

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

IN RE: THE NARRAGANSETT ELECTRIC COMPANY :
d/b/a RHODE ISLAND ENERGY APPLICATION FOR : **DOCKET NO. 25-45-GE**
APPROVAL OF A CHANGE IN ELECTRIC AND GAS :
BASE DISTRIBUTION RATES :

**PUBLIC UTILITIES COMMISSION’S SECOND SET OF DATA REQUESTS
DIRECTED TO RHODE ISLAND ENERGY (RIE or COMPANY)
(Issued February 5, 2026)**

Electric Cost Allocation and Rate Design

In this subset of data requests, the Commission is exploring seasonal rate design for volumetric distribution rates similar to the seasonality of Last Resort Service rates (though not necessarily over the same periods nor the same scale of change).

- 2-1. Using the Company’s filed cost of service model and associated workpapers, to illustrate the order of magnitude, please produce an alternative volumetric distribution rate design and resulting rates for all rate classes except streetlighting and rate classes M-1 and X-01 such that the volumetric component collects 50% more total revenue during the months April 1-September 30 (summer) than the months October 1 through March 31 (winter).

**Response can be found at Book 1, Bates pages 1-24.
See Excel version of Attachment PUC 2-1-2 Confidential.**

- 2-2. Please provide the following information:
- (a) Please provide a graph and table that shows the average load by month and hour for the whole system and for each class on separate slides and live spreadsheets with formulas intact. (This question expects a submission that looks like the April 22, 2025 [Company presentation](#) in Docket No. 24-34-EL, slides 10-11).
 - (b) Maintaining the revenue per class target in the filing, and using the previously established summer and winter periods, please design a volumetric rate such that the ratio between the summer and winter rates are equal to the ratio of the highest average load by month and hour in the summer months compared to the highest average load by month and hour in the winter months. For example, using the response to 1-2(a), if the highest average load by month and hour in the summer is the hour ending (HE) 17 in July, with a value of X and the highest average load by month and hour in the winter is HE 20 in December, with a value of 0.75X, then the rate in summer should be Y and the rate in winter should be 0.75Y.
 - (c) Please do the same exercise as 1-2(b) but use the following pricing periods: Summer (June, July, Aug, Sept); Winter (Dec, Jan, Feb); and Shoulder (Mar, April, May, Oct, Nov).
 - (d) The Company should provide bill impact schedules for all studied classes.

**Response can be found at Book 1, Bates pages 25-88.
See Excel versions of Attachment PUC 2-2-2 Confidential through Attachment PUC 2-2-6, Attachment PUC 2-2-8 Confidential, and Attachment PUC 2-2-8 Confidential.**

- 2-3. For each scenario in PUC 1-1 and PUC 1-2, by rate class, please explain how many dollars per month will be collected during the rate year.

Response can be found at Book 1, Bates pages 89-90.

Customer Counts and kWh Deliveries

- 2-4. Referencing Schedule PRB-1-ELEC, page 22 of 30 (Book 21, Bates page 22). Please review the Customer Count and associated kWh Deliveries, and specifically explain the fluctuations in September, October, and December 2024. Please also reconcile the stated kWh deliveries on Schedule PRB-1-ELEC, p. 22 of 30 with those listed in Docket No. 25-15-EL on Schedule NECO-1 p. 3 of 7.

Response can be found at Book 1, Bates pages 91-94.