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March 4, 2026

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 25-54-EL – The Narragansett Electric Company d/b/a Rhode Island Energy Proposed FY 2027 Electric Infrastructure, Safety, and Reliability Plan Responses to PUC Data Requests – Set 3 (Complete Set)**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I am enclosing the Company’s complete set of responses to the Public Utilities Commission’s Third Set of Data Requests (“PUC Set 3”) in the above-referenced matter.

This transmittal contains the Company’s response to data request PUC 3-1 and completes the Company’s responses to PUC Set 3.

Thank you for your attention to this transmittal. If you have any questions or concerns, please do not hesitate to contact me at 401-316-7429.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson".

Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 25-54-EL Service List

PUC 3-1

Request:

In the Company's response to PUC 1-5 (either version), the Company referenced eight project line items that had been included in previous ISR budgets, together with expected FY 2026 and FY 2027 spending. These projects, according to the Company witness, are being advanced and will be included for cost recovery outside of the ISR process. Please highlight the additions.

- a. Please refile Compliance Attachment 3 from Docket No. **24-54-EL** to include the FY 2026 and FY 2027 spending identified in the Company's response to PUC 1-5.
- b. Please refile Attachment E from the Docket No. 24-54-EL Third Quarter Report to include the FY 2026 spending from PUC 1-5 c. in this docket.
- c. In its decision, the Commission required the Company to include all projects it had deemed premature in the Compliance Filing in Docket No. 24-54-EL for visibility. Please refile **Attachment 3 from this docket** to include the FY 2027 spending that is identified in the response to PUC 1-5 d, whether or not the project was found to be premature.

Response:

- a. Please see Attachment PUC 3-1-1 for the adjusted Attachment 3 from Docket No. 24-54-EL's Compliance Filing. The 5 Year Investment Plan – Capital Spending shown in columns (c) through (i) originally filed in the Compliance Filing has been updated to include the projects identified in the Company's response to PUC 1-5 (c) from Docket No. 25-54-EL. Forecasted spending has been updated in columns (c) through (i). The adjusted lines are highlighted in blue and references to the table in PUC 1-5 (c) are included column (a).
- b. Please see Attachment PUC 3-1-2 for the adjusted Attachment E from Docket No. 24-54-EL's Third Quarter Report. The spending originally filed in the Third Quarter Report has been updated to include the projects and spending identified in the Company's response to PUC 1-5 (c) from Docket No. 25-54-EL. The adjusted lines are highlighted in blue and references to the table in PUC 1-5 (c) are included in column (a).
- c. Please see Attachment PUC 3-1-3 for the adjusted Attachment 3 from Docket No. 25-54-EL's filing with the Commission in December 2025. The spending originally filed in Attachment 3 has been updated to include projects and spending identified in the Company's response to PUC 1-5 (c) from Docket No. 25-54-EL. The adjusted lines are highlighted in blue and references to the table in PUC 1-5 (c) are included in column (a).

Adjusted Attachment 3 from Docket No. 24-54-EL's Compliance Filing dated March 31, 2025 -  
Including Project Identified in the Company's Response to PUC 1-5 (c) in Docket No. 25-54-EL

Line Number	(a) Spending Rationale and Category	(b) ISR Grouping	(e) 5 Year Investment Plan - Capital Spending					(m) Major Project - Details									
			(c) FY 2025 Q2 Forecast	(d) FY 2025 Budget	(f) FY 2026	(g) FY 2027	(h) FY 2028	(i) FY 2029	(j) FY 2030	(k) Major Project - Current Phase	(l) Total Project Forecast *	(m) Construction Grade Estimate +/-10%	(n) Initial Estimate	(o) Date of Estimate	(p) Est'd Constr Start	(q) Est'd Constr End	(r) Capital Spending through FY 2024
1	<b>Customer Request/Public Requirement</b>																
2		New Business - Commercial	\$13,061	\$9,366	11,854	10,786	11,317	11,400	11,800								
3		New Business - Residential	8,401	7,428	7,500	7,715	7,930	8,146	8,463								
4		Public Requirements	566	3,140	1,669	1,725	1,882	1,939	2,100								
5		Transformers and Related Equipment	12,000	8,000	8,000	8,000	8,000	8,000	8,000								
6		Meters and Meter Work	2,534	2,533	430	100	100	100	100								
7		Distributed Generation	1,000	1,000	1,000	1,000	1,000	1,000	1,000								
8		Third Party Attachments	288	288	300	300	300	300	300								
9		Land and Land Rights	515	515	450	450	450	450	450								
10		Outdoor Lighting	592	592	300	300	300	300	300								
11		Other	2	-	-	-	-	-	-								
12		<b>Total Customer Request/Public Requirement</b>	<b>38,959</b>	<b>32,862</b>	<b>31,503</b>	<b>30,375</b>	<b>31,279</b>	<b>31,635</b>	<b>32,513</b>								
13	<b>Damage Failure</b>																
14		Damage /Failure	15,422	12,276	12,020	12,340	12,760	13,085	13,510								
15		Failed Assets - Specific Projects	4,154	2,537	1,503	1,474	-	-	-								
16		Storms	3,000	3,000	4,500	5,200	5,300	5,500	5,600								
17		<b>Total Damage Failure</b>	<b>22,577</b>	<b>17,813</b>	<b>18,023</b>	<b>19,014</b>	<b>18,060</b>	<b>18,585</b>	<b>19,110</b>								

Adjusted Attachment 3 from Docket No. 24-54-EL's Compliance Filing dated March 31, 2025 -  
Including Project Identified in the Company's Response to PUC 1-5 (c) in Docket No. 25-54-EL

Line Number	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	Spending Rationale and Category	ISR Grouping	5 Year Investment Plan - Capital Spending					Major Project - Details								
			FY 2025 Q2 Forecast	FY 2025 Budget	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	Major Project - Current Phase	Total Project Forecast *	Construction Grade Estimate +/-10%	Initial Estimate	Date of Estimate	Est'd Constr Start	Est'd Constr End
1	<b>Asset Condition</b>															
2		Providence Study Ph1A-Ph4	9,590	20,382	12,796	10,395	2,464	-	-							
3	<b>3-A</b>	Auburn Conversion & Line	244	492	213	4,551	5,890	9,820	2,470							
4		Tiverton Substation	75	75	396	2,148	-	-	-							
5		Gate II Equipment Replacement (Newport AS)	-	140	-	512	419	-	-							
6	<b>2-A</b>	Centredale and Phillipsdale Substation D Line	100	100	2,434	5,180	1,771	198	-							
7		Underground Cable Replacement	5,500	5,500	4,250	4,500	4,500	6,500	6,500							
8		URD Cable Replacement	5,000	5,000	4,100	4,500	4,500	5,500	5,500							
9		Blanket projects	6,177	6,177	6,340	6,500	6,681	6,850	6,900							
10		I&M	3,248	1,530	1,530	1,530	1,530	1,530	1,530							
11	<b>7-A</b>	Substation Spare Transformers	540	540	7,829	14,917	18,342	13,640	10,962							
12		Substation Breakers & Reclosers	184	-	-	-	-	-	-							
13		Other Area Study Projects - BSVS	1,284	781	928	1,570	2,219	2,022	1,156							
14		Other Area Study Projects - CRIE	50	50	250	795	279	-	-							
15	<b>4-A</b>	Other Area Study Projects - CRIW	1,883	1,883	5,063	9,566	5,381	3,157	-							
16		Other Area Study Projects - East Bay	-	-	-	-	-	-	-							
17		Other Area Study Projects - Newport	255	306	470	1,569	-	-	-							
18		Other Area Study Projects - NWR1	631	500	-	-	-	-	-							
19		Other Area Study Projects - Providence	-	-	-	-	-	-	735							
20		Other Area Study Projects - SCW	-	-	-	-	1,307	2,917	2,536							
21		ACNW Vault Vent Blower Replmt	899	700	675	695	716	-	-							
22		Batteries / Chargers	177	195	307	154	276	683	232							
23		Reserve	-	-	-	-	1,270	1,270	13,000							
24		Other Projects and Programs	2,533	196	440	-	-	-	-							
25		<b>Total Asset Condition</b>	<b>38,370</b>	<b>44,547</b>	<b>48,023</b>	<b>69,083</b>	<b>57,545</b>	<b>54,087</b>	<b>51,521</b>							
26		<b>Non-Infrastructure</b>														
27		General Equip & Telecom Blanket	699	712	400	410	420	440	450							
28		Verizon Copper to Fiber	0	180	-	-	-	-	-							
29		<b>Total Non-Infrastructure</b>	<b>699</b>	<b>892</b>	<b>400</b>	<b>410</b>	<b>420</b>	<b>440</b>	<b>450</b>							

Adjusted Attachment 3 from Docket No. 24-54-EL's Compliance Filing dated March 31, 2025 -  
Including Project Identified in the Company's Response to PUC 1-5 (c) in Docket No. 25-54-EL

Line Number	Spending Rationale and Category	ISR Grouping	5 Year Investment Plan - Capital Spending					Major Project - Details									
			FY 2025 Q2 Forecast	FY 2025 Budget	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	Major Project - Current Phase	Total Project Forecast *	Construction Grade Estimate +/-10%	Initial Estimate	Date of Estimate	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2024
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	<b>System Capacity &amp; Performance</b>																
2		East Providence Substation D Line	3,535	3,600	3,062	2,731	-	-	-								
3		Warren Substation	1,607	1,800	3,219	4,139	-	-	-								
4		New Lafayette Substation	1,025	910	2,700	514	-	-	-								
5		Weaver Hill Road Substation	759	1,105	2,074	3,966	2,987	1,592	-								
6		Tiverton Substation D Line	3,564	328	-	-	-	-	-								
7		Coventry 54F1 D Line Reconductoring	1,022	900	1,000	2,647	-	-	-								
8		Blanket Projects	3,248	2,605	3,616	5,524	5,692	5,860	6,040								
9	8 - A	Mobile Substation	1,278	1,278	3,225	5,726	7,746	6,491	-								
10		CEMI-4 Program	1,230	1,230	1,230	1,230	1,230	2,349	2,420								
11		Electromechanical Relay Upgrades	1,225	1,234	652	2,393	6,215	4,396	3,225								
12	5-A	VVO/CVR-Smart Capacitors and Regulators	401	400	47	1,364	1,540	2,423	4,915								
13		3V0 Program	227	186	-	-	-	-	-								
14		EMS/RTU Program	126	135	591	2,974	750	-	-								
15		ADMS/DERMS Advanced	-	-	-	4,012	1,991	-	-								
16		DER Monitor/Manage	-	-	-	2,906	5,135	-	-								
17		Transformer Upgrades	1,500	1,500	1,500	1,500	1,500	1,500	1,500								
18	6-A	Other Area Study Projects - BSVS	170	680	1,591	2,314	-	-	-								
19		Other Area Study Projects - CRIW	422	541	-	-	-	-	-								
20		Other Area Study Projects - East Bay	84	84	241	1,591	-	-	-								
21		Other Area Study Projects - Newport	491	793	851	945	-	-	-								
22		Other Area Study Projects - NWRI	265	108	1,423	230	-	-	-								
23		Other Area Study Projects - SCE	1,558	1,684	3,127	5,788	-	-	-								
24		Other Area Study Projects - SCW	434	927	732	5,050	5,488	5,068	-								
25		Reserve	-	-	-	-	1,270	1,270	17,500								
26		Other projects and programs	1,312	478	100	100	100	100	100								
27		<b>Total System Capacity &amp; Performance</b>	<b>25,483</b>	<b>22,506</b>	<b>30,980</b>	<b>57,644</b>	<b>41,644</b>	<b>31,050</b>	<b>35,700</b>								
28		<b>Adjustment to FY 2026 Approved Budget *</b>	<b>-</b>	<b>-</b>	<b>(22,626)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>								
29		<b>Consolidated Soft Budget Limit</b>	<b>126,088</b>	<b>118,620</b>	<b>106,303</b>	<b>176,527</b>	<b>148,947</b>	<b>135,797</b>	<b>139,294</b>								



Adjusted Attachment E from Docket No. 24-54-EL's Third Quarter Report dated February 17, 2026 -  
Including Projects and Spending Identified in the Company's Response to PUC 1-5 (c) from Docket No. 25-54-EL

Line Number	(a) <u>Spending Rationale</u>	(b) <u>Category</u>	(c) FY2026 - \$000s				(d) FY 2026 Five Year ISR Investment Plan - \$000s					(e) Explanation of FY 2026 variances more than 10%
			FYTD Budget	FYTD Actuals	FY Budget	FY Forecast	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	
1	<b>Customer Request / Public Requirement</b>											
2		New Business - Commercial	\$9,118	\$10,017	\$11,854	\$13,814	\$11,854	\$10,786	\$11,317	\$11,400	\$11,800	See Sec I (1)(a).
3		New Business - Residential	5,589	4,609	7,500	6,604	7,500	7,715	7,930	8,146	8,463	See Sec I (1)(a).
4		Public Requirements	1,260	(1,285)	1,669	(1,647)	1,669	1,725	1,882	1,939	2,100	See Sec I (1)(a).
5		Transformers and Related Equip	5,985	6,515	8,000	9,306	8,000	8,000	8,000	8,000	8,000	See Sec I (1)(a).
6		Meters and Meter Work	324	517	430	850	430	100	100	100	100	Accelerated delivery of meters for customer driven projects
7		Distributed Generation	747	(716)	1,000	(738)	1,000	1,000	1,000	1,000	1,000	Applied customer advance to project with spending in previous years
8		Third Party Attachments	225	377	300	1,047	300	300	300	300	300	See Sec I (1)(a).
9		Land and Land Rights	333	337	450	444	450	450	450	450	450	--
10		Outdoor Lighting	225	675	300	863	300	300	300	300	300	Reviewing actuals and forecast.
11	<b>Total Customer Request/Public Requirement</b>		<b>23,806</b>	<b>21,046</b>	<b>31,503</b>	<b>30,543</b>	<b>31,503</b>	<b>30,375</b>	<b>31,279</b>	<b>31,635</b>	<b>32,513</b>	
12	<b>Damage / Failure</b>											
13		Damage /Failure Blankets	9,000	12,226	12,020	15,604	12,020	12,340	12,760	13,085	13,510	See Sec I (1)(b).
14		Failed Assets	2,604	3,496	3,697	5,976	3,697	1,474	-	-	-	See Sec I (1)(b).
15		Storms	3,375	3,391	4,500	4,724	4,500	5,200	5,300	5,500	5,600	See Sec I (1)(b).
16	<b>Total Damage/Failure</b>		<b>14,979</b>	<b>19,114</b>	<b>20,217</b>	<b>26,303</b>	<b>20,217</b>	<b>19,014</b>	<b>18,060</b>	<b>18,585</b>	<b>19,110</b>	

Adjusted Attachment E from Docket No. 24-54-EL's Third Quarter Report dated February 17, 2026 -  
Including Projects and Spending Identified in the Company's Response to PUC 1-5 (c) from Docket No. 25-54-EL

Line Number	(a) <u>Spending Rationale</u>	(b) <u>Category</u>	(c) FY2026 - \$000s				(g) FY 2026 Five Year ISR Investment Plan - \$000s					(l) Explanation of FY 2026 variances more than 10%
			FYTD Budget	FYTD Actuals	FY Budget	FY Forecast	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	
1	<b>Asset Condition</b>											
2		Underground Cable Replacement	4,050	3,192	4,250	4,221	4,250	4,250	4,250	6,500	6,500	See Report Section I(1)(c).
3		URD Cable Replacement	-	852	-	1,868	-	-	4,100	5,500	5,500	See Report Section I(1)(c).
4		Blanket Projects	4,752	4,362	6,340	5,697	6,340	6,500	6,361	6,850	6,900	See Report Section I(1)(c).
5		I&M	1,650	4,208	2,037	4,957	2,037	1,530	1,530	1,530	1,530	See Report Section I(1)(c).
6		Substation Breakers & Reclosers	-	-	-	-	-	440	-	-	-	--
7		Other Area Study - BSVS	439	812	536	819	536	795	1,677	1,809	2,083	Completing engineering and railroad permitting for Central Falls Sub D Line (started in FY25).
8		Other Area Study - CRIE	-	10	-	10	-	258	819	287	-	--
9		Other Area Study - CRIW	748	433	1,372	995	1,372	3,699	3,942	2,692	2,745	A portion of Coventry #54 Sub project has been deferred to FY27.
10	4-A	Division St Sub-repl T1 and T2	-	80	-	425	425	2,967	1,713	2,679	-	--
11		Other Area Study - East Bay	-	-	-	-	-	-	-	-	-	--
12	2-A	Phillipsdale Sub D Line	-	431	-	1,235	1,235	2,009	479	2	-	--
13		Other Area Study - Newport	652	935	987	1,232	987	1,262	466	-	-	Reviewing actuals and forecast
14		Other Area Study - NWRI	-	72	-	83	-	1,236	3,266	1,331	202	West Greenville Airbreak Replacement - Budget is in SC&P
15		Other Area Study - Providence	-	-	-	-	-	-	-	-	735	--
16	3-B	Auburn Conversion & Line	-	153	-	213	213	4,551	5,890	9,820	2,470	--
17		Other Area Study - SCW	-	-	-	-	-	-	1,307	2,917	2,536	--
18		Tiverton Substation	396	46	396	66	396	800	1,348	-	-	A portion of Tiverton Sub project has been deferred to FY27.
19		Providence Area Study Projects	9,827	11,485	12,796	13,827	12,796	10,395	2,464	-	-	See Report Section I(1)(c).
20		Dyer Street Sub D Line	-	11	-	11	-	-	-	-	-	--
21		Southeast Sub D Line	-	(119)	-	(119)	-	-	-	-	-	--
22	7-A	Spare Transformer Purchases	-	3,306	-	7,829	7,829	14,917	18,342	13,640	10,962	--
22		Reserve	-	-	-	-	-	-	-	6,599	10,092	--
23		Batteries / Chargers	225	15	307	307	307	154	276	683	232	--
24		UG Improvements and Other	675	509	675	822	675	695	716	-	-	Spending forecasted on Point St Substation BESS upgrade.
25	<b>Total Asset Condition</b>		<b>23,414</b>	<b>30,791</b>	<b>29,696</b>	<b>44,498</b>	<b>39,398</b>	<b>56,458</b>	<b>58,945</b>	<b>62,839</b>	<b>52,487</b>	
26	<b>Non-Infrastructure</b>											
27		Genl Equip & Telecom Blanket	297	239	400	375	400	410	420	440	450	--
28	<b>Total Non-Infrastructure</b>		<b>297</b>	<b>239</b>	<b>400</b>	<b>375</b>	<b>400</b>	<b>410</b>	<b>420</b>	<b>440</b>	<b>450</b>	

Adjusted Attachment E from Docket No. 24-54-EL's Third Quarter Report dated February 17, 2026 -  
Including Projects and Spending Identified in the Company's Response to PUC 1-5 (c) from Docket No. 25-54-EL

Line Number	(a) <u>Spending Rationale</u>	(b) <u>Category</u>	(c) FY2026 - \$000s				(g) FY 2026 Five Year ISR Investment Plan - \$000s					(l) Explanation of FY 2026 variances more than 10%
			FYTD Budget	FYTD Actuals	FY Budget	FY Forecast	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	
1	<b>System Capacity &amp; Performance</b>		-	-	-	-	-	-	-	-	-	
2		Aquidneck Island	-	(33)	-	(33)	-	-	-	-	-	--
3		New Lafayette Sub D Line	2,036	320	2,700	380	2,700	514	-	-	-	See Sec I(1)e.
4		Warren Sub D Line	3,206	3,424	3,219	3,346	3,219	4,139	-	-	-	See Sec I(1)e.
5		East Providence Sub D Line	2,514	788	3,062	904	3,062	2,731	-	-	-	See Sec I(1)e.
6		Weaver Hill Road Substation	1,800	336	2,074	686	2,074	3,966	2,987	1,592	-	See Sec I(1)e.
7		3V0	-	24	-	180	-	-	-	-	-	Reviewing actuals and forecast.
8		EMS/RTU	188	-	262	-	262	891	1,803	773	-	West Greenville Airbreak Replacement - Actuals are in Asset Condition.
9	5-A	VVO/CVR - Smart Caps & Regs	-	24	-	47	47	1,364	1,540	2,423	4,915	--
10		Overloaded Transformer Repl	1,026	1,196	1,500	1,496	1,500	1,500	1,500	1,500	1,500	--
11		Blanket Projects	2,691	2,610	3,616	3,313	3,616	3,904	5,692	5,860	6,040	--
12	6-A	Other Area Study - BSVS	-	540	-	1,591	1,591	2,314	-	-	-	--
13		Other Area Study - CRIW	1,000	354	1,000	497	1,000	2,647	-	-	-	A portion of Coventry 54F1 Reconductoring project has been deferred to FY27.
14		Other Area Study - East Bay	-	117	-	157	-	248	1,639	-	-	Completing planned work on Bristol Substation project (planned in FY25).
15		Other Area Study - Newport	112	482	1,356	604	1,356	479	-	-	-	Reviewing actuals and forecast
16		Other Area Study - NWRI	1,361	485	1,423	535	1,423	230	-	-	-	West Greenville Airbreak Replacement - Budget is in SC&P
17		Other Area Study - SCE	968	298	1,177	775	1,177	3,415	4,486	-	-	Reviewing actuals and forecast
18		Other Area Study - SCW	468	546	532	546	532	206	5,202	5,653	5,220	--
19		Tiverton Substation D Line	-	33	-	33	-	-	-	-	-	Final charges for Tiverton Sub D Line.
20		Reserve	-	-	-	-	-	-	-	6,600	10,091	--
21		CEMI-4	918	698	1,230	1,184	1,230	-	-	-	-	--
22		Electromech Relay Upgrades	528	1,286	528	1,529	528	1,300	5,700	5,300	4,100	See Sec I(1)e.
23	8-A	Mobile Substation Purchases	-	5	-	3,225	3,225	5,726	7,746	6,491	-	--
24		Other projects and programs	72	48	100	75	100	100	100	100	100	Reviewing actual costs.
25	<b>Total System Capacity &amp; Performance</b>		<b>18,888</b>	<b>13,579</b>	<b>23,779</b>	<b>21,069</b>	<b>28,641</b>	<b>35,675</b>	<b>38,394</b>	<b>36,292</b>	<b>31,966</b>	
26	<b>Consolidated Soft Budget Limit</b>		<b>81,384</b>	<b>84,768</b>	<b>105,595</b>	<b>122,787</b>	<b>120,160</b>	<b>141,931</b>	<b>147,098</b>	<b>149,791</b>	<b>136,526</b>	

Adjusted Attachment E from Docket No. 24-54-EL's Third Quarter Report dated February 17, 2026 -  
Including Projects and Spending Identified in the Company's Response to PUC 1-5 (c) from Docket No. 25-54-EL

Line Number	(a) <u>Spending Rationale</u>	(b) <u>Category</u>	(c) FY2026 - \$000s				(g) FY 2026 Five Year ISR Investment Plan - \$000s					(l) Explanation of FY 2026 variances more than 10%
			FYTD Budget	FYTD Actuals	FY Budget	FY Forecast	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	
1	<b>Separately Tracked Major Projects</b>											
2	<i>Asset</i>	Dyer Street Substation	-	100	-	19	-	-	-	-	-	See Attachment G.
3	<i>Condition</i>	Admiral St 12 KV Substation	6,106	3,181	6,998	6,704	6,998	495	-	-	-	See Attachment G.
4		Kingston Sub Equip Repl	-	28	-	29	-	618	4,172	3,000	10,000	See Attachment G.
5		Centredale Substation	-	376	-	376	-	773	5,026	1,025	-	Removed from FY 2026 ISR.
6		Apponaug Substation	-	300	-	208	-	773	3,892	4,526	-	Removed from FY 2026 ISR.
7		Hospital Sub Equip Repl	-	18	-	21	-	515	2,936	5,804	-	Removed from FY 2026 ISR.
8		Merton Sub Equip Repl	-	-	-	-	-	200	2,314	3,500	3,500	Removed from FY 2026 ISR.
9	<b>3-B</b>	Phillipsdale Substation	-	1,538	-	2,430	2,430	5,503	5,816	4,818	1,066	Removed from FY 2026 ISR.
10	<b>2-B</b>	Auburn Substation	-	-	-	-	-	1,009	300	800	1,810	Removed from FY 2026 ISR.
11	<i>System Capacity &amp; Performance</i>	East Providence Substation	4,646	2,038	4,836	2,844	4,836	7,848	-	-	-	See Attachment G.
12		Chase Hill Sub - Second Half	-	-	-	-	-	3,844	1,333	1,373	-	See Attachment G.
13		Nasonville Substation	5,256	4,887	6,420	5,383	6,420	2,241	-	-	-	See Attachment G.
14		New Lafayette Substation	2,411	2,068	3,785	4,874	3,785	-	-	-	-	See Attachment G.
15		Warren Substation	2,954	2,917	3,281	2,922	3,281	2,508	-	-	-	See Attachment G.
16	<b>Total Separately Tracked Major Projects</b>		<b>21,373</b>	<b>17,451</b>	<b>25,320</b>	<b>25,810</b>	<b>27,750</b>	<b>26,327</b>	<b>25,789</b>	<b>24,846</b>	<b>16,376</b>	
17	<b>Advanced Metering Functionality (AMF)</b>											
18		Meter Costs	49,608	42,798	61,778	51,526	61,778	4,212	-	-	-	See Sec I(1)f.
19		Network Costs	7,201	4,680	8,343	9,401	8,343	1,985	-	-	-	See Sec I(1)f.
20		System Costs	11,390	9,681	14,316	17,629	14,316	7,597	-	-	-	See Sec I(1)f.
21		Program Costs	2,509	2,235	3,610	3,056	3,610	1,751	-	-	-	See Sec I(1)f.
22	<b>Total AMF</b>		<b>70,708</b>	<b>59,394</b>	<b>88,047</b>	<b>81,612</b>	<b>88,047</b>	<b>15,544</b>	<b>-</b>	<b>-</b>	<b>-</b>	
23	<b>Total Capital Spending including AMF</b>		<b>173,465</b>	<b>161,614</b>	<b>218,962</b>	<b>230,210</b>	<b>235,957</b>	<b>183,803</b>	<b>172,886</b>	<b>174,637</b>	<b>152,902</b>	
24	<b>Total Capital Spending excluding AMF</b>		<b>\$102,757</b>	<b>\$102,220</b>	<b>\$130,915</b>	<b>\$148,598</b>	<b>\$147,910</b>	<b>\$168,258</b>	<b>\$172,886</b>	<b>\$174,637</b>	<b>\$152,902</b>	
25	<b>Consolidated Soft Budget Limit</b>		<b>\$81,384</b>	<b>\$84,768</b>	<b>\$105,595</b>	<b>\$122,787</b>	<b>\$120,160</b>	<b>\$141,931</b>	<b>\$147,098</b>	<b>\$149,791</b>	<b>\$136,526</b>	
26	<b>Separately Tracked Major Projects</b>		<b>21,373</b>	<b>17,451</b>	<b>25,320</b>	<b>25,810</b>	<b>27,750</b>	<b>26,327</b>	<b>25,789</b>	<b>24,846</b>	<b>16,376</b>	
27	<b>Total Capital Spending (excluding AMF)</b>		<b>102,757</b>	<b>102,220</b>	<b>130,915</b>	<b>148,598</b>	<b>147,910</b>	<b>168,258</b>	<b>172,886</b>	<b>174,637</b>	<b>152,902</b>	
28	<b>Advanced Metering Functionality (AMF)</b>		<b>70,708</b>	<b>59,394</b>	<b>88,047</b>	<b>81,612</b>	<b>88,047</b>	<b>15,544</b>	<b>-</b>	<b>-</b>	<b>-</b>	
29	<b>ISR Capital Spending</b>		<b>\$173,465</b>	<b>\$161,614</b>	<b>\$218,962</b>	<b>\$230,210</b>	<b>\$235,957</b>	<b>\$183,803</b>	<b>\$172,886</b>	<b>\$174,637</b>	<b>\$152,902</b>	







Adjusted Attachment 3 from Docket No. 25-54-EL - Filed December 2025 - Including Projects and Spending Identified in Company's Response to PUC 1-5 (c) from Docket No. 25-54-EL

Line Number	(a) Spending Rationale and Category	(b) ISR Grouping	(c) FY 2026 Q2 Forecast	(d) FY 2026 Budget	(e)-(i) 5 Year Investment Plan - Capital Spending					(j)-(o) Major Project - Details							
					(e) FY 2027	(f) FY 2028	(g) FY 2029	(h) FY 2030	(i) FY 2031	(j) Major Project - Current Phase	(k) Total Project Forecast *	(l) Construction Grade Estimate +/-10%	(m) Initial Estimate	(n) Date of Estimate	(o) Est'd Constr Start	(p) Est'd Constr End	(q) Capital Spending through FY 2025
1	<b>Separately Tracked Major Projects</b>																
2	<b>Asset Condition</b>	Admiral Street 12kV Substation	7,429	6,998	1,168	-	-	-	-	Construction	\$17,026	--	\$12,831	Aug-21	Sep-21	FY 2027	\$8,429
3		Anthony #64 Equipment Replacement	0	-	1,534	1,123	749	2,448	-	Prelim Eng'g	\$5,863	--	\$3,720	Sep-22	Feb-28	FY 2030	\$9
4		Apponaug Substation	190	-	773	3,623	3,793	-	-	Prelim Eng'g	\$8,624	--	\$5,700	Jul-23	May-26	FY 2029	\$236
5	<b>3-B</b>	Auburn 115/12.4kV Substation	-	-	1,009	300	800	1,810	6,330	--	--	--	--	--	--	--	\$0
6		Centredale Substation	348	-	1,073	2,726	3,025	-	-	Prelim Eng'g	\$7,626	--	\$6,963	Nov-24	May-26	FY 2029	\$454
7		Coventry Substation Relocation	-	-	701	1,345	2,045	-	-	Prelim Eng'g	\$5,119	--	\$3,253	Sep-22	May-27	FY 2029	\$9
8		Dyer Street Substation	21	-	-	-	-	-	-	Closeout	\$15,472	n/a	\$10,658	Apr-21	Sep-21	FY 2025	\$15,451
9		Hope Substation Equipment Replacement	-	-	1,155	1,113	2,526	-	-	Prelim Eng'g	\$5,088	--	\$3,231	Sep-22	Jun-27	FY 2029	\$25
10		Hospital Substation Equipment Replacement	11	-	515	2,936	5,804	-	-	Prelim Eng'g	\$9,407	--	\$5,360	Dec-21	Apr-28	FY 2030	\$141
11		Kingston Substation Equipment Replacement	22	-	618	4,172	3,000	10,000	6,984	Prelim Eng'g	\$24,949	--	\$16,805	Dec-21	Nov-27	FY 2030	\$153
12		Merton Substation Equipment Replacement	-	-	-	200	2,314	3,500	4,677	Study Phase	\$10,691	--	\$8,164	--	--	--	\$0
13	<b>2-B</b>	Phillipsdale Substation	2,430	-	5,503	5,816	4,818	1,066	-	Prelim Eng'g	\$19,332	--	\$6,025	May-24	Jun-26	FY 2029	\$792
14		Southeast Substation	-	-	-	-	-	-	-	Closeout	\$14,097	n/a	\$10,684	Jun-19	Oct-19	FY 2025	\$14,097
15		Tiverton Substation	-	-	800	1,348	3,105	-	-	Study Phase	\$5,716	--	\$2,620	May-21	Sep-27	FY 2029	\$67
16		Wood River Substation	-	-	-	323	4,809	3,531	-	Study Phase	\$8,663	--	\$8,663	Aug-25	--	--	\$0
17		Reserve for Major Projects	-	-	-	-	-	-	7,008	--	--	--	--	--	--	--	--
18	<b>Syst Cap &amp; Perf</b>	East Providence Substation	4,841	4,836	7,848	-	-	-	-	Construction	\$16,362	--	\$6,000	Feb-17	Aug-25	FY 2028	\$3,673
19		Nasonville Substation	5,525	6,420	2,241	-	-	-	-	Construction	\$16,000	\$14,800	\$10,786	Jul-23	Jan-25	FY 2026	\$8,234
20		Chase Hill Substation	-	-	200	3,021	1,683	1,734	-	Prelim Eng'g	\$6,638	--	\$6,638	Jan-25	--	--	\$0
21		New Lafayette Substation	3,434	3,785	-	-	-	-	-	Detailed Eng'g	\$8,426	--	\$5,232	Oct-20	Jan-25	FY 2026	\$4,992
22		Warren Substation	1,930	3,281	2,508	-	-	-	-	Construction	\$6,380	--	\$3,500	Feb-17	Jun-25	FY 2027	\$1,942
23		Weaver Hill Rd Substation	-	-	950	1,380	1,390	288	-	Detailed Eng'g	\$5,604	--	\$3,800	Apr-23	Paused	Paused	\$603
24		Reserve for Major Project	-	-	-	-	-	-	4,247	--	--	--	--	--	--	--	--
25	<b>Total Separately Tracked Major Projects</b>			<b>26,182</b>	<b>25,320</b>	<b>28,596</b>	<b>29,425</b>	<b>39,861</b>	<b>24,377</b>	<b>29,246</b>							
26	<b>Third Party Attachments - FCC Rules</b>			<b>-</b>	<b>-</b>	<b>4,300</b>	<b>4,420</b>	<b>4,544</b>	<b>4,671</b>	<b>4,811</b>							
27	<b>Advanced Metering Functionality ("AMF")</b>			<b>87,905</b>	<b>88,047</b>	<b>17,879</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>							
28	<b>Total Capital Spending including AMF</b>			<b>241,903</b>	<b>218,962</b>	<b>194,060</b>	<b>194,227</b>	<b>195,843</b>	<b>169,011</b>	<b>176,739</b>							
29	<b>Total Capital Spending excluding AMF</b>			<b>153,998</b>	<b>130,915</b>	<b>176,181</b>	<b>194,227</b>	<b>195,843</b>	<b>169,011</b>	<b>176,739</b>							

PUC 3-2

Request:

Please file an **illustrative Attachment 3** for this docket that reflects the Division's proposal to allow only non-discretionary spend and pole attachment budgets.

“The Division recommends that the FY 2027 ISR Plan approval be limited to only non-discretionary spend of \$59.2 million. Of this, the Division supports separately tracking and reconciling \$4.3 million for Third-Party Attachments subject to the Company meeting [certain recommendations]. The resulting Consolidated Soft Budget Limit would be \$54.9 million excluding the Third-Party Attachment budget.” (Booth page 28 of 34).

Response:

The Company disagrees with the Division's recommendation and will file Rebuttal Testimony detailing the reasons for that disagreement.

Please see Attachment PUC 3-2 for an illustrative Attachment 3 that reflects the Division's proposal to allow only non-discretionary and pole attachment spending in the FY 2027 Electric ISR.

Line Number	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	Spending Rationale and Category	ISR Grouping	(\$000)	FY 2026 Q2 Forecast	FY 2026 Budget	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
	<b>5 Year Investment Plan - Capital Spending</b>									
1	<b><u>Customer Request/Public Requirement</u></b>									
2		New Business - Commercial	\$15,763	\$11,854	\$14,286	\$14,938	\$15,152	\$15,592	\$16,043	
3		New Business - Residential	7,500	7,500	7,715	7,930	8,146	8,463	8,717	
4		Public Requirements	(1,267)	1,669	1,725	1,882	1,939	2,100	2,160	
5		Transformers and Related Equipment	7,776	8,000	8,000	8,000	8,000	8,000	8,240	
6		Meters and Meter Work	642	430	1,260	1,300	1,361	1,423	1,476	
7		Distributed Generation	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
8		Third Party Attachments	2,064	300	0	0	0	0	0	
9		Land and Land Rights	233	450	450	450	450	450	464	
10		Outdoor Lighting	565	300	300	300	300	300	309	
11		Other	0	0	0	0	0	0	0	
12		<b>Total Customer Request/Public Requirement</b>	<b>34,275</b>	<b>31,503</b>	<b>34,735</b>	<b>35,800</b>	<b>36,348</b>	<b>37,328</b>	<b>38,408</b>	
13	<b><u>Damage Failure</u></b>									
14		Damage /Failure Blanket Projects	14,740	12,020	12,340	12,760	13,085	13,510	13,915	
15		Failed Assets - Specific Projects	6,798	3,697	2,640	1,425	0	0	0	
16		Storms	4,500	4,500	5,200	5,300	5,500	5,600	5,768	
17		<b>Total Damage Failure</b>	<b>26,038</b>	<b>20,217</b>	<b>20,180</b>	<b>19,485</b>	<b>18,585</b>	<b>19,110</b>	<b>19,683</b>	
18		<b>Non-discretionary Capital Spending</b>	<b>60,313</b>	<b>51,720</b>	<b>54,915</b>	<b>55,285</b>	<b>54,933</b>	<b>56,438</b>	<b>58,091</b>	
19		<b>Third Party Attachments - FCC Rules</b>	<b>0</b>	<b>0</b>	<b>4,300</b>	<b>4,420</b>	<b>4,544</b>	<b>4,671</b>	<b>4,811</b>	
20		<b>Advanced Metering Functionality ("AMF")</b>	<b>87,905</b>	<b>88,047</b>	<b>17,879</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
21		<b>Total Capital Spending including AMF</b>	<b>\$148,219</b>	<b>\$139,767</b>	<b>\$77,094</b>	<b>\$59,705</b>	<b>\$59,476</b>	<b>\$61,109</b>	<b>\$62,902</b>	
22		<b>Total Capital Spending excluding AMF</b>	<b>\$60,313</b>	<b>\$51,720</b>	<b>\$59,215</b>	<b>\$59,705</b>	<b>\$59,476</b>	<b>\$61,109</b>	<b>\$62,902</b>	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-54-EL  
In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan  
Responses to the Commission's Third Set of Data Requests  
Issued February 24, 2026

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PUC 3-3

Request:

Please provide an **illustrative Table 10** that also reflects the Division's proposal.

Response:

Please see Attachment PUC 3-3 for an illustrative Table 10 that reflects the Division's proposal for the FY 2027 Electric ISR.

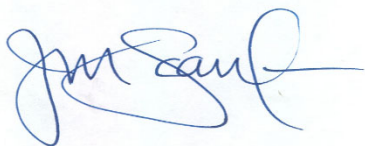
The illustrative Table 10 does not include plant-in-service forecasts for discretionary investments that will go into service in FY 2027 for which there was spending approved in previous fiscal year ISR dockets. It is not clear from the Division's recommendation how previously approved spending would be recovered when those assets are placed in service.

<u>Line Number</u>	(a) <b>FY 2027 Proposed Budget (\$000)</b>	(b) <b>Capital Spending</b>	(c) <b>Plant in Service</b>	(d) <b>COR</b>	(e) <b>Capital Placed-in- Service + COR</b>
1	Customer Request/Public Requirement	\$34,735	\$32,810	\$2,610	\$35,420
2	Damage Failure	20,180	17,110	2,294	19,404
3	<b>FY 2027 Budget</b>	<b>54,915</b>	<b>49,920</b>	<b>4,904</b>	<b>54,824</b>
4	Third Party Attachments - FCC Rules	4,300	0	15	15
5	<b>FY 2027 Proposed Budget - ISR</b>	<b>59,215</b>	<b>49,920</b>	<b>4,919</b>	<b>54,839</b>
6	Advanced Metering Functionality (AMF)	17,879	46,273	0	46,273
7	<b>Total FY 2027 Proposed Budget</b>	<b>\$77,094</b>	<b>\$96,193</b>	<b>\$4,919</b>	<b>\$101,112</b>

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

March 3, 2026

Date

**Docket No. 25-54-EL – RI Energy’s Electric ISR Plan FY 2027  
Service List as of 1/21/2026**

Name/Address	E-mail Distribution	Phone
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	<a href="mailto:leo.wold@dpuc.ri.gov">leo.wold@dpuc.ri.gov</a> ;	
	<a href="mailto:mark.a.simpkins@dpuc.ri.gov">mark.a.simpkins@dpuc.ri.gov</a> ;	
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