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March 9, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 25-54-EL – The Narragansett Electric Company d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety, and Reliability Plan
Responses to PUC Data Requests – Set 5**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I am enclosing the Company’s responses to the Public Utilities Commission’s Fifth Set of Data Requests in the above-referenced matter.

Thank you for your attention to this transmittal. If you have any questions or concerns, please do not hesitate to contact me at 401-316-7429.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson".

Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 25-54-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-54-EL

In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan
Responses to the Commission’s Fifth Set of Data Requests
Issued March 6, 2026

PUC 5-1

Request:

Please provide a list of the projects included in Line 13, Columns I & J that were previously included in approved ISR budgets, were therefore, previously eligible for ISR treatment, but were advanced by the Company “outside of the ISR” and are now included in the Non-ISR Plant additions row 13. For each project listed, please provide the Plant in Service and Revenue Requirement for FY 2027 (Column I) and FY 2028 (Column J).

Response:

Please see the table of the projects included in Attachment PUC 1-1, Page 1, Line 13, Columns I & J that the Company previously included as part of its Infrastructure, Safety, and Reliability (“ISR”) plan budgets and for which it sought rate recovery through the ISR mechanism, but were not included in any approved ISR plans for recovery and, therefore were advanced by the Company separate from the ISR process and are included in the base distribution rate case in Docket No. 25-45-GE. For purposes of this response, the FY 2027 and FY 2028 revenue requirements were calculated using the FY 2027 ISR revenue requirement model to provide an estimated revenue requirement. The actual revenue requirement in the base distribution case will depend on approved depreciation rates and rate of return. For the FY 2027 revenue requirement, this is the portion of the revenue requirement that would take effect with the distribution rate case in Rate Year 1 (August 2026). The FY 2027 revenue requirement prior to Rate Year 1 was included in Line 14 on Attachment PUC 1-1. The FY 2028 revenue requirement represents a full year of recovery in base distribution rates.

	(a)	(b)	(c)	(d)	(e)
Line	<u>Project</u>	<u>In-Service Date</u>	<u>In-Service Amount</u>	<u>FY 2027 Revenue Requirement</u>	<u>FY 2028 Revenue Requirement</u>
1	Reclosers (CRI3114)	FY 2025	\$2,637,434	\$180,689	\$263,531
2	Tiverton (Green Dev CRI3134)	FY 2026	\$11,474,000	\$791,201	\$1,155,573
3	Weaver Hill Green Development/Nooseneck	FY 2026	\$5,913,000	\$407,737	\$595,512
4	Weaver Hill Revity/ Robin Hollow	FY 2026	\$7,274,516	\$501,621	\$732,633
5	Total		\$27,298,950	\$1,881,249	\$2,747,250

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-54-EL
In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan
Responses to the Commission's Fifth Set of Data Requests
Issued March 6, 2026

PUC 5-2

Request:

The note to row 14 states that it “represents amounts not currently in rates or proposed in the base distribution rate case filing and will incur a regulatory lag until the next base distribution rate case.” Please explain why the Company is absorbing the revenue requirements Line 14, Columns I & J and not seeking recovery of these amounts in Rate Years 1 & 2 of Docket 25-45-GE.

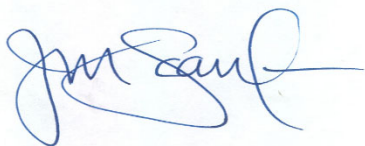
Response:

In the Company's base distribution rate case filing in Docket No. 25-45-GE, only investments placed in service by the end of the test year (August 31, 2025) were included in the revenue requirement. The Company made a decision not to seek prospective recovery for future gas and electric system investments through its base rate case filing. The Company is sensitive to the affordability of its investments and has chosen to accept regulatory lag in order to balance cost recovery through the rate case against recovery through the ISR mechanism. Please see PUC 4-3 for the projects that are included in Line 14.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 9, 2026

Date

**Docket No. 25-54-EL – RI Energy’s Electric ISR Plan FY 2027
Service List as of 1/21/2026**

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File an original & 9 copies w/ PUC: Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd.	stephanie.delarosa@puc.ri.gov ;	401-780-2107
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