

Jennifer Brooks Hutchinson  
Senior Counsel  
PPL Services Corporation  
[JHutchinson@pplweb.com](mailto:JHutchinson@pplweb.com)

280 Melrose Street  
Providence, RI 02907  
Phone 401-316-7429



March 19, 2026

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 25-54-EL – The Narragansett Electric Company d/b/a Rhode Island Energy  
Proposed FY 2027 Electric Infrastructure, Safety, and Reliability Plan  
Responses to Record Requests**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I am enclosing the Company’s responses to the record requests issued at the Public Utilities Commission’s Evidentiary Hearings in the above-referenced in the above-referenced matter.

Thank you for your attention to this transmittal. If you have any questions or concerns, please do not hesitate to contact me at 401-316-7429.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson", with a long horizontal flourish extending to the right.

Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 25-54-EL Service List

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-54-EL  
In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan  
Responses to the Record Requests  
Issued at the Commission's Evidentiary Hearings  
On March 10 and 11, 2026

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Record Request No. 1

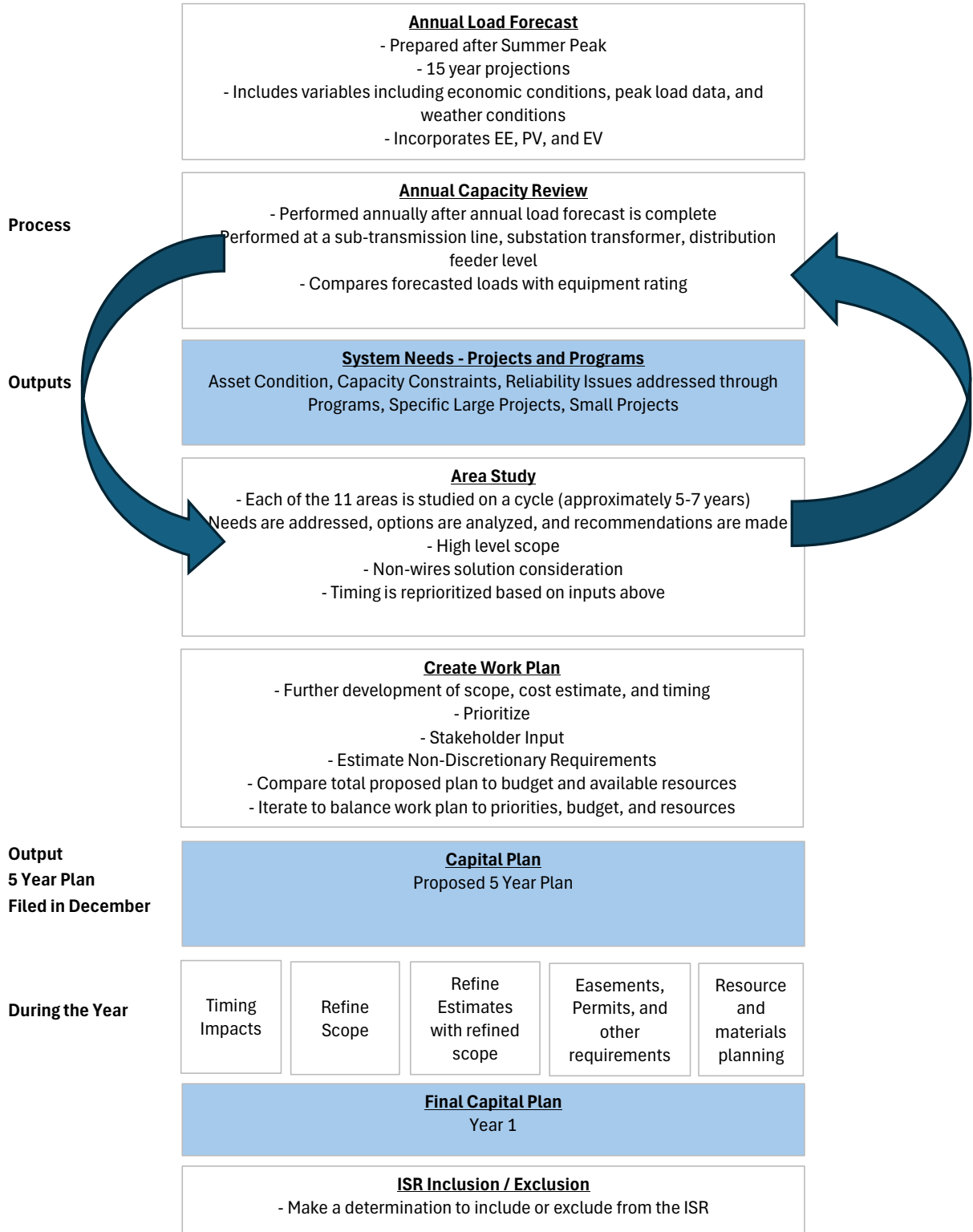
Request:

Referencing Chart 1 on Bates page 70 of Book 1, please provide a graphical representation of when the decision is made to advance projects through the ISR or outside of the ISR.

Response:

Please refer to Attachment RR-1 for a graphical representation of this decision process. Please note that the process represented is not yet permanent and has not been finalized. This is representation of what occurred in the FY2027 ISR Plan.

**Chart 1**  
**Capital Work Plan Process**



The Narragansett Electric Company  
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Record Request No. 2

Request:

Please update the table in Attachment PUC 4-4-2 to include the FY 2026 budget from the Compliance Filing made in Docket No. 24-54-EL.

Response:

Please see Attachment RR-2 for an update of Attachment PUC 4-4-2. This attachment includes the FY 2026 budget in Column (d-1) from the Compliance Filing in Docket No. 24-54-EL, dated March 31, 2025.

Please note, the Compliance Filing included an unallocated budget reduction of \$22.6 million (see page 3, line 26). For this response, the Company is also providing a view of the budget used in quarterly reporting. The \$22.6 million reduction has been allocated through various categories in the FY 2026 ISR Budget, in Column (d-3). Column (d-2) provides the Change or amount of the budget reduction.









Record Request No. 3

Request:

Referencing the \$4.3M separately allocated to pole attachments, please indicate what, if any Verizon's contribution will be to that expense, including how any allocation is made and recovered.

Response:

Approximately 90 percent of the poles in Rhode Island Energy's ("RIE") footprint are owned jointly with Verizon New England. Per the latest agreement for joint ownership, for any jointly owned pole that is replaced that is not billable to the new attacher, RIE will bill Verizon New England half of the cost of the material of the new pole, \$1,270. In addition to that, for any jointly owned pole butt that Verizon New England removes, Verizon will bill RIE \$350 as a cost share to that pole removal. That is the extent of cost sharing for jointly owned poles.

With the newly implemented pre-existing violation/cost causer process, RIE is including Verizon New England in all cost causer analysis on all make ready jobs currently in flight and in the future. These costs will be billed to Verizon New England for any pre-existing violations for which it is deemed responsible. As of today, no bills have been sent yet, but RIE does intend on briefing Verizon New England on the newly implemented process and will follow up on a monthly call to go over all outstanding bills that exist. It is estimated that Verizon New England will have between \$1.6-\$2.0 million in cost causer invoices from the GNS Newport project. If Verizon New England does not pay these cost causer invoices, RIE would be responsible for these costs.

In addition to Verizon New England, there are other existing attachers that are cost causers for pre-existing conditions that will not be able to be billed to the customer. These other attachers also will be invoiced by RIE for these costs. If an existing attacher refuses to pay the cost causer invoices, RIE solely would be responsible for these costs, and these costs would not be split with Verizon New England.

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Record Request No. 4

Request:

Please provide the reliability metrics for Auburn within the outage day, the system reliability metrics for that day, and also the impact on the overall system metrics by day and annual (localized Auburn reliability metrics for that day, the system metrics for that day, annual metrics for Auburn and annual metrics for the system).

Response:

The tables below shows the reliability metrics for the June 2025 heat wave (June 22<sup>nd</sup> - June 25<sup>th</sup>) and the Auburn substation events on June 24, 2025.

Table RR-4-1 – System Level Impact of June 2025 Heat Wave and Auburn Substation Outages

	(a)	(b)	(c)	(d)
		<b>Customers Served</b>	<b>SAIFI</b>	<b>SAIDI</b>
1	2025 Totals	514,651	0.79	60.06
2	Total Heat Wave Impact	514,651	0.061	2.858
3	Auburn Impact	514,651	0.004	0.549

Table RR-4-2 – Circuit Level Impact of Auburn Substation Outages on June 24, 2025

	(a)	(b)	(c)	(d)
	<b>Feeder</b>	<b>Customers Served</b>	<b>CKAIFI</b>	<b>CKAIDI</b>
1	73J4	47	1.000	206.667
2	73J5	991	1.000	116.070
3	73J6	454	2.000	368.667

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Record Request No. 5

Request:

Compare the construction grade estimate dates in LaFond's testimony on Bates page 24 with Attachment 3 and explain any differences, especially where the estimate date is after the start of construction.

Response:

Table RR-5 below compares the "Expected Construction Procurement Estimate Dates" set forth at page 24 of the Pre-Filed Direct Testimony of Philip LaFond and the dates identified as "Est'd Constr End" dates set forth at page 4, column (p) of Attachment 3 of the Proposed FY 2027 Electric Infrastructure, Safety, and Reliability Plan. Two yellow highlighted columns have also been added with revised dates.

Column (d) in Table RR-5 below was originally titled "Date of Initial Sanction" in previous ISR filings. This is the date of the initial estimate and not the date of the construction grade estimate. The Company will add an additional column to clarify the two estimate dates in future filings.

The dates in the Pre-Filed Direct Testimony of Mr. LaFond's, column (b), are the dates when civil work is completed and electrical and mechanical work is to start. There is an estimate revision at this point where the results of the civil work could potentially impact the electrical and mechanical work. The dates in Mr. LaFond's testimony should have been the estimate point before the civil work is started. That is now shown in column (c). Finally, a few reproduction errors were found in Attachment 3, column (e). These errors have been corrected in column (f).

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Record Request No. 5, page 2

Table RR-5 – Revised Construction Grade Estimate Dates

	(a)	(b)	(c)	(d)	(e)	(f)
	Project	LaFond Testimony Estimate Date	Revised Construction Grade Est. Issuance Date	Attachment 3 “Date of Estimate”	Attachment 3 Construction Start	Revised Civil Construction Start Date
1	Admiral Street Substation <sup>1</sup>	Nov-26	Jun-26	Aug-21	Sep-21	Jul-26
2	Anthony #64 Equipment Replacement	Aug-28	Oct-27	Sep-22	Feb-28	Feb-28
3	Apponaug Substation	Jun-27	Nov-28	Jul-23	May-26	Dec-28
4	Centredale Substation	Aug-27	Aug-28	Nov-24	May-26	Sep-28
5	Coventry Substation	Apr-28	Jul-27	Sep-22	May-27	Aug-27
6	Hope Substation	Dec-27	May-27	Sep-22	Jun-27	Jun-27
7	Hospital Substation Equipment Replacement	Aug-28	Oct-27	Dec-21	Apr-28	Jul-28
8	Kingston Substation Equipment Replacement	Mar-28	Oct-27	Dec-21	Nov-27	Jul-28
9	Tiverton Substation	Feb-28	Jul-27	May-21	Sep-27	Sep-27
10	East Providence Substation	Jun-26	Jun-26	Feb-17	Aug-25	Oct-26
11	Nasonville Substation	N/A (Complete – Estimate is \$14.9 million)	N/A (Complete – Estimate is \$14.9 million)		Nov-23	Nov-23
12	Chase Hill Substation		TBD	Jan-25	None	TBD
13	Warren 115/12.47 kV Substation	Mar-26	Jun-26	Feb-17	Jun-25	Jun-25
14	Weaver Hill Substation	Mar-27	Mar-27	Apr-23	Paused	Paused

<sup>1</sup> The Admiral Street Substation project did incur site construction costs related to temporary equipment to allow for construction in 2022. The dates above are now related to the permanent substation construction work and the estimate dates for that permanent work.

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Record Request No. 6

Request:

Referencing Attachment 3 (from PUC 3-1), capital spending on the Auburn substation is anticipated through FY 2031 where the response to PUC 4-3 indicates Auburn will be placed into service in FY 2030. Please explain.

Response:

Cash flows for the project were being revised at the time these data requests were being produced. Auburn substation is currently expected to be placed into service in FY 2031 per the latest project cash flow.

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Record Request No. 7

Request:

Referencing the tables on the response to PUC 1-1, for the top table, please separate out AMF spending/revenue requirement. For the bottom table, please separate the rows out by non-ISR eligible and outside of the ISR (otherwise eligible).

Response:

Please see Attachment RR-7 for a schedule, similar to Attachment PUC 1-1, that breaks out AMF separately in the top table (Lines 1 – 31). Lines 1-10 represent ISR investments excluding AMF and Lines 11-21 represent the AMF only investments. Please note that the revenue requirement on Line 20 is the gross revenue requirement and Line 21 reflects the net revenue requirement using the offset of deferrals, on which the AMF factor is based. Lines 22-31 are the total of both ISR and AMF investments.

The bottom table on Attachment PUC 1-1 has been further broken down in Attachment RR-7 to separate out the non-ISR eligible and outside of the ISR (otherwise eligible) on Lines 32 to 45. Lines 32 to 36 are the capital spend and Lines 37 to 41 are the plant additions and identify the amounts for outside the ISR (otherwise eligible) separate from the non-eligible ISR categories. In addition, Attachment RR-7 includes a breakdown of the revenue requirements of non-ISR eligible on Lines 42 and 43 as well as outside the ISR (otherwise eligible) on Lines 44 and 45. These amounts are derived from the breakout on Lines 37 through 41.

Please note all other assumptions used in the calculations of the revenue requirement on Attachment PUC 1-1 were used in this response.

**Historical Data Electric ISR Capital**

	A	B	C	D	E	F	G	H	I	J	K	L	M
ISR, excluding AMF, Fiscal Year	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Proposed FY 2027	Proposed FY 2028	Subtotal FY 2019-2023	Subtotal FY 2024-2028	Total FY 2019-2028
1 Approved Capital Budget	114,601,000	115,800,000	115,450,000	116,200,375	121,049,620	127,987,469	150,888,508	143,565,000	149,884,000	167,978,000	583,100,995	740,302,977	1,323,403,972
2 Approved O&M Budget	10,936,000	11,507,000	12,092,000	11,983,000	13,139,000	15,113,000	14,140,000	14,716,000	14,265,000	14,705,950	59,657,000	72,939,950	132,596,950
3 <b>Total Approved ISR Budget</b>	<b>125,537,000</b>	<b>127,307,000</b>	<b>127,542,000</b>	<b>128,183,375</b>	<b>134,188,620</b>	<b>143,100,469</b>	<b>165,028,508</b>	<b>158,281,000</b>	<b>164,149,000</b>	<b>182,683,950</b>	<b>642,757,995</b>	<b>813,242,927</b>	<b>1,456,000,922</b>
4 Actual Capital Spend	119,021,303	118,063,482	111,926,390	114,473,057	114,495,786	133,992,687	161,000,704	149,654,000	149,884,000	167,978,000	577,980,018	762,509,391	1,340,489,409
5 Actual O&M Spend	10,469,000	11,516,290	11,531,947	12,081,003	13,731,126	14,929,629	13,922,884	14,716,000	14,265,000	14,705,950	59,329,366	72,539,463	131,868,829
6 <b>Actual Total Spend</b>	<b>129,490,303</b>	<b>129,579,772</b>	<b>123,458,337</b>	<b>126,554,060</b>	<b>128,226,912</b>	<b>148,922,316</b>	<b>174,923,588</b>	<b>164,370,000</b>	<b>164,149,000</b>	<b>182,683,950</b>	<b>637,309,384</b>	<b>835,048,854</b>	<b>1,472,358,238</b>
7 Plant Additions in Fiscal Year	110,051,680	100,261,534	115,360,166	86,464,029	91,148,774	97,249,250	112,519,466	93,272,000	136,393,000	151,014,000	503,286,183	590,447,716	1,093,733,899
8 Rev. Requ. on Capital Additions	1,525,733	2,344,516	4,353,796	2,396,246	1,929,305	2,681,771	4,519,641	2,248,514	5,125,855	5,842,308	12,549,596	20,418,089	32,967,685
9 Incremental Rev. Req. (capital & O&M)	11,994,733	13,860,806	15,885,743	14,477,249	15,660,431	17,611,400	18,442,525	16,964,514	19,390,855	20,548,258	71,878,962	92,957,552	164,836,514
10 <b>Cumulative Revenue Requirement</b>	<b>11,994,733</b>	<b>18,572,271</b>	<b>26,489,386</b>	<b>33,404,867</b>	<b>39,447,120</b>	<b>45,143,093</b>	<b>50,739,704</b>	<b>55,320,314</b>	<b>61,800,656</b>	<b>76,881,413</b>	<b>129,908,377</b>	<b>289,885,180</b>	<b>419,793,557</b>

AMF Fiscal Year	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Proposed FY 2027	Proposed FY 2028	Subtotal FY 2019-2023	Subtotal FY 2024-2028	Total FY 2019-2028
11 Approved Capital Budget	-	-	-	-	-	-	48,192,000	88,047,000	17,879,000	-	-	154,118,000	154,118,000
12 Approved O&M Budget	-	-	-	-	-	-	-	-	-	-	-	-	-
13 <b>Total Approved ISR Budget</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>48,192,000</b>	<b>88,047,000</b>	<b>17,879,000</b>	<b>-</b>	<b>-</b>	<b>154,118,000</b>	<b>154,118,000</b>
14 Actual Capital Spend	-	-	-	-	-	1,434,000	48,597,581	87,905,000	17,879,000	-	-	155,815,581	155,815,581
15 Actual O&M Spend	-	-	-	-	-	-	-	-	-	-	-	-	-
16 <b>Actual Total Spend</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,434,000</b>	<b>48,597,581</b>	<b>87,905,000</b>	<b>17,879,000</b>	<b>-</b>	<b>-</b>	<b>155,815,581</b>	<b>155,815,581</b>
17 Plant Additions in Fiscal Year	-	-	-	-	-	-	-	115,552,000	46,273,000	-	-	161,825,000	161,825,000
18 Rev. Requ. on Capital Additions	-	-	-	-	-	-	-	6,344,776	2,531,308	-	-	8,876,084	8,876,084
19 Incremental Rev. Req. (capital & O&M)	-	-	-	-	-	-	-	6,344,776	2,531,308	-	-	8,876,084	8,876,084
20 <b>Cumulative Revenue Requirement</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,344,776</b>	<b>14,882,124</b>	<b>16,641,114</b>	<b>-</b>	<b>37,868,014</b>	<b>37,868,014</b>
21 <b>Cumulative Revenue Requirement (Net of Deferrals)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,025,764</b>	<b>16,641,114</b>	<b>-</b>	<b>23,666,878</b>	<b>23,666,878</b>

ISR, including AMF, FY	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Proposed FY 2027	Proposed FY 2028	Subtotal FY 2019-2023	Subtotal FY 2024-2028	Total FY 2019-2028
22 Approved Capital Budget	114,601,000	115,800,000	115,450,000	116,200,375	121,049,620	127,987,469	199,080,508	231,612,000	167,763,000	167,978,000	583,100,995	894,420,977	1,477,521,972
23 Approved O&M Budget	10,936,000	11,507,000	12,092,000	11,983,000	13,139,000	15,113,000	14,140,000	14,716,000	14,265,000	14,705,950	59,657,000	72,939,950	132,596,950
24 <b>Total Approved ISR Budget</b>	<b>125,537,000</b>	<b>127,307,000</b>	<b>127,542,000</b>	<b>128,183,375</b>	<b>134,188,620</b>	<b>143,100,469</b>	<b>213,220,508</b>	<b>246,328,000</b>	<b>182,028,000</b>	<b>182,683,950</b>	<b>642,757,995</b>	<b>967,360,927</b>	<b>1,610,118,922</b>
25 Actual Capital Spend	119,021,303	118,063,482	111,926,390	114,473,057	114,495,786	135,426,687	209,598,285	237,559,000	167,763,000	167,978,000	577,980,018	918,324,972	1,496,304,990
26 Actual O&M Spend	10,469,000	11,516,290	11,531,947	12,081,003	13,731,126	14,929,629	13,922,884	14,716,000	14,265,000	14,705,950	59,329,366	72,539,463	131,868,829
27 <b>Actual Total Spend</b>	<b>129,490,303</b>	<b>129,579,772</b>	<b>123,458,337</b>	<b>126,554,060</b>	<b>128,226,912</b>	<b>150,356,316</b>	<b>223,521,169</b>	<b>252,275,000</b>	<b>182,028,000</b>	<b>182,683,950</b>	<b>637,309,384</b>	<b>990,864,435</b>	<b>1,628,173,819</b>
28 Plant Additions in Fiscal Year	110,051,680	100,261,534	115,360,166	86,464,029	91,148,774	97,249,250	112,519,466	208,824,000	182,666,000	151,014,000	503,286,183	752,272,716	1,255,558,899
29 Rev. Requ. on Capital Additions	1,525,733	2,344,516	4,353,796	2,396,246	1,929,305	2,681,771	4,519,641	8,593,290	7,657,163	5,842,308	12,549,596	29,294,173	41,843,769
30 Incremental Rev. Req. (capital & O&M)	11,994,733	13,860,806	15,885,743	14,477,249	15,660,431	17,611,400	18,442,525	23,309,290	21,922,163	20,548,258	71,878,962	101,833,636	173,712,598
31 <b>Cumulative Revenue Requirement</b>	<b>11,994,733</b>	<b>18,572,271</b>	<b>26,489,386</b>	<b>33,404,867</b>	<b>39,447,120</b>	<b>45,143,093</b>	<b>50,739,704</b>	<b>61,665,090</b>	<b>76,682,780</b>	<b>93,522,527</b>	<b>129,908,377</b>	<b>327,753,194</b>	<b>457,661,571</b>

**Line Notes:**

Line 18 & Line 29 = revenue requirement on current year capital additions

Line 19 & 29 = Revenue requirement on current year capital additions plus current year O&M

Line 20 & Line 31= Line 19 & 29 plus capital revenue requirement on capital investments placed in service in prior periods (beginning in 2019)

**Historical Data Electric Non-ISR Capital**

	A	B	C	D	E	F	G	H	I	J	K	L	M	
	ISR FY	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	Current Forecast FY 2026	Proposed FY 2027	Proposed FY 2028	Total FY 2019- 2023	Total FY 2024- 2028	Total FY 2019- 2028
32	IT	-	-	-	-	-	-	3,997,879	36,061,279	45,826,891	33,247,182	-	119,133,230	119,133,230
33	Facilities	3,116,611	4,412,664	3,229,612	2,088,773	9,108,977	11,127,610	12,449,790	23,497,768	20,350,472	14,260,154	21,956,637	81,685,794	103,642,430
34	Non-ISR Eligible	1,114,306	(223,127)	3,799,796	5,195,834	3,540,429	6,035,915					13,427,239	6,035,915	19,463,154
35	Outside the ISR (Otherwise Eligible)	-	-	-	-	-	-	26,108,564	17,629,458	31,260,275	51,709,035	-	126,707,332	126,707,332
36	<b>Non - ISR Capital Spend</b>	<b>4,230,916</b>	<b>4,189,538</b>	<b>7,029,408</b>	<b>7,284,607</b>	<b>12,649,406</b>	<b>17,163,525</b>	<b>42,556,233</b>	<b>77,188,505</b>	<b>97,437,637</b>	<b>99,216,371</b>	<b>35,383,875</b>	<b>333,562,271</b>	<b>368,946,146</b>
37	IT	-	-	-	-	-	-	-	17,986,733	21,835,707	62,500,146	-	102,322,587	102,322,587
38	Facilities	3,466,607	299,000	1,735,131	7,091,042	197,741	9,799,104	8,711,803	15,435,137	8,517,569	11,544,589	12,789,520	54,008,202	66,797,723
39	Non-ISR Eligible	(751,663)	2,026,034	14,889	1,792,324	387,833	(176,525)	1,045,089	-	-	-	3,469,417	868,563	4,337,981
40	Outside the ISR (Otherwise Eligible)	-	-	-	-	-	-	2,967,204	12,644,230	27,369,516	50,555,000	-	93,535,950	93,535,950
41	<b>Non - ISR Capital Additions</b>	<b>2,714,944</b>	<b>2,325,034</b>	<b>1,750,019</b>	<b>8,883,366</b>	<b>585,574</b>	<b>9,622,579</b>	<b>12,724,096</b>	<b>46,066,101</b>	<b>57,722,792</b>	<b>124,599,735</b>	<b>16,258,938</b>	<b>250,735,302</b>	<b>266,994,240</b>
42	Revenue Requirement Included in Rates for Non-ISR Plant Additions - <b>Not Eligible</b>	-	-	-	-	-	-	-	-	7,238,657	18,837,578	-	26,076,235	26,076,235
43	Revenue Requirement NOT Included in Rates for Non-ISR Plant Additions - <b>Not Eligible</b>	86,668	411,386	629,810	1,183,502	1,697,745	2,229,653	3,354,263	6,317,864	3,585,219	-	4,009,111	15,486,999	19,496,110
44	Revenue Requirement Included in Rates for <b>Outside the ISR (Otherwise Eligible)</b>	-	-	-	-	-	-	-	-	1,437,918	2,792,696	-	4,230,614	4,230,614
45	Revenue Requirement NOT Included in Rates for <b>Outside the ISR (Otherwise Eligible)</b> Plant Additions	-	-	-	-	-	-	159,037	976,338	1,622,640	4,296,551	-	7,054,566	7,054,566

Assumption - FY 2027 & FY 2028 - this line includes amounts we have proposed for recovery in the rate case

Assumption - FY 2027 & FY 2028 - this line reflects amounts that have not been proposed for recovery in the rate case

Assumption - FY 2027 & FY 2028 - this line includes amounts we have proposed for recovery in the rate case

Assumption - FY 2027 & FY 2028 - this line reflects amounts that have not been proposed for recovery in the rate case

**Line Notes:**

Line 42 & 44 represents amounts currently in rates or proposed in the base distribution rate case filing to be effective August 2026

Line 43 & 45 represents amounts are not currently in rates or proposed in the base distribution rate case filing and will incur a regulatory lag until the next base distribution rate case

**Column Notes:**

Column I - for purposes of this response, for investments that are included in the base distribution rate case filing, the Company prorated the FY 2027 revenue requirement based on the Rate Year beginning August 2026

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-54-EL

In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan  
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Issued at the Commission's Evidentiary Hearings  
On March 10 and 11, 2026

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Record Request No. 8

Request:

Please provide a new schedule such that one could understand the spending that occurred in previous years, which is expected to go into service in FY 2027, and its impact on the revenue requirement.

Response:

As shown in the proposed fiscal year ("FY") 2027 Electric Infrastructure, Safety, and Reliability ("ISR") Plan, Section 2: Electric Capital Plan, Page 44 of 75, Table 10, the proposed plant to be placed in-service during FY 2027 is \$136.393 million for ISR investments, which were used to develop the forecasted FY 2027 revenue requirement. Please see Attachment RR-8, Lines 1 through 9, for a schedule showing the breakdown of the in-service amount of \$136.393 million by the year of capital spending in Columns (b) through (g). Column (h) is the total of the spending through FY 2026 that will go in service during FY 2027 and Column (i) is the spending in FY 2027 that will go in service during FY 2027.

In the ISR Plan filing, Section 4, Attachment 1, Page 1 of 46, Line 14, Column (b), the FY 2027 revenue requirement associated with capital placed in service during FY 2027 is \$5,125,855. Please see Attachment RR-8, Line 10, for an estimated split of that FY 2027 revenue requirement by 1) spend on investments through FY 2026 (Column h); and 2) spend during FY 2027 (Column i).

As shown in the Proposed FY 2027 Electric ISR Plan, Section 2: Electric Capital Plan, Page 44 of 75, Table 10, the proposed plant to be placed in-service during FY 2027 is \$46.273 million for advanced metering functionality ("AMF") investments. Please see Attachment RR-8, Line 11, for a schedule showing the breakdown of the in-service amount of \$46.273 million by the year of AMF capital spending in Columns (b) through (g). Column (h) is the total of the spending through FY 2026 that will go in service during FY 2027 and Column (i) is the spending in FY 2027 that will go in service during FY 2027.

In the ISR Plan filing, Schedule SAB-1, Attachment 1, Page 1 of 22, Lines 4-6, Column (b), the FY 2027 revenue requirement associated with capital placed in service for AMF during FY 2027 is \$2,515,715 (prior to applying deferrals to offset the total revenue requirement). Please see Attachment RR-8, Line 12, for an estimated split of that FY 2027 revenue requirement by 1) spend on investments through FY 2026 (Column h); and 2) spend during FY 2027 (Column i).

Prepared by or under the supervision of: Phil LaFond (as to spending and plant in-service) and  
Stephanie Briggs (as to revenue requirement calculations)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (b) through (e)	(i) = (f)	(j) = (h) + (i)
		<u>Year of Spend</u>								
		<u>FY 2023 and prior years</u>	<u>FY 2024</u>	<u>FY2025</u>	<u>FY2026</u>	<u>FY2027</u>	<u>Total</u>	<u>Spend through FY 2026</u>	<u>Spend in FY 2027</u>	<u>Total</u>
<b>CAPEX (Excluding AMF)</b>										
1 Customer Request/Public Requirement Total		-	-	-	6,270	26,540	32,810	6,270	26,540	32,810
2 Damage/Failure Total		-	-	-	5,250	11,860	17,110	5,250	11,860	17,110
3 Asset Condition Total		-	-	80	7,010	11,213	18,303	7,090	11,213	18,303
4 Non-Infrastructure Total		-	-	-	100	310	410	100	310	410
5 System Capacity & Performance Total		-	-	3,255	10,597	12,608	26,460	13,852	12,608	26,460
6 Separately Tracked Major Projects - Asset Condition		2,544	338	5,360	7,990	1,168	17,400	16,232	1,168	17,400
7 Separately Tracked Major Projects - SC&P		1,273	1,585	6,652	9,230	5,160	23,900	18,740	5,160	23,900
8 Third Party Attachments		-	-	-	-	-	-	-	-	-
9 <b>Total ISR Spend Excluding AMF</b>		<b>3,817</b>	<b>1,923</b>	<b>15,347</b>	<b>46,447</b>	<b>68,859</b>	<b>136,393</b>	<b>67,534</b>	<b>68,859</b>	<b>136,393</b>
10 <b>FY 2027 Revenue Requirement for assets placed in service during FY 2027 (Excluding AMF)</b>								<b>2,545.128</b>	<b>2,580.727</b>	<b>5,125.855</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (b) through (e)	(i) = (f)	(j) = (h) + (i)
		<u>FY 2023 and prior years</u>	<u>FY 2024</u>	<u>FY2025</u>	<u>FY2026</u>	<u>FY2027</u>	<u>Total</u>	<u>Spend through FY 2026</u>	<u>Spend in FY 2027</u>	<u>Total</u>
<b>CAPEX - AMF</b>										
11 AMF Investments		-	-	-	28,394	17,879	46,273	28,394	17,879	46,273
12 <b>FY 2027 Revenue Requirement for assets placed in service during FY 2027 (AMF)</b>								<b>1,521.023</b>	<b>994.692</b>	<b>2,515.715</b>

The Narragansett Electric Company  
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Record Request No. 9

Request:

Please update the response to PUC 1-15 to reflect the current work plan and also indicate whether there is an update to the FY 2027 budget.

Response:

The Company is providing its updated response to PUC 1-15 as Attachment RR-9 to reflect the current work plan with highlights to the updated FY 2027 budget.

**Attachment RR-9**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-54-EL

In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan  
Responses to the Commission's First Set of Data Requests  
Issued on January 27, 2026

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PUC 1-15 - Updated<sup>1</sup>  
**Electromechanical Relays**

Request:

In its decision in Docket No. 23-48-EL (FY 2025 Electric ISR), the Commission directed Rhode Island Energy to provide a list of each of the electromechanical relays forecasted to be replaced in FY 2025 and indicate whether each is being replaced because it is obsolete (not working or can't find spare parts) or if it is being retired early (although it is still working).

- a. Please provide an update of this information for FY 2026 spending.
- b. Please provide the information for the FY 2027 budget request.

Original Response:

a. and b.

Please see the following table below for the information requested for parts a. and b. Note that both capital and removal costs are included in the total costs. Also, the term obsolete is used for relays that are no longer supported by their manufacturer or cannot obtain spare parts. All relays are working.

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<sup>1</sup> The Company's updated response to PUC 1-15 begins on page 3.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-54-EL

In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan  
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Issued on January 27, 2026

PUC 1-15 - Updated, page 2

Original Response (cont.)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Station	Feeder	Reason for Replacement	Total Cost FY25	Total Cost FY26	Total Cost FY27	Total Cost FY28
	<b>Complete FY26</b>						
1	Clarke St	65J2	Obsolete	\$200,000	\$200,000	\$0	\$0
2	Lincoln Ave	72F1-F6, 6 Feeders	Obsolete	\$905,000	\$345,000	\$0	\$0
3	Wakefield	17F1-F3 3 feeders	Obsolete	\$300,000	\$415,000	\$0	
	<b>Complete FY27</b>						
4	Old Baptist	46F1	Retired Early	\$9,500	\$38,000	\$145,050	\$0
5	Old Baptist	46F2-F4 3 feeders	Obsolete	\$28,500	\$114,000	\$435,150	\$0
6	Manton Ave	69F1	Obsolete	\$0	\$150,000	\$150,000	\$0
7	Hopkins Hill	63F1	Obsolete	\$0	\$18,333	\$165,000	
8	Hopkins Hill	63F2	Obsolete	\$0	\$18,333	\$165,000	
9	Hopkins Hill	63F3	Obsolete	\$0	\$18,333	\$165,000	
10	Hopkins Hill	63F4	Obsolete	\$0	\$18,333	\$165,000	
11	Hopkins Hill	63F5	Obsolete	\$0	\$18,333	\$165,000	
12	Hopkins Hill	63F6	Retired Early	\$0	\$18,333	\$165,000	
13	Davisville	84T1	Retired Early	\$0	\$19,340	\$174,060	
14	Davisville	84T2	Retired Early	\$0	\$19,340	\$174,060	
15	Davisville	84T3	Obsolete	\$0	\$19,340	\$174,060	
16	Davisville	84T4	Obsolete	\$0	\$19,340	\$174,060	
17	Putnam Pike	38F1	Obsolete	\$0	\$18,673	\$168,060	\$0
18	Putnam Pike	38F2	Obsolete	\$0	\$18,673	\$168,060	\$0
19	Putnam Pike	38F3	Obsolete	\$0	\$18,673	\$168,060	\$0
20	Putnam Pike	38F4	Obsolete	\$0	\$18,673	\$168,060	\$0
21	Putnam Pike	38F5	Retired Early	\$0	\$18,673	\$168,060	\$0
22	Putnam Pike	38F6	Retired Early	\$0	\$18,673	\$168,060	\$0
23	Warren	5F1	Obsolete	\$0	\$0	\$19,340	\$174,060
24	Warren	5F2	Obsolete	\$0	\$0	\$19,340	\$174,060
25	Warren	5F3	Obsolete	\$0	\$0	\$19,340	\$174,060
26	Warren	5F4	Obsolete	\$0	\$0	\$19,340	\$174,060
	<b>Complete FY 28</b>						
27	Wolf Hill	2 Feeders	Obsolete	\$0	\$0	\$68,200	\$613,800
28	Clarkson St	10 Fdrs, 1 tie 13F1-13F10	Obsolete	\$0	\$0	\$201,640	\$1,814,760
29	Staples	5 Feeders 112W41-45	Obsolete	\$0	\$0	\$190,070	\$1,710,630

Prepared by or under the supervision of: Ryan Constable

The Narragansett Electric Company  
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Issued on January 27, 2026

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PUC 1-15 - Updated, page 3

Updated Response:

a. and b.

Please see the following table below for the information requested for parts a. and b. Note that both capital and removal costs are included in the total costs shown. Also, the term obsolete is used for the relays that are no longer supported by their manufacturer or cannot obtain spare parts. All relays are working.

By removing the retired early relays out of the FY 27 plan, the budget request forelectromechanical relay replacement drops as follows:

- Total cost (Capital/Removal) drops from \$2.583 million to \$2.178 million.
- Capital budget drops from \$2.285 million to \$1.937 million.

There was an error in the original submission of the Company's response to data request PUC 1-15 in which the relay replacements at Davisville and Putnam Pike substations were shown to be starting in FY26, but they are actually starting in FY27. This was corrected below.

**Attachment RR-9**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-54-EL

In Re: Proposed FY 2027 Electric Infrastructure, Safety and Reliability Plan  
Responses to the Commission’s First Set of Data Requests  
Issued on January 27, 2026

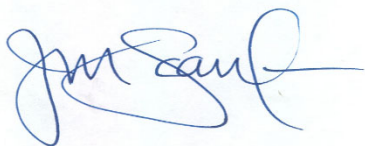
PUC 1-15 - Updated, page 4

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Station	Feeder	Reason for Replacement	Total Cost FY25	Total Cost FY26	Total Cost FY27	Total Cost FY28
	<b>Complete FY26</b>						
1	Clarke St	65J2	Obsolete	\$200,000	\$200,000	\$0	\$0
2	Lincoln Ave	72F1-F6 6 Feeders	Obsolete	\$905,000	\$345,000	\$0	\$0
3	Wakefield	17F1-F3 3 feeders	Obsolete	\$300,000	\$415,000	\$0	
	<b>Complete FY27</b>						
4	Manton Ave	69F1	Obsolete	\$0	\$150,000	\$150,000	\$0
5	Hopkins Hill	63F1-F5 5 feeders	Obsolete	\$0	\$98,000	\$882,000	\$0
	<b>Complete FY 28</b>						
10	Davisville	84T3-T4 2 feeders	Obsolete	\$0	\$0	\$42,680	\$384,120
12	Putnam Pike	38F1-F4 4 feeders	Obsolete	\$0	\$0	\$77,360	\$696,240
16	Warren	5F1-F4 4 feeders	Obsolete	\$0	\$0	\$77,360	\$696,240
20	Old Baptist	46F2-F4 3 feeders	Obsolete	\$0	\$32,560	\$488,400	\$130,240
21	Wolf Hill	2 Feeders	Obsolete	\$0	\$0	\$68,200	\$613,800
22	Clarkson St	13F1-13F10 8 feeders	Obsolete	\$0	\$0	\$201,640	\$1,814,760
23	Staples	112W41-45 5 Feeders	Obsolete	\$0	\$0	\$190,070	\$1,710,630

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

March 19, 2026

Date

**Docket No. 25-54-EL – RI Energy’s Electric ISR Plan FY 2027  
Service List as of 1/21/2026**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b> Jennifer Brooks Hutchinson, Esq. 280 Melrose St. Providence, RI 02907  Adam S. Ramos, Esq. <b>Hinckley Allen</b> 100 Westminster Street, Suite 1500 Providence, RI 02903-2319	<a href="mailto:JHutchinson@pplweb.com">JHutchinson@pplweb.com</a> ;	401-316-7429
	<a href="mailto:cobrien@pplweb.com">cobrien@pplweb.com</a> ;	
	<a href="mailto:jscanlon@pplweb.com">jscanlon@pplweb.com</a> ;	
	<a href="mailto:aramos@hinckleyallen.com">aramos@hinckleyallen.com</a> ;	
	<a href="mailto:AGiron@hinckleyallen.com">AGiron@hinckleyallen.com</a> ;	
	<a href="mailto:sbriggs@pplweb.com">sbriggs@pplweb.com</a> ;	
	<a href="mailto:KMCampbell@RIEnergy.com">KMCampbell@RIEnergy.com</a> ;	
	<a href="mailto:PLaFond@RIEnergy.com">PLaFond@RIEnergy.com</a> ;	
	<a href="mailto:NKocon@RIEnergy.com">NKocon@RIEnergy.com</a> ;	
	<a href="mailto:JADenson@pplweb.com">JADenson@pplweb.com</a> ;	
	<a href="mailto:CMBird@RIEnergy.com">CMBird@RIEnergy.com</a> ;	
	<a href="mailto:smtoronto@RIEnergy.com">smtoronto@RIEnergy.com</a> ;	
	<a href="mailto:ATLaBarre@RIEnergy.com">ATLaBarre@RIEnergy.com</a> ;	
	<a href="mailto:rconstable@RIEnergy.com">rconstable@RIEnergy.com</a> ;	
	<a href="mailto:ejwiesner@rienergy.com">ejwiesner@rienergy.com</a> ;	
	<a href="mailto:krcastro@RIEnergy.com">krcastro@RIEnergy.com</a> ;	
	<a href="mailto:CJRooney@RIEnergy.com">CJRooney@RIEnergy.com</a> ;	
	<a href="mailto:joliveira@pplweb.com">joliveira@pplweb.com</a> ;	
	<a href="mailto:TGShields@pplweb.com">TGShields@pplweb.com</a> ;	
	<a href="mailto:nhawk@pplweb.com">nhawk@pplweb.com</a> ;	
<a href="mailto:PDCapwell@RIEnergy.com">PDCapwell@RIEnergy.com</a> ;		
<a href="mailto:PJWalnock@pplweb.com">PJWalnock@pplweb.com</a> ;		
<a href="mailto:CAGill@RIEnergy.com">CAGill@RIEnergy.com</a> ;		
<a href="mailto:EMcCord@RIEnergy.com">EMcCord@RIEnergy.com</a> ;		

<b>Division of Public Utilities (Division)</b> Gregory Schultz, Esq. Margaret Hogan, Esq.	<a href="mailto:Gregory.Schultz@dpuc.ri.gov">Gregory.Schultz@dpuc.ri.gov</a> ;	
	<a href="mailto:Margaret.I.hogan@dpuc.ri.gov">Margaret.I.hogan@dpuc.ri.gov</a> ;	
	<a href="mailto:Ellen.golde@dpuc.ri.gov">Ellen.golde@dpuc.ri.gov</a> ;	
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.contente@dpuc.ri.gov">Al.contente@dpuc.ri.gov</a> ;	
	<a href="mailto:Robert.Bailey@dpuc.ri.gov">Robert.Bailey@dpuc.ri.gov</a> ;	
	<a href="mailto:Christy.Hetherington@dpuc.ri.gov">Christy.Hetherington@dpuc.ri.gov</a> ;	
	<a href="mailto:leo.wold@dpuc.ri.gov">leo.wold@dpuc.ri.gov</a> ;	
	<a href="mailto:mark.a.simpkins@dpuc.ri.gov">mark.a.simpkins@dpuc.ri.gov</a> ;	
	<a href="mailto:kyle.j.lynch@dpuc.ri.gov">kyle.j.lynch@dpuc.ri.gov</a> ;	
	<a href="mailto:jvanreen@vanreenaccounting.com">jvanreen@vanreenaccounting.com</a> ;	
<a href="mailto:dschmelzer@vanreenaccounting.com">dschmelzer@vanreenaccounting.com</a> ;		
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	<a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a> ;	603-964-6526
Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614	<a href="mailto:gboothpe@gmail.com">gboothpe@gmail.com</a> ;	919-441-6440
Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605	<a href="mailto:Lkushner33@gmail.com">Lkushner33@gmail.com</a> ;	919-810-1616
<b>Office of Energy Resources</b> Adam Fague, Esq.	<a href="mailto:adam.fague@doa.ri.gov">adam.fague@doa.ri.gov</a> ;	
	<a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov</a> ;	
	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	
	<a href="mailto:Shauna.Beland@energy.ri.gov">Shauna.Beland@energy.ri.gov</a> ;	
	<a href="mailto:William.Owen@energy.ri.gov">William.Owen@energy.ri.gov</a> ;	
	<a href="mailto:david.augustyn@energy.ri.gov">david.augustyn@energy.ri.gov</a> ;	
<b>Office of Attorney General</b> Nick Vaz, Esq. 150 South Main St. Providence, RI 02903	<a href="mailto:nvaz@riag.ri.gov">nvaz@riag.ri.gov</a> ;	401-274-4400 x 2297
	<a href="mailto:mgomes@riag.ri.gov">mgomes@riag.ri.gov</a> ;	
<b>Conservation Law Foundation (CLF)</b> James Rhodes, Esq. Conservation Law Foundation 235 Promenade Street Suite 560, Mailbox 28 Providence, RI 02908	<a href="mailto:jrhodes@clf.org">jrhodes@clf.org</a> ;	401-225-3441
<b>File an original &amp; 9 copies w/ PUC:</b> Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd.	<a href="mailto:stephanie.delarosa@puc.ri.gov">stephanie.delarosa@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:ryan.coyne@puc.ri.gov">ryan.coyne@puc.ri.gov</a> ;	

Warwick, RI 02888	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Kristen.L.Masse@puc.ri.gov">Kristen.L.Masse@puc.ri.gov</a> ;	
Matt Sullivan, Green Development LLC	<a href="mailto:ms@green-ri.com">ms@green-ri.com</a> ;	
Emily Koo, Director, Acadia Center	<a href="mailto:EKoo@acadiacenter.org">EKoo@acadiacenter.org</a> ;	