

Andrew S. Marcaccio
Senior Counsel
PPL Services Corporation
AMarcaccio@pplweb.com

280 Melrose Street
Providence, RI 02907
Phone 401-784-4263



February 27, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 26-03-EL – The Narragansett Electric Company d/b/a Rhode Island Energy
Last Resort Service Rates for Effect April 1, 2026
Responses to PUC Data Requests – Set 1**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed please find the Company’s responses to the Public Utilities Commission’s First Set of Data Requests in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosure

cc: Docket No. 26-03-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 26-03-EL
In Re: Last Resort Service Rates for Effect April 1, 2026
Responses to the Commission's First Set of Data Requests
Issued on February 13, 2026

PUC 1-1

Request:

Please provide the current contracted amount to serve LRS for:

- a. The Residential Group October 2026 through March 2027;
- b. The Residential Group April 2027 through September 2027;
- c. The Commercial Group October 2026 through March 2027; and
- d. The Commercial Group April 2027 through September 2027.

Response:

Please see below the current contracted amount to serve LRS for the requested rate periods. Both Residential and Commercial Groups have the same contracted amounts.

October 2026 through March 2027 (Winter 2026/2027)

RFP Bid Date	Percentage of Load
1/8/2025	15%
7/9/2025	20%
1/14/2026	15%

April 2027 through September 2027 (Summer 2027)

RFP Bid Date	Percentage of Load
1/14/2026	15%

PUC 1-2

Request:

Referencing PUC 1-1 above, please provide what contracts blocks remain uncontracted, the size of the contract blocks, and the timing of the procurement for:

- a. The Residential Group October 2026 through March 2027;
- b. The Residential Group April 2027 through September 2027;
- c. The Commercial Group October 2026 through March 2027; and
- d. The Commercial Group April 2027 through September 2027.

Response:

Please see below for what scheduled blocks remain uncontracted for the requested periods. Both Residential and Commercial Groups have the same uncontracted amounts.

October 2026 through March 2027 (Winter 2026/2027)

RFP Bid Date	Percentage of Load
Apr-26	20%
Jul-26	15%

April 2027 through September 2027 (Summer 2027)

RFP Bid Date	Percentage of Load
Apr-26	20%
Jul-26	15%
Oct-26	20%
Jan-27	15%

The Narragansett Electric Company
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PUC 1-3

Request:

Please provide a forecasted blended rate for the period October 2026 through March 2027 for the Residential Group and the Commercial Group, assuming the final blend includes the current forward spot prices for the planned 15% spot procurement (see Docket No. 24-20-EL), the current forward spot prices for the uncontracted blocks provided in response to PUC 1-2, and the average of the existing contracts provided in response to PUC 1-1.

Response:

The following forecasted rates for October 2026 through March 2027 include:

- 50% of the contracted load at the prices transacted at the RFP Bid Dates specified in the Company’s response to PUC 1-1.
- 50% of the uncontracted load at current market prices. The 50% uncontracted load is comprised of 15% procured in the spot market and 35% of the remaining transactions specified in the Company’s response to PUC 1-2.
- The approved LRS Administrative Cost Factor, LRS Adjustment Factor, and Renewable Energy Standard Charge that are currently in effect as of April 1, 2025.

**October 2026 through March 2027
(Winter 2026/2027)**

		(a)	(b)
		Residential	Commercial
1	Weighted Average Base Last Resort Service Charge	13.117	12.459
2	Last Resort Service Administrative Cost Factor	0.256	0.307
3	Last Resort Service Adjustment	-0.355	-0.600
4	Renewable Energy Standard Charge	1.461	1.461
5	Total Estimated Last Resort Service Price Cents per kWh	14.479	13.627

The Narragansett Electric Company
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PUC 1-4

Request:

Please provide a forecasted blended rate for the period October 2026 through March 2027 for the Residential Group and the Commercial Group, assuming the final blend includes the current forward spot prices for the planned 15% spot procurement (see Docket No. 24-20-EL) and the average of the current contracts provided in response to PUC 1-1 for all contracted and uncontracted blocks.

Response:

The following forecasted rates for October 2026 through March 2027 include:

- 50% of the contracted load at the prices transacted at the RFP Bid Dates specified in the Company’s response to PUC 1-1.
- 50% of uncontracted load comprised of 15% procured in the spot market and 35% of the average of current contracts as specified in the Company’s response to PUC 1-2.
- The approved LRS Administrative Cost Factor, LRS Adjustment Factor and Renewable Energy Standard Charge that are currently in effect as of April 1, 2025.

**October 2026 through March 2027
(Winter 2026/2027)**

		(a)	(b)
		Residential	Commercial
1	Weighted Average Base Last Resort Service Charge	13.494	13.070
2	Last Resort Service Administrative Cost Factor	0.256	0.307
3	Last Resort Service Adjustment	-0.355	-0.600
4	Renewable Energy Standard Charge	1.461	1.461
5	Total Estimated Last Resort Service Price Cents per kWh	14.856	14.238

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PUC 1-5

Request:

Please provide a forecasted blended rate for the period April 2027 through September 2027 for the Residential Group and the Commercial Group, assuming the final blend includes the current forward spot prices for the planned 15% spot procurement (see Docket No. 24-20-EL), the current forward spot prices for the uncontracted blocks provided in response to PUC 1-2, and the average of the existing contracts provided in response to PUC 1-1.

Response:

The following forecasted rates for April 2027 through September 2027 include:

- 15% of the contracted load at the prices transacted at the RFP Bid Dates specified in the Company’s response to PUC 1-1.
- 85% of the uncontracted load at current market prices. The 85% uncontracted load is comprised of 15% procured in the spot market and 70% of the remaining transactions specified in the Company’s response to PUC 1-2.
- The approved LRS Administrative Cost Factor, LRS Adjustment Factor, and Renewable Energy Standard Charge that are currently in effect as of April 1, 2025.

**April 2027 through September 2027
(Summer 2027)**

		(a)	(b)
		Residential	Commercial
1	Weighted Average Base Last Resort Service Charge	8.471	7.591
2	Last Resort Service Administrative Cost Factor	0.256	0.307
3	Last Resort Service Adjustment	-0.355	-0.600
4	Renewable Energy Standard Charge	1.461	1.461
5	Total Estimated Last Resort Service Price Cents per kWh	9.833	8.759

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PUC 1-6

Request:

Please provide a forecasted blended rate for period April 2027 through September 2027 for the Residential Group and the Commercial Group, assuming the final blend includes the current forward spot prices for the planned 15% spot procurement (see Docket No. 24-20-EL) and the average of the current contracts provided in response to PUC 1-1 for all contracted and uncontracted blocks.

Response:

The following forecasted rates for April 2027 through September 2027 include:

- 15% of the contracted load at the prices transacted at the RFP Bid Dates specified in the Company’s response to PUC 1-1.
- 85% of uncontracted load comprised of 15% procured in the spot market and 70% of the average of current contracts as specified in the Company’s response to PUC 1-2.
- The approved LRS Administrative Cost Factor, LRS Adjustment Factor and Renewable Energy Standard Charge that are currently in effect as of April 1, 2025.

**April 2027 through September 2027
(Summer 2027)**

		(a)	(b)
		Residential	Commercial
1	Weighted Average Base Last Resort Service Charge	9.516	8.396
2	Last Resort Service Administrative Cost Factor	0.256	0.307
3	Last Resort Service Adjustment	-0.355	-0.600
4	Renewable Energy Standard Charge	1.461	1.461
5	Total Estimated Last Resort Service Price Cents per kWh	10.878	9.564

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PUC 1-7

Request:

Footnote (a) of Page 1 of Attachment 1 in the Company's Filing states that, "For Residential and Commercial customer groups, monthly prices also include estimated costs of providing 15% of supply for the period April 2026 through September 2026 through spot market purchases." However, the table on page 13 of the Company's Final Summary, filed confidentially, labels months April 2026 – September 2026 as not including spot market estimates, in contradiction to Footnote (a) previously referenced in this data request. Please explain this discrepancy, without divulging potentially confidential information.

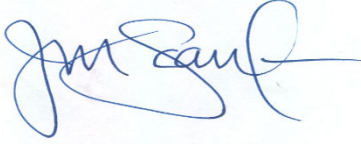
Response:

The discrepancy was due to outdated color coding in the Company's Final Summary for April 1, 2026 – September 30, 2026. The estimated spot market is included, but the color coding was incorrect. The Company will correct this color coding error and resubmit the Final Summary with a corrected Page 13 in the same manner as initially submitted.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

February 27, 2026
Date

**Docket No. 26-03-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– Last Resort Service Rates (for effect 4/1/26)
Service List updated 2/25/26**

Name/Address	E-mail Distribution	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Andrew Marcaccio, Esq. Celia B. O’Brien, Esq. 280 Melrose Street Providence, RI 02907	AMarcaccio@pplweb.com ;	401-784-4263
	COBrien@pplweb.com ;	
	JHutchinson@pplweb.com ;	
	JScanlon@pplweb.com ;	
	SBriggs@pplweb.com ;	
	JOliveira@pplweb.com ;	
	NSUcci@RIEnergy.com ;	
	KMCampbell@RIEnergy.com ;	
	HDGonsalves@pplweb.com ;	
ACastanaro@pplweb.com ;		
Division of Public Utilities Kyle Lynch, Esq.	kyle.j.lynch@dpuc.ri.gov ;	401-274-4400
	Christy.Hetherington@dpuc.ri.gov ;	
	Margaret.L.Hogan@dpuc.ri.gov ;	
	mark.a.simpkins@dpuc.ri.gov ;	
	leo.wold@dpuc.ri.gov ;	
	gregory.schultz@dpuc.ri.gov ;	
	John.R.Harrington@dpuc.ri.gov ;	
	Nicole.M.Corbin@dpuc.ri.gov ;	
	John.Bell@dpuc.ri.gov ;	
	Al.Mancini@dpuc.ri.gov ;	
	Al.Contente@dpuc.ri.gov ;	
Machaela.Seaton@dpuc.ri.gov ;		

	terry.mercer@dpuc.ri.gov ;	
	Ellen.Golde@dpuc.ri.gov ;	
George Wiley Center Troy H. Lange, Esq. Jennifer L. Wood, Executive Director R.I. Center for Justice 1 Empire Plaza, Suite 410 Providence, RI 02903	tlange@centerforjustice.org ;	401-491-1101
	jwood@centerforjustice.org ;	
	georgewileycenterri@gmail.com ;	
	camiloviveiros@gmail.com ;	
Camilo Viveiros, George Wiley Ctr.		
Original & 9 copies file w/ PUC: Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Stephanie.DeLaRosa@puc.ri.gov ;	401-780-2017
	ryan.coyne@puc.ri.gov ;	
	Alan.Nault@puc.ri.gov ;	
	Todd.Bianco@puc.ri.gov ;	
	rhianon.small@puc.ri.gov ;	
	Christopher.Caramello@puc.ri.gov ;	
Office of Energy Resources (OER) David Augustyn, Esq. Adam Fague, Esq., OER Christopher Kearns	david.augustyn@energy.ri.gov ;	
	adam.fague@doa.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	
	steven.chybowski@energy.ri.gov ;	
	William.Owen@energy.ri.gov ;	
Nicholas Vaz, Esq.	nvaz@riag.ri.gov ;	
	mgomes@riag.ri.gov ;	
Victoria Scott, Governor's Office	Victoria.Scott@governor.ri.gov ;	
Stuart Ormsbee, Colonial Power	sormsbee@colonialpowergroup.com ;	