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280 Melrose Street  
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February 26, 2026

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor  
Docket No. 25-54-EL – FY 2027 Electric Infrastructure, Safety and Reliability Plan  
Docket No. 26-03-EL – Last Resort Service Rates for Effect April 1  
Docket No. 26-05-EL – 2026 Annual Retail Rate Filing  
Response to PUC Combined Data Request**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed please find the Company’s response to the Public Utilities Commission’s Combined Data Request concerning proposed bill impacts for effect April 1, 2026 in the above-referenced dockets.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosure

cc: Docket No. 25-53-REG Service List  
Docket No. 25-54-EL Service List  
Docket No. 26-03-EL Service List  
Docket No. 26-05-EL Service List

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket Nos. 25-53-REG, 25-54-EL, 26-03-EL, and 26-05-EL  
In Re: Proposed Last Resort Service Rates for Effect April 1, 2026  
Response to the Commission's First Set of Data Requests  
Issued on February 19, 2026

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PUC 1-1

Request:

Please provide a set of updated bill impact schedules that reflect all proposed and previously approved rate changes that will take effect April 1<sup>st</sup>, 2026. If the proposed Renewable Energy Standard factors are not finalized, please utilize an estimate and update the response when the proposed factors are available.

Response:

Please refer to Attachment PUC 1-1 for a billing impact schedule that reflects all rate changes proposed for effect April 1, 2026.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 26-03-EL  
Attachment PUC 1-1  
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The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2026				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$28.50	\$22.16	\$2.11	\$52.77	\$33.47	\$16.82	\$2.10	\$52.39	\$4.97	(\$5.34)	(\$0.01)	(\$0.38)	9.4%	-10.1%	0.0%	-0.7%	30.1%
300	\$47.00	\$44.31	\$3.80	\$95.11	\$56.07	\$33.63	\$3.74	\$93.44	\$9.07	(\$10.68)	(\$0.06)	(\$1.67)	9.5%	-11.2%	-0.1%	-1.8%	12.9%
400	\$59.33	\$59.08	\$4.93	\$123.34	\$71.13	\$44.84	\$4.83	\$120.80	\$11.80	(\$14.24)	(\$0.10)	(\$2.54)	9.6%	-11.5%	-0.1%	-2.1%	11.6%
500	\$71.67	\$73.85	\$6.06	\$151.58	\$86.20	\$56.05	\$5.93	\$148.18	\$14.53	(\$17.80)	(\$0.13)	(\$3.40)	9.6%	-11.7%	-0.1%	-2.2%	9.6%
600	\$84.00	\$88.62	\$7.19	\$179.81	\$101.26	\$67.26	\$7.02	\$175.54	\$17.26	(\$21.36)	(\$0.17)	(\$4.27)	9.6%	-11.9%	-0.1%	-2.4%	7.7%
700	\$96.33	\$103.39	\$8.32	\$208.04	\$116.33	\$78.47	\$8.12	\$202.92	\$20.00	(\$24.92)	(\$0.20)	(\$5.12)	9.6%	-12.0%	-0.1%	-2.5%	19.0%
1,200	\$158.00	\$177.24	\$13.97	\$349.21	\$191.65	\$134.52	\$13.59	\$339.76	\$33.65	(\$42.72)	(\$0.38)	(\$9.45)	9.6%	-12.2%	-0.1%	-2.7%	6.8%
2,000	\$256.66	\$295.40	\$23.00	\$575.06	\$312.16	\$224.20	\$22.35	\$558.71	\$55.50	(\$71.20)	(\$0.65)	(\$16.35)	9.7%	-12.4%	-0.1%	-2.8%	2.3%

	Rates Effective January 1, 2026 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.78	\$0.78	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.38	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00000	\$0.00176	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) LRS Adjustment Factor	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00528	\$0.00353	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01457	\$0.01602	
(18) Base Transmission Charge	\$0.04411	\$0.05029	
(19) Transmission Adjustment Factor	\$0.00300	\$0.00792	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00077	
(21) Base Transition Charge	\$0.00000	\$0.00000	
(22) Transition Adjustment	\$0.00001	\$0.00239	Transition Charge
(23) Energy Efficiency Program Charge	\$0.00195	\$0.01199	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.13408	\$0.08788	
(25) LRS Adjustment Factor	(\$0.00355)	\$0.00402	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00358	
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01662	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.72	
(29) LIHEAP Enhancement Charge	\$0.78	\$0.78	
(30) RE Growth Program	\$3.22	\$3.38	
(31) Transmission Charge	kWh x \$0.04773	\$0.05898	
(32) Distribution Energy Charge	kWh x \$0.05379	\$0.05773	
(33) Transition Charge	kWh x \$0.00001	\$0.00239	
(34) Energy Efficiency Programs	kWh x \$0.00195	\$0.01199	
(35) Renewable Energy Distribution Charge	kWh x \$0.01985	\$0.01955	
(36) Supply Services Energy Charge	kWh x \$0.14770	\$0.11210	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026

Column (t): Line (24) per RIPUC Docket No. 26-03-EL, Attachment 1; Lines (1), (5), and (7) per RIPUC Docket No. 25-54-EL, Section 5, Supplemental; Line (3) per RIPUC Docket No. 25-53-EL, NECO-1 (Corrected); Lines (11), (16) through (22), (24), (25), and (26) per RIPUC Docket No. 26-05-EL, NECO-1; Line (23) per Docket No. 25-37-EE, Attachment 5 (Compliance); Line (27) per Docket No. 26-07-EL, Attachment 1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026

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d/b/a Rhode Island Energy  
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The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2026						Proposed Rates Effective April 1, 2026						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
(a)	(b)	(c)	(d) = [(b)+(c)] x-25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-25	(k) = (b) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (m) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$28.12	\$22.16	(\$12.57)	\$37.71	\$1.57	\$39.28	\$33.10	\$16.82	(\$12.48)	\$37.44	\$1.56	\$39.00	\$5.07	(\$5.34)	(\$0.01)	(\$0.28)	12.9%	-13.6%	0.0%	-0.7%	32.1%
300	\$46.25	\$44.31	(\$22.64)	\$67.92	\$2.83	\$70.75	\$55.32	\$33.63	(\$22.24)	\$66.71	\$2.78	\$69.49	\$9.47	(\$10.68)	(\$0.05)	(\$1.26)	13.4%	-15.1%	-0.1%	-1.8%	15.4%
400	\$58.33	\$59.08	(\$29.35)	\$88.06	\$3.67	\$91.73	\$70.13	\$44.84	(\$28.74)	\$86.23	\$3.59	\$89.82	\$12.41	(\$14.24)	(\$0.08)	(\$1.91)	13.5%	-15.5%	-0.1%	-2.1%	12.5%
500	\$70.41	\$73.85	(\$36.07)	\$108.19	\$4.51	\$112.70	\$84.94	\$56.05	(\$35.25)	\$105.74	\$4.41	\$110.15	\$15.35	(\$17.80)	(\$0.10)	(\$2.55)	13.6%	-15.8%	-0.1%	-2.3%	9.6%
600	\$82.49	\$88.62	(\$42.78)	\$128.33	\$5.35	\$133.68	\$99.76	\$67.26	(\$41.76)	\$125.26	\$5.22	\$130.48	\$18.29	(\$21.36)	(\$0.13)	(\$3.20)	13.7%	-16.0%	-0.1%	-2.4%	7.2%
700	\$94.57	\$103.39	(\$49.49)	\$148.47	\$6.19	\$154.66	\$114.57	\$78.47	(\$48.26)	\$144.78	\$6.03	\$150.81	\$21.23	(\$24.92)	(\$0.16)	(\$3.85)	13.7%	-16.1%	-0.1%	-2.5%	16.4%
1,200	\$154.98	\$177.24	(\$83.06)	\$249.16	\$10.38	\$259.54	\$188.64	\$134.52	(\$80.79)	\$242.37	\$10.10	\$252.47	\$35.93	(\$42.72)	(\$0.28)	(\$7.07)	13.8%	-16.5%	-0.1%	-2.7%	5.2%
2,000	\$251.64	\$295.40	(\$136.76)	\$410.28	\$17.10	\$427.38	\$307.14	\$224.20	(\$132.84)	\$398.50	\$16.60	\$415.10	\$59.42	(\$71.20)	(\$0.50)	(\$12.28)	13.9%	-16.7%	-0.1%	-2.9%	1.6%

	Rates Effective January 1, 2026 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.78	\$0.78	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.38	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00000	\$0.00176	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00528	\$0.00553	
(17) Net Metering Charge	\$0.01457	\$0.01602	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.04411	\$0.05029	
(19) Transmission Adjustment Factor	\$0.00300	\$0.00792	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00077	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00001	\$0.00239	
(23) Energy Efficiency Program Charge	\$0.00195	\$0.01199	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.13408	\$0.08788	
(25) LRS Adjustment Factor	(\$0.00355)	\$0.00402	
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00358	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01662	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.72	
(29) LIHEAP Enhancement Charge	\$0.78	\$0.78	
(30) RE Growth Program	\$3.22	\$3.38	
(31) Transmission Charge	\$0.04773	\$0.05898	
(32) Distribution Energy Charge	\$0.05128	\$0.05522	
(33) Transition Charge	\$0.00001	\$0.00239	
(34) Energy Efficiency Programs	\$0.00195	\$0.01199	
(35) Renewable Energy Distribution Charge	\$0.01985	\$0.01955	
(36) Supply Services Energy Charge	\$0.14770	\$0.11210	
(37) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026  
Column (x): Line (24) per RIPUC Docket No. 26-03-EL, Attachment 1; Lines (1), (5), and (7) per RIPUC Docket No. 25-54-EL, Section 5, Supplemental; Line (3) per RIPUC Docket No. 25-53-EL, NECO-1 (Corrected); Lines (11), (16) through (22), (24), (25), and (26) per RIPUC Docket No. 26-05-EL, NECO-1; Line (23) per Docket No. 25-37-EE, Attachment 5 (Compliance); Line (27) per Docket No. 26-07-EL, Attachment 1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026

The Narragansett Electric Company  
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The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2026						Proposed Rates Effective April 1, 2026						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
(a)	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (m) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$28.12	\$22.16	(\$15.08)	\$35.20	\$1.47	\$36.67	\$33.10	\$16.82	(\$14.98)	\$34.94	\$1.46	\$36.40	\$5.08	(\$5.34)	(\$0.01)	(\$0.27)	13.9%	-14.6%	0.0%	-0.7%	32.1%
300	\$46.25	\$44.31	(\$27.17)	\$63.39	\$2.64	\$66.03	\$55.32	\$33.63	(\$26.69)	\$62.26	\$2.59	\$64.85	\$9.55	(\$10.68)	(\$0.05)	(\$1.18)	14.5%	-16.2%	-0.1%	-1.8%	15.4%
400	\$58.33	\$59.08	(\$35.22)	\$82.19	\$3.42	\$85.61	\$70.13	\$44.84	(\$34.49)	\$80.48	\$3.35	\$83.83	\$12.53	(\$14.24)	(\$0.07)	(\$1.78)	14.6%	-16.6%	-0.1%	-2.1%	12.5%
500	\$70.41	\$73.85	(\$43.28)	\$100.98	\$4.21	\$105.19	\$84.94	\$56.05	(\$42.30)	\$98.69	\$4.11	\$102.80	\$15.51	(\$17.80)	(\$0.10)	(\$2.39)	14.7%	-16.9%	-0.1%	-2.3%	9.6%
600	\$82.49	\$88.62	(\$51.33)	\$119.78	\$4.99	\$124.77	\$99.76	\$67.26	(\$50.11)	\$116.91	\$4.87	\$121.78	\$18.49	(\$21.36)	(\$0.12)	(\$2.99)	14.8%	-17.1%	-0.1%	-2.4%	7.2%
700	\$94.57	\$103.39	(\$59.39)	\$138.57	\$5.77	\$144.34	\$114.57	\$78.47	(\$57.91)	\$135.13	\$5.63	\$140.76	\$21.48	(\$24.92)	(\$0.14)	(\$3.58)	14.9%	-17.3%	-0.1%	-2.5%	16.4%
1,200	\$154.98	\$177.24	(\$99.67)	\$232.55	\$9.69	\$242.24	\$188.64	\$134.52	(\$96.95)	\$226.21	\$9.43	\$235.64	\$36.38	(\$42.72)	(\$0.26)	(\$6.60)	15.0%	-17.6%	-0.1%	-2.7%	5.2%
2,000	\$251.64	\$295.40	(\$164.11)	\$382.93	\$15.96	\$398.89	\$307.14	\$224.20	(\$159.40)	\$371.94	\$15.50	\$387.44	\$60.21	(\$71.20)	(\$0.46)	(\$11.45)	15.1%	-17.8%	-0.1%	-2.9%	1.6%

	Rates Effective January 1, 2026 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.78	\$0.78	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.38	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00000	\$0.00176	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00528	\$0.00353	
(17) Net Metering Charge	\$0.01457	\$0.01602	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.04411	\$0.05029	
(19) Transmission Adjustment Factor	\$0.00300	\$0.00792	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00077	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00001	\$0.00239	
(23) Energy Efficiency Program Charge	\$0.00195	\$0.01199	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.13408	\$0.08788	
(25) LRS Adjustment Factor	(\$0.00355)	\$0.00402	
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00358	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01662	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.72	
(29) LIHEAP Enhancement Charge	\$0.78	\$0.78	
(30) RE Growth Program	\$3.22	\$3.38	
(31) Transmission Charge	\$0.04773	\$0.05898	
(32) Distribution Energy Charge	\$0.05128	\$0.05522	
(33) Transition Charge	\$0.00001	\$0.00239	
(34) Energy Efficiency Programs	\$0.00195	\$0.01199	
(35) Renewable Energy Distribution Charge	\$0.01985	\$0.01955	
(36) Supply Services Energy Charge	\$0.14770	\$0.11210	
(37) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026  
Column (x): Line (24) per RIPUC Docket No. 26-03-EL, Attachment 1; Lines (1), (5), and (7) per RIPUC Docket No. 25-54-EL, Section 5, Supplemental; Line (3) per RIPUC Docket No. 25-53-EL, NECO-1 (Corrected); Lines (11), (16) through (22), (24), (25), and (26) per RIPUC Docket No. 26-05-EL, NECO-1; Line (23) per Docket No. 25-37-EE, Attachment 5 (Compliance); Line (27) per Docket No. 26-07-EL, Attachment 1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026

The Narragansett Electric Company  
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The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2026				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$41.82	\$36.69	\$3.27	\$81.78	\$51.64	\$26.66	\$3.26	\$81.56	\$9.82	(\$10.03)	(\$0.01)	(\$0.22)	12.0%	-12.3%	0.0%	-0.3%	56.3%
500	\$67.93	\$73.38	\$5.89	\$147.20	\$86.04	\$53.31	\$5.81	\$145.16	\$18.11	(\$20.07)	(\$0.08)	(\$2.04)	12.3%	-13.6%	-0.1%	-1.4%	16.9%
1,000	\$120.13	\$146.76	\$11.12	\$278.01	\$154.84	\$106.62	\$10.89	\$272.35	\$34.71	(\$40.14)	(\$0.23)	(\$5.66)	12.5%	-14.4%	-0.1%	-2.0%	8.1%
1,500	\$172.34	\$220.14	\$16.35	\$408.83	\$223.64	\$159.93	\$15.98	\$399.55	\$51.30	(\$60.21)	(\$0.37)	(\$9.28)	12.5%	-14.7%	-0.1%	-2.3%	5.0%
2,000	\$224.54	\$293.52	\$21.59	\$539.65	\$292.45	\$213.24	\$21.07	\$526.76	\$67.91	(\$80.28)	(\$0.52)	(\$12.89)	12.6%	-14.9%	-0.1%	-2.4%	13.6%

	Rates Effective January 1, 2026 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$11.13	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.78	\$0.78	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.94	\$5.33	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00219	\$0.00217	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00694	\$0.00842	
(8) CapEx Reconciliation Factor	\$0.00130	\$0.00130	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00000	\$0.00176	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) LRS Adjustment Factor	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00528	\$0.00353	
(17) Net Metering Charge	\$0.01457	\$0.01602	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03042	\$0.03472	
(19) Transmission Adjustment Factor	\$0.00009	\$0.01336	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00034	\$0.00062	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00001	\$0.00239	
(23) Energy Efficiency Program Charge	\$0.00195	\$0.01199	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.13508	\$0.07998	
(25) LRS Adjustment Factor	(\$0.00600)	\$0.00684	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00318	
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01662	
Line Item on Bill			
(28) Customer Charge	\$10.00	\$11.13	
(29) LIHEAP Enhancement Charge	\$0.78	\$0.78	
(30) RE Growth Program	\$4.94	\$5.33	
(31) Transmission Charge	\$0.03085	\$0.04870	
(32) Distribution Energy Charge	\$0.05175	\$0.05497	
(33) Transition Charge	\$0.00001	\$0.00239	
(34) Energy Efficiency Programs	\$0.00195	\$0.01199	
(35) Renewable Energy Distribution Charge	\$0.01985	\$0.01955	
(36) Supply Services Energy Charge	\$0.14676	\$0.10662	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026  
Column (t): Line (24) per RIPUC Docket No. 26-03-EL, Attachment 1; Lines (1), (5), and (7) per RIPUC Docket No. 25-54-EL, Section 5, Supplemental; Line (3) per RIPUC Docket No. 25-53-EL, NECO-1 (Corrected); Lines (11), (16) through (22), (24), (25), and (26) per RIPUC Docket No. 26-05-EL, NECO-1; Line (23) per Docket No. 25-37-EE, Attachment 5 (Compliance); Line (27) per Docket No. 26-07-EL, Attachment 1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026

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The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective January 1, 2026				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	4,000	\$556.42	\$587.04	\$47.64	\$1,191.10	\$721.31	\$426.48	\$47.82	\$1,195.61	\$164.89	(\$160.56)	\$0.18	(\$4.51)	13.8%	-13.5%	0.0%	0.4%
50	200	10,000	\$1,235.02	\$1,467.60	\$112.61	\$2,815.23	\$1,632.50	\$1,066.20	\$112.45	\$2,811.15	\$397.48	(\$401.40)	(\$0.16)	(\$4.08)	14.1%	-14.3%	0.0%	-0.1%
100	200	20,000	\$2,366.02	\$2,935.20	\$220.88	\$5,522.10	\$3,151.13	\$2,132.40	\$220.15	\$5,503.68	\$785.11	(\$802.80)	(\$0.73)	(\$18.42)	14.2%	-14.5%	0.0%	-0.3%
150	200	30,000	\$3,497.02	\$4,402.80	\$329.16	\$8,228.98	\$4,669.76	\$3,198.60	\$327.85	\$8,196.21	\$1,172.74	(\$1,204.20)	(\$1.31)	(\$32.77)	14.3%	-14.6%	0.0%	-0.4%
20	300	6,000	\$627.42	\$880.56	\$62.83	\$1,570.81	\$857.44	\$639.72	\$62.38	\$1,559.54	\$230.02	(\$240.84)	(\$0.45)	(\$11.27)	14.6%	-15.3%	0.0%	-0.7%
50	300	15,000	\$1,412.52	\$2,201.40	\$150.58	\$3,764.50	\$1,972.81	\$1,599.30	\$148.84	\$3,720.95	\$560.29	(\$602.10)	(\$1.74)	(\$43.55)	14.9%	-16.0%	0.0%	-1.2%
100	300	30,000	\$2,721.02	\$4,402.80	\$296.83	\$7,420.65	\$3,831.76	\$3,198.60	\$292.93	\$7,323.29	\$1,110.74	(\$1,204.20)	(\$3.90)	(\$97.36)	15.0%	-16.2%	-0.1%	-1.3%
150	300	45,000	\$4,029.52	\$6,604.20	\$443.07	\$11,076.79	\$5,690.72	\$4,797.90	\$437.03	\$10,925.65	\$1,661.20	(\$1,806.30)	(\$6.04)	(\$151.14)	15.0%	-16.3%	-0.1%	-1.4%
20	400	8,000	\$698.42	\$1,174.08	\$78.02	\$1,950.52	\$993.57	\$852.96	\$76.94	\$1,923.47	\$295.15	(\$321.12)	(\$1.08)	(\$27.05)	15.1%	-16.5%	-0.1%	-1.4%
50	400	20,000	\$1,590.02	\$2,935.20	\$188.55	\$4,713.77	\$2,313.13	\$2,132.40	\$185.23	\$4,630.76	\$723.11	(\$802.80)	(\$3.32)	(\$83.01)	15.3%	-17.0%	-0.1%	-1.8%
100	400	40,000	\$3,076.02	\$5,870.40	\$372.77	\$9,319.19	\$4,512.40	\$4,264.80	\$365.72	\$9,142.92	\$1,436.38	(\$1,605.60)	(\$7.05)	(\$176.27)	15.4%	-17.2%	-0.1%	-1.9%
150	400	60,000	\$4,562.02	\$8,805.60	\$556.98	\$13,924.60	\$6,711.67	\$6,397.20	\$546.20	\$13,655.07	\$2,149.65	(\$2,408.40)	(\$10.78)	(\$269.53)	15.4%	-17.3%	-0.1%	-1.9%
20	500	10,000	\$769.42	\$1,467.60	\$93.21	\$2,330.23	\$1,129.70	\$1,066.20	\$91.50	\$2,287.40	\$360.28	(\$401.40)	(\$1.71)	(\$42.83)	15.5%	-17.2%	-0.1%	-1.8%
50	500	25,000	\$1,767.52	\$3,669.00	\$226.52	\$5,663.04	\$2,653.45	\$2,665.50	\$221.62	\$5,540.57	\$885.93	(\$1,003.50)	(\$4.90)	(\$122.47)	15.6%	-17.7%	-0.1%	-2.2%
100	500	50,000	\$3,431.02	\$7,338.00	\$448.71	\$11,217.73	\$5,193.03	\$5,331.00	\$438.50	\$10,962.53	\$1,762.01	(\$2,007.00)	(\$10.21)	(\$255.20)	15.7%	-17.9%	-0.1%	-2.3%
150	500	75,000	\$5,094.52	\$11,007.00	\$670.90	\$16,772.42	\$7,732.62	\$7,996.50	\$655.38	\$16,384.50	\$2,638.10	(\$3,010.50)	(\$15.52)	(\$387.92)	15.7%	-17.9%	-0.1%	-2.3%
20	600	12,000	\$840.42	\$1,761.12	\$108.40	\$2,709.94	\$1,265.82	\$1,279.44	\$106.05	\$2,651.31	\$425.40	(\$481.68)	(\$2.35)	(\$58.63)	15.7%	-17.8%	-0.1%	-2.2%
50	600	30,000	\$1,945.02	\$4,402.80	\$264.49	\$6,612.31	\$2,993.76	\$3,198.60	\$258.02	\$6,450.38	\$1,048.74	(\$1,204.20)	(\$6.47)	(\$161.93)	15.9%	-18.2%	-0.1%	-2.4%
100	600	60,000	\$3,786.02	\$8,805.60	\$524.65	\$13,116.27	\$5,873.67	\$6,397.20	\$511.29	\$12,782.16	\$2,087.65	(\$2,408.40)	(\$13.36)	(\$334.11)	15.9%	-18.4%	-0.1%	-2.5%
150	600	90,000	\$5,627.02	\$13,208.40	\$784.81	\$19,620.23	\$8,753.57	\$9,595.80	\$764.56	\$19,113.93	\$3,126.55	(\$3,612.60)	(\$20.25)	(\$506.30)	15.9%	-18.4%	-0.1%	-2.6%

	Rates Effective January 1, 2026 (r)	Proposed Rates Effective April 1, 2026 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$156.23	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.78	\$0.78	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$50.54	\$52.95	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$2.33	\$2.71	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00205	\$0.00195	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(9) CapEx Reconciliation Factor	\$0.00035	\$0.00035	
(10) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(12) Storm Fund Replenishment Factor	\$0.00000	\$0.00176	Distribution Energy Charge
(13) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(16) LRS Adjustment Factor	\$0.00000	\$0.00000	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00528	\$0.00533	
(18) Net Metering Charge	\$0.01457	\$0.01602	Renewable Energy Distribution Charge
(19) Transmission Demand Charge	\$6.29	\$7.15	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01187	\$0.01828	
(21) Transmission Adjustment Factor	(\$0.00226)	\$0.00989	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00042	\$0.00064	
(23) Base Transition Charge	\$0.00000	\$0.00000	
(24) Transition Adjustment	\$0.00001	\$0.00239	Transition Charge
(25) Energy Efficiency Program Charge	\$0.00195	\$0.01199	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.13508	\$0.07998	
(27) LRS Adjustment Factor	(\$0.00600)	\$0.00684	
(28) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00318	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.01461	\$0.01662	
Line Item on Bill			
(30) Customer Charge	\$145.00	\$156.23	
(32) LIHEAP Enhancement Charge	\$0.78	\$0.78	
(31) RE Growth Program	\$50.54	\$52.95	
(33) Transmission Adjustment	\$0.01003	\$0.02881	
(34) Distribution Energy Charge	\$0.00366	\$0.00532	
(35) Distribution Demand Charge	\$9.23	\$9.61	
(36) Transmission Demand Charge	\$6.29	\$7.15	
(35) Transition Charge	\$0.00001	\$0.00239	
(36) Energy Efficiency Programs	\$0.00195	\$0.01199	
(37) Renewable Energy Distribution Charge	\$0.01985	\$0.01955	
(38) Supply Services Energy Charge	\$0.14676	\$0.16662	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026  
Column (s): Line (26) per RIPUC Docket No. 26-03-EL, Attachment 1; Lines (1), (5), and (7) per RIPUC Docket No. 25-54-EL, Section 5, Supplemental; Line (3) per RIPUC Docket No. 25-53-EL, NECO-1 (Corrected); Lines (12), (17) through (24), (26), (27), and (28) per RIPUC Docket No. 26-05-EL, NECO-1; Line (25) per Docket No. 25-37-EE, Attachment 5 (Compliance); Line (29) per RIPUC Docket No. 26-07-EL, Attachment 1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2026, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2026

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The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use (a)	Supply kWh	Rates Effective January 1, 2026				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)=(b)+(c)+(d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)=(f)+(g)+(h)	Delivery Services (j)=(f)-(b)	Supply (k)=(g)-(c)	GET (l)=(h)-(d)	Total (m)=(j)+(k)+(l)	Delivery Services (n)=(j)/(e)	Supply (o)=(k)/(e)	GET (p)=(l)/(e)	Total (q)=(m)/(e)
200	200	40,000	\$4,728.08	\$6,536.53	\$466.03	\$11,700.64	\$5,677.39	\$6,426.80	\$502.24	\$12,586.53	\$889.31	(\$75.73)	\$34.31	\$857.89	7.7%	-0.6%	0.3%	7.3%
500	200	150,000	\$17,761.98	\$24,392.00	\$1,756.42	\$43,910.40	\$21,088.27	\$24,108.00	\$1,983.18	\$47,179.45	\$3,326.29	(\$284.00)	\$126.76	\$3,169.05	7.6%	-0.6%	0.3%	7.2%
1,000	200	200,000	\$23,686.48	\$32,522.67	\$2,342.05	\$58,551.20	\$28,115.94	\$32,144.00	\$2,510.83	\$62,770.77	\$4,429.46	(\$738.67)	\$168.78	\$4,219.57	7.6%	-0.6%	0.3%	7.2%
1,500	200	300,000	\$35,535.48	\$48,784.00	\$3,513.31	\$87,832.79	\$42,171.29	\$48,216.00	\$3,766.14	\$94,153.43	\$6,635.81	(\$568.00)	\$252.83	\$6,326.64	7.6%	-0.6%	0.3%	7.2%
2,500	200	500,000	\$59,233.48	\$81,306.67	\$5,855.84	\$146,395.99	\$70,281.98	\$80,560.00	\$6,276.75	\$156,918.73	\$11,048.50	(\$946.67)	\$420.91	\$10,522.74	7.5%	-0.6%	0.3%	7.2%
5,000	200	1,000,000	\$118,478.48	\$162,613.33	\$11,712.16	\$292,803.97	\$140,558.70	\$160,720.00	\$12,552.28	\$313,831.98	\$22,080.22	(\$1,893.33)	\$841.12	\$21,628.01	7.5%	-0.6%	0.3%	7.2%
7,500	200	1,500,000	\$177,723.48	\$243,920.00	\$17,568.48	\$439,211.96	\$210,835.42	\$241,080.00	\$18,829.81	\$470,745.23	\$33,111.94	(\$2,840.00)	\$1,261.33	\$31,533.27	7.5%	-0.6%	0.3%	7.2%
10,000	200	2,000,000	\$236,968.48	\$325,226.67	\$23,424.80	\$585,619.95	\$281,112.14	\$321,440.00	\$25,106.34	\$627,658.48	\$44,143.66	(\$3,768.67)	\$1,681.54	\$42,638.53	7.5%	-0.6%	0.3%	7.2%
20,000	200	4,000,000	\$473,948.48	\$650,453.33	\$46,850.08	\$1,171,251.89	\$562,219.02	\$642,880.00	\$50,212.46	\$1,253,311.48	\$88,270.54	(\$7,573.33)	\$3,362.38	\$84,659.59	7.5%	-0.6%	0.3%	7.2%
200	300	60,000	\$5,574.88	\$97,768.00	\$638.82	\$103,971.70	\$6,802.46	\$9,643.20	\$683.24	\$17,130.90	\$1,227.58	(\$113.60)	\$46.42	\$1,160.40	7.7%	-0.7%	0.3%	7.3%
750	300	225,000	\$20,917.48	\$36,588.00	\$2,296.90	\$59,922.38	\$25,494.78	\$36,162.00	\$2,649.03	\$64,225.81	\$4,557.30	(\$426.00)	\$172.13	\$4,303.43	7.6%	-0.7%	0.3%	7.2%
1,000	300	300,000	\$27,920.48	\$48,784.00	\$3,196.02	\$79,900.50	\$33,991.29	\$48,216.00	\$3,425.30	\$85,632.59	\$6,070.81	(\$568.00)	\$229.28	\$5,732.09	7.6%	-0.7%	0.3%	7.2%
1,500	300	450,000	\$41,886.48	\$73,176.00	\$4,794.27	\$119,856.75	\$50,984.31	\$72,324.00	\$5,137.85	\$128,446.16	\$9,097.83	(\$852.00)	\$343.58	\$8,889.41	7.6%	-0.7%	0.3%	7.2%
2,500	300	750,000	\$69,818.48	\$112,960.00	\$7,990.77	\$189,769.25	\$84,970.34	\$120,540.00	\$8,562.93	\$214,073.27	\$15,151.86	(\$1,420.00)	\$572.16	\$14,304.02	7.6%	-0.7%	0.3%	7.2%
5,000	300	1,500,000	\$139,648.48	\$243,920.00	\$15,982.02	\$399,550.50	\$169,935.42	\$241,080.00	\$17,125.64	\$428,341.06	\$30,286.94	(\$2,840.00)	\$1,143.62	\$28,590.56	7.6%	-0.7%	0.3%	7.2%
7,500	300	2,250,000	\$209,478.48	\$365,880.00	\$23,973.27	\$599,331.75	\$254,900.50	\$361,620.00	\$25,688.36	\$642,208.86	\$45,422.02	(\$4,260.00)	\$1,715.09	\$42,877.11	7.6%	-0.7%	0.3%	7.2%
10,000	300	3,000,000	\$279,308.48	\$487,840.00	\$31,964.52	\$799,113.00	\$339,865.58	\$482,160.00	\$34,251.07	\$856,376.65	\$60,557.10	(\$5,680.00)	\$2,286.55	\$57,163.65	7.6%	-0.7%	0.3%	7.2%
20,000	300	6,000,000	\$558,628.48	\$975,680.00	\$63,929.53	\$1,596,238.01	\$679,725.91	\$964,320.00	\$68,501.92	\$1,712,547.83	\$121,097.43	(\$11,360.00)	\$4,572.39	\$114,309.82	7.6%	-0.7%	0.3%	7.2%
200	400	80,000	\$6,421.68	\$110,890.07	\$809.61	\$128,241.36	\$7,977.53	\$12,857.60	\$868.13	\$21,701.26	\$1,555.85	(\$151.47)	\$58.52	\$1,462.90	7.7%	-0.7%	0.3%	7.2%
750	400	300,000	\$24,122.98	\$48,784.00	\$3,037.37	\$75,944.35	\$29,901.29	\$48,216.00	\$3,254.89	\$81,372.18	\$5,708.31	(\$568.00)	\$217.52	\$5,637.83	7.6%	-0.7%	0.3%	7.2%
1,000	400	400,000	\$32,154.48	\$65,045.33	\$4,049.99	\$101,249.80	\$39,866.63	\$64,288.00	\$4,339.78	\$108,494.41	\$7,712.15	(\$757.33)	\$289.79	\$7,244.61	7.6%	-0.7%	0.3%	7.2%
1,500	400	600,000	\$48,237.48	\$97,568.00	\$6,075.23	\$151,880.71	\$59,797.32	\$96,432.00	\$6,509.56	\$162,738.88	\$11,559.84	(\$1,136.00)	\$434.33	\$10,858.17	7.6%	-0.7%	0.3%	7.1%
2,500	400	1,000,000	\$80,403.48	\$162,613.33	\$10,125.70	\$253,142.51	\$99,658.70	\$160,720.00	\$10,849.11	\$271,227.81	\$19,255.22	(\$1,893.33)	\$723.41	\$18,085.30	7.6%	-0.7%	0.3%	7.1%
5,000	400	2,000,000	\$160,818.48	\$325,226.67	\$20,251.48	\$506,297.03	\$199,312.14	\$321,440.00	\$21,698.01	\$542,401.55	\$38,499.66	(\$3,786.67)	\$1,446.13	\$36,153.12	7.6%	-0.7%	0.3%	7.1%
7,500	400	3,000,000	\$241,233.48	\$487,840.00	\$30,378.06	\$759,451.54	\$298,965.58	\$482,160.00	\$32,546.90	\$813,672.48	\$57,732.10	(\$5,680.00)	\$2,168.84	\$54,220.94	7.6%	-0.7%	0.3%	7.1%
10,000	400	4,000,000	\$321,648.48	\$650,453.33	\$40,504.25	\$1,012,606.06	\$398,619.02	\$642,880.00	\$43,395.80	\$1,084,884.82	\$76,970.54	(\$7,573.33)	\$2,891.55	\$72,288.76	7.6%	-0.7%	0.3%	7.1%
20,000	400	8,000,000	\$643,308.48	\$1,300,906.67	\$81,008.97	\$2,025,224.12	\$797,232.79	\$1,285,760.00	\$86,791.37	\$2,169,784.16	\$153,924.31	(\$15,146.67)	\$5,782.40	\$144,560.04	7.6%	-0.7%	0.3%	7.1%
200	500	100,000	\$7,268.48	\$16,261.33	\$890.41	\$24,510.22	\$9,152.60	\$16,072.00	\$1,051.03	\$26,275.63	\$1,884.12	(\$189.33)	\$70.62	\$1,765.41	7.7%	-0.8%	0.3%	7.2%
750	500	300,000	\$27,288.48	\$48,960.00	\$3,677.85	\$91,946.33	\$34,307.80	\$48,216.00	\$3,840.74	\$99,515.84	\$7,019.32	(\$710.00)	\$262.89	\$6,772.21	7.6%	-0.8%	0.3%	7.1%
1,000	500	400,000	\$36,388.48	\$81,306.67	\$4,903.96	\$122,599.11	\$45,741.98	\$80,360.00	\$5,254.25	\$131,356.23	\$9,355.50	(\$946.67)	\$350.29	\$8,757.12	7.6%	-0.8%	0.3%	7.1%
1,500	500	750,000	\$54,588.48	\$121,960.00	\$7,356.19	\$183,904.67	\$68,610.34	\$120,540.00	\$7,881.26	\$197,031.60	\$14,021.86	(\$1,420.00)	\$525.07	\$13,126.93	7.6%	-0.8%	0.3%	7.1%
2,500	500	1,250,000	\$90,988.48	\$203,266.67	\$12,260.63	\$306,515.78	\$114,347.06	\$200,900.00	\$13,135.30	\$328,382.36	\$22,358.58	(\$2,366.67)	\$874.67	\$21,866.58	7.6%	-0.8%	0.3%	7.1%
5,000	500	2,500,000	\$181,988.48	\$406,533.33	\$24,521.74	\$613,043.55	\$228,695.86	\$401,800.00	\$26,270.37	\$628,679.23	\$45,700.38	(\$4,733.33)	\$1,748.63	\$43,715.88	7.6%	-0.8%	0.3%	7.1%
7,500	500	3,750,000	\$272,988.48	\$609,800.00	\$36,782.86	\$919,571.34	\$343,030.66	\$602,700.00	\$39,405.45	\$985,136.11	\$70,042.18	(\$7,100.00)	\$2,622.59	\$65,564.77	7.6%	-0.8%	0.3%	7.1%
10,000	500	5,000,000	\$363,988.48	\$813,066.67	\$49,043.97	\$1,226,099.12	\$457,372.47	\$803,600.00	\$52,540.52	\$1,313,512.99	\$93,383.99	(\$9,466.67)	\$3,496.55	\$87,413.87	7.6%	-0.8%	0.3%	7.1%
20,000	500	10,000,000	\$727,988.48	\$1,626,133.33	\$98,088.42	\$2,452,210.23	\$914,739.68	\$1,607,200.00	\$105,080.83	\$2,627,020.51	\$186,751.20	(\$18,933.33)	\$6,992.41	\$174,810.28	7.6%	-0.8%	0.3%	7.1%
200	600	120,000	\$8,115.28	\$19,513.60	\$1,151.20	\$28,780.08	\$10,327.67	\$19,286.40	\$1,233.92	\$30,847.99	\$2,212.39	(\$227.20)	\$82.72	\$2,667.91	7.7%	-0.8%	0.3%	7.2%
750	600	450,000	\$30,603.98	\$71,176.00	\$4,218.33	\$107,998.31	\$38,714.31	\$72,324.00	\$4,626.60	\$115,660.91	\$8,250.33	(\$852.00)	\$308.27	\$7,706.60	7.6%	-0.8%	0.3%	7.1%
1,000	600	600,000	\$40,622.48	\$97,568.00	\$5,757.94	\$143,948.42	\$51,617.32	\$96,432.00	\$6,168.72	\$154,218.04	\$10,994.84	(\$1,136.00)	\$410.78	\$10,269.62	7.6%	-0.8%	0.3%	7.1%
1,500	600	900,000	\$60,939.48	\$146,352.00	\$8,637.15	\$215,928.63	\$77,423.35	\$144,648.00	\$9,252.97	\$231,324.32	\$16,483.87	(\$1,704.00)	\$615.82	\$15,395.69	7.6%	-0.8%	0.3%	7.1%
2,500	600	1,500,000	\$101,373.48	\$243,920.00	\$14,395.56	\$359,889.04	\$129,635.42	\$241,080.00	\$15,421.48	\$385,536.90	\$27,461.94	(\$2,840.00)	\$1,025.92	\$25,647.86	7.6%	-0.8%	0.3%	7.1%
5,000	600	3,000,000	\$202,746.96	\$487,840.00	\$28,791.61	\$719,709.09	\$258,065.86	\$482,160.00	\$30,842.77	\$771,063.27	\$54,907.10	(\$5,680.00)	\$2,051.12	\$51,278.22	7.6%	-0.8%	0.3%	7.1%
7,500	600	4,500,000	\$304,134.48	\$731,760.00	\$43,187.65	\$1,079,091.13	\$387,095.75	\$723,240.00	\$46,263.99	\$1,156,999.74	\$82,352.27	(\$8,520.00)	\$3,076.34	\$76,608.61	7.6%	-0.8%	0.3%	7.1%
10,000	600	6,000,000	\$406,328.48	\$975,680.00	\$57,583.69	\$1,439,592.17	\$516,125.91	\$964,320.00	\$61,685.25	\$1,542,131.16	\$109,797.43	(\$11,360.00)	\$4,101.56	\$102,538.99	7.6%	-0.8%	0.3%	7.1%
20,000	600	12,000,000	\$812,656.96	\$1,951,360.00	\$115,167.86	\$2,879,196.34	\$1,032,246.56	\$1,928,640.00	\$123,370.28	\$3,084,256.84	\$219,578.08	(\$22,720.00)	\$8,202.42	\$205,660.50	7.6%	-0.8%	0.3%	7.1%

	Rates Effective January 1, 2026 (r)	Proposed Rates Effective April 1, 2026 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$1,100.00	\$1,191.11	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.78	\$0.78	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$419.70	\$429.37	RE Growth Program
(4) Base Distribution Demand Charge (per kW < 200kW)	\$5.30	\$	

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

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Joanne M. Scanlon

February 26, 2026

Date

**Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor Filing  
The Narragansett Electric Company d/b/a Rhode Island Energy  
Service List updated 1/28/2026**

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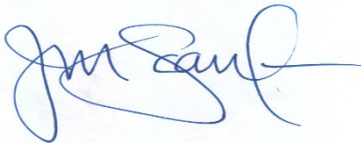
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Brian Smith, Orsted	<a href="mailto:brsmi@orsted.com">brsmi@orsted.com</a> ;	

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



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Joanne M. Scanlon

February 24, 2026

Date

**Docket No. 25-54-EL – RI Energy’s Electric ISR Plan FY 2027  
Service List as of 1/21/2026**

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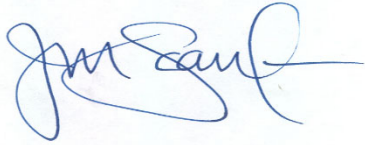
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Joanne M. Scanlon

February 26, 2026  
Date

**Docket No. 26-03-EL – Narragansett Electric Co. d/b/a Rhode Island Energy  
– Last Resort Service Rates (for effect 4/1/26)  
Service List updated 2/25/26**

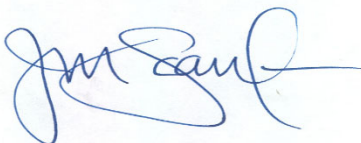
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Joanne M. Scanlon

February 26, 2026  
Date

**Rhode Island Energy – 2026 Annual Retail Rate Filing - Docket No. 26-05-EL  
Service List Updated 2/13/2026**

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