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March 26, 2026

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

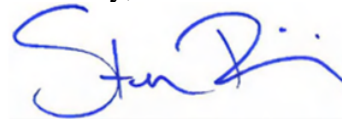
**Re: Docket No. 26-05-EL – 2026 Annual Retail Rate
The Narragansett Electric Company d/b/a Rhode Island Energy
Responses to PUC Record Requests**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s Record Requests issued at the evidentiary hearing held on March 23, 2026 in the above-referenced docket. Please note that Attachment RR-3 is provided in Excel format.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

cc: Docket No. 26-05-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

March 26, 2026

Date

**Rhode Island Energy – 2026 Annual Retail Rate Filing - Docket No. 26-05-EL
Service List Updated 2/13/2026**

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Record Request 1

Request:

Will misidentification of net metering generation assets impact the RE Growth factor or the LTCRER Factor? If yes, please explain why. Were they identified as REG or Long-Term Contracts? If yes, please explain why.

Response:

Two new ISO-NE assets were misidentified, one as a Renewable Energy Growth Program ("RE Growth") asset, and the other as a Long Term Contracting asset.

The asset that was misidentified as RE Growth did affect the proposed RE Growth Factor. When preparing the RE Growth Reconciliation Factor Filing, the Company uses a summed total of all RE Growth assets' energy market payments. Because it was initially identified as a RE Growth asset, its associated energy market payments were included in the RE Growth Reconciliation Factor Filing. Correcting this error results in a reduction to the Net Proceeds from Market Products seen in Column (b), Page 3 of Schedule NECO-2 of the RE Growth Reconciliation Factor Filing, Docket No. 25-23-REG, which would ultimately change the proposed factors. The Company intends to reflect this correction in next year's RE Growth Reconciliation Factor Filing to be submitted on or before June 30, 2026.

The asset that was misidentified as a Long Term Contracting asset did not have any effect on the proposed LTCRER Reconciliation Factor. When preparing the LTCRER Reconciliation Factor, the Company uses data by individual asset as opposed to a summed total. This misidentified asset was not one of the 38 Long Term Contracting assets used in the Company's calculations as a part of the LTCRER Reconciliation Factor Filing included in the 2026 Annual Retail Rate Filing.

The reason for the misidentification was that these assets were new ISO-NE assets and at the time Regulatory Accounting did not have clarification as to the correct program for these assets. The assets were mistakenly classified as RE Growth and Long Term Contracting, respectively, until further clarification was provided in September 2025, at which time the assets were correctly identified as Net Metering assets and their revenues were properly allocated. On March 19, Regulatory Accounting informed the Rates and Regulatory team regarding a true-up of the misallocated revenues from January 2025 through July 2025, at which point the Company corrected the error in Schedule NECO-15.

Record Request 2

Request:

Did the Company take title to the renewable energy certificates for the misclassified renewable generation assets instead of the project owners? If not, please explain.

Response:

No, the Company did not take title to the renewable energy certificates for the misclassified generation assets. Renewable energy certificates are calculated and created in the NEPOOL GIS system, which is independent from the Company's input files where the misclassification occurred. The Company has confirmed that the assets are not registered with the Company in NEPOOL GIS, and therefore any renewable energy certificates associated with them were not deposited into the Company's account.

Record Request 3

Request:

Please update Schedule AS-6 to reflect the new return on equity rules put in place by the Federal Energy Regulatory Commission. Please provide the work papers used in performing this update.

Response:

Please see Attachment RR-3 provided in Excel format. The attachment is broken in six sections:

- Schedule AS-6: Recalculation of the CY2026 LNS & CY2027 LNS rate, based on the changes reflected in the sections described below.
- LNS – Attachment 2: Line 1 of this attachment reflects the Local Network Service (“LNS”) revenue requirement changes.
- ATRR: Annual transmission revenue requirement, which calculates the new base revenue requirement based on the decrease in return on equity (“ROE”) from 10.57% to 9.57%.
- Allocations: Provides the allocation that separates the base revenue requirement between Regional Network Service (“RNS”) and LNS. This section will not change due to the ROE order.
- LNS Revenue Requirement: Provides the new local revenue requirement, allocated based on the changed base revenue requirement.
- RNS Revenue Requirement: Provides the new regional revenue requirement, allocated based on the changed base revenue requirement. It also includes the new ROE flow for the incentive projects that the Company has in-service.

The Narragansett Electric Company
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RIPUC Docket No. 26-05-EL
In Re: 2026 Annual Retail Rate Filing
Responses to Record Requests
Issued at the Commission's Evidentiary Hearing
On March 23, 2026

Attachment Record Request 3

Please see the Excel Worksheet of Attachment RR-3.

Record Request 4

Request:

Referring to Schedules AS-3, Page 6, and AS-6, please reconcile the plant in service forecasts with the Company’s applications pending before the Energy Facility Siting Board.

Response:

Please reference the below table for a summary of the open Energy Facility Siting Board (“EFSB”) applications and their relation to the calendar year 2027 plant in service forecasts presented in Schedules AS-3 and AS-6.

	(b)	(b)
	EFSB Docket Number	Project Name
		Explanation
(1)	SB-2025-01	Woonsocket Substation to Nasonville Substation 115kV Transmission Line
		Represented on line items #5, #6 and #8 on the CY2027 LNS Forecast AS-6
(2)	SB-2025-02	Q143S/R144 Lines Rebuild Project
		Per the TNEC’s Response to Record Request 1 issued at the EFSB’s Preliminary Hearing on February 16, 2026, the updated in service date for this project is April 2028. Therefore, this project is not represented in the CY2027 forecasts.
(3)	SB-2025-03	Johnston Tap T172S-2 and S171-2 115kV Rebuild Project
		This project has been placed in-service, consistent with the project schedule provided in Section 3.6 of the submitted siting report, and is therefore not represented in the CY2027 forecasts.
(4)	SB-2025-04	F184N-4&5/E183-3 Bristol & Warren Tap 115kV Line Rebuild Project
		Represented on line items #2-4 on the CY2027 LNS Forecast AS-6

Record Request 4, Page 2

EFSB Docket Number	Project Name	Explanation
(5) SB-2025-05	E183W 115kV Transmission Line Rebuild Project East Providence	<p>The in-service date for this project on the Oct 2025 ACL list, utilized to develop the CY2027 RNS forecast, was within the 2026 calendar year. Therefore, this project was not represented in the CY2027 RNS forecast AS-3.</p> <p>*Note this application was withdrawn from the EFSB on January 12, 2026. A new application for this project will be submitted at a future date.</p>
(6) SB-2026-01	Wickford Junction Substation 115 kV Tap Line	Project is scheduled for completion in 2027. Forecast costs were not available at the time of the creation of the 2027 LNS Forecast.

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Record Request 5

Request:

When the Company determines or has reliable information that estimates the effect that the Federal Energy Regulatory Commission's recent order has regarding transmission owners' return on equity on RNS rates, please provide the estimate to the Commission.

Response:

The Company agrees to provide updates regarding the impact on the transmission owners' return on equity on RNS rates based on the Federal Energy Regulatory Commission's order issued March 19, 2026.

Record Request 6

Request:

Please indicate whether the amounts set forth in the Company's original Schedule NECO-2, column (c), prior to the discovery of the error, were provided to bidders in the Company's procurements.

- a. Did any requests for proposals for the Industrial Group specifically include the load and volume data that had erroneously stated industrial customers' consumption?

Response:

The expense amounts provided in the Company's originally filed 2026 Annual Retail Rate Filing ("ARRF") in Schedule NECO-2, Pages 2-4, Column (c) are not provided to bidders in the Company's procurements. These columns provide the Last Resort Service ("LRS") expenses in dollars, which is reflective of both the settled LRS load and the price paid to a variety of LRS suppliers.

For each LRS Request for Proposal, historic load data is updated on the Company's website at the below link, using the best available data. The most recent LRS Request for Proposal concluded on January 14, 2026, and would have not been corrected for the overallocation of kilowatt-hours to the LRS industrial customer group described in the Company's response to Division 2-3, as this issue was determined and quantified in late February to early March 2026.

<https://www.rienergy.com/site/other-parties/business-partners/rfp-and-procurement/last-resort-service-procurement/Procurement-data>

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Record Request 7

Request:

Was the incorrect meter data referenced in PUC 2-8 also included incorrectly in the ISO MSS? If so, was a correction made, or did incorrect data not reach the MSS?

Response:

No, the incorrect meter data referenced in the Company's response to PUC 2-8 was not included in the ISO MSS.