

STEVEN J. BOYAJIAN

One Financial Plaza, 14th Floor
Providence, RI 02903-2485
Main (401) 709-3300
Fax (401) 709-3399
sboyajian@rc.com
Direct (401) 709-3359

Also admitted in Massachusetts

March 26, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

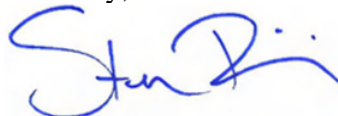
**Re: Docket No. 26-05-EL – 2026 Annual Retail Rate
The Narragansett Electric Company d/b/a Rhode Island Energy
Responses to PUC Set 4**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s Fourth Set of Data Requests in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 26-05-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

March 26, 2026

Date

**Rhode Island Energy – 2026 Annual Retail Rate Filing - Docket No. 26-05-EL
Service List Updated 2/13/2026**

Name/Address	E-mail Distribution	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907	COBrien@pplweb.com ;	401-578-2700
	JScanlon@pplweb.com ;	
	JLicht1@pplweb.com ;	
	SBriggs@RIEnergy.com ;	
	KMCampbell@RIEnergy.com ;	
	JOliveira@pplweb.com ;	
	erobidoux@rienergy.com ;	
	TGShields@pplweb.com ;	
	ASpinu@pplweb.com ;	
	EMcCord@RIEnergy.com ;	
mavescera@rienergy.com ;		
Steven J. Boyajian, Esq. Robinson & Cole LLC One Financial Plaza 14th Floor Providence, RI 02903	SBoyajian@rc.com ;	401-709-3359
	hседdon@rc.com ;	
	eweir@rc.com ;	
	lpimentel@rc.com ;	
Division of Public Utilities Christy Hetherington, Esq. Division of Public Utilities and Carriers	Margaret.L.Hogan@dpuc.ri.gov ;	401-222-2424
	John.bell@dpuc.ri.gov ;	
	joseph.drane@dpuc.ri.gov ;	
	Joel.munoz@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	Donna.Daigle@dpuc.ri.gov ;	
	Al.contente@dpuc.ri.gov ;	
	Christy.hetherington@dpuc.ri.gov ;	
	leo.wold@dpuc.ri.gov ;	
	mark.a.simpkins@dpuc.ri.gov ;	
	gregory.schultz@dpuc.ri.gov ;	
	kyle.j.lynch@dpuc.ri.gov ;	

	john.r.harrington@dpuc.ri.gov ;	
	nicole.m.corbin@dpuc.ri.gov ;	
	Machaela.Seaton@dpuc.ri.gov ;	
	Ellen.golde@dpuc.ri.gov ;	
	diana.moniz@dpuc.ri.gov ;	
Daymark Energy Advisors Aliea Munger Stan Faryniarz	aafnan@daymarkea.com ;	
	sfaryniarz@daymarkea.com ;	
Original & 9 copies file w/ PUC: Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Stephanie.DeLaRosa@puc.ri.gov ;	401-780-2017
	ryan.coyne@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Christopher.Caramello@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	rhianon.small@puc.ri.gov ;	
	Kristen.L.Masse@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
Office of Energy Resources Adam Fague, Esq. Christopher Kearns David Augustyn	adam.fague@doa.ri.gov ;	401-222-8880
	nancy.russolino@doa.ri.gov ;	
	david.augustyn@energy.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	
	Shauna.Beland@energy.ri.gov ;	
	William.Owen@energy.ri.gov ;	
Green Development Matt Sullivan	ms@green-ri.com ;	
Conservation Law Foundation Jamie Rhodes, Esq.	jrhodes@clf.org ;	
Good Energy, L.P. Laura Olton, Esq.	laura@isoenergyadvisors.com ;	
	patrick@goodenergy.com ;	
	rafidah.rahman@goodenergy.com ;	

PUC 4-1

Request:

For the period of August 2024 through December 2025, by month and LRS customer group, please provide:

- a. The final LRS load recorded for that month as of the Retail Rate filing date;
- b. The load that RIE now believes should have been recorded for that month; and
- c. The volume of load in any settled or expected Requested Billing Adjustments (RBAs) that occurred since the Retail Rate filing date.

Response:

Please see Attachment PUC 4-1 for the requested information.

- a. The final LRS load values can be found in the ISO CURRENT columns (Columns (c), (e) and (g)) for each LRS customer group.
- b. The load that the Company now believes should have been recorded can be found in the RIE AS OF 3/26 columns (Columns (d), (f) and (h)) for each LRS customer group.
- c. The volume of load in any settled or expected RBA can be found in the VOLUME OF RBA / RESETTLEMENT (MWh's) column (Column (j)).

YEAR (a)	MONTH (b)	RESIDENTIAL		COMMERCIAL		INDUSTRIAL		STATUS (i)	VOLUME OF RBA / RESETTLEMENT (MWh's) (j)	
		ISO CURRENT (c)	RIE AS OF 3/26 (d)	ISO CURRENT (e)	RIE AS OF 3/26 (f)	ISO CURRENT (g)	RIE AS OF 3/26 (h)			
(1)	2024	August	259,682.223	264,490.652	80,535.174	91,311.221	18,665.444	17,872.689	DATA CAN NOT BE RESUBMITTED TO ISO	
(2)	2024	September	177,844.467	177,984.462	63,435.591	64,105.407	22,325.963	15,809.123	DATA CAN NOT BE RESUBMITTED TO ISO	
(3)	2024	October	162,765.278	163,168.164	53,572.126	54,092.864	26,629.570	20,826.690	DATA CAN NOT BE RESUBMITTED TO ISO	
(4)	2024	November	187,274.552	186,870.963	52,814.988	53,132.801	21,703.637	15,818.724	DATA CAN NOT BE RESUBMITTED TO ISO	
(5)	2024	December	237,060.559	235,251.302	62,081.080	61,901.999	23,800.431	19,634.877	DATA CAN NOT BE RESUBMITTED TO ISO	
(6)	2025	January	241,818.753	239,860.358	65,869.027	65,990.356	30,660.276	21,222.680	DATA CAN NOT BE RESUBMITTED TO ISO	
(7)	2025	February	201,172.557	199,265.763	58,063.044	57,878.743	25,925.651	19,229.910	DATA CAN NOT BE RESUBMITTED TO ISO	
(8)	2025	March	188,330.703	186,711.974	53,498.803	53,517.610	24,853.585	17,273.193	DATA CAN NOT BE RESUBMITTED TO ISO	
(9)	2025	April	158,197.956	155,983.891	49,181.333	48,507.919	25,365.040	22,046.074	DATA CAN NOT BE RESUBMITTED TO ISO	
(10)	2025	May	181,310.716	178,125.657	54,169.809	53,382.818	25,181.966	20,396.647	DATA CAN NOT BE RESUBMITTED TO ISO	
(11)	2025	June	243,815.107	242,109.745	58,733.384	58,603.217	29,959.373	20,057.508	DATA CAN NOT BE RESUBMITTED TO ISO	
(12)	2025	July	324,150.247	321,356.810	70,839.189	70,779.825	30,848.461	22,942.351	DATA CAN NOT BE RESUBMITTED TO ISO	
(13)	2025	August	259,664.547	256,646.625	60,650.930	60,234.361	31,062.870	24,204.918	* RBA FILED WITH ISO ON 2/10/26	(10,292.443)
(14)	2025	September	187,487.875	184,992.482	54,200.407	53,545.812	30,920.468	22,629.254	* RBA FILED WITH ISO ON 3/17/26	(11,441.202)
(15)	2025	October	170,402.214	167,747.925	52,268.070	51,401.527	25,327.439	17,688.272	* RBA FILED WITH ISO ON 3/17/26	(11,159.999)
(16)	2025	November	186,256.485	184,716.087	52,724.422	52,175.819	23,310.338	15,914.692	* RBA FILED WITH ISO ON 3/17/26	(9,484.647)
(17)	2025	December	235,564.400	235,564.400	61,705.950	61,705.950	18,200.480	18,200.480	RESETTLEMENT DATA SUBMITTED 3/25	(12,971.451)

* CURRENT ESTIMATES - MONTHLY DATA WILL BE RERUN PRIOR TO ISO SUBMISSION & THE VALUES ARE EXPECTED TO CHANGE

PUC 4-2

Request:

With reference to RIE's response to PUC 4-1 above:

- a. What is the total 2024 Renewable Energy Standard (RES) obligation filed with the PUC?
- b. What is the total 2024 RES obligation that should have been filed with the PUC?
- c. What is the total excess cost, if any, due to a difference between the totals in subpart a and subpart b?

Response:

- a. The total LRS load filed with the Public Utilities Commission ("PUC") for 2024 was 3,357,737.7 MWh. The Company's obligation was to provide 940,167 RECs (873,012 RI New RECs and 67,155 RI Existing/New RECs) to meet the 2024 RES Obligation.
- b. The total LRS load that should have been filed with the PUC for 2024 was 3,335,861.4 MWh. The Company's obligation was to provide 934,042 RECs (867,324 RI New RECs and 66,718 RI Existing/New RECs) to meet the 2024 RES Obligation.
- c. The total excess cost, due to the difference in totals, would be \$241,753.75.

PUC 4-3

Request:

With reference to RIE's response to PUC 4-1:

- a. What remaining RES obligation and cost did RIE's forecast include in the RES under recovery for Compliance Year 2025?
- b. What remaining RES obligation and cost does RIE now forecast, assuming the RBAs provided in response to PUC 1-c are accepted?

Response:

- a. The Company's forecast for Compliance Year 2025 included a remaining Renewable Energy Standard ("RES") obligation to procure a total of 320,825 Rhode Island Renewable Energy Certificates ("RI RECs"), consisting of 32,104 Existing RI RECs and 288,722 New RI RECs. The total projected cost associated with this remaining RES obligation was \$11,340,479, which was included in the forecasted RES under-recovery.
- b. Assuming the requested billing adjustments ("RBAs") provided in the Company's response to PUC 1, part c, are accepted, the Company's updated forecast of the remaining RES obligation for Compliance Year 2025 is detailed below:

If only the RBAs applicable to August through December 2025 are accepted, consistent with ISO-NE limitations that prevent resubmission of load data prior to August, the Company's revised forecast would include a remaining obligation to procure 301,832 RI RECs, consisting of 30,986 Existing RI RECs and 270,846 New RI RECs. The total projected cost associated with this remaining RES obligation would be \$10,643,436, representing a decrease of \$697,043 relative to the previously forecasted RES under-recovery.

The adjusted load from January 2025 to July 2025 that cannot be resubmitted to ISO-NE would lead to a further reduced RES obligation. The Company's forecasted remaining RES obligation would be reduced by an additional 22,680 RI RECs, consisting of 1,334 Existing RI RECs and 21,346 New RI RECs. Taking this adjusted load into consideration, the total projected cost associated with the remaining RES obligation would be reduced by an additional \$832,389.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 26-05-EL
In Re: 2026 Annual Retail Rate Filing
Responses to Commission's Fourth Set of Data Requests
Issued March 25, 2026

PUC 4-3, Page 2

In summary, if all 2025 load were adjusted, the Company's forecasted total cost associated with the remaining RES obligation would be \$9,811,047, representing a decrease of \$1,529,432 relative to the current forecasted RES under-recovery.

The Company will not seek recovery of any incremental cost of compliance associated with miscategorized load that cannot be resettled from customers.

The Narragansett Electric Company
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Issued March 25, 2026

PUC 4-4

Request:

With reference to Schedule AS-3, page 1 of 3, please provide all documents referenced in Note Line 5.

Response:

Please see Attachment PUC 4-4.

Regional Network Service (RNS) Rate Effective January 1, 2026

PTO AC – Rates Working Group Presentation
NEPOOL RC/TC Summer Meeting
July 15, 2025

Presentation Overview

- Formula Rate Annual Update Protocols
- General Rate Overview: January 1, 2026 RNS Rate
- Appendix

Formula Rate Annual Update Protocols

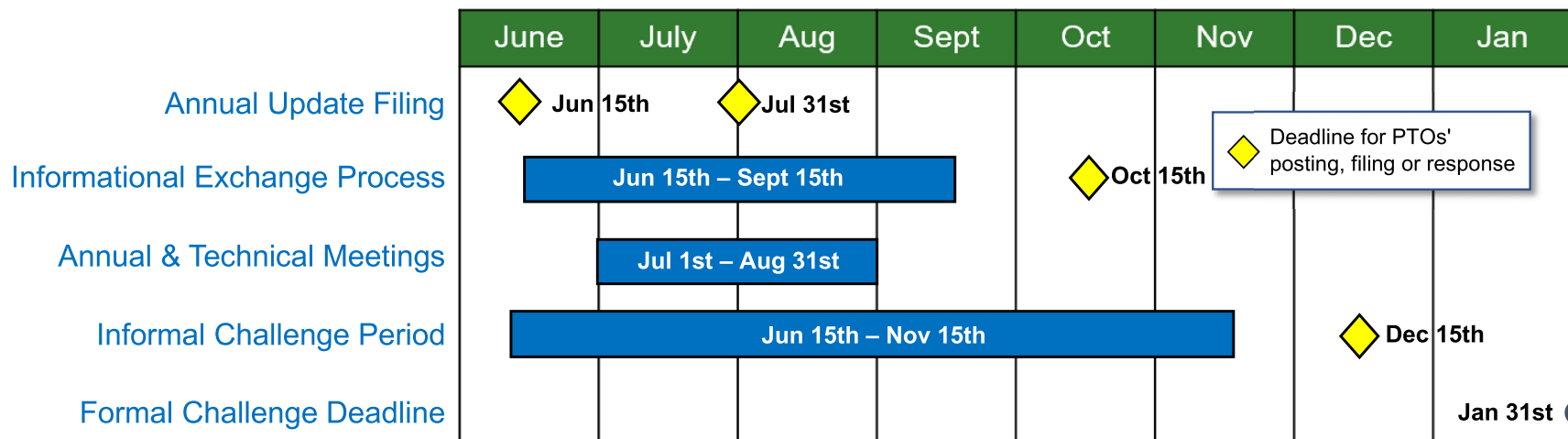
Formula Rate Annual Update Protocols

❑ Formula Rate Calculation

- In accordance with Attachment F of the ISO-NE Open Access Transmission Tariff (OATT), calculated actual 2024 revenue requirements plus the 2025/2026 forecast to derive the RNS rate effective January 1, 2026

❑ Annual Protocols Timeline

- Pursuant to the Tariff Protocols, today’s meeting provides the PTOs the opportunity to explain the RNS rate change generally and will be followed by a Technical Session on July 22, 2025 where interested parties can seek additional information and clarifications on the revenue requirement calculation and RNS rate change



General Rate Overview: January 1, 2026 RNS Rate

Summary of 2026 RNS Rate Change

RNS Rate (\$/kW-year) as of January 1, 2025 = \$185.28

Forecast (slide 8)

- PTOs’ 2025 & 2026 5Q average Regional project additions ~\$1.6B
- Incremental forecasted revenue requirements ~\$46M
- 2024 actual RR lower than forecasted incremental RR (“base”)

\$6.52

True-Up (slide 9)

- Difference between prior year billed, including forecast, and current year actual costs
- Smaller under-collection of \$108M largely driven by 2024 12CP load coming in closer to 2022 12CP load (~1.6% lower) utilized to develop the 2024 RNS rate accounting for \$6.18/kW-year of increase^(a)

(\$5.41)

\$(1.57)

Billing Determinant (slide 10)

- Increase in 2024 12CP load of 220MW or ~1.2%

(\$2.25)^(a)

Other Revenue Requirements (slide 10)

- PTO-specific Prior Period adjustment variances

(\$0.43)

RNS Rate (\$/kW-year) as of January 1, 2026 = \$183.71

(a) Total impact of 2024 12CP load on overall RNS rate change is (\$8.43)/kW-year [(\$6.18)/kW-year + (\$2.25)/kW-year].

Summary Annual Transmission Revenue Requirements (“ATRR”)

Columns (B), (C), and (D) in Millions of \$					
(A)	(B)	(C)	(D) = (C) - (B)	(E) = (C) / (C Ln 17) – (B) / (B Ln 17)	
PTO	ATRR 1/1/2025	ATRR 1/1/2026	ATRR Change Incr./(Decr.)	RNS Rate Change Incr./(Decr.) (\$/kW-year)	
1 Central Maine Power Company	\$ 234.8	\$ 220.9	\$ (13.9)	\$ (0.92)	
2 The Connecticut Light and Power Company	847.0	847.9	0.9	(0.52)	
3 CT Transmission Municipal Electric Energy	11.2	14.3	3.1	0.16	
4 Maine Electric Power Company	21.4	17.4	(4.0)	(0.23)	
5 MA Municipal Wholesale Electric Company	5.2	4.4	(0.8)	(0.05)	
6 The Narragansett Electric Co. d/b/a RI Energy	131.9	135.3	3.4	0.10	
7 New England Power Company	485.4	500.8	15.4	0.52	
8 New Hampshire Transmission, LLC	28.4	26.9	(1.5)	(0.10)	
9 NSTAR Electric Company (East)	450.4	466.4	16.0	0.58	
10 NSTAR Electric Company (West)	227.7	232.1	4.4	0.09	
11 Public Service Company of New Hampshire	426.5	406.5	(20.0)	(1.39)	
12 The United Illuminating Company	175.9	185.0	9.1	0.38	
13 Vermont Transco, LLC	207.9	210.0	2.1	(0.03)	
14 Versant Power	44.8	36.7	(8.1)	(0.48)	
15 All Other PTOs	20.4	26.6	6.2	0.33	
16 Total (Sum of Line 1 thru Line 15)	\$ 3,318.9	\$ 3,331.2	\$ 12.3	\$ (1.56)¹	
17 2024 12CP RNS Load (kW)	17,913,050	18,132,696	219,646		
18 1/1/26 RNS Rate Impact (\$/kW-year)	\$ 185.28	\$ 183.71		\$ (1.57)	

¹ \$0.01 variance due to rounding.

January 1, 2026 RNS Rate Forecast Summary

		Columns (B), (C) and (E) in Millions of \$				
(A)	(B)	(C)	(D)	(E) = ((B) + (C)) * (D)		
PTO	2025 Forecasted Regional Additions	2026 5Q Average Regional Additions	Carrying Charge Factor (2025 /2026 Blended)	2025 + 2026 Forecasted Regional Rev. Reqmnts.		
1	Central Maine Power Company	\$ 30.3	\$ 9.1	10.46%	\$ 4.1	
2	The Connecticut Light and Power Company	164.2	88.1	13.68%	34.5	
3	CT Transmission Municipal Electric Energy	0.9	0.2	17.90%	0.2	
4	Maine Electric Power Company	0.6	2.7	12.97%	0.4	
5	MA Municipal Wholesale Electric Company	0.3	0.0	14.21%	0.0	
6	The Narragansett Electric Co. d/b/a RI Energy	47.8	22.8	12.89%	9.1	
7	New England Power Company	249.9	69.3	14.86%	47.4	
8	New Hampshire Transmission, LLC	2.5	0.0	13.93%	0.4	
9	NSTAR Electric Company (East)	202.0	61.2	13.30%	35.0	
10	NSTAR Electric Company (West)	53.6	11.1	13.91%	9.0	
11	Public Service Company of New Hampshire	222.4	54.2	16.51%	45.7	
12	The United Illuminating Company ⁽¹⁾	141.6	29.9	14.33%	24.6	
13	Vermont Transco, LLC	61.4	36.6	16.43%	16.1	
14	Versant Power	32.0	0.0	11.15%	3.6	
15	All Other PTOs	4.5	0.8	13.93%	0.7	
16	Total (Sum of Line 1 thru Line 15)	\$ 1,214.0	\$ 386.0		\$ 230.8	
17	Less: 2025 5Q Average Forecasted Revenue Requirements in 1/1/25 Rate				(65.1)	
18	Less: Base Revenue Requirement Reset & Billing Determinant Impact				(47.4)	
19	Total Incremental Forecasted Revenue Requirements (Line 16 – Line 17 – Line 18)				\$ 118.3	
20	2024 12CP RNS Load (kW)				18,132,696	
21	1/1/26 RNS Rate Impact (\$/kW-year)				\$ 6.52	

⁽¹⁾ United Illuminating Forecasted Regional Additions include CWIP related to the Pequonnock Substation and Fairfield to Congress Railroad Projects approved by FERC for inclusion in regional rates.

January 1, 2026 RNS Rate Annual True-Up Summary

		Columns (B) – (D) in Millions of \$				
(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / Load		
PTO	Regional 2023 True-up (Over)/Under Collection	Regional 2024 True-up (Over)/Under Collection	Difference	1/1/26 RNS Rate Impact (\$/kW-yr.)		
1	Central Maine Power Company	\$ 8.1	\$ 2.8	\$ (5.3)	\$ (0.29)	
2	The Connecticut Light and Power Company	44.2	24.9	(19.3)	(1.06)	
3	CT Transmission Municipal Electric Energy	0.4	1.8	1.4	0.08	
4	Maine Electric Power Company	(2.1)	(3.2)	(1.1)	(0.06)	
5	MA Municipal Wholesale Electric Company	1.3	0.4	(0.9)	(0.05)	
6	The Narragansett Electric Co. d/b/a RI Energy	(0.3)	(0.2)	0.1	0.01	
7	New England Power Company	44.1	30.3	(13.8)	(0.76)	
8	New Hampshire Transmission, LLC	2.2	0.2	(2.0)	(0.11)	
9	NSTAR Electric Company (East)	16.7	18.1	1.4	0.07	
10	NSTAR Electric Company (West)	16.8	11.9	(4.9)	(0.27)	
11	Public Service Company of New Hampshire	48.0	22.3	(25.7)	(1.42)	
12	The United Illuminating Company	(1.0)	(4.6)	(3.6)	(0.20)	
13	Vermont Transco, LLC	10.2	3.3	(6.9)	(0.38)	
14	Versant Power	1.7	(5.1)	(6.8)	(0.38)	
15	All Other PTOs	1.7	5.2	3.5	0.19	
16	Total (Sum of Line 1 thru Line 15)	\$ 192.0	\$ 108.1	\$ (83.9)	\$ (4.63)	
17	Interest on Difference	32.3	19.3	(13.0)	(0.71)	
18	Less: Billing Determinant Impact				(0.07)	
19	Total True-up (Sum of Line 16 thru 18)			\$ (96.9)	\$ (5.41)	
20	2024 12CP RNS Load kW				18,132,696	

January 1, 2026 RNS Rate - Other Revenue Requirements

<u>RNS Billing Determinant</u>			1/1/2026 RNS Rate (\$/kW-year)	
1	RNS ATRR @ 1/1/2026	\$	3,331.2	
2	2023 12CP RNS Load (kW)		17,913,050	\$ 185.96
3	2024 12CP RNS Load (kW)		18,132,696	183.71
4	1/1/2026 RNS Rate Impact (\$kW-year) (Line 3 - Line 2)			\$ (2.25)

<u>Other Revenue Requirements</u>		Regional Rev Req (\$ in Millions)	1/1/2026 RNS Rate (\$/kW-year)	
1	Prior Years PTO Adjustments in 1/1/2025 RNS Rate	\$	6.0	
2	Prior Years PTO Adjustments in 1/1/2026 RNS Rate		(1.6)	
3	Prior Years PTO Adjustments Variance (Line 2 - Line 1)	\$	(7.6)	\$ (0.42)
4	Less: Billing Determinant Impact on PTO Adjustments			0.01
5	Prior Years PTO Adjustments Variance (Line 3 - Line 4)			\$ (0.43)



THANK YOU!

ANY QUESTIONS?

Appendix

REGIONAL INVESTMENT HISTORY

HISTORICAL RNS RATES

Regional Investment (\$ in Millions) and RNS Rates History (\$/kW-year)

	Avangrid	CTMEEC	Eversource	MMWEC	NGRID	NHT	RIE	VTransco	Versant Power	All Other PTOs	Total
12/31/2015	2,384.3	62.7	6,417.3	9.0	1,702.5	63.5	-	837.3	355.6	130.3	11,962.5
12/31/2016	2,478.5	64.7	7,071.9	9.2	1,860.4	66.1	-	814.9	355.7	141.4	12,862.8
12/31/2017	2,538.6	64.9	7,674.7	9.6	1,956.6	69.5	-	961.5	355.8	99.6	13,730.8
12/31/2018	2,794.4	65.6	8,466.6	11.0	2,018.6	74.3	-	1,034.8	356.0	92.7	14,914.0
12/31/2019	2,863.6	65.9	9,171.5	13.5	2,202.7	87.5	-	1,076.3	360.0	101.1	15,942.1
12/31/2020	2,971.9	66.1	9,892.1	16.3	2,317.1	104.8	-	1,109.9	367.2	101.2	16,946.6
12/31/2021	3,019.4	66.1	10,614.5	16.4	3,263.2	107.0	-	1,155.8	368.7	104.6	18,715.7
12/31/2022	3,091.0	66.4	11,312.9	20.5	2,661.0	132.6	858.7	1,188.7	370.7	105.8	19,808.3
12/31/2023	3,107.0	72.4	11,997.3	21.3	2,843.4	159.3	903.8	1,219.1	369.3	118.0	20,810.9
12/31/2024	3,402.7	84.5	13,213.5	21.4	3,049.3	160.2	949.1	1,241.0	374.0	124.6	22,620.2
	06/01/17	06/01/18	06/01/19	06/01/20	06/01/21	01/01/22	01/01/23	01/01/24	01/01/25	01/01/26	
Historical RNS Rates	111.96	110.43	111.94	129.26	140.98	142.78	141.64	154.35	185.28	183.71	