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March 13, 2026

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

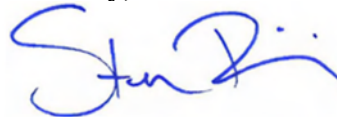
Re: Docket No. 25-55-NG - Proposed FY2027 Gas Infrastructure, Safety, and Reliability Plan Response to PUC Data Request 3-3 (Supplemental)

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s supplemental response to the Public Utilities Commission’s Data Request 3-3 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

cc: Docket No. 25-55-NG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Elaina M. Weir

March 13, 2026

Date

Docket No. 25-55-NG- RI Energy’s Gas Infrastructure, Safety and Reliability (ISR) Plan 2027 – Service List 1/12/2026

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In Re: Proposed Fiscal Year 2027 Gas Infrastructure, Safety, and Reliability Plan
Responses to Commission’s Third Set of Data Requests
Issued February 26, 2026

PUC 3-3 (Supplemental)

Request:

Please resubmit the Q3 FY26 report and include in the report to-date and forecasted spending on non-ISR projects that have existing FY26 programs provided in response to PUC 3-1 and 3-2 above.

Original Response:

Please see the tables below for the requested information. The tables have been identified as Attachments A and B in order to correspond to the tables the Company submitted in its third quarter report for FY 2026. Attachments A and B, below, show the FY 2026 year-to-date (YTD) actual spend and total forecasted FY 2026 spend, including the Company’s Group J non-ISR investments. Like the tables in the third quarter report for FY 2026, Attachment A shows totals by budget group, and Attachment B shows amounts for individual categories within each budget group as well as group totals.

Attachment A - Forecasted Capital Spending by Investment Group - Summary
Through Q3 FY2026 (December 31, 2025)

		\$(000)																	
A		B			C			D			E			F			G		
Investment Groups & Categories		FYTD			FY2026 Total														
		Budget	Actual	Variance	Budget	Forecast	Variance												
1	A. Main Replacement & Rehabilitation	\$88,664	\$81,307	\$7,357	\$107,863	\$109,363	(\$1,500)												
2																			
3	B. Mandated & Non-Main Reactive	\$9,691	\$10,294	(\$602)	\$12,826	\$13,626	(\$800)												
4																			
5	C. Reliability & Pressure Regulation	\$22,126	\$21,123	\$1,003	\$23,493	\$23,893	(\$400)												
6																			
7	D. Separately Tracked Categories																		
8	<i>Purchase Meters (Replacement)</i>	\$4,090	\$4,469	(\$379)	\$5,292	\$5,292	\$0												
9																			
10	E. Separately Tracked Major Projects	\$14,421	\$19,481	(\$5,060)	\$15,657	\$19,628	(\$3,971)												
11																			
12	Gas ISR Total (Without PHMSA LDAR)	\$138,992	\$136,673	\$2,318	\$165,131	\$171,803	(\$6,671)												
13																			
14	F. PHMSA - Gas Pipeline Leak Detection and Repair (LDAR)	\$7,387	\$0	\$7,387	\$14,637	\$0	\$14,637												
15																			
16	Gas ISR Total (With PHMSA LDAR)	\$146,379	\$136,673	\$9,705	\$179,768	\$171,803	\$7,966												
17																			
18	Final Restoration Paving on Capital Main Replacement Projects - Treated as O&M	(\$18,000)	(\$9,387)	(\$8,613)	(\$18,000)	(\$10,400)	(\$7,600)												
19																			
20	G. Notable Capital Projects Not Currently Included in the ISR	\$270	\$309	(\$39)	\$290	\$355	(\$65)												
21																			
22	J. Non-ISR Main Replacement & Rehabilitation	N/A	\$16,701	N/A	N/A	\$18,226	N/A												

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-55-NG

In Re: Proposed Fiscal Year 2027 Gas Infrastructure, Safety, and Reliability Plan
Responses to Commission’s Third Set of Data Requests
Issued February 26, 2026

PUC 3-3, Page 2 (Supplemental)

Attachment B - Forecasted Capital Spending by Investment Categories - Detail
Through Q3 FY2026 (December 31, 2025)

A	B	C	D	E	F	G
Investment Groups & Categories	Budget	Actual	Variance	Budget	Forecast	Variance
1 A. Main Replacement & Rehabilitation						
2 <i>Damage / Failure (Reactive)</i>	\$22	\$0	\$22	\$30	\$29	\$1
3 <i>Reactive Main Replacement - Leak Prone Pipe & Maintenance</i>	\$9,983	\$9,400	\$583	\$11,933	\$11,933	\$0
4 <i>CSC/Public Works - Non-Reimbursable</i>	\$31,387	\$12,845	\$18,542	\$35,830	\$18,546	\$17,284
5 <i>CSC/Public Works - Reimbursable</i>	\$2,057	\$1,585	(\$472)	\$2,071	\$3,571	(\$1,500)
6 <i>CSC/Public Works - Reimbursements</i>	(\$776)	(\$688)	\$88	(\$1,035)	(\$800)	(\$235)
7 <i>Gas System Reliability</i>	\$5,729	\$5,221	\$508	\$10,016	\$9,016	\$1,000
8 <i>Proactive Main Rehabilitation - Large Diameter</i>	\$1,530	\$2,727	(\$1,197)	\$1,800	\$2,800	(\$1,000)
9 <i>Proactive Low Pressure System Elimination</i>	\$6,679	\$7,410	(\$731)	\$9,002	\$7,906	\$1,096
10 <i>Replace Pipe on Bridges</i>	\$3,740	\$562	\$3,178	\$6,600	\$4,714	\$1,886
11 <i>Proactive Main Replacement - Leak Prone Pipe</i>	\$27,292	\$41,481	(\$14,189)	\$30,518	\$50,882	(\$20,364)
12 <i>Atwells Avenue</i>	\$100	\$206	(\$106)	\$100	\$207	(\$107)
13 <i>Proactive Service Replacement</i>	\$920	\$556	\$364	\$1,000	\$560	\$440
14 Main Replacement & Rehabilitation Total	\$88,664	\$81,307	\$7,357	\$107,863	\$109,363	(\$1,500)
15 B. Mandated & Non-Main Reactive						
16 <i>Reactive Leaks (CI Joint Encapsulation/Service Replacement)</i>	\$6,157	\$6,411	(\$254)	\$8,320	\$8,320	\$0
17 <i>Corrosion</i>	\$938	\$853	\$85	\$1,250	\$1,050	\$200
18 <i>Reactive Service Replacements - Non-Leaks/Other</i>	\$1,289	\$2,531	(\$1,242)	\$1,766	\$3,066	(\$1,300)
19 <i>I&R - Reactive</i>	\$1,248	\$468	\$780	\$1,430	\$1,130	\$300
20 <i>Access Protection Remediation</i>	\$60	\$31	\$29	\$60	\$60	\$0
21 Mandated Total	\$9,691	\$10,294	(\$602)	\$12,826	\$13,626	(\$800)
22 C. Reliability & Pressure Regulation						
23 <i>LNG</i>	\$6,596	\$5,483	\$1,113	\$6,921	\$5,921	\$1,000
24 <i>Transmission Station Integrity</i>	\$1,490	\$1,334	\$156	\$1,500	\$1,340	\$160
25 <i>Pressure Regulating Facilities</i>	\$5,950	\$7,458	(\$1,508)	\$6,200	\$8,831	(\$2,631)
26 <i>Transmission Station Integrity - Scott Road</i>	\$3,524	\$1,857	\$1,667	\$3,524	\$2,121	\$1,403
28 <i>Distribution Station Over Pressure Protection</i>	\$440	\$647	(\$207)	\$500	\$768	(\$268)
30 <i>Take Station Refurbishment</i>	\$1,858	\$1,430	\$428	\$1,858	\$1,658	\$200
31 <i>Heater Installation Program</i>	\$408	\$56	\$352	\$410	\$210	\$200
32 <i>System Automation</i>	\$495	\$323	\$172	\$525	\$465	\$60
33 <i>Tools & Equipment</i>	\$820	\$1,204	(\$385)	\$1,112	\$1,206	(\$94)
34 <i>Valve Installation/Replacement - Primary Valve Program & wAquadneck Island Low Pressure Valves</i>	\$137	\$143	(\$6)	\$195	\$175	\$20
35 <i>Southern RI Gas Expansion Project - Regulator Station Investment</i>	\$408	\$1,187	(\$779)	\$748	\$1,198	(\$450)
38 Reliability & Pressure Regulation Total	\$22,126	\$21,123	\$1,003	\$23,493	\$23,893	(\$400)
39 D. Separately Tracked Categories						
40 <i>Purchase Meters (Replacement)</i>	\$4,090	\$4,469	(\$379)	\$5,292	\$5,292	\$0
41 E. Separately Tracked Major Projects						
42 <i>LNG - Old Mill Lane Portable Equipment</i>	\$1,500	\$6,158	(\$4,658)	\$2,001	\$6,222	(\$4,221)
43 <i>LNG - Old Mill Lane Site Upgrades</i>	\$8,265	\$9,209	(\$944)	\$9,000	\$9,250	(\$250)
44 <i>Pipeline Integrity (Wampanoag Trail Pipeline Replacement)</i>	\$4,656	\$4,113	\$543	\$4,656	\$4,156	\$500
45 Separately Tracked Major Projects Total	\$14,421	\$19,481	(\$5,060)	\$15,657	\$19,628	(\$3,971)
47 Gas ISR Total (without PHMSA LDAR)	\$138,992	\$136,673	\$2,318	\$165,131	\$171,803	(\$6,671)
49 <i>Final Restoration Paving on Capital Main Replacement Projects - Treated as O&M</i>	(\$18,000)	(\$9,387)	(\$8,613)	(\$18,000)	(\$10,400)	(\$7,600)
51 F. PHMSA - Gas Pipeline Leak Detection and Repair (LDAR)						
52 <i>Reactive Leaks (CI Joint Encapsulation/Service Replacement) (PHMSA)</i>	\$2,311	\$0	\$2,311	\$4,640	\$0	\$4,640
53 <i>Main Replacement (Mandated) - Leak Prone Pipe (PHMSA)</i>	\$4,874	\$0	\$4,874	\$9,787	\$0	\$9,787
54 <i>Tools & Equipment (PHMSA)</i>	\$203	\$0	\$203	\$210	\$0	\$210
55 PHMSA LDAR Total	\$7,387	\$0	\$7,387	\$14,637	\$0	\$14,637
56 Gas ISR TOTAL (With PHMSA LDAR)	\$146,379	\$136,673	\$9,705	\$179,768	\$171,803	\$7,966
57 G. Notable Capital Projects Not Currently Included in the ISR						
58 <i>LNG - Cumberland Tank Replacement</i>	\$0	\$0	\$0	\$10	\$10	\$0
59 <i>LNG - Exeter Truck Station Upgrade</i>	\$100	\$3	\$97	\$100	\$20	\$80
60 <i>LNG - Exeter Control Room Upgrade (Building)</i>	\$10	\$8	\$2	\$10	\$10	\$0
61 <i>LNG - Exeter Control Room Upgrade (Control Room)</i>	\$0	\$53	(\$53)	\$10	\$55	(\$45)
62 <i>LNG - Exeter Garage for Portable LNG Equipment</i>	\$10	\$0	\$10	\$10	\$10	\$0
63 <i>LNG - Exeter Tank Upgrade Study</i>	\$150	\$246	(\$96)	\$150	\$250	(\$100)
64 Total	\$270	\$309	(\$39)	\$290	\$355	(\$65)
65 J. Non-ISR Main Replacement & Rehabilitation						
66 <i>Proactive Main Replacement-Leak Prone Pipe</i>	N/A	\$5,603	N/A	N/A	\$6,248	N/A
67 <i>CSC/Public Works - Non-Reimbursable</i>	N/A	\$10,013	N/A	N/A	\$10,793	N/A
68 <i>Gas System Reliability</i>	N/A	\$1,085	N/A	N/A	\$1,185	N/A
69 Main Replacement & Rehabilitation Total	N/A	\$16,701	N/A	N/A	\$18,226	N/A

The Narragansett Electric Company
d/b/a Rhode Island Energy
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PUC 3-3, Page 4 (Supplemental)

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CSC/Public Works - Non-Reimbursable	\$31,387	\$22,858	\$8,529	\$35,830	\$29,339	\$6,491
CSC/Public Works - Reimbursable	\$2,057	\$1,585	(\$472)	\$2,071	\$3,571	(\$1,500)
CSC/Public Works - Reimbursements	(\$776)	(\$688)	\$88	(\$1,035)	(\$800)	(\$235)
Gas System Reliability	\$5,729	\$6,306	(\$577)	\$10,016	\$10,201	(\$185)
Proactive Main Rehabilitation - Large Diameter	\$1,530	\$2,727	(\$1,197)	\$1,800	\$2,800	(\$1,000)
Proactive Low Pressure System Elimination	\$6,679	\$7,410	(\$731)	\$9,002	\$7,906	\$1,096
Replace Pipe on Bridges	\$3,740	\$562	\$3,178	\$6,600	\$4,714	\$1,886
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Atvels Avenue	\$100	\$206	(\$106)	\$100	\$207	(\$107)
Proactive Service Replacement	\$920	\$556	\$364	\$1,000	\$560	\$440
Main Replacement & Rehabilitation Total	\$88,664	\$98,008	(\$9,344)	\$107,863	\$127,589	(\$19,726)
B. Mandated & Non-Main Reactive						
Reactive Leaks (CI Joint Encapsulation/Service Replacement)	\$6,157	\$6,411	(\$254)	\$8,320	\$8,320	\$0
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Main Replacement (Mandated) - Leak Prone Pipe (PHMSA)	\$4,874	\$0	\$4,874	\$9,787	\$0	\$9,787
Tools & Equipment (PHMSA)	\$203	\$0	\$203	\$210	\$0	\$210
PHMSA LDAR Total	\$7,387	\$0	\$7,387	\$14,637	\$0	\$14,637
Gas ISR TOTAL (With PHMSA LDAR)	\$146,379	\$153,374	(\$6,996)	\$179,768	\$190,029	(\$10,260)
G. Notable Capital Projects Not Currently Included in the ISR						
LNG - Cumberland Tank Replacement	\$0	\$0	\$0	\$10	\$10	\$0
LNG - Exeter Truck Station Upgrade	\$100	\$3	\$97	\$100	\$20	\$80
LNG - Exeter Control Room Upgrade (Building)	\$10	\$8	\$2	\$10	\$10	\$0
LNG - Exeter Control Room Upgrade (Control Room)	\$0	\$53	(\$53)	\$10	\$55	(\$45)
LNG - Exeter Garage for Portable LNG Equipment	\$10	\$0	\$10	\$10	\$10	\$0
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Total	\$270	\$309	(\$39)	\$290	\$355	(\$65)