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April 1, 2026

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 2509 – Storm Contingency Fund**  
**Annual Storm Fund Report for 2025**

Dear Ms. De La Rosa:

In accordance with Rhode Island Public Utilities Commission (“PUC”) Order No. 15360 (August 19, 1997) and paragraph 4(a) of the Joint Proposal and Settlement in Lieu of Comments Submitted by The Narragansett Electric Company and The Division of Public Utilities and Carriers (“Division”) (the “Settlement”) approved by the PUC in Docket No. 2509, attached are an original and seven (7) copies of the Company’s<sup>1</sup> Storm Fund Report for calendar year 2025.

Consistent with recent annual Storm Fund Report filings, the Company has omitted the detailed costs of each of the individual qualifying storm events because the costs are preliminary. Detailed cost information will be provided at the time the Company files its final accounting in accordance with Paragraph 4(c) of the Settlement, as modified by Paragraph (10) of the Joint Proposal and Settlement between the Company and Division approved by the PUC in Docket No. 4686.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-578-2700.

Very truly yours,

A handwritten signature in blue ink that reads "Celia B. O'Brien".

Celia B. O'Brien

Attachments

cc: Docket No. 2509 Service List

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<sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”).

**The Narragansett Electric Company**  
d/b/a Rhode Island Energy  
Storm Fund Report for Calendar Year 2025

April 1, 2026

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Storm Fund Report - Calendar Year 2025**

In compliance with the Rhode Island Public Utilities Commission (“PUC”) order in Docket No. 2509 regarding Storm Funds and the PUC order in Docket No. 4686 regarding the Company’s request for Storm Fund replenishment, The Narragansett Electric Company (the “Company” or “Rhode Island Energy”) submits the following annual Storm Fund Report.

Annual Escalation of the Storm Fund Threshold

Effective January 1, 2026, the new Storm Fund Threshold, calculated on Attachment 1 of this report, is **\$1,394,000**, an increase of **3.19** percent compared with the previous threshold of **\$1,351,000**. This is in accordance with the Joint Proposal and Settlement (Joint Proposal and Settlement) that was approved by the PUC in Docket No. 4686. The Threshold amount escalates every January 1 by the average inflation projection of the Consumer Price Index for All Urban Consumers (“CPI-U”) and the Gross Domestic Product Chain-Type Price Index (“GDP-CTPI”).

Annual Change in the Storm Fund Interest Rate

The interest rate to be applied to the Storm Fund for the period March 1, 2025, through February 28, 2026, is based upon the average of the monthly rates for the twelve-month period ended December 31, 2024, for 10-year Constant Maturity Treasury Bonds as reported by the Federal Reserve Board. As filed with the PUC on January 16, 2024, this average rate for the twelve-month period ended December 31, 2024, is **4.21** percent.

Incremental Attachment Fee Revenue

Pursuant to the Joint Proposal and Settlement, 50 percent of all revenue received from attachment and other telecommunication company fees for use of distribution plant in excess of \$850,000 annually is to be credited to the Company’s Storm Fund. In December 2025, **\$1,136,679** was credited to the Storm Fund pursuant to this provision.

### Non-deferrable Storm Expense

Pursuant to the Amended Settlement Agreement approved by the PUC in Docket No. 4770, the amount of non-deferrable storm expense allowed for recovery through base distribution rates is set at \$3,194,000 annually, subject to the following: If the actual level of non-deferrable storm expense in any calendar year is greater than \$5,194,000, then the amount in excess of \$5,194,000 shall be charged to the Company's Storm Fund. If the actual level of non-deferrable storm expense in any calendar year is less than \$1,194,000, then the amount by which \$1,194,000 exceeds the actual non-deferrable storm expense in that calendar year is credited to the Company's Storm Fund. For Calendar Year 2025, costs related to the amount of non-deferrable storm expense are greater than the base distribution rate allowance of \$3,194,000 +/- the \$2 million collar, thereby requiring a surcharge to the Storm Fund of \$1,467,367.

### Annual Report of Storm Fund Activity

Attachment 2 reflects a preliminary report of the annual Storm Fund activity, pending final accounting of storm costs incurred during the calendar year period. This report shows the opening balance of the Storm Fund, monthly contributions, monthly interest applied, preliminary charges and/or credits, other entries to the Storm Fund, and the closing balance of the Storm Fund.

Attachment 3 represents the monthly detail of the preliminary storm-related charges applied to the Storm Fund during calendar year 2025 by individual storm event. Details of the costs related to these qualifying Storm Fund storm events will be provided following final accounting.

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Annual Escalation of Storm Fund Threshold

Line No.	Description	Amount (a)
1	2025 Annual Storm Fund Threshold	\$1,351,000
2	Multiplied by the average change in CPI-U and GDP-CTPI	3.19%
3	2026 Adjustment to Storm Fund Threshold	<u>\$43,097</u>
4	Adjusted Annual Storm Fund Threshold for 2026	<u>\$1,394,097</u>
5	Rounded Annual Storm Fund Threshold for 2026	<u><u>\$1,394,000</u></u>

Line Notes:

- 1/ Effective with new base distribution rates, the Storm Fund threshold amount was increased to \$1,100,000. Consistent with the existing Storm Fund, the threshold amount will increase January 1, 2020 per the Joint Proposal and Settlement, RIPUC Docket No. 4686 and every January 1 thereafter.
- 2/ CPI-U and GDP-CTPI Adjusted, as shown below:

Year	CPI-U	% Change	GDP-CTPI	% Change	Average
2024	315.89		125.89		
2025	324.05	2.58%	130.66	3.79%	3.19%

- 3/ Line 1 times Line 2.
- 4/ Line 1 plus Line 3.
- 5/ Line 4 rounded to the nearest thousand.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Annual Report of Storm Fund Activity  
For the Year Ended December 31, 2025

Line No.	Month	Monthly Contributions						Monthly Interest	Storm Charges	Net Revenue Sharing Adjustment	Adjustments	Ending Balance
		Beginning Balance	Monthly Contribution	Monthly Contribution	Supplemental Contribution	Contract Termination Charge	Total Monthly Contributions					
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
(1)	January-25	(\$35,673,255)	\$359,261	\$250,000	\$5,092,637	\$319,214	\$6,021,112	(\$118,674)	\$50,762	\$0	\$0	(\$29,720,054)
(2)	February-25	(\$29,720,054)	\$359,261	\$250,000	\$4,113,666	\$230,615	\$4,953,542	(\$108,011)	(\$1,695,474)	\$0	\$0	(\$26,569,998)
(3)	March-25	(\$26,569,998)	\$359,261	\$250,000	\$4,371,330	\$239,907	\$5,220,498	(\$101,906)	(\$829,831)	\$0	\$7,942,551	(\$14,338,686)
(4)	April-25	(\$14,338,686)	\$359,261	\$250,000	\$3,872,807	\$213,512	\$4,695,580	(\$59,463)	(\$2,280,373)	\$0	\$0	(\$11,982,942)
(5)	May-25	(\$11,982,942)	\$359,261	\$250,000	\$3,956,546	\$218,029	\$4,783,836	(\$50,277)	\$249,220	\$0	\$0	(\$7,000,162)
(6)	June-25	(\$7,000,162)	\$359,261	\$250,000	\$4,532,365	\$250,767	\$5,392,393	(\$32,951)	(\$1,017,861)	\$0	\$0	(\$2,658,581)
(7)	July-25	(\$2,658,581)	\$359,261	\$250,000	\$6,281,892	\$344,752	\$7,235,905	(\$18,786)	(\$5,124,273)	\$0	\$0	(\$565,736)
(8)	August-25	(\$565,736)	\$359,261	\$250,000	\$6,216,422	\$344,634	\$7,170,317	(\$14,678)	(\$2,440,531)	\$0	\$0	\$4,149,373
(9)	September-25	\$4,149,373	\$359,261	\$250,000	\$5,026,607	\$272,797	\$5,908,664	\$1,979	(\$563,140)	\$0	\$0	\$9,496,876
(10)	October-25	\$9,496,876	\$359,261	\$250,000	\$4,056,349	\$224,875	\$4,890,485	\$22,953	(\$1,757,902)	\$0	\$0	\$12,652,413
(11)	November-25	\$12,652,413	\$359,261	\$250,000	\$4,287,408	\$234,466	\$5,131,134	\$35,810	(\$283,835)	\$0	\$0	\$17,535,523
(12)	December-25	\$17,535,523	\$359,261	\$250,000	\$4,565,608	\$251,694	\$5,426,563	\$52,520	(\$1,976,286)	\$0	(\$10,930,688)	\$10,107,631
(13)	Year Ended 12/31/25	(\$35,673,255)	\$4,311,132	\$3,000,000	\$56,373,637	\$3,145,261	\$66,830,030	(\$391,482)	(\$17,669,524)	\$0	(\$2,988,137)	\$10,107,631

Column Notes:

- (a) The ending calendar year 2024 balance as filed in the Company's April 2, 2025, 2024 Annual Storm Fund Report for CY 2024 filing, RIPUC Docket 2509, Attachment 2, Line 12, Column (k)
- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount commencing July 1, 2017. Per RIPUC Docket No. 4686, the continuation of the SFRF has been extended and, effective April 1, 2022, the SFRF contribution has been increased from 0.288 ¢ per kWh to 0.788 ¢ per kWh.
- (e) Per RIPUC Docket No. 5188, the PUC voted to deposit Contract Termination Charge (CTC) credits to the Storm Fund.
- (f) Column (b) + Column (c) + Column (d) + Column (e).
- (g) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (h) See 2025 Storm Fund Report - Attachment 3, Column (o).
- (i) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (j) March 2025 represents the amount per the Settlement Agreement in Docket 22-05-EE, related to the Energy Efficiency Program (EEP). December 2025 represents 50% of 2025 attachment fee revenue in excess of \$850,000 in the amount of \$1,136,679 and (\$10,600,000) to Winter Volatility Docket No. 25-28-EL - Mitigating Winter Price Volatility for the Winter of 2025 -2026. Also, for Calendar Year 2025, costs related to the amount of non-deferrable storm expense of \$6,661,367 are greater than the base distribution rate allowance of \$3,194,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4770, thereby requiring a surcharge to the Storm Fund in the amount of \$1,467,367.
- (k) Column (a) + Column (f) + Column (g) + Column (h) + Column (i) + Column (j). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after December 2019.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Storm Fund Charges  
For the Year Ended December 31, 2025

Line No.	Date of Storm Event	Storm Event	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	October-25	November-25	December-25	Year Ended 12/31/25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
(1)	November 12, 2021	Wind Storm	\$0	\$139	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$139
(2)	December 22, 2022	Wind /Rain Storm	\$0	(\$29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29)
(3)	January 26, 2023	Wind Storm	\$0	\$0	(\$11,658)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,722	(\$7,935)
(4)	February 3, 2023	Wind Storm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,861	\$3,861
(5)	March 13, 2023	Winter Storm Sage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$141,343	\$141,343
(6)	September 15, 2023	Hurricane Lee	\$0	\$0	\$0	\$0	\$0	(\$147,259)	(\$0)	\$0	\$0	\$0	\$0	\$130,615	(\$16,644)
(7)	December 10, 2023	Wind /Rain Storm	(\$29,477)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$274	(\$29,203)
(8)	December 18, 2023	Wind /Rain Storm	\$0	(\$304)	\$0	(\$125)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$429)
(9)	January 6, 2024	Snow/Wind Storm	(\$38,801)	\$0	\$0	\$0	\$0	(\$137,835)	\$0	\$0	\$0	\$0	\$0	\$9,667	(\$166,969)
(10)	January 9, 2024	Winter Storm Finn	\$7,800	\$0	\$0	\$0	\$0	(\$230,511)	\$0	\$0	\$0	\$0	\$0	\$0	(\$222,710)
(11)	January 12, 2024	Winter Storm Heather	(\$40,065)	\$0	\$0	\$0	\$0	(\$121,522)	\$0	\$0	\$0	\$0	\$0	\$160,088	(\$1,499)
(12)	February 13, 2024	Wind/Snow Storm	(\$194)	\$0	\$0	\$0	\$0	(\$70,833)	\$0	\$0	\$0	\$0	\$0	\$83,307	\$12,281
(13)	February 28, 2024	Wind /Rain Storm	(\$151)	\$0	\$0	\$0	\$0	(\$46,467)	\$0	\$0	(\$388)	\$0	\$0	\$121,881	\$74,875
(14)	June 26, 2024	Wind /Rain Storm	(\$6,716)	(\$17,789)	\$0	(\$71)	(\$13,440)	\$0	\$0	\$0	\$0	\$0	\$0	\$217,191	\$179,176
(15)	December 11, 2024	Wind /Rain Storm	\$158,365	(\$50,319)	(\$339,839)	(\$2,793)	(\$630)	(\$172,883)	(\$305)	(\$1,088)	(\$4,795)	\$0	\$0	\$186,984	(\$227,303)
(16)	February 16, 2025	Snow/Wind Storm	\$0	(\$1,627,173)	(\$478,335)	(\$351,649)	\$275,004	(\$89,764)	(\$93)	\$499	(\$5,897)	\$0	\$0	\$137,708	(\$2,139,699)
(17)	March 7, 2025	Wind /Rain Storm	\$0	\$0	\$0	(\$1,925,735)	(\$11,713)	(\$786)	(\$72,222)	(\$1,425)	(\$83,482)	(\$1,654)	(\$2,581)	\$190,750	(\$1,908,849)
(18)	July 3, 2025	Wind/Rain Storm	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,051,654)	(\$2,438,516)	(\$468,579)	(\$151,911)	\$26,573	\$350,389	(\$7,733,698)
(19)	October 13, 2025	Storm Event	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,604,336)	(\$307,827)	\$95,620	(\$1,816,544)
(20)	December 19, 2025	Storm Event	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,809,688)	(\$3,809,688)
(18)	Total		\$50,762	(\$1,695,474)	(\$829,831)	(\$2,280,373)	\$249,220	(\$1,017,861)	(\$5,124,273)	(\$2,440,531)	(\$563,140)	(\$1,757,902)	(\$283,835)	(\$1,976,286)	(\$17,669,524)

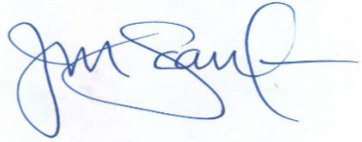
Column Notes:

- (a) Represents date of the storm events.
- (b) Represents the type of storm event.
- (c) through (n) Represents the **preliminary** monthly costs for each storm event.
- (o) Sum of Column (c) through (n)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

April 1, 2026  
Date

**Docket No. 2509 – The Narragansett Electric Company d/b/a Rhode Island Energy Storm Fund – Service List as of 3/26/2026**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
<b>Rhode Island Energy</b> Celia B. O’Brien, Esq. Rhode Island Energy 280 Melrose St. Providence, RI 02907	<a href="mailto:COBrien@pplweb.com">COBrien@pplweb.com</a> ;	401-578-2700
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<b>File an original &amp; 7 copies w/:</b> Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:stephanie.delarosa@puc.ri.gov">stephanie.delarosa@puc.ri.gov</a> ;	401-780-2107
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