

April 2, 2026

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: BTU Content Factor Filing

Dear Ms. De La Rosa:

Rhode Island Energy's¹ currently effective gas tariff, RIPUC RIE-GAS No. 101, Section 1, Schedule B, Sheet 1 (definition of British thermal unit (BTU) content factor) requires Rhode Island Energy to calculate the seasonal BTU content based upon the prior six-month experience for the equivalent season, which Rhode Island Energy would then propose to take effect for the applicable May 1 and November 1. Such BTU content factors are used to convert volumetric meter readings into therms. Based on Rhode Island Energy's actual gas sendout data for the six months ending October 31, 2025, the actual weighted average system BTU content factor is 1.029. Thus, for the period of May 2026 through October 2026, Rhode Island Energy proposes to use a BTU content factor of 1.029 to convert volumetric meter readings to therms. By way of example, a meter reading of 100 ccf will equate to 102.9 therms (100 x 1.029). The proposed 1.029 BTU content factor reflects a change from the current BTU content factor of 1.031 that is in effect through the end of April 2026.

Attached please find the cumulative sendout data for the period of May 1, 2025 through October 31, 2025, supporting the proposed 1.029 BTU content factor calculation. The attachment contains volumetric and thermal equivalent sendout data for each gate station and production facility for the six months ending October 31, 2025. The Company sent out

¹ The Narragansett Electric Company d/b/a Rhode Island Energy.

Robinson+Cole

Stephanie De La Rosa, Commission Clerk
Re: BTU Content Factor Filing
April 2, 2026
Page 2

9,546,578 Dths with a volume of 9,278,940 Mcfs, resulting in the proposed semi-annual weighted average BTU content factor of 1.029.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Sincerely,



Steven J. Boyajian

cc: John Bell, Division
Al Mancini, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 2, 2026

Date

**Docket No. 25-22-NG – Narragansett Electric Co. d/b/a Rhode Island Energy
2025 Gas Cost Recovery Filing (GCR) and 2025 Distribution Adjustment Clause (DAC)
Service List as of 4/2/2026**

Name/Address	E-mail	Phone
The Narragansett Electric Company d/b/d Rhode Island Energy Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907	COBrien@pplweb.com ;	401-578-2700
	AMarcaccio@pplweb.com ;	
	JHutchinson@pplweb.com ;	
	JScanlon@pplweb.com ;	
Steven Boyajian, Esq. Robinson & Cole LLP One Financial Plaza, 14 th Floor Providence, RI 02903	SBoyajian@rc.com ;	401-709-3359
	LPimentel@rc.com ;	
	HSeddon@rc.com ;	
Rhode Island Energy Stephanie A. Briggs Jeffrey D. Oliveira Tyler G. Shields Peter R. Blazunas James M. Stephens Terry Crupi Scott Porter Tim Jones Jared Long Michele V. Leone Laeyeng H. Hunt Brandon W. Flynn Kim Dao Ariel McCord Phil LaFond	SBriggs@pplweb.com ;	
	JOliveira@pplweb.com ;	
	TGShields@pplweb.com ;	
	PBlazunas@ceadvisors.com ;	
	JMStephens@pplweb.com ;	
	TJCrupi@pplweb.com ;	
	SWPorter@pplweb.com ;	
	Tim.Jones@lge-ku.com ;	
	Jared.Long@lge-ku.com ;	
	MVLeone@RIEnergy.com ;	
	LHHunt@RIEnergy.com ;	
	BFlynn@RIEnergy.com ;	
	KDao@RIEnergy.com ;	
EMcCord@RIEnergy.com ;		

	PLaFond@RIEnergy.com ;	
	KMCampbell@RIEnergy.com ;	
Division of Public Utilities (DIV) Leo Wold, Esq. Division of Public Utilities	Leo.wold@dpuc.ri.gov ;	401-780-2177
	John.bell@dpuc.ri.gov ;	
	joel.munoz@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	Margaret.L.Hogan@dpuc.ri.gov ;	
	Mark.A.Simpkins@dpuc.ri.gov ;	
	Kyle.J.Lynch@dpuc.ri.gov ;	
	gregory.schultz@dpuc.ri.gov ;	
	john.r.harrington@dpuc.ri.gov ;	
	nicole.m.corbin@dpuc.ri.gov ;	
	Ellen.Golde@dpuc.ri.gov ;	
	Machaela.Seaton@dpuc.ri.gov ;	
Jerome Mierzwa Exeter Associates, Inc. 10480 Little Patuxent Parkway, Suite 300 Columbia, MD 21044	jmierzwa@exeterassociates.com ;	410-992-7500
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com ;	603-964-6526
File an original & 9 copies w/ PUC: Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	stephanie.delarosa@puc.ri.gov ;	401-780-2107
	Patricia.lucarelli@puc.ri.gov ;	
	jordan.sasa@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Christopher.Caramello@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
Christopher Kearns Office of Energy Resources	Christopher.Kearns@energy.ri.gov ;	
	William.Owen@energy.ri.gov ;	
Nicholas Vaz, Esq. RI Attorney General Office	nvaz@riag.ri.gov ;	
	mgomes@riag.ri.gov ;	
James Crowley, Esq. Conservation Law Foundation	jcrowley@clf.org ;	

**Rhode Island BTU Content Factor Report
May 1, 2025 Through October 31, 2025**

	MCF	BTU	DTH
Tennessee Gate Station			
Scott Road	470,329		485,375
Cranston	1,892,235		1,954,378
Lincoln	664,975		685,047
Smithfield	407,096		419,228
	3,434,635	1.032	3,544,027
Algonquin Gate Stations			
Wampanog Trail	4,016,240		4,127,583
Dey Street	122,528		125,934
Barrington	-		-
Portsmouth	474,149		487,294
Tiverton	20,996		21,579
Westerly	154,985		159,294
Burriville	47,727		49,054
Warren	269,019		276,497
Diamond Hill	112,616		115,747
Providence	365,394		375,552
	5,583,654	1.028	5,738,533
Yankee			
Montville	2,804	1.028	2,881
LNG			
Providence NGLNG ¹	-		-
Exeter	-		-
Cumberland	570		588
Newport	-		-
Westerly	-		-
	570	1.031	588
Boiloff			
Providence NGLNG ¹	235,301		238,309
Exeter	21,976		22,240
Cumberland	-		-
Newport ²	-		-
	257,278	1.013	260,549
Daily Weighted Average Factor	9,278,940	1.029	9,546,578

Note: ¹ Represents all the gas that goes into the RI systems

Note: ² Represents the Company's portable LNG facility at Old Mill Lane