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April 23, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick RI 02888

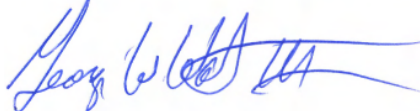
**Re: Docket No. 25-41-EL – Issuance of Advisory Opinion to EFSB Regarding
The Narragansett Electric Company’s Application for the Woonsocket
Substation – Nasonville Substation Rebuild and Alteration Project for North
Smithfield and Burrillville, Rhode Island
Responses to PUC Record Requests**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company (the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s Record Requests issued at the evidentiary hearing held on April 9, 2026 in the above-referenced docket..

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3351.

Sincerely,



George W. Watson III

Enclosure

cc: Docket No. 25-41-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

April 23 2026

Date

Docket No. 25-41-EL - Issuance of Advisory Opinion to EFSB regarding The Narragansett Electric Company's Application for the Woonsocket Substation – Nasonville Substation Rebuild and Alteration Project for North Smithfield and Burrillville, Rhode Island – Updated 12/22/2025

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Record Request 1

Request:

Please indicate whether the operation and maintenance (“O&M”) expense that a transmission projects would be expected to collect is based upon a FERC formula rate that is, in part, based upon the plant recorded in service or whether the O&M expense will be based upon actual expense incurred.

Response:

The operation and maintenance (“O&M”) expense collected through the transmission FERC formula rate is based on actual expenses incurred through a particular calendar year. Please see Attachment Record Request 1, which provides the expense details used in the FERC formula rate. Specifically, column A, Lines 7 to 11 shows that typical O&M expense is a direct pass through of the Company incurred expenses as booked to FERC account 560-573, less specific costs related to (i) transmission of electricity by others, (ii) scheduling and dispatching, and (iii) station expenses and rent.

Narragansett Electric Company d/b/a Rhode Island Energy
Annual Transmission Revenue Requirements (ATRR)
Per Appendix A to Attachment F of the ISO New England Inc. Open Access Transmission Tariff
Transmission Expense Detail
Worksheet 4
For Costs in 20XX

Input Cells are Shaded Yellow		(A)	(B)	(C) = (A) x (B)	(D)
Line No.	Description	FERC Account No.	Total	Factors	Transmission (u) Reference for Column (A)
Transmission Depreciation and Amortization Expense					
1	Depreciation Expense for Transmission Plant	403	(c)	100.0000%	\$ - (n) FF1 Page 336.7b
2	Intangible Plant Amortization Expense	404, 405	(c)	9.2410%	\$ - (n) FF1 Page 336.1d & Page 336.1e
3	General Plant Depreciation & Amortization	403, 404	(c)	9.2410%	\$ - (n) FF1 Page 336.10b & Page 336.10d
4	Total Transmission Depreciation & Amortization Expense (Sum Lines 1 thru 3)				\$ -
5	Transmission Related Municipal Tax Expense	408.1	(m), (q)	100.0000%	\$ -
6	Transmission Related Payroll Tax Expense	408.1	(l)	9.2410%	\$ -
Transmission Operation and Maintenance Expense					
7	Transmission Operation and Maintenance (O&M) Expense	560 - 573		100.0000%	\$ - (t) FF1 Page 321.112b
8	Transmission of Electricity by Others	565		100.0000%	\$ - (t) FF1 Page 321.96b
9	Load Dispatching	561.1 - 561.4		100.0000%	\$ - (t) FF1 Page 321.85b thru Page 321.88b
10	Station Expenses & Rent	562 & 567	(e)	100.0000%	\$ -
11	Sub-Total Transmission Related O&M (Lines 7 - 8 - 9 - 10)		(f)		\$ -
12	Load Dispatching	561.1 - 561.4	(d)	100.0000%	\$ - FF1 Page 321.85b thru Page 321.88b
13	Sub-Total Transmission Related O&M (Line 11 + Line 12)		(g)		\$ -
Transmission Related Administrative and General Expense					
14	Administrative and General (A&G) Expense	920-935			(t) FF1 Page 323.197b
15	Property Insurance	924			(t) FF1 Page 323.185b
16	Regulatory Expenses	928			(t) FF1 Page 323.189b
17	Gen Advertising Expense	930.1			FF1 Page 323.191b
18	Other Miscellaneous A&G Expense	Various			(p)
19	Merger-Related Costs	Various	(h)		
20	Actual PBOP Expense	Various			W/S 9, Line 1(A)
21	Sub-Total A&G Exp (Lines 14 - 15 - 16 - 17 - 18 - 19 - 20)		(i)	9.2410%	\$ -
22	Property Insurance	924	(m)	0.2466%	(t) FF1 Page 323.185b
23	FERC Assessments	928		100.0000%	
24	Federal and State Transmission Related Expenses or Assessments	928		100.0000%	
25	Specific Transmission Related Expenses Included in 930.1	930.1		100.0000%	FF1 Page 323.191b FN
26	Other Directly Assigned to Transmission	Various		100.0000%	Appendix A, ATT CMP-1
27	Transmission Related Merger Costs	Various	(i)	100.0000%	N/A
28	Fixed Transmission Related PBOP Expense	N/A		100.0000%	W/S 9, Line 4(A)
29	Transmission Related Administrative & General Expense (Sum Lines 21 thru 28)				\$ -
30	Transmission Related Expense from Generators		(j)	100.0000%	\$ -
31	Transmission Related Taxes and Fees Charge	408.1	(k)	100.0000%	\$ -
32	Transmission Related Amortization of Regulatory Asset for MA State Tax Rate Change	410/411		0.2466%	\$ -
33	Transmission Rents Received from Electric Property (Enter Credit)	454		100.0000%	\$ - Appendix A, ATT 2
34	Transmission Related Affiliate Revenues (Enter Credit)	456	(r)	100.0000%	\$ - Appendix A, ATT 2
Factors					
35	Wages & Salary (W&S) Allocator			9.2410%	W/S 5, Line 6
36	Plant (PL) Allocator			0.2466%	W/S 5, Line 12
37	Direct Assigned (DA)			100.0000%	(b)

Notes:

- (a) Enter credit balances as negatives.
- (b) DA - Direct Assigned. In context of the formula rate means amounts have been directly assigned to Transmission rather than allocated using a W&S or PL allocator.
- (c) See Appendix D to Attachment F for the FERC approved depreciation and amortization rates.
- (d) Excludes any ISO and Local Control Center related expenses and any expenses recorded in these accounts that were incurred under this OATT or the Schedule 21 of this OATT of each PTO as a Transmission Customer.
- (e) Subtract any Support Payments included in FERC Account Nos. 562 and 567 from O&M Expense.
- (f) The following NETOs use line 11 for O&M Expense - All New England PTOs with the exception of Eversource.
- (g) The following NETOs use line 13 for O&M Expense - Eversource only.
- (h) A&G Expenses shall exclude merger-related costs included in FERC Account Nos. 920-935 (other than those in FERC Account Nos. 924, 928 and 930.1, which have already been excluded).
- (i) This line shall equal the amortization of transmission-related merger costs as authorized by FERC. Absent such an approval, this line will be zero.
- (j) Transmission-Related Expense from Generators shall equal the expenses from generators that both (1) the PTO Administrative Committee determines should be included as transmission expense as a result of the impact of such generators on reducing transmission costs that would otherwise be required to be paid by Transmission Customers and (2) are reflected in a filing made by the PTOs with the Commission under Section 205 of the Federal Power Act and accepted by the Commission for recovery under the OATT.
- (k) Transmission Related Taxes and Fees Charge shall include any fee or assessment imposed by any governmental authority on service provided under this Section which is not specifically identified under any other section of this rule.
- (l) Allocated via the W&S allocator, Line 35(B), except for CMP, UL VP, CL&P, PSNH and NSTAR West.
For Lines 2 and 3 see Appendix A, ATT CMP-2, W/S 2, Appendix A, ATT UI-1, Appendix A, ATT VP-1, W/S 3, Appendix A, ATT ES-1 (for CL&P, PSNH and NSTAR West).
For Line 6 see Appendix A, ATT VP-1, W/S 3 and Appendix A, ATT ES-4 (for CL&P, PSNH and NSTAR West).
- (m) Allocated via the PL allocator, Line 36(B), except for VP, CL&P, PSNH and NSTAR West.
For Line 5 see Appendix A, ATT VP-1, W/S 3 and Appendix A, ATT ES-4 (for CL&P, PSNH and NSTAR West).
For Line 22 see Appendix A, ATT ES-5 (for CL&P, PSNH and NSTAR West).
- (n) See Appendix A, ATT CMP-2.
- (o) For VP only, per prior settlement with MPUC, all costs of customer information system are to be allocated to transmission based on ratio of BHD transmission revenues to all BHD revenues.
Figures here represent outcome of such allocation as well as allocation/assignment of other general and intangible depreciation and amortization expense; workpapers supporting calculations will be provided by Versant Power in annual update filings. All VP figures derived from FERC Form No. 1 reflect costs of Bangor Hydro District (BHD) only. VP to provide workpaper showing reconciliation of BHD figures to FERC Form No. 1 with annual update.
- (p) See Appendix A, ATT CMP-1.
- (q) For MMWEC, NEP, and RIE, amounts are Direct Assigned (DA).
- (r) For CMP and UI only, affiliate revenues are allocated between Attachments 1 - 3 of Appendix B using the allocation factors provided in Appendix B (Allocations), W/S 2.
- (s) For NSTAR East only, amounts are allocated via the Wages & Salary (W&S) Allocator.
- (t) For VP only, see Attachment 2 for the BHD portion of the total Versant Power FF1 balance.
- (u) For Section 201(f) PTOs only, FERC Form 1 references will be replaced with references from the Section 201(f) PTOs audited financial statements or other Applicable Forms.

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Record Request 2

Request:

Referring to Attachment Division 1-58, whether or not O&M expense would be recovered via a FERC formula rate, please indicate what the O&M expense would be that is recovered from customers for each of the scenarios presented in the attachment.

Response:

The full O&M expenses presented under each scenario of Attachment Division 1-58 would be recoverable from customers as transmission O&M expenses are passthrough costs. Please see the Company's response in Record Request 1 for an example of how O&M costs are recovered in the FERC formula rate.