

April 2, 2026

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket No. 25-37-EE – 2026 Annual Energy Efficiency Plan
Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor
Docket No. 25-54-EL – FY 2027 Electric Infrastructure, Safety, and Reliability Plan
Docket No. 26-03-EL – Last Resort Service Summer Rates for Effect April 1, 2026
Docket No. 26-05-EL – 2026 Annual Retail Rate
Docket No. 26-07-EL – 2026 Renewable Energy Standard Charge and Reconciliation
Compliance Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”), enclosed please find revisions to R.I.P.U.C. 2095 entitled Summary of Retail Delivery Rates and the related addendum for Renewable Net Metering Credits and Excess Renewable Net Metering Credits, and R.I.P.U.C. 2096 entitled Summary of Rates Last Resort Service. The revised tariffs are presented to comply with the Public Utilities Commission’s decisions at Open Meetings on December 22 and 31, 2025 and March 27 and 31, 2026. The columns and rows containing updated rates have been highlighted for ease of reference.

Specifically, the revised tariffs reflect rate changes resulting from decisions in the following dockets:

1. Energy Efficiency (Docket No. 25-37-EE)
2. 2026-2027 Renewable Energy Growth Program Factor (Docket No. 25-53-REG)
3. FY 2027 Electric Infrastructure, Safety, and Reliability Plan (Docket No. 25-54-EL)

Robinson+Cole

Stephanie De La Rosa, Commission Clerk

Re: R.I.P.U.C. 2095, 2095A and 2096

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4. Last Resort Service (Docket No. 26-03-EL)
5. Annual Retail Rate (Docket No. 26-05-EL)
6. Renewable Energy Standard (Docket No. 26-07-EL)

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket Nos. 25-53-REG, 25-54-EL, 26-03-EL,
26-05-EL, 25-37-EE, and 26-07-EL Service Lists

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 2, 2026

Date

Docket No. 25-37-EE – Rhode Island Energy’s 2026 Energy Efficiency Plan Service list updated 12/1/2025

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Heidi J. Seddon

April 2, 2026

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**Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor Filing
The Narragansett Electric Company d/b/a Rhode Island Energy
Service List updated 1/28/2026**

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I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

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Heidi J. Seddon

April 2, 2026

Date

**Docket No. 25-54-EL – RI Energy’s Electric ISR Plan FY 2027
Service List as of 1/21/2026**

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April 2, 2026

Date

**Docket No. 26-03-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– Last Resort Service Rates (for effect 4/1/26)
Service List updated 2/25/26**

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Heidi J. Seddon

April 2, 2026

Date

**Rhode Island Energy – 2026 Annual Retail Rate Filing - Docket No. 26-05-EL
Service List Updated 2/13/2026**

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Heidi J. Seddon

April 2, 2026

Date

**Docket No. 26-07-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– 2026 Renewable Energy Standard Charge and Reconciliation Filing
Service List updated 2/25/2026**

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THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
		A	B	C	D=B+C	E	F	G	H	I	J=G+H+I	K	L	M=K+L	N	O
	Effective Date	4/1/26	4/1/26	4/1/26	4/1/26	4/1/26	1/1/26	4/1/25	4/1/26	4/1/26	4/1/26	4/1/25	4/1/26	4/1/26	4/1/26	4/1/26
A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224	Customer Charge ¹	\$6.72				\$3.38	\$0.78									\$10.88
	kWh Charge	\$0.06012	\$0.01594	\$0.00353	\$0.01947			\$0.04411	\$0.00792	\$0.00072	\$0.05275	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.14433
A-60 (Low Income Rate) R.I.P.U.C. No. 2225	Customer Charge ¹	\$6.72				\$3.38	\$0.78									\$10.88
	kWh Charge	\$0.05761	\$0.01594	\$0.00353	\$0.01947			\$0.04411	\$0.00792	\$0.00072	\$0.05275	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.14182
B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226	Customer Charge	\$1,191.11				\$429.37	\$0.78									\$1,621.26
	Backup Service kW Charge - kW > 200 only	\$1.12														\$1.12
	Supplemental Service kW Charge - kW > 200 only	\$8.08														\$8.08
	kW Charge (all kW)							\$7.57			\$7.57	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$7.57
	kWh Charge	\$0.00621	\$0.01594	\$0.00353	\$0.01947			\$0.01592	\$0.00288	\$0.00052	\$0.01932	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.05699
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Delivery Addtl Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Addtl Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
C-06 (Small C&I Rate) R.I.P.U.C. No. 2227	Customer Charge ¹	\$11.13				\$5.33	\$0.78									\$17.24
	Unmetered Charge	\$8.75				\$5.33	\$0.78									\$14.86
	kWh Charge	\$0.05736	\$0.01594	\$0.00353	\$0.01947			\$0.03042	\$0.01336	\$0.00058	\$0.04436	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.13318
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85														\$1.85
G-02 (General C&I Rate) R.I.P.U.C. No. 2228	Customer Charge	\$156.23				\$52.95	\$0.78									\$209.96
	kW > 10 Charge	\$9.61														\$9.61
	CHP Minimum Demand Charge (effective 1/1/13)	\$9.61														\$9.61
	kW Charge							\$6.29			\$6.29					\$6.29
	kWh Charge	\$0.00771	\$0.01594	\$0.00353	\$0.01947			\$0.01187	\$0.00989	\$0.00060	\$0.02236	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.06153
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Metering Discount	-1.0%														-1.0%
G-32 (Large Demand Rate) R.I.P.U.C. No. 2229	Customer Charge	\$1,191.11				\$429.37	\$0.78									\$1,621.26
	kW Charge - in excess of 200 kW	\$8.08														\$8.08
	CHP Minimum Demand Charge (effective 1/1/13)	\$8.08														\$8.08
	kW Charge							\$7.57			\$7.57	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$7.57
	kWh Charge	\$0.00621	\$0.01594	\$0.00353	\$0.01947			\$0.01592	\$0.00288	\$0.00052	\$0.01932	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.05699
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Delivery Addtl Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Addtl Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235	Customer Charge	\$21,166.70				\$786.38	\$0.78									\$21,953.86
	kW Charge							\$7.57			\$7.57	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$7.57
	kWh Charge	\$0.00720	\$0.01594	\$0.00353	\$0.01947			\$0.01592	\$0.00288	\$0.00052	\$0.01932	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.05798
M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230	Option A: fixed charges	\$4,135.00					\$0.78					\$3,500.00	\$0.00000	\$3,500.00	\$800.00	\$8,435.78
	variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges)											\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.01199
	Option B: fixed charge	\$4,135.00					\$0.78									\$4,135.78
	kWh charge							\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.01199
S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231	Customer Charge	\$3.06					\$0.78									\$3.84
	Luminaire Charge					\$0.32										\$0.32
	kWh Charge	\$0.08682	\$0.01594	\$0.00353	\$0.01947			\$0.05503	(\$0.02203)	\$0.00040	\$0.03340	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.15168
S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232																
S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233	Customer Charge	\$3.06					\$0.78									\$3.84
S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234	Luminaire Charge					\$0.32										\$0.32
	kWh Charge	\$0.04925	\$0.01594	\$0.00353	\$0.01947			\$0.05503	(\$0.02203)	\$0.00040	\$0.03340	\$0.00000	\$0.00000	\$0.00000	\$0.01199	\$0.11411

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2026
(Replacing R.I.P.U.C. No. 2095 effective 1/1/2026)
Issued: 4/1/2026

Column Descriptions:

- A Sheet 2 Col M
- B per Net Metering Provision, R.I.P.U.C. No. 2274
- C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2272 & 2267
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2273
- F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220
- G-1 per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2266

- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2250
- M Col K + Col L
- N Sheet 2 Col R
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution	Operating & Maintenance	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Arrearage	Low-Income	Performance	Last Resort	Billing	Energy	System	Renewables	EE & SRP	Total	
		Charge	Exp Charge	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Replenishment	Management	Discount	Incentive	Adjustment	Distribution	Efficiency	Reliability	Charge	Uncollectible	Energy	
		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
	<i>Effective Date</i>	4/1/26	4/1/26	10/1/25	4/1/26	10/1/25	7/1/25	7/1/25	4/1/26	7/1/25	7/1/25	4/1/26	7/1/25	4/1/26	4/1/26					
A-16 (Basic Residential Rate)	Customer Charge ¹	\$6.72													\$6.72					
R.I.P.U.C. No. 2224	kWh Charge	\$0.04580	\$0.00229	\$0.00004	\$0.01044	\$0.00094	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.00000	\$0.06012	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199
A-60 (Low Income Rate)	Customer Charge ¹	\$6.72													\$6.72					
R.I.P.U.C. No. 2225	kWh Charge	\$0.04580	\$0.00229	\$0.00004	\$0.01044	\$0.00094	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05761	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,191.11													\$1,191.11					
R.I.P.U.C. No. 2226	Backup Service kW Charge - kW > 200 only	\$0.79	\$0.06		\$0.27										\$1.12					
	Supplemental Service kW Charge - kW > 200 only	\$5.30			\$2.78										\$8.08					
	kWh Charge (all kW)																			
	kWh Charge	\$0.00430	\$0.00100	\$0.00004	\$0.00000	\$0.00026	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.00621	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	
	High Voltage Delivery Discount	(\$0.32)												(\$0.32)						
	High Voltage Delivery Addrl Discount (69kV)	(\$3.89)												(\$3.89)						
	Second Feeder Service	\$3.89												\$3.89						
	Second Feeder Service - Addrl Transformer	\$0.32												\$0.32						
	High Voltage Metering Discount	-1.0%												-1.0%						
C-06 (Small C&I Rate)	Customer Charge ¹	\$11.13													\$11.13					
R.I.P.U.C. No. 2227	Unmetered Charge	\$8.75													\$8.75					
	kWh Charge	\$0.0482	\$0.00217	\$0.00004	\$0.00842	\$0.00130	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.05736	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85													\$1.85					
G-02 (General C&I Rate)	Customer Charge	\$156.23													\$156.23					
R.I.P.U.C. No. 2228	kW > 10 Charge	\$6.90			\$2.71										\$9.61					
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.90			\$2.71										\$9.61					
	kWh Charge																			
	kWh Charge	\$0.00476	\$0.00195	\$0.00004	\$0.00000	\$0.00035	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.00771	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	
	High Voltage Delivery Discount	(\$0.32)												(\$0.32)						
	High Voltage Metering Discount	-1.0%												-1.0%						
G-32 (Large Demand Rate)	Customer Charge	\$1,191.11													\$1,191.11					
R.I.P.U.C. No. 2229	kWh Charge - in excess of 200 kW	\$5.30			\$2.78										\$8.08					
	CHP Minimum Demand Charge (effective 1/1/13)	\$5.30			\$2.78										\$8.08					
	kWh Charge	\$0.00430	\$0.00100	\$0.00004	\$0.00000	\$0.00026	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.00621	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	
	High Voltage Delivery Discount	(\$0.32)												(\$0.32)						
	High Voltage Delivery Addrl Discount (69kV)	(\$3.89)												(\$3.89)						
	Second Feeder Service	\$3.89												\$3.89						
	Second Feeder Service - Addrl Transformer	\$0.32												\$0.32						
	High Voltage Metering Discount	-1.0%												-1.0%						
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,166.70													\$21,166.70					
R.I.P.U.C. No. 2235	kWh Charge	\$0.00565	\$0.00028	\$0.00004	\$0.00068	(\$0.00066)	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.00720	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	
M-1 (Station Power Delivery & Reliability Service Rate)	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)	\$4,135.00													\$4,135.00				\$800.00	
R.I.P.U.C. No. 2230	Option B: fixed charge kWh charge	\$4,135.00													\$4,135.00				\$800.00	
S-05 (Customer Owned Street and Area Lighting)	Customer Charge	\$3.06													\$3.06					
R.I.P.U.C. No. 2231	Luminaire Charge																			
	kWh Charge	\$0.03757	\$0.02249	\$0.00004	\$0.02326	\$0.00285	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.08682	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	
S-06 (Decorative Street and Area Lighting Service)	Customer Charge	3.06													\$3.06					
R.I.P.U.C. No. 2232	Luminaire Charge																			
S-10 (Limited Service - Private Lighting)	Customer Charge	3.06													\$3.06					
R.I.P.U.C. No. 2233	Luminaire Charge																			
S-14 (General Street and Area Lighting Service)	Customer Charge	Sheet 3																		
R.I.P.U.C. No. 2234	kWh Charge		\$0.02249	\$0.00004	\$0.02326	\$0.00285	(\$0.00272)	(\$0.00339)	\$0.00415	\$0.00006	\$0.00251	\$0.00000	\$0.00000	\$0.04925	\$0.00992	\$0.00163	\$0.00030	\$0.00014	\$0.01199	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2026
(Replacing R.I.P.U.C. No. 2095 effective 1/1/2026)
Issued: 4/1/2026

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-I and 4-F
B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2255
F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218
G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2271

H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245
I per Residential Assistance Provision, R.I.P.U.C. No. 2239
J per Residential Assistance Provision, R.I.P.U.C. No. 2239
K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211
L per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision

Col A + Col B + Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L
M Col J + Col K + Col L
N per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197
O per R.I. Gen. Laws § 39-1-27.7(a)(1)
P Renewable Energy Charge per R.I.G.L. §39-2-1.2
Q Uncollectible for Energy Efficiency and System Reliability
R Col N + Col O + Col P + Col Q

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2192	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2026
(Replacing R.I.P.U.C. No. 2095 effective 1/1/2026)
Issued: 4/1/2026

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

**Addendum to R.I.P.U.C. Tariff No. 2095: Renewable Net Metering Credit and Excess Renewable Net Metering Credit by Rate Class and Last Resort Service (LRS) Type
 (Cents Per kWh)
 For the Month of April 2026**

Note 1: An Eligible Credit Recipient (i.e., a Net Metering Customer whose electric service account or accounts receive Net Metering Credits from a Community Remote Net Metering System) receives applicable credit values determined by the rate class assigned to the Community Remote Net Metering System and not their own rate class (i.e., the rate class of the Eligible Credit Recipient).

Note 2: Community Remote Net Metering Systems typically receive service under rate class C-06 with fixed Last Resort Service (LRS) and, consequently, the credits received by Eligible Credit Recipients are calculated on that basis. Eligible Credit

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Rate Component	Charge Type	Tariff	Effective Date	A-16 (Fixed LRS)	A-60 (Fixed LRS)	C-06 (Variable LRS)	C-06 (Fixed LRS)	G-02 (Variable LRS)	G-02 (Fixed LRS)	G-32 (Variable LRS)	B-32 (Variable LRS)
(1) Last Resort Service Base Charge	Last Resort Service (LRS)	R.I.P.U.C. 2096	4/1/2026	\$ 0.08788	\$ 0.08788	\$ 0.07514	\$ 0.07998	\$ 0.07514	\$ 0.07998	\$ 0.07076	\$ 0.07076
(2) Last Resort Service Adjustment Factor	Last Resort Service (LRS)	R.I.P.U.C. 2096	4/1/2026	\$ 0.00350	\$ 0.00350	\$ 0.00574	\$ 0.00574	\$ 0.00574	\$ 0.00574	\$ 0.01786	\$ 0.01786
(3) Last Resort Service Admin. Cost Factor	Last Resort Service (LRS)	R.I.P.U.C. 2096	4/1/2026	\$ 0.00350	\$ 0.00350	\$ 0.00309	\$ 0.00309	\$ 0.00309	\$ 0.00309	\$ 0.00295	\$ 0.00295
(4) Distribution kWh Charge	Distribution	R.I.P.U.C. 2095	10/1/2023	\$ 0.04580	\$ 0.04580	\$ 0.04482	\$ 0.04482	\$ 0.00476	\$ 0.00476	\$ 0.00430	\$ 0.00430
(5) Operating and Maintenance Expense Charge	Distribution	R.I.P.U.C. 2095	4/1/2026	\$ 0.00229	\$ 0.00229	\$ 0.00217	\$ 0.00217	\$ 0.00195	\$ 0.00195	\$ 0.00100	\$ 0.00100
(6) O&M Reconciliation Factor	Distribution	R.I.P.U.C. 2095	10/1/2025	\$ 0.00004	\$ 0.00004	\$ 0.00004	\$ 0.00004	\$ 0.00004	\$ 0.00004	\$ 0.00004	\$ 0.00004
(7) CapEx Factor Charge	Distribution	R.I.P.U.C. 2095	4/1/2026	\$ 0.01044	\$ 0.01044	\$ 0.00842	\$ 0.00842	\$ -	\$ -	\$ -	\$ -
(8) CapEx Reconciliation Factor	Distribution	R.I.P.U.C. 2095	10/1/2025	\$ 0.00094	\$ 0.00094	\$ 0.00130	\$ 0.00130	\$ 0.00035	\$ 0.00035	\$ 0.00026	\$ 0.00026
(9) RDM Adj. Factor	Distribution	R.I.P.U.C. 2095	7/1/2025	\$ (0.00272)	\$ (0.00272)	\$ (0.00272)	\$ (0.00272)	\$ (0.00272)	\$ (0.00272)	\$ (0.00272)	\$ (0.00272)
(10) Pension Adjustment Factor	Distribution	R.I.P.U.C. 2095	7/1/2025	\$ (0.00339)	\$ (0.00339)	\$ (0.00339)	\$ (0.00339)	\$ (0.00339)	\$ (0.00339)	\$ (0.00339)	\$ (0.00339)
(11) Storm Fund Replenishment Factor	Distribution	R.I.P.U.C. 2095	4/1/2026	\$ 0.00415	\$ 0.00415	\$ 0.00415	\$ 0.00415	\$ 0.00415	\$ 0.00415	\$ 0.00415	\$ 0.00415
(12) Arrearage Management Adjustment Factor	Distribution	R.I.P.U.C. 2095	7/1/2025	\$ 0.00006	\$ 0.00006	\$ 0.00006	\$ 0.00006	\$ 0.00006	\$ 0.00006	\$ 0.00006	\$ 0.00006
(13) Low-Income Discount Recovery Factor	Distribution	R.I.P.U.C. 2095	7/1/2025	\$ 0.00251	\$ -	\$ 0.00251	\$ 0.00251	\$ 0.00251	\$ 0.00251	\$ 0.00251	\$ 0.00251
(14) Performance Incentive Factor	Distribution	R.I.P.U.C. 2095	7/1/2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(15) Last Resort Service Adjustment Factor	Distribution	R.I.P.U.C. 2095	4/1/2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(16) Base Transmission Charge	Transmission	R.I.P.U.C. 2095	4/1/2025	\$ 0.04411	\$ 0.04411	\$ 0.03042	\$ 0.03042	\$ 0.01187	\$ 0.01187	\$ 0.01592	\$ 0.01592
(17) Transmission Adjustment	Transmission	R.I.P.U.C. 2095	4/1/2026	\$ 0.00792	\$ 0.00792	\$ 0.01336	\$ 0.01336	\$ 0.00989	\$ 0.00989	\$ 0.00288	\$ 0.00288
(18) Transmission Uncollectible Factor	Transmission	R.I.P.U.C. 2095	4/1/2026	\$ 0.00072	\$ 0.00072	\$ 0.00058	\$ 0.00058	\$ 0.00060	\$ 0.00060	\$ 0.00052	\$ 0.00052
(19) Base Transition Charge	Transition	R.I.P.U.C. 2095	4/1/2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(20) Transition Charge Adjustment	Transition	R.I.P.U.C. 2095	4/1/2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(21)	Renewable Net Metering Credit			\$ (0.20775)	\$ (0.20524)	\$ (0.18569)	\$ (0.19053)	\$ (0.11404)	\$ (0.11888)	\$ (0.11710)	\$ (0.11710)
(22)	Excess Renewable Net Metering Credit						To Be Determined				

Notes:

- (21) = - SUM[(1):(20)]; note that the Renewable Net Metering Credit is described as "Renewable Gen Credit" on customer bills.
- (22) = Due to change in law, this value will be calculated and posted in the coming months

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Last Resort Service

	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
Residential Group A-16, A-60					
April 1, 2026	\$0.08788	\$0.00350	\$0.00350	\$0.01604	\$0.11092
May 1, 2026	\$0.08788	\$0.00350	\$0.00350	\$0.01604	\$0.11092
June 1, 2026	\$0.08788	\$0.00350	\$0.00350	\$0.01604	\$0.11092
July 1, 2026	\$0.08788	\$0.00350	\$0.00350	\$0.01604	\$0.11092
August 1, 2026	\$0.08788	\$0.00350	\$0.00350	\$0.01604	\$0.11092
September 1, 2026	\$0.08788	\$0.00350	\$0.00350	\$0.01604	\$0.11092
<i>Effective Date of Last Rate Change:</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>
Commercial Group C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:					
April 1, 2026	\$0.07514	\$0.00574	\$0.00309	\$0.01604	\$0.10001
May 1, 2026	\$0.06933	\$0.00574	\$0.00309	\$0.01604	\$0.09420
June 1, 2026	\$0.07556	\$0.00574	\$0.00309	\$0.01604	\$0.10043
July 1, 2026	\$0.09985	\$0.00574	\$0.00309	\$0.01604	\$0.12472
August 1, 2026	\$0.08591	\$0.00574	\$0.00309	\$0.01604	\$0.11078
September 1, 2026	\$0.07075	\$0.00574	\$0.00309	\$0.01604	\$0.09562
<i>Effective Date of Last Rate Change:</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>
Fixed Price Option:					
April 1, 2026	\$0.07998	\$0.00574	\$0.00309	\$0.01604	\$0.10485
May 1, 2026	\$0.07998	\$0.00574	\$0.00309	\$0.01604	\$0.10485
June 1, 2026	\$0.07998	\$0.00574	\$0.00309	\$0.01604	\$0.10485
July 1, 2026	\$0.07998	\$0.00574	\$0.00309	\$0.01604	\$0.10485
August 1, 2026	\$0.07998	\$0.00574	\$0.00309	\$0.01604	\$0.10485
September 1, 2026	\$0.07998	\$0.00574	\$0.00309	\$0.01604	\$0.10485
<i>Effective Date of Last Rate Change:</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>
Industrial Group B-32, G-32, X-01					
April 1, 2026	\$0.07076	\$0.01786	\$0.00295	\$0.01604	\$0.10761
May 1, 2026	\$0.06353	\$0.01786	\$0.00295	\$0.01604	\$0.10038
June 1, 2026	\$0.07277	\$0.01786	\$0.00295	\$0.01604	\$0.10962
<i>Effective Date of Last Rate Change:</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>	<i>04/01/26</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Last Resort Service 2026 Procurement Plan
- B per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
- C per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
- D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E Column A + Column B + Column C + Column D

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02 , S-05, S-06, S-10 and S-14.