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May 18, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 25-45-GE – The Narragansett Electric Company d/b/a Rhode Island Energy
Application for Approval of a Change in Electric and Gas Base Distribution Rates
Pursuant to R.I. Gen. Laws §§ 39-3-10 and 39-3-11
Rebuttal Testimony**

Dear Ms. De La Rosa:

On behalf of the Company¹, enclosed for filing with the Public Utilities Commission (PUC) in the above-referenced docket are the following schedules from the Rebuttal Testimony of Stephanie A. Briggs which were inadvertently excluded from her testimony filed on May 11, 2026:

- Schedule SAB-1A-ELEC-R; and,
- Schedule SAB-1A-GAS-R.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-316-7429.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson".

Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 25-45-GE Service List

¹ The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company")

Schedule SAB-1A-ELEC-R Revenue
Requirement Change Summary - Electric

The Narragansett Electric Company d/b/a Rhode Island Energy
Illustrative Statement of Electric Operations Income and Revenue Deficiency Summary
Summary of Rebuttal Changes

Schedule Reference (a)	Schedule Name (b)	Description (c)	Category (d)	\$ Amount (e)	Income Tax Effect (f)	Uncollectible change flow through (g)	Depreciation expense flow through (h)	Rate Base Flow through (i)	Total RR Impact (j)	Total Revenue Requirement (k)	Increase Required (l)	Plant In Service (m)	Working Capital Flow Through (n)	Other Rate Base Flow through (o)	Total Rate Base Impact (p)	Rate Base (q)	Discovery Response (if applicable) (r)
1	Original Filing - November 26, 2025									428,749,820	65,927,761					1,429,069,150	
2	Schedule SAB-31-R	Storm Recovery	O&M	143,715	270	3,282	-	1,360	148,627	428,898,447	66,076,388	-	16,612	-	16,612	1,429,085,762	DIV 3-78
3	Schedule SAB-11-ELEC-R	Rate Base Summary	Rate Base	-	(86,056)	(11,702)	-	(432,000)	(529,758)	428,368,689	65,546,630	-	-	(5,281,177)	(5,281,177)	1,423,804,585	N/A
4	Schedule SAB-24-R	Software Maintenance	O&M	(1,936,409)	(3,647)	(44,236)	-	(18,310)	(2,002,602)	426,366,087	63,544,028	-	(223,833)	-	(223,833)	1,423,580,752	DIV 321-5
5	Schedule SAB-12-R	Labor	O&M	(831)	(1)	(19)	-	(4)	(855)	426,365,233	63,543,174	-	(50)	-	(50)	1,423,580,702	Witness Pou
6	Schedule SAB-12-R	Labor	O&M	(16,052)	(16)	(365)	-	(79)	(16,512)	426,348,721	63,526,662	-	(964)	-	(964)	1,423,579,738	Witness Pou
7	Schedule SAB-12-R	Labor	O&M	(282,198)	(276)	(4,134)	-	(1,387)	(287,995)	426,060,726	63,238,667	-	(16,702)	-	(16,702)	1,423,563,036	Witness Pou
8	Schedule SAB-14-R	Consultants	O&M	(5,822)	(6)	(446)	-	(32)	(6,306)	426,054,420	63,232,361	-	(385)	-	(385)	1,423,562,651	Witness Pou
9	Schedule SAB-11-ELEC-R	Rate Base Summary	Rate Base	-	(2,245)	(305)	-	(11,271)	(13,821)	426,040,599	63,218,540	-	-	137,792	137,792	1,423,700,443	DIV 6-26
10	Schedule SAB-11-ELEC-R	Rate Base Summary	Rate Base	-	193,694	35,394	400,882	972,336	1,602,305	427,642,904	64,820,845	14,204,618	-	(2,593,457)	11,611,161	1,435,311,604	DIV 3-95
11	Schedule SAB-28-R	Insurance Premium	O&M	(285,604)	(538)	(6,525)	-	(2,704)	(295,370)	427,347,534	64,525,475	-	(33,042)	-	(33,042)	1,435,278,562	N/A
12	Schedule SAB-1-ELEC-R	RR Summary	Revenue	12,825,505	-	-	-	-	12,825,505	440,173,039	77,350,980	-	-	-	-	1,435,278,562	N/A
13	Rebuttal Filing - May 11, 2026									440,173,039	77,350,980					1,435,278,562	

Schedule SAB-1A-GAS-R Revenue
Requirement Change Summary - Gas

The Narragansett Electric Company d/b/a Rhode Island Energy
Illustrative Statement of Electric Operations Income and Revenue Deficiency Summary
Summary of Rebuttal Changes

Schedule Reference	Schedule Name	Description	Category	\$ Amount	Income Tax Effect	Uncollectible change flow through	Depreciation expense flow through	Rate Base Flow through Impact	Total RR Impact	Total Revenue Requirement	Increase Required	Plant In Service	Working Capital Flow Through	Other Rate Base Flow through	Total Rate Base Impact	Rate Base	Discovery Response (if applicable)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	Original Filing - November 26, 2025									430,309,514	114,739,877					1,822,708,966		
2	Schedule SAB-27-R	PBOP	Correct percentage to gas segment	O&M	1,295,481	3,167	30,762	-	15,899	1,345,309	431,654,823	116,085,186	-	194,363	-	194,363	1,822,903,329	DIV 6-19
3	Schedule SAB-28-R	Pension	Correct percentage to gas segment	O&M	1,983,435	4,849	47,098	-	24,342	2,059,724	433,714,546	118,144,909	-	297,579	-	297,579	1,823,200,908	DIV 6-20
4	Schedule SAB-1-GAS-R	Regulatory Amortization	Correct amount on summary to match SAB-4-GAS	Amortization	1,945,907	-	45,536	-	-	1,991,443	435,705,989	120,136,352	-	-	-	-	1,823,200,908	DIV 3-88
5	Schedule SAB-11-GAS-R	Rate Base Summary	Correct Unamortized Loss amounts	Rate Base	-	1,365	192	-	6,854	8,411	435,714,400	120,144,763	-	-	83,792	83,792	1,823,284,700	N/A
6	Schedule SAB-2-GAS-R	Revenues	Update revenue from gas rent	Revenues	(6,915,362)	-	-	-	-	-	435,714,400	113,229,401	-	-	-	-	1,823,284,700	N/A
7	Schedule SAB-24-R	Software Maintenance	Reclass between electric and gas	O&M	1,936,409	4,734	45,981	-	23,765	2,010,888	437,725,289	115,240,290	-	290,523	-	290,523	1,823,575,223	DIV 321-5
8	Schedule SAB-12-R	Labor	Remove Lobbying Costs per Division position	O&M	(205)	(1)	(82)	-	(3)	(290)	437,724,999	115,240,000	-	(33)	-	(33)	1,823,575,190	Witness Pou
9	Schedule SAB-12-R	Labor	Division position	O&M	(9,461)	(18)	(224)	-	(90)	(9,793)	437,715,206	115,230,207	-	(947)	-	(947)	1,823,574,243	Witness Pou
10	Schedule SAB-12-R	Labor	Correct Executive Incentive Comp and Stock adjustment per Division position	O&M	(83,662)	(156)	(906)	-	(786)	(85,510)	437,629,696	115,144,697	-	(9,763)	-	(9,763)	1,823,564,480	Witness Pou
11	Schedule SAB-14-R	Consultants	Remove additional TY rate case expense	O&M	(5,822)	(12)	(452)	-	(59)	(6,345)	437,623,352	115,138,353	-	(725)	-	(725)	1,823,563,755	Witness Pou
12	Schedule SAB-28-R	Insurance Premium	Update more recent insurance premium costs	O&M	(75,319)	(184)	(1,791)	-	(925)	(78,219)	437,545,133	115,060,134	-	(11,303)	-	(11,303)	1,823,552,452	N/A
13	Schedule SAB-1-GAS-R	RR Summary	Remove Hold Harmless Adjustment	Revenue	14,946,763	-	-	-	-	14,946,763	452,491,896	130,006,897	-	-	-	-	1,823,552,452	N/A
14	Rebuttal Filing - May 11, 2026									452,491,896	130,006,897							

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Adam M. Ramos

May 18, 2026

Date

Docket No. 25-45-GE The Narragansett Electric d/b/a Rhode Island Energy – Application for Approval of a Change in Electric and Gas Base Distribution Rates Service List 5/12/2026

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