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Rhode Island Energy™
a PPL company

July 20, 2026

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket No. 25-22-NG - Gas Cost Recovery ("GCR") Filing
Monthly Report of GCR Deferred Balances

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), enclosed, please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2025 through October 2026. Based on eight months of actual data and four months of projected data, the projected deferred gas cost balance at the end of October 2026 is an under-recovery of approximately $13.8 million (*see* attached Schedule 1, Page 1). This calculation is based on the November 1, 2025 starting over-recovery balance of $2.1[1] million plus actual gas costs and gas cost revenue for November 2025 through June 2026, and projected gas costs, gas cost revenue and applied interest for the period July 2026 through October 2026.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2025 through June 2026, and projected gas costs for the period of July 2026 through October 2026. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2025 through October 31, 2026. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

The projected deferred under-recovery balance at the end of October 2026 of $13.8 million is a decrease of approximately $1.0 million compared to the projected deferred under-recovery balance of $14.8 million from last month's deferred balance report. The $1.0 million change in the projected deferred under-recovery balance is due to a decrease of $1.1 million in actual gas costs for June 2026, a decrease of $0.2 million in actual GCR revenue for June 2026, and a decrease of $0.1 million in forecasted gas costs for the period July 2026 through October 2026.

[1] There was a revenue adjustment for April 2025 that was reflected within the FY 2026 GCR Annual Reconciliation, Docket No. RIPUC 25-22-NG, that is also reflected in the beginning balance at November 1, 2025 within the enclosed schedules.

The projected deferred under-recovery balance at the end of October 2026 of $13.8 million represents approximately 7.5 percent of the Company's 2025-26 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, RIPUC RIE-GAS No. 101, Section 2, Schedule A, Part 1.2). On March 31, 2026, the Company proposed interim GCR factors. At an Open Meeting occurring on April 10, 2026, the Public Utilities Commission suspended the proposed interim factors. At the time of the Company's filing, the projected under-recovery was $25.8 million. Given that the projected under recovery has been mitigated by over $10 million, the Company has withdrawn its March 31st, 2026 proposal.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

Andrew S. Marcaccio

Enclosures

cc: Docket No. 25-22-NG Service List

Deferred Gas Cost Balances

	Description	Reference	Nov Actual	Dec Actual	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Jul Forecast	Aug Forecast	Sep Forecast	Oct Forecast	Nov-Oct
(1)	# of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	**365**
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(2)	**I. Fixed Cost Deferred**														
(3)	Beginning Under/(Over) Recovery		($13,924,066)	($12,367,836)	($19,607,999)	($25,222,803)	($31,228,960)	($44,484,304)	($44,653,588)	($42,248,349)	($39,240,838)	($35,284,671)	($31,159,141)	($27,086,487)	($13,924,066)
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (31)	$8,117,432	$7,560,197	$8,368,573	$8,387,193	$8,049,912	$8,014,027	$8,246,893	$7,548,934	$7,247,046	$7,247,046	$7,247,046	$7,247,046	$93,281,346
(5)	Supply Related System Pressure to DAC		($986,458)	($1,168,288)	($1,266,121)	($1,251,721)	($1,122,914)	($963,611)	($1,019,775)	($1,010,490)	($200,856)	($200,856)	($200,856)	($200,856)	($9,592,800)
(6)	Supply Related LNG O & M	Dkt 4770	$192,721	$148,662	$79,300	$60,893	$25,839	$316,915	$245,705	$71,849	$69,152	$69,152	$69,152	$69,152	$1,418,492
(7)	NGPMP Credits		($1,507,649)	($6,076,656)	($1,507,649)	($1,507,649)	($10,823,568)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($31,976,717)
(8)	Working Capital	Sch. 4, line (14)	$51,628	$46,277	$51,422	$51,661	$50,151	$51,045	$52,324	$47,338	$51,014	$51,014	$51,014	$51,014	$605,905
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	$5,867,674	$510,193	$5,725,525	$5,740,377	($3,820,579)	$5,910,727	$6,017,499	$5,149,982	$5,658,707	$5,658,707	$5,658,707	$5,658,707	$53,736,226
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	$4,257,530	$7,684,896	$11,250,081	$11,643,870	$9,282,349	$5,906,348	$3,437,321	$1,983,710	$1,552,515	$1,399,422	$1,472,576	$1,846,637	$61,717,256
(11)	Monthly Under/(Over) Recovery	(9) - (10)	$1,610,144	($7,174,704)	($5,524,557)	($5,903,493)	($13,102,929)	$4,379	$2,580,178	$3,166,272	$4,106,192	$4,259,285	$4,186,132	$3,812,071	($7,981,030)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	($12,313,922)	($19,542,539)	($25,132,556)	($31,126,296)	($44,331,888)	($44,479,925)	($42,073,410)	($39,082,077)	($35,134,646)	($31,025,386)	($26,973,009)	($23,274,416)	($21,905,095)
(13)	Month's Average Balance	[(3) + (12)] ÷ 2	($13,118,994)	($15,955,187)	($22,370,277)	($28,174,550)	($37,780,424)	($44,482,114)	($43,363,499)	($40,665,213)	($37,187,742)	($33,155,028)	($29,066,075)	($25,180,451)	
(14)	Interest Rate (BOA Prime minus 200 bps)		5.00%	4.83%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	
(15)	Interest Applied	[(13) x (14)] ÷ 365 x (1)	($53,914)	($65,460)	($90,247)	($102,663)	($152,416)	($173,663)	($174,939)	($158,761)	($150,025)	($133,756)	($113,477)	($101,584)	($1,470,905)
(16)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15)	($12,367,836)	($19,607,999)	($25,222,803)	($31,228,960)	($44,484,304)	($44,653,588)	($42,248,349)	($39,240,838)	($35,284,671)	($31,159,141)	($27,086,487)	($23,376,000)	($23,376,000)
(17)	**II. Variable Cost Deferred**														
(18)	Beginning Under/(Over) Recovery		$11,840,459	$15,241,792	$22,180,357	$52,561,085	$55,691,419	$48,703,964	$42,206,137	$38,935,505	$37,270,245	$36,541,195	$36,385,165	$36,284,553	$11,840,459
(19)	Variable Supply Costs	Sch. 2, line (70)	$10,283,052	$21,868,143	$51,429,463	$26,483,952	$12,057,022	$5,352,845	$3,193,793	$1,764,495	$1,762,410	$2,012,929	$2,226,889	$3,950,689	$142,385,682
(20)	Supply Related System Pressure to DAC														$0
(21)	Supply Related LNG O & M	Dkt 4770	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$25,187	$302,244
(22)	Inventory Financing - LNG	Sch. 5, line (22)	$44,779	$43,049	$26,870	$19,064	$19,622	$22,552	$28,993	$30,655	$29,731	$30,108	$30,698	$31,302	$357,421
(23)	Inventory Financing - UG	Sch. 5, line (12)	$86,452	$73,062	$56,023	$44,543	$43,957	$51,839	$61,342	$71,376	$65,555	$65,555	$69,536	$78,915	$768,155
(24)	Working Capital	Sch. 4, line (28)	$74,449	$158,325	$372,349	$191,744	$87,293	$38,755	$23,123	$12,775	$12,760	$14,574	$16,123	$28,603	$1,030,873
(25)	Total Supply Variable Costs	Sum[(19):(24)]	$10,513,918	$22,167,766	$51,909,893	$26,764,490	$12,233,081	$5,491,177	$3,332,438	$1,904,488	$1,895,642	$2,148,352	$2,368,433	$4,114,696	$144,844,375
(26)	Supply Variable - Revenue	Sch. 3, line (23)	$7,186,482	$15,305,811	$21,679,624	$23,831,025	$19,430,691	$12,166,120	$6,766,412	$3,718,217	$2,773,278	$2,451,188	$2,610,625	$3,390,325	$121,309,796
(27)	Monthly Under/(Over) Recovery	(25) - (26)	$3,327,437	$6,861,956	$30,230,269	$2,933,466	($7,197,610)	($6,674,943)	($3,433,974)	($1,813,729)	($877,636)	($302,835)	($242,192)	$724,372	$23,534,579
(28)	Prelim. Ending Under/(Over) Recovery	(18) + (27)	$15,167,896	$22,103,747	$52,410,626	$55,494,551	$48,493,809	$42,029,021	$38,772,162	$37,121,777	$36,392,608	$36,238,360	$36,142,974	$37,008,924	$35,375,039
(29)	Month's Average Balance	[(18) + (28)] ÷ 2	$13,504,178	$18,672,770	$37,295,491	$54,027,818	$52,092,614	$45,366,492	$40,489,149	$38,028,641	$36,831,426	$36,389,778	$36,264,070	$36,646,738	
(30)	Interest Rate (BOA Prime minus 200 bps)		5.00%	4.83%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	
(31)	Interest Applied	[(29) x (30)] ÷ 365 x (1)	$55,497	$76,610	$150,459	$196,868	$210,154	$177,116	$163,343	$148,468	$148,587	$146,805	$141,579	$147,842	$1,763,329
(32)	Gas Procurement Incentive/(penalty)		$18,399	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,399
(33)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(28) + (31) + (32)	$15,241,792	$22,180,357	$52,561,085	$55,691,419	$48,703,964	$42,206,137	$38,935,505	$37,270,245	$36,541,195	$36,385,165	$36,284,553	$37,156,766	$37,156,766
(34)	**GCR Deferred Summary**														
(35)	Beginning Under/(Over) Recovery	(3) + (18)	($2,083,606)	$2,873,956	$2,572,358	$27,338,282	$24,462,459	$4,219,660	($2,447,451)	($3,312,843)	($1,970,593)	$1,256,525	$5,226,024	$9,198,066	($2,083,606)
(36)	Gas Costs	Sum[(4):(6),(19):(21)]	$17,631,933	$28,433,902	$58,636,403	$33,705,505	$19,035,046	$12,745,363	$10,691,804	$8,399,976	$8,902,939	$9,153,458	$9,367,418	$11,091,218	$227,794,964
(37)	Inventory Finance	(22) + (23)	$131,230	$116,111	$82,893	$63,607	$63,579	$74,391	$90,335	$102,031	$95,286	$95,663	$100,234	$110,217	$1,125,576
(38)	Working Capital	(8) + (24)	$126,078	$204,603	$423,771	$243,405	$137,444	$89,800	$75,447	$60,113	$63,774	$65,588	$67,137	$79,617	$1,636,778
(39)	NGPMP Credits	(7)	($1,507,649)	($6,076,656)	($1,507,649)	($1,507,649)	($10,823,568)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($1,507,649)	($31,976,717)
(40)	Total Costs	Sum[(36):(39)]	$16,381,592	$22,677,959	$57,635,417	$32,504,867	$8,412,501	$11,401,904	$9,349,937	$7,054,470	$7,554,349	$7,807,060	$8,027,140	$9,773,404	$198,580,601
(41)	Revenue	(10) + (26)	$11,444,011	$22,990,707	$32,929,705	$35,474,895	$28,713,040	$18,072,468	$10,203,733	$5,701,927	$4,325,794	$3,850,610	$4,083,200	$5,236,961	$183,027,052
(42)	Monthly Under/(Over) Recovery	(40) - (41)	$4,937,580	($312,748)	$24,705,712	($2,970,028)	($20,300,538)	($6,670,564)	($853,796)	$1,352,544	$3,228,556	$3,956,450	$3,943,940	$4,536,442	$15,553,549
(43)	Prelim. Ending Under/(Over) Recovery	(35) + (42)	$2,853,974	$2,561,208	$27,278,070	$24,368,254	$4,161,921	($2,450,904)	($3,301,248)	($1,960,300)	$1,257,962	$5,212,975	$9,169,964	$13,734,508	
(44)	Month's Average Balance	[(35) + (43)] ÷ 2	$385,184	$2,717,582	$14,925,214	$25,853,268	$14,312,190	$884,378	($2,874,349)	($2,636,572)	($356,316)	$3,234,750	$7,197,994	$11,466,287	
(45)	Interest Rate (BOA Prime minus 200 bps)		5.00%	4.83%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	
(46)	Interest Applied	(15) + (31)	$1,583	$11,150	$60,212	$94,205	$57,739	$3,453	($11,596)	($10,293)	($1,437)	$13,050	$28,102	$46,258	$292,424
(47)	Gas Purchase Plan Incentives/(Penalties)	(32)	$18,399	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,399
(48)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(43) + (46) + (47)	$2,873,956	$2,572,358	$27,338,282	$24,462,459	$4,219,660	($2,447,451)	($3,312,843)	($1,970,593)	$1,256,525	$5,226,024	$9,198,066	**$13,780,766**	$13,780,766

Supply Estimates Actuals for Filing

	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
(1)	**SUPPLY FIXED COSTS - Pipeline Delivery**														
(2)	AGT M3		$438,710	$440,364	$442,331	$442,331	$442,331	$442,331	$442,331	$440,723	$174,487	$174,487	$174,487	$174,487	$4,229,399
(3)	AIM		$927,625	$925,463	$933,613	$914,553	$931,793	$926,096	$933,280	$920,833	$781,498	$781,498	$781,498	$781,498	$10,539,247
(4)	Dawn via PNGTS		$1,294,033	$1,325,385	$1,300,881	$1,215,733	$1,336,679	$1,267,701	$1,284,712	$1,253,171	$1,044,600	$1,044,600	$1,044,600	$1,044,600	$14,456,698
(5)	Dawn via Waddington		$10,192	$10,176	$10,184	$9,700	$10,184	$9,700	$10,184	$9,700	$21,640	$21,640	$21,640	$21,640	$166,581
(6)	EGTS		$9,193	$9,193	$9,193	$9,379	$9,286	$9,286	$9,286	$9,286	$9,421	$9,421	$9,421	$9,421	$111,783
(7)	Manchester Lateral		$262,800	$262,800	$262,800	$262,800	$262,800	$262,800	$262,800	$262,800	$216,276	$216,276	$216,276	$216,276	$2,967,505
(8)	Niagara		$6,241	$6,224	$6,232	$5,716	$6,232	$5,974	$5,974	$5,716	$5,974	$5,974	$5,974	$5,974	$72,204
(9)	TCO (Pool)		$894,034	$165,850	$894,754	$894,394	$894,394	$903,234	$902,954	$899,674	$856,718	$856,718	$856,718	$856,718	$9,876,163
(10)	TETCO CDS Long Haul		$1,663,179	$1,669,795	$1,677,480	$1,734,486	$1,719,543	$1,712,785	$1,712,785	$1,706,356	$1,448,740	$1,448,740	$1,448,740	$1,448,740	$19,391,371
(11)	TETCO SCT Long Haul		$32,045	$31,997	$31,992	$33,019	$32,750	$32,628	$32,628	$32,628	$25,970	$25,970	$25,970	$25,970	$363,568
(13)	TGP ConneXion		$264,274	$264,088	$264,181	$264,181	$264,181	$264,181	$264,181	$264,181	$221,980	$221,980	$221,980	$221,980	$3,001,366
(12)	TGP Long Haul		$512,711	$512,242	$512,477	$469,865	$512,477	$476,780	$491,171	$491,171	$412,761	$412,761	$412,761	$412,761	$5,629,936
(14)	Transco		$12,559	$12,791	$12,791	$12,097	$12,791	($3,895)	$11,644	$11,450	$12,249	$12,249	$12,249	$12,249	$131,223
(15)	AMA Credits		($239,642)	($218,890)	($230,427)	($211,215)	($230,932)	($224,707)	($231,348)	($229,132)	($243,888)	($243,888)	($243,888)	($243,888)	($2,791,845)
(16)	Less Credits from Mkter Releases*		($931,041)	($924,787)	($990,032)	($869,191)	($1,032,393)	($951,446)	($963,085)	($929,542)	$0	$0	$0	$0	($7,591,516)
(17)	**STORAGE FIXED COSTS - Facilities**														
(18)	Columbia FSS		$23,219	($11,940)	$23,219	$23,219	$23,219	$23,563	$23,563	$23,563	$23,563	$23,563	$23,563	$23,563	$245,874
(19)	Exeter LNG		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(20)	Providence LNG		$331,020	$331,020	$331,020	$331,020	$179,181	$331,020	$281,400	$281,400	$282,647	$282,647	$282,647	$282,647	$3,527,668
(21)	Tennessee FSMA		$39,253	$39,284	$39,253	$35,969	$37,611	$37,611	$37,611	$37,611	$37,611	$37,611	$37,611	$37,611	$454,647
(22)	Tetco FSS1		$2,481	$2,496	$2,470	$2,625	$2,605	$2,577	$2,572	$2,606	$3,917	$3,917	$3,917	$3,917	$36,100
(23)	Tetco SS1		$133,721	$133,086	$133,738	$140,535	$138,812	$137,882	$137,804	$138,357	$159,773	$159,773	$159,773	$159,773	$1,733,026
(24)	EGTS GSS		$57,381	$57,381	$57,381	$57,381	$57,381	$57,381	$57,381	$40,059	$80,239	$80,239	$80,239	$80,239	$762,683
(25)	EGTS GSSTE		$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$73,941	$887,291
(26)	Less Credits from Mkter Releases		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(27)	**STORAGE FIXED COSTS - Delivery**														
(28)	Storage Delivery		$490,019	$444,259	$473,286	$473,240	$476,296	$409,966	$412,941	$410,591	$532,665	$532,665	$532,665	$532,665	$5,721,258
(29)	LNG		$764,225	$770,891	$770,891	$750,892	$707,036	$784,223	$971,606	$322,497	$769,721	$769,721	$769,721	$769,721	$8,921,144
(30)	**Confidential Pipeline and Peaking Supplies**		$1,045,261	$1,227,091	$1,324,924	$1,310,524	$1,181,717	$1,022,414	$1,078,578	$1,069,293	$294,543	$294,543	$294,543	$294,543	$10,437,973
(31)	**TOTAL FIXED COSTS**	Sum[(2):(30)]	$8,117,432	$7,560,197	$8,368,573	$8,387,193	$8,049,912	$8,014,027	$8,246,893	$7,548,934	$7,247,046	$7,247,046	$7,247,046	$7,247,046	**$93,281,346**

Supply Estimates Actuals for Filing

	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
(32)	**VARIABLE COMMODITY COSTS**														
(33)	AIM at Ramapo		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$733	$733
(34)	Beverly		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(35)	Dawn via IGTS		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(36)	Dawn via PNGTS		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(37)	Dracut		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(38)	EGTS SP		$0	$0	$0	$0	$0	$0	$0	$0	$39,363	$40,528	$34,866	$34,981	$149,738
(39)	Millennium		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(40)	Niagara		$0	$0	$0	$0	$0	$0	$0	$0	$82,809	$84,445	$0	$0	$167,254
(41)	TCO Appalachia		$0	$0	$0	$0	$0	$0	$0	$0	$74,768	$0	$73,799	$50,331	$198,899
(42)	Tetco M2 CDS		$0	$0	$0	$0	$0	$0	$0	$0	$88,804	$1,326,741	$306,841	$917,769	$2,640,155
(43)	Tetco M2 SCT		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(44)	Tetco M3		$0	$0	$0	$0	$0	$0	$0	$0	$1,207,734	$0	$1,339,351	$2,521,291	$5,068,375
(45)	TGP Z4 Cnx		$0	$0	$0	$0	$0	$0	$0	$0	$290,724	$206,960	$517,746	$675,937	$1,691,367
(46)	TGP Z4 LH		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$673	$255,648	$256,322
(47)	Transco Leidy		$0	$0	$0	$0	$0	$0	$0	$0	$5,398	$5,579	$4,782	$4,761	$20,520
(48)	Winter Liquid		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(49)	Confidential Pipeline and Peaking Supplies		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(50)	Variable Transportation Costs		$0	$0	$0	$0	$0	$0	$0	$0	$80,637	$128,438	$93,731	$158,914	$461,720
(51)	Total Pipeline Commodity Charges	Sum[(33):(50)]	$9,019,647	$18,908,372	$43,388,609	$28,683,446	$8,992,114	$4,484,104	$2,057,772	$1,421,465	$1,870,237	$1,792,691	$2,371,789	$4,620,366	$127,610,613
(52)	**INJECTIONS & HEDGING IMPACT**														
(53)	Hedging		$1,478,640	($183,185)	($120,559)	($9,314,068)	$2,240,028	$553,129	$744,638	$334,713	$232,092	$276,604	$538,522	$822,606	($2,396,841)
(54)	Less: Costs of Injections		$0	$0	$0	$0	$0	$0	$0	$0	($442,251)	($154,189)	($774,997)	($1,583,290)	($2,954,728)
(55)	**TOTAL VARIABLE SUPPLY COSTS**	Sum[(51):(54)]	$10,498,287	$18,725,187	$43,268,049	$19,369,378	$11,232,142	$5,037,233	$2,802,410	$1,756,178	$1,660,078	$1,915,106	$2,135,314	$3,859,682	$122,259,044
(56)	**TOTAL VARIABLE STORAGE COSTS**		$637,741	$2,222,426	$5,427,672	$2,726,510	$923,563	$381,617	$248,994	$145,806	$102,332	$97,824	$91,575	$91,008	$13,097,067
(57)	**TOTAL VARIABLE COSTS**	(55) + (56)	$11,136,028	$20,947,613	$48,695,721	$22,095,888	$12,155,705	$5,418,850	$3,051,405	$1,901,984	$1,762,410	$2,012,929	$2,226,889	$3,950,689	$135,356,111
(58)	**TOTAL SUPPLY COSTS**	(31) + (57)	$19,253,460	$28,507,810	$57,064,294	$30,483,081	$20,205,617	$13,432,877	$11,298,298	$9,450,918	$9,009,456	$9,259,975	$9,473,935	$11,197,736	$228,637,457

Supply Estimates Actuals for Filing

	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
(59)	**Storage Costs for FT-2 Calculation**														
(60)	**Total Managed and Storage Costs**		$2,732,194	$2,843,303	$3,003,972	$2,986,088	$2,653,341	$2,683,086	$2,857,135	$2,145,528	$2,013,360	$2,013,360	$2,013,360	$2,013,360	$29,958,086
(61)	**Supply Related System Pressure to DAC**		($986,458)	($1,168,288)	($1,266,121)	($1,251,721)	($1,122,914)	($963,611)	($1,019,775)	($1,010,490)	($200,856)	($200,856)	($200,856)	($200,856)	($9,592,800)
(62)	**Inventory Financing**		$131,230	$116,111	$82,893	$63,607	$63,579	$74,391	$90,335	$102,031	$95,286	$95,663	$100,234	$110,217	$1,125,576
(63)	**Supply Related LNG O&M Costs**		$192,721	$148,662	$79,300	$60,893	$25,839	$316,915	$245,705	$71,849	$69,152	$69,152	$69,152	$69,152	$1,418,492
(64)	**Working Capital Requirement**		$12,639	$12,127	$12,582	$12,557	$11,080	$12,449	$13,302	$8,218	$13,123	$13,123	$13,123	$13,123	$147,445
(65)	**TOTAL FT-2 STORAGE FIXED COSTS**	Sum[(60):(64)]	$2,082,326	$1,951,915	$1,912,626	$1,871,424	$1,630,925	$2,123,230	$2,186,703	$1,317,136	$1,990,064	$1,990,441	$1,995,013	$2,004,995	$23,056,798
(66)	**System Storage MDQ (Dth)**		196,220	195,510	194,860	195,090	194,140	193,680	193,270	192,600	196,390	196,390	196,390	196,390	$2,340,931
(67)	**FT-2 Storage Cost per MDQ (Dth)**	(65) ÷ (66)	$10.6122	$9.9837	$9.8154	$9.5926	$8.4008	$10.9626	$11.3142	$6.8387	$10.1332	$10.1351	$10.1584	$10.2092	$9.8494
(68)	Pipeline Variable	(57)	$11,136,028	$20,947,613	$48,695,721	$22,095,888	$12,155,705	$5,418,850	$3,051,405	$1,901,984	$1,762,410	$2,012,929	$2,226,889	$3,950,689	$135,356,111
(69)	Less Non-firm Gas Costs		($139,070)	($339,162)	($500,043)	($338,843)	($250,835)	($150,332)	$27,267	$88,469	$0	$0	$0	$0	($1,602,550)
(70)	Mkter Over-takes/Undertakes		($769,945)	$1,116,521	$3,317,254	$4,380,689	$155,558	$74,297	$100,244	($230,442)	$0	$0	$0	$0	$8,144,176
(71)	Less Mkter FT-2 Daily weather true-up		$56,039	$143,171	($83,469)	$346,218	($3,406)	$10,031	$14,877	$4,485	$0	$0	$0	$0	$487,946
(72)	**TOTAL FIRM COMMODITY COSTS**	Sum[(68):(71)]	$10,283,052	$21,868,143	$51,429,463	$26,483,952	$12,057,022	$5,352,845	$3,193,793	$1,764,495	$1,762,410	$2,012,929	$2,226,889	$3,950,689	$142,385,682

GCR Revenue

	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	**I. Fixed Cost Revenue**														
(2)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,608,405	3,513,086	5,013,283	5,361,309	4,341,611	2,729,213	1,528,279	824,683	619,112	547,059	577,996	758,645	27,422,682
(3)	Fixed Cost Factor	(4) ÷ (2)	$2.4178	$2.0321	$2.0281	$2.0297	$2.0226	$2.0280	$2.0275	$2.0251	$2.0276	$2.0276	$2.0276	$2.0276	
(4)	Low Load Revenue		$3,888,755	$7,138,796	$10,167,512	$10,881,677	$8,781,345	$5,534,738	$3,098,542	$1,670,106	$1,255,331	$1,109,233	$1,171,963	$1,538,252	$56,236,248
(5)	(b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	71,422	107,696	124,397	156,231	134,824	94,804	73,015	55,895	42,212	37,459	44,541	49,822	992,318
(6)	Fixed Cost Factor	(7) ÷ (5)	$1.8028	$1.4740	$1.4753	$1.4813	$1.4843	$1.4746	$1.4717	$1.4717	$1.4718	$1.4718	$1.4718	$1.4718	
(7)	High Load Revenue		$128,761	$158,745	$183,523	$231,431	$200,113	$139,798	$107,457	$82,258	$62,128	$55,132	$65,555	$73,328	$1,488,229
(8)	Sub-total throughput Dth	(2) + (5)	1,679,827	3,620,782	5,137,680	5,517,540	4,476,434	2,824,018	1,601,294	880,578	661,324	584,517	622,537	808,467	28,415,000
(9)	FT-2 Storage Revenue from marketers		$240,014	$387,355	$899,046	$530,762	$300,891	$231,813	$231,322	$231,346	$235,057	$235,057	$235,057	$235,057	$3,992,779
(10)	**TOTAL FIXED REVENUE**	(4) + (7) + (9)	$4,257,530	$7,684,896	$11,250,081	$11,643,870	$9,282,349	$5,906,348	$3,437,321	$1,983,710	$1,552,515	$1,399,422	$1,472,576	$1,846,637	$61,717,256
(11)	**II. Variable Cost Revenue**														
(12)	(a) Firm Sales dth	(8)	1,679,827	3,620,782	5,137,680	5,517,540	4,476,434	2,824,018	1,601,294	880,578	661,324	584,517	622,537	808,467	28,415,000
(13)	Variable Supply Cost Factor	(14) ÷ (12)	$4.2651	$4.2025	$4.1934	$4.1984	$4.1845	$4.1945	$4.1932	$4.1887	$4.1935	$4.1935	$4.1935	$4.1935	
(14)	Variable Supply Revenue		$7,164,602	$15,216,372	$21,544,512	$23,164,773	$18,731,656	$11,845,205	$6,714,544	$3,688,470	$2,773,278	$2,451,188	$2,610,625	$3,390,325	$119,295,550
(15)	(b) TSS Sales dth	Sch. 6, line (20)	8,414	17,504	24,664	30,289	26,730	22,274	14,054	3,335	0	0	0	0	$147,263
(16)	TSS Surcharge Factor	Company's website	$0.0194	$0.0179	$0.2729	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	
(17)	TSS Surcharge Revenue	(16) x (17)	$163	$313	$6,731	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,207
(18)	(c) Default Sales dth	Sch. 6, line (60)	3,086	14,071	8,688	32,683	14,501	15,387	8,327	4,782	0	0	0	0	101,525
(19)	Variable Supply Cost Factor	(20) ÷ (18)	$7.04	$6.33	$14.78	$20.39	$48.21	$20.86	$6.23	$6.22	$0.00	$0.00	$0.00	$0.00	
(20)	Variable Supply Revenue		$21,716	$89,125	$128,381	$666,252	$699,035	$320,915	$51,868	$29,746	$0	$0	$0	$0	$2,007,039
(21)	(d) Deferred Responsibility		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(22)	(e) FT-1 Storage and Peaking														
(23)	**TOTAL VARIABLE REVENUE**	(14)+(17)+(20)+(21)	$7,186,482	$15,305,811	$21,679,624	$23,831,025	$19,430,691	$12,166,120	$6,766,412	$3,718,217	$2,773,278	$2,451,188	$2,610,625	$3,390,325	$121,309,796
(24)	**Total GAS COST REVENUE (w/o FT-2)**	(10) + (23)	$11,444,011	$22,990,707	$32,929,705	$35,474,895	$28,713,040	$18,072,468	$10,203,733	$5,701,927	$4,325,794	$3,850,610	$4,083,200	$5,236,961	$183,027,052

WORKING CAPITAL

	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
(1)	**Supply Fixed Costs**	Sch. 1, line (4)	$8,117,432	$7,560,197	$8,368,573	$8,387,193	$8,049,912	$8,014,027	$8,246,893	$7,548,934	$7,247,046	$7,247,046	$7,247,046	$7,247,046	$93,281,346
(2)	Less System Pressure to DAC	Sch. 1, line (5)	($986,458)	($1,168,288)	($1,266,121)	($1,251,721)	($1,122,914)	($963,611)	($1,019,775)	($1,010,490)	($200,856)	($200,856)	($200,856)	($200,856)	($9,592,800)
(3)	Total Adjustments	(2)	($986,458)	($1,168,288)	($1,266,121)	($1,251,721)	($1,122,914)	($963,611)	($1,019,775)	($1,010,490)	($200,856)	($200,856)	($200,856)	($200,856)	($9,592,800)
(4)	Allowable Working Capital Costs	(1) + (3)	$7,130,974	$6,391,909	$7,102,452	$7,135,473	$6,926,998	$7,050,416	$7,227,119	$6,538,444	$7,046,190	$7,046,190	$7,046,190	$7,046,190	$83,688,546
(5)	Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(6)	Working Capital Requirement	[(4) x (5)] ÷ 365	$643,155	$576,498	$640,583	$643,561	$624,758	$635,890	$651,827	$589,714	$635,508	$635,508	$635,508	$635,508	
(7)	Cost of Capital	Dkt 4770	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	
(8)	Return on Working Capital Requiren	(6) x (7)	$43,542	$39,029	$43,367	$43,569	$42,296	$43,050	$44,129	$39,924	$43,024	$43,024	$43,024	$43,024	
(9)	Cost of Debt (Long Term Debt + Sho	Dkt 4770	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	
(10)	Interest Expense	(6) x (9)	$13,120	$11,761	$13,068	$13,129	$12,745	$12,972	$13,297	$12,030	$12,964	$12,964	$12,964	$12,964	
(11)	Taxable Income	(8) - (10)	$30,421	$27,268	$30,300	$30,440	$29,551	$30,078	$30,831	$27,893	$30,060	$30,060	$30,060	$30,060	
(12)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(13)	Return and Tax Requirement	(11) ÷ (12)	$38,508	$34,517	$38,354	$38,532	$37,406	$38,073	$39,027	$35,308	$38,050	$38,050	$38,050	$38,050	
(14)	**Supply Fixed Working Capital Rec**	(10) + (13)	$51,628	$46,277	$51,422	$51,661	$50,151	$51,045	$52,324	$47,338	$51,014	$51,014	$51,014	$51,014	$605,905
(15)	**Supply Variable Costs**	Sch. 1, line (19)	$10,283,052	$21,868,143	$51,429,463	$26,483,952	$12,057,022	$5,352,845	$3,193,793	$1,764,495	$1,762,410	$2,012,929	$2,226,889	$3,950,689	$142,385,682
(16)	Less: Bal. Related Syst. Pressure Co	Sch. 1, line (20)													
(17)	Total Adjustments	(16)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
(18)	Allowable Working Capital Costs	(15) + (17)	$10,283,052	$21,868,143	$51,429,463	$26,483,952	$12,057,022	$5,352,845	$3,193,793	$1,764,495	$1,762,410	$2,012,929	$2,226,889	$3,950,689	$142,385,682
(19)	Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(20)	Working Capital Requirement	[(18) x (19)] ÷ 365	$927,447	$1,972,327	$4,638,515	$2,388,635	$1,087,444	$482,783	$288,054	$159,143	$158,955	$181,550	$200,847	$356,320	
(21)	Cost of Capital	Dkt 4770	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	
(22)	Return on Working Capital Requiren	(20) x (21)	$62,788	$133,527	$314,027	$161,711	$73,620	$32,684	$19,501	$10,774	$10,761	$12,291	$13,597	$24,123	
(23)	Cost of Debt (Long Term Debt + Sho	Dkt 4770	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	
(24)	Interest Expense	(20) x (23)	$18,920	$40,235	$94,626	$48,728	$22,184	$9,849	$5,876	$3,247	$3,243	$3,704	$4,097	$7,269	
(25)	Taxable Income	(22) - (24)	$43,868	$93,291	$219,402	$112,982	$51,436	$22,836	$13,625	$7,527	$7,519	$8,587	$9,500	$16,854	
(26)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(27)	Return and Tax Requirement	(25) ÷ (26)	$55,529	$118,090	$277,724	$143,016	$65,109	$28,906	$17,247	$9,528	$9,517	$10,870	$12,025	$21,334	
(28)	**Supply Variable Working Capital**	(24) + (27)	$74,449	$158,325	$372,349	$191,744	$87,293	$38,755	$23,123	$12,775	$12,760	$14,574	$16,123	$28,603	$1,030,873

INVENTORY FINANCE

	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
(1)	**Storage Inventory Balance**		$11,199,806	$9,642,526	$7,663,995	$6,409,877	$6,571,144	$7,574,655	$8,410,240	$9,466,534	$9,799,702	$9,799,702	$10,394,928	$11,796,860	
(2)	Monthly Storage Deferral/Amortization		$1,723,779	$1,279,506	$710,838	$248,795	$2	$174,674	$759,747	$1,203,436	$0	$0	$0	$0	
(3)	**Subtotal**	(1) + (2)	$12,923,585	$10,922,032	$8,374,833	$6,658,671	$6,571,146	$7,749,330	$9,169,987	$10,669,970	$9,799,702	$9,799,702	$10,394,928	$11,796,860	
(4)	Cost of Capital	Dkt 4770	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	
(5)	Return on Working Capital Requirement	(3) x (4)	$874,927	$739,422	$566,976	$450,792	$444,867	$524,630	$620,808	$722,357	$663,440	$663,440	$703,737	$798,647	$7,774,042
(6)	Weighted Cost of Debt	Dkt 4770	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	
(7)	Interest Charges Financed	(3) x (6)	$263,641	$222,809	$170,847	$135,837	$134,051	$158,086	$187,068	$217,667	$199,914	$199,914	$212,057	$240,656	$2,342,547
(8)	Taxable Income	(5) - (7)	$611,286	$516,612	$396,130	$314,955	$310,815	$366,543	$433,740	$504,690	$463,526	$463,526	$491,680	$557,991	
(9)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10)	Return and Tax Requirement	(8) ÷ (9)	$773,779	$653,939	$501,430	$398,677	$393,437	$463,979	$549,038	$638,848	$586,742	$586,742	$622,380	$706,318	$6,875,309
(11)	Working Capital Requirement	(7) + (10)	$1,037,420	$876,749	$672,276	$534,514	$527,488	$622,065	$736,106	$856,515	$786,656	$786,656	$834,436	$946,974	$9,217,856
(12)	Monthly Average	(11) ÷ 12	$86,452	$73,062	$56,023	$44,543	$43,957	$51,839	$61,342	$71,376	$65,555	$65,555	$69,536	$78,915	$768,155
(13)	**LNG Inventory Balance**		$6,693,909	$6,435,308	$4,016,764	$2,849,913	$2,933,235	$3,371,243	$4,334,085	$4,582,515	$4,444,445	$4,500,811	$4,589,006	$4,679,357	
(14)	Cost of Capital	Dkt 4770	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	
(15)	Return on Working Capital Requirement	(13) x (14)	$453,178	$435,670	$271,935	$192,939	$198,580	$228,233	$293,418	$310,236	$300,889	$304,705	$310,676	$316,792	$3,617,251
(16)	Weighted Cost of Debt	Dkt 4770	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	
(17)	Interest Charges Financed	(13) x (16)	$136,556	$131,280	$81,942	$58,138	$59,838	$68,773	$88,415	$93,483	$90,667	$91,817	$93,616	$95,459	$1,089,984
(18)	Taxable Income	(15) - (17)	$316,622	$304,390	$189,993	$134,801	$138,742	$159,460	$205,002	$216,753	$210,222	$212,888	$217,060	$221,334	
(19)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20)	Return and Tax Requirement	(18) ÷ (19)	$400,787	$385,304	$240,497	$170,634	$175,623	$201,848	$259,496	$274,371	$266,104	$269,479	$274,760	$280,169	$3,199,072
(21)	Working Capital Requirement	(17) + (20)	$537,343	$516,584	$322,439	$228,772	$235,461	$270,621	$347,912	$367,854	$356,771	$361,295	$368,375	$375,628	$4,289,056
(22)	Monthly Average	(21) ÷ 12	$44,779	$43,049	$26,870	$19,064	$19,622	$22,552	$28,993	$30,655	$29,731	$30,108	$30,698	$31,302	$357,421
(23)	TOTAL GCR Inventory Financing Costs	(12) + (22)	$131,230	$116,111	$82,893	$63,607	$63,579	$74,391	$90,335	$102,031	$95,286	$95,663	$100,234	$110,217	$1,125,576

Actual Dth Usage for Filing

		Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
	THROUGHPUT (Dth)													
	Rate Class													
(1)	**SALES**													
(2)	Residential Non-Heating	22,908	42,855	58,226	61,500	51,874	35,933	23,055	15,618	10,440	9,901	10,578	13,668	**356,555**
(3)	Residential Non-Heating Low Income	1,636	2,537	3,337	3,630	3,021	2,297	1,598	1,065	824	724	774	1,028	**22,471**
(4)	Residential Heating	1,109,606	2,448,726	3,490,353	3,717,114	3,017,831	1,898,249	1,055,522	557,882	412,329	362,322	380,623	490,598	**18,941,154**
(5)	Residential Heating Low Income	106,303	209,952	282,811	295,762	233,110	149,593	90,551	46,809	46,870	39,870	42,639	54,212	**1,598,481**
(6)	Small C&I	130,015	320,270	488,554	534,506	417,070	238,885	116,689	56,387	43,310	38,657	40,526	55,562	**2,480,431**
(7)	Medium C&I	213,980	425,891	599,296	616,832	502,394	336,657	201,465	136,307	104,832	96,847	106,456	138,207	**3,479,163**
(8)	Large LLF	35,053	78,012	109,270	123,692	121,660	68,386	40,843	17,147	11,241	8,222	6,595	17,416	**637,536**
(9)	Large HLF	20,390	28,856	35,005	33,409	42,068	25,633	25,249	21,067	16,630	14,528	18,850	19,292	**300,976**
(10)	Extra Large LLF	5,633	13,656	19,891	45,441	24,435	18,521	11,317	6,981	531	1,140	1,157	2,650	**151,351**
(11)	Extra Large HLF	25,891	32,523	26,275	55,365	36,243	27,591	20,952	17,981	14,318	12,307	14,339	15,834	**299,618**
(12)	**Total SALES**	1,671,413	3,603,279	5,113,016	5,487,251	4,449,705	2,801,744	1,587,240	877,243	661,324	584,517	622,537	808,467	**28,267,737**
(13)	**TSS**													
(14)	TSS Small C&I	147	661	1,207	1,971	1,778	996	559	47	0	0	0	0	**7,366**
(15)	TSS Medium C&I	3,211	7,021	9,471	10,706	11,112	7,863	6,235	2,039	0	0	0	0	**57,657**
(16)	TSS Large LLF	4,458	8,897	12,432	15,285	12,222	10,064	4,505	921	0	0	0	0	**68,784**
(17)	TSS Large HLF	598	925	1,555	2,327	1,617	3,351	2,161	164	0	0	0	0	**12,698**
(18)	TSS Extra Large LLF	0	0	0	0	0	0	594	164	0	0	0	0	**758**
(19)	TSS Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	**0**
(20)	**Total TSS**	8,414	17,504	24,664	30,289	26,730	22,274	14,054	3,335	0	0	0	0	**147,263**
(21)	**Sales & TSS THROUGHPUT**													
(22)	Residential Non-Heating	22,908	42,855	58,226	61,500	51,874	35,933	23,055	15,618	10,440	9,901	10,578	13,668	**356,555**
(23)	Residential Non-Heating Low Income	1,636	2,537	3,337	3,630	3,021	2,297	1,598	1,065	824	724	774	1,028	**22,471**
(24)	Residential Heating	1,109,606	2,448,726	3,490,353	3,717,114	3,017,831	1,898,249	1,055,522	557,882	412,329	362,322	380,623	490,598	**18,941,154**
(25)	Residential Heating Low Income	106,303	209,952	282,811	295,762	233,110	149,593	90,551	46,809	46,870	39,870	42,639	54,212	**1,598,481**
(26)	Small C&I	130,162	320,931	489,761	536,477	418,848	239,880	117,248	56,433	43,310	38,657	40,526	55,562	**2,487,797**
(27)	Medium C&I	217,191	432,911	608,767	627,538	513,506	344,520	207,699	138,347	104,832	96,847	106,456	138,207	**3,536,820**
(28)	Large LLF	39,511	86,909	121,701	138,977	133,882	78,450	45,348	18,068	11,241	8,222	6,595	17,416	**706,321**
(29)	Large HLF	20,988	29,781	36,560	35,736	43,686	28,985	27,410	21,230	16,630	14,528	18,850	19,292	**313,674**
(30)	Extra Large LLF	5,633	13,656	19,891	45,441	24,435	18,521	11,911	7,145	531	1,140	1,157	2,650	**152,109**
(31)	Extra Large HLF	25,891	32,523	26,275	55,365	36,243	27,591	20,952	17,981	14,318	12,307	14,339	15,834	**299,618**
(32)	**Total SALES & TSS THROUGHPUT**	1,679,827	3,620,782	5,137,680	5,517,540	4,476,434	2,824,018	1,601,294	880,578	661,324	584,517	622,537	808,467	**28,415,000**
(33)	**FT-1 TRANSPORTATION**													
(34)	FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	**0**
(35)	FT-1 Medium	39,744	20,608	75,699	82,188	73,849	58,866	38,075	24,883	18,554	18,679	21,701	30,546	**503,391**
(36)	FT-1 Large LLF	47,563	45,005	113,694	124,633	104,226	85,315	53,411	27,067	13,421	12,342	15,857	33,288	**675,823**
(37)	FT-1 Large HLF	22,879	6,082	38,468	45,228	40,027	35,073	29,008	23,430	22,247	24,653	27,697	31,468	**346,260**
(38)	FT-1 Extra Large LLF	62,873	78,813	127,392	178,007	154,248	128,938	75,303	39,561	21,601	20,501	27,662	54,005	**968,904**
(39)	FT-1 Extra Large HLF	388,400	23,484	502,496	542,101	462,076	488,206	330,621	462,396	407,130	409,649	427,317	439,647	**4,883,522**
(40)	Default	3,086	14,071	8,688	32,683	14,501	15,387	8,327	4,782	0	0	0	0	**101,525**
(41)	**TOTAL FT-1 TRANSPORTATION**	564,544	188,064	866,438	1,004,840	848,926	811,784	534,745	582,118	482,954	485,824	520,233	588,955	**7,479,424**
(42)	**FT-2 TRANSPORTATION**													
(43)	FT-2 Small	12,639	28,285	39,876	44,734	35,832	22,945	12,887	6,578	5,279	3,247	3,565	5,410	**221,278**
(44)	FT-2 Medium	122,950	237,335	308,086	338,806	285,146	196,643	106,497	68,390	50,975	46,219	50,832	68,766	**1,880,644**
(45)	FT-2 Large LLF	88,340	176,927	357,226	262,270	107,906	151,383	75,507	30,316	20,416	17,434	19,175	33,570	**1,340,471**
(46)	FT-2 Large HLF	45,868	61,193	75,431	82,553	68,257	56,725	43,426	35,446	30,220	29,306	32,165	34,886	**595,476**
(47)	FT-2 Extra Large LLF	8,020	18,445	22,098	25,004	19,548	9,497	8,351	4,295	1,646	1,811	3,249	3,920	**125,884**
(48)	FT-2 Extra Large HLF	28,838	28,545	27,932	44,167	28,783	25,490	29,277	20,565	26,717	23,353	28,533	30,820	**343,020**
(49)	**TOTAL FT-2 TRANSPORTATION**	306,655	550,730	830,649	797,535	545,472	462,682	275,946	165,591	135,253	121,370	137,518	177,373	**4,506,774**
(50)	**Total THROUGHPUT**													
(51)	Residential Non-Heating	22,908	42,855	58,226	61,500	51,874	35,933	23,055	15,618	10,440	9,901	10,578	13,668	**356,555**
(52)	Residential Non-Heating Low Income	1,636	2,537	3,337	3,630	3,021	2,297	1,598	1,065	824	724	774	1,028	**22,471**
(53)	Residential Heating	1,109,606	2,448,726	3,490,353	3,717,114	3,017,831	1,898,249	1,055,522	557,882	412,329	362,322	380,623	490,598	**18,941,154**
(54)	Residential Heating Low Income	106,303	209,952	282,811	295,762	233,110	149,593	90,551	46,809	46,870	39,870	42,639	54,212	**1,598,481**
(55)	Small C&I	142,801	349,216	529,637	581,211	454,680	262,825	130,136	63,011	48,589	41,905	44,091	60,972	**2,709,075**
(56)	Medium C&I	379,885	690,854	992,552	1,048,532	872,500	600,029	352,271	231,620	174,360	161,745	178,989	237,520	**5,920,855**
(57)	Large LLF	175,414	308,841	592,621	525,881	346,014	315,148	174,266	75,451	45,078	37,999	41,627	84,274	**2,722,615**
(58)	Large HLF	89,735	97,055	150,460	163,518	151,970	120,782	99,845	80,106	69,097	68,486	78,712	85,646	**1,255,410**
(59)	Extra Large LLF	76,526	110,914	169,381	248,452	198,230	156,956	95,565	51,001	23,778	23,452	32,068	60,575	**1,246,897**
(60)	Extra Large HLF	443,128	84,553	556,702	641,632	527,101	541,287	380,850	500,942	448,166	445,308	470,189	486,302	**5,526,160**
(61)	Default	3,086	14,071	8,688	32,683	14,501	15,387	8,327	4,782	0	0	0	0	**101,525**
(62)	**TOTAL THROUGHPUT**	2,551,027	4,359,576	6,834,767	7,319,915	5,870,832	4,098,485	2,411,985	1,628,286	1,279,531	1,191,711	1,280,289	1,574,794	**40,401,198**

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

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Joanne M. Scanlon

July 20, 2026
Date

Docket No. 25-22-NG – Narragansett Electric Co. d/b/a Rhode Island Energy
2025 Gas Cost Recovery Filing (GCR) and 2025 Distribution Adjustment Clause (DAC)
Service List as of 5/29/2026

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