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August 6, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 26-23-NG – The Narragansett Electric Company d/b/a Rhode Island Energy
2026 Distribution Adjustment Charge Filing
Summary of DAC Factors - Corrected Bates 33**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), attached, please find the Company’s Corrected Schedule DAC-1, Summary of DAC Factors (Bates 33), which was submitted as part of the initial 2026 Distribution Adjustment Charge (“DAC”) filing on July 31, 2026. The corrected attachment replaces Bates 33.

Page 1 of 1, Line (4), of Schedule DAC-1 (Bates 33), Summary of DAC Factors, should reflect an Arrearage Management Adjustment Factor (“AMAF”) total of \$602,524 and proposed factor of \$0.0015 per therm. The Company’s Pre-Filed Direct Testimony and the Excel workbook that were submitted on August 31, 2026 reflect the correct AMAF amounts. However, Bates 33 that was submitted to the PUC on Friday, July 31, 2026 reflected incorrect AMAF amounts. This filing corrects that error.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Attachments

cc: Docket No. 26-23-NG Service List

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Summary of DAC Factors
Effective November 1, 2026**

Section 1: DAC factor (not including annual ISR component) November 1, 2026 - October 31, 2027

			Residential/ Small/ Medium C&I (a)	Large/ X-Large (b)	Residential Low Income (c)
(1) System Pressure (SP)	DAC-2	n/a	n/a	n/a	n/a
(2) Environmental Response Cost Factor (ERCF)	DAC-3	\$127,300	\$0.0003	\$0.0003	\$0.0003
(3) Pension Adjustment Factor (PAF)	DAC-4	(\$10,179,649)	(\$0.0256)	(\$0.0256)	(\$0.0256)
(4) Arrearage Management Adjustment Factor (AMAF)	DAC-5	\$602,524	\$0.0015	\$0.0015	\$0.0015
(5) Service Quality Factor (SQP)	DAC-8	(\$432,707)	(\$0.0010)	(\$0.0010)	(\$0.0010)
(6) Reconciliation Factor (R)	DAC-9	(\$2,502,649)	(\$0.0062)	(\$0.0063)	(\$0.0062)
(7) Earnings Sharing Mechanism (ESM)	DAC-11	\$0	\$0.0000	\$0.0000	\$0.0000
(8) Low Income Discount Recovery Factor (LIDRF)	DAC-12	n/a	n/a	n/a	n/a
(9) Storm Net Revenue Factor	DAC-13	\$0	\$0.0000	<u>\$0.0000</u>	<u>\$0.0000</u>
(10) Subtotal	Sum [(1):(9)]	(\$12,385,181)	(\$0.0310)	(\$0.0311)	(\$0.0310)
(11) Uncollectible Percentage	Dkt 4770	<u>1.91%</u>	<u>1.91%</u>	<u>1.91%</u>	<u>1.91%</u>
(12) DAC factors grossed up for uncollectible	(10) ÷ [1-(11)]	(\$12,626,344)	(\$0.0316)	(\$0.0317)	(\$0.0316)
(13) Revenue Decoupling Adjustment (RDA)	DAC-6	\$710,351	\$0.0025	\$0.0000	\$0.0025
(14) Revenue Decoupling Adjustment Reconciliation	DAC-9	<u>(\$613,604)</u>	<u>(\$0.0021)</u>	<u>\$0.0000</u>	<u>(\$0.0021)</u>
(15) DAC factor	(12)+(13)+(14)	(\$12,529,597)	(\$0.0312)	(\$0.0317)	(\$0.0312)

Section 2: DAC factors including annual ISR component

	ISR Reconciliation w/o uncollectible (therms) (a)	Uncollectible Percentage (b)	ISR Reconciliation* (therms) (c) = (a) x [1+(b)]	Base DAC Component* (therms) (d)	DAC Component Subtotal Rates* (therms) (e) = (c) + (d)	ISR Component (therms)* (f)	November 1, 2026 DAC Rates* (therms) (g)
(16) Res-NH	(\$0.0506)	1.91%	(\$0.0515)	(\$0.0312)	(\$0.0827)	\$0.3563	\$0.2736
(17) Res-NH-LI	(\$0.0506)	1.91%	(\$0.0515)	(\$0.0312)	(\$0.0827)	\$0.3563	\$0.2736
(18) Res-H	(\$0.0506)	1.91%	(\$0.0515)	(\$0.0312)	(\$0.0827)	\$0.3563	\$0.2736
(19) Res-H-LI	(\$0.0506)	1.91%	(\$0.0515)	(\$0.0312)	(\$0.0827)	\$0.3563	\$0.2736
(20) Small	(\$0.0617)	1.91%	(\$0.0628)	(\$0.0312)	(\$0.0940)	\$0.3379	\$0.2439
(21) Medium	(\$0.0328)	1.91%	(\$0.0334)	(\$0.0312)	(\$0.0646)	\$0.2293	\$0.1647
(22) Large LL	(\$0.0020)	1.91%	(\$0.0020)	(\$0.0317)	(\$0.0337)	\$0.2206	\$0.1869
(23) Large HL	(\$0.0281)	1.91%	(\$0.0286)	(\$0.0317)	(\$0.0603)	\$0.1977	\$0.1374
(24) XL-LL	\$0.0009	1.91%	\$0.0009	(\$0.0317)	(\$0.0308)	\$0.0797	\$0.0489
(25) XL-HL	(\$0.0037)	1.91%	(\$0.0037)	(\$0.0317)	(\$0.0354)	\$0.0767	\$0.0413

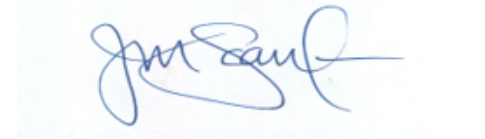
*Factors Include Uncollectible Allowance

- (a) DAC-7
 (b) Per Docket 4770
 (d) Section 1, Line (15)
 (f) FY 2027 ISR Component per Docket No. 25-55-NG, Section 4, Attachment 1 (Compliance), Page 1 of 2
 (6) The total amount proposed to be returned via the Reconciliation Factor is (\$2,502,649). This is composed of (\$2,484,732) to be returned to all customers via the Reconciliation Factor (Applicable to All) and (\$17,917) to be recovered via the Reconciliation Factor (Applicable to L/XL Only). Residential, Small Commercial, and Medium Commercial customers pay only the Reconciliation Factor (Applicable to All). Large and Extra-Large Commercial customers pay a total Reconciliation Factor rate equal to the sum of the Reconciliation Factor (Applicable to All) and the Reconciliation Factor (Applicable to L/XL Only):
- | | | |
|--|----|----------------------|
| (A) Reconciliation Factor (Applicable to All) (\$/therm) | \$ | (0.0062) |
| (B) Reconciliation Factor (Applicable to L/XL Only) (\$/therm) | \$ | (0.0001) |
| (C) Reconciliation Factor (Large and Extra-Large) (\$/therm) | \$ | (0.0063) = (A) + (B) |

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 6, 2026

Date

**Docket No. 26-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy
2026 Gas Cost Recovery Filing (GCR) and 2026 Distribution Adjustment Charge (DAC)
Service List as of 7/31/2026**

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