Schedule SAB-36 (C)

New Initiative Information Technology

The Narragansett Electric Company d/b/a Rhode Island Energy
New Initiative
Information Technology

		Test Year Ended August 31, 2025 (Per Books)			Normalizing Adjustments			Test Year Ended August 31, 2025 (as Adjusted)		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
	Provider Company:									
1	Narragansett Electric Company	$0	$0	$0	$0	$0	$0	$0	$0	$0
2	PPL Services Corporation	$0	$0	$0	$0	$0	$0	$0	$0	$0
3	All Other Companies	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	Total	$0	$0	$0	$0	$0	$0	$0	$0	$0
5										
6										
7	Operation:									
8	Production Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Power Production Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Natural Gas Storage, Terminaling	$0	$0	$0	$0	$0	$0	$0	$0	$0
11	and Processing Exp.									
12	Transmission Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Regional Market Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
14	Distribution Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
15	Customer Accounts Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
16	Customer Service and	$0	$0	$0	$0	$0	$0	$0	$0	$0
17	Informational Expenses									
18	Sales Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	Administrative & General Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
20	Sub Total	$0	$0	$0	$0	$0	$0	$0	$0	$0
21										
22	Maintenance:									
23	Transmission Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Distribution Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	Administrative & General Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
26	Sub Total	$0	$0	$0	$0	$0	$0	$0	$0	$0
27										
28	TOTAL	$0	$0	$0	$0	$0	$0	$0	$0	$0

The Narragansett Electric Company d/b/a Rhode Island Energy
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		Test Year Ended August 31, 2025 (as Adjusted)			Proforma Adjustments			Rate Year 1 Ending July 31, 2027		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
		(a) = (b) + (c)	(b)	(c)	(d) = (e) + (f)	(e)	(f)	(g) = (h) + (i)	(h) = (b) + (e)	(i) = (c) + (f)
	Provider Company:									
1	Narragansett Electric Company	$0	$0	$0	$1,632,544	$971,789	$660,755	$1,632,544	$971,789	$660,755
2	PPL Services Corporation	$0	$0	$0	$0	$0	$0	$0	$0	$0
3	All Other Companies	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	Total	$0	$0	$0	$1,632,544	$971,789	$660,755	$1,632,544	$971,789	$660,755
5										
6										
7	Operation:									
8	Production Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Power Production Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Natural Gas Storage, Terminaling	$0	$0	$0	$0	$0	$0	$0	$0	$0
11	and Processing Exp.									
12	Transmission Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Regional Market Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
14	Distribution Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
15	Customer Accounts Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
16	Customer Service and	$0	$0	$0	$0	$0	$0	$0	$0	$0
17	Informational Expenses									
18	Sales Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	Administrative & General Expenses	$0	$0	$0	$1,632,544	$971,789	$660,755	$1,632,544	$971,789	$660,755
20	Sub Total	$0	$0	$0	$1,632,544	$971,789	$660,755	$1,632,544	$971,789	$660,755
21										
22	Maintenance:									
23	Transmission Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Distribution Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	Administrative & General Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0
26	Sub Total	$0	$0	$0	$0	$0	$0	$0	$0	$0
27										
28	TOTAL	$0	$0	$0	$1,632,544	$971,789	$660,755	$1,632,544	$971,789	$660,755

Line Notes
4 Page 5, Line 11
19 Line 4

The Narragansett Electric Company d/b/a Rhode Island Energy
New Initiative
Information Technology

Line			Provider Company	Source	Total	Electric	Gas
					(a) = (b) + (c)	(b)	(c)
	Explanation of Adjustments:						
1	Page 1		Narragansett Electric Company				
2					$0	$0	$0
3					$0	$0	$0
4					$0	$0	$0
5					$0	$0	$0
6					$0	$0	$0
7							
8							
9							
10	Page 2	Adjustments: (to reflect conditions in the Rate Year 1)					
11	Forecast specific initiatives - amount different from general inflation		Narragansett Electric Company	Page 6, LN 4	$1,632,544	$971,789	$660,755
12					$0	$0	$0
13					$0	$0	$0
14					$0	$0	$0
15					$0	$0	$0
16		TOTAL			$1,632,544	$971,789	$660,755
17							

IT Opex Amortization Summary

			Electric	Gas	Total
	(a)	(b)	(c)	(d)	(e) = (c)+ (d)
1	Rate Year 1 expense in revenue requirement	ERP	$ 471,042	$ 384,898	$ 855,940
2	Rate Year 1 expense in revenue requirement	CIS	$ -	$ -	$ -
3	Rate Year 1 expense in revenue requirement	Other Initiative	$ 500,747	$ 275,857	$ 776,604
4	Total Rate Year 1		$ 971,789	$ 660,755	$ 1,632,544

Line Notes

1(c)	Page 5, Line 1(h)	1(d)	Page 6, Line 1(h)
2(c)	N/A	2(d)	N/A
3(c)	Page 7, Line 1(h)	3(d)	Page 8, Line 1(h)
4	Sum Lines 1 through 3		

1 Year		2 Year	3 Year
$ 3,886,286	Projected Rate Year Spend	$ -	$ -
100%	% Recovery	100%	100%
$ 3,886,286	Recommended Recovery	$ -	$ -

		Monthly Amortizatio	Monthly Spend	Deferred	Cumulative Deferred	Average Rate Year Balance	WACC Grossed for T	Return	Levelized Revenue Requirement
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	08/01/26	$ 32,386	$ 323,857	$ 291,471	$ 291,471				$ 471,042
2	09/01/26	$ 32,386	$ 323,857	$ 291,471	$ 582,943				
3	10/01/26	$ 32,386	$ 323,857	$ 291,471	$ 874,414				
4	11/01/26	$ 32,386	$ 323,857	$ 291,471	$ 1,165,886				
5	12/01/26	$ 32,386	$ 323,857	$ 291,471	$ 1,457,357				
6	01/01/27	$ 32,386	$ 323,857	$ 291,471	$ 1,748,829				
7	02/01/27	$ 32,386	$ 323,857	$ 291,471	$ 2,040,300				
8	03/01/27	$ 32,386	$ 323,857	$ 291,471	$ 2,331,772				
9	04/01/27	$ 32,386	$ 323,857	$ 291,471	$ 2,623,243				
10	05/01/27	$ 32,386	$ 323,857	$ 291,471	$ 2,914,715				
11	06/01/27	$ 32,386	$ 323,857	$ 291,471	$ 3,206,186				
12	07/01/27	$ 32,386	$ 323,857	$ 291,471	$ 3,497,657	$ 1,894,564	4.35%	$ 82,414	

	Return - 10 Year Constant Maturity	
13	Jan-26	4.21
14	Feb-26	4.13
15	Mar-26	4.25
16	Apr-26	4.32
17	May-26	4.48
18	Jun-26	4.47
19	Jul-26	4.6
20	Average CY 26 YTD	4.35

1 Year		2 Year	3 Year
$ 3,175,562	Projected Rate Year Spend	$ -	$ -
100%	% Recovery	100%	100%
$ 3,175,562	Recommended Recovery	$ -	$ -

		Monthly Amoritization	Monthly Spend	Deferred	Cumulative Deferred	Average Rate Year Balance	WACC Grossed for Taxes	Return	Levelized Revenue Requirement
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	08/01/26	$ 26,463	$ 264,630	$ 238,167	$ 238,167				$ 384,898
2	09/01/26	$ 26,463	$ 264,630	$ 238,167	$ 476,334				
3	10/01/26	$ 26,463	$ 264,630	$ 238,167	$ 714,501				
4	11/01/26	$ 26,463	$ 264,630	$ 238,167	$ 952,669				
5	12/01/26	$ 26,463	$ 264,630	$ 238,167	$ 1,190,836				
6	01/01/27	$ 26,463	$ 264,630	$ 238,167	$ 1,429,003				
7	02/01/27	$ 26,463	$ 264,630	$ 238,167	$ 1,667,170				
8	03/01/27	$ 26,463	$ 264,630	$ 238,167	$ 1,905,337				
9	04/01/27	$ 26,463	$ 264,630	$ 238,167	$ 2,143,504				
10	05/01/27	$ 26,463	$ 264,630	$ 238,167	$ 2,381,672				
11	06/01/27	$ 26,463	$ 264,630	$ 238,167	$ 2,619,839				
12	07/01/27	$ 26,463	$ 264,630	$ 238,167	$ 2,858,006	$ 1,548,086	4.35%	$ 67,342	

	Return - 10 Year Constant Maturity	
13	Jan-26	4.21
14	Feb-26	4.13
15	Mar-26	4.25
16	Apr-26	4.32
17	May-26	4.48
18	Jun-26	4.47
19	Jul-26	4.6
20	Average CY 26 YTD	4.35

1 Year		2 Year	3 Year
$ 1,502,242	Projected Rate Year Spend	$ -	$ -
100%	% Recovery	100%	100%
$ 1,502,242	Recommended Recovery	$ -	$ -

		Monthly Amortizatior	Monthly Spend	Deferred	Cumulative Deferred	Average Rate Year Balance	WACC Grossed for T	Return	Levelized Revenue Requirement
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	08/01/26	$ 41,729	$ 125,187	$ 83,458	$ 83,458				$ 500,747
2	09/01/26	$ 41,729	$ 125,187	$ 83,458	$ 166,916				
3	10/01/26	$ 41,729	$ 125,187	$ 83,458	$ 250,374				
4	11/01/26	$ 41,729	$ 125,187	$ 83,458	$ 333,832				
5	12/01/26	$ 41,729	$ 125,187	$ 83,458	$ 417,289				
6	01/01/27	$ 41,729	$ 125,187	$ 83,458	$ 500,747				
7	02/01/27	$ 41,729	$ 125,187	$ 83,458	$ 584,205				
8	03/01/27	$ 41,729	$ 125,187	$ 83,458	$ 667,663				
9	04/01/27	$ 41,729	$ 125,187	$ 83,458	$ 751,121				
10	05/01/27	$ 41,729	$ 125,187	$ 83,458	$ 834,579				
11	06/01/27	$ 41,729	$ 125,187	$ 83,458	$ 918,037				
12	07/01/27	$ 41,729	$ 125,187	$ 83,458	$ 1,001,495	$ 542,476	0.00%	$ -	

1 Year		2 Year	3 Year
$ 827,571	Projected Rate Year Spend	$ -	$ -
100%	% Recovery	100%	100%
$ 827,571	Recommended Recovery	$ -	$ -

		Monthly Amortization	Monthly Spend	Deferred	Cumulative Deferred	Average Rate Year Balance	WACC Grossed for T:	Return	Levelized Revenue Requirement
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	08/01/26	$ 22,988	$ 68,964	$ 45,976	$ 45,976				$ 275,857
2	09/01/26	$ 22,988	$ 68,964	$ 45,976	$ 91,952				
3	10/01/26	$ 22,988	$ 68,964	$ 45,976	$ 137,929				
4	11/01/26	$ 22,988	$ 68,964	$ 45,976	$ 183,905				
5	12/01/26	$ 22,988	$ 68,964	$ 45,976	$ 229,881				
6	01/01/27	$ 22,988	$ 68,964	$ 45,976	$ 275,857				
7	02/01/27	$ 22,988	$ 68,964	$ 45,976	$ 321,833				
8	03/01/27	$ 22,988	$ 68,964	$ 45,976	$ 367,809				
9	04/01/27	$ 22,988	$ 68,964	$ 45,976	$ 413,786				
10	05/01/27	$ 22,988	$ 68,964	$ 45,976	$ 459,762				
11	06/01/27	$ 22,988	$ 68,964	$ 45,976	$ 505,738				
12	07/01/27	$ 22,988	$ 68,964	$ 45,976	$ 551,714	$ 298,845	0.00%	$ -	