

MOTIONS

As a condition to approval of the Waiver for the winter of 2021-2022:

- (1) That the Company is required to file by no later than April 4, 2022 a supplemental application in this Docket which sets forth the final proposed solution. The filing should include: (a) all the information required in the same form as if the supplemental application was a stand-alone application, (b) the estimated costs of each of the alternatives to the long-term solution that the Company rejected, (c) for each of those alternatives, the filing also should describe the Company's basis for rejection and how the Company evaluated each of the rejected solutions against its forecast(s) for design day demand, and (d) a comparison of the greenhouse gas emissions impact of each alternative;
- (2) That the Company provide monthly reports describing the progress and status of the Company's initiative to complete all that is needed to file the supplemental application;
- (3) That the Company is required to include with its supplemental application a comprehensive evaluation and analysis that determines what would be necessary to address the long-term capacity constraint issue with non-infrastructure initiatives, including energy efficiency, demand response, and electrification conversions (referred to as the Energy Efficiency/Demand Response/Electrification ("EE/DR/E") alternative). Such evaluation should identify the estimated costs, the timeline, how long Old Mill Lane would need to operate while it is being implemented, the obstacles and challenges to such an initiative, and the extent to which there are risks associated with not being able to execute the plan because it requires voluntarily cooperation by users of the natural gas system on Aquidneck Island to accomplish it. This analysis should provide two scenarios: One that assumes there is no moratorium on new gas connections, and a second which assumes a full moratorium on new gas connections on all of Aquidneck Island beginning in calendar year 2023.
- (4) That the Company include with its supplemental application a full explanation of its forecasting methodology. The explanation should include: (a) a complete set of schedules showing all the assumptions and calculations associated with its forecasts used in the application to justify the proposed long-term solution (showing the results with and without a moratorium) and evaluating the EE/DR/E alternative, (b) a description of any sensitivity analysis the Company performed on its forecast for design day demand, (c) the input variables analyzed in the sensitivity of the forecast, and (d) identification of the information upon which the input variables were based.
- (5) That the Company include with its supplemental application an evaluation and potential implementation plan which describes a supplemental proposal which offers to purchase the premises of residents who have homes or businesses within the vicinity of the Old Mill Lane take station that are directly impacted by the presence and operations of the facilities that are being mobilized each winter at Old Mill Lane. This potential

supplemental plan should recommend a reasonable radius or range of radii, depending upon the criteria used to establish the area in which the offers will be made, as proposed by the Company. The Company should assume that the offers would be based on the fair market value of the property, assuming there was no LNG use at Old Mill Lane, that the sale would be strictly voluntary on the part of the owners receiving the offers, and provide a range of the total cost of such an initiative.

- (6) That the proceedings in this Docket SB-2021-04 relating to the temporary waiver remain open, such that the Board reserves its right to make inquiries, issue orders, or hold hearings as needed to evaluate the Company's progress or any other issues needed to be addressed relating to the operations of the facilities and for the Company to comply with the filing deadline.
- (7) That the Company file a response to the letter of August 24 submitted by the MacDonald's regarding the noise impacts alleged in the comment letter. The filing also should address the issue of leak detection and monitoring in operation of the facility. The filing is due October 1. The response should come in the form of pre-filed testimony and include an explanation of the Company's perspective and any mitigation measures, if any, the Company can offer to address the noise concerns for the winter for which the waiver is granted. The Board may hold hearings after receipt of the Company's filing and reserves its authority to impose additional conditions to mitigate impacts of noise, leaks, or any other impacts on the neighbors living within close proximity to the facilities which the Board finds appropriate and reasonable.

With respect to the Application:

- (8) That the proceedings in this Docket SB-2021-04 relating to the application that was filed for a license to operate the Old Mill Lane facilities and the preliminary hearing associated with such application are stayed, pending the filing of the supplemental application ordered by the Board in its approval of Narragansett Electric's Petition for a Waiver. After the filing, the original application and the supplemental application shall be consolidated.