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September 15, 2016

Ms. Ruth A. Gold
Supervising Air Quality Specialist
Rhode Island Department of Environmental Management
Office of Air Resources
235 Promenade Street
Providence, Rhode Island 02908

**Re: Major Source Permit Application Addendum
Clear River Energy Center– Burrillville, Rhode Island**

Dear Ms. Gold:

The following is an Addendum to the Major Source Permit Application submitted by ESS Group, Inc. (ESS) for the Clear River Energy Center (CREC), a combined-cycle electric generating facility being proposed by Clear River Energy LLC at the Spectra Energy Algonquin Compressor Station site on Wallum Lake Road (State Route 100) in Burrillville, Rhode Island (the Project or the Facility).

INTRODUCTION

The CREC Major Source Permit Application was submitted to RIDEM on June 26, 2015. An Air Dispersion Modeling Report was submitted to RIDEM on October 30, 2015, detailed the air quality impact analysis completed for the Project in accordance with the approved Modeling Protocol. A Health Risk Assessment Report for the Project was submitted to RIDEM on January 27, 2016.

On April 15, 2016, RIDEM issued a Completeness Determination letter stating that the Application was deemed to be administratively complete on March 29, 2016. The letter requested that CREC revise and resubmit the modeling analysis to model the Algonquin site consistent with the current site configuration and equipment including the equipment recently permitted under Approval No. 2289-2291 issued on June 3, 2015.

Spectra has recently informed Clear River Energy LLC that it intends to submit an application to RIDEM shortly for the modification of the Algonquin Compressor Station which will include a firm commitment to the retirement of at least two of the three reciprocating compressor engines currently operated at the facility, prior to the date that Clear River Energy would be on line. Because Spectra intends to commit to such a modification, the results of any modeling conducted which includes the current Algonquin site configuration would not be representative of the conditions which will exist at the time that the CREC commences operation. Therefore, this Addendum does not include any multi-source modeling for the CREC. The revised results of the CREC multi-source modeling analysis, based on the future Algonquin site configuration which Spectra will commit to implementing before CREC commences operation, will be submitted to RIDEM under separate cover.

The purpose of this Addendum is to provide RIDEM with the results of the revised CREC only air dispersion modeling analysis conducted based on changes to the Project, and to provide additional updates and clarifications to the Application based on Project changes which have occurred subsequent to the previous submittals.

FACILITY DESCRIPTION

The Clear River Energy Center is a combined-cycle electric generating facility being proposed by Clear River Energy LLC at the Spectra Energy Algonquin Compressor Station site located along Wallum Lake Road in Burrillville, Rhode Island. An aerial photo of the area surrounding the proposed Facility is shown in Figure 1. The revised Site Arrangement showing the proposed Facility property line and fence-line is shown on Figure 2. The revised General Arrangement showing the location and dimensions of all Facility building and structures is presented on Figure 3. A topographic map of the area within 3 km of the proposed Facility is shown on Figure 4.

The Facility will consist of two General Electric Model 7H.02 gas turbines operated in a single-shaft, combined-cycle configuration. Each gas turbine will be equipped with a heat recovery steam generator (HRSG) with natural gas fired duct burners, a steam turbine, and an air cooled condenser (ACC). Each gas turbine will fire natural gas as a primary fuel and ultra-low sulfur diesel (ULSD) fuel as a backup fuel. The Facility will have a maximum net power output of 1,080 megawatts (MW) while firing natural gas (with supplementary HRSG duct firing) and 966 MW while firing ULSD.

PROJECT EMISSIONS

The Facility's potential emissions of criteria pollutants are summarized on Table 1. The Facility's potential emissions of non-criteria pollutants are summarized on Table 2. Table A-1 summarizes the revised gas turbine operational and emissions information provided by GE over the full range of operating conditions. Table A-2 summarizes the maximum emission rates of each non-criteria pollutant from each emission source and the source of the emission factor used for each pollutant and source. Table A-3 summarizes the gas turbine startup and shutdown information provided by GE.

Clear River Energy LLC is proposing unlimited operation of the gas turbines while firing natural gas. HRSG duct burner usage will be limited to the total natural gas usage equivalent to 6,100 hours per year per turbine at the duct burner's maximum firing rate. The auxiliary boiler will only operate prior to and during gas turbine startups and will not operate during normal, steady-state gas turbine operating periods. Auxiliary boiler usage will be limited to the natural gas usage equivalent to 2,400 hours per year at its maximum firing rate. Clear River Energy LLC is proposing unlimited operation of the dewpoint heater firing natural gas.

Emergency generator operation will be limited to periods when grid power is unavailable and for maintenance and readiness testing for up to one hour per week and up to 300 hours per year. Diesel fire pump operation will be limited to emergency situations and for maintenance and readiness testing for up to one hour per week and up to 300 hours per year.

Total gas turbine ULSD usage will be limited to the equivalent usage of 30 days per year at base load (15 days per turbine) and only for oil system readiness testing or when natural gas is unavailable. Natural gas will be deemed to be unavailable when the natural gas supplier informs Clear River Energy LLC that the natural gas supply is being curtailed or if there is a Force Majeure event. The availability of natural gas is monitored by ISO-NE, who may declare a "Cold Weather Event", a "Cold Weather Watch", or a "Cold Weather Warning" according to its market rules.

The total annual emissions from the Facility during startup and shutdown periods will be limited to the potential emissions presented in Table 1 for such periods.

EMISSIONS CONTROL TECHNOLOGY EVALUATION

Clear River Energy LLC is proposing to utilize the same control technologies and short term emission limits previously proposed so there are no substantive changes being proposed to the emissions control technology evaluation provided in the CREC Major Source Permit Application.

AIR QUALITY IMPACT ANALYSIS

A revised air quality impact analysis has been completed for the Project based on the latest Site Arrangement (Figure 2) and General Arrangement (Figure 3), and the updated emissions estimates provided by GE (Table A-1). The revised modeling input parameters for each of the six CREC emission sources are summarized on Table 3.

The analysis was completed in accordance with the approved Test Protocol and the methodology detailed in the Air Dispersion Modeling Report previously submitted. The results of the revised air quality impact analysis are detailed in the attached tables and figures as follows. All modeling files associated with the revised CREC air quality impact analysis have been provided electronically on the enclosed CD-ROM. Attachment 2 contains isopleths of the revised modeling results.

Figure 5 presents the percentage breakdown of the various land use categories within 3 km of the Facility. As shown on Figure 5, nearly 90% of the land use within 3 km is forested area and nearly 96% is associated with rural land uses.

A revised Good Engineering Practice (GEP) stack height analysis was performed based on the new General Arrangement. The structures that resulted in the highest GEP formula height are presented on Table 4. Based on the results presented on Table 4, building downwash was assessed for all stacks.

A revised cavity analysis was completed based on the new General Arrangement. The results of the revised cavity analysis are presented on Table 5. The AERMOD analysis conducted evaluated the impacts of plumes potentially entrapped within the cavity regions of the structures for which there is a potential for the cavity to extend off-site.

AERSCREEN was used to determine the gas turbine operating conditions which result in the highest predicted ambient air concentrations for each fuel, pollutant and averaging period. Screen modeling was performed for each of the operating scenarios presented in Table A-1 for the GE turbine for this purpose. For each operating scenario, the actual 1-hour average impacts predicted for each pollutant was determined by scaling the unit emission rate (i.e. one gram per second) normalized 1-hour concentrations by the maximum actual emission rate. To evaluate annual impacts, the 52°F cases were considered, as these cases represent an average meteorological condition over the course of the year. For ULSD, the 20°F cases were also considered, as it is expected that the gas turbines would primarily fire ULSD during the winter months.

Each operating scenario was also run using both urban and rural dispersion coefficients, with the higher result used in the analysis. The modeling results from nearly all of the operating scenarios were higher using rural coefficients. To be conservative and to be consistent with the rural nature of the area surrounding the proposed Facility, all emission sources included in the analysis were subsequently modeled in AERMOD as rural sources.

Table 6 presents the results of the AERSCREEN analysis conducted for the GE turbine. Note that Tables 7, 8, and 9 from the modeling report have not been included in this Addendum, as the Siemens and MHI

gas turbine models are no longer being considered for the Project. As shown on Table 6, the following gas turbine operating conditions resulted in the highest predicted pollutant concentrations:

- Short-term NO₂ and CO: Modeling Case 19 (Base Load @ 20°F on ULSD)
- Short-term SO₂: Modeling Case 8 (Base Load @ 52°F on Natural Gas)
- Short-term PM₁₀/PM_{2.5}: Modeling Case 18 (Min Load @ 52°F on ULSD)
- Annual NO₂ (NG): Modeling Case 8 (Base Load @ 52°F on Natural Gas)
- Annual NO₂ (ULSD): Modeling Case 19 (Base Load @ 20°F on ULSD)
- Annual SO₂ (NG): Modeling Case 8 (Base Load @ 52°F on Natural Gas)
- Annual SO₂ (ULSD): Modeling Case 19 (Base Load @ 20°F on ULSD)
- Annual PM_{2.5} (NG): Modeling Case 8 (Base Load @ 52°F on Natural Gas)
- Annual PM_{2.5} (ULSD): Modeling Case 20 (Min Load @ 20°F on ULSD)

The meteorological data and receptor grid spacing detailed in the protocol were used for this analysis. Figures 6 and 7 display the receptor grid which was used. Receptors were placed along the fenceline at 10-meter increments.

AERMOD was used to determine the maximum ambient air impact concentrations resulting from the operation of the CREC emission sources for each pollutant and averaging period, as described in the Modeling Protocol and Modeling Report. The highest total modeled concentration for each pollutant and averaging period was then compared to the corresponding Significant Impact Levels (SILs).

The results of the CREC Class II area significant impact determinations are summarized on Table 10. The maximum predicted impacts of 1-hour NO₂, annual NO₂, and 24-hour PM₁₀ exceeded their respective Class II SILs, which required that an interactive source model be done. The maximum impacts of the other pollutants and averaging periods were predicted by the model to be below their respective Class II SILs, and will thus be insignificant, as defined by the EPA.

The furthest distances at which significant impacts were predicted to occur (Significant Impact Areas (SIA)) were determined to be as follows:

- 1-hour NO₂: 0.875 kilometers
- Annual NO₂: 0.375 kilometers
- 24-hour PM₁₀: 1.8 kilometers

Figure 8 shows isopleths of the actual areas where the modeling predicted exceedances of the Class II SILs.

Figure 9 shows the location of the proposed Facility in relation to the nearest Class I areas in the region. The closest Class I area is the Lye Brook Wilderness Area in Vermont, whose boundary is located approximately 160 kilometers northwest of the Facility location.

As shown on Table 10, the maximum distances from the Facility at which the modeled Facility impact concentrations were greater than the Class I SILs were as follows:

- 3-hour SO₂: 5 kilometers

- 24-hour SO₂: 5 kilometers
- 24-hour PM₁₀: 48 kilometers
- Annual NO₂: 3 kilometers
- Annual SO₂: 0.875 kilometers
- Annual PM₁₀: 1.2 kilometers

As shown above, the Facility will not produce any ambient air impacts which exceed a Class I SIL in any Class I area.

RIDEM requested that multi-source modeling be conducted for the CREC including the emissions from the Algonquin Compressor Station, Ocean State Power, and the Tennessee Gas Compressor Station. No other significant emission sources are within the SIA, so the multi-source modeling analysis previously conducted only included these three sources.

Tables 11a, 11b, and 11c of the Air Dispersion Modeling Report presented the modeling input parameters used for the multi-source modeling sources. A revised version of Table 11a will be provided once Spectra finalizes the future site configuration planned for the Algonquin Compressor Station. Tables 11b and 11c are unchanged from the versions previously submitted.

The maximum modeled CREC ambient air impact concentrations are compared to the Significant Monitoring Concentrations in Table 12. As described in the application there is ample background concentration data available that has been used in our analysis.

The background concentrations used for this analysis were the monitoring concentrations recommended for use by RIDEM, as summarized on Table 13.

The PSD increment analysis was summarized on Table 14 and a revised version of Table 14 will be provided once Spectra finalizes the future site configuration planned for the Algonquin Compressor Station and the revised CREC multi-source modeling analysis has been completed.

The NAAQS compliance determination was summarized on Table 15 in the Air Dispersion Modeling Report. The impact concentrations presented in Table 15 represented the combined modeled impacts from the CREC and the other three multi-modeling sources. A revised version of Table 15 will be provided once Spectra finalizes the future site configuration planned for the Algonquin Compressor Station and the revised CREC multi-source modeling analysis has been completed.

Table 16 presents the results of the revised air toxics modeling analysis. The AERMOD results were applied to each listed air toxic for which the CREC has the potential to emit an amount greater than its respective Minimum Quantity from RIDEM APCR No. 22. AERMOD was applied using a 1 gram per second emission rate for each source, which is greater than the expected emission rate. The maximum source impacts for each air toxic were then computed by multiplying the 1 gram per second modeled concentration by the maximum source emission rate. The source concentrations were then summed to determine the total Facility impact for each air toxic for each averaging period. The results presented in Table 16 are conservative in that they are based on the assumption that the maximum modeled impact from each source occurs at the same location and at the same time.

As requested by RIDEM, air toxics modeling was also conducted for polycyclic organic matter (POM), also known as polycyclic aromatic compounds (PAH), which is a listed air toxic in RIDEM APCR No. 22. RIDEM requires that POM values be expressed as benzo(a)pyrene equivalents, calculated as specified in

Table F of the Rhode Island Air Toxics Guideline. Table A-4 presents the POM emission calculations for each emission source, using the weighting factors from Table F of the guideline. Note that the AP-42 emission factors for PAH from gas turbines are not speciated, so no equivalency factors were applied to the PAH emission rates from the gas turbines.

The only AAL for POM is for annual impacts. A separate AERMOD modeling run was conducted for the combined annual POM impacts from the CREC emission sources using the POM equivalent emission rates listed on Table A-4 and their proposed maximum hours of annual operation.

As shown on Table 16, the results of the revised air toxics modeling analysis have demonstrated that the predicted ambient air impacts from the Facility will not cause an exceedance of a RIDEM AAL at or beyond the CREC property line.

Table 17 presents the results of the revised soils and vegetation impact assessment. As shown on Table 17, the maximum predicted impacts from the Facility, when combined with representative background concentrations, will not exceed any of the EPA screening levels.

Table 18 of the Air Dispersion Modeling Report presented the results of the CREC startup/shutdown modeling analysis. The modeled impacts during startup/shutdown periods included the impacts from the multi-source modeling sources. The attached version of Table 18 shows the results of the revised CREC startup/shutdown modeling without the multi-source modeling sources. As shown on Table 18, the CREC will not cause or contribute to an NAAQS exceedance during startup/shutdown events. A revised version of Table 18 will be provided once Spectra finalizes the future site configuration planned for the Algonquin Compressor Station and the revised CREC startup/shutdown modeling analysis has been completed.

HEALTH RISK ASSESSMENT

A revised health risk assessment has been completed for the Project based on the latest Site Arrangement (Figure 2) and General Arrangement (Figure 3) and the updated non-criteria pollutant emissions estimates (Table A-2). This analysis has been completed in accordance with the approved Test Protocol and the methodology detailed in the Health Risk Assessment Report previously submitted. The results of the revised health risk assessment are detailed in the tables and figures included in Attachment 3. All modeling files associated with the revised CREC health risk assessment have been provided electronically on the enclosed CD-ROM.

The results of the revised health risk assessment completed for the Project met all of the applicable acceptance criteria contained in RIDEM's Guidelines for Assessing Health Risks from Proposed Air Pollution Sources (October 21, 2015 Revision).

TABLES, FIGURES & ATTACHMENTS

The table and figure numbers referenced above correspond to the tables and figures which were included in the CREC Air Dispersion Modeling Report. As detailed above, several of the tables, figures, and appendix materials from the CREC Air Dispersion Modeling Report have been revised to reflect the selected equipment, (as requested by RIDEM) for this Addendum. Some of the tables are no longer applicable because the turbine manufacturer and model for the Project have been selected. The following list indicates where revisions have been made to the tables, figures, and appendix materials.

Some of the tables which have not been revised will be revised once the future Algonquin Compressor Station site configuration has been determined and the revised CREC multi-source modeling analysis has been completed.

Table 1	Potential Emissions Criteria Pollutants (revised/included)
Table 2	Potential Emissions Non-criteria Pollutants (revised/included)
Table 3	Modeling Input Parameter Summary (revised/included)
Table 4	GEP Stack Height Analysis Summary (revised/included)
Table 5	Cavity Analysis (revised/included)
Table 6	Screening Modeling Results – GE Gas Turbines (revised/included)
Table 7	Screening Modeling Results – MHI Gas Turbines (not applicable/not included)
Table 8	Screening Modeling Results – Siemens Gas Turbines (not applicable/not included)
Table 9	Screening Modeling Results Summary (now Table 6/not included)
Table 10	AERMOD Modeling Results Summary – Significance Determinations (revised/included)
Table 11a	Modeling Input Parameters – Algonquin Compressor Station (to be revised/not included)
Table 11b	Modeling Input Parameters – Ocean State Power (not revised/included)
Table 11c	Modeling Input Parameters – RISE Compressor Station (not revised/included)
Table 12	Comparison of Modeled Impacts to the Significant Monitoring Concentrations (revised/included)
Table 13	Background Concentrations (not revised/included)
Table 14	PSD Increment Analysis (to be revised/not included)
Table 15	NAAQS Compliance Determination (to be revised/not included)
Table 16	Air Toxics Modeling Results Summary (revised/included)
Table 17	Soils and Vegetation Impact Summary (revised/included)
Table 18	Startup/Shutdown NAAQS Compliance Summary (to be revised/included)
Table A-1	GE GT/HRSG Emissions Estimates (revised/included)
Table A-2	Non-Criteria Pollutant Emissions Summaries (revised/included)
Table A-3	GE GT/HRSG Startup & Shutdown Emission Summaries (revised/included)
Table A-4	Polycyclic Organic Matter Emission Rate Calculations (new/included)
Figure 1	Site Location (not revised/included)
Figure 2	Site Layout (revised/included)
Figure 3	General Arrangement (revised/included)
Figure 4	Topographic Map (not revised/included)
Figure 5	Surrounding Land Use (not revised/included)
Figure 6	Receptor Grid (revised/included)
Figure 7	Receptor Grid Overview (revised/included)
Figure 8	Significant Impact Area (revised/included)
Figure 9	Mandatory Class I Federal Areas (not revised/included)
Attachment 1	Isopleths of Modeling Results (revised/included)
Attachment 2	Health Risk Assessment Tables (revised/included)



Major Source Application Addendum - Clear River Energy Center – Burrillville, Rhode Island
September 15, 2016

CONCLUSION

Please contact me at (781) 419-7749 or at mfeinblatt@essgroup.com with any questions you may have about this Major Source Permit Application Addendum.

Sincerely,

ESS GROUP, INC.

A handwritten signature in blue ink, appearing to read "M. E. Feinblatt".

Michael E. Feinblatt
Vice President, Energy & Industrial Services

Enclosures

C: John Niland, Clear River Energy LLC
Terrence Gray, RIDEM
Ron Gagnon, RIDEM

Tables

Note: Tables 7-9 have been omitted from this set (see note below Table 6)



Table 1
Clear River Energy Center - Burrillville, Rhode Island
Facility Potential Emissions Summary

Emission Source	Units	Gas Turbines/HRSGs/Duct Burners Steady State Operation			Gas Turbines/HRSGs Startup/Shutdown		Auxiliary Boiler	Dewpoint Heater	Emergency Generator	Fire Pump	ULSD Tank	Total	Major Source Threshold	Major Source?	Attainment Status	Offsets/Allowances Required
Fuel Type		N.Gas	N.Gas w/DB	ULSD	Natural Gas	ULSD	Natural Gas	Natural Gas	ULSD	ULSD						
Emission Controls		SCR/OC	SCR/OC	SCR/OC	SCR/OC	SCR/OC	Ultra-Low NOx/FGR	Ultra-Low NOx/FGR								
Annual Operation (per unit)	hrs/yr	2,150	6,100	360	134	16	2,400	8,760	300	300						
Maximum Heat Input Per Unit (per Gas Turbine)	MMBtu/hr	3,435	3,435	3,669			140.6	15.0	19.5	2.1						
Maximum Heat Input Per Unit (per HRSG)	MMBtu/hr	0	403	0												
Maximum Power Output (per GT/HRSG)	MW gross	526	575	494												
Maximum Power Output (per GT/HRSG)	MW net	513	562	483												
Maximum Engine Output	Hp								2,682	315						
Proposed Emissions	per unit															
NOx	ppmvd@15%O2	2.0	2.0	5.0												
CO	ppmvd@15%O2	2.0	2.0	5.0												
VOC	ppmvd@15%O2	1.0	1.7	5.0												
CO2	lb/MW-hr (net)	750	769	1,206												
SO2	lb/MMBtu	0.0017	0.0017	0.0015												
PM/PM10/PM2.5	lb/MMBtu	0.0037	0.0045	0.019												
Full Load Average Emission Rates	per unit															
NOx	lb/hr	23.9	26.9	69.3			1.55	0.16	32.23	1.88						
CO	lb/hr	14.5	16.4	42.2			10.55	1.65	1.77	0.47						
VOC	lb/hr	4.15	7.95	24.1			1.12	0.12	0.65	0.07						
CO2	lb/hr	371,900	418,500	582,600			16,591	1,770	3,206	349						
SO2	lb/hr	5.5	6.2	5.6			0.21	0.02	0.03	0.00						
PM/PM10/PM2.5	lb/hr	12.1	16.4	69.0			0.98	0.11	0.15	0.05						
Potential Emissions	total															
NOx	ton/yr	51.39	164.09	24.95	20.70	3.77	1.86	0.70	4.83	0.28	0.00	273	50	Yes	Ozone Transport Region	327
CO	ton/yr	31.18	100.04	15.19	49.33	7.19	12.66	7.23	0.27	0.07	0.00	223	100	Yes	Attainment	NA
VOC	ton/yr	8.92	48.50	8.68	7.03	2.60	1.34	0.53	0.10	0.01	0.44	78	50	Yes	Ozone Transport Region	94
CO2	ton/yr	799,585	2,552,850	209,736	11,235	2,755	19,909	7,753	481	52	0	3,604,356	100,000	Yes	No NAAQS	3,576,161
SO2	ton/yr	11.83	37.82	2.02	0.17	0.03	0.25	0.09	0.00	0.00	0.00	52	100	No	Attainment	NA
PM/PM10/PM2.5	ton/yr	26.02	100.04	24.84	1.64	1.09	1.18	0.48	0.02	0.01	0.00	155	100	Yes	Attainment	NA

Table 3
Clear River Energy Center - Burrillville, Rhode Island
Modeling Input Summary

Emission Source	Units	Gas Turbines/HRSGs/Duct Burners				Auxiliary Boiler	Dewpoint Heater	Emergency Generator	Fire Pump
		GT/HRSG-1		GT/HRSG-2					
Fuel Type		Natural Gas	ULSD	Natural Gas	ULSD	Natural Gas	Natural Gas	ULSD	ULSD
Annual Operation (per unit)	hrs/yr	8,400	360	8,400	360	2,400	8,760	300	300
Stack Parameters									
Stack Location	UTM N (Zone 19N)	4,649,602		4,649,648		4,649,606	4,649,546	4,649,562	4,649,684
Stack Location	UTM E (Zone 19N)	271,730		271,808		271,759	271,680	271,789	271,800
Stack Base Elevation	ft AMSL	570		570		570	570	570	570
Stack Height	ft above grade	200		200		50	26	16	12
Stack Height	ft AMSL	770		770		620	596	586	582
Stack Diameter	inches	264		264		48	20	8	6
Stack Flow	acfm	Table A-1	Table A-1	Table A-1	Table A-1	38,067	7,252	15,295	1,673
Stack Exit Temperature	deg. F	Table A-1	Table A-1	Table A-1	Table A-1	344	1,000	752	855
Maximum Emission Rate									
NOx	lb/hr	Table A-1	Table A-1	Table A-1	Table A-1	1.55	0.16	32.23	1.88
CO	lb/hr	Table A-1	Table A-1	Table A-1	Table A-1	10.55	1.65	1.77	0.47
SO2	lb/hr	Table A-1	Table A-1	Table A-1	Table A-1	0.21	0.020	0.031	0.0033
PM/PM10/PM2.5	lb/hr	Table A-1	Table A-1	Table A-1	Table A-1	0.98	0.11	0.15	0.054
Maximum Emission Rate									
NOx	g/sec	Table A-1	Table A-1	Table A-1	Table A-1	0.20	0.020	4.06	0.24
CO	g/sec	Table A-1	Table A-1	Table A-1	Table A-1	1.33	0.21	0.22	0.059
SO2	g/sec	Table A-1	Table A-1	Table A-1	Table A-1	0.026	0.0025	0.0039	0.00042
PM/PM10/PM2.5	g/sec	Table A-1	Table A-1	Table A-1	Table A-1	0.12	0.014	0.019	0.0068

Table 4. GEP Stack Height Analysis Summary

Structure	Height (ft)	Length (ft)	Width (ft)	Projected Width (ft)	Formula GEP Height (ft)	Stacks > GEP Height	Building Distance from Stack (ft)						'5L' Distance (ft)	Stacks within 5L?
							ES-1	ES-2	FP	Aux Boiler	DP Heater	EG		
Air Cooled Condenser 1	110	305	130	331.5	275	None	400	495	615	370	350	200	550	All but FP
Air Cooled Condenser 2	110	305	130	331.5	275	None	420	410	525	375	480	190	550	All stacks
Heat Recovery Steam Generator 1	135	103	44	112.0	303	None	10	285	340	70	210	115	560	All stacks
Heat Recovery Steam Generator 2	135	103	44	112.0	303	None	275	15	125	185	510	200	560	All stacks
Steam Turbine Building 1	80	202	136	243.5	200	None	145	270	375	100	215	25	400	All stacks
Steam Turbine Building 2	80	202	136	243.5	200	None	300	150	260	210	500	135	400	All but DP Heater
CT Inlet Filter 1	50	60	27	65.8	150	ES-1, ES-2	200	395	490	210	165	140	250	ES-1, Aux Boiler, DP Heater, EG
CT Inlet Filter 2	50	60	27	65.8	150	ES-1, ES-2	275	200	310	180	440	90	250	ES-1, ES-2, Aux Boiler, EG

Table 5. Cavity Analysis

Structure	Height (ft)	Projected Width (ft)	Cavity Height (1.5L) (ft)	Stacks > Cavity Height	Cavity Region Distance (3L) (ft)	Stacks within Cavity Region	Distance from Property Line (ft)	Cavity Extends Offsite?
Air Cooled Condenser 1	110	331.5	165	ES-1, ES-2	330	EG	75	Yes
Air Cooled Condenser 2	110	331.5	165	ES-1, ES-2	330	EG	240	Yes
Heat Recovery Steam Generator 1	135	112.0	192	ES-1, ES-2	336	All but FP	250	Yes
Heat Recovery Steam Generator 2	135	112.0	192	ES-1, ES-2	336	All but DP Heater	230	Yes
Steam Turbine Building 1	80	243.5	120	ES-1, ES-2	240	All but FP	220	Yes
Steam Turbine Building 2	80	243.5	120	ES-1, ES-2	240	ES-2, Aux Boiler, EG	135	Yes
CT Inlet Filter 1	50	65.8	75	ES-1, ES-2	150	EG	165	No
CT Inlet Filter 2	50	65.8	75	ES-1, ES-2	150	EG	270	No

Table 10. AERMOD Modeling Results Summary - Significance Determination

Pollutant	Averaging Period	Rank	2010	2011	2012	2013	2014	5-yr Avg/Max	Max	Class II SIL	SIA (km)	Class I SIL	SIA (km)
Steady State Operation (turbines, dewpoint heater)													
CO	1-hr	Max	94.2	81.8	82.1	79.2	77.8		94.2	2000	< SIL	n/a	
	8-hr	Max	59.6	57.9	59.8	54.7	58.0		59.8	500	< SIL	n/a	
NO2	1-hr	Max						8.9	8.9	7.8	0.875	n/a	
SO2	1-hr	Max						1.6	1.6	7.5	< SIL	n/a	
	3-hr	Max	1.49	1.69	1.70	1.60	1.59		1.7	25	< SIL	1	5
	24-hr	Max	1.06	0.78	0.82	1.09	0.90		1.09	5	< SIL	0.2	5
PM10	24-hr	Max	11.9	8.3	9	12.4	9.9		12.4	5	1.8	0.3	48
PM2.5	24-hr	Max						8.0	8.0	n/a	n/a	n/a	n/a
Long-Term Operation (all sources)													
NO2	Annual	Max	1.67	1.82	1.74	1.87	1.74		1.87	1	0.375	0.1	3
SO2	Annual	Max	0.085	0.088	0.091	0.084	0.101		0.101	1	< SIL	0.08	0.875
PM2.5	Annual	Max	0.45	0.46	0.49	0.44	0.54		0.54	n/a	n/a	n/a	n/a
PM10	Annual	Max	0.45	0.46	0.49	0.44	0.54		0.54	1	< SIL	0.2	1.2

Table 11b. Modeling Input Summary - Ocean State Power

Emission Source	Units	Gas Turbines								Diesel Gen 1 G005	Diesel Gen 2 G006
		G001		G002		G003		G004			
Fuel Type		Natural Gas	Oil	Natural Gas	Oil	Natural Gas	Oil	Natural Gas	Oil		
Annual Operation	hrs/yr	7,560	1,200	7,560	1,200	7,560	1,200	7,560	1,200	500	500
Stack Parameters											
Stack Location	UTM N (Z 19T)	4654369.3		4654369.3		4654369.3		4654369.3		4654406.3	4654299.1
Stack Location	UTM E (Z 19T)	278949.0		278949.0		278949.0		278949.0		279022.3	279094.0
Stack Base Elevation	ft AMSL	526		526		526		526		529	529
Stack Height	feet	150.0		150.0		150.0		150.0		13.1	13.1
Stack Diameter	inches	189.0		189.0		189.0		189.0		8	8
Stack Flow	acfm	872,600.0	766,958.2	872,600.0	766,958.2	872,600.0	766,958.2	872,600.0	766,958.2	4,549	4,549
Stack Exit Temperature	deg. F	207.0	284.0	207.0	284.0	207.0	284.0	207.0	284.0	1,187	1,187
Maximum Emission Rate											
NOx	lb/hr	37.40	81.60	37.40	81.60	37.40	81.60	37.40	81.60	12.04	12.04
CO	lb/hr	46.80	81.70	46.80	81.70	46.80	81.70	46.80	81.70	0.30	0.30
SO2	lb/hr	3.10	61.54	3.10	61.54	3.10	61.54	3.10	61.54	1.14	1.14
PM/PM10/PM2.5	lb/hr	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	0.35	0.35
Maximum Emission Rate											
NOx	g/sec	4.71	10.28	4.71	10.28	4.71	10.28	4.71	10.28	1.52	1.52
CO	g/sec	5.90	10.29	5.90	10.29	5.90	10.29	5.90	10.29	0.04	0.04
SO2	g/sec	0.39	7.75	0.39	7.75	0.39	7.75	0.39	7.75	0.14	0.14
PM/PM10/PM2.5	g/sec	1.45	1.45	1.45	1.45	1.45	1.45	1.45	1.45	0.04	0.04

Table 11c. Modeling Input Summary - RISE Compressor Station

Emission Source	Units	Combustion Turbine	Emergency Generator	Hot Water Boiler
Fuel Type		Natural Gas	Natural Gas	Natural Gas
Annual Operation	hrs/yr	8,760	8,760	8,760
Stack Parameters				
Stack Location	UTM N (Z 19T)	4654376.9	4654383.1	4654383.1
Stack Location	UTM E (Z 19T)	279179.4	279167.9	279167.9
Stack Base Elevation	ft AMSL	506	506	506
Stack Height	feet	52.0	22.0	26.0
Stack Diameter	inches	74.5	7.9	14.4
Stack Flow	acfm	101,640.0	15,295	38,067
Stack Exit Temperature	deg. F	859.0	752	344
Maximum Emission Rate				
NO _x	lb/hr	6.04	2.27	0.26
CO	lb/hr	7.37	1.70	0.16
SO ₂	lb/hr	0.04	0.003	0.001
PM ₁₀	lb/hr	0.70	0.05	0.01
Maximum Emission Rate				
NO _x	g/sec	0.76	0.29	0.03
CO	g/sec	0.93	0.21	0.02
SO ₂	g/sec	0.01	0.00	0.00
PM/PM10/PM2.5	g/sec	0.09	0.01	0.00

Table 12. Comparison of Modeled Impacts to the Significant Monitoring Concentrations

Pollutant	Averaging Time	SMC ($\mu\text{g}/\text{m}^3$)	Max. modeled Concentration ($\mu\text{g}/\text{m}^3$)
Carbon Monoxide	8-hr	575	59.8
Nitrogen Dioxide	Annual	14	1.9
PM ₁₀	24-hr	10	12.4
Sulfur Dioxide	24-hr	13	1.1
Lead	3-month	0.1	7.80E-04
Mercury	24-hr	0.25	4.10E-04
Beryllium	24-hr	0.001	2.20E-04
Fluorides	24-hr	0.25	Not emitted
Vinyl Chloride	24-hr	15	Not emitted
Total Reduced Sulfur	1-hr	10	Not emitted
Hydrogen Sulfide	1-hr	0.2	Not emitted
Reduced Sulfur Compounds	1-hr	10	Not emitted

*SMCs are from Section 9.5.2(d)(i) of Rhode Island APCR Reg. 9

Table 13. Background Concentrations

Criteria Pollutant	Averaging Period	Monitoring Location	Background Value ($\mu\text{g}/\text{m}^3$)	2012-2014 Monitoring Value
NO ₂	1-hour	Rockefeller Library, Brown University (Providence)	80	3-year average of 98 th percentile of 1-hour daily maxima
NO ₂	Annual	Rockefeller Library, Brown University (Providence)	19.7	highest annual mean
CO	1-hour	Francis School (East Providence)	2,346	highest 2nd annual daily high value
CO	8-hour	Francis School (East Providence)	1,495	highest 2nd annual daily high value
SO ₂	1-hour	Francis School (East Providence)	36	3-year average of 99 th percentile of 1-hour daily maxima
SO ₂	3-hour	Francis School (East Providence)	45	highest 2nd annual daily high value
SO ₂	24-hour	Rockefeller Library, Brown University (Providence)	21	highest 2nd annual daily average value
SO ₂	Annual	Rockefeller Library, Brown University (Providence)	3.69	highest annual mean
PM ₁₀	24-hour	URI W.Alton Jones Campus (W.Greenwich)	17	average 2nd annual daily average
PM _{2.5}	24-hour	URI W.Alton Jones Campus (W.Greenwich)	13.1	3-year average of 98 th percentile
PM _{2.5}	Annual	URI W.Alton Jones Campus (W.Greenwich)	5.17	3-year average of annual mean

* From RIDEM's "Background Criteria Pollutant Air Monitoring Data for Modeling Rhode Island Sources" <http://www.dem.ri.gov/programs/benviron/air/pdf/dispdata.pdf>

Table 17. Soils and Vegetation Impact Summary

Pollutant	Averaging Time	Maximum Modeling Results ($\mu\text{g}/\text{m}^3$)						Background ($\mu\text{g}/\text{m}^3$)	Total Impact ($\mu\text{g}/\text{m}^3$)	Sensitivity Screening Levels ($\mu\text{g}/\text{m}^3$) ¹		
		2010	2011	2012	2013	2014	Maximum			Sensitive	Intermediate	Resistant
SO_2	1 hr	2.0	1.7	1.7	1.7	1.7	2.0	36	38	917	NA	NA
	3 hrs	1.5	1.7	1.7	1.6	1.6	1.7	45	47	786	2,096	13,100
	1 year	0.08	0.09	0.09	0.08	0.1	0.1	3.69	4	18	18	18
NO_2	4 hrs	8.8	6.9	10	9.7	9.4	10.0	80	90	3,760	9,400	16,920
	8 hrs	6	6.3	9.1	8.1	8.2	9.1	80	89	3,760	7,520	15,040
	1 month	0.8	0.5	1	0.7	1.1	1.1	80	81	564	564	564
	1 year	1.7	1.8	1.7	1.9	1.7	1.9	19.7	22	94	94	94
Emergency	4 hrs	758.3	806.7	671.1	720.7	642.6	806.7	80	886.7	3,760	9,400	16,920
	8 hrs	465.1	578.6	441.3	522.5	497.9	578.6	80	658.6	3,760	7,520	15,040
	1 month	63.8	75.7	71.3	77.4	87.8	87.8	80	167.8	564	564	564
CO	1 hour	95.8	96.1	100	101.3	94.7	101.3	2,346	2,447	NA	NA	NA
	8 hrs	59.6	57.9	59.8	54.7	58		1,495				
	24 hrs	51.1	44.5	38.2	45.5	53	53.0	1,495	1,548	1,800,000	NA	18,000,000
	1 week						53.0					

¹ The Sensitivity Screening Levels are from Table 3.1 of the EPA's "A Screening Procedure for the Impacts of Air Pollution on Plants, Soils and Animals" (EPA, 1980)

Table 18. Startup/Shutdown NAAQS Compliance Summary

Pollutant	Averaging Period	Rank	2010	2011	2012	2013	2014	5-year Average	Max	Background	Total	NAAQS	% NAAQS
CO	1-hr	Max	358.7	348.4	459.5	418.6	424.7		459.5				
		H2H	332.9	335.2	380.8	400.1	403.8		403.8	2,346	2,750	40,000	6.9
	8-hr	Max	131.8	162.8	134	164.5	137.4		164.5				
		H2H	120	147	123	145.1	132.1		147	1,495	1,642	10,000	16.4
NO ₂	1-hr	Max						45.3	45.3				
		98th Percentile						36.2	36.2	80	116	188	61.8
PM ₁₀	24-hr	Max						12.8	12.8				
		6th high						7.8	7.8	17	25	150	16.5
PM _{2.5}	24-hr	Max						8.6	8.6				
		98th Percentile						4.7	4.7	13	18	35	50.9

Modeled impacts do not include Algonquin Compressor Station, Ocean State Power and RISE

Table A-1
Clear River Energy Center - Burrillville, Rhode Island
GE CT/HRSG Emissions Estimates

Modeling Case No.	Units	1 2	2 13	3 18	4 7	5 8	6 9	7 26	8 17	9 6	10 25	11 16	12 5	13 24
GE Operating Point														
Fuel Fired		Natural Gas												
Gas Turbine Load		Base	Base	Base	Base	Part	Part	MECL	Base	Base	MECL	Base	Base	MECL
Ambient Temperature	deg. F	90	90	90	90	90	90	90	52	52	52	20	20	20
Ambient Pressure	psia	14.403	14.403	14.403	14.403	14.403	14.403	14.403	14.403	14.403	14.403	14.403	14.403	14.403
Ambient Relative Humidity	%	45	45	45	45	45	45	45	74	74	74	60	60	60
GT Heat Consumption	MMBtu/hr	3,258	3,259	3,112	3,109	2,537	1,999	1,565	3,293	3,289	1,482	3,435	3,435	1,551
Duct Burner Heat Consumption	MMBtu/hr	262	0	401	0	0	0	0	392	0	0	403	0	0
Total Heat Consumption	MMBtu/hr	3,520	3,259	3,513	3,109	2,537	1,999	1,565	3,685	3,289	1,482	3,838	3,435	1,551
Evaporative Cooler Status	On/Off	On	On	Off										
Gross Power Output	MW	524	493	518	471	377	283	208	557	508	193	575	526	200
Plant Net Power Output	MW	512	482	506	460	368	277	203	544	496	188	562	513	196
Stack Flow	acfh	97,445,000	99,663,000	93,214,000	95,950,000	81,542,000	67,953,000	56,850,000	92,461,000	95,478,000	51,297,000	97,474,000	100,280,000	52,531,000
Stack Flow	acfm	1,624,083	1,661,050	1,553,567	1,599,167	1,359,033	1,132,550	947,500	1,541,017	1,591,300	854,950	1,624,567	1,671,333	875,517
Stack Exit Temperature	deg. F	177	194	169	192	188	182	179	148	171	163	155	176	164
HRSG Exit Exhaust Emissions														
NOx	ppmv@15%O2	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
NOx	lb/hr as NO2	25.6	23.6	25.6	22.5	18.4	14.5	11.3	26.9	23.9	10.7	28.0	24.9	11.2
CO	ppmv@15%O2	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
CO	lb/hr	15.6	14.4	15.6	13.7	11.2	8.82	6.90	16.4	14.5	6.53	17.0	15.2	6.84
VOC	ppmv@15%O2	1.7	1.0	1.7	1.0	1.0	1.0	1.0	1.7	1.0	1.0	1.7	1.0	1.0
VOC	lb/hr as CH4	7.58	4.11	7.58	3.92	3.20	2.52	1.97	7.95	4.15	1.87	8.28	4.33	1.95
CO2	lb/hr	399,100	368,000	399,100	351,500	286,500	226,300	176,700	418,500	371,900	168,000	436,000	388,400	175,800
NH3	ppmv@15%O2	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
NH3	lb/hr	9.48	8.73	9.48	8.33	6.80	5.35	4.19	9.94	8.82	3.97	10.30	9.21	4.15
SOx	lb/hr as SO2	5.9	5.5	5.9	5.2	4.2	3.3	2.6	6.2	5.5	2.5	6.5	5.8	2.6
PM/PM10/PM2.5	lb/hr	15.3	12.0	16.3	11.9	11.3	10.8	10.4	16.4	12.1	10.3	16.7	12.2	10.4
H2SO4	lb/hr	3.80	3.51	3.80	3.35	2.73	2.15	1.68	3.99	3.54	1.60	4.15	3.70	1.67

Modeling Case No.	Units	14 34	15 31	16 39	17 30	18 38	19 29	20 37
Fuel Fired		ULSD	ULSD	ULSD	ULSD	ULSD	ULSD	ULSD
Gas Turbine Load	% of Base	Base	Base	MECL	Base	MECL	Base	MECL
Ambient Temperature	deg. F	90	90	90	51	52	20	20
Ambient Pressure	psia	14.403	14.403	14.403	14.403	14.403	14.403	14.403
Ambient Relative Humidity	%	45	45	45	73	74	60	60
GT Heat Consumption	MMBtu/hr	3,513	3,385	2,033	3,573	2,164	3,669	2,260
Duct Burner Heat Consumption	MMBtu/hr	0	0	0	0	0	0	0
Total Heat Consumption	MMBtu/hr	3,513	3,385	2,033	3,573	2,164	3,669	2,260
Evaporative Cooler Status	On/Off	On	Off	Off	Off	Off	Off	Off
Gross Power Output	MW	469	452	259	483	279	494	288
Plant Net Power Output	MW	458	442	253	472	273	483	281
Stack Flow	acfh	122,960,000	118,000,000	69,254,000	120,780,000	70,153,000	123,180,000	72,551,000
Stack Flow	acfm	2,049,333	1,966,667	1,154,233	2,013,000	1,169,217	2,053,000	1,209,183
Stack Exit Temperature	deg. F	307	303	265	295	255	299	257
HRSG Exit Exhaust Emissions								
NOx	ppmv@15%O2	5.0	5.0	5.0	5.0	5.0	5.0	5.0
NOx	lb/hr as NO2	66.3	63.9	38.4	67.5	40.9	69.3	42.7
CO	ppmv@15%O2	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CO	lb/hr	40.4	38.9	23.4	41.1	24.9	42.2	26.0
VOC	ppmv@15%O2	5.0	5.0	5.0	5.0	5.0	5.0	5.0
VOC	lb/hr as CH4	23.1	22.2	13.4	23.5	14.2	24.1	14.8
CO2	lb/hr	557,300	537,900	323,400	567,000	343,700	582,600	359,300
NH3	ppmv@15%O2	2.0	2.0	2.0	2.0	2.0	2.0	2.0
NH3	lb/hr	9.81	9.45	5.68	9.98	6.04	10.20	6.31
SOx	lb/hr as SO2	5.3	5.1	3.1	5.4	3.3	5.6	3.4
PM/PM10/PM2.5	lb/hr	68.9	68.8	67.6	68.9	67.7	69.0	67.8
H2SO4	lb/hr	3.43	3.31	1.99	3.49	2.12	3.59	2.21

Table A-3
Clear River Energy Center - Burrillville, Rhode Island
GE CT/HRSG Startup & Shutdown Emission Summaries

Parameter	Measurement Units	Cold Start	Warm Start	Hot Start	Shut Down	Cold Start	Warm Start	Hot Start	Shut Down	Total		
										Natural Gas	ULSD	Total
Fuel Fired		Natural Gas	Natural Gas	Natural Gas	Natural Gas	ULSD	ULSD	ULSD	ULSD			
Event Duration	min/event	45	40	20	12	45	40	20	7			
Events per Year	events/yr	50	100	250	400	5	25	15	45	400	45	445
Hours per Year	hrs/yr	38	67	83	80	4	17	5	5	268	31	298
Stack Flow	acfm	427,475	427,475	427,475	427,475	604,592	604,592	604,592	604,592			
Stack Exit Temperature	deg. F	108	108	108	108	139	139	139	139			
Emissions Per Event												
NOx	lb/event	188.0	126.0	67.0	6.6	180.0	165.0	105.0	21.0			
CO	lb/event	129.0	126.0	120.0	124.0	284.0	279.0	261.0	46.0			
VOC	lb/event	10.3	9.9	8.6	26.0	89.0	88.0	86.0	28.0			
CO2	lb/event	63,000	56,000	28,000	16,800	134,738	119,767	59,883	20,959			
SO2	lb/event	0.94	0.83	0.42	0.25	1.28	1.13	0.57	0.20			
PM/PM10/PM2.5	lb/event	9.1	8.1	4.2	2.4	53.0	47.0	25.0	8.3			
Average Emission Rate												
NOx	lb/hr	250.7	189.0	201.0	33.0	240.0	247.5	315.0	180.0			
CO	lb/hr	172.0	189.0	360.0	620.0	378.7	418.5	783.0	394.3			
VOC	lb/hr	13.7	14.9	25.8	130.0	118.7	132.0	258.0	240.0			
CO2	lb/hr	84,000	84,000	84,000	84,000	179,650	179,650	179,650	179,650			
SO2	lb/hr	1.3	1.3	1.3	1.3	1.7	1.7	1.7	1.7			
PM/PM10/PM2.5	lb/hr	12.1	12.2	12.6	12.0	70.7	70.5	75.0	71.1			
Potential Emissions												
NOx	ton/yr	4.70	6.30	8.38	1.32	0.45	2.06	0.79	0.47	20.70	3.77	24.47
CO	ton/yr	3.23	6.30	15.00	24.80	0.71	3.49	1.96	1.04	49.33	7.19	56.52
VOC	ton/yr	0.26	0.50	1.08	5.20	0.22	1.10	0.65	0.63	7.03	2.60	9.63
CO2	ton/yr	1,575	2,800	3,500	3,360	337	1,497	449	472	11,235	2,755	13,990
SO2	ton/yr	0.02	0.04	0.05	0.05	0.00	0.01	0.00	0.00	0.17	0.03	0.19
PM/PM10/PM2.5	ton/yr	0.23	0.41	0.53	0.48	0.13	0.59	0.19	0.19	1.64	1.09	2.73

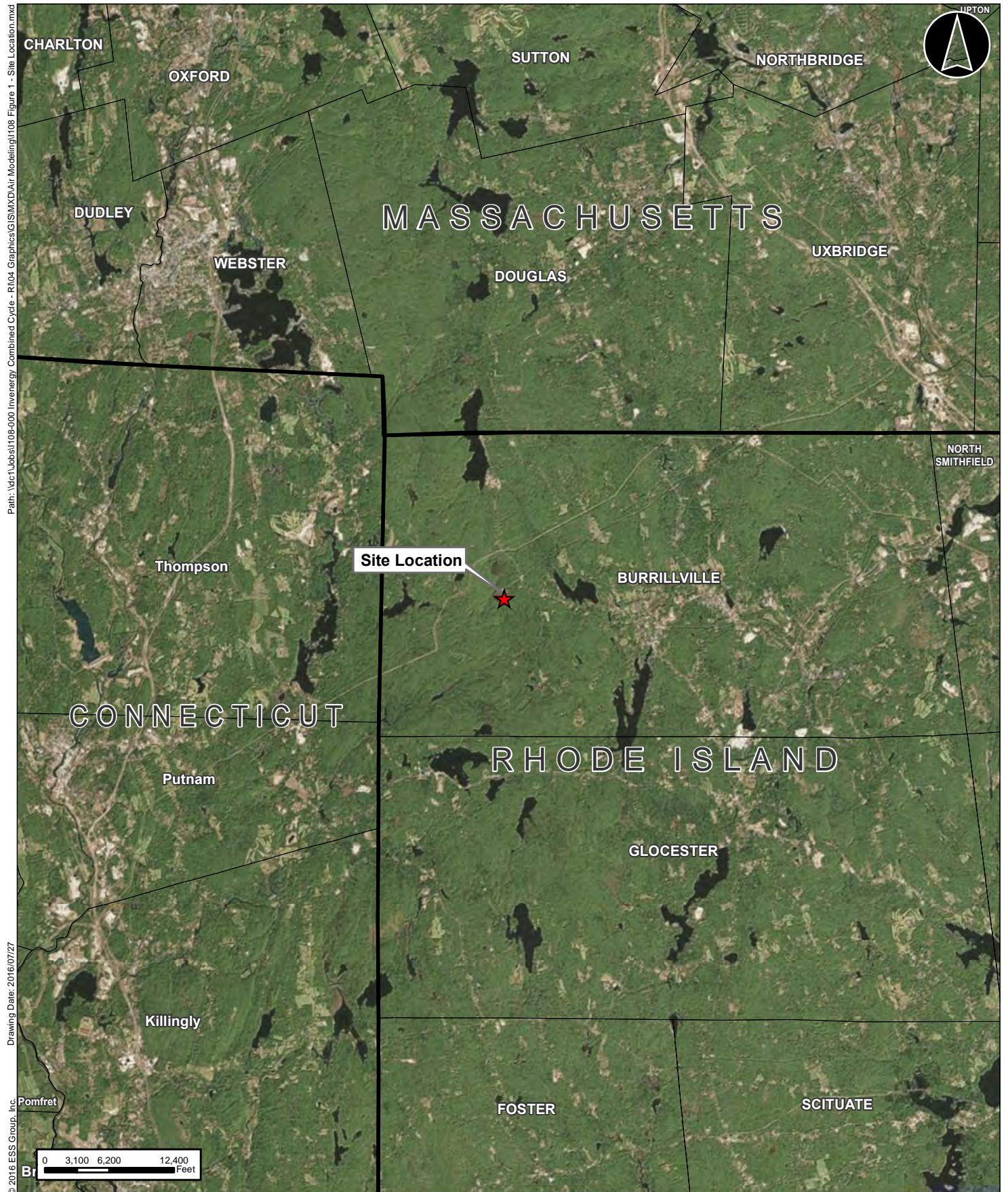
Table A-4
Clear River Energy Center - Burrillville, Rhode Island
Polycyclic Organic Matter Emission Rate Calculations

POM Constituent	POM Weighting Factor*	Gas Turbines (Natural Gas) Potential Emission Rates		Gas Turbines (ULSD) Potential Emission Rates		HRSG Duct Burners Potential Emission Rates		Auxiliary Boiler Potential Emission Rates		Dewpoint Heater Potential Emission Rates		Emergency Generator Potential Emission Rates		Fire Pump Potential Emission Rates	
		(lb/hr)	(lb/yr)	(lb/hr)	(lb/yr)	(lb/hr)	(lb/yr)	(lb/hr)	(lb/yr)	(lb/hr)	(lb/yr)	(lb/hr)	(lb/yr)	(lb/hr)	(lb/yr)
Anthracene	0.3					1.90E-07	1.16E-03	3.31E-07	7.94E-04	3.53E-08	3.09E-04	2.40E-05	7.20E-03	3.93E-06	1.18E-03
Benz(a)anthracene	0.1					1.42E-07	8.68E-04	2.48E-07	5.95E-04	2.65E-08	2.32E-04	1.21E-05	3.64E-03	3.53E-06	1.06E-03
Benzo(b)fluoranthene	0.1					1.42E-07	8.68E-04	2.48E-07	5.95E-04	2.65E-08	2.32E-04	2.16E-05	6.49E-03	2.08E-07	6.24E-05
Benzo(j)fluoranthene	0.1														
Benzo(k)fluoranthene	0.1					1.42E-07	8.68E-04	2.48E-07	5.95E-04	2.65E-08	2.32E-04	4.25E-06	1.28E-03	3.26E-07	9.77E-05
Benzo(a)pyrene	1					9.48E-08	5.78E-04	1.65E-07	3.97E-04	1.76E-08	1.55E-04	5.01E-06	1.50E-03	3.95E-07	1.18E-04
Chrysene	0.01					1.42E-07	8.68E-04	2.48E-07	5.95E-04	2.65E-08	2.32E-04	2.98E-05	8.95E-03	7.41E-07	2.22E-04
Cyclopenta(cd)pyrene	0.1														
Dibenz(a,h)acridine	0.1														
Dibenz(a,c)anthracene	0.1														
Dibenz(a,h)anthracene	1.1					9.48E-08	5.78E-04	1.65E-07	3.97E-04	1.76E-08	1.55E-04	6.75E-06	2.02E-03	1.22E-06	3.67E-04
Dibenz(a,j)acridine	0.1														
Dibenzo(a,e)fluoranthene	1														
Dibenzo(a,e)pyrene	1														
Dibenzo(a,h)pyrene	10														
Dibenzo(a,i)pyrene	10														
Dibenzo(a,l)pyrene	10														
7H-dibenzo(c,g)carbazole	1														
7,12-dimethylbenz(a)anthracene	64					1.26E-06	7.71E-03	2.21E-06	5.29E-03	2.35E-07	2.06E-03				
1,6-dinitropyrene	10														
1,8-dinitropyrene	1														
Fluoranthene	0.1					2.37E-07	1.45E-03	4.14E-07	9.92E-04	4.41E-08	3.86E-04	7.86E-05	2.36E-02	1.60E-05	4.79E-03
Indeno(1,2,3-cd)pyrene	0.1					1.42E-07	8.68E-04	2.48E-07	5.95E-04	2.65E-08	2.32E-04	8.07E-06	2.42E-03	7.88E-07	2.36E-04
3-methylcholanthrene	5.7														
5-methylchrysene	1														
5-nitroacenaphthene	0.03														
6-nitrochrysene	10														
2-nitrofluorene	0.01														
1-nitropyrene	0.1														
4-nitropyrene	0.1														
PAH (Total, when non-speciated)	1	1.51E-03	1.27E+01	2.94E-02	1.06E+01										
POM Emission Rates		1.51E-03	1.27E+01	2.94E-02	1.06E+01	8.13E-05	4.96E-01	1.42E-04	3.40E-01	1.51E-05	1.32E-01	3.24E-05	9.72E-03	5.01E-06	1.50E-03

* Rhode Island Air Toxics Guideline, Table F

Figures





Clear River Energy Center
Burrillville, Rhode Island

1 inch = 12,500 feet

Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016

Site Location

Figure 1

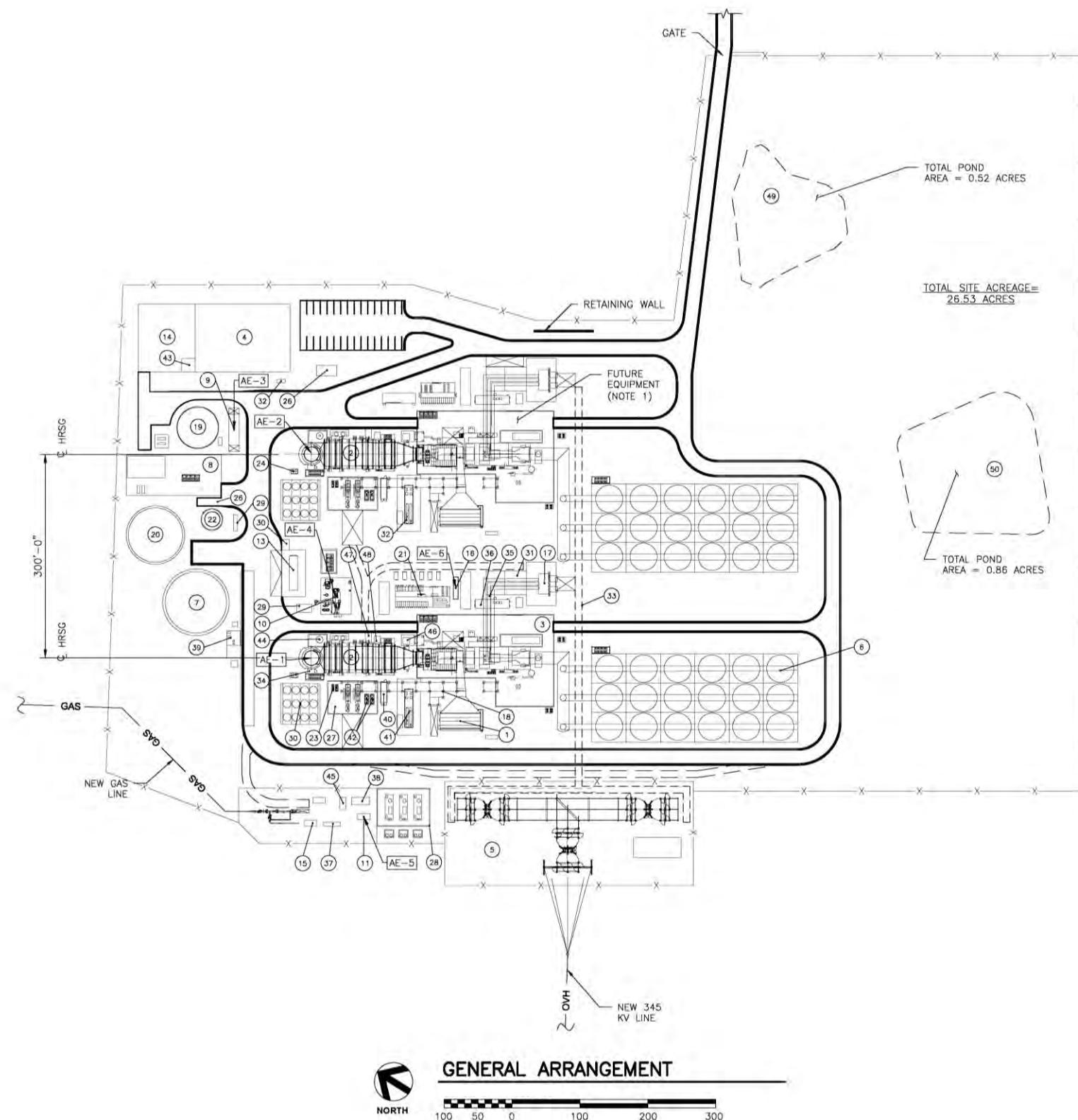
- NOTES:**
1. WETLANDS DELINEATION PERFORMED BY ESS GROUP, INC., WALTHAM, MA. SURVEY CONDUCTED JULY 2015. ALL WETLANDS MUST BE CONFIRMED BY DEM.
 2. SURVEY PERFORMED BY WATERMAN ENGINEERING COMPANY, EAST PROVIDENCE, RI. SURVEY DRAWING: 15-015_SU1_EMAIL_2-12-2016.DWG
 3. SET-BACK FROM FUTURE CONSTRUCTION ROW FOR SINGLE OR DOUBLE CIRCUIT.
 4. SEE DRAWING C1002 FOR CONSTRUCTION LAYDOWN EXTENTS AND REQUIREMENTS.
 5. THE TWO UNITS AT THIS FACILITY WILL BE INSTALLED IN PHASES. THE FIRST UNIT (UNIT 1) SHALL BE INSTALLED IN PHASE 1 AND THE SECOND UNIT SHALL BE INSTALLED IN PHASE 2. THE COMMON BOP SYSTEMS SHALL BE DESIGNED FOR BOTH UNITS AND INSTALLED IN PHASE 1.

LEGEND

- INDICATES EXISTING PROPERTY LINES FROM SURVEYOR
- - - INDICATES PROPOSED PROPERTY LINES BY HDR
- INDICATES EXISTING DELINEATED WETLANDS
- - - - INDICATES CONSTRUCTION LAYDOWN EXTENTS



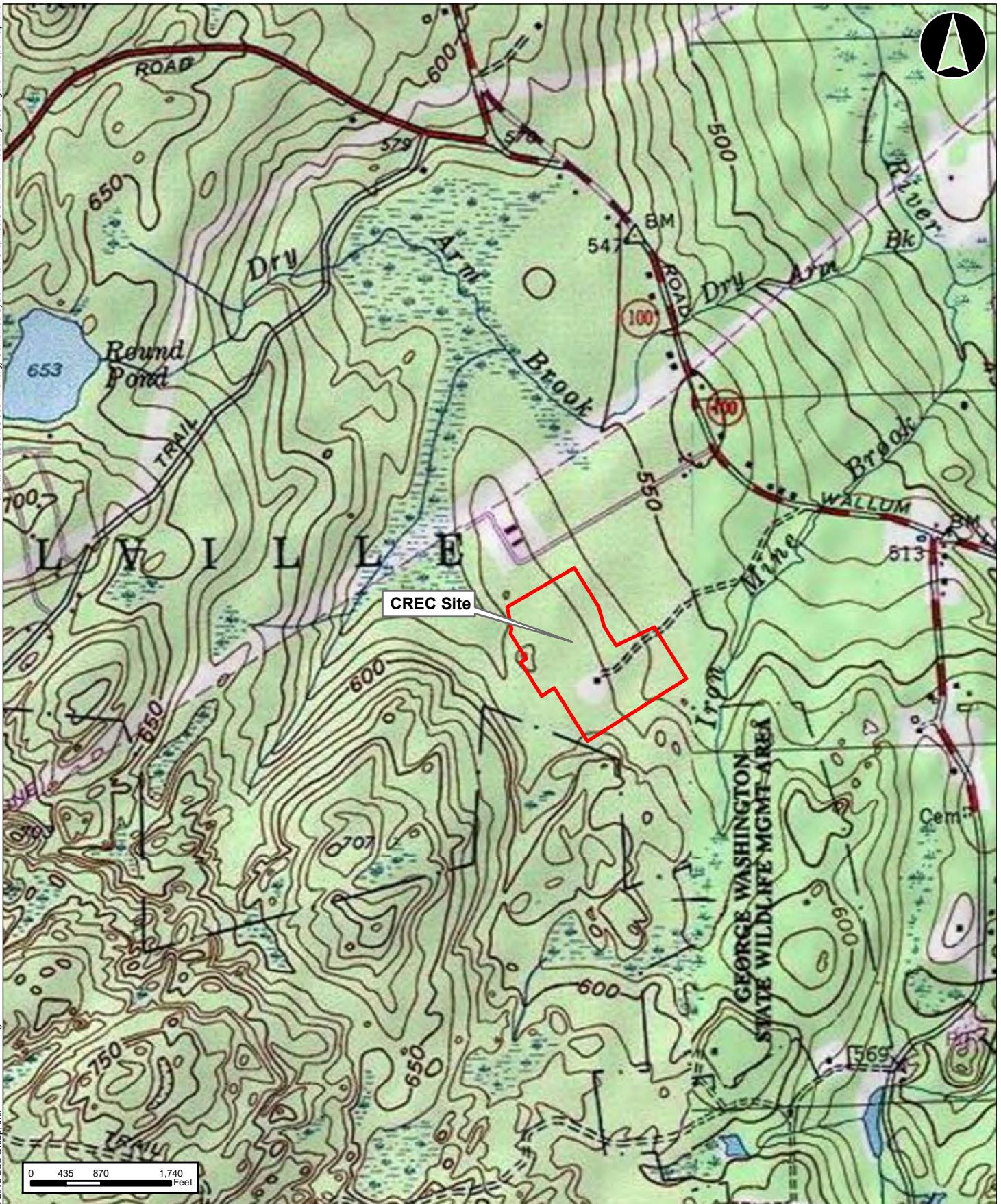
NOTES:
1. THE TWO UNITS AT THIS FACILITY WILL BE INSTALLED IN PHASES. THE FIRST UNIT (UNIT 1) SHALL BE INSTALLED IN PHASE 1 AND THE SECOND UNIT SHALL BE INSTALLED IN PHASE 2. THE COMMON BOP SYSTEMS SHALL BE DESIGNED FOR BOTH UNITS AND INSTALLED IN PHASE 1.



BUILDING AND EQUIPMENT LIST			
NO	NAME	SIZE (DIMENSIONS IN FEET)	
		LENGTH	WIDTH
1	COMBUSTION TURBINE INLET FILTER	60	27
2	HEAT RECOVERY STEAM GENERATOR	103	44
3	TURBINE BUILDING	202	136
4	ADMINISTRATION/CONTROL BUILDING	140	100
5	SWITCHYARD	367	153
6	AIR-COOLED CONDENSER	305	130
7	FUEL OIL STORAGE TANK	90#	—
8	WATER TREATMENT BUILDING	140	60
9	FIRE PUMP BUILDING	50	16
10	AUXILIARY BOILER BUILDING	54	45
11	CTG FUEL GAS DEW POINT HEATER	18	9
12	STORM WATER DETENTION POND #1	—	—
13	AMMONIA STORAGE TANK	50	12
14	WAREHOUSE	100	84
15	FUEL GAS FILTER/SEPARATOR	24	6
16	EMERGENCY DIESEL GENERATOR	33	8
17	GSU TRANSFORMER	48	27
18	PIPE RACK	313	15
19	FIRE/SERVICE WATER TANK	62#	—
20	DEMINERALIZED WATER STORAGE TANK	86#	—
21	BOP ELECTRICAL	80	30
22	WASTE WATER TANK	32.5#	—
23	HRSG LTE RECIRCULATION PUMPS	10	4
24	HYDROGEN TUBE TRAILER	—	—
25	NOT USED	—	—
26	OIL STORAGE SHELTER	30	15
27	FEEDWATER PUMP BUILDING	74	49
28	GAS COMPRESSOR BUILDING	78.5	56
29	OIL/WATER SEPARATOR	24	5
30	CCCW HEAT EXCHANGER	60	58
31	AUX. TRANSFORMERS	20	16
32	SUS TRANSFORMERS	51	25
33	345 KV UNDERGROUND DUCT BANK	—	5
34	CEMS SHELTER	9	8
35	GENERATOR CIRCUIT BREAKER	23.5	8
36	LCI EXCITATION CONTAINER	52	12
37	FUEL GAS FLOW METER	18	9
38	FUEL GAS PRESSURE REGULATION	27	11
39	FUEL OIL EQUIPMENT BUILDING	40	20
40	SAMPLE PANEL ENCLOSURE	31	9
41	FUEL GAS PERFORMANCE HEATER	57	13
42	CCCW PUMPS	16	16
43	WORKSHOP	20	20
44	BLOWDOWN TANK	10#	—
45	LP FUEL GAS DEW POINT HEATER	18	9
46	WATER WASH DRAIN TANK	11	11
47	DUCT BURNER FUEL SKID	16	8.5
48	DUCT BURNER COOLING AIR BLOWER	12	8.5
49	STORM WATER DETENTION POND #2	—	—
50	STORM WATER DETENTION POND #3	—	—

AIR EMISSION SOURCES (COMBUSTION SOURCES)			
NO	NAME	UTM COORDINATES	
		N	E
AE-1	HRSG EXHAUST STACK 1	N4,649,602	E271,730
AE-2	HRSG EXHAUST STACK 2 (FUTURE)	N4,649,648	E271,808
AE-3	DIESEL FIRE WATER PUMP SKID VENT	N4,649,684	E271,800
AE-4	AUXILIARY BOILER STACK	N4,649,606	E271,759
AE-5	CTG FUEL GAS DEW POINT HEATER STACK	N4,649,546	E271,680
AE-6	EMERGENCY DIESEL GENERATOR STACK	N4,649,562	E271,789

1. UTM COORDINATES ARE FOR UTM GRID ZONE 19T. COORDINATES REMAIN UNCHANGED FOR ZONE 19 NORTHERN HEMISPHERE, UTM ZONE 19N DESIGNATION.
2. BASE ELEVATION IS 570 FEET AMSL



Invenergy Air Dispersion Modeling Protocol

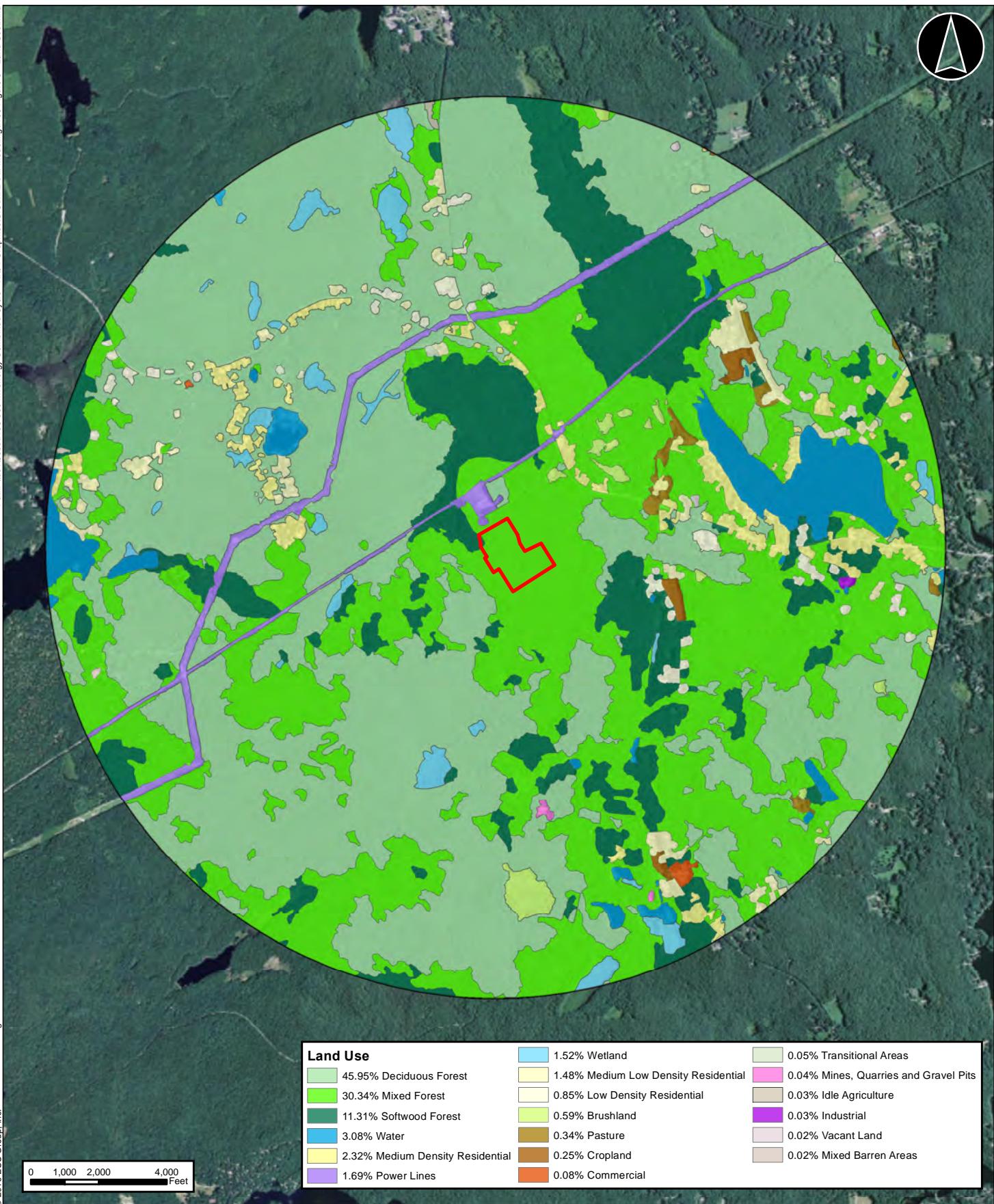
Burrillville, Rhode Island

1 inch = 1.634 feet

Source: 1) USGS, Topo Map, 2016
2) HDR, Site Layout, 2016

Topographic Map

Figure 4



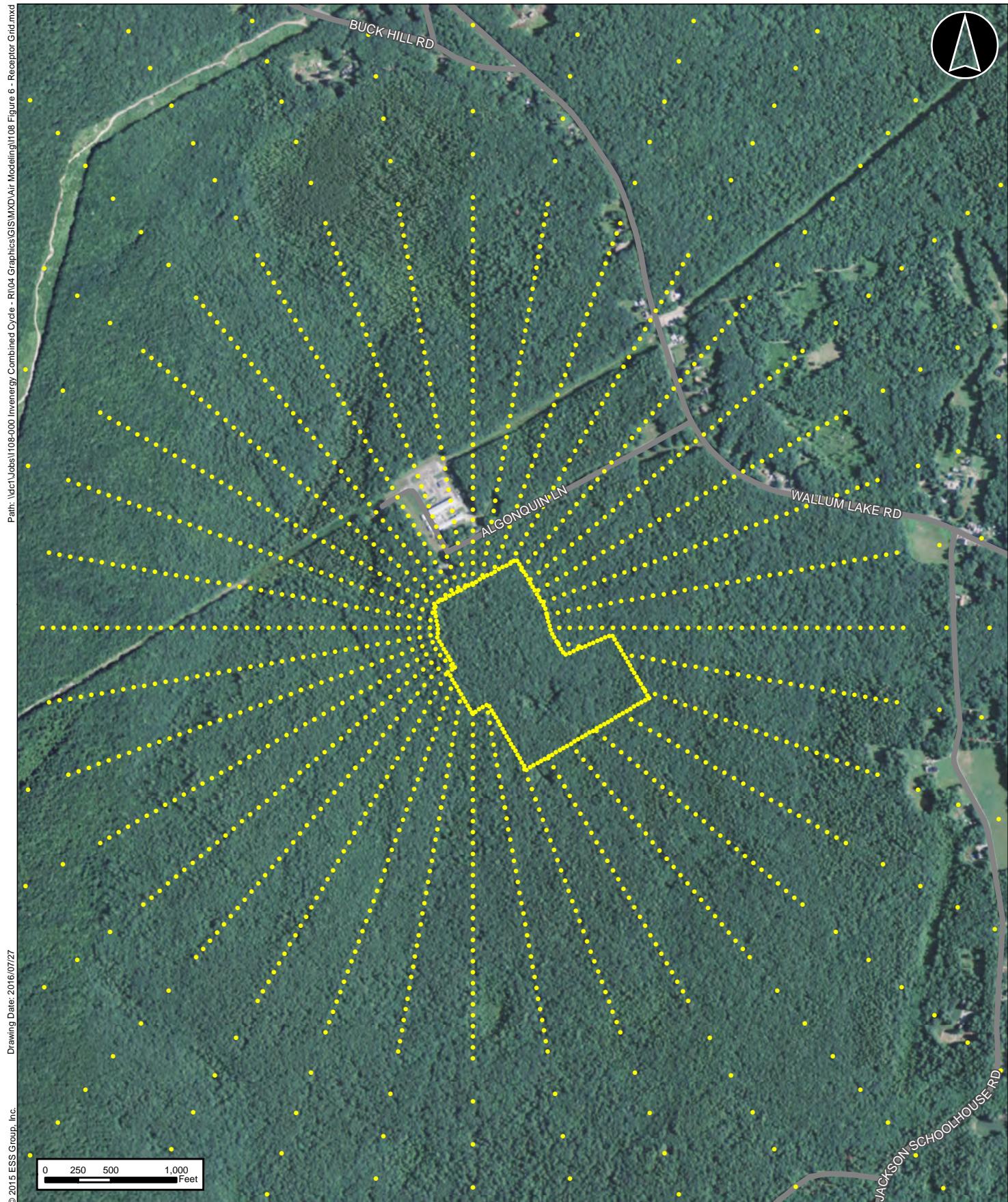
Clear River Energy Center Burrillville, Rhode Island

1 inch = 3,863 feet

Source: 1) RIGIS, Imagery, 2016
2) ESS, Site Location, 2016
3) RIGIS, Land Use, 2011

Surrounding Land Use (3 km)

Figure 5



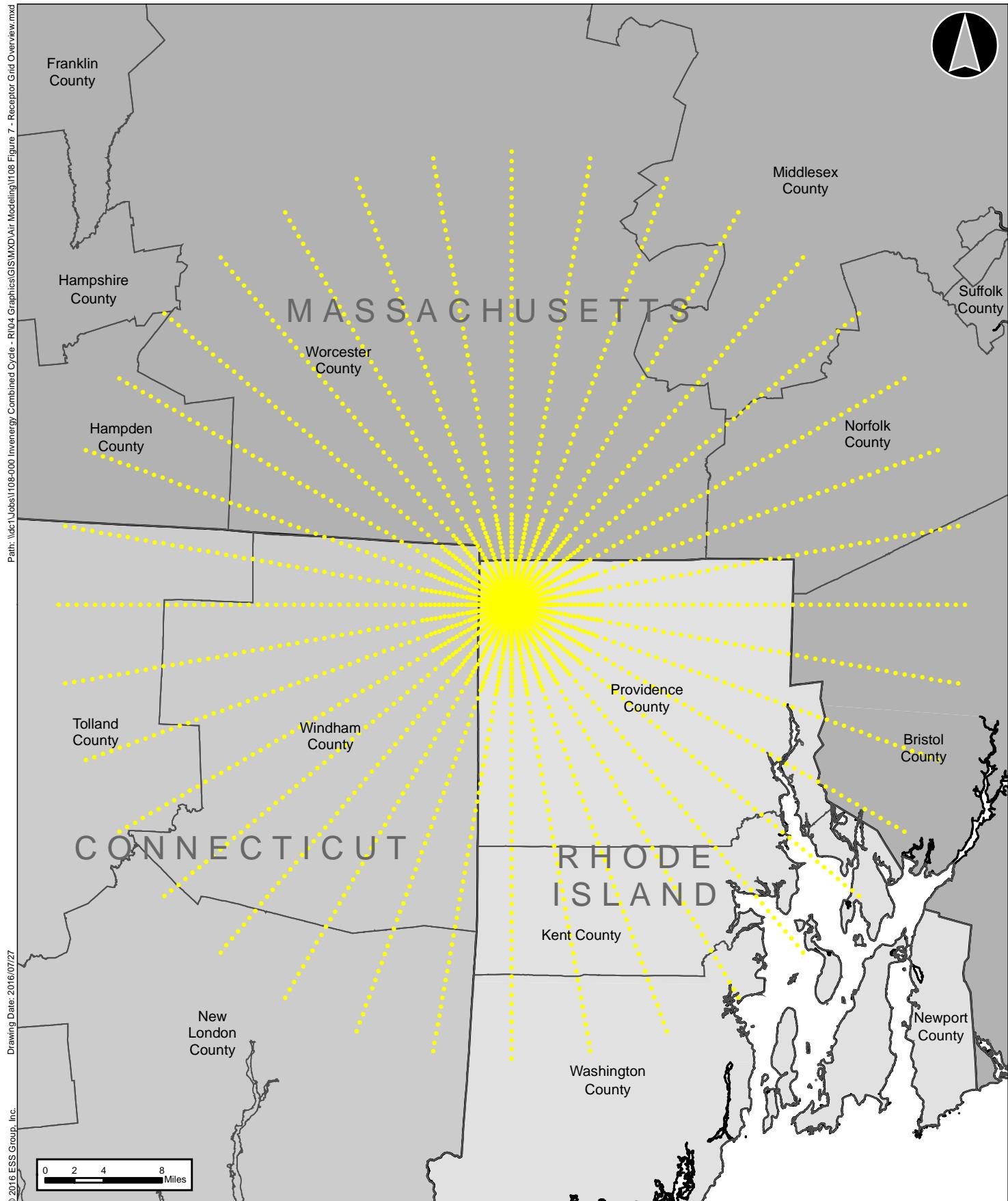
Clear River Energy Center
Burrillville, Rhode Island

1 inch = 1,000 feet

Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016
3) RIGIS, Roads, 2013

Receptor Grid

Figure 6



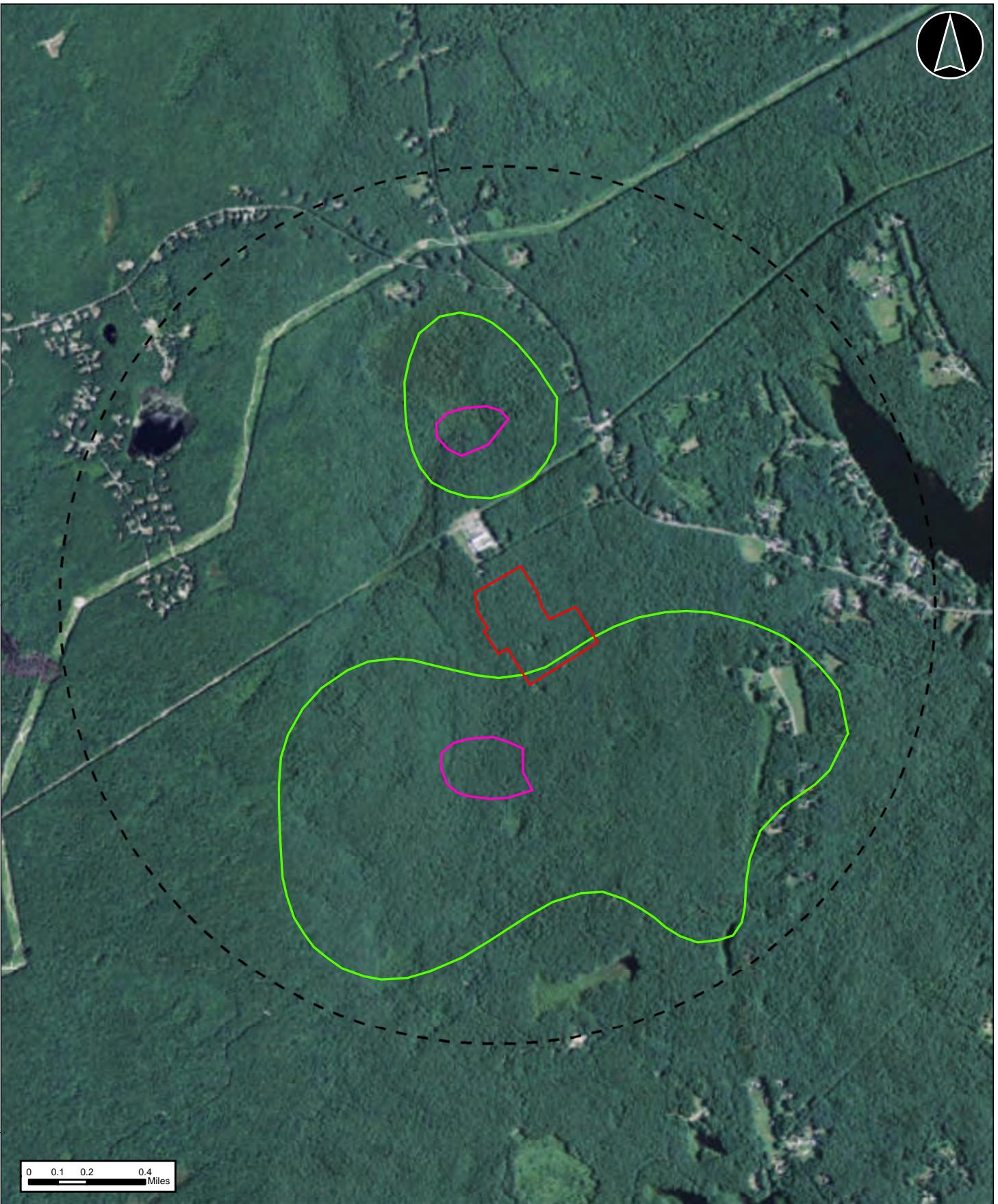
Clear River Energy Center Burrillville, Rhode Island

1 inch = 47,500 feet

Source: 1) ESRI, Boundaries, 2016
2) HDR, Site Layout, 2016
3) RIGIS, Roads, 2013

Receptor Grid Overview

Figure 7



Clear River Energy Center Burrillville, Rhode Island

1 inch = 2,383 feet

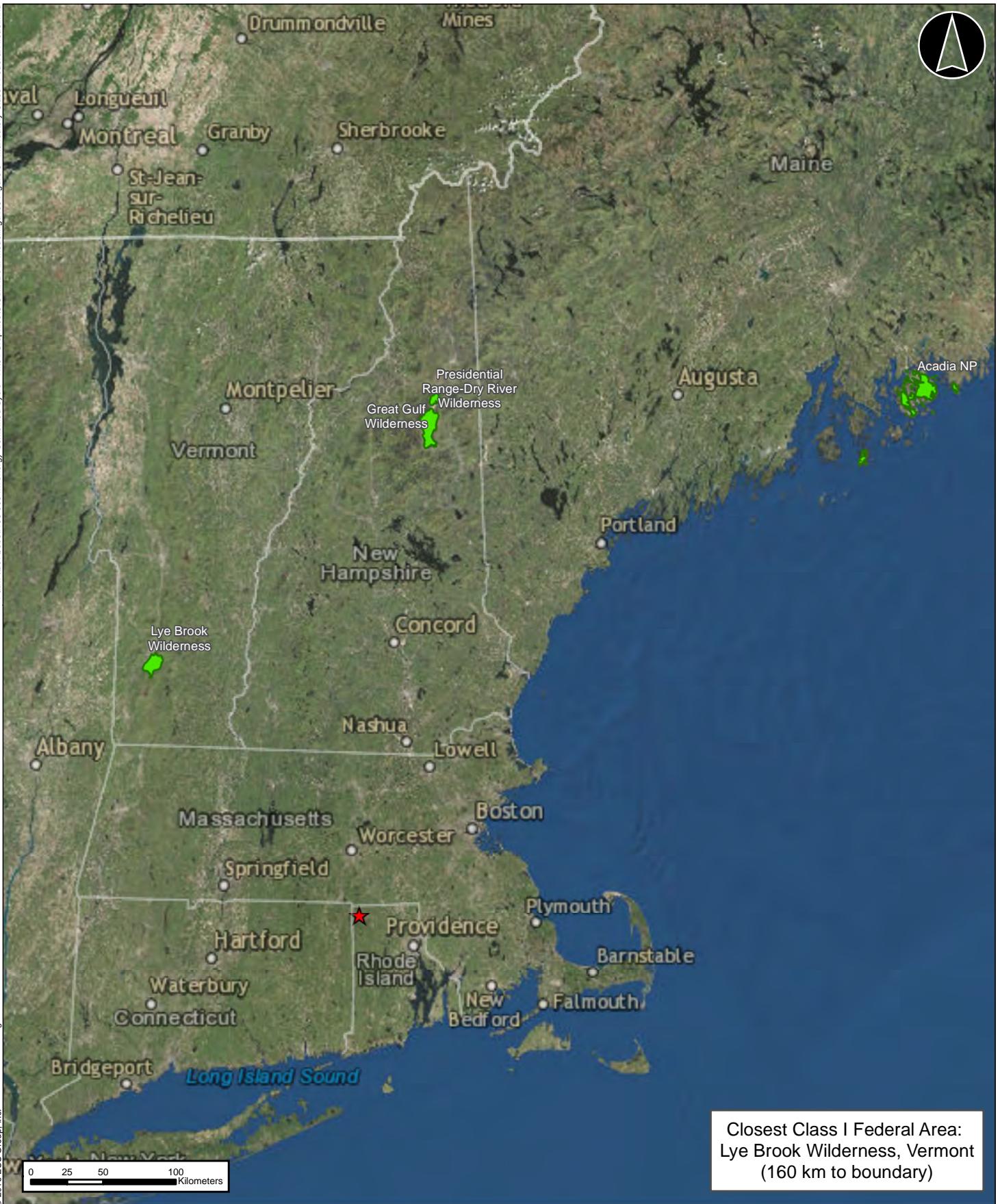
Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016
3) ESS, Significant Impact Areas, 2016

Legend

- CREC Fenceline
- 24-hr PM10 - 5 ug/m³
- 1-hr NO₂ - 7.8 ug/m³
- Significant Impact Area (1.8km)

Significant Impact Area

Figure 8



Invenergy Air Dispersion Modeling Protocol

Burrillville, Rhode Island

1 centimeter = 36 kilometers

Source: 1) ESRI, Imagery, 2016
2) ESS, Site Location, 2016
3) National Park Service, Class I Areas, 2016

Mandatory Class I Federal Areas

Legend

★ Site Location

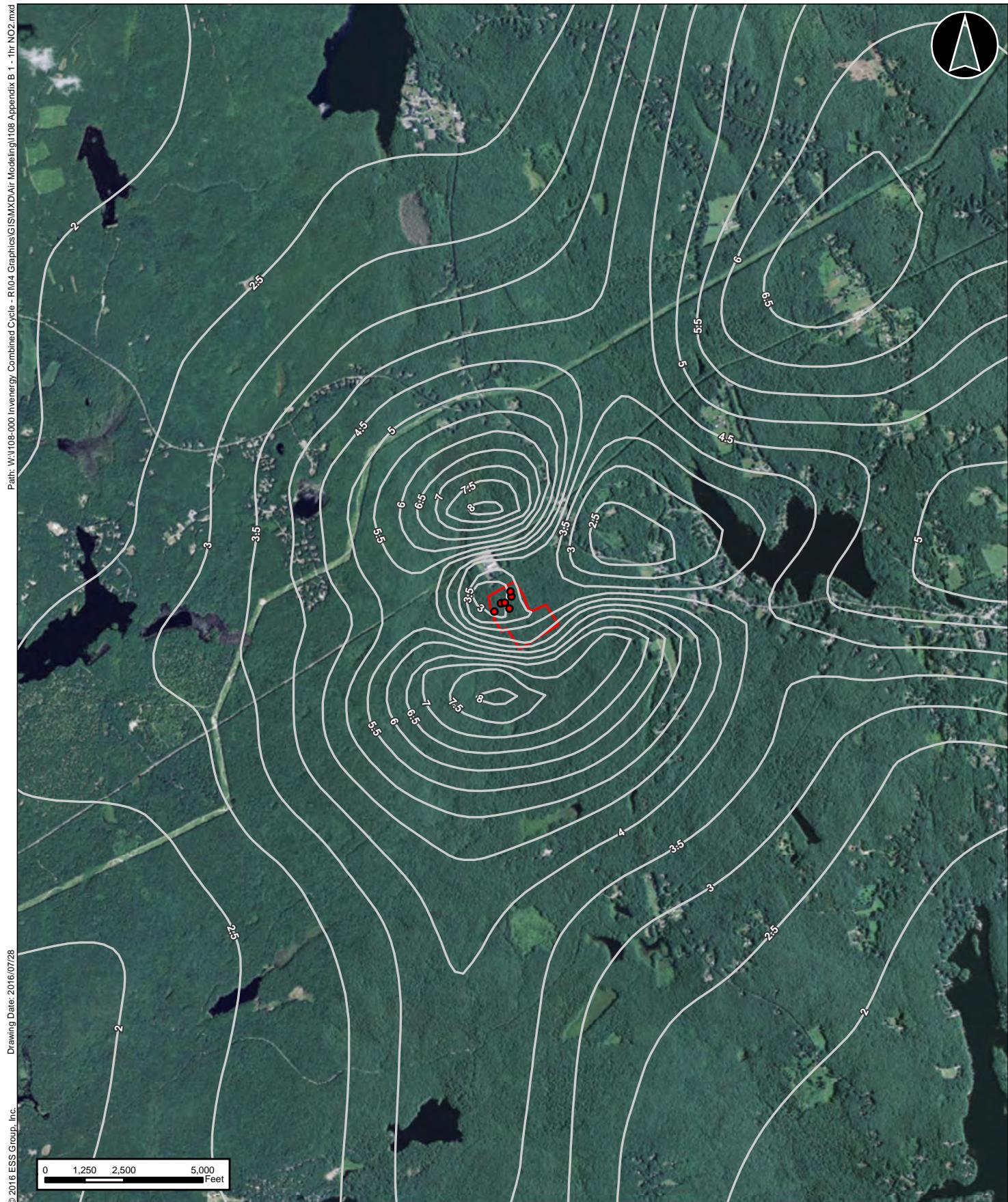
Class I Federal Areas

Figure 9

Attachment 1

Air Modeling Isopleth Figures





Clear River Energy Center

Burrillville, Rhode Island

1 inch = 4,167 feet

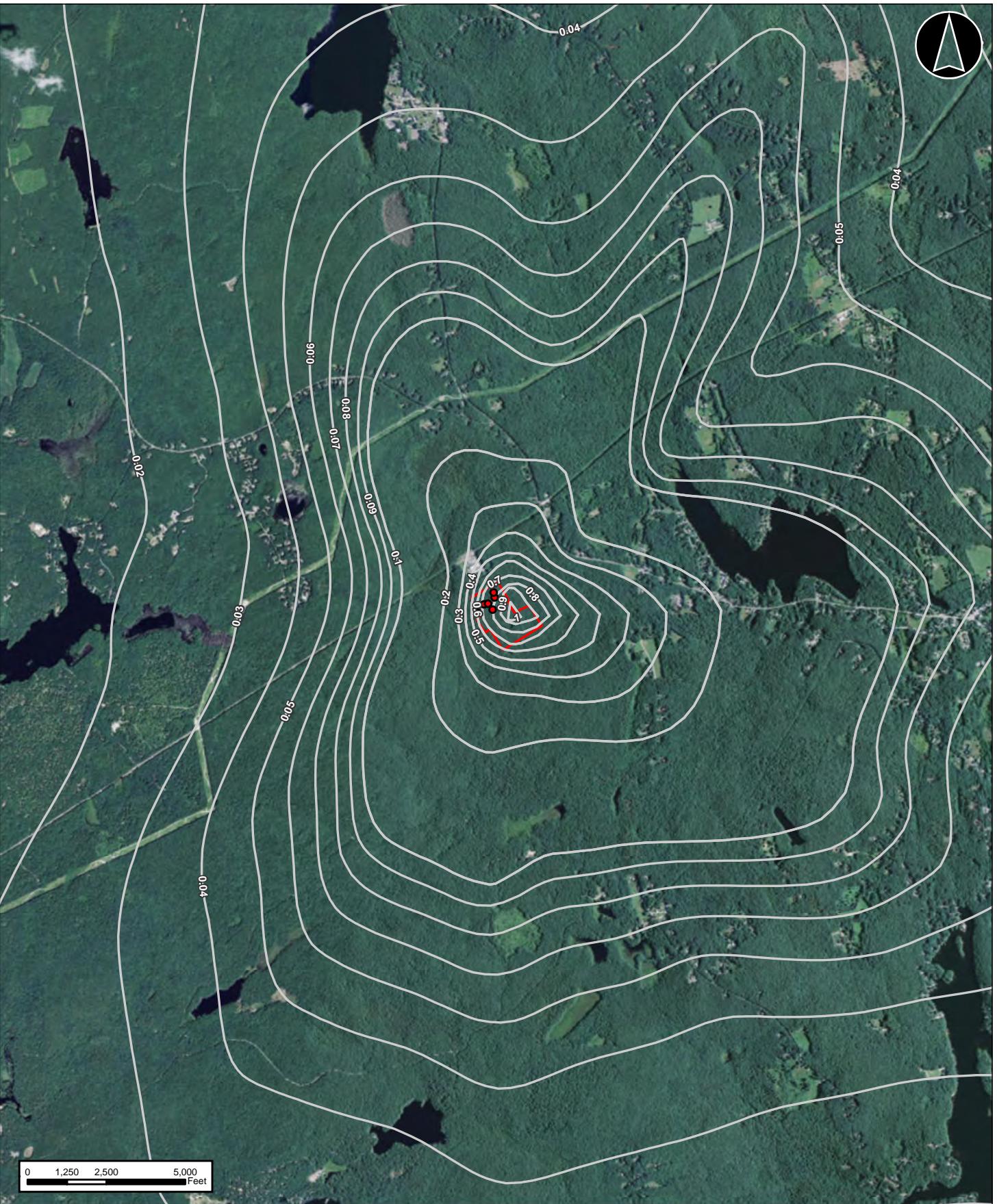
Source: 1) ESRI, Imagery, 2016
 2) HDR, Site Layout, 2016
 3) ESS, Criteria Pollutant Concentrations, 2016

Modeling Result Isopleths (ug/m³)

1-Hour NO₂

Legend

- Stack Locations
- 1-hour NO₂ Isopleths
- CREC Fenceline



Clear River Energy Center Burrillville, Rhode Island

1 inch = 4,167 feet

Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016
3) ESS, Criteria Pollutant Concentrations, 2016

Modeling Result Isopleths (ug/m³) Annual NO₂

Legend

- Stack Locations
- Annual NO₂ Isopleths
- CREC Fenceline



Clear River Energy Center Burrillville, Rhode Island

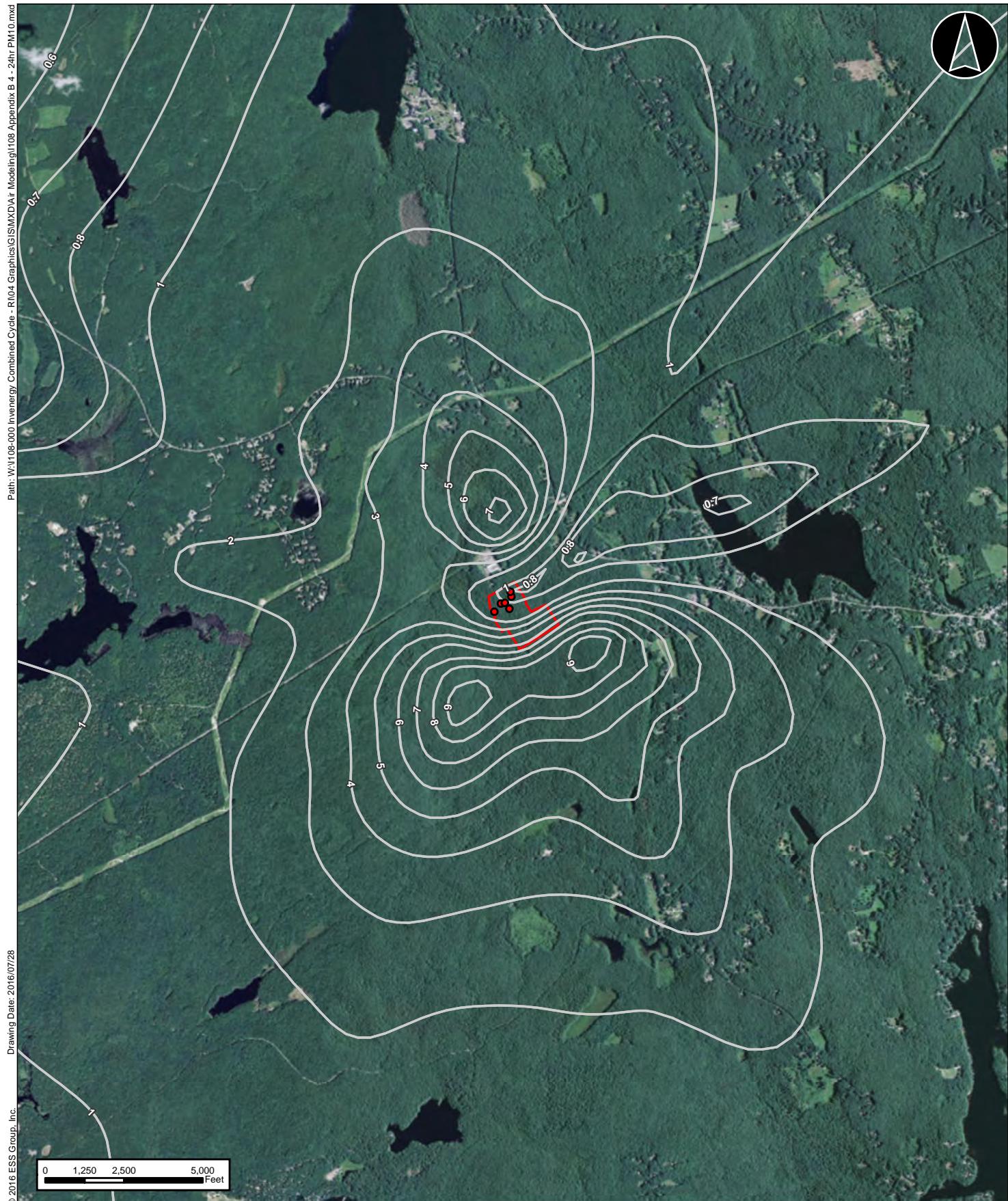
1 inch = 4,167 feet

Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016
3) ESS, Criteria Pollutant Concentrations, 2016

Legend

- Stack Locations
- 3-Hour SO₂ Isopleths
- CREC Fenceline

Modeling Result Isopleths (ug/m³) 3-Hour SO₂



Clear River Energy Center Burrillville, Rhode Island

1 inch = 4,167 feet

Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016
3) ESS, Criteria Pollutant Concentrations, 2016

Modeling Result Isopleths (ug/m³) 24-Hour PM10



Clear River Energy Center Burrillville, Rhode Island

1 inch = 4,167 feet

Source: 1) ESRI, Imagery, 2016
 2) HDR, Site Layout, 2016
 3) ESS, Criteria Pollutant Concentrations, 2016

Legend

- Stack Locations
- Annual PM10 Isopleths
- CREC Fenceline

Modeling Result Isopleths (ug/m³) Annual PM10



Clear River Energy Center Burrillville, Rhode Island

1 inch = 4,167 feet

Source: 1) ESRI, Imagery, 2016
2) HDR, Site Layout, 2016
3) ESS, Criteria Pollutant Concentrations, 2016

Modeling Result Isopleths (ug/m³) 24-Hour PM2.5

Attachment 2

Revised Health Risk Assessment Tables

Note: Tables 1-3 of the HRA are included above as Tables 1, 3, and 16, respectively



Table 5
Clear River Energy Center - Burrillville, Rhode Island
Individual Pollutant Contribution to Total Cancer Risk- All Pathways

Pollutant	Cancer Risk
1,3-Butadiene	9.29E-10
Acetaldehyde	1.35E-09
Acrolein	0.00E+00
NH3	0.00E+00
Arsenic	1.25E-07
Barium	0.00E+00
Benzene	1.09E-08
Beryllium	2.69E-10
Cadmium	4.40E-08
Chromium	0.00E+00
Cobalt	0.00E+00
Copper	0.00E+00
Ethyl Benzene	9.06E-10
Formaldehyde	1.54E-07
Hexane	0.00E+00
Lead	1.29E-09
Manganese	0.00E+00
Mercury	0.00E+00
Naphthalene	1.98E-09
Nickel	5.10E-09
Propylene	0.00E+00
Propylene Oxide	1.23E-09
Selenium	0.00E+00
Sulfuric Acid	0.00E+00
Toluene	0.00E+00
Vanadium	0.00E+00
Xylenes	0.00E+00
Zinc	0.00E+00
Total	3.46E-07

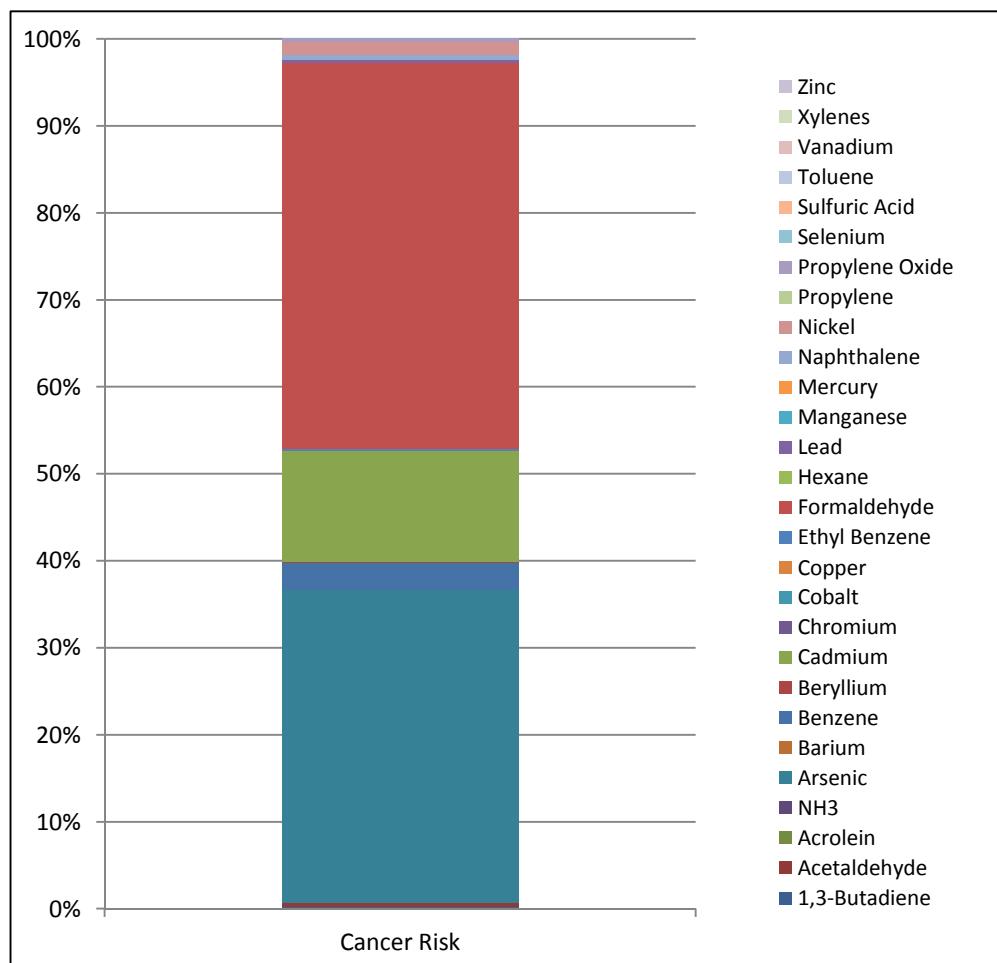


Table 6
Clear River Energy Center - Burrillville, Rhode Island
Individual Pathway Contribution to Total Cancer Risk- All Pollutants

Pathway	Cancer Risk
Inhalation	2.24E-07
Soil Ingestion	7.27E-08
Dermal Exposure	2.94E-09
Mother's Milk	1.81E-11
Drinking Water	6.27E-15
Fish Ingestion	5.79E-16
Crop Ingestion	4.64E-08
Beef Ingestion	5.58E-11
Dairy Ingestion	1.01E-11
Pig Ingestion	1.41E-11
Chicken Ingestion	4.46E-13
Egg Ingestion	1.65E-12
Total	3.46E-07

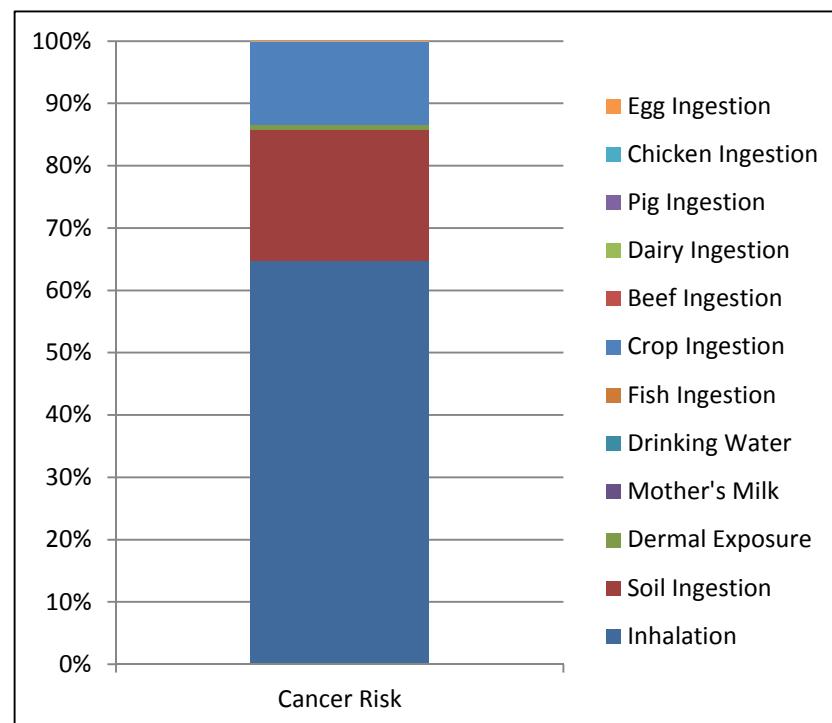


Table 7
Clear River Energy Center - Burrillville, Rhode Island
Individual Pollutant and Pathway Contributions to Cancer Risk

Pollutant	Inhalation	Soil Ingestion	Dermal Exposure	Mother's Milk Ingestion	Drinking Water	Fish Ingestion	Crop Ingestion	Beef Ingestion	Dairy Ingestion	Pig Ingestion	Chicken Ingestion	Egg Ingestion	Combined Risk
1,3-Butadiene	9.29E-10	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	9.29E-10
Acetaldehyde	1.35E-09	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.35E-09
Acrolein	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NH3	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Arsenic	3.89E-09	7.17E-08	2.92E-09	0.00E+00	6.19E-15	5.71E-16	4.62E-08	5.57E-11	9.94E-12	1.41E-11	4.19E-13	1.65E-12	1.25E-07
Barium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	1.09E-08	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.09E-08
Beryllium	2.69E-10	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.69E-10
Cadmium	4.40E-08	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.40E-08
Chromium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cobalt	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Copper	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Ethyl Benzene	9.06E-10	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	9.06E-10
Formaldehyde	1.54E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.54E-07
Hexane	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Lead	3.40E-11	1.01E-09	2.07E-11	1.81E-11	8.76E-17	8.08E-18	2.04E-10	1.16E-13	1.66E-13	6.91E-15	2.76E-14	4.66E-15	1.29E-09
Manganese	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Mercury	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Naphthalene	1.98E-09	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.98E-09
Nickel	5.10E-09	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.10E-09
Propylene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Propylene Oxide	1.23E-09	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.23E-09
Selenium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Sulfuric Acid	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Toluene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Vanadium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Xylenes	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Zinc	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total	2.24E-07	7.27E-08	2.94E-09	1.81E-11	6.27E-15	5.79E-16	4.64E-08	5.58E-11	1.01E-11	1.41E-11	4.46E-13	1.65E-12	3.46E-07

Table 7 Chart - Individual Pathway Contribution to Cancer Risk, by Pollutant

■ Inhalation ■ Soil Ingestion ■ Dermal Exposure ■ Mother's Milk Ingestion ■ Drinking Water ■ Fish Ingestion ■ Crop Ingestion ■ Beef Ingestion ■ Dairy Ingestion ■ Pig Ingestion ■ Chicken Ingestion ■ Egg Ingestion

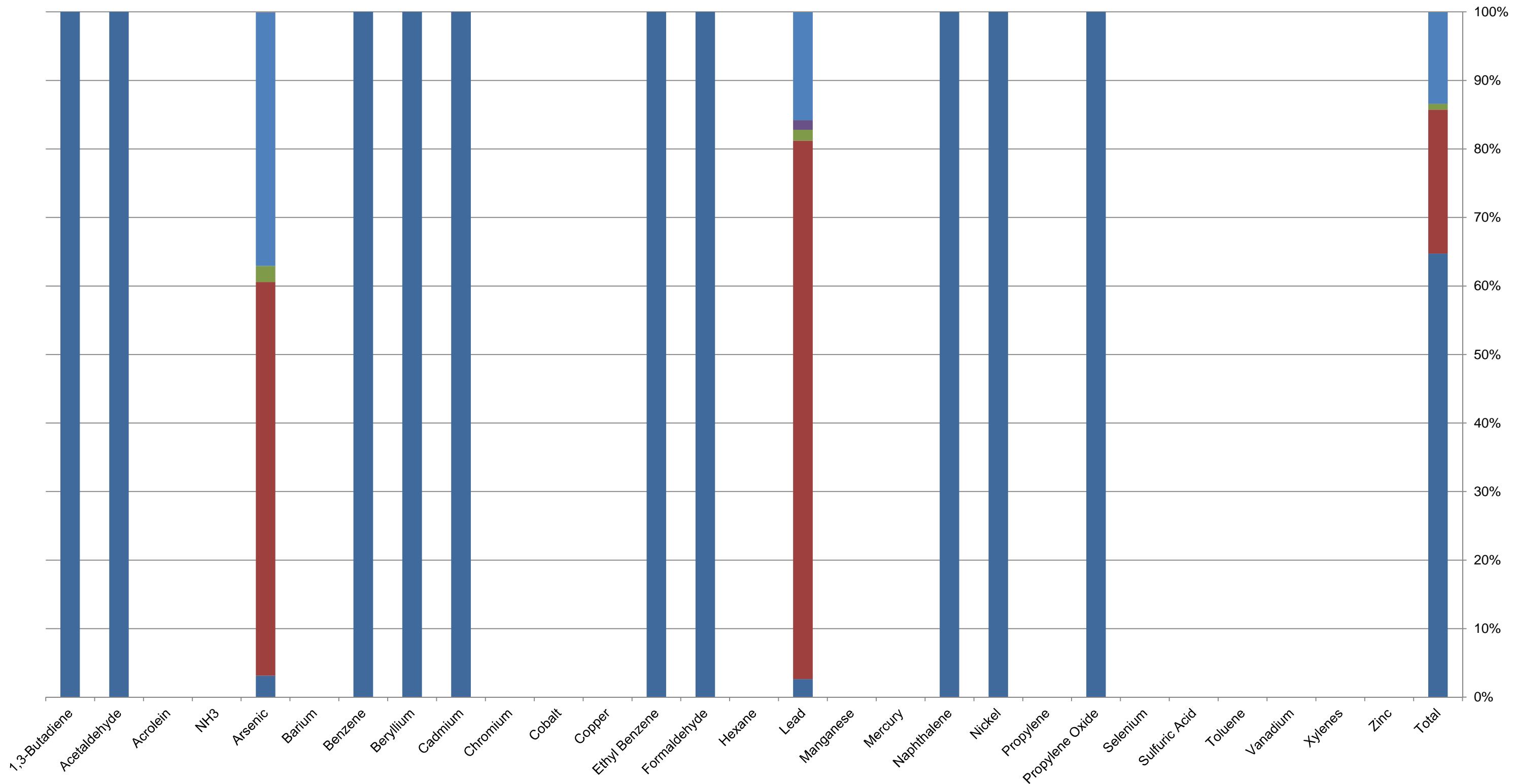


Table 8
Clear River Energy Center - Burrillville, Rhode Island
Individual Pollutant Contribution to Chronic Hazard Quotient, by Target Health Effect

Pollutant	Cardiovascular System	Central Nervous System	Immune System	Kidneys	Gastrointestinal Tract & Liver or Alimentary Tract	Reproductive System & Developmental	Respiratory System	Skin	Eyes	Bones & Teeth	Endocrine System	Hematological System	Odor	General Toxicity
1,3-Butadiene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	9.63E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Acetaldehyde	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.20E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Acrolein	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	7.77E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NH3	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	6.11E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Arsenic	9.65E-03	9.65E-03	0.00E+00	0.00E+00	0.00E+00	9.65E-03	9.65E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Barium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.50E-05	0.00E+00	0.00E+00
Beryllium	0.00E+00	0.00E+00	5.70E-06	0.00E+00	6.02E-07	0.00E+00	5.70E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cadmium	0.00E+00	0.00E+00	0.00E+00	6.28E-04	0.00E+00	0.00E+00	1.83E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Chromium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cobalt	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Copper	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Ethyl Benzene	0.00E+00	0.00E+00	0.00E+00	6.48E-08	6.48E-08	6.48E-08	0.00E+00	0.00E+00	0.00E+00	0.00E+00	6.48E-08	0.00E+00	0.00E+00	0.00E+00
Formaldehyde	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.01E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Hexane	0.00E+00	7.67E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Lead	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Manganese	0.00E+00	1.40E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Mercury	0.00E+00	2.34E-04	0.00E+00	2.34E-04	0.00E+00	2.34E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Naphthalene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.28E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nickel	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.32E-05	4.98E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.98E-04	0.00E+00	0.00E+00
Propylene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.35E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Propylene Oxide	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.93E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Selenium	1.99E-06	1.99E-06	0.00E+00	0.00E+00	1.99E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Sulfuric Acid	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.91E-02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Toluene	0.00E+00	1.88E-06	0.00E+00	0.00E+00	0.00E+00	1.88E-06	1.88E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Vanadium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Xylenes	0.00E+00	4.01E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.01E-07	0.00E+00	4.01E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Zinc	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total	9.65E-03	9.90E-03	5.70E-06	8.62E-04	2.66E-06	9.91E-03	6.11E-02	9.65E-03	4.01E-07	0.00E+00	6.48E-08	5.43E-04	0.00E+00	0.00E+00

Table 8 Chart - Individual Pollutant Contribution to Chronic Hazard Quotient, by Target Health Effect

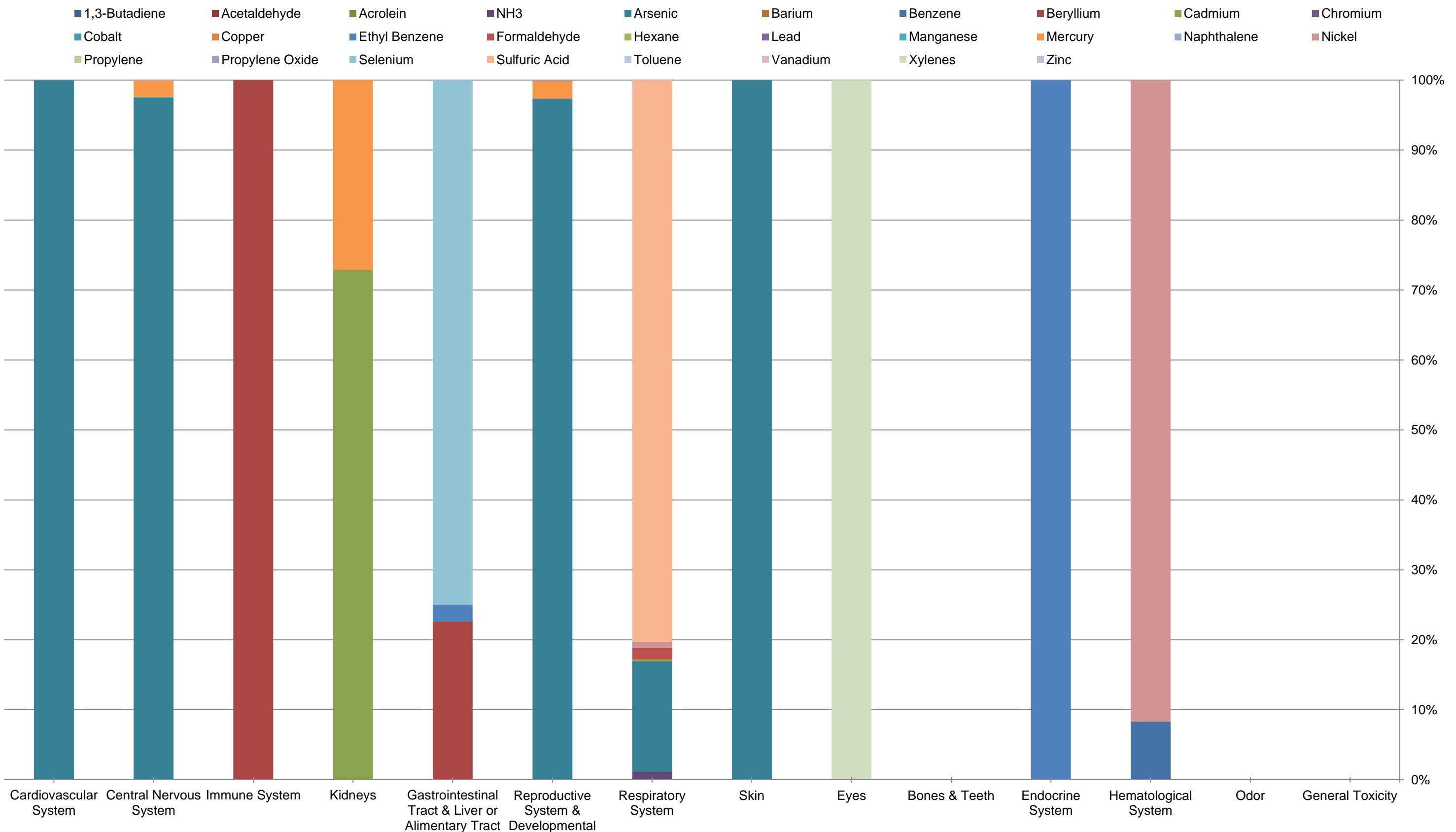


Table 9
Clear River Energy Center - Burrillville, Rhode Island
Individual Pollutant Contribution to Acute Hazard Quotient, by Target Health Effect

Pollutant	Cardiovascular System	Central Nervous System	Immune System	Kidneys	Gastrointestinal Tract & Liver or Alimentary Tract	Reproductive System & Developmental	Respiratory System	Skin	Eyes	Bones & Teeth	Endocrine System	Hematological System	Odor	General Toxicity
1,3-Butadiene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	8.02E-08	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Acetaldehyde	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.04E-05	0.00E+00	1.04E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Acrolein	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.15E-04	0.00E+00	3.15E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NH3	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.16E-03	0.00E+00	1.16E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Arsenic	2.84E-03	2.84E-03	0.00E+00	0.00E+00	0.00E+00	2.84E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Barium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	0.00E+00	0.00E+00	2.57E-04	0.00E+00	0.00E+00	2.57E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.57E-04	0.00E+00	0.00E+00
Beryllium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cadmium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Chromium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cobalt	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Copper	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.41E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Ethyl Benzene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Formaldehyde	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	7.80E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Hexane	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Lead	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Manganese	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Mercury	0.00E+00	1.23E-03	0.00E+00	0.00E+00	0.00E+00	1.23E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Naphthalene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nickel	0.00E+00	0.00E+00	2.98E-02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Propylene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Propylene Oxide	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.15E-06	1.15E-06	0.00E+00	1.15E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Selenium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Sulfuric Acid	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.24E-02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Toluene	0.00E+00	6.00E-07	0.00E+00	0.00E+00	0.00E+00	6.00E-07	6.00E-07	0.00E+00	6.00E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Vanadium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.17E-04	0.00E+00	2.17E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Xylenes	0.00E+00	3.58E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.58E-07	0.00E+00	3.58E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Zinc	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total	2.84E-03	4.07E-03	3.01E-02	0.00E+00	0.00E+00	4.33E-03	1.41E-02	0.00E+00	9.50E-03	0.00E+00	0.00E+00	2.57E-04	0.00E+00	0.00E+00

Table 9 Chart - Individual Pollutant Contribution to Acute Hazard Quotient, by Target Health Effect

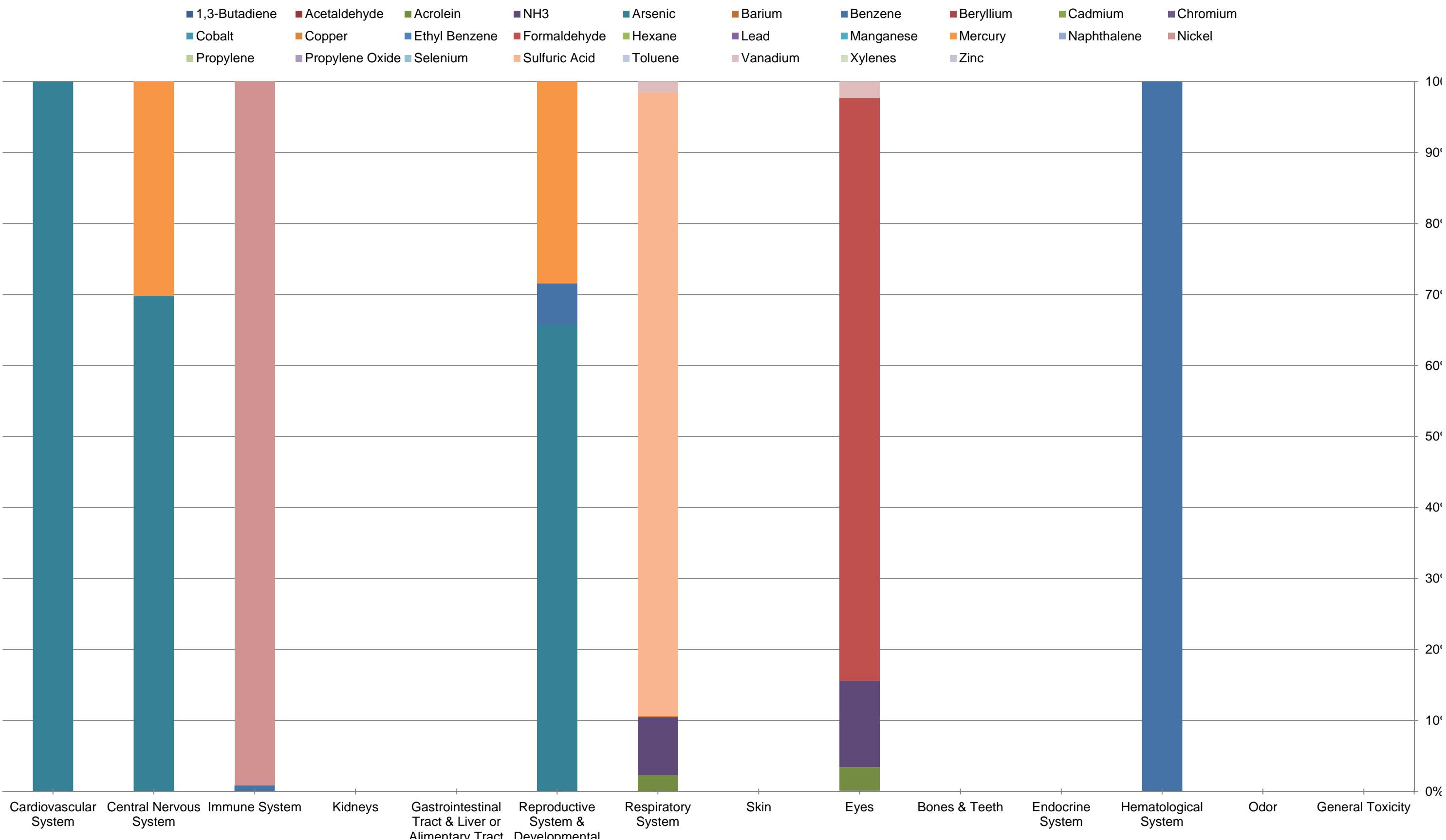
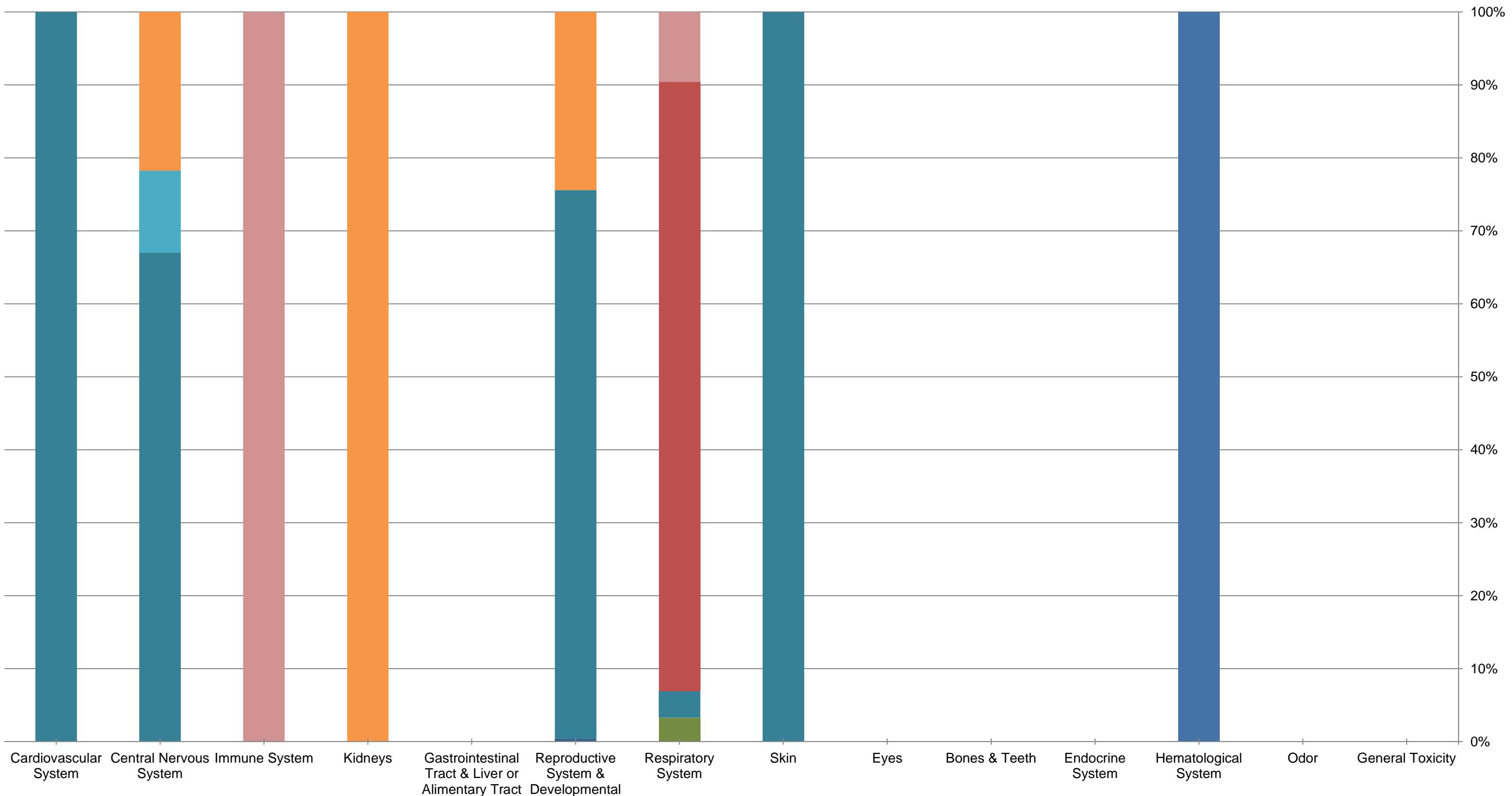


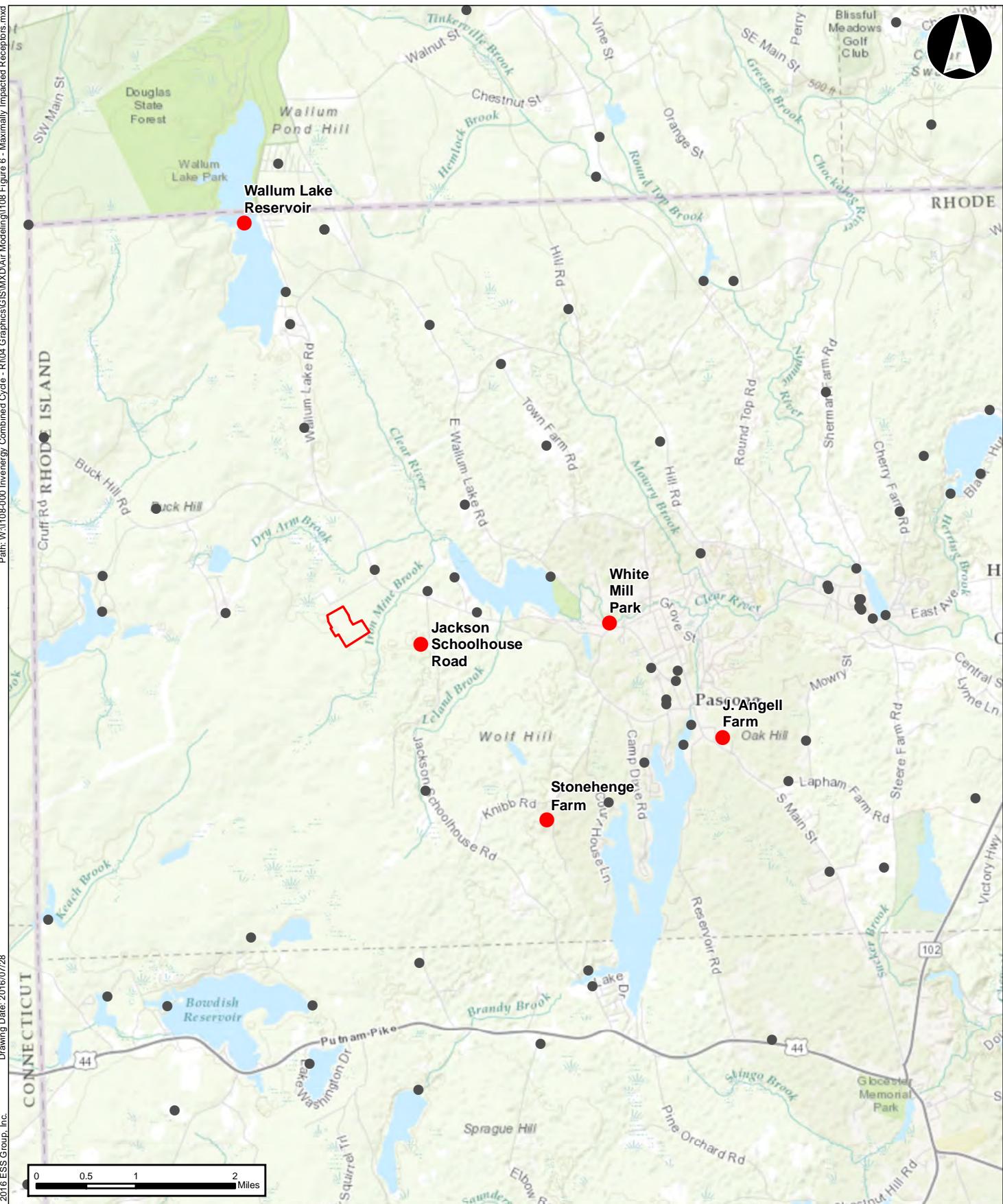
Table 10
Clear River Energy Center - Burrillville, Rhode Island
Individual Pollutant Contribution to 8-Hour Chronic Hazard Quotient, by Target Health Effect

Pollutant	Cardiovascular System	Central Nervous System	Immune System	Kidneys	Gastrointestinal Tract & Liver or Alimentary Tract	Reproductive System & Developmental	Respiratory System	Skin	Eyes	Bones & Teeth	Endocrine System	Hematological System	Odor	General Toxicity
1,3-Butadiene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.14E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Acetaldehyde	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.60E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Acrolein	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.89E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NH3	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Arsenic	4.43E-05	4.43E-05	0.00E+00	0.00E+00	0.00E+00	4.43E-05	4.43E-05	4.43E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Barium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.50E-05	0.00E+00	0.00E+00
Beryllium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cadmium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Chromium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cobalt	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Copper	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Ethyl Benzene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Formaldehyde	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.01E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Hexane	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Lead	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Manganese	0.00E+00	7.42E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Mercury	0.00E+00	1.44E-05	0.00E+00	1.44E-05	0.00E+00	1.44E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Naphthalene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nickel	0.00E+00	0.00E+00	1.16E-04	0.00E+00	0.00E+00	0.00E+00	1.16E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Propylene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Propylene Oxide	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Selenium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Sulfuric Acid	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Toluene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Vanadium	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Xylenes	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Zinc	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total	4.43E-05	6.61E-05	1.16E-04	1.44E-05	0.00E+00	5.89E-05	1.21E-03	4.43E-05	0.00E+00	0.00E+00	0.00E+00	4.50E-05	0.00E+00	0.00E+00

Table 10 Chart - Individual Pollutant Contribution to 8-Hour Chronic Hazard Quotient, by Target Health Effect

1,3-Butadiene	Acetaldehyde	Acrolein	NH ₃	Arsenic	Barium	Benzene	Beryllium	Cadmium	Chromium
Cobalt	Copper	Ethyl Benzene	Formaldehyde	Hexane	Lead	Manganese	Mercury	Naphthalene	Nickel
Propylene	Propylene Oxide	Selenium	Sulfuric Acid	Toluene	Vanadium	Xylenes	Zinc		





Clear River Energy Center Burrillville, Rhode Island

1 inch = 7,000 feet

Source: 1) USGS, Topo Map, 2016
2) ESS, Receptor Locations, 2016

Legend

- Maximally Impacted Receptor
- Sensitive Receptor
- CREC Fenceline

Maximally Impacted Receptors

Figure 6