

November 23, 2021

### VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

**RE:** Docket 2509 – Storm Contingency Fund

August 22, 2021 Tropical Storm Henri Summary Report

Dear Ms. Massaro:

Pursuant to Rhode Island Public Utilities Commission ("PUC") Order No. 15360 (August 19, 1997) and paragraph 4(a) of the Joint Proposal and Settlement in Lieu of Comments Submitted by The Narragansett Electric Company¹ and the Division of Public Utilities and Carriers (the "Settlement"), which the PUC approved in Docket No. 2509, I have enclosed one original and eight copies of National Grid's summary report on the planning and restoration activities associated with the August 22, 2021 Tropical Storm Elsa event ("August 22, 2021 Storm" or the "Storm"), which likely will qualify for inclusion in the Company's Storm Contingency Fund. Paragraph 4(b) of the Settlement requires the Company to file with the PUC within 90 days after the storm a report that includes a description of the Storm and a summary of the extent of the damage to the Company's system, including the number and length of outages.

The Company will file a supplemental report detailing the incremental restoration costs resulting from August 22, 2021 Storm once the Company accumulates the total costs and completes a final accounting of storm costs.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-7263.

Very truly yours,

Andrew S. Marcaccio

for & m

### Enclosure

cc: Docket 2509 Service List
Docket D-11-94 Service List
Leo Wold, Esq.
Christy Hetherington, Esq.
Tiffany Parenteau, Esq.
John Bell, Division
Al Mancini, Division

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

# Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

November 23, 2021 Date

# Docket No. 2509 – National Grid – Storm Fund Service List as of 11/5/2020

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# Docket D-11-94 Review of National Grid's Storm Reports

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# National Grid

The Narragansett Electric Company

Report on Tropical Storm Henri, Damage Assessment and Service Restoration

November 23, 2021

Docket No. 2509

**Submitted to:** 

Rhode Island Public Utilities Commission

Submitted by:

nationalgrid

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# REPORT ON BEHALF OF THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID ON THE AUGUST 22-25, 2021 STORM DAMAGE ASSESSMENT AND SERVICE RESTORATION EFFORTS

### I. EXECUTIVE SUMMARY

The Narragansett Electric Company d/b/a National Grid (the "Company") presents the following report on the planning and restoration activities associated with the August 22, 2021 storm ("Tropical Storm Henri" or the "Storm"), which impacted Rhode Island and other states in the northeast. For pre-planning purposes, the Company classified the Storm as a National Grid Type 3 emergency event for Rhode Island, meaning that the Company estimated that restoration activities generally would be accomplished within a 72-hour period and the event typically would result in up to 28 percent of customers interrupted at peak. The Storm was projected to bring a mixture of strong sustained winds, heavy rain, and high wind gusts, which potentially could cause significant damage to the Company's electric infrastructure. Ultimately, the Storm made landfall near Westerly, RI, with sustained winds of 60-mph, before it rapidly weakened to a tropical depression and traveled east-northeast. Maximum wind gusts were in the 60-mph range across the west and southern part of the state. The Storm interrupted power to 101,104 (approximately 76,867 at peak) of the Company's customers. Overall, 20.32% percent of the Company's customers in Rhode Island experienced outages, with 37 of the 38 communities served in Rhode Island impacted.

The Company began monitoring the Storm on Wednesday, August 18, 2021 as the Storm raced across the mid-Atlantic and was expected to head northeast to New England. Throughout the week the Company continued to review the weather forecasts and prepare for the possibility that the Storm would impact the Company's electric distribution system in Rhode Island. The first Pre-Event Stage Briefing Call was conducted on Friday, August 20, 2021 at 2:30 p.m., to review the most current forecast and continue implementation of plans to respond to the event. As part of its preparation for the Storm, the Company opened a Branch Storm Room (for the Coastal and Capital districts) in Providence at approximately 7:00 a.m. on Sunday morning, August 22, 2021.

The Company conducted its first of six Restoration Stage Briefing Calls on Sunday, August 22 at 8:30 a.m. The Company followed its Emergency Response Plan and mobilized employees and contractors for the restoration using a damage forecast based on its experience in previous storms. As part of its preparation efforts, the Company also utilized contractors from outside the Company's service territory to help with restoration. Using its own crews and contractor resources, the Company restored power to 100 percent of its customers impacted in approximately 92 hours from the time of the first customer impacted, and in just over 80.5 hours from the time of peak impact. Power was restored to the final customer impacted by the Storm on Wednesday, August 25, 2021 at approximately 10:46 p.m.

The Company is grateful for the support of customers, employees, state and local officials, and public safety officials, who experienced the effects of the Storm and were an integral part of the Company's restoration efforts.

### II. INCIDENT ANTICIPATION

### A. Determination of Incident Classification

As set forth in the Company's Emergency Response Plan, factors considered in initially establishing or revising the expected incident classification level included the following:

- Expected number of customers without service;
- Expected duration of the restoration event;
- Recommendations of the State Planning Section Chief, Transmission and Distribution Control Centers, and other key staff;
- Current operational situation (such as number of outages, resources, and supplies);
- Current weather conditions;
- Damage appraisals;
- Forecasted weather conditions;
- Restoration priorities;
- Forecasted resource requirements; and
- Forecasted scheduling and pace of restoration work crews.

The New England Incident Commander is primarily responsible for establishing the projected and actual incident classification level for the Storm. See Table 1 below for Incident Classification Actions.

**Table 1. Incident Classification Actions** 

Action Performed	Date and Time
New England Incident Commander Named	August 20, 2021; approx. 2:30 p.m.
Initial Event Classification Type – 3	August 22, 2021; approx. 7:00 a.m.

## **B.** Activation of Incident Command System

The Company utilizes the Incident Command System ("ICS"), a component of the National Incident Management System, which is a comprehensive national approach to incident management applicable at all levels of the Company's Emergency Response Organization ("ERO") and addresses the operation of Company Emergency Operation Centers ("EOCs"). The ERO required to implement the emergency procedures is activated employing a flexible and standardized management structure. Upon declaration of an emergency, the required EOCs are staffed accordingly. Briefings are conducted with the ERO at the System, State, and Branch Level to maintain situational awareness and relay the specifics of the emergency. See Table 2 below for the Storm ICS Actions.

**Table 2. ICS Actions** 

Actions Performed	Date and Time
#1 Pre-Event Stage Briefing Call	August 20, 2021; approx. 2:30 p.m.
#2 Pre-Event Stage Briefing Call	August 21, 2021; approx. 2:30 p.m.
Branch Storm Room opened in Providence	August 22, 2021; approx. 7:00 a.m.
for Capital district	
Branch Storm Room opened in Providence	August 22, 2021; approx. 7:00 a.m.
for Coastal district	
#1 Restoration Stage Briefing Call	August 22, 2021; approx. 8:30 a.m.
#2 Restoration Stage Briefing Call	August 22, 2021; approx. 7:00 p.m.
#3 Restoration Stage Briefing Call	August 23, 2021; approx. 7:00 a.m.
#4 Restoration Stage Briefing Call	August 23, 2021; approx. 7:00 p.m.
#5 Restoration Stage Briefing Call	August 24, 2021; approx. 7:00 a.m.
#6 Restoration Stage Briefing Call	August 24, 2021; approx. 7:00 p.m.

See Appendix A for a copy of the briefing minutes.

#### C. Determination of Crew Needs and Pre-STAGING

Given the potential magnitude of the Storm and forecast of hazardous winds, the Company secured crews in advance from its contractors of choice and other outside contractors to support restoration efforts for all New England as part of its regional preparation for the Storm, consistent with its Emergency Response Plan.

See Appendix B for a daily accounting of resource staffing levels from pre-event through complete restoration. Appendix B indicates the number, type, and location of planned resources (in accordance with the Emergency Response Plan designated Event Type), and the number, type, and location of actual resources secured. Appendix B also specifies whether the resources are internal, external contractors, or resources acquired through a mutual assistance agreement.

### III. THE STORM AND ITS IMPACT

#### A. Forecast

The Company monitors the weather forecast obtained from its weather provider, DTN, through detailed emails received three times daily. Throughout the day, the Company also monitors the forecast from various weather websites.

On Sunday, August 15, the National Hurricane Center began to monitor a defined system that would later become Hurricane Henri, forming off the coast of Bermuda. On August 18, the system intensified and continued a path towards the eastern US coast, then headed north along the outer coastline. By Friday, August 20, the forecasts predicted the system would continue north, where it would seek to make landfall between CT and MA, with a strong lean to the MA Cape and the Islands side. On Saturday, August 21, the system path shifted west with a more

consistent path to make landfall along the CT and RI boarder. The anticipated forecast described dangerous wind gusts between 60-70+ mph as it makes landfall and weakens as it heads northwest, along with 2-4 ft storm surge along the coast and up to 6-10 inches of rain in isolates areas over the duration of the storm.

# B. Impact

The Storm was a major weather event that resulted in significant damage to the Company's electrical system. The Storm brought heavy rain and strong wind gusts to the Company's service territory. Peak wind gusts were generally in the 50-60 mph range, with Point Judith experiencing a peak gust of 70 mph. The Towns of South Kingstown and Coventry were affected most heavily with approximately 76 and 56 percent of their customers impacted by the event, respectively. See Table 3 below for the Storm impact.

**Table 3. Storm Impact** 

Total Customers Impacted	101,104
Peak Customers Impacted	76,867
Date and Time of Peak	August 22, 2021; 2:00 p.m.
Date and Time Final Customer Was Restored	August 25, 2021; 10:46 p.m.
Number of Municipalities That Experienced	37
Interruptions	
Number of Distribution Feeders That	139
Experienced Interruptions	

Figure 1 below shows the number of customers interrupted and restored, by hour, for the period of August 22-26, 2021.

Figure 1



Figure 2 below shows all municipalities that experienced interruptions during the Storm.

Figure 2

Municipality Name	Customers Served	Total Customers Interrupted	Percent of Total
BARRINGTON	6,897	132	1.91%
BRISTOL	10,435	2,278	21.83%
BURRILLVILLE	1,694	194	11.45%
CHARLESTOWN	5,858	4,387	74.89%
COVENTRY	14,405	8,136	56.48%
CRANSTON	31,816	966	3.04%
CUMBERLAND	15,622	2,233	14.29%
EAST GREENWICH	6,192	1,565	25.27%
EAST PROVIDENCE	22,346	39	0.17%
EXETER	3,070	3,608	100.00%
FOSTER	2,058	2,188	100.00%
GLOCESTER	4,726	1,293	27.36%
HOPKINTON	3,996	3,195	79.95%
JAMESTOWN	3,362	3,377	100.00%
JOHNSTON	13,896	2,211	15.91%
LINCOLN	10,292	675	6.56%
LITTLE COMPTON	2,611	1,618	61.97%
MIDDLETOWN	8,442	2,774	32.86%

Municipality Name	Customers Served	Total Customers Interrupted	Percent of Total
NARRAGANSETT	10,575	7,371	69.70%
NEWPORT	14,921	3,358	22.51%
NORTH KINGSTOWN	13,912	6,601	47.45%
NORTH PROVIDENCE	16,110	61	0.38%
NORTH SMITHFIELD	3,930	102	2.60%
PAWTUCKET	34,165	163	0.48%
PORTSMOUTH	9,296	869	9.35%
PROVIDENCE	74,624	519	0.70%
RICHMOND	3,643	2,553	70.08%
SCITUATE	4,634	931	20.09%
SMITHFIELD	9,097	1,366	15.02%
SOUTH KINGSTOWN	15,020	11,530	76.76%
TIVERTON	8,334	3,020	36.24%
WARREN	5,986	2,227	37.20%
WARWICK	40,515	3,602	8.89%
WEST GREENWICH	2,819	1,188	42.14%
WEST WARWICK	14,551	377	2.59%
WESTERLY	14,570	7,932	54.44%
WOONSOCKET	18,861	30	0.16%

The following sections contain additional details and context regarding the Company's Storm restoration efforts.

## IV. RESTORATION

# A. Timing and Priority of Service

The Company implemented the system of prioritization for restoration found in its Emergency Response Plan, focusing first on public safety and then on customer restoration that maximized restoration when lines were energized. The Company gave priority and consideration to critical facilities and concentrated efforts to restore service to any life support customers the Company was aware of who were impacted by the Storm as quickly as conditions warranted.

See Appendix C for a timeline of the storm progression, including the hour and date that constitutes the start of restoration and the hour and date that constitutes complete restoration. Hourly chronological restoration assessment in this appendix includes number of customers out (in executable format) for the Company's Capital and Coastal regions, the total system, and each feeder affected.

See Appendix D for a summary of number of customer outages at peak and customer outage minutes, by cause, for the Company's Capital and Coastal regions.

See Appendix E for a specific list of all outages, in executable format, that includes detailed information for each outage. Also included in Appendix E is a listing of all outages caused by tree conditions as well as data regarding asset replacements for this event.

## **B.** Restoration Coordination

The Company dispatched crews to respond to outages from the Capital and Coastal Branch Storm Rooms in Providence as soon as they opened (see Table 2 above) through the end of the Storm. Consistent with the Emergency Response Plan, the Company activated Police and Fire Coordinators for the Storm. These employees reported to the Storm Room Leads and were responsible for communicating the estimated times of arrival on all police and fire calls, with a standby condition noted.

The Company also established Staging Sites to support restoration across the state, as shown in Table 4 below.

**Table 4. Staging Sites** 

Staging Site Location
CCRI, Warwick
Twin River, Lincoln
Ninigret Park, Charlestown

The Company did deploy 5 Task Force teams for this event.

#### C. Personnel Resources

The Company secured a total of 1,022 internal and external field crews<sup>1</sup> to restore power to customers in Rhode Island, consisting of approximately 696 external crews and 326 internal crews. The internal and external field crew numbers included transmission and distribution overhead line, forestry, substation, underground, wires down, and damage assessment personnel.

See Appendix B for a daily accounting of resource staffing levels from pre-storm through complete restoration.

The State Incident Commander for National Grid's Rhode Island and Massachusetts electric distribution operating companies requested mutual assistance from companies in the North Atlantic Mutual Assistance Group ("NAMAG") to support restoration for this event. Resources requested through mutual assistance are based on anticipated needs across all the National Grid's service territory in both Rhode Island and Massachusetts; total resources received then are allocated across the service territory and may be reallocated as restoration progresses depending on resource needs. In addition, mutual assistance resources allocated to one area may free up local or external contractor crews to be allocated to other areas. See Table 5 below for mutual assistance efforts and resulting resource allocations for this event. See Appendix B for mutual assistance resource allocations to the Company for this event.

**Table 5. Mutual Assistance Efforts and Acquisitions** 

Date and time of NAMAG Call	Resources Requested		Resources Acquired	
	Number	Type	Number	Type
August 20, 2021; 6:00 p.m.	400	Overhead Line	192	Overhead Line
	200	Forestry	74	Forestry

#### D. Safe Work Practices

Safety is always at the forefront of Company operations, including and especially during activities associated with storm restoration. For each storm event, the System and Regional Incident Command System structures designate a lead position for a Safety, Health, and Environment Officer. Safety messages are delivered on all calls to heighten awareness during preparation and restoration.

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<sup>&</sup>lt;sup>1</sup> Crews typically include two or three people, although there may be some one-person crews in damage assessment, wires down, distribution line (troubleshooters), and substation personnel. Transmission crews typically include 6-10 resources.

As with any storm, the Company assembled a safety team with area responsibilities, established the reporting hierarchy, and prepared and communicated organization charts. The safety team prepared safety notices and delivered them to all Company employees through corporate communications. Safety personnel were deployed to assist in specific geographic areas and delivered on-site safety orientations to Company workers and contractors prior to the start of each day. During the Storm, safety personnel visited work sites to advise Company personnel and contractors of safety issues and best practices. In addition, prior to the start of each new job, the work was reviewed by assigned crews, with a focus on safe working conditions for the specific job. These safety efforts helped the Company experience no injuries during the Storm. The Company also notes that planning and response were performed taking into account COVID-19 safety protocols.

### V. COMMUNICATIONS DURING AND AFTER THE EVENT

# A. Communication Regarding Estimated Times of Restoration

The Company posted Estimated Times of Restoration ("ETRs") on its website during the Storm using Outage Central, which provided real time ETR updates approximately every 15 minutes.

As crews were assigned and reported ETR updates based on their actual findings in the field, the Company uploaded the updated ETRs into Outage Central. The Company continued to update ETRs throughout the restoration process as information became available to the Company.

## B. Intra-Company

The Company began preparing for the Storm on Wednesday, August 18, closely monitoring weather forecasts as the storm approached the northeast region. See Table 2 above for details on the Briefing calls conducted for this event.

# C. Public Officials

### 1. Governor's Office

During the Storm, the Company's Jurisdictional President communicated with the Governor's office. Additionally, the Company's Director of Government Relations communicated with Rhode Island's legislative leadership leading up to and during the Storm.

2. Rhode Island Public Utilities Commission ("PUC"), Division of Public Utilities and Carriers ("Division"), Office of Energy Resources ("OER"), and Rhode Island Emergency Management Agency ("RIEMA")

The Company's Regulatory Liaison contacted the PUC, the Division, the Governor's office, and OER to provide updates throughout the Storm. See Table 6 below for a listing of updates along with a brief summary of the update provided.

Table 6. Updates to the Division and OER

Date and Time of Update	Summary of Update Content
August 19, 2021; approx. 9:10 a.m.	Initial notification of possible event; weather
	forecast, notice of external resource
	acquisition efforts to prepare
August 20, 2021; approx. 10:50 a.m.	Review of Company's plans and preparation;
	Storm Room opening plans; Resource counts;
	plan for Life Support and Critical Facility
	calls; Event type classification plans
August 20, 2021; approx. 6:15 p.m.	Weather forecast update; Event type
	classification, review of Company's plans and
	preparation; Storm Room opening plans;
	updated Resource counts; updated plan for
	Life Support and Critical Facility calls; Gas
	preparation and resourcing plans
August 21, 2021; approx. 4:55 p.m.	Update of electric and gas resourcing and
	preparation activities
August 22, 2021; approx. 10:00 a.m.	Event impact description of storm path and
	current outage counts
August 22, 2021; approx. 10:17 a.m.	Update on storm path and projected landfall;
	transition of Regulatory Liaison for the
	remainder of the event restoration
August 22, 2021; approx. 2:05 p.m.	Update on actual landfall in the state; weather
	conditions being experienced; updated
	forecast; update outage impacts
August 22, 2021; approx. 8:00 p.m.	Update on storm impact and remaining
	forecast; current outage levels; Damage
	Assessment progress; Gas oversight of the
	Westerly area flood risks and plan
August 23, 2021; approx. 9:00 a.m.	Weather conditions and forecast update;
	current outage levels; re-allocation of
	restoration resources to heavily impacted
A + 22 2021 7 45	areas; Gas restoration progress update
August 23, 2021; approx. 7:45 p.m.	Restoration progress update; ETR updates
August 24, 2021; approx. 9:30 a.m.	Restoration progress update; ETR updates
August 24, 2021; approx. 7:20 p.m.	Restoration progress update; ETR updates
August 25, 2021; approx. 7:05 a.m.	Final update on restoration progress; Storm
	Room status

During the event, the Company's Jurisdictional President provided updates to RIEMA regarding the Company's storm preparations and restoration efforts. The Company also utilized its RIEMA Liaison to post outage number updates virtually on RIEMA's WebEOC and answer questions throughout the event.

# 3. Municipalities

Based on the impact from this event, the Company opened a virtual Municipal Room on August 22, at 8:00 a.m. The Company utilized its Area Community Liaison Coordinators to work with each Rhode Island city or town's emergency, Department of Public Works, and/or public officials as a dedicated liaison. The Company's Area Community Liaison Coordinators served as full-time resources supporting impacted communities and enabled direct communications back into the Company's public information coordinators and Branch operations personnel.

#### D. Customers

The Company communicated with customers during the Storm through its Customer Contact Center, email, website, and social media. The Company's Customer Contact Center secured additional staffing to respond to incoming life-support calls for those affected by outages, as well as additional staff to support the high call volume.

On Saturday, August 21, 2021, at approximately 1:00 p.m., the Company made an outbound call to all life-support customers to notify them of the upcoming weather and to recommend taking necessary precautions and preparations to ensure their well-being in the event of an outage. The outbound call also informed life-support customers to contact 911 or their local public safety officials in the event of an emergency.

See Table 6 below for a detailed listing of each method of communication utilized throughout the Storm.

**Table 6. Communication Details** 

Method of Communication	Purpose of Interaction	<b>Level of Interaction</b>
Report Outage/Outage		
Follow-up		
Number of Customer Calls	Customer reports outage or issue	9,493
Received by Customer Service		
Rep		
Number of Customer Calls	Customer reports outage or issue	10,983
Received by Interactive Voice		
Response (IVR)		
Number of Customer Calls	Customer reports outage or issue	4,058
Received by 21 <sup>st</sup> Century		
Number of Outbound Calls to	Company notification and	5,031
Life Support Customers, Type 3	follow-up with Life Support	
Event or greater	Customers impacted by an outage	
Automated Outage Updates		
Number of Inbound and	Outage notification, update, or	36,057
Outbound Text Messages	update request from customer	
Number of emails sent	Outage notification, update, or	41,492
	update request from customer	
Number of outbound calls made	Outage notification, update, or	7
	update request from customer	
Web and Social Media		
Number of customer hits on	Customers seeking information	101,782
Company website during		
preparation for, and response to,		
the event		
Number of Facebook posts	Company preparation for the	5
	event, safety information,	
	restoration updates	
Number of tweets/re-tweets	Company preparation for the	42
posted on Twitter	event, safety information,	
	restoration updates	

## E. Media

The Company activated its Public Information Officer ("PIO"), along with additional PIO support staff for the Storm. The Company engaged both traditional and social media channels to distribute Storm and safety-related information. The Company's Strategic Communications Department received 38 media requests for information related to the Storm in Rhode Island, and four press releases were issued. Feedback and comments from media outlets and social media were received and monitored regularly, and overall sentiment was generally neutral.

### VI. TECHNOLOGY ISSUES

There were no technology issues experienced during this event that impacted restoration or communications.

## VII. CONCLUSION

Tropical Storm Henri impacted the Company's electrical system, resulting in power outages to 101,104 of the Company's customers. Damage was caused primarily by falling trees and limbs coming into contact with the Company's poles and wires. The Company followed its Emergency Response Plan and was fully prepared to respond to the Storm, having secured all necessary resources and outside contractors to aid in the restoration effort required for the forecast predicted, and maintained communications with stakeholders through a variety of channels throughout the Storm.

The Company utilized its own distribution line resources and transmission line crews, contractor distribution line crews, and contractor tree crews to restore power to its customers. Power was restored to 95 percent of customers impacted in 51 hours from the time of peak impact. The Company restored power to 100 percent of its customers impacted in approximately 92 hours from the time of the first customer impacted, and in just over 80.5 hours from the time of peak impact. Power was restored to the final customer impacted by the Storm on Tuesday, August 25, 2021 at approximately 11:46 p.m.

The Company understands the impact that electrical outages have on its customers. The Company is proud of the restoration work that it accomplished during the Storm and is grateful for the support of customers, employees, state and local officials, and public safety officials, who experienced the effects of the Storm and were an integral part of the Company's restoration efforts.

MEETING INFORMATION					
Date:	08/20/2021	Time:	1630		
Call Details:	Microsoft Teams Meeting				

D = Delegate X = in attendance					
Name	Present	Name	Present		
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х		
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/John Isberg	Х		
Control Center Lead/Mike Gallagher	Х	Regulatory Liaisons, MA & RI/Lynne Nadeau	Х		
State Operations Section Chief/Tanya Moniz- Witten	Х	State Public Information Officer/Ted Kresse	Х		
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х		
Transmission Restoration Lead/Andrew Schneller	Х	Customer Engagement/			
External Line Resource Lead/Manjola Cronstrom	х	State Logistics Section Chief/Jorge Sousa	х		
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х		
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran DiLeonardo	Х		
SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/Maria Marotta	Х		
SERP Lead, Damage Assessment/Emily Slack	Х	State Finance Section Chief/Kris Swedberg	Х		
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Steve Parenteau	Х		

#	Agenda Item
1	Safety Message – State Safety & Health Officer  When heading out to work, please make sure you keep situational awareness in the front of your mind; consider what's the worst that could happen, make sure we and our crews are ready for it; if you see something that's not right, stop the job and say something
2	<ul> <li>Weather Forecast – State Incident Commander/DTN Representative</li> <li>DTN Representative, Tony; the storm has moved further west, will move through eastern and central CT, and set up for 10-12 hours over central and western MA; should make landfall early to mid afternoon Sunday, between 1 and 4 pm, at the southeast coast of CT; by mid to late afternoon it will be a Tropical Storm in northern CT and Springfield; it will stay a Tropical Storm in the CT River Valley late that day and into the evening hours; by late night Sunday into Monday AM, it will transition to a tropical low pressure system, and move into southern NH and southwest Maine by Mon pm, and exit the region late Monday; heavier impacts will be seen in RI and southeast MA, and also a significant amount of CT, and also include central and western MA as well; highest risk is for southern and eastern CT and RI, slightly less for central MA; north and south shore MA will get some winds, but may be less here as well; winds will ramp up from south to north, starting as soon as 5-6 am on Sunday, then on Sunday AM significant winds will move in and those winds move inland in the late morning into the early to mid evening; the event will somewhat fall apart mid to late evening, but the timing still a bit in question; outages should start to decrease after 10pm, but some gusts will linger into Mon, maybe a little less than previously anticipated; breezy on Monday, gusts around 25 – 35 mph</li> <li>Expecting peak gusts of 70 mph along coastal RI; rest of RI will see 65 mph; north and south shore of MA will see 40 – 55 mph gusts, even into rest of MA, some areas could see isolated 50-55mph gusts; impacts will lessen further north and west, expect 45-50 mph gusts; Nantucket still remains in question, but may be trending downward</li> </ul>

	Appendix A
	<ul> <li>Rainfall will be a problem, expect 1-3" especially west of Boston to western MA; eastern MA may see closer to 1"; could have higher amounts as the system is slowing down, flooding will be an issue; RI expecting 1-3" as well</li> <li>Regarding Narragansett Bay and tides, expect some coastal flooding; storm surge in MA and RI, south coastal areas will see 3 – 5 ft above high tide, plus higher tides overall expected due to full moon phase; all of RI and southeast MA are in the area to see this coastal flooding</li> <li>Rest of the week - Monday could still see showers and t-storms, Tuesday will see pretty isolated pop up showers across western and southeast New England but not too widespread, Wednesday will be mostly quiet, another front possible Thursday into Friday and a slightly better chance for some storms then</li> </ul>
	<ul> <li>Possible tornados, starting Sunday 8 – 11 am in RI and southeast MA, starting 10-12 am across rest of MA, continuing through the day on Sunday</li> </ul>
3	NE State Incident Commander
	<ul> <li>Define the Operational Period</li> <li>1<sup>st</sup> OP, Sunday 0800 to Monday 0700</li> <li>Provide overview of the Emergency activities; current size and complexity</li> </ul>
	High winds and Heavy rain  Declare Event Level for both MA and RI
	<ul> <li>Preparing for a TYPE 3 for MA and RI. 72-hour event.</li> <li>We will evaluate as we are impacted by the event</li> </ul>
	➤ Identify Branches affected  ■ All
	<ul> <li>Identify State EOC status and position activation</li> <li>State EOC opening at 0800 Sunday</li> <li>Hybrid opening – in person and/or remote</li> </ul>
	Establish Emergency Objectives
	<ul> <li>Zero Safety Incidents during the incident.</li> <li>Zero injuries, switching incidents and RTC's for all employees and contractors. Zero injuries to the Members of Public.</li> </ul>
	<ol> <li>Successfully on-board all external resources by 2100, Sunday.</li> <li>Establish and maintain effective communications with all customers and regulators prior to, and during</li> </ol>
	<ul><li>the incident.</li><li>Ensure all Incident Management Team staffing is finalized by 1700, Saturday; consider bench strength and bringing in backups</li></ul>
	5. Ensure readiness of Emergency Response Information Systems prior to 1700, Saturday.
4	State Safety & Health Officer
7	>
5	Control Center Lead
	Will continue dispatch for far western MA
	> Staffed for the event
	> Supporting the storm rooms
6	State Operations Section Chief
	Safety protocols being followed
	Cancelled vacations
	Have 838 OH Line crews, 178 internal and 660 external
	Fully engaged in prep mode
	<ul> <li>Disseminating safety info</li> <li>Base camp established at CCRI with sleeper accommodations</li> </ul>
7	Substation Lead
	Will be monitoring substations for flooding issues as event gets closer
8	Transmission Restoration Lead
	Have 10 TLS crews, 8 internal plus 2 off property crews
	Will send an email with crew locations

- ➤ Have 3 patrol crews with UTVs that can patrol ROWs
- > Secured 3 helicopters, looking for 2 more for a total of 5
- 25 in house service restoration crews will be in RI
- ➤ Have secured a drone, allocated to the SS
- Opening the Transmission storm room in person at 8pm Sat, then going to hybrid at 8am Sun

## 9 External Line Resource Lead

#### > Total of 660 Contractor crews secured:

- o 560 external contractor crews (an additional 85 crews were secured today)
- o 37 COC crews
- o 63 contractor crews released from PPL via Mutual Assistance

#### > ETAs:

- 525 crews will be arriving on NGrid property tomorrow at 8:00PM, and be ready for work Sunday at 6:30AM
- o 85 crews will be ready for work at their homebased location on Sunday at 6:30AM
- 50 crews will be arriving on NGrid destination on Sunday at 8:00PM, and be ready for work Monday at 6:30AM
- Completed allocation and staging

Staging Site	Resources	Crews	Buckets	Diggera
NA - Centrel	399	168	168	37
MA MV	201	70	70	14
MA - NS	160	66	68	17
MA - SE	182	76	70	27
MA 88	194	85	80	16
Nertucket	12	6	6	1
Rhade lelend	604	231	230	35
Tetalı	1642	999	690	207

- First wave will be ready to go on Sun AM 610 crews
- > Remainder of 50 crews will arrive on Sun night and be ready to go Monday AM
- Continuing to make phone calls and secure additional crews

## 10 SERP Lead, Forestry

	-	Cr	ew Counts			
	-	On-Property	Incremental	Total	Wave 2	<b>Grand Total</b>
	Capital	10	40	50	0	50
	Coastal	12	34	46	11	57
NE South	South Shore	26	30	56	0	56
	Nantucket	2	0	2	0	2
	Southeast	25	28	53	0	53
	NE SouthTotal	75	132	207	11	218
	Central	27	17	44	16	60
NE North	Western	20	10	30	11	41
NE NOTITI	Merrimack Valley	15	28	43	0	43
	North Shore	5	30	35	0	35
	NE NorthTotal	67	85	152	27	179
	NE Total	142	217	359	38	397

- Secured 397 crews
- Wave (1) 359 crews Sun am

SERP Lead, Storm Rooms   Decentralize in Rt to Providence and North Kingstown storm rooms at 7 am Sunday   Decentralize in MA to Brockton, Hopedale, Worcester storm rooms at 7 am Sunday, Maiden and North Andover at 9am   All functionality within storm rooms has been tested		> Wave (2) 38 crews for Mon am, geared toward MA West
Decentralize in RI to Providence and North Kingstown storm rooms at 7 am Sunday	11	SERP Lead. Storm Rooms
Decentralize in MA to Brockton, Hopedale, Worcester storm rooms at 7 am Sunday, Malden and North Andover at 9 am   All functionality within storm rooms has been tested		
at 9 am  All functionality within storm rooms has been tested  SERP Lead, Wires Down  Opening all WD rooms  Staffed for 24 hour coverage  Getting some external contractors  SERP Lead, Damage Assessment  Activating internal crews, getting 120 external DA crews  Plan to start DA on Monday AM with the exception of North Andover and Providence which will be available on Sunday for WD support as needed  State Environmental Officer  Activated Environmental Coordinators at each Branch  Have additional support staff for transmission and sub-transmission issues  Have reached out to cleanup contractors  State Planning Section Chief  Ready to go  Regulatory reporting for A & B Reports will start at 8am on Sunday  State Liaison Officer  MEMA will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will open on Sat in person at 7 am and will be staffed  MINAM will		
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20 Customer Engagement >		
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	20	
21 State Logistics Section Chief		
	21	State Logistics Section Chief
Lodging moving a bit slowly, COVID protocols are taking longer		Lodging moving a bit slowly, COVID protocols are taking longer

- > 200 rooms shy, but working on it
- Meals are in good shape
- 8 Staging sites
  - CCRI Warwick, RI
  - Twin River Lincoln, RI
  - Ninigret Park Charlestown, RI
  - Best Western Royal Plaza Marlboro, MA
  - Double Tree Rockland, MA
  - Electric Insurance Co. Beverly MA
  - Stadium Plaza, 10 Main Street, Tewksbury @ 495 exit permission to stage poles, electric equipment and up to 40 trucks.
  - Quincy Marriot, Quincy MA
- Base camp at Ninigret Park will provide ~ 1k meals per day, 500 beds, showers, tents, etc. here by Monday, first meal will be Monday dinner

#### 22 State Security Officer

- Deploying security officers to all staging sites
- ➤ Will arrive between 1 4 pm tomorrow
- > Bench strength will be ready to go if needed

#### 23 IS Event Lead

- > CNI Team is ready, to proactively monitor OMS and Focal Point
- > Encourage testing of accounts ahead of time in the storm rooms
- > Sent note to all suppliers telling them we are activating our storm response
- Working on providing desktop support in storm rooms, will be fully on site
- Cancelled SAP change Sat night into Sun am
- Reviewing what other system changes might be staged into next week

#### 24 State HR Section Chief

- There has been a lot of confusion around cancellation of vacation
- Working with EP on an exception process for those without Storm assignments
- Comms that went out today were for all NE Gas & Electric employees

#### 25 State Finance Section Chief

- > Accounting memo will be issued
- > If anyone becomes aware of a large expenditure that needs accrual (\$250k+), let Kris or Eric Gottleib know

#### 26 Emergency Planning Support

- MA pre event report went out at 5pm, next one will be issued tomorrow am at 5 am
- If anyone has significant changes in resource counts, let us know
- Resource counts have been sent out, but will be updated
- EP can provide Activation support, with any issues doing notifications, please use SEAL Analyst first if possible
- ➤ EP will be receiving all vacation exception requests, may be looking for guidance from specific departments in the ERO
- MA ERP Checklists WILL BE REQUIRED
- Use Sharepoint for checklist submittal, all Key Positions will be required to submit checklists if need help, ask Steve
- Instructions on filing checklists will be issued with the meeting notes
- > Org charts will also be distributed, contact Gary Lataille with any edits
- Mutual Assistance could not secure any additional resources, next call at 6pm tonight, still requesting additional resources; NAMAG requests are 6500 total line FTEs and 2250 total tree FTEs

#### 27 NE States Incident Commander

- Closing Remarks
  - Chris this team has had a lot of practice and our response has been great; this may be a direct hit and our
    restoration may go longer, we all need to be prepared for a multi-day event; get rested, make sure your

	family is set, be prepared for a long haul
	5pm forecast has now shifted to the west even further
	Need to watch this very closely
	We are prepared, we have a great team to respond to this event
28	Next Scheduled Call - Date & Time
	Saturday at 16:30.

MEETING INFORMATION					
Date: 08/21/2021 Time: 1630					
Call Details: Microsoft Teams Meeting					

KEY MEETING PARTICIPANTS (limited report out for this call)  D = Delegate X = in attendance						
Name Present Name Presert						
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х			
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/Sherri Givens	Х			
Control Center Lead/Mike Gallagher	Х	Regulatory Liaisons, MA & RI/Lynne Nadeau	Х			
State Operations Section Chief/Tanya Moniz- Witten	х	State Public Information Officer/Justin Drake	х			
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х			
Transmission Restoration Lead/Andrew Schneller	Х	Customer Engagement/				
External Line Resource Lead/Manjola Cronstrom	Х	State Logistics Section Chief/Jorge Sousa	Х			
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х			
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran DiLeonardo	Х			
SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/Maria Marotta	Х			
SERP Lead, Damage Assessment/Emily Slack		State Finance Section Chief/Eric Gottleib	Х			
State Environmental Officer/Pete Harley	х	Emergency Planning Support/Jane Becker, Steve Parenteau	х			
SERP Lead = S	tate Emerge	ncy Response Process Lead				

#	Agenda Item
1	Safety Message – State Safety & Health Officer  Recent article in Incident Prevention magazine, study on the success of surgical teams; showed that the surgical team had significantly increased chance of success when before surgery, they introduced themselves, stated each member's role, and expressed their risks and concerns; take this same message along to our teams, listen to everyone, make sure each team member has an opportunity to speak; this will help reduce the chance of incidents
2	Weather Forecast – State Incident Commander



SYNOPSIS: Isolated thunderstorms possible this afternoon/evening with minimal chances for hazards. Henri will arrive on Sunday, with the center moving northwest across Long Island/coastal CT during the day, making landfall as either a strong tropical storm or Category 1 hurricane. Henri will then drift north-northeast later Sunday and Sunday night into central/western Mass and eventually east on Monday, likely becoming a remnant low by Monday evening and then moving off the northern New England Coastline Monday night. Heavy rain and strong winds will occur with Henri Sunday/Monday, along with a risk of coastal flooding. Strongest winds will be across Nantucket and RI, while heaviest rain will occur in western MA. In addition, isolated tornadoes may develop within rain bands on Sunday. There is medium to high confidence in Henri's track, although it could still shift slightly more to the west, in which case rain and wind impacts could be a bit lower. Quieter weather expected Tuesday/Wednesday.

### WIND IMPACT SUNDAY-MONDAY (HENRI):

REGION	TIMING	SUSTAINED WINDS	GUSTS	PEAK GUSTS	EEI GUST CHANCES	EEI SUSTAIN ED WIND CHANCE
Nantucket	2am Sun-2am Mon	SE-S 20-40 mph	40-50 mph	50-55 mph	EEI-2/3 80%/30%	EEI-2 50%
Coastal/S. Southeast	4am Sun-2am Mon	SE-SW 20-40 mph	45-55 mph	55-65 mph	EEI-2/3/4 100%/70%/10%	EEI-2 60%
Capital	8am Sun-2am Mon	ENE-S 20-35 mph	35-50 mph	50-60 mph	EEI-2/3 90%/50%	EE1-2 30%
North & South Shore	8am Sun-4am Mon	NE-SE 12-25 mph	35-40 mph	40-45 mph	EEI-2 60%	-
Central/North Southeast/Merr. Valley	12pm Sun-5am Mon	NE-SE 12-28 mph	35-40 mph	40-45 mph	EEI-2 60%	-
Western MA	1pm Sun-6am Mon	NNE-ESE 15-30 mph	35-45 mph	45-52 mph	EEI-2/3 80%/40%	EEI-2 30%
Lebanon/Charlestown	2pm Sun-6am Mon	NE-ESE 12-20 mph	30-35 mph	35-40 mph	EEI-2 40%	-

### THUNDERSTORM IMPACT TODAY:

	REGION	TIMING	T-STORM CHANCE	LIGHTNING	T-STORM GUSTS	EEI-2 GUST CHANCE
L	.ebanon/Charlestown	1pm-9pm Sat	20%	Low	25-35 mph	10%
٧	Vestern/Central	12pm-8pm Sat	40%	Low	30-40 mph	20%
S	Salem/Merr. Valley	12pm-6pm Sat	20%	Low	25-35 mph	10%

PRECIPITATION IMPACT: Heavy rain from Henri will impact western parts of the territory Sunday/Monday, see table below:

#### RAIN TABLE SUN/MON/TUE:

REGION	TIMING OF HEAVIEST RAIN	RAIN TOTALS	CHANCE OF >2" RAIN
Lebanon	1am Mon-1am Tue	1.50-3.50"	50%
Charlestown	1am Mon-1am Tue	2.00-4.00"	70%
Western	9am Sun-9am Mon	4.00-7.00"	100%
Central	10am Sun-10am Mon	1.25-3.00"	50%

FLOOD IMPACT: Flash flooding is likely across Western Sunday into Monday with very heavy rain (70% chance). There is also a risk of flash flooding in Central, Lebanon, and Charlestown (40% chance). In addition, coastal flooding will occur during high tides on Sunday for coastal sections of Southeast, Capital, Coastal, and Nantucket. Peak storm surge: 3-5 feet for Narragansett Bay, Buzzards Bay, and Nantucket Sound.

#### 3 NE State Incident Commander

- Define the Operational Period
  - 1<sup>st</sup> OP, Sunday 0800 to Monday 0700
- > Provide overview of the Emergency activities; current size and complexity
  - High winds and Heavy rain
- Declare Event Level for both MA and RI
  - TYPE 3 for MA and RI. 72-hour event. 140k customers for each state
- Identify Branches affected
  - **-** ΔI
- > Identify State EOC status and position activation
  - State EOC opening at 0800 Sunday
  - Hybrid opening in person and/or remote, Mike will be in Worcester on Sunday
- > Establish Emergency Objectives
- **6.** Zero Safety Incidents during the incident.
  - Zero injuries, switching incidents and RTC's for all employees and contractors. Zero injuries to the Members of Public.
- 7. Successfully on-board all external resources by 2100, Saturday.
- **8.** Establish and maintain effective communications with all customers and regulators prior to, and during the incident.
- **9.** Ensure all Incident Management Team staffing is finalized by 1700, Saturday.
- **10.** Ensure readiness of Emergency Response Information Systems prior to 1700, Saturday.

#### 4 State Safety & Health Officer



FW\_ Storm Brief\_ Tropical Storm Henri

- Attached storm brief is on High Winds, assessing hazards in the field
- > Safety has coordinated onboarding, will be going on into the evening
- > Sending out communications in advance regarding possibly needing to onboard more crews on Monday

#### 5 Control Center Lead

No exceptions

#### 6 State Operations Section Chief

No exceptions

#### 7 Substation Lead

No exceptions

#### 8 Transmission Restoration Lead

- No exceptions
- One change from yesterday, added 1 helicopter and one contractor transmission crew

# 9 External Line Resource Lead

# a) Method of securing

Received From	Resources	Crews
On Property	86	37
Direct Contact	1433	614
idutuel Ald	297	96
Total:	1915	647

# b) Mutual Aid breakdown

Utility	Resources	Crews
PPL Corporation	107	36
Dominion	77	24
Duke Energy	41	13
Claco	31	11
Allent Energy Corporation	21	6
American Transmission Co	20	6
Total:	297	26

# c) Division Allocation

Stacing Site	Rescurces	Creves	Buckets	Diogens
NA - Centrel	686	192	192	72
MA - MV	203	70	70	16
MA - NS	134	42	42	18
MA - 8E	176	66	86	26
MA - 88	194	8	8	16
MA - West	66	22	22	- 11
Plentucket	'2	6	6	1
Rhode lelend	467	179	179	76
Total:	1815	847	847	235

<sup>&</sup>gt; Just secured an additional 7 crews

10 SERP Lead, Forestry

		-	Crew Counts								
		=	On-Property	Incremental	Total	Wave 2	Grand Total				
		Capital	8	47	55	0	55				
		Coastal	11	34	45	5	50				
	NE South	South Shore	26	29	55	0	55				
		Nantucket	2	0	2	0	2				
		Southeast	25	28	53	0	53				
	,	NE SouthTotal	72	138	210		215				
		Central	27	24	51	26	77				
		Western	20	13	33	10	43				
	NE North	Merrimack Valley	12	28	40	0	40				
		North Shore	8	30	38	0	38				
		NE NorthTotal	67	95	162	36	198				
		NE Total	139	233	372	41	413				
	No exceptions										
	SERP Lead, Storm Rooms										
	No exceptions										
2	SERP Lead, Wires Down										
_											
	No exceptions										
3	SERP Lead, Damage Assessme	ent									
	>										
4	State Environmental Officer										
	> No exceptions										
.5	State Planning Section Chief										
	No exceptions										
6	State Liaison Officer										
	MA Central and West	Muni rooms openin	g Sunday 9am	, not noon							
	Communications wer		-								
	<ul><li>Communicating with</li></ul>										
	Sent update at 3:30 t			-							
7	Regulatory Liaison, MA & RI										
	5 pm Pre-Event repor										
	Coordinating with Em		the 5am repo	ort							
	> A&B Reporting will take over after that										
	State Public Information Officer										
3	> Steady media interest today										
	Have gotten 18 media										
<u> </u>		ser with the Governo	<ul> <li>In RI, had a joint presser with the Governor and RIEMA</li> <li>Steady stream of Social Media communications and text messages have gone out</li> </ul>								
3	In RI, had a joint pres			t messages h	ave gone	out					
	<ul><li>In RI, had a joint pres</li><li>Steady stream of Soci</li></ul>	al Media communica		t messages h	nave gone	out					
3	In RI, had a joint pres	al Media communica		t messages h	nave gone	out					

	>				
21	State Logistics Section Chief				
	Some crews are lodged fairly far away, 50-60 miles from work locations, will work to bring them closer to work				
	locations tomorrow				
	COVID protocols of 1 person per room is providing challenges				
	> Storm Services is about 50% in place in Charlestown, remainder will arrive tonight, up and running Monday				
22	State Security Officer				
	Still seeking to secure police detail for CCRI staging site in RI, do not expect any issues				
23	IS Event Lead				
	AIMMS IVR Enhanced monitoring for contact center is in place				
	All systems changes are being cancelled as needed				
	Desktop staffing plan in place, on site in Northboro				
24	State HR Section Chief				
	> No exceptions				
25	State Finance Section Chief				
	No exceptions				
	The first pre restoration accounting memo has been issued				
	> The first restoration accounting memo will be issued post time of peak outages				
26	Emergency Planning Support				
	Please get resource count updates to Jane and Steve				
	Those with Key positions, required to submit post event checklists, will be listed in the chat and also included in the email with these notes				
	Mutual Assistance - PSEG LI and Eversource CT bracing for a lot of outages, their total ask is +4500 FTEs, latest				
	arrival times between August 24 <sup>th</sup> and 25 <sup>th</sup> , they have already secured almost 4000 line FTEs				
27	NE States Incident Commander				
	➤ Closing Remarks				
	<ul> <li>Terry – great job preparing, this is a little bigger event than we have seen, we are prepared, focus on safety</li> </ul>				
	and stay present and focused				
28	Next Scheduled Call - Date & Time				
	Sunday at 0830.				

MEETING INFORMATION				
Date:	08/22/2021	Time:	0830	
Call Details:	Microsoft Teams Meeting			

KEY MEETING PARTICIPANTS (limited report out for this call)  D = Delegate X = in attendance					
Name	Present	Name	Present		
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х		
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/Sheri Givens	Х		
Control Center Lead/Mike Gallagher	Х	Regulatory Liaisons, MA & RI/Lynne Nadeau	Х		
State Operations Section Chief/Tanya Moniz- Witten	Х	State Public Information Officer/Justin Drake	Х		

Х	Customer Contact Center Lead/Nancy Concemi	Х
Х	Customer Engagement/	
Х	State Logistics Section Chief/Jorge Sousa	Х
Х	State Security Officer/John Jackson	Х
Χ	IS Event Lead/Fran DiLeonardo	Х
Χ	State HR Section Chief/Maria Marotta	D
	State Finance Section Chief/Eric Gottleib	Χ
D	Emergency Planning Support/Jane Becker, Steve Parenteau	Х
	X X X X	X Customer Engagement/  X State Logistics Section Chief/Jorge Sousa  X State Security Officer/John Jackson  X IS Event Lead/Fran DiLeonardo  X State HR Section Chief/Maria Marotta  State Finance Section Chief/Eric Gottleib  Emergency Planning Support/Jane Becker, Steve

# # Agenda Item

2

#### Safety Message – State Safety & Health Officer

➤ Very bad driving weather, hydroplaning can be very dangerous; need to get to work safely and home safely; hydroplaning can occur during speeds of 35 mph, in as little rain as mist, due to oil on the ground; there are 3 keys to prevent hydroplaning – speed and slowing down when roads are wet, staying away from puddles and standing water, and avoiding driving in outer lanes as water accumulates there; if you find yourself hydroplaning, take your foot off the accelerator and turn the steering wheel into the skid; remember situational awareness and slow down when driving in this kind of weather

#### Weather Forecast – State Incident Commander/DTN Representative

SYNOPSIS: Hurricane Henri is now expected to make landfall in Rhode Island this afternoon as a category 1 hurricane, then weaken and head north tonight into Monday morning, with the center crossing central MA into southern NH. Henri will then turn northeast and move offshore by Monday night. Rain and wind impacts will start this morning in southern areas and gradually spread north today/tonight. With this eastward shift in track, wind impacts have been increased a bit for RI and parts of eastern MA, and decreased a bit for western MA and western NH. Forecast confidence is medium to high. The track could still shift slightly east or west, but significant shifts are not expected. On Monday, the rain will be reduced to scattered showers for most areas. There could also be a few thunderstorms Monday afternoon/night. Winds will decrease on Monday, though a second period of breezy winds may develop across parts of eastern MA Monday afternoon/night. Quieter weather expected Tuesday and Wednesday. Thunderstorm chances could return on Thursday.

## WIND IMPACT TODAY-MONDAY (HENRI):

REGION	TIMING	SUSTAINED WINDS	GUSTS	PEAK GUSTS	EEI GUST CHANCES	EEI SUSTAINED WIND CHANCE
Nantucket	Now-2am Mon	SE-S 20-43 mph	45-55 mph	55-65 mph	EEI-2/3/4 90%/50%/10%	EEI-2 60%
Coastal/S. Southeast	Now-12am Mon	SE-SW 30-50 mph	45-60 mph	60-70 mph	EEI-2/3/4 100%/80%/50%	EEI-2/3 80%/50%
Capital	8am Sun-12am Mon	ENE-S 20-40 mph	40-50 mph	50-60 mph	EEI-2/3 90%/50%	EE1-2 50%
North & South Shore	8am Sun-5am Mon	NE-SE 20-35 mph	35-45 mph	45-55 mph	EEI-2/3 80%/50%	EEI-2 50%
Central/North Southeast/Merr. Valley	12pm Sun-4am Mon	NE-SE 20-30 mph	35-40 mph	40-50 mph	EEI-2/3 60%/10%	EEI-2 20%
Western MA	3pm Sun-12am Mon	NNE-ESE 12-22 mph	30-40 mph	40-45 mph	EEI-2 50%	-
Lebanon/Charlestown	2pm Sun-6am Mon	NE-ESE 12-20 mph	30-35 mph	35-40 mph	EEI-2 40%	-

3	NE State Incident Commander
	Define the Operational Period
	<ul> <li>1<sup>st</sup> OP, Sunday 0800 to Monday 0700</li> </ul>
	Provide overview of the Emergency activities; current size and complexity
	<ul> <li>High winds and Heavy rain</li> </ul>
	Declare Event Level for both MA and RI
	<ul><li>TYPE 3 for MA and RI. 72-hour event.</li></ul>
	If we go to a Type 2 event, duration will go to 120 hours for restoration of 95% of customers
	impacted at peak, we have the resources needed if we change our event type based on the level of
	damage we may experience
	Identify Branches affected
	■ All.
	Identify State EOC status and position activation
	<ul> <li>State EOC opening at 0800 Sunday</li> </ul>
	<ul> <li>Hybrid opening – in person and/or remote</li> </ul>
	Establish Emergency Objectives
	Zero Safety Incidents during the event.
	<ul> <li>Zero injuries, switching incidents and RTC's for all employees and contractors.</li> </ul>
	<ul> <li>Zero injuries to the Members of Public.</li> </ul>
	Respond to all Wires Down with Police and Fire Standing by the required timeframes.
	Monitor critical facility lists.
	> Establish and maintain effective communications with all customers and regulators during the
	event.
4	State Safety & Health Officer
	State Surety & Health Strice
	FW_ Storm Brief_
	Tropical Storm Henri
	Continue to onboard crews, also getting lodging closer to work locations
	Visiting staging sites
	Safety brief out will go out today at 3pm on situational awareness
5	Control Center Lead
	ETRs set to blue sky, will turn that off as activity picks up
6	State Operations Section Chief
	Teams are in place, ready to respond
	Partnered with safety for field safety messages
	Conducted outreach with cities and towns
	Storm rooms have been activated
	> 835 OH crews, total external crews acquired
7	Substation Lead
,	Monitoring storm surge and flooding
	Workering storm surge and nooding
8	Transmission Restoration Lead
	> Storm Room is open
	8 internal crews and 3 contractor crews
	External Line Resource Lead
	d) Method of securing

Received From	Resources	Crews
On Property	86	37
Direct Contact	1480	622
Mutuel Ald	304	96
Total:	1849	657

## e) Mutual Aid breakdown

Utility	Resources	Crews
Allent Energy Corporation	21	6
American Transmission Co	20	6
Cleco	31	- 11
Dominion	76	26
Duke Energy	60	14
PPL Corporation	107	36
Total:	304	<b>3</b>

# f) Division Allocation

Staging Site	Resources	Crawa	Buckets	Diggers
MA - Centrel	697	201	201	62
MA - MV	230	79	79	17
MA - NS	107	33	33	16
MA - SE	176	66	66	26
MA - 88	194	69	<b>69</b>	16
MA - West	86	22	22	- 11
Nentucket	12	6	6	1
Rhode eland	489	180	180	76
Total:	1849	857	657	245

- > 547 crews on standby
- > 88 crews are mobilizing today, ready to work Monday
- > 22 crews will arrive Monday, ready to work Tuesday
- Processed all COVID forms
- > Reminder from Mike need to continue COVID awareness, variant is very much still out there, remind everyone of the protocols

10 SERP Lead, Forestry

				On-Property	Incremental	Total	Wave 2	Grand Total	
			Capital	8	47	55	0	55	
			Coastal	11	34	45	5	50	
		NE South	South Shore	26	29	55	0	55	
			Nantucket	2	0	2	0	2	
			Southeast	25	28	53	0	53	
			NE SouthTotal	72	138	210	5	215	
			Central	27	24	51	26	77	
			Western	20	13	33	10	43	
		NE North	Merrimack Valley	12	28	40	0	40	
			North Shore	8	30	38	0	38	
			NE NorthTotal	67	95	162	36	198	
	>	Expect another 41 crews toda	NE Total  ny, avilable tomorro	139 w – total 413	233 crews	372	41	413	
1	SERP Le	ead, Storm Rooms							
-	)	Reminded all to follow COVID	protocols						
	>	Storm rooms are open as of 7	•	ning at 9am, p	er yesterday	r's plans			
.2	SERP Le	ead, Wires Down							
	>	All WD Rooms are open excep	ot Central and West	, opening at 3	pm today				
	>	COVID protocols are being fol	lowed						
.3	SERP Lead, Damage Assessment								
	>	All DA crews and support staf	f are in place and re	eady to respor	nd				
	>	Internal and External DA reso	urce counts have be	en provided t	to Emergend	y Plannir	ng this morr	ing	
	>	RI DA is expected to be deplo	yed later today whe	n it is safe to	do so, SE an	d SS MA	will shortly	follow as the	
		event moves north							
	>	MA North DA teams are ready	y to also support Wi	ire Down need	ds as they ar	ise			
L4	State Environmental Officer								
	>	No exceptions, all required re	sources are in place	2					
15	State Planning Section Chief								
	>	Regulatory Reporting started	at 8am and will con	tinue per usu	al timing				
	>	Please get crew updates to br	anch planners						
	>	Will stay at blue sky ETRs as lo							
	<ul> <li>Will go to assessing conditions later today</li> </ul>								
	>	Forward any ETR questions to	•						
16	State Li	aison Officer							
	>	RI - Brian Schuster will be cov	ering 3 briefing calls	this morning	/later today	- RIEMA	, munis, an	d Gov/legislatu	
	>	MEMA – no updates							
	>		ne DeRose & Joe Ca	rroll will be ho	olding 2 liais	on and m	uni calls thi	s morning to	
	MA Muni Rooms – Both Joanne DeRose & Joe Carroll will be holding 2 liaison and muni calls this morning to review planning for the day and external communications								
	Regulatory Liaisons will be providing updates when we start seeing action, unless something significant comes								
		up in our calls this morning	- San O albanton Mill		- 1.6 200011)	300 30		,	
.7	Regulat	cory Liaison, MA & RI							
	>	Getting outage updates to the	e regulators later th	is morning					
	1								

	Just under 20 media inquiries so far
	> Updating key messages
	<ul> <li>Steady drumbeat to customers on social media, focus on safety, will get into restoration stage messaging as</li> </ul>
	appropriate
	арргорпасе
19	Customer Contact Center Lead
	No exceptions
20	Customer Engagement
21	State Logistics Section Chief
	All crews were lodged last night, getting lodging closer to the work today
	Storm Services continues to set up base camp in RI, making good progress
22	State Security Officer
	No exceptions
23	IS Event Lead
	No exceptions
24	State HR Section Chief
	Tom Mulligan until 10 am
	No exceptions
25	State Finance Section Chief
	Second accounting memo will come out after peak outages occur
26	Emergency Planning Support
	Can now begin using the restoration stage of your checklists
	Review the org chart that will be included with these notes and get any updates to Gary Lataille
	3pm NAMAG call scheduled
	5pm NREC National Response Executive Committee call scheduled
	Will conduct an AAR after the event, capture items for that review
27	NE States Incident Commander
	Closing Remarks
	<ul> <li>Chris, at Ninigret staging site; everyone's ready, we have a good plan, ready to go</li> </ul>
	We have put a lot of planning in place to respond, safety is number one, we will take this as it comes, we
	will be impacted heavily and adjust as needed, reallocate crews as needed, likely more than 3 days to
	restore 95%
28	Next Scheduled Call - Date & Time
20	• 1900 tonight, Sunday.
	T300 tollight, Junuay.

MEETING INFORMATION				
Date:	08/22/2021	Time:	19:00	
Call Details:	Microsoft Teams Meeting			

KEY MEETING PARTICIPANTS (limited report out for this call)					
D = Delegate X = in attendance					
Name	Present	Name	Present		
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х		

State Safety & Health Officer/Bob Preshong	Χ	State Liaison Officer/Fouad Dagher	X
Control Center Lead/ Mike Gallagher	Х	Regulatory Liaisons/ MA Lynne Nadeau & RI Kate Grant	XX
State Operations Section Chief/Tanya Moniz- Witten	Х	State Public Information Officer/Justin Drake	Х
Substation Lead/ Bob Brawley	Χ	Customer Contact Center Lead/ Nancy Concemi	X
Transmission Restoration Lead/Andrew Schneller	Х	Customer Engagement/	-
External Line Resource Lead/Manjola Cronstrom	Х	State Logistics Section Chief/Jorge Sousa	Χ
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/ Fran Di Leonardo	Х
SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/ Maria Marotta	Х
SERP Lead, Damage Assessment/ Emily Slack	Х	State Finance Section Chief/Eric Gottlieb	Х
State Environmental Officer/Peter Harley	Х	Emergency Planning Support/Steve Parenteau	Х
SERP Lead = St	ate Emerge	ncy Response Process Lead	

#	Agenda Item
1	Safety Message – State Safety & Health Officer  ➤ Practice 3-way communication strategy, not just in the field, but also when communicating critical information in the office or over the phone.  1. State message to receiver  2. Receiver repeats the message  3. Message owner acknowledges the message was received and accurate
2	Weather Forecast – State Incident Commander/DTN Representative  SYNOPSIS: Tropical Storm Henri continues to drift west-northwest across northern CT this evening and will drift across western Mass through the overnight and into Monday morning, but its impacts continue to lessen across the region. On Monday Henri will head eastward as a tropical depression but is expected to bring more heavy rains and some storms across the operations Monday and Monday night. Some minor wind concerns with the storms and background winds in southeast areas through the day/evening. Quieter weather expected Tuesday and Wednesday. Thunderstorm chances could return on Thursday.
3	NE State Incident Commander  Define the Operational Period  1st OP, Sunday 0700 to Monday 0700  Provide overview of the Emergency activities; current size and complexity  High winds and Heavy rain  Declare Event Level for both MA and RI  TYPE 3 for MA and RI. 72-hour event  Identify Branches affected  All  Identify State EOC status and position activation  State EOC Opened at 0800 Sunday  Hybrid opening – in person and/or remote  Current Status

		<b>■</b> [6:40] Muni	cipal Storn	n Summary	By Town		
		Drag a colun	nn header	here to g	roup by th	at column	
		Area	Peak Customers	Current Customers	Total Customers	Total Customers	
			Affected	Affected	Restored	Affected	
		Massa chusetts	13,497	7,588	24,140	31,728	
		Rhode Island	81,230	68,550	37,847	106,397	
				76,138	61,987	138,125	
	➤ Esta	blish Emergency Obje	ectives				
		<ul> <li>Zero Safety Inc</li> </ul>		iring the e	vent.		
		•		_		d RTC's for	all employees and contractors
				he Memb			, ,
		<ul> <li>Respond to all</li> </ul>	Wires Do	wn with P	olice and	Fire Standi	ng by the required timeframes
		<ul> <li>Monitor critical</li> </ul>					
			•		ommunica	ations with	all customers and regulators
		during the eve					<b>G</b>
4	State Safety	& Health Officer					
		eported safety incide					
		minor environmenta	incidents t	hat were qu	ickly resolve	d	
5	Control Cent		r Brack ar				
		No Sub-T lock outs / ! 1 Sub-T lock outs / 53			hroakors/PT	Rs onen 24	stations affected
		<ul> <li>1 Substation (Bo)</li> </ul>				•	
6		ions Section Chief	,				
		ty: No new safety inci	dents				
		torm Rooms activated					
		total Critical Facilities				74 still impac	ted
		Critical Customers im ife Support Customer:			τ		
					ore impacte	d area from	those with less damage
		es Down operations co					
		loy more operational	methods to	support to	RI as much a	as possible	
7	Substation Le						
		oncerns or issues imp	_			e e e e e e e e e e e e e e e e e e e	at and a surface of the attacks of the same
	_	i tide at 8-10pm tonig e landfall	nt, remainir	ng vigilant or	i this, expec	ting lower w	ater level vs when the storm first
8		Restoration Lead					
	➤ Nos	afety incidents					
		smission system held					
		nor issues today, the					only minor impacts
		vs currently assisting licopters will be able			17/3302 Sub	-T lines in RI	
		•	•		to determin	ne the routes	to fly for their areas
9		Resource Lead		2.4			to my ron unear areas
	> N/A						
10	SERP Lead, Fo						
		Y crews secured, in R		early			
		SE/SS assist RI tomori	ow				
	□ 104		DI				
11	> 194 SERP Lead, St	total forestry crews ir	n RI				

	Reaching out to MA Damage Assessment to help with the NS/IS calls in RI
12	SERP Lead, Wires Down
	Closing WD in Worcester, North Shore, North Andover - sending to support RI
13	SERP Lead, Damage Assessment
	Coordinating with Storm Room Leads in RI to assist with single NS/IS calls
14	State Environmental Officer
	<ul> <li>Outreach to environmental agencies in MA and RI; securing approves for cleanup efforts as needed</li> </ul>
15	State Planning Section Chief
15	> Ongoing regulatory reporting for MA overnight and into tomorrow (A&B Reports)
	ETRs:
	Blue Sky status in MA, don't let them expire
	Assess Conditions in RI, plan in the AM to be rolled out to Storm Rooms, will coordinate with the
1.0	Incident Commander prior to roll out
16	State Liaison Officer
	> Updates being sent tonight after this call to MA and RI regulating agencies
	MEMA no exceptions
	RIEMA busy but able to support any needs as they are communicated, RIEMA thankful for the coordination
	RI activated Community Liaisons in the southern areas
	Strike Force activated today with 5 teams; Branch Director will determine the level for tomorrow
	Community Liaisons still active in MA for those more impacted communities
17	Regulatory Liaison, MA & RI
	➤ N/E
18	State Public Information Officer
	Key messaged were sent out today
	27 media inquiries were received between MA and RI
	Press Release was issues at 530pm
19	Customer Contact Center Lead
	Very low call volume, Outage reporting was 1/3 <sup>rd</sup> of normal volume for an event this size, due to the digital
	enhancements employed
	85% customers calls were executed by self-service channels
	The team is eager to continue to see this positive trend and milestone for the Center
20	Customer Engagement
	➤ N/A
21	State Logistics Section Chief
	Mobile fueling setup at CCRI Staging Site and Ninigret Park Base Camp
	At all hotels will fuel onsite
	9pm-6am Kathy Fujita will as State Logistic Section Chief
22	State Security Officer
	> N/E
23	IS Event Lead
	Monitoring the network in N. Kingstown, RI for any possible disruptions
	6
24	State HR Section Chief
	> N/E
25	State Finance Section Chief
	> Accounting memo will be sent out following this briefing
26	Emergency Planning Support
20	Both MA and RI experienced Peak Outage levels between 1:30-2:00pm today
	<ul> <li>Reminder to get the NE destination address and point of contact provided to the NY team to make sure the RCSs</li> </ul>
	know here they are headed and who to coordinate with - name and cell number for NE POC
	> All Key-Positions will be required to submit a completed Checklist for this event
27	NE States Incident Commander
	Closing Remarks
	Thank you for all the preparation and planning you have done for our customers - Badar
	<ul> <li>Very proud of this team: safe, deliberate, efficient operations at all levels, thank you - Terry</li> </ul>

28	Next Scheduled Call - Date & Time
	07:00 tomorrow Monday 8/23

MEETING INFORMATION						
Date: 08/23/2021 Time: 0700						
Call Details: Microsoft Teams Meeting						

KEY MEETING PARTICIPANTS (limited report out for this call)  D = Delegate X = in attendance							
Name	Present	Name	Present				
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х				
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/John Isberg	Х				
Control Center Lead/Mike Freitas	Х	Regulatory Liaisons, MA & RI/Kate Grant, Lynne Nadeau	х				
State Operations Section Chief/Tanya Moniz- Witten	х	State Public Information Officer/Justin Drake	х				
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х				
Transmission Restoration Lead/Andrew Schneller	Х	Customer Engagement/					
External Line Resource Lead/Manjola Cronstrom	Х	State Logistics Section Chief/Jorge Sousa	Х				
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/Brad Newman	Х				
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran DiLeonardo	Х				
SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/Maria Marotta	Х				
SERP Lead, Damage Assessment/Emily Slack	Х	State Finance Section Chief/Eric Gottleib	Х				
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Jane Becker	Х				

#	Agenda Item
1	Safety Message – State Safety & Health Officer  Avoid slips, trips, falls; today is going to be a wet day, wear the proper footwear, shoes with good traction; slow down, be mindful of what you are doing, mistakes happen when we rush; choose the best walking path, walking surfaces can be rough and uneven
2	Weather Forecast – State Incident Commander/DTN Representative  SYNOPSIS: Henri has weakened into a tropical depression and will move east across New England today/tonight. No further wind issues expected, other than a few low-end EEI-2 gusts possible on Nantucket tonight. However, heavy rain will be a concern, especially in western NH and western/central MA where flash flooding is possible. Thunderstorms are also possible today/tonight, but chances for hazards are low. Quiet weather expected on Tuesday and Wednesday, with some thunderstorms possible Thursday.

#### **NE State Incident Commander** 3 Define the Operational Period

Monday 0700 to Tuesday 0700

Provide overview of the Emergency activities; current size and complexity

■ [6:46] Municipal Storm Summary By Town             ■ 100 Town								
Drag a column header here to group by that column								
Peak Current Total Total Area Customers Customers Customers Affected Affected Restored Affected								
Massa chusetts	13,557	567	32,483	33,050				
Rhode Island	74,748	43,186	64,236	107,422				
ľ		43,753	96,719	140,472				

- Declare Event Level for both MA and RI
  - TYPE 3 for MA and RI. 72-hour event. We will evaluate the Mass Event level later this morning,
- **Identify Branches affected** 
  - All.
- **Identify State EOC status and position activation** 
  - State EOC Opened at 0800 Sunday
- **Establish Emergency Objectives** 
  - Zero Safety Incidents during the event.
    - Zero injuries, switching incidents and RTC's for all employees and contractors.
    - Zero injuries to the Members of Public.
  - Respond to all Wires Down with Police and Fire Standing by the required timeframes.
  - Restore Tier 1 and 2 critical facilities by 1400.
  - Continue effective communications with all customers and regulators during the event.
  - Update RI ETR's by 1100, Monday.
    - Feeders/Breakers Monday, 1500.
    - Recloser's/Switches Monday, 2300.
    - Fuses Tuesday, 1330.
    - Transformers Tuesday, 2300.
    - Single Wednesday, 1100.

\*RI Peak Customer Outages – Sunday @ 1330 (95% of the customers restored by Tuesday @ 1330. 48 hours from the peak)

#### State Safety & Health Officer

- No incidents overnight
- Conducting additional onboarding as needed today
- > Focusing on RI

#### 5 **Control Center Lead**

With the radio outage on Aquidneck Island, would like some assistance with communications for the Control

#### 6 **State Operations Section Chief**

- Great progress made
- ➤ Some Critical Customers and Life Support Customers still out, only 3 > 17 hours
- Group of 216 external crews released 165, holding the rest
- Reevaluate crew distribution later this am

#### **Substation Lead**

- > PTO worked through the night with Verizon to restore the tower for Aquidneck Island
- > Repair was not successful, continue to work on it
- Will reach out to the Control Room to talk through a solution

8	Transmission Restoration Lead
	Released contractor crews at 8pm
	No transmission outages
	> 3 crews working in RI on Sub Transmission
9	External Line Resource Lead
	Securing NG NY and Avangrid crews
	<ul> <li>Reallocation of crews to RI taking place</li> </ul>
	➤ A total of 856 external crews as of late last night – 623 are on property, rest are mobilizing
	> Released 125 contractor crews
	➤ Allocated 260 crews to RI last night
	NY crews arriving in Sturbridge with RCSs
	Preparing a release plan for rest of crews
10	SERP Lead, Forestry
	➤ Plans in place to support RI
	> Scaling back MA as appropriate
11	SERP Lead, Storm Rooms
	Working through demobilization for MA Storm Rooms
	Transitioning those folks to remote repair to support contractors working in RI
12	SERP Lead, Wires Down
	Released internal gas resources from the NS and MV
	Working with Branch Directors during the day on support needs
13	SERP Lead, Damage Assessment
	Reallocated resources to RI from MA
14	State Environmental Officer
	> One additional transformer spill
15	State Planning Section Chief
	Regulatory reporting will continue until Event Type changes for MA
	Working on ETRs for RI, will implement plan today
	➤ Manage MA ETRs, Blue Sky Day ETR rules
16	State Liaison Officer
	Big communications day today
	No issues from MEMA or RIEMA
	Reaching out to communities today in MA, will release Community Liaisons if no issues
	Closing muni rooms in MA
	RIEMA will drop to level 2, partial activation, today
	Community Liaisons dispatched to Washington County in RI
	> 5 Task Force teams in RI
	<ul> <li>RIEMA call at 12:30, Brian Schuster will attend</li> <li>MA Community Liaisons on stand by to support RI if needed</li> </ul>
17	Pogulatory Lisicon, MA S. DI
17	Regulatory Liaison, MA & RI
	<ul> <li>Will provide RI update mid-morning</li> <li>MA, will get type change email out later and also send a final update</li> </ul>
18	State Public Information Officer
10	> 28 media inquiries so far for MA & RI
	Refreshing restoration messages
	, new common reconstruction in coordinates

	Updating Social Media messaging as well
19	Customer Contact Center Lead  ➤ Staff is in place, all set
20	Customer Engagement
21	State Logistics Section Chief  ➤ Some food and hotel issues addressed last night  ➤ All set otherwise
22	State Security Officer  ➤ No exceptions
23	IS Event Lead  Coverage is in place for RI support
24	State HR Section Chief  No exceptions
25	State Finance Section Chief  > Second accounting memo has been issued
26	Emergency Planning Support  Reminder for Key Roles to submit checklists, let Jane know if you have ANY questions on checklists
27	NE States Incident Commander  Closing Remarks  We still have a lot of work to do; RI Team is fully involved and engaged; safety is key as always; want to restore all of our customers as safely and as efficiently as possible
28	Next Scheduled Call - Date & Time  • 1900, Monday.

MEETING INFORMATION						
Date: 08/23/2021 Time: 1900						
Call Details: Microsoft Teams Meeting						

KEY MEETING PARTICIPANTS (limited report out for this call)  D = Delegate X = in attendance							
Name Present Name Present							
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х				
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/Chris Porter	Х				
Control Center Lead/Mike Gallagher	Х	Regulatory Liaisons, MA & RI/Kate Grant, Lynne Nadeau	Х				
State Operations Section Chief/Tanya Moniz- Witten	Х	State Public Information Officer/Justin Drake	Х				
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х				
Transmission Restoration Lead/Andrew Schneller	Х	Customer Engagement/					

External Line Resource Lead/Manjola Cronstrom	х	State Logistics Section Chief/Jorge Sousa	Х		
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х		
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran DiLeonardo	Х		
SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/Maria Marotta	Х		
SERP Lead, Damage Assessment/Emily Slack	Х	State Finance Section Chief/Eric Gottleib	Х		
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Jane Becker	Х		
SERP Lead = State Emergency Response Process Lead					

#	Agenda Item								
1	Safety Message – State Safety & Health Officer  Topic is visibility for yourself and those working in the workzone; make sure you are using the proper PPE and/or Hi Visibility clothing; for vehicles, use lights and hazard lights, and any other devices you might have; have had many workzone incidents this year, the public is distracted, set up your vehicle to protect workers, use cones and reflective devices								
2	Weather Forecast – State Incident Commander/DTN Representative								
	SYNOPSIS: The remnants of Henri will move east across New England this afternoon and tonight. However, heavy rain will be a concern as band of heavy rain and storms occur this afternoon into tonight. This could lead to more flash flooding, mainly in central/western MA where some heavy rainfall amounts have already occurred. Thunderstorms are also possible into tonight, but chances for hazards are low. Quiet weather expected on Tuesday and Wednesday, with some thunderstorms possible Thursday.								
3	NE State Incide	nt Commander							
		the Operationa	l Period						
		Monday 0700		y 0700					
	> Provid	e overview of th		•	ies; currer	t size and	complex	ity	
		RI is 73% resto	red from	oeak.					
		<b>■</b> [6:36] Mun	icipal Storn	Summary	By Town				
		Drag a colum	nn header	here to g	roup by th	at column	1		
		Area			Total Customers Restored				
		Massa chusetts	13,346	977	38,731	39,708	463		
		Rhode Island	75,548	21,547	94,779	116,326	454		
				22,524	133,510	156,034	917		
	Declar	e Event Level fo	both MA	and RI					
	•	TYPE 4 for MA		3 RI (72-h	our event)				
	> Identif	y Branches affe				l. Dl	•	_	
	► Identii	All. MA Storm  y State EOC stat			•	rai; ki rem	nains ope	n.	
	- Idelitii	State EOC State	•						
	Establi	ish Emergency O		oo sanaay					
		Zero Safety In	-	ring the ev	vent.				
		•		-		d RTC's foi	r all empl	oyees and contractors.	
			•	_	bers of Pub		•		
	•	Respond to all	Wires Do	wn with Po	olice and F	ire Standir	ng by the	required timeframes.	
	-	Restore Tier 1			•				
	•					ustomers	and regu	lators during the event.	
	•	Update RI ETR		•					
		■ Feed	ers/Breake	rs – Mono	day, 1500.				

	<ul> <li>Recloser's/Switches – Monday, 2300.</li> </ul>									
	<ul><li>Fuses – Tuesday, 1330.</li><li>Transformers – Tuesday, 2300.</li></ul>									
	• Single – Wednesday, 1100.									
	*RI Peak Customer Outages – Sunday @ 1330 (95% of the customers restored by Tues	day @ 1330, 48 hours from the peak)								
		, ,								
4		State Safety & Health Officer								
	Onboarding completed									
	Visiting jobsites									
	No incidents reported									
5	5 Control Center Lead									
	Switching to restore mainline									
	14 feeders with mainline still out									
	2 sub transmission lines out									
6	6 State Operations Section Chief									
	Safety messages, mindful of fatigue									
	> 134 critical customers out, 2 life support customers, 163 outages >24	hours								
	> 816 OH crews, 437 are in RI									
	324 Forestry crews, 321 are in RI									
	No expired ETRs, 2 expire in the next hour									
7	7 Substation Lead									
	Radios are back, thank you to all who helped									
8	8 Transmission Restoration Lead									
	3 crews still working on sub transmission									
	Flying Southeast and South Shore tomorrow with helicopters									
	➤ Will fly RI circuits later this week									
9	9 External Line Resource Lead									
	g) Method of securing									
	Received From Rescurees	Crewa								
	On Property 83	35								
	Direct Contact 1886	703								
	Mutuel Aid 3/6	11/								
	Totel: 2423	845								
	h) Division Allocation									
	Stagling Site Resources Creves Buckets	Diocera								
		D.F								
	(dA - Centrel 667 249 249 Rhode leland 1114 392 392	67 167								

	Status Resources Creves Buckets Discrers							
	Released 623 214 214 72							
	Released 214 crews, 641 remain on property							
	Continue to support operations							
10	SERP Lead, Forestry							
	Forestry update: 8/23 2:30PM							
	RI has 221 active tree crews.							
	MA – BSW / MV has tornado warnings and we have the districts covered with local resources.							
	> Scaled back forestry coverage in MA							
11	SERP Lead, Storm Rooms							
	Central storm room scheduled to close between 10 and 11 pm							
	> MA storm room resources are conducting repairs for RCS crew restorations							
	> DA is supporting single no power and in service calls in OMS							
12	SERP Lead, Wires Down							
	Closed Central and West WD Rooms							
	Done in MA							
	Moved MA supervisors to provide support in Providence							
13	SERP Lead, Damage Assessment							
	Helping with single no power and in-service calls							
14	State Environmental Officer							
	9 oil spills, 6 in RI and 3 in MA							
	All addressed or scheduled to be addressed							
	4 incidents coordinating with TLS for sensitive environmental areas, all were non issues							
15	State Planning Section Chief							
	Regulatory Reporting was complete in MA at 12:00 noon today							
	RI ETR Plan has been implemented							
	➤ Continue to manage ETRs							
16	State Liaison Officer							
	No exceptions in MA, moving to on call support for MEMA							
	> No exceptions in RI, working Tier 3 critical customer list							
17	Regulatory Liaison, MA & RI							
	> One inquiry in RI on impact of storm and number of customers impacted with recent events							
	> MA, sent final update out							
18	State Public Information Officer							
	> 44 media inquiries, most of today's were from RI							
	> Sent employee email today							
	Managing messaging on Social Media and web, focus is on restoration efforts							
19	Customer Contact Center Lead							
	No exceptions							
	> Staffed through the night							
20	Customer Engagement							
	>							

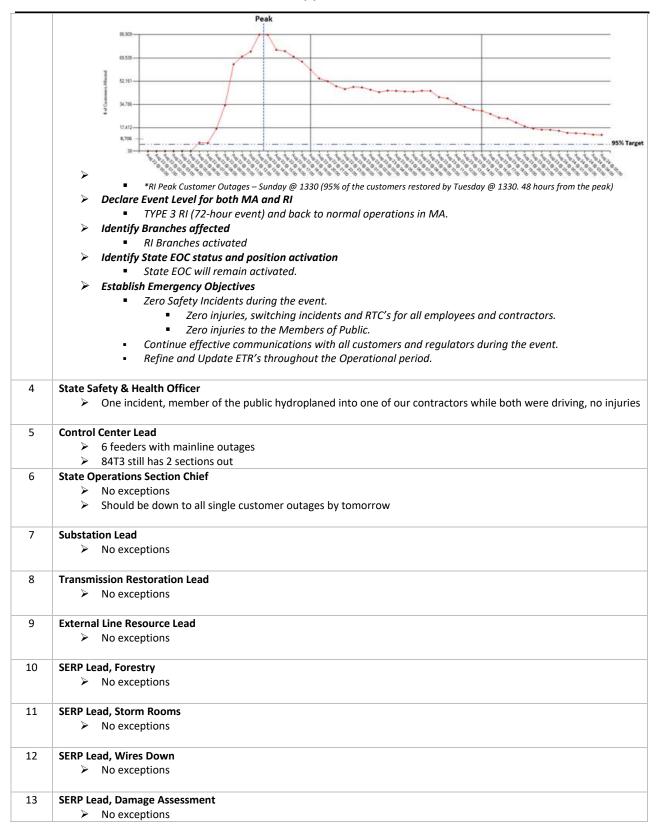
21	State Logistics Section Chief
	A few concerns around social distancing in the lodging in base camp, at 50% capacity, working to alleviate those
	concerns
	➢ In good shape
22	State Security Officer
	> No exceptions
23	IS Event Lead
	> No exceptions
24	State HR Section Chief
	Shout out to comms team on internal comms today
25	State Finance Section Chief
	> No exceptions
26	Emergency Planning Support
	> Nothing to report
27	NE States Incident Commander
	Closing Remarks
	<ul> <li>Terry – received a note from Col. James Manni, head of RI State Police, said crews did a great job, best</li> </ul>
	response he has ever seen, thanks for the hard work – Terry echoes this; finish strong without injury;
	appreciate all the hard work
	Thank you to Chris, Terry, and the whole team
28	Next Scheduled Call - Date & Time
	• 0700, Tuesday.

MEETING INFORMATION							
Date:	08/24/2021	Time:	0700				
Call Details:	Microsoft Teams Meeting						

KEY MEETING PARTICIPANTS (limited report out for this call)  D = Delegate X = in attendance						
Name	Present	Name	Present			
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х			
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/John Isberg	Х			
Control Center Lead/Mike Gallagher	Х	Regulatory Liaisons, MA & RI/Kate Grant, Lynne Nadeau	Х			
State Operations Section Chief/Tanya Moniz- Witten	Х	State Public Information Officer/Justin Drake	Х			
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х			
Transmission Restoration Lead/Andrew Schneller	х	Customer Engagement/				
External Line Resource Lead/Manjola Cronstrom	Х	State Logistics Section Chief/Jorge Sousa	Х			
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х			
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran DiLeonardo	Х			

SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/Maria Marotta	х
SERP Lead, Damage Assessment/Emily Slack	Х	State Finance Section Chief/Chris Porter	Х
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Jane Becker	Х
SERP Lead = Si	tate Emerge	ncy Response Process Lead	

	Agenda	Item						
Safety Message – State Safety & Health Officer  The team has been working this event for many days, the impact of fatigue is real; monitor each other, ta micro breaks, be aware of the effects that fatigue can have								
Weather Forecast – State Incident Commander/DTN Representative  ➤ Quiet weather expected on Tuesday and Wednesday, with some thunderstorms possible Quiet weather returns Friday and Saturday  ➤ Oppressive heat and humidity return today with heat index values in the 90s, peaking Thu heat indices 95-99F								
	> > [6:4	Define ti Provide 13] Muni	Commander the Operation Tuesday 070 overview of t RI is at 85% r icipal Storm	al Period 0 to Wednes the Emergen restored (956	cy activitie. % restored by Town	will be 4,025		
	Area	a corum	Peak Customers Affected	Current	Total	Total rs Custome		
			Arrected	Arrected	Restores	Arrecte		
	Massad	husetts	13,557	104	41,512	41,616		
	Rhode	Island	73,477	11,993	104,664	116,657		
				12,097	146,176	158,273		
			Customers Out column header t Town South Kingsto Hopkinton Charlestown Richmond Exeter	Customers Served	up by that co			
		0612 0613 0636 0639 0631 0614 0610 0605	Exeter Coventry North Kingstov Narragansett West Greenwic Westerly Gloæster Sdtuate Warwick Foster	16,012 wn 14,011 10,580	480 406 267 97 53 46 18 16	19.87% 3.00% 2.90% 2.52% 3.29% 0.36% 0.97% 0.38% 0.04% 0.48%		
		0621 0647 0625 0604	Warren Pawtucket Little Comptor	6,121 34,181	7 1 1 1 11,967	0.11% 0.00% 0.04% 0.00%		

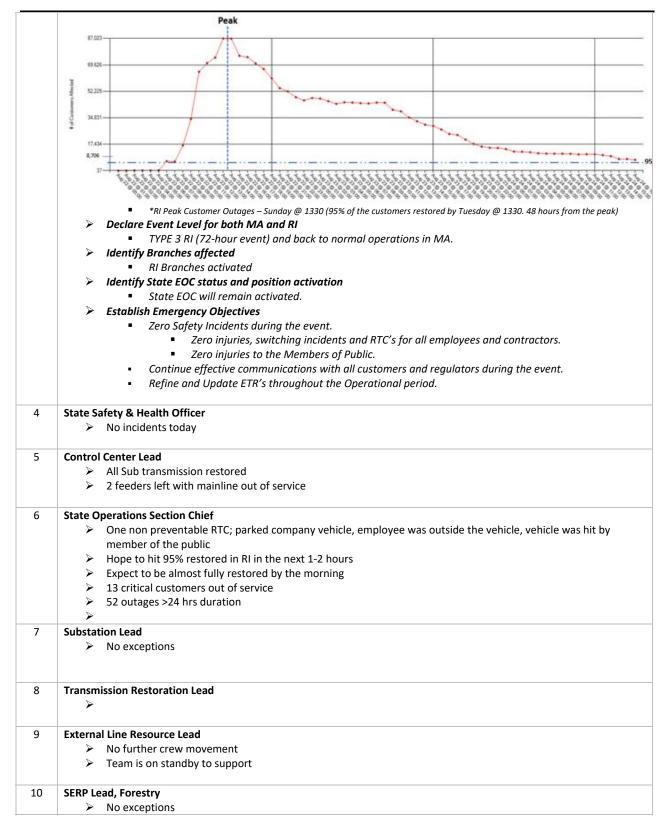


14	State Environmental Officer
	No exceptions
15	State Planning Section Chief
	> No exceptions
16	State Liaison Officer
	> No exceptions
17	Regulatory Liaison, MA & RI
	Will send RI update out later this morning
18	State Public Information Officer
	> No exceptions
19	Customer Contact Center Lead
	> No exceptions
20	Customer Engagement
21	State Logistics Section Chief
	Issue with delivery of food in the west, Hotel Ambassadors taking over to deliver the food
	> Staging sites in MA are being closed
	Last night's issue related to social distancing concerns in the base camp have been addressed with all who
	expressed concerns, provided alternate lodging
22	State Security Officer
	No exceptions
23	IS Event Lead
	No exceptions
24	State HR Section Chief
	> No exceptions
25	State Finance Section Chief
	> No exceptions
26	Emergency Planning Support
	> No exceptions
	NE States Incident Commander
27	
27	<ul> <li>Closing Remarks</li> <li>Terry sent a note from the RI governor - please thank the crews and the teams, thanks for all your help</li> </ul>
27	

MEETING INFORMATION							
Date:	08/24/2021	Time:	1900				
Call Details:	Microsoft Teams Meeting						

D = Delegate X = in attendance							
Name	Present	Name	Present				
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Ryan Constable	Х				
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/Sheri Givens	Х				
Control Center Lead/Mike Gallagher	х	Regulatory Liaisons, MA & RI/Kate Grant, Lynne Nadeau	Х				
State Operations Section Chief/Tanya Moniz- Witten	х	State Public Information Officer/Justin Drake	х				
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х				
Transmission Restoration Lead/Andrew Schneller		Customer Engagement/					
External Line Resource Lead/Manjola Cronstrom	Х	State Logistics Section Chief/Jorge Sousa	Х				
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х				
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran DiLeonardo	Х				
SERP Lead, Wires Down/Alex Bright	Х	State HR Section Chief/Maria Marotta	Х				
SERP Lead, Damage Assessment/Emily Slack	Х	State Finance Section Chief/Eric Gottleib	Х				
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Jane Becker	Х				

	Agenda Ite	m							
Safety Message – State Safety & Health Officer  Next few days will be very hot; tips to beat the heat; make sure we drink plenty of water; wear appropriate clothing; take micro breaks to make sure we're not over exerting ourselves; signs of being affected by the heat can be the same as the signs of fatigue, confusion, being slow to react, slurring your words									
<u>)</u>	Weather Fore	ecast – Sta	ite Incide	nt Comm	ander/D1	TN Representative			
	SYNOPSIS: Quiet weath				•	d Wednesday, with	n some thunders	storms possible Thu	ursday.
	NE State Incid	ne the Ope			sday 0700	0			
	> Defi	ne the Ope Tuesd ride overvi	erational lay 0700 t iew of the restored	o Wednes Emerger will be 4,0	ncy activi	0 ities; current size an mers out)	nd complexity		
	> Defi	ne the Ope Tuesd ide overvi (95%)	erational lay 0700 t iew of the restored v	o Wednes Emerger will be 4,0	ncy activi 125 custo	ties; current size an mers out)	, ,	% of Peak	
	➤ Defi	ne the Ope Tuesd vide overvi (95% nicipal Storm	erational lay 0700 t iew of the restored v	e Emerger will be 4,0 By Town	ncy activit 025 custo hat colum	ties; current size an mers out)	nd complexity Peak	% of Peak Restored	
	➤ Defi	ne the Ope Tuesd ide overvi (95%)	lay 0700 t iew of the restored v Summary here to g	o Wedness e Emerger will be 4,0  By Town roup by th  Total Customers	ncy activin 025 custo nat colum	ties; current size and mers out)  Location	, ,		
	➤ Defin ➤ Prov  □ [6:37] Mur Drag a colum	ne the Ope Tuesd ride overvi (95%) nicipal Storm nn header Peak Customers Affected	erational lay 0700 t iew of the restored  Summary here to g  Current Customers Affected	by Town  Total Customers Restored	ncy activity 025 custo nat colum Total Customers	ties; current size and mers out)  Location	Peak	Restored	
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11	
11	CERRI Land Chause Rooms
	SERP Lead, Storm Rooms
	> No exceptions
12	SERP Lead, Wires Down
	> No exceptions
13	SERP Lead, Damage Assessment
	Completed work on single no power and in-service calls
	All DA resources released
	20.1.7.4.1.200
14	State Environmental Officer
	> 2 new transformer oil spills
	> 11 total transformer oil spills
15	State Planning Section Chief
	> No exceptions
16	State Liaison Officer
	No exceptions
17	Regulatory Liaison, MA & RI
	No exceptions for MA or RI
18	State Public Information Officer
10	> Total of 49 media inquiries
	<ul> <li>Press release ready for when RI hits 95% restored</li> </ul>
	Worked with social media team on restoration messaging rest efforts
19	Customer Contact Center Lead
	No exceptions
20	Customer Engagement
	>
21	State Logistics Section Chief
	All base camp crews are now in hotels
	Twin River staging site is shutting down
	Campers being removed from base camp
	> Still providing meals at base camp
	<ul> <li>Getting lot of good press on the staging site, link to article, a lot of good press</li> <li><a href="https://gridhome.nationalgrid.com/news/109173/national-grid-s-ninigret-base-camp-elevates-restoration-services">https://gridhome.nationalgrid.com/news/109173/national-grid-s-ninigret-base-camp-elevates-restoration-services</a></li> </ul>
	https://gridhome.nationalgrid.com/news/109173/national-grid-s-ninigret-base-camp-elevates-restoration-services
22	State Security Officer
	> No exceptions
23	IS Event Lead
	No exceptions
24	State HR Section Chief
	> No exceptions
25	State Finance Section Chief
	No exceptions

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26	Emergency Planning Support  Thank you to those who have submitted checklists already Any questions on submitting checklists, let Jane know
27	NE States Incident Commander  Closing Remarks  Thank you so much to all  We started Wednesday night, the days have gone by very quickly; a lot of effort has gone into this restoration; confident we will soon pass 95% and move to cleanup
28	Next Scheduled Call - Date & Time
	Last Scheduled Call

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### Appendix B

Please see the Excel version of Appendix B.

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### **Appendix C**

Please see the Excel version of Appendix C.

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### Appendix D

Please see the Excel version of Appendix D.

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### Appendix E

Please see the Excel version of Appendix E.