

July 23, 2004

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

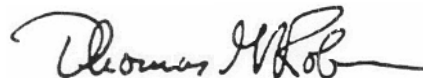
Re: Docket 3571 - Standard Offer Rate Adjustment Filing

Dear Ms. Massaro:

Enclosed on behalf of The Narragansett Electric Company (“Narragansett” or “Company”) are ten copies of Exhibits JAL-1, JAL-2, JAL-4 and MJH-4 previously filed in this docket which have been updated to reflect fuel prices estimates as reported in the Wall Street Journal on July 20, July 21 and July 22, 2004. The updated forecast reduces the projected under recovery as of December 31, 2004 from 28.0 million in our initial filing to \$24.4 million. In addition to the lower projected balance, Narragansett proposes to adopt the effective date of August 1, 2004 as suggested by the Division of Public Utilities and Carriers in their memo filed July 16, 2004, and has changed the effective date in the exhibits to reflect that modification. Together, the two modifications reduce the Standard Offer rate from the \$0.0686 per kilowatt-hour proposed by Narragansett in its July 1, 2004 filing to \$0.0658 per kilowatt-hour, which would become effective on August 1, 2004.

Please do not hesitate to contact me if you have any questions regarding this report.

Very truly yours,



Thomas G. Robinson

Enclosures

cc: Docket 3571 Service List
Steve Scialabba

Exhibit JAL-1 - Updated

**Projected Standard Offer Reconciliation Balance
for the period October 2003 through December 2005**

The Narragansett Electric Company
 Standard Offer Reconciliation
 Projected Balance at Year Ending December 31, 2004

Section 1. Projected Balance @ September 30, 2004

Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including Unbilled (i)
(1) Oct-03	\$22,825,747	\$11,207,288	\$24,816,572	\$8,224,546	\$33,041,118	(\$21,833,830)	(\$546,718)	\$445,199	\$14,476,731
(1) Nov-03	\$445,199	\$28,063,064	\$24,577,110	\$8,233,798	\$32,810,907	(\$4,747,843)		(\$4,302,644)	\$11,650,255
(1) Dec-03	(\$4,302,644)	\$31,905,799	\$27,227,305	\$9,324,229	\$36,551,534	(\$4,645,735)	\$573,639	(\$8,374,740)	\$9,120,339
(1) Jan-04	(\$8,374,740)	\$34,990,158	\$32,339,637	\$7,215,687	\$39,555,324	(\$4,565,167)		(\$12,939,907)	\$4,052,599
(1) Feb-04	(\$12,939,907)	\$33,985,011	\$28,128,580	\$6,108,978	\$34,237,558	(\$252,547)		(\$13,192,454)	\$2,966,654
(1) Mar-04	(\$13,192,454)	\$32,318,214	\$27,962,040	\$5,201,038	\$33,163,078	(\$844,864)		(\$14,037,317)	\$1,170,362
(1) Apr-04	(\$14,037,317)	\$30,415,360	\$25,578,070	\$4,789,030	\$30,367,100	\$48,259		(\$13,989,058)	\$368,562
(1) May-04	(\$13,989,058)	\$28,715,240	\$26,016,605	\$5,251,443	\$31,268,048	(\$2,552,809)		(\$16,541,867)	(\$949,368)
(2) Jun-04	(\$16,541,867)	\$31,184,998	\$27,183,804	\$6,036,147	\$33,219,951	(\$2,034,953)		(\$18,576,820)	(\$1,123,274)
(2) Jul-04	(\$18,576,820)	\$34,907,092	\$30,428,334	\$7,330,489	\$37,758,824	(\$2,851,732)		(\$21,428,552)	(\$3,163,644)
(2) Aug-04	(\$21,428,552)	\$36,529,815	\$31,842,854	\$8,011,793	\$39,854,647	(\$3,324,832)		(\$24,753,384)	(\$7,506,768)
(2) Sep-04	(\$24,753,384)	\$34,493,232	\$30,067,575	\$8,026,984	\$38,094,559	(\$3,601,327)		(\$28,354,711)	(\$13,037,187)
(2) Oct-04	(\$28,354,711)	\$15,317,524				\$15,317,524		(\$13,037,187)	
Totals	\$22,825,747	\$384,032,795	\$336,168,487	\$83,754,163	\$419,922,650	(\$35,889,855)	\$26,921	(\$13,037,187)	
Interest (3)								\$208,496	
Ending Balance@ September 30, 2004 with Interest								(\$12,828,691)	

- (1) Actual revenues and expenses
- (2) Estimated revenues and expenses
- (3) Interest expense calculation : $(22,825,747 + -13,037,187)/2 * (4.61\% * 5/12 + 4.01\% * 7/12)$

* For September usage billed in October

Section 2. Projected Balance @ December 31, 2004

Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including Unbilled (i)
(2) Oct-04	(\$12,828,691)	\$15,317,524	\$26,704,416	\$7,726,263	\$34,430,679	(\$19,113,155)		(\$31,941,846)	(\$16,108,280)
(2) Nov-04	(\$31,941,846)	\$31,667,131	\$27,604,077	\$8,598,431	\$36,202,509	(\$4,535,377)		(\$36,477,223)	(\$19,491,663)
(2) Dec-04	(\$36,477,223)	\$33,971,120	\$29,612,453	\$9,759,500	\$39,371,952	(\$5,400,832)		(\$41,878,055)	(\$24,189,056)
* (2) Jan-05	(\$41,878,055)	\$17,688,999				\$17,688,999		(\$24,189,056)	
Totals	(\$12,828,691)	\$98,644,775	\$83,920,946	\$26,084,194	\$110,005,140	(\$11,360,365)	\$0	(\$24,189,056)	
Interest (3)								(\$185,551)	
Ending Balance@ December 31, 2004 with Interest								(\$24,374,608)	

* For December usage billed in January

- (2) Estimated revenues and expenses
- (3) Interest expense calculation : $(-12,828,691 + -24,189,056)/2 * (4.01\% * 3/12)$

Column Notes:

- Column (a) Column (g) from previous row; beginning balance from Exhibit JAL-6, RIPUC Docket No. 3571.
- Column (b) from Page 3
- Column (c) from Page 4
- Column (d) from Page 4
- Column (e) Column (c) + Column (d)
- Column (f) Column (b) - Column (e)
- Column (g) Oct 2003: Adjustment to correct entry in 2003 reconciliation. Expense adjustment in October 2002 of \$273,359 was inadvertently recorded as an expense offset.
Dec: Ending balance from Last Resort Service reconciliation per Commission order in RIPUC Docket No. 3571
- Column (h) Column (a) + Column (f)
- Column (i) Column (g) + 50% of next month's Column (b)

The Narragansett Electric Company
 Standard Offer Reconciliation
 Projected Balance at Year Ending December 31, 2005

Section 1. Projected Balance @ September 30, 2005

Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including Unbilled (i)
(2) Oct-04	(\$12,828,691)	\$15,317,524	\$26,704,416	\$7,726,263	\$34,430,679	(\$19,113,155)		(\$31,941,846)	(\$16,108,280)
(2) Nov-04	(\$31,941,846)	\$31,667,131	\$27,604,077	\$8,598,431	\$36,202,509	(\$4,535,377)		(\$36,477,223)	(\$19,491,663)
(2) Dec-04	(\$36,477,223)	\$33,971,120	\$29,612,453	\$9,759,500	\$39,371,952	(\$5,400,832)		(\$41,878,055)	(\$24,189,056)
(2) Jan-05	(\$41,878,055)	\$35,377,998	\$33,237,330	\$5,372,659	\$38,609,988	(\$3,231,990)		(\$45,110,045)	(\$28,346,198)
(2) Feb-05	(\$45,110,045)	\$33,527,696	\$31,498,986	\$5,364,431	\$36,863,417	(\$3,335,722)		(\$48,445,767)	(\$32,243,273)
(2) Mar-05	(\$48,445,767)	\$32,404,987	\$30,444,211	\$5,580,249	\$36,024,459	(\$3,619,472)		(\$52,065,239)	(\$36,640,504)
(2) Apr-05	(\$52,065,239)	\$30,849,471	\$28,982,816	\$5,484,931	\$34,467,748	(\$3,618,277)		(\$55,683,516)	(\$40,803,270)
(2) May-05	(\$55,683,516)	\$29,760,493	\$27,959,731	\$5,205,564	\$33,165,295	(\$3,404,802)		(\$59,088,318)	(\$43,316,930)
(2) Jun-05	(\$59,088,318)	\$31,542,775	\$29,634,170	\$5,271,386	\$34,905,556	(\$3,362,781)		(\$62,451,099)	(\$44,743,787)
(2) Jul-05	(\$62,451,099)	\$35,414,624	\$33,271,740	\$5,798,394	\$39,070,134	(\$3,655,510)		(\$66,106,608)	(\$47,556,134)
(2) Aug-05	(\$66,106,608)	\$37,100,948	\$34,856,026	\$5,980,170	\$40,836,196	(\$3,735,248)		(\$69,841,856)	(\$52,365,527)
(2) Sep-05	(\$69,841,856)	\$34,952,658	\$32,837,726	\$5,527,259	\$38,364,986	(\$3,412,327)		(\$73,254,184)	(\$57,769,988)
*(2) Oct-05	(\$73,254,184)	\$15,484,196				\$15,484,196		(\$57,769,988)	
Totals	(\$12,828,691)	\$397,371,622	\$366,643,681	\$75,669,238	\$442,312,919	(\$44,941,297)	\$0	(\$57,769,988)	
Interest (3)								(\$1,415,504)	
Ending Balance@ September 30, 2005 with Interest								(\$59,185,492)	

- (1) Actual revenues and expenses
- (2) Estimated revenues and expenses
- (3) Interest expense calculation : $(-12,828,691 + -57,769,988)/2*(4.01\%)$

* For September usage billed in October

Section 2. Projected Balance @ December 31, 2005

Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including Unbilled (i)
(2) Oct-05	(\$59,185,492)	\$15,484,196	\$29,094,541	\$4,802,725	\$33,897,266	(\$18,413,071)		(\$77,598,562)	(\$61,598,503)
(2) Nov-05	(\$77,598,562)	\$32,000,119	\$30,063,840	\$4,848,832	\$34,912,672	(\$2,912,553)		(\$80,511,115)	(\$63,341,384)
(2) Dec-05	(\$80,511,115)	\$34,339,464	\$32,261,635	\$5,046,155	\$37,307,790	(\$2,968,327)		(\$83,479,442)	(\$65,436,663)
*(2) Jan-06	(\$83,479,442)	\$18,042,779				\$18,042,779		(\$65,436,663)	
Totals	(\$59,185,492)	\$99,866,557	\$91,420,017	\$14,697,712	\$106,117,728	(\$6,251,171)	\$0	(\$65,436,663)	
Interest (3)								(\$624,669)	
Ending Balance@ December 31, 2005 with Interest								(\$66,061,331)	

* For December usage billed in January

- (2) Estimated revenues and expenses
- (3) Interest expense calculation : $(-59,185,492 + -65,436,663)/2*(4.01\%*3/12)$

Column Notes:

- Column (a) Column (g) from previous row; beginning balance from Page 1.
- Column (b) from Page 3
- Column (c) from Page 4
- Column (d) from Page 4
- Column (e) Column (c) + Column (d)
- Column (f) Column (b) - Column (e)
- Column (g)

- Column (h) Column (a) + Column (f)
- Column (i) Column (g) + 50% of next month's Column (b)

The Narragansett Electric Company
Summary of Standard Offer Revenue

	<u>Actual</u>		
	<u>Gross Revenue</u>	<u>HVM Discount</u>	<u>Net Revenue</u>
	(a)	(b)	(c)
Oct-03	\$28,731,005	(\$36,014)	\$28,694,991
Nov-03	\$28,097,951	(\$34,887)	\$28,063,064
Dec-03	\$31,941,394	(\$35,595)	\$31,905,799
Jan-04	\$35,025,505	(\$35,348)	\$34,990,158
Feb-04	\$34,020,866	(\$35,855)	\$33,985,011
Mar-04	\$32,352,063	(\$33,849)	\$32,318,214
Apr-04	\$30,451,422	(\$36,063)	\$30,415,360
May-04	\$28,752,238	(\$36,998)	\$28,715,240
Jun-04	\$0	\$0	\$0
Jul-04	\$0	\$0	\$0
Aug-04	\$0	\$0	\$0
Sep-04	\$0	\$0	\$0
Oct-04	\$0	\$0	\$0

Notes:

- (a) from Company SMB702 monthly revenue reports
- (b) Page 4
- (c) Column (a) + Column (b)

The Narragansett Electric Company
Summary of Standard Offer Revenue - HVM Discount

	kWh Subject to <u>Discount</u> (a)	Discounted <u>kWhs</u> (b)	Effective Standard <u>Offer Rate</u> (c)	Standard Offer HVM <u>Discount</u> (d)
* Oct-03 Sept usage	37,708,701	377,087	\$0.05500	\$20,740
* Oct-03 Oct usage	27,771,361	277,714	\$0.05500	15,274
Nov-03	63,431,241	634,312	\$0.05500	34,887
Dec-03	64,717,377	647,174	\$0.05500	35,595
* Jan-04 Dec usage	32,959,839	329,598	\$0.05500	18,128
* Jan-04 Jan usage	29,186,284	291,863	\$0.05900	17,220
Feb-04	60,770,963	607,710	\$0.05900	35,855
Mar-04	57,370,976	573,710	\$0.05900	33,849
Apr-04	61,123,516	611,235	\$0.05900	36,063
May-04	62,708,596	627,086	\$0.05900	36,998
Jun-04		-	\$0.05900	-
Jul-04		-	\$0.05900	-
Aug-04		-	\$0.05900	-
Sep-04		-	\$0.05900	-
* Oct-04 Sep usage		-	\$0.05900	-
* Oct-04 Oct usage		-	\$0.05900	-

* Usage for these months prorated for rate changes effective for usage on and after the 1st day of the month.

Notes:

- (a) CIS System Data
- (b) Column (a) x 1%
- (c) Currently effective tariff
- (d) Column (b) x Column (c)

The Narragansett Electric Company
Standard Offer Reconciliation
Estimated Revenue through January 2006

(1) Estimated Standard Offer kWh Deliveries 86.1%

<u>Month</u>	Estimated Total Company kWh <u>Deliveries</u> (a)	Estimated Standard Offer <u>Deliveries</u> (b)	Standard Offer <u>Rate</u> (c)	Total Estimated <u>Revenues</u> (d)
			\$0.05900	
Jun-04	613,890,000	528,559,290	\$0.05900	\$31,184,998
Jul-04	687,161,000	591,645,621	\$0.05900	\$34,907,092
Aug-04	719,105,000	619,149,405	\$0.05900	\$36,529,815
Sep-04	679,014,000	584,631,054	\$0.05900	\$34,493,232
Oct-04	603,064,000	519,238,104	\$0.05900	\$30,635,048
Nov-04	623,381,000	536,731,041	\$0.05900	\$31,667,131
Dec-04	668,736,000	575,781,696	\$0.05900	\$33,971,120
Jan-05	696,431,000	599,627,091	\$0.05900	\$35,377,998
Feb-05	660,007,000	568,266,027	\$0.05900	\$33,527,696
Mar-05	637,906,000	549,237,066	\$0.05900	\$32,404,987
Apr-05	607,285,000	522,872,385	\$0.05900	\$30,849,471
May-05	585,848,000	504,415,128	\$0.05900	\$29,760,493
Jun-05	620,933,000	534,623,313	\$0.05900	\$31,542,775
Jul-05	697,152,000	600,247,872	\$0.05900	\$35,414,624
Aug-05	730,348,000	628,829,628	\$0.05900	\$37,100,948
Sep-05	688,058,000	592,417,938	\$0.05900	\$34,952,658
Oct-05	609,626,000	524,887,986	\$0.05900	\$30,968,391
Nov-05	629,936,000	542,374,896	\$0.05900	\$32,000,119
Dec-05	675,987,000	582,024,807	\$0.05900	\$34,339,464
Jan-06	710,359,620	611,619,633	\$0.05900	\$36,085,558

Column Notes:

- (a) Per Company forecast
(b) Column (a) x Line (1)
(c) Per currently effective tariff
(d) Column (b) x Column (c)
- (1) From Page 3, Line (3)

The Narragansett Electric Company
 Standard Offer Reconciliation
 Estimated Standard Offer Expenses through December 2005

Section 1. Estimation of Standard Offer kWh Deliveries

	<u>May-04</u>
(1) Standard Offer kWhs	487,351,484
(2) Total kWh Deliveries	566,108,513
(3) Percentage of Standard Offer kWhs to Total kWhs	86.1%

Notes:

- (1) Company revenue reports
- (2) Company revenue reports
- (3) Line (1) ÷ Line (2)

Section 2. Calculation of Estimated Expenses

	<u>Estimated Total Company kWh Deliveries</u> (a)	<u>% of Standard Offer kWhs to Total kWhs</u> (b)	<u>Estimated Standard Offer kWh Deliveries</u> (c)	<u>Estimated Base Standard Offer Charge</u> (d)	<u>Estimated Base Standard Offer Expenses</u> (e)	<u>Estimated Fuel Index Value per kWh</u> (f)	<u>Estimated Fuel Index Payments</u> (g)	<u>Total Estimated Standard Offer Expenses</u> (h)	
Jun-04	613,890,000	86.1%	528,559,290	\$0.05143	\$27,183,804	\$0.01142	\$6,036,147	\$33,219,951	
Jul-04	687,161,000	86.1%	591,645,621	\$0.05143	\$30,428,334	\$0.01239	\$7,330,489	\$37,758,824	
Aug-04	719,105,000	86.1%	619,149,405	\$0.05143	\$31,842,854	\$0.01294	\$8,011,793	\$39,854,647	
Sep-04	679,014,000	86.1%	584,631,054	\$0.05143	\$30,067,575	\$0.01373	\$8,026,984	\$38,094,559	
Oct-04	603,064,000	86.1%	519,238,104	\$0.05143	\$26,704,416	\$0.01488	\$7,726,263	\$34,430,679	
Nov-04	623,381,000	86.1%	536,731,041	\$0.05143	\$27,604,077	\$0.01602	\$8,598,431	\$36,202,509	
Dec-04	668,736,000	86.1%	575,781,696	\$0.05143	\$29,612,453	\$0.01695	\$9,759,500	\$39,371,952	
Jan-05	696,431,000	86.1%	599,627,091	\$0.05543	\$33,237,330	\$0.00896	\$5,372,659	\$38,609,988	
Feb-05	660,007,000	86.1%	568,266,027	\$0.05543	\$31,498,986	\$0.00944	\$5,364,431	\$36,863,417	
Mar-05	637,906,000	86.1%	549,237,066	\$0.05543	\$30,444,211	\$0.01016	\$5,580,249	\$36,024,459	
Apr-05	607,285,000	86.1%	522,872,385	\$0.05543	\$28,982,816	\$0.01049	\$5,484,931	\$34,467,748	
May-05	585,848,000	86.1%	504,415,128	\$0.05543	\$27,959,731	\$0.01032	\$5,205,564	\$33,165,295	
Jun-05	620,933,000	86.1%	534,623,313	\$0.05543	\$29,634,170	\$0.00986	\$5,271,386	\$34,905,556	
Jul-05	697,152,000	86.1%	600,247,872	\$0.05543	\$33,271,740	\$0.00966	\$5,798,394	\$39,070,134	
Aug-05	730,348,000	86.1%	628,829,628	\$0.05543	\$34,856,026	\$0.00951	\$5,980,170	\$40,836,196	
Sep-05	688,058,000	86.1%	592,417,938	\$0.05543	\$32,837,726	\$0.00933	\$5,527,259	\$38,364,986	
Oct-05	609,626,000	86.1%	524,887,986	\$0.05543	\$29,094,541	\$0.00915	\$4,802,725	\$33,897,266	
Nov-05	629,936,000	86.1%	542,374,896	\$0.05543	\$30,063,840	\$0.00894	\$4,848,832	\$34,912,672	
Dec-05	675,987,000	86.1%	582,024,807	\$0.05543	\$32,261,635	\$0.00867	\$5,046,155	\$37,307,790	
							Total Expected Fuel Index Payments through December 2005	\$119,772,363	\$697,358,628

Column Notes:

- (a) Per Company forecast
- (b) Section 1, Line (3)
- (c) Column (a) x Column (b)
- (d) Per standard offer contract (includes estimate for base SO adjustment for contract amendment as approved in RIPUC Docket No. 3496)
- (e) Column (c) x Column (d)
- (f) Company estimate based on fuel futures prices as reported on 7/20/04, 7/21/04 & 7/22/04
- (g) Column (c) x Column (f)
- (h) Column (e) + Column (g)

Exhibit JAL-2 - Updated

**Proposed Standard Offer for August 1, 2004
and
Standard Offer Alternatives**

**The Narragansett Electric Company
Proposed Standard Offer Charge for August 1, 2004
Based on Most Recent Fuel Price Estimates**

Proposed Standard Offer Charge for August 1, 2004

1.	Estimated Under/(Over) Recovery @ December 2005	\$66,061,331
2.	Estimated Standard Offer kWhs for August 2004 through December 2005	<u>9,581,590,551</u>
3.	Estimated Fuel Adjustment for the period August 2004 through December 2005	\$0.00680
4.	Current Standard Offer	<u>\$0.05900</u>
5.	Proposed Standard Offer Charge effective August 1, 2004	\$0.06580

1. from Page 2 of 6
2. from Page 5 of 6, Column (b); kWh deliveries for consumption on and after August 1, 2004 to December 2005
3. Line 1 ÷ Line 2, truncated to five places
4. per tariff
5. Line 3 + Line 4

The Narragansett Electric Company
Calculation of Alternative Standard Offer Charges
Based on Most Recent Fuel Price Estimates

Section 1. Alternative Standard Offer Charges <u>Designed to Collect Entire Under Recovery through December 2004</u>	<u>Effective</u> <u>01-Aug-2004</u>	<u>Effective</u> <u>01-Sep-2004</u>	<u>Effective</u> <u>01-Oct-2004</u>	Estimated Rate for Jan-2005 Under this Scenario
1. Estimated Under/(Over) Recovery @ December 2004	\$24,374,608	\$24,374,608	\$24,374,608	
2. Estimated Standard Offer kWhs for the period	<u>2,825,770,143</u>	<u>2,223,879,914</u>	<u>1,671,945,335</u>	
3. Estimated Fuel Adjustment for the period	\$0.00800	\$0.01000	\$0.01400	
4. Current Standard Offer Charge	<u>\$0.05900</u>	<u>\$0.05900</u>	<u>\$0.05900</u>	
5. Standard Offer Charge	\$0.06700	\$0.06900	\$0.07300	\$0.06493
1. from Exhibit JAL-1 - Updated, Page 1, Section 2.				
2. from Exhibit JAL-1 - Updated, Page 6, Column (c), kWh deliveries on and after the effective date				
3. Line 1 ÷ Line 2, truncated to three places				
4. per tariff				
5. Line 3 + Line 4				
Section 2. Alternative Standard Offer Charges <u>Designed to Collect All but \$16 million of Under Recovery through December 2004</u>	<u>Effective</u> <u>01-Aug-2004</u>	<u>Effective</u> <u>01-Sep-2004</u>	<u>Effective</u> <u>01-Oct-2004</u>	Estimated Rate for Jan-2005 Under this Scenario
6. Increase Needed to Recover all but \$16 million of Under recovery at December 31, 2004	\$8,374,608	\$8,374,608	\$8,374,608	
7. Estimated Standard Offer kWhs for the period	<u>2,825,770,143</u>	<u>2,223,879,914</u>	<u>1,671,945,335</u>	
8. Estimated Fuel Adjustment for the period	\$0.00200	\$0.00300	\$0.00500	
9. Current Standard Offer Charge	<u>\$0.05900</u>	<u>\$0.05900</u>	<u>\$0.05900</u>	
10. Standard Offer Charge	\$0.06100	\$0.06200	\$0.06400	\$0.06723
6. from Exhibit - JAL-1 - Updated, Page 1, Section 2 less \$16 million.				
7. from Exhibit JAL-1 - Updated, Page 6, Column (c), kWh deliveries on and after the effective date				
8. Line 1 ÷ Line 2, truncated to three places				
9. per tariff				
10. Line 3 + Line 4				
Section 3. Alternative Standard Offer Charges <u>Designed to Collect Entire Under Recovery through December 2005</u>	<u>Effective</u> <u>01-Aug-2004</u>	<u>Effective</u> <u>01-Sep-2004</u>	<u>Effective</u> <u>01-Oct-2004</u>	
11. Estimated Under/(Over) Recovery @ December 2005	\$66,061,331	\$66,061,331	\$66,061,331	
12. Estimated Standard Offer kWhs for the period	<u>9,581,590,551</u>	<u>8,979,700,321</u>	<u>8,427,765,742</u>	
13. Estimated Fuel Adjustment for the period	\$0.00680	\$0.00730	\$0.00780	
14. Current Standard Offer Charge	<u>\$0.05900</u>	<u>\$0.05900</u>	<u>\$0.05900</u>	
15. Standard Offer Charge through December 2005	\$0.06580	\$0.06630	\$0.06680	
11. from Exhibit JAL-1 - Updated, Page 2, Section 2				
12. from Exhibit JAL-1 - Updated, Page 6, Column (c), kWh deliveries on and after the effective date				
13. Line 1 ÷ Line 2, truncated to three places				
14. per tariff				
15. Line 3 + Line 4				

The Narragansett Electric Company
Bill Impacts of Alternative Standard Offer Charges on a 500 kWh Residential Customer

Section 1. Alternative Standard Offer ChargesDesigned to Collect Entire Under Recovery through December 2004

	<u>Effective</u> <u>01-Aug-2004</u>	<u>Effective</u> <u>01-Sep-2004</u>	<u>Effective</u> <u>01-Oct-2004</u>
1. Standard Offer Charge (Page 2)	\$0.06700	\$0.06900	\$0.07300
2. Current Monthly Bill	\$60.49	\$60.49	\$60.49
3. Proposed Monthly Bill (Standard Offer Increase only)	<u>\$64.66</u>	<u>\$65.70</u>	<u>\$67.78</u>
4. Monthly Change	\$4.17	\$5.21	\$7.29
5. % Change	6.9%	8.6%	12.1%

Section 2. Alternative Standard Offer ChargesDesigned to Collect All but \$16 million of Under Recovery through December 2004

	<u>Effective</u> <u>01-Aug-2004</u>	<u>Effective</u> <u>01-Sep-2004</u>	<u>Effective</u> <u>01-Oct-2004</u>
6. Standard Offer Charge (Page 2)	\$0.06100	\$0.06200	\$0.06400
7. Current Monthly Bill	\$60.49	\$60.49	\$60.49
8. Proposed Monthly Bill (Standard Offer Increase only)	<u>\$61.53</u>	<u>\$62.05</u>	<u>\$63.09</u>
9. Monthly Change	\$1.04	\$1.56	\$2.60
10. % Change	1.7%	2.6%	4.3%

Section 3. Alternative Standard Offer ChargesDesigned to Collect Entire Under Recovery through December 2005

	<u>Effective</u> <u>01-Aug-2004</u>	<u>Effective</u> <u>01-Sep-2004</u>	<u>Effective</u> <u>01-Oct-2004</u>
11. Standard Offer Charge (Page 2)	\$0.06580	\$0.06630	\$0.06680
12. Current Monthly Bill	\$60.49	\$60.49	\$60.49
13. Proposed Monthly Bill (Standard Offer Increase only)	<u>\$64.03</u>	<u>\$64.29</u>	<u>\$64.55</u>
14. Monthly Change	\$3.54	\$3.80	\$4.06
15. % Change	5.9%	6.3%	6.7%

Exhibit JAL-4 - Updated

Typical Bill Analysis

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on A-16 Rate Customers

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
120	\$16.53	\$7.38	\$9.15	\$17.38	\$8.23	\$9.15	\$0.85	5.1%	8%
240	\$30.41	\$14.75	\$15.66	\$32.11	\$16.45	\$15.66	\$1.70	5.6%	14%
500	\$60.49	\$30.73	\$29.76	\$64.03	\$34.27	\$29.76	\$3.54	5.9%	34%
700	\$83.62	\$43.02	\$40.60	\$88.58	\$47.98	\$40.60	\$4.96	5.9%	18%
950	\$112.54	\$58.39	\$54.15	\$119.26	\$65.11	\$54.15	\$6.72	6.0%	13%
1,000	\$118.32	\$61.46	\$56.86	\$125.40	\$68.54	\$56.86	\$7.08	6.0%	2%

Rates in Effect 07/04: A-16

Customer Charge		\$2.54
Transmission Energy Charge (1)	kWh x	\$0.00478
Distribution Energy Charge	kWh x	\$0.03680
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: A-16

Customer Charge		\$2.54
Transmission Energy Charge (2)	kWh x	\$0.00478
Distribution Energy Charge	kWh x	\$0.03680
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on A-18 Rate Customers

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
280	\$32.64	\$17.21	\$15.43	\$34.62	\$19.19	\$15.43	\$1.98	6.1%	12%
550	\$61.57	\$33.80	\$27.77	\$65.47	\$37.70	\$27.77	\$3.90	6.3%	16%
1,100	\$122.93	\$67.60	\$55.33	\$130.73	\$75.40	\$55.33	\$7.80	6.3%	25%
1,650	\$185.67	\$101.41	\$84.26	\$197.35	\$113.09	\$84.26	\$11.68	6.3%	37%
2,200	\$248.40	\$135.21	\$113.19	\$263.98	\$150.79	\$113.19	\$15.58	6.3%	14%

Rates in Effect 07/04: A-18

Customer Charge		\$2.52
Transmission Energy Charge (1)	kWh x	\$0.00429
Distribution Energy Charge	kWh x	\$0.03574
Transition Energy Charge	kWh x	\$0.00855
Credit for 1st 750 kWh	kWh x	-\$0.00661
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.05900

Rates in Effect 08/04: A-18

Customer Charge		\$2.52
Transmission Energy Charge (2)	kWh x	\$0.00429
Distribution Energy Charge	kWh x	\$0.03574
Transition Energy Charge	kWh x	\$0.00855
Credit for 1st 750 kWh	kWh x	-\$0.00661
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.
Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on A-32 Rate Customers

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
2,000	\$214.88	\$122.92	\$91.96	\$229.04	\$137.08	\$91.96	\$14.16	6.6%	41%
2,500	\$266.84	\$153.65	\$113.19	\$284.54	\$171.35	\$113.19	\$17.70	6.6%	13%
3,000	\$318.81	\$184.38	\$134.43	\$340.06	\$205.63	\$134.43	\$21.25	6.7%	10%
4,000	\$422.73	\$245.83	\$176.90	\$451.07	\$274.17	\$176.90	\$28.34	6.7%	14%
5,000	\$526.65	\$307.29	\$219.36	\$562.07	\$342.71	\$219.36	\$35.42	6.7%	8%

Rates in Effect 07/04: A-32

Customer Charge		\$2.30
Meter Charge		\$4.44
Transmission Energy Charge (1)	kWh x	\$0.00434
Distribution Energy Charge	kWh x	\$0.02596
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge		\$0.05900

Rates in Effect 08/04: A-32

Customer Charge		\$2.30
Meter Charge		\$4.44
Transmission Energy Charge (2)	kWh x	\$0.00434
Distribution Energy Charge	kWh x	\$0.02596
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on A-60 Rate Customers
Without Control Credit for Water Heater

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
95	\$9.59	\$5.84	\$3.75	\$10.26	\$6.51	\$3.75	\$0.67	7.0%	2.0%
190	\$19.18	\$11.68	\$7.50	\$20.52	\$13.02	\$7.50	\$1.34	7.0%	1.0%
380	\$38.35	\$23.35	\$15.00	\$41.05	\$26.05	\$15.00	\$2.70	7.0%	35.0%
550	\$55.51	\$33.80	\$21.71	\$59.41	\$37.70	\$21.71	\$3.90	7.0%	22.0%
750	\$75.69	\$46.09	\$29.60	\$81.01	\$51.41	\$29.60	\$5.32	7.0%	15.0%

Rates in Effect 07/04: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00380
Distribution Energy Charge	kWh x	\$0.02589
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
FAS 106 Adjustment, & Settlement Cr	kWh x	-\$0.00038
A-60 Rate Credit	kWh x	-\$0.00227
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.05900

Rates in Effect 08/04: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00380
Distribution Energy Charge	kWh x	\$0.02589
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
A-60 Rate Credit	kWh x	-\$0.00227
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on A-60 Rate Customers
With Control Credit for Water Heater

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Difference		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
95	\$8.94	\$5.84	\$3.10	\$9.61	\$6.51	\$3.10	\$0.67	7.5%	1.0%
190	\$17.87	\$11.68	\$6.19	\$19.21	\$13.02	\$6.19	\$1.34	7.5%	2.0%
380	\$35.73	\$23.35	\$12.38	\$38.43	\$26.05	\$12.38	\$2.70	7.6%	20.0%
550	\$51.72	\$33.80	\$17.92	\$55.62	\$37.70	\$17.92	\$3.90	7.5%	19.0%
750	\$70.53	\$46.09	\$24.44	\$75.85	\$51.41	\$24.44	\$5.32	7.5%	17.0%

Rates in Effect 07/04: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00380
Distribution Energy Charge	kWh x	\$0.02589
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
FAS 106 Adjustment, & Settlement Cr	kWh x	-\$0.00038
A-60 Rate Credit	kWh x	-\$0.00227
Credit for 1st 750 kWh	kWh x	-\$0.00661
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.05900

Rates in Effect 08/04: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00380
Distribution Energy Charge	kWh x	\$0.02589
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
A-60 Rate Credit	kWh x	-\$0.00227
Credit for 1st 750 kWh	kWh x	-\$0.00661
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on C-06 Rate Customers

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
255	\$36.31	\$15.67	\$20.64	\$38.12	\$17.48	\$20.64	\$1.81	5.0%	34%
500	\$65.46	\$30.73	\$34.73	\$69.00	\$34.27	\$34.73	\$3.54	5.4%	17%
1,000	\$124.96	\$61.46	\$63.50	\$132.04	\$68.54	\$63.50	\$7.08	5.7%	19%
1,550	\$190.40	\$95.26	\$95.14	\$201.38	\$106.24	\$95.14	\$10.98	5.8%	11%
2,000	\$243.95	\$122.92	\$121.03	\$258.11	\$137.08	\$121.03	\$14.16	5.8%	5%

Rates in Effect 07/04: C-06

Customer Charge		\$5.73
Transmission Energy Charge (1)	kWh x	\$0.00578
Distribution Energy Charge	kWh x	\$0.03898
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.05900

Rates in Effect 08/04: C-06

Customer Charge		\$5.73
Transmission Energy Charge (2)	kWh x	\$0.00578
Distribution Energy Charge	kWh x	\$0.03898
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-02 Rate Customers

Hours Use: 200

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
20	4,000	\$486.74	\$245.83	\$240.91	\$515.08	\$274.17	\$240.91	\$28.34	5.8%	10%
50	10,000	\$1,122.61	\$614.58	\$508.03	\$1,193.45	\$685.42	\$508.03	\$70.84	6.3%	7%
100	20,000	\$2,182.41	\$1,229.17	\$953.24	\$2,324.07	\$1,370.83	\$953.24	\$141.66	6.5%	3%
150	30,000	\$3,242.20	\$1,843.75	\$1,398.45	\$3,454.70	\$2,056.25	\$1,398.45	\$212.50	6.6%	1%

Rates in Effect 07/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-02 Rate Customers

Hours Use: 300

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
20	6,000	\$653.80	\$368.75	\$285.05	\$696.30	\$411.25	\$285.05	\$42.50	6.5%	13%
50	15,000	\$1,540.28	\$921.88	\$618.40	\$1,646.53	\$1,028.13	\$618.40	\$106.25	6.9%	13%
100	30,000	\$3,017.72	\$1,843.75	\$1,173.97	\$3,230.22	\$2,056.25	\$1,173.97	\$212.50	7.0%	5%
150	45,000	\$4,495.17	\$2,765.63	\$1,729.54	\$4,813.92	\$3,084.38	\$1,729.54	\$318.75	7.1%	1%

Rates in Effect 07/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-02 Rate Customers

Hours Use: 400

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
20	8,000	\$820.87	\$491.67	\$329.20	\$877.53	\$548.33	\$329.20	\$56.66	6.9%	12%
50	20,000	\$1,957.93	\$1,229.17	\$728.76	\$2,099.59	\$1,370.83	\$728.76	\$141.66	7.2%	12%
100	40,000	\$3,853.03	\$2,458.33	\$1,394.70	\$4,136.37	\$2,741.67	\$1,394.70	\$283.34	7.4%	1%
150	60,000	\$5,748.14	\$3,687.50	\$2,060.64	\$6,173.14	\$4,112.50	\$2,060.64	\$425.00	7.4%	0%

Rates in Effect 07/04: G-02

Rates in Effect 08/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-02 Rate Customers

Hours Use: 500

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
20	10,000	\$987.92	\$614.58	\$373.34	\$1,058.76	\$685.42	\$373.34	\$70.84	7.2%	6%
50	25,000	\$2,375.59	\$1,536.46	\$839.13	\$2,552.67	\$1,713.54	\$839.13	\$177.08	7.5%	7%
100	50,000	\$4,688.35	\$3,072.92	\$1,615.43	\$5,042.51	\$3,427.08	\$1,615.43	\$354.16	7.6%	3%
150	75,000	\$7,001.11	\$4,609.38	\$2,391.73	\$7,532.36	\$5,140.63	\$2,391.73	\$531.25	7.6%	1%

Rates in Effect 07/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Rates in Effect 08/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-02 Rate Customers

Hours Use: 600

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
20	12,000	\$1,154.99	\$737.50	\$417.49	\$1,239.99	\$822.50	\$417.49	\$85.00	7.4%	2%
50	30,000	\$2,793.24	\$1,843.75	\$949.49	\$3,005.74	\$2,056.25	\$949.49	\$212.50	7.6%	2%
100	60,000	\$5,523.66	\$3,687.50	\$1,836.16	\$5,948.66	\$4,112.50	\$1,836.16	\$425.00	7.7%	1%
150	90,000	\$8,254.07	\$5,531.25	\$2,722.82	\$8,891.57	\$6,168.75	\$2,722.82	\$637.50	7.7%	0%

Rates in Effect 07/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.05900

Rates in Effect 08/04: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge-xcs 10 kW	kW x	\$2.91
Distribution Energy Charge	kWh x	\$0.01030
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.06580

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-32 Rate Customers

Hours Use: 200

Monthly Power		Rates in Effect 07/04 Standard			Rates in Effect 08/04 Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	"Wires"	Total	Offer	"Wires"	Amount	% of Total
500	100,000	\$10,186.90	\$6,145.83	\$4,041.07	\$10,895.24	\$6,854.17	\$4,041.07	\$708.34	7.0%
1,000	200,000	\$20,127.53	\$12,291.67	\$7,835.86	\$21,544.19	\$13,708.33	\$7,835.86	\$1,416.66	7.0%
1,500	300,000	\$30,068.16	\$18,437.50	\$11,630.66	\$32,193.16	\$20,562.50	\$11,630.66	\$2,125.00	7.1%
2,000	400,000	\$40,008.78	\$24,583.33	\$15,425.45	\$42,842.12	\$27,416.67	\$15,425.45	\$2,833.34	7.1%
2,500	500,000	\$49,949.41	\$30,729.17	\$19,220.24	\$53,491.07	\$34,270.83	\$19,220.24	\$3,541.66	7.1%

Rates in Effect 07/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-32 Rate Customers

Hours Use: 300

Monthly Power		Rates in Effect 07/04 Standard			Rates in Effect 08/04 Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	"Wires"	Total	Offer	"Wires"	Amount	% of Total
500	150,000	\$14,420.24	\$9,218.75	\$5,201.49	\$15,482.74	\$10,281.25	\$5,201.49	\$1,062.50	7.4%
1,000	300,000	\$28,594.20	\$18,437.50	\$10,156.70	\$30,719.20	\$20,562.50	\$10,156.70	\$2,125.00	7.4%
1,500	450,000	\$42,768.16	\$27,656.25	\$15,111.91	\$45,955.66	\$30,843.75	\$15,111.91	\$3,187.50	7.5%
2,000	600,000	\$56,942.11	\$36,875.00	\$20,067.11	\$61,192.11	\$41,125.00	\$20,067.11	\$4,250.00	7.5%
2,500	750,000	\$71,116.07	\$46,093.75	\$25,022.32	\$76,428.57	\$51,406.25	\$25,022.32	\$5,312.50	7.5%

Rates in Effect 07/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-32 Rate Customers

Hours Use: 400

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total
500	200,000	\$18,653.58	\$12,291.67	\$6,361.91	\$20,070.24	\$13,708.33	\$6,361.91	\$1,416.66	7.6%
1,000	400,000	\$37,060.86	\$24,583.33	\$12,477.53	\$39,894.20	\$27,416.67	\$12,477.53	\$2,833.34	7.6%
1,500	600,000	\$55,468.16	\$36,875.00	\$18,593.16	\$59,718.16	\$41,125.00	\$18,593.16	\$4,250.00	7.7%
2,000	800,000	\$73,875.45	\$49,166.67	\$24,708.78	\$79,542.11	\$54,833.33	\$24,708.78	\$5,666.66	7.7%
2,500	1,000,000	\$92,282.74	\$61,458.33	\$30,824.41	\$99,366.08	\$68,541.67	\$30,824.41	\$7,083.34	7.7%

Rates in Effect 07/04: G-32

Rates in Effect 08/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.05900

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-32 Rate Customers

Hours Use: 500

Monthly Power		Rates in Effect 07/04 Standard			Rates in Effect 08/04 Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	"Wires"	Total	Offer	"Wires"	Amount	% of Total
500	250,000	\$22,886.90	\$15,364.58	\$7,522.32	\$24,657.74	\$17,135.42	\$7,522.32	\$1,770.84	7.7%
1,000	500,000	\$45,527.53	\$30,729.17	\$14,798.36	\$49,069.19	\$34,270.83	\$14,798.36	\$3,541.66	7.8%
1,500	750,000	\$68,168.16	\$46,093.75	\$22,074.41	\$73,480.66	\$51,406.25	\$22,074.41	\$5,312.50	7.8%
2,000	1,000,000	\$90,808.78	\$61,458.33	\$29,350.45	\$97,892.12	\$68,541.67	\$29,350.45	\$7,083.34	7.8%
2,500	1,250,000	\$113,449.41	\$76,822.92	\$36,626.49	\$122,303.57	\$85,677.08	\$36,626.49	\$8,854.16	7.8%

Rates in Effect 07/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-32 Rate Customers

Hours Use: 600

Monthly Power		Rates in Effect 07/04 Standard			Rates in Effect 08/04 Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	"Wires"	Total	Offer	"Wires"	Amount	% of Total
500	300,000	\$27,120.24	\$18,437.50	\$8,682.74	\$29,245.24	\$20,562.50	\$8,682.74	\$2,125.00	7.8%
1,000	600,000	\$53,994.20	\$36,875.00	\$17,119.20	\$58,244.20	\$41,125.00	\$17,119.20	\$4,250.00	7.9%
1,500	900,000	\$80,868.16	\$55,312.50	\$25,555.66	\$87,243.16	\$61,687.50	\$25,555.66	\$6,375.00	7.9%
2,000	1,200,000	\$107,742.11	\$73,750.00	\$33,992.11	\$116,242.11	\$82,250.00	\$33,992.11	\$8,500.00	7.9%
2,500	1,500,000	\$134,616.07	\$92,187.50	\$42,428.57	\$145,241.07	\$102,812.50	\$42,428.57	\$10,625.00	7.9%

Rates in Effect 07/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$1.56
Distribution Energy Charge	kWh x	\$0.01139
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-62 Rate Customers

Hours Use: 200

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total
3,000	600,000	\$70,913.25	\$36,875.00	\$34,038.25	\$75,163.25	\$41,125.00	\$34,038.25	\$4,250.00	6.0%
4,000	800,000	\$88,607.00	\$49,166.67	\$39,440.33	\$94,273.66	\$54,833.33	\$39,440.33	\$5,666.66	6.4%
5,000	1,000,000	\$106,300.75	\$61,458.33	\$44,842.42	\$113,384.09	\$68,541.67	\$44,842.42	\$7,083.34	6.7%
6,000	1,200,000	\$123,994.50	\$73,750.00	\$50,244.50	\$132,494.50	\$82,250.00	\$50,244.50	\$8,500.00	6.9%
7,000	1,400,000	\$141,688.25	\$86,041.67	\$55,646.58	\$151,604.91	\$95,958.33	\$55,646.58	\$9,916.66	7.0%

Rates in Effect 07/04: G-62

Rates in Effect 08/04: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05900

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-62 Rate Customers

Hours Use: 300

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total
3,000	900,000	\$94,110.13	\$55,312.50	\$38,797.63	\$100,485.13	\$61,687.50	\$38,797.63	\$6,375.00	6.8%
4,000	1,200,000	\$119,536.17	\$73,750.00	\$45,786.17	\$128,036.17	\$82,250.00	\$45,786.17	\$8,500.00	7.1%
5,000	1,500,000	\$144,962.21	\$92,187.50	\$52,774.71	\$155,587.21	\$102,812.50	\$52,774.71	\$10,625.00	7.3%
6,000	1,800,000	\$170,388.25	\$110,625.00	\$59,763.25	\$183,138.25	\$123,375.00	\$59,763.25	\$12,750.00	7.5%
7,000	2,100,000	\$195,814.29	\$129,062.50	\$66,751.79	\$210,689.29	\$143,937.50	\$66,751.79	\$14,875.00	7.6%

Rates in Effect 07/04: G-62

Rates in Effect 08/04: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05900

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-62 Rate Customers

Hours Use: 400

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total
3,000	1,200,000	\$117,307.00	\$73,750.00	\$43,557.00	\$125,807.00	\$82,250.00	\$43,557.00	\$8,500.00	7.2%
4,000	1,600,000	\$150,465.33	\$98,333.33	\$52,132.00	\$161,798.67	\$109,666.67	\$52,132.00	\$11,333.34	7.5%
5,000	2,000,000	\$183,623.67	\$122,916.67	\$60,707.00	\$197,790.33	\$137,083.33	\$60,707.00	\$14,166.66	7.7%
6,000	2,400,000	\$216,782.00	\$147,500.00	\$69,282.00	\$233,782.00	\$164,500.00	\$69,282.00	\$17,000.00	7.8%
7,000	2,800,000	\$249,940.33	\$172,083.33	\$77,857.00	\$269,773.67	\$191,916.67	\$77,857.00	\$19,833.34	7.9%

Rates in Effect 07/04: G-62

Rates in Effect 08/04: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05900

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.06580

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on G-62 Rate Customers

Hours Use: 500

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total
3,000	1,500,000	\$140,503.88	\$92,187.50	\$48,316.38	\$151,128.88	\$102,812.50	\$48,316.38	\$10,625.00	7.6%
4,000	2,000,000	\$181,394.50	\$122,916.67	\$58,477.83	\$195,561.16	\$137,083.33	\$58,477.83	\$14,166.66	7.8%
5,000	2,500,000	\$222,285.12	\$153,645.83	\$68,639.29	\$239,993.46	\$171,354.17	\$68,639.29	\$17,708.34	8.0%
6,000	3,000,000	\$263,175.75	\$184,375.00	\$78,800.75	\$284,425.75	\$205,625.00	\$78,800.75	\$21,250.00	8.1%
7,000	3,500,000	\$304,066.38	\$215,104.17	\$88,962.21	\$328,858.04	\$239,895.83	\$88,962.21	\$24,791.66	8.2%

Rates in Effect 07/04: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Rates in Effect 08/04: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4%

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.05900

Standard Offer Charge kWh x \$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on G-62 Rate Customers

Hours Use: 600

Monthly Power		Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total
3,000	1,800,000	\$163,700.75	\$110,625.00	\$53,075.75	\$176,450.75	\$123,375.00	\$53,075.75	\$12,750.00	7.8%
4,000	2,400,000	\$212,323.67	\$147,500.00	\$64,823.67	\$229,323.67	\$164,500.00	\$64,823.67	\$17,000.00	8.0%
5,000	3,000,000	\$260,946.58	\$184,375.00	\$76,571.58	\$282,196.58	\$205,625.00	\$76,571.58	\$21,250.00	8.1%
6,000	3,600,000	\$309,569.50	\$221,250.00	\$88,319.50	\$335,069.50	\$246,750.00	\$88,319.50	\$25,500.00	8.2%
7,000	4,200,000	\$358,192.42	\$258,125.00	\$100,067.42	\$387,942.42	\$287,875.00	\$100,067.42	\$29,750.00	8.3%

Rates in Effect 07/04: G-62

Rates in Effect 08/04: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00042
Distribution Demand Charge	kW x	\$0.75
Transition Demand Charge	kW x	\$0.00
Distribution Energy Charge	kWh x	\$0.00434
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05900

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.06580

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Comparison of Rates in Effect 07/31/04 v. 08/01/04
 Impact on T-06 Rate Customers

Monthly kWh	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
	Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
1,800	\$188.83	\$110.63	\$78.20	\$201.58	\$123.38	\$78.20	\$12.75	6.8%	75%
3,600	\$369.48	\$221.25	\$148.23	\$394.98	\$246.75	\$148.23	\$25.50	6.9%	16%
7,000	\$710.72	\$430.21	\$280.51	\$760.30	\$479.79	\$280.51	\$49.58	7.0%	5%
11,000	\$1,112.18	\$676.04	\$436.14	\$1,190.10	\$753.96	\$436.14	\$77.92	7.0%	1%
14,000	\$1,413.27	\$860.42	\$552.85	\$1,512.43	\$959.58	\$552.85	\$99.16	7.0%	1%
20,000	\$2,015.46	\$1,229.17	\$786.29	\$2,157.12	\$1,370.83	\$786.29	\$141.66	7.0%	1%

Rates in Effect 07/04: T-06

Customer Charge		\$7.84
Transmission Energy Charge (1)	kWh x	\$0.00403
Distribution Energy Charge	kWh x	\$0.02285
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: T-06

Customer Charge		\$7.84
Transmission Energy Charge (2)	kWh x	\$0.00403
Distribution Energy Charge	kWh x	\$0.02285
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Comparison of Rates in Effect 07/31/04 v. 08/01/04
Impact on V-02 Rate Customers

Hours Use: 300

Monthly Usage kWh	kW	Rates in Effect 07/04			Rates in Effect 08/04			Increase/(Decrease)		Percent of Bills
		Total	Standard Offer	"Wires"	Total	Standard Offer	"Wires"	Amount	% of Total	
3,000	10	\$339.81	\$184.38	\$155.43	\$361.06	\$205.63	\$155.43	\$21.25	6.3%	79%
6,000	20	\$671.43	\$368.75	\$302.68	\$713.93	\$411.25	\$302.68	\$42.50	6.3%	11%
15,000	50	\$1,666.31	\$921.88	\$744.43	\$1,772.56	\$1,028.13	\$744.43	\$106.25	6.4%	7%
30,000	100	\$3,324.43	\$1,843.75	\$1,480.68	\$3,536.93	\$2,056.25	\$1,480.68	\$212.50	6.4%	2%
45,000	150	\$4,982.56	\$2,765.63	\$2,216.93	\$5,301.31	\$3,084.38	\$2,216.93	\$318.75	6.4%	0%

Rates in Effect 07/04: V-02

Customer Charge		\$7.85
Transmission Energy Charge (1)	kWh x	\$0.00589
Distribution Energy Charge	kWh x	\$0.03076
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.05900

Rates in Effect 08/04: V-02

Customer Charge		\$7.85
Transmission Energy Charge (2)	kWh x	\$0.00589
Distribution Energy Charge	kWh x	\$0.03076
Transition Energy Charge	kWh x	\$0.00855
C&LM Adjustment	kWh x	\$0.00230
S.O. Adj.	kWh x	\$0.00000
Settlement Cr.	kWh x	-\$0.00038

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.06580

Note (1): Includes Transmission Adjustment Factor of \$.00042/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00042/kWh.

The Narragansett Electric Company
R.I.P.U.C. Docket No. 3571
Exhibit MJH-4 - Updated

Prices published in WSJ on: **20-Jul-04 21-Jul-04 22-Jul-04**

**The Narragansett Electric Company
DETERMINATION OF MARKET GAS PRICE**

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)
Contract Month	Last Month of Trading	Settlement Prices (\$/mmBtu)			Gas Index	NGrid's Market Gas Price	EUA's Market Gas Price	SOS Delivery Month
		3rd Last	2nd Last	Last				
Feb-03	Jan-03	\$5.396	\$5.444	\$5.660	\$5.500	\$3.731	\$3.901	Feb-03
Mar-03	Feb-03	\$9.137	\$9.577	\$9.133	\$9.282	\$4.306	\$4.328	Mar-03
Apr-03	Mar-03	\$5.077	\$5.097	\$5.146	\$5.107	\$4.446	\$5.298	Apr-03
May-03	Apr-03	\$5.474	\$5.477	\$5.123	\$5.358	\$4.615	\$5.542	May-03
Jun-03	May-03	\$6.119	\$5.900	\$5.945	\$5.988	\$4.835	\$5.750	Jun-03
Jul-03	Jun-03	\$5.697	\$5.757	\$5.291	\$5.582	\$5.018	\$6.045	Jul-03
Aug-03	Jul-03	\$4.706	\$4.700	\$4.693	\$4.700	\$5.165	\$6.136	Aug-03
Sep-03	Aug-03	\$5.083	\$5.038	\$4.927	\$5.016	\$5.295	\$6.003	Sep-03
Oct-03	Sep-03	\$4.588	\$4.542	\$4.430	\$4.520	\$5.368	\$5.292	Oct-03
Nov-03	Oct-03	\$4.512	\$4.486	\$4.459	\$4.486	\$5.399	\$5.194	Nov-03
Dec-03	Nov-03	\$4.634	\$4.682	\$4.860	\$4.725	\$5.441	\$5.049	Dec-03
Jan-04	Dec-03	\$6.143	\$6.379	\$6.150	\$6.224	\$5.541	\$4.838	Jan-04
Feb-04	Jan-04	\$5.727	\$5.716	\$5.775	\$5.739	\$5.561	\$4.945	Feb-04
Mar-04	Feb-04	\$5.127	\$5.077	\$5.150	\$5.118	\$5.214	\$5.118	Mar-04
Apr-04	Mar-04	\$5.336	\$5.395	\$5.365	\$5.365	\$5.235	\$5.135	Apr-04
May-04	Apr-04	\$5.764	\$5.874	\$5.935	\$5.858	\$5.277	\$5.276	May-04
Jun-04	May-04	\$6.705	\$6.684	\$6.680	\$6.690	\$5.335	\$5.505	Jun-04
Jul-04	Jun-04	\$6.485	\$6.353	\$6.141	\$6.326	\$5.397	\$5.832	Jul-04
Aug-04	Jul-04	\$5.818	\$5.837	\$5.931	\$5.862	\$5.494	\$5.849	Aug-04
Sep-04	Aug-04	\$5.864	\$5.877	\$5.969	\$5.903	\$5.568	\$5.870	Sep-04
Oct-04	Sep-04	\$5.919	\$5.934	\$6.024	\$5.959	\$5.688	\$6.001	Oct-04
Nov-04	Oct-04	\$6.258	\$6.274	\$6.351	\$6.294	\$5.839	\$6.100	Nov-04
Dec-04	Nov-04	\$6.568	\$6.584	\$6.651	\$6.601	\$5.995	\$6.172	Dec-04
Jan-05	Dec-04	\$6.741	\$6.757	\$6.824	\$6.774	\$6.041	n/a	Jan-05
Feb-05	Jan-05	\$6.705	\$6.722	\$6.784	\$6.737	\$6.124	n/a	Feb-05
Mar-05	Feb-05	\$6.574	\$6.592	\$6.649	\$6.605	\$6.248	n/a	Mar-05
Apr-05	Mar-05	\$5.974	\$5.987	\$6.017	\$5.993	\$6.300	n/a	Apr-05
May-05	Apr-05	\$5.857	\$5.874	\$5.904	\$5.878	\$6.302	n/a	May-05
Jun-05	May-05	\$5.873	\$5.890	\$5.914	\$5.892	\$6.235	n/a	Jun-05
Jul-05	Jun-05	\$5.910	\$5.927	\$5.944	\$5.927	\$6.202	n/a	Jul-05
Aug-05	Jul-05	\$5.929	\$5.937	\$5.951	\$5.939	\$6.209	n/a	Aug-05
Sep-05	Aug-05	\$5.919	\$5.937	\$5.936	\$5.931	\$6.211	n/a	Sep-05
Oct-05	Sep-05	\$5.944	\$5.952	\$5.961	\$5.952	\$6.210	n/a	Oct-05
Nov-05	Oct-05	\$6.124	\$6.124	\$6.126	\$6.125	\$6.196	n/a	Nov-05
Dec-05	Nov-05	\$6.309	\$6.302	\$6.296	\$6.302	\$6.171	n/a	Dec-05

Notes:

Col. A - Contract refers to the NYMEX Natural Gas Futures Contract, as approved by the CFTC, for the purchase and sale of natural gas at Henry Hub.

Col. B - Month that trading for the Contract ends (the month before the delivery month)

Col. C - Settlement price for the third last trading day as reported in the Wall Street Journal. (Jan-99 - July-04)

- Settlement price as reported in the Wall Street Journal on 20-July-04. (Aug-04 Dec-05)

Col. D - Settlement price for the second last trading day as reported in the Wall Street Journal. (Jan-99 - July-04)

- Settlement price as reported in the Wall Street Journal on 21-July-04. (Aug-04 Dec-05)

Col. E - Settlement price for the last trading day as reported in the Wall Street Journal. (Jan-99 - July-04)

- Settlement price as reported in the Wall Street Journal on 22-July-04. (Aug-04 Dec-05)

Col. F - Average value of Col. C, Col. D and Col. E (=AVERAGE(Col. C..Col. E))

Col. G - Average of the most recent twelve months of values in Col. F (including current SOS delivery month)

Col. H - Average of the most recent six months of values in Col. F (ending month prior to SOS delivery month)

Col. I - month in which SOS was delivered at wholesale.

The Narragansett Electric Company
DETERMINATION OF FUEL ADJUSTMENT VALUE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)
SOS Delivery Month	NGrid's Market Gas Price	NGrid's Market Oil Price	NGrid's Fuel Value	NGrid's Fuel Trigger	NGrid's Adjustment Value	EUA's Market Gas Price	EUA's Market Oil Price	EUA's Fuel Value	EUA's Fuel Trigger	EUA's Adjustment Value	Ngrid Adjustment e/kWh	EUA Adjustment e/kWh	Weighted Adjustment e/kWh
Jan-03	\$3.4375	\$3.7437	\$7.1812	\$7.01	1.02238	\$3.6262	\$3.9658	\$7.5920	\$7.01	1.07608	0.105	0.358	0.171
Feb-03	\$3.7305	\$4.0107	\$7.7412	\$7.01	1.09559	\$3.9006	\$4.2037	\$8.1043	\$7.01	1.14305	0.449	0.672	0.507
Mar-03	\$4.3056	\$4.1730	\$8.4786	\$7.01	1.19197	\$4.3276	\$4.4587	\$8.7863	\$7.01	1.23219	0.902	1.091	0.951
Apr-03	\$4.4463	\$4.1958	\$8.6421	\$7.01	1.21335	\$5.2976	\$4.6092	\$9.9068	\$7.01	1.37866	1.003	1.780	1.205
May-03	\$4.6154	\$4.2112	\$8.8266	\$7.01	1.23747	\$5.5419	\$4.5442	\$10.0861	\$7.01	1.40210	1.116	1.890	1.317
Jun-03	\$4.8354	\$4.2441	\$9.0794	\$7.01	1.27051	\$5.7499	\$4.5618	\$10.3117	\$7.01	1.43160	1.271	2.029	1.468
Jul-03	\$5.0184	\$4.3101	\$9.3285	\$7.01	1.30307	\$6.0445	\$4.5223	\$10.5668	\$7.01	1.46495	1.424	2.185	1.622
Aug-03	\$5.1652	\$4.3412	\$9.5063	\$7.01	1.32632	\$6.1361	\$4.4165	\$10.5526	\$7.01	1.46309	1.534	2.177	1.701
Sep-03	\$5.2946	\$4.3261	\$9.6207	\$7.01	1.34127	\$6.0027	\$4.2237	\$10.2264	\$7.01	1.42045	1.604	1.976	1.701
Oct-03	\$5.3679	\$4.3199	\$9.6877	\$7.01	1.35003	\$5.2917	\$4.0430	\$9.3347	\$7.01	1.30388	1.645	1.428	1.589
Nov-03	\$5.3992	\$4.3505	\$9.7497	\$7.01	1.35813	\$5.1939	\$4.0956	\$9.2894	\$7.01	1.29797	1.683	1.400	1.610
Dec-03	\$5.4413	\$4.3383	\$9.7796	\$7.01	1.36204	\$5.0485	\$4.1392	\$9.1877	\$7.01	1.28466	1.702	1.338	1.607
Jan-04	\$5.5406	\$4.2925	\$9.8331	\$7.74	1.24977	\$4.8381	\$4.1543	\$8.9923	\$7.74	1.14944	1.274	0.762	1.141
Feb-04	\$5.5606	\$4.1759	\$9.7364	\$7.74	1.23824	\$4.9451	\$4.1685	\$9.1136	\$7.74	1.16391	1.215	0.836	1.116
Mar-04	\$5.2135	\$4.0831	\$9.2966	\$7.74	1.18576	\$5.1184	\$4.1281	\$9.2465	\$7.74	1.17977	0.947	0.917	0.939
Apr-04	\$5.2351	\$4.1059	\$9.3410	\$7.74	1.19105	\$5.1354	\$4.1232	\$9.2586	\$7.74	1.18121	0.974	0.924	0.961
May-04	\$5.2767	\$4.1827	\$9.4594	\$7.74	1.20518	\$5.2763	\$4.1163	\$9.3926	\$7.74	1.19721	1.046	1.006	1.036
Jun-04	\$5.3352	\$4.2417	\$9.5769	\$7.74	1.21920	\$5.5049	\$4.2262	\$9.7312	\$7.74	1.23761	1.118	1.212	1.142
Jul-04	\$5.3973	\$4.2428	\$9.6400	\$7.74	1.22674	\$5.8323	\$4.3291	\$10.1614	\$7.74	1.28895	1.156	1.474	1.239
Aug-04	\$5.4941	\$4.2675	\$9.7617	\$7.74	1.24125	\$5.8494	\$4.3171	\$10.1665	\$7.74	1.28956	1.230	1.477	1.294
Sep-04	\$5.5681	\$4.3298	\$9.8978	\$7.74	1.25750	\$5.8698	\$4.4070	\$10.2768	\$7.74	1.30272	1.313	1.544	1.373
Oct-04	\$5.6880	\$4.3730	\$10.0610	\$7.74	1.27697	\$6.0007	\$4.5364	\$10.5371	\$7.74	1.33378	1.413	1.702	1.488
Nov-04	\$5.8387	\$4.4087	\$10.2474	\$7.74	1.29922	\$6.0997	\$4.6297	\$10.7293	\$7.74	1.35672	1.526	1.819	1.602
Dec-04	\$5.9950	\$4.4458	\$10.4408	\$7.74	1.32229	\$6.1724	\$4.5912	\$10.7637	\$7.74	1.36082	1.644	1.840	1.695
Jan-05	\$6.0408	\$4.4474	\$10.4882	\$8.48	1.22020	n/a	n/a	n/a	n/a	n/a	1.211	n/a	0.896
Feb-05	\$6.1240	\$4.4703	\$10.5943	\$8.48	1.23183	n/a	n/a	n/a	n/a	n/a	1.275	n/a	0.944
Mar-05	\$6.2479	\$4.5089	\$10.7568	\$8.48	1.24964	n/a	n/a	n/a	n/a	n/a	1.373	n/a	1.016
Apr-05	\$6.3002	\$4.5309	\$10.8311	\$8.48	1.25779	n/a	n/a	n/a	n/a	n/a	1.418	n/a	1.049
May-05	\$6.3019	\$4.4903	\$10.7922	\$8.48	1.25353	n/a	n/a	n/a	n/a	n/a	1.394	n/a	1.032
Jun-05	\$6.2354	\$4.4529	\$10.6883	\$8.48	1.24214	n/a	n/a	n/a	n/a	n/a	1.332	n/a	0.986
Jul-05	\$6.2022	\$4.4413	\$10.6435	\$8.48	1.23723	n/a	n/a	n/a	n/a	n/a	1.305	n/a	0.966
Aug-05	\$6.2086	\$4.4028	\$10.6113	\$8.48	1.23370	n/a	n/a	n/a	n/a	n/a	1.285	n/a	0.951
Sep-05	\$6.2109	\$4.3593	\$10.5701	\$8.48	1.22918	n/a	n/a	n/a	n/a	n/a	1.260	n/a	0.933
Oct-05	\$6.2103	\$4.3209	\$10.5312	\$8.48	1.22491	n/a	n/a	n/a	n/a	n/a	1.237	n/a	0.915
Nov-05	\$6.1962	\$4.2868	\$10.4829	\$8.48	1.21962	n/a	n/a	n/a	n/a	n/a	1.208	n/a	0.894
Dec-05	\$6.1713	\$4.2515	\$10.4228	\$8.48	1.21303	n/a	n/a	n/a	n/a	n/a	1.172	n/a	0.867

Notes:

Forecast of fuel prices based on NYMEX futures as reported in the Wall Street Journal on July 20, 21 & 22, 2004

Notes:

Col. A - month in which SOS was delivered at wholesale

Col. B - Average of the values of Gas Index for the most recent 12 months. (Col. G - Determination of Market Gas Price)

Col. C - Average of the values of Oil Index for the most recent 12 months. (Col. LL - Determination of Market Oil Price)

Col. D - Col. B + Col. C

Col. E - Applicable value from the Standard Offer Supply Contracts.

Col. F - @if(Col. D > Col. E, (Col. B + \$0.60 + Col. C + \$0.04) / (Col. E + \$0.64), 1.000)

Col. G - Average of the values of Gas Index for the most recent 6 months. (Col. H - Determination of Market Gas Price)

Col. H - Average of the values of Oil Index for the most recent 6 months. (Col. MM - Determination of Market Oil Price)

Col. I - Col. G + Col. H

Col. J - Applicable value from the Standard Offer Supply Contracts.

Col. K - @if(Col. I > Col. J, (Col. G + \$0.60 + Col. H + \$0.04) / (Col. J + \$0.64), 1.000)

Col. L - (Col. F - 1.0) * Applicable Contract Price from the Standard Offer Supply Contracts.

Col. M - (Col. K - 1.0) * Applicable Contract Price from the Standard Offer Supply Contracts.