

RECORDED

2005 NOV 22 PM 3:41

New England Gas Company

November 22, 2005 PUBLIC USE: THE COMMISSION

Ms. Luly Massaro
Commission Clerk
Public Utility Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery (GCR) Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost collections data. Based on twelve months of actual data the October 31, 2005 deferred gas cost balance is an under-collection of \$13.1 million (see Schedule 1, page 2).

The \$13.1 million under-collection is based on a November 1, 2004 starting balance of \$13.5 million plus actual gas costs and gas cost collections through the end of October 2005. Total actual gas costs are \$250.4 million for the 12-month period.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarize the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of October 2005, actual gas costs were \$17.4 million, working capital was \$72 thousand and collections were \$7.6 million for a net under-collection of \$ 9.9 million. Schedule 2 presents actual gas costs for the period November 2004 through October 2005. Schedule 3, pages 1 and 2 summarize gas cost collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

Updating our projected gas costs for November 2005 through October 2006 on the basis of the November 18, 2005 NYMEX strip and incorporating the October 2005 deferred balance of \$13.1 million and the November 1, 2005 approved GCR rates, the Company projects an October 2006 deferred gas cost balance under collection of \$3.5 million. A schedule with the monthly details is attached.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czekanski
Director - Pricing

cc: Stephen Scialabba
Bruce Oliver

100 Weybosset Street
Providence, RI 02903

F:\pinchard\DK\3436 - GCR\Deferred Gas Cost

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total		
	30	31	31	28	31	30	31	30	31	31	30	31	365		
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual			
I. Supply Fixed Cost Deferred															
Beginning Balance	(\$3,505,764)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$8,874,365)	(\$9,423,074)	(\$8,790,970)	(\$7,714,858)	(\$6,255,683)	(\$4,596,411)	(\$3,213,282)	\$25,176,245			
Supply Fixed Costs (net of cap rel)	\$2,072,954	\$1,934,124	\$2,112,492	\$2,179,777	\$2,228,245	\$2,116,814	\$2,050,400	\$2,136,852	\$2,087,889	\$2,063,105	\$2,102,269	\$0			
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Working Capital	\$8,738	\$8,153	\$8,905	\$9,188	\$9,383	\$8,923	\$8,643	\$9,007	\$8,815	\$8,801	\$8,696	\$8,862	\$105,23		
Total Supply Fixed Costs	\$2,081,692	\$1,942,277	\$2,121,397	\$2,188,365	\$2,237,638	\$2,125,737	\$2,059,043	\$2,145,859	\$2,100,139	\$2,096,850	\$2,071,801	\$2,111,131	\$25,282,368		
Supply Fixed - Collections	\$1,860,044	\$2,536,022	\$3,724,381	\$4,116,955	\$3,620,270	\$2,646,291	\$1,396,206	\$1,042,659	\$615,796	\$516,807	\$573,781	\$635,701	\$23,295,913		
Prelim. Ending Balance	(\$3,284,116)	(\$5,886,023)	(\$5,508,593)	(\$7,449,564)	(\$8,849,590)	(\$9,384,919)	(\$8,760,237)	(\$7,887,789)	(\$6,230,514)	(\$4,675,800)	(\$3,198,390)	(\$1,738,853)			
Month's Average Balance	(\$3,394,940)	(\$3,589,150)	(\$4,702,103)	(\$6,485,569)	(\$8,158,243)	(\$9,134,642)	(\$9,091,556)	(\$8,239,369)	(\$6,972,886)	(\$5,465,741)	(\$3,947,401)	(\$2,476,068)			
Interest Applied	2.93%	3.15%	3.25%	3.49%	3.55%	3.75%	3.98%	4.00%	4.25%	4.44%	4.58%	4.75%			
Supply Fixed Ending Balance	(\$8,162)	(\$9,587)	(\$12,975)	(\$17,364)	(\$24,806)	(\$28,155)	(\$30,732)	(\$27,088)	(\$25,169)	(\$20,611)	(\$14,892)	(\$9,989)	(\$1229,533)		
	(\$3,292,278)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$8,874,355)	(\$9,423,074)	(\$8,790,970)	(\$7,714,858)	(\$6,255,683)	(\$4,596,411)	(\$3,213,282)	(\$1,748,842)			
II. Storage Fixed Cost Deferred															
Beginning Balance	(\$1,050,790)	(\$794,935)	(\$866,214)	(\$1,609,886)	(\$2,476,102)	(\$3,162,026)	(\$3,444,829)	(\$2,337,886)	(\$2,884,572)	(\$2,320,855)	(\$1,735,633)	(\$1,156,766)			
Storage Fixed Costs	\$853,053	\$999,143	\$844,616	\$888,907	\$846,102	\$846,554	\$811,219	\$833,928	\$826,578	\$820,041	\$838,340	\$837,914	\$10,236,425		
LNG Demand to DAC	(\$54,686)	(\$54,598)	(\$53,799)	(\$58,157)	(\$55,298)	(\$57,790)	(\$52,136)	(\$57,790)	(\$57,790)	(\$57,790)	(\$57,790)	(\$57,790)	(\$671,014)		
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894		
Working Capital	\$3,552	\$4,164	\$3,516	\$3,600	\$3,516	\$3,507	\$3,382	\$3,454	\$3,454	\$3,454	\$3,454	\$3,454	\$2,508		
Total Storage Fixed Costs	\$846,160	\$991,950	\$837,604	\$857,591	\$837,604	\$837,604	\$835,512	\$805,706	\$822,833	\$825,494	\$812,214	\$827,263	\$10,126,813		
TSS Peaking Collections	\$3,225	\$1,061,013	\$1,561,270	\$1,718,153	\$1,515,165	\$1,107,457	\$587,497	\$439,494	\$0	\$0	\$0	\$793	\$0		
Storage Fixed - Collections	\$79,655	(\$863,999)	(\$1,591,751)	(\$2,470,640)	(\$3,153,617)	(\$3,434,653)	(\$3,226,620)	(\$2,854,557)	(\$2,727,435)	(\$2,191,034)	(\$24,158)	\$288,713	\$9,751,895		
Prelim. Ending Balance	(\$967,509)	(\$829,467)	(\$1,228,982)	(\$2,040,164)	(\$2,814,785)	(\$3,298,344)	(\$3,046,226)	(\$2,588,043)	(\$2,024,427)	(\$1,443,476)	(\$677,705)				
Month's Average Balance	(\$1,009,149)	2.93%	3.15%	3.25%	3.49%	3.58%	3.77%	3.98%	4.00%	4.25%	4.44%	4.58%	4.75%		
Interest Rate (Bank of America Prime)	(\$2,426)	(\$2,216)	(\$3,382)	(\$5,462)	(\$8,558)	(\$10,166)	(\$11,276)	(\$10,151)	(\$9,342)	(\$7,634)	(\$5,446)	(\$3,541)	(\$79,474)		
Interest Applied	\$175,000	\$0	(\$14,545)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Asset Management Incentive	(\$794,935)	(\$866,214)	(\$1,609,688)	(\$2,476,102)	(\$3,162,026)	(\$3,444,829)	(\$3,237,886)	(\$2,884,572)	(\$2,320,855)	(\$1,735,633)	(\$1,156,766)	(\$602,184)			
Storage Fixed Ending Balance															
III. Variable Supply Cost Deferred															
Beginning Balance	\$18,798,525	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$19,029,914	\$10,511,965	\$10,058,159	\$6,657,808	\$6,339,848	\$6,910,928	\$8,041,185			
Variable Supply Costs	\$17,460,710	\$28,555,365	\$32,809,126	\$33,616,218	\$26,268,404	\$13,127,946	\$11,338,194	\$5,592,332	\$5,377,111	\$5,336,392	\$6,456,021	\$14,003,231	\$189,021,650		
Variable Delivery Storage	(\$1,084)	(\$1,457)	(\$37,687)	(\$29,688)	(\$17,953)	(\$1,625)	(\$9,269)	(\$9,269)	(\$10,034)	(\$9,836)	(\$9,836)	(\$10,083)	(\$132,504)		
Variable Injections Storage	(\$87)	\$0	(\$283,171)	\$0	(\$193,635)	(\$160,301)	(\$63,465)	(\$63,465)	(\$66,765)	(\$66,765)	(\$66,765)	(\$69,195)	(\$59,537)		
Fuel Cost Allocated to Storage	(\$7,587)	(\$142,891)	(\$253,488)	(\$137,070)	(\$98,313)	(\$105,490)	(\$55,026)	(\$47,500)	(\$22,336)	(\$22,423)	(\$22,423)	(\$1,283,800)			
Working Capital	\$73,564	\$119,704	\$28,517,721	\$32,655,021	\$23,421,682	\$13,109,250	\$11,316,124	\$5,549,925	\$5,325,958	\$5,342,016	\$6,413,913	\$14,007,747	\$188,316,271		
Total Supply Variable Costs	\$17,525,516	(\$1,610)	\$20,759,520	\$30,537,359	\$33,638,777	\$29,608,452	\$21,672,505	\$11,797,199	\$8,976,013	\$5,665,692	\$4,795,553	\$5,311,152	\$5,878,601	\$191,615,303	
Supply Variable - Collections	\$12,963,480	(\$1,610)	\$20,759,520	\$30,537,359	\$33,638,777	\$29,608,452	\$21,672,505	\$11,797,199	\$8,976,013	\$5,665,692	\$4,795,553	\$5,311,152	\$5,878,601		
Customer Deferred Responsibility	(\$23,360,671)	\$31,311,301	\$33,497,874	\$23,368,941	\$18,955,438	\$10,466,509	\$10,023,451	\$6,650,375	\$6,316,233	\$6,885,992	\$8,013,034	\$16,169,428			
Prelim. Ending Balance	\$21,079,598	2.93%	3.15%	3.25%	3.49%	3.58%	3.75%	3.98%	4.00%	4.25%	4.44%	4.59%	4.75%		
Month's Average Balance	(\$50,678)	\$73,303	\$89,546	\$76,243	\$84,476	\$45,457	\$34,708	\$27,433	\$23,415	\$24,937	\$28,151	\$48,886			
Interest Applied	\$160,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Gas Procurement Incentive/(penalty)	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$19,029,914	\$10,511,965	\$10,058,159	\$6,657,808	\$6,339,848	\$6,910,928	\$8,041,185	\$16,218,264			
Supply Variable Ending Balance															

FY19isharDkt 3436 - GCR Deferred Gas Cost

	Nov-04 30 actual	Dec-04 31 actual	Jan-05 31 actual	Feb-05 28 actual	Mar-05 31 actual	Apr-05 30 actual	May-05 31 actual	Jun-05 30 actual	Jul-05 31 actual	Aug-05 31 actual	Sep-05 30 actual	Oct-05 31 actual	Total 365	
IV.a. Storage Variable Product Cost Deferred														
Beginning Balance	(\$588,963)	(\$1,695,336)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$4,623,413	\$2,103,098	\$902,831	\$89,392	(\$213,376)	(\$331,456)	(\$509,571)		
Storage Variable Prod. Costs - LNG	\$168,958	\$1,096,487	\$3,822,601	\$301,287	\$550,137	\$137,559	\$147,020	\$145,838	\$147,942	\$205,584	\$160,960	\$166,181	\$7,050,554	
Storage Variable Prod. Costs - LP	\$2,167	\$6,717	\$483,854	\$0	\$1,313	\$1,132	\$2,264	\$543	\$4,459	\$1,041	\$2,807	\$45	\$506,342	
Storage Variable Prod. Costs - UG	\$241,827	\$2,292,554	\$4,921,088	\$4,905,900	\$2,582,719	\$102,216	\$0	\$286	\$3,172	\$704	\$0	\$970	\$16,055,976	
Supply Related LNG to DAC	(\$34,451)	(\$223,574)	(\$779,428)	(\$61,432)	(\$112,173)	(\$28,048)	(\$29,977)	(\$29,736)	(\$30,165)	(\$41,919)	(\$32,820)	(\$33,894)	(\$1,437,808)	
Supply Related LNG O & M	\$30,455	\$30,455	\$24,910	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,485	
Inventory Financing - LNG	\$53,315	\$49,559	\$153,266	\$104,630	\$28,626	\$101,458	\$128,121	\$153,160	\$180,751	\$42,770	\$52,386	\$66,494	\$55,240	
Inventory Financing - UG	\$226,851	\$203,254	\$1,730	\$3,543	\$3,760	\$3,852	\$3,841	\$3,820	\$3,815	\$210,453	\$248,936	\$283,674	\$20,395	
Inventory Financing - LP	\$7,364	\$13,500	\$1,724	\$3,759	\$21,823	\$17,057	\$1,026	\$621	\$7,772	\$3,735	\$657	\$7,735	\$52,300	
Working Capital	\$68,211	\$4,76,232	\$8,596,029	\$5,355,840	\$4,181,938	\$3,979,117	\$2,912,564	\$1,522,273	\$1,157,547	\$463,292	\$467,479	\$467,479	\$95,014	
Total Storage Variable Product Costs	\$1,801,841	\$2,789,987	\$4,104,412	\$4,521,483	\$3,936,812	\$4,609,705	\$2,092,748	\$897,759	\$87,763	\$580,347	\$643,879	\$643,879	\$25,250,511	
Storage Variable Product Collections	(\$1,692,593)	(\$1,009,091)	\$3,578,914	\$3,908,593	\$3,908,593	\$1,500,429	\$955,297	\$955,297	\$61,881	(\$330,351)	(\$56,087)	(\$711,910)	(\$25,411,818)	
Prelim. Ending Balance	(\$1,140,776)	(\$1,352,213)	\$1,283,105	\$3,989,634	\$3,358,080	\$1,500,429	\$955,297	\$955,297	\$61,881	(\$277,904)	(\$419,772)	(\$714,475)	(\$62,073)	
Month's Average Balance	2,93%	3,15%	3,25%	3,49%	3,58%	3,75%	3,98%	4,00%	4,25%	4,44%	4,44%	4,59%	4,75%	
Interest Rate (Bank of America Prime)	(\$2,743)	(\$3,612)	(\$3,542)	\$10,681	\$13,709	\$10,350	\$5,072	\$1,628	(\$223)	(\$213,376)	(\$213,376)	(\$213,376)	\$33,326	
Interest Applied														
Storage Variable Product Ending Bal.	(\$1,695,336)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$4,623,413	\$2,103,098	\$902,831	\$89,392	\$89,392	(\$31,456)	(\$31,456)	(\$31,456)	(\$716,944)	
IV.b. Stor Var Non-Prod Cost Deferred														
Beginning Balance	(\$142,116)	(\$277,647)	(\$170,574)	\$104,211	\$279,628	\$229,413	\$25,638	(\$57,595)	(\$108,140)	(\$102,440)	(\$102,440)	(\$102,440)	(\$77,441)	
Storage Variable Non-prod. Costs	\$5,781	\$20,588	\$37,687	\$29,698	\$92,910	\$53,133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,014,359
Variable Delivery Storage Costs	\$1,084	\$14,457	\$37,687	\$29,698	\$47,953	\$1,625	\$9,629	\$9,269	\$9,865	\$10,034	\$10,034	\$10,034	\$132,504	
Variable Injection Storage Costs	\$87	\$0	\$0	\$0	\$897	\$92	\$60,301	\$62,465	\$63,465	\$66,765	\$59,195	\$44,199	\$59,537	
Fuel Costs Allocated to Storage	\$7,587	\$142,891	\$253,488	\$283,171	\$193,535	\$58,358	\$39	\$39	\$41	\$42	\$42	\$42	\$1,293,800	
Working Capital	\$29	\$991	\$1,764	\$1,386	\$59	\$70	\$70	\$70	\$70	\$73,541	\$76,841	\$76,841	\$5,085	
Total Storage Var Non-product Costs	\$14,568	\$378,927	\$673,626	\$613,335	\$335,993	\$79,105	\$99,609	\$66,344	\$66,344	\$67,462	\$57,140	\$57,140	\$2,455,235	
Storage Var Non-Product Collections	\$149,595	\$271,256	\$398,749	\$458,431	\$386,980	\$283,273	\$152,888	\$116,516	\$107,641	(\$107,641)	(\$82,060)	(\$82,060)	(\$82,060)	
Prelim. Ending Balance	(\$271,143)	(\$169,776)	\$104,303	\$279,184	\$228,614	\$25,245	(\$16,022)	(\$16,022)	(\$16,022)	(\$82,781)	(\$105,100)	(\$105,100)	(\$80,113)	
Month's Average Balance	(\$209,629)	(\$223,811)	(\$33,135)	\$191,663	\$254,134	\$127,329	(\$16,022)	(\$16,022)	(\$16,022)	(\$82,781)	(\$105,100)	(\$105,100)	(\$80,113)	
Interest Rate (Bank of America Prime)	2.98%	3.15%	3.25%	3.49%	3.58%	3.75%	3.98%	4.00%	4.25%	4.44%	4.44%	4.59%	4.75%	
Interest Applied	(\$504)	(\$598)	(\$91)	\$513	\$773	\$352	(\$54)	(\$272)	(\$379)	(\$349)	(\$349)	(\$349)	(\$344)	
Storage Var Non-Product Ending Bal.	(\$277,647)	(\$170,574)	\$104,211	\$279,628	\$228,413	\$25,638	(\$67,695)	(\$108,140)	(\$102,440)	(\$102,440)	(\$102,440)	(\$102,440)	(\$77,441)	
GCR Deferred Summary														
Beginning Balance	\$13,510,893	\$17,511,969	\$25,439,502	\$30,142,625	\$18,189,276	\$11,846,350	(\$227,202)	(\$1,125,570)	(\$3,940,369)	(\$2,552,705)	\$64,341	\$8,809,485	\$3,084,025	
Gas Costs	\$21,078,540	\$35,160,595	\$44,796,883	\$32,283,082	\$32,587,925	\$16,462,951	\$14,507,221	\$8,891,021	\$8,673,720	\$8,755,553	\$39,813	\$17,863	\$17,863	\$250,442,057
Working Capital	\$87,607	\$146,511	\$186,983	\$134,310	\$136,093	\$68,552	\$60,195	\$36,418	\$36,336	\$36,501	\$8,791,054	\$8,849,288	\$1,039,193	
Total Costs	\$21,166,147	\$35,307,106	\$44,983,676	\$32,417,392	\$32,724,018	\$16,531,503	\$14,567,416	\$8,927,440	\$8,709,056	\$8,709,056	\$11,733,925	\$6,169,325	\$7,56,649	\$251,481,249
Collections	\$17,537,730	\$27,436,863	\$40,342,633	\$44,135,354	\$39,112,537	\$28,622,933	\$15,463,502	\$11,733,925	\$11,733,925	\$11,733,925	\$3,932,055	\$2,541,008	\$3,078,097	\$252,566,687
Prelim. Ending Balance	\$17,139,310	\$25,392,212	\$30,080,545	\$18,124,664	\$11,800,757	(\$245,090)	(\$1,123,288)	(\$1,123,288)	(\$1,123,288)	(\$1,123,288)	(\$3,240,588)	(\$1,241,841)	(\$1,57,129)	\$8,054,272
Month's Average Balance	\$15,325,101	\$21,447,091	\$27,760,024	\$24,133,645	\$14,985,016	\$5,800,535	(\$675,245)	(\$675,245)	(\$675,245)	(\$675,245)	(\$1,123,288)	(\$1,123,288)	(\$1,123,288)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.58%	3.75%	3.98%	4.00%	4.25%	4.44%	4.44%	4.59%	4.75%	
Interest Applied	\$36,843	\$57,290	\$76,625	\$64,612	\$45,593	\$17,879	(\$2,233)	(\$8,314)	(\$8,314)	(\$4,668)	(\$4,668)	\$51,928	\$32,493	
Gas Purchase Plan Incentives/(Penalties)	\$335,816	\$0	(\$14,545)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$310,286	
Ending Bal. W/ Interest	\$17,511,969	\$25,439,502	\$30,142,625	\$18,189,276	\$11,846,350	(\$227,202)	(\$1,125,570)	(\$3,940,369)	(\$2,552,705)	\$64,341	\$8,804,025	\$13,057,012		
Under/(Over)-collection														
	\$3,628,417	\$7,870,243	\$4,641,043	(\$12,017,962)	(\$6,388,519)	(\$12,091,430)	(\$895,086)	(\$2,805,485)	(\$1,399,362)	\$2,621,729	\$3,013,756	\$9,940,495		

RECEIVED

2005 NOV 22 PM 3:41

New England Gas Company

November 22, 2005 REBEO URGENT COMMISIO

Ms. Luly Massaro
Commission Clerk
Public Utility Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery (GCR) Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost collections data. Based on twelve months of actual data the October 31, 2005 deferred gas cost balance is an under-collection of \$13.1 million (see Schedule 1, page 2).

The \$13.1 million under-collection is based on a November 1, 2004 starting balance of \$13.5 million plus actual gas costs and gas cost collections through the end of October 2005. Total actual gas costs are \$250.4 million for the 12-month period.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarize the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of October 2005, actual gas costs were \$17.4 million, working capital was \$72 thousand and collections were \$7.6 million for a net under-collection of \$ 9.9 million. Schedule 2 presents actual gas costs for the period November 2004 through October 2005. Schedule 3, pages 1 and 2 summarize gas cost collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

Updating our projected gas costs for November 2005 through October 2006 on the basis of the November 18, 2005 NYMEX strip and incorporating the October 2005 deferred balance of \$13.1 million and the November 1, 2005 approved GCR rates, the Company projects an October 2006 deferred gas cost balance under collection of \$3.5 million. A schedule with the monthly details is attached.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czekanski
Director - Pricing

cc: Stephen Scialabba
Bruce Oliver

100 Weybosset Street
Providence, RI 02903

F) Unbilled DCR Deferred Gas Cost

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	30	31	31	28	31	30	31	30	31	31	30	31	365
	actual												
I. Supply Fixed Deferred													
Beginning Balance	(\$3,505,764)	(\$3,282,278)	(\$3,895,810)	(\$5,521,574)	(\$7,486,927)	(\$8,874,365)	(\$9,423,074)	(\$8,780,970)	(\$7,714,858)	(\$6,255,683)	(\$4,686,411)	(\$3,213,282)	
Supply Fixed Costs (net of cap rel)	\$2,072,954	\$2,112,492	\$2,179,777	\$2,228,245	\$2,116,814	\$2,050,400	\$2,136,852	\$2,091,324	\$2,087,889	\$2,053,105	\$2,102,299	\$25,176,245	
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Working Capital	\$8,738	\$8,153	\$8,905	\$9,188	\$9,393	\$8,923	\$8,643	\$9,007	\$8,801	\$8,696	\$8,862	\$0	\$0
Total Supply Fixed Costs	\$2,081,692	\$2,142,277	\$2,121,397	\$2,188,985	\$2,237,658	\$2,125,737	\$2,059,043	\$2,145,859	\$2,100,139	\$2,069,690	\$2,011,801	\$2,111,131	\$26,282,358
Supply Fixed - Collections	\$1,860,044	\$2,538,022	\$3,734,381	\$3,620,270	\$2,646,291	\$3,986,206	\$3,620,270	\$3,620,270	\$3,616,807	\$3,737,781	\$3,636,701	\$23,295,913	
Prelim. Ending Balance	(\$3,284,116)	(\$3,886,023)	(\$5,449,594)	(\$8,849,560)	(\$9,324,919)	(\$8,760,237)	(\$7,687,768)	(\$6,236,514)	(\$6,575,800)	(\$6,978,390)	(\$1,736,883)		
Month's Average Balance	(\$3,394,940)	(\$3,589,150)	(\$4,702,103)	(\$8,158,283)	(\$9,134,642)	(\$8,239,369)	(\$9,091,856)	(\$6,972,686)	(\$4,657,741)	(\$3,947,401)	(\$2,476,058)		
Interest Rate	2.93%	3.15%	3.25%	3.49%	3.58%	3.75%	3.98%	4.00%	4.00%	4.25%	4.44%	4.59%	4.75%
Interest Applied	(\$8,162)	(\$9,587)	(\$12,979)	(\$24,806)	(\$28,155)	(\$30,732)	(\$27,086)	(\$25,169)	(\$20,611)	(\$14,892)	(\$9,989)	(\$229,533)	
Supply Fixed Ending Balance	(\$3,292,278)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$8,874,365)	(\$9,423,074)	(\$8,780,970)	(\$7,714,858)	(\$6,255,683)	(\$4,696,411)	(\$3,213,282)	(\$1,748,842)	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$1,050,790)	(\$794,935)	(\$866,214)	(\$844,646)	(\$868,907)	(\$846,102)	(\$3,162,026)	(\$3,444,829)	(\$3,237,896)	(\$2,864,572)	(\$2,320,855)	(\$1,156,633)	
Storage Fixed Costs	\$853,053	\$999,143	\$844,646	\$868,907	\$846,102	\$868,554	\$811,219	\$833,928	\$836,578	\$820,041	\$88,340	\$837,914	\$10,236,425
LNG Demand to DAC	(\$53,686)	(\$54,598)	(\$53,798)	(\$58,157)	(\$53,241)	(\$52,136)	(\$57,790)	(\$57,790)	(\$57,790)	(\$54,477)	(\$57,790)	(\$57,790)	(\$671,014)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
Working Capital	\$3,552	\$4,184	\$3,516	\$3,600	\$3,516	\$3,507	\$3,382	\$3,454	\$3,465	\$3,409	\$3,472	\$3,472	\$42,508
Total Storage Fixed Costs	\$86,160	\$99,950	\$837,604	\$857,591	\$837,604	\$837,604	\$835,512	\$805,706	\$822,833	\$812,214	\$827,263	\$826,836	\$10,126,813
TSS Peakng Collections	\$3,225	\$0	\$1,870	\$0	\$1,870	\$0	\$692	\$0	\$0	\$0	\$793	\$0	\$7,294
Storage Fixed - Collections	\$759,655	\$1,061,013	\$1,561,270	\$1,718,153	\$1,515,016	\$1,107,457	\$587,497	\$439,494	\$272,435	\$219,034	\$242,158	\$268,713	\$9,751,895
Prelim. Ending Balance	(\$967,509)	(\$863,999)	(\$1,591,751)	(\$2,470,640)	(\$3,153,487)	(\$3,434,653)	(\$3,226,620)	(\$2,854,557)	(\$2,311,513)	(\$1,72,999)	(\$1,151,320)	(\$56,643)	
Month's Average Balance	(\$1,009,149)	(\$829,467)	(\$1,228,982)	(\$2,040,164)	(\$2,814,755)	(\$3,298,344)	(\$3,355,724)	(\$3,046,226)	(\$2,568,043)	(\$2,024,427)	(\$1,443,476)	(\$877,705)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.58%	3.75%	3.98%	4.00%	4.00%	4.25%	4.44%	4.59%	4.75%
Interest Applied	(\$2,426)	(\$2,216)	(\$3,392)	(\$5,462)	(\$8,588)	(\$10,166)	(\$1,276)	(\$10,015)	(\$9,342)	(\$5,634)	(\$5,446)	(\$3,541)	(\$79,474)
Asset Management Incentive	\$175,000	\$0	\$14,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed Ending Balance	(\$794,935)	(\$866,214)	(\$1,609,688)	(\$2,476,102)	(\$3,162,026)	(\$3,444,829)	(\$3,237,896)	(\$2,864,572)	(\$2,320,855)	(\$1,156,633)	(\$1,156,633)	(\$602,184)	
III. Variable Supply Cost Deferred													
Beginning Balance	\$18,798,525	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$19,029,914	\$10,511,966	\$10,058,159	\$6,657,808	\$6,338,648	\$6,910,928	\$8,044,185	
Variable Supply Costs	\$11,460,710	\$28,555,365	\$32,809,126	\$23,636,218	\$25,268,404	\$13,127,946	\$5,592,392	\$5,377,111	\$5,398,392	\$6,456,021	\$14,003,231	\$169,021,650	
Variable Delivery Storage	(\$1,084)	(\$14,457)	(\$37,687)	(\$29,698)	(\$47,953)	(\$1,165)	\$0	\$0	\$0	\$0	\$0	\$0	(\$132,504)
Variable Injections Storage	(\$87)	\$0	\$0	\$0	(\$697)	(\$9,622)	(\$9,269)	(\$9,865)	(\$10,034)	(\$9,836)	(\$10,083)	(\$59,537)	
Fuel Cost Allocated to Storage	(\$7,587)	(\$142,891)	(\$253,488)	(\$283,171)	(\$193,635)	(\$62,455)	(\$60,301)	(\$65,538)	(\$65,685)	(\$65,765)	(\$44,199)	(\$44,199)	(\$1,253,800)
Working Capital	\$13,584	\$119,704	\$137,070	\$98,313	\$105,490	\$55,026	\$47,500	\$23,298	\$22,355	\$22,423	\$26,923	\$26,923	\$750,462
Total Supply Variable Costs	\$17,525,516	\$28,517,721	\$32,655,021	\$23,421,662	\$25,131,409	\$13,109,250	\$11,316,124	\$5,549,925	\$5,325,968	\$5,342,016	\$6,413,913	\$14,007,747	\$186,316,271
Supply Variable - Collections	\$12,963,480	\$20,769,520	\$30,531,389	\$33,638,777	\$29,608,452	\$21,672,505	\$17,197,199	\$8,976,013	\$5,866,692	\$4,795,553	\$5,311,152	\$5,878,601	\$191,615,303
Customer Deferred Responsibility	(\$110)	\$9,065	\$4,582	\$1,165	\$2,702	\$151	\$7,439	\$1,596	\$851	\$120	\$655	\$655	
Prelim. Ending Balance	\$23,360,671	\$31,311,301	\$33,497,674	\$23,368,941	\$18,965,438	\$10,466,509	\$10,023,451	\$6,630,375	\$6,316,233	\$6,888,992	\$8,013,034	\$16,199,428	
Month's Average Balance	\$21,079,598	\$27,441,733	\$32,441,733	\$28,478,081	\$21,205,311	\$14,748,211	\$10,267,708	\$8,344,267	\$6,612,020	\$6,612,820	\$7,461,981	\$12,105,307	
Interest Rate (Bank of America Prime)	2.98%	3.15%	3.25%	3.49%	3.58%	3.75%	3.98%	4.00%	4.00%	4.25%	4.44%	4.59%	4.75%
Interest Applied	\$50,678	\$73,303	\$89,546	\$76,243	\$64,476	\$45,457	\$34,708	\$27,433	\$23,415	\$24,937	\$28,151	\$48,836	\$587,183
Gas Procurement Incentive/(penalty)	\$160,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Supply Variable Ending Balance	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$19,029,914	\$10,511,965	\$10,058,159	\$6,657,808	\$6,339,648	\$6,910,928	\$8,044,185	\$16,228,264	

F:\prishan\Dirk 3436 - GCR\Deferred Gas Cost\

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	30 actual	31 actual	31 actual	28 actual	31 actual	30 actual	31 actual	30 actual	31 actual	31 actual	30 actual	31 actual	365
IV.a. Storage Variable Product Cost Deferred													
Beginning Balance													
Storage Variable Prod. Costs - LNG	\$1,68,953	(\$1,695,336)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$4,623,413	\$2,103,098	\$902,831	\$89,382	(\$213,376)	(\$33,456)	(\$509,671)	
Storage Variable Prod. Costs - LP	\$16,957	\$1,096,487	\$3,822,601	\$301,287	\$580,137	\$137,559	\$147,020	\$145,838	\$147,942	\$205,584	\$150,960	\$66,181	\$7,050,554
Storage Variable Prod. Costs - UG	\$24,187	\$6,717	\$483,854	\$90	\$1,131	\$1,132	\$2,284	\$543	\$459	\$104	\$2,807	\$970	\$306,342
Supply Related LNG to DAC	(\$34,451)	(\$223,574)	(\$779,428)	\$4,921,088	\$4,906,900	\$3,586,279	\$102,216	\$0	\$286	\$3,172	\$704		\$16,055,976
Supply Related LNG O & M	\$10,455	\$30,455	\$30,455	\$24,910	\$28,446	\$30,455	\$28,048	(\$29,977)	(\$29,736)	(\$30,165)	(\$41,919)	(\$32,820)	(\$33,884)
Inventory Financing - LNG	\$53,315	\$49,559	\$104,630	\$153,266	\$75,742	\$101,458	\$32,260	\$34,600	\$37,498	\$42,770	\$50,455	\$56,494	\$365,465
Inventory Financing - UG	\$226,851	\$203,254	\$13,500	\$35,739	\$3,760	\$3,852	\$3,841	\$153,160	\$180,851	\$210,453	\$244,936	\$283,674	\$2,066,395
Inventory Financing - LP	\$7,364	\$7,300	\$13,500	\$35,739	\$21,823	\$17,097	\$3,820	\$3,815	\$3,772	\$3,762	\$3,735	\$3,735	\$52,300
Working Capital	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	\$1,724	
Total Storage Variable Product Costs	\$698,211	\$4,76,232	\$8,695,029	\$5,335,840	\$4,181,328	\$381,898	\$316,934	\$342,473	\$383,913	\$463,292	\$467,292	\$680	\$95,014
Storage Variable Product Collections	\$1,801,841	\$2,789,987	\$4,104,412	\$4,521,483	\$3,978,117	\$2,912,564	\$1,522,273	\$1,157,547	\$688,458	\$880,347	\$63,879	\$711,910	\$25,250,511
Prelim. Ending Balance	\$1,692,593	(\$1,009,091)	\$3,578,914	\$4,396,812	\$4,609,705	\$2,092,748	\$897,759	\$87,763	(\$213,153)	(\$30,431)	(\$50,087)	(\$714,475)	\$25,411,818
Month's Average Balance	(\$1,140,778)	(\$1,152,213)	\$1,283,105	\$3,989,654	\$4,508,599	\$3,358,080	\$1,500,429	\$495,297	(\$61,881)	(\$27,1904)	(\$49,772)	(\$612,073)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.15%	3.49%	3.49%	3.58%	3.75%	3.98%	4.00%	4.25%	4.44%	4.59%	4.75%
Interest Applied	(\$2,743)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$3,612)	(\$2,649)	\$33,326
Storage Variable Product Ending Bal.	\$1,695,336	(\$1,012,703)	\$3,582,455	\$4,407,493	\$4,623,413	\$2,103,098	\$902,831	\$89,392	(\$213,376)	(\$33,456)	(\$509,671)	(\$716,944)	
IV.b. Stor Var Non-Prod Cost Deferred													
Beginning Balance	(\$142,116)	(\$277,647)	(\$170,574)	\$104,211	\$279,628	\$229,413	\$25,538	(\$57,695)	(\$108,140)	(\$102,440)	(\$63,087)	(\$77,441)	
Storage Variable Non-prod. Costs	\$7,781	\$220,558	\$390,687	\$299,080	\$92,910	\$5,313	\$0	\$0	\$0	\$0	\$0	\$0	\$1,004,359
Variable Delivery Storage Costs	\$1,084	\$14,457	\$37,687	\$28,698	\$47,953	\$1,625	\$0	\$0	\$0	\$0	\$0	\$0	\$132,504
Variable Injection Storage Costs	\$87	\$142,891	\$253,488	\$283,171	\$193,635	\$897	\$63,630	\$9,269	\$66,665	\$10,034	\$98,836	\$10,083	\$69,537
Fuel Costs Allocated to Storage	\$7,587	\$142,891	\$253,488	\$1,764	\$1,386	\$559	\$70	\$62,465	\$60,301	\$56,345	\$66,465	\$59,195	\$1,293,800
Working Capital	\$29	\$931	\$673,626	\$613,335	\$335,933	\$79,105	\$68,609	\$39	\$41	\$42	\$42	\$43	\$5,085
Total Storage Var Non-product Costs	\$14,568	\$378,927	\$271,256	\$386,940	\$283,273	\$152,988	\$66,34	\$73,541	\$76,841	\$69,072	\$54,325	\$2,505,285	
Storage Var Non-Product Collections	\$149,595	\$271,256	\$378,949	\$438,431	\$288,641	\$252,425	(\$57,641)	\$116,516	\$157,462	\$57,140	\$63,124	\$63,821	\$2,455,235
Prelim. Ending Balance	(\$277,143)	(\$68,976)	\$104,303	\$279,115	\$228,641	\$10,430	(\$16,002)	(\$107,887)	(\$102,060)	(\$82,738)	(\$77,138)	(\$92,938)	
Month's Average Balance	(\$209,629)	(\$223,811)	(\$3,135)	\$191,683	\$254,134	\$127,329	(\$16,002)	(\$82,781)	(\$105,100)	(\$92,559)	(\$80,113)	(\$95,189)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.15%	3.49%	3.49%	3.75%	3.98%	4.00%	4.25%	4.44%	4.59%	4.75%	
Interest Applied	(\$804)	(\$598)	(\$91)	\$713	\$392	(\$54)	(\$212)	(\$379)	(\$302)	(\$349)	(\$302)	(\$444)	
Storage Var Non-Product Ending Bal.	(\$277,647)	(\$170,574)	(\$104,211)	\$279,628	\$229,413	\$25,538	(\$57,695)	(\$108,140)	(\$102,440)	(\$63,087)	(\$77,441)	(\$35,281)	
GCR Deferred Summary													
Beginning Balance	\$13,510,893	\$17,511,969	\$25,439,502	\$30,142,626	\$18,189,276	\$11,846,350	\$14,507,221	\$8,891,021	\$8,673,720	\$8,755,553	\$9,809,485	\$17,435,281	\$250,442,057
Gas Costs	\$21,078,540	\$55,160,595	\$44,796,683	\$32,263,082	\$32,587,955	\$16,462,951	\$8,891,021	\$8,673,720	\$8,755,553	\$9,809,485	\$17,435,281	\$1,039,193	
Working Capital	\$87,807	\$146,511	\$186,953	\$134,310	\$32,417,392	\$32,724,018	\$16,531,503	\$14,567,416	\$8,927,440	\$8,709,056	\$8,849,298	\$17,507,144	\$251,481,249
Total Costs	\$21,186,147	\$35,307,106	\$44,983,676	\$40,342,653	\$44,435,354	\$39,112,557	\$28,622,935	\$15,463,502	\$11,733,925	\$7,309,694	\$6,168,325	\$7,535,542	\$252,566,687
Collections	\$17,537,730	\$27,436,863	\$25,382,212	\$30,080,545	\$18,124,664	\$11,800,754	(\$245,080)	(\$1,123,288)	(\$2,541,008)	(\$3,932,055)	(\$6,024	\$13,024,519	
Prelim. Ending Balance	\$15,325,101	\$21,447,991	\$27,760,024	\$24,133,645	\$14,995,016	\$5,800,635	(\$675,245)	(\$2,528,813)	(\$3,240,688)	(\$1,241,841)	\$1,571,219	\$8,054,272	
Month's Average Balance	2.93%	3.15%	3.25%	3.49%	3.56%	3.75%	3.98%	4.00%	4.25%	4.44%	4.59%	4.75%	
Interest Rate (Bank of America Prime)													
Interest Applied	\$36,843	\$57,290	\$76,625	\$54,612	\$45,593	\$17,879	(\$2,283)	(\$8,314)	(\$11,688)	(\$4,683)	\$5,928	\$32,493	
Gas Purchase Plan Incentives/(Penalties)	\$355,816	\$25,439,502	\$30,142,625	\$18,189,276	\$11,846,350	(\$227,202)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Bal. W/ Interest	\$17,511,969	\$25,439,502	\$30,142,625	\$18,189,276	\$11,846,350	(\$227,202)	\$1,125,570	(\$3,940,369)	(\$2,552,705)	\$64,341	\$3,084,025	\$13,057,012	
Under/(Over)-collection	\$3,628,417	\$7,870,243	\$4,641,043	(\$12,017,962)	(\$6,388,519)	(\$12,091,430)	(\$896,086)	(\$2,806,485)	(\$1,399,362)	\$2,621,729	\$3,013,756	\$9,940,495	

NEW ENGLAND GAS COMPANY
Gas Great Again!

F:\pitshard\DKT 3436 - GCR\Deferred Gas Cost\	Nov-04 Actual	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	TOTAL
SUPPLY FIXED COSTS - Pipeline Delivery													
CONOCO PHILLIPS	\$2,139,297	\$1,972,408	\$2,137,230	\$2,120,033	\$2,210,114	\$2,096,862	\$2,165,088	\$2,136,632	\$2,148,153	\$2,128,351	\$25,504,951	\$281,323)	
ALGONQUIN	\$21,978	\$21,216	(\$2,447)	\$68,223	(\$8,254)	\$16,764	(\$61,528)	(\$65,054)	(\$62,798)	(\$62,798)			
TEXAS EASTERN	(\$232,447)	\$55,280											
TETCO Z3	\$46,769	\$46,770	(\$3)	\$24,017	\$0	\$0	\$228						
DOMINION	(\$2)												
TRANSCO DEMAND ZONE 2 TO 6													
COLUMBIA													
TEXAS GAS DEMAND Zone SL													
WESTERLY LATERAL - YANKEE													
WILLIAMS													
Less Credits from MktR Releases													
TOTAL SUPPLY FIXED COSTS - Pipeline													
	\$261,375	\$302,735	\$295,150	\$280,325	\$260,000	\$280,000	\$260,000	\$260,000	\$280,090	\$280,090	\$3,286,601		
	\$1,848,365	\$1,863,901	\$1,898,695	\$1,958,243	\$2,001,360	\$1,913,524	\$1,828,700	\$1,893,545	\$1,871,440	\$1,869,629	\$1,855,168	\$1,876,453	\$22,679,023
Supply Fixed - Supplier													
ANE	\$34,313	\$35,754	\$35,221	\$33,608	\$34,859	\$31,835	\$32,224	\$54,956	\$30,408	\$28,784	\$31,024	\$32,397	
BP	\$33,750	\$33,750	\$36,000	\$31,500	\$35,875	\$32,750	\$34,875	\$33,750	\$34,875	\$32,312	\$38,818	\$403,130	
Distrigas FCS	(\$14,831)	\$155,026	\$155,026	\$155,026	\$154,601	\$138,705	\$154,601	\$154,601	\$154,601	\$154,601	\$154,601	\$1,671,159	
Duke	\$1,500	\$15,550	(\$12,450)	\$1,400	\$1,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,550
Total	\$224,589	\$70,223	\$213,797	\$221,534	\$226,885	\$203,290	\$221,700	\$243,307	\$218,884	\$218,260	\$207,937	\$225,816	\$2,497,222
Total Supply Fixed (Pipeline & Supplier)													
	\$2,072,954	\$1,934,124	\$2,112,492	\$2,179,777	\$2,228,245	\$2,116,814	\$2,050,400	\$2,136,852	\$2,091,324	\$2,087,889	\$2,063,105	\$2,102,269	\$25,176,245
STORAGE FIXED COSTS - Facilities													
DOMINION GSS DEMAND	\$83,474	\$63,475											
ALGONQUIN TANK LEASE PAYMENTS	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,666,949	
CONOCO PHILLIPS	\$49,181	\$224,017	\$219,981	\$220,835	\$214,456	\$219,785	\$219,883	\$219,580	\$217,750	\$219,544	\$219,295	\$1,890,000	
TOTAL FIXED STORAGE COSTS	\$377,901	\$464,992	\$377,481	\$378,335	\$371,956	\$377,285	\$377,383	\$377,080	\$375,250	\$377,044	\$376,795	\$4,603,492	
STORAGE FIXED COSTS - Delivery													
ALGONQUIN FOR TETCO SS-1	\$2,913	(\$4,062)	(\$4,062)	\$16,862	(\$4,062)	\$2,671	(2,214)	(\$23,367)	(\$21,797)	(\$21,797)	\$14,822)	\$122	
TENNESSEE DELIVERY FOR GSS	\$973	\$1,004	\$602	\$2,724	(\$3,988)	\$6,407	\$746	\$1,385	\$150	\$122	\$382	\$229	
DISTRIGAS FLS CALL PAYMENT	\$105,795	\$106,352	\$127,724	\$113,261	\$125,925	\$98,196	\$125,925	\$125,925	\$109,676	\$125,925	\$125,925	\$10,726	
CONOCO	\$302,792	\$427,035	\$364,178	\$343,262	\$363,911	\$339,595	\$356,206	\$360,563	\$356,790	\$356,790	\$349,786	\$1,400,898	
STORAGE DELIVERY FIXED COSTS \$	\$475,152	\$534,151	\$467,165	\$490,572	\$469,112	\$474,598	\$433,934	\$456,545	\$459,498	\$444,791	\$461,296	\$4,277,695	
TOTAL STORAGE FIXED													
	\$853,053	\$999,143	\$844,646	\$868,907	\$846,102	\$846,554	\$811,219	\$833,928	\$836,578	\$820,041	\$838,340	\$637,914	\$10,236,425
TOTAL FIXED COSTS													
	\$2,926,007	\$2,933,267	\$2,957,138	\$3,048,684	\$3,074,347	\$2,963,388	\$2,886,619	\$2,970,780	\$2,927,902	\$2,907,930	\$2,901,445	\$2,940,183	\$35,412,670

New England Gas Company
Rhode Island Service Area
GCR Gas Costs Actual

Schedule 2
Page 2 of 2

F:\priishan\ADkt 3436 - GCR\Deferred Gas Costs

	Nov-04 Actual	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	TOTAL
VARIABLE SUPPLY COSTS													
Tennessee Zone 0													
M3 Delivered	\$124,224	\$212 (\$485,378)	\$0 (\$87,565)	(\$171,793)	(\$257,008)	(\$124,075)	(\$11,928)	(\$149,511)	\$29,935	\$33,048	\$86,187	\$87,329	(\$149,723)
ANE to Tennessee	\$218,953	\$156,568	\$151,625	\$180,646	\$188,318	\$186,725	\$174,648	\$203,938	\$222,175	\$328,552	\$408,914	\$408,914	(\$690,365)
DistrilGas	\$813,558	\$755,447	\$832,746	\$512,586	\$877,152	\$188,748	\$0	\$0	\$0	\$0	\$0	\$0	\$2,431,082
Suppliers	\$17,773,059	\$28,888,915	\$31,896,537	\$24,347,160	\$25,279,010	\$13,562,417	\$11,682,866	\$5,983,500	\$6,227,716	\$6,339,562	\$7,606,793	\$15,122,595	\$3,950,237
Total Pipeline Commodity Charges	\$18,710,417	\$29,378,149	\$32,798,256	\$24,839,578	\$26,079,800	\$13,805,408	\$11,857,663	\$6,217,373	\$6,455,849	\$8,021,532	\$15,618,838	\$194,571,194	\$200,122,425
VARIABLE STORAGE COSTS													
Underground Storage	\$247,608	\$2,513,122	\$5,205,980	\$3,679,189	\$107,529	\$0	\$286	\$3,172	\$704	\$0	\$970	\$17,060,335	
LNG Withdrawals/Westerly Trucking	\$168,958	\$1,096,487	\$3,822,801	\$301,287	\$550,137	\$137,559	\$145,838	\$47,942	\$205,584	\$160,960	\$166,181	\$7,050,554	
LP	\$2,167	\$6,717	\$483,854	\$1,313	\$1,132	\$2,264	\$543	\$4,459	\$1,041	\$2,807	\$45	\$506,342	
TOTAL VARIABLE STORAGE COSTS	\$418,733	\$3,616,326	\$9,608,230	\$5,507,267	\$4,230,639	\$246,220	\$149,284	\$146,667	\$155,573	\$207,329	\$163,767	\$167,196	\$24,617,231
TOTAL VARIABLE COSTS	\$19,129,150	\$32,994,475	\$42,406,486	\$30,346,845	\$30,310,439	\$14,051,628	\$12,006,947	\$6,486,229	\$6,372,946	\$6,663,178	\$8,185,299	\$15,786,034	\$224,39,656
TOTAL SUPPLY COSTS	\$22,055,157	\$35,927,742	\$45,363,624	\$33,395,529	\$33,384,786	\$17,014,996	\$14,868,566	\$9,457,009	\$9,300,848	\$9,571,108	\$11,086,744	\$18,726,217	\$260,152,326
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SUPPLY COSTS AFTER CREDITS	\$22,055,157	\$35,927,742	\$45,363,624	\$33,395,529	\$33,384,786	\$17,014,996	\$14,868,566	\$9,457,009	\$9,300,848	\$9,571,108	\$11,086,744	\$18,726,217	\$260,152,326
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$377,901	\$464,992	\$377,481	\$378,335	\$376,990	\$371,956	\$377,285	\$377,383	\$377,080	\$375,250	\$377,044	\$376,795	\$4,608,492
Storage Fixed Costs - Deliveries	\$475,152	\$534,151	\$467,165	\$490,572	\$485,112	\$474,598	\$435,934	\$456,545	\$459,498	\$447,91	\$461,296	\$461,119	\$5,627,933
Variable Delivery Costs	\$1,084	\$1,084	\$37,687	\$28,698	\$41,953	\$1,625	\$0	\$0	\$0	\$0	\$0	\$0	\$132,504
Variable Injection Costs	\$87	\$87	\$0	\$0	\$987	\$9,632	\$8,269	\$9,665	\$10,034	\$10,034	\$9,836	\$10,083	\$69,537
Fuel Costs Allocated to Storage	\$7,587	\$142,891	\$253,488	\$283,171	\$193,635	\$62,465	\$60,301	\$56,638	\$63,465	\$66,765	\$59,195	\$44,199	\$1,293,800
Total Storage Costs	\$861,811	\$1,156,491	\$1,135,821	\$1,181,776	\$1,098,587	\$920,276	\$890,789	\$900,231	\$910,077	\$896,840	\$907,371	\$892,196	\$11,732,266
Pipeline Variable													
Less Non-firm Gas Costs	\$18,710,417	\$29,378,149	\$32,798,256	\$24,839,578	\$26,079,800	\$13,805,408	\$11,857,663	\$6,339,562	\$6,217,373	\$6,455,849	\$8,021,532	\$15,618,838	\$200,122,425
Less Company Use	\$1,257,483	\$941,278	\$162,458	\$327,617	\$797,002	\$874,399	\$88,215	\$849,345	\$999,229	\$1,241,515	\$1,517,627	\$1,721,828	\$1,647,996
Less Manchester St Balancing	\$50,700	\$73,631	\$52,973	\$35,427	\$30,738	\$47,215	\$26,342	(\$45,988)	\$22,995	(\$541,462)	\$13,354	\$10,594	\$276,519
Plus Cashout	\$3,078	\$4,858	\$3,474	\$2,135	\$2,069	\$3,606	\$5,655	\$7,037	\$9,341	\$7,752	\$6,593	\$9,572	\$65,170
Less Mkt Over-takes	\$64,302	\$21,385	\$3,347	\$61,428	\$91,866	\$34	(\$8,890)	\$7,137	\$12,192	\$7,921	\$14,692	(\$8,549)	\$266,865
Less Mkt Withdrawals	\$15,386	\$108,465	\$110,714	\$897,583	\$1,794	\$100,703	\$99,729	\$5,176	\$22,571	\$5,760	\$136,043	\$21,239	\$1,200,598
Plus Mkt Undertakes				\$5,970	\$30,596	\$188,185	\$237,480	\$59,275	\$22,101	\$12,512	\$7,554	\$12,818	\$811,056
Plus Mkt Injections					\$2,810	\$53,773	\$17,001	\$33,574	\$63,978	\$31,942	\$0	\$19,095	\$222,173
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$110,470	\$109,903	\$122,408	\$114,880	\$78,667	\$106,537	\$117,101	\$83,228	\$139,987	\$117,575	\$115,244	\$107,164	\$1,323,144
TOTAL FIRM COMMODITY COSTS	\$17,460,710	\$28,555,365	\$32,809,126	\$23,636,218	\$25,268,404	\$13,127,946	\$11,338,194	\$5,592,932	\$5,377,111	\$5,396,392	\$6,456,021	\$14,003,231	\$189,021,650

New England Company
Rhode Island Service Area
GCR Gas Cost Collections

Table 3
Page 1 of 2

	Nov-04 Actual	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Total
I. Supply Fixed Cost Collections -													
(a) Resid. & Small C & I dth	1,544,217	2,447,549	3,619,515	4,051,877	3,497,773	2,561,947	1,306,492	934,343	562,010	464,077	524,419	578,126	22,092,345
Supply Fixed Cost Factor	\$0.9249	\$0.8044	\$0.8059	\$0.8056	\$0.8056	\$0.8059	\$0.8159	\$0.8445	\$0.8107	\$0.8177	\$0.7993	\$0.7987	\$18,031,237
Res & Small C & I collections	\$1,482,198	\$1,968,713	\$2,916,939	\$3,263,944	\$2,817,985	\$2,084,631	\$1,005,918	\$789,007	\$455,636	\$379,466	\$419,148	\$61,742	\$18,031,237
(b) C & I Medium dth	321,599	462,124	681,459	728,514	666,901	479,415	260,581	196,901	132,349	113,214	129,282	138,271	4,310,610
Supply Fixed Cost Factor	\$0.8629	\$0.7538	\$0.7549	\$0.7515	\$0.7564	\$0.7543	\$0.7644	\$0.7890	\$0.7521	\$0.7511	\$0.7530	\$0.7525	\$3,294,329
C & I Medium collections	\$277,522	\$348,342	\$514,414	\$547,452	\$504,430	\$361,632	\$199,195	\$155,359	\$99,542	\$85,039	\$97,352	\$104,050	\$3,294,329
(c) C & Large LLF dth	97,454	163,139	237,894	254,458	233,288	181,134	92,439	54,147	32,389	18,379	22,147	37,214	1,424,082
Supply Fixed Cost Factor	\$0.8742	\$0.8286	\$0.8181	\$0.8245	\$0.8228	\$0.8226	\$0.8439	\$0.8690	\$0.8232	\$0.8231	\$0.8224	\$0.8224	\$1,181,444
C & I Large LLF collections	\$85,195	\$135,180	\$194,613	\$209,797	\$191,961	\$149,006	\$78,012	\$47,052	\$26,664	\$15,129	\$18,230	\$30,605	\$1,181,444
(d) C & Large HLF dth	42,320	55,628	69,875	59,843	62,045	50,456	40,130	43,809	29,904	29,542	30,487	31,066	545,105
Supply Fixed Cost Factor	\$0.6977	\$0.6829	\$0.6859	\$0.6910	\$0.6754	\$0.6839	\$0.6980	\$0.7174	\$0.6838	\$0.6838	\$0.6838	\$0.6838	\$375,665
C & I Large HLF collections	\$29,527	\$37,980	\$48,207	\$41,350	\$41,907	\$34,509	\$28,009	\$31,427	\$20,448	\$20,201	\$20,847	\$21,243	\$375,665
(e) C & I Extra Large LLF dth	23,343	30,935	43,034	37,951	45,567	19,787	8,946	4,710	1,849	1,451	1,551	3,097	222,221
Supply Fixed Cost Factor	\$0.9391	\$0.9632	\$0.9713	\$0.9850	\$0.9650	\$0.9650	\$0.9650	\$0.9852	\$1,0089	\$0.9648	\$0.9645	\$0.9648	\$214,438
C & I XL LLF collections	\$21,921	\$29,787	\$41,799	\$36,622	\$33,971	\$19,094	\$8,814	\$4,752	\$1,784	\$1,400	\$1,496	\$2,988	\$214,438
(f) C & I Extra Large HLF dth	28,113	30,584	35,178	33,994	38,420	30,391	29,934	27,396	22,400	25,295	30,612	30,713	363,030
Supply Fixed Cost Factor	\$0.6289	\$0.5231	\$0.5233	\$0.5233	\$0.5233	\$0.5233	\$0.5732	\$0.5431	\$0.5233	\$0.6156	\$0.5458	\$0.5233	\$198,800
C & I XL HLF collections	\$17,681	\$16,000	\$18,409	\$17,780	\$20,106	\$17,419	\$16,258	\$15,062	\$11,722	\$15,572	\$16,708	\$16,073	\$198,800
Sub-total Dth	2,057,046	3,189,959	4,686,955	5,166,837	4,543,994	3,323,130	1,738,522	1,261,306	780,901	651,958	738,498	818,487	28,957,393
Sub-total Supply Fixed Collections	\$1,860,044	\$2,536,022	\$3,734,381	\$4,116,955	\$3,620,270	\$2,846,291	\$1,396,206	\$1,042,659	\$615,796	\$516,807	\$573,781	\$636,701	\$23,295,913
II. Storage Fixed Cost Collections -													
(a) Resid. & Small C & I dth	1,544,217	2,447,549	3,619,515	4,051,877	3,497,773	2,561,947	1,306,492	934,343	562,010	464,077	524,419	578,126	22,092,345
Storage Fixed Cost Factor	\$0.3727	\$0.3305	\$0.3312	\$0.3310	\$0.3311	\$0.3312	\$0.3353	\$0.3470	\$0.3332	\$0.3360	\$0.3285	\$0.3282	\$7,398,446
Res & Small C & I collections	\$575,476	\$809,037	\$1,198,708	\$1,341,308	\$1,158,006	\$1,348,453	\$1,348,453	\$1,324,241	\$187,242	\$155,940	\$172,247	\$189,752	\$7,398,446
(b) C & I Medium dth	321,599	462,124	681,459	728,514	666,901	479,415	260,581	196,901	132,349	113,214	129,282	138,271	4,310,610
Storage Fixed Cost Factor	\$0.3463	\$0.3091	\$0.3096	\$0.3082	\$0.3102	\$0.3093	\$0.3135	\$0.3236	\$0.3084	\$0.3080	\$0.3088	\$0.3086	\$1,348,586
C & I Medium collections	\$111,383	\$142,857	\$210,963	\$224,512	\$206,869	\$148,306	\$81,690	\$63,714	\$40,822	\$34,874	\$39,924	\$42,672	\$1,348,586
(c) C & I Large LLF dth	97,454	163,139	237,894	254,458	233,288	181,134	92,439	54,147	32,389	18,379	22,147	37,214	1,424,082
Storage Fixed Cost Factor	\$0.3548	\$0.3339	\$0.3287	\$0.3322	\$0.3452	\$0.3327	\$0.3316	\$0.3315	\$0.3401	\$0.3502	\$0.3317	\$0.3314	\$476,335
C & I Large LLF collections	\$34,581	\$54,473	\$78,423	\$84,542	\$77,354	\$60,044	\$31,436	\$18,961	\$10,745	\$6,097	\$7,346	\$12,333	\$476,335
(d) C & I Large HLF dth	42,320	55,628	69,875	59,843	62,045	50,456	40,130	43,809	29,904	29,542	30,487	31,066	545,105
Storage Fixed Cost Factor	\$0.2826	\$0.2808	\$0.2837	\$0.2841	\$0.2778	\$0.2813	\$0.2870	\$0.2950	\$0.2812	\$0.2812	\$0.2812	\$0.2812	\$166,340
C & I Large HLF collections	\$11,359	\$15,823	\$19,824	\$17,004	\$17,233	\$14,191	\$11,518	\$12,924	\$20,448	\$8,307	\$8,573	\$8,736	\$166,340
(e) C & I XL LLF dth	23,343	30,935	43,034	37,951	45,567	19,787	8,946	4,710	1,849	1,451	1,551	3,097	222,221
Storage Fixed Cost Factor	\$0.3784	\$0.3959	\$0.3992	\$0.3966	\$0.4049	\$0.4166	\$0.3964	\$0.3963	\$0.3965	\$0.3965	\$0.3965	\$1,228	\$87,953
C & I XL LLF collections	\$8,633	\$12,246	\$17,179	\$15,051	\$18,071	\$7,847	\$3,622	\$1,953	\$733	\$615	\$575	\$615	\$87,953

New England Gas Company
Rhode Island Service Area
GCR Gas Cost Collections

Schedule 3
Page 2 of 2

	Nov-04 Actual	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Total
(f) C & I XL HLF dth	28,113	30,584	35,178	33,994	38,420	30,391	29,934	27,396	22,400	25,295	30,612	30,713	363,030
Storage Fixed Cost Factor	\$0,2534	\$0,2150	\$0,2151	\$0,2151	\$0,2356	\$0,2233	\$0,2260	\$0,2151	\$0,2331	\$0,2244	\$0,2151	\$0,2151	
C & I XL HLF collections	\$7,124	\$6,577	\$7,567	\$7,312	\$8,264	\$7,160	\$6,583	\$6,191	\$4,818	\$6,401	\$6,868	\$6,607	\$81,572
(g) FT-2 dth	31,938	65,733	93,088	92,496	95,082	69,822	47,225	37,455	24,818	22,259	21,427	24,031	625,374
Storage Fixed Cost Factor	\$0,3225	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	\$0,3073	
FT-2 collection	\$10,299	\$20,200	\$28,606	\$28,424	\$29,219	\$21,456	\$14,512	\$11,510	\$7,627	\$6,840	\$6,585	\$7,385	\$192,663
Sub-total Dth	2,088,984	3,255,692	4,780,043	5,259,133	4,639,076	3,392,952	1,785,747	1,298,761	805,719	674,217	759,925	842,518	29,582,767
Sub-total Storage Fixed Collections	\$759,655	\$1,061,013	\$1,561,270	\$1,718,153	\$1,515,016	\$1,107,457	\$587,497	\$439,494	\$272,435	\$219,034	\$242,158	\$268,713	\$9,751,895

III. Variable Supply Cost Collections -

(a) Firm Sales dth	2,024,960	3,170,393	4,665,977	5,158,443	4,520,146	3,305,097	1,730,036	1,260,222	780,449	651,678	738,134	816,729	28,822,284
Variable Supply Cost Factor	\$6,3910	\$6,5458	\$20,732,824	\$30,526,797	\$33,632,505	\$29,598,116	\$21,663,194	\$11,785,180	\$6,8121	\$7,122	\$7,3321	\$7,1820	
Variable Supply Collections	\$12,941,451								\$5,652,967	\$4,776,181	\$5,301,269	\$5,861,251	\$191,455,787
(b) TSS Sales dth	16,043	9,783	10,489	4,097	11,924	10,464	4,243	542	226	140	182	1,758	
TSS Variable Supply Cost F.	\$0,7140	\$0,7005	\$0,3215	\$0	\$0	\$0,1494	\$0,4044	\$0,585	\$0,1504	\$0,3714	\$1,6209	\$4,0796	
Variable Supply Collections	\$11,454	\$7,538	\$3,372	\$0	\$0	\$1,563	\$1,716	\$281	\$34	\$295	\$7,172	\$33,477	
(c) NGV Sales dth	1,590	1,377	1,081	1,180	1,308	1,165	1,398	1,732	\$1,3701	\$1,980	\$2,350	\$7,3697	1,381
Variable Supply Cost Factor	\$6,6509	\$6,6507	\$6,6512	\$5,3136	\$7,8563	\$6,6506	\$7,3698	\$10,303	\$12,765	\$14,666	\$17,320	\$9,588	7,3700
Variable Supply Collections	\$10,575	\$9,158	\$7,190	\$6,272	\$10,276	\$7,748	\$10,303					\$10,178	126,039
TOTAL Variable Supply Collections	\$12,963,480	\$26,769,520	\$30,537,359	\$33,638,777	\$29,608,452	\$21,672,505	\$11,737,199	\$8,976,013	\$5,656,692	\$4,795,553	\$3,311,152	\$5,878,601	\$191,615,303
<u>IVa. Storage Variable Product Cost Collections -</u>													
(a) Firm Sales dth	2,024,960	3,170,393	4,665,977	5,158,443	4,520,146	3,305,097	1,730,036	1,260,222	780,449	651,678	738,134	816,729	28,822,264
Variable Supply Cost Factor	\$0,8898	\$0,8800	\$0,8796	\$0,8765	\$4,521,483	\$3,975,117	\$2,912,584	\$1,522,273	\$1,157,547	\$886,458	\$886,458	\$843,879	\$711,910
Stor Var Product collections	\$1,801,841	\$2,789,937	\$4,104,412										\$25,411,818
<u>IVb. Storage Variable Non-product Cost Collections -</u>													
(a) Firm Sales dth	2,057,046	3,189,959	4,686,955	5,166,637	4,543,994	3,323,130	1,738,522	1,281,306	780,901	651,958	738,498	818,487	28,957,393
Variable Supply Cost Factor	\$0,0717	\$0,0833	\$0,0834	\$0,0834	\$0,0834	\$0,0835	\$0,0857	\$0,0899	\$0,0837	\$0,0848	\$0,0831	\$0,0829	
Stor Var Non-Product collect	\$147,416	\$265,774	\$390,985	\$430,717	\$379,050	\$277,450	\$148,949	\$113,392	\$65,392	\$55,284	\$61,337	\$67,817	\$2,403,563
(b) FT-2 dth	31,938	65,733	93,088	92,496	95,082	69,822	47,225	37,455	24,818	22,259	21,427	24,031	
Variable Supply Cost Factor	\$0,0682	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	\$0,0834	
Stor Var Non-Product collect	\$2,179	\$5,482	\$7,764	\$7,714	\$7,930	\$5,823	\$3,939	\$3,124	\$2,070	\$1,856	\$1,787	\$2,004	\$51,672
(b) Total Firm Sales/FT-2 dth	2,088,984	3,255,692	4,780,043	5,259,133	4,639,076	3,392,952	1,785,747	1,288,761	805,719	674,217	759,925	842,518	
Stor Var Non-Product collect	\$149,595	\$271,255	\$398,749	\$438,431	\$385,980	\$283,273	\$152,888	\$116,516	\$67,462	\$57,140	\$63,124	\$69,821	\$2,455,235
Total Gas Cost Collections	\$17,534,615	\$27,427,798	\$40,336,171	\$44,433,799	\$39,109,835	\$28,622,090	\$17,956,063	\$11,732,229	\$7,308,843	\$6,168,881	\$6,834,094	\$7,565,746	\$252,530,164

New England Company
Rhode Island Service Area
Gas Cost Inventory Financing Calculation

Schedule 4

Line No.	Description	Reference	Nov-04 actual	Dec-04 actual	Jan-05 actual	Feb-05 actual	Mar-05 actual	Apr-05 actual	May-05 actual	Jun-05 actual	Jul-05 actual	Aug-05 actual	Sep-05 actual	Oct-05 actual	Total
1	Storage Inventory Balance	\$23,709,029	\$21,242,774	\$16,018,417	\$10,935,271	\$7,816,074	\$10,603,715	\$13,390,383	\$16,007,288	\$18,901,407	\$21,986,196	\$25,599,169	\$29,647,782	8.84%	\$29,647,782
2	Cost of Capital	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	\$2,521,042
3	Return on Working Capital Requirement	\$2,096,020	\$1,877,989	\$1,16,124	\$966,744	\$699,328	\$831,432	\$1,183,790	\$1,415,140	\$1,570,998	\$1,944,507	\$2,253,120	\$2,253,120	\$2,253,120	\$19,082,735
4	Weighted Cost of Debt														
5	Interest Charges Financed	\$933,093	\$36,031	3.94%	3.94%	3.94%	3.94%	3.94%	3.94%	3.94%	3.94%	3.94%	3.94%	3.94%	\$8,499,578
6	Taxable Income	\$1,162,928	\$1,041,958	\$785,703	\$536,375	\$388,283	\$520,112	\$666,798	\$785,157	\$927,114	\$1,076,864	\$1,255,639	\$1,454,224		
7	1 - Combined Tax Rate	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
8	Return and Tax Requirement	\$1,789,120	\$1,603,012	\$1,208,774	\$825,192	\$97,359	\$800,173	\$1,010,459	\$1,207,935	\$1,426,229	\$1,565,791	\$1,931,753	\$2,237,267	\$2,237,267	\$16,297,165
9	Working Capital Requirement	\$2,722,212	\$2,439,043	\$1,835,195	\$1,255,561	\$908,904	\$1,217,492	\$1,537,451	\$1,837,917	\$2,170,213	\$2,525,434	\$2,839,234	\$3,404,085	\$3,404,085	\$24,796,742
10	Monthly Average	(9) / 12	\$226,851	\$203,254	\$153,266	\$104,630	\$75,742	\$101,458	\$128,121	\$153,160	\$180,851	\$210,453	\$244,936	\$283,674	\$2,066,395
11	LNG Inventory Balance	\$6,999,248	\$6,506,168	\$3,270,241	\$3,730,513	\$3,758,021	\$4,235,128	\$4,542,384	\$4,922,766	\$5,614,936	\$6,877,361	\$7,416,646	\$7,252,030		
12	Cost of Capital	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	\$641,123
13	Return on Working Capital Requirement	\$618,776	\$575,184	\$289,109	\$329,800	\$322,232	\$374,411	\$40,1574	\$435,292	\$496,394	\$608,000	\$65,676	\$65,676	\$65,676	\$5,757,480
14	Weighted Cost of Debt														
15	Interest Charges Financed	\$275,462	\$256,057	\$125,704	\$146,818	\$147,901	\$166,678	\$177,770	\$193,740	\$220,981	\$227,665	\$231,890	\$285,411	\$285,411	\$2,563,077
16	Taxable Income	\$343,313	\$319,128	\$160,405	\$182,982	\$184,531	\$207,733	\$222,804	\$241,462	\$275,413	\$337,335	\$363,786	\$355,712		
17	1 - Combined Tax Rate	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
18	Return and Tax Requirement	\$528,174	\$490,965	\$246,777	\$281,510	\$283,586	\$319,589	\$342,777	\$371,479	\$423,712	\$518,976	\$559,672	\$547,249	\$547,249	\$4,914,466
19	Working Capital Requirement	\$15, + (18)	\$803,636	\$747,022	\$375,481	\$428,328	\$431,487	\$486,267	\$521,545	\$665,220	\$684,693	\$709,642	\$851,561	\$832,660	\$7,477,543
20	Monthly Average	(19) / 12	\$66,970	\$62,252	\$31,290	\$35,694	\$35,957	\$40,522	\$43,462	\$47,102	\$53,724	\$65,803	\$70,983	\$69,388	\$623,129
21	System Balancing Factor														
22	Balancing Related Inventory Costs	(20) * (21)	\$13,655	\$12,693	\$6,380	\$7,278	\$7,332	\$8,262	\$10,604	\$10,954	\$13,417	\$14,469	\$14,148	\$14,148	\$127,056
23	Supply Related Inventory Costs	(21) - (22)	\$53,315	\$49,559	\$24,910	\$28,416	\$28,626	\$32,260	\$34,600	\$37,498	\$42,770	\$52,386	\$56,494	\$55,240	\$496,073
24	Propane Inventory Balance	\$769,672	\$762,955	\$370,333	\$392,972	\$402,617	\$401,485	\$499,222	\$398,679	\$394,219	\$393,178	\$390,371	\$390,326		
25	Cost of Capital	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	
26	Return on Working Capital Requirement	\$68,044	\$57,450	\$32,740	\$34,741	\$35,594	\$35,494	\$35,294	\$35,246	\$34,851	\$34,759	\$34,511	\$34,507	\$34,507	\$483,230
27	Weighted Cost of Debt														
28	Interest Charges Financed	\$30,291	\$30,027	\$14,575	\$15,466	\$15,845	\$15,801	\$15,712	\$15,690	\$15,515	\$15,474	\$15,363	\$15,363	\$15,363	\$215,121
29	Taxable Income	\$37,752	\$37,423	\$18,165	\$19,275	\$19,683	\$19,555	\$19,336	\$19,285	\$19,148	\$19,148				
30	1 - Combined Tax Rate	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
31	Return and Tax Requirement	\$58,081	\$57,574	\$27,946	\$28,654	\$30,392	\$30,287	\$30,126	\$30,085	\$29,748	\$29,670	\$29,458	\$29,458	\$29,458	\$4,124,475
32	Working Capital Requirement	(28) + (31)	\$88,372	\$87,601	\$42,521	\$45,120	\$46,227	\$46,098	\$45,775	\$45,263	\$45,144	\$44,821	\$44,821	\$44,821	\$627,596
33	Monthly Average	(32) / 12	\$7,364	\$7,390	\$3,543	\$3,760	\$3,852	\$3,841	\$3,820	\$3,815	\$3,772	\$3,762	\$3,735	\$3,735	\$52,300

New England Gas Company
Rhode Island Service Area
Costs Working Capital Calculation

Schedule 5
Page 1 of 2

Line No.	Description (a)	Reference (b)	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
1	Supply Fixed Costs		\$2,072,954	\$1,934,124	\$2,112,492	\$2,179,777	\$2,228,245	\$2,116,814	\$2,050,400	\$2,136,852	\$2,087,889	\$2,063,105	\$2,102,269	\$25,176,245	
2	Capacity Release Revenue		\$2,072,954	\$1,934,124	\$2,112,492	\$2,179,777	\$2,228,245	\$2,116,814	\$2,050,400	\$2,136,852	\$2,087,889	\$2,063,105	\$2,102,269	\$0	
3	Allowable Working Capital Costs														\$0
4	Number of Days Lag														\$25,176,245
5	Working Capital Requirement														
6	Cost of Capital														
7	Return on Working Capital Requirement														
8	Weighted Cost of Debt														
9	Interest Expense														
10	Taxable Income														
11	1 - Combined Tax Rate														
12	Return and Tax Requirement														
13	Supply Fixed Working Capital Requirement														
(9) + (12)	\$8,738	\$8,153	\$8,905	\$9,188	\$9,393	\$8,923	\$8,643	\$9,007	\$8,815	\$8,801	\$8,696	\$8,862	\$106,123		
14	Storage Fixed Costs														
15	Less: LNG Demand to DAC														
16	Less: Credits														
17	Plus: Supply Related LNG ORM Costs														
18	Allowable Working Capital Costs														
19	Number of Days Lag														
20	Working Capital Requirement														
21	Cost of Capital														
22	Return on Working Capital Requirement														
23	Weighted Cost of Debt														
24	Interest Expense														
25	Taxable Income														
26	1 - Combined Tax Rate														
27	Return and Tax Requirement														
28	Storage Fixed Working Capital Requirement														
(24) + (27)	\$3,552	\$4,164	\$3,516	\$3,600	\$3,516	\$3,507	\$3,382	\$3,454	\$3,465	\$3,409	\$3,472	\$3,471	\$42,508		

New England Gas Company
Rhode Island Service Area
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total	
1	Supply Variable Costs		\$17,460,710	\$28,555,365	\$32,809,126	\$23,636,218	\$25,268,404	\$13,127,946	\$11,338,184	\$5,592,932	\$5,377,111	\$5,396,392	\$6,456,021	\$14,003,231	\$189,021,650	
2a	Less: Non-firm Sales	\$1,084	\$14,457	\$37,687	\$29,698	\$47,953	\$1,626	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132,504	
2b	Less: Variable Delivery Storage Costs	\$87	\$0	\$253,488	\$283,171	\$193,635	\$9,632	\$9,269	\$9,665	\$10,034	\$9,536	\$10,083	\$44,199	\$44,199	\$69,537	
2c	Less: Variable Injection Storage Costs	\$7,587	\$142,891	\$281,125	\$23,323,349	\$25,025,919	\$242,485	\$13,054,224	\$11,268,624	\$5,526,629	\$73,499	\$76,789	\$69,031	\$54,282	\$1,293,800	
2d	Less: Fuel Costs Allocated to Storage															
2e	Less: Supply Refunds															
2	Total Credits															
3	Allowable Working Capital Costs	(1) - (2)	\$8,758	\$157,348	\$28,389,017	\$32,517,951	\$291,125	\$23,323,349	\$25,025,919	\$5,526,629	\$5,303,612	\$5,319,593	\$6,386,990	\$13,948,949	\$187,525,809	
4	Number of Days Lag															
5	Working Capital Requirement	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
6	Cost of Capital	I(3) * (4) / 365	\$640,702	\$1,042,557	\$1,193,810	\$856,254	\$918,760	\$479,251	\$413,697	\$202,895	\$194,708	\$195,295	\$234,481	\$512,098		
7	Return on Working Capital Requirement	Rate Case (5) * (6)	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	
8	Weighted Cost of Debt	Rate Case (5) * (8)	\$25,215	\$41,031	\$46,984	\$3,94%	\$3,84%	\$3,94%	\$16,281	\$7,985	\$3,94%	\$3,94%	\$3,94%	\$3,94%	\$3,94%	
9	Interest Expense	(7) - (9)	\$31,426	\$51,137	\$58,556	\$41,989	\$45,065	\$23,507	\$20,292	\$9,952	\$9,579	\$11,501	\$25,118			
10	Taxable Income	Rate Case (10) / (11)	\$48,348	\$65,500	\$78,673	\$90,087	\$65,500	\$65,500	\$65,500	\$65,500	\$65,500	\$65,500	\$65,500	\$65,500		
11	1 - Combined Tax Rate															
12	Return and Tax Requirement															
13	Supply Variable Working Capital Requirement	(9) + (12)	\$73,564	\$119,704	\$137,070	\$98,313	\$105,490	\$55,026	\$47,500	\$23,286	\$22,423	\$26,923	\$58,798	\$790,462		
14	Storage Variable Product Costs															
15	Less: Balancing Related LNG Commodity (to DAC)	\$412,952	\$3,395,738	\$9,227,543	\$5,208,187	\$4,137,729	\$240,907	\$149,284	\$146,667	\$155,573	\$207,329	\$163,767	\$167,196	\$23,612,872		
16	Plus: Supply Related LNG O&M Costs	\$34,451	\$223,574	\$779,428	\$61,432	\$112,173	\$28,048	\$29,977	\$30,165	\$41,919	\$32,820	\$33,884	\$1,437,608			
17	Allowable Working Capital Costs	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465	
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
19	Working Capital Requirement	I(17) * (18) / 365	\$15,014	\$117,576	\$311,288	\$190,067	\$148,906	\$9,933	\$5,498	\$5,411	\$5,722	\$7,191	\$5,925	\$6,012		
20	Cost of Capital	Rate Case (19) * (20)	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	
21	Return on Working Capital Requirement															
22	Weighted Cost of Debt	Rate Case (19) * (22)	\$591	\$4,627	\$10,327	\$27,518	\$16,803	\$13,164	\$790	\$486	\$486	\$506	\$536	\$536	\$532	
23	Interest Expense															
24	Taxable Income	Rate Case (19) - (23)	\$736	\$5,767	\$15,288	\$9,323	\$7,304	\$438	\$270	\$265	\$281	\$281	\$293	\$295		
25	1 - Combined Tax Rate	Rate Case (24) / (25)	\$1,153	\$65,500	\$8,672	\$23,489	\$14,343	\$6,650	\$6,650	\$6,650	\$6,650	\$6,650	\$6,650	\$6,650	\$6,650	
26	Return and Tax Requirement															
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$1,724	\$13,500	\$35,739	\$21,823	\$17,097	\$1,026	\$631	\$621	\$657	\$826	\$680	\$690	\$95,014	
1	Storage Variable Non-Product Costs															
2	Credits	\$6,952	\$235,045	\$418,374	\$328,778	\$141,760	\$16,570	\$9,655	\$9,655	\$10,034	\$10,034	\$10,034	\$9,836	\$10,083	\$1,206,400	
3	Allowable Working Capital Costs	(1) - (2)	\$6,952	\$235,045	\$418,374	\$328,778	\$141,760	\$16,570	\$9,655	\$9,655	\$10,034	\$10,034	\$9,836	\$10,083	\$1,206,400	
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	Working Capital Requirement	I(3) * (4) / 365	\$255	\$8,639	\$15,359	\$12,070	\$5,204	\$608	\$340	\$355	\$368	\$368	\$361	\$370		
6	Cost of Capital	Rate Case (5) * (6)	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	\$8.84%	
7	Return on Working Capital Requirement															
8	Weighted Cost of Debt	Rate Case (5) * (8)	\$10	\$340	\$604	\$475	\$205	\$24	\$13	\$14	\$14	\$14	\$14	\$14	\$15	
9	Interest Expense															
10	Taxable Income	(7) - (9)	\$13	\$423	\$753	\$592	\$265	\$30	\$17	\$18	\$18	\$18	\$18	\$18		
11	1 - Combined Tax Rate	Rate Case (10) / (11)	\$650	\$650	\$1,159	\$911	\$650	\$650	\$650	\$650	\$650	\$650	\$650	\$650	\$650	
12	Return and Tax Requirement															
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$29	\$991	\$1,764	\$1,386	\$598	\$70	\$39	\$41	\$42	\$42	\$41	\$43	\$5,085	

New England Gas Company
Rhode Island Service Area
Firm Throughput -- Actual / Estimate

Schedule 6

Line No.	Rate Class	Nov-04 Actual	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual	Jun-05 Actual	Jul-05 Actual	Sep-05 Actual	Oct-05 Actual	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(l)	(m)	(n)	
1	SALES (dth)													
2	Residential Non-Heating	54,361	61,742	73,390	74,399	68,813	65,782	56,158	48,869	43,157	35,814	40,706	38,051	
3	Residential Heating	1,341,269	2,111,280	3,130,420	3,480,195	3,008,844	2,207,944	1,131,230	800,230	472,099	384,501	432,795	480,598	661,242
4	Small C&I	148,587	274,527	415,705	497,283	420,116	288,221	119,044	85,244	46,754	50,918	59,477	18,981,465	
5	Medium C&I	308,577	456,806	674,517	733,021	660,137	472,451	258,341	196,798	132,217	113,113	129,141	2,449,638	
6	Large LLF	95,280	162,034	234,347	250,930	229,642	178,447	90,985	53,708	32,285	18,340	22,106	4,273,074	
7	Large HLF	41,473	52,268	69,875	74,477	60,531	49,643	39,571	43,809	29,904	29,542	30,487	1,403,896	
8	Extra Large LLF	23,343	30,935	43,034	37,951	45,567	19,787	8,946	4,710	1,849	1,451	3,097	532,936	
9	Extra Large HLF	28,113	30,584	35,178	33,994	38,420	33,286	23,924	27,396	22,400	25,295	30,612	30,713	
10	Total Sales	2,041,003	3,180,176	4,676,466	5,162,540	4,532,070	3,315,561	1,734,279	1,260,764	780,675	651,818	738,316	816,729	
11	TSS												28,890,397	
12	Medium	13,022	5,318	6,942	(4,507)	6,764	6,964	2,240	103	132	101	141	316	
13	Large LLF	2,174	1,105	3,547	3,528	5,076	2,687	1,444	439	94	39	41	1,442	
14	Large HLF	847	3,360	0	0	5,301	1,514	813	559	0	0	0	20,186	
15	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	12,169	
16	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	
17	Total TSS	16,043	9,783	10,489	4,097	11,924	10,464	4,243	542	226	140	182	69,891	
18	FT-2 TRANSPORTATION													
19	FT-2 Medium	28,799	40,249	55,252	57,364	56,904	45,373	29,620	24,525	17,795	16,221	16,089	16,350	
20	FT-2 Large LLF	10,315	21,645	33,502	28,831	32,778	19,770	12,268	7,213	2,602	1,502	829	3,798	
21	FT-2 Large HLF	(7,176)	3,839	4,334	5,301	5,400	4,679	3,290	5,236	4,328	4,533	4,509	3,878	
22	FT-2 Extra Large LLF	0	0	0	0	0	0	2,087	481	93	3	0	5	
23	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	2,669	
24	Total Transportation	31,938	65,733	93,088	92,496	95,082	69,822	47,225	37,455	24,818	22,259	21,427	24,031	
25	Sales & FT-2 THROUGHPUT													
26	Residential Non-Heating	54,361	61,742	73,390	74,399	68,813	65,782	56,158	48,869	43,157	35,814	40,706	38,051	
27	Residential Heating	1,341,269	2,111,280	3,130,420	3,480,195	3,008,844	2,207,944	1,131,290	800,230	472,099	384,501	432,795	480,598	661,242
28	Small C&I	148,587	274,527	415,705	497,283	420,116	288,221	119,044	85,244	46,754	50,918	59,477	18,981,465	
29	Medium C&I	302,373	502,373	736,711	785,878	723,805	524,788	290,201	221,426	150,144	129,435	145,371	2,449,638	
30	Large LLF	107,769	184,784	271,396	284,289	266,066	200,904	104,707	61,360	34,991	19,881	22,976	4,101,135	
31	Large HLF	35,144	59,467	74,209	65,144	67,445	55,135	43,380	49,045	34,232	34,996	34,944	587,216	
32	Extra Large LLF	23,343	43,034	37,951	45,567	45,567	19,787	11,033	5,191	1,942	1,454	3,102	224,890	
33	Extra Large HLF	28,113	30,584	35,178	33,994	38,420	33,286	29,934	27,396	22,400	25,295	30,612	30,713	
34	Total Throughput	2,088,984	3,255,692	4,780,043	5,258,133	4,659,076	3,395,847	1,785,747	1,298,761	805,719	674,217	759,925	842,518	26,585,662
35	FT-1 TRANSPORTATION													
36	FT-1 Medium	50,637	94,339	113,086	93,212	95,322	55,375	48,897	28,606	25,822	24,036	27,896	47,684	
37	FT-1 Large LLF	101,976	152,511	192,304	154,920	165,739	75,685	56,197	19,870	14,991	18,071	15,930	216,141	
38	FT-1 Large HLF	51,479	98,041	56,870	46,951	48,597	33,800	32,987	30,018	25,506	28,744	27,790	25,521	
39	FT-1 Extra Large LLF	170,103	418,049	124,842	111,639	101,744	58,217	41,666	16,988	13,830	14,255	17,568	34,564	
40	FT-1 Extra Large HLF	450,990	566,687	382,010	381,543	525,340	264,670	288,915	209,468	198,541	217,265	243,543	699,609	
41	Total Transportation	710,733	905,151	788,732	782,945	748,417	446,227	324,397	289,617	283,647	306,449	306,449	567,453	
42	Total THROUGHPUT													
43	Residential Non-Heating	54,361	61,742	73,390	74,399	68,813	65,782	56,158	48,869	43,157	35,814	40,706	38,051	
44	Residential Heating	1,341,269	2,111,280	3,130,420	3,480,195	3,008,844	2,207,944	1,131,290	800,230	472,099	384,501	432,795	480,598	661,242
45	Small C&I	148,587	274,527	415,705	497,283	420,116	288,221	119,044	85,244	46,754	43,762	50,918	59,477	18,981,465
46	Medium C&I	401,035	596,712	849,797	879,090	819,127	580,163	338,898	250,032	175,966	153,471	173,267	2,449,638	
47	Large LLF	209,747	337,295	463,700	471,805	430,209	276,589	162,904	81,700	49,982	37,952	38,906	287,153	
48	Large HLF	76,233	110,946	131,079	112,095	116,042	88,935	76,317	70,063	59,738	62,819	62,786	1,036,578	
49	Extra Large LLF	89,384	129,190	167,876	148,590	147,311	78,004	52,689	22,179	15,772	15,709	19,119	924,499	
50	Extra Large HLF	479,103	200,687	453,227	416,004	419,963	558,625	294,804	256,311	231,868	223,836	247,877	4,056,362	
51	Total Throughput	2,789,717	3,822,379	5,685,194	6,047,855	5,422,021	4,144,264	2,231,974	1,632,158	1,095,336	957,864	1,066,374	1,409,971	36,306,117

Gas Cost Recovery (GCR) Filing
Projected Gas Cost Balances

11-18-05 COSTS and 11-01-05 RATES		Nov-05 30 forecast	Dec-05 31 forecast	Jan-06 31 forecast	Feb-06 28 forecast	Mar-06 31 forecast	Apr-06 30 forecast	May-06 31 forecast	Jun-06 30 forecast	Jul-06 31 forecast	Aug-06 31 forecast	Sep-06 30 forecast	Oct-06 31 forecast	Nov - Oct	
<u>F-WhicheverDate 3699 - GCR Nov 2005 Updated 11-18-05</u>															
<u>I. Supply Fixed Cost Deferred</u>															
Beginning Balance	(\$1,748,842)	(\$1,455,672)	(\$2,237,323)	(\$2,232,724)	(\$4,812,629)	(\$7,683,575)	(\$9,392,744)	(\$10,347,361)	(\$9,913,356)	(\$8,647,148)	(\$7,101,351)	(\$5,549,025)	(\$3,970,125)	\$26,793,031	
Supply Fixed Costs (net of cap rel)	\$2,234,816	\$0	\$0	\$0	\$2,229,549	\$2,232,724	\$2,231,599	\$2,231,599	\$2,231,599	\$2,232,724	\$2,231,599	\$2,232,724	\$2,232,724	\$26,793,031	
Capacity Release														\$0	
Working Capital	\$9,500	\$9,501	\$2,246,830	\$2,242,212	\$9,475	\$8,488	\$9,483	\$9,483	\$9,483	\$9,488	\$9,483	\$9,488	\$9,488	\$113,856	
Total Supply Fixed Costs	\$2,244,116	\$1,944,702	\$3,173,686	\$4,650,071	\$2,242,212	\$2,241,082	\$2,242,212	\$2,242,212	\$2,242,212	\$2,242,212	\$2,242,212	\$2,242,212	\$2,242,212	\$26,906,887	
Supply Fixed - Collections	\$1,449,428	\$1,449,428	\$2,382,528	\$4,798,129	\$7,630,860	\$9,358,429	\$10,308,902	\$9,872,773	\$8,610,988	\$7,069,649	\$5,523,559	\$3,951,580	\$2,712,383	\$27,593,836	
Prelim. Ending Balance	\$1,599,135	\$1,919,100	\$6,221,755	\$8,505,990	\$8,505,990	\$10,108,967	\$10,108,967	\$9,282,173	\$7,856,399	\$6,312,456	\$4,750,502	\$3,341,254	\$3,341,254	\$3,341,254	
Month's Average Balance	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	
Interest Rate (Bank of America Prime)	(\$6,243)	(\$7,742)	(\$14,501)	(\$22,671)	(\$34,315)	(\$38,459)	(\$40,766)	(\$56,161)	(\$31,703)	(\$5,466)	(\$18,546)	(\$13,479)	(\$290,071)	(\$290,071)	
Interest Applied															
Supply Fixed Ending Balance	\$1,455,672	(\$2,390,270)	(\$4,812,629)	(\$7,683,551)	(\$9,392,744)	(\$10,347,361)	(\$9,913,356)	(\$8,647,148)	(\$7,101,351)	(\$5,549,025)	(\$3,970,125)	(\$2,725,862)			
<u>II. Storage Fixed Cost Deferred</u>															
Beginning Balance	(\$602,184)	(\$415,871)	(\$714,239)	(\$1,559,215)	(\$2,556,446)	(\$3,152,287)	(\$3,507,258)	(\$3,507,258)	(\$2,864,016)	(\$2,265,972)	(\$1,694,829)	(\$1,121,024)			
Storage Fixed Costs	\$897,524	\$894,293	\$892,619	\$890,330	\$877,352	\$826,607	\$820,458	\$866,458	\$866,458	\$829,656	\$820,458	\$820,458	\$820,458	\$10,272,675	
LNG Demand to DAC	(\$57,780)	(\$45,761)	(\$54,784)	(\$54,784)	(\$53,987)	(\$48,158)	(\$48,411)	(\$48,411)	(\$48,411)	(\$57,790)	(\$50,287)	(\$48,411)	(\$48,411)	(\$634,893)	
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$18,894	
Working Capital	\$3,754	\$3,709	\$3,703	\$3,695	\$3,695	\$3,695	\$3,695	\$3,695	\$3,695	\$3,695	\$3,695	\$3,695	\$3,695	\$43,177	
Total Storage Fixed Costs	\$886,729	\$876,141	\$874,802	\$872,973	\$870,592	\$855,184	\$818,754	\$865,751	\$865,751	\$826,110	\$818,754	\$818,754	\$818,754	\$10,199,954	
Storage Fixed - Collections	\$7,19,675	\$1,712,235	\$1,715,201	\$1,892,720	\$1,454,940	\$1,167,180	\$656,751	\$348,346	\$247,160	\$247,160	\$246,993	\$366,435	\$366,435	\$10,196,799	
Prelim. Ending Balance	(\$435,131)	(\$711,964)	(\$1,155,638)	(\$2,548,962)	(\$3,140,795)	(\$3,494,283)	(\$3,345,254)	(\$2,851,892)	(\$2,255,645)	(\$1,668,856)	(\$1,115,538)	(\$688,404)	(\$688,404)		
Month's Average Balance	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%		
Interest Rate (Bank of America Prime)	(\$2,025)	(\$2,275)	(\$4,577)	(\$7,485)	(\$11,952)	(\$12,974)	(\$13,822)	(\$12,124)	(\$10,327)	(\$7,973)	(\$5,486)	(\$3,609)	(\$94,170)		
Interest Applied															
Asset Management Incentive															
Storage Fixed Ending Balance	(\$4,15,871)	(\$714,239)	(\$1,559,215)	(\$2,556,446)	(\$3,152,287)	(\$3,507,258)	(\$3,507,258)	(\$2,864,016)	(\$2,265,972)	(\$1,694,829)	(\$1,121,024)	(\$672,014)			
<u>III. Variable Supply Cost Deferred</u>															
Beginning Balance	\$16,218,264	\$24,697,278	\$29,835,859	\$25,074,036	\$11,614,217	\$11,537,021	\$11,447,949	\$13,094,509	\$7,939,155	\$7,939,098	\$5,615,566	\$5,842,211	\$4,887,300	\$2,880,075	
Variable Supply Costs	\$27,167,712	\$35,571,812	\$40,043,033	\$35,224,952	\$37,056,491	\$17,474,590	\$17,474,590	\$17,474,590	\$17,474,590	\$17,474,590	\$17,474,590	\$17,474,590	\$17,474,590	\$254,028,455	
Variable Injections Storage	\$0	(\$51,251)	(\$51,251)	(\$46,756)	(\$46,756)	(\$14,749)	(\$14,749)	(\$14,749)	(\$14,749)	(\$14,749)	(\$14,749)	(\$14,749)	(\$14,749)	(\$149,454)	
Variable Cost Allocated to Storage	\$0	(\$244,189)	(\$561,827)	(\$561,827)	(\$147,386)	(\$159,313)	(\$159,313)	(\$159,313)	(\$159,313)	(\$159,313)	(\$122,587)	(\$124,007)	(\$123,494)	(\$2,346,840)	
Working Capital	\$115,434	\$150,046	\$167,622	\$147,386	\$147,386	\$147,386	\$147,386	\$147,386	\$147,386	\$147,386	\$133,193	\$31,559	\$31,559	\$1,068,942	
Total Supply Variable Costs	\$27,283,206	\$35,445,576	\$35,597,553	\$34,817,213	\$37,648,965	\$17,354,868	\$17,354,868	\$17,354,868	\$17,354,868	\$17,354,868	\$7,841,155	\$275,335	\$8,316,535	\$252,517,309	
Supply Variable - Collections	\$18,735,709	\$30,416,764	\$44,469,933	\$46,343,754	\$37,772,765	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,476,881	\$6,294,177	\$9,552,577	\$264,893,988		
Deferred Responsibility															
Prelim. Ending Balance	\$24,765,761	\$29,726,090	\$24,963,499	\$11,547,495	\$11,490,416	\$11,345,718	\$5,315,295	\$6,592,316	\$5,817,132	\$4,865,701	\$2,884,942	\$4,028,151			
Month's Average Balance	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%		
Interest Rate (Bank of America Prime)	\$80,003	\$109,779	\$110,537	\$66,721	\$46,605	\$19,894	(\$13,356)	(\$23,270)	(\$25,078)	(\$21,599)	(\$15,135)	(\$2,316)	(\$337,378)		
Interest Applied															
Gas Procurement Incentive/penalty	(\$14,486)	\$24,697,278	\$29,835,869	\$25,074,036	\$11,614,217	\$11,537,021	\$11,447,949	\$13,094,509	\$7,939,155	\$7,939,098	\$5,615,566	\$5,842,211	\$4,887,300	\$2,880,075	\$4,030,467
Supply Variable Ending Balance															

Gas Cost Recovery (GCR) Filing
Projected Gas Cost Balances

11-18-05 COSTS and 11-01-05 RATES

F:\ptics\shard\Dir3\6996 - GCR Nov 2005\Updated_11-18-05.xls

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	forecast	28	31	forecast	30	31	31	31	30	31	forecast
	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast
Na. Storage Variable Product Cost Deferred													
Beginning Balance													
Storage Variable Prod. Costs - LNG	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344	\$2,521,344
Storage Variable Prod. Costs - LP	\$47,79,024	\$2,597,151	\$7,164,657	\$10,416,601	\$8,867,543	\$6,341,158	\$4,637,270	\$3,944,764	\$3,627,686	\$3,361,364	\$3,166,512	\$2,226,634	\$5,533,908
Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Related LNG to DAC	\$5,128,825	\$10,200,178	\$8,085,491	\$2,526,672	\$832,521	\$427,150	\$215,843	\$224,167	\$227,011	\$220,707	\$220,707	\$220,707	\$220,707
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
Inventory Financing - LNG	\$62,852	\$62,852	\$62,983	\$44,031	\$46,387	\$48,767	\$51,017	\$57,880	\$59,455	\$52,141	\$67,214	\$69,754	\$69,754
Inventory Financing - UG	\$286,091	\$286,091	\$240,156	\$148,794	\$76,355	\$91,750	\$138,426	\$185,688	\$234,696	\$284,904	\$335,370	\$32,362,054	\$32,362,054
Inventory Financing - LP	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$45,203
Working Capital	\$604	\$23,545	\$53,432	\$97,850	\$12,336	\$4,399	\$988	\$988	\$985	\$988	\$985	\$985	\$137,477
Total Storage Variable Product Costs	\$5,915,895	\$12,929,247	\$19,137,897	\$3,036,018	\$1,145,474	\$356,317	\$405,322	\$460,636	\$512,680	\$562,922	\$622,265	\$55,579,984	\$55,579,984
Storage Variable Product Collections	\$2,293,503	\$3,723,422	\$5,443,719	\$5,917,927	\$4,623,855	\$3,701,490	\$2,082,305	\$1,114,548	\$792,857	\$738,072	\$770,492	\$1,169,364	\$32,426,594
Prelim. Ending Balance	(\$2,515,050)	(\$328,872)	\$7,150,908	\$10,354,627	\$8,828,723	\$6,311,527	\$4,615,170	\$3,928,044	\$3,612,443	\$3,347,295	\$3,153,754	\$2,619,413	\$2,619,413
Month's Average Balance	(\$1,615,980)	(\$1,425,108)	\$3,408,143	\$8,774,642	\$9,622,662	\$7,569,535	\$5,478,164	\$4,282,657	\$3,778,603	\$3,487,491	\$3,257,578	\$2,892,962	\$2,892,962
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	(\$6,309)	(\$5,749)	\$13,749	\$16,657	\$38,820	\$29,630	\$22,100	\$16,720	\$15,244	\$14,069	\$12,718	\$11,671	\$11,671
Storage Variable Product Ending Bal.	(\$2,521,344)	(\$334,621)	\$7,164,657	\$10,416,601	\$8,867,543	\$6,341,158	\$4,637,270	\$3,944,764	\$3,627,686	\$3,361,364	\$3,166,512	\$2,631,084	\$194,637

Nb. Stor Var Non-Prod Cost Deferred

Beginning Balance	(\$93,281)	(\$366,381)	(\$240,630)	\$395,068	\$761,071	\$506,477	\$352,892	\$207,528	\$192,803	\$223,808	\$255,627	\$292,200	\$2,028,366
Storage Variable Non-prod. Costs	\$0	\$367,558	\$731,282	\$579,673	\$181,45	\$163,709	\$0	\$0	\$0	\$0	\$0	\$0	\$149,434
Variable Delivery Storage Costs	\$0	\$22,093	\$51,285	\$46,756	\$14,749	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$53,815
Variable Injection Storage Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974
Fuel Costs Allocated to Storage	\$0	\$244,189	\$561,827	\$608,370	\$152,150	\$150,022	\$116,705	\$119,220	\$122,587	\$124,669	\$124,007	\$123,494	\$2,346,840
Working Capital	\$0	\$2,737	\$55,715	\$48,824	\$1,480	\$1,494	\$247	\$5558	\$5759	\$5759	\$5759	\$5759	\$19,570
Total Storage Var Non-Product Costs	\$0	\$646,577	\$1,350,109	\$1,139,623	\$349,524	\$331,659	\$129,226	\$131,751	\$135,133	\$136,821	\$136,043	\$136,043	\$4,623,024
Storage Var Non-Product Collections	\$302,146	\$489,543	\$714,722	\$775,722	\$605,869	\$487,118	\$275,518	\$147,256	\$104,966	\$104,970	\$102,055	\$102,055	\$4,265,525
Prelim. Ending Balance	(\$395,27)	(\$239,347)	\$758,957	\$758,958	\$503,92	\$351,018	\$208,400	\$192,023	\$222,970	\$255,660	\$291,131	\$273,403	\$273,403
Month's Average Balance	(\$244,354)	(\$317,864)	\$77,063	\$577,018	\$632,498	\$428,748	\$279,546	\$199,775	\$207,886	\$239,734	\$273,879	\$282,802	\$282,802
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	(\$954)	(\$1,262)	\$11	\$2,103	\$2,552	\$1,674	\$1,128	\$780	\$339	\$967	\$1,069	\$1,141	\$1,141
Storage Var Non-Product Ending Bal.	(\$396,381)	(\$240,630)	\$395,068	\$761,071	\$506,477	\$352,692	\$207,528	\$192,803	\$223,808	\$255,627	\$292,200	\$274,544	\$10,326

GCR Deferred Summary

Beginning Balance	\$13,057,012	\$19,908,010	\$26,156,109	\$26,261,917	\$12,581,891	\$8,366,011	(\$8,496,592)	(\$13,756,329)	(\$13,988,184)	(\$18,513,163)	(\$4,512,513)	\$328,440,037	
Gas Costs	\$30,780,111	\$44,941,474	\$56,753,973	\$48,003,899	\$18,966,967	\$21,806,022	\$16,497,950	\$11,427,117	\$10,923,372	\$11,126,944	\$12,026,243	\$20,195,964	
Working Capital	\$128,351	\$189,545	\$239,960	\$203,231	\$186,342	\$92,245	\$69,508	\$47,724	\$45,374	\$46,020	\$49,608	\$84,113	
Total Costs	\$30,905,462	\$45,131,019	\$56,995,934	\$48,207,131	\$14,147,309	\$21,898,266	\$16,567,459	\$11,477,840	\$10,988,746	\$11,172,964	\$12,075,851	\$329,827,058	
Collections	\$23,985,735	\$38,975,650	\$56,983,646	\$61,957,789	\$48,405,358	\$38,750,655	\$21,792,419	\$11,653,640	\$8,286,576	\$8,049,824	\$12,227,385	\$339,376,752	
Prelim. Ending Balance	\$19,970,739	\$26,083,379	\$26,156,397	\$12,511,249	\$8,323,842	(\$8,486,357)	(\$13,711,563)	(\$13,935,129)	(\$11,307,014)	(\$5,487,135)	\$5,540,180		
Month's Average Balance	\$16,513,876	\$22,985,695	\$26,156,253	\$19,386,563	\$10,452,866	(\$60,173)	(\$11,059,073)	(\$13,845,729)	(\$12,848,099)	(\$9,915,600)	(\$6,500,149)	(\$4,486,166)	
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	(\$127,201)	\$92,730	\$105,521	\$70,642	\$4,2,169	(\$23)	(\$4,776)	(\$54,055)	(\$51,026)	(\$40,002)	(\$25,377)	(\$1,961)	\$158,101
Gas Purchase Plan Incentives/(Penalties)													
Ending Bal. W/ Interest	\$19,908,010	\$26,156,109	\$26,261,917	\$12,581,891	\$8,366,011	(\$8,486,592)	(\$13,756,329)	(\$13,988,184)	(\$18,513,163)	(\$4,512,513)	\$3,538,218		
Under/(Over)-collection	\$6,913,727	\$6,155,369	\$288	(\$13,750,568)	(\$4,258,049)	(\$16,852,369)	(\$5,224,956)	(\$178,900)	(\$2,662,170)	\$2,884,879	\$4,026,027	\$8,052,692	