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PUBLIC UTILITIES COMMISSION

New England Gas Company 

July 20, 2006

Ms. Luly Massaro
Commission Clerk
Public Utility Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery ("GCR") Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost revenue collections data. Based on eight months of actual data and four months of forecasted data, the October 31, 2006 deferred gas cost balance is projected to be an over-collection of \$17.6 million (see attached Schedule 1, page 2).

The \$17.6 million over-collection is based on a November 1, 2005 starting balance of \$13.1 million plus actual gas costs and gas cost collections for November 2005 through June 2006 along with projected costs for July through October 2006. These projected gas costs are based on the July 14, 2006 NYMEX strip.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of June 2006, actual gas costs were \$10 million, working capital was \$42 thousand and GCR revenue collections were \$13.5 million for a net over-collection of \$3.5 million. Schedule 2 presents actual gas costs for November through June and forecasted gas costs for July through October 2006. Schedule 3 summarizes gas cost revenue collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czekanski
Director - Pricing

cc: Stephen Scialabba
Bruce Oliver

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7-14-06 NYMEX

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	forecast
	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast	forecast
I. Supply Fixed Cost Deferred													
Beginning Balance													
Supply Fixed Costs (net of cap rel)	(\$1,748,842)	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,256,018)	(\$7,218,667)	(\$7,939,594)	(\$6,647,177)	(\$4,617,155)	(\$2,576,063)	(\$504,169)	(\$1,237,856)	
Capacity Release	\$2,196,146	\$2,173,666	\$2,192,742	\$2,286,066	\$2,125,049	\$2,268,662	\$2,013,853	\$2,140,830	\$2,210,152	\$2,210,152	\$2,209,027	\$2,210,152	\$26,236,517
Working Capital	\$9,500	\$9,507	\$9,488	\$9,471	\$9,458	\$9,453	\$9,396	\$9,321	\$9,356	\$9,396	\$9,396	\$9,396	\$2,020,016
Total Supply Fixed Costs	\$2,205,646	\$2,183,173	\$2,202,230	\$2,285,557	\$2,134,507	\$2,278,115	\$2,023,249	\$2,150,221	\$2,724,552	\$2,724,552	\$2,723,422	\$2,724,552	\$113,241
Supply Fixed - Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,067,877	\$2,963,307	\$1,720,284	\$1,086,197	\$664,712	\$664,419	\$643,637	\$664,419	\$28,369,774
Prelim. Ending Balance	(\$1,030,907)	(\$2,140,455)	(\$4,133,558)	(\$5,236,222)	(\$7,189,388)	(\$7,903,859)	(\$6,611,830)	(\$4,587,337)	(\$2,557,022)	(\$2,557,022)	(\$486,278)	(\$1,235,913)	\$25,163,516
Month's Average Balance	(\$1,389,875)	(\$1,577,895)	(\$3,140,464)	(\$4,691,905)	(\$6,222,703)	(\$7,561,263)	(\$7,143,842)	(\$5,617,257)	(\$3,587,088)	(\$1,536,171)	(\$1,536,171)	\$385,872	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$5,712)	(\$6,915)	(\$14,030)	(\$19,796)	(\$29,279)	(\$35,735)	(\$39,224)	(\$35,347)	(\$29,818)	(\$19,041)	(\$7,891)	\$1,942	(\$240,846)
Asset Management Incentive	\$21,285												
Supply Fixed Ending Balance	(\$1,015,334)	(\$2,147,370)	(\$4,147,367)	(\$5,256,018)	(\$7,218,667)	(\$7,939,594)	(\$6,647,177)	(\$4,617,155)	(\$2,576,063)	(\$504,169)	(\$504,169)	\$1,237,856	

II. Storage Fixed Cost Deferred

Beginning Balance	(\$602,184)	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,980,274)	(\$2,682,958)	(\$2,994,513)	(\$2,820,067)	(\$2,411,431)	(\$1,832,275)	(\$1,232,362)	(\$639,923)	
Storage Fixed Costs	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$837,812	\$844,098	\$865,948	\$843,033	\$819,948	\$9,935,445
LNG Demand to DAC	(\$50,764)	(\$56,454)	(\$54,201)	(\$55,115)	(\$55,338)	(\$47,694)	(\$57,884)	(\$57,790)	(\$53,335)	(\$57,790)	(\$53,118)	(\$48,411)	(\$647,865)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Working Capital	\$3,448	\$3,546	\$3,404	\$3,470	\$3,470	\$3,374	\$3,504	\$3,500	\$3,545	\$3,619	\$3,542	\$3,464	\$41,682
Total Storage Fixed Costs	\$814,425	\$837,734	\$804,158	\$773,036	\$819,682	\$797,082	\$827,756	\$826,763	\$837,549	\$855,018	\$836,698	\$818,242	\$9,848,143
TSS Peaking Collections	\$2,734	\$1,845	\$3,857	(\$1)	\$571	\$43	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed - Collections	\$583,091	\$1,216,846	\$1,545,362	\$1,246,801	\$1,500,826	\$1,085,210	\$638,704	\$405,216	\$247,160	\$246,993	\$239,463	\$366,135	\$9,381,807
Prelim. Ending Balance	(\$373,585)	(\$756,546)	(\$1,504,088)	(\$1,982,908)	(\$2,671,989)	(\$2,981,129)	(\$2,805,461)	(\$2,398,520)	(\$1,821,041)	(\$1,224,249)	(\$635,127)	(\$187,817)	
Month's Average Balance	(\$487,885)	(\$566,066)	(\$1,131,558)	(\$1,746,025)	(\$2,331,132)	(\$2,852,044)	(\$2,899,987)	(\$2,609,293)	(\$2,116,236)	(\$1,528,262)	(\$933,744)	(\$413,870)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$2,005)	(\$2,481)	(\$5,055)	(\$7,367)	(\$10,968)	(\$13,364)	(\$14,606)	(\$12,911)	(\$11,233)	(\$8,112)	(\$4,797)	(\$2,197)	(\$95,116)
Storage Fixed Ending Balance	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$2,994,513)	(\$2,820,067)	(\$2,411,431)	(\$1,832,275)	(\$1,232,362)	(\$639,923)	(\$190,013)	

III. Variable Supply Cost Deferred

Beginning Balance	\$16,218,264	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	\$9,450,775	(\$14,924,263)	(\$19,012,988)	(\$19,215,243)	(\$19,408,712)	(\$18,591,427)	\$212,087,731
Variable Supply Costs	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,806,582	\$6,508,333	\$6,523,787	\$7,343,120	\$13,317,375	\$212,087,731
Variable Delivery Storage	(\$2,862)	(\$21,445)	(\$27,455)	(\$40,469)	(\$21,116)	(\$3,889)	(\$69)	(\$65)	\$0	\$0	\$0	\$0	(\$117,190)
Fuel Cost Allocated to Storage	(\$2,804)	(\$626)	(\$432)	(\$58)	(\$450)	(\$8,383)	(\$8,678)	(\$8,398)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$77,725)
Working Capital	(\$54,924)	(\$234,737)	(\$338,369)	(\$386,445)	(\$159,231)	(\$167,224)	(\$76,816)	(\$73,735)	(\$147,531)	(\$151,449)	(\$152,847)	(\$153,508)	(\$2,090,817)
Total Supply Variable Costs	\$18,429,374	\$41,408,982	\$27,733,715	\$29,333,073	\$28,358,317	\$14,521,191	\$11,157,197	\$6,552,120	\$6,375,819	\$6,367,403	\$7,208,615	\$13,207,804	\$891,812
Supply Variable - Collections	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,072	\$28,429,755	\$16,569,443	\$10,561,365	\$6,476,881	\$6,476,631	\$6,294,177	\$9,552,577	\$241,644,347
Deferred Responsibility	\$18,741	\$73	\$2,011	\$73	\$467	(\$29,345)	\$15	(\$4,273)	\$15	(\$4,273)	\$15	\$15	
Prelim. Ending Balance	\$20,614,381	\$30,194,028	\$17,955,367	\$14,936,221	\$4,394,614	(\$9,438,963)	(\$18,929,235)	(\$19,012,988)	(\$19,114,050)	(\$19,306,471)	(\$18,494,074)	(\$14,936,189)	
Month's Average Balance	\$18,414,822	\$25,366,300	\$24,130,281	\$16,499,694	\$9,700,225	(\$2,499,354)	(\$12,166,905)	(\$16,926,749)	(\$19,063,519)	(\$19,260,857)	(\$18,951,393)	(\$16,763,813)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	\$75,677	\$111,167	\$107,800	\$69,615	\$45,642	(\$11,812)	(\$81,228)	(\$83,753)	(\$101,193)	(\$102,241)	(\$97,353)	(\$88,986)	(\$136,665)
Gas Procurement Incentive/(penalty)													
Supply Variable Ending Balance	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	\$9,450,775	(\$14,924,263)	(\$19,012,988)	(\$19,215,243)	(\$19,408,712)	(\$18,591,427)	(\$15,025,185)	

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7-14-06 NYMEX

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	
	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast	

IVa. Storage Variable Product Cost Deferred

Beginning Balance													
Storage Variable Prod. Costs - LNG	(\$176,944)	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,061,909)	(\$1,920,855)	(\$2,125,443)	(\$2,462,726)	(\$2,635,392)	\$4,673,812
Storage Variable Prod. Costs - LP	\$191,786	\$463,460	\$1,206,460	\$973,815	\$2,566,032	\$149,871	\$156,332	\$181,155	\$390,793	\$190,014	\$326,136	\$187,958	\$16,411
Storage Variable Prod. Costs - UG	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$3,680,443	\$7,271	\$335,443	\$7,219	\$7,219	\$0	\$0	\$19,613,370
Supply Related LNG to DAC	(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	(\$52,205)	(\$30,559)	(\$31,876)	(\$36,938)	(\$79,683)	(\$38,744)	(\$66,489)	(\$38,325)	(\$852,960)
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
Inventory Financing - LNG	\$58,642	\$61,169	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$54,337	\$55,731	\$51,225	\$52,235	\$53,621	\$647,972
Inventory Financing - UG	\$289,793	\$255,209	\$208,947	\$141,566	\$119,410	\$142,108	\$170,584	\$197,927	\$197,927	\$230,513	\$263,629	\$295,152	\$2,510,766
Inventory Financing - LP	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,625	\$3,136	\$3,134	\$3,697	\$3,697	\$3,697	\$3,697	\$43,126
Working Capital	\$2,568	\$18,646	\$28,254	\$32,462	\$13,120	\$2,083	\$688	\$774	\$1,452	\$773	\$1,233	\$766	\$100,820
Total Storage Variable Product Costs	\$958,758	\$4,724,919	\$6,467,306	\$7,853,001	\$3,273,593	\$690,152	\$390,213	\$439,685	\$598,980	\$467,934	\$610,887	\$533,324	\$27,018,752
Storage Variable Product Collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,478,910	\$2,026,692	\$1,291,270	\$792,857	\$793,072	\$770,482	\$1,169,364	\$29,560,924
Prelim. Ending Balance	(\$1,464,452)	(\$629,724)	\$928,055	\$4,819,379	\$3,336,067	\$666,524	(\$1,060,688)	(\$1,913,499)	(\$2,114,732)	(\$2,450,581)	(\$2,622,331)	(\$3,271,432)	
Month's Average Balance	(\$1,090,696)	(\$1,049,329)	\$146,867	\$2,817,045	\$4,083,786	\$1,960,903	(\$242,448)	(\$1,487,701)	(\$2,017,794)	(\$2,288,012)	(\$2,542,529)	(\$2,953,412)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$4,482)	(\$4,599)	\$656	\$12,126	\$19,215	\$9,287	(\$1,221)	(\$7,361)	(\$10,711)	(\$12,145)	(\$13,081)	(\$15,677)	(\$27,893)
Storage Variable Product Ending Bal.	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,061,909)	(\$1,920,855)	(\$2,125,443)	(\$2,462,726)	(\$2,635,392)	(\$3,287,109)	

IVb. Stor.Var Non-Prod. Cost Deferred

Beginning Balance													
Storage Variable Non-Prod. Costs	(\$93,281)	(\$200,164)	(\$97,636)	(\$38,211)	\$313,544	\$33,528	(\$244,404)	(\$428,094)	(\$524,744)	(\$472,086)	(\$415,207)	(\$353,631)	\$1,329,447
Variable Delivery Storage Costs	\$31,724	\$352,408	\$334,677	\$441,410	\$189,228	\$0	\$0	\$65	\$11,974	\$11,974	\$11,974	\$11,974	\$117,190
Variable Injection Storage Costs	\$2,882	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$89	\$6,383	\$6,383	\$6,383	\$6,383	\$77,725
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$163,231	\$167,224	\$76,816	\$73,735	\$147,531	\$151,449	\$152,847	\$153,508	\$2,090,817
Working Capital	\$392	\$2,590	\$2,980	\$3,692	\$1,462	\$763	\$384	\$349	\$678	\$695	\$701	\$703	\$15,369
Total Storage Var Non-Product Costs	\$92,526	\$611,808	\$703,913	\$872,073	\$345,486	\$180,260	\$85,927	\$82,548	\$160,182	\$164,117	\$165,522	\$166,185	\$3,630,548
Storage Var Non-Product Collections	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$457,696	\$267,927	\$176,847	\$104,885	\$104,889	\$101,976	\$154,720	\$3,867,776
Prelim. Ending Balance	(\$199,563)	(\$96,985)	(\$37,908)	\$312,965	\$32,714	(\$243,907)	(\$426,404)	(\$522,393)	(\$469,447)	(\$412,858)	(\$351,661)	(\$342,165)	
Month's Average Balance	(\$146,422)	(\$148,575)	(\$67,772)	\$137,377	\$173,129	(\$105,189)	(\$335,404)	(\$475,243)	(\$497,096)	(\$442,472)	(\$383,434)	(\$347,898)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$602)	(\$651)	(\$303)	\$580	\$815	(\$497)	(\$1,689)	(\$2,351)	(\$2,639)	(\$2,349)	(\$1,970)	(\$1,847)	(\$13,503)
Storage Var Non-Product Ending Bal.	(\$200,164)	(\$97,636)	(\$38,211)	\$313,544	\$33,528	(\$244,404)	(\$428,094)	(\$524,744)	(\$472,086)	(\$415,207)	(\$353,631)	(\$344,012)	

GCR Deferred Summary

Beginning Balance	\$13,057,012	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,593	(\$2,072,559)	(\$20,053,496)	(\$26,910,186)	(\$30,517,195)	(\$28,262,202)	(\$26,095,070)	(\$22,724,542)	\$278,390,336
Gas Costs	\$22,988,066	\$49,556,964	\$37,749,784	\$40,963,598	\$34,783,565	\$18,419,001	\$14,423,144	\$10,013,659	\$10,655,021	\$10,557,503	\$11,498,961	\$17,379,869	\$1,162,931
Working Capital	\$93,921	\$209,580	\$159,526	\$173,068	\$147,555	\$77,144	\$61,163	\$41,750	\$42,061	\$41,521	\$45,363	\$70,239	\$750,250
Total Costs	\$22,481,967	\$49,766,544	\$37,909,310	\$41,136,666	\$34,931,120	\$18,496,145	\$14,484,327	\$10,055,609	\$10,697,082	\$10,599,025	\$11,545,344	\$17,450,108	\$279,553,266
Collections	\$17,996,125	\$40,674,776	\$51,368,280	\$41,584,168	\$49,933,695	\$36,424,921	\$21,223,050	\$13,520,895	\$8,286,495	\$8,286,004	\$8,049,745	\$12,227,265	\$309,577,419
Prelim. Ending Balance	\$17,542,875	\$26,570,318	\$13,207,869	\$12,849,435	(\$2,097,982)	(\$20,001,335)	(\$26,792,218)	(\$30,375,472)	(\$28,106,608)	(\$25,951,181)	(\$22,599,471)	(\$17,501,700)	
Month's Average Balance	\$15,299,943	\$22,024,434	\$19,937,354	\$13,073,186	\$5,403,306	(\$11,036,947)	(\$23,422,857)	(\$28,642,829)	(\$29,311,901)	(\$27,106,692)	(\$24,347,270)	(\$20,113,121)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	\$62,876	\$96,521	\$89,068	\$55,158	\$25,424	(\$52,161)	(\$117,968)	(\$141,723)	(\$155,594)	(\$143,888)	(\$125,072)	(\$106,765)	(\$514,123)
Gas Purchase Plan Incentives/(Penalties)	(\$127,201)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,593	(\$2,072,559)	(\$20,053,496)	(\$26,910,186)	(\$30,517,195)	(\$28,262,202)	(\$26,095,070)	(\$22,724,542)	(\$17,608,465)	

Under/(Over)-collection

	\$4,485,862	\$9,091,768	(\$13,458,970)	(\$447,502)	(\$15,002,575)	(\$17,928,776)	(\$6,798,723)	\$2,410,587	\$2,311,021	\$3,495,599	\$5,222,843		
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**NEW ENGLAND GAS COMPANY
 GCR Gas Costs Actual/Estimate**

SUPPLY FIXED COSTS - Pipeline Delivery

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
Conoco	\$2,068,532	\$2,145,522	\$2,117,812	\$2,040,853	\$2,108,232	\$1,830,023	\$2,299,561	\$2,051,896	\$529,948	\$529,948	\$529,948	\$529,948	\$16,662,431
Algonquin	(\$37,252)	(\$99,311)	(\$62,798)	\$13,795	(\$62,798)	\$220,530	(\$320,580)	(\$37,252)	\$118,987	\$118,987	\$118,987	\$118,987	\$1,734,124
Texas Eastern	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,983	\$8,983	\$8,983	\$8,983	\$35,930
									\$94,208	\$94,208	\$94,208	\$94,208	\$376,834
									\$44,413	\$44,413	\$44,413	\$44,413	\$177,654
TETCO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,425	\$56,425	\$56,425	\$56,425	\$225,701
									\$17,501	\$17,501	\$17,501	\$17,501	\$70,004
									\$492,734	\$492,734	\$492,734	\$492,734	\$1,970,936
									\$7,677	\$7,677	\$7,677	\$7,677	\$30,709
									\$1,554	\$1,554	\$1,554	\$1,554	\$6,217
									\$732	\$732	\$732	\$732	\$2,929
									\$1,124	\$1,124	\$1,124	\$1,124	\$4,495
									\$288	\$288	\$288	\$288	\$1,153
									\$9,001	\$9,001	\$9,001	\$9,001	\$36,002
									\$1,092	\$1,092	\$1,092	\$1,092	\$4,366
									\$939	\$939	\$939	\$939	\$3,756
									\$432	\$432	\$432	\$432	\$1,729
									\$202	\$202	\$202	\$202	\$809
Tennessee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,823	\$4,823	\$4,823	\$4,823	\$19,292
									\$156,477	\$156,477	\$156,477	\$156,477	\$625,908
									\$301,530	\$301,530	\$301,530	\$301,530	\$1,206,122
									\$47,400	\$47,400	\$47,400	\$47,400	\$189,600
									\$5,260	\$5,260	\$5,260	\$5,260	\$21,041
NETNE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,610	\$10,610	\$10,610	\$10,610	\$42,440
IROQUOIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,042	\$7,042	\$7,042	\$7,042	\$28,168
Dominion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,375	\$2,375	\$2,375	\$2,375	\$14,251
Transco	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,653	\$1,653	\$1,653	\$1,653	\$6,614
									\$34	\$34	\$34	\$34	\$134
National Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,603	\$3,603	\$3,603	\$3,603	\$14,411
Columbia	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,187	\$4,187	\$4,187	\$4,187	\$16,746
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$281,930	\$281,930	\$281,930	\$281,930	\$1,127,721
HUBLINE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
WESTERLY LATERAL	\$59,862	\$59,862	\$60,096	\$66,830	\$62,956	\$63,718	\$63,347	\$63,370	\$46,232	\$46,232	\$46,232	\$46,232	\$184,928
Less Credits from Mikter Releases	\$271,655	\$283,817	\$291,940	\$200,411	\$351,259	\$210,730	\$392,514	\$308,619	\$27,983	\$27,983	\$27,983	\$27,983	\$111,933
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,819,487	\$1,822,256	\$1,823,170	\$1,921,067	\$1,757,131	\$1,903,541	\$1,649,814	\$1,774,142	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$23,859,575
Supply Fixed - Supplier	\$31,375	\$31,410	\$32,697	\$31,519	\$31,043	\$29,371	\$27,164	\$29,813	\$31,000	\$31,000	\$31,000	\$31,000	\$368,392
ANE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39	\$39	\$39	\$39	\$157
ANE OPS Demand	\$43,284	\$18,000	\$34,875	\$31,500	\$34,875	\$33,750	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$404,409
BP	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,624,000
LNG vapor	\$376,659	\$351,410	\$369,572	\$365,019	\$367,918	\$365,121	\$364,039	\$366,686	\$367,914	\$367,914	\$366,789	\$367,914	\$4,396,958
Total	\$2,196,146	\$2,173,666	\$2,192,742	\$2,286,086	\$2,125,049	\$2,268,662	\$2,013,853	\$2,140,830	\$2,715,156	\$2,715,156	\$2,714,031	\$2,715,156	\$28,256,534

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
STORAGE FIXED COSTS - Facilities													
CONOCO	\$220,877	\$228,301	\$200,766	\$219,712	\$218,787	\$217,356	\$219,425	\$219,339	\$80,775	\$80,775	\$80,775	\$80,775	\$323,098
TEXAS EASTERN SS-1 DEMAND									\$13,361	\$13,361	\$13,361	\$13,361	\$53,445
TEXAS EASTERN SS-1 CAPACITY									\$845	\$845	\$845	\$845	\$3,380
TEXAS EASTERN FSS-1 DEMAND									\$610	\$610	\$610	\$610	\$2,441
TEXAS EASTERN FSS-1 CAPACITY									\$21,466	\$21,466	\$21,466	\$21,466	\$85,865
DOMINION GSS DEMAND									\$15,070	\$15,070	\$15,070	\$15,070	\$60,280
DOMINION GSS CAPACITY									\$26,863	\$26,863	\$26,863	\$26,863	\$107,453
DOMINION GSS-TE DEMAND									\$19,957	\$19,957	\$19,957	\$19,957	\$79,827
DOMINION GSS-TE CAPACITY									\$24,344	\$24,344	\$24,344	\$24,344	\$97,377
TENNESSEE FSMA DEMAND									\$15,084	\$15,084	\$15,084	\$15,084	\$60,335
TENNESSEE FSMA CAPACITY									\$3,818	\$3,818	\$3,818	\$3,818	\$15,270
COLUMBIA FSS DEMAND									\$5,874	\$5,874	\$5,874	\$5,874	\$23,496
COLUMBIA FSS CAPACITY									\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
ALGONQUIN TANK LEASE PAYMENTS	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
TOTAL FIXED STORAGE COSTS	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,856	\$376,925	\$376,839	\$385,567	\$385,567	\$385,567	\$385,567	\$2,802,267
STORAGE FIXED COSTS - Delivery													
CONOCO	\$364,568	\$364,179	\$364,151	\$343,161	\$364,131	\$238,799	\$474,991	\$349,694	\$83,536	\$83,536	\$83,536	\$83,536	\$2,863,674
ALGONQUIN FOR TETCO SS-1	(\$14,822)	(\$21,797)	(\$21,797)	(\$872)	(\$21,797)	\$103,475	(\$140,094)	(\$14,822)	\$5,577	\$5,577	\$5,577	\$5,577	\$207,618
ALGONQUIN DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,904	\$4,904	\$4,904	\$4,904	\$22,307
TETCO DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,571	\$1,571	\$1,571	\$1,571	\$9,616
ALGONQUIN SCT FOR SS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,240	\$65,240	\$65,240	\$65,240	\$6,283
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$447	\$447	\$447	\$447	\$260,960
ALGONQUIN SCT DELIVERY FOR GSS-TE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,943	\$19,943	\$19,943	\$19,943	\$79,771
ALGONQUIN DELIVERY FOR GSS CONV	(\$1,089)	(\$153)	\$2,771	(\$50,668)	(\$4,210)	\$4,662	\$690	\$176	\$38,762	\$38,762	\$38,762	\$38,762	\$107,227
TENNESSEE DELIVERY FOR FSMA									\$25,062	\$25,062	\$25,062	\$25,062	\$100,248
TETCO DELIVERY FOR GSS									\$29,313	\$29,313	\$29,313	\$29,313	\$117,251
TETCO DELIVERY FOR GSS-TE									\$3,538	\$3,538	\$3,538	\$3,538	\$14,152
TETCO DELIVERY FOR GSS CONV									\$34,396	\$34,396	\$34,396	\$34,396	\$137,582
DOMINION DELIVERY FOR GSS									\$10,674	\$10,674	\$10,674	\$10,674	\$42,696
DOMINION DELIVERY FOR GSS CONV									\$0	\$0	\$0	\$0	\$0
ALGONQUIN DELIVERY FOR FSS									\$9,116	\$9,116	\$9,116	\$9,116	\$36,463
COLUMBIA DELIVERY FOR FSS									\$15,038	\$15,038	\$15,038	\$15,038	\$60,154
DISTRIGAS FLS	\$91,466	\$119,371	\$108,323	\$112,804	\$113,898	\$76,358	\$126,383	\$125,925	\$104,075	\$125,925	\$103,010	\$79,925	\$1,287,463
STORAGE DELIVERY FIXED COST \$	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$425,294	\$461,970	\$460,973	\$458,531	\$480,381	\$457,466	\$434,381	\$5,388,615
TOTAL STORAGE FIXED	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$837,812	\$844,098	\$865,948	\$843,033	\$819,948	\$8,190,882
TOTAL FIXED COSTS	\$3,014,646	\$3,021,067	\$3,004,456	\$3,067,723	\$2,953,358	\$3,066,812	\$2,852,748	\$2,978,642	\$3,559,254	\$3,581,104	\$3,557,064	\$3,535,104	\$36,447,415

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
VARIABLE SUPPLY COSTS													
Tennessee Zone 0									\$2,576,178	\$2,613,751	\$2,498,480	\$2,576,032	\$10,264,441
Tennessee Zone 1									\$1,081,778	\$1,308,127	\$1,250,432	\$1,289,249	\$4,929,586
Tennessee Dracut									\$0	\$0	\$0	\$0	\$0
TETCO STX									\$308,471	\$545,461	\$1,093,424	\$2,500,106	\$4,447,462
TETCO ELA									\$1,234,670	\$522,809	\$1,024,327	\$949,140	\$3,730,947
TETCO WLA									\$0	\$0	\$0	\$0	\$0
TETCO ETX									\$867,361	\$1,075,109	\$1,030,279	\$1,645,447	\$4,618,195
TETCO NF									\$0	\$0	\$0	\$0	\$0
M3 Delivered	(\$431,489)	\$610,497	(\$642,131)	\$212,246	(\$498,132)	\$125,154	(\$58,469)	(\$256,448)	\$0	\$0	\$0	\$0	\$0
Maumee Supplemental									\$0	\$0	\$0	\$0	\$0
Broadrun Col									\$0	\$0	\$0	\$2,297,730	\$2,297,730
Columbia AGT									\$0	\$0	\$0	\$1,589,317	\$1,589,317
Trans Wharton									\$0	\$0	\$0	\$0	\$0
Transco to Dominion									\$0	\$0	\$0	\$0	\$0
Texas Gas to Dominion									\$0	\$0	\$0	\$0	\$0
ANE to Tennessee									\$0	\$0	\$0	\$0	\$0
Niagara to Tennessee									\$0	\$0	\$0	\$0	\$0
TETCO to B & W									\$167,290	\$181,970	\$181,813	\$198,564	\$2,620,638
Tenn Zone 0 VG									\$272,585	\$276,561	\$264,364	\$271,789	\$1,085,299
Tenn Zone 1 VG									\$0	\$0	\$0	\$0	\$0
LNG FCS									\$0	\$0	\$0	\$0	\$0
Hubline									\$0	\$0	\$0	\$0	\$0
Suppliers									\$0	\$0	\$0	\$0	\$0
Total Pipeline Commodity Charges	\$19,637,351	\$41,274,216	\$28,890,510	\$30,409,515	\$29,790,669	\$15,007,702	\$11,603,556	\$7,628,795	\$6,508,333	\$6,523,787	\$7,343,120	\$13,317,375	\$34,644,844
	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,536,085					

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
VARIABLE STORAGE COSTS													
Underground Storage	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	\$7,219	\$0	\$0	\$0	\$0	\$19,613,370
LNG Withdrawals/Westerly Trucking	\$191,786	\$641,431	\$1,028,489	\$973,816	\$256,032	\$149,871	\$156,532	\$181,155	\$190,535	\$187,947	\$180,121	\$184,713	\$4,322,227
LP	\$3,916	\$3,237	\$3,531	\$0	\$611	\$4,890	\$0	\$226	\$0	\$0	\$0	\$0	\$16,411
TOTAL VARIABLE STORAGE COSTS	\$612,677	\$4,631,460	\$6,210,087	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$188,600	\$190,535	\$187,947	\$180,121	\$184,713	\$23,952,008
TOTAL VARIABLE COSTS	\$20,113,670	\$46,850,431	\$34,118,892	\$38,197,662	\$32,459,598	\$15,821,853	\$11,908,582	\$7,724,685	\$6,698,868	\$6,711,734	\$7,523,241	\$13,502,089	\$241,631,305
TOTAL SUPPLY COSTS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,888,665	\$14,761,330	\$10,703,327	\$10,258,122	\$10,292,838	\$11,080,305	\$17,037,193	\$278,078,720
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$505,004	\$505,004	\$505,004	\$505,004	\$2,020,016
TOTAL SUPPLY COSTS AFTER CREDITS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,888,665	\$14,761,330	\$10,703,327	\$9,753,118	\$9,787,833	\$10,575,301	\$16,532,189	\$276,058,703
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,856	\$376,925	\$376,839	\$385,567	\$385,567	\$385,567	\$385,567	\$4,546,830
Storage Fixed Costs - Deliveries	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$423,294	\$461,970	\$460,973	\$458,531	\$480,381	\$457,466	\$434,381	\$5,388,615
Variable Delivery Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$0	\$0	\$0	\$0	\$117,190
Variable Injection Costs	\$2,804	\$628	\$432	\$58	\$450	\$6,383	\$8,678	\$8,398	\$11,974	\$11,974	\$11,974	\$11,974	\$77,725
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$147,531	\$151,449	\$152,847	\$153,508	\$2,090,817
Total Storage Costs	\$878,910	\$1,104,211	\$1,177,970	\$1,208,609	\$1,003,107	\$977,647	\$924,458	\$920,070	\$1,003,602	\$1,029,370	\$1,007,854	\$985,430	\$12,221,178
Pipeline Variable	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,536,085	\$6,508,333	\$6,523,787	\$7,343,120	\$13,317,375	\$34,644,844
Less Non-firm Gas Costs	\$1,041,674	\$889,586	\$112,869	\$1,001,073	\$1,018,547	\$1,073,041	\$901,408	\$1,027,167	\$975,333	\$975,333	\$975,333	\$975,333	\$11,974,190
Less Company Use	\$19,890	\$26,860	\$44,281	\$52,525	\$41,585	\$24,717	\$3,243	\$19,074	\$19,074	\$19,074	\$19,074	\$19,074	\$239,644
Less Manchester St Balancing	\$9,126	\$2,826	\$4,122	\$2,245	\$4,360	\$7,505	\$7,445	\$8,426	\$8,426	\$8,426	\$8,426	\$8,426	\$107,190
Plus Cashout	\$165,019	\$38,001	\$5,944	\$12,985	\$31,309	\$5,031	\$6,729	\$27,876	\$27,876	\$27,876	\$27,876	\$27,876	\$343,120
Less Mktgr Over-takes	\$12,299	\$56,153	\$83,875	\$30,035	\$45,569	\$50,305	\$97,529	\$58,139	\$58,139	\$58,139	\$58,139	\$58,139	\$717,225
Plus Mktgr Withdrawals	\$23,060	\$10,536	\$108,662	\$126,906	\$17,983	\$164,680	\$136,675	\$135,705	\$135,705	\$135,705	\$135,705	\$135,705	\$1,644,844
Plus Mktgr Undertakes	\$974	\$0	\$6,694	\$17,392	\$16,899	\$70,873	\$132,032	\$69,571	\$69,571	\$69,571	\$69,571	\$69,571	\$853,508
Storage Service Charge	\$134,751	\$273,421	\$209,500	\$196,922	\$167,874	\$232,614	\$198,198	\$6,903	\$6,903	\$6,903	\$6,903	\$6,903	\$85,430
Plus Pipeline Strchg/Credit	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,606,582	\$6,508,333	\$6,523,787	\$7,343,120	\$13,317,375	\$34,644,844
TOTAL FIRM COMMODITY COSTS	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,606,582	\$6,508,333	\$6,523,787	\$7,343,120	\$13,317,375	\$34,644,844

	Nov-05 actual	Dec-05 actual	Jan-06 actual	Feb-06 actual	Mar-06 actual	Apr-06 actual	May-06 actual	Jun-06 actual	Jul-06 fcst	Aug-06 fcst	Sep-06 fcst	Oct-06 fcst	Total Nov-Oct	
														L. Supply Fixed Cost Collections --
(a) Resid. & Small C & I dth Supply Fixed Cost Factor Res & Small C & I collections	1,284,429 \$0.8678 \$1,114,678	2,644,081 \$0.9673 \$2,557,640	3,396,687 \$0.9671 \$3,284,895	2,682,585 \$0.9678 \$2,596,547	3,241,143 \$0.9660 \$3,131,049	2,416,019 \$0.9672 \$2,336,841	1,373,949 \$0.9657 \$1,326,850	855,332 \$0.9664 \$826,597	509,028 \$0.9676 \$492,535	506,409 \$0.9676 \$490,001	487,537 \$0.9676 \$471,741	487,537 \$0.9676 \$471,741	743,578 \$0.9676 \$719,486	20,140,776 \$19,348,860
(b) C & I Medium dth Supply Fixed Cost Factor C & I Medium collections	264,163 \$0.8345 \$220,443	504,773 \$0.9343 \$471,607	631,499 \$0.9381 \$592,379	533,947 \$0.9327 \$498,020	626,896 \$0.9341 \$585,608	447,425 \$0.9302 \$416,175	277,655 \$0.9283 \$258,053	177,651 \$0.9510 \$168,951	125,207 \$0.9232 \$115,592	126,309 \$0.9232 \$116,608	120,195 \$0.9232 \$110,964	120,195 \$0.9232 \$110,964	164,159 \$0.9232 \$151,551	3,999,879 \$3,705,931
(c) C & I Large LLF dth Supply Fixed Cost Factor C & I Large LLF collections	98,871 \$0.9297 \$91,923	180,342 \$1.0157 \$183,177	219,689 \$1.0144 \$222,847	206,675 \$1.0002 \$206,725	249,213 \$1.0067 \$250,879	132,992 \$1.0068 \$133,891	81,275 \$1.0056 \$81,727	43,603 \$0.9411 \$41,034	23,257 \$0.9807 \$22,808	23,568 \$0.9807 \$23,114	22,757 \$0.9807 \$22,318	22,757 \$0.9807 \$22,318	64,428 \$0.9807 \$63,185	1,346,670 \$1,343,628
(d) C & I Large HLF dth Supply Fixed Cost Factor C & I Large HLF collections	38,648 \$0.7011 \$27,095	55,552 \$0.7073 \$39,293	55,399 \$0.7207 \$39,928	44,764 \$0.7174 \$32,114	58,528 \$0.7283 \$42,626	52,749 \$0.7434 \$39,216	40,300 \$0.7120 \$28,692	37,138 \$0.6808 \$25,283	27,216 \$0.7056 \$19,203	28,649 \$0.7056 \$20,215	30,769 \$0.7056 \$21,711	30,769 \$0.7056 \$21,711	37,253 \$0.7056 \$26,286	506,965 \$361,662
(e) C & I Extra Large LLF dth Supply Fixed Cost Factor C & I XL LLF collections	13,712 \$0.9862 \$13,523	31,134 \$0.9586 \$29,844	29,003 \$0.9598 \$27,837	23,799 \$0.9598 \$22,842	34,521 \$0.9598 \$33,133	18,412 \$0.9598 \$17,672	9,134 \$0.9597 \$8,766	3,609 \$0.9598 \$3,464	1,412 \$0.9598 \$1,355	1,219 \$0.9598 \$1,170	2,230 \$0.9598 \$2,141	2,230 \$0.9598 \$2,141	7,973 \$0.9598 \$7,652	176,158 \$169,999
(f) C & I Extra Large HLF dth Supply Fixed Cost Factor C & I XL HLF collections	35,348 \$0.5672 \$20,049	48,029 \$0.5808 \$26,733	34,594 \$0.5935 \$20,531	48,358 \$0.5778 \$27,944	42,050 \$0.5846 \$24,582	33,377 \$0.5846 \$19,512	27,740 \$0.5846 \$16,216	35,697 \$0.5846 \$20,868	22,611 \$0.5846 \$13,219	22,769 \$0.5846 \$13,311	25,251 \$0.5846 \$14,762	25,251 \$0.5846 \$14,762	27,897 \$0.5846 \$16,309	401,722 \$234,036
sub-total Dth sub-total Supply Fixed Collections	1,735,171 \$1,487,711	3,461,911 \$3,308,294	4,366,871 \$4,188,417	3,540,128 \$3,384,192	4,252,351 \$4,067,877	3,100,974 \$2,963,307	1,810,053 \$1,720,284	1,153,030 \$1,086,197	708,731 \$664,712	708,923 \$664,419	688,739 \$643,637	688,739 \$643,637	1,045,288 \$884,469	26,572,170 \$25,163,616
II. Storage Fixed Cost Collections --														
(a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections	1,284,429 \$0.3337 \$428,636	2,644,081 \$0.3507 \$927,263	3,396,687 \$0.3506 \$1,190,927	2,682,585 \$0.3509 \$941,370	3,241,143 \$0.3502 \$1,135,151	2,416,019 \$0.3507 \$847,213	1,373,949 \$0.3501 \$481,045	855,332 \$0.3504 \$299,680	509,028 \$0.3508 \$178,567	506,409 \$0.3508 \$177,648	487,537 \$0.3508 \$171,028	487,537 \$0.3508 \$171,028	743,578 \$0.3508 \$260,847	20,140,776 \$7,039,375
(b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections	264,163 \$0.3188 \$84,213	504,773 \$0.3355 \$169,343	631,499 \$0.3388 \$212,710	533,947 \$0.3349 \$178,828	626,896 \$0.3354 \$210,278	447,425 \$0.3340 \$149,439	277,655 \$0.3337 \$92,653	177,651 \$0.3415 \$60,666	125,207 \$0.3315 \$41,506	126,309 \$0.3315 \$41,871	120,195 \$0.3315 \$39,845	120,195 \$0.3315 \$39,845	164,159 \$0.3315 \$54,419	3,999,879 \$1,335,771
(c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections	98,871 \$0.3541 \$35,013	180,342 \$0.3681 \$66,383	219,689 \$0.3676 \$80,759	206,675 \$0.3625 \$74,916	249,213 \$0.3648 \$90,916	132,992 \$0.3648 \$48,521	81,275 \$0.3644 \$29,618	43,603 \$0.3410 \$14,870	23,257 \$0.3554 \$8,265	23,568 \$0.3554 \$8,376	22,757 \$0.3554 \$8,088	22,757 \$0.3554 \$8,088	64,428 \$0.3554 \$22,898	1,346,670 \$488,623
(d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections	38,648 \$0.2710 \$10,474	55,552 \$0.2565 \$14,250	55,399 \$0.2614 \$14,481	44,764 \$0.2602 \$11,647	58,528 \$0.2641 \$15,459	52,749 \$0.2696 \$14,222	40,300 \$0.2592 \$10,406	37,138 \$0.2469 \$9,169	27,216 \$0.2559 \$6,965	28,649 \$0.2559 \$7,331	30,769 \$0.2559 \$7,874	30,769 \$0.2559 \$7,874	37,253 \$0.2559 \$9,533	506,965 \$131,811
(e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections	13,712 \$0.3813 \$5,229	31,134 \$0.3471 \$10,808	29,003 \$0.3476 \$10,081	23,799 \$0.3476 \$8,272	34,521 \$0.3476 \$11,999	18,412 \$0.3476 \$6,400	9,134 \$0.3476 \$3,175	3,609 \$0.3476 \$1,254	1,412 \$0.3476 \$491	1,219 \$0.3476 \$424	2,230 \$0.3476 \$775	2,230 \$0.3476 \$775	7,973 \$0.3476 \$2,771	176,158 \$61,679
(f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections	35,348 \$0.2187 \$7,729	46,029 \$0.2106 \$9,695	34,594 \$0.2152 \$7,445	48,358 \$0.2096 \$10,134	42,050 \$0.2120 \$8,914	33,377 \$0.2120 \$7,076	27,740 \$0.2120 \$5,881	35,697 \$0.2120 \$7,568	22,611 \$0.2120 \$4,794	22,769 \$0.2120 \$4,827	25,251 \$0.2120 \$5,353	25,251 \$0.2120 \$5,353	27,897 \$0.2120 \$5,914	401,722 \$85,330
(g) FT-2 dth Storage Fixed Cost Factor	41,049 \$0.2874	70,543 \$0.2708	89,021 \$0.3253	66,504 \$0.3253	86,409 \$0.3253	68,673 \$0.3253	48,958 \$0.3253	36,916 \$0.3253	20,203 \$0.3253	20,032 \$0.3253	19,983 \$0.3253	19,983 \$0.3253	29,983 \$0.3253	596,274 \$0.3253

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
	actual	actual	actual	actual	actual	actual	actual	actual	fcst	fcst	fcst	fcst	Nov-Oct
FT-2 collection	\$11,797	\$19,104	\$28,959	\$21,634	\$28,109	\$22,339	\$15,926	\$12,009	\$6,572	\$6,516	\$6,500	\$9,753	\$189,218
sub-total Dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,189,946	728,934	728,955	708,721	1,075,271	27,170,444
sub-total Storage Fixed Collections	\$583,091	\$1,216,846	\$1,545,362	\$1,246,801	\$1,500,826	\$1,095,210	\$638,704	\$405,216	\$247,160	\$246,993	\$239,463	\$366,135	\$9,331,807
III. Variable Supply Cost Collections =													
(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	708,731	708,923	688,739	1,045,288	26,554,469
Variable Supply Cost Factor	\$6,0879	\$9,1892	\$9,1679	\$9,1617	\$9,1615	\$9,1646	\$9,1465	\$9,1484	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable supply collections	\$13,986,278	\$31,703,829	\$40,034,860	\$32,433,729	\$38,967,872	\$28,419,327	\$16,555,634	\$10,548,434	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$241,442,219
(b) TSS Sales dth	4,499	10,318	14,139	11,594	15,859	8,479	676	540					
TSS Variable Supply Cost F.	\$4,6548	\$3,7474	\$2,3826	\$1,4143	\$0,0323	\$0,0000	\$0,7175						
TSS surcharge collections	\$20,942	\$38,666	\$33,657	\$16,397	\$513	\$0	\$485						
(c) NGV Sales dth	1,397	1,487	1,408	1,064	1,158	1,130	1,130	1,415	0	0	0	0	1,728
Variable Supply Cost Factor	\$7,3701	\$7,3699	\$9,2287	\$9,2284	\$9,2288	\$9,2283	\$11,7912	\$9,1385	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable supply collections	\$10,296	\$10,959	\$12,984	\$9,819	\$10,687	\$10,428	\$13,324	\$12,931	\$0	\$0	\$0	\$0	\$0
TOTAL Variable Supply Collections	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,072	\$28,429,755	\$16,569,443	\$10,561,365	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$241,442,219
IVa. Storage Variable Product Cost Collections =													
(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	708,731	708,923	688,739	1,045,288	26,554,469
Variable Supply Cost Factor	\$0,9867	\$1,1263	\$1,1232	\$1,1221	\$1,1215	\$1,1219	\$1,1197	\$1,1199	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187
Stor Var Product collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,478,910	\$2,026,692	\$1,291,270	\$792,857	\$793,072	\$770,492	\$1,169,364	\$29,560,924
IVb. Storage Variable Non-product Cost Collections =													
(a) Firm Sales dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	708,731	708,923	688,739	1,045,288	26,572,170
Variable Supply Cost Factor	\$0,1121	\$0,1445	\$0,1446	\$0,1444	\$0,1444	\$0,1444	\$0,1441	\$0,1488	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440
Stor Var Non-Product collec	\$194,566	\$500,171	\$631,366	\$511,321	\$613,875	\$447,807	\$260,877	\$171,531	\$102,057	\$102,085	\$99,178	\$150,522	\$3,785,356
(b) FT-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	20,203	20,032	19,983	29,983	\$82,420
Variable Supply Cost Factor	\$0,1033	\$0,1199	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400
Stor Var Non-Product collec	\$4,241	\$8,457	\$12,819	\$9,577	\$12,443	\$9,889	\$7,050	\$5,316	\$2,828	\$2,804	\$2,798	\$4,198	\$82,420
(c) Total Firm Sales/FT-2 dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,189,946	728,934	728,955	708,721	1,075,271	\$3,867,776
Stor Var Non-Product collec	\$188,807	\$508,628	\$644,185	\$520,898	\$626,318	\$457,896	\$267,927	\$176,847	\$104,885	\$104,889	\$101,976	\$154,720	\$3,867,776
Total Gas Cost Collections	\$17,893,391	\$40,672,931	\$51,364,423	\$41,584,169	\$49,933,124	\$36,424,878	\$21,223,050	\$13,520,895	\$8,286,495	\$8,288,004	\$8,049,745	\$12,227,265	\$309,366,242

New England Gas Company
Rhode Island Service Area
Gas Cost Inventory Financing Calculation

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)
1	Storage Inventory Balance		\$30,031,411	\$26,447,451	\$21,446,006	\$14,670,539	\$12,374,528	\$14,726,701	\$17,677,756	\$20,511,334	\$20,511,334	\$23,868,229	\$27,320,041	\$30,586,813
2	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
3	Return on Working Capital Requirement	(1) * (2)	\$2,684,339	\$2,363,989	\$1,916,938	\$1,311,317	\$1,106,090	\$1,316,337	\$1,580,115	\$1,833,393	\$1,833,393	\$2,135,235	\$2,441,985	\$2,733,983
4	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
5	Interest Charges Financed	(1) * (4)	\$1,211,298	\$1,066,742	\$865,011	\$591,727	\$499,119	\$593,992	\$713,021	\$827,312	\$827,312	\$963,517	\$1,101,937	\$1,233,700
6	Taxable Income	(3) - (5)	\$1,473,041	\$1,297,247	\$1,051,927	\$719,590	\$606,971	\$722,345	\$867,094	\$1,006,081	\$1,006,081	\$1,171,718	\$1,340,048	\$1,500,283
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement	(6) / (7)	\$2,266,216	\$1,995,765	\$1,618,349	\$1,107,061	\$933,801	\$1,111,300	\$1,333,991	\$1,547,817	\$1,547,817	\$1,802,643	\$2,061,612	\$2,308,128
9	Working Capital Requirement	(5) + (8)	\$3,477,515	\$3,062,507	\$2,483,360	\$1,698,789	\$1,432,920	\$1,705,292	\$2,047,012	\$2,375,129	\$2,375,129	\$2,766,160	\$3,163,549	\$3,541,828
10	Monthly Average	(9) / 12	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$142,108	\$170,584	\$197,927	\$197,927	\$230,513	\$263,629	\$295,152
11	LNG Inventory Balance		\$7,633,531	\$7,961,207	\$7,118,934	\$6,411,551	\$6,668,139	\$6,799,534	\$6,979,939	\$7,254,697	\$7,073,186	\$6,668,138	\$6,799,534	\$6,979,939
12	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
13	Return on Working Capital Requirement	(11) * (12)	\$682,318	\$711,608	\$636,322	\$573,093	\$599,027	\$607,772	\$623,898	\$648,457	\$632,232	\$596,027	\$607,772	\$623,898
14	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
15	Interest Charges Financed	(11) * (14)	\$307,894	\$321,110	\$287,138	\$258,606	\$269,955	\$274,255	\$281,532	\$292,614	\$285,293	\$268,955	\$274,255	\$281,532
16	Taxable Income	(13) - (15)	\$374,425	\$390,497	\$349,184	\$314,487	\$327,072	\$333,517	\$342,366	\$355,843	\$346,940	\$327,072	\$333,517	\$342,366
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement	(16) / (17)	\$576,038	\$600,765	\$537,206	\$483,826	\$503,188	\$513,103	\$526,717	\$547,451	\$533,754	\$503,188	\$513,103	\$526,717
19	Working Capital Requirement	(15) + (18)	\$883,932	\$921,875	\$824,344	\$742,431	\$772,143	\$787,358	\$808,248	\$840,064	\$819,046	\$772,143	\$787,358	\$808,248
20	Monthly Average	(19) / 12	\$73,661	\$76,823	\$68,695	\$61,869	\$64,345	\$65,613	\$67,354	\$70,005	\$68,254	\$64,345	\$65,613	\$67,354
21	System Balancing Factor	Rate Case	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%
22	Balancing Related Inventory Costs	(20) * (21)	\$15,019	\$15,664	\$14,007	\$12,615	\$13,120	\$13,379	\$13,733	\$14,274	\$13,917	\$13,120	\$13,379	\$13,733
23	Supply Related Inventory Costs	(21) - (22)	\$58,642	\$61,159	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$55,731	\$54,337	\$51,225	\$52,235	\$53,621
24	Propane Inventory Balance		\$386,409	\$383,172	\$379,641	\$361,180	\$380,569	\$375,680	\$325,018	\$324,792	\$383,172	\$383,172	\$383,172	\$383,172
25	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
26	Return on Working Capital Requirement	(24) * (25)	\$34,539	\$34,250	\$33,934	\$34,072	\$34,017	\$33,580	\$29,052	\$29,031	\$34,250	\$34,250	\$34,250	\$34,250
27	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
28	Interest Charges Financed	(24) * (27)	\$15,586	\$15,455	\$15,313	\$15,375	\$15,350	\$15,153	\$13,109	\$13,100	\$15,455	\$15,455	\$15,455	\$15,455
29	Taxable Income	(26) - (28)	\$18,953	\$18,795	\$18,621	\$18,697	\$18,667	\$18,427	\$15,942	\$15,931	\$18,795	\$18,795	\$18,795	\$18,795
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement	(29) / (30)	\$29,159	\$28,915	\$28,648	\$28,764	\$28,718	\$28,349	\$24,526	\$24,509	\$28,915	\$28,915	\$28,915	\$28,915
32	Working Capital Requirement	(28) + (31)	\$44,745	\$44,370	\$43,961	\$44,139	\$44,068	\$43,502	\$37,636	\$37,610	\$44,370	\$44,370	\$44,370	\$44,370
33	Monthly Average	(32) / 12	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,625	\$3,136	\$3,134	\$3,697	\$3,697	\$3,697	\$3,697

NEW ENGLAND GAS COMPANY
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (e)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Total
1	Supply Fixed Costs														
2	Capacity Release Revenue	(1) - (2)	\$2,721,944	\$2,722,105	\$2,722,105	\$2,712,381	\$2,715,156	\$2,714,031	\$2,715,156	\$2,714,031	\$2,715,156	\$2,715,156	\$2,714,031	\$2,715,156	\$32,596,409
3	Allowable Working Capital Costs		\$487,328	\$485,747	\$490,345	\$484,507	\$480,345	\$490,345	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$5,958,642
4	Number of Days Lag	Rate Case	\$2,284,616	\$2,236,358	\$2,231,760	\$2,227,874	\$2,224,811	\$2,223,686	\$2,210,152	\$2,209,027	\$2,210,152	\$2,210,152	\$2,209,027	\$2,210,152	\$26,637,767
5	Working Capital Requirement	[(3) * (4)] / 365	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
6	Cost of Capital	Rate Case	\$2,038	\$2,102	\$1,933	\$1,790	\$1,678	\$1,637	\$1,140	\$1,099	\$1,140	\$1,140	\$1,099	\$1,140	\$81,140
7	Return on Working Capital Requirement	(5) * (6)	\$7,333	\$7,339	\$7,324	\$7,311	\$7,201	\$7,287	\$7,253	\$7,249	\$7,253	\$7,253	\$7,249	\$7,253	\$8,94%
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$3,309	\$3,312	\$3,305	\$3,289	\$3,284	\$3,283	\$3,273	\$3,271	\$3,273	\$3,273	\$3,271	\$3,273	\$3,273
10	Taxable Income	(7) - (9)	\$4,024	\$4,027	\$4,019	\$4,012	\$4,006	\$4,004	\$3,980	\$3,978	\$3,980	\$3,980	\$3,978	\$3,980	\$3,980
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$6,191	\$6,196	\$6,183	\$6,172	\$6,164	\$6,160	\$6,123	\$6,120	\$6,123	\$6,123	\$6,120	\$6,123	\$6,123
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$9,500	\$9,507	\$9,488	\$9,471	\$9,458	\$9,453	\$9,396	\$9,391	\$9,396	\$9,396	\$9,391	\$9,396	\$113,241
14	Storage Fixed Costs														
15	Less: LNG Demand to DAC		\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,896	\$837,812	\$844,098	\$865,948	\$843,033	\$819,948	\$9,835,445
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$810,977	\$834,188	\$800,754	\$769,763	\$816,212	\$793,708	\$824,252	\$823,263	\$834,004	\$851,399	\$833,156	\$814,778	\$9,806,454
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$29,773	\$30,625	\$29,398	\$28,260	\$29,965	\$28,139	\$30,260	\$30,224	\$30,618	\$31,257	\$30,587	\$29,912	\$29,912
21	Cost of Capital	Rate Case	\$2,661	\$2,737	\$2,628	\$2,526	\$2,578	\$2,605	\$2,705	\$2,702	\$2,737	\$2,794	\$2,734	\$2,674	\$2,674
22	Return on Working Capital Requirement	(19) * (20)	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
23	Weighted Cost of Debt	Rate Case	11.201	\$1,235	\$1,196	\$1,140	\$1,209	\$1,175	\$1,221	\$1,219	\$1,235	\$1,261	\$1,234	\$1,206	\$1,206
24	Interest Expense	(19) * (22)	\$1,460	\$1,502	\$1,442	\$1,386	\$1,470	\$1,429	\$1,484	\$1,482	\$1,502	\$1,533	\$1,500	\$1,467	\$1,467
25	Taxable Income	(19) - (23)	\$2,247	\$2,311	\$2,218	\$2,133	\$2,261	\$2,189	\$2,283	\$2,281	\$2,310	\$2,359	\$2,308	\$2,257	\$2,257
26	1 - Combined Tax Rate	Rate Case	\$3,448	\$3,546	\$3,404	\$3,272	\$3,470	\$3,374	\$3,504	\$3,500	\$3,545	\$3,619	\$3,542	\$3,464	\$3,464
27	Return and Tax Requirement	(24) / (25)													
28	Storage Fixed Working Capital Requirement	(23) + (26)													

NEW ENGLAND GAS COMPANY
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Variable Costs		\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,638,218	\$11,195,530	\$6,606,582	\$6,508,333	\$6,523,787	\$7,343,120	\$13,317,375	\$212,067,731
2a	Less: Non-firm Sales		\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$2,804	\$628	\$432	\$58	\$8,078	\$8,383	\$8,078	\$8,398	\$11,974	\$11,974	\$11,974	\$11,974	\$117,180
2c	Less: Variable Injection Storage Costs		\$54,924	\$234,737	\$338,369	\$386,445	\$163,231	\$167,224	\$76,816	\$73,795	\$147,631	\$151,449	\$152,847	\$153,508	\$2,090,817
2d	Less: Fuel Costs Allocated to Storage		\$60,410	\$256,810	\$388,286	\$426,872	\$174,738	\$179,497	\$85,533	\$82,198	\$159,504	\$163,422	\$164,821	\$165,482	\$2,285,733
2e	Less: Supply Refunds		\$18,351,360	\$41,233,692	\$27,616,314	\$29,208,902	\$28,238,272	\$14,459,721	\$11,109,967	\$6,524,384	\$6,348,829	\$6,360,365	\$7,176,299	\$13,151,694	\$209,781,998
3	Allowable Working Capital Costs	(1) - (2)													
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	(3) * (4) / 365	\$673,721	\$1,513,785	\$1,013,859	\$1,072,827	\$1,036,693	\$530,850	\$407,873	\$239,525	\$233,080	\$233,504	\$263,532	\$482,837	\$8,628,837
6	Cost of Capital	Rate Case	\$0	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
7	Return on Working Capital Requirement	(5) * (6)	\$60,220	\$135,309	\$90,623	\$95,849	\$92,664	\$47,450	\$36,457	\$21,410	\$20,834	\$20,872	\$23,556	\$43,158	\$43,158
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$27,174	\$51,058	\$40,893	\$43,252	\$41,814	\$21,412	\$16,451	\$9,661	\$9,401	\$9,418	\$10,629	\$19,475	\$19,475
10	Taxable Income	(7) - (9)	\$33,046	\$74,251	\$49,730	\$52,598	\$50,850	\$26,038	\$20,005	\$11,749	\$11,433	\$11,453	\$12,926	\$23,683	\$23,683
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$50,840	\$114,233	\$76,507	\$80,919	\$78,230	\$40,059	\$30,779	\$18,075	\$17,689	\$17,621	\$19,887	\$38,438	\$38,438
13	Supply Variable Working Capital Requirement	(9) + (12)	\$78,014	\$175,290	\$117,401	\$124,171	\$120,045	\$61,470	\$47,230	\$27,736	\$26,990	\$27,039	\$30,516	\$55,911	\$891,812
14	Storage Variable Product Costs		\$612,677	\$4,450,252	\$6,391,295	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$188,600	\$390,793	\$190,014	\$326,136	\$187,938	\$24,303,593
15	Less: Balancing Related LNG Commodity (to DAC)		(\$39,105)	(\$94,499)	(\$245,997)	(\$198,951)	(\$52,205)	(\$30,559)	(\$31,876)	(\$36,936)	(\$79,683)	(\$38,744)	(\$66,499)	(\$38,325)	(\$562,980)
16	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$604,027	\$4,386,208	\$6,175,753	\$7,636,041	\$3,086,166	\$490,101	\$162,182	\$182,118	\$341,566	\$181,276	\$290,093	\$180,089	\$368,465
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
19	Working Capital Requirement	(17) * (18) / 365	\$22,175	\$161,028	\$228,726	\$280,337	\$113,300	\$17,993	\$6,954	\$6,696	\$12,540	\$6,672	\$10,650	\$6,611	\$6,611
20	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
21	Return on Working Capital Requirement	(19) * (20)	\$1,982	\$14,393	\$20,266	\$25,058	\$10,127	\$1,608	\$532	\$598	\$1,121	\$596	\$952	\$591	\$591
22	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
23	Interest Expense	(19) * (22)	\$894	\$6,495	\$9,145	\$11,307	\$4,570	\$726	\$240	\$270	\$506	\$268	\$430	\$267	\$267
24	Taxable Income	(19) - (23)	\$1,088	\$7,898	\$11,121	\$13,751	\$5,557	\$883	\$292	\$328	\$615	\$327	\$522	\$324	\$324
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
26	Return and Tax Requirement	(24) / (25)	\$1,673	\$12,151	\$17,109	\$21,155	\$8,550	\$1,358	\$449	\$505	\$946	\$503	\$804	\$499	\$499
27	Storage Var. Product Working Capital Requirement	(23) + (26)	\$2,568	\$18,646	\$26,254	\$32,462	\$13,120	\$2,083	\$689	\$774	\$1,452	\$773	\$1,233	\$786	\$100,820
1	Storage Variable Non-Product Costs		\$92,134	\$608,218	\$700,933	\$868,382	\$344,026	\$179,497	\$85,563	\$82,198	\$159,504	\$163,422	\$164,821	\$165,482	\$3,615,180
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$92,134	\$608,218	\$700,933	\$868,382	\$344,026	\$179,497	\$85,563	\$82,198	\$159,504	\$163,422	\$164,821	\$165,482	\$3,615,180
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	(3) * (4) / 365	\$3,382	\$22,366	\$25,733	\$31,880	\$12,630	\$6,590	\$3,141	\$3,018	\$5,856	\$6,051	\$6,051	\$6,075	\$6,075
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
7	Return on Working Capital Requirement	(5) * (6)	\$302	\$1,999	\$2,300	\$2,850	\$1,129	\$599	\$281	\$270	\$523	\$536	\$541	\$543	\$543
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$135	\$802	\$1,038	\$1,286	\$509	\$266	\$127	\$122	\$236	\$242	\$244	\$245	\$245
10	Taxable Income	(7) - (9)	\$166	\$1,097	\$1,262	\$1,564	\$620	\$323	\$154	\$148	\$287	\$294	\$297	\$298	\$298
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$255	\$1,688	\$1,942	\$2,406	\$965	\$497	\$237	\$228	\$442	\$453	\$457	\$458	\$458
13	Storage Variable Non-product WC Requirement	(9) + (12)	\$392	\$2,550	\$2,980	\$3,692	\$1,462	\$763	\$354	\$349	\$678	\$695	\$701	\$703	\$15,369

Line No.	Rate Class (a)	Nov-05 Actual (b)	Dec-05 Actual (c)	Jan-06 Actual (d)	Feb-06 Actual (e)	Mar-06 Actual (f)	Apr-06 Actual (g)	May-06 Actual (h)	Jun-06 Actual (i)	Jul-06 Forecast (j)	Aug-06 Forecast (k)	Sep-06 Forecast (l)	Oct-06 Forecast (m)	Nov-06 Forecast (p)
1 SALES (dth)														
2	Residential Non-Heating	48,719	63,222	73,064	56,207	64,436	81,865	56,931	50,751	36,960	37,027	34,366	42,331	627,879
3	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,066,352	1,186,842	724,445	424,029	423,960	411,545	636,913	17,286,307
4	Small C&I	125,274	297,039	406,950	325,158	394,965	267,802	130,176	80,136	46,038	45,392	41,626	62,334	2,224,590
5	Medium C&I	264,163	504,773	631,669	533,947	626,896	447,425	277,655	177,651	126,309	126,309	120,195	164,159	3,999,879
6	Large LLF	98,871	180,342	219,688	206,675	249,213	152,982	81,275	49,603	23,257	23,257	22,757	64,428	1,346,670
7	Large HLF	38,648	55,662	66,389	60,675	68,528	44,764	40,300	37,138	27,216	28,649	30,769	37,253	508,965
8	Extra Large LLF	13,742	31,734	29,003	23,789	34,521	16,412	9,134	3,609	1,412	1,219	2,230	7,973	176,168
9	Extra Large HLF	35,348	46,029	34,584	46,358	42,050	33,372	27,740	35,697	22,611	22,769	25,251	27,887	401,722
10	Total Sales	1,736,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	708,731	708,923	688,739	1,046,288	26,572,170
11 ISS														
12	Medium	1,778	5,149	7,110	6,555	7,682	3,422	(122)	36					31,610
13	Large LLF	2,043	5,028	6,043	4,360	6,297	3,537	435	504					28,247
14	Large HLF	678	141	986	0	1,880	1,520	363	0					6,247
15	Extra Large LLF	0	0	0	0	0	0	0	0					0
16	Extra Large HLF	0	0	0	0	0	0	0	0					0
17	Total TSS	4,499	10,318	14,139	11,594	15,859	8,479	676	540					66,104
18 FL-2 TRANSPORTATION														
19	FT-2 Medium	24,800	40,403	49,051	39,842	48,836	40,051	31,948	24,040	14,327	14,509	11,803	19,878	359,688
20	FT-2 Large LLF	10,336	20,850	28,544	18,225	26,396	19,341	10,305	5,939	2,504	1,877	3,649	5,175	153,143
21	FT-2 Large HLF	4,989	5,917	6,900	5,722	7,290	4,762	6,545	4,762	3,369	3,642	4,192	3,564	62,410
22	FT-2 Extra Large LLF	964	3,373	4,326	2,615	3,885	2,734	1,160	639	4	4	338	1,266	21,497
23	FT-2 Extra Large HLF	0	0	0	0	0	0	0	1,538	0	0	0	0	1,536
24	Total Transportation	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	20,203	20,032	19,983	29,983	586,274
25 Sales & FL-2 THROUGHPUT														
26	Residential Non-Heating	48,719	63,222	73,064	56,207	64,436	81,865	56,931	50,751	36,960	37,027	34,366	42,331	627,879
27	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,066,352	1,186,842	724,445	424,029	423,960	411,545	636,913	17,286,307
28	Small C&I	125,274	297,039	406,950	325,158	394,965	267,802	130,176	80,136	46,038	45,392	41,626	62,334	2,224,590
29	Medium C&I	264,163	504,773	631,669	533,947	626,896	447,425	277,655	177,651	126,309	126,309	120,195	164,159	3,999,879
30	Large LLF	98,871	180,342	219,688	206,675	249,213	152,982	81,275	49,603	23,257	23,257	22,757	64,428	1,346,670
31	Large HLF	38,648	55,662	66,389	60,675	68,528	44,764	40,300	37,138	27,216	28,649	30,769	37,253	508,965
32	Extra Large LLF	14,686	34,507	33,529	26,414	36,408	21,146	10,294	4,248	1,415	1,222	2,568	9,239	197,655
33	Extra Large HLF	35,348	46,029	34,584	46,358	42,050	33,372	27,740	37,233	22,611	22,769	25,251	27,887	403,258
34	Total Throughput	1,780,719	3,542,772	4,470,031	3,618,226	4,354,619	3,178,126	1,859,687	1,190,466	728,934	728,955	708,721	1,075,271	27,236,548
35 FL-1 TRANSPORTATION														
36	FT-1 Medium	57,290	102,967	90,411	93,121	86,590	51,254	41,226	29,763	27,512	27,642	49,109	43,229	700,114
37	FT-1 Large LLF	(64,540)	163,961	155,959	155,825	144,820	81,846	55,970	22,697	16,343	16,966	26,438	57,160	833,046
38	FT-1 Large HLF	43,263	38,052	37,731	43,145	45,983	31,000	31,110	27,941	27,334	27,926	36,865	32,852	423,203
39	FT-1 Extra Large LLF	58,663	95,281	90,021	81,835	75,994	48,316	27,169	13,677	15,164	15,578	20,672	44,820	597,379
40	FT-1 Extra Large HLF	244,448	285,153	286,580	275,209	266,717	228,877	233,878	214,392	215,754	227,915	233,268	252,042	2,984,243
41	Total Transportation	339,114	685,114	660,612	659,135	640,104	441,293	389,353	309,670	302,107	316,027	366,352	430,104	5,537,985
42 Total Throughput														
43	Residential Non-Heating	48,719	63,222	73,064	56,207	64,436	81,865	56,931	50,751	36,960	37,027	34,366	42,331	627,879
44	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,066,352	1,186,842	724,445	424,029	423,960	411,545	636,913	17,286,307
45	Small C&I	125,274	297,039	406,950	325,158	394,965	267,802	130,176	80,136	46,038	45,392	41,626	62,334	2,224,590
46	Medium C&I	348,031	653,292	778,071	673,565	770,004	542,152	300,707	231,490	167,046	168,460	181,107	227,865	5,091,291
47	Large LLF	46,710	86,981	101,135	96,085	106,728	67,716	47,985	73,743	42,104	42,411	52,844	126,764	2,361,106
48	Large HLF	87,548	99,662	101,016	94,310	113,681	91,816	77,318	69,841	57,919	60,218	71,827	73,669	998,825
49	Extra Large LLF	73,319	129,788	123,560	118,249	114,400	69,462	37,463	16,125	16,579	16,800	23,240	54,059	766,034
50	Extra Large HLF	279,795	321,182	324,184	323,567	328,787	252,254	261,618	251,628	238,365	250,684	258,519	279,939	3,387,500
51	Total Throughput	2,119,833	4,227,886	5,130,663	4,277,361	4,984,723	3,619,419	2,249,040	1,499,166	1,031,042	1,044,981	1,075,073	1,505,375	32,774,532