

# New England Gas Company

December 23, 2005

Ms. Luly Massaro  
Commission Clerk  
Public Utility Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery (GCR) Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost collections data. Based on one month of actual data and eleven months of projected data, the October 31, 2006 deferred gas cost balance is an under-collection of \$17.8 million (see Schedule 1, page 2).

The \$17.8 million under-collection is based on a November 1, 2005 starting balance of \$13.1 million plus actual gas costs and gas cost collections for the month of November 2005. These projected gas costs are based on the December 19, 2005 NYMEX strip. In comparing the NYMEX used when establishing the currently effective rates to the December 19, 2005 strip shows an average increase of 4% from January through October 2006. A comparison is attached.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of November 2005, actual gas costs were \$22.4 million, working capital was \$94 thousand and collections were \$18.0 million for a net under-collection of \$ 4.5 million. Schedule 2 presents actual gas costs for the month of November 2005 and forecasted gas costs for December 2005 through October 2006. Schedule 3 summarizes gas cost collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czekanski  
Director - Pricing

cc: Stephen Scialabba  
Bruce Oliver

100 Weybosset Street  
Providence, RI 02903

[www.negasco.com](http://www.negasco.com)

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**12-19-05 NYMEX**

I. Supply Fixed Cost Deferred

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	forecast
	actual	fcst	fcst	fcst	fcst	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast
Beginning Balance	(\$1,748,842)	(\$1,015,334)	(\$1,755,667)	(\$3,968,498)	(\$5,599,822)	(\$8,128,751)	(\$8,872,615)	(\$6,748,082)	(\$6,748,082)	(\$4,988,294)	(\$3,220,738)	(\$1,425,665)	(\$23,629,318)
Supply Fixed Costs (net of cap rel)	\$2,196,146	\$1,943,971	\$1,949,535	\$1,946,760	\$1,949,535	\$1,948,410	\$1,948,410	\$1,948,410	\$1,949,535	\$1,949,535	\$1,948,410	\$1,949,535	\$23,629,318
Capacity Release	\$0	\$485,747	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$6,369,197
Working Capital	\$9,500	\$9,507	\$9,488	\$9,476	\$9,488	\$9,488	\$9,488	\$9,488	\$9,488	\$9,488	\$9,488	\$9,488	\$1,13,856
Total Supply Fixed Costs	\$2,206,646	\$2,439,225	\$2,449,368	\$2,446,581	\$2,449,368	\$2,448,238	\$2,449,368	\$2,448,238	\$2,449,368	\$2,449,368	\$2,448,238	\$2,449,368	\$29,132,371
Supply Fixed - Collections	\$1,487,711	\$3,173,686	\$4,650,071	\$5,057,676	\$3,947,089	\$3,157,240	\$3,157,240	\$3,938,711	\$4,963,427	\$3,203,345	\$1,416,137	\$39,234	\$1,112,856
Prelim. Ending Balance	(\$1,030,907)	(\$1,749,795)	(\$3,956,370)	(\$5,579,593)	(\$8,097,544)	(\$8,837,753)	(\$8,190,672)	(\$6,711,375)	(\$4,963,427)	(\$3,203,345)	(\$1,416,137)	(\$693,216)	\$27,136,845
Month's Average Balance	(\$1,389,875)	(\$1,382,665)	(\$2,866,018)	(\$5,274,046)	(\$7,348,693)	(\$8,685,252)	(\$8,531,643)	(\$7,472,139)	(\$5,855,755)	(\$4,095,819)	(\$2,318,438)	(\$693,216)	\$27,136,845
Interest Rate (Bank of America Prime)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	\$27,136,845
Interest Applied	(\$5,712)	(\$5,871)	(\$12,128)	(\$20,228)	(\$31,207)	(\$34,863)	(\$36,230)	(\$30,707)	(\$24,867)	(\$17,393)	(\$9,528)	(\$2,944)	(\$231,679)
Asset Management Incentive	\$21,285												
Supply Fixed Ending Balance	(\$1,015,334)	(\$1,755,667)	(\$3,968,498)	(\$5,599,822)	(\$8,128,751)	(\$8,872,615)	(\$8,226,902)	(\$6,748,082)	(\$4,988,294)	(\$3,220,738)	(\$1,425,665)	(\$36,290)	

II. Storage Fixed Cost Deferred

Beginning Balance	(\$602,184)	(\$375,590)	(\$673,907)	(\$1,518,952)	(\$2,516,423)	(\$3,112,699)	(\$3,468,190)	(\$3,320,570)	(\$2,825,990)	(\$2,228,328)	(\$1,657,445)	(\$1,083,774)	\$10,193,651
Storage Fixed Costs	\$818,500	\$884,293	\$882,619	\$880,330	\$877,352	\$826,607	\$820,458	\$866,458	\$866,458	\$829,658	\$820,458	\$820,458	(\$827,866)
LNG Demand to DAC	(\$50,764)	(\$55,102)	(\$54,761)	(\$54,294)	(\$53,687)	(\$48,158)	(\$48,411)	(\$57,790)	(\$57,790)	(\$50,287)	(\$48,411)	(\$48,411)	\$43,241
Supply Related LNG O & M	\$3,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
Working Capital	\$3,448	\$3,709	\$3,703	\$3,695	\$3,685	\$3,493	\$3,466	\$3,622	\$3,622	\$3,497	\$3,466	\$3,466	\$42,871
Total Storage Fixed Costs	\$814,425	\$876,141	\$874,802	\$872,973	\$870,952	\$825,184	\$818,754	\$855,531	\$855,531	\$826,110	\$818,754	\$818,754	\$10,127,550
TSS Peaking Collections	\$2,734												
Storage Fixed - Collections	\$583,091	\$1,172,235	\$1,715,201	\$1,862,720	\$1,454,940	\$1,167,180	\$656,751	\$348,346	\$247,460	\$246,993	\$239,463	\$366,135	\$10,060,215
Prelim. Ending Balance	(\$373,585)	(\$671,684)	(\$1,514,306)	(\$2,508,698)	(\$3,100,772)	(\$3,454,695)	(\$3,306,166)	(\$2,813,386)	(\$2,217,619)	(\$1,649,211)	(\$1,078,153)	(\$631,155)	
Month's Average Balance	(\$487,885)	(\$523,637)	(\$1,094,107)	(\$2,013,826)	(\$2,808,598)	(\$3,283,697)	(\$3,387,188)	(\$3,066,978)	(\$2,521,804)	(\$1,938,770)	(\$1,367,799)	(\$857,465)	
Interest Rate (Bank of America Prime)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Interest Applied	(\$2,005)	(\$2,224)	(\$4,646)	(\$7,724)	(\$11,927)	(\$13,495)	(\$14,384)	(\$12,604)	(\$10,709)	(\$8,233)	(\$5,621)	(\$3,641)	(\$97,213)
Storage Fixed Ending Balance	(\$375,590)	(\$673,907)	(\$1,518,952)	(\$2,516,423)	(\$3,112,699)	(\$3,468,190)	(\$3,320,570)	(\$2,825,990)	(\$2,228,328)	(\$1,657,445)	(\$1,083,774)	(\$634,796)	

III. Variable Supply Cost Deferred

Beginning Balance	\$16,218,284	\$20,538,572	\$29,799,715	\$27,941,310	\$17,078,116	\$19,849,745	\$6,017,347	\$4,171,207	\$2,862,852	\$3,597,754	\$4,562,179	\$6,602,650	\$259,106,968
Variable Supply Costs	\$18,411,770	\$39,674,633	\$42,910,038	\$37,779,998	\$40,458,395	\$18,461,816	\$13,237,099	\$7,906,395	\$7,327,128	\$7,557,755	\$8,441,390	\$16,940,550	\$259,106,968
Variable Delivery Storage	(\$2,682)	(\$32,083)	(\$51,285)	(\$46,756)	(\$14,749)	(\$4,551)	\$0	\$0	\$0	\$0	\$0	\$0	(\$152,116)
Variable Injections Storage	(\$2,804)	\$0	\$0	\$0	\$0	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$86,619)
Fuel Cost Allocated to Storage	(\$54,924)	(\$238,800)	(\$549,429)	(\$497,152)	(\$148,792)	(\$174,896)	(\$142,792)	(\$145,363)	(\$147,531)	(\$151,449)	(\$152,847)	(\$153,508)	(\$2,556,979)
Working Capital	\$78,014	\$167,511	\$179,853	\$158,296	\$171,299	\$177,670	\$55,617	\$32,942	\$30,471	\$31,434	\$35,185	\$71,313	\$1,089,614
Total Supply Variable Costs	\$18,429,374	\$39,571,250	\$42,489,187	\$37,394,387	\$40,466,152	\$18,348,065	\$13,138,456	\$7,792,001	\$7,195,084	\$7,425,767	\$8,311,754	\$16,846,381	\$257,400,867
Supply Variable - Collections	\$14,017,516	\$30,416,764	\$44,469,933	\$48,343,754	\$37,772,755	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$280,175,805
Deferred Responsibility	\$18,741												
Prelim. Ending Balance	\$20,611,381	\$29,693,059	\$27,818,959	\$16,991,942	\$19,771,503	\$7,960,203	\$4,145,382	\$2,848,428	\$3,584,066	\$4,544,890	\$6,579,756	\$13,896,454	
Month's Average Balance	\$18,414,822	\$25,115,816	\$28,809,342	\$22,466,626	\$18,424,809	\$13,904,974	\$6,081,364	\$3,509,818	\$3,223,459	\$4,071,322	\$5,570,967	\$10,249,552	
Interest Rate (Bank of America Prime)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Interest Applied	\$75,677	\$106,656	\$122,341	\$86,173	\$78,242	\$57,144	\$25,825	\$14,424	\$13,689	\$17,289	\$22,894	\$43,525	\$663,881
Gas Procurement Incentive (iponality)	(\$148,466)												
Supply Variable Ending Balance	\$20,538,572	\$29,799,715	\$27,941,310	\$17,078,116	\$19,849,745	\$8,017,347	\$4,171,207	\$2,862,852	\$3,597,754	\$4,562,179	\$6,602,650	\$13,939,980	

**12/19/05 NYMEX**

Nov - Oct

Oct-06  
31  
forecast

Sep-06  
30  
forecast

Aug-06  
31  
forecast

Jul-06  
31  
forecast

Jun-06  
30  
forecast

May-06  
31  
forecast

Apr-06  
30  
forecast

Mar-06  
31  
fcst

Feb-06  
28  
fcst

Jan-06  
31  
fcst

Dec-05  
31  
fcst

Nov-05  
30  
actual

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
<b>IVa. Storage Variable Product Cost Deferred</b>													
Beginning Balance													
Storage Variable Prod. Costs - LNG	(\$1,468,934)	\$1,468,934	\$696,070	\$8,137,144	\$11,375,807	\$9,842,175	\$7,348,920	\$5,666,470	\$4,998,124	\$4,701,760	\$4,458,149	\$4,286,010	\$6,627,608
Storage Variable Prod. Costs - LP	\$3,916	\$463,425	\$2,888,150	\$988,421	\$443,306	\$227,514	\$236,878	\$231,281	\$239,703	\$240,577	\$234,042	\$242,524	\$3,916
Storage Variable Prod. Costs - UG	\$416,975	\$5,115,069	\$10,176,788	\$8,066,950	\$2,520,878	\$847,662	\$0	\$0	\$0	\$0	\$0	\$0	\$27,144,322
Supply Related LNG to DAC	(\$39,105)	(\$94,492)	(\$586,894)	(\$201,539)	(\$30,390)	(\$46,390)	(\$48,299)	(\$47,158)	(\$48,875)	(\$49,054)	(\$47,721)	(\$49,451)	(\$1,351,369)
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LNG	\$58,642	\$58,642	\$58,708	\$40,640	\$44,429	\$47,539	\$47,539	\$50,016	\$59,153	\$61,999	\$67,300	\$70,004	\$67,431
Inventory Financing - UG	\$289,793	\$289,793	\$243,974	\$152,814	\$80,553	\$67,972	\$98,568	\$145,773	\$192,840	\$241,502	\$291,686	\$342,307	\$2,427,586
Working Capital	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$44,745
Total Storage Variable Product Costs	\$2,568	\$23,443	\$53,167	\$37,768	\$12,348	\$4,503	\$931	\$912	\$941	\$944	\$922	\$950	\$139,395
Storage Variable Product Collections	\$958,758	\$5,890,063	\$12,866,078	\$9,119,240	\$3,045,307	\$1,172,984	\$372,277	\$422,338	\$477,946	\$530,053	\$580,423	\$640,519	\$36,075,884
Prelim. Ending Balance	\$1,706,266	\$3,723,422	\$5,443,719	\$5,917,927	\$4,623,895	\$3,701,480	\$2,082,305	\$1,114,548	\$792,857	\$793,072	\$770,492	\$1,169,364	\$31,839,357
Month's Average Balance	(\$1,464,452)	\$697,707	\$8,118,428	\$11,338,457	\$9,797,219	\$7,319,669	\$4,681,212	\$4,438,741	\$4,268,080	\$4,375,165	\$4,268,080	\$3,757,165	
Interest Rate (Bank of America Prime)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Interest Applied	(\$4,482)	(\$1,638)	\$18,716	\$37,350	\$44,956	\$35,252	\$27,577	\$21,865	\$20,548	\$19,408	\$17,931	\$17,078	\$254,560
Storage Variable Product Ending Bal.	(\$1,468,934)	\$696,070	\$8,137,144	\$11,375,807	\$9,842,175	\$7,348,920	\$5,666,470	\$4,998,124	\$4,701,760	\$4,458,149	\$4,286,010	\$3,774,243	

**IVb. Stor. Var. Non-Prod. Cost Deferred**

Beginning Balance	(\$93,281)	(\$200,164)	(\$49,806)	\$572,778	\$927,127	\$669,631	\$558,431	\$439,945	\$452,525	\$509,780	\$571,217	\$637,162	
Storage Variable Non-Prod. Costs	\$31,724	\$366,827	\$729,828	\$578,521	\$180,399	\$180,399	\$0	\$0	\$0	\$0	\$0	\$0	\$2,069,082
Variable Delivery Storage Costs	\$2,682	\$32,093	\$51,265	\$46,756	\$14,749	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$152,116
Variable Injection Storage Costs	\$2,804	\$0	\$0	\$0	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$86,619
Fuel Costs Allocated to Storage	\$4,924	\$238,800	\$549,429	\$497,152	\$148,792	\$174,896	\$142,287	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$2,558,979
Working Capital	\$392	\$2,711	\$5,656	\$4,772	\$1,464	\$1,581	\$656	\$658	\$678	\$695	\$701	\$703	\$20,677
Total Storage Var Non-Product Costs	\$92,526	\$640,432	\$1,336,198	\$1,127,200	\$345,790	\$375,400	\$154,916	\$156,006	\$160,182	\$164,117	\$165,522	\$166,185	\$4,884,472
Storage Var Non-Product Collections	\$198,807	\$489,543	\$714,722	\$775,722	\$606,669	\$487,118	\$275,518	\$147,256	\$104,966	\$104,970	\$102,055	\$154,840	\$4,162,186
Prelim. Ending Balance	(\$199,563)	(\$49,276)	\$146,422	\$260,932	\$796,687	\$612,772	\$498,130	\$445,320	\$480,133	\$539,353	\$602,950	\$642,834	
Month's Average Balance	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Interest Rate (Bank of America Prime)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Interest Applied	(\$602)	(\$530)	\$1,108	\$2,871	\$3,383	\$2,516	\$2,115	\$1,830	\$2,039	\$2,290	\$2,478	\$2,730	\$22,232
Storage Var Non-Product Ending Bal.	(\$200,164)	(\$49,806)	\$572,778	\$927,127	\$669,631	\$558,431	\$439,945	\$452,525	\$509,780	\$571,217	\$637,162	\$651,237	

**GCR Deferred Summary**

Beginning Balance	\$13,057,012	\$17,478,550	\$28,016,405	\$31,163,782	\$20,264,804	\$19,120,102	\$3,583,894	(\$1,269,851)	(\$1,262,572)	\$1,592,672	\$4,713,362	\$9,016,383	
Gas Costs	\$22,388,066	\$49,210,231	\$59,763,755	\$50,746,373	\$46,978,926	\$23,071,141	\$16,863,614	\$11,618,485	\$11,095,522	\$11,349,357	\$12,274,935	\$20,835,287	\$398,198,091
Working Capital	\$93,921	\$206,880	\$1,877	\$214,007	\$198,282	\$96,729	\$70,157	\$47,628	\$45,198	\$46,057	\$49,756	\$85,920	\$1,406,413
Total Costs	\$22,481,987	\$49,417,111	\$60,015,632	\$50,960,380	\$47,177,208	\$23,167,871	\$16,933,771	\$11,666,112	\$11,141,120	\$11,395,414	\$12,324,690	\$20,921,207	\$337,602,504
Collections	\$17,996,125	\$38,975,650	\$56,993,646	\$61,957,799	\$48,405,358	\$38,750,635	\$21,792,419	\$11,653,640	\$8,286,576	\$8,049,824	\$8,049,824	\$12,227,385	\$333,377,142
Prelim. Ending Balance	\$17,542,875	\$27,920,011	\$31,038,391	\$20,166,362	\$19,036,653	\$3,537,337	(\$1,274,754)	(\$1,591,973)	\$1,591,973	\$4,700,001	\$8,988,229	\$17,710,205	
Month's Average Balance	\$15,299,843	\$22,689,281	\$29,527,398	\$25,665,072	\$19,650,728	\$11,328,719	\$1,154,570	(\$1,263,615)	\$164,701	\$3,146,337	\$6,860,796	\$13,363,294	
Interest Rate (Bank of America Prime)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
Interest Applied	\$52,876	\$96,394	\$125,390	\$98,441	\$83,448	\$46,556	\$4,903	(\$5,193)	\$699	\$13,361	\$28,154	\$56,748	\$611,780
Gas Purchase Plan Incentives/(Penalties)	(\$127,201)	\$28,016,405	\$31,163,782	\$20,264,804	\$19,120,102	\$3,583,894	(\$1,269,851)	(\$1,262,572)	\$1,592,672	\$4,713,362	\$9,016,383	\$17,766,933	
Ending Bal. W/ Interest	\$4,485,862	\$10,441,461	\$3,021,986	(\$10,997,419)	(\$1,228,150)	(\$15,582,764)	(\$4,858,648)	\$12,472	\$2,854,544	\$3,107,329	\$4,274,866	\$8,683,822	

Under/(Over)-collection

NEW ENGLAND GAS COMPANY  
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Forecast	Jan-06 Forecast	Feb-06 Forecast	Mar-06 Forecast	Apr-06 Forecast	May-06 Forecast	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
Conoco	\$2,068,532	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$2,068,532
Algonquin	(\$37,252)	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$5,792,172
Texas Eastern	\$0	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$1,308,857
		\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$98,809
		\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$1,036,293
		\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$488,548
		\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$620,678
TETCO	\$0	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$497,879	\$192,512
		\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$5,476,665
		\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$84,450
		\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$17,097
		\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$8,055
		\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$12,362
		\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$9,095	\$3,170
		\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$100,045
		\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$12,007
		\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$10,329
		\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$4,755
		\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$4,869	\$2,226
Tennessee	\$0	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$53,555
		\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$1,721,245
		\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$3,316,835
		\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$521,400
NETNE	\$0	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,329
IROQUOIS	\$0	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$116,710
Dominion	\$0	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$77,463
Transco	\$0	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$26,127
		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$18,200
		\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$39,650
National Fuel	\$0	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$46,052
Columbia	\$0	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$283,591	\$3,119,502
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
HUBLINE	\$0	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$508,552
WESTERLY LATERAL	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$307,815
Less Credits from Mktgr Releases	\$271,655	\$292,387	\$282,225	\$282,225	\$282,225	\$282,225	\$282,225	\$282,225	\$282,225	\$282,225	\$282,225	\$282,225	\$718,339
<b>TOTAL SUPPLY FIXED COSTS - Pipeline</b>	\$1,819,487	\$2,081,803	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$2,071,966	\$24,600,949
<b>Supply Fixed - Supplier</b>	\$31,375	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$372,375
LANE	\$0	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$432
LANE OPS Demand	\$43,284	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$420,759
BBP	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,624,000
Distigas FCS	\$376,659	\$367,914	\$367,914	\$366,789	\$367,914	\$366,789	\$367,914	\$366,789	\$367,914	\$367,914	\$366,789	\$367,914	\$4,417,566
<b>Total</b>	\$2,196,146	\$2,429,718	\$2,439,880	\$2,437,105	\$2,439,880	\$2,438,755	\$2,439,880	\$2,438,755	\$2,439,880	\$2,439,880	\$2,438,755	\$2,439,880	\$29,018,515

**NEW ENGLAND GAS COMPANY**  
**GCR Gas Costs Actual/Estimate**

	Nov-05 Actual	Dec-05 Forecast	Jan-06 Forecast	Feb-06 Forecast	Mar-06 Forecast	Apr-06 Forecast	May-06 Forecast	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
<b>STORAGE FIXED COSTS - Facilities</b>													
CONOCO	\$220,877												
TEXAS EASTERN SS-1 DEMAND		\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$81,204	\$893,241
TEXAS EASTERN SS-1 CAPACITY		\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$146,975
TEXAS EASTERN FSS-1 DEMAND		\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$9,294
TEXAS EASTERN FSS-1 CAPACITY		\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$6,713
DOMINION GSS DEMAND		\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$236,128
DOMINION GSS CAPACITY		\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$165,769
DOMINION GSS-TE DEMAND		\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$295,486
DOMINION GSS-TE CAPACITY		\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$219,524
TENNESSEE FSMA DEMAND		\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$267,788
TENNESSEE FSMA CAPACITY		\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$165,922
COLUMBIA FSS DEMAND		\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$42,020
COLUMBIA FSS CAPACITY		\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$64,614
ALGONQUIN TANK LEASE PAYMENTS		\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
<b>TOTAL FIXED STORAGE COSTS</b>	\$378,377	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$4,403,484

<b>STORAGE FIXED COSTS - Delivery</b>													
CONOCO	\$364,568												
ALGONQUIN FOR TETCO SS-1	(\$14,822)	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$804,073
TETCO DELIVERY FOR FSS-1	\$0	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$61,343
ALGONQUIN SCT FOR SS-1	\$0	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$4,938	\$54,319
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	\$0	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$17,279
ALGONQUIN SCT DELIVERY FOR GSS-TE	\$0	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$717,641
ALGONQUIN DELIVERY FOR GSS CONV		\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$4,918
TENNESSEE DELIVERY FOR GSS	(\$1,089)	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$219,369
TENNESSEE DELIVERY FOR FSMA		\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$425,294
TETCO DELIVERY FOR GSS		\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$275,681
TETCO DELIVERY FOR GSS-TE		\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$322,439
TETCO DELIVERY FOR GSS CONV		\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$38,917
DOMINION DELIVERY FOR GSS		\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$378,351
DOMINION DELIVERY FOR GSS CONV		\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$117,413
DOMINION DELIVERY FOR GSS CONV		\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$23,628	\$94,511
ALGONQUIN DELIVERY FOR FSS		\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$100,274
COLUMBIA DELIVERY FOR FSS		\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$165,422
COLUMBIA DELIVERY FOR FSS		\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$118,193
IDISTRIGAS FLS CALL PAYMENT	\$91,466	\$112,741	\$111,067	\$108,779	\$105,800	\$78,683	\$79,925	\$125,925	\$125,925	\$89,125	\$79,925	\$79,925	\$1,189,286
<b>STORAGE DELIVERY FIXED COST \$</b>	\$440,123	\$498,295	\$496,620	\$494,332	\$491,353	\$440,609	\$434,460	\$480,460	\$480,460	\$443,660	\$434,460	\$434,460	\$5,569,290
<b>TOTAL STORAGE FIXED</b>	\$618,500	\$884,293	\$882,619	\$880,330	\$877,352	\$626,607	\$820,458	\$866,458	\$866,458	\$829,658	\$820,458	\$820,458	\$9,972,774

<b>TOTAL FIXED COSTS</b>	\$3,014,646	\$3,314,011	\$3,322,499	\$3,317,436	\$3,317,232	\$3,265,362	\$3,260,338	\$3,305,213	\$3,306,338	\$3,269,538	\$3,259,213	\$3,260,338	\$38,991,289
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**NEW ENGLAND GAS COMPANY  
GCR Gas Costs Actual/Estimate**

	Nov-05 Actual	Dec-05 Forecast	Jan-06 Forecast	Feb-06 Forecast	Mar-06 Forecast	Apr-06 Forecast	May-06 Forecast	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
<b>VARIABLE SUPPLY COSTS</b>													
Tennessee Zone 0		\$2,471,853	\$2,703,543	\$2,347,681	\$3,114,994	\$2,187,054	\$2,464,689	\$2,780,404	\$3,086,278	\$2,781,152	\$2,670,603	\$2,811,175	\$29,421,427
Tennessee Zone 1		\$6,174,803	\$6,021,010	\$5,703,756	\$6,163,969	\$1,094,571	\$1,233,525	\$1,224,816	\$1,274,248	\$1,330,252	\$1,336,801	\$1,272,933	\$32,830,684
Tennessee Dracut		\$2,866,135	\$3,136,921	\$2,273,286	\$1,446,940	\$845,466	\$979,593	\$657,236	\$173,248	\$379,671	\$1,328,653	\$0	\$14,087,149
TECO STX		\$3,133,417	\$2,818,045	\$2,447,039	\$3,871,001	\$380,702	\$1,050,202	\$608,394	\$301,200	\$28,956	\$57,057	\$3,292,997	\$17,987,068
TECO ELA		\$3,246,635	\$2,559,726	\$2,099,836	\$3,195,209	\$1,739,070	\$1,959,836	\$628,154	\$1,002,912	\$701,320	\$1,154,401	\$1,168,653	\$19,455,752
TECO WLA		\$3,009,603	\$4,155,713	\$2,502,768	\$3,681,493	\$932,033	\$433,951	\$0	\$0	\$0	\$0	\$0	\$14,715,561
TECO ETX		\$2,856,257	\$3,094,487	\$3,564,139	\$2,936,760	\$1,576,505	\$2,195,276	\$812,059	\$406,328	\$669,066	\$0	\$1,738,098	\$19,848,975
TECO NF		\$0	\$14,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,035
M3 Delivered		\$0	\$743,757	\$2,482,587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maumee Supplemental		\$10,200,684	\$7,975,966	\$9,403,808	\$10,117,476	\$6,415,559	\$739,800	\$238,968	\$239,041	\$150,878	\$144,313	\$3,507,202	\$2,794,855
Broedrun Col		\$1,512,048	\$1,556,265	\$239,350	\$1,018,914	\$0	\$0	\$0	\$0	\$137,473	\$96,185	\$2,471,527	\$49,433,696
Columbia AGT		\$0	\$118,081	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,033,760
Trans Whatton		\$0	\$153,454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$118,081
Transco to Dominion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,454
Texas Gas to Dominion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANE to Tennessee	\$295,131	\$454,742	\$418,372	\$379,646	\$417,444	\$320,996	\$320,885	\$311,113	\$322,600	\$323,813	\$313,367	\$325,249	\$4,203,157
Niagara to Tennessee	\$0	\$258,799	\$266,710	\$245,795	\$282,521	\$232,632	\$348,209	\$337,739	\$350,100	\$351,298	\$339,966	\$352,717	\$3,366,486
TECO to B & W		\$0	\$48,552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,552
Tenn Zone 0 VG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tenn Zone 1 VG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DistrictGas FCS		\$2,958,410	\$3,551,389	\$2,715,638	\$3,160,308	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hubline		\$531,247	\$3,574,014	\$1,374,669	\$1,051,366	\$2,737,229	\$1,511,333	\$307,513	\$169,172	\$703,876	\$1,000,044	\$0	\$12,385,745
Suppliers	\$19,637,351												\$12,960,463
Total Pipeline Commodity Charges	\$19,500,993	\$39,674,633	\$42,910,036	\$37,779,998	\$40,458,395	\$18,461,816	\$13,237,099	\$7,906,395	\$7,327,128	\$7,557,755	\$8,441,390	\$16,940,550	\$240,558,838

**NEW ENGLAND GAS COMPANY**  
**GCR Gas Costs Actual/Estimate**

**VARIABLE STORAGE COSTS**

	Nov-05 Actual	Dec-05 Forecast	Jan-06 Forecast	Feb-06 Forecast	Mar-06 Forecast	Apr-06 Forecast	May-06 Forecast	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
Underground Storage	\$416,975	\$5,115,069	\$10,176,788	\$8,066,950	\$2,520,878	\$847,662	\$0	\$0	\$0	\$0	\$0	\$0	\$27,144,322
LNG Withdrawals/Westerly Trucking	\$191,786	\$463,425	\$2,888,150	\$988,421	\$443,306	\$227,514	\$236,878	\$231,281	\$239,703	\$240,577	\$234,042	\$242,524	\$6,627,808
LP	\$3,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,916
<b>TOTAL VARIABLE STORAGE COSTS</b>	\$612,677	\$5,578,494	\$13,064,938	\$9,055,372	\$2,964,184	\$1,075,176	\$236,878	\$231,281	\$239,703	\$240,577	\$234,042	\$242,524	\$33,775,847

**TOTAL VARIABLE COSTS**

	\$20,113,670	\$45,253,128	\$55,974,976	\$46,835,370	\$43,422,579	\$19,536,992	\$13,473,977	\$8,137,677	\$7,566,831	\$7,798,332	\$8,675,432	\$17,183,073	\$293,972,036
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**TOTAL SUPPLY COSTS**

	\$23,128,316	\$48,567,139	\$59,297,475	\$50,152,805	\$46,739,811	\$22,802,354	\$16,734,315	\$11,442,890	\$10,873,169	\$11,067,870	\$11,934,646	\$20,443,412	\$332,963,325
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**TOTAL CAPACITY RELEASE CREDITS**

	\$0	\$485,747	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$5,389,197
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**TOTAL SUPPLY COSTS AFTER CREDITS**

	\$23,128,316	\$48,081,392	\$58,807,130	\$49,662,460	\$46,249,466	\$22,312,009	\$16,243,970	\$10,952,545	\$10,382,824	\$10,577,525	\$11,444,301	\$19,953,067	\$327,574,128
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**Storage Costs for FT-2 Calculation**

Storage Fixed Costs - Facilities	\$378,377	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$385,999	\$4,624,361
Storage Fixed Costs - Deliveries	\$440,123	\$498,295	\$496,620	\$494,332	\$491,353	\$440,609	\$434,460	\$480,460	\$480,460	\$443,660	\$434,460	\$434,460	\$5,569,290
Variable Delivery Costs	\$2,682	\$32,093	\$51,285	\$46,756	\$14,749	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$152,116
Variable Injection Costs	\$2,804	\$0	\$0	\$0	\$0	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$86,619
Fuel Costs Allocated to Storage	\$54,924	\$238,800	\$549,429	\$497,152	\$148,792	\$174,896	\$142,287	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$2,556,979
<b>Total Storage Costs</b>	\$878,910	\$1,155,187	\$1,483,333	\$1,424,238	\$1,040,894	\$1,018,028	\$974,719	\$1,023,795	\$1,025,962	\$993,081	\$985,279	\$985,940	\$12,989,365

**Pipeline Variable**

Pipeline Variable	\$19,500,993	\$39,674,633	\$42,910,038	\$37,779,998	\$40,458,395	\$18,461,816	\$13,237,099	\$7,906,395	\$7,327,128	\$7,557,755	\$8,441,390	\$16,940,550	\$240,558,838
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**Less Non-firm Gas Costs**

Less Non-firm Gas Costs	\$1,041,674												
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**Less Company Use**

Less Company Use	\$19,890												
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**Less Manchester St Balancing**

Less Manchester St Balancing	\$9,129												
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**Plus Cashout**

Plus Cashout	\$185,019												
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**Less Mktgr Over-takes**

Less Mktgr Over-takes	\$12,299												
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**Less Mktgr Withdrawals**

Less Mktgr Withdrawals	\$23,060												
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**Plus Mktgr Undertakes**

Plus Mktgr Undertakes	\$974												
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**Plus Mktgr Injections**

Plus Mktgr Injections	\$134,751												
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**Storage Service Charge**

Storage Service Charge													
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**Plus Pipeline Strchg/Credit**

Plus Pipeline Strchg/Credit													
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**TOTAL FIRM COMMODITY COSTS**

	\$18,411,770	\$39,674,633	\$42,910,038	\$37,779,998	\$40,458,395	\$18,461,816	\$13,237,099	\$7,906,395	\$7,327,128	\$7,557,755	\$8,441,390	\$16,940,550	
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**I. Supply Fixed Cost Collections --**

	Nov-05 actual	Dec-05 fcst	Jan-06 fcst	Feb-06 fcst	Mar-06 fcst	Apr-06 fcst	May-06 fcst	Jun-06 fcst	Jul-06 fcst	Aug-06 fcst	Sep-06 fcst	Oct-06 fcst	Total Nov-Oct
(a) Resid. & Small C & I dth Supply Fixed Cost Factor Res & Small C & I collections	1,284,429 \$0.8678 \$1,114,678	2,554,345 \$0.9676 \$2,471,584	3,771,044 \$0.9676 \$3,648,862	4,135,435 \$0.9676 \$4,001,447	3,184,741 \$0.9676 \$3,081,556	2,551,059 \$0.9676 \$2,468,405	1,404,579 \$0.9676 \$1,369,071	724,001 \$0.9676 \$700,544	509,028 \$0.9676 \$492,535	506,409 \$0.9676 \$490,001	487,537 \$0.9676 \$471,741	743,578 \$0.9676 \$719,486	21,856,184 \$21,019,910
(b) C & I Medium dth Supply Fixed Cost Factor C & I Medium collections	284,163 \$0.8345 \$220,443	474,255 \$0.9232 \$437,832	702,737 \$0.9232 \$648,767	754,719 \$0.9232 \$696,757	609,764 \$0.9232 \$562,934	474,008 \$0.9232 \$437,604	284,639 \$0.9232 \$262,778	168,493 \$0.9232 \$155,552	126,309 \$0.9232 \$115,592	126,309 \$0.9232 \$116,608	120,195 \$0.9232 \$110,964	164,159 \$0.9232 \$151,551	4,268,647 \$3,917,382
(c) C & I Large HLF dth Supply Fixed Cost Factor C & I Large HLF collections	98,871 \$0.9297 \$91,923	173,095 \$0.9807 \$169,754	252,445 \$0.9807 \$247,573	257,350 \$0.9807 \$252,383	213,422 \$0.9807 \$209,303	177,820 \$0.9807 \$174,388	92,517 \$0.9807 \$90,731	42,246 \$0.9807 \$41,431	23,257 \$0.9807 \$22,808	23,568 \$0.9807 \$23,114	22,757 \$0.9807 \$22,318	64,428 \$0.9807 \$63,185	1,441,777 \$1,408,911
(d) C & I Extra Large HLF dth Supply Fixed Cost Factor C & I Extra Large HLF collections	38,648 \$0.7011 \$27,095	56,504 \$0.7056 \$39,870	63,025 \$0.7056 \$44,471	67,750 \$0.7056 \$47,804	58,672 \$0.7056 \$41,399	55,090 \$0.7056 \$38,872	46,027 \$0.7056 \$32,477	36,304 \$0.7056 \$25,616	27,216 \$0.7056 \$19,203	28,649 \$0.7056 \$20,215	30,769 \$0.7056 \$21,711	37,253 \$0.7056 \$26,286	545,909 \$385,019
(e) C & I Extra Large LFL dth Supply Fixed Cost Factor C & I XL LFL collections	13,712 \$0.9862 \$13,523	36,346 \$0.9598 \$34,885	41,220 \$0.9598 \$39,563	41,543 \$0.9598 \$39,873	34,431 \$0.9598 \$33,047	22,104 \$0.9598 \$21,215	7,262 \$0.9598 \$6,970	2,159 \$0.9598 \$2,072	1,412 \$0.9598 \$1,355	1,219 \$0.9598 \$1,170	2,230 \$0.9598 \$2,141	7,973 \$0.9598 \$7,652	211,611 \$203,466
(f) C & I Extra Large HLF dth Supply Fixed Cost Factor C & I XL HLF collections	35,348 \$0.5672 \$20,049	33,802 \$0.5846 \$19,761	35,640 \$0.5846 \$20,835	33,206 \$0.5846 \$19,412	32,244 \$0.5846 \$18,850	28,662 \$0.5846 \$16,756	26,338 \$0.5846 \$15,397	23,085 \$0.5846 \$13,496	22,611 \$0.5846 \$13,219	22,769 \$0.5846 \$13,311	25,251 \$0.5846 \$14,762	27,997 \$0.5846 \$16,309	346,854 \$202,157
sub-total Dth sub-total Supply Fixed Collections	1,735,171 \$1,487,741	3,328,347 \$3,173,886	4,866,111 \$4,650,071	5,290,003 \$5,057,676	4,133,276 \$3,947,089	3,308,743 \$3,157,240	1,861,361 \$1,767,424	996,288 \$938,711	708,731 \$664,712	708,923 \$664,419	688,739 \$643,637	1,045,288 \$984,469	28,670,981 \$27,136,845

**II. Storage Fixed Cost Collections --**

(a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections	1,284,429 \$0.3337 \$428,636	2,554,345 \$0.3508 \$896,064	3,771,044 \$0.3508 \$1,322,882	4,135,435 \$0.3508 \$1,450,711	3,184,741 \$0.3508 \$1,117,207	2,551,059 \$0.3508 \$894,912	1,404,579 \$0.3508 \$492,726	724,001 \$0.3508 \$253,980	509,028 \$0.3508 \$178,567	506,409 \$0.3508 \$177,648	487,537 \$0.3508 \$171,028	743,578 \$0.3508 \$260,847	21,856,184 \$7,645,208
(b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections	284,163 \$0.3188 \$84,213	474,255 \$0.3315 \$157,215	702,737 \$0.3315 \$232,957	754,719 \$0.3315 \$250,189	609,764 \$0.3315 \$202,137	474,008 \$0.3315 \$157,134	284,639 \$0.3315 \$94,358	168,493 \$0.3315 \$55,855	126,309 \$0.3315 \$41,506	126,309 \$0.3315 \$41,871	120,195 \$0.3315 \$39,845	164,159 \$0.3315 \$54,419	4,268,647 \$1,411,699
(c) C & I Large LFL dth Storage Fixed Cost Factor C & I Large LFL collections	98,871 \$0.3541 \$35,013	173,095 \$0.3554 \$61,518	252,445 \$0.3554 \$89,719	257,350 \$0.3554 \$91,462	213,422 \$0.3554 \$75,850	177,820 \$0.3554 \$63,197	92,517 \$0.3554 \$32,880	42,246 \$0.3554 \$15,014	23,257 \$0.3554 \$8,265	23,568 \$0.3554 \$8,376	22,757 \$0.3554 \$8,088	64,428 \$0.3554 \$22,898	1,441,777 \$512,280
(d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections	38,648 \$0.2710 \$10,474	56,504 \$0.2559 \$14,459	63,025 \$0.2559 \$16,128	67,750 \$0.2559 \$17,337	58,672 \$0.2559 \$15,014	55,090 \$0.2559 \$14,098	46,027 \$0.2559 \$11,778	36,304 \$0.2559 \$9,290	27,216 \$0.2559 \$6,965	28,649 \$0.2559 \$7,331	30,769 \$0.2559 \$7,874	37,253 \$0.2559 \$9,533	545,909 \$140,281
(e) C & I XL LFL dth Storage Fixed Cost Factor C & I XL LFL collections	13,712 \$0.3813 \$5,229	36,346 \$0.3476 \$12,634	41,220 \$0.3476 \$14,328	41,543 \$0.3476 \$14,440	34,431 \$0.3476 \$11,968	22,104 \$0.3476 \$7,683	7,262 \$0.3476 \$2,524	2,159 \$0.3476 \$751	1,412 \$0.3476 \$491	1,219 \$0.3476 \$424	2,230 \$0.3476 \$775	7,973 \$0.3476 \$2,771	211,611 \$74,018
(f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections	35,348 \$0.2187 \$7,729	33,802 \$0.2120 \$7,166	35,640 \$0.2120 \$7,556	33,206 \$0.2120 \$7,040	32,244 \$0.2120 \$6,836	28,662 \$0.2120 \$6,076	26,338 \$0.2120 \$5,584	23,085 \$0.2120 \$4,894	22,611 \$0.2120 \$4,794	22,769 \$0.2120 \$4,827	25,251 \$0.2120 \$5,353	27,997 \$0.2120 \$5,914	346,854 \$73,769
(g) FT-2 dth Storage Fixed Cost Factor	41,049 \$0.2874	71,255 \$0.3253	97,236 \$0.3253	96,959 \$0.3253	79,705 \$0.3253	74,023 \$0.3253	51,956 \$0.3253	26,321 \$0.3253	20,203 \$0.3253	20,032 \$0.3253	19,983 \$0.3253	29,983 \$0.3253	628,704 \$0.3253



	Nov-05 actual	Dec-05 fcst	Jan-06 fcst	Feb-06 fcst	Mar-06 fcst	Apr-06 fcst	May-06 fcst	Jun-06 fcst	Jul-06 fcst	Aug-06 fcst	Sep-06 fcst	Oct-06 fcst	Total Nov-Oct
FT-2 collection	\$11,797	\$23,179	\$31,631	\$31,541	\$25,928	\$24,080	\$16,901	\$8,562	\$6,572	\$6,516	\$6,500	\$9,753	\$202,960
sub-total Dth	1,776,220	3,399,802	4,963,347	5,386,962	4,212,980	3,382,766	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	29,299,885
sub-total Storage Fixed Collections	\$583,091	\$1,172,235	\$1,715,201	\$1,862,720	\$1,454,940	\$1,167,180	\$656,751	\$348,346	\$247,160	\$246,993	\$239,463	\$366,135	\$10,060,215

**III. Variable Supply Cost Collections --**

(a) Firm Sales dth	1,729,275	3,328,347	4,866,111	5,290,003	4,133,276	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	28,665,085
Variable Supply Cost Factor	\$8,0879	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	\$13,986,278	\$30,416,764	\$44,469,933	\$48,343,754	\$37,772,765	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$260,144,567
(b) TSS Sales dth	4,489												
TSS Variable Supply Cost F.	\$4,6548												
TSS surcharge collections	\$20,942												
(c) NGV Sales dth	1,397	0	0	0	0	0	0	0	0	0	0	0	1,728
Variable Supply Cost Factor	\$7,3701	\$9,1387	\$9,1387	\$9,1387	\$7,3701	\$7,3701	\$9,1387	\$9,1387	\$9,1387	\$7,3701	\$7,3701	\$9,1387	\$9,1387
Variable Supply collections	\$10,296	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL Variable Supply Collections	\$14,017,516	\$30,416,764	\$44,469,933	\$48,343,754	\$37,772,765	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$260,144,567

**IVa. Storage Variable Product Cost Collections --**

(a) Firm Sales dth	1,729,275	3,328,347	4,866,111	5,290,003	4,133,276	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	28,665,085
Variable Supply Cost Factor	\$0,9867	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187
Stor Var Product collections	\$1,708,266	\$3,723,422	\$5,443,719	\$5,917,927	\$4,623,895	\$3,701,490	\$2,082,305	\$1,114,548	\$792,857	\$793,072	\$770,492	\$1,169,364	\$31,839,357

**IVb. Storage Variable Non-product Cost Collections --**

(a) Firm Sales dth	1,735,171	3,328,347	4,866,111	5,290,003	4,133,276	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	28,670,981
Variable Supply Cost Factor	\$0,1121	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440
Stor Var Non-Product collec	\$194,566	\$479,282	\$700,720	\$761,760	\$595,192	\$475,459	\$268,036	\$143,466	\$102,057	\$102,085	\$99,178	\$150,522	\$4,073,323
(b) FT-2 dth	41,049	71,255	97,236	96,959	79,705	74,023	51,956	26,321	20,203	20,032	19,983	29,983	\$88,863
Variable Supply Cost Factor	\$0,1033	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440
Stor Var Non-Product collec	\$4,241	\$10,261	\$14,002	\$13,962	\$11,477	\$10,659	\$7,482	\$3,790	\$2,909	\$2,885	\$2,877	\$4,318	\$88,863
(b) Total Firm Sales/FT-2 dth	1,776,220	3,399,602	4,963,347	5,386,962	4,212,980	3,382,766	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	\$4,162,186
Stor Var Non-Product collec	\$198,807	\$489,543	\$714,722	\$775,722	\$606,669	\$487,118	\$275,518	\$147,256	\$104,966	\$104,970	\$102,055	\$154,840	\$4,162,186
TOTAL Gas Cost Collections	\$17,993,391	\$38,975,650	\$56,983,646	\$61,957,799	\$49,405,358	\$38,750,635	\$21,792,419	\$11,653,640	\$8,286,576	\$8,288,085	\$8,049,824	\$12,227,385	\$333,343,170

**Firm Sales:**

Residential Non-Heating	43,328	42,540	40,185	46,682	64,841	74,327	75,829	76,909	74,011	63,097	61,006	50,577	
Residential Heating	436,218	400,991	389,671	574,004	1,556,930	2,540,722	3,200,991	3,726,279	3,256,633	2,129,678	1,393,649	782,806	
Small C&I	41,152	54,123	51,543	69,531	195,284	392,352	507,803	619,212	541,707	318,694	184,190	173,245	
Medium C&I	113,035	119,828	160,609	95,109	322,973	483,488	630,421	680,211	632,988	418,686	321,846	173,245	
Large LLF	16,748	23,648	12,157	33,646	82,835	129,984	182,758	178,997	173,430	113,947	80,461	34,477	
Large HLF	23,620	30,722	25,865	26,984	37,933	49,199	56,737	61,718	60,598	60,645	52,837	34,795	
Extra Large LLF	5,033	3,225	2,490	5,378	16,315	23,180	30,391	23,094	32,557	21,045	5,383	5,071	
Extra Large HLF	14,004	15,493	18,425	21,267	24,135	27,270	31,579	25,459	36,115	19,165	31,742	20,744	
TOTAL Sales	693,139	690,571	700,945	872,601	2,301,245	3,719,521	4,716,509	5,391,878	4,808,039	3,144,957	2,131,113	1,188,880	

New England Gas Company  
Rhode Island Service Area  
Gas Cost Inventory Financing Calculation

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)
1	Storage Inventory Balance		\$30,031,411	\$30,031,411	\$25,283,169	\$15,836,209	\$6,347,779	\$6,007,685	\$10,214,638	\$15,106,549	\$19,984,125	\$25,027,035	\$30,228,677	\$35,473,489
2	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
3	Return on Working Capital Requirement	(1) * (2)	\$2,684,339	\$2,684,339	\$2,259,920	\$1,415,510	\$746,161	\$536,993	\$913,029	\$1,350,290	\$1,786,269	\$2,237,026	\$2,701,972	\$3,170,776
4	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
5	Interest Charges Financed	(1) * (4)	\$1,211,298	\$1,211,298	\$1,019,781	\$638,744	\$336,703	\$242,316	\$412,001	\$609,313	\$806,047	\$1,009,450	\$1,219,255	\$1,430,801
6	Taxable Income	(3) - (5)	\$1,473,041	\$1,473,041	\$1,240,139	\$776,766	\$409,459	\$294,677	\$501,028	\$740,976	\$980,221	\$1,227,576	\$1,482,717	\$1,739,975
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement	(6) / (7)	\$2,266,216	\$2,266,216	\$1,907,907	\$1,195,025	\$629,936	\$453,349	\$770,812	\$1,139,963	\$1,508,033	\$1,888,579	\$2,281,102	\$2,676,884
9	Working Capital Requirement	(5) + (8)	\$3,477,515	\$3,477,515	\$2,927,689	\$1,833,768	\$966,639	\$695,665	\$1,182,813	\$1,749,277	\$2,314,080	\$2,898,029	\$3,500,357	\$4,107,685
10	Monthly Average	(9) / 12	\$289,793	\$289,793	\$243,974	\$152,814	\$80,553	\$57,972	\$98,588	\$145,773	\$192,840	\$241,502	\$291,696	\$342,307
11	LNG Inventory Balance		\$7,633,531	\$7,633,530	\$7,642,212	\$5,290,283	\$5,783,401	\$6,188,255	\$6,510,715	\$7,464,749	\$7,700,138	\$8,057,601	\$8,760,573	\$9,112,630
12	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
13	Return on Working Capital Requirement	(11) * (12)	\$682,318	\$682,318	\$683,094	\$472,869	\$516,946	\$553,133	\$581,956	\$667,232	\$686,272	\$720,224	\$783,058	\$814,527
14	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
15	Interest Charges Financed	(11) * (14)	\$307,894	\$307,894	\$308,244	\$213,380	\$233,270	\$249,599	\$262,806	\$301,086	\$310,580	\$324,988	\$353,352	\$387,562
16	Taxable Income	(13) - (15)	\$374,425	\$374,425	\$374,851	\$259,488	\$283,676	\$303,534	\$319,351	\$366,146	\$377,692	\$395,225	\$429,706	\$446,975
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement	(16) / (17)	\$576,038	\$576,038	\$576,693	\$399,213	\$436,424	\$466,975	\$491,309	\$563,301	\$581,064	\$608,039	\$661,086	\$687,653
19	Working Capital Requirement	(15) + (18)	\$883,932	\$883,932	\$884,937	\$612,593	\$669,694	\$716,575	\$753,914	\$864,388	\$891,645	\$933,037	\$1,014,439	\$1,055,205
20	Monthly Average	(19) / 12	\$73,661	\$73,661	\$73,745	\$51,049	\$55,808	\$59,715	\$62,826	\$72,032	\$74,304	\$77,753	\$84,537	\$87,934
21	System Balancing Factor	Rate Case	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%
22	Balancing Related Inventory Costs	(20) * (21)	\$15,019	\$15,019	\$15,037	\$10,409	\$11,379	\$12,176	\$12,810	\$14,687	\$15,151	\$15,854	\$17,237	\$17,930
23	Supply Related Inventory Costs	(21) - (22)	\$58,642	\$58,642	\$58,708	\$40,640	\$44,429	\$47,539	\$50,016	\$57,345	\$59,153	\$61,899	\$67,300	\$70,004
24	Propane Inventory Balance		\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409	\$386,409
25	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
26	Return on Working Capital Requirement	(24) * (25)	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539	\$34,539
27	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
28	Interest Charges Financed	(24) * (27)	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586	\$15,586
29	Taxable Income	(26) - (28)	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953	\$18,953
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement	(29) / (30)	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159	\$29,159
32	Working Capital Requirement	(28) + (31)	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745	\$44,745
33	Monthly Average	(32) / 12	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729	\$3,729

NEW ENGLAND GAS COMPANY  
Gas Cost Recovery Filing  
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Fixed Costs		\$2,721,944	\$2,722,105	\$2,722,105	\$2,719,330	\$2,722,105	\$2,720,980	\$2,722,105	\$2,720,980	\$2,722,105	\$2,722,105	\$2,720,980	\$2,722,105	\$32,656,947
2	Capacity Release Revenue		\$487,328	\$485,747	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$5,876,525
3	Allowable Working Capital Costs	(1) - (2)	\$2,234,616	\$2,236,358	\$2,231,760	\$2,228,985	\$2,231,760	\$2,230,635	\$2,231,760	\$2,230,635	\$2,231,760	\$2,231,760	\$2,230,635	\$2,231,760	\$26,782,422
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	Working Capital Requirement	(3) * (4) / .365	\$62,038	\$62,102	\$61,933	\$61,892	\$61,933	\$61,892	\$61,933	\$61,892	\$61,933	\$61,933	\$61,892	\$61,933	
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	
7	Return on Working Capital Requirement	(5) * (6)	\$7,333	\$7,339	\$7,324	\$7,314	\$7,324	\$7,320	\$7,324	\$7,320	\$7,324	\$7,324	\$7,320	\$7,324	
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	
9	Interest Expense	(5) * (8)	\$3,309	\$3,312	\$3,305	\$3,301	\$3,305	\$3,303	\$3,305	\$3,303	\$3,305	\$3,305	\$3,303	\$3,305	
10	Taxable Income	(7) - (9)	\$4,024	\$4,027	\$4,019	\$4,014	\$4,019	\$4,017	\$4,019	\$4,017	\$4,019	\$4,019	\$4,017	\$4,019	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$6,191	\$6,196	\$6,183	\$6,175	\$6,183	\$6,180	\$6,183	\$6,180	\$6,183	\$6,183	\$6,180	\$6,183	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$9,500	\$9,507	\$9,488	\$9,476	\$9,488	\$9,483	\$9,488	\$9,483	\$9,488	\$9,488	\$9,483	\$9,488	\$113,856
14	Storage Fixed Costs		\$818,500	\$884,293	\$882,619	\$880,330	\$877,352	\$826,607	\$820,458	\$866,458	\$866,458	\$828,658	\$820,458	\$820,458	\$10,193,651
15	Less: LNG Demand to DAC		\$50,764	\$55,102	\$54,761	\$54,294	\$53,687	\$48,158	\$48,411	\$57,780	\$57,780	\$50,287	\$48,411	\$48,411	\$627,866
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$0
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$810,977	\$872,432	\$871,099	\$869,277	\$866,906	\$821,691	\$815,288	\$851,909	\$851,909	\$822,613	\$815,288	\$815,288	\$10,094,879
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
20	Working Capital Requirement	{(17) * (18)} / .365	\$29,773	\$32,029	\$31,980	\$31,913	\$31,826	\$30,166	\$29,931	\$31,276	\$31,276	\$30,200	\$29,931	\$29,931	
21	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	
22	Return on Working Capital Requirement	(19) * (20)	\$2,661	\$2,863	\$2,859	\$2,853	\$2,845	\$2,696	\$2,675	\$2,796	\$2,796	\$2,699	\$2,675	\$2,675	
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	
24	Interest Expense	(19) * (22)	\$1,201	\$1,282	\$1,280	\$1,287	\$1,284	\$1,217	\$1,207	\$1,261	\$1,261	\$1,218	\$1,207	\$1,207	
25	Taxable Income	(19) - (23)	\$1,460	\$1,571	\$1,569	\$1,565	\$1,561	\$1,480	\$1,468	\$1,534	\$1,534	\$1,481	\$1,468	\$1,468	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$2,247	\$2,417	\$2,413	\$2,408	\$2,402	\$2,276	\$2,269	\$2,360	\$2,360	\$2,279	\$2,269	\$2,269	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$3,448	\$3,709	\$3,703	\$3,695	\$3,695	\$3,493	\$3,466	\$3,622	\$3,622	\$3,497	\$3,466	\$3,466	\$42,871

NEW ENGLAND GAS COMPANY  
Gas Cost Recovery Filing  
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Variable Costs		\$18,411,770	\$39,674,633	\$42,910,038	\$37,779,968	\$40,458,395	\$18,461,816	\$13,237,089	\$7,906,395	\$7,327,128	\$7,567,755	\$8,441,390	\$16,940,550	\$259,106,966
2a	Less: Non-firm Sales		\$2,682	\$32,093	\$61,285	\$46,756	\$14,749	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$2,804	\$238,900	\$549,429	\$497,152	\$148,792	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$152,847	\$11,974	\$86,619
2c	Less: Variable Injection Storage Costs		\$54,924	\$270,994	\$600,714	\$543,907	\$163,542	\$191,421	\$154,260	\$157,337	\$159,504	\$163,422	\$154,821	\$165,482	\$2,795,714
2d	Less: Fuel Costs Allocated to Storage		\$18,351,360	\$39,403,740	\$42,309,324	\$37,236,091	\$40,294,853	\$18,270,395	\$13,082,839	\$7,749,058	\$7,167,624	\$7,394,332	\$8,276,569	\$16,775,068	\$256,311,253
2e	Less: Supply Refunds														
2	Total Credits	(1) - (2)													
3	Allowable Working Capital Costs														
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	(3) * (4) / 365	\$673,721	\$1,446,803	\$1,553,274	\$1,367,024	\$1,479,318	\$670,749	\$480,301	\$284,486	\$263,140	\$271,463	\$303,852	\$615,852	\$615,852
6	Cost of Capital	Rate Case	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Working Capital Requirement	(5) * (6)	\$69,220	\$128,304	\$138,638	\$122,191	\$132,228	\$69,954	\$42,931	\$25,429	\$23,521	\$24,265	\$27,160	\$55,048	\$55,048
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$27,174	\$58,348	\$62,650	\$55,138	\$59,667	\$27,054	\$19,373	\$11,475	\$10,614	\$10,949	\$12,256	\$24,840	\$24,840
10	Taxable Income		\$33,046	\$70,956	\$76,188	\$67,053	\$72,861	\$32,900	\$23,559	\$13,954	\$12,907	\$13,315	\$14,904	\$30,208	\$30,208
11	1 - Combined Tax Rate	(7) - (9)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$60,840	\$109,163	\$117,212	\$103,168	\$111,632	\$50,616	\$36,244	\$21,468	\$19,857	\$20,485	\$22,829	\$46,473	\$46,473
13	Supply Variable Working Capital Requirement	(9) + (12)	\$78,014	\$167,511	\$179,883	\$158,296	\$171,299	\$77,670	\$55,617	\$32,942	\$30,471	\$31,434	\$35,185	\$71,313	\$1,098,614
14	Storage Variable Product Costs		\$612,677	\$5,578,494	\$13,064,938	\$9,055,372	\$2,964,184	\$1,075,176	\$236,878	\$231,281	\$239,703	\$240,577	\$234,042	\$242,524	\$33,775,847
15	Less: Balancing Related LNG Commodity (to DAC)		(\$39,105)	(\$94,492)	(\$201,539)	(\$588,994)	(\$90,390)	(\$46,300)	(\$48,299)	(\$47,158)	(\$48,875)	(\$49,054)	(\$47,721)	(\$49,451)	(\$1,351,369)
16	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$604,027	\$5,514,457	\$12,893,854	\$8,884,288	\$2,904,250	\$1,059,241	\$219,034	\$214,579	\$221,283	\$221,979	\$216,776	\$223,529	\$32,789,943
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
19	Working Capital Requirement	(17) * (18) / 365	\$22,175	\$202,449	\$459,143	\$326,163	\$106,622	\$38,887	\$8,041	\$7,878	\$8,124	\$8,149	\$7,958	\$8,206	\$8,206
20	Cost of Capital	Rate Case	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Return on Working Capital Requirement	(19) * (20)	\$1,982	\$18,096	\$41,040	\$29,154	\$9,530	\$3,476	\$719	\$704	\$726	\$728	\$711	\$734	\$734
22	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
23	Interest Expense	(19) * (22)	\$894	\$8,166	\$18,519	\$13,156	\$4,301	\$1,588	\$324	\$318	\$328	\$329	\$321	\$331	\$331
24	Taxable Income		\$1,088	\$9,930	\$22,521	\$15,998	\$5,230	\$1,807	\$384	\$386	\$398	\$400	\$390	\$403	\$403
25	1 - Combined Tax Rate	(19) - (23)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
26	Return and Tax Requirement	(24) / (25)	\$1,673	\$15,277	\$34,648	\$24,613	\$8,046	\$2,934	\$607	\$594	\$613	\$615	\$601	\$619	\$619
27	Storage Var. Product Working Capital Requirement	(23) + (26)	\$2,588	\$23,443	\$53,167	\$37,768	\$12,346	\$4,503	\$931	\$912	\$941	\$944	\$922	\$950	\$139,395
1	Storage Variable Non-Product Costs		\$92,134	\$637,721	\$1,330,541	\$1,122,428	\$344,326	\$371,819	\$154,260	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$4,863,796
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$92,134	\$637,721	\$1,330,541	\$1,122,428	\$344,326	\$371,819	\$154,260	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$4,863,796
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	(3) * (4) / 365	\$3,382	\$23,412	\$48,847	\$41,207	\$12,641	\$5,663	\$5,776	\$5,856	\$6,000	\$6,000	\$6,051	\$6,075	\$6,075
6	Cost of Capital	Rate Case	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Working Capital Requirement	(5) * (6)	\$302	\$2,093	\$4,366	\$3,683	\$1,130	\$506	\$506	\$516	\$523	\$536	\$541	\$543	\$543
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$136	\$944	\$1,970	\$1,662	\$510	\$551	\$228	\$233	\$236	\$242	\$244	\$245	\$245
10	Taxable Income		\$166	\$1,148	\$2,396	\$2,071	\$620	\$670	\$278	\$283	\$287	\$294	\$297	\$298	\$298
11	1 - Combined Tax Rate	(7) - (9)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$255	\$1,767	\$3,686	\$3,110	\$954	\$1,030	\$427	\$436	\$442	\$453	\$457	\$458	\$458
13	Storage Variable Non-product WC Requirement	(9) + (12)	\$392	\$2,711	\$5,656	\$4,772	\$1,484	\$1,581	\$656	\$669	\$678	\$695	\$701	\$703	\$20,877

Line No.	Rate Class (a)	Nov-05 (b) Actual	Dec-05 (c) Forecast	Jan-06 (d) Forecast	Feb-06 (e) Forecast	Mar-06 (f) Forecast	Apr-06 (g) Forecast	May-06 (h) Forecast	Jun-06 (i) Forecast	Jul-06 (j) Forecast	Aug-06 (k) Forecast	Sep-06 (l) Forecast	Oct-06 (m) Forecast	Nov-06 (n) Forecast	Dec-06 (o) Forecast	Nov-05 (p) Forecast	Jan-Dec
<b>1 SALES (dth)</b>																	
2	Residential Non-Heating	48,719	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	53,612	58,877	629,377	633,190
3	Residential Heating	1,110,436	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,960	411,545	638,913	1,347,512	2,231,812	18,812,456	19,060,020
4	Small C&I	125,274	273,065	451,036	513,627	377,563	276,441	138,631	61,325	46,038	45,392	41,626	62,334	141,631	270,333	2,414,352	2,427,977
5	Medium C&I	264,163	474,255	702,737	754,719	609,764	474,008	284,839	166,493	125,007	126,309	120,195	184,159	311,284	475,734	4,268,647	4,317,247
6	Large LLF	68,871	173,066	292,445	257,350	213,422	177,820	102,517	42,246	23,257	23,568	22,757	64,428	93,069	172,383	1,441,777	1,435,283
7	Large HLF	36,648	66,504	86,025	67,750	56,672	55,080	46,027	36,304	27,216	26,649	30,769	37,253	53,664	57,139	545,909	561,479
8	Extra Large LLF	13,712	36,346	41,220	34,431	34,431	28,104	7,262	2,159	1,412	1,219	2,230	7,873	21,779	35,676	211,611	219,008
9	Extra Large HLF	35,348	33,802	35,640	33,206	32,444	28,662	26,338	23,085	22,611	22,769	25,251	22,897	30,288	31,922	346,854	339,915
10	Total Sales	1,735,171	3,328,347	4,966,111	5,200,003	4,133,276	3,308,743	1,861,361	966,286	708,731	708,923	688,739	1,045,288	2,052,780	3,333,876	28,670,981	28,984,119
<b>11 ISS</b>																	
12	Medium	1,778															
13	Large LLF	2,043															
14	Large HLF	678															
15	Extra Large LLF	0															
16	Extra Large HLF	0															
17	Total TSS	4,489															
<b>18 FT-2 TRANSPORTATION</b>																	
19	FT-2 Medium	24,800	38,663	57,487	57,281	49,954	45,485	35,504	17,182	14,327	14,509	11,803	19,978	27,394	39,052	386,974	389,957
20	FT-2 Large LLF	10,336	21,311	28,216	28,854	20,006	20,863	11,480	4,762	2,504	1,877	3,649	5,175	11,975	21,311	160,034	161,673
21	FT-2 Large HLF	4,969	8,008	7,469	7,469	6,816	6,928	4,208	4,237	3,369	3,642	4,192	3,564	3,476	4,444	62,968	57,945
22	FT-2 Extra Large LLF	0	0	0	0	0	1,747	763	139	4	4	338	1,266	2,294	3,273	18,708	20,048
23	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Transportation	41,049	71,255	97,236	96,959	79,705	74,023	51,956	26,321	20,203	20,032	19,983	29,983	45,140	68,063	628,704	629,623
<b>25 Sales &amp; FT-2 THROUGHPUT</b>																	
26	Residential Non-Heating	48,719	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	53,612	58,877	629,377	633,190
27	Residential Heating	1,110,436	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,960	411,545	638,913	1,347,512	2,231,812	18,812,456	19,060,020
28	Small C&I	125,274	273,065	451,036	513,627	377,563	276,441	138,631	61,325	46,038	45,392	41,626	62,334	141,631	270,333	2,414,352	2,427,977
29	Medium C&I	280,741	512,917	760,224	816,000	659,718	519,493	320,143	185,675	139,534	140,818	131,988	184,136	338,679	514,786	4,657,388	4,707,204
30	Large LLF	111,250	194,406	281,662	286,205	233,429	198,682	103,987	47,009	25,751	25,445	26,406	68,603	105,064	193,693	1,603,654	1,696,956
31	Large HLF	44,285	64,512	89,620	75,219	65,488	61,019	40,235	40,541	30,585	32,282	34,961	40,817	57,060	61,586	609,575	619,424
32	Extra Large LLF	14,666	39,620	45,168	44,887	37,360	23,950	8,025	2,299	1,415	1,222	2,568	9,239	24,073	38,950	230,319	239,056
33	Extra Large HLF	35,348	33,802	35,640	33,206	32,244	28,662	26,338	23,085	22,611	22,769	25,251	27,897	30,288	31,922	346,854	339,915
34	Total Throughput	1,780,719	3,399,602	4,963,347	5,386,962	4,212,980	3,382,765	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	2,097,920	3,401,958	29,304,184	29,623,742
<b>35 FT-1 TRANSPORTATION</b>																	
36	FT-1 Medium	57,290	104,508	112,336	103,455	90,382	81,321	37,983	28,680	27,512	27,642	49,109	43,229	73,389	104,508	743,458	759,557
37	FT-1 Large LLF	(64,540)	167,176	183,758	161,987	144,667	90,843	39,548	21,407	16,343	16,966	26,438	57,160	113,114	156,206	861,754	1,028,438
38	FT-1 Large HLF	43,263	5,118	57,255	50,910	45,410	34,221	29,876	28,851	27,334	27,926	36,865	32,852	41,215	47,199	419,862	459,915
39	FT-1 Extra Large LLF	58,653	101,076	123,486	107,807	93,870	62,516	33,675	18,283	15,164	15,578	20,672	44,820	72,324	101,076	686,588	709,269
40	FT-1 Extra Large HLF	244,448	348,375	348,375	319,106	314,954	271,698	258,666	228,917	215,754	227,815	233,269	252,042	289,237	325,415	3,227,789	3,285,346
41	Total Transportation	339,114	680,524	825,210	743,265	689,293	520,600	369,747	326,139	302,107	316,027	366,352	430,104	599,278	734,403	5,938,481	6,242,525
<b>42 Total THROUGHPUT</b>																	
43	Residential Non-Heating	48,719	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	53,612	58,877	629,377	633,190
44	Residential Heating	1,110,436	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,960	411,545	638,913	1,347,512	2,231,812	18,812,456	19,060,020
45	Small C&I	125,274	273,065	451,036	513,627	377,563	276,441	138,631	61,325	46,038	45,392	41,626	62,334	141,631	270,333	2,414,352	2,427,977
46	Medium C&I	348,031	617,425	872,561	915,455	750,110	580,814	358,126	214,355	167,046	168,460	181,107	227,365	412,068	619,263	5,400,856	5,466,761
47	Large LLF	46,710	351,582	465,420	448,192	378,096	288,528	143,545	68,416	42,104	42,411	52,844	126,764	216,178	348,899	2,625,393	2,625,393
48	Large HLF	87,548	66,630	126,875	126,129	110,899	96,240	80,111	69,392	57,919	60,218	71,827	73,669	98,275	108,785	1,029,456	1,029,339
49	Extra Large LLF	73,319	140,696	168,644	152,704	131,230	108,366	66,366	41,700	16,579	16,579	23,240	54,059	96,397	140,028	925,918	948,325
50	Extra Large HLF	346,448	346,448	354,015	352,312	347,199	300,336	285,003	252,002	239,365	250,684	258,519	270,699	319,565	357,337	3,574,663	3,625,261
51	Total Throughput	2,119,833	4,080,126	5,788,557	6,130,227	4,902,274	3,903,366	2,313,064	1,348,748	1,031,042	1,044,981	1,075,073	1,506,375	2,687,168	4,136,362	35,242,665	36,866,267

New England Gas Company  
 NYMEX Pricing Comparison

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Peak Simple Average
NYMEX strip 10/20/05	\$13.67	\$13.58	\$13.22	\$10.58	\$10.23	\$10.25	\$10.29	\$10.32	\$10.30	\$10.33	\$11.28
NYMEX strip 12/19/05	\$14.04	\$14.10	\$14.01	\$11.06	\$10.72	\$10.75	\$10.78	\$10.82	\$10.82	\$10.87	\$11.80
<b>Increase in NYMEX</b>	\$0.37	\$0.52	\$0.79	\$0.48	\$0.49	\$0.50	\$0.49	\$0.50	\$0.52	\$0.54	\$0.52
	3%	4%	6%	4%	5%	5%	5%	5%	5%	5%	4%