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2006 JUN 22 PM 3: 21

New England Gas Company 

June 21, 2006

PUBLIC UTILITIES COMMISSION

Ms. Luly Massaro
Commission Clerk
Public Utility Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery ("GCR") Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost revenue collections data. Based on seven months of actual data and five months of forecasted data, the October 31, 2006 deferred gas cost balance is projected to be an over-collection of \$12.1 million (see attached Schedule 1, page 2).

The \$12.1 million over-collection is based on a November 1, 2005 starting balance of \$13.1 million plus actual gas costs and gas cost collections for November 2005 through May 2006 along with projected costs for June through October 2006. These projected gas costs are based on the June 19, 2006 NYMEX strip.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of May 2006, actual gas costs were \$14.4 million, working capital was \$61 thousand and GCR revenue collections were \$21.2 million for a net over-collection of \$6.7 million. Schedule 2 presents actual gas costs for November through May and forecasted gas costs for June through October 2006. Schedule 3 summarizes gas cost revenue collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czepakanski
Director - Pricing

cc: Stephen Scialabba
Bruce Oliver

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6-19-06 NYMEX

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PUBLIC UTILITIES COMMISSION

Actual

Actual

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	
	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast	forecast	
I. Supply Fixed Cost/Deferred													
Beginning Balance	(\$1,748,842)	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,256,018)	(\$7,218,667)	(\$7,939,594)	(\$7,675,854)	(\$3,889,698)	(\$3,889,698)	(\$1,844,138)	(\$1,977,378)	
Supply Fixed Costs (net of cap rel)	\$2,196,146	\$2,173,666	\$2,192,742	\$2,296,086	\$2,125,049	\$2,268,662	\$2,013,863	\$2,209,027	\$2,210,152	\$2,210,152	\$2,209,027	\$2,210,152	\$26,304,714
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,525,021
Working Capital	\$9,500	\$9,507	\$9,488	\$9,471	\$9,458	\$9,453	\$9,396	\$9,391	\$9,396	\$9,396	\$9,391	\$9,396	\$113,241
Total Supply Fixed Costs	\$2,205,646	\$2,183,173	\$2,202,230	\$2,295,557	\$2,134,507	\$2,278,115	\$2,023,249	\$2,223,422	\$2,224,552	\$2,224,552	\$2,223,422	\$2,224,552	\$28,942,976
Supply Fixed - Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,067,877	\$7,903,859	\$1,720,284	\$938,711	\$664,712	\$664,419	\$643,637	\$984,489	\$25,016,030
Prelim. Ending Balance	(\$1,030,907)	(\$2,140,455)	(\$4,133,558)	(\$5,236,222)	(\$7,189,388)	(\$7,939,594)	(\$7,675,854)	(\$5,891,143)	(\$3,864,712)	(\$3,864,712)	(\$5,891,143)	(\$1,971,764)	
Month's Average Balance	(\$1,369,875)	(\$1,577,895)	(\$3,140,464)	(\$4,691,905)	(\$6,222,703)	(\$7,561,263)	(\$7,788,112)	(\$6,783,488)	(\$4,894,876)	(\$4,894,876)	(\$6,222,703)	(\$1,101,722)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest Applied	(\$5,712)	(\$6,915)	(\$14,030)	(\$19,796)	(\$28,278)	(\$35,735)	(\$39,224)	(\$33,453)	(\$24,943)	(\$24,943)	(\$35,735)	(\$6,614)	(\$222,011)
Asset Management Incentive	\$21,285												
Supply Fixed Ending Balance	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,256,018)	(\$7,218,667)	(\$7,939,594)	(\$7,675,854)	(\$5,924,595)	(\$3,889,698)	(\$3,889,698)	(\$1,844,138)	(\$1,977,378)	
II. Storage Fixed Cost/Deferred													
Beginning Balance	(\$602,184)	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$2,984,513)	(\$2,820,067)	(\$2,326,052)	(\$2,326,052)	(\$1,145,335)	(\$552,276)	\$9,963,581
Storage Fixed Costs	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$865,948	\$844,098	\$865,948	\$843,033	\$819,948	(\$584,411)
LNG Demand to DAC	(\$50,764)	(\$66,454)	(\$54,201)	(\$55,115)	(\$55,339)	(\$47,884)	(\$57,790)	(\$53,335)	(\$53,335)	(\$57,790)	(\$53,118)	(\$48,411)	(\$516,894)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$41,808
Working Capital	\$3,448	\$3,546	\$3,404	\$3,272	\$3,470	\$3,374	\$3,504	\$3,619	\$3,545	\$3,542	\$3,542	\$3,464	\$41,808
Total Storage Fixed Costs	\$814,425	\$837,734	\$804,158	\$773,036	\$819,692	\$797,082	\$827,756	\$855,018	\$837,549	\$855,018	\$838,698	\$818,242	\$9,876,398
TSS Peaking Collections	\$2,734	\$1,845	\$3,857	(\$1)	\$571	\$43	\$0	\$0	\$247,160	\$246,993	\$239,463	\$366,135	\$9,274,937
Storage Fixed - Collections	\$693,091	\$1,216,846	\$1,545,362	\$1,246,801	\$1,500,826	\$1,095,210	\$638,704	\$348,346	\$247,160	\$246,993	\$239,463	\$366,135	
Prelim. Ending Balance	(\$373,585)	(\$756,546)	(\$1,504,088)	(\$1,962,908)	(\$2,671,989)	(\$2,984,513)	(\$2,820,067)	(\$2,313,394)	(\$1,735,663)	(\$1,735,663)	(\$2,313,394)	(\$100,169)	
Month's Average Balance	(\$487,865)	(\$566,068)	(\$1,131,558)	(\$1,746,025)	(\$2,331,132)	(\$2,832,044)	(\$2,899,987)	(\$2,566,731)	(\$2,030,858)	(\$2,030,858)	(\$2,846,718)	(\$326,222)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest Applied	(\$2,005)	(\$2,481)	(\$5,055)	(\$7,367)	(\$10,968)	(\$13,384)	(\$14,606)	(\$12,858)	(\$10,349)	(\$10,349)	(\$14,176)	(\$1,662)	(\$92,059)
Storage Fixed Ending Balance	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$2,984,513)	(\$2,820,067)	(\$2,326,052)	(\$1,746,012)	(\$1,746,012)	(\$552,276)	(\$101,831)	
III. Variable Supply Cost/Deferred													
Beginning Balance	\$16,218,264	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	(\$9,450,775)	(\$14,924,263)	(\$17,195,088)	(\$17,331,552)	(\$17,391,278)	(\$16,663,410)	\$214,372,754
Variable Supply Costs	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,590	\$7,041,031	\$6,590,459	\$6,643,029	\$7,240,550	\$15,119,152	(\$117,125)
Variable Delivery Storage	(\$2,682)	(\$21,445)	(\$27,455)	(\$40,469)	(\$21,116)	(\$3,869)	(\$69)	\$0	\$0	\$0	\$0	\$0	(\$81,301)
Variable Injections Storage	(\$2,804)	(\$628)	(\$432)	(\$58)	(\$450)	(\$838)	(\$878)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$2,162,446)
Fuel Cost Allocated to Storage	(\$54,924)	(\$234,737)	(\$338,369)	(\$386,445)	(\$153,231)	(\$167,224)	(\$78,816)	(\$145,363)	(\$147,531)	(\$151,449)	(\$162,847)	(\$153,508)	\$901,292
Working Capital	\$78,014	\$175,290	\$117,401	\$124,171	\$120,045	\$61,470	\$47,230	\$29,264	\$27,211	\$27,548	\$30,080	\$63,570	\$242,913,174
Total Supply Variable Costs	\$18,429,374	\$41,408,982	\$27,733,715	\$29,333,073	\$28,358,317	\$14,521,191	\$11,157,197	\$6,912,958	\$6,428,166	\$6,507,152	\$7,105,809	\$15,017,240	\$212,913,174
Supply Variable - Collections	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,072	\$28,429,755	\$16,569,443	\$9,104,779	\$6,476,881	\$6,476,881	\$6,284,177	\$9,552,577	\$240,187,761
Deferred Responsibility	\$18,741	\$73	\$2,011	\$467	(\$29,345)	(\$29,345)	\$15						
Prelim. Ending Balance	\$20,611,381	\$30,194,028	\$17,955,567	\$14,936,221	\$4,394,514	(\$9,438,963)	(\$14,863,036)	(\$17,116,084)	(\$17,243,803)	(\$17,303,031)	(\$16,579,646)	(\$11,198,746)	
Month's Average Balance	\$18,414,822	\$25,366,300	\$24,130,281	\$16,499,694	\$9,700,225	(\$2,499,354)	(\$12,156,905)	(\$16,020,174)	(\$17,219,446)	(\$17,317,291)	(\$16,985,462)	(\$13,931,078)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest Applied	\$75,677	\$111,167	\$107,900	\$89,615	\$45,642	(\$11,612)	(\$61,228)	(\$79,004)	(\$87,748)	(\$86,247)	(\$83,764)	(\$70,991)	(\$72,893)
Gas Procurement Incentive/penalty	(\$148,466)												
Supply Variable Ending Balance	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	(\$9,450,775)	(\$14,924,263)	(\$17,195,088)	(\$17,331,552)	(\$17,391,278)	(\$16,663,410)	(\$11,269,738)	

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6-19-06 NYMEX

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	
	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast	forecast	
IVa. Storage Variable Product Cost Deferred													
Beginning Balance	(\$716,944)	(\$1,468,994)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,081,909)	(\$1,150,908)	(\$1,344,624)	(\$1,669,536)	(\$1,828,577)	
Storage Variable Prod. Costs - LNG	\$191,786	\$463,460	\$1,206,480	\$973,815	\$256,032	\$149,871	\$156,332	\$982,138	\$390,793	\$190,014	\$326,136	\$175,227	\$5,442,065
Storage Variable Prod. Costs - LP	\$3,916	\$0	\$6,768	\$0	\$611	\$4,890	\$0	\$0	\$0	\$0	\$0	\$0	\$16,185
Storage Variable Prod. Costs - UG	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	(\$186,180)	(\$79,883)	(\$38,744)	(\$66,499)	(\$35,729)	(\$1,109,637)
Supply Related LNG to DAC	(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	(\$2,205)	(\$30,559)	(\$31,876)	(\$30,455)	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
Inventory Financing - LNG	\$58,642	\$61,159	\$54,688	\$49,254	\$1,125	\$52,235	\$33,621	\$54,688	\$54,337	\$51,225	\$22,235	\$50,248	\$64,556
Inventory Financing - UG	\$289,793	\$255,209	\$206,947	\$3,878	\$119,410	\$142,108	\$170,584	\$172,806	\$204,431	\$238,400	\$272,797	\$305,942	\$2,519,993
Inventory Financing - LP	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,625	\$3,136	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697	\$43,689
Working Capital	\$2,568	\$18,646	\$26,254	\$32,462	\$13,120	\$2,083	\$688	\$3,386	\$1,452	\$773	\$1,233	\$722	\$103,389
Total Storage Variable Product Costs	\$958,758	\$4,724,919	\$6,487,306	\$7,863,001	\$3,273,593	\$690,152	\$390,213	\$1,030,991	\$605,483	\$475,821	\$620,055	\$530,564	\$27,630,856
Storage Variable Product Collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,478,910	\$2,026,692	\$1,114,548	\$792,857	\$793,072	\$770,492	\$1,169,364	\$29,384,202
Prelim. Ending Balance	(\$1,464,452)	(\$629,724)	\$928,055	\$4,819,379	\$3,336,067	\$566,524	\$1,060,688	(\$1,145,466)	(\$1,338,282)	(\$1,661,875)	(\$1,819,973)	(\$2,467,377)	
Month's Average Balance	(\$1,090,688)	(\$1,049,329)	\$146,867	\$2,874,045	\$4,003,786	\$1,960,903	(\$242,448)	(\$1,103,687)	(\$1,244,754)	(\$1,503,250)	(\$1,744,754)	(\$2,147,977)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest Applied	(\$4,482)	(\$4,599)	\$656	\$12,126	\$19,215	\$9,267	(\$1,221)	(\$5,443)	(\$6,342)	(\$7,660)	(\$8,604)	(\$10,946)	(\$8,093)
Storage Variable Product Ending Bal.	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$375,791	(\$1,061,909)	(\$1,150,909)	(\$1,344,624)	(\$1,669,536)	(\$1,828,577)	(\$2,478,323)	

IVb. Stor. Var. Non-Prod. Cost Deferred

Beginning Balance	(\$93,281)	(\$200,164)	(\$87,636)	(\$38,211)	\$313,544	\$33,529	(\$244,404)	(\$428,094)	(\$419,323)	(\$366,022)	(\$308,508)	(\$246,327)	
Storage Variable Non-Prod. Costs	\$31,724	\$352,408	\$334,977	\$441,410	\$169,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,329,447
Variable Delivery Storage Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$0	\$0	\$0	\$0	\$0	\$117,125
Variable Injection Storage Costs	\$2,804	\$628	\$432	\$58	\$450	\$8,383	\$8,678	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$81,301
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$336,369	\$386,445	\$153,231	\$167,224	\$76,816	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$2,162,445
Working Capital	\$392	\$2,590	\$2,980	\$3,692	\$1,482	\$763	\$384	\$569	\$678	\$695	\$701	\$703	\$15,688
Total Storage Var Non-Product Costs	\$92,526	\$611,808	\$703,913	\$872,073	\$345,488	\$180,280	\$85,927	\$159,006	\$160,182	\$164,117	\$165,522	\$166,185	\$3,706,007
Storage Var Non-Product Collections	\$198,607	\$508,628	\$644,185	\$520,888	\$626,318	\$457,696	\$267,927	\$147,151	\$104,886	\$104,889	\$101,976	\$154,720	\$3,898,080
Prelim. Ending Balance	(\$189,563)	(\$396,985)	(\$37,908)	\$132,965	\$32,714	(\$243,907)	(\$426,404)	(\$417,239)	(\$364,026)	(\$306,794)	(\$244,963)	(\$234,862)	
Month's Average Balance	(\$146,422)	(\$148,575)	(\$67,772)	\$137,377	\$173,129	(\$105,189)	(\$335,404)	(\$422,866)	(\$391,675)	(\$336,408)	(\$276,795)	(\$240,595)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest Applied	(\$602)	(\$651)	(\$303)	\$580	\$815	(\$497)	(\$1,689)	(\$2,084)	(\$1,996)	(\$1,714)	(\$1,365)	(\$1,226)	(\$10,733)
Storage Var Non-Product Ending Bal.	(\$200,164)	(\$97,636)	\$38,211	\$313,544	\$33,529	(\$244,404)	(\$428,094)	(\$419,323)	(\$366,022)	(\$308,508)	(\$246,327)	(\$236,088)	

GCR Deferred Summary

Beginning Balance	\$13,057,012	\$17,478,550	\$26,666,839	\$13,296,937	\$12,804,593	(\$2,072,559)	(\$20,053,496)	(\$26,910,186)	(\$27,015,967)	(\$24,677,908)	(\$22,358,794)	(\$19,058,908)	\$281,901,958
Gas Costs	\$22,388,066	\$49,556,964	\$37,749,784	\$40,963,588	\$34,769,565	\$18,419,001	\$14,423,144	\$11,634,067	\$10,713,650	\$10,684,632	\$11,406,559	\$19,178,928	\$1,175,417
Working Capital	\$93,921	\$208,580	\$159,526	\$173,068	\$81,183	\$77,144	\$81,183	\$46,328	\$42,263	\$42,028	\$44,947	\$77,855	\$283,077,376
Total Costs	\$22,481,987	\$49,766,544	\$37,909,310	\$41,136,666	\$34,931,120	\$18,496,145	\$14,484,327	\$11,680,395	\$10,755,932	\$10,726,660	\$11,451,506	\$19,256,763	\$307,710,059
Collections	\$17,986,125	\$40,674,778	\$51,368,280	\$41,584,168	\$49,933,695	\$36,424,921	\$21,223,050	\$11,853,535	\$8,286,485	\$8,286,004	\$8,049,745	\$12,227,285	\$307,710,059
Prelim. Ending Balance	\$17,542,875	\$26,570,318	\$13,207,869	\$12,849,435	(\$2,001,982)	(\$20,001,335)	(\$26,792,218)	(\$28,683,326)	(\$24,546,530)	(\$22,339,252)	(\$18,957,034)	(\$12,029,390)	
Month's Average Balance	\$15,299,943	\$22,024,434	\$19,937,354	\$13,073,166	\$5,403,306	(\$11,036,947)	(\$23,422,857)	(\$26,896,756)	(\$25,781,249)	(\$23,458,580)	(\$20,657,914)	(\$15,544,149)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest Applied	\$62,876	\$96,521	\$69,068	\$55,168	\$25,424	(\$52,161)	(\$117,968)	(\$132,842)	(\$131,378)	(\$119,542)	(\$101,875)	(\$79,211)	(\$405,729)
Gas Purchase Plan Incentives/(Penalties)	(\$127,201)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W Interest	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,593	(\$2,072,559)	(\$20,053,496)	(\$26,910,186)	(\$27,015,967)	(\$24,677,908)	(\$22,358,794)	(\$19,058,908)	(\$12,108,601)	\$7,029,518

Under/(Over)-collection

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

SUPPLY FIXED COSTS - Pipeline Delivery

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	
Conoco	\$2,068,532	\$2,145,522	\$2,117,812	\$2,040,853	\$2,108,232	\$1,830,023	\$2,299,561	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$14,610,535
Algonquin	(\$37,252)	(\$99,311)	(\$62,798)	\$13,795	(\$62,798)	\$220,530	(\$320,580)	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$2,301,324
Texas Eastern	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,983	\$8,983	\$8,983	\$8,983	\$8,983	\$594,935
								\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$471,042
								\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$222,067
								\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$282,126
TETCO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$87,505
								\$492,734	\$492,734	\$492,734	\$492,734	\$492,734	\$2,463,670
								\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$38,386
								\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$7,771
								\$732	\$732	\$732	\$732	\$732	\$3,661
								\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$5,619
								\$288	\$288	\$288	\$288	\$288	\$1,441
								\$9,001	\$9,001	\$9,001	\$9,001	\$9,001	\$45,003
								\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$5,458
								\$939	\$939	\$939	\$939	\$939	\$4,695
								\$432	\$432	\$432	\$432	\$432	\$2,161
								\$202	\$202	\$202	\$202	\$202	\$1,012
Tennessee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,823	\$4,823	\$4,823	\$4,823	\$4,823	\$24,115
								\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$782,384
								\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$1,507,652
								\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$237,000
								\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$26,302
NETNE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$53,050
IROQUOIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$35,211
Dominion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$11,876
Transco	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,653	\$1,653	\$1,653	\$1,653	\$1,653	\$8,267
								\$34	\$34	\$34	\$34	\$34	\$168
National Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,603	\$3,603	\$3,603	\$3,603	\$3,603	\$18,014
Columbia	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$20,933
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$281,930	\$281,930	\$281,930	\$281,930	\$281,930	\$1,409,651
HUBLINE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WESTERLY LATERAL	\$59,862	\$59,862	\$60,096	\$66,830	\$62,956	\$63,718	\$63,347	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$735,979
Less Credits from Mktr Releases	\$271,655	\$283,817	\$291,940	\$200,411	\$351,259	\$210,730	\$392,514	\$0	\$0	\$0	\$0	\$0	\$2,002,326
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,819,487	\$1,822,256	\$1,823,170	\$1,921,067	\$1,757,131	\$1,903,541	\$1,649,814	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$24,432,675
Supply Fixed - Supplier													
ANE OPS Demand	\$31,375	\$31,410	\$32,697	\$31,519	\$31,043	\$29,371	\$27,164	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$369,579
BP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39	\$39	\$39	\$39	\$39	\$197
LNG vapor	\$43,284	\$18,000	\$34,875	\$31,500	\$34,875	\$33,750	\$34,875	\$33,750	\$34,875	\$34,875	\$33,750	\$34,875	\$403,284
	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,624,000
Total	\$376,659	\$351,410	\$369,572	\$365,019	\$367,918	\$365,121	\$364,039	\$366,789	\$367,914	\$367,914	\$366,789	\$367,914	\$4,397,059
Total Supply Fixed (Pipeline & Supplier)	\$2,196,146	\$2,173,666	\$2,192,742	\$2,286,086	\$2,125,049	\$2,268,662	\$2,013,853	\$2,714,031	\$2,715,156	\$2,715,156	\$2,714,031	\$2,715,156	\$28,829,735

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
STORAGE FIXED COSTS - Facilities													
CONOCO	\$220,877	\$228,301	\$200,766	\$219,712	\$218,787	\$217,356	\$219,425	\$80,775	\$80,775	\$80,775	\$80,775	\$80,775	\$403,873
TEXAS EASTERN SS-1 DEMAND								\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$66,807
TEXAS EASTERN SS-1 CAPACITY								\$845	\$845	\$845	\$845	\$845	\$4,224
TEXAS EASTERN FSS-1 DEMAND								\$610	\$610	\$610	\$610	\$610	\$3,051
TEXAS EASTERN FSS-1 CAPACITY								\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$107,331
DOMINION GSS DEMAND								\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$75,350
DOMINION GSS CAPACITY								\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$134,316
DOMINION GSS-TE DEMAND								\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$99,783
DOMINION GSS-TE CAPACITY								\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$121,722
TENNESSEE FSMA DEMAND								\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$75,419
TENNESSEE FSMA CAPACITY								\$3,818	\$3,818	\$3,818	\$3,818	\$3,818	\$19,088
COLUMBIA FSS DEMAND								\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$29,370
COLUMBIA FSS CAPACITY								\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
ALGONQUIN TANK LEASE PAYMENTS								\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$3,030,334
TOTAL FIXED STORAGE COSTS	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,866	\$376,925	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$3,030,334

STORAGE FIXED COSTS - Delivery													
CONOCO	\$364,568	\$364,179	\$364,151	\$343,161	\$364,131	\$238,799	\$474,991	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$2,513,980
ALGONQUIN FOR TETCO SS-1	(\$14,822)	(\$21,797)	(\$21,797)	(\$872)	(\$21,797)	\$103,475	(\$140,094)	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$289,976
ALGONQUIN DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,904	\$4,904	\$4,904	\$4,904	\$4,904	\$24,520
TETCO DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$7,854
ALGONQUIN SCT FOR SS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$326,200
ALGONQUIN DELIVERY FOR GSS, GSS-TE, ALGONQUIN SCT DELIVERY FOR GSS-TE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$447	\$447	\$447	\$447	\$447	\$2,235
ALGONQUIN DELIVERY FOR GSS CONV	(\$1,089)	(\$153)	\$2,771	(\$50,668)	(\$4,210)	\$4,662	\$690	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$99,713
TENNESSEE DELIVERY FOR GSS								\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$145,813
TENNESSEE DELIVERY FOR FSMA								\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$125,310
TETCO DELIVERY FOR GSS								\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$146,563
TETCO DELIVERY FOR GSS-TE								\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$17,689
TETCO DELIVERY FOR GSS CONV								\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$171,978
DOMINION DELIVERY FOR GSS								\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$53,370
DOMINION DELIVERY FOR GSS CONV								\$0	\$0	\$0	\$0	\$0	\$0
ALGONQUIN DELIVERY FOR FSS								\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$45,579
COLUMBIA DELIVERY FOR FSS								\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$75,192
DISTRIGAS FLS	\$91,466	\$119,371	\$108,323	\$112,804	\$113,898	\$76,358	\$126,383	\$7,341	\$7,341	\$7,341	\$7,341	\$7,341	\$36,704
STORAGE DELIVERY FIXED COST \$	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$423,294	\$461,970	\$125,925	\$125,925	\$125,925	\$125,925	\$125,925	\$1,287,463

TOTAL STORAGE FIXED	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$865,948	\$844,098	\$865,948	\$843,033	\$819,948	\$8,438,357
TOTAL FIXED COSTS	\$3,014,646	\$3,021,067	\$3,004,456	\$3,067,723	\$2,953,358	\$3,086,812	\$2,852,748	\$3,579,979	\$3,559,254	\$3,581,104	\$3,557,064	\$3,535,104	\$37,268,091

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
VARIABLE SUPPLY COSTS													
Tennessee Zone 0								\$2,410,536	\$2,584,804	\$2,614,979	\$2,512,968	\$2,913,394	\$13,036,680
Tennessee Zone 1								\$1,206,418	\$1,085,400	\$1,308,741	\$1,257,683	\$1,458,092	\$6,316,334
Tennessee Dracut								\$0	\$0	\$0	\$0	\$0	\$0
TETCO STX								\$623,710	\$309,504	\$545,717	\$928,242	\$2,827,524	\$5,234,698
TETCO ELA								\$643,968	\$1,238,804	\$614,805	\$1,030,267	\$1,338,643	\$4,866,488
TETCO WLA								\$0	\$0	\$0	\$0	\$0	\$0
TETCO ETX								\$1,739,443	\$870,265	\$1,075,614	\$1,036,253	\$1,683,337	\$6,404,911
TETCO NF								\$0	\$0	\$0	\$0	\$0	\$0
M3 Delivered	(\$431,489)	\$610,497	(\$642,131)	\$212,246	(\$498,132)	\$125,154	(\$58,469)	\$0	\$0	\$0	\$0	\$0	(\$682,324)
Maumee Supplemental								\$0	\$0	\$0	\$0	\$0	\$2,607,689
Broadrun Col								\$0	\$0	\$0	\$0	\$0	\$1,804,526
Columbia AGT								\$0	\$0	\$0	\$0	\$0	\$0
Trans Wharton								\$0	\$0	\$0	\$0	\$0	\$0
Transco to Dominion								\$0	\$0	\$0	\$0	\$0	\$0
Texas Gas to Dominion								\$0	\$0	\$0	\$0	\$0	\$0
Texas to Tennessee								\$0	\$0	\$0	\$0	\$0	\$0
Niagara to Tennessee	\$295,131	\$334,258	\$257,649	\$213,165	\$228,374	\$198,793	\$199,892	\$161,996	\$198,184	\$206,482	\$209,240	\$228,342	\$2,731,406
TETCO to B & W	\$0							\$255,059	\$273,498	\$276,691	\$265,897	\$257,605	\$1,328,750
Tenn Zone 0 VG								\$0	\$0	\$0	\$0	\$0	\$0
Tenn Zone 1 VG								\$0	\$0	\$0	\$0	\$0	\$0
LING FCS								\$0	\$0	\$0	\$0	\$0	\$0
Hubline								\$0	\$0	\$0	\$0	\$0	\$0
Suppliers	\$19,637,351	\$41,274,216	\$28,890,510	\$30,409,515	\$29,790,669	\$15,007,702	\$11,603,556	\$0	\$0	\$0	\$0	\$0	\$0
Total Pipeline Commodity Charges	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,041,031	\$6,560,459	\$6,643,029	\$7,240,550	\$15,119,152	\$43,649,159

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	
VARIABLE STORAGE COSTS													
Underground Storage	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	\$0	\$0	\$0	\$0	\$0	\$19,606,151
LNG Withdrawals/Westerly Trucking	\$191,786	\$641,431	\$1,028,489	\$973,815	\$256,032	\$149,871	\$156,332	\$390,793	\$390,793	\$190,014	\$326,136	\$175,227	\$5,442,065
LP	\$3,916	\$3,237	\$3,531	\$0	\$611	\$4,890	\$0	\$0	\$0	\$0	\$0	\$0	\$16,185
TOTAL VARIABLE STORAGE COSTS	\$612,677	\$4,631,460	\$6,210,087	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$962,138	\$390,793	\$190,014	\$326,136	\$175,227	\$25,064,401
TOTAL VARIABLE COSTS	\$20,113,670	\$46,850,431	\$34,118,892	\$38,197,662	\$32,459,598	\$15,821,853	\$11,908,582	\$8,003,169	\$6,951,252	\$6,833,043	\$7,566,686	\$15,294,379	\$244,119,217
TOTAL SUPPLY COSTS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,868,665	\$14,761,330	\$11,583,148	\$10,510,506	\$10,414,147	\$11,123,751	\$18,829,484	\$281,387,309
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$2,525,021
TOTAL SUPPLY COSTS AFTER CREDITS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,868,665	\$14,761,330	\$11,078,144	\$10,005,502	\$9,909,142	\$10,618,746	\$18,324,479	\$278,862,288
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,866	\$376,925	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$4,556,558
Storage Fixed Costs - Deliveries	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$423,294	\$461,970	\$480,381	\$458,531	\$480,381	\$457,466	\$434,381	\$5,408,023
Variable Delivery Costs	\$2,882	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$0	\$0	\$0	\$0	\$0	\$117,125
Variable Injection Costs	\$2,804	\$628	\$432	\$58	\$450	\$8,383	\$8,678	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$81,301
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$78,816	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$2,162,445
Total Storage Costs	\$878,910	\$1,104,211	\$1,177,970	\$1,208,609	\$1,003,107	\$977,647	\$924,458	\$1,023,285	\$1,003,602	\$1,029,370	\$1,007,854	\$985,430	\$12,324,452
Pipeline Variable	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,041,031	\$6,560,459	\$6,643,029	\$7,240,550	\$15,119,152	\$43,649,159
Less Non-firm Gas Costs	\$1,041,674	\$888,586	\$112,869	\$1,001,073	\$1,018,547	\$1,073,041	\$901,408	\$0	\$0	\$0	\$0	\$0	\$0
Less Company Use	\$19,890	\$26,860	\$44,281	\$52,525	\$41,585	\$24,717	\$3,243	\$0	\$0	\$0	\$0	\$0	\$0
Plus Manchester St Balancing	\$9,126	\$2,826	\$4,122	\$2,245	\$4,360	\$7,505	\$7,445	\$0	\$0	\$0	\$0	\$0	\$0
Less Mktkr Over-takes	\$165,019	\$38,001	\$5,944	\$12,985	\$31,309	\$5,031	\$6,729	\$0	\$0	\$0	\$0	\$0	\$0
Less Mktkr W/drawals	\$12,299	\$56,153	\$83,875	\$30,035	\$45,569	\$50,305	\$37,529	\$0	\$0	\$0	\$0	\$0	\$0
Plus Mktkr Undertakes	\$23,060	\$10,536	\$108,662	\$126,906	\$17,983	\$164,680	\$136,675	\$0	\$0	\$0	\$0	\$0	\$0
Plus Mktkr Injections	\$974	\$0	\$6,694	\$17,392	\$16,899	\$70,873	\$132,032	\$0	\$0	\$0	\$0	\$0	\$0
Storage Service Charge	\$134,751	\$273,421	\$209,500	\$196,922	\$167,874	\$232,614	\$198,198	\$0	\$0	\$0	\$0	\$0	\$0
Plus Pipeline Strcg/Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL FIRM COMMODITY COSTS	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$7,041,031	\$6,560,459	\$6,643,029	\$7,240,550	\$15,119,152	\$43,649,159

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
	actual	actual	actual	actual	actual	actual	actual	fcst	fcst	fcst	fcst	fcst	Nov-Oct
I. Supply Fixed Cost Collections --													
(e) Resid. & Small C & I dth	1,284,429	2,644,081	3,396,687	2,682,585	3,241,143	2,416,019	1,373,949	724,001	509,028	506,409	487,537	743,578	20,009,445
Supply Fixed Cost Factor	\$0.8678	\$0.9673	\$0.9671	\$0.9679	\$0.9660	\$0.9672	\$0.9657	\$0.9676	\$0.9676	\$0.9676	\$0.9676	\$0.9676	\$0.9676
Res & Small C & I collections	\$1,114,678	\$2,557,640	\$3,284,895	\$2,596,547	\$3,131,049	\$2,336,841	\$1,326,850	\$700,544	\$492,535	\$490,001	\$471,741	\$719,486	\$19,222,807
(b) C & I Medium dth	264,163	504,773	631,499	533,947	626,896	447,425	277,655	168,493	125,207	126,309	120,195	164,159	3,980,720
Supply Fixed Cost Factor	\$0.8345	\$0.9343	\$0.9381	\$0.9327	\$0.9341	\$0.9302	\$0.9293	\$0.9322	\$0.9232	\$0.9232	\$0.9232	\$0.9232	\$0.9232
C & I Medium collections	\$220,443	\$471,607	\$592,379	\$498,020	\$585,608	\$416,175	\$258,033	\$155,552	\$115,592	\$116,608	\$110,964	\$151,551	\$3,692,532
(c) C & I Large LLF dth	98,871	180,342	219,689	206,675	249,213	132,992	81,275	42,246	23,257	23,568	22,757	64,428	1,345,313
Supply Fixed Cost Factor	\$0.9297	\$1.0157	\$1.0144	\$1.0002	\$1.0067	\$1.0068	\$1.0056	\$0.9807	\$0.9807	\$0.9807	\$0.9807	\$0.9807	\$0.9807
C & I Large LLF collections	\$91,923	\$183,177	\$222,847	\$206,725	\$250,879	\$133,891	\$81,727	\$41,431	\$22,808	\$23,114	\$22,318	\$63,185	\$1,344,025
(d) C & I Large HLF dth	38,648	55,552	55,399	44,764	58,528	52,749	40,300	36,304	27,216	28,649	30,769	37,253	506,131
Supply Fixed Cost Factor	\$0.7011	\$0.7073	\$0.7207	\$0.7174	\$0.7283	\$0.7434	\$0.7120	\$0.7056	\$0.7056	\$0.7056	\$0.7056	\$0.7056	\$0.7056
C & I Large HLF collections	\$27,095	\$39,293	\$39,928	\$32,114	\$42,626	\$39,216	\$28,692	\$25,616	\$19,203	\$20,215	\$21,711	\$26,286	\$361,995
(e) C & I Extra Large LLF dth	13,712	31,134	29,003	23,799	34,521	18,412	9,134	2,159	1,412	1,219	2,230	7,973	174,708
Supply Fixed Cost Factor	\$0.9862	\$0.9586	\$0.9598	\$0.9579	\$0.9598	\$0.9598	\$0.9597	\$0.9598	\$0.9598	\$0.9598	\$0.9598	\$0.9598	\$0.9598
C & I XL LLF collections	\$13,523	\$29,844	\$27,837	\$22,842	\$33,133	\$17,672	\$8,766	\$2,072	\$1,355	\$1,170	\$2,141	\$7,652	\$168,007
(f) C & I Extra Large HLF dth	35,348	46,029	34,594	48,358	42,050	33,377	27,740	23,085	22,611	22,769	25,251	27,897	389,110
Supply Fixed Cost Factor	\$0.5672	\$0.5808	\$0.5935	\$0.5779	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846
C & I XL HLF collections	\$20,049	\$26,733	\$20,531	\$27,944	\$24,582	\$19,512	\$16,216	\$13,496	\$13,219	\$13,311	\$14,762	\$16,309	\$226,664
sub-total Dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	996,288	708,731	708,923	688,739	1,045,288	26,415,428
sub-total Supply Fixed Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,067,877	\$2,963,307	\$1,720,284	\$938,711	\$664,712	\$664,419	\$643,637	\$984,469	\$25,016,030
II. Storage Fixed Cost Collections --													
(a) Resid. & Small C & I dth	1,284,429	2,644,081	3,396,687	2,682,585	3,241,143	2,416,019	1,373,949	724,001	509,028	506,409	487,537	743,578	20,009,445
Storage Fixed Cost Factor	\$0.3337	\$0.3507	\$0.3506	\$0.3509	\$0.3502	\$0.3507	\$0.3501	\$0.3508	\$0.3508	\$0.3508	\$0.3508	\$0.3508	\$0.3508
Res & Small C & I collections	\$428,636	\$927,263	\$1,190,927	\$941,370	\$1,135,151	\$847,213	\$481,045	\$253,980	\$178,567	\$177,648	\$171,028	\$260,847	\$6,983,675
(b) C & I Medium dth	264,163	504,773	631,499	533,947	626,896	447,425	277,655	168,493	125,207	126,309	120,195	164,159	3,980,720
Storage Fixed Cost Factor	\$0.3188	\$0.3355	\$0.3368	\$0.3349	\$0.3354	\$0.3340	\$0.3337	\$0.3315	\$0.3315	\$0.3315	\$0.3315	\$0.3315	\$0.3315
C & I Medium collections	\$84,213	\$169,343	\$212,710	\$178,828	\$210,278	\$149,439	\$92,653	\$55,855	\$41,506	\$41,871	\$39,845	\$54,419	\$1,330,960
(c) C & I Large LLF dth	98,871	180,342	219,689	206,675	249,213	132,992	81,275	42,246	23,257	23,568	22,757	64,428	1,345,313
Storage Fixed Cost Factor	\$0.3541	\$0.3681	\$0.3676	\$0.3625	\$0.3648	\$0.3648	\$0.3644	\$0.3654	\$0.3654	\$0.3654	\$0.3654	\$0.3654	\$0.3654
C & I Large LLF collections	\$35,013	\$66,383	\$80,759	\$74,916	\$90,916	\$48,521	\$29,618	\$15,014	\$8,265	\$8,376	\$8,088	\$22,898	\$488,767
(d) C & I Large HLF dth	38,648	55,552	55,399	44,764	58,528	52,749	40,300	36,304	27,216	28,649	30,769	37,253	506,131
Storage Fixed Cost Factor	\$0.2710	\$0.2585	\$0.2614	\$0.2602	\$0.2641	\$0.2696	\$0.2582	\$0.2559	\$0.2559	\$0.2559	\$0.2559	\$0.2559	\$0.2559
C & I Large HLF collections	\$10,474	\$14,250	\$14,481	\$11,647	\$15,459	\$14,222	\$10,406	\$9,290	\$6,965	\$7,331	\$7,874	\$9,533	\$131,932
(e) C & I XL LLF dth	13,712	31,134	29,003	23,799	34,521	18,412	9,134	2,159	1,412	1,219	2,230	7,973	174,708
Storage Fixed Cost Factor	\$0.3813	\$0.3471	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476
C & I XL LLF collections	\$5,229	\$10,808	\$10,081	\$8,272	\$11,999	\$6,400	\$3,175	\$751	\$491	\$424	\$775	\$2,771	\$61,176
(f) C & I XL HLF dth	35,348	46,029	34,594	48,358	42,050	33,377	27,740	23,085	22,611	22,769	25,251	27,897	389,110
Storage Fixed Cost Factor	\$0.2187	\$0.2108	\$0.2152	\$0.2096	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120
C & I XL HLF collections	\$7,729	\$9,695	\$7,445	\$10,134	\$8,914	\$7,076	\$5,881	\$4,894	\$4,794	\$4,827	\$5,353	\$5,914	\$82,656
(g) FT-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	26,321	20,203	20,032	19,983	29,983	587,679
Storage Fixed Cost Factor	\$0.2874	\$0.2708	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
	actual	actual	actual	actual	actual	actual	actual	fcst	fcst	fcst	fcst	fcst	Nov-Oct
FT-2 collection	\$11,797	\$19,104	\$28,959	\$21,634	\$28,109	\$22,339	\$15,926	\$8,562	\$6,572	\$6,516	\$6,500	\$9,753	\$185,771
sub-total Dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,022,609	728,934	728,955	708,721	1,075,271	27,003,107
sub-total Storage Fixed Collections	\$593,091	\$1,216,846	\$1,545,362	\$1,248,801	\$1,500,826	\$1,095,210	\$838,704	\$348,346	\$247,160	\$246,993	\$239,463	\$366,135	\$9,274,937

III. Variable Supply Cost Collections --

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	996,288	708,731	708,923	688,739	1,045,288	26,397,727
Variable Supply Cost Factor	\$8,0879	\$9,1892	\$9,1679	\$9,1617	\$9,1615	\$9,1646	\$9,1465	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	\$13,986,276	\$31,703,829	\$40,034,850	\$32,433,729	\$38,957,872	\$28,419,327	\$16,555,634	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,677	\$239,998,564
(b) TSS Sales dth	4,499	10,318	14,139	11,594	15,859	8,479	676						
TSS Variable Supply Cost F.	\$4,6548	\$3,7474	\$2,3826	\$1,4143	\$0,0323	\$0,0000	\$0,7175						
TSS Surchage collections	\$20,942	\$38,666	\$33,687	\$16,397	\$513	\$0	\$485						
(c) NGV Sales dth	1,397	1,487	1,408	1,064	1,158	1,130	1,130	0	0	0	0	0	1,728
Variable Supply Cost Factor	\$7,3701	\$7,3699	\$9,2287	\$9,2284	\$9,2288	\$9,2283	\$11,7912	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	\$10,296	\$10,959	\$12,994	\$9,619	\$10,687	\$10,428	\$13,324	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL Variable Supply Collections	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,072	\$28,429,755	\$16,569,443	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,677	\$239,998,564

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	996,288	708,731	708,923	688,739	1,045,288	26,397,727
Variable Supply Cost Factor	\$0,9867	\$1,1263	\$1,1232	\$1,1221	\$1,1215	\$1,1219	\$1,1197	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187
Stor Var Product collections	\$1,706,266	\$3,885,709	\$4,504,928	\$3,972,333	\$4,769,031	\$3,478,910	\$2,026,692	\$1,114,548	\$792,857	\$793,072	\$770,492	\$1,169,364	\$29,384,202

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	996,288	708,731	708,923	688,739	1,045,288	26,415,428
Variable Supply Cost Factor	\$0,1121	\$0,1445	\$0,1446	\$0,1444	\$0,1444	\$0,1444	\$0,1441	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440
Stor Var Non-Product collec	\$194,566	\$500,171	\$631,366	\$511,321	\$613,875	\$447,807	\$260,877	\$143,466	\$102,057	\$102,085	\$99,178	\$150,522	\$3,757,291
(b) FT-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	26,321	20,203	20,032	19,983	29,983	\$80,789
Variable Supply Cost Factor	\$0,1033	\$0,1199	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400
Stor Var Non-Product collec	\$4,241	\$8,457	\$12,819	\$9,577	\$12,443	\$9,889	\$7,050	\$3,685	\$2,826	\$2,804	\$2,798	\$4,198	\$80,789
(c) Total Firm Sales/FT-2 dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,022,609	728,934	728,955	708,721	1,075,271	\$3,838,080
Stor Var Non-Product collec	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$457,696	\$267,927	\$147,151	\$104,885	\$104,889	\$101,876	\$154,720	\$3,838,080

Total Gas Cost Collections	\$17,993,391	\$40,672,931	\$51,364,423	\$41,584,169	\$49,933,124	\$36,424,878	\$21,223,050	\$11,653,535	\$8,286,495	\$8,288,004	\$8,049,745	\$12,227,265	\$307,511,813
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New England Gas Company
Rhode Island Service Area
Gas Cost Inventory Financing Calculation

Schedule 4

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)
1	Storage Inventory Balance		\$30,031,411	\$26,447,451	\$21,446,006	\$14,670,539	\$12,374,528	\$14,726,701	\$17,677,756	\$17,908,038	\$21,185,314	\$24,705,563	\$28,270,119	\$31,704,980
2	Cost of Capital	Rate Case (1) * (2)	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
3	Return on Working Capital Requirement		\$2,684,339	\$2,363,989	\$1,916,938	\$1,311,317	\$1,106,090	\$1,316,337	\$1,580,115	\$1,600,699	\$1,893,636	\$2,208,292	\$2,526,907	\$2,893,930
4	Weighted Cost of Debt	Rate Case (1) * (4)	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
5	Interest Charges Financed		\$1,211,298	\$1,066,742	\$865,011	\$591,727	\$499,119	\$593,992	\$713,021	\$722,310	\$854,497	\$996,484	\$1,140,258	\$1,278,801
6	Taxable Income	(3) - (5)	\$1,473,041	\$1,297,247	\$1,051,927	\$719,590	\$606,971	\$722,345	\$867,094	\$878,389	\$1,039,140	\$1,211,808	\$1,386,649	\$1,555,129
7	1 - Combined Tax Rate	Rate Case (6) / (7)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement		\$2,266,216	\$1,995,765	\$1,618,349	\$1,107,061	\$933,801	\$1,111,300	\$1,333,991	\$1,351,368	\$1,598,676	\$1,864,320	\$2,133,307	\$2,392,507
9	Working Capital Requirement	(5) + (8)	\$3,477,515	\$3,062,507	\$2,483,360	\$1,698,789	\$1,432,920	\$1,705,292	\$2,047,012	\$2,073,678	\$2,453,173	\$2,860,804	\$3,273,565	\$3,671,307
10	Monthly Average	(9) / 12	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$142,108	\$170,584	\$172,806	\$204,431	\$238,400	\$272,797	\$305,942
11	LNG Inventory Balance		\$7,633,531	\$7,961,207	\$7,118,934	\$6,411,551	\$6,668,139	\$6,799,534	\$6,979,939	\$7,118,934	\$7,073,186	\$6,668,138	\$6,799,534	\$6,540,903
12	Cost of Capital	Rate Case (11) * (12)	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
13	Return on Working Capital Requirement		\$882,318	\$711,608	\$636,322	\$573,093	\$596,027	\$607,772	\$623,898	\$636,322	\$632,232	\$596,027	\$607,772	\$584,655
14	Weighted Cost of Debt	Rate Case (11) * (14)	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
15	Interest Charges Financed		\$307,894	\$321,110	\$287,138	\$258,606	\$268,955	\$274,255	\$281,532	\$287,138	\$285,293	\$268,955	\$274,255	\$263,823
16	Taxable Income	(13) - (15)	\$374,425	\$390,497	\$349,184	\$314,487	\$327,072	\$333,517	\$342,366	\$349,184	\$346,940	\$327,072	\$333,517	\$320,831
17	1 - Combined Tax Rate	Rate Case (16) / (17)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement		\$576,038	\$600,765	\$537,206	\$483,826	\$503,188	\$513,103	\$526,717	\$537,206	\$533,754	\$503,188	\$513,103	\$493,587
19	Working Capital Requirement	(15) + (18)	\$883,932	\$921,875	\$824,344	\$742,431	\$772,143	\$787,358	\$808,248	\$824,344	\$819,046	\$772,143	\$787,358	\$757,410
20	Monthly Average	(19) / 12	\$73,661	\$76,823	\$68,695	\$61,869	\$64,345	\$65,613	\$67,354	\$68,695	\$68,254	\$64,345	\$65,613	\$63,117
21	System Balancing Factor	Rate Case (20) * (21)	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%
22	Balancing Related Inventory Costs		\$15,019	\$15,864	\$14,007	\$12,615	\$13,120	\$13,379	\$13,793	\$14,007	\$13,917	\$13,120	\$13,379	\$12,870
23	Supply Related Inventory Costs	(21) - (22)	\$8,642	\$61,159	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$54,688	\$54,337	\$51,225	\$52,235	\$50,248
24	Propane Inventory Balance		\$386,409	\$383,172	\$379,641	\$381,180	\$380,569	\$375,680	\$325,018	\$383,172	\$383,172	\$383,172	\$383,172	\$383,172
25	Cost of Capital	Rate Case (24) * (25)	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
26	Return on Working Capital Requirement		\$34,539	\$34,250	\$33,934	\$34,072	\$34,017	\$33,580	\$29,052	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250
27	Weighted Cost of Debt	Rate Case (24) * (27)	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
28	Interest Charges Financed		\$15,586	\$15,455	\$15,313	\$15,375	\$15,350	\$15,153	\$13,109	\$15,455	\$15,455	\$15,455	\$15,455	\$15,455
29	Taxable Income	(26) - (28)	\$18,953	\$18,795	\$18,621	\$18,697	\$18,667	\$18,427	\$15,942	\$18,795	\$18,795	\$18,795	\$18,795	\$18,795
30	1 - Combined Tax Rate	Rate Case (29) / (30)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement		\$29,159	\$28,915	\$28,648	\$28,764	\$28,349	\$28,349	\$24,526	\$28,915	\$28,915	\$28,915	\$28,915	\$28,915
32	Working Capital Requirement	(28) + (31)	\$44,745	\$44,370	\$43,961	\$44,139	\$44,068	\$43,502	\$37,636	\$44,370	\$44,370	\$44,370	\$44,370	\$44,370
33	Monthly Average	(32) / 12	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,625	\$3,136	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697

NEW ENGLAND GAS COMPANY
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Fixed Costs		\$2,722,105	\$2,712,381	\$2,715,156	\$2,714,031	\$2,715,156	\$2,714,031	\$2,715,156	\$2,715,156	\$2,714,031	\$2,715,156	\$32,596,409
2	Capacity Release Revenue		\$485,747	\$484,507	\$480,345	\$480,345	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$5,958,642
3	Allowable Working Capital Costs	(1) - (2)	\$2,236,358	\$2,227,874	\$2,224,811	\$2,233,686	\$2,210,152	\$2,209,027	\$2,210,152	\$2,210,152	\$2,209,027	\$2,210,152	\$28,637,767
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	(3) * (4) / 365	\$82,038	\$81,790	\$81,678	\$81,637	\$81,140	\$81,099	\$81,140	\$81,140	\$81,099	\$81,140	\$81,140
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
7	Return on Working Capital Requirement	(5) * (6)	\$7,333	\$7,311	\$7,301	\$7,287	\$7,253	\$7,249	\$7,253	\$7,253	\$7,249	\$7,253	\$7,253
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$3,309	\$3,299	\$3,294	\$3,283	\$3,273	\$3,271	\$3,273	\$3,273	\$3,271	\$3,273	\$3,273
10	Taxable Income	(7) - (9)	\$4,024	\$4,012	\$4,006	\$4,004	\$3,980	\$3,978	\$3,980	\$3,980	\$3,978	\$3,980	\$3,980
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$6,191	\$6,172	\$6,164	\$6,160	\$6,123	\$6,120	\$6,123	\$6,123	\$6,120	\$6,123	\$6,123
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$9,507	\$9,471	\$9,458	\$9,453	\$9,396	\$9,391	\$9,396	\$9,396	\$9,391	\$9,396	\$113,241
14	Storage Fixed Costs		\$818,500	\$811,714	\$828,309	\$798,150	\$838,895	\$865,948	\$844,098	\$855,948	\$843,033	\$819,948	\$9,963,581
15	Less: LNG Demand to DAC		\$50,764	\$54,201	\$55,338	\$47,684	\$57,884	\$57,790	\$53,335	\$57,790	\$53,118	\$48,411	\$647,885
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$810,977	\$800,754	\$816,212	\$793,708	\$824,252	\$851,399	\$834,004	\$851,399	\$833,166	\$814,778	\$9,934,590
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
20	Working Capital Requirement	(17) * (18) / 365	\$29,773	\$28,260	\$29,965	\$29,139	\$30,260	\$31,257	\$30,618	\$31,257	\$30,587	\$29,912	\$29,912
21	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
22	Return on Working Capital Requirement	(19) * (20)	\$2,661	\$2,526	\$2,676	\$2,605	\$2,705	\$2,794	\$2,737	\$2,794	\$2,734	\$2,674	\$2,674
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
24	Interest Expense	(19) * (22)	\$1,201	\$1,140	\$1,209	\$1,175	\$1,221	\$1,261	\$1,235	\$1,261	\$1,234	\$1,206	\$1,206
25	Taxable Income	(19) - (23)	\$1,460	\$1,386	\$1,470	\$1,429	\$1,484	\$1,533	\$1,502	\$1,533	\$1,500	\$1,467	\$1,467
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
27	Return and Tax Requirement	(24) / (25)	\$2,247	\$2,133	\$2,261	\$2,199	\$2,283	\$2,359	\$2,310	\$2,359	\$2,308	\$2,257	\$2,257
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$3,448	\$3,272	\$3,470	\$3,374	\$3,504	\$3,619	\$3,545	\$3,619	\$3,542	\$3,484	\$41,808

NEW ENGLAND GAS COMPANY
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (e)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Variable Costs		\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,059	\$14,639,218	\$11,195,530	\$7,041,091	\$6,560,459	\$6,643,029	\$7,240,550	\$15,119,152	\$214,372,754
2a	Less: Non-firm Sales		\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,989	\$69	\$0	\$0	\$0	\$0	\$0	\$117,125
2b	Less: Variable Delivery Storage Costs		\$2,804	\$628	\$452	\$68	\$450	\$638	\$8,678	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$81,301
2c	Less: Variable Injection Storage Costs		\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$2,162,445
2e	Less: Supply Refunds		\$30,410	\$256,810	\$366,256	\$426,972	\$174,798	\$179,497	\$85,563	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$2,360,872
3	Total Credits	(1)-(2)	\$18,351,360	\$41,233,692	\$27,616,314	\$29,208,902	\$28,238,272	\$14,459,721	\$11,109,967	\$6,883,694	\$6,400,954	\$6,479,606	\$7,075,729	\$14,953,670	\$212,011,882
4	Allowable Working Capital Costs														
5	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
6	Working Capital Requirement	(3) * (4) / 365	\$673,721	\$1,513,785	\$1,013,859	\$1,072,327	\$1,036,893	\$530,850	\$407,873	\$252,716	\$234,994	\$237,881	\$259,766	\$548,984	\$25,064,401
7	Cost of Capital	Rate Case	\$0	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
8	Return on Working Capital Requirement	(5) * (6)	\$60,220	\$135,309	\$90,623	\$95,849	\$92,564	\$47,450	\$36,457	\$22,589	\$21,005	\$21,263	\$23,219	\$49,071	\$365,465
9	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
10	Interest Expense	(5) * (8)	\$27,174	\$61,058	\$40,893	\$43,252	\$41,814	\$21,412	\$16,461	\$10,193	\$9,478	\$9,595	\$10,478	\$22,143	\$169,954
11	Taxable Income	(7) - (9)	\$33,046	\$74,251	\$49,730	\$52,598	\$60,850	\$26,038	\$20,006	\$12,396	\$11,526	\$11,668	\$12,742	\$26,928	\$200,093
12	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
13	Return and Tax Requirement	(10) / (11)	\$50,840	\$114,233	\$76,507	\$80,919	\$78,230	\$40,059	\$30,779	\$19,070	\$17,733	\$17,951	\$19,602	\$41,427	\$300,080
14	Supply Variable Working Capital Requirement	(9) + (12)	\$78,014	\$175,290	\$117,401	\$124,171	\$120,045	\$61,470	\$47,230	\$29,264	\$27,211	\$27,546	\$30,080	\$63,570	\$901,292
15	Storage Variable Product Costs		\$612,877	\$4,450,282	\$6,391,295	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$992,138	\$390,793	\$190,014	\$328,136	\$175,227	\$25,064,401
16	Less: Balancing Related LNG Commodity (to DAC)		(\$39,105)	(\$94,499)	(\$245,997)	(\$188,561)	(\$52,205)	(\$30,559)	(\$31,876)	(\$196,180)	(\$79,683)	(\$38,744)	(\$66,499)	(\$35,729)	(\$1,109,637)
17	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
18	Allowable Working Capital Costs	(14) + (15) + (16)	\$604,027	\$4,386,208	\$6,175,753	\$7,636,041	\$3,086,166	\$490,101	\$162,182	\$796,413	\$341,566	\$181,726	\$290,093	\$169,954	\$24,320,229
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
20	Working Capital Requirement	(17) * (18) / 365	\$22,175	\$161,028	\$226,726	\$280,337	\$113,300	\$17,993	\$5,954	\$29,238	\$12,540	\$6,672	\$10,650	\$8,239	\$25,064,401
21	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
22	Return on Working Capital Requirement	(19) * (20)	\$1,982	\$14,393	\$20,266	\$25,058	\$10,127	\$1,608	\$532	\$2,613	\$1,121	\$596	\$952	\$568	\$365,465
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
24	Interest Expense	(19) * (22)	\$994	\$6,485	\$9,145	\$11,307	\$4,570	\$726	\$240	\$1,179	\$506	\$269	\$430	\$252	\$169,954
25	Taxable Income	(19) - (23)	\$1,088	\$7,898	\$11,121	\$13,751	\$5,557	\$883	\$292	\$1,434	\$615	\$327	\$522	\$306	\$25,064,401
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
27	Return and Tax Requirement	(24) / (25)	\$1,673	\$12,151	\$17,109	\$21,155	\$8,550	\$449	\$154	\$2,206	\$946	\$503	\$604	\$471	\$365,465
28	Storage Var. Product Working Capital Requirement	(23) + (26)	\$2,568	\$18,646	\$26,254	\$32,462	\$13,120	\$2,093	\$689	\$3,366	\$1,452	\$773	\$1,233	\$722	\$103,389
29	Storage Variable Non-Product Costs		\$92,134	\$608,218	\$700,933	\$868,382	\$344,028	\$179,497	\$85,563	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$3,690,319
30	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Allowable Working Capital Costs	(1)-(2)	\$92,134	\$608,218	\$700,933	\$868,382	\$344,028	\$179,497	\$85,563	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$3,690,319
32	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
33	Working Capital Requirement	(31) * (32) / 365	\$3,382	\$22,366	\$25,733	\$31,880	\$12,930	\$6,590	\$3,141	\$5,776	\$5,856	\$6,000	\$6,051	\$6,075	\$25,064,401
34	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
35	Return on Working Capital Requirement	(33) * (34)	\$302	\$1,999	\$2,300	\$2,850	\$1,129	\$589	\$281	\$516	\$523	\$536	\$541	\$543	\$365,465
36	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
37	Interest Expense	(33) * (36)	\$136	\$902	\$1,038	\$1,286	\$509	\$266	\$127	\$233	\$236	\$242	\$244	\$245	\$25,064,401
38	Taxable Income	(7) - (9)	\$166	\$1,097	\$1,262	\$1,564	\$620	\$323	\$154	\$283	\$287	\$294	\$297	\$298	\$25,064,401
39	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
40	Return and Tax Requirement	(10) / (11)	\$255	\$1,688	\$1,942	\$2,406	\$953	\$497	\$237	\$436	\$442	\$453	\$457	\$458	\$365,465
41	Storage Variable Non-product WC Requirement	(9) + (12)	\$392	\$2,580	\$3,980	\$3,692	\$1,462	\$763	\$364	\$659	\$678	\$695	\$701	\$703	\$15,688

Line No.	Rate Class (a)	Nov-05 (b) Actual	Dec-05 (c) Actual	Jan-06 (d) Actual	Feb-06 (e) Actual	Mar-06 (f) Actual	Apr-06 (g) Actual	May-06 (h) Actual	Jun-06 (i) Forecast	Jul-06 (j) Forecast	Aug-06 (k) Forecast	Sep-06 (l) Forecast	Oct-06 (m) Forecast	Nov-Oct (p)
SALES (dth)														
1	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	46,471	36,960	37,027	34,366	42,331	622,599
2	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	617,205	424,029	423,990	411,545	638,913	17,181,067
3	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	61,325	48,038	45,392	41,626	62,334	2,205,779
4	Medium C&I	264,163	504,773	631,499	533,947	626,896	447,425	277,655	168,493	125,207	126,309	120,195	164,159	3,990,720
5	Large C&I	98,871	180,342	219,889	206,675	249,213	132,992	81,275	42,248	22,757	22,568	30,769	64,248	1,345,313
6	Extra Large HLF	38,648	55,552	55,399	44,764	58,528	27,749	40,300	36,304	27,216	28,649	37,253	73,569	506,131
7	Extra Large LLF	13,712	31,134	28,003	23,799	34,521	18,412	9,134	2,159	1,412	2,230	2,230	7,873	174,708
8	Extra Large HLF	35,348	46,028	46,594	48,358	42,050	33,377	27,740	23,085	22,611	22,768	25,251	27,892	389,110
9	Extra Large LLF	1,735,171	3,461,911	4,368,871	3,540,128	4,252,351	3,100,874	1,810,053	986,286	708,731	708,923	688,739	1,045,288	26,415,428
10	Total Sales													
11	TSS													
12	Medium	1,778	5,149	7,110	6,555	7,682	3,422	(122)						31,574
13	Large LLF	2,043	5,028	6,043	4,360	6,297	3,537	435						27,743
14	Large HLF	678	141	986	0	1,880	1,520	363						6,247
15	Extra Large LLF	0	0	0	0	0	0	0						0
16	Extra Large HLF	0	0	0	0	0	0	0						0
17	Total TSS	4,499	10,318	14,139	11,594	15,869	8,479	676						65,564
FI-2 TRANSPORTATION														
18	FT-2 Medium	24,800	40,403	48,051	39,942	48,836	40,051	31,948	17,182	14,327	14,509	11,803	19,878	352,830
19	FT-2 Large LLF	10,336	20,850	26,544	18,225	26,398	19,341	10,305	4,762	2,504	1,877	3,649	5,175	151,968
20	FT-2 Large HLF	4,959	5,917	6,900	5,722	7,290	6,547	5,545	4,237	3,369	3,642	4,192	3,564	61,885
21	FT-2 Extra Large LLF	954	3,373	4,526	2,615	3,885	2,734	1,160	139	4	4	338	2,266	20,997
22	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
23	FT-2 Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Transportation	41,049	70,543	89,021	66,504	86,409	68,673	48,958	26,321	20,203	20,032	19,883	29,883	587,679
Sales & FI-2 THROUGHPUT														
25	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	46,471	36,960	37,027	34,366	42,331	622,599
26	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	617,205	424,029	423,990	411,545	638,913	17,181,067
27	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	61,325	48,038	45,392	41,626	62,334	2,205,779
28	Medium C&I	290,741	550,325	687,660	580,444	683,414	490,898	309,481	186,675	139,534	140,818	131,989	184,136	4,375,125
29	Large LLF	111,250	206,220	254,276	229,260	281,908	155,870	92,015	47,009	25,761	25,445	26,406	69,603	1,525,023
30	Large HLF	44,285	61,610	63,285	51,165	67,698	60,816	46,208	40,541	30,585	32,292	34,961	40,817	574,263
31	Extra Large LLF	14,866	34,507	33,529	26,414	38,406	21,146	10,294	2,299	1,415	1,222	2,568	9,239	195,705
32	Extra Large HLF	35,348	46,028	46,594	48,358	42,050	33,377	27,740	23,085	22,611	22,768	25,251	27,892	389,110
33	Extra Large LLF	1,780,719	3,542,772	4,470,031	3,618,226	4,354,519	3,178,126	1,859,687	1,022,609	728,934	728,955	708,721	1,075,271	27,088,671
34	Total Throughput													
35	FI-1 TRANSPORTATION													
36	FT-1 Medium	57,290	102,967	90,411	83,121	86,590	51,254	41,226	28,880	27,512	27,642	48,109	43,229	699,032
37	FT-1 Large LLF	(64,540)	183,861	155,859	155,825	144,820	81,846	55,970	21,407	16,343	16,966	26,438	57,160	831,766
38	FT-1 Large HLF	43,263	38,052	37,731	43,145	45,883	31,000	31,110	26,861	27,334	27,926	36,665	32,852	424,113
39	FT-1 Extra Large LLF	58,653	95,281	90,021	91,895	75,994	48,316	27,169	18,283	15,164	15,578	20,672	44,820	601,785
40	FT-1 Extra Large HLF	244,448	285,153	286,590	275,208	286,717	228,877	233,678	228,917	215,754	227,915	233,269	252,042	2,988,788
41	Total Throughput	339,114	685,114	660,612	659,135	640,104	441,293	389,353	326,139	302,107	316,027	366,352	430,104	5,555,453
42	Total THROUGHPUT													
43	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	46,471	36,960	37,027	34,366	42,331	622,599
44	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	617,205	424,029	423,990	411,545	638,913	17,181,067
45	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	61,325	48,038	45,392	41,626	62,334	2,205,779
46	Medium C&I	46,710	853,292	778,071	673,565	770,004	542,152	350,707	214,355	167,046	166,460	181,107	227,365	5,074,156
47	Large LLF	38,648	55,552	55,399	44,764	58,528	27,749	40,300	36,304	27,216	28,649	37,253	64,248	2,356,778
48	Large HLF	87,548	99,662	101,016	94,310	113,661	91,816	77,178	69,392	57,919	60,218	71,827	73,669	988,376
49	Extra Large LLF	73,319	129,788	123,950	118,249	118,249	69,462	37,463	25,081	16,579	16,800	23,240	54,059	787,480
50	Extra Large HLF	279,798	331,182	321,184	323,567	328,767	282,254	261,618	252,002	238,365	230,684	258,519	279,939	3,382,878
51	Total Throughput	2,119,833	4,227,886	5,130,643	4,277,361	4,994,723	3,619,419	2,249,040	1,348,748	1,031,042	1,044,981	1,075,073	1,505,375	32,624,124