

December 21, 2005

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket Nos. 3706 & 3710

> > Responses to Record Requests 1 and 4

Dear Ms. Massaro:

Enclosed please find ten (10) copies of The Narragansett Electric Company's d/b/a National Grid ("Company") responses to Commission Record Requests 1 and 4. Please note that the attachment to Record Request 1 is a 245-page document and is being transmitted electronically via e-mail. The Company will provide a hard copy of this attachment upon the Commission's request.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me (508) 389-2877.

Very truly yours,

Thomas G. Robinson

Chomes Moor

**Enclosures** 

Docket Nos. 3706 & 3710 Service Lists cc:

#### THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID R.I.P.U.C. Docket No. 3706 Responses to Record Requests

#### Record Request 1

## Request:

Please provide National Grid's equity ownership in Yankee. Also, please provide the December FERC filing on decommissioning charges.

#### Response:

A copy of the Yankee Atomic Electric Company filing submitted on November 23, 2005 in Docket ER06-249-000 is being provided electronically. National Grid has a 34.5% equity ownership in Yankee Atomic.

Prepared by or under the supervision of: Michael J. Hager

# ALSTON&BIRD LLP

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November 23, 2005

#### BY MESSENGER

The Honorable Magalie R. Salas Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20246

Re: Yankee Atomic Electric Company Docket No. ER\_\_\_\_\_

Dear Secretary Salas:

Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d and Section 35.13 of the Commission's regulations, 18 C.F.R. § 35.13, Yankee Atomic Electric Company ("Yankee" or the "Company") submits for filing revisions to Yankee's wholesale power contracts, Yankee Atomic Electric Company, Rate Schedule FERC No. 3 (the composite "Power Contract") to revise the level of collections to recover the costs of completing the decommissioning of Yankee's retired nuclear generating plant. The revised schedule of decommissioning collections is based on a new decommissioning cost estimate (the "2005 Estimate").

The purpose of this filing is to update the level of decommissioning charges under the Power Contract in order to fund the decommissioning of Yankee's Rowe Nuclear Generating Plant located in Rowe, Massachusetts (the "Plant") based on the 2005 Estimate. In order to obtain the funds currently projected to be required to complete the decommissioning of the Plant, Yankee proposes to collect decommissioning charges in the amount of \$54,940,000 for 2006 and \$23,500,000 annually for the years 2007 through 2010.

#### **Background**

On September 10, 1954, certain New England utilities formed Yankee to construct and operate the Plant to serve their common needs for power and to demonstrate the feasibility of nuclear power technology. Power from the Plant was sold at wholesale to the ten New England

utilities that own the Company (the "Purchasers") under the Power Contract. Under the Power Contract, each of the Purchasers agreed to purchase a percentage of the capacity and output of the Plant and to pay a like percentage of Yankee's costs and expenses under a formula rate mechanism. The Purchasers are obligated under the Power Contract to pay for the decommissioning of the Plant through the combination of accruals to external trust funds, based on the estimated cost of decommissioning the Yankee plant, as authorized by the Commission, and direct charges for decommissioning expenses under the Power Contract's formula rate.

The current Purchasers and their ownership and power percentages are as follows:

	Ownership	Power
	<u>Percentage</u>	Percentage Percentage
New England Power Company	34.5%	34.5%
(for itself and as successor to Montaup Electric Company)		
The Connecticut Light and Power Company	24.5	24.5
Boston Edison Company	9.5	9.5
Central Maine Power Company	9.5	0.0
Western Massachusetts Electric Company	7.0	7.0
Public Service Company of New Hampshire	7.0	$16.5^{1}$
Commonwealth Electric Company	2.5	2.5
Cambridge Electric Light Company	2.0	2.0
Central Vermont Public Service Company	3.5	3.5

The Yankee Plant had an outstanding operating record, from both economic and safety perspectives, for over thirty years. On February 26, 1992, Yankee's Board of Directors voted to cease power operations at the Plant permanently and to commence the process of decommissioning the facility. Subsequently, Yankee filed with the Commission periodic revisions to its estimated cost of decommissioning. The most recent decommissioning cost estimate of Yankee was filed in 2003 in Docket No. ER03-704-000. That proceeding was resolved by a settlement accepted by the Commission on October 2, 2003, which established the current schedule of decommissioning charges: \$55,634,000 annually through 2005 and \$14,005,000 for the years 2006 through 2010. The settlement included a mechanism to modify collections automatically based on the earnings of decommissioning trust fund investments. Through the operation of that mechanism the annual decommissioning charges for 2005 are \$54,431,000 and decommissioning charges are scheduled to be \$12,800,000 annually for the

Public Service Company of New Hampshire has entered into arrangements to supply power to Central Maine Power Company in amounts equivalent to 9.5% of the net electrical output of the Yankee plant, after appropriate allowance for transmission losses.

See Yankee Atomic Electric Company, Opinion No. 390, 67 FERC ¶ 61,318, reh'g denied, Opinion No. 390-A, 68 FERC & 61,364 (1994), aff'd in part, remanded in part sub nom. Town of Norwood v. FERC, 80 F.3d 526 (D.C. Cir. 1996).

<sup>&</sup>lt;sup>3</sup> See Yankee Atomic, 67 FERC ¶ 61,318, at p. 61,101; Yankee Atomic Electric Co., 71 FERC ¶ 61,200 (1995); Yankee Atomic Electric Co., 105 FERC ¶ 61,007 (2003).

years 2006 through 2010. These decommissioning charges were based on an estimated cost of decommissioning the Plant of \$325.437 million, including all costs from 2003 forward, including contingency and escalation (the "2003 Settlement Estimate"). The settlement also requires Yankee to file an updated schedule of decommissioning charges by no later than July 1, 2006.

#### Reason for Present Filing

The 2003 Settlement Estimate was based on a schedule that projected the completion of physical decommissioning work, performance of final status surveys, and termination of the Nuclear Regulatory Commission ("NRC") license by the end of 2005 (other than the NRC license required for the continued storage of spent nuclear fuel and greater-than-Class C ("GTCC") nuclear waste on site until it is removed by the U.S. Department of Energy ("DOE")). Most of the decommissioning work in fact has been completed. Spent nuclear fuel and GTCC waste have been moved to the independent spent fuel storage facility ("ISFSI") and all major structures have been decontaminated and demolished. However, in the course of completing the decommissioning work, Yankee has encountered certain site conditions that were not anticipated in the 2003 Settlement Estimate, which have increased the costs of the work and extended the schedule for completing it. These conditions have included substantial increases in the quantities of soil and other materials that need to be treated as radiological or non-radiological waste, based on the work actually performed and on additional characterization that was made possible as plant structures were removed during the course of decommissioning. For example, Yankee has encountered significantly increased quantities of non-radiological contamination, including PCBs, volatile organic compounds, asbestos-containing material, friable asbestos, and lead. While the 2003 Settlement Estimate projected a total quantity of approximately 100 million pounds of such material, Yankee now projects that the total quantity of material that will either be disposed of as waste, or will require handling and remediation so that it can be reused as fill will be more than double that amount.

Yankee has implemented appropriate measures to address these conditions in an efficient and cost-effective manner. Nevertheless, the remaining decommissioning activities, consisting primarily of below-grade excavation and remediation and final status surveys cannot be performed cost-effectively during the severe winter weather conditions that characterize the Plant's location. Yankee now expects that physical decommissioning work will resume in late April 2006 and will be completed by the end of August 2006, followed by the final status survey and the removal from the NRC license of all areas of the Plant site other than those associated with ISFSI operation.

The conditions discussed above have resulted in the existing decommissioning funding levels being insufficient to complete the decommissioning of the Plant, including costs incurred during long-term spent nuclear fuel and GTCC waste storage through the year 2022. These costs are reflected in the 2005 Estimate, which shows a total cost to complete decommissioning (from October 2005 forward) and store the spent fuel and GTCC waste of \$192.1 million in 2006 dollars, including an allowance for contingencies. When escalation is taken into account, the total cost is \$240.8 million. Yankee's current estimate projects that the costs of completing the decontamination and dismantlement of the Plant, including the disposal and remediation of the

increased volumes of waste material, will be \$62.6 million higher than was projected in 2003. Yankee also projects an increase of approximately \$16.8 million in the cost of storing spent nuclear fuel and GTCC waste until removal by DOE.

As a result, it is necessary for Yankee to increase its level of collections from the Purchasers under the Power Contract to ensure that sufficient funds will be available to pay the projected costs in the decommissioning of the Plant. Absent an increase in decommissioning collections, Yankee will lack the funding required to complete decommissioning in 2006.

#### Information Submitted with Filing

This filing consists of revisions to the composite Power Contract, Yankee's FERC Electric Rate Schedule No. 3, setting forth a revised schedule of decommissioning charges; the 2005 Estimate; and supporting documentation.

The 2005 Estimate projects a cost of \$192.1 million (in 2006 dollars) for the remaining decommissioning and spent fuel and GTCC waste storage expenditures for the period 2005 through 2022, estimated as of October 2005. The 2005 Estimate takes into account the uncertainty over the DOE's performance of its contractual obligation to remove spent fuel and other high level nuclear waste from the site. Litigation to force the DOE to pay damages for its non-performance to date and to perform its obligations or to pay additional damages is pending before the U.S. Court of Federal Claims. The 2005 Estimate is presented in Volume 2 of this filing. Full support and details for the 2005 Estimate are provided in the testimony submitted by Mr. Smith and Ms. Jewell-Kelleher and accompanying exhibits.

The revised schedule of decommissioning charges is based on the projected decommissioning costs reflected in the 2005 Estimate, adjusted for escalation at an annual rate of 3.76 percent. Under the revised schedule, collections will be \$54.94 million in 2006, and \$23.5 million per year for the years 2007 through 2010. The higher charges in 2006 are required to support the decommissioning work scheduled to take place that year. The revised schedule is detailed in the testimony of Ms. Jewell-Kelleher, who describes the cash flow and funding requirements necessary to meet the decommissioning schedule and to maintain fuel storage through the year 2022. The revised schedule of decommissioning collections is presented in the revised Appendix B to the Power Contract and as Exhibit YA-6.

The filing is supported by additional exhibits, including the testimony of Mr. Thomas, Ms. Jewell-Kelleher, Mr. Smith, Mr. Kacich, and Ms. Taylor.

#### Effect of the Proposed Rate Change

As shown in the revised schedule of decommissioning charges, this filing would result in increased charges to the Purchasers for decommissioning during 2006, followed by a significant reduction in those charges during the years 2007 through 2010. As stated above, the higher charges in 2006 are required to support the decommissioning work scheduled to take place that

year. In addition, Yankee proposes to remove the adjustment mechanism that was added to the composite Power Contract by the 2003 settlement to track the difference between assumed returns and actual market returns of the investments in the decommissioning trust fund. Yankee does not believe such a mechanism is necessary or appropriate in light of the limited period remaining for the completion of decommissioning. Yankee does not propose to change any other aspect of its charges to the Purchasers under the Power Contracts.

#### Effective Date and Request for Waivers

Yankee proposes an effective date of February 1, 2006, the first day of the first calendar month falling sixty days after the date of this filing. Yankee requests that the Commission permit the proposed schedule of revised decommissioning charges to go into effect as of that date, with no more than a nominal suspension. In fact, without this short-term increase in decommissioning funding, Yankee expects to be unable to maintain the current schedule for decommissioning of the Plant. Suspension for more than a nominal period will require the suspension of decommissioning activities at the Plant and will lead to an increase in total decommissioning costs.

In addition, Yankee requests waiver of certain cost of service statement requirements set forth in § 35.13(h) of the Commission's rules and regulations (18 C.F.R. § 35.13(h)). Specifically, Yankee requests waiver of the requirement to file statements AD, AE, AF, AG, AH, AI, AJ, AK, AL, AM, AN, AO, AP, AQ, AR, AS, AT, AU, AV, AW, AX, AY, BB, BC, BD, BE, BF, BI and BM. Support for this request for waiver is provided in Ms. Jewell-Kelleher's testimony, which explains why these statements do not apply in this case.

Further, the information submitted with this filing substantially complies with the requirements of Part 35 of the Commission's rules and regulations applicable to filings of this type. Yankee requests waiver of any applicable requirement of Part 35 for which waiver is not specifically requested, if necessary, in order to permit this filing to become effective as proposed.

#### Attachments

Enclosed herewith are six copies of the following:

#### Volume 1 of 3

- This Transmittal Letter;
- Sheets containing proposed revisions to the composite Power Contract, (Attachment A);
- Sheets marked to show proposed changes to the composite Power Contract (Attachment B);
- Exhibit YA-1, testimony of Mr. Michael E. Thomas;
- Exhibit YA-2, testimony of Mr. Richard Kacich;
- Exhibit YA-3, testimony of Ms. Ms. Kathleen Jewell-Kelleher;
- Exhibit YA-4, testimony of Mr. Todd D. Smith;
- Exhibit YA-5, testimony of Ms. Kathleen C. Taylor;
- Exhibit YA-6, the Revised Schedule of Decommissioning Collections;
- Exhibit YA-7, Period I Statements;
- Exhibit YA-8, Amendment No. 9 to the Power Contract, executed by Yankee's wholesale purchasers;
- Exhibit YA-13, Asset Allocation Analysis and Recommendations;
- Exhibit YA-14, Gross Domestic Product Price Deflator and Consumer Price Index Data; and
- Exhibit YA-15, Weighted Average Earnings Calculation.

#### Volume 2 of 3

- Exhibit YA-9, the 2005 Estimate;
- Exhibit YA-10, detailed tables of the 2005 Estimate; and
- Exhibit YA-11 (Part 1), supporting documentation for the 2005 Estimate.

#### Volume 3 of 3

- Exhibit YA-11 (Part 2), supporting documentation for the 2005 Estimate; and
- Exhibit YA-12, a CD-ROM containing electronic versions of Exhibits YA-9, YA-10, and YA-11.

#### **Communications**

Please place the names of the following persons on the official service list established by the Secretary in this proceeding:

Kenneth G. Jaffe, Esq.
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601 Pennsylvania Avenue, N.W.
Washington, D.C. 20004-2601
(202) 756-3300
(202) 756-3333 (facsimile)
kenneth.jaffe@alston.com

Merrill Atkins, Esq.
Yankee Atomic Electric Company
49 Yankee Road
Rowe, Massachusetts 01367
(508) 612-9531
atkins@yankeerowe.com

Copies of this filing have been served on the Purchasers and on the regulators in the states of Massachusetts, Connecticut, Rhode Island, Vermont, Maine and New Hampshire. An additional copy of this filing is provided to be date-stamped and returned to our messenger. Thank you for your assistance in this matter.

Respectfully submitted,

Kenneth G. Jaffe, Esq.

Robert M. Vvanauskas, Esq.

Ronald Minsk, Esq.

Counsel for Yankee Atomic

Electric Company

# Volume 1

# **Attachment A**

**Revisions to Power Contract** 

Effective: February 1, 2006

billings by Yankee of the accrual referred to in the preceding clause (iv), and the Customer's continuing obligation to pay the same, are subject to the jurisdiction of the Federal Energy Regulatory Commission or its successor agency as provided by law. The amounts of the annual accrual to the decommissioning reserve shall be as from time to time approved by the Federal Energy Regulatory Commission. Consistent with paragraphs 1 and 2 of Section 6 of this Power Contract, monthly payments by the Customer to the decommissioning reserve shall be equal to the Customer's power percentage of the total decommissioning accrual for that month.

Composite percentage shall be computed as of the last day of each month (the "computation date") and for any month the composite percentage shall be that computed as of the last day of the previous month. Composite percentage as of a computation date shall be the sum of (i) the annual percentage rate for return on equity then in effect as authorized by the Federal Energy Regulatory Commission multiplied by the percentage which equity investment (excluding any equity investment which relates to construction work in progress not included in net plant rate base) as of such date is of the total capital as of such date; plus (ii) the effective interest rate per annum of each principal amount of indebtedness (excluding any principal amount of indebtedness which relates to construction work in progress not included in net plant

Issued By: Michael E. Thomas

Vice President and Chief Financial Officer

Yankee Atomic Electric Company

Issued On: November 23, 2005

Effective: February 1, 2006

## Appendix B

#### Schedule of Decommissioning Charges

#### Charges (in \$000's)

Amount
\$1,066
\$6,000
\$6,000
\$6,000
\$6,000
\$6,000
\$6,000
\$6,000
\$6,000
\$1,958
\$1,958
\$1,958
\$23,500
\$23,500
\$23,500
\$23,500

<sup>&</sup>lt;sup>1/</sup>Payable in equal monthly installments.

#### 1. [Omitted]

Issued By: Michael E. Thomas

Vice President and Chief Financial Officer

Yankee Atomic Electric Company

Issued On: November 23, 2005

Yankee Atomic Electric Company Rate Schedule FERC No. 3 First Revised Sheet No. 15 Superseding Original Sheet No. 15

2. [Omitted]

Issued By: Michael E. Thomas Effective: February 1, 2006

Vice President and Chief Financial Officer

Yankee Atomic Electric Company

Issued On: November 23, 2005

Yankee Atomic Electric Company Rate Schedule FERC No. 3 First Revised Sheet No. 16 Superseding Original Sheet No. 16

[Page not used]

Issued By: Michael E. Thomas Effective: February 1, 2006

Vice President and Chief Financial Officer

Yankee Atomic Electric Company

Issued On: November 23, 2005

3. Yankee will file with FERC an updated decommissioning cost estimate and schedule of decommissioning charges by no later than July 1, 2006. The updated decommissioning cost estimate shall take account of the decommissioning activities completed

Issued By: Michael E. Thomas Effective: February 1, 2006

Vice President and Chief Financial Officer

Yankee Atomic Electric Company

Issued On: November 23, 2005

# Volume 1

# **Attachment B**

Redline of Revisions to Power Contract

#### Yankee Atomic Electric Company

# POWER CONTRACT (Through Amendment No. 8)

\* \* \*

#### 6. Payment

With respect to each month commencing on and after April 1, 1985, the Customer will pay Yankee an amount equal to the Customer's power percentage of the total cost of service for such month to all customers of Yankee.

The "total cost of service" for any month shall be the sum of (a) Yankee's operating expenses for such month with respect to the plant, plus (b) an amount equal to one-twelfth of the composite percentage for such month of the net plant rate base.

"Uniform System" shall mean the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission for Class A and Class B Public Utilities and Licensees, as from time to time in effect.

Yankee's "operating expenses" shall include all amounts properly chargeable to operating expense accounts, less any applicable credits thereto, in accordance with the Uniform System; it being understood that for purposes of this contract "operating expenses" shall include (i) depreciation or amortization accrued at a rate at least sufficient to fully amortize over the estimated remaining useful life of the plant Yankee's non-salvageable investments in plant, nuclear fuel and materials and supplies or other assets, provided, however, that if a decision is made to cease electricity production at the plant prior to July 9, 2000, then such remaining non-salvageable investments shall be amortized over a period extending to July 9, 2000; (ii) obligations incurred in connection with the leasing of fuel inventory; (iii) interest charges not

associated with outstanding indebtedness; and (iv) costs incurred in connection with decommissioning the plant, including (a) the direct and indirect costs of operating, maintaining or dismantling the spent fuel storage facilities and other plant facilities after the cessation of electricity production and (b) the accruals to any reserve established by Yankee's board of directors to provide for physical decommissioning of the plant over the estimated remaining useful life of the plant, provided, however, that if a decision is made to cease electricity production at the plant prior to July 9, 2000, then the accruals to the reserve referred to in clause (b) shall be made over a period extending to January 1, 2011. A schedule of decommissioning charges appears in the attached Appendix B. The parties agree that the timing and amount of any billings by Yankee of the accrual referred to in the preceding clause (iv), and the Customer's continuing obligation to pay the same, are subject to the jurisdiction of the Federal Energy Regulatory Commission or its successor agency as provided by law. The amounts of the annual accrual to the decommissioning reserve shall be as from time to time approved by the Federal Energy Regulatory Commission. The levels of such accruals may vary from year to year, but for each such year the accruals will be collected in equal monthly installments. Consistent with paragraphs 1 and 2 of Section 6 of this Power Contract, monthly payments by the Customer to the decommissioning reserve shall be equal to the Customer's power percentage of the total decommissioning accrual for that month.

Composite percentage shall be computed as of the last day of each month (the "computation date") and for any month the composite percentage shall be that computed as of the last day of the previous month. Composite percentage as of a computation date shall be the sum of (i) the annual percentage rate for return on equity then in effect as authorized by the Federal Energy Regulatory Commission multiplied by the percentage which equity investment

(excluding any equity investment which relates to construction work in progress not included in net plant rate base) as of such date is of the total capital as of such date; plus (ii) the effective interest rate per annum of each principal amount of indebtedness (excluding any principal amount of indebtedness which relates to construction work in progress not included in net plant rate base) outstanding on such date for money borrowed multiplied by the percentage which such principal amount is of total capital as of such date.

\* \* \*

# Appendix B

## Schedule of Decommissioning Charges

## **Contributions As Settled (in \$000's)**

Period Ending	Contributions
<del>31 Dec 03</del>	<del>\$ 32,453</del>
31 -Dec-04	<del>\$ 55,634</del>
<del>31 -Dec-05</del>	<del>\$ 55,634</del>
<del>31 - Dec - 06</del>	<del>\$ 14,005</del>
31 - Dec-07	<del>\$ 14,005</del>
31 - Dec-08	<del>\$ 14,005</del>
<del>31 -Dec-09</del>	<del>\$ 14,005</del>
<del>31 -Dec-10</del>	<del>\$ 14,005</del>
	— Total \$213,748

### Charges (in \$000's)

<b>Period</b>	<b>Amount</b>
January 2006	<u>\$1,066</u>
February 2006	<u>\$6,000</u>
March 2006	<u>\$6,000</u>
<u>April 2006</u>	<u>\$6,000</u>
May 2006	<u>\$6,000</u>
<u>June 2006</u>	<u>\$6,000</u>
<u>July 2006</u>	<u>\$6,000</u>
<u>August 2006</u>	<u>\$6,000</u>
September 2006	<u>\$6,000</u>
October 2006	<u>\$1,958</u>
November 2006	<u>\$1,958</u>
December 2006	<u>\$1,958</u>
$Jan - Dec \ 2007^{1/}$	<u>\$23,500</u>
Jan – Dec 2008 <sup>1/</sup>	<u>\$23,500</u>
$Jan - Dec 2009^{1/}$	\$23,500
$Jan - Dec \ 2010^{1/}$	<u>\$23,500</u>

 $<sup>{}^{\</sup>underline{1/}}\!Payable$  in equal monthly installments .

1. [Omitted]The schedule of decommissioning charges is based on an estimated cost of decommissioning the Yankee plant, including contingency and escalation, of \$325.457 million. This amount was established by settlement in FERC Docket No. ER03-704-000, which

was approved by the Federal Energy Regulatory Commission on October 2, 2003 in <u>Yankee</u>

Atomic Electric Company, 105 FERC ¶ 61,007 (2000) (the "Settlement Estimate"). The

Settlement Estimate is derived by applying an annual escalation factor of 2.200538% to the 2003
estimate of decommissioning costs filed by Yankee on April 4, 2003 in FERC Docket No. ER03704-000 ("2003 Estimate"). The Settlement Estimate presumes that, following the acceptance of the settlement by the Federal Energy Regulatory Commission, Yankee filed with the Internal Revenue Service for a revised schedule of ruling amounts from the Internal Revenue Service.

- 2. [Omitted]The schedule of decommissioning charges shall be subject to automatic prospective adjustment for differences in the earnings of investments in Yankee's nuclear decommissioning trust funds ("NDTFs") that are more than ten percent in either direction from the investment earning assumptions used to calculate the schedule of decommissioning charges. The assumptions used to calculate the schedule of decommissioning charges are attached hereto as Appendix C. The schedule of decommissioning charges shall be subject to adjustment as follows:
  - a. By no later than March 1 of each calendar year during the period covered by

    Appendix B, starting with 2004, Yankee will provide the parties who intervened

    in FERC Docket No. ER03-704-000 (the "Parties") and the FERC Staff with its

    calculation of (i) actual earnings of NDTF investments during the calendar year,

    after taxes and fees; (ii) the difference, if any, between such earnings and the

    earnings assumption for that year shown in Appendix C; and (iii) the adjustment,

    if any, to be made to prospective decommissioning charges pursuant to subsection

    (b) of this section 2. Yankee shall provide workpapers used to derive its

    calculations. Any Party and the FERC Staff shall have ten business days to

    provide any objections to Yankee's calculation to Yankee and Yankee shall have

    five business days to respond to any objections raised. Yankee and any objecting

Party or the FERC Staff shall endeavor in good faith to resolve any objection before any adjustment takes effect.

- After the end of each calendar year during the period covered by this Appendix B (commencing with 2003), Yankee will calculate the difference between the actual earnings rate achieved by investments of the NDTFs, after taking account of taxes and fees, and the applicable earnings assumption for that year shown on Appendix C. If the NDTF investments achieved actual earnings during the year, after taxes and fees, at an overall rate that is greater than 110% of the earnings assumption applicable to that year, then the full amount of such excess of actual earnings over assumed earnings for the year shall be applied to reduce decommissioning charges for the remainder of the period covered by this Appendix B, starting with the charge for April of the year following the year for which the calculation is made. If the NDTF investments achieved actual earnings during the year, after taxes and fees, at an overall rate that is less than 90% of the earnings assumption applicable to that year, then the full amount of such shortfall of actual earnings in comparison to assumed earnings for the year shall be recovered through increased decommissioning charges for the remainder of the period covered by this Appendix B, starting with the charge for April of the year following the year for which the calculation is made.
- c. If a prospective adjustment to decommissioning charges is to be made under subsection (b) of this section 2, Yankee will make an informational filing with FERC by April 1 of the year in which the adjustment is to be made, showing the amount of the adjustment and the calculations upon which the adjustment is based. If any Party or the FERC Staff objects to Yankee's calculation of a prospective adjustment, and the objection is not resolved in accordance with subsection (a) of this section 2, it may file a complaint with FERC under section

206 of the Federal Power Act and, notwithstanding anything to the contrary in that section, if the complaint is filed within sixty (60) days of Yankee's informational filing and FERC determines that Yankee incorrectly calculated the prospective adjustment, then refunds of any amounts collected pursuant to an adjustment shall be made, with interest calculated in accordance with FERC's regulations, from the date such adjustment took effect.

3. Yankee will file with FERC an updated decommissioning cost estimate and schedule of decommissioning charges by no later than July 1, 2006. The updated decommissioning cost estimate shall take account of the decommissioning activities completed prior to the preparation of the estimate and Yankee's then current best estimate of the cost of completing the remaining decommissioning activities. Yankee will file with FERC subsequent updates of the decommissioning cost estimate and schedule of decommissioning charges not later than every four years thereafter.

\* \* \*

# Volume 1

Exhibit YA-1

Testimony of Mr. Michael E. Thomas

# DIRECT TESTIMONY

## OF

# MICHAEL E. THOMAS

1	I.	<u>Introduction</u>
2	Q.	Please state your name and business address.
3	A.	My name is Michael E. Thomas. My business address is Yankee Atomic Electric
4		Company, 49 Yankee Rd, Rowe, Massachusetts, 01367.
5	Q.	By whom are you employed and in what capacity?
6	A.	I am the Vice President and Chief Financial Officer of Yankee Atomic Electric
7		Company ("Yankee" or the "Company").
8	Q.	Please summarize your educational background and professional experience.
9	A.	I graduated from Bowdoin College, Brunswick, Maine, with a major in
10		Economics. I received a Masters Degree in Business Administration from the
11		University of Southern Maine. I have attended numerous industry and
12		professional development programs and seminars.
13		My experience includes 23 years of utility financial management experience
14		including 14 years in nuclear utility finance. I have served as Manager of
15		Financial Services and Treasurer, and currently serve as Vice President and Chief
16		Financial Officer and Treasurer of Maine Yankee Atomic Power Company. In

- addition, I serve as Vice President and Chief Financial Officer of Connecticut
- 2 Yankee Atomic Power Company.
- 3 Q. Have you previously testified before a regulatory commission?
- 4 A. Yes. I have previously testified before this Commission on behalf of Maine
- 5 Yankee Atomic Power Company in Docket Nos. ER04-55-000 and ER98-570-
- 6 000 and on behalf of Connecticut Yankee Atomic Power Company in Docket No.
- 7 ER04-981-000. I have also testified before the Maine Public Utilities
- 8 Commission on behalf of Central Maine Power Company.
- 9 Q. What is the purpose of your testimony?
- 10 A. In my testimony, I will provide an overview of Yankee's filing in this case and 11 introduce Yankee's other witnesses. I will also provide background information on Yankee's retired nuclear generating plant in Rowe, Massachusetts (the 12 "Plant"), summarize the status of the decommissioning process and the revised 13 14 estimate of the cost of completing the decommissioning of the Plant (the "2005 15 Estimate"). I will discuss the status of the Company's suit against the Department 16 of Energy ("DOE") regarding DOE's continuing delay in removing the spent nuclear fuel and greater-than-Class C ("GTCC") waste under the Company's 17 18 contract with DOE, and how any monetary judgment or settlement might effect 19 the decommissioning funding requirements. I will also address other issues

relating to the decommissioning of the Plant and the associated costs.

## 21 **II.** The Current Filing

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22 Q. Why is Yankee submitting this filing?

A. Yankee is nearing the end of the process of the decontamination and dismantlement component of the decommissioning of the Plant. The decommissioning process is funded by the Company's wholesale customers, through their payment of decommissioning charges assessed under Yankee's power contracts with them. The current level of decommissioning charges was established by a settlement accepted by the Commission on October 2, 2003 in Docket No. ER03-704-000. Among other things, that settlement provided for decommissioning charges based on an estimated cost of decommissioning the Plant of \$325.437 million, including costs from 2003 forward, including allowances for contingency and escalation (the "2003 Settlement Estimate"). Yankee has successfully completed most of the work activities required to decommission the Plant: Spent nuclear fuel and other high level waste have been moved to the independent spent fuel storage facility ("ISFSI") and all major Plant structures have been demolished. However, in the course of performing decommissioning work since the 2003 settlement, Yankee has encountered a number of conditions that were not anticipated in the cost estimate that formed the basis for that settlement. Yankee has performed a new estimate of the cost and schedule for completing the remaining decommissioning work and has determined that the current funding levels are insufficient to cover the costs of the remaining decommissioning activities. Without additional funding, Yankee will be unable to proceed with the remaining decommissioning on the current schedule. Yankee is accordingly submitting this filing to put in place increased decommissioning charges to its wholesale purchasers so that the

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- decommissioning process can go forward to completion. Also, this filing satisfies
  the condition established in the prior proceeding requiring the Company to make
  a rate filing prior to July 1, 2006.
- 4 Q. What are the significant conditions Yankee encountered that have affected the costs of decommissioning the Plant?
- A. As explained in Mr. Kacich's testimony, the conditions Yankee has encountered 6 have included a greater than two-fold increase in the quantities of soil and other 7 materials that need to be treated as radiological or non-radiological waste, a figure 8 reflecting the significant amount of work that has been completed, and additional 9 10 characterization that was made possible as plant structures were removed during 11 the course of decommissioning. In addition, Yankee has encountered 12 significantly increased quantities of non-radiological contamination, including PCBs, volatile organic compounds, asbestos-containing material, friable asbestos, 13 14 and lead. In general, the process of completing decommissioning in the face of 15 the conditions described in Mr. Kacich's testimony has cost more and taken somewhat longer than had been estimated in 2003, resulting in an extension of the 16 physical work activity from October 2005 to August 2006, recognizing that a 17 18 significant reduction in effort and cost is planned through this winter.
- 19 Q. How have these events and factors affected the costs of decommissioning the 20 Plant?
- A. Yankee has implemented appropriate measures to address these conditions in an efficient and cost-effective manner. Nevertheless, Yankee has required additional

time and resources, especially labor, to address the site conditions that were not anticipated in the 2003 Settlement Estimate. Yankee has determined that the remaining decommissioning activities, consisting primarily of below-grade excavation, remediation, and final status survey work cannot be completed this year, and it will be more cost-effective to perform that work after the end of the severe winter weather conditions that characterize the Plant's location. Yankee now expects that physical decommissioning work will resume in late April 2006 and will be completed in August 2006, followed by the final site survey and the removal from the NRC license of areas of the Plant site other than those associated with ISFSI operation.

- Q. How will the new schedule of decommissioning collections affect Yankee's charges to its wholesale customers?
- A. In order to obtain the funds currently projected to be required to complete decommissioning the Plant and to store spent fuel and GTCC through the year 2020, Yankee proposes to revise its schedule of decommissioning charges. Yankee does not propose to change the period for collecting decommissioning charges, which extends through December 2010 under the terms of the 2003 settlement. The settlement provided for annual decommissioning charges of \$55,634,000 annually through 2005 and \$14,005,000 for the years 2006 through 2010. The settlement also included a mechanism to adjust collections to reflect differences between the returns it was assumed the decommissioning trust fund would earn on its investments and actual returns. As a result of that mechanism,

decommissioning charges in 2005 will total \$54,431,000 and charges for the period 2006 through 2010 are scheduled to be \$12,800,000 annually. Yankee proposes to increase decommissioning charges for 2006 to \$54,940,000 to provide the funding necessary to support planned decommissioning activities and to meet applicable requirements concerning the minimum balances for the decommissioning trust fund. Yankee also proposes to increase charges (relative to the planned rate reduction from the settlement agreement) for 2007 through 2010 to \$23,500,000 annually to cover the projected costs of storing spent fuel and GTCC waste on site, then decommissioning the ISFSI and winding up the Company. The proposed schedule of decommissioning charges is detailed in Ms. Jewell-Kelleher's Testimony, which describes the cash flow and funding requirements necessary to provide for the expenditures necessary to complete decommissioning over the next year and to maintain spent fuel and GTCC storage through the year 2020.

- Does Yankee propose to retain the mechanism that adjusts decommissioning charges based on the performance of decommissioning fund investments?
- 17 A. No. That mechanism was added to the composite Power Contract by the 2003

  18 settlement, based on a proposal that Yankee presented in that case. Yankee does

  19 not believe that the mechanism is necessary or appropriate at this time, in light of

  20 the limited time remaining for the performance of the remaining decommissioning

  21 activities. After decommissioning activities are completed in 2006,

  22 decommissioning trust fund balances available for investment will be relatively

- low. Any fluctuations between the long-term earnings assumptions used to
  calculate decommissioning charges and actual earnings can be addressed in the
  periodic filings Yankee will make at the Commission.
- 4 Q. Does Yankee's current filing affect its wholesale customers in any other way?
- A. No. Yankee does not propose to change any other aspect of its charges to the

  Purchasers under the Power Contract. There is no return on equity component of

  this filing because Yankee ceased earning a return on equity in June 2000 when it

  fully amortized the Plant asset balances that were present when the Plant ceased

  operations in 1992.
- 10 Q. Is Yankee proposing any amendments to the Power Contract under which it
  11 collects decommissioning costs from the Purchasers?
- A. 12 Yes. Yankee is proposing to modify Appendix B to the composite Power 13 Contract that constitutes Yankee's FERC Electric Rate Schedule No. 3. That 14 appendix sets out the schedule of decommissioning charges. The Company is 15 also proposing to amend Section 6 of the Power Contract by deleting one 16 sentence, so that monthly decommissioning charges during 2006 can support cash flow and minimum trust fund balance requirements. No other changes in the 17 18 Power Contract or in Yankee's wholesale rates are proposed. The amendment to 19 the Power Contract is contained in Exhibit YA-8 and the revised schedule of 20 decommissioning charges is contained in Exhibit YA-6.
- Q. What other witnesses are submitting prefiled direct testimony on behalf of Yankee?

1	A.	Yankee is presenting prefiled direct testimony by five witnesses, including
2		myself. The other witnesses and the subjects covered in their testimony are as
3		follows:
4		Richard M. Kacich, Yankee's former President, will describe the conditions that
5		Yankee encountered during its performance of decommissioning work that
6		differed from the assumptions in the 2003 Settlement Estimate.
7		Kathleen J. Jewell-Kelleher, Treasurer and Controller for Yankee, will discuss the
8		funding requirements needed to support the 2005 Estimate and how Yankee's
9		decommissioning funding model calculates the funding requirements. Also, she
10		will sponsor the Commission-required accounting statements showing the impact
1		of the proposed change in decommissioning collections on Yankee's revenues
12		and its wholesale customers.
13		Todd D. Smith, who is Yankee's Executive Director of Business Operations, will
14		summarize the 2005 Estimate, will support the estimate of schedule and costs for
15		decommissioning activities and related staffing, and will provide a detailed
16		description of the methodologies employed to develop the 2005 Estimate.
17		Finally, Kathleen C. Taylor, Senior Vice President and Senior Consultant at LCG
18		Associates, Inc., will support and explain LCG Associates, Inc.'s investment
19		strategy recommendations for the decommissioning trust fund investments, as
20		well as the investment return assumptions used as inputs for Yankee's model of
21		decommissioning costs and cash flows. She will also discuss the financial data

upon which the escalation rate used to ensure that the 2005 Estimate takes inflation properly into account is based.

#### III. Background

A.

4 Q. Could you please summarize the operating history and record of the Plant?

On September 10, 1954, twelve New England utilities formed Yankee to construct and operate a nuclear generating plant to serve their common needs for power and to demonstrate the feasibility of nuclear power technology. Those utilities entered into Power Contracts with Yankee, under which each of them obtained a percentage of the Plant's output equal to its stock ownership percentage and was obligated to pay the same percentage of the Plant's costs, whether or not the Plant operated. The Plant commenced power generation on November 10, 1960, reaching 125 megawatts (the initial rated power level) in January 1961. Over the years, the full power rating of the unit was increased to 185 megawatts. The Yankee Plant's operating license from the NRC was extended in 1988 to run until July 9, 2000.

The Yankee Plant had an outstanding operating record, from both economic and safety perspectives, for over thirty years. On February 26, 1992, Yankee's Board of Directors voted to permanently cease power operations at the Plant and to commence the decommissioning process. This decision was based on studies that indicated that undertaking certain modifications required by the NRC and continuing to generate power from the Plant would be more costly for Yankee's Purchasers than shutting the Plant down.

#### IV. 2005 Decommissioning Cost Estimate Summary

- 2 Q. What does Yankee now estimate to be the total remaining cost of
- decommissioning the Plant site?

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- 4 A. The 2005 Estimate projects a cost of \$192.1 million in 2006 dollars for the
- 5 remaining decommissioning and spent fuel and GTCC waste storage expenditures
- for the period October 2005 through 2022, including an allowance for
- 7 contingencies. Taking inflation into account, the 2005 Estimate projects a cost of
- \$240.8 million for this work. The 2005 Estimate is presented in Exhibit YA-9,
- 9 with detailed schedules in Exhibit YA-10 and supporting documentation is
- presented in Exhibit YA-11; an electronic version of the 2005 Estimate is
- provided on a CD-ROM in Exhibit YA-12. Additional details for the 2005
- Estimate and funding requirements are provided in the testimonies of Ms. Jewell-
- 13 Kelleher, Mr. Smith, and Ms. Taylor.
- 14 Q. What factor is Yankee using to escalate projected future costs?
- 15 A. To escalate projected future costs, Yankee has adopted the recommendation of
- LCG to use the 45-year average GDP price deflator (from 1960 through 2004) of
- 3.76 percent. Note that the Company did not apply any escalation to 2006
- 18 expenditures.

#### 19 V. Other Issues Relating To Decommissioning And Costs

- 20 Q. Is it possible to project the costs of decommissioning with certainty?
- 21 A. No. The 2005 Estimate reflects the experience of Yankee and other companies
- decommissioning retired nuclear plants that the cost of decommissioning cannot

be predicted precisely in advance. Even when a decommissioning estimate is based on the best available information about site conditions, as we believe Yankee's 2003 Estimate was, those conditions cannot be known with certainty until the work is performed. The removal of plant structures and the excavation of soil allows for testing that could not feasibly have been done earlier and that provides additional information about site conditions. That new information could significantly affect the cost and schedule of the work. Mr. Kacich explains that this was the case at Yankee.

In addition, the cost and schedule of decommissioning and spent fuel storage can be affected substantially by external events, many of which cannot reasonably be anticipated. Such factors could still affect the costs of decommissioning Yankee's Plant.

- Q. What factors could cause estimated decommissioning costs to increase from the 2005 Estimate?
- A. It is not possible to list all of the events and causes that could affect the Company's cost over many years in to the future. Nevertheless, the following are some factors which have the potential to further increase Yankee's decommissioning costs significantly: (1) the DOE's continued delay in removing the Plant's spent nuclear fuel and GTCC waste, which could extend the period during which Yankee must store these materials on site, with an attendant increase in costs; (2) the potential for further increases in security mandates related to fuel storage, insurance and other costs due to the increased attention of

the industry, financial markets, the NRC and other federal agencies to threats of terrorist activities and other exogenous events; and (3) market volatility and earnings return impact on the decommissioning trust fund balances. Mr. Smith also discussed the critical assumptions he made for purposes of estimating the cost of completing physical decommissioning work, as well as risks that create the potential for actual costs to be higher.

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7 Q. Are there other factors that could increase Yankee's decommissioning costs?

Yes. The cost estimate covers over seventeen years though the year 2022 and is subject to the risk that any number of events during that span could affect decommissioning costs. A seventeen-year projection time frame presents a very difficult time horizon to predict the course of events, most particularly the timing and certainty associated with DOE's removal of fuel from the site pursuant to its contract obligation. The 2005 Estimate assumes that DOE removes the fuel and GTCC waste in 2020. However, that outcome is subject to the performance of an agency that has been in default of its contract with Yankee for more than 7 years and continues to struggle with the schedule to open the Yucca Mountain disposal facility by 2010. During the time horizon assumed in the 2005 Estimate, the mere possession of the spent fuel presents regulatory change risks that could significantly increase costs.

Q. How does the Company propose to treat the DOE contribution for canister reimbursement costs?

A. To enable Plant decommissioning to proceed in light of the DOE's failure to 1 2 remove spent nuclear fuel and GTCC waste from the site, Yankee had to procure canisters for the storage of those materials in the ISFSI. Because the DOE 3 4 Standard Contract obligates DOE to supply canisters for the spent fuel, Yankee had assumed in the 2003 Settlement Estimate that it would receive a credit from 5 6 DOE for the canisters. Specifically, the Company assumed in the 2003 7 Settlement Estimate that DOE would provide Yankee with a credit for the 8 canisters in the amount of approximately \$9 million, which was then reduced to \$4.5 million by applying a 50% negative contingency factor based on the risk that 9 10 DOE would not offer Yankee a complete credit for the canister cost. The Company no longer believes it is reasonable to treat the potential for 11 12 reimbursement from DOE for the canisters different from other elements of its claim against DOE and has therefore eliminated this credit from the 2005 13 14 Estimate. In the pending lawsuit, DOE has denied responsibility for canister 15 reimbursements; Yankee has included those costs in its claim. As I will discuss later in my testimony, if the Company receives damages or other compensation 16 17 from DOE, the amounts would be credited against decommissioning costs (after taxes and litigation expenses). It is unrealistic at this time to expect that the DOE 18 will give Yankee a payment or credit for canister costs unless it is required to do 19 so in the litigation or agrees to do so as part of a settlement. 20

- You mentioned the risk created by the possibility that the DOE may further delay Q. 1 2 removal of spent nuclear fuel from the Plant. Has Yankee commenced litigation with DOE? 3
- 4 A. Yes. On February 18, 1998, Yankee filed a complaint (No. 98-126C) in the U.S. Court of Federal Claims, challenging DOE's failure to begin acceptance of 5 6 Yankee's spent nuclear fuel or to take appropriate steps to ensure that DOE would 7 be able to dispose of Yankee's spent nuclear fuel and GTCC waste. The 8 complaint asked for damages of approximately \$71 million for the period of time 9 through 2010 and continuing annual damages of \$3.1 million for years beyond 10 2010 for a total of \$91 million. In June 1999, the Company served pretrial submissions establishing its claim to damages. The Company, as part of its 11 12 submittal to the Court of Federal Claims, updated its damage claim in March 2003 from the original approximately \$91 million that had been filed in July of 13 14 1999 to approximately \$231 million (on a present value basis using a risk 15 adjusted discount rate). Beyond 2010, the damage claim asserts continuing 16 damages that will accumulate at \$6.4 million per year (in 2002 dollars) for a total 17 of approximately \$231 million using the same 2020 fuel removal schedule used in the 2003 Estimate.

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Yankee's damage claims were the subject of a trial before the Court of Federal Claims during the summer of 2004. Yankee is awaiting a decision from the Court. Meanwhile, decisions have been reached in other cases, in which damage claims pursued by utilities against DOE have been rejected. While Yankee believes that the decisions do not control in its own case, they nevertheless

underscore the uncertainty associated with the litigation. Yankee's damage claim is based on past damages, as well as estimated damages to accrue through the year 2010. A recent decision in another spent fuel case held that damages which occur beyond a certain unspecified event are not recoverable in a partial breach case such as Yankee's. The court noted, without specifying which of these events trigger the time period in which damages are not recoverable, that damages which occur beyond: the date of filing the complaint; or, the date of trial; or, the date of the final decision by the court, may not be recoverable in a partial breach case. As a result of this decision, Yankee could be faced with having to file another lawsuit or seek further legal remedies to recover these damages in the future. The Company has updated its cost estimate to include provision for estimated costs to comply with court's directive. In the meantime, the Company's responsibilities under its NRC license cannot be fully extinguished until such time that DOE removes the spent nuclear fuel and GTCC waste are removed from the site and the prospect of damage recoveries from the government remains uncertain. Additionally, the DOE has taken various positions which if they prevail, could increase costs to Yankee, beyond the cost recovery sought by Yankee at this time. How does Yankee propose to treat any amounts it may recover from DOE in that litigation? Recognizing at the outset that the outcome of the litigation remains uncertain, if Yankee recovers monetary damages from DOE, it would apply the proceeds as

required by the 2003 Settlement. That is, first, it would apply the proceeds

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against any costs of the litigation that have not already been recovered and to pay any tax liabilities associated with the damage award. Second, it would use any additional amounts to cover unanticipated decommissioning costs and spent fuel storage costs that would otherwise be charged to the Purchasers. Third, it would use any additional amounts remaining to fund purchase of a spent fuel transportation cask and transfer system to support fuel transportation. Fourth, any amounts remaining after these items are covered would be immediately credited to the Purchasers under the Power Contracts. Yankee would file a report with the Commission detailing the disposition of any recovery. All of this is reflected in the 2003 settlement; Yankee is not seeking any change in the rate treatment of litigation proceeds, if any are received.

In the event that the litigation is resolved by an outcome other than a damage award, Yankee would make a filing with the Commission, presenting its analysis of the effect of the outcome on Yankee's estimate of the cost of remaining

award, Yankee would make a filing with the Commission, presenting its analysis of the effect of the outcome on Yankee's estimate of the cost of remaining decommissioning activities. Based on that analysis, any funds remaining in the decommissioning trust fund above the level required to cover the remaining activities would be credited to the Purchasers.

18 Q. Thank you, Mr. Thomas. I have no further questions.

#### STATE OF CONNECTICUT

Michael E. Thomas, deposes and says that he has read the foregoing questions and answers labeled as his testimony; that if asked the same questions his answers in response would be as shown; and that the facts contained in his answers are true to the best of his knowledge, information and belief.

Michael E. Thomas

Sworn to and subscribed before me	
this 14 day of November	_, <u>aoos</u>
Roge M Charles Notary Public	
we see the second secon	
My Commission expires: 71010000	

# Volume 1

Exhibit YA-2

Testimony of Mr. Richard Kacich

## **DIRECT TESTIMONY**

## OF

## RICHARD M. KACICH

1	I.	Introduction
2	Q.	Please state your name and business address.
3	A.	My name is Richard M. Kacich. My business address is 48 Wopowog Road, East
4		Hampton, Connecticut 06424.
5		
6	Q.	By whom are you employed and in what capacity?
7	A.	I am a consultant to Yankee Atomic Electric Company ("Yankee" or the
8		"Company"). From December 2002 until my recent retirement in October 2005, I
9		was President of the Company.
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1	Q.	Please describe your educational background and professional experience.
12	A.	Prior to my appointment as President of Yankee, I worked for much of my career
13		at Northeast Utilities ("NU"), having started with them in 1975. I have also
14		served on the Board of Directors for Connecticut Yankee Atomic Power
15		Company, Maine Yankee Atomic Power Company and Yankee. At NU, I held
16		senior management positions involving, among other things, the management of
17		the licensing and business functions at Millstone nuclear station, the sale of the
18		Millstone and Seabrook nuclear stations, serving as Chair of the Seabrook Station
19		Nuclear Safety Audit Review Committee, and the management of the

consolidated business functions for the NU nuclear group. In 1974, I received a Bachelor of Science degree in nuclear engineering from Rensselaer Polytechnic Institute ("RPI") in Troy, New York. The following year I received a Master of Engineering degree from RPI in nuclear engineering. While at RPI, I was an instructor at the RPI Critical Facility, wrote *A Manual of Experiments for the Rensselaer Reactor Facility*, and held a senior reactor operator's license. In July 1992, I earned an Executive MBA from the University of Hartford. I am a Registered Professional Engineer in the State of Connecticut.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to describe the conditions encountered by Yankee in its performance of decommissioning work that differed from the assumptions made in the decommissioning cost estimate that formed the basis of the 2003 settlement in Docket No. ER03-704-000 (the "2003 Settlement Estimate"). As I will explain, Yankee has successfully completed most of the major tasks associated with the decommissioning of structures of Yankee's retired nuclear generating station (the "Plant"), including the demolition of major Plant structures. During the performance of the decommissioning work, Yankee encountered a number of areas with higher levels of radiological contamination than had been assumed in the work plan upon which the 2003 Settlement Estimate was based, as well as greater non-radiological contamination than had been anticipated. To deal with these conditions, Yankee has had to modify its plan for completing decommissioning, as discussed in the testimony of Mr. Smith.

#### II. <u>Site Conditions Uncovered During Decommissioning</u>

2 Q. Please describe generally how decommissioning of the Plant has progressed since

- 3 Yankee's last rate proceeding.
- 4 A. Since the 2003 Settlement Estimate was prepared, Yankee completed the transfer
- of all spent fuel into dry cask storage in June 2003. Yankee also completed all of
- 6 the above-grade decontamination and demolition of buildings and other structures
- at the Plant site, and its prime contractor for most of that work, DEMCO, Inc.,
- 8 completed its on-site work in April 2005. Yankee's principal decommissioning
- 9 contractor for below-grade work (e.g. remediation work, underground piping,
- soils, foundations, footings, slabs, etc.), Cianbro Corporation, started work in
- October 2004. Yankee has also secured all the significant regulatory approvals to
- complete the decommissioning, including NRC approval for its License
- 13 Termination Plan ("LTP"). In fact, Yankee secured its approval in less time than
- any other commercial nuclear plant has taken to secure NRC approval of a LTP
- application. The LTP was submitted on the schedule projected in the 2003
- Settlement Estimate in November 2003, with NRC approval less than two years
- later, in July 2005. The plan for completing the balance of the project has been
- developed, as discussed in the testimony of Mr. Todd Smith.

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- Q. While performing decommissioning work, did Yankee gain more information
- about site conditions?
- 22 A. Yes. The 2003 Settlement Estimate was based on the best available information
- about site conditions at the time, including information about quantities of

concrete and other material that would need to be removed. These quantities were derived from Plant drawings and direct inspections of the buildings and structures, characterization and testing work that had been performed, as well as information from other decommissioning projects. As is typically the case with a decommissioning estimate, the information about underground conditions was less comprehensive than information about above grade structures. The relative ease of access to above-grade structures facilitates the performance of characterization work, which improves knowledge of the conditions under which the demolition occurs. In turn, this improves the accuracy of planning and scheduling the work, as well as further establishing the regulatory framework within which the project will be executed. Conversely, until the buildings and other structures on the site are removed, characterization of the underlying soils is more limited. In addition, the nature of non-compliant coatings on various belowgrade structures and the extent of sub-surface contamination cannot reasonably be determined until the above grade structures are removed, and the adjacent soils are excavated.

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So, it is not unusual or surprising to obtain new information about site conditions during the course of carrying out decommissioning work that requires alterations in the decommissioning plan. This is especially true when the decommissioning work involves a relatively old plant, such as Yankee's Plant, which was one of the first commercial nuclear plants in the United States. These older vintage plants were built when there were fewer restrictions on materials that are now the

subject of various Federal, State, and local environmental regulations, such as asbestos and PCBs (contained in paint and coatings), and when the material handling and record-keeping requirements regarding those materials were less specific, if they existed at all.

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Q. What were the significant site conditions that Yankee encountered during the decommissioning of the Plant that differed from the assumptions in the 2003 Settlement Estimate?

The most significant change in circumstances that Yankee encountered during the decommissioning work concerned the quantity of materials that needed to be handled as waste. At the time of the 2003 Settlement Estimate, Yankee's characterization work to that point indicated that it would need to remove approximately 100 million pounds of concrete, soil and other materials in order to with regulations concerning radiological and non-radiological contamination. As work progressed, Yankee was able to determine the actual volumes of waste materials required to decommission the Plant. The removal of buildings and structures allowed additional characterization of soil and other materials, which, together with experience in performing and completing much of the work, allowed Yankee to determine that much greater amounts of material would need to be removed or remediated to comply with evolving environmental requirements. Yankee now estimates that approximately 214 million pounds of material have to be disposed of as waste, remediated, or otherwise dispositioned – more than double the total quantity assumed in the 2003 Settlement Estimate.

The total quantity of waste materials now projected to require disposal or other treatment is shown in Table 1, below.

Much of the increase in hazardous material quantity is an increase in the volume of contaminated soil, and a significant fraction of that increase is attributable to increased quantities of non-radiologically contaminated soils. For example, the 2003 Settlement Estimate assumed that approximately 67 million pounds of waste would result from the above grade demolition, including about 49 million pounds of radiologically contaminated waste, and that about 33 million pounds of waste would result from the below grade remediation and demolition work. Further, it was estimated that for the below grade scope, there would be about 11.5 million pounds of radiologically contaminated concrete and soil, about 9.2 million pounds of PCB contaminated waste, and about 12.1 million pounds of other non-radiologically contaminated waste.

As shown in Table 1, Yankee has experienced a significant increase in waste material on virtually all fronts. The material requiring disposal or other handling as a result of the above grade demolition work has increased from about 67 million pounds to about 91 million pounds. A much more dramatic percentage increase has been experienced in the waste material associated with the below grade scope of decommissioning work, which went from an estimated 33 million pounds to about 123 million pounds – an almost four-fold increase.

Between the 2003 Settlement Estimate and September 2005, Yankee shipped about 39 million pounds of radioactive waste, and about 47 million pounds of non-radioactive waste. The estimated quantities remaining to be shipped are about 44 million pounds of radioactive waste, and about 17 million pounds of non-radioactive waste. This yields a projected total of approximately 146 million pounds of waste shipped off-site at the conclusion of the project.

In addition, as I will explain later in my testimony, Yankee took innovative and aggressive steps to treat or otherwise handle approximately 67 million pounds of additional material that otherwise would have been shipped as waste so that this material could be recycled or used on site as fill. This brings the total amount of waste material involved with the decommissioning of the Plant, since the 2003 Settlement Estimate, to approximately 214 million pounds, as I stated earlier.

Table 1			
Waste Volume Summary			
Act	Actual (Through September 2005) and To-Go		
	Licensed Material	Clean Waste	Totals
	Licensed Material	Clean waste	Totals
Waste Material	Weight (lbs.)	Weight (lbs.)	Weight (lbs.)
Phase 1 (Above Grade) Actual	26,657,647	32,174,686	58,832,333
Phase 2 (Below Grade) Actual	12,178,200	14,850,200	27,028,400
2005 To-Go Estimate Above Grade	23,710,000	0	23,710,000
2005 To-Go Estimate Below Grade	20,300,000	16,600,000	36,900,000
Waste Material Subtotal	82,845,847	63,624,886	146,470,733
	Licensed Material	Clean Waste	Totals
Would Have Been Waste	Weight (lbs.)	Weight (lbs.)	Weight (lbs.)
Thermal Desorption	30,921,800	7,130,000	38,051,800
SFP Excavation Soils	16,600,000	0	16,600,000
Concrete - Above Grade	5,000,000	0	5,000,000
Concrete - Below Grade	4,336,000	0	4,336,000
Recycle Steel - Above Grade	3,400,000	0	3,400,000
Would Have Been Waste Subtotal	60,257,800	7,130,000	67,387,800
Total Above Grade	58,767,647	32,174,686	90,942,333
Total Below Grade	84,336,000	38,580,200	122,916,200
Total Below Grade	07,330,000	30,300,200	122,710,200
Total All Material Streams	143,103,647	70,754,886	213,858,533

- 2 Q. Can you provide examples of the increased quantities of waste associated with the
- 3 decommissioning of the Plant?
- 4 A. Yes. The 2003 Settlement Estimate assumed that approximately 9.2 million
- 5 pounds of material (soil and structural material) would need to be disposed of
- 6 because of contamination by PCBs. Subsequent project execution and

characterization undertaken to implement regulatory requirements or to perform site closure activities revealed much more extensive PCB contamination on site, resulting in an increase to over 50 million pounds. In addition, Yankee encountered approximately 4 million pounds of soils contaminated with volatile organic compounds ("VOCs"), and approximately 1.9 million pounds of dioxinimpacted soils which were not anticipated to be present to any material extent at the time of the 2003 Settlement Estimate.

Yankee's experience in remediating a portion of the Plant site referred to as the southeast construction fill area (or "SCFA") is also illustrative. The characterization conducted prior to the 2003 Settlement Estimate indicated that there would be only small quantities (approximately 5% of the total volume or 5.5 million pounds) of non-radiological wastes to disposition from this area. Once work commenced earlier in 2005, following the receipt of state permits (a Beneficial Use Determination ("BUD") and Corrective Action Design ("CAD") issued by the Massachusetts Department of Environmental Protection ("DEP")) governing the conduct of work in this area in December 2004, Yankee encountered unexpected contaminants, including lead, asbestos (friable and non-friable), greater quantities of PCBs than had been expected, and a small area of radiologically impacted material. The total quantity of material handled (disposed of or processed for re-use) in the SCFA is now expected to exceed 35 million pounds.

- 1 Q. How did the increase in waste volumes affect the decommissioning work?
- 2 A. The increase in waste represented a significant challenge for the decommissioning
- 3 project, requiring Yankee to adapt to the unanticipated conditions. For example,
- 4 the discovery of friable asbestos in the soil in the SCFA required Yankee to
- 5 suspend that work until the necessary permits and licenses could be secured and
- 6 appropriately trained personnel deployed.

- 8 More generally, dealing with much larger volumes of waste materials increased
- 9 the labor required to accomplish decommissioning, and extended the schedule for
- the job. Mr. Todd Smith explains in his testimony that the costs associated with
- addressing the increased volumes of sub-surface waste materials constitute the
- predominant reason for the increase in the costs of decommissioning the Plant.

- 14 Q. Did Yankee take any measures to mitigate the impacts of the unanticipated
- volumes of waste materials?
- 16 A. Yes. Yankee adapted its approach to aspects of the decommissioning work,
- undertaking a number of initiatives to reduce the volumes of materials requiring
- shipment off-site and the costs of dealing with the increased waste volumes.
- These included measures to allow for the remediation and reuse of material on
- site, where doing so was more cost-effective than shipping the material off-site as
- waste. For example, to address the unexpected increase in PCB-contaminated
- soils, Yankee employed a process called thermal desorption technology to treat
- soil that otherwise would have had to be removed from the site, so that these soils

could remain on site. The thermal desorption process reduces PCB concentrations in the soils to less than one part per million ("ppm"), the U.S. Environmental Protection Agency ("EPA") regulatory acceptance criterion. The same process was also used to treat VOC-contaminated soils. Over 38 million pounds of soils contaminated with either PCB's or VOC's were successfully treated and are being used as fill on site.

Yankee also procured and used an In-Situ Object Counting System ("ISOCS") truck monitor to economically and efficiently determine the radiological content of soil, rock and concrete. Using the ISOCS monitor enabled Yankee to confirm the radiological acceptability of the soil output from the thermal desorption process, and well as reuse on site over 25 million pounds of soil and concrete that otherwise would have been presumed to be radiologically contaminated and disposed of accordingly. In addition, Yankee negotiated changes to its contracts for waste disposal to manage the increased waste volumes as economically as possible. The 2003 Settlement Estimate did not include costs for any of Yankee's efforts in addressing these unanticipated areas.

- Q. Were there other significant conditions that Yankee encountered during
   decommissioning that represented changes in the conditions assumed in the 2003
   Settlement Estimate?
- 22 A. Yes. During demolition of the turbine building, Yankee encountered asbestos in 23 the paint coatings, to an extent about ten times greater than was expected based on

the characterization work done as of the 2003 Settlement Estimate. Yankee had to adapt its decommissioning processes, after prompt interaction with regulators, to address this unexpected condition.

Yankee also had to respond to environmental requirements that only came to be defined once the decommissioning process was underway. The Yankee Plant was the first nuclear plant in Massachusetts to undergo decommissioning. State regulators, primarily the Massachusetts DEP, were applying and interpreting the regulatory requirements for the Project while the work was progressing. This required Yankee to proceed with the decommissioning work in parallel with its interaction with regulators to define the final criteria that would apply to the Project.

Yankee's interaction with the DEP to define the terms of the agency's criteria for sub-surface materials left on site, which were to be set forth in a BUD, illustrates the complications that this circumstance created for the decommissioning work. In the first quarter of 2004, Yankee was about to file the application for the BUD applicable to sub-surface materials in the near term, consistent with then-current regulatory guidance. Towards the end of the first quarter of 2004, the DEP requested that Yankee adapt its application to conform to DEP's "Draft Interim Guidance Document for Beneficial Use Determination Regulations" dated March 18, 2004. Accordingly, Yankee filed its application in September 2004, based upon the referenced draft guidance.

Because the DEP does not have radiological expertise on its own staff, Yankee expected that the DEP would defer in the BUD to the standards for radiological acceptance criteria by the U.S. Nuclear Regulatory Commission ("NRC") and the Massachusetts Department of Public Health's ("DPH") Radiation Control Program. The NRC standard, reflected in Yankee's LTP, allows for the release of a site if it is shown that residual radioactivity from all pathways as influenced by any material left on site (soil, concrete, and groundwater) would produce a dose no greater than 25 millirems per year ("mrem/year") for a hypothetical individual living on the site after decommissioning is completed. The DPH standard is more stringent, establishing an overall dose limit of 10 mrem/year for the same hypothetical individual.

On November 30, 2004, Yankee submitted to the DPH its work plan for demonstrating compliance with the 10 mrem/year standard. Since the DPH's published standard specified only an overall dose limit for contributions from all sources, Yankee's work plan was based on the understanding that Yankee would have the ability to conduct decommissioning as efficiently as possible as long as the contributions from the various sources (soil, sub-surface concrete foundations and concrete debris, and groundwater) added up to a number less than 10 mrem/year. Nevertheless, on December 17, 2004, the DPH sent a letter to Yankee rejecting the compliance plan, indicating for the first time that the re-use of even slightly contaminated concrete rubble was not acceptable, regardless of whether the overall 10 mrem/year standard was satisfied. Yankee undertook

extensive dialogue with the DEP, the DPH and the EPA and, in early 2005, the DEP indicated to Yankee that it would defer to the DPH to re-define the acceptance criteria that would govern the potential re-use of concrete rubble on site as fill. On January 28, 2005, the DPH issued a letter slightly relaxing the position it expressed in December, indicating that of the 10 mrem/year standard, no more than 1 mrem/year could be contributed by result of concrete rubble left on site. This criterion and other State regulatory standards were subsequently reflected in the DEP's March 31, 2005 comments on the draft Environmental Assessment ("EA") issued by the NRC in connection with its review of Yankee's LTP application. The comments from the DEP were incorporated by the NRC and published in the form of a final EA and Finding of No Significant Impact in the Federal Register on June 3, 2005.

Following receipt of the January 28, 2005 letter from the DPH, Yankee planned its decommissioning work with the expectation that the BUD would reflect the criteria in the January 28, 2005 letter from the DPH, affirmed and amplified in the March 31, 2005 DEP comments on the draft EA provided to the DEP by the NRC. In particular, as part of its effort to limit the impact of the growth in the volume of materials that needed to be handled as waste, Yankee planned to utilize significant quantities of concrete rubble on site as fill when it could be shown that the rubble satisfied the 1 mrem/year DPH dose limitation. As an example, Yankee planned to utilize as fill approximately 24 million pounds of concrete

rubble resulting from the demolition of the reactor support structure, after demonstrating that it met this stringent standard.

When the BUD was finally issued on July 29, 2005, however, it reflected a substantially different set of requirements than those contained in DEP's March 2005 comments on the draft NRC EA. The criteria in the BUD essentially prohibited the re-use on site of any concrete rubble that had any plant-related residual radioactivity. In practice, this standard would have precluded leaving on site any concrete to which it applied. As initially promulgated, the BUD would have applied this standard both to rubble from demolished substructures and to below-grade foundations that were not excavated and demolished, a result which had not been contemplated at any prior point in time in the project.

Yankee continued to work with the DEP to communicate the difficulties that the new standard incorporated in the July 29, 2005 BUD presented for the decommissioning project, and to explain how a less onerous standard would be fully protective of public health and safety. This dialogue resulted in a revised final BUD, issued on September 9, 2005, which articulated a different set of acceptance criteria for concrete re-use. The September 9 BUD standard was less restrictive than the provisions in the July 29 BUD, though it was more restrictive than the DPH's 1 mrem/year dose based limit (let alone the overall 10 mrem/year standard). The September 9 BUD separately established acceptance limits for gamma emitting radionuclides and three hard-to detect radionuclides, namely

2 rubble. 3 4 After an aggressive sampling campaign, Yankee submitted documentation to the 5 DEP on November 2, 2005 substantiating compliance with these stringent criteria 6 for the sub-surface foundations. However, Yankee determined that a smaller 7 fraction of the concrete rubble could be shown to meet these criteria (compared to 8 the DPH's 1 mrem/yr standard for concrete and its 10 mrem/yr overall standard). 9 Yankee therefore had to adapt its approach to completing the decommissioning 10 project to conform to these new regulatory criteria. In particular, Yankee found it 11 necessary to treat a greater amount of concrete debris as waste to be removed 12 from the site than would have otherwise been the case. 13 14 Q. Have any factors unique to the Plant site affected Yankee's approach to dealing 15 with the conditions you have described? 16 A. Yes. The Plant's location in a remote area of northwestern Massachusetts has 17 created challenges for the packaging and transportation of waste material.

Plant is not served by a rail line, and many of the roads for access and egress to

the Plant are narrow and hilly, and can be especially hazardous during the winter

months. Also, the quantity of snow and other severe winter conditions can create

additional challenges to ensure the waste shipments are conforming with respect

to moisture content. These conditions placed an additional premium on Yankee's

tritium, carbon -14, and strontium - 90, in sub-surface concrete foundations and

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efforts to reduce the volumes of waste that needed to be transported off-site, especially when those volumes increased so substantially, as I discussed earlier.

The severe winter weather at the Plant created additional challenges. Yankee was successful in prosecuting decommissioning work during the winters of 2002-2003, as the fuel transfer project was proceeding to completion in June of that year; 2003-2004, when the above-grade demolition of major plant structures was underway; and 2004-2005, when the site work was principally focused on the demolition of the reactor support structure. As the winter of 2005-2006 approaches, however, much of the remaining work cannot be performed cost-effectively during the heavy snows and other severe conditions that normally characterize winters at the site. The bulk of the remaining work involves underground sampling, remediation, demolition and removal of sub-structures and soil to conform to the BUD, and work associated with demonstrating compliance with applicable radiological and non-radiological criteria. It simply would not be cost-effective to undertake this work during the winter.

Accordingly, as Mr. Smith explains in his testimony, the schedule associated with Yankee's 2005 Estimate envisions the suspension of field work at the Plant, and a reduced staff, over the winter of 2005-2006. Such a suspension was not envisioned at the time of the 2003 Settlement Estimate.

Q. Thank you Mr. Kacich. I have no further questions.

#### **COMMONWEALTH OF MASSACHUSETTS**

Richard M. Kacich, deposes and says that he has read the foregoing questions and answers labeled as his testimony; that if asked the same questions his answers in response would be as shown; and that the facts contained in his answers are true to the best of his knowledge, information and belief.

Richard M. Kacich

Sworn to and subscrib	ed before me
this \ \ \ day of \ \ \ \	November, 2005.
Notary Public	ung ta
Notary Public	•
My Commission expi	res: 8 18 06

# Volume 1

Exhibit YA-3

Testimony of Ms. Kathleen Jewell-Kelleher

## **DIRECT TESTIMONY**

## OF

## KATHLEEN J. JEWELL-KELLEHER

1	I.	Introduction
2	Q.	Please state your name and business address.
3	A.	My name is Kathleen J. Jewell-Kelleher. My business address is Yankee Atomic Electric
4		Company, Rowe, Massachusetts, 01367.
5		
6	Q.	By whom are you employed and in what position?
7	A.	I am the Treasurer and Controller for Yankee Atomic Electric Company ("Yankee" or the
8		"Company"). My responsibilities include the preparation and oversight of finance,
9		accounting operations, budgeting, and treasury functions. In addition to my duties at
10		Yankee, I serve as the Assistant Treasurer and Controller for Connecticut Yankee Atomic
11		Power Company ("Connecticut Yankee").
12		
13	Q.	Please describe your professional and educational background.
14	A.	I received a Bachelor of Arts degree in Education with a concentration in Special
15		Education and a specialty in Psychology from Anna Maria College in Paxton,
16		Massachusetts in 1980 and a Master of Business Administration from University System
17		of New Hampshire in 1989. In 1980, I joined Vermont Yankee Nuclear Power
18		Corporation where I held various accounting positions, ending my career at Vermont

1		Yankee as Controller in 1997. I was then employed by Yankee Atomic Electric
2		Company in 1997 as the Controller and Assistant Treasurer.
3		
4	Q.	Have you previously testified before the Commission?
5	A.	Yes. I have presented testimony before this Commission on behalf of Yankee in Docket
6		No. ER00-983-000 and Docket No. ER03-704-000, and on behalf of Connecticut
7		Yankee in Docket No. ER04-981-000.
8		
9	Q.	What is the purpose of your testimony?
10	A.	The purpose of my testimony is to explain the funding requirements needed to support
11		the 2005 Estimate, show how Yankee's funding model calculates the funding
12		requirements, and explain the assumptions used in the funding model. Finally, I will
13		sponsor the required accounting statements showing the impact of the proposed change in
14		decommissioning collections on Yankee's revenues and its wholesale customers.
15		
16	II.	Revenue Impact of Rate Filing
17	Q.	Has Yankee calculated the estimated impact of the rate schedule changes it is proposing
18		on revenues during the year in which the proposed rate change is to take effect?
19	A.	Yes. As Mr. Thomas explains in his testimony, Yankee proposes in this filing to increase
20		wholesale charges for decommissioning charges for 2006 and then to continue with
21		decommissioning charges through 2010 at levels that are significantly lower, though they
22		represent increases from the decommissioning charges currently scheduled for that
23		period. The impact of this change on Yankee's wholesale revenues is shown on the

1		revised schedule of decommissioning collections (Exhibit YA-6), which shows the
2		Company's projected revenues for the period ending December 31, 2010 under the
3		current rates and under the changes proposed in this filing, both on a total Company basis
4		and broken down by customer.
5		
6	Q.	Are there any costs other than decommissioning costs supported in Mr. Smith's
7		testimony that the Company plans to bill its wholesale customers?
8	A.	No. Yankee anticipates charging its wholesale customers only for the costs of supporting
9		the cash flow requirements of the decommissioning activities.
10		
11	Q.	What is the current status of Yankee's funding for post-retirement benefits other than
12		pensions ("PBOP")?
13	A.	Yankee ceased customer billings for PBOP costs as of November 30, 1997 and in fact
14		reimbursed its customers for outstanding unfunded collections in the December 1997
15		billings to customers, issued in January 1998. At this time, based on current and
16		estimated benefit costs and fund earnings projections, Yankee is not requesting any
17		further collections to satisfy PBOP funding requirements. The Company recognizes that
18		these costs, particularly medical healthcare premiums, are rising quickly and that the
19		Company may need to seek additional collections in the future.
20		
21	III.	DECOMMISSIONING FUNDING SCHEDULE
22	Q.	How did Yankee develop the schedule of decommissioning collections?

A. Yankee began with the estimate of the costs of completing decommissioning described in the testimony of Mr. Smith. The costs in that estimate are stated in 2006 dollars. It was therefore necessary to escalate costs to the year in which they are scheduled to be incurred. That period extends through the completion of the remaining decommissioning and site restoration activities in 2006, and the continuing on-site spent fuel storage period and corporate dissolution estimated in 2022. The result (the 2005 Estimate in escalated dollars) is included in Exhibit YA-9.

Yankee then determined the monthly funding requirement necessary to accumulate the amount needed for decommissioning through the collection period that extends through December 2010. The analysis took into account the current fund balance and the fact that decommissioning funds come from a combination of (1) contributions to the fund from customers; (2) earnings realized on the investment of those contributions; and (3) corporate tax expense and refunds. The combination of funds from all sources must equal the cost of the decommissioning activities expected to take place during the period 2005 through 2022. This process requires that certain assumptions be made with regard to the timing and cost of decommissioning activities, investment returns, tax rates at both the federal and state levels, and escalation.

Using this methodology, Yankee incorporated the 2005 Estimate in a revised schedule of decommissioning collections. This revised schedule, which is Exhibit YA-6, yields a total monthly decommissioning charge of \$6.0 million beginning in February 2006 and continuing through September 2006. Thereafter, from October, 2006 through December

2010 the total monthly charge is reduced to \$1.958 million. This results in an annual decommissioning charge of \$54.9 million for 2006 and \$23.5 million for 2007 through 2010.

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Q. Why are the decommissioning collections higher in the 2006 time period than in the 2007 through 2010 period?

In order to proceed with scheduled decommissioning activities, decommissioning funds need to be higher during the early collection period in order to fund the decommissioning activities scheduled to take place in 2006. In addition, Yankee is required by the NRC to maintain a minimum balance of funds in its Decommissioning Trust to be able at any time to bring the Plant to a SAFSTOR condition. Similarly, Yankee is required by the Environmental Protection Agency to keep an amount in the trust in order to be able to clean up any polychlorinated biphenyls ("PCBs") found at the site. Yankee's Plant has many coatings containing PCB's which must be removed and disposed in accordance with regulations. Additionally, some of these coatings attrited during the Plant's life and are present in soils surrounding the site. This soil must also be removed and disposed in accordance with regulations. Finally, Yankee needs to maintain trust balances necessary to cover the day to day fluctuations in the decommissioning trust in order to accommodate any timing or other differences in actual experience compared to the estimate. Due to these considerations, Yankee is projected to maintain an approximate balance of \$5.0 to \$16 million in the Decommissioning Trust through the end of 2006 when we expect to be in a steady state period of maintaining the dry cask storage facility.

1	Q.	You mentioned that a number of assumptions must be made in developing a schedule of
2		decommissioning collections. Please discuss the key assumptions that you used in
3		developing the revised schedule.
4	A.	To convert the 2005 Estimate into a schedule of decommissioning collections, the
5		Company made the following assumptions:
6		(a) The remaining cost of decommissioning the Yankee plant is
7		\$192.143 million in 2006 dollars;
8		(b) Decommissioning activities and expenditures would follow the schedule
9		and cash flow as shown in the 2005 Estimate;
10		(c) Federal and state tax laws and regulations affecting decommissioning
11		would remain constant;
12		(d) Following the conclusion of this proceeding, Yankee would apply for and
13		receive a revised schedule of ruling amounts from the Internal Revenue Service,
14		permitting an amended current deduction under Section 468A of the Internal
15		Revenue Code and would take maximum advantage of any qualified deductions;
16		and
17		(e) Funds collected for decommissioning would be invested and would earn
18		annual returns based on the assumptions developed with the assistance of LCG
19		Associates, Inc., and as explained in the testimony of Ms. Taylor.
20		
21	Q.	What factor is Yankee using to escalate projected future costs?
22	A.	To escalate projected future costs, Yankee has adopted the recommendation of LCG to
23		use the 45-year average GDP price deflator (from 1960 through 2004) of 3.76%.

Q. Have you analyzed the investment returns on Decommissioning Trust investments that would be expected to result from the investment strategy LCG Associates, Inc.

4 recommends?

Yes. Based on the study LCG conducted, Yankee has developed investment return assumptions for the recommended strategy. The recommended investment strategy supported by LCG would be expected to produce average annual returns on an after tax and after fee basis of approximately 6.03% as Exhibit YA-15 depicts.

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It should be noted that the assumed returns vary from year-to-year, as the asset classes in which the NDT funds are invested change and the assumed returns also vary between the qualified and non-qualified funds, reflecting the different assets in which each NDT would be invested. As well, there was analysis and consideration given to the fixed income returns for the 2006 time period, where high spending and fund depletion down to the minimum fund balance requirements occur. The fixed income returns were considered to be a shorter duration during this period. The overall long-term total-fund weighted average return on an after-tax and after fee basis is somewhat higher due to the weighting and activity within the qualified trust which is taxed at the 20% federal tax rate.

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#### IV. COST OF SERVICE STATEMENTS

- Q. Were the Period I Statements included in Yankee's filing in this case prepared under your direction and supervision?
- 23 A. Yes. The Statements are presented in Exhibit YA-7.

2 Q. Please describe Statements AA, AB, and AC.

A. Statements AA, AB and AC are replicas of the pages contained in Yankee's 2004 Annual 3 Report and provide for the Balance Sheets (AA), Income Statements (AB) and Retained 4 Earnings (AC) for the period 2004. These statements are the most recent available 5 statements as Yankee has not filed FERC Form No. 1 since 1999 and received approval 6 from FERC in 2000 to cease filing. There have been no significant accounting changes 7 since the last FERC filing by Yankee in 2003. Statement AA reflects the balance sheets 8 9 for Yankee as of December, 2004. The balance sheet totals approximately \$165.4 million which consists primarily of the reserves available for decommissioning of \$32.1 10 11 million (net of accruals) as well as the remaining forecasted closure costs of approximately \$119.4 million for decommissioning the Plant. Statement AB reflects 12 Yankee's income statement as of December, 2004. Schedule AC reflects the Retained 13 Earnings Statements of Yankee. Yankee had approximately \$0.2 million in retained 14 earnings as of December, 2004. As well, Yankee has 7,670 common stock shares 15 authorized and outstanding, or approximately \$0.8 million of capitalization remaining in 16 the Company. 17

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Q. Are any Statements no longer applicable?

- 1 A. Yes. The Statements that are no longer applicable are AD, AE, AF, AG, AH, AI, AJ,
- 2 AK, AL, AM, AN, AO, AP, AQ, AR, AS, AT, AU, AV, AW, AX, AY, BB, BC, BD, BE,
- BF, BI, BJ and BM. These Statements have been prepared indicating appropriately their
- 4 non-applicability to Yankee in this filing. Yankee requests waiver for all proposed
- 5 Statements that do not apply.

- 7 Q. Please describe why these Statements are not applicable.
- 8 A. The Statements are not applicable to Yankee for a number of reasons. Yankee no longer
- has Operation and Maintenance expenses (Statement AH and AI). Yankee fully
- recovered its plant investment as of June, 2000 and no longer has depreciation and
- amortization expenses (Statements AE and AJ). Yankee no longer has a need for
- working capital (Statement AL) in its corporate structure. However, any and all working
- capital/cash flow requirements are specified in the decommissioning revenue
- requirements. Due to the Plant shutdown in 1992, there is no longer any Construction
- Work in Progress (Statement AM) and therefore no rate for allowance for funds used
- during construction (Statement AO).

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Q. Please describe why the tax-related statements are not applicable to this filing.

Since the full recovery of asset amortization in June of 2000, when Yankee's scheduled 1 A. power billing ended, Yankee's tax structure has been prescribed by decommissioning 2 activity. All forecasted tax activity for Yankee is recognized within the 3 decommissioning cost funding model. All tax related to decommissioning activity 4 recorded for Yankee is recognized as a decommissioning asset or liability. Therefore, 5 Statements AK, AP, AQ, AR, AS, AT and AY do not apply to Yankee for the tax 6 purposes specified in the Statements. 7 8 9 Q. Please describe why Statement AV (Rate of Return) is not applicable to this filing. 10 A. Yankee is not seeking a Rate of Return in this filing due to the minimal capital structure 11 of the Company. Indeed, Yankee has not recovered a Rate of Return since June of 2000. Yankee's remaining capital structure consists of \$0.8 million, or 5% of remaining capital 12 13 stock. 14 Please explain why Statements AU, AW and AX are not applicable. 15 Q. A. Statement AU supporting revenue credits does not apply to Yankee. Yankee has not had 16 any activity nor does it anticipate any activity that would support the applicability of 17 18 Other Operating Revenue contained in Accounts 450 through 456. Therefore, Statement 19 AU (Revenue Credits) does not apply to Yankee. Also, Yankee does not have any short-20 term debt. Therefore Statement AW does not apply. Further, Yankee does not have any recent or pending rate changes so Statement AX is not applicable. 21 22

Please explain the B Statements.

23

Q.

1	A.	Yankee has filed only those statements and information that it believes are applicable to a
2		wholesale power company. Statement BA shows the allocated cost of service by rate
3		group. As Yankee has only one primary rate group, all of the sponsoring utilities with
4		their entitlement and ownership percentages are detailed.
5		
6		Combined Statement BG/BH/BK shows the overall electric cost of service and the
7		overall effect of the rate change for the twelve month period ending December 31, 2006.
8		The overall electric cost of service represents costs for decommissioning revenue
9		requirement collections only.
10		
11		Statement BJ summarizes data presented in other statements all of which have been noted
12		as not applicable to this filing.
13		
14		Finally, Statement BL provides rate design information.
15		
16	Q.	Thank you, Ms. Jewell-Kelleher. I have no further questions.

#### COMMONWEALTH OF MASSACHUSETTS

Kathleen J. Jewell-Kelleher, deposes and says that she has read the foregoing questions and answers labeled as her testimony; that if asked the same questions her answers in response would be as shown; and that the facts contained in her answers are true to the best of her knowledge, information and belief. Kathleen J Jewell-Kelleher anniminimina. Sworn to and subscribed before me Joseph L. Maloney Jr., Notary Public My Commission expires: Commonwealth of Massachusetts My Commission Expires 11/13/2009 

# Volume 1

Exhibit YA-4

Testimony of Mr. Todd Smith

### DIRECT TESTIMONY

### OF

### TODD D. SMITH

1	I.	<u>Introduction</u>	
2	Q.	Please state your name and business address.	
3	A.	My name is Todd D. Smith. My business address is 362 Injun Hollow Road,	
4		Haddam Neck, Connecticut 06424-3099.	
5			
6	Q.	By whom are you employed and in what capacity?	
7	A.	I am employed by Yankee Atomic Electric Company ("Yankee" or the	
8		"Company") as the Executive Director of Business Operations, and I hold the	
9		same position with Connecticut Yankee Power Company ("Connecticut	
10		Yankee").	
11			
12	Q.	Please describe your educational background and professional experience.	
13	A.	I received a Bachelors Degree in Accounting (1992) and a Masters Degree in	
14		Business Administration (1999) from Thomas College. Before coming to	
15		Connecticut Yankee, I was the Business Manager at Maine Yankee Atomic Power	
16		Company ("Maine Yankee") in connection with the Maine Yankee nuclear	
17		decommissioning project. Prior to my employment at Maine Yankee, I worked in	
18		the heavy construction industry for six years, including as a project cost engineer	
19		for Cianbro Corporation. In my role as cost engineer for Cianbro, I routinely	

1 developed cost estimates for various clients, tracked project production 2 performance, scheduled various work, and managed the administrative side of 3 capital projects serving as the liaison between the field construction work and the 4 business operations unit. 5 6 Q. Have you previously testified before the Federal Energy Regulatory Commission 7 ("Commission")? 8 A. Yes. I have presented testimony before the Commission on behalf of Connecticut 9 Yankee in Docket No. ER04-981-000 and on behalf of Maine Yankee in Docket 10 No. ER04-55-000. 11 12 Q. What is the purpose of your testimony? 13 A. The purpose of my testimony is to provide a detailed description of Yankee's 14 2005 estimate of the costs of completing the decommissioning of Yankee's retired 15 nuclear generating station (the "2005 Estimate"). With respect to the physical 16 decommissioning, the 2005 Estimate includes estimates for the costs of 17 completing the decontamination and dismantlement ("D&D") of Yankee's retired 18 nuclear generating station (the "Plant"), including the remediation or other 19 disposition of contaminated soils, as well as estimates for the costs of spent fuel 20 security, materials and services ("M&S"), regulatory fees and other corporate 21 costs included in the 2005 Estimate such as insurance, corporate staffing, payroll, 22 benefits, property taxes, and miscellaneous corporate and administrative costs. 23 The 2005 Estimate also includes costs associated with the storage of spent nuclear

1		fuel and greater-than-Class C ("GTCC") nuclear waste in the Plant's independent
2		spent fuel storage installation ("ISFSI") through 2020, followed by the final
3		decommissioning and site restoration of the ISFSI, projected for 2022.
4		
5		In addition, I will discuss how a contingency allowance was applied to the 2005
6		Estimate.
7		
8		The 2005 Estimate is summarized in Exhibit YA-9. Additional detail is provided
9		in Exhibit YA-10 and supporting documentation is provided in Exhibit YA-11. In
10		addition, the 2005 Estimate is provided in electronic form on the CD-ROM
11		provided as Exhibit YA-12.
12		
13	Q.	Could you briefly describe Yankee's prior estimates of the cost of
14		decommissioning the Plant?
15	A.	I understand that Yankee prepared a number of estimates of the cost of
16		decommissioning the Plant between 1980 and 2003. Each study was submitted to
17		the Commission as part of a filing by Yankee to establish or revise
18		decommissioning charges. The most recent study, prepared in 2003 was filed
19		with and accepted by the Commission in Docket No. ER03-704-000. The
20		testimony of Mr. Thomas (Exhibit YA-1), describes that proceeding.
21		
22	II.	The 2005 Estimate
23	Q.	How did Yankee prepare the 2005 Estimate?

1	A.	The 2005 Estimate represents the sum of the costs of completing the D&D work,	
2		site restoration, the costs of long-term storage of spent nuclear fuel and GTCC	
3		waste in Yankee's ISFSI and finally the costs associated with the	
4		decommissioning and site restoration of the ISFSI facilities.	
5			
6		With respect to the D&D portion of the 2005 Estimate, Yankee evaluated the	
7		status of the D&D work as of September 2005 and developed a schedule and	
8		work plan for the completion of that work. The work plan included a detailed	
9		staffing plan to identify the resources that would be required to carry out the	
10		remaining D&D work, as well as dates when each of the individuals employed in	
11		D&D activities would no longer be needed. Based on the costs of maintaining	
12		that level of staffing, obtaining the M&S they would require, obtaining the	
13		necessary services from contractors, and providing corporate support for the D&D	
14		activities, Yankee developed the estimate of the cost of completing D&D. In my	
15		testimony, I will describe the development of the Plant-related portions of the	
16		D&D estimate and I will also address the estimated corporate-related costs	
17		associated with this work.	
18			
19		With respect to the costs of long-term storage of spent fuel and GTCC waste,	
20		Yankee evaluated each line item in the 2003 Estimate's projection of those costs	
21		to determine whether any adjustments were necessary. Yankee evaluated that	
22		projection in light of the knowledge Yankee has gained in operating the ISFSI at	

1		the Plant since June 2003, as well as information available from estimates of	
2		ISFSI-operating costs at Maine Yankee and Connecticut Yankee.	
3			
4	Q:	What is the estimated cost to complete the decommissioning of the Plant reflected	
5		in the 2005 Estimate?	
6	A:	The estimated cost to complete the plant physical decommissioning, and to store	
7		spent fuel and GTCC waste at the Plant site is estimated to be \$192.1 million, in	
8		2006 dollars, including an allowance for contingencies. This total comprises two	
9		principal parts: \$61.9 million to complete the physical decommissioning of the	
10		Plant, and \$130.2 million for long-term fuel and GTCC waste storage.	
11			
12		A. Schedule and Cost Estimate for the Completion of D&D	
13	Q.	Please describe the schedule and cost assumed in the 2005 Estimate for the	
14		completion of D&D work.	
15	A.	To develop the estimated cost for completing D&D, Yankee began by identifying	
16		the work remaining as of October 2005, when the estimate was performed, and	
17		then by estimating the time required to complete that work. This resulted in a	
18		schedule for the completion of the remaining D&D work.	
19			
20	Q.	What are the principal tasks that Yankee must be accomplished work remaining to	
21		complete physical decommissioning of the Plant?	
22	A.	As of October 2005, the principal tasks remaining to complete the physical	
23		decommissioning of Yankee's Plant are completing sub-surface excavation,	

1 performing final status surveys ("FSS"), performing environmental site closure 2 activities, final site grading and landscaping, and obtaining NRC approval of 3 license termination. 4 5 Q. How much time does Yankee estimate it will take to complete these tasks? 6 A. Yankee estimates that there are approximately four – five months of work 7 required to complete the physical decommissioning of the Plant and to conduct 8 Final Status Surveys. Yankee then estimates that it will take an additional seven 9 months to obtain the NRC's approval of Yankee's application to terminate 10 Yankee's NRC operating license, except with respect to the portion of the Plant 11 site associated with long-term fuel storage. 12 13 However, the schedule for the completion of D&D at the Plant must take into 14 account other factors, in addition to the time required to complete the remaining 15 decommissioning work. The weather at the Plant site in Rowe, Massachusetts has 16 a significant effect on the schedule for completing D&D. 17 18 Q. Why is that? 19 A. As I indicated earlier, the remaining D&D work at the Plant principally involves 20 performing sub-surface excavation and final status surveys to verify compliance 21 with radiological and non-radiological requirements imposed by federal and state 22 agencies. Yankee has determined that it will not be cost-effective to perform this 23 work during the severe weather conditions that typically characterizes the winter

1		season in northwestern Massachusetts, where the Plant is located. The schedule
2		underlying the 2005 Estimate, which is included in Exhibit YA-11, accordingly
3		reflects Yankee's plan to demobilize field work on the D&D project as of
4		December 2005, and resume that work in late April 2006, based on the
5		assumption that weather conditions will then permit work to go forward
6		productively. During the winter, decommissioning work will be limited, as it will
7		consist of planning for the work that will resume in the spring.
8		
9		Once the field work force is remobilized in late April 2006, the schedule
10		anticipates that physical decommissioning work will be completed in August
11		2006. Yankee will be conducting the final status surveys on a delayed parallel
12		path and anticipates that it will close out all final status survey packages internally
13		and submit them to the NRC for closure in late 2006, and anticipates the NRC's
14		termination of Yankee's operating license for non-fuel-related activities in March
15		2007.
16		
17	Q.	Is the 2005 Estimate based on assumptions about the quantities of waste that will
18		need to be addressed during the remaining D&D work?
19	A.	Yes. Based on the characterization work that Yankee has performed, as well as
20		its experience in the decommissioning work accomplished to date, the 2005
21		Estimate is based on Yankee's assumption that, as of October 2005,
22		approximately 44 million pounds of radiologically-contaminated waste and 17
23		million pounds of non-radiological waste will need to be disposed of.

I should note that these assumptions play an important part in the 2005 Estimate. The remaining D&D work is largely concerned with the handling and disposal of this waste material and verifying Yankee's compliance with all applicable environmental requirements. Yankee's experience during its earlier decommissioning work, as discussed in the testimony of Mr. Kacich, as well as the experience of other commercial nuclear decommissioning plants, such as Maine Yankee and Connecticut Yankee, indicate the potential for the discovery of additional volumes of potential waste during the excavation process. If the volumes of waste that must be handled at Yankee turn out to be significantly larger than the estimates reflected in the 2005 Estimate, the schedule for completing D&D could be extended and the cost of completing the work could increase.

Mr. Kacich explains in his testimony that the projected waste volumes reflected in the 2005 Estimate, combined with the volumes of waste that Yankee has already transported off-site or remediated for re-use on site, represent a significant increase over the waste volumes that were assumed in Yankee's previous estimate of decommissioning costs. The increase in waste volumes has a substantial impact on the cost and schedule for decommissioning the Plant. In the 2005 Estimate, the remediation of sub-surface waste quantities that were not assumed in the previous estimate continues to be the critical path for the D&D portion of the project, meaning that delays in completing the removal and remediation of waste materials could delay the start of final status survey activities and the

NRC's acceptance of the final status survey results. The direct and indirect costs associated with handling and disposing of or remediating the increased volumes of sub-surface waste materials, including costs associated with the extended schedule for D&D required to address those materials, represent the principal reason for the increase in D&D costs since the 2003 Estimate. In addition, if the time required to deal with the increased volume of waste materials is further extended, then this could translate into increased costs if the shift to the long-term fuel storage phase of decommissioning is delayed. Not only would Yankee have to provide administrative support to the D&D effort for a longer period, but the reduction in administrative and general expenses that is projected in the long-term fuel storage phase would be delayed.

A.

Q. Are there other important assumptions underlying the schedule in the 2005 Estimate?

Yes. As I mentioned, Yankee has assumed that the NRC will review and approve all FSS packages by the end of March 2007, allowing Yankee to shift completely to the long-term fuel storage phase of decommissioning. This assumption is reasonable, but Yankee cannot control the time the NRC takes to review those packages, so there is the potential for pressure on the schedule in this area, as well. More generally, the state and federal compliance requirements have been assumed to be achievable under the current work plan, but changing regulatory conditions or work scope could also raise the cost of the completion of D&D.

1	Q.	How did Yankee estimate the labor costs associated with the completion of D&D
2		in the 2005 Estimate?
3	A.	The estimate of the labor required to complete the physical work is based on a
4		"person by person" breakdown of the Yankee employees and contractor personnel
5		needed for the work. For each individual, the 2005 Estimate includes his or her
6		hourly costs for the period that he or she is expected to work on the project. The
7		departure date of each individual is based on the project's destaffing plan. The
8		destaffing plan in turn was developed by associating each person's departure date
9		with the projected date for achievement of a milestone in the project schedule.
10		
11	Q.	How did Yankee estimate the M&S costs associated with the completion of D&D
12		in the 2005 Estimate?
13	A.	The estimate of M&S costs comprises the costs Yankee will pay for various
14		services and supplies required to complete decommissioning. Yankee developed
15		this estimate by applying historical M&S costs to Yankee's going-forward
16		schedule for the completion of D&D on a vendor-by-vendor basis.
17		
18	Q.	How did Yankee estimate the cost for regulatory fees associated with D&D
19		activities?
20	A.	Regulatory fees for the D&D period (through March 2007) are based on the
21		regulatory fees Yankee is currently incurring, adjusted to incorporate Yankee's
22		projection of the costs of regulatory fees associated with significant one-time
23		activities, such as NRC review and approval of Yankee's FSS packages.

1		
2		Yankee's administrative costs for 2006 also include the cost of the assessment
3		made by the U.S. Government on all owners of commercial nuclear power plants,
4		including Yankee, to pay for the costs of decontaminating and dismantling certain
5		DOE facilities associated with nuclear fuel enrichment services provided when
6		the Plant was in operation.
7		
8	Q.	How did Yankee estimate costs of employee benefits?
9	A.	Yankee used a fully burdened hourly rate (inclusive of all benefits) to estimate the
10		Yankee labor costs to complete the physical decommissioning.
11		
12	Q.	How did Yankee estimate the cost of property taxes during the D&D period?
13	A.	Yankee's property tax costs are based primarily on the assessed valuation and tax
14		rates anticipated to be applied to the ISFSI by the Town of Rowe, Massachusetts.
15		Yankee's estimate of property taxes, both for the D&D period and the fuel storage
16		period, is based on its current interaction with the Town, as well as the fact that
17		Yankee's ISFSI will represent a significant portion of the total assessed property
18		value for the Town, which includes only one other significant taxpaying corporate
19		entity.
20		
21	Q.	Are there any additional assumptions underlying the work remaining during the
22		D&D period?

Yes. For purposes of the 2005 Estimate, Yankee has estimated the costs of only known remaining work, not the cost of work that may or may not eventually need to be performed. For example, costs of decommissioning could increase beyond the costs projected in the 2005 Estimate if further remediation is necessary at locations on the Plant site at which characterization efforts to date do not show any need for remediation. Costs could also increase if additional coatings containing PCBs are found, requiring treatment, or if regulatory requirements change. I offer these examples not to present a comprehensive list of developments that present the risk of increases in D&D costs, but to give an indication of the potential for increases from events that may occur or conditions that may be discovered as the work progresses.

A.

A.

#### **B.** Estimate of Fuel Storage Costs

Q. What period is covered by the long-term spent fuel storage portion of the 2005 Estimate?

The 2005 Estimate, like the previous estimate, assumes that the U.S Department of Energy ("DOE") will complete the removal of the spent fuel and GTCC waste from Yankee's ISFSI in 2020. Mr. Thomas explains in his testimony that DOE's performance is subject to substantial uncertainty. Yankee is then assumed to decommission the ISFSI, restore the site to comply with applicable environmental requirements, and wind up its operations. This process is estimated to be completed in 2022.

1	Q.	How did Yankee estimate the costs of long-term spent fuel storage?
2	A.	Yankee determined the staffing and other requirements for operating its dry fuel
3		storage facility on a stand-alone basis by reviewing its own costs of operating its
4		ISFSI during the D&D period, as well as the most recent NRC orders with respect
5		to its requirements and expectations for such a facility. From this information,
6		Yankee developed an estimate of the ongoing costs of ISFSI operations after the
7		D&D project is concluded. Yankee also reviewed the operations of Maine
8		Yankee's stand-alone ISFSI and Connecticut Yankee ISFSI operations to
9		benchmark its estimate of the staffing and other resources required for ISFSI
10		operations.
11		
12		For labor costs of ISFSI operations, Yankee used the current hourly rates of each
13		individual forming part of the ISFSI operations staff, as it did to estimate labor
14		costs of the remaining D&D work. Likewise, Yankee estimated benefits expenses
15		for the long-term fuel storage period in the same manner I discussed earlier with
16		respect to the benefits costs during the D&D period.
17		
18		In addition, the estimate for long-term spent fuel storage costs, like the estimate
19		for D&D period costs, includes Yankee's administrative and general ("A&G")
20		costs of maintaining the Company's existence.
21		
22	Q.	How did Yankee estimate the costs of business operations?

1 A. Yankee estimated A&G costs for the spent fuel storage period by projecting the 2 reductions in current A&G costs that should be possible when the Company's 3 operations are limited to the operation of the ISFSI. For this purpose, Yankee 4 began with the estimate of A&G costs during the ISFSI period that was prepared 5 in connection with the 2003 estimate, and identified any changes that were 6 appropriate in light of current circumstances or changed conditions. Yankee also 7 compared its estimate of the A&G costs required for a company concerned only 8 with ISFSI operations with Maine Yankee's estimate of those costs, as part of the 9 benchmarking process I described earlier.

10

11

12

- Q. In which areas did Yankee make changes to the A&G costs projected for the long-terms fuel storage period in the 2003 estimate?
- 13 A. There were five major areas of cost adjustments in the 2005 estimate vs. the 2003 14 estimate. First, as explained in Mr. Thomas's testimony, Yankee has removed the 15 \$4.7 million credit for the assumed reimbursement by DOE of amounts expended 16 by Yankee for shipping canisters. Second, the 2005 estimate represents an 17 increase of \$4.3 million in legal fees respective to future DOE and FERC matters. 18 Third, the payments for property taxes are assumed to have increased by a total of 19 \$1 million. Fourth, the 2005 Estimate reflects the need for quarterly long term 20 ground water monitoring; the costs of this monitoring activity are projected at 21 \$200,000 annually, totaling \$3 million over the entire period. Fifth, Yankee has 22 revised the estimate of the cost of the final fuel moves from the ISFSI to the DOE 23 and the final decommissioning and site closure of the ISFSI structure and related

1 property. The combined estimate for these areas has increased by approximately 2 \$3.2 million, based on experience gained during the course of fuel transfer to 3 ISFSIs and decommissioning at the Plant site and at Maine Yankee and 4 Connecticut Yankee of the efforts necessary to move spent nuclear fuel and 5 perform final license termination activities that would release essentially all of the 6 Yankee property from the NRC's license. 7 8 Q. How did Yankee update its estimate for miscellaneous corporate and 9 administrative costs, such as the cost of litigation in the Company's suit against 10 the DOE, and records and document control, accounting, audit and information 11 technology services? 12 A. Each specific item in this category was estimated based on either an actual 13 contract cost or input from the provider of the service or the most knowledgeable 14 person at Yankee. For example, the forecast for the cost of the ongoing DOE 15 litigation was provided by the Company's counsel with input from its litigation 16 attorneys. The costs of litigating with DOE have increased substantially. Mr. 17 Thomas explains that developments in that litigation could require Yankee to 18 submit additional claims, which could further increase the litigation costs. 19 20 The cost of certain audit functions and rents and leases were based on actual 21 contracts. The cost of periodic FERC rate cases together with the legal and 22 consultant support was based on a projected case every five years until the DOE 23 removes fuel from the site and the Company can dissolve. Cost estimates for

1 records and document services are based on the existing costs to maintain records 2 as required by the NRC and the Internal Revenue Service. Included in these costs 3 is the need to maintain certain records for a significant period beyond corporate 4 dissolution as stipulated by these government agencies. Other administrative 5 items are based on current actual cost data projected into the future depending on 6 continued plant support timing and the milestones for nuclear fuel offloading and 7 other related matters. 8 9 III. **Contingency** 10 Q. Does the 2005 Estimate contain a contingency allowance? 11 A. Yes. Of the total remaining cost of \$192.2 million from October 2005 – 2022, 12 \$17.5 million represents the contingency allowance. 13 14 Q. Please explain this contingency allowance. 15 A. The contingency allowance in the 2005 Estimate is necessary and appropriate to 16 ensure that adequate funds will be available to respond to the inevitable 17 unforeseen difficulties associated with a decommissioning project of this 18 magnitude. 19 20 It is important to recognize that the cost study is based on work being performed 21 under ideal conditions with no unexpected external factors (such as changing 22 Homeland Security levels), with good weather, an available and trained work

1 force, the absence of unforeseen new regulatory requirements, radiological 2 conditions within expected levels, and equipment performing without problems. 3 In an undertaking of this nature, it is unrealistic to assume that work will proceed 4 under these ideal conditions at all times. As Yankee has done in the past, a 5 contingency allowance is included in the estimate in recognition that difficulties 6 affecting costs will occur during the performance of decommissioning, although 7 the precise nature, timing and duration of these difficulties cannot now be 8 predicted. 9 10 Use of a contingency allowance is consistent with good engineering practices. 11 The purpose of a contingency is to allow for the costs of high-probability program 12 problems occurring in the field where occurrences, duration and severity cannot 13 be accurately predicted and have not been included in the base estimate. The 14 American Association of Cost Engineers ("AACE") defines contingency in their 15 Cost Engineers Handbook as, "specific provision for unforeseeable elements of 16 cost within the defined project scope; particularly important where previous 17 experience relating estimates and actual costs has shown that unforeseeable events 18 which will increase costs are likely to occur." 19 20 Q. What contingency allowance did Yankee use in the 2005 Estimate? 21 A. Yankee applied a 10% contingency factor to all projections in the cost estimate to 22 account for the reasons I discussed above. In my professional judgment, a 10% 23 contingency factor is appropriate in light of activities that are reflected in the 2005

1		Estimate: the completion of D&D and the long-term storage of spent fuel and		
2		GTCC waste in the ISFSI. I note that Maine Yankee also used a 10% overall		
3		contingency factor when it filed a decommissioning cost study with the		
4		Commission at a similar point in the decommissioning process.		
5				
6	Q.	Are there certain types of potential changes to decommissioning costs that are not		
7		intended to be covered by the contingency allowance?		
8	A.	Yes. Examples of the types of changes that are not covered by the contingency		
9		allowance include the following:		
10				
11		General inflation. Anticipated cost increases due to general inflation are		
12		incorporated into the escalation rate used to translate the decommissioning cost		
13		estimate into a funding schedule.		
14				
15		Significant changes in the scope of decommissioning work. The 2005 Estimate is		
16		based on Yankee's best current estimate of work scope and schedule as set forth in		
17		that estimate and its supporting detail. The contingency allowance is not intended		
18		to cover a significant increase in the scope of work, such as the very large		
19		increase in waste volumes that is reflected in Yankee's 2005 Estimate.		
20				
21		Significant external delays. For example, the contingency allowance does not		
22		cover the potential that the DOE might delay even further in removing Yankee's		
23		spent nuclear fuel and GTCC waste from the Plant.		

1	
2	<u>Industry-wide changes in regulatory requirements</u> . If the NRC modifies its
3	regulatory requirements for security of licensed facilities, as it did after the
4	September 11 terrorist attack, or in other areas, the cost of decommissioning the
5	Yankee Plant could be affected significantly; the contingency allowance is not
6	intended to address significant cost changes resulting from changing regulatory
7	requirements.

9 Q. Thank you Mr. Smith. I have no further questions.

8

#### STATE OF CONNECTICUT

Todd D. Smith, deposes and says that he has read the foregoing questions and answers labeled as his testimony; that if asked the same questions his answers in response would be as shown; and that the facts contained in his answers are true to the best of his knowledge, information and belief.

Toll	
Todd D. Smit	th

Sworn to and subscribed before me	
this 14 day of November	, <u>2005</u> .
Regi m Chailla Notary Public	
My Commission evnires:	

# Volume 1

Exhibit YA-5

Testimony of Ms. Kathleen C. Taylor

### DIRECT TESTIMONY

### OF

## KATHLEEN C. TAYLOR, CFA

1	Q.	Please state your name and business address.				
2	A.	My name is Kathleen C. Taylor. My business address is: LCG Associates, Inc.				
3		400 Galleria Parkway, Suite 1800, Atlanta, Georgia, 30339.				
4						
5	Q.	By whom are you employed and in what capacity?				
6	A.	LCG Associates, Inc. ("LCG") employs me as a Senior Vice President and Senior				
7		Consultant. I am one of eleven shareholders and a member of the Board of				
8		Directors of LCG. Founded in 1973, LCG is an independent, institutional				
9		investment consulting firm providing investment advice and strategy to pension				
10		funds, endowments and foundations, and nuclear decommissioning trusts. All of				
11		LCG's revenue is derived from providing consulting services to fund sponsors				
12		LCG does not sell services to investment managers. Nor does LCG derive				
13		revenues from brokerage commissions, money management or other services.				
14						
15	Q.	Please summarize your educational and professional background.				
16	A.	I earned a BA degree (1977) magna cum laude with a major in History of Ar				
17		from the University of Michigan, Ann Arbor, Michigan. I then earned an MBA				
18		degree (1983) with a specialization in Finance, Investments and Banking from the				
19		University of Wisconsin, Madison, Wisconsin. In 1989, I completed the				
20		Chartered Financial Analyst program sponsored by the Association for				

1		Investment Management and Research ("AIMR"), earning the CFA designation.
2		I have participated in AIMR's voluntary continuing education program since
3		earning my designation.
4		
5		From October 1979 to September 1987, I was employed by Wisconsin Power and
6		Light Company ("WP&L") in Madison, Wisconsin (now Alliant Energy). At
7		WP&L, I held a number of increasingly responsible financial positions, including
8		managing the trust investments and investment managers for WP&L's benefit
9		plans and nuclear decommissioning trusts. From October 1987 to November
10		1989, I was employed as Executive Vice President of Institutional Fund
11		Consultants, Inc. in Madison, Wisconsin. In December 1989, I joined Stratford
12		Advisory Group, Inc. in Chicago, Illinois and was a Senior Vice President, senior
13		consultant and investment strategist for the firm, remaining in that position until
14		April 1995. From May 1995 to August 1996, I was employed as Principal and
15		Southwestern Region Practice Leader for Mercer Investment Consulting, Inc. in
16		Dallas, Texas. I joined LCG in August 1996 as a Senior Vice President and
17		became a shareholder and principal of the firm in January 1998.
18		
19		I am a member of AIMR and the Atlanta Society of Financial Analysts. I also
20		participate in and speak at a number of industry conferences on a regular basis.
21		
22	Q.	Describe your previous experience in rate cases and testifying before a regulatory
23		commission.

1 While employed at WP&L, I was responsible for statistical and financial forecasts A. 2 for rate cases and for preparing cost-of-capital testimony that was presented by 3 WP&L's Treasurer. I was also responsible for completing numerous data 4 requests that were part of WP&L's rate cases. LCG has previously submitted 5 testimony in state and federal proceedings on behalf of our clients including for 6 Yankee Atomic Electric Company ("Yankee" or the "Company") in Yankee's last 7 two FERC rate proceedings, Docket No. ER00-983-000 and Docket No. ER03-8 704-000. LCG's client base includes fifteen utilities, of which nine have nuclear 9 decommissioning trust ("NDT") or spent fuel trust investments. My specific 10 client base includes nine utilities, of which eight have NDTs or spent fuel trusts 11 on which I consult. LCG is committed to providing expertise to our clients in 12 NDT strategies. As such, I lead our NDT team, which researches issues and 13 teaches our consultants and clients about new ideas and methods.

14

- 15 Q. Please describe the purpose of your testimony.
- 16 A. The purpose of my testimony is to support and explain LCG's investment strategy
  17 recommendations as well as the investment return assumptions used as inputs for
  18 Yankee's model of decommissioning costs and cash flows. As capital market and
  19 investment strategists, LCG has over thirty years of experience assisting its clients
  20 to determine likely capital market scenarios and to develop reasonable and
  21 prudent assumptions for return

22

23

Q. How are Yankee's NDT assets currently allocated?

1	A.	The Company's current asset allocation strategy is a mix of approximately 50%
2		equities and 50% fixed-income investments. Equities are currently invested in a
3		fully diversified index strategy that closely approximates a combination of 80%
4		the S&P 500 Stock Index and 20% the Wilshire 4500 Stock Market Index.
5		Fixed-income investments may include taxable bonds (Treasuries, corporates,
6		mortgages and agencies) and municipal bonds. For estimation purposes, LCG
7		recommends using a 50% taxable/50% municipal bond portfolio. Actual bond
8		portfolio allocations will vary from this mix depending on the market
9		environment and the need to manage for optimal after-tax returns.
10		Documentation of LCG's assumptions and conclusions are contained in Exhibit
11		YA-13, Asset Allocation Analysis and Recommendations.

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Q. What is LCG's recommended asset allocation strategy for decommissioning trust assets?

LCG believes that decommissioning trust assets should be invested using a balanced, diversified and prudent asset allocation strategy that fully accounts for expected amounts and timing of decommissioning expenses. This strategy is designed to ensure sufficient liquidity while earning an appropriate level of investment return given the remaining life of the trust. The investment strategy uses the range of asset classes and investments allowed under Internal Revenue Service Code Section 468A as amended by the Energy Act of 1992.

22

LCG recommends that Yankee Atomic continue to pursue a 50% stock/50% bond target allocation, with a range of 35% to 60% in stocks in its decommissioning trust. I believe that this strategy is one that a prudent investor would pursue to maximize investment returns consistent with minimizing the risk that the funds would not be available when needed to meet decommissioning and is appropriate for NDT investments by a regulated utility.

The equity portion should be allocated, as it is now, to a combination of 80% the S&P 500 Stock Index and 20% the Wilshire 4500 Stock Market Index. The bond portion should be invested in an active, tax-managed strategy that actively rotates sectors, especially between tax-exempt and taxable bonds. The target duration for longer-term bond investments should be similar to the Lehman Brothers Aggregate Bond Index (approximately 4 to 5 years). For shorter duration bond investments (those forecast to be spent within one to two years), the duration should approximate that of the Lehman 1-3 Year Government/Credit Index.

To take account of the requirement to have funds available to meet decommissioning needs, the projected low fund balance based on the cash flow forecasts as shown in Ms. Kelleher's testimony will always be used to establish the equity percentage allocation. This will allow the decommissioning trust fund assets to take advantage of a mix of equities and fixed income investments, while it reduces fund exposure to equity market volatility during this period when cash flows can be higher than collections.

1 Q. How did LCG determine the assumed earnings rate for the proposed investment

2 strategy?

As described in the Asset Allocation Analysis and Recommendations (Exhibit YA-13), LCG established return assumptions for each asset class used in the investment strategy.

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Bonds, Short-Term Bonds and Cash.

Asset class returns in LCG's study are based on a combination of very long-term (1926-2004) capital market nominal and real returns as published by Ibbotson Associates, Inc., as well as the more-recent period since 1980 (25 years ended December 31, 2004). Investment return assumptions are based on an analysis of real (after inflation) and risk premium (return above risk-free Treasury Bills) results for the different time periods as well as economic and inflation scenarios underlying the time periods. The resulting investment return assumptions for each asset class are shown on page 3 of Exhibit YA-13. The nonqualified and qualified trust assets each have different tax characteristics resulting in different after-tax investment returns for each trust. The qualified trust has lower federal tax rates (20%) than the nonqualified trust (approximately 38% combined federal and state tax rate). Despite the higher tax rate, the nonqualified trust enjoys the 70% corporate dividend exclusion that makes it equally attractive to hold equities for those assets. Investment returns are identified for the following asset classes in each type of trust: Large-Cap U.S. Stocks, Mid-/Small-Cap U.S. Stocks, Core

1	Q.	What is LCG's recommended strategy as Yankee approaches the end of
2		decommissioning?

A. A phase-out period of four years prior to the end of decommissioning expenditures is recommended. During the phase-out period, bond duration should be shortened to take account of the remaining life of the liabilities, and equities should be entirely phased out prior to the forecasted last year of Yankee's NDT.

All phase-in, phase-out and rebalancing throughout the decommissioning period should be accomplished with sound tax management practices.

9

- Q. What does LCG estimate the average before tax returns will be during the steadystate period and the phase-out period?
- 12 A. LCG believes that the following before tax returns will be a good estimate of annual averages during the steady state and phase-out period:

14		Before Tax
15	Steady-state	7.9 %
16	Phase-out Year 1	6.8 %
17	Phase-out Year 2	5.9 %
18	Phase-out Year 3	4.5 %
19	Phase-out Year 4	4.0 %

Of course, actual results will be higher or lower each year due to market volatility.

All asset sales should be accomplished in the most tax-effective manner available at the time of sale.

2		recommended asset allocation strategy and the above before-tax returns?				
3 A	۸.	Any after-tax return we would assume would be based on a purely theoretical				
4		basis of before-tax returns factored for anticipated tax rates. Because Yankee has				
5		actual current NDT fund balances of investments in the various asset classes and				
6		has a much more detailed projection of cash flows and actual tax impact, the				
7		Company, in Ms. Kelleher's testimony, will show the anticipated after-tax returns				
8		for the NDT during the above periods.				
9						
10 Q	<b>)</b> .	What were the assumed asset allocation and the estimated returns in the Yankee's				
11		last rate proceeding (Docket No. ER03-704-000)?				
12 A	۸.	In Yankee's last rate proceeding, the assumed asset allocation was the same as the				
13		currently recommended strategy - that is, a gradual phase-in to 50% equities at				
14		the low fund balance level, split between larger-cap and mid-/smaller-cap stocks,				
15		and the same bond strategy as previously described. The same gradual phase-out				
16		as decommissioning expenses near their end was also anticipated. Asset class				
17		return assumptions were likewise derived in the same manner – based on history,				
18		but somewhat more conservative than historical averages				
19						
20 Q	<b>)</b> .	Please provide the basis LCG recommends for escalating anticipated				
21		decommissioning costs beyond 2006.				
22 A	۸.	There are many measures of inflation for various industries and economic sectors.				

LCG Associates, Inc. recommends using the Gross Domestic Product ("GDP")

What would you assume the after-tax returns would be based on your

1

23

Q.

1 Implicit Price Deflator, as published by the United States Bureau of Economic 2 Analysis (please refer to Exhibit YA-14), as an estimate of the escalation factor 3 for decommissioning costs. This measure is different from a consumer-based 4 index as it measures all goods and services in the economy, not just a basket of 5 consumer-related goods. 6 7 To escalate projected future costs, LCG recommends using the 45-year average 8 GDP price deflator (from 1960 through 2004) of 3.76%. Please refer to Exhibit 9 YA-14, for the year-by-year history of the GDP price deflator. For comparison, 10 the year-by-year history of the Consumer Price Index is also shown. 11 Q. 12 Thank you. I have no further questions at this time.

#### STATE OF FLORIDA

Kathleen C. Taylor, deposes and says that she has read the foregoing questions and answers labeled as her testimony; that if asked the same questions her answers in response would be as shown; and that the facts contained in her answers are true to the best of her knowledge, information and belief.

Kathleen C. Taylor

FLOCH T 460 50354840

Sworn to and subscribed before me

this 16th day of

2005

Notary Public

My Commission expires:

PENELOPE A. TEBO
MY COMMISSION # DD 278744
EXPIRES: January 4, 2008
Bonded Thru Notary Public Underwriters

# Volume 1

Exhibit YA-6

Revised Schedule of Decommissioning Collections

Exhibit YA-6
Yankee Atomic Electric Company
Revised Schedule of Decommissioning Collections
(Amounts in \$ 000's)

Month	2006	2007	2008	2009	2010
Jan	1,066	1,958	1,958	1,958	1,958
Feb	6,000	1,958	1,958	1,958	1,958
Mar	6,000	1,958	1,958	1,958	1,958
Apr	6,000	1,958	1,958	1,958	1,958
May	6,000	1,958	1,958	1,958	1,958
Jun	6,000	1,958	1,958	1,958	1,958
Jul	6,000	1,958	1,958	1,958	1,958
Aug	6,000	1,958	1,958	1,958	1,958
Sep	6,000	1,958	1,958	1,958	1,958
Oct	1,958	1,958	1,958	1,958	1,958
Nov	1,958	1,958	1,958	1,958	1,958
Dec	1,958	1,958	1,958	1,958	1,958
Total	54,941	23,500	23,500	23,500	23,500

## Volume 1

Exhibit YA-7

Period I Statements

BALANCE SHEET	STATEMENT AA
(Dollars in Thousands)	
	<u>2004</u>
ASSETS	
Utility plant, at original cost:	¢ 127
Land Current assets:	\$ 137
Cash and cash equivalents	395
Accounts receivable:	393
Decommissioning trust	597
Other	752
Prepayments	2,678
Total current assets	4,422
Deferred Charges and other assets:	
Trust funds:	
Plant decommissioning (Note F)	32,125
Other	752
Other deferred charges and other assets:	
Pensions and post-retirement benefit assets (Note G)	4,052
Closure costs	119,347
Other	147
Long-term receivable - Decommissioning Trust	4,397
TOTAL ASSETS	\$ 165,379
CAPITALIZATION AND LIABILITIES  Common Stock, par value \$2,000 per share, 7,670 shares authorized and outstanding Treasury Stock, 145, 730 shares  Retained earnings  Total capitalization	\$ 15,340 (14,573) 187 954
Current liabilities:	
Accounts payable	20
Accounts payable to decommissioning trust	3,483
Other Liabilities	387
Total current liabilities	3,890
Reserves and deferred credits:	
Reserves:	7.50
Other  Defended to the second of the second	752
Deferred Credits: Closure costs	15 522
Deferred federal and state income tax (Note D)	15,523 4,259
Accrued retirement and post-employment liabilities (Note G)	4,052
Asset retirement obligation (Note E)	135,949
Commitments and contingencies (Note H)	-
TOTAL CAPITALIZATION AND LIABILITIES	\$ 165,379

The accompanying notes are an integral part of these financial statements.

STATEMENT AB/AC

#### STATEMENT OF OPERATIONS AND RETAINED EARNINGS

(Dollars in Thousands, Except Share and Per Share Amounts)

	<u>2004</u>
Operating revenues	\$ 54,902
Operating expenses:	
Decommissioning (Note F)	54,902
Income taxes (Note D)	
Total operating expenses	54,902
Operating income	-
Other deductions, net	(59)
Net loss	\$ (59)
Retained earnings:	
Retained earnings at beginning of year	\$ 246
Net loss	(59)
Retained earnings at end of year	\$ 187
Per share data:	
Basic and diluted earnings per share	\$ (7.69)
Common Shares Outstanding	7,670

The accompanying notes are an integral part of these financial statements.

# YANKEE ATOMIC ELECTRIC COMPANY COST OF PLANT IN SERVICE AND UNRECOVERED ASSETS

#### Non Applicable

Functional Classification	Year End Balance
Production Plant-Nuclear (Land Only)	\$137,000
Net Unrecovered Assets	0
Total Plant in Service and Unrecovered Assets	\$137,000

Yankee Atomic fully recovered the cost of plant in service and unrecovered assets as of June 2000

## YANKEE ATOMIC ELECTRIC COMPANY ACCUMULATED DEPRECIATION AND AMORTIZATION

#### Non Applicable

Yankee Atomic fully recovered the cost of plant in service and unrecovered assets as of June 2000

## YANKEE ATOMIC ELECTRIC COMPANY SPECIFIED DEFERRED CREDITS

#### Non-Applicable

Deferred taxes are accounted for as part of Decommissioning activity.

## YANKEE ATOMIC ELECTRIC COMPANY SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE) AND DEFERRED DEBITS

#### Non-Applicable

Deferred taxes are accounted for as part of Decommissioning activity.

## YANKEE ATOMIC ELECTRIC COMPANY OPERATION AND MAINTENANCE EXPENSES

#### Non-Applicable

Yankee Atomic does not incur Operation and Maintenance Expense. Expenses incurred are related to Decommissioning only.

## YANKEE ATOMIC ELECTRIC COMPANY WAGES AND SALARIES

#### Non-Applicable

Yankee does not incur Wages and Salaries Expense on the Company's Income Statement. Wages and Salaries have not been incurred related to Production, Transmission, or Electric Plant since the shutdown of the power plant in 1992.

Yankee's Wages and Salaries Expense incurred are related to Decommissioning Expense.

### YANKEE ATOMIC ELECTRIC COMPANY DECOMMISSIONING AND AMORTIZATION EXPENSES

#### Non Applicable

Non Applicable				
Functional Classification	Depreciable Plant/Unrecovered Assets Balance		Annual Decommissioning/ Amortization Expense	
Production Plant - Nuclear (Land Only)	\$	137,000	\$	-
Unrecovered Assets		<u>-</u>		
Subtotal	\$	137,000	\$	
Decommissioning Expense				54,902,000
Total Decommissioning/Amortization Expense			\$	54,902,000

Yankee Atomic fully recovered the cost of plant in service and unrecovered assets as of June 2000 Decommissioning collections in 2004 were \$54.9 million

## YANKEE ATOMIC ELECTRIC COMPANY TAXES OTHER THAN INCOME TAXES

Non-Applicable

Taxes Other than Income Taxes have been accounted for as Decommissioning Expense related since at least June 2000

## YANKEE ATOMIC ELECTRIC COMPANY WORKING CAPITAL

#### Non-Applicable

Yankee's working capital requirements and cash position is driven by Decommissioning activity. Cash working capital requirements are provided on a Decommissioning funding basis.

## YANKEE ATOMIC ELECTRIC COMPANY CONSTRUCTION WORK IN PROGRESS

#### Non-Applicable

Due to the decision to permanently shutdown and discontinue power operation of the plant, the Company does not have Construction Work in Progress Activity.

## YANKEE ATOMIC ELECTRIC COMPANY NOTES PAYABLE

#### Non-Applicable

Since the decision to permanently discontinue power operation of the plant in 1992, the Company terminated all lines of credit in 1992. No lines of credit have been established or outstanding since this period.

## YANKEE ATOMIC ELECTRIC COMPANY RATE FOR ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

Non-Applicable

Due to the decision to permanently shutdown and discontinue power operation of the plant, the Company does not have Construction Work in Progress Activity or Nuclear Fuel in Process. Therefore, Rates for Allowance for funds used during construction are not applicable.

## YANKEE ATOMIC ELECTRIC COMPANY FEDERAL INCOME TAX DEDUCTIONS - INTEREST

#### Non-Applicable

Federal Tax deductions - interest, if applicable, have been accounted for as Decommissioning Expense related since at least June 2000.

## YANKEE ATOMIC ELECTRIC COMPANY FEDERAL INCOME TAX DEDUCTIONS - OTHER THAN INTEREST

#### Non-Applicable

Federal Tax deductions - Other Than Interest, if applicable, have been accounted for as Decommissioning Expense related since at least June 2000.

## YANKEE ATOMIC ELECTRIC COMPANY FEDERAL TAX ADJUSTMENTS

#### Non-Applicable

Federal Tax Adjustments, if applicable, have been accounted for as Decommissioning Expense related since at least June 2000

## YANKEE ATOMIC ELECTRIC COMPANY ADDITIONAL STATE INCOME TAX DEDUCTIONS

#### Non-Applicable

Additional State Income Tax Deductions, if applicable, have been accounted for as Decommissioning Expense related since at least June 2000

#### YANKEE ATOMIC ELECTRIC COMPANY STATE TAX ADJUSTMENTS

#### Non-Applicable

State Tax Adjustments, if applicable, have been accounted for as Decommissioning Expense related since at least June 2000

## YANKEE ATOMIC ELECTRIC COMPANY REVENUE CREDITS

## YANKEE ATOMIC ELECTRIC COMPANY RATE OF RETURN

#### Non-Applicable

Yankee is not seeking a Rate of Return. The Components of rate base that the rate of return would be applied to are also all non-applicable.

## YANKEE ATOMIC ELECTRIC COMPANY COST OF SHORT-TERM DEBT

Non-Applicable

Since the decision to permanently discontinue power operation of the plant in 1992, the Company terminated all lines of credit in 1992. No lines of credit have been established or outstanding since this period.

#### OTHER RECENT AND PENDING RATE CHANGES

#### **INCOME AND REVENUE TAX RATE DATA**

#### WHOLESALE CUSTOMER RATE GROUPS

SALES FOR RESALE	POWER PERCENTAGE
New England Power Company (successor to Montaup Electric Company)	34.50%
The Connecticut Light & Power Company	24.50%
Public Service Company of New Hampshire*	7.00%
Boston Edison Company	9.50%
Western Massachusetts Electric Company	7.00%
Central Vermont Public Service Company	3.50%
Commonwealth Electric Company	2.50%
Cambridge Electric Light Company	2.00%
Central Maine Power Company	9.50%
	<u>100.00</u> %

#### **ALLOCATION DEMAND AND CAPABILITY DATA**

#### **RELIABILITY DATA**

#### **ALLOCATION ENERGY AND SUPPORTING DATA**

#### **SPECIFIC ASSIGNMENT DATA**

#### **EXCLUSIVE-USE COMMITMENTS OF MAJOR POWER SUPPLY FACILITIES**

# YANKEE ATOMIC ELECTRIC COMPANY STATEMENTS OF INCOME REVENUE DATE TO REFLECT PRESENT VERSUS PROPOSED RATES ANNUAL AMOUNTS IN \$ 000'S

	POWER PERCENTAGE	PERIOD 1 REVENUES	PROPOSED RATES
New England Power Company (successor to Montaup Electric Company) successor to Montaup Electric Company	34.50% \$	18,941 \$	18,955
The Connecticut Light & Power Company	24.50%	13,451	13,461
Public Service Company of New Hampshire*	7.00%	3,843	3,846
Boston Edison Company	9.50%	5,216	5,219
Western Massachusetts Electric Company	7.00%	3,843	3,846
Central Vermont Public Service Company	3.50%	1,921	1,923
Central Maine Power Company	9.50%	5,216	5,219
Commonwealth Electric Company	2.50%	1,373	1,374
Cambridge Electric Light Company	2.00%	1,098	1,099
	100% \$	54,902 \$	54,941

# YANKEE ATOMIC ELECTRIC COMPANY STATEMENTS OF INCOME TWELVE MONTHS ENDED DECEMBER 31, 2003 (PERIOD 1) ANNUAL AMOUNTS IN \$ 000'S

<u>/univo</u> /	PERIOD 1 EVENUES	-	PERIOD 1 REVENUES PROPOSED RATES RESTATED
ELECTRIC SALES	\$ 54,902	\$	54,941
OPERATING EXPENSES			
FUEL EXPENSE (ACCT 518)	-		-
OTHER OPERATION EXPENSES	-		-
MAINTENANCE EXPENSES	-		-
AMORTIZATION	-		-
DECOMMISSIONING EXPENSE	54,902	=	54,941
TAXES	-		-
VEBA - Retiree Welfare Expenses	-		-
Pension	-		-
SUBTOTAL	54,902		54,941
OPERATING INCOME	-		-
TOTAL	\$ 54,902	\$	54,941

#### **FUEL COST ADJUSTMENT FACTORS**

### YANKEE ATOMIC ELECTRIC COMPANY SUMMARY DATA TABLES

STATEMENT AD - COST OF PLANT	Φ.	AVERAGE BALANCE
Intangible Plant Production Plant - Nuclear (Land Only)	\$ - -	•
Transmission Plant	-	•
General Plant Net Unrecovered Assets	-	•
Total Plant in Service		N/A
STATEMENT AE - ACCUMULATED DEPRECIATION		
AND AMORTIZATION	•	
Production Plant - Nuclear (Land Only) Transmission Plant	\$ -	•
General Plant	-	
Unrecovered Assets		<u>.                                    </u>
Total Accumulated Provision		N/A
STATEMENT AF - SPECIFIED DEFERRED CREDITS		N1/A
Accumulated Deferred Income Taxes		N/A
STATEMENT AG - SPECIFIED PLANT ACCOUNTS		
AND DEFERRED DEBITS  Long Term Accounts Receivable Decommissioning		
Trust Fund	\$ -	•
Deferred Hydro Credit Expense		<u>.                                    </u>
Total Specified Accounts and Deferred Debits		N/A
STATEMENT AL - WORKING CAPITAL		N/A
Cash Working Capital Prepayments		
Materials and Supplies Excluding Fuel		
Fuel Inventory		
STATEMENT AM - CONSTRUCTION WORK IN PROG	RESS_	N/A
Construction Work in Progress		
Nuclear Fuel in Process of Fabrication		
STATEMENT AN - NOTES PAYABLE		N/A

## YANKEE ATOMIC ELECTRIC COMPANY SUMMARY DATA TABLES

STATEMENT AH - OPERATION AND MAINTENANCE E	EXPENSES	_	BALANCE
	\$	-	
Transmission Expense		-	
Administrative and General Expenses		<u>-</u>	
Total Operation and Maintenance Expenses			N/A
STATEMENT AI - WAGES AND SALARIES			N/A
STATEMENT AJ - DEPRECIATION AND AMORTIZATION	ON EXPENSE		
Production Plant - Nuclear (Land Only)	\$	_	
Transmission Plant		-	
General Plant		-	
Unrecovered Assets		-	
Decommissioning Expense		<u>-</u>	
Total Depreciation Expense			N/A
STATEMENT AK - TAXES OTHER THAN INCOME TAX	(ES		N/A
STATEMENT AP - FEDERAL INCOME TAX DEDUCTION	N - INTEREST		N/A
STATEMENT AQ - FEDERAL INCOME TAX DEDUCTION OTHER THAN INTEREST	<u> </u>		N/A
STATEMENT AR - FEDERAL TAX ADJUSTMENT			N/A
STATEMENT AS - ADDITIONAL STATE INCOME TAX	<u>DEDUCTIONS</u>		N/A
STATEMENT AT - STATE TAX ADJUSTMENTS			N/A
STATEMENT AU - REVENUE CREDIT			N/A

## YANKEE ATOMIC ELECTRIC COMPANY SUMMARY DATA TABLES

STATEMENT AV - RATE OF RETURN	N/A
STATEMENT AW - COST OF SHORT - TERM DEBT	
Cost of Capital at 12/31/03 (Weighted Average	
Interest Rate for Borrowings Outstanding at Year-end)	N/A
STATEMENT AY - INCOME AND REVENUE TAX RATE DATA	
Nominal Federal Income Tax Rate	N/A
Nominal State Income Tax Rate	N/A
Revenue Tax Rate (of Transmission Revenues)	N/A

# YANKEE ATOMIC ELECTRIC COMPANY RATE DESIGN INFORMATION TWELVE MONTHS ENDED DECEMBER 31, 2004

YANKEE ATOMIC ELECTRIC COMPANY PROPOSES TO ALLOCATE TO ITS SPONSORS, BASED UPON THEIR ENTITLEMENT PERCENTAGE, THE COST INCREASES PROPOSED IN THIS FILING.

#### STATEMENT BM PAGE 1 OF 1

# YANKEE ATOMIC ELECTRIC COMPANY CONSTRUCTION PROGRAM STATEMENT

Non-Applicable

## Volume 1

Exhibit YA-8

Amendment No. 9 to the Power Contract

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and Boston Edison Company ("Customer"), a Massachusetts corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to is power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

WHEREAS, the estimated costs of completing the decommissioning of the Plant have increased such that Yankee has determined that additional funding under Section 6 of the Power Contract is required to pay for projected future decommissioning costs; and

WHEREAS, the parties to the Power Contract desire to amend Section 6 of the Power Contract to allow accruals to vary from month to month as stated in a rate schedule approved by the Commission so that the costs of decommissioning the Plant can be met through the fund.

NOW, THEREFORE, in consideration of the above, the parties hereto agree that the Power Contract is hereby amended as follows:

1. Terms used herein and not defined shall have the meanings set forth in the Power Contract.

- 2. Section 6 of the Power Contract is hereby amended as follows: The sentence "The levels of such accruals may vary from year to year, but for each such year the accruals will be collected in equal monthly installments" is deleted.
- 3. This Amendment shall become effective as of the date first above written, subject to any suspension order duly issued by the Federal Energy Regulatory Commission.
- 4. This Amendment may be executed in any number of counterparts, all of which together shall constitute one and the same instrument.

WITNESS WHEREOF, the parties hereto have caused their respective duly authorized representative to execute this Amendment on their behalf as of the date first above written.

YANKEE ATOMIC ELECTRIC COMPANY

James Mi

Michael E. Thomas

Title:

Vice President and

CFO

Address: YAEC

49 Yankee Road Rowe, MA 01367 BOSTON EDISON COMPANY

Jame: FII

Title: VP, Energy Supply · Procurement

Address: N3TRR

One NSTAR Way, NE 210 Westwood, MA 02090

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YANKEE ATOMIC ELECTRIC COMPANY

Name:

Michael E. Thomas

Title:

Vice President and

CFO

Address:

YAEC

49 Yankee Road Rowe, MA 01367 CAMBRIDGE ELECTRIC LIGHT **COMPANY** 

Name:

Address:

One NSTAR Way, NE 210 Westwood, MA 02090

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#### WITNESSETH

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YANKEE ATOMIC ELECTRIC COMPANY

Name: Merril J. Atkins

Title: 61erk

Address: YAEC

49 Yankee Road Rowe, MA 01367 CENTRAL MAINE POWER COMPANY

Sara J. Burns

Title: President & CEO

Address: CMP

83 Edison Drive Augusta, ME 04336

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and Central Vermont Public Service Company ("Customer"), a Vermont corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to is power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

WHEREAS, the estimated costs of completing the decommissioning of the Plant have increased such that Yankee has determined that additional funding under Section 6 of the Power Contract is required to pay for projected future decommissioning costs; and

WHEREAS, the parties to the Power Contract desire to amend Section 6 of the Power Contract to allow accruals to vary from month to month as stated in a rate schedule approved by the Commission so that the costs of decommissioning the Plant can be met through the fund.

NOW, THEREFORE, in consideration of the above, the parties hereto agree that the Power Contract is hereby amended as follows:

1. Terms used herein and not defined shall have the meanings set forth in the Power Contract.

- 2. Section 6 of the Power Contract is hereby amended as follows: The sentence "The levels of such accruals may vary from year to year, but for each such year the accruals will be collected in equal monthly installments" is deleted.
- 3. This Amendment shall become effective as of the date first above written, subject to any suspension order duly issued by the Federal Energy Regulatory Commission.
- 4. This Amendment may be executed in any number of counterparts, all of which together shall constitute one and the same instrument.

WITNESS WHEREOF, the parties hereto have caused their respective duly authorized representative to execute this Amendment on their behalf as of the date first above written.

YANKEE ATOMIC ELECTRIC COMPANY

Name: Michael E. Thomas

Title: Vice President LCFO

Address: YAEC

49 Yankee Road Rowe MAOB67 CENTRAL VERMONT
PUBLIC SERVICE COMPANY

Name: William J. Deehan

Title: Vice President

Power Planning & Regulatory Affairs

Address: 77 Grove Street

Rutland, VT 05701

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and Commonwealth Electric Company ("Customer"), a Massachusetts corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to is power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

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YANKEE ATOMIC ELECTRIC COMPANY

Name:

Michael E. Thomas

Title:

Vice President and

CFO

Address:

YAEC

49Yankee Road Rowe, MA 01367 COMMONWEALTH ELECTRIC COMPANY

Address: NSTAR

One NSTAR Way, NEZ10 Westwood, MR 02090

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and The Connecticut Light and Power Company ("Customer"), a Connecticut corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to its power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

WHEREAS, the estimated costs of completing the decommissioning of the Plant have increased such that Yankee has determined that additional funding under Section 6 of the Power Contract is required to pay for projected future decommissioning costs; and

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Name:

YANKEE ATOMIC ELECTRIC COMPANY

Name: Michael E. Thomas

ico Procident and CEOmia

Title: Vice President and CFO Title:

 Γitle:
 Chief Executive Officer

THE CONNECTICUT LIGHT AND

Address: YAEC

49 Yankee Road Rowe, MA 01367 Address: 107

POWER COMPANY

107 Selden Street Berlin, CT 06037

Cheryl W. Grisé

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and New England Power Company, on behalf of itself and as successor to Montaup Electric Company ("Customer"), a Massachusetts corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to its power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

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YANKEE ATOMIC **ELECTRIC COMPANY** 

Michael E. Thomas

NEW ENGLAND POWER COMPANY

Title: Vice President and CFO Title: Vice President

Address: YAEC
49 Yankee Road
Rowe, MA 01367

Address: 55 Bearfort Road
NorTh horo MA 01532

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and Public Service Company of New Hampshire ("Customer"), a New Hampshire corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to its power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

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YANKEE ATOMIC ELECTRIC COMPANY

Name:

Michael E. Thomas

Title:

Vice President and

CFO

Address: YAEC

49 Yankee Road Rowe, MA 01367 PUBLIC SERVICE COMPANY

OF NEW HAMPSHIRE

Name: / Cheryl W. Grisé

Title: Chief Executive Officer

Address: 107 Selden Street

Berlin, CT 06037

AMENDMENT NO. 9, dated as of the 17<sup>th</sup> day of November 2005, to the Power Contract dated June 30, 1959, as heretofore amended and revised effective June 2, 1975, October 1, 1980, April 1, 1985, May 6, 1988, June 26, 1989, July 1, 1989, February 1, 1992, and June 1<sup>st</sup>, 2003, between Yankee Atomic Electric Company ("Yankee"), a Massachusetts corporation, and Western Massachusetts Electric Company ("Customer"), a Massachusetts corporation (the "Power Contract").

#### WITNESSETH

WHEREAS, pursuant to the Power Contract, Yankee supplied to the Customer and, pursuant to separate power contracts substantially identical to the Power Contract except for the names of the parties, to the other stockholders of Yankee, each of whom is contemporaneously entering into an amendment to its power contract which is identical hereto except for the necessary changes in the names of the parties, all of the capacity and electric energy available from the nuclear generating unit owned by Yankee at a site in Rowe, Massachusetts (such unit, together with the site and all related facilities owned by Yankee, being herein referred to as the "Plant"); and

WHEREAS, Section 6 of the Power Contract allows Yankee to collect its costs of decommissioning the Plant from the Customer and the other stockholders of Yankee through accruals to a reserve fund, with accruals made over a period extending to December 31, 2010; and

WHEREAS, Section 11 of the Power Contract provides that, upon authorization by its board of directors of a uniform amendment to all customer power contracts, Yankee shall have the right to amend the provisions of Section 6 of the Power Contract by serving an appropriate statement of such amendment upon the Customer and filing the same with the Federal Energy Regulatory Commission, and that the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by such agency; and

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YANKEE ATOMIC ELECTRIC COMPANY

Name: Michael E. Thomas

Vice President and CFO

Title:

Chief Executive Officer

Address: YAEC

49 Yankee Road Rowe, MA 01367

107 Selden Street Address:

ELECTRIC COMPANY

Berlin, CT 06037

Cheryl W. Grisé

WESTERN MASSACHUSETTS

## Volume 1

Exhibit YA-13

Asset Allocation Analysis and Recommendations

# Exhibit YA-13:

# **Asset Allocation Analysis and Recommendations**

for

# Yankee Atomic Electric Company Nuclear Decommissioning Trusts

November 2005

Kathleen C. Taylor, CFA, Senior Vice President & Principal Anthony M. Daniel, Jr., CFA, Vice President and Principal



## HISTORICAL CAPITAL MARKET RETURN DATA AND ASSUMPTIONS

		Long-Term		Shorter- Term	Shorter-	LCG Associates, Inc. Return Assumptions	
Asset Class	Market Index	Nominal Return (1926-2004)	Long-Term Real Return (1926-2004)	Nominal Return (1980-2004)	Term Real Return (1980-2004)	Pre-Tax, Pre-Fee <u>Nominal</u>	Pre-Tax, Pre-Fee <u>Real</u>
U.S. Large-Cap Stocks	Ibbotson Large Company Stocks S&P 500 Stock Index	10.4%	7.2%	13.5%	9.5%	10.0%	6.3%
U.S. Mid/Small-Cap Stocks	Russell 2500 Index			14.1%	10.0%	11.0%	7.2%
Intermediate Bonds:							
Municipal Bonds	Lehman Municipal Bond Index			7.9%	4.1%	5.0%	1.4%
Taxable Bonds	Ibbotson Intermediate Bonds Lehman Aggregate Bond Index	5.4%	2.3%	9.6%	5.7%	6.0%	2.4%
Combined Intermediate Bonds	50% Lehman Muni/50% Aggregate			8.8%	4.9%	5.5%	1.9%
Short-Term Bonds	Lehman 1-3 Year Government/Credit Bond Index			8.2%	4.3%	4.5%	1.0%
Cash and Equivalents	Ibbotson U.S. Treasury Bills Citigroup 3-Month T-Bills	3.7%	0.7%	6.2%	2.4%	4.0%	0.5%
Inflation	Ibbotson Inflation Consumer Price Index	3.0%		3.7%		3.5%	



## AFTER-TAX, AFTER-FEE RETURN ASSUMPTIONS

Qualified Trust	LCG's Expected Nominal <u>Return</u>	Less: Average <u>Fee</u>	Expected After-Fee Nominal <u>Return</u>	Index Average Taxable <u>Yield</u>	Dividend Exclusion	Income Tax <u>Rate</u>	Index Turnover <u>Rate</u>	Gains Tax <u>Rate</u>
U.S. Large-Cap Stocks	10.0%	0.1%	9.7%	2.0%	0%	20%	5%	20%
U.S. Mid/Small-Cap Stocks	11.0%	0.1%	10.7%	1.0%	0%	20%	15%	20%
Core Bonds	5.5%	0.2%	5.3%	3.0%	0%	20%	0%	20%
Short-Term Bonds	4.5%	0.2%	4.3%	4.5%	0%	20%	0%	20%
Cash and Equivalents	4.0%	0.2%	3.8%	4.0%	0%	20%	0%	20%
Non-Qualified Trust								
U.S. Large-Cap Stocks	10.0%	0.1%	9.7%	2.0%	70%	38.3%	5%	38.3%
U.S. Mid/Small-Cap Stocks	11.0%	0.1%	10.7%	1.0%	70%	38.3%	15%	38.3%
Core Bonds	5.5%	0.2%	5.3%	3.0%	0%	38.3%	0%	38.3%
Short-Term Bonds	4.5%	0.2%	4.3%	4.5%	0%	38.3%	0%	38.3%
Cash and Equivalents	4.0%	0.2%	3.8%	4.0%	0%	38.3%	0%	38.3%



ASSOCIATES

### **CONCLUSIONS AND RECOMMENDATIONS**

*LCG evaluated many asset mixes*, including ones that were 100% invested in fixed-income securities and ones that had 100% equity exposure.

- *The all-bond scenarios were too undiversified* and did not provide sufficient downside risk protection in adverse market environments (such as when interest rates rise, which may be the case in the next several years given that we're at 40+ year lows currently).
- Equity allocations of greater than 70% were deemed to have insufficient downside protection to be considered.
- The highest equity exposure LCG believes is prudent is 50% equities (based on the low balance point), always using the projected low balance point to target the mix, and a phase-out over a several-year period as decommissioning ends.

Based on LCG Associates, Inc.'s analysis of asset mix strategies, it appears that the following asset mix provides the best opportunity for capital appreciation while minimizing the downside risk in exceptionally poor long-term market environments.

Target Asset Mix: 50% Stocks/50% Bonds

Equity Range: 35% to 60%

Equity Strategies: Combination of S&P 500 Index and a complementary tax-

managed index approach for mid- and small-cap stocks (such as the

Wilshire 4500 Index.)

Bond Strategies: For longer-term assets, duration targeted to the Lehman Brothers Aggregate Bond

Index (approximately 4 to 5 years) until Phase-Out Period. Shorter-duration assets (those to be spent within 1 to 2 years) in bonds with duration of 1-2 years. During Phase-Out, shorten duration of whole bond portfolio to match remaining

life of liabilities.

**Phase-Out Period:** 3 years

### Volume 1

Exhibit YA-14

Gross Domestic Product Price Deflator and Consumer Price Index Data

# EXHIBIT YA-14: GROSS DOMESTIC PRODUCT PRICE DEFLATOR vs. CONSUMER PRICE INDEX

### **Annual Periods**

	GDP	CPI	_	GDP	CPI	_	GDP	CPI	_	GDP	CPI		GDP	CPI	_	GDP	CPI
1950	0.8%	5.8%	1960	1.4%	1.5%	1970	5.3%	5.5%	1980	9.1%	12.4%	1990	3.9%	6.2%	2000	2.2%	3.4%
1951	6.9%	5.9%	1961	1.1%	0.7%	1971	5.0%	3.4%	1981	9.4%	8.9%	1991	3.5%	3.0%	2001	2.4%	1.6%
1952	2.2%	0.9%	1962	1.4%	1.2%	1972	4.3%	3.4%	1982	6.1%	3.9%	1992	2.3%	3.0%	2002	1.7%	2.4%
1953	1.3%	0.6%	1963	1.1%	1.7%	1973	5.6%	8.8%	1983	3.9%	3.8%	1993	2.3%	2.7%	2003	2.0%	1.9%
1954	1.1%	-0.5%	1964	1.5%	1.2%	1974	9.0%	12.2%	1984	3.8%	4.0%	1994	2.1%	2.7%	2004	2.6%	3.3%
1955	1.5%	0.4%	1965	1.8%	1.9%	1975	9.5%	7.0%	1985	3.0%	3.8%	1995	2.0%	2.6%			
1956	3.5%	2.9%	1966	2.8%	3.4%	1976	5.8%	4.8%	1986	2.2%	1.1%	1996	1.9%	3.3%			
1957	3.5%	3.0%	1967	3.1%	3.0%	1977	6.4%	6.8%	1987	2.7%	4.4%	1997	1.7%	1.7%			
1958	2.4%	1.8%	1968	4.3%	4.7%	1978	7.0%	9.0%	1988	3.4%	4.4%	1998	1.1%	1.6%			
1959	1.2%	1.5%	1969	5.0%	6.1%	1979	8.3%	13.3%	1989	3.8%	4.6%	1999	1.4%	2.7%			

	GDP	CPI
45-Year	3.76%	4.25%
40-Year	4.07%	4.63%
30-Year	3.89%	4.44%
25-Year	3.20%	3.71%
20-Year	2.41%	3.01%

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# Volume 1

Exhibit YA-15

Weighted Average Earnings Calculation

# YANKEE ATOMIC ELECTRIC COMPANY

### **WEIGHTED AVERAGE EARNINGS CALCULATION**

### Pre Tax/Pre Fee Returns

i ic iaxi ic i	Qualified	Non-Qual	Qualified	Non-Oual	Total	Wtd Qual Wto	l Non Oual	Wtd Total
	Pre-fee/tax	Pre-fee/tax	Balance	Balance	Balance	ROR	ROR	ROR
31-Dec-05	7.25%	4.00%	4,691	2,373	7,064	0.04%	0.01%	0.05%
31-Dec-06	5.00%	4.00%	4,708	11,930	16,638	0.02%	0.05%	0.07%
31-Dec-07	7.75%	4.00%	24,667	7,641	32,308	0.20%	0.03%	0.23%
31-Dec-08	7.75%	4.00%	45,864	5,028	50,892	0.37%	0.02%	0.39%
31-Dec-09	7.75%	4.00%	68,376	3,213	71,589	0.55%	0.02%	0.57%
31-Dec-10	7.75%	4.00%	92,284	(20)	92,264	0.75%	0.01%	0.75%
31-Dec-11	7.75%	4.00%	91,086	(0)	91,086	0.74%	0.00%	0.73%
31-Dec-12	7.75%	4.00%	87,904	٠,,	87,904	0.74%	0.00%	0.74%
31-Dec-13	7.75%	4.00%	84,312	(0)	84,312	0.68%	0.00%	0.71%
			•	(0)	•			
31-Dec-14	7.75%	4.00%	78,644	(0)	78,644	0.64%	0.00%	0.64%
31-Dec-15	7.75%	4.00%	73,085	(0)	73,085	0.59%	0.00%	0.59%
31-Dec-16	7.75%	4.00%	67,689	(0)	67,689	0.55%	0.00%	0.55%
31-Dec-17	7.75%	4.00%	61,506	(0)	61,506	0.50%	0.00%	0.50%
31-Dec-18	7.75%	4.00%	54,577	(0)	54,577	0.44%	0.00%	0.44%
31-Dec-19	7.00%	4.00%	44,399	(0)	44,399	0.32%	0.00%	0.32%
31-Dec-20	6.25%	4.00%	28,610	(0)	28,610	0.19%	0.00%	0.19%
31-Dec-21	5.50%	4.00%	16,056	(0)	16,056	0.09%	0.00%	0.09%
31-Dec-22	2.25%	4.00%	0	(0)	(0)	0.00%	0.00%	0.00%
31-Dec-23	2.00%	4.00%	0	O´	`o´	0.00%	0.00%	0.00%
								Total
			928,458	30,162	958,620	Pre	tax/fee	7.50%

### After Tax/After Fee Returns

717107 743077171		No o	0 -110 - 1	NI - 0 - 1	T. (.)	14/11/0 -11/4/1	IN	\A/(   <b>T</b> . ( . )
	Qualified	Non-Qual		Non-Qual	Total	Wtd Qual Wto		Wtd Total
	After-fee/tax /	\fter-fee/tax	<u>Balance</u>	<u>Balance</u>	<u>Balance</u>	<u>ROR</u>	<u>ROR</u>	<u>ROR</u>
31-Dec-05	5.83%	2.31%	4,691	2,373	7,064	0.03%	0.01%	0.03%
31-Dec-06	4.07%	2.31%	4,708	11,930	16,638	0.02%	0.03%	0.05%
31-Dec-07	6.25%	2.31%	24,667	7,641	32,308	0.16%	0.02%	0.18%
31-Dec-08	6.25%	2.31%	45,864	5,028	50,892	0.30%	0.01%	0.31%
31-Dec-09	6.25%	2.31%	68,376	3,213	71,589	0.45%	0.01%	0.45%
31-Dec-10	6.25%	2.31%	92,284	(20)	92,264	0.60%	0.00%	0.60%
31-Dec-11	6.25%	2.31%	91,086	(0)	91,086	0.59%	0.00%	0.59%
31-Dec-12	6.25%	2.31%	87,904	(0)	87,904	0.57%	0.00%	0.57%
31-Dec-13	6.25%	2.31%	84,312	(0)	84,312	0.55%	0.00%	0.55%
31-Dec-14	6.25%	2.31%	78,644	(0)	78,644	0.51%	0.00%	0.51%
31-Dec-15	6.25%	2.31%	73,085	(0)	73,085	0.48%	0.00%	0.48%
31-Dec-16	6.25%	2.31%	67,689	(0)	67,689	0.44%	0.00%	0.44%
31-Dec-17	6.25%	2.31%	61,506	(0)	61,506	0.40%	0.00%	0.40%
31-Dec-18	6.25%	2.31%	54,577	(0)	54,577	0.36%	0.00%	0.36%
31-Dec-19	5.73%	2.31%	44,399	(0)	44,399	0.27%	0.00%	0.27%
31-Dec-20	5.22%	2.31%	28,610	(0)	28,610	0.16%	0.00%	0.16%
31-Dec-21	4.70%	2.31%	16,056	(0)	16,056	0.08%	0.00%	0.08%
31-Dec-22	1.60%	2.31%	0	(0)	(0)	0.00%	0.00%	0.00%
31-Dec-23	1.40%	2.31%	0	0	0	0.00%	0.00%	0.00%
								Total
TOTAL			928,458	30,162	958,620	Aft	er tax/fee	6.03%

# Volume 2

Exhibit YA-9

The 2005 Estimate

											SUMMA													
1 A	PANKEE ATOMIC ELECTRIC COMPA	C	J	К	L	М	N	0	Р	Q	R	S	Т	U	V	W	X	Y	Z	AA	AC	AE	AF	Al
	2005 DECOMMISSIONING ESTIMATE																							
	NOMINAL \$ SUMMARY		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS	WITH ESC ONLY W	ITH ESC AND CONT WIT	H CONT ONLY
5	SUMMARI																							
6	D&D TOTAL		20,105	35,712	694	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56,511	56,537	62,191	62,162
8 8.00	D&D (INC D&D OF SFP)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9																					0			
	D&D Spent Fuel Pool Phase 2 D&D Phase 4																				0	0	0	0
	D&D Phase 20																				0	0	0	0
13 14 208.60	D&D Incentives																				0	0	0	0
	D&D incentives D&D - Other																				0	0	0	0
16						_	_	_	_	_	_	_		_		_	_	_	_	_	0			
17 1.01 18	YAEC OVERSIGHT STAFFING		458	1,126	98	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,682 0	1,685	1,854	1,850
	STAFF AUGMENTATION		4,632	9,086	329	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14,047	14,060	15,466	15,452
20 2.00	BENEFITS		0	681																	0 681	681	749	749
22	BENEFITO		•	001																	0	001	740	743
	INSURANCE		180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	180	180	198	198
24 25 4.15	PROPERTY TAX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	DEGULATORY FEET					_															_ 0			
	REGULATORY FEES DOE D&D ASSESSMENT FEE		75 1,330	600 1,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	675 2,660	675 2,660	743 2,926	743 2,926
29 5.00	MISCELLANEOUS		174	543	12	0	Ö	Ö	0	Ö	0	0	0	Ő	0	0	0	0	Ö	0	729	729	802	802
30 17.00	MATERIALS/SUPPLIES		13,255	22,347	255	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,857	35,866	39,453	39,443
	OTHER INCOME																				0	0	0	0
33	SECURITY ADMINISTRATION																				0		0	
	ENHANCED SECURITY																				0	0	0	0
38																					0			
39 40	LONG TERM SF STORAGE (TOTAL)		1,470	6,265	7,256	7,349	6,307	6,890	6,152	6,240	6,160	7,152	6,602	6,053	6,100	6,084	7,269	9,564	7,095	8,158	118,164	162,411	178,652	129,981
41 68.30	FTOC ISFSI (CAPITAL)																				Ö	0	0	0
42 68.40 43	(CANISTER RELATED)																				0	0	0	0
44 68.60	FTOC Incentives																				0	0	0	0
45 68.70 46	FTOC Other (FUEL TRANSFER)																				0	0	0	0
	YAEC OVERSIGHT STAFFING		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48																					0			
49 1.02 50	STAFF AUGMENTATION		0	1,066	1,216	986	986	986	986	986	986	986	986	986	986	986	986	986	986	986	17,069 0	23,204	25,524	18,775
51	D&D LT SF STORAGE																				0	0	0	0
52 53 2.00	BENEFITS				3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	80	0 125	206	226	138
54					3	3	3	3	3	3	3	3	3	Ī		-		3	_		0			
55 3.00 56	INSURANCE		0	851	869	895	923	954	939	939	939	939	832	832	832	832	832	832	832	954	15,023	20,444	22,489	16,525
	PROPERTY TAXES			130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	0 2,210	3,018	3,320	2,431
58	DOE DEIMELIDOEMENTO																				0			
59 69.00 60	DOE REIMBURSEMENTS																				0	0	0	0
61 5.00	REGULATORY FEES		0	305	555	305	305	305	305	305	305	305	305	305	305	305	305	305	388	388	5,601	7,634	8,398	6,161
62 63 4.00	MISCELLANEOUS		0	1,039	1.450	1,947	876	1,457	734	822	741	1,734	1,290	741	788	772	747	2,252	808	3.064	0 21,260	29.676	32.643	23.386
64 17.00	MATERIALS/SUPPLIES		1,470	75	634	684	684	656	656	656	656	656	656	656	656	656	1,866	2,656	3,728	2,386	20,087	29,931	32,925	22,096
65 66 16.00	OTHER INCOME																				0		0	0
67	OTHER INCOME																				0	0	0	
70 1.03	SECURITY ADMINISTRATION			700	600	600	600	600	600	600	600	600	600	600	600	600	600	600	100	50	9,250	12,166	13,383	10,175
72	ENHANCED SECURITY			2,100	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	120	120	27,540 0	36,132	39,745	30,294
73	TOTAL DECOMMISSIONING		21,575	41,977	7,950	7,349	6,307	6,890	6,152	6,240	6,160	7,152	6,602	6,053	6,100	6,084	7,269	9,564	7,095	8,158	174,675	218,948	240,843	192,143
74																								

A B	С	J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC	AE	AF	Al
101 YANKEE ATOMIC ELECTRIC COMP	ANY																						
102 2005 DECOMMISSIONING ESTIMAT 103 ESCALATED \$	E	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS			
104 SUMMARY		2003	2000	2007	2000	2003	2010	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021	2022	TOTALO			
105																							
106 D&D TOTAL 107		20,105	35,712	720	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56,537 0			
108 8.00 D&D (INC D&D OF SFP)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
109		0																		0			
110 28.02 D&D Spent Fuel Pool Phase 2 111 48.01 D&D Phase 4		_ 0	0	0	0	0	0	0	0	0	0	0	0		0		0	0	0				
112 208.02 D&D Phase 4		_ 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
113		0																		0			
114 208.60 D&D Incentives		_ 0																		0			
115 208.70 D&D - Other 116		_ 0																		0			
117 1.01 YAEC OVERSIGHT STAFFING		458	1,126	101	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,685			
118		0	0.000	0.40																0			
119 1.02 STAFF AUGMENTATION		4,632 0	9,086	342	0	0	0	0	0	0	0	U	0	0	0	0	0	0	0	14,060			
121 2.00 BENEFITS		- 0	681																	681			
122		0																		0			
123 3.00 INSURANCE 124		180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	180			
125 4.15 PROPERTY TAX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			<del>                                     </del>
126		0																		0			
127 5.00 REGULATORY FEES		75	600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	675			
128		1,330 174	1,330 543	0 12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,660 729			
130 17.00 MATERIALS/SUPPLIES		13,255	22,347	265	Ö	Ő	Ö	Ö	Ö	Ö	Ö	Ö	Ö	0	0	Ö	Ö	0	o ·	35,866			
131		0																		0			
132 16.00 OTHER INCOME 133		_ 0						<u> </u>												0			
136 1.03 SECURITY ADMINISTRATION		- 0		1		1												l		0			
137 1.04 ENHANCED SECURITY		0						,										,		0			
138 139 LONG TERM SF STORAGE (TOTAL)		_ 0 1,470	6,265	7,529	7,912	7,045	7,986	7,399	7,787	7,976	9,609	9,203	8,755	9,154	9,474	11,745	16,034	12,342	14,725	162,411			
140 LONG TERM OF STORAGE (TOTAL)		- 1,470	0,205	7,529	7,912	7,045	7,900	7,399	7,707	7,976	9,009	9,203	6,755	9,104	3,414	11,745	10,034	12,342	14,725	102,411			
141 68.30 FTOC ISFSI (CAPITAL)		0																		0			
142 68.40 (CANISTER RELATED)		_ 0																		0			
143 144 68.60 FTOC Incentives		- 0																		0			-
145 68.70 FTOC Other (FUEL TRANSFER)		0																		0			
146 VAEO OVERGIOUT OTAFFINO		0															0			0			
147 1.01 YAEC OVERSIGHT STAFFING		- 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
149 1.02 STAFF AUGMENTATION		0	1,066	1,262	1,061	1,101	1,143	1,186	1,230	1,276	1,324	1,374	1,426	1,480	1,535	1,593	1,653	1,715	1,779	23,204			
150		0																		0			
151 D&D LT SF STORAGE 152		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
153 2.00 BENEFITS		- 0		3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	144	206			
154		0								4.5:-			4.555		,	4.5			, ==:	0	1		
155 3.00 INSURANCE 156		0	851	901	963	1,031	1,105	1,129	1,171	1,215	1,261	1,160	1,203	1,249	1,296	1,344	1,395	1,447	1,722	20,444			+
157 4.15 PROPERTY TAXES		0	130	135	140	145	151	156	162	168	175	181	188	195	202	210	218	226	235	3,018			+
158		0																		0			
159 69.00 DOE REIMBURSEMENTS 160		0	0	0	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0	0			+
161 5.00 REGULATORY FEES		- 0	305	576	328	341	354	367	381	395	410	425	441	458	475	493	511	675	700	7,634			
162		0																		0	)		
163 4.00 MISCELLANEOUS		0	1,039	1,504	2,096	979	1,688	882	1,025	960	2,329	1,798	1,072	1,182	1,202	1,207	3,775	1,406	5,531	29,676			
164		_ 1,470	75	658	736	764	760	789	819	849	881	914	949	985	1,022	3,015	4,453	6,485	4,307	29,931			+
166 16.00 OTHER INCOME		0																		0			
167		0																		0			
170		0	700 2 100	623 1.868	646 1 938	670 2.011	695 2.086	722 2 165	749 2 246	777 2 331	806 2.418	836 2.509	868 2 604	900 2 701	934	969 2 908	1,006	174 209	90 217	12,166 36 132			+
171 1.04 ENHANCED SECURITY 172		- 0	2,100	1,868	1,938	2,011	2,086	2,165	2,246	2,331	2,418	2,509	2,604	2,701	2,803	2,908	3,018	209	217	36,132 0			+
173 TOTAL DECOMMISSIONING		21,575	41,977	8,249	7,912	7,045	7,986	7,399	7,787	7,976	9,609	9,203	8,755	9,154	9,474	11,745	16,034	12,342	14,725	218,948			
174																							

										SUIVIIVI												
A B	С	J	K	L	М	N	0	Р	Q	R	S	T	U	V	W	Χ	Y	Z	AA	AC AE	AF	Al
YANKEE ATOMIC ELECTRIC COMPAN 202 2005 DECOMMISSIONING ESTIMATE	NY																					-
3 ESCALATED \$ WITH CONTINGENCY		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS		
4 SUMMARY																						
5																						
6 D&D TOTAL		22,115	39,283	792	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	62,191		
07   08   8.00   D&D (INC D&D OF SFP)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9		U			U	ı	U	ı	U		0	U	0	U		U	l		U	0		
0 28.02 D&D Spent Fuel Pool Phase 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
1 48.01 D&D Phase 4		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2 208.02 D&D Phase 20																				0		
3																				0		
4 208.60 D&D Incentives 5 208.70 D&D - Other		0																		0		
6 D&D - Other		U																		0		
7 1.01 YAEC OVERSIGHT STAFFING		504	1,238	111	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,854		
8			1,200							_		_		_		_				0		
9 1.02 STAFF AUGMENTATION		5,095	9,994	376	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,466		
0																				0		
1 2.00 BENEFITS 2		0	749			1					1									749		-
3 3.00 INSURANCE		198	0	0	0	0	Λ	0	0	0	0	n	0	0	0	n	0	0	0	198		+
33 3.00 INSURANCE  144 155 4.15 PROPERTY TAX 166 177 5.00 REGULATORY FEES 18 4.16 DOE D&D ASSESSMENT FEE		130			J		J		J			J		J		J			0	0		1
5 4.15 PROPERTY TAX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6																				0		
5.00 REGULATORY FEES		83	660	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	743		
4.16 DOE D&D ASSESSMENT FEE		1,463	1,463	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,926		
9 5.00 MISCELLANEOUS 0 17.00 MATERIALS/SUPPLIES		191 14,581	597 24,581	14 291	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	802 39,453		-
1 WATERIALS/SUFFLIES		14,561	24,561	291	U	ı	U	ı	U		0	U	0	U		U	l		U	0		
2 16.00 OTHER INCOME		0																		0		
3																				0		1
6 1.03 SECURITY ADMINISTRATION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
1.04 ENHANCED SECURITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
88 LONG TERM SF STORAGE (TOTAL)		4.047	0.000	0.000	0.700	7.750	0.705	0.400	0.500	0.770	40.570	40.400	0.004	40.070	40.404	40.000	47.007	40.570	40.400	0		
SS LONG TERM SF STORAGE (TOTAL)		1,617	6,892	8,282	8,703	7,750	8,785	8,139	8,566	8,773	10,570	10,123	9,631	10,070	10,421	12,920	17,637	13,576	16,198	178,652		
11 68.30 FTOC ISFSI (CAPITAL)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2 68.40 (CANISTER RELATED)		_	_		-				- 1	_		_		-		_			-	0		
12 68.40 (CANISTER RELATED) 13																				0		
14 68.60 FTOC Incentives		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5 68.70 FTOC Other (FUEL TRANSFER)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17 1.01 YAEC OVERSIGHT STAFFING		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
18 TALCOVERSION STAITING		0			U	1 1	U	ı	0		U I	U	0	U	ı	U	ı		U	0		
9 1.02 STAFF AUGMENTATION		0	1,172	1,388	1,167	1,211	1,257	1,304	1,353	1,404	1,457	1,512	1,568	1,627	1,689	1,752	1,818	1,886	1,957	25,524		
50				, , , , ,				,						-			,		,	0		
11 D&D LT SF STORAGE 12 2 3 2.00 BENEFITS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
52 PENEELTO												_	_	_		_				0		<del> </del>
3 2.00 BENEFITS		0		3	4	4	4	4	4	4	4	5	5	5	5	5	6	6	159	226		-
55 3.00 INSURANCE		0	936	991	1,060	1,134	1,216	1,242	1,288	1,337	1,387	1,276	1,324	1,374	1,425	1,479	1,534	1,592	1,894	22,489		+
55 3.00 INSURANCE		J	930	331	1,000	1,134	1,210	1,242	1,200	1,337	1,307	1,270	1,324	1,374	1,420	1,479	1,004	1,082	1,034	0		+
7 4.15 PROPERTY TAXES		0	143	148	154	160	166	172	178	185	192	199	207	215	223	231	240	249	258	3,320		
8																				0		
9 69.00 DOE REIMBURSEMENTS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0 PECHIATORY FEES			200	620	201	275	202	400	440	40.4	454	460	405	F0.4	F00	E 40	FC0	740	770	0		-
1 5.00 REGULATORY FEES 2		0	336	633	361	375	389	403	419	434	451	468	485	504	522	542	562	742	770	8,398		+
3 4.00 MISCELLANEOUS		0	1,143	1,655	2,305	1,077	1,857	971	1,128	1,056	2,562	1,978	1,179	1,300	1,322	1,328	4,153	1,546	6,084	32,643		+
4 17.00 MATERIALS/SUPPLIES		1,617	83	724	810	841	836	868	900	934	969	1,006	1,044	1,083	1,124	3,317	4,898	7,134	4,737	32,925		
5																	,,,,,			0		
6 16.00 OTHER INCOME																				0		
7															4					0		
0 1.03 SECURITY ADMINISTRATION		0	770	685	711	737	765	794	824	855	887	920	955	991	1,028	1,066	1,107	191	99	13,383		<del> </del>
1.04 ENHANCED SECURITY		0	2,310	2,054	2,132	2,212	2,295	2,381	2,471	2,564	2,660	2,760	2,864	2,972	3,083	3,199	3,320	230	238	39,745		+
73 TOTAL DECOMMISSIONING		23,732	46,175	9,074	8,703	7,750	8,785	8,139	8,566	8,773	10,570	10,123	9,631	10,070	10,421	12,920	17,637	13,576	16,198	240,843		<del></del>
74		20,. 32	.0,.70	0,0. 7	0,. 00	1,.00	0,.00	0,.00	0,000	0,	.0,0.0	.0,.20	0,00.	.0,0.0	,	.2,020	,007	.0,0.0	.0,.00	,0 .0		
																				1		.1

	4 B C	J	К	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Y	Z	AA	AC	AE	AF		Al
301	YANKEE ATOMIC ELECTRIC COMPANY																							
302 303	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS				
304	SUMMARY	2003	2000	2007	2000	2009	2010	2011	2012	2013	2014	2013	2010	2017	2016	2019	2020	2021	2022	TOTALS				
305																								
306 307	D&D TOTAL	22,115	39,283	763	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	62,162				
	8.00 D&D (INC D&D OF SFP)	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		<del> </del>		
309																				0				
	8.02 D&D Spent Fuel Pool Phase 2	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	8.01 D&D Phase 4 8.02 D&D Phase 20	. 0	0		U	0		0		0	0		0		0	0		- 0		0				
313																				0				
	8.60 D&D Incentives 8.70 D&D - Other	0																		0				
316	6.70 D&D - Otrier																			0				
317	1.01 YAEC OVERSIGHT STAFFING	504	1,238	107	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,850				
318 319	1.02 STAFF AUGMENTATION	E 00E	0.004	362	0	0	0					0	0	ا		0	0	0	0	15,452				
320	1.02 STAFF AUGMENTATION	5,095	9,994	302	U	1	U		U		U	U	U	١	U	U	U	U	U	15,452				
321	2.00 BENEFITS	0	749																	749				
322	3.00 INSURANCE	100			0		^					0	0			^	^			0				
323 324	S.UU INSURANCE	198	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	198		-		
325 326	4.15 PROPERTY TAX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
326														_						0				
327 328	5.00 REGULATORY FEES 4.16 DOE D&D ASSESSMENT FEE	83 1,463	660 1,463	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	743 2,926				
329	5.00 MISCELLANEOUS	191	597	13	0	ő	Ö	0	0	Ő	0	Ö	0	Ö	0	Ő	0	ő	0	802				
330 1 331	7.00 MATERIALS/SUPPLIES	14,581	24,581	281	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39,443				
	6.00 OTHER INCOME	0																		0				
333	0.00 CHIEK INCOME	]				<del>                                     </del>														0				
	1.03 SECURITY ADMINISTRATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
337 338	1.04 ENHANCED SECURITY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
339	LONG TERM SF STORAGE (TOTAL)	1,617	6,892	7,982	8,084	6,937	7,579	6,767	6,864	6,776	7,867	7,262	6,658	6,709	6,692	7,996	10,520	7,804	8,974	129,981				
340														_						0				
	8.30 FTOC ISFSI (CAPITAL) 8.40 (CANISTER RELATED)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
343	(CAMOTERNEENTED)																			0				
	8.60 FTOC Incentives	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
345 6 346	8.70 FTOC Other (FUEL TRANSFER)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
347	1.01 YAEC OVERSIGHT STAFFING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			-	
348																				0				
349 350	1.02 STAFF AUGMENTATION	0	1,172	1,337	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	18,775 0				
350 351	D&D LT SF STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		1		
352																				0				
353 354	2.00 BENEFITS	0	0	3	3	3	3	3	3	3	3	3	3	3 	3	3	3	3	88	138		-		
355	3.00 INSURANCE	0	936	956	984	1,015	1,049	1,033	1,033	1,033	1,033	915	915	915	915	915	915	915	1,049	16,525		1		
356																				0				
357 358	4.15 PROPERTY TAXES	0	143	143	143	143	143	143	143	143	143	143	143	143	143	143	143	143	143	2,431		ļ		
359 6	9.00 DOE REIMBURSEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
360	5 00 PEGUI ATODY FEED		205	244	200	200	205	222	205	200	200	222	600	222	200	200	205	407		0				
361 362	5.00 REGULATORY FEES	0	336	611	336	336	336	336	336	336	336	336	336	336	336	336	336	427	427	6,161				
363	4.00 MISCELLANEOUS	0	1,143	1,595	2,141	964	1,602	807	904	815	1,907	1,419	815	866	849	822	2,477	889	3,370	23,386			-+	
364	7.00 MATERIALS/SUPPLIES	1,617	83	697	752	752	722	722	722	722	722	722	722	722	722	2,053	2,922	4,101	2,625	22,096				
365 366 1	6.00 OTHER INCOME					-														0				
367	0.00 OTHER INVOINE																			0		1		
370	1.03 SECURITY ADMINISTRATION	0	770	660	660	660	660	660	660	660	660	660	660	660	660	660	660	110	55	10,175				
371 372	1.04 ENHANCED SECURITY	0	2,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	132	132	30,294				
373	TOTAL DECOMMISSIONING	23,732	46,175	8,745	8,084	6,937	7,579	6,767	6,864	6,776	7,867	7,262	6,658	6,709	6,692	7,996	10,520	7,804	8,974	192,143		1	-+	
374																								

# Volume 2

Exhibit YA-10

Detail for the 2005 Estimate

	Α	В	; J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	Х	Y	Z	AA	AC
1		YANKEE ATOMIC ELECTRIC COMPANY																			
2		2005 DECOMMISSIONING ESTIMATE	OCT-DEC	2006	2007	2000	2000	2010	2011	2012	2012	2014	2015	2016	2017	2010	2010	2020	2024	2022	TOTALC
3		NOMINAL \$ STAFFING	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
5		OVERSIGHT STAFFING (FTE)	0																		
6		6 v 2 i v 6 i v 6 i v 6 i v 6 i v 6 i v 7	0																		
7		Y-EMPLOYEES TOTAL	0																		0.0
8		PLANT	0																		0.0
9		CORPORATE	0																		0.0
10		D&D DOC	0																		0.0
12		D&D DOC D&D WET FUEL STORAGE	0																		0.0
13		ISFSI DOC	0																		0.0
14		ISFSI FUEL STORAGE	0																		0.0
15		A&G	0																		0.0
16		( SUB TOTAL YAEC PAYROLL (FTE))	0																		0.0
17			0																		0.0
18 19		D&D DOC WET FUEL STORAGE	0																		0.0
20		ISFSI DOC	0																		0.0
21		ISFSI FUEL STORAGE	0																		0.0
22		A&G	0																		0.0
23		(SUB TOTAL - STAFF AUGMENTATION (FTE))	0																		0.0
24			0																		0.0
25		TOTAL OVERSIGHT STAFFING (FTE)	0																		0.0
26 27	1.00	Y EMPLOYEES PAYROLL \$ TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
28	1.00	PLANT	0	U	0	- 0	0	U	- 0	0	- 0	0	0		- 0	U	0		0		0.0
29		CORPORATE	0																		0.0
30			0																		0.0
31	41.01	D&D DOC	152	433	98																682.8
32		WET FUEL STORAGE	0																		0.0
33	61.01	ISFSI DOC	66	90																	156.0
34	004.04	ISFSI FUEL STORAGE	0	000																	0.0
35 36	201.01	A&G ( SUB TOTAL - YAEC PAYROLL)	240 458	603 1126	98	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	842.8 1,681.6
37		( 30B TOTAL - TAEC PATROLL)	430	1120	90		0			- 0			0		- 0						0.0
38	21.02	STAFF AUG - Wet Fuel	0																		0.0
39		STAFF AUG - D&D DOC	3200	3669	329																7,198.7
40		STAFF AUG - ISFSI DOC	163	187																	349.6
41		STAFF AUG - ISFSI FUEL STORAGE	0	1066	1066	986	986	986	986	986	986	986	986	986	986	986	986	986	986	986	16,918.6
42	201.02	STAFF AUG - A&G (SUB TOTAL STAFF AUG.)	1269 4632	5230 10152	150 1545	986	986	986	986	986	986	986	986	986	986	986	986	986	986	986	6,649.1 31,116.0
44		(SOB TOTAL STAFF AUG.)	4032	10132	1545	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	0.0
45		TOTAL YAEC OVERSIGHT (FTE)\$	5091	11277	1643	986	986	986	986	986	986	986	986	986	986	986	986	986	986	986	32,797.6
46											1										
101		YANKEE ATOMIC ELECTRIC COMPANY																			
102		2005 DECOMMISSIONING ESTIMATE																			
103		ESCALATED \$	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
104		STAFFING																			
105		OVERSIGHT STAFFING (FTE)	-																		
107		Y-EMPLOYEES TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108		PLANT	0.0	0.0	0.0	0.0	0.5	0.0	3.0	0.0		0.0	0.0	0.0	0.0	0.0	- 0.0	- 0.0	U.5	0.0	0.0
109		CORPORATE																			0.0
110																					0.0
111		D&D DOC																			0.0
112		D&D WET FUEL STORAGE ISFSI DOC																			0.0
		IGEGLUUU																			0.0
113																					0.0
114		ISFSI FUEL STORAGE											0.0	0.0			0.0		0.0		0.0
113 114 115 116		ISFSI FUEL STORAGE A&G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
114 115 116 117		ISFSI FUEL STORAGE A&G ( SUB TOTAL YAEC PAYROLL (FTE))	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
114 115 116 117 118	1.00	ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0
114 115 116 117 118 119	1.00	ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0 0.0
114 115 116 117 118 119 120	1.00	ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE ISFSI DOC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0 0.0 0.0
114 115 116 117 118 119 120		ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE ISFSI DOC ISFSI FUEL STORAGE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0 0.0 0.0 0.0
114 115 116 117 118 119 120 121	41.01	ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE ISFSI DOC ISFSI FUEL STORAGE A&G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0
114 115 116 117 118 119 120 121 122 123	41.01 21.01	ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE ISFSI DOC ISFSI FUEL STORAGE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0
114 115 116 117 118 119 120 121	41.01 21.01 61.01	ISFSI FUEL STORAGE A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE ISFSI DOC ISFSI FUEL STORAGE A&G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0
114 115 116 117 118 119 120 121 122 123 124	41.01 21.01 61.01 201.01	ISFSI FUEL STORAGE  A&G (SUB TOTAL YAEC PAYROLL (FTE))  D&D DOC WET FUEL STORAGE ISFSI DOC ISFSI FUEL STORAGE  A&G (SUB TOTAL - STAFF AUGMENTATION (FTE))	0.0	0.0	0.0	0.0			0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0

A B	С	J	K	1	М	N	0	Р	Q	R	S	т	U	V	W	Х	Y	Z	AA	AC
128 PLANT		-		-		.,							Ū	•				_	,,,,	0.0
129 21.02 CORPORATE																				0.0
130 41.02																				0.0
131 61.02 D&D DOC		152	433	101	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	686.5
132 201.02 WET FUEL STORAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
133 ISFSI DOC 134 ISFSI FUEL STORAGE		66 0	90 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	156.0 0.0
135 A&G		240	603	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	842.8
136 (SUB TOTAL - YAEC PAYROLL)		458	1,126	101	Ö	0	0	0	0	0	0	0	0	0	Ö	0	0	Ö	Ö	1.685.3
137																				0.0
138 STAFF AUG - Wet Fuel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
139 STAFF AUG - D&D DOC		3,200	3,669	342	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,211.1
140 STAFF AUG - ISFSI DOC		163	187	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	349.6
141         STAFF AUG - ISFSI FUEL STORAGE           142         STAFF AUG - A&G		0 1,269	1,066 5,230	1,106 156	1,061 0	1,101 0	1,143 0	1,186 0	1,230 0	1,276 0	1,324 0	1,374 0	1,426 0	1,480 0	1,535 0	1,593 0	1,653 0	1,715 0	1,779 0	23,048.2 6,654.7
143 (SUB TOTAL STAFF AUG.)		4,632	10,152	1,603	1,061	1,101	1,143	1,186	1,230	1,276	1,324	1,374	1,426	1,480	1,535	1,593	1,653	1,715	1,779	37,263.6
144				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,	.,,	.,,	.,,,,,,,,	,	.,,=.,	.,,,,,,	.,,	.,,	.,	1,000	.,,,,,,	,,,,,,,	.,,,,,,		0.0
145 TOTAL YAEC OVERSIGHT (FTE)\$		5,091	11,277	1,705	1,061	1,101	1,143	1,186	1,230	1,276	1,324	1,374	1,426	1,480	1,535	1,593	1,653	1,715	1,779	38,948.8
146																				
201 YANKEE ATOMIC ELECTRIC COMPANY																				
202 2005 DECOMMISSIONING ESTIMATE 203 ESCALATED \$ WITH CONTINGENCY		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
203 ESCALATED \$ WITH CONTINGENCY 204 STAFFING		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2010	2019	2020	2021	2022	IOIALO
205 OVERSIGHT STAFFING (FTE)																	<b></b>			
206																				
207 Y-EMPLOYEES TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
208 PLANT																				0.0
209 CORPORATE																				0.0
210 211 D&D DOC																				0.0
211 D&D DOC 212 D&D WET FUEL STORAGE																				0.0
213 ISFSI DOC																				0.0
214 ISFSI FUEL STORAGE																				0.0
215 A&G																				0.0
216 ( SUB TOTAL YAEC PAYROLL (FTE))		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
217																				0.0
218 1.00 D&D DOC 219 WET FUEL STORAGE																				0.0
220 ISFSI DOC																				0.0
221 ISFSI FUEL STORAGE																				0.0
221   ISFSI FUEL STORAGE																				0.0
223 21.01 (SUB TOTAL - STAFF AUGMENTATION (FT	E))																			0.0
224 61.01 225 TOTAL OVERSIGHT STAFFING (FTE) 226 201.01																				0.0
225 TOTAL OVERSIGHT STAFFING (FTE)																				0.0
226   201.01		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
228 PLANT				0																0.0
229 21.02 CORPORATE																				0.0
230 41.02																				0.0
231 61.02 D&D DOC		168	476	111	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	755.1
232 201.02 WET FUEL STORAGE 233 ISFSI DOC		0 73	0 99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0 171.6
234 ISFSI DUC 234 ISFSI FUEL STORAGE		0	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
235 A&G		264	663	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	927.1
236 (SUB TOTAL - YAEC PAYROLL)		504	1,238	111	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
237																				0.0
STAFF AUG - Wet Fuel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
239 STAFF AUG - D&D DOC 240 STAFF AUG - ISFSI DOC		3,520 179	4,036 206	376 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,932.2 384.6
241 STAFF AUG - ISFSI DUC 241 STAFF AUG - ISFSI FUEL STORAGE		0	1,172	1,216	1,167	1,211	1,257	1,304	1,353	1,404	1,457	1,512	1,568	1,627	1,689	1,752	1,818	1,886	1,957	25,353.0
242 STAFF AUG - A&G		1,396	5,753	1,210	0	0	0	1,304	0	0,404	0	1,512	0,500	1,027	0	1,732	1,010	0	0	7,320.2
243 (SUB TOTAL STAFF AUG.)		5,095	11,167	1,764	1,167	1,211	1,257	1,304	1,353	1,404	1,457	1,512	1,568	1,627	1,689	1,752	1,818	1,886	1,957	40,989.9
244																				0.0
245 TOTAL YAEC OVERSIGHT (FTE)\$		5,600	12,405	1,875	1,167	1,211	1,257	1,304	1,353	1,404	1,457	1,512	1,568	1,627	1,689	1,752	1,818	1,886	1,957	42,843.7
246																	ļ			
301 YANKEE ATOMIC ELECTRIC COMPANY 302 2005 DECOMMISSIONING ESTIMATE																	<u> </u>			ļ
302 2005 DECOMMISSIONING ESTIMATE 303 NOMINAL \$ WITH CONTINGENCY		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
304 STAFFING		2000	2000	2001	2000	2003	2010	2011	2012	2010	2014	2010	2010	2017	2010	2013	2020	2021	2022	
305 OVERSIGHT STAFFING (FTE)																				
306																				
307 Y-EMPLOYEES TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
308 PLANT																				0.0

	Α	В	С	J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
309		CORPORATE																				0.0
310																						0.0
311		D&D DOC																				0.0
312		D&D WET FUEL STORAGE																				0.0
313		ISFSI DOC																				0.0
314		ISFSI FUEL STORAGE																				0.0
315		A&G																				0.0
316		( SUB TOTAL YAEC PAYROLL (FTE))		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
317																						0.0
318	1.00	D&D DOC																				0.0
319		WET FUEL STORAGE																				0.0
320		ISFSI DOC																				0.0
321		ISFSI FUEL STORAGE																				0.0
322	41.01	A&G																				0.0
323	21.01	(SUB TOTAL - STAFF AUGMENTATION (FT	E))																			0.0
324	61.01																					0.0
325		TOTAL OVERSIGHT STAFFING (FTE)																				0.0
326	201.01																					0.0
327		Y EMPLOYEES PAYROLL \$ TOTAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
328		PLANT																				0.0
329		CORPORATE																				0.0
330	41.02																				l	0.0
331		D&D DOC		168	476	107	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	751.1
332	201.02	WET FUEL STORAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
333		ISFSI DOC		73	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	171.6
334		ISFSI FUEL STORAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
335		A&G		264	663	0	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0	927.1
336		( SUB TOTAL - YAEC PAYROLL)		504	1,238	107	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,849.8
337																					Į	0.0
338		STAFF AUG - Wet Fuel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
339		STAFF AUG - D&D DOC		3,520	4,036	362	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,918.6
340		STAFF AUG - ISFSI DOC		179	206	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	384.6
341		STAFF AUG - ISFSI FUEL STORAGE		0	1,172	1,172	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	18,610.5
342		STAFF AUG - A&G		1,396	5,753	165	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,314.0
343		(SUB TOTAL STAFF AUG.)		5,095	11,167	1,700	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	34,227.5
344				L																		0.0
345		TOTAL YAEC OVERSIGHT (FTE)\$		5,600	12,405	1,807	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	1,084	36,077.3
346																						

	Δ	В С	1 .	К	1	М	N	0	Р	Q	R	S	т	U	V	W	Х	Υ	7	AA	AC
1	,,	YANKEE ATOMIC ELECTRIC COMPANY		- 10	_	101	.,	Ŭ		<u> </u>				Ū			^			701	710
2			OCT-DEC																		
3		NOMINAL \$	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
4		BENEFITS TOTAL	0	681	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	80	806
5		PENSION QUALIFIED(1)				-	-	_		_				-	-	_	-	_	-		0
6		PENSION ADMIN(LGL/ACT)(1)																			0
		PENSION - NONQUAL.																			0
8		VEBA (MEDICAL)																			0
9		VEBA (LIFE)																			0
10		VEBA ADMIN(LGL/ACT)(1)																			0
		VEBA EOL ADMIN																			0
12	202.01	7257720277577777																			0
13		BENEFITS OTHER:		681	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	80	806
	202.08	HEALTH & MEDICAL INS.				-	-	_		_				-	-	_	-	_	-		0
	202.09	GROUP LIFE INS.		3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	51
_	202.10	COBRA		125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	77	
	202.11	DISABILITY																			0
18		VACATION BUY BACK																			0
	202.13	SEVERANCE		553	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	553
	202.19	RETENTION				Ū									J	J	U			U	0
	202.20	OTHER COMPENSATION																			0
	202.21	BONUS/DPIP																			0
	202.22	OFFICER CONTRACTS/BENE.																			0
	202.23	DENTAL																			0
	202.24																				0
		EMPLOYEE RELOCATION																			0
	202.14																				0
		PAYROLL TAXES																			0
		AWARDS																			0
_		WORKERS COMP																			0
		VACATION ACCRUAL																			0
32	202.10	VACATION ACCIONAL																			0
101		YANKEE ATOMIC ELECTRIC COMPANY																			U
102		2005 DECOMMISSIONING ESTIMATE																			
103		ESCALATED \$	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
104		BENEFITS TOTAL	0	681	3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	144	887
105		PENSION QUALIFIED(1)	U	001	3	3	3	3	7	7	7	7	-	7	3	3	3	3	3	177	007
106		PENSION ADMIN(LGL/ACT)(1)																			0
		PENSION - NONQUAL.																			0
108		VEBA (MEDICAL)																			0
109		VEBA (LIFE)																			0
110		VEBA ADMIN(LGL/ACT)(1)																			0
111		VEBA EOL ADMIN																			0
112																					0
113		BENEFITS OTHER:	0	681	3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	144	887
114	202.08	HEALTH & MEDICAL INS.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
115	202.09	GROUP LIFE INS.	0	3	3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	5	70
116	202.10	COBRA	0	125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	139	264
117	202.11	DISABILITY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118		VACATION BUY BACK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	202.13	SEVERANCE	0	553	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	553
	202.19	RETENTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	202.20	OTHER COMPENSATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
122	202.21	BONUS/DPIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
123	202.22	OFFICER CONTRACTS/BENE.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	202.23	DENTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	202.24	ED REIMBURSEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	202.25	EMPLOYEE RELOCATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	202.14		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		PAYROLL TAXES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		AWARDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		WORKERS COMP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
130	202.17																				
		VACATION ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

102   VANKEE ATOMIC ELECTRIC COMPANY	X Y Z AA AC	N X
2005   ECOMUNISSIONING ESTIMATE	X 1 2 700 700	, , , ,
SECALATED SWITH CONTINGENCY   2005   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018   2018   2019		
SENEPTIS OTIAL		
PENSION DALIFIED	18 2019 2020 2021 2022 TOTAL	2018 2019
PENSION ADMINISTRATION	5 5 6 6 159 9	5 5
207   202   SPENSION - NONCUAL		
207   202   SPENSION - NONCUAL		
VEBA CLIFE		
VEBA COMMINICALACTI(1)		
217		
SENERTS OTHER:		
BENEFITS OTHER:		
242   202.08   HEALTH MEDICALINS.   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
252   202.00   GROUP LIFE INS.   0	5 5 6 6 159 9	5 5
202   10   COBRA		0 0
277   202.11   DISABILITY   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	· · · · · · · · · · · · · · · · · · ·	5 5
218	0 0 0 0 153 2	0 0
219   202.10   SEVERANCE	0 0 0 0 0	0 0
220   202   19   RETENTION		0 0
221   202   20   OTHER COMPENSATION     0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 6	0 0
202   202   30   30   30   30   30   3	0 0 0 0 0	0 0
222   202.23   OFFICER CONTRACTS/BENE	0 0 0 0 0	0 0
224   202.23   DENTAL	0 0 0 0 0	0 0
225   202.24   EDREMBURSEMENT   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0
202   202.14   401K	0 0 0 0 0	0 0
227   202.14   601K	0 0 0 0	0 0
228   202.15   PAYROLL TAXES	0 0 0 0	0 0
229   202.16   AWARDS	0 0 0 0 0	0 0
230   202.17   WORKERS COMP	0 0 0 0	0 0
231   202.18   VACATION ACCRUAL     0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0
232	0 0 0 0	0 0
SOI   VANKEE ATOMIC ELECTRIC COMPANY	0 0 0 0	0 0
2005   2005 DECOMMISSIONING ESTIMATE   2005   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018   2014   2015   2016   2017   2018   201		
NOMINAL \$ WITH CONTINGENCY   2005   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018		
304   BENEFITS TOTAL   0   749   3   3   3   3   3   3   3   3   3		
SOS   PENSION QUALIFIED(1)		2018 2019
306   PENSION ADMIN(LGL/ACT)(1)	3 3 3 88 8	3 3
307   202.03   PENSION - NONQUAL.		
SOB   VEBA (MEDICAL)   SOB   VEBA (MEDICAL)   SOB   VEBA (MEDICAL)   SOB   VEBA (LIFE)   SOB   SOB   VEBA ADMIN(LGL/ACT)(1)   SOB   SOB		
309		
310		
STITE   VEBA EOL ADMIN   STITE   STI	+ + + + + + + + + + + + + + + + + + + +	
312     313     BENEFITS OTHER:   0   749   3   3   3   3   3   3   3   3   3		
313     BENEFITS OTHER:   0   749   3   3   3   3   3   3   3   3   3	+ + + + + + + + + + + + + + + + + + + +	
314   202.08   HEALTH & MEDICAL INS.   0   0   0   0   0   0   0   0   0	3 3 3 88 8	2 2
315   202.09   GROUP LIFE INS.   0   3   3   3   3   3   3   3   3   3		
316         202.10         COBRA         0         138         0	· · · · · · · · · · · · · · · · · · ·	
317         202.11         DISABILITY         0		-
318         VACATION BUY BACK         0		-
319 202.13 <b>SEVERANCE</b> 0 608 0 0 0 0 0 0 0 0 0 0 0 0	· · · · · · · · · · · · · · · · · · ·	0 0
		· ·
320 202.19 <b>RETENTION</b> 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0
321 202.20 OTHER COMPENSATION 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0
321 202.20   THER COMPENSATION	· · · · · · · · · · · · · · · · · · ·	0 0
322 202.22 OFFICER CONTRACTS/BENE. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0
323 202.22 OFFICER CONTRACTS/BENE. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0
		0 0
325 202.24 ED REIMBURSEMENT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0
326 202.25 EMPLOYEE RELOCATION 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		· ·
327 202.14 401K 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0
328 202.15 PAYROLL TAXES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0
202.16 AWARDS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	· · · · · · · · · · · · · · · · · · ·	
330 202.17 WORKERS COMP 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
331 202.18 VACATION ACCRUAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0

	Α	В С		к		М	N	0	Р	Q	R	S	T	U	V	w	Х	Υ	Z	AA AC
1		BENEFITS SUMMARY	J	N.	L	IVI	IN	U	Р	Q	ĸ	5		U	V	VV	^	Ť	2	AA AC
2	INDEX	NOMINALS																		
3	INDLX	INOIVIIINALS	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TOTALS
4		BENEFITS TOTAL	2003	681	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	80 80
5		PENSION QUALIFIED(1)	0	001	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	00 000
6		PENSION ADMIN(LGL/ACT)(1)	0																	
7		PENSION - NONQUAL.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8		VEBA (MEDICAL)	0	0	U	0	0	U	0	0	0	0	0	U	0	0	U	U	U	
9		VEBA (LIFE)	0																	
10		VEBA ADMIN(LGL/ACT)(1)	0																	
11		VEBA EOL ADMIN	0																	
12		VEBA LOC ADMIN	0																	
13		BENEFITS OTHER:	0	681	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	80 80
14	2.08	HEALTH & MEDICAL INS.	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0 0
15	2.09	GROUP LIFE INS.	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3 5
16	2.10	COBRA	0	125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	77 20:
17	2.11	DISABILITY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18		VACATION BUY BACK	0																	1
19	2.13	SEVERANCE	0	553	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 55
20	2.19	RETENTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	2.20	OTHER COMPENSATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (
22	2.21	BONUS/DPIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23			0																	(
24	2.22	OFFICER CONTRACTS/BENE.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	2.23	DENTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (
26	2.24	ED REIMBURSEMENT	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0 (
27	2.25	EMPLOYEE RELOCATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	4041/	0									_	_						_	
29	2.14		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (
30		PAYROLL TAXES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31		AWARDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (
32 33	2.17	WORKERS COMP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	2 10	VACATION ACCRUAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	2.10	VACATION ACCIONE	0	U	U	U	U	U	U	U	U	U	U	U	U	0	U	U	U	0
36		Y-EMPLOYEES TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37		PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38		CORPORATE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39		JOIN DIVITE	U		J	U	U	U	U	0	0	U	0	J	J		U	J	J	<u> </u>
40																				
41																				
42		NOTES:																		
43		(1)FROM PLAN ASSETS																		
44																				
101		BENEFITS SUMMARY																		
102	INDEX	ESCALATED \$																		
103			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TOTALS
104		BENEFITS TOTAL	0	681	3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	144 2,40
105		PENSION QUALIFIED(1)	0																	(
106		PENSION ADMIN(LGL/ACT)(1)	0																	(
107		PENSION - NONQUAL.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (
108		VEBA (MEDICAL)	0																	(
109		VEBA (LIFE)	0																	(
110		VEBA ADMIN(LGL/ACT)(1)	0																	(
111		VEBA EOL ADMIN	0																	1
112		DENIETIZO OTUED	0		_	_										_		_	_	111
113		BENEFITS OTHER:	0	681	3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	144 88
114		HEALTH & MEDICAL INS.	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (
115		GROUP LIFE INS.	0		3	3	3	3	4	4	4	4	4	4		5	5	5	5	5 70
116	2.10	COBRA DISABILITY	0	125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	139 26
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
117	2.11					II.										1				
117 118		VACATION BUY BACK	0	550	0	_	^	^	^	^	^	^	^	^		^	_		^	
117 118 119	2.13	VACATION BUY BACK SEVERANCE	0	553	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 55
117 118 119 120	2.13 2.19	VACATION BUY BACK SEVERANCE RETENTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 55
117 118 119	2.13 2.19 2.20	VACATION BUY BACK SEVERANCE	0	0																0 55

	Α	B C J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
123		0																		0
124		OFFICER CONTRACTS/BENE. 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
125	2.23	DENTAL 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126 127	2.24			0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
127	2.25	EMPLOYEE RELOCATION 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
129	2.14			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130		PAYROLL TAXES 0		0		0	0	0	0	0	0	0	0		0	0	0	0	0	0
131		AWARDS 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
132	2.17	WORKERS COMP 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
133		0																		0
134	2.18	VACATION ACCRUAL 0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135 136		Y-EMPLOYEES TOTAL 0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
137		PLANT 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
138		CORPORATE 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
139																				
140																				
141																				
142 143		NOTES: (1)FROM PLAN ASSETS																		
143		(1)FROW PLAN ASSETS																		
201		BENEFITS SUMMARY ESCALATED \$ WITH C	ONTINGENC	Y																
202	INDEX	23.2.2.2.																		
203		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TC	
204		BENEFITS TOTAL 0	749	3	4	4	4	4	4	4	4	5	5	5	5	5	6	6	159	2,495
205		PENSION QUALIFIED(1) 0																		0
206 207		PENSION ADMIN(LGL/ACT)(1)         0           PENSION - NONQUAL.         0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
208		VEBA (MEDICAL)		U	U	U	U	U	U	U	U	U	U	U	U	0	U	U	0	0
209		VEBA (MEDIOAC)  VEBA (LIFE)  0																		0
210		VEBA ADMIN(LGL/ACT)(1)																		0
211		VEBA EOL ADMIN 0																		0
212		0																		0
213		BENEFITS OTHER: 0		3	4	4	4	4	4	4	4	5	5		5	5	6	6	159	975
214 215	2.08	HEALTH & MEDICAL INS. 0 GROUP LIFE INS. 0		0	0 4	0 4	0 4	0	0 4	0 4	0 4	5	<u>0</u> 5		5	0 5	0 6	0 6	6	0 77
216	2.09	COBRA 0	138	0	0	0	0	0	0	0	0	0	0		0	0	0	0	153	290
217	2.11	DISABILITY 0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
218		VACATION BUY BACK 0																		0
219	2.13	SEVERANCE 0		0		0	0	0	0	0	0	0	0		0	0	0	0	0	608
220 221	2.19	RETENTION 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
222	2.20	OTHER COMPENSATION 0 BONUS/DPIP 0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
223	2.21	BONOS/DETE 0	U	U	U	J	U	U	U	U	U	U	U	U	0	U	U	U		0
224	2.22	OFFICER CONTRACTS/BENE. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
225	2.23	DENTAL 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
226	2.24	ED REIMBURSEMENT 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
227 228	2.25	EMPLOYEE RELOCATION 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
229	2.14		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230		PAYROLL TAXES 0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
231	2.16	AWARDS 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
232	2.17	WORKERS COMP 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
233	0.40	0																		0
234 235	2.18	VACATION ACCRUAL 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
236		Y-EMPLOYEES TOTAL 0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
237		PLANT 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
238		CORPORATE 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
239																				
240																				
241 242		NOTES:																		
243		(1)FROM PLAN ASSETS																		-
244		,																		
			l .	-		1	l-												xhibit YA-10	

	Α	В	С	J	К	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
301		BENEFITS SUMMARY	NOMINAL \$	WITH CONT	INGENCY																	
302	INDEX																					
303				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
304		BENEFITS TOTAL		0	749	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	88	887
305		PENSION QUALIFIED(1)		0																		0
306		PENSION ADMIN(LGL/ACT)(1)		0																		0
307	2.03	PENSION - NONQUAL.		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
308		VEBA (MEDICAL)		0																		0
309		VEBA (LIFE)		0																		0
310		VEBA ADMIN(LGL/ACT)(1)		0																		0
311		VEBA EOL ADMIN		0																		0
312				0																		0
313		BENEFITS OTHER:		0	749	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	88	887
314	2.08	HEALTH & MEDICAL INS.		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
315	2.09	GROUP LIFE INS.		0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
316	2.10	COBRA		0	138	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85	222
317	2.11	DISABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
318		VACATION BUY BACK		0																		0
319	2.13	SEVERANCE		0	608	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	608
320	2.19	RETENTION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
321	2.20	OTHER COMPENSATION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
322	2.21	BONUS/DPIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
323				0																		0
324	2.22	OFFICER CONTRACTS/BENE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
325	2.23	DENTAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
326	2.24	ED REIMBURSEMENT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
327	2.25	EMPLOYEE RELOCATION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
328				0																		0
329	2.14	401K		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
330	2.15	PAYROLL TAXES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
331	2.16	AWARDS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
332	2.17	WORKERS COMP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
333				0																		0
334	2.18	VACATION ACCRUAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
335				0																		0
336		Y-EMPLOYEES TOTAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
337		PLANT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
338		CORPORATE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
339																						
340																						
341																						
342		NOTES:																				
343		(1)FROM PLAN ASSETS																				
344																						

	٨	В С		V.	1	M	N	0	Р	0	D	e I	т	11	V	W	v	Y	7	Λ.Δ	40
1	Α	YANKEE ATOMIC ELECTRIC COMPANY	J	K	L	M	N	0	۲	Q	R	S	ı	U	V	VV	Х	Y	Z	AA	AC
2		2005 DECOMMISSIONING ESTIMATE	OCT-DEC																		
3		NOMINAL \$	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
4		INSURANCE TOTAL	180	851	869	895	923	954	939	939	939	939	832	832	832	832	832	832	832	954	15,203
5	23 01	NUCLEAR LIABILITY	100	001	000	000	323	334	333	333	333	333	002	002	002	332	002	002	002	334	13,203
6		NUCLEAR LIABILITY																			0
7		NUCLEAR LIABILITY		233	256	282	310	341	341	341	341	341	341	341	341	341	341	341	341	0	5,173
8		NUCLEAR LIABILITY		200		202	0.0		0	0		0	0	0	0	0		0	0		0,0
9		NUCLEAR PROPERTY																			0
10		NUCLEAR PROPERTY																			0
11	63.02	NUCLEAR PROPERTY		75	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	0	1,230
12	203.02	NUCLEAR PROPERTY																			0
13		PROPERTY - Under Other																			0
14	23.04																				0
15	43.04																				0
16	63.04			151	166	183	183	183	183	183	183	183	183	183	183	183	183	183	183	640	3,519
17	203.04																				0
18 19		PRIMARY LIABILITY - Under General																			0
20		EXCESS LIABILITY - Under General																			0
21	22.07	EIM LIABILITY - Under General CRIME																			0
22		CRIME																			0
23		CRIME		22	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	406
24		CRIME		- 22		24	27	24	24	27	24	27	27	24	27	24	24	27	27	24	0
25		AUTO																			0
26	43.08																				0
27	63.08			2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	34
28	203.08						_	_		_	_	_	_				_ [	_	_		0
29		FIDUCIARY																			0
30		FIDUCIARY																			0
31	63.09	FIDUCIARY		32	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32
32	203.09	FIDUCIARY																			0
33		SPECIAL CRIME - Under Other																			0
34		INTERNATIONAL DIC - Under Other																			0
35		INSURANCE CONSULTANT - Under Other																			0
36		NON-OWNED AIRCRAFT - Under Other																			0
37		TRAVEL ACCIDENT - Under Other																			0
38		D&O ERP																			0
39		EXCESS LIABILITY ERP - Under General																			0
40		EIM LIABILITY ERP - Under General																			0
41		GENERAL LIABILITY																			0
42		GENERAL LIABILITY																			0
43	63.14			264	272	272	272	272	272	272	272	272	165	165	165	165	165	165	165	248	3,840
44		GENERAL LIABILITY																			0
45		INSURANCE OTHER																			0
46		INSURANCE OTHER		70	70				40	40	40	40	40	40	40	40	40	40	40	40	0
47		INSURANCE OTHER	400	72	72	55	55	55	40	40	40	40	40	40	40	40	40	40	40	40	789
48	∠∪3.15	INSURANCE OTHER	180																		180
50		Incurance Total Phase 02	0	0		0	0		0	0			0		0	0	0		0	0	0
51		Insurance Total - Phase 02 Insurance Total - Phase 04	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52		Insurance Total - Phase 04	0	851	869	895	923	954	939	939	939	939	832	832	832	832	832	832	832	954	15,023
53		Insurance Total - Phase 20	180	001	009	095	923	0	939	939	939	939	032	032	032	032	032	032	032	954	180
54		TOTAL INSURANCE>ALLOC	180	851	869	895	923	954	939	939	939	939	832	832	832	832	832	832	832	954	15,203
60		TOTAL INSUITANCE PALEGO	100	001	009	000	323	334	333	309	333	333	002	002	002	002	002	002	002	334	10,203
101		YANKEE ATOMIC ELECTRIC COMPANY																			
102		2005 DECOMMISSIONING ESTIMATE																			
103		ESCALATED \$	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
104		INSURANCE TOTAL	180	851	901	963	1,031	1,105	1,129	1,171	1,215	1,261	1,160	1,203	1,249	1,296	1,344	1,395	1,447	1,722	20,624
105	23.01	NUCLEAR LIABILITY	0	0.51	0	0	0	1,103	1,129	0	1,213	0	0	0	1,249	0	1,344	0	0	1,722	20,024
106		NUCLEAR LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107		NUCLEAR LIABILITY	0	233	266	304	346	395	410	426	442	458	475	493	512	531	551	572	593	0	7,006
108		NUCLEAR LIABILITY	o	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,000
100		NUCLEAR PROPERTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
110		NUCLEAR PROPERTY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111		NUCLEAR PROPERTY	0	75	80	83	86	89	93	96	100	103	107	111	116	120	124	129	134	0	1,647
112		NUCLEAR PROPERTY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
113		PROPERTY - Under Other	0	0	0	Ö	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
114	23.04		0	0	0	Ö	0	Ő	Ő	Ö	Ő	0	0	Ő	0	Ö	Ő	0	0	Ő	0
		*																			

	Α	В	С	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA AC
115	43.04	D&O		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
116	63.04			0	151	172	197	204	212	220	228	237	246	255	265	275	285	296	307	318	1,155 5,024
	203.04	D&O		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
118		PRIMARY LIABILITY - Under General		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
119		EXCESS LIABILITY - Under General		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	00
120		EIM LIABILITY - Under General	ļ	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
121	23.07			. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
122	43.07		<b></b>	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
123 124		CRIME CRIME	-	0	22 0	25	26 0	27	28	29 0	30 0	31 0	32 0	33 0	35 0	36 0	37 0	39	40	42 0	43 555 0 0
125	23.08		<del> </del>	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
126		AUTO		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
127		AUTO		0	2	2	2	2	2	2	2	3	3	3	3	3	3	3	3	3	4 46
	203.08			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
129	23.09	FIDUCIARY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
130	43.09	FIDUCIARY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
131	63.09	FIDUCIARY		0	32	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 32
	203.09	FIDUCIARY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
133		SPECIAL CRIME - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	00
134		INTERNATIONAL DIC - Under Other	ļ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
135		INSURANCE CONSULTANT - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
136		NON-OWNED AIRCRAFT - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ü	0	0	0 0
137 138		TRAVEL ACCIDENT - Under Other D&O ERP	ļ	U	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
139		EXCESS LIABILITY ERP - Under Genera	1	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
140		EIM LIABILITY ERP - Under General	1	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
141		GENERAL LIABILITY	<del> </del>	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
142		GENERAL LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
143		GENERAL LIABILITY		0	264	282	292	303	315	327	339	352	365	230	239	248	257	267	277	287	448 5,090
		GENERAL LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
145	23.15	INSURANCE OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
146	43.15	INSURANCE OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
147		INSURANCE OTHER		0	72	75	59	61	64	48	50	52	54	56	58	60	62	65	67	70	72 1,044
148	203.15	INSURANCE OTHER		180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 180
149			<u> </u>																		0
150		Insurance Total - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
150 151		Insurance Total - Phase 04		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
150 151 152		Insurance Total - Phase 04 Insurance Total - Phase 06		0	0 851	0 901	0 963	0 1,031	0 1,105	0 1,129	0 1,171	0 1,215	0 1,261	0 1,160	0 1,203	0 1,249	0 1,296	0 1,344	0 1,395	0 1,447	0 0 0 0 1,722 20,444
150 151 152 153		Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20		0 0 180	0 851 0	901 0	963 0	0 1,031 0	0 1,105 0	0 1,129 0	0 1,171 0	0 1,215 0	0 1,261 0	0 1,160 0	0 1,203 0	0 1,249 0	0 1,296 0	0 1,344 0	0 1,395 0	0 1,447 0	0 0 0 0 1,722 20,444 0 180
150 151 152 153 154		Insurance Total - Phase 04 Insurance Total - Phase 06		0	0 851	0 901	0 963	0 1,031	0 1,105	0 1,129	0 1,171	0 1,215	0 1,261	0 1,160	0 1,203	0 1,249	0 1,296	0 1,344	0 1,395	0 1,447	0 0 0 0 1,722 20,444
150 151 152 153 154 160		Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC	PANY	0 0 180	0 851 0	901 0	963 0	0 1,031 0	0 1,105 0	0 1,129 0	0 1,171 0	0 1,215 0	0 1,261 0	0 1,160 0	0 1,203 0	0 1,249 0	0 1,296 0	0 1,344 0	0 1,395 0	0 1,447 0	0 0 0 0 1,722 20,444 0 180
150 151 152 153 154 160 201		Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF		0 0 180	0 851 0	901 0	963 0	0 1,031 0	0 1,105 0	0 1,129 0	0 1,171 0	0 1,215 0	0 1,261 0	0 1,160 0	0 1,203 0	0 1,249 0	0 1,296 0	0 1,344 0	0 1,395 0	0 1,447 0	0 0 0 0 1,722 20,444 0 180
150 151 152 153 154 160 201		Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT	ΓE	0 0 180 180	0 851 0 851	0 901 0 901	0 963 0 963	0 1,031 0 1,031	0 1,105 0 1,105	0 1,129 0 1,129	0 1,171 0 1,171	0 1,215 0 1,215	0 1,261 0 1,261	0 1,160 0 1,160	0 1,203 0 1,203	0 1,249 0 1,249	0 1,296 0 1,296	0 1,344 0 1,344	0 1,395 0 1,395	0 1,447 0 1,447	0 0 0 0 1,722 20,444 0 180 1,722 20,624
150 151 152 153 154 160 201 202 203		Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF	ΓE	0 0 180 180	0 851 0 851	901 0	0 963 0 963	0 1,031 0 1,031	0 1,105 0 1,105	0 1,129 0 1,129	0 1,171 0 1,171	0 1,215 0 1,215	0 1,261 0 1,261	0 1,160 0 1,160	0 1,203 0 1,203	0 1,249 0 1,249	0 1,296 0 1,296	0 1,344 0 1,344	0 1,395 0 1,395	0 1,447 0 1,447	0 0 0 0 1,722 20,444 0 180 1,722 20,624
150 151 152 153 154 160 201 202 203 204		Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENCE	ΓE	0 0 180 180	0 851 0 851	0 901 0 901 2007	0 963 0 963	0 1,031 0 1,031	0 1,105 0 1,105	0 1,129 0 1,129	0 1,171 0 1,171	0 1,215 0 1,215	0 1,261 0 1,261	0 1,160 0 1,160	0 1,203 0 1,203	0 1,249 0 1,249	0 1,296 0 1,296	0 1,344 0 1,344	0 1,395 0 1,395	0 1,447 0 1,447	0 0 0 0 1,722 20,444 0 180 1,722 20,624
150 151 152 153 154 160 201 202 203	23.01	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL	ΓE	0 0 180 180 180	0 851 0 851 2006 936	0 901 0 901 2007 991	963 0 963 2008	0 1,031 0 1,031 2009 1,134	0 1,105 0 1,105 2010 1,216	0 1,129 0 1,129 2011 1,242	0 1,171 0 1,171 2012 1,288	0 1,215 0 1,215 2013 1,337	0 1,261 0 1,261 2014 1,387	0 1,160 0 1,160 2015 1,276	0 1,203 0 1,203 2016 1,324	0 1,249 0 1,249 2017 1,374	0 1,296 0 1,296 2018 1,425	0 1,344 0 1,344 2019 1,479	0 1,395 0 1,395 2020 1,534	0 1,447 0 1,447 2021 1,592	0 0 0 0 0 1,722 20,444 0 180 1,722 20,624 2022 TOTALS 1,894 22,687
150 151 152 153 154 160 201 202 203 204 205 206 207	23.01 43.01 63.01	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0	0 901 0 901 2007 991 0	0 963 0 963 2008 1,060 0	0 1,031 0 1,031 2009 1,134 0	0 1,105 0 1,105 2010 1,216 0	0 1,129 0 1,129 2011 1,242 0	0 1,171 0 1,171 2012 1,288 0	0 1,215 0 1,215 2013 1,337 0	0 1,261 0 1,261 2014 1,387 0	0 1,160 0 1,160 2015 1,276 0	0 1,203 0 1,203 2016 1,324 0	0 1,249 0 1,249 2017 1,374 0	0 1,296 0 1,296 2018 1,425 0	0 1,344 0 1,344 2019 1,479 0	0 1,395 0 1,395 2020 1,534 0	0 1,447 0 1,447 2021 1,592 0	0 0 0 0 0 1,722 20,444 0 180 1,722 20,624 2022 TOTALS 1,894 22,687 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208	23.01 43.01 63.01 203.01	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0	0 901 0 901 2007 991 0	963 0 963 963 2008 1,060 0 0	0 1,031 0 1,031 2009 1,134 0	0 1,105 0 1,105 2010 1,216 0	0 1,129 0 1,129 2011 1,242 0 0	0 1,171 0 1,171 2012 1,288 0 0	0 1,215 0 1,215 2013 1,337 0	0 1,261 0 1,261 2014 1,387 0	0 1,160 0 1,160 2015 1,276 0	0 1,203 0 1,203 2016 1,324 0 0	0 1,249 0 1,249 2017 1,374 0	0 1,296 0 1,296 2018 1,425 0	0 1,344 0 1,344 2019 1,479 0	0 1,395 0 1,395 2020 1,534 0	0 1,447 0 1,447 2021 1,592 0	0 0 0 0 0 1,722 20,444 0 180 1,722 20,624 2022 TOTALS 1,894 22,687 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208	23.01 43.01 63.01 203.01 23.02	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR PROPERTY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0	0 901 0 901 2007 991 0 0 292 0 0	0 963 0 963 2008 1,060 0 0 334 0	0 1,031 0 1,031 2009 1,134 0 0 381 0	0 1,105 0 1,105 2010 1,216 0 0 435 0	0 1,129 0 1,129 2011 1,242 0 0 451 0	0 1,171 0 1,171 2012 1,288 0 0 468 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0	0 1,160 0 1,160 2015 1,276 0 0 523 0	0 1,203 0 1,203 2016 1,324 0 0 543 0	0 1,249 0 1,249 2017 1,374 0 0 563 0	0 1,296 0 1,296 2018 1,425 0 0 584 0	0 1,344 0 1,344 2019 1,479 0 606 0	0 1,395 0 1,395 2020 1,534 0 0 629 0	0 1,447 0 1,447 2021 1,592 0 0 653 0	0 0 0 0 0 1,722 20,444 0 180 1,722 20,624 20,624 20,624 20,624 0 0 0 0 0 0 0 7,707 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210	23.01 43.01 63.01 203.01 23.02 43.02	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY NUCLEAR PROPERTY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0	0 901 0 901 2007 991 0 0 292 0 0	0 963 0 963 2008 1,060 0 0 334 0	0 1,031 0 1,031 2009 1,134 0 0 381 0	0 1,105 0 1,105 2010 1,216 0 0 435 0	0 1,129 0 1,129 2011 1,242 0 0 451 0	0 1,171 0 1,171 2012 1,288 0 0 468 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0	0 1,249 0 1,249 2017 1,374 0 0 563 0 0	0 1,296 0 1,296 2018 1,425 0 0 584 0	0 1,344 0 1,344 2019 1,479 0 0 606 0 0	0 1,395 0 1,395 2020 1,534 0 0 629 0	0 1,447 0 1,447 2021 1,592 0 0 653 0 0	0 0 0 1,722 20,444 20,624 20,624 20,624 20,624 20,624 20,624 20,624 20,627 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211	23.01 43.01 63.01 203.01 23.02 43.02 63.02	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY NUCLEAR PROPERTY NUCLEAR PROPERTY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 83	0 901 0 901 2007 991 0 0 292 0 0	963 963 2008 1,060 0 334 0 0 91	2009 1,134 0 1,031 2009 1,134 0 0 381 0 0 95	0 1,105 0 1,105 2010 1,216 0 435 0 0 98	0 1,129 0 1,129 2011 1,242 0 451 0 0 102	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0	0 1,215 0 1,215 2013 1,337 0 486 0 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118	0 1,203 0 1,203 2016 1,324 0 543 0 0 0 123	0 1,249 0 1,249 2017 1,374 0 563 0 0 0 127	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 132	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0	0 1,395 0 1,395 2020 1,534 0 629 0 0 0 142	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147	0 0 0 1,722 20,444 0 180 1,722 20,624 20,624 20,624 20,624 20,624 20,627 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212	23.01 43.01 63.01 203.01 23.02 43.02 63.02	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY NUCLEAR PROPERTY NUCLEAR PROPERTY NUCLEAR PROPERTY NUCLEAR PROPERTY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83	0 901 0 901 2007 991 0 0 292 0 0 0 88	0 963 0 963 2008 1,060 0 0 0 0 91 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 95	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 98	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 102	0 1,171 0 1,171 2012 1,288 0 0 0 468 0 0 0	2013 1,215 2013 1,337 0 0 486 0 0 0 110 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 114	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 123	2017 1,249 0 1,249 2017 1,374 0 0 563 0 0 0 127 0	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 132	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0 0 137	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0	0 0 0 0 0 1,722 20,444 0 180 1,722 20,624 2022 TOTALS 1,894 22,687 0 0 0 0 0 7,707 0 0 0 0 0 0 0 1,811 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 211 212	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY PROPERTY - Under Other	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83 0	0 901 0 901 2007 991 0 0 292 0 0 0 88 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 98 0 0	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 102 0	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 0 114 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118 0 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 123 0	0 1,249 0 1,249 2017 1,374 0 0 563 0 0 0 127 0 0	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 132 0 0	0 1,344 1,344 2019 1,479 0 0 606 0 0 0 137 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0	0 0 0 0 1,722 20,444 20,624 20
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY PROPERTY - Under Other D&O	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 83 0	0 901 0 901 2007 991 0 0 292 0 0 88 0 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 95 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 98 0 0	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 102 0	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 106 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 110 0 0	0 1,261 0 1,261 2014 1,387 0 0 0 504 0 0 114 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 118 0 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 123 0 0	0 1,249 0 1,249 2017 1,374 0 0 563 0 0 127 0 0	0 1,296 0 1,296 1,296 2018 1,425 0 0 0 132 0 0	0 1,344 0 1,344 2019 1,479 0 606 0 0 137 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0 0	0 0 0 1,722 20,444 0 180 1,722 20,624
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02 23.04 43.04	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY DROPERTY - Under Other D&O D&O D&O	ΓE	0 0 180 180 180	2006 936 0 0 851 2006 936 0 0 256 0 0 0 0 83 0 0	0 901 0 901 2007 991 0 0 0 292 0 0 0 0 0 0	0 963 0 963 2008 1,060 0 0 0 0 91 0 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 0 988 0 0	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 102 0 0	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 110 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 0 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118 0 0	0 1,203 1,203 1,203 2016 1,324 0 0 543 0 0 0 123 0 0	2017 1,249 2017 1,374 0 0 563 0 0 0 127 0 0	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 132 0 0	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0 0 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0 0	0 0 0 1,722 20,444 0 180 1,722 20,624
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02 23.04 43.04 63.04	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY PROPERTY - Under Other D&O	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83 0 0 0	0 901 0 901 2007 991 0 0 292 0 0 0 88 0 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0 0 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 98 0 0 0 0 233	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 0 0 0 0 242	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 0 0 114 0 0 0 270	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118 0 0 0 281	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 123 0 0 0 291	2017 1,249 2017 1,374 0 563 0 0 0 127 0 0 0 302	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 0 132 0 0 0 313	0 1,344 1,344 2019 1,479 0 606 0 0 0 0 137 0 0 0 0 325	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0 0 337	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0 0 0 0 350	0 0 0 1,811 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02 23.04 43.04	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY DUCLEAR PROPERTY NUCLEAR PROPERTY NUCLEAR PROPERTY DUCLEAR PROPERTY NUCLEAR PROPERTY DUCLEAR PROPERTY	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83 0 0 0	0 901 0 901 2007 991 0 0 0 292 0 0 0 88 0 0 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0 0 0 217	0 1,031 0 1,031 2009 1,134 0 0 0 381 0 0 0 0 0 0 0 0 0 205 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 98 0 0 0 0 233 3	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 102 0 0 0 242 0	0 1,171 0 1,171 2012 1,288 0 0 0 468 0 0 0 0 0 0 0 0 2 0 106	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 110 0 0 0 261	0 1,261 0 1,261 2014 1,387 0 0 0 504 0 0 0 114 0 0 0 270 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 118 0 0 0 281	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 123 0 0 0 291 0	0 1,249 0 1,249 2017 1,374 0 0 563 0 0 127 0 0 0 302 0	0 1,296 0 1,296 1,296 2018 1,425 0 0 0 132 0 0 0 313 0	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0 137 0 0 0 0 325 0	0 1,395 0 1,395 2020 1,534 0 0 0 629 0 0 0 142 0 0 0 0 337	0 1,447 0 1,447 2021 1,592 0 653 0 0 0 147 0 0 0 350	0 0 0 1,722 20,444 0 180 1,722 20,624 0 180 1,722 20,624 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02 23.04 43.04 63.04	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY DAGO D&O D&O D&O D&O D&O D&O D&O D&O PRIMARY LIABILITY - Under General	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83 0 0 0	0 901 0 901 2007 991 0 0 292 0 0 0 88 0 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0 0 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 98 0 0 0 0 233	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 0 0 0 0 242	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 0 0 114 0 0 0 270	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118 0 0 0 281	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 123 0 0 0 291	2017 1,249 2017 1,374 0 563 0 0 0 127 0 0 0 302	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 0 132 0 0 0 313	0 1,344 1,344 2019 1,479 0 606 0 0 0 0 137 0 0 0 0 325	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0 0 337	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0 0 0 0 350	0 0 0 1,722 20,444 0 180 1,722 20,624 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 216 217	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02 23.04 43.04 63.04	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY PROPERTY - Under Other D&O D&O D&O D&O D&O D&O PRIMARY LIABILITY - Under General EXCESS LIABILITY - Under General	ΓE	0 0 180 180 180	2006 936 0 0 851 2006 936 0 0 256 0 0 0 83 0 0 0 0 0 166 0 0	0 901 0 901 2007 991 0 0 0 2992 0 0 0 0 0 0 0 0 0	0 963 0 963 2008 1,060 0 0 0 0 91 0 0 0 0 217 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,129 0 1,129 2011 1,242 0 0 0 102 0 0 0 0 242 0 0	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,261 0 1,261 2014 1,387 0 504 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 0 118 0 0 0 281 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 123 0 0 0 0 291 0	2017 1,249 2017 1,374 0 0 563 0 0 0 127 0 0 0 0 302 0 0	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 132 0 0 0 0 313 0 0	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0 0 337 0	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 0 1447 0 0 0 0 350 0	0 0 0 1,271 5,526 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220	23.01 43.01 63.01 203.01 23.02 43.02 63.02 203.02 23.04 43.04 63.04	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY DAGO D&O D&O D&O D&O D&O D&O D&O D&O PRIMARY LIABILITY - Under General EXCESS LIABILITY - Under General EXCESS LIABILITY - Under General	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83 0 0 0 0 166 0 0	0 901 0 901 2007 991 0 0 292 0 0 0 0 88 0 0 0 189 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0 0 0 217 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 98 0 0 0 0 233 0	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 0 0 242 0 0	0 1,171 0 1,171 2012 1,288 0 0 468 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 110 0 0 261 0	0 1,261 0 1,261 2014 1,387 0 0 0 504 0 0 0 0 114 0 0 0 0 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 0 118 0 0 0 281 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 0 123 0 0 0 0 291 0	2017 1,249 2017 1,374 0 0 563 0 0 0 127 0 0 0 302 0	0 1,296 0 1,296 2018 1,425 0 0 584 0 0 0 0 132 0 0 0 313 0	0 1,344 1,344 2019 1,479 0 0 606 0 0 0 0 137 0 0 0 325 0 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0 337 0	0 1,447 0 1,447 2021 1,592 0 0 653 0 0 0 147 0 0 0 0 350 0	0 0 0 1,271 5,526 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 211 212 213 214 215 216 217 218 219 220 221 222 221 222 223	23.01 43.01 63.01 23.02 43.02 63.02 23.02 43.02 23.04 43.04 63.04 63.04 23.07 43.07 63.07	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMF 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY PROPERTY - Under Other D&O D&O D&O D&O D&O D&O D&O D&C	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 83 0 0 0 0 166 0 0 0	0 901 0 901 2007 991 0 0 292 0 0 0 0 88 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 963 0 963 2008 1,060 0 0 334 0 0 0 91 0 0 0 217 0 0	0 1,031 0 1,031 2009 1,134 0 0 0 381 0 0 0 0 0 0 0 0 225 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 102 0 0 0 242 0 0 0	0 1,171 0 1,171 1,288 0 0 468 0 0 0 0 106 0 0 0 251 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 110 0 0 261 0 0	0 1,261 0 1,261 2014 1,387 0 0 0 0 0 0 0 114 0 0 0 0 0 0 0 0 0 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 0 118 0 0 0 0 281 0 0 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 0 123 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,249 0 1,249 1,249 2017 1,374 0 0 563 0 0 0 0 127 0 0 0 302 0 0 0	0 1,296 0 1,296 1,296 2018 1,425 0 0 0 0 0 132 0 0 0 0 313 0 0 0	0 1,344 1,344 2019 1,479 0 0 606 0 0 0 0 325 0 0 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,447 0 1,447 2021 1,592 0 653 0 0 0 147 0 0 0 350 0 0	0 0 0 0 1,722 20,444 20,687 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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150 151 152 153 154 180 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227	23.01 43.01 63.01 23.02 43.02 243.02 203.02 23.04 43.04 63.04 203.04 23.07 43.07 23.08 43.08 43.08 43.08 63.07 23.07 43.07 23.08	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY DEAG DEAG DEAG DEAG DEAG DEAG DEAG DEAG	ΓE	0 0 180 180 180	2006 936 0 0 851 2006 936 0 0 256 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 901 0 901 2007 991 0 0 292 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 963 0 963 1,060 0 0 0 0 0 91 0 0 0 0 217 0 0 0 0 0 227 0 0 0 0 0 0 0 0 0 0 0 0	0 1,031 0 1,031 2009 1,134 0 0 381 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,129 0 1,129 2011 1,242 0 0 0 102 0 0 0 0 242 0 0 0 0 32 0 0 0 3 3	0 1,171 0 1,171 1,288 0 0 468 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 0 110 0 0 0 0 0 0 0 0 0 0 0 0	0 1,261 0 1,261 1,387 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,160 0 1,160 0 1,160 0 0 0 523 0 0 0 0 0 0 118 0 0 0 0 281 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,203 0 1,203 2016 1,324 0 0 543 0 0 0 0 23 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,249 0 1,249 1,249 2017 1,374 0 0 563 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,296 0 1,296 1,296 1,296 1,425 0 0 0 132 0 0 0 0 0 313 0 0 0 0 41 0 0 0 0 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0 0 0 0 325 0 0 0 0 0 0 4 3	0 1,395 0 1,395 1,395 2020 1,534 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,447 0 1,447 1,447 2021 1,592 0 0 653 0 0 0 0 147 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,271 5,526 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
150 151 152 153 154 160 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 221 222 223 224 225 226 227 228	23.01 43.01 63.01 23.02 43.02 23.02 23.04 43.04 63.04 203.04 23.07 43.07 63.07 23.08 43.08 43.08 43.08 43.08 43.08 43.08 43.08	Insurance Total - Phase 04 Insurance Total - Phase 06 Insurance Total - Phase 20 TOTAL INSURANCE>ALLOC  YANKEE ATOMIC ELECTRIC COMP 2005 DECOMMISSIONING ESTIMAT ESCALATED \$ WITH CONTINGENC INSURANCE TOTAL NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR LIABILITY NUCLEAR PROPERTY DEAG DEAG DEAG DEAG DEAG DEAG DEAG DEAG	ΓE	0 0 180 180 180	0 851 0 851 2006 936 0 0 256 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 901 0 901 2007 991 0 0 292 0 0 0 88 0 0 0 0 0 0 0 292 0 0 0 0 292 0 0 0 0 0	0 963 0 963 1,060 0 0 334 0 0 0 91 0 0 0 217 0 0 0 2217 0 0 0 0 0	0 1,031 0 1,031 2009 1,134 0 0 0 381 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,105 0 1,105 2010 1,216 0 0 435 0 0 0 0 0 0 0 0 233 0 0 0 0 0 0 0 0 0 0	0 1,129 0 1,129 2011 1,242 0 0 451 0 0 0 102 0 0 0 242 0 0 0 0 32 0	0 1,171 0 1,171 1,201 1,288 0 0 468 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,215 0 1,215 2013 1,337 0 0 486 0 0 0 0 110 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,261 0 1,261 2014 1,387 0 0 504 0 0 0 114 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,160 0 1,160 2015 1,276 0 0 523 0 0 0 118 0 0 0 0 281 1 0 0 0 0 37 0	0 1,203 0 1,203 2016 1,324 0 0 543 3 0 0 0 123 0 0 0 0 291 1 0 0 0 0 38 0	0 1,249 0 1,249 2017 1,374 0 0 563 0 0 0 127 0 0 0 0 302 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,296 0 1,296 1,296 1,296 1,425 0 0 0 132 0 0 0 0 313 0 0 0 0 0 41 0 0	0 1,344 0 1,344 2019 1,479 0 0 606 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,395 0 1,395 2020 1,534 0 0 629 0 0 0 142 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1,447 0 1,447 1,447 2021 1,592 0 0 653 0 0 0 147 0 0 0 350 0 0 0 0 46 0 0	0 0 0 1,722 20,444 0 180 1,722 20,624 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

	Α	В	С	.1	K	1	М	N	0	P	0	R	S	т	П	V	W	Y	Y	7	AA AC
	,,	FIDUCIARY	J	0	. 0	0	0	0	0	. 0	0	0	0	. 0	0	0	0	, 0	. 0	- 0	0
		FIDUCIARY		. 0	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		FIDUCIARY		0	0	0	0	0	0	0	0	0	Ö	Ö	Ö	0	0	0	0	0	0
233		SPECIAL CRIME - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
234		INTERNATIONAL DIC - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
235		INSURANCE CONSULTANT - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
236		NON-OWNED AIRCRAFT - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
237		TRAVEL ACCIDENT - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
238		D&O ERP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
239		EXCESS LIABILITY ERP - Under Genera	al .	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
240		EIM LIABILITY ERP - Under General		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		GENERAL LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		GENERAL LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		GENERAL LIABILITY		0	290	310	322	334	346	359	373	387	401	253	263	272	283	293	304	316	492 5,59
		GENERAL LIABILITY		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		INSURANCE OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		INSURANCE OTHER		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		INSURANCE OTHER INSURANCE OTHER	-	0 198	79 0	82 0	65 0	68 0	70 0	53 0	55 0	57 0	59 0	61 0	64 0	66 0	69 0	71 0	74 0	77 0	79 <u>1,14</u> 0 19
249	03.15	INSURANCE OTHER		190	U	U	U	U	U	1	ı	·	U	U	U I	U	U	U	U	U	0 !!
250		Insurance Total - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
251		Insurance Total - Phase 02		0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0
252		Insurance Total - Phase 04		0	936	991	1,060	1,134	1,216	1,242	1,288	1,337	1,387	1,276	1,324	1,374	1,425	1,479	1,534	1,592	1,894 22,48
253		Insurance Total - Phase 20		198	0	0	0	1,134	1,210	1,242	1,200	1,337	0	0	0	0	0	0	0	0	0 19
254		TOTAL INSURANCE>ALLOC	T	198	936	991	1,060	1,134	1,216	1,242	1,288	1,337	1,387	1,276	1,324	1,374	1,425	1,479	1,534	1,592	1,894 22,68
260												,		,			, , ,			1	
301		YANKEE ATOMIC ELECTRIC COMP	PANY																		
302		2005 DECOMMISSIONING ESTIMAT	E																		
303		NOMINAL \$ WITH CONTINGENCY		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TOTALS
304		INSURANCE TOTAL		198	936	956	984	1,015	1,049	1,033	1,033	1,033	1,033	915	915	915	915	915	915	915	1,049 16,72
305	23.01	NUCLEAR LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	43.01	NUCLEAR LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		NUCLEAR LIABILITY		0	256	282	310	341	375	375	375	375	375	375	375	375	375	375	375	375	0 5,69
		NUCLEAR LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		NUCLEAR PROPERTY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		NUCLEAR PROPERTY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		NUCLEAR PROPERTY		. 0	83	85	85	85	85	85	85	85	85	85	85	85	85	85	85	85	0 1,35
	03.02	NUCLEAR PROPERTY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
313 314	22.04	PROPERTY - Under Other		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	23.04 43.04	D&O	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	63.04			. 0	166	183	201	201	201	201	201	201	201	201	201	201	201	201	201	201	704 3,87
		D&O		0	0	0	0	0	201	201	0	0	0	0	201	0	201	201	0	0	0
318		PRIMARY LIABILITY - Under General		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	o
319		EXCESS LIABILITY - Under General	<del></del>	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
320		EIM LIABILITY - Under General		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		CRIME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
322		CRIME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		CRIME		0	24	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26 44
		CRIME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		AUTO		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		AUTO		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		AUTO		. 0	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
		AUTO		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		FIDUCIARY		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Û	0	0
		FIDUCIARY FIDUCIARY		U	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Û	0	0
		FIDUCIARY		0	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 3
333	00.09	SPECIAL CRIME - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
334		INTERNATIONAL DIC - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
335		INSURANCE CONSULTANT - Under Other	<b></b>	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
336		NON-OWNED AIRCRAFT - Under Other		ő	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ő	0	ŏ
337		TRAVEL ACCIDENT - Under Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
338		D&O ERP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
339		EXCESS LIABILITY ERP - Under Genera	ıl	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
340		EIM LIABILITY ERP - Under General		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		GENERAL LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		GENERAL LIABILITY		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		GENERAL LIABILITY		. 0	290	299	299	299	299	299 0	299	299	299	182	182 0	182	182	182	182	182	273 4,22
344 2	სპ.14	GENERAL LIABILITY		U	0	0	0	0	0	0	0	0	0	0	U	0	0	0	0	0	0

	Α	В	С	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
345	23.15	INSURANCE OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
346	43.15	INSURANCE OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
347	63.15	INSURANCE OTHER		0	79	79	61	61	61	44	44	44	44	44	44	44	44	44	44	44	44	868
348	203.15	INSURANCE OTHER		198	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	198
349																						0
350		Insurance Total - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
351		Insurance Total - Phase 04		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
352		Insurance Total - Phase 06		0	936	956	984	1,015	1,049	1,033	1,033	1,033	1,033	915	915	915	915	915	915	915	1,049	16,525
353 354		Insurance Total - Phase 20		198	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	198
354		TOTAL INSURANCE>ALLOC		198	936	956	984	1,015	1,049	1,033	1,033	1,033	1,033	915	915	915	915	915	915	915	1,049	16,723
360																						

PIESC   PIES		Α	В	С	J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
NAMES   SAME	1				-		_					~		-			•				_		
SERIORAME FOUNDAY   100   201   200   201   20				NOMINAL\$																			
5 3.5 MINICASAN LIABRILITY 0 233 796 300 310 341 341 341 341 341 341 341 341 341 341																							
S. A. D. NICLEAN PROPERTY   0 75 77 77 77 77 77 77 77 77 77 77 77 77		2.01																					
Proceedings																							
2   20   Section   10   10   10   10   10   10   10   1		3.02			- 0	75	- ''		- //		- ''	- 11	- ''	- 11	- ''	- ''	- ''	- 11	- ''	- 11	- 11	U	1,230
Personal Confession		3.04			0	151	166	183	183	183	183	183	183	183	183	183	183	183	183	183	183	640	3,519
In   MALMARITY LINES General																							0
12			EXCESS LIABILITY - Under General																				0
33 309 EMPTO		2.07	EIM LIABILITY - Under General		0	22	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	
14   3.96   PROCAME																							
Second Control Land Control L																							32
SIGNAME COMMAN ARCHEST   LINE OF COMMAN ARCH																							0
NON-COMEN AUGUST - LOSA CINERAL PART - LOSA																							0
																							0
Description																							
EXCESS LIABILITY F8P - Under General																							
Second Control   Seco	21			1																			0
23 1.14 (ENERAL LIBELITY 0   76 296 272 272 272 272 272 272 272 272 272 27	22																						0
NSURANCE SUMMARY    SCALATED	23	3.14	GENERAL LIABILITY																				3,840
INSURANCE SIAMARY	24	3.15	INSURANCE OTHER		180	72	72	55	55	55	40	40	40	40	40	40	40	40	40	40	40	40	969
	25		INOURANIOE OURANA DV																				
1988     2006   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018   2019   2020   2021   2022   2021   2022   1071   2019   2020   2021   2022   1071   2019   2020   2021   2022   1071   2019   2020   2021   2022   2021   2023   2021   2023   2024   2025		INDEX	INSURANCE SUMMARY	ECCAL ATE	D. 6																		
INSURANCE TOTAL		INDEX		ESCALATE		2006	2007	2008	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018	2010	2020	2021	2022	TOTALS
105 3.01 NUCLEAR LIABILITY			INSURANCE TOTAL																				
108   302   NUCLEAR PROPERTY   0   75   80   83   86   89   96   100   103   107   111   116   120   124   129   134   0   1.44   129   134   0   1.44   129   134   0   1.44   129   134   0   1.44   120   134   120   134   0   1.44   120   134   120   134   0   1.44   120   134   120   134   0   1.44   120   134   0   1.44   120   134   0   1.44   120   134   0   1.44   120   134   0   1.44   120   134   0   1.44   120   134   0   1.44   120   134   0   1.44   134   140   1	105	3.01																					
108   3.04   DAC ON   0   151   172   197   204   212   220   228   237   246   255   266   276   285   266   307   318   1,155   5,020	106				0																	0	1,647
PRIMARY LABILITY - Under General	107																						0
100	108	3.04			0	151	172	197	204	212	220	228	237	246	255	265	275	285	296	307	318	1,155	5,024
SEMALABILITY- Under General																							0
112   3.07   CRIME																							0
113 3.08 AUTO					0	22	25	26	27	28	20	30	31	32	33	35	36	37	30	40	12	13	
114   3.09   FIDUCIARY   0   32   0   0   0   0   0   0   0   0   0																							
SPECIAL CRIME - Under Other	114																					0	32
1171   INSURANCE CONSULTANT - Under Other	115																						0
118	116		INTERNATIONAL DIC - Under Other																				0
TRAVEL ACCIDENT - Under Other	117																						0
DAG ERP   EXCESS LIABILITY ERP - Under General																							
EXCESS LIABILITY ERP - Under General																							
EIM LIABILITY ERP - Under General				I																			0
133   14   GENERAL LIABILITY   0   264   282   292   303   315   327   339   352   365   230   239   248   257   267   277   287   448   5,090     124   3.15   INSURANCE OTHER   180   72   75   59   61   64   48   50   52   54   56   58   60   62   65   67   70   72   1,224     125	122					-																	0
124   3.15   INSURANCE OTHER   180   72   75   59   61   64   48   50   52   54   56   58   60   62   65   67   70   72   1,224	123	3.14	GENERAL LIABILITY				282	292	303			339		365			248				287		5,090
INSURANCE SUMMARY	124				180	72		59	61		48	50			56		60			67	70	72	1,224
INDEX   ESCALATED \$ WITH CONTINGENCY   2005   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018   2019   2020   2021   2022   2022   2022   2022   2022   2022   2022   2022   2022   2022   2022   2022   2022   2023   2014   2015   2016   2017   2018   2019   2020   2021   2022   202	125																						
2023		INDEX	INSURANCE SUMMARY	ECCAL ATE	D & MITH COL	ITINOEN	CV																
INSURANCE TOTAL   198   936   991   1,060   1,134   1,216   1,242   1,288   1,337   1,387   1,276   1,324   1,374   1,425   1,479   1,534   1,592   1,894   2,687	202	INDEX		ESCALATE				2009	2000	2010	2011	2012	2012	2014	2015	2016	2017	2019	2010	2020	2021	2022	TOTALS
3.01   NUCLEAR LIABILITY   0   256   292   334   381   435   451   488   486   504   523   543   563   584   606   629   653   0   7,707	203		INSURANCE TOTAL																				
206   3.02   NUCLEAR PROPERTY   00   83   88   91   95   98   102   106   110   114   118   123   127   132   137   142   147   0   1,811	205	3.01																					
PROPERTY - Under Other   PROPERTY - Under Ot	206																						1,811
PRIMARY LIABILITY - Under General	207																						0
EXCESS LIABILITY - Under General	208	3.04			0	166	189	217	225	233	242	251	261	270	281	291	302	313	325	337	350	1,271	5,526
211   EIM LIABILITY - Under General	209																						0
212 3.07 CRIME 0 24 27 28 29 31 32 33 34 35 37 38 40 41 43 44 46 48 611 213 3.08 AUTO 0 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3																							0
213 3.08 AUTO 0 2 2 2 2 3 3 3 3 3 3 3 3 3 4 4 4 4 4 51 214 3.09 FIDUCIARY 0 0 35 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3.07			0	24	27	28	20	31	32	33	34	35	37	30	40	/11	13	11	16	/10	
214 3.09 FIDUCIARY 0 35 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																							
215         SPECIAL CRIME - Under Other         0           216         INTERNATIONAL DIC - Under Other         0           217         INSURANCE CONSULTANT - Under Other         0	214																						35
INTERNATIONAL DIC - Under Other   C   C   C   C   C   C   C   C   C	215	5.55				- 55																	0
	216		INTERNATIONAL DIC - Under Other																				0
218 NON-OWNED AIRCRAFT - Under Other C	217																						0
	218		NON-OWNED AIRCRAFT - Under Other																				0

	Α	В	С	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
219		TRAVEL ACCIDENT - Under Other																				0
220		D&O ERP																				0
221		EXCESS LIABILITY ERP - Under Genera	il																			0
222		EIM LIABILITY ERP - Under General																				0
223	3.14	GENERAL LIABILITY		0	290	310	322	334	346	359	373	387	401	253	263	272	283	293	304	316	492	5,599
224	3.15	INSURANCE OTHER		198	79	82	65	68	70	53	55	57	59	61	64	66	69	71	74	77	79	1,346
225 301																						
		INSURANCE SUMMARY																				
302	INDEX		NOMINAL S	\$ WITH CONT																		
303				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
304		INSURANCE TOTAL		198	936	956	984	1,015	1,049	1,033	1,033	1,033	1,033	915	915	915	915	915	915	915	1,049	16,723
305	3.01	NUCLEAR LIABILITY		0	256	282	310	341	375	375	375	375	375	375	375	375	375	375	375	375	0	5,690
306	3.02	NUCLEAR PROPERTY		0	83	85	85	85	85	85	85	85	85	85	85	85	85	85	85	85	0	1,353
307		PROPERTY - Under Other																				0
308	3.04	D&O		0	166	183	201	201	201	201	201	201	201	201	201	201	201	201	201	201	704	3,871
309		PRIMARY LIABILITY - Under General																				0
310		EXCESS LIABILITY - Under General																				0
311		EIM LIABILITY - Under General																				0
312	3.07	CRIME		0	24	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	447
313	3.08	AUTO		0	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	37
314	3.09	FIDUCIARY		0	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35
315 316		SPECIAL CRIME - Under Other																				0
316		INTERNATIONAL DIC - Under Other																				0
317		INSURANCE CONSULTANT - Under Other																				0
318		NON-OWNED AIRCRAFT - Under Other																				0
319		TRAVEL ACCIDENT - Under Other																				0
320		D&O ERP																				0
321		EXCESS LIABILITY ERP - Under Genera	d																			0
322		EIM LIABILITY ERP - Under General																				0
323	3.14	GENERAL LIABILITY		0	290	299	299	299	299	299	299	299	299	182	182	182	182	182	182	182	273	4,224
324	3.15	INSURANCE OTHER		198	79	79	61	61	61	44	44	44	44	44	44	44	44	44	44	44	44	1,066
325																						

6 44. 7 64. 8 204. 9 24. 10 44. 11 64. 12 204. 13 24. 14 44. 15 64.	YANKEE ATOMIC ELECTRIC COMPANY   2005 DECOMMISSIONING ESTIMATE   NOMINAL \$   MISCELLANEOUS TOTAL   01 DOE LITIGATION   01 DOE LITIGATION   01 DOE LITIGATION   01 DOE LITIGATION   02 RECORD DOCUMENT SVCS(1)   02 RECORD DOCUMENT SVCS(1)   02 RECORD DOCUMENT SVCS(1)   02 RECORD DOCUMENT SVCS(1)   03 ACCOUNTING SERVICES   03 ACCOUNTING SERVICES   04 ACCOUNTING SERVICES   05 ACCOUNTING SERVICES	OCT-DEC 2005 174	2006 1,582	2007 1,462	2008 1,947	2009 876	2010	2011	Q 2012	R	S					X		Z	AA	AC
3 4 5 24.4 7 64.4 8 204. 9 24.4 10 44.1 11 64.1 12 204.1 13 24.1 14 44.1 15 64.1 16 204.1 17 24.1	NOMINAL \$     MISCELLANEOUS TOTAL     10   DOE LITIGATION     20   RECORD DOCUMENT SVCS(1)     20   RECORD DOCUMENT SVCS(1)     20   RECORD DOCUMENT SVCS(1)     21   RECORD DOCUMENT SVCS(1)     22   RECORD DOCUMENT SVCS(1)     33   ACCOUNTING SERVICES	2005						2011	2012	2010										
4 5 24.4 6 44.1 7 64.1 8 204.1 9 24.1 11 64.1 12 204.1 13 24.1 14 44.4 15 64.1 16 204.1 17 24.1	MISCELLANEOUS TOTAL							2011	2012	0040										
5 24.1 6 44.4 7 64.1 9 24.1 10 44.4 11 64.1 13 24.1 14 44.1 15 64.1 16 204.1	01 DOE LITIGATION 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES	174	1,582	1,462	1,947	876				2013	2014	2015	2016	2017	2018	2019	2020	2021		TOTALS
6 44.4. 7 64.4. 9 24.4. 11 64.1. 12 204.1. 13 24.1. 14 44.1. 15 64.1. 16 204.1.	01 DOE LITIGATION 01 DOE LITIGATION 01 DOE LITIGATION 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 03 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES						1,457	734	822	741	1,734	1,290	741	788	772	747	2,252	808	3,064	21,989
7 64. 8 204. 9 24. 10 44. 11 64. 12 204. 13 24. 14 44. 15 64. 16 204. 17 24.	01 DOE LITIGATION 01 DOE LITIGATION 02 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES			-																0
8 204. 9 24. 10 44. 11 64. 12 204. 13 24. 14 44. 15 64. 16 204. 17 24.	01 DOE LITIGATION 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES																			0
9 24.1 10 44.1 11 64.1 12 204.1 13 24.1 14 44.1 15 64.1 16 204.1 17 24.1	02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES																			0
10 44.1 11 64.1 12 204.1 13 24.1 14 44.1 15 64.1 16 204.1 17 24.1	RECORD DOCUMENT SVCS(1)																			0
11 64. 12 204. 13 24. 14 44. 15 64. 16 204. 17 24.	02 RECORD DOCUMENT SVCS(1) 02 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES																			0
12 204. 13 24. 14 44. 15 64. 16 204. 17 24.	02 RECORD DOCUMENT SVCS(1) 03 ACCOUNTING SERVICES	1		96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	290	386
14 44.1 15 64.1 16 204.1 17 24.1		24	96																	120
15 64.1 16 204.1 17 24.1	ACCOUNTING OFFICE																			0
16 204. 17 24.	03 ACCOUNTING SERVICES																			0
17 24.	03 ACCOUNTING SERVICES			617	323	323	323	232	232	232	232	232	232	232	232	232	232	232	232	4,369
	03 ACCOUNTING SERVICES																			0
101 44.																				0
	04 IT		194	168	168	120	135	72	72	80	72	72	80	72	72	80	72	72	72	1,674
	04 IT		134	100	100	120	133	12	12	80	12	12	00	12	12	80	12	12	12	0
21	04 11																			0
22 24.	05 OUTSIDE SERVICES - ADMIN																			0
23 44.	05 OUTSIDE SERVICES - ADMIN																			0
24 64.	05 OUTSIDE SERVICES - ADMIN		99	89	69	51	51	48	48	48	48	48	48	48	48	48	48	48	48	939
	05 OUTSIDE SERVICES - ADMIN																			0
26	MLLW BOARD ASSESSMENT(2)																			0
	07 RENT & LEASES		455	10																0
	07 RENT & LEASES	75	157	12	40	40	40	40	40	40	40	40	40	40	40	24	20	200	0.4	244
	07 RENT & LEASES 07 RENT & LEASES			18	18	18	18	18	18	18	18	18	18	18	18	24	36	36	24	336 0
	08 FERC RATE CASES			-																0
	08 FERC RATE CASES																			0
	08 FERC RATE CASES																			0
	08 FERC RATE CASES																			0
35 24.	09 CORPORATE LEGAL																			0
	09 CORPORATE LEGAL																			0
	09 CORPORATE LEGAL		160	70	1,120	120	620	120	120	120	1,120	620	120	120	120	120	1,620	120	2,100	8,510
	09 CORPORATE LEGAL																			0
	10 DUES & MEMBERSHIPS																			0
	10 DUES & MEMBERSHIPS 10 DUES & MEMBERSHIPS		28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	0 469
	10 DUES & MEMBERSHIPS	75	290	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	365
	11 GOVERNMENT RELATIONS		200																	0
	11 GOVERNMENT RELATIONS																			0
	11 GOVERNMENT RELATIONS																			0
	11 GOVERNMENT RELATIONS																			0
	12 VEHICLES																			0
	12 VEHICLES																			0
	12 VEHICLES	+		34	2	2	2	2	36	2	2	2	2	2	40	2	2	2	2	136
	12 VEHICLES 13 EMPLOYEE EXPENSES																			0
	13 EMPLOYEE EXPENSES	+		<del>                                     </del>																0
	13 EMPLOYEE EXPENSES		125	93	93	93	93	93	93	93	93	93	93	93	93	93	93	93	93	1,613
	13 EMPLOYEE EXPENSES		120			- 55	- 30	- 55	- 50	- 55	- 55	- 55	- 55	- 55	- 55	- 30		- 55	- 55	0
	17 INTERNAL AUDIT																			0
56 44.	17 INTERNAL AUDIT																			0
57 64.	17 INTERNAL AUDIT		96	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	696
	17 INTERNAL AUDIT																			0
59																				0
	15 PROPERTY TAX																			0
	15 PROPERTY TAX		100	100	100	400	100	400	100	100	400	400	400	400	400	400	100	100	100	0
	15 PROPERTY TAX		130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	2,210 0
	15 PROPERTY TAX 16 DOE D&D ASSESSMENT	+		<del>                                     </del>																0
	16 DOE D&D ASSESSMENT 16 DOE D&D ASSESSMENT	+		<del>                                     </del>	<del></del>															0
	16 DOE D&D ASSESSMENT																			0
	16 DOE D&D ASSESSMENT	1,330	1,330																	2,660
68																				0
	18 EXTERNAL AUDIT																			0
70 44.	18 EXTERNAL AUDIT																			0

T		Α	В	С	1	K	1	M	N	0	D	Q	R	S	т	U	V	W	Y	V	Z	AA	AC
2	71		_		J		112				60				116		60		^ 60	60			1,185
20   24-24   SPARED LADOR						U	112	04	00	110	00	00	00	00	110	00	00	00	00	00	110	00	0
12																							0
15   16    SMARED LASOR																							0
1																							0
The																							0
22   0   0   0   0   0   0   0   0   0	77	24.25	SHARED EXPENSE																				0
100   20.42   SHAMED EXPENSE		44.25	SHARED EXPENSE																				0
10   12   12   12   12   12   12   12																							0
SE   420   COMBUNITY FELLINOIS																							0
23   14.24   COMMENT PELATONS																							0
Section   Sect																							0
SE   442  TRYAUDIT						8	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	48
The control of the																							0
ACCOUNT   COLUMN				-																			0
Section   Sect						0	63	0	0	٥	0	54	0	0	0	0	5/	0	0	0	0	54	234
Section   Sect						U	0.5	0	0	9	U	34	0		U	U	34	0	0	0	- 0	34	0
10   14.12 ACTUARNAL																							0
Section   Sect																							0
SECONDAINS OFFICE THAN INCOME						329	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	665
SECOND   S						020											- 1						0
39				<del></del>																			0
Section   Sect																							0
ST	95	64.23	TAXES OTHER THAN INCOME																				0
Second Company   Seco	96	204.23	TAXES OTHER THAN INCOME																				0
99	97																						0
																							0
TOP   Miscellaneous - Phase 04   75   157   12   0   0   0   0   0   0   0   0   0	99																						0
1902   Miscellaneous -Phese 06	100		Miscellaneous - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			Miscellaneous - Phase 04		75	157	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	244
106	102																						21,260
106							9 1							<u> </u>									485
VANNEE ATOMIC ELECTRIC COMPANY			TOTAL MISCELLANEOUS>ALLOC		174	1,582	1,462	1,947	876	1,457	734	822	741	1,734	1,290	741	788	772	747	2,252	808	3,064	21,989
2005   2006   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018   2020   2021   2022   2022   2022   2022   2022   2022   2022   2022   2022   2023   2024   2023   2024   2025   2026																							
MISCELLANEOUS TOTAL   174   1,582   1,517   2,096   979   1,688   882   1,025   990   2,329   1,798   1,707   1,102   1,202   3,775   1,406   5,531   30,475   30,4				TE																			
205   24.01																							
206   44.01   DOE LITIGATION   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																							30,405
207   64.01   DOE LITIGATION   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0														-	-	-	-	-	-	-			0
208 204.01   DOE LITIGATION   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-		·	-	-	-	-	-	_	-	Ŭ	-	0	-	·	-	-		0
209   24.02   RECORD DOCUMENT SVCS(1)   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					•		•	Ŭ		·			·	Ŭ	0	•	0	·	0	•			0
210   44.02   RECORD DOCUMENT SVCS(1)   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-	_	ŭ	-	0	-	0	-	0	•	0	·	0	•	0	-	-	-	0
211   64.02   RECORD DOCUMENT SVCS(1)   0 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-	_	ŭ	·	0	·	0	ŭ	0	0	0	0	0	0	0	0	-	-	
212   204.02   RECORD DOCUMENT SVCS(1)   24   96   0   0   0   0   0   0   0   0   0					·	•	·	·	Ü	•	0	ŭ	0	0	0	0	0	0	0	0	·	٠ _	0
213   24.03   ACCOUNTING SERVICES   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-	-		Ŭ	0	·	0	·	0	0	0	0	0	0	0	U	·		624 120
214   44.03   ACCOUNTING SERVICES   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							ŭ	-	0	·	0	·	0	Ŭ	0	•	0	U	0	Ŭ	·	-	0
215   64.03   ACCOUNTING SERVICES   0 0 0 641   348   361   375   279   289   300   311   323   335   348   361   375   389   403   418   5.85							_		0	-	0		0	-	0	-	0	-	0	-	-		0
216   204.03   ACCOUNTING SERVICES   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					0		_		-		-		_	-	-	-	348	-	-	-	-	_	5,856
217   24.04   TT					0	_																	0
218					0	_	_		-		-	-	_	-	-		-	-	-	-		-	
219   64.04   IT					0	-	-		-		-	-	_	-	-	-	-	-	-	-	-	-	0
220   204.04   IT					0		175		134		87	90	103	97	101	115	108	112	129	121	125	130	2,159
221	220				0		0		0		0		0		0		0					_	0
222   24.05   OUTSIDE SERVICES - ADMIN   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	221				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
224         64.05         OUTSIDE SERVICES - ADMIN         0         99         93         75         57         59         58         60         62         65         67         70         72         75         78         81         84         87         1,24           225         204.05         OUTSIDE SERVICES - ADMIN         0	222				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
224         64.05         OUTSIDE SERVICES - ADMIN         0         99         93         75         57         59         58         60         62         65         67         70         72         75         78         81         84         87         1,24           225         204.05         OUTSIDE SERVICES - ADMIN         0	223				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
225   204.05   OUTSIDE SERVICES - ADMIN   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	224	64.05	OUTSIDE SERVICES - ADMIN		0	99	93	75	57	59	58	60	62	65	67	70	72	75	78	81	84	87	1,243
229     64.07     RENT & LEASES     0     0     19     19     20     21     22     22     23     24     25     26     27     28     39     60     63     43     48       230     204.07     RENT & LEASES     0	225	204.05			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
229     64.07     RENT & LEASES     0     0     19     19     20     21     22     22     23     24     25     26     27     28     39     60     63     43     48       230     204.07     RENT & LEASES     0	226				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
229     64.07     RENT & LEASES     0     0     19     19     20     21     22     22     23     24     25     26     27     28     39     60     63     43     48       230     204.07     RENT & LEASES     0	227				-		-	-	0	-	-		0	-	0	-	0	-	0	-			0
230         204.07         RENT & LEASES         0			DENT OF EACEO		75	157	12	0	•	-	-		·	-	-	-	•	-	-	-	0	0	244
231   24.08   FERC RATE CASES   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	229																		00				
232 44.08 FERC RATE CASES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		64.07	RENT & LEASES		0	v																	482
	230	64.07 204.07	RENT & LEASES RENT & LEASES		0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
233  64.08   FERC RATE CASES	230 231	64.07 204.07 24.08	RENT & LEASES RENT & LEASES FERC RATE CASES		0 0 0	0	0 0	0 0	0 0	0	0 0	0 0	0 0	0	0 0	0 0	0	0	0 0	0 0	0 0	0	0
	230 231 232	64.07 204.07 24.08 44.08	RENT & LEASES RENT & LEASES FERC RATE CASES FERC RATE CASES		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
	230 231 232 233	64.07 204.07 24.08 44.08 64.08	RENT & LEASES RENT & LEASES FERC RATE CASES FERC RATE CASES FERC RATE CASES		0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0
235  24.09   CORPORATE LEGAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	230 231 232 233 234	64.07 204.07 24.08 44.08 64.08 204.08	RENT & LEASES RENT & LEASES FERC RATE CASES		0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0										

	\	В	С	J	K		М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA AC
-	-	DRPORATE LEGAL	Ü	0	0	0	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0 0
237 6	4.09 CC	DRPORATE LEGAL		0	160	73	1,206	134	719	144	150	155	1,505	864	174	180	187	194	2,716	209	3,791 12,559
		DRPORATE LEGAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		JES & MEMBERSHIPS		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		JES & MEMBERSHIPS		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		JES & MEMBERSHIPS		0	28	29	30	31	32	33	34	36	37 0	38	40	41	43	45	46	48 0	50 640 0 365
		JES & MEMBERSHIPS DVERNMENT RELATIONS		. 75 0	290 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 365 0 0
		OVERNMENT RELATIONS		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		OVERNMENT RELATIONS		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		OVERNMENT RELATIONS		. 0	0	0	0	0	ő	ő	0	0	0	Ö	0	0	0	0	0	0	0 0
		HICLES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	4.12 VE	HICLES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		HICLES		0	0	35	2	2	2	2	45	3	3	3	3	3	62	3	3	3	4 179
		HICLES		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		MPLOYEE EXPENSES		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		MPLOYEE EXPENSES		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 168 2,191
		MPLOYEE EXPENSES MPLOYEE EXPENSES		. 0	125 0	96 0	100 0	104 0	108 0	112 0	116 0	120 0	125 0	130 0	135 0	140 0	145 0	150	156 0	162 0	168 2,191 0 0
		TERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		TERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		TERNAL AUDIT		0	96	39	40	42	43	45	47	49	50	52	54	56	58	61	63	65	68 929
		TERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
259				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		ROPERTY TAX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
261 4		ROPERTY TAX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		ROPERTY TAX		. 0	130	135	140	145	151	156	162	168	175	181	188	195	202	210	218	226	235 3,018
		ROPERTY TAX		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		DE D&D ASSESSMENT DE D&D ASSESSMENT		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		DE D&D ASSESSMENT		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		DE D&D ASSESSMENT		1,330	1,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 2,660
268				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	4.18 EX	TERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
270 4		TERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		TERNAL AUDIT		0	0	116	69	67	135	72	75	78	81	162	87	90	93	97	101	202	108 1,633
		TERNAL AUDIT		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		IARED LABOR		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		HARED LABOR		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		HARED LABOR HARED LABOR		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		IARED EXPENSE		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		HARED EXPENSE		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		IARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
280 20	4.25 SH	IARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
281 2		DMMUNITY RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		DMMUNITY RELATIONS		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		OMMUNITY RELATIONS		0	8	3	3	3	3	3	3	3	3	3	4	4	4	4	4	4	5 63
		OMMUNITY RELATIONS		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		X AUDIT X AUDIT		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		X AUDIT		. 0	0	65	0	0	10	0	67	0	0	0	0	81	0	0	0	0	97 322
		X AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
289 2		CTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	Ō	0	0	0	0 0
290 4		CTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		CTUARIAL		0	329	22	23	23	24	25	26	27	28	29	30	32	33	34	35	37	38 796
		CTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	00
293 2		XES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		XES OTHER THAN INCOME		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		XES OTHER THAN INCOME XES OTHER THAN INCOME		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
296 20	7.23   IA	ALG OTHER THAN INCOME		0	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	0 0
298	-+												-			-					0
299																					0
300	Mis	scellaneous - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
301		scellaneous - Phase 04		75	157	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 244
302		scellaneous - Phase 06		0	1,039	1,504	2,096	979	1,688	882	1,025	960	2,329	1,798	1,072	1,182	1,202	1,207	3,775	1,406	5,531 29,676
303		scellaneous - Phase 20		99	386	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0	0 485
304	ТО	OTAL MISCELLANEOUS>ALLOC		174	1,582	1,517	2,096	979	1,688	882	1,025	960	2,329	1,798	1,072	1,182	1,202	1,207	3,775	1,406	5,531 30,405
305				L																	

	A	ВС	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
401		YANKEE ATOMIC ELECTRIC COMPANY								_		_		_					_		
402		2005 DECOMMISSIONING ESTIMATE																			
403		ESCALATED \$ WITH CONTINGENCY	2005	2006		2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TOT	
404		MISCELLANEOUS TOTAL	191	1,740	1,668	2,305	1,077	1,857	971	1,128	1,056	2,562	1,978	1,179	1,300	1,322	1,328	4,153	1,546		33,446
405 406		DOE LITIGATION DOE LITIGATION	_ 0 0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0
407		DOE LITIGATION	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
408		DOE LITIGATION	. 0	0	Ö	0	0	0	Ö	0	0	0	Ö	0	0	0	0	0	0	0	0
409		RECORD DOCUMENT SVCS(1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
410		RECORD DOCUMENT SVCS(1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
411		RECORD DOCUMENT SVCS(1)	0	0	110	0	0	0	0	0	0	0	0	0	0	0	0	0	0	577	686
412		RECORD DOCUMENT SVCS(1)	26	106	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	132
413 414		ACCOUNTING SERVICES ACCOUNTING SERVICES	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
415		ACCOUNTING SERVICES ACCOUNTING SERVICES	. 0	0	705	383	397	412	307	318	330	343	355	369	383	397	412	427	444	460	6,442
416		ACCOUNTING SERVICES	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,1.12
417	24.04		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
418	44.04	IT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
419	64.04	IT .	0	214	192	199	148	172	95	99	113	107	111	127	119	124	142	133	138	143	2,375
420	204.04		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
421 422	24 05	OUTSIDE SERVICES - ADMIN	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
423		OUTSIDE SERVICES - ADMIN	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
424		OUTSIDE SERVICES - ADMIN	0	109	102	82	63	65	64	66	69	71	74	77	80	83	86	89	92	96	1,367
425	204.05	OUTSIDE SERVICES - ADMIN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
426		MLLW BOARD ASSESSMENT(2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
427		RENT & LEASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
428 429	64.07	RENT & LEASES RENT & LEASES	83 0	173 0	14 21	0 21	0 22	0 23	0	0 25	0 26	0 27	0 28	0 29	0 30	0 31	0 43	0 66	0 69	0 48	269 530
430		RENT & LEASES	. 0	0	0	0	22	23 0	24	25	0	0	20 0	0	0	0	43	00	09	0	0
431		FERC RATE CASES	. 0	0	Ö	0	0	0	Ö	0	0	0	Ö	0	0	0	0	0	0	0	0
432		FERC RATE CASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
433		FERC RATE CASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
434		FERC RATE CASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
435		CORPORATE LEGAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
436 437		CORPORATE LEGAL	. 0	0	0	0	0	704	0	0	0	0	0	0	0	0	0	0	0	0	13,815
437		CORPORATE LEGAL  CORPORATE LEGAL	. 0	176 0	80 0	1,326 0	147 0	791 0	159 0	165 0	171 0	1,655 0	951 0	191 0	198 0	206 0	213 0	2,988 0	230 0	4,170	0
439		DUES & MEMBERSHIPS	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
440		DUES & MEMBERSHIPS	0	0	0	0	0	0	0	0	0	Ō	Ō	0	0	Ō	0	0	0	0	0
441		DUES & MEMBERSHIPS	0	30	31	33	34	35	36	38	39	41	42	44	46	47	49	51	53	55	704
442		DUES & MEMBERSHIPS	83	319	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	402
443 444		GOVERNMENT RELATIONS	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
444		GOVERNMENT RELATIONS GOVERNMENT RELATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
446		GOVERNMENT RELATIONS	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
447		VEHICLES	Ö	0	0	Ő	Ö	0	Ö	Ő	Ő	Ő	Ö	0	Ő	0	Ö	0	0	0	0
448		VEHICLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
449		VEHICLES	0	0	39	2	2	3	3	49	3	3	3	3	3	69	4	4	4	4	197
450		VEHICLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
451 452		EMPLOYEE EXPENSES EMPLOYEE EXPENSES	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
452		EMPLOYEE EXPENSES  EMPLOYEE EXPENSES	. 0	138	106	110	114	119	123	128	132	137	143	148	154	159	165	172	178	185	2,410
454		EMPLOYEE EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
455		INTERNAL AUDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
456	44.17	INTERNAL AUDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
457		INTERNAL AUDIT	0	106	43	44	46	48	50	51	53	55	58	60	62	64	67	69	72	74	1,022
458	204.17	INTERNAL AUDIT	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
459	24 15	PROPERTY TAX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
460 461		PROPERTY TAX	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
462		PROPERTY TAX	0	143	148	154	160	166	172	178	185	192	199	207	215	223	231	240	249	258	3,320
463		PROPERTY TAX	Ö	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
464		DOE D&D ASSESSMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
465		DOE D&D ASSESSMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
466		DOE D&D ASSESSMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
467 468	204.16	DOE D&D ASSESSMENT	1,463 0	1,463 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,926
469	24 18	EXTERNAL AUDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
470		EXTERNAL AUDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	Α	В	С	1	K	1	M	N	0	D	O	P	9	т	п Т	V	W	Y	V	Z	AA AC
471		EXTERNAL AUDIT	C	0	0	128	76	74	148	79	82	85	89	178	95	99	103	107	111	222	119 1,796
472		EXTERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
473		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
474		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
475		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
476		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
477		SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	00
478		SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
479		SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
480 481		SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
481		COMMUNITY RELATIONS COMMUNITY RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
483		COMMUNITY RELATIONS		0	Ω	3	3	3	3	3	3	4	4	4	4	4	4	4	5	5	5 69
484		COMMUNITY RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
485		TAX AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
486		TAX AUDIT		Ō	0	Ō	0	Ō	Ō	Ö	0	Ö	Ö	Ō	0	0	Ō	0	Ō	Ō	0 0
487	64.21	TAX AUDIT		0	0	72	0	0	11	0	74	0	0	0	0	89	0	0	0	0	107 354
488	204.21	TAX AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
489		ACTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
490		ACTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
491		ACTUARIAL		0	362	24	25	26	27	28	29	30	31	32	33	35	36	37	39	40	42 875
492		ACTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
493		TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
494		TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
495		TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
496 497	204.23	TAXES OTHER THAN INCOME		U	U	U I	U	0	U	0	U	U	U ,	U	U	U	U	U	U	U	0 0
498																					0
499																					0
500		Miscellaneous - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
501		Miscellaneous - Phase 04		83	173	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 269
502		Miscellaneous - Phase 06		0	1,143	1,655	2,305	1,077	1,857	971	1,128	1,056	2,562	1,978	1,179	1,300	1,322	1,328	4,153	1,546	6,084 32,643
503		Miscellaneous - Phase 20		109	425	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 534
504		TOTAL MISCELLANEOUS>ALLOC		191	1,740	1,668	2,305	1,077	1,857	971	1,128	1,056	2,562	1,978	1,179	1,300	1,322	1,328	4,153	1,546	6,084 33,446
505																					
601		YANKEE ATOMIC ELECTRIC COM																			
601 602		2005 DECOMMISSIONING ESTIMA	TE																		
601 602 603		2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY	TE	2005	2006	2007	2008		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TOTALS
601 602 603 604		2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL	TE	191	1,740	1,608	2,141	964	1,602	807	904	815	1,907	1,419	815	866	849	822	2,477	889	3,370 24,188
601 602 603 604 605		2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION	TE		1,740 0		2,141 0		1,602 0		904	815 0	1,907	1,419 0	815 0		849 0			889	3,370 24,188 0 0
601 602 603 604 605 606	44.01	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION	TE	191	1,740	1,608	2,141	964	1,602	807	904	815	1,907	1,419	815	866	849	822	2,477	889	3,370 24,188 0 0 0 0
601 602 603 604 605 606	44.01 64.01	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION	TE	191	1,740 0	1,608	2,141 0	964	1,602 0	807	904	815 0	1,907 0	1,419 0	815 0	866	849 0	822	2,477	889	3,370 24,188 0 0 0 0 0 0 0 0
601 602 603 604 605 606 607 608	44.01 64.01 204.01	2005 DECOMMISSIONING ESTIMA NOMINAL S WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION	TE	191	1,740 0 0 0	1,608	2,141 0	964	1,602 0	807	904	815 0	1,907 0	1,419 0	815 0	866	849 0	822	2,477	889 0 0 0	3,370 24,188 0 0 0 0 0 0 0 0 0 0
601 602 603 604 605 606 607 608	44.01 64.01 204.01 24.02	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1)	TE	191	1,740 0	1,608	2,141 0	964	1,602 0	807	904	815 0	1,907 0	1,419 0	815 0	866	849 0	822	2,477	889	3,370 24,188 0 0 0 0 0 0 0 0 0 0 0 0
601 602 603 604 605 606 607 608 609	44.01 64.01 204.01 24.02 44.02	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1)	TE	191 0 0 0 0 0	1,740 0 0 0 0	1,608 0 0 0 0	2,141 0	964	1,602 0	807	904	815 0	1,907 0	1,419 0	815 0	866	849 0	822	2,477	889 0 0 0 0	3,370 24,188 0 0 0 0 0 0 0 0 0 0 0 0 0 0
601 602 603 604 605 606 607 608 609 610	44.01 64.01 204.01 24.02 44.02 64.02	2005 DECOMMISSIONING ESTIMA NOMINAL S WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1)	TE	191 0 0 0 0 0 0	1,740 0 0 0 0 0 0	1,608 0 0 0 0 0	2,141 0	964	1,602 0	807	904	815 0	1,907 0	1,419 0	815 0	866	849 0	822	2,477	889 0 0 0 0 0	3,370 24,188 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 319 425
601 602 603 604 605 606 607 608 609	44.01 64.01 204.01 24.02 44.02 64.02 204.02	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1)	TE	191 0 0 0 0 0 0	1,740 0 0 0 0 0 0	1,608 0 0 0 0 0 0	2,141 0 0 0 0 0 0	964	1,602 0	807	904	815 0	1,907 0 0 0 0 0 0	1,419 0	815 0 0 0 0 0 0	866	849 0 0 0 0 0 0	822	2,477 0 0 0 0 0 0 0	889 0 0 0 0 0 0	3,370 24,188 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 319 425
601 602 603 604 605 606 607 608 609 610 611	44.01 64.01 204.01 24.02 44.02 64.02 204.02 24.03	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1)	TE	191 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 0 0 0 106	2,141 0 0 0 0 0 0 0	964 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0	904 0 0 0 0 0 0	815 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0	866 0 0 0 0 0 0	849 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0	3,370
601 602 603 604 605 606 607 608 609 610 611 612 613 614	44.01 64.01 204.01 24.02 44.02 64.02 204.02 24.03 44.03 64.03	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES ACCOUNTING SERVICES ACCOUNTING SERVICES	TE	191 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 0 0 106 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0	3,370 24,188 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
601 602 603 604 605 606 607 608 610 611 612 613 614 615 616	44.01 64.01 204.01 24.02 44.02 64.02 204.02 24.03 44.03 64.03 204.03	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES ACCOUNTING SERVICES ACCOUNTING SERVICES ACCOUNTING SERVICES ACCOUNTING SERVICES	TE	191 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 106 0 0	1,608 0 0 0 0 0 0 106 0 0 679	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 255	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 2 5 5 5 6	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 255 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 2 5 5	849 0 0 0 0 0 0 0 0 0 0 0 0 0 255	822 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
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6010 6022 6044 6050 6066 6099 6101 6131 6144 615 6164 622 623 622 623 626 626 626 626 627 626 627 627 628 628 629 629 629 629 629 629 629 629 629 629	44.01 64.01 204.01 24.02 44.02 64.02 204.02 24.03 44.03 64.03 204.04 42.04 44.04 44.04 44.05 64.05 24.05 24.05 24.05 24.05	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) IT IT IT IT IT OUTSIDE SERVICES - ADMIN RENT & LEASES RENT & LEASES RENT & LEASES	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 679 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 255 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
6010 6032 6044 6055 6066 6099 6111 6132 6144 6156 620 6212 622 623 624 625 626 627 628 628 629 629 629 629 629 629 629 629 629 629	44.01 64.01 204.01 24.02 44.02 204.02 24.03 44.03 204.03 24.04 44.04 64.04 204.04 24.05 64.05 24.05 24.05 64.05 24.05 64.05 24.07	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL  DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) IT IT IT IT IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES RENT & LEASES	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 679 0 0 0 185 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 255 0 0 79 0 0 0 0 53 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
6010 6020 6030 6060 6060 607 6080 6090 6111 6121 614 615 6161 617 618 620 622 622 622 622 622 622 623 623 623 624 625 625 626 627 628 629 629 629 629 629 629 629 629 629 629	44.01 64.01 204.01 24.02 44.02 64.02 204.03 44.03 64.03 204.04 44.04 64.04 204.04 44.05 64.05 204.05	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) IT IT IT IT IT OUTSIDE SERVICES - ADMIN RENT & LEASES RENT & LEASES RENT & LEASES	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 679 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 255 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
6010 6032 6044 6055 6060 6090 6101 6111 6131 6144 6155 6166 6177 622 623 622 626 626 626 626 627 627 628 629 629 633 633	44.01 64.01 204.01 24.02 44.02 64.02 204.03 44.03 64.03 204.04 44.04 64.04 204.04 44.05 64.05 204.05	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) IT	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 679 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 255 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
6010 6032 6044 6055 6066 6097 6088 6101 6111 6132 6144 6156 617 618 620 622 622 623 624 625 626 627 628 629 629 629 629 629 629 629 629 629 629	44.01 64.01 204.01 24.02 44.02 64.02 204.02 24.03 44.03 64.03 204.04 64.04 204.04 24.05 64.05 24.07 24.07 44.07 26.07 26	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL  DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) IT IT IT IT IT IT OUTSIDE SERVICES - ADMIN RENT & LEASES RENT & LEASES RENT & LEASES RENT & LEASES FERC RATE CASES FERC RATE CASES	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 679 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 255 0 0 79 0 0 0 0 0 253 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
6010 6022 6044 6055 6066 6077 6088 6099 6111 6121 6144 6155 6177 6188 622 622 622 622 622 622 623 623 633 633	44.01 64.01 204.01 24.02 44.02 64.02 204.03 44.03 64.03 204.04 44.04 64.04 204.04 44.05 64.05 204.05 24.07 44.07 64.07 24.07 44.07 64.07 64.07 24.08	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL  DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) IT IT IT IT OUTSIDE SERVICES ACCOUNTING SERVICES IT IT IT IT IT IT IT IT ROUTSIDE SERVICES - ADMIN OUTSIDE SERVICES - ADMIN RUN BOARD ASSESSMENT(2) RENT & LEASES RENT & LEASES RENT & LEASES FERC RATE CASES FERC RATE CASES	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 0 0 0 185 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 255 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370
6010 6032 6044 6055 6066 6097 6088 6101 6111 6132 6144 6156 617 618 620 622 622 623 624 625 626 627 628 629 629 629 629 629 629 629 629 629 629	44.01 64.01 204.01 24.02 44.02 64.02 204.02 24.03 44.03 64.03 204.04 204.04 204.04 44.05 64.05 204.05 24.07 26.07	2005 DECOMMISSIONING ESTIMA NOMINAL \$ WITH CONTINGENCY MISCELLANEOUS TOTAL DOE LITIGATION DOE LITIGATION DOE LITIGATION DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES ACCOUNTING SERVICES ACCOUNTING SERVICES IT IT IT OUTSIDE SERVICES - ADMIN ELASES RENT & LEASES RENT & LEASES RENT & LEASES FERC RATE CASES FERC RATE CASES FERC RATE CASES	TE	191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,740 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,608 0 0 0 0 0 0 106 0 0 0 0 0 0 0 0 0 0 0 0	2,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 0 0 0 0 0 0 0 0 0 0 0	2,477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370

	Α	В	С	1	K	1 1	М	N	0	Р	Q	R	S	т	U	V	W	Х	V	Z	AA AC
636		CORPORATE LEGAL	U	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7 0	0	- 0	0 0
637		CORPORATE LEGAL		0	176	77	1,232	132	682	132	132	132	1,232	682	132	132	132	132	1,782	132	2,310 9,361
638		CORPORATE LEGAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
639		DUES & MEMBERSHIPS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
640		DUES & MEMBERSHIPS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
641		DUES & MEMBERSHIPS		0	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30 516
642		DUES & MEMBERSHIPS		83	319	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 402
643		GOVERNMENT RELATIONS GOVERNMENT RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
645		GOVERNMENT RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
646		GOVERNMENT RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
647		VEHICLES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
648		VEHICLES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
649		VEHICLES		0	0	37	2	2	2	2	40	2	2	2	2	2	44	2	2	2	2 150
650		VEHICLES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
651		EMPLOYEE EXPENSES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
652 653		EMPLOYEE EXPENSES EMPLOYEE EXPENSES		0	0 138	0 102	0 0 102 1,774														
654		EMPLOYEE EXPENSES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
655		INTERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
656		INTERNAL AUDIT		0	0	0	0	0	0	Ő	0	0	0	0	0	0	0	0	0	0	0 0
657		INTERNAL AUDIT		0	106	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41 766
658	204.17	INTERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
659				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
660		PROPERTY TAX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
661 662		PROPERTY TAX		0	0	0 143	0	0 143	0	0	0	143	0	0	0	0	0	142	0	0	0 143 2,431
		PROPERTY TAX PROPERTY TAX		0	143 0	143	143 0	143	143 0	143 2,431 0											
663 664		DOE D&D ASSESSMENT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
665		DOE D&D ASSESSMENT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
666	64.16	DOE D&D ASSESSMENT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
667	204.16	DOE D&D ASSESSMENT		1,463	1,463	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 2,926
668				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
669		EXTERNAL AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
670 671		EXTERNAL AUDIT EXTERNAL AUDIT		0	0	0 123	0 70	0 66	0 128	0 66	0 66	0 66	0 66	0 128	0 66	0 66	0 66	0 66	0 66	0 128	0 0 66 1,303
672		EXTERNAL AUDIT		0	0	0	0	00	0	00	00	00	00	120	00	00	00	00	00	0	0 0
673		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
674		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
675		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
676		SHARED LABOR		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
677		SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
678		SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
679 680		SHARED EXPENSE SHARED EXPENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
681		COMMUNITY RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
682		COMMUNITY RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
683		COMMUNITY RELATIONS		0	8	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3 52
684	204.20	COMMUNITY RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
685		TAX AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
686		TAX AUDIT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
687 688		TAX AUDIT TAX AUDIT		0	0	69	0	0	10 0	0	59 0	0	0	0	0	59 0	0	0	0	0	59 <u>257</u> 0
689		ACTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
690		ACTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
691		ACTUARIAL		Ő	362	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23 732
692	204.26	ACTUARIAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
693		TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
694		TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
695		TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
696	∠04.23	TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
697 698																					0
699																					0
700		Miscellaneous - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
701		Miscellaneous - Phase 04		83	173	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 268
702		Miscellaneous - Phase 06		0	1,143	1,595	2,141	964	1,602	807	904	815	1,907	1,419	815	866	849	822	2,477	889	3,370 23,386
703		Miscellaneous - Phase 20		109	425	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 534
704 705		TOTAL MISCELLANEOUS>ALLOC		191	1,740	1,608	2,141	964	1,602	807	904	815	1,907	1,419	815	866	849	822	2,477	889	3,370 24,188
705																					

Fig.   Process	1	Α	В	С	J	K	1	М	N	0	Р	Q	R	S	Т	U	V	W	X	Υ	Z	AA	AC
2   ROPE   NOTAMINA   100   200	1	FERC		Ŭ	-	.,	_			Ŭ							-					, , ,	7.0
Section   Sect	2			NOMINALS																	-		
\$\frac{1}{2}\$ 4.5 PM CONTRIBUTION \$\frac{1}{2}\$ 0.5 PM CONTRIBUTION \$\frac					2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
B. 4.66   PRICES DOCUMENT SCRIPT   26   56   75   75   75   75   75   75   7			MISCELLANEOUS TOTAL		174	1,582	1,462	1,947	876	1,457	734	822	741	1,734	1,290	741	788	772	747	2,252	808	3,064	21,989
7																							
1																							
1																							
10. 4 MO DEFINITION FILLINGS FROM 1 9 99 99 99 99 99 99 99 99 99 99 99 99		4.04	IT		0	194	168	168	120	135	72	72	80	72	72	80	72	72	80	72	72	72	
MILY WIGHER ASSISSISSISTICT		4.05	OUTSIDE SERVICES ADMIN					60	F1	E1	40	40	40	40	40	40	40	40	40	40	40	40	
12   4.67   PRITE ALEASES   70   157   33   55   16   10   10   10   10   10   10   10		4.05		-	0	99	69	09	51	51	40	40	40	40	40	40	40	40	40	40	40	40	939
13   4.09   FEER CANTE (ASSET)		4 07			75	157	30	18	18	18	18	18	18	18	18	18	18	18	24	36	36	24	580
15																							
13					0	160	70	1,120	120	620	120	120	120	1,120	620	120	120	120	120	1,620	120	2,100	8,510
18	15	4.10	DUES & MEMBERSHIPS		75	318	28	28	28	28	28	28	28	28	28	28	28	28		28	28		
13   1417   DIFFEC PRESENSE   0   126   59   59   59   59   59   59   59   5		4.11	GOVERNMENT RELATIONS		0	0															0	0	
19																							
20 4.15 POPERTY TAX.  4 15 POPERTY TAX.  5 10 COLDBA ASSESSMENT  1,300 1,300 130 130 130 130 130 130 130 130 130																							
22		4.17	INTERNAL AUDIT		0	96	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	
22		4.45	DD ODEDTY TAY			400	400	400	400	400	400	400	400	100	100	400	100	400	100		100	400	
22 4 15 EXTERNAL AUDIT 0 0 112 64 60 116 60 60 60 60 60 60 60 60 60 118 60 118 60 60 60 60 60 60 118 60 118 60 60 60 60 60 60 60 118 60 118 60 118 60 60 60 60 60 60 60 60 118 60																							
22		4.16	DOE D&D ASSESSMENT		1,330	1,330	0	0	0	0	U	0	0	0	U	U	0	0	U	0	0	0	
22 4.22 AFFLIATE LABOR		<b>∆</b> 18	EXTERNAL ALIDIT		0	0	112	64	60	116	60	60	60	60	116	60	60	60	60	60	116	60	
22 4.25 AFFILATE EXPRINE	25																						
22   420   COMMANITY RELATIONS   0   8   3   3   3   3   3   3   3   3   3																							
28 421 TAX ALIDIT																							
32 42 TAKES OTHER THAN INCOME 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	28	4.21	TAX AUDIT		0	0	63	0	0	9	0	54	0	0	0	0	54	0	0	0	0	54	234
33 NOTES. 33 ONTES. 33 ONTES. 33 ONTES. 33 ONTES. 34 ONTES. 35 ONTES. 36 ONTES. 37 ONTES. 38 ONTES. 38 ONTES. 39 ONTES. 30 ONT					0	329	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	665
NOTES:		4.23	TAXES OTHER THAN INCOME		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33   O PICHAT PORTON INCLIDES TAIL ONLY (BASE COST IN DOC ESTIMATE)																							
Second   S					05 0005 111																		
MISCELLANEOUS SUMMARY				IL ONLY (BA	ISE COST IN	DOCESI	IMATE)																
MISCELLANEOUS SUMMARY   SCALATED \$			(2)NONE																				
IDEX   NOTICE   SCALATED \$   2008   2008   2008   2010   2011   2012   2013   2014   2015   2016   2017   2018   2019   2020   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071   2018   2019   2027   2071			MISCELL ANEOLIS SLIMMARY																				
103   MISCELLANEOUS TOTAL			IMICOLLES WALCOCK COMMUNICATION	ESCALATE	D.S.																		
105   4.01   DOE LITIGATION   0   0   0   0   0   0   0   0   0						2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
106   402   RECORD DOCUMENT SUCS(1)   24   96   100   0   0   0   0   0   0   0   0	104		MISCELLANEOUS TOTAL		174	1,582	1 517	0.000	070	1.688	882	1 025	960	2,329	1,798	1 072	1,182	1.202	4 007	0.775	1 400	5 531	30 405
107   4.03   ACCOUNTING SERVICES   0 0 641   348   3681   375   279   289   300   311   323   335   348   361   375   389   403   418   5.856	105	4.01	DOE LITIGATION					2,096	313				300						1,207	3,775	1,400	0,001	
108   4.04   IT					0	0								0	0								
109					24	96	0 100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 524	0 744
110   4.05   OUTSIDE SERVICES - AMIN    0   99   93   75   57   59   58   60   62   65   67   70   72   75   78   81   84   87   1.248   70   71   71   72   75   78   81   84   87   1.248   70   71   71   72   75   78   81   84   87   1.248   70   71   71   72   75   78   81   84   87   1.248   70   71   71   72   75   78   81   84   87   1.248   70   71   71   72   75   78   81   84   87   1.248   70   70   71   72   75   78   81   84   87   1.248   70   70   71   72   75   78   81   84   87   1.248   70   70   71   72   75   78   81   84   87   1.248   70   70   72   75   78   81   84   87   1.248   70   70   72   75   78   81   84   87   1.248   70   70   72   75   78   81   84   87   1.248   70   70   70   72   75   78   81   84   87   72   75   78   81   82   77   78   81   82   77   78   81   82   83   73   74   74   74   74   74   74   7	100		ACCOUNTING SERVICES		24	96 0	0 100 641	0 0 348	0 0 361	0 0 375	0 0 279	0 0 289	0 0 300	0 311	0 323	0 0 335	0 0 348	0 0 361	0 0 375	0 0 389	0 0 403	0 524 418	744 5,856
111			ACCOUNTING SERVICES		24	96 0	0 100 641	0 0 348	0 0 361	0 0 375	0 0 279	0 0 289	0 0 300	0 311	0 323	0 0 335	0 0 348	0 0 361	0 0 375	0 0 389	0 0 403	0 524 418	0 744 5,856 2,159
112 4 07 RENT & LEASES 75 157 31 19 20 21 22 22 23 24 25 26 27 28 39 60 63 43 726 131 408 EFER CRATE CASES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109	4.04	ACCOUNTING SERVICES		24 0 0	96 0 194	0 100 641 175	0 0 348 181	0 0 361 134	0 0 375 157	0 0 279 87	0 0 289 90	0 0 300 103	0 311 97	323 101	0 0 335 115	0 0 348 108	0 0 361 112	0 0 375 129	0 0 389 121	0 0 403 125	0 524 418 130	0 744 5,856 2,159
113 4.08 FERC RATE CASES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110	4.04	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN		24 0 0	96 0 194	0 100 641 175	0 0 348 181	0 0 361 134	0 0 375 157	0 0 279 87	0 0 289 90	0 0 300 103	0 311 97	323 101	0 0 335 115	0 0 348 108	0 0 361 112	0 0 375 129	0 0 389 121	0 0 403 125	0 524 418 130	0 744 5,856 2,159 0 1,243
114   4.09   CORPORATE LEGAL   0   160   73   1.206   134   719   144   150   155   1.505   864   174   180   187   194   2.716   209   3.791   12.559     115   4.10   DUES & MEMBERSHIPS   75   318   29   30   31   32   33   34   36   37   38   40   41   43   45   46   48   50   1.005     116   4.11   GOVERNMENT RELATIONS   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111	4.04	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2)		24 0 0	96 0 194 99	0 100 641 175	0 0 348 181	0 0 361 134	0 0 375 157	0 0 279 87	0 0 289 90 60	0 0 300 103	0 311 97 65	0 323 101 67	0 0 335 115	0 0 348 108	0 0 361 112 75	0 0 375 129	0 0 389 121	0 0 403 125	0 524 418 130 87	0 744 5,856 2,159 0 1,243
115 4.10 DUES & MEMBERSHIPS 75 318 29 30 31 32 33 34 36 37 38 40 41 43 45 46 48 50 1.005 116 4.11 GOVERNMENT RELATIONS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112	4.04 4.05 4.07	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES		24 0 0 0	96 0 194 99	0 100 641 175 93	0 0 348 181 75	0 0 361 134 57	0 0 375 157 59	0 0 279 87 58	0 0 289 90 60	0 0 300 103 62	0 311 97 65	0 323 101 67	0 0 335 115 70	0 0 348 108 72	0 0 361 112 75	0 0 375 129 78	0 0 389 121 81	0 0 403 125 84	0 524 418 130 87	0 744 5,856 2,159 0 1,243 0 726
116 4.11 GOVERNMENT RELATIONS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112 113	4.04 4.05 4.07 4.08	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES		24 0 0 0 75	96 0 194 99 157 0	0 100 641 175 93 31	0 0 348 181 75 19	0 0 361 134 57	0 0 375 157 59	0 0 279 87 58	0 0 289 90 60 22 0	0 0 300 103 62 23	0 311 97 65 24 0	0 323 101 67 25 0	0 0 335 115 70 26 0	0 0 348 108 72 27 0	0 0 361 112 75 28	0 0 375 129 78 39	0 0 389 121 81 60 0	0 0 403 125 84 63 0	0 524 418 130 87 43	0 744 5,856 2,159 0 1,243 0 726
117 4.12 VEHICLES 0 0 0 35 2 2 2 2 45 3 3 3 3 62 3 3 3 3 4 179 118 4.13 EMPLOYEE EXPENSES 0 125 96 100 104 108 112 116 120 125 130 135 140 145 150 156 162 168 2.191 119 4.17 INTERNAL AUDIT 0 96 39 40 42 43 45 47 49 50 52 54 56 58 61 63 65 68 929 120	109 110 111 112 113 114	4.04 4.05 4.07 4.08 4.09	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL		24 0 0 0 75 0	96 0 194 99 157 0 160	0 100 641 175 93 31 0 73	0 0 348 181 75 19 0 1,206	0 0 361 134 57 20 0 134	0 0 375 157 59 21 0 719	0 0 279 87 58 22 0 144	0 0 289 90 60 22 0	0 0 300 103 62 23 0 155	0 311 97 65 24 0 1,505	0 323 101 67 25 0 864	0 0 335 115 70 26 0 174	0 0 348 108 72 27 0 180	0 0 361 112 75 28 0 187	0 0 375 129 78 39 0	0 0 389 121 81 60 0 2,716	0 0 403 125 84 63 0 209	0 524 418 130 87 43 0 3,791	0 744 5,856 2,159 0 1,243 0 726 0
118	109 110 111 112 113 114 115	4.04 4.05 4.07 4.08 4.09 4.10	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS		24 0 0 0 75 0 0 75	96 0 194 99 157 0 160 318	0 100 641 175 93 31 0 73 29	0 0 348 181 75 19 0 1,206 30	0 0 361 134 57 20 0 134 31	0 0 375 157 59 21 0 719 32	0 0 279 87 58 22 0 144 33	0 0 289 90 60 22 0 150 34	0 0 300 103 62 23 0 155 36	0 311 97 65 24 0 1,505 37	0 323 101 67 25 0 864 38	0 0 335 115 70 26 0 174 40	0 0 348 108 72 27 0 180 41	0 0 361 112 75 28 0 187 43	0 0 375 129 78 39 0 194 45	0 0 389 121 81 60 0 2,716 46	0 0 403 125 84 63 0 209 48	0 524 418 130 87 43 0 3,791 50	0 744 5,856 2,159 0 1,243 0 726 0 12,559 1,005
120	109 110 111 112 113 114 115 116 117	4.04 4.05 4.07 4.08 4.09 4.10 4.11	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS		24 0 0 0 75 0 75 0 75	96 0 194 99 157 0 160 318	0 100 641 175 93 31 0 73 29	0 0 348 181 75 19 0 1,206 30	0 0 361 134 57 20 0 134 31	0 0 375 157 59 21 0 719 32	0 0 279 87 58 22 0 144 33 0	0 0 289 90 60 22 0 150 34	0 0 300 103 62 23 0 155 36	0 311 97 65 24 0 1,505 37	0 323 101 67 25 0 864 38	0 0 335 115 70 26 0 174 40	0 0 348 108 72 27 0 180 41	0 0 361 112 75 28 0 187 43	0 0 375 129 78 39 0 194 45	0 0 389 121 81 60 0 2,716 46	0 0 403 125 84 63 0 209 48	0 524 418 130 87 43 0 3,791 50	0 744 5,856 2,159 0 1,243 0 726 0 12,559 1,005
121	109 110 111 112 113 114 115 116 117	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES		24 0 0 0 0 75 0 0 75 0 0 0	96 0 194 99 157 0 160 318 0 0	0 100 641 175 93 31 0 73 29 0 35 96	0 0 348 181 75 19 0 1,206 30 0 2	0 0 361 134 57 20 0 134 31 0 2	0 0 375 157 59 21 0 719 32 0 2 108	0 0 279 87 58 22 0 144 33 0 2	0 0 289 90 60 22 0 150 34 0 45	0 0 300 103 62 23 0 155 36 0 3	0 311 97 65 24 0 1,505 37 0 3 125	0 323 101 67 25 0 864 38 0 3 130	0 0 335 115 70 26 0 174 40 0 3 135	0 0 348 108 72 27 0 180 41 0 3 140	0 0 361 112 75 28 0 187 43 0 62 145	0 0 375 129 78 39 0 194 45 0 3	0 0 389 121 81 60 0 2,716 46 0 3 156	0 0 403 125 84 63 0 209 48 0 3 162	0 524 418 130 87 43 0 3,791 50 0	0 744 5,856 2,159 0 1,243 0 726 0 12,559 1,005 0 179 2,191
122   4.16   DOE D&D ASSESSMENT   1,330   1,330   0   0   0   0   0   0   0   0   0	109 110 111 112 113 114 115 116 117 118	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES		24 0 0 0 0 75 0 0 75 0 0 0	96 0 194 99 157 0 160 318 0 0	0 100 641 175 93 31 0 73 29 0 35 96	0 0 348 181 75 19 0 1,206 30 0 2	0 0 361 134 57 20 0 134 31 0 2	0 0 375 157 59 21 0 719 32 0 2 108	0 0 279 87 58 22 0 144 33 0 2	0 0 289 90 60 22 0 150 34 0 45	0 0 300 103 62 23 0 155 36 0 3	0 311 97 65 24 0 1,505 37 0 3 125	0 323 101 67 25 0 864 38 0 3 130	0 0 335 115 70 26 0 174 40 0 3 135	0 0 348 108 72 27 0 180 41 0 3 140	0 0 361 112 75 28 0 187 43 0 62 145	0 0 375 129 78 39 0 194 45 0 3	0 0 389 121 81 60 0 2,716 46 0 3 156	0 0 403 125 84 63 0 209 48 0 3 162	0 524 418 130 87 43 0 3,791 50 0 4 168	0 744 5,856 2,159 0 1,243 0 726 0 12,559 1,005 0 179 2,191 929
123	109 110 111 112 113 114 115 116 117 118 119	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT		24 0 0 0 75 0 0 75 0 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 125 96	0 100 641 175 93 31 0 73 29 0 35 96 39	0 0 348 181 75 19 0 1,206 30 0 2 100 40	0 0 361 134 57 20 0 134 31 0 2 2 104 42	0 0 375 157 59 21 0 719 32 0 2 108 43	0 0 279 87 58 22 0 144 33 0 2 2 112 45	0 0 289 90 60 22 0 150 34 0 45	0 0 300 103 62 23 0 155 36 0 3 120 49	0 311 97 65 24 0 1,505 37 0 3 125 50	0 323 101 67 25 0 864 38 0 3 130 52	0 0 335 115 70 26 0 174 40 0 3 3 135 54	0 0 348 108 72 27 0 180 41 0 3 3 140 56	0 0 361 112 75 28 0 187 43 0 62 145	0 0 375 129 78 39 0 194 45 0 3 150 61	0 0 389 121 81 60 0 2,716 46 0 3 3 156 63	0 0 403 125 84 63 0 209 48 0 3 162 65	0 524 418 130 87 43 0 3,791 50 0 4 168	0 744 5,856 2,159 0 1,243 0 726 0 12,559 1,005 0 179 2,191 929
124 4.18 EXTERNAL AUDIT 0 0 1116 69 67 135 72 75 78 81 162 87 90 93 97 101 202 108 1,633 125 4.24 AFFILIATE LABOR 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112 113 114 115 116 117 118 119 120	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT		24 0 0 0 75 0 0 75 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 125 96	0 100 641 175 93 31 0 73 29 0 35 96 39	0 0 348 181 75 19 0 1,206 30 0 2 100 40	0 0 361 134 57 20 0 134 31 0 2 2 104 42	0 0 0 375 157 59 21 0 719 32 0 2 108 43	0 0 279 87 58 22 0 144 33 0 2 2 112 45	0 0 289 90 60 22 22 0 150 34 0 45 116 47	0 0 300 103 62 23 0 155 36 0 3 120 49	0 311 97 65 24 0 1,505 37 0 3 125 50	0 323 101 67 25 0 864 38 0 3 130 52	0 0 335 115 70 26 0 174 40 0 3 135 54	0 0 0 348 108 72 27 0 180 41 0 0 3 140 56	0 0 361 112 75 28 0 187 43 0 62 145 58	0 0 375 129 78 39 0 194 45 0 3 150 61	0 0 389 121 81 81 60 0 2,716 46 0 3 156 63	0 0 0 433 125 84 84 63 0 209 48 0 162 65	0 524 418 130 87 43 0 3,791 50 0 4 168 68	0 744 5,856 2,159 0 1,243 0 726 0 12,559 1,005 0 179 2,191 929 0 3,018
125	109 110 111 112 113 114 115 116 117 118 119 120 121	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT		24 0 0 0 75 0 0 75 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 125 96	0 100 641 175 93 31 0 73 29 0 35 96 39	0 0 348 181 75 19 0 1,206 30 0 2 100 40	0 0 361 134 57 20 0 134 31 0 2 2 104 42	0 0 0 375 157 59 21 0 719 32 0 2 108 43	0 0 279 87 58 22 0 144 33 0 2 2 112 45	0 0 289 90 60 22 22 0 150 34 0 45 116 47	0 0 300 103 62 23 0 155 36 0 3 120 49	0 311 97 65 24 0 1,505 37 0 3 125 50	0 323 101 67 25 0 864 38 0 3 130 52	0 0 335 115 70 26 0 174 40 0 3 135 54	0 0 0 348 108 72 27 0 180 41 0 0 3 140 56	0 0 361 112 75 28 0 187 43 0 62 145 58	0 0 375 129 78 39 0 194 45 0 3 150 61	0 0 389 121 81 81 60 0 2,716 46 0 3 156 63	0 0 0 433 125 84 84 63 0 209 48 0 162 65	0 524 418 130 87 43 0 3,791 50 0 4 168 68	0 744 5,856 2,159 0 1,243 0 726 0 1,005 0 0 1,005 1,005 2,191 929 0 3,3,018 2,660
126 4.25 AFFILIATE EXPENSE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT		24 0 0 0 75 0 0 75 0 0 0 0 0 0 0 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 125 96	0 100 641 175 93 31 0 73 29 9 9 9 9 9 9 9 9 3 9 9 9 9 9 9 9 9 9	0 0 3488 181 75 9 0 1,206 30 0 2 100 40	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0	0 0 0 375 157 59 21 0 719 32 0 2 108 43	0 0 279 87 58 22 0 144 33 0 2 112 45	0 0 0 289 90 60 60 22 0 150 34 0 45 116 47	0 0 0 300 103 62 23 0 155 36 0 3 120 49	0 311 97 65 24 0 1,505 37 0 3 125 50 0	0 323 101 67 25 0 864 38 0 3 130 52	0 0 0 335 115 70 26 0 174 40 0 3 3 135 54	0 0 0 1 348 108 72 27 0 180 41 0 3 3 140 56	0 0 0 361 112 75 28 0 187 43 0 62 145 58	0 0 375 129 78 39 0 194 45 0 3 150 61	0 0 0 389 121 81 60 0 2,716 46 0 3 3 156 63	0 0 0 403 125 84 63 0 209 48 0 3 162 65	0 524 418 130 87 43 0 3,791 50 0 4 188 68	0 744 748 7856 2,159 0 1,243 0 726 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0
127 4.20 COMMUNITY RELATIONS 0 8 3 3 3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 5 63 63 128 4.21 TAX AUDIT 0 0 0 65 0 0 10 0 67 0 0 0 0 81 0 0 0 0 0 0 97 322 129 4.26 ACTUARIAL 0 329 22 23 23 24 25 26 27 28 29 30 32 33 34 35 37 38 796 130 4.23 TAXES OTHER THAN INCOME 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT  EXTERNAL AUDIT		24 0 0 0 75 0 0 75 0 0 0 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 125 96 130 1,330	0 1000 1000 1000 1000 1000 1000 1000 1	0 0 348 181 75 19 0 1,206 30 0 2 2 100 40	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0	0 0 0 375 157 59 21 0 0 108 43 151 0	0 0 279 87 58 22 0 144 33 0 2 112 45	0 0 0 289 90 60 60 150 34 0 45 116 47	0 0 0 300 103 23 23 0 0 155 36 0 120 49	0 311 97 65 24 0 1,505 37 0 125 50 0	0 323 101 67 25 0 864 38 0 3 130 52 181 0	0 0 0 335 115 70 26 0 0 174 40 0 3 3 135 54	0 0 0 1 348 108 72 27 0 180 41 0 3 3 140 56	0 0 0 3611 112 75 28 0 0 187 43 0 6 2 2 145 58	0 0 375 129 78 39 0 194 45 0 3 150 61	0 0 0 389 121 81 60 0 2,716 46 0 3 3 156 63	0 0 0 403 125 84 84 0 0 209 48 0 162 65 226 0	0 524 418 130 87 43 0 0 3,791 50 0 4 4 168 68	0 744 7,856 2,159 0 1,243 0 726 0 0 12,559 1,005 0 2,191 929 0 3,018 2,660 1,633
128 4.21 TAX AUDIT 0 0 65 0 0 10 0 67 0 0 0 0 81 0 0 0 0 0 0 97 322 129 4.26 ACTUARIAL 0 329 22 23 23 24 25 26 27 28 29 30 32 33 34 35 37 38 796 130 4.23 TAXES OTHER THAN INCOME 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.24	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR		24 0 0 0 75 0 0 75 0 0 0 0 0 0 0 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 125 96 130 1,330	0 100 641 175 93 31 0 73 29 0 35 5 96 39 135 0	0 0 348 181 75 19 0 1,206 30 0 2 2 100 40	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0	0 0 0 375 157 59 21 0 22 0 108 43 151 0	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0	0 0 0 289 90 60 60 22 0 150 34 0 45 116 47	0 0 0 300 103 62 23 0 0 155 36 0 0 49 49	0 311 97 65 24 0 1,505 37 0 3 3 125 50 0	0 323 101 67 25 0 864 38 0 3 3 130 52 181 0	0 0 0 335 115 70 26 0 174 40 0 3 3 135 54 188 0	0 0 0 1 348 108 72 27 0 180 41 0 3 3 140 56 0 90	0 0 0 3611 112 75 28 0 0 62 245 58 202 0	0 0 1375 129 78 39 0 194 45 0 3 150 61 210 0	0 0 0 389 121 81 60 0 2,716 46 0 3 3 156 63 218 0	0 0 0 403 125 84 63 0 209 48 0 3 3 162 65 0	0 524 418 130 87 43 0 3,791 50 0 4 4 168 68 235 0	0 744 5,856 2,159 0 1,243 0 726 0 1,005 0 1,005 0 1,005 0 2,191 929 0 3,018 2,660 0 0
129 4.26 ACTUARIAL 0 329 22 23 23 24 25 26 27 28 29 30 32 33 34 35 37 38 796 130 4.23 TAXES OTHER THAN INCOME 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16 4.18 4.24 4.24	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT EXTERNAL AUDIT AFFILLATE LABOR AFFILLATE LABOR AFFILLATE LABOR AFFILLATE EXPENSE		24 0 0 0 75 0 0 75 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 125 96 130 1,330	0 100 641 175 93 31 0 73 29 96 35 96 39 0	0 0 3488 181 75 0 1,206 30 0 2 100 40 0 140 0	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0	0 0 0 375 157 21 0 719 32 0 2 108 43 43 151 0	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0	0 0 0 289 90 60 22 0 150 34 45 116 47 162 0	0 0 0 300 103 62 23 0 155 36 0 3 120 49 49 0	0 311 97 65 24 0 1,505 37 7 0 3 125 50 0 175 0	0 323 101 67 25 0 864 38 0 3 130 52 181 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0	0 0 0 0 348 108 72 27 0 180 41 41 40 56 56 0	0 0 0 361 112 75 28 0 187 43 0 62 145 58 202 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97	0 0 389 121 81 60 0 2,716 46 0 3 156 63 218 0	0 0 0 403 125 84 63 0 0 209 48 0 3 162 65 65 226 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0	0 744 748 748 748 748 7856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0
130   4.23   TAXES OTHER THAN INCOME   0   0   0   0   0   0   0   0   0	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126	4.04 4.05 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16 4.18 4.24 4.24 4.25 4.20	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE LAPENSE COMMUNITY RELATIONS		24 0 0 0 75 0 0 75 0 0 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 125 96 130 1,330	0 1000 1000 1000 1000 1000 1000 1000 1	0 0 3488 181 75 9 0 1,206 30 0 2 2 100 40 0 140 0 69 0 0 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0	0 0 0 375 157 21 21 0 719 32 0 2 2 108 43 151 0 0	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0	0 0 0 289 90 60 150 34 0 45 116 47 162 0	0 0 0 300 103 23 0 0 0 55 36 0 120 49 168 0	0 311 97 65 24 0 1,505 37 0 125 50 0 81 0 0	0 323 101 67 25 0 864 38 0 3 130 52 181 0	0 0 0 335 115 70 26 0 0 174 40 0 3 3 135 54 188 0	0 0 0 1 348 108 72 27 0 180 41 0 3 3 140 56 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 3611 112 75 28 0 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0	0 0 0 389 121 81 81 60 0 2,716 46 0 3 3 156 63 218 0	0 0 0 403 125 84 84 0 0 209 48 0 162 65 226 0 0	0 524 418 130 87 0 0 3,791 50 0 4 4 168 68 235 0	0 744 7,856 2,159 0 1,243 0 726 0 0 12,559 1,005 0 2,191 929 0 3,018 2,660 0 1,633 0
131	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128	4.04 4.05 4.07 4.08 4.10 4.11 4.12 4.13 4.15 4.16 4.18 4.24 4.25 4.20 4.21	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT		24 0 0 0 75 0 0 75 0 0 0 0 0 0 0 0 0 0 0 0	96 0 194 99 157 0 160 318 0 0 0 125 96 133 1,330	0 1000 1000 1000 1000 1000 1000 1000 1	0 0 348 181 19 0 1,206 30 0 2 2 100 40 0 69 0 0	0 0 361 134 57 20 0 134 31 0 2 2 104 42 145 0 0	0 0 0 375 157 21 0 719 32 0 2 2 108 43 151 0 0	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0	0 0 0 289 90 60 22 0 150 34 0 45 116 47 75 0 0	0 0 0 300 103 23 0 0 155 36 0 0 49 49 168 0 0	0 3111 97 65 24 0 1,505 37 0 0 3 125 50 0 175 0 0	0 323 101 67 25 0 864 38 0 3 3 130 52 181 0	0 0 0 335 115 70 26 0 174 40 0 0 3 3 135 54 188 0	0 0 0 1 348 108 72 27 0 180 41 0 3 3 140 56 0 90 0 0 0 4 4 140 150 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 3611 112 75 28 0 0 187 43 0 6 62 2 145 58 202 0 0	0 0 1375 129 78 39 0 194 45 0 3 150 61 210 0 97 0	0 0 0 389 121 81 60 0 2,716 46 0 3 3 156 63 218 0	0 0 0 403 125 84 85 63 0 209 48 0 65 65 226 0 0	0 524 418 130 87 43 0 3,791 50 0 4 4 168 68 68 235 0 0	0 744 5,856 2,159 0 1,243 0 12,559 1,005 0 1,005 0 1,005 0 0,005 0,000 0
133	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.25 4.20 4.20 4.21	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL		24 0 0 0 75 0 0 0 75 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 1,330 0 0 0 0 0 1,330	0 100 100 100 100 100 100 100 100 100 1	0 0 3488 181 75 0 1,206 30 0 2 100 40 140 0 69 0 0 0 3 3 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0 67 0 0 3 3 0 0 2 2	0 0 0 375 157 21 0 719 32 108 43 43 151 0 0 0 2 2	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0 0 0 3 3 0 0	0 0 0 289 90 60 22 0 150 34 45 116 47 75 0 0 0 3 3 67 7 67	0 0 0 300 103 23 0 155 36 0 3 120 49 49 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0	0 311 97 65 24 0 1,505 37 7 0 37 125 50 175 0 0 3 175 0 0 0 1,505	0 323 101 67 25 0 864 38 0 3 130 52 181 0 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0 0 0 0 0 174 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 348 108 72 27 0 180 41 41 140 56 56 0 90 0 0 4 4 195 0	0 0 0 3611 112 75 28 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97 0 0 0	0 0 0 389 121 81 60 0 2,716 46 46 3 156 63 218 0 0 0 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 403 3 125 63 0 0 209 48 0 3 162 65 65 226 0 0 0 0 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0 0 0 0 0 3,793 188 68	0 744 744 745,856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0 63 322 796
134 (2)NONE 135	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.25 4.20 4.20 4.21	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL		24 0 0 0 75 0 0 0 75 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 1,330 0 0 0 0 0 1,330	0 100 100 100 100 100 100 100 100 100 1	0 0 3488 181 75 0 1,206 30 0 2 100 40 140 0 69 0 0 0 3 3 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0 67 0 0 3 3 0 0 2 2	0 0 0 375 157 21 0 719 32 108 43 43 151 0 0 0 2 2	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0 0 0 3 3 0 0	0 0 0 289 90 60 22 0 150 34 45 116 47 75 0 0 0 3 3 67 7 67	0 0 0 300 103 23 0 155 36 0 3 120 49 49 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0	0 311 97 65 24 0 1,505 37 7 0 37 125 50 175 0 0 3 175 0 0 0 1,505	0 323 101 67 25 0 864 38 0 3 130 52 181 0 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0 0 0 0 0 174 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 348 108 72 27 0 180 41 41 140 56 56 0 90 0 0 4 4 195 0	0 0 0 3611 112 75 28 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97 0 0 0	0 0 389 121 81 60 0 2,716 46 46 3 156 63 218 0 0 0 0 100 0 0 100 0 0 0 0 0 0 0 0 0	0 0 0 403 3 125 63 0 0 209 48 0 3 162 65 65 226 0 0 0 0 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0 0 0 0 0 3,793 188 68	0 744 744 745,856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0 63 322 796
135	109 110 1111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.25 4.20 4.20 4.21	ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME  NOTES:		24 0 0 0 75 0 0 75 0 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 1,330 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 100 100 641 175 93 31 0 73 29 96 39 135 0 0 0 0 0 0 0 3 3 3 5	0 0 3488 181 75 0 1,206 30 0 2 100 40 140 0 69 0 0 0 3 3 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0 67 0 0 3 3 0 0 2 2	0 0 0 375 157 21 0 719 32 108 43 43 151 0 0 0 2 2	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0 0 0 3 3 0 0	0 0 0 289 90 60 22 0 150 34 45 116 47 75 0 0 0 3 3 67 7 67	0 0 0 300 103 23 0 155 36 0 3 120 49 49 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0	0 311 97 65 24 0 1,505 37 7 0 37 125 50 175 0 0 3 175 0 0 0 1,505	0 323 101 67 25 0 864 38 0 3 130 52 181 0 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0 0 0 0 0 174 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 348 108 72 27 0 180 41 41 140 56 56 0 90 0 0 4 4 195 0	0 0 0 3611 112 75 28 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97 0 0 0	0 0 389 121 81 60 0 2,716 46 46 3 156 63 218 0 0 0 0 100 0 0 100 0 0 0 0 0 0 0 0 0	0 0 0 403 3 125 63 0 0 209 48 0 3 162 65 65 226 0 0 0 0 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0 0 0 0 0 3,793 188 68	0 744 744 745,856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0 63 322 796
	109 110 1111 112 113 114 115 116 117 120 121 122 123 124 125 126 127 128 129 130 131 132 133	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.25 4.20 4.20 4.21	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME  NOTES: (1)PLANT PORTION INCLUDES TA	IL ONLY (BA	24 0 0 0 75 0 0 75 0 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 1,330 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 100 100 641 175 93 31 0 73 29 96 39 135 0 0 0 0 0 0 0 3 3 3 5	0 0 3488 181 75 0 1,206 30 0 2 100 40 140 0 69 0 0 0 3 3 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0 67 0 0 3 3 0 0 2 2	0 0 0 375 157 21 0 719 32 108 43 43 151 0 0 0 2 2	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0 0 0 3 3 0 0	0 0 0 289 90 60 22 0 150 34 45 116 47 75 0 0 0 3 3 67 7 67	0 0 0 300 103 23 0 155 36 0 3 120 49 49 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0	0 311 97 65 24 0 1,505 37 7 0 37 125 50 175 0 0 3 175 0 0 0 1,505	0 323 101 67 25 0 864 38 0 3 130 52 181 0 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0 0 0 0 0 174 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 348 108 72 27 0 180 41 41 140 56 56 0 90 0 0 4 4 195 0	0 0 0 3611 112 75 28 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97 0 0 0	0 0 389 121 81 60 0 2,716 46 46 3 156 63 218 0 0 0 0 100 0 0 100 0 0 0 0 0 0 0 0 0	0 0 0 403 3 125 63 0 0 209 48 0 3 162 65 65 226 0 0 0 0 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0 0 0 0 0 3,793 188 68	0 744 744 745,856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0 63 322 796
ZUTI MISCELLANEUUS SUMMAKY	109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 130 131 132 133 134	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.25 4.20 4.20 4.21	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME  NOTES: (1)PLANT PORTION INCLUDES TA	IL ONLY (BA	24 0 0 0 75 0 0 75 0 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 1,330 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 100 100 641 175 93 31 0 73 29 96 39 135 0 0 0 0 0 0 0 3 3 3 5	0 0 3488 181 75 0 1,206 30 0 2 100 40 140 0 69 0 0 0 3 3 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0 67 0 0 3 3 0 0 2 2	0 0 0 375 157 21 0 719 32 108 43 43 151 0 0 0 2 2	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0 0 0 3 3 0 0	0 0 0 289 90 60 22 0 150 34 45 116 47 75 0 0 0 3 3 67 7 67	0 0 0 300 103 23 0 155 36 0 3 120 49 49 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0	0 311 97 65 24 0 1,505 37 7 0 37 125 50 175 0 0 3 175 0 0 0 1,505	0 323 101 67 25 0 864 38 0 3 130 52 181 0 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0 0 0 0 0 174 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 348 108 72 27 0 180 41 41 140 56 56 0 90 0 0 4 4 195 0	0 0 0 3611 112 75 28 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97 0 0 0	0 0 389 121 81 60 0 2,716 46 46 3 156 63 218 0 0 0 0 100 0 0 100 0 0 0 0 0 0 0 0 0	0 0 0 403 3 125 63 0 0 209 48 0 3 162 65 65 226 0 0 0 0 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0 0 0 0 0 3,793 188 68	0 744 744 745,856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0 63 322 796
	109 1110 1111 1121 1133 1144 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 131 132 133 134 135	4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.24 4.25 4.20 4.21 4.26	ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT APPLOYEE TAX DOE D&D ASSESSMENT EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME NOTES: (1)PLANT PORTION INCLUDES TA (2)NONE	IL ONLY (BA	24 0 0 0 75 0 0 75 0 0 0 0 0 1,330	96 0 194 99 157 0 160 318 0 0 1,330 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 100 100 641 175 93 31 0 73 29 96 39 135 0 0 0 0 0 0 0 3 3 3 5	0 0 3488 181 75 0 1,206 30 0 2 100 40 140 0 69 0 0 0 3 3 3	0 0 361 134 57 20 0 134 31 0 2 104 42 145 0 67 0 0 3 3 0 0 2 2	0 0 0 375 157 21 0 719 32 108 43 43 151 0 0 0 2 2	0 0 279 87 58 22 0 144 33 0 2 112 45 156 0 0 0 3 3 0 0	0 0 0 289 90 60 22 0 150 34 45 116 47 75 0 0 0 3 3 67 7 67	0 0 0 300 103 23 0 155 36 0 3 120 49 49 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0	0 311 97 65 24 0 1,505 37 7 0 37 125 50 175 0 0 3 175 0 0 0 1,505	0 323 101 67 25 0 864 38 0 3 130 52 181 0 0	0 0 0 335 115 70 26 0 174 40 0 3 135 54 188 0 0 0 0 0 174 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 348 108 72 27 0 180 41 41 140 56 56 0 90 0 0 4 4 195 0	0 0 0 3611 112 75 28 0 187 43 0 62 145 58 202 0 0	0 0 0 375 129 78 39 0 194 45 0 3 150 61 210 0 97 0 0 0	0 0 389 121 81 60 0 2,716 46 46 3 156 63 218 0 0 0 0 100 0 0 100 0 0 0 0 0 0 0 0 0	0 0 0 403 3 125 63 0 0 209 48 0 3 162 65 65 226 0 0 0 0 0	0 524 418 130 87 43 0 3,791 50 0 4 168 68 235 0 0 0 0 0 3,793 188 68	0 744 744 745,856 2,159 0 1,243 0 12,559 1,005 179 2,191 929 0 3,018 2,660 0 1,633 0 0 63 322 796

	Α	В	С	1 1	K	ı	М	N	0	Р	Q	R	S	Т	U	V	W	X	Υ	Z	AA	AC
	DEX			ED \$ WITH CO		CY	IVI	- 14	0		Q	11		•	U	•	**	Α			7/1	AC
203			200/12/112	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
204		MISCELLANEOUS TOTAL		191	1,740	1,668	2,305	1,077	1,857	971	1,128	1,056	2,562	1,978	1,179	1,300	1,322	1,328	4,153	1,546	6,084	33,446
	4.01	DOE LITIGATION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	4.02	RECORD DOCUMENT SVCS(1)		26	106	110	0	0	0	0	0	0	0	0	0	0	0	0	0	0	577	818
	4.03	ACCOUNTING SERVICES		0	0	705	383	397	412	307	318	330	343	355	369	383	397	412	427	444	460	6,442
	4.04	IT	<u> </u>	0	214	192	199	148	172	95	99	113	107	111	127	119	124	142	133	138	143	2,375
209																						0
		OUTSIDE SERVICES - ADMIN		0	109	102	82	63	65	64	66	69	71	74	77	80	83	86	89	92	96	1,367
211		MLLW BOARD ASSESSMENT(2)		00	470	24	04	20		24	0.5	200	07	20	200	20	24	40			40	700
212		RENT & LEASES FERC RATE CASES		83	173	34	21	22	23	24	25 0	26	27	28	29	30	31 0	43	66	69	48	799
214		CORPORATE LEGAL		0	176	80	1,326	147	791	159	165	171	1,655	951	191	198	206	213	2,988	230	4,170	13,815
215		DUES & MEMBERSHIPS		83	349	31	33	34	35	36	38	39	41	42	44	46	47	49	51	53	55	1,106
		GOVERNMENT RELATIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		VEHICLES		0	0	39	2	2	3	3	49	3	3	3	3	3	69	4	4	4	4	197
		EMPLOYEE EXPENSES		0	138	106	110	114	119	123	128	132	137	143	148	154	159	165	172	178	185	2,410
		INTERNAL AUDIT		0	106	43	44	46	48	50	51	53	55	58	60	62	64	67	69	72	74	1,022
220																						0
221		PROPERTY TAX		0	143	148	154	160	166	172	178	185	192	199	207	215	223	231	240	249	258	3,320
	4.16	DOE D&D ASSESSMENT		1,463	1,463	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,926
223				-																		0
		EXTERNAL AUDIT	<u> </u>	0	0	128	76	74	148	79	82	85	89	178	95	99	103	107	111	222	119	1,796
		AFFILIATE LABOR		0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		AFFILIATE EXPENSE		0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		COMMUNITY RELATIONS	ļ	0	8		3	3	3	0	3	4	4	4	4	89	4	0	5	5	5	69
		TAX AUDIT				72			11		74	0	0	0	0		0		0	0	107	354
		ACTUARIAL TAXES OTHER THAN INCOME		0	362	24	25 0	26	27	28	29	30	31	32	33	35	36	37	39	40	42	875
230	4.23	TAXES OTHER THAN INCOME		0		0	U	U	0	- 0		U	0	U	- 0	- 0	U	- 0	- 0	- 0	0	
232		NOTES:		-																		
233		(1)PLANT PORTION INCLUDES TA	II ONI V (P	ASE COST IN	DOC EST	IMATE)									-							
234		(2)NONE	IL CIVET (B	ASE COST IN	DOC EST	IIVIATE)																
235		(2)NONE		-																		
301		MISCELLANEOUS SUMMARY		+																		
			<del> </del>	A 14/17/1 A CA 17																		
13021 INF	DEX I		NOMINAL	S WITH CONT	INGENCY	1																
	DEX		NOMINAL	\$ WITH CONT			2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
303			NOMINAL	2005	2006	2007	2008 2.141	2009 964	2010 1,602	2011 807	2012 904	2013 815	2014 1.907	2015 1,419	2016 815	2017 866	2018 849	2019 822	2020	2021 889		TOTALS 24.188
303 304		MISCELLANEOUS TOTAL	NOMINAL				2,141	964	1,602	807	904	815	1,907	1,419	815	866	849	822	2,477	889	3,370	TOTALS 24,188
303 304 305	4.01	MISCELLANEOUS TOTAL DOE LITIGATION	NOMINAL	2005 191 0	2006 1,740 0	2007 1,608 0	2,141	964 0	1,602 0	807	904	815 0	1,907	1,419 0	815 0	866	849 0	822	2,477	889 0	3,370 0	24,188
303 304 305 306	4.01 4.02	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1)	NOMINAL	2005 191	2006 1,740	2007 1,608 0 106	2,141 0 0	964 0 0	1,602 0 0	807 0 0	904 0 0	815 0 0	1,907 0 0	1,419 0 0	815 0 0	866 0 0	849 0 0	822 0 0	2,477 0 0	889 0 0	3,370 0 319	24,188 0 557
303 304 305 306 307	4.01 4.02 4.03	MISCELLANEOUS TOTAL DOE LITIGATION	NOMINAL	2005 191 0 26	2006 1,740 0 106 0	2007 1,608 0 106 679	2,141 0 0 356	964 0 0 356	1,602 0 0 356	807 0 0 255	904 0 0 255	815 0 0 255	1,907 0 0 255	1,419 0 0 255	815 0 0 255	866 0 0 255	849 0 0 255	822 0 0 255	2,477 0 0 255	889 0 0 255	3,370 0 319 255	24,188 0 557 4,806
303 304 305 306 307 308	4.01 4.02	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1)	NOMINAL	2005 191 0 26 0	2006 1,740 0 106	2007 1,608 0 106	2,141 0 0	964 0 0	1,602 0 0	807 0 0	904 0 0	815 0 0	1,907 0 0	1,419 0 0	815 0 0	866 0 0	849 0 0	822 0 0	2,477 0 0	889 0 0	3,370 0 319	24,188 0 557
303 304 305 306 307 308 309	4.01 4.02 4.03 4.04	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT	NOMINAL	2005 191 0 26 0	2006 1,740 0 106 0 214	2007 1,608 0 106 679 185	2,141 0 0 356 185	964 0 0 356 132	1,602 0 0 356 149	807 0 0 255 79	904 0 0 255 79	815 0 0 255 88	1,907 0 0 255 79	1,419 0 0 255 79	815 0 0 255 88	866 0 0 255 79	849 0 0 255 79	822 0 0 255 88	2,477 0 0 0 255 79	889 0 0 255 79	3,370 0 319 255 79	24,188 0 557 4,806 1,842
303 304 305 306 307 308 309 310	4.01 4.02 4.03 4.04 4.05	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN	NOMINAL	2005 191 0 26 0	2006 1,740 0 106 0	2007 1,608 0 106 679	2,141 0 0 356	964 0 0 356	1,602 0 0 356	807 0 0 255	904 0 0 255	815 0 0 255	1,907 0 0 255	1,419 0 0 255	815 0 0 255	866 0 0 255	849 0 0 255	822 0 0 255	2,477 0 0 255	889 0 0 255	3,370 0 319 255	24,188 0 557 4,806 1,842 0 1,033
303 304 305 306 307 308 309 310 311	4.01 4.02 4.03 4.04 4.05	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2)	NOMINAL	2005 191 0 26 0 0	2006 1,740 0 106 0 214	2007 1,608 0 106 679 185	2,141 0 0 356 185	964 0 0 356 132	1,602 0 0 356 149	807 0 0 255 79	904 0 0 255 79	815 0 0 255 88	1,907 0 0 255 79	1,419 0 0 255 79	815 0 0 255 88	866 0 0 255 79 53	849 0 0 255 79	822 0 0 255 88 53	2,477 0 0 255 79	889 0 0 255 79	3,370 0 319 255 79	24,188 0 557 4,806 1,842 0 1,033
303 304 305 306 307 308 309 310 311	4.01 4.02 4.03 4.04 4.05	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES	NOMINAL	2005 191 0 26 0 0	2006 1,740 0 106 0 214 109	2007 1,608 0 106 679 185 98	2,141 0 0 356 185 76	964 0 0 356 132 56	1,602 0 0 356 149 56	807 0 0 255 79 53	904 0 0 255 79 53	815 0 0 255 88 53	1,907 0 0 255 79 53	1,419 0 0 255 79 53	815 0 0 255 88 53	866 0 0 255 79 53	849 0 0 255 79 53	822 0 0 255 88 53	2,477 0 0 0 255 79	889 0 0 255 79 53	3,370 0 319 255 79 53	24,188 0 557 4,806 1,842 0 1,033
303 304 305 306 307 308 309 310 311 312 313	4.01 4.02 4.03 4.04 4.05 4.07 4.08	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES	NOMINAL	2005 191 0 26 0 0 0	2006 1,740 0 106 0 214 109	2007 1,608 0 106 679 185 98	2,141 0 0 356 185 76	964 0 0 356 132 56 20	1,602 0 0 356 149 56 20	807 0 0 255 79 53	904 0 0 255 79 53	815 0 0 255 88 53	1,907 0 0 255 79 53	1,419 0 0 255 79 53	815 0 0 255 88 53 20	866 0 0 255 79 53	849 0 0 255 79 53	822 0 0 255 88 53 26 0	2,477 0 0 255 79 53 40	889 0 0 255 79 53	3,370 0 319 255 79 53 26	24,188 0 557 4,806 1,842 0 1,033 0 638
303 304 305 306 307 308 309 310 311 312 313 314	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL	NOMINAL	2005 191 0 26 0 0 0	2006 1,740 0 106 0 214 109 173 0 176	2007 1,608 0 106 679 185 98 33 0	2,141 0 0 356 185 76 20 0 1,232	964 0 0 356 132 56 20 0 132	1,602 0 0 356 149 56 20 0 682	807 0 0 255 79 53 20 0	904 0 0 255 79 53 20 0	815 0 0 255 88 53 20 0 132	1,907 0 0 255 79 53 20 0 1,232	1,419 0 0 255 79 53 20 0 682	815 0 0 255 88 53 20 0	866 0 0 255 79 53 20 0	849 0 0 255 79 53 20 0	822 0 0 255 88 53 26 0 132	2,477 0 0 255 79 53 40 0 1,782	889 0 0 255 79 53 40 0	3,370 0 319 255 79 53 26 0 2,310	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361
303 304 305 306 307 308 309 310 311 312 313 314 315	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS	NOMINAL	2005 191 0 26 0 0 0 83 0 0 83	2006 1,740 0 106 0 214 109 173 0 176 349	2007 1,608 0 106 679 185 98 33 0 77 30	2,141 0 0 356 185 76 20 0 1,232 30	964 0 0 356 132 56 20 0 132 30	1,602 0 0 356 149 56 20 0 682 30	807 0 0 255 79 53 20 0 132 30	904 0 0 255 79 53 20 0 132 30	815 0 0 255 88 53 20 0 132 30	1,907 0 0 255 79 53 20 0 1,232 30	1,419 0 0 255 79 53 20 0 682 30	815 0 0 255 88 53 20 0 132 30	866 0 0 255 79 53 20 0 132 30	849 0 0 255 79 53 20 0 132 30	822 0 0 255 88 53 26 0 132 30	2,477 0 0 255 79 53 40	889 0 0 255 79 53 40 0 132 30	3,370 0 319 255 79 53 26 0 2,310	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917
303 304 305 306 307 308 309 310 311 312 313 314 315 316	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 83	2006 1,740 0 106 0 214 109 173 0 176 349	2007 1,608 0 106 679 185 98 33 0 77 30	2,141 0 0 356 185 76 20 0 1,232 30	964 0 0 356 132 56 20 0 132 30	1,602 0 0 356 149 56 20 0 682 30 0	807 0 0 255 79 53 20 0 132 30 0	904 0 0 255 79 53 20 0 132 30 0	815 0 0 255 88 53 20 0 132 30	1,907 0 0 255 79 53 20 0 1,232 30	1,419 0 0 255 79 53 20 0 682 30	815 0 0 255 88 53 20 0 132 30	866 0 0 255 79 53 20 0 132 30	849 0 0 255 79 53 20 0	822 0 0 0 255 88 53 26 0 132 30	2,477 0 0 255 79 53 40 0 1,782	889 0 0 255 79 53 40 0 132 30	3,370 0 319 255 79 53 26 0 2,310 30	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 83 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0	2007 1,608 0 106 679 185 98 33 0 77 30 0	2,141 0 0 356 185 76 20 0 1,232 30 0	964 0 0 356 132 56 20 0 132 30 0	1,602 0 0 356 149 56 20 0 682 30 0 2	807 0 0 255 79 53 20 0 132 30 0 2	904 0 0 255 79 53 20 0 132 30 0 40	815 0 0 255 88 53 20 0 132 30 0 2	1,907 0 0 255 79 53 20 0 1,232 30 0	1,419 0 0 255 79 53 20 0 682 30 0 2	815 0 0 255 88 53 20 0 132 30 0 2	866 0 0 255 79 53 20 0 132 30 0	849 0 0 255 79 53 20 0 132 30 0 44	822 0 0 0 255 88 53 26 0 132 30 0 2	2,477 0 0 255 79 53 40 0 1,782 30 0	889 0 0 255 79 53 40 0 132 30 0	3,370 0 319 255 79 53 26 0 2,310 30 0	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 150
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RETAIL & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 83 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0 0	2007 1,608 0 106 679 185 98 33 0 77 30 0 37	2,141 0 0 356 185 76 20 0 1,232 30 0 2 102	964 0 0 356 132 56 20 0 132 30 0 2	1,602 0 0 356 149 56 20 0 682 30 0 2 102	807 0 0 255 79 53 20 0 132 30 0 2	904 0 0 255 79 53 20 0 132 30 0 40	815 0 0 255 88 53 20 0 132 30 0 2 102	1,907 0 0 255 79 53 20 0 1,232 30 0 2 102	1,419 0 0 255 79 53 20 0 682 30 0 2	815 0 0 255 88 53 20 0 132 30 0 2	866 0 0 255 79 53 20 0 132 30 0 2 102	849 0 0 255 79 53 20 0 132 30 0 44 102	822 0 0 255 88 53 26 0 132 30 0 2	2,477 0 0 255 79 53 40 0 1,782 30 0 2	889 0 0 255 79 53 40 0 132 30 0 2 102	3,370 0 319 255 79 53 26 0 2,310 30 0 2	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 150 1,774
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 83 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0	2007 1,608 0 106 679 185 98 33 0 77 30 0	2,141 0 0 356 185 76 20 0 1,232 30 0	964 0 0 356 132 56 20 0 132 30 0	1,602 0 0 356 149 56 20 0 682 30 0 2	807 0 0 255 79 53 20 0 132 30 0 2	904 0 0 255 79 53 20 0 132 30 0 40	815 0 0 255 88 53 20 0 132 30 0 2	1,907 0 0 255 79 53 20 0 1,232 30 0	1,419 0 0 255 79 53 20 0 682 30 0 2	815 0 0 255 88 53 20 0 132 30 0 2	866 0 0 255 79 53 20 0 132 30 0	849 0 0 255 79 53 20 0 132 30 0 44	822 0 0 0 255 88 53 26 0 132 30 0 2	2,477 0 0 255 79 53 40 0 1,782 30 0	889 0 0 255 79 53 40 0 132 30 0	3,370 0 319 255 79 53 26 0 2,310 30 0	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 150
303 304 305 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 83 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0 0 138 106	2007 1,608 0 106 679 185 98 33 0 77 77 30 0 0 37	2,141 0 0 356 185 76 20 0 1,232 30 0 2 1,232 41	964 0 0 0 356 132 56 20 0 132 30 0 2 2 102 41	1,602 0 0 0 0 565 149 20 0 682 30 0 2 102 41	807 0 0 255 79 53 20 0 132 30 0 2 102 41	904 0 0 255 79 53 20 0 132 30 0 40 102 41	815 0 0 255 255 88 88 20 0 132 30 0 2 2 102 41	1,907 0 0 2255 79 53 20 0 1,232 30 0 0 2 41	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41	815 0 0 0 255 88 53 20 0 132 30 0 2 112 112 112 112 112 112 1	866 0 0 255 79 53 20 0 132 30 0 2 2 102 41	849 0 0 255 79 53 20 0 132 30 0 0 44 102 41	822 0 0 0 255 88 53 26 0 132 30 0 2 102 41	2,477 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41	889 0 0 255 79 53 40 0 132 30 0 2 2	3,370 0 319 255 79 53 26 0 2,310 30 0 2 102 41	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 0 150 150 1,774 766 0
303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0 0 138 106	2007 1,608 0 106 679 185 98 33 0 0 77 30 0 0 37 102 41	2,141 0 0 356 185 76 20 0 1,232 30 0 2 102 41	964 0 0 356 132 20 0 132 30 0 0 132 30 0 141 143	1,602 0 0 356 149 20 0 682 30 0 2 2 102 41	807 0 0 255 79 53 20 0 132 30 0 2 102 41	904 0 0 0 255 79 53 20 0 132 30 0 40 102 41	815 0 0 255 88 53 20 0 0 132 30 0 2 2 2 41	1,907 0 0 255 79 20 0 1,232 30 0 0 2 2 2 41	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41	815 0 0 255 88 53 20 0 132 30 0 2 102 41	866 0 0 0 255 79 20 0 132 30 0 0 132 12 102 41	849 0 0 0 255 79 20 0 132 30 0 4 44 102 41	822 0 0 255 88 53 26 0 132 30 0 2 102 41	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 102 41	889 0 0 255 79 53 40 0 132 30 0 2 102 41	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 150 1,774 766 0 0 2,431
303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0 0 138 106	2007 1,608 0 106 679 185 98 33 0 77 77 30 0 0 37	2,141 0 0 356 185 76 20 0 1,232 30 0 2 1,232 41	964 0 0 0 356 132 56 20 0 132 30 0 2 2 102 41	1,602 0 0 0 0 565 149 20 0 682 30 0 2 102 41	807 0 0 255 79 53 20 0 132 30 0 2 102 41	904 0 0 255 79 53 20 0 132 30 0 40 102 41	815 0 0 255 255 88 88 20 0 132 30 0 2 2 102 41	1,907 0 0 2255 79 53 20 0 1,232 30 0 0 2 41	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41	815 0 0 0 255 88 53 20 0 132 30 0 2 112 112 112 112 112 112 1	866 0 0 255 79 53 20 0 132 30 0 2 2 102 41	849 0 0 255 79 53 20 0 132 30 0 0 44 102 41	822 0 0 0 255 88 53 26 0 132 30 0 2 102 41	2,477 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41	889 0 0 255 79 53 40 0 132 30 0 2 2	3,370 0 319 255 79 53 26 0 2,310 30 0 2 102 41	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 150 150 0 1,774 766 0 2,431 2,926
303 304 305 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320 321 322 323	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 1,463	2006 1,740 106 0 214 109 173 0 176 349 0 0 138 106	2007 1,608 0 106 679 185 98 33 0 77 30 0 0 37 102 41	2,141 0 0 356 185 76 20 0 1,232 30 0 2 102 41 143	964 0 0 0 356 132 20 0 0 1 2 30 0 2 1 1 2 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,602 0 0 0 356 149 56 20 0 682 30 0 2 102 41 143	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143	904 0 0 255 79 53 20 0 132 30 0 40 102 41 143	815 0 0 255 88 53 20 0 0 132 30 0 2 141 143	1,907 0 0 255 79 20 0 1,232 30 0 2 141 143	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41	815 0 0 255 88 53 20 0 132 30 0 2 141 143	866 0 0 0 255 79 53 53 20 0 132 30 0 2 1102 41	849 0 0 255 79 53 20 0 132 30 0 44 142 143	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143	2,477 0 0 255 79 53 40 0 1,782 30 0 2 1102 41	889 0 0 255 79 53 40 0 132 30 0 2 102 41	3,370 0 319 255 79 53 26 0 2,310 30 0 2 2 102 41	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 1,774 0 1,750 0 0 2,431 2,926 0
303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.11 4.12 4.13 4.17 4.15 4.16 4.18	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT  PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 0 106 0 214 109 173 0 176 349 0 0 0 138 106	2007 1,608 0 106 679 185 98 33 0 0 77 30 0 0 41 143 0	2,141 0 0 356 185 76 20 0 1,232 30 0 2 102 41 143 0	964 0 0 356 132 20 0 0 132 30 0 0 2 102 41 143 0	1,602 0 0 356 149 20 0 682 30 0 2 102 41 143 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0	904 0 0 0 255 79 20 0 132 30 0 40 102 41 143 0	815 0 0 0 255 88 20 0 0 132 30 0 0 2 122 102 41	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 102 41 143	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0	815 0 0 0 255 88 88 20 0 132 30 0 2 102 41 143 0	866 0 0 0 255 79 20 0 0 132 30 0 2 102 41 143 0	849 0 0 0 255 79 20 0 132 30 0 0 144 102 41	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41 143 0	889 0 0 255 79 40 0 132 30 0 0 2 102 41 143 0	3,370 0 319 255 79 266 0 2,310 30 0 2 102 41 143 0	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 150 1,774 766 0 0 2,431 2,926 0 1,333
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303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 320 321 322 323 324 325 326	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16 4.18 4.24 4.25	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 106 0 214 109 173 0 176 349 0 0 138 106 143 1,463	2007 1,608 1,608 106 679 185 98 33 0 777 30 0 0 41 143 0	2,141 0 0 356 185 76 20 0 1,232 30 0 1,232 102 41 41 41 70 0 0	964 0 0 356 132 20 0 0 0 0 132 33 30 0 0 2 2 102 41 41 66 66 0 0	1,602 0 0 356 149 56 20 0 0 0 2 20 102 102 41 143 0 128 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0	904 0 0 255 79 20 0 132 30 0 40 102 41 143 0 66 0 0	815 0 0 0 255 88 88 20 0 0 132 2 30 0 102 41 41 43 0 66 0 0	1,907 0 0 255 79 20 0 1,232 30 0 0 2 102 41 41 43 0 66 60 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 0	815 0 0 255 88 53 20 0 0 132 30 0 2 102 41 143 0 66 0 0	866 0 0 0 255 79 53 20 0 0 132 30 0 2 2 102 41 41 66 66 0 0	849 0 0 255 79 20 0 0 132 30 0 0 41 41 41 66 6 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 102 41 143 0 66 0 0	889 0 0 0 255 79 53 40 0 0 132 30 0 2 102 41 143 0 128 0 0	3,370 0 319 255 79 53 26 0 2,310 30 0 2 41 143 0 66 0	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 150 1,774 766 0 2,431 2,926 0 1,303 0
303 304 305 305 306 307 308 310 311 312 313 314 315 316 317 318 320 321 322 323 324 325 326 327	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16 4.18 4.24 4.25 4.20	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE DAD ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 1,463	2006 1,740 106 0 214 109 173 0 176 349 0 0 138 106 143 1,463	2007 1,608 0 106 679 185 98 333 0 777 300 0 37 102 41 143 0 0	2,141 0 0 356 185 76 20 0 1,232 30 0 2 102 41 143 0 70 0 0	964 0 0 356 132 20 0 0 132 30 0 2 102 41 143 0	1,602 0 0 356 149 20 0 682 30 0 2 102 41 143 0 128 0 0 3	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 3	904 0 0 0 255 79 20 0 132 30 0 40 102 41 143 0 66 0 0 3	815 0 0 255 88 20 0 0 132 30 0 2 102 41 143 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 102 41 143 0 66 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 128 0 0 3	815 0 0 255 88 88 20 0 132 30 0 2 102 41 143 0 66 0 0 3	866 0 0 255 79 20 0 0 132 30 0 0 2 102 41 41 43 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	849 0 0 0 255 79 20 0 132 30 0 44 102 41 143 0 66 0 0 3	822 0 0 255 88 53 53 26 0 132 30 0 2 102 41 143 0 66 0 0 3	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 102 41 143 0 66 0 0	889 0 0 255 79 40 0 132 30 0 2 102 41 143 0 128 0 0	3,370 0 319 255 79 266 0 2,310 30 0 2 102 41 143 0 66 0 0 3	24,188 0 557 4,806 1,842 0 1,033 0 0 9,361 917 0 1,50 1,774 766 0 0 2,431 2,926 0 1,303 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.24 4.20 4.20 4.20	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 0 106 0 214 109 173 0 176 349 0 0 138 106 143 1,463	2007 1,608 106 679 185 98 333 0 777 30 0 37 102 41 143 0 123 0 0 0 3 69	2,141 0 0 356 185 76 20 0 1,232 30 0 2 2 102 41 143 0 0 0 0 0 1,232 102 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 356 132 20 0 132 30 0 132 132 102 41 143 0 0	1,602 0 0 356 149 20 0 682 30 0 2 102 41 143 0 0 0 3 128 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0	904 0 0 0 255 79 20 0 132 30 0 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 255 88 88 20 0 132 30 0 2 2 2 102 41 143 0 66 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 2 2 41 143 0 66 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 128 0 0 0	815 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 132 30 0 132 102 41 143 0 0	849 0 0 0 255 79 20 0 132 30 0 41 102 41 143 0 66 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 1,782 41 143 0 0 66 6 0 0 0 3 3 0 0	889 0 0 0 255 79 40 0 132 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 3 55	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 1,774 766 0 0 2,431 2,926 0 1,303 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 320 321 322 323 324 325 326 327 328	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.11 4.12 4.13 4.17 4.15 4.16 4.18 4.24 4.21 4.21 4.21 4.21	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 106 0 214 109 173 0 176 349 0 0 1,463 1,463 0 0 0 8 8 0 0 362	2007 1,608 0 106 679 185 98 33 0 777 30 0 41 143 0 123 0 0 0 3 3 69 23	2,141 0 0 356 185 76 20 0 1,232 30 0 1,232 102 41 41 70 0 0 0 3 3 0 0 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 356 132 20 0 0 0 132 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 356 149 20 0 0 682 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 255 79 20 0 132 30 0 40 102 41 143 0 66 6 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 255 88 88 20 0 0 132 30 0 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 0 3 0 0 2 2	815 0 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 0 132 30 0 0 2 2 102 41 41 66 66 0 0 0 3 3 3 3	849 0 0 0 255 79 20 0 132 30 0 0 44 44 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 255 79 40 0 132 30 0 141 143 0 128 0 0 0 0 3 3 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 0 3 19 19 19 19 19 19 19 19 19 19	24,188 0 557 4,806 1,842 0 1,033 0 0 9,361 917 0 150 1,774 766 0 2,431 2,926 0 1,303 0 0 0 0 0 0 0 1,003 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 305 306 307 308 309 310 311 312 313 314 315 316 317 318 320 321 322 323 324 325 326 327 328 329 330	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.11 4.12 4.13 4.17 4.15 4.16 4.18 4.24 4.21 4.21 4.21 4.21	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 0 106 0 214 109 173 0 176 349 0 0 138 106 143 1,463	2007 1,608 106 679 185 98 333 0 777 30 0 37 102 41 143 0 123 0 0 0 3 69	2,141 0 0 356 185 76 20 0 1,232 30 0 2 2 102 41 143 0 0 0 0 0 1,232 102 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 356 132 20 0 132 30 0 132 132 102 41 143 0 0	1,602 0 0 356 149 20 0 682 30 0 2 102 41 143 0 0 0 3 128 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0	904 0 0 0 255 79 20 0 132 30 0 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 255 88 88 20 0 132 30 0 2 2 2 102 41 143 0 66 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 2 2 41 143 0 66 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 128 0 0 0	815 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 132 30 0 132 102 41 143 0 0	849 0 0 0 255 79 20 0 132 30 0 41 102 41 143 0 66 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 1,782 41 143 0 0 66 6 0 0 0 3 3 0 0	889 0 0 0 255 79 40 0 132 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 3 55	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 1,774 766 0 0 2,431 2,926 0 1,303 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 322 323 324 325 326 327 328 329 330	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.15 4.16 4.24 4.25 4.20 4.20 4.20	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE LABOR TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME	NOMINAL	2005 191 0 26 0 0 0 0 83 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 106 0 214 109 173 0 176 349 0 0 1,463 1,463 0 0 0 8 8 0 0 362	2007 1,608 0 106 679 185 98 33 0 777 30 0 41 143 0 123 0 0 0 3 3 69 23	2,141 0 0 356 185 76 20 0 1,232 30 0 1,232 102 41 41 70 0 0 0 3 3 0 0 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 356 132 20 0 0 0 132 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 356 149 20 0 0 682 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 255 79 20 0 132 30 0 141 143 0 66 6 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 255 88 88 20 0 0 132 30 0 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 0 3 0 0 2 2	815 0 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 0 132 30 0 0 2 2 102 41 41 66 66 0 0 0 3 3 3 3	849 0 0 0 255 79 20 0 132 30 0 0 44 44 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 255 79 40 0 132 30 0 141 143 0 128 0 0 0 0 3 3 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 0 3 19 19 19 19 19 19 19 19 19 19	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 1,774 766 0 0 2,431 2,926 0 1,303 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 305 306 307 308 310 311 312 313 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.17 4.16 4.18 4.24 4.25 4.20 4.20 4.21	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME NOTES:		2005 191 0 26 0 0 0 0 83 0 0 0 83 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 106 0 214 109 173 0 176 349 0 0 138 106 0 0 0 8 0 0 362 0	2007 1,608 1	2,141 0 0 356 185 76 20 0 1,232 30 0 1,232 102 41 41 70 0 0 0 3 3 0 0 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 356 132 20 0 0 0 132 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 356 149 20 0 0 682 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 255 79 20 0 132 30 0 141 143 0 66 6 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 255 88 88 20 0 0 132 30 0 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 0 3 0 0 2 2	815 0 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 0 132 30 0 0 2 2 102 41 41 66 66 0 0 0 3 3 3 3	849 0 0 0 255 79 20 0 132 30 0 0 44 44 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 255 79 40 0 132 30 0 141 143 0 128 0 0 0 3 0 0 2 2 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 0 3 19 19 19 19 19 19 19 19 19 19	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 1,774 766 0 0 2,431 2,926 0 1,303 0 0 1,303 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 305 306 307 308 310 311 312 313 314 315 316 317 318 320 321 322 323 324 325 327 328 329 320 321 323 323 324 325 327 328 329 320 321 323 333 333 333 333	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.15 4.16 4.18 4.24 4.25 4.20 4.21	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MLLW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME  NOTES: (1)PLANT PORTION INCLUDES TA		2005 191 0 26 0 0 0 0 83 0 0 0 83 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 106 0 214 109 173 0 176 349 0 0 138 106 0 0 0 8 0 0 362 0	2007 1,608 1	2,141 0 0 356 185 76 20 0 1,232 30 0 1,232 102 41 41 70 0 0 0 3 3 0 0 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 356 132 20 0 0 0 132 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 356 149 20 0 0 682 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 255 79 20 0 132 30 0 141 143 0 66 6 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 255 88 88 20 0 0 132 30 0 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 0 3 0 0 2 2	815 0 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 0 132 30 0 0 2 2 102 41 41 66 66 0 0 0 3 3 3 3	849 0 0 0 255 79 20 0 132 30 0 0 44 44 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 255 79 40 0 132 30 0 141 143 0 128 0 0 0 3 0 0 2 2 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 0 3 19 19 19 19 19 19 19 19 19 19	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 1,774 766 0 0 2,431 2,926 0 1,303 0 0 2,431 2,926 0 0 0 2,537 0 0 0 0 0 0 0 0 0 0 0 0 0
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 330 330 330 330 331 341 341 341 341 341 341 341	4.01 4.02 4.03 4.04 4.05 4.07 4.08 4.09 4.10 4.11 4.12 4.13 4.15 4.16 4.18 4.24 4.25 4.20 4.21	MISCELLANEOUS TOTAL DOE LITIGATION RECORD DOCUMENT SVCS(1) ACCOUNTING SERVICES IT  OUTSIDE SERVICES - ADMIN MILW BOARD ASSESSMENT(2) RENT & LEASES FERC RATE CASES CORPORATE LEGAL DUES & MEMBERSHIPS GOVERNMENT RELATIONS VEHICLES EMPLOYEE EXPENSES INTERNAL AUDIT PROPERTY TAX DOE D&D ASSESSMENT  EXTERNAL AUDIT AFFILIATE LABOR AFFILIATE LABOR AFFILIATE EXPENSE COMMUNITY RELATIONS TAX AUDIT ACTUARIAL TAXES OTHER THAN INCOME NOTES:		2005 191 0 26 0 0 0 0 83 0 0 0 83 0 0 0 0 0 0 0 0 0 0	2006 1,740 1,740 106 0 214 109 173 0 176 349 0 0 138 106 0 0 0 8 0 0 362 0	2007 1,608 1	2,141 0 0 356 185 76 20 0 1,232 30 0 1,232 102 41 41 70 0 0 0 3 3 0 0 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	964 0 0 0 356 132 20 0 0 0 132 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,602 0 0 0 356 149 20 0 0 682 30 0 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	807 0 0 255 79 53 20 0 132 30 0 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	904 0 0 0 255 79 20 0 132 30 0 141 143 0 66 6 0 0 0 0 0 0 0 0 0 0 0 0 0	815 0 0 0 255 88 88 20 0 0 132 30 0 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	1,907 0 0 0 255 79 20 0 1,232 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	1,419 0 0 255 79 53 20 0 682 30 0 2 102 41 143 0 0 3 0 0 2 2	815 0 0 0 255 88 53 20 0 132 30 0 2 2 102 41 143 0 66 0 0 0 0 0 0 0 0 0 0 0 0 0	866 0 0 0 255 79 20 0 0 132 30 0 0 2 2 102 41 41 66 66 0 0 0 3 3 3 3	849 0 0 0 255 79 20 0 132 30 0 0 44 44 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0	822 0 0 255 88 53 26 0 132 30 0 2 102 41 143 0 66 0 0 0 3 0 0	2,477 0 0 0 255 79 53 40 0 1,782 30 0 2 2 102 41 143 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	889 0 0 0 255 79 40 0 132 30 0 141 143 0 128 0 0 0 3 0 0 2 2 2 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0	3,370 0 319 255 79 26 0 2,310 30 0 2 102 41 143 0 66 0 0 0 3 19 19 19 19 19 19 19 19 19 19	24,188 0 557 4,806 1,842 0 1,033 0 638 0 9,361 917 0 1,774 766 0 0 2,431 2,926 0 1,303 0 0 2,431 2,926 0 0 0 2,537 0 0 0 0 0 0 0 0 0 0 0 0 0

	Α	В	С	J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
1		YANKEE ATOMIC ELECTRIC COMPAN			- 1	_	101	.,	J		•	- 10	-		Ü	•	**				701	7.0
2		2005 DECOMMISSIONING ESTIMATE		OCT-DEC																		
3		NOMINAL \$		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
4		REGULATORY FEES TOTAL		75	905	555	305	305	305	305	305	305	305	305	305	305	305	305	305	388	388	6,276
5	25.01	NRC LICENSE																				0
6		NRC LICENSE																				0
7	65.01	NRC LICENSE																				0
8		NRC LICENSE																				0
9		NRC ANNUAL FEE																				0
10		NRC ANNUAL FEE																				0
11		NRC ANNUAL FEE			240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	323	323	4,246
12		NRC ANNUAL FEE		75	100																	175
13		NRC INSPECTIONS NRC INSPECTIONS																				0
15		NRC INSPECTIONS			15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	255
16		NRC INSPECTIONS			500	250	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	750
17		MASS DPH				200																0
18		MASS DPH																				0
19		MASS DPH			47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	799
20		MASS DPH																				0
21		MDEP(1)																				0
22		MDEP(1)																				0
23		MDEP(1)		ļ	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	51
24		MDEP(1)		ļ																		0
25		EPA(1)																				0
26 27		FEMA(1) NRC LICENCE TERMINATION																				0
28		INC LICENCE TERMINATION																				0
29		Regulatory Fees Total - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30		Regulatory Fees Total - Phase 04		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31		Regulatory Fees Total - Phase 06		0	305	305	305	305	305	305	305	305	305	305	305	305	305	305	305	388	388	5,351
32		Regulatory Fees Total - Phase 20		75	600	250	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	925
33		TOTAL REG FEES>ALLOC		75	905	555	305	305	305	305	305	305	305	305	305	305	305	305	305	388	388	6,276
34																						
101		YANKEE ATOMIC ELECTRIC COMPAN	IY																			
102		2005 DECOMMISSIONING ESTIMATE																				
103		ESCALATED \$		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021		TOTALS
104		REGULATORY FEES TOTAL		75	905	576	328	341	354	367	381	395	410	425	441	458	475	493	511	675	700	8,309
105		NRC LICENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106		NRC LICENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107		NRC LICENSE		_ 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0
108		NRC LICENSE		_ 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
109 110		NRC ANNUAL FEE NRC ANNUAL FEE		_ 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111		NRC ANNUAL FEE		_ 0	240	249	258	268	278	289	299	311	322	335	347	360	374	388	402	562	583	5,866
112		NRC ANNUAL FEE		- 75	100	0	0	0	0	0	299	0	0	0	0	0	0	0	0	0	0	175
113		NRC INSPECTIONS		- 73	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
114		NRC INSPECTIONS		0	0	Ö	0	0	Ö	0	0	0	0	0	0	0	0	0	0	0	0	0
115		NRC INSPECTIONS		0	15	16	16	17	17	18	19	19	20	21	22	23	23	24	25	26	27	348
116	205.03	NRC INSPECTIONS		0	500	259	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	759
117	25.04	MASS DPH		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118		MASS DPH		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119		MASS DPH		0	47	49	51	53	54	57	59	61	63	66	68	71	73	76	79	82	85	1,091
120		MASS DPH		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121		MDEP(1)		- 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 .	0
122		MDEP(1)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
123 124		MDEP(1) MDEP(1)		- 0	3	3 0	3 0	3	3 0	4 0	4	4	4	4	4	5	5 0	5 0	5 0	5 0	5 0	70 0
124		EPA(1)		U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	0
126		FEMA(1)																				0
127		NRC LICENCE TERMINATION																				0
128																						0
129		Regulatory Fees Total - Phase 02		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130		Regulatory Fees Total - Phase 04		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
131		Regulatory Fees Total - Phase 06		0	305	316	328	341	354	367	381	395	410	425	441	458	475	493	511	675	700	7,375
132		Regulatory Fees Total - Phase 20		75	600	259	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	934
133		TOTAL REG FEES>ALLOC		75	905	576	328	341	354	367	381	395	410	425	441	458	475	493	511	675	700	8,309
134																						
201		YANKEE ATOMIC ELECTRIC COMPAN	IY																			
202		2005 DECOMMISSIONING ESTIMATE																				
																					Europie is Ma	

Second Conference   2005   2006   2007   2008   2009   2		Α	В	С	J	K	L	M	N	0	Р	Q	R	S	T	U	V	W	Х	Y	Z	AA	AC
Company   Comp	203			_	2005	2006	2007				2011				2015				2019	2020			
12   20   10   10   10   10   10   10	204		REGULATORY FEES TOTAL		83	996		361						451					542				
	205																						
Color   Colo	206				0	0	0		0		0		0	0			0	0	0	0	0	0	0
100   100	207				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 20 20 MC ANNAU, FEE					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10   10   10   10   10   10   10   10					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	210				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13   See	211	65.02	NRC ANNUAL FEE		0	264	274	284	295	306	318	329	342	355	368	382	396	411	427	443	618	641	6,452
15   15   15   15   15   15   15   15	212 2	05.02	NRC ANNUAL FEE		83	110	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	193
15	213	25.03	NRC INSPECTIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	214	45.03	NRC INSPECTIONS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17   25.08   MASS EPH	215	65.03	NRC INSPECTIONS		0	17	17	18	18	19	20	21	21	22	23	24	25	26	27	28	29	30	383
18   6.5   MASS DPH	216 2	05.03	NRC INSPECTIONS		0	550	285	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	835
19   15   15   15   15   15   15   15		25.04	MASS DPH		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22   250.5   MASS DPH	218	45.04	MASS DPH		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22   28.56   MDEP(1)	219	65.04	MASS DPH		0	52	54	56	58	60	62	65	67	69	72	75	78	81	84	87	90	93	1,200
22	220 2	05.04	MASS DPH		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	221	25.05	MDEP(1)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	222				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEMALY	223	65.05	MDEP(1)		0	3	3	4	4	4	4	4	4	4	5	5	5	5	5	6	6	6	77
FEMALY	224				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEMALY	225																						0
28	226			l																			0
Regulatory Fees Total - Phase 02	227		NRC LICENCE TERMINATION																				
Regulatory Fees Total - Phase 06	228																						0
Regulatory Fees Total - Phase 20	229																						
Regulatory Fees Total - Phase 20	230											0											
33   TOTAL REG FEES-ALLOC   83   996   633   361   375   389   403   419   434   451   468   486   504   522   542   562   742   770   9,140   34   YANKEE ATOMIC ELECTRIC COMPANY   2005   2006   2007   2008   2009   2010   2011   2012   2013   2014   2015   2016   2017   2018   2019   2020   2021   2022   TOTALS   35   REGULATORY FEES TOTAL   83   996   611   336	231								375										542	562			
Second   S	232																						
VANKE A TOMING LECTRIC COMPANY	233		TOTAL REG FEES>ALLOC		83	996	633	361	375	389	403	419	434	451	468	485	504	522	542	562	742	770	9,140
202   203 DECOMINALS WITH CONTINOENCY   205   206   207   208   209   201   201   201   201   2015   2016   2017   2018   2019   2020   2021   2022   TOTALS	234			l																			
NOMINAL S WITH CONTINGENCY   2005   2006   2007   2008   2009   2010   2011   2013   2014   2016   2016   2017   2018   2019   2020   2021   2021   707LLS	201	- 1	YANKEE ATOMIC ELECTRIC COMPAI	NY																			
March   Mediul   March   Mar																							
05 25.01 NRC LICENSE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302		2005 DECOMMISSIONING ESTIMATE																				
06 45.01 NRC LICENSE	302 303		2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY																				
07 6 65.01 NRC LICENSE	302 303 304		2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL					336		336		336		336	336	336	336			336	427		
08 2505 INRC LICENSE	302 303 304 305	25.01	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE		83	996	611 0	336 0	336	336 0	336 0	336 0	336	336	336 0	336 0	336 0	336	336 0	336 0	427 0	427 0	6,904 0
09 2502 NRC ANNUAL FEE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306	25.01 45.01	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE		83	996 0	611 0	336 0 0	336	336 0 0	336 0	336 0	336	336	336 0	336 0	336 0	336 0 0	336 0	336 0	427 0 0	427 0 0	6,904 0 0
10	302 303 304 305 306 307	25.01 45.01 65.01	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE		83	996 0 0 0	611 0	336 0 0 0	336	336 0 0 0	336 0	336 0	336	336	336 0	336 0	336 0	336 0 0 0	336 0	336 0	427 0 0 0	427 0 0 0	6,904 0 0
11   65 02   NRC ANNUAL FEE	302 303 304 305 306 307 308	25.01 45.01 65.01 05.01	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE		83	996 0 0 0	611 0 0 0 0	336 0 0 0 0	336	336 0 0 0 0	336 0	336 0	336	336	336 0	336 0 0 0 0	336 0 0 0 0	336 0 0 0 0	336 0 0 0	336 0 0 0 0	427 0 0 0 0	427 0 0 0 0	6,904 0 0 0
12	302 303 304 305 306 307 308 309	25.01 45.01 65.01 05.01 25.02	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC ANNUAL FEE		83	996 0 0 0 0	611 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0	336 0 0 0 0	336	336 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0	336 0 0 0 0	427 0 0 0 0 0	427 0 0 0 0 0	6,904 0 0 0 0
132   25.03   NRC   INSPECTIONS   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306 307 308 2 309 310	25.01 45.01 65.01 05.01 25.02 45.02	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE		83	996 0 0 0 0 0	611 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0	336 0 0 0 0 0	427 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0
144   45.03   NRC INSPECTIONS   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306 307 308 309 310 311	25.01 45.01 65.01 05.01 25.02 45.02 65.02	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE		83 0 0 0 0 0 0	996 0 0 0 0 0 0 0	611 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 355	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671
15   65.03   NRC INSPECTIONS   0   17   17   17   17   17   17   17	302 303 304 305 306 307 308 309 310 311 312	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE		83 0 0 0 0 0 0	996 0 0 0 0 0 0 0 0 264 110	611 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0 0 264	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264	427 0 0 0 0 0 0 0 0 355 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193
16   205.03   NRC INSPECTIONS   0   550   275   0   0   0   0   0   0   0   0   0	302 303 304 305 306 307 308 309 310 311 312 313	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC NANUAL FEE NRC NANUAL FEE		83 0 0 0 0 0 0	996 0 0 0 0 0 0 0 0 264 110	611 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0	427 0 0 0 0 0 0 0 0 0 355 0	427 0 0 0 0 0 0 0 0 0 0 355 0 0	6,904 0 0 0 0 0 0 0 4,671 193
17	302 303 304 305 306 307 308 309 310 311 312 313 314	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS		83 0 0 0 0 0 0	996 0 0 0 0 0 0 0 264 110 0	611 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 264 0 0	427 0 0 0 0 0 0 0 355 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0
18	302 303 304 305 306 307 308 309 310 311 312 313 314 315	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 65.03	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS		83 0 0 0 0 0 0	996 0 0 0 0 0 0 0 264 110 0 0	611 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 0 264 0	336 0 0 0 0 0 0 0 264 0 0	427 0 0 0 0 0 0 0 355 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281
19   65.04   MASS DPH	302 303 304 305 306 307 308 309 310 311 312 2 313 314 315 316 2	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 65.03 05.03	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS		83 0 0 0 0 0 0	996 0 0 0 0 0 0 0 264 110 0 0 17 550	611 0 0 0 0 0 0 0 264 0 0 0 17 275	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	427 0 0 0 0 0 0 0 355 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825
20   205.04   MASS DPH	302 303 304 305 306 307 308 310 311 312 313 314 315 316 317	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 05.02 25.03 45.03 65.03 05.03 25.04	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC INSPECTIONS MRC INSPECTIONS MASS DPH		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 17 550	611 0 0 0 0 0 0 0 264 0 0 0 0 17 275	336 0 0 0 0 0 0 0 264 0 0 0 17	336 0 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17	336 0 0 0 0 0 0 0 0 264 0 0 0	427 0 0 0 0 0 0 0 355 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 0 281 825 0
21   25.05   MDEP(1)	302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 65.03 05.03 25.04 45.04	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS MASS DPH MASS DPH		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 17 550 0	611 0 0 0 0 0 0 0 264 0 0 0 17 275	336 0 0 0 0 0 0 0 264 0 0 0 17	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17	427 0 0 0 0 0 0 0 355 0 0 0 17 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0
22   45.05   MDEP(1)	302 303 304 305 306 307 308 309 310 311 313 314 315 316 317 318 319	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 65.03 05.03 25.04 45.04	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH		83 0 0 0 0 0 0	996 0 0 0 0 0 264 110 0 17 550 0 0 52	611 0 0 0 0 0 0 0 264 0 0 0 17 275	336 0 0 0 0 0 0 264 0 0 17 0 0 0 52	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 17 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 25 25 25 25 25 25 25 25 25 25 25 25 2	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 5 2	427 0 0 0 0 0 0 355 0 0 0 17 0 0 52	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 879
23 65.05 MDEP(1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306 307 308 309 311 312 313 315 316 317 318 319 320	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 05.03 25.04 45.04 65.04	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MRC INSPECTIONS MRC INSPECTIONS MRSS DPH MASS DPH		83 0 0 0 0 0 0	996 0 0 0 0 0 264 110 0 0 17 550 0 0 52	611 0 0 0 0 0 0 0 264 0 0 0 17 275	336 0 0 0 0 0 0 0 0 264 0 0 0 0 0 0 5 7 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 355 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 879 0
24 205.05 MDEP(1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306 307 308 309 311 312 313 314 315 316 317 318 319 320 321	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 05.03 25.04 45.04 65.04 05.04 25.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRS DPH MASS DPH		83 0 0 0 0 0 0	996 0 0 0 0 0 264 110 0 0 17 550 0 0 52	611 0 0 0 0 0 0 0 264 0 0 0 17 275	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 177 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0	427 0 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0
EPA(1)	302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320 321 322	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 05.03 25.04 45.04 65.04 05.04 05.04 25.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MADEP(1) MDEP(1)		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 17 550 0 0 52 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 355 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 879 0
26 FEMA(1)	302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320 321 322 323	25.01 45.01 65.01 05.01 25.02 45.02 65.02 05.02 25.03 45.03 65.03 05.03 25.04 45.04 65.04 05.04 25.05 65.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MRC INSPECTIONS MRSS DPH MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1)		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 177 550 0 0 52 0 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 879 0 0
NRC LICENCE TERMINATION	302 303 304 305 306 307 308 310 311 312 313 314 315 316 2 317 318 317 318 320 2 321 322 323 324	25.01 45.01 65.01 05.01 25.02 45.02 65.02 25.03 45.03 05.03 25.04 45.04 65.04 05.04 25.05 45.05 65.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NROS DPH MASS DPH MDEP(1) MDEP(1)		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 177 550 0 0 52 0 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 879 0 0 0 0 0 0 0 0 0 0 0 0 0
28 Regulatory Fees Total - Phase 02 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306 307 308 309 310 311 312 313 315 316 317 318 319 320 321 322 323 324 325	25.01 45.01 05.01 05.01 05.01 25.02 46.02 66.02 05.02 25.03 45.03 05.03 25.04 45.04 66.04 66.04 66.04 66.04 66.05 66.05 05.05 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) EPA(1) EPA(1)		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 177 550 0 0 52 0 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 879 0 0 0 0 0 0 0 0 0 0 0 0 0
29     Regulatory Fees Total - Phase 02     0<	302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326	25.01 45.01 65.01 05.01 05.01 05.02 45.02 45.02 66.02 05.02 25.03 45.03 66.03 05.03 66.04 45.04 66.04 45.05 66.05 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) MDEP(1) FEMA(1) FEMA(1)		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 177 550 0 0 52 0 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 879 0 0 0 0 0 0 0 0 0 0 0 0 0
30 Regulatory Fees Total - Phase 04 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	302 303 304 305 306 308 309 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327	25.01 45.01 65.01 05.01 05.01 05.02 45.02 45.02 66.02 05.02 25.03 45.03 66.03 05.03 66.04 45.04 66.04 45.05 66.05 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) MDEP(1) FEMA(1) FEMA(1)		83 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 177 550 0 0 52 0 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 0 281 825 0 0 0 0 0 0 0 0 0 0 0 0 0
Regulatory Fees Total - Phase 06 0 336 336 336 336 336 336 336 336 33	302 303 304 305 306 307 308 308 309 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328	25.01 45.01 65.01 65.01 25.02 45.02 65.02 25.03 44.03 65.03 25.04 45.04 65.04 05.04 65.05 05.05 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANDUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) EPA(1) FEMA(1) FEMA(1) NRC LICENCE TERMINATION		83 0 0 0 0 0 0 0 0 83 0 0 0 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 0 17 550 0 0 0 3 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 52 0 0 3 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 52 0 0 0 3	336 0 0 0 0 0 264 0 0 0 17 7 0 0 0 52 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 355 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 879 0 0 0 56 0 0
Regulatory Fees Total - Phase 20 83 660 275 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,018 33 TOTAL REG FEES>ALLOC 83 996 611 336 336 336 336 336 336 336 336 33	302 303 304 305 306 307 308 339 311 312 331 314 315 316 327 321 322 321 322 323 324 325 326 329	25.01 45.01 65.01 25.02 45.02 45.02 05.02 25.03 45.03 05.03 25.04 45.03 05.03 25.04 45.03 05.05 05 05.05 05.05 05.05 05.05 05.05 05.05 05.05 05.05 05.	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANDUAL FEE NRC ANSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) MDEP(1) FEMA(1) RRC LICENCE TERMINATION  REGUIATORY FEES TOTAL - Phase 02		83 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 0 177 550 0 0 0 3 0 0	611 0 0 0 0 0 264 0 0 0 17 275 0 0 52 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 5 2 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 52 0 0 0 0 3 0 0	336 0 0 0 0 0 264 0 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 7 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 3 0 0	427 0 0 0 0 0 0 355 0 0 0 17 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 355 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 879 0 0 0 0 0 0 0 0 0 0 0 0 0
33 TOTAL REG FEES>ALLOC 83 996 611 336 336 336 336 336 336 336 336 33	302 303 304 305 306 307 308 309 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 330 330 330 330 330 330 33	25.01 45.01 65.01 65.01 25.02 45.02 65.03 25.03 45.03 65.03 25.04 45.04 66.04 05.04 25.05 66.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANSECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NROSDPH MASS DPH MASS		83 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	996 0 0 0 0 0 0 264 110 0 0 177 550 0 0 0 0 3 0 0	611 0 0 0 0 0 0 264 0 0 0 17 275 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 177 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 17 0 0 52 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 0 56 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	302 303 304 305 306 307 308 308 309 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 330 330 330 330 330 330 33	25.01 45.01 05.01 05.01 05.02 25.02 45.02 05.02 25.03 05.03 05.03 05.03 05.03 05.03 05.03 05.03 05.03 05.03 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANDUAL FEE NRC ANDUAL FEE NRC ANDUAL FEE NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH M		83 0 0 0 0 0 0 0 0 83 0 0 0 0 0 0 0 0 0	996 0 0 0 0 0 0 0 264 110 0 0 17 550 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	611 0 0 0 0 0 0 0 0 0 0 0 0 17 275 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 17 7 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 355 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 355 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 0 0 0 0 0 0 0 0 0 0
04	302 303 304 305 306 307 308 310 311 312 313 314 315 316 23 321 322 323 324 23 324 23 325 327 328 329 330 330 330 330 330 330 330 33	25.01 45.01 05.01 05.01 25.02 05.02 05.02 05.02 25.03 45.03 65.03 25.04 45.04 45.04 65.05 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANDUAL FEE NRC ANSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) MDEP(1) REGULATORY		83 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	996 0 0 0 0 0 0 0 0 0 0 0 0 0	611 0 0 0 0 0 0 0 0 0 0 17 275 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 52 0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 17 0 0 0 52 0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 879 0 0 0 0 0 0 0 0 0 0 0 0 0
	302 303 304 305 306 307 308 309 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 333 331 332 333 333 333 333	25.01 45.01 05.01 05.01 25.02 05.02 05.02 05.02 25.03 45.03 65.03 25.04 45.04 45.04 65.05 05.05	2005 DECOMMISSIONING ESTIMATE NOMINAL \$ WITH CONTINGENCY REGULATORY FEES TOTAL  NRC LICENSE NRC LICENSE NRC LICENSE NRC LICENSE NRC ANUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANNUAL FEE NRC ANDUAL FEE NRC ANSPECTIONS NRC INSPECTIONS NRC INSPECTIONS NRC INSPECTIONS MASS DPH MASS DPH MASS DPH MASS DPH MDEP(1) MDEP(1) MDEP(1) MDEP(1) MDEP(1) REGULATORY		83 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	996 0 0 0 0 0 0 0 0 0 0 0 0 0	611 0 0 0 0 0 0 0 0 0 0 17 275 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 264 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 0 52 0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 264 0 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 0 0 0 17 0 0 0 52 0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0	336 0 0 0 0 0 0 264 0 0 0 17 0 0 0 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0	427 0 0 0 0 0 0 0 0 0 0 0 0 0	6,904 0 0 0 0 0 0 4,671 193 0 0 281 825 0 0 0 879 0 0 0 0 0 0 0 0 0 0 0 0 0

	Α	В	С	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
1	FERC	REGULATORY FEES SUMMARY							ĺ													
2	INDEX	NO	MINAL\$																			
3				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TO	ΓALS
4		REGULATORY FEES TOTAL		75	905	555	305	305	305	305	305	305	305	305	305	305	305	305	305	388	388	6,276
5	5.01	NRC LICENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	5.02	NRC ANNUAL FEE		75	340	240	240	240	240	240	240	240	240	240	240	240	240	240	240	323	323	4,421
7	5.03	NRC INSPECTIONS		0	515	265	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	1,005
8		MASS DPH		0	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	799
9	5.05	MDEP(1)		0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	51
10		EPA(1)																				
11		FEMA(1)																				
12		NRC LICENSE TERMINATION																				
13																						

			<del></del> ,			<del></del> ,														<del></del> ,		
	Α	В	С	J	K	L	M	N	0	Р	Q	R	S	T	U	V	W	X	Υ	Z	AA	AC
101		REGULATORY FEES SUMMARY																				
102	INDEX	ES	SCALATED	\$																		
103				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TC	TALS
104		REGULATORY FEES TOTAL		75	905	576	328	341	354	367	381	395	410	425	441	458	475	493	511	675	700	8,309
105	5.01	NRC LICENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106	5.02	NRC ANNUAL FEE		75	340	249	258	268	278	289	299	311	322	335	347	360	374	388	402	562	583	6,041
107		NRC INSPECTIONS		0	515	275	16	17	17	18	19	19	20	21	22	23	23	24	25	26	27	1,108
108	5.04	MASS DPH		0	47	49	51	53	54	57	59	61	63	66	68	71	73	76	79	82	85	1,091
109 110 111	5.05	MDEP(1)		0	3	3	3	3	3	4	4	4	4	4	4	5	5	5	5	5	5	70
110		EPA(1)																				
111		FEMA(1)																				
112		NRC LICENSE TERMINATION																				
113																						

	Α	В	С	J	K	L	M	N	0	Р	Q	R	S	T	U	V	W	Х	Υ	Z	AA	AC
201		REGULATORY FEES SUMMARY										ĺ										
202	INDEX		ESCALATE	D \$ WITH C	ONTINGENCY	/																
203				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 TOT	ALS
204		REGULATORY FEES TOTAL		83	996	633	361	375	389	403	419	434	451	468	485	504	522	542	562	742	770	9,140
205	5.01	NRC LICENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
206	5.02	NRC ANNUAL FEE		83	374	274	284	295	306	318	329	342	355	368	382	396	411	427	443	618	641	6,645
207	5.03	NRC INSPECTIONS		0	567	302	18	18	19	20	21	21	22	23	24	25	26	27	28	29	30	1,218
208	5.04	MASS DPH		0	52	54	56	58	60	62	65	67	69	72	75	78	81	84	87	90	93	1,200
209 210	5.05	MDEP(1)		0	3	3	4	4	4	4	4	4	4	5	5	5	5	5	6	6	6	77
210		EPA(1)																				
211		FEMA(1)																				
212		NRC LICENSE TERMINATION																				
213				T										i								

	Α	В	С	J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	Χ	Υ	Z	AA	AC
301		REGULATORY FEES SUMMAR	RY																			
302	INDEX		NOMINAL S	\$ WITH CON	TINGENCY																	
303				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TOTALS
304		REGULATORY FEES TOTAL		83	996	611	336	336	336	336	336	336	336	336	336	336	336	336	336	427	427	6,904
305	5.01	NRC LICENSE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
306	5.02	NRC ANNUAL FEE		83	374	264	264	264	264	264	264	264	264	264	264	264	264	264	264	355	355	4,863
307	5.03	NRC INSPECTIONS		0	567	292	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	1,106
308	5.04	MASS DPH		0	52	52	52	52	52	52	52	52	52	52	52	52	52	52	52	52	52	879
309	5.05	MDEP(1)		0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	56
310		EPA(1)																				
311		FEMA(1)																				
312		NRC LICENSE TERMINATION																				
313																						

A	В	С	J	K	L	М	N	0	Р	Q	R	S	т	U	V	W	Х	Υ	Z	AA	AB	AC
1	YANKEE ATOMIC ELECTRIC C		ŭ		-	.,,,		J	•	~		J		3			,,		_			
2	2005 DECOMMISSIONING EST	IMATE	OCT-DEC																			
3	NOMINAL \$		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019		2021	2022		TOTALS
5 217	M&S TOTAL 7.01 OUTSIDE SERVICES - M&S		14,725	22,422	889	684	684	656	656	656	656	656	656	656	656	656	1,866	2,656	3,728	2,386	0	55,944
	7.01 OUTSIDE SERVICES - M&S 7.01 OUTSIDE SERVICES - M&S		12,546	19,501	255																	32,302
	7.01 OUTSIDE SERVICES - M&S		1,470	75	371	421	421	421	421	421	421	421	421	421	421	421	1,631	2,421	3,420	2,213	0	16,232
	7.01 OUTSIDE SERVICES - M&S		500	1,600													.,	_,	0,1.20	_,		2,100
9 217	7.02 SAFETY SUPPLIES																					0
	7.02 SAFETY SUPPLIES				40	40		- 10	40		40	- 40	- 10	40	- 40	40	40	40				0
	7.02 SAFETY SUPPLIES 7.02 SAFETY SUPPLIES				10	10	10	10	10	10	10	10	10	10	10	10	10	10	6	0	0	146
	7.03 IT SUPPLIES																					0
	7.03 IT SUPPLIES																					0
15 617	7.03 IT SUPPLIES				15	15	15	15	15	15	15	15	15	15	15	15	15	15	14	12	0	236
	7.03 IT SUPPLIES																					0
	7.04 OFFICE SUPPLIES																					0
	7.04 OFFICE SUPPLIES 7.04 OFFICE SUPPLIES				10	10	10	10	10	10	10	10	10	10	10	10	10	10	15	6	0	161
	7.04 OFFICE SUPPLIES				10	10	10	10	10	10	10	10	10	10	10	10	10	10	15	0	0	0
	7.05 POSTAGE & FREIGHT																					0
22 417	7.05 POSTAGE & FREIGHT																					0
	7.05 POSTAGE & FREIGHT				12	12	12	10	10	10	10	10	10	10	10	10	10	10	8	4	0	158
	7.05 POSTAGE & FREIGHT																					0
	7.06 DIRECT MATERIALS 7.06 DIRECT MATERIALS		99	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		972
	7.06 DIRECT MATERIALS 7.06 DIRECT MATERIALS		99	0/3	25	25	25	25	25	25	25	25	25	25	25	25	25	25	100	10 -	0	460
	7.06 DIRECT MATERIALS		15	60																		75
29 217	7.07 PUBLICATIONS																					0
	7.07 PUBLICATIONS																					0
	7.07 PUBLICATIONS				2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	0	31
	7.07 PUBLICATIONS 7.08 ADVERTISING																					0
	7.08 ADVERTISING																					0
	7.08 ADVERTISING																				0	0
	7.08 ADVERTISING																					0
	7.09 UTILITIES - ELECTRIC																					0
	7.09 UTILITIES - ELECTRIC		62	221																		283
	7.09 UTILITIES - ELECTRIC				105	105	105	105	105	105	105	105	105	105	105	105	105	105	105	105	0	1,680 0
	7.09 UTILITIES - ELECTRIC 7.10 TELEPHONE																					0
	7.10 TELEPHONE 7.10 TELEPHONE																					0
43 617	7.10 TELEPHONE				84	84	84	58	58	58	58	58	58	58	58	58	58	58	58	35	0	
	7.10 TELEPHONE		33	92																		125
45	Mag T Bi				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	M&S Total - Phase 02 M&S Total - Phase 04		12707	20595	0 255	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
48	M&S Total - Phase 04 M&S Total - Phase 06		1470	20595 75	634	684	684	656	656	656	656	656		656	656	656	1866		3728	2386	0	
49	M&S Total - Phase 20		548	1752	0.54	0	0	030	0.50	000	030	0	0	030	030	0	0	0	0	0	0	
50	M&S TOTAL>ALLOC		14725	22422	889	684	684	656	656	656	656	656	656	656	656	656	1866	2656	3728	2386	0	
51	VANUE ATOMO EL E																					
101	YANKEE ATOMIC ELECTRIC C 2005 DECOMMISSIONING EST																					
102	ESCALATED \$	IIVIAIE	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	TOTALS
103	M&S TOTAL		14,725	22,422	922	736	764	760	789	819	849	881	914	949	985	1,022	3,015	4,453	6,485	4,307	0	65,798
	7.01 OUTSIDE SERVICES - M&S		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106 417	7.01 OUTSIDE SERVICES - M&S		12,546	19,501	265	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,311
	7.01 OUTSIDE SERVICES - M&S		1,470	75	385	453	470	488	506	525	545	566	587	609	632	656	2,635	4,059	5,949	3,994	0	24,605
	7.01 OUTSIDE SERVICES - M&S		500	1,600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,100
	7.02 SAFETY SUPPLIES 7.02 SAFETY SUPPLIES		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.02 SAFETY SUPPLIES 7.02 SAFETY SUPPLIES		. 0	0	10	11	0 11	12	12	0 12	13	13	0 14	14	0 15	0 16	16	0 17	10	0	0	197
	7.02 SAFETT SUPPLIES		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.03 IT SUPPLIES		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.03 IT SUPPLIES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.03 IT SUPPLIES		0	0	16	16	17	17	18	19	19	20	21	22	23	23	24	25	24	22	0	326
	7.03 IT SUPPLIES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.04 OFFICE SUPPLIES		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.04 OFFICE SUPPLIES 7.04 OFFICE SUPPLIES		. 0	0	0 10	0 11	0 11	0 12	0 12	0 12	0 13	0 13	0 14	0 14	0 15	0 16	0 16	0 17	0 26	0 11	0	0 224
	7.04 OFFICE SUPPLIES 7.04 OFFICE SUPPLIES		. 0	0	10	11	0	12	12	0	13	13	14	0	15 0	16	16	17	26 0	0	0	0
	7.05 POSTAGE & FREIGHT		. 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.05 POSTAGE & FREIGHT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.05 POSTAGE & FREIGHT		0	0	12	13	13	12	12	12	13	13	14	14	15	16	16	17	14	7	0	214

	Α	ВС	.I	К		М	N	0	Р	Q	R	S	Т	Ш	V	W	X	Y	7	AA	AB AC
124		POSTAGE & FREIGHT	0	0	0	0	0	0	. 0	0	0	0	. 0	0	0	0	0	. 0	0	0	0 0
125		DIRECT MATERIALS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
126		DIRECT MATERIALS	99	873	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 972
127		DIRECT MATERIALS	0	0	26	27	28	29	30	31	32	34	35	36	38	39	40	42	174	18	0 659
		DIRECT MATERIALS	15	60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 75
129		PUBLICATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
130		PUBLICATIONS PUBLICATIONS	0	0	0	0	0	0	2	2	0	0	0	0	0	0	3	3	3	0	0 0 43
1.0.		PUBLICATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 43
133		ADVERTISING	0	0	Ö	0	0	Ö	Ö	Ö	0	Ö	0	Ö	0	0	Ö	Ö	0	Ö	0 0
134	417.08	ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
135		ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
137		UTILITIES - ELECTRIC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
138		UTILITIES - ELECTRIC UTILITIES - ELECTRIC	62	221	0	0	0	0	126	0	126	0 141	0	150	150	164	170	176	102	100	0 283 0 2,333
		UTILITIES - ELECTRIC	0	0	109	113 0	117	122 0	126 0	131 0	136 0	141	146 0	152 0	158 0	164	170 0	176 0	183 0	190 0	0 2,333
141		TELEPHONE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
142		TELEPHONE	0	Ō	Ö	Ō	Ö	Ö	Ö	Ō	0	Ō	Ō	Ō	Ö	0	Ö	Ö	Ö	Ō	0 0
143	617.10	TELEPHONE	0	0	87	90	94	67	70	72	75	78	81	84	87	90	94	97	101	63	0 1,331
	2017.10	TELEPHONE	33	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 125
145		100 7 1 1 8			<b> </b>																0
146		M&S Total - Phase 02	12707	20525	0	0		0	0	0			0	0	0	0		0	0	0	0 0
147		M&S Total - Phase 04 M&S Total - Phase 06	12707 1470	20595 75		736		760	789	819	0 849		914	949	985	0 1022		4453	0 6485	4307	0 33,566 0 29,931
149		M&S Total - Phase 00 M&S Total - Phase 20	548	1752		730		0	0	019	049		0	949	965	1022		0	0400	4307	0 2,300
150		M&S TOTAL>ALLOC	14725	22422		736	764	760	789	819	849	881	914	949	985	1022	3015	4453	6485	4307	0 65,798
151																					
201		YANKEE ATOMIC ELECTRIC COMPANY																			
202		2005 DECOMMISSIONING ESTIMATE ESCALATED \$ WITH CONTINGENCY	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023 TOTALS
203		M&S TOTAL	16,198	24,664	1,015	810	841	836	868	900	934	969	1,006	1,044	1,083	1,124	3,317	4,898	7,134	4,737	0 72,378
205		OUTSIDE SERVICES - M&S	0,190	24,004	0	010	0	030	000	0	0	0	0,000	1,044	0	1,124	0,317	4,090	7,134	4,737	0 72,378
206		OUTSIDE SERVICES - M&S	13,801	21,451	291	0	Ö	Ö	ő	Ö	0	ő	0	ő	0	0	ő	ő	0	ő	0 35,543
207		OUTSIDE SERVICES - M&S	1,617	83	423	499	517	537	557	578	600	622	646	670	695	721	2,899	4,465	6,544	4,394	0 27,066
		OUTSIDE SERVICES - M&S	550	1,760	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 2,310
209		SAFETY SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
210		SAFETY SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
211		SAFETY SUPPLIES SAFETY SUPPLIES	0	0	11	12	12	13 0	13 0	14 0	14 0	15 0	15 0	16	17	17	18 0	18 0	11 0	0	0 217
213		IT SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
214		IT SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ö	0 0
215		IT SUPPLIES	0	0	17	18	18	19	20	21	21	22	23	24	25	26	27	28	27	24	0 359
216	2017.03	IT SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
217		OFFICE SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
218		OFFICE SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
219		OFFICE SUPPLIES	0	0	11	12	12	13 0	13	14 0	14 0	15	15 0	16	17	17	18 0	18	29 0	12	0 246
220		OFFICE SUPPLIES POSTAGE & FREIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
222		POSTAGE & FREIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
223		POSTAGE & FREIGHT	0	0	14	14	15	13	13	14	14	15	15	16	17	17	18	18	15	8	0 236
224	2017.05	POSTAGE & FREIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
225		DIRECT MATERIALS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
226		DIRECT MATERIALS	109	960	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 1,069
227		DIRECT MATERIALS	0	0	29	30	31	32 0	33	34	36 0	37	38	40	41	43	44	46	191	20	0 725 0 83
228		DIRECT MATERIALS PUBLICATIONS	17 0	66 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 83
230		PUBLICATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
231		PUBLICATIONS	0	0	2	2	2	3	3	3	3	3	3	3	3	3	4	4	4	2	0 47
		PUBLICATIONS	0	0	0	0	0	0	Ó	0	0	0	0	Ó	0	0	0	0	0	0	0 0
233		ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
234				٥	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
		ADVERTISING	0	U						Λ	0	0	0	0	0	0		Λ.			
235	617.08	ADVERTISING ADVERTISING	0	0	0	0	0	0	0	0	_		_	^	_	0	0	0	0	0	0 0
236	617.08 2017.08	ADVERTISING ADVERTISING ADVERTISING	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
236 237	617.08 2017.08 217.09	ADVERTISING ADVERTISING ADVERTISING UTILITIES - ELECTRIC	0 0 0 0	ō	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	0	0 0 0	0 0 0	0 0 0	0 0	0	0	0	0	0 0 0	0 0
236	617.08 2017.08 217.09 417.09	ADVERTISING ADVERTISING ADVERTISING	0 0 0 0 68 0	-	0 0 0 0 120	0 0 0 0 124	0 0 0 0 129	U	·	•	0	Ü	v	0 0 0 167	0 0 0 173	0 0 0 180	0 0 0 0 187	U	ō	U	0 0
236 237 238 239 240	617.08 2017.08 217.09 417.09 617.09 2017.09	ADVERTISING ADVERTISING ADVERTISING UTILITIES - ELECTRIC	68	0 243	ŭ	·	·	0	0	ő	0	0	Ö	Ŭ	v	U		0	0	0	0 0 0 0 0 311
236 237 238 239 240 241	617.08 2017.08 217.09 417.09 617.09 2017.09 217.10	ADVERTISING ADVERTISING ADVERTISING UTILITIES - ELECTRIC TELEPHONE	68	0 243 0	120	124	129	0 134 0 0	0 139 0	0 144 0 0	0 0 150	0 155	0 161 0 0	167	173 0 0	180	187 0 0	0 194	0 0 201	0 208	0 0 0 0 0 311 0 2,566 0 0
236 237 238 239 240 241 242	617.08 2017.08 217.09 417.09 617.09 2017.09 217.10 417.10	ADVERTISING ADVERTISING ADVERTISING UTILITIES - ELECTRIC TELEPHONE	68 0 0 0	0 243 0 0 0	120 0 0 0	124 0 0 0	129 0 0 0	0 134 0 0	0 139 0 0 0	0 144 0 0	0 0 150 0 0	0 155 0 0	0 161 0 0	167 0 0 0	173 0 0	180 0 0	187 0 0 0	0 194 0 0	0 0 201 0 0	0 208 0 0	0 0 0 0 0 311 0 2,566 0 0 0
236 237 238 239 240 241 242 243	617.08 2017.08 217.09 417.09 617.09 2017.09 217.10 417.10 617.10	ADVERTISING ADVERTISING ADVERTISING UTILITIES - ELECTRIC TELEPHONE TELEPHONE TELEPHONE TELEPHONE	68 0 0 0 0	0 243 0 0 0 0	120 0 0 0 0 96	124 0 0 0 99	129 0 0 0 0	0 134 0 0 0 74	0 139 0 0 0 77	0 144 0 0 0	0 0 150 0 0 0	0 155 0 0 0 0	0 161 0 0 0	167 0 0 0 0 92	173 0 0 0 96	180 0 0 0 99	187 0 0 0 0 103	0 194 0 0 0 107	0 0 201 0 0 0	208 0 0 0 0 0	0 0 0 0 0 0 311 0 2,566 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
236 237 238 239 240 241 242 243	617.08 2017.08 217.09 417.09 617.09 2017.09 217.10 417.10 617.10	ADVERTISING ADVERTISING ADVERTISING UTILITIES - ELECTRIC TELEPHONE	68 0 0 0	0 243 0 0 0	120 0 0 0	124 0 0 0	129 0 0 0	0 134 0 0	0 139 0 0 0	0 144 0 0	0 0 150 0 0	0 155 0 0	0 161 0 0	167 0 0 0	173 0 0	180 0 0	187 0 0 0	0 194 0 0	0 0 201 0 0	0 208 0 0	0 0 0 0 0 311 0 2,566 0 0 0

А	ВС	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AB	AC
246	M&S Total - Phase 02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
247	M&S Total - Phase 04	13978	22654	291	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36.923
248	M&S Total - Phase 06	1617	83	724	810	841	836	868	900	934	969	1006	1044	1083	1124	3317	4898	7134	4737	0	32,925
249	M&S Total - Phase 20	603	1927	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,530
250	M&S TOTAL>ALLOC	16198	24664	1015	810	841	836	868	900	934	969	1006	1044	1083	1124	3317	4898	7134	4737	0	72,378
251	mae 101/12/12200	.0.00	2.00.														.000				
301	YANKEE ATOMIC ELECTRIC COMPANY																				
302	2005 DECOMMISSIONING ESTIMATE																				
303	NOMINAL \$ WITH CONTINGENCY	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023 TC	TALS
304	M&S TOTAL	16,198	24,664	978	752	752	722	722	722	722	722	722	722	722	722	2,053	2,922	4,101	2,625	0	61,538
	01 OUTSIDE SERVICES - M&S	0,130	24,004	0	0	0	0	0	0	0	0	0	0	0	0	2,000	0	0	2,023	0	01,550
	01 OUTSIDE SERVICES - M&S	13,801	21,451	281	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 -	0	35,532
	01 OUTSIDE SERVICES - M&S	1,617	83	408	463	463	463	463	463	463	463	463	463	463	463	1,794	2,663	3,762	2,434	0	17,855
	01 OUTSIDE SERVICES - M&S	550	1,760	400	100	403	-00	0	100	100	403	-00	100	403	403	1,734	2,003	0,702	2,434 .	0	2,310
	02 SAFETY SUPPLIES	0	1,700	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 -	0	2,310
	02 SAFETY SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 -	0	
	02 SAFETY SUPPLIES	0	0	11	11	11	11	11	11	11	11	11	11	11	11	11	11	7	0 -	0	161
	02 SAFETY SUPPLIES 02 SAFETY SUPPLIES	0	0	0	11	11	11		11	0	11	11	11		11	11	11	,	0 -		161
		0	0	0	0	0	0	0	0	0	0	·	0	0	0	U	0	0	0 -	0	
	03 IT SUPPLIES	0	0	U	0	0	•	0	0	·	0	0	0	0	Û	0	U	•	•	0	0
	03 IT SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	03 IT SUPPLIES	0	0	1/	17	17	17	17	17	17	17	17	17	17	17	17	17	15	13	0	260
	03 IT SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	04 OFFICE SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	04 OFFICE SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	0
	04 OFFICE SUPPLIES	0	0	11	11	11	11	11	11	11	11	11	11	11	11	11	11	17	7.	0	177
	04 OFFICE SUPPLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	05 POSTAGE & FREIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	05 POSTAGE & FREIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	05 POSTAGE & FREIGHT	0	0	13	13	13	11	11	11	11	11	11	11	11	11	11	11	9	4	0	174
	05 POSTAGE & FREIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	06 DIRECT MATERIALS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	06 DIRECT MATERIALS	109	960	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	1,069
	06 DIRECT MATERIALS	0	0	28	28	28	28	28	28	28	28	28	28	28	28	28	28	110	11	0	506
	06 DIRECT MATERIALS	17	66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	83
	07 PUBLICATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	07 PUBLICATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	07 PUBLICATIONS	0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1 _	0	34
	07 PUBLICATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	08 ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	08 ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	08 ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	08 ADVERTISING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	09 UTILITIES - ELECTRIC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 _	0	0
	09 UTILITIES - ELECTRIC	68	243	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	311
	09 UTILITIES - ELECTRIC	0	0	116	116	116	116	116	116	116	116	116	116	116	116	116	116	116	116	0	1,848
	09 UTILITIES - ELECTRIC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10 TELEPHONE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10 TELEPHONE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10 TELEPHONE	0	0	92	92	92	64	64	64	64	64	64	64	64	64	64	64	64	39	0	1,081
	10 TELEPHONE	36	101	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	138
345																					0
346	M&S Total - Phase 02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
347	M&S Total - Phase 04	13978	22654	281	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,913
348	M&S Total - Phase 06	1617	83	697	752	752	722	722	722	722	722	722	722	722	722	2053	2922	4101	2625	0	22,096
349	M&S Total - Phase 20	603	1927	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,530
350	M&S TOTAL>ALLOC	16198	24664	978	752	752	722	722	722	722	722	722	722	722	722	2053	2922	4101	2625	0	61,538
351																					

	A	В	С	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
1	FERC MATERIALS	& SUPPLIES SUMMAR	Y.																			
2	INDEX		NOMINAL\$																			
3				2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 T	OTALS
4	M&S TOTAL			14,725	22,422	889	684	684	656	656	656	656	656	656	656	656	656	1,866	2,656	3,728	2,386	55,944
5	17.01 OUTSIDE SI	RVICES - M&S		14,516	21,176	626	421	421	421	421	421	421	421	421	421	421	421	1,631	2,421	3,420	2,213	50,634
6	17.02 SAFETY SU	PPLIES		0	0	10	10	10	10	10	10	10	10	10	10	10	10	10	10	6	0	146
7	17.03 IT SUPPLIES	3		0	0	15	15	15	15	15	15	15	15	15	15	15	15	15	15	14	12	236
8	17.04 OFFICE SUI	PLIES		0	0	10	10	10	10	10	10	10	10	10	10	10	10	10	10	15	6	161
9	17.05 POSTAGE 8	FREIGHT		0	0	12	12	12	10	10	10	10	10	10	10	10	10	10	10	8	4	158
10	17.06 DIRECT MA	TERIALS		114	933	25	25	25	25	25	25	25	25	25	25	25	25	25	25	100	10	1,507
11	17.07 PUBLICATION	INS		0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	31
12	17.08 ADVERTISIN	IG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	17.09 UTILITIES -	ELECTRIC		62	221	105	105	105	105	105	105	105	105	105	105	105	105	105	105	105	105	1,963
14	17.10 TELEPHONI			33	92	84	84	84	58	58	58	58	58	58	58	58	58	58	58	58	35	1,108
15																						

	A B	С	J	K	L	M	N	0	Р	Q	R	S	Т	U	V	W	X	Y	Z	AA	AC
101	1 MATERIALS & SUPPLIES SUMMARY																				
102	2 INDEX	<b>ESCALATE</b>	D \$																		
103	3		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 T	OTALS
104	4 M&S TOTAL		14,725	22,422	922	736	764	760	789	819	849	881	914	949	985	1,022	3,015	4,453	6,485	4,307	65,798
105	17.01 OUTSIDE SERVICES - M&S		14,516	21,176	650	453	470	488	506	525	545	566	587	609	632	656	2,635	4,059	5,949	3,994	59,017
106	6 17.02 SAFETY SUPPLIES		0	0	10	11	11	12	12	12	13	13	14	14	15	16	16	17	10	0	197
107	7 17.03 IT SUPPLIES		0	0	16	16	17	17	18	19	19	20	21	22	23	23	24	25	24	22	326
108	8 17.04 OFFICE SUPPLIES		0	0	10	11	11	12	12	12	13	13	14	14	15	16	16	17	26	11	224
109	9 17.05 POSTAGE & FREIGHT		0	0	12	13	13	12	12	12	13	13	14	14	15	16	16	17	14	7	214
110	17.06 DIRECT MATERIALS		114	933	26	27	28	29	30	31	32	34	35	36	38	39	40	42	174	18	1,706
111	1 17.07 PUBLICATIONS		0	0	2	2	2	2	2	2	3	3	3	3	3	3	3	3	3	2	43
112	2 17.08 ADVERTISING		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
113	3 17.09 UTILITIES - ELECTRIC		62	221	109	113	117	122	126	131	136	141	146	152	158	164	170	176	183	190	2,616
114	4 17.10 TELEPHONE		33	92	87	90	94	67	70	72	75	78	81	84	87	90	94	97	101	63	1,456
115	5																				

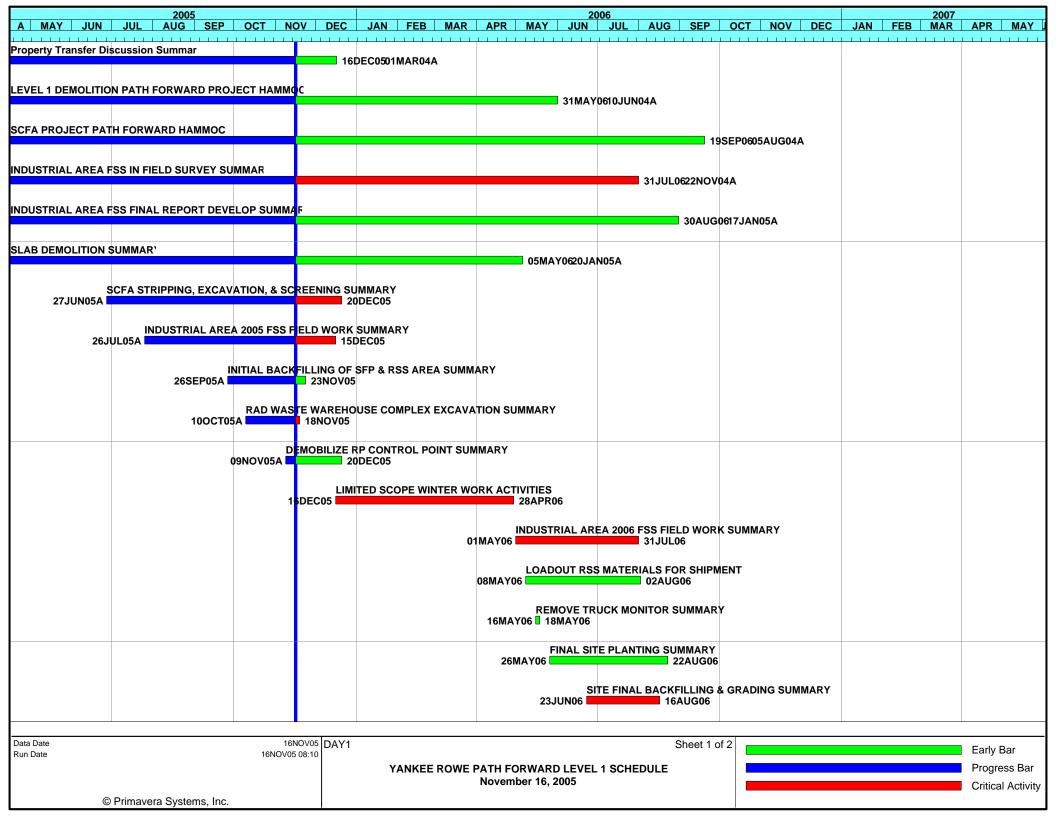
A	В	С	J	K	L	M	N	0	Р	Q	R	S	T	U	V	W	X	Υ	Z	AA	AC
201	MATERIALS & SUPPLIES SUMMARY																				
202 INDEX		<b>ESCALATE</b>	D \$ WITH CO	NTINGENO	CY																
203			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 To	OTALS
204	M&S TOTAL		16,198	24,664	1,015	810	841	836	868	900	934	969	1,006	1,044	1,083	1,124	3,317	4,898	7,134	4,737	72,378
205 17.01 (	OUTSIDE SERVICES - M&S		15,968	23,293	714	499	517	537	557	578	600	622	646	670	695	721	2,899	4,465	6,544	4,394	64,919
206 17.02 5	SAFETY SUPPLIES		0	0	11	12	12	13	13	14	14	15	15	16	17	17	18	18	11	0	217
207 17.03 I	IT SUPPLIES		0	0	17	18	18	19	20	21	21	22	23	24	25	26	27	28	27	24	359
208 17.04 (	OFFICE SUPPLIES		0	0	11	12	12	13	13	14	14	15	15	16	17	17	18	18	29	12	246
209 17.05 F	POSTAGE & FREIGHT		0	0	14	14	15	13	13	14	14	15	15	16	17	17	18	18	15	8	236
210 17.06	DIRECT MATERIALS		125	1,026	29	30	31	32	33	34	36	37	38	40	41	43	44	46	191	20	1,876
211 17.07 F	PUBLICATIONS		0	0	2	2	2	3	3	3	3	3	3	3	3	3	4	4	4	2	47
212 17.08	ADVERTISING		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
213 17.09 L	UTILITIES - ELECTRIC		68	243	120	124	129	134	139	144	150	155	161	167	173	180	187	194	201	208	2,877
214 17.10	TELEPHONE		36	101	96	99	103	74	77	80	83	86	89	92	96	99	103	107	111	69	1,602
215																					

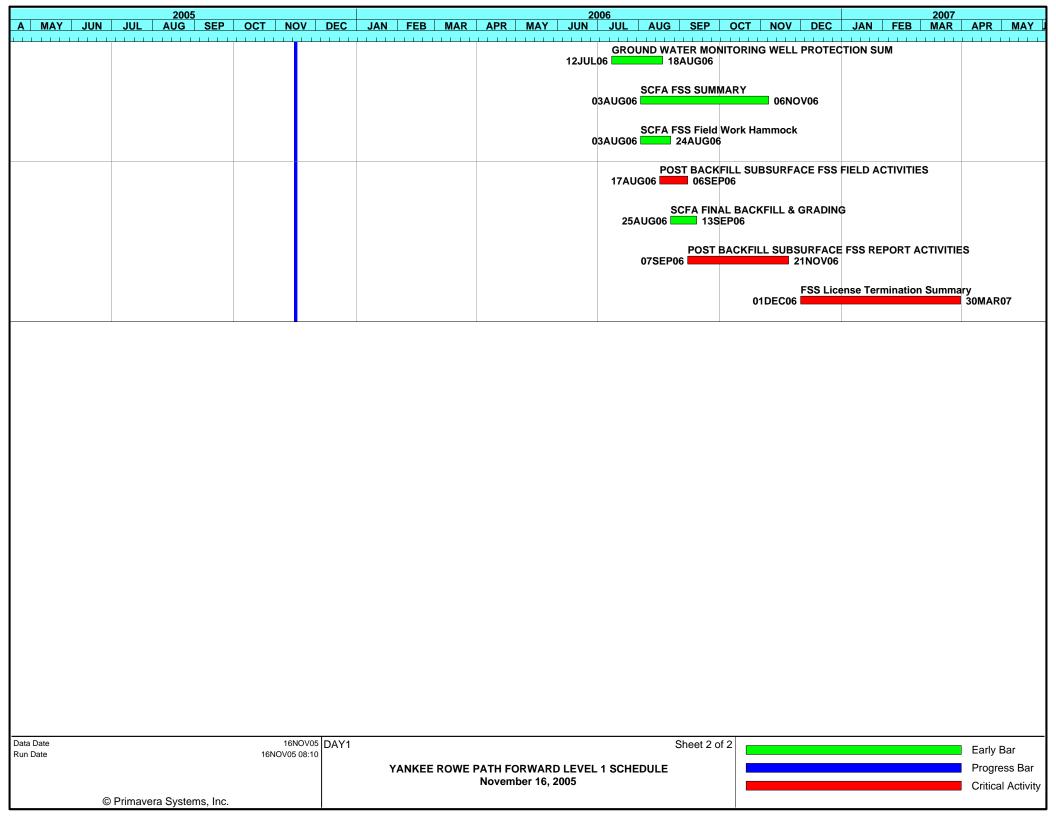
	A B	С	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AC
301	MATERIALS & SUPPLIES SUMMARY	1																			
302	INDEX	NOMINAL S	WITH CONT	<b>FINGENCY</b>																	
303			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022 T	OTALS
304	M&S TOTAL		16,198	24,664	978	752	752	722	722	722	722	722	722	722	722	722	2,053	2,922	4,101	2,625	61,538
305	17.01 OUTSIDE SERVICES - M&S		15,968	23,293	689	463	463	463	463	463	463	463	463	463	463	463	1,794	2,663	3,762	2,434	55,697
306	17.02 SAFETY SUPPLIES		0	0	11	11	11	11	11	11	11	11	11	11	11	11	11	11	7	0	161
307	17.03 IT SUPPLIES		0	0	17	17	17	17	17	17	17	17	17	17	17	17	17	17	15	13	260
308	17.04 OFFICE SUPPLIES		0	0	11	11	11	11	11	11	11	11	11	11	11	11	11	11	17	7	177
309	17.05 POSTAGE & FREIGHT		0	0	13	13	13	11	11	11	11	11	11	11	11	11	11	11	9	4	174
310	17.06 DIRECT MATERIALS		125	1,026	28	28	28	28	28	28	28	28	28	28	28	28	28	28	110	11	1,658
311	17.07 PUBLICATIONS		0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	34
312	17.08 ADVERTISING		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
313	17.09 UTILITIES - ELECTRIC		68	243	116	116	116	116	116	116	116	116	116	116	116	116	116	116	116	116	2,159
314	17.10 TELEPHONE		36	101	92	92	92	64	64	64	64	64	64	64	64	64	64	64	64	39	1,219
315																					

# Volume 2

Exhibit YA-11 (Part 1)

Supporting Documentation for the 2005 Estimate





	Α	В	С	D
1		YANKEE ATOMIC ELECTRIC COM		U
2		2005 DECOMMISSIONING ESTIMAT		
3		2000 DEGGINING COTONICO		
4		SUMMARY		
5		SOMMAN I		
6		D&D TOTAL	YR - CTC 10-1-05 through 2022 Rev. 1 - Final.xls	
7		D&D TOTAL	TR - CTC 10-1-03 tillough 2022 Rev. 1 - Final.xis	
8	8.00	D&D (INC D&D OF SFP)		
9	0.00	DAD (INC DAD OF SEF)		
10	28.02	D&D Spent Fuel Pool Phase 2		
_	48.01			
11				
12	208.02	D&D Phase 20		
13	200.00	Don la cartina		
14	208.60	D&D Incentives		
15	208.70	D&D - Other		
16	4.04	VAEO OVERGIOUT OTAFFINO		
17	1.01	YAEC OVERSIGHT STAFFING		
18				
19	1.02	STAFF AUGMENTATION		
20				
21	2.00	BENEFITS		
22				
23	3.00	INSURANCE		
24				
25	4.15	PROPERTY TAX		
26				
27	5.00	REGULATORY FEES		
28	4.16			
29	5.00			
30	17.00	MATERIALS/SUPPLIES		
31				
32	16.00	OTHER INCOME		
33				
36	1.03	SECURITY ADMINISTRATION		
37	1.04	ENHANCED SECURITY		
38				
39		LONG TERM SF STORAGE (TOTAL	YR - CTC 10-1-05 through 2022 Rev. 1 - Final.xls	
40				
41	68.30	FTOC ISFSI (CAPITAL)		
42	68.40	(CANISTER RELATED)		
43				
44	68.60	FTOC Incentives		
45	68.70			
46		, , , , , , , , , , , , , , , , , , , ,		
47	1.01	YAEC OVERSIGHT STAFFING		
48				
49	1.02	STAFF AUGMENTATION		
50	2			
51		D&D LT SF STORAGE		
52				
53	2.00	BENEFITS		
54	2.00	==::=::::		
55	3.00	INSURANCE		
	3.00	INCORNICE		
56 57	4.15	PROPERTY TAXES		
	4.13	I NOI ENTI TAXES		
58	60.00	DOE REIMBURSEMENTS		
59	69.00	DOE KEIMBURSEMENTS		
60	F 00	DECLII ATORY EFFO		
61	5.00	REGULATORY FEES		
62		MICOELLANIEOLIC		
63	4.00	MISCELLANEOUS		
64	17.00	MATERIALS/SUPPLIES		
65				
~~	16.00	OTHER INCOME		
66				
67		T	Securitas.pdf	
	1.03	SECURITY ADMINISTRATION	Securitas.pui	
67	1.03 1.04	SECURITY ADMINISTRATION ENHANCED SECURITY	Securitas.pui	
67 70			Securias.pui	

A	В	С	D E	F	G	Н	1	J	K L	M	N	0	P	Q	R
1	YANKEE ATOMIC ELECTRIC COMPANY						·	Ů					· ·	~	- "
2	2005 DECOMMISSIONING ESTIMATE														-
3					+										-
4	STAFFING				+										-
5	OVERSIGHT STAFFING (FTE)				+								† · · · · · · · · · · · · · · · · · · ·		-
6					i										
7	Y-EMPLOYEES TOTAL				1										1
8	PLANT														
9	CORPORATE														
10															
11	D&D DOC														
12	D&D WET FUEL STORAGE												<u> </u>		
13	ISFSI DOC														
14	ISFSI FUEL STORAGE														
15 16	( SUB TOTAL YAEC PAYROLL (FTE))														
17	( SUB TOTAL TAEC PATROLL (FTE))				+							ļ			+
18	D&D DOC				-			l					+		+
19	WET FUEL STORAGE				+			<b> </b>				<del> </del>	<del> </del>		
20	ISFSI DOC				+			<del> </del>		<del></del>		<del>                                     </del>	<u> </u>		+
21	ISFSI FUEL STORAGE				<b></b>										
22	A&G				1										
23	(SUB TOTAL - STAFF AUGMENTATION (F	TE))			1										
24															
25	TOTAL OVERSIGHT STAFFING (FTE)														
26															
27 1.0	0 Y EMPLOYEES PAYROLL \$ TOTAL														
28	PLANT														
29	CORPORATE														
30	1 000 000				-										
	1 D&D DOC		ļ					ļ					-		
	1 WET FUEL STORAGE 1 ISFSI DOC		<del>                                     </del>					<del> </del>				<del> </del>	<del> </del>		+
34	ISFSI DOC ISFSI FUEL STORAGE							<del> </del>				-			+
	1 A&G				+			l							+
36	( SUB TOTAL - YAEC PAYROLL)	l		+	-		-	1		+		<u> </u>	+		+
37	(CCS TOTAL TALOTATIOLE)			+	+								1		+
	2 STAFF AUG - Wet Fuel	<b></b>	† · · · · · · · · · · · · · · · · · · ·	<u> </u>	1					<u> </u>		<u> </u>	1		1
39 41.0	2 STAFF AUG - D&D DOC	Bartlett.pd	Collins Electric.pd Environmental Compliance	.pd Environmental Risk Ltd.p	d Harmon.po	Hawkeye Management.p	J Rollins Inc.po	Millenium.pd N	TS.pdf Nucon	pd Philley Peabody	pd Piedmont Mamt.p	d Radiation Safety Control.p	d Sequoia Consulting.pd	Suburban Staffing.p	d TSSD.pdf
40 61.0	2 STAFF AUG - ISFSI DOC				1										
41	STAFF AUG - ISFSI FUEL STORAGE														
	2 STAFF AUG - A&G														
43	(SUB TOTAL STAFF AUG.)														
44															
45	TOTAL YAEC OVERSIGHT (FTE)\$		L L				l	I					1		

	Α	В	С
1	FERC	YANKEE ATOMIC ELECTRIC C	OMPANY
2	INDEX	2005 DECOMMISSIONING ESTI	MATE
3		BENEFITS SUMMARY	
4		BENEFITS TOTAL	
5		PENSION QUALIFIED(1)	
6		PENSION ADMIN(LGL/ACT)(1)	
7	2.03	PENSION - NONQUAL.	
8		VEBA (MEDICAL)	
9		VEBA (LIFE)	
10		VEBA ADMIN(LGL/ACT)(1)	
11		VEBA EOL ADMIN	
12			
13		BENEFITS OTHER:	
14	2.08	HEALTH & MEDICAL INS.	
15	2.09	GROUP LIFE INS.	
16	2.10	COBRA	
17	2.11	DISABILITY	
18		VACATION BUY BACK	
19	2.13		
20	2.19		
21	2.20	OTHER COMPENSATION	
22	2.21	BONUS/DPIP	
23			
24	2.22		
25	2.23		
26	2.24		
27	2.25	EMPLOYEE RELOCATION	
28			
29		401K	
30		PAYROLL TAXES	
31		AWARDS	
32	2.17	WORKERS COMP	
33			
34	2.18	VACATION ACCRUAL	
35		V EMBLOVEED TOTAL	
36		Y-EMPLOYEES TOTAL PLANT	
37		1	
38		CORPORATE	
39			
40			
41		NOTES	
42		NOTES:	
43		(1)FROM PLAN ASSETS	

	Α	В	С	D
1	FERC	YANKEE ATOMIC ELECTRIC COMP	ANY	
2	INDEX	2005 DECOMMISSIONING ESTIMATI		
3		INSURANCE SUMMARY		
4		INSURANCE TOTAL	AON 2003 YA Forecast.doc	
5	3.01	NUCLEAR LIABILITY		
6	3.02	NUCLEAR PROPERTY		
7		PROPERTY - Under Other		
8	3.04	D&O		
9		PRIMARY LIABILITY - Under General		
10		EXCESS LIABILITY - Under General		
11		EIM LIABILITY - Under General		
12	3.07	CRIME		
13	3.08	AUTO		
14	3.09	FIDUCIARY		
15		SPECIAL CRIME - Under Other		
16		INTERNATIONAL DIC - Under Other		
17		INSURANCE CONSULTANT - Under Other		
18		NON-OWNED AIRCRAFT - Under Other		
19		TRAVEL ACCIDENT - Under Other		
20		D&O ERP		
21		EXCESS LIABILITY ERP - Under General		
22		EIM LIABILITY ERP - Under General		
23	3.14	GENERAL LIABILITY		
24	3.15	INSURANCE OTHER	Marsh USA Risk.pdf	

	Α	В	С	D	Е
1	FERC	YANKEE ATOMIC ELECTRIC COM	PANY		
2	INDEX	2005 DECOMMISSIONING ESTIMA	TE		
3		MISCELLANEOUS SUMMARY			
4		MISCELLANEOUS TOTAL			
5	4.01	DOE LITIGATION	Greenburg Taurig.pdf		
6	4.02	RECORD DOCUMENT SVCS(1)	NE Archives.pdf		
7	4.03	ACCOUNTING SERVICES	Brown & Brown.pdf		
8	4.04	IT	Siroonian.pdf		
9					
10	4.05	OUTSIDE SERVICES - ADMIN			
11		MLLW BOARD ASSESSMENT(2)			
12	4.07	RENT & LEASES	Williams Scotsman.pdf		
13	4.08	FERC RATE CASES			
14	4.09	CORPORATE LEGAL	Day Berry & Howard.pdf	Ropes & Gray.pdf	
15	4.10	DUES & MEMBERSHIPS			
16	4.11	GOVERNMENT RELATIONS	Capstick.pdf		
17	4.12	VEHICLES			
18	4.13	EMPLOYEE EXPENSES			
19	4.17	INTERNAL AUDIT	Control Solutions Intnl.pdf		
20					
21	4.15	PROPERTY TAX	Town of Rowe.pdf		
22	4.16	DOE D&D ASSESSMENT	DOE Annual.pdf		
23					
24	4.18	EXTERNAL AUDIT	PriceWaterhouse.pdf		
25	4.24	AFFILIATE LABOR			
26	4.25	AFFILIATE EXPENSE			
27		COMMUNITY RELATIONS			
28		TAX AUDIT			
29	4.26	ACTUARIAL	Hewitt.pdf		
30	4.23	TAXES OTHER THAN INCOME			
31					
32		NOTES:			
33		(1)PLANT PORTION INCLUDES TA	IL ONLY (BASE COST II	N DOC ESTIMATE	E)
34		(2)NONE			

	Α	В	С	D
1	FERC	YANKEE ATOMIC ELECTRIC C	OMPANY	
2	INDEX	2005 DECOMMISSIONING ESTI	MATE	
3		REGULATORY FEES SUMMAR	Y	
4		REGULATORY FEES TOTAL		
5	5.01	NRC LICENSE	NRC Application 2005.pdf	
6	5.02	NRC ANNUAL FEE	NRC Q1 2005.pdf	
7	5.03	NRC INSPECTIONS	NRC Q4 2005.pdf	
8	5.04	MASS DPH	Mass DPH.pdf	
9	5.05	MDEP(1)	Mass DEP.pdf	
10		EPA(1)		
11		FEMA(1)		
12		NRC LICENSE TERMINATION		

	Α	В	С	D	E		F G	Н	I	J	K	L	M	N	0	Р	Q	R S	Т
1	FERC	YANKEE ATOMIC ELECTRIC COMPA	ANY																
2	INDEX	2005 DECOMMISSIONING ESTIMATE																	
3		MATERIALS & SUPPLIES SUMMARY	1																
4		M&S TOTAL																	
5			Areva.pdf	Baker Tanks.pdf	CALEY & WHITMORE CORP. INV	#54057.pdf CLF Ve	/entures.pdf Duratek.pd	Envirocare1	Environmental Res Mgmt.pdf	GA MA Assoc.pdf	General Engineering Lab.pdf	Gradient.pdf	Gradient1.pdf	Haley & Aldrich.pdf Maxy	millian.pdf	Northeast lab.pdf Sp	ectrum.pdf	Woodlot Alternatives.pd	4
6		SAFETY SUPPLIES																	
7	17.03	IT SUPPLIES																	
8	17.04	OFFICE SUPPLIES																	
9		POSTAGE & FREIGHT																	
10	17.06	DIRECT MATERIALS						1											
11	17.07	PUBLICATIONS																	
12	17.08	ADVERTISING																	
13			National G	rid MASS Electric	.pdf														
14	17.10	TELEPHONE	AT T.pdf																

Account Category	/ FERC Index	Phase #	Project #	Project Desc.	Natural Acct. #	Last name	First Name	Department	CC# Comments	2005
Benefits	2.13	20	A060	YR Admin Costs	61060	(blank)	(blank)	Finance & Admin	8801 Severance (includes payroll taxes)	0
	2.13 Total	20 Total								0
	2.09	06	F063	Long Term Fuel Storage	66600	(blank)	(blank)	Operations	6531 Group Life Ins.	0
	2.00		1 000		0000	(Diam)	(Diamity	орогилоно	or o	v
		06 Total								0
	2.09 Total									0
	2.10	06	F063	Long Term Fuel Storage	66660	(blank)	(blank)	Operations	6531 Cobra	0
	2.10 Total	06 Total								0
Benefits Total	2.10 Total									0
Donomo Total										
Insurance	3.01	06	F063	Long Term Fuel Storage	83555	(blank)	(blank)	Operations	6531 Nuclear Liability	0
	3.01 Total	06 Total								0
	3.02	06	F063	Long Term Fuel Storage	83550	(blank)	(blank)	Operations	6531 Nuclear Property	0
						(,	(412)			_
		06 Total								0
	3.02 Total									0
	3.04	06	F063	Long Term Fuel Storage	83565	(blank)	(blank)	Operations	6531 D&O	0
		00 T. ( -1								
	3.04 Total	06 Total								0
	3.07	06	F063	Long Term Fuel Storage	83570	(blank)	(blank)	Operations	6531 Crime	0
						()	(4.12)			
		06 Total								0
	3.07 Total									0
	3.08	06	F063	Long Term Fuel Storage	83585	(blank)	(blank)	Operations	6531 Auto	0
	3.08 Total	06 Total								0
	3.09	06	F063	Long Term Fuel Storage	83590	(blank)	(blank)	Operations	6531 Fiduciary	0
							(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		06 Total								0
	3.09 Total									0
	3.14	06	F063	Long Term Fuel Storage	83575	(blank)	(blank)	Operations	Environmental Impairment Liability Insurance	0
		_		_		_		_	General Liability	0
		06 Total								0
	3.14 Total	oo rotai								0
	3.15	06	F063	Long Term Fuel Storage	83580	(blank)	(blank)	Operations	6531 Insurance Other	0
					•					
		06 Total								0
		20	A060	YR Admin Costs	83580	(blank)	(blank)	Finance & Admin	All Insurances Oct Dec. 2005 then roll to LT ISFSi Ops.	180,000
		20 Total								180,000
	3.15 Total	20 10(a)								180,000
Insurance Total										180,000
M&S	17.01	20	A060	YR Admin Costs	74200	(blank)	(blank)	Executive	IMAC Services to D&D Completion	20,000
		20 Total								20,000
		04	D026	RAD Waste Transport & Disposal	74200	(blank)	(blank)	Waste	6500 Asphalt around the site	0
					- 1.200	(,	(412)		Decon and demob of 106 boxes @ \$500/box	0
				_					FTE Sump / Alley Way	840,000
									Fuel, Service Building	840,000
		_		_		_		_	General Waste Oct Dec. 2005	1,428,000
		_		_		_		_	PCB / RAD in ABC Lot	0
				_		_		_	PCB / RAD under power lines  RAD Sludge from Septic and Leechfield	420,000 0
		_		_		_		_	RE remediation of areas	0
				_		_		_	Remediate under legacy stock piles	0
				_						

17.01	04	D026	RAD Waste Transport & Disposal	74200	(blank)	(blank)	Waste	6500 RSS Concrete	0
								Underground Piping and Utilities	0
								Waste	176,000
			_					Waste Disposal Building	840,000
		D064	Base D&D	74200	(blank)	(blank)	D&D	Asbestos Company	105,000
_			_		_		_	Assume D&D Contractor does ALL general maintence activities for the site as well  Construction of Sherman Dam	5,000,000 0
_					_		_	Designers for Sherman Dam	10,000
_			_				_	Designers for Sherman Dam  Dewatering Costs Oct Dec. 2005	250,000
_					_		Rad Protection	6540 RP	825,000
			<del>_</del>				- Kad Flotection		023,000
		D077	FSS	74200	(blank)	(blank)	FSS	6543 FSS	97,000
		D080	Clean Waste Transport & Disposal	74200	(blank)	(blank)	Waste	6500 Asbestos In Admin Building, Potable Water Tank, underground utilities, etc.	0
								Asphalt removed in order to FSS underneath	0
								Furlong House Parking lot	0
								General Clean Waste to go	667,120
								Potable Water Tank	0
		D414	Environmental Site Closure	74200	(blank)	(blank)	Site Closure	6543 Construction of required Ground Water Monitoring Wells	250,000
			_		_		_	FSS Samples (expedited Turn around)	120,000
			_				_	Quarterly Ground water monitoring	250,000
					_		_	Site Closure	428,000
_	04 Tot	al							12,546,120
	06	F063	Long Term Fuel Storage	74200	(blank)	(blank)	Operations	6531 Long Term Ground Water monitoring	0
					- 1		-		
	06 Tot								0
	20	A041	DOE Litigation	74200	(blank)	(blank)	Legal	8811 DOE Litigation	150,000
		4000	VD Admin Conta	74200	(hlamb)	(blank)	Finance 9 Admin	2004 Audia Mark	24.000
_		A060	YR Admin Costs	74200	(blank)	(blank)	Finance & Admin	8801 Audit Work	24,000
_			_		_		_	Business Operations	87,000
			_		_		_	Includes All Accounting, Special Projects & Taxes Outside Consultants - Tracy, Tondie, etc.	189,000 30,000
_			_		_		_	Outside Consultants - Tracy, Tondie, etc.	30,000
	20 Tot	al							480,000
17.01 To									13,046,120
17.06	04	D064	Base D&D	80400	(blank)	(blank)	D&D	6500 All Materials and Supplies for D&D	78,000
								Purchase 14,000yds of fill for final site grading	0
								Purchase Plantings for Final Site grading	0
			_				_	Purchase Top soil for Final Site grading	0
		D077	Fee	80400	(hlamb)	(blank)	FRE	CEA2 All Materials and Complies for ECC	24.000
		D077	FSS	80400	(blank)	(blank)	FSS	All Materials and Supplies for FSS	21,000
	04 Tot	al							99,000
	20	A060	YR Admin Costs	80400	(blank)	(blank)	Finance & Admin	8801 All Materials and Supplies for Finance & Admin	15,000
	20 Tot	al							15,000
17.06 To									114,000
17.01	06	F063	Long Term Fuel Storage	74200	(blank)	(blank)	Operations	6531 Final Fuel Moves and ISFSI Decommissioning	0
			_		_		_	Janitorial, cleaning, plowing, road maint., ISFSi System Maint., REMP, emergency planning, etc.	0
_			_				_	Monthly Dry Storage Costs Oct Dec. 2005	1,470,000
	06 Tot	al							1,470,000
17.01 To									1,470,000
17.02	06	F063	Long Term Fuel Storage	80125	(blank)	(blank)	Operations	6531 Safety Supplies	0
	06 Tot	al							0
17.02 To		Enco	Long Torm Fuel Starter	80150	(block)	(blast-)	Operations	CE24 IT Supplies	0
17.03	06	F063	Long Term Fuel Storage	00100	(blank)	(blank)	Operations	IT Supplies	U
	06 Tot	al							0
17.03 To	otal								0
17.04	06	F063	Long Term Fuel Storage	80300	(blank)	(blank)	Operations	6531 Office Supplies	0
								Office Supplies	
	06 Tot					(1.2)		Office Supplies	0

M&S	17.04 Total									0
	17.05	06	F063	Long Term Fuel Storage	80350	(blank)	(blank)	Operations	6531 Postage & Freight	0
		06 Total								0
	17.05 Total									0
	17.06	06	F063	Long Term Fuel Storage	80400	(blank)	(blank)	Operations	6531 Direct Materials	0
		06 Total								0
	17.06 Total 17.07		F000		05050	# I I \	411)		OFOL Building	0
	17.07	06	F063	Long Term Fuel Storage	85050	(blank)	(blank)	Operations	6531 Publications	0
		06 Total								0
	17.07 Total 17.09	04	D064	Base D&D	85550	(blank)	(blank)	D&D	6500 Utilities - Electric for D&D only	62,000
	17.03		2004	Dase Dub	03330	(Dialik)	(blank)		duntes - Electric for Data only	
		04 Total								62,000
		06	F063	Long Term Fuel Storage	85550	(blank)	(blank)	Operations	Utilities - Electric	0
		06 Total								0
	17.09 Total									62,000
	17.10	06	F063	Long Term Fuel Storage	85600	(blank)	(blank)	Operations	6531 Telephone	0
		06 Total								0
		20	A060	YR Admin Costs	85600	(blank)	(blank)	Finance & Admin	8801 Business Operations	3,000
									Includes Cellular Telephones	30,000
		20 Total								33,000
	17.10 Total									33,000
M&S Total										14,725,120
Misc	4.07	04	D026	RAD Waste Transport & Disposal	69050	(blank)	(blank)	Waste	Rental of Intermodals	12,000
		_	D064	Base D&D	69050	(blank)	(blank)	D&D	6500 All other Euipment Rental outside of Cianbro's contract	45,000
									Rental of ~12 trailers @ \$500/month	18,000
		04 Total								75,000
	4.07 Total									75,000
	4.02	06	F063	Long Term Fuel Storage	77955	(blank)	(blank)	Operations	6531 New England Archive ROWE	0
									ROWE	· ·
		06 Total								0
		20	A060	YR Admin Costs	77955	(blank)	(blank)	Finance & Admin	8801 Business Operations	24,000
		20 Total								24,000
	4.02 Total									24,000
	4.03	06	F063	Long Term Fuel Storage	77750	(blank)	(blank)	Operations	6531 Accounting Service	0
									Benefits Administration	0
									Payroll Accounting (ADP) Tax Services	0
									Tax Services	V
		06 Total								0
	4.03 Total 4.04	06	Foca	Lang Tarm Fred Sterens	77800	(blank)	(blank)	Onesetiene	6531 High Speed Internet (T1)	0
	4.04		F063	Long Term Fuel Storage	77600	(Diank)	(biank)	Operations	6531 High Speed Internet (T1) Miscellaneous Services	0
									Professional Services (Rowe)	0
									Special Projects	0
									Special Projects (Upgrades)	0
		06 Total								0
	4.04 Total									0
	4.05	06	F063	Long Term Fuel Storage	77950	(blank)	(blank)	Operations	6531 401K Admin Fee's	0
									B&B Utility Acct/Tax Consulting	0
		_		_					Miscellaneous Consulting	0
		06 Total								0
	4.05 Total									0
	4.07	04	D064	Base D&D - Contingnecy	86800	(blank)	(blank)	Executive	D&D Contingency (10%)	1,987,607

sc	4.07	04								
		04 Total								1,987,607
		06	F063	Long Term Fuel Storage	69050	(blank)	(blank)	Operations	6531 Trailers rental	0
		_		Long Term Fuel Storage - Contingency	85600	(blank)	(blank)	Operations	8811 Dry Storage Contingency (10%)	169,860
		00 T-1-1								169,860
	4.07 Total	06 Total								2,157,467
	4.07 Total	06	F063	Long Term Fuel Storage	77600	(blank)	(blank)	Legal	6531 Decommissioning ISFSI (Legal)	2,137,407
	4.00		. 000		11000	(Didilli)	(Diamity		DOE Litigation	0
		_		_				_	FERC Rate Cases	0
		_		_				_	General Legal Support	0
				_						
		06 Total								0
	4.09 Total									0
	4.10	06	F063	Long Term Fuel Storage	85100	(blank)	(blank)	Operations	6531 NEI - (shared with CY)	0
		_		_					Nuclear Waste Strategy Coalition	0
		_		_				_	Other Local	0
		06 Total 20	A060	YR Admin Costs	85100	(blank)	(blank)	Nuclear Cafety 9 Dec Affaire	6560 DPH / DEP Fee's	75,000
			A060	TR Admin Costs	85100	(Diank)	(DIANK)	Nuclear Safety & Reg. Affairs	Membership Dues	75,000
		_		_		_		_	membership bues	· ·
		_	A072	DOE D&D Assessment	85100	(blank)	(blank)	Finance & Admin	8801 DOE D&D Fee Assessment	1,330,000
		_		_			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
		20 Total								1,405,000
	4.10 Total									1,405,000
	4.12	06	F063	Long Term Fuel Storage	85700	(blank)	(blank)	Operations	6531 On Site Vehicle	0
		06 Total								0
	4.12 Total									0
	4.13	06	F063	Long Term Fuel Storage	71650	(blank)	(blank)	Operations	6531 Non-Manual Travel Expenses	0
	440 7:441	06 Total								0
	4.13 Total 4.15	06	F063	Long Torm Fuel Storage	87525	(blank)	(blank)	Operations	CE24 Proporty Toyon	0
	4.13		1003	Long Term Fuel Storage	67323	(Dialik)	(Dialik)	Operations	6531 Property Taxes	U
		06 Total								0
	4.15 Total									0
	4.17	06	F063	Long Term Fuel Storage	77530	(blank)	(blank)	Operations	6531 Various A&G Consulting	0
		_		_			<del> </del>			
		06 Total								0
	4.17 Total									0
	4.18	06	F063	Long Term Fuel Storage	77520	(blank)	(blank)	Operations	6531 FERC Audit	0
		_		_					PricewaterhouseCoopers Audit Work	0
		06 Total								0
	4.18 Total		F000		77510	# II \	# I I \	On and the same	oral CAR and the form of the same of the s	0
	4.20	06	F063	Long Term Fuel Storage	77510	(blank)	(blank)	Operations	6531 CAB meals, travel, conferences, speakers	0
		_		_					Materials/Supplies/Services - Printing, Paper, copy	0
		_		_					Photo/Video/Graphics Services (Waterman Studios)	· ·
		06 Total								0
	4.20 Total	oo rotai								0
	4.21	06	F063	Long Term Fuel Storage	77540	(blank)	(blank)	Operations	6531 IRS Audit support	0
							( , , ,		Sales Tax Audit Support	0
		_		_						
		06 Total								0
	4.21 Total									0
	4.26	06	F063	Long Term Fuel Storage	77650	(blank)	(blank)	Operations	6531 Actuarial Services - plan closeout in 2006	0
		06 Total								0
	4.26 Total									0
										3,661,467
	5.02	20	A060	YR Admin Costs	84520	(blank)	(blank)	Nuclear Safety & Reg. Affairs	6560 Annual Fee	75,000
'				_			,,			10,000
		20 Total								75,000

Regulatory	5.02 Total								75,000
	5.03	20	A060	YR Admin Costs	84550	(blank)	(blank) Nuclear Safety & Reg. Affairs	6560 Review of all FSS and LTP Documents	0
		20 Total							0
	5.03 Total 5.02		F063	1	84520	(blank)	(blank) Operations	6531 NRC Annual Fee	0
	5.02	06	F003	Long Term Fuel Storage	84520	(DIANK)	(blank) Operations	NRC Annual ree	
		06 Total							0
	5.02 Total 5.03	06	F063	Long Term Fuel Storage	84550	(blank)	(blank) Operations	6531 NRC Inspections	0
	0.00				0.1000	(Diam)	(State)	into inspections	
	5.03 Total	06 Total							0
	5.04	06	F063	Long Term Fuel Storage	84560	(blank)	(blank) Operations	6531 Mass DPH	0
		00.7-4-1							0
	5.04 Total	06 Total							0
	5.05	06	F063	Long Term Fuel Storage	84570	(blank)	(blank) Operations	6531 MDEP	0
		OC Tetal							0
	5.05 Total	06 Total							0
Regulatory Total									75,000
Staffing	1.01	20	A060	YR Admin Costs	61050	(blank)	(blank) Executive	8811 (blank)	96,000
, and the second				<del></del>		· · · · ·	<u>· · · · · · · · · · · · · · · · · · · </u>	``````	
		20 Total							96,000
		04	D064	Base D&D	61050	(blank)	(blank) D&D Rad Protection	6500 (blank) 6540 (blank)	14,400 36,000
								(Main)	33,000
			D077	FSS	61050	(blank)	(blank) FSS	6543 (blank)	31,680
			D414	Environmental Site Closure	61050	(blank)	(blank) Site Closure	6543 (blank)	70,320
		04 Total							152,400
		06	F063	Long Term Fuel Storage	61050	(blank)	(blank) Operations	6531 Roll to ISFSI Jan 06	66,000
		06 Total							66,000
		20	A060	YR Admin Costs	61050	(blank)	(blank) Finance & Admin	8801 (blank)	108,300
		_					Legal Nuclear Safety & Reg Affairs	8811 (blank) 6410 (blank)	15,600 20,000
		_					Nuclear datety a reg Arrans	(Mark)	20,000
		20 Total							143,900
	1.01 Total 1.02	20	4000	VP Admin Conta	74005	(h lawle)	(blank) Frequetive	2044 (Florib)	458,300
	1.02	20	A060	YR Admin Costs	74025	(blank)	(blank) Executive	8811 (blank)	69,000
		20 Total							69,000
		04	D026	RAD Waste Transport & Disposal	74025	(blank)	(blank) Waste	6500 (blank)	42,000
		_	D064	Base D&D	74025	(blank)	(blank) D&D	6500 (blank)	547,583
							Rad Protection	6540 (blank)	686,370
	_	_	D077	FSS	74025	(blank)	(blank) FSS	6543 General Support	165,000
		_	DOTT		74025	(Dialik)	(Dialik) F33	(blank)	1,460,013
				<del></del>					
		_	D414	Environmental Site Closure	74025	(blank)	(blank) Site Closure	E-Lab Support (blank)	96,000 203,400
								(Didik)	203,400
		04 Total							3,200,366
		06	F063	Long Term Fuel Storage	74025	(blank)	(blank) Operations	6531 Roll to ISFSI Jan 06	54,000
				<del>_</del>				(blank)	108,600
		06 Total							162,600
		20	A060	YR Admin Costs	74025	(blank)	(blank) Finance & Admin Nuclear Safety & Reg Affairs	8801 (blank) 6410 (blank)	150,888 89,400
				_				(-mm)	05,400
		20 Total							240,288
	1.02 Total								3,672,254

Staffing	1.02	06	F063	Long Term Fuel Storage	74025	(blank)	(blank)	Operations	6531 ISFSI Manager	0
				_					ISFSI Operations Specialist	0
				_					Maintenance Tech.	0
									Office Manager	0
				_					Outsourced technical resources	0
									Part Time Business Manager	0
				_					Part Time ISFSI Programs Mgr.	0
				_					Part Time President	0
				_					Part Time VP/CFO	0
				_						
		06 Total								0
		20	A001	Ferc Rate Case	76550	(blank)	(blank)	Legal	8811 Another FERC Case (includes litigation)	300,000
				_						
		_	A060	YR Admin Costs	76550	(blank)	(blank)	Legal	8811 Business Operations	30,000
				_					General Counsel - Includes Trans Canada Issue	600,000
		_		_					Legal Consulting	30,000
		20 Total								960,000
	1.02 Total									960,000
	1.05	06	F063	Long Term Fuel Storage	76550	(blank)	(blank)	Operations	5 shifts of 7 for 2006, 5 shifts of 6 for 2007 forward, industrial security from 2020-2022	0
				_					7 Security supv. For 2006, 6 for 2007 forward, industrial security from 2020-2022	0
		06 Total								0
	1.05 Total									0
Staffing Total										5,090,554
Grand Total										23,732,141

Part																				
			2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022			
Page																				
1.00	,																			
140			3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		·	
14																				
15,500																				
Part													3,000		•			•		
	233 000	256 000	282 000	310 000	3/1 000	3/1 000	3/1 000	3/1 000	3/1 000	3/11 000	3/1 000	3/1 000	3/1 000	3/1 000	3/1 000	3/1 000	0	5 173 000	0	5 173 000
	233,000	230,000	202,000	310,000	341,000	341,000	341,000	341,000	341,000	341,000	341,000	341,000	341,000	341,000	341,000	341,000	· ·	3,173,000	· ·	3,173,000
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The column	75,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	U	1,230,000	U	1,230,000
15.00   16.0			•				•		· · · · · ·			•	•		•	•				
11,000   16,000   18,000   1						•		•				•			•					
151,000   164,	151,000	166,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	640,000	3,519,000	0	3,519,000
22,000   24,000   2	151,000	166,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	640,000	3,519,000	0	3,519,000
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2,000	22,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	406,000	0	406,000
2,000   34,000   0   34,000	22,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	406,000	0	406,000
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165,688   165,687   165,687   165,687   165,687   165,687   165,687   165,687   165,687   165,687   165,687   165,087   165,080   165,000   165,	32,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,000	0	32,000
157,000   165,																				
263,668													-		-		-		-	
283,688         271,687 <t< td=""><td>137,000</td><td>103,000</td><td>103,000</td><td>105,000</td><td>103,000</td><td>103,000</td><td>103,000</td><td>103,000</td><td>103,000</td><td>103,000</td><td>103,000</td><td>105,000</td><td>105,000</td><td>103,000</td><td>103,000</td><td>103,000</td><td>240,000</td><td>2,000,000</td><td>v</td><td>2,000,000</td></t<>	137,000	103,000	103,000	105,000	103,000	103,000	103,000	103,000	103,000	103,000	103,000	105,000	105,000	103,000	103,000	103,000	240,000	2,000,000	v	2,000,000
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Total   Tota	72,000	72,000	55,000	55,000	55,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	789,000	0	789,000
72,000         72,000         55,000         55,000         55,000         55,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         40,000         959,000         15,03,005         180,000         789,000           20,000         0         0         0         0         0         0         0         40,000         40,000         832,000         832,000         832,000         832,000         832,000         832,000         832,000         954,000         15,203,005         180,000         0           20,000         0         0         0         0         0         0         40,000         40,000         0         0         40,000         40,000         0         0         0         0         280,000         0         0         280,000         0         0         0         280,000         0         0         0         0         33,000         0         0         0         0         0         40,000         40,000         0         0         0         0         0 <t< td=""><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>180,000</td><td>180,000</td><td>0</td></t<>	0	0																180,000	180,000	0
850,668         868,668         894,667         922,667         953,667         938,667 <t< td=""><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>180.000</td><td>180,000</td><td>0</td></t<>	0	0																180.000	180,000	0
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20,000         0         40,000         40,000         40,000         0           280,000         0         280,000         280,000         0           53,000         0         53,000         53,000         53,000         0           504,000         0         1,344,000         1,344,000         0           0         0         840,000         840,000         0           100,800         0         1,428,000         1,428,000         0           0         0         100,800         100,800         0           466,000         0         420,000         420,000         0           70,000         0         70,000         70,000         0	850,668	868,668	894,667	922,667	953,667	938,667	938,667	938,667	938,667	832,000	832,000	832,000	832,000	832,000	832,000	832,000	954,000	15,203,005	180,000	15,023,005
280,000       0       280,000       280,000       0         53,000       0       53,000       53,000       0         50,000       0       1,344,000       1,344,000       0         0       0       840,000       840,000       0         0       0       1,428,000       1,428,000       0         100,800       0       100,800       100,800       0         0       0       420,000       420,000       0         466,000       0       466,000       466,000       0         70,000       0       70,000       70,000       0	20,000	0																40,000	40,000	0
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0	0																176,000	176,000	0
56,000	0																896,000	896,000	0
140,000	0																245,000	245,000	0
5,950,000	0																10,950,000	10,950,000	0
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10.150																	40.450	10.450	
13,450	0																13,450	13,450	0
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182,920	0																182,920	182,920	0
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16,140	0																16,140	16,140	0
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19,500,760	255,000																32,301,880	32,301,880	0
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96,000	0																120,000	120,000	0
348,000	0																435,000	435,000	0
756,000	0																945,000	945,000	0
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1,580,000 21,100,760 137,000 280,000 200,000 200,000 60,000 60,000 933,000 0 75,000 75,000	0 405,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	1,210,000 221,000 1,431,000	2,000,000 221,000 2,221,000	3,067,000 153,000	2,000,000 13,000 2,013,000	2,060,000  37,551,880  215,000  280,000  200,000  77,000  972,000  75,000  1,047,000  8,277,000  1,470,000  13,082,000	2,060,000 34,401,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 1,047,000 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,470,000 1,470,000
1,580,000 21,100,760 137,000 280,000 200,000 200,000 56,000 60,000 60,000 933,000 0 75,000 75,000 75,000	0 405,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	221,000 221,000 221,000	1,210,000 221,000 1,431,000 1,431,000	2,000,000 221,000 2,221,000 2,221,000	3,067,000 153,000 3,220,000 3,220,000	2,000,000 13,000 2,013,000 2,013,000	2,060,000  37,551,880  215,000  280,000  200,000  77,000  972,000  75,000  1,047,000  8,277,000  1,470,000  13,082,000  13,082,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 60,000 60,000 933,000 0 75,000 75,000	0 405,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	221,000	1,210,000 221,000 1,431,000	2,000,000 221,000 2,221,000	3,067,000 153,000	2,000,000 13,000 2,013,000	2,060,000  37,551,880  215,000  280,000  200,000  77,000  972,000  75,000  1,047,000  8,277,000  1,470,000  13,082,000	2,060,000 34,401,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 1,047,000 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,470,000 1,470,000
1,580,000 21,100,760 137,000 280,000 200,000 200,000 56,000 873,000 60,000 933,000 0 75,000 75,000 0	0 405,000 0 0 0 0 0 0 0 0 0 0 0 221,000 0 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 221,000 10,000	221,000 221,000 10,000	1,210,000 221,000 1,431,000 1,431,000	2,000,000 221,000 2,221,000 2,221,000 10,000	3,067,000 153,000 3,220,000 6,000	2,000,000 13,000 2,013,000 2,013,000 0	2,060,000 27,551,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 8,277,000 3,335,000 1,470,000 13,082,000 146,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 56,000 873,000 60,000 933,000 0 75,000 75,000 0 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 221,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	1,210,000 221,000 1,431,000 10,000	2,000,000 221,000 2,221,000 10,000	3,067,000 153,000 3,220,000 6,000	2,000,000 13,000 2,013,000 2,013,000 0	2,060,000 27,551,880 215,000 280,000 200,000 277,000 77,000 75,000 75,000 1,047,000 8,277,000 3,335,000 1,470,000 13,082,000 146,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 873,000 60,000 933,000 75,000 75,000 0 0	0 405,000 0 0 0 0 0 0 0 0 0 0 221,000 0 221,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 201,000 10,000 10,000	221,000 221,000 201,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	1,210,000 221,000 1,431,000 10,000 10,000	2,000,000 221,000 2,221,000 10,000 10,000	3,067,000 153,000 3,220,000 6,000 6,000 6,000	2,000,000 13,000 2,013,000 0 0	2,060,000 27,551,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 75,000 1,047,000 8,277,000 3,335,000 1,470,000 13,082,000 146,000 146,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0 0 0	0 0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 56,000 873,000 60,000 933,000 0 75,000 75,000 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 221,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	221,000 221,000 10,000	1,210,000 221,000 1,431,000 10,000	2,000,000 221,000 2,221,000 10,000	3,067,000 153,000 3,220,000 6,000	2,000,000 13,000 2,013,000 2,013,000 0	2,060,000 27,551,880 215,000 280,000 200,000 277,000 77,000 75,000 75,000 1,047,000 8,277,000 3,335,000 1,470,000 13,082,000 146,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 60,000 60,000 933,000 0 75,000 75,000 0 0 0 0	0 405,000 0 0 0 0 0 0 0 0 221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	1,210,000 221,000 1,431,000 10,000 10,000 15,000	2,000,000 221,000 2,221,000 10,000 10,000 15,000	3,067,000 153,000 3,220,000 6,000 6,000 14,000	2,000,000 13,000 2,013,000 2,013,000 0 0 12,000	2,060,000 27,551,880 215,000 280,000 200,000 200,000 77,000 75,000 75,000 1,047,000 8,277,000 3,335,000 1,470,000 13,082,000 146,000 146,000 236,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 77,000 75,000 1,047,000 0 0 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 873,000 60,000 933,000 75,000 75,000 0 0 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 0 221,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000	1,210,000 221,000 1,431,000 10,000 10,000 15,000	2,000,000 221,000 2,221,000 10,000 10,000 15,000	3,067,000 153,000 3,220,000 6,000 6,000 14,000	2,000,000 13,000 2,013,000 0 0 0 12,000	2,060,000 237,551,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 75,000 1,047,000 3,335,000 1,470,000 13,082,000 146,000 146,000 146,000 236,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 60,000 60,000 933,000 0 75,000 75,000 0 0 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 10,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 20,000 10,000 10,000 15,000 15,000	221,000 221,000 201,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	1,210,000 221,000 1,431,000 10,000 10,000 15,000 15,000	2,000,000 221,000 2,221,000 10,000 15,000 15,000	3,067,000 153,000 3,220,000 6,000 6,000 14,000 14,000	2,000,000 13,000 2,013,000 0 0 12,000 12,000	2,060,000 27,551,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 75,000 1,047,000 8,277,000 13,082,000 146,000 146,000 236,000 236,000 236,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 77,000 75,000 1,047,000 0 0 0 0 0 0	0 0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 873,000 60,000 933,000 75,000 75,000 0 0 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 0 221,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000	1,210,000 221,000 1,431,000 10,000 10,000 15,000	2,000,000 221,000 2,221,000 10,000 10,000 15,000	3,067,000 153,000 3,220,000 6,000 6,000 14,000	2,000,000 13,000 2,013,000 0 0 0 12,000	2,060,000 237,551,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 75,000 1,047,000 3,335,000 1,470,000 13,082,000 146,000 146,000 146,000 236,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 56,000 873,000 60,000 933,000 75,000 75,000 0 0 0 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 10,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 20,000 10,000 10,000 15,000 15,000	221,000 221,000 201,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	1,210,000 221,000 1,431,000 10,000 10,000 15,000 15,000	2,000,000 221,000 2,221,000 10,000 15,000 15,000	3,067,000 153,000 3,220,000 6,000 6,000 14,000 14,000	2,000,000 13,000 2,013,000 0 0 12,000 12,000	2,060,000 27,551,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 75,000 1,047,000 8,277,000 13,082,000 146,000 146,000 236,000 236,000 236,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0 0 0 0 0 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,580,000 21,100,760 137,000 280,000 200,000 200,000 56,000 873,000 60,000 933,000 75,000 75,000 0 0 0 0 0	0 405,000 0 0 0 0 0 0 0 0 0 221,000 10,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	221,000 221,000 20,000 10,000 10,000 15,000 15,000	221,000 221,000 201,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 221,000 10,000 15,000 15,000	221,000 221,000 10,000 10,000 15,000 15,000	1,210,000 221,000 1,431,000 10,000 10,000 15,000 15,000	2,000,000 221,000 2,221,000 10,000 15,000 15,000	3,067,000 153,000 3,220,000 6,000 6,000 14,000 14,000	2,000,000 13,000 2,013,000 0 0 12,000 12,000	2,060,000 27,551,880 215,000 280,000 200,000 200,000 77,000 972,000 75,000 75,000 1,047,000 8,277,000 13,082,000 146,000 146,000 236,000 236,000 236,000	2,060,000 34,401,880 215,000 280,000 200,000 77,000 972,000 75,000 1,047,000 0 0 0 0 0 0 0 0 0 0 0 0	0 3,150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

0 151,000 0 158,000 0 158,000 0 158,000 0 460,000 0 460,000 0 460,000	161,000 158,000 158,000 158,000	<b>6,000</b> 4,000 <b>4,000</b>	8,000 8,000	10,000	10,000	10,000 10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000 12,000	10,000	10,000 12,000	0
0 158,000 0 158,000 0 460,000 0 460,000 0 460,000	158,000	4,000										10,000	10,000	10,000	12,000	12,000	12,000	U
0 158,000 0 460,000 0 460,000 0 460,000	,	1,000	8,000	10.000	10.000													
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0 460,000 0 460,000 0 460,000		4,000	8,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	12,000	12,000	12,000	0
0 460,000	460,000	10,000	100,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	0
0 460,000																		
	460,000	10,000	100,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	0
0 31 000	460,000	10,000	100,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	0
31,000	31,000	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	0
0 31,000	31.000	1.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	
0 31,000	31,000	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	0
283,000 0	283,000	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	0	221,000
283,000 0	283,000																0	221,000
0 1,680,000	1,680,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	0
0 1,680,000	1,680,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	105,000	0
283,000 1,680,000 0 983,000	1,963,000 983,000	105,000 35,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 58,000	105,000 84,000	105,000 84,000	105,000 84,000	221,000
0 983,000	963,000	35,000	56,000	56,000	56,000	56,000	56,000	30,000	56,000	56,000	56,000	36,000	56,000	56,000	64,000	64,000	64,000	U
0 983,000	983,000	35,000	58.000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	84,000	84,000	84,000	0
13,000 0	13,000					55,555		55,555		55,555			55,555		- 1,000	,	0	10,000
112,000 0	112,000																0	82,000
125,000 0	125,000																0	92,000
125,000 983,000	1,108,000	35,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	84,000	84,000	84,000	92,000
35,856,880 20,087,000	55,943,880	2,386,000 5	,728,000 2,	2,656,000	,866,000	656,000 1	656,000	656,000	656,000	656,000	656,000	656,000	656,000	656,000	684,000	684,000	889,000	22,421,760
44,000 0	44,000																0	32,000
106,000 0	106,000																0	61,000
94,000 0	94,000																12,000	64,000
244,000 0	244,000																12,000	157,000
244,000 0	244,000																12,000	157,000
0 185,430	185,430	89,430	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96,000	0
0 200,940	200,940	200,940	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0 386,370	386,370	290,370	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96,000	0
120,000 0	120,000	290,370		U		- 0	- 0	- 0					- 0	- 0	- 0	- 0	90,000	96,000
120,000	120,000																	55,555
120,000 0	120,000																0	96,000
120,000 386,370	506,370	290,370	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96,000	96,000
0 2,847,250	2,847,250	148,500	148,500	148,500	148,500	148,500	148,500	148,500	148,500	148,500	148,500	148,500	148,500	198,000	198,000	198,000	471,250	0
0 609,653	609,653	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	36,800	57,653	0
0 72,000	72,000	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	0
0 840,000	840,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	84,000	84,000	84,000	84,000	0
0 4,368,903	4,368,903	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	323,300	323,300	323,300	617,403	0
0 4,368,903	4,368,903	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	231,800	323,300	323,300	323,300	617,403	0
0 155,694	155,694	7,077	7,077	7,077	7,077	7,077	7,077	7,077	7,077	7,077	7,077	7,077	7,077	14,154	14,154	14,154	14,154	14,154
0 29,000 0 1.380.000	29,000	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	2,900	2,900	2,900	2,900	0
0 1,380,000 0 72,000	1,380,000 72,000	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	60,000 3,600	96,000 7,200	96,000 7,200	144,000 7,200	144,000 7,200	180,000
0 37,500	37,500	0	3,000	3,000	7,500	3,000	3,000	7.500	3,000	3,000	7,500	3,000	3,000	15.000	7,200	7,200	7,200	0
- 31,000	- 1	-	-		-,			.,			-,		· ·	,				
0 1,674,194	1,674,194	72,127	72,127	72,127	79,627	72,127	72,127	79,627	72,127	72,127	79,627	72,127	72,127	135,254	120,254	168,254	168,254	194,154
0 1,674,194	1,674,194	72,127	72,127	72,127	79,627	72,127	72,127	79,627	72,127	72,127	79,627	72,127	72,127	135,254	120,254	168,254	168,254	194,154
	15,000	0	0	0	0	0	0	0	0	0	0	0	0	3,000	3,000	3,000	3,000	3,000
0 15,000	364,000	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	18,200	36,400	36,400	36,400
0 15,000 0 364,000						30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	50,000	60,000
0 15,000	560,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	00,000						
0 15,000 0 364,000 0 560,000	560,000																	00.400
0 15,000 0 364,000		30,000 48,200 48,200	30,000 48,200 48,200	48,200 48,200	51,200 51,200	51,200 51,200	69,400 69,400	89,400 89,400	99,400 99,400									

3,530,711	109.405																5,627,723	5,627,723	0
3,530,711	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	24,000	36,000	36,000	24,000	336,000	5,627,723	336,000
667,018	685,611	734,901	630,681	689,006	615,218	624,018	615,968	715,218	660,177	605,302	609,952	608,352	726,902	956,352	709,477	815,789	11,839,799	0	11,839,799
667.018	703.611	752,901	648.681	707.006	633,218	642.018	633.968	733.218	678.177	623.302	627.952	626.352	750.902	992.352	745.477	839,789	12,175,799	0	12.175.799
4,197,729	813,016	752,901	648,681	707,006	633,218		633,968	733,218	678,177	623,302	627,952	626,352	750,902	992,352	745,477	839,789	17,803,522	5,627,723	12,175,799
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	400,000	400,000	0	400.000
0	0	1,000,000	0	0	0	0	0	1,000,000	0	0	0	0	0	1,000,000	0	1,000,000	4,000,000	0	4,000,000
0	0	0	0	500,000	0		0	0	500,000	0		0	0	500,000	0	500,000	2,000,000	0	2,000,000
160,000	70,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	200,000	2,110,000	0	2,110,000
160.000	70.000	1.120.000	120.000	620.000	120.000	120.000	120.000	1.120.000	620,000	120.000	120,000	120.000	120,000	1.620.000	120.000	2.100.000	8,510,000	0	8,510,000
160,000	70,000	1,120,000	120,000	620,000	120,000	120,000	120,000	1,120,000	620,000	120,000	120,000	120,000	120,000	1,620,000	120,000	2,100,000	8,510,000	0	8,510,000
20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20.000	20,000	20,000	20,000	20,000	340,000	0	340,000
5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	85,000	0	85,000
2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	2,588	43,996	0	43,996
								-	-					-					·
27,588 250,000	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	468,996 325,000	325,000	468,996
40,000	0																40,000	40,000	0
40,000																	40,000	40,000	ŭ
1,330,000	0																2,660,000	2,660,000	0
1,620,000	0																3,025,000	3,025,000	0
1,647,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	27,588	3,493,996	3,025,000	468,996
0	34,000	2,000	2,000	2,000	2,000	36,000	2,000	2,000	2,000	2,000	2,000	40,000	2,000	2,000	2,000	2,000	136,000	0	136,000
0	34,000	2,000	2,000	2,000	2,000	36,000	2,000	2,000	2,000	2,000	2,000	40,000	2,000	2,000	2,000	2,000	136,000	0	136,000
0	34,000	2,000	2,000	2,000	2,000	36,000	2,000	2,000	2,000	2,000	2,000	40,000	2,000	2,000	2,000	2,000	136,000	0	136,000
125,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	1,613,000	0	1,613,000
125,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	1,613,000	0	1,613,000
125,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	93,000	1,613,000	0	1,613,000
130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	2,210,000	0	2,210,000
130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	2,210,000	0	2,210,000
130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	2,210,000	0	2,210,000
96,000	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	696,000	0	696,000
96,000	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	696,000	0	696,000
96,000	37,500	37,500	37,500	37,500	37,500		37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	37,500	696,000	0	696,000
0	0	0	0	56,250	0	0	0	0	56,250	0	0	0	0	0	56,250	0	168,750	0	168,750
0	112,000	64,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	1,016,000	0	1,016,000
0	112,000	64,000	60,000	116,250	60,000	60,000	60,000	60,000	116,250	60,000	60,000	60,000	60,000	60,000	116,250	60,000	1,184,750	0	1,184,750
0	112,000	64,000	60,000	116,250	60,000	60,000	60,000	60,000	116,250	60,000	60,000	60,000	60,000	60,000	116,250	60,000	1,184,750	0	1,184,750
2,500	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	22,500	0	22,500
2,500	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	22,500	0	22,500
2,500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,500	0	2,500
7,500	2,500	2,500	2,500	2.500	2,500	2.500	2,500	2,500	2,500	2,500	2,500	2.500	2,500	2,500	2,500	2,500	47.500	0	47,500
7,500	2,500	2,500	2,500	2,500	2,500	,,,,,	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	47,500	0	47,500
0	54,000	0	0	0	0	54,000	0	0	0	0	54,000	0	0	0	0	54,000	216,000	0	216,000
0	9,000	0	0	9,000	0	0	0	0	0	0	0	0	0	0	0	0	18,000	0	18,000
0	63,000	0	0	9,000	0	54,000	0	0	0	0	54,000	0	0	0	0	54,000	234,000	0	234,000
0	63,000	0	0	9,000	0	54,000	0	0	0	0	54,000	0	0	0	0	54,000	234,000	0	234,000
329,070	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	665,070	0	665,070
329,070	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	665,070	0	665,070
329,070	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	665,070	0	665,070
7,239,441	2,386,661	2,811,443	1,637,023	2,275,598	1,478,933	1,575,733	1,487,183	2,578,933	2,080,142	1,476,517	1,527,667	1,510,067	1,604,117	3,338,067	1,647,442	4,009,874	44,326,305	9,016,723	35,309,582
100,000	0																175,000	175,000	0
100,000	0																175,000	175,000	0
100,000	U																173,000	170,000	

100,000	0																175,000	175,000	0
500,000	250,000																750,000	750,000	0
500,000	250,000																750,000	750,000	0
500,000	250,000																750,000	750,000	0
240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	323,000	323,000	4,246,000	0	4,246,000
240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	323,000	323,000	4,246,000	0	4,246,000
240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	323,000	323,000	4,246,000	0	4,246,000
15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	255,000	0	255,000
15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	255,000	0	255,000
15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	255,000	0	255,000
47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	799,000	0	799,000
47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	799,000	0	799,000
47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	799,000	0	799,000
3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	51,000	0	51,000
3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	51,000	0	51,000
3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	51,000	0	51,000
905,000	555,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	305,000	388,000	388,000	6,276,000	925,000	5,351,000
256,000	0																352,000	352,000	0
256,000	0																352,000	352,000	0
32,000	0																46,400	46,400	0
10,000	0																46,000	46,000	0
126,720	31,680																190,080	190,080	0
264,000	66,000																400,320	400,320	0
432,720	97,680																682,800	682,800	0
90,000	0																156,000	0	156,000
90,000	0																156,000	0	156,000
284,500	0																392,800	392,800	0
62,400	0																78,000	78,000	0
0	0																20,000	20,000	0
346,900	0																490,800	490,800	0
1,125,620	97,680																1,681,600	1,525,600	156,000
85,000	0																154,000	154,000	0
85,000	0																154,000	154,000	0
114,149	38,050																194,198	194,198	0
713,280	0																1,260,863	1,260,863	0
347,720	0																1,034,090	1,034,090	0
577,500	99,000																841,500	841,500	0
1,841,315	192,316																3,493,644	3,493,644	0
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0	0																96,000	96,000	0
75,000	0																278,400	278,400	0
3,668,964	329,365																7,198,695	7,198,695	0
72,000	0																126,000	0	126,000
115,000	0																223,600	0	223,600
187,000	0																349,600	0	349,600
244,768 240,000	0 60,000																395,656 389,400	395,656 389,400	0
484,768	60,000																785,056	785,056	0
4,425,732	389,365																8,487,351	8,137,751	349,600
7,723,132	303,303																0,101,001	0,137,731	343,000

187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	187,200	3,182,400	0	3,182,400
135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	135,200	2,298,400	0	2,298,400
114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	114,400	1,944,800	0	1,944,800
104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	1,768,000	0	1,768,000
100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	1,700,000	0	1,700,000
80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	1,360,000	0	1,360,000
80,000	80,000																160,000	0	160,000
175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	2,975,000	0	2,975,000
90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	1,530,000	0	1,530,000
1,065,800	1,065,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	16,918,600	0	16,918,600
3,600,000	0																3,900,000	3,900,000	0
80,000	0																110,000	110,000	0
900,000	90,000																1,590,000	1,590,000	0
80,000	0																110,000	110,000	0
4,660,000	90,000																5,710,000	5,710,000	0
5,725,800	1,155,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	985,800	22,628,600	5,710,000	16,918,600
2,100,000				4 000 000	1.800.000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	120,000	120,000	27,540,000	0	27,540,000
2,100,000	1,800,000	1,800,000	1,800,000	1,800,000	1,000,000														
700,000	1,800,000 600,000	1,800,000 600,000	1,800,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	100,000	50,000	9,250,000	0	9,250,000
	,,				,,				600,000	2,400,000	2,400,000	2,400,000		2,400,000	100,000	50,000 170,000	9,250,000	0	9,250,000
700,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000					2,400,000					0	
700,000 2,800,000 2,800,000	600,000 2,400,000	2,400,000 2,400,000	2,400,000 2,400,000	600,000 2,400,000	2,400,000 2,400,000	2,400,000	2,400,000 2,400,000	2,400,000	220,000	170,000	36,790,000	0 0 0 15,373,351	36,790,000						

# THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID R.I.P.U.C. Docket No. 3706 Responses to Record Requests

# Record Request 4

## Request:

Please indicate the dollar amount of all projects in the Regional Transmission Expansion Plan ("RTEP").

# Response:

As stated on Page 114 of the Regional System Plan, "the region has 272 transmission projects in various stages of planning, construction, and implementation with a total cost of about \$3.0 billion."

Prepared by or under the supervision of: Susan L. Hodgson