

December 21, 2005

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

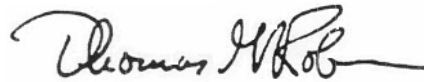
RE: Docket Nos. 3706 & 3710
Responses to Record Requests 2 and 6

Dear Ms. Massaro:

Enclosed please find ten (10) copies of The Narragansett Electric Company's d/b/a National Grid responses to Commission Record Request 2 and 6. The Company will file its responses to the remaining Record Requests shortly.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me (508) 389-2877.

Very truly yours,



Thomas G. Robinson

Enclosures

cc: Docket Nos. 3706 & 3710 Service Lists

Record Request 2

Request:

How much has the Transmission Charge increased on a percentage basis since the implementation of the restructured electric industry?

Response:

The average retail Transmission Charge for the years 1998 through 2006 (proposed) are listed below:

1998	0.386¢ per kWh
1999	0.454¢ per kWh
2000	0.554¢ per kWh ¹
2001	0.797¢ per kWh
2002	0.449¢ per kWh
2003	0.449¢ per kWh
2004	0.428¢ per kWh
2005	0.625¢ per kWh
2006	0.765¢ per kWh

When compared to the average rate for 1998 of 0.386¢ per kWh, the proposed 2006 average rate of 0.765¢ per kWh represents an increase of approximately 98.19%.

Prepared by or under the supervision of: Jeanne A. Lloyd

¹ Average of the January 2000 through May 2000 factor of 0.454¢ per kWh and the factor in effect for the period June 2000 through December 2000 of 0.625¢ per kWh.

Record Request 6

Request:

Please indicate the impact to customers if the \$16.5 settlement credit were refunded to all customers through the non-bypassable transition charge during the four-month period of January 1, 2006 through April 30, 2006.

Response:

The attached typical bill analysis reflects the monthly bill impacts to each customer class of all of the Company's proposed rate changes for January 1, 2006 with the exception of the non-bypassable transition charge. In this analysis, the illustrative transition charge of 0.066¢ per kWh includes a credit of 0.614¢ per kWh which incorporates the entire settlement credit of \$16.5 million and is designed to reflect that amount in customers' bills over the four-month period of January 1, 2006 through April 30, 2006.

Prepared by or under the supervision of: Jeanne A. Lloyd

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
120	\$19.12	\$10.25	\$8.87	\$20.97	\$12.50	\$8.47	\$1.85	9.7%	9.0%
240	\$35.37	\$20.50	\$14.87	\$39.07	\$25.00	\$14.07	\$3.70	10.5%	15.7%
500	\$70.58	\$42.71	\$27.87	\$78.28	\$52.08	\$26.20	\$7.70	10.9%	38.2%
700	\$97.66	\$59.79	\$37.87	\$108.47	\$72.92	\$35.55	\$10.81	11.1%	20.2%
950	\$131.52	\$81.15	\$50.37	\$146.18	\$98.96	\$47.22	\$14.66	11.1%	14.6%
1,000	\$138.30	\$85.42	\$52.88	\$153.72	\$104.17	\$49.55	\$15.42	11.1%	2.3%

Present Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00675
Distribution Energy Charge	kWh x	\$0.03380
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00329
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00807
Distribution Energy Charge	kWh x	\$0.03379
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million refunded during the period January 1, 2006 through April 30, 2006

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
500	\$68.02	\$42.71	\$25.31	\$78.29	\$52.08	\$26.21	\$10.27	15.1%	5.3%
1,000	\$133.18	\$85.42	\$47.76	\$153.72	\$104.17	\$49.55	\$20.54	15.4%	12.7%
2,500	\$328.64	\$213.54	\$115.10	\$380.00	\$260.42	\$119.58	\$51.36	15.6%	39.1%
5,000	\$654.42	\$427.08	\$227.34	\$757.13	\$520.83	\$236.30	\$102.71	15.7%	35.1%
7,500	\$980.21	\$640.63	\$339.58	\$1,134.27	\$781.25	\$353.02	\$154.06	15.7%	7.8%

Present Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00675
Distribution Energy Charge	kWh x	\$0.03380
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00820
Gross Earnings Tax		4.00%
Standard Offer Charge		\$0.08200

Proposed Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00807
Distribution Energy Charge	kWh x	\$0.03379
Transition Energy Charge	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on A-60 Rate Customers - Winter (December through March)
Without Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.68	\$8.54	\$3.14	\$13.23	\$10.42	\$2.81	\$1.55	13.3%
200	\$23.35	\$17.08	\$6.27	\$26.44	\$20.83	\$5.61	\$3.09	13.2%
300	\$35.04	\$25.63	\$9.41	\$39.67	\$31.25	\$8.42	\$4.63	13.2%
500	\$59.10	\$42.71	\$16.39	\$66.82	\$52.08	\$14.74	\$7.72	13.1%
750	\$91.86	\$64.06	\$27.80	\$103.44	\$78.13	\$25.31	\$11.58	12.6%
1250	\$157.10	\$106.77	\$50.33	\$176.40	\$130.21	\$46.19	\$19.30	12.3%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million refunded during the period January 1, 2006 through April 30, 2006

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on A-60 Rate Customers - Winter (December through March)
With Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Difference	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.13	\$8.54	\$2.59	\$12.81	\$10.42	\$2.39	\$1.68	15.1%
200	\$22.25	\$17.08	\$5.17	\$25.62	\$20.83	\$4.79	\$3.37	15.1%
300	\$33.39	\$25.63	\$7.76	\$38.43	\$31.25	\$7.18	\$5.04	15.1%
500	\$56.35	\$42.71	\$13.64	\$64.76	\$52.08	\$12.68	\$8.41	14.9%
750	\$87.73	\$64.06	\$23.67	\$100.35	\$78.13	\$22.22	\$12.62	14.4%
1250	\$152.98	\$106.77	\$46.21	\$173.31	\$130.21	\$43.10	\$20.33	13.3%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Water Heating Credit	kWh x	-\$0.00528
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Water Heating Credit	kWh x	-\$0.00396
Gross Earnings Tax		4.00%
Standard Offer Charge		\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million refunded during the period January 1, 2006 through April 30, 2006

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Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on A-60 Rate Customers - Non-Winter (April through November)
Without Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Difference	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.68	\$8.54	\$3.14	\$13.23	\$10.42	\$2.81	\$1.55	13.3%
200	\$23.35	\$17.08	\$6.27	\$26.44	\$20.83	\$5.61	\$3.09	13.2%
300	\$35.04	\$25.63	\$9.41	\$39.67	\$31.25	\$8.42	\$4.63	13.2%
500	\$59.10	\$42.71	\$16.39	\$66.82	\$52.08	\$14.74	\$7.72	13.1%
750	\$91.86	\$64.06	\$27.80	\$103.44	\$78.13	\$25.31	\$11.58	12.6%
1250	\$157.37	\$106.77	\$50.60	\$176.67	\$130.21	\$46.46	\$19.30	12.3%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329

Gross Earnings Tax		4.0%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4.0%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million refunded during the period January 1, 2006 through April 30, 2006

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on A-60 Rate Customers - Non-Winter (April through November)
With Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Difference	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.13	\$8.54	\$2.59	\$12.81	\$10.42	\$2.39	\$1.68	15.1%
200	\$22.25	\$17.08	\$5.17	\$25.62	\$20.83	\$4.79	\$3.37	15.1%
300	\$33.39	\$25.63	\$7.76	\$38.43	\$31.25	\$7.18	\$5.04	15.1%
500	\$56.35	\$42.71	\$13.64	\$64.76	\$52.08	\$12.68	\$8.41	14.9%
750	\$87.73	\$64.06	\$23.67	\$100.35	\$78.13	\$22.22	\$12.62	14.4%
1250	\$153.24	\$106.77	\$46.47	\$173.57	\$130.21	\$43.36	\$20.33	13.3%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Water Heating Credit	kWh x	-\$0.00528
Gross Earnings Tax		4.0%
Standard Offer Charge		\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Water Heating Credit	kWh x	-\$0.00396
Gross Earnings Tax		4.0%
Standard Offer Charge		\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$41.00	\$21.35	\$19.65	\$44.93	\$26.04	\$18.89	\$3.93	9.6%	35.2%
500	\$75.77	\$42.71	\$33.06	\$83.62	\$52.08	\$31.54	\$7.85	10.4%	17.0%
1,000	\$145.28	\$85.42	\$59.86	\$160.99	\$104.17	\$56.82	\$15.71	10.8%	19.0%
1,500	\$214.80	\$128.13	\$86.67	\$238.36	\$156.25	\$82.11	\$23.56	11.0%	9.8%
2,000	\$284.31	\$170.83	\$113.48	\$315.73	\$208.33	\$107.40	\$31.42	11.1%	19.1%

Present Rates: C-06

Customer Charge		\$6.00
Transmission Energy Charge (1)	kWh x	\$0.00775
Distribution Energy Charge	kWh x	\$0.03662
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00365
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: C-06

Customer Charge		\$6.00
Transmission Energy Charge (2)	kWh x	\$0.00907
Distribution Energy Charge	kWh x	\$0.03652
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million refunded during the period January 1, 2006 through April 30, 2006

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Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on R-02 (Phase-out to C-06) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$28.56	\$21.35	\$7.21	\$34.33	\$26.04	\$8.29	\$5.77	20.2%	15.6%
500	\$56.76	\$42.71	\$14.05	\$67.91	\$52.08	\$15.83	\$11.15	19.6%	23.1%
1,000	\$113.15	\$85.42	\$27.73	\$135.08	\$104.17	\$30.91	\$21.93	19.4%	49.2%
1,500	\$169.54	\$128.13	\$41.41	\$202.23	\$156.25	\$45.98	\$32.69	19.3%	10.3%
2,000	\$225.91	\$170.83	\$55.08	\$269.39	\$208.33	\$61.06	\$43.48	19.2%	1.8%

Present Rates: R-02 (Phase-out to C-06)

Unmetered Charge		\$0.36
Transmission Energy Charge (1)	kWh x	\$0.00498
Distribution Energy Charge	kWh x	\$0.01418
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00365
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: R-02 (Phase-out to C-06)

Unmetered Charge		\$0.72
Transmission Energy Charge (2)	kWh x	\$0.00630
Distribution Energy Charge	kWh x	\$0.01969
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on E-30 (Phase-out to A-16) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
1,000	\$121.48	\$85.42	\$36.06	\$140.66	\$104.17	\$36.49	\$19.18	15.8%	15.4%
2,500	\$299.40	\$213.54	\$85.86	\$347.35	\$260.42	\$86.93	\$47.95	16.0%	15.4%
5,000	\$595.93	\$427.08	\$168.85	\$691.82	\$520.83	\$170.99	\$95.89	16.1%	38.5%
10,000	\$1,189.01	\$854.17	\$334.84	\$1,380.78	\$1,041.67	\$339.11	\$191.77	16.1%	0.0%
25,000	\$2,968.23	\$2,135.42	\$832.81	\$3,447.66	\$2,604.17	\$843.49	\$479.43	16.2%	7.7%
50,000	\$5,933.59	\$4,270.83	\$1,662.76	\$6,892.44	\$5,208.33	\$1,684.11	\$958.85	16.2%	23.1%

Present Rates: E-30 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00500
Distribution Energy Charge	kWh x	\$0.01941
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: E-30 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00632
Distribution Energy Charge	kWh x	\$0.02300
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million refunded during the period January 1, 2006 through April 30, 2006

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Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$573.20	\$341.67	\$231.53	\$632.68	\$416.67	\$216.01	\$59.48	10.4%
50	10,000	\$1,343.76	\$854.17	\$489.59	\$1,492.31	\$1,041.67	\$450.64	\$148.55	11.1%
100	20,000	\$2,628.03	\$1,708.33	\$919.70	\$2,925.01	\$2,083.33	\$841.68	\$296.98	11.3%
150	30,000	\$3,912.30	\$2,562.50	\$1,349.80	\$4,357.72	\$3,125.00	\$1,232.72	\$445.42	11.4%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$781.82	\$512.50	\$269.32	\$871.09	\$625.00	\$246.09	\$89.27	11.4%
50	15,000	\$1,865.32	\$1,281.25	\$584.07	\$2,088.34	\$1,562.50	\$525.84	\$223.02	12.0%
100	30,000	\$3,671.16	\$2,562.50	\$1,108.66	\$4,117.09	\$3,125.00	\$992.09	\$445.93	12.1%
150	45,000	\$5,476.99	\$3,843.75	\$1,633.24	\$6,145.84	\$4,687.50	\$1,458.34	\$668.85	12.2%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$990.44	\$683.33	\$307.11	\$1,109.51	\$833.33	\$276.18	\$119.07	12.0%
50	20,000	\$2,386.88	\$1,708.33	\$678.55	\$2,684.38	\$2,083.33	\$601.05	\$297.50	12.5%
100	40,000	\$4,714.28	\$3,416.67	\$1,297.61	\$5,309.18	\$4,166.67	\$1,142.51	\$594.90	12.6%
150	60,000	\$7,041.68	\$5,125.00	\$1,916.68	\$7,933.97	\$6,250.00	\$1,683.97	\$892.29	12.7%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,199.08	\$854.17	\$344.91	\$1,347.93	\$1,041.67	\$306.26	\$148.85	12.4%
50	25,000	\$2,908.45	\$2,135.42	\$773.03	\$3,280.43	\$2,604.17	\$676.26	\$371.98	12.8%
100	50,000	\$5,757.40	\$4,270.83	\$1,486.57	\$6,501.26	\$5,208.33	\$1,292.93	\$743.86	12.9%
150	75,000	\$8,606.36	\$6,406.25	\$2,200.11	\$9,722.09	\$7,812.50	\$1,909.59	\$1,115.73	13.0%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$1,407.70	\$1,025.00	\$382.70	\$1,586.34	\$1,250.00	\$336.34	\$178.64	12.7%
50	30,000	\$3,430.01	\$2,562.50	\$867.51	\$3,876.47	\$3,125.00	\$751.47	\$446.46	13.0%
100	60,000	\$6,800.53	\$5,125.00	\$1,675.53	\$7,693.34	\$6,250.00	\$1,443.34	\$892.81	13.1%
150	90,000	\$10,171.05	\$7,687.50	\$2,483.55	\$11,510.22	\$9,375.00	\$2,135.22	\$1,339.17	13.2%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,186.70	\$3,416.67	\$1,770.03	\$5,746.70	\$4,166.67	\$1,580.03	\$560.00	10.8%
750	150,000	\$18,772.84	\$12,812.50	\$5,960.34	\$20,872.84	\$15,625.00	\$5,247.84	\$2,100.00	11.2%
1,000	200,000	\$24,948.36	\$17,083.33	\$7,865.03	\$27,748.36	\$20,833.33	\$6,915.03	\$2,800.00	11.2%
1,500	300,000	\$37,299.41	\$25,625.00	\$11,674.41	\$41,499.41	\$31,250.00	\$10,249.41	\$4,200.00	11.3%
2,500	500,000	\$62,001.49	\$42,708.33	\$19,293.16	\$69,001.49	\$52,083.33	\$16,918.16	\$7,000.00	11.3%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$7,305.86	\$5,125.00	\$2,180.86	\$8,154.20	\$6,250.00	\$1,904.20	\$848.34	11.6%
750	225,000	\$26,719.72	\$19,218.75	\$7,500.97	\$29,900.97	\$23,437.50	\$6,463.47	\$3,181.25	11.9%
1,000	300,000	\$35,544.20	\$25,625.00	\$9,919.20	\$39,785.86	\$31,250.00	\$8,535.86	\$4,241.66	11.9%
1,500	450,000	\$53,193.16	\$38,437.50	\$14,755.66	\$59,555.66	\$46,875.00	\$12,680.66	\$6,362.50	12.0%
2,500	750,000	\$88,491.07	\$64,062.50	\$24,428.57	\$99,095.24	\$78,125.00	\$20,970.24	\$10,604.17	12.0%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$9,425.03	\$6,833.33	\$2,591.70	\$10,561.69	\$8,333.33	\$2,228.36	\$1,136.66	12.1%
750	300,000	\$34,666.59	\$25,625.00	\$9,041.59	\$38,929.09	\$31,250.00	\$7,679.09	\$4,262.50	12.3%
1,000	400,000	\$46,140.03	\$34,166.67	\$11,973.36	\$51,823.37	\$41,666.67	\$10,156.70	\$5,683.34	12.3%
1,500	600,000	\$69,086.91	\$51,250.00	\$17,836.91	\$77,611.91	\$62,500.00	\$15,111.91	\$8,525.00	12.3%
2,500	1,000,000	\$114,980.66	\$85,416.67	\$29,563.99	\$129,188.99	\$104,166.67	\$25,022.32	\$14,208.33	12.4%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$11,544.20	\$8,541.67	\$3,002.53	\$12,969.20	\$10,416.67	\$2,552.53	\$1,425.00	12.3%
750	375,000	\$42,613.47	\$32,031.25	\$10,582.22	\$47,957.22	\$39,062.50	\$8,894.72	\$5,343.75	12.5%
1,000	500,000	\$56,735.86	\$42,708.33	\$14,027.53	\$63,860.86	\$52,083.33	\$11,777.53	\$7,125.00	12.6%
1,500	750,000	\$84,980.66	\$64,062.50	\$20,918.16	\$95,668.16	\$78,125.00	\$17,543.16	\$10,687.50	12.6%
2,500	1,250,000	\$141,470.24	\$106,770.83	\$34,699.41	\$159,282.74	\$130,208.33	\$29,074.41	\$17,812.50	12.6%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$13,663.36	\$10,250.00	\$3,413.36	\$15,376.70	\$12,500.00	\$2,876.70	\$1,713.34	12.5%
750	450,000	\$50,560.34	\$38,437.50	\$12,122.84	\$56,985.34	\$46,875.00	\$10,110.34	\$6,425.00	12.7%
1,000	600,000	\$67,331.70	\$51,250.00	\$16,081.70	\$75,898.36	\$62,500.00	\$13,398.36	\$8,566.66	12.7%
1,500	900,000	\$100,874.41	\$76,875.00	\$23,999.41	\$113,724.41	\$93,750.00	\$19,974.41	\$12,850.00	12.7%
2,500	1,500,000	\$167,959.82	\$128,125.00	\$39,834.82	\$189,376.49	\$156,250.00	\$33,126.49	\$21,416.67	12.8%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$87,625.75	\$51,250.00	\$36,375.75	\$95,907.00	\$62,500.00	\$33,407.00	\$8,281.25	9.5%
5,000	1,000,000	\$134,154.92	\$85,416.67	\$48,738.25	\$147,957.00	\$104,166.67	\$43,790.33	\$13,802.08	10.3%
7,500	1,500,000	\$192,316.38	\$128,125.00	\$64,191.38	\$213,019.50	\$156,250.00	\$56,769.50	\$20,703.12	10.8%
10,000	2,000,000	\$250,477.83	\$170,833.33	\$79,644.50	\$278,082.00	\$208,333.33	\$69,748.67	\$27,604.17	11.0%
20,000	4,000,000	\$483,123.67	\$341,666.67	\$141,457.00	\$538,332.00	\$416,666.67	\$121,665.33	\$55,208.33	11.4%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$116,694.50	\$76,875.00	\$39,819.50	\$129,241.38	\$93,750.00	\$35,491.38	\$12,546.88	10.8%
5,000	1,500,000	\$182,602.83	\$128,125.00	\$54,477.83	\$203,514.29	\$156,250.00	\$47,264.29	\$20,911.46	11.5%
7,500	2,250,000	\$264,988.25	\$192,187.50	\$72,800.75	\$296,355.44	\$234,375.00	\$61,980.44	\$31,367.19	11.8%
10,000	3,000,000	\$347,373.67	\$256,250.00	\$91,123.67	\$389,196.58	\$312,500.00	\$76,696.58	\$41,822.91	12.0%
20,000	6,000,000	\$676,915.33	\$512,500.00	\$164,415.33	\$760,561.17	\$625,000.00	\$135,561.17	\$83,645.84	12.4%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$145,763.25	\$102,500.00	\$43,263.25	\$162,575.75	\$125,000.00	\$37,575.75	\$16,812.50	11.5%
5,000	2,000,000	\$231,050.75	\$170,833.33	\$60,217.42	\$259,071.58	\$208,333.33	\$50,738.25	\$28,020.83	12.1%
7,500	3,000,000	\$337,660.13	\$256,250.00	\$81,410.13	\$379,691.38	\$312,500.00	\$67,191.38	\$42,031.25	12.4%
10,000	4,000,000	\$444,269.50	\$341,666.67	\$102,602.83	\$500,311.17	\$416,666.67	\$83,644.50	\$56,041.67	12.6%
20,000	8,000,000	\$870,707.00	\$683,333.33	\$187,373.67	\$982,790.33	\$833,333.33	\$149,457.00	\$112,083.33	12.9%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$174,832.00	\$128,125.00	\$46,707.00	\$195,910.13	\$156,250.00	\$39,660.13	\$21,078.13	12.1%
5,000	2,500,000	\$279,498.67	\$213,541.67	\$65,957.00	\$314,628.88	\$260,416.67	\$54,212.21	\$35,130.21	12.6%
7,500	3,750,000	\$410,332.00	\$320,312.50	\$90,019.50	\$463,027.31	\$390,625.00	\$72,402.31	\$52,695.31	12.8%
10,000	5,000,000	\$541,165.33	\$427,083.33	\$114,082.00	\$611,425.75	\$520,833.33	\$90,592.42	\$70,260.42	13.0%
20,000	10,000,000	\$1,064,498.67	\$854,166.67	\$210,332.00	\$1,205,019.50	\$1,041,666.67	\$163,352.83	\$140,520.83	13.2%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$203,900.75	\$153,750.00	\$50,150.75	\$229,244.50	\$187,500.00	\$41,744.50	\$25,343.75	12.4%
5,000	3,000,000	\$327,946.58	\$256,250.00	\$71,696.58	\$370,186.17	\$312,500.00	\$57,686.17	\$42,239.59	12.9%
7,500	4,500,000	\$483,003.88	\$384,375.00	\$98,628.88	\$546,363.25	\$468,750.00	\$77,613.25	\$63,359.37	13.1%
10,000	6,000,000	\$638,061.17	\$512,500.00	\$125,561.17	\$722,540.33	\$625,000.00	\$97,540.33	\$84,479.16	13.2%
20,000	12,000,000	\$1,258,290.33	\$1,025,000.00	\$233,290.33	\$1,427,248.67	\$1,250,000.00	\$177,248.67	\$168,958.34	13.4%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge (1)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\Att.CommRR-6.xls\Input Section

Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on T-06 (Phase-out to A-16) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
500	\$65.47	\$42.71	\$22.76	\$74.36	\$52.08	\$22.28	\$8.89	13.6%	3.0%
1,000	\$128.07	\$85.42	\$42.65	\$145.86	\$104.17	\$41.69	\$17.79	13.9%	24.7%
2,000	\$253.26	\$170.83	\$82.43	\$288.84	\$208.33	\$80.51	\$35.58	14.0%	13.9%
5,000	\$628.85	\$427.08	\$201.77	\$717.81	\$520.83	\$196.98	\$88.96	14.1%	14.9%
10,000	\$1,254.85	\$854.17	\$400.68	\$1,432.76	\$1,041.67	\$391.09	\$177.91	14.2%	7.2%
20,000	\$2,506.82	\$1,708.33	\$798.49	\$2,862.65	\$2,083.33	\$779.32	\$355.83	14.2%	8.8%

Present Rates: T-06 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00600
Distribution Energy Charge	kWh x	\$0.02473
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00329
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: T-06 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00732
Distribution Energy Charge	kWh x	\$0.02699
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$0.00239/kWh.
Note (2): Includes Transmission Adjustment Factor of \$0.00371/kWh.

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Date: 20-Dec-05
Time: 02:49 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006
Impact on T-06 (Phase-out to C-06) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
500	\$68.92	\$42.71	\$26.21	\$78.25	\$52.08	\$26.17	\$9.33	13.5%	2.7%
1,000	\$131.59	\$85.42	\$46.17	\$150.26	\$104.17	\$46.09	\$18.67	14.2%	8.0%
2,000	\$256.91	\$170.83	\$86.08	\$294.27	\$208.33	\$85.94	\$37.36	14.5%	17.3%
5,000	\$632.91	\$427.08	\$205.83	\$726.30	\$520.83	\$205.47	\$93.39	14.8%	18.7%
10,000	\$1,259.59	\$854.17	\$405.42	\$1,446.36	\$1,041.67	\$404.69	\$186.77	14.8%	17.3%
20,000	\$2,512.91	\$1,708.33	\$804.58	\$2,886.46	\$2,083.33	\$803.13	\$373.55	14.9%	36.0%

Present Rates: T-06 (Phase-out to C-06)

Customer Charge		\$6.00
Transmission Energy Charge (1)	kWh x	\$0.00600
Distribution Energy Charge	kWh x	\$0.02522
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00365
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: T-06 (Phase-out to C-06)

Customer Charge		\$6.00
Transmission Energy Charge (2)	kWh x	\$0.00732
Distribution Energy Charge	kWh x	\$0.02797
Transition Energy Charge (3)	kWh x	\$0.00066
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

3706 Certificate of Service

I hereby certify that a copy of the cover letter and accompanying material(s) have been hand-delivered or sent via U.S. mail to the parties listed below.



Joanne M. Scanlon
National Grid

December 21, 2005
Date

Narragansett Electric Co. – Standard Offer Rate Filing – Docket No. 3706
Service list as 11/03/05

Name/Address	E-mail Distribution	Phone/FAX
Laura S. Olton, Esq. Narragansett Electric Co. 280 Melrose St. PO Box 1438 Providence, RI 02901-1438	Laura.olton@us.ngrid.com	401-784-7667
	Thomas.robinson@us.ngrid.com	401-784-4321
	Ronald.Gerwatowski@us.ngrid.com	
	Joanne.scanlon@us.ngrid.com	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Proberti@riag.ri.gov	401-222-2424
	Steve.scialabba@ripuc.state.ri.us	401-222-3016
	RDIMeglio@riag.ri.gov	
	David.stearns@ripuc.state.ri.us	
William Lueker, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Wlueker@riag.ri.gov	401-222-2424 401-222-3016
John Stutz Tellus Institute 11 Arlington St. Boston MA 02116-3411	Jstutz@tellus.org	
Original & nine (9) copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02889	Lmassaro@puc.state.ri.us	401-941-4500
	Cwilson@puc.state.ri.us	401-941-1691
	Anault@puc.state.ri.us	
W. Mark Russo, Esq.	mrusso@frlawri.com	
Jean Rosiello, Esq.	jeanrosiello@cox.net	
John Farley, Esq.	jfarley316@hotmail.com	

3710 Certificate of Service

I hereby certify that a copy of the cover letter and accompanying material(s) have been hand-delivered or sent via U.S. mail to the parties listed below.



Joanne M. Scanlon
National Grid

December 20, 2005
Date

**Narragansett Electric Co. – Request for Dispensation of Settlement Proceeds –
Docket No. 3710 Service list as 11/22/05**

Name/Address	E-mail Distribution	Phone/FAX
Laura S. Olton, Esq. Narragansett Electric Co. 280 Melrose St. PO Box 1438 Providence, RI 02901-1438	Laura.olton@us.ngrid.com	401-784-7667
	Thomas.robinson@us.ngrid.com	401-784-4321
	Ronald.Gerwatowski@us.ngrid.com	
	Joanne.scanlon@us.ngrid.com	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Proberti@riag.ri.gov	401-222-2424
	Steve.scialabba@ripuc.state.ri.us	401-222-3016
	RDIMeglio@riag.ri.gov	
	David.stearns@ripuc.state.ri.us	
William Lueker, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Wlueker@riag.ri.gov	401-222-2424 401-222-3016
John Stutz Tellus Institute 11 Arlington St. Boston MA 02116-3411	Jstutz@tellus.org	
John Farley, Executive Director The Energy Council of RI One Richmond Square Suite 340D Providence, RI 02906	jfarley316@hotmail.com	401-621-2240 401-621-2260
B. Jean Rosiello, Esq. 340 Olney St. Providence, RI 02906	jeanrosiello@cox.net	401-751-5090 401-751-5096
Original & nine (9) copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02889	Lmassaro@puc.state.ri.us	401-941-4500
	Cwilson@puc.state.ri.us	401-941-1691
	Anault@puc.state.ri.us	
W. Mark Russo, Esq.	mrusso@frlawri.com	