

December 13, 2005

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

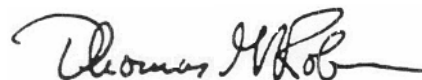
**RE: Docket Nos. 3706 & 3710**  
**Responses to Commission's Data Requests – Set 2**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of The Narragansett Electric Company's d/b/a National Grid responses to the Commission's second set of Data Requests issued on December 9, 2005 in above-captioned proceeding.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me (508) 389-2877.

Very truly yours,



Thomas G. Robinson

Enclosures

cc: Docket Nos. 3706 & 3710 Service Lists

Commission Data Request 2-1

Request:

Please provide the customer bill impact schedules assuming all of National Grid's proposed changes are approved with the exception of the dispensation of the \$16.5 million. For purposes of this data request, assume the \$16.5 million is returned to ratepayers in 2006 as an across the board adjustment to transition charges.

Response:

The attached typical bills illustrate the impacts of the following rate changes proposed for January 1, 2006:

1. the Standard Offer Service rate increase from 8.2¢ per kWh to 10.0¢ per kWh,
2. the transmission adjustment factor increase from 0.239¢ per kWh to 0.371¢ per kWh,
3. the expiration of the Customer Credit, and
4. any scheduled distribution rate changes pursuant to Docket No. 3617.

In addition, the proposed transition charge reflected in this analysis includes a credit of 0.204¢ per kWh which incorporates the entire settlement credit of \$16.5 million instead of the \$8.5 million credit proposed by the Company in Docket No. 3710.

Prepared by or under the supervision of: Jeanne A. Lloyd

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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-16 Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 120         | \$19.12       | \$10.25        | \$8.87   | \$21.48        | \$12.50        | \$8.98   | \$2.36              | 12.3%      | 9.0%                |
| 240         | \$35.37       | \$20.50        | \$14.87  | \$40.09        | \$25.00        | \$15.09  | \$4.72              | 13.3%      | 15.7%               |
| 500         | \$70.58       | \$42.71        | \$27.87  | \$80.42        | \$52.08        | \$28.34  | \$9.84              | 13.9%      | 38.2%               |
| 700         | \$97.66       | \$59.79        | \$37.87  | \$111.46       | \$72.92        | \$38.54  | \$13.80             | 14.1%      | 20.2%               |
| 950         | \$131.52      | \$81.15        | \$50.37  | \$150.24       | \$98.96        | \$51.28  | \$18.72             | 14.2%      | 14.6%               |
| 1,000       | \$138.30      | \$85.42        | \$52.88  | \$157.99       | \$104.17       | \$53.82  | \$19.69             | 14.2%      | 2.3%                |

Present Rates: A-16

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00675  |
| Distribution Energy Charge     | kWh x | \$0.03380  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00329 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          | kWh x | \$0.08200  |

Proposed Rates: A-16

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00807 |
| Distribution Energy Charge     | kWh x | \$0.03379 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Date: 13-Dec-05  
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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-16 Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 500         | \$68.02       | \$42.71        | \$25.31  | \$80.42        | \$52.08        | \$28.34  | \$12.40             | 18.2%      | 5.3%                |
| 1,000       | \$133.18      | \$85.42        | \$47.76  | \$157.99       | \$104.17       | \$53.82  | \$24.81             | 18.6%      | 12.7%               |
| 2,500       | \$328.64      | \$213.54       | \$115.10 | \$390.68       | \$260.42       | \$130.26 | \$62.04             | 18.9%      | 39.1%               |
| 5,000       | \$654.42      | \$427.08       | \$227.34 | \$778.49       | \$520.83       | \$257.66 | \$124.07            | 19.0%      | 35.1%               |
| 7,500       | \$980.21      | \$640.63       | \$339.58 | \$1,166.30     | \$781.25       | \$385.05 | \$186.09            | 19.0%      | 7.8%                |

Present Rates: A-16

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00675  |
| Distribution Energy Charge     | kWh x | \$0.03380  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00820 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          |       | \$0.08200  |

Proposed Rates: A-16

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00807 |
| Distribution Energy Charge     | kWh x | \$0.03379 |
| Transition Energy Charge       | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Date: 13-Dec-05  
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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Winter (December through March)  
Without Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |
| 100         | \$11.68       | \$8.54         | \$3.14   | \$13.65        | \$10.42        | \$3.23   | \$1.97              | 16.9%      |
| 200         | \$23.35       | \$17.08        | \$6.27   | \$27.29        | \$20.83        | \$6.46   | \$3.94              | 16.9%      |
| 300         | \$35.04       | \$25.63        | \$9.41   | \$40.95        | \$31.25        | \$9.70   | \$5.91              | 16.9%      |
| 500         | \$59.10       | \$42.71        | \$16.39  | \$68.95        | \$52.08        | \$16.87  | \$9.85              | 16.7%      |
| 750         | \$91.86       | \$64.06        | \$27.80  | \$106.64       | \$78.13        | \$28.51  | \$14.78             | 16.1%      |
| 1250        | \$157.10      | \$106.77       | \$50.33  | \$181.74       | \$130.21       | \$51.53  | \$24.64             | 15.7%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055  |
| Tail Block Energy Charge                  | kWh x | \$0.02548  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |
| Gross Earnings Tax                        |       | 4.00%      |
| Standard Offer Charge                     | kWh x | \$0.08200  |

Proposed Rates: A-60

|   |       |           |
|---|-------|-----------|
| Customer Charge                           |       | \$0.00    |
| Transmission Energy Charge (2)            | kWh x | \$0.00709 |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688 |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055 |
| Tail Block Energy Charge                  | kWh x | \$0.02548 |
| Transition Energy Charge (3)              | kWh x | \$0.00476 |
| C&LM Adjustment                           | kWh x | \$0.00230 |
| Gross Earnings Tax                        |       | 4.00%     |
| Standard Offer Charge                     | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Winter (December through March)  
With Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Difference |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount     | % of Total |
| 100         | \$11.13       | \$8.54         | \$2.59   | \$13.24        | \$10.42        | \$2.82   | \$2.11     | 19.0%      |
| 200         | \$22.25       | \$17.08        | \$5.17   | \$26.47        | \$20.83        | \$5.64   | \$4.22     | 19.0%      |
| 300         | \$33.39       | \$25.63        | \$7.76   | \$39.71        | \$31.25        | \$8.46   | \$6.32     | 18.9%      |
| 500         | \$56.35       | \$42.71        | \$13.64  | \$66.89        | \$52.08        | \$14.81  | \$10.54    | 18.7%      |
| 750         | \$87.73       | \$64.06        | \$23.67  | \$103.55       | \$78.13        | \$25.42  | \$15.82    | 18.0%      |
| 1250        | \$152.98      | \$106.77       | \$46.21  | \$178.65       | \$130.21       | \$48.44  | \$25.67    | 16.8%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055  |
| Tail Block Energy Charge                  | kWh x | \$0.02548  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |
| Water Heating Credit                      | kWh x | -\$0.00528 |
| Gross Earnings Tax                        |       | 4.00%      |
| Standard Offer Charge                     | kWh x | \$0.08200  |

Proposed Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (2)            | kWh x | \$0.00709  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055  |
| Tail Block Energy Charge                  | kWh x | \$0.02548  |
| Transition Energy Charge (3)              | kWh x | \$0.00476  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Water Heating Credit                      | kWh x | -\$0.00396 |
| Gross Earnings Tax                        |       | 4.00%      |
| Standard Offer Charge                     |       | \$0.10000  |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Non-Winter (April through November)  
Without Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Difference |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount     | % of Total |
| 100         | \$11.68       | \$8.54         | \$3.14   | \$13.65        | \$10.42        | \$3.23   | \$1.97     | 16.9%      |
| 200         | \$23.35       | \$17.08        | \$6.27   | \$27.29        | \$20.83        | \$6.46   | \$3.94     | 16.9%      |
| 300         | \$35.04       | \$25.63        | \$9.41   | \$40.95        | \$31.25        | \$9.70   | \$5.91     | 16.9%      |
| 500         | \$59.10       | \$42.71        | \$16.39  | \$68.95        | \$52.08        | \$16.87  | \$9.85     | 16.7%      |
| 750         | \$91.86       | \$64.06        | \$27.80  | \$106.64       | \$78.13        | \$28.51  | \$14.78    | 16.1%      |
| 1250        | \$157.37      | \$106.77       | \$50.60  | \$182.01       | \$130.21       | \$51.80  | \$24.64    | 15.7%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Tail Block Energy Charge                  | kWh x | \$0.03055  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.0%      |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: A-60

|   |       |           |
|---|-------|-----------|
| Customer Charge                           |       | \$0.00    |
| Transmission Energy Charge (2)            | kWh x | \$0.00709 |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688 |
| Tail Block Energy Charge                  | kWh x | \$0.03055 |
| Transition Energy Charge (3)              | kWh x | \$0.00476 |
| C&LM Adjustment                           | kWh x | \$0.00230 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.0%      |
| Standard Offer Charge | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Non-Winter (April through November)  
With Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Difference |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount     | % of Total |
| 100         | \$11.13       | \$8.54         | \$2.59   | \$13.24        | \$10.42        | \$2.82   | \$2.11     | 19.0%      |
| 200         | \$22.25       | \$17.08        | \$5.17   | \$26.47        | \$20.83        | \$5.64   | \$4.22     | 19.0%      |
| 300         | \$33.39       | \$25.63        | \$7.76   | \$39.71        | \$31.25        | \$8.46   | \$6.32     | 18.9%      |
| 500         | \$56.35       | \$42.71        | \$13.64  | \$66.89        | \$52.08        | \$14.81  | \$10.54    | 18.7%      |
| 750         | \$87.73       | \$64.06        | \$23.67  | \$103.55       | \$78.13        | \$25.42  | \$15.82    | 18.0%      |
| 1250        | \$153.24      | \$106.77       | \$46.47  | \$178.91       | \$130.21       | \$48.70  | \$25.67    | 16.8%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Tail Block Energy Charge                  | kWh x | \$0.03055  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |
| Water Heating Credit                      | kWh x | -\$0.00528 |
| Gross Earnings Tax                        |       | 4.0%       |
| Standard Offer Charge                     |       | \$0.08200  |

Proposed Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (2)            | kWh x | \$0.00709  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Tail Block Energy Charge                  | kWh x | \$0.03055  |
| Transition Energy Charge (3)              | kWh x | \$0.00476  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Water Heating Credit                      | kWh x | -\$0.00396 |
| Gross Earnings Tax                        |       | 4.0%       |
| Standard Offer Charge                     |       | \$0.10000  |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.



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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on C-06 Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 250         | \$41.00       | \$21.35        | \$19.65  | \$46.00        | \$26.04        | \$19.96  | \$5.00              | 12.2%      | 35.2%               |
| 500         | \$75.77       | \$42.71        | \$33.06  | \$85.75        | \$52.08        | \$33.67  | \$9.98              | 13.2%      | 17.0%               |
| 1,000       | \$145.28      | \$85.42        | \$59.86  | \$165.26       | \$104.17       | \$61.09  | \$19.98             | 13.8%      | 19.0%               |
| 1,500       | \$214.80      | \$128.13       | \$86.67  | \$244.77       | \$156.25       | \$88.52  | \$29.97             | 14.0%      | 9.8%                |
| 2,000       | \$284.31      | \$170.83       | \$113.48 | \$324.27       | \$208.33       | \$115.94 | \$39.96             | 14.1%      | 19.1%               |

Present Rates: C-06

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$6.00     |
| Transmission Energy Charge (1) | kWh x | \$0.00775  |
| Distribution Energy Charge     | kWh x | \$0.03662  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00365 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          | kWh x | \$0.08200  |

Proposed Rates: C-06

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$6.00    |
| Transmission Energy Charge (2) | kWh x | \$0.00907 |
| Distribution Energy Charge     | kWh x | \$0.03652 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on R-02 (Phase-out to C-06) Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 250         | \$28.56       | \$21.35        | \$7.21   | \$35.40        | \$26.04        | \$9.36   | \$6.84              | 23.9%      | 15.6%               |
| 500         | \$56.76       | \$42.71        | \$14.05  | \$70.04        | \$52.08        | \$17.96  | \$13.28             | 23.4%      | 23.1%               |
| 1,000       | \$113.15      | \$85.42        | \$27.73  | \$139.35       | \$104.17       | \$35.18  | \$26.20             | 23.2%      | 49.2%               |
| 1,500       | \$169.54      | \$128.13       | \$41.41  | \$208.64       | \$156.25       | \$52.39  | \$39.10             | 23.1%      | 10.3%               |
| 2,000       | \$225.91      | \$170.83       | \$55.08  | \$277.93       | \$208.33       | \$69.60  | \$52.02             | 23.0%      | 1.8%                |

Present Rates: R-02 (Phase-out to C-06)

|                                |       |            |
|--------------------------------|-------|------------|
| Unmetered Charge               |       | \$0.36     |
| Transmission Energy Charge (1) | kWh x | \$0.00498  |
| Distribution Energy Charge     | kWh x | \$0.01418  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00365 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          | kWh x | \$0.08200  |

Proposed Rates: R-02 (Phase-out to C-06)

|                                |       |           |
|--------------------------------|-------|-----------|
| Unmetered Charge               |       | \$0.72    |
| Transmission Energy Charge (2) | kWh x | \$0.00630 |
| Distribution Energy Charge     | kWh x | \$0.01969 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on E-30 (Phase-out to A-16) Rate Customers

| Monthly kWh | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |                     |
| 1,000       | \$121.48      | \$85.42        | \$36.06    | \$144.93       | \$104.17       | \$40.76    | \$23.45             | 19.3%      | 15.4%               |
| 2,500       | \$299.40      | \$213.54       | \$85.86    | \$358.02       | \$260.42       | \$97.60    | \$58.62             | 19.6%      | 15.4%               |
| 5,000       | \$595.93      | \$427.08       | \$168.85   | \$713.17       | \$520.83       | \$192.34   | \$117.24            | 19.7%      | 38.5%               |
| 10,000      | \$1,189.01    | \$854.17       | \$334.84   | \$1,423.49     | \$1,041.67     | \$381.82   | \$234.48            | 19.7%      | 0.0%                |
| 25,000      | \$2,968.23    | \$2,135.42     | \$832.81   | \$3,554.43     | \$2,604.17     | \$950.26   | \$586.20            | 19.7%      | 7.7%                |
| 50,000      | \$5,933.59    | \$4,270.83     | \$1,662.76 | \$7,105.99     | \$5,208.33     | \$1,897.66 | \$1,172.40          | 19.8%      | 23.1%               |

Present Rates: E-30 (Phase-out to A-16)

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00500  |
| Distribution Energy Charge     | kWh x | \$0.01941  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00329 |

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: E-30 (Phase-out to A-16)

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00632 |
| Distribution Energy Charge     | kWh x | \$0.02300 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 200

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 4,000  | \$573.20      | \$341.67       | \$231.53   | \$649.76       | \$416.67       | \$233.09   | \$76.56             | 13.4%      |
| 50            | 10,000 | \$1,343.76    | \$854.17       | \$489.59   | \$1,535.01     | \$1,041.67     | \$493.34   | \$191.25            | 14.2%      |
| 100           | 20,000 | \$2,628.03    | \$1,708.33     | \$919.70   | \$3,010.42     | \$2,083.33     | \$927.09   | \$382.39            | 14.6%      |
| 150           | 30,000 | \$3,912.30    | \$2,562.50     | \$1,349.80 | \$4,485.84     | \$3,125.00     | \$1,360.84 | \$573.54            | 14.7%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.10000 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 300

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 6,000  | \$781.82      | \$512.50       | \$269.32   | \$896.72       | \$625.00       | \$271.72   | \$114.90            | 14.7%      |
| 50            | 15,000 | \$1,865.32    | \$1,281.25     | \$584.07   | \$2,152.41     | \$1,562.50     | \$589.91   | \$287.09            | 15.4%      |
| 100           | 30,000 | \$3,671.16    | \$2,562.50     | \$1,108.66 | \$4,245.22     | \$3,125.00     | \$1,120.22 | \$574.06            | 15.6%      |
| 150           | 45,000 | \$5,476.99    | \$3,843.75     | \$1,633.24 | \$6,338.03     | \$4,687.50     | \$1,650.53 | \$861.04            | 15.7%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.10000 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 400

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 8,000  | \$990.44      | \$683.33       | \$307.11   | \$1,143.67     | \$833.33       | \$310.34   | \$153.23            | 15.5%      |
| 50            | 20,000 | \$2,386.88    | \$1,708.33     | \$678.55   | \$2,769.80     | \$2,083.33     | \$686.47   | \$382.92            | 16.0%      |
| 100           | 40,000 | \$4,714.28    | \$3,416.67     | \$1,297.61 | \$5,480.01     | \$4,166.67     | \$1,313.34 | \$765.73            | 16.2%      |
| 150           | 60,000 | \$7,041.68    | \$5,125.00     | \$1,916.68 | \$8,190.22     | \$6,250.00     | \$1,940.22 | \$1,148.54          | 16.3%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.10000 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 500

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 10,000 | \$1,199.08    | \$854.17       | \$344.91   | \$1,390.64     | \$1,041.67     | \$348.97   | \$191.56            | 16.0%      |
| 50            | 25,000 | \$2,908.45    | \$2,135.42     | \$773.03   | \$3,387.20     | \$2,604.17     | \$783.03   | \$478.75            | 16.5%      |
| 100           | 50,000 | \$5,757.40    | \$4,270.83     | \$1,486.57 | \$6,714.80     | \$5,208.33     | \$1,506.47 | \$957.40            | 16.6%      |
| 150           | 75,000 | \$8,606.36    | \$6,406.25     | \$2,200.11 | \$10,042.41    | \$7,812.50     | \$2,229.91 | \$1,436.05          | 16.7%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.10000 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 600

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 12,000 | \$1,407.70    | \$1,025.00     | \$382.70   | \$1,637.59     | \$1,250.00     | \$387.59   | \$229.89            | 16.3%      |
| 50            | 30,000 | \$3,430.01    | \$2,562.50     | \$867.51   | \$4,004.59     | \$3,125.00     | \$879.59   | \$574.58            | 16.8%      |
| 100           | 60,000 | \$6,800.53    | \$5,125.00     | \$1,675.53 | \$7,949.59     | \$6,250.00     | \$1,699.59 | \$1,149.06          | 16.9%      |
| 150           | 90,000 | \$10,171.05   | \$7,687.50     | \$2,483.55 | \$11,894.59    | \$9,375.00     | \$2,519.59 | \$1,723.54          | 16.9%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.10000 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million



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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 200

| Monthly Power |         | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|---------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh     | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 40,000  | \$5,186.70    | \$3,416.67     | \$1,770.03  | \$5,917.53     | \$4,166.67     | \$1,750.86  | \$730.83            | 14.1%      |
| 750           | 150,000 | \$18,772.84   | \$12,812.50    | \$5,960.34  | \$21,513.47    | \$15,625.00    | \$5,888.47  | \$2,740.63          | 14.6%      |
| 1,000         | 200,000 | \$24,948.36   | \$17,083.33    | \$7,865.03  | \$28,602.53    | \$20,833.33    | \$7,769.20  | \$3,654.17          | 14.6%      |
| 1,500         | 300,000 | \$37,299.41   | \$25,625.00    | \$11,674.41 | \$42,780.66    | \$31,250.00    | \$11,530.66 | \$5,481.25          | 14.7%      |
| 2,500         | 500,000 | \$62,001.49   | \$42,708.33    | \$19,293.16 | \$71,136.90    | \$52,083.33    | \$19,053.57 | \$9,135.41          | 14.7%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 300

| Monthly Power |         | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|---------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh     | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 60,000  | \$7,305.86    | \$5,125.00     | \$2,180.86  | \$8,410.45     | \$6,250.00     | \$2,160.45  | \$1,104.59          | 15.1%      |
| 750           | 225,000 | \$26,719.72   | \$19,218.75    | \$7,500.97  | \$30,861.91    | \$23,437.50    | \$7,424.41  | \$4,142.19          | 15.5%      |
| 1,000         | 300,000 | \$35,544.20   | \$25,625.00    | \$9,919.20  | \$41,067.11    | \$31,250.00    | \$9,817.11  | \$5,522.91          | 15.5%      |
| 1,500         | 450,000 | \$53,193.16   | \$38,437.50    | \$14,755.66 | \$61,477.53    | \$46,875.00    | \$14,602.53 | \$8,284.37          | 15.6%      |
| 2,500         | 750,000 | \$88,491.07   | \$64,062.50    | \$24,428.57 | \$102,298.36   | \$78,125.00    | \$24,173.36 | \$13,807.29         | 15.6%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 400

| Monthly Power |           | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 80,000    | \$9,425.03    | \$6,833.33     | \$2,591.70  | \$10,903.36    | \$8,333.33     | \$2,570.03  | \$1,478.33          | 15.7%      |
| 750           | 300,000   | \$34,666.59   | \$25,625.00    | \$9,041.59  | \$40,210.34    | \$31,250.00    | \$8,960.34  | \$5,543.75          | 16.0%      |
| 1,000         | 400,000   | \$46,140.03   | \$34,166.67    | \$11,973.36 | \$53,531.70    | \$41,666.67    | \$11,865.03 | \$7,391.67          | 16.0%      |
| 1,500         | 600,000   | \$69,086.91   | \$51,250.00    | \$17,836.91 | \$80,174.41    | \$62,500.00    | \$17,674.41 | \$11,087.50         | 16.0%      |
| 2,500         | 1,000,000 | \$114,980.66  | \$85,416.67    | \$29,563.99 | \$133,459.83   | \$104,166.67   | \$29,293.16 | \$18,479.17         | 16.1%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 500

| Monthly Power |           | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 100,000   | \$11,544.20   | \$8,541.67     | \$3,002.53  | \$13,396.28    | \$10,416.67    | \$2,979.61  | \$1,852.08          | 16.0%      |
| 750           | 375,000   | \$42,613.47   | \$32,031.25    | \$10,582.22 | \$49,558.78    | \$39,062.50    | \$10,496.28 | \$6,945.31          | 16.3%      |
| 1,000         | 500,000   | \$56,735.86   | \$42,708.33    | \$14,027.53 | \$65,996.28    | \$52,083.33    | \$13,912.95 | \$9,260.42          | 16.3%      |
| 1,500         | 750,000   | \$84,980.66   | \$64,062.50    | \$20,918.16 | \$98,871.28    | \$78,125.00    | \$20,746.28 | \$13,890.62         | 16.3%      |
| 2,500         | 1,250,000 | \$141,470.24  | \$106,770.83   | \$34,699.41 | \$164,621.28   | \$130,208.33   | \$34,412.95 | \$23,151.04         | 16.4%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 600

| Monthly Power |           | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 120,000   | \$13,663.36   | \$10,250.00    | \$3,413.36  | \$15,889.20    | \$12,500.00    | \$3,389.20  | \$2,225.84          | 16.3%      |
| 750           | 450,000   | \$50,560.34   | \$38,437.50    | \$12,122.84 | \$58,907.22    | \$46,875.00    | \$12,032.22 | \$8,346.88          | 16.5%      |
| 1,000         | 600,000   | \$67,331.70   | \$51,250.00    | \$16,081.70 | \$78,460.86    | \$62,500.00    | \$15,960.86 | \$11,129.16         | 16.5%      |
| 1,500         | 900,000   | \$100,874.41  | \$76,875.00    | \$23,999.41 | \$117,568.16   | \$93,750.00    | \$23,818.16 | \$16,693.75         | 16.5%      |
| 2,500         | 1,500,000 | \$167,959.82  | \$128,125.00   | \$39,834.82 | \$195,782.74   | \$156,250.00   | \$39,532.74 | \$27,822.92         | 16.6%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Date: 13-Dec-05  
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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 200

| Monthly Power |           | Present Rates |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 600,000   | \$87,625.75   | \$51,250.00    | \$36,375.75  | \$98,469.50    | \$62,500.00    | \$35,969.50  | \$10,843.75         | 12.4%      |
| 5,000         | 1,000,000 | \$134,154.92  | \$85,416.67    | \$48,738.25  | \$152,227.84   | \$104,166.67   | \$48,061.17  | \$18,072.92         | 13.5%      |
| 7,500         | 1,500,000 | \$192,316.38  | \$128,125.00   | \$64,191.38  | \$219,425.75   | \$156,250.00   | \$63,175.75  | \$27,109.37         | 14.1%      |
| 10,000        | 2,000,000 | \$250,477.83  | \$170,833.33   | \$79,644.50  | \$286,623.66   | \$208,333.33   | \$78,290.33  | \$36,145.83         | 14.4%      |
| 20,000        | 4,000,000 | \$483,123.67  | \$341,666.67   | \$141,457.00 | \$555,415.34   | \$416,666.67   | \$138,748.67 | \$72,291.67         | 15.0%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.10000 |

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Date: 13-Dec-05  
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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 300

| Monthly Power |           | Present Rates |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 900,000   | \$116,694.50  | \$76,875.00    | \$39,819.50  | \$133,085.13   | \$93,750.00    | \$39,335.13  | \$16,390.63         | 14.0%      |
| 5,000         | 1,500,000 | \$182,602.83  | \$128,125.00   | \$54,477.83  | \$209,920.54   | \$156,250.00   | \$53,670.54  | \$27,317.71         | 15.0%      |
| 7,500         | 2,250,000 | \$264,988.25  | \$192,187.50   | \$72,800.75  | \$305,964.81   | \$234,375.00   | \$71,589.81  | \$40,976.56         | 15.5%      |
| 10,000        | 3,000,000 | \$347,373.67  | \$256,250.00   | \$91,123.67  | \$402,009.08   | \$312,500.00   | \$89,509.08  | \$54,635.41         | 15.7%      |
| 20,000        | 6,000,000 | \$676,915.33  | \$512,500.00   | \$164,415.33 | \$786,186.17   | \$625,000.00   | \$161,186.17 | \$109,270.84        | 16.1%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.10000 |

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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 400

| Monthly Power |           | Present Rates |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 1,200,000 | \$145,763.25  | \$102,500.00   | \$43,263.25  | \$167,700.75   | \$125,000.00   | \$42,700.75  | \$21,937.50         | 15.1%      |
| 5,000         | 2,000,000 | \$231,050.75  | \$170,833.33   | \$60,217.42  | \$267,613.25   | \$208,333.33   | \$59,279.92  | \$36,562.50         | 15.8%      |
| 7,500         | 3,000,000 | \$337,660.13  | \$256,250.00   | \$81,410.13  | \$392,503.88   | \$312,500.00   | \$80,003.88  | \$54,843.75         | 16.2%      |
| 10,000        | 4,000,000 | \$444,269.50  | \$341,666.67   | \$102,602.83 | \$517,394.50   | \$416,666.67   | \$100,727.83 | \$73,125.00         | 16.5%      |
| 20,000        | 8,000,000 | \$870,707.00  | \$683,333.33   | \$187,373.67 | \$1,016,957.00 | \$833,333.33   | \$183,623.67 | \$146,250.00        | 16.8%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000



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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 500

| Monthly Power |            | Present Rates  |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|------------|----------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh        | Total          | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 1,500,000  | \$174,832.00   | \$128,125.00   | \$46,707.00  | \$202,316.38   | \$156,250.00   | \$46,066.38  | \$27,484.38         | 15.7%      |
| 5,000         | 2,500,000  | \$279,498.67   | \$213,541.67   | \$65,957.00  | \$325,305.96   | \$260,416.67   | \$64,889.29  | \$45,807.29         | 16.4%      |
| 7,500         | 3,750,000  | \$410,332.00   | \$320,312.50   | \$90,019.50  | \$479,042.94   | \$390,625.00   | \$88,417.94  | \$68,710.94         | 16.7%      |
| 10,000        | 5,000,000  | \$541,165.33   | \$427,083.33   | \$114,082.00 | \$632,779.91   | \$520,833.33   | \$111,946.58 | \$91,614.58         | 16.9%      |
| 20,000        | 10,000,000 | \$1,064,498.67 | \$854,166.67   | \$210,332.00 | \$1,247,727.84 | \$1,041,666.67 | \$206,061.17 | \$183,229.17        | 17.2%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.10000 |

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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 600

| Monthly Power |            | Present Rates  |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|------------|----------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh        | Total          | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 1,800,000  | \$203,900.75   | \$153,750.00   | \$50,150.75  | \$236,932.00   | \$187,500.00   | \$49,432.00  | \$33,031.25         | 16.2%      |
| 5,000         | 3,000,000  | \$327,946.58   | \$256,250.00   | \$71,696.58  | \$382,998.67   | \$312,500.00   | \$70,498.67  | \$55,052.09         | 16.8%      |
| 7,500         | 4,500,000  | \$483,003.88   | \$384,375.00   | \$98,628.88  | \$565,582.00   | \$468,750.00   | \$96,832.00  | \$82,578.12         | 17.1%      |
| 10,000        | 6,000,000  | \$638,061.17   | \$512,500.00   | \$125,561.17 | \$748,165.33   | \$625,000.00   | \$123,165.33 | \$110,104.16        | 17.3%      |
| 20,000        | 12,000,000 | \$1,258,290.33 | \$1,025,000.00 | \$233,290.33 | \$1,478,498.67 | \$1,250,000.00 | \$228,498.67 | \$220,208.34        | 17.5%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |
| Gross Earnings Tax             |       | 4%          |
| Standard Offer Charge          | kWh x | \$0.08200   |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |
| Gross Earnings Tax             |       | 4%          |
| Standard Offer Charge          | kWh x | \$0.10000   |

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Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on T-06 (Phase-out to A-16) Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 500         | \$65.47       | \$42.71        | \$22.76  | \$76.49        | \$52.08        | \$24.41  | \$11.02             | 16.8%      | 3.0%                |
| 1,000       | \$128.07      | \$85.42        | \$42.65  | \$150.13       | \$104.17       | \$45.96  | \$22.06             | 17.2%      | 24.7%               |
| 2,000       | \$253.26      | \$170.83       | \$82.43  | \$297.38       | \$208.33       | \$89.05  | \$44.12             | 17.4%      | 13.9%               |
| 5,000       | \$628.85      | \$427.08       | \$201.77 | \$739.16       | \$520.83       | \$218.33 | \$110.31            | 17.5%      | 14.9%               |
| 10,000      | \$1,254.85    | \$854.17       | \$400.68 | \$1,475.47     | \$1,041.67     | \$433.80 | \$220.62            | 17.6%      | 7.2%                |
| 20,000      | \$2,506.82    | \$1,708.33     | \$798.49 | \$2,948.07     | \$2,083.33     | \$864.74 | \$441.25            | 17.6%      | 8.8%                |

Present Rates: T-06 (Phase-out to A-16)

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00600  |
| Distribution Energy Charge     | kWh x | \$0.02473  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00329 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: T-06 (Phase-out to A-16)

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00732 |
| Distribution Energy Charge     | kWh x | \$0.02699 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$0.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$0.00371/kWh.

File: S:\RADATA1\2005 neco\Year End Filing\Settlement\Comm 2-1.typbills.XLS\Input Section

Date: 13-Dec-05  
Time: 12:37 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on T-06 (Phase-out to C-06) Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 500         | \$68.92       | \$42.71        | \$26.21  | \$80.39        | \$52.08        | \$28.31  | \$11.47             | 16.6%      | 2.7%                |
| 1,000       | \$131.59      | \$85.42        | \$46.17  | \$154.53       | \$104.17       | \$50.36  | \$22.94             | 17.4%      | 8.0%                |
| 2,000       | \$256.91      | \$170.83       | \$86.08  | \$302.81       | \$208.33       | \$94.48  | \$45.90             | 17.9%      | 17.3%               |
| 5,000       | \$632.91      | \$427.08       | \$205.83 | \$747.65       | \$520.83       | \$226.82 | \$114.74            | 18.1%      | 18.7%               |
| 10,000      | \$1,259.59    | \$854.17       | \$405.42 | \$1,489.07     | \$1,041.67     | \$447.40 | \$229.48            | 18.2%      | 17.3%               |
| 20,000      | \$2,512.91    | \$1,708.33     | \$804.58 | \$2,971.87     | \$2,083.33     | \$888.54 | \$458.96            | 18.3%      | 36.0%               |

Present Rates: T-06 (Phase-out to C-06)

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$6.00     |
| Transmission Energy Charge (1) | kWh x | \$0.00600  |
| Distribution Energy Charge     | kWh x | \$0.02522  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00365 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: T-06 (Phase-out to C-06)

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$6.00    |
| Transmission Energy Charge (2) | kWh x | \$0.00732 |
| Distribution Energy Charge     | kWh x | \$0.02797 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.10000 |

Note (1): Includes Transmission Adjustment Factor of \$0.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$0.00371/kWh.

Commission Data Request 2-2

Request:

Please provide the customer bill impact schedules assuming all of National Grid's proposed changes are approved with the exception of the dispensation of the \$16.5 million and the requested Standard Offer of \$0.10. For purposes of this data request, assume the \$16.5 million is returned to ratepayers in 2006 as an across the board adjustment to transition charges and assume a Standard Offer rate of \$0.098

Response:

The attached typical bills illustrate the impacts of the following rate changes proposed for January 1, 2006:

5. the Standard Offer Service rate increase from 8.2¢ per kWh to 9.8¢ per kWh,
6. the transmission adjustment factor increase from 0.239¢ per kWh to 0.371¢ per kWh,
7. the expiration of the Customer Credit, and
8. any scheduled distribution rate changes pursuant to Docket No. 3617.

In addition, the proposed transition charge reflected in this analysis includes a credit of 0.204¢ per kWh which incorporates the entire settlement credit of \$16.5 million instead of the \$8.5 million credit proposed by the Company in Docket No. 3710.

Prepared by or under the supervision of: Jeanne A. Lloyd

File: S:\RADATA1\2005 neco\Year End Filing\Settlement\Comm 2-2.typhills.XLS\Input Section

Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-16 Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 120         | \$19.12       | \$10.25        | \$8.87   | \$21.23        | \$12.25        | \$8.98   | \$2.11              | 11.0%      | 9.0%                |
| 240         | \$35.37       | \$20.50        | \$14.87  | \$39.59        | \$24.50        | \$15.09  | \$4.22              | 11.9%      | 15.7%               |
| 500         | \$70.58       | \$42.71        | \$27.87  | \$79.38        | \$51.04        | \$28.34  | \$8.80              | 12.5%      | 38.2%               |
| 700         | \$97.66       | \$59.79        | \$37.87  | \$110.00       | \$71.46        | \$38.54  | \$12.34             | 12.6%      | 20.2%               |
| 950         | \$131.52      | \$81.15        | \$50.37  | \$148.26       | \$96.98        | \$51.28  | \$16.74             | 12.7%      | 14.6%               |
| 1,000       | \$138.30      | \$85.42        | \$52.88  | \$155.90       | \$102.08       | \$53.82  | \$17.60             | 12.7%      | 2.3%                |

Present Rates: A-16

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00675  |
| Distribution Energy Charge     | kWh x | \$0.03380  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00329 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          | kWh x | \$0.08200  |

Proposed Rates: A-16

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00807 |
| Distribution Energy Charge     | kWh x | \$0.03379 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-16 Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 500         | \$68.02       | \$42.71        | \$25.31  | \$79.38        | \$51.04        | \$28.34  | \$11.36             | 16.7%      | 5.3%                |
| 1,000       | \$133.18      | \$85.42        | \$47.76  | \$155.90       | \$102.08       | \$53.82  | \$22.72             | 17.1%      | 12.7%               |
| 2,500       | \$328.64      | \$213.54       | \$115.10 | \$385.47       | \$255.21       | \$130.26 | \$56.83             | 17.3%      | 39.1%               |
| 5,000       | \$654.42      | \$427.08       | \$227.34 | \$768.08       | \$510.42       | \$257.66 | \$113.66            | 17.4%      | 35.1%               |
| 7,500       | \$980.21      | \$640.63       | \$339.58 | \$1,150.68     | \$765.63       | \$385.05 | \$170.47            | 17.4%      | 7.8%                |

Present Rates: A-16

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00675  |
| Distribution Energy Charge     | kWh x | \$0.03380  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00820 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          |       | \$0.08200  |

Proposed Rates: A-16

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00807 |
| Distribution Energy Charge     | kWh x | \$0.03379 |
| Transition Energy Charge       | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Winter (December through March)  
Without Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |
| 100         | \$11.68       | \$8.54         | \$3.14   | \$13.44        | \$10.21        | \$3.23   | \$1.76              | 15.1%      |
| 200         | \$23.35       | \$17.08        | \$6.27   | \$26.88        | \$20.42        | \$6.46   | \$3.53              | 15.1%      |
| 300         | \$35.04       | \$25.63        | \$9.41   | \$40.33        | \$30.63        | \$9.70   | \$5.29              | 15.1%      |
| 500         | \$59.10       | \$42.71        | \$16.39  | \$67.91        | \$51.04        | \$16.87  | \$8.81              | 14.9%      |
| 750         | \$91.86       | \$64.06        | \$27.80  | \$105.07       | \$76.56        | \$28.51  | \$13.21             | 14.4%      |
| 1250        | \$157.10      | \$106.77       | \$50.33  | \$179.13       | \$127.60       | \$51.53  | \$22.03             | 14.0%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055  |
| Tail Block Energy Charge                  | kWh x | \$0.02548  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |
| Gross Earnings Tax                        |       | 4.00%      |
| Standard Offer Charge                     | kWh x | \$0.08200  |

Proposed Rates: A-60

|   |       |           |
|---|-------|-----------|
| Customer Charge                           |       | \$0.00    |
| Transmission Energy Charge (2)            | kWh x | \$0.00709 |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688 |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055 |
| Tail Block Energy Charge                  | kWh x | \$0.02548 |
| Transition Energy Charge (3)              | kWh x | \$0.00476 |
| C&LM Adjustment                           | kWh x | \$0.00230 |
| Gross Earnings Tax                        |       | 4.00%     |
| Standard Offer Charge                     | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million



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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Winter (December through March)  
With Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Difference |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount     | % of Total |
| 100         | \$11.13       | \$8.54         | \$2.59   | \$13.03        | \$10.21        | \$2.82   | \$1.90     | 17.1%      |
| 200         | \$22.25       | \$17.08        | \$5.17   | \$26.06        | \$20.42        | \$5.64   | \$3.81     | 17.1%      |
| 300         | \$33.39       | \$25.63        | \$7.76   | \$39.09        | \$30.63        | \$8.46   | \$5.70     | 17.1%      |
| 500         | \$56.35       | \$42.71        | \$13.64  | \$65.85        | \$51.04        | \$14.81  | \$9.50     | 16.9%      |
| 750         | \$87.73       | \$64.06        | \$23.67  | \$101.98       | \$76.56        | \$25.42  | \$14.25    | 16.2%      |
| 1250        | \$152.98      | \$106.77       | \$46.21  | \$176.04       | \$127.60       | \$48.44  | \$23.06    | 15.1%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055  |
| Tail Block Energy Charge                  | kWh x | \$0.02548  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |
| Water Heating Credit                      | kWh x | -\$0.00528 |
| Gross Earnings Tax                        |       | 4.00%      |
| Standard Offer Charge                     | kWh x | \$0.08200  |

Proposed Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (2)            | kWh x | \$0.00709  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Second Block Energy Charge (next 750 kWh) | kWh x | \$0.03055  |
| Tail Block Energy Charge                  | kWh x | \$0.02548  |
| Transition Energy Charge (3)              | kWh x | \$0.00476  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Water Heating Credit                      | kWh x | -\$0.00396 |
| Gross Earnings Tax                        |       | 4.00%      |
| Standard Offer Charge                     |       | \$0.09800  |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Non-Winter (April through November)  
Without Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Difference |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount     | % of Total |
| 100         | \$11.68       | \$8.54         | \$3.14   | \$13.44        | \$10.21        | \$3.23   | \$1.76     | 15.1%      |
| 200         | \$23.35       | \$17.08        | \$6.27   | \$26.88        | \$20.42        | \$6.46   | \$3.53     | 15.1%      |
| 300         | \$35.04       | \$25.63        | \$9.41   | \$40.33        | \$30.63        | \$9.70   | \$5.29     | 15.1%      |
| 500         | \$59.10       | \$42.71        | \$16.39  | \$67.91        | \$51.04        | \$16.87  | \$8.81     | 14.9%      |
| 750         | \$91.86       | \$64.06        | \$27.80  | \$105.07       | \$76.56        | \$28.51  | \$13.21    | 14.4%      |
| 1250        | \$157.37      | \$106.77       | \$50.60  | \$179.40       | \$127.60       | \$51.80  | \$22.03    | 14.0%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Tail Block Energy Charge                  | kWh x | \$0.03055  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.0%      |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: A-60

|   |       |           |
|---|-------|-----------|
| Customer Charge                           |       | \$0.00    |
| Transmission Energy Charge (2)            | kWh x | \$0.00709 |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688 |
| Tail Block Energy Charge                  | kWh x | \$0.03055 |
| Transition Energy Charge (3)              | kWh x | \$0.00476 |
| C&LM Adjustment                           | kWh x | \$0.00230 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.0%      |
| Standard Offer Charge | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Non-Winter (April through November)  
With Control Credit for Water Heater

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Difference |            |
|-------------|---------------|----------------|----------|----------------|----------------|----------|------------|------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount     | % of Total |
| 100         | \$11.13       | \$8.54         | \$2.59   | \$13.03        | \$10.21        | \$2.82   | \$1.90     | 17.1%      |
| 200         | \$22.25       | \$17.08        | \$5.17   | \$26.06        | \$20.42        | \$5.64   | \$3.81     | 17.1%      |
| 300         | \$33.39       | \$25.63        | \$7.76   | \$39.09        | \$30.63        | \$8.46   | \$5.70     | 17.1%      |
| 500         | \$56.35       | \$42.71        | \$13.64  | \$65.85        | \$51.04        | \$14.81  | \$9.50     | 16.9%      |
| 750         | \$87.73       | \$64.06        | \$23.67  | \$101.98       | \$76.56        | \$25.42  | \$14.25    | 16.2%      |
| 1250        | \$153.24      | \$106.77       | \$46.47  | \$176.30       | \$127.60       | \$48.70  | \$23.06    | 15.0%      |

Present Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (1)            | kWh x | \$0.00577  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Tail Block Energy Charge                  | kWh x | \$0.03055  |
| Transition Energy Charge                  | kWh x | \$0.00845  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Customer Credit                           | kWh x | -\$0.00329 |
| Water Heating Credit                      | kWh x | -\$0.00528 |
| Gross Earnings Tax                        |       | 4.0%       |
| Standard Offer Charge                     |       | \$0.08200  |

Proposed Rates: A-60

|   |       |            |
|---|-------|------------|
| Customer Charge                           |       | \$0.00     |
| Transmission Energy Charge (2)            | kWh x | \$0.00709  |
| Initial Block Energy Charge (1st 450 kWh) | kWh x | \$0.01688  |
| Tail Block Energy Charge                  | kWh x | \$0.03055  |
| Transition Energy Charge (3)              | kWh x | \$0.00476  |
| C&LM Adjustment                           | kWh x | \$0.00230  |
| Water Heating Credit                      | kWh x | -\$0.00396 |
| Gross Earnings Tax                        |       | 4.0%       |
| Standard Offer Charge                     |       | \$0.09800  |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on C-06 Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 250         | \$41.00       | \$21.35        | \$19.65  | \$45.48        | \$25.52        | \$19.96  | \$4.48              | 10.9%      | 35.2%               |
| 500         | \$75.77       | \$42.71        | \$33.06  | \$84.71        | \$51.04        | \$33.67  | \$8.94              | 11.8%      | 17.0%               |
| 1,000       | \$145.28      | \$85.42        | \$59.86  | \$163.17       | \$102.08       | \$61.09  | \$17.89             | 12.3%      | 19.0%               |
| 1,500       | \$214.80      | \$128.13       | \$86.67  | \$241.65       | \$153.13       | \$88.52  | \$26.85             | 12.5%      | 9.8%                |
| 2,000       | \$284.31      | \$170.83       | \$113.48 | \$320.11       | \$204.17       | \$115.94 | \$35.80             | 12.6%      | 19.1%               |

Present Rates: C-06

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$6.00     |
| Transmission Energy Charge (1) | kWh x | \$0.00775  |
| Distribution Energy Charge     | kWh x | \$0.03662  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00365 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          | kWh x | \$0.08200  |

Proposed Rates: C-06

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$6.00    |
| Transmission Energy Charge (2) | kWh x | \$0.00907 |
| Distribution Energy Charge     | kWh x | \$0.03652 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on R-02 (Phase-out to C-06) Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 250         | \$28.56       | \$21.35        | \$7.21   | \$34.88        | \$25.52        | \$9.36   | \$6.32              | 22.1%      | 15.6%               |
| 500         | \$56.76       | \$42.71        | \$14.05  | \$69.00        | \$51.04        | \$17.96  | \$12.24             | 21.6%      | 23.1%               |
| 1,000       | \$113.15      | \$85.42        | \$27.73  | \$137.26       | \$102.08       | \$35.18  | \$24.11             | 21.3%      | 49.2%               |
| 1,500       | \$169.54      | \$128.13       | \$41.41  | \$205.52       | \$153.13       | \$52.39  | \$35.98             | 21.2%      | 10.3%               |
| 2,000       | \$225.91      | \$170.83       | \$55.08  | \$273.77       | \$204.17       | \$69.60  | \$47.86             | 21.2%      | 1.8%                |

Present Rates: R-02 (Phase-out to C-06)

|                                |       |            |
|--------------------------------|-------|------------|
| Unmetered Charge               |       | \$0.36     |
| Transmission Energy Charge (1) | kWh x | \$0.00498  |
| Distribution Energy Charge     | kWh x | \$0.01418  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00365 |
| Gross Earnings Tax             |       | 4.00%      |
| Standard Offer Charge          | kWh x | \$0.08200  |

Proposed Rates: R-02 (Phase-out to C-06)

|                                |       |           |
|--------------------------------|-------|-----------|
| Unmetered Charge               |       | \$0.72    |
| Transmission Energy Charge (2) | kWh x | \$0.00630 |
| Distribution Energy Charge     | kWh x | \$0.01969 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |
| Gross Earnings Tax             |       | 4.00%     |
| Standard Offer Charge          | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on E-30 (Phase-out to A-16) Rate Customers

| Monthly kWh | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |                     |
| 1,000       | \$121.48      | \$85.42        | \$36.06    | \$142.84       | \$102.08       | \$40.76    | \$21.36             | 17.6%      | 15.4%               |
| 2,500       | \$299.40      | \$213.54       | \$85.86    | \$352.81       | \$255.21       | \$97.60    | \$53.41             | 17.8%      | 15.4%               |
| 5,000       | \$595.93      | \$427.08       | \$168.85   | \$702.76       | \$510.42       | \$192.34   | \$106.83            | 17.9%      | 38.5%               |
| 10,000      | \$1,189.01    | \$854.17       | \$334.84   | \$1,402.65     | \$1,020.83     | \$381.82   | \$213.64            | 18.0%      | 0.0%                |
| 25,000      | \$2,968.23    | \$2,135.42     | \$832.81   | \$3,502.34     | \$2,552.08     | \$950.26   | \$534.11            | 18.0%      | 7.7%                |
| 50,000      | \$5,933.59    | \$4,270.83     | \$1,662.76 | \$7,001.83     | \$5,104.17     | \$1,897.66 | \$1,068.24          | 18.0%      | 23.1%               |

Present Rates: E-30 (Phase-out to A-16)

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00500  |
| Distribution Energy Charge     | kWh x | \$0.01941  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00329 |

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: E-30 (Phase-out to A-16)

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00632 |
| Distribution Energy Charge     | kWh x | \$0.02300 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.09800

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.  
Note (3): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 200

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 4,000  | \$573.20      | \$341.67       | \$231.53   | \$641.42       | \$408.33       | \$233.09   | \$68.22             | 11.9%      |
| 50            | 10,000 | \$1,343.76    | \$854.17       | \$489.59   | \$1,514.17     | \$1,020.83     | \$493.34   | \$170.41            | 12.7%      |
| 100           | 20,000 | \$2,628.03    | \$1,708.33     | \$919.70   | \$2,968.76     | \$2,041.67     | \$927.09   | \$340.73            | 13.0%      |
| 150           | 30,000 | \$3,912.30    | \$2,562.50     | \$1,349.80 | \$4,423.34     | \$3,062.50     | \$1,360.84 | \$511.04            | 13.1%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |

Standard Offer Charge kWh x \$0.09800

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 300

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 6,000  | \$781.82      | \$512.50       | \$269.32   | \$884.22       | \$612.50       | \$271.72   | \$102.40            | 13.1%      |
| 50            | 15,000 | \$1,865.32    | \$1,281.25     | \$584.07   | \$2,121.16     | \$1,531.25     | \$589.91   | \$255.84            | 13.7%      |
| 100           | 30,000 | \$3,671.16    | \$2,562.50     | \$1,108.66 | \$4,182.72     | \$3,062.50     | \$1,120.22 | \$511.56            | 13.9%      |
| 150           | 45,000 | \$5,476.99    | \$3,843.75     | \$1,633.24 | \$6,244.28     | \$4,593.75     | \$1,650.53 | \$767.29            | 14.0%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.09800 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million



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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 400

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 8,000  | \$990.44      | \$683.33       | \$307.11   | \$1,127.01     | \$816.67       | \$310.34   | \$136.57            | 13.8%      |
| 50            | 20,000 | \$2,386.88    | \$1,708.33     | \$678.55   | \$2,728.14     | \$2,041.67     | \$686.47   | \$341.26            | 14.3%      |
| 100           | 40,000 | \$4,714.28    | \$3,416.67     | \$1,297.61 | \$5,396.67     | \$4,083.33     | \$1,313.34 | \$682.39            | 14.5%      |
| 150           | 60,000 | \$7,041.68    | \$5,125.00     | \$1,916.68 | \$8,065.22     | \$6,125.00     | \$1,940.22 | \$1,023.54          | 14.5%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.09800 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 500

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 10,000 | \$1,199.08    | \$854.17       | \$344.91   | \$1,369.80     | \$1,020.83     | \$348.97   | \$170.72            | 14.2%      |
| 50            | 25,000 | \$2,908.45    | \$2,135.42     | \$773.03   | \$3,335.11     | \$2,552.08     | \$783.03   | \$426.66            | 14.7%      |
| 100           | 50,000 | \$5,757.40    | \$4,270.83     | \$1,486.57 | \$6,610.64     | \$5,104.17     | \$1,506.47 | \$853.24            | 14.8%      |
| 150           | 75,000 | \$8,606.36    | \$6,406.25     | \$2,200.11 | \$9,886.16     | \$7,656.25     | \$2,229.91 | \$1,279.80          | 14.9%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.09800 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 600

| Monthly Power |        | Present Rates |                |            | Proposed Rates |                |            | Increase/(Decrease) |            |
|---------------|--------|---------------|----------------|------------|----------------|----------------|------------|---------------------|------------|
| kW            | kWh    | Total         | Standard Offer | Delivery   | Total          | Standard Offer | Delivery   | Amount              | % of Total |
| 20            | 12,000 | \$1,407.70    | \$1,025.00     | \$382.70   | \$1,612.59     | \$1,225.00     | \$387.59   | \$204.89            | 14.6%      |
| 50            | 30,000 | \$3,430.01    | \$2,562.50     | \$867.51   | \$3,942.09     | \$3,062.50     | \$879.59   | \$512.08            | 14.9%      |
| 100           | 60,000 | \$6,800.53    | \$5,125.00     | \$1,675.53 | \$7,824.59     | \$6,125.00     | \$1,699.59 | \$1,024.06          | 15.1%      |
| 150           | 90,000 | \$10,171.05   | \$7,687.50     | \$2,483.55 | \$11,707.09    | \$9,187.50     | \$2,519.59 | \$1,536.04          | 15.1%      |

Present Rates: G-02

|                                      |       |            |
|--------------------------------------|-------|------------|
| Customer Charge                      |       | \$103.41   |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40     |
| Transmission Adjustment Factor       | kWh x | \$0.00239  |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.23     |
| Distribution Energy Charge           | kWh x | \$0.00777  |
| Transition Energy Charge             | kWh x | \$0.00845  |
| C&LM Adjustment                      | kWh x | \$0.00230  |
| Customer Credit                      | kWh x | -\$0.00277 |
| Gross Earnings Tax                   |       | 4.00%      |
| Standard Offer Charge                | kWh x | \$0.08200  |

Proposed Rates: G-02

|                                      |       |           |
|--------------------------------------|-------|-----------|
| Customer Charge                      |       | \$103.41  |
| Transmission Demand Charge-xcs 10 kW | kW x  | \$1.40    |
| Transmission Adjustment Factor       | kWh x | \$0.00371 |
| Distribution Demand Charge-xcs 10 kW | kW x  | \$3.22    |
| Distribution Energy Charge           | kWh x | \$0.00777 |
| Transition Energy Charge (1)         | kWh x | \$0.00476 |
| C&LM Adjustment                      | kWh x | \$0.00230 |
| Gross Earnings Tax                   |       | 4.00%     |
| Standard Offer Charge                | kWh x | \$0.09800 |

Note (1): Proposed Transition Charge includes entire Settlement credit of \$16.5 million

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 200

| Monthly Power |         | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|---------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh     | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 40,000  | \$5,186.70    | \$3,416.67     | \$1,770.03  | \$5,834.19     | \$4,083.33     | \$1,750.86  | \$647.49            | 12.5%      |
| 750           | 150,000 | \$18,772.84   | \$12,812.50    | \$5,960.34  | \$21,200.97    | \$15,312.50    | \$5,888.47  | \$2,428.13          | 12.9%      |
| 1,000         | 200,000 | \$24,948.36   | \$17,083.33    | \$7,865.03  | \$28,185.87    | \$20,416.67    | \$7,769.20  | \$3,237.51          | 13.0%      |
| 1,500         | 300,000 | \$37,299.41   | \$25,625.00    | \$11,674.41 | \$42,155.66    | \$30,625.00    | \$11,530.66 | \$4,856.25          | 13.0%      |
| 2,500         | 500,000 | \$62,001.49   | \$42,708.33    | \$19,293.16 | \$70,095.24    | \$51,041.67    | \$19,053.57 | \$8,093.75          | 13.1%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.09800

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 300

| Monthly Power |         | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|---------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh     | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 60,000  | \$7,305.86    | \$5,125.00     | \$2,180.86  | \$8,285.45     | \$6,125.00     | \$2,160.45  | \$979.59            | 13.4%      |
| 750           | 225,000 | \$26,719.72   | \$19,218.75    | \$7,500.97  | \$30,393.16    | \$22,968.75    | \$7,424.41  | \$3,673.44          | 13.7%      |
| 1,000         | 300,000 | \$35,544.20   | \$25,625.00    | \$9,919.20  | \$40,442.11    | \$30,625.00    | \$9,817.11  | \$4,897.91          | 13.8%      |
| 1,500         | 450,000 | \$53,193.16   | \$38,437.50    | \$14,755.66 | \$60,540.03    | \$45,937.50    | \$14,602.53 | \$7,346.87          | 13.8%      |
| 2,500         | 750,000 | \$88,491.07   | \$64,062.50    | \$24,428.57 | \$100,735.86   | \$76,562.50    | \$24,173.36 | \$12,244.79         | 13.8%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.09800

File: S:\RADATA1\2005 neco\Year End Filing\Settlement\Comm 2-2.typhills.XLS\Input Section

Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 400

| Monthly Power |           | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 80,000    | \$9,425.03    | \$6,833.33     | \$2,591.70  | \$10,736.70    | \$8,166.67     | \$2,570.03  | \$1,311.67          | 13.9%      |
| 750           | 300,000   | \$34,666.59   | \$25,625.00    | \$9,041.59  | \$39,585.34    | \$30,625.00    | \$8,960.34  | \$4,918.75          | 14.2%      |
| 1,000         | 400,000   | \$46,140.03   | \$34,166.67    | \$11,973.36 | \$52,698.36    | \$40,833.33    | \$11,865.03 | \$6,558.33          | 14.2%      |
| 1,500         | 600,000   | \$69,086.91   | \$51,250.00    | \$17,836.91 | \$78,924.41    | \$61,250.00    | \$17,674.41 | \$9,837.50          | 14.2%      |
| 2,500         | 1,000,000 | \$114,980.66  | \$85,416.67    | \$29,563.99 | \$131,376.49   | \$102,083.33   | \$29,293.16 | \$16,395.83         | 14.3%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.09800

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 500

| Monthly Power |           | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 100,000   | \$11,544.20   | \$8,541.67     | \$3,002.53  | \$13,187.94    | \$10,208.33    | \$2,979.61  | \$1,643.74          | 14.2%      |
| 750           | 375,000   | \$42,613.47   | \$32,031.25    | \$10,582.22 | \$48,777.53    | \$38,281.25    | \$10,496.28 | \$6,164.06          | 14.5%      |
| 1,000         | 500,000   | \$56,735.86   | \$42,708.33    | \$14,027.53 | \$64,954.62    | \$51,041.67    | \$13,912.95 | \$8,218.76          | 14.5%      |
| 1,500         | 750,000   | \$84,980.66   | \$64,062.50    | \$20,918.16 | \$97,308.78    | \$76,562.50    | \$20,746.28 | \$12,328.12         | 14.5%      |
| 2,500         | 1,250,000 | \$141,470.24  | \$106,770.83   | \$34,699.41 | \$162,017.12   | \$127,604.17   | \$34,412.95 | \$20,546.88         | 14.5%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.09800

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 600

| Monthly Power |           | Present Rates |                |             | Proposed Rates |                |             | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|-------------|----------------|----------------|-------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery    | Total          | Standard Offer | Delivery    | Amount              | % of Total |
| 200           | 120,000   | \$13,663.36   | \$10,250.00    | \$3,413.36  | \$15,639.20    | \$12,250.00    | \$3,389.20  | \$1,975.84          | 14.5%      |
| 750           | 450,000   | \$50,560.34   | \$38,437.50    | \$12,122.84 | \$57,969.72    | \$45,937.50    | \$12,032.22 | \$7,409.38          | 14.7%      |
| 1,000         | 600,000   | \$67,331.70   | \$51,250.00    | \$16,081.70 | \$77,210.86    | \$61,250.00    | \$15,960.86 | \$9,879.16          | 14.7%      |
| 1,500         | 900,000   | \$100,874.41  | \$76,875.00    | \$23,999.41 | \$115,693.16   | \$91,875.00    | \$23,818.16 | \$14,818.75         | 14.7%      |
| 2,500         | 1,500,000 | \$167,959.82  | \$128,125.00   | \$39,834.82 | \$192,657.74   | \$153,125.00   | \$39,532.74 | \$24,697.92         | 14.7%      |

Present Rates: G-32

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$236.43   |
| Transmission Demand Charge     | kW x  | \$1.27     |
| Transmission Adjustment Factor | kWh x | \$0.00239  |
| Distribution Demand Charge     | kW x  | \$2.10     |
| Distribution Energy Charge     | kWh x | \$0.00889  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                |       | \$0.00230  |
| Customer Credit                | kWh x | -\$0.00231 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$236.43  |
| Transmission Demand Charge     | kW x  | \$1.27    |
| Transmission Adjustment Factor | kWh x | \$0.00371 |
| Distribution Demand Charge     | kW x  | \$2.02    |
| Distribution Energy Charge     | kWh x | \$0.00889 |
| Transition Energy Charge (1)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.09800



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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 200

| Monthly Power |           | Present Rates |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 600,000   | \$87,625.75   | \$51,250.00    | \$36,375.75  | \$97,219.50    | \$61,250.00    | \$35,969.50  | \$9,593.75          | 10.9%      |
| 5,000         | 1,000,000 | \$134,154.92  | \$85,416.67    | \$48,738.25  | \$150,144.50   | \$102,083.33   | \$48,061.17  | \$15,989.58         | 11.9%      |
| 7,500         | 1,500,000 | \$192,316.38  | \$128,125.00   | \$64,191.38  | \$216,300.75   | \$153,125.00   | \$63,175.75  | \$23,984.37         | 12.5%      |
| 10,000        | 2,000,000 | \$250,477.83  | \$170,833.33   | \$79,644.50  | \$282,457.00   | \$204,166.67   | \$78,290.33  | \$31,979.17         | 12.8%      |
| 20,000        | 4,000,000 | \$483,123.67  | \$341,666.67   | \$141,457.00 | \$547,082.00   | \$408,333.33   | \$138,748.67 | \$63,958.33         | 13.2%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.09800 |

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 300

| Monthly Power |           | Present Rates |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 900,000   | \$116,694.50  | \$76,875.00    | \$39,819.50  | \$131,210.13   | \$91,875.00    | \$39,335.13  | \$14,515.63         | 12.4%      |
| 5,000         | 1,500,000 | \$182,602.83  | \$128,125.00   | \$54,477.83  | \$206,795.54   | \$153,125.00   | \$53,670.54  | \$24,192.71         | 13.2%      |
| 7,500         | 2,250,000 | \$264,988.25  | \$192,187.50   | \$72,800.75  | \$301,277.31   | \$229,687.50   | \$71,589.81  | \$36,289.06         | 13.7%      |
| 10,000        | 3,000,000 | \$347,373.67  | \$256,250.00   | \$91,123.67  | \$395,759.08   | \$306,250.00   | \$89,509.08  | \$48,385.41         | 13.9%      |
| 20,000        | 6,000,000 | \$676,915.33  | \$512,500.00   | \$164,415.33 | \$773,686.17   | \$612,500.00   | \$161,186.17 | \$96,770.84         | 14.3%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.09800 |

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 400

| Monthly Power |           | Present Rates |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|-----------|---------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh       | Total         | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 1,200,000 | \$145,763.25  | \$102,500.00   | \$43,263.25  | \$165,200.75   | \$122,500.00   | \$42,700.75  | \$19,437.50         | 13.3%      |
| 5,000         | 2,000,000 | \$231,050.75  | \$170,833.33   | \$60,217.42  | \$263,446.59   | \$204,166.67   | \$59,279.92  | \$32,395.84         | 14.0%      |
| 7,500         | 3,000,000 | \$337,660.13  | \$256,250.00   | \$81,410.13  | \$386,253.88   | \$306,250.00   | \$80,003.88  | \$48,593.75         | 14.4%      |
| 10,000        | 4,000,000 | \$444,269.50  | \$341,666.67   | \$102,602.83 | \$509,061.16   | \$408,333.33   | \$100,727.83 | \$64,791.66         | 14.6%      |
| 20,000        | 8,000,000 | \$870,707.00  | \$683,333.33   | \$187,373.67 | \$1,000,290.34 | \$816,666.67   | \$183,623.67 | \$129,583.34        | 14.9%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.09800 |

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 500

| Monthly Power |            | Present Rates  |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|------------|----------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh        | Total          | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 1,500,000  | \$174,832.00   | \$128,125.00   | \$46,707.00  | \$199,191.38   | \$153,125.00   | \$46,066.38  | \$24,359.38         | 13.9%      |
| 5,000         | 2,500,000  | \$279,498.67   | \$213,541.67   | \$65,957.00  | \$320,097.62   | \$255,208.33   | \$64,889.29  | \$40,598.95         | 14.5%      |
| 7,500         | 3,750,000  | \$410,332.00   | \$320,312.50   | \$90,019.50  | \$471,230.44   | \$382,812.50   | \$88,417.94  | \$60,898.44         | 14.8%      |
| 10,000        | 5,000,000  | \$541,165.33   | \$427,083.33   | \$114,082.00 | \$622,363.25   | \$510,416.67   | \$111,946.58 | \$81,197.92         | 15.0%      |
| 20,000        | 10,000,000 | \$1,064,498.67 | \$854,166.67   | \$210,332.00 | \$1,226,894.50 | \$1,020,833.33 | \$206,061.17 | \$162,395.83        | 15.3%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4%        |
| Standard Offer Charge | kWh x | \$0.09800 |

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 600

| Monthly Power |            | Present Rates  |                |              | Proposed Rates |                |              | Increase/(Decrease) |            |
|---------------|------------|----------------|----------------|--------------|----------------|----------------|--------------|---------------------|------------|
| kW            | kWh        | Total          | Standard Offer | Delivery     | Total          | Standard Offer | Delivery     | Amount              | % of Total |
| 3,000         | 1,800,000  | \$203,900.75   | \$153,750.00   | \$50,150.75  | \$233,182.00   | \$183,750.00   | \$49,432.00  | \$29,281.25         | 14.4%      |
| 5,000         | 3,000,000  | \$327,946.58   | \$256,250.00   | \$71,696.58  | \$376,748.67   | \$306,250.00   | \$70,498.67  | \$48,802.09         | 14.9%      |
| 7,500         | 4,500,000  | \$483,003.88   | \$384,375.00   | \$98,628.88  | \$556,207.00   | \$459,375.00   | \$96,832.00  | \$73,203.12         | 15.2%      |
| 10,000        | 6,000,000  | \$638,061.17   | \$512,500.00   | \$125,561.17 | \$735,665.33   | \$612,500.00   | \$123,165.33 | \$97,604.16         | 15.3%      |
| 20,000        | 12,000,000 | \$1,258,290.33 | \$1,025,000.00 | \$233,290.33 | \$1,453,498.67 | \$1,225,000.00 | \$228,498.67 | \$195,208.34        | 15.5%      |

Present Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00239   |
| Distribution Demand Charge     | kW x  | \$2.34      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge       | kWh x | \$0.00845   |
| C&LM Adjustment                |       | \$0.00230   |
| Customer Credit                | kWh x | -\$0.00212  |
| Gross Earnings Tax             |       | 4%          |
| Standard Offer Charge          | kWh x | \$0.08200   |

Proposed Rates: G-62

|                                |       |             |
|--------------------------------|-------|-------------|
| Customer Charge                |       | \$17,118.72 |
| Transmission Demand Charge     | kW x  | \$1.39      |
| Transmission Adjustment Factor | kWh x | \$0.00371   |
| Distribution Demand Charge     | kW x  | \$2.26      |
| Distribution Energy Charge     | kWh x | \$0.00000   |
| Transition Energy Charge (1)   | kWh x | \$0.00476   |
| C&LM Adjustment                | kWh x | \$0.00230   |
| Gross Earnings Tax             |       | 4%          |
| Standard Offer Charge          | kWh x | \$0.09800   |

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on T-06 (Phase-out to A-16) Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 500         | \$65.47       | \$42.71        | \$22.76  | \$75.45        | \$51.04        | \$24.41  | \$9.98              | 15.2%      | 3.0%                |
| 1,000       | \$128.07      | \$85.42        | \$42.65  | \$148.04       | \$102.08       | \$45.96  | \$19.97             | 15.6%      | 24.7%               |
| 2,000       | \$253.26      | \$170.83       | \$82.43  | \$293.22       | \$204.17       | \$89.05  | \$39.96             | 15.8%      | 13.9%               |
| 5,000       | \$628.85      | \$427.08       | \$201.77 | \$728.75       | \$510.42       | \$218.33 | \$99.90             | 15.9%      | 14.9%               |
| 10,000      | \$1,254.85    | \$854.17       | \$400.68 | \$1,454.63     | \$1,020.83     | \$433.80 | \$199.78            | 15.9%      | 7.2%                |
| 20,000      | \$2,506.82    | \$1,708.33     | \$798.49 | \$2,906.41     | \$2,041.67     | \$864.74 | \$399.59            | 15.9%      | 8.8%                |

Present Rates: T-06 (Phase-out to A-16)

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$2.75     |
| Transmission Energy Charge (1) | kWh x | \$0.00600  |
| Distribution Energy Charge     | kWh x | \$0.02473  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00329 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: T-06 (Phase-out to A-16)

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$2.75    |
| Transmission Energy Charge (2) | kWh x | \$0.00732 |
| Distribution Energy Charge     | kWh x | \$0.02699 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$0.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$0.00371/kWh.

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Date: 13-Dec-05  
Time: 12:41 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on T-06 (Phase-out to C-06) Rate Customers

| Monthly kWh | Present Rates |                |          | Proposed Rates |                |          | Increase/(Decrease) |            | Percentage of Custs |
|-------------|---------------|----------------|----------|----------------|----------------|----------|---------------------|------------|---------------------|
|             | Total         | Standard Offer | Delivery | Total          | Standard Offer | Delivery | Amount              | % of Total |                     |
| 500         | \$68.92       | \$42.71        | \$26.21  | \$79.35        | \$51.04        | \$28.31  | \$10.43             | 15.1%      | 2.7%                |
| 1,000       | \$131.59      | \$85.42        | \$46.17  | \$152.44       | \$102.08       | \$50.36  | \$20.85             | 15.8%      | 8.0%                |
| 2,000       | \$256.91      | \$170.83       | \$86.08  | \$298.65       | \$204.17       | \$94.48  | \$41.74             | 16.2%      | 17.3%               |
| 5,000       | \$632.91      | \$427.08       | \$205.83 | \$737.24       | \$510.42       | \$226.82 | \$104.33            | 16.5%      | 18.7%               |
| 10,000      | \$1,259.59    | \$854.17       | \$405.42 | \$1,468.23     | \$1,020.83     | \$447.40 | \$208.64            | 16.6%      | 17.3%               |
| 20,000      | \$2,512.91    | \$1,708.33     | \$804.58 | \$2,930.21     | \$2,041.67     | \$888.54 | \$417.30            | 16.6%      | 36.0%               |

Present Rates: T-06 (Phase-out to C-06)

|                                |       |            |
|--------------------------------|-------|------------|
| Customer Charge                |       | \$6.00     |
| Transmission Energy Charge (1) | kWh x | \$0.00600  |
| Distribution Energy Charge     | kWh x | \$0.02522  |
| Transition Energy Charge       | kWh x | \$0.00845  |
| C&LM Adjustment                | kWh x | \$0.00230  |
| Customer Credit                |       | -\$0.00365 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.08200 |

Proposed Rates: T-06 (Phase-out to C-06)

|                                |       |           |
|--------------------------------|-------|-----------|
| Customer Charge                |       | \$6.00    |
| Transmission Energy Charge (2) | kWh x | \$0.00732 |
| Distribution Energy Charge     | kWh x | \$0.02797 |
| Transition Energy Charge (3)   | kWh x | \$0.00476 |
| C&LM Adjustment                | kWh x | \$0.00230 |

|                       |       |           |
|-----------------------|-------|-----------|
| Gross Earnings Tax    |       | 4.00%     |
| Standard Offer Charge | kWh x | \$0.09800 |

Note (1): Includes Transmission Adjustment Factor of \$0.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$0.00371/kWh.

3706 - Certificate of Service

I hereby certify that a copy of the cover letter and accompanying material(s) have been hand-delivered or sent via U.S. mail to the parties listed below.



Joanne M. Scanlon  
National Grid

December 13, 2005  
Date

**Narragansett Electric Co. – Standard Offer Rate Filing – Docket No. 3706**  
**Service list as 11/03/05**

| <b>Name/Address</b>  | <b>E-mail Distribution</b>   | <b>Phone/FAX</b>             |
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**3710 Certificate of Service**

I hereby certify that a copy of the cover letter and accompanying material(s) have been hand-delivered or sent via U.S. mail to the parties listed below.



Joanne M. Scanlon  
National Grid

December 13, 2005  
Date

**Narragansett Electric Co. – Request for Dispensation of Settlement Proceeds –  
Docket No. 3710 Service list as 11/22/05**

| <b>Name/Address</b>  | <b>E-mail Distribution</b>   | <b>Phone/FAX</b>             |
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