

December 5, 2005

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

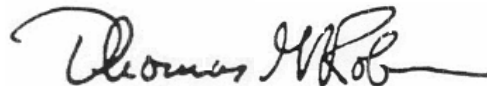
**RE: Docket 3706 - Annual Reconciliation Filing and  
Docket 3710 - Dispensation of Settlement Proceeds  
Typical Bill Impact Analysis for January 2006**

Dear Ms. Massaro:

Enclosed on behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or “Company”) are ten copies a typical bill impact analysis reflecting all of the rate changes proposed for January 1, 2006 in Dockets 3706 and 3710, including the Company’s recently updated Standard Offer Service Rate proposal. The analysis also takes into account the expiration of the customer credit as of December 31, 2005. This information was not previously provided in any of the Company’s various filing in these dockets and the Company has received several inquiries requesting it.

Thank you for your attention to this matter. If you have any questions, please feel free to contact me at (508) 389-2877.

Very truly yours,



Thomas G. Robinson

Enclosures

cc: Docket 3706/3710 Service List

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Date: 2-Dec-05  
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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
120	\$19.12	\$10.25	\$8.87	\$21.60	\$12.50	\$9.10	\$2.48	13.0%	9.0%
240	\$35.37	\$20.50	\$14.87	\$40.34	\$25.00	\$15.34	\$4.97	14.1%	15.7%
500	\$70.58	\$42.71	\$27.87	\$80.93	\$52.08	\$28.85	\$10.35	14.7%	38.2%
700	\$97.66	\$59.79	\$37.87	\$112.18	\$72.92	\$39.26	\$14.52	14.9%	20.2%
950	\$131.52	\$81.15	\$50.37	\$151.21	\$98.96	\$52.25	\$19.69	15.0%	14.6%
1,000	\$138.30	\$85.42	\$52.88	\$159.02	\$104.17	\$54.85	\$20.72	15.0%	2.3%

Present Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00675
Distribution Energy Charge	kWh x	\$0.03380
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00329
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00807
Distribution Energy Charge	kWh x	\$0.03379
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
500	\$68.02	\$42.71	\$25.31	\$80.94	\$52.08	\$28.86	\$12.92	19.0%	5.3%
1,000	\$133.18	\$85.42	\$47.76	\$159.02	\$104.17	\$54.85	\$25.84	19.4%	12.7%
2,500	\$328.64	\$213.54	\$115.10	\$393.26	\$260.42	\$132.84	\$64.62	19.7%	39.1%
5,000	\$654.42	\$427.08	\$227.34	\$783.64	\$520.83	\$262.81	\$129.22	19.7%	35.1%
7,500	\$980.21	\$640.63	\$339.58	\$1,174.04	\$781.25	\$392.79	\$193.83	19.8%	7.8%

Present Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00675
Distribution Energy Charge	kWh x	\$0.03380
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00820
Gross Earnings Tax		4.00%
Standard Offer Charge		\$0.08200

Proposed Rates: A-16

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00807
Distribution Energy Charge	kWh x	\$0.03379
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Winter (December through March)  
Without Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.68	\$8.54	\$3.14	\$13.76	\$10.42	\$3.34	\$2.08	17.8%
200	\$23.35	\$17.08	\$6.27	\$27.50	\$20.83	\$6.67	\$4.15	17.8%
300	\$35.04	\$25.63	\$9.41	\$41.26	\$31.25	\$10.01	\$6.22	17.8%
500	\$59.10	\$42.71	\$16.39	\$69.47	\$52.08	\$17.39	\$10.37	17.5%
750	\$91.86	\$64.06	\$27.80	\$107.42	\$78.13	\$29.29	\$15.56	16.9%
1250	\$157.10	\$106.77	\$50.33	\$183.03	\$130.21	\$52.82	\$25.93	16.5%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Winter (December through March)  
With Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Difference	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.13	\$8.54	\$2.59	\$13.34	\$10.42	\$2.92	\$2.21	19.9%
200	\$22.25	\$17.08	\$5.17	\$26.68	\$20.83	\$5.85	\$4.43	19.9%
300	\$33.39	\$25.63	\$7.76	\$40.02	\$31.25	\$8.77	\$6.63	19.9%
500	\$56.35	\$42.71	\$13.64	\$67.41	\$52.08	\$15.33	\$11.06	19.6%
750	\$87.73	\$64.06	\$23.67	\$104.32	\$78.13	\$26.19	\$16.59	18.9%
1250	\$152.98	\$106.77	\$46.21	\$179.94	\$130.21	\$49.73	\$26.96	17.6%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Water Heating Credit	kWh x	-\$0.00528
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Second Block Energy Charge (next 750 kWh)	kWh x	\$0.03055
Tail Block Energy Charge	kWh x	\$0.02548
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Water Heating Credit	kWh x	-\$0.00396
Gross Earnings Tax		4.00%
Standard Offer Charge		\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Non-Winter (April through November)  
Without Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Difference	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.68	\$8.54	\$3.14	\$13.76	\$10.42	\$3.34	\$2.08	17.8%
200	\$23.35	\$17.08	\$6.27	\$27.50	\$20.83	\$6.67	\$4.15	17.8%
300	\$35.04	\$25.63	\$9.41	\$41.26	\$31.25	\$10.01	\$6.22	17.8%
500	\$59.10	\$42.71	\$16.39	\$69.47	\$52.08	\$17.39	\$10.37	17.5%
750	\$91.86	\$64.06	\$27.80	\$107.42	\$78.13	\$29.29	\$15.56	16.9%
1250	\$157.37	\$106.77	\$50.60	\$183.29	\$130.21	\$53.08	\$25.92	16.5%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329

Gross Earnings Tax 4.0%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4.0%

Standard Offer Charge kWh x \$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on A-60 Rate Customers - Non-Winter (April through November)  
With Control Credit for Water Heater

Monthly kWh	Present Rates			Proposed Rates			Difference	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$11.13	\$8.54	\$2.59	\$13.34	\$10.42	\$2.92	\$2.21	19.9%
200	\$22.25	\$17.08	\$5.17	\$26.68	\$20.83	\$5.85	\$4.43	19.9%
300	\$33.39	\$25.63	\$7.76	\$40.02	\$31.25	\$8.77	\$6.63	19.9%
500	\$56.35	\$42.71	\$13.64	\$67.41	\$52.08	\$15.33	\$11.06	19.6%
750	\$87.73	\$64.06	\$23.67	\$104.32	\$78.13	\$26.19	\$16.59	18.9%
1250	\$153.24	\$106.77	\$46.47	\$180.20	\$130.21	\$49.99	\$26.96	17.6%

Present Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (1)	kWh x	\$0.00577
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Water Heating Credit	kWh x	-\$0.00528
Gross Earnings Tax		4.0%
Standard Offer Charge		\$0.08200

Proposed Rates: A-60

Customer Charge		\$0.00
Transmission Energy Charge (2)	kWh x	\$0.00709
Initial Block Energy Charge (1st 450 kWh)	kWh x	\$0.01688
Tail Block Energy Charge	kWh x	\$0.03055
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Water Heating Credit	kWh x	-\$0.00396
Gross Earnings Tax		4.0%
Standard Offer Charge		\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$41.00	\$21.35	\$19.65	\$46.26	\$26.04	\$20.22	\$5.26	12.8%	35.2%
500	\$75.77	\$42.71	\$33.06	\$86.27	\$52.08	\$34.19	\$10.50	13.9%	17.0%
1,000	\$145.28	\$85.42	\$59.86	\$166.30	\$104.17	\$62.13	\$21.02	14.5%	19.0%
1,500	\$214.80	\$128.13	\$86.67	\$246.31	\$156.25	\$90.06	\$31.51	14.7%	9.8%
2,000	\$284.31	\$170.83	\$113.48	\$326.33	\$208.33	\$118.00	\$42.02	14.8%	19.1%

Present Rates: C-06

Customer Charge		\$6.00
Transmission Energy Charge (1)	kWh x	\$0.00775
Distribution Energy Charge	kWh x	\$0.03662
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00365
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: C-06

Customer Charge		\$6.00
Transmission Energy Charge (2)	kWh x	\$0.00907
Distribution Energy Charge	kWh x	\$0.03652
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.

Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.



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**Calculation of Monthly Typical Bill**  
**Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006**  
**Impact on R-02 (Phase-out to C-06) Rate Customers**

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$28.56	\$21.35	\$7.21	\$35.65	\$26.04	\$9.61	\$7.09	24.8%	15.6%
500	\$56.76	\$42.71	\$14.05	\$70.56	\$52.08	\$18.48	\$13.80	24.3%	23.1%
1,000	\$113.15	\$85.42	\$27.73	\$140.38	\$104.17	\$36.21	\$27.23	24.1%	49.2%
1,500	\$169.54	\$128.13	\$41.41	\$210.19	\$156.25	\$53.94	\$40.65	24.0%	10.3%
2,000	\$225.91	\$170.83	\$55.08	\$280.00	\$208.33	\$71.67	\$54.09	23.9%	1.8%

Present Rates: R-02 (Phase-out to C-06)

Unmetered Charge		\$0.36
Transmission Energy Charge (1)	kWh x	\$0.00498
Distribution Energy Charge	kWh x	\$0.01418
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00365
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: R-02 (Phase-out to C-06)

Unmetered Charge		\$0.72
Transmission Energy Charge (2)	kWh x	\$0.00630
Distribution Energy Charge	kWh x	\$0.01969
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on E-30 (Phase-out to A-16) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
1,000	\$121.48	\$85.42	\$36.06	\$145.96	\$104.17	\$41.79	\$24.48	20.2%	15.4%
2,500	\$299.40	\$213.54	\$85.86	\$360.60	\$260.42	\$100.18	\$61.20	20.4%	15.4%
5,000	\$595.93	\$427.08	\$168.85	\$718.33	\$520.83	\$197.50	\$122.40	20.5%	38.5%
10,000	\$1,189.01	\$854.17	\$334.84	\$1,433.81	\$1,041.67	\$392.14	\$244.80	20.6%	0.0%
25,000	\$2,968.23	\$2,135.42	\$832.81	\$3,580.21	\$2,604.17	\$976.04	\$611.98	20.6%	7.7%
50,000	\$5,933.59	\$4,270.83	\$1,662.76	\$7,157.55	\$5,208.33	\$1,949.22	\$1,223.96	20.6%	23.1%

Present Rates: E-30 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00500
Distribution Energy Charge	kWh x	\$0.01941
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00329
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: E-30 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00632
Distribution Energy Charge	kWh x	\$0.02300
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$573.20	\$341.67	\$231.53	\$653.89	\$416.67	\$237.22	\$80.69	14.1%
50	10,000	\$1,343.76	\$854.17	\$489.59	\$1,545.33	\$1,041.67	\$503.66	\$201.57	15.0%
100	20,000	\$2,628.03	\$1,708.33	\$919.70	\$3,031.05	\$2,083.33	\$947.72	\$403.02	15.3%
150	30,000	\$3,912.30	\$2,562.50	\$1,349.80	\$4,516.78	\$3,125.00	\$1,391.78	\$604.48	15.5%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

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Impact on G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$781.82	\$512.50	\$269.32	\$902.91	\$625.00	\$277.91	\$121.09	15.5%
50	15,000	\$1,865.32	\$1,281.25	\$584.07	\$2,167.88	\$1,562.50	\$605.38	\$302.56	16.2%
100	30,000	\$3,671.16	\$2,562.50	\$1,108.66	\$4,276.16	\$3,125.00	\$1,151.16	\$605.00	16.5%
150	45,000	\$5,476.99	\$3,843.75	\$1,633.24	\$6,384.44	\$4,687.50	\$1,696.94	\$907.45	16.6%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$990.44	\$683.33	\$307.11	\$1,151.92	\$833.33	\$318.59	\$161.48	16.3%
50	20,000	\$2,386.88	\$1,708.33	\$678.55	\$2,790.42	\$2,083.33	\$707.09	\$403.54	16.9%
100	40,000	\$4,714.28	\$3,416.67	\$1,297.61	\$5,521.26	\$4,166.67	\$1,354.59	\$806.98	17.1%
150	60,000	\$7,041.68	\$5,125.00	\$1,916.68	\$8,252.09	\$6,250.00	\$2,002.09	\$1,210.41	17.2%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,199.08	\$854.17	\$344.91	\$1,400.95	\$1,041.67	\$359.28	\$201.87	16.8%
50	25,000	\$2,908.45	\$2,135.42	\$773.03	\$3,412.98	\$2,604.17	\$808.81	\$504.53	17.3%
100	50,000	\$5,757.40	\$4,270.83	\$1,486.57	\$6,766.36	\$5,208.33	\$1,558.03	\$1,008.96	17.5%
150	75,000	\$8,606.36	\$6,406.25	\$2,200.11	\$10,119.75	\$7,812.50	\$2,307.25	\$1,513.39	17.6%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$1,407.70	\$1,025.00	\$382.70	\$1,649.97	\$1,250.00	\$399.97	\$242.27	17.2%
50	30,000	\$3,430.01	\$2,562.50	\$867.51	\$4,035.53	\$3,125.00	\$910.53	\$605.52	17.7%
100	60,000	\$6,800.53	\$5,125.00	\$1,675.53	\$8,011.47	\$6,250.00	\$1,761.47	\$1,210.94	17.8%
150	90,000	\$10,171.05	\$7,687.50	\$2,483.55	\$11,987.41	\$9,375.00	\$2,612.41	\$1,816.36	17.9%

Present Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge-xcs 10 kW	kW x	\$3.23
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit	kWh x	-\$0.00277
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-02

Customer Charge		\$103.41
Transmission Demand Charge-xcs 10 kW	kW x	\$1.40
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge-xcs 10 kW	kW x	\$3.22
Distribution Energy Charge	kWh x	\$0.00777
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,186.70	\$3,416.67	\$1,770.03	\$5,958.78	\$4,166.67	\$1,792.11	\$772.08	14.9%
750	150,000	\$18,772.84	\$12,812.50	\$5,960.34	\$21,668.16	\$15,625.00	\$6,043.16	\$2,895.32	15.4%
1,000	200,000	\$24,948.36	\$17,083.33	\$7,865.03	\$28,808.78	\$20,833.33	\$7,975.45	\$3,860.42	15.5%
1,500	300,000	\$37,299.41	\$25,625.00	\$11,674.41	\$43,090.03	\$31,250.00	\$11,840.03	\$5,790.62	15.5%
2,500	500,000	\$62,001.49	\$42,708.33	\$19,293.16	\$71,652.53	\$52,083.33	\$19,569.20	\$9,651.04	15.6%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000



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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$7,305.86	\$5,125.00	\$2,180.86	\$8,472.32	\$6,250.00	\$2,222.32	\$1,166.46	16.0%
750	225,000	\$26,719.72	\$19,218.75	\$7,500.97	\$31,093.94	\$23,437.50	\$7,656.44	\$4,374.22	16.4%
1,000	300,000	\$35,544.20	\$25,625.00	\$9,919.20	\$41,376.49	\$31,250.00	\$10,126.49	\$5,832.29	16.4%
1,500	450,000	\$53,193.16	\$38,437.50	\$14,755.66	\$61,941.59	\$46,875.00	\$15,066.59	\$8,748.43	16.4%
2,500	750,000	\$88,491.07	\$64,062.50	\$24,428.57	\$103,071.80	\$78,125.00	\$24,946.80	\$14,580.73	16.5%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$9,425.03	\$6,833.33	\$2,591.70	\$10,985.86	\$8,333.33	\$2,652.53	\$1,560.83	16.6%
750	300,000	\$34,666.59	\$25,625.00	\$9,041.59	\$40,519.72	\$31,250.00	\$9,269.72	\$5,853.13	16.9%
1,000	400,000	\$46,140.03	\$34,166.67	\$11,973.36	\$53,944.20	\$41,666.67	\$12,277.53	\$7,804.17	16.9%
1,500	600,000	\$69,086.91	\$51,250.00	\$17,836.91	\$80,793.16	\$62,500.00	\$18,293.16	\$11,706.25	16.9%
2,500	1,000,000	\$114,980.66	\$85,416.67	\$29,563.99	\$134,491.08	\$104,166.67	\$30,324.41	\$19,510.42	17.0%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$11,544.20	\$8,541.67	\$3,002.53	\$13,499.41	\$10,416.67	\$3,082.74	\$1,955.21	16.9%
750	375,000	\$42,613.47	\$32,031.25	\$10,582.22	\$49,945.50	\$39,062.50	\$10,883.00	\$7,332.03	17.2%
1,000	500,000	\$56,735.86	\$42,708.33	\$14,027.53	\$66,511.90	\$52,083.33	\$14,428.57	\$9,776.04	17.2%
1,500	750,000	\$84,980.66	\$64,062.50	\$20,918.16	\$99,644.72	\$78,125.00	\$21,519.72	\$14,664.06	17.3%
2,500	1,250,000	\$141,470.24	\$106,770.83	\$34,699.41	\$165,910.34	\$130,208.33	\$35,702.01	\$24,440.10	17.3%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$13,663.36	\$10,250.00	\$3,413.36	\$16,012.95	\$12,500.00	\$3,512.95	\$2,349.59	17.2%
750	450,000	\$50,560.34	\$38,437.50	\$12,122.84	\$59,371.28	\$46,875.00	\$12,496.28	\$8,810.94	17.4%
1,000	600,000	\$67,331.70	\$51,250.00	\$16,081.70	\$79,079.61	\$62,500.00	\$16,579.61	\$11,747.91	17.4%
1,500	900,000	\$100,874.41	\$76,875.00	\$23,999.41	\$118,496.28	\$93,750.00	\$24,746.28	\$17,621.87	17.5%
2,500	1,500,000	\$167,959.82	\$128,125.00	\$39,834.82	\$197,329.61	\$156,250.00	\$41,079.61	\$29,369.79	17.5%

Present Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.10
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00231

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-32

Customer Charge		\$236.43
Transmission Demand Charge	kW x	\$1.27
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.02
Distribution Energy Charge	kWh x	\$0.00889
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$87,625.75	\$51,250.00	\$36,375.75	\$99,088.25	\$62,500.00	\$36,588.25	\$11,462.50	13.1%
5,000	1,000,000	\$134,154.92	\$85,416.67	\$48,738.25	\$153,259.09	\$104,166.67	\$49,092.42	\$19,104.17	14.2%
7,500	1,500,000	\$192,316.38	\$128,125.00	\$64,191.38	\$220,972.63	\$156,250.00	\$64,722.63	\$28,656.25	14.9%
10,000	2,000,000	\$250,477.83	\$170,833.33	\$79,644.50	\$288,686.16	\$208,333.33	\$80,352.83	\$38,208.33	15.3%
20,000	4,000,000	\$483,123.67	\$341,666.67	\$141,457.00	\$559,540.34	\$416,666.67	\$142,873.67	\$76,416.67	15.8%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$116,694.50	\$76,875.00	\$39,819.50	\$134,013.25	\$93,750.00	\$40,263.25	\$17,318.75	14.8%
5,000	1,500,000	\$182,602.83	\$128,125.00	\$54,477.83	\$211,467.42	\$156,250.00	\$55,217.42	\$28,864.59	15.8%
7,500	2,250,000	\$264,988.25	\$192,187.50	\$72,800.75	\$308,285.13	\$234,375.00	\$73,910.13	\$43,296.88	16.3%
10,000	3,000,000	\$347,373.67	\$256,250.00	\$91,123.67	\$405,102.83	\$312,500.00	\$92,602.83	\$57,729.16	16.6%
20,000	6,000,000	\$676,915.33	\$512,500.00	\$164,415.33	\$792,373.67	\$625,000.00	\$167,373.67	\$115,458.34	17.1%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

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Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$145,763.25	\$102,500.00	\$43,263.25	\$168,938.25	\$125,000.00	\$43,938.25	\$23,175.00	15.9%
5,000	2,000,000	\$231,050.75	\$170,833.33	\$60,217.42	\$269,675.75	\$208,333.33	\$61,342.42	\$38,625.00	16.7%
7,500	3,000,000	\$337,660.13	\$256,250.00	\$81,410.13	\$395,597.63	\$312,500.00	\$83,097.63	\$57,937.50	17.2%
10,000	4,000,000	\$444,269.50	\$341,666.67	\$102,602.83	\$521,519.50	\$416,666.67	\$104,852.83	\$77,250.00	17.4%
20,000	8,000,000	\$870,707.00	\$683,333.33	\$187,373.67	#####	\$833,333.33	\$191,873.67	\$154,500.00	17.7%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.10000

File: S:\RADATA1\2005 neco\Year End Filing\typbills.all changes.012006.update.XLS\Input Section

Date: 2-Dec-05  
Time: 02:59 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$174,832.00	\$128,125.00	\$46,707.00	\$203,863.25	\$156,250.00	\$47,613.25	\$29,031.25	16.6%
5,000	2,500,000	\$279,498.67	\$213,541.67	\$65,957.00	\$327,884.09	\$260,416.67	\$67,467.42	\$48,385.42	17.3%
7,500	3,750,000	\$410,332.00	\$320,312.50	\$90,019.50	\$482,910.13	\$390,625.00	\$92,285.13	\$72,578.13	17.7%
10,000	5,000,000	\$541,165.33	\$427,083.33	\$114,082.00	\$637,936.16	\$520,833.33	\$117,102.83	\$96,770.83	17.9%
20,000	10,000,000	\$1,064,498.67	\$854,166.67	\$210,332.00	\$1,258,040.34	#####	\$216,373.67	\$193,541.67	18.2%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000



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Date: 2-Dec-05  
Time: 02:59 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$203,900.75	\$153,750.00	\$50,150.75	\$238,788.25	\$187,500.00	\$51,288.25	\$34,887.50	17.1%
5,000	3,000,000	\$327,946.58	\$256,250.00	\$71,696.58	\$386,092.42	\$312,500.00	\$73,592.42	\$58,145.84	17.7%
7,500	4,500,000	\$483,003.88	\$384,375.00	\$98,628.88	\$570,222.63	\$468,750.00	\$101,472.63	\$87,218.75	18.1%
10,000	6,000,000	\$638,061.17	\$512,500.00	\$125,561.17	\$754,352.83	\$625,000.00	\$129,352.83	\$116,291.66	18.2%
20,000	12,000,000	\$1,258,290.33	\$1,025,000.00	\$233,290.33	\$1,490,873.67	\$1,250,000.00	\$240,873.67	\$232,583.34	18.5%

Present Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00239
Distribution Demand Charge	kW x	\$2.34
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment		\$0.00230
Customer Credit	kWh x	-\$0.00212

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.08200

Proposed Rates: G-62

Customer Charge		\$17,118.72
Transmission Demand Charge	kW x	\$1.39
Transmission Adjustment Factor	kWh x	\$0.00371
Distribution Demand Charge	kW x	\$2.26
Distribution Energy Charge	kWh x	\$0.00000
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.10000

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Date: 2-Dec-05  
Time: 02:59 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on T-06 (Phase-out to A-16) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
500	\$65.47	\$42.71	\$22.76	\$77.01	\$52.08	\$24.93	\$11.54	17.6%	3.0%
1,000	\$128.07	\$85.42	\$42.65	\$151.16	\$104.17	\$46.99	\$23.09	18.0%	24.7%
2,000	\$253.26	\$170.83	\$82.43	\$299.44	\$208.33	\$91.11	\$46.18	18.2%	13.9%
5,000	\$628.85	\$427.08	\$201.77	\$744.32	\$520.83	\$223.49	\$115.47	18.4%	14.9%
10,000	\$1,254.85	\$854.17	\$400.68	\$1,485.78	\$1,041.67	\$444.11	\$230.93	18.4%	7.2%
20,000	\$2,506.82	\$1,708.33	\$798.49	\$2,968.69	\$2,083.33	\$885.36	\$461.87	18.4%	8.8%

Present Rates: T-06 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (1)	kWh x	\$0.00600
Distribution Energy Charge	kWh x	\$0.02473
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00329

Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: T-06 (Phase-out to A-16)

Customer Charge		\$2.75
Transmission Energy Charge (2)	kWh x	\$0.00732
Distribution Energy Charge	kWh x	\$0.02699
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

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Date: 2-Dec-05  
Time: 02:59 PM

Calculation of Monthly Typical Bill  
Comparison of Present and Proposed Rates Reflecting All Changes Proposed for January 1, 2006  
Impact on T-06 (Phase-out to C-06) Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
500	\$68.92	\$42.71	\$26.21	\$80.90	\$52.08	\$28.82	\$11.98	17.4%	2.7%
1,000	\$131.59	\$85.42	\$46.17	\$155.57	\$104.17	\$51.40	\$23.98	18.2%	8.0%
2,000	\$256.91	\$170.83	\$86.08	\$304.87	\$208.33	\$96.54	\$47.96	18.7%	17.3%
5,000	\$632.91	\$427.08	\$205.83	\$752.81	\$520.83	\$231.98	\$119.90	18.9%	18.7%
10,000	\$1,259.59	\$854.17	\$405.42	\$1,499.38	\$1,041.67	\$457.71	\$239.79	19.0%	17.3%
20,000	\$2,512.91	\$1,708.33	\$804.58	\$2,992.50	\$2,083.33	\$909.17	\$479.59	19.1%	36.0%

Present Rates: T-06 (Phase-out to C-06)

Customer Charge		\$6.00
Transmission Energy Charge (1)	kWh x	\$0.00600
Distribution Energy Charge	kWh x	\$0.02522
Transition Energy Charge	kWh x	\$0.00845
C&LM Adjustment	kWh x	\$0.00230
Customer Credit		-\$0.00365

Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08200

Proposed Rates: T-06 (Phase-out to C-06)

Customer Charge		\$6.00
Transmission Energy Charge (2)	kWh x	\$0.00732
Distribution Energy Charge	kWh x	\$0.02797
Transition Energy Charge	kWh x	\$0.00575
C&LM Adjustment	kWh x	\$0.00230

Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10000

Note (1): Includes Transmission Adjustment Factor of \$.00239/kWh.  
Note (2): Includes Transmission Adjustment Factor of \$.00371/kWh.

**3710 - Certificate of Service**

I hereby certify that a copy of the cover letter and accompanying material(s) have been hand-delivered or sent via U.S. mail to the parties listed below.



**Joanne M. Scanlon**  
National Grid

December 5, 2005  
Date

**Narragansett Electric Co. – Request for Dispensation of Settlement Proceeds –  
Docket No. 3710 Service list as 11/22/05**

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	<a href="mailto:Cwilson@puc.state.ri.us">Cwilson@puc.state.ri.us</a>	401-941-1691
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W. Mark Russo, Esq.	<a href="mailto:mrusso@frlawri.com">mrusso@frlawri.com</a>	

3706 - Certificate of Service

I hereby certify that a copy of the cover letter and accompanying material(s) have been hand-delivered or sent via U.S. mail to the parties listed below.



Joanne M. Scanlon  
National Grid

December 5, 2005  
Date

**Narragansett Electric Co. – Standard Offer Rate Filing – Docket No. 3706**  
**Service list as 11/03/05**

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