

December 28, 2006

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Standard Offer Service and Rates Effective January 1, 2007 – Docket No. 3788
and Renewable Energy Standard (RES) Charge, Docket No. 3765**

Dear Ms. Massaro:

Enclosed for filing on behalf of The Narragansett Electric Company, d/b/a National Grid (the “Company”) are ten (10) copies of the following tariff pages reflecting rates approved by the Commission to be effective January 1, 2007:

R.I.P.U.C. No. 2001, Standard Offer Service
R.I.P.U.C. No. 2002, Standard Offer Adjustment Provision
R.I.P.U.C. No. 2003, Last Resort Service

These tariff pages reflect the rates approved by the Commission in Docket Nos. 3788 and 3765. Pursuant to the Commission’s Order in Docket No. 3765, the tariff pages identify the RES Charge as a separate charge from the Standard Offer Service and Last Resort Service Charges.

The Company has also included a redlined version of R.I.P.U.C. No. 2002, Standard Offer Adjustment Provision, to show changes from the earlier version filed with the Commission in Docket No. 3765. The Company has made two minor edits to the fourth paragraph regarding the timing of the Company’s reconciliation adjustment filing to more accurately reflect the current policy.

Finally, the Company has enclosed a full copy of the revised tariff cover sheets that were provided at the evidentiary hearing on December 18, 2006 in Docket No. 3788. The Company identified an error on the Rate B-62 cover sheet provided at the hearing, which inadvertently omitted the 2007 distribution demand charges applicable to the former Auxiliary Service customers. The enclosed tariff cover sheets contain the correction.

Luly E. Massaro, Commission Clerk
Docket Nos. 3788 & 3765 Compliance Filing
December 28, 2006
Page 2 of 2

Thank you for your attention to this matter. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Laura S. Olton

Enclosures

cc: Docket 3788 Service List
Docket 3765 Service List
Paul Roberti, Esq.
Steve Scialabba, Division

NARRAGANSETT ELECTRIC COMPANY
NOVEMBER 2006 THROUGH APRIL 2007
RATE SCHEDULE FOR LAST RESORT SERVICE

In accordance with the terms of the Last Resort Service Tariff, the rate for Last Resort Service for Non-Residential customers is shown below for each of the months listed:

	<u>Last Resort Service Charge</u>	<u>Renewable Energy Standard Charge</u>
November 2006:	7.380¢ per kWh	0.062¢ per kWh
December:	10.137¢ per kWh	0.062¢ per kWh
January 2007:	12.882¢ per kWh	0.062¢ per kWh
February:	13.189¢ per kWh	0.062¢ per kWh
March:	11.952¢ per kWh	0.062¢ per kWh
April:	9.492¢ per kWh	0.062¢ per kWh

The rate for Residential customers shall be the same as the Standard Offer Rate.

**THE NARRAGANSETT ELECTRIC COMPANY
LAST RESORT SERVICE**

AVAILABILITY

Customers who do not take their electric supply from a non-regulated power producer and are ineligible for Standard Offer Service will receive their power supply under this Last Resort Rate until the Customer takes its electric supply from a non-regulated power producer. Last Resort Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Nonregulated Power Producers.

MONTHLY CHARGE

For all residential rate classes, the price shall be the same as that for Standard Offer Service.

For all non-residential rate classes, the rate for Last Resort Service shall be the estimated market price for the month, as estimated by the Company and filed with the Commission prior to the commencement of the month, and shall also include the costs incurred by the Company to comply with the Renewable Energy Standard established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. For the current Last Resort Service rate(s) in effect, see the attached schedule.

RATE CHANGES

The above rates are subject to change from time to time, subject to Commission approval.

Effective: January 1, 2007

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER SERVICE**

AVAILABILITY

All Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer will receive their power supply under this Standard Offer Rate until the Customer either: (1) takes its electric supply from a non-regulated power producer; or (2) takes Last Resort Service.

Customers who leave Standard Offer Service may not return to Standard Offer Service.

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Nonregulated Power Producers.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure.

RATE FOR ALL CLASSES

Standard Offer	8.3¢ per kWh
Renewable Energy Standard Charge	0.062¢ per kWh

RATE CHANGES

The rates set forth in this tariff are effective for usage on and after January 1, 2007 until changes. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective January 1, 2007

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER ADJUSTMENT PROVISION**

The prices contained in the applicable rates of the Company are subject to adjustment to reflect the power purchase costs incurred by the Company in arranging Standard Offer and Last Resort Service, which costs are not recovered from customers through the Standard Offer Service and Last Resort Service rates, including, but not limited to, the costs incurred by the Company to comply with the Renewable Energy Standard established in R.I.G.L. Section 39-26-1, and the costs to comply with the Commission's Rules Governing Energy Source Disclosure.

Deleted: charged to Standard Offer and Last Resort Service customers.

On an annual basis, the Company shall reconcile its total cost of purchased power for Standard Offer and Last Resort Service supply against its total purchased power revenue (appropriately adjusted to reflect the Rhode Island Gross Receipts Tax), and the excess or deficiency ("Standard Offer/Last Resort Adjustment Balance") shall be refunded to, or collected from, customers through the rate recovery/refund methodology approved by the Commission at the time the Company files its annual reconciliation. Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits.

For purposes of the above reconciliation, total purchased power revenues shall mean all revenue collected from Standard Offer and Last Resort Service customers through the Standard Offer and Last Resort Service rates for the applicable 12 month reconciliation period. If there is a positive or negative balance in the then current Standard Offer/Last Resort Adjustment Balance outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Standard Offer/Last Resort Adjustment Balance for the new reconciliation period.

Annually, the Company shall determine the Standard Offer/Last Resort Adjustment Balance for the prior calendar year and make a filing with the Commission. The Company will propose at that time a rate recovery/refund methodology to recover or refund the balance, as appropriate, over the subsequent twelve month period or as otherwise determined by the Commission. The Commission may order the Company to collect or refund the balance over any reasonable time period from (i) all customers, (ii) only Standard Offer and/or Last Resort Service customers, or (iii) through any other reasonable method.

Deleted: By March 1 of each year

Deleted: commencing April 1

Notwithstanding the foregoing, the Company may not recover, without full disclosure and the express approval of the Commission, any cost of Standard Offer Service in excess of the costs billable under the applicable Wholesale Settlement agreements from 1997 that established prices for wholesale standard offer supply.

This provision is applicable to all Retail Delivery Service rates of the Company.

Effective: January 1, 2007

Deleted: May 1, 2000

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER ADJUSTMENT PROVISION**

The prices contained in the applicable rates of the Company are subject to adjustment to reflect the power purchase costs incurred by the Company in arranging Standard Offer and Last Resort Service, which costs are not recovered from customers through the Standard Offer Service and Last Resort Service rates, including, but not limited to, the costs incurred by the Company to comply with the Renewable Energy Standard established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure.

On an annual basis, the Company shall reconcile its total cost of purchased power for Standard Offer and Last Resort Service supply against its total purchased power revenue (appropriately adjusted to reflect the Rhode Island Gross Receipts Tax), and the excess or deficiency ("Standard Offer/Last Resort Adjustment Balance") shall be refunded to, or collected from, customers through the rate recovery/refund methodology approved by the Commission at the time the Company files its annual reconciliation. Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits.

For purposes of the above reconciliation, total purchased power revenues shall mean all revenue collected from Standard Offer and Last Resort Service customers through the Standard Offer and Last Resort Service rates for the applicable 12 month reconciliation period. If there is a positive or negative balance in the then current Standard Offer/Last Resort Adjustment Balance outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Standard Offer/Last Resort Adjustment Balance for the new reconciliation period.

Annually, the Company shall determine the Standard Offer/Last Resort Adjustment Balance for the prior calendar year and make a filing with the Commission. The Company will propose at that time a rate recovery/refund methodology to recover or refund the balance, as appropriate, over the subsequent twelve month period or as otherwise determined by the Commission. The Commission may order the Company to collect or refund the balance over any reasonable time period from (i) all customers, (ii) only Standard Offer and/or Last Resort Service customers, or (iii) through any other reasonable method.

Notwithstanding the foregoing, the Company may not recover, without full disclosure and the express approval of the Commission, any cost of Standard Offer Service in excess of the costs billable under the applicable Wholesale Settlement agreements from 1997 that established prices for wholesale standard offer supply.

This provision is applicable to all Retail Delivery Service rates of the Company.

Effective: January 1, 2007

R.I.P.U.C. No. 1170

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$2.75
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Charge per kWh</u>	0.436¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Charge per kWh</u>	3.378¢ (Eff. Jan 1, 2007) 3.377¢ (Eff. Jan 1, 2008) 3.376¢ (Eff. Jan 1, 2009)
<u>Minimum Charge per month</u>	\$2.75
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Low Income Rate (A-60)

Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1171

Monthly Charge As Adjusted

Rates for Retail Delivery ServiceNon-Bypassable Transition Charge per kWh 0.559¢Transmission Charge per kWh 0.338¢Transmission Adjustment Factor per kWh 0.474¢Distribution Charges per kWh

December through March

First 450 kWh * 0.382¢

Next 750 kWh 3.055¢

kWhs in excess of 1200 kWh 2.548¢

April through November

First 450 kWh * 0.382¢

kWhs in excess of 450 kWh 3.055¢

Conservation and Load Management Adjustment per kWh 0.230¢Rates for Standard Offer Service or Last Resort Service (Optional)Standard Offer per kWh per Standard Offer Service tariffLast Resort per kWh per Last Resort Service tariff

* Includes credit of 1.306¢ per kWh.

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
C&I Back-Up Service Rate (B-32)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1172

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$236.43	n/a
<u>Transmission Demand Charge per kW</u>	n/a	\$1.27
<u>Distribution Demand Charge per kW</u>	\$5.13	\$2.01 (Eff. January 1, 2007)
	\$5.12	\$2.00 (Eff. January 1, 2008)
	\$5.11	\$1.99 (Eff. January 1, 2009)
 <u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>		
	\$3.09	\$2.01 (Eff. January 1, 2007)
	\$4.11	\$2.00 (Eff. January 1, 2008)
	\$5.11	\$1.99 (Eff. January 1, 2009)
 <u>Transmission Adjustment Factor per kWh</u>	 n/a	 0.474¢
<u>Distribution Energy Charge per kWh</u>	n/a	0.889¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.559¢
<u>C&LM Adjustment per kWh</u>	n/a	0.230¢
 <u>Rates for Standard Offer Service or Last Resort Service (Optional)</u>		
<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW Back-Up Service Rate (B-62)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1173

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$17,118.72	n/a
<u>Distribution Demand Charge per kW</u>	\$2.25	\$2.25 (Eff. January 1, 2007)
	\$2.24	\$2.24 (Eff. January 1, 2008)
	\$2.22	\$2.22 (Eff. January 1, 2009)
 <u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>		
	\$1.33	\$2.25 (Eff. January 1, 2007)
	\$1.77	\$2.24 (Eff. January 1, 2008)
	\$2.22	\$2.22 (Eff. January 1, 2009)
<u>Transmission Demand Charge per kW</u>	n/a	\$1.39
<u>Transmission Adjustment Factor per kWh</u>	n/a	0.474¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.559¢
<u>C&LM Adjustment per kWh</u>	n/a	0.230¢
 <u>Rates for Standard Offer Service or Last Resort Service (Optional)</u>		
<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Small C&I Rate (C-06)

Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1174

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$6.00
<u>Unmetered Charge per month</u>	\$1.83
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Charge per kWh</u>	0.536¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Charge per kWh</u>	3.643¢ (Eff. January 1, 2007) 3.634¢ (Eff. January 1, 2008) 3.624¢ (Eff. January 1, 2009)
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
Residential Storage Heating Rate (E-30)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1175

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$2.75
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Charge per kWh</u>	0.261¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Charge per kWh</u>	2.658¢ (Eff. January 1, 2007) 3.017¢ (Eff. January 1, 2008) 3.376¢ (Eff. January 1, 2009)
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
Storage Cooling Rate (E-40)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No 1190

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$75.15
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Charge per kWh</u>	0.141¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Charge per kWh</u>	
Peak/Shoulder	2.536¢
Off Peak	0.949¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

General C&I Rate (G-02)

Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1176

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$103.41
<u>Transmission Charge per kW in excess of 10 kW</u>	\$1.40
<u>Distribution Charge per kW in excess of 10 kW</u>	\$3.22
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Charge per kWh</u>	0.777¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
200 kW Demand Rate (G-32)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1177

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$236.43
<u>Transmission Charge per kW</u>	\$1.27
<u>Distribution Charge per kW</u>	\$2.01 (Eff. January 1, 2007) \$2.00 (Eff. January 1, 2008) \$1.99 (Eff. January 1, 2009)
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Charge per kWh</u>	0.889¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3000 kW Demand Rate (G-62)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1178

Monthly Charge As Adjusted

Rates for Retail Delivery Services

<u>Customer Charge per month</u>	\$17,118.72
<u>Transmission Charge per kW</u>	\$1.39
<u>Distribution Charge per kW</u>	\$2.25 (Eff. January 1, 2007) \$2.24 (Eff. January 1, 2008) \$2.22 (Eff. January 1, 2009)
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
Limited Traffic Signal Service (R-02)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1179

Monthly Charge as Adjusted

Rates for Retail Delivery Service

Unmetered Charge per month

\$1.08 (Eff. January 1, 2007)

\$1.44 (Eff. January 1, 2008)

\$1.83 (Eff. January 1, 2009)

Non-Bypassable Transition Charge per kWh

0.559¢

Transmission Charge per kWh

0.259¢

Transmission Adjustment Factor per kWh

0.474¢

Distribution Charge per kWh

2.520¢ (Eff. January 1, 2007)

3.071¢ (Eff. January 1, 2008)

3.624¢ (Eff. January 1, 2009)

Conservation and Load Management Adjustment per kWh

0.230¢

Rates for Standard Offer Service or Last Resort (Optional)

Standard Offer per kWh

per Standard Offer Service tariff

Last Resort per kWh

per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
Limited Service – Private Lighting (S-10)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1180

Luminaire

Type/Lumens

	<u>Code</u>	<u>Annual kWh</u>
<u>Incandescent</u>		
1,000	10	440
<u>Mercury Vapor</u>		
8,000 Post Top	2	908
4,000	3	561
8,000	4	908
22,000	5	1,897
63,000	6	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569

Sodium Vapor

4,000	70	248
5,800	71	349
9,600	72	490
27,500	74	1,284
50,000	75	1,968
27,500 FL	77	1,284
50,000 FL	78	1,968
9,600 Post Top	79	490
27,500 (24 hr)	84	2,568

Non-Bypassable Transition Charge per kWh 0.559¢

Transmission Charge per kWh 0.259¢

Transmission Adjustment Factor per kWh 0.474¢

Conservation & Load Management Adjustment per kWh 0.230¢

	<u>Narragansett Zone</u>	<u>Blackstone Zone</u>	<u>Newport Zone</u>
Streetlight Credit per kWh	0.000¢	4.420¢	2.918¢

Standard Offer per Standard Offer Service tariff (Optional)

Last Resort per Last Resort Service tariff (Optional)

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
General Streetlighting Service (S-14)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1181

<u>Luminaire</u>				
<u>Type/Lumens</u>	<u>Code</u>		<u>Annual kWh</u>	
<u>Incandescent</u>				
1,000	10		440	
1,500	11		845	
<u>Mercury Vapor</u>				
8,000 Post Top	02		908	
4,000	03		561	
8,000	04		908	
15,000	17, 18		1,874	
22,000	05		1,897	
63,000	06		4,569	
<u>Sodium Vapor</u>				
4,000	70, 710, 711, 750, 755, 756		248	
5,800	71		349	
9,600	72		490	
27,500	74		1,284	
50,000	75		1,968	
27,500 (24 hr)	84		2,568	
50,000 FL	78		1,968	
9,600 Post Top	79		490	
Non-Bypassable Transition Charge per kWh			0.559¢	
Transmission Charge per kWh			0.259¢	
Transmission Adjustment Factor per kWh			0.474¢	
Conservation & Load Management Adj. per kWh			0.230¢	
		<u>Narragansett</u>	<u>Blackstone</u>	<u>Newport</u>
		<u>Zone</u>	<u>Zone</u>	<u>Zone</u>
Streetlight Credit per kWh		0.000¢	4.420¢	2.918¢
Standard Offer Service		per Standard Offer Service tariff (Optional)		
Last Resort Service		per Last Resort Service tariff (Optional)		

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
Limited Service All-Electric Living (T-06)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1182

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Residential:

<u>Customer Charge per month</u>	\$2.75
<u>Distribution Charge per kWh</u>	2.924¢ (Eff. January 1, 2007) 3.150¢ (Eff. January 1, 2008) 3.376¢ (Eff. January 1, 2009)
<u>Minimum Charge per month</u>	\$2.75

Commercial:

<u>Customer Charge per month</u>	\$6.00
<u>Distribution Charge per kWh</u>	3.072¢ (Eff. January 1, 2007) 3.347¢ (Eff. January 1, 2008) 3.624¢ (Eff. January 1, 2009)
<u>Minimum Charge per month</u>	\$6.00

All Classes:

<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Charge per kWh</u>	0.361¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Effective
January 1, 2007

Electric Propulsion Rate (X-01)
High Voltage Delivery Service

R.I.P.U.C. No. 1183

Monthly Charge As Adjusted

Rates for High Voltage Delivery Service

<u>Customer Charge per month</u>	\$10,000.00
<u>Transmission Demand Charge per kW</u>	\$1.34
<u>Non-Bypassable Transition Charge per kWh</u>	0.559¢
<u>Transmission Adjustment Factor per kWh</u>	0.474¢
<u>Distribution Energy Charge per kWh</u>	0.312¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Station Power Delivery and Reliability Service Rate (M-1)
Retail Delivery Service

Effective
January 1, 2007

R.I.P.U.C. No. 1184

Rates for Station Power Delivery and Reliability Service

Eligible Customers must select one of the two rate Options A or B below:

Monthly Charges

OPTION A

<u>Distribution Delivery Service Charge</u>	\$3,406.18 per month
<u>Non-Bypassable Transition Charge</u>	Higher of: 0.559¢ per kWh or \$3,500
<u>Conservation and Load Management Charge</u>	Higher of 0.230¢ per kWh or \$800

OPTION B

<u>Distribution Delivery Service Charge</u>	\$3,406.18 per month
<u>Non-Bypassable Transition Charge</u>	0.559¢ per kWh
<u>Conservation and Load Management Charge</u>	0.230¢ per kWh

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Certificate of Service

I certify that a copy of the cover letter and materials accompanying this certificate were mailed or hand-delivered to the individuals listed below.



Date: December 28, 2006

Joanne M. Scanlon
 National Grid

National Grid – Docket No. 3765
Renewable Energy Standard Charge Filing
Renewable Energy Standard Procurement Plan
Service list as of 11/27/06

Name/Address	E-mail Distribution List	Phone/FAX
Laura Olton, Esq. National Grid 280 Melrose St. Providence RI 02907	Laura.olton@us.ngrid.com	401-784-7667 401-784-4321
	Joanne.scanlon@us.ngrid.com	
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Andrew C. Dzykewicz Chief Advisor to the Governor on Energy	adzykewicz@gov.state.ri.us	
Matt Auten, Environment Rhode Island	mauten@environmentrhodeisland.org	

Certificate of Service

I certify that a copy of the cover letter and materials accompanying this certificate were mailed or hand-delivered to the individuals listed below.



Date: December 28, 2006

Joanne M. Scanlon
National Grid

Annual Reconciliation Rate Filing – Docket No. 3788 **Service list as 12/28/2006**

Name/Address	E-mail Distribution	Phone/FAX
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