

January 9, 2007

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: 3765 – Renewable Energy Standard Procurement Plan
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the first set of data requests issued by the Division on December 26, 2006, in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Laura S. Olton

Enclosures

cc: Docket 3765 Service List
Steve Scialabba, Division
Paul Roberti, Esq.

Division Data Request 1-1

Request:

With regard to the direct testimony and attachments of Michael Hager: On page 5, lines 10 - 22, would the Company consider purchasing RES resources (either GIS certificates or GIS certificates bundled with energy) beyond 2010, if such a purchase resulted in reduced prices for GIS certificates for the period prior to 2010?

Response:

The Company's goal is to meet its RES obligation at the lowest possible cost to its customers. Thus, the Company would consider commitments beyond 2010 if such a purchase resulted in lower costs for its customers. Whether such an approach is reasonable, however, depends on the length of the purchase.

Very long-term contracts present greater risks than contracts of 2 to 5 years. The Company's concern is that very long-term purchases would have to be based on a long-term forecast of market prices that is very speculative, at best. While a reasonable forecast may create the appearance that the cost will be lower over some period by entering into a long term fixed price contract today, the experience that the Company had with Qualifying Facility ("QF") contracts over the last 15 years has showed that such arrangements can be uneconomic and extremely costly for customers in the long run. Given the infancy of the renewable market in Rhode Island, the uncertainty of long-term market prices and the lack of a comprehensive supply procurement plan beyond 2009, the Company does not believe that it should make any commitments beyond 2009 in its initial acquisition.

Division Data Request 1-2

Request:

With regard to page 6, lines 1- 5, what does it mean to "include the period 2010 and beyond" in its RFP, but to plan to not make any RES commitments beyond 2009? Does the Company expect to get meaningful bids when the bidders do not have an opportunity to sell either GIS certificates or GIS certificates bundled with energy during this period?

Response:

The Company does not know whether it will get any meaningful bids. However, bidders do have an opportunity to sell either GIS certificates or GIS certificates bundled with energy beyond 2010 and it is possible that meaningful bids for this period might be obtained. The Company's procurement plan complies with Section 8.5(iii) of the Commission's RES Regulations, which provides:

The Obligated Distribution Company will also request expressions of interest to purchase NEPOOL GIS Certificates from Eligible Renewable Energy Resources from any qualified interested party that executes a non-disclosure agreement with the Obligated Distribution Company ("Participating Purchaser"). A Participating Purchaser may purchase the remaining Eligible Renewable Energy Resources for Periods II or III above from the bids provided in response to the Annual RFPs. The Obligated Distribution Company shall share the bids with any Participating Purchaser, and shall delineate the process by which it will initiate negotiations between the bidders of Eligible Renewable Energy Resources and Participating Purchasers whereby the Eligible Renewable Energy Resources may be procured for Periods II and III, above. Both the Obligated Distribution Company and the Participating Purchaser shall have the right to decline to enter into a purchase commitment for any period or portion thereof.

As stated on page 6, lines 4 – 12, the Company will share the bids that it receives for RES commitments beyond 2009 with those parties that submit an expression of interest for such purchases. It is through this process that bidders will have an opportunity to make sales beyond 2009.

Division Data Request 1-3

Request:

With regard to Attachment MJH-2, for each of the years presented (2000 through 2006, and forecasts for 2007 to 2009) please provide the number of customers served by the Standard Offer Obligation and the number of customers served by the Last Resort Obligation. For each obligation, please break out the residential and industrial customers separately.

Response:

Please see the attached spreadsheet for monthly customer count data from January 2000 through November 2006. The data presented represents the number of active accounts in each rate class as of the last billing day in the month. The Company did not forecast customer counts for the years 2007 through 2009.

The Narragansett Electric Company
Division Data Request 1-3

Rate Class	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00
Standard Offer Customer Counts											
	Merger with EUA										
A-16, A-60, A-62	274,845	274,926	275,290	275,516	374,623	375,066	375,396	376,045	376,626	377,273	378,232
A-18	25,093	24,970	24,832	24,646	29,806	29,469	29,182	28,928	28,651	28,392	28,133
A-32	1,417	1,419	1,420	1,420	1,752	1,750	1,748	1,748	1,754	1,754	1,750
A-34	0	0	0	0	851	848	848	846	840	842	842
B-32	0	0	0	0	2	2	2	2	1	1	1
B-62	1	1	1	1	1	1	1	1	1	1	1
C-06, C-08	28,702	28,812	28,825	28,793	40,356	40,412	40,412	40,410	40,442	40,457	40,518
E-30	14	14	14	14	14	14	14	14	14	14	14
E-40	17	17	17	17	17	17	17	17	17	17	16
G-02	5,744	5,738	5,743	5,732	5,817	5,832	5,848	5,864	5,877	5,890	5,915
G-22	0	0	0	0	3,215	3,202	3,193	3,176	3,149	3,135	3,122
G-32	672	673	676	678	807	807	807	805	804	802	803
G-62	2	2	2	2	2	2	2	2	2	2	2
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	1	1	1	1	1	1	1
R-02	462	462	462	462	461	461	461	461	461	461	461
S-00	1,597	1,594	1,589	1,587	3,750	3,701	3,686	3,679	3,664	3,649	3,639
T-00	272	270	270	269	269	269	267	267	267	267	265
V-00	193	190	188	188	187	185	184	182	179	179	178
	339,031	339,088	339,329	339,325	461,931	462,039	462,069	462,448	462,750	463,137	463,893
Last Resort Customer Counts											
A-16, A-60, A-62	664	687	712	709	750	740	733	730	728	721	714
A-18	68	67	67	66	65	65	65	65	62	61	60
A-32	7	27	41	42	45	45	45	45	45	45	45
A-34	-	-	-	-	0	0	0	0	0	0	0
B-32	-	-	-	-	0	0	0	0	0	0	0
B-62	0	0	0	0	0	0	0	0	0	0	0
C-06, C-08	4	196	256	262	345	345	345	342	339	338	338
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	0	1	3	3	3	3	3	3	3	3	3
G-02	4	152	243	252	263	262	261	256	257	256	256
G-22	-	-	-	-	96	99	99	99	99	99	99
G-32	4	33	50	52	66	66	66	69	69	69	69
G-62	3	3	4	5	6	6	6	6	6	6	6
M1A&B					0	0	0	0	0	0	0
N-01	-	-	-	-	0	0	0	0	0	0	0
R-02	0	153	153	153	153	153	153	153	153	153	153
S-00	0	66	74	74	157	156	156	155	155	155	155
T-00	0	13	21	21	21	21	21	21	21	21	21
V-00	0	0	0	0	0	0	0	0	0	0	0
	754	1,398	1,624	1,639	1,970	1,961	1,953	1,944	1,937	1,927	1,919

The Narragansett Electric Company
Division Data Request 1-3

Rate Class	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01
Standard Offer Customer Counts											
A-16, A-60, A-62	378,949	379,655	380,216	380,468	380,826	380,900	381,023	381,061	381,231	381,912	382,587
A-18	27,786	27,578	27,336	27,171	26,959	26,769	26,541	26,323	26,130	25,925	25,736
A-32	1,745	1,742	1,738	1,737	1,734	1,732	1,731	1,730	1,729	1,725	1,724
A-34	835	829	823	821	814	810	810	808	810	805	644
B-32	1	1	1	1	1	1	1	1	1	1	1
B-62	1	1	1	1	1	1	1	1	1	1	1
C-06, C-08	40,608	40,630	40,679	40,651	40,642	40,831	40,854	40,923	40,896	40,023	39,743
E-30	14	14	14	14	14	14	14	14	14	14	14
E-40	17	17	17	17	17	17	17	17	17	15	14
G-02	5,921	5,922	5,939	5,952	5,962	5,995	6,017	6,019	6,041	5,910	5,921
G-22	3,109	3,094	3,089	3,079	3,065	2,946	2,925	2,906	2,886	2,786	2,757
G-32	805	807	804	803	807	811	815	816	812	791	763
G-62	4	4	4	4	4	4	4	4	4	4	5
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	1	1	1	1	1	1	1	1	1	1	1
R-02	461	461	461	461	461	461	461	461	407	390	390
S-00	3,639	3,619	3,597	3,577	3,564	3,548	3,539	3,526	3,511	3,507	3,508
T-00	262	260	258	258	258	256	255	253	253	248	247
V-00	178	177	175	173	173	173	171	171	170	168	165
	464,336	464,812	465,153	465,189	465,303	465,270	465,180	465,035	464,914	464,226	464,221
Last Resort Customer Counts											
A-16, A-60, A-62	712	711	710	704	703	697	694	646	594	591	587
A-18	59	57	56	54	54	54	53	50	48	48	48
A-32	45	45	45	45	45	45	45	29	13	12	12
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	0	0	0	0	0	0	0	0	0	0	0
B-62	0	0	0	0	0	0	0	0	0	0	0
C-06, C-08	338	337	336	333	329	329	327	137	26	26	21
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	3	3	3	3	3	3	3	3	0	1	1
G-02	256	257	257	258	258	258	258	133	18	15	9
G-22	99	99	99	98	98	98	98	79	33	32	32
G-32	69	69	68	65	65	64	64	39	10	9	6
G-62	6	6	5	3	3	3	3	1	1	1	1
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	153	153	153	153	153	153	153	2	1	1	0
S-00	155	155	155	155	155	155	155	28	22	23	21
T-00	21	21	21	21	21	21	21	10	1	0	0
V-00	0	0	0	0	0	0	0	0	0	0	0
	1,916	1,913	1,908	1,892	1,887	1,880	1,874	1,157	767	759	738

The Narragansett Electric Company
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Rate Class	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02
Standard Offer Customer Counts											
A-16, A-60, A-62	383,163	383,730	384,281	384,735	385,291	385,726	386,075	385,997	386,065	386,286	386,379
A-18	25,556	25,339	25,148	25,008	24,863	24,751	24,599	24,427	24,233	24,067	23,907
A-32	1,770	1,914	1,920	1,922	1,921	1,917	1,913	1,911	1,909	1,909	1,909
A-34	636	632	618	612	608	606	603	597	592	584	575
B-32	1	0	0	0	0	0	0	0	0	0	0
B-62	1	1	1	1	1	1	1	1	1	1	1
C-06, C-08	39,758	39,812	39,847	39,871	39,996	40,137	40,231	40,254	40,298	40,274	40,245
E-30	14	14	14	14	14	14	14	14	13	13	13
E-40	14	14	14	14	14	14	14	14	14	14	13
G-02	5,906	5,918	5,957	5,991	5,972	5,980	5,985	5,986	5,986	5,999	6,006
G-22	2,743	2,739	2,727	2,703	2,690	2,679	2,673	2,667	2,652	2,635	2,625
G-32	759	760	762	761	762	769	771	774	774	777	779
G-62	5	5	5	5	5	5	5	5	5	5	4
M1A&B	0	0	0	0	1	1	1	1	1	0	0
N-01	1	1	1	1	1	1	1	1	1	1	1
R-02	390	389	389	389	389	389	389	389	389	389	389
S-00	3,500	3,486	3,480	3,463	3,454	3,452	3,438	3,466	3,447	3,439	3,428
T-00	247	247	247	247	244	244	244	244	244	244	244
V-00	165	165	161	161	158	158	157	149	148	142	141
	464,629	465,166	465,572	465,898	466,384	466,844	467,114	466,897	466,772	466,779	466,659
Last Resort Customer Counts											
A-16, A-60, A-62	578	574	573	571	567	564	558	556	551	546	541
A-18	48	48	46	46	46	46	46	44	43	43	41
A-32	12	13	13	13	13	14	14	14	14	14	14
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	0	0	0	0	0	0	0	0	0	0	0
B-62	0	0	0	0	0	0	0	0	0	0	0
C-06, C-08	19	19	20	21	21	21	22	23	23	22	22
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	1	1	1	1	1	1	1	1	1	1	1
G-02	8	8	8	8	8	8	8	8	7	7	7
G-22	32	32	28	28	28	27	27	27	23	18	15
G-32	6	6	6	6	6	6	6	7	6	6	6
G-62	1	1	1	0	0	0	0	0	0	0	0
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	0	0	0	0	0	0	0	0	0	0	0
S-00	21	21	21	21	21	21	21	22	20	13	13
T-00	0	0	0	0	0	0	0	0	0	0	0
V-00	0	0	0	0	0	0	0	0	0	0	0
	726	723	717	715	711	708	703	702	688	670	660

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Division Data Request 1-3

Rate Class	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03
Standard Offer Customer Counts											
A-16, A-60, A-62	387,011	387,876	388,686	389,297	389,698	389,965	390,238	390,056	390,271	390,446	390,517
A-18	23,766	23,607	23,518	23,403	23,266	23,098	22,940	22,825	22,681	22,543	22,418
A-32	1,904	1,904	1,903	1,902	1,900	1,898	1,898	1,896	1,894	1,897	1,897
A-34	569	565	558	556	556	549	547	545	542	537	535
B-32	0	0	0	0	0	0	0	0	0	0	0
B-62	1	1	1	1	1	1	1	1	1	1	1
C-06, C-08	40,357	40,451	40,498	40,595	40,679	40,689	40,728	40,752	40,845	40,923	40,995
E-30	13	13	13	13	13	13	13	13	13	13	13
E-40	13	13	13	13	13	13	13	13	13	13	13
G-02	6,034	6,045	6,044	6,079	6,093	6,117	6,136	6,133	6,142	6,164	6,190
G-22	2,604	2,594	2,583	2,570	2,559	2,542	2,519	2,510	2,500	2,483	2,473
G-32	777	781	788	787	790	791	792	792	797	793	792
G-62	5	5	5	5	5	5	5	5	5	5	5
M1A&B	0	0	1	0	0	0	0	0	0	0	0
N-01	1	1	1	1	1	1	1	1	1	1	1
R-02	389	389	389	389	389	389	389	389	389	389	389
S-00	3,419	3,413	3,406	3,393	3,398	3,390	3,390	3,374	3,365	3,363	3,357
T-00	243	243	243	243	243	243	242	241	240	240	239
V-00	138	137	134	134	133	131	131	129	129	129	130
	467,244	468,038	468,784	469,381	469,737	469,835	469,983	469,675	469,828	469,940	469,965
Last Resort Customer Counts											
A-16, A-60, A-62	540	537	636	573	573	570	569	565	564	557	560
A-18	41	41	43	43	41	40	39	38	38	38	38
A-32	14	14	59	18	15	15	15	15	15	15	15
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	0	0	0	0	0	0	0	0	0	0	0
B-62	0	0	0	0	0	0	0	0	0	0	0
C-06, C-08	22	22	313	291	290	289	289	287	268	267	265
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	1	1	3	3	3	2	2	2	2	2	2
G-02	8	10	180	180	179	182	183	184	126	114	108
G-22	15	14	74	47	44	45	47	45	44	52	51
G-32	7	7	45	52	52	79	82	85	70	68	40
G-62	1	1	1	1	1	3	3	3	3	3	1
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	0	0	153	153	153	153	153	153	153	153	153
S-00	13	13	141	92	92	92	92	92	71	77	77
T-00	0	0	14	15	15	15	15	15	4	4	4
V-00	0	0	0	0	0	0	0	0	0	0	0
	662	660	1,662	1,468	1,458	1,485	1,489	1,484	1,358	1,350	1,314

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Rate Class	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04
Standard Offer Customer Counts											
A-16, A-60, A-62	391,013	391,325	392,136	392,723	393,776	394,815	394,894	394,944	394,609	394,562	394,742
A-18	22,278	22,165	22,052	21,899	21,387	20,531	20,386	20,278	20,139	20,003	19,882
A-32	1,897	1,898	1,899	1,892	1,891	1,890	1,890	1,889	1,888	1,886	1,884
A-34	531	528	525	524	520	520	513	512	506	504	495
B-32	0	0	0	0	0	0	0	1	1	1	1
B-62	1	1	1	1	1	1	2	1	1	1	1
C-06, C-08	41,078	41,101	41,187	41,293	41,370	41,363	41,413	41,395	41,321	41,254	41,173
E-30	13	13	13	13	13	13	13	13	13	13	13
E-40	13	13	13	13	13	13	13	13	13	13	13
G-02	6,188	6,226	6,241	6,266	6,272	6,298	6,330	6,325	6,333	6,347	6,345
G-22	2,452	2,435	2,415	2,402	2,384	2,364	2,348	2,337	2,321	2,299	2,286
G-32	792	786	785	788	787	789	780	778	778	778	778
G-62	5	5	5	5	5	5	5	5	6	6	6
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	1	1	1	1	1	1	1	1	1	1	1
R-02	389	389	389	389	389	389	389	389	389	389	389
S-00	3,344	3,335	3,339	3,332	3,324	3,319	3,314	3,317	3,304	3,286	3,279
T-00	239	239	238	238	238	237	235	235	234	234	232
V-00	128	127	125	125	125	125	124	124	124	122	121
	470,362	470,587	471,364	471,904	472,496	472,673	472,650	472,557	471,981	471,699	471,641
Last Resort Customer Counts											
A-16, A-60, A-62	556	530	525	529	528	530	526	521	543	563	543
A-18	38	38	38	39	38	37	37	36	36	36	36
A-32	15	14	14	14	14	14	14	14	14	15	15
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	0	0	0	0	0	0	0	0	0	0	0
B-62	0	0	0	0	0	0	0	0	0	0	0
C-06, C-08	259	236	234	286	273	265	265	264	1,020	599	382
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	1	1	1	0	1	1	2	2	2	2	2
G-02	108	105	101	113	115	115	115	114	220	174	124
G-22	40	9	7	19	12	8	8	8	93	72	51
G-32	30	25	20	30	37	38	35	35	50	45	35
G-62	1	1	1	2	1	1	1	1	1	2	2
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	153	153	153	153	153	153	153	153	224	175	155
S-00	52	52	45	53	51	51	51	51	219	127	98
T-00	4	4	4	5	5	5	4	4	5	8	8
V-00	0	0	0	1	1	1	1	1	3	1	1
	1,257	1,168	1,143	1,244	1,229	1,219	1,212	1,204	2,430	1,819	1,452

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Rate Class	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Standard Offer Customer Counts											
A-16, A-60, A-62	395,035	395,640	396,278	399,393	400,238	401,285	401,710	401,903	401,907	401,952	402,097
A-18	19,748	19,599	19,478	19,353	19,241	19,161	19,084	18,979	18,874	18,768	18,649
A-32	1,880	1,880	1,878	1	0	0	0	0	0	0	0
A-34	495	490	486	0	0	0	0	0	0	0	0
B-32	1	1	1	1	1	1	1	1	1	1	1
B-62	1	1	1	1	1	1	1	1	1	1	1
C-06, C-08	41,103	41,143	41,227	42,215	42,286	42,341	42,468	42,483	42,434	42,426	42,473
E-30	13	13	13	13	13	13	13	13	13	13	13
E-40	13	13	13	13	13	13	13	12	12	12	11
G-02	6,354	6,384	6,388	7,722	7,743	7,747	7,785	7,768	7,787	7,783	7,800
G-22	2,273	2,248	2,244	2	0	0	0	0	0	0	0
G-32	773	761	758	823	821	809	809	810	808	806	802
G-62	6	6	6	8	8	8	7	7	7	7	7
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	1	1	1	0	0	0	0	0	0	0	0
R-02	387	387	387	387	387	387	387	387	387	387	387
S-00	3,264	3,252	3,237	3,223	3,200	3,182	3,183	3,174	3,139	3,139	3,129
T-00	232	232	225	225	224	224	224	222	222	222	221
V-00	120	119	58	0	0	0	0	0	0	0	0
	471,699	472,170	472,679	473,380	474,176	475,172	475,685	475,760	475,592	475,517	475,591
Last Resort Customer Counts											
A-16, A-60, A-62	531	492	489	499	530	528	530	529	526	525	524
A-18	36	35	35	35	36	36	36	36	36	35	35
A-32	15	14	14	0	0	0	0	0	0	0	0
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	0	0	0	0	0	0	0	0	0	0	0
B-62	0	0	0	0	0	0	0	0	0	0	0
C-06, C-08	204	139	131	128	163	169	166	193	161	169	162
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	2	2	2	2	2	3	3	3	1	1	1
G-02	88	74	64	56	130	140	137	122	117	133	115
G-22	51	26	11	0	0	0	0	0	0	0	0
G-32	32	27	24	28	47	45	29	26	24	34	35
G-62	2	2	2	2	2	2	2	2	2	2	3
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	2	1	1	1	1	1	1	1	1	1	1
S-00	57	23	23	23	49	49	49	49	51	61	61
T-00	8	8	8	8	8	8	8	8	7	7	7
V-00	1	0	0	0	0	0	0	0	0	0	0
	1,029	843	804	782	968	981	961	969	926	968	944

The Narragansett Electric Company
Division Data Request 1-3

Rate Class	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06
Standard Offer Customer Counts											
A-16, A-60, A-62	402,112	402,528	402,822	403,088	403,592	404,548	404,996	405,297	405,507	405,532	405,035
A-18	18,542	18,433	18,329	18,212	18,114	18,039	17,872	17,795	17,720	17,525	17,424
A-32	0	0	0	0	0	0	0	0	0	0	0
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	1	1	1	1	1	1	1	1	1	1	1
B-62	1	1	1	1	1	1	1	1	1	1	2
C-06, C-08	42,540	42,520	42,505	42,560	42,584	42,710	42,770	42,885	42,975	42,948	42,903
E-30	13	13	13	13	13	13	13	13	13	13	12
E-40	11	11	11	11	11	11	10	10	10	9	9
G-02	7,802	7,850	7,834	7,836	7,842	7,850	7,839	7,852	7,844	7,811	7,746
G-22	0	0	0	0	0	0	0	0	0	0	0
G-32	800	803	807	808	806	803	795	789	780	759	752
G-62	7	7	7	7	7	7	7	8	8	8	8
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	387	387	387	387	387	387	387	387	387	387	387
S-00	3,127	3,118	3,110	3,112	3,104	3,106	3,101	3,095	3,090	3,078	3,058
T-00	221	217	216	214	214	214	214	213	213	200	196
V-00	0	0	0	0	0	0	0	0	0	0	0
	475,564	475,889	476,043	476,250	476,676	477,690	478,006	478,346	478,549	478,272	477,533
Last Resort Customer Counts											
A-16, A-60, A-62	521	522	520	513	512	507	502	499	492	490	489
A-18	34	33	33	33	33	33	33	33	33	33	33
A-32	0	0	0	0	0	0	0	0	0	0	0
A-34	0	0	0	0	0	0	0	0	0	0	0
B-32	0	0	0	0	0	0	0	0	1	1	1
B-62	0	0	0	0	1	1	1	0	0	0	0
C-06, C-08	160	159	160	171	173	158	146	148	140	127	127
E-30	0	0	0	0	0	0	0	0	0	0	0
E-40	1	1	1	1	3	3	3	3	1	0	0
G-02	104	105	106	120	162	150	140	139	127	101	97
G-22	0	0	0	0	0	0	0	0	0	0	0
G-32	35	36	39	64	89	110	96	72	56	51	48
G-62	3	3	3	3	3	2	2	2	2	0	0
M1A&B	0	0	0	0	0	0	0	0	0	0	0
N-01	0	0	0	0	0	0	0	0	0	0	0
R-02	1	1	1	1	1	1	1	1	1	1	1
S-00	61	61	61	62	62	51	46	47	40	37	37
T-00	7	7	7	7	7	7	7	7	7	7	7
V-00	0	0	0	0	0	0	0	0	0	0	0
	927	928	931	975	1,046	1,023	977	951	900	848	840

The Narragansett Electric Company
Division Data Request 1-3

Rate Class	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06
Standard Offer Customer Counts						
A-16, A-60, A-62	404,666	404,659	404,594	405,144	405,728	406,316
A-18	17,327	17,251	17,210	17,130	17,059	16,963
A-32	0	0	0	0	0	0
A-34	0	0	0	0	0	0
B-32	1	1	1	1	1	1
B-62	1	1	1	1	1	1
C-06, C-08	42,904	42,881	42,842	42,998	43,059	43,227
E-30	12	12	12	11	12	12
E-40	8	8	8	8	8	8
G-02	7,724	7,712	7,734	7,732	7,713	7,708
G-22	0	0	0	0	0	0
G-32	739	729	728	727	723	726
G-62	8	8	8	8	8	8
M1A&B	0	0	0	0	0	0
N-01	0	0	0	0	0	0
R-02	387	387	387	387	387	387
S-00	3,050	3,042	3,027	3,005	3,001	3,016
T-00	195	195	195	193	192	192
V-00	0	0	0	0	0	0
	477,022	476,886	476,747	477,345	477,892	478,565
Last Resort Customer Counts						
A-16, A-60, A-62	489	490	489	483	475	473
A-18	33	32	34	34	34	34
A-32	0	0	0	0	0	0
A-34	0	0	0	0	0	0
B-32	0	0	0	0	0	1
B-62	0	0	0	0	0	0
C-06, C-08	124	123	123	124	125	125
E-30	0	0	0	0	0	0
E-40	0	0	0	0	0	0
G-02	80	79	77	79	77	77
G-22	0	0	0	0	0	0
G-32	48	47	45	46	47	41
G-62	0	0	0	0	0	0
M1A&B	0	0	0	0	0	0
N-01	0	0	0	0	0	0
R-02	1	1	1	1	1	1
S-00	36	36	36	36	35	35
T-00	3	3	3	3	3	3
V-00	0	0	0	0	0	0
	814	811	808	806	797	790

Division Data Request 1-4

Request:

With regard to the evaluation criteria described on pages 10 and 11, does the Company plan to consider whether a proposed renewable resource is new or existing (as defined by the RES regulations) as one of the criteria?

Response:

Yes. As shown on page 21, the Company has divided its RES Obligations and the amount that it will procure among existing and new resources. This split is based on procuring the maximum quantity allowed for existing resources which are expected to be in greater supply, and thus, come at lower cost to customers.

Division Data Request 1-5

Request:

With regard to the evaluation criteria described on pages 10 and 11, does the Company plan to consider the term of offer (i.e., the number of years that either GIS certificates or GIS certificates bundled with energy will be provided) as one of the criteria for selecting among bids?

Response:

National Grid does not favor long-term or short-term offers. National Grid will select offers that provide the lowest possible cost to its customers. All things being equal, if two bids for purchases over a specific time period are equal to a single bid over the same time period, National Grid would prefer to accept the single bid due to the simplicity of administering one contract over multiple contracts.

Division Data Request 1-6

Request:

With regard to Section VIII, please describe the Company's current approach to procuring Last Resort Service.

- a. How many suppliers does the Company use to provide this service?
- b. What time period is included in the contract(s) for the current Last Resort Service provider(s)?
- c. How frequently does the Company plan to solicit bids for meeting the Last Resort Service in future years?

Response:

- (a) The Company procures its Last Resort Service requirements via requirements contracts that are entered into through a periodic competitive procurement process (typically, every six months). Currently, one supplier provides Last Resort Service for both the residential customer group and the non-residential customer group.
- (b) The current Last Resort Service contracts are effective for the November 1, 2006 through April 30, 2007 period.
- (c) Consistent with the Last Resort Service Acquisition Plan most recently approved by the Commission at its open meeting on July 13, 2006 (Order No. 18699), the Company plans to procure Last Resort Service twice a year. The next solicitation is scheduled to be issued mid-February 2007 for the May 1, 2007 through October 31, 2007 period.

Division Data Request 1-7

Request:

With regard to Section IX, please describe the Company's current approach to procuring Standard Offer Service.

- a. How many suppliers does the Company use to provide this service?
- b. What time period is included in the contract(s) for the current Standard Offer Service provider(s)?
- c. How frequently does the Company plan to solicit bids for meeting the Standard Offer Service in future years?

Response:

- (a) The Company procures its Standard Offer Service requirements through a series of requirements contracts. The Company currently has four suppliers providing Standard Offer Service to its customers through eight separate agreements.
- (b) The agreements provide for 100% of the Company's Standard Offer Service requirements through December 31, 2009.
- (c) Absent early termination of one of the agreements, the Company has no need to solicit bids for Standard Offer Service at this time. For Standard Offer Service after December 31, 2009, the Company plans to solicit bids consistent with a comprehensive supply procurement plan required under recently passed legislation in Rhode Island. Such a procurement plan will be filed with the Commission for its approval in early 2009.

Division Data Request 1-8

Request:

With regard to page 20, lines 6-10, please clarify the types of agreements that the Company has for providing the Standard Offer Service.

- a. Why is it that the existing agreements do not allow for the Company to "meet a portion of its load obligation from generation resources under contract with National Grid"?
- b. Why is the same not true for the suppliers who provide your Last Resort Service?

Response:

- (a) The Company procures its Standard Offer Service requirements through a series of requirements contracts. Each contract covers a specified percentage of the applicable load requirements. In total, all contracts meet 100% of the load requirements. None of the agreements are structured to allow the Company to meet any of its load requirements from generation resources under contract with National Grid.
- (b) The same is true for the Company's Last Resort Service load and related contracts.

Certificate of Service

I certify that a copy of the cover letter and materials accompanying this certificate were mailed or hand-delivered to the individuals listed below.



Date: January 9, 2007

Joanne M. Scanlon
 National Grid

National Grid – Docket No. 3765
Renewable Energy Standard Charge Filing
Renewable Energy Standard Procurement Plan
Service list as of 11/27/06

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