

September 21, 2006

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Tariff Advice Filing to Revise Definition of Peak and Off-Peak Hours Under Certain General Service Rates

Dear Ms. Massaro:

Pursuant to R.I.G.L. § 39-3-11 and Section 1.9(c) of the Commission's Rules of Practice and Procedure, The Narragansett Electric Company d/b/a National Grid ("National Grid" or "Company") hereby requests, by Tariff Advice, Commission approval of the proposed text contained in the amended tariffs, which have been attached in redlined and clean form. The tariffs contain proposed changes to the definition of peak hours for a limited time resulting from legislative changes to Daylight Savings Time ("DST"). The Company requests approval of the revised language contained in the tariffs to become effective for January 1, 2007.

Background

As part of the federal Energy Policy Act of 2005 ("EPACT"), beginning in March 2007, DST will occur three weeks earlier in the spring (from the first Sunday in April to the second Sunday in March), and one week later in the fall (from the last Sunday in October to the first Sunday in November). In addition, EPACT provides Congress with the right to revert back to today's DST schedule in the spring of 2008.

There are approximately 1,075 customers that may be affected by the change in the DST schedule in 2007. Of these customers, 1,050 are currently receiving service on:

- Rate B-32, C&I Back-Up Service Rate,
- Rate B-62, 3,000 kW Back-Up Service Rate,
- Rate G-32, 200 kW Demand Rate, and
- Rate G-62, 3,000 kW Demand Rate.

Additionally, fifteen customers are receiving service on Rate E-40, Storage Cooling Rate, and ten customers are receiving service on Rate E-30, Residential Storage Heating. For Rates B-32,

B-62, G-32, and G-62, the only factor affected by the change in DST is “billing demand”¹, since these rates do not contain time differentiated kWh charges. Rate E-40 contains peak and off-peak kWh charges for distribution service. Peak and off-peak hours for Rate E-30 are for purposes of specifying the period during which the use of the storage heating system may be controlled.

Currently, the internal clocks in the Company’s time-of-use (“TOU”) meters are programmed to reset to the appropriate hour in October and April under today’s DST schedule. Thus, to respond to the EPACT changes to DST, the Company would need to reprogram any affected meters to reset the internal clock at the time dictated under the new DST schedule. This requires significant deployment of resources and funds to reset the affected meters. Moreover, the ability of Congress to revert back to today’s DST causes concern to the Company because the Company would be deploying resources and expending significant funds in one year to implement a change that may likely be spent in the following year to, in effect, un-do what was done in the prior year.

The Company estimates the cost of reprogramming the meters at approximately \$100 per meter. Therefore, the Company estimates the total cost of reprogramming all TOU meters affected by the change in DST at approximately \$106,500. If Congress exercises its option to revert back to today’s DST schedule in 2008, the Company would be required to expend an additional \$106,500 to reprogram the meters a second time in 2008. The Company is concerned with incurring reprogramming costs twice and the effect of deploying resources twice on the day-to-day operations.

The Company has evaluated various options and believes the best course of action is to reprogram the meters when the change in DST is known to be permanent. In that way, Company, and ultimately customer, funds are expended only once and the Company is best able to schedule the deployment of its resources. Thus, the Company does not plan to reprogram the meters at this time. Rather, the Company proposes to amend its tariff pages so that the tariffs reflect that the meters record the peak and off peak hours under today’s DST schedule for three weeks in the spring and one week in the fall.

Estimated Bill Impacts on Customers

The Company performed a billing analysis on a sample of large customers to estimate the approximate bill impact that could result in that event that the Company’s TOU meters are not reprogrammed to be consistent with the new DST schedule.²

¹ Under Rates B-32, B-62, G-32, and G-62, billing demand is determined as the maximum of the peak kW or 90% of the peak kVa as measured during the peak hours.

² Unfortunately, load data for the 15 Rate E-40 customers was not readily available for the purposes of this analysis.

Description of Analysis. The sample included thirty (30) general service (commercial and industrial) customers currently taking service on Rates G-32 or G-62 using historical load data from 2005. Specifically, the Company used fifteen-minute interval data for the period March 13, 2005 through April 3, 2005 and for the period October 31, 2005 through November 7, 2005. Peak hours, according to the Company's tariffs, are 8:00 am to 9:00 pm Monday through Friday, excluding holidays, in the spring and fall.

To estimate the effect on billing demand, the maximum peak kW value recorded during the spring intervals from 8:00 am to 9:00 pm was compared to the maximum peak kW value recorded during the spring intervals from 9:00 am to 10:00 pm and during the fall intervals from 7:00 am to 8:00 pm. The difference, if any, is the estimated incremental demand associated with the change in DST.

Results. The dollar impact for each sample customer was estimated by multiplying the demand charge by the incremental peak kW. Since only billing demand would be affected by the change in DST, the risk of miscategorizing peak and off-peak billing determinants is significantly reduced. Only five (5) of the thirty sample customers had a bill impact, indicating that their billing demand was determined at a peak hour within the peak period defined by the Company's tariffs. For these five (5) commercial and industrial accounts, the estimated annual bill impacts ranged from a reduction of \$94.23 to an increase of \$943.49 (based on the four affected weeks). Two (2) customers showed a decrease in the amount billed, i.e. reduced peak kW metered, as a result of the shift in hours and three (3) customers showed an increase in the amount billed due to an increase in peak kW metered. The incremental increase/decrease as a percentage of 2005 total billings for the five customers was less than 0.03%.

Conclusion

Given that the estimated bill impacts for individual customers is expected to be relatively small compared to the total cost of reprogramming each customer's meter, the Company is requesting that the Commission approve the proposed changes to the peak hours of the tariffs included in this filing. The proposed changes are required to ensure that the Company is metering its customers' usage in accordance with tariffs approved by the Commission, and these revisions make it clear that during this transition period, the determination of peak and off-peak billing units will not coincide with the change in DST during the spring and fall of 2007. Once Congress has determined the final DST schedule for 2008, the Company will take all necessary steps to align the meter clocks with the permanent DST schedule. In order to ensure that all customers are aware of the revisions to peak and off-peak hours for next year, the Company will send a letter of explanation to each customer affected by this change prior to March 2007.

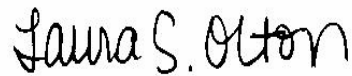
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The proposed effective date of these revised language reflected in the enclosed tariffs is January 1, 2007. However, the Company is requesting Commission approval of the language contained in these tariffs within thirty (30) days so that, if necessary, the Company's Metering Services department can efficiently schedule any required work as soon as possible.

If the proposed language is approved, the Company will reflect the approved language, along with any other necessary tariff changes stemming from its annual retail rate filing, in a comprehensive set of tariffs that would become effective January 1, 2007, in the Company's annual retail rate filing in November.

Thank you for your attention to this transmittal. If you have any questions regarding this tariff advice filing, please feel free to contact me at (401) 784-7667.

Very truly yours,

A handwritten signature in black ink that reads "Laura S. Olton". The signature is written in a cursive, slightly slanted style.

Laura S. Olton

Enclosures

cc: Paul Roberti, Esq.
Steve Scialabba, RI Division

Tariff Sheets

(Redlined Version)

R.I.P.U.C. No. ▾

Deleted: 1172

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$236.43	n/a
<u>Transmission Demand Charge per kW</u>	n/a	\$1.27
<u>Distribution Demand Charge per kW</u>	\$5.15	\$2.02 (Eff. January 1, 2006)
	\$5.13	\$2.01 (Eff. January 1, 2007)
	\$5.12	\$2.00 (Eff. January 1, 2008)
	\$5.11	\$1.99 (Eff. January 1, 2009)
 <u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>		
	\$2.07	\$2.02 (Eff. January 1, 2006)
	\$3.09	\$2.01 (Eff. January 1, 2007)
	\$4.11	\$2.00 (Eff. January 1, 2008)
	\$5.11	\$1.99 (Eff. January 1, 2009)
 <u>Transmission Adjustment Factor per kWh</u>	 n/a	 0.371¢
<u>Distribution Energy Charge per kWh</u>	n/a	0.889¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.575¢
<u>C&LM Adjustment per kWh</u>	n/a	0.230¢
 <u>Rates for Standard Offer Service or Last Resort Service (Optional)</u>		
<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW ("Generation Units"), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer's load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 3,000 kW at its facility to take service on the 3,000 kW Demand Back-up Service Rate B-62 (subject to the settlement provisions in Docket No. 2290).

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

EXEMPTION FOR RENEWABLE ON-SITE GENERATION

Customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation shall be exempt from the backup rates.

TYPES OF SERVICE

"Back-Up" Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer's load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer's load.

"Supplemental" Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer's facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP DEMAND CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month see cover sheet

Distribution Charge per kW see cover sheet

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts or 2) through the billing month of December 2005, 80% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovoltamperes, and 90% thereafter as measured at the time of the Billing Demand.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

PEAK AND OFF-PEAK PERIODS

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays

October 1 - October 27 -- 8 a.m. - 9 p.m. Weekdays
October 28 - November 3 -- 7 a.m. - 8 p.m. Weekdays*
November 4 - November 30 -- 8 a.m. - 9 p.m. Weekdays

Deleted: October - November and
March - May -- 8 a.m. - 9 p.m.
Weekdays

December - February -- 7 a.m. - 10 p.m. Weekdays

March 1 - March 10 -- 8 a.m. - 9 p.m. Weekdays
March 11 - March 31 -- 9 a.m. - 10 p.m. Weekdays*
April 1 - May 31 -- 8 a.m. - 9 p.m. Weekdays

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

- Transmission Charge per kW see cover sheet
Distribution Charge per kW see cover sheet
Distribution Charge per kWh see cover sheet
Non-Bypassable Transition Charge per kWh see cover sheet

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Retail Delivery Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) through the billing month of December 2005, 80% of the actual kVAh delivered, and 90% thereafter, less generated kWh usage.

For purposes of billing kWh charges for Standard Offer Service or Last Resort Power Service, Customers will be billed on actual kWh delivered by the Company.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

c) Determination of Kilowatt Demand

The Supplemental Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, all charges for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ▼

Deleted: October 28, 2004

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW Back-Up Service Rate (B-62)
Retail Delivery Service

Effective

Deleted: January 1, 2006

R.I.P.U.C. No. ▾

Deleted: 1173

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$17,118.72	n/a
<u>Distribution Demand Charge per kW</u>	\$2.26	\$2.26 (Eff. January 1, 2006)
	\$2.25	\$2.25 (Eff. January 1, 2007)
	\$2.24	\$2.24 (Eff. January 1, 2008)
	\$2.22	\$2.22 (Eff. January 1, 2009)
 <u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>		
	\$0.89	\$2.26 (Eff. January 1, 2006)
	\$1.33	\$2.25 (Eff. January 1, 2007)
	\$1.77	\$2.24 (Eff. January 1, 2008)
	\$2.22	\$2.22 (Eff. January 1, 2009)
<u>Transmission Demand Charge per kW</u>	n/a	\$1.39
<u>Transmission Adjustment Factor per kWh</u>	n/a	0.371¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.575¢
<u>C&LM Adjustment per kWh</u>	n/a	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to those Customers who would otherwise be served under the Company’s 3,000 kW Demand Rate G-62 if the Generation Units were not supplying electricity to the Customer.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company.

EXEMPTION FOR RENEWABLE ON-SITE GENERATION

Customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation shall be exempt from the backup rates.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
 RETAIL DELIVERY SERVICE

PEAK AND OFF-PEAK PERIODS:

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays,

October 1 – October 27 -- 8 a.m. – 9 p.m. Weekdays
October 28 – November 3 -- 7 a.m. – 8 p.m. Weekdays*
November 4 – November 30 -- 8 a.m. – 9 p.m. Weekdays

December - February -- 7 a.m. - 10 p.m. Weekdays

March 1 – March 10 -- 8 a.m. – 9 p.m. Weekdays
March 11 – March 31 -- 9 a.m. – 10 p.m. Weekdays*
April 1 – May 31 -- 8 a.m. – 9 p.m. Weekdays

Deleted: October – November and¶
 March - May -- 8 a.m. - 9 p.m.
 Weekdays¶

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	see cover sheet
<u>Distribution Charge per kW</u>	see cover sheet
<u>Distribution Charge per kWh</u>	see cover sheet
<u>Non-Bypassable Transition Charge per kWh</u>	see cover sheet

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Retail Delivery Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) through the billing month of December 2005, 80% of the actual kVAh delivered, and 90% thereafter, less generated kWh usage.

For purposes of billing kWh charges for Standard Offer Service or Last Resort Power Service, Customers will be billed on actual kWh delivered by the Company.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP DEMAND CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month see cover sheet

Distribution Charge per kW see cover sheet

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts or 2) through the billing month of December 2005, 80% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovoltamperes, and 90% thereafter, as measured at the time of the Billing Demand.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

c) Determination of Supplemental Service Kilowatt Demand

The Supplemental Service Demand for each month shall be the Billing Demand in excess of the Back-Up Service Demand.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, all charges for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ▼

Deleted: October 28, 2004

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$2.75
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Charge per kWh</u>	0.261¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Distribution Charge per kWh</u>	2.300¢ (Eff. January 1, 2006) 2.658¢ (Eff. January 1, 2007) 3.017¢ (Eff. January 1, 2008) 3.376¢ (Eff. January 1, 2009)
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL STORAGE HEATING RATE (E-30)
RETAIL DELIVERY SERVICE

AVAILABILITY

The availability of this rate is limited to the following customers: those who were served under Limited Residential Service - Storage Heating (E-01) on July 1, 1990 and have continuously been served under the Storage Heating Rate and successor rate since that date. Effective during the billing month of January 2009, all customers served under this Rate Schedule will be transferred to Basic Residential Rate A-16 and the provisions of this tariff will no longer be in effect.

CONDITIONS

1. The Customer agrees to install a controlled electric heat storage system and controlled domestic storage electric water heating equipment.
2. The Company will install the metering equipment as well as the control contacts and time clock necessary to synchronize control of the electric heat storage system and the electric storage water heating equipment.
3. The Customer agrees to install separate control systems for the storage heating system and the water heating equipment necessary to properly utilize the time signals to be provided through the Company's equipment as described in 2. These control systems may impose a load of no more than 60 volt-amperes, at currents under 2 amperes and voltages between 24-120 volts, on the Company's control contacts.
4. The Customer agrees to maintain the electric heat storage system, customer owned water heating equipment, and the customer-installed control system in accordance with manufacturers recommended operating practices.
5. The Company reserves the right to restrict the operation of the electric storage heating system and the electric storage water heating equipment to the off-peak hours.
6. From Monday through Friday there will be 13 peak hours and 11 off-peak hours each day. At present, peak hours will be from 8:00 a.m. to 9:00 p.m. Eastern Standard Time daily Monday through Friday. Off-peak hours will be from 9:00 p.m. to 8:00 a.m. Eastern Standard Time daily Monday through Friday, and all day on Saturdays and Sundays and the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to change these peak and off-peak hours but in no case will the off-peak hours be limited to less than eleven hours per day.

Deleted: During Daylight Savings Time, the above hours will be:

Peak Hours	9:00 a.m. to 10:00 p.m.
Off-Peak Hours	10:00 p.m. to 9:00 a.m.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL STORAGE HEATING RATE (E-30)
RETAIL DELIVERY SERVICE

7. All water heaters installed under this agreement shall have a storage capacity of 100 gallons or greater for individual private dwellings or 80 gallons or greater for private apartments and be of a type approved by the Company. At the Company's option, smaller tanks may be permitted in unusual circumstances.
8. The dwelling must comply with the following minimum insulation and ventilation standards:
- a) R 38 insulation in ceiling
 - b) Walls with thermal resistance equivalent to R 19*
 - c) R 19 insulation in floor
 - d) 4 mil vapor barrier on walls*
 - e) Extra water heating insulation if in an unconditioned space
 - f) Double glazing
 - g) Storm or thermal doors
 - h) All windows and door frames caulked
 - i) At least 1" thickness of duct insulation for central electric storage heating systems
 - j) Ventilation:
 - (1) One square foot of net free vent area for each 150 square feet of ceiling area
 - (2) Each bathroom and kitchen should be equipped with an exhaust fan with positive closing damper vented to the outside.

*In existing homes R 13 wall insulation will be acceptable and no vapor barrier will be required.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in the cover sheet of this tariff.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL STORAGE HEATING RATE (E-30)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

MINIMUM CHARGE

The monthly minimum charge shall be the sum of the monthly Customer Charge.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ▼

Deleted: October 28, 2004

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$75.15
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Charge per kWh</u>	0.141¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Distribution Charge per kWh</u>	
Peak/Shoulder	2.536¢
Off Peak	0.949¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
STORAGE COOLING RATE (E-40)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric Delivery Service under this rate is available to any customer solely for use in operating a full storage air conditioning system. A full storage air conditioning system is designed so that no operation of the chiller or compressor will be required for a period of six consecutive hours between the hours of 9 a.m. and 6 p.m. during the summer months of June through September. The chilling plant of the cooling system shall be separately wired and metered. The remainder of the customer's service shall be taken under another available rate.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter will be computed separately under this rate.

This rate is closed to new customers on October 28, 2004. Customers presently receiving service under this rate immediately prior to October 28, 2004 may remain on the rate through the billing month of December 2009. Customers may transfer to another applicable rate at any time prior to December 2009, however, costs associated with rewiring and metering the customer's service will be borne by the customer in that event, and the customer shall not be permitted to return to service under this rate. Effective after the bills issued to customer during December 2009, all customers remaining on this rate will be transferred to the appropriate general service rate.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the cover sheet of this tariff.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays,
(or such other period of six consecutive hours between the hours of 9 a.m. and 6 p.m. as shall be designated by the Company in writing upon 30 days advance notice)

October 1 – October 27 -- 8 a.m. – 9 p.m. Weekdays
October 28 – November 3 -- 7 a.m. – 8 p.m. Weekdays*
November 4 – November 30 -- 8 a.m. – 9 p.m. Weekdays

December - February -- 7 a.m. - 10 p.m. Weekdays

March 1 – March 10 -- 8 a.m. – 9 p.m. Weekdays
March 11 – March 31 -- 9 a.m. – 10 p.m. Weekdays*
April 1 – May 31 -- 8 a.m. – 9 p.m. Weekdays

Deleted: October - November
March - May -- 8 a.m. - 9 p.m.
Week

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kWh consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

THE NARRAGANSETT ELECTRIC COMPANY
STORAGE COOLING RATE (E-40)
RETAIL DELIVERY SERVICE

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
STORAGE COOLING RATE (E-40)
RETAIL DELIVERY SERVICE

MINIMUM CHARGE

The minimum charge each month shall be the Customer Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ▼

Deleted: October 28, 2004

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$236.43
<u>Transmission Charge per kW</u>	\$1.27
<u>Distribution Charge per kW</u>	\$2.02 (Eff. January 1, 2006) \$2.01 (Eff. January 1, 2007) \$2.00 (Eff. January 1, 2008) \$1.99 (Eff. January 1, 2009)
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Distribution Charge per kWh</u>	0.889¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
 RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable. Notwithstanding the foregoing, the Company may require any customer with a 12-month maximum demand of 3000 kW or greater to take delivery service on the 3000 kW Demand Rate G-62 (subject to the settlement provisions in Docket No. 2290).

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the 200 kW Demand Rate G-32 to another available rate.

This rate is also available to customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the cover sheet of this tariff.

PEAK OFF-PEAK PERIODS

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays,

October 1 – October 27 -- 8 a.m. – 9 p.m. Weekdays
October 28 – November 3 -- 7 a.m. – 8 p.m. Weekdays*
November 4 – November 30 -- 8 a.m. – 9 p.m. Weekdays

December - February -- 7 a.m. - 10 p.m. Weekdays

March 1 – March 10 -- 8 a.m. – 9 p.m. Weekdays
March 11 – March 31 -- 9 a.m. – 10 p.m. Weekdays*
April 1 – May 31 -- 8 a.m. – 9 p.m. Weekdays

Deleted: October – November and
 March - May -- 8 a.m. - 9 p.m.
 Weekdays

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during any such period.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer,

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ▼

Deleted: October 28, 2004

Monthly Charge As Adjusted

Rates for Retail Delivery Services

<u>Customer Charge per month</u>	\$17,118.72
<u>Transmission Charge per kW</u>	\$1.39
<u>Distribution Charge per kW</u>	\$2.26 (Eff. January 1, 2006) \$2.25 (Eff. January 1, 2007) \$2.24 (Eff. January 1, 2008) \$2.22 (Eff. January 1, 2009)
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3000 kW DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month maximum Demand of 3,000 kW or greater. Delivery service can be taken under this rate by customers who do not meet the qualifications on a voluntary basis.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be delivered hereunder.

New Customers: Delivery service will initially be taken under this rate by any new customer who requests delivery service capability of 3,375 kVA or greater.

Transfers From Rate G-62: Any customer whose 12-month maximum demand is less than 2,700 kW for twelve consecutive months may elect to transfer from the 3,000 kW Demand Rate G-62 to another available rate.

This rate is also available to customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the cover sheet of this tariff.

PEAK, SHOULDER AND OFF-PEAK PERIODS

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays,

October 1 – October 27 -- 8 a.m. – 9 p.m. Weekdays

October 28 – November 3 -- 7 a.m. – 8 p.m. Weekdays*

November 4 – November 30 -- 8 a.m. – 9 p.m. Weekdays

December - February -- 7 a.m. - 10 p.m. Weekdays

March 1 – March 10 -- 8 a.m. – 9 p.m. Weekdays

March 11 – March 31 -- 9 a.m. – 10 p.m. Weekdays*

April 1 – May 31 -- 8 a.m. – 9 p.m. Weekdays

Deleted: October – November and
March - May -- 8 a.m. - 9 p.m.
Weekdays

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

THE NARRAGANSETT ELECTRIC COMPANY
3000 kW DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
3000 kW DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during any such period.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY
3000 kW DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ▼

Deleted: October 28, 2004

Tariff Sheets

(Clean Version)

THE NARRAGANSETT ELECTRIC COMPANY
C&I Back-Up Service Rate (B-32)
 Retail Delivery Service

Effective

R.I.P.U.C. No.

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$236.43	n/a
<u>Transmission Demand Charge per kW</u>	n/a	\$1.27
<u>Distribution Demand Charge per kW</u>	\$5.15	\$2.02 (Eff. January 1, 2006)
	\$5.13	\$2.01 (Eff. January 1, 2007)
	\$5.12	\$2.00 (Eff. January 1, 2008)
	\$5.11	\$1.99 (Eff. January 1, 2009)
 <u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>		
	\$2.07	\$2.02 (Eff. January 1, 2006)
	\$3.09	\$2.01 (Eff. January 1, 2007)
	\$4.11	\$2.00 (Eff. January 1, 2008)
	\$5.11	\$1.99 (Eff. January 1, 2009)
 <u>Transmission Adjustment Factor per kWh</u>	 n/a	 0.371¢
<u>Distribution Energy Charge per kWh</u>	n/a	0.889¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.575¢
<u>C&LM Adjustment per kWh</u>	n/a	0.230¢
 <u>Rates for Standard Offer Service or Last Resort Service (Optional)</u>		
<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 3,000 kW at its facility to take service on the 3,000 kW Demand Back-up Service Rate B-62 (subject to the settlement provisions in Docket No. 2290).

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

EXEMPTION FOR RENEWABLE ON-SITE GENERATION

Customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation shall be exempt from the backup rates.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP DEMAND CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month see cover sheet

Distribution Charge per kW see cover sheet

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts or 2) through the billing month of December 2005, 80% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovoltamperes, and 90% thereafter as measured at the time of the Billing Demand.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

PEAK AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays
	October 1 – October 27	-- 8 a.m. – 9 p.m. Weekdays
	October 28 – November 3	-- 7 a.m. – 8 p.m. Weekdays*
	November 4 – November 30	-- 8 a.m. – 9 p.m. Weekdays
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	March 1 – March 10	-- 8 a.m. – 9 p.m. Weekdays
	March 11 – March 31	-- 9 a.m. – 10 p.m. Weekdays*
	April 1 – May 31	-- 8 a.m. – 9 p.m. Weekdays

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	see cover sheet
<u>Distribution Charge per kW</u>	see cover sheet
<u>Distribution Charge per kWh</u>	see cover sheet
<u>Non-Bypassable Transition Charge per kWh</u>	see cover sheet

b) Assessment of Kilowatt-hour Charges

For purposes of billing kWh charges for Supplemental Retail Delivery Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) through the billing month of December 2005, 80% of the actual kVAh delivered, and 90% thereafter, less generated kWh usage.

For purposes of billing kWh charges for Standard Offer Service or Last Resort Power Service, Customers will be billed on actual kWh delivered by the Company.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

c) Determination of Kilowatt Demand

The Supplemental Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, all charges for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY
C&I BACK-UP SERVICE RATE (B-32)
RETAIL DELIVERY SERVICE

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective:

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW Back-Up Service Rate (B-62)
 Retail Delivery Service

Effective

R.I.P.U.C. No.

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$17,118.72	n/a
<u>Distribution Demand Charge per kW</u>	\$2.26	\$2.26 (Eff. January 1, 2006)
	\$2.25	\$2.25 (Eff. January 1, 2007)
	\$2.24	\$2.24 (Eff. January 1, 2008)
	\$2.22	\$2.22 (Eff. January 1, 2009)
 <u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>		
	\$0.89	\$2.26 (Eff. January 1, 2006)
	\$1.33	\$2.25 (Eff. January 1, 2007)
	\$1.77	\$2.24 (Eff. January 1, 2008)
	\$2.22	\$2.22 (Eff. January 1, 2009)
 <u>Transmission Demand Charge per kW</u>	 n/a	 \$1.39
<u>Transmission Adjustment Factor per kWh</u>	n/a	0.371¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.575¢
<u>C&LM Adjustment per kWh</u>	n/a	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

This service shall apply to Customers in the class identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW (“Generation Units”), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer’s load at the service location when the Generation Units are not supplying all of that load.

Electric delivery service under this rate is applicable to those Customers who would otherwise be served under the Company’s 3,000 kW Demand Rate G-62 if the Generation Units were not supplying electricity to the Customer.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company.

EXEMPTION FOR RENEWABLE ON-SITE GENERATION

Customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation shall be exempt from the backup rates.

TYPES OF SERVICE

“Back-Up” Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer’s load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer’s load.

“Supplemental” Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer’s facilities.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Back-Up Service Charges, and the Supplemental Service Charges, as stated below.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP DEMAND CHARGES

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

BACK-UP RETAIL DELIVERY SERVICE

a) Rates for Back-Up Retail Delivery Service

Customer Charge per month see cover sheet

Distribution Charge per kW see cover sheet

b) Determination of Back-Up Service Kilowatt Demand

The Back-Up Service Demand shall be the greater of 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts or 2) through the billing month of December 2005, 80% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovoltamperes, and 90% thereafter, as measured at the time of the Billing Demand.

c) Installation of Meters on Generation

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

PEAK AND OFF-PEAK PERIODS:

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays,

 October 1 – October 27 -- 8 a.m. – 9 p.m. Weekdays
 October 28 – November 3 -- 7 a.m. – 8 p.m. Weekdays*
 November 4 – November 30 -- 8 a.m. – 9 p.m. Weekdays

 December - February -- 7 a.m. - 10 p.m. Weekdays

 March 1 – March 10 -- 8 a.m. – 9 p.m. Weekdays
 March 11 – March 31 -- 9 a.m. – 10 p.m. Weekdays*
 April 1 – May 31 -- 8 a.m. – 9 p.m. Weekdays

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

SUPPLEMENTAL RETAIL DELIVERY SERVICE

a) Rates for Supplemental Retail Delivery Service

<u>Transmission Charge per kW</u>	see cover sheet
<u>Distribution Charge per kW</u>	see cover sheet
<u>Distribution Charge per kWh</u>	see cover sheet
<u>Non-Bypassable Transition Charge per kWh</u>	see cover sheet

b) Assessment of Kilowatthour Charges

For purposes of billing kWh charges for Supplemental Retail Delivery Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) through the billing month of December 2005, 80% of the actual kVAh delivered, and 90% thereafter, less generated kWh usage.

For purposes of billing kWh charges for Standard Offer Service or Last Resort Power Service, Customers will be billed on actual kWh delivered by the Company.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

c) Determination of Supplemental Service Kilowatt Demand

The Supplemental Service Demand for each month shall be the Billing Demand in excess of the Back-Up Service Demand.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, all charges for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW DEMAND BACK-UP SERVICE RATE (B-62)
RETAIL DELIVERY SERVICE

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective:

THE NARRAGANSETT ELECTRIC COMPANY
Residential Storage Heating Rate (E-30)
Retail Delivery Service

Effective

R.I.P.U.C. No.

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$2.75
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Charge per kWh</u>	0.261¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Distribution Charge per kWh</u>	2.300¢ (Eff. January 1, 2006) 2.658¢ (Eff. January 1, 2007) 3.017¢ (Eff. January 1, 2008) 3.376¢ (Eff. January 1, 2009)
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL STORAGE HEATING RATE (E-30)
RETAIL DELIVERY SERVICE

AVAILABILITY

The availability of this rate is limited to the following customers: those who were served under Limited Residential Service - Storage Heating (E-01) on July 1, 1990 and have continuously been served under the Storage Heating Rate and successor rate since that date. Effective during the billing month of January 2009, all customers served under this Rate Schedule will be transferred to Basic Residential Rate A-16 and the provisions of this tariff will no longer be in effect.

CONDITIONS

1. The Customer agrees to install a controlled electric heat storage system and controlled domestic storage electric water heating equipment.
2. The Company will install the metering equipment as well as the control contacts and time clock necessary to synchronize control of the electric heat storage system and the electric storage water heating equipment.
3. The Customer agrees to install separate control systems for the storage heating system and the water heating equipment necessary to properly utilize the time signals to be provided through the Company's equipment as described in 2. These control systems may impose a load of no more than 60 volt-amperes, at currents under 2 amperes and voltages between 24-120 volts, on the Company's control contacts.
4. The Customer agrees to maintain the electric heat storage system, customer owned water heating equipment, and the customer-installed control system in accordance with manufacturers recommended operating practices.
5. The Company reserves the right to restrict the operation of the electric storage heating system and the electric storage water heating equipment to the off-peak hours.
6. From Monday through Friday there will be 13 peak hours and 11 off-peak hours each day. At present, peak hours will be from 8:00 a.m. to 9:00 p.m. Eastern Standard Time daily Monday through Friday. Off-peak hours will be from 9:00 p.m. to 8:00 a.m. Eastern Standard Time daily Monday through Friday, and all day on Saturdays and Sundays and the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to change these peak and off-peak hours but in no case will the off-peak hours be limited to less than eleven hours per day.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL STORAGE HEATING RATE (E-30)
RETAIL DELIVERY SERVICE

7. All water heaters installed under this agreement shall have a storage capacity of 100 gallons or greater for individual private dwellings or 80 gallons or greater for private apartments and be of a type approved by the Company. At the Company's option, smaller tanks may be permitted in unusual circumstances.
8. The dwelling must comply with the following minimum insulation and ventilation standards:
- a) R 38 insulation in ceiling
 - b) Walls with thermal resistance equivalent to R 19*
 - c) R 19 insulation in floor
 - d) 4 mil vapor barrier on walls*
 - e) Extra water heating insulation if in an unconditioned space
 - f) Double glazing
 - g) Storm or thermal doors
 - h) All windows and door frames caulked
 - i) At least 1" thickness of duct insulation for central electric storage heating systems
 - j) Ventilation:
 - (1) One square foot of net free vent area for each 150 square feet of ceiling area
 - (2) Each bathroom and kitchen should be equipped with an exhaust fan with positive closing damper vented to the outside.

*In existing homes R 13 wall insulation will be acceptable and no vapor barrier will be required.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in the cover sheet of this tariff.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL STORAGE HEATING RATE (E-30)
RETAIL DELIVERY SERVICE

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

MINIMUM CHARGE

The monthly minimum charge shall be the sum of the monthly Customer Charge.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective:

Storage Cooling Rate (E-40)

Retail Delivery Service

R.I.P.U.C. No.

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$75.15
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Charge per kWh</u>	0.141¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Distribution Charge per kWh</u>	
Peak/Shoulder	2.536¢
Off Peak	0.949¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
STORAGE COOLING RATE (E-40)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric Delivery Service under this rate is available to any customer solely for use in operating a full storage air conditioning system. A full storage air conditioning system is designed so that no operation of the chiller or compressor will be required for a period of six consecutive hours between the hours of 9 a.m. and 6 p.m. during the summer months of June through September. The chilling plant of the cooling system shall be separately wired and metered. The remainder of the customer's service shall be taken under another available rate.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter will be computed separately under this rate.

This rate is closed to new customers on October 28, 2004. Customers presently receiving service under this rate immediately prior to October 28, 2004 may remain on the rate through the billing month of December 2009. Customers may transfer to another applicable rate at any time prior to December 2009, however, costs associated with rewiring and metering the customer's service will be borne by the customer in that event, and the customer shall not be permitted to return to service under this rate. Effective after the bills issued to customer during December 2009, all customers remaining on this rate will be transferred to the appropriate general service rate.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the cover sheet of this tariff.

PEAK AND OFF-PEAK PERIODS

PEAK HOURS: June - September -- 8 a.m. - 10 p.m. Weekdays,
(or such other period of six consecutive hours between the hours of 9 a.m. and 6 p.m. as shall be designated by the Company in writing upon 30 days advance notice)

October 1 – October 27 -- 8 a.m. – 9 p.m. Weekdays
October 28 – November 3 -- 7 a.m. – 8 p.m. Weekdays*
November 4 – November 30 -- 8 a.m. – 9 p.m. Weekdays

December - February -- 7 a.m. - 10 p.m. Weekdays

March 1 – March 10 -- 8 a.m. – 9 p.m. Weekdays
March 11 – March 31 -- 9 a.m. – 10 p.m. Weekdays*
April 1 – May 31 -- 8 a.m. – 9 p.m. Weekdays

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kWh consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

THE NARRAGANSETT ELECTRIC COMPANY
STORAGE COOLING RATE (E-40)
RETAIL DELIVERY SERVICE

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
STORAGE COOLING RATE (E-40)
RETAIL DELIVERY SERVICE

MINIMUM CHARGE

The minimum charge each month shall be the Customer Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective:

THE NARRAGANSETT ELECTRIC COMPANY
200 kW Demand Rate (G-32)
Retail Delivery Service

Effective

R.I.P.U.C. No.

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$236.43
<u>Transmission Charge per kW</u>	\$1.27
<u>Distribution Charge per kW</u>	\$2.02 (Eff. January 1, 2006) \$2.01 (Eff. January 1, 2007) \$2.00 (Eff. January 1, 2008) \$1.99 (Eff. January 1, 2009)
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Distribution Charge per kWh</u>	0.889¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable. Notwithstanding the foregoing, the Company may require any customer with a 12-month maximum demand of 3000 kW or greater to take delivery service on the 3000 kW Demand Rate G-62 (subject to the settlement provisions in Docket No. 2290).

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the 200 kW Demand Rate G-32 to another available rate.

This rate is also available to customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the cover sheet of this tariff.

PEAK OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	October 1 – October 27	-- 8 a.m. – 9 p.m. Weekdays
	October 28 – November 3	-- 7 a.m. – 8 p.m. Weekdays*
	November 4 – November 30	-- 8 a.m. – 9 p.m. Weekdays
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	March 1 – March 10	-- 8 a.m. – 9 p.m. Weekdays
	March 11 – March 31	-- 9 a.m. – 10 p.m. Weekdays*
	April 1 – May 31	-- 8 a.m. – 9 p.m. Weekdays

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during any such period.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer,

THE NARRAGANSETT ELECTRIC COMPANY
200 kW DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective:

3000 kW Demand Rate (G-62)

Retail Delivery Service

R.I.P.U.C. No.

Monthly Charge As Adjusted

Rates for Retail Delivery Services

<u>Customer Charge per month</u>	\$17,118.72
<u>Transmission Charge per kW</u>	\$1.39
<u>Distribution Charge per kW</u>	\$2.26 (Eff. January 1, 2006) \$2.25 (Eff. January 1, 2007) \$2.24 (Eff. January 1, 2008) \$2.22 (Eff. January 1, 2009)
<u>Non-Bypassable Transition Charge per kWh</u>	0.575¢
<u>Transmission Adjustment Factor per kWh</u>	0.371¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: **The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3000 kW DEMAND RATE (G-62)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month maximum Demand of 3,000 kW or greater. Delivery service can be taken under this rate by customers who do not meet the qualifications on a voluntary basis.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be delivered hereunder.

New Customers: Delivery service will initially be taken under this rate by any new customer who requests delivery service capability of 3,375 kVA or greater.

Transfers From Rate G-62: Any customer whose 12-month maximum demand is less than 2,700 kW for twelve consecutive months may elect to transfer from the 3,000 kW Demand Rate G-62 to another available rate.

This rate is also available to customers who install on-site non-emergency generating units powered by Eligible Renewable Energy Resources, as defined in 2004 R.I. Pub. Laws 205 up to an aggregate nameplate capacity of 3 MW for all customers having installed such generation and are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the cover sheet of this tariff.

PEAK, SHOULDER AND OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	October 1 – October 27	-- 8 a.m. – 9 p.m. Weekdays
	October 28 – November 3	-- 7 a.m. – 8 p.m. Weekdays*
	November 4 – November 30	-- 8 a.m. – 9 p.m. Weekdays
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	March 1 – March 10	-- 8 a.m. – 9 p.m. Weekdays
	March 11 – March 31	-- 9 a.m. – 10 p.m. Weekdays*
	April 1 – May 31	-- 8 a.m. – 9 p.m. Weekdays

*The Peak hours defined above are applicable during 2007 and reflect the difference between when the customer's meter records peak kW and peak kVa consistent with the pre-2007 Daylight Savings Time schedule and the revised Daylight Savings Time schedule mandated by the federal Energy Policy Act of 2005.

THE NARRAGANSETT ELECTRIC COMPANY
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OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Conservation and Load Management Adjustment

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Conservation and Load Management Adjustment Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

LAST RESORT SERVICE

Any Customer served under this rate who does not take its power supply from a non-regulated power producer and is ineligible for Standard Offer Service will receive Last Resort Service pursuant to the Last Resort Service tariff.

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DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) Through the billing month of December 2005, 80% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes, and 90% thereafter,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during any such period.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 37 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional credit of \$2.41 per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Demand Charge and the Distribution kWh Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay \$2.41 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional \$0.37 per 80% of KVA (through the billing month of December 2005; 90% of KVA thereafter) of reserved second feeder capability shall be charged if an additional transformer is required at the Customer's facility.

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(H) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: