

April 16, 2008

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 3789 – Long Range Gas Plan
Responses to Commission Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to the Commission's first set of data requests issued on February 14, 2008 in the above-captioned proceeding.

This filing contains responses to Commission Data Requests 1-4 through 1-7 and 1-14. This concludes the Company's responses to the Commission's first set of data requests in this proceeding.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3789 Service List

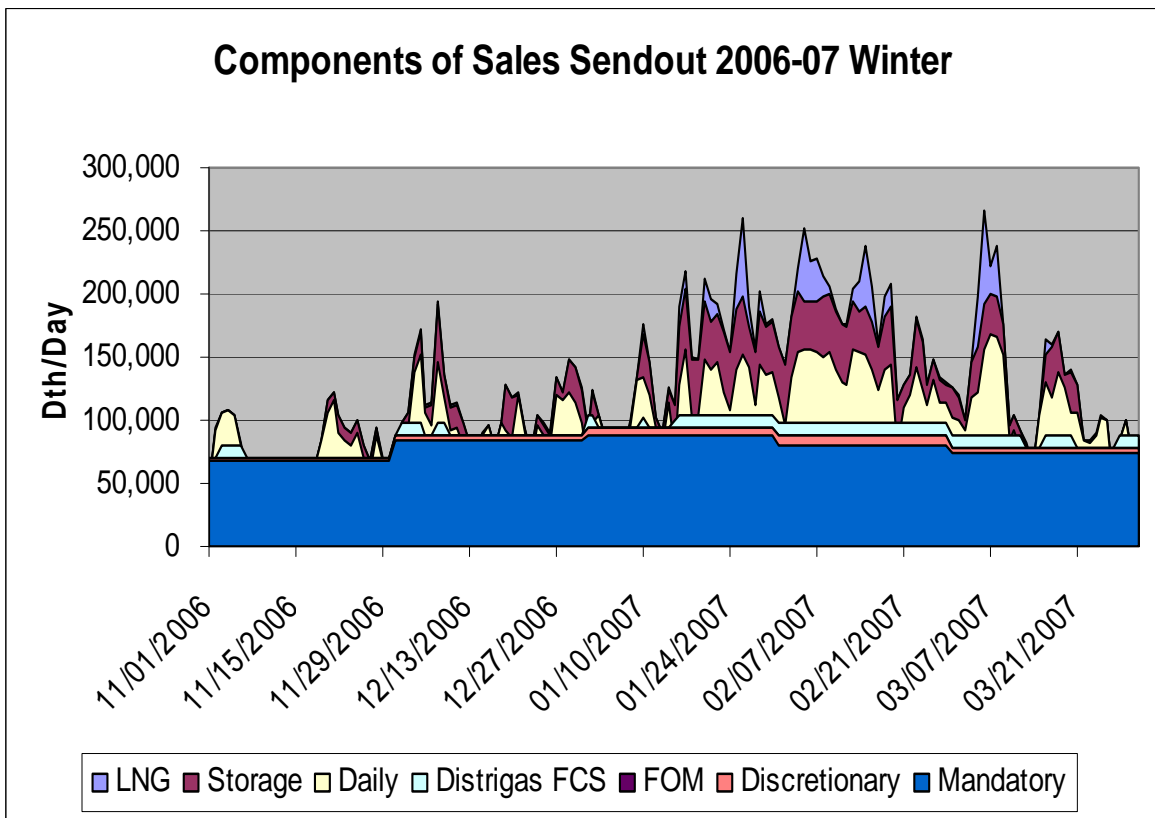
¹ Submitted on behalf of The Narragansett Electric Company d/b/a National Grid.

Commission Data Request 1-4

Request:

Provide a chart that shows the components of sales sendout for the 2006-07 winter.

Response:

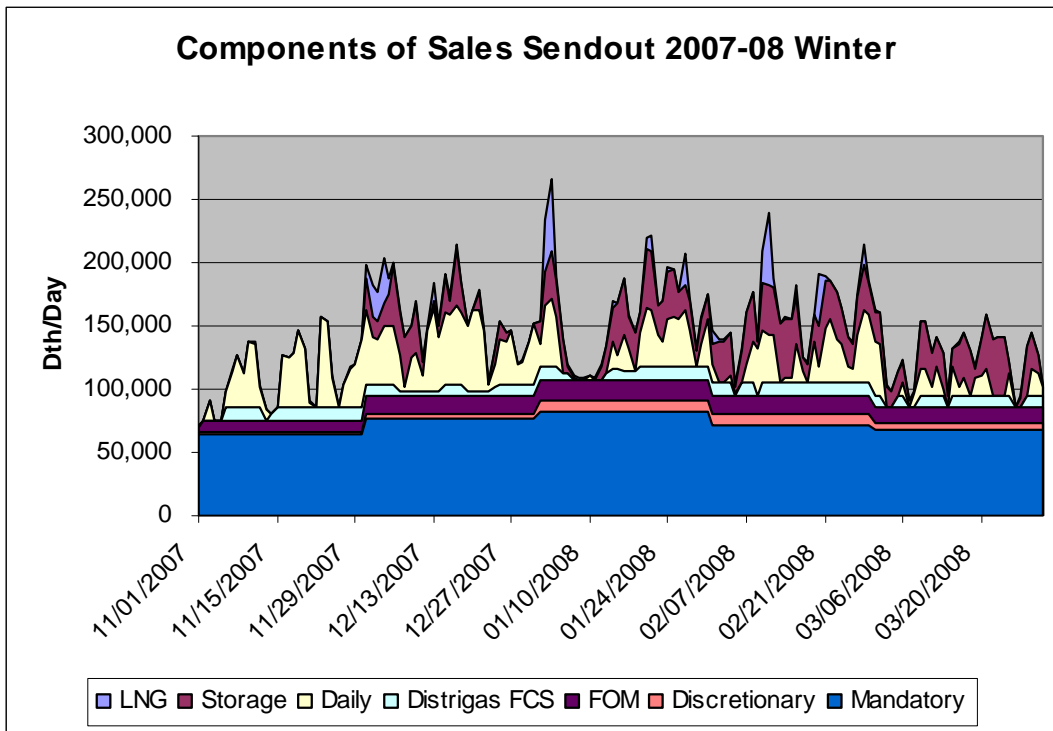


Commission Data Request 1-5

Request:

Provide a chart that shows the components of sales sendout for the 2007-08 winter; provide this chart at the conclusion of the 2007-08 winter period.

Response:



Commission Data Request 1-6

Request:

What are the ‘Planning Load’ requirements of firm transportation customers who are not exempt from pipeline capacity assignment?

Provide data on the number of customers subject to this planning load requirement and their estimated monthly / seasonal / annual load requirements.

Response:

The projected transportation load under normal weather conditions for customers not exempt from capacity assignment is shown in the attached table. The plan projected 583 FT-1 non-capacity exempt transportation customers and 465 FT-2 for a total of 1,048 non-capacity exempt customers. The design sendout, “planning load” is shown below.

	Non-Exempt Transportation Design Sendout (Dt)				
	2007/08	2008/09	2009/10	2010/11	2011/12
November	349,061	349,079	348,700	348,719	348,738
December	571,439	571,462	570,864	570,888	570,912
January	570,293	570,311	569,748	569,766	569,785
February	576,477	564,119	563,541	563,564	575,955
March	476,850	476,875	476,370	476,394	476,419
April	275,511	275,529	275,232	275,250	275,268
May	268,302	268,320	272,284	272,302	272,320
June	134,315	134,331	133,757	133,774	133,790
July	120,814	120,831	120,698	120,714	120,731
August	124,208	124,225	124,089	124,105	124,122
September	163,706	163,722	163,528	163,545	163,561
October	<u>254,990</u>	<u>255,007</u>	<u>254,713</u>	<u>254,730</u>	<u>254,748</u>
 Total	 3,885,966	 3,873,810	 3,873,525	 3,873,751	 3,886,349

National Grid - Rhode Island Gas
Long Range Supply Plan
Sendout (Dt) Under Normal Weather For
Non-Exempt Transportation

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total
Transportation FT-1 non-exempt	252,967	334,817	332,561	329,111	309,980	200,437	223,133	105,004	94,703	97,565	133,334	198,928	2,612,540
Transportation FT-2	63,113	102,155	137,224	135,423	126,755	98,798	64,044	40,467	34,363	28,499	30,961	40,523	902,324
Total	316,079	436,972	469,786	464,535	436,735	299,235	287,177	145,471	129,066	126,063	164,294	239,451	3,514,865
	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	
Transportation FT-1 non-exempt	252,985	334,839	332,579	329,132	310,003	200,455	223,150	105,020	94,719	97,581	133,350	198,945	2,612,758
Transportation FT-2	63,113	102,155	137,224	135,423	126,755	98,798	64,044	40,467	34,363	28,499	30,961	40,523	902,324
Total	316,097	436,994	469,804	464,556	436,758	299,253	287,194	145,487	129,082	126,079	164,310	239,468	3,515,082
	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	
Transportation FT-1 non-exempt	253,004	334,861	332,596	329,154	310,026	200,473	223,167	105,037	94,735	97,598	133,366	198,963	2,612,980
Transportation FT-2	63,113	102,155	137,224	135,423	126,755	98,798	64,044	40,467	34,363	28,499	30,961	40,523	902,324
Total	316,116	437,016	469,821	464,578	436,781	299,271	287,211	145,504	129,098	126,096	164,326	239,486	3,515,304
	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	
Transportation FT-1 non-exempt	253,022	334,883	332,614	329,175	310,048	200,490	223,183	105,053	94,751	97,614	133,382	198,980	2,613,195
Transportation FT-2	63,113	102,155	137,224	135,423	126,755	98,798	64,044	40,467	34,363	28,499	30,961	40,523	902,324
Total	316,134	437,038	469,839	464,599	436,803	299,288	287,227	145,520	129,114	126,112	164,342	239,503	3,515,519
	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	
Transportation FT-1 non-exempt	253,041	334,905	332,631	329,196	310,071	200,508	223,200	105,069	94,767	97,631	133,398	198,998	2,613,415
Transportation FT-2	63,113	102,155	137,224	135,423	126,755	98,798	64,044	40,467	34,363	28,499	30,961	40,523	902,324
Total	316,153	437,060	469,856	464,620	436,826	299,306	287,244	145,536	129,130	126,129	164,358	239,521	3,515,739

Commission Data Request 1-7

Request:

If the data is available, provide an *estimate* of the design day and design winter load requirements of those transportation customers who are exempt from pipeline capacity assignment.

Response:

Design Peak-day use of exempt customers is estimated at 22,700 DT/day. Design winter, December to March, use is estimated at 894,000 DT. This is based on summer 2007 data and an assumed 105 exempt customers. (Note that a number of non-firm customers have recently converted to firm service from non-firm as a result of the very high oil prices. This forecast does not reflect that migration.)

Commission Data Request 1-14

Request:

What LNG deliveries were made to the Middletown LNG facility for calendar years 2006, 2007 and 2008 (to date)? For each delivery, indicate the date, the number of trucks received on that date, and the quantity of gas delivered.

Response:

The following table shows LNG deliveries made to the Middletown LNG facility since December 2004.

<u>Date</u>	<u>Trucks</u>	<u>Quantity (Dt)</u>	<u>Comments</u>
12/06/2004	1	598	
12/20/2004	1	447	
12/26/2004	1	0	
12/27/2004	1	689	
01/07/2005	1	117	
01/12/2005	1	0	
01/17/2005	1	726	
01/18/2005	2	592	
01/19/2005	1	85	
01/20/2005	1	471	
01/21/2005	2	946	
01/22/2005	1	601	
01/23/2005	1	826	
01/24/2005	1	673	
01/27/2005	1	605	
01/28/2005	1	0	
02/15/2005	1	0	
Total		8,171	

National Grid
Docket 3789
Long Range Gas Supply Plan
Responses to Commission Data Requests – Set 1
Issued February 14, 2008

Response to Commission Data Request 1-14 (continued)

<u>Date</u>	<u>Trucks</u>	<u>Quantity (Dt)</u>	<u>Comments</u>
11/16/2005	1	108	Testing/Training
01/15/2006	1	358	
02/26/2006	1	560	
Total	3	1,026	

11/19/2006	1	0	Testing/Training
11/20/2006	1	84	Testing/Training
11/28/2006	1	89	Testing/Training
01/25/2007	1	0	
03/06/2007	1	795	
Total	5	968	

11/28/2007	1	70	Testing/Training
1/03/2008	1	146	
2/28/2008	1	114	
Total	3	330	

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted, hand-delivered and mailed to the individuals listed below.



Joanne M. Scanlon

April 16, 2008
Date

Docket 3789 – National Grid – Long-Range Energy Plans Service List as of 11/27/06

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