

October 9, 2007

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 3859 – Distribution Adjustment Clause 2007
Responses to Division's Data Requests – Set 1

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the Division's first set of data requests issued in the above-captioned proceeding on September 19, 2007.

This filing includes responses to Division Data Requests 1-1 through 1-5, 1-7 through 1-10, 1-12, 1-13, 1-15 and 1-16. The remaining three responses (1-6, 1-11, and 1-14) will be forthcoming.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Laura S. Olton

Enclosures

cc: Docket 3859 Service List

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-1

Request:

Please provide all supporting workpapers for the operating revenues and expenses for the twelve months ended June 30, 2007 on Attachment MDL-1, Page 2. The response should reconcile the revenues and expenses on MDL-1, Page 2 to the FERC Form 2.

Response:

Please see the attached worksheets.

Prepared by or under the supervision of:
Michael D. Laflamme

**NATIONAL GRID
DETAIL GAS REVENUE
FOR THE TWELVE MONTHS ENDED**

	FIRM SALES	JUNE 2007
1	RESIDENTIAL FERC 480	300,329,332
2	COMMERCIAL / INDUSTRIAL FERC 481	136,565,818
3	OTHER GAS SALES FERC 483	131,495
4		
5	TOTAL FIRM SALES PER FILING - MDL-1 PG.2 LINE 2	<u>437,026,645</u>
6		
7		
8	TOTAL PER FERC REPORT - PG. 301 LINE 1	<u>437,026,645</u>
9		
10	TRANSPORTATION SALES	
11		
12	TRANSPORTATION SALES FERC 489.3	13,731,223
13		
14	TOTAL TRANSP PER FILING - MDL-1 PG. 2 LINE 3	<u>13,731,223</u>
15		
16		
17	TOTAL PER FERC REPORT - PG. 301 LINE 7	<u>13,731,223</u>

**NATIONAL GRID
DETAIL OTHER REVENUE
FOR THE TWELVE MONTHS ENDED**

JUNE 2007

1 RENT FROM GAS PROPERTY	261,000
2 DISPLACEMENT REVENUE	829,836
3 GAIN / (LOSS) ON THE SALE OF UTILITY PROPERTY	(519)
4 OTHER REVENUE MISC	115,827
5 INTEREST ON CUST ARREARS	677,665
6 INTEREST ON CUST ARREARS - LDCM	18,190
7 TOTAL OTHER REVENUE PER FILING - MDL-1 PG. 2 LINE 4	<u>1,901,999</u>
8	
9	
10 TOTAL PER FERC REPORT - PG. 301 LINE 12 & 14	1,206,663
11 ADD / (SUBTRACT) :	
12 LINE 3 MOVED ABOVE THE LINE	(519)
13 LINE 6 MOVED ABOVE THE LINE	677,665
14 LINE 7 MOVED ABOVE THE LINE	18,190
15 FERC ADJUSTED	<u>1,901,999</u>

**NATIONAL GRID
DETAIL GAS COSTS
FOR THE TWELVE MONTHS ENDED**

JUNE 2007

GAS COSTS

1	TOTAL GAS COST PER FILING - MDL-1 PG.2 LINE 16	<u>300,163,732</u>
2		
3		
4	TOTAL PER FERC REPORT - PG. 320 LINE 97	<u>300,163,731</u> 1/

1/ NOTE: DIFFERENCE IS DUE TO ROUNDING.

**NATIONAL GRID
DETAIL O & M EXPENSE
FOR THE TWELVE MONTHS ENDED**

JUNE 2007

1	TOTAL STORAGE COST PER FILING - MDL-1 PG. 2 LINE 17	<u>1,231,703</u>	
2			
3	TOTAL PER FERC REPORT - PG. 322 LINE 177	<u>1,231,702</u>	1/
4			
5			
6	TOTAL DISTRIBUTION COST PER FILING - MDL-1 PG.2 LINE 18	<u>27,421,059</u>	
7			
8	TOTAL PER FERC REPORT - PG. 324 LINE 229	<u>27,421,058</u>	1/
9			
10			
11	TOTAL CUSTOMER COST PER FILING - MDL-1 PG.2 LINE 19	<u>21,880,660</u>	
12			
13	TOTAL CUST COSTS PER FERC RPT - PAGE 325 LINE 237&244	<u>21,880,662</u>	1/
14			
15			
16	TOTAL SALES COST PER FILING - MDL-1 PG. 2 LINE 20	<u>148,340</u>	
17			
18	TOTAL PER FERC REPORT - PG. 325 LINE 251	<u>148,340</u>	
19			
20			
21	TOTAL ADMIN & GEN COST PER FILING - MDL-1 PG. 2 LINE 21	<u>40,233,336</u>	
22			
23	TOTAL PER FERC REPORT - PG. 325 LINE 271	40,007,155	
24	ADD / (SUBTRACT) :		
25	FERC # 426 INCLUDE DONATIONS	226,181	
26			
27	FERC ADJUSTED ADMIN & GEN COSTS	<u>40,233,336</u>	

1/ NOTE: DIFFERENCE IS DUE TO ROUNDING.

**NATIONAL GRID
DETAIL DEPRECIATION
FOR THE TWELVE MONTHS ENDED**

JUNE 2007

1 TOTAL DEPR & AMORT PER FILING - MDL-1 PG. 2 LINE 36	<u>22,266,681</u>
2	
3 TOTAL DEPR & AMORT FERC REPORT - PG. 114 LINE 6 & 7	<u>22,266,681</u>

**NATIONAL GRID
DETAIL TAXES OTHER THAN INCOME
FOR THE TWELVE MONTHS ENDED**

JUNE 2007

1	TOTAL TAXES OTI PER FILING - MDL-1 PG.2 LINE 37 & 38	<u>24,954,008</u>
2		
3	TOTAL TAXES OTI PER FERC REPORT - PG. 114 LINE 13	<u>24,954,008</u>

**NATIONAL GRID
DETAIL INTEREST EXPENSE OTHER
FOR THE TWELVE MONTHS ENDED**

JUNE 2007

1	TOTAL CUST DEPOSIT INT EXP OTHER PER FILING - MDL-1 PG.2 LINE 47	<u>139,869</u>
2		
3	TOTAL INTEREST EXP OTHER FERC REPORT - PG. 116 LINE 62	391,380
4	ADD / (SUBTRACT) :	
5	FERC # 431 EXCLUDED (PRIMARILY ON DEFERRED ACCOUNTS (i.e.DAC))	(251,511)
6		
7	FERC ADJUSTED INTEREST EXP CUST DEPOSIT INTEREST	<u>139,869</u>

**NATIONAL GRID
DETAIL NET INCOME RECONCILIATION
TWELVE MONTHS ENDED**

	JUNE 2007
1 TOTAL NET INCOME (LOSS) PER FILING - MDL-1 PG.2 LINE 55	<u>430,848</u>
2	
3 TOTAL NET INCOME (LOSS) FERC - PAGE 116 LINE 72	4,015,134
4	
5 SUBTRACT:	
6 CORPORATE ALLOCATION	0
7 ACCRUED HEALTH, SAFETY & ENVIRONMENTAL STUDY	191,500
8 FEDERAL INCOME TAXES @ 35%	509,367
9 INVENTORY FINANCING	3,302,599
10 SHORT-TERM DEBT	1,274,507
11 LONG-TERM DEBT	9,757,256
12 PREFERRED DIVIDENDS	515,119
13 COMPANY PORTION NON-FIRM MARGIN	1,103,169
14 ASSET MGMT / GAS PROCUREMENT INCENTIVES / (PENALTIES)	349,431
15 SAVINGS IMPUTED IN BASE RATES	2,049,000
16 UNBILLED REVENUES	2,012,377
17 NON-OPERATING INCOME / (EXPENSE) PER FILING - MDL-1 PG 9	954,713
18 ITC	<u>29,695</u>
19 SUB-TOTAL	22,048,733
20	
21 ADD:	
22 FEDERAL TAXES	5,335,895
23 OTHER INTEREST EXPENSE	1,311,042
24 FY 06 OVER EARNINGS	0
25 INTEREST ON LTD	4,635,914
26 CUSTOMER HOLD HARMLESS CREDIT	1,466,559
27 UNBILLED GAS COSTS	1,695,427
28 COST TO ACHIEVE	3,766,721
29 INCENTIVE PAYMENTS	<u>252,889</u>
30 SUB-TOTAL	18,464,447
31	
32 TOTAL FERC ADJUSTED NET INCOME (LOSS)	<u><u>430,848</u></u>

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-2

Request:

Please provide the complete quarterly balance sheets from which the components of rate base for the twelve months ended June 30, 2007 on Attachment MDL-1, Page 5 was taken.

Response:

Please see the attached worksheets.

Prepared by or under the supervision of:
Michael D. Laflamme

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Reference Page Number (b)	Filed 06/30/2006 (in dollars) (d)	Balance at 09/30/2006 (in dollars) (d)	Balance at 12/31/2006 (in dollars) (d)	Balance at 03/31/2007 (in dollars) (d)	Filed 06/30/2007 (in dollars) (d)
1	UTILITY PLANT						
2	Utility Plant (101-106,114)	200-201	756,339,798	772,352,887	776,018,603	775,014,257	778,192,668
3	Construction Work in Progress (107)	200-201	2,547,739	101,516	2,426,240	3,042,705	4,944,673
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	758,887,537	772,454,403	778,444,844	778,056,962	783,137,341
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		(246,636,887)	(257,279,238)	(261,719,178)	(265,237,942)	(269,641,724)
6	Net Utility Plant (Total of line 4 less 5)		512,250,650	515,175,166	516,725,666	512,819,020	513,495,617
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)						
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)						
9	Nuclear Fuel (Total of line 7 less 8)		-	-	-	-	-
10	Net Utility Plant (Total of Lines 6 and 9)		512,250,650	515,175,166	516,725,666	512,819,020	513,495,617
11	Utility Plant Adjustments (116)	122					
12	Gas Stored - Base Gas (117.1)	220					
13	System Balancing Gas (117.2)	220					
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220					
15	Gas Owned to System Gas (117.4)	220					
16	OTHER PROPERTY AND INVESTMENTS						
17	Nonutility Property (121)						
18	(Less) Accum. Provision for Depreciation and Amortization (122)						
19	Investments in Associated Companies (123)	222-223	-				-
20	Investments in Subsidiary Companies (123.1)	224-225					
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)						
22	Noncurrent Portion of Allowances						
23	Other Investments (124)	222-223	330,720	57,495	57,495	57,495	57,495
24	Special Funds (125 thru 128)						
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		330,720	57,495	57,495	57,495	57,495
26	CURRENT AND ACCRUED ASSETS						
27	Cash (131)		1,231,716	1,042,972	294,911	234,297	1,054,659
28	Special Deposits (132-134)			-	-	606,000	606,000
29	Working Funds (135)		4,115	3,953	3,600	3,352	1,200
30	Temporary Cash Investments (136)	222-223					
31	Notes Receivable (141)			(110)	1,153	814	714
32	Customer Accounts Receivable (142)		62,646,383	41,422,570	59,004,881	96,514,525	63,338,100
33	Other Accounts Receivable (143)		(40,244)	22,348,725	22,424,889	3,007,794	4,286,008
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(7,776,002)	(6,997,946)	(8,286,801)	(7,156,834)	(7,894,734)
35	Notes Receivable from Associated Companies (145)						
36	Accounts Receivable from Associated Companies (146)		426,152,519	20,690,339	69,419,896	6,735,083	102,882,467
37	Fuel Stock (151)		324,792	-	-	-	-
38	Fuel Stock Expenses Undistributed (152)						
39	Residuals (Elec) and Extracted Products (Gas) (153)						
40	Plant Materials and Operating Supplies (154)		2,461,790	2,057,937	2,001,577	2,214,746	2,256,465
41	Merchandise (155)						
42	Other Materials and Supplies (156)						
43	Nuclear Materials Held for Sale (157)						

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Filed 06/30/2006 (in dollars) (d)	Balance at 09/30/2006 (in dollars) (d)	Balance at 12/31/2006 (in dollars) (d)	Balance at 03/31/2007 (in dollars) (d)	Filed 06/30/2007 (in dollars) (d)
44	Allowances (158.1 and 158.2)						
45	(Less) Noncurrent Portion of Allowances						
46	Stores Expense Undistributed (163)			24,218	147,128	-	(330,898)
47	Gas Stored Underground - Current (164.1)	220	20,511,334	29,886,704	30,232,773	11,880,884	22,161,501
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	7,254,697	7,490,517	7,376,897	2,440,639	5,516,889
49	Prepayments (165)	230	42,480,454	4,045,215	202,117	202,117	3,699,928
50	Advances for Gas (166 thru 167)						
51	Interest and Dividends Receivable (171)						
52	Rents Receivable (172)			1,459	11,717	1,383	1,679
53	Accrued Utility Revenues (173)		6,659,632	4,544,134	25,550,055	30,521,974	4,647,255
54	Miscellaneous Current and Accrued Assets (174)		-	-	10,596	34,134	88,907
55	TOTAL Current and Accrued Assets (Total of lines 27 thru 54)		561,911,186	126,560,687	208,395,389	147,240,907	202,316,140
56	DEFERRED DEBITS						
57	Unamortized Debt Expense (181)			-	-	330,326	324,049
58	Extraordinary Property Losses (182.1)	230					
59	Unrecovered Plant and Regulatory Study Costs (182.2)	230					
60	Other Regulatory Assets (182.3)	232	9,835,061	95,338,133	91,398,668	91,773,827	88,769,514
61	Preliminary Survey and Investigation Charges (Electric) (183)						
62	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)			-	-	-	2,711
63	Clearing Accounts (184)			(538,713)	(443,234)	-	(387,646)
64	Temporary Facilities (185)						
65	Miscellaneous Deferred Debits (186)	233	5,483,246	430,468	358,213	249,430	170,138
66	Deferred Losses from Disposition of Utility Plant (187)						
67	Research, Development, and Demonstration Expend. (188)						
68	Unamortized Loss on Reacquired Debt (189)						
69	Accumulated Deferred Income Taxes (190)	234-235				191,890	
70	Unrecovered Purchase Gas Costs (191)						
71	TOTAL Deferred Debits (Total of lines 57 thru 70)		15,318,307	95,229,888	91,313,647	92,545,472	88,878,766
72	TOTAL Assets and Other Debits (Total of lines 10-15,25,55,and 71)		1,089,810,863	737,023,235	816,492,197	752,662,894	804,748,018

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Reference Page Number (b)	Filed 06/30/2006 (in dollars) (d)	Balance at 09/30/2006 (in dollars) (d)	Balance at 12/31/2006 (in dollars) (d)	Balance at 03/31/2007 (in dollars) (d)	Filed 06/30/2007 (in dollars) (d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251					
3	Preferred Stock Issued (204)	250-251					
4	Capital Stock Subscribed (202, 205)	252					
5	Stock Liability for Conversion (203, 206)	252					
6	Premium on Capital Stock (207)	252					
7	Other Paid-In Capital (208-211)	253					
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254					
11	Retained Earnings (215, 215.1, 216)	118-119	237,738,268	(2,688,999)	(163,870)	15,092,171	10,582,557
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119					
13	(Less) Reacquired Capital Stock (217)	250-251					
14	TOTAL Proprietary Capital (Total of lines 2 thru 13)		237,738,268	(2,688,999)	(163,870)	15,092,171	10,582,557
15	LONG TERM DEBT						
16	Bonds (221)	256-257		75,970,000	75,170,000	61,758,000	61,758,000
17	(Less) Reacquired Bonds (222)	256-257					
18	Advances from Associated Companies (223)	256-257					
19	Other Long-Term Debt (224)	256-257					
20	Unamortized Premium on Long-Term Debt (225)	258-259					
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259					
22	(Less) Current Portion of Long-Term Debt						
23	TOTAL Long-Term Debt (Total of lines 16 thru 22)		-	75,970,000	75,170,000	61,758,000	61,758,000
24	OTHER NONCURRENT LIABILITIES						
25	Obligations Under Capital Leases - Noncurrent (227)		32,357	29,910	29,910	29,910	29,910
26	Accumulated Provision for Property Insurance (228.1)						
27	Accumulated Provision for Injuries and Damages (228.2)		1,582,622	800,000	800,000	800,000	800,000
28	Accumulated Provision for Pensions and Benefits (228.3)						
29	Accumulated Miscellaneous Operating Provisions (228.4)						
30	Accumulated Provision for Rate Refunds (229)			2,625,000	2,679,075	2,774,380	2,721,215
31	TOTAL Other Noncurrent Liabilities (Total of lines 25 thru 30)		1,614,979	3,454,910	3,508,985	3,604,290	3,551,125

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Filed 06/30/2006 (in dollars) (d)	Balance at 09/30/2006 (in dollars) (d)	Balance at 12/31/2006 (in dollars) (d)	Balance at 03/31/2007 (in dollars) (d)	Filed 06/30/2007 (in dollars) (d)
32	CURRENT AND ACCRUED LIABILITIES						
33	Current Portion of Long-Term Debt						
34	Notes Payable (231)						
35	Accounts Payable (232)		23,535,317	21,467,134	39,270,320	42,383,571	18,859,914
36	Notes Payable to Associated Companies (233)		-	493,138,390	493,138,390	493,138,390	493,138,390
37	Accounts Payable to Associated Companies (234)		701,989,138	32,594,574	93,534,849	13,767,045	106,692,532
38	Customer Deposits (235)		3,240,343	3,330,941	3,604,680	3,705,519	3,707,823
39	Taxes Accrued (236)	262-263	(15,294,605)	2,589,336	4,374,645	9,856,538	3,514,423
40	Interest Accrued (237)		347,582	565,823	1,467,518	1,538,435	1,291,664
41	Dividends Declared (238)						
42	Matured Long-Term Debt (239)						
43	Matured Interest (240)						
44	Tax Collections Payable (241)		464,946	285,223	901,762	1,019,608	357,392
45	Miscellaneous Current and Accrued Liabilities (242)	268	26,771,919	34,224,824	31,424,117	33,420,408	32,549,658
46	Obligations Under Capital Leases-Current (243)						
47	TOTAL Current and Accrued Liabilities (Total of lines 33 thru 46)		741,054,640	588,196,245	667,716,282	598,829,514	660,111,796
48	DEFERRED CREDITS						
49	Customer Advances for Construction (252)			1,570,618	950,237	428,480	107,034
50	Accumulated Deferred Investment Tax Credits (255)		1,235,254	-	-	-	-
51	Deferred Gains from Disposition of Utility Plant (256)						
52	Other Deferred Credits (253)	269	33,316,560	67,654,454	65,686,003	70,045,442	62,322,052
53	Other Regulatory Liabilities (254)	278	42,534,767	2,088,907	2,055,159	1,618,597	870,244
54	Unamortized Gain on Reacquired Debt (257)	260					
54.1	Contributions in aid of Construction (271)						
55	Accumulated Deferred Income Taxes (281-283)	276-277	32,316,395	777,100	1,569,400	1,286,400	5,445,210
56	Operating Reserves						
57	TOTAL Deferred Credits (Total of lines 49 thru 55)		109,402,976	72,091,079	70,260,799	73,378,919	68,744,540
58	TOTAL Liabilities and Other Credits (Total of lines 14, 23,31,47, and 56)		1,089,810,863	737,023,235	816,492,197	752,662,894	804,748,018

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-3

Request:

Please provide all supporting workpapers for the components of rate base for the twelve months ended June 30, 2007 on Attachment MDL-1, Page 5. The response should reconcile the components of rate base on MDL-1, Page 5 to the FERC Form 2 as of June 30, 2006 and June 30, 2007.

Response:

Please see the attached worksheet.

Prepared by or under the supervision of:
Michael D. Laflamme

**NATIONAL GRID
DETAIL RATE BASE RECONCILIATION
FOR THE 12 MONTHS ENDING**

		JUNE 2006	JUNE 2007
1	GAS PLANT IN SERVICE		
2	FERC FORM 2 PAGE 110 LINE 4	758,887,537	783,137,341
3	LEASED PROPERTY UNDER CAP LEASE	(5,597,280)	(5,434,323)
4	GOODWILL / ACQUISITION ADJUSTMENT	(226,600,743)	(235,058,057)
5	MDL-1 PAGE 5 LINE 1	526,689,514	542,644,961
6			
7	ACCUMULATED DEPRECIATION		
8	FERC FORM 2 PAGE 110 LINE 5	246,636,887	269,641,724
9	ACCUM DEPR - CAPITAL LEASE	(5,865,117)	(5,413,491)
10	ACCUM DEPR - ENVIRONMENTAL	8,034,814	
11	MDL-1 PAGE 5 LINE 2+4	248,806,584	264,228,233
12	CONTRIBUTION IN AID OF CONSTR.		
13	2006 FERC FORM 2 PAGE 268 LINE 5+6	1,274,886	
14	2007 FERC FORM 2 PAGE 113 LINE 49		107,034
15	MDL-1 PAGE 5 LINE 3	1,274,886	107,034
16	MATERIALS AND SUPPLIES		
17	FERC FORM 2 PAGE 110 LINE 37+40	2,786,582	2,256,465
18	MDL-1 PAGE 5 LINE 8	2,786,582	2,256,465
19			
20	PREPAID EXPENSES		
21	FERC FORM 2 PAGE 111 LINE 49	42,480,545	3,699,928
22	NON UTILITY PREPAID	(91)	
23	PREPAID TAXES	(1,901,805)	(3,594,809)
24	PREPAID PENSION - FAS 87	(35,864,257)	
25	PREPAID PENSION - SERP	(4,173,620)	
26	MDL-1 PAGE 5 LINE 9	540,772	105,119
27			
28	DEFERRED DEBITS		
29	FERC FORM 2 PAGE 111 LINE 71	15,318,307	88,878,766
30	EXCLUDE ALL EXCEPT Y2K	(13,218,307)	(87,018,766)
31	MDL-1 PAGE 5 LINE 10	2,100,000	1,860,000
32			
33	CASH WORKING CAPITAL		
34	MDL-1 PAGE 6 LINE 11	14,081,448	14,113,736
35			
36	ACCUMULATED DEFERRED FIT		
37	FERC FORM 2 PAGE 113 LINE 55	32,316,395	5,445,210
38	SP-2 ADFIT FY 06	2,524,378	
39	LESS ACCT 283 FERC FORM 2 PG 277 LINE 7 (NON-PLANT RELATED)		(5,548,010)
40	MDL-1 PAGE 5 LINE 15	34,840,773	(102,800)
41			
42	ACCUMULATED DEFERRED ITC		
43	FERC FORM 2 PAGE 113 LINE 50	1,235,254	0
44	MDL-1 PAGE 5 LINE 16	1,235,254	0
45			
46	CUSTOMER DEPOSITS		
47	FERC FORM 2 PAGE 113 LINE 38	3,240,343	3,707,823
48	MDL-1 PAGE 5 LINE 17	3,240,343	3,707,823
49			
50	INJURY AND DAMAGE RESERVE		
51	FERC FORM 2 PAGE 112 LINE 27	1,582,622	800,000
	MDL-1 PAGE 5 LINE 18	1,582,622	800,000

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-4

Request:

Please provide documentation and calculations supporting the Company's portion of non-firm margins of \$1,103,169.

Response:

Please see the attached pages 10 and 11 of the Prefiled Direct DAC Testimony of Witness Peter C. Czekanski filed under cover letter dated August 1, 2007, as well as Attachment PCC-5 to that testimony.

Prepared by or under the supervision of:
Michael D. Laflamme

1 A. The crediting of margins from on-system non-firm sales and transportation services
2 provides an offset to some of the distribution system costs. Under the provisions in
3 RIPUC NG No. 101 Section 3, Schedule A 3.5, an annual threshold level for non-firm
4 sales and transportation margins is established at \$1.6 million. For each twelve-
5 month period beginning July 1st, all margins derived from non-firm sales and
6 transportation over the threshold level shall be shared seventy-five percent (75%) to
7 customers and twenty-five percent (25%) to shareholders. If the annual margins are
8 less than the threshold, the shortfall will be recovered from customers.

9 **Q. PLEASE DESCRIBE THE CALCULATION OF NON-FIRM MARGINS AND**
10 **ANY AMOUNTS AVAILABLE FOR SHARING WITH CUSTOMERS.**

11 A. Non-firm margins are calculated as the difference between non-firm sales and
12 transportation revenues and non-firm gas costs. For the 12-months ending June 30,
13 2007, the Company recorded \$5,922,065 of non-firm margins net of gross earnings
14 tax (GET), \$4,322,065 more than the \$1.6 million threshold. Seventy-five percent
15 (75%) of the \$4,322,065 or \$3,241,549 will be credited to customers and twenty five
16 percent (25%), or \$1,080,516 will be retained by the Company. Attachment PCC-5
17 page 2 shows the non-firm usage, revenue and margins by month.

18 **Q. AT THE CONCLUSION OF THE DAC HEARING LAST YEAR, THE**
19 **COMPANY AGREED TO COMPLETE A DETAILED REVIEW OF THE**
20 **FY2006 NON-FIRM MARGINS AND, IF NECESSARY, INCORPORATE**

1 **ANY ADJUSTMENTS WITH THIS YEAR'S FILING. IS THE REVIEW**
2 **COMPLETE AND ARE THERE ANY ADJUSTMENTS?**

3 A. Yes, the Company completed a detailed review of the reported non-firm margins and
4 a summary of the updated results shows non-firm revenues (net of GET) totaling
5 \$16,131,469. This reflects a minor change to the previously reported revenue of
6 \$16,040,857. The difference of \$90,612, which is less than one percent, is being
7 added to this year's on-system margin credit calculation as shown on Attachment
8 PCC-5, page 1. There was a similar minor change in the calculation of non-firm gas
9 costs however the Company is not proposing any adjustment because any change in
10 gas costs is just shifting costs between firm sales service and non-firm service. In this
11 case, a reduction to the non-firm gas costs would result in a corresponding increase to
12 the sales service gas costs since total gas costs are the same. A summary of the
13 adjustment is shown on page 3 of Attachment PCC-5.

14 **Q. PLEASE EXPLAIN THE WEATHER NORMALIZATION COMPONENT.**

15 A. The weather normalization clause provides for crediting/debiting customers when
16 weather over the past winter is colder/warmer than normal. In the November
17 through April period, if weather was more than 2 percent colder than normal or more
18 than 2 percent warmer than normal a credit/debit is calculated at the rate of \$9,000
19 per degree day. During the winter period November 2006 through April 2007, the
20 weather was warmer than normal and there were 98 degree days in excess of the
21 threshold, which equates to \$882,000 to be debited to the DAC account and collected

On-System Margin Credit

Line No.	Description	Reference	Amount
1	FY 2007 Non-Firm Margin in excess of Base Rate Threshold	Page 2	\$4,322,065
2	FY 2006 Adjustment	Page 3	\$90,612
3	Total	[1] + [2]	\$4,412,677
4	Company @ 25%	[3] x 25%	\$1,103,169
5	Customers @ 75%	[3] x 75%	\$3,309,508
6	Annual Dt Nov 07 - Oct 08		34,670,649 Dth
7	On-System Margin	[5] / [6]	\$0.0955 per Dth
8		[7] / 10	\$0.0095 per therm

On-System Margin Credit - FY2007

Prior Period Adj.	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Total
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	
	92,218	141,339	89,322	97,212	104,042	103,504	62,598	24,346	67,182	84,084	76,673	87,739	1,140,819
Non-Firm (diff)	(4,049)	239,815	172,306	207,742	139,033	97,318	46,666	14,823	60,856	175,922	155,052	161,729	1,650,951
Sales													
Transportation													
sub-total	88,169	381,154	261,628	304,954	243,075	200,822	109,264	39,169	128,038	260,006	231,725	249,468	2,791,770
	\$1,163,507	\$1,695,760	\$918,319	\$918,148	\$1,103,439	\$1,163,240	\$720,335	\$297,350	\$817,780	\$1,027,164	\$891,187	\$1,055,785	\$13,229,492
Non-Firm Revenue													
Sales													
Transportation													
sub-total													
less GET													
Total Gas Costs	\$605,791	\$928,801	\$599,263	\$447,428	\$794,314	\$940,852	\$432,353	\$125,933	\$532,238	\$703,948	\$633,779	\$747,946	\$8,352,671
NF Margin	\$515,925	\$866,337	\$367,787	\$728,290	\$426,482	\$255,352	\$312,736	\$183,911	\$412,830	\$489,467	\$340,451	\$344,955	\$5,922,065

Sharing Threshold \$1,600,000
Margin in excess of Base Rate threshold \$4,322,065
Company @ 25% \$1,080,516
Customers @ 75% \$3,241,549

On-System Margin Credit - FY2006 Adjustment

	FY 2006 As Filed	FY 2006 Updated	Updated vs Filed
Non-firm (dth)			
Sales	1,258,036	1,241,284	-16,753
Transportation	1,541,756	1,524,793	-16,963
sub-total	2,799,793	2,766,077	-33,716
Non-firm Revenue			
Sales	\$15,733,930	\$15,783,806	\$49,876
Transportation	\$804,194	\$819,755	\$15,561
sub-total	\$16,538,124	\$16,603,561	\$65,437
less GET	\$16,040,857	\$16,131,469	\$90,612

Adjustment to Non Firm Revenues \$90,612

Company @ 25% \$22,653

Customers @ 75% \$67,959

note: Any change in the gas costs would be shifting the gas costs between firm sales service and non-firm. In this case, a reduction to the non-firm gas costs would result in a corresponding increase to the sales service gas costs. Therefore, the Company is not proposing any adjustment for gas costs.

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-5

Request:

Please provide documentation and calculations supporting the elimination of unbilled revenue and associated operating expenses.

Response:

Please see the attached worksheet.

Prepared by or under the supervision of:
Michael D. Laflamme

		NATIONAL GRID UNBILLED REVENUES & GAS COSTS															
		← Southern Union →			National Grid →												
Reference		23 Days		8 Days	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	12 Month
		act	act	act	act	act	act	act	act	act	act	act	act	act	act	act	Total
1		2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	
2																	
3	Total Sendout - Sales (dth)	836,197	614,178	229,100	884,886	1,545,210	2,243,690	3,519,196	4,646,737	5,123,432	4,011,746	2,614,102	1,169,793	864,910	28,303,177		
4	Total Sendout - FT-2 (dth)																
5																	
6	Total Sendout Gas Cost	836,197	614,178	229,100	884,886	1,545,210	2,243,690	3,519,196	4,646,737	5,123,432	4,011,746	2,614,102	1,169,793	864,910	28,303,177		
7	- Non-firm	144,098	94,230	34,198	79,929	94,463	99,373	100,130	62,464	23,647	67,958	78,073	75,420	86,199	1,040,182		
8	- Navy	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	- NGV CSVolumes+5% LL	1,531	1,118	0	0	1,038	1,261	1,504	1,033	(139)	2,590	1,204	1,605	421	13,167		
10	- Transportation overtakes	1,479	1,554	1,058	0	5,677	7,990	169	3,529	17,004	1,506	12,241	4,254	13,513	69,974		
11	- Transportation undertakes	(9,746)	5,121	5,577	27,044	4,199	(2,481)	(27,397)	(3,579)	(1,691)	(16,644)	(5,450)	(25,934)	(14,676)	(65,657)		
12	- Transportation storage injections	300	1,168	(690)	1,462	2,291	0	1,579	1,284	799	1,900	6,676	6,568	6,246	29,583		
13	- Transportation storage w/drawals	0	38,241	37,667	0	11,209	0	(79)	(3,892)	(7,370)	(6,934)	0	0	0	68,842		
14	- Transportation MIA/DIA	(3,273)	1,348	(611)	(1,733)	13,054	10,855	13,970	(399)	(8,995)	(12,594)	(931)	3,531	29,420	43,642		
15	Firm Sendout	701,808	471,398	151,901	778,184	1,413,279	2,126,692	3,429,320	4,586,297	5,100,177	3,973,964	2,522,289	1,104,349	743,787	27,103,444		
16																	
17	- Line loss at 2.48%	(17,405)	(11,691)	(3,767)	(19,299)	(35,049)	(52,742)	(85,047)	(113,740)	(126,484)	(98,554)	(62,553)	(27,388)	(18,446)	(672,165)		
18																	
19	(A) Adjusted Sendout	684,403	459,707	148,134	758,885	1,378,230	2,073,950	3,344,272	4,472,557	4,973,692	3,875,410	2,459,736	1,076,961	725,341	26,431,278		
20																	
21	Firm (Res & C&I) Sales CSVolumes	755,208	546,336	89,567	759,701	929,978	1,717,542	2,632,613	3,355,433	4,851,192	4,711,515	3,217,379	1,892,308	969,121	26,427,894		
22	Firm FT-2 Transportation CSVolumes	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	TSS Customers CSVolumes	(540)	0	0	384	844	1,172	5,123	6,326	7,872	8,392	5,403	4,939	(597)	39,318		
24	+ Company use CSVolumes	4,443	12,875	0	2,892	2,919	5,018	5,938	6,444	6,903	4,132	8,344	4,463	5,015	69,387		
25	+ Manchester Street Use CSVolumes	854	1,038	0	61	97	104	38	48	43	58	1,082	1,428	526	5,377		
26	+ Gas lites CSVolumes	288	214	74	214	288	300	300	300	300	300	300	298	298	3,471		
27	Sales	760,254	560,463	89,641	763,251	934,127	1,724,136	2,644,011	3,368,551	4,866,310	4,724,397	3,232,507	1,903,437	974,363	26,545,446		
28																	
29	- Prior month Unbilled	(452,913)	(377,062)	(276,307)	(334,800)	(330,435)	(774,538)	(1,124,352)	(1,824,613)	(2,928,619)	(3,036,002)	(2,187,015)	(1,414,244)	(587,769)	(338,746)		
30																	
31	(B) Adjusted Firm Sales	307,341	183,400	(186,666)	428,451	603,692	949,598	1,519,659	1,543,938	1,937,691	1,688,395	1,045,492	489,193	386,595	26,206,699		
32																	
33	Unbilled Balance (A - B)	377,062	276,307	334,800	330,435	774,538	1,124,352	1,824,613	2,928,619	3,036,002	2,187,015	1,414,244	587,769	338,746	15,534,501		
34																	
35	Current month unbilled mcf	(75,851)	(100,755)	58,493	(4,365)	444,103	349,814	700,261	1,104,006	107,383	(848,987)	(772,771)	(826,475)	(249,023)	15,195,755		
36																	
37	Weighted avg. Distribution margin per dth	\$2.98	\$2.15	\$2.15	\$2.56	\$2.77	\$2.95	\$2.95	\$2.95	\$2.86	\$2.88	\$2.96	\$2.73	\$2.80			
38	Weighted avg. GCR/DAC Collections per dth	\$11.89	\$11.88	\$11.88	\$11.20	\$11.95	\$11.53	\$11.05	\$11.05	\$11.05	\$11.07	\$11.05	\$11.05	\$10.92			
39	Weighted avg. Variable Collections per dth	\$14.87	\$14.02	\$14.02	\$13.75	\$14.71	\$14.48	\$14.00	\$14.00	\$13.91	\$13.96	\$14.01	\$13.79	\$13.72			
40																	
41	Unbilled revenue balance	\$5,608,050	\$3,874,380	\$4,694,565	\$4,544,136	\$11,394,225	\$16,279,492	\$25,550,056	\$41,006,522	\$42,239,893	\$30,521,975	\$19,810,730	\$8,102,977	\$4,647,255			
42																	
43	Current month unbilled \$	(\$1,051,583)	(\$1,733,670)	\$820,185	(\$150,430)	\$6,850,090	\$4,885,267	\$9,270,564	\$15,456,467	\$1,233,370	(\$11,717,918)	(\$10,711,245)	(\$11,707,753)	(\$3,455,721)	(\$2,012,377)		
44																	
45																	
46	Unbilled Rev Balance	\$5,608,050	\$3,874,380	\$4,694,565	\$4,544,136	\$11,394,225	\$16,279,492	\$25,550,056	\$41,006,522	\$42,239,893	\$30,521,975	\$19,810,730	\$8,102,977	\$4,647,255			
47	Unbilled Gas Cost Bal	\$4,483,272	\$3,281,148	\$3,975,750	\$3,699,875	\$9,252,628	\$12,959,281	\$20,163,798	\$32,361,239	\$33,544,784	\$24,218,999	\$15,625,982	\$6,496,017	\$3,698,767			
48	Unbilled Margin Balance	\$1,124,777	\$593,232	\$718,816	\$844,260	\$2,141,597	\$3,320,211	\$5,386,258	\$8,645,283	\$8,695,109	\$6,302,976	\$4,184,748	\$1,606,959	\$948,489			
49																	
50																	
51	Current Mo Unbilled	(\$1,051,583)	(\$1,733,670)	\$820,185	(\$150,430)	\$6,850,090	\$4,885,267	\$9,270,564	\$15,456,467	\$1,233,370	(\$11,717,918)	(\$10,711,245)	(\$11,707,753)	(\$3,455,721)	(2,012,377)		
52	Current mo Unbilled Gas Costs	(\$910,921)	(\$1,202,124)	\$694,601	(\$275,874)	\$5,552,753	\$3,706,652	\$7,204,518	\$12,197,441	\$1,183,544	(\$9,325,785)	(\$8,593,017)	(\$9,129,964)	(\$2,797,251)	(1,695,427)		

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-7

Request:

Referring to Attachment MDL-1, Page 5, was the environmental reserve transferred to accumulated depreciation between June 2006 and September 2006?

Response:

In conjunction National Grid's acquisition of the Rhode Island regulated gas assets of New England Gas Company in August 2006, National Grid transferred the environmental reserve from accumulated depreciation to a regulatory asset.

Prepared by or under the supervision of:
Michael D. Laflamme

Division Data Request 1-8

Request:

Referring to Attachment MDL-1, Page 5, why are the ADIT balances negative in March 2007 and June 2007?

Response:

On August 24, 2006, National Grid purchased the Rhode Island regulated gas assets of New England Gas Company from Southern Union in an asset purchase and sale transaction. The tax result of this transaction is that National Grid received a stepped up basis in the gas assets. As of August 24, 2006, the book and tax basis of plant assets is the same and the reserve for deferred income tax on the plant assets is reset to zero. After the deferred taxes are reset to zero, the monthly tax provision calculations compare book depreciation expense with our best estimate of tax depreciation expense and book the proper deferred tax expense and reserve. Since the acquisition, the book depreciation addback has been greater than the tax depreciation deduction. This results in debit balances in the reserve for deferred federal income tax account, presented on Attachment MDL-1 as a negative amount. As indicated in the Laflamme testimony at Page 8, the hold harmless customer benefit for the post-merger period of 2006 is included in the Company's rate base calculation. Consequently, the ADIT balances reflected on Attachment MDL-1, Page 5 for the September 30, 2006 and December 31, 2006 periods are intended to represent the Company's ADIT balances assuming the pre-merger ADIT balances of \$34,840,773 at June 30, 2006 and the estimated \$34,845,198 for December 31, 2006 as reflected on Attachment MDL-2, Page 2.

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-9

Request:

Referring to Attachment MDL-3, page 205, please describe the adjustment to Miscellaneous Intangible Plant.

Response:

Of the (\$3,368,136) adjustment to Miscellaneous Intangible Plant on Attachment MDL-3, page 205, (\$2,938,024) represents New England Gas Company's portion of Southern Union's investment in the Oracle and PeopleSoft accounting software which was not purchased by National Grid as part of its acquisition of the Rhode Island regulated gas assets of New England Gas Company. The remaining (\$430,112) represents pre-existing New England Gas Company goodwill that was eliminated as part of the acquisition.

Prepared by or under the supervision of:
Michael D. Laflamme

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
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Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-10

Request:

Referring to Attachment MDL-3, page 208, please describe the additions to Other Tangible Property.

Response:

The addition to Other Tangible Property amounting to \$4,849,578, as reported on Attachment MDL-3, page 208, relates to a fully amortized capital lease which the Company will be retiring during the next twelve month period. Because the capital lease is fully amortized, there are no rate base implications.

Prepared by or under the supervision of:
Michael D. Laflamme

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-12

Request:

Please provide the actual write-offs of accounts receivable and the recovery of accounts previously written off in fiscal years 2005, 2006, and 2007.

Response:

The actual write-offs of accounts receivable and the recovery of accounts previously written off in fiscal years 2005, 2006 and 2007 are shown below:

	<u>Write-Offs</u>	<u>Recoveries</u>	<u>Net Write-Offs</u>
Fiscal year 2005:	\$9,568,245	(\$3,247,131)	\$6,321,114
Fiscal year 2006:	\$12,586,695	(\$2,645,461)	\$9,941,234
Fiscal year 2007:	\$11,974,847	(\$2,827,566)	\$9,147,281

Prepared by or under the supervision of:
Michael D. Laflamme

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-13

Request:

Did the Company implement any changes in accounting for Uncollectible Accounts in Fiscal Year 2007? If so please describe the changes.

Response:

The Company did not implement any changes in accounting for Uncollectible Accounts in Fiscal Year 2007.

Prepared by or under the supervision of:
Michael D. Laflamme

NATIONAL GRID
Docket No. 3859
Re: Earnings Sharing Mechanism &
Distribution Adjustment Charge Filing
Responses to Division's Data Requests – Set 1
Issued on September 19, 2007

Division Data Request 1-15

Request:

Please explain how the Company tracked "Costs to Achieve" in the twelve months ended June 30, 2007. The response should also indicate the accounts to which the costs were charged.

Response:

The Company issued specific guidance pertaining to the definition of "Costs to Achieve" (CTA), as well as the proper procedures used in determining and tracking CTA. To gain approval for CTA, a project sponsor must complete a CTA form outlining the scope, purpose and total estimated expenditure of each project. The form is then submitted to individuals designated by the Company with responsibility for their review and approval. If approved, these costs are assigned a unique project and work order number in the general ledger system and the project sponsor is informed of the proper accounting to be used, including not only the project and work order, but also a specific CTA department. Each month end, CTA are extracted from the general ledger and summarized by project and work order for purposes of tracking and internal reporting.

For the twelve months ended June 30, 2007, CTA costs were charged to the following accounts:

<u>Account Number</u>	<u>Account Description</u>	<u>Amount</u>
920000	Salaries	\$ 898,313
921000	Office Supplies	2,446,895
923000	Outside Services Employed	420,945
931000	Rents	565
Other		3
Total		<u>\$ 3,766,721</u>

Prepared by or under the supervision of:
Michael D. Laflamme

Division Data Request 1-16

Request:

Referring to MDL-2, Page 1, how was the 20-year period over which to spread the hold harmless credit determined?

Response:

While the period over which to spread the Hold Harmless credit is a somewhat arbitrary decision, the Company intended to match the period to the life of the underlying assets that are giving rise to the credit. As such, the Company selected 20 years which matches the tax life of the majority of the Company's tax assets.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted on October 9, 2007 to the individuals listed below.

The hard copies were hand delivered to the Rhode Island Public Utilities Commission and delivered via U.S. Mail to the individuals listed below on October 10, 2007.



Joanne M. Scanlon
National Grid

Docket No. 3859 – National Grid – Annual Distribution Adjustment Clause Filing (“DAC”) - Service List as of 9/12/07

Name/Address	E-mail	Phone/FAX
Laura Olton, Esq. National Grid 280 Melrose St. Providence, RI 02907	Laura.olton@us.ngrid.com	401-784-7667
	Peter.Czekanski@us.ngrid.com	401-784-4321
	Joanne.scanlon@us.ngrid.com	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Proberti@riag.ri.gov	401-222-2424
	Sscialabba@ripuc.state.ri.us	401-222-3016
	RDIMeglio@riag.ri.gov	
Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
David Efron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com	603-964-6526
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	PatriciaL@gw.doa.state.ri.us	401-941-1691
	Tmassaro@puc.state.ri.us	
John Farley, TEC-RI	jfarley316@hotmail.com	401-621-2240