

August 1, 2008

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 3977 – 2008 Distribution Adjustment Charge Filing

Dear Ms Massaro:

In accordance with the provisions of the Distribution Adjustment Clause (“DAC”) Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of National Grid’s annual DAC filing in the above-captioned docket.

The filing consists of the pre-filed testimony of Peter C. Czekanski and associated attachments in support of changes to various components of the DAC. As the underlying data for other components of the DAC only become available subsequent to August 1, the Company will supplement this filing on or before September 1, 2008, and provide a proposed DAC rate incorporating factors for all components.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Sincerely,



Thomas R. Teehan

Enclosures

cc: Paul Roberti, Esq.
Steve Scialabba
Bruce Oliver

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

NATIONAL GRID

DOCKET NO. 3977

DIRECT TESTIMONY

OF

PETER C. CZEKANSKI

August 1, 2008

Table of Contents

I.	Introduction.....	1
II.	DAC Summary.....	2
III.	DAC Component Details	3
IV.	DAC FY2007 Reconciliation.....	12

I. INTRODUCTION

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Peter C. Czekanski. My business address is 280 Melrose Street,
3 Providence, RI 02907.

4 **Q. WHAT IS YOUR POSITION AND RESPONSIBILITIES?**

5 A. I am Manager of Pricing for National Grid Rhode Island – Gas ("National Grid" or
6 the "Company"). My responsibilities include overseeing the design, implementation
7 and administration of rates charged by National Grid for natural gas service in Rhode
8 Island. I also direct the development of the Company's sales and revenue forecasts.

9 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

10 A. Yes. I have testified before this Commission in numerous proceedings including
11 previous Distribution Adjustment Charge ("DAC") filings; Gas Cost Recovery
12 ("GCR") filings, and other matters related to rate design, pricing and cost matters.

13 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

14 A. The purpose of this testimony is to describe the changes to the various components of
15 the Distribution Adjustment Charge ("DAC") and to propose updated factors to be
16 effective November 1, 2008. In addition, this testimony will describe the
17 reconciliation of various DAC components for fiscal year 2008 ("FY2008").

1 **Q. HOW IS YOUR TESTIMONY ORGANIZED?**

2 A. My testimony is composed of four (4) general sections: *I.* the Introduction; *II.* a DAC
3 Summary; *III.* the DAC Component Details; and *IV.* the DAC FY2008
4 Reconciliation.

5 **Q. ARE THERE ANY ATTACHMENTS ACCOMPANYING YOUR**
6 **TESTIMONY?**

7 A. Yes. I am sponsoring the following Attachments:

8	PCC-1	Summary of Distribution Adjustment Charges
9	PCC-2	System Pressure
10	PCC-3	AGT Rebate Account Balance
11	PCC-4	Environmental Response Cost
12	PCC-5	On-System Margin Credits
13	PCC-6	Weather Normalization
14	PCC-7	FY2008 Reconciliation

II. DAC SUMMARY

15 **Q. PLEASE DESCRIBE THE DAC AND THE VARIOUS COMPONENTS THAT**
16 **ARE INCLUDED.**

17 A. The DAC was established in Docket No. 3401 to provide for the recovery and
18 reconciliation of the costs of identifiable special programs, as well as to facilitate the
19 timely rate recognition of incentive provisions. As described in the Company's tariff
20 RIPUC NG No. 101 in Section 3, Schedule A, the DAC includes an annual System
21 Pressure factor, an Advanced Gas Technology (“AGT”) factor, a Low Income

1 Assistance Program ("LIAP") factor, an Environmental Response Cost ("ERC")
2 factor, an On-System Margin Credit factor, a Weather Normalization ("WN") factor,
3 an Earnings Sharing factor and a Reconciliation factor for the previous year.

4 **Q. WHAT IS THE PROPOSED DAC RATE?**

5 A. The proposed DAC rate has not been finalized as of August 1st because underlying
6 data for the development of some components only becomes available later in the
7 month. As discussed later in this testimony, the Company will supplement this filing
8 on or before September 1, 2008. Such supplemental filing will provide a proposed
9 DAC rate incorporating factors for all DAC components and include a bill impact
10 analysis. A preliminary summary of the various components with rates as currently
11 available is provided here as Attachment PCC-1 and shows a rate of (\$0.0030) per
12 therm. The currently effective DAC rate is (\$0.0025) per therm. Consistent with the
13 provisions of the Company's tariff RIPUC NG 101, Section 3, Schedule A, the
14 updated DAC rates are proposed to be effective with consumption starting November
15 1, 2008.

III. DAC COMPONENT DETAILS

16 **Q. WHAT IS THE SYSTEM PRESSURE COMPONENT?**

17 A. Maintaining proper operating pressures on the Company's distribution system
18 requires the occasional use of the Company's LNG facilities. The system pressure

1 component reflected in the DAC represents the associated projected LNG costs for
2 the period November 1, 2008 through October 31, 2009. This component reflects the
3 product of forecasted 2008-09 non-economic dispatch LNG costs (withdrawal
4 commodity, inventory financing, and supplier demand) and the percentage of local
5 storage used to maintain system pressures. As established in Docket No. 3401,
6 National Grid's system balancing percentage is 20.39 percent. The LNG system
7 pressure portion of LNG Operating and Maintenance costs was established at the time
8 of the Company's last rate case and is recovered in base rates.

9 **Q. HOW DID THE COMPANY ESTABLISH THE LNG COSTS REFLECTED IN**
10 **THIS FILING?**

11 A. The LNG costs reflected in this filing are based on preliminary cost estimates that
12 will be updated as part of the Company's September 1, 2008 Gas Cost Recovery
13 ("GCR") filing. In the GCR filing, non-economic dispatch LNG related commodity
14 costs are calculated for the future 12-month period November 2008 through October
15 2009. The system pressure component is then subtracted out for purposes of
16 calculating the GCR charge. This DAC filing incorporates that system pressure
17 component for the 12-month period November 2008 through October 2009. A
18 detailed discussion on the development of the forecasted LNG commodity related
19 costs will be included in the Company's September 1, 2008 GCR filing. See
20 Attachment PCC-2 for preliminary cost estimates.

1 **Q. IN THE COMPANY'S CURRENT RATE CASE, DOCKET NO. 3943, HASN'T**
2 **THE COMPANY PROPOSED AN UPDATED SYSTEM BALANCING**
3 **PERCENTAGE?**

4 A. Yes, in Docket No. 3943 the Company has proposed an updated system balancing
5 percentage of 16.1 percent.

6 **Q. SINCE THE PROPOSED DAC IS EXPECTED TO BECOME EFFECTIVE AT**
7 **THE SAME TIME AS CHANGES IN DOCKET NO. 3943, HOW WILL THAT**
8 **UPDATED PERCENTAGE BE REFLECTED IN THE DAC?**

9 A. When the Company supplements this filing with updated LNG commodity costs, the
10 Company will include a calculation with both the current and proposed system
11 balancing percentages so that the DAC rate approved can incorporate the appropriate
12 costs.

13 **Q. PLEASE DESCRIBE THE EXISTING AGT PROGRAM.**

14 A. The existing AGT program was established in Docket No. 2025 to promote
15 development of energy-efficient natural gas technologies that increase utilization of
16 natural gas during periods of low demand. Increased off-peak usage reduces the unit
17 cost of gas for all customers by generating distribution revenues to support fixed costs
18 associated with resources needed during peak periods. The AGT program provides
19 rebates for technologies such as natural gas powered fleet vehicles, chilling systems,

1 electrical generators, process heating, desiccant dehumidifiers, as well as for
2 residential high efficiency space heating equipment.

3 **Q. IS THE COMPANY PROPOSING ANY CHANGES TO THE AGT**
4 **PROGRAM?**

5 A. No. The Company is not proposing any change to the program.

6 **Q. WHAT IS THE CURRENT LEVEL OF FUNDING?**

7 A. Under Commission Order No. 17381 in Docket No. 3401, funding was included in
8 base rates at an annual level of \$300,000. Since the Company is not proposing any
9 change to the existing program or level of funding at this time, there is no proposed
10 adjustment to the base rate annual funding. The AGT component of the DAC
11 remains at zero.

12 **Q. WHAT LEVEL OF FUNDS ARE AVAILABLE FOR NEW PROJECTS IN**
13 **FY2008?**

14 A. At the end of FY2008, the AGT Rebate account had a balance of \$701,326.
15 Consistent with the Commission's Order No. 18780 in Docket No. 3690, this balance
16 reflects interest accrued during the year. Attachment PCC-3 shows the monthly AGT
17 Rebate account balance activity for FY2008.

18 **Q. PLEASE DESCRIBE THE LOW INCOME ASSISTANCE PROGRAMS.**

1 A. The low-income assistance programs included with this DAC component are the Low
2 Income Heating Energy Assistance Program ("LIHEAP") and the Low Income
3 Weatherization Program. LIHEAP is a federally-funded, state-administered program
4 providing funding to assist low income customers in paying their heating bills. The
5 National Grid program piggybacks on the State program and provides additional
6 credits on customers' gas bills. The Low Income Weatherization Program provides
7 supplemental funding to the weatherization program administered by the Rhode
8 Island Office of Energy Resources ("OER"). Under Commission Order No. 17381 in
9 Docket No. 3401, funding for LIHEAP and the weatherization program was included
10 in base rates at an annual level of \$1,585,000 and \$200,000, respectively. The
11 Company is not proposing any change to the existing program or level of funding at
12 this time. Accordingly, the Low Income Assistance Programs component of the DAC
13 remains at zero.

14 **Q. PLEASE EXPLAIN THE PURPOSE OF THE ENVIRONMENTAL**
15 **RESPONSE COST FACTOR.**

16 A. The ERC Factor is designed to allow National Grid to recover its reasonable and
17 prudently incurred costs for evaluation, remediation and clean-up of the sites
18 associated with the Company's ownership and operation of manufactured gas plants
19 ("MGP"), manufactured gas storage facilities, and MGP-related off-site waste
20 disposal locations. In addition, the ERC Factor includes recovery of environmental

1 costs for removing and replacing mercury regulators and addressing meter disposal
2 issues.

3 **Q. PLEASE DESCRIBE THE PROPOSED ERC FACTOR.**

4 A. Consistent with the Company's Tariff, RIPUC NG No. 101, Section 3, Schedule A,
5 Item 3.4, the ERC factor is a per-therm charge that reflects the 10-year amortization
6 of Environmental Response Costs. As shown on Attachment PCC-4 page 1, the
7 proposed ERC factor reflects annual amortization expenses totaling \$579,331. A
8 breakdown of this amortization expense is provided on Attachment PCC-4 page 2.
9 Environmental project specific expenses for the most recent year, FY2008, are
10 provided on page 3 of the attachment. Descriptions of the various environmental
11 projects and the FY2008 activities can be found in the annual environmental report
12 filed with the Commission under separate cover letter dated August 1, 2008. Also
13 shown on page 3 are \$139,664 of adjustments for FY2007. These adjustments are for
14 environmental expenses incurred by Southern Union during July and August 2006
15 just prior the acquisition by National Grid which were inadvertently excluded from
16 last year's summary of environmental remediation costs. The expenses reported last
17 year were those incurred by National Grid between August 24, 2006 and June 30,
18 2007. The Company is proposing to include those expenses with the FY2008
19 expense amortization. Netting the total amortization expenses minus insurance
20 recoveries against the \$1,310,000 of ERC funding embedded in base rates leaves a
21 balance of \$730,669 to be refunded to ratepayers over the November 2008 through

1 October 2009 period. It should be noted that the FY2008 data is considered
2 preliminary and if there are any changes when the Company's books are finalized for
3 the fiscal year, the Company will file an updated calculation.

4 **Q. WHAT IS THE CREDITING OF MARGINS FROM ON-SYSTEM NON-FIRM**
5 **SALES AND TRANSPORTATION?**

6 A. The crediting of margins from on-system non-firm sales and transportation services
7 provides an offset to some of the distribution system costs. Under the provisions in
8 RIPUC NG No. 101 Section 3, Schedule A 3.5, an annual threshold level for non-firm
9 sales and transportation margins is established at \$1.6 million. For each twelve-
10 month period beginning July 1st, all margins derived from non-firm sales and
11 transportation over the threshold level shall be shared seventy-five percent (75%) to
12 customers and twenty-five percent (25%) to shareholders. If the annual margins are
13 less than the threshold, the shortfall will be recovered from customers.

14 **Q. PLEASE DESCRIBE THE CALCULATION OF NON-FIRM MARGINS AND**
15 **ANY AMOUNTS AVAILABLE FOR SHARING WITH CUSTOMERS.**

16 A. Non-firm margins are calculated as the difference between non-firm sales and
17 transportation revenues and non-firm gas costs. Data for June 2008 is not yet
18 finalized and will be provided as part of the Company's September 1, 2008
19 supplemental filing. For the 11-months ending May 31, 2008, the Company recorded
20 \$5,429,797 of non-firm margins net of gross earnings tax (GET) and Energy

1 Efficiency surcharges, \$3,829,797 more than the \$1.6 million threshold. Seventy-five
2 percent (75%) of the \$3,829,797 or \$2,872,348 plus seventy-five percent of the June
3 non-firm margins will be credited to customers and twenty five percent (25%) will be
4 retained by the Company. Attachment PCC-5 page 2 summarizes the non-firm usage,
5 revenue and margins by month for the 11 months. Details by customer are provided
6 on pages 4 through 12.

7 **Q. DURING THE DAC HEARING LAST YEAR, MR. OLIVER INDICATED HE**
8 **WANTED TO PERFORM A DETAILED REVIEW OF THE COMPANY'S**
9 **NON-FIRM BILLING DATA FOR THE JULY 2006 THROUGH JUNE 2007**
10 **PERIOD. HAS THE COMPANY PREPARED A DETAILED CUSTOMER**
11 **BILL LEVEL REVIEW OF THE FY2007 NON-FIRM MARGINS, AND IS**
12 **THE COMPANY PROPOSING TO INCORPORATE ANY ADJUSTMENTS**
13 **WITH THIS YEAR'S FILING?**

14 A. Yes, the Company completed a detailed customer bill level review of the reported
15 non-firm margins and a summary of the updated results shows non-firm revenues (net
16 of GET and Energy Efficiency surcharges) totaling \$5,214,516. This reflects a
17 decrease of \$191,624 from the previously reported non-firm margin of \$5,406,140.
18 The difference is primarily related to adjustments to gas costs associated with the
19 non-firm sales service. These adjustments are being added to this year's on-system
20 margin credit calculation as shown on Attachment PCC-5, page 1. A summary of the
21 adjustment is shown on page 3 of Attachment PCC-5.

1 **Q. PLEASE EXPLAIN THE WEATHER NORMALIZATION COMPONENT.**

2 A. The weather normalization clause provides for crediting/debiting customers when
3 weather over the past winter is colder/warmer than normal. In the November
4 through April period, if weather was more than 2 percent colder than normal or more
5 than 2 percent warmer than normal a credit/debit is calculated at the rate of \$9,000
6 per degree day. During the winter period November 2007 through April 2008, the
7 weather was seventy degree days warmer than normal which is within the 2 percent
8 warmer than normal deadband and accordingly, there is no weather normalization
9 adjustment in the proposed DAC. Attachment PCC-6 shows the details for the
10 weather normalization factor.

11 **Q. PLEASE DESCRIBE THE EARNINGS SHARING COMPONENT.**

12 A. Under the provisions of the Commission approved settlement agreement in Docket
13 No. 3401, an incentive-based Earnings Sharing Mechanism (“ESM”) was established
14 to provide for the sharing of consolidation savings between the Company and its
15 customers. The ESM is based on a benchmark return on equity of 11.25 percent,
16 excluding the Company’s portion of non-firm margins described earlier in this
17 testimony. Any annual earnings over 11.25 percent in the prior fiscal year, up to and
18 including 100 basis points, will be shared 50 percent to customers and 50 percent to
19 the Company. Any earnings in excess of 12.25 percent will be shared 75 percent to
20 customers and 25 percent to the Company.

1 **Q. HAS THE COMPANY PERFORMED THE EARNINGS SHARING**
2 **CALCULATION FOR INCLUSION IN THIS TESTIMONY?**

3 A. The Company has not yet performed the earnings sharing calculation because the
4 Company's financial data for the fiscal year ending June 30, 2008 has not yet been
5 completed. As soon as the data is available, the Company will perform this
6 calculation and will supplement this filing with testimony supporting the calculation
7 no later than September 1, 2008.

8 **Q. SHOULD THERE BE A COMPONENT IN THE DAC FOR PENALTIES**
9 **UNDER THE COMPANY'S SERVICE QUALITY PROGRAM?**

10 A. In the Service Quality Docket No. 3476, it was agreed that any penalty amounts
11 resulting from the approved Service Quality Plan would be passed on to customers in
12 the DAC as part of the Company's annual DAC filing. As reflected in the
13 Company's Fiscal Year 2008 Annual Report on Service Quality Plan (filed with the
14 Commission under cover letter dated July 31, 2008) the Company's performance was
15 within the established benchmarks and no penalties were applicable. Accordingly,
16 there are no service quality penalties included in the current DAC filing.

IV. DAC FY2007 RECONCILIATION

17 **Q. WHAT IS COVERED UNDER THE RECONCILIATION COMPONENT OF**
18 **THE DAC?**

1 A. The unit DAC rates for the previously described components are established on the
2 basis of a projected level of consumption. The reconciliation component of the DAC
3 allows for the reconciliation of the actual costs and revenues with the previous
4 projections. The individual items that are being reconciled fall into one of two
5 general groupings -- those being reconciled on the basis of FY2008, going from July
6 2007 through the end of June 2008, and those being reconciled on the basis of the gas
7 year, which goes from November 2007 through the end of October 2008. A summary
8 of the various items being reconciled is shown on Attachment PCC-7, page 1. The
9 first three items shown on PCC-7 relate to the reconciliation of actual levels of
10 revenues collected versus the level of funding that was incorporated in the
11 establishment of base rates. For example, at the time of the Company's last rate case,
12 Docket No. 3401, it was agreed to include in the development of base distribution
13 rates, low income assistance funding at the level of \$1,785,000 plus a working capital
14 allowance. The reconciliation accounts for any differences in total consumption or
15 firm throughput during FY2008 versus at the time of Docket No. 3401 to ensure that
16 low income assistance funding is maintained at the annual level of \$1,785,000.
17 Similarly, AGT funds and ERC funds are reconciled with the approved base rate
18 levels of \$300,000 plus a working capital allowance and \$1,310,000, respectively.

19 **Q. PLEASE DESCRIBE THE AGT RECONCILIATION.**

20 A. As described above, the AGT base rates reconciliation accounts for actual AGT
21 revenues collected versus the FY2008 level of funding built into base rates. During

1 FY2008, revenue collected was slightly more than projected resulting in an
2 overcollection as of June 30, 2008 of \$414, as shown on Attachment PCC-7 page 1.

3 **Q. WHAT ABOUT THE LIAP AND ENVIRONMENTAL BASE RATE**
4 **RECONCILIATION AMOUNTS?**

5 A. Similar to the situation with AGT there were slight overcollections resulting in June
6 30, 2007 balances of (\$7,151) and (\$5,216) for the LIAP and Environmental base rate
7 items, respectively. These amounts are shown on Attachment PCC-7 page 1, with
8 monthly details shown on pages 2 and 3.

9 **Q. PLEASE DESCRIBE THE RECONCILIATION OF SYSTEM PRESSURE.**

10 A. When the current DAC was established on November 1, 2007, the system pressure
11 component was calculated on the basis of projected LNG costs included in the
12 Company's September 2007 GCR filing. While this past winter was somewhat
13 warmer than normal, the weather in December included several periods of colder
14 weather that resulted in unexpectedly high LNG use. The use of LNG was increased
15 by the failure of the weather forecasts to predict the extent of the cold weather, by the
16 loss of Sable Island supplies which were cut to zero on at least two occasions and by
17 the loss of a compressor station on the Tennessee Pipeline for about a week. As
18 shown on page 1 of Attachment PCC-7, the net result is an undercollection for system
19 pressure with a deferred cost balance of \$323,549 projected for the end of October

1 2008. A detailed calculation of the deferred balance is provided on Attachment PCC-
2 7, page 4.

3 **Q. WHAT IS THE ENVIRONMENTAL – DAC RECONCILIATION ITEM**
4 **SHOWN ON ATTACHMENT PCC-7, PAGE 1, LINE 5?**

5 A. Whereas the previously described environmental reconciliation item was a true-up to
6 the level of funding reflected in base distribution rates, the environmental-DAC
7 reconciliation is a true-up of the incremental revenues incorporated in the 2007-2008
8 DAC. The 2007-2008 DAC reflected a net credit to customers of \$726,094 for the
9 environmental response cost component. Total thru-put this past year was more than
10 projected resulting in crediting customers more than the \$726,094. This
11 reconciliation item reflects a deferred balance of \$11,965 to be collected from
12 customers in the upcoming year. A detailed calculation is shown on Attachment
13 PCC-7, page 4.

14 **Q. PLEASE DESCRIBE THE ON-SYSTEM MARGIN CREDIT**
15 **RECONCILIATION.**

16 A. In the 2007-2008 DAC, there was a credit of \$2,922,564 as a result of FY2007 non-
17 firm margins in excess of the \$1.6 million dollar threshold established in Docket No.
18 3401. The On-System Margin Credit reconciliation calculates that the deferred
19 balance of that account at the end of October 2008 will be \$6,830, meaning customers
20 received credits more than the \$2,922,564.

1 **Q. WHAT ABOUT THE REMAINING RECONCILIATION ITEMS?**

2 A. In the 2007-2008 DAC, the Weather Normalization reflected a charge to be collected
3 from customers and as a result of more thru-put than projected, the deferred balance
4 is (\$917) reflecting a credit owed to customers. Although the ESM component was
5 intended to be zero, some credits were provided to customers in November 2007
6 because the new DAC rates were implemented as of November 1st and a portion of
7 customer's November bills included billing reflecting the prior year's DAC such that
8 the reconciliation is \$10,158 to be collected from customers. The last reconciliation
9 item, the Previous Reconciliation Factor, was intended to collect from customers
10 \$494,860 based on projected October 31, 2007 ending account balances. Actual
11 account ending balances on October 31, 2007 were \$5,660 less than projected (see
12 Attachment PCC-7, pages 7-10) resulting in a revenue requirement of \$42,007 at the
13 start of the 2008-2009 DAC year. The combination of the \$494,860 and \$42,007
14 compared with actual collections through June 30, 2008 and projected collections
15 through the end of October 2008 result in a projected undercollection of \$36,348.

16 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

17 A. At the current time, yes. As stated earlier, this testimony will be supplemented on or
18 before September 1, 2008 with additional data including the proposed DAC rate
19 incorporating factors for all DAC components and a bill impact analysis.

Preliminary Summary of Distribution Adjustment Charge
(\$ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure	Attach. PCC2	\$0.0056 #
2	Advanced Gas Technology Program (AGT)	PCC Testimony	\$0.0000
3	Low Income Assistance Programs (LIAP)	PCC Testimony	\$0.0000
4	Environmental Response Cost (ERC)	Attach. PCC-4	(\$0.0020)
5	On-System Margin Credits (MC)	Attach. PCC-5	(\$0.0076) #
6	Weather Normalization (WN)	Attach. PCC-6	\$0.0000
7	Earnings Sharing Mechanism (ESM)	PCC Testimony	- #
8	Reconciliation Factor (R)	Attach. PCC-7	\$0.0011 #
9	Subtotal	sum ([1]:[8])	(\$0.0029)
10	Uncollectible Percentage	Dkt 3401	2.10%
11	DAC adjusted for uncollectible	[9] / (1 - [10])	(\$0.0030) per therm

note # Preliminary - to be updated with supplemental filing

Calculation of System Pressure Factor

	LNG Commodity Related Costs			Total
	Withdrawal Commodity	Inventory Costs	Demand from GCR	
Nov-08	\$211,554	\$91,559	\$280,000	\$583,113
Dec-08	\$385,209	\$88,089	\$280,000	\$753,298
Jan-09	\$1,432,805	\$74,444	\$280,000	\$1,787,250
Feb-09	\$1,450,670	\$60,317	\$280,000	\$1,790,987
Mar-09	\$424,424	\$56,159	\$280,000	\$760,582
Apr-09	\$408,304	\$54,307	\$280,000	\$742,610
May-09	\$221,128	\$60,773	\$280,000	\$561,901
Jun-09	\$214,721	\$67,076	\$280,000	\$561,797
Jul-09	\$222,616	\$73,654	\$280,000	\$576,270
Aug-09	\$223,438	\$80,266	\$280,000	\$583,703
Sep-09	\$216,988	\$86,673	\$280,000	\$583,661
Oct-09	\$224,890	\$93,330	\$280,000	\$598,220
Total	\$5,636,745	\$886,646	\$3,360,000	\$9,883,392
System Balancing Factor (Dkt 3401)	0.2039	0.2039	0.2039	
GCR Costs allocated to DAC	\$1,149,332	\$180,787	\$685,104	\$2,015,223
Firm Thru-put				36,073,744 dth
System Pressure Factor				\$0.0559 per dth
System Pressure Factor				\$0.0056 per Therm

Advanced Gas Technology (AGT)* Rebate Account Balance

	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Total
	31	31	30	31	30	31	31	29	31	30	31	30	
<u>Account</u>													
Beginning Balance	\$389,113	\$400,186	\$411,309	\$423,182	\$436,183	\$457,160	\$495,370	\$546,204	\$583,891	\$629,804	\$663,272	\$686,017	
Rebate Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,916	\$0	\$0	\$0	\$0	\$12,916
Other Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Disbursements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,916	\$0	\$0	\$0	\$0	\$12,916
DAC-AGT Revenue Collections	\$9,399	\$8,975	\$9,810	\$10,911	\$18,962	\$36,059	\$48,640	\$48,810	\$44,029	\$31,748	\$21,028	\$13,601	\$301,972
** Other Revenue Adjustments	(\$414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$414)
Sub-total Collections	\$8,985	\$8,975	\$9,810	\$10,911	\$18,962	\$36,059	\$48,640	\$48,810	\$44,029	\$31,748	\$21,028	\$13,601	\$301,558
Preliminary Ending Balance	\$398,097	\$409,161	\$421,119	\$434,093	\$455,145	\$493,219	\$544,010	\$582,098	\$627,920	\$661,552	\$684,300	\$699,618	
Month's Average Balance	\$393,605	\$404,674	\$416,214	\$428,638	\$445,664	\$475,190	\$519,690	\$564,151	\$605,906	\$645,678	\$673,786	\$692,818	
Bk America Rate less 200 Basis Points	6.250%	6.250%	6.030%	5.740%	5.500%	5.330%	4.970%	4.000%	3.661%	3.242%	3.000%	3.000%	
Interest Applied	\$2,089	\$2,148	\$2,063	\$2,090	\$2,015	\$2,151	\$2,194	\$1,793	\$1,884	\$1,720	\$1,717	\$1,708	\$23,572
Ending Balance	\$400,186	\$411,309	\$423,182	\$436,183	\$457,160	\$495,370	\$546,204	\$583,891	\$629,804	\$663,272	\$686,017	\$701,326	

* Previously referred to as DSM Rebate Program

** Adjustment reflects prior year overcollection being credited through the DAC reconciliation factor

Environmental Response Cost (ERC) Factor

Line No.	Description	reference	Amount
1	Amortization of Pre-FY2003 expenses - year 7 of 10	page 2	\$ 1,251,025
2	Amortization of FY2003 expenses - year 6 of 10	page 2	\$ (601,267)
3	Amortization of FY2004 expenses - year 5 of 10	page 2	\$ (47,296)
4	Amortization of FY2005 expenses - year 4 of 10	page 2	\$ 13,671
5	Amortization of FY2006 expenses - year 3 of 10	page 2	\$ 43,602
6	Amortization of FY2007 expenses - year 2 of 10	page 2	\$ (75,829)
7	Amortization of FY2008 expenses - year 1 of 10	page 2 and 3	\$ (4,575)
8	Subtotal	sum ([1]:[7])	\$ 579,331
9	Base Rate Embedded ERC Funding	Dkt 3401	\$1,310,000
10	Net Requirement	[8] - [9]	(\$730,669)
11	Firm Thru-put Nov 08 - Oct 09 (Dth)		36,073,744 Dth
12	Environmental Response Cost Factor per Dth	[10] / [11]	(\$0.0203) per Dth
13		[12] / 10	(\$0.0020) per therm

note: Amortization for FY2008 includes adjustment for FY2007 (see page 3)

	FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018
ENVIRONMENTAL AMORTIZATION																	
June 30, 2002																	
NET ERC costs net of insurance	\$12,510,252																
Amortization Period (years)	10																
		\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,025	\$ 1,251,027	\$ -	\$ -				
FY 2003																	
NET ERC costs net of insurance	(\$6,012,673)																
Amortization Period (years)	10																
			\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,267)	\$ (601,270)	\$ -				
FY 2004																	
NET ERC costs net of insurance	(\$472,960)																
Amortization Period (years)	10																
				\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)	\$ (47,296)			
FY 2005																	
NET ERC costs net of insurance	\$136,707																
Amortization Period (years)	10																
					\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,671	\$ 13,668	\$ -	\$ -
FY 2006																	
NET ERC costs net of insurance	\$436,020																
Amortization Period (years)	10																
						\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ 43,602	\$ -	\$ -
FY 2007																	
NET ERC costs net of insurance	(\$758,291)																
Amortization Period (years)	10																
							\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,829)	\$ (75,830)	\$ -
FY 2008 & adjustment for FY2007																	
NET ERC costs net of insurance	(\$45,755)																
Amortization Period (years)	10																
								\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,575)	\$ (4,580)
Amortization Expense sub-total	\$ -	\$ 1,251,025	\$ 649,758	\$ 602,462	\$ 616,133	\$ 659,735	\$ 583,906	\$ 579,331	\$ 579,331	\$ 579,331	\$ 579,333	\$ (671,697)	\$ (70,427)	\$ (23,134)	\$ (36,802)	\$ (80,405)	\$ (4,580)
ENVIRONMENTAL REMEDIATION COSTS																	
Beginning Balance	\$12,510,252	\$12,510,252	\$ 6,497,579	\$ 6,024,619	\$ 6,161,326	\$ 6,597,346	\$ 5,839,055	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300
Environmental Expenditures, net of Insurance		\$ (6,012,673)	(\$472,960)	\$136,707	\$436,020	(\$758,291)	(\$45,755)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Balance	\$12,510,252	\$ 6,497,579	\$ 6,024,619	\$ 6,161,326	\$ 6,597,346	\$ 5,839,055	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300	\$ 5,793,300
ACCUMULATED ENVIRONMENTAL REMEDIATION																	
Beginning Balance	\$ -	\$ -	\$ 1,251,025	\$ 1,900,783	\$ 2,503,245	\$ 3,119,378	\$ 3,779,113	\$ 4,363,019	\$ 4,942,350	\$ 5,521,681	\$ 6,101,012	\$ 6,680,345	\$ 6,008,648	\$ 5,938,221	\$ 5,915,087	\$ 5,878,285	\$ 5,797,880
Amortization Expense (1)		1,251,025	649,758	602,462	616,133	659,735	583,906	579,331	579,331	579,331	579,333	(671,697)	(70,427)	(23,134)	(36,802)	(80,405)	(4,580)
Ending Balance	\$ -	\$ 1,251,025	\$ 1,900,783	\$ 2,503,245	\$ 3,119,378	\$ 3,779,113	\$ 4,363,019	\$ 4,942,350	\$ 5,521,681	\$ 6,101,012	\$ 6,680,345	\$ 6,008,648	\$ 5,938,221	\$ 5,915,087	\$ 5,878,285	\$ 5,797,880	\$ 5,793,300
NET ENVIRONMENTAL REMEDIATION COSTS	\$12,510,252	\$ 5,246,554	\$ 4,123,836	\$ 3,658,081	\$ 3,477,968	\$ 2,059,942	\$ 1,430,281	\$ 850,950	\$ 271,619	\$ (307,712)	\$ (887,045)	\$ (215,348)	\$ (144,921)	\$ (121,787)	\$ (84,985)	\$ (4,580)	\$ -

(1) Amortization Expense is shown on a FY basis for this exhibit, actual booking of amortization expense is on the DAC year (November through October)

Environmental Response Cost (ERC) - FY2008

	Previously Reportd Bal @ 06/30/2007	Adjustments for FY07	Corrected Balance @ 06/30/2007	Bal @ 06/30/2008	FY08 Activity
I. Environmental Expenses					
907 & 908 Allens Avenue	\$18,628,481	\$5,725	\$18,634,206	\$18,697,071	\$62,864
306 Insur Pol, no Pollution Excl	\$40,002	\$0	\$40,002	\$40,002	\$0
307 PCB Reg Pipe Abandon.	\$151,865	\$6,197	\$158,062	\$192,362	\$34,300
309 Manchester Street	\$152,861	\$0	\$152,861	\$152,861	\$0
317 Plympton	\$77,333	\$0	\$77,333	\$77,333	\$0
379 Petroleum Site	\$510,034	\$0	\$510,034	\$513,817	\$3,783
700 18 & 21 Holders COR	\$103,943	\$64,696	\$168,639	\$198,201	\$29,562
161 Canal Street, Westerly	\$29,133	\$0	\$29,133	\$29,133	\$0
963 Narr. Electric, South St.	\$2,400	\$18,273	\$20,673	\$20,673	\$0
170 IAG Insurance Investment	\$47,987	\$0	\$47,987	\$47,987	\$0
170 General Enviro Issues	\$62,012	\$0	\$62,012	\$62,012	\$0
178 Site Inv Connell Hwy Newp	\$44,092	\$0	\$44,092	\$44,092	\$0
144 Westerly Soil Investigation	\$82,184	\$0	\$82,184	\$82,184	\$0
171 Contaminated Regulators	\$1,660,364	\$2,435	\$1,662,799	\$2,197,818	\$535,019
781 Mendon Road	\$121,355	\$0	\$121,355	\$121,355	\$0
782 Tidewater	\$375,281	\$42,338	\$417,619	\$426,030	\$8,412
783 Hamlet	\$104,928	\$0	\$104,928	\$104,928	\$0
784 Environmental Study	\$12,847	\$0	\$12,847	\$12,847	\$0
785 Gooding Ave	\$34,079	\$0	\$34,079	\$34,079	\$0
786 Plympton	\$23,382	\$0	\$23,382	\$23,382	\$0
787 Site Inv 19 Brown St, Warren RI	\$9,728	\$0	\$9,728	\$9,728	\$0
-- Thames & Wellington	\$230,321	\$0	\$230,321	\$541,729	\$311,408
Sub-Total	\$22,504,614	\$139,664	\$22,644,278	\$23,629,626	\$985,348
II. Insurance Recovery/Settlement					
910 Environ Insur Settlement	\$11,634,580	\$0	\$11,634,580	\$12,805,347	\$1,170,767
III. Net FY2008 Environmental Response Costs					
		\$139,664			(\$185,419)
Combined FY2008 and Adjustments for FY2007					(\$45,755)

Preliminary On-System Margin Credit Without June 2008

Line No.	Description	Reference	Amount
1	Jul 07 - May 08 Non-Firm Margin in excess of Threshold *	Page 2	\$3,829,797
2	FY 2007 Adjustment	Page 3	-\$191,624
3	Total	[1] + [2]	\$3,638,173
4	Company @ 25%	[3] x 25%	\$909,543
5	Customers @ 75%	[3] x 75%	\$2,728,630
6	Annual Dt Nov 07 - Oct 08		36,073,744 Dth
7	On-System Margin	[5] / [6]	\$0.0756 per Dth
8		[7] / 10	\$0.0076 per therm

note: * Preliminary -- to be updated with supplemental filing

Preliminary On-System Margin Credit - FY2008

	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Total
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual		
Non-firm (dth)													
Sales	92,089	100,150	89,637	78,160	135,846	188,837	117,010	199,409	49,533	36,793	36,576	0	1,124,040
Transportation	225,171	202,419	145,029	100,402	187,449	94,308	60,065	92,137	218,400	217,167	173,764	0	1,716,312
sub-total	317,260	302,569	234,666	178,562	323,295	283,145	177,075	291,546	267,933	253,960	210,340	0	2,840,352
Non-firm Revenue													
Sales	\$1,189,507	\$1,256,615	\$1,040,946	\$965,989	\$1,362,223	\$2,104,334	\$1,253,219	\$2,141,324	\$639,249	\$454,787	\$510,802	\$0	\$12,918,996
Transportation	\$204,803	\$198,717	\$146,215	\$179,761	\$416,811	\$140,153	\$174,270	\$168,908	\$152,315	\$222,314	\$154,350	\$0	\$2,158,616
sub-total	\$1,394,310	\$1,455,332	\$1,187,160	\$1,145,750	\$1,779,034	\$2,244,487	\$1,427,489	\$2,310,233	\$791,564	\$677,101	\$665,152	\$0	\$15,077,611
less GET & Energy Efficiency	\$1,329,035	\$1,392,983	\$1,136,883	\$1,099,485	\$1,699,270	\$2,151,542	\$1,370,199	\$2,216,171	\$745,701	\$634,763	\$627,989	\$0	\$14,404,020
Total Gas Costs	\$717,374	\$673,008	\$536,027	\$546,340	\$1,085,408	\$1,501,894	\$925,317	\$1,761,181	\$494,786	\$367,529	\$365,359	\$0	\$8,974,223
NF Margin	\$611,661	\$719,975	\$600,857	\$553,145	\$613,862	\$649,648	\$444,881	\$454,990	\$250,915	\$267,234	\$262,629	\$0	\$5,429,797

Note: June 2008 data will be provided under supplemental filing when available

Sharing Threshold	\$1,600,000
Margin in excess of Base Rate threshold	\$3,829,797
Company @ 25%	\$957,449
Customers @ 75%	\$2,872,348

On-System Margin Credit - FY2006 Adjustment

	FY 2007 As Filed -----	FY 2007 Updated -----	Updated vs Filed -----
Non-firm (dth)			
Sales	1,048,601	1,053,634	5,033
Transportation	1,655,000	1,709,659	54,659
sub-total	2,703,601	2,763,293	59,692
 Non-firm Revenue			
Sales	\$12,065,985	\$12,095,877	\$29,892
Transportation	\$1,494,779	\$1,468,491	-\$26,288
sub-total	\$13,560,764	\$13,564,368	\$3,604
less GET	\$13,153,020	\$13,124,792	-\$28,228
Non-Firm Gas Costs	\$7,746,880	\$7,910,275	\$163,395
Non-Firm Margin	\$5,406,140	\$5,214,516	-\$191,624
		Adjustment to Non Firm Revenues	-\$191,624
		Company @ 25%	-\$47,906
		Customers @ 75%	-\$143,718

note: Any change in the gas costs results in shifting the gas costs between firm sales service and non-firm. In this case, an increase to the non-firm gas costs requires a corresponding decrease to the sales service gas costs. Upon approval of the Company's DAC filing, the Company will make a corresponding adjustment to sales service gas costs in the monthly deferred gas cost reconciliation.

Non-Firm Customer Billing Details

Assigned #	Month Apply To	Banner Bill Date	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
3	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!	
11	Jul-07	Jul-07	Sales	\$185	0.0	-	1.2724					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
20	Jul-07	Jul-07	Sales	\$625	12,952.6	11,267.4	0.8699					18.60	138.59	\$12,050	\$11,267	\$11,892	7.7900	\$10,090	\$1,802	\$1,177	\$0.91	
20	Jul-07	Jul-07	Sales			50.0								\$50	\$50	\$7,900	\$0	\$50	\$50	#DIV/0!		
23	Jul-07	Jul-07	Sales	\$625	574,329.8	811,930.1	1.4137				25,320.60	6,145.33	\$844,021	\$811,930	\$812,555	7.7900	\$447,403	\$365,152	\$364,527	\$6.35		
24	Jul-07	Jul-07	Sales	\$625	0.0	-	0.8779					19.33	0.00	\$644	\$0	\$625	7.7900	\$0	\$625	\$0	#DIV/0!	
25	Jul-07	Jul-07	Sales	\$405	127.4	119.8	0.9403					16.27	1.36	\$542	\$120	\$525	7.7900	\$99	\$426	\$21	\$1.61	
26	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403					0.63		\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!	
27	Jul-07	Jul-07	Sales	\$625	7.1	6.3	0.8779					19.52	0.08	\$651	\$6	\$631	7.7900	\$6	\$626	\$1	\$0.99	
28	Jul-07	Jul-07	Sales	\$625	41,056.5	36,043.5	0.8779				1,147.67	439.30	\$38,256	\$36,044	\$36,669	7.7900	\$31,983	\$4,685	\$4,060	\$0.99		
29	Jul-07	Jul-07	Sales	\$625	27,170.6	23,853.1	0.8779					290.73		\$24,769	\$23,853	\$24,478	7.7900	\$21,166	\$3,312	\$2,687	\$0.99	
30	Jul-07	Jul-07	Sales	\$185	0.0	-	1.2724					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
31	Jul-07	Jul-07	Sales	\$405	0.0	-	1.2724					12.53	0.00	\$418	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!	
32	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403			29.23		12.53	0.00	\$447	\$0	\$405	7.7900	\$0	\$405	\$0	#DIV/0!	
33	Jul-07	Jul-07	Sales	\$405	0.0	-	0.8779					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!	
34	Jul-07	Jul-07	Sales	\$405	3,895.6	3,663.1	0.9403					41.68		\$4,110	\$3,663	\$4,068	7.7900	\$3,035	\$1,033	\$628	\$1.61	
35	Jul-07	Jul-07	Sales	\$185	719.5	692.9	0.9630				27.39	7.70	\$913	\$693	\$878	7.7900	\$560	\$317	\$132	\$1.84		
36	Jul-07	Jul-07	Sales	\$625	66,498.9	58,379.4	0.8779				1,846.89	711.54	\$61,563	\$58,379	\$59,004	7.7900	\$51,803	\$7,202	\$6,577	\$0.99		
37	Jul-07	Jul-07	Sales	\$185	506.4	752.4	1.4859					29.16	5.42	\$972	\$752	\$937	7.7900	\$394	\$543	\$358	\$7.07	
38	Jul-07	Jul-07	Sales	\$625	10,687.3	10,049.2	0.9403					333.67	114.35	\$11,122	\$10,049	\$10,674	7.7900	\$8,325	\$2,349	\$1,724	\$1.61	
39	Jul-07	Jul-07	Sales	\$185	0.0	-	1.2724					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
40	Jul-07	Jul-07	Sales	\$405	60,148.5	52,804.4	0.8779				1,665.55	643.59	\$65,519	\$62,804	\$63,209	7.7900	\$46,856	\$6,354	\$5,949	\$0.99		
41	Jul-07	Jul-07	Sales	\$405	3,507.4	5,211.7	1.4859					174.88	37.53	\$5,829	\$5,212	\$5,617	7.7900	\$2,732	\$2,884	\$2,479	\$7.07	
42	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
43	Jul-07	Jul-07	Sales	\$185	0.0	-	0.9630					5.72	2.38	\$193	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
44	Jul-07	Jul-07	Sales	\$405	11,616.6	10,923.1	0.9403				354.20	124.30	\$11,807	\$10,923	\$11,328	7.7900	\$9,049	\$2,279	\$1,874	\$1.61		
45	Jul-07	Jul-07	Sales	\$185	3,075.4	3,913.1	1.2724				127.76	32.91	\$4,259	\$3,913	\$4,098	7.7900	\$2,396	\$1,702	\$1,517	\$4.93		
46	Jul-07	Jul-07	Sales	\$185	7,301.2	7,031.0	0.9630					78.12		\$7,294	\$7,031	\$7,216	7.7900	\$5,688	\$1,528	\$1,343	\$1.84	
47	Jul-07	Jul-07	Sales	\$185	693.9	883.0	1.2724					33.26	7.43	\$1,109	\$883	\$1,068	7.7900	\$541	\$527	\$342	\$4.93	
48	Jul-07	Jul-07	Sales	\$405	25,085.8	23,588.1	0.9403					750.36	268.42	\$25,012	\$23,588	\$23,993	7.7900	\$19,542	\$4,451	\$4,046	\$1.61	
49	Jul-07	Jul-07	Sales	\$185	1.0	1.3	1.2724					5.76	0.01	\$192	\$1	\$186	7.7900	\$1	\$186	\$1	\$4.96	
50	Jul-07	Jul-07	Sales	\$185	6,001.9	8,918.3	1.4859					14.18	64.22	\$9,182	\$8,918	\$9,103	7.7900	\$4,676	\$4,428	\$4,243	\$7.07	
51	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
52	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
53	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
54	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!	
55	Jul-07	Jul-07	Sales	\$625	17,533.9	15,393.1	0.8779					25.06	187.61	\$16,231	\$15,393	\$16,018	7.7900	\$13,659	\$2,359	\$1,734	\$0.99	
56	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859			13.35		5.72	0.00	\$204	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
57	Jul-07	Jul-07	Sales	\$405	220.1	207.0	0.9403					0.95	2.36	\$615	\$207	\$612	7.7900	\$171	\$441	\$36	\$1.61	
58	Jul-07	Jul-07	Sales	\$405	1.0	1.5	1.4859					0.63	0.01	\$407	\$2	\$407	7.7900	\$1	\$406	\$1	\$7.11	
59	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
60	Jul-07	Jul-07	Sales	\$405	8,180.5	7,692.2	0.9403					12.67	87.53	\$8,197	\$7,692	\$8,097	7.7900	\$6,373	\$1,725	\$1,320	\$1.61	
61	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
62	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!	
65	Jul-07	Jul-07	Sales	\$625	39,571.9	38,107.7	0.9630					60.55	423.42	\$39,217	\$38,108	\$38,733	7.7900	\$30,826	\$7,906	\$7,281	\$1.84	
66	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					0.29	0.00	\$185	(\$0)	\$185	7.7900	\$0	\$185	(\$0)	#DIV/0!	
Total	Jul-07	Jul-07	Sales	\$16,025	920,891						\$43	\$32,101	\$9,856	\$1,189,507	\$1,131,482	\$1,147,507		\$717,374	\$430,133	\$414,108	\$4.50	
1	Jul-07	Jul-07	Trans	\$715	113,796.9	N/A		10,469.3	0.0920			19.18	1,217.63	\$12,421	\$10,469	\$11,184	0.0000	\$0	\$11,184	\$10,469	\$0.92	
2	Jul-07	Jul-07	Trans	\$715	80,126.0	N/A		34,029.5	0.4247	2,569.21		1,101.09	857.35	\$39,272	\$34,030	\$34,745	0.0000	\$0	\$34,745	\$34,030	\$4.25	
4	Jul-07	Jul-07	Trans	\$715	4,517.2	N/A		3,162.5	0.7001			48.33	\$3,926	\$3,163	\$3,878	0.0000	\$0	\$3,878	\$3,163	\$7.00		
5	Jul-07	Jul-07	Trans	\$485	59,281.4	N/A		4,742.5	0.0800			181.30	634.31	\$6,043	\$4,743	\$5,228	0.0000	\$0	\$5,228	\$4,743	\$0.80	
5	Jul-07	Jul-07	Trans			N/A		50.0					\$50	\$50	\$50	0.0000	\$0	\$50	\$50	#DIV/0!		
6	Jul-07	Jul-07	Trans	\$485	16,162.4	N/A		2,497.1	0.1545			172.94	\$3,155	\$2,497	\$2,982	0.0000	\$0	\$2,982	\$2,497	\$1.54		
7	Jul-07	Jul-07	Trans	\$275	19,585.2	N/A		1,371.0	0.0700			2.87	209.56	\$1,371	\$1,371	\$1,646	0.0000	\$0	\$1,646	\$1,371	\$0.70	
8	Jul-07	Jul-07	Trans	\$715	767,663.7	N/A		70,625.1	0.0920			2,460.43	8,214.00	\$82,014	\$70,625	\$71,340	0.0000	\$0	\$71,340	\$70,625	\$0.92	
9	Jul-07	Jul-07	Trans	\$485	50,108.3	N/A		3,507.6	0.0700			530.16	\$4,529	\$3,508	\$3,993	0.0000	\$0	\$3,993	\$3,508	\$0.70		
10	Jul-07	Jul-07	Trans	\$275	4,861.7	N/A		340.3	0.0700			1.04	52.02	\$668	\$340	\$615	0.0000	\$0	\$615	\$340	\$0.70	
12	Jul-07	Jul-07	Trans	\$485	58,605.8	N/A		5,040.1	0.0860			9.51	627.08	\$6,162	\$5,040	\$5,525	0.0000	\$0	\$5,525	\$5,040	\$0.86	
12	Jul-07	Aug-07	Trans		(58,605.8)	N/A		(5,040.1)	0.0860			(627.08)	(\$6,667)	(\$5,040)	(\$5,040)	0.0000	\$0	(\$5,040)	(\$5,040)	\$0.86	adj for Jul.07 bill	
12	Jul-07	Aug-07	Trans		55,518.2	N/A		4,774.6	0.0860			(0.46)	594.04	\$5,368	\$4,775	\$4,775	0.0000	\$0	\$4,775	\$4,775	\$0.86	adj for Jul.07 bill
13	Jul-07	Jul-07	Trans	\$485	0.0	N/A		-	0.7001			15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
14	Jul-07	Jul-07	Trans			N/A								\$0	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
15	Jul-07	Jul-07	Trans	\$715	170,606.1	N/A		15,695.8	0.0920			564.01	1,825.49	\$18,800	\$15,696	\$16,411	0.0000	\$0	\$16,411	\$15,696	\$0.92	
16	Jul-07	Jul-07	Trans	\$715	93,494.3	N/A		6,544.6	0.0700			8,260	\$6,545	\$7,260	\$6,545	\$7,260	0.0000	\$0	\$7,260	\$6,545	\$0.70	
18	Jul-07	Jul-07	Trans	\$485	39,775.7	N/A		2,983.2	0.0750			6.02	425.60	\$3,900	\$2,983	\$3,468	0.0000	\$0	\$3,468	\$2,983	\$0.75	
19	Jul-07	Jul-07	Trans	\$715	50,394.7	N/A		4,636.3	0.0920			539.22	\$5,891	\$4,636	\$5,351	0.000						

Non-Firm Customer Billing Details

Assigned #	Month Charges Apply To	Banner Bill Date	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge.	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
26	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997					0.63	5.07	\$411	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!
27	Aug-07	Aug-07	Sales	\$625	0.0	-	0.8350					19.33	0.04	\$644	\$0	\$625	6.7200	\$0	\$625	\$0	#DIV/0!
28	Aug-07	Aug-07	Sales	\$625	87,452.6	73,023.0	0.8350				2,306.71	935.74	\$76,890	\$73,023	\$73,648	6.7200	\$58,768	\$14,880	\$14,255	\$1.63	
29	Aug-07	Aug-07	Sales	\$625	35,384.8	29,546.3	0.8350					378.62	\$30,550	\$29,546	\$30,171	6.7200	\$23,779	\$6,393	\$5,768	\$1.63	
30	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
31	Aug-07	Aug-07	Sales	\$405	0.0	-	1.3005					12.53	0.00	\$418	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!
32	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997			29.23		12.53	0.00	\$447	\$0	\$405	6.7200	\$0	\$405	\$0	#DIV/0!
33	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8350					0.63	0.00	\$406	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!
34	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997					0.00	0.00	\$405	\$0	\$405	6.7200	\$0	\$405	\$0	#DIV/0!
35	Aug-07	Aug-07	Sales	\$185	481.0	444.1	0.9232					19.62	5.15	\$654	\$444	\$629	6.7200	\$323	\$306	\$121	\$2.51
36	Aug-07	Aug-07	Sales	\$625	42,857.1	35,785.7	0.8350				1,140.28	458.57	\$38,010	\$35,786	\$36,411	6.7200	\$28,800	\$7,611	\$6,986	\$1.63	
37	Aug-07	Aug-07	Sales	\$185	298.5	446.9	1.4969					19.64	3.19	\$655	\$447	\$632	6.7200	\$201	\$431	\$246	\$8.25
38	Aug-07	Aug-07	Sales	\$625	13,196.1	11,872.5	0.8997					390.89	141.20	\$13,030	\$11,873	\$12,498	6.7200	\$8,868	\$3,630	\$3,005	\$2.28
39	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
40	Aug-07	Aug-07	Sales	\$405	59,042.9	49,300.9	0.8350					1,556.84	631.76	\$51,894	\$49,301	\$49,706	6.7200	\$39,677	\$10,029	\$9,624	\$1.63
41	Aug-07	Aug-07	Sales	\$405	4,504.0	6,742.0	1.4969					222.54	48.19	\$7,418	\$6,742	\$7,147	6.7200	\$3,027	\$4,120	\$3,715	\$8.25
42	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
43	Aug-07	Aug-07	Sales	\$185	194.6	179.7	0.9232					11.34	11.60	\$388	\$180	\$365	6.7200	\$131	\$234	\$49	\$2.51
44	Aug-07	Aug-07	Sales	\$405	35,240.1	31,705.5	0.8997					1,004.77	377.07	\$33,492	\$31,706	\$32,111	6.7200	\$23,681	\$8,429	\$8,024	\$2.28
45	Aug-07	Aug-07	Sales	\$185	5,283.5	6,871.2	1.3005					219.88	109.76	\$7,386	\$6,871	\$7,056	6.7200	\$3,551	\$3,506	\$3,321	\$6.28
46	Aug-07	Aug-07	Sales	\$185	12,118.0	11,187.3	0.9232						129.66	\$11,502	\$11,187	\$11,372	6.7200	\$8,143	\$3,229	\$3,044	\$2.51
47	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
48	Aug-07	Aug-07	Sales	\$405	24,444.8	21,993.0	0.8997					700.82	261.56	\$23,360	\$21,993	\$22,398	6.7200	\$16,427	\$5,971	\$5,566	\$2.28
49	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
50	Aug-07	Aug-07	Sales	\$185	6,452.3	9,658.5	1.4969					15.34	69.04	\$9,928	\$9,658	\$9,843	6.7200	\$4,336	\$5,508	\$5,323	\$8.25
51	Aug-07	Aug-07	Sales	\$185	1.0	1.5	1.4969					5.77	600.01	\$792	\$2	\$187	6.7200	\$1	\$186	\$1	\$8.28
52	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
53	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
54	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997					0.63	0.00	\$406	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!
55	Aug-07	Aug-07	Sales	\$625	30,092.1	25,126.9	0.8350					40.33	321.99	\$26,114	\$25,127	\$25,752	6.7200	\$20,222	\$5,530	\$4,905	\$1.63
56	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969			13.35		5.72	0.00	\$204	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
57	Aug-07	Aug-07	Sales	\$405	599.2	539.1	0.8997					1.47	6.41	\$952	\$539	\$944	6.7200	\$403	\$541	\$136	\$2.28
58	Aug-07	Aug-07	Sales	\$405	1.0	1.5	1.4969					0.63	0.01	\$407	\$2	\$407	6.7200	\$1	\$406	\$1	\$8.28
59	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	\$0	\$185	6.7200	\$0	\$185	\$0	#DIV/0!
60	Aug-07	Aug-07	Sales	\$405	35,132.1	31,608.3	0.8997					50.09	375.91	\$32,439	\$31,608	\$32,013	6.7200	\$23,609	\$8,405	\$8,000	\$2.28
61	Aug-07	Aug-07	Sales	\$185	1.0	1.5	1.4969					5.77	0.01	\$192	\$2	\$187	6.7200	\$1	\$186	\$1	\$8.28
62	Aug-07	Aug-07	Sales	\$185	11.2	16.8	1.4969					6.24	0.12	\$208	\$17	\$202	6.7200	\$8	\$194	\$9	\$8.25
65	Aug-07	Aug-07	Sales	\$625	33,204.1	30,654.0	0.9232					48.92	355.28	\$31,683	\$30,654	\$31,279	6.7200	\$22,313	\$8,966	\$8,341	\$2.51
66	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					0.29	0.00	\$185	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!
Total	Aug-07	Aug-07	Sales	\$15,400	1,001,500					\$43	\$33,462	\$11,384	\$1,256,615	\$1,196,326	\$1,211,726		\$673,008	\$538,718	\$523,318	\$5.23	
1	Aug-07	Aug-07	Trans	\$715	121,001.2	N/A		20,316.1	0.1679			34.53	1,294.71	\$22,360	\$20,316	\$21,031	0.0000	\$0	\$21,031	\$20,316	\$1.68
2	Aug-07	Aug-07	Trans	\$715	65,999.6	N/A		37,639.6	0.5703	2,818.82		706.20	\$43,088	\$37,640	\$38,355	0.0000	\$0	\$38,355	\$37,640	\$5.70	
4	Aug-07	Aug-07	Trans	\$715	2,085.9	N/A		1,731.1	0.8299			22.32	\$2,468	\$1,731	\$2,446	0.0000	\$0	\$2,446	\$1,731	\$8.30	
5	Aug-07	Aug-07	Trans	\$485	66,881.1	N/A		5,350.5	0.0800			202.61	715.63	\$6,754	\$5,350	\$5,835	0.0000	\$0	\$5,835	\$5,350	\$0.80
6	Aug-07	Aug-07	Trans	\$485	17,476.9	N/A		4,066.9	0.2327			187.00	\$4,739	\$4,067	\$4,552	0.0000	\$0	\$4,552	\$4,067	\$2.33	
7	Aug-07	Aug-07	Trans	\$275	21,527.4	N/A		1,506.9	0.0700			3.12	230.34	\$2,015	\$1,507	\$1,782	0.0000	\$0	\$1,782	\$1,507	\$0.70
8	Aug-07	Aug-07	Trans	\$715	169,959.0	N/A		28,536.1	0.1679			960.91	1,818.56	\$32,031	\$28,536	\$29,251	0.0000	\$0	\$29,251	\$28,536	\$1.68
9	Aug-07	Aug-07	Trans	\$485	48,924.3	N/A		3,424.7	0.0700			523.49	\$4,433	\$3,425	\$3,910	0.0000	\$0	\$3,910	\$3,425	\$0.70	
10	Aug-07	Aug-07	Trans	\$275	4,785.2	N/A		335.0	0.0700			1.03	51.20	\$662	\$335	\$610	0.0000	\$0	\$610	\$335	\$0.70
12	Aug-07	Aug-07	Trans	\$485	103,911.6	N/A		8,936.4	0.0860			16.29	1,111.85	\$10,550	\$8,936	\$9,421	0.0000	\$0	\$9,421	\$8,936	\$0.86
12	Aug-07	Aug-07	Trans			N/A		50.0					\$50	\$50	\$50	0.0000	\$0	\$50	\$50	\$0	#DIV/0!
13	Aug-07	Aug-07	Trans	\$485	0.0	N/A		-	0.8299			15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!
14	Aug-07	Aug-07																			
15	Aug-07	Aug-07	Trans	\$715	142,859.7	N/A		23,966.2	0.1679			811.23	1,528.60	\$27,401	\$23,986	\$24,701	0.0000	\$0	\$24,701	\$23,986	\$1.68
16	Aug-07	Aug-07	Trans	\$715	89,090.2	N/A		6,236.3	0.0700			953.26	\$7,905	\$6,236	\$6,951	0.0000	\$0	\$6,951	\$6,236	\$0.70	
18	Aug-07	Aug-07	Trans	\$485	51,562.4	N/A		3,867.2	0.0750			7.58	551.72	\$4,911	\$3,867	\$4,352	0.0000	\$0	\$4,352	\$3,867	\$0.75
18	Aug-07	Aug-07	Trans			N/A		50.0					\$50	\$50	\$50	0.0000	\$0	\$50	\$50	\$0	#DIV/0!
19	Aug-07	Aug-07	Trans	\$715	49,740.5	N/A		8,351.4	0.1679			532.22	\$9,599	\$8,351	\$9,066	0.0000	\$0	\$9,066	\$8,351	\$1.68	
20	Aug-07	Aug-07	Trans	\$715	35,710.9	N/A		2,998.7	0.0840			6.20	382.11	\$4,103	\$3,000	\$3,715	0.0000	\$0	\$3,715	\$3,000	\$0.84
21	Aug-07	Aug-07	Trans	\$485	55,088.2	N/A		4,627.4	0.0840			176.35	589.44	\$4,627	\$4,627	\$5,112	0.0000	\$0	\$5,112	\$4,627	\$0.84
67	Aug-07	Aug-07	Trans		977,587.8	N/A		9,580.4	0.0098				\$9,580	\$9,580	\$9,580	0.0000	\$0	\$9,580	\$9,580	\$0.10	
Total	Aug-07	Aug-07	Trans	\$9,665	2,024,192					\$2,819	\$3,443	\$11,199	\$198,717	\$171,592	\$181,257		\$0	\$181,257	\$171,592	\$0.85	
3	Sep-07	Sep-07	Sales	\$405	0.0	-	0.8320					0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!
11	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
23	Sep-07	Sep-07	Sales	\$625	470,652.7	638,487.5	1.3566					19,922.09	5,035.98	\$664,071	\$638,487	\$639,112	5.9800	\$281,450	\$357,662	\$357,037	\$7.59
24	Sep-07	Sep-07	Sales	\$625	204.8	158.1	0.7720														

Non-Firm Customer Billing Details

Assigned #	Month Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
33	Sep-07	Sep-07	Sales	\$405	0.0	-	0.7720					0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!
34	Sep-07	Sep-07	Sales	\$405	5,380.3	4,476.4	0.8320						57.57	\$4,939	\$4,476	\$4,881	5.9800	\$3,217	\$1,664	\$1,259	\$2.34
35	Sep-07	Sep-07	Sales	\$185	745.0	636.1	0.8538					25.64	7.97	\$855	\$636	\$821	5.9800	\$446	\$376	\$191	\$2.56
36	Sep-07	Sep-07	Sales	\$625	50,824.7	39,236.7	0.7720					1,249.65	543.82	\$41,655	\$39,237	\$39,862	5.9800	\$30,393	\$9,468	\$8,843	\$1.74
37	Sep-07	Sep-07	Sales	\$185	727.5	1,037.3	1.4258					38.04	7.78	\$1,268	\$1,037	\$1,222	5.9800	\$435	\$787	\$602	\$8.28
38	Sep-07	Sep-07	Sales	\$625	16,314.2	13,573.4	0.8320					444.53	174.56	\$14,818	\$13,573	\$14,198	5.9800	\$9,756	\$4,443	\$3,818	\$2.34
39	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
40	Sep-07	Sep-07	Sales	\$405	61,795.3	47,705.9	0.7720					1,508.42	661.21	\$50,281	\$47,706	\$48,111	5.9800	\$36,954	\$11,157	\$10,752	\$1.74
41	Sep-07	Sep-07	Sales	\$405	4,216.6	6,012.1	1.4258					199.87	45.12	\$6,662	\$6,012	\$6,417	5.9800	\$2,522	\$3,896	\$3,491	\$8.28
42	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
43	Sep-07	Sep-07	Sales	\$185	0.0	-	0.8538					5.72	4.25	\$195	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
44	Sep-07	Sep-07	Sales	\$405	32,137.2	26,738.2	0.8320					850.12	343.87	\$28,337	\$26,738	\$27,143	5.9800	\$19,218	\$7,925	\$7,520	\$2.34
45	Sep-07	Sep-07	Sales	\$185	4,906.5	5,994.8	1.2218					192.75	52.50	\$6,425	\$5,995	\$6,180	5.9800	\$2,934	\$3,246	\$3,061	\$6.24
46	Sep-07	Sep-07	Sales	\$185	11,104.1	9,480.7	0.8538					118.81	0.00	\$9,784	\$9,481	\$9,666	5.9800	\$6,640	\$3,025	\$2,840	\$2.56
47	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
48	Sep-07	Sep-07	Sales	\$405	23,997.5	19,965.9	0.8320					637.97	256.77	\$21,266	\$19,966	\$20,371	5.9800	\$14,350	\$6,020	\$5,615	\$2.34
49	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
50	Sep-07	Sep-07	Sales	\$185	5,077.7	7,239.8	1.4258					11.57	54.33	\$7,491	\$7,240	\$7,425	5.9800	\$3,036	\$4,388	\$4,203	\$8.28
51	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
52	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
53	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
54	Sep-07	Sep-07	Sales	\$405	0.0	-	0.8320					0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!
55	Sep-07	Sep-07	Sales	\$625	27,426.4	21,173.2	0.7720					34.16	293.46	\$22,126	\$21,173	\$21,798	5.9800	\$16,401	\$5,397	\$4,772	\$1.74
56	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258			13.35		5.72	0.00	\$204	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
57	Sep-07	Sep-07	Sales	\$405	389.3	323.9	0.8320					1.14	4.17	\$734	\$324	\$729	5.9800	\$233	\$496	\$91	\$2.34
58	Sep-07	Sep-07	Sales	\$405	0.0	-	1.4258					0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!
59	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
60	Sep-07	Sep-07	Sales	\$405	34,376.0	28,600.8	0.8320					45.43	367.82	\$29,419	\$28,601	\$29,006	5.9800	\$20,557	\$8,449	\$8,044	\$2.34
61	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
62	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!
65	Sep-07	Sep-07	Sales	\$625	32,906.5	28,095.6	0.8538					44.96	352.10	\$29,118	\$28,096	\$28,721	5.9800	\$19,678	\$9,042	\$8,417	\$2.56
66	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258					0.29	0.00	\$185	(\$0)	\$185	5.9800	\$0	\$185	(\$0)	#DIV/0!
Total	Sep-07	Sales	\$15,400	896,366						\$43	\$27,590	\$9,595	\$1,040,946	\$988,317	\$1,003,717		\$536,027	\$467,691	\$452,294	\$5.05	
1	Sep-07	Sep-07	Trans	\$715	120,955.3	N/A		19,764.1	0.1634			33.67	1,294.22	\$21,807	\$19,764	\$20,479	0.0000	\$0	\$20,479	\$19,764	\$1.63
2	Sep-07	Sep-07	Trans	\$715	45,042.9	N/A		24,944.7	0.5538	1,886.51		808.51	481.96	\$28,837	\$24,945	\$25,660	0.0000	\$0	\$25,660	\$24,945	\$5.54
4	Sep-07	Sep-07	Trans	\$715	778.5	N/A		636.2	0.8172			8.33	0.00	\$1,360	\$636	\$1,351	0.0000	\$0	\$1,351	\$636	\$8.17
5	Sep-07	Sep-07	Trans	\$485	63,535.7	N/A		5,082.9	0.0800			193.23	679.83	\$6,441	\$5,083	\$5,568	0.0000	\$0	\$5,568	\$5,083	\$0.80
6	Sep-07	Sep-07	Trans	\$485	18,534.6	N/A		4,140.6	0.2234			198.32	54.14	\$4,824	\$4,141	\$4,626	0.0000	\$0	\$4,626	\$4,141	\$2.23
7	Sep-07	Sep-07	Trans	\$275	17,606.3	N/A		1,232.4	0.0700			2.63	188.39	\$1,698	\$1,232	\$1,507	0.0000	\$0	\$1,507	\$1,232	\$0.70
8	Sep-07	Sep-07	Trans	\$715	42,380.2	N/A		6,924.9	0.1634			250.30	453.47	\$8,344	\$6,925	\$7,640	0.0000	\$0	\$7,640	\$6,925	\$1.63
9	Sep-07	Sep-07	Trans	\$485	40,862.9	N/A		2,860.4	0.0700			437.23	\$3,783	\$2,860	\$3,345	0.0000	\$0	\$3,345	\$2,860	\$0.70	
10	Sep-07	Sep-07	Trans	\$275	4,643.6	N/A		325.1	0.0700			1.01	49.69	\$651	\$325	\$600	0.0000	\$0	\$600	\$325	\$0.70
12	Sep-07	Sep-07	Trans	\$485	106,862.6	N/A		9,136.8	0.0855			16.65	1,143.43	\$10,782	\$9,137	\$9,622	0.0000	\$0	\$9,622	\$9,137	\$0.86
13	Sep-07	Sep-07	Trans	\$485	0.0	N/A		-	0.8172			15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!
14	Sep-07	Sep-07	Trans	\$715	77.4	N/A		42.9	0.5538			23.47	0.83	\$782	\$43	\$758	0.0000	\$0	\$758	\$43	\$5.54
15	Sep-07	Sep-07	Trans	\$715	113,068.3	N/A		18,475.4	0.1634			630.93	1,209.83	\$21,031	\$18,475	\$19,190	0.0000	\$0	\$19,190	\$18,475	\$1.63
16	Sep-07	Sep-07	Trans	\$715	100,675.2	N/A		7,047.3	0.0700			1,077.22	\$8,839	\$7,047	\$7,762	0.0000	\$0	\$7,762	\$7,047	\$0.70	
18	Sep-07	Sep-07	Trans	\$485	46,396.1	N/A		3,479.7	0.0750			6.90	496.44	\$4,468	\$3,480	\$3,965	0.0000	\$0	\$3,965	\$3,480	\$0.75
19	Sep-07	Sep-07	Trans	\$715	36,084.8	N/A		5,896.3	0.1634			386.11	\$6,997	\$5,896	\$6,611	0.0000	\$0	\$6,611	\$5,896	\$1.63	
20	Sep-07	Sep-07	Trans	\$715	29,059.8	N/A		2,441.0	0.0840			5.36	310.94	\$3,472	\$2,441	\$3,156	0.0000	\$0	\$3,156	\$2,441	\$0.84
21	Sep-07	Sep-07	Trans	\$485	54,531.8	N/A		4,580.7	0.0840			174.72	583.49	\$5,824	\$4,581	\$5,066	0.0000	\$0	\$5,066	\$4,581	\$0.84
67	Sep-07	Sep-07	Trans		609,197.0	N/A		5,970.2	0.0098					\$5,970	\$5,970	\$5,970	0.0000	\$0	\$5,970	\$5,970	\$0.10
67	Sep-07	Sep-07	Trans			N/A		(9,775.9)						(\$9,776)	(\$9,776)	(\$9,776)	0.0000	\$0	(\$9,776)	(\$9,776)	#DIV/0! adj for Sept.07 bill
67	Sep-07	Sep-07	Trans			N/A		9,580.4						\$9,580	\$9,580	\$9,580	0.0000	\$0	\$9,580	\$9,580	#DIV/0! adj for Sept.07 bill
Total	Sep-07	Trans	\$10,380	1,450,293						\$1,887	\$2,162	\$9,000	\$146,215	\$122,786	\$133,166		\$0	\$133,166	\$122,786	\$0.85	
3	Oct-07	Oct-07	Sales	\$485	33.6		0.9084					0.80	0.36	\$517	\$31	\$516	6.9900	\$24	\$492	\$7	\$2.09
6	Oct-07	Oct-07	Sales	\$405	4.1	14.2	3.4888					0.04	0.04	\$14	\$14	\$14	6.9900	\$3	\$11	\$1	\$27.89 gas during curtailment
11	Oct-07	Oct-07	Sales	\$185	0.0	-	1.3698					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!
18	Oct-07	Oct-07	Sales		395.2	1,372.3	3.5628					4.12	11.376	\$1,372	\$1,372	\$1,372	6.9900	\$269	\$1,103	\$1,103	\$28.64 gas during curtailment
18	Oct-07	Oct-07	Sales		77.5	275.9	3.5628					0.83	2.77	\$277	\$276	\$276	6.9900	\$54	\$222	\$222	\$28.64 gas during curtailment
21	Oct-07	Oct-07	Sales		6.1	21.4	3.5016					0.07	\$21	\$21	\$21	6.9900	\$4	\$17	\$17	\$28.02 gas during curtailment	
23	Oct-07	Oct-07	Sales	\$625	314,036.5	488,829.1	1.5566					15,241.66	3,360.19	\$508,056	\$488,829	\$489,454	6.9900	\$219,511	\$269,943	\$269,318	\$8.58
24	Oct-07	Oct-07	Sales	\$625	0.0	-	0.8428					19.33	0.00	\$644	\$0	\$625	6.9900	\$0	\$625	\$0	#DIV/0!
25	Oct-07	Oct-07	Sales	\$405	136.6	124.0	0.9084					16.42	1.46	\$547	\$124	\$529	6.9900	\$95	\$434	\$29	\$2.09
26	Oct-07	Oct-07	Sales	\$405	0.0	-	0.9084					0.63	0.00	\$406	(\$0)	\$405	6.9900	\$0	\$405		

Non-Firm Customer Billing Details

Assigned #	Month Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
34	Oct-07	Oct-07	Sales	\$405	3,197.6	2,904.7	0.9084					34.21	\$3,344	\$2,905	\$3,310	6.9900	\$2,235	\$1,075	\$670	\$2.09		
35	Oct-07	Oct-07	Sales	\$185	3,457.5	3,223.1	0.9322						147.06	\$2.00	\$3,607	\$3,223	\$3,408	6.9900	\$2,417	\$806	\$2.33	
35	Oct-07	Oct-07	Sales		371.9	1,305.8	3.5108						4.11	\$1,310	\$1,306	6.9900	\$260	\$1,046	\$1,046	\$28.12	gas during curtailment	
36	Oct-07	Oct-07	Sales	\$625	58,058.6	48,931.8	0.8428					1,774.22	621.23	\$51,952	\$48,932	\$49,557	6.9900	\$40,583	\$8,974	\$8,349	\$1.44	
36	Oct-07	Oct-07	Sales		1,959.5	7,167.6	3.6578						20.97	\$7,189	\$7,168	6.9900	\$1,370	\$5,798	\$5,798	\$29.59	gas during curtailment	
37	Oct-07	Oct-07	Sales	\$185	2,954.1	4,833.2	1.6361					156.18	31.61	\$5,206	\$4,833	\$5,018	6.9900	\$2,065	\$2,953	\$2,768	\$9.37	
38	Oct-07	Oct-07	Sales	\$625	29,964.8	27,220.0	0.9084					871.10	320.62	\$29,037	\$27,220	\$27,845	6.9900	\$20,945	\$6,900	\$6,275	\$2.09	
39	Oct-07	Oct-07	Sales	\$185	568.6	778.9	1.3698					30.00	6.08	\$1,000	\$779	\$964	6.9900	\$397	\$566	\$381	\$6.71	
40	Oct-07	Oct-07	Sales	\$405	61,373.3	51,725.4	0.8428					1,632.59	656.69	\$64,200	\$51,725	\$52,130	6.9900	\$42,900	\$9,230	\$8,825	\$1.44	
42	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
43	Oct-07	Oct-07	Sales	\$185	118.2	110.2	0.9322					17.73	12.09	\$325	\$110	\$295	6.9900	\$83	\$213	\$28	\$2.33	
43	Oct-07	Oct-07	Sales		77.5	275.9	3.5628						0.83	\$277	\$276	6.9900	\$54	\$222	\$222	\$28.64	gas during curtailment	
44	Oct-07	Oct-07	Sales	\$405	18,477.6	16,785.0	0.9084					537.76	197.71	\$17,925	\$16,785	\$17,190	6.9900	\$12,916	\$4,274	\$3,869	\$2.09	
45	Oct-07	Oct-07	Sales	\$185	4,579.4	6,272.9	1.3698					201.25	49.00	\$6,708	\$6,273	\$6,458	6.9900	\$3,201	\$3,257	\$3,072	\$6.71	
46	Oct-07	Oct-07	Sales	\$185	11,486.2	10,707.4	0.9322						122.90	\$11,015	\$10,707	\$10,892	6.9900	\$8,029	\$2,864	\$2,679	\$2.33	
46	Oct-07	Oct-07	Sales		19.4	67.5	3.4888						0.21	\$68	\$68	6.9900	\$14	\$54	\$54	\$27.90	gas during curtailment	
47	Oct-07	Oct-07	Sales	\$185	0.0	-	1.3698					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
48	Oct-07	Oct-07	Sales	\$405	21,653.7	19,670.3	0.9084					628.06	231.69	\$20,935	\$19,670	\$20,075	6.9900	\$15,136	\$4,939	\$4,534	\$2.09	
49	Oct-07	Oct-07	Sales	\$185	27.5	37.7	1.3698					6.90	0.29	\$230	\$38	\$223	6.9900	\$19	\$203	\$18	\$6.71	
50	Oct-07	Oct-07	Sales	\$185	5,279.5	8,637.7	1.6361					13.74	56.49	\$8,893	\$8,638	\$8,823	6.9900	\$3,690	\$5,132	\$4,947	\$9.37	
52	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
53	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
54	Oct-07	Oct-07	Sales	\$405	0.0	-	0.9084					0.63	0.00	\$406	(\$0)	\$405	6.9900	\$0	\$405	(\$0)	#DIV/0!	
55	Oct-07	Oct-07	Sales	\$625	27,457.0	23,140.7	0.8428					37.20	293.79	\$24,097	\$23,141	\$23,766	6.9900	\$19,192	\$4,573	\$3,948	\$1.44	
56	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$204	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
57	Oct-07	Oct-07	Sales	\$405	496.3	450.8	0.9084			13.35		1.47	24.66	\$882	\$451	\$856	6.9900	\$347	\$509	\$104	\$2.09	
57	Oct-07	Oct-07	Sales		21.4	82.4	3.8525						0.23	\$83	\$82	\$82	6.9900	\$15	\$67	\$67	\$31.53	gas during curtailment
58	Oct-07	Oct-07	Sales	\$405	0.0	-	1.6361					0.63	0.00	\$406	(\$0)	\$405	6.9900	\$0	\$405	(\$0)	#DIV/0!	
59	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
60	Oct-07	Oct-07	Sales	\$405	33,874.6	30,771.7	0.9084					48.78	362.46	\$31,588	\$30,772	\$31,177	6.9900	\$23,678	\$7,498	\$7,093	\$2.09	
61	Oct-07	Oct-07	Sales	\$185	5.1	8.3	1.6361					5.98	0.05	\$199	\$8	\$193	6.9900	\$4	\$190	\$5	\$9.36	
62	Oct-07	Oct-07	Sales	\$185	73.4	120.0	1.6361					9.45	0.79	\$315	\$120	\$305	6.9900	\$51	\$254	\$69	\$9.37	
65	Oct-07	Oct-07	Sales	\$625	45,269.1	42,199.9	0.9322					66.98	484.38	\$43,376	\$42,200	\$42,825	6.9900	\$31,643	\$11,182	\$10,557	\$2.33	
66	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					0.29	(49.04)	\$136	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
Total	Oct-07	Oct-07	Sales	\$14,265	781,602						\$96	\$23,660	\$8,359	\$965,989	\$919,609	\$933,874	\$546,340	\$387,534	\$373,269	\$4.78		
1	Oct-07	Oct-07	Trans	\$715	120,527.3	N/A		20,815.1	0.1727			35.29	1,289.64	\$22,855	\$20,815	\$21,530	0.0000	\$0	\$21,530	\$20,815	\$1.73	
2	Oct-07	Oct-07	Trans	\$715	19,385.5	N/A		12,274.9	0.6332	952.39		407.17	207.42	\$14,557	\$12,275	\$12,990	0.0000	\$0	\$12,990	\$12,275	\$6.33	
4	Oct-07	Oct-07	Trans	\$715	3,757.1	N/A		3,629.3	0.9660			40.20	\$4,385	\$3,629	\$4,344	0.0000	\$0	\$4,344	\$3,629	\$9.66		
5	Oct-07	Oct-07	Trans	\$485	61,634.2	N/A		9,861.5	0.1600			340.39	659.49	\$11,346	\$9,861	\$10,346	0.0000	\$0	\$10,346	\$9,861	\$1.60	
6	Oct-07	Oct-07	Trans	\$485	40,996.4	N/A		9,769.5	0.2383				438.66	\$10,693	\$9,769	\$10,254	0.0000	\$0	\$10,254	\$9,769	\$2.38	
7	Oct-07	Oct-07	Trans	\$275	19,621.9	N/A		1,373.5	0.0700			2.87	209.95	\$1,861	\$1,374	\$1,649	0.0000	\$0	\$1,649	\$1,374	\$0.70	
8	Oct-07	Oct-07	Trans	\$715	0.0	N/A		-	0.1727			22.11	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!		
9	Oct-07	Oct-07	Trans	\$485	37,496.2	N/A		2,624.7	0.0700			401.21	\$3,511	\$2,625	\$3,110	0.0000	\$0	\$3,110	\$2,625	\$0.70		
10	Oct-07	Oct-07	Trans	\$275	4,189.1	N/A		293.2	0.0700			0.95	44.82	\$614	\$293	\$568	0.0000	\$0	\$568	\$293	\$0.70	
12	Oct-07	Oct-07	Trans	\$485	107,694.0	N/A		9,207.8	0.0855			16.77	1,152.33	\$10,862	\$9,208	\$9,693	0.0000	\$0	\$9,693	\$9,208	\$0.86	
14	Oct-07	Oct-07	Trans	\$715	45,887.6	N/A		29,056.0	0.6332			935.94	491.00	\$31,198	\$29,056	\$29,771	0.0000	\$0	\$29,771	\$29,056	\$6.33	
15	Oct-07	Oct-07	Trans	\$715	62,032.7	N/A		10,713.0	0.1727			373.97	663.75	\$12,466	\$10,713	\$11,428	0.0000	\$0	\$11,428	\$10,713	\$1.73	
16	Oct-07	Oct-07	Trans	\$715	129,148.1	N/A		9,040.4	0.0700				1,381.88	\$11,137	\$9,040	\$9,755	0.0000	\$0	\$9,755	\$9,040	\$0.70	
18	Oct-07	Oct-07	Trans	\$485	51,602.2	N/A		3,870.2	0.0750			10.14	552.14	\$4,917	\$3,870	\$4,355	0.0000	\$0	\$4,355	\$3,870	\$0.75	
19	Oct-07	Oct-07	Trans	\$715	44,706.6	N/A		7,720.8	0.1727				478.36	\$8,914	\$7,721	\$8,436	0.0000	\$0	\$8,436	\$7,721	\$1.73	
20	Oct-07	Oct-07	Trans	\$715	27,880.9	N/A		2,342.0	0.0840			5.19	298.33	\$3,361	\$2,342	\$3,057	0.0000	\$0	\$3,057	\$2,342	\$0.84	
21	Oct-07	Oct-07	Trans	\$485	50,153.2	N/A		4,212.9	0.0840			162.57	536.64	\$5,397	\$4,213	\$4,698	0.0000	\$0	\$4,698	\$4,213	\$0.84	
21	Oct-07	Oct-07	Trans		6.1	N/A		0.5	0.0840				\$1	\$1	\$1	0.0000	\$0	\$1	\$1	\$0.83		
27	Oct-07	Oct-07	Trans	\$715	109,575.1	N/A		17,532.0	0.1600			865.80	1,172.45	\$20,285	\$17,532	\$18,247	0.0000	\$0	\$18,247	\$17,532	\$1.60	
67	Oct-07	Oct-07	Trans	\$67,722.7	N/A			663.7	0.0098				\$664	\$664	\$664	0.0000	\$0	\$664	\$664	\$0.10		
Total	Oct-07	Oct-07	Trans	\$10,610	1,004,017					\$952	\$3,179	\$10,018	\$179,761	\$155,001	\$165,611	\$0	\$165,611	\$155,001	\$1.54			
8	Nov-07	Nov-07	Sales	\$625	616,472.1	570,914.8	0.9261					17,880.48	6,596.25	\$596,017	\$570,915	\$571,540	7.9900	\$492,561	\$78,979	\$78,354	\$1.27	
9	Nov-07	Nov-07	Sales	\$405	0.0	-	0.8598						0.00	\$405	\$0	\$405	7.9900	\$0	\$405	\$0	#DIV/0!	
10	Nov-07	Nov-07	Sales	\$185	0.0	-	0.8598					0.29	0.00	\$185	(\$0)	\$185	7.9900	\$0	\$185	(\$0)	#DIV/0!	
11	Nov-07	Nov-07	Sales	\$185	0.0	-	1.4217					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!	
24	Nov-07	Nov-07	Sales	\$625	0.0	-	0.9261						19.33	\$0	\$625	7.9900	\$0	\$625	\$0	#DIV/0!		
25	Nov-07	Nov-07	Sales	\$405	55,107.5	54,837.5	0.9951					1,726.77	589.65	\$57,559	\$54,837	\$55,242	7.9900	\$44,031	\$11,212	\$10,807	\$1.96	
26	Nov-07	Nov-07	Sales	\$405	0.0	-	0.9951					0.63	0.00	\$406	(\$0)	\$405	7.9900	\$0	\$405	(\$0)	#DIV/0!	
28	Nov-07	Nov-07																				

Non-Firm Customer Billing Details

Assigned #	Month Charges Apply To	Banner Bill Date	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment		
39	Nov-07	Nov-07	Sales	\$185	5.2	7.3	1.4217					5.95	0.06	\$198	\$7	\$192	7.9900	\$4	\$188	\$3	\$6.22		
40	Nov-07	Nov-07	Sales	\$405	108,668.8	100,638.2	0.9261					3,161.01	1,162.76	\$105,367	\$100,638	\$101,043	7.9900	\$86,826	\$14,217	\$13,812	\$1,127		
42	Nov-07	Nov-07	Sales	\$185	932.6	1,564.3	1.6773					54.41	9.98	\$1,814	\$1,564	\$1,749	7.9900	\$745	\$1,004	\$819	\$8.78		
43	Nov-07	Nov-07	Sales	\$185	9,218.6	9,404.8	1.0202					299.64	107.66	\$9,997	\$9,405	\$9,590	7.9900	\$7,366	\$2,224	\$2,039	\$2.21		
44	Nov-07	Nov-07	Sales	\$405	0.0	-	0.9951					12.53		\$418	(\$0)	\$405	7.9900	\$0	\$405	(\$0)	#DIV/0!		
45	Nov-07	Nov-07														7.9900						Shut down during winter	
46	Nov-07	Nov-07	Sales	\$185	13,151.3	13,416.9	1.0202					140.72		\$13,743	\$13,417	\$13,602	7.9900	\$10,508	\$3,094	\$2,909	\$2.21		
47	Nov-07	Nov-07	Sales	\$185	0.0	-	1.4217					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!		
48	Nov-07	Nov-07	Sales	\$405	33,842.6	33,676.8	0.9951					1,065.28	362.12	\$35,509	\$33,677	\$34,082	7.9900	\$27,040	\$7,042	\$6,637	\$1.96		
49	Nov-07	Nov-07	Sales	\$185	517.1	735.2	1.4217					28.63	5.53	\$954	\$735	\$920	7.9900	\$413	\$507	\$322	\$6.23		
50	Nov-07	Nov-07	Sales	\$185	5,826.6	9,773.0	1.6773					15.50	62.35	\$10,036	\$9,773	\$9,958	7.9900	\$4,655	\$5,303	\$5,118	\$8.78		
52	Nov-07	Nov-07	Sales	\$185	0.0	-	1.6773					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!		
53	Nov-07	Nov-07	Sales	\$185	0.0	-	1.6773					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!		
54	Nov-07	Nov-07	Sales	\$405	0.0	-	0.9951					0.63	0.00	\$406	(\$0)	\$405	7.9900	\$0	\$405	(\$0)	#DIV/0!		
55	Nov-07	Nov-07	Sales	\$625	26,790.9	24,811.1	0.9261					39.78	286.66	\$25,763	\$24,811	\$25,436	7.9900	\$21,406	\$4,030	\$3,405	\$1.27		
57	Nov-07	Nov-07	Sales	\$405	324.2	322.6	0.9951					1.14	15.29	\$744	\$323	\$728	7.9900	\$259	\$64	\$64	\$1.96		
58	Nov-07	Nov-07	Sales	\$405	0.0	-	1.6773					0.63	0.00	\$406	(\$0)	\$405	7.9900	\$0	\$405	(\$0)	#DIV/0!		
59	Nov-07	Nov-07	Sales	\$185	0.0	-	1.6773					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!		
60	Nov-07	Nov-07	Sales	\$405	48,575.9	48,337.9	0.9951					76.18	519.76	\$49,339	\$48,338	\$48,743	7.9900	\$38,812	\$9,931	\$9,526	\$1.96		
60	Nov-07	Apr-08	Sales		(48,575.9)	(48,337.9)	0.9951					(76.18)	(519.76)	(\$48,338)	(\$48,338)	(\$48,338)	7.9900	(\$38,812)	(\$9,526)	(\$1,96)	\$1.96	adj for Nov.07 bill	
60	Nov-07	Apr-08	Sales		29,160.1	29,018.1	0.9951					45.98	312.01	\$29,376	\$29,018	\$29,018	7.9900	\$23,299	\$6,719	\$6,719	\$1.96	adj for Nov.07 bill	
61	Nov-07	Nov-07	Sales	\$185	4,810.9	8,069.3	1.6773					256.88	51.48	\$8,563	\$8,069	\$8,254	7.9900	\$3,844	\$4,410	\$4,225	\$8.78		
62	Nov-07	Nov-07	Sales	\$185	0.0	-	1.6773					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!		
65	Nov-07	Nov-07	Sales	\$625	64,393.8	65,694.6	1.0202					103.63	689.01	\$67,112	\$65,695	\$66,320	7.9900	\$51,451	\$14,869	\$14,244	\$2.21		
Total	Nov-07	Sales	\$13,815	1,358,458							\$981	\$34,912	\$14,556	\$1,362,223	\$1,297,959	\$1,311,774		\$1,085,408	\$226,366	\$212,551	\$1.56		
1	Nov-07	Nov-07	Trans	\$715	237,843.2	N/A		32,628.4	0.1373			55.50	2,542.78	\$35,942	\$32,628	\$33,343	0.0000	\$0	\$33,343	\$32,628	\$1.37		
3	Nov-07	Nov-07	Trans	\$485	0.0	N/A		-	0.2063			0.75	0.00	\$486	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
5	Nov-07	Nov-07	Trans	\$485	44,705.9	N/A		7,153.0	0.1600			251.02	478.35	\$8,367	\$7,153	\$7,638	0.0000	\$0	\$7,638	\$7,153	\$1.60		
6	Nov-07	Nov-07	Trans	\$485	37,833.7	N/A		7,805.1	0.2063			404.82	\$8,695	\$7,805	\$8,290	0.0000	\$0	\$8,290	\$7,805	\$2.06			
7	Nov-07	Nov-07	Trans	\$275	19,582.2	N/A		1,370.8	0.0700			2.87	209.53	\$1,858	\$1,371	\$1,646	0.0000	\$0	\$1,646	\$1,371	\$0.70		
14	Nov-07	Nov-07	Trans	\$715	288,445.5	N/A		162,654.4	0.5639			5,148.10	3,086.37	\$171,604	\$162,654	\$163,369	0.0000	\$0	\$163,369	\$162,654	\$5.64		
15	Nov-07	Nov-07	Trans	\$715	160,094.0	N/A		21,980.9	0.1373			754.91	1,713.01	\$21,981	\$21,981	\$22,696	0.0000	\$0	\$22,696	\$21,981	\$1.37		
16	Nov-07	Nov-07	Trans	\$715	368,826.5	N/A		25,817.9	0.0700			3,946.44	\$30,479	\$25,818	\$26,533	0.0000	\$0	\$26,533	\$25,818	\$0.70			
18	Nov-07	Nov-07	Trans	\$485	65,244.4	N/A		13,459.9	0.2063			22.64	698.11	\$14,666	\$13,460	\$13,945	0.0000	\$0	\$13,945	\$13,460	\$2.06		
19	Nov-07	Nov-07	Trans	\$715	34,784.5	N/A		4,775.9	0.1373			372.19	\$5,863	\$4,776	\$5,491	0.0000	\$0	\$5,491	\$4,776	\$1.37			
20	Nov-07	Nov-07	Trans	\$715	55,728.2	N/A		7,651.5	0.1373			13.86	596.29	\$8,977	\$7,651	\$8,366	0.0000	\$0	\$8,366	\$7,651	\$1.37		
21	Nov-07	Nov-07	Trans	\$485	26,936.6	N/A		22,629.4	0.8401			723.79	288.22	\$24,126	\$22,629	\$23,114	0.0000	\$0	\$23,114	\$22,629	\$8.40		
27	Nov-07	Nov-07	Trans	\$715	522,549.0	N/A		71,746.0	0.1373			2,413.99	5,591.27	\$80,466	\$71,746	\$72,461	0.0000	\$0	\$72,461	\$71,746	\$1.37		
67	Nov-07	Nov-07	Trans		12,117.1	N/A		118.1	0.0098				\$118	\$118	\$118	0.0000	\$0	\$118	\$118	\$0.10			
Total	Nov-07	Trans	\$7,705	1,874,491						\$0	\$9,387	\$19,927	\$416,811	\$379,791	\$387,496		\$0	\$387,496	\$379,791	\$2.03			
8	Dec-07	Dec-07	Sales	\$625	641,711.7	664,556.6	1.0356					20,784.96	6,866.32	\$692,833	\$664,557	\$665,182	7.9534	\$510,379	\$154,803	\$154,178	\$2.40		
9	Dec-07	Dec-07	Sales	\$405	0.0	-	0.9340						0.00	\$405	\$0	\$405	7.9534	\$0	\$405	\$0	#DIV/0!		
10	Dec-07	Dec-07	Sales	\$185	0.0	-	0.9340					0.29	0.00	\$185	(\$0)	\$185	7.9534	\$0	\$185	(\$0)	#DIV/0!		
11	Dec-07	Dec-07	Sales	\$185	0.0	-	1.6541					5.72	0.00	\$191	\$0	\$185	7.9534	\$0	\$185	\$0	#DIV/0!		
15	Dec-07	Dec-07	Sales	\$625	7.2	69.8	9.7200						0.00	\$70	\$70	\$70	7.9534	\$6	\$64	\$64	\$89.25	gas during curtailment	
24	Dec-07	Dec-07	Sales	\$625	0.0	-	1.0356					19.33	0.00	\$644	\$0	\$625	7.9534	\$0	\$625	\$0	#DIV/0!		
25	Dec-07	Dec-07	Sales	\$405	63,828.5	71,149.6	1.1147					2,234.15	682.96	\$74,472	\$71,150	\$71,555	7.9534	\$50,765	\$20,789	\$20,384	\$3.19		
26	Dec-07	Dec-07	Sales	\$405	892.6	995.0	1.1147					2.18	19.69	\$1,422	\$995	\$1,400	7.9534	\$110	\$690	\$285	\$3.19		
27	Dec-07	Dec-07	Sales	\$625	560,013.4	536,324.8	0.9577					19,098.56	5,992.14	\$562,041	\$536,925	\$536,950	7.9534	\$445,401	\$91,549	\$90,924	\$1.62		
27	Dec-07	Dec-07	Sales	\$625	25,889.1	74,301.6	2.8700						277.01	\$74,579	\$74,302	\$74,302	7.9534	\$20,591	\$53,711	\$53,711	\$20.75	gas during curtailment	
28	Dec-07	Dec-07	Sales	\$625	29,442.1	30,490.2	1.0356					972.07	315.03	\$32,402	\$30,492	\$31,115	7.9534	\$23,416	\$7,699	\$7,074	\$2.40		
29	Dec-07	Dec-07	Sales	\$625	8,099.2	8,387.6	1.0365						86.66	\$9,099	\$8,388	\$9,013	7.9534	\$6,442	\$2,571	\$1,946	\$2.40		
30	Dec-07	Dec-07	Sales	\$185	10,248.7	16,952.4	1.6541					533.41	109.66	\$17,780	\$16,952	\$17,137	7.9534	\$8,151	\$8,986	\$8,801	\$8.59		
31	Dec-07	Dec-07	Sales	\$405	0.0	-	1.6541					12.53	0.00	\$418	(\$0)	\$405	7.9534	\$0	\$405	(\$0)	#DIV/0!		
31	Dec-07	Dec-07	Sales		(3,206.8)	(4,392.7)	1.3698					(141.32)	(34.31)	(\$4,568)	(\$4,393)	(\$4,393)	7.9534	(\$2,551)	(\$1,842)	(\$1,842)	\$5.74	gas during curtailment	
31	Dec-07	Dec-07	Sales		(74.4)	(141.7)	1.9048					(0.80)	(0.80)	(\$143)	(\$142)	(\$142)	7.9534	(\$59)	(683)	(683)	\$11.08	gas during curtailment	
32	Dec-07	Dec-07	Sales	\$405	23,592.9	26,299.0	1.1147					1,945.31	833.71	\$252.44	\$29,735	\$26,299	\$26,704	7.9534	\$18,764	\$7,940	\$7,535	\$3.19	
33	Dec-07	Dec-07	Sales	\$405	0.0	-	1.0356					0.63	0.00	\$406	(\$0)	\$405	7.9534	\$0	\$405	\$0	#DIV/0!		
34	Dec-07	Dec-07	Sales	\$405	8,869.7	9,864.1	1.1147						92.77	\$10,162	\$9,864	\$10,069	7.9534	\$6,895	\$3,174	\$2,769	\$3.19		
35	Dec-07	Dec-07	Sales	\$185	14,423.5	16,493.3	1.1435					520.59	154.33	\$17,353	\$16,493	\$16,678	7.9534	\$11,472	\$5,207	\$5,022	\$3.48		
36	Dec-07	Dec-07	Sales	\$625	105,391.8	109,143.7	1.0356					3,429.79	1,127.69	\$114,326	\$109,144	\$109,769	7.9534	\$83,822	\$25,946	\$25,321	\$2.40		
37	Dec-07	Dec-07	Sales	\$185	2,455.2	4,856.2	1.9779					156.72	26.27	\$5,224	\$4,856</								

Non-Firm Customer Billing Details

Assigned #	Month Apply To	Banner Bill Date	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
52	Dec-07	Dec-07	Sales	\$185	0.0	-	1.9779					5.72	0.00	\$191	\$0	\$185	7.9534	\$0	\$185	\$0	#DIV/0!	
53	Dec-07	Dec-07	Sales	\$185	0.0	-	1.9779					5.72	0.00	\$191	\$0	\$185	7.9534	\$0	\$185	\$0	#DIV/0!	
54	Dec-07	Dec-07	Sales	\$405	0.0	-	1.1147					0.63	0.00	\$406	(\$0)	\$405	7.9534	\$0	\$405	(\$0)	#DIV/0!	
55	Dec-07	Dec-07	Sales	\$625	23,847.3	24,696.3	1.0356					39.55	255.17	\$25,616	\$24,696	\$25,321	7.9534	\$18,967	\$6,355	\$5,730	\$2.40	
57	Dec-07	Dec-07	Sales	\$405	64.6	72.1	1.1147					0.74	9.84	\$488	\$72	\$477	7.9534	\$51	\$426	\$21	\$3.19	
58	Dec-07	Dec-07	Sales	\$405	0.0	-	1.9779					0.63	0.00	\$406	(\$0)	\$405	7.9534	\$0	\$405	(\$0)	#DIV/0!	
59	Dec-07	Dec-07	Sales	\$185	0.0	-	1.9779					5.72	0.00	\$191	\$0	\$185	7.9534	\$0	\$185	\$0	#DIV/0!	
65	Dec-07	Dec-07	Sales	\$625	77,899.1	89,077.6	1.1435					140.07	833.52	\$90,676	\$89,078	\$89,703	7.9534	\$61,956	\$27,746	\$27,121	\$3.48	
65	Dec-07	Dec-07	Sales		8.2	37.9	4.6100					0.09		\$38	\$38	\$38	7.9534	\$7	\$31	\$31	\$38.15	gas during curtailment
Total	Dec-07	Dec-07	Sales	\$13,295	1,888,367						\$1,945	\$58,838	\$20,963	\$2,104,334	\$2,009,292	\$2,022,587		\$1,501,894	\$520,693	\$507,398	\$2.69	
1	Dec-07	Dec-07	Trans	\$715	293,498.6	N/A		50,335.0	0.1715			83.81	3,140.44	\$54,274	\$50,335	\$51,050	0.0000	\$0	\$51,050	\$50,335	\$1.72	
3	Dec-07	Dec-07	Trans	\$485	242.1	N/A		60.7	0.2507			0.84	2.59	\$549	\$61	\$546	0.0000	\$0	\$546	\$61	\$2.51	
6	Dec-07	Dec-07	Trans	\$485	8,605.1	N/A		2,157.3	0.2507			92.07		\$2,734	\$2,157	\$2,642	0.0000	\$0	\$2,642	\$2,157	\$2.51	
14	Dec-07	Dec-07	Trans	\$715	570.5	N/A		404.8	0.7096			34.82	6.10	\$1,161	\$405	\$1,120	0.0000	\$0	\$1,120	\$405	\$7.10	
15	Dec-07	Dec-07	Trans	\$715	167,561.2	N/A		28,736.7	0.1715			966.32	1,792.90	\$32,211	\$28,737	\$29,452	0.0000	\$0	\$29,452	\$28,737	\$1.71	
16	Dec-07	Dec-07	Trans	\$715	416,954.1	N/A		29,186.8	0.0700			4,461.41		\$34,363	\$29,187	\$29,902	0.0000	\$0	\$29,902	\$29,187	\$0.70	
18	Dec-07	Dec-07	Trans	\$485	39,934.0	N/A		10,011.5	0.2507			16.89	427.29	\$10,941	\$10,011	\$10,496	0.0000	\$0	\$10,496	\$10,011	\$2.51	
19	Dec-07	Dec-07	Trans	\$715	14,789.8	N/A		2,536.5	0.1715				158.25	\$3,410	\$2,536	\$3,251	0.0000	\$0	\$3,251	\$2,536	\$1.72	
21	Dec-07	Dec-07	Trans	\$485	4.1	N/A		1.0	0.2507			15.03	0.04	\$501	\$1	\$486	0.0000	\$0	\$486	\$1	\$2.51	
67	Dec-07	Dec-07	Trans		923.4	N/A		9.0	0.0098					\$9	\$9	\$9	0.0000	\$0	\$9	\$9	\$0.10	
Total	Dec-07	Dec-07	Trans	\$5,515	943,083						\$0	\$1,118	\$10,081	\$140,153	\$123,439	\$128,954		\$0	\$128,954	\$123,439	\$1.31	
3	Jan-08	Jan-08	Sales	\$405	36,981.1	39,910.1	1.0792					62.96	395.70	\$40,774	\$39,910	\$40,315	7.9080	\$29,245	\$11,070	\$10,665	\$2.88	
8	Jan-08	Jan-08	Sales	\$625	452,281.3	452,190.9	0.9998					14,154.27	4,839.41	\$471,810	\$452,191	\$452,816	7.9080	\$357,664	\$95,152	\$94,527	\$2.09	
9	Jan-08	Jan-08	Sales	\$405	0.0	-	0.8588					0.00		\$405	\$0	\$405	7.9080	\$0	\$405	\$0	#DIV/0!	
10	Jan-08	Jan-08	Sales	\$185	0.0	-	0.8588					0.29	0.00	\$185	(\$0)	\$185	7.9080	\$0	\$185	(\$0)	#DIV/0!	
11	Jan-08	Jan-08	Sales	\$185	0.0	-	1.6299					5.72	0.00	\$191	\$0	\$185	7.9080	\$0	\$185	\$0	#DIV/0!	
14	Jan-08	Jan-08	Sales		260.6	1,232.6	4.7900					1.64		\$1,234	\$1,233	\$1,233	7.9080	\$206	\$1,027	\$1,027	\$39.39	gas during curtailment
16	Jan-08	Jan-08	Sales		11.3	89.1	7.9000							\$89	\$89	\$89	7.9080	\$50	\$80	\$80	\$71.09	gas during curtailment
16	Jan-08	Jan-08	Sales		70.8	559.1	7.9000							\$559	\$559	\$559	7.9080	\$56	\$503	\$503	\$71.09	gas during curtailment
24	Jan-08	Jan-08	Sales	\$625	0.0	-	0.9998					19.33	0.00	\$644	\$0	\$625	7.9080	\$0	\$625	\$0	#DIV/0!	
25	Jan-08	Jan-08	Sales	\$405	41,048.2	44,299.2	1.0792					1,396.19	439.22	\$46,540	\$44,299	\$44,704	7.9080	\$32,461	\$12,243	\$11,838	\$2.88	
26	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					0.63	10.14	\$416	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
27	Jan-08	Jan-08	Sales	\$625	348,329.0	320,462.7	0.9200					10,078.25	3,727.12	\$334,893	\$320,463	\$321,098	7.9080	\$275,459	\$45,629	\$45,000	\$1.29	
27	Jan-08	Jan-08	Sales	\$625	70.8	423.3	5.9800					0.76		\$1,049	\$423	\$1,048	7.9080	\$56	\$992	\$367	\$51.89	gas during curtailment
28	Jan-08	Jan-08	Sales	\$625	0.0	-	0.9998					19.33	0.00	\$644	\$0	\$625	7.9080	\$0	\$625	\$0	#DIV/0!	
29	Jan-08	Jan-08	Sales	\$625	2,466.5	2,466.0	0.9998					0.00		\$644	\$0	\$625	7.9080	\$0	\$625	\$0	#DIV/0!	
30	Jan-08	Jan-08	Sales	\$185	10,294.8	16,779.6	1.6299					528.08	110.15	\$17,603	\$16,780	\$16,965	7.9080	\$8,141	\$8,823	\$8,838	\$8.39	
31	Jan-08	Jan-08	Sales	\$405	0.0	-	1.6299					12.53	0.00	\$418	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
32	Jan-08	Jan-08	Sales	\$405	13,996.7	15,105.2	1.0792					484.33	148.76	\$17,274	\$15,105	\$15,510	7.9080	\$11,069	\$4,442	\$4,037	\$2.88	
33	Jan-08	Jan-08	Sales	\$405	3.1	3.1	0.9998					0.63	0.03	\$409	\$3	\$408	7.9080	\$2	\$406	\$1	\$2.09	
34	Jan-08	Jan-08	Sales	\$405	7,532.9	8,129.5	1.0792					80.60		\$8,615	\$8,129	\$8,534	7.9080	\$5,957	\$2,577	\$2,172	\$2.88	
35	Jan-08	Jan-08	Sales	\$185	9,297.6	10,302.7	1.1081					468.41	99.48	\$11,056	\$10,303	\$10,488	7.9080	\$7,353	\$3,135	\$2,950	\$3.17	
35	Jan-08	Jan-08	Sales		1,414.9	4,527.6	3.2000						30.28	\$4,558	\$4,528	\$4,528	7.9080	\$1,119	\$3,409	\$3,409	\$24.09	gas during curtailment
35	Jan-08	Feb-08	Sales				0.0107					(0.48)	(15.14)	(\$16)	\$0	\$0	7.9080	\$0	\$0	\$0	#DIV/0!	adj for Jan. 08 bill
36	Jan-08	Jan-08	Sales	\$625	65,863.1	65,849.9	0.9998					2,077.72	704.73	\$69,257	\$65,850	\$66,475	7.9080	\$52,084	\$14,390	\$13,765	\$2.09	
37	Jan-08	Jan-08	Sales	\$185	1,294.8	2,481.2	1.9162					332.45	13.85	\$3,012	\$2,481	\$2,666	7.9080	\$1,024	\$1,642	\$1,457	\$11.25	
37	Jan-08	Jan-08	Sales		1,097.8	8,069.0	7.3500							\$8,069	\$8,069	\$8,069	7.9080	\$868	\$7,201	\$7,201	\$65.59	gas during curtailment
39	Jan-08	Jan-08	Sales	\$185	8.2	13.4	1.6299					6.81	0.09	\$205	\$13	\$198	7.9080	\$7	\$192	\$7	\$8.39	
39	Jan-08	Jan-08	Sales		4.1	8.3	3.2000							\$8	\$8	\$8	7.9080	\$1	\$7	\$7	\$7.29	gas during curtailment
39	Jan-08	Jan-08	Sales		1.0	13.2	3.2000							\$13	\$13	\$13	7.9080	\$3	\$10	\$10	\$24.08	gas during curtailment
40	Jan-08	Jan-08	Sales	\$405	59,169.4	59,157.6	0.9998					1,861.72	633.11	\$62,057	\$59,158	\$59,563	7.9080	\$46,791	\$12,771	\$12,366	\$2.09	
42	Jan-08	Jan-08	Sales	\$185	7,329.7	14,045.2	1.9162					442.54	78.43	\$14,751	\$14,045	\$14,230	7.9080	\$5,796	\$8,434	\$8,249	\$11.25	
43	Jan-08	Jan-08	Sales	\$185	7,881.7	8,733.8	1.1081					409.27	84.33	\$9,412	\$8,734	\$8,919	7.9080	\$6,233	\$2,686	\$2,501	\$3.17	
43	Jan-08	Jan-08	Sales		698.7	4,192.2	6.0000						7.56	\$4,200	\$4,192	\$4,192	7.9080	\$553	\$3,640	\$3,640	\$52.09	gas during curtailment
44	Jan-08	Jan-08	Sales	\$405	4.1	30.2	7.3500						234.38	\$265	\$30	\$30	7.9080	\$3	\$27	\$27	\$65.60	gas during curtailment
44	Jan-08	Jan-08	Sales		0.0	-	1.0792					12.53	0.00	\$418	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
45	Jan-08	Jan-08	Sales	\$185	0.0	-	1.6299					5.72	0.00	\$191	\$0	\$185	7.9080	\$0	\$185	\$0	#DIV/0!	Shut down during winter
48	Jan-08	Jan-08	Sales	\$405	24,106.9	26,016.1	1.0792					825.13	257.94	\$27,504	\$26,016	\$26,421	7.9080	\$19,064	\$7,357	\$6,952	\$2.88	
50	Jan-08	Jan-08	Sales	\$185	3,403.3	6,521.3	1.9162					10.43	36.41	\$6,753	\$6,521	\$6,706	7.9080	\$2,691	\$4,015	\$3,830	\$11.25	
54	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					0.63	0.00	\$406	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
55	Jan-08	Jan-08	Sales	\$625	20,945.8	20,941.6	0.9998					33.70	224.12	\$21,824	\$20,942	\$21,567	7.9080	\$16,564	\$5,003	\$4,378	\$2.09	
57	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					0.63	6.66	\$412	\$0	\$405	7.9080	\$0	\$405	\$0	#DIV/0!	
58	Jan-08	Jan-08	Sales	\$405	0.0	-	1.6773					0.63	0.00	\$406	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
59	Jan-08	Jan-08	Sales	\$185	0.0	-	1.9162					5.72	0.00	\$191	\$0	\$185	7.9080	\$0				

Non-Firm Customer Billing Details

Assigned #	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment		
27	Jan-08	Feb-08	Trans	(\$625)							(19.32)		(\$644)	(\$0)	(\$625)	0.0000	\$0	(\$625)	(\$0)	#DIV/0!	adj. for Jan. 08 bill		
67	Jan-08	Jan-08	Trans		141,998.4	N/A		1,384.5	0.0098				\$1,384	\$1,384	\$1,384	0.0000	\$0	\$1,384	\$1,384	\$0.10			
67	Jan-08	May-08	Trans		(141,998.4)	N/A		(1,384.5)	0.0098				(\$1,384)	(\$1,384)	(\$1,384)	0.0000	\$0	(\$1,384)	(\$1,384)	\$0.10	adj for Jan.08 bill		
67	Jan-08	May-08	Trans		40,424.4	N/A		394.1	0.0098				\$394	\$394	\$394	0.0000	\$0	\$394	\$394	\$0.10	adj for Jan.08 bill		
Total	Jan-08	Trans		\$3,690	600,648.1					0.00	4,057.16	5,994.39	174,269.55	160,528.00	164,218.00	0.00	0.00	164,218.00	160,528.00	\$2.67			
3	Feb-08	Feb-08	Sales	\$405	70,907.9	78,275.2	1.1039						\$79,562	\$78,275	\$78,680	8.8320	\$62,626	\$16,054	\$15,649	\$2.21			
8	Feb-08	Feb-08	Sales	\$625	780,365.3	801,591.3	1.0272						25,069.02	8,349.91	\$835,635	\$801,591	\$802,216	8.8320	\$689,219	\$112,998	\$112,373	\$1.44	
9	Feb-08	Feb-08	Sales	\$405	0.0	-	0.9511						\$405	\$0	\$405	8.8320	\$0	\$405	\$0	#DIV/0!			
10	Feb-08	Feb-08	Sales	\$185	0.0	-	0.9511						\$185	(\$0)	\$185	8.8320	\$0	\$185	(\$0)	#DIV/0!			
11	Feb-08	Feb-08	Sales	\$185	0.0	-	1.5472						\$191	\$0	\$185	8.8320	\$0	\$185	\$0	#DIV/0!			
24	Feb-08	Feb-08	Sales	\$625	0.0	-	1.0272						\$644	\$0	\$625	8.8320	\$0	\$625	\$0	#DIV/0!			
25	Feb-08	Feb-08	Sales	\$405	66,512.5	73,423.2	1.1039						\$76,845	\$73,423	\$73,828	8.8320	\$58,744	\$15,084	\$14,679	\$2.21			
26	Feb-08	Feb-08	Sales	\$405	303.7	335.2	1.1039						\$745	\$335	\$740	8.8320	\$268	\$472	\$67	\$2.21			
27	Feb-08	Feb-08	Sales	\$625	695,040.1	671,547.7	0.9662						21,018.83	7,436.93	\$700,629	\$671,548	\$672,173	8.8320	\$613,859	\$58,313	\$57,688	\$0.83	
28	Feb-08	Feb-08	Sales	\$625	0.0	-	1.0272						\$644	\$0	\$625	8.8320	\$0	\$625	\$0	#DIV/0!			
29	Feb-08	Feb-08	Sales	\$625	0.0	-	1.0272						\$625	\$0	\$625	8.8320	\$0	\$625	\$0	#DIV/0!			
30	Feb-08	Feb-08	Sales	\$185	7,759.7	12,005.7	1.5472						\$379.60	83.03	\$12,653	\$12,006	\$12,191	8.8320	\$6,853	\$5,337	\$5,152	\$6.64	
31	Feb-08	Feb-08	Sales	\$405	0.0	-	1.5472						\$418	(\$0)	\$405	8.8320	\$0	\$405	(\$0)	#DIV/0!			
33	Feb-08	Feb-08	Sales	\$405	0.0	-	1.0272						\$406	(\$0)	\$405	8.8320	\$0	\$405	(\$0)	#DIV/0!			
34	Feb-08	Feb-08	Sales	\$405	2,985.7	3,295.9	1.1039						\$3,733	\$3,296	\$3,701	8.8320	\$2,637	\$1,064	\$659	\$2.21			
35	Feb-08	Feb-08	Sales	\$185	17,139.3	19,398.3	1.1318						\$20,378	\$19,398	\$19,583	8.8320	\$15,137	\$4,446	\$4,261	\$2.49			
35	Feb-08	Apr-08	Sales		30.9								\$31	\$31	\$31	8.8320	\$0	\$31	\$31	#DIV/0!	adj for Feb. 08 bill		
36	Feb-08	Feb-08	Sales	\$625	123,487.3	126,846.1	1.0272						\$3,983.27	1,321.31	\$132,776	\$126,846	\$127,471	8.8320	\$109,064	\$18,407	\$17,782	\$1.44	
37	Feb-08	Feb-08	Sales	\$185	0.0	-	1.7870						\$72	\$0	\$185	8.8320	\$0	\$185	\$0	#DIV/0!			
39	Feb-08	Feb-08	Sales	\$185	914.2	1,414.5	1.5472						\$1,659	\$1,414	\$1,599	8.8320	\$807	\$792	\$607	\$6.64			
40	Feb-08	Feb-08	Sales	\$405	105,602.1	108,474.5	1.0272						\$3,402.36	1,129.94	\$113,412	\$108,474	\$108,879	8.8320	\$93,268	\$15,612	\$15,207	\$1.44	
42	Feb-08	Feb-08	Sales	\$185	12,291.5	21,964.9	1.7870						\$689.12	131.52	\$22,971	\$21,965	\$22,150	8.8320	\$10,856	\$11,294	\$11,109	\$9.04	
43	Feb-08	Feb-08	Sales	\$185	18,499.8	20,938.1	1.1318						\$659.41	212.43	\$21,995	\$20,938	\$21,123	8.8320	\$16,339	\$4,784	\$4,599	\$2.49	
44	Feb-08	Feb-08	Sales	\$405	0.0	-	1.1039						\$418	(\$0)	\$405	8.8320	\$0	\$405	(\$0)	#DIV/0!			
45	Feb-08	Feb-08																			Shut down during winter		
47	Feb-08	Feb-08	Sales	\$185	12,125.3	18,760.2	1.5472						\$589.94	129.74	\$19,665	\$18,760	\$18,945	8.8320	\$10,709	\$8,236	\$8,051	\$6.64	
48	Feb-08	Feb-08	Sales	\$405	41,318.1	45,611.0	1.1039						\$1,436.85	442.10	\$47,895	\$45,611	\$46,016	8.8320	\$36,492	\$9,524	\$9,119	\$2.21	
50	Feb-08	Feb-08	Sales	\$185	5,815.4	10,392.1	1.7870						\$16.46	62.22	\$10,656	\$10,392	\$10,577	8.8320	\$5,136	\$5,441	\$5,256	\$9.04	
54	Feb-08	Feb-08	Sales	\$405	0.0	-	1.1039						\$406	(\$0)	\$405	8.8320	\$0	\$405	\$0	#DIV/0!			
55	Feb-08	Feb-08	Sales	\$625	33,022.9	33,921.1	1.0272						\$53.98	353.34	\$34,953	\$33,921	\$34,546	8.8320	\$29,166	\$5,380	\$4,755	\$1.44	
57	Feb-08	Feb-08	Sales	\$405	0.0	-	1.1039						\$411	(\$0)	\$405	8.8320	\$0	\$405	(\$0)	#DIV/0!			
59	Feb-08	Feb-08	Sales	\$185	0.0	-	1.7870						\$191	\$0	\$185	8.8320	\$0	\$185	(\$0)	#DIV/0!			
Total	Feb-08	Sales		\$11,270	1,994,091			\$0	\$60,472	\$21,356	\$2,141,324	\$2,048,226	\$2,059,496	\$1,761,181	\$298,315	\$287,045	\$1.44						
6	Feb-08	Feb-08	Trans	\$485	0.0	N/A		-	0.2228				\$485	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!			
14	Feb-08	Feb-08	Trans	\$715	130,235.3	N/A		76,956.0	0.5909				2,445.29	1,393.52	\$81,510	\$76,956	\$77,671	0.0000	\$0	\$77,671	\$76,956	\$5.91	
15	Feb-08	Feb-08	Trans	\$715		N/A							\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!			
15	Feb-08	Feb-08	Trans		166,594.4	N/A		24,338.0	0.1461				807.85	1,782.46	\$26,928	\$24,338	\$24,338	0.0000	\$0	\$24,338	\$24,338	\$1.46	adj for Feb. 08 bill
16	Feb-08	Feb-08	Trans	\$715	453,153.4	N/A		31,720.7	0.0700				4,848.74	\$37,284	\$31,721	\$32,436	0.0000	\$0	\$32,436	\$31,721	\$0.70		
18	Feb-08	Feb-08	Trans	\$485	82,956.2	N/A		18,482.7	0.2228				30.70	887.63	\$19,886	\$18,483	\$18,968	0.0000	\$0	\$18,968	\$18,483	\$2.23	
19	Feb-08	Feb-08	Trans	\$715	0.0	N/A		-	0.1461				\$715	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!			
21	Feb-08	Feb-08	Trans	\$485	0.0	N/A		-	0.2228				\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!			
67	Feb-08	Feb-08	Trans		1,019,741.4	N/A		9,942.5	0.0098				\$9,942	\$9,942	\$9,942	0.0000	\$0	\$9,942	\$9,942	\$0.10			
67	Feb-08	May-08	Trans		(1,019,741.4)	N/A		(9,942.5)	0.0098				(\$9,942)	(\$9,942)	(\$9,942)	0.0000	\$0	(\$9,942)	(\$9,942)	\$0.10	adj for Feb. 08 bill		
67	Feb-08	May-08	Trans		88,441.2	N/A		862.3	0.0098				\$862	\$862	\$862	0.0000	\$0	\$862	\$862	\$0.10	adj for Feb. 08 bill		
Total	Feb-08	Trans		\$4,315	921,371			\$0	\$3,321	\$8,912	\$168,908	\$152,360	\$156,675	\$0	\$156,675	\$152,360	\$1.65						
3	Mar-08	Mar-08	Sales	\$405	59,936.9	73,962.1	1.2340						\$115.99	\$641.32	\$75,124	\$73,962	\$74,367	9.9890	\$59,871	\$14,496	\$14,091	\$2.35	
9	Mar-08	Mar-08	Sales	\$405	377.6	433.8	1.1490						\$843	\$434	\$839	9.9890	\$377	\$462	\$57	\$1.50			
10	Mar-08	Mar-08	Sales	\$185	22.6	25.9	1.1490						\$212	\$26	\$211	9.9890	\$23	\$188	\$3	\$1.50			
11	Mar-08	Mar-08	Sales	\$185	0.0	-	1.6810						\$191	\$0	\$185	9.9890	\$0	\$185	\$0	#DIV/0!			
24	Mar-08	Mar-08	Sales	\$625	0.0	-	1.1428						\$644	\$0	\$625	9.9890	\$0	\$625	\$0	#DIV/0!			
25	Mar-08	Mar-08	Sales	\$405	64,548.7	79,653.2	1.2340						2,497.39	690.67	\$83,246	\$79,653	\$80,058	9.9890	\$64,478	\$15,580	\$15,175	\$2.35	
25	Mar-08	Apr-08	Sales		(64,548.7)	(79,653.2)	1.2340						(0.46)	(690.67)	(\$80,344)	(\$79,653)	(\$80,344)	9.9890	(\$64,478)	(\$15,175)	(\$15,175)	\$2.35	adj for Mar. 08 bill
25	Mar-08	Apr-08	Sales		65,078.1	80,306.4	1.2340						696.34	\$81,003	\$80,306	\$80,306							

Non-Firm Customer Billing Details

Assigned #	Month Charges Apply To	Banner Bill Date	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	commodity charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
50	Mar-08	Mar-08	Sales	\$185	6,348.9	12,736.5	2.0061					20.10	67.93	\$13,010	\$12,737	\$12,922	9.9890	\$6,342	\$6,580	\$6,395	\$10.07	
54	Mar-08	Mar-08	Sales	\$405	0.0	-	1.2340					0.63	0.00	\$406	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	#DIV/0!	
55	Mar-08	Mar-08	Sales	\$625	40,120.7	45,849.9	1.1428					72.53	429.29	\$46,977	\$45,850	\$46,475	9.9890	\$40,077	\$6,398	\$5,773	\$1.44	
57	Mar-08	Mar-08	Sales	\$405	82.1	101.3	1.2340					0.79	0.88	\$508	\$101	\$101	9.9890	\$82	\$424	\$19	\$2.35	
59	Mar-08	Mar-08	Sales	\$185	0.0	-	2.0061					5.72	0.00	\$191	(\$0)	\$185	9.9890	\$0	\$185	\$0	#DIV/0!	
Total	Mar-08	Mar-08	Sales	\$9,650	495,331					\$0	\$15,084	\$5,464	\$639,249	\$609,050	\$618,700		\$494,786	\$123,914	\$114,264	\$2.31		
6	Mar-08	Mar-08	Trans	\$485	0.0	N/A		-	0.1550			0.00	\$485	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
8	Mar-08	Mar-08	Trans	\$715	753,443.1	N/A		48,068.7	0.0638			1,758.13	8,061.84	\$58,605	\$48,070	\$48,785	0.0000	\$0	\$48,785	\$48,070	\$0.64	
14	Mar-08	Mar-08	Trans	\$715	5,411.1	N/A		2,815.4	0.5203			110.97	57.90	\$3,699	\$2,815	\$3,530	0.0000	\$0	\$3,530	\$2,815	\$5.20	
15	Mar-08	Mar-08	Trans	\$715	195,447.9	N/A		12,469.6	0.0638			472.45	2,091.29	\$15,748	\$12,470	\$13,185	0.0000	\$0	\$13,185	\$12,470	\$0.64	
16	Mar-08	Mar-08	Trans	\$715	563,862.9	N/A		39,470.4	0.0700			6,033.33	\$46,219	\$39,470	\$40,185	0.0000	\$0	\$40,185	\$39,470	\$0.70		
16	Mar-08	Apr-08	Trans		(563,862.9)	N/A		(39,470.4)	0.0700			(6,033.33)	(\$45,504)	(\$39,470)	(\$39,470)	0.0000	\$0	(\$39,470)	(\$39,470)	\$0.70	adj for Mar. 08 bill	
16	Mar-08	Apr-08	Trans		505,171.6	N/A		35,362.0	0.0700			5,405.34	\$40,767	\$35,362	\$35,362	0.0000	\$0	\$35,362	\$35,362	\$0.70	adj for Mar. 08 bill	
18	Mar-08	Mar-08	Trans	\$485	81,729.1	N/A		12,668.0	0.1550			21.69	874.50	\$14,049	\$12,668	\$13,153	0.0000	\$0	\$13,153	\$12,668	\$1.55	
19	Mar-08	Mar-08	Trans	\$715	2,596.8	N/A		165.7	0.0638				27.79	\$908	\$166	\$881	0.0000	\$0	\$881	\$166	\$0.64	
21	Mar-08	Mar-08	Trans	\$485	0.0	N/A		-	0.1550			15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
27	Mar-08	Mar-08	Trans	\$715	554,865.9	N/A		8,877.9	0.0107			480.30	5,937.07	\$16,010	\$8,878	\$9,593	0.0000	\$0	\$9,593	\$8,878	\$0.16	
67	Mar-08	Mar-08	Trans		7,110.2	N/A		69.0	0.0097				\$69	\$69	\$69	0.0000	\$0	\$69	\$69	\$0.10		
67	Mar-08	May-08	Trans		(7,110.2)	N/A		(69.0)	0.0097				(\$69)	(\$69)	(\$69)	0.0000	\$0	(\$69)	(\$69)	\$0.10	adj for Mar.08 bill	
67	Mar-08	May-08	Trans		85,332.4	N/A		827.7	0.0097				\$828	\$828	\$828	0.0000	\$0	\$828	\$828	\$0.10	adj for Mar.08 bill	
Total	Mar-08	Mar-08	Trans	\$5,745	2,183,998					\$0	\$2,859	\$22,456	\$152,315	\$121,256	\$127,001		\$0	\$127,001	\$121,256	\$0.56		
6	Apr-08	Apr-08	Sales	\$405	12,427.9	13,138.8	1.0572					132.98	\$13,677	\$13,139	\$13,544	9.9890	\$12,414	\$1,130	\$725	\$0.58		
17	Apr-08	Apr-08	Sales	\$405	9,894.8	10,460.7	1.0572					105.87	\$10,972	\$10,461	\$10,866	9.9890	\$9,884	\$982	\$577	\$0.58		
19	Apr-08	Apr-08	Sales	\$625	11,357.8	12,007.5	1.0572					121.53	\$12,754	\$12,007	\$12,632	9.9890	\$11,345	\$1,287	\$662	\$0.58		
24	Apr-08	Apr-08	Sales	\$625	0.0	-	1.0572					19.33	\$0	\$644	\$0	\$625	9.9890	\$0	\$625	\$0	#DIV/0!	
25	Apr-08	Apr-08	Sales	\$405	55,784.6	64,888.7	1.1632					2,037.85	\$96.90	\$67,928	\$64,889	\$65,294	9.9890	\$55,723	\$9,570	\$9,165	\$1.64	
26	Apr-08	Apr-08	Sales	\$405	0.0	-	1.1632					0.63	0.00	\$406	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	#DIV/0!	
28	Apr-08	Apr-08	Sales	\$625	67,265.6	71,113.2	1.0572					2,240.96	719.74	\$74,699	\$71,113	\$71,738	9.9890	\$67,192	\$4,547	\$3,922	\$0.58	
29	Apr-08	Apr-08	Sales	\$625	40,115.6	42,410.2	1.0572						429.24	\$43,464	\$42,410	\$43,035	9.9890	\$40,071	\$2,964	\$2,339	\$0.58	
31	Apr-08	Apr-08	Sales	\$405	4,494.9	7,746.5	1.7234					253.60	48.10	\$8,453	\$7,747	\$8,152	9.9890	\$4,490	\$3,662	\$3,257	\$7.25	
33	Apr-08	Apr-08	Sales	\$405	0.0	-	1.0572					0.63	0.00	\$405	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	#DIV/0!	
34	Apr-08	Apr-08	Sales	\$405	8,961.1	10,423.5	1.1632					95.88	\$10,924	\$10,424	\$10,829	9.9890	\$9,951	\$1,877	\$1,472	\$1.64		
35	Apr-08	Apr-08	Sales	\$185	9,047.3	10,766.3	1.1900					341.69	\$96.81	\$11,390	\$10,766	\$10,951	9.9890	\$9,037	\$1,914	\$1,729	\$1.91	
36	Apr-08	Apr-08	Sales	\$625	76,130.2	80,484.9	1.0572					2,533.74	814.59	\$94,458	\$80,485	\$81,110	9.9890	\$76,046	\$5,063	\$4,438	\$0.58	
37	Apr-08	Apr-08	Sales	\$185	7,017.9	15,866.0	2.2606					498.74	75.09	\$16,625	\$16,051	\$16,051	9.9890	\$7,010	\$9,041	\$8,856	\$12.62	
39	Apr-08	Apr-08	Sales	\$185	2,723.0	4,692.8	1.7234					151.76	29.14	\$5,059	\$4,695	\$4,878	9.9890	\$2,720	\$2,158	\$1,973	\$7.25	
43	Apr-08	Apr-08	Sales	\$185	8,167.8	9,755.3	1.1900					310.14	381.48	\$10,632	\$9,755	\$9,940	9.9890	\$8,189	\$1,752	\$1,567	\$1.91	
44	Apr-08	Apr-08	Sales	\$405	3,448.4	4,011.2	1.1632					137.93	36.90	\$4,591	\$4,011	\$4,416	9.9890	\$3,445	\$972	\$567	\$1.64	
45	Apr-08	Apr-08	Sales	\$185	4,945.3	8,522.8	1.7234					270.95	52.92	\$9,032	\$8,523	\$8,708	9.9890	\$4,940	\$3,768	\$3,583	\$7.24	
47	Apr-08	Apr-08	Sales	\$185	8,762.1	15,100.5	1.7234					475.65	95.75	\$15,855	\$15,101	\$15,286	9.9890	\$8,752	\$6,533	\$6,348	\$7.24	
48	Apr-08	Apr-08	Sales	\$405	31,321.7	36,433.4	1.1632					1,149.70	335.14	\$38,323	\$36,433	\$36,838	9.9890	\$31,287	\$5,551	\$5,146	\$1.64	
50	Apr-08	Apr-08	Sales	\$185	5,647.1	12,767.0	2.2608					20.12	60.42	\$13,033	\$12,767	\$12,952	9.9890	\$5,641	\$7,311	\$7,126	\$12.62	
54	Apr-08	Apr-08	Sales	\$405	0.0	-	1.1632					0.63	0.00	\$406	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	#DIV/0!	
57	Apr-08	Apr-08	Sales	\$405	390.9	454.7	1.1632					1.34	6.02	\$867	\$455	\$860	9.9890	\$390	\$469	\$64	\$1.64	
59	Apr-08	Apr-08	Sales	\$185	0.0	-	2.2608					5.72	0.00	\$191	(\$0)	\$185	9.9890	\$0	\$185	\$0	#DIV/0!	
Total	Apr-08	Apr-08	Sales	\$9,060	367,934					\$0	\$10,451	\$4,233	\$454,787	\$431,044	\$440,104		\$367,529	\$72,575	\$63,515	\$1.73		
3	Apr-08	Apr-08	Trans	\$485	35,891.5	N/A		4,159.8	0.1159			7.77	384.04	\$5,037	\$4,160	\$4,645	0.0000	\$0	\$4,645	\$4,160	\$1.16	
8	Apr-08	Apr-08	Trans	\$715	616,964.6	N/A		6,169.7	0.0100			417.09	6,601.52	\$13,903	\$6,170	\$6,885	0.0000	\$0	\$6,885	\$6,170	\$0.10	
9	Apr-08	Apr-08	Trans	\$485	30,300.9	N/A		2,121.1	0.0700				324.22	\$2,121	\$2,121	\$2,606	0.0000	\$0	\$2,606	\$2,121	\$0.70	
10	Apr-08	Apr-08	Trans	\$275	7,408.8	N/A		518.6	0.0700			1.35	79.27	\$874	\$519	\$794	0.0000	\$0	\$794	\$519	\$0.70	
11	Apr-08	Apr-08	Trans	\$275	32,776.6	N/A		2,294.4	0.0700			90.32	350.71	\$3,010	\$2,294	\$2,569	0.0000	\$0	\$2,569	\$2,294	\$0.70	
14	Apr-08	Apr-08	Trans	\$715	224,572.9	N/A		133,037.0	0.5924			4,219.97	2,402.93	\$140,366	\$133,037	\$133,752	0.0000	\$0	\$133,752	\$133,037	\$5.92	
15	Apr-08	Apr-08	Trans	\$715	163,279.7	N/A		1,632.8	0.0100				1,747.09	\$4,222	\$1,633	\$2,348	0.0000	\$0	\$2,348	\$1,633	\$0.10	
16	Apr-08	Apr-08	Trans	\$715	334,574.5	N/A		23,420.2	0.0700				3,579.95	\$27,715	\$23,420	\$24,135	0.0000	\$0	\$24,135	\$23,420	\$0.70	gas during curtailment
21	Apr-08	Apr-08	Trans	\$485	6																	

Non-Firm Customer Billing Details

Assigned #	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
36	May-08	May-08	Sales	\$625	57,541.2	72,818.3	1.2655				2,290.48	615.69	\$76,350	\$72,818	\$73,443	9.9890	\$57,478	\$15,965	\$15,340	\$2.67		
37	May-08	May-08	Sales	\$185	488.4	1,202.4	2.4622				43.07	5.23	\$1,436	\$1,202	\$1,387	9.9890	\$488	\$900	\$715	\$14.63		
39	May-08	May-08	Sales	\$185	914.2	1,753.4	1.9180				60.25	9.78	\$2,008	\$1,753	\$1,938	9.9890	\$913	\$1,025	\$840	\$9.19		
40	May-08	May-08	Sales	\$405	82,041.0	103,822.9	1.2655				3,250.69	877.84	\$108,356	\$103,823	\$104,228	9.9890	\$81,951	\$22,277	\$21,872	\$2.67		
43	May-08	May-08	Sales	\$185	255.5	345.9	1.3540				16.50	177.18	\$725	\$346	\$531	9.9890	\$255	\$276	\$91	\$3.55		
44	May-08	May-08	Sales	\$405	46,711.7	61,813.6	1.3233				1,939.75	499.82	\$64,658	\$61,814	\$62,219	9.9890	\$46,660	\$15,558	\$15,153	\$3.24		
45	May-08	May-08	Sales	\$185	4,555.4	8,737.3	1.9180				277.46	48.74	\$9,249	\$8,737	\$8,922	9.9890	\$4,550	\$4,372	\$4,187	\$9.19		
47	May-08	May-08	Sales	\$185	6,019.5	11,545.5	1.9180				364.79	64.41	\$12,160	\$11,545	\$11,730	9.9890	\$6,013	\$5,718	\$5,533	\$9.19		
48	May-08	May-08	Sales	\$405	29,954.1	39,638.2	1.3233				1,248.36	320.51	\$41,612	\$39,638	\$40,043	9.9890	\$29,921	\$10,122	\$9,717	\$3.24		
50	May-08	May-08	Sales	\$185	5,742.5	14,139.2	2.4622				22.25	61.44	\$14,408	\$14,139	\$14,324	9.9890	\$5,736	\$8,588	\$8,403	\$14.63		
54	May-08	May-08	Sales	\$405	0.0	-	1.3233				0.63	0.00	\$406	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	#DIV/0!		
57	May-08	May-08	Sales	\$405	476.1	630.0	1.3233				1.61	15.91	\$1,053	\$630	\$1,035	9.9890	\$476	\$559	\$154	\$3.24		
59	May-08	May-08	Sales	\$185	0.0	-	2.4622				5.72	0.00	\$191	\$0	\$185	9.9890	\$0	\$185	(\$0)	#DIV/0!		
Total	May-08		Sales	\$9,060	365,762						\$0	\$12,370	\$4,118	\$510,802	\$485,254	\$494,314		\$365,359	\$128,954	\$119,894	\$3.28	
3	May-08	May-08	Trans	\$485	17,784.7	N/A		2,283.6	0.1284		4.57	190.30	\$2,963	\$2,284	\$2,769	0.0000	\$0	\$2,769	\$2,284	\$1.28		
8	May-08	May-08	Trans	\$715	694,366.0	N/A		6,943.7	0.0100		466.64	7,429.72	\$15,555	\$6,944	\$7,659	0.0000	\$0	\$7,659	\$6,944	\$0.10		
9	May-08	May-08	Trans	\$485	29,377.5	N/A		2,056.4	0.0700			314.34	\$2,856	\$2,056	\$2,541	0.0000	\$0	\$2,541	\$2,056	\$0.70		
10	May-08	May-08	Trans	\$275	5,358.8	N/A		375.1	0.0700		1.10	57.34	\$709	\$375	\$650	0.0000	\$0	\$650	\$375	\$0.70		
11	May-08	May-08	Trans	\$275	29,960.2	N/A		2,097.2	0.0700		83.28	320.57	\$2,776	\$2,097	\$2,372	0.0000	\$0	\$2,372	\$2,097	\$0.70		
14	May-08	May-08	Trans	\$715	123,829.0	N/A		77,998.9	0.6299		2,475.45	1,324.97	\$82,515	\$78,000	\$78,715	0.0000	\$0	\$78,715	\$78,000	\$6.30		
15	May-08	May-08	Trans	\$715	79,965.4	N/A		799.7	0.0100		73.30	855.63	\$2,444	\$800	\$1,515	0.0000	\$0	\$1,515	\$800	\$0.10		
16	May-08	May-08	Trans	\$715	223,255.5	N/A		15,627.9	0.0700			2,388.83	\$18,732	\$15,628	\$16,343	0.0000	\$0	\$16,343	\$15,628	\$0.70		
21	May-08	May-08	Trans	\$485	65,942.0	N/A		8,467.0	0.1284		298.68	705.58	\$9,956	\$8,467	\$8,952	0.0000	\$0	\$8,952	\$8,467	\$1.28		
25	May-08	May-08	Trans	\$485	50,802.4	N/A		6,523.0	0.1284		233.55	543.59	\$7,785	\$6,523	\$7,008	0.0000	\$0	\$7,008	\$6,523	\$1.28		
27	39569	May-08	Trans	\$716	220,725.4	N/A		2,207.3	0.0100		163.42	2,361.76	\$5,447	\$2,207	\$2,922	0.0000	\$0	\$2,922	\$2,207	\$ 0.10		
55	39569	May-08	Trans	\$716	35,511.9	N/A		355.1	0.0100		2.25	379.98	\$1,452	\$355	\$1,070	0.0000	\$0	\$1,070	\$355	\$ 0.10		
67	39569	May-08	Trans		160,763.9	N/A		1,159.4	0.0097				\$1,159	\$1,159	\$1,159	0.0000	\$0	\$1,159	\$1,159	\$ 0.07		
Total	May-08		Trans	\$6,780	1,737,643						\$0	\$3,802	\$16,873	\$154,350	\$126,895	\$133,675		\$0	\$133,675	\$126,895	\$0.73	

Worksheet for Weather Normalization Clause

Tariff: RIPUC NEGC No. 101, Section 3, Schedule 3.6 Weather Normalization:

The Company shall compare actual heating degree days ("DD") to normal heating degree days at the end of each peak season (November through April). For each DD greater than 4,874 (2% colder than normal), the Company shall credit the Weather Normalization Account an amount equal to \$9,000 per DD. For each DD less than 4,682 (2% warmer than normal), the Company shall debit the Weather Normalization Account at \$9,000 per DD.

Calculation of Winter Season 2007-2008 Weather Normalization

	Actual Heating <u>Degree Days</u>	Normal
Nov-07	662	625
Dec-07	993	892
Jan-08	972	1,073
Feb-08	924	943
Mar-08	782	798
Apr-08	404	476
TOTAL	4,737	4,807
Degree Day Threshold (warmer than normal)	4,711 leap year	
Degree Days below warmer Threshold	0	
Mitigation \$ per Degree Day	\$9,000	
Weather Mitigation	\$0	
Annual Dt Nov 08 - Oct 09	36,073,744	
Weather Normalization Factor (\$/Dt)	\$0.0000	
Weather Normalization Factor (\$/therm)	\$0.0000	

Distribution Adjustment Charge Reconciliation Factor
(\$ per Therm)

Line No.	Description	reference	Ending Balance
1	AGT Factor - Base Rates	PCC-7, page 2	(\$414)
2	LIAP Factor - Base Rates	PCC-7, page 2	(\$7,151)
3	Environmental - Base Rates	PCC-7, page 3	(\$5,216)
4	System Pressure	PCC-7, page 4	\$323,549
5	Environmental - DAC	PCC-7, page 4	\$11,965
6	On-System Margin Credits	PCC-7, page 5	\$6,830
7	Weather Normalization	PCC-7, page 5	(\$917)
8	Earnings Sharing Mechanism	PCC-7, page 5	\$10,158
9	Previous Reconciliation Factor	PCC-7, page 6	\$42,007
10	Total	sum ([1]:[9])	\$380,810
11	Firm Thru-put	Nov 2008 - Oct 2009	34,670,649 dth
12	Reconciliation Factor	[10] / [11]	\$0.0110 per dth
13	Reconciliation Factor	[12] / 10	\$0.0011 per therm

Based on ending balance June 30, 2008

Based on forecasted balance October 31, 2008

Distribution Adjustment Charge Reconciliation Factor

		Base Rate / Fiscal Year Reconciling Components												12-mth end
source		Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jun 08
		31	31	30	31	30	31	31	29	31	30	31	30	
		(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	
DAC FACTORS: \$/dth														
AGT Factor - Base Rates	Dkt 3401	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	\$0.0087	
LIAP Factor - Base Rates	Dkt 3401	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	\$0.0519	
LIAP Factor - Base Rates		\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	\$0.0461	
Weather Normalization Factor - Base Rates		\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	
Environmental - Base Rates	Dkt 3401	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	\$0.0379	
RI Firm through-put (dth)	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	34,709,403
													Target Collection	\$301,496
AGT Recon. Acct Beg. Bal.		\$0	(\$152)	(\$50)	(\$63)	\$2,333	\$4,890	\$2,419	\$364	\$1,765	\$2,538	\$2,261	\$479	
Fcst Firm Thru-put (from rate case Dkt 3401)		1,062,847	1,043,395	1,126,112	1,528,945	2,471,545	3,858,840	5,353,921	5,771,059	5,148,808	3,616,705	2,211,777	1,346,413	34,540,367
Fcst AGT Collections		\$9,247	\$9,078	\$9,797	\$13,302	\$21,502	\$33,572	\$46,579	\$50,208	\$44,795	\$31,465	\$19,242	\$11,714	\$300,501
Actual Firm Thru-put		1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	34,709,403
Actual AGT Collections		\$9,399	\$8,975	\$9,810	\$10,911	\$18,962	\$36,059	\$48,640	\$48,810	\$44,029	\$31,748	\$21,028	\$13,601	\$301,972
Collection Variance		(\$152)	\$103	(\$13)	\$2,391	\$2,540	(\$2,487)	(\$2,061)	\$1,398	\$766	(\$283)	(\$1,786)	(\$1,887)	
Ending Balance		(\$152)	(\$49)	(\$63)	\$2,328	\$4,873	\$2,403	\$358	\$1,762	\$2,531	\$2,255	\$475	(\$1,408)	
Average Balance		(\$76)	(\$101)	(\$56)	\$1,132	\$3,603	\$3,646	\$1,389	\$1,063	\$2,148	\$2,397	\$1,368	(\$465)	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	
Interest Applied		(\$0)	(\$1)	(\$0)	\$6	\$16	\$17	\$6	\$3	\$7	\$6	\$3	(\$1)	\$62
AGT End Balance		(\$152)	(\$50)	(\$63)	\$2,333	\$4,890	\$2,419	\$364	\$1,765	\$2,538	\$2,261	\$479	(\$1,409)	(\$414)
Under/(over) Recovery		(\$152)	\$102	(\$13)	\$2,397	\$2,556	(\$2,470)	(\$2,055)	\$1,401	\$773	(\$277)	(\$1,783)	(\$1,888)	
													Target Collection	\$1,793,901
LIAP Recon. Acct Beg. Bal.		\$0	(\$909)	(\$301)	(\$376)	\$13,920	\$29,170	\$14,429	\$2,167	\$10,529	\$15,138	\$13,488	\$2,859	
Fcst Firm Thru-put (from rate case Dkt 3401)		1,062,847	1,043,395	1,126,112	1,528,945	2,471,545	3,858,840	5,353,921	5,771,059	5,148,808	3,616,705	2,211,777	1,346,413	34,540,367
Fcst LIAP Collections		\$55,162	\$54,152	\$58,445	\$79,352	\$128,273	\$200,274	\$277,868	\$299,518	\$267,223	\$187,707	\$114,791	\$69,879	\$1,792,644
Actual Firm Thru-put		1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	34,709,403
Actual LIAP Collections		\$56,069	\$53,540	\$58,519	\$65,089	\$113,120	\$215,113	\$290,165	\$291,176	\$262,654	\$189,395	\$125,441	\$81,139	\$1,801,420
Collection Variance		(\$907)	\$612	(\$74)	\$14,263	\$15,153	(\$14,839)	(\$12,297)	\$8,342	\$4,569	(\$1,688)	(\$10,650)	(\$11,260)	
Weather Normalization Reclass to EES Fund		\$6,154	\$6,041	\$6,520	\$8,853	\$14,310	\$22,343	\$30,999	\$33,414	\$29,812	\$20,941	\$12,806	\$7,796	\$199,989
Ending Balance		(\$907)	(\$297)	(\$375)	\$13,887	\$29,073	\$14,331	\$2,132	\$10,509	\$15,098	\$13,450	\$2,838	(\$8,401)	
Average Balance		(\$454)	(\$603)	(\$338)	\$6,755	\$21,496	\$21,750	\$8,281	\$6,338	\$12,814	\$14,294	\$8,163	(\$2,771)	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	
Interest Applied		(\$2)	(\$3)	(\$2)	\$33	\$97	\$98	\$35	\$20	\$40	\$38	\$21	(\$7)	\$368
LIAP End Balance		(\$909)	(\$301)	(\$376)	\$13,920	\$29,170	\$14,429	\$2,167	\$10,529	\$15,138	\$13,488	\$2,859	(\$8,408)	(\$7,151)
Under/(over) Recovery		(\$909)	\$609	(\$76)	\$14,296	\$15,250	(\$14,741)	(\$12,262)	\$8,362	\$4,609	(\$1,650)	(\$10,629)	(\$11,267)	

Distribution Adjustment Charge Reconciliation Factor

Base Rate / Fiscal Year Reconciling Components

source	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	12-mth end Jun 08	
	31 (actual)	31 (actual)	30 (actual)	31 (actual)	30 (actual)	31 (actual)	31 (actual)	29 (actual)	31 (actual)	30 (actual)	31 (actual)	30 (actual)		
Environmental Recon. Adjust - Base Rates													Target Collection	\$1,310,000
Environmental Recon. Acct Beg. Bal.	\$0	(\$664)	(\$219)	(\$273)	\$10,167	\$21,304	\$10,540	\$1,586	\$7,693	\$11,059	\$9,854	\$2,092		
Fcst Firm Thru-put (from rate case Dkt 3401)	1,062,847	1,043,395	1,126,112	1,528,945	2,471,545	3,858,840	5,353,921	5,771,059	5,148,808	3,616,705	2,211,777	1,346,413	34,540,367	
Fcst Environmental Collections	\$40,282	\$39,545	\$42,680	\$57,947	\$93,672	\$146,250	\$202,914	\$218,723	\$195,140	\$137,073	\$83,826	\$51,029	\$1,309,081	
Actual Firm Thru-put	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	34,709,403	
Actual Environmental Collections	\$40,944	\$39,098	\$42,733	\$47,531	\$82,606	\$157,086	\$211,893	\$212,631	\$191,803	\$138,306	\$91,603	\$59,251	\$1,315,485	
Collection Variance	(\$662)	\$447	(\$53)	\$10,416	\$11,066	(\$10,836)	(\$8,979)	\$6,092	\$3,337	(\$1,233)	(\$7,777)	(\$8,222)		
Ending Environmental Balance	(\$662)	(\$217)	(\$272)	\$10,143	\$21,233	\$10,468	\$1,561	\$7,678	\$11,030	\$9,826	\$2,077	(\$6,130)		
Average Balance	(\$331)	(\$440)	(\$246)	\$4,935	\$15,700	\$15,886	\$6,050	\$4,632	\$9,361	\$10,442	\$5,965	(\$2,019)		
Bk America Rate less 200 Basis Points	6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%		
Interest Applied	(\$2)	(\$2)	(\$1)	\$24	\$71	\$72	\$26	\$15	\$29	\$28	\$15	(\$5)	\$269	
Environmental End Balance	(\$664)	(\$219)	(\$273)	\$10,167	\$21,304	\$10,540	\$1,586	\$7,693	\$11,059	\$9,854	\$2,092	(\$6,135)	(\$5,216)	
Under/(over) Recovery	(\$660)	\$449	(\$52)	\$10,392	\$10,995	(\$10,908)	(\$9,005)	\$6,077	\$3,308	(\$1,261)	(\$7,792)	(\$8,217)		

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

source	Jul-07 31 (actual)	Aug-07 31 (actual)	Sep-07 30 (actual)	Oct-07 31 (actual)	Nov-07 30 (actual)	Dec-07 31 (actual)	Jan-08 31 (actual)	Feb-08 29 (actual)	Mar-08 31 (actual)	Apr-08 30 (actual)	May-08 31 (actual)	Jun-08 30 (actual)	Jul-08 31 (forecast)	Aug-08 31 (forecast)	Sep-08 30 (forecast)	Oct-08 31 (forecast)	12-mth end Oct 08	
DAC FACTORS: \$/dth					prorated													
System Pressure	Dkt 3760	\$0.0560	\$0.0560	\$0.0560	\$0.0560	\$0.0495	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	\$0.0429	
AGT - DAC	Dkt 3760	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Environmental - DAC	Dkt 3760	(\$0.0190)	(\$0.0190)	(\$0.0190)	(\$0.0190)	(\$0.0202)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	(\$0.0215)	
On-System Margin Credits	Dkt 3760	(\$0.0410)	(\$0.0410)	(\$0.0410)	(\$0.0410)	(\$0.0637)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	(\$0.0863)	
Weather Normalization	Dkt 3760	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0263	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	\$0.0255	
Earnings Sharing Mechanism	Dkt 3760	(\$0.0090)	(\$0.0090)	(\$0.0090)	(\$0.0090)	(\$0.0045)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Reconciliation Factor	Dkt 3760	(\$0.0090)	(\$0.0090)	(\$0.0090)	(\$0.0090)	\$0.0027	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	\$0.0143	
						(\$0.0250)												
RI Firm through-put (dth)	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	1,150,994	1,041,585	1,185,868	1,512,592	35,106,860
System Pressure Recon Adjust.																		
System Pressure Acct Beg. Balance		\$253,055	\$301,820	\$354,252	\$394,358	\$0	(\$6,532)	\$144,175	\$217,601	\$253,076	\$130,815	\$66,383	\$55,966	\$86,563	\$146,448	\$213,059	\$273,922	
Actual Costs		\$107,795	\$108,464	\$101,398	\$107,057	\$101,264	\$328,210	\$312,516	\$275,416	\$94,255	\$91,860	\$93,117	\$97,492	\$108,967	\$110,838	\$111,139	\$113,759	\$1,838,834
Actual Collections		\$60,498	\$57,770	\$63,142	\$70,231	\$107,781	\$177,814	\$239,852	\$240,688	\$217,112	\$156,555	\$103,690	\$67,070	\$49,379	\$44,685	\$50,875	\$64,892	\$1,520,393
Ending Balance		\$300,352	\$352,515	\$392,508	\$431,185	(\$6,517)	\$143,864	\$216,839	\$252,329	\$130,220	\$66,120	\$55,810	\$86,388	\$146,152	\$212,601	\$273,322	\$322,789	
Average Monthly Balance		\$276,703	\$327,168	\$373,380	\$412,771	(\$3,258)	\$68,666	\$180,507	\$234,965	\$191,648	\$98,468	\$61,096	\$71,177	\$116,357	\$179,525	\$243,190	\$298,355	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Interest Applied		\$1,469	\$1,737	\$1,851	\$2,012	(\$15)	\$311	\$762	\$747	\$596	\$262	\$156	\$176	\$296	\$457	\$600	\$760	\$5,108
Sys Pressure End Balance		\$301,820	\$354,252	\$394,358	\$433,197	(\$6,532)	\$144,175	\$217,601	\$253,076	\$130,815	\$66,383	\$55,966	\$86,563	\$146,448	\$213,059	\$273,922	\$323,549	
Under/(over) Recovery		\$48,765	\$52,431	\$40,107	\$38,839	(\$6,532)	\$150,707	\$73,426	\$35,475	(\$122,261)	(\$64,433)	(\$10,417)	\$30,597	\$59,885	\$66,611	\$60,863	\$49,627	
Environmental Recon. Adjust - DAC																		
Environmental Acct Beg. Balance	Pricing	(\$113,228)	(\$93,249)	(\$74,091)	(\$52,982)	(\$726,094)	(\$685,195)	(\$599,188)	(\$481,538)	(\$362,534)	(\$254,936)	(\$177,233)	(\$125,774)	(\$92,507)	(\$68,023)	(\$45,825)	(\$20,470)	
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	1,150,994	1,041,585	1,185,868	1,512,592	35,106,860
Actual Environmental Collections	Calculation	(\$20,526)	(\$19,600)	(\$21,423)	(\$23,828)	(\$44,082)	(\$88,907)	(\$119,926)	(\$120,344)	(\$108,556)	(\$78,278)	(\$51,845)	(\$33,535)	(\$24,689)	(\$22,342)	(\$25,437)	(\$32,446)	(\$750,387)
Ending Environmental Balance		(\$92,702)	(\$73,648)	(\$52,668)	(\$29,154)	(\$682,012)	(\$596,288)	(\$479,262)	(\$361,194)	(\$253,978)	(\$176,658)	(\$125,388)	(\$92,239)	(\$67,818)	(\$45,681)	(\$20,388)	\$11,976	
Average Monthly Balance		(\$102,965)	(\$83,448)	(\$63,380)	(\$41,068)	(\$704,053)	(\$640,741)	(\$539,225)	(\$421,366)	(\$308,256)	(\$215,797)	(\$151,311)	(\$109,006)	(\$80,163)	(\$56,852)	(\$33,107)	(\$4,247)	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Interest Applied		(\$547)	(\$443)	(\$314)	(\$200)	(\$3,183)	(\$2,901)	(\$2,276)	(\$1,339)	(\$959)	(\$575)	(\$386)	(\$269)	(\$204)	(\$145)	(\$82)	(\$11)	(\$12,328)
Environmental Recon End Balance		(\$93,249)	(\$74,091)	(\$52,982)	(\$29,354)	(\$685,195)	(\$599,188)	(\$481,538)	(\$362,534)	(\$254,936)	(\$177,233)	(\$125,774)	(\$92,507)	(\$68,023)	(\$45,825)	(\$20,470)	\$11,965	
Under/(over) Recovery		\$19,980	\$19,158	\$21,109	\$23,628	\$40,899	(\$86,006)	(\$117,650)	(\$119,005)	(\$107,597)	(\$77,703)	(\$51,459)	(\$33,266)	(\$24,485)	(\$22,197)	(\$25,355)	(\$32,435)	

Distribution Adjustment Charge Reconciliation Factor

		Non-Base Rate / Gas Year Reconciling Components																12-mth end
source		Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Oct 08
		31	31	30	31	30	31	31	29	31	30	31	30	31	31	30	31	
		(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(forecast)	(forecast)	(forecast)	(forecast)	
On-system Credits Recon. Adjust. - DAC																		
On-system Credit Acct Beg. Balance	Pricing	(\$274,116)	(\$231,160)	(\$189,979)	(\$144,577)	(\$2,922,564)	(\$2,796,730)	(\$2,450,881)	(\$1,977,708)	(\$1,499,043)	(\$1,066,271)	(\$753,757)	(\$546,823)	(\$413,084)	(\$314,677)	(\$225,473)	(\$123,560)	
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	1,150,994	1,041,585	1,185,868	1,512,592	35,106,860
Actual On-system Collections	Calculation	(\$44,293)	(\$42,296)	(\$46,229)	(\$51,419)	(\$138,732)	(\$357,700)	(\$482,500)	(\$484,181)	(\$436,754)	(\$314,935)	(\$208,589)	(\$134,921)	(\$99,333)	(\$89,891)	(\$102,343)	(\$130,539)	(\$2,980,418)
Ending On-system Balance		(\$229,823)	(\$188,864)	(\$143,750)	(\$93,158)	(\$2,783,832)	(\$2,439,030)	(\$1,968,381)	(\$1,493,527)	(\$1,062,289)	(\$751,336)	(\$545,168)	(\$411,902)	(\$313,751)	(\$224,786)	(\$123,130)	\$6,979	
Average Monthly Balance		(\$251,969)	(\$210,012)	(\$166,865)	(\$118,868)	(\$2,853,198)	(\$2,617,880)	(\$2,209,631)	(\$1,735,617)	(\$1,280,666)	(\$908,804)	(\$649,463)	(\$479,363)	(\$363,418)	(\$269,732)	(\$174,302)	(\$58,291)	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Interest Applied		(\$1,338)	(\$1,115)	(\$827)	(\$579)	(\$12,898)	(\$11,851)	(\$9,327)	(\$5,516)	(\$3,982)	(\$2,421)	(\$1,655)	(\$1,182)	(\$926)	(\$687)	(\$430)	(\$149)	(\$51,024)
On-system Credit End Balance		(\$231,160)	(\$189,979)	(\$144,577)	(\$93,738)	(\$2,796,730)	(\$2,450,881)	(\$1,977,708)	(\$1,499,043)	(\$1,066,271)	(\$753,757)	(\$546,823)	(\$413,084)	(\$314,677)	(\$225,473)	(\$123,560)	(\$6,830)	
Under/(over) Recovery		\$42,956	\$41,181	\$45,402	\$50,839	\$125,834	\$345,849	\$473,173	\$478,665	\$432,772	\$312,514	\$206,934	\$133,739	\$98,407	\$89,204	\$101,913	\$130,390	
Weather Normalization - DAC																		
WNA Acct Beg. Balance	Pricing	\$253,648	\$225,748	\$199,019	\$169,486	\$882,000	\$828,605	\$726,275	\$586,270	\$444,639	\$316,588	\$224,119	\$162,892	\$123,322	\$94,207	\$67,815	\$37,662	
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	1,150,994	1,041,585	1,185,868	1,512,592	35,106,860
Actual WNA Collections	Calculation	\$29,169	\$27,853	\$30,443	\$33,861	\$57,253	\$105,841	\$142,769	\$143,267	\$129,233	\$93,188	\$61,720	\$39,922	\$29,392	\$26,598	\$30,283	\$38,626	\$898,092
Ending WNA Balance		\$224,479	\$197,894	\$168,576	\$135,625	\$824,747	\$722,764	\$583,506	\$443,003	\$315,406	\$223,400	\$162,399	\$122,970	\$93,930	\$67,609	\$37,532	(\$964)	
Average Monthly Balance		\$239,063	\$211,821	\$183,797	\$152,556	\$853,374	\$775,684	\$654,891	\$514,637	\$380,023	\$269,994	\$193,259	\$142,931	\$108,626	\$80,908	\$52,673	\$18,349	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Interest Applied		\$1,269	\$1,124	\$911	\$744	\$3,858	\$3,511	\$2,764	\$1,636	\$1,182	\$719	\$492	\$352	\$277	\$206	\$130	\$47	\$15,175
Weather Normalization End Balance		\$225,748	\$199,019	\$169,486	(\$136,369)	\$828,605	\$726,275	\$586,270	\$444,639	\$316,588	\$224,119	\$162,892	\$123,322	\$94,207	\$67,815	\$37,662	(\$917)	
Under/(over) Recovery		(\$27,900)	(\$26,729)	(\$29,532)	(\$33,118)	(\$53,395)	(\$102,330)	(\$140,005)	(\$141,631)	(\$128,051)	(\$92,469)	(\$61,228)	(\$39,570)	(\$29,115)	(\$26,392)	(\$30,153)	(\$38,579)	
Earnings Sharings Mechanism - DAC																		
ESM Acct Beg. Balance	Pricing	(\$64,151)	(\$54,743)	(\$45,725)	(\$35,778)	\$0	\$9,830	\$9,875	\$9,916	\$9,948	\$9,979	\$10,005	\$10,031	\$10,056	\$10,081	\$10,107	\$10,132	
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	1,150,994	1,041,585	1,185,868	1,512,592	35,106,860
Actual ESM Collections	Calculation	(\$9,723)	(\$9,284)	(\$10,148)	(\$11,287)	(\$9,808)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,808)
Ending ESM Balance		(\$54,429)	(\$45,459)	(\$35,577)	(\$24,491)	\$9,808	\$9,830	\$9,875	\$9,916	\$9,948	\$9,979	\$10,005	\$10,031	\$10,056	\$10,081	\$10,107	\$10,132	
Average Monthly Balance		(\$59,290)	(\$50,101)	(\$40,651)	(\$30,135)	\$4,904	\$9,830	\$9,875	\$9,916	\$9,948	\$9,979	\$10,005	\$10,031	\$10,056	\$10,081	\$10,107	\$10,132	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Interest Applied		(\$315)	(\$266)	(\$201)	(\$147)	\$22	\$44	\$42	\$32	\$31	\$27	\$25	\$25	\$26	\$26	\$25	\$26	\$350
Earnings Sharing End Balance		(\$54,743)	(\$45,725)	(\$35,778)	(\$24,638)	\$9,830	\$9,875	\$9,916	\$9,948	\$9,979	\$10,005	\$10,031	\$10,056	\$10,081	\$10,107	\$10,132	\$10,158	
Under/(over) Recovery		\$9,408	\$9,018	\$9,946	\$11,140	\$9,830	\$44	\$42	\$32	\$31	\$27	\$25	\$25	\$26	\$26	\$25	\$26	

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

source	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	12-mth end	
	31	31	30	31	30	31	31	29	31	30	31	30	31	31	30	31	Oct 08	
	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(actual)	(forecast)	(forecast)	(forecast)	(forecast)		
Reconciliation Factor - DAC																		
Recon Factor Acct Beg. Balance	Pricing	(\$73,037)	(\$63,676)	(\$54,705)	(\$44,803)	\$503,207	\$499,693	\$442,550	\$364,298	\$285,099	\$213,502	\$161,817	\$127,622	\$105,552	\$89,340	\$74,654	\$57,859	
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120	2,179,572	4,144,752	5,590,839	5,610,324	5,060,771	3,649,233	2,416,968	1,563,363	1,150,994	1,041,585	1,185,868	1,512,592	35,106,860
Actual Recon Collections	Calculation	(\$9,723)	(\$9,284)	(\$10,148)	(\$11,287)	\$5,776	\$59,271	\$79,951	\$80,229	\$72,371	\$52,185	\$34,563	\$22,357	\$16,460	\$14,895	\$16,958	\$21,631	\$476,647
Ending Recon Balance		(\$63,314)	(\$54,392)	(\$44,557)	(\$33,516)	\$497,431	\$440,422	\$362,599	\$284,069	\$212,728	\$161,317	\$127,254	\$105,265	\$89,092	\$74,445	\$57,696	\$36,228	
Average Monthly Balance		(\$68,176)	(\$59,034)	(\$49,631)	(\$39,160)	\$500,319	\$470,057	\$402,574	\$324,183	\$248,914	\$187,410	\$144,535	\$116,443	\$97,322	\$81,892	\$66,175	\$47,043	
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%	5.50%	5.33%	4.97%	4.00%	3.66%	3.24%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Interest Applied		(\$362)	(\$313)	(\$246)	(\$191)	\$2,262	\$2,128	\$1,699	\$1,030	\$774	\$499	\$368	\$287	\$248	\$209	\$163	\$120	\$9,788
Earnings Sharing End Balance		(\$63,676)	(\$54,705)	(\$44,803)	(\$33,707)	\$499,693	\$442,550	\$364,298	\$285,099	\$213,502	\$161,817	\$127,622	\$105,552	\$89,340	\$74,654	\$57,859	\$36,348	
Under/(over) Recovery		\$9,361	\$8,971	\$9,902	\$11,096	(\$3,514)	(\$57,143)	(\$78,252)	(\$79,199)	(\$71,597)	(\$51,686)	(\$34,195)	(\$22,070)	(\$16,212)	(\$14,686)	(\$16,795)	(\$21,511)	

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

	October 31, 2007 Ending Deferred Balances		
	Forecast (1)	Actual	Variance
System Pressure	\$426,293	\$433,197	(\$6,904)
Environmental - DAC	(\$24,682)	(\$29,354)	\$4,672
On-System Margin Credits	(\$83,673)	(\$93,738)	\$10,065
Weather Normalization	\$129,786	\$136,369	(\$6,583)
Earnings Sharing Mechanism	(\$22,431)	(\$24,638)	\$2,207
Previous Reconciliation Factor	(\$31,505)	(\$33,707)	\$2,202
	\$393,788	\$388,128	\$5,660

Notes:

- (1) based on updated Attachment PCC-7, Docket 3760, October 12, 2007 - used to establish reconciliation component of November 2007 DAC factor

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

	Jul-07 31 source (actual) -----	Aug-07 31 (actual) -----	Sep-07 30 (actual) -----	Oct-07 31 (actual) -----
System Pressure Recon Adjust.				
System Pressure Acct Beg. Balance	\$253,055	\$301,820	\$354,252	\$394,358
Actual Costs	\$107,795	\$108,464	\$101,398	\$107,057
Actual Collections	\$60,498	\$57,770	\$63,142	\$70,231
Ending Balance	\$300,352	\$352,515	\$392,508	\$431,185
Average Monthly Balance	\$276,703	\$327,168	\$373,380	\$412,771
Bk America Rate less 200 Basis Points	6.25%	6.25%	6.03%	5.74%
Interest Applied	\$1,469	\$1,737	\$1,851	\$2,012
Sys Pressure End Balance	\$301,820	\$354,252	\$394,358	\$433,197
Under/(over) Recovery	\$48,765	\$52,431	\$40,107	\$38,839
Environmental Recon. Adjust - DAC				
Environmental Acct Beg. Balance	Pricing (\$113,228)	(\$93,249)	(\$74,091)	(\$52,982)
Actual Firm Thru-put	Classified's 1,080,325	1,031,605	1,127,532	1,254,120
Actual Environmental Collections	Calculation (\$20,526)	(\$19,600)	(\$21,423)	(\$23,828)
Ending Environmental Balance	(\$92,702)	(\$73,648)	(\$52,668)	(\$29,154)
Average Monthly Balance	(\$102,965)	(\$83,448)	(\$63,380)	(\$41,068)
Bk America Rate less 200 Basis Points	6.25%	6.25%	6.03%	5.74%
Interest Applied	(\$547)	(\$443)	(\$314)	(\$200)
On-system Credit End Balance	(\$93,249)	(\$74,091)	(\$52,982)	(\$29,354)
Under/(over) Recovery	\$19,980	\$19,158	\$21,109	\$23,628

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

		Jul-07 31 source (actual) -----	Aug-07 31 (actual) -----	Sep-07 30 (actual) -----	Oct-07 31 (actual) -----
On-system Credits Recon. Adjust. - DAC					
On-system Credit Acct Beg. Balance	Pricing	(\$274,116)	(\$231,160)	(\$189,979)	(\$144,577)
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120
Actual On-system Collections	Calculation	(\$44,293)	(\$42,296)	(\$46,229)	(\$51,419)
Ending On-system Balance		(\$229,823)	(\$188,864)	(\$143,750)	(\$93,158)
Average Monthly Balance		(\$251,969)	(\$210,012)	(\$166,865)	(\$118,868)
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%
Interest Applied		(\$1,338)	(\$1,115)	(\$827)	(\$579)
On-system Credit End Balance		(\$231,160)	(\$189,979)	(\$144,577)	(\$93,738)
Under/(over) Recovery		\$42,956	\$41,181	\$45,402	\$50,839
Weather Normalization - DAC					
WNA Acct Beg. Balance	Pricing	\$253,648	\$225,748	\$199,019	\$169,486
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120
Actual WNA Collections	Calculation	\$29,169	\$27,853	\$30,443	\$33,861
Ending WNA Balance		\$224,479	\$197,894	\$168,576	\$135,625
Average Monthly Balance		\$239,063	\$211,821	\$183,797	\$152,556
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%
Interest Applied		\$1,269	\$1,124	\$911	\$744
Weather Normalization End Balance		\$225,748	\$199,019	\$169,486	\$136,369
Under/(over) Recovery		(\$27,900)	(\$26,729)	(\$29,532)	(\$33,118)

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

		Jul-07	Aug-07	Sep-07	Oct-07
		31	31	30	31
	source	(actual)	(actual)	(actual)	(actual)
		-----	-----	-----	-----
Earnings Sharings Mechanism - DAC					
ESM Acct Beg. Balance	Pricing	(\$64,151)	(\$54,743)	(\$45,725)	(\$35,778)
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120
Actual ESM Collections	Calculation	(\$9,723)	(\$9,284)	(\$10,148)	(\$11,287)
Ending ESM Balance		(\$54,429)	(\$45,459)	(\$35,577)	(\$24,491)
Average Monthly Balance		(\$59,290)	(\$50,101)	(\$40,651)	(\$30,135)
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%
Interest Applied		(\$315)	(\$266)	(\$201)	(\$147)
Earnings Sharing End Balance		(\$54,743)	(\$45,725)	(\$35,778)	(\$24,638)
Under/(over) Recovery		\$9,408	\$9,018	\$9,946	\$11,140
Reconciliation Factor - DAC					
Recon Factor Acct Beg. Balance	Pricing	(\$73,037)	(\$63,676)	(\$54,705)	(\$44,803)
Actual Firm Thru-put	Classified's	1,080,325	1,031,605	1,127,532	1,254,120
Actual Recon Collections	Calculation	(\$9,723)	(\$9,284)	(\$10,148)	(\$11,287)
Ending Recon Balance		(\$63,314)	(\$54,392)	(\$44,557)	(\$33,516)
Average Monthly Balance		(\$68,176)	(\$59,034)	(\$49,631)	(\$39,160)
Bk America Rate less 200 Basis Points		6.25%	6.25%	6.03%	5.74%
Interest Applied		(\$362)	(\$313)	(\$246)	(\$191)
Earnings Sharing End Balance		(\$63,676)	(\$54,705)	(\$44,803)	(\$33,707)
Under/(over) Recovery		\$9,361	\$8,971	\$9,902	\$11,096