

September 26, 2008

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 3977 - Earnings Sharing Mechanism and Distribution Adjustment Charge Filing Pre-filed Testimony of Michael Laflamme and Revised Attachments PCC-1 and PCC-5

Dear Ms. Massaro:

In accordance with the provisions of the Distribution Adjustment Clause (“DAC”) Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of the pre-filed testimony of Michael Laflamme regarding the Company’s Earnings Sharing Mechanism (“ESM”) for the period ended June 30, 2008. In addition, enclosed please find (10) copies of National Grid’s corrected Attachments PCC -1 (summary) and PCC-5 (on-system margin credit) which was modified as a result of an error discovered while preparing responses to data requests in the above-captioned proceeding.

Please note that the FY2008 FERC Form 2 which has been provided as Attachment MDL-2 to this pre-filed testimony excludes pages related to Accumulated Deferred Income Taxes (pages 234 and 235) and Taxes Accrued, Prepaid and Charged During the Year (pages 262 and 263). These pages, which have no impact on the ESM calculation, are in their final review stages and will be included in a revised FY2008 FERC Form 2 to be filed no later than September 30, 2008.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Paul Roberti, Esq.
Steve Scialabba
Bruce Oliver
David Effron

Certificate of Service

I certify that a copy of the cover letter and materials accompanying this certificate were mailed or hand-delivered to the individuals listed below.



Date: September 26, 2008

Joanne M. Scanlon
National Grid

Docket No. 3859 – National Grid – Annual Distribution Adjustment Clause Filing (“DAC”) - Service List as of 1/11/08

Name/Address	E-mail	Phone/FAX
Thomas Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	thomas.teehan@us.grid.com	401-784-7667
	Peter.Czekanski@us.ngrid.com	401-784-4321
	Joanne.scanlon@us.ngrid.com	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Proberti@riag.ri.gov	401-222-2424
	Sscialabba@ripuc.state.ri.us	401-222-3016
	RDIMeglio@riag.ri.gov	
Bruce Oliver Revalo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com	603-964-6526
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	plucarelli@puc.state.ri.us	401-941-1691
	Tmassaro@puc.state.ri.us	
John Farley, TEC-RI	jfarley316@hotmail.com	401-621-2240

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

NATIONAL GRID
DOCKET NO. 3977

DIRECT TESTIMONY

OF

MICHAEL D. LAFLAMME

September 26, 2008

1 **Q. PLEASE STATE YOUR FULL NAME AND BUSINESS ADDRESS.**

2 A. My name is Michael Laflamme and my business address is 201 Jones Road, Waltham,
3 Massachusetts 02451.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?**

5 A. I am Vice President, Regulation and Pricing for Electric Distribution and Generation
6 for National Grid USA.

7 **Q. PLEASE PROVIDE A BRIEF SUMMARY OF YOUR EDUCATIONAL**
8 **BACKGROUND.**

9 A. In 1981, I earned a Bachelor of Science degree in Business Administration, emphasis
10 in Accounting, from Bryant College in Smithfield, Rhode Island.

11 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL BACKGROUND.**

12 A. From 1981 through April 2000, I was employed by various subsidiary companies of
13 Eastern Utilities Associates (“EUA”), including EUA Service Corporation
14 (“EUASC”) which provided accounting, financial, engineering, planning, data
15 processing and other services to all EUA System companies. I joined EUA’s
16 accounting department in 1981 and transferred to the revenue requirements section of
17 EUASC’s Rate Department in 1985. I held progressively more responsible positions
18 in revenue requirements prior to transferring to the Treasury Services department of
19 EUASC in 1988. I was promoted to the position of Manager of Treasury Services in

1 1991. The EUA System was acquired by National Grid USA in early 2000, at which
2 time I joined the National Grid Service Company as Manager of Regulatory Support.
3 In October 2007, I assumed the position of Director of Electric Revenue Requirements
4 and in June 2008, I assumed my current position.

5 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

6 A. Yes I have.

7 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

8 A. In Docket No. 3401, Order No. 17381, the Commission investigated, modified and
9 approved a base-rate settlement between the Division, The Energy Council of RI and
10 the New England Gas Company (“Settlement Agreement”) that required the New
11 England Gas Company to file an earnings sharing calculation by September 1 of each
12 year as part of an incentive-based Earnings Sharing Mechanism (“ESM”). Obligations
13 of the Settlement Agreement were assumed by the Company in connection with its
14 acquisition of the regulated gas assets in Rhode Island from Southern Union Company
15 (“Southern Union”). As such, the purpose of my testimony is to calculate National
16 Grid’s earnings subject to the ESM for the fiscal year ended June 30, 2008
17 (“FY2008”).

1 **Q. ARE THERE ANY ATTACHMENTS TO YOUR TESTIMONY?**

2 A. Yes, I am sponsoring the following Attachments:

3 MDL-1 Earnings Sharing Mechanism pursuant to Order No. 17971

4 MDL-2 FERC Form No. 2 Annual Filing

5 **.Q. HAS THE COMPANY CALCULATED THE RETURN ON EQUITY FOR**
6 **FY2008?**

7 A. Yes. The Settlement Agreement requires earnings to be calculated each year based on
8 financial results for the twelve-month period ending June 30 (Section II.F.1). The
9 determination of earnings subject to the ESM is based on a benchmark return on
10 equity of 11.25 percent, excluding the Company's portion of non-firm margins
11 (Section II.F.5). The earnings-sharing formula requires that any annual earnings over
12 an 11.25 percent return on equity, up to and including 100 basis points (12.25
13 percent), will be shared 50 percent with customers and 50 percent with the Company.
14 Any earnings in excess of a 12.25 percent return on equity will be shared 75 percent
15 with customers and 25 percent with the Company.

16 As discussed below, the Company calculated a return on equity for the FY2008 period
17 of 0.95 percent, as reflected on Attachment MDL-1, page 1 of 11, line 6, well below
18 the 11.25 percent threshold triggering an earnings sharing calculation.

1 **Q. HOW DID THE COMPANY CALCULATE THE RETURN ON EQUITY FOR**
2 **PURPOSES OF THE ESM?**

3 A. In accordance with the Settlement Agreement, the return on equity is calculated by
4 dividing the net income available for common equity by the common equity
5 applicable to rate base (Section II.F.1).

6 **Q. PLEASE EXPLAIN THE CALCULATION OF NET INCOME AVAILABLE**
7 **FOR COMMON EQUITY FOR PURPOSES OF THE ESM.**

8 A. In accordance with the Settlement Agreement and Order No. 17971, the Company
9 calculated net income available for common equity based on operating income for
10 FY2008, less applicable interest and preferred dividends, and adjusted to reflect
11 established Commission ratemaking principles, including the impact of the Weather
12 Normalization Clause (Section II.F.1). The Company's calculation of net income
13 available for common equity is set forth in Attachment MDL-1, page 2 of 11. As
14 shown on line 54 of that page, for FY2008, the Company calculated net income
15 available for common equity of \$1,087,726.

16 **Q. DID THE COMPANY MAKE ANY ADJUSTMENTS TO OPERATING**
17 **REVENUES, EXPENSES AND/OR INTEREST CHARGES?**

18 A. Yes. The Company made the following adjustments to operating revenues, expenses
19 and/or interest charges:

1 *Operating Revenue Adjustments:*

2 (1) Weather Normalization: The Weather Normalization Clause requires the
3 Company to return to or receive from customers an amount sufficient to
4 provide the Company with normal weather margins around a 2 percent
5 deadband. During the winter period November 2007 through April 2008, the
6 weather was seventy degree days warmer than normal which is within the 2
7 percent warmer than normal deadband. (Prefiled Direct Testimony of Witness
8 Peter C. Czekanski, at page 11 of 16). Accordingly, there is no weather
9 normalization adjustment reflected in the operating revenues on Attachment
10 MDL-1, page 2 of 11, line 2.

11 (2) Company Portion of Non-firm Margins: The Company's portion of non-firm
12 margins is excluded from the earnings-sharing calculation. Pursuant to the
13 Settlement Agreement, non-firm margins in excess of \$1,600,000, the amount
14 in base rates, are shared 75 percent with customers and 25 percent with the
15 Company through a separate mechanism (Section II.H). In FY2008, the
16 Company's 25 percent share of non-firm margins in excess of \$1,600,000 was
17 \$912,671, which is comprised of \$960,577 for FY2008 less a \$47,906
18 adjustment for the fiscal year ended June 30, 2007 ("FY2007"), as shown on
19 Corrected Attachment PCC-5 of Witness Peter C. Czekanski on pages 1
20 through 3. Because 100 percent of non-firm margins are recorded as revenues
21 on the Company's income statement, the Company's 25 percent share is

1 reflected as a reduction to revenue for regulated earnings purposes as shown on
2 Attachment MDL-1, page 2 of 11, line 7.

3 Likewise, the customers' 75 percent share of non-firm margins in excess of
4 \$1,600,000 for FY2008 was \$2,738,012, as shown on Corrected Attachment
5 PCC-5 of Witness Peter C. Czekanski on page 1. During FY2008, the
6 Company had recorded an estimate of the customer share at \$2,555,360. In
7 order to reflect the correct FY2008 customer share amount, the Company
8 decreased operating revenues in the amount of \$182,652, which will be
9 recorded in the twelve months ended June 2009, or the difference between the
10 actual amount of \$2,738,012 and the estimated amount of \$2,555,360, as
11 shown on Attachment MDL-1 page 2 of 11, line 6.

12 In addition, in FY2007, the Company did not record the FY2007 customers' 75
13 percent share of non-firm margins in excess of \$1,600,000, amounting to
14 \$2,922,564, as shown on Revised Attachment PCC-5, page 1 of Witness Peter
15 C. Czekanski, filed October 26, 2007. Consequently, this amount was
16 recorded in FY2008, resulting in a reduction to operating revenues that was
17 actually applicable to FY2007. Therefore, to correct for this, operating
18 revenues were increased by this amount in FY2008, as shown on Attachment
19 MDL-1 page 2 of 11, line 5.

1 on August 21, 2008 and written Order No. 19395 issued on August 29, 2008,
2 this adjustment will no longer be required.

3 (3) Unbilled Gas Costs: As with unbilled revenues, the Company also decreased
4 operating expenses by \$8,511,571 to reflect unbilled gas costs as shown on
5 Attachment MDL-1, page 2 of 11, line 29.

6 (4) Savings Imputed in Base Rates: In accordance with the Settlement Agreement,
7 the Company included the investors' share of annual net merger savings, or
8 \$2,049,000, in operating expenses (Section II.F.3), as shown on Attachment
9 MDL-1, page 2 of 11, line 30.

10 (5) Costs to Achieve: The Company has eliminated \$2,929,631 in costs to achieve
11 merger synergies ("CTA") recorded during FY2008 associated with its
12 acquisition of New England Gas Company and the National Grid/KeySpan
13 merger as shown on Attachment MDL-1, page 2 of 11, line 31. The rate
14 treatment of CTA and their resulting synergy savings are matters for
15 consideration in the Company's current rate case filing.

16 (6) Lobbying: The Company has appropriately classified its lobbying-related
17 costs as non-operating and excluded these amounts from the ESM calculation.

18 (7) Other Interest: For other interest expense, the Company has included only
19 those costs associated with customer deposits. All other charges not

1 considered as a normal part of the gas distribution business were recorded
2 below the line and are not included in the ESM calculation.

3 **Q. HAS THE COMPANY UPDATED ITS CALCULATION OF ACCUMULATED**
4 **DEFERRED INCOME TAX (“ADIT”)?**

5 A. As a result of National Grid’s purchase of the regulated gas assets in Rhode Island
6 from Southern Union, the Company realized a tax basis step-up for the assets
7 acquired. This step-up in tax basis resulted in a total tax basis for the assets acquired
8 which equaled the net book basis for those same assets. Consequently, at the time of
9 acquisition, the Company’s book/tax timing difference, which gives rise to deferred
10 tax liabilities, was equal to zero and therefore the Company recorded no accumulated
11 deferred taxes on its balance sheet.

12 Effective with Southern Union ownership in 2000, all deferred tax provisions
13 associated with New England Gas Company operations were recorded on the books of
14 the parent company and not on the balance sheet of New England Gas Company.
15 However, commencing with the National Grid acquisition on August 24, 2006, the
16 Company began recording deferred tax liabilities, due primarily to the difference in
17 book versus tax depreciation rates. The Company will continue to record deferred tax
18 provisions related to the assets acquired, as well as on investments in Company assets
19 post-acquisition. Consequently, the Company’s financials for FY2008 include actual

1 deferred tax provisions recorded by the Company through June 30, 2008, as reflected
2 on Attachment MDL-1, page 5 of 11, line 14.

3 In addition, the Company has included a hold harmless adjustment to rate base, as
4 shown on Attachment MDL-1, page 5 of 11, line 15. This adjustment is associated
5 with the tax basis step-up, discussed above, along with the Company's recognition of
6 deferred Investment Tax Credits ("ITCs") at the time of the asset purchase. Both the
7 tax basis step-up and recognition of deferred ITCs create an increase in the Company's
8 rate base as compared to the rate base of New England Gas Company for the same
9 assets assuming the acquisition did not take place. This hold harmless adjustment
10 provides customers an economically equivalent rate base credit to offset the rate base
11 increase which resulted from a tax basis step-up and recognition of deferred ITCs at
12 the time of the asset purchase.

13 **Q. WHAT WAS THE FEDERAL INCOME TAX RATE USED BY THE**
14 **COMPANY TO CALCULATE OPERATING INCOME BEFORE INTEREST**
15 **EXPENSE?**

16 A. The Company calculated federal income taxes at the statutory rate of 35 percent, as
17 shown on Attachment MDL-1, page 3 of 11.

1 **Q. HOW DID THE COMPANY CALCULATE LONG-TERM DEBT INTEREST,**
2 **SHORT-TERM DEBT INTEREST AND PREFERRED STOCK DIVIDENDS?**

3 A. The Settlement Agreement specifies the capital structure to be used in computing the
4 cost of capital (Section II.F.2). The imputed capital structure is as follows:

5	Short-term Debt	8.8%
6	Long-term Debt	45.7%
7	Preferred Stock	1.9%
8	Common Equity	43.6%

9 Further, the Settlement Agreement requires that subsequent to the Rate-Freeze Period,
10 the Company will use the actual cost of long-term debt and the most recent twelve-
11 month average cost of short-term debt. Therefore, as shown on Attachment MDL-1,
12 page 4 of 11, the Company computed the cost of long-term debt by multiplying rate
13 base applicable to long-term debt times the Company's actual long-term debt rate for
14 FY2008, or 7.99 percent, as calculated in Attachment MDL-1, page 10 of 11.
15 Likewise, the Company computed the cost of short-term debt by multiplying rate base
16 applicable to short-term debt times the twelve-month average cost of short-term debt,
17 or 4.14 percent, as calculated in Attachment MDL-1, page 11 of 11. This short-term
18 debt rate assumes average monthly National Grid money pool rates as applied to the
19 Company's monthly outstanding short-term debt balances for FY2008. Finally,
20 preferred dividends were calculated by multiplying rate base applicable to preferred
21 stock by 9.93 percent as per the Settlement Agreement (Section II.F.2).

1 **Q. DID THE COMPANY MAKE ANY OTHER CALCULATIONS TO DERIVE**
2 **THE TOTAL NET INCOME AVAILABLE FOR COMMON EQUITY?**

3 A. Yes. In accordance with the Settlement Agreement, the Company included its
4 allowance for funds used during construction in calculating operating income (Section
5 II.F.1).

6 **Q. HOW DID THE COMPANY CALCULATE RATE BASE UNDER THE ESM?**

7 A. As required by the Settlement Agreement, average rate base for the fiscal year ending
8 June 30, 2008 is based on a five-quarter average, as set forth in Attachment MDL-1,
9 page 5 of 11 (Section II.F.1). In conformity with the Settlement Agreement, the
10 Company excluded environmental response costs and prepaid taxes from rate base.
11 However, the Company included construction work in progress in rate base. The
12 Company computed the working capital allowance pursuant to the method approved in
13 Docket No. 2286, as shown on Attachment MDL-1, page 6 of 11, consistent with prior
14 ESM calculations. The deferred debits in rate base include Y2K costs, amortized at
15 the rate of \$240,000 per year, and exclude costs associated with legacy customer-
16 information systems. The Company also excluded stored gas inventory and customer
17 deposits from the rate base calculation. Finally, as previously discussed, a hold
18 harmless rate base credit is also included as a reduction to rate base.

19 **Q. HOW DID THE COMPANY DETERMINE COMMON EQUITY**
20 **APPLICABLE TO RATE BASE?**

1 A. In accordance with the capital structure set forth in Section II.F.2 of the Settlement
2 Agreement, the Company multiplied the average rate base, as discussed above, times
3 43.6 percent to determine common equity applicable to rate base of \$114,179,690, as
4 shown on Attachment MDL-1, page 4 of 11.

5 **Q. PLEASE EXPLAIN THE EARNINGS SHARING CALCULATION ON**
6 **ATTACHMENT MDL-1.**

7 A. Attachment MDL-1, page 1 of 11, calculates the earnings to be shared with customers
8 based on the sharing percentages required in the Settlement Agreement. Lines 1
9 through 3 summarize the calculation of average common equity. Line 5 is the net
10 income available for common equity and Line 6 is the return on common equity for
11 FY2008, or 0.95 percent.

12 Since Line 6 is less than 11.25 percent, the return threshold above which the
13 Company's regulated earnings are shared with customers, no earnings are available for
14 sharing with customers for FY2008.

15 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

16 A. Yes.

**National Grid - RI Gas
Earnings Sharing Calculation
For the Twelve Months ended June 30, 2008**

1	Average Rate Base	Rate Base	\$	261,880,024	1/
2	Equity Component of Rate Base	Capital Structure		43.60%	2/
3	Average Common Equity	(L1 * L2)	\$	114,179,690	
4					
5	Net Income Available for Common Stock	Income Statement L61	\$	1,087,726	3/
6	Return on Common Equity	(L3 / L5)		0.95%	
7					
8	Return on Equity > 11.25% and < 12.25%	(Lesser of 1% or L6 - 11.25%)		0.00%	
9	Earnings to be Shared	(L3 * L8)	\$	-	
10	Earnings to Customers - 50%	(L9 * 50%)	\$	-	
11					
12	Return on Equity > 12.25 %	(If L6 > 12.25%, L6 - 12.25%)		0.00%	
13	Earnings to be Shared	(L3 * L12)	\$	-	
14	Earnings to Customers - 75%	(L13 * 75%)	\$	-	
15					
16	Total After tax Earnings Credited to Customers	(L10 + L14)	\$	-	
17					
18	Total Earnings Credited to DAC	(L16 / 65%)	\$	-	

Notes:

1/ Per MDL-1, Page 5, Line 21, Column (f)

2/ Per MDL-1, Page 4, Line 8, Column (a)

3/ Per MDL-1, Page 2, Line 54

National Grid - RI Gas
Income Statement
For the Twelve Months ended June 30, 2008

1	<u>Operating Revenues</u>		
2	Total Firm Gas	\$	436,556,654
3	Transportation		16,302,231
4	Other Revenues		1,367,043 1\
5	FY07 Customer Portion Non-Firm Margin booked in FY08		2,922,564
6	FY08 Customer Portion Non-Firm Margin not booked in FY08		(182,652)
7	FY08 Company Portion Non-Firm Margin		(912,671)
8	Total Operating Revenues		<u>456,053,170</u>
9			
10	<i>Adjustment to Operating Revenue:</i>		
11	FY2007 ESM Earnings Sharing		-
12	Unbilled Revenues		(9,935,500)
13	Inventory Financing		(3,145,384)
14	Total Adjusted Operating Revenues		<u>442,972,286</u>
15			
16	<u>Operating Expenses</u>		
17	Production (Gas Costs)		302,699,554
18	Storage		1,494,449
19	Distribution		26,054,072
20	Customer Accounts		22,460,305
21	Sales		591,741
22	Administrative and General		42,112,398
23	Total Operating Expenses		<u>395,412,519</u>
24			
25	<i>Adjustments to Operating Expense:</i>		
26	Asset Management Incentive		-
27	Gas Procurement Incentive / (Penalty)		364,389
28	Service Contract Labor Overheads		(181,462)
29	Unbilled Gas Costs		(8,511,571)
30	Savings Imputed in Base Rates		2,049,000
31	Costs to Achieve		(2,929,631)
32	Total Operating Expenses		<u>386,203,244</u>
33			
34	<u>Other Expenses</u>		
35	Depreciation and Amortization		21,866,455
36	Local and Other Taxes		10,003,525 2\
37	Revenue Related Taxes (Gross Earnings Tax - GET)		11,975,145
38	Federal Income Taxes @ 35%		851,747 3\
39	Total Other Expenses		<u>44,696,871</u>
40			
41	Income Before Interest Expense	\$	<u>12,072,171</u>
42			
43	<u>Interest Expense</u>		
44	Short-Term Debt		953,471 4\
45	Long-Term Debt		9,566,031 5\
46	Other Interest Expense		189,858 6\
47	AFUDC		(219,005)
48	Total Interest Expense		<u>10,490,355</u>
49			
50	Net Income / (Loss)	\$	<u>1,581,815</u>
51			
52	Preferred Dividends		494,089 7\
53			
54	Net Income / (Loss) Applicable to Common Equity	\$	<u>1,087,726</u>

Notes:

- 1\ Per MDL-1, Page 7, Line 8.
- 2\ Per MDL1, Page 6, Sum of Lines 3 through 5
- 3\ Per MDL-1, Page 3, Line 20
- 4\ Per MDL-1, Page 4, Line 25
- 5\ Per MDL-1, Page 4, Line 17
- 6\ Per MDL-1, Page 8, Line 3
- 7\ Per MDL-1, Page 4, Line 34

**National Grid - RI Gas
Federal Income Tax Calculation
For the Twelve Months ended June 30, 2008**

1	Operating Revenues	\$	442,972,286	1/
2				
3	Less:			
4				
5	Operating Expenses		386,203,244	2/
6	Depreciation and Amortization		21,866,455	3/
7	Local and Other Taxes		10,003,525	4/
8	Revenue Related Taxes (GET)		11,975,145	5/
9	Interest - Short-Term Debt		953,471	6/
10	Interest - Long-Term Debt		9,566,031	7/
11	Other Interest		189,858	8/
12	AFUDC		(219,005)	9/
13				
14	Total Deductions	\$	440,538,724	
15				
16	Taxable Income	\$	2,433,562	
17				
18	Federal Income Tax Rate		35%	
19				
20	Federal Income Tax Expense	\$	851,747	

Notes:

- 1/ Per MDL-1, Page 2, Line 14
- 2/ Per MDL-1, Page 2, Line 32
- 3/ Per MDL-1, Page 2, Line 35
- 4/ Per MDL-1, Page 2, Line 36
- 5/ Per MDL-1, Page 2, Line 37
- 6/ Per MDL-1, Page 4, Line 25
- 7/ Per MDL-1, Page 4, Line 17
- 8/ Per MDL-1, Page 8, Line 3
- 9/ Per MDL-1, Page 2, Line 47

**National Grid - RI Gas
Applicable Capital Structure, Interest Expense and Preferred Dividends
For the Twelve Months ended June 30, 2008**

	%		\$	
	(a)		(b)	
1 Rate Base			\$ 261,880,024	1/
2				
3		Capital Structure		
4				
5 Short-Term Debt	8.8%	2/	\$ 23,045,442	
6 Long-Term Debt	45.7%	2/	119,679,171	
7 Preferred Stock	1.9%	2/	4,975,720	
8 Common Equity	43.6%	2/	114,179,690	
9	100.0%		\$ 261,880,024	
10		Interest Expense		
11				
12				
13 Long-Term Debt Portion	45.7%		\$ 119,679,171	
14				
15 Cost of Long-Term Debt June 2008			7.99%	3/
16				
17 Proforma Long-Term Debt Interest for the 12 Months Ended June 2008			\$ 9,566,031	
18				
19				
20				
21 Short-Term Debt Portion	8.8%		\$ 23,045,442	
22				
23 Cost of Short-Term Debt June 2008			4.14%	4/
24				
25 Proforma Short-Term Debt Interest for the 12 Months Ended June 2008			\$ 953,471	
26				
27		Preferred Dividends		
28				
29				
30 Preferred Stock Portion	1.9%		\$ 4,975,720	
31				
32 Cost of Preferred Stock			9.93%	5/
33				
34 Proforma Preferred Stock for the 12 Months Ended June 2008			\$ 494,089	

Notes:

- 1/ Per MDL-1, Page 5, Line 21, Column (f)
- 2/ Imputed capital structure per Docket No. 3401
- 3/ Per MDL-1, Page 10, Line 10, Column (b)
- 4/ Per MDL-1, Page 11, Line 16, Column (b)
- 5/ Per Docket No. 3401

National Grid - RI Gas
Rate Base
Five Quarter Average June 2008

	June 2007 (a)	September 2007 (b)	December 2007 (c)	March 2008 (d)	June 2008 (e)	Average June 2008 (f)
1 Gas Plant In Service	\$ 542,644,961	\$ 550,061,436	\$ 557,642,255	\$ 556,861,603	\$ 564,258,432	\$ 554,293,738
2 Less: Accumulated Depreciation	264,228,233	268,256,712	271,243,510	270,788,815	274,969,331	269,897,320
3 Less: Contribution in Aid of Construction	107,034	99,473	41,623	20,494	566,106	166,946
4						
5 Net Plant	278,309,694	281,705,252	286,357,122	286,052,293	288,722,995	284,229,471
6						
7 Materials and Supplies	2,256,465	2,226,550	2,235,906	2,322,534	2,159,441	2,240,179
8 Prepaid Expenses, Excluding Taxes	105,119	46,402	23,201	0	0	34,945
9 Deferred Debits 1/	1,860,000	1,800,000	1,740,000	1,680,000	1,620,000	1,740,000
10 Cash Working Capital 2/	14,113,736	14,168,430	14,168,430	14,168,430	14,168,430	14,157,491
11						
12 Subtotal	18,335,321	18,241,382	18,167,538	18,170,964	17,947,870	18,172,615
13						
14 Accumulated Deferred FIT	(102,800)	3,500	(66,000)	4,749,200	7,626,600	2,442,100
15 Hold Harmless 3/	34,681,127	34,139,677	33,598,228	32,903,863	32,209,497	33,506,478
16 Customer Deposits	3,707,823	3,735,753	3,980,807	4,129,929	4,228,606	3,956,584
17 Injuries and Damages Reserve	800,000	840,000	594,500	550,000	300,000	616,900
18						
19 Subtotal	39,086,150	38,718,930	38,107,535	42,332,991	44,364,703	40,522,062
20						
21 Rate Base	\$ 257,558,864	\$ 261,227,704	\$ 266,417,125	\$ 261,890,266	\$ 262,306,162	\$ 261,880,024

Notes:

1/ Reflects the amortization of Y2K related costs per Docket No. 3401

2/ Per MDL-1, Page 6, Line 14

3/ Hold Harmless rate base credit per Docket No. 3859

**National Grid - RI Gas
Cash Working Capital Calculation
For the Twelve Months ended June 30, 2008**

1	Gas Costs	\$	302,699,554	1/
2	Operating Expenses		92,712,965	2/
3	Payroll Taxes		2,794,969	3/
4	Property Taxes		7,150,240	3/
5	State Taxes Other		58,316	3/
6	Revenue Related Taxes (GET)		11,975,145	4/
7	Federal Taxes			
8	Total	\$	417,391,189	
9				
10	Daily Cash Requirement	\$	1,143,538	
11				
12	Net Lag		12.39	5/
13				
14	Total Working Capital	\$	14,168,430	

Notes:

- 1/ Per MDL-1, Page 2, Line 17
- 2/ Per MDL-1, Page 2, Sum of Lines 18 through 22
- 3/ See MDL-1, Page 2, Line 36
- 4/ Per MDL-1, Page 2, Line 37
- 5/ Per Docket No. 2286

National Grid - RI Gas
Detail Other Revenue
For the Twelve Months ended June 30, 2008

1	Rent from Gas Property	270,553
2	Displacement Revenue	760,683
3	Recovery of Supervision & Administrative Costs	155,851
4	Other Revenue	49,992
5	Gain / (Loss) on Property	(700,120)
6	Interest on Customer Arrears	830,084
7		
8	Total Other Revenue	<u>1,367,043</u>

National Grid - RI Gas
Detail Other Interest Expense
For the Twelve Months ended June 30, 2008

1	Interest on Customer Deposits	\$	189,858
2			
3	Total Other Interest Expense	<u>\$</u>	<u>189,858</u>

National Grid - RI Gas
Detail Non-Operating Income / (Expense)
For the Twelve Months ended June 30, 2008

1	Service Contract Revenue	\$	635,530
2	Incentive Compensation		(587,899)
3	Share Awards		(528,000)
4	Interest on Over / (Under) Collections, primarily Deferred Gas Costs		693,467
5	Federal Income Taxes on Non-Operating Income		(286,400)
6	Interest on Hedging Portfolio		141,432
7	Lobbying / Legal and Political Expense		(73,392)
8	Other Non-Operating Income / (Expense)		<u>(2,920)</u>
9			
10	Total Non-Operating Income / (Expense)	\$	<u><u>(8,182)</u></u>

**National Grid - RI Gas
Calculation of Average Long-Term Debt Interest Rate
For the Twelve Months ended June 30, 2008**

<u>Description</u>	Average Long-Term <u>Debt Balance</u> (a)	<u>Rate</u> (b)	Long-Term <u>Interest Expense</u> (c)
1 Providence Gas FMB M (Annual sinking fund 7/1 \$273,500)	\$ 293,750	10.25%	\$ 30,109
2 Providence Gas FMB S	14,464,000	6.82%	986,445
3 Providence Gas FMB N	10,000,000	9.63%	963,000
4 Providence Gas FMB O	12,500,000	8.46%	1,057,500
5 Providence Gas FMB P (Annual sinking fund 9/30 \$625,000)	9,531,250	8.09%	771,078
6 Providence Gas FMB R (Annual sinking fund 12/15 \$750,000)	13,843,750	7.50%	1,038,281
7			
8 Average	<u>\$ 5,052,729</u>		<u>\$ 403,868</u>
9			
10 Total	<u>\$ 60,632,750</u>	<u>7.99%</u>	<u>\$ 4,846,414</u>

**National Grid - RI Gas
Calculation of Average Short-Term Debt Interest Rate
For the Twelve Months ended June 30, 2008**

<u>Month</u>	<u>Average Short-Term Debt Balance 1\</u> (a)	<u>Weighted Cost Rate</u> (b)	<u>Short-Term Interest Expense</u> (c)
1 Jul-07	\$ 26,012,097	5.27%	\$ 114,236
2 Aug-07	48,424,194	5.63%	227,190
3 Sep-07	50,810,000	5.45%	230,762
4 Oct-07	54,663,710	4.99%	227,310
5 Nov-07	23,053,333	4.69%	90,100
6 Dec-07	49,860,484	5.10%	211,907
7 Jan-08	54,363,710	4.12%	186,649
8 Feb-08	48,134,483	3.85%	154,431
9 Mar-08	52,284,677	3.23%	140,733
10 Apr-08	67,768,333	2.84%	160,385
11 May-08	40,350,000	2.58%	86,753
12 Jun-08	37,446,667	2.46%	76,766
13			
14 Average	\$ 46,097,641		\$ 158,935
15			
16 Total	\$ 553,171,688	4.14%	\$ 1,907,222

Notes:

1\ Average amounts represent Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity and participates in the National Grid money pool as a division of Narragansett Electric

**ANNUAL REPORT OF NATURAL GAS
COMPANIES
(Class A and Class B)**

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE
Rhode Island Public Utilities Commission

FOR THE
Year Ended June 30, 2008

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

.....
.....

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 2**

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and *any annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a). Enter the words "Not Applicable" on the particular page(s), or
 - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. Commission Authorizator -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent The Narragansett Electric Company, d/b/a National Grid	02 Year of Report June 30, 2008	
03 Previous Name and Date of Change (<i>If name changed during year</i>) N/A		
04 Address of Principal Office at End of Year (<i>Street, City, State, Zip Code</i>) 280 Melrose Street Providence, RI 02907		
05 Name of Contact Person Paul J. Bailey	06 Title of Contact Person Controller	
07 Address of Contact Person (<i>Street, City, State, Zip Code</i>) 25 Research Drive Westborough, MA 01581		
08 Telephone of Contact Person, Including Area Code (508) 389-2000	09 This Report Is <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (<i>Mo, Da, Yr</i>) 06/30/08
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
11 Name Andrew Sloey	12 Title Sr. VP of US Financial Serv.	
13 Signature	14 Date Signed	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
LIST OF SCHEDULES (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent National Grid		This Report Is: <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year of Report June 30, 2008
LIST OF SCHEDULES (Natural Gas Company) (Continued)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)				
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES				
44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION				
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA				
60	Compressor Stations	508-509		
61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	<input checked="" type="checkbox"/> Four copies will be submitted.			
71	<input type="checkbox"/> No annual report to stock holders is prepared.			

Blank Page
[Next page is 101]

Name of Respondent National Grid	This Report Is: <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year of Report June 30, 2008
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Andrew Sloey, Sr. VP of US Financial Serv. 25 Research Drive Westborough, MA 01581			
2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A			
4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated. State of Rhode Island: Natural Gas			
5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____. (2) <input checked="" type="checkbox"/> No			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year of Report June 30, 2008
--	---	--	--

CORPORATIONS CONTROLLED BY RESPONDENT

- | | |
|--|--|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p> |
|--|--|

DEFINITIONS

- | | |
|---|---|
| <p>1. SNational Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> | <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|---|---|

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	National Grid	D	Natural Gas Distributor	N/A	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

Blank Page
[Next page is 107]

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year of Report June 30, 2008	
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: Stock book not closed		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:		3. Give the date and place of such meeting: November 5, 2002 New York, New York	
VOTING SECURITIES					
4. Number of votes as of (date): November 14, 2001					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	N/A		-	-
6	TOTAL number of securities holders	N/A		-	-
7	TOTAL votes of security holders listed below	N/A		-	-
8				-	-
9				-	-
10				-	-
11				-	-
12				-	-
13				-	-
14				-	-
15				-	-
16				-	-
17				-	-
18				-	-
19				-	-
20				-	-
21				-	-
22				-	-
23				-	-
24				-	-
25				-	-

Blank Page

[Next page is 110]

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114)	200-201	787,536,906	778,192,668
3	Construction Work in Progress (107)	200-201	11,779,583	4,944,673
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	799,316,488	783,137,341
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		(274,969,331)	(269,641,724)
6	Net Utility Plant (Total of line 4 less 5)		524,347,157	513,495,617
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)		-	-
10	Net Utility Plant (Total of Lines 6 and 9)		524,347,157	513,495,617
11	Utility Plant Adjustments (116)	122		
12	Gas Stored - Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owned to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	57,495	57,495
24	Special Funds (125 thru 128)			
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		57,495	57,495
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		694,095	1,054,659
28	Special Deposits (132-134)		606,000	606,000
29	Working Funds (135)		800	1,200
30	Temporary Cash Investments (136)	222-223		
31	Notes Receivable (141)		342	714
32	Customer Accounts Receivable (142)		68,835,113	63,338,100
33	Other Accounts Receivable (143)		3,624,397	4,286,008
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(8,194,069)	(7,894,734)
35	Notes Receivable from Associated Companies (145)			
36	Accounts Receivable from Associated Companies (146)		153,794,470	102,882,467
37	Fuel Stock (151)		0	0
38	Fuel Stock Expenses Undistributed (152)			
39	Residuals (Elec) and Extracted Products (Gas) (153)			
40	Plant Materials and Operating Supplies (154)		2,159,441	2,256,465
41	Merchandise (155)			
42	Other Materials and Supplies (156)			
43	Nuclear Materials Held for Sale (157)			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)	
44	Allowances (158.1 and 158.2)				
45	(Less) Noncurrent Portion of Allowances				
46	Stores Expense Undistributed (163)		(146,699)	(330,898)	
47	Gas Stored Underground - Current (164.1)	220	5,702,950	22,161,501	
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	5,933,616	5,516,889	
49	Prepayments (165)	230	5,267,462	3,699,928	
50	Advances for Gas (166 thru 167)				
51	Interest and Dividends Receivable (171)				
52	Rents Receivable (172)		2,462	1,679	
53	Accrued Utility Revenues (173)		14,582,755	4,647,255	
54	Miscellaneous Current and Accrued Assets (174)		202,095	88,907	
55	Derivative Instruments Assets - Hedges (176)		61,198,150		
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		314,263,380	202,316,140	
57	DEFERRED DEBITS				
58	Unamortized Debt Expense (181)		298,942	324,049	
59	Extraordinary Property Losses (182.1)	230			
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230			
61	Other Regulatory Assets (182.3)	232	93,374,424	88,769,514	
62	Preliminary Survey and Investigation Charges (Electric) (183)				
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		8,277	2,711	
64	Clearing Accounts (184)		105,873	(387,646)	
65	Temporary Facilities (185)				
66	Miscellaneous Deferred Debits (186)	233	29,224	170,138	
67	Deferred Losses from Disposition of Utility Plant (187)				
68	Research, Development, and Demonstration Expend. (188)				
69	Unamortized Loss on Reaquired Debt (189)				
70	Accumulated Deferred Income Taxes (190)	234-235	14,187,668	-	
71	Unrecovered Purchase Gas Costs (191)				
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		108,004,408	88,878,766	
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)		946,672,441	804,748,018	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	18,219,785	10,582,557
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Required Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)		12,447,270	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		30,667,055	10,582,557
16	LONG TERM DEBT			
17	Bonds (221)	256-257	60,110,000	61,758,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		60,110,000	61,758,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		29,910	29,910
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		300,000	800,000
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
31	Asset Retirement Obligations (230)		2,716,140	2,721,215
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 31)		3,046,050	3,551,125

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
33	CURRENT AND ACCRUED LIABILITIES			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)			
36	Accounts Payable (232)		52,047,935	18,859,914
37	Notes Payable to Associated Companies (233)		493,138,390	493,138,390
38	Accounts Payable to Associated Companies (234)		117,208,526	106,692,532
39	Customer Deposits (235)		4,228,606	3,707,823
40	Taxes Accrued (236)	262-263	2,851,074	3,514,423
41	Interest Accrued (237)		1,404,459	1,291,664
42	Dividends Declared (238)			
43	Matured Long-Term Debt (239)			
44	Matured Interest (240)			
45	Tax Collections Payable (241)		305,875	357,392
46	Miscellaneous Current and Accrued Liabilities (242)	268	23,076,502	32,549,658
47	Obligations Under Capital Leases-Current (243)		-	-
48	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)		694,261,366	660,111,796
49	DEFERRED CREDITS			
50	Customer Advances for Construction (252)		566,106	107,034
51	Accumulated Deferred Investment Tax Credits (255)		-	-
52	Deferred Gains from Disposition of Utility Plant (256)		-	-
53	Other Deferred Credits (253)	269	78,959,891	62,322,052
54	Other Regulatory Liabilities (254)	278	54,191,433	870,244
55	Unamortized Gain on Reaquired Debt (257)	260	-	-
55.1	Contributions in aid of Construction (271)		-	-
56	Accumulated Deferred Income Taxes (281-283)	276-277	24,870,539	5,445,210
57	Operating Reserves			
58	TOTAL Deferred Credits (Total of lines 50 thru 57)		158,587,969	68,744,540
59	TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)		946,672,441	804,748,018

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
--	---	--------------------------------	--

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in discount 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	454,095,963	451,964,532
3	Operating Expenses			
4	Operation Expenses (401)	317-325	378,419,571	374,276,967
5	Maintenance Expenses (402)	317-325	16,865,486	16,575,681
6	Depreciation Expense (403)	336-338	19,496,469	18,878,411
7	Amortization & Depletion of Utility Plant (404-405)	336-338	2,369,986	3,388,270
8	Amortization of Utility Plant Acu. Adjustment (406)	336-338		
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			
10	Amortization of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	21,978,670	24,954,008
14	Income Taxes -- Federal (409.1)	262-263	1,295,765	(2,023,800)
15	Income Taxes -- Other (409.1)	262-263		
16	Provision of Deferred Income Taxes (410.1)	234-235	23,014,100	18,532,300
17	(Less) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	(22,891,795)	(11,172,605)
18	Investment Tax Credit Adjustment -- Net (411.4)			
19	(Less) Gains from Disposition of Utility Plant (411.6)			
20	Losses from Disposition of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	Income from Utility Plant leased to others			
24	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		440,548,252	443,409,232
25	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 116, line 25)		13,547,711	8,555,300

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
--	---	--------------------------------	--

STATEMENT OF INCOME FOR THE YEAR (Continued)

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELEC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)	
						1
		454,095,963	451,964,532			2
						3
		378,419,571	374,276,967			4
		16,865,486	16,575,681			5
		19,496,469	18,878,411			6
		2,369,986	3,388,270			7
		-	-			8
		-	-			9
		-	-			10
		-	-			11
		-	-			12
		21,978,670	24,954,008			13
		1,295,765	(2,023,800)			14
		-	-			15
		23,014,100	18,532,300			16
		(22,891,795)	(11,172,605)			17
		-	-			18
		-	-			19
		-	-			20
		-	-			21
		-	-			22
		-	-			23
		440,548,252	443,409,232			24
		13,547,711	8,555,300			25

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		13,547,711	8,555,300
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing, and Contract Work (415)		-	2,046
30	(Less) Costs and Expense of Merchandising, Job & Contract Work		-	-
31	Revenues From Nonutility Operations (417)	300-301	1,020,107	1,056,744
32	(Less) Expenses of Nonutility Operations (417.1)		1,500,476	325,650
33	Nonoperating Rental Income		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		1,523,551	411,777
36	Allowance for Other Funds Used During Construction (419.1)		39,234	24,476
37	Miscellaneous Nonoperating Income (421)		145,901	3,179
38	Gain on Disposition of Property (421.1)		128,494	-
39	TOTAL Other Income (Total of lines 29 thru 38)		1,356,812	1,172,572
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		(828,614)	(520)
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deduction (426.1-426.5)	340	(208,243)	(296,666)
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		(1,036,856)	(297,186)
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)	262-263		
47	Income Taxes -- Federal (409.2)	262-263		
48	Income Taxes -- Other (409.2)	262-263	(286,400)	(480,300)
49	Provision for Deferred Income Taxes (410.2)	234-235		
50	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235		
51	Investment Tax Credit Adjustments -- Net (411.5)			
52	(Less) Investment Tax Credits (420)		-	29,697
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)		(286,400)	(450,603)
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		33,556	424,783
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		(4,846,414)	(4,635,914)
57	Amortization of Debt Disc. and Expense (428)	258-259	(25,107)	(6,277)
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amortization of Premium on Debt-Credit (429)	258-259		
60	(Less) Amortization of Gain on Reacquired Debit-Credit (429.1)			
61	Interest on Debt to Associated Companies (430)	340		
62	Other Interest Expense (431)	340	(1,252,290)	(391,380)
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		179,771	68,622
64	Net Interest Charges (Total of lines 56 thru 63)		(5,944,039)	(4,964,949)
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		7,637,228	4,015,134
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Total of line 67 less line 68)			
70	Income Taxes -- Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Total of line 69 less line 70)			
72	Net Income (Total of lines 65 and 71)		7,637,228	4,015,134

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report June 30, 2008
--	---	--------------------------------	--

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 Inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance -- Beginning of Year		10,582,558	237,738,268
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit: Accumulated other comprehensive income			
3.02	Credit: Retained by Southern Union		-	(231,170,844)
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)		-	(231,170,844)
4.01	Debit: Accumulated other comprehensive income			
4.02	Debit: Cumulative effect of change in accounting principle			
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		7,637,228	4,015,134
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)			
11	Dividends Declared -- Common Stock (Account 438)			
11.01	Stock Dividend			
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)		-	-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		18,219,786	10,582,558

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year of Report June 30, 2008
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i> .		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated. 8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.		
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)	
APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
15.01 15.02 15.03 15.04 15.05 15.06 15.07 15.08				
16	TOTAL Appropriated Retained Earnings (Account 215)			
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)	18,219,786	10,582,558	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
20	Balance -- Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance - End of Year			

Blank Page

[Next page is 200]

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	543,613,961		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	8,864,888		
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)	552,478,849		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	11,779,583		
12	Acquisition Adjustments	235,058,057		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	799,316,489		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	(274,969,331)		
15	Net Utility Plant (Total of lines 13 and 14)	524,347,158		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	(260,118,020)		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant	(14,851,311)		
22	TOTAL In Service (Total of lines 18 thru 21)	(274,969,331)		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(274,969,331)		

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	June 30, 2008	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)				
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line
				1
				2
-	543,613,961	-	-	3
-	-	-	-	4
-	-	-	-	5
-	8,864,888	-	-	6
-	-	-	-	7
-	552,478,849	-	-	8
-	-	-	-	9
-	-	-	-	10
-	11,779,583	-	-	11
-	235,058,057	-	-	12
-	799,316,489	-	-	13
-	(274,969,331)	-	-	14
-	524,347,158	-	-	15
				16
				17
-	(260,118,020)	-	-	18
	-			19
	-			20
-	(14,851,311)	-	-	21
-	(274,969,331)	-	-	22
				23
-	-	-	-	24
-	-	-	-	25
-	-	-	-	26
				27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
				31
-	-	-	-	32
-	(274,969,331)	-	-	33

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2008
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified -- Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an</p>		<p>estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p>		
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization			
3	302 Franchises and Consents	192,955	795	
4	303 Miscellaneous Intangible Plant	29,089,145	50,611	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	29,282,100	51,406	
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	304 Land and Land Rights	196,998	-	
9	305 Structures and Improvements	1,240,034		
10	306 Boiler Plant Equipment			
11	307 Other Power Equipment	44,561		
12	311 Liquefied Petroleum Gas Equipment	1,321,832	-	
13	313 Generating Equipment- Other Processes			
14	320 Other Equipment	53,082		
15	325.1 Producing Lands			
16	325.2 Producing Leaseholds			
17	325.3 Gas Rights			
18	325.4 Rights-of-Way			
19	325.5 Other Land and Land Rights			
20	326 Gas Well Structures			
21	327 Field Compressor Station Structures			
22	328 Field Measuring and Regulating Station Equipment			
23	329 Other Structures			
24	330 Producing Gas Wells -- Well Construction			
25	331 Producing Gas Wells -- Well Equipment			
26	332 Field Lines			
27	333 Field Compressor Station Equipment			
28	334 Field Measuring and Regulating Station Equipment			
29	335 Drilling and Cleaning Equipment			
30	336 Purification Equipment			
31	337 Other Equipment			
32	338 Unsuccessful Exploration and Development Costs			
33	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	2,856,507	-	
34	PRODUCTS EXTRACTION PLANT			
35	340 Land and Land Rights			
36	341 Structures and Improvements			
37	342 Extraction and Refining Equipment			
38	343 Pipe Lines			
39	344 Extracted Products Storage Equipment			
40	345 Compressor Equipment			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Retirements (d)	Adjustments (1) (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
		(4,089)	189,661	3
628,803	-		28,510,953	4
628,803	-	(4,089)	28,700,614	5
				6
				7
			196,998	8
-			1,240,034	9
			-	10
			44,561	11
235,538			1,086,294	12
			-	13
			53,082	14
			-	15
			-	16
			-	17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
			-	25
			-	26
			-	27
			-	28
			-	29
			-	30
			-	31
			-	32
235,538			2,620,969	33
				34
				35
				36
				37
				38
				39
				40

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	346 Gas Measuring and Regulating Equipment			
35	347 Other Equipment			
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)			
37	TOTAL Natural Gas Production Plant (Enter Total of lines 26 and 36)			
38	Manufactured Gas Production Plant (<i>Submit Supplementary Statement</i>)			
39	TOTAL Production Plant (Enter Total of lines 37 and 38)			
40	NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Regulating Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-		-
55	Other Storage Plant			
56	360 Land and Land Rights	236,939		
57	361 Structures and Improvements	2,631,361		301,258
58	362 Gas Holders	4,081,046		153,825
59	363 Purification Equipment	6,611,734		96,358
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Measuring and Regulating Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	13,561,080		551,441
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant ^(lines 67-74)	-		-
76	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, 65 and 75)	13,561,080		551,441
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	June 30, 2008	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (1) (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48
				49
				50
				51
				52
				53
				54
				55
			236,939	56
			2,932,619	57
			4,234,871	58
-			6,708,092	59
			-	60
			-	61
			-	62
			-	63
			-	64
-		-	14,112,521	65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
-		-	14,112,521	76
				77
				78
				79
				80

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Regulating Station Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant (Enter Total of lines 78 thru 85)			
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	635,964	14,364	
89	375 Structures and Improvements	8,910,043	10,784	
90	376 Mains	220,785,344	8,564,879	
91	377 Compressor Station Equipment	248,656	-	
92	378 Measuring and Regulating Station Equipment-General	3,872,054	115,173	
93	379 Measuring and Regulating Station Equipment-City Gate	6,848,808	151,123	
94	380 Services	142,040,258	8,387,834	
95	381 Meters	35,491,491	2,467,642	
96	382 Meter Installations	37,171,167	2,704,018	
97	383 House Regulators	469,616		
98	384 House Regulator Installations	614,703		
99	385 Industrial Measuring and Regulating Station Equipment	317,555		
100	386 Other Property on Customers' Premises	387,225		
101	387 Other Equipment	493,584		
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	458,286,469	22,415,817	
103	GENERAL PLANT			
104	389 Land and Land Rights	532,236		
105	390 Structures and Improvements	12,595,883	36,602	
106	391 Office Furniture and Equipment	10,736,612	77,251	
107	392 Transportation Equipment	509,693	-	
108	393 Stores Equipment	57,199	-	
109	394 Tools, Shop, and Garage Equipment	2,321,946	89,085	
110	395 Laboratory Equipment	295,064	-	
111	396 Power Operated Equipment	99,254	-	
112	397 Communication Equipment	3,225,236	145,182	
113	398 Miscellaneous Equipment	2,790,010	(8,910)	
114	Subtotal (Enter Total of lines 104 thru 113)	33,163,133	339,210	
115	399 Other Tangible Property	5,434,323	-	
116	399.1 Asset Retirement Costs for General Plant	551,000	-	
117	TOTAL General Plant (Enter Total of lines 114 and 115)	39,148,456	339,210	
118	TOTAL (Accounts 101 and 106)	543,134,612	23,357,874	
119	Gas Plant Purchased (See Instruction 8)			
120	(Less) Gas Plant Sold (See Instruction 8)			
121	Experimental Gas Plant Unclassified			
122	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	543,134,612	23,357,874	

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	June 30, 2008	
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (1) (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				81
				82
				83
				84
				85
				86
				87
			650,328	88
247,215			8,673,612	89
518,479	-	(22,597)	228,809,147	90
			248,656	91
			3,987,227	92
16,500			6,983,431	93
917,520		(2,232)	149,508,340	94
163,513			37,795,620	95
406,350		28,919	39,497,754	96
			469,616	97
			614,703	98
			317,555	99
4,575			382,650	100
			493,584	101
2,274,152	-	4,089	478,432,222	102
				103
			532,236	104
3,985			12,628,500	105
3,513,163			7,300,700	106
488,507			21,186	107
944			56,255	108
784,533			1,626,498	109
			295,064	110
99,254			-	111
330,337			3,040,081	112
127,096			2,654,004	113
5,347,819			28,154,524	114
5,434,323			-	115
-	(93,000)		458,000	116
10,782,142	(93,000)		28,612,524	117
13,920,635	(93,000)	0	552,478,849	118 (1)
				119
				120
				121
13,920,635	(93,000)	0	552,478,849	122

[1] Excludes \$235,058,057 Goodwill

Name of Respondent National Grid	This Report Is: A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 	Year Ending June 30, 2008
--	---------------------------------------	---	-------------------------------------

GAS PROPERTY AND CAPACITY LEASED FROM OTHERS

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.

2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year (d)
1				
2				
3				
4	N/A			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year Ending June 30, 2008
GAS PROPERTY AND CAPACITY LEASED TO OTHERS				
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.		2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterick in column (b).		
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			-

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> June 30, 2008	Year Ending June 30, 2008
GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1				1
2				2
3				3
4	Old Country Rd Service Relays	145,411		4
5	John William Thayer and Anold St	764,563		5
6	Charlesfield Main Replacement	745,633		6
7	Lockwood and Point Street	485,730	127,091	7
8	South Of Warwick Improv's Option 5	320,140		8
9	Gentian Ave Area MR/PU CI&BS Main	408,068		9
10	John Street	280,832		10
11	OneNet Initiative CTQ Captial	240,748		11
12	Swan Street MR	116493.35		12
13	Old Mill Lane Reg. Station	234,603		13
14	Scott Rd Tennessee Gas Heater	142,945		14
15	Cranston St RR Bridge & Viaduct	228,274		15
16	Miscellaneous Projects	7,666,143		16
17	sub-total	11,779,583	127,091	17
18				18
19				19
20				20
21	TOTAL	11,779,583	127,091	21

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- | | |
|---|--|
| <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> | <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p> |
|---|--|

Construction Overhead

1. Administrative and General and Engineering and Supervision:
 - (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
 - (B) The proportion of such overhead costs charged to construction is based upon an analysis made annually.
 - (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
 - (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
 - (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged direct.
 - (F) Overhead charges are indirectly assigned except for those projects described in (E).
2. Allowance for Funds Used During Construction:
 - (A) AFUDC is charged to all classes of property for those specific jobs requiring more than 30 days to complete except those for purchases of equipment which are available for service upon request.
 - (B) AFUDC is compounded monthly.
 - (C) AFUDC is computed during the period of physical construction and terminates at inservice.
 - (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S		
(2) Short-Term Interest		8.80%	s 4.14%
(3) Long-Term Debt	D	45.70%	d 7.99%
(4) Preferred Stock	P	1.90%	p 9.93%
(5) Common Equity	C	43.60%	c
(6) Total Capitalization		100%	
(7) Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1-(S/W))]$

3. Rate for Other Funds $[1-(S/W)][p(P/(D + P + C)) + c(C/D + P + C)]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds -
- b. Rate for Other Funds -

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a</p>			<p>significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.</p>		
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCE AND CHANGES DURING YEAR					
1	Balance Beginning of Year	256,140,493	256,140,493		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	19,496,469	19,496,469		
4	(413) Expense of Gas Plant Leased to Others				
5	Transportation Expenses - Clearing	-			
6	Other Clearing Accounts	-	-		
7	Other (Specify): <i>New England Division beg.bal.</i>				
7.01	Reclass of conversion balances	-			
8	TOTAL Deprec. Prov. for Year	19,496,469	19,496,469	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(12,742,048)	(12,742,048)		
11	Cost of Removal	(2,776,893)	(2,776,893)		
12	Salvage (Credit)	-	-		
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(15,518,942)	(15,518,942)		
14	Other Debit or Credit Items (Describe): Net Environmental Remediation	-			
14.01a	Contributions	-			
14.01b	Cost of Removal - Environmental net of accrual	-	-		
14.02	Transfers	-	-		
14.03	Transfer of accumulated Reserve	-			
14.04	Prior period adjustments	-			
14.05	Out of period adjustment	-			
15	Balance End of Year	260,118,020	260,118,020	-	-
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Production-Manufactured Gas	12,178,769	12,178,769		
17	Production and Gathering- Natural Gas	-			
18	Products Extraction- Natural Gas	-			
19	Underground Gas Storage	-			
20	Other Storage Plant	1,958,772	1,958,772		
21	Base Load LNG Terminaling and Processing Plant	-			
22	Transmission	-			
23	Distribution	232,096,622	232,096,622		
24	General	13,883,857	13,883,857		
25	TOTAL (Total of lines 16 thru 24)	260,118,020	260,118,020	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission				Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008		
GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.					2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.				
					3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).				
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year (2)					\$22,159,758	\$5,516,889	\$1,743	\$27,678,391
2	Gas Delivered to Storage					\$14,959,895	\$6,031,826	\$0	\$20,991,721
3	Gas Withdrawn from Storage					(\$22,704,499)	(\$5,615,099)	\$0	(\$28,319,598)
4	Other Debits or Credits				1/ column (f) 2/ column (h)	(\$8,712,204)	\$0	(\$1,743)	(\$8,713,947)
5	Balance at End of Year					\$5,702,950	\$5,933,616	\$0	\$11,636,567
6	Mcf					699,671	645,539	0	1,345,210
7	Amount Per Mcf					\$ 8.151	\$ 9.192	\$ -	\$ 8.650

1/ (\$8,712,204) Sold to Merrill Lynch as a result of the asset management deal as of 4-1-08

2/ (\$1,743) Remaining Propane Flared as of 7-31-08

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

INVESTMENTS (ACCOUNT 123, 124, AND 136)

1. Report below investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investments*, and 136, *Temporary Cash Investments*.
2. Provide a subheading for each account and list thereunder the information called for:
(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	30 Acres Land - Warren		57,495	0
3				
4				
5				
6	Total		57,495	-
7			-	
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
	0	57,495			1
		-			2
		-			3
		-			4
		-			5
-		57,495			6
		-			7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)

1. Report below investments in Accounts 123.1, *Investments In Subsidiary Companies*.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).
(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1 \$ _____		TOTAL	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008	
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)				
<p>4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
N/A				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
-	-	-		40

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	-
2	Prepaid Rents	-
3	Prepaid Taxes	5,267,462
4	Prepaid Interest	-
5	Miscellaneous Prepayments	-
6	TOTAL	5,267,462

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	NONE						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

1. Reporting below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3	Environmental Response Fund	-	35,149,216	182	1,590,932	33,558,284
4						
5	Hazardous Waste	23,111,613	32,704,360	131, 182, 405	55,200,959	615,013
6						
7	Asset Retirement Obligation	2,036,620	378,050	Various	156,530	2,258,140
8						
9	Year 2000	2,898,338		405	373,979	2,524,359
10						
11	Gas Cost Reg Asset	709,204		480	472,803	236,401
12						
13	Pension / Fas 106	60,013,739		926	5,855,052	54,158,687
14						
15	Deferred FAS 109 Expense	-	23,539			23,539
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	88,769,514	68,255,165		63,650,255	93,374,424

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report		Year Ending June 30, 2008	
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)							
1. Report below the details called for concerning miscellaneous deferred debits.				2. For any deferred debit being amortized, show period of amortization in column (a).			
3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3	Deferred Networking Cost	5,588	0	874	4,412	1,176	
4							
5	Deferred Contract Expense	164,550	0	923	164,550	0	
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	Miscellaneous Work in Progress	-				28,047	
42		170,138	-		168,962	29,224	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
--	---	--	-------------------------------------

CAPITAL STOCK (ACCOUNTS 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report	Year Ending June 30, 2008	
CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)						
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (ACCOUNTS 202, 203, 205, 206, 207, and 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL		-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) *Donations Received from Stockholders* (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) *Reduction in Par of stated Value of Capital Stock* (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain or Resale or Cancellation of Reacquired Capital Stock* (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	TOTAL	

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17	N/A	
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> </div> <div style="width: 48%;"> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> </div> </div>			
N/A			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1				
2	Series M - 10.25%	08/01/1988	07/31/2008	271,000
3	Series N - 9.63%	06/01/1990	05/30/2020	10,000,000
4	Series O - 8.46%	09/01/1992	09/30/2022	12,500,000
5	Series P - 8.09%	09/01/1992	09/20/2022	9,375,000
6	Series R - 7.50%	12/01/1995	12/15/2025	13,500,000
7	Series S - 6.82%	04/01/1998	04/01/2018	14,464,000
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			60,110,000

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.		2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally			
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2	Series M - 10.25%	2,910	2,182	07/01/2007	06/30/2008
3	Series N - 9.63%	53,487	4,062	07/01/2007	06/30/2008
4	Series O - 8.46%	66,859	4,314	07/01/2007	06/30/2008
5	Series P - 8.09%	53,487	3,451	07/01/2007	06/30/2008
6	Series R - 7.50%	76,219	4,065	07/01/2007	06/30/2008
7	Series S - 6.82%	77,364	7,033	07/01/2007	06/30/2008
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	330,326	25,107		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.		
		7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expense</i> , or credited to Account 429, <i>Amortization of Premium on Debt - Credit</i> .		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
2,364	-		2,182	1
52,472	-		4,062	2
65,781	-		4,314	3
52,624	-		3,451	4
75,203	-		4,065	5
75,606	-		7,038	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
324,049	-		25,107	44

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1	ACCRUED VACATIONS	1,952,200		
2	ACCRUED PAYROLL	122,967		
3	ACCRUED HEALTH CARE	380,000		
4	ACCRUED ACCT PAY	350,296		
5	ACCRUED C&LM	3,588,799		
6	DEFERRED REVENUE GCC	16,510,546		
7	DEFERED REVENUE WEATHER	(131,373)		
8	RECONCILE FACTOR	(104,174)		
9	FT2 STORAGE BALANCING	346,459		
10	ADVANCE PAYMENTS WATER HEATING AGREEMENTS	27,839		
11	ADVANCE PAYMENTS CENTRAL HEATING AGREEMENTS	255,956		
12	MISC	(223,013)		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL	23,076,502		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008	
OTHER DEFERRED CREDITS (ACCOUNT 253)						
1. Report below the details called for concerning other deferred credits.		2. For any deferred credits being amortized, show the period of amortization.				
		3. Minor items (less than \$250,000) may be grouped by classes.				
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MISC	(2,873)	Various	32	11,120	8,214
2	HIGHWAY RELOC BILLED	1,401,507	Various	865,841	1,040,135	1,575,801
3	INCENTIVE COMP	9,016	Various	4,525	15,160	19,651
4	PENSION COSTS	5,061,618	Various	15,365,002	21,113,066	10,809,682
5	DSM REBATE	386,973	131000	12,916	347,886	721,943
6	HAZARDOUS WASTE	22,247,523	Various	1,149,940	12,594,606	33,692,190
7	FAS 106	33,218,288	Various	7,335,802	5,337,076	31,219,562
8	FAS 112	-			912,848	912,848
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47		62,322,052		24,734,058	41,371,897	78,959,891

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.		2. For Other, include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282 N/A			
2	Electric			
3	Gas	(102,800)	8,102,200	(388,100)
4	Other (Define)			
5	Total (Enter Total of lines 2 thru 4)	(102,800)	8,102,200	(388,100)
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	(102,800)	8,102,200	(388,100)
8	Classification of TOTAL			
9	Federal Income Tax	(102,800)	8,102,200	(388,100)
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
--	---	--	-------------------------------------

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
							2
		182302	15,300			7,626,600	3
						-	4
			15,300			7,626,600	5
						-	6
						-	6.01
						-	6.02
			15,300			7,626,600	7
							8
			15,300			7,626,600	9
							10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.</p> <p>2. For Other, include deferrals relating to other income and deductions.</p>				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	3,559,700	10,341,100	(3,367,100)
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	3,559,700	10,341,100	(3,367,100)
6	Other (Specify)			
6.01	AFDIT - FAS 158 Pension & OPEB (190158, 159)	(1,780,890)		
6.02	AFDIT - Bad Debt Reserve (190407)	(348,800)		
6.03	AFDIT - Pensions (190412)	2,370,800		
6.04	AFDIT - Def Ex Salary & Bonus (190419,453)	6,500		
6.05	AFDIT - Rate Reserves (190456)	1,787,500		
6.06	AFDIT - ARO Accretion Income (190476)	(46,800)		
6.07				
6.08				
6.09				
7	TOTAL Account 283 (Total of lines 5 thru 6)	5,548,010	10,341,100	(3,367,100)
8	Classification of TOTAL			
9	Federal Income Tax	5,548,010	10,341,100	(3,367,100)
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)

3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	(j)		
							1
							2
				182,219	6,710,239	17,243,939	3
						-	4
-	-		-		6,710,239	17,243,939	5
						-	6
				190	1,780,890	-	6.01
				190	348,800	-	6.02
		190	(2,370,800)			-	6.03
		190	(6,500)			-	6.04
		190	(1,787,500)			-	6.05
				190	46,800	-	6.06
						-	6.07
						-	6.08
						-	6.09
-	-		(4,164,800)		8,886,729	17,243,939	7
							8
			(4,164,800)		8,886,729	17,243,939	9
						-	10
						-	11

-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)						
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).				2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.		
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3	DEFERRED REVENUE NON-FIRM MARGIN	276,646	242	90,690	2,797,519	2,983,475
4	MISCELLANEOUS LIABILITIES	531,106	242	646,193	115,087	-
5	EXCESS EARNINGS	62,492	242, 419, 480	74,145	3,806	(7,847)
6	GAS FUTURES - GAS SUPPLY	-	804	1,123,660	52,339,465	51,215,805
7						
8						
9						
10						
11						
12						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	870,244		1,934,688	55,255,876	54,191,433

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484 Sales				
2	485 Intracompany Transfers	-	-	-	-
3	487 Forfeited Discounts	-	-	-	-
4	488 Miscellaneous Service Revenues	-	-	-	-
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-		-	-
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-		-	-
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
8	489.4 Revenues from Storing Gas of Others	-	-	-	-
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
10	491 Revenues form Natural Gas Proc. by Others	-	-	-	-
11	492 Incidental Gasoline and Oil Sales	-	-	-	-
12	493 Rent from Gas Property	-	-	-	-
13	494 Interdepartmental Rents	-	-	-	-
14	495 Other Gas Revenues	-	-	-	-
15	Subtotal:	-	-	-	-
16	496 (Less) Provision for Rate Refunds	-	-	-	-
17	TOTAL:	0	0	-	-

Name of Respondent National Grid			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATING REVENUES (Continued)						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.			6. Report the revenues from transportation services that are bundled with storage services as transportation service revenue.			
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
OTHER REVENUES			TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	436,556,654	437,026,645	436,556,654	437,026,645	26,512,497	26,788,337
2	-	-	-	-		
3			-	-		
4	-		-	-		
5				-		
6			-	-		
7	16,302,231	13,731,223	16,302,231	13,731,223	9,997,872	8,768,916
8	-	-	-	-	-	-
9	-	-	-	-		
10	-	-	-	-		
11	-	-	-	-		
12	259,727	259,841	259,727	259,841		
13			-	-		
14	977,352	946,822	977,352	946,822		
15	454,095,963	451,964,532	454,095,963	451,964,532		
16	-	-	-	-		
17	454,095,963	451,964,532	454,095,963	451,964,532		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).			2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.		
Line No.	Rate Schedule and Zone of Receipt (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).			4. Delivered Dth of gas must not be adjusted for discounting.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report <i>(Mo, Da, Yr)</i>	Year Ending June 30, 2008	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.			6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

- | | |
|---|--|
| <p>1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> | <p>3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).</p> |
|---|--|

Line No.	Rate Schedule (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008	
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)						
4. Dth of gas withdrawn from storage must not be adjusted for discounting.			5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.			
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
OTHER GAS REVENUES (ACCOUNT 495)				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material		and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.		
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1				
2				
3	OTHER REVENUE - DISPLACEMENT REVENUE	760,683		
4	OTHER REVENUE - CELL TOWER RENTAL	49,515		
5	OTHER REVENUE - BROOKS FIBER OPTIC	11,303		
6	OTHER REVENUE	155,851		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	977,352		

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote.		2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
3	Manufactured Gas Production (<i>Submit Supplemental Statement Page 317a</i>)	124,500	562,826	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents	98	2,558	
18	TOTAL Operation (Total of lines 7 thru 17)	98	2,558	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines	-	3,183	
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Measuring and Regulating Station Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	3,183	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	98	5,741	

NATIONAL GRID
MANUFACTURED GAS PRODUCTION
SUPPLEMENTAL STATEMENT

FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR	AMOUNT PREVIOUS YEAR
1 717	Liquid Petroleum Gas Expense	27,337	176,256
2 728	Liquid Petroleum Gas	1,743	323,049
3 735	Miscellaneous Production Expense	0	0
4 741	Maintenance of Structures & Improvements	85,502	45,673
5 742	Maintenance of Production Equipment	1,605	11,528
6 586	Dist. Oper-Electric Meters	0	241
7 723	Fuel Liquefied Petro Gas Proc	2,356	6,079
8 718	Other Process Prod Expenses	5,957	0
9	Total	<u>124,500</u>	<u>562,826</u>

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Total of lines 33 thru 46)	-		-
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Regulating Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Total of lines 47 and 57)	-		-

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-	16	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases	296,697,399	270,122,770	
74	804.1 Liquefied Natural Gas Purchases	-	77,935	
75	805 Other Gas Purchases	12,631	(66,260)	
76	(Less) 805.1 Purchased Gas Cost Adjustments			
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	296,710,030	270,134,461	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	22,704,499	22,785,256	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(14,959,895)	(3,155)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	5,615,099	8,067,374	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	(6,031,826)		
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	61	
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	(754,826)	(749,856)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(754,826)	(749,795)	
95	813 Other Gas Supply Expenses	(708,126)	(638,977)	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	302,574,955	299,595,164	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	302,699,554	300,163,731	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expense			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expenses			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Total of lines 101 thru 113)	-	-	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	322,536	258,411	
129	841 Operation Labor and Expenses			
130	842 Rents	2,033	-	
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Total of lines 128 thru 133)	324,568	258,411	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	324,568	258,411	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses	544,988	531,678	
151	844.3 Liquefaction Processing Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel	19,576	80,679	
158	845.2 Power	187	15,308	
159	845.3 Rents	27,967	32,489	
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Total of lines 149 thru 164)	592,718	660,154	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements	86,853	66,884	
169	847.3 Maintenance of LNG Processing Terminal Equipment	264,391	161,804	
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment	1,400	116	
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment	224,518	84,333	
175	TOTAL Maintenance (Total of lines 167 thru 174)	577,163	313,137	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	1,169,881	973,291	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,494,449	1,231,702	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Total of lines 180 thru 190)	-	-	
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Regulating Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Total of lines 193 thru 199)	-	-	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	-	-	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	869,187	1,195,049	
205	871 Distribution Load Dispatching	783,027	1,088,187	
206	872 Compressor Station Labor and Expenses	-	1,184	
207	873 Compressor Station Fuel and Power	235,349	125,567	

Name of Respondent National Grid		This Report Is: A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	1,614,361	2,130,736
209	875	Measuring and Regulating Station Expenses - General	519,061	555,539
210	876	Measuring and Regulating Station Expenses - Industrial	231,649	189,398
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	33,417
212	878	Meter and House Regulator Expenses	2,701,164	3,121,507
213	879	Customer Installations Expenses	28,628	563,672
214	880	Other Expenses	2,889,199	2,232,105
215	881	Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)		9,871,625	11,236,361
217	Maintenance			
218	885	Maintenance Supervision and Engineering	766,281	668,894
219	886	Maintenance of Structures and Improvements	-	378,100
220	887	Maintenance of Mains	9,257,272	9,976,968
221	888	Maintenance of Compressor Station Equipment	(800)	4,364
222	889	Maintenance of Measuring and Regulating Station Equipment - General	342,503	307,684
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	936	6,807
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	183,618	211,958
225	892	Maintenance of Services	2,818,048	2,652,011
226	893	Maintenance of Meters and House Regulators	2,718,784	1,902,516
227	894	Maintenance of Other Equipment	95,806	75,395
228	TOTAL Maintenance (Total of lines 218 thru 227)		16,182,447	16,184,697
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		26,054,072	27,421,058
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	252,888	269,047
233	902	Meter Reading Expenses	1,723,456	1,867,726
234	903	Customer Records and Collection Expenses	7,121,435	8,829,773

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	9,800,131	9,059,553	
236	905 Miscellaneous Customer Accounts Expenses	254,306	359,163	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	19,152,216	20,385,262	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	293,982	422,359	
241	908 Customer Assistance Expenses	2,634,812	803,497	
242	909 Information and Instructional Expenses	321,548	126,706	
243	910 Miscellaneous Customer Service and Informational Expenses	57,747	142,838	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	3,308,089	1,495,400	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses	420,330		
249	913 Advertising Expenses	147,687		
250	916 Miscellaneous Sales Expenses	23,724	148,340	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	591,741	148,340	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	5,849,022	6,361,623	
255	921 Office Supplies and Expenses	6,954,054	6,709,873	
256	(Less) 922 Administrative Expenses Transferred - Credit	3	(572,533)	
257	923 Outside Services Employed	1,116,565	2,383,896	
258	924 Property Insurance	21,421	117,450	
259	925 Injuries and Damages	2,178,897	2,545,292	
260	926 Employee Pensions and Benefits	19,065,743	17,229,233	
261	927 Franchise Requirements	490		
262	928 Regulatory Commission Expenses	2,198,448	1,413,003	
263	(Less) 929 Duplicate Charges - Credit			
264	930.1 General Advertising Expenses	89,180		
265	930.2 Miscellaneous General Expenses	2,798,109	2,464,838	
266	931 Rents	1,607,128	1,279,818	
267	932 Maintenance of General Plant			
268	TOTAL Operation (Total of lines 254 thru 267)	41,879,060	39,932,493	
269				
270	935 Maintenance of General Plant	105,876	74,662	
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	41,984,936	40,007,155	
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)	395,285,057	390,852,648	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
--	---	--	-------------------------------------

EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.

If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received From Others		Gas Delivered to Others	
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	-	-	-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
--	---	--	-------------------------------------

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811, and 812.

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			
			Gas Used (Mcf) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (e)	Amount of Credit (f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	75,772	754,826		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		75,772	754,826	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)				
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.		2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		TOTAL		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2	System Pressure	(731,664)
3	Overhead Allocations	4,730
4	Payroll	18,807
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	(708,126)

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	-		
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses			
5	Other Miscellaneous General Expenses (no items > \$250,000)	285,885		
6	Corporate Matters / Contracts	229,809		
7	DSM Rebate	301,471		
8	Low Income Assistance Expense	1,776,829		
9	Environmental Matters	204,114		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total	2,798,109		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Year Ending June 30, 2008
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) <i>(Except Amortization of Acquisition Adjustments)</i>				
1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-		
2	Production plant, manufactured gas	542,527		
3	Production and gathering plant, natural gas			
4	Environmental			
5	Products extraction plant			
6	Underground gas storage plant			
7	Other storage plant	175,252		
8	Base load LNG terminaling and processing plant			
9	Transmission plant			
10	Distribution plant	17,597,132		
11	General plant	1,181,558		
12	Common plant - gas			
13	TOTAL	19,496,469		-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
<p>obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
1,828,548	373,979	2,202,527	Intangible plant	1
		542,527	Production plant, manufactured gas	2
		-	Production and gathering plant, natural gas	3
	167,459	167,459	Environmental	4
		-	Products extraction plant	5
		-	Underground gas storage plant	6
		175,252	Other storage plant	7
		-	Base load LNG terminaling and processing plant	8
		-	Transmission plant	9
		17,597,132	Distribution plant	10
		1,181,558	General plant	11
-	-	-	Common plant - gas	12
1,828,548	541,438	21,866,455	TOTAL	13

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	June 30, 2008
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT June 30, 2008			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
Intangible Plant			
302	189,660		
303			
303	320,231	33.30	STL
303	2,472,286	20.00	STL
303	2,451,169	10.00	STL
303	566,861	7.20	
303	12,709,032	5.56	STL
303	9,991,374	4.43	STL
Total	28,700,613	1	
Production Plant			
304	196,998	0.00	
305	1,240,034	5.16	
307	44,561	4.59	
311	1,086,294	2.19	
320	53,082	5.89	
360	236,939	0.00	
361	2,932,620	6.12	
362	4,234,871	3.80	
363	6,708,091	4.40	
Total	16,733,490	2	
Distribution Plant			
3740	650,328	0.00	
3750	8,673,613	2.99	
3760	228,809,147	2.17	
3770	248,656	4.72	
3780	3,987,228	3.55	
3790	6,983,430	2.53	
3800	149,508,340	6.47	
3810	37,795,621	4.98	
3820	39,497,753	4.59	
3830	469,616	5.53	
3840	614,703	3.41	
3850	317,555	4.07	
3860	382,650	3.63	
3870	493,584	3.42	
Total	478,432,224	3	
General Plant			
3890	532,236	0.00	
3900	12,628,500	2.33	
3910	2,872,463	1.67	
3911	4,428,237	20.00	STL
3920	21,187	5.76	STL
3921	0	5.76	
3930	56,255	2.01	
3940	1,626,496	2.54	
3950	295,064	3.47	
3960	0	0.00	
3970	3,040,081	3.57	
3971	0	20.00	STL
3980	2,654,003	1.40	
3990	0	20.00	STL
3991	458,000	2.33	STL
Total	28,612,522	4	
Grand Total	552,478,849		
	0		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008
--	---	--	-------------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) *Miscellaneous Amortization* (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other Deductions*, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8	426 Miscellaneous Income Deductions	
9	Def Comp Inv-Life Ins	5,876
10	Donations	127,461
11	Lobbying	73,392
12	Penalties	1,514
13		
14	Total Account 426	208,243
15		-
16		
17		
18	431 Other Interest Expense	
19	Customers deposits	189,858
20	Deferred Gas Cost	718,069
21	Energy Efficiency	107,464
22	DAC	119,029
23	Other	117,870
24		
26	Total Account 431	1,252,290
27		-
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008	
REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description <i>(Furnish name of regulatory commission or body, the docket number, and a description of the case.)</i>	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		1,405,133	1,405,133	
2	Outside Legal and Consulting		273,396	273,396	
3	Payroll		330,536	330,536	
4	Other		189,383	189,383	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	2,198,448	2,198,448	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2008
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.			In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.	
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-	-	-
4	Transmission	-	-	-
5	Distribution	-	-	-
6	Customer Accounts	-	-	-
7	Customer Service and Informational	-	-	-
8	Sales	-	-	-
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (line 6)	-	-	-
22	Customer Service and Informational (line 7)	-	-	-
23	Sales (line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas	67		67
29	Production - Natural Gas (Including Exploration and Development)			-
30	Other Gas Supply	18,570		18,570
31	Storage, LNG Terminaling and Processing	647,344		647,344
32	Transmission			-
33	Distribution	6,523,739		6,523,739
34	Customer Accounts	5,220,896		5,220,896
35	Customer Service and Informational	133,295		133,295
36	Sales	18,345		18,345
37	Administrative and General	5,724,062		5,724,062
38	TOTAL Operation (Total of lines 28 thru 37)	18,286,318	-	18,286,318
39	Maintenance			
40	Production - Manufactured Gas	25,654	-	25,654
41	Production - Natural Gas (Including Exploration and Development)		-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	138,649	-	138,649
44	Transmission		-	-
45	Distribution	9,082,278		9,082,278

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending June 30, 2008
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	6,047		6,047
47	TOTAL Maint. (Total of lines 40 thru 46)	9,252,628		9,252,628
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	25,721	-	25,721
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	18,570	-	18,570
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	785,993	-	785,993
54	Transmission (Total of lines 32 and 44)	-	-	-
55	Distribution (Total of lines 33 and 45)	15,606,017	-	15,606,017
56	Customer Accounts (Total of line 34)	5,220,896	-	5,220,896
57	Customer Service and Informational(Total of line 35)	133,295	-	133,295
58	Sales (Total of line 36)	18,345	-	18,345
59	Administrative and General(Total of lines 37 and 46)	5,730,109	-	5,730,109
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	5,730,109	-	5,730,109
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	5,462,266		5,462,266
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	5,462,266	-	5,462,266
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant	1,044,562		1,044,562
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,044,562	-	1,044,562
74	Other Accounts (Specify):			
74.01	416 Non-Utility Merchandising & Jobbing		172,472	172,472
74.02	163 Stores expense undistributed		913,315	913,315
74.03	184 Clearing Account - *unworked time		5,256,727	5,256,727
74.04	Other		231,314	231,314
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	-	6,573,828	6,573,828
76	TOTAL SALARIES AND WAGES	34,045,773	6,573,828	40,619,601

*Prior year salaries and wages were understated as a result of the manner in which an adjustment was recorded in March 2007 related to the clearing of accounts pertaining to unworked time.

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

COMPRESSOR STATIONS

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 30, 2008	Year Ending June 30, 2008		
COMPRESSOR STATIONS (Continued)						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.		and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.				
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel in Dth (g)	Operation Data			Line No.
Fuel or Power (e)	Other (f)		Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage			
2	July-07	405,722		405,722
3	August-07	406,506		406,506
4	September-07	406,202		406,202
5	October-07	421,507		421,507
6	November-07	5,585		5,585
7	December-07	0		0
8	January-08	25,095		25,095
9	February-08	4,169		4,169
10	March-08	23,507		23,507
11	April-08	27,587		27,587
12	May-08	0		0
13	June-08	51,481		51,481
14	TOTAL (Total of lines 2 thru 13)	1,777,361		1,777,361
15	Gas Withdrawn from Storage			
16	July-07	(15,911)		(15,911)
17	August-07	(5,242)		(5,242)
18	September-07	(2,490)		(2,490)
19	October-07	(9,851)		(9,851)
20	November-07	(741)		(741)
21	December-07	(482,348)		(482,348)
22	January-08	(725,272)		(725,272)
23	February-08	(889,651)		(889,651)
24	March-08	(742,938)		(742,938)
25	April-08	(19,656)		(19,656)
26	05/06/2008 *	(981,113)		(981,113)
27	06/06/2008 *	(51,481)		(51,481)
28	TOTAL (Total of lines 16 thru 27)	(3,926,694)		(3,926,694)

* Sold to Merrill Lynch as a result of the asset management deal as of 4-1-08.

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
GAS STORAGE PROJECTS (Continued)				
<p>1. On line 4, enter the total storage capacity certificated by FERC.</p> <p>2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.</p>				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	N/A		
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			
4	Certificated Storage Capacity			
5	Number of Injection - Withdrawal Wells			
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
TRANSMISSION LINES				
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retried in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)	
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent National Grid		This Report Is: __ An Original __ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
TRANSMISSION SYSTEM PEAK DELIVERIES				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the		heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.		
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: 01-03-08			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		258,681	258,681
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		258,681	258,681
8	Volumes of gas Withdrawn form Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		37,166	37,166
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		37,166	37,166
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: 01-02-08 - 01-04-08			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		705,085	705,085
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		705,085	705,085
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		65,984	65,984
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		65,984	65,984
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 30, 2008		Year Ending June 30, 2008	
AUXILIARY PEAKING FACILITIES							
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.</p>				<p>For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.</p>			
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
					Yes (e)	No (f)	
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2008
--	---	--------------------------------	-------------------------------------

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.

6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.

that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

01 NAME OF SYSTEM			
Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf (c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		23,769,142
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	-
6	Gas of Others Received for Distribution (Account 489.3)	301	10,370,588
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		3,926,694
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14	Other Receipts (Specify)		
15	Total Receipts (Total of lines 3 thru 14)		38,066,424
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)	301	26,512,497
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	9,997,872
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-
23	Gas Delivered as Imbalances (Account 806)	328	-
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel - Company Use	509	-
27	Other Deliveries (Specify)		86,949
28	Total Deliveries (Total of lines 17 thru 27)		36,597,318
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		1,469,106
34	Storage System Losses		
35	Other Losses (Specify)-Imbalances		
36	Total Unaccounted For (Total of lines 30 thru 35)		1,469,106
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		38,066,424

INDEX	
Accrued and prepaid taxes.....	262-263
Accumulated provision for depreciation of	
gas utility plant.....	219
utility plant (summary).....	200-201
Advance to associated companies.....	222
Associated companies	
advances from.....	256
advances to.....	222-223
control over respondent.....	102
corporations controlled by respondent.....	103
investment in.....	222-223
service contracts charges.....	357
Attestation.....	1
Balance Sheet, comparative.....	110-113
Bonds.....	256-257
Capital Stock.....	250-251
discount.....	254
expense.....	254
premiums.....	252
reacquired.....	251
subscribed.....	252
Cash flows, statement of.....	120-121
Changes important during the year.....	108
Compressor Stations.....	508-509
Construction	
overhead procedures, general description of.....	218
work in progress - other utility departments.....	200-201
Contracts, service charges.....	357
Control	
corporations controlled by respondent.....	103
over respondent.....	102
security holders and voting powers.....	107
CPA, Certification, this report form.....	i
Current and accrued	
liabilities, miscellaneous.....	268
Deferred	
credits, other.....	269
debits, miscellaneous.....	233
income taxes, accumulated.....	234-235
income taxes, accumulated-other property.....	274-275
income taxes, accumulated-other	276-277
regulatory expenses.....	350-351
Definitions, this report form.....	iv
Depletion	
amortization and depreciation of gas plant.....	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation	
gas plant.....	336-338
gas plant in service.....	219
Discount on Capital Stock.....	254
Dividend appropriations.....	118-119
Earnings, retained.....	118-119
Exchange and imbalance transactions.....	328

INDEX (Continued)	
Expenses, gas operation and maintenance.....	320-325
Extraordinary property losses.....	230
Filing Requirements, this report form.....	i-iii
Footnote Data.....	551-552
Gas account -- natural.....	520
Gas	
exchanged, natural	328
received.....	328
stored underground.....	220
used in utility operations, credit.....	331
plant in service.....	204-209
Gathering revenues.....	302-303
General description of construction overhead procedures.....	218
General information.....	101
Income	
deductions - details.....	256-259, 340
statement of, for year.....	114-116
Installments received on capital stock.....	252
Interest	
on debt to associated companies.....	340
on long-term from investment, advances, etc.....	256-257
Instructions for filing the FERC Form No. 2.....	i-iii
Investment	
in associated companies.....	222-223
other.....	222-223
subsidiary companies.....	224-225
securities disposed of during year.....	222-223
temporary cash.....	222-223
Law, excerpts applicable to this report form.....	iv
List of Schedules, this report form.....	2-3
Legal proceedings during year.....	108
Long-term debt.....	256-257
assumed during year.....	255
retained during year.....	255
Management and engineering contracts.....	357
Map, system.....	522
Miscellaneous general expense.....	335
Notes	
Payable, advances from associated companies.....	256-257
to balance sheet.....	122
to financial statements.....	122
to statement of income for the year.....	122
Operating	
expenses - gas.....	317-325
revenues - gas.....	300-301
Other	
donations received from stockholders.....	253
gains on resale or cancellation of reacquired capital stock.....	253
miscellaneous paid-in-capital.....	253
other supplies expense.....	334
paid-in capital.....	253
reduction in par or stated value of capital stock.....	253
regulatory assets.....	232
regulatory liabilities.....	278

INDEX (Continued)	
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary.....	519
Plant -- gas	
construction work in progress.....	216
held for future use.....	214
leased from others.....	212
leased to others.....	213
Plant -- Utilitiy	
accumulated provisions (summary).....	200-201
leased to others, income from.....	213
Premium on capital stock.....	252
Prepaid taxes.....	262-263
Prepayments.....	230
Professional services, charges for.....	357
Property losses, extraordinary.....	230
Reacquired	
capital stock.....	250-251
long-term debt.....	256-257
Receivers' certificate.....	256-257
Reconciliation of reported net income with taxable income from federal income taxes.....	261
Regulatory commission expenses.....	350-351
Regulatory commission expenses -- deferred.....	232
Retained earnings	
appropriated.....	118-119
statement of.....	118-119
unappropriated.....	118-119
Revenues	
from storing gas of others.....	306-307
from transportation of gas through gathering facilities.....	302-303
from transportation of gas through transmission facilities.....	304-305
gas operating.....	300
Salaries and wages, distribution of.....	354-355
Sales.....	300-301
Securities	
disposed of during year.....	222-223
holders and voting powers.....	107
investment in associated companies.....	222-223
investment, others.....	222-223
issued or assumed during year.....	255
refunded or retired during year.....	255
registered on a national exchange.....	250-251,256-257
Stock liability for conversion.....	252
Storage	
of natural gas, underground.....	512-513
revenues.....	306-307
Taxes	
accrued and prepaid.....	262-263
charged during the year.....	262-263
on income, deferred - accumulated.....	222-223, 234-235
reconciliation of net income for.....	261

INDEX (Continued)	
Transmission	
and compression of gas by others.....	332
lines.....	514
revenues.....	304-305
system peak deliveries.....	518
Unamortized	
debt discount and expense.....	258-259
loss and gain on reacquired debt.....	260
premium on debt.....	258-259
Underground	
storage of natural gas, expenses, operating data, plant.....	512-513
Unrecovered plant and regulatory study costs.....	230

Updated Summary of Distribution Adjustment Charge
(\$ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure	Updated Attach. PCC2	\$0.0051
2	Advanced Gas Technology Program (AGT)	PCC Testimony	\$0.0000
3	Low Income Assistance Programs (LIAP)	PCC Testimony	\$0.0000
4	Environmental Response Cost (ERC)	Attach. PCC-4	(\$0.0020)
5	On-System Margin Credits (MC)	Updated Attach. PCC-5	(\$0.0076) #
6	Weather Normalization (WN)	Attach. PCC-6	\$0.0000
7	Earnings Sharing Mechanism (ESM)	PCC Supplemental Testimony	-
8	Reconciliation Factor (R)	Updated Attach. PCC-7	\$0.0010
9	Subtotal	sum ([1]:[8])	(\$0.0035)
10	Uncollectible Percentage	Dkt 3401	2.10%
11	DAC adjusted for uncollectible	[9] / (1 - [10])	(\$0.0036) per therm

note # Corrected

On-System Margin Credit

Line No.	Description	Reference	Amount
1	FY 2008 Non-Firm Margin in excess of Threshold *	Page 2	\$3,842,307
2	FY 2007 Adjustment	Page 3	-\$191,624
3	Total	[1] + [2]	\$3,650,683
4	Company @ 25%	[3] x 25%	\$912,671
5	Customers @ 75%	[3] x 75%	\$2,738,012
6	Annual Dt Nov 08 - Oct 09		36,073,744 Dth
7	On-System Margin	[5] / [6]	\$0.0759 per Dth
8		[7] / 10	\$0.0076 per therm

note: * Corrected gas cost for April - June 2008

Updated On-System Margin Credit - FY2008

	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Total
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	
Non-firm (dth)													
Sales	92,089	100,150	89,637	78,160	135,846	188,837	117,010	199,409	49,533	36,793	36,576	23,023	1,147,064
Transportation	225,171	202,419	145,029	100,402	187,449	94,308	60,065	92,137	218,400	217,167	173,764	137,090	1,853,402
sub-total	317,260	302,569	234,666	178,562	323,295	283,145	177,075	291,546	267,933	253,960	210,340	160,114	3,000,466
Non-firm Revenue													
Sales	\$1,189,507	\$1,256,615	\$1,040,946	\$965,989	\$1,362,223	\$2,104,334	\$1,253,219	\$2,141,324	\$639,249	\$454,787	\$510,802	\$346,289	\$13,265,284
Transportation	\$204,803	\$198,717	\$146,215	\$179,761	\$416,811	\$140,153	\$174,270	\$168,908	\$152,315	\$222,314	\$154,350	\$119,359	\$2,277,975
sub-total	\$1,394,310	\$1,455,332	\$1,187,160	\$1,145,750	\$1,779,034	\$2,244,487	\$1,427,489	\$2,310,233	\$791,564	\$677,101	\$665,152	\$465,648	\$15,543,259
less GET & Energy Efficiency	\$1,329,035	\$1,392,983	\$1,136,883	\$1,099,485	\$1,699,270	\$2,151,542	\$1,370,199	\$2,216,171	\$745,701	\$634,763	\$627,989	\$438,058	\$14,842,079
Total Gas Costs	\$717,374	\$673,008	\$536,027	\$546,340	\$1,085,408	\$1,501,894	\$925,317	\$1,761,181	\$494,786	\$396,658	\$459,400	\$302,378	\$9,399,772
NF Margin	\$611,661	\$719,975	\$600,857	\$553,145	\$613,862	\$649,648	\$444,881	\$454,990	\$250,915	\$238,105	\$168,588	\$135,680	\$5,442,307

Sharing Threshold	\$1,600,000
Margin in excess of Base Rate threshold	\$3,842,307
Company @ 25%	\$960,577
Customers @ 75%	\$2,881,730

On-System Margin Credit - FY2006 Adjustment

	FY 2007 As Filed -----	FY 2007 Updated -----	Updated vs Filed -----
Non-firm (dth)			
Sales	1,048,601	1,053,634	5,033
Transportation	1,655,000	1,709,659	54,659
sub-total	2,703,601	2,763,293	59,692
 Non-firm Revenue			
Sales	\$12,065,985	\$12,095,877	\$29,892
Transportation	\$1,494,779	\$1,468,491	-\$26,288
sub-total	\$13,560,764	\$13,564,368	\$3,604
less GET	\$13,153,020	\$13,124,792	-\$28,228
Non-Firm Gas Costs	\$7,746,880	\$7,910,275	\$163,395
Non-Firm Margin	\$5,406,140	\$5,214,516	-\$191,624
		Adjustment to Non Firm Revenues	-\$191,624
		Company @ 25%	-\$47,906
		Customers @ 75%	-\$143,718

note: Any change in the gas costs results in shifting the gas costs between firm sales service and non-firm. In this case, an increase to the non-firm gas costs requires a corresponding decrease to the sales service gas costs. Upon approval of the Company's DAC filing, the Company will make a corresponding adjustment to sales service gas costs in the monthly deferred gas cost reconciliation.

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment		
3	6	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!		
11	4	Jul-07	Jul-07	Sales	\$185	0.0	-	1.2724					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	(\$0)	#DIV/0!		
20	6	Jul-07	Jul-07	Sales	\$625	12,952.6	11,267.4	0.8699					18.60	138.59	\$12,050	\$11,267	\$11,892	7.7900	\$10,090	\$1,802	\$1,177	\$0.91		
20	6	Jul-07	Jul-07	Sales			50.0						\$50		\$50	\$50	\$50	7.7900	\$0	\$50	\$50	#DIV/0!		
23	2	Jul-07	Jul-07	Sales	\$625	574,329.8	811,930.1	1.4137					25,320.60	6,145.33	\$844,021	\$811,930	\$812,555	7.7900	\$447,403	\$365,152	\$364,527	\$6.35		
24	6	Jul-07	Jul-07	Sales	\$625		-	0.8779					19.33	0.00	\$644	\$0	\$625	7.7900	\$0	\$625	\$0	#DIV/0!		
25	6	Jul-07	Jul-07	Sales	\$405	127.4	119.8	0.9403					16.27	1.36	\$542	\$120	\$525	7.7900	\$99	\$426	\$21	\$1.61		
26	6	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!		
27	6	Jul-07	Jul-07	Sales	\$625	7.1	6.3	0.8779					19.52	0.08	\$651	\$6	\$631	7.7900	\$6	\$626	\$1	\$0.99		
28	6	Jul-07	Jul-07	Sales	\$625	41,056.5	36,043.5	0.8779					1,147.67	439.30	\$38,256	\$36,044	\$36,669	7.7900	\$31,983	\$4,685	\$4,060	\$0.99		
29	6	Jul-07	Jul-07	Sales	\$625	27,170.6	23,853.1	0.8779						290.73	\$24,769	\$23,853	\$24,478	7.7900	\$21,166	\$3,312	\$2,687	\$0.99		
30	4	Jul-07	Jul-07	Sales	\$185	0.0	-	1.2724					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
31	4	Jul-07	Jul-07	Sales	\$405	0.0	-	1.2724					12.53	0.00	\$418	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!		
32	6	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403			29.23		12.53	0.00	\$447	\$0	\$405	7.7900	\$0	\$405	\$0	#DIV/0!		
33	6	Jul-07	Jul-07	Sales	\$405	0.0	-	0.8779					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!		
34	6	Jul-07	Jul-07	Sales	\$405	3,895.6	3,663.1	0.9403					41.68		\$4,110	\$3,663	\$4,068	7.7900	\$3,035	\$1,033	\$628	\$1.61		
35	6	Jul-07	Jul-07	Sales	\$185	719.5	692.9	0.9630					27.39	7.70	\$913	\$693	\$878	7.7900	\$560	\$317	\$132	\$1.84		
36	6	Jul-07	Jul-07	Sales	\$625	66,498.9	58,379.4	0.8779					1,846.89	711.54	\$61,563	\$58,379	\$59,004	7.7900	\$51,803	\$7,202	\$6,577	\$0.99		
37	2	Jul-07	Jul-07	Sales	\$185	506.4	752.4	1.4859					29.16	5.42	\$372	\$752	\$937	7.7900	\$394	\$543	\$358	\$7.07		
38	6	Jul-07	Jul-07	Sales	\$625	10,667.3	10,049.2	0.9403					333.67	114.35	\$11,122	\$10,049	\$10,674	7.7900	\$8,325	\$2,349	\$1,724	\$1.61		
39	4	Jul-07	Jul-07	Sales	\$185	0.0	-	1.2724					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
40	6	Jul-07	Jul-07	Sales	\$405	60,148.5	52,804.4	0.8779					1,665.55	643.59	\$55,519	\$52,804	\$53,209	7.7900	\$46,856	\$6,354	\$5,949	\$0.99		
41	2	Jul-07	Jul-07	Sales	\$405	3,507.4	5,211.7	1.4859					174.88	37.53	\$5,829	\$5,212	\$5,617	7.7900	\$2,732	\$2,884	\$2,479	\$7.07		
42	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
43	6	Jul-07	Jul-07	Sales	\$185	0.0	-	0.9630					5.72	2.38	\$193	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
44	6	Jul-07	Jul-07	Sales	\$405	11,616.6	10,923.1	0.9403					354.20	124.30	\$11,807	\$10,923	\$11,328	7.7900	\$9,049	\$2,279	\$1,874	\$1.61		
45	4	Jul-07	Jul-07	Sales	\$185	3,075.4	3,913.1	1.2724					127.76	32.91	\$4,259	\$3,913	\$4,098	7.7900	\$2,396	\$1,702	\$1,517	\$4.93		
46	6	Jul-07	Jul-07	Sales	\$185	7,301.2	7,031.0	0.9630						78.12	\$7,294	\$7,031	\$7,216	7.7900	\$5,688	\$1,528	\$1,343	\$1.84		
47	4	Jul-07	Jul-07	Sales	\$185	693.9	883.0	1.2724					33.26	7.43	\$1,109	\$883	\$1,068	7.7900	\$541	\$527	\$342	\$4.93		
48	6	Jul-07	Jul-07	Sales	\$405	25,085.8	23,588.1	0.9403					750.36	268.42	\$25,012	\$23,588	\$23,993	7.7900	\$19,542	\$4,451	\$4,046	\$1.61		
49	4	Jul-07	Jul-07	Sales	\$185	1.0	1.3	1.2724					5.76	0.01	\$192	\$1	\$186	7.7900	\$1	\$186	\$1	\$4.96		
50	2	Jul-07	Jul-07	Sales	\$185	6,001.9	8,918.3	1.4859					14.18	64.22	\$9,182	\$8,918	\$9,103	7.7900	\$4,676	\$4,428	\$4,243	\$7.07		
51	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
52	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
53	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
54	6	Jul-07	Jul-07	Sales	\$405	0.0	-	0.9403					0.63	0.00	\$406	(\$0)	\$405	7.7900	\$0	\$405	(\$0)	#DIV/0!		
55	6	Jul-07	Jul-07	Sales	\$625	17,533.9	15,393.1	0.8779					25.06	187.51	\$16,231	\$15,393	\$16,011	7.7900	\$13,659	\$2,359	\$1,734	\$0.99		
56	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859			13.35		5.72	0.00	\$204	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
57	6	Jul-07	Jul-07	Sales	\$405	220.1	207.0	0.9403					0.95	2.36	\$615	\$207	\$612	7.7900	\$171	\$441	\$36	\$1.61		
58	2	Jul-07	Jul-07	Sales	\$405	1.0	1.5	1.4859					0.63	0.01	\$407	\$2	\$407	7.7900	\$1	\$406	\$1	\$7.11		
59	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
60	6	Jul-07	Jul-07	Sales	\$405	8,180.5	7,692.2	0.9403					12.67	87.53	\$8,197	\$7,692	\$8,097	7.7900	\$6,373	\$1,725	\$1,320	\$1.61		
61	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
62	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					5.72	0.00	\$191	\$0	\$185	7.7900	\$0	\$185	\$0	#DIV/0!		
65	6	Jul-07	Jul-07	Sales	\$625	39,571.9	38,107.7	0.9630					60.55	423.42	\$39,217	\$38,108	\$38,733	7.7900	\$30,826	\$7,906	\$7,281	\$1.84		
66	2	Jul-07	Jul-07	Sales	\$185	0.0	-	1.4859					0.29	0.00	\$185	(\$0)	\$185	7.7900	\$0	\$185	(\$0)	#DIV/0!		
Total		Jul-07		Sales	\$16,025	920,891						\$43	\$32,101	\$9,856	\$1,189,507	\$1,131,482	\$1,147,507		\$717,374	\$430,133	\$414,108	\$4.50		
1	6	Jul-07	Jul-07	Trans	\$715	113,796.9	N/A		10,469.3	0.0920			19.18	1,217.63	\$12,421	\$10,469	\$11,184	0.0000	\$0	\$11,184	\$10,469	\$0.92		
2	4	Jul-07	Jul-07	Trans	\$715	80,126.0	N/A		34,029.5	0.4247	2,569.21		1,101.09		\$39,272	\$34,030	\$34,745	0.0000	\$0	\$34,745	\$34,030	\$4.25		
4	2	Jul-07	Jul-07	Trans	\$715	4,517.2	N/A		3,162.5	0.7001				48.33	\$3,926	\$3,163	\$3,878	0.0000	\$0	\$3,878	\$3,163	\$7.00		
5	6	Jul-07	Jul-07	Trans	\$485	59,281.4	N/A		4,742.5	0.0800			181.30		\$6,043	\$4,743	\$5,228	0.0000	\$0	\$5,228	\$4,743	\$0.80		
5	6	Jul-07	Jul-07	Trans			N/A		50.0					\$50	\$50	\$50	0.0000	\$0	\$50	\$50	#DIV/0!			
6	6	Jul-07	Jul-07	Trans	\$485	16,162.4	N/A		2,497.1	0.1545				172.94	\$3,155	\$2,497	\$2,982	0.0000	\$0	\$2,982	\$2,497	\$1.54		
7	2	Jul-07	Jul-07	Trans	\$275	19,585.2	N/A		1,371.0	0.0700				209.56	\$1,858	\$1,371	\$1,646	0.0000	\$0	\$1,646	\$1,371	\$0.70		
8	6	Jul-07	Jul-07	Trans	\$715	767,663.7	N/A		70,625.1	0.0920			2,460.43	8,214.00	\$92,014	\$70,625	\$71,340	0.0000	\$0	\$71,340	\$70,625	\$0.92		
9	LPG	Jul-07	Jul-07	Trans	\$485	50,108.3	N/A		3,507.6	0.0700				536.16	\$4,529	\$3,508	\$3,993	0.0000	\$0	\$3,993	\$3,508	\$0.70		
10	4	Jul-07	Jul-07	Trans	\$275	4,861.7	N/A		340.3	0.0700				52.02	\$668	\$340	\$615	0.0000	\$0	\$615	\$340	\$0.70		
12	6	Jul-07	Jul-07	Trans	\$485	58,605.8	N/A		5,040.1	0.0860				627.08	\$6,162	\$5,040	\$5,525	0.0000	\$0	\$5,525	\$5,040	\$0.86		
12	6	Jul-07	Aug-07	Trans		(58,605.8)	N/A		(5,040.1)	0.0860				(\$5,667)	(\$5,040)	(\$5,040)	0.0000	\$0	(\$5,040)	(\$5,040)	\$0.86	adj for Jul.07 bill		
12	6	Jul-07	Aug-07	Trans		55,518.2	N/A		4,774.6	0.0860		(0.46)		594.04	\$5,368	\$4,775	\$4,775	0.0000	\$0	\$4,775	\$4,775	\$0.86	adj for Jul.07 bill	
13	2	Jul-07	Jul-07	Trans	\$485	0.0	N/A		-	0.7001			15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
14	4	Jul-07	Jul-07														0.0000						Shut off on June 2nd, back on Sept. 21st	
15	6	Jul-07	Jul-07	Trans	\$715	170,606.1	N/A		15,695.8	0.0920</														

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
31	4	Aug-07	Aug-07	Sales	\$405	0.0	-	1.3005					12.53	0.00	\$418	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!	
32	6	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997			29.23		12.53	0.00	\$447	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!	
33	6	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8350					0.63	0.00	\$406	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!	
34	6	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997					0.63	0.00	\$405	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!	
35	6	Aug-07	Aug-07	Sales	\$185	481.0	444.1	0.9232					19.62	5.15	\$654	\$444	\$629	6.7200	\$323	\$306	\$121	\$2.51	
36	6	Aug-07	Aug-07	Sales	\$625	42,857.1	35,785.7	0.8350					1,140.28	458.57	\$38,010	\$35,786	\$36,411	6.7200	\$28,800	\$7,611	\$6,986	\$1.63	
37	2	Aug-07	Aug-07	Sales	\$185	298.5	446.9	1.4969					19.64	3.19	\$655	\$447	\$632	6.7200	\$201	\$431	\$246	\$8.25	
38	6	Aug-07	Aug-07	Sales	\$625	13,196.1	11,872.5	0.8997					390.89	141.20	\$13,030	\$11,873	\$12,498	6.7200	\$8,868	\$3,630	\$3,005	\$2.28	
39	4	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
40	6	Aug-07	Aug-07	Sales	\$405	59,042.9	49,300.9	0.8350					1,556.84	631.76	\$51,894	\$49,301	\$49,706	6.7200	\$39,677	\$10,029	\$9,624	\$1.63	
41	2	Aug-07	Aug-07	Sales	\$405	4,504.0	6,742.0	1.4969					222.54	48.19	\$7,418	\$6,742	\$7,147	6.7200	\$3,027	\$4,120	\$3,715	\$8.25	
42	2	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
43	6	Aug-07	Aug-07	Sales	\$185	194.6	179.7	0.9232					11.34	11.60	\$388	\$180	\$365	6.7200	\$131	\$234	\$49	\$2.51	
44	6	Aug-07	Aug-07	Sales	\$405	35,240.1	31,705.5	0.8997					1,004.77	377.07	\$33,492	\$31,706	\$32,111	6.7200	\$23,681	\$8,429	\$8,024	\$2.28	
45	4	Aug-07	Aug-07	Sales	\$185	5,283.5	6,871.2	1.3005					219.88	109.76	\$7,386	\$6,871	\$7,056	6.7200	\$3,551	\$3,506	\$3,321	\$6.28	
46	6	Aug-07	Aug-07	Sales	\$185	12,118.0	11,187.3	0.9232						129.66	\$11,502	\$11,187	\$11,372	6.7200	\$8,143	\$3,229	\$3,044	\$2.51	
47	4	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
48	6	Aug-07	Aug-07	Sales	\$405	24,444.8	21,993.0	0.8997					700.82	261.56	\$23,360	\$21,993	\$22,398	6.7200	\$16,427	\$5,971	\$5,566	\$2.28	
49	4	Aug-07	Aug-07	Sales	\$185	0.0	-	1.3005					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
50	2	Aug-07	Aug-07	Sales	\$185	6,452.3	9,658.5	1.4969					15.34	69.04	\$9,928	\$9,658	\$9,843	6.7200	\$4,336	\$5,508	\$5,323	\$8.25	
51	2	Aug-07	Aug-07	Sales	\$185	1.0	1.5	1.4969					600.01	\$792	\$2	\$1	\$1	6.7200	\$1	\$186	\$1	\$8.28	
52	2	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
53	2	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
54	6	Aug-07	Aug-07	Sales	\$405	0.0	-	0.8997					0.63	0.00	\$406	(\$0)	\$405	6.7200	\$0	\$405	(\$0)	#DIV/0!	
55	6	Aug-07	Aug-07	Sales	\$625	30,092.1	25,126.9	0.8350					40.33	321.99	\$26,114	\$25,127	\$25,752	6.7200	\$20,222	\$5,530	\$4,905	\$1.63	
56	2	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969			13.35		5.72	0.00	\$204	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
57	6	Aug-07	Aug-07	Sales	\$405	599.2	539.1	0.8997					1.47	6.41	\$952	\$539	\$944	6.7200	\$403	\$541	\$136	\$2.28	
58	2	Aug-07	Aug-07	Sales	\$405	1.0	1.5	1.4969					0.63	0.01	\$407	\$2	\$407	6.7200	\$1	\$406	\$1	\$8.28	
59	2	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					5.72	0.00	\$191	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
60	6	Aug-07	Aug-07	Sales	\$405	35,132.1	31,608.3	0.8997					50.09	375.91	\$32,439	\$31,608	\$32,013	6.7200	\$23,609	\$8,405	\$8,000	\$2.28	
61	2	Aug-07	Aug-07	Sales	\$185	1.0	1.5	1.4969					5.77	0.01	\$192	\$2	\$187	6.7200	\$1	\$186	\$1	\$8.28	
62	2	Aug-07	Aug-07	Sales	\$185	11.2	16.8	1.4969					6.24	0.12	\$208	\$17	\$202	6.7200	\$8	\$194	\$9	\$8.25	
65	6	Aug-07	Aug-07	Sales	\$625	33,204.1	30,654.0	0.9232					48.92	355.28	\$31,683	\$30,654	\$31,279	6.7200	\$22,313	\$8,966	\$8,341	\$2.51	
66	2	Aug-07	Aug-07	Sales	\$185	0.0	-	1.4969					0.29	0.00	\$185	(\$0)	\$185	6.7200	\$0	\$185	(\$0)	#DIV/0!	
Total		Aug-07	Sales	\$15,400	1,001,500						\$43	\$33,462	\$11,384	\$1,256,615	\$1,196,326	\$1,211,726		\$673,008	\$538,718	\$523,318	\$5.23		
1	6	Aug-07	Aug-07	Trans	\$715	121,001.2	N/A		20,316.1	0.1679			34.53	1,294.71	\$22,360	\$20,316	\$21,031	0.0000	\$0	\$21,031	\$0	\$1.68	
2	4	Aug-07	Aug-07	Trans	\$715	65,999.6	N/A		37,639.6	0.5703	2,818.82		1,208.06	706.20	\$43,088	\$37,640	\$38,355	0.0000	\$0	\$38,355	\$37,640	\$5.70	
4	2	Aug-07	Aug-07	Trans	\$715	2,085.9	N/A		1,731.1	0.8299			22.32	\$2,468	\$1,731	\$2,446	0.0000	\$0	\$2,446	\$1,731	\$8.30		
5	6	Aug-07	Aug-07	Trans	\$485	66,891.1	N/A		5,350.5	0.0800			202.61	715.63	\$6,754	\$5,350	\$5,835	0.0000	\$0	\$5,835	\$5,350	\$0.80	
6	2	Aug-07	Aug-07	Trans	\$485	17,476.9	N/A		4,066.9	0.2327			187.00	\$4,739	\$4,067	\$4,552	0.0000	\$0	\$4,552	\$4,067	\$2.33		
7	2	Aug-07	Aug-07	Trans	\$275	21,527.4	N/A		1,506.9	0.0700			3.12	230.34	\$2,015	\$1,507	\$1,782	0.0000	\$0	\$1,782	\$1,507	\$0.70	
8	6	Aug-07	Aug-07	Trans	\$715	169,959.0	N/A		28,536.1	0.1679			960.91	1,818.56	\$32,031	\$28,536	\$29,251	0.0000	\$0	\$29,251	\$28,536	\$1.68	
9	LPG	Aug-07	Aug-07	Trans	\$485	48,924.3	N/A		3,424.7	0.0700			523.49	\$4,433	\$3,425	\$3,910	0.0000	\$0	\$3,910	\$3,425	\$0.70		
10	4	Aug-07	Aug-07	Trans	\$275	4,785.2	N/A		335.0	0.0700			1.03	51.20	\$662	\$335	\$610	0.0000	\$0	\$610	\$335	\$0.70	
12	6	Aug-07	Aug-07	Trans	\$485	103,911.6	N/A		8,936.4	0.0860			16.29	1,111.85	\$10,550	\$8,936	\$9,421	0.0000	\$0	\$9,421	\$8,936	\$0.86	
12	6	Aug-07	Aug-07	Trans			N/A		50.0					\$50	\$50	\$50	0.0000	\$0	\$50	\$50	#DIV/0!		
13	2	Aug-07	Aug-07	Trans	\$485	0.0	N/A		-	0.8299			15.00	0.00	\$500	(\$0)	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
14	4	Aug-07	Aug-07														0.0000					Shut off on June 2nd, back on Sept. 21st	
15	6	Aug-07	Aug-07	Trans	\$715	142,859.7	N/A		23,986.2	0.1679			811.23	1,528.60	\$27,041	\$23,986	\$24,701	0.0000	\$0	\$24,701	\$23,986	\$1.68	
16	2	Aug-07	Aug-07	Trans	\$715	89,090.2	N/A		6,236.3	0.0700				953.26	\$7,905	\$6,236	\$6,951	0.0000	\$0	\$6,951	\$6,236	\$0.70	
18	6	Aug-07	Aug-07	Trans	\$485	51,562.4	N/A		3,867.2	0.0750			7.58	551.72	\$4,911	\$3,867	\$4,352	0.0000	\$0	\$4,352	\$3,867	\$0.75	
18	6	Aug-07	Aug-07	Trans			N/A		50.0					\$50	\$50	\$50	0.0000	\$0	\$50	\$50	#DIV/0!		
19	6	Aug-07	Aug-07	Trans	\$715	49,740.5	N/A		8,351.4	0.1679			532.22	\$9,599	\$8,351	\$9,066	0.0000	\$0	\$9,066	\$8,351	\$1.68		
20	6	Aug-07	Aug-07	Trans	\$715	35,710.9	N/A		2,999.7	0.0840			6.20	382.11	\$4,103	\$3,000	\$3,715	0.0000	\$0	\$3,715	\$3,000	\$0.84	
21	6	Aug-07	Aug-07	Trans	\$485	55,088.2	N/A		4,627.4	0.0840			176.35	589.44	\$5,878	\$4,627	\$5,112	0.0000	\$0	\$5,112	\$4,627	\$0.84	
67	6	Aug-07	Aug-07	Trans		977,587.8	N/A		9,580.4	0.0098				\$9,580	\$9,580	\$9,580	0.0000	\$0	\$9,580	\$9,580	\$0.10		
Total		Aug-07	Trans	\$9,665	2,024,192						\$2,819	\$3,443	\$11,199	\$198,717	\$171,592	\$181,257		\$0	\$181,257	\$171,592	\$0.85		
3	6	Sep-07	Sep-07	Sales	\$405	0.0	-	0.8320					0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!	
11	4	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218					5.72	0.00	\$191	(\$0)	\$185	5.9800	\$0	\$185	(\$0)	#DIV/0!	
23	2	Sep-07	Sep-07	Sales	\$625	470,652.7	638,487.5	1.3566					19,922.09	5,035.98	\$664,071	\$638,487	\$639,112	5.9800	\$281,450	\$357,662	\$357,037	\$7.59	
24	6	Sep-07	Sep-07	Sales	\$625	204.9	158.1	0.7720					24.29	2.19	\$158	\$783	\$5,980	\$122	\$661	\$661	\$36	\$1.74	
25	6	Sep-07	Sep-07	Sales	\$405	880.4	732.5	0.8320					35.47	9.42	\$406	\$732	\$1,137	5.9800	\$526	\$6			

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
43	6	Sep-07	Sep-07	Sales	\$185	0.0	-	0.8538				5.72	4.25	\$195	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
44	6	Sep-07	Sep-07	Sales	\$405	32,137.2	26,738.2	0.8320				850.12	343.87	\$28,337	\$26,738	\$27,143	5.9800	\$19,218	\$7,925	\$7,520	\$2.34	
45	4	Sep-07	Sep-07	Sales	\$185	4,906.5	5,994.8	1.2218				192.75	52.50	\$6,425	\$5,995	\$6,190	5.9800	\$2,934	\$3,246	\$3,061	\$6.24	
46	6	Sep-07	Sep-07	Sales	\$185	11,104.1	9,480.7	0.8538					118.81	\$9,784	\$9,481	\$9,665	5.9800	\$6,640	\$3,026	\$2,840	\$2.66	
47	4	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
48	6	Sep-07	Sep-07	Sales	\$405	23,997.5	19,965.9	0.8320				637.97	256.77	\$21,266	\$19,966	\$20,371	5.9800	\$14,350	\$6,020	\$5,615	\$2.34	
49	4	Sep-07	Sep-07	Sales	\$185	0.0	-	1.2218				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
50	2	Sep-07	Sep-07	Sales	\$185	5,077.7	7,239.8	1.4258				11.57	54.33	\$7,491	\$7,240	\$7,425	5.9800	\$3,036	\$4,388	\$4,203	\$8.28	
51	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
52	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
53	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
54	6	Sep-07	Sep-07	Sales	\$405	0.0	-	0.8320				0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!	
55	6	Sep-07	Sep-07	Sales	\$625	27,426.4	21,173.2	0.7720				34.16	293.46	\$22,126	\$21,173	\$21,798	5.9800	\$16,401	\$5,397	\$4,772	\$1.74	
56	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258			13.35	5.72	0.00	\$204	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
57	6	Sep-07	Sep-07	Sales	\$405	389.3	323.9	0.8320				1.14	4.17	\$734	\$324	\$729	5.9800	\$233	\$496	\$91	\$2.34	
58	2	Sep-07	Sep-07	Sales	\$405	0.0	-	1.4258				0.63	0.00	\$406	(\$0)	\$405	5.9800	\$0	\$405	(\$0)	#DIV/0!	
59	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
60	6	Sep-07	Sep-07	Sales	\$405	34,376.0	28,600.8	0.8320				45.43	367.82	\$29,419	\$28,601	\$29,006	5.9800	\$20,557	\$8,449	\$8,044	\$2.34	
61	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
62	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				5.72	0.00	\$191	\$0	\$185	5.9800	\$0	\$185	\$0	#DIV/0!	
65	6	Sep-07	Sep-07	Sales	\$625	32,906.5	28,095.6	0.8538				44.96	352.10	\$29,118	\$28,096	\$28,721	5.9800	\$19,678	\$9,042	\$8,417	\$2.56	
66	2	Sep-07	Sep-07	Sales	\$185	0.0	-	1.4258				0.29	0.00	\$185	(\$0)	\$185	5.9800	\$0	\$185	(\$0)	#DIV/0!	
Total		Sep-07		Sales	\$15,400	896,366					\$43	\$27,590	\$9,595	\$1,040,946	\$988,317	\$1,003,717		\$536,027	\$467,691	\$452,291	\$5.05	
1	6	Sep-07	Sep-07	Trans	\$715	120,955.3	N/A		19,764.1	0.1634		33.67	1,294.22	\$21,807	\$19,764	\$20,479	0.0000	\$0	\$20,479	\$19,764	\$1.63	
2	4	Sep-07	Sep-07	Trans	\$715	45,042.9	N/A		24,944.7	0.5538	1,886.51	808.51	481.96	\$28,837	\$24,945	\$25,660	0.0000	\$0	\$25,660	\$24,945	\$5.54	
4	2	Sep-07	Sep-07	Trans	\$715	778.5	N/A		636.2	0.8172		8.33	1.360	\$636	\$1,351	\$1,351	0.0000	\$0	\$1,351	\$636	\$8.17	
5	6	Sep-07	Sep-07	Trans	\$485	63,535.7	N/A		5,082.9	0.0800		193.23	679.83	\$6,441	\$5,083	\$5,568	0.0000	\$0	\$5,568	\$5,083	\$0.80	
6	6	Sep-07	Sep-07	Trans	\$485	18,534.6	N/A		4,140.6	0.2234		198.32	\$4,824	\$4,141	\$4,626	0.0000	\$0	\$4,626	\$4,141	\$2.23		
7	2	Sep-07	Sep-07	Trans	\$275	17,606.3	N/A		1,232.4	0.0700		2.63	188.39	\$1,698	\$1,232	\$1,507	0.0000	\$0	\$1,507	\$1,232	\$0.70	
8	6	Sep-07	Sep-07	Trans	\$715	42,380.2	N/A		6,924.9	0.1634		250.30	453.47	\$8,344	\$6,925	\$7,640	0.0000	\$0	\$7,640	\$6,925	\$1.63	
9	LPG	Sep-07	Sep-07	Trans	\$485	40,862.9	N/A		2,860.4	0.0700		3.65	437.23	\$3,783	\$2,860	\$3,345	0.0000	\$0	\$3,345	\$2,860	\$0.70	
10	4	Sep-07	Sep-07	Trans	\$275	4,643.6	N/A		325.1	0.0700		1.01	49.69	\$651	\$325	\$600	0.0000	\$0	\$600	\$325	\$0.70	
12	6	Sep-07	Sep-07	Trans	\$485	106,862.6	N/A		9,136.8	0.0855		16.65	1,143.43	\$10,782	\$9,137	\$9,622	0.0000	\$0	\$9,622	\$9,137	\$0.86	
13	2	Sep-07	Sep-07	Trans	\$485	0.0	N/A		-	0.8172		15.00	0.00	\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
14	4	Sep-07	Sep-07	Trans	\$715	77.4	N/A		42.9	0.5538		23.47	0.83	\$782	\$43	\$758	0.0000	\$0	\$758	\$43	\$5.54	
15	6	Sep-07	Sep-07	Trans	\$715	113,068.3	N/A		18,475.4	0.1634		630.93	1,209.83	\$21,031	\$18,475	\$19,190	0.0000	\$0	\$19,190	\$18,475	\$1.63	
16	2	Sep-07	Sep-07	Trans	\$715	100,675.2	N/A		7,047.3	0.0700		1,077.22	\$8,839	\$7,047	\$7,762	0.0000	\$0	\$7,762	\$7,047	\$0.70		
18	6	Sep-07	Sep-07	Trans	\$485	46,396.1	N/A		3,479.7	0.0750		6.90	496.44	\$4,468	\$3,480	\$3,965	0.0000	\$0	\$3,965	\$3,480	\$0.75	
19	6	Sep-07	Sep-07	Trans	\$715	36,084.8	N/A		5,896.3	0.1634		386.11	\$6,997	\$5,896	\$6,611	0.0000	\$0	\$6,611	\$5,896	\$1.63		
20	6	Sep-07	Sep-07	Trans	\$715	29,059.8	N/A		2,441.0	0.0840		5.36	310.94	\$3,472	\$2,441	\$3,156	0.0000	\$0	\$3,156	\$2,441	\$0.84	
21	6	Sep-07	Sep-07	Trans	\$485	54,531.8	N/A		4,580.7	0.0840		174.72	583.49	\$6,824	\$4,581	\$5,066	0.0000	\$0	\$5,066	\$4,581	\$0.84	
67	6	Sep-07	Sep-07	Trans		609,197.0	N/A		5,970.2	0.0098				\$5,970	\$5,970	\$5,970	0.0000	\$0	\$5,970	\$5,970	\$0.10	
67	6	Sep-07	Sep-07	Trans			N/A		(9,775.9)					(\$9,776)	(\$9,776)	(\$9,776)	0.0000	\$0	(\$9,776)	(\$9,776)	#DIV/0!	adj for Sept.07 bill
67	6	Sep-07	Sep-07	Trans			N/A		9,580.4					\$9,580	\$9,580	\$9,580	0.0000	\$0	\$9,580	\$9,580	#DIV/0!	adj for Sept.07 bill
Total		Sep-07		Trans	\$10,380	1,450,293					\$1,887	\$2,162	\$9,000	\$146,215	\$122,786	\$133,166		\$0	\$133,166	\$122,786	\$0.85	
3	6	Oct-07	Oct-07	Sales	\$485	33.6	30.6	0.9084				0.80	0.36	\$517	\$31	\$516	6.9900	\$24	\$492	\$7	\$2.09	
6	6	Oct-07	Oct-07	Sales		4.1	14.2	3.4888					0.04	\$14	\$14	\$14	6.9900	\$3	\$11	\$11	\$1	gas during curtailment
11	4	Oct-07	Oct-07	Sales	\$185	0.0	-	1.3698				5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
18	6	Oct-07	Oct-07	Sales		385.2	1,372.3	3.5628					4.12	\$1,376	\$1,372	\$1,372	6.9900	\$269	\$1,103	\$1,103	\$28.64	gas during curtailment
18	6	Oct-07	Oct-07	Sales		77.5	275.9	3.5628					0.83	\$277	\$276	\$276	6.9900	\$54	\$222	\$222	\$28.64	gas during curtailment
21	6	Oct-07	Oct-07	Sales		6.1	21.4	3.5016					0.07	\$21	\$21	\$21	6.9900	\$4	\$17	\$17	\$28.02	gas during curtailment
23	2	Oct-07	Oct-07	Sales	\$625	314,036.5	488,829.1	1.5566				15,241.66	3,360.19	\$508,056	\$488,829	\$489,454	6.9900	\$219,511	\$269,943	\$269,318	\$8.58	
24	6	Oct-07	Oct-07	Sales	\$625	0.0	-	0.8428				19.33	0.00	\$644	\$0	\$625	6.9900	\$0	\$625	\$0	#DIV/0!	
25	6	Oct-07	Oct-07	Sales	\$405	136.6	124.0	0.9084				16.42	1.46	\$547	\$124	\$529	6.9900	\$95	\$434	\$29	\$2.09	
26	6	Oct-07	Oct-07	Sales	\$405	0.0	-	0.9084				0.63	0.00	\$406	(\$0)	\$405	6.9900	\$0	\$405	(\$0)	#DIV/0!	
27	6	Oct-07	Oct-07	Sales		4,550.9	8,526.0	1.8735					48.69	\$8,575	\$8,526	\$8,526	6.9900	\$3,181	\$5,345	\$5,345	\$11.75	gas during curtailment
28	6	Oct-07	Oct-07	Sales	\$625	72,512.1	61,113.2	0.8428				1,933.78	775.88	\$64,448	\$61,113	\$61,738	6.9900	\$50,686	\$11,052	\$10,427	\$1.44	
28	6	Oct-07	Oct-07	Sales		3.1	11.2	3.3658						\$11	\$11	\$11	6.9900	\$2	\$9	\$9	\$29.58	gas during curtailment
29	6	Oct-07	Oct-07	Sales	\$625	54,400.3	45,848.6	0.8428					582.08	\$47,056	\$45,849	\$46,474	6.9900	\$38,026	\$8,448	\$7,823	\$1.44	
30	4	Oct-07	Oct-07	Sales	\$185	541.1	741.2	1.3698				28.82	5.79	\$961	\$741	\$926	6.9900	\$378	\$548	\$363	\$6.71	
31	4	Oct-07	Oct-07	Sales	\$405	3,206.8	4,392.7	1.3698				153.85	34.31	\$4,986	\$4,393	\$4,798	6.9900	\$2,242	\$2,556	\$2,151	\$6.71	
31	4	Oct-07	Oct-07	Sales		74.4	141.7	1.9048					0.80	\$143	\$142	\$142	6.9900	\$52	\$90	\$90	\$12.06	gas during curtailment
32	6	Oct-07	Oct-07	Sales	\$405	812.2	737.8	0.9084			83.10	35.62	8.69	\$1,270	\$738	\$1,143	6.9900	\$568	\$575	\$17		

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
46	6	Oct-07	Oct-07	Sales		19.4	67.5	3.4888					0.21	\$68	\$68	\$68	6.9900	\$14	\$54	\$54	\$27.90	gas during curtailment	
47	4	Oct-07	Oct-07	Sales	\$185	0.0	-	1.3698					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
48	4	Oct-07	Oct-07	Sales	\$405	21,855.7	19,670.3	0.9084					628.06	231.89	\$20,935	\$19,670	\$20,075	6.9900	\$15,136	\$4,939	\$4,534	\$2.09	
49	4	Oct-07	Oct-07	Sales	\$185	0.0	-	1.3698					6.90	0.29	\$230	\$0	\$223	6.9900	\$19	\$203	\$18	\$2.09	
50	2	Oct-07	Oct-07	Sales	\$185	5,279.5	8,637.7	1.6361					13.74	56.49	\$8,893	\$8,638	\$8,823	6.9900	\$3,690	\$5,132	\$4,947	\$9.37	
52	2	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
53	2	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
54	6	Oct-07	Oct-07	Sales	\$405	0.0	-	0.9084					0.63	0.00	\$406	\$0	\$405	6.9900	\$0	\$405	\$0	#DIV/0!	
55	6	Oct-07	Oct-07	Sales	\$625	27,457.0	23,140.7	0.8428					37.20	293.79	\$24,097	\$23,141	\$23,766	6.9900	\$19,192	\$4,573	\$3,948	\$1.44	
56	2	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361			13.35		5.72	0.00	\$204	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
57	6	Oct-07	Oct-07	Sales	\$405	496.3	450.8	0.9084					1.47	24.66	\$882	\$451	\$856	6.9900	\$347	\$509	\$104	\$2.09	
57	6	Oct-07	Oct-07	Sales	\$405	21.4	82.4	3.8525					0.23	0.00	\$83	\$82	\$82	6.9900	\$15	\$67	\$67	\$31.53	gas during curtailment
58	2	Oct-07	Oct-07	Sales	\$405	0.0	-	1.6361					0.63	0.00	\$406	\$0	\$405	6.9900	\$0	\$405	\$0	#DIV/0!	
59	2	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					5.72	0.00	\$191	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
60	6	Oct-07	Oct-07	Sales	\$405	33,874.6	30,771.7	0.9084					48.78	362.46	\$31,588	\$30,772	\$31,177	6.9900	\$23,678	\$7,498	\$7,093	\$2.09	
61	2	Oct-07	Oct-07	Sales	\$185	5.1	8.3	1.6361					5.98	0.05	\$199	\$8	\$193	6.9900	\$4	\$190	\$5	\$9.36	
62	2	Oct-07	Oct-07	Sales	\$185	73.4	120.0	1.6361					9.45	0.79	\$315	\$120	\$305	6.9900	\$51	\$254	\$69	\$9.37	
65	6	Oct-07	Oct-07	Sales	\$625	45,269.1	42,199.9	0.9322					66.98	484.38	\$43,376	\$42,200	\$42,825	6.9900	\$31,643	\$11,182	\$10,557	\$2.33	
66	2	Oct-07	Oct-07	Sales	\$185	0.0	-	1.6361					0.29	(49.04)	\$156	\$0	\$185	6.9900	\$0	\$185	\$0	#DIV/0!	
Total		Oct-07		Sales	\$14,265	781,602						\$96	\$23,660	\$8,359	\$965,989	\$919,609	\$933,874		\$546,340	\$387,534	\$373,269	\$4.78	
1	6	Oct-07	Oct-07	Trans	\$715	120,527.3	N/A		20.815	0.1727			35.29	1,289.64	\$22,855	\$20,815	\$21,530	0.0000	\$0	\$21,530	\$20,815	\$1.73	
2	4	Oct-07	Oct-07	Trans	\$715	19,385.5	N/A		12,274.9	0.6332	952.39		407.17	207.42	\$14,557	\$12,275	\$12,990	0.0000	\$0	\$12,990	\$12,275	\$6.33	
4	2	Oct-07	Oct-07	Trans	\$715	3,757.1	N/A		3,629.3	0.9660			40.20	\$4,385	\$3,629	\$4,344	0.0000	\$0	\$4,344	\$3,629	\$9.66		
5	4	Oct-07	Oct-07	Trans	\$485	61,634.2	N/A		9,961.5	0.1600			340.39	659.49	\$9,961	\$9,961	\$10,346	0.0000	\$0	\$10,346	\$9,961	\$1.60	
6	6	Oct-07	Oct-07	Trans	\$485	40,996.4	N/A		9,769.5	0.2383			438.66	\$10,693	\$9,769	\$10,254	0.0000	\$0	\$10,254	\$9,769	\$2.38		
7	2	Oct-07	Oct-07	Trans	\$275	19,621.9	N/A		1,373.5	0.0700			2.87	209.95	\$1,861	\$1,374	\$1,649	0.0000	\$0	\$1,649	\$1,374	\$0.70	
8	6	Oct-07	Oct-07	Trans	\$715	0.0	N/A			0.1727			22.11		\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!	
9	LPG	Oct-07	Oct-07	Trans	\$485	37,496.2	N/A		2,624.7	0.0700			401.21	\$3,511	\$2,625	\$3,110	0.0000	\$0	\$3,110	\$2,625	\$0.70		
10	4	Oct-07	Oct-07	Trans	\$275	4,189.1	N/A		293.2	0.0700			0.95	44.82	\$614	\$293	\$568	0.0000	\$0	\$568	\$293	\$0.70	
12	6	Oct-07	Oct-07	Trans	\$485	107,694.0	N/A		9,207.8	0.0855			16.77	1,152.33	\$10,862	\$9,208	\$9,693	0.0000	\$0	\$9,693	\$9,208	\$0.86	
14	4	Oct-07	Oct-07	Trans	\$715	45,887.6	N/A		29,056.0	0.6332			935.94	491.00	\$31,198	\$29,056	\$29,771	0.0000	\$0	\$29,771	\$29,056	\$6.33	
15	6	Oct-07	Oct-07	Trans	\$715	62,032.7	N/A		10,713.0	0.1727			373.97	663.75	\$12,466	\$10,713	\$11,428	0.0000	\$0	\$11,428	\$10,713	\$1.73	
16	2	Oct-07	Oct-07	Trans	\$715	129,148.1	N/A		9,040.4	0.0700			10.14	1,381.88	\$11,137	\$9,040	\$9,755	0.0000	\$0	\$9,755	\$9,040	\$0.70	
18	6	Oct-07	Oct-07	Trans	\$485	51,602.2	N/A		3,870.2	0.0750			10.14	552.14	\$4,917	\$3,870	\$4,355	0.0000	\$0	\$4,355	\$3,870	\$0.75	
19	6	Oct-07	Oct-07	Trans	\$715	44,706.6	N/A		7,720.8	0.1727			478.36	\$8,914	\$7,721	\$8,436	0.0000	\$0	\$8,436	\$7,721	\$1.73		
20	6	Oct-07	Oct-07	Trans	\$715	27,880.9	N/A		2,342.0	0.0840			5.19	298.33	\$3,361	\$2,342	\$3,057	0.0000	\$0	\$3,057	\$2,342	\$0.84	
21	6	Oct-07	Oct-07	Trans	\$485	50,153.2	N/A		4,212.9	0.0840			162.57	536.64	\$5,397	\$4,213	\$4,698	0.0000	\$0	\$4,698	\$4,213	\$0.84	
21	6	Oct-07	Oct-07	Trans		6.1	N/A		0.5	0.0840				\$1	\$1	\$1	0.0000	\$0	\$1	\$1	\$0.83		
27	6	Oct-07	Oct-07	Trans	\$715	109,575.1	N/A		17,532.0	0.1600			865.80	1,172.45	\$20,285	\$17,532	\$18,247	0.0000	\$0	\$18,247	\$17,532	\$1.60	
67	6	Oct-07	Oct-07	Trans		67,722.7	N/A		863.7	0.0098				\$664	\$664	\$664	0.0000	\$0	\$664	\$664	\$0.10		
Total		Oct-07		Trans	\$10,610	1,004,017					\$952		\$3,179	\$10,018	\$179,761	\$155,001	\$165,611		\$0	\$165,611	\$155,001	\$1.54	
8	6	Nov-07	Nov-07	Sales	\$625	616,472.1	570,914.8	0.9261					17,880.48	6,596.25	\$956,017	\$570,915	\$571,540	7.9900	\$492,561	\$78,979	\$78,354	\$1.27	
9	LPG	Nov-07	Nov-07	Sales	\$405	0.0	-	0.8588					0.00	0.00	\$405	\$0	\$405	7.9900	\$0	\$405	\$0	#DIV/0!	
10	4	Nov-07	Nov-07	Sales	\$185	0.0	-	0.8588					0.29	0.00	\$185	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!	
11	4	Nov-07	Nov-07	Sales	\$185	0.0	-	1.4217					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	#DIV/0!	
24	6	Nov-07	Nov-07	Sales	\$625	0.0	-	0.9261					19.33	0.00	\$644	\$0	\$625	7.9900	\$0	\$625	\$0	#DIV/0!	
25	6	Nov-07	Nov-07	Sales	\$405	55,107.5	54,837.5	0.9951					1,726.77	589.65	\$57,559	\$54,837	\$55,242	7.9900	\$44,031	\$11,212	\$10,807	\$1.96	
26	6	Nov-07	Nov-07	Sales	\$405	0.0	-	0.9951					0.63	0.00	\$406	\$0	\$405	7.9900	\$0	\$405	\$0	#DIV/0!	
28	6	Nov-07	Nov-07	Sales	\$625	96,195.7	89,086.9	0.9261					2,806.42	1,029.29	\$93,548	\$89,087	\$89,712	7.9900	\$76,860	\$12,851	\$12,226	\$1.27	
29	6	Nov-07	Nov-07	Sales	\$625	50,219.6	46,508.4	0.9261					537.35	\$47,671	\$46,508	\$47,133	7.9900	\$40,125	\$7,008	\$6,383	\$1.27		
30	4	Nov-07	Nov-07	Sales	\$185	8,815.4	12,532.9	1.4217					396.25	94.32	\$13,208	\$12,533	\$12,718	7.9900	\$7,044	\$5,674	\$5,489	\$6.23	
31	4	Nov-07	Nov-07	Sales	\$405	0.0	-	1.4217					12.53	0.00	\$418	\$0	\$405	7.9900	\$0	\$405	\$0	#DIV/0!	
32	6	Nov-07	Nov-07	Sales	\$405	13,112.3	13,048.0	0.9951			980.96		420.42	140.30	\$14,995	\$13,048	\$13,453	7.9900	\$10,477	\$2,976	\$2,571	\$1.96	
33	6	Nov-07	Nov-07	Sales	\$405	0.0	-	0.9261					0.63	0.00	\$406	\$0	\$405	7.9900	\$0	\$405	\$0	#DIV/0!	
34	6	Nov-0																					

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
60	6	Nov-07	Apr-08	Sales		29,160.1	29,018.1	0.9951					45.98	312.01	\$29,376	\$29,018	\$29,018	7.9900	\$23,299	\$5,719	\$5,719	\$1.96	adj for Nov.07 bill
61	2	Nov-07	Nov-07	Sales	\$185	4,810.9	8,069.3	1.6773					256.88	51.48	\$8,563	\$8,069	\$8,254	7.9900	\$3,844	\$4,410	\$4,225	\$8.78	
62	2	Nov-07	Nov-07	Sales	\$185	0.0		1.6773					5.72	0.00	\$191	\$0	\$185	7.9900	\$0	\$185	\$0	\$0	#DIV/0!
65	6	Nov-07	Nov-07	Sales	\$625	64,393.8	65,694.6						103.63	689.01	\$67,112	\$65,695	\$66,320	7.9900	\$51,451	\$14,869	\$14,244	\$2.21	
Total		Nov-07		Sales	\$13,815	1,358,458					\$981	\$34,912	\$14,556	\$1,362,223	\$1,297,959	\$1,311,774		\$1,085,408	\$226,366	\$212,551	\$1.56		
1	6	Nov-07	Nov-07	Trans	\$715	237,643.2	N/A		32,628.4	0.1373			55.50	2,542.78	\$35,942	\$32,628	\$33,343	0.0000	\$0	\$33,343	\$32,628	\$1.37	
3	6	Nov-07	Nov-07	Trans	\$485	0.0	N/A		-	0.2063			0.75	0.00	\$486	\$0	\$485	0.0000	\$0	\$485	\$0	\$0	#DIV/0!
5	6	Nov-07	Nov-07	Trans	\$485	44,705.9	N/A		7,153.0	0.1600			251.02	478.35	\$8,367	\$7,153	\$7,638	0.0000	\$0	\$7,638	\$7,153	\$1.60	
6	6	Nov-07	Nov-07	Trans	\$485	37,833.7	N/A		7,805.1	0.2063			404.82	\$8,695	\$7,805	\$8,290	0.0000	\$0	\$8,290	\$7,805	\$2.06		
7	2	Nov-07	Nov-07	Trans	\$275	19,582.2	N/A		1,370.8	0.0700			2.87	209.53	\$1,858	\$1,371	\$1,646	0.0000	\$0	\$1,646	\$1,371	\$0.70	
14	4	Nov-07	Nov-07	Trans	\$715	288,445.5	N/A		162,654.4	0.5639			5,148.10	3,086.37	\$171,604	\$162,654	\$163,369	0.0000	\$0	\$163,369	\$162,654	\$5.64	
15	6	Nov-07	Nov-07	Trans	\$715	160,094.0	N/A		21,980.9	0.1373			754.91	1,713.01	\$25,164	\$21,981	\$22,696	0.0000	\$0	\$22,696	\$21,981	\$1.37	
16	2	Nov-07	Nov-07	Trans	\$715	368,826.5	N/A		25,817.9	0.0700			3,946.44	\$30,479	\$25,818	\$26,533	0.0000	\$0	\$26,533	\$25,818	\$0.70		
18	6	Nov-07	Nov-07	Trans	\$485	65,244.4	N/A		13,459.9	0.2063			22.64	698.11	\$14,666	\$13,460	\$13,945	0.0000	\$0	\$13,945	\$13,460	\$2.06	
19	6	Nov-07	Nov-07	Trans	\$715	34,784.5	N/A		4,775.9	0.1373			372.19	\$5,863	\$4,776	\$5,491	0.0000	\$0	\$5,491	\$4,776	\$1.37		
20	6	Nov-07	Nov-07	Trans	\$715	55,728.2	N/A		7,651.5	0.1373			13.86	596.29	\$8,977	\$7,651	\$8,366	0.0000	\$0	\$8,366	\$7,651	\$1.37	
21	6	Nov-07	Nov-07	Trans	\$485	26,936.6	N/A		22,629.4	0.8401			723.79	288.22	\$24,126	\$22,629	\$23,114	0.0000	\$0	\$23,114	\$22,629	\$8.40	
27	6	Nov-07	Nov-07	Trans	\$715	522,549.0	N/A		71,746.0	0.1373			2,413.99	5,591.27	\$80,466	\$71,746	\$72,461	0.0000	\$0	\$72,461	\$71,746	\$1.37	
67	6	Nov-07	Nov-07	Trans	\$715	12,117.1	N/A		118.1	0.0098					\$118	\$118	\$118	0.0000	\$0	\$118	\$118	\$0.10	
Total		Nov-07		Trans	\$7,705	1,874,491					\$0	\$9,387	\$19,927	\$416,811	\$379,791	\$387,496		\$0	\$387,496	\$379,791	\$2.03		
8	6	Dec-07	Dec-07	Sales	\$625	641,711.7	664,556.6	1.0356					20,784.96	6,866.32	\$692,833	\$664,557	\$665,182	7.9534	\$510,379	\$154,803	\$154,178	\$2.40	
9	LPG	Dec-07	Dec-07	Sales	\$405	0.0	-	0.9340					0.00	0.00	\$405	\$0	\$405	7.9534	\$0	\$405	\$0	\$0	#DIV/0!
10	4	Dec-07	Dec-07	Sales	\$185	0.0	-	0.9340					0.29	0.00	\$185	(\$0)	\$185	7.9534	\$0	\$185	(\$0)	\$0	#DIV/0!
11	4	Dec-07	Dec-07	Sales	\$185	0.0	-	1.6541					5.72	0.00	\$191	\$0	\$185	7.9534	\$0	\$185	\$0	\$0	#DIV/0!
16	2	Dec-07	Dec-07	Sales	\$625	7.2	69.8	9.7200							\$70	\$70	\$70	7.9534	\$6	\$64	\$64	\$89.25	gas during curtailment
24	6	Dec-07	Dec-07	Sales	\$625	0.0	-	1.0356					19.33	0.00	\$644	\$0	\$625	7.9534	\$0	\$625	\$0	\$0	#DIV/0!
25	6	Dec-07	Dec-07	Sales	\$405	63,826.5	71,149.6	1.1147					2,234.15	682.96	\$74,472	\$71,150	\$71,555	7.9534	\$50,765	\$20,789	\$20,384	\$3.19	
26	6	Dec-07	Dec-07	Sales	\$405	892.6	995.0	1.1147					19.89	1.18	\$1,422	\$995	\$1,400	7.9534	\$710	\$690	\$285	\$3.19	
27	6	Dec-07	Dec-07	Sales	\$625	560,013.4	536,324.8	0.9577					19,098.56	5,992.14	\$562,041	\$536,325	\$536,950	7.9534	\$445,401	\$91,549	\$90,924	\$1.62	
27	6	Dec-07	Dec-07	Sales	\$625	25,889.1	74,301.6	2.8700					277.01	\$74,579	\$74,302	\$74,302	\$74,302	7.9534	\$20,591	\$53,711	\$53,711	\$20.75	gas during curtailment
28	6	Dec-07	Dec-07	Sales	\$625	29,442.1	30,490.2	1.0356					972.07	315.03	\$32,402	\$30,490	\$31,115	7.9534	\$23,416	\$7,699	\$7,074	\$2.40	
29	6	Dec-07	Dec-07	Sales	\$625	8,099.2	8,387.6	1.0365					86.66	\$9,099	\$8,388	\$9,013	7.9534	\$6,442	\$2,571	\$1,946	\$2.40		
30	4	Dec-07	Dec-07	Sales	\$185	10,248.7	16,952.4	1.6541					533.41	109.66	\$17,780	\$16,952	\$17,137	7.9534	\$8,151	\$8,986	\$8,801	\$8.59	
31	4	Dec-07	Dec-07	Sales	\$405	0.0	-	1.6541					12.53	0.00	\$418	(\$0)	\$405	7.9534	\$0	\$405	(\$0)	\$0	#DIV/0!
31	4	Dec-07	Dec-07	Sales	\$405	(3,206.8)	(4,392.7)	1.3698					(141.32)	(34.31)	(\$4,568)	(\$4,393)	(\$4,393)	7.9534	(\$2,551)	(\$1,842)	(\$1,842)	\$5.74	gas during curtailment
31	4	Dec-07	Dec-07	Sales	\$405	(74.4)	(141.7)	1.9048					(0.80)	(5.143)	(\$142)	(\$142)	(\$142)	7.9534	(\$59)	(\$83)	(\$83)	\$11.09	gas during curtailment
32	6	Dec-07	Dec-07	Sales	\$405	23,592.9	26,299.0	1.1147			1,945.31		833.71	252.44	\$29,735	\$26,299	\$26,704	7.9534	\$18,764	\$7,940	\$7,535	\$3.19	
33	6	Dec-07	Dec-07	Sales	\$405	0.0	-	1.0356					0.63	0.00	\$406	(\$0)	\$405	7.9534	\$0	\$405	(\$0)	\$0	#DIV/0!
34	6	Dec-07	Dec-07	Sales	\$405	8,669.7	9,664.1	1.1147					92.77	\$10,162	\$9,664	\$10,069	7.9534	\$6,895	\$3,174	\$2,769	\$3.19		
35	6	Dec-07	Dec-07	Sales	\$185	14,423.5	16,493.3	1.1435					520.59	154.33	\$17,353	\$16,493	\$16,678	7.9534	\$11,472	\$5,207	\$5,022	\$3.48	
36	6	Dec-07	Dec-07	Sales	\$625	105,391.8	109,143.7	1.0356					3,429.79	1,127.69	\$114,326	\$109,144	\$109,769	7.9534	\$83,822	\$25,946	\$25,321	\$2.40	
37	2	Dec-07	Dec-07	Sales	\$185	2,455.2	4,856.2	1.9779					156.72	26.27	\$5,224	\$4,856	\$5,041	7.9534	\$1,953	\$3,088	\$2,903	\$11.83	
38	6	Dec-07	Dec-07	Sales	\$625	132,347.9	147,528.2	1.1147					4,625.85	1,416.12	\$154,195	\$147,528	\$148,153	7.9534	\$105,262	\$42,892	\$42,267	\$3.19	
39	4	Dec-07	Dec-07	Sales	\$185	\$16.1	\$53.7	1.6541					32.90	5.52	\$1,077	\$854	\$1,039	7.9534	\$410	\$628	\$443	\$8.59	
39	4	Dec-07	Dec-07	Sales	\$405	2.1	19.8	9.6100					0.02	\$20	\$20	\$20	7.9534	\$2	\$18	\$18	\$18	\$98.16	
40	6	Dec-07	Dec-07	Sales	\$405	98,640.7	102,152.3	1.0356					3,208.46	1,055.45	\$106,821	\$102,152	\$102,557	7.9534	\$78,453	\$24,104	\$23,699	\$2.40	
40	6	Dec-07	Dec-07	Sales	\$405	14.4	127.8	8.9000					0.16	\$128	\$128	\$128	7.9534	\$11	\$116	\$116	\$81.04	gas during curtailment	
42	2	Dec-07	Dec-07	Sales	\$185	5,830.8	11,532.7	1.9779					364.33	662.39	\$12,744	\$11,533	\$11,718	7.9534	\$4,637	\$7,080	\$6,895	\$11.83	
43	6	Dec-07	Dec-07	Sales	\$185	14,021.3	16,033.4	1.1435					506.24	288.76	\$17,013	\$16,033	\$16,218	7.9534	\$11,152	\$5,067	\$4,882	\$3.48	
44	6	Dec-07	Dec-07	Sales	\$405	0.0	-	1.1147					12.53	0.00	\$418	(\$0)	\$405	7.9534	\$0	\$405	(\$0)	\$0	#DIV/0!
45	4	Dec-07	Dec-07	Sales	\$405	0.0	-	1.1147							\$418	\$0	\$405	7.9534	\$0	\$405	(\$0)	\$0	#DIV/0!
47	4	Dec-07	Dec-07	Sales	\$185	0.0	-	1.6541					5.72	0.00	\$191	\$0	\$185	7.9534	\$0	\$185	\$0	\$0	#DIV/0!
48	6	Dec-07	Dec-07	Sales	\$405	40,085.8	44,6																

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
11	4	Jan-08	Jan-08	Sales	\$185	0.0	-	1.6299				5.72	0.00	\$191	\$0	\$185	7.9080	\$0	\$185	\$0	#DIV/0!		
14	4	Jan-08	Jan-08	Sales		260.6	1,232.6	4.7300					1.64	\$1,234	\$1,233	\$1,233	7.9080	\$206	\$1,027	\$1,027	\$39.39	gas during curtailment	
16	2	Jan-08	Jan-08	Sales		11.3	89.1	7.9000						\$89	\$89	\$89	\$90	\$90	\$90	\$71.09	\$17.09	gas during curtailment	
16	2	Jan-08	Jan-08	Sales		70.8	559.1	7.9000						\$559	\$559	\$559	7.9080	\$56	\$503	\$503	\$71.09	gas during curtailment	
24	6	Jan-08	Jan-08	Sales	\$625	0.0	-	0.9998					19.33	0.00	\$644	\$0	\$625	7.9080	\$0	\$625	\$0	#DIV/0!	
25	6	Jan-08	Jan-08	Sales	\$405	41,048.2	44,299.2	1.0792					1,396.19	439.22	\$46,540	\$44,299	\$44,704	7.9080	\$32,461	\$12,243	\$11,838	\$2.88	
26	6	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					0.63	10.14	\$416	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
27	6	Jan-08	Jan-08	Sales	\$625	348,329.0	320,462.7	0.9200					10,078.25	3,727.12	\$334,893	\$320,463	\$321,088	7.9080	\$275,459	\$45,629	\$45,004	\$1.29	
27	6	Jan-08	Jan-08	Sales	\$625	70.8	423.3	5.9800					0.76	\$1,049	\$423	\$1,048	7.9080	\$56	\$992	\$367	\$51.89	gas during curtailment	
28	6	Jan-08	Jan-08	Sales	\$625	0.0	-	0.9998					19.33	0.00	\$644	\$0	\$625	7.9080	\$0	\$625	\$0	#DIV/0!	
29	6	Jan-08	Jan-08	Sales	\$625	2,466.5	2,466.0	0.9998					26.39	\$3,117	\$2,466	\$3,091	7.9080	\$1,951	\$1,141	\$516	\$2.09		
30	4	Jan-08	Jan-08	Sales	\$185	10,294.8	16,779.6	1.6299					528.08	110.15	\$17,603	\$16,780	\$16,965	7.9080	\$8,141	\$8,823	\$8,638	\$8.39	
31	4	Jan-08	Jan-08	Sales	\$405	0.0	-	1.6299					12.53	0.00	\$418	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
32	6	Jan-08	Jan-08	Sales	\$405	13,996.7	15,105.2	1.0792			1,130.11		484.33	149.76	\$17,274	\$15,105	\$15,510	7.9080	\$11,069	\$4,442	\$4,037	\$2.88	
33	6	Jan-08	Jan-08	Sales	\$405	3.1	3.1	0.9998					0.63	0.03	\$409	\$3	\$408	7.9080	\$2	\$406	\$1	\$2.09	
34	6	Jan-08	Jan-08	Sales	\$405	7,532.9	8,129.5	1.0792					80.60	\$8,615	\$8,129	\$8,534	7.9080	\$5,957	\$2,577	\$2,172	\$2.88		
35	6	Jan-08	Jan-08	Sales	\$185	9,297.6	10,302.7	1.1081					468.41	99.48	\$11,056	\$10,303	\$10,488	7.9080	\$7,353	\$3,135	\$2,950	\$3.17	
35	6	Jan-08	Jan-08	Sales		1,414.9	4,527.6	3.2000					30.28	\$4,558	\$4,528	\$4,528	7.9080	\$1,119	\$3,409	\$3,409	\$24.09	gas during curtailment	
35	6	Jan-08	Feb-08	Sales				0.0107				(0.48)	(\$16)	\$0	\$0	\$0	7.9080	\$0	\$0	\$0	#DIV/0!	adj for Jan. 08 bill	
36	6	Jan-08	Jan-08	Sales	\$625	65,863.1	65,849.9	0.9998					2,077.72	704.73	\$69,257	\$65,850	\$66,475	7.9080	\$52,084	\$14,390	\$13,795	\$2.09	
37	2	Jan-08	Jan-08	Sales	\$185	1,294.8	2,481.2	1.9162					332.45	13.85	\$3,012	\$2,481	\$2,666	7.9080	\$1,024	\$1,642	\$1,457	\$11.25	
37	2	Jan-08	Jan-08	Sales		1,097.8	8,069.0	7.3500						\$8,069	\$8,069	\$8,069	7.9080	\$868	\$7,201	\$7,201	\$65.59	gas during curtailment	
39	4	Jan-08	Jan-08	Sales	\$185	8.2	13.4	1.6299					6.81	0.09	\$205	\$13	\$198	7.9080	\$7	\$192	\$7	\$8.39	
39	4	Jan-08	Jan-08	Sales		1.0	8.3	8.0200						\$8	\$8	\$8	7.9080	\$1	\$7	\$7	\$72.29	gas during curtailment	
39	4	Jan-08	Jan-08	Sales		4.1	13.2	3.2000						\$13	\$13	\$13	7.9080	\$3	\$10	\$10	\$24.08	gas during curtailment	
40	6	Jan-08	Jan-08	Sales	\$405	59,169.4	59,157.6	0.9998				1,861.72	633.11	\$62,057	\$59,158	\$59,563	7.9080	\$46,791	\$12,771	\$12,366	\$2.09		
42	2	Jan-08	Jan-08	Sales	\$185	7,329.7	14,045.2	1.9162					442.54	78.43	\$14,751	\$14,045	\$14,230	7.9080	\$5,796	\$8,434	\$8,249	\$11.25	
43	6	Jan-08	Jan-08	Sales	\$185	7,881.7	8,733.8	1.1081					409.27	84.33	\$9,412	\$8,734	\$8,919	7.9080	\$6,233	\$2,686	\$2,501	\$3.17	
43	6	Jan-08	Jan-08	Sales		698.7	4,192.2	6.0000						\$4,200	\$4,192	\$4,192	7.9080	\$553	\$3,640	\$3,640	\$52.09	gas during curtailment	
43	6	Jan-08	Jan-08	Sales		4.1	30.2	7.3500						\$23.38	\$265	\$30	\$30	7.9080	\$3	\$27	\$27	\$65.80	gas during curtailment
44	6	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					12.53		\$418	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
45	4	Jan-08	Jan-08																				Shut down during winter
47	4	Jan-08	Jan-08	Sales	\$185	0.0	-	1.6299					5.72	0.00	\$191	\$0	\$185	7.9080	\$0	\$185	\$0	#DIV/0!	
48	6	Jan-08	Jan-08	Sales	\$405	24,106.9	26,016.1	1.0792					825.13	257.94	\$27,504	\$26,016	\$26,421	7.9080	\$19,064	\$7,357	\$6,952	\$2.88	
50	2	Jan-08	Jan-08	Sales	\$185	3,403.3	6,521.3	1.9162					10.43	36.41	\$6,753	\$6,521	\$6,706	7.9080	\$2,691	\$4,015	\$3,830	\$11.25	
54	6	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					0.63	0.00	\$406	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
55	6	Jan-08	Jan-08	Sales	\$625	20,945.8	20,941.6	0.9998					33.70	224.12	\$21,824	\$20,942	\$21,567	7.9080	\$16,564	\$5,003	\$4,378	\$2.09	
57	6	Jan-08	Jan-08	Sales	\$405	0.0	-	1.0792					0.63	6.66	\$412	\$0	\$405	7.9080	\$0	\$405	\$0	#DIV/0!	
58	2	Jan-08	Jan-08	Sales	\$405	0.0	-	1.6773					0.63	0.00	\$406	(\$0)	\$405	7.9080	\$0	\$405	(\$0)	#DIV/0!	
59	2	Jan-08	Jan-08	Sales	\$185	0.0	-	1.9162					5.72	0.00	\$191	\$0	\$185	7.9080	\$0	\$185	\$0	#DIV/0!	
65	6	Jan-08	Jan-08	Sales	\$625	54,234.4	60,097.1	1.1081					94.80	580.31	\$61,397	\$60,097	\$60,722	7.9080	\$42,889	\$17,834	\$17,209	\$3.17	
Total	Jan-08	Sales	\$13,330	1,170,103							\$1,130	\$33,351	\$12,757	\$1,253,219	\$1,192,651	\$1,205,981		\$925,317	\$280,663	\$267,333	\$2.28		
6	6	Jan-08	Jan-08	Trans	\$485	0.0	N/A					-	0.2905	\$0	\$485	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!	
14	4	Jan-08	Jan-08	Trans	\$715	139,618.1	N/A		106,389.0	0.7620		3,396.86	1,493.91	\$111,995	\$106,389	\$107,104	0.0000	\$0	\$107,104	\$106,389	\$7.62		
15	6	Jan-08	Jan-08	Trans	\$715	89,979.2	N/A		18,994.6	0.2111		639.35	962.78	\$21,312	\$18,995	\$19,710	0.0000	\$0	\$19,710	\$18,995	\$2.11		
16	2	Jan-08	Jan-08	Trans	\$715	277,989.6	N/A		19,459.3	0.0700			2,974.49	\$23,149	\$19,459	\$20,174	0.0000	\$0	\$20,174	\$19,459	\$0.70		
18	6	Jan-08	Jan-08	Trans	\$485	52,636.9	N/A		15,291.0	0.2905			25.27	\$63.21	\$16,364	\$15,291	\$15,776	0.0000	\$0	\$15,776	\$15,291	\$2.90	
19	6	Jan-08	Jan-08	Trans	\$715	0.0	N/A		-	0.2111				\$715	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!		
21	6	Jan-08	Jan-08	Trans	\$485	0.0	N/A		-	0.2905				\$500	\$0	\$485	0.0000	\$0	\$485	\$0	#DIV/0!		
27	6	Jan-08	Feb-08	Trans	(\$625)		N/A		(19.32)					(\$644)	(\$0)	(\$625)	0.0000	\$0	(\$625)	(\$0)	#DIV/0!	adj. for Jan. 08 bill	
67	6	Jan-08	Jan-08	Trans		141,998.4	N/A		1,384.5	0.0098				\$1,384	\$1,384	\$1,384	0.0000	\$0	\$1,384	\$1,384	\$0.10		
67	6	Jan-08	May-08	Trans		(141,998.4)	N/A		(1,384.5)	0.0098				(\$1,384)	(\$1,384)	(\$1,384)	0.0000	\$0	(\$1,384)	(\$1,384)	\$0.10	adj for Jan.08 bill	
67	6	Jan-08	May-08	Trans		40,424.4	N/A		394.1	0.0098				\$394	\$394	\$394	0.0000	\$0	\$394	\$394	\$0.10	adj for Jan.08 bill	
Total	Jan-08	Trans	\$3,690	600,648.1							0.00	4,057.16	5,994.39	174,269.55	160,528.00	164,218.00	0.00	0.00	164,218.00	160,528.00	\$2.67		
3	6	Feb-08	Feb-08	Sales	\$405	70,907.9	78,275.2	1.1039					122.84	758.71	\$79,562	\$78,275	\$78,680	8.8320	\$62,626	\$16,054	\$15,649	\$2.21	
8	6	Feb-08	Feb-08	Sales	\$625	780,365.3	801,591.3	1.0272					25,069.02	8,349.91	\$835,635	\$801,591	\$802,216	8.8320	\$689,219	\$112,998	\$112,373	\$1.44	
9	LPG	Feb-08	Feb-08	Sales	\$405	0.0	-	0.9511					0.00	\$405	\$0	\$405	8.8320	\$0	\$405	\$0	#DIV/0!		
10	4	Feb-08	Feb-08	Sales	\$185	0.0	-	0.9511					0.29	0.00	\$185	(\$0)	\$185	8.8320	\$0	\$185	(\$0)	#DIV/0!	
11	4	Feb-08	Feb-08	Sales	\$185	0.0	-	1.5472					5.72	0.00	\$191	\$0	\$185	8.8320	\$0	\$185	(\$0)	#DIV/0!	
24	6	Feb-08	Feb-08	Sales	\$625	0.0	-	1.0272					19.33	0.00	\$644	\$0	\$625	8.8320	\$0	\$625	\$0	#DIV/0!	
25	6	Feb-08	Feb-08	Sales	\$405	66,512.5	73,423.2	1.1039					2,305.36	711.68	\$76,945	\$73,423	\$73,928	8.8320	\$58,744	\$15,084	\$14,679	\$2.21	
26	6	Feb-08	Feb-08	Sales	\$405	303.7	335.2	1.1039					1.16	3.25	\$740	\$335	\$740	8.8320	\$268	\$472	\$67	\$2.21	
27	6	Feb-08	Feb-08	Sales	\$625	695,040.1	671,547.7	0															

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment		
47	4	Feb-08	Feb-08	Sales	\$185	12,125.3	18,760.2	1.5472					589.94	129.74	\$19,665	\$18,760	\$18,945	8.8320	\$10,709	\$8,236	\$8.051	\$6.64		
48	6	Feb-08	Feb-08	Sales	\$405	41,318.1	45,611.0	1.1039					1,436.85	442.10	\$47,895	\$46,611	\$46,016	8.8320	\$36,492	\$9,524	\$9.119	\$2.21		
50	2	Feb-08	Feb-08	Sales	\$185	5,815.4	10,392.1	1.7870					16.46	62.22	\$10,656	\$10,392	\$10,577	8.8320	\$5,136	\$5,441	\$5.256	\$9.04		
54	6	Feb-08	Feb-08	Sales	\$405	0.0	-	1.1039					0.63	0.00	\$406	(\$0)	\$405	8.8320	\$0	\$405	\$0	\$4.05	#DIV/0!	
55	6	Feb-08	Feb-08	Sales	\$625	33,022.9	33,921.1	1.0272					0.98	353.34	\$34,953	\$33,921	\$34,546	8.8320	\$29,166	\$5,380	\$4.755	\$1.44		
57	6	Feb-08	Feb-08	Sales	\$405	0.0	-	1.1039					0.63	0.07	\$411	(\$0)	\$405	8.8320	\$0	\$405	(\$0)	\$4.05	#DIV/0!	
59	2	Feb-08	Feb-08	Sales	\$185	0.0	-	1.7870					5.72	0.00	\$191	\$0	\$185	8.8320	\$0	\$185	(\$0)	\$1.85	#DIV/0!	
Total		Feb-08	Sales	\$11,270	1,994,091							\$0	\$60,472	\$21,356	\$2,141,324	\$2,048,226	\$2,059,496		\$1,761,181	\$298,315	\$287,045	\$1.44		
6	6	Feb-08	Feb-08	Trans	\$485	0.0	N/A		-	0.2228				0.00	\$485	\$0	\$485	0.0000	\$0	\$485	(\$0)	\$4.85	#DIV/0!	
14	4	Feb-08	Feb-08	Trans	\$715	130,235.3	N/A		76,956.0	0.5909			2,445.29	1,393.52	\$81,510	\$76,956	\$77,671	0.0000	\$0	\$77,671	\$76,956	\$5.91		
15	6	Feb-08	Feb-08	Trans	\$715	0.0	N/A						22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	\$7.15	#DIV/0!	
15	6	Feb-08	Feb-08	Trans	\$485	166,584.4	N/A		24,338.0	0.1461			807.85	1,782.46	\$26,928	\$24,338	\$24,338	0.0000	\$0	\$24,338	\$24,338	\$1.46	adj for Feb. 08 bill	
16	2	Feb-08	Feb-08	Trans	\$715	453,153.4	N/A		31,720.7	0.0700			4,848.74	N/A	\$37,284	\$37,284	\$32,436	0.0000	\$0	\$32,436	\$31,721	\$0.70		
18	6	Feb-08	Feb-08	Trans	\$485	82,956.2	N/A		18,482.7	0.2228			30.70	887.63	\$19,886	\$18,483	\$18,968	0.0000	\$0	\$18,968	\$18,483	\$2.23		
19	6	Feb-08	Feb-08	Trans	\$715	0.0	N/A			-	0.1461			0.00	\$715	\$0	\$715	0.0000	\$0	\$715	\$0	\$7.15	#DIV/0!	
21	6	Feb-08	Feb-08	Trans	\$485	0.0	N/A			-	0.2228			0.00	\$500	\$0	\$485	0.0000	\$0	\$485	(\$0)	\$4.85	#DIV/0!	
67	6	Feb-08	Feb-08	Trans		1,019,741.4	N/A		9,942.5	0.0098				0.00	\$9,942	\$9,942	\$9,942	0.0000	\$0	\$9,942	\$9,942	\$0.10		
67	6	Feb-08	May-08	Trans		(1,019,741.4)	N/A		(9,942.5)	0.0098				0.00	(\$9,942)	(\$9,942)	(\$9,942)	0.0000	\$0	(\$9,942)	(\$9,942)	\$0.10	adj for Feb. 08 bill	
67	6	Feb-08	May-08	Trans		88,441.2	N/A		862.3	0.0098				0.00	\$862	\$862	\$862	0.0000	\$0	\$862	\$862	\$0.10	adj for Feb. 08 bill	
Total		Feb-08	Trans	\$4,315	921,371				\$0	\$3,321	\$8,912	\$168,908	\$152,360	\$156,675				\$0	\$156,675	\$152,360	\$1.65			
3	6	Mar-08	Mar-08	Sales	\$405	59,936.9	73,962.1	1.2340					115.99	641.32	\$75,124	\$73,962	\$74,367	9.9890	\$159,871	\$14,496	\$14,091	\$2.35		
9	LPG	Mar-08	Mar-08	Sales	\$405	377.6	433.8	1.1490						4.04	\$843	\$434	\$839	9.9890	\$377	\$462	\$57	\$1.50		
10	4	Mar-08	Mar-08	Sales	\$185	22.6	25.9	1.1490					0.33	0.24	\$212	\$26	\$211	9.9890	\$23	\$188	\$3	\$1.50		
11	4	Mar-08	Mar-08	Sales	\$185	0.0	-	1.6810					5.72	0.00	\$191	\$0	\$185	9.9890	\$0	\$185	\$0	\$1.85	#DIV/0!	
24	6	Mar-08	Mar-08	Sales	\$625	0.0	-	1.1428					19.33	0.00	\$644	\$0	\$625	9.9890	\$0	\$625	\$0	\$6.25	#DIV/0!	
25	6	Mar-08	Mar-08	Sales	\$405	64,548.7	79,653.2	1.2340					2,497.39	690.67	\$83,246	\$79,653	\$80,058	9.9890	\$64,478	\$15,580	\$15,175	\$2.35		
25	6	Mar-08	Apr-08	Sales		(64,548.7)	(79,653.2)	1.2340					(0.46)	(690.67)	(\$80,344)	(\$79,653)	(\$80,058)	9.9890	(\$64,478)	(\$15,175)	(\$15,175)	\$2.35	adj for Mar. 08 bill	
25	6	Mar-08	Mar-08	Sales	\$405	65,078.1	80,306.4	1.2340						696.34	\$81,003	\$80,306	\$80,306	9.9890	\$65,007	\$15,300	\$15,300	\$2.35	adj for Mar. 08 bill	
26	6	Mar-08	Mar-08	Sales	\$405	0.0	-	1.2340					0.63	9.31	\$415	\$0	\$405	9.9890	\$0	\$405	(\$0)	\$4.05	#DIV/0!	
28	6	Mar-08	Mar-08	Sales	\$625	2,157.7	2,465.8	1.1428					96.30	23.09	\$3,210	\$2,466	\$3,091	9.9890	\$2,155	\$935	\$310	\$1.44		
29	6	Mar-08	Mar-08	Sales	\$625	0.0	-	1.1428						0.00	\$625	\$0	\$625	9.9890	\$0	\$625	\$0	\$6.25	#DIV/0!	
31	4	Mar-08	Mar-08	Sales	\$405	0.0	-	1.6810					12.53	0.00	\$418	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	\$4.05	#DIV/0!	
33	6	Mar-08	Mar-08	Sales	\$405	0.0	-	1.1428					0.63	0.00	\$406	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	\$4.05	#DIV/0!	
34	6	Mar-08	Mar-08	Sales	\$405	3,002.1	3,704.6	1.2340					32.12	\$4,142	\$3,705	\$4,110	\$4,110	9.9890	\$2,999	\$1,111	\$706	\$2.35		
35	6	Mar-08	Mar-08	Sales	\$185	16,378.0	20,690.3	1.2633					651.05	159.80	\$21,686	\$20,690	\$20,875	9.9890	\$16,360	\$4,515	\$4,330	\$2.64		
36	6	Mar-08	Mar-08	Sales	\$625	117,086.1	133,806.0	1.1428					4,196.40	1,252.82	\$139,880	\$133,806	\$134,431	9.9890	\$116,957	\$17,474	\$16,849	\$1.44		
37	2	Mar-08	Mar-08	Sales	\$185	8,103.4	16,256.2	2.0061					511.17	86.71	\$17,039	\$16,256	\$16,441	9.9890	\$8,094	\$8,347	\$8,162	\$10.07		
39	4	Mar-08	Mar-08	Sales	\$185	7,859.2	13,211.2	1.6810					416.91	84.09	\$13,897	\$13,211	\$13,396	9.9890	\$7,851	\$5,546	\$5,361	\$6.82		
40	6	Mar-08	Mar-08	Sales	\$405	98,710.4	112,806.3	1.1428					3,534.05	1,056.20	\$117,802	\$112,806	\$113,211	9.9890	\$98,602	\$14,609	\$14,204	\$1.44		
43	6	Mar-08	Mar-08	Sales	\$185	16,144.1	20,394.9	1.2633					641.83	343.27	\$21,565	\$20,395	\$20,580	9.9890	\$16,126	\$4,453	\$4,268	\$2.64		
44	6	Mar-08	Mar-08	Sales	\$405	0.0	-	1.2340					12.53	0.00	\$418	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	\$4.05	#DIV/0!	
45	4	Mar-08	Mar-08	Sales	\$185	12,880.4	21,652.0	1.6810					679.63	137.82	\$22,654	\$21,652	\$21,837	9.9890	\$12,866	\$8,971	\$8,786	\$6.82	Shut down during winter	
47	4	Mar-08	Mar-08	Sales	\$405	41,043.1	50,647.2	1.2340					1,592.52	439.16	\$53,984	\$50,647	\$51,052	9.9890	\$40,998	\$10,054	\$9,649	\$2.35		
48	6	Mar-08	Mar-08	Sales	\$185	6,348.9	12,736.5	2.0061					20.10	67.93	\$13,010	\$12,737	\$12,922	9.9890	\$6,342	\$6,580	\$6,395	\$10.07		
54	6	Mar-08	Mar-08	Sales	\$405	0.0	-	1.2340						0.00	\$406	(\$0)	\$405	9.9890	\$0	\$405	(\$0)	\$4.05	#DIV/0!	
55	6	Mar-08	Mar-08	Sales	\$625	40,120.7	45,849.9	1.1428					72.53	429.29	\$46,977	\$45,850	\$46,475	9.9890	\$40,077	\$6,398	\$5,773	\$1.44		
57	6	Mar-08	Mar-08	Sales	\$405	82.1	101.3	1.2340					0.79	0.88	\$508	\$101	\$506	9.9890	\$82	\$424	\$19	\$2.35		
59	2	Mar-08	Mar-08	Sales	\$185	0.0	-	2.0061					5.72	0.00	\$191	\$0	\$185	9.9890	\$0	\$185	\$0	\$1.85	#DIV/0!	
Total		Mar-08	Sales	\$9,650	495,331				\$0	\$15,084	\$5,464	\$639,249	\$609,050	\$618,700				\$494,786	\$123,914	\$114,264	\$2.31			
6	6	Mar-08	Mar-08	Trans	\$485	0.0	N/A		-	0.1550				0.00	\$485	\$0	\$485	0.0000	\$0	\$485	\$0	\$4.85	#DIV/0!	
8	6	Mar-08	Mar-08	Trans	\$715	753,443.1	N/A		48,069.7	0.0638			1,758.13	8,061.84	\$58,605	\$48,070	\$48,785	0.0000	\$0	\$48,785	\$48,070	\$0.64		
14	4	Mar-08	Mar-08	Trans	\$715	5,411.1	N/A		2,815.4	0.5203			110.97	57.90	\$3,699	\$2,815	\$3,530	0.0000	\$0	\$3,530	\$2,815	\$5.20		
15	6	Mar-08	Mar-08	Trans	\$715	195,447.9	N/A																	

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment	
39	4	Apr-08	Apr-08	Sales	\$185	2,723.0	4,692.8	1.7234					151.76	29.14	\$5,059	\$4,693	\$4,878	10.7807	\$2,936	\$1,942	\$1,757	\$6.45	
43	6	Apr-08	Apr-08	Sales	\$185	8,197.8	9,755.3	1.1900					310.14	381.48	\$10,632	\$9,755	\$9,940	10.7807	\$8,838	\$1,103	\$918	\$1.12	
44	6	Apr-08	Apr-08	Sales	\$405	3,448.4	4,011.2	1.1632					137.73	36.30	\$4,591	\$4,011	\$4,416	10.7807	\$3,718	\$699	\$294	\$0.85	
45	4	Apr-08	Apr-08	Sales	\$185	4,945.3	8,522.8	1.7234					270.95	52.92	\$9,032	\$8,523	\$8,708	10.7807	\$5,331	\$3,376	\$3,191	\$6.45	
47	4	Apr-08	Apr-08	Sales	\$185	8,762.1	15,100.5	1.7234					475.65	93.75	\$15,855	\$15,101	\$15,286	10.7807	\$9,446	\$6,839	\$6,654	\$6.45	
48	6	Apr-08	Apr-08	Sales	\$405	31,321.7	36,433.4	1.1632					1,149.70	335.14	\$38,323	\$36,433	\$36,838	10.7807	\$33,767	\$3,071	\$2,666	\$0.85	
50	2	Apr-08	Apr-08	Sales	\$185	5,647.1	12,767.0	2.2608					20.12	60.42	\$13,033	\$12,767	\$12,952	10.7807	\$6,088	\$6,864	\$6,679	\$11.83	
54	6	Apr-08	Apr-08	Sales	\$405	0.0	-	1.1632					0.63	0.00	\$406	(\$0)	\$405	10.7807	\$0	\$405	(\$0)	#DIV/0!	
57	6	Apr-08	Apr-08	Sales	\$405	390.9	454.7	1.1632					1.34	6.02	\$867	\$455	\$860	10.7807	\$421	\$438	\$33	\$0.85	
59	2	Apr-08	Apr-08	Sales	\$185	0.0	-	2.2608					5.72	0.00	\$191	\$0	\$185	10.7807	\$0	\$185	\$0	#DIV/0!	
Total		Apr-08		Sales	\$9,060	367,934						\$0	\$10,451	\$4,233	\$454,787	\$431,044	\$440,104		\$396,658	\$43,445	\$34,385	\$0.93	
3	6	Apr-08	Apr-08	Trans	\$485	35,891.5	N/A		4,159.8	0.1159			7.77	384.04	\$5,037	\$4,160	\$4,645	0.0000	\$0	\$4,645	\$4,160	\$1.16	
8	6	Apr-08	Apr-08	Trans	\$715	616,964.6	N/A		6,169.7	0.0100			417.09	6,601.52	\$13,903	\$6,170	\$6,885	0.0000	\$0	\$6,885	\$6,170	\$0.10	
9	LPG	Apr-08	Apr-08	Trans	\$485	30,300.9	N/A		2,121.1	0.0700			324.22	\$2,930	\$2,121	\$2,606	0.0000	\$0	\$2,606	\$2,121	\$0.70		
10	4	Apr-08	Apr-08	Trans	\$275	7,408.8	N/A		518.6	0.0700			1.35	79.27	\$874	\$519	\$794	0.0000	\$0	\$794	\$519	\$0.70	
11	4	Apr-08	Apr-08	Trans	\$275	32,776.6	N/A		2,294.4	0.0700			90.32	350.71	\$3,010	\$2,294	\$2,569	0.0000	\$0	\$2,569	\$2,294	\$0.70	
14	4	Apr-08	Apr-08	Trans	\$715	224,572.9	N/A		133,037.0	0.5924			4,210.97	2,402.93	\$140,366	\$133,037	\$133,752	0.0000	\$0	\$133,752	\$133,037	\$5.92	
15	6	Apr-08	Apr-08	Trans	\$715	163,279.7	N/A		1,632.8	0.0100			126.64	1,747.09	\$4,222	\$1,633	\$2,348	0.0000	\$0	\$2,348	\$1,633	\$0.70	
16	2	Apr-08	Apr-08	Trans	\$715	334,574.5	N/A		23,420.2	0.0700			3,579.95	\$27,715	\$23,420	\$24,135	0.0000	\$0	\$24,135	\$23,420	\$0.70	gas during curtailment	
21	6	Apr-08	Apr-08	Trans	\$485	68,905.1	N/A		7,986.1	0.1159			284.79	737.28	\$9,493	\$7,986	\$8,471	0.0000	\$0	\$8,471	\$7,986	\$1.16	
27	6	Apr-08	Apr-08	Trans	\$715	433,664.6	N/A		4,336.7	0.0100			299.74	4,640.21	\$9,992	\$4,337	\$5,052	0.0000	\$0	\$5,052	\$4,337	\$0.10	
40	6	Apr-08	Apr-08	Trans	\$485	78,144.3	N/A		781.4	0.0100			65.03	836.14	\$2,168	\$781	\$1,266	0.0000	\$0	\$1,266	\$781	\$0.10	
55	6	Apr-08	Apr-08	Trans	\$715	43,449.0	N/A		434.5	0.0100			2.50	464.90	\$1,617	\$434	\$1,149	0.0000	\$0	\$1,149	\$434	\$0.10	
67	6	Apr-08	Apr-08	Trans	\$405	133,267.1	N/A		1,293.4	0.0098			1,293.4	0.0098	\$1,299	\$1,299	\$1,299	0.0000	\$0	\$1,299	\$1,299	\$0.10	
67	6	Apr-08	May-08	Trans	\$405	(133,267.1)	N/A		(1,293.4)	0.0098			(1,293.4)	(0.0098)	(\$1,299)	(\$1,299)	(\$1,299)	0.0000	\$0	(\$1,299)	(\$1,299)	\$0.10	adj for Apr.08 bill
67	6	Apr-08	May-08	Trans	\$405	101,738.2	N/A		986.9	0.0098			987	0.0098	\$987	\$987	\$987	0.0000	\$0	\$987	\$987	\$0.10	adj for Apr.08 bill
Total		Apr-08		Trans	\$6,780	2,171,671						\$0	\$5,506	\$22,148	\$222,314	\$187,879	\$194,659		\$0	\$194,659	\$187,879	\$0.87	
6	6	May-08	May-08	Sales	\$405	12,921.4	16,352.1	1.2655					138.26	\$16,895	\$16,352	\$16,757	12.5601	\$16,229	\$528	\$323	\$0.09		
17	6	May-08	May-08	Sales	\$405	2,923.1	3,699.2	1.2655					31.28	\$4,135	\$3,699	\$4,104	12.5601	\$3,671	\$433	\$28	\$0.09		
19	6	May-08	May-08	Sales	\$625	9,492.6	12,012.8	1.2655					101.57	\$12,739	\$12,013	\$12,639	12.5601	\$11,923	\$716	\$89	\$0.09		
24	6	May-08	May-08	Sales	\$625	0.0	-	1.2655					19.33	0.00	\$644	\$0	\$625	12.5601	\$0	\$625	\$0	#DIV/0!	
26	6	May-08	May-08	Sales	\$405	0.0	-	1.3233					0.63	19.45	\$425	\$0	\$405	12.5601	\$0	\$405	\$0	#DIV/0!	
28	6	May-08	May-08	Sales	\$625	60,971.1	77,158.9	1.2655					2,425.86	652.39	\$80,862	\$77,159	\$77,784	12.5601	\$76,580	\$1,204	\$579	\$0.09	
29	6	May-08	May-08	Sales	\$625	37,341.3	47,255.4	1.2655					399.55	\$48,280	\$47,255	\$47,880	12.5601	\$46,901	\$979	\$354	\$0.09		
31	4	May-08	May-08	Sales	\$405	4,063.0	7,792.8	1.9180					254.88	43.47	\$8,496	\$7,793	\$8,198	12.5601	\$5,103	\$3,095	\$2,690	\$6.62	
33	6	May-08	May-08	Sales	\$405	0.0	-	1.2655					0.63	0.00	\$406	(\$0)	\$405	12.5601	\$0	\$405	(\$0)	#DIV/0!	
34	6	May-08	May-08	Sales	\$405	0.0	-	1.3233					0.00	0.00	\$405	\$0	\$405	12.5601	\$0	\$405	\$0	#DIV/0!	
35	6	May-08	May-08	Sales	\$185	3,349.9	4,535.7	1.3540					147.11	35.84	\$4,904	\$4,536	\$4,721	12.5601	\$4,207	\$513	\$328	\$0.98	
36	6	May-08	May-08	Sales	\$625	57,541.2	72,818.3	1.2655					2,290.48	615.69	\$76,350	\$72,818	\$73,443	12.5601	\$72,272	\$1,171	\$546	\$0.09	
37	2	May-08	May-08	Sales	\$185	488.4	1,202.4	2.4622					43.07	5.23	\$1,202	\$1,202	\$1,387	12.5601	\$613	\$774	\$589	\$12.06	
39	4	May-08	May-08	Sales	\$185	914.2	1,753.4	1.9180					60.25	9.78	\$2,008	\$1,753	\$1,938	12.5601	\$1,148	\$790	\$605	\$6.62	
40	6	May-08	May-08	Sales	\$405	82,041.0	103,822.9	1.2655					3,250.69	877.84	\$108,356	\$103,823	\$104,228	12.5601	\$103,044	\$1,184	\$779	\$0.09	
43	6	May-08	May-08	Sales	\$185	255.5	345.9	1.3540					16.50	177.18	\$725	\$346	\$531	12.5601	\$321	\$210	\$25	\$0.98	
44	6	May-08	May-08	Sales	\$405	48,711.7	61,813.6	1.3233					1,939.75	499.82	\$64,658	\$61,814	\$62,219	12.5601	\$58,670	\$3,548	\$3,143	\$0.67	
45	4	May-08	May-08	Sales	\$185	4,555.4	8,737.3	1.9180					277.46	48.74	\$9,249	\$8,737	\$9,822	12.5601	\$5,722	\$3,201	\$3,016	\$6.62	
47	4	May-08	May-08	Sales	\$185	6,019.5	11,545.5	1.9180					364.79	64.41	\$12,160	\$11,545	\$11,730	12.5601	\$7,561	\$4,170	\$3,985	\$6.62	
48	6	May-08	May-08	Sales	\$405	29,954.1	39,638.2	1.3233					1,248.36	320.51	\$41,612	\$39,638	\$40,043	12.5601	\$37,623	\$2,421	\$2,016	\$0.67	
50	2	May-08	May-08	Sales	\$185	5,742.5	14,139.2	2.4622					22.25	61.44	\$14,408	\$14,139	\$14,324	12.5601	\$7,213	\$7,112	\$6,927	\$12.06	
54	6	May-08	May-08	Sales	\$405	0.0	-	1.3233					0.63	0.00	\$406	(\$0)	\$405	12.5601	\$0	\$405	(\$0)	#DIV/0!	
57	6	May-08	May-08	Sales	\$405	476.1	630.0	1.3233					1.61	15.91	\$1,053	\$630	\$1,035	12.5601	\$598	\$437	\$32	\$0.67	
59	2	May-08	May-08	Sales	\$185	0.0	-	2.4622					5.72	0.00	\$191	\$0	\$185	12.5601	\$0	\$185	\$0	#DIV/0!	
Total		May-08		Sales	\$9,060	365,762						\$0	\$12,370	\$4,118	\$510,802	\$485,254	\$494,314		\$459,400	\$34,913	\$25,853	\$0.71	
3	6	May-08	May-08	Trans	\$485	17,784.7	N/A		2,283.6	0.1284			4.57	190.30	\$2,963	\$2,284	\$2,769	0.0000	\$0	\$2,769	\$2,284	\$1.28	
8	6	May-08	May-08	Trans	\$715	694,366.0	N/A		6,943.7	0.0100			466.64	7,429.72	\$15,555	\$6,944	\$7,659	0.0000	\$0	\$7,659	\$6,944	\$0.10	
9	LPG	May-08	May-08	Trans	\$485	29,377.5	N/A		2,056.4	0.0700			314.34	\$2,856	\$2,056	\$2,541	0.0000	\$0	\$2,541	\$2,056	\$0.70		
10	4	May-08	May-08	Trans	\$275	5,358.8	N/A		375.1	0.0700			1.10	57.34	\$709	\$375	\$650	0.0000	\$0	\$650	\$375	\$0.70	
11	4	May-08	May-08	Trans	\$275	29,960.2	N/A		2,097.2	0.0700			83.28	320.57	\$2,776	\$2,097	\$2,372	0.0000	\$0	\$2,372	\$2,097	\$0.70	
14	4	May-08	May-08	Trans	\$715	123,829.0	N/A		77,999.9	0.6299			2,475.45	1,324.97	\$82,515	\$78,000	\$78,715	0.0000	\$0	\$78,715	\$78,000	\$6.30	
15	6	May-08	May-08	Trans	\$715	79,965.4	N/A		799.7	0.0100			73.30	855.63	\$2,444	\$800	\$1,515	0.0000	\$0	\$1,515	\$800	\$0.10	
16	2	May-08	May-08	Trans	\$715	223,255.5	N/A		15,627.9	0.0700			2,388.83	\$18,732	\$15,628	\$16,343	0.0000	\$0	\$16,343	\$			

Non-Firm Customer Billing Details

Assigned #	Alt Fuel	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
39	4	Jun-08	Jun-08	Sales	\$185	0.00	0.00	2.2066				5.72	0.00	\$191	\$0	\$185	13.1335	\$0	\$185	\$0	#DIV/0!	
43	6	Jun-08	Jun-08	Sales	\$185	162.62	272.72	1.4934				14.21	24.80	\$497	\$273	\$458	13.1335	\$240	\$218	\$33	\$1.80	
44	6	Jun-08	Jun-08	Sales	\$405	31,229.38	45554.30	1.4587				1,431.75	334.15	\$47,725	\$45,554	\$45,959	13.1335	\$41,015	\$4,944	\$4,539	\$1.45	
45	4	Jun-08	Jun-08	Sales	\$185	4,165.58	9191.77	2.2066				291.38	44.57	\$9,713	\$9,192	\$9,377	13.1335	\$5,471	\$3,906	\$3,721	\$8.93	
47	4	Jun-08	Jun-08	Sales	\$185	4,929.93	10878.38	2.2066				343.79	52.75	\$11,460	\$10,878	\$11,063	13.1335	\$6,475	\$4,589	\$4,404	\$8.93	
48	6	Jun-08	Jun-08	Sales	\$405	21,233.07	30972.68	1.4587				977.48	227.19	\$32,582	\$30,973	\$31,378	13.1335	\$27,886	\$3,491	\$3,086	\$1.45	
54	6	Jun-08	Jun-08	Sales	\$405	0.00	0.00	1.4587				0.63	0.00	\$406	(\$0)	\$405	13.1335	\$0	\$405	(\$0)	#DIV/0!	
57	6	Jun-08	Jun-08	Sales	\$405	430.89	628.54	1.4587				1.61	4.62	\$1,040	\$629	\$1,034	13.1335	\$566	\$468	\$63	\$1.45	
59	2	Jun-08	Jun-08	Sales	\$185	0.00	0.00	2.8744				5.72	0.00	\$191	\$0	\$185	13.1335	\$0	\$185	\$0	#DIV/0!	
Total		Jun-08		Sales	\$8,470	230,234					\$0	\$8,481	\$2,486	\$346,289	\$326,851	\$335,321		\$302,378	\$32,943	\$24,473	\$1.06	
3	6	Jun-08	Jun-08	Trans	\$485	15,574.69	N/A		2,638.35	0.1694		5.09	166.65	\$3,295	\$2,638	\$3,123	0.0000	\$0	\$3,123	\$2,638	\$1.69	
8	6	Jun-08	Jun-08	Trans	\$715	804,189.06	N/A		50,744.33	0.0631		1,857.65	8,604.82	\$61,922	\$50,744	\$51,459	0.0000	\$0	\$51,459	\$50,744	\$0.63	
9	LPG	Jun-08	Jun-08	Trans	\$485	100,418.76	N/A		7,029.31	0.0700			1,074.48	\$8,589	\$7,029	\$7,514	0.0000	\$0	\$7,514	\$7,029	\$0.70	
10	4	Jun-08	Jun-08	Trans	\$275	4,905.31	N/A		343.37	0.0700		1.04	52.49	\$672	\$343	\$618	0.0000	\$0	\$618	\$343	\$0.70	
11	4	Jun-08	Jun-08	Trans	\$275	25,242.69	N/A		1,766.99	0.0700		71.51	270.10	\$2,384	\$1,767	\$2,042	0.0000	\$0	\$2,042	\$1,767	\$0.70	
14	4	Jun-08	Jun-08	Trans	\$715	0.00	N/A		0.00	0.8101		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!	
15	6	Jun-08	Jun-08	Trans	\$715	48,333.84	N/A		3,049.87	0.0631		132.43	517.17	\$4,414	\$3,050	\$3,765	0.0000	\$0	\$3,765	\$3,050	\$0.63	
16	2	Jun-08	Jun-08	Trans	\$715	101,246.69	N/A		7,087.27	0.0700			1,083.34	\$8,886	\$7,087	\$7,802	0.0000	\$0	\$7,802	\$7,087	\$0.70	
21	6	Jun-08	Jun-08	Trans	\$485	57,309.29	N/A		9,708.19	0.1694		334.22	613.21	\$11,141	\$9,708	\$10,193	0.0000	\$0	\$10,193	\$9,708	\$1.69	
25	6	Jun-08	Jun-08	Trans	\$485	38,304.69	N/A		6,488.81	0.1694		228.36	409.86	\$7,612	\$6,489	\$6,974	0.0000	\$0	\$6,974	\$6,489	\$1.69	
27	6	Jun-08	Jun-08	Trans	\$715	0.00	N/A		0.00	0.0631		22.11	0.00	\$737	\$0	\$715	0.0000	\$0	\$715	\$0	#DIV/0!	
40	6	Jun-08	Jun-08	Trans	\$405	59,843.49	N/A		3,776.12	0.0631		149.12	640.33	\$4,971	\$3,776	\$4,181	0.0000	\$0	\$4,181	\$3,776	\$0.63	
55	6	Jun-08	Jun-08	Trans	\$715	33,690.76	N/A		2,125.89	0.0631		4.96	360.49	\$3,206	\$2,126	\$2,841	0.0000	\$0	\$2,841	\$2,126	\$0.63	
67	6	Jun-08	Jun-08	Trans	\$715	81,844.02	N/A		793.89	0.0097				\$794	\$794	\$794	0.0000	\$0	\$794	\$794	\$0.10	
Total		Jun-08		Trans	\$7,185	1,370,903					\$0	\$2,829	\$13,793	\$119,359	\$95,552	\$102,737		\$0	\$102,737	\$95,552	\$0.70	