

October 1, 2008

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 3982 – National Grid Gas Cost Recovery 2008
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to the first set of data requests issued by the Rhode Island Division of Public Utilities and Carrier's ("Division") on September 10, 2008 in the above-captioned proceeding.

Please be advised that the Company is seeking protective treatment of the confidential attachments provided to Data Request DIV-1-5, DIV 1-6, and DIV 16, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company is also enclosing a Motion for Protective Treatment along with a copy of the confidential attachments to the Commission pending a determination on the Company's Motion. Subsequently, the Company will provide a response to DIV 1-7, DIV 1-8, DIV 1-9, DIV 11-d, DIV 1-14, and DIV 1-15.

The Company has submitted a redacted version of the above-referenced attachments in this filing for the public record. In addition, the Company plans to provide a copy of the confidential attachments to the Division upon the execution of a nondisclosure agreement.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3982 Service List
Paul Roberti, Esq.
Steve Scialabba, Division

¹ Submitted on behalf of The Narragansett Electric Company d/b/a National Grid ("the Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

NATIONAL GRID
ANNUAL GAS COST RECOVERY

Docket No. 3982

NATIONAL GRID’S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid ¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On October 1, 2008, National Grid filed with the Commission its responses to Division Data Request No. 1. Attachments to Division 1-5, 1-6, and 1-16 contain either specific volume requirements and/or gas cost details under contracts with Distrigas and Merrill Lynch or going forward contract strategy with respect to Distrigas.

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

The Company has filed redacted copies those data responses deleting the above-referenced confidential information. For the reasons stated below, the Company requests that these confidential and proprietary terms be protected from public disclosure.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

With respect to the Distrigas contract, the Company seeks protection from public disclosure for information describing the pricing terms and Company estimates of future pricing terms and volumes. Also with respect to Distrigas the company seeks protection of its confidential and competitively sensitive contracting strategy. With respect to the Merrill contract, the Company seeks to protect information regarding the management fee. The information for which the Company seeks confidential treatment is confidential, commercially sensitive, and proprietary, as described below. Distrigas, Merrill, and the Company are active participants in the gas marketplace, and they require confidential

treatment of the price terms set forth in their contracts in order to protect their competitive position, bargaining latitude, and negotiating leverage in that marketplace.

Consistent with the Commission's rules and precedent, the key element of the Company's request for confidentiality under the Merrill contract is the price as reflected in the portfolio-management fee to be paid by Merrill to the Company. Public disclosure of this price term would be commercially harmful to Merrill because its other customers and potential customers could use this information to seek similar terms. Also, if the fee is disclosed, competitors of Merrill would have important, competitively sensitive information regarding its willingness to pay a certain fee or contract charges, which would give those competitors an unfair competitive advantage. Moreover, disclosure of the fee, or any computations that are based on the fee, would potentially impede the Company's ability to obtain a similar or better fee from other potential portfolio managers in the future to the detriment of customers.

Similarly, the price terms contained in the Distrigas contracts have been negotiated between the parties and are subject to a confidentiality provision in the contract. The Company's projections of future volumes and charges under the LNG liquid contract are also proprietary and confidential because they impact the Company's ability to renegotiate a new contract upon the expiration of the existing contract on October 2008. Additionally, disclosure of the Company's contracting strategy for the future would be commercially harmful to the Company and its customers.

In short, contracting strategy, pricing and related financial terms bid by Merrill and Distrigas must remain confidential to preserve the Company's future negotiating

leverage and its ability to function effectively in a competitive gas-supply marketplace.

Disclosure of

these contract terms may dissuade wholesale gas marketers, who must protect their competitive position in the national market, from offering these services in Rhode Island. Moreover, a lack of confidentiality may discourage such potential portfolio managers from making concessions or agreeing to specific provisions more favorable to the buyer, because public knowledge of such information would decrease the managers' bargaining leverage in other negotiations.

V. CONCLUSION

The pricing terms of the Distrigas contract, the Company's projections of volumes and costs and future negotiation strategy, and the portfolio-management fee agreed to by Merrill under the terms of the portfolio-management contract are confidential, commercially sensitive, and proprietary. Disclosure on the public record of such pricing information would be detrimental to the public interest in that it would negatively affect the parties' future bargaining position and have a negative impact on the marketplace by dissuading potential portfolio managers from providing these services in Rhode Island. Accordingly, the Company requests that the Commission protect the contract negotiation strategy, the fees, price terms and related calculations contained in the Company's attachments to Division 1-5, 1-6, and 1-16.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: October 1, 2008

DIV 1-1

Request:

Please provide all electronic spreadsheet files used in the development of each of the attachments and schedules provided with witness Czekanski's September 2, 2008 testimony. Please provide the requested spreadsheet files with all cell formulas intact.

Response:

Electronic spreadsheets relied on for Attachments PCC 1 through PCC-8 were sent via e-mail to the service list.

DIV 1-2

Request:

Re: page 9, lines 11-14 of witness Czekanski's September 2, 2008 testimony, please indicate whether the throughput volumes associated with Storage Variable Non-Product Costs and Storage Variable Product Costs are reversed.

Response:

Yes. The throughput volumes listed in the testimony on page 9, lines 11-14 are reversed. The throughput volumes are correctly listed in the description of the Storage Variable Non-Product Costs at testimony page 9, lines 8 – 10, and in the description of the Storage Variable Product Costs at testimony page 8, lines 15 – 16.

DIV 1-3

Request:

Please provide bill comparisons that compare the actual GCR rates that customers in each rate class have paid, or will pay, on the basis of weather normalized usage in each month of the period from November 1, 2007 through October 31, 2008 with the GCR charges that the Company proposes for each rate class for the period November 1, 2008 through October 31, 2009.

Response:

Bill comparisons that compare the actual GCR rates that customers in each rate class have paid, or will pay, on the basis of weather normalized usage in each month of the period from November 1, 2007 through October 31, 2008 with the GCR charges that the Company proposes for each rate class for the period November 1, 2008 through October 31, 2009 are attached as DIV 1-3 Attachment.

**Bill Impact Analysis with Various Levels of Consumption:
Actual Distribution, GCR, DAC and Energy Efficiency Rates Nov 07 - Oct 08 vs. 2008-2009 Proposed GCR & DAC**

Residential Heating:

Nov - Oct Consumption (Therms)	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:				
					Base Rates	GCR	DAC	EnergyEff	
600	\$1,016	\$988	\$28	2.8%	\$0	\$28.44	(\$0.67)	\$0.00	
664	\$1,112	\$1,081	\$31	2.9%	\$0	\$31.65	(\$0.69)	\$0.00	
730	\$1,212	\$1,178	\$34	2.9%	\$0	\$34.64	(\$0.81)	\$0.00	
794	\$1,307	\$1,271	\$37	2.9%	\$0	\$37.67	(\$0.87)	\$0.00	
857	\$1,400	\$1,361	\$40	2.9%	\$0	\$40.77	(\$0.90)	\$0.00	
Average Customer 922	\$1,496	\$1,453	\$43	3.0%	\$0	\$43.86	(\$0.99)	\$0.00	
987	\$1,591	\$1,545	\$46	3.0%	\$0	\$46.95	(\$1.05)	\$0.00	
1,051	\$1,685	\$1,636	\$49	3.0%	\$0	\$50.01	(\$1.15)	\$0.00	
1,114	\$1,776	\$1,724	\$52	3.0%	\$0	\$53.08	(\$1.23)	\$0.00	
1,180	\$1,871	\$1,816	\$55	3.0%	\$0	\$56.12	(\$1.29)	\$0.00	
1,247	\$1,968	\$1,910	\$58	3.0%	\$0	\$59.32	(\$1.38)	\$0.00	

Residential Non-Heating:

Nov - Oct Consumption (Therms)	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:				
					Base Rates	GCR	DAC	EnergyEff	
123	\$284	\$281	\$3	1.1%	\$0	\$3.31	(\$0.13)	\$0	
137	\$306	\$302	\$4	1.2%	\$0	\$3.79	(\$0.14)	\$0	
147	\$322	\$318	\$4	1.3%	\$0	\$4.27	(\$0.15)	\$0	
161	\$344	\$339	\$4	1.3%	\$0	\$4.56	(\$0.17)	\$0	
176	\$368	\$363	\$5	1.4%	\$0	\$5.09	(\$0.16)	\$0	
Average Customer 189	\$388	\$383	\$5	1.3%	\$0	\$5.34	(\$0.18)	\$0	
202	\$409	\$403	\$5	1.3%	\$0	\$5.56	(\$0.23)	\$0	
217	\$432	\$426	\$6	1.4%	\$0	\$6.07	(\$0.21)	\$0	
231	\$454	\$448	\$6	1.4%	\$0	\$6.42	(\$0.22)	\$0	
241	\$470	\$463	\$7	1.4%	\$0	\$6.89	(\$0.24)	\$0	
256	\$494	\$487	\$7	1.4%	\$0	\$7.28	(\$0.25)	\$0	

Bill Impact Analysis with Various Levels of Consumption:
Actual Distribution, GCR, DAC and Energy Efficiency Rates Nov 07 - Oct 08 vs. 2008-2009 Proposed GCR & DAC

C & I Small:

Nov - Oct Consumption (Therms)	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
824	\$1,652	\$1,613	\$39	2.4%	\$0	\$40	(\$1)	\$0
916	\$1,786	\$1,742	\$44	2.5%	\$0	\$45	(\$1)	\$0
1,003	\$1,912	\$1,864	\$48	2.6%	\$0	\$49	(\$1)	\$0
1,092	\$2,041	\$1,988	\$52	2.6%	\$0	\$53	(\$1)	\$0
1,179	\$2,165	\$2,109	\$57	2.7%	\$0	\$58	(\$1)	\$0
Average Customer 1,269	\$2,293	\$2,232	\$61	2.7%	\$0	\$62	(\$1)	\$0
1,359	\$2,421	\$2,356	\$65	2.8%	\$0	\$67	(\$1)	\$0
1,447	\$2,546	\$2,477	\$69	2.8%	\$0	\$71	(\$2)	\$0
1,535	\$2,671	\$2,597	\$74	2.8%	\$0	\$75	(\$2)	\$0
1,622	\$2,795	\$2,717	\$78	2.9%	\$0	\$79	(\$2)	\$0
1,715	\$2,927	\$2,845	\$82	2.9%	\$0	\$84	(\$2)	\$0

C & I Medium:

Nov - Oct Consumption (Therms)	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
7,117	\$10,382	\$10,106	\$276	2.7%	\$0	\$284	(\$8)	\$0
7,884	\$11,443	\$11,137	\$306	2.7%	\$0	\$315	(\$9)	\$0
8,649	\$12,501	\$12,165	\$336	2.8%	\$0	\$345	(\$10)	\$0
9,416	\$13,561	\$13,196	\$365	2.8%	\$0	\$376	(\$10)	\$0
10,185	\$14,625	\$14,230	\$395	2.8%	\$0	\$406	(\$11)	\$0
Average Customer 10,950	\$15,683	\$15,258	\$425	2.8%	\$0	\$437	(\$12)	\$0
11,715	\$16,741	\$16,286	\$455	2.8%	\$0	\$468	(\$13)	\$0
12,484	\$17,804	\$17,320	\$484	2.8%	\$0	\$498	(\$14)	\$0
13,251	\$18,865	\$18,351	\$514	2.8%	\$0	\$529	(\$15)	\$0
14,016	\$19,923	\$19,379	\$544	2.8%	\$0	\$559	(\$15)	\$0
14,783	\$20,983	\$20,410	\$574	2.8%	\$0	\$590	(\$16)	\$0

**Bill Impact Analysis with Various Levels of Consumption:
Actual Distribution, GCR, DAC and Energy Efficiency Rates Nov 07 - Oct 08 vs. 2008-2009 Proposed GCR & DAC**

C & I LLF Large:

Consumption (Therms)	Nov - Oct	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:			
						Base Rates	GCR	DAC	EnergyEff
	37,532	\$53,654	\$51,628	\$2,026	3.9%	\$0	\$2,067	(\$41)	\$0
	41,573	\$59,314	\$57,070	\$2,244	3.9%	\$0	\$2,290	(\$46)	\$0
	45,616	\$64,977	\$62,515	\$2,462	3.9%	\$0	\$2,512	(\$50)	\$0
	49,660	\$70,642	\$67,962	\$2,681	3.9%	\$0	\$2,735	(\$55)	\$0
	53,699	\$76,300	\$73,401	\$2,899	3.9%	\$0	\$2,958	(\$59)	\$0
Average Customer	57,742	\$81,963	\$78,846	\$3,117	4.0%	\$0	\$3,180	(\$64)	\$0
	61,785	\$87,627	\$84,292	\$3,335	4.0%	\$0	\$3,403	(\$68)	\$0
	65,824	\$93,285	\$89,731	\$3,553	4.0%	\$0	\$3,626	(\$72)	\$0
	69,868	\$98,949	\$95,178	\$3,772	4.0%	\$0	\$3,848	(\$77)	\$0
	73,911	\$104,612	\$100,623	\$3,990	4.0%	\$0	\$4,071	(\$81)	\$0
	77,952	\$110,273	\$106,065	\$4,208	4.0%	\$0	\$4,294	(\$86)	\$0

C & I HLF Large:

Consumption (Therms)	Nov - Oct	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:			
						Base Rates	GCR	DAC	EnergyEff
	37,970	\$49,402	\$48,784	\$618	1.3%	\$0	\$660	(\$42)	\$0
	42,061	\$54,608	\$53,924	\$685	1.3%	\$0	\$731	(\$46)	\$0
	46,151	\$59,814	\$59,062	\$751	1.3%	\$0	\$802	(\$51)	\$0
	50,240	\$65,017	\$64,199	\$818	1.3%	\$0	\$873	(\$55)	\$0
	54,329	\$70,221	\$69,337	\$884	1.3%	\$0	\$944	(\$60)	\$0
Average Customer	58,418	\$75,425	\$74,474	\$951	1.3%	\$0	\$1,015	(\$64)	\$0
	62,508	\$80,630	\$79,612	\$1,018	1.3%	\$0	\$1,086	(\$69)	\$0
	66,596	\$85,833	\$84,749	\$1,084	1.3%	\$0	\$1,157	(\$73)	\$0
	70,686	\$91,037	\$89,887	\$1,151	1.3%	\$0	\$1,229	(\$78)	\$0
	74,775	\$96,241	\$95,024	\$1,217	1.3%	\$0	\$1,300	(\$82)	\$0
	78,867	\$101,449	\$100,165	\$1,284	1.3%	\$0	\$1,371	(\$87)	\$0

Bill Impact Analysis with Various Levels of Consumption:
Actual Distribution, GCR, DAC and Energy Efficiency Rates Nov 07 - Oct 08 vs. 2008-2009 Proposed GCR & DAC

C & I LLF Extra-Large:

Nov - Oct Consumption (Therms)	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
189,450	\$239,799	\$233,501	\$6,299	2.7%	\$0	\$6,507	(\$208)	\$0
209,855	\$265,239	\$258,262	\$6,977	2.7%	\$0	\$7,208	(\$231)	\$0
230,255	\$290,673	\$283,018	\$7,655	2.7%	\$0	\$7,908	(\$253)	\$0
250,655	\$316,107	\$307,774	\$8,333	2.7%	\$0	\$8,609	(\$276)	\$0
271,059	\$341,546	\$332,534	\$9,012	2.7%	\$0	\$9,310	(\$298)	\$0
Average Customer 291,462	\$366,984	\$357,294	\$9,690	2.7%	\$0	\$10,011	(\$321)	\$0
311,865	\$392,422	\$382,053	\$10,368	2.7%	\$0	\$10,711	(\$343)	\$0
332,269	\$417,860	\$406,814	\$11,047	2.7%	\$0	\$11,412	(\$365)	\$0
352,669	\$443,294	\$431,570	\$11,725	2.7%	\$0	\$12,113	(\$388)	\$0
373,069	\$468,728	\$456,325	\$12,403	2.7%	\$0	\$12,813	(\$410)	\$0
393,474	\$494,169	\$481,087	\$13,081	2.7%	\$0	\$13,514	(\$433)	\$0

C & I HLF Extra-Large:

Nov - Oct Consumption (Therms)	Proposed November-08	Actual Rates Nov 07-Oct 08	Difference	% Chg	Difference due to:			
					Base Rates	GCR	DAC	EnergyEff
184,661	\$226,336	\$224,679	\$1,657	0.7%	\$0	\$1,860	(\$203)	\$0
204,549	\$250,325	\$248,489	\$1,835	0.7%	\$0	\$2,060	(\$225)	\$0
224,435	\$274,311	\$272,297	\$2,014	0.7%	\$0	\$2,261	(\$247)	\$0
244,321	\$298,297	\$296,105	\$2,192	0.7%	\$0	\$2,461	(\$269)	\$0
264,206	\$322,282	\$319,912	\$2,371	0.7%	\$0	\$2,661	(\$291)	\$0
Average Customer 284,094	\$346,271	\$343,722	\$2,549	0.7%	\$0	\$2,862	(\$312)	\$0
303,982	\$370,260	\$367,532	\$2,728	0.7%	\$0	\$3,062	(\$334)	\$0
323,867	\$394,245	\$391,339	\$2,906	0.7%	\$0	\$3,262	(\$356)	\$0
343,753	\$418,231	\$415,147	\$3,084	0.7%	\$0	\$3,463	(\$378)	\$0
363,639	\$442,217	\$438,954	\$3,263	0.7%	\$0	\$3,663	(\$400)	\$0
383,527	\$466,206	\$462,765	\$3,441	0.7%	\$0	\$3,863	(\$422)	\$0

Bill Impact Analysis: Residential Heating

		Res Htg Bill Analysis - Actual rates Nov 07 - Oct 08											Nov - Oct	
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Normal Avg Use	100%	62	110	153	154	140	110	62	32	25	20	24	30	922
GCR		\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.2269	\$1.2269	\$1.2269	\$1.2269	
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation														
Base Rates														
Customer Charge		\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00
Peak: 1st 125 therms @	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600							
Excess 125 @	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800							
Off-Peak: 1st 30 therms @	\$0.3600							\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	
Excess 30 @	\$0.2800							\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	
Base Rates														
Normal Avg Use	100%	\$31	\$49	\$62	\$62	\$58	\$49	\$29	\$20	\$18	\$16	\$18	\$20	\$431
GCR														
Normal Avg Use	100%	\$67	\$119	\$166	\$167	\$152	\$119	\$67	\$35	\$31	\$25	\$29	\$37	\$1,014
DAC														
Normal Avg Use	100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$2.33
Energy Efficiency														
Normal Avg Use	100%	\$1	\$1	\$2	\$2	\$2	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$10
Total Bill														
Normal Avg Use	100%	\$99	\$169	\$229	\$230	\$211	\$169	\$96	\$55	\$49	\$41	\$47	\$57	\$1,453

Bill Impact Analysis: Residential Heatin

		Res Heating Bill Analysis - November 2008 Proposed GCR & DAC											Nov - Oct	
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total
Normal Avg Use	100%	62	110	153	154	140	110	62	32	25	20	24	30	922
GCR		\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107
Bill Calculation														
Base Rates														
Customer Charge		\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00
Peak: 1st 125 therms @	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600							
Excess 125 @	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800							
Off-Peak: 1st 30 therms @	\$0.3600							\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600	\$0.3600
Excess 30 @	\$0.2800							\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800	\$0.2800
Base Rates														
Normal Avg Use	100%	\$31	\$49	\$62	\$62	\$58	\$49	\$29	\$20	\$18	\$16	\$18	\$20	\$431
GCR														
Normal Avg Use	100%	\$71	\$126	\$176	\$177	\$161	\$126	\$71	\$37	\$29	\$23	\$28	\$34	\$1,058
DAC														
Normal Avg Use	100%	\$0	\$0	-\$1	-\$1	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3.32
Energy Efficiency														
Normal Avg Use	100%	\$1	\$1	\$2	\$2	\$2	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$10
Total Bill														
Normal Avg Use	100%	\$103	\$176	\$238	\$240	\$220	\$176	\$100	\$57	\$47	\$39	\$45	\$54	\$1,496

Bill Impact Analysis: Residential Non-Heating

		Res Non-Htg Bill Analysis - Actual rates Nov 07 - Oct 08											Nov - Oct	
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Normal Avg Use	100%	15	18	22	20	19	19	17	13	12	10	12	12	189
GCR		\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.2269	\$1.2269	\$1.2269	\$1.2269	
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation														
Base Rates														
Customer Charge		\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	
all therms @	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	
Base Rates														
Normal Avg Use	100%	\$13.84	\$15.11	\$16.80	\$15.95	\$15.53	\$15.53	\$14.68	\$12.99	\$12.57	\$11.73	\$12.57	\$12.57	\$170
GCR														
Normal Avg Use	100%	\$16.27	\$19.52	\$23.86	\$21.69	\$20.60	\$20.60	\$18.43	\$14.10	\$14.72	\$12.27	\$14.72	\$14.72	\$212
DAC														
Normal Avg Use	100%	-\$0.04	-\$0.05	-\$0.06	-\$0.05	-\$0.05	-\$0.05	-\$0.04	-\$0.03	-\$0.03	-\$0.03	-\$0.03	-\$0.03	\$0
Energy Efficiency														
Normal Avg Use	100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Total Bill														
Normal Avg Use	100%	\$30.23	\$34.77	\$40.84	\$37.80	\$36.28	\$36.28	\$33.25	\$27.20	\$27.39	\$24.08	\$27.39	\$27.39	\$383

Bill Impact Analysis: Residential Non-H

Res Non-Htg Bill Analysis - November 2008 Proposed GCR & DAC													Nov - Oct	
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total
Normal Avg Use	100%	15	18	22	20	19	19	17	13	12	10	12	12	189
GCR		\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107
Bill Calculation														
Base Rates														
Customer Charge		\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50
all therms @	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226	\$0.4226
Base Rates														
Normal Avg Use	100%	\$13.84	\$15.11	\$16.80	\$15.95	\$15.53	\$15.53	\$14.68	\$12.99	\$12.57	\$11.73	\$12.57	\$12.57	\$170
GCR														
Normal Avg Use	100%	\$17.21	\$20.65	\$25.24	\$22.95	\$21.80	\$21.80	\$19.50	\$14.91	\$13.77	\$11.47	\$13.77	\$13.77	\$217
DAC														
Normal Avg Use	100%	-\$0.05	-\$0.06	-\$0.08	-\$0.07	-\$0.07	-\$0.07	-\$0.06	-\$0.05	-\$0.04	-\$0.04	-\$0.04	-\$0.04	-\$1
Energy Efficiency														
Normal Avg Use	100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Total Bill														
Normal Avg Use	100%	\$31.16	\$35.89	\$42.20	\$39.04	\$37.46	\$37.46	\$34.30	\$27.99	\$26.43	\$23.27	\$26.43	\$26.43	\$388

Bill Impact Analysis: C & I Small

		C & I Small Bill Analysis - Actual rates Nov 07 - Oct 08											Nov - Oct	
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Normal Avg Use	100%	73	151	218	233	209	151	73	37	29	25	30	40	1,269
GCR		\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.2269	\$1.2269	\$1.2269	\$1.2269	
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation														
Base Rates														
Customer Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
Peak: 1st 135 therms @	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721						
Excess 135 @	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600							
Off-Peak: 1st 20 therms @	\$0.3721							\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	
Excess 20 @	\$0.2600							\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	
Base Rates														
Normal Avg Use	100%	\$41	\$68	\$86	\$90	\$83	\$68	\$120	\$62	\$49	\$43	\$51	\$67	\$828
GCR														
Normal Avg Use	100%	\$79	\$164	\$236	\$253	\$227	\$164	\$79	\$40	\$36	\$31	\$37	\$49	\$1,394
DAC														
Normal Avg Use	100%	\$0	\$0	-\$1	-\$1	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3
Energy Efficiency														
Normal Avg Use	100%	\$1	\$2	\$2	\$2	\$2	\$2	\$1	\$0	\$0	\$0	\$0	\$0	\$14
Total Bill														
Normal Avg Use	100%	\$121	\$233	\$324	\$344	\$312	\$233	\$200	\$102	\$85	\$74	\$88	\$116	\$2,232

Bill Impact Analysis: C & I Small

		C & I Small Bill Analysis - ad GCR & DAC											Nov - Oct	
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total
Normal Avg Use	100%	73	151	218	233	209	151	73	37	29	25	30	40	1,269
GCR		\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473	\$1.1473
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107
Bill Calculation														
Base Rates														
Customer Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
Peak: 1st 135 therms @	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721							
Excess 135 @	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600							
Off-Peak: 1st 20 therms @	\$0.3721							\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721	\$0.3721
Excess 20 @	\$0.2600							\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600	\$0.2600
Base Rates														
Normal Avg Use	100%	\$41	\$68	\$86	\$90	\$83	\$68	\$120	\$62	\$49	\$43	\$51	\$67	\$828
GCR														
Normal Avg Use	100%	\$84	\$173	\$250	\$267	\$240	\$173	\$84	\$42	\$33	\$29	\$34	\$46	\$1,456
DAC														
Normal Avg Use	100%	\$0	-\$1	-\$1	-\$1	-\$1	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	-\$5
Energy Efficiency														
Normal Avg Use	100%	\$1	\$2	\$2	\$2	\$2	\$2	\$1	\$0	\$0	\$0	\$0	\$0	\$14
Total Bill														
Normal Avg Use	100%	\$125	\$243	\$337	\$359	\$325	\$243	\$204	\$105	\$82	\$72	\$86	\$113	\$2,293

Bill Impact Analysis: C & I Medium

		C & I Medium Bill Analysis - Actual rates Nov 07 - Oct 08											Nov - Oct		
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total	MADQ
Normal Avg Use	100%	755	1,264	1,705	1,763	1,613	1,236	752	417	347	305	360	433	10,950	63
GCR		\$1.0835	\$1.0835	\$1.0835	\$1.0835	\$1.0835	\$1.0835	\$1.0835	\$1.0835	\$1.2260	\$1.2260	\$1.2260	\$1.2260		
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)		
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107		
Bill Calculation															
Base Rates															
Customer Charge		\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	
Demand	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	
all therms @	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	
Base Rates															
Normal Avg Use	100%	\$231	\$318	\$394	\$404	\$378	\$314	\$231	\$173	\$161	\$154	\$163	\$176	\$3,098	
GCR															
Normal Avg Use	100%	\$818	\$1,370	\$1,847	\$1,910	\$1,748	\$1,339	\$815	\$452	\$425	\$374	\$441	\$531	\$12,070	
DAC															
Normal Avg Use	100%	-\$2	-\$3	-\$4	-\$4	-\$4	-\$3	-\$2	-\$1	-\$1	-\$1	-\$1	-\$1	-\$27	
Energy Efficiency															
Normal Avg Use	100%	\$8	\$14	\$18	\$19	\$17	\$13	\$8	\$4	\$4	\$3	\$4	\$5	\$117	
Total Bill															
Normal Avg Use	100%	\$1,055	\$1,698	\$2,255	\$2,329	\$2,139	\$1,663	\$1,052	\$628	\$589	\$530	\$608	\$710	\$15,258	

Bill Impact Analysis: C & I Medium

C & I Medium Bill Analysis - November 2008 Proposed GCR & DAC														Nov - Oct	MADQ
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total	
Normal Avg Use	100%	755	1,264	1,705	1,763	1,613	1,236	752	417	347	305	360	433	10,950	63
GCR		\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	\$1.1422	
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	
Demand	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	
all therms @	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	\$0.1715	
Base Rates															
Normal Avg Use	100%	\$231	\$318	\$394	\$404	\$378	\$314	\$231	\$173	\$161	\$154	\$163	\$176	\$3,098	
GCR															
Normal Avg Use	100%	\$862	\$1,444	\$1,947	\$2,014	\$1,842	\$1,412	\$859	\$476	\$396	\$348	\$411	\$495	\$12,507	
DAC															
Normal Avg Use	100%	-\$3	-\$5	-\$6	-\$6	-\$6	-\$4	-\$3	-\$2	-\$1	-\$1	-\$1	-\$2	-\$39	
Energy Efficiency															
Normal Avg Use	100%	\$8	\$14	\$18	\$19	\$17	\$13	\$8	\$4	\$4	\$3	\$4	\$5	\$117	
Total Bill															
Normal Avg Use	100%	\$1,099	\$1,771	\$2,354	\$2,430	\$2,232	\$1,734	\$1,095	\$652	\$560	\$505	\$577	\$674	\$15,683	

Bill Impact Analysis: C & I LLF Large

		C & I LLF Large Bill Analysis - Actual rates Nov 07 - Oct 08											Nov - Oct	MADQ	
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total	
Normal Avg Use	100%	4,135 4,135	7,372	9,593	10,342	9,409	6,482	3,760	1,581	1,115	811	1,089	2,053	57,742	369
GCR		\$1.0875	\$1.0875	\$1.0875	\$1.0875	\$1.0875	\$1.0875	\$1.0875	\$1.0875	\$1.2300	\$1.2300	\$1.2300	\$1.2300		
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)		
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107		
Bill Calculation															
Base Rates															
Customer Charge		\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	
Demand	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	
all therms @	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	
Base Rates															
Normal Avg Use	100%	\$1,123	\$1,672	\$2,048	\$2,175	\$2,017	\$1,521	\$1,060	\$690	\$611	\$560	\$607	\$770	\$14,856	
GCR															
Normal Avg Use	100%	\$4,497	\$8,017	\$10,432	\$11,247	\$10,232	\$7,049	\$4,089	\$1,719	\$1,371	\$998	\$1,339	\$2,525	\$63,517	
DAC															
Normal Avg Use	100%	-\$10	-\$18	-\$24	-\$26	-\$24	-\$16	-\$9	-\$4	-\$3	-\$2	-\$3	-\$5	-\$144	
Energy Efficiency															
Normal Avg Use	100%	\$44	\$79	\$103	\$111	\$101	\$69	\$40	\$17	\$12	\$9	\$12	\$22	\$618	
Total Bill															
Normal Avg Use	100%	\$5,654	\$9,749	\$12,559	\$13,507	\$12,327	\$8,623	\$5,180	\$2,423	\$1,992	\$1,564	\$1,955	\$3,312	\$78,846	

Bill Impact Analysis: C & I LLF Large

C & I LLF Large Bill Analysis - November 2008 Proposed GCR & DAC														Nov - Oct	
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total	MADQ
Normal Avg Use	100%	4,135	7,372	9,593	10,342	9,409	6,482	3,760	1,581	1,115	811	1,089	2,053	57,742	369
GCR		\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	\$1.1551	
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	
Demand	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	
all therms @	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	\$0.1695	
Base Rates															
Normal Avg Use	100%	\$1,123	\$1,672	\$2,048	\$2,175	\$2,017	\$1,521	\$1,060	\$690	\$611	\$560	\$607	\$770	\$14,856	
GCR															
Normal Avg Use	100%	\$4,776	\$8,515	\$11,081	\$11,946	\$10,868	\$7,487	\$4,343	\$1,826	\$1,288	\$937	\$1,258	\$2,371	\$66,697	
DAC															
Normal Avg Use	100%	-\$15	-\$27	-\$35	-\$37	-\$34	-\$23	-\$14	-\$6	-\$4	-\$3	-\$4	-\$7	-\$208	
Energy Efficiency															
Normal Avg Use	100%	\$44	\$79	\$103	\$111	\$101	\$69	\$40	\$17	\$12	\$9	\$12	\$22	\$618	
Total Bill															
Normal Avg Use	100%	\$5,929	\$10,240	\$13,197	\$14,195	\$12,952	\$9,054	\$5,430	\$2,528	\$1,907	\$1,502	\$1,873	\$3,156	\$81,963	

Bill Impact Analysis: C & I HLF Large

		C & I HLF Large Bill Analysis - Actual rates Nov 07 - Oct 08											Nov - Oct		
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total	MADQ
Normal Avg Use	100%	4,565	5,974	6,697	5,950	6,359	5,816	4,513	4,242	3,308	3,105	4,001	3,888	58,418	216
GCR		\$1.0614	\$1.0614	\$1.0614	\$1.0614	\$1.0614	\$1.0614	\$1.0614	\$1.0614	\$1.0614	\$1.2039	\$1.2039	\$1.2039	\$1.2039	
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	
Demand	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	
all therms @	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	
Base Rates															
Normal Avg Use	100%	\$800	\$936	\$1,006	\$934	\$973	\$921	\$795	\$769	\$679	\$659	\$746	\$735	\$9,952	
GCR															
Normal Avg Use	100%	\$4,845	\$6,341	\$7,108	\$6,315	\$6,749	\$6,173	\$4,790	\$4,502	\$3,983	\$3,738	\$4,817	\$4,681	\$64,043	
DAC															
Normal Avg Use	100%	-\$11	-\$15	-\$17	-\$15	-\$16	-\$15	-\$11	-\$11	-\$8	-\$8	-\$10	-\$10	-\$146	
Energy Efficiency															
Normal Avg Use	100%	\$49	\$64	\$72	\$64	\$68	\$62	\$48	\$45	\$35	\$33	\$43	\$42	\$625	
Total Bill															
Normal Avg Use	100%	\$5,683	\$7,326	\$8,169	\$7,298	\$7,775	\$7,141	\$5,622	\$5,306	\$4,689	\$4,423	\$5,595	\$5,447	\$74,474	

Bill Impact Analysis: C & I HLF Large

C & I HLF Large Bill Analysis - November 2008 Proposed GCR & DAC														Nov - Oct	
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total	MADQ
Normal Avg Use	100%	4,565	5,974	6,697	5,950	6,359	5,816	4,513	4,242	3,308	3,105	4,001	3,888	58,418	216
GCR		\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	\$1.1137	
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	
Demand	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	
all therms @	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	\$0.0964	
Base Rates															
Normal Avg Use	100%	\$800	\$936	\$1,006	\$934	\$973	\$921	\$795	\$769	\$679	\$659	\$746	\$735	\$9,952	
GCR															
Normal Avg Use	100%	\$5,084	\$6,653	\$7,458	\$6,626	\$7,082	\$6,477	\$5,026	\$4,724	\$3,684	\$3,458	\$4,456	\$4,330	\$65,058	
DAC															
Normal Avg Use	100%	-\$16	-\$22	-\$24	-\$21	-\$23	-\$21	-\$16	-\$15	-\$12	-\$11	-\$14	-\$14	-\$210	
Energy Efficiency															
Normal Avg Use	100%	\$49	\$64	\$72	\$64	\$68	\$62	\$48	\$45	\$35	\$33	\$43	\$42	\$625	
Total Bill															
Normal Avg Use	100%	\$5,916	\$7,631	\$8,511	\$7,602	\$8,100	\$7,439	\$5,853	\$5,523	\$4,386	\$4,139	\$5,230	\$5,092	\$75,425	

Bill Impact Analysis: C & I LLF Extra-Large

C & I LLF Extra-Large Bill Analysis - Actual rates Nov 07 - Oct 08														Nov - Oct	
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total	MADQ
Normal Avg Use	100%	35,193	50,880	37,047	42,143	33,511	22,976	8,641	9,326	8,181	9,469	10,576	23,519	291,462	1,641
GCR		\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.0844	\$1.2269	\$1.2269	\$1.2269	\$1.2269	
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	
Demand	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	
all therms @	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	
Base Rates															
Normal Avg Use	100%	\$3,002	\$3,548	\$3,066	\$3,244	\$2,943	\$2,577	\$2,078	\$2,102	\$2,062	\$2,107	\$2,145	\$2,596	\$31,469	
GCR															
Normal Avg Use	100%	\$38,163	\$55,174	\$40,174	\$45,700	\$36,339	\$24,915	\$9,370	\$10,113	\$10,037	\$11,618	\$12,976	\$28,855	\$323,435	
DAC															
Normal Avg Use	100%	-\$88	-\$127	-\$93	-\$105	-\$84	-\$57	-\$22	-\$23	-\$20	-\$24	-\$26	-\$59	-\$729	
Energy Efficiency															
Normal Avg Use	100%	\$377	\$544	\$396	\$451	\$359	\$246	\$92	\$100	\$88	\$101	\$113	\$252	\$3,119	
Total Bill															
Normal Avg Use	100%	\$41,454	\$59,139	\$43,544	\$49,289	\$39,557	\$27,680	\$11,519	\$12,291	\$12,166	\$13,802	\$15,208	\$31,644	\$357,294	

Bill Impact Analysis: C & I LLF Extra-Lar

C & I LLF Extra-Large Bill Analysis - November 2008 Proposed GCR & DAC														Nov - Oct	MADQ
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total	
Normal Avg Use	100%	35,193	50,880	37,047	42,143	33,511	22,976	8,641	9,326	8,181	9,469	10,576	23,519	291,462	1,641
GCR		\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	\$1.1440	
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	
Demand	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	\$0.9000	
all therms @	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	\$0.0348	
Base Rates															
Normal Avg Use	100%	\$3,002	\$3,548	\$3,066	\$3,244	\$2,943	\$2,577	\$2,078	\$2,102	\$2,062	\$2,107	\$2,145	\$2,596	\$31,469	
GCR															
Normal Avg Use	100%	\$40,262	\$58,209	\$42,383	\$48,213	\$38,338	\$26,286	\$9,886	\$10,669	\$9,359	\$10,833	\$12,099	\$26,907	\$333,446	
DAC															
Normal Avg Use	100%	-\$127	-\$183	-\$133	-\$152	-\$121	-\$83	-\$31	-\$34	-\$29	-\$34	-\$38	-\$85	-\$1,049	
Energy Efficiency															
Normal Avg Use	100%	\$377	\$544	\$396	\$451	\$359	\$246	\$92	\$100	\$88	\$101	\$113	\$252	\$3,119	
Total Bill															
Normal Avg Use	100%	\$43,514	\$62,118	\$45,713	\$51,756	\$41,519	\$29,025	\$12,025	\$12,837	\$11,479	\$13,007	\$14,320	\$29,669	\$366,984	

National Grid

Bill Impact Analysis: C & I HLF Extra-Large

C & I HLF Extra-Large Bill Analysis - Actual rates Nov 07 - Oct 08													Nov - Oct		
		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total	MADQ
Normal Avg Use	100%	22,486	21,789	24,754	38,029	29,644	26,068	23,196	20,366	17,941	19,126	19,896	20,799	284,094	1,358
GCR		\$1.0513	\$1.0513	\$1.0513	\$1.0513	\$1.0513	\$1.0513	\$1.0513	\$1.0513	\$1.1938	\$1.1938	\$1.1938	\$1.1938		
DAC		(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)	(\$0.0025)		
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107		
Bill Calculation															
Base Rates															
Customer Charge		\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	
Demand	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	
all therms @	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	
Base Rates															
Normal Avg Use	100%	\$2,605	\$2,586	\$2,666	\$3,025	\$2,798	\$2,702	\$2,624	\$2,548	\$2,482	\$2,514	\$2,535	\$2,559	\$31,643	
GCR															
Normal Avg Use	100%	\$23,640	\$22,907	\$26,024	\$39,980	\$31,165	\$27,405	\$24,386	\$21,411	\$21,418	\$22,833	\$23,752	\$24,830	\$309,749	
DAC															
Normal Avg Use	100%	-\$56	-\$54	-\$62	-\$95	-\$74	-\$65	-\$58	-\$51	-\$45	-\$48	-\$50	-\$52	-\$710	
Energy Efficiency															
Normal Avg Use	100%	\$241	\$233	\$265	\$407	\$317	\$279	\$248	\$218	\$192	\$205	\$213	\$223	\$3,040	
Total Bill															
Normal Avg Use	100%	\$26,429	\$25,671	\$28,893	\$43,316	\$34,206	\$30,321	\$27,200	\$24,125	\$24,047	\$25,504	\$26,450	\$27,560	\$343,722	

National Grid

Bill Impact Analysis: C & I HLF Extra-Li

C & I HLF Extra-Large Bill Analysis - November 2008 Proposed GCR & DAC													Nov - Oct		
		Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total	MADQ
Normal Avg Use	100%	22,486	21,789	24,754	38,029	29,644	26,068	23,196	20,366	17,941	19,126	19,896	20,799	284,094	1,358
GCR		\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	\$1.1004	
DAC		(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)	
Energy Efficiency		\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	\$0.0107	
Bill Calculation															
Base Rates															
Customer Charge		\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	
Demand	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	\$1.2500	
all therms @	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	\$0.0270	
Base Rates															
Normal Avg Use	100%	\$2,605	\$2,586	\$2,666	\$3,025	\$2,798	\$2,702	\$2,624	\$2,548	\$2,482	\$2,514	\$2,535	\$2,559	\$31,643	
GCR															
Normal Avg Use	100%	\$24,743	\$23,976	\$27,239	\$41,846	\$32,620	\$28,685	\$25,524	\$22,410	\$19,742	\$21,046	\$21,893	\$22,887	\$312,611	
DAC															
Normal Avg Use	100%	-\$81	-\$78	-\$89	-\$137	-\$107	-\$94	-\$84	-\$73	-\$65	-\$69	-\$72	-\$75	-\$1,023	
Energy Efficiency															
Normal Avg Use	100%	\$241	\$233	\$265	\$407	\$317	\$279	\$248	\$218	\$192	\$205	\$213	\$223	\$3,040	
Total Bill															
Normal Avg Use	100%	\$27,508	\$26,717	\$30,081	\$45,141	\$35,628	\$31,571	\$28,313	\$25,103	\$22,351	\$23,696	\$24,569	\$25,594	\$346,271	

DIV 1-4

Request:

Re: Schedule PCC-1, page 13, please reconcile the forecasted Design Winter Period Throughput by month and by rate classification provided on the referenced page, with the comparable data provided as Corrected Schedule PCC-1 attached to the Company's July 3, 2008 comments in response to the direct testimony of Bruce Oliver in Docket No. 3961.

Response:

The Company's comments in response to the direct testimony of Bruce Oliver filed on July 3, 2008 in Docket No. 3961 did not have any attached schedules. In the body of the comments, the Company identified that it had inadvertently used normal weather usage for three rate classes instead of design weather usage in its September 2007 GCR filing but that the forecasted design winter period throughput in the Docket No. 3961 filing was correct. The design winter period throughput shown on Schedule PCC-1, page 13 in the current docket is the same as shown in Docket No. 3961.

REDACTED

DIV 1-5

Request:

Re: Attachment PCC-2, Schedule 1, I. Supply Fixed Cost Deferred, please provide for each month:

- a. The computations relied upon to determine actual Supply Fixed Costs by month by supplier, service, and contract, showing actual capacity release amounts separately;
- b. Documentation for the BOA prime rate;

Response:

- a. Back up for the computations of the Supply Fixed Costs consists of an estimate for the current month's costs, as well as a variance between the prior month's estimate and the prior month's actual cost. Attached as DIV 1-5(a) Schedule 1 are the monthly summary sheets of estimate costs, variance costs, capacity release amounts, marketer release amounts, as well as total costs by supplier. The capacity release amounts are associated with the Company's asset management agreement and considered as competitively sensitive. They will be provided subject to an appropriate protective agreement. Attached as DIV 1-5(a) Schedule 2 are the underlying inputs provided by Accounting Services listing individual contracts and volume details for the month of July 2007. Because of the size of these files, only July is being provided here.
- b. The following table documents the Bank of America prime rate by month and shows the prorated calculation for those months when there was a change during the month:

<u>Month</u>	<u>Prime Rate</u>	<u># Days</u>	<u>Month's Weighting</u>	<u>Weighted Avg</u>
Jul '07	8.25%	31	1.000	8.25%
Aug '07	8.25%	31	1.000	8.25%
Sep '07	8.25%	17	0.567	
Sep '07	7.75%	13	0.433	8.03%

<u>Month</u>	<u>Prime Rate</u>	<u># Days</u>	<u>Month's Weighting</u>	<u>Weighted Avg</u>
Oct '07	7.75%	30	0.968	
Oct '07	7.50%	1	0.032	7.74%
Nov '07	7.50%	30	1.000	7.50%
Dec '07	7.50%	10	0.323	
Dec '07	7.25%	21	0.677	7.33%
Jan '08	7.25%	21	0.677	
Jan '08	6.50%	8	0.258	
Jan '08	6.00%	2	0.065	6.98%
Feb '08	6.00%	29	1.000	6.00%
Mar '08	6.00%	17	0.548	
Mar '08	5.25%	14	0.452	5.66%
Apr '08	5.25%	29	0.967	
Apr '08	5.00%	1	0.033	5.24%
May '08	5.00%	31	1.000	5.00%
Jun '08	5.00%	30	1.000	5.00%

Monthly Gas Cost Summary

---Redacted---

		Current Mo Estimate - Jul 07			Prior Mo Variance - Jun 07			Total - Jul 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$345			\$552	\$0	\$0	\$897
Algonquin	A			\$112,699			\$43,093	\$0	\$0	\$155,792
Aquila	A							\$0	\$0	\$0
BP Amoco	A			\$34,875			\$0	\$0	\$0	\$34,875
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$1,504)	\$0	\$0	\$61,866
Conoco	A			\$1,601,163			(\$91,017)			\$1,510,146
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A							\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,114,449			(\$48,876)			\$2,065,573
								Adjustment for June		\$30,714
										\$2,096,287

Monthly Gas Cost Summary

---Redacted---

		Current Mo Estimate - Aug 07			Prior Mo Variance - Jul 07			Total - Aug 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$345			\$477	\$0	\$0	\$822
Algonquin	A			\$112,699			\$45,935	\$0	\$0	\$158,634
Aquila	A							\$0	\$0	\$0
BP Amoco	A			\$34,875			\$0	\$0	\$0	\$34,875
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$860)	\$0	\$0	\$62,510
Conoco	A			\$1,601,163			(\$73,906)			\$1,527,257
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A							\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$115	\$0	\$0	\$112
sub-total	A			\$2,114,449			(\$28,239)			\$2,086,210

Monthly Gas Cost Summary

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		Current Mo Estimate - Sep 07			Prior Mo Variance - Aug 07			Total - Sep 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$334			\$650	\$0	\$0	\$984
Algonquin	A			\$131,079			\$45,935	\$0	\$0	\$177,014
Aquila	A							\$0	\$0	\$0
BP Amoco	A			\$33,750			\$0	\$0	\$0	\$33,750
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$869)	\$0	\$0	\$62,501
Conoco	A			\$1,582,001			(\$76,804)			\$1,505,197
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A							\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,112,531			(\$31,088)			\$2,081,443

Monthly Gas Cost Summary

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		Current Mo Estimate - Oct 07			Prior Mo Variance - Sep 07			Total - Oct 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$1,315			\$0	\$0	\$0	\$1,315
Algonquin	A			\$112,699			\$42,796	\$0	\$0	\$155,495
Aquila	A							\$0	\$0	\$0
BP Amoco	A			\$0			(\$6,188)	\$0	\$0	(\$6,188)
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$854)	\$0	\$0	\$62,516
Conoco	A			\$1,601,163			(\$66,070)			\$1,535,093
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A							\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,080,544			(\$30,316)			\$2,050,228

Monthly Gas Cost Summary

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		Current Mo Estimate - Nov 07			Prior Mo Variance - Oct 07			Total - Nov 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$1,304			\$1,056	\$0	\$0	\$2,360
Algonquin	A			\$131,079			(\$15,536)	\$0	\$0	\$115,543
Aquila	A							\$0	\$0	\$0
BP Amoco	A			\$0			\$6,188	\$0	\$0	\$6,188
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$862)	\$0	\$0	\$62,508
Conoco	A			\$1,582,001			(\$14,826)			\$1,567,175
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A							\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,079,751			(\$23,980)			\$2,055,771

Monthly Gas Cost Summary

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		Current Mo Estimate - Dec 07			Prior Mo Variance - Nov 07			Total - Dec 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$1,311			(\$1,304)	\$0	\$0	\$7
Algonquin	A			(\$108,915)			(\$213,906)	\$0	\$0	(\$322,821)
Aquila	A							\$0	\$0	\$0
BP Amoco	A						\$0	\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			\$0	\$0	\$0	\$63,370
Conoco	A			\$1,857,714			\$204,103			\$2,061,817
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A							\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,115,477			(\$9,107)			\$2,106,370

Monthly Gas Cost Summary

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		Current Mo Estimate - Jan 08			Prior Mo Variance - Dec 07			Total - Jan 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$1,311			\$596	\$0	\$0	\$1,907
Algonquin	A			(\$108,915)			(\$16)	\$0	\$0	(\$108,931)
Aquila	A							\$0	\$0	\$0
BP Amoco	A							\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			\$0	\$0	\$0	\$63,370
Conoco	A			\$2,309,934			\$381,499			\$2,691,433
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A			\$79			\$79	\$0	\$0	\$158
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,569,776			\$384,158			\$2,953,934

Monthly Gas Cost Summary

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		Current Mo Estimate - Feb 08			Prior Mo Variance - Jan 08			Total - Feb 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$323			(\$916)	\$0	\$0	(\$593)
Algonquin	A			(\$57,839)			(\$16)	\$0	\$0	(\$57,855)
Aquila	A							\$0	\$0	\$0
BP Amoco	A							\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$3,462)	\$0	\$0	\$59,908
Conoco	A			\$2,053,290			(\$350,818)			\$1,702,472
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A			\$0			\$0	\$0	\$0	\$0
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$2,363,141			(\$355,212)			\$2,007,929

Monthly Gas Cost Summary

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		Current Mo Estimate - Mar 08			Prior Mo Variance - Feb 08			Total - Mar 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$345			\$1,127	\$0	\$0	\$1,472
Algonquin	A			(\$108,930)			\$0	\$0	\$0	(\$108,930)
Aquila	A							\$0	\$0	\$0
BP Amoco	A							\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A							\$0	\$0	\$0
Yankee	A			\$63,370			(\$4,893)	\$0	\$0	\$58,477
Conoco	A			\$2,087,420			(\$177,312)			\$1,910,108
DistriGas	A							\$0	\$0	
Dominion	A							\$0	\$0	\$0
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A			\$80			\$79	\$0	\$0	\$159
National Fuel	A							\$0	\$0	\$0
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A							\$0	\$0	\$0
TETCO	A							\$0	\$0	\$0
Texas Gas	A							\$0	\$0	\$0
Williams	A			(\$3)			\$5	\$0	\$0	\$2
sub-total	A			\$2,346,282			(\$180,994)			\$2,165,288

Monthly Gas Cost Summary

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		Current Mo Estimate - Apr 08			Prior Mo Variance - Mar 08			Total - Apr 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$670			\$344	\$0	\$0	\$1,014
Algonquin	A			\$707,131			\$0	\$0	\$0	\$707,131
Aquila	A							\$0	\$0	\$0
BP Amoco	A							\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A			\$284,018				\$0	\$0	\$284,018
Yankee	A			\$63,370			(\$726)	\$0	\$0	\$62,644
Conoco/Merrill Lynch	A			(\$1,025,000)			(\$211,516)			(\$1,236,516)
DistriGas	A							\$0	\$0	
Dominion	A			\$35,201				\$0	\$0	\$35,201
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A			\$6,677			(\$1)	\$0	\$0	\$6,676
National Fuel	A			\$3,208				\$0	\$0	\$3,208
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A			\$772,937				\$0	\$0	\$772,937
TETCO	A			\$759,742				\$0	\$0	\$759,742
Texas Gas	A							\$0	\$0	\$0
TRANSCO	A			\$6,048				\$0	\$0	\$6,048
Williams	A			(\$3)			\$0	\$0	\$0	(\$3)
sub-total	A			\$1,917,999			(\$211,899)			\$1,706,100

Monthly Gas Cost Summary

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		Current Mo Estimate - May 08			Prior Mo Variance - Apr 08			Total - May 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$345			\$1,509	\$0	\$0	\$1,854
Algonquin	A			\$726,109			(\$85,279)	\$0	\$0	\$640,830
Aquila	A							\$0	\$0	\$0
BP Amoco	A							\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A			\$284,018			\$5,879	\$0	\$0	\$289,897
Yankee	A			\$63,370			(\$27,284)	\$0	\$0	\$36,086
Conoco/Merrill Lynch	A			(\$625,000)			\$515,748			(\$109,252)
DistriGas	A						\$0	\$0	\$0	
Dominion	A			\$35,201			(\$32,815)	\$0	\$0	\$2,386
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A			\$6,597			(\$80)	\$0	\$0	\$6,517
National Fuel	A			\$3,208			\$0	\$0	\$0	\$3,208
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A			\$772,937			(\$302,572)	\$0	\$0	\$470,365
TETCO	A			\$759,742			(\$164,349)	\$0	\$0	\$595,393
Texas Gas	A							\$0	\$0	\$0
TRANSCO	A			\$6,250			\$15	\$0	\$0	\$6,265
Williams	A			(\$3)			(\$5)	\$0	\$0	(\$8)
sub-total	A			\$2,336,774			(\$89,233)			\$2,247,541

Monthly Gas Cost Summary

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		Current Mo Estimate - Jun 08			Prior Mo Variance - May 08			Total - Jun 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Alberta Northeast	A			\$345			\$98	\$0	\$0	\$443
Algonquin	A			\$617,504			(\$74,957)	\$0	\$0	\$542,547
Aquila	A							\$0	\$0	\$0
BP Amoco	A							\$0	\$0	\$0
Boundary	A							\$0	\$0	\$0
CNG	A							\$0	\$0	\$0
Columbia	A			\$283,259			(\$759)	\$0	\$0	\$282,500
Yankee	A			\$63,370			(\$1,539)	\$0	\$0	\$61,831
Conoco/Merrill Lynch	A			(\$625,000)			\$85,434			(\$539,566)
DistriGas	A						\$0	\$0	\$0	
Dominion	A			\$2,386			(\$32,815)	\$0	\$0	(\$30,429)
Duke Asset Pmt	A							\$0	\$0	\$0
Duke	A							\$0	\$0	\$0
Dynergy	A							\$0	\$0	\$0
Iroquois	A			\$6,597			\$237	\$0	\$0	\$6,834
National Fuel	A			\$3,208			\$0	\$0	\$0	\$3,208
Proliance	A							\$0	\$0	\$0
ProvGas	A							\$0	\$0	\$0
Tennessee	A			\$456,112			(\$315,299)	\$0	\$0	\$140,813
TETCO	A						(\$244,017)	\$0	\$0	(\$244,017)
Texas Gas	A			\$500,800				\$0	\$0	\$500,800
TRANSCO	A			\$6,048			\$15	\$0	\$0	\$6,063
Williams	A			(\$3)			\$9	\$0	\$0	\$6
sub-total	A			\$1,618,626			(\$583,593)			\$1,035,033

ESTIMATE			DEBIT	CREDIT	DAYS	0.0786	TOTAL		
Jul-07	CHARGE	NEG-ORACLE	ORACLE	ORACLE	31	EST	CURRENT		
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	EST	MONTH	
							VOL	RATE	
								ESTIMATE	
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	93	0.50683	47
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	-93	0.53918	(50) PD ON CP DEM INVOICE
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	4,278	0.53918	2,307
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	-4,278	0.53918	(2,307) PD ON CP DEM INVOICE
WMS-TRANSCO	1006433 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,922	0.13039	251
WMS-TRANSCO	1006433 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	-1,922	0.13039	(251) PD ON CP DEM INVOICE
WMS-TRANSCO	1006427 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	27,962	0.13039	3,646
WMS-TRANSCO	1006427 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	-27,962	0.13039	(3,646) PD ON CP DEM INVOICE
									(3)
ALBERTA NORTH EAST	CARGLL #1	A	DEMAND CHARGE DEMAND SUPPLY CHARGE		804002	232118	1,000	0.0000	345 DEMAND SUPPLY CHGS estimate
ALBERTA NORTH EAST	CARGLL #1	A	OPS DEMAND CHAR DEMAND SUPPLY CHARGE		804002	232118	0	0.3893	0 OPS DEMAND CHARGE
ALBERTA NORTH EAST	CARGLL #1	A	EXPENSE - OTHER DEMAND SUPPLY CHARGE		804002	232118	0	0.0000	0 EXPENSE - OTHER
									345
ALGONQUIN	93001ESC	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	1,719	2.3909	4,110
ALGONQUIN	93001ESC	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-53,289	0.0866	(4,615) see cp Demand
ALGONQUIN	9W009E	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	6,812	5.9771	40,716
ALGONQUIN	9W009E	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	n/a	0.2165	0 see cp Demand
ALGONQUIN	93011E	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	38,409	5.9771	229,574
ALGONQUIN	93011E	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-1,190,679	0.2165	(257,782) see cp Demand
ALGONQUIN	510075	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	4,000	11.5583	46,233
ALGONQUIN	510075	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-124,000	0.2777	(34,435) see cp Demand
ALGONQUIN	510209	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	3,500	6.9920	24,472
ALGONQUIN	510209	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-108,500	0.2777	(30,130) see cp Demand
ALGONQUIN	99054	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	500	6.9958	3,498
ALGONQUIN	99054	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-15,500	0.2777	(4,304) see cp Demand
ALGONQUIN	96004SC	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	1,419	2.3909	3,393
ALGONQUIN	96004SC	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-43,989	0.0866	(3,809) see cp Demand
ALGONQUIN	93401S	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	335	2.3909	801
ALGONQUIN	93401S	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-10,385	0.0866	(899) see cp Demand
ALGONQUIN	90107	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	26,129	5.9771	156,176
ALGONQUIN	90107	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	0	0.2165	0 seasonal
ALGONQUIN	9S102	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	79	5.9771	472
ALGONQUIN	9S102	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	n/a	0.2165	0 see cp Demand
ALGONQUIN	93207	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	3,760	5.9771	22,474
ALGONQUIN	93207	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-116,560	0.2165	(25,235) see cp Demand
ALGONQUIN	96003	A	PIPELINE/SUPPLIER DEMAND/RESERVATION CHARGE		804002	232118	72	5.9771	430
ALGONQUIN	96003	A	PIPELINE/SUPPLIER DEMAND/RESERVATION CHARGE		804002	232118	-2,160	0.2165	(468) see cp Demand
ALGONQUIN	90106	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	12,808	5.9771	76,555
ALGONQUIN	90106	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-397,048	0.2165	(85,961) see cp Demand
ALGONQUIN	93407	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	208	5.9771	1,243
ALGONQUIN	93407	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-6,448	0.2165	(1,396) see cp Demand

ESTIMATE				DEBIT	CREDIT	DAYS	0.0786	TOTAL	
Jul-07	CHARGE	NEG-ORACLE		ORACLE	ORACLE	31	EST	CURRENT	
						EST		MONTH	
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE
ALGONQUIN	9001	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	11,063	6.5854	72,854
ALGONQUIN	9001	A	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	-342,953	0.3536	(121,268) see cp Demand
ALGONQUIN	FRQ SURCH	A	FRQ SURCHARGE DEMAND/RESERVATION CHARGE		804002	232118	0	0.0000	0 FRQ SURCHARGE
									112,699
B. P. AMOCO	142951	A	SUPPLY RESERVATI DEMAND SUPPLY CHARGE		804002	232118	0	0.0000	34,875 DEMAND SUPPLY CHGS
									34,875
CONOCO - ALGONQUIN	93001ESC	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	53,289	0.0866	4,615
CONOCO - ALGONQUIN	9W009E	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	n/a	0.2165	0
CONOCO - ALGONQUIN	93011E	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,190,679	0.2165	257,782
CONOCO - ALGONQUIN	510075	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	124,000	0.2777	34,435
CONOCO - ALGONQUIN	510209	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	108,500	0.2777	30,130
CONOCO - ALGONQUIN	99054	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	15,500	0.2777	4,304
CONOCO - ALGONQUIN	96004SC	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	43,989	0.0866	3,809
CONOCO - ALGONQUIN	93401S	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	10,385	0.0866	899
CONOCO - ALGONQUIN	90107	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	0	0.2165	0
CONOCO - ALGONQUIN	9S102	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	2,449	0.2165	530
CONOCO - ALGONQUIN	93207	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	197,687	0.2165	42,799
CONOCO - ALGONQUIN	96003	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	2,232	0.2165	483
CONOCO - ALGONQUIN	90106	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	397,048	0.2165	85,961
CONOCO - ALGONQUIN	93407	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	6,448	0.2165	1,396
CONOCO - ALGONQUIN	9001	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	342,953	0.3536	121,268
CONOCO - COLUMBIA	00011 37804-FTS	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	47,455	5.9670	283,164
CONOCO PHILLIPS	CONOCO	A	MANAGEMENT FEE ASSET MANAGEMENT EXPENSE		804002	232118	N/A	N/A	(281,563) ESTIMATE CP ASSET MNGT CREDIT
CONOCO WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	93	0.53719	50
CONOCO WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	4,278	0.40490	1,732
CONOCO WMS-TRANSCO	1006433 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,922	0.13004	250
CONOCO WMS-TRANSCO	1006427 FT FIRM TRANSP	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	27,962	0.13039	3,642
CONOCO-DOMINION	700086	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	2,061	0.0000	0 Seasonal
CONOCO-DOMINION	700087	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	5,324	0.0000	0 Seasonal
CONOCO-DOMINION	100118	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	537	4.3690	2,346
CONOCO-IROQUOIS	5001	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,012	6.5971	6,676
CONOCO-NFG	E00518 EFT STORAGE	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	902	3.5570	3,208
CONOCO-TENNESSEE	1598 - 62857	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	18,552	15.6174	289,734
CONOCO-TENNESSEE	1598 - 62857	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	783	15.1500	11,862
CONOCO-TENNESSEE	40725 - 62930	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	15,000	3.1600	47,400
CONOCO-TENNESSEE	39173 FT-A	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,067	4.9300	5,260
CONOCO-TENNESSEE	1597 FT-A	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	5,000	15.6540	78,270
CONOCO-TENNESSEE	8516 FT-A	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	5,000	15.6540	78,270
CONOCO-TENNESSEE	32352 NET18	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,000	10.6100	10,610
CONOCO-TETCO	800303 1-3	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	45,219	10.8000	488,365
CONOCO-TETCO	800303-STX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	13,650	6.8050	92,888
CONOCO-TETCO	800303-ETX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	7,883	2.1890	17,256

ESTIMATE			DEBIT	CREDIT	DAYS	0.0786	TOTAL		
Jul-07	CHARGE	NEG-ORACLE	ORACLE	ORACLE	31	EST	CURRENT		
					EST		MONTH		
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE
CONOCO-TETCO	800303-WLA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	15,495	2.8260	43,789
CONOCO-TETCO	800303-ELA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	23,355	2.3750	55,468
CONOCO-TETCO	800439 1-3	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	715	10.8000	7,722
CONOCO-TETCO	800439-STX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	194	6.8050	1,320
CONOCO-TETCO	800439-ETX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	112	2.1890	245
CONOCO-TETCO	800439-WLA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	221	2.8260	625
CONOCO-TETCO	800439-ELA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	403	2.3750	957
CONOCO-TETCO	330844 (FTS)	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	3,760	5.3500	20,116
CONOCO-TETCO	330845	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	537	5.3500	2,873
CONOCO-TETCO	800156 1-3	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	2,099	4.3180	9,063
CONOCO-TETCO	800156 3	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	2,099	0.0020	4
CONOCO-TETCO	800156 STX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	571	2.7220	1,554
CONOCO-TETCO	800156 ETX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	329	0.8760	288
CONOCO-TETCO	800156 WLA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	648	1.1300	732
CONOCO-TETCO	800156 ELA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,183	0.9500	1,124
CONOCO-TETCO	800173 1-2	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,474	3.2920	4,852
CONOCO-TETCO	800173 1-2	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	1,474	0.0020	3
CONOCO-TETCO	800173 STX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	401	2.7220	1,092
CONOCO-TETCO	800173 ETX-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	231	0.8760	202
CONOCO-TETCO	800173 ELA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	455	1.1300	514
CONOCO-TETCO	800173 WLA-AAB	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	831	0.9500	789
CONOCO-TEXAS GAS	4858	A	Billable Reservation F DEMAND/RESERVATION CHARGE		804002	232118	0	0.0000	0 EXPIRED AS 11/1/05
Conoco Subtotal									1,881,163
CONOCO PHILLIPS	CAP REL	A -CAP REL	Billable Reservation F CAPACITY RELEASE		804002	232118	N/A	N/A	ESTIMATE
Net Conoco									
DISTRIGAS	FCS067	A	CALL PAYMENT DEMAND/CALL/PAYMENT		804002	232118	0	0.0000	
YANKEE GAS CO.	ANNUAL CHARGE	A	DEMAND/DELIVERY DEMAND/RESERVATION CHARGE		804002	232118	N/A	0.0000	63,370 EST-YANKEE GAS CO.
Subtotal A									63,370 2,114,449

VARIANCE/TRUE-UP				DEBIT		CREDIT		DAYS		TOTAL			
Jun-07		CHARGE		NEG-ORACLE		ORACLE		ORACLE		EST		Previous	
								30		EST		MONTH	
								EST		MONTH		ACTUAL	
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE	INVOICE	VARIANCE		
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	90	0.50683	46	46	0		
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	-90	0.53918	-49	-49	0	PD ON CP DEM INVOICE	
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	4,140	0.53918	2,232	2,232	0		
WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	-4,140	0.53918	-2,232	-2,232	0	PD ON CP DEM INVOICE	
WMS-TRANSCO	1006433 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	1,860	0.13039	243	242	0		
WMS-TRANSCO	1006433 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	-1,860	0.13039	-243	-242	0	PD ON CP DEM INVOICE	
WMS-TRANSCO	1006427 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	27,060	0.13039	3,528	3,528	0		
WMS-TRANSCO	1006427 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE	804002	232118	-27,060	0.13039	-3,528	-3,528	0	PD ON CP DEM INVOICE	
									-3	-3	0		
ALBERTA NORTH EAST	CARGLL #1	A	DEMAND CHARGE	DEMAND SUPPLY CHARGE	804002	232118	1,000	0.0000	334	334	0	DEMAND SUPPLY CHGS estimate	
ALBERTA NORTH EAST	CARGLL #1	A	OPS DEMAND CHARGE	DEMAND SUPPLY CHARGE	804002	232118	0	0.3893	0	0	0	OPS DEMAND CHARGE	
ALBERTA NORTH EAST	CARGLL #1	A	EXPENSE - OTHER	DEMAND SUPPLY CHARGE	804002	232118	0	0.0000	0	552	552	EXPENSE - OTHER	
									334	886	552		
ALGONQUIN	93001ESC	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	1,719	2.3909	4,110	4,110	0		
ALGONQUIN	93001ESC	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-51,570	0.0866	-4,466	-2,793	1,673	see cp Demand	
ALGONQUIN	9W009E	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	6,812	5.9771	40,716	40,716	0		
ALGONQUIN	9W009E	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-204,360	0.2165	-44,244	0	44,244	see cp Demand	
ALGONQUIN	93011E	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	38,409	5.9771	229,574	229,574	0		
ALGONQUIN	93011E	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-1,152,270	0.2165	-249,466	-206,671	42,796	see cp Demand	
ALGONQUIN	510075	A	RESERVATION CHG NE	DEMAND/RESERVATION CHARGE	804002	232118	4,000	11.5583	46,233	46,233	0		
ALGONQUIN	510075	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-120,000	0.2777	-33,324	-33,324	0	see cp Demand	
ALGONQUIN	510209	A	RESERVATION CHG NE	DEMAND/RESERVATION CHARGE	804002	232118	3,500	6.9920	24,472	24,472	0		
ALGONQUIN	510209	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-105,000	0.2777	-29,159	-29,159	0	see cp Demand	
ALGONQUIN	99054	A	RESERVATION CHG NE	DEMAND/RESERVATION CHARGE	804002	232118	500	6.9958	3,498	3,498	0		
ALGONQUIN	99054	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-15,000	0.2777	-4,166	-4,166	0	see cp Demand	
ALGONQUIN	96004SC	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	1,419	2.3909	3,393	3,393	0		
ALGONQUIN	96004SC	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-42,570	0.0866	-3,687	-3,687	0	see cp Demand	
ALGONQUIN	93401S	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	335	2.3909	801	801	0		
ALGONQUIN	93401S	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-10,050	0.0866	-870	-870	0	see cp Demand	
ALGONQUIN	90107	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	26,129	5.9771	156,176	156,176	0		
ALGONQUIN	90107	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	0	0.2165	0	0	0	seasonal	
ALGONQUIN	9S102	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	79	5.9771	472	472	0		
ALGONQUIN	9S102	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-2,370	0.2165	-513	0	513	see cp Demand	
ALGONQUIN	93207	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	3,760	5.9771	22,474	22,474	0		
ALGONQUIN	93207	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-112,800	0.2165	-24,421	-24,421	0	see cp Demand	
ALGONQUIN	96003	A	PIPELINE/SUPPLIER DE	DEMAND/RESERVATION CHARGE	804002	232118	72	5.9771	430	430	0		
ALGONQUIN	96003	A	PIPELINE/SUPPLIER DE	DEMAND/RESERVATION CHARGE	804002	232118	-2,160	0.2165	-468	-468	0	see cp Demand	
ALGONQUIN	90106	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	12,808	5.9771	76,555	76,555	0		
ALGONQUIN	90106	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-384,240	0.2165	-83,188	-83,188	0	see cp Demand	
ALGONQUIN	93407	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	208	5.9771	1,243	1,243	0		
ALGONQUIN	93407	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-6,240	0.2165	-1,351	-1,351	0	see cp Demand	
ALGONQUIN	9001	A	RESERVATION CHG TAI	DEMAND/RESERVATION CHARGE	804002	232118	11,063	10.7554	118,987	72,854	-46,133		
ALGONQUIN	9001	A	RESERVATION CHG BIC	DEMAND/RESERVATION CHARGE	804002	232118	-331,890	0.3536	-117,356	-117,356	0	see cp Demand	
ALGONQUIN	FRQ SURCH	A	FRQ SURCHARGE	DEMAND/RESERVATION CHARGE	804002	232118	0	0.0000	0	0	0		

VARIANCE/TRUE-UP

Jun-07

VENDOR	CONTRACT	GCR	CHARGE	NEG-ORACLE	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	DAYS	EST	RATE	TOTAL	Previous	VARIANCE
													MONTH	
													MONTH	
									30			132,455	175,547	43,093
									EST			ESTIMATE	INVOICE	
B. P. AMOCO	142951	A	SUPPLY RESERVATION DEMAND SUPPLY CHARGE				804002	232118	0	0.0000		33,750	33,750	0 DEMAND SUPPLY CHGS
												33,750	33,750	0
CONOCO - ALGONQUIN	93001ESC	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	51,570	0.0866	4,466	2,793		-1,673
CONOCO - ALGONQUIN	9W009E	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	204,360	0.2165	44,244	0		-44,244
CONOCO - ALGONQUIN	93011E	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	1,152,270	0.2165	249,466	206,671		-42,796
CONOCO - ALGONQUIN	510075	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	120,000	0.2777	33,324	33,324		0
CONOCO - ALGONQUIN	510209	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	105,000	0.2777	29,159	29,159		0
CONOCO - ALGONQUIN	99054	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	15,000	0.2777	4,166	4,166		0
CONOCO - ALGONQUIN	96004SC	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	42,570	0.0866	3,687	3,687		0
CONOCO - ALGONQUIN	93401S	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	10,050	0.0866	870	870		0
CONOCO - ALGONQUIN	90107	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	0	0.2165	0	0		0
CONOCO - ALGONQUIN	9S102	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	2,370	0.2165	513	0		-513
CONOCO - ALGONQUIN	93207	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	112,800	0.2165	24,421	41,419		16,997
CONOCO - ALGONQUIN	96003	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	2,160	0.2165	468	468		0
CONOCO - ALGONQUIN	90106	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	384,240	0.2165	83,188	83,188		0
CONOCO - ALGONQUIN	93407	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	6,240	0.2165	1,351	1,351		0
CONOCO - ALGONQUIN	9001	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	331,890	0.3536	117,356	117,356		0
CONOCO - COLUMBIA	00011 37804-FTS	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	47,455	5.9670	283,164	283,164		0
CONOCO PHILLIPS	CONOCO	A	MANAGEMENT FEE	ASSET MANAGEMENT EXPENSE			804002	232118	N/A	N/A	-281,563	-281,560		3 CP ASSET MNGT CREDIT
CONOCO WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	90	0.53719	48	48		0
CONOCO WMS-TRANSCO	1006504 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	4,140	0.40490	1,676	2,230		553
CONOCO WMS-TRANSCO	1006433 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	1,860	0.13004	242	242		0
CONOCO WMS-TRANSCO	1006427 FT FIRM TRANSP	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	27,060	0.13039	3,524	3,524		0
CONOCO-DOMINION	700086	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	2,061	0.0000	0	0		0 Seasonal
CONOCO-DOMINION	700087	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	5,324	0.0000	0	0		0 Seasonal
CONOCO-DOMINION	100118	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	537	4.3690	2,346	2,346		0 \$85,635.26
CONOCO-IROQUOIS	5001	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	1,012	6.5971	6,676	6,676		0
CONOCO-NFG	E00518 EFT STORAGE	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	902	3.5570	3,208	3,208		0
CONOCO-TENNESSEE	1598 - 62857	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	18,552	15.6174	289,734	289,734		0
CONOCO-TENNESSEE	1598 - 62857	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	783	15.1500	11,862	11,862		0
CONOCO-TENNESSEE	40725 - 62930	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	15,000	3.1600	47,400	47,400		0
CONOCO-TENNESSEE	39173 FT-A	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	1,067	4.9300	5,260	5,260		0
CONOCO-TENNESSEE	1597 FT-A	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	5,000	15.6540	78,270	78,270		0
CONOCO-TENNESSEE	8516 FT-A	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	5,000	15.6540	78,270	78,270		0
CONOCO-TENNESSEE	32352 NET18	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	1,000	10.6100	10,610	10,610		0 \$624,659.00
CONOCO-TETCO	800303 1-3	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	45,219	10.8000	488,365	488,365		0
CONOCO-TETCO	800303-STX-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	13,650	6.8050	92,888	92,888		0
CONOCO-TETCO	800303-ETX-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	7,883	2.1890	17,256	17,256		0
CONOCO-TETCO	800303-WLA-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	15,495	2.8260	43,789	43,789		0
CONOCO-TETCO	800303-ELA-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	23,355	2.3750	55,468	55,468		0
CONOCO-TETCO	800439 1-3	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	715	10.8000	7,722	7,722		0
CONOCO-TETCO	800439-STX-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	194	6.8050	1,320	1,320		0
CONOCO-TETCO	800439-ETX-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	112	2.1890	245	245		0
CONOCO-TETCO	800439-WLA-AAB	A	Billable Reservation Fee	DEMAND/RESERVATION CHARGE			804002	232118	221	2.8260	625	625		0

VARIANCE/TRUE-UP
Jun-07

VENDOR	CONTRACT	GCR	CHARGE	NEG-ORACLE	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	DAYS	0.0786	TOTAL	Previous	VARIANCE	
											EST	MONTH		MONTH
											EST	MONTH		ACTUAL
CONOCO-TETCO	800439-ELA-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	403	2.3750	957	957	0		
CONOCO-TETCO	330844 (FTS)	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	3,760	5.3500	20,116	20,116	0		
CONOCO-TETCO	330845	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	537	5.3500	2,873	2,873	0		
CONOCO-TETCO	800156 1-3	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	2,099	4.3180	9,063	9,064	0		
CONOCO-TETCO	800156 3	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	2,099	0.0020	4	4	0		
CONOCO-TETCO	800156 STX-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	571	2.7220	1,554	1,554	0		
CONOCO-TETCO	800156 ETX-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	329	0.8760	288	288	0		
CONOCO-TETCO	800156 WLA-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	648	1.1300	732	732	0		
CONOCO-TETCO	800156 ELA-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	1,183	0.9500	1,124	1,124	0		
CONOCO-TETCO	800173 1-2	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	1,474	3.2920	4,852	4,852	0		
CONOCO-TETCO	800173 1-2	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	1,474	0.0020	3	3	0		
CONOCO-TETCO	800173 STX-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	401	2.7220	1,092	1,092	0		
CONOCO-TETCO	800173 ETX-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	231	0.8760	202	202	0		
CONOCO-TETCO	800173 ELA-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	455	1.1300	514	514	0		
CONOCO-TETCO	800173 WLA-AAB	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	831	0.9500	789	789	0		
CONOCO-TEXAS GAS	4858	A	Billable Reservation Fee		DEMAND/RESERVATION CHARGE	804002	232118	0	0.0000	0	0	0 EXPIRED AS 11/1/05		
Subtotal Conoco										1,889,247	1,817,578	-71,673		
CONOCO PHILLIPS	CAP REL	A	-CAP R Billable Reservation Fee		CAPACITY RELEASE	804002	232118	N/A	N/A			ESTIMATE		
Net Conoco														
DISTRIGAS	FCS067	A	CALL PAYMENT		DEMAND/CALL/PAYMENT	804002	232118	0	0.0000					
YANKEE GAS CO.	ANNUAL CHARGE	A	DEMAND/DELIVERY CH		DEMAND/RESERVATION CHARGE	804002	232118	N/A	0.0000	63,370	61,866	-1,504 EST-YANKEE GAS CO.		
Subtotal A										63,370	61,866	(1,504)		
										2,141,153	2,092,280	(48,876)		

REDACTED

DIV 1-6

Request:

Re: Attachment PCC-2, Schedule 1, II. Storage Fixed Cost Deferred, please provide:

- a. The computations relied upon to determine actual Storage Fixed Costs by month for each supplier, service, and contract;
- b. Supporting calculations for the determination of:
 - a. LNG Demand to DAC
 - b. Supply Related LNG O&M;

Response:

- a. Back up for the computations of the Storage Fixed Cost Deferred consists of an estimate for the current month's costs, as well as a variance between the prior month's estimate and the prior month's actual cost. The costs associated with our Distrigas contract are considered competitively sensitive and will be provided subject to execution of an appropriate protective agreement. Attached as DIV 1-6(a) Schedule 1 are the monthly summary sheets of estimate costs, variance costs, as well as total costs by supplier. Attached as DIV 1-6(a) Schedule 2 are the underlying inputs provided by Accounting Services listing individual contracts and volume details for the month of July 2007. Because of the size of these files, only July is being provided here.
- b.
 - a. LNG Demand to DAC was calculated by adding the Keyspan tank lease payments combined with Distrigas FLS demand charges multiplied by 20.39%. The result is shown and then subtracted from Storage Fixed Costs on Attachment PCC-2 Schedule 1.
 - b. During the Company's last rate case, Docket No. 3401, total LNG O&M costs were identified and the non-system pressure portion (79.61%) were removed from the revenue requirement and designated for recovery in the GCR. The Supply Related LNG O&M fixed costs shown on Attachment PCC-2 Schedule 1 in the Storage Fixed Cost II are the fixed component of those costs.

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Jul 07			Prior Mo Variance - Jun 07			Total - Jul 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$35,484			\$47,802	\$0	\$0	\$83,286
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$282,705			(\$55,434)	\$0	\$0	\$227,271
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			(\$587)	\$0	\$0	(\$587)
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,422			\$1,034	\$0	\$0	\$219,456
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$805,453
								error fixed next month		\$25,062
										\$830,515

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Aug 07			Prior Mo Variance - Jul 07			Total - Aug 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$35,484			\$0	\$0	\$0	\$35,484
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$282,705			(\$502)	\$0	\$0	\$282,203
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			\$1,419	\$0	\$0	\$1,419
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,422			\$947	\$0	\$0	\$219,369
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$814,502
								fix error from prior month		(\$25,062)
										\$789,440

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Sep 07			Prior Mo Variance - Aug 07			Total - Sep 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$40,612			\$0	\$0	\$0	\$40,612
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$278,092			(\$485)	\$0	\$0	\$277,607
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$86			\$5,768	\$0	\$0	\$5,854
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,422			\$1,172	\$0	\$0	\$219,594
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$819,694

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Oct 07			Prior Mo Variance - Sep 07			Total - Oct 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$35,484			\$1,673	\$0	\$0	\$37,157
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$282,705			(\$468)	\$0	\$0	\$282,237
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			\$114	\$0	\$0	\$114
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,422			\$1,361	\$0	\$0	\$219,783
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$815,318

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Nov 07			Prior Mo Variance - Oct 07			Total - Nov 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$40,612			(\$38,189)	\$0	\$0	\$2,423
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$278,092			\$45,084	\$0	\$0	\$323,176
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			\$671	\$0	\$0	\$671
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,422			\$1,660	\$0	\$0	\$220,082
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$822,379

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Dec 07			Prior Mo Variance - Nov 07			Total - Dec 07 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			(\$21,797)			(\$55,434)	\$0	\$0	(\$77,231)
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$346,880			\$62,345	\$0	\$0	\$409,225
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			\$1,127	\$0	\$0	\$1,127
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,721			\$1,705	\$0	\$0	\$220,426
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$829,574

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Jan 08			Prior Mo Variance - Dec 07			Total - Jan 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			(\$21,797)			\$0	\$0	\$0	(\$21,797)
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$346,880			\$0	\$0	\$0	\$346,880
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			\$1,256	\$0	\$0	\$1,256
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$218,721			\$1,325	\$0	\$0	\$220,046
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$822,412

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Feb 08			Prior Mo Variance - Jan 08			Total - Feb 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			(\$7,848)			\$0	\$0	\$0	(\$7,848)
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$337,655			\$0	\$0	\$0	\$337,655
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			(\$1,253)	\$0	\$0	(\$1,253)
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$220,234			\$986	\$0	\$0	\$221,220
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$825,801

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Mar 08			Prior Mo Variance - Feb 08			Total - Mar 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			(\$21,797)			\$0	\$0	\$0	(\$21,797)
Columbia	BD							\$0	\$0	\$0
Conoco	BD			\$346,971			(\$3,571)	\$0	\$0	\$343,400
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD							\$0	\$0	\$0
Tennessee	BD			\$0			\$1,695	\$0	\$0	\$1,695
TETCO	BD							\$0	\$0	\$0
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF							\$0	\$0	\$0
Conoco	BF			\$232,995			\$87	\$0	\$0	\$233,082
DistriGas	BF							\$0	\$0	\$0
Dominion	BF							\$0	\$0	\$0
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF							\$0	\$0	\$0
TETCO	BF							\$0	\$0	\$0
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$832,407

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Apr 08			Prior Mo Variance - Mar 08			Total - Apr 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$179,259			\$0	\$0	\$0	\$179,259
Columbia	BD			\$14,799				\$0	\$0	\$14,799
Conoco	BD						\$0	\$0	\$0	\$0
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD			\$978				\$0	\$0	\$978
Tennessee	BD			\$63,824			\$846	\$0	\$0	\$64,670
TETCO	BD			\$67,598				\$0	\$0	\$67,598
TRANSCO				\$1,078				\$0	\$0	\$1,078
Williams	BD			\$0				\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF			\$9,750				\$0	\$0	\$9,750
Conoco	BF						(\$319)	\$0	\$0	(\$319)
DistriGas	BF							\$0	\$0	\$0
Dominion	BF			\$83,367				\$0	\$0	\$83,367
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF			\$51,642				\$0	\$0	\$51,642
TETCO	BF			\$88,236				\$0	\$0	\$88,236
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										<u>\$837,085</u>

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - May 08			Prior Mo Variance - Apr 08			Total - May 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$183,836			(\$23,135)	\$0	\$0	\$160,701
Columbia	BD			\$14,799			(\$14,799)	\$0	\$0	\$0
Conoco	BD							\$0	\$0	\$0
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD			\$978				\$0	\$0	\$978
Tennessee	BD			\$63,824			(\$1,430)	\$0	\$0	\$62,394
TETCO	BD			\$67,598			(\$62,676)	\$0	\$0	\$4,922
TRANSCO				\$1,114			\$0	\$0	\$0	\$1,114
Williams	BD			\$0			\$0	\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF			\$9,750			\$0	\$0	\$0	\$9,750
Conoco	BF							\$0	\$0	\$0
DistriGas	BF							\$0	\$0	\$0
Dominion	BF			\$83,367			(\$46,882)	\$0	\$0	\$36,485
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF			\$51,642			\$3	\$0	\$0	\$51,645
TETCO	BF			\$88,236			\$8,839	\$0	\$0	\$97,075
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$701,091

Monthly Gas Cost Summary

---REDACTED---

		Current Mo Estimate - Jun 08			Prior Mo Variance - May 08			Total - Jun 08 Gas Cost		
		Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total	Cap Release	Mkter Release	Total
Algonquin	BD			\$164,245			(\$55,213)	\$0	\$0	\$109,032
Columbia	BD			\$7,376			(\$7,423)	\$0	\$0	(\$47)
Conoco	BD							\$0	\$0	\$0
DistriGas	BD							\$0	\$0	
Dominion	BD							\$0	\$0	\$0
National Fuel	BD			\$978				\$0	\$0	\$978
Tennessee	BD			\$63,824			\$4,171	\$0	\$0	\$67,995
TETCO	BD			\$4,922			(\$62,512)	\$0	\$0	(\$57,590)
TRANSCO				\$1,078			\$0	\$0	\$0	\$1,078
Williams	BD						\$0	\$0	\$0	\$0
sub-total	BD	\$0	\$0		\$0	\$0		\$0	\$0	
CNG	BF							\$0	\$0	\$0
Columbia	BF			\$9,750			\$0	\$0	\$0	\$9,750
Conoco	BF							\$0	\$0	\$0
DistriGas	BF							\$0	\$0	\$0
Dominion	BF			\$36,485			(\$46,882)	\$0	\$0	(\$10,397)
KeySpan	BF							\$0	\$0	
National Fuel	BF							\$0	\$0	\$0
Tennessee	BF			\$94,369			(\$35,186)	\$0	\$0	\$59,183
TETCO	BF			\$99,893			\$12,124	\$0	\$0	\$112,017
misc	BF							\$0	\$0	\$0
sub-total	BF	\$0	\$0		\$0	\$0		\$0	\$0	
										\$568,026

ESTIMATE				DEBIT	CREDIT	DAYS	0.0786	TOTAL	
Jul-07	CHARGE	NEG-ORACLE	ORACLE	ORACLE	ORACLE	31	EST	CURRENT	
						EST		MONTH	
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE
WMS-TRANSCO	1006427 FT FIRM TRANSP	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	8,556	0.13039	1,116
WMS-TRANSCO	1006427 FT FIRM TRANSP	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	-8,556	0.13039	(1,116) PD ON CP DEM INVOICE
									0
ALGONQUIN	93001ESC	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	665	2.3909	1,590
ALGONQUIN	93001ESC	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-20,615	0.0866	(1,785) see cp Demand
ALGONQUIN	93011E	B-D	RESERVATION CHG DEMAND/RESERVATION CHARGE		804002	232118	17,626	5.9771	105,352
ALGONQUIN	93011E	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-546,406	0.2165	(118,297) see cp Demand
ALGONQUIN	9B105	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	8,460	5.9771	50,566
ALGONQUIN	9B105	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-218,550	0.2165	0 see cp Demand
ALGONQUIN	933001	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	813	9.7854	7,956
ALGONQUIN	933001	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-25,203	0.3217	(8,108) see cp Demand
ALGONQUIN	933004	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	248	9.7854	2,427
ALGONQUIN	933004	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-7,688	0.3217	(2,473) see cp Demand
ALGONQUIN	9S100S	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	187	2.3909	447
ALGONQUIN	9S100S	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	n/a	0.0866	0 see cp Demand
ALGONQUIN	96004SC	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	276	2.3909	660
ALGONQUIN	96004SC	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-8,556	0.0866	(741) see cp Demand
ALGONQUIN	93207	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	2,617	5.9771	15,642
ALGONQUIN	93207	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-81,127	0.2165	(17,564) see cp Demand
ALGONQUIN	933005 AFT-1P	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	1,000	9.7854	9,785
ALGONQUIN	933005 AFT-1P	B-D	RESERVATION CHG STORAGE RESERVATION/DEMANC		804002	232118	-31,000	0.3217	(9,973) see cp Demand
									35,484
CONOCO - ALGONQUIN	93001ESC	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	20,615	0.0866	1,785
CONOCO - ALGONQUIN	93011E	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	546,406	0.2165	118,297
CONOCO - ALGONQUIN	9B105	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	n/a	0.2165	0
CONOCO - ALGONQUIN	933001	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	25,203	0.3217	8,108
CONOCO - ALGONQUIN	933004	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	7,688	0.3217	2,473
CONOCO - ALGONQUIN	933005 AFT-1P	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	31,000	0.3217	9,973
CONOCO - ALGONQUIN	9S100S	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	5,797	0.0866	502
CONOCO - ALGONQUIN	96004SC	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	8,556	0.0866	741
CONOCO - ALGONQUIN	93207	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	0	0.2165	0
CONOCO - COLUMBIA	00012 338053-SST	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	1,272	5.7970	7,374
CONOCO WMS-TRANSCO	1006427 FT FIRM TRANSP	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	8,556	0.13039	1,114
CONOCO-NFG	GO1488 - ESS- STORAGE	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	275	3.5570	978
CONOCO-TENNESSEE	10807 FT-A	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	10,836	5.8900	63,824
CONOCO-TETCO	800440 3-3	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	944	5.2190	4,927
CONOCO-TETCO	330844 (FTS)	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	2,617	5.3500	14,001
CONOCO-TETCO	330867	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	813	5.1790	4,211
CONOCO-TETCO	330870	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	1,000	5.1790	5,179 as of 12-06
CONOCO-TETCO	330907 (FTS-5_	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	248	5.1790	1,284 as of 12-06
CONOCO-TETCO	331722 (FTS-7)	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	538	6.5760	3,538
CONOCO-TETCO	331801	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	79	6.8640	542

ESTIMATE			DEBIT	CREDIT	DAYS	0.0786	TOTAL		
Jul-07	CHARGE	NEG-ORACLE	ORACLE	ORACLE	31	EST	CURRENT		
				EST		MONTH			
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE
CONOCO-TETCO	331802	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	187	6.8640	1,284
CONOCO-TETCO	331819	B-D	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	4,745	6.8640	32,570 as of 12-06
									282,705
DISTRIGAS FLS148	FLS148	B-D	CALL PAYMENT	DEMAND/CALL/PAYMENT	804002	232118	0	0.0000	
TENNESSEE	2943	LMSMA - IMB TRNS	B-D	STORAGE TRAN INJ per Actual inv#13703	804002	232118	0	0.0489	0
TENNESSEE	2943	LMSMA - IMB TRNS	B-D	STORAGE TRAN W/1COMMODITY/USAGE (TRSNP USA)	804002	232118	0	0.0852	0
									0
Subtotal B-D									436,716
CONOCO- COLUMBIA	00010 53018-FSS	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	2,545	1.5050	3,830
CONOCO- COLUMBIA	00007 53018-FSSCP	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	203,957	0.0290	5,915 \$300,282.75
CONOCO-DOMINION	300168	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	154,050	0.0145	2,234
CONOCO-DOMINION	300168	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	1,401	1.8750	2,627
CONOCO-DOMINION	300169	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	206,100	0.0145	2,988
CONOCO-DOMINION	300169	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	2,061	1.8750	3,864
CONOCO-DOMINION	300170	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	490,340	0.0145	7,110
CONOCO-DOMINION	300170	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	5,324	1.8750	9,983
CONOCO-DOMINION	300171	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	188,814	0.0145	2,738
CONOCO-DOMINION	300171	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	2,617	1.8750	4,907
CONOCO-DOMINION	GSSTE 600045	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	1,376,324	0.0145	19,957
CONOCO-DOMINION	GSSTE 600045	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	14,337	1.8750	26,882
CONOCO-TENNESSEE	FS-MA 8995-62918	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	210,000	0.0185	3,885
CONOCO-TENNESSEE	FS-MA 8995-62918	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	10,249	1.1500	11,786
CONOCO-TENNESSEE	FS-MA 501	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	605,343	0.0185	11,199
CONOCO-TENNESSEE	FS-MA 501	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	10,920	1.1500	12,558
CONOCO-TETCO	FSS1 400515	B-F	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	944	0.8950	845
CONOCO-TETCO	FSS1 400515	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	4,720	0.1293	610
CONOCO-TETCO	FSS1 400515	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	1	-525.2500	(595)
CONOCO-TETCO	400185 990000 3-3	B-F	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	665	5.4760	3,642
CONOCO-TETCO	400185	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	4,333	0.1293	560
CONOCO-TETCO	400185	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	1	0.0000	(418)
CONOCO-TETCO	SS-1 400221	B-F	Billable Reservation F STORAGE RESERVATION/DEMANC		804002	232118	14,137	5.4760	77,414
CONOCO-TETCO	SS-1 400221	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	99,002	0.1293	12,801
CONOCO-TETCO	SS-1 400221	B-F	Billable Reservation F STORAGE SPACE/CAPACITY CHG		804002	232118	1	0.0000	(8,900)
									218,422
KEYSPAN LNG, LP	LNG003	B-F	CAPACITY RESERV/ DEMAND/RESERVATION CHARGE		804002	232118	600,000	0.2625	same every month
Subtotal B-F									375,922

VARIANCE/TRUE-UP

Jun-07

VARIANCE/TRUE-UP		CHARGE		NEG-ORACLE	DEBIT ORACLE	CREDIT ORACLE	DAYS	0.0786 EST	TOTAL EST	Previous MONTH	Previous MONTH ACTUAL	VARIANCE
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE	INVOICE		
WMS-TRANSCO	1006427 FT FIRM TRANSP	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	8,280	0.13039	1,080	1,080	0	
WMS-TRANSCO	1006427 FT FIRM TRANSP	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	-8,280	0.13039	-1,080	-1,080	0	PD ON CP DEM INVOICE
									0	0	0	
ALGONQUIN	93001ESC	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		665	2.3909	1,590	1,590	0	
ALGONQUIN	93001ESC	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-19,950	0.0866	-1,728	-1,728	0	see cp Demand
ALGONQUIN	93011E	B-D	RESERVATION CHG TAI DEMAND/RESERVATION CHARGE	804002	232118		17,626	5.9771	105,352	105,352	0	
ALGONQUIN	93011E	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-528,780	0.2165	-114,481	-114,481	0	see cp Demand
ALGONQUIN	9B105	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		8,460	5.9771	50,566	50,566	0	
ALGONQUIN	9B105	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-218,550	0.2165	-47,316	0	47,316	see cp Demand
ALGONQUIN	933001	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		813	9.7854	7,956	7,956	0	
ALGONQUIN	933001	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-24,390	0.3217	-7,846	-7,846	0	see cp Demand
ALGONQUIN	933004	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		248	9.7854	2,427	2,427	0	
ALGONQUIN	933004	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-7,440	0.3217	-2,393	-2,393	0	see cp Demand
ALGONQUIN	9S100S	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		187	2.3909	447	447	0	
ALGONQUIN	9S100S	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-5,610	0.0866	-486	0	486	see cp Demand
ALGONQUIN	96004SC	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		276	2.3909	660	660	0	
ALGONQUIN	96004SC	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-8,280	0.0866	-717	-717	0	see cp Demand
ALGONQUIN	93207	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		2,617	5.9771	15,642	15,642	0	
ALGONQUIN	93207	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-78,510	0.2165	-16,997	-16,997	0	see cp Demand
ALGONQUIN	933005 AFT-1P	B-D	RESERVATION CHG TAI STORAGE RESERVATION/DEMAND	804002	232118		1,000	9.7854	9,785	9,785	0	
ALGONQUIN	933005 AFT-1P	B-D	RESERVATION CHG BIC STORAGE RESERVATION/DEMAND	804002	232118		-30,000	0.3217	-9,651	-9,651	0	see cp Demand
									(7,190)	40,612	47,802	
CONOCO - ALGONQUIN	93001ESC	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	19,950	0.0866	1,728	1,728	0	
CONOCO - ALGONQUIN	93011E	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	528,780	0.2165	114,481	114,481	0	
CONOCO - ALGONQUIN	9B105	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	253,800	0.2165	54,948	0	-54,948	
CONOCO - ALGONQUIN	933001	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	24,390	0.3217	7,846	7,846	0	
CONOCO - ALGONQUIN	933004	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	7,440	0.3217	2,393	2,393	0	
CONOCO - ALGONQUIN	933005 AFT-1P	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	30,000	0.3217	9,651	9,651	0	
CONOCO - ALGONQUIN	9S100S	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	5,610	0.0866	486	0	-486	
CONOCO - ALGONQUIN	96004SC	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	8,280	0.0866	717	717	0	
CONOCO - ALGONQUIN	93207	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	0	0.2165	0	0	0	
CONOCO - COLUMBIA	00012 338053-SST	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	1,272	5.7970	7,374	7,374	0	
CONOCO WMS-TRANSCO	1006427 FT FIRM TRANSP	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	8,280	0.13039	1,078	1,078	0	\$7,122.66
CONOCO-NFG	GO1488 - ESS- STORAGE - NFB-D	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	275	3.5570	978	978	0	\$4,186.47
CONOCO-TENNESSEE	10807 FT-A	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	10,836	5.8900	63,824	63,824	0	
CONOCO-TETCO	800440 3-3	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	944	5.2190	4,927	4,927	0	
CONOCO-TETCO	330844 (FTS)	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	2,617	5.3500	14,001	14,001	0	
CONOCO-TETCO	330867	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	813	5.1790	4,211	4,211	0	
CONOCO-TETCO	330870	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	1,000	5.1790	5,179	5,179	0	as of 12-06
CONOCO-TETCO	330907 (FTS-5)	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	248	5.1790	1,284	1,284	0	as of 12-06
CONOCO-TETCO	331722 (FTS-7)	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	538	6.5760	3,538	3,538	0	
CONOCO-TETCO	331801	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	79	6.8640	542	542	0	
CONOCO-TETCO	331802	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	187	6.8640	1,284	1,284	0	
CONOCO-TETCO	331819	B-D	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	4,745	6.8640	32,570	32,570	0	as of 12-06
									333,040	277,606	(55,434)	

VARIANCE/TRUE-UP
Jun-07

VARIANCE/TRUE-UP		CHARGE		NEG-ORACLE	DEBIT ORACLE	CREDIT ORACLE	DAYS	0.0786	TOTAL	Previous	
Jun-07							30	EST	Previous	MONTH	
							EST		MONTH	ACTUAL	
VENDOR	CONTRACT	GCR	DESCRIPTION	G/L DESCRIPTION	ACCT	ACCT	VOL	RATE	ESTIMATE	INVOICE	VARIANCE
DISTRIGAS FLS148	FLS148	B-D	CALL PAYMENT	DEMAND/CALL/PAYMENT	804002	232118	0	0.0000			
TENNESSEE	2943	LMSMA - IMB TRNS CHIB-D	STORAGE TRAN INJECT	per Actual inv#13703	804002	232118	0	0.0489	0	-972	-972
TENNESSEE	2943	LMSMA - IMB TRNS CHIB-D	STORAGE TRAN WITHD	COMMODITY/USAGE (TRSNP USAC	804002	232118	0	0.0852	0	385	385
									0	(587)	(587)
Subtotal B_D									444,377	436,158	(8,219)
CONOCO- COLUMBIA	00010	53018-FSS	Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	2,545	1.5050	3,830	3,830	0
CONOCO- COLUMBIA	00007	53018-FSSCP	Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	203,957	0.0290	5,915	5,915	0 \$300,282.75
CONOCO-DOMINION	300168		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	154,050	0.0145	2,234	2,234	0
CONOCO-DOMINION	300168		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	1,401	1.8750	2,627	2,627	0
CONOCO-DOMINION	300169		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	206,100	0.0145	2,988	2,988	0
CONOCO-DOMINION	300169		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	2,061	1.8750	3,864	3,864	0
CONOCO-DOMINION	300170		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	490,340	0.0145	7,110	7,110	0
CONOCO-DOMINION	300170		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	5,324	1.8750	9,983	9,983	0
CONOCO-DOMINION	300171		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	188,814	0.0145	2,738	2,738	0
CONOCO-DOMINION	300171		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	2,617	1.8750	4,907	4,907	0
CONOCO-DOMINION	GSSTE 600045		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	1,376,324	0.0145	19,957	19,957	0
CONOCO-DOMINION	GSSTE 600045		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	14,337	1.8750	26,882	26,882	0
CONOCO-TENNESSEE	FS-MA 8995-62918		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	210,000	0.0185	3,885	3,885	0
CONOCO-TENNESSEE	FS-MA 8995-62918		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	10,249	1.1500	11,786	11,786	0
CONOCO-TENNESSEE	FS-MA 501		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	605,343	0.0185	11,199	11,199	0
CONOCO-TENNESSEE	FS-MA 501		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	10,920	1.1500	12,558	12,558	0
CONOCO-TETCO	FSS1 400515		Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	944	0.8950	845	845	0
CONOCO-TETCO	FSS1 400515		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	4,720	0.1293	610	610	0
CONOCO-TETCO	FSS1 400515		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	1	-525.2500	-595	-509	86
CONOCO-TETCO	400185	990000 3-3	Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	665	5.4760	3,642	3,642	0
CONOCO-TETCO	400185		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	4,333	0.1293	560	560	0
CONOCO-TETCO	400185		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	1	0.0000	-418	-396	22
CONOCO-TETCO	SS-1 400221		Billable Reservation Fee	STORAGE RESERVATION/DEMAND	804002	232118	14,137	5.4760	77,414	77,414	0
CONOCO-TETCO	SS-1 400221		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	99,002	0.1293	12,801	12,801	0
CONOCO-TETCO	SS-1 400221		Billable Reservation Fee	STORAGE SPACE/CAPACITY CHG	804002	232118	1	0.0000	-8,900	-7,974	926 \$906,371.80
									218,422	219,456	1,034
KEYSPAN LNG, LP	LNG003	B-F	CAPACITY RESERVATIC	DEMAND/RESERVATION CHARGE	804002	232118	600,000	0.2625			same every month
Subtotal B-F									375,922	376,956	1,034

DIV 1-10

Request:

Re: Attachment PCC-2, Schedule 4, line 4, please document the determination of the change in the Company's Weighted Cost Of Debt between the October 2007 and November 2007.

Response:

The weighted cost of debt used in the Company's GCR is updated annually to reflect the long-term debt rate and short-term debt rate used in the Company's annual Distribution Adjustment Charge filing. In that filing, the Company uses the actual cost of long-term debt and the most recent 12-month average cost of short-term debt.

The October 2007 factor is calculated as follows:

	Rate	%	Weighted
Short term	4.73%	8.80%	0.416%
Long term	7.81%	45.70%	3.569%
Preferred	9.93%	1.90%	0.189%
Common	11.25%	43.60%	4.905%
		100%	9.079%
	Debt		4.174%
	Equity		4.905%

The November 2007 factor is calculated as follows:

	Rate	%	Weighted
Short term	5.30%	8.80%	0.466%
Long term	7.82%	45.70%	3.574%
Preferred	9.93%	1.90%	0.189%
Common	11.25%	43.60%	4.905%
		100%	9.134%
	Debt		4.229%
	Equity		4.905%

DIV 1-11

Request:

Please (a) provide a detailed explanation of the manner in which actual Non-Firm customer gas costs are determined by the Company for each month of the period July 2007 through June 2008, (b) an explanation of the manner in which variations in monthly gas supply requirements for non-firm customers were satisfied in each month, (c) demonstrate the Company's segregation of Non-Firm gas costs from Firm gas costs, (d) provide the data and computations used to determine actual non-firm gas costs by month for the referenced period.

Response:

- a. Non-firm gas costs are based on the Company's highest cost baseload supply excluding any hedged supplies which were price locked price as part of the gas purchase program. The gas cost is based on the full cost to purchase the supply and includes all variable costs and charges to transport the gas to the Company's city gate. The cost also includes an allowance for losses on the distribution system.
- b. After evaluating the prior month's sendout and sendout in the same month in the prior year, the Company plans a certain level of overall requirements including the non-firm sales requirements. Experience has shown that the variations in the monthly supply requirements of non-firm customers are small relative to both the variation in sendout caused by weather and other sources and relative to the inherent flexibility in the supply capability.
- c. The segregation of non-firm gas costs from firm gas costs is done at the time of the accounting close for the month when the non-firm gas costs are subtracted from overall gas costs. The non-firm deliveries are adjusted for losses and the calculated amount is priced out at the highest gas cost paid for any delivered baseload supply.
- d.

DIV 1-12

Request:

Re: Attachment GLB-2, page 1 of 7. Please provide a reconciliation by month of the Forecasted Demand figures for RI Sales GCR with the forecasted shown by month in Schedule PCC-1, page 12.

Response:

Below is the calculation of the monthly firm sales sendout shown in GLB-2. It begins with the total firm sales, 27,218,367 dth, which corresponds to what is shown in PCC-1, page 12, line 10, in the column “Total (Nov-Oct)”. That amount is increased to reflect the system line loss to calculate the total sendout needed to meet firm sales demand. That total is then distributed among the months based on the average monthly distribution calculated using weather normalized sendout over the past three years.

Forecasted Nov 08 - Oct 09(dth)		Firm Sales	
Line Loss %			27,218,367
Forecasted Nov 08-Oct 09 Sendout (dth)			2.57%
			27,936,331
Monthly Allocation			
	Normal Distribution		
Nov-08	9.39%		2,622,717
Dec-08	15.18%		4,241,840
Jan-09	18.06%		5,044,293
Feb-09	15.89%		4,438,288
Mar-09	13.00%		3,632,328
Apr-09	7.55%		2,108,674
May-09	4.41%		1,232,306
Jun-09	2.98%		831,637
Jul-09	2.67%		745,208
Aug-09	2.78%		776,452
Sep-09	2.87%		801,792
Oct-09	5.23%		1,460,795
	100.00%		
			27,936,331

DIV 1-13

Request:

Re: page 18-19 of witness Beland's September 2, 2008 testimony, please provide a detailed explanation of why the Company finds it necessary or appropriate to "increase minimum inventory levels for December 1, January 1, and February 1 by 2% and reduce minimum inventory levels for March 1, and April 1. As part of this response, please:

- a. Document the projected increase in the availability of storage volumes in each "mid-winter month" compared to those that would be available in each "mid-winter month" in the absence of the proposed change;
- b. Provide the Company's best estimates of the expected costs and/or savings by month that will result from the proposed changes in minimum inventory levels.

Response:

The overriding purpose of the proposed change is to provide the FT-2 customers with storage rights that are as consistent as possible with the charges the FT-2 customers pay for the service. Since these customers pay a pro-rata share of costs, the Company has attempted to provide them with a storage service that parallels, as well as possible, the service the firm customers actually receive. The principle that transportation customers and sales customers should be treated equally was established as a guiding principle when this service was created.

- a. The increase in minimum inventory levels for December 1, January 1 and February 1 is designed to shift some potential storage use from November to February. Over time, the Company has experienced a shift of storage use from November to mid-winter months as the decline in use per customer has occurred disproportionately in shoulder months. In addition, new capacity has been in the form of pipeline transportation rather than storage enabling the Company to meet shoulder month requirements without using storage. Similarly, the reduced minimum inventory level for March 1 and April 1 also makes more storage available in the mid-winter period. These changes are consistent with the way the Company operates the storage and the limitations in the storage contracts on its use.

Based on the current FT-2 storage capacity rights allocated to marketers under the tariff, 69,407 Dekatherms, the reduction in maximum storage available to marketers in November would be 1,388 DT. There is no change proposed in the maximum amount that would be available in the months of December (17% of total capacity), January (25%) and March (22%). The amount available to

Response: DIV 1-13 (continued)

marketers in February would increase by 2,776 DT, from 21% of inventory capacity to 25%.

- b. Attachment GLB-2, page 2 shows total projected pipeline storage withdrawals for February 2009 of 1,132,407 Dekatherms. The proposed change would increase the maximum storage available to the FT-2 customers from 1.3% of that amount to 1.5%. Even if the marketers serving FT-2 customers were to make full use of the increased capability, the impact on firm sales customers would be quite small.

DIV 1-16

Request:

Please provide all electronic spreadsheet files used in the development of each of the attachments provided with witness Beland's September 2, 2008 testimony. Please provide the requested spreadsheet files with all cell formulas intact.

Response:

Spreadsheets used in the development of Exhibits GLB-4, GLB-9 and GLB-10 and GLB-11 are being sent out electronically via e-mail today. The spreadsheets used in the development of GLB-1, GLB-2, and GLB-5 contain confidential information and will be provided upon execution of an appropriate confidentiality agreement.

DIV 1-17

Request:

Re: Attachment GLB-9, pages 2-13. Please provide the date of each Mandatory purchase/financial hedge and each Discretionary purchase/ financial hedge.

Response:

The transactions dates for each mandatory and discretionary purchase are shown in the attachments. (This information was previously provided to the Commission in the quarterly report filed July 20, 2008.)

Attachment 1 shows all physical purchases and the date of purchase.

Attachment 2 shows all financial hedges and the date of each purchase of the futures contract.

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily		Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
		Purchased Volume	Days					
1	July, 2007	1,700	31	52,700	\$7.535		397,094.50	07/07/2005
2	July, 2007	1,700	31	52,700	\$7.505		395,513.50	08/04/2005
3	July, 2007	1,500	31	46,500	\$8.530		396,645.00	09/15/2005
4	July, 2007	1,500	31	46,500	\$8.870		412,455.00	10/05/2005
5	July, 2007	1,500	31	46,500	\$8.590		399,435.00	11/03/2005
6	July, 2007	1,500	31	46,500	\$9.350		434,775.00	12/09/2005
7	July, 2007	1,500	31	46,500	\$9.275		431,287.50	01/12/2006
8	July, 2007	1,500	31	46,500	\$9.060		421,290.00	02/03/2006
9	July, 2007	1,500	31	46,500	\$8.450		392,925.00	03/06/2006
10	July, 2007	1,100	31	34,100	\$9.090		309,969.00	04/04/2006
11	July, 2007	400	31	12,400	\$9.040		112,096.00	04/05/2006
12	July, 2007	1,000	31	31,000	\$9.200		285,200.00	05/22/2006
13	July, 2007	500	31	15,500	\$8.990		139,345.00	05/24/2006
14	July, 2007	1,500	31	46,500	\$8.550		397,575.00	06/20/2006
15	July, 2007	1,500	31	46,500	\$8.550		397,575.00	07/25/2006
16	July, 2007	1,500	31	46,500	\$8.590		399,435.00	08/08/2006
17	July, 2007	1,400	31	43,400	\$7.360		319,424.00	09/14/2006
18	July, 2007	1,000	31	31,000	\$7.300		226,300.00	09/25/2006
19	July, 2007	1,400	31	43,400	\$7.750		336,350.00	10/12/2006
20	July, 2007	1,400	31	43,400	\$7.990		346,766.00	11/22/2006
21	July, 2007	1,400	31	43,400	\$7.990		346,766.00	12/04/2006
22	July, 2007	1,400	31	43,400	\$6.900		299,460.00	01/04/2007
23	July, 2007	1,400	31	43,400	\$7.790		338,086.00	02/02/2007
23	July, 2007	2,000	31	62,000	\$8.050		499,100.00	05/22/2007
		32,800		1,016,800		\$8.2955	8,434,867.50	
1	August, 2007	1,600	31	49,600	\$7.590		376,464.00	08/02/2005
2	August, 2007	1,600	31	49,600	\$8.440		418,624.00	09/13/2005
3	August, 2007	1,600	31	49,600	\$8.550		424,080.00	10/11/2005
4	August, 2007	1,600	31	49,600	\$8.850		438,960.00	11/18/2005
5	August, 2007	1,600	31	49,600	\$9.270		459,792.00	12/14/2005
6	August, 2007	1,600	31	49,600	\$9.670		479,632.00	01/31/2006
7	August, 2007	1,600	31	49,600	\$8.780		435,488.00	02/09/2006
8	August, 2007	1,600	31	49,600	\$8.870		439,952.00	03/16/2006
9	August, 2007	1,600	31	49,600	\$9.110		451,856.00	04/07/2006
10	August, 2007	600	31	18,600	\$9.430		175,398.00	05/17/2006
11	August, 2007	1,000	31	31,000	\$9.200		285,200.00	05/22/2006
12	August, 2007	1,600	31	49,600	\$8.750		434,000.00	06/20/2006
13	August, 2007	1,600	31	49,600	\$8.360		414,656.00	07/21/2006
14	August, 2007	1,600	31	49,600	\$8.730		433,008.00	08/07/2006
15	August, 2007	1,500	31	46,500	\$8.500		395,250.00	09/07/2006
16	August, 2007	1,000	31	31,000	\$7.370		228,470.00	09/27/2006
17	August, 2007	1,500	31	46,500	\$8.050		374,325.00	10/23/2006
18	August, 2007	1,500	31	46,500	\$8.190		380,835.00	11/21/2006
19	August, 2007	1,500	31	46,500	\$7.750		360,375.00	12/11/2006
20	August, 2007	1,500	31	46,500	\$6.990		325,035.00	01/11/2007
21	August, 2007	1,500	31	46,500	\$7.900		367,350.00	02/06/2007
22	August, 2007	1,400	31	43,400	\$7.410		321,594.00	03/19/2007
23	August, 2007	2,000	31	62,000	\$8.190		507,780.00	05/22/2007
		34,200		1,060,200		\$8.4212	8,928,124.00	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	September, 2007	1,700	30	51,000	\$8.500		433,500.00	09/12/2005
2	September, 2007	1,700	30	51,000	\$8.745		445,995.00	10/06/2005
3	September, 2007	1,700	30	51,000	\$8.330		424,830.00	11/07/2005
4	September, 2007	1,700	30	51,000	\$9.250		471,750.00	12/12/2005
5	September, 2007	1,700	30	51,000	\$9.350		476,850.00	01/27/2006
6	September, 2007	1,700	30	51,000	\$8.430		429,930.00	02/15/2006
7	September, 2007	1,700	30	51,000	\$9.250		471,750.00	03/28/2006
8	September, 2007	1,700	30	51,000	\$9.960		507,960.00	04/20/2006
9	September, 2007	1,000	30	30,000	\$9.200		276,000.00	05/22/2006
10	September, 2007	700	30	21,000	\$9.190		192,990.00	05/24/2006
11	September, 2007	700	30	21,000	\$8.400		176,400.00	06/15/2006
12	September, 2007	1,000	30	30,000	\$8.600		258,000.00	06/28/2006
13	September, 2007	1,700	30	51,000	\$8.750		446,250.00	07/17/2006
14	September, 2007	1,700	30	51,000	\$8.950		456,450.00	08/03/2006
15	September, 2007	1,600	30	48,000	\$7.990		383,520.00	09/13/2006
16	September, 2007	1,600	30	48,000	\$7.990		383,520.00	10/27/2006
17	September, 2007	1,600	30	48,000	\$8.150		391,200.00	11/22/2006
18	September, 2007	1,600	30	48,000	\$7.960		382,080.00	12/05/2006
19	September, 2007	1,600	30	48,000	\$6.990		335,520.00	01/17/2007
20	September, 2007	1,600	30	48,000	\$7.960		382,080.00	02/12/2007
21	September, 2007	1,600	30	48,000	\$7.460		358,080.00	03/19/2007
22	September, 2007	1,500	30	45,000	\$8.050		362,250.00	04/17/2007
23	September, 2007	2,000	30	60,000	\$8.270		496,200.00	05/22/2007
		35,100		1,053,000		\$8.4930	8,943,105.00	
1	October, 2007	2,700	31	83,700	\$8.950		749,115.00	10/05/2005
2	October, 2007	2,300	31	71,300	\$8.900		634,570.00	11/15/2005
3	October, 2007	2,300	31	71,300	\$9.550		680,915.00	12/08/2005
4	October, 2007	2,300	31	71,300	\$9.650		688,045.00	01/30/2006
5	October, 2007	2,300	31	71,300	\$9.250		659,525.00	02/02/2006
6	October, 2007	2,300	31	71,300	\$8.990		640,987.00	03/14/2006
7	October, 2007	2,300	31	71,300	\$9.200		655,960.00	04/05/2006
8	October, 2007	1,000	31	31,000	\$9.200		285,200.00	05/22/2006
9	October, 2007	1,300	31	40,300	\$8.850		356,655.00	05/26/2006
10	October, 2007	2,300	31	71,300	\$8.940		637,422.00	06/20/2006
11	October, 2007	2,300	31	71,300	\$8.870		632,431.00	07/25/2006
12	October, 2007	2,300	31	71,300	\$8.950		638,135.00	08/07/2006
13	October, 2007	2,100	31	65,100	\$8.750		569,625.00	09/07/2006
14	October, 2007	2,100	31	65,100	\$7.990		520,149.00	10/23/2006
15	October, 2007	2,100	31	65,100	\$8.350		543,585.00	11/21/2006
16	October, 2007	2,100	31	65,100	\$7.750		504,525.00	12/20/2006
17	October, 2007	2,100	31	65,100	\$7.750		504,525.00	01/24/2007
18	October, 2007	2,000	31	62,000	\$7.990		495,380.00	02/13/2007
19	October, 2007	2,000	31	62,000	\$7.680		476,160.00	03/15/2007
20	October, 2007	2,000	31	62,000	\$8.140		504,680.00	04/17/2007
21	October, 2007	2,000	31	62,000	\$8.250		511,500.00	05/10/2007
		44,200		1,370,200		\$8.6769	11,889,089.00	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	November, 2007	3,700	30	111,000	\$8.990		997,890.00	11/09/2005
2	November, 2007	3,700	30	111,000	\$9.930		1,102,230.00	12/06/2005
3	November, 2007	3,700	30	111,000	\$9.950		1,104,450.00	01/05/2006
4	November, 2007	3,700	30	111,000	\$9.900		1,098,900.00	02/02/2006
5	November, 2007	3,700	30	111,000	\$9.350		1,037,850.00	03/02/2006
6	November, 2007	3,700	30	111,000	\$10.650		1,182,150.00	04/26/2006
7	November, 2007	3,700	30	111,000	\$10.350		1,148,850.00	05/18/2006
8	November, 2007	3,700	30	111,000	\$9.570		1,062,270.00	06/21/2006
9	November, 2007	3,700	30	111,000	\$9.540		1,058,940.00	07/05/2006
10	November, 2007	3,700	30	111,000	\$9.690		1,075,590.00	08/08/2006
11	November, 2007	3,300	30	99,000	\$8.050		796,950.00	09/28/2006
12	November, 2007	3,300	30	99,000	\$8.525		843,975.00	10/24/2006
13	November, 2007	3,300	30	99,000	\$9.050		895,950.00	11/30/2006
14	November, 2007	1,000	30	30,000	\$9.160		274,800.00	12/04/2006
15	November, 2007	2,300	30	69,000	\$7.690		530,610.00	12/27/2006
16	November, 2007	2,500	30	75,000	\$8.510		638,250.00	01/04/2007
17	November, 2007	700	30	21,000	\$7.750		162,750.00	01/05/2007
18	November, 2007	2,000	30	60,000	\$8.570		514,200.00	01/12/2007
19	November, 2007	2,000	30	60,000	\$8.550		513,000.00	01/12/2007
20	November, 2007	1,000	30	30,000	\$8.550		256,500.00	01/12/2007
21	November, 2007	1,000	30	30,000	\$8.520		255,600.00	01/12/2007
22	November, 2007	1,000	30	30,000	\$8.540		256,200.00	01/12/2007
23	November, 2007	1,000	30	30,000	\$8.650		259,500.00	01/19/2007
24	November, 2007	1,000	30	30,000	\$8.540		256,200.00	02/14/2007
25	November, 2007	600	30	18,000	\$8.450		152,100.00	02/25/2007
26	November, 2007	1,600	30	48,000	\$8.340		400,320.00	03/15/2007
27	November, 2007	1,600	30	48,000	\$8.795		422,160.00	04/17/2007
28	November, 2007	1,600	30	48,000	\$8.930		428,640.00	05/10/2007
29	November, 2007	1,600	30	48,000	\$8.890		426,720.00	06/13/2007
		69,400		2,082,000		\$9.1996	19,153,545.00	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	December, 2007	4,500	31	139,500	\$10.450		1,457,775.00	12/09/2005
2	December, 2007	4,500	31	139,500	\$10.850		1,513,575.00	01/30/2006
3	December, 2007	4,500	31	139,500	\$10.260		1,431,270.00	02/07/2006
4	December, 2007	4,500	31	139,500	\$10.500		1,464,750.00	03/28/2006
5	December, 2007	4,500	31	139,500	\$11.290		1,574,955.00	04/21/2006
6	December, 2007	4,500	31	139,500	\$10.950		1,527,525.00	05/25/2006
7	December, 2007	4,500	31	139,500	\$9.990		1,393,605.00	06/08/2006
8	December, 2007	4,500	31	139,500	\$10.450		1,457,775.00	07/25/2006
9	December, 2007	4,500	31	139,500	\$10.850		1,513,575.00	08/30/2006
10	December, 2007	5,000	31	155,000	\$8.450		1,309,750.00	09/22/2006
11	December, 2007	4,100	31	127,100	\$8.990		1,142,629.00	10/27/2006
12	December, 2007	1,000	31	31,000	\$8.630		267,530.00	10/31/2006
13	December, 2007	4,100	31	127,100	\$9.050		1,150,255.00	11/10/2006
14	December, 2007	1,000	31	31,000	\$9.160		283,960.00	12/04/2006
15	December, 2007	3,100	31	96,100	\$8.905		855,770.50	12/19/2006
16	December, 2007	1,000	31	31,000	\$8.610		266,910.00	12/27/2006
17	December, 2007	2,500	31	77,500	\$8.510		659,525.00	01/04/2007
18	December, 2007	1,600	31	49,600	\$8.610		427,056.00	01/08/2007
19	December, 2007	2,000	31	62,000	\$8.570		531,340.00	01/12/2007
20	December, 2007	2,000	31	62,000	\$8.550		530,100.00	01/12/2007
21	December, 2007	1,000	31	31,000	\$8.550		265,050.00	01/12/2007
22	December, 2007	1,000	31	31,000	\$8.520		264,120.00	01/12/2007
23	December, 2007	1,000	31	31,000	\$8.540		264,740.00	01/12/2007
24	December, 2007	2,000	31	62,000	\$8.730		541,260.00	01/12/2007
25	December, 2007	2,000	31	62,000	\$8.580		531,960.00	01/17/2007
26	December, 2007	1,000	31	31,000	\$8.650		268,150.00	01/19/2007
27	December, 2007	1,000	31	31,000	\$9.050		280,550.00	02/12/2007
28	December, 2007	1,000	31	31,000	\$9.250		286,750.00	02/27/2007
29	December, 2007	2,000	31	62,000	\$9.350		579,700.00	03/23/2007
30	December, 2007	2,000	31	62,000	\$9.460		586,520.00	04/17/2007
31	December, 2007	2,000	31	62,000	\$9.620		596,440.00	05/10/2007
32	December, 2007	2,000	31	62,000	\$9.630		597,060.00	06/13/2007
		85,900		2,662,900		\$9.6969	25,821,930.50	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	January, 2008	4,800	31	148,800	\$10.950		1,629,360.00	01/18/2006
2	January, 2008	4,800	31	148,800	\$10.490		1,560,912.00	02/24/2006
3	January, 2008	4,800	31	148,800	\$10.590		1,575,792.00	03/15/2006
4	January, 2008	4,800	31	148,800	\$11.850		1,763,280.00	04/20/2006
5	January, 2008	4,800	31	148,800	\$11.490		1,709,712.00	05/25/2006
6	January, 2008	4,800	31	148,800	\$10.790		1,605,552.00	06/22/2006
7	January, 2008	4,800	31	148,800	\$10.990		1,635,312.00	07/26/2006
8	January, 2008	4,800	31	148,800	\$11.300		1,681,440.00	08/29/2006
9	January, 2008	4,400	31	136,400	\$9.590		1,308,076.00	09/19/2006
10	January, 2008	1,000	31	31,000	\$9.240		286,440.00	09/20/2006
11	January, 2008	4,400	31	136,400	\$9.150		1,248,060.00	10/27/2006
12	January, 2008	2,000	31	62,000	\$8.920		553,040.00	10/31/2006
13	January, 2008	4,400	31	136,400	\$9.150		1,248,060.00	11/07/2006
14	January, 2008	1,000	31	31,000	\$9.160		283,960.00	12/04/2006
15	January, 2008	3,400	31	105,400	\$9.135		962,829.00	12/21/2006
16	January, 2008	1,000	31	31,000	\$8.610		266,910.00	12/27/2006
17	January, 2008	2,500	31	77,500	\$8.510		659,525.00	01/04/2007
18	January, 2008	1,800	31	55,800	\$8.740		487,692.00	01/05/2007
19	January, 2008	2,000	31	62,000	\$8.570		531,340.00	01/12/2007
20	January, 2008	2,000	31	62,000	\$8.550		530,100.00	01/12/2007
21	January, 2008	1,000	31	31,000	\$8.550		265,050.00	01/12/2007
22	January, 2008	1,000	31	31,000	\$8.520		264,120.00	01/12/2007
23	January, 2008	1,000	31	31,000	\$8.540		264,740.00	01/12/2007
24	January, 2008	2,000	31	62,000	\$8.730		541,260.00	01/12/2007
25	January, 2008	2,000	31	62,000	\$8.850		548,700.00	01/16/2007
26	January, 2008	3,000	31	93,000	\$8.750		813,750.00	01/18/2007
27	January, 2008	1,000	31	31,000	\$8.650		268,150.00	01/19/2007
28	January, 2008	1,000	31	31,000	\$9.420		292,020.00	02/12/2007
29	January, 2008	1,200	31	37,200	\$9.330		347,076.00	02/20/2007
30	January, 2008	2,200	31	68,200	\$9.670		659,494.00	03/23/2007
31	January, 2008	2,200	31	68,200	\$9.700		661,540.00	04/18/2007
32	January, 2008	2,200	31	68,200	\$9.950		678,590.00	05/10/2007
33	January, 2008	2,200	31	68,200	\$9.980		680,636.00	06/13/2007
34	January, 2008	5,000	31	155,000	\$8.900		1,379,500.00	06/28/2007
		95,300		2,954,300		\$9.8812	29,192,018.00	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	February, 2008	4,400	29	127,600	\$10.350		1,320,660.00	02/23/2006
2	February, 2008	4,400	29	127,600	\$10.850		1,384,460.00	03/30/2006
3	February, 2008	4,400	29	127,600	\$11.950		1,524,820.00	04/26/2006
4	February, 2008	4,400	29	127,600	\$11.490		1,466,124.00	05/25/2006
5	February, 2008	4,400	29	127,600	\$10.750		1,371,700.00	06/23/2006
6	February, 2008	4,400	29	127,600	\$10.980		1,401,048.00	07/28/2006
7	February, 2008	4,400	29	127,600	\$11.350		1,448,260.00	08/29/2006
8	February, 2008	5,000	29	145,000	\$9.300		1,348,500.00	09/20/2006
9	February, 2008	4,100	29	118,900	\$9.350		1,111,715.00	10/23/2006
10	February, 2008	1,000	29	29,000	\$8.990		260,710.00	10/31/2006
11	February, 2008	4,100	29	118,900	\$9.150		1,087,935.00	11/06/2006
12	February, 2008	1,000	29	29,000	\$9.160		265,640.00	12/04/2006
13	February, 2008	3,100	29	89,900	\$9.290		835,171.00	12/19/2006
14	February, 2008	1,000	29	29,000	\$8.610		249,690.00	12/27/2006
15	February, 2008	2,500	29	72,500	\$8.510		616,975.00	01/04/2007
16	February, 2008	1,600	29	46,400	\$8.750		406,000.00	01/05/2007
17	February, 2008	2,000	29	58,000	\$8.570		497,060.00	01/12/2007
18	February, 2008	2,000	29	58,000	\$8.550		495,900.00	01/12/2007
19	February, 2008	1,000	29	29,000	\$8.550		247,950.00	01/12/2007
20	February, 2008	1,000	29	29,000	\$8.520		247,080.00	01/12/2007
21	February, 2008	1,000	29	29,000	\$8.540		247,660.00	01/12/2007
22	February, 2008	1,000	29	29,000	\$8.830		256,070.00	01/12/2007
23	February, 2008	2,000	29	58,000	\$8.730		506,340.00	01/12/2007
24	February, 2008	3,000	29	87,000	\$8.855		770,385.00	01/17/2007
25	February, 2008	2,000	29	58,000	\$8.750		507,500.00	01/18/2007
26	February, 2008	1,000	29	29,000	\$8.650		250,850.00	01/19/2007
27	February, 2008	1,000	29	29,000	\$9.350		271,150.00	02/14/2007
28	February, 2008	1,000	29	29,000	\$9.530		276,370.00	02/23/2007
29	February, 2008	2,000	29	58,000	\$9.240		535,920.00	03/16/2007
30	February, 2008	2,000	29	58,000	\$9.680		561,440.00	04/18/2007
31	February, 2008	2,000	29	58,000	\$9.840		570,720.00	05/11/2007
32	February, 2008	2,000	29	58,000	\$9.990		579,420.00	06/13/2007
33	February, 2008	5,000	29	145,000	\$8.900		1,290,500.00	06/28/2007
		85,200		2,470,800		\$9.7991	24,211,723.00	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	March, 2008	4,400	31	136,400	\$10.350		1,411,740.00	03/20/2006
2	March, 2008	4,400	31	136,400	\$11.550		1,575,420.00	04/27/2006
3	March, 2008	4,400	31	136,400	\$11.390		1,553,596.00	05/18/2006
4	March, 2008	4,400	31	136,400	\$10.550		1,439,020.00	06/26/2006
5	March, 2008	4,400	31	136,400	\$10.775		1,469,641.80	07/27/2006
6	March, 2008	4,400	31	136,400	\$10.850		1,479,940.00	08/21/2006
7	March, 2008	4,000	31	124,000	\$9.750		1,209,000.00	09/15/2006
8	March, 2008	4,000	31	124,000	\$9.150		1,134,600.00	10/25/2006
9	March, 2008	4,000	31	124,000	\$8.990		1,114,760.00	11/06/2006
10	March, 2008	1,000	31	31,000	\$9.160		283,960.00	12/04/2006
11	March, 2008	3,000	31	93,000	\$8.990		836,070.00	12/20/2006
12	March, 2008	2,500	31	77,500	\$8.510		659,525.00	01/04/2007
13	March, 2008	1,400	31	43,400	\$8.570		371,938.00	01/05/2007
14	March, 2008	2,000	31	62,000	\$8.570		531,340.00	01/12/2007
15	March, 2008	2,000	31	62,000	\$8.550		530,100.00	01/12/2007
16	March, 2008	1,000	31	31,000	\$8.550		265,050.00	01/12/2007
17	March, 2008	1,000	31	31,000	\$8.520		264,120.00	01/12/2007
18	March, 2008	1,000	31	31,000	\$8.540		264,740.00	01/12/2007
19	March, 2008	2,000	31	62,000	\$8.610		533,820.00	01/12/2007
20	March, 2008	2,000	31	62,000	\$8.730		541,260.00	01/12/2007
21	March, 2008	4,000	31	124,000	\$8.700		1,078,800.00	01/16/2007
22	March, 2008	2,000	31	62,000	\$8.550		530,100.00	01/18/2007
23	March, 2008	1,000	31	31,000	\$8.650		268,150.00	01/19/2007
24	March, 2008	1,000	31	31,000	\$9.270		287,370.00	02/21/2007
25	March, 2008	900	31	27,900	\$9.300		259,470.00	02/23/2007
26	March, 2008	1,900	31	58,900	\$9.020		531,278.00	03/16/2007
27	March, 2008	1,900	31	58,900	\$9.470		557,783.00	04/18/2007
28	March, 2008	1,900	31	58,900	\$9.600		565,440.00	05/11/2007
29	March, 2008	1,900	31	58,900	\$9.800		577,220.00	06/13/2007
30	March, 2008	5,000	31	155,000	\$8.700		1,348,500.00	06/13/2007
		78,800		2,442,800		\$9.6094	23,473,751.80	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	April, 2008	2,700	30	81,000	\$8.500		688,500.00	04/05/2006
2	April, 2008	2,700	30	81,000	\$8.850		716,850.00	05/04/2006
3	April, 2008	2,700	30	81,000	\$7.950		643,950.00	06/06/2006
4	April, 2008	2,700	30	81,000	\$7.950		643,950.00	07/07/2006
5	April, 2008	2,700	30	81,000	\$7.990		647,190.00	08/07/2006
6	April, 2008	2,700	30	81,000	\$7.300		591,300.00	09/27/2006
7	April, 2008	2,700	30	81,000	\$7.750		627,750.00	10/12/2006
8	April, 2008	2,700	30	81,000	\$7.850		635,850.00	11/10/2006
9	April, 2008	2,600	30	78,000	\$7.750		604,500.00	12/18/2006
10	April, 2008	2,600	30	78,000	\$7.600		592,800.00	01/11/2007
11	April, 2008	1,600	30	48,000	\$7.665		367,920.00	02/14/2007
12	April, 2008	1,000	30	30,000	\$7.650		229,500.00	02/15/2007
13	April, 2008	2,600	30	78,000	\$7.760		605,280.00	03/14/2007
14	April, 2008	2,600	30	78,000	\$8.400		655,200.00	04/30/2007
15	April, 2008	2,600	30	78,000	\$8.410		655,980.00	05/24/2007
16	April, 2008	2,600	30	78,000	\$8.230		641,940.00	06/21/2007
		<u>39,800</u>		<u>1,194,000</u>		<u>\$7.9970</u>	<u>9,548,460.00</u>	
1	May, 2008	2,300	31	71,300	\$8.650		616,745.00	05/03/2006
2	May, 2008	2,300	31	71,300	\$7.750		552,575.00	06/02/2006
3	May, 2008	2,300	31	71,300	\$7.750		552,575.00	07/10/2006
4	May, 2008	2,300	31	71,300	\$7.980		568,974.00	08/02/2006
5	May, 2008	2,100	31	65,100	\$7.100		462,210.00	09/28/2006
6	May, 2008	2,100	31	65,100	\$7.780		506,478.00	10/27/2006
7	May, 2008	2,100	31	65,100	\$7.750		504,525.00	11/10/2006
8	May, 2008	2,100	31	65,100	\$7.550		491,505.00	12/22/2006
9	May, 2008	2,100	31	65,100	\$7.420		483,042.00	01/25/2007
10	May, 2008	1,000	31	31,000	\$7.500		232,500.00	02/20/2007
11	May, 2008	1,100	31	34,100	\$7.560		257,796.00	02/22/2007
12	May, 2008	2,100	31	65,100	\$7.650		498,015.00	03/14/2007
13	May, 2008	2,100	31	65,100	\$8.270		538,377.00	04/30/2007
14	May, 2008	2,100	31	65,100	\$8.330		542,283.00	05/24/2007
15	May, 2008	2,100	31	65,100	\$8.160		531,216.00	06/21/2007
		<u>30,200</u>		<u>936,200</u>		<u>\$7.8389</u>	<u>7,338,816.00</u>	

Gas Procurement Incentive Program - Physical Locked and Swap Volumes Worksheet
as of June 30, 2008

LOCK #	Month	Daily Purchased Volume	Days	Monthly Volumes	NYMEX Price	Weighted Average NYMEX Price	Cumulative	Source Date
1	June, 2008	1,700	30	51,000	\$7.600		387,600.00	06/01/2006
2	June, 2008	1,700	30	51,000	\$7.960		405,960.00	07/20/2006
3	June, 2008	1,700	30	51,000	\$7.990		407,490.00	08/04/2006
4	June, 2008	1,700	30	51,000	\$7.950		405,450.00	09/05/2006
5	June, 2008	1,700	30	51,000	\$7.810		398,310.00	10/18/2006
6	June, 2008	1,700	30	51,000	\$7.770		396,270.00	11/10/2006
7	June, 2008	1,700	30	51,000	\$7.800		397,800.00	12/18/2006
8	June, 2008	1,600	30	48,000	\$7.600		364,800.00	01/30/2007
9	June, 2008	1,600	30	48,000	\$7.650		367,200.00	02/22/2007
10	June, 2008	1,600	30	48,000	\$8.020		384,960.00	03/29/2007
11	June, 2008	1,600	30	48,000	\$8.370		401,760.00	04/30/2007
12	June, 2008	1,600	30	48,000	\$8.340		400,320.00	05/29/2007
13	June, 2008	1,600	30	48,000	\$8.240		395,520.00	06/21/2007
		21,500		645,000		\$7.9278	5,113,440.00	

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	1,060,200	\$8.42	\$8,928,124
Financial Hedges	80,000	\$6.47	\$517,410
Total	1,140,200	\$8.28	9,445,534

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				8		\$517,410		8		\$488,200	-29,210
1297	Aug-2007	Discretionary	07/06/2007	2	\$6.49	\$129,700	07/27/2007	2	\$6.09	\$121,800	-7,900
1297	Aug-2007	Discretionary	07/06/2007	2	\$6.49	\$129,700	07/27/2007	2	\$6.10	\$122,000	-7,700
1297	Aug-2007	Discretionary	07/06/2007	1	\$6.49	\$64,850	07/27/2007	1	\$6.11	\$61,100	-3,750
1332	Aug-2007	Discretionary	07/12/2007	1	\$6.44	\$64,380	07/27/2007	1	\$6.11	\$61,100	-3,280
1333	Aug-2007	Discretionary	07/12/2007	2	\$6.44	\$128,780	07/27/2007	2	\$6.11	\$122,200	-6,580

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	1,053,000	\$8.49	\$8,943,105
Financial Hedges	150,000	\$6.23	\$933,830
Total	1,203,000	\$8.21	9,876,935

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				15		\$933,830		15		\$813,100	-120,730
1296	Sep-2007	Discretionary	07/06/2007	5	\$6.59	\$329,500	08/29/2007	5	\$5.43	\$271,500	-58,000
1339	Sep-2007	Discretionary	07/16/2007	2	\$6.50	\$130,020	08/29/2007	2	\$5.43	\$108,600	-21,420
1340	Sep-2007	Discretionary	07/16/2007	1	\$6.50	\$65,020	08/29/2007	1	\$5.43	\$54,300	-10,720
1340	Sep-2007	Discretionary	07/16/2007	2	\$6.50	\$130,040	08/29/2007	2	\$5.41	\$108,200	-21,840
1472	Sep-2007	Discretionary	08/22/2007	5	\$5.59	\$279,250	08/29/2007	5	\$5.41	\$270,500	-8,750

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	1,370,200	\$8.68	\$11,889,089
Financial Hedges	330,000	\$6.16	\$2,031,380
Total	1,700,200	\$8.19	13,920,469

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				33		\$2,031,380		33		\$2,116,600	85,220
1298	Oct-2007	Discretionary	07/06/2007	5	\$6.77	\$338,500	09/26/2007	5	\$6.40	\$320,000	-18,500
1334	Oct-2007	Discretionary	07/12/2007	3	\$6.75	\$202,380	09/26/2007	3	\$6.40	\$192,000	-10,380
1335	Oct-2007	Discretionary	07/12/2007	2	\$6.75	\$134,940	09/26/2007	2	\$6.40	\$128,000	-6,940
1335	Oct-2007	Discretionary	07/12/2007	2	\$6.75	\$134,940	09/26/2007	2	\$6.42	\$128,400	-6,540
1336	Oct-2007	Discretionary	07/12/2007	2	\$6.75	\$134,960	09/26/2007	2	\$6.42	\$128,400	-6,560
1337	Oct-2007	Discretionary	07/12/2007	1	\$6.75	\$67,490	09/26/2007	1	\$6.42	\$64,200	-3,290
1473	Oct-2007	Discretionary	08/22/2007	1	\$5.80	\$57,960	09/26/2007	1	\$6.42	\$64,200	6,240
1474	Oct-2007	Discretionary	08/22/2007	1	\$5.80	\$57,970	09/26/2007	1	\$6.42	\$64,200	6,230
1475	Oct-2007	Discretionary	08/22/2007	8	\$5.80	\$463,840	09/26/2007	8	\$6.42	\$513,600	49,760
1499	Oct-2007	Discretionary	08/27/2007	3	\$5.49	\$164,700	09/26/2007	3	\$6.42	\$192,600	27,900
1532	Oct-2007	Discretionary	09/07/2007	5	\$5.47	\$273,700	09/26/2007	5	\$6.42	\$321,000	47,300

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	2,082,000	\$9.20	\$19,153,545
Financial Hedges	230,000	\$7.19	\$1,654,660
Total	2,312,000	\$9.00	20,808,205

Financial Hedges

Existing Contracts For November2007

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				23		\$1,654,660		23		\$1,670,800	16,140
1280	Nov-2007	Discretionary	07/02/2007	5	\$7.67	\$383,650	10/29/2007	5	\$7.25	\$362,250	-21,400
1342	Nov-2007	Discretionary	07/17/2007	1	\$7.49	\$74,900	10/29/2007	1	\$7.25	\$72,450	-2,450
1342	Nov-2007	Discretionary	07/17/2007	4	\$7.49	\$299,600	10/29/2007	4	\$7.26	\$290,400	-9,200
1361	Nov-2007	Discretionary	07/23/2007	3	\$7.26	\$217,800	10/29/2007	3	\$7.26	\$217,800	0
1361	Nov-2007	Discretionary	07/23/2007	2	\$7.26	\$145,200	10/29/2007	2	\$7.27	\$145,400	200
1476	Nov-2007	Discretionary	08/22/2007	1	\$6.78	\$67,810	10/29/2007	1	\$7.27	\$72,700	4,890
1477	Nov-2007	Discretionary	08/22/2007	1	\$6.78	\$67,820	10/29/2007	1	\$7.27	\$72,700	4,880
1477	Nov-2007	Discretionary	08/22/2007	1	\$6.78	\$67,820	10/29/2007	1	\$7.29	\$72,850	5,030
1478	Nov-2007	Discretionary	08/22/2007	1	\$6.78	\$67,830	10/29/2007	1	\$7.29	\$72,850	5,020
1479	Nov-2007	Discretionary	08/22/2007	1	\$6.78	\$67,840	10/29/2007	1	\$7.29	\$72,850	5,010
1500	Nov-2007	Discretionary	08/27/2007	1	\$6.48	\$64,790	10/29/2007	1	\$7.29	\$72,850	8,060
1501	Nov-2007	Discretionary	08/27/2007	2	\$6.48	\$129,600	10/29/2007	2	\$7.29	\$145,700	16,100

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	2,662,900	\$9.70	\$25,821,930
Financial Hedges	370,000	\$8.01	\$2,962,960
Total	3,032,900	\$9.49	28,784,890

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				37		\$2,962,960		0		\$2,664,000	N/A
1281	Dec-2007	mandatory	07/02/2007	3	\$8.45	\$253,440	11/28/2007	3	\$7.20	\$215,850	-37,590
1282	Dec-2007	mandatory	07/02/2007	2	\$8.45	\$169,000	11/28/2007	2	\$7.20	\$143,900	-25,100
1283	Dec-2007	mandatory	07/02/2007	2	\$8.45	\$169,060	11/28/2007	2	\$7.20	\$144,000	-25,060
1285	Dec-2007	Discretionary	07/02/2007	4	\$8.46	\$338,200	11/28/2007	4	\$7.20	\$288,000	-50,200
1284	Dec-2007	Discretionary	07/02/2007	1	\$8.45	\$84,530	11/28/2007	1	\$7.20	\$72,000	-12,530
1362	Dec-2007	Discretionary	07/23/2007	5	\$8.19	\$409,650	11/28/2007	5	\$7.20	\$360,000	-49,650
1480	Dec-2007	Discretionary	08/22/2007	2	\$7.69	\$153,740	11/28/2007	2	\$7.20	\$144,000	-9,740
1481	Dec-2007	Discretionary	08/22/2007	3	\$7.69	\$230,640	11/28/2007	3	\$7.20	\$216,000	-14,640
1720	Dec-2007	Discretionary	11/15/2007	10	\$7.70	\$769,800	11/28/2007	10	\$7.20	\$720,000	-49,800
1720	Dec-2007	Discretionary	11/15/2007	5	\$7.70	\$384,900	11/28/2007	5	\$7.21	\$360,250	-24,650

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	2,954,300	\$9.88	\$29,192,018
Financial Hedges	340,000	\$8.30	\$2,821,090
Total	3,294,300	\$9.72	32,013,108

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				34		\$2,821,090		0		\$2,434,700	(\$386,390)
1286	Jan-2008	Citigroup	07/02/2007	3	\$8.89	\$266,580	12/27/2007	3	\$7.10	\$213,000	-53,580
1286	Jan-2008	Citigroup	07/02/2007	3	\$8.89	\$266,580	12/27/2007	3	\$7.13	\$213,900	-52,680
1286	Jan-2008	Citigroup	07/02/2007	1	\$8.89	\$88,860	12/27/2007	1	\$7.16	\$71,600	-17,260
1389	Jan-2008	Citigroup	08/01/2007	1	\$8.80	\$87,990	12/27/2007	1	\$7.16	\$71,600	-16,390
1390	Jan-2008	Citigroup	08/01/2007	1	\$8.80	\$88,020	12/27/2007	1	\$7.16	\$71,600	-16,420
1391	Jan-2008	Citigroup	08/01/2007	2	\$8.80	\$176,060	12/27/2007	2	\$7.16	\$143,200	-32,860
1392	Jan-2008	Citigroup	08/01/2007	1	\$8.80	\$88,040	12/27/2007	1	\$7.16	\$71,600	-16,440
1393	Jan-2008	Citigroup	08/01/2007	2	\$8.81	\$176,100	12/27/2007	2	\$7.16	\$143,200	-32,900
1410	Jan-2008	Discretionary	08/03/2007	3	\$8.45	\$253,560	12/27/2007	3	\$7.16	\$214,800	-38,760
1411	Jan-2008	Discretionary	08/03/2007	1	\$8.45	\$84,530	12/27/2007	1	\$7.16	\$71,600	-12,930
1411	Jan-2008	Discretionary	08/03/2007	1	\$8.45	\$84,530	12/27/2007	1	\$7.17	\$71,700	-12,830
1482	Jan-2008	Discretionary	08/22/2007	1	\$8.10	\$81,000	12/27/2007	1	\$7.17	\$71,700	-9,300
1483	Jan-2008	Discretionary	08/22/2007	1	\$8.10	\$81,010	12/27/2007	1	\$7.17	\$71,700	-9,310
1484	Jan-2008	Discretionary	08/22/2007	3	\$8.10	\$243,060	12/27/2007	3	\$7.17	\$215,100	-27,960
1722	Jan-2008	Discretionary	11/15/2007	5	\$8.06	\$402,800	12/27/2007	5	\$7.17	\$358,500	-44,300
1813	Jan-2008	Discretionary	12/11/2007	1	\$7.05	\$70,490	12/27/2007	1	\$7.21	\$72,100	1,610
1812	Jan-2008	Discretionary	12/11/2007	3	\$7.05	\$211,410	12/27/2007	3	\$7.19	\$215,700	4,290
1812	Jan-2008	Discretionary	12/11/2007	1	\$7.05	\$70,470	12/27/2007	1	\$7.21	\$72,100	1,630

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	2,470,800	\$9.80	\$24,211,723
Financial Hedges	460,000	\$8.26	\$3,798,990
Total	2,930,800	\$9.56	28,010,713

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				46		\$3,798,990		46		\$3,676,550	(\$122,440)
1287	Feb-2008	Mandatory	07/02/2007	7	\$8.85	\$619,500		0	\$0.00	\$0	N/A
1403	Feb-2008	Mandatory	08/02/2007	7	\$8.58	\$600,740		0	\$0.00	\$0	N/A
1568	Feb-2008	Mandatory	09/18/2007	7	\$7.99	\$559,300		0	\$0.00	\$0	N/A
1412	Feb-2008	Discretionary	08/03/2007	2	\$8.47	\$169,360		0	\$0.00	\$0	N/A
1413	Feb-2008	Discretionary	08/03/2007	3	\$8.47	\$254,070		0	\$0.00	\$0	N/A
1485	Feb-2008	Discretionary	08/22/2007	4	\$8.13	\$325,200		0	\$0.00	\$0	N/A
1486	Feb-2008	Discretionary	08/22/2007	1	\$8.13	\$81,320		0	\$0.00	\$0	N/A
1721	Feb-2008	Discretionary	11/15/2007	5	\$8.12	\$406,000		0	\$0.00	\$0	N/A
10770	Feb-2008	Discretionary	01/18/2008	5	\$7.99	\$399,500		0	\$0.00	\$0	N/A
10778	Feb-2008	Discretionary	01/22/2008	5	\$7.68	\$384,000		0	\$0.00	\$0	N/A
10819	Feb-2008					\$0	01/29/2008	23	\$7.99	\$1,837,700	N/A
10820	Feb-2008					\$0	01/29/2008	23	\$8.00	\$1,838,850	N/A

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	2,442,800	\$9.61	\$23,473,751
Financial Hedges	480,000	\$8.05	\$3,863,310
Total	2,922,800	\$9.35	27,337,061

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				48		\$3,863,310		48		\$4,284,149	\$420,839
1302	Mar-2008	Mandatory	07/06/2007	1	\$8.50	\$84,960		0	\$0.00	\$0	N/A
1303	Mar-2008	Mandatory	07/06/2007	1	\$8.49	\$84,920		0	\$0.00	\$0	N/A
1304	Mar-2008	Mandatory	07/06/2007	5	\$8.49	\$424,400		0	\$0.00	\$0	N/A
1404	Mar-2008	Mandatory	08/02/2007	1	\$8.41	\$84,060		0	\$0.00	\$0	N/A
1405	Mar-2008	Mandatory	08/02/2007	1	\$8.41	\$84,070		0	\$0.00	\$0	N/A
1406	Mar-2008	Mandatory	08/02/2007	2	\$8.41	\$168,160		0	\$0.00	\$0	N/A
1407	Mar-2008	Mandatory	08/02/2007	3	\$8.41	\$252,270		0	\$0.00	\$0	N/A
1567	Mar-2008	Mandatory	09/18/2007	7	\$7.82	\$547,400		0	\$0.00	\$0	N/A
1613	Mar-2008	Mandatory	10/09/2007	7	\$7.84	\$548,800		0	\$0.00	\$0	N/A
1414	Mar-2008	Discretionary	08/03/2007	3	\$8.31	\$249,330		0	\$0.00	\$0	N/A
1415	Mar-2008	Discretionary	08/03/2007	2	\$8.31	\$166,280		0	\$0.00	\$0	N/A
1487	Mar-2008	Discretionary	08/22/2007	5	\$7.95	\$397,600		0	\$0.00	\$0	N/A
10773	Mar-2008	Discretionary	01/22/2008	4	\$7.71	\$308,360		0	\$0.00	\$0	N/A
10774	Mar-2008	Discretionary	01/22/2008	4	\$7.71	\$308,400		0	\$0.00	\$0	N/A
10775	Mar-2008	Discretionary	01/22/2008	2	\$7.72	\$154,300		0	\$0.00	\$0	N/A
10881	Mar-2008						02/27/2008	28	\$8.92	\$2,497,099	N/A
10882	Mar-2008						02/27/2008	20	\$8.94	\$1,787,050	N/A

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	1,194,000	\$8.00	\$9,548,460
Financial Hedges	570,000	\$7.51	\$4,279,590
Total	1,764,000	\$7.84	13,828,050

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				57		\$4,279,590		57		\$ 5,456,049	\$ 1,176,459
1319	Apr-2008	Mandatory	07/12/2007	5	\$7.755	\$387,750		0	\$0.00	\$0	N/A
1320	Apr-2008	Mandatory	07/12/2007	3	\$7.759	\$232,770		0	\$0.00	\$0	N/A
1394	Apr-2008	Mandatory	08/01/2007	5	\$8.076	\$403,800		0	\$0.00	\$0	N/A
1395	Apr-2008	Mandatory	08/01/2007	3	\$8.082	\$242,460		0	\$0.00	\$0	N/A
1533	Apr-2008	Mandatory	09/07/2007	1	\$7.235	\$72,350		0	\$0.00	\$0	N/A
1534	Apr-2008	Mandatory	09/07/2007	7	\$7.236	\$506,520		0	\$0.00	\$0	N/A
1612	Apr-2008	Mandatory	10/05/2007	8	\$7.695	\$615,600		0	\$0.00	\$0	N/A
1769	Apr-2008	Mandatory	11/29/2007	1	\$7.352	\$73,520		0	\$0.00	\$0	N/A
1770	Apr-2008	Mandatory	11/29/2007	7	\$7.353	\$514,710		0	\$0.00	\$0	N/A
1771	Apr-2008	Mandatory	11/29/2007	2	\$7.354	\$147,080		0	\$0.00	\$0	N/A
1776	Apr-2008	Discretionary	11/29/2007	5	\$7.324	\$366,200		0	\$0.00	\$0	N/A
1785	Apr-2008	Discretionary	12/03/2007	3	\$7.120	\$213,600		0	\$0.00	\$0	N/A
1783	Apr-2008	Discretionary	12/03/2007	1	\$7.118	\$71,180		0	\$0.00	\$0	N/A
1784	Apr-2008	Discretionary	12/03/2007	1	\$7.119	\$71,190		0	\$0.00	\$0	N/A
1840	Apr-2008	Discretionary	12/14/2007	2	\$7.215	\$144,300		0	\$0.00	\$0	N/A
1841	Apr-2008	Discretionary	12/14/2007	1	\$7.218	\$72,180		0	\$0.00	\$0	N/A
1842	Apr-2008	Discretionary	12/14/2007	2	\$7.219	\$144,380		0	\$0.00	\$0	N/A
10940	Apr-2008						03/27/2008	42	\$9.57	\$4,018,850	N/A
10941	Apr-2008						03/27/2008	15	\$9.58	\$1,437,200	N/A

Summary	Quantity	Unit Cost	Total Cost
Physical Locks	936,200	\$7.84	\$7,338,816
Financial Hedges	460,000	\$7.47	\$3,435,250
Total	1,396,200	\$7.72	10,774,066

Financial Hedges

Purchase Info							Sales Info				\$
Reference #	Month	Type	Transaction Date	No Contracts	Price	Total Purchase \$	Sales Date	No Contracts	Price	Total Sale \$	Difference \$
Totals:				46		\$3,435,250		46		\$5,181,400	N/A
1299	May-2008	Mandatory	07/06/2007	2	\$7.63	\$152,660		0	\$0.00	\$0	N/A
1300	May-2008	Mandatory	07/06/2007	5	\$7.64	\$381,750		0	\$0.00	\$0	N/A
1408	May-2008	Mandatory	08/03/2007	1	\$7.80	\$77,960		0	\$0.00	\$0	N/A
1409	May-2008	Mandatory	08/03/2007	6	\$7.80	\$468,060		0	\$0.00	\$0	N/A
1535	May-2008	Mandatory	09/07/2007	7	\$7.29	\$509,950		0	\$0.00	\$0	N/A
1623	May-2008	Mandatory	10/11/2007	1	\$7.60	\$75,960		0	\$0.00	\$0	N/A
1624	May-2008	Mandatory	10/11/2007	1	\$7.60	\$75,980		0	\$0.00	\$0	N/A
1625	May-2008	Mandatory	10/11/2007	5	\$7.61	\$380,450		0	\$0.00	\$0	N/A
1772	May-2008	Mandatory	11/29/2007	2	\$7.43	\$148,520		0	\$0.00	\$0	N/A
1773	May-2008	Mandatory	11/29/2007	2	\$7.43	\$148,580		0	\$0.00	\$0	N/A
1774	May-2008	Mandatory	11/29/2007	1	\$7.43	\$74,300		0	\$0.00	\$0	N/A
1775	May-2008	Mandatory	11/29/2007	2	\$7.43	\$148,640		0	\$0.00	\$0	N/A
1786	May-2008	Mandatory	12/03/2007	5	\$7.17	\$358,700		0	\$0.00	\$0	N/A
1787	May-2008	Mandatory	12/03/2007	1	\$7.27	\$72,690		0	\$0.00	\$0	N/A
1814	May-2008	Discretionary	12/11/2007	5	\$7.22	\$361,050		0	\$0.00	\$0	N/A
10990	May-2008						04/28/2008	4	\$11.15	\$446,000	N/A
10991	May-2008						04/28/2008	3	\$11.25	\$337,500	N/A
10992	May-2008						04/28/2008	12	\$11.26	\$1,351,200	N/A
10993	May-2008						04/28/2008	6	\$11.27	\$676,200	N/A
10994	May-2008						04/28/2008	12	\$11.28	\$1,353,600	N/A
10995	May-2008						04/28/2008	4	\$11.34	\$453,400	N/A
10999	May-2008						04/28/2008	5	\$11.27	\$563,500	N/A

