

January 21, 2009

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 3982 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

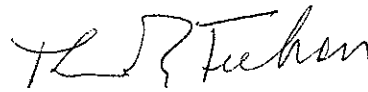
Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on two months of actual data, and ten months of projected data, the October 31, 2009 deferred gas cost balance is an over-collection of \$600 thousand (see attached Schedule 1, page 2). This calculation is based on the November 1, 2008 starting balance of a \$5.3 million under-collection, plus actual gas costs and gas cost collections for November through December 2008 along with projected costs for January through October 2009.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of December 2008, the Company incurred actual gas costs of \$43.8 million, working capital of \$333 thousand and GCR revenue collections of \$35.1 million, for a net under-collection of \$9 million. Schedule 2 provides a breakdown of actual gas costs for November through December 2008 and projected gas costs for January through October 2009. Schedule 3 summarizes actual gas cost revenue collections for November 2008. Schedule 4 summarizes actual gas cost revenue collections for December 2008 and projected gas cost revenue collections for January through October 2009. Schedule 5 shows the calculation of inventory finance charges reflecting treatment of underground storage under the new asset management contract. The calculation of working capital is presented on pages 1 and 2 of Schedule 6. Schedule 7 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 784-7501.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3982 Service List

**Docket No. 3982 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 9/10/08**

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	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	forecast	31
	actual	actual	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	365
I. Supply Fixed Cost Deferred													
Beginning Balance													
Supply Fixed Costs (net of cap rel)	(\$2,203,784)	(\$1,873,133)	(\$2,660,560)	(\$4,003,756)	(\$5,562,661)	(\$6,827,779)	(\$7,295,909)	(\$6,722,584)	(\$5,616,513)	(\$4,209,166)	(\$2,708,529)	(\$1,284,044)	(\$1,284,044)
Capacity Release	\$2,077,176	\$2,006,675	\$1,963,830	\$1,962,059	\$1,964,127	\$1,963,019	\$1,964,127	\$1,963,019	\$1,964,127	\$1,994,127	\$1,963,019	\$1,964,127	\$1,964,127
Working Capital	\$15,844	\$15,307	\$14,980	\$14,966	\$14,982	\$14,974	\$14,982	\$14,974	\$14,982	\$14,982	\$14,974	\$14,982	\$14,982
Total Supply Fixed Costs	\$2,093,022	\$2,021,982	\$1,978,810	\$1,977,025	\$1,979,109	\$1,977,992	\$1,979,109	\$1,977,992	\$1,979,109	\$1,979,109	\$1,977,992	\$1,979,109	\$1,979,109
Supply Fixed - Collections	\$1,758,187	\$2,805,840	\$3,318,470	\$3,531,346	\$3,237,653	\$2,438,871	\$1,398,347	\$865,586	\$566,549	\$474,802	\$551,457	\$660,899	\$23,900,361
Prelim. Ending Balance	(\$1,868,949)	(\$2,656,992)	(\$4,000,220)	(\$5,568,077)	(\$6,821,205)	(\$7,288,657)	(\$6,715,147)	(\$6,101,178)	(\$4,203,953)	(\$2,704,859)	(\$1,281,994)	\$34,166	\$21,608,007
Month's Average Balance	(\$2,036,367)	(\$2,285,062)	(\$3,330,390)	(\$4,780,916)	(\$6,191,933)	(\$7,058,218)	(\$7,005,528)	(\$6,186,381)	(\$4,910,233)	(\$3,457,013)	(\$1,965,282)	(\$624,938)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,184)	(\$3,568)	(\$3,536)	(\$4,584)	(\$6,574)	(\$7,252)	(\$7,437)	(\$6,335)	(\$5,213)	(\$3,670)	(\$2,050)	(\$663)	(\$65,067)
Asset Management Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Fixed Ending Balance	(\$1,873,133)	(\$2,660,560)	(\$4,003,756)	(\$5,562,661)	(\$6,827,779)	(\$7,295,909)	(\$6,722,584)	(\$5,616,513)	(\$4,209,166)	(\$2,708,529)	(\$1,284,044)	(\$33,503)	\$0

II. Storage Fixed Cost Deferred													
Beginning Balance													
Storage Fixed Costs	(\$633,536)	(\$590,794)	(\$690,750)	(\$1,465,129)	(\$2,342,094)	(\$3,154,123)	(\$3,594,243)	(\$3,526,161)	(\$3,194,096)	(\$2,711,187)	(\$2,182,092)	(\$1,690,983)	(\$1,690,983)
LNG Demand to DAC	\$706,326	\$978,503	\$866,732	\$866,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,384,482
Supply Related LNG O & M	\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	(\$358,974)
Working Capital	\$5,516	\$7,550	\$6,648	\$6,648	\$6,045	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$563,029
Total Storage Fixed Costs	\$728,623	\$997,312	\$878,214	\$878,214	\$798,571	\$775,053	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$73,140
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,661,677
Storage Fixed - Collections	\$684,624	\$1,096,624	\$1,651,448	\$1,753,295	\$1,607,743	\$1,211,709	\$695,755	\$432,102	\$281,571	\$235,924	\$274,517	\$328,519	\$10,253,467
Prelim. Ending Balance	(\$689,537)	(\$689,742)	(\$1,463,985)	(\$2,340,210)	(\$3,151,207)	(\$3,590,778)	(\$3,522,383)	(\$3,190,648)	(\$2,708,054)	(\$2,179,496)	(\$1,688,994)	(\$1,251,887)	
Month's Average Balance	(\$611,537)	(\$640,268)	(\$1,077,368)	(\$1,902,869)	(\$2,746,621)	(\$3,372,450)	(\$3,558,313)	(\$3,358,404)	(\$2,951,076)	(\$2,445,342)	(\$1,935,543)	(\$1,471,435)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,257)	(\$1,009)	(\$1,144)	(\$1,824)	(\$2,916)	(\$3,465)	(\$3,778)	(\$3,450)	(\$3,133)	(\$2,596)	(\$1,989)	(\$1,562)	(\$28,122)
Storage Fixed Ending Balance	(\$590,794)	(\$690,750)	(\$1,465,129)	(\$2,342,034)	(\$3,154,123)	(\$3,594,243)	(\$3,526,161)	(\$3,194,096)	(\$2,711,187)	(\$2,182,092)	(\$1,690,983)	(\$1,253,449)	

III. Variable Supply Cost Deferred													
Beginning Balance													
Variable Supply Costs	\$14,704,530	\$25,739,329	\$39,733,501	\$41,382,582	\$34,479,228	\$27,981,111	\$17,989,826	\$11,780,344	\$8,209,678	\$7,123,102	\$7,352,620	\$7,260,299	\$215,553,962
Variable Delivery Storage	\$26,151,719	\$39,470,206	\$35,927,252	\$29,702,721	\$27,355,812	\$15,735,839	\$8,596,437	\$5,631,744	\$4,943,610	\$5,283,309	\$5,787,577	\$10,987,735	\$185,730
Variable Injections Storage	\$0	\$0	\$0	\$62,387	\$28,311	\$1,189	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0
Fuel Cost Allocated to Storage	\$0	\$0	\$0	\$532,011	\$248,480	\$11,100	\$11,260	\$11,057	\$10,712	\$9,824	\$9,781	\$8,830	\$72,665
Working Capital	\$199,480	\$301,071	\$278,922	\$231,101	\$210,776	\$120,718	\$77,828	\$77,560	\$76,254	\$68,399	\$67,419	\$60,455	\$1,851,709
Total Supply Variable Costs	\$26,351,200	\$39,771,278	\$36,945,407	\$30,528,219	\$27,843,380	\$15,946,761	\$8,751,776	\$5,763,995	\$5,068,949	\$5,402,530	\$5,909,512	\$84,188	\$1,660,149
Supply Variable - Collections	\$15,357,422	\$26,744,454	\$35,239,362	\$37,467,928	\$34,374,634	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$11,121,208	\$219,304,216
Deferred Responsibility	\$488	\$33,936	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$223,983,738
Prelim. Ending Balance	\$25,697,820	\$38,732,217	\$41,339,546	\$34,442,873	\$27,947,974	\$17,966,263	\$11,764,550	\$8,199,414	\$7,114,968	\$7,344,940	\$7,252,796	\$11,218,883	
Month's Average Balance	\$20,201,175	\$32,235,773	\$40,536,524	\$37,912,728	\$31,213,601	\$22,973,667	\$14,877,188	\$9,989,879	\$7,662,323	\$7,234,021	\$7,302,708	\$9,239,591	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$41,509	\$50,782	\$43,035	\$36,355	\$33,138	\$23,603	\$15,794	\$10,264	\$8,135	\$7,680	\$7,503	\$9,809	\$287,607
Gas Procurement Incentive/penalty	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$950,502
Supply Variable Ending Balance	\$25,739,329	\$39,733,501	\$41,382,582	\$34,479,228	\$27,981,111	\$17,989,826	\$11,780,344	\$8,209,678	\$7,123,102	\$7,352,620	\$7,260,299	\$11,228,693	

	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	forecast	31
	actual	actual	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	forecast	365
IVa. Storage Variable Product Cost Deferred													
Beginning Balance													
Storage Variable Prod. Costs - LNG	(\$5,292,877)	(\$6,814,088)	(\$9,627,224)	(\$2,694,030)	\$3,494,305	\$3,468,882	(\$380,259)	(\$2,411,109)	(\$3,499,560)	(\$4,028,277)	(\$4,361,542)	(\$4,798,603)	\$6,364,455
Storage Variable Prod. Costs - LP	\$752,235	\$1,431,628	\$1,108,938	\$1,505,251	\$251,259	\$193,939	\$196,564	\$186,356	\$189,342	\$186,833	\$178,906	\$183,203	\$0
Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$0	\$5,135,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Related LNG to DAC	(\$126,376)	(\$240,514)	(\$186,302)	(\$252,882)	(\$42,211)	(\$32,582)	(\$33,023)	(\$31,308)	(\$31,810)	(\$31,388)	(\$30,056)	(\$30,778)	\$27,384,854
Inventory Financing - LNG	\$30,455	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	(\$1,069,228)
Inventory Financing - UG	\$59,423	\$55,377	\$61,471	\$51,782	\$49,788	\$50,759	\$52,226	\$53,651	\$56,805	\$60,019	\$62,282	\$62,585	\$391,883
Inventory Financing - LP	\$53,529	\$53,529	\$53,529	\$53,529	\$67,309	\$105,422	\$144,955	\$184,325	\$224,387	\$260,066	\$295,043	\$326,444	\$676,169
Working Capital	\$5,025	\$9,336	\$94,847	\$91,960	\$41,017	\$1,481	\$1,498	\$1,433	\$1,452	\$1,436	\$1,385	\$1,413	\$0
Total Storage Variable Product Costs	\$774,292	\$1,342,214	\$12,644,188	\$12,253,162	\$5,535,360	\$5,187,777	\$395,077	\$427,316	\$473,034	\$509,824	\$540,418	\$575,725	\$252,285
Storage Variable Product Collections	\$2,283,078	\$4,142,409	\$5,704,457	\$6,065,211	\$5,584,477	\$4,202,604	\$2,424,446	\$1,512,732	\$997,757	\$838,637	\$972,776	\$1,159,467	\$35,822,485
Prelim. Ending Balance	(\$6,801,662)	(\$9,614,283)	(\$2,687,493)	\$3,493,921	\$3,465,188	(\$381,845)	(\$2,409,628)	(\$3,496,525)	(\$4,024,284)	(\$4,357,091)	(\$4,793,900)	(\$5,382,345)	\$35,868,051
Month's Average Balance	(\$6,047,270)	(\$8,214,186)	(\$6,157,358)	\$399,946	\$3,479,746	\$1,543,519	(\$1,394,944)	(\$2,953,817)	(\$3,761,922)	(\$4,192,684)	(\$4,577,721)	(\$5,090,474)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$12,426)	(\$12,940)	(\$6,537)	\$384	\$3,694	\$1,566	(\$1,481)	(\$3,035)	(\$3,994)	(\$4,451)	(\$4,703)	(\$5,404)	(\$49,307)
Storage Variable Product Ending Bal.	(\$6,814,088)	(\$9,627,224)	(\$2,694,030)	\$3,494,305	\$3,468,882	(\$380,259)	(\$2,411,109)	(\$3,499,560)	(\$4,028,277)	(\$4,361,542)	(\$4,798,603)	(\$5,387,750)	

IVb. Stor. Var Non-Prod. Cost Deferred

Beginning Balance													
Storage Variable Non-prod. Costs	(\$1,256,994)	(\$1,411,684)	(\$1,730,359)	(\$2,280,697)	(\$2,934,022)	(\$3,573,440)	(\$3,996,403)	(\$4,305,074)	(\$4,533,502)	(\$4,714,644)	(\$4,873,193)	(\$5,042,713)	\$1,244,283
Variable Delivery Storage Costs	\$0	\$0	\$594,288	\$477,455	\$131,279	\$41,262	\$0	\$0	\$0	\$0	\$0	\$0	(\$165,730)
Variable Injection Storage Costs	\$0	\$0	(\$73,843)	(\$62,387)	(\$28,311)	(\$1,189)	(\$11,200)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,665)
Fuel Costs Allocated to Storage	\$0	\$0	\$0	\$0	(\$248,480)	(\$79,915)	(\$77,828)	(\$77,560)	(\$76,254)	(\$68,399)	(\$67,419)	(\$60,455)	(\$1,851,709)
Working Capital	\$0	\$0	(\$343)	(\$892)	(\$1,110)	(\$373)	(\$680)	(\$676)	(\$663)	(\$597)	(\$589)	(\$528)	(\$6,452)
Total Storage Var Non-product Costs	\$0	\$0	(\$45,288)	(\$117,835)	(\$146,623)	(\$49,316)	(\$89,768)	(\$89,293)	(\$87,630)	(\$78,921)	(\$77,789)	(\$69,813)	(\$852,274)
Storage Var Non-Product Collections	\$151,951	\$316,202	\$502,922	\$532,991	\$489,343	\$369,781	\$214,489	\$134,597	\$88,605	\$74,542	\$86,840	\$103,146	\$3,065,199
Prelim. Ending Balance	(\$1,408,945)	(\$1,727,886)	(\$2,278,569)	(\$2,931,523)	(\$3,569,988)	(\$3,992,517)	(\$4,300,670)	(\$4,528,964)	(\$4,709,737)	(\$4,868,106)	(\$5,037,622)	(\$5,215,672)	
Month's Average Balance	(\$1,332,970)	(\$1,598,785)	(\$2,004,464)	(\$2,606,110)	(\$3,252,005)	(\$3,782,978)	(\$4,148,537)	(\$4,417,019)	(\$4,621,620)	(\$4,791,375)	(\$4,955,407)	(\$5,129,192)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,739)	(\$2,473)	(\$2,128)	(\$2,499)	(\$3,452)	(\$3,887)	(\$4,404)	(\$4,536)	(\$4,907)	(\$5,087)	(\$5,091)	(\$5,445)	(\$46,650)
Storage Var Non-Product Ending Bal.	(\$1,411,684)	(\$1,730,359)	(\$2,280,697)	(\$2,934,022)	(\$3,573,440)	(\$3,996,403)	(\$4,305,074)	(\$4,533,502)	(\$4,714,644)	(\$4,873,193)	(\$5,042,713)	(\$5,221,117)	

GCR Deferred Summary

Beginning Balance													
Gas Costs	\$5,317,339	\$15,049,629	\$25,024,608	\$30,938,970	\$27,134,815	\$17,894,652	\$2,723,012	(\$5,184,584)	(\$8,633,996)	(\$8,540,172)	(\$6,772,737)	(\$5,556,043)	\$285,678,415
Working Capital	\$29,721,272	\$43,799,522	\$51,906,276	\$45,175,002	\$35,738,087	\$18,859,701	\$11,715,947	\$8,782,449	\$8,141,123	\$8,517,627	\$9,051,432	\$14,267,978	\$2,160,049
Total Costs	\$25,865	\$333,264	\$395,054	\$343,783	\$271,710	\$142,667	\$87,863	\$65,176	\$69,954	\$62,529	\$66,317	\$105,866	\$2,160,049
Collections	\$29,947,137	\$44,132,766	\$52,301,330	\$45,518,786	\$36,009,797	\$19,002,368	\$11,803,810	\$6,847,625	\$8,201,077	\$8,580,157	\$9,117,749	\$14,373,844	\$287,836,465
Prelim. Ending Balance	\$20,235,750	\$35,139,101	\$46,416,659	\$49,350,771	\$45,273,850	\$34,184,594	\$19,710,100	\$12,289,942	\$8,098,141	\$6,804,597	\$7,894,726	\$9,414,655	\$294,812,886
Month's Average Balance	\$15,028,725	\$24,043,314	\$30,909,279	\$27,105,985	\$17,870,762	\$2,712,426	(\$5,183,278)	(\$8,626,902)	(\$8,531,061)	(\$6,764,612)	(\$5,548,713)	(\$5,996,855)	
Interest Rate (BOA Prime minus 200 bps)	\$10,173,032	\$19,546,471	\$27,966,944	\$29,022,978	\$22,502,789	\$10,303,539	(\$1,230,133)	(\$6,905,743)	(\$8,582,529)	(\$7,652,392)	(\$6,161,225)	(\$3,076,449)	
Interest Applied	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Gas Purchase Plan Incentives/(Penalties)	\$20,903	\$30,792	\$29,691	\$27,830	\$23,850	\$10,586	(\$1,306)	(\$7,095)	(\$9,112)	(\$8,124)	(\$6,330)	(\$3,286)	\$108,460
Ending Bal. W/ Interest	\$15,049,629	\$25,024,608	\$30,938,970	\$27,134,815	\$17,894,652	\$2,723,012	(\$5,184,584)	(\$8,633,996)	(\$8,540,172)	(\$6,772,737)	(\$5,556,043)	(\$600,121)	
Under/(Over)-collection	\$9,711,387	\$8,993,685	\$5,884,671	(\$3,831,985)	(\$9,264,053)	(\$15,182,226)	(\$7,906,290)	(\$3,442,317)	\$102,936	\$1,775,560	\$1,223,023	\$4,959,189	

Projected Gas costs using	Nov-08 actual	Dec-08 actual	Jan-09 forecast	Feb-09 forecast	Mar-09 forecast	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
01-08-2009 NYMEX													
SUPPLY FIXED COSTS - Pipeline Delivery													
Merrill Lynch	(\$571,083)	(\$165,087)											
Algonquin	\$696,689	\$660,748	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$7,475,292
Texas Eastern	\$0	\$0	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$2,405,402
TETCO	\$637,403	\$612,721	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$6,389,618
Tennessee	\$713,379	\$711,520	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$9,164,756
NETNE			\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$106,100
Iroquois	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$60,115
Nova			\$4,455	\$4,455	\$4,455	\$4,455	\$4,455	\$4,455	\$4,455	\$4,455	\$4,455	\$4,455	\$45,140
Transcanada			\$29,749	\$29,749	\$29,749	\$29,749	\$29,749	\$29,749	\$29,749	\$29,749	\$29,749	\$29,749	\$292,696
Dominion	\$35,201	\$34,521	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$93,184
Transco	\$0	\$0	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$71,268
National Fuel	\$4,187	\$4,187	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$50,239
Columbia	\$283,164	\$283,164	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$3,398,917
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hubline			\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$742,164
Westerly Lateral	\$61,453	\$61,426	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$724,369
Less Credits from Mktgr Releases													\$408,849
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,767,079	\$1,701,027	\$2,612,887	\$2,611,116	\$2,613,184	\$2,612,076	\$2,613,184	\$2,612,076	\$2,613,184	\$2,613,184	\$2,612,076	\$2,613,184	\$30,330,428
Supply Fixed - Supplier													
Distrigas FCS			\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,020,000
Total	\$310,099	\$305,648	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,020,000
Total Supply Fixed (Pipeline & Supplier)	\$2,077,178	\$2,006,675	\$2,914,887	\$2,913,116	\$2,915,184	\$2,914,076	\$2,915,184	\$2,914,076	\$2,915,184	\$2,915,184	\$2,914,076	\$2,915,184	\$33,230,005
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$87,900	\$87,903	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$994,502
Texas Eastern SS-1 Capacity			\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$133,613
Texas Eastern FSS-1 Demand			\$945	\$945	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$8,449
Texas Eastern FSS-1 Capacity			\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$6,103
Dominion GSS Demand	\$83,366	\$83,507	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$380,678
Dominion GSS Capacity			\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$150,689
Dominion GSS-TE Demand			\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$268,819
Dominion GSS-TE Capacity			\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$199,567
Tennessee FSMA Demand	\$39,428	\$39,428	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$322,300
Tennessee FSMA Capacity			\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$150,838
Columbia FSS Demand	\$9,745	\$9,745	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$57,843
Columbia FSS Capacity			\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$59,148
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
TOTAL FIXED STORAGE COSTS	\$377,939	\$378,083	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$4,622,560
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1													
Algonquin delivery for FSS													
TETCO delivery for FSS													
Algonquin SCT for SS-1													
Algonquin delivery for GSS, GSS-TE,													
Algonquin SCT delivery for GSS-TE,													
Algonquin delivery for GSS Conv													
Tennessee delivery for GSS													
Tennessee delivery for FSMA													
TETCO delivery for GSS													
TETCO delivery for GSS-TE													
TETCO delivery for GSS-TE													
TETCO delivery for GSS Conv													
Dominion delivery for GSS Conv													
Dominion delivery for GSS													
Algonquin delivery for FSS													
Columbia Delivery for FSS													
Distrigas FLS call payment													
TRANSOCO													
Conoco													
Williams													
STORAGE DELIVERY FIXED COST \$	\$328,387	\$600,420	\$480,078	\$480,078	\$385,078	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$4,517,378
TOTAL STORAGE FIXED	\$706,326	\$978,503	\$866,732	\$866,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,139,938
TOTAL FIXED COSTS	\$2,783,504	\$2,985,178	\$3,781,619	\$3,779,848	\$3,686,916	\$3,682,469	\$3,656,195	\$3,655,087	\$3,656,195	\$3,656,195	\$3,655,087	\$3,656,195	\$42,490,386

Projected Gas costs using
01-08-2009 NYMEX

	Nov-08 actual	Dec-08 actual	Jan-09 forecast	Feb-09 forecast	Mar-09 forecast	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Tennessee Zone 0	\$174,060	\$372,099	\$2,882,336	\$2,133,422	\$1,587,372	\$1,642,998	\$1,646,812	\$1,406,443	\$1,727,354	\$1,821,884	\$19,529,469		
Tennessee Zone 1		\$2,186,177	\$3,529,600	\$1,094,942	\$2,501,297	\$2,007,176	\$2,076,109	\$2,114,175	\$2,067,777	\$2,182,148	\$4,769,681		
Tennessee Connection		\$3,251,600	\$3,251,600	\$3,547,641	\$2,207,770	\$1,936,798	\$1,688,948	\$35,161	\$0	\$2,179,614	\$25,653,741		
Tennessee Direct		\$2,221,343	\$1,559,576	\$1,485,472	\$1,570,047	\$0	\$0	\$0	\$0	\$16,473,503	\$7,111,195		
TETCO STX		\$299,458	\$198,077	\$18,827	\$0	\$0	\$0	\$0	\$0	\$0	\$514,362		
TETCO WLA		\$1,742,657	\$1,290,972	\$1,144,744	\$0	\$0	\$0	\$0	\$0	\$0	\$4,178,274		
TETCO ELA		\$1,868,452	\$1,518,000	\$1,674,259	\$1,610,523	\$1,690,658	\$1,764,058	\$1,796,460	\$1,757,068	\$1,854,320	\$17,200,555		
TETCO ETX		\$91,268	\$61,142	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,410		
M3 Delivered		\$693,985	\$446,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,140,249		
Broadrun Col		\$6,004,278	\$4,796,856	\$5,029,856	\$2,730,410	\$104,664	\$68,073	\$68,126	\$81,971	\$28,932	\$10,983,240		
Columbia AGT		\$1,991,311	\$1,639,583	\$1,815,934	\$876,289	\$49,792	\$65,921	\$65,531	\$52,902	\$96,659	\$6,731,251		
Dominion to B&W		\$551,054	\$433,566	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$984,619		
Dominion to TETCO FT5	\$2,695	\$3,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,757		
Transco at Wharton		\$311,881	\$230,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$541,923		
ANE to Tennessee		\$162,982	\$130,426	\$143,761	\$140,750	\$148,130	\$148,668	\$155,590	\$158,883	\$164,763	\$1,507,597		
Niagara to Tennessee		\$207,868	\$171,975	\$183,678	\$181,355	\$0	\$0	\$0	\$0	\$0	\$744,876		
TETCO to B & W		\$196,709	\$124,877	\$85,756	\$0	\$0	\$0	\$0	\$0	\$0	\$407,342		
Distr/Gas FCS		\$1,448,685	\$1,190,564	\$1,289,885	\$417,412	\$0	\$0	\$0	\$0	\$0	\$6,227,655		
Hubline		\$435,116	\$10,082	\$0	\$0	\$1,415,519	\$1,462,344	\$609,346	\$44,168	\$1,606,179	\$5,617,828		
Suppliers	\$627,493	\$1,253,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Pipeline Commodity Charges	\$18,826,952	\$30,210,771	\$27,275,597	\$19,940,952	\$15,640,759	\$10,337,239	\$7,848,747	\$7,364,130	\$7,519,343	\$11,655,536	\$138,504,518		
Hedging	\$20,631,200	\$31,824,218	\$8,651,655	\$8,608,030	\$7,414,860	\$3,032,970	\$2,292,680	\$2,397,570	\$2,316,030	\$2,768,430	\$58,314,632		
Costs of Injections	\$5,685,621	\$7,825,066	\$0	\$0	\$4,723,870	\$4,723,870	\$4,742,683	\$4,378,391	\$4,047,796	\$3,456,230	\$30,958,532		
TOTAL VARIABLE SUPPLY COSTS	\$26,317,021	\$39,649,294	\$35,927,262	\$29,702,721	\$15,735,839	\$8,596,437	\$5,631,744	\$5,283,309	\$5,787,577	\$10,967,735	\$165,860,619		
VARIABLE STORAGE COSTS													
Underground Storage	\$0	\$0	\$11,478,847	\$10,770,864	\$5,135,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,384,854
LNG Withdrawals/Westerly Trucking	\$752,235	\$1,431,628	\$1,106,938	\$1,505,251	\$251,259	\$193,939	\$186,358	\$186,833	\$178,906	\$183,203	\$6,364,455	\$0	\$0
TOTAL VARIABLE STORAGE COSTS	\$752,235	\$1,431,628	\$12,585,786	\$12,276,916	\$5,386,601	\$193,939	\$186,358	\$186,833	\$178,906	\$183,203	\$33,749,308		
TOTAL VARIABLE COSTS	\$27,069,256	\$41,080,912	\$48,513,038	\$41,978,837	\$22,742,412	\$15,925,778	\$8,793,000	\$5,470,142	\$5,966,483	\$11,150,938	\$199,609,927		
TOTAL SUPPLY COSTS	\$29,852,760	\$44,086,060	\$52,296,657	\$45,758,485	\$36,429,328	\$19,592,247	\$12,449,195	\$9,473,187	\$9,621,570	\$14,807,133	\$242,100,293		
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$651,057	\$651,057	\$651,057	\$651,057	\$651,057	\$651,057	\$651,057	\$651,057	\$9,510,572		
TOTAL SUPPLY COSTS AFTER CREDITS	\$29,852,760	\$44,066,090	\$51,345,600	\$44,807,428	\$35,478,271	\$18,641,189	\$11,498,138	\$8,522,130	\$8,670,512	\$13,856,076	\$232,589,721		
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$377,939	\$378,083	\$366,654	\$366,654	\$366,654	\$366,654	\$366,654	\$366,654	\$366,654	\$366,654	\$366,654	\$366,654	\$4,622,560
Storage Fixed Costs - Deliveries	\$328,387	\$600,420	\$480,078	\$365,078	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$4,761,922
Variable Delivery Costs	\$0	\$0	\$73,943	\$62,387	\$28,311	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0	\$165,790
Variable Injection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fuel Costs Allocated to Storage	\$0	\$0	\$555,989	\$532,011	\$248,480	\$77,915	\$11,280	\$9,924	\$9,781	\$8,930	\$72,085	\$0	\$0
Total Storage Costs	\$706,326	\$978,503	\$1,506,965	\$1,461,129	\$1,048,523	\$830,597	\$830,099	\$829,828	\$827,977	\$819,334	\$810,295	\$11,474,586	
Pipeline Variable	\$29,317,021	\$39,649,294	\$35,927,252	\$29,702,721	\$27,355,812	\$20,459,709	\$13,370,209	\$10,374,427	\$9,779,400	\$9,691,700	\$9,835,373	\$14,423,966	
Less Non-firm Gas Costs	\$52,885	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532	\$57,532
Less Company Usa	\$40,127	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531	\$132,531
Less Manchester St Balancing	\$9,938	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254	\$6,254
Plus Cashout	\$190,775	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378	\$206,378
Less Mktcr Over-takes	(\$466,767)	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858	\$252,858
Plus Mktcr Withdrawals	\$101,175	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693	\$229,693
Plus Mktcr Undertakes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Service Charge	\$240,491	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783	\$246,783
Plus Pipeline Stchg/Credit	\$26,151,719	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206	\$39,470,206

As a result of the new rate factors approved in Dkt. 3982 issued 12/01/08, forecasted numbers with the new structure are reflected in Schedule 4

Nov-08
actual

Nov-08
actual

I. Supply Fixed Cost Collections --

III. Variable Supply Cost Collections --

(a) Resid. & Small C & I dth Supply Fixed Cost Factor Res & Small C & I collections	1,239,954 \$1,0774 \$1,335,903
(b) C & I Medium dth Supply Fixed Cost Factor C & I Medium collections	239,833 \$1,0204 \$244,715
(c) C & I Large LLF dth Supply Fixed Cost Factor C & I Large LLF collections	92,467 \$1,0106 \$93,450
(d) C & I Large HLF dth Supply Fixed Cost Factor C & I Large HLF collections	35,774 \$0,9452 \$33,812
(e) C & I Extra Large LLF dth Supply Fixed Cost Factor C & I XL LLF collections	17,640 \$1,0024 \$17,662
(f) C & I Extra Large HLF dth Supply Fixed Cost Factor C & I XL HLF collections	38,746 \$0,8420 \$32,625
sub-total Dth sub-total Supply Fixed Collections	1,664,414 \$1,758,187

(a) Firm Sales dth Variable Supply Cost Factor Variable supply collections	1,664,414 \$9,2925 \$15,466,501
(b) TSS Sales dth TSS Variable Supply Cost F. TSS Surchage collections	3,615 \$0,00 \$0
(c) NGV Sales dth Variable Supply Cost Factor Variable Supply collections	1,080 \$7,7352 \$8,354
(d) Default Sales dth Variable Supply Cost Factor Variable Supply collections	(10,666) \$10,035 (\$117,433)
TOTAL Variable Supply Collections	\$15,357,422

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth Variable Supply Cost Factor Star Var Product collections	1,664,414 \$1,3717 \$2,283,076
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II. Storage Fixed Cost Collections --

IVb. Storage Variable Non-product Cost Collections --

(a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections	1,239,954 \$0,3792 \$470,152
(b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections	239,833 \$0,4101 \$98,361
(c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections	92,467 \$0,4591 \$42,447
(d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections	35,774 \$0,3196 \$11,435
(e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections	17,640 \$0,4364 \$7,698
(f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections	38,746 \$0,2722 \$10,547
(g) FT-2 dth Storage Fixed Cost Factor FT-2 collection	108,548 \$0,4052 \$43,984
sub-total Dth sub-total Storage Fixed Collections	1,772,962 \$654,624

(a) Firm Sales dth Variable Supply Cost Factor Star Var Non-Product collec	1,664,414 \$0,0980 \$146,496
(b) FT-2 dth Variable Supply Cost Factor Star Var Non-Product collec	55,279 \$0,0987 \$5,455
(c) Total Firm Sales/FT-2 dth Star Var Non-Product collec	1,719,693 \$151,951
Total Gas Cost Collections	\$20,235,262

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08

I. Supply Fixed Cost Collections --

	Dec-08 actual	Jan-09 fcst	Feb-09 fcst	Mar-09 fcst	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
(a) RH, SM, Med C & I dth	2,621,471	3,930,947	4,186,463	3,828,435	2,890,429	1,626,630	1,001,650	643,585	536,597	623,648	742,922	22,632,777
Supply Fixed Cost Factor	\$0.9635	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783
Res & Small C & I collections	\$2,525,737	\$3,059,456	\$3,258,324	\$2,979,671	\$2,249,621	\$1,266,006	\$779,584	\$500,902	\$417,634	\$485,386	\$578,216	\$18,100,537
(b) Res Non-Heat dth	75,675	64,564	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	542,320
Supply Fixed Cost Factor	\$0.8239	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409
C & I Medium collections	\$62,350	\$34,923	\$32,511	\$31,345	\$29,951	\$26,937	\$23,817	\$19,824	\$16,277	\$18,722	\$18,102	\$314,759
(c) C & I Large LLF dth	149,246	209,138	232,216	215,097	140,998	84,696	38,956	25,178	18,855	23,437	40,125	1,177,930
Supply Fixed Cost Factor	\$0.9157	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783
C & I Large LLF collections	\$136,671	\$162,772	\$180,734	\$167,410	\$109,737	\$65,911	\$30,320	\$19,596	\$14,675	\$18,241	\$31,229	\$937,296
(d) C & I Large HLF dth	42,621	54,171	50,012	52,677	48,279	38,190	35,790	28,262	22,706	32,740	32,166	437,614
Supply Fixed Cost Factor	\$0.7135	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409
C & I Large HLF collections	\$30,410	\$29,301	\$27,052	\$28,493	\$26,114	\$20,657	\$19,359	\$15,287	\$12,281	\$17,709	\$17,399	\$244,062
(e) C & I Extra Large LLF dth	28,564	24,636	22,118	21,583	11,875	8,039	3,071	1,219	1,803	2,303	6,172	131,383
Supply Fixed Cost Factor	\$0.9064	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783
C & I XL LLF collections	\$25,891	\$19,174	\$17,214	\$16,798	\$9,242	\$6,257	\$2,390	\$949	\$1,404	\$1,792	\$4,803	\$105,914
(f) C & I Extra Large HLF dth	34,887	23,745	28,677	25,765	26,264	23,255	18,702	18,472	23,167	17,762	20,614	261,309
Supply Fixed Cost Factor	\$0.7103	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409
C & I XL HLF collections	\$24,781	\$12,844	\$15,511	\$13,936	\$14,206	\$12,579	\$10,116	\$9,991	\$12,531	\$9,607	\$11,150	\$147,252
sub-total Dth	2,952,464	4,307,201	4,579,592	4,201,508	3,173,214	1,930,600	1,142,202	753,365	633,220	734,503	875,466	25,183,334
sub-total Supply Fixed Collections	\$2,805,840	\$3,318,470	\$3,531,346	\$3,237,653	\$2,438,871	\$1,398,347	\$665,586	\$566,549	\$474,802	\$551,457	\$660,899	\$19,849,820

II. Storage Fixed Cost Collections --

(a) RH, SM, Med C & I dth	2,621,471	3,930,947	4,186,463	3,828,435	2,890,429	1,626,630	1,001,650	643,585	536,597	623,648	742,922	22,632,777
Storage Fixed Cost Factor	\$0.3610	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820	\$0.3820
Res & Small C & I collections	\$946,399	\$1,501,622	\$1,599,229	\$1,462,462	\$1,104,144	\$621,373	\$382,630	\$245,849	\$204,980	\$238,234	\$283,796	\$8,590,718
(b) Res Non-Heat dth	75,675	64,564	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	542,320
Storage Fixed Cost Factor	\$0.3025	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148
C & I Medium collections	\$22,892	\$13,868	\$12,911	\$12,448	\$11,894	\$10,697	\$9,458	\$7,872	\$6,464	\$7,435	\$7,189	\$123,128
(c) C & I Large LLF dth	149,246	209,138	232,216	215,097	140,998	84,696	38,956	25,178	18,855	23,437	40,125	1,177,930
Storage Fixed Cost Factor	\$0.3927	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282	\$0.3282
C & I Large LLF collections	\$58,616	\$68,639	\$76,213	\$70,595	\$46,275	\$27,794	\$12,785	\$8,263	\$6,188	\$7,692	\$13,169	\$396,229
(d) C & I Large HLF dth	42,621	54,171	50,012	52,677	48,279	38,190	35,790	28,262	22,706	32,740	32,166	437,614
Storage Fixed Cost Factor	\$0.2570	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148
C & I Large HLF collections	\$10,953	\$11,636	\$10,743	\$11,315	\$10,370	\$8,203	\$7,688	\$6,071	\$4,877	\$7,033	\$6,809	\$95,798
(e) C & I XL LLF dth	28,564	24,636	22,118	21,583	11,875	8,039	3,071	1,219	1,803	2,303	6,172	131,383
Storage Fixed Cost Factor	\$0.3790	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082
C & I XL LLF collections	\$10,826	\$7,593	\$6,817	\$6,652	\$3,660	\$2,478	\$947	\$376	\$556	\$710	\$1,902	\$42,517
(f) C & I XL HLF dth	34,887	23,745	28,677	25,765	26,264	23,255	18,702	18,472	23,167	17,762	20,614	261,309
Storage Fixed Cost Factor	\$0.2502	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148
C & I XL HLF collections	\$8,727	\$5,100	\$6,160	\$5,534	\$5,641	\$4,995	\$4,017	\$3,968	\$4,976	\$3,815	\$4,428	\$57,361

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08

	Dec-08 actual	Jan-09 fcst	Feb-09 fcst	Mar-09 fcst	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
(g) FT-2 dth	99,142	147,377	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	871,323
Storage Fixed Cost Factor	\$0.3817	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917	\$0.2917
FT-2 collection	\$37,847	\$42,990	\$41,222	\$38,737	\$29,725	\$20,215	\$14,577	\$9,172	\$7,883	\$9,598	\$11,126	\$263,092
sub-total Dth	3,051,606	4,454,578	4,720,908	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	26,054,857
sub-total Storage Fixed Collections	\$1,096,260	\$1,651,448	\$1,753,295	\$1,607,743	\$1,211,709	\$695,755	\$432,102	\$281,571	\$235,924	\$274,517	\$328,519	\$3,288,519
III. Variable Supply Cost Collections --												
(a) Firm Sales dth	2,947,113	4,307,201	4,579,592	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,177,983
Variable Supply Cost Factor	\$9.0710	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815
Variable Supply collections	\$26,733,125	\$35,239,362	\$37,467,928	\$34,374,634	\$25,961,649	\$14,977,063	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$208,614,987
(b) TSS Sales dth	5,351	0	0	0	0	0	0	0	0	0	0	0
TSS Variable Supply Cost F.	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(c) NGV Sales dth	1,389	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$7.7351	\$8.1815	\$8.1815	\$9.1298	\$9.1298	\$7.7351	\$8.1815	\$8.1815	\$9.1298	\$9.1298	\$7.7351	1,389
Variable Supply collections	\$10,744	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,744
(d) Default Sales dth	46	0	0	0	0	0	0	0	0	0	0	0
Variable Supply Cost Factor	\$12.7100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable Supply collections	\$585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL Variable Supply Collections	\$26,744,454	\$35,239,362	\$37,467,928	\$34,374,634	\$25,961,649	\$14,977,063	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$208,626,316
IVa. Storage Variable Product Cost Collections --												
(a) Firm Sales dth	2,947,113	4,307,201	4,579,592	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,177,983
Variable Supply Cost Factor	\$1.4056	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244
Stor Var Product collections	\$4,142,409	\$5,704,457	\$6,065,211	\$5,664,477	\$4,202,604	\$2,424,446	\$1,512,732	\$997,577	\$838,637	\$972,776	\$1,159,467	\$33,584,973
IVb. Storage Variable Non-product Cost Collections --												
(a) Firm Sales dth	2,952,464	4,307,201	4,579,592	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,183,334
Variable Supply Cost Factor	\$0.1035	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129
Stor Var Non-Product collec	\$305,460	\$486,283	\$517,036	\$474,350	\$358,266	\$206,675	\$128,955	\$85,055	\$71,491	\$82,925	\$98,840	\$2,815,326
(b) FT-2 dth	99,142	147,377	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	\$97,922
Variable Supply Cost Factor	\$0.1083	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129
Stor Var Non-Product collec	\$10,742	\$16,639	\$15,955	\$14,993	\$11,505	\$7,824	\$5,642	\$3,550	\$3,051	\$3,715	\$4,306	\$4,306
(b) Total Firm Sales/FT-2 dth	3,051,606	4,454,578	4,720,908	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	\$274,543,248
Stor Var Non-Product collec	\$316,202	\$502,922	\$532,991	\$489,343	\$369,761	\$214,499	\$134,597	\$88,605	\$74,542	\$86,640	\$103,146	\$2,913,248
Total Gas Cost Collections	\$35,105,165	\$46,416,659	\$49,350,771	\$45,273,850	\$34,184,594	\$19,710,100	\$12,289,942	\$8,098,141	\$6,804,597	\$7,894,726	\$9,414,655	\$274,543,200

Line No.	Description (a)	Reference (b)	Nov-08 (c)	Dec-08 (d)	Jan-09 (e)	Feb-09 (f)	Mar-09 (g)	Apr-09 (h)	May-09 (i)	Jun-09 (j)	Jul-09 (k)	Aug-09 (l)	Sep-09 (m)	Oct-09 (n)	Total (p)
1	Storage Inventory Balance														
2	Cost of Capital	Rate Case (1) * (2)	\$5,629,465 8.71%	\$5,629,465 8.71%	\$5,629,465 8.71%	\$5,629,465 8.71%	\$7,078,653 8.71%	\$11,086,908 8.71%	\$15,244,436 8.71%	\$19,384,871 8.71%	\$23,597,980 8.71%	\$27,350,264 8.71%	\$31,028,722 8.71%	\$34,331,063 8.71%	\$16,695,939
3	Return on Working Capital Requirement		\$490,496	\$490,496	\$490,496	\$490,496	\$616,764	\$966,004	\$1,328,250	\$1,689,006	\$2,056,095	\$2,383,032	\$2,703,536	\$2,981,270	\$16,695,939
4	Weighted Cost of Debt	Rate Case (1) * (4)	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%
5	Interest Charges Financed		\$208,485	\$208,485	\$208,485	\$208,485	\$262,155	\$410,599	\$564,572	\$717,911	\$873,942	\$1,012,907	\$1,149,137	\$1,271,438	\$7,096,602
6	Taxable Income	Rate Case (3) - (5)	\$282,011	\$282,011	\$282,011	\$282,011	\$354,609	\$555,404	\$763,678	\$971,095	\$1,182,153	\$1,370,125	\$1,554,399	\$1,719,832	\$14,768,212
7	1 - Combined Tax Rate	Rate Case (6) / (7)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement		\$433,863	\$433,863	\$433,863	\$433,863	\$545,552	\$854,468	\$1,174,889	\$1,493,992	\$1,818,696	\$2,107,885	\$2,391,384	\$2,645,895	\$14,768,212
9	Working Capital Requirement	(5) + (8)	\$642,348	\$642,348	\$642,348	\$642,348	\$807,707	\$1,265,067	\$1,739,461	\$2,211,903	\$2,692,639	\$3,120,791	\$3,540,521	\$3,917,333	\$21,864,813
10	Monthly Average	(9) / 12	\$53,529	\$53,529	\$53,529	\$53,529	\$67,309	\$105,422	\$144,955	\$184,325	\$224,387	\$260,066	\$295,043	\$326,444	\$1,822,088
11	LNG Inventory Balance														
12	Cost of Capital	Rate Case (11) * (12)	\$7,511,236 8.71%	\$7,511,236 8.71%	\$7,770,013 8.71%	\$6,545,372 8.71%	\$6,293,373 8.71%	\$6,416,055 8.71%	\$6,601,440 8.71%	\$6,781,661 8.71%	\$7,180,248 8.71%	\$7,586,592 8.71%	\$7,872,581 8.71%	\$7,910,921 8.71%	\$3,165,322
13	Return on Working Capital Requirement		\$654,455	\$609,891	\$677,002	\$570,299	\$548,342	\$559,032	\$575,184	\$590,887	\$625,616	\$661,021	\$685,939	\$689,279	\$7,446,947
14	Weighted Cost of Debt	Rate Case (11) * (14)	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%
15	Interest Charges Financed		\$278,176	\$259,234	\$287,759	\$242,405	\$233,073	\$237,616	\$244,482	\$251,156	\$265,918	\$280,967	\$291,558	\$292,976	\$3,165,322
16	Taxable Income	Rate Case (13) - (15)	\$376,279	\$350,857	\$389,243	\$327,894	\$315,270	\$321,415	\$330,702	\$339,731	\$359,698	\$380,054	\$394,381	\$396,302	\$6,587,116
17	1 - Combined Tax Rate	Rate Case (16) / (17)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement		\$578,891	\$539,472	\$598,835	\$504,452	\$485,030	\$494,485	\$508,773	\$522,663	\$553,382	\$584,699	\$606,740	\$609,695	\$6,587,116
19	Working Capital Requirement	(15) + (18)	\$857,067	\$798,706	\$886,594	\$746,857	\$718,103	\$732,102	\$753,255	\$773,819	\$819,299	\$865,665	\$896,298	\$902,673	\$9,752,438
20	Monthly Average	(19) / 12	\$71,422	\$66,559	\$73,883	\$62,238	\$59,842	\$61,008	\$62,771	\$64,485	\$68,275	\$72,139	\$74,858	\$75,223	\$812,703
21	System Balancing Factor	Rate Case (20) * (21)	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%
22	Balancing Related Inventory Costs		\$11,999	\$11,182	\$12,412	\$10,456	\$10,053	\$10,249	\$10,546	\$10,833	\$11,470	\$12,119	\$12,576	\$12,637	\$136,534
23	Supply Related Inventory Costs	(21) - (22)	\$59,423	\$55,377	\$61,471	\$51,782	\$48,788	\$50,759	\$52,226	\$53,651	\$56,805	\$60,019	\$62,282	\$62,585	\$676,169
24	Propane Inventory Balance														
25	Cost of Capital	Rate Case (24) * (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Return on Working Capital Requirement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Weighted Cost of Debt	Rate Case (24) * (27)	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%
28	Interest Charges Financed		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Taxable Income	Rate Case (26) - (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	1 - Combined Tax Rate	Rate Case (29) / (30)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Working Capital Requirement	(28) + (31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Monthly Average	(32) / 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Description (a)	Reference (b)	Nov-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1	Supply Fixed Costs													
2	Capacity Release Revenue	(1) - (2)	\$2,077,178	\$2,006,975	\$1,962,059	\$1,964,127	\$1,963,018	\$1,964,127	\$1,963,019	\$1,964,127	\$1,964,127	\$1,963,019	\$1,964,127	\$23,719,433
3	Allowable Working Capital Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Number of Days Lag		24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	\$23,719,433
5	Working Capital Requirement	(3) * (4) / 365	\$138,858	\$134,145	\$131,162	\$131,301	\$131,226	\$131,301	\$131,226	\$131,301	\$131,301	\$131,226	\$131,301	\$1,964,127
6	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%
7	Return on Working Capital Requirement	(5) * (6)	\$12,099	\$11,688	\$11,428	\$11,440	\$11,434	\$11,440	\$11,434	\$11,440	\$11,440	\$11,434	\$11,440	\$149,874
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%
9	Interest Expense	(5) * (8)	\$5,143	\$4,968	\$4,858	\$4,863	\$4,860	\$4,863	\$4,860	\$4,863	\$4,863	\$4,860	\$4,863	\$62,813
10	Taxable Income	(7) - (9)	\$6,956	\$6,720	\$6,571	\$6,578	\$6,574	\$6,578	\$6,574	\$6,578	\$6,578	\$6,574	\$6,578	\$85,064
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$10,702	\$10,339	\$10,109	\$10,119	\$10,114	\$10,119	\$10,114	\$10,119	\$10,119	\$10,114	\$10,119	\$132,763
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,844	\$15,307	\$14,966	\$14,982	\$14,974	\$14,982	\$14,974	\$14,982	\$14,982	\$14,974	\$14,982	\$182,637
14	Storage Fixed Costs													
15	Less: LNG Demand to DAC		\$706,326	\$666,732	\$666,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,384,482
16	Less: Credits		\$28,460	\$35,994	\$42,420	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$358,974
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$583,029
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$723,107	\$689,762	\$687,565	\$792,525	\$769,186	\$761,804	\$761,804	\$761,804	\$761,804	\$761,804	\$761,804	\$9,598,537
19	Number of Days Lag		24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	\$9,598,537
20	Working Capital Requirement	(17) * (18) / 365	\$48,339	\$66,165	\$68,264	\$82,980	\$81,420	\$80,926	\$80,926	\$80,926	\$80,926	\$80,926	\$80,926	\$934,482
21	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%
22	Return on Working Capital Requirement	(19) * (20)	\$4,212	\$5,765	\$5,977	\$4,616	\$4,480	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	\$52,813
23	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%
24	Interest Expense	(19) * (22)	\$1,790	\$2,460	\$2,158	\$1,962	\$1,904	\$1,896	\$1,896	\$1,896	\$1,896	\$1,896	\$1,896	\$22,813
25	Taxable Income	(19) - (23)	\$2,422	\$3,315	\$2,919	\$2,654	\$2,576	\$2,551	\$2,551	\$2,551	\$2,551	\$2,551	\$2,551	\$31,064
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
27	Return and Tax Requirement	(24) / (25)	\$3,726	\$5,099	\$4,490	\$4,063	\$3,963	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	\$47,727
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,516	\$7,550	\$6,648	\$6,045	\$5,867	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$70,540
29	Supply Variable Costs													
30	Less: Non-firm Sales		\$26,151,719	\$39,470,206	\$29,702,721	\$27,355,812	\$15,735,889	\$8,596,437	\$5,631,744	\$4,943,610	\$5,263,309	\$5,787,577	\$10,967,735	\$215,553,962
31	Less: Variable Delivery Storage Costs		\$0	\$0	(\$62,387)	(\$28,311)	(\$1,189)	\$0	\$0	\$0	\$0	\$0	\$0	(\$165,730)
32	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	(\$11,000)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,666)
33	Less: Fuel Costs Allocated to Storage		\$0	\$0	(\$532,011)	(\$248,480)	(\$77,915)	(\$77,828)	(\$77,560)	(\$78,254)	(\$68,399)	(\$67,419)	(\$60,455)	(\$1,851,709)
34	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Credits		\$0	\$0	(\$594,397)	(\$276,791)	(\$90,204)	(\$89,089)	(\$88,617)	(\$86,966)	(\$78,323)	(\$77,200)	(\$69,284)	(\$2,080,105)
36	Allowable Working Capital Costs	(1) - (2)	\$26,151,719	\$39,470,206	\$30,297,119	\$27,632,603	\$15,826,043	\$8,685,525	\$5,720,361	\$5,030,577	\$5,361,632	\$5,864,777	\$11,037,020	\$217,644,067
37	Number of Days Lag		24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	\$217,644,067
38	Working Capital Requirement	(3) * (4) / 365	\$1,746,225	\$2,638,566	\$2,026,342	\$1,847,221	\$1,057,960	\$580,621	\$382,402	\$336,291	\$358,421	\$392,056	\$737,817	\$7,378,117
39	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%
40	Return on Working Capital Requirement	(5) * (6)	\$152,323	\$229,888	\$176,468	\$160,949	\$92,180	\$50,580	\$33,319	\$29,301	\$31,229	\$34,160	\$64,286	\$64,286
41	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%
42	Interest Expense	(5) * (8)	\$64,745	\$97,718	\$75,008	\$68,411	\$38,181	\$21,503	\$14,162	\$12,454	\$13,274	\$14,520	\$27,325	\$27,325
43	Taxable Income	(7) - (9)	\$87,578	\$132,180	\$101,461	\$92,537	\$52,989	\$28,087	\$19,157	\$16,847	\$17,965	\$19,640	\$36,961	\$36,961
44	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
45	Return and Tax Requirement	(10) / (11)	\$134,736	\$203,354	\$156,093	\$142,365	\$81,537	\$44,748	\$29,472	\$25,918	\$27,624	\$30,216	\$86,964	\$86,964
46	Supply Variable Working Capital Requirement	(9) + (12)	\$199,480	\$301,071	\$231,101	\$210,776	\$120,718	\$66,252	\$43,634	\$38,372	\$40,898	\$44,735	\$94,188	\$1,660,149

Line No.	Description (a)	Reference (b)	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
14	Storage Variable Product Costs													
15	Less: Balancing Related LNG Commodity (to DAC)		\$752,235	\$12,587,786	\$12,275,916	\$5,386,601	\$183,939	\$196,564	\$186,356	\$189,342	\$186,633	\$178,906	\$183,203	\$33,749,308
16	Plus: Supply Related LNG O&M Costs		(\$126,376)	(\$186,302)	(\$252,892)	(\$42,211)	(\$32,582)	(\$33,023)	(\$31,308)	(\$31,810)	(\$31,388)	(\$30,066)	(\$30,778)	(\$1,069,228)
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$394,285
18	Number of Days Lag	Rate Case	\$658,717	\$12,434,341	\$12,055,691	\$5,377,246	\$194,214	\$196,388	\$187,906	\$190,390	\$188,302	\$181,707	\$185,282	\$33,074,365
19	Working Capital Requirement	(17) * (18) / 365	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Cost of Capital	Rate Case	\$44,035	\$631,227	\$605,928	\$359,465	\$12,983	\$13,129	\$12,561	\$12,727	\$12,588	\$12,147	\$12,386	
21	Return on Working Capital Requirement	(19) * (20)	\$3,637	\$7,729	\$7,022	\$31,320	\$1,131	\$1,144	\$1,094	\$1,109	\$1,097	\$1,068	\$1,079	
22	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
23	Interest Expense	(19) * (22)	\$1,631	\$30,784	\$29,947	\$13,313	\$481	\$486	\$465	\$471	\$466	\$450	\$459	
24	Taxable Income	(19) - (23)	\$2,206	\$41,641	\$40,373	\$18,008	\$650	\$658	\$629	\$638	\$631	\$609	\$620	
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
26	Return and Tax Requirement	(24) / (25)	\$3,394	\$64,063	\$62,113	\$27,704	\$1,001	\$1,012	\$968	\$981	\$970	\$936	\$955	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$5,025	\$94,847	\$91,960	\$41,017	\$1,481	\$1,488	\$1,433	\$1,452	\$1,436	\$1,386	\$1,413	\$252,285
1	Storage Variable Non-Product Costs													
2	Credits		\$0	(\$44,945)	(\$116,943)	(\$145,513)	(\$48,942)	(\$89,068)	(\$88,617)	(\$86,966)	(\$78,323)	(\$77,200)	(\$69,284)	(\$845,822)
3	Allowable Working Capital Costs	(1) - (2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	(3) * (4) / 365	\$0	(\$3,005)	(\$7,618)	(\$9,727)	(\$3,272)	(\$5,955)	(\$5,924)	(\$5,814)	(\$5,236)	(\$5,161)	(\$4,632)	
6	Cost of Capital	Rate Case	9.71%	9.71%	9.71%	9.71%	9.71%	9.71%	9.71%	9.71%	9.71%	9.71%	9.71%	
7	Return on Working Capital Requirement	(5) * (6)	\$0	(\$262)	(\$681)	(\$848)	(\$286)	(\$519)	(\$516)	(\$507)	(\$456)	(\$450)	(\$404)	
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
9	Interest Expense	(5) * (8)	\$0	(\$111)	(\$290)	(\$360)	(\$121)	(\$221)	(\$219)	(\$215)	(\$194)	(\$191)	(\$172)	
10	Taxable Income	(7) - (9)	\$0	(\$151)	(\$392)	(\$487)	(\$164)	(\$298)	(\$297)	(\$291)	(\$262)	(\$259)	(\$232)	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$0	(\$232)	(\$602)	(\$760)	(\$252)	(\$459)	(\$457)	(\$446)	(\$404)	(\$398)	(\$367)	
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$0	(\$343)	(\$892)	(\$1,110)	(\$373)	(\$680)	(\$676)	(\$663)	(\$597)	(\$589)	(\$528)	(\$6,452)

Line No.	Rate Class (a)	Nov-08 (b) actual	Dec-08 (c) actual	Jan-09 (d)	Feb-09 (e)	Mar-09 (f)	Apr-09 (g)	May-09 (h)	Jun-09 (i)	Jul-09 (j)	Aug-09 (k)	Sep-09 (l)	Oct-09 (m)	Nov-Oct (p)
1	SALES (dth)													
2	Residential Non-Heating	56,197	74,260	64,564	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	597,102
3	Residential Non-Heating Low Income	1,415	1,415											1,415
4	Residential Heating	1,047,572	1,905,706	2,914,739	3,070,998	2,808,834	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,664,911
5	Residential Heating Low Income	158,314	158,314											158,314
6	Small C&I	136,185	243,234	396,526	444,457	401,070	260,876	135,298	81,371	51,712	46,472	51,801	63,181	2,332,185
7	Medium C&I	239,162	313,646	619,681	671,008	618,530	460,648	279,414	185,397	122,539	111,145	127,788	150,757	3,899,715
8	Large LLF	89,907	144,636	209,138	232,216	215,097	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,263,227
9	Large HLF	35,390	42,451	54,171	50,012	52,677	48,279	38,190	35,790	28,262	22,740	32,740	32,166	472,834
10	Extra Large LLF	17,640	28,584	24,636	22,118	21,875	8,039	3,071	1,879	1,803	1,803	2,303	6,172	149,023
11	Extra Large HLF	39,746	34,987	23,745	28,677	25,765	26,264	23,255	18,702	18,472	23,167	17,762	20,614	300,055
	Total Sales	1,660,799	2,947,113	4,307,201	4,579,592	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	26,638,762
12	TSS													
13	Medium	671	571											
14	Large LLF	2,560	4,610											
15	Large HLF	384	170											
16	Extra Large LLF	0	0											
17	Extra Large HLF	0	0											
18	Total TSS	3,615	5,351											
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	75,145	30,048	77,418	75,928	74,002	58,062	40,443	29,827	21,960	18,443	21,389	21,920	544,615
21	FT-2 Large LLF	23,240	55,156	54,435	52,059	44,623	32,688	20,161	12,984	3,728	3,424	4,444	8,515	315,658
22	FT-2 Extra Large LLF	7,511	9,765	10,155	8,445	10,479	8,460	7,213	6,145	4,855	4,340	6,129	5,414	88,910
23	FT-2 Extra Large HLF	974	1,667	3,722	2,667	1,456	1,753	90	24	6	6	7	957	12,330
24	FT-2 Extra Large HLF	1,678	2,506	1,648	2,216	2,038	1,910	1,393	993	893	811	934	1,336	18,358
25	Total FT-2 Transportation	108,546	98,142	147,377	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	979,871
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	56,197	74,260	64,564	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	597,102
28	Residential Non-Heating Low Income	1,415	1,415											1,415
29	Residential Heating	1,047,572	1,905,706	2,914,739	3,070,998	2,808,834	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,664,911
30	Residential Heating Low Income	158,314	158,314											158,314
31	Small C&I	136,185	243,234	396,526	444,457	401,070	260,876	135,298	81,371	51,712	46,472	51,801	63,181	2,332,185
32	Medium C&I	314,978	343,694	697,099	746,935	692,533	518,741	319,856	215,223	144,500	129,588	149,177	172,678	4,445,001
33	Large LLF	115,707	199,792	263,573	284,275	259,921	173,684	104,847	51,940	28,906	22,279	27,881	48,641	1,561,445
34	Large HLF	43,265	52,216	64,326	58,457	63,156	56,738	45,402	41,985	33,117	27,045	36,869	37,580	562,128
35	Extra Large LLF	18,614	30,231	28,358	24,785	23,039	12,629	8,129	3,095	1,810	1,810	2,309	7,129	161,353
36	Extra Large HLF	40,424	37,393	25,393	30,895	27,803	28,174	24,648	19,695	19,364	23,978	18,696	21,950	318,413
37	Total Sales & FT-2 Throughput	1,772,962	3,046,255	4,454,578	4,720,908	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	27,822,268
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	38,827	56,524	91,696	100,390	83,737	55,538	32,113	28,661	21,618	21,065	26,819	31,520	628,507
40	FT-1 Large LLF	66,319	159,315	184,530	172,315	164,311	99,864	43,799	27,007	18,071	17,338	24,053	46,119	1,023,041
41	FT-1 Large HLF	132,271	109,635	43,504	46,133	49,882	39,937	36,236	36,929	29,900	30,746	33,276	26,727	617,176
42	FT-1 Extra Large LLF	26,687	61,588	170,985	169,585	154,078	100,128	56,768	32,333	29,989	29,989	31,050	36,727	916,945
43	FT-1 Extra Large HLF	115,775	383,277	449,955	431,337	442,530	405,570	360,300	338,079	346,006	357,328	369,273	367,053	4,366,483
44	Default	(10,695)	46											
45	Total FT-1 Transportation	369,213	810,385	940,670	919,760	894,538	701,037	529,217	465,009	444,124	456,466	484,472	526,644	7,552,153

No.	Rate Class (a)	Nov-08 (b)	Dec-08 (c)	Jan-09 (d)	Feb-09 (e)	Mar-09 (f)	Apr-09 (g)	May-09 (h)	Jun-09 (i)	Jul-09 (j)	Aug-09 (k)	Sep-09 (l)	Oct-09 (m)	Nov-Oct (p)
46	Total THROUGHPUT	56,197	74,260	64,564	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,813	33,466	597,102
47	Residential Non-Heating	1,415	1,415	0	0	0	0	0	0	0	0	0	0	1,415
48	Residential Non-Heating Low Income	1,047,572	1,905,706	2,914,739	3,070,998	2,808,834	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,664,911
49	Residential Heating	158,314	158,314	0	0	0	0	0	0	0	0	0	0	158,314
50	Residential Heating Low Income	136,185	243,234	396,526	444,457	401,070	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,332,185
51	Small C&I	353,805	440,218	788,795	847,326	776,269	574,278	351,970	243,885	166,117	150,652	175,996	204,197	5,073,508
52	Medium C&I	182,026	359,107	448,103	456,590	424,232	273,548	148,646	78,946	46,977	39,617	51,935	94,760	2,604,486
53	Large LLF	175,556	107,830	104,590	104,590	113,038	96,675	81,639	80,864	63,018	57,791	72,145	64,307	1,179,304
54	Extra Large LLF	45,301	81,819	193,344	194,370	177,116	112,756	64,897	35,429	29,754	31,799	33,359	62,354	1,078,298
55	Extra Large HLF	156,199	420,670	473,348	462,232	470,334	433,744	384,949	357,774	365,370	381,306	387,969	389,003	4,684,897
56	Default	(10,695)	46	0	0	0	0	0	0	0	0	0	0	(10,620)
57	Total Throughput	2,142,175	3,856,640	5,395,248	5,640,668	5,228,844	3,976,154	2,429,116	1,657,183	1,228,932	1,116,710	1,251,878	1,440,252	35,363,601