

February 20, 2009

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 3982 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on three months of actual data, and nine months of projected data, the October 31, 2009 deferred gas cost balance is an over-collection of \$275 thousand (see attached Schedule 1, page 2). This calculation is based on the November 1, 2008 starting balance of a \$5.3 million under-collection, plus actual gas costs and gas cost collections for November 2008 through January 2009 along with projected costs for February through October 2009.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of January 2009, the Company incurred actual gas costs of \$57.1 million, working capital of \$434 thousand and GCR revenue collections of \$49.2 million, for a net under-collection of \$8.3 million. Schedule 2 provides a breakdown of actual gas costs for November 2008 through January 2009 and projected gas costs for February through October 2009. Schedule 3 summarizes actual gas cost revenue collections for November 2008. Schedule 4 summarizes actual gas cost revenue collections for December 2008 through January 2009 and projected gas cost revenue collections for February through October 2009. Schedule 5 shows the calculation of inventory finance charges reflecting treatment of underground storage under the new asset management contract. The calculation of working capital is presented on pages 1 and 2 of Schedule 6. Schedule 7 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 784-7501.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3982 Service List

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 forecast	Mar-09 31 forecast	Apr-09 30 forecast	May-09 31 forecast	Jun-09 30 forecast	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$2,203,784)	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,121,300)	(\$7,387,010)	(\$7,855,715)	(\$7,282,985)	(\$6,177,489)	(\$4,770,738)	(\$3,270,697)	(\$1,846,790)	
Supply Fixed Costs (net of cap rel)	\$2,077,178	\$2,006,675	\$1,644,941	\$1,962,059	\$1,964,127	\$1,963,019	\$1,964,127	\$1,963,019	\$1,964,127	\$1,964,127	\$1,963,019	\$1,964,127	\$23,400,544
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$15,844</u>	<u>\$15,307</u>	<u>\$12,547</u>	<u>\$14,966</u>	<u>\$14,982</u>	<u>\$14,974</u>	<u>\$14,982</u>	<u>\$14,974</u>	<u>\$14,982</u>	<u>\$14,982</u>	<u>\$14,974</u>	<u>\$14,982</u>	\$178,495
Total Supply Fixed Costs	\$2,093,022	\$2,021,982	\$1,657,488	\$1,977,025	\$1,979,109	\$1,977,992	\$1,979,109	\$1,977,992	\$1,979,109	\$1,979,109	\$1,977,992	\$1,979,109	\$23,579,039
Supply Fixed - Collections	\$1,758,187	\$2,805,840	\$3,531,078	\$3,555,248	\$3,237,653	\$2,438,871	\$1,398,347	\$865,586	\$566,549	\$474,802	\$551,457	\$660,899	\$21,844,517
Prelim. Ending Balance	(\$1,868,949)	(\$2,656,992)	(\$4,534,150)	(\$6,116,191)	(\$7,379,844)	(\$7,847,889)	(\$7,274,953)	(\$6,170,578)	(\$4,764,930)	(\$3,266,431)	(\$1,844,162)	(\$528,580)	
Month's Average Balance	(\$2,036,367)	(\$2,265,062)	(\$3,597,355)	(\$5,327,080)	(\$6,750,572)	(\$7,617,450)	(\$7,565,334)	(\$6,726,782)	(\$5,471,210)	(\$4,018,585)	(\$2,557,430)	(\$1,187,685)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,184)	(\$3,568)	(\$3,819)	(\$5,108)	(\$7,167)	(\$7,826)	(\$8,032)	(\$6,911)	(\$5,808)	(\$4,266)	(\$2,627)	(\$1,261)	(\$60,579)
Asset Management Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Fixed Ending Balance	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,121,300)	(\$7,387,010)	(\$7,855,715)	(\$7,282,985)	(\$6,177,489)	(\$4,770,738)	(\$3,270,697)	(\$1,846,790)	(\$529,840)	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$633,536)	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,669,805)	(\$2,184,622)	(\$2,400,160)	(\$2,204,013)	(\$1,792,253)	(\$1,257,564)	(\$684,979)	(\$143,443)	
Storage Fixed Costs	\$706,326	\$978,503	\$1,085,153	\$866,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,602,903
LNG Demand to DAC	(\$26,460)	(\$35,994)	(\$98,428)	(\$42,420)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$414,982)
Supply Related LNG O & M	\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$563,029
Working Capital	<u>\$5,516</u>	<u>\$7,550</u>	<u>\$7,887</u>	<u>\$6,648</u>	<u>\$6,045</u>	<u>\$5,867</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	\$74,378
Total Storage Fixed Costs	\$728,623	\$997,312	\$1,041,866	\$878,214	\$798,571	\$775,053	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$9,825,329
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$684,624	\$1,096,260	\$1,457,869	\$1,438,980	\$1,311,342	\$988,238	\$569,025	\$353,803	\$231,308	\$194,000	\$225,653	\$270,144	\$8,821,246
Prelim. Ending Balance	(\$589,537)	(\$689,742)	(\$1,106,754)	(\$1,668,474)	(\$2,182,577)	(\$2,397,806)	(\$2,201,570)	(\$1,790,201)	(\$1,255,946)	(\$683,949)	(\$143,017)	\$354,029	
Month's Average Balance	(\$611,537)	(\$640,268)	(\$898,752)	(\$1,388,091)	(\$1,926,191)	(\$2,291,214)	(\$2,300,865)	(\$1,997,107)	(\$1,524,099)	(\$970,756)	(\$413,998)	\$105,293	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,257)	(\$1,009)	(\$954)	(\$1,331)	(\$2,045)	(\$2,354)	(\$2,443)	(\$2,052)	(\$1,618)	(\$1,031)	(\$425)	\$112	(\$16,406)
Storage Fixed Ending Balance	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,669,805)	(\$2,184,622)	(\$2,400,160)	(\$2,204,013)	(\$1,792,253)	(\$1,257,564)	(\$684,979)	(\$143,443)	\$354,140	
III. Variable Supply Cost Deferred													
Beginning Balance	\$14,704,530	\$25,739,329	\$39,733,501	\$54,500,332	\$46,901,625	\$39,564,190	\$28,874,563	\$22,504,275	\$18,913,165	\$17,823,249	\$18,055,111	\$17,936,354	
Variable Supply Costs	\$26,151,719	\$39,470,206	\$51,940,843	\$29,249,837	\$26,510,208	\$15,036,418	\$8,431,038	\$5,605,755	\$4,934,533	\$5,280,149	\$5,755,834	\$10,347,063	\$228,713,603
Variable Delivery Storage	\$0	\$0	\$0	\$62,387	\$28,311	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0	\$91,887
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	\$11,100	\$11,260	\$11,057	\$10,712	\$9,924	\$9,781	\$8,830	\$72,665
Fuel Cost Allocated to Storage	\$0	\$0	\$0	\$532,011	\$248,480	\$72,832	\$72,261	\$72,342	\$70,746	\$62,617	\$62,032	\$54,528	\$1,247,849
Working Capital	<u>\$199,480</u>	<u>\$301,071</u>	<u>\$396,195</u>	<u>\$227,646</u>	<u>\$204,326</u>	<u>\$115,344</u>	<u>\$64,947</u>	<u>\$43,396</u>	<u>\$38,261</u>	<u>\$40,829</u>	<u>\$44,452</u>	<u>\$79,409</u>	\$1,755,359
Total Supply Variable Costs	\$26,351,200	\$39,771,278	\$52,337,038	\$30,071,881	\$26,991,325	\$15,236,883	\$8,579,506	\$5,732,551	\$5,054,252	\$5,393,519	\$5,872,100	\$10,489,830	\$231,881,363
Supply Variable - Collections	\$15,357,422	\$26,744,454	\$37,604,824	\$37,719,182	\$34,374,634	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$226,600,454
Deferred Responsibility	\$488	\$33,936	\$15,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$25,697,820	\$38,732,217	\$54,450,338	\$46,853,031	\$39,518,317	\$28,839,424	\$22,477,016	\$18,891,900	\$17,803,759	\$18,036,076	\$17,917,875	\$21,263,560	
Month's Average Balance	\$20,201,175	\$32,235,773	\$47,091,919	\$50,676,682	\$43,209,971	\$34,201,807	\$25,675,790	\$20,698,087	\$18,358,462	\$17,929,663	\$17,986,493	\$19,599,957	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$41,509	\$50,782	\$49,995	\$48,594	\$45,874	\$35,139	\$27,259	\$21,265	\$19,490	\$19,035	\$18,479	\$20,808	\$398,229
Gas Procurement Incentive/(penalty)	\$0	\$950,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$950,502
Supply Variable Ending Balance	\$25,739,329	\$39,733,501	\$54,500,332	\$46,901,625	\$39,564,190	\$28,874,563	\$22,504,275	\$18,913,165	\$17,823,249	\$18,055,111	\$17,936,354	\$21,284,368	

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 forecast	Mar-09 31 forecast	Apr-09 30 forecast	May-09 31 forecast	Jun-09 30 forecast	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
<u>I/a. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$5,292,877)	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$7,733,453)	(\$7,771,501)	(\$11,634,818)	(\$13,684,394)	(\$14,795,136)	(\$15,350,544)	(\$15,714,858)	(\$16,186,298)	
Storage Variable Prod. Costs - LNG	\$752,235	\$1,431,628	\$2,056,513	\$1,502,137	\$249,727	\$192,757	\$193,348	\$181,185	\$182,241	\$177,552	\$168,101	\$170,683	\$7,258,108
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$10,770,664	\$5,135,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,906,006
Supply Related LNG to DAC	(\$126,376)	(\$240,514)	(\$345,494)	(\$252,359)	(\$41,954)	(\$32,383)	(\$32,483)	(\$30,439)	(\$30,617)	(\$29,829)	(\$28,241)	(\$28,675)	(\$1,219,362)
Supply Related LNG O & M	\$30,455	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$391,883
Inventory Financing - LNG	\$59,423	\$55,377	\$45,913	\$52,384	\$50,367	\$51,663	\$53,507	\$55,284	\$58,954	\$62,675	\$65,319	\$65,749	\$676,616
Inventory Financing - UG	\$53,529	\$53,529	\$53,529	\$53,529	\$67,309	\$102,883	\$139,596	\$176,324	\$213,500	\$246,171	\$278,361	\$306,692	\$1,744,952
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$5,025	\$9,336	\$13,302	\$91,940	\$41,007	\$1,474	\$1,478	\$1,400	\$1,407	\$1,377	\$1,317	\$1,334	\$170,398
Total Storage Variable Product Costs	\$774,292	\$1,342,214	\$1,856,620	\$12,251,153	\$5,534,655	\$349,250	\$388,303	\$416,612	\$458,342	\$490,804	\$517,715	\$548,640	\$24,928,602
Storage Variable Product Collections	\$2,283,078	\$4,142,409	\$6,085,302	\$6,105,883	\$5,564,477	\$4,202,604	\$2,424,446	\$1,512,732	\$997,757	\$838,637	\$972,776	\$1,159,467	\$36,289,568
Prelim. Ending Balance	(\$6,801,662)	(\$9,614,283)	(\$13,855,905)	(\$7,723,101)	(\$7,763,275)	(\$11,624,854)	(\$13,670,961)	(\$14,780,514)	(\$15,334,551)	(\$15,698,377)	(\$16,169,919)	(\$16,797,125)	
Month's Average Balance	(\$6,047,270)	(\$8,214,186)	(\$11,741,564)	(\$10,795,736)	(\$7,748,364)	(\$9,698,177)	(\$12,652,890)	(\$14,232,454)	(\$15,064,843)	(\$15,524,461)	(\$15,942,389)	(\$16,491,712)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$12,426)	(\$12,940)	(\$12,465)	(\$10,352)	(\$8,226)	(\$9,964)	(\$13,433)	(\$14,622)	(\$15,993)	(\$16,481)	(\$16,379)	(\$17,508)	(\$160,791)
Storage Variable Product Ending Bal.	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$7,733,453)	(\$7,771,501)	(\$11,634,818)	(\$13,684,394)	(\$14,795,136)	(\$15,350,544)	(\$15,714,858)	(\$16,186,298)	(\$16,814,634)	
<u>I/b. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$1,256,994)	(\$1,411,684)	(\$1,730,359)	(\$1,669,611)	(\$2,325,819)	(\$2,964,591)	(\$3,381,805)	(\$3,684,210)	(\$3,906,740)	(\$4,081,663)	(\$4,233,712)	(\$4,397,144)	
Storage Variable Non-prod. Costs	\$0	\$0	\$594,288	\$477,455	\$131,279	\$41,262	\$0	\$0	\$0	\$0	\$0	\$0	\$1,244,283
Variable Delivery Storage Costs	\$0	\$0	\$0	(\$62,387)	(\$28,311)	(\$1,189)	\$0	\$0	\$0	\$0	\$0	\$0	(\$91,887)
Variable Injection Storage Costs	\$0	\$0	\$0	\$0	\$0	(\$11,100)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,665)
Fuel Costs Allocated to Storage	\$0	\$0	\$0	(\$532,011)	(\$248,480)	(\$72,832)	(\$72,261)	(\$72,342)	(\$70,746)	(\$62,617)	(\$62,032)	(\$54,528)	(\$1,247,849)
Working Capital	\$0	\$0	\$4,533	(\$892)	(\$1,110)	(\$335)	(\$637)	(\$636)	(\$621)	(\$553)	(\$548)	(\$483)	(\$1,282)
Total Storage Var Non-product Costs	\$0	\$0	\$598,821	(\$117,835)	(\$146,623)	(\$44,194)	(\$84,158)	(\$84,036)	(\$82,080)	(\$73,095)	(\$72,361)	(\$63,841)	(\$169,401)
Storage Var Non-Product Collections	\$151,951	\$316,202	\$536,269	\$536,458	\$489,343	\$369,761	\$214,499	\$134,597	\$88,605	\$74,542	\$86,640	\$103,146	\$3,102,013
Prelim. Ending Balance	(\$1,408,945)	(\$1,727,886)	(\$1,667,808)	(\$2,323,904)	(\$2,961,784)	(\$3,378,546)	(\$3,680,461)	(\$3,902,843)	(\$4,077,425)	(\$4,229,300)	(\$4,392,713)	(\$4,564,131)	
Month's Average Balance	(\$1,332,970)	(\$1,569,785)	(\$1,699,083)	(\$1,996,758)	(\$2,643,802)	(\$3,171,569)	(\$3,531,133)	(\$3,793,527)	(\$3,992,083)	(\$4,155,482)	(\$4,313,213)	(\$4,480,638)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,739)	(\$2,473)	(\$1,804)	(\$1,915)	(\$2,807)	(\$3,258)	(\$3,749)	(\$3,897)	(\$4,238)	(\$4,412)	(\$4,431)	(\$4,757)	(\$40,480)
Storage Var Non-Product Ending Bal.	(\$1,411,684)	(\$1,730,359)	(\$1,669,611)	(\$2,325,819)	(\$2,964,591)	(\$3,381,805)	(\$3,684,210)	(\$3,906,740)	(\$4,081,663)	(\$4,233,712)	(\$4,397,144)	(\$4,568,888)	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$5,317,339	\$15,049,629	\$25,024,608	\$33,316,674	\$29,051,249	\$19,256,466	\$3,802,065	(\$4,351,327)	(\$7,758,453)	(\$7,637,260)	(\$5,849,135)	(\$4,637,320)	
Gas Costs	\$29,721,272	\$43,799,522	\$57,057,369	\$44,720,129	\$34,891,787	\$18,157,661	\$11,543,794	\$8,745,790	\$8,117,399	\$8,495,507	\$8,997,055	\$13,620,301	\$287,867,584
Working Capital	\$225,865	\$333,264	\$434,465	\$340,309	\$265,251	\$137,324	\$86,581	\$64,945	\$59,840	\$62,446	\$66,006	\$101,052	\$2,177,348
Total Costs	\$29,947,137	\$44,132,786	\$57,491,833	\$45,060,438	\$35,157,038	\$18,294,985	\$11,630,375	\$8,810,734	\$8,177,239	\$8,557,953	\$9,063,061	\$13,721,353	\$290,044,932
Collections	\$20,235,750	\$35,139,101	\$49,230,720	\$49,355,751	\$44,977,449	\$33,961,123	\$19,583,370	\$12,211,643	\$8,047,878	\$6,762,673	\$7,845,862	\$9,356,280	\$296,707,600
Prelim. Ending Balance	\$15,028,725	\$24,043,314	\$33,285,721	\$29,021,360	\$19,230,837	\$3,590,329	(\$4,350,929)	(\$7,752,236)	(\$7,629,092)	(\$5,841,980)	(\$4,631,936)	(\$272,247)	
Month's Average Balance	\$10,173,032	\$19,546,471	\$29,155,165	\$31,169,017	\$24,141,043	\$11,423,398	(\$374,432)	(\$6,051,781)	(\$7,693,773)	(\$6,739,620)	(\$5,240,536)	(\$2,454,784)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$20,903	\$30,792	\$30,952	\$29,888	\$25,629	\$11,736	(\$398)	(\$6,218)	(\$9,168)	(\$7,155)	(\$5,384)	(\$2,606)	\$119,973
Gas Purchase Plan Incentives/(Penalties)	\$0	\$950,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	\$15,049,629	\$25,024,608	\$33,316,674	\$29,051,249	\$19,256,466	\$3,602,065	(\$4,351,327)	(\$7,758,453)	(\$7,637,260)	(\$5,849,135)	(\$4,637,320)	(\$274,854)	
Under/(Over)-collection	\$9,711,387	\$8,993,685	\$8,261,113	(\$4,295,313)	(\$9,820,411)	(\$15,666,138)	(\$7,952,995)	(\$3,400,909)	\$129,361	\$1,795,280	\$1,217,199	\$4,365,073	

Projected Gas costs using 02-19-2009 NYMEX	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 forecast	Mar-09 forecast	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Merrill Lynch	(\$571,083)	(\$165,067)	(315,516)										
Algonquin	\$696,699	\$660,748	\$658,696	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$7,522,204
Texas Eastern	\$0	\$0	\$0	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$1,894,862
TETCO	\$537,403	\$512,721	\$527,921	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$6,383,590
Tennessee	\$713,379	\$711,520	\$705,562	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$9,096,332
NETNE				\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$95,490
Iroquois	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,114
Nova				\$4,455	\$4,603	\$4,455	\$4,603	\$4,455	\$4,603	\$4,603	\$4,455	\$4,603	\$40,834
Transcanada				\$27,830	\$29,749	\$28,790	\$29,749	\$28,790	\$29,749	\$29,749	\$28,790	\$29,749	\$262,946
Dominion	\$35,201	\$34,521	\$35,201	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$126,038
Transco	\$0	\$0	\$0	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$64,158
National Fuel	\$4,187	\$4,187	\$4,187	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$50,239
Columbia	\$283,164	\$283,164	\$283,164	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$3,398,822
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hubline				\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$667,948
Westerly Lateral	\$61,453	\$61,426	\$63,479	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$727,699
Less Credits from Mkter Releases		\$408,849	\$259,596										\$668,445
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,767,079	\$1,701,027	\$1,709,774	\$2,611,116	\$2,613,184	\$2,612,076	\$2,613,184	\$2,612,076	\$2,613,184	\$2,613,184	\$2,612,076	\$2,613,184	\$29,742,831
Supply Fixed - Supptier													
Distrigas FCS				\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$2,718,000
Total	\$310,099	\$305,648	(\$64,833)	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$2,718,000
Total Supply Fixed (Pipeline & Supplier)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,913,116	\$2,915,184	\$2,914,076	\$2,915,184	\$2,914,076	\$2,915,184	\$2,915,184	\$2,914,076	\$2,915,184	\$31,960,059
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$87,900	\$87,903	\$87,886	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$1,000,518
Texas Eastern SS-1 Capacity				\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$120,252
Texas Eastern FSS-1 Demand				\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$7,604
Texas Eastern FSS-1 Capacity				\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$5,493
Dominion GSS Demand	\$83,366	\$83,507	\$83,435	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$442,734
Dominion GSS Capacity				\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$135,629
Dominion GSS-TE Demand				\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$241,937
Dominion GSS-TE Capacity				\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$179,610
Tennessee FSMA Demand	\$39,428	\$39,428	\$34,310	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$332,265
Tennessee FSMA Capacity				\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$135,755
Columbia FSS Demand	\$9,745	\$9,745	\$9,745	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$63,753
Columbia FSS Capacity				\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$53,233
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,690,000
TOTAL FIXED STORAGE COSTS	\$377,939	\$378,083	\$372,876	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$4,608,782
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1													
Algonquin delivery for FSS													
TETCO delivery for FSS													
Algonquin SCT for SS-1													
Algonquin delivery for GSS, GSS-TE,													
Algonquin SCT delivery for GSS-TE													
Algonquin delivery for GSS Conv													
Tennessee delivery for GSS													
Tennessee delivery for FSMA													
TETCO delivery for GSS													
TETCO delivery for GSS-TE													
TETCO delivery for GSS-TE													
TETCO delivery for GSS Conv													
Dominion delivery for GSS Conv													
Dominion delivery for GSS													
Algonquin delivery for FSS													
Columbia Delivery for FSS													
Distrigas FLS call payment													
TRANSCO													
Conoco													
Williams													
STORAGE DELIVERY FIXED COST \$	\$328,387	\$600,420	\$712,277	\$480,078	\$385,078	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$4,748,582
TOTAL STORAGE FIXED	\$706,326	\$978,503	\$1,085,153	\$866,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,357,364
TOTAL FIXED COSTS	\$2,783,504	\$2,985,178	\$2,730,094	\$3,779,848	\$3,686,916	\$3,662,469	\$3,656,195	\$3,655,087	\$3,656,195	\$3,656,195	\$3,655,087	\$3,656,195	\$41,818,195

Projected Gas costs using
02-19-2009 NYMEX

	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 forecast	Mar-09 forecast	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Tennessee Zone 0	\$174,060	\$372,099	(\$475,370)	\$2,410,769	\$1,837,677	\$1,127,997	\$1,193,074	\$1,194,321	\$1,212,307	\$1,038,591	\$1,274,704	\$1,348,777	\$12,709,006
Tennessee Zone 1				\$1,220,743	\$806,343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,027,086
Tennessee Connexion				\$3,251,463	\$3,547,641	\$2,288,034	\$1,921,056	\$1,594,831	\$1,512,899	\$1,545,915	\$1,511,082	\$1,800,294	\$18,773,216
Tennessee Dracut				\$168,975	\$174,755	\$2,002,211	\$1,004,687	\$0	\$0	\$27,015	\$0	\$1,678,487	\$5,054,130
TETCO STX				\$1,098,987	\$1,091,322	\$1,045,930	\$1,107,683	\$1,110,834	\$1,190,513	\$1,216,784	\$1,189,496	\$1,260,053	\$10,311,602
TETCO ELA				\$158,781	\$12,331	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$171,111
TETCO WLA				\$1,031,828	\$835,214	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,867,042
TETCO ETX				\$1,182,043	\$1,174,962	\$1,129,614	\$1,196,033	\$1,199,047	\$1,284,642	\$1,312,746	\$1,283,198	\$1,359,034	\$11,121,321
TETCO NF				\$49,557	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,557
M3 Delivered				\$373,603	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$373,603
Maumee Supplemental				\$3,903,157	\$3,767,876	\$2,043,330	\$78,720	\$65,544	\$41,655	\$52,466	\$63,094	\$20,771	\$10,036,632
Broadrun Col				\$1,334,114	\$1,360,320	\$655,780	\$37,486	\$50,122	\$59,536	\$50,487	\$40,719	\$74,546	\$3,663,108
Columbia AGT				\$363,517	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$363,517
Dominion to B&W	\$2,695	\$3,062	\$3,523	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,280
Dominion to TETCO FTS				\$192,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$192,821
Transco at Wharton				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANE to Tennessee				\$96,827	\$93,828	\$91,874	\$97,660	\$98,931	\$106,865	\$109,722	\$107,483	\$114,426	\$917,816
Niagara to Tennessee				\$140,391	\$138,253	\$135,410	\$0	\$0	\$0	\$0	\$0	\$0	\$414,054
TETCO to B & W				\$102,244	\$64,827	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$167,071
DistriGas FCS	\$627,493	\$1,253,616	\$1,441,960	\$954,498	\$845,391	\$305,661	\$0	\$0	\$0	\$0	\$0	\$0	\$5,529,619
Hubline	\$0	(\$15,330)	\$0	\$8,509	\$0	\$1,052,586	\$1,094,175	\$461,345	\$0	\$38,628	\$33,818	\$1,232,395	\$3,906,125
Suppliers	\$19,826,952	\$30,210,771	\$42,316,949										
Total Pipeline Commodity Charges	\$20,631,200	\$31,824,218	\$43,287,062	\$18,042,827	\$15,850,738	\$11,878,427	\$7,730,775	\$5,774,974	\$5,408,418	\$5,392,373	\$5,503,594	\$8,686,782	\$87,656,717
Hedging	\$5,685,821	\$7,825,066	\$8,653,781	\$11,207,010	\$10,659,470	\$7,573,690	\$5,132,550	\$4,254,400	\$4,012,630	\$3,896,060	\$3,976,630	\$4,777,660	\$77,654,768
Costs of Injections			\$0	\$0	\$0	\$4,415,700	\$4,432,288	\$4,423,619	\$4,486,515	\$4,008,285	\$3,724,380	\$3,117,379	\$28,608,175
TOTAL VARIABLE SUPPLY COSTS	\$26,317,021	\$39,649,284	\$51,940,843	\$29,249,837	\$26,510,208	\$15,036,418	\$8,431,038	\$5,605,755	\$4,934,533	\$5,280,149	\$5,755,834	\$10,347,063	\$136,703,310
VARIABLE STORAGE COSTS													
Underground Storage	\$0	\$0	\$0	\$10,770,664	\$5,135,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,906,006
LNG Withdrawals/Westerly Trucking LP	\$752,235	\$1,431,628	\$2,056,513	\$1,502,137	\$249,727	\$192,757	\$193,348	\$181,185	\$182,241	\$177,552	\$168,101	\$170,683	\$7,258,108
													\$0
TOTAL VARIABLE STORAGE COSTS	\$752,235	\$1,431,628	\$2,056,513	\$12,272,801	\$5,385,069	\$192,757	\$193,348	\$181,185	\$182,241	\$177,552	\$168,101	\$170,683	\$23,164,115
TOTAL VARIABLE COSTS	\$27,069,256	\$41,080,912	\$53,997,356	\$41,522,638	\$31,895,277	\$15,229,175	\$8,624,386	\$5,786,940	\$5,116,774	\$5,457,701	\$5,923,936	\$10,517,746	\$159,867,425
TOTAL SUPPLY COSTS	\$29,852,760	\$44,066,090	\$56,727,450	\$45,302,487	\$35,582,193	\$18,891,643	\$12,280,581	\$9,442,027	\$8,772,969	\$9,113,896	\$9,579,022	\$14,173,941	\$201,685,620
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$951,057	\$951,057	\$951,057	\$951,057	\$951,057	\$951,057	\$951,057	\$951,057	\$951,057	\$8,559,515
TOTAL SUPPLY COSTS AFTER CREDITS	\$29,852,760	\$44,066,090	\$56,727,450	\$44,351,429	\$34,631,136	\$17,940,586	\$11,329,524	\$8,490,970	\$7,821,912	\$8,162,839	\$8,627,965	\$13,222,884	\$193,126,105
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$377,939	\$378,083	\$372,876	\$366,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$4,608,782
Storage Fixed Costs - Deliveries	\$328,387	\$600,420	\$712,277	\$480,078	\$385,078	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$4,994,121
Variable Delivery Costs	\$0	\$0	\$0	\$62,397	\$28,311	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0	\$91,887
Variable Injection Costs	\$0	\$0	\$0	\$0	\$0	\$11,100	\$11,260	\$11,057	\$10,712	\$9,924	\$9,781	\$8,830	\$72,665
Fuel Costs Allocated to Storage	\$0	\$0	\$0	\$532,011	\$248,480	\$72,832	\$72,261	\$72,342	\$70,746	\$62,617	\$62,032	\$54,528	\$1,247,849
Total Storage Costs	\$706,326	\$978,503	\$1,085,153	\$1,461,129	\$1,048,523	\$833,514	\$824,531	\$824,410	\$822,469	\$813,552	\$812,824	\$804,368	\$11,015,304
Pipeline Variable	\$26,317,021	\$39,649,284	\$51,940,843	\$29,249,837	\$26,510,208	\$19,452,117	\$12,863,325	\$10,029,374	\$9,421,048	\$9,288,433	\$9,480,224	\$13,464,442	
Less Non-firm Gas Costs	\$752,895	\$57,532	\$125,110										
Less Company Use	\$40,127	\$132,531	\$217,983										
Less Manchester St Balancing	\$9,938	\$6,254	\$0										
Plus Cashout													
Less Mkter Over-takes	\$190,775	\$206,378	\$852,005										
Less Mkter W/drawals	(\$486,767)	\$252,858	\$4,462										
Plus Mkter Undertakes	\$101,175	\$229,693	\$252,384										
Plus Mkter Injections	\$0	\$0	\$0										
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$240,491	\$246,783	\$201,066										
TOTAL FIRM COMMODITY COSTS	\$28,151,719	\$39,470,206	\$51,194,735										

As a result of the new rate factors approved in Dkt 3982 issued 12/01/08, forecasted numbers with the new structure are reflected in Schedule 4

	Nov-08 actual
<u>I. Supply Fixed Cost Collections --</u>	
(a) Resid. & Small C & I dth	1,239,954
Supply Fixed Cost Factor	\$1.0774
Res & Small C & I collections	\$1,335,903
(b) C & I Medium dth	239,833
Supply Fixed Cost Factor	\$1.0204
C & I Medium collections	\$244,715
(c) C & I Large LLF dth	92,467
Supply Fixed Cost Factor	\$1.0106
C & I Large LLF collections	\$93,450
(d) C & I Large HLF dth	35,774
Supply Fixed Cost Factor	\$0.9452
C & I Large HLF collections	\$33,812
(e) C & I Extra Large LLF dth	17,640
Supply Fixed Cost Factor	\$1.0024
C & I XL LLF collections	\$17,682
(f) C & I Extra Large HLF dth	38,746
Supply Fixed Cost Factor	\$0.8420
C & I XL HLF collections	\$32,625
sub-total Dth	1,664,414
sub-total Supply Fixed Collections	\$1,758,187

<u>II. Storage Fixed Cost Collections --</u>	
(a) Resid. & Small C & I dth	1,239,954
Storage Fixed Cost Factor	\$0.3792
Res & Small C & I collections	\$470,152
(b) C & I Medium dth	239,833
Storage Fixed Cost Factor	\$0.4101
C & I Medium collections	\$98,361
(c) C & I Large LLF dth	92,467
Storage Fixed Cost Factor	\$0.4591
C & I Large LLF collections	\$42,447
(d) C & I Large HLF dth	35,774
Storage Fixed Cost Factor	\$0.3196
C & I Large HLF collections	\$11,435
(e) C & I XL LLF dth	17,640
Storage Fixed Cost Factor	\$0.4364
C & I XL LLF collections	\$7,698
(f) C & I XL HLF dth	38,746
Storage Fixed Cost Factor	\$0.2722
C & I XL HLF collections	\$10,547
(g) FT-2 dth	108,548
Storage Fixed Cost Factor	\$0.4052
FT-2 collection	\$43,984
sub-total Dth	1,772,962
sub-total Storage Fixed Collections	\$684,624

<u>III. Variable Supply Cost Collections --</u>	
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$9.2925
Variable Supply collections	\$15,466,501
(b) TSS Sales dth	3,615
TSS Variable Supply Cost F.	\$0.00
TSS Surcharge collections	\$0
(c) NGV Sales dth	1,080
Variable Supply Cost Factor	\$7.7352
Variable Supply collections	\$8,354
(d) Default Sales dth	(10,666)
Variable Supply Cost Factor	\$10.035
Variable Supply collections	(\$117,433)
TOTAL Variable Supply Collections	\$15,357,422

<u>IVa. Storage Variable Product Cost Collections --</u>	
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$1.3717
Stor Var Product collections	\$2,283,078

<u>IVb. Storage Variable Non-product Cost Collections --</u>	
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$0.0880
Stor Var Non-Product collec	\$146,496
(b) FT-2 dth	55,279
Variable Supply Cost Factor	\$0.0987
Stor Var Non-Product collec	\$5,455
(c) Total Firm Sales/FT-2 dth	1,719,693
Stor Var Non-Product collec	\$151,951
Total Gas Cost Collections	\$20,235,262

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08

	Dec-08 actual	Jan-09 actual	Feb-09 fcst	Mar-09 fcst	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
I. Supply Fixed Cost Collections --												
(a) RH, SM, Med C & I dth	2,621,471	4,203,177	4,217,173	3,828,435	2,890,429	1,626,630	1,001,650	643,585	536,597	623,648	742,922	22,935,718
Supply Fixed Cost Factor	\$0.9635	\$0.7613	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783
Res & Small C & I collections	\$2,525,737	\$3,199,868	\$3,282,226	\$2,979,671	\$2,249,621	\$1,266,006	\$779,584	\$500,902	\$417,634	\$485,386	\$578,216	\$18,264,851
(b) Res Non-Heat dth	75,675	107,166	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	584,922
Supply Fixed Cost Factor	\$0.8239	\$0.5402	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409
Res Non-heat collections	\$62,350	\$57,891	\$32,511	\$31,345	\$29,951	\$26,937	\$23,817	\$19,824	\$16,277	\$18,722	\$18,102	\$337,727
(c) C & I Large LLF dth	149,246	207,332	232,216	215,097	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,176,124
Supply Fixed Cost Factor	\$0.9157	\$0.7801	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783
C & I Large LLF collections	\$136,671	\$161,748	\$180,734	\$167,410	\$109,737	\$65,911	\$30,320	\$19,596	\$14,675	\$18,241	\$31,229	\$936,272
(d) C & I Large HLF dth	42,621	55,007	50,012	52,677	48,279	38,190	35,790	28,262	22,706	32,740	32,166	438,450
Supply Fixed Cost Factor	\$0.7135	\$0.5470	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409
C & I Large HLF collections	\$30,410	\$30,088	\$27,052	\$28,493	\$26,114	\$20,657	\$19,359	\$15,287	\$12,281	\$17,709	\$17,399	\$244,849
(e) C & I Extra Large LLF dth	28,564	39,118	22,118	21,583	11,875	8,039	3,071	1,219	1,803	2,303	6,172	145,865
Supply Fixed Cost Factor	\$0.9064	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783
C & I XL LLF collections	\$25,891	\$30,445	\$17,214	\$16,798	\$9,242	\$6,257	\$2,390	\$949	\$1,404	\$1,792	\$4,803	\$117,185
(f) C & I Extra Large HLF dth	34,887	79,368	28,677	25,765	26,264	23,255	18,702	18,472	23,167	17,762	20,614	316,932
Supply Fixed Cost Factor	\$0.7103	\$0.6431	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409
C & I XL HLF collections	\$24,781	\$51,038	\$15,511	\$13,936	\$14,206	\$12,579	\$10,116	\$9,991	\$12,531	\$9,607	\$11,150	\$185,446
sub-total Dth	2,952,464	4,691,168	4,610,302	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,598,011
sub-total Supply Fixed Collections	\$2,805,840	\$3,531,078	\$3,555,248	\$3,237,653	\$2,438,871	\$1,398,347	\$865,586	\$566,549	\$474,802	\$551,457	\$660,899	\$20,086,330
II. Storage Fixed Cost Collections --												
(a) RH, SM, Med C & I dth	2,621,471	4,203,177	4,217,173	3,828,435	2,890,429	1,626,630	1,001,650	643,585	536,597	623,648	742,922	22,935,718
Storage Fixed Cost Factor	\$0.3610	\$0.3015	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082
Res & Small C & I collections	\$946,399	\$1,267,120	\$1,299,733	\$1,179,924	\$890,830	\$501,327	\$308,708	\$198,353	\$165,379	\$192,208	\$228,969	\$7,178,950
(b) Res Non-Heat dth	75,675	107,166	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	584,922
Storage Fixed Cost Factor	\$0.3025	\$0.2145	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148
Res Non-heat collections	\$22,892	\$22,990	\$12,911	\$12,448	\$11,894	\$10,697	\$9,458	\$7,872	\$6,464	\$7,435	\$7,189	\$132,250
(c) C & I Large LLF dth	149,246	207,332	232,216	215,097	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,176,124
Storage Fixed Cost Factor	\$0.3927	\$0.3089	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082
C & I Large LLF collections	\$58,616	\$64,051	\$71,569	\$66,293	\$43,455	\$26,100	\$12,006	\$7,760	\$5,811	\$7,223	\$12,367	\$375,251
(d) C & I Large HLF dth	42,621	55,007	50,012	52,677	48,279	38,190	35,790	28,262	22,706	32,740	32,166	438,450
Storage Fixed Cost Factor	\$0.2570	\$0.2172	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148
C & I Large HLF collections	\$10,953	\$11,948	\$10,743	\$11,315	\$10,370	\$8,203	\$7,688	\$6,071	\$4,877	\$7,033	\$6,909	\$96,110
(e) C & I XL LLF dth	28,564	39,118	22,118	21,583	11,875	8,039	3,071	1,219	1,803	2,303	6,172	145,865
Storage Fixed Cost Factor	\$0.3790	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082
C & I XL LLF collections	\$10,826	\$12,056	\$6,817	\$6,652	\$3,660	\$2,478	\$947	\$376	\$556	\$710	\$1,902	\$46,980
(f) C & I XL HLF dth	34,887	79,368	28,677	25,765	26,264	23,255	18,702	18,472	23,167	17,762	20,614	316,932
Storage Fixed Cost Factor	\$0.2502	\$0.2265	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148
C & I XL HLF collections	\$8,727	\$17,973	\$6,160	\$5,534	\$5,641	\$4,995	\$4,017	\$3,968	\$4,976	\$3,815	\$4,428	\$70,234

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08

	Dec-08 actual	Jan-09 actual	Feb-09 fcst	Mar-09 fcst	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
(g) FT-2 dth	99,142	195,879	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	919,824
Storage Fixed Cost Factor	\$0.3817	\$0.3151	\$0.2197	\$0.2197	\$0.2197	\$0.2197	\$0.2197	\$0.2197	\$0.2197	\$0.2197	\$0.2197	
FT-2 collection	\$37,847	\$61,731	\$31,047	\$29,176	\$22,388	\$15,225	\$10,979	\$6,908	\$5,937	\$7,229	\$8,380	\$236,847
sub-total Dth	3,051,606	4,887,047	4,751,618	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	26,517,836
sub-total Storage Fixed Collections	\$1,096,260	\$1,457,869	\$1,438,980	\$1,311,342	\$988,238	\$569,025	\$353,803	\$231,308	\$194,000	\$225,653	\$270,144	

III. Variable Supply Cost Collections --

(a) Firm Sales dth	2,947,113	4,691,168	4,610,302	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,592,660
Variable Supply Cost Factor	\$9.0710	\$8.0134	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	
Variable Supply collections	\$26,733,125	\$37,592,032	\$37,719,182	\$34,374,634	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$211,218,911
(b) TSS Sales dth	5,351	11,370										
TSS Variable Supply Cost F.	\$0.0000	\$0.0000										
TSS Surcharge collections	\$0	\$0										
(c) NGV Sales dth	1,389	1,431	0	0	0	0	0	0	0	0	0	2,820
Variable Supply Cost Factor	\$7.7351	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	
Variable Supply collections	\$10,744	\$11,706	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,450
(d) Default Sales dth	46	87										
Variable Supply Cost Factor	\$12.7100	\$12.4350										
Variable Supply collections	\$585	\$1,086										
TOTAL Variable Supply Collections	\$26,744,454	\$37,604,824	\$37,719,182	\$34,374,634	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$211,243,032

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	2,947,113	4,691,168	4,610,302	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,592,660
Variable Supply Cost Factor	\$1.4056	\$1.2972	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	
Stor Var Product collections	\$4,142,409	\$6,085,302	\$6,105,883	\$5,564,477	\$4,202,604	\$2,424,446	\$1,512,732	\$997,757	\$838,637	\$972,776	\$1,159,467	\$34,006,490

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	2,952,464	4,691,168	4,610,302	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,598,011
Variable Supply Cost Factor	\$0.1035	\$0.1106	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	
Stor Var Non-Product collec	\$305,460	\$518,748	\$520,503	\$474,350	\$358,256	\$206,675	\$128,955	\$85,055	\$71,491	\$82,925	\$98,840	\$2,851,258
(b) FT-2 dth	99,142	195,879	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	
Variable Supply Cost Factor	\$0.1083	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	
Stor Var Non-Product collec	\$10,742	\$17,521	\$15,955	\$14,993	\$11,505	\$7,824	\$5,642	\$3,550	\$3,051	\$3,715	\$4,306	\$98,804
(b) Total Firm Sales/FT-2 dth	3,051,606	4,887,047	4,751,618	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	
Stor Var Non-Product collec	\$316,202	\$536,269	\$536,458	\$489,343	\$369,761	\$214,499	\$134,597	\$88,605	\$74,542	\$86,640	\$103,146	\$2,950,062
Total Gas Cost Collections	\$35,105,165	\$49,215,342	\$49,355,751	\$44,977,449	\$33,961,123	\$19,583,370	\$12,211,643	\$8,047,878	\$6,762,673	\$7,845,862	\$9,356,280	\$276,422,536

Line No.	Description (a)	Reference (b)	Nov-08 (c)	Dec-08 (d)	Jan-09 (e)	Feb-09 (f)	Mar-09 (g)	Apr-09 (h)	May-09 (i)	Jun-09 (j)	Jul-09 (k)	Aug-09 (l)	Sep-09 (m)	Oct-09 (n)	Total (p)
1	Storage Inventory Balance		\$5,629,465	\$5,629,465	\$5,629,465	\$5,629,465	\$7,078,653	\$10,819,875	\$14,680,800	\$18,543,427	\$22,453,044	\$25,888,987	\$29,274,320	\$32,253,754	
2	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
3	Return on Working Capital Requirement	(1) * (2)	\$490,496	\$490,496	\$490,496	\$490,496	\$616,764	\$942,737	\$1,279,140	\$1,615,691	\$1,956,336	\$2,255,711	\$2,550,675	\$2,810,273	\$15,989,311
4	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
5	Interest Charges Financed	(1) * (4)	\$208,485	\$208,485	\$208,485	\$208,485	\$262,155	\$400,710	\$543,698	\$686,749	\$831,540	\$958,789	\$1,084,163	\$1,194,505	\$6,796,250
6	Taxable Income	(3) - (5)	\$282,011	\$282,011	\$282,011	\$282,011	\$354,609	\$542,027	\$735,442	\$928,942	\$1,124,796	\$1,296,922	\$1,466,512	\$1,615,768	
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
8	Return and Tax Requirement	(6) / (7)	\$433,863	\$433,863	\$433,863	\$433,863	\$545,552	\$833,888	\$1,131,449	\$1,429,142	\$1,730,456	\$1,995,264	\$2,256,172	\$2,485,797	\$14,143,171
9	Working Capital Requirement	(5) + (8)	\$642,348	\$642,348	\$642,348	\$642,348	\$807,707	\$1,234,598	\$1,675,147	\$2,115,891	\$2,561,996	\$2,954,053	\$3,340,335	\$3,680,302	\$20,939,421
10	Monthly Average	(9) / 12	\$53,529	\$53,529	\$53,529	\$53,529	\$67,309	\$102,883	\$139,596	\$176,324	\$213,500	\$246,171	\$278,361	\$306,692	\$1,744,952
11	LNG Inventory Balance		\$7,511,236	\$6,999,769	\$5,803,567	\$6,621,484	\$6,366,554	\$6,530,262	\$6,763,410	\$6,988,075	\$7,451,871	\$7,922,299	\$8,256,487	\$8,310,797	
12	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
13	Return on Working Capital Requirement	(11) * (12)	\$654,455	\$609,891	\$505,665	\$576,931	\$554,719	\$568,983	\$589,297	\$608,872	\$649,282	\$690,271	\$719,389	\$724,121	\$7,451,874
14	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
15	Interest Charges Financed	(11) * (14)	\$278,176	\$259,234	\$214,933	\$245,224	\$235,783	\$241,846	\$250,480	\$258,801	\$275,977	\$293,399	\$305,776	\$307,787	\$3,167,416
16	Taxable Income	(13) - (15)	\$376,279	\$350,657	\$290,733	\$331,707	\$318,936	\$327,137	\$338,816	\$350,071	\$373,305	\$396,872	\$413,613	\$416,334	
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
18	Return and Tax Requirement	(16) / (17)	\$578,891	\$539,472	\$447,281	\$510,318	\$490,670	\$503,287	\$521,256	\$538,571	\$574,316	\$610,572	\$636,327	\$640,513	\$6,591,474
19	Working Capital Requirement	(15) + (18)	\$857,067	\$798,706	\$662,214	\$755,542	\$726,453	\$745,133	\$771,736	\$797,372	\$850,293	\$903,971	\$942,103	\$948,300	\$9,758,890
20	Monthly Average	(19) / 12	\$71,422	\$66,559	\$55,184	\$62,962	\$60,538	\$62,094	\$64,311	\$66,448	\$70,858	\$75,331	\$78,509	\$79,025	\$813,241
21	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
22	Balancing Related Inventory Costs	(20) * (21)	\$11,999	\$11,182	\$9,271	\$10,578	\$10,170	\$10,432	\$10,804	\$11,163	\$11,904	\$12,656	\$13,189	\$13,276	\$136,624
23	Supply Related Inventory Costs	(21) - (22)	\$59,423	\$55,377	\$45,913	\$52,384	\$50,367	\$51,663	\$53,507	\$55,284	\$58,954	\$62,675	\$65,319	\$65,749	\$676,616
24	Propane Inventory Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
26	Return on Working Capital Requirement	(24) * (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
28	Interest Charges Financed	(24) * (27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Taxable Income	(26) - (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
31	Return and Tax Requirement	(29) / (30)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Working Capital Requirement	(28) + (31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Monthly Average	(32) / 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Description (a)	Reference (b)	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1	Supply Fixed Costs		\$2,077,178	\$2,006,675	\$1,644,941	\$1,962,059	\$1,964,127	\$1,963,019	\$1,964,127	\$1,963,019	\$1,964,127	\$1,964,127	\$1,963,019	\$1,964,127	\$23,400,544
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,077,178	\$2,006,675	\$1,644,941	\$1,962,059	\$1,964,127	\$1,963,019	\$1,964,127	\$1,963,019	\$1,964,127	\$1,964,127	\$1,963,019	\$1,964,127	\$23,400,544
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$138,858	\$134,145	\$109,963	\$131,162	\$131,301	\$131,226	\$131,301	\$131,226	\$131,301	\$131,301	\$131,226	\$131,301	
6	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
7	Return on Working Capital Requirement	(5) * (6)	\$12,099	\$11,688	\$9,581	\$11,428	\$11,440	\$11,434	\$11,440	\$11,434	\$11,440	\$11,440	\$11,434	\$11,440	
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
9	Interest Expense	(5) * (8)	\$5,143	\$4,968	\$4,072	\$4,858	\$4,863	\$4,860	\$4,863	\$4,860	\$4,863	\$4,863	\$4,860	\$4,863	
10	Taxable Income	(7) - (9)	\$6,956	\$6,720	\$5,509	\$6,571	\$6,578	\$6,574	\$6,578	\$6,574	\$6,578	\$6,578	\$6,574	\$6,578	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$10,702	\$10,339	\$8,475	\$10,109	\$10,119	\$10,114	\$10,119	\$10,114	\$10,119	\$10,119	\$10,114	\$10,119	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,844	\$15,307	\$12,547	\$14,966	\$14,982	\$14,974	\$14,982	\$14,974	\$14,982	\$14,982	\$14,974	\$14,982	\$178,495
14	Storage Fixed Costs		\$706,326	\$978,503	\$1,085,153	\$866,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,602,903
15	Less: LNG Demand to DAC		\$26,460	\$35,994	\$98,428	\$42,420	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$414,982
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$563,029
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$723,107	\$989,762	\$1,033,979	\$871,565	\$792,525	\$769,186	\$761,804	\$761,804	\$761,804	\$761,804	\$761,804	\$761,804	\$9,750,950
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$48,339	\$66,165	\$69,121	\$58,264	\$52,980	\$51,420	\$50,926	\$50,926	\$50,926	\$50,926	\$50,926	\$50,926	
21	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
22	Return on Working Capital Requirement	(19) * (20)	\$4,212	\$5,765	\$6,023	\$5,077	\$4,616	\$4,480	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	
23	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
24	Interest Expense	(19) * (22)	\$1,790	\$2,450	\$2,560	\$2,158	\$1,962	\$1,904	\$1,886	\$1,886	\$1,886	\$1,886	\$1,886	\$1,886	
25	Taxable Income	(19) - (23)	\$2,422	\$3,315	\$3,463	\$2,919	\$2,654	\$2,576	\$2,551	\$2,551	\$2,551	\$2,551	\$2,551	\$2,551	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$3,726	\$5,099	\$5,327	\$4,490	\$4,063	\$3,963	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,516	\$7,550	\$7,887	\$6,648	\$6,045	\$5,867	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$74,378
1	Supply Variable Costs		\$26,151,719	\$39,470,206	\$51,940,843	\$29,249,837	\$26,510,208	\$15,036,418	\$8,431,038	\$5,605,755	\$4,934,633	\$5,280,149	\$5,755,834	\$10,347,063	\$228,713,603
2a	Less: Non-firm Sales		\$0	\$0	\$0	(\$62,387)	(\$28,311)	(\$1,189)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$0	\$0	\$0	\$0	(\$11,100)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$91,887)
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	(\$72,832)	(\$72,261)	(\$72,342)	(\$70,746)	(\$62,617)	(\$62,032)	(\$54,528)	(\$72,665)
2d	Less: Fuel Costs Allocated to Storage		\$0	\$0	\$0	(\$532,011)	(\$248,480)								(\$1,247,849)
2e	Less: Supply Refunds		\$0	\$0	\$0										\$0
2	Total Credits		\$0	\$0	\$0	(\$594,397)	(\$276,791)	(\$85,121)	(\$83,521)	(\$83,399)	(\$81,459)	(\$72,542)	(\$71,813)	(\$63,357)	(\$1,412,401)
3	Allowable Working Capital Costs	(1) - (2)	\$26,151,719	\$39,470,206	\$51,940,843	\$29,844,234	\$26,786,999	\$15,121,539	\$8,514,558	\$5,689,155	\$5,015,991	\$5,352,690	\$5,827,648	\$10,410,421	\$230,126,004
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,748,225	\$2,638,556	\$3,472,210	\$1,995,067	\$1,790,693	\$1,010,865	\$569,192	\$380,316	\$335,316	\$357,824	\$389,574	\$695,930	
6	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
7	Return on Working Capital Requirement	(5) * (6)	\$152,323	\$229,898	\$302,534	\$173,830	\$156,023	\$88,077	\$49,594	\$33,137	\$29,216	\$31,177	\$33,944	\$60,636	
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
9	Interest Expense	(5) * (8)	\$64,745	\$97,718	\$128,592	\$73,887	\$66,318	\$37,437	\$21,080	\$14,085	\$12,418	\$13,252	\$14,428	\$25,773	
10	Taxable Income	(7) - (9)	\$87,578	\$132,180	\$173,942	\$99,944	\$89,706	\$50,640	\$28,514	\$19,052	\$16,798	\$17,925	\$19,516	\$34,863	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$134,736	\$203,354	\$267,603	\$153,760	\$138,009	\$77,907	\$43,868	\$29,311	\$25,843	\$27,577	\$30,024	\$53,635	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$199,480	\$301,071	\$396,195	\$227,646	\$204,326	\$115,344	\$64,947	\$43,396	\$38,261	\$40,829	\$44,452	\$79,409	\$1,755,359

Line No.	Description (a)	Reference (b)	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
14	Storage Variable Product Costs		\$752,235	\$1,431,628	\$2,056,513	\$12,272,801	\$5,385,069	\$192,757	\$193,348	\$181,185	\$182,241	\$177,552	\$168,101	\$170,683	\$23,164,115
15	Less: Balancing Related LNG Commodity (to DAC)		(\$126,376)	(\$240,514)	(\$345,494)	(\$252,359)	(\$41,954)	(\$32,393)	(\$32,483)	(\$30,439)	(\$30,617)	(\$29,829)	(\$28,241)	(\$28,675)	(\$1,219,362)
16	Plus: Supply Related LNG O&M Costs		<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$32,857</u>	<u>\$394,285</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$658,717	\$1,223,972	\$1,743,876	\$12,053,299	\$5,375,972	\$193,231	\$193,723	\$183,603	\$184,482	\$180,580	\$172,717	\$174,865	\$22,339,037
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$44,035	\$81,822	\$116,577	\$805,755	\$359,380	\$12,917	\$12,950	\$12,274	\$12,332	\$12,072	\$11,546	\$11,690	
20	Cost of Capital	Rate Case	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$3,837	\$7,129	\$10,157	\$70,206	\$31,313	\$1,125	\$1,128	\$1,069	\$1,075	\$1,052	\$1,006	\$1,019	
22	Weighted Cost of Debt	Rate Case	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	
23	Interest Expense	(19) * (22)	\$1,631	\$3,030	\$4,317	\$29,841	\$13,310	\$478	\$480	\$455	\$457	\$447	\$428	\$433	
24	Taxable Income	(19) - (23)	\$2,206	\$4,099	\$5,840	\$40,365	\$18,003	\$647	\$649	\$615	\$618	\$605	\$578	\$586	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$3,394	\$6,306	\$8,985	\$62,100	\$27,697	\$996	\$998	\$946	\$950	\$930	\$890	\$901	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$5,025</u>	<u>\$9,336</u>	<u>\$13,302</u>	<u>\$91,940</u>	<u>\$41,007</u>	<u>\$1,474</u>	<u>\$1,478</u>	<u>\$1,400</u>	<u>\$1,407</u>	<u>\$1,377</u>	<u>\$1,317</u>	<u>\$1,334</u>	<u>\$170,398</u>
1	Storage Variable Non-Product Costs		\$0	\$0	\$594,288	(\$116,943)	(\$145,513)	(\$43,859)	(\$83,521)	(\$83,399)	(\$81,459)	(\$72,542)	(\$71,813)	(\$63,357)	(\$168,118)
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$0	\$0	\$594,288	(\$116,943)	(\$145,513)	(\$43,859)	(\$83,521)	(\$83,399)	(\$81,459)	(\$72,542)	(\$71,813)	(\$63,357)	(\$168,118)
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$0	\$0	\$39,728	(\$7,818)	(\$9,727)	(\$2,932)	(\$5,583)	(\$5,575)	(\$5,445)	(\$4,849)	(\$4,801)	(\$4,235)	
6	Cost of Capital	Rate Case	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	<u>8.71%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$0	\$0	\$3,461	(\$681)	(\$848)	(\$255)	(\$486)	(\$486)	(\$474)	(\$423)	(\$418)	(\$369)	
8	Weighted Cost of Debt	Rate Case	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	<u>3.70%</u>	
9	Interest Expense	(5) * (8)	\$0	\$0	\$1,471	(\$290)	(\$360)	(\$109)	(\$207)	(\$206)	(\$202)	(\$180)	(\$178)	(\$157)	
10	Taxable Income	(7) - (9)	\$0	\$0	\$1,990	(\$392)	(\$487)	(\$147)	(\$280)	(\$279)	(\$273)	(\$243)	(\$240)	(\$212)	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$0	\$0	\$3,082	(\$602)	(\$750)	(\$226)	(\$430)	(\$430)	(\$420)	(\$374)	(\$370)	(\$326)	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$0</u>	<u>\$0</u>	<u>\$4,533</u>	<u>(\$892)</u>	<u>(\$1,110)</u>	<u>(\$335)</u>	<u>(\$637)</u>	<u>(\$636)</u>	<u>(\$621)</u>	<u>(\$553)</u>	<u>(\$548)</u>	<u>(\$483)</u>	<u>(\$1,282)</u>

Line No.	Rate Class (a)	Nov-08 (b) actual	Dec-08 (c) actual	Jan-09 (d) actual	Feb-09 (e)	Mar-09 (f)	Apr-09 (g)	May-09 (h)	Jun-09 (i)	Jul-09 (j)	Aug-09 (k)	Sep-09 (l)	Oct-09 (m)	Nov-Oct (p)
1	SALES (dth)													
2	Residential Non-Heating	56,197	74,260	105,168	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	637,706
3	Residential Non-Heating Low Income		1,415	1,998										3,413
4	Residential Heating	1,047,572	1,905,706	2,841,943	3,101,708	2,808,834	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,622,825
5	Residential Heating Low Income		158,314	221,411										379,725
6	Small C&I	136,185	243,234	468,169	444,457	401,070	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,403,827
7	Medium C&I	239,162	313,646	668,869	671,008	618,530	460,648	279,414	185,397	122,539	111,145	127,788	150,757	3,948,903
8	Large LLF	89,907	144,636	198,749	232,216	215,097	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,252,838
9	Large HLF	35,390	42,451	55,005	50,012	52,677	48,279	38,190	35,790	28,262	22,706	32,740	32,166	473,668
10	Extra Large LLF	17,640	28,564	39,118	22,118	21,583	11,875	8,039	3,071	1,219	1,803	2,303	6,172	163,505
11	Extra Large HLF	<u>38,746</u>	<u>34,887</u>	<u>79,368</u>	<u>28,677</u>	<u>25,765</u>	<u>26,264</u>	<u>23,255</u>	<u>18,702</u>	<u>18,472</u>	<u>23,167</u>	<u>17,762</u>	<u>20,614</u>	<u>355,678</u>
	Total Sales	1,660,799	2,947,113	4,679,798	4,610,302	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	27,242,089
12	TSS													
13	Medium	671	571	2,785										
14	Large LLF	2,560	4,610	8,583										
15	Large HLF	384	170	2										
16	Extra Large LLF	0	0	0										
17	Extra Large HLF	0	0	0										
18	Total TSS	3,615	5,351	11,370										
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	75,145	30,048	81,959	75,928	74,002	58,092	40,443	29,827	21,960	18,443	21,389	21,920	549,156
21	FT-2 Large LLF	23,240	55,156	92,226	52,059	44,823	32,688	20,161	12,984	3,728	3,424	4,444	8,515	353,449
22	FT-2 Large HLF	7,511	9,765	11,555	8,445	10,479	8,460	7,213	6,145	4,855	4,340	6,129	5,414	90,310
23	FT-2 Extra Large LLF	974	1,667	2,198	2,667	1,456	753	90	24	6	6	7	957	10,806
24	FT-2 Extra Large HLF	<u>1,678</u>	<u>2,506</u>	<u>7,941</u>	<u>2,218</u>	<u>2,038</u>	<u>1,910</u>	<u>1,393</u>	<u>993</u>	<u>893</u>	<u>811</u>	<u>934</u>	<u>1,336</u>	<u>24,651</u>
25	Total FT-2 Transportation	108,548	99,142	195,879	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	1,028,372
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	56,197	74,260	105,168	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	637,706
28	Residential Non-Heating Low Income		1,415	1,998	0	0	0	0	0	0	0	0	0	3,413
29	Residential Heating	1,047,572	1,905,706	2,841,943	3,101,708	2,808,834	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,622,825
30	Residential Heating Low Income		158,314	221,411	0	0	0	0	0	0	0	0	0	379,725
31	Small C&I	136,185	243,234	468,169	444,457	401,070	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,403,827
32	Medium C&I	314,978	344,265	753,613	746,935	692,533	518,741	319,856	215,223	144,500	129,588	149,177	172,678	4,502,086
33	Large LLF	115,707	204,402	299,558	284,275	259,921	173,684	104,847	51,940	28,906	22,279	27,881	48,641	1,622,040
34	Large HLF	43,285	52,386	66,562	58,457	63,156	56,738	45,402	41,935	33,117	27,045	38,869	37,580	584,534
35	Extra Large LLF	18,614	30,231	41,316	24,785	23,039	12,629	8,129	3,095	1,226	1,810	2,309	7,129	174,311
36	Extra Large HLF	<u>40,424</u>	<u>37,393</u>	<u>87,309</u>	<u>30,895</u>	<u>27,803</u>	<u>28,174</u>	<u>24,648</u>	<u>19,695</u>	<u>19,364</u>	<u>23,978</u>	<u>18,696</u>	<u>21,950</u>	<u>380,329</u>
37	Total Sales & FT-2 Throughput	1,772,962	3,051,606	4,887,047	4,751,618	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	28,290,798
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	38,827	96,524	110,676	100,390	83,737	55,538	32,113	28,661	21,618	21,065	26,819	31,520	647,487
40	FT-1 Large LLF	66,319	159,315	169,518	172,315	164,311	99,864	43,799	27,007	18,071	17,338	24,053	46,119	1,008,029
41	FT-1 Large HLF	132,271	109,635	(144,121)	46,133	49,882	39,937	36,236	38,929	29,900	30,746	33,276	26,727	429,551
42	FT-1 Extra Large LLF	26,687	61,588	96,220	169,585	154,078	100,128	56,768	32,333	26,528	29,989	31,050	55,225	842,180
43	FT-1 Extra Large HLF	115,775	383,277	532,886	431,337	442,530	405,570	360,300	338,079	346,006	357,328	369,273	367,053	4,449,415
44	Default	<u>(10,668)</u>	<u>46</u>	<u>87</u>										
45	Total FT-1 Transportation	369,213	810,385	765,266	919,760	894,538	701,037	529,217	465,009	444,124	456,466	484,472	526,644	7,376,662

No.	Rate Class (a)	Nov-08 (b)	Dec-08 (c)	Jan-09 (d)	Feb-09 (e)	Mar-09 (f)	Apr-09 (g)	May-09 (h)	Jun-09 (i)	Jul-09 (j)	Aug-09 (k)	Sep-09 (l)	Oct-09 (m)	Nov-Oct (p)
46	Total THROUGHPUT													
47	Residential Non-Heating	56,197	74,260	105,168	60,105	57,950	55,372	49,800	44,033	36,650	30,092	34,613	33,466	637,706
48	Residential Non-Heating Low Income		1,415	1,998	0	0	0	0	0	0	0	0	0	3,413
49	Residential Heating	1,047,572	1,905,706	2,841,943	3,101,708	2,808,634	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,622,825
50	Residential Heating Low Income		158,314	221,411	0	0	0	0	0	0	0	0	0	379,725
51	Small C&I	136,185	243,234	468,169	444,457	401,070	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,403,827
52	Medium C&I	353,805	440,789	864,289	847,326	776,269	574,278	351,970	243,885	166,117	150,652	175,996	204,197	5,149,574
53	Large LLF	182,026	363,717	469,076	456,590	424,232	273,548	148,646	78,946	46,977	39,617	51,935	94,760	2,630,070
53	Large HLF	175,556	162,021	(77,559)	104,590	113,038	96,675	81,639	80,864	63,018	57,791	72,145	64,307	994,085
54	Extra Large LLF	45,301	91,819	137,536	194,370	177,116	112,756	64,897	35,429	29,754	31,799	33,359	62,354	1,016,491
55	Extra Large HLF	156,199	420,670	620,195	462,232	470,334	433,744	384,949	357,774	365,370	381,306	387,969	389,003	4,829,744
56	Default	(10,666)	46	87	0	0	0	0	0	0	0	0	0	(10,533)
57	Total Throughput	2,142,175	3,861,991	5,652,313	5,671,378	5,228,844	3,976,154	2,429,116	1,657,183	1,228,932	1,116,710	1,251,878	1,440,252	35,656,927