

December 3, 2008

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 3999 – National Grid Tariff Advice Filing to  
Amend RIPUC No. 2006, Qualifying Facilities Power Purchase Rate  
Response to Commission Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's<sup>1</sup> responses to the Commission's First Set of Data Requests issued on November 19, 2008 in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3999 Service List  
Paul Roberti, Esq.  
Steve Scialabba, Division

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<sup>1</sup> Submitted on behalf of The Narragansett Electric Company d/b/a National Grid.

Commission Data Request 1-1

Request:

Please provide an estimate of the costs for the period January 1, 2008 through December 31, 2008 associated with R.I.G.L. § 39-26-6 (g)-(h) under the current Tariff R.I.P.U.C. No. 2006.

Response:

The Company has prepared the estimated costs for the period January 1, 2008 through December 31, 2008 and has included that estimate as Schedule JAL-14 in the annual retail reconciliation filing submitted November 14, 2008 in Docket No. 4011. The estimated amount of the costs included pursuant to R.I.G.L. § 39-26-6 (g)-(h) under the current Tariff R.I.P.U.C. No. 2006 for calendar year 2008 is approximately \$31,000. A copy of Schedule JAL-14 is attached for reference.

**Net Metering Report for 2008**

NG number	TOWN	ZIP Code	Capacity (kW)	Fuel or energy source	Prime mover	Date Authority to inter-connect sent to customer	Rate Class	Lost annual kWh	Lost kWh in 2008	Distribution Charge	Lost Revenue in 2008
NECO-1	Little Compton	02837	10.53	PV	PV	10/27/04	A-16	11,583	11,583	\$ 0.033770	\$ 391.16
NECO-2	Wakefield	02879	10	Wind	Wind	8/4/03	A-16	3,500	3,500	\$ 0.033770	\$ 118.20
NECO-3	Charlestown	02813	3.6	PV	PV	8/1/03	A-16	3,960	3,960	\$ 0.033770	\$ 133.73
NECO-4	Cranston	02920	3	PV	PV	10/6/03	A-16	3,300	3,300	\$ 0.033770	\$ 111.44
NECO-6	Westerly	02891	3	PV	PV	1/15/04	A-16	3,300	3,300	\$ 0.033770	\$ 111.44
NECO-7	Bristol	02809	8	PV	PV	5/14/04	G-02	8,800	8,800	\$ 0.007770	\$ 68.38
NECO-8	Westerly	02891	5	PV	PV	10/28/04	A-16	5,500	5,500	\$ 0.033770	\$ 185.74
NECO-9	West Greenwich	02817	1.8	PV	PV	3/9/05	G-02	1,980	1,980	\$ 0.007770	\$ 15.38
NECO-10	Providence	02907	20.04	PV	PV	5/10/05	G-02	22,044	22,044	\$ 0.007770	\$ 171.28
NECO-11	Warwick	02886	8.95	PV	PV	6/21/05	A-16	9,845	9,845	\$ 0.033770	\$ 332.47
NECO-13	Wakefield	02879	5.32	PV	PV	3/17/06	A-16	5,852	5,852	\$ 0.033770	\$ 197.62
NECO-14	Cumberland	02864	8.4	PV	PV	9/10/04	A-16	9,240	9,240	\$ 0.033770	\$ 312.03
NECO-15	Barrington	02806	4.488	PV	PV	8/10/05	A-16	4,937	4,937	\$ 0.033770	\$ 166.72
NECO-16	Tiverton	02878	5.1	PV	PV	8/24/05	A-16	5,610	5,610	\$ 0.033770	\$ 189.45
NECO-17	Lincoln	02865	5.1	PV	PV	8/24/05	A-16	5,610	5,610	\$ 0.033770	\$ 189.45
NECO-18	Scituate	02857	1.8	PV	PV	5/5/05	G-32	1,980	1,980	\$ 0.008890	\$ 17.60
NECO-19	Portsmouth		660	Wind	Wind	4/1/06	G-32	1,250,000	1,250,000	\$ 0.008890	\$ 11,112.50
NECO-20	Warwick	02888	7.3	PV	PV	8/12/05	A-16	8,030	8,030	\$ 0.033770	\$ 271.17
NECO-21	Barrington	02806	2.9	PV	PV	8/12/05	A-16	3,190	3,190	\$ 0.033770	\$ 107.73
NECO-22	Wood River Jct	02894	15	PV	PV	6/2/05	C-06	16,500	16,500	\$ 0.036340	\$ 599.61
NECO-23	Narragansett	02882	5.3	PV	PV	11/9/04	A-16	5,830	5,830	\$ 0.033770	\$ 196.88
NECO-24	Bristol	02809	3.6	PV	PV	9/17/04	G-32	3,960	3,960	\$ 0.008890	\$ 35.20
NECO-25	Bristol	02809	9	PV	PV	9/17/04	G-32	9,900	9,900	\$ 0.008890	\$ 88.01
NECO-26	Charlestown	02836	2.1	PV	PV	7/22/99	A-16	2,310	2,310	\$ 0.033770	\$ 78.01
NECO-27	Providence	02906	3.96	PV	PV	5/27/05	A-16	4,356	4,356	\$ 0.033770	\$ 147.10
NECO-28	Providence	02904	24.9	PV	PV	12/29/05	G-32	27,390	27,390	\$ 0.008890	\$ 243.50
NECO-29	Cranston	02920	50	PV	PV	5/1/06	C-06	55,000	55,000	\$ 0.036340	\$ 1,998.70
NECO-30	West Kingston	02892	2.5	PV	PV	2/3/03	A-16	2,750	2,750	\$ 0.033770	\$ 92.87
NECO-31	Cranston	02910	2	PV	PV	8/15/02	G-32	2,200	2,200	\$ 0.008890	\$ 19.56
NECO-32	North Kingstown	02852	2	PV	PV	8/15/02	G-02	2,200	2,200	\$ 0.007770	\$ 17.09
NECO-33	Providence		2	PV	PV	5/1/02	G-32	2,200	2,200	\$ 0.008890	\$ 19.56
NECO-34	West Kingston	02892	5.76	PV	PV	3/12/02	G-02	6,336	6,336	\$ 0.007770	\$ 49.23
NECO-35	Providence	02905	1.14	PV	PV	6/21/01	A-16	1,254	1,254	\$ 0.033770	\$ 42.35
NECO-36	Middletown	02842	1.8	PV	PV	11/1/01	A-16	1,980	1,980	\$ 0.033770	\$ 66.86
NECO-37	Burrillville	02826	2	PV	PV	1/1/02	G-32	2,200	2,200	\$ 0.008890	\$ 19.56

**Net Metering Report for 2008**

NG number	TOWN	ZIP Code	Capacity (kW)	Fuel or energy source	Prime mover	Date Authority to inter-connect sent to customer	Rate Class	Lost annual kWh	Lost kWh in 2008	Distribution Charge	Lost Revenue in 2008
RI-1	Little Compton	02837	10.03	PV	PV	5/25/05	A-16	11,033	11,033	\$ 0.033770	\$ 372.58
RI-2	Charlestown	02813	5.25	PV	PV	10/30/06	A-16	5,775	5,775	\$ 0.033770	\$ 195.02
RI-3	Peacedale		5.1	PV	PV	6/2/06	A-16	5,610	5,610	\$ 0.033770	\$ 189.45
RI-4	Charlestown	02813	2.7	PV	PV	1/7/05	A-16	2,970	2,970	\$ 0.033770	\$ 100.30
RI-5	Narragansett		4	PV	PV	3/2/06	A-16	4,400	4,400	\$ 0.033770	\$ 148.59
RI-6	Cumberland	02864	3.05	PV	PV	12/12/05	A-16	3,355	3,355	\$ 0.033770	\$ 113.30
RI-7	Providence		1	PV	PV	10/25/05	G-62	1,100	1,100	\$ -	\$ -
RI-8	Smithfield	02917	10.54	PV	PV	4/14/06	A-16	11,594	11,594	\$ 0.033770	\$ 391.53
RI-9	Bristol	02809	4	PV	PV	12/19/06	A-16	4,400	4,400	\$ 0.033770	\$ 148.59
RI-10	Tiverton	02878	5	PV	PV	10/27/05	G-02	5,500	5,500	\$ 0.007770	\$ 42.74
RI-11	Charlestown	02813	4	PV	PV	4/7/06	A-16	4,400	4,400	\$ 0.033770	\$ 148.59
RI-12	Kingstown	02881	5.86	PV	PV	3/31/06	C-06	6,446	6,446	\$ 0.036340	\$ 234.25
RI-13	Hope Valley	02832	6.88	PV	PV	10/30/06	A-16	7,568	7,568	\$ 0.033770	\$ 255.57
RI-14	Tiverton	02878	4.008	PV	PV	4/17/06	A-16	4,409	4,409	\$ 0.033770	\$ 148.89
RI-16	Wakefield	02879	5.7	PV	PV	5/9/06	A-16	6,270	6,270	\$ 0.033770	\$ 211.74
RI-17	Wakefield	02879	5.94	PV	PV	7/26/06	A-16	6,534	6,534	\$ 0.033770	\$ 220.65
RI-18	Barrington	02806	3.25	PV	PV	12/19/06	A-16	3,575	3,575	\$ 0.033770	\$ 120.73
RI-19	Narragansett	02882	3.3	PV	PV	7/26/06	A-16	3,630	3,630	\$ 0.033770	\$ 122.59
RI-20	Charlestown	02813	5.32	PV	PV	7/26/06	A-16	5,852	5,852	\$ 0.033770	\$ 197.62
RI-21	South Kingstown	02892	3.8	PV	PV	7/26/06	A-16	4,180	4,180	\$ 0.033770	\$ 141.16
RI-22	Westerly	02891	3.99	PV	PV	5/18/06	A-16	4,389	4,389	\$ 0.033770	\$ 148.22
RI-23	Providence	02906	1.7	PV	PV	1/12/07	A-16	1,870	1,870	\$ 0.033770	\$ 63.15
RI-24	West Kingston	02892	3.8	PV	PV	8/17/06	A-16	4,180	4,180	\$ 0.033770	\$ 141.16
RI-25	Portsmouth		3.4	PV	PV	7/5/06	A-16	3,740	3,740	\$ 0.033770	\$ 126.30
RI-26	West Kingston	02892	4	PV	PV	4/27/06	A-16	4,400	4,400	\$ 0.033770	\$ 148.59
RI-27	Providence	02908	6	PV	PV	1/27/06	A-16	6,600	6,600	\$ 0.033770	\$ 222.88
RI-28	Providence	02906	3.06	PV	PV	10/10/06	A-16	3,366	3,366	\$ 0.033770	\$ 113.67
RI-30	Charlestown	02813	4.18	PV	PV	4/27/06	A-16	4,598	4,598	\$ 0.033770	\$ 155.27
RI-31	Providence	02906	5.13	PV	PV	2/20/06	A-16	5,643	5,643	\$ 0.033770	\$ 190.56
RI-32	Gloucester	02814	4.56	PV	PV	4/14/06	A-16	5,016	5,016	\$ 0.033770	\$ 169.39
RI-33	Ashaway	02804	6.84	PV	PV	1/27/06	A-16	7,524	7,524	\$ 0.033770	\$ 254.09
RI-35	South Kingstown	02879	6.27	PV	PV	12/11/06	A-16	6,897	6,897	\$ 0.033770	\$ 232.91
RI-36	Jamestown	02835	1.4	PV	PV	11/2/06	A-16	1,540	1,540	\$ 0.033770	\$ 52.01
RI-37	Cranston	02910	5.7	PV	PV	2/16/07	A-16	6,270	6,270	\$ 0.033770	\$ 211.74
RI-38	Providence	02907	3.42	PV	PV	2/7/06	A-16	3,762	3,762	\$ 0.033770	\$ 127.04

**Net Metering Report for 2008**

NG number	TOWN	ZIP Code	Capacity (kW)	Fuel or energy source	Prime mover	Date Authority to inter-connect sent to customer	Rate Class	Lost annual kWh	Lost kWh in 2008	Distribution Charge	Lost Revenue in 2008
RI-39	Warren	02885	4.56	PV	PV	5/9/06	A-16	5,016	5,016	\$ 0.033770	\$ 169.39
RI-40	Narragansett	02882	5.7	PV	PV	9/16/06	A-16	6,270	6,270	\$ 0.033770	\$ 211.74
RI-41	Providence	02907	1.1	PV	PV	1/26/06	C-06	1,210	1,210	\$ 0.036340	\$ 43.97
RI-42	Westerly	02891	11.8	PV	PV	1/11/07	A-16	12,980	12,980	\$ 0.033770	\$ 438.33
RI-43	Pawtucket	02860	3.4	PV	PV	2/2/07	A-16	3,740	3,740	\$ 0.033770	\$ 126.30
RI-44	Middletown	02842	3	PV	PV	1/1/06	C-06	3,300	3,300	\$ 0.036340	\$ 119.92
RI-45	Narragansett	02882	4	PV	PV	10/27/05	A-16	4,400	4,400	\$ 0.033770	\$ 148.59
RI-46	Westerly	02891	6.4	PV	PV	1/11/07	A-16	7,040	7,040	\$ 0.033770	\$ 237.74
RI-49	Bristol	02809	2	PV	PV	1/31/07	G-02	2,200	2,200	\$ 0.007770	\$ 17.09
RI-50	Middletown	02842	2	PV	PV	2/1/07	G-02	2,200	2,200	\$ 0.007770	\$ 17.09
RI-51	Bristol	02809	4.2	PV	PV	12/1/06	A-16	4,620	4,620	\$ 0.033770	\$ 156.02
RI-52	Wakefield	02879	5.9	PV	PV	2/6/07	A-16	6,490	6,490	\$ 0.033770	\$ 219.17
RI-53	Scituate	02857	15.45	PV	PV	6/11/07	A-16	16,995	16,995	\$ 0.033770	\$ 573.92
RI-54			1.8	PV	PV	8/31/06	G-02	1,980	1,980	\$ 0.007770	\$ 15.38
RI-55	Wakefield	02879	7	PV	PV	12/31/07	A-16	7,700	7,700	\$ 0.033770	\$ 260.03
RI-56	Greenville	02828	19.4	PV	PV	9/26/07	G-02	21,340	21,340	\$ 0.007770	\$ 165.81
RI-57	Jamestown	02835	3.15	PV	PV	12/31/07	A-16	3,465	3,465	\$ 0.033770	\$ 117.01
RI-58	West Greenwich	02817	1.575	PV	PV	12/13/07	A-16	1,733	1,733	\$ 0.033770	\$ 58.51
RI-59			2	PV	PV	7/6/07	G-32	2,200	2,200	\$ 0.008890	\$ 19.56
RI-60			2	PV	PV	7/6/07	G-32	2,200	2,200	\$ 0.008890	\$ 19.56
RI-61			2	PV	PV	9/27/07	G-32	2,200	2,200	\$ 0.008890	\$ 19.56
RI-62	Hope Valley	02813	3.12	PV	PV	7/19/07	A-16	3,432	3,432	\$ 0.033770	\$ 115.90
RI-69	West Kingston	02892	5.55	PV	PV	12/31/05	A-16	6,105	6,105	\$ 0.033770	\$ 206.17
RI-71	Portsmouth	02871	3.15	PV	PV	9/25/07	A-16	3,465	3,465	\$ 0.033770	\$ 117.01
RI-72	Middletown	02842	2.45	PV	PV	10/12/07	A-16	2,695	2,695	\$ 0.033770	\$ 91.01
RI-73	Little Compton	02837	3.04	PV	PV	8/28/07	A-16	3,344	3,344	\$ 0.033770	\$ 112.93
RI-74	Warwick	02886	1.75	PV	PV	10/1/07	A-16	1,925	1,925	\$ 0.033770	\$ 65.01
RI-75	Little Compton	02837	5.4	PV	PV	6/18/08	A-16	5,940	2,767	\$ 0.033770	\$ 93.43
RI-77	Jamestown	02835	3.675	PV	PV	10/22/07	A-16	4,043	4,043	\$ 0.033770	\$ 136.52
RI-78	Scituate	02857	7.56	PV	PV	10/29/07	A-16	8,316	8,316	\$ 0.033770	\$ 280.83
RI-79	Newport	02886	24.5	PV	PV	11/16/07	G-02	26,950	26,950	\$ 0.007770	\$ 209.40
RI-80	Wakefield	02879	2.4	Wind	Wind	10/23/07	A-16	840	840	\$ 0.033770	\$ 28.37
RI-81	South Kingstown	02892	4.2	PV	PV	12/7/07	A-16	4,620	4,620	\$ 0.033770	\$ 156.02
RI-82	Little Compton	02837	2.8	PV	PV	11/7/07	A-16	3,080	3,080	\$ 0.033770	\$ 104.01
RI-83	East Greenwich	02818	1	PV	PV	9/3/98	A-16	1,100	1,100	\$ 0.033770	\$ 37.15



Commission Data Request 1-2

Request:

Referencing Sheet 5 of the redlined version, NGrid proposes the following addition: “For any perceived errors or omissions in the data reported to NEPOOL or ISO-NE or the transactions from ISO-NE to the Company or qualifying facility, the qualifying facility must notify the Company within 30 days of such error or omission occurring.”

- a. Has NGrid experienced a problem with qualifying facilities regarding this issue? If so, what is the average length of time it takes a qualifying facility to notify NGrid of the dispute
- b. How and when is the qualifying facility notified of the data reported to NEPOOL and/or ISO-NE?
- c. Is thirty (30) days an industry standard?
- d. One participant at the pre-hearing conference suggested a quarterly review might be more reasonable for qualifying facilities. What is NGrid’s comment on this proposal?

Response:

- a. National Grid has experienced this problem from time-to-time. Most generators notify National Grid in a timely fashion, often allowing immediate correction. However, a significant delay in notification, which occurs from time to time, may exceed the time frame which National Grid has to submit corrections in the ISO resettlement process.
- b. National Grid reports data to ISO-NE on a daily basis. Many QFs receive this data daily as well. They also have access to the data on the Generator Information System.
- c. Thirty days is not a standard, but represents about the longest time frame which still allows an easy resettlement to occur with ISO-NE.
- d. Qualifying Facilities should be reviewing their generation data on a regular basis. A quarterly review is not sufficient given the time frame of the ISO-NE resettlement process.

Commission Data Request 1-3

Request:

Referencing Sheet 6 of the redlined version, NGrid states, “Any Rhode Island city or town, educational institution, farm or the Narragansett Bay Commission, whose account is not currently in arrears, may elect to apply any such credits earned to another account owned by it.”

- a. Portsmouth proposes the language be modified from “another account” to “other accounts.” What is NGrid’s position regarding this proposed modification?
- b. What happens if an account is in arrears?
- c. Why doesn’t the arrearage language appear in the following sentence related to non-profit affordable housing?

Response:

- a. For the same reasons identified in the Company’s response to Commission Date Request 1-4, the Company would accept the language “another account, or accounts, up to a maximum of five”.
- b. Any renewable energy credits earned by an account will be applied first to reduce the account’s outstanding balance, if any.
- c. The requirement for an account to be current prior to transferring money to another account would apply to non-profit affordable housing accounts as well as all other customer accounts.



Commission Data Request 1-4

Request:

Referencing Sheet 6 of the redlined version, NGrid proposes the following language: “Non-profit affordable housing as defined by Rhode Island General Law subsection 39-26-2(19) may elect to apply any such credits earned to a maximum of five other accounts within the eligible affordable housing development.”

- a. The law states, “Non-profit affordable housing may elect to apply any such credits earned to other accounts within the eligible affordable housing development.” Why is it appropriate to limit that ability to five accounts?

Response:

As per the response to 1-3a, the Company would prefer any credits generated would be issued to the entity that owns the net-metering facility who would then allocate them as they see fit according to the arrangements made between it and other customers. Otherwise, by proposing a limit to the number of accounts eligible to receive transferred renewable generation credits, the Company is attempting to limit the administrative costs of complying with the provisions of R.I.P.U.C. No. 2006. The process of transferring credits from one account to another or several others is a manual one. Rhode Island General Law subsection 39-26-6(h) states that any prudent and reasonable costs incurred by the electric distribution company pursuant to achieving compliance with subsection (g) and the annual amount of the distribution component of any renewable generation credits provided to net metering customers shall be aggregated by the distribution company and billed to all customers on an annual basis through either a uniform per kilowatt-hour surcharge embedded in the distribution component of the rates reflected on customer bills. The Company interprets this section to mean that administrative costs, in addition to the renewable generation credits, are recoverable. Therefore, in order to mitigate the impact on other customers, the Company has proposed to limit the number of accounts eligible to receive transferred renewable generation credits.

Commission Data Request 1-5

Request:

Regarding the calculation of the renewable generation credit, where a qualifying facility elects to apply the credits to more than one account, how will the Company calculate the credit if each account has a different distribution charge?

- a. (Note) At the pre-hearing conference, one proposal was the ability to choose the highest rate for the calculation, while another was to look at the account which is the closest in proximity to the energy source.

Response:

The Company is proposing that each net metered facility will be associated with a primary account for purposes of calculating renewable generation credits and for billing purposes. This primary account will be the billing account of the facility that is served by the generator. When the net metered facility is not “behind the meter”, the primary account will be the station service account of the net metered facility itself. The retail delivery rate of the primary account will determine the distribution charges used in the calculation of the credit. The Company is attempting to automate as much of the net metering billing process as possible in order to mitigate the cost of administration. The procedure suggested in the request, i.e. basing the distribution rate on an account other than the primary account, will result in the need for manual intervention, thereby increasing the cost of administering the net metering credits.

Commission Data Request 1-6

Request:

Portsmouth proposes that Schedule B should include space for additional accounts in the order of application, specifying the percentage of excess credit to be applied to each account in the order of listing. What is NGrid's position regarding this proposal?

Response:

The Company has no objection to including space for five accounts, if as per the response to 1-3a, the Department does not allow the Company to issue one check to the entity that owns the net-metering facility, consistent with our proposal to limit the number of accounts that can receive transferred renewable generation credits to five.

Commission Data Request 1-7

Request:

Referencing Sheets 5-6 of the redlined version and R.I. Gen. Laws § 39-26-6(g)(1), specifically, “For qualifying facilities which utilize solar or wind technology and (i) are 1.65 megawatts (MW) or less or (ii) are 2.25 MW or less and are developed but not owned by cities or towns, but are located on city or town owned land and provide power solely to the city or town that the project is located in, or (iii) are 3.5 MW or less and are owned by cities and towns of Rhode Island and the Narragansett Bay Commission...”, what is NGrid’s position as to the applicable maximum where:

- a. The city or town owns a portion of the project with a non-profit entity.
- b. The city or town owns a portion of the project with a for-profit entity.

Response:

The statute distinguishes between facilities that are owned by a city or town as opposed to those that are not. Consequently, if the project is not completely owned by a city or town the statutory 2.25 MW maximum would apply.

Commission Data Request 1-8

Request:

Where non-profit affordable housing is a set of units whose occupants would be eligible for the A-60 rate if billed individually, but the rent includes electric bills, paid for by the management (non-profit or for-profit), is the management entitled to the A-60 rate for those units?

Response:

The provisions of Low Income Rate A-60 require that the customer of record be 1) the head of household or principal wage earner and 2) the recipient of Supplemental Security Income or be receiving assistance from Medicaid, Food Stamps, General Public Assistance or the Family Independence Program. If a non-profit affordable housing unit is “master metered” and usage for the unit is billed though one account, that account would not be eligible for the low income rate, but would be served instead on the regular residential rate A-16.

Commission Data Request 1-9

Request:

Does NGrid have a proposal regarding the creation of the renewable energy low income fund? For example, should the account be set up with the Company as an interest bearing account similar to other reconciliation accounts, with an annual reporting to the Commission with a proposal for the distribution to customer accounts?

Response:

At least initially, the suggested approach in the example seems reasonable. Based upon the Company's current population of net metered facilities, it is unlikely that a significant amount of money will be available for transfer into this fund on an annual basis. Until such time that there are a significant number of customers who have unused credits available to deposit into the fund, the Company would propose to report annually on the dollars, if any, in the fund and propose a method of distribution at that time.

## Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and/or mailed to the individuals listed below.



\_\_\_\_\_  
Joanne M. Scanlon  
National Grid

December 3, 2008  
Date

**National Grid – Tariff Advice to Amend Qualifying Facilities Power Purchase Rate to implement amended provisions of R.I.G.L. Sections 39-26-2 and 39-26-2(g)-(k) - Docket No. 3999  
Service List updated on 11/18/08**

<b>Name/Address</b>	<b>E-mail Distribution List</b>	<b>Phone/FAX</b>
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