

June 1, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Annual Report – April 1, 2009 to March 31, 2010**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This annual report covers the measurement year April 1, 2009 through March 31, 2010.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 8. The Monthly Report indicates that the preliminary estimate of savings for the first year of the optimization program is \$2,876,377.65 with the incentive to the Company of \$375,276.

¹ The Narragansett Electric Company d/b/a National Grid.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived. This summary also explains many of the terms that are used in the summary and supporting schedules.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.



Joanne M. Scanlon
National Grid

June 1, 2010
Date

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan
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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On June 1, 2010, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the paid for the supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”), Attachment 7

(“Realized Financial Transactions”), and Attachment 8 (“Narragansett Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: June 1, 2010

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2009 to March 31, 2010

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The Commission's order in this docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that annual reports contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Narragansett Electric Company. Essentially, 8.68% of the full cost of the energy transactions team is allocated to the Narragansett Electric Company's Gas Division (NEC-Gas) based on a three point allocation methodology that is updated each year. The 8.68% allocation is derived based on NEC-Gas' share of revenue, payroll and assets as compared to the total for all National Grid USA gas utilities with each component given an equal weight.

Coinciding with National Grid assuming responsibility for management of the NEC portfolio, the energy transactions team was increased by 2.75 FTEs (full time equivalent employees). By virtue of reflecting the economies of scale pursuant to the cost allocation methodology described above, only 8.68% of this incremental cost, or effectively the fractional cost of .24 of an FTE, is incrementally charged to NEC-Gas.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its

existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions

executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 5,592,062 dekatherms and \$36,513,083.27 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-10. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2009 through March 2010. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2009 are from Attachment 3a, which shows that the total delivered volume was 1,780,762 DT and the total delivered cost was \$7,259,477.59. The detail provided in the Customer Transaction Summaries includes the price and volume by

delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2009 through March 2010 contracts have closed and become “realized”, shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently “unrealized”, are shown in section 2c.

Section 2a Storage Transactions

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$2,876,377.65. This value is currently \$1,876,377.65 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$1,501,102 plus the \$1,000,000 guaranteed amount and the Company receiving \$375,276.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-09	2,355,499	\$ 9,367,403.51	574,737	2,298,750.07	1,780,762	7,259,477.59	\$ 190,824.15
May-09	1,923,707	\$ 7,283,810.45	927,267	3,829,116.35	996,440	3,480,703.72	\$ 26,009.62
Jun-09 Fast	1,264,639	\$ 4,889,807.81	604,296	2,461,579.71	660,228	2,516,697.83	\$ 88,469.73
Jun-09 Final	1,408,618	\$ 5,452,370.30	658,140	2,686,192.98	750,478	2,854,387.11	\$ 88,209.78
Jul-09 Final	1,365,810	\$ 5,293,972.78	668,544	2,498,082.71	697,266	2,772,813.46	\$ (23,076.61)
Aug-09 Final	2,162,202	\$ 7,390,665.00	1,513,217	5,281,541.38	648,985	2,380,842.21	\$ 271,718.59
Sep-09 Final	1,774,647	\$ 4,800,753.93	1,061,109	3,207,375.26	713,538	2,151,587.47	\$ 558,208.80
Oct-09 Final	2,056,134	\$ 9,049,755.20	422,675	1,941,554.76	1,633,459	7,099,840.91	\$ (8,359.53)
Nov-09 Final	2,881,829	\$ 12,747,931.39	796,674	3,246,540.11	2,085,155	9,783,649.80	\$ 282,258.53
Dec-09 Final	4,629,834	\$ 26,037,456.39	459,287	2,835,263.25	4,170,547	23,364,664.66	\$ 162,471.51
Jan-10 Final	5,592,062	\$ 36,513,083.27	913,639	5,790,195.06	4,678,423	31,113,659.62	\$ 390,771.41
Feb-10 Final	4,542,566	\$ 27,066,738.48	790,178	4,595,420.98	3,752,388	22,692,169.67	\$ 220,852.17
March-10 Final	3,589,368	\$ 17,950,695.64	972,382	4,305,317.80	2,616,986	13,899,170.12	\$ 253,792.27
Total	34,282,275	\$ 168,954,636.34	9,757,849	42,515,350.68	24,524,427	128,852,966.35	\$ 2,413,680.69

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-09	577,806	\$ 2,126,548.36	388,650	\$ 1,660,286.05
Apr-09	1,083,602	\$ 10,701,034.34	1,083,602	\$ 10,701,034.34
May-09	671,249	\$ 2,456,256.78	367,381	\$ 1,384,392.35
Jun-09 Fast	710,120	\$ 2,742,387.02	364,020	\$ 1,426,797.24
Jun-09 Final	769,854	\$ 2,969,829.46	364,020	\$ 1,426,797.24
Jul-09 Final	713,485	\$ 3,008,106.52	353,710	\$ 1,577,436.87
Aug-09 Final	101,486	\$ 398,413.57	358,422	\$ 1,560,008.66
Sep-09 Final	181,913	\$ 619,664.90	358,620	\$ 1,093,461.90
Oct-09 Final	110,516	\$ 535,074.42	367,753	\$ 1,482,378.15
Nov-09 Final	129,412	\$ 542,637.45	6,801	\$ 31,624.36
Dec-09 Final	65,174	\$ 329,947.99	2,423	\$ 17,452.14
Jan-10 Final	62,445	\$ 401,211.96	-	\$ -
Feb-10 Final	67,116	\$ 381,086.53	33,447	\$ 183,972.56
March-10 Final	66,538	\$ 333,787.00	25,176	\$ 119,448.50
Total	4,600,596	\$ 24,803,599.28	3,710,005	\$ 21,238,293.12

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-09	\$ -
May-09	\$ 12,910.00
Jun-09	\$ 39,970.00
Jul-09	\$ (13,780.00)
Aug-09	\$ 123,582.21
Sep-09	\$ 503,494.97
Oct-09	\$ 21,508.89
Nov-09	\$ 147,117.35
Dec-09	\$ 883.64
Jan-10 Final	\$ -
Feb-10 Final	\$ -
March -10 Final	\$ -
Total	\$ 835,687.06

* Realized hedging gains and losses are included monthly in actual flowing costs. Details of the transactions are shown in Attachment 7.

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	333,421	
MTM as of March 31, 2010 (volume 305,680 dt)		\$372,552.49
Physical Storage Value as of March 31		(1,384,947.94)
Forward Storage Value (purchase)/sale		\$1,474,992.41

TOTAL UNREALIZED VALUE \$462,696.96

TOTAL REALIZED AND UNREALIZED VALUE \$2,876,377.65

MARGIN SHARING

Customer Guarantee	\$ 1,000,000
Customer Excess Earnings	\$ 1,501,102
National Grid Incentive	\$ 375,276

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		SPOT81	116402	Supply - NEC			172	634.10	
Apr-09		SPOT81	116404	Optimization - NEC			180	662.12	
Apr-09		SPOT81	112310	Optimization - NEC			156,700	571,650.10	
Apr-09		ANECOM	110518	Optimization - NEC			30,036	101,578.75	
Apr-09		SPOT29	116397	Optimization - NEC			1,260	4,761.98	
Apr-09		SPOT29	114939	Optimization - NEC			4,648	18,491.69	
Apr-09		SPOT29	114940	Optimization - NEC			15	57.79	
Apr-09		SPOT29	115654	Optimization - NEC			4,941	18,891.98	
Apr-09		SPOT29	115020	Optimization - NEC			15,000	58,500.00	
Apr-09		SPOT29	115022	Optimization - NEC			14,685	56,476.87	
Apr-09		SPOT53	115815	Optimization - NEC			23,245	82,411.41	
Apr-09		SPOT53	113292	Optimization - NEC			13,760	54,982.44	
Apr-09		SPOT53	116313	Optimization - NEC			5,004	19,015.60	
Apr-09		SPOT53	114190	Optimization - NEC			2,871	11,596.12	
Apr-09		SPOT53	114220	Optimization - NEC			3,838	15,479.46	
Apr-09		SPOT53	115647	Optimization - NEC			115	443.19	
Apr-09		SPOT53	115492	Optimization - NEC			4,114	15,851.44	
Apr-09		SPOT53	113160	Optimization - NEC			4,842	19,368.17	
Apr-09		SPOT53	113162	Optimization - NEC			4,843	19,393.20	
Apr-09		SPOT53	113163	Optimization - NEC			866	3,463.04	
Apr-09		SPOT53	113164	Optimization - NEC			484	1,939.31	
Apr-09		SPOT53	113291	Optimization - NEC			3,122	12,476.31	
Apr-09		SPOT53	113637	Optimization - NEC			10,677	43,662.07	
Apr-09		SPOT53	113642	Optimization - NEC			3,850	15,742.11	
Apr-09		SPOT53	114120	Optimization - NEC			5,343	21,218.37	
Apr-09		SPOT53	114185	Optimization - NEC			291	1,162.80	
Apr-09		SPOT53	113839	Optimization - NEC			10,480	44,205.31	
Apr-09		SPOT53	113841	Optimization - NEC			291	1,224.04	
Apr-09		SPOT53	114255	Optimization - NEC			20,753	85,174.64	
Apr-09		SPOT53	114039	Optimization - NEC			3,100	13,826.00	
Apr-09		SPOT53	114581	Optimization - NEC			3,000	12,547.45	
Apr-09		SPOT53	114586	Optimization - NEC			3,000	12,547.45	
Apr-09		SPOT53	114694	Optimization - NEC			6,503	26,766.10	
Apr-09		SPOT53	114029	Optimization - NEC			4,604	18,246.06	
Apr-09		SPOT220	114068	Optimization - NEC			6,779	27,552.26	
Apr-09		SPOT184	115804	Optimization - NEC			18,051	64,655.92	
Apr-09		SPOT184	115289	Optimization - NEC			311	1,215.54	
Apr-09		SPOT184	114178	Optimization - NEC			1,191	4,616.17	
Apr-09		SPOT184	113806	Optimization - NEC			6,153	25,329.59	
Apr-09		SPOT184	114023	Optimization - NEC			6,160	24,630.52	
Apr-09		SPOT184	114325	Optimization - NEC			18,293	72,869.90	
Apr-09		SPOT184	113867	Optimization - NEC			6,438	26,775.62	
Apr-09		SPOT184	114286	Optimization - NEC			25,751	102,480.59	
Apr-09		SPOT184	114457	Optimization - NEC			6,438	24,676.23	
Apr-09		SPOT184	114629	Optimization - NEC			6,438	25,515.28	
Apr-09		SPOT184	115180	Optimization - NEC			61	238.73	
Apr-09		671093	113205	Optimization - NEC			5,000	19,930.75	
Apr-09		671093	116382	Optimization - NEC			3,198	12,121.10	
Apr-09		671093	113889	Optimization - NEC			4,949	20,673.21	
Apr-09		671093	113892	Optimization - NEC			3,751	15,749.12	
Apr-09		671093	114032	Optimization - NEC			8,351	33,030.21	
Apr-09		671093	113373	Optimization - NEC			4,975	19,749.26	
Apr-09		671093	113560	Optimization - NEC			24	88.20	
Apr-09		671093	116381	Optimization - NEC			4	14.69	
Apr-09		671093	113559	Optimization - NEC			2,760	11,101.60	
Apr-09		671093	113518	Optimization - NEC			1,623	6,617.99	
Apr-09		671093	115614	Optimization - NEC			994	3,750.79	
Apr-09		671093	114677	Optimization - NEC			4,669	18,596.10	
Apr-09		671093	114679	Optimization - NEC			1,121	4,463.05	
Apr-09		671093	114680	Optimization - NEC			65	260.29	
Apr-09		671093	114320	Optimization - NEC			8,135	33,851.36	
Apr-09		671093	113517	Optimization - NEC			190	778.58	
Apr-09		671093	113674	Optimization - NEC			3,669	14,941.49	

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Apr-09		671093	114031	Optimization - NEC			1,213	4,929.38	
Apr-09		671093	114034	Optimization - NEC			9	37.87	
Apr-09		671093	114183	Optimization - NEC			1,185	4,675.92	
Apr-09		671093	114195	Optimization - NEC			2,800	10,895.75	
Apr-09		671093	114252	Optimization - NEC			4,480	17,869.72	
Apr-09		671093	114254	Optimization - NEC			260	1,042.20	
Apr-09		671093	114390	Optimization - NEC			6,165	23,916.43	
Apr-09		671093	114392	Optimization - NEC			439	1,710.23	
Apr-09		671093	114538	Optimization - NEC			1,185	4,716.96	
Apr-09		671093	114982	Optimization - NEC			3,556	13,836.76	
Apr-09		671093	115181	Optimization - NEC			933	3,671.81	
Apr-09		671093	115321	Optimization - NEC			994	3,804.04	
Apr-09		SPOT904	116081	Optimization - NEC			6,067	21,462.38	
Apr-09		SPOT904	113683	Optimization - NEC			6,893	28,295.27	
Apr-09		SPOT89	113512	Optimization - NEC			721	3,000.64	
Apr-09		SPOT89	113514	Optimization - NEC			4,122	17,164.96	
Apr-09		SPOT89	114317	Optimization - NEC			2,712	11,227.79	
Apr-09		SPOT186	115805	Optimization - NEC			2,799	10,475.45	
Apr-09		SPOT186	115806	Optimization - NEC			183	681.07	
Apr-09		SPOT186	112625	Optimization - NEC			137,209	495,990.93	
Apr-09		SPOT186	112626	Optimization - NEC			38,446	138,976.66	
Apr-09		SPOT186	115344	Optimization - NEC			583	2,186.21	
Apr-09		SPOT186	115648	Optimization - NEC			583	2,179.56	
Apr-09		SPOT186	115190	Optimization - NEC			583	2,237.41	
Apr-09		SPOT186	115055	Optimization - NEC			2,983	11,603.40	
Apr-09		SPOT186	113305	Optimization - NEC			3,080	12,117.16	
Apr-09		SPOT186	115499	Optimization - NEC			583	2,180.23	
Apr-09		SPOT186	113337	Optimization - NEC			5,000	19,636.15	
Apr-09		SPOT186	113200	Optimization - NEC			4,572	18,103.10	
Apr-09		SPOT186	113101	Optimization - NEC			582	2,179.04	
Apr-09		SPOT186	114740	Optimization - NEC			583	2,268.84	
Apr-09		SPOT186	115005	Optimization - NEC			1,748	6,538.92	
Apr-09		SPOT186	113842	Optimization - NEC			1,213	5,033.38	
Apr-09		SPOT186	113845	Optimization - NEC			9	38.67	
Apr-09		SPOT186	113846	Optimization - NEC			981	4,416.72	
Apr-09		SPOT186	113848	Optimization - NEC			85	384.23	
Apr-09		SPOT186	114036	Optimization - NEC			1,067	4,637.97	
Apr-09		SPOT186	114045	Optimization - NEC			3,000	13,230.00	
Apr-09		SPOT186	114189	Optimization - NEC			2,976	11,613.84	
Apr-09		SPOT186	114326	Optimization - NEC			10,401	44,003.08	
Apr-09		SPOT186	114329	Optimization - NEC			64	270.79	
Apr-09		SPOT186	114454	Optimization - NEC			1,068	4,488.41	
Apr-09		SPOT186	114587	Optimization - NEC			1,616	6,807.37	
Apr-09		SPOT186	113284	Optimization - NEC			583	2,193.11	
Apr-09		SPOT186	113447	Optimization - NEC			583	2,268.55	
Apr-09		SPOT186	113662	Optimization - NEC			1,748	6,829.26	
Apr-09		SPOT186	113869	Optimization - NEC			583	2,281.71	
Apr-09		SPOT186	114027	Optimization - NEC			583	2,396.28	
Apr-09		SPOT186	114170	Optimization - NEC			583	2,119.24	
Apr-09		SPOT186	114267	Optimization - NEC			2,331	8,820.73	
Apr-09		SPOT186	114459	Optimization - NEC			583	2,173.33	
Apr-09		SPOT186	114623	Optimization - NEC			583	2,262.51	
Apr-09		SPOT186	114897	Optimization - NEC			583	2,224.13	
Apr-09		SPOT58	115399	Optimization - NEC			798	2,993.55	
Apr-09		SPOT73	115817	Optimization - NEC			9,589	34,291.76	
Apr-09		SPOT73	115819	Optimization - NEC			169	602.70	
Apr-09		SPOT73	116050	Optimization - NEC			10,000	35,043.87	
Apr-09		SPOT73	116052	Optimization - NEC			2,200	7,824.94	
Apr-09		SPOT73	116175	Optimization - NEC			10,325	37,351.77	
Apr-09		SPOT73	116206	Optimization - NEC			1,810	6,622.97	
Apr-09		SPOT73	116410	Optimization - NEC			1,647	6,210.20	
Apr-09		SPOT73	116252	Optimization - NEC			2,377	8,613.68	
Apr-09		SPOT73	114474	Optimization - NEC			3,583	14,226.23	

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Apr-09		SPOT73	113643	Optimization - NEC			14,527	59,179.30	
Apr-09		SPOT73	114193	Optimization - NEC			6,489	25,701.20	
Apr-09		SPOT73	113840	Optimization - NEC			4,842	20,425.70	
Apr-09		SPOT73	113897	Optimization - NEC			2,809	11,846.91	
Apr-09		SPOT73	114033	Optimization - NEC			6,489	26,639.44	
Apr-09		SPOT73	114047	Optimization - NEC			3,390	13,846.13	
Apr-09		SPOT73	114468	Optimization - NEC			3,000	11,565.00	
Apr-09		SPOT73	114473	Optimization - NEC			3,196	12,688.26	
Apr-09		SPOT73	114560	Optimization - NEC			1,937	7,909.85	
Apr-09		SPOT73	114580	Optimization - NEC			4,842	19,524.64	
Apr-09		SPOT73	114607	Optimization - NEC			2,905	11,834.78	
Apr-09		SPOT73	114749	Optimization - NEC			4,842	19,472.32	
Apr-09		SPOT73	115057	Optimization - NEC			4,505	17,512.19	
Apr-09		SPOT56	112314	Optimization - NEC			4,380	15,602.04	
Apr-09		SPOT56	115260	Optimization - NEC			822	3,221.87	
Apr-09		SPOT56	115270	Optimization - NEC			100	390.09	
Apr-09		SPOT56	114814	Optimization - NEC			65	257.02	
Apr-09		SPOT56	114391	Optimization - NEC			739	2,878.15	
Apr-09		SPOT56	114983	Optimization - NEC			5,330	20,533.71	
Apr-09		SPOT56	114201	Optimization - NEC			39	144.10	
Apr-09		SPOT56	114204	Optimization - NEC			820	3,622.13	
Apr-09		SPOT56	113273	Optimization - NEC			1,777	6,953.14	
Apr-09		SPOT90	113391	Optimization - NEC			2,969	11,956.86	
Apr-09		SPOT90	113508	Optimization - NEC			2,324	9,655.50	
Apr-09		SPOT90	113510	Optimization - NEC			2,955	12,350.82	
Apr-09		SPOT90	113630	Optimization - NEC			14,527	59,854.23	
Apr-09		SPOT90	113186	Optimization - NEC			5,000	19,709.60	
Apr-09		SPOT90	113666	Optimization - NEC			30,000	120,212.70	
Apr-09		SPOT90	116411	Optimization - NEC			1,306	4,924.32	
Apr-09		SPOT90	113525	Optimization - NEC			5,000	20,035.48	
Apr-09		SPOT90	113528	Optimization - NEC			4,200	16,916.22	
Apr-09		SPOT90	114228	Optimization - NEC			5,000	20,140.85	
Apr-09		SPOT90	114231	Optimization - NEC			9,999	40,432.69	
Apr-09		SPOT90	115658	Optimization - NEC			5,038	19,288.41	
Apr-09		SPOT90	115660	Optimization - NEC			3,972	15,085.19	
Apr-09		SPOT90	115687	Optimization - NEC			4,941	18,637.02	
Apr-09		SPOT90	115649	Optimization - NEC			4,105	15,566.53	
Apr-09		SPOT90	113340	Optimization - NEC			1,220	4,799.34	
Apr-09		SPOT90	113635	Optimization - NEC			17,162	70,268.82	
Apr-09		SPOT90	113899	Optimization - NEC			1,065	4,510.16	
Apr-09		SPOT90	114041	Optimization - NEC			4,439	18,226.14	
Apr-09		SPOT90	114043	Optimization - NEC			5,133	21,046.50	
Apr-09		SPOT90	114046	Optimization - NEC			3,390	13,881.11	
Apr-09		SPOT90	114338	Optimization - NEC			13,559	56,209.03	
Apr-09		SPOT90	114467	Optimization - NEC			5,320	20,706.86	
Apr-09		SPOT90	114488	Optimization - NEC			5,000	19,325.00	
Apr-09		SPOT90	113475	Optimization - NEC			1,223	4,993.59	
Apr-09		SPOT90	113902	Optimization - NEC			1,500	7,080.00	
Apr-09		SPOT90	113904	Optimization - NEC			50	236.00	
Apr-09		SPOT1	112131	Optimization - NEC			348,026	1,251,366.04	
Apr-09		SPOT1	113658	Optimization - NEC			15,000	59,450.25	
Apr-09		SPOT1	114461	Optimization - NEC			8,700	33,489.91	
Apr-09		SPOT1	114624	Optimization - NEC			6,807	26,707.76	
Apr-09		SPOT1	114630	Optimization - NEC			1,893	7,466.29	
Apr-09		SPOT1	114174	Optimization - NEC			5,001	19,276.09	
Apr-09		SPOT1	114780	Optimization - NEC			5,001	19,812.05	
Apr-09		SPOT1	114856	Optimization - NEC			3,045	11,863.29	
Apr-09		SPOT1	116064	Optimization - NEC			8,262	29,161.84	
Apr-09		SPOT1	113524	Optimization - NEC			5,000	20,084.70	
Apr-09		SPOT1	116251	Optimization - NEC			5,600	20,153.78	
Apr-09		SPOT1	114172	Optimization - NEC			5,001	19,350.65	
Apr-09		SPOT1	114176	Optimization - NEC			4,001	15,395.13	
Apr-09		SPOT1	114311	Optimization - NEC			21,541	84,976.29	

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Apr-09		SPOT1	114742	Optimization - NEC			5,000	19,724.86	
Apr-09		SPOT1	114773	Optimization - NEC			5,000	19,804.21	
Apr-09		SPOT1	115132	Optimization - NEC			2,985	11,360.64	
Apr-09		SPOT1	115133	Optimization - NEC			1,804	6,867.97	
Apr-09		SPOT1	115134	Optimization - NEC			1,081	4,186.98	
Apr-09		SPOT1	114350	Optimization - NEC			13,252	52,137.43	
Apr-09		SPOT1	114917	Optimization - NEC			46	161.00	
Apr-09		SPOT1	115446	Optimization - NEC			994	3,846.64	
Apr-09		SPOT1	113350	Optimization - NEC			700	2,940.00	
Apr-09		SPOT1	116406	Optimization - NEC			3,319	12,303.30	
Apr-09		SPOT1	114676	Optimization - NEC			1,494	5,950.89	
Apr-09		SPOT1	114813	Optimization - NEC			2,891	11,297.07	
Apr-09		SPOT1	113185	Optimization - NEC			3,788	15,078.28	
Apr-09		SPOT1	113202	Optimization - NEC			1,586	6,327.27	
Apr-09		SPOT1	113203	Optimization - NEC			1,223	4,901.89	
Apr-09		SPOT1	114042	Optimization - NEC			400	1,784.00	
Apr-09		SPOT1	114044	Optimization - NEC			50	221.50	
Apr-09		SPOT1	114519	Optimization - NEC			1,550	6,557.11	
Apr-09		SPOT1	114537	Optimization - NEC			1,493	5,918.73	
Apr-09		SPOT1	114768	Optimization - NEC			1,117	4,584.38	
Apr-09		SPOT1	114030	Optimization - NEC			1,834	7,269.23	
Apr-09		SPOT1	115103	Optimization - NEC			8,522	33,015.21	
Apr-09		SPOT1	115105	Optimization - NEC			2,797	10,831.41	
Apr-09		SPOT1	114571	Optimization - NEC			4,668	18,496.09	
Apr-09		SPOT1	114324	Optimization - NEC			6,348	25,214.49	
Apr-09		SPOT1	112311	Optimization - NEC			113,707	454,717.61	
Apr-09		SPOT1	113276	Optimization - NEC			1,223	4,810.19	
Apr-09		SPOT1	113428	Optimization - NEC			1,587	6,497.44	
Apr-09		SPOT67	113110	Optimization - NEC			295	1,110.04	
Apr-09		SPOT67	113280	Optimization - NEC			295	1,100.15	
Apr-09		SPOT67	113448	Optimization - NEC			294	1,151.37	
Apr-09		SPOT107	116083	Optimization - NEC			1,120	4,010.24	
Apr-09		SPOT107	116085	Optimization - NEC			20	70.24	
Apr-09		SPOT107	115661	Optimization - NEC			2,381	8,950.36	
Apr-09		SPOT107	116063	Optimization - NEC			7,738	27,414.89	
Apr-09		SPOT107	113338	Optimization - NEC			5,026	19,635.64	
Apr-09		SPOT107	114858	Optimization - NEC			7,512	29,232.97	
Apr-09		SPOT107	116337	Optimization - NEC			4,761	17,716.48	
Apr-09		SPOT107	113895	Optimization - NEC			3,196	13,414.97	
Apr-09		SPOT107	114037	Optimization - NEC			4,842	19,830.15	
Apr-09		SPOT107	114464	Optimization - NEC			2,905	11,564.77	
Apr-09		SPOT107	114540	Optimization - NEC			2,906	11,894.78	
Apr-09		SPOT107	114555	Optimization - NEC			3,950	15,799.88	
Apr-09		SPOT107	113667	Optimization - NEC			11,199	45,742.33	
Apr-09		SPOT107	113669	Optimization - NEC			132	537.53	
Apr-09		TETCOCASHOUT	116326	Optimization - NEC			46	2.91	
Apr-09		TETCOCASHOUT	116325	Optimization - NEC			51	3.11	
Apr-09		TETCOCASHOUT	116329	Optimization - NEC			2	0.09	
Apr-09		SPOT172	113201	Optimization - NEC			1,615	7,164.12	
Apr-09		SPOT66	115954	Optimization - NEC			93	330.15	
Apr-09		SPOT66	116208	Optimization - NEC			5,000	18,438.28	
Apr-09		SPOT66	112623	Optimization - NEC			349,387	1,393,580.80	
Apr-09		SPOT66	113697	Optimization - NEC			11,622	48,003.43	
Apr-09		SPOT66	114612	Optimization - NEC			2,324	9,371.82	
Apr-09		SPOT66	115347	Optimization - NEC			294	1,073.79	
Apr-09		SPOT66	115467	Optimization - NEC			294	1,070.61	
Apr-09		SPOT66	115645	Optimization - NEC			294	1,067.16	
Apr-09		SPOT66	115646	Optimization - NEC			62	220.20	
Apr-09		SPOT66	116322	Optimization - NEC			2,500	9,542.18	
Apr-09		SPOT66	115065	Optimization - NEC			6,392	25,026.61	
Apr-09		SPOT66	115066	Optimization - NEC			209	819.05	
Apr-09		SPOT66	115401	Optimization - NEC			4,177	15,794.52	
Apr-09		SPOT66	115580	Optimization - NEC			2,144	8,275.79	

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Apr-09		SPOT66	115786	Optimization - NEC			48,600	174,376.80	
Apr-09		SPOT66	116428	Optimization - NEC			48	164.16	
Apr-09		SPOT66	115157	Optimization - NEC			294	1,070.60	
Apr-09		SPOT66	114901	Optimization - NEC			909	3,604.20	
Apr-09		SPOT66	114505	Optimization - NEC			8,231	32,681.84	
Apr-09		SPOT66	113155	Optimization - NEC			6,295	25,406.14	
Apr-09		SPOT66	114717	Optimization - NEC			294	1,080.99	
Apr-09		SPOT66	115004	Optimization - NEC			881	3,146.21	
Apr-09		SPOT66	114322	Optimization - NEC			37,589	152,675.14	
Apr-09		SPOT66	114469	Optimization - NEC			1,646	6,502.37	
Apr-09		SPOT66	114569	Optimization - NEC			1,646	6,638.36	
Apr-09		SPOT66	114610	Optimization - NEC			2,573	10,375.40	
Apr-09		SPOT66	114712	Optimization - NEC			1,626	6,538.81	
Apr-09		SPOT66	114747	Optimization - NEC			4,842	19,497.31	
Apr-09		SPOT66	114781	Optimization - NEC			5,811	23,606.81	
Apr-09		SPOT66	114887	Optimization - NEC			2,122	8,418.77	
Apr-09		SPOT66	113656	Optimization - NEC			881	3,319.72	
Apr-09		SPOT66	113865	Optimization - NEC			294	1,132.20	
Apr-09		SPOT66	114025	Optimization - NEC			294	1,103.39	
Apr-09		SPOT66	114168	Optimization - NEC			294	1,045.79	
Apr-09		SPOT66	114273	Optimization - NEC			1,174	4,247.16	
Apr-09		SPOT66	114410	Optimization - NEC			294	1,039.39	
Apr-09		SPOT66	114621	Optimization - NEC			294	1,071.39	
Apr-09		SPOT66	114896	Optimization - NEC			294	1,077.53	
Apr-09		SPOT66	116307	Optimization - NEC			995	3,816.17	
Apr-09				STORAGE WITHDRAWAL			71,479	589,039.79	
Apr-09				SUB-TOTAL			2,355,499	9,367,403.51	

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Apr-09		OSS REVENUE	114922	Optimization - NEC	1,012	\$ 4,048.00			
Apr-09		OSS REVENUE	115221	Optimization - NEC	1,012	\$ 4,048.00			
Apr-09		OSS REVENUE	115394	Optimization - NEC	1,012	\$ 3,906.32			
Apr-09		OSS REVENUE	115515	Optimization - NEC	1,012	\$ 3,936.68			
Apr-09		OSS REVENUE	115663	Optimization - NEC	1,012	\$ 3,931.62			
Apr-09		OSS REVENUE	115811	Optimization - NEC	3,036	\$ 11,385.00			
Apr-09		OSS REVENUE	116358	Optimization - NEC	1,012	\$ 3,926.56			
Apr-09		OSS REVENUE	115671	Optimization - NEC	5,000	\$ 19,450.00			
Apr-09		OSS REVENUE	115672	Optimization - NEC	4,000	\$ 15,420.00			
Apr-09		OSS REVENUE	115809	Optimization - NEC	9,000	\$ 33,030.00			
Apr-09		OSS REVENUE	115809	Optimization - NEC	21,000	\$ 77,070.00			
Apr-09		OSS REVENUE	115814	Optimization - NEC	3,000	\$ 11,130.00			
Apr-09		OSS REVENUE	116079	Optimization - NEC	10,000	\$ 38,600.00			
Apr-09		OSS REVENUE	116080	Optimization - NEC	1,500	\$ 5,775.00			
Apr-09		OSS REVENUE	116080	Optimization - NEC	800	\$ 3,080.00			
Apr-09		OSS REVENUE	116080	Optimization - NEC	5,000	\$ 19,250.00			
Apr-09		OSS REVENUE	116390	Optimization - NEC	1,100	\$ 4,202.00			
Apr-09		OSS REVENUE	116392	Optimization - NEC	1,211	\$ 4,650.24			
Apr-09		OSS REVENUE	116394	Optimization - NEC	2,500	\$ 9,575.00			
Apr-09		OSS REVENUE	116427	Optimization - NEC	3,000	\$ 11,490.00			
Apr-09		OSS REVENUE	114508	Optimization - NEC	5,000	\$ 19,200.00			
Apr-09		OSS REVENUE	114214	Optimization - NEC	1,191	\$ 4,942.65			
Apr-09		OSS REVENUE	114216	Optimization - NEC	1,709	\$ 7,092.35			
Apr-09		OSS REVENUE	114217	Optimization - NEC	2,500	\$ 10,475.00			
Apr-09		OSS REVENUE	114509	Optimization - NEC	2,100	\$ 8,095.50			
Apr-09		OSS REVENUE	114632	Optimization - NEC	900	\$ 3,537.00			
Apr-09		OSS REVENUE	114743	Optimization - NEC	5,000	\$ 20,600.00			
Apr-09		OSS REVENUE	115063	Optimization - NEC	3,036	\$ 11,870.76			
Apr-09		OSS REVENUE	115701	Optimization - NEC	1,100	\$ 4,213.00			
Apr-09		OSS REVENUE	115701	Optimization - NEC	900	\$ 3,447.00			
Apr-09		OSS REVENUE	115701	Optimization - NEC	3,000	\$ 11,490.00			
Apr-09		OSS REVENUE	115159	Optimization - NEC	5,875	\$ 22,148.75			
Apr-09		OSS REVENUE	113342	Optimization - NEC	1,300	\$ 5,473.00			
Apr-09		OSS REVENUE	113342	Optimization - NEC	1,540	\$ 6,483.40			
Apr-09		OSS REVENUE	113342	Optimization - NEC	1,300	\$ 5,473.00			
Apr-09		OSS REVENUE	113342	Optimization - NEC	160	\$ 673.60			
Apr-09		OSS REVENUE	113368	Optimization - NEC	3,800	\$ 15,542.00			
Apr-09		OSS REVENUE	113371	Optimization - NEC	1,200	\$ 4,920.00			
Apr-09		OSS REVENUE	113372	Optimization - NEC	5,000	\$ 20,600.00			
Apr-09		OSS REVENUE	113393	Optimization - NEC	700	\$ 2,947.00			
Apr-09		OSS REVENUE	113520	Optimization - NEC	1,300	\$ 5,525.00			
Apr-09		OSS REVENUE	113561	Optimization - NEC	24	\$ 88.20			
Apr-09		OSS REVENUE	114832	Optimization - NEC	4,900	\$ 19,600.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	21	\$ 84.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	8	\$ 32.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	20	\$ 80.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	51	\$ 204.00			
Apr-09		OSS REVENUE	116221	Optimization - NEC	2,900	\$ 10,962.00			
Apr-09		OSS REVENUE	116221	Optimization - NEC	2,100	\$ 7,938.00			
Apr-09		OSS REVENUE	116338	Optimization - NEC	5,000	\$ 18,750.00			
Apr-09		OSS REVENUE	116393	Optimization - NEC	3,500	\$ 13,265.00			
Apr-09		OSS REVENUE	113672	Optimization - NEC	15,000	\$ 62,700.00			
Apr-09		OSS REVENUE	114634	Optimization - NEC	1,500	\$ 5,887.50			
Apr-09		OSS REVENUE	113198	Optimization - NEC	34	\$ 146.20			
Apr-09		OSS REVENUE	113198	Optimization - NEC	4,400	\$ 18,920.00			
Apr-09		OSS REVENUE	113198	Optimization - NEC	566	\$ 2,433.80			
Apr-09		OSS REVENUE	113449	Optimization - NEC	1,000	\$ 4,350.00			
Apr-09		OSS REVENUE	113472	Optimization - NEC	5,000	\$ 21,850.00			
Apr-09		OSS REVENUE	113675	Optimization - NEC	14,787	\$ 61,439.99			
Apr-09		OSS REVENUE	113675	Optimization - NEC	213	\$ 885.02			
Apr-09		OSS REVENUE	113900	Optimization - NEC	8,700	\$ 41,325.00			
Apr-09		OSS REVENUE	114184	Optimization - NEC	1,400	\$ 5,894.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		OSS REVENUE	114333	Optimization - NEC	20,000	\$ 84,200.00			
Apr-09		OSS REVENUE	115668	Optimization - NEC	1,500	\$ 5,692.50			
Apr-09		OSS REVENUE	115668	Optimization - NEC	900	\$ 3,415.50			
Apr-09		OSS REVENUE	115669	Optimization - NEC	5,000	\$ 19,300.00			
Apr-09		OSS REVENUE	116214	Optimization - NEC	10,000	\$ 36,750.00			
Apr-09		OSS REVENUE	116217	Optimization - NEC	325	\$ 1,194.38			
Apr-09		OSS REVENUE	113727	Optimization - NEC	15,000	\$ 62,550.00			
Apr-09		OSS REVENUE	114361	Optimization - NEC	13,200	\$ 54,120.00			
Apr-09		OSS REVENUE	114491	Optimization - NEC	1,700	\$ 6,562.00			
Apr-09		OSS REVENUE	115808	Optimization - NEC	18,600	\$ 68,262.00			
Apr-09		OSS REVENUE	114188	Optimization - NEC	3,600	\$ 15,156.00			
Apr-09		OSS REVENUE	114578	Optimization - NEC	4,700	\$ 19,881.00			
Apr-09		OSS REVENUE	114883	Optimization - NEC	1,100	\$ 4,400.00			
Apr-09		OSS REVENUE	116249	Optimization - NEC	1,500	\$ 5,640.00			
Apr-09		OSS REVENUE	116389	Optimization - NEC	2,100	\$ 8,022.00			
Apr-09		OSS REVENUE	115577	Optimization - NEC	2,300	\$ 8,993.00			
Apr-09		OSS REVENUE	113303	Optimization - NEC	5,000	\$ 21,150.00			
Apr-09		OSS REVENUE	113304	Optimization - NEC	3,760	\$ 15,698.00			
Apr-09		OSS REVENUE	113676	Optimization - NEC	15,000	\$ 63,750.00			
Apr-09		OSS REVENUE	113678	Optimization - NEC	15,000	\$ 63,750.00			
Apr-09		OSS REVENUE	114194	Optimization - NEC	5,000	\$ 20,800.00			
Apr-09		OSS REVENUE	114197	Optimization - NEC	4,000	\$ 16,600.00			
Apr-09		OSS REVENUE	114362	Optimization - NEC	136	\$ 550.80			
Apr-09		OSS REVENUE	114462	Optimization - NEC	3,700	\$ 15,503.00			
Apr-09		OSS REVENUE	114514	Optimization - NEC	1,400	\$ 5,369.00			
Apr-09		OSS REVENUE	114767	Optimization - NEC	4,100	\$ 16,933.00			
Apr-09		OSS REVENUE	114767	Optimization - NEC	900	\$ 3,717.00			
Apr-09		OSS REVENUE	114886	Optimization - NEC	4,428	\$ 17,800.56			
Apr-09		OSS REVENUE	114913	Optimization - NEC	2,572	\$ 10,339.44			
Apr-09		OSS REVENUE	114913	Optimization - NEC	3,000	\$ 12,060.00			
Apr-09		OSS REVENUE	115276	Optimization - NEC	541	\$ 2,136.95			
Apr-09		OSS REVENUE	115276	Optimization - NEC	2,071	\$ 8,180.45			
Apr-09		OSS REVENUE	115276	Optimization - NEC	888	\$ 3,507.60			
Apr-09		OSS REVENUE	115426	Optimization - NEC	3,800	\$ 14,592.00			
Apr-09		OSS REVENUE	116344	Optimization - NEC	5,000	\$ 19,400.00			
Apr-09		OSS REVENUE	113336	Optimization - NEC	5,000	\$ 20,950.00			
Apr-09		OSS REVENUE	113367	Optimization - NEC	5,000	\$ 20,950.00			
Apr-09		OSS REVENUE	113563	Optimization - NEC	3,083	\$ 12,917.77			
Apr-09		OSS REVENUE	113684	Optimization - NEC	4,943	\$ 21,254.90			
Apr-09		OSS REVENUE	113684	Optimization - NEC	1,950	\$ 8,385.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	500	\$ 2,150.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	600	\$ 2,580.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	6,000	\$ 25,800.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	250	\$ 1,075.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	200	\$ 860.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	800	\$ 3,440.00			
Apr-09		OSS REVENUE	114069	Optimization - NEC	2,784	\$ 11,971.20			
Apr-09		OSS REVENUE	114069	Optimization - NEC	2,850	\$ 12,255.00			
Apr-09		OSS REVENUE	114069	Optimization - NEC	1,145	\$ 4,923.50			
Apr-09		OSS REVENUE	114225	Optimization - NEC	7,500	\$ 31,350.00			
Apr-09		OSS REVENUE	114230	Optimization - NEC	10,000	\$ 42,000.00			
Apr-09		OSS REVENUE	114332	Optimization - NEC	1,371	\$ 5,771.91			
Apr-09		OSS REVENUE	114332	Optimization - NEC	85	\$ 357.85			
Apr-09		OSS REVENUE	114775	Optimization - NEC	5,000	\$ 20,600.00			
Apr-09		OSS REVENUE	114942	Optimization - NEC	46	\$ 161.00			
Apr-09		OSS REVENUE	115277	Optimization - NEC	1,500	\$ 5,925.00			
Apr-09		OSS REVENUE	115810	Optimization - NEC	18,051	\$ 65,705.64			
Apr-09		OSS REVENUE	116235	Optimization - NEC	8,000	\$ 29,920.00			
Apr-09		OSS REVENUE	116248	Optimization - NEC	296	\$ 1,118.88			
Apr-09		OSS REVENUE	116248	Optimization - NEC	14	\$ 52.92			
Apr-09		OSS REVENUE	113522	Optimization - NEC	5,000	\$ 20,925.00			
Apr-09		OSS REVENUE	114960	Optimization - NEC	50	\$ -			
Apr-09		OSS REVENUE	115431	Optimization - NEC	2	\$ -			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	
Apr-09		OSS REVENUE	115757	Optimization - NEC	54	\$ -				
Apr-09		OSS REVENUE	113207	Optimization - NEC	5,000	\$ 21,500.00				
Apr-09		OSS REVENUE	114490	Optimization - NEC	2,000	\$ 7,720.00				
Apr-09		OSS REVENUE	115400	Optimization - NEC	500	\$ 1,925.00				
Apr-09		OSS REVENUE	115400	Optimization - NEC	500	\$ 1,925.00				
Apr-09		OSS REVENUE	115400	Optimization - NEC	200	\$ 770.00				
Apr-09		OSS REVENUE	115666	Optimization - NEC	5,000	\$ 19,250.00				
Apr-09		OSS REVENUE	113392	Optimization - NEC	2,969	\$ 12,410.42				
Apr-09		OSS REVENUE	113534	Optimization - NEC	9,200	\$ 38,640.00				
Apr-09		OSS REVENUE	114520	Optimization - NEC	4,500	\$ 18,900.00				
Apr-09		OSS REVENUE	114520	Optimization - NEC	500	\$ 2,100.00				
Apr-09		OSS REVENUE	114631	Optimization - NEC	4,000	\$ 16,640.00				
Apr-09		OSS REVENUE	114943	Optimization - NEC	1,800	\$ 7,092.00				
Apr-09		OSS REVENUE	115064	Optimization - NEC	6,600	\$ 26,268.00				
Apr-09		OSS REVENUE	115120	Optimization - NEC	3,000	\$ 12,120.00				
Apr-09		OSS REVENUE	115121	Optimization - NEC	2,886	\$ 11,341.98				
Apr-09		OSS REVENUE	115259	Optimization - NEC	99	\$ 391.05				
Apr-09		OSS REVENUE	115259	Optimization - NEC	66	\$ 260.70				
Apr-09		OSS REVENUE	115259	Optimization - NEC	700	\$ 2,765.00				
Apr-09		OSS REVENUE	115259	Optimization - NEC	71	\$ 280.45				
Apr-09		OSS REVENUE	115259	Optimization - NEC	74	\$ 292.30				
Apr-09		OSS REVENUE	115259	Optimization - NEC	42	\$ 165.90				
Apr-09		OSS REVENUE	115259	Optimization - NEC	303	\$ 1,196.85				
Apr-09		OSS REVENUE	115259	Optimization - NEC	78	\$ 308.10				
Apr-09		OSS REVENUE	115259	Optimization - NEC	676	\$ 2,670.20				
Apr-09		OSS REVENUE	115423	Optimization - NEC	876	\$ 3,355.08				
Apr-09		OSS REVENUE	115475	Optimization - NEC	534	\$ 2,093.28				
Apr-09		OSS REVENUE	115475	Optimization - NEC	150	\$ 588.00				
Apr-09		OSS REVENUE	115475	Optimization - NEC	1,340	\$ 5,252.80				
Apr-09		OSS REVENUE	115475	Optimization - NEC	132	\$ 517.44				
Apr-09		OSS REVENUE	115475	Optimization - NEC	344	\$ 1,348.48				
Apr-09		OSS REVENUE	115475	Optimization - NEC	30	\$ 117.60				
Apr-09		OSS REVENUE	115475	Optimization - NEC	794	\$ 3,112.48				
Apr-09		OSS REVENUE	115475	Optimization - NEC	284	\$ 1,113.28				
Apr-09		OSS REVENUE	115475	Optimization - NEC	131	\$ 513.52				
Apr-09		OSS REVENUE	115475	Optimization - NEC	698	\$ 2,736.16				
Apr-09		OSS REVENUE	115475	Optimization - NEC	563	\$ 2,206.96				
Apr-09		OSS REVENUE	115812	Optimization - NEC	4,062	\$ 14,948.16				
Apr-09		OSS REVENUE	115812	Optimization - NEC	135	\$ 496.80				
Apr-09		OSS REVENUE	115812	Optimization - NEC	3,000	\$ 11,040.00				
Apr-09		OSS REVENUE	115812	Optimization - NEC	1,080	\$ 3,974.40				
Apr-09		OSS REVENUE	115812	Optimization - NEC	51	\$ 187.68				
Apr-09		OSS REVENUE	115812	Optimization - NEC	99	\$ 364.32				
Apr-09		OSS REVENUE	115812	Optimization - NEC	90	\$ 331.20				
Apr-09		OSS REVENUE	115812	Optimization - NEC	1,020	\$ 3,753.60				
Apr-09		OSS REVENUE	115812	Optimization - NEC	8,934	\$ 32,877.12				
Apr-09		OSS REVENUE	115812	Optimization - NEC	99	\$ 364.32				
Apr-09		OSS REVENUE	115812	Optimization - NEC	180	\$ 662.40				
Apr-09		OSS REVENUE	115812	Optimization - NEC	11,250	\$ 41,400.00				
Apr-09		OSS REVENUE	116015	Optimization - NEC	10,000	\$ 38,150.00				
Apr-09		OSS REVENUE	116017	Optimization - NEC	8,200	\$ 31,283.00				
Apr-09		OSS REVENUE	116429	Optimization - NEC	48	\$ 164.16				
					574,737	\$ 2,298,750.07				
		PROXY GAS COST RECOVERY			1,780,762	7,259,477.59				
		HEDGING (GAIN)LOSS								
		TOTAL			2,355,499	9,558,227.66	2,355,499	9,367,403.51	0	190,824.15

May-09

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		SPOT81	116126	Optimization - NEC			359,621	1,220,724.29	
May-09		SPOT81	116467	Optimization - NEC			1,845	6,505.49	
May-09		SPOT81	116549	Optimization - NEC			3,591	12,841.18	
May-09		SPOT81	116735	Optimization - NEC			1,702	6,443.06	
May-09		SPOT81	116855	Optimization - NEC			1,702	6,829.04	
May-09		SPOT81	116981	Optimization - NEC			1,702	6,957.71	
May-09		SPOT81	117104	Optimization - NEC			1,702	7,463.16	
May-09		SPOT81	117248	Optimization - NEC			5,103	23,188.49	
May-09		SPOT81	117335	Optimization - NEC			1,714	7,887.55	
May-09		SPOT81	117436	Optimization - NEC			669	3,071.05	
May-09		SPOT81	117480	Optimization - NEC			1,708	8,282.77	
May-09		SPOT81	117547	Optimization - NEC			80	371.24	
May-09		SPOT81	118246	Optimization - NEC			2,800	11,525.60	
May-09		ANECOM	110518	Optimization - NEC			31,372	96,932.89	
May-09		SPOT29	116558	Optimization - NEC			14,548	50,997.79	
May-09		SPOT29	117352	Optimization - NEC			5,000	22,686.62	
May-09		SPOT29	118107	Optimization - NEC			3,004	12,907.24	
May-09		SPOT29	118110	Optimization - NEC			1,938	8,297.25	
May-09		SPOT29	116922	Optimization - NEC			3,761	15,029.89	
May-09		SPOT29	116434	Optimization - NEC			185,605	683,873.75	
May-09		SPOT91	118540	Optimization - NEC			5,427	19,540.20	
May-09		SPOT91	117033	Optimization - NEC			2,906	11,597.81	
May-09		SPOT91	118334	Optimization - NEC			1,454	5,976.94	
May-09		SPOT53	116595	Optimization - NEC			3,420	12,175.44	
May-09		SPOT53	117194	Optimization - NEC			70	298.73	
May-09		SPOT53	117196	Optimization - NEC			1,771	7,521.49	
May-09		SPOT53	117243	Optimization - NEC			14,733	65,612.92	
May-09		SPOT53	117256	Optimization - NEC			240	1,067.82	
May-09		SPOT53	117437	Optimization - NEC			4,331	19,941.35	
May-09		SPOT53	117528	Optimization - NEC			3,875	18,200.53	
May-09		SPOT53	117539	Optimization - NEC			3,469	16,311.93	
May-09		SPOT53	117714	Optimization - NEC			8,596	37,324.90	
May-09		SPOT53	117891	Optimization - NEC			10,809	47,440.21	
May-09		SPOT53	118032	Optimization - NEC			8,500	37,487.24	
May-09		SPOT53	118142	Optimization - NEC			5,023	21,780.16	
May-09		SPOT53	118301	Optimization - NEC			5,000	20,465.30	
May-09		SPOT53	118324	Optimization - NEC			5,000	20,676.85	
May-09		SPOT53	118479	Optimization - NEC			5,000	20,140.17	
May-09		SPOT53	118673	Optimization - NEC			5,000	18,098.50	
May-09		SPOT53	118706	Optimization - NEC			1,227	4,434.28	
May-09		SPOT53	118757	Optimization - NEC			2,597	9,832.84	
May-09		SPOT53	118913	Optimization - NEC			9,323	35,376.96	
May-09		SPOT53	119006	Optimization - NEC			16,813	64,481.05	
May-09		SPOT220	116495	Optimization - NEC			4,844	16,849.65	
May-09		SPOT220	116617	Optimization - NEC			151	563.24	
May-09		SPOT220	117074	Optimization - NEC			1,453	5,858.91	
May-09		SPOT220	117111	Optimization - NEC			4,844	20,571.94	
May-09		SPOT220	117153	Optimization - NEC			1,027	4,501.10	
May-09		SPOT220	117541	Optimization - NEC			1,066	5,016.16	
May-09		SPOT220	118005	Optimization - NEC			1,937	8,488.09	
May-09		SPOT220	118168	Optimization - NEC			3,101	13,355.58	
May-09		SPOT220	118304	Optimization - NEC			195	796.67	
May-09		SPOT184	117177	Optimization - NEC			1,958	8,376.05	
May-09		SPOT184	117171	Optimization - NEC			4,942	21,139.56	
May-09		SPOT184	117720	Optimization - NEC			2,800	12,425.59	
May-09		SPOT184	116732	Optimization - NEC			4,998	18,800.38	
May-09		SPOT184	116885	Optimization - NEC			4,466	17,663.94	
May-09		SPOT184	117008	Optimization - NEC			6,880	27,440.20	
May-09		SPOT184	117831	Optimization - NEC			1,959	8,666.26	

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May-09		671093	116702	Optimization - NEC			9,686	36,004.22	
May-09		671093	117038	Optimization - NEC			4,844	19,454.71	
May-09		671093	117071	Optimization - NEC			1,841	7,402.29	
May-09		671093	117374	Optimization - NEC			4,843	22,099.65	
May-09		671093	117378	Optimization - NEC			4,843	22,149.64	
May-09		671093	117379	Optimization - NEC			314	1,440.16	
May-09		671093	117665	Optimization - NEC			1,279	5,994.19	
May-09		671093	117814	Optimization - NEC			2,799	12,365.45	
May-09		671093	117841	Optimization - NEC			186	816.31	
May-09		671093	117968	Optimization - NEC			995	4,340.62	
May-09		671093	117978	Optimization - NEC			2,800	12,305.61	
May-09		671093	118045	Optimization - NEC			3,868	17,163.94	
May-09		671093	118085	Optimization - NEC			995	4,329.96	
May-09		671093	118197	Optimization - NEC			1,938	8,377.24	
May-09		671093	118250	Optimization - NEC			2,800	11,435.59	
May-09		671093	118256	Optimization - NEC			995	4,063.46	
May-09		671093	118271	Optimization - NEC			3,101	12,766.81	
May-09		671093	118300	Optimization - NEC			840	3,453.18	
May-09		671093	118381	Optimization - NEC			995	4,079.45	
May-09		671093	118530	Optimization - NEC			3,980	14,868.05	
May-09		671093	118584	Optimization - NEC			20,000	71,258.09	
May-09		671093	118671	Optimization - NEC			995	3,610.41	
May-09		671093	118674	Optimization - NEC			2,800	10,160.60	
May-09		671093	118713	Optimization - NEC			2,365	8,531.85	
May-09		671093	118716	Optimization - NEC			435	1,592.27	
May-09		671093	118851	Optimization - NEC			995	3,866.25	
May-09		671093	118855	Optimization - NEC			5,165	20,071.30	
May-09		671093	118857	Optimization - NEC			435	1,692.46	
May-09		671093	119008	Optimization - NEC			2,985	11,582.76	
May-09		SPOT89	117651	Optimization - NEC			2,351	10,968.92	
May-09		SPOT89	118014	Optimization - NEC			2,333	10,342.32	
May-09		SPOT89	118252	Optimization - NEC			4,845	19,698.13	
May-09		SPOT89	118283	Optimization - NEC			2,862	11,717.23	
May-09		SPOT89	118296	Optimization - NEC			14	56.70	
May-09		SPOT89	118382	Optimization - NEC			4,849	19,607.93	
May-09		SPOT89	118881	Optimization - NEC			4,844	18,602.14	
May-09		SPOT89	118884	Optimization - NEC			1,356	5,201.60	
May-09		SPOT186	116129	Optimization - NEC			153,743	554,207.90	
May-09		SPOT186	116741	Optimization - NEC			947	3,696.44	
May-09		SPOT186	117647	Optimization - NEC			5,000	23,076.36	
May-09		SPOT186	118251	Optimization - NEC			5,158	20,890.79	
May-09		SPOT186	118972	Optimization - NEC			29,062	110,862.64	
May-09		SPOT186	117602	Optimization - NEC			995	4,756.36	
May-09		SPOT186	117699	Optimization - NEC			995	4,404.58	
May-09		SPOT186	117622	Optimization - NEC			1,535	7,290.38	
May-09		SPOT58	117709	Optimization - NEC			1,337	5,820.10	
May-09		SPOT73	116431	Optimization - NEC			149,831	551,228.65	
May-09		SPOT73	116432	Optimization - NEC			103,816	381,994.48	
May-09		SPOT73	116433	Optimization - NEC			9,695	35,250.70	
May-09		SPOT73	116464	Optimization - NEC			5,001	17,421.38	
May-09		SPOT73	116518	Optimization - NEC			5,000	17,163.30	
May-09		SPOT73	116559	Optimization - NEC			8,981	31,256.14	

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May-09		SPOT73	116574	Optimization - NEC			5,212	18,137.40	
May-09		SPOT73	116712	Optimization - NEC			4,113	15,266.18	
May-09		SPOT73	116789	Optimization - NEC			4,899	18,586.60	
May-09		SPOT73	116919	Optimization - NEC			1,937	7,611.19	
May-09		SPOT73	117030	Optimization - NEC			3,717	14,833.60	
May-09		SPOT73	117035	Optimization - NEC			1,938	7,711.88	
May-09		SPOT73	117037	Optimization - NEC			1,306	5,214.65	
May-09		SPOT73	117112	Optimization - NEC			5,158	21,692.05	
May-09		SPOT73	117155	Optimization - NEC			3,998	17,021.36	
May-09		SPOT73	117259	Optimization - NEC			15,001	66,038.28	
May-09		SPOT73	117260	Optimization - NEC			15,001	66,812.65	
May-09		SPOT73	117531	Optimization - NEC			5,216	24,421.68	
May-09		SPOT73	117532	Optimization - NEC			4,844	22,725.71	
May-09		SPOT73	117589	Optimization - NEC			4,843	22,427.13	
May-09		SPOT73	117590	Optimization - NEC			4,843	22,477.11	
May-09		SPOT73	117701	Optimization - NEC			9,978	42,955.97	
May-09		SPOT73	117725	Optimization - NEC			5,021	21,593.85	
May-09		SPOT73	117726	Optimization - NEC			5,001	21,605.49	
May-09		SPOT73	117757	Optimization - NEC			3,788	16,560.77	
May-09		SPOT73	117856	Optimization - NEC			3,971	17,448.53	
May-09		SPOT73	117889	Optimization - NEC			218	959.67	
May-09		SPOT73	117923	Optimization - NEC			15,001	66,162.33	
May-09		SPOT73	117984	Optimization - NEC			5,000	21,598.09	
May-09		SPOT73	117989	Optimization - NEC			3,706	16,118.77	
May-09		SPOT73	118031	Optimization - NEC			4,272	18,796.40	
May-09		SPOT73	118428	Optimization - NEC			5,000	20,140.17	
May-09		SPOT73	118485	Optimization - NEC			746	2,958.26	
May-09		SPOT73	118543	Optimization - NEC			13,954	50,246.23	
May-09		SPOT73	118570	Optimization - NEC			12,016	43,329.59	
May-09		SPOT73	118588	Optimization - NEC			10,927	39,401.58	
May-09		SPOT73	118912	Optimization - NEC			6,573	24,795.06	
May-09		SPOT56	118573	Optimization - NEC			11,629	41,931.86	
May-09		SPOT56	117759	Optimization - NEC			4,603	20,523.32	
May-09		SPOT56	117771	Optimization - NEC			1,205	5,373.00	
May-09		SPOT90	116754	Optimization - NEC			1,400	5,470.30	
May-09		SPOT90	116758	Optimization - NEC			747	2,921.55	
May-09		SPOT90	116812	Optimization - NEC			4,844	19,227.97	
May-09		SPOT90	116918	Optimization - NEC			4,844	19,103.00	
May-09		SPOT90	116920	Optimization - NEC			2,151	8,448.42	
May-09		SPOT90	116921	Optimization - NEC			5,001	19,644.48	
May-09		SPOT90	117176	Optimization - NEC			1,253	5,319.88	
May-09		SPOT90	117187	Optimization - NEC			867	3,664.99	
May-09		SPOT90	117193	Optimization - NEC			40	171.03	
May-09		SPOT90	117419	Optimization - NEC			3,100	14,111.79	
May-09		SPOT90	117446	Optimization - NEC			2,571	11,934.24	
May-09		SPOT90	117553	Optimization - NEC			465	2,172.04	
May-09		SPOT90	117637	Optimization - NEC			313	1,432.64	
May-09		SPOT90	117675	Optimization - NEC			3,100	14,417.37	
May-09		SPOT90	118186	Optimization - NEC			2,618	11,122.87	
May-09		SPOT90	118305	Optimization - NEC			2,365	9,697.47	
May-09		SPOT90	118488	Optimization - NEC			4,254	16,734.63	
May-09		SPOT90	118571	Optimization - NEC			9,004	32,422.77	
May-09		SPOT90	118710	Optimization - NEC			9,687	35,048.25	
May-09		SPOT90	118718	Optimization - NEC			4,844	17,699.13	

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May-09		SPOT90	118859	Optimization - NEC			5,134	19,585.80	
May-09		SPOT90	118862	Optimization - NEC			4,844	18,477.17	
May-09		SPOT90	118921	Optimization - NEC			3,500	13,423.85	
May-09		SPOT90	118924	Optimization - NEC			16	59.04	
May-09		SPOT90	118935	Optimization - NEC			2,000	7,662.04	
May-09		SPOT90	119061	Optimization - NEC			1,453	5,528.12	
May-09		SPOT1	116128	Optimization - NEC			23,188	85,491.61	
May-09		SPOT1	116755	Optimization - NEC			653	2,559.75	
May-09		SPOT1	118062	Optimization - NEC			284	1,258.80	
May-09		SPOT1	118173	Optimization - NEC			4,961	21,104.37	
May-09		SPOT1	117080	Optimization - NEC			536	2,140.60	
May-09		SPOT1	116765	Optimization - NEC			4,500	17,276.24	
May-09		SPOT1	116915	Optimization - NEC			1,066	4,186.15	
May-09		SPOT1	117072	Optimization - NEC			1,066	4,285.53	
May-09		SPOT1	117526	Optimization - NEC			1,066	5,005.15	
May-09		SPOT67	116498	Optimization - NEC			5,000	17,522.65	
May-09		SPOT67	116734	Optimization - NEC			5,000	18,988.45	
May-09		SPOT67	116763	Optimization - NEC			1,400	5,317.49	
May-09		SPOT67	116879	Optimization - NEC			5,000	19,826.05	
May-09		SPOT67	116882	Optimization - NEC			1,000	3,975.68	
May-09		SPOT67	116884	Optimization - NEC			5,432	21,481.00	
May-09		SPOT67	117010	Optimization - NEC			3,137	12,386.99	
May-09		SPOT67	117062	Optimization - NEC			5,344	21,214.26	
May-09		SPOT67	117136	Optimization - NEC			5,025	21,288.74	
May-09		SPOT67	117266	Optimization - NEC			14,973	66,292.05	
May-09		SPOT67	117288	Optimization - NEC			8,984	39,591.18	
May-09		SPOT67	117302	Optimization - NEC			8,770	38,649.14	
May-09		SPOT67	117361	Optimization - NEC			5,000	22,967.05	
May-09		SPOT67	117435	Optimization - NEC			5,000	23,019.40	
May-09		SPOT67	117638	Optimization - NEC			5,000	23,071.75	
May-09		SPOT67	117730	Optimization - NEC			67	291.00	
May-09		SPOT107	117529	Optimization - NEC			4,920	22,811.21	
May-09		SPOT107	118281	Optimization - NEC			2,124	8,693.43	
May-09		SPOT107	119022	Optimization - NEC			8,400	32,506.82	
May-09		SPOT107	117824	Optimization - NEC			6,441	28,234.04	
May-09		SPOT172	118444	Optimization - NEC			2,800	11,510.59	
May-09		SPOT66	116492	Optimization - NEC			3,255	11,175.08	
May-09		SPOT66	116575	Optimization - NEC			27,873	96,577.26	
May-09		SPOT66	116709	Optimization - NEC			4,231	15,748.46	
May-09		SPOT66	116714	Optimization - NEC			98	372.09	
May-09		SPOT66	116739	Optimization - NEC			48	182.52	
May-09		SPOT66	116809	Optimization - NEC			2,550	10,016.33	
May-09		SPOT66	116861	Optimization - NEC			146	589.37	
May-09		SPOT66	116862	Optimization - NEC			2,765	10,889.70	
May-09		SPOT66	117001	Optimization - NEC			8,409	33,560.23	
May-09		SPOT66	117009	Optimization - NEC			146	594.10	
May-09		SPOT66	117075	Optimization - NEC			639	2,581.22	
May-09		SPOT66	117261	Optimization - NEC			11,999	53,070.69	
May-09		SPOT66	117362	Optimization - NEC			134	614.46	
May-09		SPOT66	117451	Optimization - NEC			995	4,660.42	
May-09		SPOT66	117670	Optimization - NEC			5,000	23,153.77	
May-09		SPOT66	117996	Optimization - NEC			2,761	12,200.09	
May-09		SPOT66	118004	Optimization - NEC			29	126.07	
May-09		SPOT66	118185	Optimization - NEC			561	2,380.47	
May-09		SPOT66	118192	Optimization - NEC			1,927	8,257.41	
May-09		SPOT66	118335	Optimization - NEC			3,633	15,017.36	
May-09		SPOT66	119060	Optimization - NEC			17,143	64,877.92	
May-09							<u>1,920,571</u>	<u>7,270,474.13</u>	
May-09				STORAGE WITHDRAWAL			3,136	26,246.32	

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May-09				SUB-TOTAL			1,923,707	7,296,720.45	

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May-09		OSS REVENUE	116578	Optimization -RI	3,036	\$ 11,187.66			
May-09		OSS REVENUE	116853	Optimization -RI	1,012	\$ 4,149.20			
May-09		OSS REVENUE	117012	Optimization -RI	1,012	\$ 4,184.62			
May-09		OSS REVENUE	117122	Optimization -RI	1,012	\$ 4,473.04			
May-09		OSS REVENUE	117442	Optimization -RI	1,012	\$ 4,807.00			
May-09		OSS REVENUE	117511	Optimization -RI	1,012	\$ 4,979.04			
May-09		OSS REVENUE	117609	Optimization -RI	1,012	\$ 4,958.80			
May-09		OSS REVENUE	117734	Optimization -RI	1,012	\$ 4,624.84			
May-09		OSS REVENUE	117896	Optimization -RI	3,036	\$ 13,874.52			
May-09		OSS REVENUE	118022	Optimization -RI	1,012	\$ 4,584.36			
May-09		OSS REVENUE	118136	Optimization -RI	1,012	\$ 4,452.80			
May-09		OSS REVENUE	118538	Optimization -RI	4,048	\$ 15,584.80			
May-09		OSS REVENUE	119003	Optimization -RI	3,036	\$ 11,718.96			
May-09		OSS REVENUE	116519	Optimization -RI	5,000	\$ 17,850.00			
May-09		OSS REVENUE	116616	Optimization -RI	200	\$ 770.00			
May-09		OSS REVENUE	116616	Optimization -RI	400	\$ 1,540.00			
May-09		OSS REVENUE	116724	Optimization -RI	5,000	\$ 19,350.00			
May-09		OSS REVENUE	116929	Optimization -RI	400	\$ 1,618.00			
May-09		OSS REVENUE	116964	Optimization -RI	5,000	\$ 20,350.00			
May-09		OSS REVENUE	116966	Optimization -RI	5,000	\$ 20,350.00			
May-09		OSS REVENUE	117144	Optimization -RI	4,000	\$ 17,480.00			
May-09		OSS REVENUE	117258	Optimization -RI	12,000	\$ 55,080.00			
May-09		OSS REVENUE	117340	Optimization -RI	5,000	\$ 23,000.00			
May-09		OSS REVENUE	117483	Optimization -RI	5,000	\$ 24,150.00			
May-09		OSS REVENUE	117549	Optimization -RI	200	\$ 954.00			
May-09		OSS REVENUE	117586	Optimization -RI	5,000	\$ 23,800.00			
May-09		OSS REVENUE	117627	Optimization -RI	5,000	\$ 23,750.00			
May-09		OSS REVENUE	117658	Optimization -RI	5,000	\$ 23,750.00			
May-09		OSS REVENUE	117674	Optimization -RI	3,100	\$ 14,880.00			
May-09		OSS REVENUE	117702	Optimization -RI	5,000	\$ 22,200.00			
May-09		OSS REVENUE	117703	Optimization -RI	5,000	\$ 22,100.00			
May-09		OSS REVENUE	117711	Optimization -RI	1,100	\$ 4,928.00			
May-09		OSS REVENUE	117761	Optimization -RI	1,000	\$ 4,530.00			
May-09		OSS REVENUE	117761	Optimization -RI	4,809	\$ 21,784.77			
May-09		OSS REVENUE	117829	Optimization -RI	15,000	\$ 66,150.00			
May-09		OSS REVENUE	117950	Optimization -RI	5,000	\$ 22,100.00			
May-09		OSS REVENUE	117973	Optimization -RI	5,000	\$ 22,150.00			
May-09		OSS REVENUE	118026	Optimization -RI	8,500	\$ 38,080.00			
May-09		OSS REVENUE	118103	Optimization -RI	5,000	\$ 21,950.00			
May-09		OSS REVENUE	118550	Optimization -RI	32,000	\$ 118,080.00			
May-09		OSS REVENUE	118661	Optimization -RI	1,487	\$ 5,553.95			
May-09		OSS REVENUE	118663	Optimization -RI	3,513	\$ 13,121.06			
May-09		OSS REVENUE	118669	Optimization -RI	5,000	\$ 18,700.00			
May-09		OSS REVENUE	119010	Optimization -RI	15,000	\$ 57,750.00			
May-09		OSS REVENUE	116465	Optimization -RI	1,012	\$ 3,703.92			
May-09		OSS REVENUE	116979	Optimization -RI	10,000	\$ 41,000.00			
May-09		OSS REVENUE	116987	Optimization -RI	378	\$ 1,557.36			
May-09		OSS REVENUE	116987	Optimization -RI	61	\$ 251.32			
May-09		OSS REVENUE	116987	Optimization -RI	4,561	\$ 18,791.32			
May-09		OSS REVENUE	117021	Optimization -RI	5,900	\$ 23,954.00			
May-09		OSS REVENUE	117245	Optimization -RI	3,036	\$ 14,087.04			
May-09		OSS REVENUE	117430	Optimization -RI	300	\$ 1,386.00			
May-09		OSS REVENUE	117705	Optimization -RI	2,000	\$ 8,740.00			
May-09		OSS REVENUE	117705	Optimization -RI	1,000	\$ 4,370.00			
May-09		OSS REVENUE	117705	Optimization -RI	2,000	\$ 8,740.00			
May-09		OSS REVENUE	117706	Optimization -RI	2,000	\$ 8,760.00			
May-09		OSS REVENUE	117706	Optimization -RI	500	\$ 2,190.00			
May-09		OSS REVENUE	118101	Optimization -RI	5,000	\$ 21,750.00			

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May-09		OSS REVENUE	118156	Optimization -RI	2,500	\$ 10,875.00			
May-09		OSS REVENUE	118270	Optimization -RI	1,012	\$ 4,270.64			
May-09		OSS REVENUE	118872	Optimization -RI	1,012	\$ 3,886.08			
May-09		OSS REVENUE	116659	Optimization -RI	5,000	\$ 18,600.00			
May-09		OSS REVENUE	116677	Optimization -RI	1,800	\$ 6,858.00			
May-09		OSS REVENUE	116768	Optimization -RI	1,012	\$ 4,037.88			
May-09		OSS REVENUE	116819	Optimization -RI	1,070	\$ 4,301.40			
May-09		OSS REVENUE	116819	Optimization -RI	730	\$ 2,934.60			
May-09		OSS REVENUE	116819	Optimization -RI	3,200	\$ 12,864.00			
May-09		OSS REVENUE	116908	Optimization -RI	1,400	\$ 5,614.00			
May-09		OSS REVENUE	116908	Optimization -RI	360	\$ 1,443.60			
May-09		OSS REVENUE	116908	Optimization -RI	1,334	\$ 5,349.34			
May-09		OSS REVENUE	116908	Optimization -RI	500	\$ 2,005.00			
May-09		OSS REVENUE	116908	Optimization -RI	806	\$ 3,232.06			
May-09		OSS REVENUE	117133	Optimization -RI	300	\$ 1,323.00			
May-09		OSS REVENUE	117135	Optimization -RI	54	\$ 236.52			
May-09		OSS REVENUE	117135	Optimization -RI	45	\$ 197.10			
May-09		OSS REVENUE	117135	Optimization -RI	400	\$ 1,752.00			
May-09		OSS REVENUE	117135	Optimization -RI	390	\$ 1,708.20			
May-09		OSS REVENUE	117135	Optimization -RI	29	\$ 127.02			
May-09		OSS REVENUE	117135	Optimization -RI	1,500	\$ 6,570.00			
May-09		OSS REVENUE	117135	Optimization -RI	100	\$ 438.00			
May-09		OSS REVENUE	117135	Optimization -RI	33	\$ 144.54			
May-09		OSS REVENUE	117135	Optimization -RI	33	\$ 144.54			
May-09		OSS REVENUE	117135	Optimization -RI	490	\$ 2,146.20			
May-09		OSS REVENUE	117135	Optimization -RI	1,697	\$ 7,432.86			
May-09		OSS REVENUE	117135	Optimization -RI	44	\$ 192.72			
May-09		OSS REVENUE	117135	Optimization -RI	185	\$ 810.30			
May-09		OSS REVENUE	117293	Optimization -RI	8,700	\$ 39,063.00			
May-09		OSS REVENUE	117390	Optimization -RI	4,100	\$ 18,921.50			
May-09		OSS REVENUE	117390	Optimization -RI	900	\$ 4,153.50			
May-09		OSS REVENUE	117431	Optimization -RI	3,000	\$ 13,950.00			
May-09		OSS REVENUE	117431	Optimization -RI	100	\$ 465.00			
May-09		OSS REVENUE	117448	Optimization -RI	1,471	\$ 6,913.70			
May-09		OSS REVENUE	117448	Optimization -RI	1,100	\$ 5,170.00			
May-09		OSS REVENUE	117551	Optimization -RI	500	\$ 2,375.00			
May-09		OSS REVENUE	117551	Optimization -RI	2,300	\$ 10,925.00			
May-09		OSS REVENUE	117551	Optimization -RI	2,000	\$ 9,500.00			
May-09		OSS REVENUE	117640	Optimization -RI	3,000	\$ 14,100.00			
May-09		OSS REVENUE	117640	Optimization -RI	2,000	\$ 9,400.00			
May-09		OSS REVENUE	118644	Optimization -RI	5,000	\$ 18,350.00			
May-09		OSS REVENUE	118656	Optimization -RI	3,700	\$ 13,912.00			
May-09		OSS REVENUE	118883	Optimization -RI	5,000	\$ 19,200.00			
May-09		OSS REVENUE	118905	Optimization -RI	400	\$ 1,560.00			
May-09		OSS REVENUE	118905	Optimization -RI	3,100	\$ 12,090.00			
May-09		OSS REVENUE	118925	Optimization -RI	10,900	\$ 41,856.00			
May-09		OSS REVENUE	118928	Optimization -RI	900	\$ 3,528.00			
May-09		OSS REVENUE	118928	Optimization -RI	100	\$ 392.00			
May-09		OSS REVENUE	118928	Optimization -RI	1,000	\$ 3,920.00			
May-09		OSS REVENUE	119053	Optimization -RI	2,700	\$ 10,422.00			
May-09		OSS REVENUE	119053	Optimization -RI	3,000	\$ 11,580.00			
May-09		OSS REVENUE	119053	Optimization -RI	3,600	\$ 13,896.00			
May-09		OSS REVENUE	119053	Optimization -RI	9,300	\$ 35,898.00			
May-09		OSS REVENUE	117230	Optimization -RI	15,000	\$ 68,250.00			
May-09		OSS REVENUE	118887	Optimization -RI	5,000	\$ 19,500.00			
May-09		OSS REVENUE	118977	Optimization -RI	9,000	\$ 34,920.00			
May-09		OSS REVENUE	116463	Optimization -RI	213	\$ 762.54			
May-09		OSS REVENUE	116463	Optimization -RI	61	\$ 218.38			
May-09		OSS REVENUE	116463	Optimization -RI	4,726	\$ 16,919.08			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		OSS REVENUE	116520	Optimization -RI	334	\$ 1,179.02			
May-09		OSS REVENUE	116520	Optimization -RI	176	\$ 621.28			
May-09		OSS REVENUE	116520	Optimization -RI	1,042	\$ 3,678.26			
May-09		OSS REVENUE	116520	Optimization -RI	201	\$ 709.53			
May-09		OSS REVENUE	116520	Optimization -RI	81	\$ 285.93			
May-09		OSS REVENUE	116520	Optimization -RI	3,166	\$ 11,175.98			
May-09		OSS REVENUE	116546	Optimization -RI	10,000	\$ 36,100.00			
May-09		OSS REVENUE	116546	Optimization -RI	5,000	\$ 18,050.00			
May-09		OSS REVENUE	116548	Optimization -RI	5,668	\$ 20,291.44			
May-09		OSS REVENUE	116548	Optimization -RI	64	\$ 229.12			
May-09		OSS REVENUE	116548	Optimization -RI	1,127	\$ 4,034.66			
May-09		OSS REVENUE	116548	Optimization -RI	1,643	\$ 5,881.94			
May-09		OSS REVENUE	116576	Optimization -RI	10,000	\$ 35,750.00			
May-09		OSS REVENUE	116576	Optimization -RI	5,000	\$ 17,875.00			
May-09		OSS REVENUE	116577	Optimization -RI	11,638	\$ 41,605.85			
May-09		OSS REVENUE	116577	Optimization -RI	5,090	\$ 18,196.75			
May-09		OSS REVENUE	116577	Optimization -RI	729	\$ 2,606.18			
May-09		OSS REVENUE	116600	Optimization -RI	396	\$ 1,415.70			
May-09		OSS REVENUE	116600	Optimization -RI	198	\$ 707.85			
May-09		OSS REVENUE	116601	Optimization -RI	3,453	\$ 12,568.92			
May-09		OSS REVENUE	117172	Optimization -RI	5,000	\$ 21,500.00			
May-09		OSS REVENUE	117710	Optimization -RI	3,900	\$ 17,472.00			
May-09		OSS REVENUE	117750	Optimization -RI	88	\$ 394.24			
May-09		OSS REVENUE	118190	Optimization -RI	5,066	\$ 21,986.44			
May-09		OSS REVENUE	118332	Optimization -RI	5,086	\$ 21,513.78			
May-09		OSS REVENUE	118467	Optimization -RI	2,000	\$ 8,130.00			
May-09		OSS REVENUE	118587	Optimization -RI	10,920	\$ 40,076.40			
May-09		OSS REVENUE	118655	Optimization -RI	1,900	\$ 7,144.00			
May-09		OSS REVENUE	118758	Optimization -RI	2,600	\$ 10,140.00			
May-09		OSS REVENUE	118948	Optimization -RI	1,100	\$ 4,290.00			
May-09		OSS REVENUE	117101	Optimization -RI	5,000	\$ 21,350.00			
May-09		OSS REVENUE	117101	Optimization -RI	30	\$ 128.10			
May-09		OSS REVENUE	117535	Optimization -RI	5,000	\$ 23,350.00			
May-09		OSS REVENUE	118098	Optimization -RI	1,900	\$ 8,265.00			
May-09		OSS REVENUE	118157	Optimization -RI	600	\$ 2,607.00			
May-09		OSS REVENUE	118238	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118253	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118322	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118536	Optimization -RI	20,000	\$ 73,800.00			
May-09		OSS REVENUE	118585	Optimization -RI	20,000	\$ 72,600.00			
May-09		OSS REVENUE	118166	Optimization -RI	5,000	\$ 21,100.00			
May-09		OSS REVENUE	118416	Optimization -RI	592	\$ 2,439.04			
May-09		OSS REVENUE	116926	Optimization -RI	3,761	\$ 15,608.15			
May-09		OSS REVENUE	117336	Optimization -RI	1,848	\$ 8,704.08			
May-09		OSS REVENUE	117506	Optimization -RI	712	\$ 3,453.20			
May-09		OSS REVENUE	117672	Optimization -RI	3,630	\$ 17,133.60			
May-09		OSS REVENUE	116675	Optimization -RI	5,000	\$ 19,100.00			
May-09		OSS REVENUE	116694	Optimization -RI	5,000	\$ 19,450.00			
May-09		OSS REVENUE	116791	Optimization -RI	5,000	\$ 19,800.00			
May-09		OSS REVENUE	116806	Optimization -RI	5,000	\$ 20,100.00			
May-09		OSS REVENUE	116807	Optimization -RI	5,000	\$ 20,500.00			
May-09		OSS REVENUE	116810	Optimization -RI	5,000	\$ 20,300.00			
May-09		OSS REVENUE	116906	Optimization -RI	5,000	\$ 20,050.00			
May-09		OSS REVENUE	117028	Optimization -RI	5,000	\$ 20,625.00			
May-09		OSS REVENUE	117089	Optimization -RI	5,000	\$ 21,650.00			
May-09		OSS REVENUE	117137	Optimization -RI	500	\$ 2,205.00			
May-09		OSS REVENUE	117143	Optimization -RI	81	\$ 357.21			
May-09		OSS REVENUE	117169	Optimization -RI	3,000	\$ 13,020.00			
May-09		OSS REVENUE	117169	Optimization -RI	1,200	\$ 5,208.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		OSS REVENUE	117169	Optimization -RI	800	\$ 3,472.00			
May-09		OSS REVENUE	117237	Optimization -RI	15,000	\$ 69,000.00			
May-09		OSS REVENUE	117239	Optimization -RI	15,000	\$ 67,050.00			
May-09		OSS REVENUE	117270	Optimization -RI	10,599	\$ 46,953.57			
May-09		OSS REVENUE	117270	Optimization -RI	4,401	\$ 19,496.43			
May-09		OSS REVENUE	117316	Optimization -RI	2,121	\$ 9,502.08			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		OSS REVENUE	117388	Optimization -RI	5,000	\$ 23,500.00			
May-09		OSS REVENUE	117389	Optimization -RI	5,000	\$ 23,500.00			
May-09		OSS REVENUE	117921	Optimization -RI	15,000	\$ 66,900.00			
May-09		OSS REVENUE	118001	Optimization -RI	4,000	\$ 17,920.00			
May-09		OSS REVENUE	118259	Optimization -RI	3,100	\$ 13,051.00			
May-09		OSS REVENUE	118288	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118302	Optimization -RI	1,000	\$ 4,190.00			
May-09		OSS REVENUE	118310	Optimization -RI	363	\$ 1,520.97			
May-09		OSS REVENUE	118310	Optimization -RI	3,621	\$ 15,171.99			
May-09		OSS REVENUE	118310	Optimization -RI	16	\$ 67.04			
May-09		OSS REVENUE	118470	Optimization -RI	3,000	\$ 12,195.00			
May-09		OSS REVENUE	118728	Optimization -RI	1,012	\$ 3,774.76			
May-09		OSS REVENUE	118899	Optimization -RI	1,200	\$ 4,704.00			
May-09		OSS REVENUE	118979	Optimization -RI	6,000	\$ 23,280.00			
May-09		OSS REVENUE	119028	Optimization -RI	4,461	\$ 17,130.24			
May-09		OSS REVENUE	119029	Optimization -RI	873	\$ 3,352.32			
May-09		OSS REVENUE	116517	Optimization -RI	67	\$ 239.86			
May-09		OSS REVENUE	116517	Optimization -RI	783	\$ 2,803.14			
May-09		OSS REVENUE	116618	Optimization -RI	84	\$ 319.20			
May-09		OSS REVENUE	116618	Optimization -RI	66	\$ 250.80			
May-09		OSS REVENUE	116859	Optimization -RI	853	\$ 3,539.95			
May-09		OSS REVENUE	117011	Optimization -RI	853	\$ 3,539.95			
May-09		OSS REVENUE	117107	Optimization -RI	853	\$ 3,736.14			
May-09		OSS REVENUE	117624	Optimization -RI	1,535	\$ 7,337.30			
May-09		OSS REVENUE	118063	Optimization -RI	949	\$ 4,270.50			
May-09		OSS REVENUE	118063	Optimization -RI	1,814	\$ 8,163.00			
May-09		OSS REVENUE	118063	Optimization -RI	172	\$ 774.00			
May-09		OSS REVENUE	118063	Optimization -RI	2,200	\$ 9,900.00			
May-09		OSS REVENUE	118063	Optimization -RI	332	\$ 1,494.00			
May-09		OSS REVENUE	118063	Optimization -RI	830	\$ 3,735.00			
May-09		OSS REVENUE	118063	Optimization -RI	188	\$ 846.00			
May-09		OSS REVENUE	118102	Optimization -RI	100	\$ 444.00			
May-09		OSS REVENUE	118102	Optimization -RI	1,100	\$ 4,884.00			
May-09		OSS REVENUE	118102	Optimization -RI	1,380	\$ 6,127.20			
May-09		OSS REVENUE	118102	Optimization -RI	220	\$ 976.80			
May-09		OSS REVENUE	118282	Optimization -RI	2,600	\$ 11,076.00			
May-09		OSS REVENUE	118491	Optimization -RI	5,000	\$ 20,100.00			
May-09		OSS REVENUE	118869	Optimization -RI	959	\$ 3,788.05			
May-09		OSS REVENUE	118869	Optimization -RI	1,462	\$ 5,774.90			
May-09		OSS REVENUE	118869	Optimization -RI	172	\$ 679.40			
May-09		OSS REVENUE	118869	Optimization -RI	680	\$ 2,686.00			
May-09		OSS REVENUE	118869	Optimization -RI	1,075	\$ 4,246.25			
May-09		OSS REVENUE	118869	Optimization -RI	152	\$ 600.40			
May-09		OSS REVENUE	119030	Optimization -RI	2,700	\$ 10,489.50			
May-09		OSS REVENUE	119030	Optimization -RI	5,700	\$ 22,144.50			
May-09		OSS REVENUE	116752	Optimization -RI	4,500	\$ 17,730.00			
May-09		OSS REVENUE	116904	Optimization -RI	1,000	\$ 4,020.00			
May-09		OSS REVENUE	117186	Optimization -RI	900	\$ 3,892.50			
May-09		OSS REVENUE	117277	Optimization -RI	9,000	\$ 39,690.00			
May-09		OSS REVENUE	118396	Optimization -RI	1,012	\$ 4,209.92			
May-09		OSS REVENUE	117006	Optimization -RI	5,000	\$ 20,625.00			
May-09		OSS REVENUE	117707	Optimization -RI	2,500	\$ 10,950.00			
May-09		OSS REVENUE	117822	Optimization -RI	1,500	\$ 6,600.00			
May-09		OSS REVENUE	117822	Optimization -RI	6,900	\$ 30,360.00			
May-09		OSS REVENUE	117962	Optimization -RI	2,800	\$ 12,404.00			
May-09		OSS REVENUE	118225	Optimization -RI	2,800	\$ 11,816.00			
May-09		OSS REVENUE	118241	Optimization -RI	2,800	\$ 11,816.00			
May-09		OSS REVENUE	118440	Optimization -RI	5,600	\$ 23,296.00			
May-09		OSS REVENUE	118451	Optimization -RI	5,000	\$ 20,325.00			

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May-09		OSS REVENUE	116493	Optimization -RI	3,255	\$ 11,425.05			
May-09		OSS REVENUE	116504	Optimization -RI	1,745	\$ 6,124.95			
May-09		OSS REVENUE	116506	Optimization -RI	3,099	\$ 11,001.45			
May-09		OSS REVENUE	116672	Optimization -RI	7,319	\$ 27,848.80			
May-09		OSS REVENUE	116672	Optimization -RI	2,681	\$ 10,201.21			
May-09		OSS REVENUE	116743	Optimization -RI	1,400	\$ 5,432.00			
May-09		OSS REVENUE	116787	Optimization -RI	2,800	\$ 11,144.00			
May-09		OSS REVENUE	116909	Optimization -RI	10,000	\$ 40,650.00			
May-09		OSS REVENUE	116925	Optimization -RI	60	\$ 244.80			
May-09		OSS REVENUE	116925	Optimization -RI	101	\$ 412.08			
May-09		OSS REVENUE	116925	Optimization -RI	377	\$ 1,538.16			
May-09		OSS REVENUE	116925	Optimization -RI	3,751	\$ 15,304.08			
May-09		OSS REVENUE	116925	Optimization -RI	50	\$ 204.00			
May-09		OSS REVENUE	116925	Optimization -RI	50	\$ 204.00			
May-09		OSS REVENUE	116925	Optimization -RI	188	\$ 767.04			
May-09		OSS REVENUE	116925	Optimization -RI	70	\$ 285.60			
May-09		OSS REVENUE	116925	Optimization -RI	353	\$ 1,440.24			
May-09		OSS REVENUE	116930	Optimization -RI	100	\$ 403.00			
May-09		OSS REVENUE	116994	Optimization -RI	155	\$ 638.60			
May-09		OSS REVENUE	116994	Optimization -RI	97	\$ 399.64			
May-09		OSS REVENUE	116994	Optimization -RI	20	\$ 82.40			
May-09		OSS REVENUE	116994	Optimization -RI	4,251	\$ 17,514.12			
May-09		OSS REVENUE	116994	Optimization -RI	50	\$ 206.00			
May-09		OSS REVENUE	116994	Optimization -RI	50	\$ 206.00			
May-09		OSS REVENUE	116994	Optimization -RI	164	\$ 675.68			
May-09		OSS REVENUE	116994	Optimization -RI	213	\$ 877.56			
May-09		OSS REVENUE	117392	Optimization -RI	5,000	\$ 23,200.00			
May-09		OSS REVENUE	117432	Optimization -RI	4,700	\$ 21,643.50			
May-09		OSS REVENUE	117488	Optimization -RI	10,000	\$ 48,100.00			
May-09		OSS REVENUE	117639	Optimization -RI	5,000	\$ 23,225.00			
May-09		OSS REVENUE	117697	Optimization -RI	5,000	\$ 22,300.00			
May-09		OSS REVENUE	117712	Optimization -RI	2,800	\$ 12,516.00			
May-09		OSS REVENUE	117739	Optimization -RI	3,700	\$ 16,724.00			
May-09		OSS REVENUE	117977	Optimization -RI	5,000	\$ 22,300.00			
May-09		OSS REVENUE	118320	Optimization -RI	800	\$ 3,404.00			
May-09		OSS REVENUE	118466	Optimization -RI	1,252	\$ 5,108.16			
May-09		OSS REVENUE	118466	Optimization -RI	1,000	\$ 4,080.00			
May-09		OSS REVENUE	118466	Optimization -RI	2,000	\$ 8,160.00			
May-09		OSS REVENUE	118738	Optimization -RI	3,577	\$ 13,413.75			
May-09		OSS REVENUE	118739	Optimization -RI	3,668	\$ 13,865.04			
May-09		OSS REVENUE	118863	Optimization -RI	9,978	\$ 39,063.87			
May-09		OSS REVENUE	118886	Optimization -RI	22	\$ 86.13			
May-09		OSS REVENUE	118886	Optimization -RI	1,465	\$ 5,735.48			
May-09		OSS REVENUE	119017	Optimization -RI	15,000	\$ 57,900.00			
					927,267	\$ 3,829,116.35			
		PROXY GAS COST RECOVERY			996,440	\$ 3,480,703.72			
		HEDGING GAIN/LOSS						(12,910.00)	
		MAY 2009 TOTAL			1,923,707	\$ 7,309,820.07	1,923,707	7,283,810.45	0 \$ 26,009.62

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Jun-09			110518	Optimization - NEC			26,033	90,645.73	
Jun-09		SPOT81	118513	Optimization - NEC			301,610	1,134,379.42	
Jun-09		SPOT29	120743	Optimization - NEC			3,100	12,994.18	
Jun-09		SPOT29	121007	Optimization - NEC			4,667	19,534.37	
Jun-09		SPOT98	120631	Optimization - NEC			1,007	4,299.03	
Jun-09		SPOT98	120562	Optimization - NEC			2,943	12,710.14	
Jun-09		SPOT98	120566	Optimization - NEC			57	241.58	
Jun-09		SPOT91	120453	Optimization - NEC			1,938	8,647.77	
Jun-09		SPOT53	119133	Optimization - NEC			4,844	20,377.86	
Jun-09		SPOT53	119170	Optimization - NEC			4,844	20,477.88	
Jun-09		SPOT53	119425	Optimization - NEC			4,775	19,298.04	
Jun-09		SPOT53	119451	Optimization - NEC			2,034	8,363.42	
Jun-09		SPOT53	119480	Optimization - NEC			2,609	10,530.78	
Jun-09		SPOT53	119569	Optimization - NEC			4,965	18,628.88	
Jun-09		SPOT53	119581	Optimization - NEC			2,391	8,921.26	
Jun-09		SPOT53	119639	Optimization - NEC			22,981	84,575.36	
Jun-09		SPOT53	119659	Optimization - NEC			14,831	54,515.64	
Jun-09		SPOT53	119660	Optimization - NEC			15,470	57,306.02	
Jun-09		SPOT53	119662	Optimization - NEC			9,300	35,026.36	
Jun-09		SPOT53	120124	Optimization - NEC			14,849	56,331.55	
Jun-09		SPOT53	120602	Optimization - NEC			3,100	13,388.39	
Jun-09		SPOT53	120682	Optimization - NEC			6,200	25,892.33	
Jun-09		SPOT53	120683	Optimization - NEC			6,200	25,764.37	
Jun-09		SPOT53	120781	Optimization - NEC			3,965	16,847.35	
Jun-09		SPOT53	120818	Optimization - NEC			5,001	20,368.06	
Jun-09		SPOT53	120854	Optimization - NEC			4,937	20,553.85	
Jun-09		SPOT53	120898	Optimization - NEC			33	138.34	
Jun-09		SPOT53	120907	Optimization - NEC			4,930	20,342.64	
Jun-09		SPOT53	120910	Optimization - NEC			70	287.81	
Jun-09		SPOT53	121047	Optimization - NEC			5,000	20,684.25	
Jun-09		SPOT53	121083	Optimization - NEC			987	4,139.83	
Jun-09		SPOT53	121089	Optimization - NEC			1,395	5,867.12	
Jun-09		SPOT184	120141	Optimization - NEC			15,000	56,697.60	
Jun-09		671093	119112	Optimization - NEC			5,600	24,041.30	
Jun-09		671093	119114	Optimization - NEC			560	2,404.23	
Jun-09		671093	119116	Optimization - NEC			438	1,883.95	
Jun-09		671093	119472	Optimization - NEC			5,000	20,848.76	
Jun-09		671093	119602	Optimization - NEC			2,994	11,107.74	
Jun-09		671093	119635	Optimization - NEC			6	22.26	
Jun-09		671093	119877	Optimization - NEC			6,160	23,403.52	
Jun-09		671093	119878	Optimization - NEC			7,653	29,117.51	
Jun-09		671093	120161	Optimization - NEC			9,300	36,456.00	
Jun-09		671093	120603	Optimization - NEC			3,100	13,404.38	
Jun-09		671093	120641	Optimization - NEC			1,800	7,680.96	
Jun-09		671093	120816	Optimization - NEC			4,456	18,288.54	
Jun-09		671093	120935	Optimization - NEC			2,500	10,506.63	
Jun-09		671093	121091	Optimization - NEC			933	3,941.91	
Jun-09		SPOT904	120074	Optimization - NEC			2,800	10,895.61	
Jun-09		SPOT904	120882	Optimization - NEC			5,600	23,411.29	
Jun-09		SPOT904	121086	Optimization - NEC			4,667	19,659.59	

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Jun-09		SPOT89	119169	Optimization - NEC			1,300	5,533.58	
Jun-09		SPOT89	119452	Optimization - NEC			1,066	4,380.84	
Jun-09		SPOT89	119509	Optimization - NEC			998	3,893.20	
Jun-09		SPOT89	119519	Optimization - NEC			4,600	17,950.80	
Jun-09		SPOT89	119566	Optimization - NEC			2	7.30	
Jun-09		SPOT186	118604	Optimization - NEC			21,779	82,269.54	
Jun-09		SPOT186	119269	Optimization - NEC			998	4,245.96	
Jun-09		SPOT186	120621	Optimization - NEC			4,780	20,558.36	
Jun-09		SPOT186	120627	Optimization - NEC			175	752.44	
Jun-09		SPOT186	121011	Optimization - NEC			934	3,919.47	
Jun-09		SPOT186	121063	Optimization - NEC			4,758	20,085.65	
Jun-09		SPOT186	121066	Optimization - NEC			224	944.03	
Jun-09		SPOT58	120498	Optimization - NEC			14,378	61,379.12	
Jun-09		SPOT58	120516	Optimization - NEC			526	2,246.48	
Jun-09		SPOT58	120533	Optimization - NEC			14,953	64,146.30	
Jun-09		SPOT73	118785	Optimization - NEC			126,546	478,534.61	
Jun-09		SPOT73	118789	Optimization - NEC			147,048	554,664.10	
Jun-09		SPOT73	119824	Optimization - NEC			4,844	18,371.91	
Jun-09		SPOT73	119414	Optimization - NEC			4,966	20,069.96	
Jun-09		SPOT73	119350	Optimization - NEC			3,100	13,390.46	
Jun-09		SPOT90	119526	Optimization - NEC			4,982	18,741.99	
Jun-09		SPOT90	119778	Optimization - NEC			275	1,066.03	
Jun-09		SPOT90	120464	Optimization - NEC			1,046	4,632.51	
Jun-09		SPOT90	120468	Optimization - NEC			2,012	8,921.84	
Jun-09		SPOT90	120652	Optimization - NEC			900	3,849.66	
Jun-09		SPOT90	120795	Optimization - NEC			3,072	12,778.69	
Jun-09		SPOT1	119132	Optimization - NEC			4,844	20,377.86	
Jun-09		SPOT1	119135	Optimization - NEC			4,069	17,180.42	
Jun-09		SPOT1	120002	Optimization - NEC			4,844	18,270.91	
Jun-09		SPOT1	120638	Optimization - NEC			3,003	12,753.00	
Jun-09		SPOT1	120815	Optimization - NEC			5,000	19,800.00	
Jun-09		SPOT67	119653	Optimization - NEC			1,180	4,417.76	
Jun-09		SPOT107	119356	Optimization - NEC			2,868	12,127.66	
Jun-09		SPOT107	119375	Optimization - NEC			3,178	13,437.45	
Jun-09		SPOT107	119632	Optimization - NEC			12,952	48,082.63	
Jun-09		SPOT107	120642	Optimization - NEC			3,803	15,898.76	
Jun-09		SPOT107	120645	Optimization - NEC			33	139.88	
Jun-09		SPOT107	120646	Optimization - NEC			1,168	4,883.93	
Jun-09		SPOT107	120734	Optimization - NEC			1,410	5,920.22	
Jun-09		SPOT107	120738	Optimization - NEC			3,289	13,813.85	
Jun-09		SPOT107	120742	Optimization - NEC			45	189.45	
Jun-09		SPOT107	120744	Optimization - NEC			90	378.89	
Jun-09		SPOT107	120763	Optimization - NEC			2,295	9,702.11	
Jun-09		SPOT66	119087	Optimization - NEC			5,157	21,694.30	
Jun-09		SPOT66	119092	Optimization - NEC			4,844	20,577.89	
Jun-09		SPOT66	119120	Optimization - NEC			4,971	20,953.75	
Jun-09		SPOT66	119208	Optimization - NEC			9,300	38,424.81	
Jun-09		SPOT66	119320	Optimization - NEC			12,400	53,817.84	
Jun-09		SPOT66	119351	Optimization - NEC			3,100	13,326.46	
Jun-09		SPOT66	119423	Optimization - NEC			6,200	25,296.55	
Jun-09		SPOT66	119507	Optimization - NEC			5,000	19,362.15	
Jun-09		SPOT66	119721	Optimization - NEC			5,000	18,807.95	
Jun-09		SPOT66	119761	Optimization - NEC			3,000	11,345.97	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09		SPOT66	119826	Optimization - NEC			5,157	19,505.51	
Jun-09		SPOT66	119852	Optimization - NEC			6,199	23,579.98	
Jun-09		SPOT66	119903	Optimization - NEC			10,000	38,761.05	
Jun-09		SPOT66	119911	Optimization - NEC			9,300	35,758.30	
Jun-09		SPOT66	120012	Optimization - NEC			5,110	19,223.07	
Jun-09		SPOT66	120039	Optimization - NEC			47	174.92	
Jun-09		SPOT66	120040	Optimization - NEC			5,000	18,656.37	
Jun-09		SPOT66	120110	Optimization - NEC			6,001	22,760.06	
Jun-09		SPOT66	120112	Optimization - NEC			9,140	34,663.63	
Jun-09		SPOT66	120113	Optimization - NEC			20,860	79,114.62	
Jun-09		SPOT66	120128	Optimization - NEC			9,000	34,320.37	
Jun-09		SPOT66	120224	Optimization - NEC			3,000	12,309.83	
Jun-09		SPOT66	120228	Optimization - NEC			8,800	36,015.86	
Jun-09		SPOT66	120234	Optimization - NEC			1,953	8,073.58	
Jun-09		SPOT66	120236	Optimization - NEC			5,047	20,864.77	
Jun-09		SPOT66	120270	Optimization - NEC			3,000	13,344.35	
Jun-09		SPOT66	120309	Optimization - NEC			10,000	44,531.35	
Jun-09		SPOT66	120363	Optimization - NEC			3,000	12,913.39	
Jun-09		SPOT66	120365	Optimization - NEC			15,000	64,489.60	
Jun-09		SPOT66	120413	Optimization - NEC			3,000	13,282.65	
Jun-09		SPOT66	120427	Optimization - NEC			2,047	9,220.88	
Jun-09		SPOT66	120429	Optimization - NEC			2,954	13,305.47	
Jun-09		SPOT66	120454	Optimization - NEC			557	2,480.49	
Jun-09		SPOT66	120457	Optimization - NEC			2,906	12,941.65	
Jun-09		SPOT66	120494	Optimization - NEC			9,000	38,559.57	
Jun-09		SPOT66	120600	Optimization - NEC			2,500	10,669.52	
Jun-09		SPOT66	120706	Optimization - NEC			6,200	25,892.37	
Jun-09		SPOT66	120721	Optimization - NEC			6,200	26,244.33	
Jun-09		SPOT66	120835	Optimization - NEC			2,553	10,397.12	
Jun-09		SPOT66	120837	Optimization - NEC			5,047	20,557.44	
Jun-09		SPOT66	120878	Optimization - NEC			5,001	20,264.83	
Jun-09		SPOT66	120879	Optimization - NEC			4,843	19,628.82	
Jun-09		SPOT66	120992	Optimization - NEC			6,578	26,850.47	
Jun-09		SPOT66	120993	Optimization - NEC			5,047	20,602.48	
Jun-09		SPOT66	120994	Optimization - NEC			3,875	15,817.64	
Jun-09		SPOT66	121044	Optimization - NEC			900	3,701.51	
Jun-09		SPOT89	119699	Supply - NEC			4,480	17,000.97	
Jun-09		SPOT89	119712	Supply - NEC			53	201.86	
Jun-09		SPOT107	119700	Supply - NEC			467	1,770.99	
Jun-09		SPOT66	119715	Supply - NEC			5,000	18,756.32	
							1,263,758	4,921,376.66	
							881	5,714.40	
							1,264,639	4,927,091.06	
				STORAGE WITHDRAWAL					
				SUB-TOTAL					

REDACTED
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09		OSS REVENUE	119535	Optimization - NEC	1,012	\$ 3,967.04			
Jun-09		OSS REVENUE	119606	Optimization - NEC	3,036	\$ 11,445.72			
Jun-09		OSS REVENUE	119086	Optimization - NEC	5,000	\$ 21,850.00			
Jun-09		OSS REVENUE	119137	Optimization - NEC	18,600	\$ 79,794.00			
Jun-09		OSS REVENUE	119311	Optimization - NEC	5,000	\$ 21,925.00			
Jun-09		OSS REVENUE	119508	Optimization - NEC	2,500	\$ 9,825.00			
Jun-09		OSS REVENUE	119508	Optimization - NEC	2,500	\$ 9,825.00			
Jun-09		OSS REVENUE	119738	Optimization - NEC	3,000	\$ 11,490.00			
Jun-09		OSS REVENUE	119738	Optimization - NEC	2,000	\$ 7,660.00			
Jun-09		OSS REVENUE	119800	Optimization - NEC	1,000	\$ 3,850.00			
Jun-09		OSS REVENUE	120075	Optimization - NEC	1,800	\$ 7,038.00			
Jun-09		OSS REVENUE	120075	Optimization - NEC	1,000	\$ 3,910.00			
Jun-09		OSS REVENUE	120116	Optimization - NEC	15,000	\$ 57,600.00			
Jun-09		OSS REVENUE	120640	Optimization - NEC	1,800	\$ 7,758.00			
Jun-09		OSS REVENUE	120651	Optimization - NEC	900	\$ 3,933.00			
Jun-09		OSS REVENUE	120691	Optimization - NEC	900	\$ 3,928.50			
Jun-09		OSS REVENUE	120692	Optimization - NEC	6,000	\$ 25,440.00			
Jun-09		OSS REVENUE	120720	Optimization - NEC	2,000	\$ 8,620.00			
Jun-09		OSS REVENUE	120794	Optimization - NEC	3,000	\$ 13,350.00			
Jun-09		OSS REVENUE	120819	Optimization - NEC	4,200	\$ 17,976.00			
Jun-09		OSS REVENUE	120819	Optimization - NEC	800	\$ 3,424.00			
Jun-09		OSS REVENUE	120871	Optimization - NEC	5,000	\$ 21,300.00			
Jun-09		OSS REVENUE	121039	Optimization - NEC	900	\$ 3,843.00			
Jun-09		OSS REVENUE	121061	Optimization - NEC	3,300	\$ 14,008.50			
Jun-09		OSS REVENUE	121061	Optimization - NEC	1,700	\$ 7,216.50			
Jun-09		OSS REVENUE	119158	Optimization - NEC	1,300	\$ 5,551.00			
Jun-09		OSS REVENUE	119165	Optimization - NEC	1,012	\$ 4,280.76			
Jun-09		OSS REVENUE	119110	Optimization - NEC	2,000	\$ 8,430.00			
Jun-09		OSS REVENUE	119110	Optimization - NEC	3,000	\$ 12,645.00			
Jun-09		OSS REVENUE	119443	Optimization - NEC	8,500	\$ 35,275.00			
Jun-09		OSS REVENUE	119443	Optimization - NEC	800	\$ 3,320.00			
Jun-09		OSS REVENUE	120147	Optimization - NEC	9,300	\$ 36,084.00			
Jun-09		OSS REVENUE	120469	Optimization - NEC	1,991	\$ 8,760.40			
Jun-09		OSS REVENUE	120847	Optimization - NEC	1,500	\$ 6,285.00			
Jun-09		OSS REVENUE	120847	Optimization - NEC	3,500	\$ 14,665.00			
Jun-09		OSS REVENUE	120880	Optimization - NEC	5,000	\$ 19,600.00			
Jun-09		OSS REVENUE	121092	Optimization - NEC	5,600	\$ 23,744.00			
Jun-09		OSS REVENUE	119252	Optimization - NEC	5,000	\$ 21,150.00			
Jun-09		OSS REVENUE	119634	Optimization - NEC	4,125	\$ 15,757.50			
Jun-09		OSS REVENUE	119634	Optimization - NEC	255	\$ 974.10			
Jun-09		OSS REVENUE	119634	Optimization - NEC	4,920	\$ 18,794.40			
Jun-09		OSS REVENUE	119793	Optimization - NEC	1,000	\$ 3,820.00			
Jun-09		OSS REVENUE	119810	Optimization - NEC	3,000	\$ 11,580.00			
Jun-09		OSS REVENUE	119905	Optimization - NEC	5,000	\$ 19,650.00			
Jun-09		OSS REVENUE	119906	Optimization - NEC	5,000	\$ 19,650.00			
Jun-09		OSS REVENUE	119913	Optimization - NEC	9,300	\$ 36,363.00			
Jun-09		OSS REVENUE	119995	Optimization - NEC	5,000	\$ 19,000.00			
Jun-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
Jun-09		OSS REVENUE	120015	Optimization - NEC	1,000	\$ 3,805.00			
Jun-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
Jun-09		OSS REVENUE	120114	Optimization - NEC	15,000	\$ 57,450.00			
Jun-09		OSS REVENUE	120127	Optimization - NEC	9,000	\$ 34,740.00			
Jun-09		OSS REVENUE	120751	Optimization - NEC	1,200	\$ 5,094.00			

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Jun-09		OSS REVENUE	120813	Optimization - NEC	2,500	\$ 10,625.00			
Jun-09		OSS REVENUE	120814	Optimization - NEC	300	\$ 1,275.00			
Jun-09		OSS REVENUE	120814	Optimization - NEC	1,500	\$ 6,375.00			
Jun-09		OSS REVENUE	120827	Optimization - NEC	6,200	\$ 26,536.00			
Jun-09		OSS REVENUE	120833	Optimization - NEC	1,400	\$ 5,992.00			
Jun-09		OSS REVENUE	120886	Optimization - NEC	1,613	\$ 6,790.73			
Jun-09		OSS REVENUE	120886	Optimization - NEC	2,799	\$ 11,783.79			
Jun-09		OSS REVENUE	120886	Optimization - NEC	140	\$ 589.40			
Jun-09		OSS REVENUE	120886	Optimization - NEC	60	\$ 252.60			
Jun-09		OSS REVENUE	120886	Optimization - NEC	87	\$ 366.27			
Jun-09		OSS REVENUE	120886	Optimization - NEC	300	\$ 1,263.00			
Jun-09		OSS REVENUE	120987	Optimization - NEC	6,200	\$ 26,660.00			
Jun-09		OSS REVENUE	121078	Optimization - NEC	1,000	\$ 4,200.00			
Jun-09		OSS REVENUE	121081	Optimization - NEC	1,400	\$ 5,908.00			
Jun-09		OSS REVENUE	119426	Optimization - NEC	5,000	\$ 20,400.00			
Jun-09		OSS REVENUE	119475	Optimization - NEC	2,500	\$ 10,150.00			
Jun-09		OSS REVENUE	120643	Optimization - NEC	3,000	\$ 12,750.00			
Jun-09		OSS REVENUE	120643	Optimization - NEC	800	\$ 3,400.00			
Jun-09		OSS REVENUE	120647	Optimization - NEC	1,213	\$ 5,143.12			
Jun-09		OSS REVENUE	119355	Optimization - NEC	6,100	\$ 25,711.50			
Jun-09		OSS REVENUE	119424	Optimization - NEC	4,900	\$ 19,649.00			
Jun-09		OSS REVENUE	119529	Optimization - NEC	5,000	\$ 18,750.00			
Jun-09		OSS REVENUE	119576	Optimization - NEC	400	\$ 1,508.00			
Jun-09		OSS REVENUE	119576	Optimization - NEC	2,000	\$ 7,540.00			
Jun-09		OSS REVENUE	119623	Optimization - NEC	21,000	\$ 77,175.00			
Jun-09		OSS REVENUE	119623	Optimization - NEC	2,100	\$ 7,717.50			
Jun-09		OSS REVENUE	120111	Optimization - NEC	15,000	\$ 56,625.00			
Jun-09		OSS REVENUE	120765	Optimization - NEC	2,300	\$ 9,763.50			
Jun-09		OSS REVENUE	120769	Optimization - NEC	15	\$ 63.68			
Jun-09		OSS REVENUE	120771	Optimization - NEC	4,000	\$ 16,980.00			
Jun-09		OSS REVENUE	119879	Optimization - NEC	13,813	\$ 53,180.05			
Jun-09		OSS REVENUE	120630	Optimization - NEC	1,007	\$ 4,330.10			
Jun-09		OSS REVENUE	119085	Optimization - NEC	5,000	\$ 21,350.00			
Jun-09		OSS REVENUE	119255	Optimization - NEC	1,012	\$ 4,240.28			
Jun-09		OSS REVENUE	119270	Optimization - NEC	4,300	\$ 18,146.00			
Jun-09		OSS REVENUE	119329	Optimization - NEC	470	\$ 2,044.50			
Jun-09		OSS REVENUE	119329	Optimization - NEC	23	\$ 100.05			
Jun-09		OSS REVENUE	119329	Optimization - NEC	4,507	\$ 19,605.45			
Jun-09		OSS REVENUE	119348	Optimization - NEC	2,400	\$ 10,440.00			
Jun-09		OSS REVENUE	119559	Optimization - NEC	5,000	\$ 18,650.00			
Jun-09		OSS REVENUE	119590	Optimization - NEC	15,000	\$ 56,400.00			
Jun-09		OSS REVENUE	119607	Optimization - NEC	9,000	\$ 33,795.00			
Jun-09		OSS REVENUE	119608	Optimization - NEC	6,000	\$ 22,530.00			
Jun-09		OSS REVENUE	119633	Optimization - NEC	14,100	\$ 52,452.00			
Jun-09		OSS REVENUE	119791	Optimization - NEC	5,000	\$ 19,100.00			
Jun-09		OSS REVENUE	119851	Optimization - NEC	5,000	\$ 19,275.00			
Jun-09		OSS REVENUE	119859	Optimization - NEC	470	\$ 1,809.50			
Jun-09		OSS REVENUE	119859	Optimization - NEC	23	\$ 88.55			
Jun-09		OSS REVENUE	119859	Optimization - NEC	707	\$ 2,721.95			
Jun-09		OSS REVENUE	120130	Optimization - NEC	15,000	\$ 57,000.00			

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Jun-09		OSS REVENUE	120495	Optimization - NEC	15,630	\$ 66,661.95			
Jun-09		OSS REVENUE	120532	Optimization - NEC	3,147	\$ 13,437.69			
Jun-09		OSS REVENUE	120532	Optimization - NEC	11,223	\$ 47,922.21			
Jun-09		OSS REVENUE	120541	Optimization - NEC	48	\$ 204.96			
Jun-09		OSS REVENUE	120619	Optimization - NEC	5,000	\$ 21,450.00			
Jun-09		OSS REVENUE	120678	Optimization - NEC	6,400	\$ 27,200.00			
Jun-09		OSS REVENUE	120684	Optimization - NEC	6,200	\$ 26,598.00			
Jun-09		OSS REVENUE	120718	Optimization - NEC	1,500	\$ 6,397.50			
Jun-09		OSS REVENUE	120732	Optimization - NEC	3,100	\$ 13,454.00			
Jun-09		OSS REVENUE	120747	Optimization - NEC	2,100	\$ 8,914.50			
Jun-09		OSS REVENUE	120753	Optimization - NEC	34	\$ 144.33			
Jun-09		OSS REVENUE	120926	Optimization - NEC	480	\$ 2,025.60			
Jun-09		OSS REVENUE	120926	Optimization - NEC	23	\$ 97.06			
Jun-09		OSS REVENUE	120926	Optimization - NEC	1,726	\$ 7,283.72			
Jun-09		OSS REVENUE	120980	Optimization - NEC	5,000	\$ 21,400.00			
Jun-09		OSS REVENUE	120981	Optimization - NEC	4,300	\$ 18,404.00			
Jun-09		OSS REVENUE	119777	Optimization - NEC	275	\$ 1,141.25			
Jun-09		OSS REVENUE	119788	Optimization - NEC	3,000	\$ 11,460.00			
Jun-09		OSS REVENUE	120062	Optimization - NEC	5,000	\$ 18,900.00			
Jun-09		OSS REVENUE	120229	Optimization - NEC	3,000	\$ 12,330.00			
Jun-09		OSS REVENUE	120229	Optimization - NEC	800	\$ 3,288.00			
Jun-09		OSS REVENUE	120231	Optimization - NEC	5,000	\$ 20,650.00			
Jun-09		OSS REVENUE	120233	Optimization - NEC	7,000	\$ 29,190.00			
Jun-09		OSS REVENUE	120568	Optimization - NEC	3,000	\$ 13,020.00			
Jun-09		OSS REVENUE	120639	Optimization - NEC	3,000	\$ 12,990.00			
Jun-09		OSS REVENUE	120934	Optimization - NEC	2,500	\$ 10,575.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	3,500	\$ 15,032.50			
Jun-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	1,300	\$ 5,583.50			
Jun-09		OSS REVENUE	119473	Optimization - NEC	913	\$ 3,820.91			
Jun-09		OSS REVENUE	119473	Optimization - NEC	1,626	\$ 6,804.81			
Jun-09		OSS REVENUE	119473	Optimization - NEC	156	\$ 652.86			
Jun-09		OSS REVENUE	119473	Optimization - NEC	1,431	\$ 5,988.74			
Jun-09		OSS REVENUE	119473	Optimization - NEC	737	\$ 3,084.35			
Jun-09		OSS REVENUE	119473	Optimization - NEC	137	\$ 573.35			
Jun-09		OSS REVENUE	119520	Optimization - NEC	800	\$ 3,160.00			
Jun-09		OSS REVENUE	119520	Optimization - NEC	2,800	\$ 11,060.00			
Jun-09		OSS REVENUE	119520	Optimization - NEC	1,000	\$ 3,950.00			
Jun-09		OSS REVENUE	120463	Optimization - NEC	1,100	\$ 4,895.00			
Jun-09		OSS REVENUE	120812	Optimization - NEC	5,000	\$ 21,250.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,300	\$ 5,492.50			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,900	\$ 8,027.50			
Jun-09		OSS REVENUE	121050	Optimization - NEC	5,000	\$ 21,125.00			
Jun-09		OSS REVENUE	119349	Optimization - NEC	255	\$ 1,106.70			
Jun-09		OSS REVENUE	119349	Optimization - NEC	1,050	\$ 4,557.00			
Jun-09		OSS REVENUE	119349	Optimization - NEC	1,350	\$ 5,859.00			
Jun-09		OSS REVENUE	119349	Optimization - NEC	445	\$ 1,931.30			
Jun-09		OSS REVENUE	119364	Optimization - NEC	895	\$ 3,884.30			
Jun-09		OSS REVENUE	119364	Optimization - NEC	105	\$ 455.70			
Jun-09		OSS REVENUE	119364	Optimization - NEC	945	\$ 4,101.30			

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National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09		OSS REVENUE	119364	Optimization - NEC	18	\$ 78.12			
Jun-09		OSS REVENUE	119364	Optimization - NEC	225	\$ 976.50			
Jun-09		OSS REVENUE	119364	Optimization - NEC	42	\$ 182.28			
Jun-09		OSS REVENUE	119364	Optimization - NEC	870	\$ 3,775.80			
Jun-09		OSS REVENUE	120304	Optimization - NEC	10,000	\$ 45,000.00			
Jun-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
Jun-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
Jun-09		OSS REVENUE	120342	Optimization - NEC	1,135	\$ 4,937.25			
Jun-09		OSS REVENUE	120342	Optimization - NEC	3,865	\$ 16,812.75			
Jun-09		OSS REVENUE	120423	Optimization - NEC	5,000	\$ 22,850.00			
Jun-09		OSS REVENUE	120433	Optimization - NEC	4,600	\$ 20,792.00			
Jun-09		OSS REVENUE	120436	Optimization - NEC	800	\$ 3,608.00			
Jun-09		OSS REVENUE	120589	Optimization - NEC	6,200	\$ 27,280.00			
Jun-09		OSS REVENUE	120703	Optimization - NEC	1,300	\$ 5,590.00			
Jun-09		OSS REVENUE	120703	Optimization - NEC	2,000	\$ 8,600.00			
Jun-09		OSS REVENUE	120897	Optimization - NEC	5,600	\$ 23,520.00			
Jun-09		OSS REVENUE	119667	Optimization - NEC	300	\$ 1,098.00			
					604,296	2,461,579.71			
	PROXY GAS COST RECOVERY				660,228	\$ 2,516,697.83			
	HEDGING GAIN/LOSS							(39,970.00)	
	Storage Carry Adjustment							2,686.75	
	JUNE 2009 TOTAL				1,264,524	4,978,277.54	1,264,639	4,889,807.81	(115) \$ 88,469.73
									\$ 305,303.50
JUNE FINAL									
June-09		SPOT81	118513	Optimization - NEC			347,969	1,309,028.84	
June-09		SPOT81	118514	Optimization - NEC			18,581	72,162.65	
June-09		ANECOM	110518	Optimization - NEC			30,029	104,663.47	
June-09		SPOT29	120743	Optimization - NEC			3,100	12,994.18	
June-09		SPOT29	121007	Optimization - NEC			4,667	19,534.37	
June-09		SPOT98	120562	Optimization - NEC			2,943	12,710.14	
June-09		SPOT98	120566	Optimization - NEC			57	241.58	
June-09		SPOT98	120631	Optimization - NEC			1,007	4,299.03	
June-09		SPOT91	120453	Optimization - NEC			1,938	8,647.77	
June-09		SPOT53	119133	Optimization - NEC			4,844	20,377.86	
June-09		SPOT53	119170	Optimization - NEC			4,844	20,477.88	
June-09		SPOT53	119425	Optimization - NEC			4,775	19,298.04	
June-09		SPOT53	119451	Optimization - NEC			2,034	8,363.42	
June-09		SPOT53	119480	Optimization - NEC			2,609	10,530.78	
June-09		SPOT53	119569	Optimization - NEC			4,965	18,628.88	
June-09		SPOT53	119581	Optimization - NEC			2,391	8,921.26	
June-09		SPOT53	119639	Optimization - NEC			22,867	84,166.60	
June-09		SPOT53	119659	Optimization - NEC			14,831	54,515.64	
June-09		SPOT53	119660	Optimization - NEC			15,470	57,306.02	
June-09		SPOT53	119662	Optimization - NEC			9,300	35,026.36	
June-09		SPOT53	120124	Optimization - NEC			14,849	56,331.55	
June-09		SPOT53	120602	Optimization - NEC			3,100	13,388.39	
June-09		SPOT53	120682	Optimization - NEC			6,200	25,892.33	

REDACTED
NARRAGANSETT

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
June-09		SPOT53	120683	Optimization - NEC			6,200	25,764.37	
June-09		SPOT53	120781	Optimization - NEC			3,965	16,847.35	
June-09		SPOT53	120818	Optimization - NEC			5,001	20,368.06	
June-09		SPOT53	120854	Optimization - NEC			4,937	20,553.85	
June-09		SPOT53	120898	Optimization - NEC			33	138.34	
June-09		SPOT53	120907	Optimization - NEC			4,930	20,342.64	
June-09		SPOT53	120910	Optimization - NEC			69	283.86	
June-09		SPOT53	121047	Optimization - NEC			5,000	20,684.25	
June-09		SPOT53	121083	Optimization - NEC			987	4,139.83	
June-09		SPOT53	121089	Optimization - NEC			1,395	5,867.12	
June-09		SPOT184	120141	Optimization - NEC			15,000	56,697.60	
June-09		671093	120161	Optimization - NEC			9,300	36,456.00	
June-09		671093	120603	Optimization - NEC			3,100	13,404.38	
June-09		671093	120816	Optimization - NEC			4,456	18,288.54	
June-09		671093	119112	Optimization - NEC			5,600	24,041.30	
June-09		671093	119114	Optimization - NEC			560	2,404.23	
June-09		671093	119116	Optimization - NEC			438	1,883.95	
June-09		671093	119472	Optimization - NEC			5,000	20,848.76	
June-09		671093	119602	Optimization - NEC			2,994	11,107.74	
June-09		671093	119635	Optimization - NEC			6	22.26	
June-09		671093	119877	Optimization - NEC			6,160	23,403.52	
June-09		671093	119878	Optimization - NEC			7,653	29,117.51	
June-09		671093	120641	Optimization - NEC			1,800	7,680.96	
June-09		671093	120935	Optimization - NEC			2,500	10,506.63	
June-09		671093	121091	Optimization - NEC			933	3,941.91	
June-09		SPOT904	120074	Optimization - NEC			2,800	10,895.61	
June-09		SPOT904	120882	Optimization - NEC			5,600	23,411.29	
June-09		SPOT904	121086	Optimization - NEC			4,667	19,659.59	
June-09		SPOT89	119169	Optimization - NEC			1,300	5,533.58	
June-09		SPOT89	119452	Optimization - NEC			1,066	4,380.84	
June-09		SPOT89	119509	Optimization - NEC			998	3,893.20	
June-09		SPOT89	119519	Optimization - NEC			4,600	17,950.80	
June-09		SPOT89	119566	Optimization - NEC			2	7.30	
June-09		SPOT89	119699	Supply - NEC			4,480	17,000.97	
June-09		SPOT89	119712	Supply - NEC			53	201.86	
June-09		SPOT186	119269	Optimization - NEC			998	4,245.96	
June-09		SPOT186	120621	Optimization - NEC			4,780	20,558.36	
June-09		SPOT186	120627	Optimization - NEC			175	752.44	
June-09		SPOT186	121011	Optimization - NEC			934	3,919.47	
June-09		SPOT186	121063	Optimization - NEC			4,758	20,085.65	
June-09		SPOT186	121066	Optimization - NEC			224	944.03	
June-09		SPOT58	120498	Optimization - NEC			14,378	61,379.12	
June-09		SPOT58	120516	Optimization - NEC			526	2,246.48	
June-09		SPOT58	120533	Optimization - NEC			14,953	64,146.30	
June-09		SPOT73	118785	Optimization - NEC			145,323	549,531.83	
June-09		SPOT73	118789	Optimization - NEC			169,672	639,990.62	
June-09		SPOT73	119350	Optimization - NEC			3,100	13,390.46	
June-09		SPOT73	119414	Optimization - NEC			4,966	20,069.96	
June-09		SPOT73	119824	Optimization - NEC			4,844	18,371.91	
June-09		SPOT73	121182	Optimization - NEC			15,147	61,649.47	
June-09		SPOT73	121278	Optimization - NEC			5,001	20,569.84	
June-09		SPOT73	121281	Optimization - NEC			4,694	19,015.96	
June-09		SPOT73	121324	Optimization - NEC			2,500	10,130.06	
June-09		SPOT73	121325	Optimization - NEC			6,200	25,183.12	
June-09		SPOT73	121326	Optimization - NEC			1,199	4,871.36	
June-09		SPOT90	119526	Optimization - NEC			4,982	18,741.99	
June-09		SPOT90	119778	Optimization - NEC			275	1,066.03	
June-09		SPOT90	120464	Optimization - NEC			1,046	4,632.51	
June-09		SPOT90	120468	Optimization - NEC			2,012	8,921.84	

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June-09		SPOT90	120652	Optimization - NEC			900	3,849.66	
June-09		SPOT90	120795	Optimization - NEC			3,072	12,778.69	
June-09		SPOT90	121149	Optimization - NEC			10,000	41,750.71	
June-09		SPOT90	121350	Optimization - NEC			6,297	26,458.67	
June-09		SPOT1	119132	Optimization - NEC			4,844	20,377.86	
June-09		SPOT1	119135	Optimization - NEC			4,069	17,180.42	
June-09		SPOT1	120002	Optimization - NEC			4,844	18,270.91	
June-09		SPOT1	120638	Optimization - NEC			3,003	12,753.00	
June-09		SPOT1	120815	Optimization - NEC			5,000	19,800.00	
June-09		SPOT67	119653	Optimization - NEC			1,180	4,417.76	
June-09		SPOT107	119356	Optimization - NEC			2,868	12,127.66	
June-09		SPOT107	119375	Optimization - NEC			3,178	13,437.45	
June-09		SPOT107	119632	Optimization - NEC			12,952	48,082.63	
June-09		SPOT107	119700	Supply - NEC			467	1,770.99	
June-09		SPOT107	120642	Optimization - NEC			3,803	15,898.76	
June-09		SPOT107	120645	Optimization - NEC			33	139.88	
June-09		SPOT107	120646	Optimization - NEC			1,168	4,883.93	
June-09		SPOT107	120734	Optimization - NEC			1,410	5,920.22	
June-09		SPOT107	120738	Optimization - NEC			3,289	13,813.85	
June-09		SPOT107	120742	Optimization - NEC			45	189.45	
June-09		SPOT107	120744	Optimization - NEC			90	378.89	
June-09		SPOT107	120763	Optimization - NEC			2,295	9,702.11	
June-09		SPOT66	119087	Optimization - NEC			5,157	21,694.30	
June-09		SPOT66	119092	Optimization - NEC			4,844	20,577.89	
June-09		SPOT66	119120	Optimization - NEC			4,971	20,953.75	
June-09		SPOT66	119208	Optimization - NEC			9,300	38,424.81	
June-09		SPOT66	119320	Optimization - NEC			12,400	53,817.84	
June-09		SPOT66	119351	Optimization - NEC			3,100	13,326.46	
June-09		SPOT66	119423	Optimization - NEC			6,200	25,296.55	
June-09		SPOT66	119507	Optimization - NEC			5,000	19,362.15	
June-09		SPOT66	119715	Supply - NEC			5,000	18,756.32	
June-09		SPOT66	119721	Optimization - NEC			5,000	18,807.95	
June-09		SPOT66	119761	Optimization - NEC			3,000	11,345.97	
June-09		SPOT66	119826	Optimization - NEC			5,157	19,505.51	
June-09		SPOT66	119852	Optimization - NEC			6,199	23,579.98	
June-09		SPOT66	119903	Optimization - NEC			10,000	38,761.05	
June-09		SPOT66	119911	Optimization - NEC			9,300	35,758.30	
June-09		SPOT66	120012	Optimization - NEC			5,110	19,223.07	
June-09		SPOT66	120039	Optimization - NEC			47	174.92	
June-09		SPOT66	120040	Optimization - NEC			5,000	18,656.37	
June-09		SPOT66	120110	Optimization - NEC			6,001	22,760.06	
June-09		SPOT66	120112	Optimization - NEC			9,140	34,663.63	
June-09		SPOT66	120113	Optimization - NEC			20,860	79,114.62	
June-09		SPOT66	120128	Optimization - NEC			9,000	34,320.37	
June-09		SPOT66	120224	Optimization - NEC			3,000	12,309.83	
June-09		SPOT66	120228	Optimization - NEC			8,800	36,015.86	
June-09		SPOT66	120234	Optimization - NEC			1,953	8,073.58	
June-09		SPOT66	120236	Optimization - NEC			5,047	20,864.77	
June-09		SPOT66	120270	Optimization - NEC			3,000	13,344.35	
June-09		SPOT66	120309	Optimization - NEC			10,000	44,531.35	
June-09		SPOT66	120363	Optimization - NEC			3,000	12,913.39	
June-09		SPOT66	120365	Optimization - NEC			15,000	64,489.60	
June-09		SPOT66	120413	Optimization - NEC			3,000	13,282.65	
June-09		SPOT66	120427	Optimization - NEC			2,047	9,220.88	
June-09		SPOT66	120429	Optimization - NEC			2,954	13,305.47	
June-09		SPOT66	120454	Optimization - NEC			557	2,480.49	
June-09		SPOT66	120457	Optimization - NEC			2,906	12,941.65	
June-09		SPOT66	120494	Optimization - NEC			9,000	38,559.57	
June-09		SPOT66	120600	Optimization - NEC			2,500	10,669.52	

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June-09		SPOT66	120706	Optimization - NEC			6,200	25,892.37	
June-09		SPOT66	120721	Optimization - NEC			6,200	26,244.33	
June-09		SPOT66	120835	Optimization - NEC			2,553	10,397.12	
June-09		SPOT66	120837	Optimization - NEC			5,047	20,557.44	
June-09		SPOT66	120878	Optimization - NEC			5,001	20,264.83	
June-09		SPOT66	120879	Optimization - NEC			4,843	19,628.82	
June-09		SPOT66	120992	Optimization - NEC			6,578	26,850.47	
June-09		SPOT66	120993	Optimization - NEC			5,047	20,602.48	
June-09		SPOT66	120994	Optimization - NEC			3,875	15,817.64	
June-09		SPOT66	121044	Optimization - NEC			900	3,701.51	
June-09		SPOT66	121151	Optimization - NEC			4,498	18,283.14	
							1,407,737	5,483,760.28	
				STORAGE WITHDRAWAL			881	5,704.71	
				SUB-TOTAL			1,408,618	5,489,464.99	
JUNE FINAL									
June-09		OSS REVENUE	119535	Optimization - NEC	1,012	\$		3,967.04	
June-09		OSS REVENUE	119606	Optimization - NEC	3,036	\$		11,445.72	
June-09		OSS REVENUE	119086	Optimization - NEC	5,000	\$		21,850.00	
June-09		OSS REVENUE	119137	Optimization - NEC	18,600	\$		79,794.00	
June-09		OSS REVENUE	119311	Optimization - NEC	5,000	\$		21,925.00	
June-09		OSS REVENUE	119508	Optimization - NEC	2,500	\$		9,825.00	
June-09		OSS REVENUE	119508	Optimization - NEC	2,500	\$		9,825.00	
June-09		OSS REVENUE	119738	Optimization - NEC	3,000	\$		11,490.00	
June-09		OSS REVENUE	119738	Optimization - NEC	2,000	\$		7,660.00	
June-09		OSS REVENUE	119800	Optimization - NEC	1,000	\$		3,850.00	
June-09		OSS REVENUE	120075	Optimization - NEC	1,800	\$		7,038.00	
June-09		OSS REVENUE	120075	Optimization - NEC	1,000	\$		3,910.00	
June-09		OSS REVENUE	120116	Optimization - NEC	15,000	\$		57,600.00	
June-09		OSS REVENUE	120640	Optimization - NEC	1,800	\$		7,758.00	
June-09		OSS REVENUE	120651	Optimization - NEC	900	\$		3,933.00	
June-09		OSS REVENUE	120691	Optimization - NEC	900	\$		3,928.50	
June-09		OSS REVENUE	120692	Optimization - NEC	6,000	\$		25,440.00	
June-09		OSS REVENUE	120720	Optimization - NEC	2,000	\$		8,620.00	
June-09		OSS REVENUE	120794	Optimization - NEC	3,000	\$		13,350.00	
June-09		OSS REVENUE	120819	Optimization - NEC	4,200	\$		17,976.00	
June-09		OSS REVENUE	120819	Optimization - NEC	800	\$		3,424.00	
June-09		OSS REVENUE	120871	Optimization - NEC	5,000	\$		21,300.00	
June-09		OSS REVENUE	121039	Optimization - NEC	900	\$		3,843.00	
June-09		OSS REVENUE	121061	Optimization - NEC	3,300	\$		14,008.50	
June-09		OSS REVENUE	121061	Optimization - NEC	1,700	\$		7,216.50	
June-09		OSS REVENUE	121146	Optimization - NEC	10,000	\$		43,300.00	
June-09		OSS REVENUE	121318	Optimization - NEC	1,200	\$		4,932.00	
June-09		OSS REVENUE	119158	Optimization - NEC	1,300	\$		5,551.00	
June-09		OSS REVENUE	119165	Optimization - NEC	1,012	\$		4,280.76	
June-09		OSS REVENUE	119110	Optimization - NEC	2,000	\$		8,430.00	
June-09		OSS REVENUE	119110	Optimization - NEC	3,000	\$		12,645.00	
June-09		OSS REVENUE	119443	Optimization - NEC	8,500	\$		35,275.00	
June-09		OSS REVENUE	119443	Optimization - NEC	800	\$		3,320.00	
June-09		OSS REVENUE	120147	Optimization - NEC	9,300	\$		36,084.00	
June-09		OSS REVENUE	120469	Optimization - NEC	1,991	\$		8,760.40	
June-09		OSS REVENUE	120847	Optimization - NEC	1,500	\$		6,285.00	
June-09		OSS REVENUE	120847	Optimization - NEC	3,500	\$		14,665.00	
June-09		OSS REVENUE	120880	Optimization - NEC	5,000	\$		19,600.00	
June-09		OSS REVENUE	121092	Optimization - NEC	5,600	\$		23,744.00	
June-09		OSS REVENUE	119252	Optimization - NEC	5,000	\$		21,150.00	
June-09		OSS REVENUE	119634	Optimization - NEC	4,125	\$		15,757.50	

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June-09		OSS REVENUE	119634	Optimization - NEC	255	\$ 974.10			
June-09		OSS REVENUE	119634	Optimization - NEC	4,920	\$ 18,794.40			
June-09		OSS REVENUE	119793	Optimization - NEC	1,000	\$ 3,820.00			
June-09		OSS REVENUE	119810	Optimization - NEC	3,000	\$ 11,580.00			
June-09		OSS REVENUE	119905	Optimization - NEC	5,000	\$ 19,650.00			
June-09		OSS REVENUE	119906	Optimization - NEC	5,000	\$ 19,650.00			
June-09		OSS REVENUE	119913	Optimization - NEC	9,300	\$ 36,363.00			
June-09		OSS REVENUE	119995	Optimization - NEC	5,000	\$ 19,000.00			
June-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
June-09		OSS REVENUE	120015	Optimization - NEC	1,000	\$ 3,805.00			
June-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
June-09		OSS REVENUE	120114	Optimization - NEC	15,000	\$ 57,450.00			
June-09		OSS REVENUE	120127	Optimization - NEC	9,000	\$ 34,740.00			
June-09		OSS REVENUE	120751	Optimization - NEC	1,200	\$ 5,094.00			
June-09		OSS REVENUE	120813	Optimization - NEC	2,500	\$ 10,625.00			
June-09		OSS REVENUE	120814	Optimization - NEC	300	\$ 1,275.00			
June-09		OSS REVENUE	120814	Optimization - NEC	1,500	\$ 6,375.00			
June-09		OSS REVENUE	120827	Optimization - NEC	6,200	\$ 26,536.00			
June-09		OSS REVENUE	120833	Optimization - NEC	1,400	\$ 5,992.00			
June-09		OSS REVENUE	120886	Optimization - NEC	1,613	\$ 6,790.73			
June-09		OSS REVENUE	120886	Optimization - NEC	2,799	\$ 11,783.79			
June-09		OSS REVENUE	120886	Optimization - NEC	140	\$ 589.40			
June-09		OSS REVENUE	120886	Optimization - NEC	60	\$ 252.60			
June-09		OSS REVENUE	120886	Optimization - NEC	87	\$ 366.27			
June-09		OSS REVENUE	120886	Optimization - NEC	300	\$ 1,263.00			
June-09		OSS REVENUE	120987	Optimization - NEC	6,200	\$ 26,660.00			
June-09		OSS REVENUE	121078	Optimization - NEC	1,000	\$ 4,200.00			
June-09		OSS REVENUE	121081	Optimization - NEC	1,400	\$ 5,908.00			
June-09		OSS REVENUE	119426	Optimization - NEC	5,000	\$ 20,400.00			
June-09		OSS REVENUE	119475	Optimization - NEC	2,500	\$ 10,150.00			
June-09		OSS REVENUE	120643	Optimization - NEC	3,000	\$ 12,750.00			
June-09		OSS REVENUE	120643	Optimization - NEC	800	\$ 3,400.00			
June-09		OSS REVENUE	120647	Optimization - NEC	1,213	\$ 5,143.12			
June-09		OSS REVENUE	119355	Optimization - NEC	6,100	\$ 25,711.50			
June-09		OSS REVENUE	119424	Optimization - NEC	4,900	\$ 19,649.00			
June-09		OSS REVENUE	119529	Optimization - NEC	5,000	\$ 18,750.00			
June-09		OSS REVENUE	119576	Optimization - NEC	400	\$ 1,508.00			
June-09		OSS REVENUE	119576	Optimization - NEC	2,000	\$ 7,540.00			
June-09		OSS REVENUE	119623	Optimization - NEC	21,000	\$ 77,175.00			
June-09		OSS REVENUE	119623	Optimization - NEC	2,100	\$ 7,717.50			
June-09		OSS REVENUE	120111	Optimization - NEC	15,000	\$ 56,625.00			
June-09		OSS REVENUE	120765	Optimization - NEC	2,300	\$ 9,763.50			
June-09		OSS REVENUE	120769	Optimization - NEC	15	\$ 63.68			
June-09		OSS REVENUE	120771	Optimization - NEC	4,000	\$ 16,980.00			
June-09		OSS REVENUE	119879	Optimization - NEC	13,813	\$ 53,180.05			
June-09		OSS REVENUE	120630	Optimization - NEC	1,007	\$ 4,330.10			
June-09		OSS REVENUE	119085	Optimization - NEC	5,000	\$ 21,350.00			
June-09		OSS REVENUE	119255	Optimization - NEC	1,012	\$ 4,240.28			
June-09		OSS REVENUE	119270	Optimization - NEC	4,300	\$ 18,146.00			
June-09		OSS REVENUE	119329	Optimization - NEC	470	\$ 2,044.50			
June-09		OSS REVENUE	119329	Optimization - NEC	23	\$ 100.05			
June-09		OSS REVENUE	119329	Optimization - NEC	4,507	\$ 19,605.45			
June-09		OSS REVENUE	119348	Optimization - NEC	2,400	\$ 10,440.00			
June-09		OSS REVENUE	119559	Optimization - NEC	5,000	\$ 18,650.00			
June-09		OSS REVENUE	119590	Optimization - NEC	15,000	\$ 56,400.00			
June-09		OSS REVENUE	119607	Optimization - NEC	9,000	\$ 33,795.00			
June-09		OSS REVENUE	119608	Optimization - NEC	6,000	\$ 22,530.00			
June-09		OSS REVENUE	119633	Optimization - NEC	14,100	\$ 52,452.00			
June-09		OSS REVENUE	119791	Optimization - NEC	5,000	\$ 19,100.00			

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June-09		OSS REVENUE	119851	Optimization - NEC	5,000	\$ 19,275.00			
June-09		OSS REVENUE	119859	Optimization - NEC	470	\$ 1,809.50			
June-09		OSS REVENUE	119859	Optimization - NEC	23	\$ 88.55			
June-09		OSS REVENUE	119859	Optimization - NEC	707	\$ 2,721.95			
June-09		OSS REVENUE	120130	Optimization - NEC	15,000	\$ 57,000.00			
June-09		OSS REVENUE	120495	Optimization - NEC	15,630	\$ 66,661.95			
June-09		OSS REVENUE	120532	Optimization - NEC	3,147	\$ 13,437.69			
June-09		OSS REVENUE	120532	Optimization - NEC	11,223	\$ 47,922.21			
June-09		OSS REVENUE	120541	Optimization - NEC	48	\$ 204.96			
June-09		OSS REVENUE	120619	Optimization - NEC	5,000	\$ 21,450.00			
June-09		OSS REVENUE	120678	Optimization - NEC	6,400	\$ 27,200.00			
June-09		OSS REVENUE	120684	Optimization - NEC	6,200	\$ 26,598.00			
June-09		OSS REVENUE	120718	Optimization - NEC	1,500	\$ 6,397.50			
June-09		OSS REVENUE	120732	Optimization - NEC	3,100	\$ 13,454.00			
June-09		OSS REVENUE	120747	Optimization - NEC	2,100	\$ 8,914.50			
June-09		OSS REVENUE	120753	Optimization - NEC	34	\$ 144.33			
June-09		OSS REVENUE	120926	Optimization - NEC	480	\$ 2,025.60			
June-09		OSS REVENUE	120926	Optimization - NEC	23	\$ 97.06			
June-09		OSS REVENUE	120926	Optimization - NEC	1,726	\$ 7,283.72			
June-09		OSS REVENUE	120980	Optimization - NEC	5,000	\$ 21,400.00			
June-09		OSS REVENUE	120981	Optimization - NEC	4,300	\$ 18,404.00			
June-09		OSS REVENUE	121251	Optimization - NEC	5,000	\$ 20,850.00			
June-09		OSS REVENUE	121272	Optimization - NEC	5,000	\$ 20,500.00			
June-09		OSS REVENUE	121292	Optimization - NEC	500	\$ 2,055.00			
June-09		OSS REVENUE	121292	Optimization - NEC	4,300	\$ 17,673.00			
June-09		OSS REVENUE	121292	Optimization - NEC	200	\$ 822.00			
June-09		OSS REVENUE	119777	Optimization - NEC	275	\$ 1,141.25			
June-09		OSS REVENUE	119788	Optimization - NEC	3,000	\$ 11,460.00			
June-09		OSS REVENUE	120062	Optimization - NEC	5,000	\$ 18,900.00			
June-09		OSS REVENUE	120229	Optimization - NEC	3,000	\$ 12,330.00			
June-09		OSS REVENUE	120229	Optimization - NEC	800	\$ 3,288.00			
June-09		OSS REVENUE	120231	Optimization - NEC	5,000	\$ 20,650.00			
June-09		OSS REVENUE	120233	Optimization - NEC	7,000	\$ 29,190.00			
June-09		OSS REVENUE	120568	Optimization - NEC	3,000	\$ 13,020.00			
June-09		OSS REVENUE	120639	Optimization - NEC	3,000	\$ 12,990.00			
June-09		OSS REVENUE	120934	Optimization - NEC	2,500	\$ 10,575.00			
June-09		OSS REVENUE	121349	Optimization - NEC	6,297	\$ 27,203.04			
June-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
June-09		OSS REVENUE	119099	Optimization - NEC	3,500	\$ 15,032.50			
June-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
June-09		OSS REVENUE	119099	Optimization - NEC	1,300	\$ 5,583.50			
June-09		OSS REVENUE	119473	Optimization - NEC	913	\$ 3,820.91			
June-09		OSS REVENUE	119473	Optimization - NEC	1,626	\$ 6,804.81			
June-09		OSS REVENUE	119473	Optimization - NEC	156	\$ 652.86			
June-09		OSS REVENUE	119473	Optimization - NEC	1,431	\$ 5,988.74			
June-09		OSS REVENUE	119473	Optimization - NEC	737	\$ 3,084.35			
June-09		OSS REVENUE	119473	Optimization - NEC	137	\$ 573.35			
June-09		OSS REVENUE	119520	Optimization - NEC	800	\$ 3,160.00			
June-09		OSS REVENUE	119520	Optimization - NEC	2,800	\$ 11,060.00			
June-09		OSS REVENUE	119520	Optimization - NEC	1,000	\$ 3,950.00			
June-09		OSS REVENUE	120463	Optimization - NEC	1,100	\$ 4,895.00			
June-09		OSS REVENUE	120812	Optimization - NEC	5,000	\$ 21,250.00			
June-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
June-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
June-09		OSS REVENUE	121009	Optimization - NEC	1,300	\$ 5,492.50			
June-09		OSS REVENUE	121009	Optimization - NEC	1,900	\$ 8,027.50			
June-09		OSS REVENUE	121050	Optimization - NEC	5,000	\$ 21,125.00			
June-09		OSS REVENUE	119349	Optimization - NEC	255	\$ 1,106.70			
June-09		OSS REVENUE	119349	Optimization - NEC	1,050	\$ 4,557.00			

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June-09		OSS REVENUE	119349	Optimization - NEC	1,350	\$ 5,859.00			
June-09		OSS REVENUE	119349	Optimization - NEC	445	\$ 1,931.30			
June-09		OSS REVENUE	119364	Optimization - NEC	895	\$ 3,884.30			
June-09		OSS REVENUE	119364	Optimization - NEC	105	\$ 455.70			
June-09		OSS REVENUE	119364	Optimization - NEC	945	\$ 4,101.30			
June-09		OSS REVENUE	119364	Optimization - NEC	18	\$ 78.12			
June-09		OSS REVENUE	119364	Optimization - NEC	225	\$ 976.50			
June-09		OSS REVENUE	119364	Optimization - NEC	42	\$ 182.28			
June-09		OSS REVENUE	119364	Optimization - NEC	870	\$ 3,775.80			
June-09		OSS REVENUE	120304	Optimization - NEC	10,000	\$ 45,000.00			
June-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
June-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
June-09		OSS REVENUE	120342	Optimization - NEC	1,135	\$ 4,937.25			
June-09		OSS REVENUE	120342	Optimization - NEC	3,865	\$ 16,812.75			
June-09		OSS REVENUE	120423	Optimization - NEC	5,000	\$ 22,850.00			
June-09		OSS REVENUE	120433	Optimization - NEC	4,600	\$ 20,792.00			
June-09		OSS REVENUE	120436	Optimization - NEC	800	\$ 3,608.00			
June-09		OSS REVENUE	120589	Optimization - NEC	6,200	\$ 27,280.00			
June-09		OSS REVENUE	120703	Optimization - NEC	1,300	\$ 5,590.00			
June-09		OSS REVENUE	120703	Optimization - NEC	2,000	\$ 8,600.00			
June-09		OSS REVENUE	120897	Optimization - NEC	5,600	\$ 23,520.00			
June-09		OSS REVENUE	121184	Optimization - NEC	147	\$ 601.23			
June-09		OSS REVENUE	121184	Optimization - NEC	15,000	\$ 61,350.00			
June-09		OSS REVENUE	121310	Optimization - NEC	4,949	\$ 20,216.67			
June-09		OSS REVENUE	121310	Optimization - NEC	1,251	\$ 5,110.34			
June-09		OSS REVENUE	119667	Optimization - NEC	300	\$ 1,098.00			
					658,140	\$ 2,686,192.98			
		PROXY GAS COST RECOVERY			750,478	\$ 2,854,387.11			
		HEDGING GAIN/LOSS						(39,970.00)	
		Storage Carry Adjustment						2,875.31	
		JUNE 2009 TOTAL	FINAL CLOSE		1,408,618	\$ 5,540,580.09	1,408,618	5,452,370.30	0 \$ 88,209.78
		DIFFERENCE BETWEEN FAST AND FINAL			144,094	\$ 562,302.55		562,562.50	\$ (259.95)
<u>JULY FINAL CLOSE</u>									
July-09		ANECOM	110518	Optimization - NEC			31,316	91,689.60	
July-09		SPOT29	121943	Optimization - NEC			2,325	8,089.11	
July-09		SPOT29	122302	Optimization - NEC			1,162	4,121.43	
July-09		SPOT29	122995	Optimization - NEC			1,647	6,165.04	
July-09		SPOT29	122497	Optimization - NEC			1,596	5,419.79	
July-09		SPOT29	123925	Optimization - NEC			4,776	16,961.03	
July-09		SPOT29	123939	Optimization - NEC			224	797.17	
July-09		SPOT98	123738	Optimization - NEC			981	3,746.71	
July-09		SPOT98	123761	Optimization - NEC			19	71.22	
July-09		SPOT53	122192	Optimization - NEC			4,844	16,452.72	
July-09		SPOT53	122215	Optimization - NEC			3,100	10,481.75	
July-09		SPOT53	122423	Optimization - NEC			2,034	7,235.74	
July-09		SPOT53	122483	Optimization - NEC			1,356	4,662.61	
July-09		SPOT53	121518	Optimization - NEC			1,773	6,762.27	
July-09		SPOT53	121531	Optimization - NEC			27	103.21	

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July-09		SPOT53	123133	Optimization - NEC			4,608	18,265.10	
July-09		SPOT53	123715	Optimization - NEC			4,200	15,893.84	
July-09		SPOT53	123337	Optimization - NEC			6,998	26,177.58	
July-09		SPOT53	123363	Optimization - NEC			3	10.47	
July-09		SPOT220	121697	Optimization - NEC			4,165	14,405.15	
July-09		SPOT220	122119	Optimization - NEC			2,906	9,976.69	
July-09		SPOT220	123770	Optimization - NEC			479	1,769.50	
July-09		SPOT184	121591	Optimization - NEC			7,096	25,776.66	
July-09		SPOT184	121599	Optimization - NEC			152	556.22	
July-09		SPOT184	122280	Optimization - NEC			1,773	6,149.52	
July-09		SPOT184	122341	Optimization - NEC			2,600	9,283.63	
July-09		SPOT184	122978	Optimization - NEC			2,800	10,730.68	
July-09		671093	121421	Optimization - NEC			814	3,271.65	
July-09		671093	122160	Optimization - NEC			1,797	6,023.66	
July-09		671093	122231	Optimization - NEC			3,761	13,070.32	
July-09		671093	122233	Optimization - NEC			1,239	4,306.71	
July-09		671093	122384	Optimization - NEC			1,773	6,539.70	
July-09		671093	122398	Optimization - NEC			24	89.45	
July-09		671093	122532	Optimization - NEC			2,800	10,010.66	
July-09		671093	122597	Optimization - NEC			5,399	19,272.40	
July-09		671093	122761	Optimization - NEC			1,798	6,599.60	
July-09		671093	122926	Optimization - NEC			999	3,712.39	
July-09		671093	123141	Optimization - NEC			3,392	13,448.86	
July-09		671093	123210	Optimization - NEC			8,430	31,193.76	
July-09		671093	123763	Optimization - NEC			200	724.73	
July-09		671093	123819	Optimization - NEC			4,600	17,247.29	
July-09		SPOT89	122407	Optimization - NEC			1,066	3,856.15	
July-09		SPOT186	121220	Optimization - NEC			16,430	67,232.22	
July-09		SPOT186	123804	Optimization - NEC			4,776	17,586.06	
July-09		SPOT73	121389	Optimization - NEC			7,019	27,571.43	
July-09		SPOT73	121445	Optimization - NEC			39	156.88	
July-09		SPOT73	121448	Optimization - NEC			56,024	235,724.40	
July-09		SPOT73	121656	Optimization - NEC			5,000	17,267.10	
July-09		SPOT73	121672	Optimization - NEC			5,000	17,215.49	
July-09		SPOT73	121822	Optimization - NEC			5,000	17,681.24	
July-09		SPOT73	121928	Optimization - NEC			5,001	17,320.92	
July-09		SPOT73	121941	Optimization - NEC			2,400	8,314.83	
July-09		SPOT73	121974	Optimization - NEC			5,162	17,963.76	
July-09		SPOT73	121988	Optimization - NEC			5,162	17,963.76	
July-09		SPOT73	122079	Optimization - NEC			15,001	51,190.08	
July-09		SPOT73	122117	Optimization - NEC			6,103	20,982.61	
July-09		SPOT73	122118	Optimization - NEC			291	999.17	
July-09		SPOT73	122122	Optimization - NEC			18,600	63,947.00	
July-09		SPOT73	122156	Optimization - NEC			5,001	17,114.86	
July-09		SPOT73	122214	Optimization - NEC			6,199	20,899.48	
July-09		SPOT73	122254	Optimization - NEC			5,000	17,522.56	
July-09		SPOT73	122298	Optimization - NEC			291	1,021.37	
July-09		SPOT73	122376	Optimization - NEC			5,000	18,147.48	
July-09		SPOT73	122377	Optimization - NEC			5,000	18,250.74	
July-09		SPOT73	122445	Optimization - NEC			969	3,475.59	
July-09		SPOT73	122450	Optimization - NEC			1,066	3,817.65	
July-09		SPOT73	122482	Optimization - NEC			4,844	16,652.19	
July-09		SPOT73	122496	Optimization - NEC			5,000	17,165.87	
July-09		SPOT73	122510	Optimization - NEC			5,000	17,320.74	
July-09		SPOT73	122529	Optimization - NEC			3,900	13,468.71	
July-09		SPOT73	122596	Optimization - NEC			15,001	54,760.46	
July-09		SPOT73	122640	Optimization - NEC			15,001	54,450.68	
July-09		SPOT73	122641	Optimization - NEC			4,499	16,328.87	
July-09		SPOT73	122712	Optimization - NEC			5,000	18,714.45	

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July-09		SPOT73	122714	Optimization - NEC			5,000	18,662.85	
July-09		SPOT73	122832	Optimization - NEC			10,001	37,439.98	
July-09		SPOT73	122901	Optimization - NEC			1,960	7,376.86	
July-09		SPOT73	122961	Optimization - NEC			5,000	18,565.10	
July-09		SPOT73	122989	Optimization - NEC			1,900	7,115.18	
July-09		SPOT73	122993	Optimization - NEC			1,453	5,454.75	
July-09		SPOT73	123085	Optimization - NEC			5,001	19,537.96	
July-09		SPOT73	123092	Optimization - NEC			5,001	19,434.70	
July-09		SPOT73	123111	Optimization - NEC			3,019	11,700.44	
July-09		SPOT73	123186	Optimization - NEC			15,001	54,277.33	
July-09		SPOT73	123215	Optimization - NEC			4,359	15,839.69	
July-09		SPOT73	123292	Optimization - NEC			5,000	18,605.30	
July-09		SPOT73	123532	Optimization - NEC			5,000	18,815.78	
July-09		SPOT73	123586	Optimization - NEC			1,841	7,025.37	
July-09		SPOT73	123689	Optimization - NEC			5,157	19,028.57	
July-09		SPOT73	123690	Optimization - NEC			5,000	18,453.01	
July-09		SPOT73	123880	Optimization - NEC			5,000	17,684.35	
July-09		SPOT73	121739	Optimization - NEC			3,500	13,151.90	
July-09		SPOT56	121219	Optimization - NEC			287,061	1,177,599.03	
July-09		SPOT56	123103	Optimization - NEC			1,773	6,843.01	
July-09		SPOT56	123121	Optimization - NEC			25	93.64	
July-09		SPOT90	121450	Optimization - NEC			165,357	693,818.20	
July-09		SPOT90	121945	Optimization - NEC			1,474	5,137.45	
July-09		SPOT90	122408	Optimization - NEC			2,034	7,340.75	
July-09		SPOT90	122493	Optimization - NEC			3,100	10,641.37	
July-09		SPOT90	123023	Optimization - NEC			4,843	18,182.50	
July-09		SPOT90	123024	Optimization - NEC			157	589.11	
July-09		SPOT90	123217	Optimization - NEC			6,684	24,529.01	
July-09		SPOT90	123357	Optimization - NEC			4,999	18,700.81	
July-09		SPOT90	123407	Optimization - NEC			481	1,798.15	
July-09		SPOT90	123791	Optimization - NEC			669	2,455.05	
July-09		SPOT90	123794	Optimization - NEC			3,172	11,654.65	
July-09		SPOT90	123811	Optimization - NEC			10	37.71	
July-09		SPOT90	123813	Optimization - NEC			224	826.54	
July-09		SPOT1	121722	Optimization - NEC			3,390	12,040.13	
July-09		SPOT1	121961	Optimization - NEC			4,553	15,911.71	
July-09		SPOT1	122858	Optimization - NEC			6,200	22,953.60	
July-09		SPOT1	123688	Optimization - NEC			4,843	17,923.87	
July-09		SPOT1	123408	Optimization - NEC			1,004	3,770.20	
July-09		SPOT1	123580	Optimization - NEC			2,000	7,585.13	
July-09		SPOT1	123616	Optimization - NEC			4,945	18,790.31	
July-09		SPOT1	123620	Optimization - NEC			55	209.18	
July-09		SPOT1	123638	Optimization - NEC			4,001	15,148.92	
July-09		SPOT1	123641	Optimization - NEC			3,400	12,873.69	
July-09		SPOT1	123940	Optimization - NEC			100	365.13	
July-09		SPOT67	121204	Optimization - NEC			20,085	81,195.21	
July-09		SPOT67	123409	Optimization - NEC			1,260	4,708.21	
July-09		SPOT67	123613	Optimization - NEC			2,100	7,994.60	
July-09		SPOT67	123812	Optimization - NEC			1,149	4,219.17	
July-09		SPOT107	123587	Optimization - NEC			4,359	16,582.79	
July-09		SPOT107	123545	Optimization - NEC			981	3,806.71	
July-09		SPOT107	123389	Optimization - NEC			1,773	6,702.92	
July-09		TETCOCASHOUT	121856	Optimization - NEC			1,722	6,452.81	
July-09		SPOT66	121388	Optimization - NEC			5,001	19,696.04	
July-09		SPOT66	121434	Optimization - NEC			2,117	8,362.72	
July-09		SPOT66	121442	Optimization - NEC			4,082	16,120.99	
July-09		SPOT66	121655	Optimization - NEC			5,000	17,215.47	
July-09		SPOT66	121698	Optimization - NEC			2,034	7,066.59	
July-09		SPOT66	121759	Optimization - NEC			5,000	17,784.47	

REDACTED
NARRAGANSETT

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
July-09		SPOT66	121761	Optimization - NEC			2,630	9,245.29	
July-09		SPOT66	121762	Optimization - NEC			2,371	8,381.64	
July-09		SPOT66	121771	Optimization - NEC			1,500	5,302.32	
July-09		SPOT66	121821	Optimization - NEC			6,200	22,017.73	
July-09		SPOT66	121852	Optimization - NEC			3,100	11,088.85	
July-09		SPOT66	121915	Optimization - NEC			3,497	12,077.15	
July-09		SPOT66	121920	Optimization - NEC			5,630	19,356.67	
July-09		SPOT66	121923	Optimization - NEC			4,371	15,027.08	
July-09		SPOT66	121973	Optimization - NEC			4,000	14,178.31	
July-09		SPOT66	121985	Optimization - NEC			5,001	18,190.06	
July-09		SPOT66	122053	Optimization - NEC			21,000	71,658.13	
July-09		SPOT66	122061	Optimization - NEC			6,390	22,070.69	
July-09		SPOT66	122062	Optimization - NEC			1,111	3,834.03	
July-09		SPOT66	122120	Optimization - NEC			9,300	31,925.42	
July-09		SPOT66	122140	Optimization - NEC			5,048	17,068.88	
July-09		SPOT66	122195	Optimization - NEC			2,657	8,981.56	
July-09		SPOT66	122240	Optimization - NEC			1,952	6,600.24	
July-09		SPOT66	122252	Optimization - NEC			7,000	24,601.11	
July-09		SPOT66	122289	Optimization - NEC			3,547	12,540.61	
July-09		SPOT66	122291	Optimization - NEC			5,000	17,548.38	
July-09		SPOT66	122358	Optimization - NEC			7,000	25,114.64	
July-09		SPOT66	122406	Optimization - NEC			3,000	10,825.85	
July-09		SPOT66	122455	Optimization - NEC			2,131	7,624.31	
July-09		SPOT66	122477	Optimization - NEC			7,000	24,210.24	
July-09		SPOT66	122586	Optimization - NEC			18,001	65,150.87	
July-09		SPOT66	122615	Optimization - NEC			18,600	66,933.71	
July-09		SPOT66	122708	Optimization - NEC			7,000	25,944.43	
July-09		SPOT66	122829	Optimization - NEC			4,000	14,870.57	
July-09		SPOT66	122855	Optimization - NEC			5,130	18,941.11	
July-09		SPOT66	122856	Optimization - NEC			1,710	6,316.08	
July-09		SPOT66	122951	Optimization - NEC			4,000	14,973.79	
July-09		SPOT66	122957	Optimization - NEC			5,130	18,835.18	
July-09		SPOT66	122958	Optimization - NEC			4,871	17,882.07	
July-09		SPOT66	123073	Optimization - NEC			4,500	17,650.79	
July-09		SPOT66	123078	Optimization - NEC			4,630	18,378.87	
July-09		SPOT66	123081	Optimization - NEC			370	1,468.78	
July-09		SPOT66	123110	Optimization - NEC			1,400	5,411.46	
July-09		SPOT66	123113	Optimization - NEC			581	2,267.98	
July-09		SPOT66	123181	Optimization - NEC			13,499	48,980.54	
July-09		SPOT66	123184	Optimization - NEC			13,891	50,117.21	
July-09		SPOT66	123185	Optimization - NEC			1,111	4,005.20	
July-09		SPOT66	123187	Optimization - NEC			15,001	54,587.10	
July-09		SPOT66	123227	Optimization - NEC			3,958	14,402.85	
July-09		SPOT66	123283	Optimization - NEC			3,000	11,193.40	
July-09		SPOT66	123286	Optimization - NEC			4,648	17,293.31	
July-09		SPOT66	123288	Optimization - NEC			1,082	4,025.97	
July-09		SPOT66	123289	Optimization - NEC			3,871	14,402.69	
July-09		SPOT66	123353	Optimization - NEC			479	1,798.95	
July-09		SPOT66	123508	Optimization - NEC			4,897	18,429.39	
July-09		SPOT66	123528	Optimization - NEC			3,830	14,412.55	
July-09		SPOT66	123531	Optimization - NEC			6,170	23,219.03	
July-09		SPOT66	123678	Optimization - NEC			2,500	9,213.60	
July-09		SPOT66	123680	Optimization - NEC			802	2,955.77	
July-09		SPOT66	123766	Optimization - NEC			4,220	15,575.30	
July-09		SPOT66	123781	Optimization - NEC			780	2,877.70	
July-09		SPOT66	123879	Optimization - NEC			8,500	30,500.77	
July-09		SPOT66	123885	Optimization - NEC			5,000	17,942.47	
July-09		SPOT66	123941	Optimization - NEC			2,400	8,563.66	
July-09		SPOT66	121390	Optimization - NEC			997	4,007.02	

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July-09		SPOT66	121574	Optimization - NEC			3,992	14,441.62	
July-09		SPOT66	121671	Optimization - NEC			1,759	6,016.49	
July-09		SPOT66	121682	Optimization - NEC			39	132.79	
July-09		SPOT66	121776	Optimization - NEC			1,798	6,262.55	
July-09		SPOT66	121935	Optimization - NEC			1,798	6,127.74	
July-09		SPOT66	122005	Optimization - NEC			1,798	6,397.37	
July-09		SPOT66	122097	Optimization - NEC			5,395	18,061.59	
July-09		SPOT66	123021	Optimization - NEC			1,798	6,605.86	
July-09		SPOT66	123178	Optimization - NEC			5,396	19,218.02	
July-09		SPOT66	123560	Optimization - NEC			1,800	6,828.53	
July-09		SPOT66	123905	Optimization - NEC			998	3,507.92	
							1,365,810	5,199,846.86	

JULY FINAL CLOSE

July-09	OSS REVENUE	121392	Optimization - NEC	1,012	\$	3,972.10			
July-09	OSS REVENUE	121694	Optimization - NEC	1,012	\$	3,521.76			
July-09	OSS REVENUE	121789	Optimization - NEC	1,012	\$	3,683.68			
July-09	OSS REVENUE	121921	Optimization - NEC	1,012	\$	3,592.60			
July-09	OSS REVENUE	122006	Optimization - NEC	1,012	\$	3,673.56			
July-09	OSS REVENUE	122112	Optimization - NEC	3,036	\$	10,443.84			
July-09	OSS REVENUE	122169	Optimization - NEC	1,012	\$	3,501.52			
July-09	OSS REVENUE	122275	Optimization - NEC	1,012	\$	3,602.72			
July-09	OSS REVENUE	122426	Optimization - NEC	1,012	\$	3,673.56			
July-09	OSS REVENUE	122631	Optimization - NEC	3,036	\$	11,202.84			
July-09	OSS REVENUE	122756	Optimization - NEC	1,012	\$	3,870.90			
July-09	OSS REVENUE	122920	Optimization - NEC	1,012	\$	3,883.55			
July-09	OSS REVENUE	123043	Optimization - NEC	1,012	\$	3,870.90			
July-09	OSS REVENUE	123128	Optimization - NEC	1,012	\$	4,048.00			
July-09	OSS REVENUE	123206	Optimization - NEC	3,036	\$	11,172.48			
July-09	OSS REVENUE	121385	Optimization - NEC	1,500	\$	6,000.00			
July-09	OSS REVENUE	121391	Optimization - NEC	19	\$	76.00			
July-09	OSS REVENUE	121644	Optimization - NEC	5,000	\$	17,500.00			
July-09	OSS REVENUE	121738	Optimization - NEC	3,500	\$	14,000.00			
July-09	OSS REVENUE	121774	Optimization - NEC	5,000	\$	18,150.00			
July-09	OSS REVENUE	122064	Optimization - NEC	15,000	\$	51,900.00			
July-09	OSS REVENUE	122106	Optimization - NEC	9,300	\$	32,224.50			
July-09	OSS REVENUE	122110	Optimization - NEC	6,000	\$	20,880.00			
July-09	OSS REVENUE	122110	Optimization - NEC	3,300	\$	11,484.00			
July-09	OSS REVENUE	122116	Optimization - NEC	6,000	\$	20,880.00			
July-09	OSS REVENUE	122116	Optimization - NEC	1,500	\$	5,220.00			
July-09	OSS REVENUE	122355	Optimization - NEC	5,000	\$	18,450.00			
July-09	OSS REVENUE	122385	Optimization - NEC	3,000	\$	10,995.00			
July-09	OSS REVENUE	122479	Optimization - NEC	5,000	\$	17,750.00			
July-09	OSS REVENUE	122952	Optimization - NEC	5,000	\$	18,900.00			
July-09	OSS REVENUE	122956	Optimization - NEC	5,000	\$	19,100.00			
July-09	OSS REVENUE	123072	Optimization - NEC	4,500	\$	17,955.00			
July-09	OSS REVENUE	123072	Optimization - NEC	500	\$	1,995.00			
July-09	OSS REVENUE	123162	Optimization - NEC	15,000	\$	55,200.00			
July-09	OSS REVENUE	123218	Optimization - NEC	7,500	\$	27,600.00			
July-09	OSS REVENUE	123218	Optimization - NEC	7,500	\$	27,600.00			
July-09	OSS REVENUE	123220	Optimization - NEC	15,000	\$	54,900.00			
July-09	OSS REVENUE	123280	Optimization - NEC	5,000	\$	19,250.00			
July-09	OSS REVENUE	123287	Optimization - NEC	5,000	\$	19,350.00			
July-09	OSS REVENUE	123300	Optimization - NEC	5,000	\$	19,300.00			
July-09	OSS REVENUE	123536	Optimization - NEC	10,000	\$	38,900.00			
July-09	OSS REVENUE	123681	Optimization - NEC	10,000	\$	38,600.00			
July-09	OSS REVENUE	123682	Optimization - NEC	5,000	\$	19,350.00			

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July-09		OSS REVENUE	123758	Optimization - NEC	5,000	\$ 19,225.00			
July-09		OSS REVENUE	123760	Optimization - NEC	9,198	\$ 35,504.28			
July-09		OSS REVENUE	123760	Optimization - NEC	305	\$ 1,177.30			
July-09		OSS REVENUE	123760	Optimization - NEC	200	\$ 772.00			
July-09		OSS REVENUE	123760	Optimization - NEC	295	\$ 1,138.70			
July-09		OSS REVENUE	123881	Optimization - NEC	5,000	\$ 18,175.00			
July-09		OSS REVENUE	121994	Optimization - NEC	800	\$ 2,920.00			
July-09		OSS REVENUE	122387	Optimization - NEC	800	\$ 2,928.00			
July-09		OSS REVENUE	121419	Optimization - NEC	6,200	\$ 24,800.00			
July-09		OSS REVENUE	121659	Optimization - NEC	5,000	\$ 17,400.00			
July-09		OSS REVENUE	121678	Optimization - NEC	800	\$ 2,824.00			
July-09		OSS REVENUE	121686	Optimization - NEC	6,200	\$ 22,010.00			
July-09		OSS REVENUE	121830	Optimization - NEC	3,100	\$ 11,253.00			
July-09		OSS REVENUE	121900	Optimization - NEC	5,000	\$ 17,450.00			
July-09		OSS REVENUE	121909	Optimization - NEC	800	\$ 2,856.00			
July-09		OSS REVENUE	122146	Optimization - NEC	5,000	\$ 17,400.00			
July-09		OSS REVENUE	122168	Optimization - NEC	4,500	\$ 15,525.00			
July-09		OSS REVENUE	122170	Optimization - NEC	2,500	\$ 8,625.00			
July-09		OSS REVENUE	122170	Optimization - NEC	500	\$ 1,725.00			
July-09		OSS REVENUE	122253	Optimization - NEC	5,000	\$ 17,800.00			
July-09		OSS REVENUE	122499	Optimization - NEC	5,000	\$ 17,750.00			
July-09		OSS REVENUE	122502	Optimization - NEC	800	\$ 2,840.00			
July-09		OSS REVENUE	122592	Optimization - NEC	15,000	\$ 55,275.00			
July-09		OSS REVENUE	122606	Optimization - NEC	5,400	\$ 19,872.00			
July-09		OSS REVENUE	122606	Optimization - NEC	9,600	\$ 35,328.00			
July-09		OSS REVENUE	122623	Optimization - NEC	1,800	\$ 6,642.00			
July-09		OSS REVENUE	122623	Optimization - NEC	2,700	\$ 9,963.00			
July-09		OSS REVENUE	122740	Optimization - NEC	500	\$ 1,935.00			
July-09		OSS REVENUE	122760	Optimization - NEC	100	\$ 387.00			
July-09		OSS REVENUE	123084	Optimization - NEC	5,000	\$ 19,750.00			
July-09		OSS REVENUE	123204	Optimization - NEC	2,400	\$ 9,024.00			
July-09		OSS REVENUE	123341	Optimization - NEC	7,000	\$ 26,635.00			
July-09		OSS REVENUE	123369	Optimization - NEC	5,000	\$ 18,950.00			
July-09		OSS REVENUE	123386	Optimization - NEC	16	\$ 60.64			
July-09		OSS REVENUE	123411	Optimization - NEC	2,000	\$ 7,660.00			
July-09		OSS REVENUE	123411	Optimization - NEC	2,500	\$ 9,575.00			
July-09		OSS REVENUE	123607	Optimization - NEC	1,200	\$ 4,692.00			
July-09		OSS REVENUE	123607	Optimization - NEC	5,000	\$ 19,550.00			
July-09		OSS REVENUE	123640	Optimization - NEC	3,400	\$ 13,073.00			
July-09		OSS REVENUE	123858	Optimization - NEC	1,000	\$ 3,630.00			
July-09		OSS REVENUE	123858	Optimization - NEC	2,500	\$ 9,075.00			
July-09		OSS REVENUE	123870	Optimization - NEC	100	\$ 362.00			
July-09		OSS REVENUE	123870	Optimization - NEC	2,400	\$ 8,688.00			
July-09		OSS REVENUE	123870	Optimization - NEC	2,500	\$ 9,050.00			
July-09		OSS REVENUE	123877	Optimization - NEC	5,000	\$ 18,150.00			
July-09		OSS REVENUE	121721	Optimization - NEC	3,390	\$ 12,339.60			
July-09		OSS REVENUE	121777	Optimization - NEC	800	\$ 2,904.00			
July-09		OSS REVENUE	121970	Optimization - NEC	5,000	\$ 18,600.00			
July-09		OSS REVENUE	122410	Optimization - NEC	500	\$ 1,837.50			
July-09		OSS REVENUE	122511	Optimization - NEC	5,000	\$ 17,750.00			
July-09		OSS REVENUE	122771	Optimization - NEC	200	\$ 764.00			
July-09		OSS REVENUE	122828	Optimization - NEC	2,600	\$ 10,010.00			
July-09		OSS REVENUE	122828	Optimization - NEC	1,300	\$ 5,005.00			
July-09		OSS REVENUE	122828	Optimization - NEC	150	\$ 577.50			
July-09		OSS REVENUE	122828	Optimization - NEC	700	\$ 2,695.00			
July-09		OSS REVENUE	122828	Optimization - NEC	250	\$ 962.50			
July-09		OSS REVENUE	122859	Optimization - NEC	463	\$ 1,750.14			
July-09		OSS REVENUE	122859	Optimization - NEC	21	\$ 79.38			
July-09		OSS REVENUE	122859	Optimization - NEC	500	\$ 1,890.00			

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July-09		OSS REVENUE	122859	Optimization - NEC	4,016	\$ 15,180.48			
July-09		OSS REVENUE	122859	Optimization - NEC	5,000	\$ 18,900.00			
July-09		OSS REVENUE	122991	Optimization - NEC	5,000	\$ 19,200.00			
July-09		OSS REVENUE	123098	Optimization - NEC	600	\$ 2,391.00			
July-09		OSS REVENUE	123098	Optimization - NEC	200	\$ 797.00			
July-09		OSS REVENUE	123612	Optimization - NEC	2,100	\$ 8,116.50			
July-09		OSS REVENUE	123956	Optimization - NEC	2,370	\$ 8,650.50			
July-09		OSS REVENUE	123956	Optimization - NEC	130	\$ 474.50			
July-09		OSS REVENUE	122035	Optimization - NEC	10,324	\$ 35,308.08			
July-09		OSS REVENUE	123615	Optimization - NEC	5,000	\$ 19,450.00			
July-09		OSS REVENUE	123787	Optimization - NEC	700	\$ 2,607.50			
July-09		OSS REVENUE	123787	Optimization - NEC	3,400	\$ 12,665.00			
July-09		OSS REVENUE	123787	Optimization - NEC	600	\$ 2,235.00			
July-09		OSS REVENUE	123787	Optimization - NEC	300	\$ 1,117.50			
July-09		OSS REVENUE	122234	Optimization - NEC	5,000	\$ 17,850.00			
July-09		OSS REVENUE	122338	Optimization - NEC	2,600	\$ 9,412.00			
July-09		OSS REVENUE	123147	Optimization - NEC	8,000	\$ 32,160.00			
July-09		OSS REVENUE	123261	Optimization - NEC	3,930	\$ 14,737.50			
July-09		OSS REVENUE	123562	Optimization - NEC	1,800	\$ 7,020.00			
July-09		OSS REVENUE	123563	Optimization - NEC	998	\$ 3,892.20			
July-09		OSS REVENUE	121376	Optimization - NEC	5,000	\$ 19,950.00			
July-09		OSS REVENUE	121378	Optimization - NEC	2,000	\$ 7,980.00			
July-09		OSS REVENUE	121382	Optimization - NEC	453	\$ 1,812.00			
July-09		OSS REVENUE	121382	Optimization - NEC	26	\$ 104.00			
July-09		OSS REVENUE	121382	Optimization - NEC	3,021	\$ 12,084.00			
July-09		OSS REVENUE	121520	Optimization - NEC	400	\$ 1,576.00			
July-09		OSS REVENUE	121521	Optimization - NEC	700	\$ 2,758.00			
July-09		OSS REVENUE	121794	Optimization - NEC	403	\$ 1,450.80			
July-09		OSS REVENUE	121794	Optimization - NEC	26	\$ 93.60			
July-09		OSS REVENUE	121794	Optimization - NEC	5,771	\$ 20,775.60			
July-09		OSS REVENUE	121913	Optimization - NEC	5,000	\$ 17,700.00			
July-09		OSS REVENUE	121914	Optimization - NEC	1,200	\$ 4,248.00			
July-09		OSS REVENUE	121959	Optimization - NEC	414	\$ 1,457.28			
July-09		OSS REVENUE	121959	Optimization - NEC	2,560	\$ 9,011.20			
July-09		OSS REVENUE	121959	Optimization - NEC	1,497	\$ 5,269.44			
July-09		OSS REVENUE	121959	Optimization - NEC	26	\$ 91.52			
July-09		OSS REVENUE	121960	Optimization - NEC	53	\$ 186.56			
July-09		OSS REVENUE	122060	Optimization - NEC	7,500	\$ 26,175.00			
July-09		OSS REVENUE	122520	Optimization - NEC	1,012	\$ 3,582.48			
July-09		OSS REVENUE	122707	Optimization - NEC	328	\$ 1,243.12			
July-09		OSS REVENUE	122707	Optimization - NEC	21	\$ 79.59			
July-09		OSS REVENUE	122707	Optimization - NEC	4,651	\$ 17,627.29			
July-09		OSS REVENUE	123015	Optimization - NEC	5,000	\$ 19,125.00			
July-09		OSS REVENUE	123167	Optimization - NEC	15,000	\$ 55,350.00			
July-09		OSS REVENUE	123636	Optimization - NEC	2,000	\$ 7,700.00			
July-09		OSS REVENUE	123636	Optimization - NEC	2,000	\$ 7,700.00			
July-09		OSS REVENUE	123921	Optimization - NEC	1,012	\$ 3,663.44			
July-09		OSS REVENUE	122125	Optimization - NEC	5,400	\$ 18,684.00			
July-09		OSS REVENUE	122125	Optimization - NEC	5,700	\$ 19,722.00			
July-09		OSS REVENUE	122427	Optimization - NEC	1,000	\$ 3,665.00			
July-09		OSS REVENUE	122428	Optimization - NEC	900	\$ 3,278.25			
July-09		OSS REVENUE	122428	Optimization - NEC	3,800	\$ 13,841.50			
July-09		OSS REVENUE	122550	Optimization - NEC	2,800	\$ 10,066.00			
July-09		OSS REVENUE	123022	Optimization - NEC	3,600	\$ 13,860.00			
July-09		OSS REVENUE	123354	Optimization - NEC	458	\$ 1,767.88			
July-09		OSS REVENUE	123354	Optimization - NEC	21	\$ 81.06			
July-09		OSS REVENUE	123759	Optimization - NEC	458	\$ 1,763.30			
July-09		OSS REVENUE	123759	Optimization - NEC	21	\$ 80.85			
July-09		OSS REVENUE	121571	Optimization - NEC	4,048	\$ 14,694.24			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
July-09		OSS REVENUE	122261	Optimization - NEC	5,000	\$ 17,750.00			
July-09		OSS REVENUE	122265	Optimization - NEC	5,000	\$ 17,950.00			
July-09		OSS REVENUE	122371	Optimization - NEC	5,000	\$ 18,600.00			
July-09		OSS REVENUE	122480	Optimization - NEC	1,200	\$ 4,260.00			
July-09		OSS REVENUE	122607	Optimization - NEC	2,400	\$ 8,928.00			
July-09		OSS REVENUE	122959	Optimization - NEC	5,000	\$ 19,200.00			
July-09		OSS REVENUE	123583	Optimization - NEC	2,000	\$ 7,740.00			
July-09		OSS REVENUE	123803	Optimization - NEC	2,200	\$ 8,228.00			
July-09		OSS REVENUE	123803	Optimization - NEC	2,800	\$ 10,472.00			
July-09		OSS REVENUE	123924	Optimization - NEC	5,000	\$ 18,025.00			
July-09		OSS REVENUE	121422	Optimization - NEC	814	\$ 3,239.72			
July-09		OSS REVENUE	121530	Optimization - NEC	1	\$ 3.94			
July-09		OSS REVENUE	121530	Optimization - NEC	93	\$ 366.42			
July-09		OSS REVENUE	121530	Optimization - NEC	69	\$ 271.86			
July-09		OSS REVENUE	121530	Optimization - NEC	85	\$ 334.90			
July-09		OSS REVENUE	121530	Optimization - NEC	313	\$ 1,233.22			
July-09		OSS REVENUE	121530	Optimization - NEC	139	\$ 547.66			
July-09		OSS REVENUE	121587	Optimization - NEC	153	\$ 559.98			
July-09		OSS REVENUE	121587	Optimization - NEC	264	\$ 966.24			
July-09		OSS REVENUE	121587	Optimization - NEC	216	\$ 790.56			
July-09		OSS REVENUE	121587	Optimization - NEC	480	\$ 1,756.80			
July-09		OSS REVENUE	121587	Optimization - NEC	208	\$ 761.28			
July-09		OSS REVENUE	121587	Optimization - NEC	1,232	\$ 4,509.12			
July-09		OSS REVENUE	121587	Optimization - NEC	51	\$ 186.66			
July-09		OSS REVENUE	121587	Optimization - NEC	556	\$ 2,034.96			
July-09		OSS REVENUE	121587	Optimization - NEC	40	\$ 146.40			
July-09		OSS REVENUE	121587	Optimization - NEC	4,000	\$ 14,640.00			
July-09		OSS REVENUE	121604	Optimization - NEC	48	\$ 175.68			
July-09		OSS REVENUE	121683	Optimization - NEC	5,000	\$ 17,600.00			
July-09		OSS REVENUE	121748	Optimization - NEC	5,000	\$ 18,000.00			
July-09		OSS REVENUE	121802	Optimization - NEC	5,000	\$ 18,150.00			
July-09		OSS REVENUE	121905	Optimization - NEC	5,000	\$ 17,550.00			
July-09		OSS REVENUE	121910	Optimization - NEC	5,000	\$ 17,650.00			
July-09		OSS REVENUE	122100	Optimization - NEC	2,400	\$ 8,256.00			
July-09		OSS REVENUE	122194	Optimization - NEC	800	\$ 2,784.00			
July-09		OSS REVENUE	122197	Optimization - NEC	6,200	\$ 21,390.00			
July-09		OSS REVENUE	122204	Optimization - NEC	3,100	\$ 10,726.00			
July-09		OSS REVENUE	122292	Optimization - NEC	25	\$ 89.50			
July-09		OSS REVENUE	122292	Optimization - NEC	750	\$ 2,685.00			
July-09		OSS REVENUE	122446	Optimization - NEC	3,100	\$ 11,377.00			
July-09		OSS REVENUE	122488	Optimization - NEC	28	\$ 99.40			
July-09		OSS REVENUE	122488	Optimization - NEC	98	\$ 347.90			
July-09		OSS REVENUE	122488	Optimization - NEC	97	\$ 344.35			
July-09		OSS REVENUE	122488	Optimization - NEC	28	\$ 99.40			
July-09		OSS REVENUE	122488	Optimization - NEC	2,435	\$ 8,644.25			
July-09		OSS REVENUE	122488	Optimization - NEC	55	\$ 195.25			
July-09		OSS REVENUE	122488	Optimization - NEC	46	\$ 163.30			
July-09		OSS REVENUE	122488	Optimization - NEC	197	\$ 699.35			
July-09		OSS REVENUE	122488	Optimization - NEC	116	\$ 411.80			
July-09		OSS REVENUE	122514	Optimization - NEC	3,900	\$ 13,864.50			
July-09		OSS REVENUE	122599	Optimization - NEC	15,000	\$ 54,525.00			
July-09		OSS REVENUE	122617	Optimization - NEC	84	\$ 305.34			
July-09		OSS REVENUE	122617	Optimization - NEC	264	\$ 959.64			
July-09		OSS REVENUE	122617	Optimization - NEC	338	\$ 1,228.63			
July-09		OSS REVENUE	122617	Optimization - NEC	81	\$ 294.44			
July-09		OSS REVENUE	122617	Optimization - NEC	1,605	\$ 5,834.18			
July-09		OSS REVENUE	122617	Optimization - NEC	145	\$ 527.08			
July-09		OSS REVENUE	122617	Optimization - NEC	138	\$ 501.63			
July-09		OSS REVENUE	122617	Optimization - NEC	741	\$ 2,693.54			

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July-09		OSS REVENUE	122617	Optimization - NEC	204	\$ 741.54			
July-09		OSS REVENUE	122721	Optimization - NEC	5,000	\$ 19,050.00			
July-09		OSS REVENUE	122831	Optimization - NEC	5,000	\$ 19,050.00			
July-09		OSS REVENUE	122833	Optimization - NEC	5,000	\$ 18,950.00			
July-09		OSS REVENUE	123095	Optimization - NEC	10,000	\$ 40,200.00			
July-09		OSS REVENUE	123222	Optimization - NEC	342	\$ 1,287.63			
July-09		OSS REVENUE	123222	Optimization - NEC	156	\$ 587.34			
July-09		OSS REVENUE	123222	Optimization - NEC	243	\$ 914.90			
July-09		OSS REVENUE	123222	Optimization - NEC	342	\$ 1,287.63			
July-09		OSS REVENUE	123222	Optimization - NEC	417	\$ 1,570.01			
July-09		OSS REVENUE	123222	Optimization - NEC	3,000	\$ 11,295.00			
July-09		OSS REVENUE	123509	Optimization - NEC	458	\$ 1,799.94			
July-09		OSS REVENUE	123509	Optimization - NEC	21	\$ 82.53			
July-09		OSS REVENUE	123509	Optimization - NEC	4,521	\$ 17,767.53			
					668,544	\$ 2,466,534.71			
		CAPACITY RELEASE OSS				\$ 31,548.00			
		PROXY GAS COST RECOVERY			697,266	\$ 2,772,813.46			
		HEDGING GAIN/LOSS						13,780.00	
		STORAGE CARRY ADJUSTMENT						80,345.92	
		JULY 2009 FINAL CLOSE TOTAL			1,365,810	\$ 5,270,896.17	1,365,810	5,293,972.78	(0) \$ (23,076.61)

AUGUST FINAL CLOSE

August-09		SPOT81	123468	Optimization - NEC			288,450	1,019,535.81	
August-09		ANECOM	110518	Optimization - NEC			31,164	95,558.17	
August-09		SPOT29	124156	Optimization - NEC			4,940	17,983.70	
August-09		SPOT29	126756	Optimization - NEC			1,389	4,067.36	
August-09		SPOT29	126834	Optimization - NEC			7	21.69	
August-09		SPOT29	125350	Optimization - NEC			7,265	24,673.79	
August-09		SPOT29	125925	Optimization - NEC			4,384	14,597.78	
August-09		SPOT29	125142	Optimization - NEC			4,843	17,475.70	
August-09		SPOT29	125243	Optimization - NEC			4,844	17,322.81	
August-09		SPOT29	126948	Optimization - NEC			1,396	4,073.98	
August-09		SPOT29	125141	Optimization - NEC			1,242	4,453.81	
August-09		SPOT29	125152	Optimization - NEC			60	215.84	
August-09		SPOT29	126248	Optimization - NEC			1,944	5,673.31	
August-09		SPOT98	125562	Optimization - NEC			1,067	3,822.72	
August-09		SPOT98	125736	Optimization - NEC			1,067	3,762.94	
August-09		SPOT98	125998	Optimization - NEC			996	3,462.91	
August-09		SPOT98	126155	Optimization - NEC			1,067	3,643.37	
August-09		SPOT53	123265	Optimization - NEC			158,514	563,733.61	
August-09		SPOT53	125389	Optimization - NEC			2,988	10,056.23	
August-09		SPOT53	125298	Optimization - NEC			2,840	10,169.82	
August-09		SPOT53	125300	Optimization - NEC			2,160	7,735.11	
August-09		SPOT53	125286	Optimization - NEC			1,396	4,894.29	
August-09		SPOT53	125754	Optimization - NEC			5,000	17,311.97	
August-09		SPOT53	126507	Optimization - NEC			387	1,168.17	
August-09		SPOT53	124564	Optimization - NEC			1,300	5,225.96	
August-09		SPOT53	127070	Optimization - NEC			4,188	10,688.56	
August-09		SPOT53	125252	Optimization - NEC			5,000	17,778.05	
August-09		SPOT220	125040	Optimization - NEC			969	3,610.73	
August-09		SPOT220	125605	Optimization - NEC			2,519	8,659.13	

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August-09		SPOT220	126799	Optimization - NEC			4,843	14,552.15	
August-09		SPOT220	124316	Optimization - NEC			3,487	13,317.32	
August-09		SPOT220	124319	Optimization - NEC			13	48.09	
August-09		SPOT184	125899	Optimization - NEC			2,800	9,485.59	
August-09		SPOT184	126429	Optimization - NEC			2,821	8,572.57	
August-09		SPOT184	125483	Optimization - NEC			2,800	9,650.78	
August-09		SPOT184	126043	Optimization - NEC			2,800	9,455.66	
August-09		SPOT184	126067	Optimization - NEC			1,400	4,501.37	
August-09		SPOT184	126588	Optimization - NEC			1,587	5,154.22	
August-09		671093	125182	Optimization - NEC			4,843	17,525.68	
August-09		671093	125183	Optimization - NEC			314	1,135.66	
August-09		671093	126448	Optimization - NEC			1,356	3,969.61	
August-09		671093	126580	Optimization - NEC			6,200	19,266.77	
August-09		671093	126987	Optimization - NEC			484	1,403.20	
August-09		671093	124659	Optimization - NEC			4,170	15,847.50	
August-09		671093	124669	Optimization - NEC			21	84.60	
August-09		671093	124876	Optimization - NEC			1,396	5,259.28	
August-09		671093	126596	Optimization - NEC			1,389	4,292.36	
August-09		SPOT904	125654	Optimization - NEC			2,800	9,530.77	
August-09		SPOT904	125205	Optimization - NEC			4,627	17,388.79	
August-09		SPOT904	125607	Optimization - NEC			4,631	16,359.16	
August-09		SPOT904	125617	Optimization - NEC			1,295	4,574.02	
August-09		SPOT904	126548	Optimization - NEC			6,681	21,307.48	
August-09		SPOT231	124489	Optimization - NEC			2,401	9,856.28	
August-09		SPOT89	126119	Optimization - NEC			4,843	15,877.14	
August-09		SPOT89	124791	Optimization - NEC			1,356	5,195.01	
August-09		SPOT89	124848	Optimization - NEC			4,844	18,728.59	
August-09		SPOT89	124849	Optimization - NEC			1,356	5,244.01	
August-09		SPOT89	125942	Optimization - NEC			6,200	20,482.90	
August-09		SPOT89	126864	Optimization - NEC			2,163	6,641.23	
August-09		SPOT89	126400	Optimization - NEC			2,821	8,272.61	
August-09		SPOT186	126351	Optimization - NEC			7,266	21,903.27	
August-09		SPOT186	126040	Optimization - NEC			2,800	9,500.61	
August-09		SPOT58	124475	Optimization - NEC			2,277	9,171.87	
August-09		SPOT58	124487	Optimization - NEC			26	103.68	
August-09		SPOT73	126125	Optimization - NEC			4,165	13,675.88	
August-09		SPOT73	126128	Optimization - NEC			4,900	16,111.93	
August-09		SPOT73	124530	Optimization - NEC			1,242	5,038.82	
August-09		SPOT73	125352	Optimization - NEC			22,736	76,749.75	
August-09		SPOT73	125354	Optimization - NEC			15,001	50,636.79	
August-09		SPOT73	125061	Optimization - NEC			4,933	18,846.11	
August-09		SPOT73	125063	Optimization - NEC			84	322.56	
August-09		SPOT73	125608	Optimization - NEC			5,389	19,483.71	
August-09		SPOT73	125620	Optimization - NEC			8	27.35	
August-09		SPOT73	124688	Optimization - NEC			11,999	45,952.15	
August-09		SPOT73	124691	Optimization - NEC			20,342	78,113.91	
August-09		SPOT73	124786	Optimization - NEC			4,844	18,553.59	
August-09		SPOT73	124868	Optimization - NEC			6,200	23,684.56	
August-09		SPOT73	125143	Optimization - NEC			9,000	32,148.13	
August-09		SPOT73	125245	Optimization - NEC			1,356	4,850.39	
August-09		SPOT73	125263	Optimization - NEC			5,000	17,755.01	
August-09		SPOT73	125294	Optimization - NEC			2,347	8,285.59	
August-09		SPOT73	125484	Optimization - NEC			6,200	20,866.77	
August-09		SPOT73	125487	Optimization - NEC			9,687	32,804.30	
August-09		SPOT73	125489	Optimization - NEC			314	1,062.86	
August-09		SPOT73	125702	Optimization - NEC			5,545	18,834.45	
August-09		SPOT73	125891	Optimization - NEC			6,200	20,418.89	
August-09		SPOT73	125944	Optimization - NEC			6,200	20,450.85	
August-09		SPOT73	125955	Optimization - NEC			872	2,884.91	

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August-09		SPOT73	126504	Optimization - NEC			7,265	21,828.24	
August-09		SPOT73	126506	Optimization - NEC			4,843	14,627.18	
August-09		SPOT73	126577	Optimization - NEC			9,687	30,204.30	
August-09		SPOT73	124019	Optimization - NEC			14,532	50,844.12	
August-09		SPOT73	125204	Optimization - NEC			399	1,498.91	
August-09		SPOT73	126295	Optimization - NEC			8,400	25,936.82	
August-09		SPOT56	125908	Optimization - NEC			2,800	9,470.60	
August-09		SPOT56	124532	Optimization - NEC			3,344	13,601.06	
August-09		SPOT56	125772	Optimization - NEC			4,175	14,376.72	
August-09		SPOT56	125874	Optimization - NEC			5,000	16,430.25	
August-09		SPOT56	126509	Optimization - NEC			3,531	10,784.15	
August-09		SPOT56	126164	Optimization - NEC			6,477	21,506.62	
August-09		SPOT56	126620	Optimization - NEC			6,600	20,552.73	
August-09		SPOT90	125531	Optimization - NEC			1,400	4,907.82	
August-09		SPOT90	125661	Optimization - NEC			2,800	9,785.60	
August-09		SPOT90	126313	Optimization - NEC			8,400	25,891.79	
August-09		SPOT90	126691	Optimization - NEC			4,444	14,258.16	
August-09		SPOT90	127090	Optimization - NEC			6,879	17,611.35	
August-09		SPOT90	127113	Optimization - NEC			120	308.20	
August-09		SPOT90	125399	Optimization - NEC			1,162	4,019.81	
August-09		SPOT90	126549	Optimization - NEC			2,518	8,117.30	
August-09		SPOT90	126118	Optimization - NEC			1,323	4,427.88	
August-09		SPOT90	126162	Optimization - NEC			51	170.79	
August-09		SPOT90	125041	Optimization - NEC			9,032	33,666.41	
August-09		SPOT90	125058	Optimization - NEC			5,000	18,586.97	
August-09		SPOT90	125302	Optimization - NEC			3,197	11,334.05	
August-09		SPOT90	125303	Optimization - NEC			3,584	12,689.38	
August-09		SPOT90	125658	Optimization - NEC			9,687	33,054.30	
August-09		SPOT90	126352	Optimization - NEC			15,403	46,593.89	
August-09		SPOT90	126447	Optimization - NEC			4,843	14,202.18	
August-09		SPOT90	126803	Optimization - NEC			7,071	21,246.13	
August-09		SPOT90	126805	Optimization - NEC			60	180.45	
August-09		SPOT90	126835	Optimization - NEC			1,901	5,700.46	
August-09		SPOT90	126988	Optimization - NEC			2,325	6,759.36	
August-09		SPOT90	127043	Optimization - NEC			14,530	38,714.60	
August-09		SPOT90	127114	Optimization - NEC			23,998	61,959.25	
August-09		SPOT90	127115	Optimization - NEC			9,299	24,105.37	
August-09		SPOT90	126590	Optimization - NEC			2,800	9,170.68	
August-09		SPOT90	124284	Optimization - NEC			5,000	18,889.05	
August-09		SPOT90	124288	Optimization - NEC			5,000	19,147.15	
August-09		SPOT90	125428	Optimization - NEC			2,098	7,255.76	
August-09		SPOT1	123654	Optimization - NEC			79,745	280,490.18	
August-09		SPOT1	124884	Optimization - NEC			834	3,247.24	
August-09		SPOT1	125549	Optimization - NEC			10,467	36,668.00	
August-09		SPOT1	125948	Optimization - NEC			1,967	6,544.81	
August-09		SPOT1	126105	Optimization - NEC			3,399	11,337.37	
August-09		SPOT1	126503	Optimization - NEC			4,776	14,605.01	
August-09		SPOT1	126517	Optimization - NEC			2,997	9,152.34	
August-09		SPOT1	124854	Optimization - NEC			1,518	5,918.81	
August-09		SPOT1	126343	Optimization - NEC			7,278	21,991.28	
August-09		SPOT1	125186	Optimization - NEC			2,426	8,765.55	
August-09		SPOT1	126986	Optimization - NEC			1,116	3,219.01	
August-09		SPOT1	127010	Optimization - NEC			3,814	11,004.73	
August-09		SPOT1	125809	Optimization - NEC			2,238	7,693.86	
August-09		SPOT67	124883	Optimization - NEC			57	221.05	
August-09		SPOT67	125546	Optimization - NEC			833	2,913.80	
August-09		SPOT67	126843	Optimization - NEC			5,000	15,407.91	
August-09		SPOT67	126642	Optimization - NEC			4,700	14,641.96	
August-09		SPOT67	124032	Optimization - NEC			10,606	37,317.26	

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August-09		SPOT67	124713	Optimization - NEC			7,278	27,858.73	
August-09		SPOT107	124602	Optimization - NEC			2,771	11,273.34	
August-09		SPOT107	125047	Optimization - NEC			2,770	10,674.47	
August-09		SPOT107	125055	Optimization - NEC			2,230	8,592.95	
August-09		SPOT107	127056	Optimization - NEC			14,331	37,140.31	
August-09		SPOT107	127111	Optimization - NEC			461	1,195.92	
August-09		SPOT107	125704	Optimization - NEC			4,456	15,181.99	
August-09		SPOT107	124048	Optimization - NEC			4,012	14,137.21	
August-09		SPOT107	124054	Optimization - NEC			172	605.88	
August-09		SPOT107	125491	Optimization - NEC			2,800	9,875.60	
August-09		SPOT107	126587	Optimization - NEC			1,214	3,928.73	
August-09		SPOT15	123496	Optimization - NEC			316,043	1,122,697.43	
August-09		SPOT66	123997	Optimization - NEC			1,499	5,247.11	
August-09		SPOT66	124017	Optimization - NEC			15,001	52,336.63	
August-09		SPOT66	124018	Optimization - NEC			15,669	54,183.21	
August-09		SPOT66	124127	Optimization - NEC			5,060	18,074.13	
August-09		SPOT66	124177	Optimization - NEC			60	222.27	
August-09		SPOT66	124178	Optimization - NEC			4,940	18,391.72	
August-09		SPOT66	124182	Optimization - NEC			9,100	33,945.66	
August-09		SPOT66	124185	Optimization - NEC			996	3,638.58	
August-09		SPOT66	124238	Optimization - NEC			10,000	37,365.12	
August-09		SPOT66	124283	Optimization - NEC			5,000	18,785.81	
August-09		SPOT66	124332	Optimization - NEC			995	3,981.77	
August-09		SPOT66	124350	Optimization - NEC			401	1,605.35	
August-09		SPOT66	124407	Optimization - NEC			5,000	19,408.20	
August-09		SPOT66	124410	Optimization - NEC			5,000	19,563.05	
August-09		SPOT66	124422	Optimization - NEC			5,000	19,614.70	
August-09		SPOT66	124438	Optimization - NEC			996	3,918.33	
August-09		SPOT15	124469	Optimization - NEC			400	1,573.16	
August-09		SPOT66	124526	Optimization - NEC			10,000	40,658.94	
August-09		SPOT66	124527	Optimization - NEC			5,000	20,535.97	
August-09		SPOT66	124528	Optimization - NEC			1,100	4,492.67	
August-09		SPOT66	124562	Optimization - NEC			5,000	20,329.50	
August-09		SPOT66	124642	Optimization - NEC			15,000	58,068.07	
August-09		SPOT66	124646	Optimization - NEC			30,001	114,897.14	
August-09		SPOT66	124683	Optimization - NEC			9,000	34,745.62	
August-09		SPOT66	124685	Optimization - NEC			9,659	36,993.26	
August-09		SPOT66	124787	Optimization - NEC			6,200	23,300.60	
August-09		SPOT66	124793	Optimization - NEC			10,000	38,102.95	
August-09		SPOT66	124820	Optimization - NEC			5,000	19,154.69	
August-09		SPOT66	124964	Optimization - NEC			5,000	19,051.53	
August-09		SPOT66	124969	Optimization - NEC			6,999	26,741.43	
August-09		SPOT66	124982	Optimization - NEC			5,000	18,845.08	
August-09		SPOT66	125039	Optimization - NEC			4,000	14,702.25	
August-09		SPOT66	125084	Optimization - NEC			5,000	17,654.76	
August-09		SPOT66	125114	Optimization - NEC			5,000	17,654.76	
August-09		SPOT66	125115	Optimization - NEC			5,500	19,476.31	
August-09		SPOT66	125295	Optimization - NEC			7,653	27,014.56	
August-09		SPOT66	125358	Optimization - NEC			14,531	49,572.66	
August-09		SPOT66	125362	Optimization - NEC			4,069	13,880.34	
August-09		SPOT66	125398	Optimization - NEC			17,437	60,117.19	
August-09		SPOT66	125457	Optimization - NEC			6,200	20,674.77	
August-09		SPOT66	125458	Optimization - NEC			5,000	16,675.48	
August-09		SPOT66	125534	Optimization - NEC			5,000	17,088.45	
August-09		SPOT66	125555	Optimization - NEC			5,000	16,985.21	
August-09		SPOT66	125657	Optimization - NEC			5,000	16,778.72	
August-09		SPOT66	125699	Optimization - NEC			8,313	28,238.46	
August-09		SPOT66	125700	Optimization - NEC			5,000	16,933.58	
August-09		SPOT66	125740	Optimization - NEC			1,333	4,615.14	

REDACTED
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		SPOT66	125777	Optimization - NEC			1,901	6,436.23	
August-09		SPOT66	125863	Optimization - NEC			2,000	6,546.97	
August-09		SPOT66	125867	Optimization - NEC			6,000	19,637.79	
August-09		SPOT66	125869	Optimization - NEC			5,000	16,365.85	
August-09		SPOT66	125890	Optimization - NEC			2,500	8,131.32	
August-09		SPOT66	125945	Optimization - NEC			1,396	4,490.37	
August-09		SPOT66	125954	Optimization - NEC			4,928	16,178.96	
August-09		SPOT66	126027	Optimization - NEC			5,000	16,469.01	
August-09		SPOT66	126028	Optimization - NEC			5,000	16,469.02	
August-09		SPOT66	126055	Optimization - NEC			10,157	33,556.57	
August-09		SPOT66	126117	Optimization - NEC			5,834	19,092.33	
August-09		SPOT66	126233	Optimization - NEC			15,898	47,933.08	
August-09		SPOT66	126234	Optimization - NEC			15,001	45,225.84	
August-09		SPOT66	126289	Optimization - NEC			15,001	44,916.07	
August-09		SPOT66	126291	Optimization - NEC			1,044	3,047.37	
August-09		SPOT66	126292	Optimization - NEC			1,200	3,501.24	
August-09		SPOT66	126294	Optimization - NEC			18,600	55,688.41	
August-09		SPOT66	126347	Optimization - NEC			13,641	40,984.68	
August-09		SPOT66	126348	Optimization - NEC			4,359	13,231.94	
August-09		SPOT66	126350	Optimization - NEC			14,531	43,977.57	
August-09		SPOT66	126417	Optimization - NEC			5,000	14,300.96	
August-09		SPOT66	126444	Optimization - NEC			6,000	17,531.70	
August-09		SPOT66	126445	Optimization - NEC			10,000	29,221.42	
August-09		SPOT66	126468	Optimization - NEC			1,358	3,962.63	
August-09		SPOT66	126500	Optimization - NEC			204	604.91	
August-09		SPOT66	126572	Optimization - NEC			7,313	22,653.27	
August-09		SPOT66	126574	Optimization - NEC			6,200	19,074.77	
August-09		SPOT66	126582	Optimization - NEC			6,200	19,202.76	
August-09		SPOT66	126586	Optimization - NEC			3,100	9,633.37	
August-09		SPOT66	126686	Optimization - NEC			1,200	3,677.40	
August-09		SPOT66	126698	Optimization - NEC			555	1,776.19	
August-09		SPOT66	126755	Optimization - NEC			9,999	29,528.21	
August-09		SPOT66	126794	Optimization - NEC			6,025	17,975.60	
August-09		SPOT66	126795	Optimization - NEC			5,000	14,868.78	
August-09		SPOT66	126797	Optimization - NEC			5,000	14,765.56	
August-09		SPOT66	126925	Optimization - NEC			5,000	14,925.42	
August-09		SPOT66	126940	Optimization - NEC			5,000	14,822.18	
August-09		SPOT66	126960	Optimization - NEC			3,400	9,797.83	
August-09		SPOT66	126985	Optimization - NEC			10,691	31,026.69	
August-09		SPOT66	127069	Optimization - NEC			15,473	41,223.36	
August-09		SPOT66	127141	Optimization - NEC			18,599	48,402.80	
							2,124,775	7,258,006.22	
				ESTIMATE 4 DAYS					
				STORAGE WITHDRAWAL			37,427	226,097.88	
				SUB-TOTAL			2,162,202	7,484,104.10	

AUGUST FINAL CLOSE-OSS

August-09	OSS REVENUE	126828	Optimization - NEC	1,900	\$	5,909.00
August-09	OSS REVENUE	126836	Optimization - NEC	5,000	\$	15,550.00
August-09	OSS REVENUE	124673	Optimization - NEC	3,036	\$	11,658.24
August-09	OSS REVENUE	125396	Optimization - NEC	3,036	\$	10,701.90
August-09	OSS REVENUE	126000	Optimization - NEC	1,012	\$	3,511.64
August-09	OSS REVENUE	126316	Optimization - NEC	3,036	\$	9,381.24
August-09	OSS REVENUE	124513	Optimization - NEC	2,000	\$	8,280.00
August-09	OSS REVENUE	124513	Optimization - NEC	3,000	\$	12,420.00
August-09	OSS REVENUE	124525	Optimization - NEC	5,000	\$	20,700.00
August-09	OSS REVENUE	124571	Optimization - NEC	5,000	\$	20,550.00

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August-09		OSS REVENUE	124636	Optimization - NEC	5,000	\$ 19,850.00			
August-09		OSS REVENUE	124636	Optimization - NEC	10,000	\$ 39,700.00			
August-09		OSS REVENUE	124759	Optimization - NEC	2,700	\$ 10,665.00			
August-09		OSS REVENUE	124759	Optimization - NEC	3,500	\$ 13,825.00			
August-09		OSS REVENUE	124789	Optimization - NEC	1,200	\$ 4,836.00			
August-09		OSS REVENUE	124789	Optimization - NEC	5,000	\$ 20,150.00			
August-09		OSS REVENUE	124790	Optimization - NEC	10,000	\$ 40,400.00			
August-09		OSS REVENUE	124823	Optimization - NEC	5,000	\$ 20,000.00			
August-09		OSS REVENUE	124878	Optimization - NEC	6,200	\$ 24,428.00			
August-09		OSS REVENUE	124978	Optimization - NEC	2,000	\$ 7,800.00			
August-09		OSS REVENUE	125044	Optimization - NEC	10,000	\$ 37,700.00			
August-09		OSS REVENUE	125056	Optimization - NEC	10,000	\$ 39,500.00			
August-09		OSS REVENUE	125059	Optimization - NEC	5,000	\$ 18,850.00			
August-09		OSS REVENUE	125140	Optimization - NEC	4,000	\$ 14,480.00			
August-09		OSS REVENUE	125154	Optimization - NEC	3,000	\$ 10,920.00			
August-09		OSS REVENUE	125200	Optimization - NEC	5,000	\$ 19,300.00			
August-09		OSS REVENUE	125242	Optimization - NEC	3,700	\$ 13,209.00			
August-09		OSS REVENUE	125345	Optimization - NEC	9,600	\$ 33,696.00			
August-09		OSS REVENUE	125349	Optimization - NEC	3,000	\$ 10,530.00			
August-09		OSS REVENUE	125349	Optimization - NEC	12,000	\$ 42,120.00			
August-09		OSS REVENUE	125459	Optimization - NEC	5,000	\$ 18,150.00			
August-09		OSS REVENUE	125517	Optimization - NEC	6,200	\$ 22,506.00			
August-09		OSS REVENUE	125556	Optimization - NEC	3,500	\$ 13,055.00			
August-09		OSS REVENUE	125557	Optimization - NEC	3,000	\$ 11,160.00			
August-09		OSS REVENUE	125610	Optimization - NEC	10,000	\$ 39,000.00			
August-09		OSS REVENUE	125660	Optimization - NEC	3,000	\$ 11,190.00			
August-09		OSS REVENUE	125708	Optimization - NEC	3,000	\$ 11,250.00			
August-09		OSS REVENUE	125708	Optimization - NEC	2,000	\$ 7,500.00			
August-09		OSS REVENUE	125714	Optimization - NEC	5,000	\$ 18,850.00			
August-09		OSS REVENUE	125715	Optimization - NEC	5,000	\$ 18,550.00			
August-09		OSS REVENUE	125721	Optimization - NEC	5,000	\$ 18,500.00			
August-09		OSS REVENUE	125726	Optimization - NEC	5,000	\$ 18,300.00			
August-09		OSS REVENUE	125829	Optimization - NEC	6,922	\$ 26,995.80			
August-09		OSS REVENUE	125868	Optimization - NEC	5,000	\$ 17,100.00			
August-09		OSS REVENUE	125872	Optimization - NEC	3,000	\$ 10,380.00			
August-09		OSS REVENUE	125872	Optimization - NEC	3,000	\$ 10,380.00			
August-09		OSS REVENUE	125972	Optimization - NEC	6,200	\$ 21,452.00			
August-09		OSS REVENUE	125974	Optimization - NEC	6,300	\$ 21,798.00			
August-09		OSS REVENUE	125975	Optimization - NEC	5,800	\$ 20,155.00			
August-09		OSS REVENUE	126046	Optimization - NEC	5,000	\$ 17,250.00			
August-09		OSS REVENUE	126048	Optimization - NEC	10,000	\$ 35,000.00			
August-09		OSS REVENUE	126079	Optimization - NEC	3,400	\$ 11,679.00			
August-09		OSS REVENUE	126090	Optimization - NEC	900	\$ 3,087.00			
August-09		OSS REVENUE	126090	Optimization - NEC	4,000	\$ 13,720.00			
August-09		OSS REVENUE	126194	Optimization - NEC	1,500	\$ 5,445.00			
August-09		OSS REVENUE	126336	Optimization - NEC	7,800	\$ 21,684.00			
August-09		OSS REVENUE	126368	Optimization - NEC	3,900	\$ 13,650.00			
August-09		OSS REVENUE	126414	Optimization - NEC	5,000	\$ 15,100.00			
August-09		OSS REVENUE	126423	Optimization - NEC	5,000	\$ 15,950.00			
August-09		OSS REVENUE	126498	Optimization - NEC	2,200	\$ 7,084.00			
August-09		OSS REVENUE	126579	Optimization - NEC	4,100	\$ 13,612.00			
August-09		OSS REVENUE	126752	Optimization - NEC	10,000	\$ 30,500.00			
August-09		OSS REVENUE	126757	Optimization - NEC	5,000	\$ 15,400.00			
August-09		OSS REVENUE	126950	Optimization - NEC	2,500	\$ 7,425.00			
August-09		OSS REVENUE	126951	Optimization - NEC	900	\$ 2,673.00			
August-09		OSS REVENUE	126956	Optimization - NEC	3,000	\$ 8,880.00			
August-09		OSS REVENUE	126956	Optimization - NEC	500	\$ 1,480.00			
August-09		OSS REVENUE	127021	Optimization - NEC	15,000	\$ 40,200.00			
August-09		OSS REVENUE	127027	Optimization - NEC	6,000	\$ 16,260.00			

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August-09		OSS REVENUE	127027	Optimization - NEC	3,000	\$ 8,130.00			
August-09		OSS REVENUE	127027	Optimization - NEC	6,000	\$ 16,260.00			
August-09		OSS REVENUE	124161	Optimization - NEC	1,300	\$ 4,849.00			
August-09		OSS REVENUE	124161	Optimization - NEC	3,700	\$ 13,801.00			
August-09		OSS REVENUE	124169	Optimization - NEC	1,012	\$ 3,795.00			
August-09		OSS REVENUE	124235	Optimization - NEC	675	\$ 2,605.50			
August-09		OSS REVENUE	124235	Optimization - NEC	325	\$ 1,254.50			
August-09		OSS REVENUE	124235	Optimization - NEC	5,900	\$ 22,774.00			
August-09		OSS REVENUE	124235	Optimization - NEC	3,100	\$ 11,966.00			
August-09		OSS REVENUE	124291	Optimization - NEC	5,000	\$ 19,600.00			
August-09		OSS REVENUE	124327	Optimization - NEC	1,012	\$ 3,961.98			
August-09		OSS REVENUE	124393	Optimization - NEC	450	\$ 1,786.50			
August-09		OSS REVENUE	124393	Optimization - NEC	500	\$ 1,985.00			
August-09		OSS REVENUE	124393	Optimization - NEC	300	\$ 1,191.00			
August-09		OSS REVENUE	124393	Optimization - NEC	1,750	\$ 6,947.50			
August-09		OSS REVENUE	124393	Optimization - NEC	100	\$ 397.00			
August-09		OSS REVENUE	124393	Optimization - NEC	1,900	\$ 7,543.00			
August-09		OSS REVENUE	124437	Optimization - NEC	1,012	\$ 4,027.76			
August-09		OSS REVENUE	124474	Optimization - NEC	2,500	\$ 9,137.50			
August-09		OSS REVENUE	124518	Optimization - NEC	1,100	\$ 4,537.50			
August-09		OSS REVENUE	124529	Optimization - NEC	5,000	\$ 18,925.00			
August-09		OSS REVENUE	124704	Optimization - NEC	7,800	\$ 27,729.00			
August-09		OSS REVENUE	124943	Optimization - NEC	5,000	\$ 19,600.00			
August-09		OSS REVENUE	125394	Optimization - NEC	11,100	\$ 39,183.00			
August-09		OSS REVENUE	125394	Optimization - NEC	7,500	\$ 26,475.00			
August-09		OSS REVENUE	125573	Optimization - NEC	2,500	\$ 9,275.00			
August-09		OSS REVENUE	125576	Optimization - NEC	4,800	\$ 17,808.00			
August-09		OSS REVENUE	126025	Optimization - NEC	5,000	\$ 17,450.00			
August-09		OSS REVENUE	126980	Optimization - NEC	1,012	\$ 3,066.36			
August-09		OSS REVENUE	127066	Optimization - NEC	3,036	\$ 8,197.20			
August-09		OSS REVENUE	124252	Optimization - NEC	10,000	\$ 39,200.00			
August-09		OSS REVENUE	124336	Optimization - NEC	400	\$ 1,584.00			
August-09		OSS REVENUE	124505	Optimization - NEC	5,000	\$ 20,750.00			
August-09		OSS REVENUE	125002	Optimization - NEC	5,000	\$ 18,750.00			
August-09		OSS REVENUE	125008	Optimization - NEC	3,900	\$ 14,586.00			
August-09		OSS REVENUE	125008	Optimization - NEC	100	\$ 374.00			
August-09		OSS REVENUE	125156	Optimization - NEC	2,000	\$ 7,320.00			
August-09		OSS REVENUE	125159	Optimization - NEC	5,000	\$ 18,275.00			
August-09		OSS REVENUE	125301	Optimization - NEC	6,781	\$ 24,275.98			
August-09		OSS REVENUE	125426	Optimization - NEC	2,100	\$ 7,413.00			
August-09		OSS REVENUE	125481	Optimization - NEC	500	\$ 1,830.00			
August-09		OSS REVENUE	125482	Optimization - NEC	6,400	\$ 23,424.00			
August-09		OSS REVENUE	125723	Optimization - NEC	5,000	\$ 18,400.00			
August-09		OSS REVENUE	125724	Optimization - NEC	600	\$ 2,214.00			
August-09		OSS REVENUE	125724	Optimization - NEC	300	\$ 1,107.00			
August-09		OSS REVENUE	125724	Optimization - NEC	1,000	\$ 3,690.00			
August-09		OSS REVENUE	125862	Optimization - NEC	5,000	\$ 16,825.00			
August-09		OSS REVENUE	126610	Optimization - NEC	1,600	\$ 5,232.00			
August-09		OSS REVENUE	126660	Optimization - NEC	4,700	\$ 15,298.50			
August-09		OSS REVENUE	126768	Optimization - NEC	400	\$ 1,240.00			
August-09		OSS REVENUE	126942	Optimization - NEC	5,000	\$ 15,025.00			
August-09		OSS REVENUE	124046	Optimization - NEC	4,500	\$ 14,602.50			
August-09		OSS REVENUE	124853	Optimization - NEC	1,700	\$ 6,069.00			
August-09		OSS REVENUE	124877	Optimization - NEC	900	\$ 3,217.50			
August-09		OSS REVENUE	125138	Optimization - NEC	1,400	\$ 4,627.00			
August-09		OSS REVENUE	126973	Optimization - NEC	1,200	\$ 3,192.00			
August-09		OSS REVENUE	123247	Optimization - NEC	82,789	\$ 305,408.62			
August-09		OSS REVENUE	123247	Optimization - NEC	59,148	\$ 218,196.97			
August-09		OSS REVENUE	123247	Optimization - NEC	6,615	\$ 24,402.74			

REDACTED
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August-09		OSS REVENUE	123247	Optimization - NEC	6,448	\$ 23,786.67			
August-09		OSS REVENUE	124016	Optimization - NEC	6,201	\$ 22,137.57			
August-09		OSS REVENUE	124016	Optimization - NEC	24,000	\$ 85,680.00			
August-09		OSS REVENUE	124556	Optimization - NEC	300	\$ 1,134.00			
August-09		OSS REVENUE	124975	Optimization - NEC	5,000	\$ 19,550.00			
August-09		OSS REVENUE	125076	Optimization - NEC	5,000	\$ 17,850.00			
August-09		OSS REVENUE	125083	Optimization - NEC	5,000	\$ 18,000.00			
August-09		OSS REVENUE	125112	Optimization - NEC	5,500	\$ 19,745.00			
August-09		OSS REVENUE	125119	Optimization - NEC	2,000	\$ 7,300.00			
August-09		OSS REVENUE	125227	Optimization - NEC	2,500	\$ 8,975.00			
August-09		OSS REVENUE	125248	Optimization - NEC	5,000	\$ 18,150.00			
August-09		OSS REVENUE	125273	Optimization - NEC	1,300	\$ 4,693.00			
August-09		OSS REVENUE	125276	Optimization - NEC	96	\$ 346.56			
August-09		OSS REVENUE	125296	Optimization - NEC	2,000	\$ 7,220.00			
August-09		OSS REVENUE	125296	Optimization - NEC	2,000	\$ 7,220.00			
August-09		OSS REVENUE	125296	Optimization - NEC	6,000	\$ 21,660.00			
August-09		OSS REVENUE	125333	Optimization - NEC	15,000	\$ 52,200.00			
August-09		OSS REVENUE	125347	Optimization - NEC	15,000	\$ 51,900.00			
August-09		OSS REVENUE	125364	Optimization - NEC	9,000	\$ 31,590.00			
August-09		OSS REVENUE	125520	Optimization - NEC	10,000	\$ 36,600.00			
August-09		OSS REVENUE	125652	Optimization - NEC	5,000	\$ 18,750.00			
August-09		OSS REVENUE	125659	Optimization - NEC	5,000	\$ 18,650.00			
August-09		OSS REVENUE	125659	Optimization - NEC	5,000	\$ 18,650.00			
August-09		OSS REVENUE	125771	Optimization - NEC	2,500	\$ 9,000.00			
August-09		OSS REVENUE	125870	Optimization - NEC	2,000	\$ 6,920.00			
August-09		OSS REVENUE	125886	Optimization - NEC	4,800	\$ 16,704.00			
August-09		OSS REVENUE	125896	Optimization - NEC	6,000	\$ 20,550.00			
August-09		OSS REVENUE	125896	Optimization - NEC	200	\$ 685.00			
August-09		OSS REVENUE	126050	Optimization - NEC	5,000	\$ 17,350.00			
August-09		OSS REVENUE	126098	Optimization - NEC	600	\$ 2,034.00			
August-09		OSS REVENUE	126235	Optimization - NEC	15,900	\$ 49,926.00			
August-09		OSS REVENUE	126252	Optimization - NEC	9,000	\$ 27,720.00			
August-09		OSS REVENUE	126252	Optimization - NEC	6,000	\$ 18,480.00			
August-09		OSS REVENUE	126432	Optimization - NEC	5,000	\$ 16,100.00			
August-09		OSS REVENUE	126488	Optimization - NEC	2,000	\$ 6,340.00			
August-09		OSS REVENUE	126488	Optimization - NEC	200	\$ 634.00			
August-09		OSS REVENUE	126488	Optimization - NEC	2,500	\$ 7,925.00			
August-09		OSS REVENUE	126488	Optimization - NEC	300	\$ 951.00			
August-09		OSS REVENUE	126497	Optimization - NEC	1,000	\$ 3,220.00			
August-09		OSS REVENUE	126567	Optimization - NEC	4,000	\$ 13,200.00			
August-09		OSS REVENUE	126567	Optimization - NEC	5,300	\$ 17,490.00			
August-09		OSS REVENUE	126569	Optimization - NEC	5,000	\$ 16,650.00			
August-09		OSS REVENUE	126570	Optimization - NEC	6,200	\$ 20,770.00			
August-09		OSS REVENUE	126576	Optimization - NEC	2,700	\$ 8,910.00			
August-09		OSS REVENUE	126608	Optimization - NEC	2,400	\$ 7,800.00			
August-09		OSS REVENUE	126608	Optimization - NEC	2,600	\$ 8,450.00			
August-09		OSS REVENUE	126825	Optimization - NEC	5,000	\$ 15,400.00			
August-09		OSS REVENUE	126827	Optimization - NEC	5,000	\$ 15,550.00			
August-09		OSS REVENUE	126945	Optimization - NEC	400	\$ 1,200.00			
August-09		OSS REVENUE	123651	Optimization - NEC	38,425	\$ 141,365.58			
August-09		OSS REVENUE	123651	Optimization - NEC	39,075	\$ 143,756.93			
August-09		OSS REVENUE	125767	Optimization - NEC	1,000	\$ 3,600.00			
August-09		OSS REVENUE	126528	Optimization - NEC	1,400	\$ 4,452.00			
August-09		OSS REVENUE	124490	Optimization - NEC	2,600	\$ 9,776.00			
August-09		OSS REVENUE	124186	Optimization - NEC	9,100	\$ 34,762.00			
August-09		OSS REVENUE	124879	Optimization - NEC	1,396	\$ 5,444.40			
August-09		OSS REVENUE	125297	Optimization - NEC	5,000	\$ 18,100.00			
August-09		OSS REVENUE	126416	Optimization - NEC	7,000	\$ 20,860.00			
August-09		OSS REVENUE	126863	Optimization - NEC	2,163	\$ 6,726.93			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		OSS REVENUE	127012	Optimization - NEC	4,100	\$ 10,906.00			
August-09		OSS REVENUE	124024	Optimization - NEC	11,400	\$ 36,936.00			
August-09		OSS REVENUE	124313	Optimization - NEC	3,500	\$ 13,685.00			
August-09		OSS REVENUE	124545	Optimization - NEC	2,600	\$ 9,802.00			
August-09		OSS REVENUE	124835	Optimization - NEC	6,200	\$ 24,676.00			
August-09		OSS REVENUE	125157	Optimization - NEC	2,600	\$ 8,684.00			
August-09		OSS REVENUE	125449	Optimization - NEC	435	\$ 1,544.25			
August-09		OSS REVENUE	125449	Optimization - NEC	22	\$ 78.10			
August-09		OSS REVENUE	125449	Optimization - NEC	5,743	\$ 20,387.65			
August-09		OSS REVENUE	125494	Optimization - NEC	5,000	\$ 18,700.00			
August-09		OSS REVENUE	126053	Optimization - NEC	10,000	\$ 34,900.00			
August-09		OSS REVENUE	126193	Optimization - NEC	5,000	\$ 18,000.00			
August-09		OSS REVENUE	126251	Optimization - NEC	15,000	\$ 46,500.00			
August-09		OSS REVENUE	126256	Optimization - NEC	18,600	\$ 57,288.00			
August-09		OSS REVENUE	126273	Optimization - NEC	18,000	\$ 55,800.00			
August-09		OSS REVENUE	126353	Optimization - NEC	435	\$ 1,344.15			
August-09		OSS REVENUE	126353	Optimization - NEC	51	\$ 157.59			
August-09		OSS REVENUE	126353	Optimization - NEC	14,217	\$ 43,921.26			
August-09		OSS REVENUE	126366	Optimization - NEC	1,700	\$ 6,205.00			
August-09		OSS REVENUE	126474	Optimization - NEC	5,500	\$ 17,710.00			
August-09		OSS REVENUE	126496	Optimization - NEC	1,100	\$ 3,520.00			
August-09		OSS REVENUE	126683	Optimization - NEC	415	\$ 1,357.05			
August-09		OSS REVENUE	126683	Optimization - NEC	17	\$ 55.59			
August-09		OSS REVENUE	126683	Optimization - NEC	768	\$ 2,511.36			
August-09		OSS REVENUE	126802	Optimization - NEC	1,012	\$ 3,127.08			
August-09		OSS REVENUE	126824	Optimization - NEC	13,000	\$ 40,300.00			
August-09		OSS REVENUE	127106	Optimization - NEC	9,300	\$ 24,645.00			
August-09		OSS REVENUE	127124	Optimization - NEC	6,000	\$ 15,960.00			
August-09		OSS REVENUE	125255	Optimization - NEC	5,375	\$ 17,656.88			
August-09		OSS REVENUE	125623	Optimization - NEC	1,300	\$ 5,070.00			
August-09		OSS REVENUE	126211	Optimization - NEC	5,000	\$ 18,000.00			
August-09		OSS REVENUE	126550	Optimization - NEC	9,200	\$ 30,360.00			
August-09		OSS REVENUE	123995	Optimization - NEC	15,000	\$ 53,400.00			
August-09		OSS REVENUE	124121	Optimization - NEC	5,000	\$ 18,325.00			
August-09		OSS REVENUE	124126	Optimization - NEC	5,000	\$ 18,475.00			
August-09		OSS REVENUE	124572	Optimization - NEC	1,300	\$ 5,395.00			
August-09		OSS REVENUE	124697	Optimization - NEC	9,000	\$ 35,460.00			
August-09		OSS REVENUE	125857	Optimization - NEC	2,500	\$ 8,525.00			
August-09		OSS REVENUE	126328	Optimization - NEC	11,100	\$ 34,188.00			
August-09		OSS REVENUE	126331	Optimization - NEC	3,900	\$ 12,012.00			
August-09		OSS REVENUE	126502	Optimization - NEC	3,000	\$ 9,540.00			
August-09		OSS REVENUE	126512	Optimization - NEC	800	\$ 2,552.00			
August-09		OSS REVENUE	126571	Optimization - NEC	5,000	\$ 16,750.00			
August-09		OSS REVENUE	126573	Optimization - NEC	1,400	\$ 4,690.00			
August-09		OSS REVENUE	126575	Optimization - NEC	5,000	\$ 16,800.00			
August-09		OSS REVENUE	124402	Optimization - NEC	35	\$ 139.30			
August-09		OSS REVENUE	124402	Optimization - NEC	103	\$ 409.94			
August-09		OSS REVENUE	124402	Optimization - NEC	195	\$ 776.10			
August-09		OSS REVENUE	124402	Optimization - NEC	33	\$ 131.34			
August-09		OSS REVENUE	124402	Optimization - NEC	4,316	\$ 17,177.68			
August-09		OSS REVENUE	124402	Optimization - NEC	49	\$ 195.02			
August-09		OSS REVENUE	124402	Optimization - NEC	44	\$ 175.12			
August-09		OSS REVENUE	124402	Optimization - NEC	142	\$ 565.16			
August-09		OSS REVENUE	124402	Optimization - NEC	83	\$ 330.34			
August-09		OSS REVENUE	124418	Optimization - NEC	5,000	\$ 19,800.00			
August-09		OSS REVENUE	124472	Optimization - NEC	400	\$ 1,604.00			
August-09		OSS REVENUE	124629	Optimization - NEC	15,000	\$ 59,550.00			
August-09		OSS REVENUE	124635	Optimization - NEC	15,000	\$ 59,550.00			
August-09		OSS REVENUE	124638	Optimization - NEC	30,000	\$ 118,500.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		OSS REVENUE	124656	Optimization - NEC	105	\$ 414.75			
August-09		OSS REVENUE	124656	Optimization - NEC	294	\$ 1,161.30			
August-09		OSS REVENUE	124656	Optimization - NEC	543	\$ 2,144.85			
August-09		OSS REVENUE	124656	Optimization - NEC	96	\$ 379.20			
August-09		OSS REVENUE	124656	Optimization - NEC	948	\$ 3,744.60			
August-09		OSS REVENUE	124656	Optimization - NEC	147	\$ 580.65			
August-09		OSS REVENUE	124656	Optimization - NEC	132	\$ 521.40			
August-09		OSS REVENUE	124656	Optimization - NEC	486	\$ 1,919.70			
August-09		OSS REVENUE	124656	Optimization - NEC	9,000	\$ 35,550.00			
August-09		OSS REVENUE	124656	Optimization - NEC	249	\$ 983.55			
August-09		OSS REVENUE	124700	Optimization - NEC	927	\$ 3,624.57			
August-09		OSS REVENUE	124700	Optimization - NEC	273	\$ 1,067.43			
August-09		OSS REVENUE	125121	Optimization - NEC	3,000	\$ 10,950.00			
August-09		OSS REVENUE	125567	Optimization - NEC	1,167	\$ 4,317.90			
August-09		OSS REVENUE	125569	Optimization - NEC	1,300	\$ 4,810.00			
August-09		OSS REVENUE	125570	Optimization - NEC	2,500	\$ 9,262.50			
August-09		OSS REVENUE	125604	Optimization - NEC	2,519	\$ 9,421.06			
August-09		OSS REVENUE	125783	Optimization - NEC	3,000	\$ 10,830.00			
August-09		OSS REVENUE	125828	Optimization - NEC	2,900	\$ 10,643.00			
August-09		OSS REVENUE	125887	Optimization - NEC	539	\$ 1,875.72			
August-09		OSS REVENUE	125887	Optimization - NEC	861	\$ 2,996.28			
August-09		OSS REVENUE	125977	Optimization - NEC	6,996	\$ 24,066.24			
August-09		OSS REVENUE	126108	Optimization - NEC	4,000	\$ 13,800.00			
August-09		OSS REVENUE	126108	Optimization - NEC	1,000	\$ 3,450.00			
August-09		OSS REVENUE	126132	Optimization - NEC	7,000	\$ 24,220.00			
August-09		OSS REVENUE	126157	Optimization - NEC	1,067	\$ 3,691.82			
August-09		OSS REVENUE	126159	Optimization - NEC	2,226	\$ 7,657.44			
August-09		OSS REVENUE	126303	Optimization - NEC	7,500	\$ 23,212.50			
August-09		OSS REVENUE	126354	Optimization - NEC	18,000	\$ 56,160.00			
August-09		OSS REVENUE	126411	Optimization - NEC	6,200	\$ 19,344.00			
August-09		OSS REVENUE	126419	Optimization - NEC	5,000	\$ 16,000.00			
August-09		OSS REVENUE	126446	Optimization - NEC	5,000	\$ 16,200.00			
August-09		OSS REVENUE	126632	Optimization - NEC	6,990	\$ 23,136.90			
August-09		OSS REVENUE	126702	Optimization - NEC	2,699	\$ 8,839.23			
August-09		OSS REVENUE	126702	Optimization - NEC	2,300	\$ 7,532.50			
August-09		OSS REVENUE	126930	Optimization - NEC	5,000	\$ 15,175.00			
August-09		OSS REVENUE	126957	Optimization - NEC	10,000	\$ 29,600.00			
August-09		OSS REVENUE	127078	Optimization - NEC	276	\$ 736.92			
August-09		OSS REVENUE	127078	Optimization - NEC	924	\$ 2,467.08			
August-09		OSS REVENUE	127104	Optimization - NEC	24,000	\$ 63,120.00			
August-09		OSS REVENUE	127117	Optimization - NEC	15,900	\$ 38,001.00			
August-09		OSS REVENUE	127119	Optimization - NEC	7,500	\$ 17,925.00			
August-09		OSS REVENUE	127126	Optimization - NEC	12,600	\$ 33,264.00			
					1,513,217	5,263,952.60			
	CAPACITY RELEASE OSS					\$ 17,588.78			
	PROXY GAS COST RECOVERY				648,985	\$ 2,305,125.24			
	APRI THRU JUNE PROXY ADJUST HEDGING GAIN/LOSS					\$ 75,716.97		(123,582.21)	
	STORAGE CARRY ADJUSTMENT							30,143.11	
	AUGUST 2009 FINAL CLOSE TOTAL				2,162,202	7,586,666.62	\$ 2,162,202	7,390,665.00	0 196,001.62

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
SEPTEMBER FINAL CLOSE									
September-09		SPOT81	126739	Optimization - NEC			167,455	496,082.69	
September-09		ANECOM	110518	Optimization - NEC			29,983	78,752.42	
September-09		SPOT29	127439	Optimization - NEC			4,845	11,614.21	
September-09		SPOT29	127446	Optimization - NEC			4,845	11,664.21	
September-09		SPOT29	127564	Optimization - NEC			4,845	10,615.28	
September-09		SPOT29	128229	Optimization - NEC			14,534	45,345.45	
September-09		SPOT29	128230	Optimization - NEC			14,534	45,420.45	
September-09		SPOT29	128233	Optimization - NEC			7,558	23,813.62	
September-09		SPOT29	128260	Optimization - NEC			18,604	58,138.17	
September-09		SPOT29	128263	Optimization - NEC			3,157	9,800.16	
September-09		SPOT29	128392	Optimization - NEC			2,326	7,398.04	
September-09		SPOT29	128793	Optimization - NEC			8,090	27,345.63	
September-09		SPOT29	129733	Optimization - NEC			1,688	6,042.36	
September-09		SPOT29	129745	Optimization - NEC			36	127.56	
September-09		SPOT29	128780	Optimization - NEC			6,236	21,500.47	
September-09		SPOT91	127219	Optimization - NEC			9,688	24,384.39	
September-09		SPOT91	127566	Optimization - NEC			6,201	13,491.57	
September-09		SPOT91	127594	Optimization - NEC			4,845	10,665.28	
September-09		SPOT91	127876	Optimization - NEC			4,845	12,865.20	
September-09		SPOT91	128210	Optimization - NEC			14,534	45,645.44	
September-09		SPOT91	128378	Optimization - NEC			4,330	13,415.27	
September-09		SPOT91	128555	Optimization - NEC			4,457	15,516.06	
September-09		SPOT91	128602	Optimization - NEC			2,035	7,146.41	
September-09		SPOT91	128690	Optimization - NEC			9,331	34,701.70	
September-09		SPOT91	128791	Optimization - NEC			28,894	97,812.93	
September-09		SPOT91	128816	Optimization - NEC			14,447	49,056.46	
September-09		SPOT91	127344	Optimization - NEC			6,200	15,606.03	
September-09		SPOT91	127760	Optimization - NEC			15,503	29,647.67	
September-09		SPOT91	127761	Optimization - NEC			9,302	17,788.60	
September-09		SPOT91	127762	Optimization - NEC			19,379	37,659.75	
September-09		SPOT91	127763	Optimization - NEC			3,488	6,850.75	
September-09		SPOT53	127202	Optimization - NEC			5,477	14,522.63	
September-09		SPOT53	127217	Optimization - NEC			4,844	11,917.20	
September-09		SPOT53	127218	Optimization - NEC			2,067	5,128.95	
September-09		SPOT53	127238	Optimization - NEC			996	2,658.17	
September-09		SPOT53	127263	Optimization - NEC			4,578	12,142.29	
September-09		SPOT53	127453	Optimization - NEC			9,690	23,278.43	
September-09		SPOT53	127655	Optimization - NEC			4,845	10,802.77	
September-09		SPOT53	127656	Optimization - NEC			1,357	3,024.78	
September-09		SPOT53	127668	Optimization - NEC			3,101	6,913.77	
September-09		SPOT53	128011	Optimization - NEC			4,845	14,165.36	
September-09		SPOT53	128027	Optimization - NEC			1,765	5,353.17	
September-09		SPOT53	128028	Optimization - NEC			487	1,477.85	
September-09		SPOT53	128147	Optimization - NEC			6,200	18,262.05	
September-09		SPOT53	128157	Optimization - NEC			484	1,396.72	
September-09		SPOT53	128205	Optimization - NEC			13,371	41,303.84	
September-09		SPOT53	128822	Optimization - NEC			6,686	22,685.97	
September-09		SPOT53	128855	Optimization - NEC			12,505	41,879.02	
September-09		SPOT53	128856	Optimization - NEC			1,942	6,502.47	
September-09		SPOT53	129684	Optimization - NEC			2,100	7,444.50	
September-09		SPOT53	129628	Optimization - NEC			10,000	37,846.59	
September-09		SPOT53	129240	Optimization - NEC			5,024	18,618.14	

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September-09		SPOT53	127346	Optimization - NEC			9,300	23,217.00	
September-09		SPOT53	127759	Optimization - NEC			5,426	10,432.68	
September-09		SPOT53	127781	Optimization - NEC			37,208	75,282.60	
September-09		SPOT53	127786	Optimization - NEC			20,007	40,325.23	
September-09		SPOT53	128622	Optimization - NEC			2,100	7,541.37	
September-09		SPOT53	128714	Optimization - NEC			2,082	7,762.95	
September-09		SPOT53	127757	Optimization - NEC			8,101	16,717.98	
September-09		SPOT53	129340	Optimization - NEC			2,025	7,821.39	
September-09		SPOT53	129466	Optimization - NEC			6,236	24,461.46	
September-09		SPOT53	129618	Optimization - NEC			2,079	8,006.82	
September-09		SPOT53	127797	Optimization - NEC			4,209	8,483.77	
September-09		SPOT53	129501	Optimization - NEC			5,202	19,819.31	
September-09		SPOT53	128844	Optimization - NEC			3,848	13,312.70	
September-09		SPOT100	128145	Optimization - NEC			7,021	20,606.40	
September-09		SPOT100	128345	Optimization - NEC			6,203	18,992.16	
September-09		SPOT100	128699	Optimization - NEC			4,860	17,848.78	
September-09		SPOT100	128703	Optimization - NEC			2,866	10,523.64	
September-09		SPOT100	128724	Optimization - NEC			9,720	35,047.56	
September-09		SPOT100	128813	Optimization - NEC			4,623	15,650.07	
September-09		SPOT100	128815	Optimization - NEC			14,736	50,190.59	
September-09		SPOT100	129212	Optimization - NEC			9,700	36,997.64	
September-09		SPOT100	129130	Optimization - NEC			803	2,811.65	
September-09		SPOT220	127474	Optimization - NEC			2,907	7,028.53	
September-09		SPOT220	127597	Optimization - NEC			3,682	8,162.61	
September-09		SPOT220	128026	Optimization - NEC			8,236	24,761.05	
September-09		671093	127862	Optimization - NEC			9,689	25,830.39	
September-09		671093	127872	Optimization - NEC			13,482	35,801.27	
September-09		671093	127919	Optimization - NEC			678	1,797.63	
September-09		671093	128225	Optimization - NEC			14,534	45,645.44	
September-09		671093	128418	Optimization - NEC			1,938	6,655.66	
September-09		671093	128561	Optimization - NEC			4,845	16,965.27	
September-09		671093	129274	Optimization - NEC			4,799	17,882.37	
September-09		671093	128180	Optimization - NEC			2,000	6,068.60	
September-09		SPOT904	127601	Optimization - NEC			934	2,162.09	
September-09		SPOT904	127619	Optimization - NEC			64	139.62	
September-09		SPOT185	128007	Optimization - NEC			4,845	14,215.35	
September-09		SPOT185	128009	Optimization - NEC			2,713	7,904.60	
September-09		SPOT185	128235	Optimization - NEC			7,267	22,747.72	
September-09		SPOT185	128410	Optimization - NEC			2,423	8,282.07	
September-09		SPOT185	128413	Optimization - NEC			4,942	17,048.44	
September-09		SPOT185	128414	Optimization - NEC			2,580	8,898.62	
September-09		SPOT185	128416	Optimization - NEC			2,074	7,303.44	
September-09		SPOT185	128727	Optimization - NEC			2,430	8,874.40	
September-09		SPOT185	128728	Optimization - NEC			5,832	20,998.56	
September-09		SPOT185	128734	Optimization - NEC			731	2,650.62	
September-09		SPOT89	128237	Optimization - NEC			6,686	21,272.89	
September-09		SPOT89	127764	Optimization - NEC			15,891	31,126.99	
September-09		SPOT58	129599	Optimization - NEC			4,949	18,813.83	
September-09		SPOT58	129621	Optimization - NEC			251	955.74	
September-09		SPOT58	128924	Optimization - NEC			2,079	7,513.31	
September-09		SPOT58	129028	Optimization - NEC			2,079	7,702.31	
September-09		SPOT73	127884	Optimization - NEC			3,682	9,663.56	
September-09		SPOT56	128381	Optimization - NEC			872	2,702.27	

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Flowing Transaction Deal
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as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
September-09		SPOT56	127887	Optimization - NEC			7,170	18,818.51	
September-09		SPOT56	128617	Optimization - NEC			678	2,385.64	
September-09		SPOT56	128985	Optimization - NEC			2,249	8,343.05	
September-09		SPOT56	127756	Optimization - NEC			19,379	37,259.58	
September-09		SPOT56	127681	Optimization - NEC			1,617	3,571.50	
September-09		SPOT90	127237	Optimization - NEC			1,000	2,516.47	
September-09		SPOT90	127889	Optimization - NEC			2,841	7,500.17	
September-09		SPOT90	128308	Optimization - NEC			9,304	28,104.17	
September-09		SPOT90	128554	Optimization - NEC			4,845	17,065.27	
September-09		SPOT90	128579	Optimization - NEC			6,201	21,875.54	
September-09		SPOT1	126557	Optimization - NEC			138,886	397,616.90	
September-09		SPOT1	127196	Optimization - NEC			2,046	5,196.49	
September-09		SPOT1	127216	Optimization - NEC			4,844	12,617.20	
September-09		SPOT1	127362	Optimization - NEC			2,100	5,310.42	
September-09		SPOT1	127448	Optimization - NEC			2,713	6,503.96	
September-09		SPOT1	127472	Optimization - NEC			4,845	11,814.22	
September-09		SPOT1	127576	Optimization - NEC			4,845	10,590.28	
September-09		SPOT1	127579	Optimization - NEC			4,845	10,665.28	
September-09		SPOT1	127581	Optimization - NEC			4,845	10,690.28	
September-09		SPOT67	127916	Optimization - NEC			2,422	6,445.10	
September-09		SPOT67	128455	Optimization - NEC			4,651	16,093.59	
September-09		SPOT1	128605	Optimization - NEC			4,166	14,654.63	
September-09		SPOT1	128616	Optimization - NEC			5,523	19,425.91	
September-09		SPOT1	128726	Optimization - NEC			1,555	5,647.61	
September-09		SPOT1	129643	Optimization - NEC			3,000	11,398.58	
September-09		SPOT1	129644	Optimization - NEC			3,500	13,334.49	
September-09		SPOT1	127347	Optimization - NEC			6,200	15,414.02	
September-09		SPOT1	128760	Optimization - NEC			1,741	6,473.10	
September-09		SPOT1	126893	Optimization - NEC			65,978	190,032.93	
September-09		SPOT74	129192	Optimization - NEC			2,475	9,284.66	
September-09		SPOT74	129236	Optimization - NEC			6	24.07	
September-09		SPOT67	126738	Optimization - NEC			148,664	440,219.45	
September-09		SPOT158	127258	Optimization - NEC			1,411	3,694.04	
September-09		SPOT158	127669	Optimization - NEC			3,101	6,905.77	
September-09		SPOT158	128456	Optimization - NEC			5,330	18,165.56	
September-09		SPOT158	128458	Optimization - NEC			5,002	17,204.07	
September-09		SPOT107	127765	Optimization - NEC			10,852	21,201.46	
September-09		SPOT15	127147	Optimization - NEC			203,213	582,422.12	
September-09		SPOT172	128341	Optimization - NEC			9,304	28,536.15	
September-09		SPOT172	128566	Optimization - NEC			3,876	13,572.22	
September-09		SPOT172	128567	Optimization - NEC			3,682	12,950.60	
September-09		SPOT172	128619	Optimization - NEC			4,845	17,002.77	
September-09		SPOT172	128620	Optimization - NEC			1,357	4,760.78	
September-09		SPOT172	128817	Optimization - NEC			14,447	49,131.49	
September-09		SPOT66	127213	Optimization - NEC			5,175	13,266.56	
September-09		SPOT66	127476	Optimization - NEC			5,469	13,341.62	
September-09		SPOT66	127479	Optimization - NEC			3,794	9,196.50	
September-09		SPOT66	128016	Optimization - NEC			5,118	15,156.82	
September-09		SPOT66	128144	Optimization - NEC			6,200	18,038.05	
September-09		SPOT66	128148	Optimization - NEC			5,001	14,703.65	
September-09		SPOT66	128156	Optimization - NEC			4,844	13,942.21	
September-09		SPOT66	128158	Optimization - NEC			3,972	11,555.62	
September-09		SPOT66	128264	Optimization - NEC			14,534	45,195.46	

**REDACTED
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	
September-09		SPOT66	128265	Optimization - NEC			4,070	12,654.73		
September-09		SPOT66	128309	Optimization - NEC			5,000	15,039.19		
September-09		SPOT66	128340	Optimization - NEC			5,000	15,400.50		
September-09		SPOT66	128348	Optimization - NEC			3,101	9,512.05		
September-09		SPOT66	128425	Optimization - NEC			1,937	6,766.87		
September-09		SPOT66	128428	Optimization - NEC			9,151	31,960.01		
September-09		SPOT66	128454	Optimization - NEC			4,982	17,246.72		
September-09		SPOT66	128695	Optimization - NEC			9,331	34,797.63		
September-09		SPOT66	128819	Optimization - NEC			14,447	49,206.46		
September-09		SPOT66	128851	Optimization - NEC			14,447	48,981.49		
September-09		SPOT66	128853	Optimization - NEC			3,430	11,272.10		
September-09		SPOT66	127315	Optimization - NEC			8,700	21,764.96		
September-09		SPOT66	127361	Optimization - NEC			998	2,589.36		
							STORAGE WITHDRAWAL (DELIVERED)	37,348	223,042.50	
							SUB-TOTAL	1,774,647	5,279,739.09	

SEPTEMBER FINAL CLOSE-OFF SYSTEM SALES

September-09	OSS REVENUE	127239	Optimization - NEC	6,000	\$	15,840.00
September-09	OSS REVENUE	127480	Optimization - NEC	3,100	\$	7,719.00
September-09	OSS REVENUE	127663	Optimization - NEC	6,200	\$	14,291.00
September-09	OSS REVENUE	128129	Optimization - NEC	10,000	\$	30,000.00
September-09	OSS REVENUE	128130	Optimization - NEC	1,200	\$	3,600.00
September-09	OSS REVENUE	128146	Optimization - NEC	9,300	\$	27,621.00
September-09	OSS REVENUE	128236	Optimization - NEC	45,000	\$	143,550.00
September-09	OSS REVENUE	128320	Optimization - NEC	2,600	\$	8,190.00
September-09	OSS REVENUE	128321	Optimization - NEC	5,000	\$	15,800.00
September-09	OSS REVENUE	128429	Optimization - NEC	5,000	\$	17,950.00
September-09	OSS REVENUE	128589	Optimization - NEC	11,000	\$	40,040.00
September-09	OSS REVENUE	128668	Optimization - NEC	4,300	\$	16,512.00
September-09	OSS REVENUE	128672	Optimization - NEC	10,000	\$	38,000.00
September-09	OSS REVENUE	128737	Optimization - NEC	1,000	\$	3,690.00
September-09	OSS REVENUE	128795	Optimization - NEC	15,000	\$	51,900.00
September-09	OSS REVENUE	128837	Optimization - NEC	15,000	\$	51,600.00
September-09	OSS REVENUE	128858	Optimization - NEC	15,000	\$	51,750.00
September-09	OSS REVENUE	128859	Optimization - NEC	18,000	\$	62,190.00
September-09	OSS REVENUE	129210	Optimization - NEC	5,000	\$	19,300.00
September-09	OSS REVENUE	129215	Optimization - NEC	2,000	\$	7,730.00
September-09	OSS REVENUE	129614	Optimization - NEC	10,000	\$	38,200.00
September-09	OSS REVENUE	127231	Optimization - NEC	1,012	\$	2,752.64
September-09	OSS REVENUE	127360	Optimization - NEC	1,012	\$	2,631.20
September-09	OSS REVENUE	127615	Optimization - NEC	1,012	\$	2,347.84
September-09	OSS REVENUE	127161	Optimization - NEC	4,000	\$	10,720.00
September-09	OSS REVENUE	127161	Optimization - NEC	1,000	\$	2,680.00
September-09	OSS REVENUE	127171	Optimization - NEC	3,500	\$	9,345.00

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September-09		OSS REVENUE	127212	Optimization - NEC	18	\$ 48.24			
September-09		OSS REVENUE	127342	Optimization - NEC	5,000	\$ 13,000.00			
September-09		OSS REVENUE	127428	Optimization - NEC	2,808	\$ 7,020.00			
September-09		OSS REVENUE	127428	Optimization - NEC	2,600	\$ 6,500.00			
September-09		OSS REVENUE	127428	Optimization - NEC	4,592	\$ 11,480.00			
September-09		OSS REVENUE	127430	Optimization - NEC	2,400	\$ 6,036.00			
September-09		OSS REVENUE	127438	Optimization - NEC	2,192	\$ 5,414.24			
September-09		OSS REVENUE	127438	Optimization - NEC	500	\$ 1,235.00			
September-09		OSS REVENUE	127438	Optimization - NEC	1,400	\$ 3,458.00			
September-09		OSS REVENUE	127438	Optimization - NEC	1,250	\$ 3,087.50			
September-09		OSS REVENUE	127438	Optimization - NEC	2,000	\$ 4,940.00			
September-09		OSS REVENUE	127438	Optimization - NEC	615	\$ 1,519.05			
September-09		OSS REVENUE	127438	Optimization - NEC	408	\$ 1,007.76			
September-09		OSS REVENUE	127438	Optimization - NEC	1,635	\$ 4,038.45			
September-09		OSS REVENUE	127465	Optimization - NEC	3,600	\$ 9,000.00			
September-09		OSS REVENUE	127561	Optimization - NEC	2,500	\$ 5,675.00			
September-09		OSS REVENUE	127561	Optimization - NEC	2,500	\$ 5,675.00			
September-09		OSS REVENUE	127562	Optimization - NEC	5,000	\$ 11,350.00			
September-09		OSS REVENUE	127563	Optimization - NEC	5,000	\$ 11,350.00			
September-09		OSS REVENUE	127568	Optimization - NEC	5,000	\$ 11,600.00			
September-09		OSS REVENUE	127573	Optimization - NEC	4,300	\$ 9,997.50			
September-09		OSS REVENUE	127627	Optimization - NEC	6,200	\$ 14,322.00			
September-09		OSS REVENUE	127752	Optimization - NEC	28,000	\$ 57,120.00			
September-09		OSS REVENUE	127768	Optimization - NEC	24,800	\$ 51,460.00			
September-09		OSS REVENUE	127779	Optimization - NEC	17,200	\$ 36,120.00			
September-09		OSS REVENUE	127911	Optimization - NEC	5,000	\$ 13,800.00			
September-09		OSS REVENUE	127976	Optimization - NEC	5,000	\$ 15,250.00			
September-09		OSS REVENUE	127977	Optimization - NEC	400	\$ 1,220.00			
September-09		OSS REVENUE	127977	Optimization - NEC	2,000	\$ 6,100.00			
September-09		OSS REVENUE	128004	Optimization - NEC	100	\$ 305.00			
September-09		OSS REVENUE	128004	Optimization - NEC	18	\$ 54.90			
September-09		OSS REVENUE	128105	Optimization - NEC	1,200	\$ 3,588.00			
September-09		OSS REVENUE	128105	Optimization - NEC	5,000	\$ 14,950.00			
September-09		OSS REVENUE	128119	Optimization - NEC	800	\$ 2,392.00			
September-09		OSS REVENUE	128119	Optimization - NEC	21	\$ 62.79			
September-09		OSS REVENUE	128179	Optimization - NEC	2,000	\$ 6,300.00			
September-09		OSS REVENUE	128204	Optimization - NEC	15,000	\$ 48,000.00			
September-09		OSS REVENUE	128301	Optimization - NEC	5,000	\$ 15,400.00			
September-09		OSS REVENUE	128303	Optimization - NEC	1,200	\$ 3,696.00			
September-09		OSS REVENUE	128313	Optimization - NEC	500	\$ 1,575.00			
September-09		OSS REVENUE	128387	Optimization - NEC	2,500	\$ 8,000.00			
September-09		OSS REVENUE	128395	Optimization - NEC	2,325	\$ 7,556.25			
September-09		OSS REVENUE	128405	Optimization - NEC	5,000	\$ 17,700.00			
September-09		OSS REVENUE	128439	Optimization - NEC	500	\$ 1,745.00			
September-09		OSS REVENUE	128439	Optimization - NEC	300	\$ 1,047.00			
September-09		OSS REVENUE	128439	Optimization - NEC	21	\$ 73.29			
September-09		OSS REVENUE	128439	Optimization - NEC	4,179	\$ 14,584.71			
September-09		OSS REVENUE	128564	Optimization - NEC	50	\$ 181.00			
September-09		OSS REVENUE	128564	Optimization - NEC	50	\$ 181.00			
September-09		OSS REVENUE	128564	Optimization - NEC	3,900	\$ 14,118.00			
September-09		OSS REVENUE	128564	Optimization - NEC	1,000	\$ 3,620.00			
September-09		OSS REVENUE	128570	Optimization - NEC	3,800	\$ 13,889.00			
September-09		OSS REVENUE	128592	Optimization - NEC	5,000	\$ 18,100.00			

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September-09		OSS REVENUE	128599	Optimization - NEC	4,600	\$ 16,652.00			
September-09		OSS REVENUE	128601	Optimization - NEC	435	\$ 1,574.70			
September-09		OSS REVENUE	128601	Optimization - NEC	65	\$ 235.30			
September-09		OSS REVENUE	128601	Optimization - NEC	2,600	\$ 9,412.00			
September-09		OSS REVENUE	128673	Optimization - NEC	1,600	\$ 6,072.00			
September-09		OSS REVENUE	128673	Optimization - NEC	400	\$ 1,518.00			
September-09		OSS REVENUE	128673	Optimization - NEC	5,000	\$ 18,975.00			
September-09		OSS REVENUE	128689	Optimization - NEC	5,000	\$ 18,700.00			
September-09		OSS REVENUE	128710	Optimization - NEC	5,000	\$ 18,550.00			
September-09		OSS REVENUE	128785	Optimization - NEC	15,000	\$ 51,450.00			
September-09		OSS REVENUE	128825	Optimization - NEC	7,800	\$ 26,832.00			
September-09		OSS REVENUE	129222	Optimization - NEC	2,700	\$ 10,368.00			
September-09		OSS REVENUE	129600	Optimization - NEC	500	\$ 1,915.00			
September-09		OSS REVENUE	129600	Optimization - NEC	2,700	\$ 10,341.00			
September-09		OSS REVENUE	129600	Optimization - NEC	2,000	\$ 7,660.00			
September-09		OSS REVENUE	127168	Optimization - NEC	2,000	\$ 5,360.00			
September-09		OSS REVENUE	127168	Optimization - NEC	3,000	\$ 8,040.00			
September-09		OSS REVENUE	128733	Optimization - NEC	1,900	\$ 6,384.00			
September-09		OSS REVENUE	129488	Optimization - NEC	5,700	\$ 19,608.00			
September-09		OSS REVENUE	129746	Optimization - NEC	1,900	\$ 6,118.00			
September-09		OSS REVENUE	127705	Optimization - NEC	1,600	\$ 3,616.00			
September-09		OSS REVENUE	127170	Optimization - NEC	5,000	\$ 13,350.00			
September-09		OSS REVENUE	127345	Optimization - NEC	6,200	\$ 16,182.00			
September-09		OSS REVENUE	127857	Optimization - NEC	5,000	\$ 14,000.00			
September-09		OSS REVENUE	128014	Optimization - NEC	5,000	\$ 15,250.00			
September-09		OSS REVENUE	128107	Optimization - NEC	6,200	\$ 18,724.00			
September-09		OSS REVENUE	128203	Optimization - NEC	18,600	\$ 58,962.00			
September-09		OSS REVENUE	128548	Optimization - NEC	4,300	\$ 15,351.00			
September-09		OSS REVENUE	128711	Optimization - NEC	9,200	\$ 34,040.00			
September-09		OSS REVENUE	127739	Optimization - NEC	8,800	\$ 16,500.00			
September-09		OSS REVENUE	129288	Optimization - NEC	4,823	\$ 17,941.56			
September-09		OSS REVENUE	129241	Optimization - NEC	5,000	\$ 18,850.00			
September-09		OSS REVENUE	129194	Optimization - NEC	500	\$ 1,885.00			
September-09		OSS REVENUE	129194	Optimization - NEC	2,000	\$ 7,540.00			
September-09		OSS REVENUE	126894	Optimization - NEC	63,000	\$ 193,756.50			
September-09		OSS REVENUE	127178	Optimization - NEC	3,100	\$ 8,246.00			
September-09		OSS REVENUE	127340	Optimization - NEC	447	\$ 1,171.14			
September-09		OSS REVENUE	127340	Optimization - NEC	327	\$ 856.74			
September-09		OSS REVENUE	127340	Optimization - NEC	2,350	\$ 6,157.00			
September-09		OSS REVENUE	127340	Optimization - NEC	813	\$ 2,130.06			
September-09		OSS REVENUE	127340	Optimization - NEC	1,806	\$ 4,731.72			
September-09		OSS REVENUE	127340	Optimization - NEC	3	\$ 7.86			
September-09		OSS REVENUE	127340	Optimization - NEC	2,154	\$ 5,643.48			
September-09		OSS REVENUE	127447	Optimization - NEC	10,000	\$ 24,700.00			
September-09		OSS REVENUE	127583	Optimization - NEC	500	\$ 1,140.00			
September-09		OSS REVENUE	127583	Optimization - NEC	1,250	\$ 2,850.00			
September-09		OSS REVENUE	127583	Optimization - NEC	1,000	\$ 2,280.00			
September-09		OSS REVENUE	127583	Optimization - NEC	850	\$ 1,938.00			
September-09		OSS REVENUE	127975	Optimization - NEC	5,000	\$ 15,200.00			
September-09		OSS REVENUE	128029	Optimization - NEC	3,100	\$ 9,424.00			
September-09		OSS REVENUE	128029	Optimization - NEC	6,900	\$ 20,976.00			
September-09		OSS REVENUE	128304	Optimization - NEC	100	\$ 310.00			
September-09		OSS REVENUE	128304	Optimization - NEC	3,000	\$ 9,300.00			

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September-09		OSS REVENUE	128319	Optimization - NEC	5,000	\$ 15,150.00			
September-09		OSS REVENUE	128434	Optimization - NEC	2,000	\$ 7,200.00			
September-09		OSS REVENUE	128434	Optimization - NEC	8,000	\$ 28,800.00			
September-09		OSS REVENUE	128438	Optimization - NEC	5,000	\$ 17,400.00			
September-09		OSS REVENUE	128465	Optimization - NEC	10,000	\$ 35,650.00			
September-09		OSS REVENUE	128802	Optimization - NEC	15,000	\$ 51,825.00			
September-09		OSS REVENUE	128833	Optimization - NEC	4,200	\$ 13,272.00			
September-09		OSS REVENUE	128839	Optimization - NEC	2,100	\$ 7,203.00			
September-09		OSS REVENUE	128839	Optimization - NEC	3,300	\$ 11,319.00			
September-09		OSS REVENUE	128839	Optimization - NEC	5,400	\$ 18,522.00			
September-09		OSS REVENUE	128839	Optimization - NEC	7,500	\$ 25,725.00			
September-09		OSS REVENUE	127288	Optimization - NEC	5,987	\$ 15,865.55			
September-09		OSS REVENUE	127363	Optimization - NEC	2,258	\$ 5,238.56			
September-09		OSS REVENUE	128623	Optimization - NEC	2,258	\$ 7,451.40			
September-09		OSS REVENUE	128938	Optimization - NEC	2,258	\$ 7,451.40			
September-09		OSS REVENUE	129053	Optimization - NEC	2,258	\$ 7,609.46			
September-09		OSS REVENUE	127191	Optimization - NEC	2,200	\$ 5,148.00			
September-09		OSS REVENUE	127855	Optimization - NEC	5,000	\$ 13,800.00			
September-09		OSS REVENUE	127859	Optimization - NEC	6,700	\$ 18,626.00			
September-09		OSS REVENUE	127868	Optimization - NEC	5,000	\$ 13,800.00			
September-09		OSS REVENUE	127878	Optimization - NEC	5,000	\$ 13,850.00			
September-09		OSS REVENUE	127907	Optimization - NEC	3,100	\$ 8,587.00			
September-09		OSS REVENUE	128591	Optimization - NEC	5,000	\$ 17,950.00			
September-09		OSS REVENUE	128849	Optimization - NEC	3,600	\$ 10,836.00			
September-09		OSS REVENUE	128873	Optimization - NEC	2,250	\$ 6,772.50			
September-09		OSS REVENUE	129336	Optimization - NEC	2,200	\$ 7,744.00			
September-09		OSS REVENUE	128715	Optimization - NEC	2,258	\$ 7,767.52			
September-09		OSS REVENUE	128796	Optimization - NEC	6,774	\$ 21,405.84			
September-09		OSS REVENUE	129471	Optimization - NEC	6,774	\$ 24,318.66			
September-09		OSS REVENUE	129620	Optimization - NEC	2,258	\$ 8,038.48			
September-09		OSS REVENUE	129688	Optimization - NEC	2,258	\$ 7,479.63			
September-09		OSS REVENUE	127242	Optimization - NEC	5,477	\$ 14,897.44			
September-09		OSS REVENUE	127309	Optimization - NEC	5,000	\$ 12,800.00			
September-09		OSS REVENUE	127311	Optimization - NEC	3,700	\$ 9,583.00			
September-09		OSS REVENUE	127325	Optimization - NEC	100	\$ 259.00			
September-09		OSS REVENUE	127325	Optimization - NEC	763	\$ 1,976.17			
September-09		OSS REVENUE	127325	Optimization - NEC	1,300	\$ 3,367.00			
September-09		OSS REVENUE	127325	Optimization - NEC	437	\$ 1,131.83			
September-09		OSS REVENUE	127625	Optimization - NEC	5,000	\$ 11,525.00			
September-09		OSS REVENUE	127633	Optimization - NEC	1,200	\$ 2,772.00			
September-09		OSS REVENUE	127721	Optimization - NEC	10,800	\$ 22,140.00			
September-09		OSS REVENUE	127721	Optimization - NEC	4,000	\$ 8,200.00			
September-09		OSS REVENUE	127721	Optimization - NEC	10,000	\$ 20,500.00			
September-09		OSS REVENUE	127742	Optimization - NEC	21,600	\$ 44,712.00			
September-09		OSS REVENUE	127767	Optimization - NEC	20,000	\$ 42,100.00			
September-09		OSS REVENUE	127774	Optimization - NEC	20,000	\$ 42,000.00			
September-09		OSS REVENUE	127858	Optimization - NEC	10,000	\$ 28,000.00			
September-09		OSS REVENUE	128197	Optimization - NEC	12,900	\$ 40,506.00			
September-09		OSS REVENUE	128216	Optimization - NEC	1,500	\$ 4,845.00			
September-09		OSS REVENUE	128252	Optimization - NEC	18,600	\$ 59,706.00			
September-09		OSS REVENUE	128253	Optimization - NEC	11,100	\$ 35,631.00			
September-09		OSS REVENUE	128253	Optimization - NEC	7,500	\$ 24,075.00			
September-09		OSS REVENUE	128322	Optimization - NEC	1,200	\$ 3,792.00			

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September-09		OSS REVENUE	128328	Optimization - NEC	5,000	\$ 15,700.00				
September-09		OSS REVENUE	128338	Optimization - NEC	4,300	\$ 13,545.00				
September-09		OSS REVENUE	128338	Optimization - NEC	5,000	\$ 15,750.00				
September-09		OSS REVENUE	128383	Optimization - NEC	200	\$ 634.00				
September-09		OSS REVENUE	128383	Optimization - NEC	2,500	\$ 7,925.00				
September-09		OSS REVENUE	128462	Optimization - NEC	5,000	\$ 17,750.00				
September-09		OSS REVENUE	128595	Optimization - NEC	4,700	\$ 17,037.50				
September-09		OSS REVENUE	128665	Optimization - NEC	1,500	\$ 5,737.50				
September-09		OSS REVENUE	128665	Optimization - NEC	1,000	\$ 3,825.00				
September-09		OSS REVENUE	128665	Optimization - NEC	2,500	\$ 9,562.50				
September-09		OSS REVENUE	128779	Optimization - NEC	15,000	\$ 51,300.00				
September-09		OSS REVENUE	128964	Optimization - NEC	600	\$ 2,193.00				
September-09		OSS REVENUE	128964	Optimization - NEC	5,200	\$ 19,006.00				
September-09		OSS REVENUE	128964	Optimization - NEC	400	\$ 1,462.00				
September-09		OSS REVENUE	129400	Optimization - NEC	900	\$ 3,501.00				
September-09		OSS REVENUE	129400	Optimization - NEC	5,600	\$ 21,784.00				
September-09		OSS REVENUE	129400	Optimization - NEC	1,000	\$ 3,890.00				
September-09		OSS REVENUE	129402	Optimization - NEC	2,938	\$ 11,340.68				
September-09		OSS REVENUE	129402	Optimization - NEC	941	\$ 3,632.26				
September-09		OSS REVENUE	129402	Optimization - NEC	1,661	\$ 6,411.46				
September-09		OSS REVENUE	129402	Optimization - NEC	9	\$ 34.74				
September-09		OSS REVENUE	129402	Optimization - NEC	185	\$ 714.10				
September-09		OSS REVENUE	129402	Optimization - NEC	901	\$ 3,477.86				
September-09		OSS REVENUE	129402	Optimization - NEC	65	\$ 250.90				
September-09		OSS REVENUE	129632	Optimization - NEC	3,000	\$ 11,460.00				
September-09		OSS REVENUE	129638	Optimization - NEC	1,000	\$ 3,830.00				
September-09		OSS REVENUE	129638	Optimization - NEC	2,500	\$ 9,575.00				
					1,061,109	\$ 3,188,321.36				
CAPACITY RELEASE OSS						\$ 19,053.90				
PROXY GAS COST RECOVERY SEPTEMBER					713,538	\$ 2,151,587.47				
HEDGING GAIN/LOSS								(503,494.97)		
STORAGE CARRY ADJUSTMENT								24,509.81		
SEPTEMBER 2009 FINAL CLOSE TOTAL					1,774,647	\$ 5,358,962.73	\$ 1,774,647	4,800,753.93	0	558,208.80

OCTOBER FINAL CLOSE

October-09		SPOT81	129164	Optimization - NEC		173,729	682,203.68		
October-09		SPOT81	129308	Optimization - NEC		209,023	823,483.14		
October-09		SPOT81	129956	Optimization - NEC		6	17.16		

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October-09		SPOT81	129946	Optimization - NEC			2,431	7,434.26	
October-09		SPOT81	129955	Optimization - NEC			75	228.75	
October-09		SPOT81	130696	Optimization - NEC			2,997	12,686.24	
October-09		SPOT81	131053	Optimization - NEC			7,094	30,643.70	
October-09		ANECOM	110518	Optimization - NEC			31,243	92,117.50	
October-09		SPOT29	129820	Optimization - NEC			4,949	17,364.83	
October-09		SPOT29	129828	Optimization - NEC			4,949	17,464.85	
October-09		SPOT29	129869	Optimization - NEC			47	163.46	
October-09		SPOT29	130968	Optimization - NEC			4,667	20,810.32	
October-09		SPOT29	132699	Optimization - NEC			24,800	109,021.12	
October-09		SPOT29	131604	Optimization - NEC			200	968.00	
October-09		SPOT29	130052	Optimization - NEC			6,600	16,465.35	
October-09		SPOT29	131912	Optimization - NEC			4,844	26,518.16	
October-09		SPOT29	131931	Optimization - NEC			4,844	26,143.17	
October-09		SPOT29	131707	Optimization - NEC			930	4,807.51	
October-09		SPOT29	131717	Optimization - NEC			65	337.49	
October-09		SPOT29	132216	Optimization - NEC			2,800	13,866.16	
October-09		SPOT29	130626	Optimization - NEC			23,542	99,938.11	
October-09		SPOT29	130801	Optimization - NEC			6,428	27,734.28	
October-09		SPOT29	130946	Optimization - NEC			2,969	13,598.91	
October-09		SPOT29	132523	Optimization - NEC			3,173	15,969.93	
October-09		SPOT29	131185	Optimization - NEC			5,599	24,612.17	
October-09		SPOT29	131761	Optimization - NEC			2,800	15,036.15	
October-09		SPOT91	132049	Optimization - NEC			18,599	97,509.71	
October-09		SPOT91	132524	Optimization - NEC			9,300	45,634.89	
October-09		SPOT94	130109	Optimization - NEC			5,000	15,561.15	
October-09		SPOT94	130121	Optimization - NEC			5,303	14,821.89	
October-09		SPOT94	131429	Optimization - NEC			2,997	13,745.53	
October-09		SPOT94	132624	Optimization - NEC			999	5,041.94	
October-09		SPOT94	130933	Optimization - NEC			4,206	18,779.42	
October-09		SPOT94	131041	Optimization - NEC			9,945	41,405.21	
October-09		SPOT94	132557	Optimization - NEC			2,987	15,030.61	
October-09		SPOT94	132558	Optimization - NEC			3,526	17,745.44	
October-09		SPOT94	131375	Optimization - NEC			18,546	83,788.94	
October-09		SPOT94	131402	Optimization - NEC			12,456	55,150.31	
October-09		SPOT94	132721	Optimization - NEC			3,055	13,911.64	
October-09		SPOT53	130990	Optimization - NEC			959	4,273.38	
October-09		SPOT53	129788	Optimization - NEC			5,001	16,970.17	
October-09		SPOT53	132642	Optimization - NEC			14,002	69,724.78	
October-09		SPOT53	130383	Optimization - NEC			5,125	21,476.08	
October-09		SPOT53	129889	Optimization - NEC			5,052	15,610.68	
October-09		SPOT53	130870	Optimization - NEC			5,000	21,890.14	
October-09		SPOT53	130879	Optimization - NEC			5,000	21,940.64	
October-09		SPOT53	131795	Optimization - NEC			388	2,041.45	
October-09		SPOT53	131833	Optimization - NEC			2,713	14,290.18	
October-09		SPOT53	131856	Optimization - NEC			6,200	32,663.27	
October-09		SPOT53	132138	Optimization - NEC			5,812	30,261.80	
October-09		SPOT53	129917	Optimization - NEC			3,948	12,199.32	
October-09		SPOT53	131673	Optimization - NEC			2,689	13,848.00	
October-09		SPOT53	132184	Optimization - NEC			14,154	72,661.38	
October-09		SPOT53	131096	Optimization - NEC			4,172	18,250.72	
October-09		SPOT53	131258	Optimization - NEC			998	4,378.39	
October-09		SPOT53	130984	Optimization - NEC			3,432	15,277.12	

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October-09		SPOT53	131260	Optimization - NEC			10,601	46,289.70	
October-09		SPOT53	131417	Optimization - NEC			16,332	77,103.89	
October-09		SPOT53	131442	Optimization - NEC			7,427	34,836.21	
October-09		SPOT53	131469	Optimization - NEC			442	2,084.35	
October-09		SPOT53	130915	Optimization - NEC			5,601	25,032.48	
October-09		SPOT53	130918	Optimization - NEC			2,800	12,516.17	
October-09		SPOT53	131257	Optimization - NEC			28	122.76	
October-09		SPOT53	131786	Optimization - NEC			7,201	38,668.07	
October-09		SPOT53	131921	Optimization - NEC			10,000	54,936.29	
October-09		SPOT53	132420	Optimization - NEC			6,940	34,890.08	
October-09		SPOT100	131989	Optimization - NEC			1,901	10,209.54	
October-09		SPOT100	132340	Optimization - NEC			228	1,124.16	
October-09		SPOT100	132702	Optimization - NEC			10,201	44,843.45	
October-09		SPOT100	132707	Optimization - NEC			12,400	54,766.49	
October-09		SPOT100	131782	Optimization - NEC			5,500	28,746.27	
October-09		SPOT100	131968	Optimization - NEC			3,100	16,747.62	
October-09		SPOT100	132183	Optimization - NEC			3,188	16,631.49	
October-09		SPOT100	132562	Optimization - NEC			6,200	30,487.24	
October-09		SPOT100	132645	Optimization - NEC			5,001	24,486.65	
October-09		SPOT100	130533	Optimization - NEC			374	1,750.87	
October-09		SPOT100	132257	Optimization - NEC			6,200	29,911.28	
October-09		SPOT100	132261	Optimization - NEC			7,800	37,632.13	
October-09		SPOT100	132262	Optimization - NEC			10,012	48,405.37	
October-09		SPOT100	132367	Optimization - NEC			6,200	30,135.28	
October-09		SPOT100	132406	Optimization - NEC			7,369	35,818.61	
October-09		SPOT100	131765	Optimization - NEC			313	1,635.55	
October-09		SPOT100	131930	Optimization - NEC			1,400	7,540.93	
October-09		SPOT100	131934	Optimization - NEC			6,200	33,399.27	
October-09		SPOT100	131946	Optimization - NEC			6,200	33,399.27	
October-09		SPOT100	132140	Optimization - NEC			8,401	44,046.97	
October-09		SPOT100	132560	Optimization - NEC			4,699	23,059.88	
October-09		SPOT100	132561	Optimization - NEC			4,699	23,059.88	
October-09		SPOT106	132563	Optimization - NEC			5,000	25,221.50	
October-09		SPOT106	132564	Optimization - NEC			2,315	11,673.10	
October-09		SPOT106	132715	Optimization - NEC			9,823	44,913.56	
October-09		SPOT220	132010	Optimization - NEC			280	1,518.62	
October-09		SPOT220	131341	Optimization - NEC			10,157	46,486.66	
October-09		SPOT220	131346	Optimization - NEC			140	638.44	
October-09		SPOT184	130495	Optimization - NEC			3,499	16,716.34	
October-09		SPOT184	130527	Optimization - NEC			2,800	13,026.16	
October-09		SPOT184	130479	Optimization - NEC			4,880	22,784.88	
October-09		SPOT184	130949	Optimization - NEC			7,366	32,552.29	
October-09		SPOT184	131225	Optimization - NEC			3,173	13,878.92	
October-09		671093	131731	Optimization - NEC			3,778	19,007.18	
October-09		671093	131863	Optimization - NEC			3,573	19,219.10	
October-09		671093	130565	Optimization - NEC			327	1,535.85	
October-09		SPOT904	131223	Optimization - NEC			5,000	23,557.28	
October-09		SPOT904	130876	Optimization - NEC			1,598	6,914.97	
October-09		SPOT904	130419	Optimization - NEC			4,666	20,260.17	
October-09		SPOT904	130858	Optimization - NEC			4,667	20,510.31	
October-09		SPOT904	130867	Optimization - NEC			333	1,464.40	
October-09		SPOT904	131207	Optimization - NEC			146	690.12	
October-09		SPOT231	129860	Optimization - NEC			4,949	17,314.85	

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October-09		SPOT231	131194	Optimization - NEC			3,324	14,647.36	
October-09		SPOT237	129841	Optimization - NEC			5,098	17,924.30	
October-09		SPOT237	130652	Optimization - NEC			14,182	59,228.67	
October-09		SPOT237	130671	Optimization - NEC			820	3,423.42	
October-09		SPOT237	131651	Optimization - NEC			4,702	23,688.38	
October-09		SPOT237	131949	Optimization - NEC			5,037	27,333.78	
October-09		SPOT237	130421	Optimization - NEC			1,307	5,686.93	
October-09		SPOT237	130675	Optimization - NEC			4,200	17,739.24	
October-09		SPOT237	132196	Optimization - NEC			2,997	15,701.52	
October-09		SPOT237	130073	Optimization - NEC			1,105	3,574.86	
October-09		SPOT237	130074	Optimization - NEC			6	17.87	
October-09		SPOT237	130672	Optimization - NEC			6	23.69	
October-09		SPOT237	130926	Optimization - NEC			1,980	9,135.94	
October-09		SPOT88	131192	Optimization - NEC			4,949	23,539.82	
October-09		SPOT89	132297	Optimization - NEC			9,466	46,558.59	
October-09		SPOT89	131591	Optimization - NEC			575	2,690.89	
October-09		SPOT89	131590	Optimization - NEC			14,999	69,996.12	
October-09		SPOT89	131789	Optimization - NEC			936	5,035.84	
October-09		SPOT89	131827	Optimization - NEC			65	352.45	
October-09		SPOT89	130856	Optimization - NEC			3,930	17,021.04	
October-09		SPOT89	130859	Optimization - NEC			8,101	35,215.16	
October-09		SPOT89	131430	Optimization - NEC			9,114	41,586.32	
October-09		SPOT89	131950	Optimization - NEC			2,325	12,524.73	
October-09		SPOT89	132145	Optimization - NEC			5,926	31,108.14	
October-09		SPOT89	132407	Optimization - NEC			593	2,961.75	
October-09		SPOT89	131377	Optimization - NEC			14,001	63,255.96	
October-09		SPOT89	131639	Optimization - NEC			4,627	24,039.47	
October-09		SPOT89	131640	Optimization - NEC			2,688	13,965.32	
October-09		SPOT89	131585	Optimization - NEC			5,000	23,581.83	
October-09		SPOT186	129443	Optimization - NEC			94,094	373,697.63	
October-09		SPOT186	129934	Optimization - NEC			4,956	15,154.46	
October-09		SPOT186	131171	Optimization - NEC			1,453	6,350.45	
October-09		SPOT186	132121	Optimization - NEC			1,500	7,955.25	
October-09		SPOT186	131340	Optimization - NEC			4,844	21,668.20	
October-09		SPOT186	131491	Optimization - NEC			283	1,376.38	
October-09		SPOT186	132217	Optimization - NEC			933	4,622.00	
October-09		SPOT186	132218	Optimization - NEC			2,500	12,327.26	
October-09		SPOT186	132219	Optimization - NEC			2,500	12,327.25	
October-09		SPOT186	130766	Optimization - NEC			8,563	37,237.51	
October-09		SPOT186	131086	Optimization - NEC			473	2,054.29	
October-09		SPOT186	130247	Optimization - NEC			95	340.99	
October-09		SPOT186	130914	Optimization - NEC			3,518	15,734.37	
October-09		SPOT186	131228	Optimization - NEC			933	4,077.00	
October-09		SPOT186	132058	Optimization - NEC			4,000	21,214.01	
October-09		SPOT58	131238	Optimization - NEC			4,553	21,725.66	
October-09		SPOT73	132337	Optimization - NEC			969	4,773.63	
October-09		SPOT73	131965	Optimization - NEC			3,100	16,651.65	
October-09		SPOT73	130748	Optimization - NEC			2,969	12,818.88	
October-09		SPOT73	130750	Optimization - NEC			31	132.46	
October-09		SPOT73	131957	Optimization - NEC			5,812	31,611.79	
October-09		SPOT73	131376	Optimization - NEC			13,852	60,987.93	
October-09		SPOT73	131414	Optimization - NEC			13,363	63,085.00	
October-09		SPOT73	130931	Optimization - NEC			1,980	9,185.92	

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October-09		SPOT73	131908	Optimization - NEC			3,875	21,074.53	
October-09		SPOT73	131764	Optimization - NEC			9,688	50,536.39	
October-09		SPOT56	130560	Optimization - NEC			95	440.36	
October-09		SPOT56	131652	Optimization - NEC			189	949.72	
October-09		SPOT235	132489	Optimization - NEC			5,701	28,410.75	
October-09		SPOT235	130702	Optimization - NEC			8,777	36,505.93	
October-09		SPOT235	130382	Optimization - NEC			4,880	20,532.39	
October-09		SPOT235	130394	Optimization - NEC			120	503.62	
October-09		SPOT235	130699	Optimization - NEC			4,499	18,907.94	
October-09		SPOT235	131193	Optimization - NEC			1,293	5,696.20	
October-09		SPOT235	131381	Optimization - NEC			13,810	60,459.62	
October-09		SPOT240	131191	Optimization - NEC			5,600	24,552.31	
October-09		SPOT240	132370	Optimization - NEC			2,800	14,075.20	
October-09		SPOT90	132379	Optimization - NEC			7,459	36,333.49	
October-09		SPOT90	132388	Optimization - NEC			1,841	8,917.90	
October-09		SPOT90	132487	Optimization - NEC			9,300	46,114.85	
October-09		SPOT90	131718	Optimization - NEC			9,300	46,594.86	
October-09		SPOT90	131068	Optimization - NEC			428	1,855.92	
October-09		SPOT90	131063	Optimization - NEC			999	4,335.75	
October-09		SPOT90	132398	Optimization - NEC			2,228	10,852.86	
October-09		SPOT90	132526	Optimization - NEC			9,300	45,634.89	
October-09		SPOT90	131188	Optimization - NEC			9,687	41,736.35	
October-09		SPOT90	131057	Optimization - NEC			7,907	34,328.96	
October-09		SPOT1	132236	Optimization - NEC			3,003	14,488.28	
October-09		SPOT1	130556	Optimization - NEC			5,000	23,211.21	
October-09		SPOT1	130504	Optimization - NEC			2,800	13,242.69	
October-09		SPOT1	130509	Optimization - NEC			5,600	26,112.30	
October-09		SPOT1	131335	Optimization - NEC			4,700	23,265.00	
October-09		SPOT1	131339	Optimization - NEC			300	1,485.00	
October-09		SPOT1	132225	Optimization - NEC			467	2,311.08	
October-09		SPOT1	132255	Optimization - NEC			68	337.39	
October-09		SPOT1	130236	Optimization - NEC			4,916	17,672.63	
October-09		SPOT1	131422	Optimization - NEC			829	3,726.58	
October-09		SPOT1	132369	Optimization - NEC			4,667	23,460.31	
October-09		SPOT74	130995	Optimization - NEC			5,000	23,475.00	
October-09		SPOT74	131536	Optimization - NEC			400	1,948.00	
October-09		SPOT74	131583	Optimization - NEC			25	121.75	
October-09		SPOT74	132372	Optimization - NEC			9,203	44,732.06	
October-09		SPOT67	129163	Optimization - NEC			145,450	571,487.18	
October-09		SPOT67	131541	Optimization - NEC			5,600	26,289.70	
October-09		SPOT67	131540	Optimization - NEC			10,000	46,946.85	
October-09		SPOT67	131653	Optimization - NEC			4,728	23,767.89	
October-09		SPOT67	131682	Optimization - NEC			5,084	25,694.41	
October-09		SPOT107	132504	Optimization - NEC			6,236	31,352.46	
October-09		SPOT107	132505	Optimization - NEC			764	3,804.55	
October-09		SPOT107	130545	Optimization - NEC			2,175	10,070.75	
October-09		SPOT107	131994	Optimization - NEC			719	3,897.83	
October-09		SPOT107	130673	Optimization - NEC			372	1,575.37	
October-09		SPOT107	131080	Optimization - NEC			4,727	20,542.89	
October-09		SPOT107	131108	Optimization - NEC			5	20.54	
October-09		SPOT107	131458	Optimization - NEC			9,193	43,117.25	
October-09		SPOT107	129986	Optimization - NEC			1,109	3,620.28	
October-09		SPOT15	129307	Optimization - NEC			217,923	867,339.61	

REDACTED
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		SPOT15	132717	Optimization - NEC			12,327	56,036.79	
October-09		SPOT172	131237	Optimization - NEC			4,949	23,564.81	
October-09		SPOT172	131170	Optimization - NEC			3,100	13,547.63	
October-09		SPOT172	131730	Optimization - NEC			2,422	12,184.09	
October-09		SPOT172	132163	Optimization - NEC			846	4,326.87	
October-09		SPOT172	130420	Optimization - NEC			2,427	10,561.38	
October-09		SPOT172	130941	Optimization - NEC			3,068	14,238.18	
October-09		SPOT172	131227	Optimization - NEC			4,667	20,385.29	
October-09		SPOT172	132714	Optimization - NEC			4,815	21,971.56	
October-09		SPOT66	130948	Optimization - NEC			3,054	13,630.87	
October-09		SPOT66	131984	Optimization - NEC			3,100	16,619.62	
October-09		SPOT66	129958	Optimization - NEC			5,000	15,600.00	
October-09		SPOT66	130165	Optimization - NEC			999	3,177.76	
October-09		SPOT66	130243	Optimization - NEC			999	3,597.90	
October-09		SPOT66	131485	Optimization - NEC			5,000	24,750.00	
October-09		SPOT66	132227	Optimization - NEC			732	3,623.73	
October-09		SPOT66	131622	Optimization - NEC			5,000	24,450.00	
				OBA					
				ESTIMATE 3 DAYS					
				STORAGE WITHDRAWAL (DELIVERED)			127,672	757,710.61	
				SUB-TOTAL			2,056,134	9,056,835.61	

OCTOBER FINAL CLOSE-OFF SYSTEM SALES

October-09	OSS REVENUE	130510	Optimization - NEC	5900 \$	27,730.00
October-09	OSS REVENUE	130521	Optimization - NEC	5000 \$	23,300.00
October-09	OSS REVENUE	130536	Optimization - NEC	2500 \$	11,750.00
October-09	OSS REVENUE	130653	Optimization - NEC	15000 \$	63,600.00
October-09	OSS REVENUE	130707	Optimization - NEC	4500 \$	19,035.00
October-09	OSS REVENUE	130722	Optimization - NEC	3000 \$	12,810.00
October-09	OSS REVENUE	131602	Optimization - NEC	4800 \$	23,232.00
October-09	OSS REVENUE	131608	Optimization - NEC	200 \$	968.00
October-09	OSS REVENUE	132488	Optimization - NEC	15000 \$	75,225.00
October-09	OSS REVENUE	130169	Optimization - NEC	1012 \$	3,238.40
October-09	OSS REVENUE	130254	Optimization - NEC	1012 \$	3,673.56
October-09	OSS REVENUE	130547	Optimization - NEC	1012 \$	4,715.92
October-09	OSS REVENUE	130694	Optimization - NEC	3036 \$	13,009.26
October-09	OSS REVENUE	130885	Optimization - NEC	1598 \$	7,191.00
October-09	OSS REVENUE	130900	Optimization - NEC	1012 \$	4,579.30
October-09	OSS REVENUE	131546	Optimization - NEC	1012 \$	4,887.96
October-09	OSS REVENUE	131713	Optimization - NEC	1012 \$	5,232.04
October-09	OSS REVENUE	132006	Optimization - NEC	1012 \$	5,505.28
October-09	OSS REVENUE	132629	Optimization - NEC	1012 \$	5,181.44
October-09	OSS REVENUE	129773	Optimization - NEC	5000 \$	17,150.00
October-09	OSS REVENUE	129851	Optimization - NEC	2500 \$	8,800.00
October-09	OSS REVENUE	129852	Optimization - NEC	200 \$	704.00
October-09	OSS REVENUE	129852	Optimization - NEC	2300 \$	8,096.00
October-09	OSS REVENUE	130091	Optimization - NEC	539 \$	1,681.68
October-09	OSS REVENUE	130091	Optimization - NEC	3600 \$	11,232.00

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		OSS REVENUE	130091	Optimization - NEC	177	\$ 552.24			
October-09		OSS REVENUE	130091	Optimization - NEC	274	\$ 854.88			
October-09		OSS REVENUE	130091	Optimization - NEC	190	\$ 592.80			
October-09		OSS REVENUE	130091	Optimization - NEC	220	\$ 686.40			
October-09		OSS REVENUE	130392	Optimization - NEC	5000	\$ 21,350.00			
October-09		OSS REVENUE	130478	Optimization - NEC	4500	\$ 21,150.00			
October-09		OSS REVENUE	130478	Optimization - NEC	500	\$ 2,350.00			
October-09		OSS REVENUE	130501	Optimization - NEC	2195	\$ 10,492.10			
October-09		OSS REVENUE	130501	Optimization - NEC	305	\$ 1,457.90			
October-09		OSS REVENUE	130747	Optimization - NEC	3000	\$ 13,200.00			
October-09		OSS REVENUE	130833	Optimization - NEC	5000	\$ 22,200.00			
October-09		OSS REVENUE	130959	Optimization - NEC	1500	\$ 6,975.00			
October-09		OSS REVENUE	130959	Optimization - NEC	600	\$ 2,790.00			
October-09		OSS REVENUE	130959	Optimization - NEC	2500	\$ 11,625.00			
October-09		OSS REVENUE	131169	Optimization - NEC	4600	\$ 21,390.00			
October-09		OSS REVENUE	131769	Optimization - NEC	2000	\$ 10,780.00			
October-09		OSS REVENUE	131791	Optimization - NEC	800	\$ 4,264.00			
October-09		OSS REVENUE	131925	Optimization - NEC	8000	\$ 43,920.00			
October-09		OSS REVENUE	131925	Optimization - NEC	2000	\$ 10,980.00			
October-09		OSS REVENUE	131936	Optimization - NEC	1800	\$ 9,900.00			
October-09		OSS REVENUE	131936	Optimization - NEC	3200	\$ 17,600.00			
October-09		OSS REVENUE	132096	Optimization - NEC	200	\$ 1,066.00			
October-09		OSS REVENUE	132096	Optimization - NEC	300	\$ 1,599.00			
October-09		OSS REVENUE	132096	Optimization - NEC	1000	\$ 5,330.00			
October-09		OSS REVENUE	132148	Optimization - NEC	6000	\$ 31,380.00			
October-09		OSS REVENUE	132149	Optimization - NEC	1800	\$ 9,423.00			
October-09		OSS REVENUE	132149	Optimization - NEC	1200	\$ 6,282.00			
October-09		OSS REVENUE	132259	Optimization - NEC	100	\$ 494.00			
October-09		OSS REVENUE	132259	Optimization - NEC	600	\$ 2,964.00			
October-09		OSS REVENUE	132259	Optimization - NEC	185	\$ 913.90			
October-09		OSS REVENUE	132259	Optimization - NEC	2115	\$ 10,448.10			
October-09		OSS REVENUE	132341	Optimization - NEC	200	\$ 1,010.00			
October-09		OSS REVENUE	132341	Optimization - NEC	1000	\$ 5,050.00			
October-09		OSS REVENUE	132543	Optimization - NEC	5000	\$ 25,250.00			
October-09		OSS REVENUE	132543	Optimization - NEC	800	\$ 4,040.00			
October-09		OSS REVENUE	132543	Optimization - NEC	400	\$ 2,020.00			
October-09		OSS REVENUE	132614	Optimization - NEC	3000	\$ 15,120.00			
October-09		OSS REVENUE	132614	Optimization - NEC	1000	\$ 5,040.00			
October-09		OSS REVENUE	132644	Optimization - NEC	4000	\$ 20,200.00			
October-09		OSS REVENUE	132644	Optimization - NEC	1000	\$ 5,050.00			
October-09		OSS REVENUE	132731	Optimization - NEC	1400	\$ 6,244.00			
October-09		OSS REVENUE	132749	Optimization - NEC	1000	\$ 4,480.00			
October-09		OSS REVENUE	131155	Optimization - NEC	1012	\$ 4,796.88			
October-09		OSS REVENUE	129943	Optimization - NEC	2500	\$ 7,700.00			
October-09		OSS REVENUE	132143	Optimization - NEC	3036	\$ 15,969.36			
October-09		OSS REVENUE	129933	Optimization - NEC	5000	\$ 15,400.00			
October-09		OSS REVENUE	130849	Optimization - NEC	5000	\$ 22,200.00			
October-09		OSS REVENUE	132609	Optimization - NEC	10000	\$ 50,500.00			
October-09		OSS REVENUE	130115	Optimization - NEC	5300	\$ 14,919.50			
October-09		OSS REVENUE	131078	Optimization - NEC	2500	\$ 11,750.00			
October-09		OSS REVENUE	131078	Optimization - NEC	100	\$ 470.00			
October-09		OSS REVENUE	131078	Optimization - NEC	700	\$ 3,290.00			
October-09		OSS REVENUE	131078	Optimization - NEC	1300	\$ 6,110.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		OSS REVENUE	129909	Optimization - NEC	2900	\$ 9,077.00			
October-09		OSS REVENUE	131106	Optimization - NEC	3365	\$ 15,781.85			
October-09		OSS REVENUE	131220	Optimization - NEC	5000	\$ 24,000.00			
October-09		OSS REVENUE	131603	Optimization - NEC	800	\$ 3,868.00			
October-09		OSS REVENUE	131766	Optimization - NEC	3500	\$ 18,795.00			
October-09		OSS REVENUE	132254	Optimization - NEC	430	\$ 2,119.90			
October-09		OSS REVENUE	132254	Optimization - NEC	4600	\$ 22,678.00			
October-09		OSS REVENUE	132254	Optimization - NEC	1550	\$ 7,641.50			
October-09		OSS REVENUE	132254	Optimization - NEC	600	\$ 2,958.00			
October-09		OSS REVENUE	132254	Optimization - NEC	1900	\$ 9,367.00			
October-09		OSS REVENUE	132254	Optimization - NEC	379	\$ 1,868.47			
October-09		OSS REVENUE	132254	Optimization - NEC	214	\$ 1,055.02			
October-09		OSS REVENUE	132254	Optimization - NEC	339	\$ 1,671.27			
October-09		OSS REVENUE	132431	Optimization - NEC	3000	\$ 14,970.00			
October-09		OSS REVENUE	131592	Optimization - NEC	15000	\$ 72,300.00			
October-09		OSS REVENUE	131665	Optimization - NEC	4702	\$ 23,886.16			
October-09		OSS REVENUE	131886	Optimization - NEC	3573	\$ 19,401.39			
October-09		OSS REVENUE	131952	Optimization - NEC	5037	\$ 27,804.24			
October-09		OSS REVENUE	132195	Optimization - NEC	15000	\$ 78,300.00			
October-09		OSS REVENUE	132308	Optimization - NEC	4702	\$ 23,039.80			
October-09		OSS REVENUE	131932	Optimization - NEC	2400	\$ 13,260.00			
October-09		OSS REVENUE	130375	Optimization - NEC	5000	\$ 21,250.00			
October-09		OSS REVENUE	130544	Optimization - NEC	2200	\$ 10,340.00			
October-09		OSS REVENUE	131983	Optimization - NEC	3100	\$ 16,833.00			
October-09		OSS REVENUE	130434	Optimization - NEC	3587	\$ 15,711.06			
October-09		OSS REVENUE	130434	Optimization - NEC	996	\$ 4,362.48			
October-09		OSS REVENUE	130434	Optimization - NEC	2102	\$ 9,206.76			
October-09		OSS REVENUE	130434	Optimization - NEC	199	\$ 871.62			
October-09		OSS REVENUE	130434	Optimization - NEC	532	\$ 2,330.16			
October-09		OSS REVENUE	130434	Optimization - NEC	906	\$ 3,968.28			
October-09		OSS REVENUE	130434	Optimization - NEC	78	\$ 341.64			
October-09		OSS REVENUE	130851	Optimization - NEC	100	\$ 441.00			
October-09		OSS REVENUE	130851	Optimization - NEC	1176	\$ 5,186.16			
October-09		OSS REVENUE	130851	Optimization - NEC	242	\$ 1,067.22			
October-09		OSS REVENUE	130851	Optimization - NEC	1100	\$ 4,851.00			
October-09		OSS REVENUE	130851	Optimization - NEC	313	\$ 1,380.33			
October-09		OSS REVENUE	130824	Optimization - NEC	453	\$ 1,997.73			
October-09		OSS REVENUE	130824	Optimization - NEC	2177	\$ 9,600.57			
October-09		OSS REVENUE	130824	Optimization - NEC	341	\$ 1,503.81			
October-09		OSS REVENUE	130824	Optimization - NEC	2500	\$ 11,025.00			
October-09		OSS REVENUE	130824	Optimization - NEC	390	\$ 1,719.90			
October-09		OSS REVENUE	130824	Optimization - NEC	594	\$ 2,619.54			
October-09		OSS REVENUE	130824	Optimization - NEC	966	\$ 4,260.06			
October-09		OSS REVENUE	130824	Optimization - NEC	680	\$ 2,998.80			
October-09		OSS REVENUE	130704	Optimization - NEC	9600	\$ 36,096.00			
October-09		OSS REVENUE	130982	Optimization - NEC	1012	\$ 4,695.68			
October-09		OSS REVENUE	131250	Optimization - NEC	1012	\$ 4,857.60			
October-09		OSS REVENUE	131419	Optimization - NEC	3036	\$ 14,360.28			
October-09		OSS REVENUE	131819	Optimization - NEC	1012	\$ 5,353.48			
October-09		OSS REVENUE	130056	Optimization - NEC	2427	\$ 6,079.64			
October-09		OSS REVENUE	130056	Optimization - NEC	4173	\$ 10,453.37			
October-09		OSS REVENUE	129959	Optimization - NEC	5000	\$ 15,500.00			
October-09		OSS REVENUE	130725	Optimization - NEC	1200	\$ 5,088.00			

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October-09		OSS REVENUE	129814	Optimization - NEC	210	\$ 743.40			
October-09		OSS REVENUE	129814	Optimization - NEC	440	\$ 1,557.60			
October-09		OSS REVENUE	129814	Optimization - NEC	4000	\$ 14,160.00			
October-09		OSS REVENUE	129814	Optimization - NEC	350	\$ 1,239.00			
October-09		OSS REVENUE	129823	Optimization - NEC	3000	\$ 10,680.00			
October-09		OSS REVENUE	129823	Optimization - NEC	1000	\$ 3,560.00			
October-09		OSS REVENUE	129823	Optimization - NEC	1000	\$ 3,560.00			
October-09		OSS REVENUE	129829	Optimization - NEC	3000	\$ 10,725.00			
October-09		OSS REVENUE	129829	Optimization - NEC	2000	\$ 7,150.00			
October-09		OSS REVENUE	129893	Optimization - NEC	5000	\$ 16,000.00			
October-09		OSS REVENUE	129906	Optimization - NEC	1000	\$ 3,130.00			
October-09		OSS REVENUE	129921	Optimization - NEC	48	\$ 150.24			
October-09		OSS REVENUE	129978	Optimization - NEC	52	\$ 161.20			
October-09		OSS REVENUE	130487	Optimization - NEC	3500	\$ 16,502.50			
October-09		OSS REVENUE	130869	Optimization - NEC	5000	\$ 22,200.00			
October-09		OSS REVENUE	131252	Optimization - NEC	51	\$ 246.33			
October-09		OSS REVENUE	131252	Optimization - NEC	4949	\$ 23,903.67			
October-09		OSS REVENUE	131266	Optimization - NEC	404	\$ 1,951.32			
October-09		OSS REVENUE	131266	Optimization - NEC	4098	\$ 19,793.34			
October-09		OSS REVENUE	131715	Optimization - NEC	9300	\$ 47,476.50			
October-09		OSS REVENUE	131738	Optimization - NEC	5000	\$ 25,525.00			
October-09		OSS REVENUE	131738	Optimization - NEC	1200	\$ 6,126.00			
October-09		OSS REVENUE	131802	Optimization - NEC	400	\$ 2,132.00			
October-09		OSS REVENUE	131802	Optimization - NEC	2700	\$ 14,391.00			
October-09		OSS REVENUE	131831	Optimization - NEC	2300	\$ 12,305.00			
October-09		OSS REVENUE	131832	Optimization - NEC	3100	\$ 16,616.00			
October-09		OSS REVENUE	131938	Optimization - NEC	1200	\$ 6,594.00			
October-09		OSS REVENUE	131967	Optimization - NEC	1500	\$ 8,212.50			
October-09		OSS REVENUE	131967	Optimization - NEC	1500	\$ 8,212.50			
October-09		OSS REVENUE	131967	Optimization - NEC	2000	\$ 10,950.00			
October-09		OSS REVENUE	132391	Optimization - NEC	900	\$ 4,500.00			
October-09		OSS REVENUE	132391	Optimization - NEC	400	\$ 2,000.00			
October-09		OSS REVENUE	132391	Optimization - NEC	5000	\$ 25,000.00			
October-09		OSS REVENUE	132713	Optimization - NEC	257	\$ 1,151.36			
October-09		OSS REVENUE	132713	Optimization - NEC	1875	\$ 8,400.00			
October-09		OSS REVENUE	132713	Optimization - NEC	4100	\$ 18,368.00			
October-09		OSS REVENUE	132713	Optimization - NEC	1050	\$ 4,704.00			
October-09		OSS REVENUE	132713	Optimization - NEC	1425	\$ 6,384.00			
October-09		OSS REVENUE	132713	Optimization - NEC	428	\$ 1,917.44			
October-09		OSS REVENUE	132713	Optimization - NEC	366	\$ 1,639.68			
October-09		OSS REVENUE	132713	Optimization - NEC	499	\$ 2,235.52			
					422,675	\$ 1,936,594.76			
		CAPACITY RELEASE OSS				\$ 4,960.00			
		PROXY GAS COST RECOVERY	OCTOBER		1,633,459	\$ 7,099,840.91			
		HEDGING GAIN/LOSS						(21,508.89)	
		STORAGE CARRY ADJUSTMENT						14,428.48	

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							VOLUME DELIVERED	\$	\$		
OCTOBER FINAL CLOSE TOTAL						2,056,134	\$ 9,041,395.67	\$ 2,056,134	\$ 9,049,755.20	0	\$(8,359.53)
NOVEMBER FINAL CLOSE											
November-09		SPOT81	131899	Optimization - NEC			282,612	1,250,423.60			
November-09		SPOT81	132047	Optimization - NEC			278,364	1,286,078.16			
November-09		SPOT81	134723	Optimization - NEC			2,120	8,959.16			
November-09		ANECOM	110518	Optimization - NEC			30,130	142,186.20			
November-09		SPOT29	134957	Optimization - NEC			8,718	28,022.74			
November-09		SPOT29	135001	Optimization - NEC			6,393	21,870.00			
November-09		SPOT29	135151	Optimization - NEC			5,134	21,484.24			
November-09		SPOT29	135105	Optimization - NEC			1,660	7,101.65			
November-09		SPOT29	133611	Optimization - NEC			2,955	12,318.64			
November-09		SPOT29	133776	Optimization - NEC			97	394.36			
November-09		SPOT91	134993	Optimization - NEC			2,906	9,910.92			
November-09		SPOT94	134053	Optimization - NEC			9,001	36,129.82			
November-09		SPOT94	133818	Optimization - NEC			5,000	21,101.01			
November-09		SPOT94	135417	Optimization - NEC			1,936	8,146.13			
November-09		SPOT94	133079	Optimization - NEC			5,015	24,015.77			
November-09		SPOT94	133082	Optimization - NEC			588	2,803.04			
November-09		SPOT94	133512	Optimization - NEC			4,100	19,683.69			
November-09		SPOT94	133910	Optimization - NEC			3,030	12,360.12			
November-09		SPOT94	133916	Optimization - NEC			6,070	24,695.72			
November-09		SPOT94	133012	Optimization - NEC			5,000	24,246.93			
November-09		SPOT94	133164	Optimization - NEC			9,151	44,521.95			
November-09		SPOT94	133192	Optimization - NEC			5,000	23,981.43			
November-09		SPOT94	133238	Optimization - NEC			2,268	10,975.14			
November-09		SPOT94	133332	Optimization - NEC			1,139	5,619.25			
November-09		SPOT94	135289	Optimization - NEC			1,339	5,383.74			
November-09		SPOT94	133484	Optimization - NEC			1,139	5,360.11			
November-09		SPOT53	134347	Optimization - NEC			45,001	113,215.89			
November-09		SPOT53	134558	Optimization - NEC			1,841	7,226.91			
November-09		SPOT53	134585	Optimization - NEC			1,000	4,108.80			
November-09		SPOT53	133760	Optimization - NEC			10,000	40,494.91			
November-09		SPOT53	133764	Optimization - NEC			5,000	20,513.84			
November-09		SPOT53	134221	Optimization - NEC			8,000	27,824.71			
November-09		SPOT53	134223	Optimization - NEC			7,000	24,422.74			
November-09		SPOT53	133404	Optimization - NEC			3,870	19,049.90			
November-09		SPOT53	134699	Optimization - NEC			5,812	24,021.83			
November-09		SPOT53	134632	Optimization - NEC			2,765	11,408.33			
November-09		SPOT53	133983	Optimization - NEC			4,727	18,342.94			
November-09		SPOT53	135358	Optimization - NEC			13,716	50,291.58			
November-09		SPOT53	135129	Optimization - NEC			3,059	12,989.05			
November-09		SPOT53	135131	Optimization - NEC			1,970	8,441.80			
November-09		SPOT100	134582	Optimization - NEC			3,214	12,653.63			
November-09		SPOT100	135310	Optimization - NEC			25,000	89,375.00			
November-09		SPOT100	134945	Optimization - NEC			15,001	49,146.98			
November-09		SPOT100	135070	Optimization - NEC			7,000	29,110.94			
November-09		SPOT100	135226	Optimization - NEC			7,000	27,701.82			
November-09		SPOT100	134694	Optimization - NEC			1,162	4,786.36			
November-09		671093	134857	Optimization - NEC			6,446	24,976.72			
November-09		671093	134809	Optimization - NEC			335	1,298.76			
November-09		SPOT904	134731	Optimization - NEC			369	1,560.16			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		SPOT904	134645	Optimization - NEC			1,844	7,620.66	
November-09		SPOT904	134751	Optimization - NEC			11	46.79	
November-09		SPOT237	133743	Optimization - NEC			4,843	19,793.18	
November-09		SPOT89	134941	Optimization - NEC			1,162	3,736.37	
November-09		SPOT89	134805	Optimization - NEC			5,000	18,425.00	
November-09		SPOT89	133511	Optimization - NEC			5,000	23,975.72	
November-09		SPOT186	132677	Optimization - NEC			135,408	648,007.14	
November-09		SPOT186	134810	Optimization - NEC			1,138	4,385.65	
November-09		SPOT186	134844	Optimization - NEC			5,017	19,925.40	
November-09		SPOT186	135296	Optimization - NEC			2,494	9,798.53	
November-09		SPOT73	132207	Optimization - NEC			292,033	1,349,566.57	
November-09		SPOT73	134963	Optimization - NEC			9,300	29,890.92	
November-09		SPOT73	133774	Optimization - NEC			291	1,183.09	
November-09		SPOT56	133231	Optimization - NEC			2,770	13,391.13	
November-09		SPOT235	135111	Optimization - NEC			2,305	9,938.32	
November-09		SPOT240	135336	Optimization - NEC			25,000	92,250.00	
November-09		SPOT240	135365	Optimization - NEC			4,964	18,491.71	
November-09		SPOT240	135410	Optimization - NEC			40	147.96	
November-09		SPOT240	133228	Optimization - NEC			3,375	16,417.76	
November-09		SPOT240	135318	Optimization - NEC			24,794	93,491.71	
November-09		SPOT240	135342	Optimization - NEC			225	841.57	
November-09		SPOT240	135291	Optimization - NEC			3,661	14,390.00	
November-09		SPOT240	135207	Optimization - NEC			10,000	45,000.00	
November-09		SPOT90	135387	Optimization - NEC			21,500	82,560.00	
November-09		SPOT90	135409	Optimization - NEC			7,500	30,900.00	
November-09		SPOT90	133471	Optimization - NEC			3,876	18,239.18	
November-09		SPOT90	133057	Optimization - NEC			3,325	15,924.24	
November-09		SPOT90	135088	Optimization - NEC			1,162	4,816.36	
November-09		SPOT90	135093	Optimization - NEC			3,294	13,714.36	
November-09		SPOT90	134635	Optimization - NEC			923	3,800.48	
November-09		SPOT90	133021	Optimization - NEC			1,416	6,779.27	
November-09		SPOT90	135321	Optimization - NEC			30,258	110,630.05	
November-09		SPOT90	133248	Optimization - NEC			917	4,493.84	
November-09		SPOT1	134056	Optimization - NEC			9,898	39,018.75	
November-09		SPOT1	132690	Optimization - NEC			75,005	349,199.47	
November-09		SPOT1	133535	Optimization - NEC			9,300	44,194.89	
November-09		SPOT1	133921	Optimization - NEC			7,999	32,566.57	
November-09		SPOT1	133387	Optimization - NEC			9,300	46,018.92	
November-09		SPOT1	134940	Optimization - NEC			8,718	28,022.74	
November-09		SPOT1	134839	Optimization - NEC			691	2,773.29	
November-09		SPOT1	133240	Optimization - NEC			3,600	17,125.68	
November-09		SPOT1	133242	Optimization - NEC			6,200	29,527.27	
November-09		SPOT74	132208	Optimization - NEC			293,077	1,348,443.38	
November-09		SPOT74	135084	Optimization - NEC			4,844	20,018.18	
November-09		SPOT74	133775	Optimization - NEC			3,390	13,802.71	
November-09		SPOT238	134583	Optimization - NEC			775	3,046.91	
November-09		SPOT67	132884	Optimization - NEC			10,000	45,258.84	
November-09		SPOT67	135177	Optimization - NEC			502	2,106.71	
November-09		SPOT67	133894	Optimization - NEC			6,139	25,183.65	
November-09		SPOT67	134486	Optimization - NEC			1,928	5,951.00	
November-09		SPOT88	133234	Optimization - NEC			1,584	7,724.75	
November-09		SPOT107	132885	Optimization - NEC			10,000	44,941.48	
November-09		SPOT107	132886	Optimization - NEC			10,000	45,364.60	

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November-09		SPOT107	134590	Optimization - NEC			2,292	9,124.40	
November-09		SPOT107	135176	Optimization - NEC			5,677	23,654.54	
November-09		SPOT107	133339	Optimization - NEC			10,026	49,459.14	
November-09		SPOT107	133486	Optimization - NEC			10,000	46,841.13	
November-09		SPOT107	133896	Optimization - NEC			8,901	35,854.06	
November-09		SPOT107	134726	Optimization - NEC			5,000	20,778.28	
November-09		SPOT107	134406	Optimization - NEC			4,727	14,492.89	
November-09		SPOT107	134411	Optimization - NEC			4,727	14,692.91	
November-09		SPOT107	134484	Optimization - NEC			2,500	7,875.38	
November-09		SPOT107	134003	Optimization - NEC			9,455	36,885.84	
November-09		SPOT107	134011	Optimization - NEC			819	3,194.31	
November-09		SPOT107	133016	Optimization - NEC			4,741	22,603.52	
November-09		SPOT107	133233	Optimization - NEC			5,001	23,845.92	
November-09		SPOT107	135337	Optimization - NEC			440	1,607.59	
November-09		SPOT107	134800	Optimization - NEC			3,681	14,140.33	
November-09		SPOT107	135340	Optimization - NEC			12,501	45,704.04	
November-09		SPOT15	132328	Optimization - NEC			89,712	411,285.12	
November-09		SPOT15	132682	Optimization - NEC			285,427	1,363,086.14	
November-09		SPOT15	134703	Optimization - NEC			4,166	17,086.64	
November-09		SPOT15	133329	Optimization - NEC			4,134	20,632.30	
November-09		SPOT68	134930	Optimization - NEC			7,467	25,861.73	
November-09		SPOT15	134988	Optimization - NEC			33	114.91	
November-09		SPOT15	133328	Optimization - NEC			5,000	24,952.05	
November-09		SPOT172	132681	Optimization - NEC			43,593	202,663.56	
November-09		SPOT172	134631	Optimization - NEC			2,212	9,120.66	
November-09		SPOT66	134479	Optimization - NEC			999	3,577.49	
November-09		SPOT66	133842	Optimization - NEC			8,860	36,026.72	
November-09		SPOT66	133843	Optimization - NEC			26,582	109,177.66	
November-09		SPOT66	134464	Optimization - NEC			8,861	26,788.22	
November-09		SPOT66	134536	Optimization - NEC			5,001	18,860.07	
November-09		SPOT66	134287	Optimization - NEC			26,582	66,506.92	
November-09		SPOT66	135325	Optimization - NEC			4,360	16,216.37	
November-09		SPOT66	135361	Optimization - NEC			24,221	89,090.95	
November-09		SPOT66	135412	Optimization - NEC			297	1,250.31	
November-09		SPOT66	133636	Optimization - NEC			15,001	62,929.46	
November-09		SPOT66	133638	Optimization - NEC			8,495	35,897.14	
November-09		SPOT66	133892	Optimization - NEC			3,860	15,555.97	
November-09		SPOT66	133957	Optimization - NEC			342	1,388.95	
November-09		SPOT66	134013	Optimization - NEC			8,861	34,425.94	
November-09		SPOT66	134126	Optimization - NEC			8,861	29,989.65	
November-09		SPOT66	135276	Optimization - NEC			4,843	18,818.15	
November-09		SPOT66	135277	Optimization - NEC			5,134	19,947.26	
November-09		SPOT66	133024	Optimization - NEC			9,687	46,536.32	
November-09		SPOT66	133125	Optimization - NEC			8,040	37,961.14	
November-09		SPOT66	134866	Optimization - NEC			40	152.25	
November-09		SPOT66	134861	Optimization - NEC			6,485	24,862.75	
November-09		SPOT66	134863	Optimization - NEC			1,937	7,427.26	
November-09		SPOT66	134864	Optimization - NEC			296	1,132.67	
November-09		SPOT66	134320	Optimization - NEC			2,997	7,792.20	
November-09		SPOT66	133003	Optimization - NEC			1,151	5,504.76	
November-09		SPOT66	133161	Optimization - NEC			8,861	42,109.47	
November-09		SPOT66	135328	Optimization - NEC			20,088	74,721.35	
November-09		SPOT66	133011	Optimization - NEC			7,710	36,879.10	

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November-09		SPOT66	133337	Optimization - NEC			22,721	104,369.45	
				OBA					
				ESTIMATE 3 DAYS					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING			150,467	892,674.14	
				SUB-TOTAL			2,881,829	12,877,727.38	

NOVEMBER FINAL CLOSE-OFF SYSTEM SALES

November-09	OSS REVENUE	133500	Optimization - NEC	4,100	19,905.50
November-09	OSS REVENUE	133508	Optimization - NEC	2,000	9,710.00
November-09	OSS REVENUE	133539	Optimization - NEC	9,300	44,640.00
November-09	OSS REVENUE	133738	Optimization - NEC	10,000	41,000.00
November-09	OSS REVENUE	133920	Optimization - NEC	9,100	37,674.00
November-09	OSS REVENUE	134026	Optimization - NEC	9,001	36,724.08
November-09	OSS REVENUE	134270	Optimization - NEC	26,400	67,584.00
November-09	OSS REVENUE	134282	Optimization - NEC	30,000	76,500.00
November-09	OSS REVENUE	134288	Optimization - NEC	15,000	38,250.00
November-09	OSS REVENUE	134316	Optimization - NEC	183	468.48
November-09	OSS REVENUE	134407	Optimization - NEC	4,500	14,625.00
November-09	OSS REVENUE	134482	Optimization - NEC	6,883	22,163.26
November-09	OSS REVENUE	134295	Optimization - NEC	3,036	7,741.80
November-09	OSS REVENUE	134452	Optimization - NEC	1,012	3,369.96
November-09	OSS REVENUE	135389	Optimization - NEC	5,060	19,126.80
November-09	OSS REVENUE	132676	Optimization - NEC	2,700	13,200.30
November-09	OSS REVENUE	132676	Optimization - NEC	773	3,779.20
November-09	OSS REVENUE	132676	Optimization - NEC	500	2,444.50
November-09	OSS REVENUE	132676	Optimization - NEC	2,500	12,222.50
November-09	OSS REVENUE	132676	Optimization - NEC	746	3,647.19
November-09	OSS REVENUE	132676	Optimization - NEC	958	4,683.66
November-09	OSS REVENUE	132676	Optimization - NEC	2,300	11,244.70
November-09	OSS REVENUE	132676	Optimization - NEC	15,000	73,335.00
November-09	OSS REVENUE	132676	Optimization - NEC	7,500	36,667.50
November-09	OSS REVENUE	132676	Optimization - NEC	1,400	6,844.60
November-09	OSS REVENUE	132676	Optimization - NEC	1,500	7,333.50
November-09	OSS REVENUE	132676	Optimization - NEC	2,678	13,092.74
November-09	OSS REVENUE	132676	Optimization - NEC	1,600	7,822.40
November-09	OSS REVENUE	132676	Optimization - NEC	333	1,628.04
November-09	OSS REVENUE	132676	Optimization - NEC	269	1,315.14
November-09	OSS REVENUE	132676	Optimization - NEC	25,920	126,722.88
November-09	OSS REVENUE	132676	Optimization - NEC	2,500	12,222.50
November-09	OSS REVENUE	132676	Optimization - NEC	5,823	28,468.65
November-09	OSS REVENUE	132862	Optimization - NEC	10,000	45,650.00
November-09	OSS REVENUE	133009	Optimization - NEC	5,000	24,350.00
November-09	OSS REVENUE	133113	Optimization - NEC	4,000	18,300.00
November-09	OSS REVENUE	133742	Optimization - NEC	10,000	41,500.00
November-09	OSS REVENUE	133985	Optimization - NEC	5,000	19,800.00
November-09	OSS REVENUE	134710	Optimization - NEC	5,000	21,000.00
November-09	OSS REVENUE	134967	Optimization - NEC	900	2,943.00
November-09	OSS REVENUE	134967	Optimization - NEC	3,000	9,810.00
November-09	OSS REVENUE	135085	Optimization - NEC	6,200	26,350.00
November-09	OSS REVENUE	135092	Optimization - NEC	500	2,135.00

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November-09		OSS REVENUE	135092	Optimization - NEC	700	2,989.00			
November-09		OSS REVENUE	135092	Optimization - NEC	1,800	7,686.00			
November-09		OSS REVENUE	135092	Optimization - NEC	100	427.00			
November-09		OSS REVENUE	135102	Optimization - NEC	650	2,827.50			
November-09		OSS REVENUE	135102	Optimization - NEC	850	3,697.50			
November-09		OSS REVENUE	135102	Optimization - NEC	500	2,175.00			
November-09		OSS REVENUE	135329	Optimization - NEC	29,500	105,020.00			
November-09		OSS REVENUE	133229	Optimization - NEC	5,000	24,250.00			
November-09		OSS REVENUE	134592	Optimization - NEC	1,012	4,280.76			
November-09		OSS REVENUE	135333	Optimization - NEC	15,000	49,800.00			
November-09		OSS REVENUE	132210	Optimization - NEC	75,000	369,675.00			
November-09		OSS REVENUE	132870	Optimization - NEC	10,000	46,100.00			
November-09		OSS REVENUE	132875	Optimization - NEC	10,000	46,200.00			
November-09		OSS REVENUE	133042	Optimization - NEC	3,900	18,622.50			
November-09		OSS REVENUE	133230	Optimization - NEC	1,200	5,820.00			
November-09		OSS REVENUE	133321	Optimization - NEC	5,000	25,100.00			
November-09		OSS REVENUE	133340	Optimization - NEC	2,100	10,332.00			
November-09		OSS REVENUE	133340	Optimization - NEC	1,800	8,856.00			
November-09		OSS REVENUE	133359	Optimization - NEC	5,000	25,175.00			
November-09		OSS REVENUE	133609	Optimization - NEC	9,900	42,570.00			
November-09		OSS REVENUE	133773	Optimization - NEC	3,800	15,770.00			
November-09		OSS REVENUE	133861	Optimization - NEC	4,000	16,640.00			
November-09		OSS REVENUE	133861	Optimization - NEC	1,000	4,160.00			
November-09		OSS REVENUE	133861	Optimization - NEC	5,000	20,800.00			
November-09		OSS REVENUE	133974	Optimization - NEC	8,800	35,024.00			
November-09		OSS REVENUE	134046	Optimization - NEC	61	242.78			
November-09		OSS REVENUE	134147	Optimization - NEC	8,000	28,160.00			
November-09		OSS REVENUE	134388	Optimization - NEC	1,000	2,980.00			
November-09		OSS REVENUE	134388	Optimization - NEC	5,000	14,900.00			
November-09		OSS REVENUE	134388	Optimization - NEC	300	894.00			
November-09		OSS REVENUE	134388	Optimization - NEC	2,500	7,450.00			
November-09		OSS REVENUE	134424	Optimization - NEC	2,500	8,250.00			
November-09		OSS REVENUE	134465	Optimization - NEC	61	181.78			
November-09		OSS REVENUE	134596	Optimization - NEC	800	3,240.00			
November-09		OSS REVENUE	135174	Optimization - NEC	1,174	4,989.50			
November-09		OSS REVENUE	133800	Optimization - NEC	3,900	16,614.00			
November-09		OSS REVENUE	133800	Optimization - NEC	1,100	4,686.00			
November-09		OSS REVENUE	134655	Optimization - NEC	1,844	7,689.48			
November-09		OSS REVENUE	134827	Optimization - NEC	5,000	18,525.00			
November-09		OSS REVENUE	133015	Optimization - NEC	5,000	23,250.00			
November-09		OSS REVENUE	133017	Optimization - NEC	5,000	23,250.00			
November-09		OSS REVENUE	133110	Optimization - NEC	2,500	11,400.00			
November-09		OSS REVENUE	133357	Optimization - NEC	687	3,459.05			
November-09		OSS REVENUE	133357	Optimization - NEC	785	3,952.48			
November-09		OSS REVENUE	133357	Optimization - NEC	2,000	10,070.00			
November-09		OSS REVENUE	133357	Optimization - NEC	147	740.15			
November-09		OSS REVENUE	133357	Optimization - NEC	512	2,577.92			
November-09		OSS REVENUE	133357	Optimization - NEC	169	850.92			
November-09		OSS REVENUE	133460	Optimization - NEC	5,000	23,950.00			
November-09		OSS REVENUE	133467	Optimization - NEC	2,000	9,620.00			
November-09		OSS REVENUE	133602	Optimization - NEC	27,441	108,529.16			
November-09		OSS REVENUE	133605	Optimization - NEC	6,000	25,680.00			

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November-09		OSS REVENUE	133792	Optimization - NEC	9,147	35,879.11			
November-09		OSS REVENUE	133922	Optimization - NEC	8,000	32,960.00			
November-09		OSS REVENUE	133956	Optimization - NEC	342	1,419.30			
November-09		OSS REVENUE	134559	Optimization - NEC	3,100	12,772.00			
November-09		OSS REVENUE	134574	Optimization - NEC	1,930	7,951.60			
November-09		OSS REVENUE	134698	Optimization - NEC	10,000	42,100.00			
November-09		OSS REVENUE	134868	Optimization - NEC	395	1,536.55			
November-09		OSS REVENUE	134868	Optimization - NEC	45	175.05			
November-09		OSS REVENUE	134980	Optimization - NEC	24,000	78,240.00			
November-09		OSS REVENUE	133336	Optimization - NEC	5,000	25,050.00			
November-09		OSS REVENUE	133459	Optimization - NEC	5,000	23,950.00			
November-09		OSS REVENUE	133469	Optimization - NEC	1,900	9,139.00			
November-09		OSS REVENUE	133606	Optimization - NEC	9,000	38,430.00			
November-09		OSS REVENUE	134813	Optimization - NEC	5,000	19,800.00			
November-09		OSS REVENUE	134867	Optimization - NEC	1,045	4,096.40			
November-09		OSS REVENUE	134892	Optimization - NEC	700	2,660.00			
November-09		OSS REVENUE	134528	Optimization - NEC	5,000	19,350.00			
November-09		OSS REVENUE	133109	Optimization - NEC	1,800	8,208.00			
November-09		OSS REVENUE	134050	Optimization - NEC	9,898	39,839.45			
November-09		OSS REVENUE	134187	Optimization - NEC	8,093	28,972.94			
November-09		OSS REVENUE	134187	Optimization - NEC	768	2,749.44			
November-09		OSS REVENUE	134630	Optimization - NEC	5,900	24,603.00			
November-09		OSS REVENUE	135343	Optimization - NEC	25,500	91,290.00			
November-09		OSS REVENUE	135370	Optimization - NEC	310	1,109.80			
November-09		OSS REVENUE	135385	Optimization - NEC	32,000	119,040.00			
November-09		OSS REVENUE	133335	Optimization - NEC	4,134	20,794.02			
November-09		OSS REVENUE	133529	Optimization - NEC	934	4,529.90			
November-09		OSS REVENUE	133529	Optimization - NEC	397	1,925.45			
November-09		OSS REVENUE	133529	Optimization - NEC	1,169	5,669.65			
November-09		OSS REVENUE	135187	Optimization - NEC	1,965	8,528.10			
November-09		OSS REVENUE	134828	Optimization - NEC	2,000	7,400.00			
November-09		OSS REVENUE	134847	Optimization - NEC	300	1,107.00			
November-09		OSS REVENUE	135262	Optimization - NEC	5,000	18,850.00			
November-09		OSS REVENUE	135270	Optimization - NEC	5,300	19,981.00			
November-09		OSS REVENUE	133873	Optimization - NEC	83	337.40			
November-09		OSS REVENUE	133873	Optimization - NEC	39	158.54			
November-09		OSS REVENUE	133873	Optimization - NEC	8	32.52			
November-09		OSS REVENUE	133873	Optimization - NEC	8,000	32,520.00			
November-09		OSS REVENUE	133873	Optimization - NEC	28	113.82			
November-09		OSS REVENUE	133873	Optimization - NEC	52	211.38			
November-09		OSS REVENUE	133873	Optimization - NEC	34	138.21			
November-09		OSS REVENUE	133873	Optimization - NEC	83	337.40			
November-09		OSS REVENUE	133873	Optimization - NEC	3	12.20			
November-09		OSS REVENUE	133873	Optimization - NEC	570	2,317.05			
November-09		OSS REVENUE	134048	Optimization - NEC	100	397.00			
November-09		OSS REVENUE	134048	Optimization - NEC	1,026	4,073.22			
November-09		OSS REVENUE	134048	Optimization - NEC	49	194.53			
November-09		OSS REVENUE	134048	Optimization - NEC	4,600	18,262.00			
November-09		OSS REVENUE	134048	Optimization - NEC	59	234.23			
November-09		OSS REVENUE	134048	Optimization - NEC	20	79.40			
November-09		OSS REVENUE	134048	Optimization - NEC	750	2,977.50			
November-09		OSS REVENUE	134048	Optimization - NEC	2,335	9,269.95			
November-09		OSS REVENUE	134048	Optimization - NEC	111	440.67			

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November-09		OSS REVENUE	134048	Optimization - NEC	3	11.91						
November-09		OSS REVENUE	134048	Optimization - NEC	397	1,576.09						
November-09		OSS REVENUE	134048	Optimization - NEC	550	2,183.50						
November-09		OSS REVENUE	134160	Optimization - NEC	56	198.24						
November-09		OSS REVENUE	134160	Optimization - NEC	73	258.42						
November-09		OSS REVENUE	134160	Optimization - NEC	7	24.78						
November-09		OSS REVENUE	134160	Optimization - NEC	26	92.04						
November-09		OSS REVENUE	134160	Optimization - NEC	45	159.30						
November-09		OSS REVENUE	134160	Optimization - NEC	32	113.28						
November-09		OSS REVENUE	134160	Optimization - NEC	61	215.94						
November-09		OSS REVENUE	134160	Optimization - NEC	3,268	11,568.72						
November-09		OSS REVENUE	134160	Optimization - NEC	432	1,529.28						
November-09		OSS REVENUE	134160	Optimization - NEC	3,000	10,620.00						
November-09		OSS REVENUE	134576	Optimization - NEC	2,300	9,315.00						
November-09		OSS REVENUE	135003	Optimization - NEC	6,900	24,150.00						
November-09		OSS REVENUE	135003	Optimization - NEC	1,380	4,830.00						
November-09		OSS REVENUE	135003	Optimization - NEC	600	2,100.00						
November-09		OSS REVENUE	135003	Optimization - NEC	420	1,470.00						
November-09		OSS REVENUE	135172	Optimization - NEC	8,134	34,488.16						
November-09		OSS REVENUE	135172	Optimization - NEC	2,000	8,480.00						
November-09		OSS REVENUE	134846	Optimization - NEC	1,700	6,273.00						
					796,674	3,229,996.75						
		CAPACITY RELEASE OSS				\$		12,000.00				
		PPA-CAP RELEASE OSS				\$		4,543.36				
		PROXY GAS COST RECOVERY	NOVEMBER		2,085,155	\$		9,757,715.13				
		HEDGING GAIN/LOSS	from Mike Whertx					(147,117.35)				
		STORAGE CARRY ADJUSTMENT						17,321.36				
		NOVEMBER FAST CLOSE TOTAL			<u>2,881,829</u>	<u>\$</u>	<u>13,004,255.25</u>	<u>\$</u>	<u>2,881,829</u>	<u>12,747,931.39</u>	(0)	<u>256,323.86</u>

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DECEMBER_FINAL_CLOSE									
December-09		SPOT81	135049	Supply - NEC			160,287	758,287.26	
December-09		SPOT81	137466	Supply - NEC			1,682	11,040.13	
December-09		ANECOM	110518	Supply - NEC			31,062	148,431.52	
December-09		SPOT29	135530	Optimization - NEC			2,993	14,395.14	
December-09		SPOT29	135535	Optimization - NEC			70	334.34	
December-09		SPOT29	138068	Optimization - NEC			15,062	98,985.01	
December-09		SPOT29	135527	Optimization - NEC			1,738	8,358.47	
December-09		SPOT29	137166	Optimization - NEC			461	2,852.66	
December-09		SPOT29	137900	Optimization - NEC			9,351	56,978.24	
December-09		SPOT29	136776	Optimization - NEC			7,575	43,237.33	
December-09		SPOT29	138352	Optimization - NEC			9,343	61,909.73	
December-09		SPOT29	138377	Optimization - NEC			1,115	7,386.81	
December-09		SPOT29	136521	Optimization - NEC			5,038	28,947.65	
December-09		SPOT94	135045	Optimization - NEC			141,132	706,188.60	
December-09		SPOT94	135046	Optimization - NEC			109,137	542,217.94	
December-09		SPOT94	136795	Optimization - NEC			20,028	116,686.95	
December-09		SPOT94	135689	Optimization - NEC			868	4,229.81	
December-09		SPOT94	135453	Optimization - NEC			2,268	11,181.49	
December-09		SPOT94	136525	Optimization - NEC			3,985	22,923.08	
December-09		SPOT94	136526	Optimization - NEC			1,539	8,852.58	
December-09		SPOT94	136641	Optimization - NEC			3,655	20,873.21	
December-09		SPOT94	136659	Optimization - NEC			2,131	12,169.08	
December-09		SPOT94	137140	Optimization - NEC			40	245.00	
December-09		SPOT94	137645	Optimization - NEC			5,791	36,663.40	
December-09		SPOT94	137806	Optimization - NEC			911	6,030.04	
December-09		SPOT94	137807	Optimization - NEC			1,164	7,699.71	
December-09		SPOT94	136661	Optimization - NEC			734	4,190.30	
December-09		SPOT94	136721	Optimization - NEC			748	4,275.23	
December-09		SPOT94	136662	Optimization - NEC			926	5,287.92	
December-09		SPOT53	135506	Optimization - NEC			4,828	23,267.98	
December-09		SPOT53	135510	Optimization - NEC			172	828.34	
December-09		SPOT53	137759	Optimization - NEC			1,893	17,131.65	
December-09		SPOT53	135497	Optimization - NEC			1,200	5,796.51	
December-09		SPOT53	136444	Optimization - NEC			2,954	16,395.21	
December-09		SPOT53	138543	Optimization - NEC			1,870	11,870.31	
December-09		SPOT53	138580	Optimization - NEC			30	189.93	
December-09		SPOT53	135732	Optimization - NEC			88	415.17	
December-09		SPOT53	135990	Optimization - NEC			2,800	13,466.41	
December-09		SPOT53	136227	Optimization - NEC			699	3,653.56	
December-09		SPOT53	135933	Optimization - NEC			1,004	5,047.03	
December-09		SPOT53	137092	Optimization - NEC			369	2,264.16	
December-09		SPOT53	137190	Optimization - NEC			1,124	6,767.02	
December-09		SPOT53	137249	Optimization - NEC			4,446	27,366.74	
December-09		SPOT53	137322	Optimization - NEC			1,124	6,836.87	
December-09		SPOT53	137325	Optimization - NEC			2,268	14,207.30	
December-09		SPOT53	135949	Optimization - NEC			3,311	16,824.57	
December-09		SPOT53	137638	Optimization - NEC			4,670	29,914.66	
December-09		SPOT53	137840	Optimization - NEC			7	63.35	
December-09		SPOT53	136089	Optimization - NEC			6,802	34,494.51	
December-09		SPOT53	137500	Optimization - NEC			11,409	87,488.23	

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December-09		SPOT53	135940	Optimization - NEC			1,124	5,457.52	
December-09		SPOT53	136196	Optimization - NEC			1,062	5,525.95	
December-09		SPOT53	136206	Optimization - NEC			62	321.51	
December-09		SPOT53	136208	Optimization - NEC			8,604	44,765.24	
December-09		SPOT53	137470	Optimization - NEC			3,383	21,407.26	
December-09		SPOT53	135926	Optimization - NEC			2,268	11,316.80	
December-09		SPOT53	135936	Optimization - NEC			2,702	13,780.20	
December-09		SPOT53	135939	Optimization - NEC			30	153.00	
December-09		SPOT53	136202	Optimization - NEC			1,569	8,203.64	
December-09		SPOT53	136901	Optimization - NEC			369	2,214.16	
December-09		SPOT53	137464	Optimization - NEC			6,804	44,282.34	
December-09		SPOT53	137773	Optimization - NEC			2,268	13,850.59	
December-09		SPOT53	136080	Optimization - NEC			3,372	16,494.80	
December-09		SPOT53	136367	Optimization - NEC			132	727.87	
December-09		SPOT53	136372	Optimization - NEC			698	3,853.13	
December-09		SPOT53	137395	Optimization - NEC			5,000	40,100.00	
December-09		SPOT53	137633	Optimization - NEC			2,296	14,322.24	
December-09		SPOT53	137906	Optimization - NEC			18,144	115,095.84	
December-09		SPOT53	136772	Optimization - NEC			6,804	39,928.19	
December-09		SPOT100	138066	Optimization - NEC			6,567	42,994.35	
December-09		SPOT100	136788	Optimization - NEC			3,372	18,869.35	
December-09		SPOT100	137088	Optimization - NEC			1,899	11,660.22	
December-09		SPOT100	137120	Optimization - NEC			1,124	6,732.10	
December-09		SPOT100	137151	Optimization - NEC			3,475	22,548.94	
December-09		SPOT100	137401	Optimization - NEC			3,803	29,438.48	
December-09		SPOT100	137627	Optimization - NEC			1,124	7,005.64	
December-09		SPOT100	138176	Optimization - NEC			4,932	36,583.66	
December-09		SPOT100	138220	Optimization - NEC			2,216	16,424.07	
December-09		SPOT100	138330	Optimization - NEC			987	6,761.76	
December-09		SPOT100	136330	Optimization - NEC			1,124	6,134.28	
December-09		SPOT100	136885	Optimization - NEC			1,124	6,586.61	
December-09		SPOT100	136899	Optimization - NEC			2,268	13,616.90	
December-09		SPOT100	137751	Optimization - NEC			800	4,794.60	
December-09		SPOT100	137905	Optimization - NEC			9,112	55,865.24	
December-09		SPOT100	137939	Optimization - NEC			3,453	21,376.55	
December-09		SPOT100	137971	Optimization - NEC			3,544	22,693.78	
December-09		SPOT100	137973	Optimization - NEC			74	462.19	
December-09		SPOT184	136593	Optimization - NEC			2,212	12,372.67	
December-09		SPOT184	136602	Optimization - NEC			55	309.27	
December-09		671093	135682	Optimization - NEC			1,352	6,473.03	
December-09		671093	137521	Optimization - NEC			2,700	21,503.80	
December-09		671093	136997	Optimization - NEC			986	6,022.74	
December-09		671093	137993	Optimization - NEC			5,000	33,250.00	
December-09		671093	137525	Optimization - NEC			10,654	85,455.72	
December-09		671093	136653	Optimization - NEC			4,400	35,640.00	
December-09		SPOT904	135759	Optimization - NEC			1,214	6,374.67	
December-09		SPOT904	135831	Optimization - NEC			998	5,242.00	
December-09		SPOT904	136473	Optimization - NEC			2,212	12,888.66	
December-09		SPOT904	136520	Optimization - NEC			55	322.17	
December-09		SPOT237	136925	Optimization - NEC			2,466	15,056.85	
December-09		SPOT237	137072	Optimization - NEC			1,982	14,251.02	
December-09		SPOT237	137618	Optimization - NEC			3,544	28,382.29	
December-09		SPOT237	137625	Optimization - NEC			1,312	10,274.23	

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December-09		SPOT237	138175	Optimization - NEC			3,544	26,874.13	
December-09		SPOT237	138217	Optimization - NEC			1,312	9,728.18	
December-09		SPOT237	137691	Optimization - NEC			735	5,635.92	
December-09		SPOT89	138329	Optimization - NEC			4,933	33,808.79	
December-09		SPOT89	137745	Optimization - NEC			1,312	9,330.17	
December-09		SPOT89	137750	Optimization - NEC			3,544	25,776.60	
December-09		SPOT89	137896	Optimization - NEC			4,933	30,537.93	
December-09		SPOT186	135300	Optimization - NEC			141,520	720,388.58	
December-09		SPOT186	135044	Optimization - NEC			211,224	1,045,400.40	
December-09		SPOT186	135299	Optimization - NEC			119,273	590,453.67	
December-09		SPOT186	136723	Optimization - NEC			965	5,413.59	
December-09		SPOT186	138568	Optimization - NEC			3,543	23,464.49	
December-09		SPOT186	138570	Optimization - NEC			8,460	54,651.56	
December-09		SPOT186	136927	Optimization - NEC			4,834	29,560.40	
December-09		SPOT186	137069	Optimization - NEC			4,933	31,966.72	
December-09		SPOT186	137222	Optimization - NEC			6,733	54,537.30	
December-09		SPOT186	136488	Optimization - NEC			979	6,026.75	
December-09		SPOT186	136515	Optimization - NEC			88	542.40	
December-09		SPOT68	136652	Optimization - NEC			600	4,860.00	
December-09		SPOT186	136679	Optimization - NEC			1,067	6,569.16	
December-09		SPOT186	137757	Optimization - NEC			4,933	35,075.84	
December-09		SPOT186	137772	Optimization - NEC			2,215	15,749.05	
December-09		SPOT186	138033	Optimization - NEC			33,539	213,679.46	
December-09		SPOT186	138035	Optimization - NEC			300	1,910.55	
December-09		SPOT140	136818	Optimization - NEC			14,798	90,493.80	
December-09		SPOT140	136705	Optimization - NEC			2,368	14,692.14	
December-09		SPOT140	137300	Optimization - NEC			10,462	65,400.70	
December-09		SPOT140	137167	Optimization - NEC			4,860	29,941.30	
December-09		SPOT140	137170	Optimization - NEC			1,309	8,061.12	
December-09		SPOT140	137301	Optimization - NEC			1,683	10,523.24	
December-09		SPOT140	137302	Optimization - NEC			273	1,706.16	
December-09		SPOT140	137465	Optimization - NEC			16,537	108,561.25	
December-09		SPOT140	137475	Optimization - NEC			21,021	138,001.59	
December-09		SPOT140	137989	Optimization - NEC			3,500	23,275.00	
December-09		SPOT140	136344	Optimization - NEC			5,798	32,116.02	
December-09		SPOT140	137044	Optimization - NEC			6,263	38,472.19	
December-09		SPOT140	137752	Optimization - NEC			9,352	57,326.47	
December-09		SPOT73	138103	Optimization - NEC			1,414	9,230.81	
December-09		SPOT73	135763	Optimization - NEC			2,703	13,891.05	
December-09		SPOT73	138432	Optimization - NEC			18,010	117,767.50	
December-09		SPOT73	135658	Optimization - NEC			5,000	23,759.73	
December-09		SPOT73	138326	Optimization - NEC			19,310	132,252.96	
December-09		SPOT73	138327	Optimization - NEC			1,595	10,930.69	
December-09		SPOT73	138058	Optimization - NEC			5,925	38,688.71	
December-09		SPOT73	138114	Optimization - NEC			23,200	160,080.00	
December-09		SPOT56	136541	Optimization - NEC			1,309	7,407.36	
December-09		SPOT235	136373	Optimization - NEC			1,407	7,678.39	
December-09		SPOT235	135942	Optimization - NEC			5,600	27,280.85	
December-09		SPOT235	136331	Optimization - NEC			4,828	26,350.00	
December-09		SPOT235	136334	Optimization - NEC			1,007	5,496.61	
December-09		SPOT240	135547	Optimization - NEC			999	4,944.75	
December-09		SPOT240	135548	Optimization - NEC			2,732	13,524.47	
December-09		SPOT240	137105	Optimization - NEC			9,911	72,655.13	

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December-09		SPOT240	137180	Optimization - NEC			9,911	82,655.16	
December-09		SPOT240	137221	Optimization - NEC			4,955	40,552.51	
December-09		SPOT240	137267	Optimization - NEC			6,500	53,300.00	
December-09		SPOT240	137270	Optimization - NEC			3,300	27,060.00	
December-09		SPOT240	137285	Optimization - NEC			134	1,088.86	
December-09		SPOT240	137410	Optimization - NEC			4,399	35,807.86	
December-09		SPOT240	137417	Optimization - NEC			43	350.02	
December-09		SPOT240	138189	Optimization - NEC			5,000	49,550.00	
December-09		SPOT240	137950	Optimization - NEC			10,000	66,800.00	
December-09		SPOT240	138386	Optimization - NEC			4,956	44,127.58	
December-09		SPOT90	138447	Optimization - NEC			2,020	13,848.08	
December-09		SPOT90	138564	Optimization - NEC			3,803	25,105.58	
December-09		SPOT90	138566	Optimization - NEC			169	1,107.35	
December-09		SPOT90	135764	Optimization - NEC			8,497	43,723.61	
December-09		SPOT90	136836	Optimization - NEC			2,195	13,051.61	
December-09		SPOT90	136445	Optimization - NEC			228	1,266.36	
December-09		SPOT90	135725	Optimization - NEC			4,234	21,169.09	
December-09		SPOT90	135734	Optimization - NEC			46	230.51	
December-09		SPOT90	135810	Optimization - NEC			4,622	23,618.36	
December-09		SPOT90	135837	Optimization - NEC			155	790.49	
December-09		SPOT90	136729	Optimization - NEC			632	4,052.23	
December-09		SPOT90	136998	Optimization - NEC			6,314	38,546.69	
December-09		SPOT90	136136	Optimization - NEC			2,994	15,508.92	
December-09		SPOT90	134928	Optimization - NEC			150,173	726,499.24	
December-09		SPOT90	137252	Optimization - NEC			4,613	37,826.60	
December-09		SPOT90	137269	Optimization - NEC			76	623.20	
December-09		SPOT90	137289	Optimization - NEC			3,654	29,962.80	
December-09		SPOT90	137632	Optimization - NEC			3,803	29,655.11	
December-09		SPOT90	138136	Optimization - NEC			3,803	29,168.29	
December-09		SPOT90	138179	Optimization - NEC			159	1,192.21	
December-09		SPOT90	138180	Optimization - NEC			10	74.05	
December-09		SPOT90	138159	Optimization - NEC			9,343	59,599.97	
December-09		SPOT90	138336	Optimization - NEC			3,803	26,953.17	
December-09		SPOT90	138338	Optimization - NEC			169	1,204.20	
December-09		SPOT90	138339	Optimization - NEC			3,544	24,859.10	
December-09		SPOT90	138340	Optimization - NEC			521	3,570.21	
December-09		SPOT90	136137	Optimization - NEC			5,283	27,365.94	
December-09		SPOT90	136133	Optimization - NEC			2,913	15,089.34	
December-09		SPOT90	138280	Optimization - NEC			3,007	29,919.65	
December-09		SPOT90	138119	Optimization - NEC			36	257.17	
December-09		SPOT90	137692	Optimization - NEC			169	1,317.92	
December-09		SPOT90	137743	Optimization - NEC			3,803	27,547.77	
December-09		SPOT90	137744	Optimization - NEC			169	1,226.43	
December-09		SPOT1	138121	Optimization - NEC			39,361	258,273.29	
December-09		SPOT1	135048	Optimization - NEC			145,610	713,126.40	
December-09		SPOT1	135302	Optimization - NEC			113,225	576,424.45	
December-09		SPOT1	135303	Optimization - NEC			40,460	205,849.09	
December-09		SPOT1	138571	Optimization - NEC			9,865	63,081.74	
December-09		SPOT1	138574	Optimization - NEC			12,634	80,002.40	
December-09		SPOT1	136979	Optimization - NEC			7,300	44,569.61	
December-09		SPOT1	137073	Optimization - NEC			2,974	21,376.58	
December-09		SPOT1	137084	Optimization - NEC			2,466	16,108.35	
December-09		SPOT1	137414	Optimization - NEC			9,865	61,038.14	

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December-09		SPOT1	138181	Optimization - NEC			9,865	64,782.11	
December-09		SPOT1	136083	Optimization - NEC			18,820	94,621.53	
December-09		SPOT1	136955	Optimization - NEC			1,700	10,812.00	
December-09		SPOT1	138161	Optimization - NEC			1,115	7,119.23	
December-09		SPOT1	136546	Optimization - NEC			4,828	27,799.99	
December-09		SPOT1	138406	Optimization - NEC			9,865	65,329.72	
December-09		SPOT1	136384	Optimization - NEC			4,956	28,999.98	
December-09		SPOT1	136675	Optimization - NEC			4,956	38,827.58	
December-09		SPOT1	136696	Optimization - NEC			45	349.47	
December-09		SPOT1	136942	Optimization - NEC			396	2,534.17	
December-09		SPOT1	136986	Optimization - NEC			78	496.08	
December-09		SPOT1	137376	Optimization - NEC			91	730.05	
December-09		SPOT1	138049	Optimization - NEC			19,834	137,377.25	
December-09		SPOT1	138207	Optimization - NEC			4,956	48,749.99	
December-09		SPOT1	138392	Optimization - NEC			4,956	43,827.59	
December-09		SPOT1	138429	Optimization - NEC			3,753	32,702.67	
December-09		SPOT1	137637	Optimization - NEC			4,933	37,724.94	
December-09		SPOT1	137651	Optimization - NEC			1,480	11,482.49	
December-09		SPOT1	137790	Optimization - NEC			9,865	60,731.62	
December-09		SPOT1	138168	Optimization - NEC			1,683	10,792.81	
December-09		SPOT1	138169	Optimization - NEC			1,127	7,326.91	
December-09		SPOT1	137383	Optimization - NEC			9,911	79,355.14	
December-09		SPOT1	137822	Optimization - NEC			4,555	40,745.89	
December-09		SPOT74	135198	Optimization - NEC			132,152	641,365.25	
December-09		SPOT74	135199	Optimization - NEC			2,673	12,973.07	
December-09		SPOT238	136324	Optimization - NEC			737	4,072.00	
December-09		SPOT67	134910	Optimization - NEC			130,586	615,502.80	
December-09		SPOT67	136205	Optimization - NEC			2,708	14,074.56	
December-09		SPOT67	138187	Optimization - NEC			45	295.10	
December-09		SPOT67	136249	Optimization - NEC			1,002	5,205.06	
December-09		SPOT67	136251	Optimization - NEC			1,901	9,880.38	
December-09		SPOT67	137658	Optimization - NEC			1,682	10,748.24	
December-09		SPOT67	137659	Optimization - NEC			1,171	7,483.79	
December-09		SPOT107	135838	Optimization - NEC			5,447	27,835.92	
December-09		SPOT107	136120	Optimization - NEC			9,600	48,228.51	
December-09		SPOT107	136253	Optimization - NEC			1,999	10,476.20	
December-09		SPOT107	136256	Optimization - NEC			6,801	35,850.98	
December-09		SPOT107	136423	Optimization - NEC			2,338	12,950.01	
December-09		SPOT107	136430	Optimization - NEC			3,273	18,130.01	
December-09		SPOT107	136823	Optimization - NEC			2,141	12,355.89	
December-09		SPOT107	136914	Optimization - NEC			8,814	52,559.00	
December-09		SPOT107	138582	Optimization - NEC			1,487	9,417.02	
December-09		SPOT107	138584	Optimization - NEC			2,872	18,173.13	
December-09		SPOT107	138585	Optimization - NEC			4,001	25,368.51	
December-09		SPOT107	138439	Optimization - NEC			2,854	19,007.59	
December-09		SPOT107	135840	Optimization - NEC			4,976	25,214.91	
December-09		SPOT107	136572	Optimization - NEC			2,778	16,030.60	
December-09		SPOT107	136570	Optimization - NEC			21	117.26	
December-09		SPOT107	136004	Optimization - NEC			3,621	17,627.34	
December-09		SPOT107	136410	Optimization - NEC			2,705	14,898.96	
December-09		SPOT107	136573	Optimization - NEC			3,180	18,175.37	
December-09		SPOT107	137001	Optimization - NEC			4,516	26,978.29	
December-09		SPOT107	135675	Optimization - NEC			772	3,682.88	

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December-09		SPOT107	134994	Optimization - NEC			71,442	357,311.32	
December-09		SPOT107	135473	Optimization - NEC			13,876	66,893.35	
December-09		SPOT107	137095	Optimization - NEC			1,067	6,738.11	
December-09		SPOT107	137211	Optimization - NEC			1,067	6,912.51	
December-09		SPOT107	136903	Optimization - NEC			1,067	6,618.21	
December-09		SPOT107	137472	Optimization - NEC			3,201	21,146.25	
December-09		SPOT107	136773	Optimization - NEC			3,201	19,413.17	
December-09		SPOT107	137253	Optimization - NEC			3,621	22,286.89	
December-09		SPOT107	137257	Optimization - NEC			272	1,674.11	
December-09		SPOT107	137258	Optimization - NEC			1,683	10,361.05	
December-09		SPOT107	137333	Optimization - NEC			1,067	6,225.81	
December-09		SPOT107	137524	Optimization - NEC			263	1,732.44	
December-09		SPOT107	137527	Optimization - NEC			5,048	33,192.79	
December-09		SPOT107	137531	Optimization - NEC			3,515	23,111.47	
December-09		SPOT107	135950	Optimization - NEC			5,291	26,091.31	
December-09		SPOT107	136062	Optimization - NEC			310	1,527.97	
December-09		SPOT107	136114	Optimization - NEC			1,001	4,988.65	
December-09		SPOT107	136409	Optimization - NEC			476	2,611.17	
December-09		SPOT107	136527	Optimization - NEC			4,676	26,850.01	
December-09		SPOT107	136529	Optimization - NEC			2,143	12,216.37	
December-09		SPOT107	136583	Optimization - NEC			20	112.26	
December-09		SPOT107	136639	Optimization - NEC			4,672	26,136.88	
December-09		SPOT107	136655	Optimization - NEC			4,672	26,336.86	
December-09		SPOT107	136824	Optimization - NEC			11,247	64,921.05	
December-09		SPOT107	137134	Optimization - NEC			8,008	49,030.40	
December-09		SPOT107	137136	Optimization - NEC			882	5,420.56	
December-09		SPOT107	137804	Optimization - NEC			1,116	6,850.97	
December-09		SPOT107	137976	Optimization - NEC			41,868	264,300.08	
December-09		SPOT107	137977	Optimization - NEC			1,116	6,797.50	
December-09		SPOT107	137805	Optimization - NEC			766	4,703.23	
December-09		SPOT107	136656	Optimization - NEC			200	1,120.80	
December-09		SPOT107	136657	Optimization - NEC			246	1,377.43	
December-09		SPOT107	136112	Optimization - NEC			15,807	78,742.43	
December-09		SPOT107	136252	Optimization - NEC			3,369	17,469.71	
December-09		SPOT107	137137	Optimization - NEC			1,684	10,341.56	
December-09		SPOT107	137138	Optimization - NEC			1,159	7,120.23	
December-09		SPOT107	137514	Optimization - NEC			29,733	260,865.34	
December-09		SPOT107	137533	Optimization - NEC			15,267	135,802.87	
December-09		SPOT107	137776	Optimization - NEC			1,067	6,836.20	
December-09		SPOT107	137803	Optimization - NEC			10,045	91,372.22	
December-09		SPOT107	138209	Optimization - NEC			4,955	48,399.99	
December-09		SPOT107	138239	Optimization - NEC			5,089	49,501.42	
December-09		SPOT107	137957	Optimization - NEC			3,803	24,239.00	
December-09		SPOT107	137970	Optimization - NEC			159	1,006.24	
December-09		SPOT107	137634	Optimization - NEC			1,067	6,961.56	
December-09		SPOT107	137660	Optimization - NEC			9,911	91,655.14	
December-09		SPOT107	137930	Optimization - NEC			8,536	56,811.31	
December-09		SPOT15	134923	Optimization - NEC			225,260	1,089,748.86	
December-09		SPOT15	134924	Optimization - NEC			225,677	1,089,513.69	
December-09		SPOT15	134925	Optimization - NEC			150,518	726,331.26	
December-09		SPOT15	138440	Optimization - NEC			648	4,203.98	
December-09		SPOT15	137261	Optimization - NEC			261	1,581.67	
December-09		SPOT15	137263	Optimization - NEC			387	2,339.33	

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December-09		SPOT15	137316	Optimization - NEC			387	2,470.44	
December-09		SPOT15	137320	Optimization - NEC			261	1,670.32	
December-09		SPOT15	137496	Optimization - NEC			1,160	7,271.78	
December-09		SPOT15	137497	Optimization - NEC			784	4,916.62	
December-09		SPOT15	136642	Optimization - NEC			332	1,851.06	
December-09		SPOT15	136726	Optimization - NEC			55	305.96	
December-09		SPOT15	136643	Optimization - NEC			261	1,458.41	
December-09		SPOT15	137131	Optimization - NEC			387	2,352.22	
December-09		SPOT15	137133	Optimization - NEC			261	1,590.39	
December-09		SPOT172	135683	Optimization - NEC			2,800	13,437.43	
December-09		SPOT172	135943	Optimization - NEC			2,800	13,625.92	
December-09		SPOT172	138586	Optimization - NEC			800	5,063.87	
December-09		SPOT172	137188	Optimization - NEC			1,807	11,182.42	
December-09		SPOT172	137303	Optimization - NEC			4,674	29,215.00	
December-09		SPOT172	137476	Optimization - NEC			5,886	38,640.44	
December-09		SPOT172	137639	Optimization - NEC			4,670	29,914.66	
December-09		SPOT172	137753	Optimization - NEC			4,676	28,663.23	
December-09		SPOT172	137978	Optimization - NEC			36,598	232,924.57	
December-09		SPOT172	136549	Optimization - NEC			3,234	21,312.06	
December-09		SPOT172	136450	Optimization - NEC			777	4,623.15	
December-09		SPOT172	136323	Optimization - NEC			645	3,563.00	
December-09		SPOT172	136366	Optimization - NEC			55	305.40	
December-09		SPOT66	136771	Optimization - NEC			24,787	142,454.48	
December-09		SPOT66	138281	Optimization - NEC			8,691	56,430.00	
December-09		SPOT66	138409	Optimization - NEC			9,655	63,335.90	
December-09		SPOT66	138431	Optimization - NEC			1,931	12,627.18	
December-09		SPOT66	136582	Optimization - NEC			2,993	17,422.01	
December-09		SPOT66	136584	Optimization - NEC			6,759	39,900.01	
December-09		SPOT66	136704	Optimization - NEC			5,794	32,301.60	
December-09		SPOT66	136719	Optimization - NEC			4,828	27,568.00	
December-09		SPOT66	138577	Optimization - NEC			9,655	60,835.95	
December-09		SPOT66	138578	Optimization - NEC			1,848	11,701.40	
December-09		SPOT66	138609	Optimization - NEC			5,458	35,803.83	
December-09		SPOT66	136720	Optimization - NEC			210	1,201.95	
December-09		SPOT66	136725	Optimization - NEC			625	3,767.20	
December-09		SPOT66	136890	Optimization - NEC			3,262	19,356.92	
December-09		SPOT66	135690	Optimization - NEC			131	640.59	
December-09		SPOT66	135694	Optimization - NEC			75	366.87	
December-09		SPOT66	136787	Optimization - NEC			4,808	27,631.98	
December-09		SPOT66	135447	Optimization - NEC			1,124	5,370.22	
December-09		SPOT66	137110	Optimization - NEC			9,865	59,760.89	
December-09		SPOT66	137152	Optimization - NEC			1,309	9,359.35	
December-09		SPOT66	137153	Optimization - NEC			3,803	24,554.11	
December-09		SPOT66	137158	Optimization - NEC			136	958.80	
December-09		SPOT66	137192	Optimization - NEC			9,865	60,118.53	
December-09		SPOT66	137631	Optimization - NEC			9,865	62,213.25	
December-09		SPOT66	138191	Optimization - NEC			387	2,415.33	
December-09		SPOT66	138195	Optimization - NEC			261	1,633.06	
December-09		SPOT66	136644	Optimization - NEC			9,865	54,447.53	
December-09		SPOT66	136888	Optimization - NEC			6,603	39,177.86	
December-09		SPOT66	137520	Optimization - NEC			29,595	190,164.93	
December-09		SPOT66	137642	Optimization - NEC			387	2,433.25	
December-09		SPOT66	137644	Optimization - NEC			261	1,645.18	

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December-09		SPOT66	136682	Optimization - NEC			5,001	40,942.82	
December-09		SPOT66	137696	Optimization - NEC			5,000	51,250.00	
December-09		SPOT66	137705	Optimization - NEC			3,007	31,573.50	
December-09		SPOT66	138001	Optimization - NEC			9,865	61,140.34	
December-09		SPOT66	137761	Optimization - NEC			387	2,309.56	
December-09		SPOT66	137762	Optimization - NEC			261	1,561.54	
December-09		SPOT66	137647	Optimization - NEC			5,089	48,605.40	
December-09		SPOT66	136775	Optimization - NEC			21,702	136,101.05	
							3,873,919	21,492,024.62	
				OBA					
				CITYGATE PURCHASE ABOVE PROXY					
				ESTIMATE					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			755,915	4,524,714.32	
				SUB-TOTAL			4,629,834	26,016,738.94	

DECEMBER FINAL CLOSE-OFF SYSTEM SALES

December-09		OSS REVENUE	135944	Optimization - NEC	5000 \$	24,750.00
December-09		OSS REVENUE	135945	Optimization - NEC	600 \$	2,970.00
December-09		OSS REVENUE	136296	Optimization - NEC	200 \$	1,110.00
December-09		OSS REVENUE	136428	Optimization - NEC	8800 \$	52,800.00
December-09		OSS REVENUE	135555	Optimization - NEC	1012 \$	5,110.60
December-09		OSS REVENUE	135681	Optimization - NEC	1012 \$	5,070.12
December-09		OSS REVENUE	136153	Optimization - NEC	3036 \$	15,620.22
December-09		OSS REVENUE	135777	Optimization - NEC	2500 \$	13,200.00
December-09		OSS REVENUE	135777	Optimization - NEC	2500 \$	13,200.00
December-09		OSS REVENUE	135786	Optimization - NEC	5000 \$	26,400.00
December-09		OSS REVENUE	136243	Optimization - NEC	2000 \$	11,000.00
December-09		OSS REVENUE	136706	Optimization - NEC	5400 \$	28,134.00
December-09		OSS REVENUE	137003	Optimization - NEC	1000 \$	6,280.00
December-09		OSS REVENUE	138473	Optimization - NEC	71 \$	504.10
December-09		OSS REVENUE	138473	Optimization - NEC	114 \$	809.40
December-09		OSS REVENUE	138473	Optimization - NEC	80 \$	568.00
December-09		OSS REVENUE	138473	Optimization - NEC	47 \$	333.70
December-09		OSS REVENUE	138473	Optimization - NEC	46 \$	326.60
December-09		OSS REVENUE	138473	Optimization - NEC	36 \$	255.60
December-09		OSS REVENUE	138473	Optimization - NEC	97 \$	688.70
December-09		OSS REVENUE	138473	Optimization - NEC	1725 \$	12,247.50
December-09		OSS REVENUE	138473	Optimization - NEC	100 \$	710.00
December-09		OSS REVENUE	138473	Optimization - NEC	484 \$	3,436.40
December-09		OSS REVENUE	138473	Optimization - NEC	2200 \$	15,620.00
December-09		OSS REVENUE	138474	Optimization - NEC	600 \$	4,290.00
December-09		OSS REVENUE	138474	Optimization - NEC	560 \$	4,004.00
December-09		OSS REVENUE	138474	Optimization - NEC	1340 \$	9,581.00
December-09		OSS REVENUE	138474	Optimization - NEC	2500 \$	17,875.00
December-09		OSS REVENUE	138498	Optimization - NEC	5000 \$	35,400.00
December-09		OSS REVENUE	138499	Optimization - NEC	900 \$	6,372.00
December-09		OSS REVENUE	138499	Optimization - NEC	4100 \$	29,028.00
December-09		OSS REVENUE	138500	Optimization - NEC	1000 \$	7,080.00
December-09		OSS REVENUE	135931	Optimization - NEC	1012 \$	5,161.20
December-09		OSS REVENUE	136005	Optimization - NEC	4000 \$	17,480.00

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December-09		OSS REVENUE	136537	Optimization - NEC	5000	\$ 25,700.00			
December-09		OSS REVENUE	136994	Optimization - NEC	5000	\$ 26,750.00			
December-09		OSS REVENUE	135472	Optimization - NEC	1200	\$ 5,976.00			
December-09		OSS REVENUE	135821	Optimization - NEC	1012	\$ 5,363.60			
December-09		OSS REVENUE	135946	Optimization - NEC	600	\$ 2,964.00			
December-09		OSS REVENUE	135947	Optimization - NEC	2200	\$ 11,044.00			
December-09		OSS REVENUE	136770	Optimization - NEC	2697	\$ 16,182.00			
December-09		OSS REVENUE	136770	Optimization - NEC	4800	\$ 28,800.00			
December-09		OSS REVENUE	136770	Optimization - NEC	7500	\$ 45,000.00			
December-09		OSS REVENUE	136817	Optimization - NEC	9003	\$ 55,818.60			
December-09		OSS REVENUE	136817	Optimization - NEC	1200	\$ 7,440.00			
December-09		OSS REVENUE	136817	Optimization - NEC	300	\$ 1,860.00			
December-09		OSS REVENUE	136817	Optimization - NEC	3900	\$ 24,180.00			
December-09		OSS REVENUE	138485	Optimization - NEC	2500	\$ 17,800.00			
December-09		OSS REVENUE	138485	Optimization - NEC	3000	\$ 21,360.00			
December-09		OSS REVENUE	138485	Optimization - NEC	2500	\$ 17,800.00			
December-09		OSS REVENUE	138485	Optimization - NEC	1135	\$ 8,081.20			
December-09		OSS REVENUE	138485	Optimization - NEC	865	\$ 6,158.80			
December-09		OSS REVENUE	136204	Optimization - NEC	3000	\$ 14,160.00			
December-09		OSS REVENUE	136383	Optimization - NEC	3000	\$ 15,120.00			
December-09		OSS REVENUE	135534	Optimization - NEC	4800	\$ 24,000.00			
December-09		OSS REVENUE	135668	Optimization - NEC	5000	\$ 24,700.00			
December-09		OSS REVENUE	135964	Optimization - NEC	1150	\$ 5,646.50			
December-09		OSS REVENUE	135964	Optimization - NEC	1050	\$ 5,155.50			
December-09		OSS REVENUE	135964	Optimization - NEC	600	\$ 2,946.00			
December-09		OSS REVENUE	136231	Optimization - NEC	2100	\$ 11,697.00			
December-09		OSS REVENUE	136231	Optimization - NEC	2500	\$ 13,925.00			
December-09		OSS REVENUE	136231	Optimization - NEC	2000	\$ 11,140.00			
December-09		OSS REVENUE	136724	Optimization - NEC	600	\$ 4,440.00			
December-09		OSS REVENUE	136884	Optimization - NEC	3200	\$ 19,520.00			
December-09		OSS REVENUE	136896	Optimization - NEC	62	\$ 378.20			
December-09		OSS REVENUE	137827	Optimization - NEC	700	\$ 6,195.00			
December-09		OSS REVENUE	138521	Optimization - NEC	4000	\$ 28,240.00			
December-09		OSS REVENUE	137538	Optimization - NEC	2700	\$ 22,545.00			
December-09		OSS REVENUE	135782	Optimization - NEC	56	\$ 295.68			
December-09		OSS REVENUE	135782	Optimization - NEC	75	\$ 396.00			
December-09		OSS REVENUE	135782	Optimization - NEC	1221	\$ 6,446.88			
December-09		OSS REVENUE	135782	Optimization - NEC	1095	\$ 5,781.60			
December-09		OSS REVENUE	135782	Optimization - NEC	6	\$ 31.68			

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December-09		OSS REVENUE	135782	Optimization - NEC	25	\$ 132.00			
December-09		OSS REVENUE	135782	Optimization - NEC	430	\$ 2,270.40			
December-09		OSS REVENUE	135782	Optimization - NEC	31	\$ 163.68			
December-09		OSS REVENUE	135782	Optimization - NEC	64	\$ 337.92			
December-09		OSS REVENUE	135782	Optimization - NEC	100	\$ 528.00			
December-09		OSS REVENUE	135782	Optimization - NEC	2054	\$ 10,845.12			
December-09		OSS REVENUE	135782	Optimization - NEC	1043	\$ 5,507.04			
December-09		OSS REVENUE	135784	Optimization - NEC	400	\$ 2,112.00			
December-09		OSS REVENUE	136116	Optimization - NEC	600	\$ 3,042.00			
December-09		OSS REVENUE	136116	Optimization - NEC	9000	\$ 45,630.00			
December-09		OSS REVENUE	138109	Optimization - NEC	10000	\$ 69,000.00			
December-09		OSS REVENUE	138109	Optimization - NEC	12000	\$ 82,800.00			
December-09		OSS REVENUE	138110	Optimization - NEC	289	\$ 2,023.00			
December-09		OSS REVENUE	138110	Optimization - NEC	461	\$ 3,227.00			
December-09		OSS REVENUE	138110	Optimization - NEC	106	\$ 742.00			
December-09		OSS REVENUE	138110	Optimization - NEC	3200	\$ 22,400.00			
December-09		OSS REVENUE	138110	Optimization - NEC	197	\$ 1,379.00			
December-09		OSS REVENUE	138110	Optimization - NEC	189	\$ 1,323.00			
December-09		OSS REVENUE	138110	Optimization - NEC	920	\$ 6,440.00			
December-09		OSS REVENUE	138110	Optimization - NEC	148	\$ 1,036.00			
December-09		OSS REVENUE	138110	Optimization - NEC	4416	\$ 30,912.00			
December-09		OSS REVENUE	138110	Optimization - NEC	7200	\$ 50,400.00			
December-09		OSS REVENUE	138110	Optimization - NEC	12	\$ 84.00			
December-09		OSS REVENUE	138110	Optimization - NEC	5762	\$ 40,334.00			
December-09		OSS REVENUE	138110	Optimization - NEC	1100	\$ 7,700.00			
December-09		OSS REVENUE	137005	Optimization - NEC	800	\$ 5,040.00			
December-09		OSS REVENUE	137005	Optimization - NEC	1000	\$ 6,300.00			
December-09		OSS REVENUE	138528	Optimization - NEC	3300	\$ 23,397.00			
December-09		OSS REVENUE	136418	Optimization - NEC	1400	\$ 8,120.00			
December-09		OSS REVENUE	136690	Optimization - NEC	1000	\$ 7,945.00			
December-09		OSS REVENUE	136699	Optimization - NEC	2900	\$ 22,997.00			
December-09		OSS REVENUE	136791	Optimization - NEC	7500	\$ 44,400.00			
December-09		OSS REVENUE	136791	Optimization - NEC	5178	\$ 30,653.76			
December-09		OSS REVENUE	136791	Optimization - NEC	2322	\$ 13,746.24			
December-09		OSS REVENUE	136961	Optimization - NEC	6047	\$ 37,491.40			
December-09		OSS REVENUE	136963	Optimization - NEC	2753	\$ 17,233.78			
December-09		OSS REVENUE	137802	Optimization - NEC	1100	\$ 9,900.00			
December-09		OSS REVENUE	137832	Optimization - NEC	93	\$ 837.00			
December-09		OSS REVENUE	138108	Optimization - NEC	4400	\$ 29,700.00			
December-09		OSS REVENUE	138262	Optimization - NEC	3100	\$ 18,770.50			
December-09		OSS REVENUE	138265	Optimization - NEC	2100	\$ 12,689.25			
December-09		OSS REVENUE	138475	Optimization - NEC	5000	\$ 29,650.00			

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December-09		OSS REVENUE	136919	Optimization - NEC	4600	\$ 28,750.00			
December-09		OSS REVENUE	136919	Optimization - NEC	245	\$ 1,531.25			
December-09		OSS REVENUE	136919	Optimization - NEC	2055	\$ 12,843.75			
December-09		OSS REVENUE	136919	Optimization - NEC	400	\$ 2,500.00			
December-09		OSS REVENUE	136581	Optimization - NEC	2000	\$ 10,800.00			
December-09		OSS REVENUE	136996	Optimization - NEC	7300	\$ 46,136.00			
December-09		OSS REVENUE	137004	Optimization - NEC	4500	\$ 28,350.00			
December-09		OSS REVENUE	138086	Optimization - NEC	12000	\$ 84,000.00			
December-09		OSS REVENUE	138261	Optimization - NEC	3800	\$ 23,085.00			
December-09		OSS REVENUE	138396	Optimization - NEC	6000	\$ 36,480.00			
December-09		OSS REVENUE	138419	Optimization - NEC	5000	\$ 30,500.00			
December-09		OSS REVENUE	138437	Optimization - NEC	4653	\$ 28,383.30			
December-09		OSS REVENUE	138493	Optimization - NEC	4700	\$ 27,871.00			
December-09		OSS REVENUE	138554	Optimization - NEC	950	\$ 6,711.75			
December-09		OSS REVENUE	138554	Optimization - NEC	950	\$ 6,711.75			
December-09		OSS REVENUE	138576	Optimization - NEC	5000	\$ 29,975.00			
December-09		OSS REVENUE	138587	Optimization - NEC	653	\$ 3,914.74			
December-09		OSS REVENUE	138588	Optimization - NEC	8	\$ 47.96			
December-09		OSS REVENUE	135833	Optimization - NEC	14	\$ 74.62			
December-09		OSS REVENUE	135833	Optimization - NEC	1200	\$ 6,396.00			
December-09		OSS REVENUE	136585	Optimization - NEC	5000	\$ 27,000.00			
December-09		OSS REVENUE	136576	Optimization - NEC	1600	\$ 8,616.00			
December-09		OSS REVENUE	136290	Optimization - NEC	709	\$ 3,920.77			
December-09		OSS REVENUE	136666	Optimization - NEC	1000	\$ 5,190.00			
December-09		OSS REVENUE	138397	Optimization - NEC	5000	\$ 30,400.00			
December-09		OSS REVENUE	138411	Optimization - NEC	5000	\$ 30,400.00			
December-09		OSS REVENUE	138489	Optimization - NEC	300	\$ 1,779.00			
December-09		OSS REVENUE	135803	Optimization - NEC	5000	\$ 25,700.00			
December-09		OSS REVENUE	138368	Optimization - NEC	5000	\$ 30,775.00			
December-09		OSS REVENUE	138504	Optimization - NEC	5000	\$ 29,750.00			
December-09		OSS REVENUE	135733	Optimization - NEC	4400	\$ 22,352.00			
December-09		OSS REVENUE	136658	Optimization - NEC	5000	\$ 25,950.00			
December-09		OSS REVENUE	135496	Optimization - NEC	1912	\$ 9,617.36			
December-09		OSS REVENUE	135496	Optimization - NEC	2500	\$ 12,575.00			
December-09		OSS REVENUE	135496	Optimization - NEC	400	\$ 2,012.00			
December-09		OSS REVENUE	135496	Optimization - NEC	88	\$ 442.64			
December-09		OSS REVENUE	135496	Optimization - NEC	100	\$ 503.00			
December-09		OSS REVENUE	135623	Optimization - NEC	5000	\$ 24,650.00			
December-09		OSS REVENUE	135807	Optimization - NEC	3135	\$ 16,176.60			
December-09		OSS REVENUE	135807	Optimization - NEC	1665	\$ 8,591.40			
December-09		OSS REVENUE	136574	Optimization - NEC	2778	\$ 18,418.14			
December-09		OSS REVENUE	136575	Optimization - NEC	1500	\$ 8,100.00			
December-09		OSS REVENUE	136728	Optimization - NEC	600	\$ 4,446.00			
December-09		OSS REVENUE	136839	Optimization - NEC	19564	\$ 120,843.72			
December-09		OSS REVENUE	138328	Optimization - NEC	21653	\$ 131,866.77			
December-09		OSS REVENUE	138369	Optimization - NEC	3000	\$ 27,000.00			
December-09		OSS REVENUE	138438	Optimization - NEC	8591	\$ 77,319.00			
December-09		OSS REVENUE	138527	Optimization - NEC	5000	\$ 29,750.00			
December-09		OSS REVENUE	138540	Optimization - NEC	5000	\$ 29,900.00			
December-09		OSS REVENUE	138589	Optimization - NEC	35	\$ 246.75			
December-09		OSS REVENUE	136697	Optimization - NEC	600	\$ 3,132.00			
					459,287	2,820,178.74			

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		CAPACITY RELEASE OSS				\$ 15,084.51			
		PPA-CAP RELEASE OSS							
		PROXY GAS COST RECOVERY	DECEMBER		4,170,547	\$ 23,173,845.32			
		HEDGING GAIN/LOSS	from Mike Whertx					(883.64)	
		STORAGE CARRY ADJUSTMENT						21,601.09	
		DECEMBER FINAL CLOSE TOTAL			4,629,834	\$ 26,009,108.57	\$ 4,629,834	26,037,456.39	0 (28,347.83)

JANUARY FINAL CLOSE

January-10	ANECOM	110518	Optimization - NEC	30,908	173,704.16
January-10	SPOT81	137737	Supply - NEC	160,986	1,001,989.57
January-10	SPOT29	139834	Optimization - NEC	8,000	49,920.00
January-10	SPOT29	140316	Optimization - NEC	5,000	30,450.00
January-10	SPOT29	141045	Optimization - NEC	1,900	11,580.50
January-10	SPOT29	140573	Optimization - NEC	2,523	15,249.80
January-10	SPOT29	139609	Optimization - NEC	3,000	23,250.00
January-10	SPOT29	139727	Optimization - NEC	800	5,124.00
January-10	SPOT29	141311	Optimization - NEC	24,000	190,920.00
January-10	SPOT29	139739	Optimization - NEC	4,933	31,812.91
January-10	SPOT29	140564	Optimization - NEC	8,000	49,160.00
January-10	SPOT94	141435	Optimization - NEC	6,112	35,699.77
January-10	SPOT94	139114	Optimization - NEC	450	3,441.46
January-10	SPOT94	139243	Optimization - NEC	449	4,042.33
January-10	SPOT94	139429	Optimization - NEC	1,350	9,767.59
January-10	SPOT94	139629	Optimization - NEC	5,977	39,217.83
January-10	SPOT94	141290	Optimization - NEC	8,766	51,199.09
January-10	SPOT94	139431	Optimization - NEC	8,556	61,908.67
January-10	SPOT94	139244	Optimization - NEC	2,402	21,605.54
January-10	SPOT94	139627	Optimization - NEC	1,487	9,756.69
January-10	SPOT94	141362	Optimization - NEC	4,434	28,028.56
January-10	SPOT94	141365	Optimization - NEC	79	501.13
January-10	SPOT94	141364	Optimization - NEC	2,690	17,003.76
January-10	SPOT94	139115	Optimization - NEC	2,403	18,394.01
January-10	SPOT55	141241	Optimization - NEC	5,000	30,270.76
January-10	SPOT55	139952	Optimization - NEC	1,420	7,472.02
January-10	SPOT55	141077	Optimization - NEC	1,600	9,752.30
January-10	SPOT53	137886	Optimization - NEC	36,917	234,685.40
January-10	SPOT53	137887	Optimization - NEC	219,895	1,401,593.88
January-10	SPOT53	137893	Optimization - NEC	135,926	884,609.91
January-10	SPOT53	139025	Optimization - NEC	186	1,342.40
January-10	SPOT53	141303	Optimization - NEC	11,700	88,335.00
January-10	SPOT53	138667	Optimization - NEC	26,083	169,478.94
January-10	SPOT53	139002	Optimization - NEC	4,470	29,591.79
January-10	SPOT53	139733	Optimization - NEC	451	2,813.53
January-10	SPOT53	140032	Optimization - NEC	451	2,849.63
January-10	SPOT53	140361	Optimization - NEC	8,866	53,446.34

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January-10		SPOT53	140873	Optimization - NEC			8,885	55,300.73	
January-10		SPOT53	140874	Optimization - NEC			15,614	99,857.06	
January-10		SPOT53	141090	Optimization - NEC			5,730	34,754.14	
January-10		SPOT53	141204	Optimization - NEC			5,593	33,328.07	
January-10		SPOT53	139631	Optimization - NEC			373	2,417.01	
January-10		SPOT53	139642	Optimization - NEC			11	72.51	
January-10		SPOT53	139003	Optimization - NEC			2,403	17,123.02	
January-10		SPOT53	139259	Optimization - NEC			88	721.00	
January-10		SPOT53	138719	Optimization - NEC			6,731	44,011.34	
January-10		SPOT53	138720	Optimization - NEC			4,686	30,644.21	
January-10		SPOT53	139106	Optimization - NEC			3,500	34,825.00	
January-10		SPOT53	141020	Optimization - NEC			2,100	12,799.50	
January-10		SPOT53	141019	Optimization - NEC			5,000	30,475.00	
January-10		SPOT100	137885	Optimization - NEC			33,078	219,502.40	
January-10		SPOT100	141358	Optimization - NEC			2,961	22,444.38	
January-10		SPOT100	141380	Optimization - NEC			15,000	113,700.00	
January-10		SPOT100	141398	Optimization - NEC			177	1,407.15	
January-10		SPOT100	137646	Optimization - NEC			307,066	1,878,530.10	
January-10		SPOT100	138986	Optimization - NEC			3,760	41,103.69	
January-10		SPOT100	139026	Optimization - NEC			105	1,137.51	
January-10		671093	140508	Optimization - NEC			1,677	9,944.61	
January-10		671093	140509	Optimization - NEC			87	515.91	
January-10		671093	140605	Optimization - NEC			4,982	30,312.86	
January-10		671093	140607	Optimization - NEC			2,218	13,549.92	
January-10		671093	139185	Optimization - NEC			1,973	19,043.57	
January-10		671093	139454	Optimization - NEC			11,700	117,000.00	
January-10		671093	140451	Optimization - NEC			4,933	29,762.62	
January-10		671093	140487	Optimization - NEC			1,601	9,644.73	
January-10		671093	140583	Optimization - NEC			1,134	6,902.93	
January-10		671093	141013	Optimization - NEC			5,000	30,550.00	
January-10		SPOT904	138855	Optimization - NEC			3,600	39,960.00	
January-10		SPOT904	138875	Optimization - NEC			76	843.60	
January-10		SPOT237	138840	Optimization - NEC			400	4,400.00	
January-10		SPOT237	138774	Optimization - NEC			7,500	84,150.00	
January-10		SPOT237	141141	Optimization - NEC			7,500	45,825.00	
January-10		SPOT237	138808	Optimization - NEC			800	8,964.00	
January-10		SPOT237	139559	Optimization - NEC			8,000	61,000.00	
January-10		SPOT237	139728	Optimization - NEC			7,200	46,116.00	
January-10		SPOT237	140140	Optimization - NEC			10,000	62,350.00	
January-10		SPOT237	139560	Optimization - NEC			4,955	36,177.52	
January-10		SPOT237	139073	Optimization - NEC			4,933	48,583.90	
January-10		SPOT237	139377	Optimization - NEC			15,000	151,425.00	
January-10		SPOT89	138647	Optimization - NEC			8,814	64,899.03	
January-10		SPOT89	140384	Optimization - NEC			6,153	37,251.32	
January-10		SPOT89	139846	Optimization - NEC			4,956	31,327.57	
January-10		SPOT89	139851	Optimization - NEC			4,956	31,327.57	
January-10		SPOT89	140270	Optimization - NEC			4,956	30,527.57	
January-10		SPOT89	140303	Optimization - NEC			2,134	12,918.81	
January-10		SPOT89	138919	Optimization - NEC			4,573	31,566.04	
January-10		SPOT89	138634	Optimization - NEC			11,788	88,300.59	
January-10		SPOT89	139255	Optimization - NEC			4,956	45,827.59	
January-10		SPOT89	139389	Optimization - NEC			29,733	284,115.41	
January-10		SPOT89	139249	Optimization - NEC			4,956	46,827.61	

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January-10		SPOT89	139587	Optimization - NEC			3,072	22,430.06	
January-10		SPOT89	139724	Optimization - NEC			9,911	62,805.15	
January-10		SPOT89	137897	Optimization - NEC			214,825	1,315,638.36	
January-10		SPOT186	137719	Optimization - NEC			112,480	713,932.40	
January-10		SPOT186	137733	Optimization - NEC			143,056	899,887.95	
January-10		SPOT186	137892	Optimization - NEC			47,926	311,853.52	
January-10		SPOT186	138728	Optimization - NEC			16,593	119,788.20	
January-10		SPOT186	139988	Optimization - NEC			1,000	6,390.00	
January-10		SPOT186	140080	Optimization - NEC			3,866	24,703.74	
January-10		SPOT186	141182	Optimization - NEC			4,933	29,688.06	
January-10		SPOT186	140057	Optimization - NEC			748	4,777.67	
January-10		SPOT186	139972	Optimization - NEC			3,097	19,542.07	
January-10		SPOT186	140268	Optimization - NEC			1,883	11,600.47	
January-10		SPOT186	140269	Optimization - NEC			5,000	30,350.00	
January-10		SPOT186	140426	Optimization - NEC			1,883	11,514.96	
January-10		SPOT186	139211	Optimization - NEC			10,000	98,600.00	
January-10		SPOT186	138846	Optimization - NEC			2,500	27,500.00	
January-10		SPOT186	138853	Optimization - NEC			1,200	13,800.00	
January-10		SPOT186	139987	Optimization - NEC			4,134	26,416.26	
January-10		SPOT186	140141	Optimization - NEC			10,000	62,350.00	
January-10		SPOT186	140436	Optimization - NEC			5,000	30,375.00	
January-10		SPOT186	141297	Optimization - NEC			15,000	113,175.00	
January-10		SPOT186	139104	Optimization - NEC			1,500	14,925.00	
January-10		SPOT140	139901	Optimization - NEC			451	2,767.72	
January-10		SPOT140	138773	Optimization - NEC			6,614	46,310.93	
January-10		SPOT140	138798	Optimization - NEC			1,682	11,778.84	
January-10		SPOT140	138802	Optimization - NEC			1,138	7,965.92	
January-10		SPOT140	138803	Optimization - NEC			34	235.45	
January-10		SPOT140	139247	Optimization - NEC			560	4,602.10	
January-10		SPOT59	139734	Optimization - NEC			2,960	18,413.78	
January-10		SPOT59	139212	Optimization - NEC			2,960	28,718.78	
January-10		SPOT68	139608	Optimization - NEC			2,960	21,293.77	
January-10		SPOT58	139598	Optimization - NEC			4,933	39,108.01	
January-10		SPOT58	141175	Optimization - NEC			3,293	19,836.45	
January-10		SPOT58	141196	Optimization - NEC			1,245	7,499.58	
January-10		SPOT73	138718	Optimization - NEC			57,931	377,139.04	
January-10		SPOT73	138829	Optimization - NEC			19,310	130,712.87	
January-10		SPOT73	139103	Optimization - NEC			19,310	139,112.89	
January-10		SPOT73	139327	Optimization - NEC			12,069	94,195.60	
January-10		SPOT73	138981	Optimization - NEC			19,310	131,112.92	
January-10		SPOT73	141443	Optimization - NEC			12,817	75,477.00	
January-10		SPOT56	140048	Optimization - NEC			1,590	10,152.54	
January-10		SPOT56	139847	Optimization - NEC			5,000	31,200.00	
January-10		SPOT56	138766	Optimization - NEC			387	2,576.26	
January-10		SPOT56	138767	Optimization - NEC			253	1,687.06	
January-10		SPOT56	138768	Optimization - NEC			8	54.81	
January-10		#N/A	139190	Optimization - NEC			22	210.47	
January-10		#N/A	139168	Optimization - NEC			77	746.21	
January-10		#N/A	138255	Optimization - NEC			61,721	506,297.36	
January-10		#N/A	140532	Optimization - NEC			6,126	37,429.86	
January-10		#N/A	141145	Optimization - NEC			4,000	24,260.00	
January-10		#N/A	141185	Optimization - NEC			4,009	24,314.59	
January-10		#N/A	139318	Optimization - NEC			915	8,875.50	

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January-10			#/N/A 141389	Optimization - NEC			14,700	116,865.00	
January-10			#/N/A 138848	Optimization - NEC			4,000	45,400.00	
January-10			#/N/A 139430	Optimization - NEC			21,000	212,520.00	
January-10			#/N/A 141316	Optimization - NEC			18,300	146,766.00	
January-10			#/N/A 140074	Optimization - NEC			3,100	19,995.00	
January-10			#/N/A 141313	Optimization - NEC			15,000	113,100.00	
January-10			#/N/A 138962	Optimization - NEC			10,000	111,000.00	
January-10			#/N/A 138005	Optimization - NEC			306,790	1,879,590.31	
January-10			#/N/A 138008	Optimization - NEC			761	4,703.10	
January-10			#/N/A 139213	Optimization - NEC			4,000	40,300.00	
January-10			#/N/A 138727	Optimization - NEC			675	5,364.00	
January-10			#/N/A 140383	Optimization - NEC			1,170	7,230.60	
January-10			#/N/A 138664	Optimization - NEC			9,343	60,092.91	
January-10			#/N/A 138726	Optimization - NEC			15,038	119,400.14	
January-10			#/N/A 139027	Optimization - NEC			5,074	54,887.94	
January-10			#/N/A 139214	Optimization - NEC			64	668.67	
January-10			#/N/A 141383	Optimization - NEC			15,054	118,173.90	
January-10			#/N/A 140254	Optimization - NEC			40,000	260,800.00	
January-10			#/N/A 138741	Optimization - NEC			7,508	60,816.20	
January-10			#/N/A 139108	Optimization - NEC			3,760	37,443.34	
January-10			#/N/A 139111	Optimization - NEC			169	1,674.45	
January-10			#/N/A 138769	Optimization - NEC			3,760	46,535.81	
January-10			#/N/A 138771	Optimization - NEC			169	2,073.74	
January-10			#/N/A 139117	Optimization - NEC			446	3,273.52	
January-10		SPOT1	138269	Optimization - NEC			84,042	547,501.11	
January-10		SPOT1	140400	Optimization - NEC			6,331	38,663.67	
January-10		SPOT1	139886	Optimization - NEC			17,186	103,162.56	
January-10		SPOT1	140089	Optimization - NEC			4,828	29,978.26	
January-10		SPOT1	140091	Optimization - NEC			4,828	30,028.28	
January-10		SPOT1	140095	Optimization - NEC			7,154	45,761.57	
January-10		SPOT1	139424	Optimization - NEC			43,448	303,104.09	
January-10		SPOT1	139426	Optimization - NEC			15,712	110,436.37	
January-10		SPOT1	139574	Optimization - NEC			14,893	91,557.42	
January-10		SPOT1	139604	Optimization - NEC			4,828	29,928.27	
January-10		SPOT1	139743	Optimization - NEC			14,893	90,014.85	
January-10		SPOT1	141355	Optimization - NEC			43,445	247,754.20	
January-10		SPOT1	141440	Optimization - NEC			11,586	66,547.74	
January-10		SPOT1	140201	Optimization - NEC			25,874	158,271.32	
January-10		SPOT1	140209	Optimization - NEC			57,927	351,938.69	
January-10		SPOT1	140210	Optimization - NEC			33,600	203,428.60	
January-10		SPOT1	140363	Optimization - NEC			4,828	28,728.27	
January-10		SPOT1	139893	Optimization - NEC			7,154	44,057.26	
January-10		SPOT1	138822	Optimization - NEC			7,155	48,651.48	
January-10		SPOT1	141191	Optimization - NEC			7,154	42,871.61	
January-10		SPOT1	141323	Optimization - NEC			21,462	126,614.14	
January-10		SPOT1	140001	Optimization - NEC			5,000	32,075.00	
January-10		SPOT1	138669	Optimization - NEC			28,616	185,120.99	
January-10		SPOT1	138945	Optimization - NEC			7,154	49,466.51	
January-10		SPOT1	138953	Optimization - NEC			5,000	54,875.00	
January-10		SPOT1	139442	Optimization - NEC			15,000	153,300.00	
January-10		SPOT1	139611	Optimization - NEC			7,154	44,983.50	
January-10		SPOT1	139731	Optimization - NEC			10,000	64,050.00	
January-10		SPOT1	139178	Optimization - NEC			7,154	52,949.24	

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January-10		SPOT1	141038	Optimization - NEC			7,154	43,760.87	
January-10		SPOT1	139439	Optimization - NEC			9,216	88,773.16	
January-10		SPOT1	139448	Optimization - NEC			78	744.60	
January-10		SPOT1	139140	Optimization - NEC			2,974	29,596.57	
January-10		SPOT1	139742	Optimization - NEC			7,154	44,057.26	
January-10		SPOT74	139613	Optimization - NEC			187	1,216.51	
January-10		SPOT67	137738	Optimization - NEC			186,189	1,193,188.79	
January-10		SPOT67	134910	Optimization - NEC			130,583	814,500.06	
January-10		SPOT67	140759	Optimization - NEC			15,000	92,916.55	
January-10		SPOT67	140695	Optimization - NEC			3,607	21,839.36	
January-10		SPOT67	141291	Optimization - NEC			1,944	11,444.37	
January-10		SPOT67	141366	Optimization - NEC			600	3,532.86	
January-10		SPOT67	141369	Optimization - NEC			737	4,341.79	
January-10		SPOT88	138804	Optimization - NEC			200	2,241.00	
January-10		SPOT88	140023	Optimization - NEC			1,900	12,188.50	
January-10		SPOT107	140253	Optimization - NEC			14,791	92,556.37	
January-10		SPOT107	140511	Optimization - NEC			451	2,719.52	
January-10		SPOT107	140598	Optimization - NEC			6,343	38,407.16	
January-10		SPOT107	139339	Optimization - NEC			3,097	28,829.73	
January-10		SPOT107	138684	Optimization - NEC			39,644	331,420.66	
January-10		SPOT107	138730	Optimization - NEC			4,884	39,993.22	
January-10		SPOT107	138982	Optimization - NEC			13,009	133,432.47	
January-10		SPOT107	138832	Optimization - NEC			9,911	100,655.08	
January-10		SPOT107	138856	Optimization - NEC			3,098	31,621.07	
January-10		SPOT107	139177	Optimization - NEC			4,009	39,905.99	
January-10		SPOT15	138006	Optimization - NEC			104,226	638,880.44	
January-10		SPOT15	137889	Optimization - NEC			441,840	2,816,703.29	
January-10		SPOT15	141144	Optimization - NEC			3,273	19,503.14	
January-10		SPOT15	138949	Optimization - NEC			387	2,643.72	
January-10		SPOT15	138950	Optimization - NEC			261	1,787.48	
January-10		SPOT15	139432	Optimization - NEC			1,944	13,859.06	
January-10		SPOT15	139113	Optimization - NEC			648	4,558.51	
January-10		SPOT15	139626	Optimization - NEC			648	4,061.89	
January-10		SPOT15	138723	Optimization - NEC			1,546	9,780.36	
January-10		SPOT15	138721	Optimization - NEC			1,046	6,612.72	
January-10		SPOT172	140049	Optimization - NEC			2,151	13,735.79	
January-10		SPOT172	140079	Optimization - NEC			21	131.83	
January-10		SPOT172	140428	Optimization - NEC			3,000	18,285.00	
January-10		SPOT172	140433	Optimization - NEC			2,000	12,190.00	
January-10		SPOT172	141189	Optimization - NEC			5,000	30,325.00	
January-10		SPOT172	139001	Optimization - NEC			445	3,182.53	
January-10		SPOT172	141022	Optimization - NEC			3,136	19,033.25	
January-10		SPOT172	138770	Optimization - NEC			2,242	15,720.39	
January-10		SPOT172	139245	Optimization - NEC			445	3,787.46	
January-10		SPOT172	140556	Optimization - NEC			5,000	30,725.00	
January-10		SPOT172	140611	Optimization - NEC			9	55.31	
January-10		SPOT66	138710	Optimization - NEC			38,619	251,826.01	
January-10		SPOT66	138716	Optimization - NEC			3,863	24,862.62	
January-10		SPOT66	138742	Optimization - NEC			17,090	111,255.96	
January-10		SPOT66	138826	Optimization - NEC			4,828	32,428.26	
January-10		SPOT66	138827	Optimization - NEC			5,237	35,618.60	
January-10		SPOT66	139889	Optimization - NEC			4,828	29,078.27	
January-10		SPOT66	139892	Optimization - NEC			7,362	44,115.55	

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January-10		SPOT66	140094	Optimization - NEC			7,241	45,042.34	
January-10		SPOT66	140117	Optimization - NEC			4,828	30,328.27	
January-10		SPOT66	140118	Optimization - NEC			1,448	9,098.46	
January-10		SPOT66	139191	Optimization - NEC			5	48.80	
January-10		SPOT66	139105	Optimization - NEC			5,226	37,542.69	
January-10		SPOT66	139330	Optimization - NEC			9,655	76,156.48	
January-10		SPOT66	139331	Optimization - NEC			7,651	59,640.75	
January-10		SPOT66	139028	Optimization - NEC			410	2,777.65	
January-10		SPOT66	139107	Optimization - NEC			4,828	34,678.24	
January-10		SPOT66	138978	Optimization - NEC			9,655	65,656.44	
January-10		SPOT66	139427	Optimization - NEC			28,964	194,569.54	
January-10		SPOT66	139572	Optimization - NEC			9,655	60,556.50	
January-10		SPOT66	139744	Optimization - NEC			14,483	87,984.78	
January-10		SPOT66	141396	Optimization - NEC			7,242	41,817.36	
January-10		SPOT66	141403	Optimization - NEC			13,034	74,731.20	
January-10		SPOT66	139321	Optimization - NEC			7,154	55,468.65	
January-10		SPOT66	140864	Optimization - NEC			500	3,175.00	
January-10		SPOT66	140872	Optimization - NEC			20	127.00	
January-10		SPOT66	138899	Optimization - NEC			134	1,497.45	
January-10		SPOT66	139495	Optimization - NEC			9,117	91,170.00	
January-10		SPOT66	139606	Optimization - NEC			5,000	39,250.00	
January-10		SPOT66	139624	Optimization - NEC			46	350.75	
January-10		SPOT66	140194	Optimization - NEC			10,340	64,314.80	
January-10		SPOT66	141360	Optimization - NEC			9,027	67,540.47	
January-10		SPOT66	139466	Optimization - NEC			21,462	153,067.89	
January-10		SPOT66	139786	Optimization - NEC			1,528	9,786.84	
January-10		SPOT66	141430	Optimization - NEC			159	1,256.10	
January-10		SPOT66	141432	Optimization - NEC			5,682	45,740.10	
January-10		SPOT66	139154	Optimization - NEC			1,000	9,890.00	
January-10		SPOT66	139172	Optimization - NEC			27	267.03	
January-10		SPOT66	139563	Optimization - NEC			4,956	36,177.59	
January-10		SPOT66	139585	Optimization - NEC			26	188.14	
January-10		SPOT66	139741	Optimization - NEC			3,098	19,632.86	
January-10		SPOT66	140939	Optimization - NEC			8,000	50,360.00	
				Storage Injection not shown in nucleus					
							4,600,307	30,525,180.30	
				OBA					
				CITYGATE PURCHASE ABOVE PROXY					
				ESTIMATE					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			991,755	5,978,434.56	
				SUB-TOTAL			5,592,062	36,503,614.86	
JANUARY FINAL CLOSE-OFF SYSTEM SALES									
January-10		OSS REVENUE	139083	Optimization - NEC		6,000		41,100.00	
January-10		OSS REVENUE	139268	Optimization - NEC		600		5,988.00	
January-10		OSS REVENUE	139268	Optimization - NEC		3,400		33,932.00	
January-10		OSS REVENUE	139315	Optimization - NEC		9,200		65,780.00	
January-10		OSS REVENUE	139721	Optimization - NEC		7,500		43,725.00	

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January-10		OSS REVENUE	139870	Optimization - NEC	5,000	29,100.00			
January-10		OSS REVENUE	140056	Optimization - NEC	1,674	10,663.38			
January-10		OSS REVENUE	140056	Optimization - NEC	326	2,076.62			
January-10		OSS REVENUE	140234	Optimization - NEC	16,400	91,512.00			
January-10		OSS REVENUE	140352	Optimization - NEC	5,000	28,600.00			
January-10		OSS REVENUE	141063	Optimization - NEC	2,500	15,250.00			
January-10		OSS REVENUE	141212	Optimization - NEC	1,300	7,972.25			
January-10		OSS REVENUE	141212	Optimization - NEC	500	3,066.25			
January-10		OSS REVENUE	141212	Optimization - NEC	3,100	19,010.75			
January-10		OSS REVENUE	141212	Optimization - NEC	100	613.25			
January-10		OSS REVENUE	141328	Optimization - NEC	7,500	41,062.50			
January-10		OSS REVENUE	140669	Optimization - NEC	4,000	21,680.00			
January-10		OSS REVENUE	138717	Optimization - NEC	1,200	7,482.00			
January-10		OSS REVENUE	139264	Optimization - NEC	4,300	32,379.00			
January-10		OSS REVENUE	139388	Optimization - NEC	15,000	103,500.00			
January-10		OSS REVENUE	139575	Optimization - NEC	5,000	29,950.00			
January-10		OSS REVENUE	139722	Optimization - NEC	5,000	29,250.00			
January-10		OSS REVENUE	138891	Optimization - NEC	400	4,600.00			
January-10		OSS REVENUE	139403	Optimization - NEC	15,000	102,450.00			
January-10		OSS REVENUE	139404	Optimization - NEC	6,900	47,127.00			
January-10		OSS REVENUE	139844	Optimization - NEC	7,800	45,162.00			
January-10		OSS REVENUE	140250	Optimization - NEC	6,000	33,930.00			
January-10		OSS REVENUE	141387	Optimization - NEC	15,000	119,250.00			
January-10		OSS REVENUE	141434	Optimization - NEC	2,862	25,185.60			
January-10		OSS REVENUE	141434	Optimization - NEC	3,138	27,614.40			
January-10		OSS REVENUE	139869	Optimization - NEC	5,000	27,700.00			
January-10		OSS REVENUE	140311	Optimization - NEC	4,000	24,360.00			
January-10		OSS REVENUE	138663	Optimization - NEC	20,000	121,300.00			
January-10		OSS REVENUE	138665	Optimization - NEC	20,000	121,500.00			
January-10		OSS REVENUE	138816	Optimization - NEC	5,000	32,100.00			
January-10		OSS REVENUE	139843	Optimization - NEC	10,000	58,100.00			
January-10		OSS REVENUE	141265	Optimization - NEC	5,000	30,000.00			
January-10		OSS REVENUE	141257	Optimization - NEC	7,000	42,070.00			
January-10		OSS REVENUE	138783	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	138819	Optimization - NEC	5,425	35,099.75			
January-10		OSS REVENUE	140588	Optimization - NEC	5,000	30,700.00			
January-10		OSS REVENUE	138958	Optimization - NEC	9,200	57,960.00			
January-10		OSS REVENUE	140501	Optimization - NEC	1,700	10,115.00			
January-10		OSS REVENUE	140510	Optimization - NEC	64	380.80			
January-10		OSS REVENUE	139412	Optimization - NEC	15,000	93,300.00			
January-10		OSS REVENUE	138744	Optimization - NEC	10,500	65,520.00			
January-10		OSS REVENUE	138745	Optimization - NEC	32,000	198,400.00			
January-10		OSS REVENUE	139868	Optimization - NEC	5,000	29,025.00			
January-10		OSS REVENUE	139894	Optimization - NEC	2,625	15,330.00			
January-10		OSS REVENUE	138729	Optimization - NEC	2,788	24,395.00			
January-10		OSS REVENUE	138729	Optimization - NEC	880	7,700.00			
January-10		OSS REVENUE	138734	Optimization - NEC	11,200	69,664.00			
January-10		OSS REVENUE	139078	Optimization - NEC	5,000	34,300.00			
January-10		OSS REVENUE	140004	Optimization - NEC	5,000	31,950.00			
January-10		OSS REVENUE	140397	Optimization - NEC	1,147	7,088.46			
January-10		OSS REVENUE	140397	Optimization - NEC	220	1,359.60			
January-10		OSS REVENUE	140042	Optimization - NEC	2,500	14,968.75			
January-10		OSS REVENUE	140171	Optimization - NEC	26,800	158,790.00			

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January-10		OSS REVENUE	138777	Optimization - NEC	5,000	31,950.00			
January-10		OSS REVENUE	138918	Optimization - NEC	5,000	32,600.00			
January-10		OSS REVENUE	138933	Optimization - NEC	5,000	32,725.00			
January-10		OSS REVENUE	138948	Optimization - NEC	10,000	65,400.00			
January-10		OSS REVENUE	139079	Optimization - NEC	5,000	34,300.00			
January-10		OSS REVENUE	139101	Optimization - NEC	5,000	34,500.00			
January-10		OSS REVENUE	139180	Optimization - NEC	4,425	30,576.75			
January-10		OSS REVENUE	139310	Optimization - NEC	4,300	30,960.00			
January-10		OSS REVENUE	139336	Optimization - NEC	2,600	18,980.00			
January-10		OSS REVENUE	139338	Optimization - NEC	25	182.50			
January-10		OSS REVENUE	139378	Optimization - NEC	15,000	103,500.00			
January-10		OSS REVENUE	139384	Optimization - NEC	15,000	103,350.00			
January-10		OSS REVENUE	139420	Optimization - NEC	9,375	63,843.75			
January-10		OSS REVENUE	139590	Optimization - NEC	5,000	30,200.00			
January-10		OSS REVENUE	139600	Optimization - NEC	425	2,567.00			
January-10		OSS REVENUE	139723	Optimization - NEC	7,500	43,912.50			
January-10		OSS REVENUE	139735	Optimization - NEC	10,425	61,038.38			
January-10		OSS REVENUE	139991	Optimization - NEC	5,000	29,950.00			
January-10		OSS REVENUE	140039	Optimization - NEC	5,000	29,950.00			
January-10		OSS REVENUE	140108	Optimization - NEC	6,500	39,357.50			
January-10		OSS REVENUE	140188	Optimization - NEC	30,000	177,300.00			
January-10		OSS REVENUE	141325	Optimization - NEC	7,500	41,100.00			
January-10		OSS REVENUE	141438	Optimization - NEC	13,200	71,940.00			
January-10		OSS REVENUE	141441	Optimization - NEC	12,000	65,760.00			
January-10		OSS REVENUE	141444	Optimization - NEC	75	411.00			
January-10		OSS REVENUE	140154	Optimization - NEC	14,800	86,802.00			
January-10		OSS REVENUE	140155	Optimization - NEC	20,000	117,300.00			
January-10		OSS REVENUE	138782	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	138784	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	138786	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	139279	Optimization - NEC	5,000	37,900.00			
January-10		OSS REVENUE	139564	Optimization - NEC	5,000	28,300.00			
January-10		OSS REVENUE	139578	Optimization - NEC	10,000	60,000.00			
January-10		OSS REVENUE	140026	Optimization - NEC	5,000	28,850.00			
January-10		OSS REVENUE	140046	Optimization - NEC	5,000	28,550.00			
January-10		OSS REVENUE	141413	Optimization - NEC	13,500	72,900.00			
January-10		OSS REVENUE	141347	Optimization - NEC	6,234	48,313.50			
January-10		OSS REVENUE	141347	Optimization - NEC	8,766	67,936.50			
January-10		OSS REVENUE	140027	Optimization - NEC	5,000	30,000.00			
January-10		OSS REVENUE	140164	Optimization - NEC	10,000	59,100.00			
January-10		OSS REVENUE	140251	Optimization - NEC	18,800	105,938.00			
January-10		OSS REVENUE	138685	Optimization - NEC	20,000	173,000.00			
January-10		OSS REVENUE	138707	Optimization - NEC	20,000	124,300.00			
January-10		OSS REVENUE	138946	Optimization - NEC	10,000	65,400.00			
January-10		OSS REVENUE	139022	Optimization - NEC	425	2,783.75			
January-10		OSS REVENUE	139112	Optimization - NEC	5,000	34,500.00			
January-10		OSS REVENUE	139184	Optimization - NEC	5	48.75			
January-10		OSS REVENUE	139184	Optimization - NEC	1,995	19,451.25			
January-10		OSS REVENUE	139277	Optimization - NEC	5,000	37,750.00			
January-10		OSS REVENUE	140008	Optimization - NEC	5,000	32,350.00			
January-10		OSS REVENUE	140114	Optimization - NEC	20	125.00			
January-10		OSS REVENUE	140252	Optimization - NEC	8,800	49,544.00			
January-10		OSS REVENUE	140328	Optimization - NEC	800	4,872.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
January-10		OSS REVENUE	140328	Optimization - NEC	800	4,872.00			
January-10		OSS REVENUE	140328	Optimization - NEC	500	3,045.00			
January-10		OSS REVENUE	140396	Optimization - NEC	5,017	30,954.89			
January-10		OSS REVENUE	140599	Optimization - NEC	2,200	13,552.00			
January-10		OSS REVENUE	140630	Optimization - NEC	2,400	14,760.00			
January-10		OSS REVENUE	140745	Optimization - NEC	15,000	93,300.00			
January-10		OSS REVENUE	141198	Optimization - NEC	4,000	24,480.00			
January-10		OSS REVENUE	141198	Optimization - NEC	600	3,672.00			
January-10		OSS REVENUE	141198	Optimization - NEC	900	5,508.00			
January-10		OSS REVENUE	141198	Optimization - NEC	678	4,149.36			
January-10		OSS REVENUE	141321	Optimization - NEC	30,000	164,700.00			
January-10		OSS REVENUE	141386	Optimization - NEC	7,500	41,437.50			
January-10		OSS REVENUE	138731	Optimization - NEC	6,800	42,364.00			
January-10		OSS REVENUE	139422	Optimization - NEC	15,000	103,200.00			
January-10		OSS REVENUE	139555	Optimization - NEC	5,000	30,250.00			
January-10		OSS REVENUE	139556	Optimization - NEC	5,000	30,250.00			
January-10		OSS REVENUE	140190	Optimization - NEC	20,000	118,000.00			
					913,639	5,762,852.24			
		CAPACITY RELEASE OSS				\$		27,280.00	
		PPA-OSS				\$		62.82	
		PROXY GAS COST RECOVERY	JANUARY		4,678,423	\$		30,919,639.49	
		HEDGING GAIN/LOSS	from Mike Whertx					-	
		STORAGE CARRY ADJUSTMENT						9,468.41	
		JANUARY FINAL CLOSE TOTAL			5,592,062	36,709,834.54	5,592,062	36,513,083.27	0 \$ 196,751.28
FEBRUARY FINAL CLOSE									
February-10		ANECOM	110518	Supply - NEC			28,037	155,282.78	
February-10		SPOT195	143121	Optimization - NEC			800	5,024.00	
February-10		SPOT29	141523	Optimization - NEC			200	1,540.00	
February-10		SPOT29	141876	Optimization - NEC			3,700	22,940.00	
February-10		SPOT29	141986	Optimization - NEC			9,865	61,714.79	
February-10		SPOT29	141993	Optimization - NEC			6,557	41,027.37	
February-10		SPOT29	142002	Optimization - NEC			9,865	59,168.84	
February-10		SPOT29	142148	Optimization - NEC			14,821	93,414.95	
February-10		SPOT29	142149	Optimization - NEC			9,865	58,964.44	
February-10		SPOT29	142324	Optimization - NEC			7,293	44,422.39	
February-10		SPOT29	142489	Optimization - NEC			1,931	12,031.30	
February-10		SPOT29	142655	Optimization - NEC			1,304	7,945.64	
February-10		SPOT29	142824	Optimization - NEC			1,159	7,002.78	
February-10		SPOT29	142849	Optimization - NEC			500	3,720.00	
February-10		SPOT29	142979	Optimization - NEC			1,159	7,026.78	
February-10		SPOT29	143080	Optimization - NEC			2,000	12,450.00	
February-10		SPOT29	143113	Optimization - NEC			4,634	27,795.08	
February-10		SPOT29	143214	Optimization - NEC			7,892	49,860.78	

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February-10		SPOT29	143258	Optimization - NEC			1,255	7,748.85	
February-10		SPOT29	143404	Optimization - NEC			1,255	7,456.33	
February-10		SPOT29	143419	Optimization - NEC			4,932	29,964.62	
February-10		SPOT29	143550	Optimization - NEC			5,000	29,475.00	
February-10		SPOT29	143575	Optimization - NEC			1,159	6,792.77	
February-10		SPOT29	143716	Optimization - NEC			15,000	81,600.00	
February-10		SPOT29	143717	Optimization - NEC			15,000	81,600.00	
February-10		SPOT29	143839	Optimization - NEC			2,000	10,690.00	
February-10		SPOT29	143896	Optimization - NEC			1,900	10,155.50	
February-10		SPOT29	143903	Optimization - NEC			37	197.77	
February-10		SPOT94	141466	Optimization - NEC			3,376	18,319.49	
February-10		SPOT94	141469	Optimization - NEC			996	5,735.19	
February-10		SPOT94	141658	Optimization - NEC			975	5,697.61	
February-10		SPOT94	141996	Optimization - NEC			996	6,010.59	
February-10		SPOT94	142152	Optimization - NEC			996	6,015.99	
February-10		SPOT94	144350	Optimization - NEC			7,907	41,976.94	
February-10		SPOT55	141531	Optimization - NEC			2,466	18,611.70	
February-10		SPOT55	141540	Optimization - NEC			4,026	30,381.73	
February-10		SPOT55	141761	Optimization - NEC			433	2,648.33	
February-10		SPOT55	142277	Optimization - NEC			203	1,256.57	
February-10		SPOT55	142597	Optimization - NEC			1,100	7,554.85	
February-10		SPOT55	142806	Optimization - NEC			4,300	28,218.78	
February-10		SPOT55	142819	Optimization - NEC			6,793	45,752.88	
February-10		SPOT55	142881	Optimization - NEC			518	3,488.27	
February-10		SPOT55	143172	Optimization - NEC			9,225	58,196.77	
February-10		SPOT55	143354	Optimization - NEC			3,400	21,450.40	
February-10		SPOT55	143355	Optimization - NEC			3,700	23,267.17	
February-10		SPOT55	143482	Optimization - NEC			25	149.57	
February-10		SPOT53	139366	Optimization - NEC			73,367	415,757.62	
February-10		SPOT53	139830	Optimization - NEC			115,109	652,392.49	
February-10		SPOT53	139832	Optimization - NEC			40,880	232,589.61	
February-10		SPOT53	139833	Optimization - NEC			2,408	13,664.65	
February-10		SPOT53	140552	Optimization - NEC			131,246	756,151.44	
February-10		SPOT53	140703	Optimization - NEC			28,738	166,314.68	
February-10		SPOT53	140825	Optimization - NEC			71,429	403,344.80	
February-10		SPOT53	141488	Optimization - NEC			1,067	6,329.35	
February-10		SPOT53	141604	Optimization - NEC			4,828	28,578.23	
February-10		SPOT53	141655	Optimization - NEC			1,067	6,416.55	
February-10		SPOT53	141673	Optimization - NEC			6,500	38,250.32	
February-10		SPOT53	141826	Optimization - NEC			996	5,951.19	
February-10		SPOT53	141838	Optimization - NEC			1,067	6,471.06	
February-10		SPOT53	141841	Optimization - NEC			7,153	42,938.26	
February-10		SPOT53	141969	Optimization - NEC			1,496	8,868.55	
February-10		SPOT53	141970	Optimization - NEC			21	121.94	
February-10		SPOT53	142009	Optimization - NEC			8,544	52,230.79	
February-10		SPOT53	142028	Optimization - NEC			1,067	6,558.25	
February-10		SPOT53	142154	Optimization - NEC			1,067	6,514.65	
February-10		SPOT53	142384	Optimization - NEC			24,629	143,890.75	
February-10		SPOT53	142416	Optimization - NEC			5,457	33,965.81	
February-10		SPOT53	142516	Optimization - NEC			11,818	75,292.84	
February-10		SPOT53	142553	Optimization - NEC			7,300	53,582.00	
February-10		SPOT53	142589	Optimization - NEC			2,469	15,665.07	
February-10		SPOT53	142681	Optimization - NEC			11,818	72,803.49	

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February-10		SPOT53	142684	Optimization - NEC			857	5,277.53	
February-10		SPOT53	142686	Optimization - NEC			1,997	12,304.65	
February-10		SPOT53	142718	Optimization - NEC			3,300	19,173.00	
February-10		SPOT53	142874	Optimization - NEC			4,500	33,480.00	
February-10		SPOT53	142972	Optimization - NEC			11,537	71,488.73	
February-10		SPOT53	142973	Optimization - NEC			2,854	17,684.06	
February-10		SPOT53	142974	Optimization - NEC			648	3,974.66	
February-10		SPOT53	143221	Optimization - NEC			2,300	14,674.00	
February-10		SPOT53	143229	Optimization - NEC			3,200	20,416.00	
February-10		SPOT53	143637	Optimization - NEC			4,509	26,534.26	
February-10		SPOT53	143653	Optimization - NEC			1,122	6,612.30	
February-10		SPOT53	143671	Optimization - NEC			14	82.65	
February-10		SPOT53	143870	Optimization - NEC			4,072	21,451.26	
February-10		SPOT53	143932	Optimization - NEC			2,896	15,346.93	
February-10		SPOT53	144048	Optimization - NEC			2,337	12,606.34	
February-10		SPOT53	144052	Optimization - NEC			5,038	26,641.29	
February-10		SPOT53	144092	Optimization - NEC			2,635	14,167.61	
February-10		SPOT53	144332	Optimization - NEC			38,139	199,347.80	
February-10		SPOT100	141489	Optimization - NEC			4,348	32,646.71	
February-10		SPOT100	141871	Optimization - NEC			638	3,880.43	
February-10		SPOT100	142081	Optimization - NEC			3,000	18,737.08	
February-10		SPOT100	142187	Optimization - NEC			1,119	7,053.30	
February-10		SPOT100	142189	Optimization - NEC			3,482	21,956.05	
February-10		SPOT100	142509	Optimization - NEC			208	1,469.00	
February-10		SPOT100	142513	Optimization - NEC			7,713	54,436.38	
February-10		SPOT100	143481	Optimization - NEC			1,092	6,589.88	
February-10		SPOT100	143723	Optimization - NEC			10,083	55,627.57	
February-10		SPOT220	141839	Optimization - NEC			5,793	34,263.85	
February-10		SPOT220	142325	Optimization - NEC			17,378	105,851.60	
February-10		SPOT220	143845	Optimization - NEC			2,896	15,316.95	
February-10		671093	142795	Optimization - NEC			1,500	10,765.80	
February-10		671093	143875	Optimization - NEC			1,900	10,146.00	
February-10		671093	143894	Optimization - NEC			5,900	31,565.00	
February-10		671093	143895	Optimization - NEC			558	2,979.72	
February-10		SPOT68	142724	Optimization - NEC			1,700	9,894.00	
February-10		SPOT237	141638	Optimization - NEC			4,000	25,340.00	
February-10		SPOT237	141639	Optimization - NEC			7,497	45,810.14	
February-10		SPOT237	141820	Optimization - NEC			7,892	47,980.58	
February-10		SPOT237	142793	Optimization - NEC			2,469	15,211.06	
February-10		SPOT237	142958	Optimization - NEC			4,933	33,310.51	
February-10		SPOT237	143604	Optimization - NEC			3,847	22,766.18	
February-10		SPOT237	143699	Optimization - NEC			4,200	23,142.00	
February-10		SPOT89	144011	Optimization - NEC			4,827	25,528.25	
February-10		SPOT186	141648	Optimization - NEC			100	633.50	
February-10		SPOT186	141649	Optimization - NEC			3,900	24,706.50	
February-10		SPOT186	141650	Optimization - NEC			7,892	48,222.63	
February-10		SPOT186	142507	Optimization - NEC			7,103	50,116.72	
February-10		SPOT186	142661	Optimization - NEC			405	2,647.63	
February-10		SPOT186	142695	Optimization - NEC			4,527	29,570.05	
February-10		SPOT186	142789	Optimization - NEC			1,000	7,000.00	
February-10		SPOT186	142975	Optimization - NEC			2,554	17,248.18	
February-10		SPOT186	142976	Optimization - NEC			7,311	49,385.83	
February-10		SPOT186	143101	Optimization - NEC			31,838	199,030.04	

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February-10		SPOT186	143102	Optimization - NEC			1,578	9,892.01	
February-10		SPOT186	143403	Optimization - NEC			4,933	29,862.45	
February-10		SPOT140	141781	Optimization - NEC			592	3,607.59	
February-10		SPOT140	141807	Optimization - NEC			4,675	28,064.22	
February-10		SPOT140	142017	Optimization - NEC			5,000	31,750.00	
February-10		SPOT140	142999	Optimization - NEC			5,000	35,775.00	
February-10		SPOT140	143024	Optimization - NEC			5,000	35,775.00	
February-10		SPOT140	143220	Optimization - NEC			9,351	58,229.25	
February-10		SPOT140	143325	Optimization - NEC			4,400	28,072.00	
February-10		SPOT59	142663	Optimization - NEC			1,973	12,365.84	
February-10		SPOT59	142850	Optimization - NEC			1,973	12,765.84	
February-10		SPOT59	143061	Optimization - NEC			1,250	8,112.50	
February-10		SPOT58	141490	Optimization - NEC			4,933	36,864.64	
February-10		SPOT58	141492	Optimization - NEC			5,500	43,752.50	
February-10		SPOT58	141530	Optimization - NEC			2,466	18,611.70	
February-10		SPOT58	142656	Optimization - NEC			4,933	32,209.56	
February-10		SPOT58	142901	Optimization - NEC			4,933	32,870.18	
February-10		SPOT73	143066	Optimization - NEC			14,483	87,084.72	
February-10		SPOT240	141549	Optimization - NEC			4,955	38,227.55	
February-10		SPOT240	141636	Optimization - NEC			7,493	47,113.93	
February-10		SPOT240	141637	Optimization - NEC			7,433	47,553.84	
February-10		SPOT240	141654	Optimization - NEC			134	855.98	
February-10		SPOT240	142176	Optimization - NEC			9,911	72,655.12	
February-10		SPOT240	142215	Optimization - NEC			89	662.88	
February-10		SPOT240	142332	Optimization - NEC			29,733	256,965.34	
February-10		SPOT240	142557	Optimization - NEC			1,883	13,899.46	
February-10		SPOT240	142595	Optimization - NEC			861	6,357.16	
February-10		SPOT240	143132	Optimization - NEC			19,824	126,110.38	
February-10		SPOT240	143161	Optimization - NEC			20,000	126,800.00	
February-10		SPOT240	143171	Optimization - NEC			180	1,135.10	
February-10		SPOT240	144071	Optimization - NEC			2,000	10,820.00	
February-10		SPOT90	140990	Optimization - NEC			275,513	1,553,033.97	
February-10		SPOT90	140991	Optimization - NEC			269,613	1,520,406.97	
February-10		SPOT90	140993	Optimization - NEC			275,513	1,553,033.97	
February-10		SPOT90	141131	Optimization - NEC			26,095	145,651.10	
February-10		SPOT90	141562	Optimization - NEC			4,083	24,044.60	
February-10		SPOT90	141763	Optimization - NEC			1,176	6,986.02	
February-10		SPOT90	141804	Optimization - NEC			7,892	47,983.40	
February-10		SPOT90	142354	Optimization - NEC			15,000	132,000.00	
February-10		SPOT90	142378	Optimization - NEC			267	2,349.60	
February-10		SPOT90	142714	Optimization - NEC			5,000	34,900.00	
February-10		SPOT90	142728	Optimization - NEC			5,000	34,750.00	
February-10		SPOT90	142904	Optimization - NEC			5,000	36,350.00	
February-10		SPOT90	142971	Optimization - NEC			5,000	35,775.00	
February-10		SPOT90	143026	Optimization - NEC			5,000	35,250.00	
February-10		SPOT90	143125	Optimization - NEC			20,000	125,400.00	
February-10		SPOT90	143701	Optimization - NEC			4,800	26,448.00	
February-10		SPOT90	143703	Optimization - NEC			15,000	82,200.00	
February-10		SPOT90	143705	Optimization - NEC			2,811	15,488.61	
February-10		SPOT90	143740	Optimization - NEC			6,000	33,060.00	
February-10		SPOT90	143761	Optimization - NEC			2,700	14,904.00	
February-10		SPOT90	143793	Optimization - NEC			252	1,391.04	
February-10		SPOT90	143864	Optimization - NEC			1,000	5,320.00	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
February-10		SPOT90	143936	Optimization - NEC			995	5,293.40	
February-10		SPOT90	144068	Optimization - NEC			1,937	10,392.01	
February-10		SPOT90	144069	Optimization - NEC			3,900	20,904.00	
February-10		SPOT90	144072	Optimization - NEC			5,900	31,565.00	
February-10		SPOT90	144335	Optimization - NEC			2,811	14,870.19	
February-10		SPOT90	144339	Optimization - NEC			2,985	15,790.65	
February-10		SPOT90	144341	Optimization - NEC			2,937	15,536.73	
February-10		SPOT1	142700	Optimization - NEC			24,837	149,607.45	
February-10		SPOT1	140826	Optimization - NEC			128,426	736,149.04	
February-10		SPOT1	141479	Optimization - NEC			1,642	9,680.81	
February-10		SPOT1	141496	Optimization - NEC			3,027	17,852.79	
February-10		SPOT1	141542	Optimization - NEC			19,310	111,112.96	
February-10		SPOT1	141543	Optimization - NEC			10,065	57,917.61	
February-10		SPOT1	141544	Optimization - NEC			4,956	38,327.57	
February-10		SPOT1	142234	Optimization - NEC			29,375	174,507.00	
February-10		SPOT1	142364	Optimization - NEC			15,000	142,500.00	
February-10		SPOT1	142410	Optimization - NEC			88,122	529,898.80	
February-10		SPOT1	142536	Optimization - NEC			29,375	181,809.09	
February-10		SPOT1	142764	Optimization - NEC			8,078	50,004.17	
February-10		SPOT1	142882	Optimization - NEC			29,374	175,419.77	
February-10		SPOT1	143064	Optimization - NEC			14,892	89,552.10	
February-10		SPOT1	143081	Optimization - NEC			18,000	112,050.00	
February-10		SPOT1	143110	Optimization - NEC			117,503	694,377.27	
February-10		SPOT1	143253	Optimization - NEC			29,375	179,679.28	
February-10		SPOT1	143383	Optimization - NEC			937	5,715.70	
February-10		SPOT1	143437	Optimization - NEC			3,749	22,583.09	
February-10		SPOT1	143445	Optimization - NEC			9,655	56,856.47	
February-10		SPOT1	143478	Optimization - NEC			19,310	113,112.92	
February-10		SPOT1	143480	Optimization - NEC			49	297.15	
February-10		SPOT1	143486	Optimization - NEC			4,063	24,784.30	
February-10		SPOT1	143605	Optimization - NEC			1,085	6,421.23	
February-10		SPOT1	144265	Optimization - NEC			5,000	27,400.00	
February-10		SPOT74	141606	Optimization - NEC			955	5,870.35	
February-10		SPOT67	134910	Optimization - NEC			117,954	668,083.02	
February-10		SPOT67	140827	Optimization - NEC			145,043	823,888.07	
February-10		SPOT67	141279	Optimization - NEC			6,307	36,822.21	
February-10		SPOT67	141669	Optimization - NEC			5,330	31,366.25	
February-10		SPOT67	141994	Optimization - NEC			3,285	20,081.73	
February-10		SPOT67	142150	Optimization - NEC			11,829	71,572.28	
February-10		SPOT67	142192	Optimization - NEC			2,472	15,006.66	
February-10		SPOT67	142355	Optimization - NEC			8,562	53,661.67	
February-10		SPOT67	142520	Optimization - NEC			2,854	18,183.37	
February-10		SPOT67	142523	Optimization - NEC			648	4,066.72	
February-10		SPOT67	142818	Optimization - NEC			11,818	72,376.73	
February-10		SPOT67	142820	Optimization - NEC			2,854	17,479.12	
February-10		SPOT67	142895	Optimization - NEC			2,469	15,055.80	
February-10		SPOT67	143641	Optimization - NEC			5,110	30,236.45	
February-10		SPOT67	143898	Optimization - NEC			717	3,829.77	
February-10		SPOT67	143927	Optimization - NEC			2,458	13,191.36	
February-10		SPOT232	144192	Optimization - NEC			2,635	14,294.99	
February-10		SPOT232	141828	Optimization - NEC			1,300	8,060.00	
February-10		SPOT107	141498	Optimization - NEC			7,003	41,112.92	
February-10		SPOT107	141502	Optimization - NEC			6	32.89	

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February-10		SPOT107	141522	Optimization - NEC			4,548	26,890.76	
February-10		SPOT107	141541	Optimization - NEC			5,089	39,875.88	
February-10		SPOT107	141971	Optimization - NEC			2,992	17,705.12	
February-10		SPOT107	142085	Optimization - NEC			2,458	14,989.00	
February-10		SPOT107	143103	Optimization - NEC			47,313	286,795.63	
February-10		SPOT107	143259	Optimization - NEC			2,478	15,430.75	
February-10		SPOT107	143452	Optimization - NEC			1,590	9,575.87	
February-10		SPOT107	143453	Optimization - NEC			1,347	8,088.14	
February-10		SPOT107	143454	Optimization - NEC			477	2,862.56	
February-10		SPOT107	143672	Optimization - NEC			1,964	11,555.77	
February-10		SPOT107	143757	Optimization - NEC			12,405	68,620.82	
February-10		SPOT107	144093	Optimization - NEC			2,164	11,673.47	
February-10		SPOT15	139364	Optimization - NEC			128,067	746,842.18	
February-10		SPOT15	139365	Optimization - NEC			164,696	959,072.93	
February-10		SPOT15	141587	Optimization - NEC			467	2,770.86	
February-10		SPOT15	141677	Optimization - NEC			700	3,619.00	
February-10		SPOT15	141785	Optimization - NEC			8	47.42	
February-10		SPOT15	142346	Optimization - NEC			35,454	222,199.69	
February-10		SPOT15	142353	Optimization - NEC			1,944	12,088.67	
February-10		SPOT70	142902	Optimization - NEC			1,874	12,338.68	
February-10		SPOT70	142910	Optimization - NEC			52	344.18	
February-10		SPOT172	140701	Optimization - NEC			104,013	600,027.36	
February-10		SPOT172	140702	Optimization - NEC			1,476	8,669.64	
February-10		SPOT172	140704	Optimization - NEC			70,670	408,643.35	
February-10		SPOT172	140714	Optimization - NEC			728	4,256.92	
February-10		SPOT172	141834	Optimization - NEC			5,000	31,000.00	
February-10		SPOT172	141903	Optimization - NEC			1,000	6,200.00	
February-10		SPOT172	141995	Optimization - NEC			5,000	32,700.00	
February-10		SPOT172	142151	Optimization - NEC			5,000	36,525.00	
February-10		SPOT172	142382	Optimization - NEC			2,988	18,388.18	
February-10		SPOT172	142487	Optimization - NEC			18,864	109,414.25	
February-10		SPOT172	142791	Optimization - NEC			2,500	17,975.00	
February-10		SPOT172	142845	Optimization - NEC			5,000	37,225.00	
February-10		SPOT172	143375	Optimization - NEC			5,000	30,500.00	
February-10		SPOT172	143551	Optimization - NEC			500	2,947.50	
February-10		SPOT172	143559	Optimization - NEC			437	2,576.12	
February-10		SPOT172	143608	Optimization - NEC			500	2,947.50	
February-10		SPOT172	144064	Optimization - NEC			1,080	5,243.40	
February-10		SPOT172	144278	Optimization - NEC			63	341.77	
February-10		SPOT66	141694	Optimization - NEC			8,689	50,720.81	
February-10		SPOT66	141758	Optimization - NEC			4,956	31,222.80	
February-10		SPOT66	141760	Optimization - NEC			1,700	10,761.00	
February-10		SPOT66	141873	Optimization - NEC			4,072	24,214.05	
February-10		SPOT66	141949	Optimization - NEC			4,000	24,840.00	
February-10		SPOT66	142026	Optimization - NEC			3,000	19,140.00	
February-10		SPOT66	142032	Optimization - NEC			5,000	32,700.00	
February-10		SPOT66	142371	Optimization - NEC			15,000	135,000.00	
February-10		143538	142412	Optimization - NEC			18,429	164,018.10	
February-10		143944	142421	Optimization - NEC			4,924	30,093.31	
February-10		142606	142469	Optimization - NEC			24,000	205,200.00	
February-10		142606	142490	Optimization - NEC			7,934	49,600.93	
February-10		142606	142611	Optimization - NEC			4,956	36,527.60	
February-10		142606	142658	Optimization - NEC			483	2,952.83	

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February-10		142606	142687	Optimization - NEC			648	3,960.67	
February-10		142606	142697	Optimization - NEC			4,538	27,380.53	
February-10		142606	142821	Optimization - NEC			648	3,925.68	
February-10		142606	142830	Optimization - NEC			4,827	29,278.24	
February-10		142606	142831	Optimization - NEC			3,880	23,648.54	
February-10		142606	142950	Optimization - NEC			280	1,736.57	
February-10		142606	142981	Optimization - NEC			4,827	29,378.21	
February-10		142606	142985	Optimization - NEC			3,879	23,728.87	
February-10		142606	143062	Optimization - NEC			663	4,707.30	
February-10		142606	143089	Optimization - NEC			19,307	116,212.89	
February-10		142606	143092	Optimization - NEC			15,516	93,870.82	
February-10		142606	143255	Optimization - NEC			3,916	24,257.50	
February-10		142606	143323	Optimization - NEC			4,600	28,753.82	
February-10		142606	143348	Optimization - NEC			37	236.80	
February-10		142606	143390	Optimization - NEC			4,827	28,778.22	
February-10		142606	143487	Optimization - NEC			3,783	22,864.08	
February-10		142606	143610	Optimization - NEC			8,706	51,228.08	
February-10		142606	143751	Optimization - NEC			4,512	24,906.24	
February-10		142606	144167	Optimization - NEC			4,827	25,578.22	
February-10		142606	144168	Optimization - NEC			5,038	26,693.43	
February-10		142606	144276	Optimization - NEC			5,900	31,442.30	
February-10		142606	144283	Optimization - NEC			14,482	75,234.73	
February-10		142606	144298	Optimization - NEC			15,114	78,514.97	
				Storage Injection not shown in nucleus					
							4,047,922	24,088,547.58	
				OBA					
				CITYGATE PURCHASE ABOVE PROXY					
				ESTIMATE					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			494,644	2,970,365.82	
				SUB-TOTAL			4,542,566	27,058,913.40	
FEBRUARY FINAL CLOSE-OFF SYSTEM SALES									
February-10		OSS REVENUE	143865	Optimization - NEC	1,000	\$		5,185.00	
February-10		OSS REVENUE	143953	Optimization - NEC	21	\$		108.89	
February-10		OSS REVENUE	144103	Optimization - NEC	1,012	\$		5,399.02	
February-10		OSS REVENUE	141528	Optimization - NEC	5,000	\$		27,350.00	
February-10		OSS REVENUE	141533	Optimization - NEC	5,000	\$		27,475.00	
February-10		OSS REVENUE	142337	Optimization - NEC	30,000	\$		174,000.00	
February-10		OSS REVENUE	142500	Optimization - NEC	33	\$		246.84	
February-10		OSS REVENUE	142500	Optimization - NEC	200	\$		1,496.00	
February-10		OSS REVENUE	142500	Optimization - NEC	55	\$		411.40	
February-10		OSS REVENUE	142500	Optimization - NEC	2,500	\$		18,700.00	
February-10		OSS REVENUE	142500	Optimization - NEC	61	\$		456.28	
February-10		OSS REVENUE	142500	Optimization - NEC	3	\$		22.44	
February-10		OSS REVENUE	142500	Optimization - NEC	148	\$		1,107.04	
February-10		OSS REVENUE	142534	Optimization - NEC	10,000	\$		59,600.00	
February-10		OSS REVENUE	142543	Optimization - NEC	1,100	\$		8,250.00	
February-10		OSS REVENUE	142692	Optimization - NEC	5,000	\$		29,050.00	
February-10		OSS REVENUE	142703	Optimization - NEC	500	\$		3,475.00	
February-10		OSS REVENUE	143347	Optimization - NEC	200	\$		1,280.00	

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February-10		OSS REVENUE	143347	Optimization - NEC	1,300	\$ 8,320.00			
February-10		OSS REVENUE	143384	Optimization - NEC	4,933	\$ 30,288.62			
February-10		OSS REVENUE	143384	Optimization - NEC	67	\$ 411.38			
February-10		OSS REVENUE	143391	Optimization - NEC	2,567	\$ 15,812.72			
February-10		OSS REVENUE	143391	Optimization - NEC	2,433	\$ 14,987.28			
February-10		OSS REVENUE	143471	Optimization - NEC	5,000	\$ 28,250.00			
February-10		OSS REVENUE	143745	Optimization - NEC	10,200	\$ 55,845.00			
February-10		OSS REVENUE	143747	Optimization - NEC	4,800	\$ 26,208.00			
February-10		OSS REVENUE	144023	Optimization - NEC	2,400	\$ 11,592.00			
February-10		OSS REVENUE	144290	Optimization - NEC	15,300	\$ 72,981.00			
February-10		OSS REVENUE	142333	Optimization - NEC	15,000	\$ 86,925.00			
February-10		OSS REVENUE	142338	Optimization - NEC	15,000	\$ 87,000.00			
February-10		OSS REVENUE	142666	Optimization - NEC	10,000	\$ 57,850.00			
February-10		OSS REVENUE	142853	Optimization - NEC	10,000	\$ 57,500.00			
February-10		OSS REVENUE	142854	Optimization - NEC	10,000	\$ 57,500.00			
February-10		OSS REVENUE	142855	Optimization - NEC	10,000	\$ 57,550.00			
February-10		OSS REVENUE	142977	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142978	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142980	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142982	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142983	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142987	Optimization - NEC	5,400	\$ 31,266.00			
February-10		OSS REVENUE	143758	Optimization - NEC	3,000	\$ 16,530.00			
February-10		OSS REVENUE	141519	Optimization - NEC	6,300	\$ 34,350.75			
February-10		OSS REVENUE	142206	Optimization - NEC	5,000	\$ 28,525.00			
February-10		OSS REVENUE	142220	Optimization - NEC	2,400	\$ 13,680.00			
February-10		OSS REVENUE	142284	Optimization - NEC	900	\$ 5,121.00			
February-10		OSS REVENUE	142394	Optimization - NEC	6,000	\$ 33,300.00			
February-10		OSS REVENUE	144025	Optimization - NEC	5,100	\$ 24,582.00			
February-10		OSS REVENUE	144108	Optimization - NEC	1,091	\$ 5,296.81			
February-10		OSS REVENUE	144347	Optimization - NEC	3,000	\$ 14,107.50			
February-10		OSS REVENUE	142027	Optimization - NEC	2,700	\$ 14,728.50			
February-10		OSS REVENUE	144047	Optimization - NEC	2,600	\$ 12,558.00			
February-10		OSS REVENUE	142877	Optimization - NEC	500	\$ 3,575.00			
February-10		OSS REVENUE	142877	Optimization - NEC	72	\$ 514.80			
February-10		OSS REVENUE	142877	Optimization - NEC	63	\$ 450.45			
February-10		OSS REVENUE	142877	Optimization - NEC	197	\$ 1,408.55			
February-10		OSS REVENUE	142877	Optimization - NEC	25	\$ 178.75			
February-10		OSS REVENUE	142877	Optimization - NEC	1,593	\$ 11,389.95			
February-10		OSS REVENUE	142877	Optimization - NEC	550	\$ 3,932.50			
February-10		OSS REVENUE	143012	Optimization - NEC	5,000	\$ 35,250.00			
February-10		OSS REVENUE	143273	Optimization - NEC	4,000	\$ 25,320.00			
February-10		OSS REVENUE	143362	Optimization - NEC	2,000	\$ 12,500.00			
February-10		OSS REVENUE	143408	Optimization - NEC	4,000	\$ 24,480.00			
February-10		OSS REVENUE	143444	Optimization - NEC	63	\$ 385.56			
February-10		OSS REVENUE	143330	Optimization - NEC	4,000	\$ 25,600.00			
February-10		OSS REVENUE	141679	Optimization - NEC	1,000	\$ 6,350.00			
February-10		OSS REVENUE	141679	Optimization - NEC	4,000	\$ 25,400.00			
February-10		OSS REVENUE	143732	Optimization - NEC	15,000	\$ 82,200.00			
February-10		OSS REVENUE	143095	Optimization - NEC	36,000	\$ 204,840.00			
February-10		OSS REVENUE	143235	Optimization - NEC	7,500	\$ 44,137.50			
February-10		OSS REVENUE	143236	Optimization - NEC	3,000	\$ 17,655.00			
February-10		OSS REVENUE	143191	Optimization - NEC	20,000	\$ 125,600.00			

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February-10		OSS REVENUE	143964	Optimization - NEC	2,500	\$ 12,100.00			
February-10		OSS REVENUE	144060	Optimization - NEC	6,400	\$ 30,976.00			
February-10		OSS REVENUE	144320	Optimization - NEC	4,200	\$ 20,034.00			
February-10		OSS REVENUE	142775	Optimization - NEC	4,300	\$ 30,745.00			
February-10		OSS REVENUE	143598	Optimization - NEC	5,000	\$ 26,150.00			
February-10		OSS REVENUE	143651	Optimization - NEC	3,100	\$ 18,290.00			
February-10		OSS REVENUE	143874	Optimization - NEC	2,700	\$ 13,014.00			
February-10		OSS REVENUE	144024	Optimization - NEC	1,300	\$ 6,279.00			
February-10		OSS REVENUE	141695	Optimization - NEC	2,000	\$ 12,780.00			
February-10		OSS REVENUE	142083	Optimization - NEC	3,000	\$ 19,500.00			
February-10		OSS REVENUE	142570	Optimization - NEC	4,713	\$ 35,111.85			
February-10		OSS REVENUE	142713	Optimization - NEC	6,027	\$ 40,983.60			

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February-10		OSS REVENUE	142866	Optimization - NEC	3,000	\$ 22,950.00			
February-10		OSS REVENUE	142888	Optimization - NEC	1,832	\$ 13,877.40			
February-10		OSS REVENUE	143060	Optimization - NEC	4,000	\$ 29,120.00			
February-10		OSS REVENUE	143411	Optimization - NEC	5,000	\$ 30,800.00			
February-10		OSS REVENUE	143431	Optimization - NEC	2,000	\$ 12,240.00			
February-10		OSS REVENUE	143479	Optimization - NEC	4,500	\$ 27,405.00			
February-10		OSS REVENUE	143670	Optimization - NEC	4,933	\$ 29,400.68			
February-10		OSS REVENUE	141779	Optimization - NEC	700	\$ 3,682.00			
February-10		OSS REVENUE	142193	Optimization - NEC	2,714	\$ 14,764.16			
February-10		OSS REVENUE	142587	Optimization - NEC	2,714	\$ 15,361.24			
February-10		OSS REVENUE	142794	Optimization - NEC	2,714	\$ 14,845.58			
February-10		OSS REVENUE	142896	Optimization - NEC	2,714	\$ 14,723.45			
February-10		OSS REVENUE	143336	Optimization - NEC	4,000	\$ 25,520.00			
February-10		OSS REVENUE	143351	Optimization - NEC	2,200	\$ 13,915.00			
February-10		OSS REVENUE	141499	Optimization - NEC	5,000	\$ 26,100.00			
February-10		OSS REVENUE	141579	Optimization - NEC	3,100	\$ 17,112.00			
February-10		OSS REVENUE	141586	Optimization - NEC	5,025	\$ 27,763.13			
February-10		OSS REVENUE	142296	Optimization - NEC	5,000	\$ 28,375.00			
February-10		OSS REVENUE	142303	Optimization - NEC	2,425	\$ 13,604.25			
February-10		OSS REVENUE	142704	Optimization - NEC	7,625	\$ 44,110.63			
February-10		OSS REVENUE	142705	Optimization - NEC	7,800	\$ 45,084.00			
February-10		OSS REVENUE	142810	Optimization - NEC	75	\$ 433.88			
February-10		OSS REVENUE	143237	Optimization - NEC	4,900	\$ 28,836.50			
February-10		OSS REVENUE	144289	Optimization - NEC	3,900	\$ 18,622.50			
February-10		OSS REVENUE	141742	Optimization - NEC	5,000	\$ 31,350.00			
February-10		OSS REVENUE	141756	Optimization - NEC	1,715	\$ 10,804.50			
February-10		OSS REVENUE	141957	Optimization - NEC	2,198	\$ 13,583.64			
February-10		OSS REVENUE	142994	Optimization - NEC	5,400	\$ 39,420.00			
February-10		OSS REVENUE	143315	Optimization - NEC	7,000	\$ 48,300.00			
February-10		OSS REVENUE	143907	Optimization - NEC	3,200	\$ 15,432.00			
February-10		OSS REVENUE	144213	Optimization - NEC	5,000	\$ 27,400.00			
February-10		OSS REVENUE	141520	Optimization - NEC	6,000	\$ 32,700.00			
February-10		OSS REVENUE	142510	Optimization - NEC	5,000	\$ 29,700.00			
February-10		OSS REVENUE	142699	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	143106	Optimization - NEC	20,000	\$ 113,900.00			
February-10		OSS REVENUE	143387	Optimization - NEC	8,000	\$ 45,280.00			
February-10		OSS REVENUE	143473	Optimization - NEC	6,700	\$ 37,754.50			
February-10		OSS REVENUE	141652	Optimization - NEC	1,000	\$ 6,345.00			
February-10		OSS REVENUE	143922	Optimization - NEC	700	\$ 3,381.00			
February-10		OSS REVENUE	143093	Optimization - NEC	40,000	\$ 227,600.00			
February-10		OSS REVENUE	144271	Optimization - NEC	6,400	\$ 31,264.00			
February-10		OSS REVENUE	143943	Optimization - NEC	1,012	\$ 5,363.60			
February-10		OSS REVENUE	144314	Optimization - NEC	3,036	\$ 16,060.44			
February-10		OSS REVENUE	144324	Optimization - NEC	3,000	\$ 15,510.00			
February-10		OSS REVENUE	141972	Optimization - NEC	5,000	\$ 26,612.50			
February-10		OSS REVENUE	142343	Optimization - NEC	12,000	\$ 69,660.00			
February-10		OSS REVENUE	142362	Optimization - NEC	12,000	\$ 69,900.00			
February-10		OSS REVENUE	142492	Optimization - NEC	7,500	\$ 44,700.00			

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February-10		OSS REVENUE	143389	Optimization - NEC	2,000	\$ 11,320.00			
February-10		OSS REVENUE	144288	Optimization - NEC	14,996	\$ 71,380.96			
February-10		OSS REVENUE	142272	Optimization - NEC	800	\$ 4,548.00			
February-10		OSS REVENUE	142190	Optimization - NEC	5,000	\$ 28,550.00			
February-10		OSS REVENUE	142287	Optimization - NEC	3,000	\$ 17,040.00			
February-10		OSS REVENUE	142340	Optimization - NEC	3,000	\$ 17,415.00			
February-10		OSS REVENUE	142358	Optimization - NEC	4,200	\$ 24,444.00			
February-10		OSS REVENUE	143484	Optimization - NEC	1,600	\$ 9,000.00			
February-10		OSS REVENUE	141737	Optimization - NEC	3,000	\$ 18,870.00			
February-10		OSS REVENUE	141737	Optimization - NEC	1,500	\$ 9,435.00			
February-10		OSS REVENUE	141737	Optimization - NEC	500	\$ 3,145.00			
February-10		OSS REVENUE	142857	Optimization - NEC	800	\$ 6,120.00			
February-10		OSS REVENUE	142857	Optimization - NEC	300	\$ 2,295.00			
February-10		OSS REVENUE	142857	Optimization - NEC	3,400	\$ 26,010.00			
February-10		OSS REVENUE	142857	Optimization - NEC	500	\$ 3,825.00			
February-10		OSS REVENUE	143192	Optimization - NEC	268	\$ 1,683.04			
February-10		OSS REVENUE	143326	Optimization - NEC	3,892	\$ 24,830.96			
February-10		OSS REVENUE	143497	Optimization - NEC	6,700	\$ 37,654.00			
February-10		OSS REVENUE	143612	Optimization - NEC	500	\$ 2,947.50			
February-10		OSS REVENUE	143741	Optimization - NEC	6,000	\$ 33,060.00			
February-10		OSS REVENUE	143955	Optimization - NEC	2,000	\$ 10,690.00			
February-10		OSS REVENUE	144230	Optimization - NEC	63	\$ 343.98			
February-10		OSS REVENUE	142501	Optimization - NEC	5,000	\$ 29,800.00			
February-10		OSS REVENUE	142532	Optimization - NEC	2,900	\$ 17,255.00			
February-10		OSS REVENUE	142916	Optimization - NEC	400	\$ 2,300.00			
February-10		OSS REVENUE	143131	Optimization - NEC	40,000	\$ 228,000.00			
February-10		OSS REVENUE	143250	Optimization - NEC	5,000	\$ 29,400.00			
February-10		OSS REVENUE	143251	Optimization - NEC	10,000	\$ 59,000.00			
					790,178	\$ 4,568,540.98			
		CAPACITY RELEASE OSS				\$ 26,880.00			
		PPA-OSS							
		PROXY GAS COST RECOVERY	FEBRUARY		3,752,388	\$ 22,577,312.32			
		HEDGING GAIN/LOSS	from Mike Whertx						
		STORAGE CARRY ADJUSTMENT					7,825.08		
		FEBRUARY FINAL CLOSE TOTAL			4,542,566	\$ 27,172,733.30	4,542,566	27,066,738.48	0 \$ 105,994.82

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MARCH FINAL CLOSE									
March-10		ANECOM	110518	Supply - NEC			31,262	162,621.52	
March-10		SPOT29	144800	Optimization - NEC			2,095	9,947.84	
March-10		SPOT29	144399	Optimization - NEC			9,848	51,057.59	
March-10		SPOT29	144519	Optimization - NEC			2,896	15,136.94	
March-10		SPOT29	144520	Optimization - NEC			9,655	50,456.46	
March-10		SPOT29	144664	Optimization - NEC			2,896	14,956.94	
March-10		SPOT29	144678	Optimization - NEC			5,618	29,011.47	
March-10		SPOT29	144799	Optimization - NEC			14,482	74,709.67	
March-10		SPOT29	144804	Optimization - NEC			3,687	19,021.08	
March-10		SPOT29	144925	Optimization - NEC			9,655	49,806.45	
March-10		SPOT29	144928	Optimization - NEC			4,498	21,356.31	
March-10		SPOT29	144929	Optimization - NEC			3,687	19,021.08	
March-10		SPOT29	145036	Optimization - NEC			14,482	71,559.64	
March-10		SPOT29	145053	Optimization - NEC			16,854	83,281.11	
March-10		SPOT29	145292	Optimization - NEC			1,309	6,428.12	
March-10		SPOT29	145529	Optimization - NEC			2,223	10,606.82	
March-10		SPOT29	145544	Optimization - NEC			2,700	12,882.01	
March-10		SPOT29	145545	Optimization - NEC			4,827	22,978.25	
March-10		SPOT29	145577	Optimization - NEC			2,703	12,825.81	
March-10		SPOT29	145674	Optimization - NEC			11,784	55,656.12	
March-10		SPOT29	145780	Optimization - NEC			6,700	30,956.87	
March-10		SPOT29	145837	Optimization - NEC			9,912	46,879.54	
March-10		SPOT29	145848	Optimization - NEC			94	441.70	
March-10		SPOT29	145913	Optimization - NEC			9,655	45,306.45	
March-10		SPOT29	146182	Optimization - NEC			7,531	33,662.02	
March-10		SPOT29	146889	Optimization - NEC			4,933	22,014.62	
March-10		SPOT29	146919	Optimization - NEC			67	299.40	
March-10		SPOT29	146958	Optimization - NEC			14,482	61,022.21	
March-10		SPOT29	147053	Optimization - NEC			10,566	45,397.24	
March-10		SPOT29	147054	Optimization - NEC			48	201.85	
March-10		SPOT29	147282	Optimization - NEC			4,676	19,361.71	
March-10		SPOT29	147306	Optimization - NEC			325	1,343.70	
March-10		SPOT91	144392	Optimization - NEC			4,827	25,015.73	
March-10		SPOT55	145584	Optimization - NEC			579	2,760.39	
March-10		SPOT55	147268	Optimization - NEC			7,048	28,584.22	
March-10		SPOT53	142828	Optimization - NEC			317,772	1,634,856.32	
March-10		SPOT53	143371	Optimization - NEC			255,255	1,245,941.91	
March-10		SPOT53	144461	Optimization - NEC			7,000	36,014.34	
March-10		SPOT53	144462	Optimization - NEC			2,500	12,860.50	
March-10		SPOT53	144464	Optimization - NEC			2,857	14,907.12	
March-10		SPOT53	144606	Optimization - NEC			7,000	36,443.64	
March-10		SPOT53	144608	Optimization - NEC			2,500	13,013.80	
March-10		SPOT53	144610	Optimization - NEC			2,858	14,878.00	
March-10		SPOT53	144611	Optimization - NEC			9,402	49,241.47	
March-10		SPOT53	144694	Optimization - NEC			4,148	22,096.32	
March-10		SPOT53	144872	Optimization - NEC			768	3,636.48	
March-10		SPOT53	144876	Optimization - NEC			4,318	22,032.03	
March-10		SPOT53	145043	Optimization - NEC			8,689	43,115.82	
March-10		SPOT53	145099	Optimization - NEC			19,695	98,877.74	
March-10		SPOT53	145167	Optimization - NEC			5,116	24,696.79	
March-10		SPOT53	145178	Optimization - NEC			387	1,868.92	

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March-10		SPOT53	145246	Optimization - NEC			383	1,846.31	
March-10		SPOT53	145449	Optimization - NEC			4,404	21,007.08	
March-10		SPOT53	145482	Optimization - NEC			996	4,750.92	
March-10		SPOT53	145695	Optimization - NEC			11,008	51,706.12	
March-10		SPOT53	145779	Optimization - NEC			1,738	8,038.16	
March-10		SPOT53	145790	Optimization - NEC			9,655	44,706.46	
March-10		SPOT53	145857	Optimization - NEC			1,461	6,917.78	
March-10		SPOT53	145866	Optimization - NEC			7,942	37,614.37	
March-10		SPOT53	145943	Optimization - NEC			3,669	17,121.47	
March-10		SPOT53	145961	Optimization - NEC			4,827	22,453.23	
March-10		SPOT53	145963	Optimization - NEC			985	4,665.87	
March-10		SPOT53	146060	Optimization - NEC			4,827	21,978.24	
March-10		SPOT53	146137	Optimization - NEC			8,303	37,802.58	
March-10		SPOT53	146183	Optimization - NEC			10,620	47,472.07	
March-10		SPOT53	146288	Optimization - NEC			3,336	15,169.19	
March-10		SPOT53	146330	Optimization - NEC			22,593	95,487.05	
March-10		SPOT53	146367	Optimization - NEC			2,993	12,799.75	
March-10		SPOT53	146470	Optimization - NEC			4,999	21,336.70	
March-10		SPOT53	146477	Optimization - NEC			1,262	5,474.05	
March-10		SPOT53	146545	Optimization - NEC			3,687	16,061.38	
March-10		SPOT53	146597	Optimization - NEC			1,695	7,618.58	
March-10		SPOT53	146643	Optimization - NEC			996	4,462.36	
March-10		SPOT53	146738	Optimization - NEC			3,687	15,794.02	
March-10		SPOT53	146740	Optimization - NEC			4,827	20,578.24	
March-10		SPOT53	146749	Optimization - NEC			4,500	19,703.85	
March-10		SPOT53	146750	Optimization - NEC			4,000	17,555.89	
March-10		SPOT53	146873	Optimization - NEC			1,067	4,857.85	
March-10		SPOT53	146896	Optimization - NEC			4,933	21,964.60	
March-10		SPOT53	146918	Optimization - NEC			67	298.72	
March-10		SPOT53	147029	Optimization - NEC			16,368	69,179.26	
March-10		SPOT53	147032	Optimization - NEC			1,935	8,177.62	
March-10		SPOT53	147060	Optimization - NEC			4,977	21,709.50	
March-10		SPOT53	147073	Optimization - NEC			54	229.38	
March-10		SPOT53	147196	Optimization - NEC			3,358	14,193.99	
March-10		SPOT53	147250	Optimization - NEC			1,501	6,207.08	
March-10		SPOT100	143959	Optimization - NEC			54,593	284,735.67	
March-10		SPOT100	146422	Optimization - NEC			9,655	41,181.43	
March-10		SPOT100	146535	Optimization - NEC			4,616	20,131.12	
March-10		SPOT100	146542	Optimization - NEC			5,039	21,975.39	
March-10		SPOT100	146828	Optimization - NEC			6,565	28,156.42	
March-10		SPOT100	147263	Optimization - NEC			5,600	22,725.25	
March-10		SPOT242	145368	Optimization - NEC			257	1,268.54	
March-10		SPOT242	145514	Optimization - NEC			1,461	6,992.42	
March-10		SPOT242	145830	Optimization - NEC			7,499	34,676.69	
March-10		SPOT242	146009	Optimization - NEC			5,000	23,579.33	
March-10		SPOT242	146112	Optimization - NEC			4,565	21,013.11	
March-10		SPOT242	146115	Optimization - NEC			1,461	6,723.68	
March-10		SPOT242	146471	Optimization - NEC			2,858	12,219.89	
March-10		SPOT242	146473	Optimization - NEC			1,461	6,245.92	
March-10		SPOT242	146474	Optimization - NEC			7,942	33,961.26	
March-10		SPOT242	146854	Optimization - NEC			9,528	42,106.08	
March-10		SPOT242	146871	Optimization - NEC			255	1,128.39	
March-10		SPOT242	146884	Optimization - NEC			587	2,612.07	

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March-10		SPOT242	147287	Optimization - NEC			996	4,126.42	
March-10		SPOT242	147301	Optimization - NEC			7,337	30,475.87	
March-10		SPOT242	147302	Optimization - NEC			31	130.00	
March-10		SPOT83	143835	Optimization - NEC			149,696	779,750.31	
March-10		671093	143687	Optimization - NEC			36,080	173,315.70	
March-10		671093	143688	Optimization - NEC			15,211	75,306.23	
March-10		671093	145647	Optimization - NEC			8,372	41,190.24	
March-10		671093	146051	Optimization - NEC			1,545	7,025.04	
March-10		671093	146119	Optimization - NEC			996	4,671.24	
March-10		671093	146612	Optimization - NEC			2,565	11,406.35	
March-10		671093	146613	Optimization - NEC			1,578	7,019.29	
March-10		671093	146634	Optimization - NEC			4,932	21,938.98	
March-10		671093	146647	Optimization - NEC			856	3,812.31	
March-10		671093	146839	Optimization - NEC			1,931	8,311.29	
March-10		671093	146925	Optimization - NEC			5,017	22,659.89	
March-10		671093	146926	Optimization - NEC			5,000	22,750.00	
March-10		671093	146986	Optimization - NEC			11,222	48,148.96	
March-10		SPOT216	147161	Optimization - NEC			1,352	5,590.40	
March-10		SPOT231	147315	Optimization - NEC			4,956	22,168.10	
March-10		SPOT231	147318	Optimization - NEC			44	196.59	
March-10		SPOT237	144402	Optimization - NEC			4,676	24,537.60	
March-10		SPOT237	144768	Optimization - NEC			1,067	5,631.75	
March-10		SPOT237	145979	Optimization - NEC			561	2,668.13	
March-10		SPOT186	143998	Optimization - NEC			148,120	735,493.28	
March-10		SPOT186	144409	Optimization - NEC			3,476	18,011.33	
March-10		SPOT186	144679	Optimization - NEC			9,655	49,856.46	
March-10		SPOT186	144874	Optimization - NEC			2,900	13,724.25	
March-10		SPOT186	144924	Optimization - NEC			4,827	24,903.22	
March-10		SPOT186	144926	Optimization - NEC			5,700	26,946.75	
March-10		SPOT186	146823	Optimization - NEC			8,303	35,609.59	
March-10		SPOT186	146824	Optimization - NEC			1,352	5,796.91	
March-10		SPOT186	146964	Optimization - NEC			21,723	90,914.56	
March-10		SPOT140	144404	Optimization - NEC			468	2,456.26	
March-10		SPOT140	145578	Optimization - NEC			4,489	21,463.27	
March-10		SPOT140	146844	Optimization - NEC			3,412	15,408.73	
March-10		SPOT58	146845	Optimization - NEC			4,933	22,135.99	
March-10		SPOT73	147420	Optimization - NEC			5,000	21,589.15	
March-10		SPOT73	146462	Optimization - NEC			3,574	15,290.51	
March-10		SPOT73	147415	Optimization - NEC			4,938	21,474.20	
March-10		SPOT73	147419	Optimization - NEC			30	131.23	
March-10		SPOT240	144734	Optimization - NEC			451	2,376.77	
March-10		SPOT240	145753	Optimization - NEC			17,000	83,130.00	
March-10		SPOT240	146467	Optimization - NEC			4,509	19,726.88	
March-10		SPOT90	143367	Optimization - NEC			149,651	780,525.40	
March-10		SPOT90	143691	Optimization - NEC			299,301	1,561,050.81	
March-10		SPOT90	144881	Optimization - NEC			472	2,492.16	
March-10		SPOT90	145005	Optimization - NEC			473	2,506.90	
March-10		SPOT90	145037	Optimization - NEC			238	1,171.12	
March-10		SPOT90	145050	Optimization - NEC			14,244	70,238.64	
March-10		SPOT90	145275	Optimization - NEC			1,199	5,881.67	
March-10		SPOT90	145290	Optimization - NEC			3,628	17,796.56	
March-10		SPOT90	145371	Optimization - NEC			996	4,900.32	
March-10		SPOT90	145591	Optimization - NEC			996	4,780.80	

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March-10		SPOT90	145676	Optimization - NEC			24,914	116,646.28	
March-10		SPOT90	145688	Optimization - NEC			1,745	8,279.73	
March-10		SPOT90	145693	Optimization - NEC			4,052	18,973.16	
March-10		SPOT90	145715	Optimization - NEC			4,147	19,674.35	
March-10		SPOT90	145718	Optimization - NEC			42	199.67	
March-10		SPOT90	145853	Optimization - NEC			985	4,698.45	
March-10		SPOT90	146309	Optimization - NEC			31,862	135,321.40	
March-10		SPOT90	146534	Optimization - NEC			4,827	21,028.25	
March-10		SPOT90	146666	Optimization - NEC			6,999	32,545.35	
March-10		SPOT90	147058	Optimization - NEC			5,998	26,056.32	
March-10		SPOT90	147111	Optimization - NEC			16,800	69,524.25	
March-10		SPOT90	147216	Optimization - NEC			10,000	49,500.00	
March-10		SPOT90	147279	Optimization - NEC			676	2,747.95	
March-10		SPOT1	143697	Optimization - NEC			96,393	459,247.64	
March-10		SPOT1	147421	Optimization - NEC			3,531	15,440.01	
March-10		SPOT238	146967	Optimization - NEC			2,766	11,985.99	
March-10		SPOT67	146600	Optimization - NEC			4,509	20,262.98	
March-10		SPOT67	143997	Optimization - NEC			291,245	1,492,870.66	
March-10		SPOT67	144403	Optimization - NEC			4,676	24,562.61	
March-10		SPOT67	144426	Optimization - NEC			13	68.78	
March-10		SPOT67	144531	Optimization - NEC			4,676	24,987.44	
March-10		SPOT67	144540	Optimization - NEC			4,156	22,186.64	
March-10		SPOT67	144737	Optimization - NEC			5,018	26,574.82	
March-10		SPOT67	144835	Optimization - NEC			10,409	54,166.54	
March-10		SPOT67	144837	Optimization - NEC			3,922	20,389.68	
March-10		SPOT67	144863	Optimization - NEC			25	132.38	
March-10		SPOT67	144944	Optimization - NEC			9,333	49,070.28	
March-10		SPOT67	145094	Optimization - NEC			16,428	81,794.34	
March-10		SPOT67	145185	Optimization - NEC			2,214	10,795.50	
March-10		SPOT67	145187	Optimization - NEC			4,503	21,958.98	
March-10		SPOT67	145297	Optimization - NEC			901	4,426.22	
March-10		SPOT67	145927	Optimization - NEC			4,509	21,611.66	
March-10		SPOT67	146335	Optimization - NEC			13,528	58,536.23	
March-10		SPOT67	146646	Optimization - NEC			5,066	22,550.74	
March-10		SPOT67	146897	Optimization - NEC			9,863	43,524.00	
March-10		SPOT67	146992	Optimization - NEC			1,683	7,258.34	
March-10		SPOT107	144739	Optimization - NEC			9,352	49,624.42	
March-10		SPOT107	144879	Optimization - NEC			9,402	48,856.98	
March-10		SPOT107	144994	Optimization - NEC			9,403	49,049.27	
March-10		SPOT107	145001	Optimization - NEC			125	653.22	
March-10		SPOT107	145004	Optimization - NEC			2,857	14,848.70	
March-10		SPOT107	145125	Optimization - NEC			28,506	140,768.87	
March-10		SPOT107	145127	Optimization - NEC			8,592	42,228.00	
March-10		SPOT107	145143	Optimization - NEC			4,392	21,718.26	
March-10		SPOT107	145144	Optimization - NEC			14,544	71,933.32	
March-10		SPOT107	145160	Optimization - NEC			7,820	37,731.01	
March-10		SPOT107	145234	Optimization - NEC			9,500	45,772.29	
March-10		SPOT107	145257	Optimization - NEC			2,857	13,826.35	
March-10		SPOT107	145278	Optimization - NEC			4,828	23,653.23	
March-10		SPOT107	145284	Optimization - NEC			4,828	23,478.23	
March-10		SPOT107	145294	Optimization - NEC			3,669	17,919.47	
March-10		SPOT107	145296	Optimization - NEC			2,255	11,166.57	
March-10		SPOT107	145366	Optimization - NEC			9,501	46,257.92	

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March-10		SPOT107	145424	Optimization - NEC			4,510	21,851.00	
March-10		SPOT107	145446	Optimization - NEC			2,858	13,738.81	
March-10		SPOT107	145502	Optimization - NEC			3,538	16,935.38	
March-10		SPOT107	145503	Optimization - NEC			7,832	37,495.70	
March-10		SPOT107	145564	Optimization - NEC			2,477	11,909.12	
March-10		SPOT107	145824	Optimization - NEC			2,000	9,245.96	
March-10		SPOT107	145828	Optimization - NEC			2,858	13,213.02	
March-10		SPOT107	145948	Optimization - NEC			2,477	11,807.86	
March-10		SPOT107	146050	Optimization - NEC			3,476	15,806.33	
March-10		SPOT107	146116	Optimization - NEC			2,858	13,183.81	
March-10		SPOT107	146118	Optimization - NEC			3,378	15,584.94	
March-10		SPOT107	146252	Optimization - NEC			2,648	11,949.17	
March-10		SPOT107	146255	Optimization - NEC			2,478	11,229.92	
March-10		SPOT107	146257	Optimization - NEC			996	4,513.25	
March-10		SPOT107	146313	Optimization - NEC			36,005	154,162.76	
March-10		SPOT107	146387	Optimization - NEC			820	3,533.10	
March-10		SPOT107	146475	Optimization - NEC			996	4,299.48	
March-10		SPOT107	146476	Optimization - NEC			5,000	21,586.04	
March-10		SPOT107	146638	Optimization - NEC			1,461	6,574.38	
March-10		SPOT107	146640	Optimization - NEC			7,942	35,747.20	
March-10		SPOT107	146641	Optimization - NEC			381	1,712.98	
March-10		SPOT107	146642	Optimization - NEC			2,477	11,098.89	
March-10		SPOT243	146692	Optimization - NEC			4,827	20,678.21	
March-10		SPOT243	146743	Optimization - NEC			2,857	12,599.53	
March-10		SPOT243	146745	Optimization - NEC			7,942	35,016.60	
March-10		SPOT243	146746	Optimization - NEC			1,461	6,440.01	
March-10		SPOT243	146747	Optimization - NEC			996	4,391.10	
March-10		SPOT243	146775	Optimization - NEC			451	1,982.48	
March-10		SPOT243	146898	Optimization - NEC			4,501	20,023.20	
March-10		SPOT243	147003	Optimization - NEC			16,426	70,917.23	
March-10		SPOT107	147011	Optimization - NEC			81	351.26	
March-10		SPOT107	147055	Optimization - NEC			13,500	57,869.55	
March-10		SPOT107	147278	Optimization - NEC			4,829	19,626.50	
March-10		SPOT107	147303	Optimization - NEC			4,892	20,292.31	
March-10		SPOT15	145411	Optimization - NEC			27	129.80	
March-10		SPOT15	145414	Optimization - NEC			1,159	5,532.77	
March-10		SPOT15	145421	Optimization - NEC			4,800	23,048.46	
March-10		SPOT15	145976	Optimization - NEC			4,675	22,209.42	
March-10		SPOT15	146693	Optimization - NEC			4,827	20,528.23	
March-10		SPOT15	146963	Optimization - NEC			2,988	12,896.39	
March-10		SPOT15	147035	Optimization - NEC			54	238.62	
March-10		SPOT15	147183	Optimization - NEC			1,683	7,132.78	
March-10		SPOT15	147185	Optimization - NEC			2,992	12,680.49	
March-10		SPOT70	147236	Optimization - NEC			1,403	5,793.50	
March-10		SPOT243	145556	Optimization - NEC			2,858	13,592.76	
March-10		SPOT243	145557	Optimization - NEC			1,461	6,947.64	
March-10		SPOT243	145558	Optimization - NEC			5,465	25,994.16	
March-10		SPOT243	145678	Optimization - NEC			6,000	27,983.16	
March-10		SPOT243	145680	Optimization - NEC			4,383	20,439.77	
March-10		SPOT243	145682	Optimization - NEC			2,988	13,936.81	
March-10		SPOT243	145683	Optimization - NEC			7,407	34,554.38	
March-10		SPOT243	145684	Optimization - NEC			8,574	39,989.56	
March-10		SPOT172	144691	Optimization - NEC			4,609	24,601.49	

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March-10		SPOT172	144780	Optimization - NEC			176	939.77	
March-10		SPOT172	147235	Optimization - NEC			1,496	6,179.74	
March-10		SPOT66	144528	Optimization - NEC			5,618	29,360.62	
March-10		SPOT66	144651	Optimization - NEC			450	2,412.00	
March-10		SPOT66	144770	Optimization - NEC			1,963	10,325.38	
March-10		SPOT66	144852	Optimization - NEC			1,776	9,377.28	
March-10		SPOT66	145165	Optimization - NEC			2,317	11,185.56	
March-10		SPOT66	145431	Optimization - NEC			9,655	45,756.47	
March-10		SPOT66	145443	Optimization - NEC			2,510	11,922.69	
March-10		SPOT66	145560	Optimization - NEC			5,117	24,250.92	
March-10		SPOT66	145717	Optimization - NEC			14,483	68,034.79	
March-10		SPOT66	145944	Optimization - NEC			7,942	37,857.90	
March-10		SPOT66	145946	Optimization - NEC			1,461	6,962.56	
March-10		SPOT66	145947	Optimization - NEC			381	1,814.12	
March-10		SPOT66	146057	Optimization - NEC			4,509	20,831.58	
March-10		SPOT66	146781	Optimization - NEC			4,057	17,972.51	
March-10		SPOT66	146913	Optimization - NEC			5	22.56	
March-10		SPOT66	147049	Optimization - NEC			3,180	13,767.05	
March-10		SPOT66	147052	Optimization - NEC			26,169	113,236.40	
March-10		SPOT66	147169	Optimization - NEC			7,942	33,474.18	
March-10		SPOT66	147170	Optimization - NEC			1,461	6,156.35	
March-10		SPOT66	147172	Optimization - NEC			2,858	12,044.64	
March-10		SPOT66	147173	Optimization - NEC			1,419	5,979.04	
March-10		SPOT66	147175	Optimization - NEC			996	4,197.68	
March-10		SPOT66	147217	Optimization - NEC			5,000	24,750.00	
				Storage Injection not shown in nucleus					
							3,261,920	15,983,529.67	
				OBA					
				CITYGATE PURCHASE ABOVE PROXY ESTIMATE					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			327,448	1,953,745.84	
				SUB-TOTAL			3,589,368	17,937,275.51	

MARCH FINAL CLOSE-OFF SYSTEM SALES

March-10	OSS REVENUE	147033	Optimization - NEC	7500 \$	32,325.00
March-10	OSS REVENUE	144932	Optimization - NEC	3700 \$	17,464.00
March-10	OSS REVENUE	145097	Optimization - NEC	3000 \$	15,030.00
March-10	OSS REVENUE	145569	Optimization - NEC	1012 \$	4,882.90
March-10	OSS REVENUE	145844	Optimization - NEC	1000 \$	4,735.00
March-10	OSS REVENUE	147051	Optimization - NEC	3036 \$	13,297.68
March-10	OSS REVENUE	147277	Optimization - NEC	1012 \$	4,250.40
March-10	OSS REVENUE	144534	Optimization - NEC	34 \$	181.56
March-10	OSS REVENUE	144534	Optimization - NEC	486 \$	2,595.24
March-10	OSS REVENUE	144534	Optimization - NEC	1080 \$	5,767.20
March-10	OSS REVENUE	144534	Optimization - NEC	900 \$	4,806.00
March-10	OSS REVENUE	144719	Optimization - NEC	500 \$	2,350.00
March-10	OSS REVENUE	144838	Optimization - NEC	2000 \$	9,350.00
March-10	OSS REVENUE	144939	Optimization - NEC	3069 \$	14,547.06
March-10	OSS REVENUE	145277	Optimization - NEC	5000 \$	25,050.00

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March-10		OSS REVENUE	145425	Optimization - NEC	600	\$ 2,616.00			
March-10		OSS REVENUE	145806	Optimization - NEC	1000	\$ 4,780.00			
March-10		OSS REVENUE	145806	Optimization - NEC	2500	\$ 11,950.00			
March-10		OSS REVENUE	145806	Optimization - NEC	2900	\$ 13,862.00			
March-10		OSS REVENUE	145906	Optimization - NEC	8700	\$ 37,497.00			
March-10		OSS REVENUE	145907	Optimization - NEC	1600	\$ 6,896.00			
March-10		OSS REVENUE	146163	Optimization - NEC	1600	\$ 6,576.00			
March-10		OSS REVENUE	146164	Optimization - NEC	8700	\$ 35,626.50			
March-10		OSS REVENUE	146594	Optimization - NEC	1600	\$ 6,360.00			
March-10		OSS REVENUE	146608	Optimization - NEC	5000	\$ 22,425.00			
March-10		OSS REVENUE	146699	Optimization - NEC	8700	\$ 34,017.00			
March-10		OSS REVENUE	146700	Optimization - NEC	1600	\$ 6,260.00			
March-10		OSS REVENUE	145696	Optimization - NEC	1500	\$ 6,337.50			
March-10		OSS REVENUE	146291	Optimization - NEC	3600	\$ 14,490.00			
March-10		OSS REVENUE	147304	Optimization - NEC	2000	\$ 7,410.00			
March-10		OSS REVENUE	144435	Optimization - NEC	2500	\$ 13,350.00			
March-10		OSS REVENUE	145549	Optimization - NEC	10000	\$ 48,100.00			
March-10		OSS REVENUE	146245	Optimization - NEC	1012	\$ 4,655.20			
March-10		OSS REVENUE	146424	Optimization - NEC	1000	\$ 4,375.00			
March-10		OSS REVENUE	146489	Optimization - NEC	12	\$ 52.50			
March-10		OSS REVENUE	146915	Optimization - NEC	922	\$ 3,605.02			
March-10		OSS REVENUE	145126	Optimization - NEC	4800	\$ 21,240.00			
March-10		OSS REVENUE	145354	Optimization - NEC	900	\$ 4,027.50			
March-10		OSS REVENUE	145500	Optimization - NEC	1600	\$ 6,832.00			
March-10		OSS REVENUE	145536	Optimization - NEC	5000	\$ 21,375.00			
March-10		OSS REVENUE	146061	Optimization - NEC	3100	\$ 13,020.00			
March-10		OSS REVENUE	146407	Optimization - NEC	3700	\$ 14,430.00			
March-10		OSS REVENUE	147007	Optimization - NEC	4800	\$ 18,408.00			
March-10		OSS REVENUE	147128	Optimization - NEC	8700	\$ 32,538.00			
March-10		OSS REVENUE	147130	Optimization - NEC	1600	\$ 5,984.00			
March-10		OSS REVENUE	147254	Optimization - NEC	1600	\$ 5,896.00			
March-10		OSS REVENUE	147255	Optimization - NEC	7100	\$ 26,163.50			
March-10		OSS REVENUE	147284	Optimization - NEC	1500	\$ 5,505.00			
March-10		OSS REVENUE	145700	Optimization - NEC	6600	\$ 27,654.00			
March-10		OSS REVENUE	145728	Optimization - NEC	15	\$ 62.85			
March-10		OSS REVENUE	144583	Optimization - NEC	3800	\$ 18,126.00			
March-10		OSS REVENUE	144647	Optimization - NEC	500	\$ 2,385.00			
March-10		OSS REVENUE	144840	Optimization - NEC	5700	\$ 26,961.00			
March-10		OSS REVENUE	145049	Optimization - NEC	3000	\$ 15,210.00			
March-10		OSS REVENUE	145049	Optimization - NEC	12000	\$ 60,840.00			
March-10		OSS REVENUE	145066	Optimization - NEC	1500	\$ 7,575.00			
March-10		OSS REVENUE	145066	Optimization - NEC	13500	\$ 68,175.00			
March-10		OSS REVENUE	145083	Optimization - NEC	4500	\$ 22,635.00			
March-10		OSS REVENUE	145166	Optimization - NEC	5000	\$ 24,550.00			
March-10		OSS REVENUE	145663	Optimization - NEC	485	\$ 2,286.78			
March-10		OSS REVENUE	145663	Optimization - NEC	910	\$ 4,290.65			
March-10		OSS REVENUE	145663	Optimization - NEC	1182	\$ 5,573.13			
March-10		OSS REVENUE	145663	Optimization - NEC	6850	\$ 32,297.75			
March-10		OSS REVENUE	145663	Optimization - NEC	1312	\$ 6,186.08			
March-10		OSS REVENUE	145663	Optimization - NEC	2475	\$ 11,669.63			
March-10		OSS REVENUE	145663	Optimization - NEC	511	\$ 2,409.37			
March-10		OSS REVENUE	145663	Optimization - NEC	1275	\$ 6,011.63			
March-10		OSS REVENUE	145707	Optimization - NEC	4800	\$ 22,704.00			

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March-10		OSS REVENUE	145734	Optimization - NEC	3735	\$ 17,666.55			
March-10		OSS REVENUE	146426	Optimization - NEC	337	\$ 1,469.32			
March-10		OSS REVENUE	146426	Optimization - NEC	408	\$ 1,778.88			
March-10		OSS REVENUE	146426	Optimization - NEC	700	\$ 3,052.00			
March-10		OSS REVENUE	146426	Optimization - NEC	476	\$ 2,075.36			
March-10		OSS REVENUE	146426	Optimization - NEC	600	\$ 2,616.00			
March-10		OSS REVENUE	146426	Optimization - NEC	2300	\$ 10,028.00			
March-10		OSS REVENUE	146426	Optimization - NEC	179	\$ 780.44			
March-10		OSS REVENUE	146513	Optimization - NEC	1750	\$ 7,673.75			
March-10		OSS REVENUE	146513	Optimization - NEC	442	\$ 1,938.17			
March-10		OSS REVENUE	146513	Optimization - NEC	430	\$ 1,885.55			
March-10		OSS REVENUE	146513	Optimization - NEC	547	\$ 2,398.60			
March-10		OSS REVENUE	147028	Optimization - NEC	6000	\$ 25,860.00			
March-10		OSS REVENUE	147205	Optimization - NEC	300	\$ 1,305.00			
March-10		OSS REVENUE	144576	Optimization - NEC	3700	\$ 17,630.50			
March-10		OSS REVENUE	145129	Optimization - NEC	15900	\$ 70,596.00			
March-10		OSS REVENUE	145465	Optimization - NEC	2800	\$ 11,928.00			
March-10		OSS REVENUE	145548	Optimization - NEC	900	\$ 3,847.50			
March-10		OSS REVENUE	145849	Optimization - NEC	3000	\$ 12,705.00			
March-10		OSS REVENUE	146039	Optimization - NEC	5000	\$ 21,050.00			
March-10		OSS REVENUE	146307	Optimization - NEC	23400	\$ 90,090.00			
March-10		OSS REVENUE	146547	Optimization - NEC	5000	\$ 20,150.00			
March-10		OSS REVENUE	146550	Optimization - NEC	3100	\$ 12,493.00			
March-10		OSS REVENUE	144828	Optimization - NEC	4000	\$ 20,400.00			
March-10		OSS REVENUE	145547	Optimization - NEC	2800	\$ 11,970.00			
March-10		OSS REVENUE	145575	Optimization - NEC	500	\$ 2,160.00			
March-10		OSS REVENUE	145778	Optimization - NEC	3100	\$ 13,113.00			
March-10		OSS REVENUE	145928	Optimization - NEC	1000	\$ 4,735.00			
March-10		OSS REVENUE	146721	Optimization - NEC	500	\$ 1,947.50			
March-10		OSS REVENUE	147113	Optimization - NEC	9700	\$ 42,195.00			
March-10		OSS REVENUE	147119	Optimization - NEC	3000	\$ 13,050.00			
March-10		OSS REVENUE	147209	Optimization - NEC	1700	\$ 7,395.00			
March-10		OSS REVENUE	145466	Optimization - NEC	900	\$ 3,834.00			
March-10		OSS REVENUE	144604	Optimization - NEC	700	\$ 3,339.00			
March-10		OSS REVENUE	144864	Optimization - NEC	4500	\$ 21,285.00			
March-10		OSS REVENUE	144938	Optimization - NEC	5700	\$ 27,018.00			
March-10		OSS REVENUE	145289	Optimization - NEC	1000	\$ 4,375.00			
March-10		OSS REVENUE	145789	Optimization - NEC	2500	\$ 11,812.50			
March-10		OSS REVENUE	145915	Optimization - NEC	1200	\$ 5,772.00			
March-10		OSS REVENUE	145915	Optimization - NEC	10	\$ 48.10			
March-10		OSS REVENUE	145915	Optimization - NEC	790	\$ 3,799.90			
March-10		OSS REVENUE	145916	Optimization - NEC	2400	\$ 11,544.00			
March-10		OSS REVENUE	145916	Optimization - NEC	600	\$ 2,886.00			
March-10		OSS REVENUE	145919	Optimization - NEC	5000	\$ 21,525.00			
March-10		OSS REVENUE	146085	Optimization - NEC	1900	\$ 8,759.00			
March-10		OSS REVENUE	146085	Optimization - NEC	2900	\$ 13,369.00			
March-10		OSS REVENUE	146085	Optimization - NEC	200	\$ 922.00			
March-10		OSS REVENUE	146305	Optimization - NEC	9300	\$ 36,363.00			
March-10		OSS REVENUE	146314	Optimization - NEC	12900	\$ 49,665.00			
March-10		OSS REVENUE	146415	Optimization - NEC	5000	\$ 19,550.00			
March-10		OSS REVENUE	146533	Optimization - NEC	1900	\$ 8,512.00			
March-10		OSS REVENUE	146533	Optimization - NEC	500	\$ 2,240.00			
March-10		OSS REVENUE	146533	Optimization - NEC	2035	\$ 9,116.80			

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March-10		OSS REVENUE	146533	Optimization - NEC	200	\$ 896.00			
March-10		OSS REVENUE	146533	Optimization - NEC	569	\$ 2,549.12			
March-10		OSS REVENUE	146533	Optimization - NEC	2296	\$ 10,286.08			
March-10		OSS REVENUE	146538	Optimization - NEC	2365	\$ 10,642.50			
March-10		OSS REVENUE	146561	Optimization - NEC	3700	\$ 14,846.25			
March-10		OSS REVENUE	146691	Optimization - NEC	1900	\$ 8,360.00			
March-10		OSS REVENUE	146691	Optimization - NEC	1054	\$ 4,637.60			
March-10		OSS REVENUE	146691	Optimization - NEC	939	\$ 4,131.60			
March-10		OSS REVENUE	146691	Optimization - NEC	2273	\$ 10,001.20			
March-10		OSS REVENUE	146691	Optimization - NEC	600	\$ 2,640.00			
March-10		OSS REVENUE	146691	Optimization - NEC	184	\$ 809.60			
March-10		OSS REVENUE	146691	Optimization - NEC	550	\$ 2,420.00			
March-10		OSS REVENUE	146694	Optimization - NEC	500	\$ 2,185.00			
March-10		OSS REVENUE	146694	Optimization - NEC	3346	\$ 14,622.02			
March-10		OSS REVENUE	146694	Optimization - NEC	654	\$ 2,857.98			
March-10		OSS REVENUE	146987	Optimization - NEC	11100	\$ 42,513.00			
March-10		OSS REVENUE	147004	Optimization - NEC	15000	\$ 57,525.00			
March-10		OSS REVENUE	147116	Optimization - NEC	1350	\$ 5,778.00			
March-10		OSS REVENUE	147116	Optimization - NEC	125	\$ 535.00			
March-10		OSS REVENUE	147116	Optimization - NEC	935	\$ 4,001.80			
March-10		OSS REVENUE	147116	Optimization - NEC	301	\$ 1,288.28			
March-10		OSS REVENUE	147116	Optimization - NEC	689	\$ 2,948.92			
March-10		OSS REVENUE	147133	Optimization - NEC	1700	\$ 7,225.00			
March-10		OSS REVENUE	147133	Optimization - NEC	1700	\$ 7,225.00			
March-10		OSS REVENUE	147133	Optimization - NEC	1600	\$ 6,800.00			
March-10		OSS REVENUE	147296	Optimization - NEC	1700	\$ 7,072.00			
March-10		OSS REVENUE	147296	Optimization - NEC	1700	\$ 7,072.00			
March-10		OSS REVENUE	147296	Optimization - NEC	1600	\$ 6,656.00			
March-10		OSS REVENUE	144436	Optimization - NEC	3100	\$ 14,756.00			
March-10		OSS REVENUE	145434	Optimization - NEC	10000	\$ 47,800.00			
March-10		OSS REVENUE	145573	Optimization - NEC	3200	\$ 15,360.00			
March-10		OSS REVENUE	145784	Optimization - NEC	3000	\$ 14,070.00			
March-10		OSS REVENUE	145854	Optimization - NEC	1600	\$ 6,800.00			
March-10		OSS REVENUE	145855	Optimization - NEC	2200	\$ 9,350.00			
March-10		OSS REVENUE	146074	Optimization - NEC	5000	\$ 23,150.00			
March-10		OSS REVENUE	146441	Optimization - NEC	2000	\$ 8,740.00			
March-10		OSS REVENUE	146441	Optimization - NEC	3000	\$ 13,110.00			
March-10		OSS REVENUE	146452	Optimization - NEC	5000	\$ 21,900.00			
March-10		OSS REVENUE	146633	Optimization - NEC	10000	\$ 44,725.00			
March-10		OSS REVENUE	147146	Optimization - NEC	3400	\$ 14,416.00			
March-10		OSS REVENUE	147180	Optimization - NEC	5000	\$ 21,275.00			
March-10		OSS REVENUE	147285	Optimization - NEC	10000	\$ 41,700.00			
March-10		OSS REVENUE	145042	Optimization - NEC	2000	\$ 10,100.00			
March-10		OSS REVENUE	145042	Optimization - NEC	10000	\$ 50,500.00			
March-10		OSS REVENUE	145042	Optimization - NEC	3000	\$ 15,150.00			
March-10		OSS REVENUE	145200	Optimization - NEC	1000	\$ 4,940.00			
March-10		OSS REVENUE	145200	Optimization - NEC	4000	\$ 19,760.00			
March-10		OSS REVENUE	145518	Optimization - NEC	7832	\$ 37,515.28			
March-10		OSS REVENUE	145850	Optimization - NEC	10000	\$ 47,700.00			
March-10		OSS REVENUE	146920	Optimization - NEC	5000	\$ 22,600.00			
March-10		OSS REVENUE	147037	Optimization - NEC	15000	\$ 65,250.00			
March-10		OSS REVENUE	147059	Optimization - NEC	6000	\$ 26,340.00			
March-10		OSS REVENUE	147167	Optimization - NEC	5000	\$ 21,400.00			

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		OSS REVENUE	147252	Optimization - NEC	10000	\$ 41,750.00			
March-10		OSS REVENUE	147295	Optimization - NEC	2000	\$ 8,340.00			
March-10		OSS REVENUE	145291	Optimization - NEC	1500	\$ 6,570.00			
March-10		OSS REVENUE	145415	Optimization - NEC	5000	\$ 21,550.00			
March-10		OSS REVENUE	145673	Optimization - NEC	15000	\$ 63,750.00			
March-10		OSS REVENUE	146047	Optimization - NEC	5000	\$ 20,750.00			
March-10		OSS REVENUE	146328	Optimization - NEC	2100	\$ 8,085.00			
March-10		OSS REVENUE	146557	Optimization - NEC	5000	\$ 19,900.00			
March-10		OSS REVENUE	147187	Optimization - NEC	3000	\$ 12,765.00			
March-10		OSS REVENUE	147197	Optimization - NEC	33	\$ 140.42			
March-10		OSS REVENUE	147286	Optimization - NEC	500	\$ 2,067.50			
March-10		OSS REVENUE	147305	Optimization - NEC	6	\$ 24.81			
March-10		OSS REVENUE	145453	Optimization - NEC	5000	\$ 21,300.00			
March-10		OSS REVENUE	144555	Optimization - NEC	500	\$ 2,385.00			
March-10		OSS REVENUE	145320	Optimization - NEC	1400	\$ 6,272.00			
March-10		OSS REVENUE	146285	Optimization - NEC	100	\$ 404.00			
March-10		OSS REVENUE	147283	Optimization - NEC	100	\$ 367.00			
March-10		OSS REVENUE	145298	Optimization - NEC	5000	\$ 24,500.00			
March-10		OSS REVENUE	145540	Optimization - NEC	2200	\$ 10,626.00			
March-10		OSS REVENUE	145788	Optimization - NEC	2500	\$ 11,725.00			
March-10		OSS REVENUE	145252	Optimization - NEC	3100	\$ 13,624.50			
March-10		OSS REVENUE	145282	Optimization - NEC	2500	\$ 11,000.00			
March-10		OSS REVENUE	145412	Optimization - NEC	4800	\$ 23,280.00			
March-10		OSS REVENUE	145607	Optimization - NEC	4478	\$ 19,165.84			

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		OSS REVENUE	146040	Optimization - NEC	1600	\$ 6,688.00			
March-10		OSS REVENUE	146052	Optimization - NEC	1800	\$ 8,298.00			
March-10		OSS REVENUE	146052	Optimization - NEC	5700	\$ 26,277.00			
March-10		OSS REVENUE	146331	Optimization - NEC	4800	\$ 18,408.00			
March-10		OSS REVENUE	146417	Optimization - NEC	1600	\$ 6,192.00			
March-10		OSS REVENUE	146419	Optimization - NEC	3100	\$ 12,183.00			
March-10		OSS REVENUE	146713	Optimization - NEC	190	\$ 834.10			
March-10		OSS REVENUE	146713	Optimization - NEC	310	\$ 1,360.90			
March-10		OSS REVENUE	146859	Optimization - NEC	1200	\$ 5,460.00			
March-10		OSS REVENUE	146859	Optimization - NEC	1800	\$ 8,190.00			
March-10		OSS REVENUE	146859	Optimization - NEC	2000	\$ 9,100.00			
March-10		OSS REVENUE	146877	Optimization - NEC	533	\$ 2,425.15			
March-10		OSS REVENUE	146877	Optimization - NEC	3900	\$ 17,745.00			
March-10		OSS REVENUE	144569	Optimization - NEC	1600	\$ 7,616.00			
March-10		OSS REVENUE	145201	Optimization - NEC	2010	\$ 9,828.90			
March-10		OSS REVENUE	145201	Optimization - NEC	2245	\$ 10,978.05			
March-10		OSS REVENUE	145201	Optimization - NEC	745	\$ 3,643.05			
March-10		OSS REVENUE	145202	Optimization - NEC	3400	\$ 16,626.00			
March-10		OSS REVENUE	145302	Optimization - NEC	900	\$ 4,419.00			
March-10		OSS REVENUE	145423	Optimization - NEC	2500	\$ 10,918.75			
March-10		OSS REVENUE	145530	Optimization - NEC	3100	\$ 13,624.50			
March-10		OSS REVENUE	145785	Optimization - NEC	633	\$ 2,968.77			
March-10		OSS REVENUE	145793	Optimization - NEC	3826	\$ 18,058.72			
March-10		OSS REVENUE	145793	Optimization - NEC	41	\$ 193.52			
March-10		OSS REVENUE	145950	Optimization - NEC	1000	\$ 4,740.00			
March-10		OSS REVENUE	145950	Optimization - NEC	1800	\$ 8,532.00			
March-10		OSS REVENUE	145950	Optimization - NEC	2000	\$ 9,480.00			
March-10		OSS REVENUE	145950	Optimization - NEC	200	\$ 948.00			
March-10		OSS REVENUE	146445	Optimization - NEC	5000	\$ 19,500.00			
March-10		OSS REVENUE	146493	Optimization - NEC	1262	\$ 5,514.94			
March-10		OSS REVENUE	146728	Optimization - NEC	300	\$ 1,323.00			
March-10		OSS REVENUE	146728	Optimization - NEC	4200	\$ 18,522.00			
March-10		OSS REVENUE	147112	Optimization - NEC	300	\$ 1,320.00			
March-10		OSS REVENUE	147131	Optimization - NEC	650	\$ 2,860.00			
March-10		OSS REVENUE	145372	Optimization - NEC	1012	\$ 5,039.76			
March-10		OSS REVENUE	145450	Optimization - NEC	1012	\$ 4,918.32			
March-10		OSS REVENUE	145670	Optimization - NEC	3036	\$ 14,269.20			
March-10		OSS REVENUE	146087	Optimization - NEC	1012	\$ 4,715.92			

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		OSS REVENUE	146306	Optimization - NEC	2700	\$ 10,395.00			
March-10		OSS REVENUE	146361	Optimization - NEC	3036	\$ 13,358.40			
March-10		OSS REVENUE	146596	Optimization - NEC	1012	\$ 4,579.30			
March-10		OSS REVENUE	146735	Optimization - NEC	1012	\$ 4,483.16			
March-10		OSS REVENUE	146751	Optimization - NEC	4500	\$ 17,595.00			
March-10		OSS REVENUE	147177	Optimization - NEC	1012	\$ 4,341.48			
March-10		OSS REVENUE	147297	Optimization - NEC	1100	\$ 4,070.00			
March-10		OSS REVENUE	144529	Optimization - NEC	3100	\$ 14,787.00			
March-10		OSS REVENUE	145065	Optimization - NEC	9300	\$ 41,943.00			
March-10		OSS REVENUE	145535	Optimization - NEC	1600	\$ 6,848.00			
March-10		OSS REVENUE	145649	Optimization - NEC	9300	\$ 39,897.00			
March-10		OSS REVENUE	145657	Optimization - NEC	4800	\$ 20,136.00			
March-10		OSS REVENUE	145905	Optimization - NEC	3100	\$ 13,469.50			
March-10		OSS REVENUE	146063	Optimization - NEC	3700	\$ 15,355.00			
March-10		OSS REVENUE	146162	Optimization - NEC	3100	\$ 12,795.25			
March-10		OSS REVENUE	146708	Optimization - NEC	3100	\$ 12,260.50			
March-10		OSS REVENUE	146995	Optimization - NEC	9300	\$ 35,991.00			
March-10		OSS REVENUE	147137	Optimization - NEC	3100	\$ 11,718.00			
March-10		OSS REVENUE	145091	Optimization - NEC	300	\$ 1,500.00			
March-10		OSS REVENUE	145091	Optimization - NEC	7200	\$ 36,000.00			
March-10		OSS REVENUE	145851	Optimization - NEC	3500	\$ 14,805.00			
March-10		OSS REVENUE	144930	Optimization - NEC	800	\$ 3,780.00			
March-10		OSS REVENUE	145121	Optimization - NEC	5100	\$ 25,653.00			
March-10		OSS REVENUE	145121	Optimization - NEC	480	\$ 2,414.40			
March-10		OSS REVENUE	145121	Optimization - NEC	270	\$ 1,358.10			
March-10		OSS REVENUE	145121	Optimization - NEC	2034	\$ 10,231.02			
March-10		OSS REVENUE	145121	Optimization - NEC	261	\$ 1,312.83			
March-10		OSS REVENUE	145121	Optimization - NEC	900	\$ 4,527.00			
March-10		OSS REVENUE	145121	Optimization - NEC	2760	\$ 13,882.80			
March-10		OSS REVENUE	145121	Optimization - NEC	2610	\$ 13,128.30			
March-10		OSS REVENUE	145121	Optimization - NEC	1050	\$ 5,281.50			
March-10		OSS REVENUE	145121	Optimization - NEC	2580	\$ 12,977.40			
March-10		OSS REVENUE	145228	Optimization - NEC	1100	\$ 5,390.00			
March-10		OSS REVENUE	145281	Optimization - NEC	3500	\$ 17,500.00			
March-10		OSS REVENUE	145316	Optimization - NEC	800	\$ 3,608.00			
March-10		OSS REVENUE	145321	Optimization - NEC	4669	\$ 23,204.93			
March-10		OSS REVENUE	145322	Optimization - NEC	3800	\$ 18,772.00			
March-10		OSS REVENUE	145357	Optimization - NEC	964	\$ 4,723.60			
March-10		OSS REVENUE	145357	Optimization - NEC	36	\$ 176.40			
March-10		OSS REVENUE	145468	Optimization - NEC	2169	\$ 10,411.20			
March-10		OSS REVENUE	145598	Optimization - NEC	69	\$ 332.58			
March-10		OSS REVENUE	145735	Optimization - NEC	6000	\$ 28,440.00			
March-10		OSS REVENUE	145970	Optimization - NEC	3304	\$ 15,727.04			
March-10		OSS REVENUE	145970	Optimization - NEC	1865	\$ 8,877.40			

National Grid Transaction Summary: April 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/09	17,500	\$ 3.687	\$ 64,524.62	21,994	\$ 4.012	\$ 88,234.03	24,466	\$ 9.198	\$ 225,043.97
4/2/09	17,500	\$ 3.687	\$ 64,524.62	3,997	\$ 4.012	\$ 16,037.76	9,466	\$ 9.173	\$ 86,827.55
4/3/09	17,500	\$ 3.687	\$ 64,524.62	4,997	\$ 4.183	\$ 20,901.55	-	\$ -	\$ -
4/4/09	17,500	\$ 3.687	\$ 64,524.62	14,997	\$ 4.116	\$ 61,723.21	-	\$ -	\$ -
4/5/09	17,500	\$ 3.687	\$ 64,524.62	14,997	\$ 4.116	\$ 61,723.21	-	\$ -	\$ -
4/6/09	17,500	\$ 3.687	\$ 64,524.62	14,997	\$ 4.116	\$ 61,723.21	18,892	\$ 9.063	\$ 171,210.64
4/7/09	17,500	\$ 3.687	\$ 64,524.62	29,996	\$ 4.258	\$ 127,720.64	-	\$ -	\$ -
4/8/09	17,500	\$ 3.687	\$ 64,524.62	34,997	\$ 4.154	\$ 145,388.11	-	\$ -	\$ -
4/9/09	17,500	\$ 3.687	\$ 64,524.62	13,000	\$ 4.012	\$ 52,161.84	-	\$ -	\$ -
4/10/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -
4/11/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -
4/12/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -
4/13/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -
4/14/09	17,500	\$ 3.687	\$ 64,524.62	27,995	\$ 3.999	\$ 111,962.09	-	\$ -	\$ -
4/15/09	17,500	\$ 3.687	\$ 64,524.62	27,996	\$ 4.077	\$ 114,143.45	-	\$ -	\$ -
4/16/09	17,500	\$ 3.687	\$ 64,524.62	17,998	\$ 4.095	\$ 73,702.77	-	\$ -	\$ -
4/17/09	17,500	\$ 3.687	\$ 64,524.62	2,997	\$ 4.012	\$ 12,025.31	-	\$ -	\$ -
4/18/09	17,500	\$ 3.687	\$ 64,524.62	16,000	\$ 3.925	\$ 62,794.93	-	\$ -	\$ -
4/19/09	17,500	\$ 3.687	\$ 64,524.62	16,000	\$ 3.925	\$ 62,794.93	-	\$ -	\$ -
4/20/09	17,500	\$ 3.687	\$ 64,524.62	5,310	\$ 3.925	\$ 20,840.07	-	\$ -	\$ -
4/21/09	17,497	\$ 3.687	\$ 64,513.56	-	\$ -	\$ -	-	\$ -	\$ -
4/22/09	17,497	\$ 3.687	\$ 64,513.56	-	\$ -	\$ -	-	\$ -	\$ -
4/23/09	17,497	\$ 3.687	\$ 64,513.56	-	\$ -	\$ -	-	\$ -	\$ -
4/24/09	17,500	\$ 3.687	\$ 64,524.62	318	\$ 3.811	\$ 1,211.93	-	\$ -	\$ -
4/25/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -
4/26/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -
4/27/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -
4/28/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -
4/29/09	17,498	\$ 3.687	\$ 64,517.25	-	\$ -	\$ -	-	\$ -	\$ -
4/30/09	16,945	\$ 3.687	\$ 62,478.27	-	\$ -	\$ -	-	\$ -	\$ -
Total	493,890	\$ 3.687	\$ 1,821,032.25	380,574	\$ 4.091	\$ 1,557,063.81	52,824	\$ 9.145	\$483,082.16

Total AGT Volume 927,288
Total AGT Cost \$ 3,861,178.22

National Grid Transaction Summary: April 2009

TGPL								
Baseload			Swing Purchases			Storage W/D Noms		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
24,561	\$ 3.596	\$ 88,324.46	8,998	\$ 4.106	\$ 36,948.58	10,000	\$ 9.168	\$ 91,676.00
24,561	\$ 3.596	\$ 88,324.46	3,000	\$ 4.479	\$ 13,437.19	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	3,000	\$ 4.614	\$ 13,841.60	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	5,000	\$ 4.382	\$ 21,910.05	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	5,000	\$ 4.382	\$ 21,910.05	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	5,000	\$ 4.382	\$ 21,910.05	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	9,991	\$ 4.360	\$ 43,564.64	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	15,000	\$ 4.105	\$ 61,578.04	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	7,000	\$ 4.202	\$ 29,415.84	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	10,000	\$ 8.612	\$ 86,122.00
24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	9,992	\$ 4.023	\$ 40,192.92	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	15,001	\$ 4.002	\$ 60,030.04	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	15,001	\$ 4.009	\$ 60,140.39	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	2,001	\$ 4.545	\$ 9,094.20	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	3,001	\$ 4.328	\$ 12,988.35	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	3,001	\$ 4.328	\$ 12,988.35	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	3,001	\$ 4.328	\$ 12,988.35	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -
21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -
21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -
21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -
21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -
24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -
22,386	\$ 3.596	\$ 80,502.88	-	\$ -	\$ -	-	\$ -	\$ -
724,171	\$ 3.596	\$ 2,604,210.34	152,987	\$ 4.184	\$ 640,142.56	20,000	\$ 8.890	\$ 177,798.00

Total TGP Volume 897,158
Total TGP Cost \$ 3,422,150.90

National Grid Transaction Summary: April 2009

501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS			Delivered Volume	Delivered Amount		
Volume	Price	Amount	Volume	Price	Amount				
(6,399)	\$4.1063	(26,276.28)	-	\$0.0000	0.00	101,120	\$ 568,475.37	\$ -	\$ 568,475.37
(64)	\$4.4791	(286.66)	-	\$0.0000	0.00	58,460	\$ 268,864.92	\$ -	\$ 268,864.92
(133)	\$4.6139	(613.64)	-	\$0.0000	0.00	49,925	\$ 186,978.58	\$ -	\$ 186,978.58
-	\$0.0000	0.00	6,210	\$8.8693	55,078.35	68,268	\$ 291,560.69	\$ -	\$ 291,560.69
(16)	\$4.3820	(70.11)	-	\$0.0000	0.00	62,042	\$ 236,412.22	\$ -	\$ 236,412.22
-	\$0.0000	0.00	93	\$8.7671	815.34	81,043	\$ 408,508.32	\$ -	\$ 408,508.32
-	\$0.0000	0.00	112	\$8.7178	976.39	82,160	\$ 325,110.75	\$ -	\$ 325,110.75
-	\$0.0000	0.00	8,942	\$8.6694	77,521.77	101,000	\$ 437,337.01	\$ -	\$ 437,337.01
(391)	\$4.2023	(1,643.08)	-	\$0.0000	0.00	61,670	\$ 232,783.68	\$ -	\$ 232,783.68
(5,521)	\$4.1801	(23,078.32)	-	\$0.0000	0.00	74,537	\$ 287,065.43	\$ -	\$ 287,065.43
-	\$0.0000	0.00	7,393	\$8.3764	61,926.73	87,451	\$ 372,070.48	\$ -	\$ 372,070.48
-	\$0.0000	0.00	7,597	\$8.3305	63,286.81	97,655	\$ 459,552.56	\$ -	\$ 459,552.56
(4,052)	\$4.1801	(16,937.76)	-	\$0.0000	0.00	76,006	\$ 293,206.00	\$ -	\$ 293,206.00
(8,174)	\$4.0225	(32,880.00)	-	\$0.0000	0.00	71,874	\$ 272,124.09	\$ -	\$ 272,124.09
(5,206)	\$4.0017	(20,833.04)	-	\$0.0000	0.00	79,852	\$ 306,189.53	\$ -	\$ 306,189.53
(7,451)	\$4.0091	(29,871.75)	-	\$0.0000	0.00	67,609	\$ 256,820.49	\$ -	\$ 256,820.49
(5,948)	\$3.9153	(23,288.20)	-	\$0.0000	0.00	41,111	\$ 150,680.38	\$ -	\$ 150,680.38
(7,240)	\$3.8995	(28,232.38)	-	\$0.0000	0.00	53,822	\$ 200,399.97	\$ -	\$ 200,399.97
(3,896)	\$4.1599	(16,206.97)	-	\$0.0000	0.00	57,166	\$ 212,425.38	\$ -	\$ 212,425.38
(237)	\$4.3280	(1,025.74)	-	\$0.0000	0.00	50,135	\$ 185,651.75	\$ -	\$ 185,651.75
(1,550)	\$3.5961	(5,574.00)	-	\$0.0000	0.00	40,508	\$ 147,264.02	\$ -	\$ 147,264.02
-	\$0.0000	0.00	931	\$7.1169	6,625.83	42,989	\$ 159,463.85	\$ -	\$ 159,463.85
-	\$0.0000	0.00	1,123	\$7.0914	7,963.64	43,181	\$ 160,801.66	\$ -	\$ 160,801.66
(1,667)	\$3.5961	(5,994.74)	-	\$0.0000	0.00	40,712	\$ 148,066.26	\$ -	\$ 148,066.26
(1,622)	\$3.5961	(5,832.92)	-	\$0.0000	0.00	30,182	\$ 109,435.86	\$ -	\$ 109,435.86
(2,232)	\$3.5961	(8,026.55)	-	\$0.0000	0.00	29,572	\$ 107,242.22	\$ -	\$ 107,242.22
(885)	\$3.5961	(3,182.57)	-	\$0.0000	0.00	30,919	\$ 112,086.20	\$ -	\$ 112,086.20
(2,444)	\$3.5961	(8,788.93)	-	\$0.0000	0.00	29,360	\$ 106,479.84	\$ -	\$ 106,479.84
(3,674)	\$3.5961	(13,212.17)	-	\$0.0000	0.00	38,385	\$ 139,629.53	\$ -	\$ 139,629.53
(7,283)	\$3.5961	(26,190.59)	-	\$0.0000	0.00	32,048	\$ 116,790.56	\$ -	\$ 116,790.56
(76,085)	\$87.2488	(298,046.40)	32,401	\$65.9388	\$ 274,194.87	1,780,762	\$ 7,259,477.59	\$ -	\$ 7,259,477.59

Swing \$ (188,587.27)
Baseload \$ (109,459.13)
\$ (298,046.40)

Total Volume 1,780,762
Total Cost \$7,259,477.59

National Grid Transaction Summary: May 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/2/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/3/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/4/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/5/09	12,231	\$ 3.4950	\$ 42,747.94	-	\$ -	\$ -	-	\$ -	\$ -
5/6/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/7/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/8/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/9/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/10/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/11/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/12/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/13/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/14/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/15/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/16/09	14,200	\$ 3.4950	\$ 49,629.70	5,000	\$ 4.3943	\$ 21,971.37	-	\$ -	\$ -
5/17/09	14,200	\$ 3.4950	\$ 49,629.70	5,000	\$ 4.3943	\$ 21,971.37	-	\$ -	\$ -
5/18/09	14,200	\$ 3.4950	\$ 49,629.70	5,000	\$ 4.3943	\$ 21,971.37	5,000	\$ 8.1287	\$ 40,643.50
5/19/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/20/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/21/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/22/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/23/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/24/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/25/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/26/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/27/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/28/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/29/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/30/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
5/31/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -
Total	438,231	\$ 3.4950	\$ 1,531,638.83	15,000	\$ 4.3943	\$ 65,914.11	5,000	\$ 8.1287	\$40,643.50

Total AGT Volume 458,231
Total AGT Cost \$ 1,638,196.44

National Grid Transaction Summary: May 2009

501 Swing on Storage Activity						Total	Total	Less 3rd Party		Amount Due MLCI					
INJECTIONS			WITHDRAWALS			Delivered	Delivered	Agency Supply							
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount								
-	\$	-	219	\$	6.6153	\$	1,448.75	32,719	\$	113,130.91	\$	-	\$	113,130.91	
(1,146)	\$	3.3908	(3,885.91)	-	\$	-	-	31,356	\$	107,803.03	\$	-	\$	107,803.03	
-	\$	-	-	500	\$	6.5711	\$	3,285.55	33,002	\$	114,974.49	\$	-	\$	114,974.49
-	\$	-	-	277	\$	6.5564	\$	1,816.12	32,779	\$	113,505.06	\$	-	\$	113,505.06
-	\$	-	-	234	\$	6.5418	\$	1,530.78	30,765	\$	106,331.18	\$	-	\$	106,331.18
(62)	\$	3.3908	(210.23)	-	\$	-	-	32,438	\$	111,471.92	\$	-	\$	111,471.92	
(153)	\$	3.3908	(518.80)	-	\$	-	-	32,347	\$	111,163.36	\$	-	\$	111,163.36	
-	\$	-	-	821	\$	6.4964	\$	5,333.54	33,321	\$	117,015.70	\$	-	\$	117,015.70
-	\$	-	-	7	\$	6.4823	\$	45.38	32,506	\$	111,724.14	\$	-	\$	111,724.14
(40)	\$	3.3908	(135.63)	-	\$	-	-	32,459	\$	111,543.13	\$	-	\$	111,543.13	
(916)	\$	3.3908	(3,106.01)	-	\$	-	-	31,583	\$	108,572.75	\$	-	\$	108,572.75	
-	\$	-	-	215	\$	6.4302	\$	1,382.49	32,715	\$	113,064.65	\$	-	\$	113,064.65
-	\$	-	-	48	\$	6.4167	\$	308.00	32,549	\$	111,993.55	\$	-	\$	111,993.55
-	\$	-	-	33	\$	6.4034	\$	211.31	32,533	\$	111,893.47	\$	-	\$	111,893.47
-	\$	-	-	157	\$	6.3902	\$	1,003.26	32,657	\$	112,685.42	\$	-	\$	112,685.42
(2,024)	\$	3.3908	(6,863.07)	-	\$	-	-	35,476	\$	126,790.45	\$	-	\$	126,790.45	
-	\$	-	-	27	\$	6.3425	\$	171.25	37,527	\$	133,824.77	\$	-	\$	133,824.77
-	\$	-	-	1,601	\$	6.3299	\$	10,134.17	44,101	\$	184,431.19	\$	-	\$	184,431.19
-	\$	-	-	175	\$	6.3173	\$	1,105.53	32,675	\$	112,787.68	\$	-	\$	112,787.68
(3,686)	\$	3.3908	(12,498.65)	-	\$	-	-	28,814	\$	99,183.50	\$	-	\$	99,183.50	
(3,546)	\$	3.3908	(12,023.94)	-	\$	-	-	28,954	\$	99,658.22	\$	-	\$	99,658.22	
(3,799)	\$	3.3908	(12,881.82)	-	\$	-	-	28,701	\$	98,800.34	\$	-	\$	98,800.34	
(4,518)	\$	3.3908	(15,319.84)	-	\$	-	-	27,982	\$	96,362.32	\$	-	\$	96,362.32	
(5,944)	\$	3.3908	(20,155.18)	-	\$	-	-	26,556	\$	91,526.97	\$	-	\$	91,526.97	
(2,660)	\$	3.3908	(9,019.65)	-	\$	-	-	29,840	\$	102,662.51	\$	-	\$	102,662.51	
-	\$	-	-	358	\$	6.0119	\$	2,152.26	32,858	\$	113,834.41	\$	-	\$	113,834.41
-	\$	-	-	231	\$	6.0020	\$	1,386.46	32,731	\$	113,068.62	\$	-	\$	113,068.62
-	\$	-	-	217	\$	5.9921	\$	1,300.29	32,717	\$	112,982.44	\$	-	\$	112,982.44
-	\$	-	-	876	\$	5.9823	\$	5,240.49	33,376	\$	116,922.65	\$	-	\$	116,922.65
(4,887)	\$	3.3908	(16,571.06)	-	\$	-	-	27,613	\$	95,111.10	\$	-	\$	95,111.10	
(1,710)	\$	3.3908	(5,798.34)	-	\$	-	-	30,790	\$	105,883.81	\$	-	\$	105,883.81	
(35,091)	\$	3.3908	(118,988.13)	5,996	\$	6.3135	\$	37,855.64	996,440	\$	3,480,703.72	\$	-	\$	3,480,703.72

Total Volume 996,440
Total Cost \$3,480,703.72

National Grid Transaction Summary: June 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/2/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/3/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/4/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/5/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/6/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/7/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/8/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/9/09	10,500	\$ 3.6499	\$ 38,323.61	5,000	\$ 3.8110	\$ 19,055.17	-	\$ -	\$ -
6/10/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/11/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/12/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/13/09	10,500	\$ 3.6499	\$ 38,323.61	2,000	\$ 3.8781	\$ 7,756.27	-	\$ -	\$ -
6/14/09	10,500	\$ 3.6499	\$ 38,323.61	2,000	\$ 3.8781	\$ 7,756.27	-	\$ -	\$ -
6/15/09	10,500	\$ 3.6499	\$ 38,323.61	2,000	\$ 3.8781	\$ 7,756.27	-	\$ -	\$ -
6/16/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.1568	\$ 12,470.55	-	\$ -	\$ -
6/17/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.4769	\$ 13,430.57	-	\$ -	\$ -
6/18/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3323	\$ 12,997.01	-	\$ -	\$ -
6/19/09	10,500	\$ 3.6499	\$ 38,323.61	3,002	\$ 4.4562	\$ 13,377.54	-	\$ -	\$ -
6/20/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3169	\$ 12,950.56	-	\$ -	\$ -
6/21/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3169	\$ 12,950.56	-	\$ -	\$ -
6/22/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3169	\$ 12,950.56	-	\$ -	\$ -
6/23/09	10,500	\$ 3.6499	\$ 38,323.61	2,500	\$ 4.2962	\$ 10,740.52	-	\$ -	\$ -
6/24/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/25/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/26/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
6/27/09	10,500	\$ 3.6499	\$ 38,323.61	1,500	\$ 4.0949	\$ 6,142.37	-	\$ -	\$ -
6/28/09	10,500	\$ 3.6499	\$ 38,323.61	1,500	\$ 4.0949	\$ 6,142.37	-	\$ -	\$ -
6/29/09	10,500	\$ 3.6499	\$ 38,323.61	1,500	\$ 4.0949	\$ 6,142.37	-	\$ -	\$ -
6/30/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -
Total	315,000	\$ 3.6499	\$ 1,149,708.41	39,002	\$ 4.1695	\$ 162,618.93	-	#DIV/0!	\$0.00

Total AGT Volume 354,002
Total AGT Cost \$ 1,312,327.35

National Grid Transaction Summary: June 2009

501 Storage Activity			501 Storage Activity			Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	2,276	\$ 5.9012	\$ 13,431.13	25,374	\$ 98,981.10	\$ -	\$ 98,981.10
-	\$ -	\$ -	1,616	\$ 5.8945	\$ 9,525.51	24,714	\$ 95,075.48	\$ -	\$ 95,075.48
-	\$ -	\$ -	1,610	\$ 5.8877	\$ 9,479.20	24,708	\$ 95,029.16	\$ -	\$ 95,029.16
-	\$ -	\$ -	900	\$ 5.8810	\$ 5,292.90	23,998	\$ 90,842.87	\$ -	\$ 90,842.87
-	\$ -	\$ -	1,483	\$ 5.8743	\$ 8,711.59	24,583	\$ 94,269.05	\$ -	\$ 94,269.05
-	\$ -	\$ -	279	\$ 5.8676	\$ 1,637.06	23,379	\$ 87,194.52	\$ -	\$ 87,194.52
(359)	\$ 3.7487	\$ (1,345.79)	-	\$ -	\$ -	22,741	\$ 84,211.67	\$ -	\$ 84,211.67
(262)	\$ 3.7487	\$ (982.16)	-	\$ -	\$ -	22,838	\$ 84,575.30	\$ -	\$ 84,575.30
-	\$ -	\$ -	146	\$ 5.8438	\$ 853.19	33,244	\$ 124,903.09	\$ -	\$ 124,903.09
-	\$ -	\$ -	4,313	\$ 5.8373	\$ 25,176.27	27,411	\$ 110,726.24	\$ -	\$ 110,726.24
-	\$ -	\$ -	1,203	\$ 5.8308	\$ 7,014.45	24,301	\$ 92,564.42	\$ -	\$ 92,564.42
-	\$ -	\$ -	1,265	\$ 5.8243	\$ 7,367.74	24,363	\$ 92,917.71	\$ -	\$ 92,917.71
-	\$ -	\$ -	713	\$ 5.8178	\$ 4,148.09	25,811	\$ 97,454.32	\$ -	\$ 97,454.32
-	\$ -	\$ -	2,029	\$ 5.8113	\$ 11,791.13	27,127	\$ 105,097.36	\$ -	\$ 105,097.36
-	\$ -	\$ -	3,655	\$ 5.8049	\$ 21,216.91	28,753	\$ 114,523.14	\$ -	\$ 114,523.14
-	\$ -	\$ -	931	\$ 5.7983	\$ 5,398.22	27,029	\$ 103,418.73	\$ -	\$ 103,418.73
-	\$ -	\$ -	353	\$ 5.7919	\$ 2,044.54	26,451	\$ 101,025.08	\$ -	\$ 101,025.08
(171)	\$ 3.7487	\$ (641.03)	-	\$ -	\$ -	25,927	\$ 97,905.95	\$ -	\$ 97,905.95
(811)	\$ 3.7487	\$ (3,040.21)	-	\$ -	\$ -	25,290	\$ 95,891.05	\$ -	\$ 95,891.05
(1,040)	\$ 3.7487	\$ (3,898.67)	-	\$ -	\$ -	25,058	\$ 94,601.86	\$ -	\$ 94,601.86
-	\$ -	\$ -	22	\$ 5.7538	\$ 126.58	26,120	\$ 98,627.11	\$ -	\$ 98,627.11
-	\$ -	\$ -	284	\$ 5.7476	\$ 1,632.32	26,382	\$ 100,132.84	\$ -	\$ 100,132.84
(870)	\$ 3.7487	\$ (3,261.38)	-	\$ -	\$ -	24,728	\$ 93,029.10	\$ -	\$ 93,029.10
-	\$ -	\$ -	1,276	\$ 5.7301	\$ 7,311.61	24,374	\$ 92,861.57	\$ -	\$ 92,861.57
(351)	\$ 3.7487	\$ (1,315.80)	-	\$ -	\$ -	22,747	\$ 84,234.17	\$ -	\$ 84,234.17
-	\$ -	\$ -	2,145	\$ 5.7159	\$ 12,260.61	25,243	\$ 97,810.57	\$ -	\$ 97,810.57
(2,118)	\$ 3.7487	\$ (7,939.79)	-	\$ -	\$ -	22,480	\$ 83,752.55	\$ -	\$ 83,752.55
(4,178)	\$ 3.7487	\$ (15,662.15)	-	\$ -	\$ -	20,420	\$ 76,030.19	\$ -	\$ 76,030.19
(824)	\$ 3.7487	\$ (3,088.94)	-	\$ -	\$ -	23,774	\$ 88,603.39	\$ -	\$ 88,603.39
(1,988)	\$ 3.7487	\$ (7,452.45)	-	\$ -	\$ -	21,110	\$ 78,097.51	\$ -	\$ 78,097.51
(12,972)	\$ 3.7487	\$ (48,628.37)	26,499	\$ 5.8274	\$ 154,419.05	750,478	\$ 2,854,387.11	\$ -	\$ 2,854,387.11

Total Volume 736,951
Total Cost \$2,748,596.43

National Grid Transaction Summary: July 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/2/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/3/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/4/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/5/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/6/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/7/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/8/09	7,800	\$ 4.0288	\$ 31,425.02	1,500	\$ 3.5919	\$ 5,387.86	-	\$ -	\$ -
7/9/09	7,800	\$ 4.0288	\$ 31,425.02	3,500	\$ 3.4998	\$ 12,249.32	-	\$ -	\$ -
7/10/09	7,800	\$ 4.0288	\$ 31,425.02	4,000	\$ 3.5931	\$ 14,372.22	-	\$ -	\$ -
7/11/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.4481	\$ 24,136.44	-	\$ -	\$ -
7/12/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.4481	\$ 24,136.44	-	\$ -	\$ -
7/13/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.4481	\$ 24,136.44	-	\$ -	\$ -
7/14/09	7,800	\$ 4.0288	\$ 31,425.02	6,998	\$ 3.4161	\$ 23,906.14	-	\$ -	\$ -
7/15/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.5435	\$ 24,804.59	-	\$ -	\$ -
7/16/09	7,800	\$ 4.0288	\$ 31,425.02	6,999	\$ 3.6221	\$ 25,350.78	-	\$ -	\$ -
7/17/09	7,800	\$ 4.0288	\$ 31,425.02	6,798	\$ 3.4892	\$ 23,719.60	-	\$ -	\$ -
7/18/09	7,800	\$ 4.0288	\$ 31,425.02	6,000	\$ 3.6525	\$ 21,915.28	-	\$ -	\$ -
7/19/09	7,800	\$ 4.0288	\$ 31,425.02	6,000	\$ 3.6525	\$ 21,915.28	-	\$ -	\$ -
7/20/09	7,800	\$ 4.0288	\$ 31,425.02	6,000	\$ 3.6525	\$ 21,915.28	-	\$ -	\$ -
7/21/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.7417	\$ 26,191.85	-	\$ -	\$ -
7/22/09	7,800	\$ 4.0288	\$ 31,425.02	4,000	\$ 3.7544	\$ 15,017.76	-	\$ -	\$ -
7/23/09	7,800	\$ 4.0288	\$ 31,425.02	4,000	\$ 3.7706	\$ 15,082.35	-	\$ -	\$ -
7/24/09	7,800	\$ 4.0288	\$ 31,425.02	4,500	\$ 3.9569	\$ 17,805.86	-	\$ -	\$ -
7/25/09	7,800	\$ 4.0288	\$ 31,425.02	5,138	\$ 3.6628	\$ 18,819.67	-	\$ -	\$ -
7/26/09	7,800	\$ 4.0288	\$ 31,425.02	5,138	\$ 3.6628	\$ 18,819.67	-	\$ -	\$ -
7/27/09	7,800	\$ 4.0288	\$ 31,425.02	5,138	\$ 3.6628	\$ 18,819.67	-	\$ -	\$ -
7/28/09	7,800	\$ 4.0288	\$ 31,425.02	2,600	\$ 3.7731	\$ 9,809.96	-	\$ -	\$ -
7/29/09	7,800	\$ 4.0288	\$ 31,425.02	4,899	\$ 3.8029	\$ 18,630.21	-	\$ -	\$ -
7/30/09	7,800	\$ 4.0288	\$ 31,425.02	3,303	\$ 3.7294	\$ 12,318.09	-	\$ -	\$ -
7/31/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
Total	241,800	\$ 4.0288	\$ 974,175.51	121,511	\$ 3.6150	\$ 439,260.78	-	#DIV/0!	\$0.00

Total AGT Volume 363,311
Total AGT Cost \$ 1,413,436.29

National Grid Transaction Summary: July 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due	
INJECTIONS			WITHDRAWALS							
Volume	Price	Amount	Volume	Price	Amount					
-	\$	-	1,939	\$	5.6311	20,525	\$	85,412.59	\$	85,412.59
-	\$	-	671	\$	5.6279	19,258	\$	78,274.20	\$	78,274.20
-	\$	-	1,237	\$	5.6246	19,824	\$	81,455.51	\$	81,455.51
(62)	\$	3.9930	-	\$	-	18,525	\$	74,250.31	\$	74,250.31
-	\$	-	1,539	\$	5.6180	20,126	\$	83,143.98	\$	83,143.98
-	\$	-	1,742	\$	5.6148	20,329	\$	84,278.86	\$	84,278.86
-	\$	-	2,660	\$	5.6116	21,247	\$	89,424.74	\$	89,424.74
-	\$	-	1,826	\$	5.6084	21,913	\$	90,126.68	\$	90,126.68
-	\$	-	1,422	\$	5.6052	23,509	\$	94,717.80	\$	94,717.80
-	\$	-	313	\$	5.6020	22,900	\$	90,623.52	\$	90,623.52
(1,057)	\$	3.9930	-	\$	-	24,530	\$	94,413.68	\$	94,413.68
(1,027)	\$	3.9930	-	\$	-	24,560	\$	94,533.47	\$	94,533.47
(429)	\$	3.9930	-	\$	-	25,158	\$	96,921.30	\$	96,921.30
(1,153)	\$	3.9930	-	\$	-	24,432	\$	93,800.05	\$	93,800.05
-	\$	-	180	\$	5.5692	25,767	\$	100,304.93	\$	100,304.93
-	\$	-	412	\$	5.5661	25,998	\$	102,141.89	\$	102,141.89
(449)	\$	3.9930	-	\$	-	24,936	\$	96,424.61	\$	96,424.61
(4,011)	\$	3.9930	-	\$	-	20,576	\$	80,397.10	\$	80,397.10
(4,043)	\$	3.9930	-	\$	-	20,544	\$	80,269.32	\$	80,269.32
-	\$	-	30	\$	5.5167	24,617	\$	96,578.66	\$	96,578.66
-	\$	-	892	\$	5.5139	26,479	\$	105,608.13	\$	105,608.13
(1,320)	\$	3.9930	-	\$	-	21,267	\$	84,244.83	\$	84,244.83
-	\$	-	246	\$	5.5027	22,833	\$	90,933.89	\$	90,933.89
-	\$	-	161	\$	5.4999	23,248	\$	93,189.22	\$	93,189.22
(1,532)	\$	3.9930	-	\$	-	22,193	\$	87,200.23	\$	87,200.23
(750)	\$	3.9930	-	\$	-	22,975	\$	90,322.78	\$	90,322.78
(315)	\$	3.9930	-	\$	-	23,410	\$	92,059.75	\$	92,059.75
-	\$	-	807	\$	5.4783	21,994	\$	88,728.83	\$	88,728.83
(142)	\$	3.9930	-	\$	-	23,344	\$	92,561.07	\$	92,561.07
-	\$	-	46	\$	5.4724	21,936	\$	87,067.70	\$	87,067.70
(274)	\$	3.9930	-	\$	-	18,313	\$	73,403.79	\$	73,403.79
(16,564)	\$	3.9930	16,123	\$	5.5984	697,266	\$	2,772,813.46	\$	2,772,813.46

Total Volume 697,707
Total Cost \$2,748,691.07

National Grid Transaction Summary: August 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/09	9,800	\$ 3.5351	\$ 34,644.03	500	\$ 3.5237	\$ 1,761.85	-	\$ -	\$ -
8/2/09	9,800	\$ 3.5351	\$ 34,644.03	500	\$ 3.5237	\$ 1,761.85	-	\$ -	\$ -
8/3/09	9,800	\$ 3.5351	\$ 34,644.03	500	\$ 3.5237	\$ 1,761.85	-	\$ -	\$ -
8/4/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/5/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/6/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/7/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/8/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/9/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/10/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/11/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/12/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/13/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/14/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/15/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/16/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/17/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/18/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/19/09	9,799	\$ 3.5351	\$ 34,640.50	-	\$ -	\$ -	-	\$ -	\$ -
8/20/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/21/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/22/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/23/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/24/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/25/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/26/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/27/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/28/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -
8/29/09	9,802	\$ 3.5351	\$ 34,651.10	-	\$ -	\$ -	-	\$ -	\$ -
8/30/09	9,802	\$ 3.5351	\$ 34,651.10	-	\$ -	\$ -	-	\$ -	\$ -
8/31/09	9,802	\$ 3.5351	\$ 34,651.10	-	\$ -	\$ -	-	\$ -	\$ -
Total	303,805	\$ 3.5351	\$ 1,073,982.73	1,500	\$ 3.5237	\$ 5,285.54	-	#DIV/0!	\$0.00

Total AGT Volume 305,305
Total AGT Cost \$ 1,079,268.27

National Grid Transaction Summary: August 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	73	\$ 5.4660	\$ 399.02	21,572	\$ 75,949.30	\$ -	\$ 75,949.30
-	\$ -	\$ -	294	\$ 5.4628	\$ 1,606.06	21,793	\$ 77,156.35	\$ -	\$ 77,156.35
(35)	\$ 3.4953	\$ (122.34)	-	\$ -	\$ -	21,464	\$ 75,427.95	\$ -	\$ 75,427.95
(644)	\$ 3.4953	\$ (2,251.00)	-	\$ -	\$ -	20,355	\$ 71,537.43	\$ -	\$ 71,537.43
(960)	\$ 3.4953	\$ (3,355.53)	-	\$ -	\$ -	20,039	\$ 70,432.90	\$ -	\$ 70,432.90
-	\$ -	\$ -	492	\$ 5.4420	\$ 2,677.46	21,491	\$ 76,465.90	\$ -	\$ 76,465.90
(449)	\$ 3.4953	\$ (1,569.41)	-	\$ -	\$ -	20,550	\$ 72,219.03	\$ -	\$ 72,219.03
(1,038)	\$ 3.4953	\$ (3,628.17)	-	\$ -	\$ -	19,961	\$ 70,160.27	\$ -	\$ 70,160.27
(1,336)	\$ 3.4953	\$ (4,669.79)	-	\$ -	\$ -	19,663	\$ 69,118.65	\$ -	\$ 69,118.65
(3,526)	\$ 3.4953	\$ (12,324.60)	-	\$ -	\$ -	17,473	\$ 61,463.84	\$ -	\$ 61,463.84
(655)	\$ 3.4953	\$ (2,289.45)	-	\$ -	\$ -	20,344	\$ 71,498.99	\$ -	\$ 71,498.99
(815)	\$ 3.4953	\$ (2,848.71)	-	\$ -	\$ -	20,184	\$ 70,939.73	\$ -	\$ 70,939.73
-	\$ -	\$ -	223	\$ 5.3823	\$ 1,200.25	21,222	\$ 74,988.69	\$ -	\$ 74,988.69
(62)	\$ 3.4953	\$ (216.71)	-	\$ -	\$ -	20,937	\$ 73,571.73	\$ -	\$ 73,571.73
(3,530)	\$ 3.4953	\$ (12,338.58)	-	\$ -	\$ -	17,469	\$ 61,449.86	\$ -	\$ 61,449.86
(1,092)	\$ 3.4953	\$ (3,816.92)	-	\$ -	\$ -	19,907	\$ 69,971.52	\$ -	\$ 69,971.52
-	\$ -	\$ -	1,514	\$ 5.3492	\$ 8,098.69	22,513	\$ 81,887.13	\$ -	\$ 81,887.13
-	\$ -	\$ -	398	\$ 5.3465	\$ 2,127.91	21,397	\$ 75,916.35	\$ -	\$ 75,916.35
(150)	\$ 3.4953	\$ (524.30)	-	\$ -	\$ -	20,848	\$ 73,260.60	\$ -	\$ 73,260.60
(236)	\$ 3.4953	\$ (824.90)	-	\$ -	\$ -	20,763	\$ 72,963.54	\$ -	\$ 72,963.54
(776)	\$ 3.4953	\$ (2,712.39)	-	\$ -	\$ -	20,223	\$ 71,076.05	\$ -	\$ 71,076.05
(434)	\$ 3.4953	\$ (1,516.98)	-	\$ -	\$ -	20,565	\$ 72,271.46	\$ -	\$ 72,271.46
-	\$ -	\$ -	494	\$ 5.3263	\$ 2,631.19	21,493	\$ 76,419.63	\$ -	\$ 76,419.63
-	\$ -	\$ -	710	\$ 5.3237	\$ 3,779.83	21,709	\$ 77,568.27	\$ -	\$ 77,568.27
(458)	\$ 3.4953	\$ (1,600.87)	-	\$ -	\$ -	20,541	\$ 72,187.57	\$ -	\$ 72,187.57
(737)	\$ 3.4953	\$ (2,576.07)	-	\$ -	\$ -	20,262	\$ 71,212.37	\$ -	\$ 71,212.37
-	\$ -	\$ -	959	\$ 5.3108	\$ 5,093.06	21,958	\$ 78,881.50	\$ -	\$ 78,881.50
-	\$ -	\$ -	1,924	\$ 5.3083	\$ 10,213.17	22,923	\$ 84,001.61	\$ -	\$ 84,001.61
-	\$ -	\$ -	674	\$ 5.3059	\$ 3,576.18	21,675	\$ 77,371.69	\$ -	\$ 77,371.69
-	\$ -	\$ -	3,008	\$ 5.3034	\$ 15,952.63	24,009	\$ 89,748.14	\$ -	\$ 89,748.14
-	\$ -	\$ -	2,681	\$ 5.3009	\$ 14,211.71	23,682	\$ 88,007.22	\$ -	\$ 88,007.22
(16,933)	\$ 3.4953	\$ (59,186.73)	13,444	\$ 5.3234	\$ 71,567.16	648,985	\$ 2,305,125.24	\$ -	\$ 2,305,125.24

Total Volume 652,474
Total Cost \$2,292,744.81

National Grid Transaction Summary: September 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/2/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/3/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/4/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/5/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/6/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/7/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/8/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/9/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/10/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/11/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/12/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/13/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/14/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/15/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/16/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/17/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/18/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/19/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/20/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/21/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/22/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/23/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/24/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/25/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/26/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/27/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/28/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/29/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
9/30/09	10,600	\$ 2.9809	\$ 31,597.41	-	\$ -	\$ -	-	\$ -	\$ -
Total	318,000	\$ 2.9809	\$ 947,922.31	-	#DIV/0!	\$ -	-	#DIV/0!	\$0.00

Total AGT Volume 318,000
Total AGT Cost \$ 947,922.31

National Grid Transaction Summary: September 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	1,289	\$ 5.2984	\$ 6,829.64	24,289	\$ 73,673.00	\$ -	\$ 73,673.00
(53)	\$ 2.8424	\$ (150.65)		\$ -	\$ -	22,947	\$ 66,692.71	\$ -	\$ 66,692.71
(2,224)	\$ 2.8424	\$ (6,321.53)		\$ -	\$ -	20,776	\$ 60,521.83	\$ -	\$ 60,521.83
(1,633)	\$ 2.8424	\$ (4,641.66)		\$ -	\$ -	21,367	\$ 62,201.70	\$ -	\$ 62,201.70
(3)	\$ 2.8424	\$ (8.53)		\$ -	\$ -	22,997	\$ 66,834.83	\$ -	\$ 66,834.83
-	\$ -	\$ -		\$ -	\$ -	23,000	\$ 66,843.36	\$ -	\$ 66,843.36
-	\$ -	\$ -	189	\$ 5.2427	\$ 990.87	23,189	\$ 67,834.23	\$ -	\$ 67,834.23
(96)	\$ 2.8424	\$ (272.87)		\$ -	\$ -	22,904	\$ 66,570.49	\$ -	\$ 66,570.49
(533)	\$ 2.8424	\$ (1,515.01)		\$ -	\$ -	22,467	\$ 65,328.35	\$ -	\$ 65,328.35
(707)	\$ 2.8424	\$ (2,009.59)		\$ -	\$ -	22,293	\$ 64,833.77	\$ -	\$ 64,833.77
(943)	\$ 2.8424	\$ (2,680.40)		\$ -	\$ -	22,057	\$ 64,162.96	\$ -	\$ 64,162.96
(3,088)	\$ 2.8424	\$ (8,777.38)		\$ -	\$ -	19,912	\$ 58,065.98	\$ -	\$ 58,065.98
(453)	\$ 2.8424	\$ (1,287.61)		\$ -	\$ -	22,547	\$ 65,555.75	\$ -	\$ 65,555.75
(1,703)	\$ 2.8424	\$ (4,840.63)		\$ -	\$ -	21,297	\$ 62,002.73	\$ -	\$ 62,002.73
(1,467)	\$ 2.8424	\$ (4,169.82)		\$ -	\$ -	21,533	\$ 62,673.54	\$ -	\$ 62,673.54
	\$ -	\$ -	1,616	\$ 5.1469	\$ 8,317.39	24,616	\$ 75,160.75	\$ -	\$ 75,160.75
	\$ -	\$ -	2,454	\$ 5.1421	\$ 12,618.71	25,454	\$ 79,462.07	\$ -	\$ 79,462.07
	\$ -	\$ -	1,348	\$ 5.1372	\$ 6,924.95	24,348	\$ 73,768.31	\$ -	\$ 73,768.31
	\$ -	\$ -	1,726	\$ 5.1324	\$ 8,858.52	24,726	\$ 75,701.88	\$ -	\$ 75,701.88
	\$ -	\$ -	2,581	\$ 5.1276	\$ 13,234.34	25,581	\$ 80,077.70	\$ -	\$ 80,077.70
	\$ -	\$ -	2,383	\$ 5.1228	\$ 12,207.63	25,383	\$ 79,050.99	\$ -	\$ 79,050.99
	\$ -	\$ -	1,640	\$ 5.1180	\$ 8,393.52	24,640	\$ 75,236.88	\$ -	\$ 75,236.88
	\$ -	\$ -	366	\$ 5.1132	\$ 1,871.43	23,366	\$ 68,714.79	\$ -	\$ 68,714.79
	\$ -	\$ -	1,074	\$ 5.1084	\$ 5,486.42	24,074	\$ 72,329.78	\$ -	\$ 72,329.78
	\$ -	\$ -	2,547	\$ 5.1036	\$ 12,998.87	25,547	\$ 79,842.23	\$ -	\$ 79,842.23
	\$ -	\$ -	2,071	\$ 5.0988	\$ 10,559.61	25,071	\$ 77,402.98	\$ -	\$ 77,402.98
	\$ -	\$ -	1,492	\$ 5.0940	\$ 7,600.25	24,492	\$ 74,443.61	\$ -	\$ 74,443.61
	\$ -	\$ -	1,456	\$ 5.0892	\$ 7,409.88	24,456	\$ 74,253.24	\$ -	\$ 74,253.24
	\$ -	\$ -	2,399	\$ 5.0844	\$ 12,197.48	25,399	\$ 79,040.84	\$ -	\$ 79,040.84
	\$ -	\$ -	7,310	\$ 5.0796	\$ 37,131.88	32,810	\$ 113,306.20	\$ -	\$ 113,306.20
(12,903)	\$ 2.8424	\$ (36,675.69)	33,941	\$ 5.1157	\$ 173,631.38	713,538	\$ 2,151,587.47	\$ -	\$ 2,151,587.47

Total Volume 692,500
Total Cost \$2,014,631.78

National Grid Transaction Summary: October 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/2/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/3/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/4/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/5/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/6/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/7/09	14,200	\$ 3.9826	\$ 56,553.20	5,000	\$ 3.6589	\$ 18,294.34	-	\$ -	\$ -
10/8/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/9/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/10/09	14,200	\$ 3.9826	\$ 56,553.20	8,000	\$ 4.2869	\$ 34,295.39	-	\$ -	\$ -
10/11/09	14,200	\$ 3.9826	\$ 56,553.20	8,000	\$ 4.2869	\$ 34,295.39	-	\$ -	\$ -
10/12/09	14,200	\$ 3.9826	\$ 56,553.20	8,000	\$ 4.2869	\$ 34,295.39	-	\$ -	\$ -
10/13/09	14,200	\$ 3.9826	\$ 56,553.20	15,000	\$ 4.3946	\$ 65,918.52	-	\$ -	\$ -
10/14/09	14,200	\$ 3.9826	\$ 56,553.20	25,000	\$ 4.5615	\$ 114,036.60	-	\$ -	\$ -
10/15/09	14,200	\$ 3.9826	\$ 56,553.20	30,001	\$ 4.5028	\$ 135,088.95	25,000	\$ 6.2750	\$ 156,875.00
10/16/09	14,200	\$ 3.9826	\$ 56,553.20	29,993	\$ 4.6230	\$ 138,657.87	-	\$ -	\$ -
10/17/09	14,200	\$ 3.9826	\$ 56,553.20	29,642	\$ 4.6021	\$ 136,416.04	-	\$ -	\$ -
10/18/09	14,200	\$ 3.9826	\$ 56,553.20	30,000	\$ 4.6029	\$ 138,088.12	14,802	\$ 6.2590	\$ 92,645.72
10/19/09	14,200	\$ 3.9826	\$ 56,553.20	30,001	\$ 4.6028	\$ 138,088.12	-	\$ -	\$ -
10/20/09	14,200	\$ 3.9826	\$ 56,553.20	10,000	\$ 4.7119	\$ 47,118.53	-	\$ -	\$ -
10/21/09	14,200	\$ 3.9826	\$ 56,553.20	10,003	\$ 5.0640	\$ 50,655.64	-	\$ -	\$ -
10/22/09	14,200	\$ 3.9826	\$ 56,553.20	10,000	\$ 5.2790	\$ 52,789.80	-	\$ -	\$ -
10/23/09	14,200	\$ 3.9826	\$ 56,553.20	20,000	\$ 5.3874	\$ 107,747.38	-	\$ -	\$ -
10/24/09	14,200	\$ 3.9826	\$ 56,553.20	9,000	\$ 5.2428	\$ 47,185.65	-	\$ -	\$ -
10/25/09	14,200	\$ 3.9826	\$ 56,553.20	9,000	\$ 5.2428	\$ 47,185.65	-	\$ -	\$ -
10/26/09	14,200	\$ 3.9826	\$ 56,553.20	9,000	\$ 5.2428	\$ 47,185.65	-	\$ -	\$ -
10/27/09	14,200	\$ 3.9826	\$ 56,553.20	14,000	\$ 4.8248	\$ 67,546.85	7,000	\$ 6.2070	\$ 43,449.00
10/28/09	14,200	\$ 3.9826	\$ 56,553.20	25,000	\$ 4.8778	\$ 121,945.79	-	\$ -	\$ -
10/29/09	14,200	\$ 3.9826	\$ 56,553.20	28,000	\$ 4.9236	\$ 137,859.69	-	\$ -	\$ -
10/30/09	14,200	\$ 3.9826	\$ 56,553.20	17,500	\$ 4.3964	\$ 76,936.62	-	\$ -	\$ -
10/31/09	14,200	\$ 3.9826	\$ 56,553.20	17,500	\$ 4.3964	\$ 76,936.62	-	\$ -	\$ -
Total	440,200	\$ 3.9826	\$ 1,753,149.12	397,640	\$ 4.6991	\$ 1,868,568.59	46,802	\$ 6.2598	\$292,969.72

Total AGT Volume 884,642
Total AGT Cost \$ 3,914,687.43

Resume taking TCO for Swing on Oct 22

National Grid Transaction Summary: October 2009

Baseload			TGPL Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	3,000	\$ 5.3890	\$ 16,167.00
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	5,000	\$ 5.3340	\$ 26,670.00
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.4098	\$ 66,147.71	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 4.2288	\$ 42,287.85	10,836	\$ 5.3250	\$ 57,701.70
14,800	\$ 3.8621	\$ 57,159.69	19,999	\$ 4.4064	\$ 88,124.18	5,000	\$ 5.3180	\$ 26,590.00
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.4388	\$ 66,582.73	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	14,562	\$ 4.4365	\$ 64,603.65	10,836	\$ 5.3090	\$ 57,528.32
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.4388	\$ 66,582.73	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 4.6328	\$ 46,327.82	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	9,993	\$ 5.0789	\$ 50,753.18	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 5.2926	\$ 52,926.39	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 5.4111	\$ 54,110.80	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	5,000	\$ 5.1578	\$ 25,788.85	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	5,000	\$ 5.1578	\$ 25,788.85	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 4.8552	\$ 48,551.75	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.9535	\$ 74,301.91	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	17,001	\$ 4.9904	\$ 84,841.87	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	14,999	\$ 4.4904	\$ 67,352.25	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	14,999	\$ 4.4904	\$ 67,352.25	-	\$ -	\$ -
458,807	\$ 3.8621	\$ 1,771,977.51	211,553	\$ 4.6911	\$ 992,424.76	34,672	\$ 5.3258	184,657

Total TGP Volume 705,032
Total TGP Cost \$ 2,949,059.30

National Grid Transaction Summary: October 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due	
INJECTIONS			WITHDRAWALS							
Volume	Price	Amount	Volume	Price	Amount					
-	\$	-	\$	6,848	\$ 5.1456	\$ 35,237.07	38,849	\$ 165,120.82	\$ -	\$ 165,120.82
-	\$	-	\$	368	\$ 5.1427	\$ 1,892.51	29,369	\$ 115,609.27	\$ -	\$ 115,609.27
(34)	\$ 3.8621	\$ (131.31)	-	\$ -	\$ -	-	28,966	\$ 113,581.58	\$ -	\$ 113,581.58
(1,658)	\$ 3.8621	\$ (6,403.43)	-	\$ -	\$ -	-	27,342	\$ 107,309.46	\$ -	\$ 107,309.46
-	\$ -	\$ -	2,381	\$ 5.1298	\$ 12,214.05	31,381	\$ 125,926.94	\$ -	\$ 125,926.94	
(109)	\$ 3.8621	\$ (420.97)	-	\$ -	\$ -	-	28,891	\$ 113,291.92	\$ -	\$ 113,291.92
(175)	\$ 3.8621	\$ (675.87)	-	\$ -	\$ -	-	33,825	\$ 131,331.35	\$ -	\$ 131,331.35
-	\$ -	\$ -	1,812	\$ 5.1207	\$ 9,278.71	30,812	\$ 122,991.60	\$ -	\$ 122,991.60	
(2,532)	\$ 3.8621	\$ (9,778.94)	-	\$ -	\$ -	-	26,469	\$ 103,937.81	\$ -	\$ 103,937.81
(2,322)	\$ 3.8621	\$ (8,967.89)	-	\$ -	\$ -	-	34,679	\$ 139,044.25	\$ -	\$ 139,044.25
-	\$ -	\$ -	3,431	\$ 5.1003	\$ 17,499.13	40,432	\$ 165,511.27	\$ -	\$ 165,511.27	
-	\$ -	\$ -	6,358	\$ 5.0976	\$ 32,410.54	43,359	\$ 180,422.68	\$ -	\$ 180,422.68	
-	\$ -	\$ -	4,814	\$ 5.0950	\$ 24,527.33	53,815	\$ 230,832.61	\$ -	\$ 230,832.61	
-	\$ -	\$ -	4,486	\$ 5.0922	\$ 22,843.61	73,486	\$ 316,740.81	\$ -	\$ 316,740.81	
-	\$ -	\$ -	520	\$ 5.0896	\$ 2,646.59	105,357	\$ 508,312.98	\$ -	\$ 508,312.98	
-	\$ -	\$ -	5,786	\$ 5.0868	\$ 29,432.22	89,778	\$ 396,517.16	\$ -	\$ 396,517.16	
-	\$ -	\$ -	751	\$ 5.0841	\$ 3,818.16	74,393	\$ 320,529.82	\$ -	\$ 320,529.82	
-	\$ -	\$ -	4,572	\$ 5.0814	\$ 23,232.16	103,772	\$ 489,810.87	\$ -	\$ 489,810.87	
-	\$ -	\$ -	6,819	\$ 5.0786	\$ 34,630.97	80,820	\$ 353,014.71	\$ -	\$ 353,014.71	
-	\$ -	\$ -	3,135	\$ 5.0758	\$ 15,912.63	52,135	\$ 223,071.87	\$ -	\$ 223,071.87	
(4,910)	\$ 5.0789	\$ (24,937.27)	-	\$ -	\$ -	-	44,086	\$ 190,184.45	\$ -	\$ 190,184.45
(5,472)	\$ 5.2926	\$ (28,961.32)	-	\$ -	\$ -	-	43,528	\$ 190,467.76	\$ -	\$ 190,467.76
-	\$ -	\$ -	2,483	\$ 5.0731	\$ 12,596.51	61,483	\$ 288,167.58	\$ -	\$ 288,167.58	
-	\$ -	\$ -	94	\$ 5.0703	\$ 476.61	38,094	\$ 161,375.15	\$ -	\$ 161,375.15	
-	\$ -	\$ -	5,422	\$ 5.0677	\$ 27,477.07	48,422	\$ 214,164.45	\$ -	\$ 214,164.45	
-	\$ -	\$ -	6,248	\$ 5.0649	\$ 31,645.50	49,248	\$ 218,332.88	\$ -	\$ 218,332.88	
-	\$ -	\$ -	1,084	\$ 5.0622	\$ 5,487.42	61,084	\$ 278,747.92	\$ -	\$ 278,747.92	
-	\$ -	\$ -	544	\$ 5.0594	\$ 2,752.31	69,544	\$ 312,712.90	\$ -	\$ 312,712.90	
-	\$ -	\$ -	869	\$ 5.0568	\$ 4,394.36	74,870	\$ 340,808.81	\$ -	\$ 340,808.81	
-	\$ -	\$ -	1,982	\$ 5.0540	\$ 10,017.03	63,481	\$ 268,018.79	\$ -	\$ 268,018.79	
(9,810)	\$ 4.4904	\$ (44,051.31)	-	\$ -	\$ -	-	51,689	\$ 213,950.45	\$ -	\$ 213,950.45
(27,022)	\$ 4.6010	\$ (124,328.33)	70,807	\$ 5.0902	\$ 360,422.50	1,633,459	\$ 7,099,840.91	\$ -	\$ 7,099,840.91	

Total Volume 1,589,674
Total Cost \$6,863,746.73

National Grid Transaction Summary: November 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4479	\$ -
11/2/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	5,000	\$ 6.4479	\$ 32,239.50
11/3/09	33,200	\$ 4.5880	\$ 152,321.60	10,000	\$ 4.8200	\$ 48,200.00	-	\$ 6.4474	\$ -
11/4/09	33,200	\$ 4.5880	\$ 152,321.60	21,050	\$ 4.8400	\$ 101,882.00	6,450	\$ 6.4452	\$ 41,571.54
11/5/09	33,200	\$ 4.5880	\$ 152,321.60	10,000	\$ 4.9400	\$ 49,400.00	-	\$ 6.4453	\$ -
11/6/09	33,200	\$ 4.5880	\$ 152,321.60	10,000	\$ 4.7100	\$ 47,100.00	-	\$ 6.4453	\$ -
11/7/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	10,000	\$ 6.4453	\$ 64,453.00
11/8/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/9/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/10/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/11/09	33,200	\$ 4.5880	\$ 152,321.60	5,000	\$ 4.0900	\$ 20,450.00	-	\$ 6.4465	\$ -
11/12/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/13/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/14/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/15/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/16/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	-	\$ 6.4465	\$ -
11/17/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	2,500	\$ 6.4465	\$ 16,116.25
11/18/09	33,203	\$ 4.5850	\$ 152,235.76	-	\$ -	\$ -	2,500	\$ 6.4463	\$ 16,115.75
11/19/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	2,500	\$ 6.4460	\$ 16,115.00
11/20/09	33,200	\$ 4.5850	\$ 152,222.00	4,713	\$ 3.8400	\$ 18,097.92	1,384	\$ 6.4457	\$ 8,920.85
11/21/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	5,000	\$ 6.4456	\$ 32,228.00
11/22/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	5,000	\$ 6.4450	\$ 32,225.00
11/23/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	5,000	\$ 6.4444	\$ 32,222.00
11/24/09	33,200	\$ 4.5850	\$ 152,222.00	1,713	\$ 4.1600	\$ 7,126.08	5,287	\$ 6.4439	\$ 34,068.90
11/25/09	33,200	\$ 4.5850	\$ 152,222.00	1,713	\$ 3.9600	\$ 6,783.48	5,287	\$ 6.4433	\$ 34,065.73
11/26/09	33,200	\$ 4.5850	\$ 152,222.00	9,000	\$ 3.7200	\$ 33,480.00	-	\$ 6.4427	\$ -
11/27/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.4421	\$ 34,059.38
11/28/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.4415	\$ 34,056.21
11/29/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.4409	\$ 34,053.04
11/30/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.4403	\$ 34,049.87
Total	996,003	\$ 4.5865	\$ 4,568,167.76	112,041	\$ 4.2543	\$ 476,660.40	77,056	\$ 6.4441	\$496,560.02

Total AGT Volume 1,185,100
Total AGT Cost \$ 5,541,388.18

Max AGT Swing - Before Hubline 47,179
Max AGT Swing 63,393

National Grid Transaction Summary: November 2009

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4973	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4990	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.8600	\$ 24,300.00	-	\$ 5.5015	\$ -
26,799	\$ 4.7060	\$ 126,116.09	12,500	\$ 4.8600	\$ 60,750.00	-	\$ 5.4996	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.9900	\$ 24,950.00	-	\$ 5.4964	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.7900	\$ 23,950.00	-	\$ 5.4977	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	5,000	\$ 5.5000	\$ 27,500.00
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4961	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4958	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4915	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4883	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4898	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4920	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4920	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4879	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.4837	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	2,500	\$ 5.4847	\$ 13,711.75
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	2,500	\$ 5.4869	\$ 13,717.25
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 4.2200	\$ 10,550.00	-	\$ 5.4893	\$ -
26,799	\$ 4.7060	\$ 126,116.09	3,903	\$ 3.9400	\$ 15,377.82	-	\$ 5.4883	\$ -
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 3.4700	\$ 8,675.00	-	\$ 5.4795	\$ -
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 3.4700	\$ 8,675.00	-	\$ 5.4794	\$ -
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 3.4700	\$ 8,675.00	10,000	\$ 5.4817	\$ 54,817.00
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.2900	\$ 21,450.00	-	\$ 5.4818	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.0300	\$ 20,150.00	-	\$ 5.4825	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.4823	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.4758	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.4766	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.4774	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.4693	\$ -
803,975	\$ 4.7060	\$ 3,783,506.25	76,403	\$ 4.2440	\$ 324,252.82	20,000	\$ 5.4873	109,746

Total TGP Volume 900,378
Total TGP Cost \$ 4,217,505.07

Max TGP Swing 25,203

National Grid Transaction Summary: November 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supp	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	3,573	\$ 4.9490	\$ 17,682.78	63,572	\$ 296,120.47	\$ -	\$ 296,120.47
-	\$ -	\$ -	5,415	\$ 4.9490	\$ 26,798.84	70,414	\$ 337,476.03	\$ -	\$ 337,476.03
(4,119)	\$ 4.8600	\$ (20,018.34)	-	\$ -	\$ -	70,880	\$ 330,919.35	\$ -	\$ 330,919.35
(7,334)	\$ 4.8600	\$ (35,643.24)	-	\$ -	\$ -	92,665	\$ 446,997.99	\$ -	\$ 446,997.99
-	\$ -	\$ -	2,942	\$ 4.9493	\$ 14,560.84	77,941	\$ 367,348.53	\$ -	\$ 367,348.53
-	\$ -	\$ -	4,780	\$ 4.9493	\$ 23,657.65	79,779	\$ 373,145.34	\$ -	\$ 373,145.34
(1,692)	\$ 5.5000	\$ (9,306.00)	-	\$ -	\$ -	73,307	\$ 361,084.69	\$ -	\$ 361,084.69
(545)	\$ 4.7060	\$ (2,564.77)	-	\$ -	\$ -	59,454	\$ 275,872.92	\$ -	\$ 275,872.92
(7,535)	\$ 4.7060	\$ (35,459.71)	-	\$ -	\$ -	52,464	\$ 242,977.98	\$ -	\$ 242,977.98
(5,639)	\$ 4.7060	\$ (26,537.13)	-	\$ -	\$ -	54,360	\$ 251,900.56	\$ -	\$ 251,900.56
-	\$ -	\$ -	3,207	\$ 4.9475	\$ 15,866.63	68,206	\$ 314,754.32	\$ -	\$ 314,754.32
-	\$ -	\$ -	4,960	\$ 4.9475	\$ 24,539.60	64,959	\$ 302,977.29	\$ -	\$ 302,977.29
(21)	\$ 4.7060	\$ (98.83)	-	\$ -	\$ -	59,978	\$ 278,338.86	\$ -	\$ 278,338.86
(7,225)	\$ 4.7060	\$ (34,000.85)	-	\$ -	\$ -	52,774	\$ 244,436.84	\$ -	\$ 244,436.84
(7,577)	\$ 4.7060	\$ (35,657.36)	-	\$ -	\$ -	52,422	\$ 242,780.33	\$ -	\$ 242,780.33
-	\$ -	\$ -	2,235	\$ 4.9429	\$ 11,047.38	62,234	\$ 289,385.47	\$ -	\$ 289,385.47
-	\$ -	\$ -	8,817	\$ 4.9429	\$ 43,581.55	73,816	\$ 351,747.64	\$ -	\$ 351,747.64
-	\$ -	\$ -	9,154	\$ 4.9429	\$ 45,247.31	74,156	\$ 353,432.16	\$ -	\$ 353,432.16
(1,016)	\$ 4.2200	\$ (4,287.52)	-	\$ -	\$ -	63,983	\$ 300,715.57	\$ -	\$ 300,715.57
(6,576)	\$ 3.9400	\$ (25,909.44)	-	\$ -	\$ -	63,423	\$ 294,825.24	\$ -	\$ 294,825.24
(10)	\$ 3.4700	\$ (34.70)	-	\$ -	\$ -	67,489	\$ 319,206.39	\$ -	\$ 319,206.39
-	\$ -	\$ -	4,860	\$ 4.9278	\$ 23,949.11	72,359	\$ 343,187.20	\$ -	\$ 343,187.20
-	\$ -	\$ -	1,897	\$ 4.9278	\$ 9,348.04	79,396	\$ 383,400.13	\$ -	\$ 383,400.13
-	\$ -	\$ -	1,534	\$ 4.9278	\$ 7,559.25	73,533	\$ 348,542.32	\$ -	\$ 348,542.32
(199)	\$ 4.0300	\$ (801.97)	-	\$ -	\$ -	71,800	\$ 338,535.33	\$ -	\$ 338,535.33
(5,085)	\$ 3.8700	\$ (19,678.95)	-	\$ -	\$ -	68,915	\$ 311,493.85	\$ -	\$ 311,493.85
-	\$ -	\$ -	1,736	\$ 4.9162	\$ 8,534.52	81,736	\$ 376,321.93	\$ -	\$ 376,321.93
-	\$ -	\$ -	1,705	\$ 4.9162	\$ 8,382.12	81,705	\$ 376,166.36	\$ -	\$ 376,166.36
(6,368)	\$ 3.8700	\$ (24,644.16)	-	\$ -	\$ -	73,632	\$ 343,136.91	\$ -	\$ 343,136.91
-	\$ -	\$ -	3,803	\$ 4.9024	\$ 18,643.83	83,803	\$ 386,421.73	\$ -	\$ 386,421.73
(60,941)	\$ 4.5067	\$ (274,642.97)	60,618	\$ 4.9391	\$ 299,399.45	2,085,155	\$ 9,783,649.73	\$ -	\$ 9,783,649.73

(323)
\$ 24,756.48

Total Volume 2,085,478
Total Cost \$9,758,893.25

National Grid Transaction Summary: December 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/09	42,500	\$ 4.8470	\$ 205,997.50	9,731	\$ 4.8274	\$ 46,975.43	5,269	\$ 6.4548	\$ 34,010.34
12/2/09	42,500	\$ 4.8470	\$ 205,997.50	-	\$ -	\$ -	-	\$ -	\$ -
12/3/09	42,500	\$ 4.8470	\$ 205,997.50	-	\$ -	\$ -	-	\$ -	\$ -
12/4/09	42,500	\$ 4.8470	\$ 205,997.50	4,731	\$ 4.9277	\$ 23,312.95	5,269	\$ 6.4542	\$ 34,007.18
12/5/09	42,500	\$ 4.8470	\$ 205,997.50	7,731	\$ 5.0294	\$ 38,882.29	5,269	\$ 6.4536	\$ 34,004.02
12/6/09	42,500	\$ 4.8470	\$ 205,997.50	7,731	\$ 5.0294	\$ 38,882.29	7,769	\$ 6.4530	\$ 50,133.36
12/7/09	42,500	\$ 4.8470	\$ 205,997.50	7,731	\$ 5.0294	\$ 38,882.29	5,269	\$ 6.4539	\$ 34,005.60
12/8/09	42,500	\$ 4.8470	\$ 205,997.50	10,734	\$ 5.3054	\$ 56,948.16	15,329	\$ 6.4532	\$ 98,921.10
12/9/09	42,500	\$ 4.8470	\$ 205,997.50	13,233	\$ 5.6007	\$ 74,114.06	7,769	\$ 6.4553	\$ 50,151.23
12/10/09	42,500	\$ 4.8470	\$ 205,997.50	22,232	\$ 5.8653	\$ 130,397.35	27,750	\$ 6.4562	\$ 179,159.55
12/11/09	42,500	\$ 4.8470	\$ 205,997.50	27,227	\$ 5.7415	\$ 156,323.82	27,750	\$ 6.4577	\$ 179,201.18
12/12/09	42,500	\$ 4.8470	\$ 205,997.50	9,000	\$ 5.8834	\$ 52,950.60	27,750	\$ 6.4592	\$ 179,242.80
12/13/09	42,500	\$ 4.8470	\$ 205,997.50	9,000	\$ 5.8834	\$ 52,950.60	5,269	\$ 6.4607	\$ 34,041.43
12/14/09	42,500	\$ 4.8470	\$ 205,997.50	9,000	\$ 5.8834	\$ 52,950.60	5,269	\$ 6.4600	\$ 34,037.74
12/15/09	42,500	\$ 4.8470	\$ 205,997.50	14,002	\$ 6.0188	\$ 84,275.24	7,292	\$ 6.4594	\$ 47,101.94
12/16/09	42,500	\$ 4.8470	\$ 205,997.50	44,705	\$ 6.2648	\$ 280,067.88	27,750	\$ 6.4600	\$ 179,265.00
12/17/09	42,500	\$ 4.8470	\$ 205,997.50	53,597	\$ 7.1798	\$ 384,815.74	27,750	\$ 6.4616	\$ 179,309.40
12/18/09	42,500	\$ 4.8470	\$ 205,997.50	36,969	\$ 6.6522	\$ 245,925.18	27,750	\$ 6.4631	\$ 179,351.03
12/19/09	42,500	\$ 4.8470	\$ 205,997.50	36,969	\$ 6.9057	\$ 255,296.82	27,750	\$ 6.4648	\$ 179,398.20
12/20/09	42,500	\$ 4.8470	\$ 205,997.50	36,969	\$ 6.9057	\$ 255,296.82	27,750	\$ 6.4664	\$ 179,442.60
12/21/09	42,500	\$ 4.8470	\$ 205,997.50	36,645	\$ 6.9040	\$ 252,997.08	27,750	\$ 6.4681	\$ 179,489.78
12/22/09	42,500	\$ 4.8470	\$ 205,997.50	53,596	\$ 7.2193	\$ 386,925.60	27,750	\$ 6.4698	\$ 179,536.95
12/23/09	42,500	\$ 4.8470	\$ 205,997.50	45,596	\$ 6.5411	\$ 298,248.00	26,851	\$ 6.4716	\$ 173,768.93
12/24/09	42,500	\$ 4.8470	\$ 205,997.50	45,597	\$ 6.1778	\$ 281,689.15	9,792	\$ 6.4733	\$ 63,386.55
12/25/09	42,500	\$ 4.8470	\$ 205,997.50	26,205	\$ 6.4244	\$ 168,351.40	12,249	\$ 6.4746	\$ 79,307.38
12/26/09	42,500	\$ 4.8470	\$ 205,997.50	26,208	\$ 6.4244	\$ 168,370.68	-	\$ -	\$ -
12/27/09	42,500	\$ 4.8470	\$ 205,997.50	26,205	\$ 6.4244	\$ 168,351.40	2,769	\$ 6.4772	\$ 17,935.37
12/28/09	42,500	\$ 4.8470	\$ 205,997.50	26,209	\$ 6.4245	\$ 168,379.72	12,249	\$ 6.4769	\$ 79,335.55
12/29/09	42,500	\$ 4.8470	\$ 205,997.50	53,596	\$ 7.3793	\$ 395,500.96	26,851	\$ 6.4795	\$ 173,981.05
12/30/09	42,500	\$ 4.8470	\$ 205,997.50	33,999	\$ 6.6840	\$ 227,249.32	12,249	\$ 6.4813	\$ 79,389.44
12/31/09	42,500	\$ 4.8470	\$ 205,997.50	4,998	\$ 6.3106	\$ 31,540.38	24,394	\$ 6.4840	\$ 158,170.70
Total	1,317,500	\$ 4.8470	\$ 6,385,922.50	740,146	\$ 6.5080	\$ 4,816,851.81	474,677	\$ 6.4656	\$3,069,085.40

Total AGT Volume 2,532,323
Total AGT Cost \$ 14,271,859.71

Max AGT Swing - Before Hubline 36,968
Max AGT Swing 53,597

National Grid Transaction Summary: December 2009

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
33,000	\$ 5.0174	\$ 165,574.20	5,000	\$ 4.9937	\$ 24,968.50	-	\$ -	\$ -
33,000	\$ 5.0174	\$ 165,574.20	-	\$ -	\$ -	-	\$ -	\$ -
32,999	\$ 5.0174	\$ 165,569.18	-	\$ -	\$ -	-	\$ -	\$ -
33,000	\$ 5.0174	\$ 165,574.20	4,999	\$ 5.0422	\$ 25,205.96	-	\$ -	\$ -
33,000	\$ 5.0174	\$ 165,574.20	1,568	\$ 5.0720	\$ 7,952.90	3,431	\$ 5.4677	\$ 18,759.68
33,000	\$ 5.0174	\$ 165,574.20	1,566	\$ 5.0720	\$ 7,942.75	5,931	\$ 5.4676	\$ 32,428.34
33,000	\$ 5.0174	\$ 165,574.20	1,568	\$ 5.0720	\$ 7,952.90	3,431	\$ 5.4661	\$ 18,754.19
33,000	\$ 5.0174	\$ 165,574.20	1,567	\$ 5.3810	\$ 8,432.03	8,931	\$ 5.4666	\$ 48,822.20
33,000	\$ 5.0174	\$ 165,574.20	1,568	\$ 5.6740	\$ 8,896.83	6,431	\$ 5.4656	\$ 35,149.27
33,000	\$ 5.0174	\$ 165,574.20	6,566	\$ 6.2530	\$ 41,057.20	6,431	\$ 5.4612	\$ 35,120.98
33,000	\$ 5.0174	\$ 165,574.20	18,337	\$ 7.5470	\$ 138,389.34	10,025	\$ 5.4557	\$ 54,693.39
33,000	\$ 5.0174	\$ 165,574.20	10,568	\$ 6.1432	\$ 64,921.34	10,836	\$ 5.4549	\$ 59,109.30
33,000	\$ 5.0174	\$ 165,574.20	10,568	\$ 6.1432	\$ 64,921.34	6,431	\$ 5.4592	\$ 35,108.12
33,000	\$ 5.0174	\$ 165,574.20	10,568	\$ 6.1432	\$ 64,921.34	1,371	\$ 5.4557	\$ 7,479.76
33,000	\$ 5.0174	\$ 165,574.20	5,508	\$ 6.2098	\$ 34,203.58	8,336	\$ 5.4554	\$ 45,476.21
33,000	\$ 5.0174	\$ 165,574.20	18,336	\$ 7.0664	\$ 129,569.51	10,836	\$ 5.4516	\$ 59,073.54
33,000	\$ 5.0174	\$ 165,574.20	18,336	\$ 7.8623	\$ 144,163.13	10,836	\$ 5.4512	\$ 59,069.20
33,000	\$ 5.0174	\$ 165,574.20	18,336	\$ 7.7491	\$ 142,087.50	10,836	\$ 5.4556	\$ 59,116.88
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.2103	\$ 150,527.64	10,836	\$ 5.4597	\$ 59,161.31
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.2103	\$ 150,527.64	10,836	\$ 5.4613	\$ 59,178.65
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.2103	\$ 150,527.64	10,836	\$ 5.4657	\$ 59,226.33
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.9741	\$ 164,531.15	10,836	\$ 5.4689	\$ 59,261.00
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.5246	\$ 156,290.02	10,836	\$ 5.4737	\$ 59,313.01
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 6.5777	\$ 120,595.55	10,836	\$ 5.4785	\$ 59,365.03
33,000	\$ 5.0174	\$ 165,574.20	14,098	\$ 6.8342	\$ 96,348.55	6,431	\$ 5.4780	\$ 35,229.02
33,000	\$ 5.0174	\$ 165,574.20	14,098	\$ 6.8342	\$ 96,348.55	-	\$ -	\$ -
33,000	\$ 5.0174	\$ 165,574.20	11,598	\$ 6.8088	\$ 78,968.46	-	\$ -	\$ -
33,000	\$ 5.0174	\$ 165,574.20	14,098	\$ 6.8342	\$ 96,348.55	10,836	\$ 5.4901	\$ 59,490.72
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 9.3166	\$ 170,810.54	10,836	\$ 5.4895	\$ 59,484.22
33,000	\$ 5.0174	\$ 165,574.20	16,999	\$ 8.3728	\$ 142,329.23	6,431	\$ 5.4913	\$ 35,314.55
32,999	\$ 5.0174	\$ 165,569.18	-	\$ -	\$ -	10,836	\$ 5.4893	\$ 59,482.05
1,022,998	\$ 5.0174	\$ 5,132,790.16	334,188	\$ 7.4501	\$ 2,489,739.67	214,479	\$ 5.4675	1,172,667

Total TGP Volume 1,571,665
Total TGP Cost \$ 8,795,196.83

Max TGP Swing 18,337

National Grid Transaction Summary: December 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supp	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	6,357	\$ 4.9014	\$ 31,158.20	101,857	\$ 508,684.17	\$ -	\$ 508,684.17
(6,121)	\$ 5.0174	\$ (30,711.51)	-	\$ -	\$ -	69,379	\$ 340,860.19	\$ -	\$ 340,860.19
(7,836)	\$ 5.0174	\$ (39,316.35)	-	\$ -	\$ -	67,663	\$ 332,250.33	\$ -	\$ 332,250.33
(4,973)	\$ 5.0422	\$ (25,074.86)	-	\$ -	\$ -	85,526	\$ 429,022.93	\$ -	\$ 429,022.93
-	\$ -	\$ -	5,470	\$ 4.9110	\$ 26,863.17	98,969	\$ 498,033.76	\$ -	\$ 498,033.76
-	\$ -	\$ -	7,269	\$ 4.9110	\$ 35,698.06	105,766	\$ 536,656.50	\$ -	\$ 536,656.50
-	\$ -	\$ -	6,977	\$ 4.9110	\$ 34,264.05	100,476	\$ 505,430.73	\$ -	\$ 505,430.73
-	\$ -	\$ -	2,773	\$ 4.9110	\$ 13,618.20	114,834	\$ 598,313.39	\$ -	\$ 598,313.39
-	\$ -	\$ -	2,441	\$ 4.9110	\$ 11,987.75	106,942	\$ 551,870.84	\$ -	\$ 551,870.84
-	\$ -	\$ -	566	\$ 4.9110	\$ 2,779.63	139,045	\$ 760,086.41	\$ -	\$ 760,086.41
-	\$ -	\$ -	561	\$ 4.9110	\$ 2,755.07	159,400	\$ 902,934.50	\$ -	\$ 902,934.50
-	\$ -	\$ -	8,739	\$ 4.9110	\$ 42,917.23	142,393	\$ 770,712.97	\$ -	\$ 770,712.97
-	\$ -	\$ -	4,712	\$ 4.9110	\$ 23,140.63	111,480	\$ 581,733.82	\$ -	\$ 581,733.82
(2,638)	\$ 5.7859	\$ (15,263.20)	-	\$ -	\$ -	99,070	\$ 515,697.94	\$ -	\$ 515,697.94
(2,123)	\$ 5.4554	\$ (11,581.81)	-	\$ -	\$ -	108,515	\$ 571,046.86	\$ -	\$ 571,046.86
(2,007)	\$ 5.4516	\$ (10,941.36)	-	\$ -	\$ -	175,120	\$ 1,008,606.27	\$ -	\$ 1,008,606.27
-	\$ -	\$ -	8,765	\$ 4.9200	\$ 43,123.80	194,784	\$ 1,182,052.97	\$ -	\$ 1,182,052.97
-	\$ -	\$ -	7,859	\$ 4.9200	\$ 38,666.28	177,250	\$ 1,036,718.57	\$ -	\$ 1,036,718.57
-	\$ -	\$ -	3,000	\$ 4.9200	\$ 14,760.00	172,389	\$ 1,030,715.67	\$ -	\$ 1,030,715.67
-	\$ -	\$ -	8,091	\$ 4.9200	\$ 39,807.72	177,480	\$ 1,055,825.13	\$ -	\$ 1,055,825.13
-	\$ -	\$ -	5,500	\$ 4.9200	\$ 27,060.00	174,565	\$ 1,040,872.53	\$ -	\$ 1,040,872.53
-	\$ -	\$ -	8,225	\$ 4.9200	\$ 40,467.00	194,241	\$ 1,202,293.40	\$ -	\$ 1,202,293.40
-	\$ -	\$ -	7,806	\$ 4.9200	\$ 38,405.52	184,923	\$ 1,097,597.18	\$ -	\$ 1,097,597.18
(4,263)	\$ 5.4785	\$ (23,354.85)	-	\$ -	\$ -	155,796	\$ 873,253.13	\$ -	\$ 873,253.13
(3,359)	\$ 5.4780	\$ (18,400.60)	-	\$ -	\$ -	131,124	\$ 732,407.45	\$ -	\$ 732,407.45
(6,846)	\$ 6.8342	\$ (46,786.93)	-	\$ -	\$ -	108,960	\$ 589,504.00	\$ -	\$ 589,504.00
(2,548)	\$ 6.8088	\$ (17,348.82)	-	\$ -	\$ -	113,524	\$ 619,478.11	\$ -	\$ 619,478.11
(3,171)	\$ 5.4901	\$ (17,409.11)	-	\$ -	\$ -	135,721	\$ 757,717.13	\$ -	\$ 757,717.13
-	\$ -	\$ -	3,096	\$ 4.9804	\$ 15,419.32	188,213	\$ 1,186,767.79	\$ -	\$ 1,186,767.79
-	\$ -	\$ -	8,605	\$ 4.9804	\$ 42,856.34	153,783	\$ 898,710.58	\$ -	\$ 898,710.58
-	\$ -	\$ -	5,632	\$ 4.9804	\$ 28,049.61	121,359	\$ 648,809.42	\$ -	\$ 648,809.42
(45,885)	\$ 5.5833	\$ (256,189.40)	112,444	\$ 4.9251	\$ 553,797.58	4,170,547	\$ 23,364,664.67	\$ -	\$ 23,364,664.67

66,559	Total Volun	4,103,988
\$ 297,608.18	Total Cost	\$23,067,057

National Grid Transaction Summary: January 2010

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/10	52,000	\$ 6.3297	\$ 329,144.60	26,812	\$ 6.8468	\$ 183,575.26	5,269	\$ 6.4846	\$ 34,167.36
1/2/10	52,000	\$ 6.3297	\$ 329,144.60	26,805	\$ 6.8467	\$ 183,526.19	27,750	\$ 6.4839	\$ 179,928.96
1/3/10	52,000	\$ 6.3297	\$ 329,144.60	26,805	\$ 6.8467	\$ 183,526.19	27,750	\$ 6.4860	\$ 179,985.73
1/4/10	52,000	\$ 6.3297	\$ 329,144.60	26,812	\$ 6.8468	\$ 183,575.26	27,750	\$ 6.4881	\$ 180,043.87
1/5/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3596	\$ 406,590.02	27,750	\$ 6.4902	\$ 180,103.42
1/6/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.0928	\$ 394,999.04	13,148	\$ 6.4924	\$ 85,362.24
1/7/10	52,000	\$ 6.3297	\$ 329,144.60	28,441	\$ 8.1540	\$ 231,908.13	13,148	\$ 6.4955	\$ 85,402.32
1/8/10	52,000	\$ 6.3297	\$ 329,144.60	33,441	\$ 9.0675	\$ 303,224.83	27,750	\$ 6.4985	\$ 180,334.63
1/9/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3192	\$ 404,834.20	27,750	\$ 6.5009	\$ 180,400.06
1/10/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3192	\$ 404,834.20	27,750	\$ 6.5033	\$ 180,467.17
1/11/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3192	\$ 404,834.20	13,148	\$ 6.5058	\$ 85,538.28
1/12/10	52,000	\$ 6.3297	\$ 329,144.60	43,442	\$ 7.0919	\$ 308,084.41	27,750	\$ 6.5091	\$ 180,627.24
1/13/10	52,000	\$ 6.3297	\$ 329,144.60	43,442	\$ 6.4017	\$ 278,103.47	27,750	\$ 6.5117	\$ 180,699.52
1/14/10	52,000	\$ 6.3297	\$ 329,144.60	30,441	\$ 6.3050	\$ 191,930.70	9,701	\$ 6.5144	\$ 63,195.89
1/15/10	52,000	\$ 6.3297	\$ 329,144.60	13,003	\$ 6.3996	\$ 83,213.70	5,269	\$ 6.5155	\$ 34,330.31
1/16/10	52,000	\$ 6.3297	\$ 329,144.60	16,001	\$ 6.2923	\$ 100,683.57	2,633	\$ 6.5148	\$ 17,153.56
1/17/10	52,000	\$ 6.3297	\$ 329,144.60	16,000	\$ 6.2923	\$ 100,677.26	5,269	\$ 6.5145	\$ 34,324.83
1/18/10	52,000	\$ 6.3297	\$ 329,144.60	16,000	\$ 6.2923	\$ 100,677.26	10,357	\$ 6.5138	\$ 67,463.29
1/19/10	52,000	\$ 6.3297	\$ 329,144.60	16,000	\$ 6.2923	\$ 100,677.26	15,357	\$ 6.5149	\$ 100,049.44
1/20/10	52,000	\$ 6.3297	\$ 329,144.60	15,997	\$ 6.0691	\$ 97,086.94	9,701	\$ 6.5158	\$ 63,209.76
1/21/10	52,000	\$ 6.3297	\$ 329,144.60	20,400	\$ 6.0895	\$ 124,225.22	5,269	\$ 6.5170	\$ 34,338.02
1/22/10	52,000	\$ 6.3297	\$ 329,144.60	10,000	\$ 6.0797	\$ 60,796.81	5,269	\$ 6.5163	\$ 34,334.30
1/23/10	52,000	\$ 6.3297	\$ 329,144.60	-	\$ -	\$ -	11,851	\$ 6.5156	\$ 77,216.07
1/24/10	52,000	\$ 6.3297	\$ 329,144.60	-	\$ -	\$ -	5,000	\$ 6.5188	\$ 32,593.77
1/25/10	52,000	\$ 6.3297	\$ 329,144.60	-	\$ -	\$ -	-	\$ -	\$ -
1/26/10	52,000	\$ 6.3297	\$ 329,144.60	25,000	\$ 6.3624	\$ 159,059.70	2,769	\$ 6.5181	\$ 18,048.57
1/27/10	52,000	\$ 6.3297	\$ 329,144.60	25,000	\$ 6.1620	\$ 154,049.99	7,244	\$ 6.5177	\$ 47,214.27
1/28/10	52,000	\$ 6.3297	\$ 329,144.60	26,813	\$ 6.0652	\$ 162,626.64	24,303	\$ 6.5174	\$ 158,392.10
1/29/10	52,000	\$ 6.3297	\$ 329,144.60	43,440	\$ 7.0572	\$ 306,563.00	27,750	\$ 6.5179	\$ 180,871.33
1/30/10	52,000	\$ 6.3297	\$ 329,144.60	43,440	\$ 7.0572	\$ 306,563.00	27,750	\$ 6.5209	\$ 180,953.71
1/31/10	52,000	\$ 6.3297	\$ 329,144.60	43,440	\$ 7.0572	\$ 306,563.00	27,750	\$ 6.5239	\$ 181,038.49
Total	1,612,000	\$ 6.3297	\$ 10,203,482.64	834,180	\$ 7.4648	\$ 6,227,009.46	497,705	\$ 6.5054	\$3,237,788.51

Total AGT Volume 2,943,885
Total AGT Cost \$ 19,668,280.60

Max AGT Swing - Before Hubline 26,813
Max AGT Swing 43,441

National Grid Transaction Summary: January 2010

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
38,000	\$ 6.5180	\$ 247,684.12	13,006	\$ 8.2187	\$ 106,891.86	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 8.2187	\$ 106,916.52	10,836	\$ 5.4930	\$ 59,521.66
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 8.2187	\$ 106,916.52	10,836	\$ 5.4940	\$ 59,532.64
38,000	\$ 6.5180	\$ 247,684.12	12,975	\$ 8.2187	\$ 106,637.08	10,836	\$ 5.4941	\$ 59,534.47
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 10.2013	\$ 132,708.75	10,836	\$ 5.4973	\$ 59,568.90
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 10.5343	\$ 137,040.28	10,836	\$ 5.4980	\$ 59,576.17
38,000	\$ 6.5180	\$ 247,684.12	13,010	\$ 10.0394	\$ 130,612.16	10,836	\$ 5.4987	\$ 59,584.13
38,000	\$ 6.5180	\$ 247,684.12	13,003	\$ 9.2781	\$ 120,642.96	10,836	\$ 5.4991	\$ 59,588.35
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 9.5556	\$ 124,308.23	10,836	\$ 5.4995	\$ 59,592.75
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 9.5556	\$ 124,308.23	10,836	\$ 5.5030	\$ 59,630.99
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 9.5556	\$ 124,308.23	10,836	\$ 5.5043	\$ 59,644.08
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.3005	\$ 94,972.02	10,836	\$ 5.5048	\$ 59,650.06
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.3369	\$ 82,436.86	10,836	\$ 5.5059	\$ 59,662.46
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.3218	\$ 82,239.98	1,371	\$ 5.5070	\$ 7,550.10
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.4681	\$ 64,680.78	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	10,836	\$ 5.5170	\$ 59,782.64
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	10,836	\$ 5.5158	\$ 59,769.06
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1603	\$ 80,139.85	5,776	\$ 5.5147	\$ 31,853.15
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1149	\$ 79,549.18	4,405	\$ 5.5193	\$ 24,312.47
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1856	\$ 80,467.99	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	-	\$ -	\$ -	1,759	\$ 5.5285	\$ 9,724.64
38,000	\$ 6.5180	\$ 247,684.12	-	\$ -	\$ -	10,027	\$ 5.5320	\$ 55,469.14
38,000	\$ 6.5180	\$ 247,684.12	-	\$ -	\$ -	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	8,000	\$ 6.3268	\$ 50,614.56	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	9,000	\$ 6.1452	\$ 55,306.84	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1351	\$ 79,811.70	10,027	\$ 5.5607	\$ 55,756.89
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.4821	\$ 97,334.67	10,836	\$ 5.5799	\$ 60,463.53
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.4821	\$ 97,334.67	10,836	\$ 5.5841	\$ 60,509.27
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.4821	\$ 97,334.67	10,836	\$ 5.5852	\$ 60,520.89
1,178,000	\$ 6.5180	\$ 7,678,207.74	340,147	\$ 7.6807	\$ 2,612,551.50	217,577	\$ 5.5190	\$ 1,200,798.43

Total TGP Volume 1,735,724
Total TGP Cost \$ 11,491,557.67

Max TGP Swing 13,009

National Grid Transaction Summary: January 2010

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supp	Amount Due							
INJECTIONS			WITHDRAWALS													
Volume	Price	Amount	Volume	Price	Amount											
-	\$	-	\$	-	494	\$	4.9805	\$	2,460.35	135,581	\$	903,923.55	\$	-	\$	903,923.55
-	\$	-	\$	-	1,498	\$	4.9805	\$	7,460.74	169,898	\$	1,114,182.79	\$	-	\$	1,114,182.79
(207)	\$	5.4940	\$	(1,137.25)	-	\$	-	\$	-	168,193	\$	1,105,652.55	\$	-	\$	1,105,652.55
-	\$	-	\$	-	4,973	\$	4.9808	\$	24,769.63	173,346	\$	1,131,389.03	\$	-	\$	1,131,389.03
(3,949)	\$	5.4973	\$	(21,708.90)	-	\$	-	\$	-	181,087	\$	1,334,090.93	\$	-	\$	1,334,090.93
(4,349)	\$	5.4980	\$	(23,910.74)	-	\$	-	\$	-	166,085	\$	1,229,895.70	\$	-	\$	1,229,895.70
(1,421)	\$	5.4987	\$	(7,813.68)	-	\$	-	\$	-	154,014	\$	1,076,521.78	\$	-	\$	1,076,521.78
-	\$	-	\$	-	295	\$	4.9973	\$	1,474.19	175,325	\$	1,242,093.70	\$	-	\$	1,242,093.70
-	\$	-	\$	-	5,205	\$	4.9973	\$	26,010.80	190,241	\$	1,371,974.76	\$	-	\$	1,371,974.76
-	\$	-	\$	-	1,423	\$	4.9973	\$	7,111.12	186,459	\$	1,353,180.43	\$	-	\$	1,353,180.43
(1,881)	\$	5.5043	\$	(10,353.50)	-	\$	-	\$	-	168,553	\$	1,240,800.02	\$	-	\$	1,240,800.02
-	\$	-	\$	-	1,243	\$	5.0004	\$	6,215.56	186,280	\$	1,226,378.01	\$	-	\$	1,226,378.01
(5,343)	\$	5.5059	\$	(29,418.28)	-	\$	-	\$	-	179,694	\$	1,148,312.76	\$	-	\$	1,148,312.76
(2,807)	\$	5.9238	\$	(16,628.17)	-	\$	-	\$	-	141,715	\$	905,117.22	\$	-	\$	905,117.22
(1,114)	\$	6.4681	\$	(7,205.44)	-	\$	-	\$	-	117,158	\$	751,848.08	\$	-	\$	751,848.08
(4,199)	\$	6.2259	\$	(26,142.65)	-	\$	-	\$	-	114,435	\$	730,782.42	\$	-	\$	730,782.42
(3,268)	\$	6.2259	\$	(20,346.31)	-	\$	-	\$	-	118,001	\$	753,743.71	\$	-	\$	753,743.71
(7,378)	\$	5.5170	\$	(40,704.72)	-	\$	-	\$	-	129,815	\$	826,306.41	\$	-	\$	826,306.41
(9,097)	\$	5.5158	\$	(50,177.11)	-	\$	-	\$	-	133,096	\$	849,406.60	\$	-	\$	849,406.60
(1,115)	\$	5.5147	\$	(6,148.94)	-	\$	-	\$	-	133,368	\$	842,969.48	\$	-	\$	842,969.48
(1,463)	\$	5.5193	\$	(8,074.72)	-	\$	-	\$	-	131,620	\$	831,178.89	\$	-	\$	831,178.89
-	\$	-	\$	-	5,587	\$	5.0899	\$	28,437.10	123,865	\$	780,864.93	\$	-	\$	780,864.93
-	\$	-	\$	-	8,885	\$	5.0899	\$	45,223.50	112,495	\$	708,992.93	\$	-	\$	708,992.93
-	\$	-	\$	-	5,659	\$	5.0899	\$	28,803.58	110,686	\$	693,695.21	\$	-	\$	693,695.21
(1,104)	\$	6.5180	\$	(7,195.88)	-	\$	-	\$	-	88,896	\$	569,632.85	\$	-	\$	569,632.85
(4,981)	\$	6.3268	\$	(31,513.89)	-	\$	-	\$	-	120,788	\$	773,037.66	\$	-	\$	773,037.66
(4,037)	\$	6.1452	\$	(24,808.19)	-	\$	-	\$	-	127,207	\$	808,591.63	\$	-	\$	808,591.63
-	\$	-	\$	-	7,935	\$	5.1325	\$	40,726.58	172,087	\$	1,074,142.63	\$	-	\$	1,074,142.63
-	\$	-	\$	-	8,804	\$	5.1325	\$	45,186.75	193,839	\$	1,267,248.00	\$	-	\$	1,267,248.00
-	\$	-	\$	-	3,766	\$	5.1325	\$	19,329.09	188,801	\$	1,241,518.46	\$	-	\$	1,241,518.46
-	\$	-	\$	-	760	\$	5.1325	\$	3,900.72	185,795	\$	1,226,186.49	\$	-	\$	1,226,186.49
(57,713)	\$	5.7749	\$	(333,288.36)	56,527	\$	5.0792	\$	287,109.70	4,678,423	\$	31,113,659.62	\$	-	\$	31,113,659.62

(1,186)
\$ (46,178.66)

Total Volun 4,679,609
Total Cost \$31,159,838.27

National Grid Transaction Summary: February 2010

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/10	46,000	\$ 5.7512	\$ 264,555.38	49,116	\$ 6.8114	\$ 334,547.31	9,701	\$ 6.5271	\$ 63,319.53
2/2/10	46,000	\$ 5.7512	\$ 264,555.38	38,117	\$ 6.0366	\$ 230,097.82	12,201	\$ 6.5285	\$ 79,653.82
2/3/10	46,000	\$ 5.7512	\$ 264,555.38	38,116	\$ 6.0885	\$ 232,070.24	9,701	\$ 6.5322	\$ 63,368.89
2/4/10	46,000	\$ 5.7512	\$ 264,555.38	41,116	\$ 6.2195	\$ 255,719.86	17,750	\$ 6.5336	\$ 115,971.33
2/5/10	46,000	\$ 5.7512	\$ 264,555.38	41,319	\$ 6.2242	\$ 257,176.96	15,726	\$ 6.5374	\$ 102,807.45
2/6/10	46,000	\$ 5.7512	\$ 264,555.38	49,319	\$ 7.7506	\$ 382,253.49	27,547	\$ 6.5381	\$ 180,104.12
2/7/10	46,000	\$ 5.7512	\$ 264,555.38	49,318	\$ 7.7506	\$ 382,244.61	27,547	\$ 6.5414	\$ 180,195.79
2/8/10	46,000	\$ 5.7512	\$ 264,555.38	49,319	\$ 7.7506	\$ 382,253.49	9,601	\$ 6.5448	\$ 62,836.88
2/9/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.5824	\$ 213,843.65	4,794	\$ 6.5470	\$ 31,386.16
2/10/10	46,000	\$ 5.7512	\$ 264,555.38	30,487	\$ 6.2889	\$ 191,731.03	25,201	\$ 6.5463	\$ 164,973.45
2/11/10	46,000	\$ 5.7512	\$ 264,555.38	28,486	\$ 6.3099	\$ 179,743.81	17,256	\$ 6.5475	\$ 112,983.16
2/12/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.3720	\$ 207,008.56	23,601	\$ 6.5490	\$ 154,562.50
2/13/10	46,000	\$ 5.7512	\$ 264,555.38	32,486	\$ 6.2292	\$ 202,360.79	12,202	\$ 6.5529	\$ 79,957.98
2/14/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.2292	\$ 202,367.43	7,256	\$ 6.5546	\$ 47,560.51
2/15/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.2292	\$ 202,367.43	5,357	\$ 6.5544	\$ 35,112.11
2/16/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.2292	\$ 202,367.43	14,701	\$ 6.5537	\$ 96,346.17
2/17/10	46,000	\$ 5.7512	\$ 264,555.38	17,000	\$ 6.2700	\$ 106,589.25	17,900	\$ 6.5552	\$ 117,338.25
2/18/10	46,000	\$ 5.7512	\$ 264,555.38	14,975	\$ 6.0193	\$ 90,139.03	5,269	\$ 6.5546	\$ 34,536.06
2/19/10	46,000	\$ 5.7512	\$ 264,555.38	14,975	\$ 5.9136	\$ 88,556.89	5,269	\$ 6.5538	\$ 34,532.05
2/20/10	46,000	\$ 5.7512	\$ 264,555.38	14,000	\$ 5.5262	\$ 77,366.28	2,000	\$ 6.5530	\$ 13,106.10
2/21/10	46,000	\$ 5.7512	\$ 264,555.38	14,000	\$ 5.5262	\$ 77,366.28	9,900	\$ 6.5528	\$ 64,872.29
2/22/10	46,000	\$ 5.7512	\$ 264,555.38	13,999	\$ 5.5262	\$ 77,360.69	2,634	\$ 6.5524	\$ 17,259.02
2/23/10	46,000	\$ 5.7512	\$ 264,555.38	13,000	\$ 5.3519	\$ 69,574.19	7,925	\$ 6.5520	\$ 51,924.67
2/24/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.3512	\$ 66,889.94	5,269	\$ 6.5511	\$ 34,517.76
2/25/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.3768	\$ 67,209.92	5,269	\$ 6.5503	\$ 34,513.60
2/26/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.2647	\$ 65,809.23	10,269	\$ 6.5495	\$ 67,257.02
2/27/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.2647	\$ 65,809.23	15,269	\$ 6.5485	\$ 99,989.20
2/28/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.2647	\$ 65,809.23	12,269	\$ 6.5513	\$ 80,377.70
Total	1,288,000	\$ 5.7512	\$ 7,407,550.51	774,083	\$ 6.4291	\$ 4,976,634.07	339,384	\$ 6.5453	\$2,221,363.60

Total AGT Volume 2,401,467
Total AGT Cost \$ 14,605,548.18

Max AGT Swing - Before Hubline 32,487
Max AGT Swing 49,319

National Grid Transaction Summary: February 2010

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 7.5019	\$ 127,996.93	10,836	\$ 5.5712	\$ 60,369.47
34,000	\$ 5.7981	\$ 197,137.07	16,310	\$ 6.3383	\$ 103,378.30	10,027	\$ 5.5701	\$ 55,851.11
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.2589	\$ 106,789.78	5,776	\$ 5.5756	\$ 32,204.68
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.6223	\$ 112,989.74	10,836	\$ 5.5846	\$ 60,514.77
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 7.2276	\$ 123,317.89	1,371	\$ 5.5839	\$ 7,655.59
34,000	\$ 5.7981	\$ 197,137.07	17,003	\$ 8.2224	\$ 139,805.63	10,836	\$ 5.5828	\$ 60,495.10
34,000	\$ 5.7981	\$ 197,137.07	17,003	\$ 8.2224	\$ 139,805.63	10,836	\$ 5.5836	\$ 60,504.38
34,000	\$ 5.7981	\$ 197,137.07	17,003	\$ 8.2224	\$ 139,805.63	6,431	\$ 5.5832	\$ 35,905.40
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 7.2439	\$ 123,602.96	685	\$ 5.5760	\$ 3,819.54
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.9730	\$ 118,972.68	1,371	\$ 5.5862	\$ 7,658.74
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 7.2454	\$ 123,620.56	1,371	\$ 5.5954	\$ 7,671.30
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.9742	\$ 118,994.34	6,431	\$ 5.6137	\$ 36,101.48
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 6.2038	\$ 105,855.79	2,530	\$ 5.6065	\$ 14,184.46
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 6.2038	\$ 105,855.79	-	\$ 5.6031	\$ -
34,000	\$ 5.7981	\$ 197,137.07	7,063	\$ 6.1797	\$ 43,647.01	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 6.2038	\$ 105,855.79	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	11,999	\$ 6.3881	\$ 76,651.01	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	7,999	\$ 6.1359	\$ 49,080.82	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	7,999	\$ 5.9556	\$ 47,638.90	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	6,000	\$ 5.5612	\$ 33,367.05	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	6,000	\$ 5.5612	\$ 33,367.05	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	6,000	\$ 5.5612	\$ 33,367.05	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	4,001	\$ 5.3869	\$ 21,553.00	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	2,000	\$ 5.4093	\$ 10,818.61	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	2,000	\$ 5.4358	\$ 10,871.54	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	3,000	\$ 5.3295	\$ 15,988.46	1,000	\$ 5.6524	\$ 5,652.36
34,000	\$ 5.7981	\$ 197,137.07	3,000	\$ 5.3295	\$ 15,988.46	1,000	\$ 5.6543	\$ 5,654.25
34,000	\$ 5.7981	\$ 197,137.07	3,000	\$ 5.3295	\$ 15,988.46	1,000	\$ 5.6570	\$ 5,657.02
952,000	\$ 5.7981	\$ 5,519,838.02	325,066	\$ 6.7832	\$ 2,204,974.86	82,337	\$ 5.5856	459,900

Total TGP Volume 1,359,403
Total TGP Cost \$ 8,184,712.53

Max TGP Swing 17,063

National Grid Transaction Summary: February 2010

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supp	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
(2,088)	\$ 5.5712	\$ (11,632.65)	-	\$ -	\$ -	164,627	\$ 1,036,293.04	\$ -	\$ 1,036,293.04
-	\$ -	\$ -	8,376	\$ 5.1088	\$ 42,791.37	165,031	\$ 973,464.86	\$ -	\$ 973,464.86
-	\$ -	\$ -	4,189	\$ 5.1088	\$ 21,400.79	154,844	\$ 917,526.83	\$ -	\$ 917,526.83
(3,186)	\$ 5.5846	\$ (17,792.55)	-	\$ -	\$ -	163,578	\$ 989,095.61	\$ -	\$ 989,095.61
(1,041)	\$ 5.5839	\$ (5,812.89)	-	\$ -	\$ -	154,437	\$ 946,837.46	\$ -	\$ 946,837.46
-	\$ -	\$ -	3,184	\$ 5.1186	\$ 16,297.68	187,889	\$ 1,240,648.47	\$ -	\$ 1,240,648.47
(4,004)	\$ 5.5836	\$ (22,356.91)	-	\$ -	\$ -	180,700	\$ 1,202,085.94	\$ -	\$ 1,202,085.94
-	\$ -	\$ -	2,950	\$ 5.1277	\$ 15,126.82	165,304	\$ 1,097,620.67	\$ -	\$ 1,097,620.67
(4,164)	\$ 6.9695	\$ (29,021.13)	-	\$ -	\$ -	130,865	\$ 805,323.63	\$ -	\$ 805,323.63
(5,291)	\$ 6.6136	\$ (34,992.75)	-	\$ -	\$ -	148,830	\$ 910,035.60	\$ -	\$ 910,035.60
(7,745)	\$ 6.9533	\$ (53,853.31)	-	\$ -	\$ -	136,430	\$ 831,857.96	\$ -	\$ 831,857.96
(6,416)	\$ 5.6137	\$ (36,017.27)	-	\$ -	\$ -	153,165	\$ 942,342.06	\$ -	\$ 942,342.06
(1,335)	\$ 5.6065	\$ (7,484.69)	-	\$ -	\$ -	142,946	\$ 856,566.79	\$ -	\$ 856,566.79
(6,352)	\$ 6.2038	\$ (39,406.67)	-	\$ -	\$ -	130,454	\$ 778,069.51	\$ -	\$ 778,069.51
(3,366)	\$ 6.1797	\$ (20,800.77)	-	\$ -	\$ -	121,541	\$ 722,018.23	\$ -	\$ 722,018.23
(4,844)	\$ 6.2038	\$ (30,051.31)	-	\$ -	\$ -	139,407	\$ 836,210.53	\$ -	\$ 836,210.53
(399)	\$ 6.3881	\$ (2,548.86)	-	\$ -	\$ -	126,500	\$ 759,722.10	\$ -	\$ 759,722.10
-	\$ -	\$ -	3,296	\$ 5.3310	\$ 17,571.03	111,539	\$ 653,019.38	\$ -	\$ 653,019.38
(5,045)	\$ 5.9556	\$ (30,046.04)	-	\$ -	\$ -	103,198	\$ 602,374.25	\$ -	\$ 602,374.25
(1,756)	\$ 5.5612	\$ (9,765.42)	-	\$ -	\$ -	100,244	\$ 575,766.45	\$ -	\$ 575,766.45
-	\$ -	\$ -	4,676	\$ 5.3457	\$ 24,996.30	114,576	\$ 662,294.37	\$ -	\$ 662,294.37
(1,582)	\$ 5.5612	\$ (8,797.78)	-	\$ -	\$ -	101,051	\$ 580,881.42	\$ -	\$ 580,881.42
-	\$ -	\$ -	5,479	\$ 5.3476	\$ 29,299.24	110,405	\$ 634,043.56	\$ -	\$ 634,043.56
(5,112)	\$ 5.6460	\$ (28,862.45)	-	\$ -	\$ -	94,657	\$ 545,056.31	\$ -	\$ 545,056.31
-	\$ -	\$ -	197	\$ 5.3550	\$ 1,054.94	99,966	\$ 575,342.46	\$ -	\$ 575,342.46
-	\$ -	\$ -	6,847	\$ 5.3550	\$ 36,665.93	113,616	\$ 653,065.45	\$ -	\$ 653,065.45
-	\$ -	\$ -	8,507	\$ 5.3550	\$ 45,555.29	120,276	\$ 694,688.87	\$ -	\$ 694,688.87
-	\$ -	\$ -	7,543	\$ 5.3550	\$ 40,393.03	116,312	\$ 669,917.89	\$ -	\$ 669,917.89
(63,726)	\$ 6.1081	\$ (389,243.45)	55,244	\$ 5.2703	\$ 291,152.41	3,752,388	\$ 22,692,169.68	\$ -	\$ 22,692,169.68

(8,482)
\$ (98,091.03)

Total Volun 3,760,870
Total Cost \$22,790,260.71

National Grid Transaction Summary: March 2010

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/10	35,000	\$ 5.1920	\$ 181,721.14	28,002	\$ 5.2556	\$ 147,168.50	9,589	\$ 6.5502	\$ 62,809.54
3/2/10	35,000	\$ 5.1920	\$ 181,721.14	27,001	\$ 5.3146	\$ 143,499.70	9,589	\$ 6.5526	\$ 62,833.26
3/3/10	35,000	\$ 5.1920	\$ 181,721.14	34,502	\$ 5.2806	\$ 182,192.85	11,888	\$ 6.5551	\$ 77,927.56
3/4/10	35,000	\$ 5.1920	\$ 181,721.14	28,500	\$ 5.2392	\$ 149,317.18	7,726	\$ 6.5597	\$ 50,680.52
3/5/10	35,000	\$ 5.1920	\$ 181,721.14	27,502	\$ 5.2336	\$ 143,933.92	7,726	\$ 6.5610	\$ 50,690.67
3/6/10	35,000	\$ 5.1920	\$ 181,721.14	13,635	\$ 4.9878	\$ 68,008.71	2,634	\$ 6.5624	\$ 17,285.30
3/7/10	35,000	\$ 5.1920	\$ 181,721.14	13,366	\$ 4.9881	\$ 66,670.32	2,634	\$ 6.5605	\$ 17,280.48
3/8/10	35,000	\$ 5.1920	\$ 181,721.14	13,366	\$ 4.9881	\$ 66,670.32	2,634	\$ 6.5586	\$ 17,275.23
3/9/10	35,000	\$ 5.1920	\$ 181,721.14	13,367	\$ 4.8602	\$ 64,966.75	2,634	\$ 6.5566	\$ 17,269.98
3/10/10	35,000	\$ 5.1920	\$ 181,721.14	1,200	\$ 4.8719	\$ 5,846.24	5,269	\$ 6.5543	\$ 34,534.62
3/11/10	35,000	\$ 5.1920	\$ 181,721.14	1,200	\$ 4.7424	\$ 5,690.88	5,269	\$ 6.5535	\$ 34,530.25
3/12/10	35,000	\$ 5.1920	\$ 181,721.14	2,700	\$ 4.7579	\$ 12,846.44	24,726	\$ 6.5526	\$ 162,020.57
3/13/10	35,000	\$ 5.1920	\$ 181,721.14	10,003	\$ 4.7217	\$ 47,230.83	26,898	\$ 6.5572	\$ 176,375.51
3/14/10	35,000	\$ 5.1920	\$ 181,721.14	9,703	\$ 4.7223	\$ 45,820.54	19,307	\$ 6.5614	\$ 126,680.99
3/15/10	35,000	\$ 5.1920	\$ 181,721.14	9,703	\$ 4.7223	\$ 45,820.54	26,898	\$ 6.5629	\$ 176,528.80
3/16/10	35,000	\$ 5.1920	\$ 181,721.14	6,700	\$ 4.6614	\$ 31,231.71	19,307	\$ 6.5674	\$ 126,795.89
3/17/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	7,235	\$ 6.5690	\$ 47,526.60
3/18/10	34,999	\$ 5.1920	\$ 181,715.95	-	\$ -	\$ -	-	\$ -	\$ -
3/19/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	-	\$ -	\$ -
3/20/10	35,001	\$ 5.1920	\$ 181,726.34	-	\$ -	\$ -	-	\$ -	\$ -
3/21/10	35,001	\$ 5.1920	\$ 181,726.34	-	\$ -	\$ -	-	\$ -	\$ -
3/22/10	35,001	\$ 5.1920	\$ 181,726.34	-	\$ -	\$ -	-	\$ -	\$ -
3/23/10	35,000	\$ 5.1920	\$ 181,721.14	4,999	\$ 4.2660	\$ 21,325.56	7,000	\$ 6.5700	\$ 45,990.13
3/24/10	35,000	\$ 5.1920	\$ 181,721.14	10,000	\$ 4.4221	\$ 44,221.37	-	\$ -	\$ -
3/25/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	-	\$ -	\$ -
3/26/10	35,000	\$ 5.1920	\$ 181,721.14	28,000	\$ 4.3992	\$ 123,178.68	24,000	\$ 6.5715	\$ 157,715.56
3/27/10	35,000	\$ 5.1920	\$ 181,721.14	23,001	\$ 4.2899	\$ 98,672.56	26,898	\$ 6.5731	\$ 176,803.92
3/28/10	35,000	\$ 5.1920	\$ 181,721.14	23,001	\$ 4.2899	\$ 98,672.56	-	\$ -	\$ -
3/29/10	35,000	\$ 5.1920	\$ 181,721.14	8,000	\$ 4.2716	\$ 34,173.15	-	\$ -	\$ -
3/30/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	5,000	\$ 6.5575	\$ 32,787.57
3/31/10	34,999	\$ 5.1920	\$ 181,715.95	-	\$ -	\$ -	4,969	\$ 6.5567	\$ 32,580.25
Total	1,085,001	\$ 5.1920	\$ 5,633,360.63	337,451	\$ 4.8812	\$ 1,647,159.31	259,830	\$ 6.5617	\$1,704,923.17

Total AGT Volume 1,682,282
Total AGT Cost \$ 8,985,443.11

Max AGT Swing - Before Hubline 43,331
Max AGT Swing 60,811

National Grid Transaction Summary: March 2010

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
25,000	\$ 5.2304	\$ 130,759.34	7,000	\$ 5.2530	\$ 36,771.26	3,431	\$ 5.6506	\$ 19,387.27
25,000	\$ 5.2304	\$ 130,759.34	7,001	\$ 5.3366	\$ 37,361.28	6,431	\$ 5.6465	\$ 36,312.55
25,000	\$ 5.2304	\$ 130,759.34	10,000	\$ 5.2919	\$ 52,919.34	7,916	\$ 5.6378	\$ 44,629.13
25,000	\$ 5.2304	\$ 130,759.34	10,000	\$ 5.2847	\$ 52,847.26	7,916	\$ 5.6334	\$ 44,593.87
25,000	\$ 5.2304	\$ 130,759.34	10,001	\$ 5.2905	\$ 52,910.26	7,916	\$ 5.6305	\$ 44,571.08
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	10,027	\$ 5.6217	\$ 56,368.96
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.8007	\$ 9,611.03	10,027	\$ 5.6234	\$ 56,385.76
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.8007	\$ 9,611.03	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.8007	\$ 9,611.03	10,027	\$ 5.6222	\$ 56,373.88
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.7573	\$ 9,524.16	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	14,000	\$ 4.4942	\$ 62,918.59	9,000	\$ 5.6205	\$ 50,584.77
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.3451	\$ 8,698.86	10,836	\$ 5.6185	\$ 60,882.14
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.3451	\$ 8,698.86	2,885	\$ 5.6181	\$ 16,208.19
25,000	\$ 5.2304	\$ 130,759.34	1,352	\$ 4.3451	\$ 5,874.55	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	5,000	\$ 5.6054	\$ 28,026.94
775,029	\$ 5.2304	\$ 4,053,691.32	71,366	\$ 5.0074	\$ 357,357.49	91,412	\$ 5.6264	\$ 514,325

Total TGP Volume 937,807
Total TGP Cost \$ 4,925,373.34

Max TGP Swing 25,595

National Grid Transaction Summary: March 2010

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
(798)	\$ 5.6506	\$ (4,509.19)	-	\$ -	\$ -	107,224	\$ 574,107.85	\$ -	\$ 574,107.85
-	\$ -	\$ -	422	\$ 5.3385	\$ 2,252.85	110,444	\$ 594,740.12	\$ -	\$ 594,740.12
-	\$ -	\$ -	1,659	\$ 5.3385	\$ 8,856.59	125,965	\$ 679,005.94	\$ -	\$ 679,005.94
-	\$ -	\$ -	5,031	\$ 5.3385	\$ 26,858.04	119,173	\$ 636,777.34	\$ -	\$ 636,777.34
(2,217)	\$ 5.6305	\$ (12,482.83)	-	\$ -	\$ -	110,928	\$ 592,103.58	\$ -	\$ 592,103.58
(879)	\$ 5.2304	\$ (4,597.50)	-	\$ -	\$ -	75,393	\$ 393,192.69	\$ -	\$ 393,192.69
(1,566)	\$ 5.2304	\$ (8,190.77)	-	\$ -	\$ -	74,437	\$ 388,256.21	\$ -	\$ 388,256.21
(9,083)	\$ 5.2304	\$ (47,507.48)	-	\$ -	\$ -	66,920	\$ 348,934.24	\$ -	\$ 348,934.24
-	\$ -	\$ -	2,156	\$ 5.3444	\$ 11,522.49	78,157	\$ 406,239.71	\$ -	\$ 406,239.71
(708)	\$ 5.2304	\$ (3,703.10)	-	\$ -	\$ -	65,762	\$ 349,163.47	\$ -	\$ 349,163.47
-	\$ -	\$ -	4,138	\$ 5.3445	\$ 22,115.56	80,636	\$ 431,196.60	\$ -	\$ 431,196.60
-	\$ -	\$ -	4,120	\$ 5.3445	\$ 22,019.36	91,548	\$ 509,377.31	\$ -	\$ 509,377.31
(2,558)	\$ 5.6234	\$ (14,384.64)	-	\$ -	\$ -	106,372	\$ 587,698.98	\$ -	\$ 587,698.98
-	\$ -	\$ -	982	\$ 5.3487	\$ 5,252.45	91,994	\$ 499,845.49	\$ -	\$ 499,845.49
-	\$ -	\$ -	7,576	\$ 5.3487	\$ 40,521.94	116,206	\$ 641,336.67	\$ -	\$ 641,336.67
-	\$ -	\$ -	2,691	\$ 5.3487	\$ 14,393.42	90,700	\$ 494,425.66	\$ -	\$ 494,425.66
(481)	\$ 5.2304	\$ (2,515.81)	-	\$ -	\$ -	66,757	\$ 357,506.97	\$ -	\$ 357,506.97
(3,218)	\$ 5.2304	\$ (16,831.34)	-	\$ -	\$ -	56,784	\$ 295,659.64	\$ -	\$ 295,659.64
(7,107)	\$ 5.2304	\$ (37,172.27)	-	\$ -	\$ -	52,895	\$ 275,318.68	\$ -	\$ 275,318.68
(7,765)	\$ 5.2304	\$ (40,613.85)	-	\$ -	\$ -	52,236	\$ 271,871.83	\$ -	\$ 271,871.83
(4,686)	\$ 5.2304	\$ (24,509.53)	-	\$ -	\$ -	55,315	\$ 287,976.15	\$ -	\$ 287,976.15
-	\$ -	\$ -	4,915	\$ 5.3523	\$ 26,306.43	64,916	\$ 338,792.11	\$ -	\$ 338,792.11
-	\$ -	\$ -	6,509	\$ 5.3523	\$ 34,837.96	78,510	\$ 414,644.60	\$ -	\$ 414,644.60
-	\$ -	\$ -	62	\$ 5.3523	\$ 331.84	70,064	\$ 357,044.16	\$ -	\$ 357,044.16
(796)	\$ 5.2304	\$ (4,163.38)	-	\$ -	\$ -	59,205	\$ 308,322.34	\$ -	\$ 308,322.34
(7,086)	\$ 5.6205	\$ (39,827.08)	-	\$ -	\$ -	127,914	\$ 667,051.02	\$ -	\$ 667,051.02
(2,790)	\$ 5.6185	\$ (15,675.63)	-	\$ -	\$ -	119,947	\$ 641,862.33	\$ -	\$ 641,862.33
-	\$ -	\$ -	4,572	\$ 5.3677	\$ 24,540.94	92,460	\$ 460,601.03	\$ -	\$ 460,601.03
(4,841)	\$ 4.3451	\$ (21,034.55)	-	\$ -	\$ -	64,511	\$ 331,493.64	\$ -	\$ 331,493.64
-	\$ -	\$ -	2,675	\$ 5.3526	\$ 14,318.28	67,676	\$ 359,591.56	\$ -	\$ 359,591.56
-	\$ -	\$ -	5,968	\$ 5.3526	\$ 31,944.48	75,937	\$ 405,032.19	\$ -	\$ 405,032.19
(56,579)	\$ 5.2620	\$ (297,718.96)	53,476	\$ 5.3496	\$ 286,072.62	2,616,986	\$ 13,899,170.12	\$ -	\$ 13,899,170.12

(3,103)	Total Volume	2,620,089
\$ (11,646.33)	Total Cost	\$13,910,816.45

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
Apr-09		SPOT81726	112309				122,477	\$ 453,397.64
Apr-09		SPOT81726	112596				113,634	\$ 377,492.46
Apr-09		SPOT81726	116401				127	\$ 465.94
Apr-09		SPOT81726	116400				140	\$ 514.98
Apr-09		SPOT53726	115498				363	\$ 1,398.86
Apr-09		SPOT53726	115493				1,424	\$ 5,489.22
Apr-09		SPOT53726	115494				125	\$ 481.63
Apr-09		SPOT53726	115495				131	\$ 506.42
Apr-09		SPOT53726	115644				950	\$ 3,653.55
Apr-09		SPOT184726	115178				1,235	\$ 4,843.22
Apr-09		SPOT184726	115643				1,120	\$ 4,226.24
Apr-09		SPOT184726	115261				84	\$ 328.23
Apr-09		SPOT184726	115262				906	\$ 3,545.64
Apr-09		SPOT184726	115263				126	\$ 494.15
Apr-09		SPOT184726	115373				362	\$ 1,372.03
Apr-09		SPOT184726	115365				3,960	\$ 15,026.29
Apr-09		SPOT184726	115369				125	\$ 472.39
Apr-09		SPOT184726	115657				3,205	\$ 12,326.37
Apr-09		SPOT184726	115372				131	\$ 496.71
Apr-09		SPOT184726	115264				132	\$ 515.80
Apr-09		SPOT184726	115265				3,050	\$ 11,935.43
Apr-09		671093726	115439				1,165	\$ 4,532.60
Apr-09		671093726	115324				487	\$ 1,859.16
Apr-09		671093726	115333				259	\$ 987.88
Apr-09		671093726	115173				492	\$ 1,937.73
Apr-09		671093726	115329				493	\$ 1,875.33
Apr-09		671093726	115175				492	\$ 1,937.73
Apr-09		671093726	115177				181	\$ 713.30
Apr-09		671093726	116328				1,062	\$ 4,025.68
Apr-09		671093726	115619				494	\$ 1,836.40
Apr-09		671093726	115642				746	\$ 2,806.74
Apr-09		SPOT904726	116212				1,110	\$ 4,101.43
Apr-09		SPOT186726	115336				1,165	\$ 4,457.72
Apr-09		SPOT186726	115518				1,483	\$ 5,708.75
Apr-09		SPOT186726	112627				123,652	\$ 446,987.03
Apr-09		SPOT140726			1,083,602	\$ 10,701,034.34	1,083,602	\$ 10,701,034.34
Apr-09		SPOT58726	115371				728	\$ 2,729.83
Apr-09		SPOT58726	115376				174	\$ 652.17
Apr-09		SPOT58726	115366				3,052	\$ 11,443.21
Apr-09		SPOT56726	114986				1,462	\$ 5,609.41
Apr-09		SPOT56726	114988				4,561	\$ 17,487.59
Apr-09		SPOT56726	114984				1,477	\$ 5,609.40
Apr-09		SPOT90726	115271				998	\$ 3,951.20
Apr-09		SPOT90726	115538				998	\$ 3,900.10
Apr-09		SPOT1726	115443				747	\$ 2,879.37
Apr-09		SPOT1726	115445				493	\$ 1,899.03

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal

National Grid Natural Gas Portfolio Management Plan

Apr-09	SPOT1726	115107	8,048	\$	30,631.81
Apr-09	SPOT1726	115113	4,417	\$	17,111.08
Apr-09	SPOT1726	115106	9,725	\$	37,016.12
Apr-09	SPOT1726	116234	2,632	\$	9,553.77
Apr-09	SPOT1726	114895	1,549	\$	6,026.42
Apr-09	SPOT1726	114893	487	\$	1,896.05
Apr-09	SPOT1726	114889	2,293	\$	8,921.15
Apr-09	SPOT1726	114937	2,698	\$	10,527.86
Apr-09	SPOT1726	115037	5,676	\$	21,603.49
Apr-09	SPOT1726	114930	1,887	\$	7,364.49
Apr-09	SPOT1726	112311	84,004	\$	334,620.48
Apr-09	SPOT107726	116231	4,729	\$	17,138.25
Apr-09	SPOT107726	116342	447	\$	1,661.81
Apr-09	SPOT107726	116398	3,613	\$	13,443.27
Apr-09	SPOT107726	116399	2,606	\$	9,698.00
Apr-09	SPOT66726	116309	494	\$	1,857.52
Apr-09	SPOT66726	116311	746	\$	2,839.02
Apr-09	SPOT66726	116318	1,363	\$	5,181.90
Apr-09	SPOT66726	115542	2,557	\$	9,843.32
Apr-09	SPOT66726	115545	898	\$	3,456.99
Apr-09	SPOT66726	115212	635	\$	2,494.75
Apr-09	SPOT66726	115211	532	\$	2,089.40
Apr-09	SPOT66726	115213	3,053	\$	11,998.37
Apr-09	SPOT66726	116211	1,063	\$	3,883.77
Apr-09	SPOT66726	115650	127	\$	481.95
Apr-09	SPOT66726	115653	1,264	\$	4,797.89
Apr-09	SPOT66726	115656	762	\$	2,891.68
Apr-09	SPOT66726	115544	1,689	\$	6,502.78
Apr-09	SPOT66726	115655	3,174	\$	12,048.68
Apr-09	SPOT66726	116331	294	\$	1,102.52
Apr-09	SPOT66726	115392	998	\$	3,808.12
Apr-09	SPOT66726	112624	21,568	\$	85,143.66

PROXY			388,650	\$	1,660,286.05
APRIL 2009 TOTAL			1,472,252		12,361,320.39
			1,661,408	\$	12,827,582.70

May-09	SPOT81726	116596	1,500	\$	5,341.28
May-09	SPOT81726	115919	64,520	\$	218,454.89
May-09	SPOT53726	116594	4,939	\$	17,581.14
May-09	SPOT53726	115920	5,386	\$	19,584.68
May-09	SPOT53726	116592	852	\$	3,031.23
May-09	SPOT53726	117892	15,002	\$	65,838.70
May-09	SPOT220726	118179	1,296	\$	5,674.28
May-09	SPOT184726	118441	2,800	\$	11,480.59
May-09	SPOT186726	115918	307,054	\$	1,071,406.00
May-09	SPOT186726	116130	82,955	\$	294,459.20
May-09	SPOT73726	116433	36,397	\$	132,964.13
May-09	SPOT1726	116127	91,729	\$	337,076.99
May-09	SPOT67726	115759	56,821	\$	191,146.61

Storage Injection charges				\$	14,595.28	
April Merrill Lynch True-up adjustment			\$	35,073.62	\$	35,073.62
May Merrill Lynch True-up adjustment			\$	32,548.16	\$	32,548.16
PROXY			367,381	\$	1,316,770.57	
MAY 2009 TOTAL			367,381	\$	1,384,392.35	
			671,249	\$	2,456,256.78	

Jun-09	#N/A	118514	128,184	\$	497,832.66
Jun-09	#N/A	118515	101,359	\$	399,179.44
Jun-09	#N/A	118604	235,359	\$	889,063.56
Jun-09	#N/A	118610	93,744	\$	357,045.17
Jun-09	#N/A	118602	102,944	\$	366,477.08
Estimate	4 days		48,530	\$	184,110.65

June Merrill Lynch True-up adjustment			\$	33,774.84	\$	33,774.84
Storage Injection Charges				\$	14,903.62	

PROXY			364,020		1,393,022.40
JUNE 2009 TOTAL			364,020	\$	1,426,797.24
			710,120	\$	2,742,387.02

JUNE FINAL					
Jun-09	#N/A	118514	129,325	\$	502,257.40
Jun-09	#N/A	118515	116,953	\$	460,591.65
Jun-09	#N/A	118604	296,780	\$	1,121,068.08
Jun-09	#N/A	118610	108,020	\$	411,990.82
Jun-09	#N/A	118602	118,776	\$	422,925.04

June Merrill Lynch True-up adjustment			\$	33,774.84	\$	33,774.84
Storage Injection Charges				\$	17,221.63	

PROXY			364,020		1,393,022.40
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REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal				
National Grid Natural Gas Portfolio Management Plan				
FINALCLOSE -JUNE 2009 TOTAL	364,020	\$	1,426,797.24	
			769,854	\$
				2,969,829.46
DIFFERENCE BETWEEN FAST AND FINAL	-	\$	-	59,734
				\$
				227,442.44

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

JULY FINAL				
Jul-09	SPOT81726	121441	141,288	\$ 566,674.57
Jul-09	SPOT186726	121221	108,041	\$ 458,594.13
Jul-09	SPOT186726	121205	125,718	\$ 531,517.53
Jul-09	SPOT73726	121445	51,172	\$ 211,719.83
Jul-09	SPOT1726	121218	100,641	\$ 423,640.76
Jul-09	SPOT67726	121203	126,247	\$ 508,992.81
Jul-09	SPOT172726	121443	60,378	\$ 254,665.56
JULY Merrill Lynch True-up adjustment			\$ 37,439.33	\$ 37,439.33
Storage Injection Charges				\$ 14,862.00
PROXY			353,710	1,539,997.54
JULY 09 FINAL CLOSE TOTAL			353,710 \$	1,577,436.87 713,485 \$ 3,008,106.52

AUGUST FINAL CLOSE				
Aug-09	SPOT81726	123468	14,946	\$ 52,827.17
Aug-09	SPOT73726	123650	1,891	\$ 6,729.02
Aug-09	SPOT56726	123477	40,969	\$ 144,807.40
Aug-09	SPOT15726	123499	43,385	\$ 158,845.87
Aug-09	SPOT15726	123496	295	\$ 1,047.81
August Merrill Lynch True-up adjustment			\$ 31,963.32	\$ 31,963.32
Storage Injection Charges				\$ 2,192.98
PROXY			358,422 \$	1,560,008.66
AUGUST 09 FINAL CLOSE TOTAL			358,422 \$	1,591,971.98 101,486 \$ 398,413.57

SEPTEMBER FINAL CLOSE				
Sep-09	SPOT81726	126739	825	\$ 2,411.59
Sep-09	SPOT29726	129469	2,934	\$ 11,072.89
Sep-09	SPOT91726	128380	1,000	\$ 3,098.60
Sep-09	SPOT53726	127455	1,052	\$ 2,528.04
Sep-09	SPOT53726	128826	3,138	\$ 10,646.92
Sep-09	SPOT53726	129353	4,714	\$ 18,274.56
Sep-09	SPOT53726	129370	737	\$ 2,858.14
Sep-09	SPOT53726	129371	996	\$ 3,859.59
Sep-09	SPOT53726	129372	249	\$ 964.90
Sep-09	SPOT53726	129373	248	\$ 961.24
Sep-09	SPOT53726	129374	165	\$ 639.61
Sep-09	SPOT53726	129375	6,048	\$ 23,419.22
Sep-09	SPOT53726	129503	1,099	\$ 4,176.68
Sep-09	SPOT53726	129528	18,137	\$ 68,916.34
Sep-09	SPOT53726	129532	13,861	\$ 52,668.47
Sep-09	SPOT53726	129533	747	\$ 2,838.81
Sep-09	SPOT53726	129534	572	\$ 2,172.12
Sep-09	SPOT53726	129559	258	\$ 970.34
Sep-09	SPOT100726	129129	1,072	\$ 3,751.17
Sep-09	SPOT220726	127600	1,052	\$ 2,338.22
Sep-09	SPOT220726	128398	969	\$ 3,022.52
Sep-09	671093726	127863	1,052	\$ 2,794.32
Sep-09	#/N/A	128431	1,050	\$ 3,699.50
Sep-09	#/N/A	128735	1,056	\$ 3,827.89
Sep-09	#/N/A	129195	977	\$ 3,530.96
Sep-09	SPOT90726	128621	1,052	\$ 3,690.29
Sep-09	SPOT1726	127148	58,880	\$ 181,368.70
Sep-09	SPOT15726	126892	56,768	\$ 164,806.89
Sep-09	SPOT66726	129191	84	\$ 303.66
Sep-09	SPOT66726	129391	1,061	\$ 3,954.07
Sep-09	SPOT66726	129403	59	\$ 213.58

PAYABLE ESTIMATES				
September Merrill Lynch True-up adjustment			\$ 26,393.44	\$ 26,393.44
Storage Injection Charges				\$ 3,491.66
PROXY			358,620 \$	1,093,461.90
SEPTEMBER 09 FINALCLOSE TOTAL			358,620 \$	1,119,855.34 181,913 \$ 619,664.90

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

OCTOBER FINAL CLOSE

October-09	SPOT81726	129164	24,858	\$	97,691.92
October-09	SPOT29726	130330	390	\$	1,568.37
October-09	SPOT94726	132723	10,867	\$	48,922.40
October-09	SPOT94726	132233	6,374	\$	31,228.07
October-09	SPOT94726	132430	6,374	\$	31,331.27
October-09	SPOT94726	132585	1,500	\$	7,386.65
October-09	SPOT94726	131814	6,374	\$	33,740.77
October-09	SPOT53726	130206	571	\$	2,000.76
October-09	SPOT53726	131943	3,261	\$	17,687.02
October-09	SPOT237726	129848	931	\$	3,274.29
October-09	SPOT237726	129845	702	\$	2,467.06
October-09	SPOT237726	129849	92	\$	324.19
October-09	SPOT89726	132122	2,969	\$	15,419.34
October-09	SPOT89726	132146	37	\$	192.78
October-09	SPOT89726	132147	74	\$	388.84
October-09	SPOT89726	132411	425	\$	2,104.40
October-09	SPOT89726	132412	2,691	\$	13,296.20
October-09	SPOT89726	132414	2,319	\$	11,462.12
October-09	SPOT89726	131760	4,038	\$	21,503.13
October-09	SPOT89726	131780	602	\$	3,207.38
October-09	SPOT89726	131785	797	\$	4,245.25
October-09	SPOT186726	132118	2,005	\$	10,511.36
October-09	SPOT56726	132009	933	\$	5,072.61
October-09	SPOT1726	129930	944	\$	2,938.42
October-09	SPOT1726	129931	596	\$	1,853.24
October-09	SPOT67726	131940	2,845	\$	15,433.70
October-09	SPOT107726	132008	3,947	\$	21,393.94
October-09	SPOT66726	132237	669	\$	3,289.06
October-09	SPOT66726	129813	571	\$	1,919.01
October-09	SPOT66726	129918	571	\$	1,729.20
October-09	SPOT66726	130050	1,713	\$	4,145.17
October-09	SPOT66726	130103	571	\$	1,732.12
October-09	SPOT172726	131050	4,949	\$	22,514.85
October-09	SPOT58726	131083	3,365	\$	15,684.08
October-09	SPOT58726	131051	4,949	\$	22,664.85
October-09	#N/A	131438	5,642	\$	26,692.93

PAYABLE ESTIMATES

October Merrill Lynch True-up adjustment	26,393.44	\$	26,393.44
Storage Injection Charges		\$	1,664.21

PROXY 367,753 \$ 1,482,378.15

OCTOBER 09 FAST CLOSE TOTAL 367,753 1,508,771.59 110,516 \$ 535,074.42

NOVEMBER FINAL CLOSE

November-09	SPOT81726	132047	69,855	\$	323,010.15
November-09	SPOT81726	134213	4,635	\$	15,586.03
November-09	SPOT81726	134226	742	\$	2,493.79
November-09	SPOT94726	134567	6,099	\$	24,550.84
November-09	SPOT94726	134301	14,723	\$	39,017.38
November-09	SPOT94726	135228	559	\$	2,208.26
November-09	SPOT94726	135227	3,047	\$	12,103.41
November-09	SPOT53726	135257	1,756	\$	7,044.09
November-09	SPOT53726	133061	4,038	\$	19,284.90
November-09	SPOT53726	135290	2,291	\$	9,285.63
November-09	SPOT186726	135249	3,918	\$	15,392.39
November-09	SPOT1726	134907	2,933	\$	11,563.46
November-09	SPOT1726	134869	393	\$	1,549.60
November-09	SPOT1726	134908	1,007	\$	3,969.02
November-09	SPOT67726	135183	662	\$	2,773.70
November-09	SPOT67726	135194	58	\$	241.71
November-09	SPOT107726	134569	6,448	\$	26,005.27
November-09	SPOT15726	135184	2,271	\$	9,557.83
November-09	SPOT172726	135195	3978	\$	16,999.98

PAYABLE ESTIMATES

November Merrill Lynch True-up adjustment		\$	-
Storage Injection Charges			

PROXY 6,801 \$ 31,624.36

NOVEMBER 09 FINAL CLOSE TOTAL 6,801 31,624.36 129,412 \$ 542,637.45

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

DECEMBER FINAL CLOSE

December-09	SPOT81726	135687	1,391	\$	6,669.62
December-09	SPOT94726	135045	15,636	\$	78,242.05
December-09	SPOT94726	136912	6,284	\$	37,468.74
December-09	SPOT53726	135613	6,464	\$	30,669.32
December-09	SPOT53726	135948	6,077	\$	30,877.64
December-09	SPOT186726	135044	6,962	\$	34,432.55
December-09	SPOT186726	135299	22,249	\$	110,158.97
December-09	SPOT107726	138583	110	\$	698.87

PAYABLE ESTIMATES

Merrill Lynch True-up adjustment
Storage Injection Charges \$ 730.23

PROXY (Accrual Summary) 2,423 \$ 17,452.14

DECEMBER 09 FINAL CLOSE TOTAL 2,423 \$ 17,452.14 65,174 \$ 329,947.99

JANUARY FINAL CLOSE

January-10	SPOT53726	137893	1,257	\$	8,177.41
January-10	SPOT53726	137887	5,561	\$	35,785.07
January-10	SPOT186726	137719	31,910	\$	203,819.05
January-10	SPOT15726	137889	23,717	\$	151,646.10

PAYABLE ESTIMATES

Storage Injection Charges \$ 1,784.34

PROXY (Accrual Summary) -

JANUARY FINAL CLOSE TOTAL - - 62,445 \$ 401,211.96

FEBRUARY FINAL CLOSE

February-10	SPOT53726	139366	54,243		308,062.24
February-10	SPOT53726	139830	12,873		73,024.29

PAYABLE ESTIMATES

Storage Injection Charges

PROXY (Accrual Summary) 33,447 183,972.56

FEBRUARY FAST CLOSE TOTAL 33,447 183,972.56 67,116 \$ 381,086.53

MARCH FINAL CLOSE

March-10	SPOT53726	142828	41,998		216,185.22
March-10	SPOT53726	143371	7,819		38,949.67
March-10	SPOT53726	145099	6,926		33,350.75
March-10	SPOT67726	145185	2,639		12,869.82
March-10	SPOT107726	146252	7,156		32,230.66

PAYABLE ESTIMATES

Storage Injection Charges 200.87

PROXY (Accrual Summary) 25,176 119,448.50

MAQRCH FINAL CLOSE TOTAL 25,176 119,448.50 66,538 333,787.00

APRIL 2009 - MARCH 2010

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of March31, 2010

DATE	PAPER				ACTUAL				Actual - Paper (dt)
04/01/2009									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	672,420	6,202,738.29 \$	9.2245		672,420	3,986,162.28 \$	5.9281		-
GSS 300168	61,073	563,367.89 \$	9.2245		61,073	474,592.96 \$	7.7709		-
GSS 300169	72,809	671,626.62 \$	9.2245		72,809	638,778.78 \$	8.7733		-
GSS 300170	199,995	1,844,853.88 \$	9.2245		199,995	1,905,292.96 \$	9.5267		-
GSS 300171	27,110	250,076.20 \$	9.2245		27,110	239,191.32 \$	8.8230		-
TCO 38010	48,224	444,842.29 \$	9.2245		48,224	427,786.92 \$	8.8708		-
FSS-1 400515	19,609	180,883.22 \$	9.2245		19,609	173,843.34 \$	8.8655		-
SS-1 400185	22,714	209,525.29 \$	9.2245		22,714	192,012.46 \$	8.4535		-
SS-1 400221	511,320	4,716,671.34 \$	9.2245		511,320	4,668,153.79 \$	9.1296		-
FSMA 62918	-	- \$	9.2245		-	182,155.30 \$			-
FSMA 501	164,791	1,520,114.58 \$	9.2245		164,791	3,442,528.96 \$	20.8903		-
Total	1,800,065	16,604,699.59 \$	9.2245		1,800,065	16,330,499.07 \$	9.0722		-
	(2,635)								
4/30/2009-Final									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	740,328	6,265,190.83 \$	8.4627		794,898	4,389,517.71	5.5221		54,570
GSS 300168	72,471	592,720.34 \$	8.1787		79,290	542,013.22	6.8358		6,819
GSS 300169	91,032	721,174.00 \$	7.9222		102,753	749,600.12	7.2952		11,721
GSS 300170	232,222	1,914,093.06 \$	8.2425		265,160	2,146,465.57	8.0950		32,938
GSS 300171	44,706	293,528.35 \$	6.5657		42,539	296,293.32	6.9652		(2,167)
TCO 38010	75,538	534,320.48 \$	7.0735		82,004	552,805.11	6.7412		6,466
FSS-1 400515	24,305	193,805.49 \$	7.9739		24,750	188,913.67	7.6329		445
SS-1 400185	27,454	227,683.49 \$	8.2933		27,486	206,790.58	7.5235		32
SS-1 400221	613,313	5,091,251.99 \$	8.3012		609,721	4,923,759.49	8.0754		(3,592)
FSMA 62918	29,040	111,300.00 \$	3.8326		28,443	275,430.71	9.6836		(597)
FSMA 501	263,464	1,873,278.37 \$	7.1102		246,718	3,621,746.68	14.6797		(16,746)
Total	2,213,873	17,818,346.40 \$	8.0485		2,303,762	17,893,336.18	7.7670		89,889
5/31/2009-Final									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	827,580	6,610,591.59 \$	7.9879		985,803	5,088,082.94 \$	5.1614		158,223
GSS 300168	84,840	637,695.14 \$	7.5164		104,834	635,484.72 \$	6.0618		19,994
GSS 300169	108,392	785,994.38 \$	7.2514		137,279	875,938.86 \$	6.3807		28,887
GSS 300170	270,631	2,053,752.09 \$	7.5888		332,845	2,394,140.88 \$	7.1930		62,214
GSS 300171	66,282	374,090.84 \$	5.6439		72,952	407,581.64 \$	5.5870		6,670
TCO 7980	96,184	610,720.91 \$	6.3495		120,730	694,512.65 \$	5.7526		24,546
FSS-1 400515	29,172	211,578.72 \$	7.2528		33,747	221,759.46 \$	6.5712		4,575
SS-1 400185	31,205	241,381.46 \$	7.7353		35,738	236,907.06 \$	6.6290		4,533
SS-1 400221	700,764	5,410,605.62 \$	7.7210		762,839	5,482,301.53 \$	7.1867		62,075
FSMA 62918	57,901	214,737.70 \$	3.7087		68,989	414,719.65 \$	6.0114		11,088
FSMA 501	324,110	1,911,320.68 \$	5.8971		315,465	3,872,239.31 \$	12.2747		(8,645)
Total	2,597,061	19,062,469.13 \$	7.3400		2,971,221	20,323,668.70 \$	6.8402		374,160

APRIL 2009 - MARCH 2010

DATE	PAPER			ACTUAL			Actual - Paper (dt)
6/30/2009-Final	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	926,310	\$ 6,960,545.00	7.5143	1,207,683	5,944,020.12	4.9218	281,373
GSS 300168	97,140	\$ 685,735.34	7.0592	129,674	731,308.76	5.6396	32,534
GSS 300169	125,882	\$ 855,579.98	6.7967	170,489	1,004,051.44	5.8892	44,607
GSS 300170	309,661	\$ 2,206,191.69	7.1245	411,895	2,699,088.17	6.5529	102,234
GSS 300171	88,902	\$ 464,086.64	5.2202	106,831	538,274.98	5.0386	17,929
TCO 7980	115,684	\$ 684,477.78	5.9168	120,730	694,512.65	5.7526	5,046
FSS-1 400515	34,023	\$ 230,270.62	6.7681	42,446	255,436.75	6.0179	8,423
SS-1 400185	34,760	\$ 254,967.03	7.3351	43,716	267,806.84	6.1261	8,956
SS-1 400221	784,765	\$ 5,731,988.54	7.3041	987,087	6,350,087.76	6.4332	202,322
FSMA 62918	86,221	\$ 323,789.50	3.7553	110,209	573,732.01	5.2059	23,988
FSMA 501	342,383	\$ 1,927,983.92	5.6311	408,651	4,229,593.56	10.3501	66,268
Total	2,945,731	20,325,616.04	6.9000	3,739,411	23,287,913.06	6.2277	793,680

7/31/2009-Final	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	870,031	\$ 6,100,971.13	7.0124	1,347,493	7,955,924.37	5.9042	477,462
GSS 300168	38,387	\$ 270,657.97	7.0508	151,318	893,418.24	5.9042	112,931
GSS 300169	38,952	\$ 251,642.32	6.4603	203,938	1,204,099.51	5.9042	164,986
GSS 300170	1,021,604	\$ 7,383,440.80	7.2273	489,632	2,890,906.31	5.9042	(531,972)
GSS 300171	111,532	\$ 564,513.93	5.0615	137,459	811,591.34	5.9042	25,927
TCO 7980	143,366	\$ 933,170.50	6.5090	171,291	1,011,343.69	5.9042	27,925
FSS-1 400515	135,214	\$ 767,140.45	5.6735	51,429	303,649.31	5.9042	(83,785)
SS-1 400185	367,345	\$ 2,007,891.98	5.4660	51,952	306,737.23	5.9042	(315,393)
SS-1 400221	114,555	\$ 443,996.65	3.8758	1,160,321	6,850,817.14	5.9042	1,045,766
FSMA 62918	109,447	\$ 738,676.21	6.7492	153,237	904,748.48	5.9042	43,790
FSMA 501	348,690	\$ 2,374,082.73	6.8086	533,885	3,152,186.79	5.9042	185,195
Total	3,299,123	21,836,184.67	6.6188	4,451,955	26,285,422.41	5.9042	1,152,832

8/31/2009-FINAL	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	1,116,898	\$ 7,806,336.60	6.9893	1,322,829	7,811,336.28	5.9050	205,931
GSS 300168	121,754	\$ 791,617.08	6.5018	151,318	893,418.24	5.9042	29,564
GSS 300169	160,850	\$ 1,010,761.02	6.2839	203,938	1,204,099.51	5.9042	43,088
GSS 300170	387,719	\$ 2,541,973.77	6.5562	489,632	2,890,906.31	5.9042	101,913
GSS 300171	134,131	\$ 664,803.89	4.9564	166,351	925,016.60	5.5606	32,220
TCO 7980	154,744	\$ 849,803.19	5.4917	173,182	1,018,767.34	5.8826	18,438
FSS-1 400515	43,877	\$ 272,996.52	6.2219	54,487	315,819.24	5.7962	10,610
SS-1 400185	42,011	\$ 286,335.75	6.8157	51,910	306,737.23	5.9090	9,899
SS-1 400221	955,477	\$ 6,470,739.35	6.7723	1,167,914	6,884,284.44	5.8945	212,437
FSMA 62918	142,858	\$ 564,072.05	3.9485	195,334	1,070,012.18	5.4779	52,476
FSMA 501	399,881	\$ 2,118,743.36	5.2984	537,157	3,138,513.74	5.8428	137,276
Total	3,660,200	23,378,182.58	6.3871	4,514,052	26,458,911.11	5.8615	853,852

9/30/2009-FINAL	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	1,212,208	\$ 8,097,842.10	6.6802	1,376,142	7,992,940.00	5.8082	163,934
GSS 300168	134,054	\$ 829,298.28	6.1863	154,048	902,717.67	5.8600	19,994
GSS 300169	178,310	\$ 1,065,063.42	5.9731	206,004	1,211,137.10	5.8792	27,694
GSS 300170	426,779	\$ 2,661,634.17	6.2366	490,322	2,893,256.71	5.9007	63,543
GSS 300171	156,751	\$ 733,987.19	4.6825	186,906	995,034.85	5.3237	30,155
TCO 7980	174,244	\$ 908,591.79	5.2145	199,569	1,108,651.64	5.5552	25,325
FSS-1 400515	48,818	\$ 287,927.00	5.8980	56,499	322,822.77	5.7138	7,681
SS-1 400185	45,664	\$ 297,328.34	6.5112	51,948	307,009.74	5.9099	6,284
SS-1 400221	1,041,223	\$ 6,728,925.12	6.4625	1,185,609	6,932,350.05	5.8471	144,386
FSMA 62918	171,178	\$ 649,533.35	3.7945	206,105	1,101,666.20	5.3452	34,927
FSMA 501	407,643	\$ 2,068,697.35	5.0748	543,546	3,090,455.23	5.6857	135,903
Total	3,996,872	24,328,828.11	6.0870	4,656,698	26,858,041.96	5.7676	659,826

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DATE	PAPER				ACTUAL				Actual - Paper (dt)
10/31/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,254,858	8,230,500.05	6.5589	6.5589	1,376,142	7,992,940.00	5.8082	5.8082	121,284
GSS 300168	139,668	837,956.29	5.9996	5.9996	154,048	902,717.67	5.8600	5.8600	14,380
GSS 300169	191,178	1,110,521.38	5.8088	5.8088	206,038	1,211,301.72	5.8790	5.8790	14,860
GSS 300170	442,638	2,685,199.35	6.0664	6.0664	490,322	2,893,256.71	5.9007	5.9007	47,684
GSS 300171	167,186	772,122.35	4.6183	4.6183	188,706	1,003,749.71	5.3191	5.3191	21,520
TCO 7980	194,422	980,469.46	5.0430	5.0430	203,956	1,129,891.68	5.5399	5.5399	9,534
FSS-1 400515	51,430	294,931.74	5.7346	5.7346	56,454	322,822.77	5.7183	5.7183	5,024
SS-1 400185	48,462	305,171.23	6.2971	6.2971	51,485	304,343.35	5.9113	5.9113	3,023
SS-1 400221	1,120,485	7,015,031.19	6.2607	6.2607	1,186,829	6,919,593.58	5.8303	5.8303	66,344
FSMA 62918	202,126	773,594.63	3.8273	3.8273	191,626	1,009,603.92	5.2686	5.2686	(10,500)
FSMA 501	435,375	2,067,165.91	4.7480	4.7480	530,062	2,952,931.16	5.5709	5.5709	94,687
Total	4,247,828	25,072,663.58	5.9025	5.9025	4,635,668	26,643,152.27	5.7474	5.7474	387,840
11/30/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,181,859	7,751,706.88	6.5589	6.5589	1,354,861	7,855,734.40	5.7982	5.7982	173,002
GSS 300168	134,064	804,334.53	5.9996	5.9996	154,048	902,717.67	5.8600	5.8600	19,984
GSS 300169	189,117	1,098,549.44	5.8088	5.8088	199,855	1,176,026.68	5.8844	5.8844	10,738
GSS 300170	431,120	2,615,326.56	6.0664	6.0664	487,878	2,875,849.13	5.8946	5.8946	56,758
GSS 300171	163,379	754,540.48	4.6183	4.6183	185,768	986,987.93	5.3130	5.3130	22,389
TCO 7980	194,243	979,566.76	5.0430	5.0430	203,956	1,129,891.68	5.5399	5.5399	9,713
FSS-1 400515	51,389	294,696.62	5.7346	5.7346	54,500	311,673.02	5.7188	5.7188	3,111
SS-1 400185	48,423	304,925.64	6.2971	6.2971	50,389	298,088.76	5.9158	5.9158	1,966
SS-1 400221	1,125,282	7,036,163.84	6.2528	6.2528	1,173,787	6,814,461.27	5.8055	5.8055	48,505
FSMA 62918	199,581	764,479.27	3.8304	3.8304	184,305	955,195.46	5.1827	5.1827	(15,276)
FSMA 501	434,781	2,044,071.11	4.7014	4.7014	559,699	2,988,739.54	5.3399	5.3399	124,918
Total	4,153,238	24,448,361.13	5.8866	5.8866	4,609,046	26,295,365.54	5.7052	5.7052	455,808
12/31/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,032,616	6,772,836.85	6.5589	6.5589	1,237,066	7,076,247.48	5.7202	5.7202	204,450
GSS 300168	99,039	594,198.53	5.9996	5.9996	124,657	713,658.55	5.7250	5.7250	25,618
GSS 300169	152,019	883,054.52	5.8088	5.8088	162,792	931,968.39	5.7249	5.7249	10,773
GSS 300170	310,184	1,881,684.72	6.0664	6.0664	383,794	2,195,777.98	5.7212	5.7212	73,610
GSS 300171	109,062	503,686.47	4.6183	4.6183	133,528	764,636.55	5.7264	5.7264	24,466
TCO 9630	153,523	774,215.72	5.0430	5.0430	165,781	949,084.11	5.7249	5.7249	12,258
FSS-1 400515	40,873	234,391.61	5.7346	5.7346	45,042	257,780.44	5.7231	5.7231	4,169
SS-1 400185	38,788	244,253.09	6.2971	6.2971	41,454	237,302.12	5.7245	5.7245	2,666
SS-1 400221	933,257	5,835,469.98	6.2528	6.2528	989,010	5,655,983.31	5.7188	5.7188	55,753
FSMA 62918	135,289	525,644.63	3.8853	3.8853	116,270	665,120.69	5.7205	5.7205	(19,019)
FSMA 501	366,053	1,749,273.74	4.7787	4.7787	490,957	2,780,207.82	5.6628	5.6628	124,904
Total	3,370,703	19,998,709.86	5.9331	5.9331	3,890,351	22,227,767.44	5.7136	5.7136	519,648
01/31/2010-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	875,519	5,742,451.55	6.5589	6.5589	958,584	5,481,968.36	5.7188	5.7188	83,065
GSS 300168	71,019	426,088.57	5.9996	5.9996	97,449	557,897.04	5.7250	5.7250	26,430
GSS 300169	106,677	619,669.96	5.8088	5.8088	113,387	649,134.83	5.7249	5.7249	6,710
GSS 300170	219,268	1,330,156.44	6.0664	6.0664	290,624	1,662,398.71	5.7201	5.7201	71,356
GSS 300171	67,190	310,306.93	4.6183	4.6183	76,004	435,323.37	5.7276	5.7276	8,814
TCO 9630	100,490	506,770.57	5.0430	5.0430	108,657	622,060.85	5.7250	5.7250	8,167
FSS-1 400515	26,557	152,293.11	5.7346	5.7346	30,718	175,944.48	5.7277	5.7277	4,161
SS-1 400185	28,475	179,312.05	6.2971	6.2971	31,136	178,393.97	5.7295	5.7295	2,661
SS-1 400221	737,752	4,613,018.22	6.2528	6.2528	784,699	4,492,109.45	5.7246	5.7246	46,947
FSMA 62918	109,234	474,042.56	4.3397	4.3397	112,274	643,224.75	5.7291	5.7291	3,040
FSMA 501	286,390	1,403,242.53	4.8998	4.8998	318,857	1,835,959.47	5.7579	5.7579	32,467
Total	2,628,571	15,757,352.49	5.9946	5.9946	2,922,389	16,734,415.28	5.7263	5.7263	293,818

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DATE	PAPER			ACTUAL			Actual - Paper (dt)
02/28/2010-FINAL							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	730,268	4,789,763.11	6.5589	820,161	4,696,281.49	5.7260	89,893
GSS 300168	55,628	334,220.40	6.0081	81,337	465,745.00	5.7261	25,709
GSS 300169	73,609	427,583.13	5.8088	85,586	490,087.03	5.7263	11,977
GSS 300170	179,324	1,089,171.13	6.0738	252,862	1,447,903.48	5.7261	73,538
GSS 300171	49,966	230,760.47	4.6183	60,527	346,588.33	5.7262	10,561
TCO 9630	69,222	349,086.20	5.0430	71,754	410,896.25	5.7265	2,532
FSS-1 400515	19,870	113,946.53	5.7346	23,074	132,127.68	5.7263	3,204
SS-1 400185	20,912	131,688.14	6.2973	22,882	131,028.97	5.7263	1,970
SS-1 400221	626,275	3,915,971.83	6.2528	649,869	3,721,230.52	5.7261	23,594
FSMA 62918	108,618	494,188.93	4.5498	115,267	659,938.57	5.7253	6,649
FSMA 501	274,333	1,406,677.74	5.1276	293,103	1,675,231.71	5.7155	18,770
Total	2,208,025	13,283,057.61	6.0158	2,476,422	14,177,059.03	5.7248	268,397
03/31/2010-FINAL							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	627,749	4,106,387.39	6.5414	748,167	4,638,623.99	6.2000	120,418
GSS 300168	39,936	239,940.78	6.0081	72,719	385,566.63	5.3021	32,783
GSS 300169	55,282	319,841.12	5.7856	68,210	376,981.70	5.5268	12,928
GSS 300170	127,006	771,404.10	6.0738	225,284	1,207,966.26	5.3620	98,278
GSS 300171	32,214	148,725.76	4.6168	46,079	210,007.80	4.5576	13,865
TCO 9630	45,606	229,296.34	5.0278	47,322	236,390.97	4.9954	1,716
FSS-1 400515	13,479	76,938.15	5.7080	17,442	94,390.16	5.4117	3,963
SS-1 400185	16,364	102,569.14	6.2680	19,435	116,093.01	5.9734	3,071
SS-1 400221	554,009	3,399,905.17	6.1369	587,971	3,549,464.89	6.0368	33,962
FSMA 62918	82,351	374,403.78	4.5464	76,018	346,644.42	4.5600	(6,333)
FSMA 501	276,645	1,422,737.20	5.1428	295,415	1,505,011.50	5.0946	18,770
Total	1,870,641	11,192,148.93	5.9831	2,204,062	12,667,141.33	5.7472	333,421

Exhibit D
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 Mmbtu/d	Index: negotiated GDM: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Canadian supply
Next 11,600 Mmbtu/day	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDM: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDM: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067	Index: Northeast, Niagara GDM: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: negotiated GDM: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,192 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,023 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDM: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 30,000 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDM: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 10,662 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,000 Mmbtu/d	Columbia Gas FOM: Dominion Appalachia GDM: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 20,057 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,600 Mmbtu/d	Index: TETCO zone M-3 GDM: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 3,855 Mmbtu/d	FOM: Transco zn 6 non-NY GDM: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downington Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 661 Mmbtu/d	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 527 Mmbtu/d	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 911 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 925 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 549 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Chambersburg, (2) Dominion from Chambersburg to Leidy, (3) Transco from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: TETCO zone M3 GDM negotiated	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	
Next 8,000 Mmbtu/d	Algonquin Citygate GDM less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 30,000 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,192 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 6,023 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 31.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,662 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 20,057 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 33.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

Mar 10 Total Nothing to report for March

Feb 10 Total Nothing to report for February

Jan 10 Total Nothing to report for January

BA_NAME	HEADING	TR_DATE	VOLUME	COM_COM	UT_UNIT	DEALNO	FIXED_PR	CU_CURR	ST_SETTL	BROKER_BRKR	CO_M2MPRICE	PROFIT_LOSS	COMMISS	TOTAL_PNL	CF_P_PORTFOLIO
		200912 10/29/09	(11,716)	NG	MMBTU	OS15277	4.960	USD	NG(FS)		0	4.486	\$5,553.38	\$0.00	\$5,553.38 Optimization - NEC
		200912 11/02/09	(4,389)	NG	MMBTU	OS15293	4.850	USD	NG(FS)		0	4.486	\$1,597.60	\$0.00	\$1,597.60 Optimization - NEC
		200912 11/03/09	5,703	NG	MMBTU	OS15299	4.870	USD	NG(FS)		0	4.486	(\$2,189.95)	\$0.00	(\$2,189.95) Optimization - NEC
		200912 11/05/09	5,142	NG	MMBTU	OS15307	4.770	USD	NG(FS)		0	4.486	(\$1,460.33)	\$0.00	(\$1,460.33) Optimization - NEC
		200912 11/09/09	19,386	NG	MMBTU	OS15327	4.535	USD	NG(FS)		0	4.486	(\$949.91)	\$0.00	(\$949.91) Optimization - NEC
		200912 11/10/09	(13,790)	NG	MMBTU	OS15328	4.445	USD	NG(FS)		0	4.486	(\$565.39)	\$0.00	(\$565.39) Optimization - NEC
		200912 11/12/09	(5,922)	NG	MMBTU	OS15336	4.340	USD	NG(FS)		0	4.486	(\$864.61)	\$0.00	(\$864.61) Optimization - NEC
		200912 11/13/09	(15,144)	NG	MMBTU	OS15340	4.380	USD	NG(FS)		0	4.486	(\$1,605.26)	\$0.00	(\$1,605.26) Optimization - NEC
		200912 11/24/09	20,729	NG	MMBTU	OS15397	4.420	USD	NG(FS)		0	4.486	\$1,368.11	\$0.00	\$1,368.11 Optimization - NEC

Dec 09 Total - Swaps

883.63

		200911 09/28/09	(302,500)	NG	MMBTU	OS15163	4.809	USD	NG(FS)	SMITHBRN.00129	4.289	\$157,300.00	(\$390.23)	\$156,909.78	Optimization - NEC
		200911 10/26/09	35,000	NG	MMBTU	OS15250	4.580	USD	NG(FS)	SMITHBRN.00134	4.289	(\$10,185.00)	(\$46.90)	(\$10,231.90)	Optimization - NEC
		200911 09/25/09	(27,598)	NG	MMBTU	OS15159	4.870	USD	NG(FS)		0	4.289	\$16,034.44	\$0.00	\$16,034.44 Optimization - NEC
		200911 09/28/09	(2,120)	NG	MMBTU	OS15165	4.830	USD	NG(FS)		0	4.289	\$1,146.92	\$0.00	\$1,146.92 Optimization - NEC
		200911 09/30/09	(2,492)	NG	MMBTU	OS15168	4.770	USD	NG(FS)		0	4.289	\$1,198.65	\$0.00	\$1,198.65 Optimization - NEC
		200911 10/01/09	2,739	NG	MMBTU	OS15171	4.715	USD	NG(FS)		0	4.289	(\$1,166.81)	\$0.00	(\$1,166.81) Optimization - NEC
		200911 10/01/09	(1,622)	NG	MMBTU	OS15173	4.485	USD	NG(FS)		0	4.289	\$317.91	\$0.00	\$317.91 Optimization - NEC
		200911 10/02/09	1,487	NG	MMBTU	OS15176	4.535	USD	NG(FS)		0	4.289	(\$365.80)	\$0.00	(\$365.80) Optimization - NEC
		200911 10/07/09	(1,035)	NG	MMBTU	OS15183	4.970	USD	NG(FS)		0	4.289	\$704.84	\$0.00	\$704.84 Optimization - NEC
		200911 10/13/09	50,000	NG	MMBTU	OS15205	4.570	USD	NG(FS)		0	4.289	(\$14,050.00)	\$0.00	(\$14,050.00) Optimization - NEC
		200911 10/21/09	(5,920)	NG	MMBTU	OS15221	5.090	USD	NG(FS)		0	4.289	\$4,741.92	\$0.00	\$4,741.92 Optimization - NEC
		200911 10/21/09	(7,118)	NG	MMBTU	OS15226	5.200	USD	NG(FS)		0	4.289	\$6,484.50	\$0.00	\$6,484.50 Optimization - NEC
		200911 10/22/09	(6,578)	NG	MMBTU	OS15231	5.105	USD	NG(FS)		0	4.289	\$5,367.65	\$0.00	\$5,367.65 Optimization - NEC
		200911 10/22/09	(4,308)	NG	MMBTU	OS15233	5.040	USD	NG(FS)		0	4.289	\$3,235.31	\$0.00	\$3,235.31 Optimization - NEC
		200911 10/23/09	(6,464)	NG	MMBTU	OS15236	4.900	USD	NG(FS)		0	4.289	\$3,949.50	\$0.00	\$3,949.50 Optimization - NEC
		200911 10/26/09	(12,844)	NG	MMBTU	OS15247	4.495	USD	NG(FS)		0	4.289	\$2,645.86	\$0.00	\$2,645.86 Optimization - NEC
		200911 10/27/09	(24,000)	NG	MMBTU	OS15256	4.530	USD	NG(FS)		0	4.289	\$5,784.00	\$0.00	\$5,784.00 Optimization - NEC
		200911 10/28/09	240,000	NG	MMBTU	OS15269	4.420	USD	NG(FS)	SMITHBRN.00129	4.289	(\$31,440.00)	(\$309.60)	(\$31,749.60)	Optimization - NEC

Nov 09 Total - Swaps

150,957.16

		200910 05/27/2009	(242,500)	NG	MMBTU	OS14648	3.935	USD	NG(FS)		\$3.73	\$49,712.50	(\$324.95)	\$49,387.55	Optimization - NEC
		200910 06/25/2009	(100,000)	NG	MMBTU	OS14770	4.325	USD	NG(FS)		\$3.73	\$59,500.00	(\$128.00)	\$59,372.00	Optimization - NEC
		200910 08/27/2009	(30,837)	NG	MMBTU	OS15063	3.215	USD	NG(FS)		\$3.73	(\$15,881.06)	\$0.00	(\$15,881.06)	Optimization - NEC
		200910 09/04/2009	(4,570)	NG	MMBTU	OS15074	2.570	USD	NG(FS)		\$3.73	(\$5,301.20)	\$0.00	(\$5,301.20)	Optimization - NEC
		200910 09/08/2009	(1,143)	NG	MMBTU	OS15079	2.680	USD	NG(FS)		\$3.73	(\$1,200.15)	\$0.00	(\$1,200.15)	Optimization - NEC
		200910 09/11/2009	(3,428)	NG	MMBTU	OS15091	3.260	USD	NG(FS)		\$3.73	(\$1,611.16)	\$0.00	(\$1,611.16)	Optimization - NEC
		200910 09/17/2009	(1,142)	NG	MMBTU	OS15125	3.700	USD	NG(FS)		\$3.73	(\$34.26)	\$0.00	(\$34.26)	Optimization - NEC
		200910 09/15/2009	(1,141)	NG	MMBTU	OS15111	3.450	USD	NG(FS)		\$3.73	(\$319.48)	\$0.00	(\$319.48)	Optimization - NEC
		200910 09/17/2009	(365)	NG	MMBTU	OS15127	3.640	USD	NG(FS)		\$3.73	(\$32.85)	\$0.00	(\$32.85)	Optimization - NEC
		200910 09/18/2009	(3,428)	NG	MMBTU	OS15133	3.555	USD	NG(FS)		\$3.73	(\$599.90)	\$0.00	(\$599.90)	Optimization - NEC
		200910 09/21/2009	4,341	NG	MMBTU	OS15140	3.710	USD	NG(FS)		\$3.73	\$86.82	\$0.00	\$86.82	Optimization - NEC
		200910 09/22/2009	(1,143)	NG	MMBTU	OS15141	3.535	USD	NG(FS)		\$3.73	(\$222.89)	\$0.00	(\$222.89)	Optimization - NEC
		200910 09/24/2009	(14,282)	NG	MMBTU	OS15149	3.760	USD	NG(FS)		\$3.73	\$428.46	\$0.00	\$428.46	Optimization - NEC
		200910 09/23/2009	(1,086)	NG	MMBTU	OS15150	3.680	USD	NG(FS)		\$3.73	(\$54.30)	\$0.00	(\$54.30)	Optimization - NEC
		200910 09/28/2009	302,500	NG	MMBTU	OS15162	3.790	USD	NG(FS)		\$3.73	(\$18,150.00)	(\$390.23)	(\$18,540.23)	Optimization - NEC
		200910 09/16/2009	(2,500)	NG	MMBTU	OS15124	3.250	USD	NG(FS)		\$3.73	(\$1,200.00)	(\$3.20)	(\$1,203.20)	Optimization - NEC

	200910 09/28/2009	2,120 NG	MMBTU	OS15164	3.800 USD	NG(FS)	\$3.73	(\$148.40)	\$0.00	(\$148.40)	Optimization - NEC
Oct 09 Total - Swaps								\$64,125.75			
	200910 28-Sep-09	(33,235) Tetco STX	MMBTU	B10201	3.550 USD	NG(FS)	\$3.73	(\$664.70)			Optimization - NEC
	200910 28-Sep-09	(109,774) Tetco ELA	MMBTU	B10202	3.655 USD	NG(FS)	\$3.73	(\$2,744.35)			Optimization - NEC
	200910 28-Sep-09	(37,500) Tenn Zone	MMBTU	B10204	3.600 USD	NG(FS)	\$3.73	(\$1,125.00)			Optimization - NEC
Basis Swaps Oct 09								(\$4,534.05)			
	200910 01-JUL-09	(110,000) NG	MMBTU	11951	4.245 USD	NG(FS)	3.73	\$56,650.00			Optimization - NEC
	200910 01-JUL-09	20,000 NG	MMBTU	11952	4.220 USD	NG(FS)	3.73	(\$9,800.00)			Optimization - NEC
	200910 27-AUG-09	(200,000) NG	MMBTU	12013	3.302 USD	NG(FS)	3.73	(\$85,600.00)			Optimization - NEC
	200910 28-SEP-09	100,000 NG	MMBTU	12022	3.740 USD	NG(FS)	3.73	(\$1,000.00)			Optimization - NEC
	200910 28-SEP-09	190,000 NG	MMBTU	12023	3.730 USD	NG(FS)	3.73	\$0.00			Optimization - NEC
Oct 09 Futures Total - Swaps								(\$39,750.00)			
	200909 04/28/2009	(157,500) NG	MMBTU	OS14565	3.726 USD	NG(FS)	\$2.84	\$139,072.50	(\$201.60)	\$138,870.90	Optimization - NEC
	200909 06/25/2009	- NG	MMBTU	OS14770	0.000 USD	NG(FS)	\$2.84	\$0.00	\$0.00	\$0.00	Optimization - NEC
	200909 07/28/2009	(184,198) NG	MMBTU	OS14924	3.710 USD	NG(FS)	\$2.84	\$159,699.67	\$0.00	\$159,699.67	Optimization - NEC
	200909 08/13/2009	20,000 NG	MMBTU	OS14986	3.420 USD	NG(FS)	\$2.84	(\$11,540.00)	(\$25.60)	(\$11,565.60)	Optimization - NEC
	200909 08/17/2009	1,407 NG	MMBTU	OS14996	3.205 USD	NG(FS)	\$2.84	(\$509.33)	\$0.00	(\$509.33)	Optimization - NEC
	200909 08/18/2009	7,719 NG	MMBTU	OS15005	3.145 USD	NG(FS)	\$2.84	(\$2,331.14)	\$0.00	(\$2,331.14)	Optimization - NEC
	200909 08/20/2009	12,850 NG	MMBTU	OS15022	2.940 USD	NG(FS)	\$2.84	(\$1,246.45)	\$0.00	(\$1,246.45)	Optimization - NEC
	200909 08/21/2009	1,877 NG	MMBTU	OS15024	2.910 USD	NG(FS)	\$2.84	(\$125.76)	\$0.00	(\$125.76)	Optimization - NEC
	200909 08/21/2009	4,350 NG	MMBTU	OS15045	2.800 USD	NG(FS)	\$2.84	\$187.05	\$0.00	\$187.05	Optimization - NEC
	200909 08/27/2009	30,837 NG	MMBTU	OS15062	2.820 USD	NG(FS)	\$2.84	\$709.25	\$0.00	\$709.25	Optimization - NEC
Sept 09 Total - swaps								\$283,688.59			
	200909 01-JUL-09	(220,000) NG	MMBTU	11950	4.010 USD	NG(FS)	2.843	\$256,740.00			Optimization - NEC
	200909 01-JUL-09	20,000 NG	MMBTU	11953	3.990 USD	NG(FS)	2.843	(\$22,940.00)			Optimization - NEC
	200909 27-AUG-09	200,000 NG	MMBTU	12012	2.910 USD	NG(FS)	2.843	(\$13,400.00)			Optimization - NEC
Sept 09 Futures Total - Swaps								\$ 220,400.00			
	200908 04/28/09	(157,500) NG	MMBTU	OS14563	3.635 USD	NG(FS)	3.379	\$40,320.00	(\$201.60)	\$40,118.40	Optimization - NEC
	200908 05/27/09	(242,500) NG	MMBTU	OS14647	3.660 USD	NG(FS)	3.379	\$68,142.50	(\$324.95)	\$67,817.55	Optimization - NEC
	200908 06/25/09	(80,000) NG	MMBTU	OS14770	3.990 USD	NG(FS)	3.379	\$48,880.00	(\$102.40)	\$48,777.60	Optimization - NEC
	200908 07/28/09	184,198 NG	MMBTU	OS14923	3.550 USD	NG(FS)	3.379	(\$31,497.86)		(\$31,497.86)	Optimization - NEC
Aug 09 Total - Swaps								\$ 125,215.69			
	200908 28-Jul-09	(23,033) Tenn Zone	MMBTU	B10152	3.259 USD	NG(FS)	\$3.27	(\$253.36)			Optimization - NEC
	200908 28-Jul-09	(45,384) Tetco STX	MMBTU	B10153	3.254 USD	NG(FS)	\$3.27	(\$726.14)			Optimization - NEC
	200908 28-Jul-09	(41,385) Tetco ETX	MMBTU	B10154	3.139 USD	NG(FS)	\$3.17	(\$1,282.94)			Optimization - NEC
Basis Swaps Aug 09								(\$2,262.44)			
	200907 04/16/09	(10,000) NG	MMBTU	OS14520	3.880 USD	NG(FS)	3.949	(\$690.00)	(\$12.80)	(\$702.80)	Optimization - NEC
	200907 04/17/09	(37,500) NG	MMBTU	OS14528	3.960 USD	NG(FS)	3.949	\$412.50	(\$48.00)	\$364.50	Optimization - NEC
	200907 04/17/09	(7,500) NG	MMBTU	OS14526	3.845 USD	NG(FS)	3.949	(\$780.00)	(\$9.60)	(\$789.60)	Optimization - NEC
	200907 04/20/09	(15,000) NG	MMBTU	OS14532	3.845 USD	NG(FS)	3.949	(\$1,560.00)	(\$19.20)	(\$1,579.20)	Optimization - NEC
	200907 04/22/09	(15,000) NG	MMBTU	OS14540	3.750 USD	NG(FS)	3.949	(\$2,985.00)	(\$19.20)	(\$3,004.20)	Optimization - NEC
	200907 04/21/09	(12,500) NG	MMBTU	OS14539	3.770 USD	NG(FS)	3.949	(\$2,237.50)	(\$16.00)	(\$2,253.50)	Optimization - NEC
	200907 04/23/09	(12,500) NG	MMBTU	OS14546	3.660 USD	NG(FS)	3.949	(\$3,612.50)	(\$16.00)	(\$3,628.50)	Optimization - NEC
	200907 04/24/09	(30,000) NG	MMBTU	OS14550	3.630 USD	NG(FS)	3.949	(\$9,570.00)	(\$38.40)	(\$9,608.40)	Optimization - NEC
	200907 04/27/09	(10,000) NG	MMBTU	OS14554	3.425 USD	NG(FS)	3.949	(\$5,240.00)	(\$12.80)	(\$5,252.80)	Optimization - NEC
	200907 04/28/09	(10,000) NG	MMBTU	OS14571	3.520 USD	NG(FS)	3.949	(\$4,290.00)	(\$12.80)	(\$4,302.80)	Optimization - NEC
	200907 04/29/09	(12,500) NG	MMBTU	OS14572	3.600 USD	NG(FS)	3.949	(\$4,362.50)	(\$12.80)	(\$4,375.30)	Optimization - NEC
	200907 05/01/09	(10,000) NG	MMBTU	OS14586	3.615 USD	NG(FS)	3.949	(\$3,340.00)	(\$12.80)	(\$3,352.80)	Optimization - NEC

	200907 05/06/09	(10,000) NG	MMBTU	OS14594	3.950 USD	NG(FS)	3.949	\$10.00	(\$12.80)	(\$2.80)	Optimization - NEC	
	200907 05/19/09	10,000 NG	MMBTU	OS14620	4.150 USD	NG(FS)	3.949	(\$2,010.00)	(\$13.40)	(\$2,023.40)	Optimization - NEC	
	200907 06/24/09	2,500 NG	MMBTU	OS14736	3.795 USD	NG(FS)	3.949	\$385.00	(\$3.35)	\$381.65	Optimization - NEC	
	200907 06/25/09	180,000 NG	MMBTU	OS14769	3.841 USD	NG(FS)	3.949	\$19,440.00	(\$230.40)	\$19,209.60	Optimization - NEC	
	200907 06/25/09	50,000 NG	MMBTU	OS14766	3.870 USD	NG(FS)	3.949	\$3,950.00	(\$64.00)	\$3,886.00	Optimization - NEC	
July 09 Total - Swaps								\$ (17,037.55)				
	200906 05/27/09	(650) NG	MMBTU	OS14646	3.450 USD	NG(FS)	3.538	\$42,680.00	(\$649.90)	\$42,030.10	Optimization - NEC	
June 09 Total - Swaps								\$ 42,030.10				
	200905 04/28/09	6,256 NG	MMBTU	OS14562	3.280 USD	NG(FS)	3.321	\$6,457.50	(\$201.60)	\$6,255.90	Optimization - NEC	
	200905 04/28/09	6,256 NG	MMBTU	OS14564	3.280 USD	NG(FS)	3.321	\$6,457.50	(\$201.60)	\$6,255.90	Optimization - NEC	
May 09 Total - Swaps								\$ 12,511.80				
Apr 09 Total										Nothing to report for April		
Total Swaps and futures settlements:								\$ 836,228.68				
Broker statement to Nucleus report adjustment:								\$ (541.62)				
FY10 hedging gain:								\$ 835,687.06				

Narragansett Mark to Market
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

DIVISION	PORTFOLIO	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PR	CU_CURRENCY	ST_SETTL	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_I	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - NEC	201004	NG		10/13/09	-5445	MMBTU	OS15198	5.8	USD	NG(FS)		0	3.842	10661.31	0	10661.31	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		10/13/09	-50000	MMBTU	OS15206	5.765	USD	NG(FS)		0	3.842	96150	0	96150	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		10/16/09	-5445	MMBTU	OS15214	5.92	USD	NG(FS)		0	3.842	11314.71	0	11314.71	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		10/16/09	-22466	MMBTU	OS15213	5.86	USD	NG(FS)		0	3.842	45336.388	0	45336.388	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		10/28/09	-240000	MMBTU	OS15270	5.48	USD	NG(FS)	SMITHBRNY	.00128	3.842	393120	-307.2	392812.8	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/03/09	-2790	MMBTU	OS15297	5.155	USD	NG(FS)		0	3.842	3663.27	0	3663.27	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/04/09	-5460	MMBTU	OS15306	5.18	USD	NG(FS)		0	3.842	7305.48	0	7305.48	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/06/09	39097	MMBTU	OS15319	5.095	USD	NG(FS)		0	3.842	-48988.541	0	-48988.541	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/06/09	7178	MMBTU	OS15320	5.09	USD	NG(FS)		0	3.842	-8958.144	0	-8958.144	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/17/09	-13814	MMBTU	OS15362	5.055	USD	NG(FS)		0	3.842	16756.382	0	16756.382	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/19/09	-4759	MMBTU	OS15372	4.81	USD	NG(FS)		0	3.842	4606.712	0	4606.712	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/23/09	-7294	MMBTU	OS15378	5.03	USD	NG(FS)		0	3.842	8665.272	0	8665.272	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/23/09	-10379	MMBTU	OS15392	4.93	USD	NG(FS)		0	3.842	11292.352	0	11292.352	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/24/09	-11422	MMBTU	OS15395	4.885	USD	NG(FS)		0	3.842	11913.146	0	11913.146	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/24/09	-20729	MMBTU	OS15396	4.88	USD	NG(FS)		0	3.842	21516.702	0	21516.702	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		11/24/09	-3100	MMBTU	OS15400	4.85	USD	NG(FS)		0	3.842	3124.8	0	3124.8	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		12/01/09	-105738	MMBTU	OS15414	4.92	USD	NG(FS)		0	3.842	113985.564	0	113985.564	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		12/03/09	-5850	MMBTU	OS15420	4.65	USD	NG(FS)		0	3.842	4726.8	0	4726.8	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		12/01/09	13058	MMBTU	OS15415	4.92	USD	NG(FS)		0	3.842	-14076.524	0	-14076.524	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		12/03/09	-5026	MMBTU	OS15421	4.62	USD	NG(FS)		0	3.842	3910.228	0	3910.228	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		12/04/09	-25000	MMBTU	OS15427	4.76	USD	NG(FS)	SMITHBRNY	.00128	3.842	22950	-32	22918	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		12/07/09	-6225	MMBTU	OS15433	4.965	USD	NG(FS)		0	3.842	6990.675	0	6990.675	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/06/10	-100000	MMBTU	OS15500	5.75	USD	NG(FS)	SMITHBRNY	.00134	3.842	190800	-134	190666	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/06/10	9960	MMBTU	OS15502	5.805	USD	NG(FS)		0	3.842	-19551.48	0	-19551.48	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/07/10	9197	MMBTU	OS15508	5.79	USD	NG(FS)		0	3.842	-17915.756	0	-17915.756	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/08/10	46389	MMBTU	OS15521	5.56	USD	NG(FS)		0	3.842	-79696.302	0	-79696.302	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/11/10	3500	MMBTU	OS15530	5.525	USD	NG(FS)		0	3.842	-5890.5	0	-5890.5	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/11/10	4000	MMBTU	OS15532	5.52	USD	NG(FS)		0	3.842	-6712	0	-6712	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/12/10	8675	MMBTU	OS15540	5.435	USD	NG(FS)		0	3.842	-13819.275	0	-13819.275	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/13/10	7290	MMBTU	OS15545	5.445	USD	NG(FS)		0	3.842	-11685.87	0	-11685.87	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/14/10	5508	MMBTU	OS15558	5.715	USD	NG(FS)		0	3.842	-10316.484	0	-10316.484	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/14/10	9290	MMBTU	OS15560	5.71	USD	NG(FS)		0	3.842	-17353.72	0	-17353.72	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/15/10	-14081	MMBTU	OS15575	5.615	USD	NG(FS)		0	3.842	24965.613	0	24965.613	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/14/10	7655	MMBTU	OS15564	5.47	USD	NG(FS)		0	3.842	-12462.34	0	-12462.34	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/15/10	27870	MMBTU	OS15568	5.62	USD	NG(FS)		0	3.842	-49552.86	0	-49552.86	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/15/10	9290	MMBTU	OS15572	5.625	USD	NG(FS)		0	3.842	-16564.07	0	-16564.07	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/15/10	44738	MMBTU	OS15573	5.62	USD	NG(FS)		0	3.842	-79544.164	0	-79544.164	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/20/10	9290	MMBTU	OS15593	5.45	USD	NG(FS)		0	3.842	-14938.32	0	-14938.32	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/27/10	12500	MMBTU	OS15613	5.265	USD	NG(FS)	SMITHBRNY	.00128	3.842	-17787.5	-16	-17803.5	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		01/27/10	100000	MMBTU	OS15614	5.22	USD	NG(FS)	SMITHBRNY	.00128	3.842	-137800	-128	-137928	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		02/01/10	5508	MMBTU	OS15632	5.365	USD	NG(FS)		0	3.842	-8388.684	0	-8388.684	RMSPROD

Narragansett Mark to Market
National Grid Natural Gas Portfolio Management Plan
as of March 31, 2010

DIVISION	PORTFOLIO	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PR	CU_CURRENCY	ST_SETTL	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_I	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - NEC	201004	NG		02/02/10	2404	MMBTU	OS15640	5.385	USD	NG(FS)		0	3.842	-3709.372	0	-3709.372	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		02/16/10	7093	MMBTU	OS15694	5.5	USD	NG(FS)		0	3.842	-11760.194	0	-11760.194	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		02/16/10	-100000	MMBTU	OS15696	5.5	USD	NG(FS)	SMITHBRNY	.00128	3.842	165800	-128	165672	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		02/24/10	100000	MMBTU	OS15737	4.85	USD	NG(FS)	SMITHBRNY	.00128	3.842	-100800	-128	-100928	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		03/26/10	260000	MMBTU	OS15853	3.87	USD	NG(FS)	SMITHBRNY	.00128	3.842	-7280	-332.8	-7612.8	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		03/26/10	5534	MMBTU	OS15852	3.86	USD	NG(FS)		0	3.842	-99.612	0	-99.612	RMSPROD
Sup - NEC	Optimization - NEC	201004	NG		03/29/10	277500	MMBTU	OS15857	3.934	USD	NG(FS)	SMITHBRNY	.00128	3.842	-25530	-355.2	-25885.2	RMSPROD
Sup - NEC	Optimization - NEC	201005	NG		03/25/10	-5566	MMBTU	OS15839	3.97	USD	NG(FS)		0	3.869	562.05115	0	562.05115	RMSPROD
Sup - NEC	Optimization - NEC	201005	NG		03/25/10	-5565	MMBTU	OS15838	3.98	USD	NG(FS)		0	3.869	617.5888	0	617.5888	RMSPROD
Sup - NEC	Optimization - NEC	201005	NG		03/26/10	-260000	MMBTU	OS15853	3.925	USD	NG(FS)	SMITHBRNY	.00128	3.869	14557.02547	-332.8	14224.22547	RMSPROD
Sup - NEC	Optimization - NEC	201005	NG		03/29/10	-277500	MMBTU	OS15862	4	USD	NG(FS)	SMITHBRNY	.00128	3.869	36345.07338	-355.2	35989.87338	RMSPROD
Sup - NEC	Optimization - NEC	201005	NG		03/31/10	20000	MMBTU	OS15870	4.075	USD	NG(FS)		0	3.869	-4119.15831	0	-4119.15831	RMSPROD
Sup - NEC	Optimization - NEC	201005	NG		03/26/10	-5534	MMBTU	OS15865	3.91	USD	NG(FS)		0	3.869	226.84765	0	226.84765	
Sup - NEC	Optimization - NEC	201007	NG		12/08/09	-7029	MMBTU	OS15440	5.4	USD	NG(FS)		0	4.082	9256.75919	0	9256.75919	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		01/21/10	2584	MMBTU	OS15596	5.75	USD	NG(FS)		0	4.082	-4306.63998	0	-4306.63998	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		01/26/10	2794	MMBTU	OS15607	5.655	USD	NG(FS)		0	4.082	-4391.42163	0	-4391.42163	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		01/26/10	2523	MMBTU	OS15608	5.65	USD	NG(FS)		0	4.082	-3952.87718	0	-3952.87718	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		01/28/10	13248	MMBTU	OS15618	5.38	USD	NG(FS)		0	4.082	-17182.0518	0	-17182.0518	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		01/28/10	1085	MMBTU	OS15619	5.37	USD	NG(FS)		0	4.082	-1396.35426	0	-1396.35426	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		02/10/10	-3499	MMBTU	OS15674	5.45	USD	NG(FS)		0	4.082	4782.77612	0	4782.77612	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		02/16/10	2199	MMBTU	OS15699	5.595	USD	NG(FS)		0	4.082	-3324.40686	0	-3324.40686	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		02/17/10	9457	MMBTU	OS15704	5.52	USD	NG(FS)		0	4.082	-13588.21116	0	-13588.21116	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/10/10	-4103	MMBTU	OS15774	4.75	USD	NG(FS)		0	4.082	2738.59614	0	2738.59614	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/11/10	-8500	MMBTU	OS15780	4.65	USD	NG(FS)		0	4.082	4824.11079	0	4824.11079	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/12/10	-20000	MMBTU	OS15790	4.645	USD	NG(FS)	SMITHBRNY	.00128	4.082	11250.92948	-25.6	11225.32948	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/15/10	-11400	MMBTU	OS15796	4.65	USD	NG(FS)		0	4.082	6469.98389	0	6469.98389	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/15/10	-5615	MMBTU	OS15799	4.61	USD	NG(FS)		0	4.082	2962.33176	0	2962.33176	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/23/10	-7260	MMBTU	OS15827	4.345	USD	NG(FS)		0	4.082	1907.84189	0	1907.84189	RMSPROD
Sup - NEC	Optimization - NEC	201007	NG		03/31/10	-5500	MMBTU	OS15871	4.065	USD	NG(FS)		0	4.082	-93.42468	0	-93.42468	RMSPROD
Sup - NEC	Optimization - NEC	201010	NG		01/06/10	100000	MMBTU	OS15501	6.105	USD	NG(FS)	SMITHBRNY	.00134	4.34	-176046.8796	-134	-176180.8796	RMSPROD
Sup - NEC	Optimization - NEC	201010	NG		01/27/10	-100000	MMBTU	OS15615	5.63	USD	NG(FS)	SMITHBRNY	.00128	4.34	128668.8242	-128	128540.8242	RMSPROD
Sup - NEC	Optimization - NEC	201010	NG		02/16/10	100000	MMBTU	OS15697	5.86	USD	NG(FS)	SMITHBRNY	.00128	4.34	-151609.7773	-128	-151737.7773	RMSPROD
Sup - NEC	Optimization - NEC	201010	NG		02/24/10	-100000	MMBTU	OS15738	5.253	USD	NG(FS)	SMITHBRNY	.00128	4.34	91065.60967	-128	90937.60967	RMSPROD

Total \$ 746.45 adjusted \$746.45 to reflect actual booked earnings.