

June 2, 2011

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Annual Report – April 1, 2010 to March 31, 2011**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This annual report covers the measurement year April 1, 2010 through March 31, 2011.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 10. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2010 to March 31, 2011 of the

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

optimization program is \$ 4,655,473.83. The \$1 million guarantee has been achieved with excess earnings of \$3,655,473.83. The incentive to the Company is \$731,094.77 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On June 1, 2011, National Grid filed with the Commission its Plan Results for April 1, 2010 to March 31, 2011 of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the paid for the supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection

Transactions”), Attachment 6 (“Peak Season Rhode Island Dispatch Pricing Structure”), Attachment 7 (“Realized Financial Transactions”), and Attachment 8 (“Narragansett Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National

Grid's ability to negotiate with these and other similar companies and to receive least cost pricing

**III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of the Natural Gas Portfolio Procurement Plan Results for April 1, 2010 to March 31, 2011.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,



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National Grid  
280 Melrose Street  
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(401) 784-7667

Dated: June 2, 2011

National Grid  
Natural Gas Portfolio Management Plan  
Annual Report  
Plan Results for April 1, 2010 to March 31, 2011

**Introduction**

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (“NGPMP”). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The Commission’s order in this docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that annual reports contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Narragansett Electric Company. Essentially, 9.5% of the full cost of the energy transactions team is allocated to the Narragansett Electric Company’s Gas Division (NEC-Gas) based on a three point allocation methodology that is updated each year. The 9.5% allocation is derived based on NEC Gas’ share of revenue, payroll and assets as compared to the total for all National Grid USA gas utilities with each component given an equal weight. The Energy Transaction team FTE count did not change from last years report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company’s efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset

management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

### **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1 Flowing Supply/Storage Withdrawals**

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for



which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 5,906,077 dekatherms and \$33,040,696.41 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-10. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2010 through March 2011. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2010 are from Attachment 3a, which shows that the total delivered volume was 1,376,873 DT and the total delivered cost was \$5,908,392.96. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

## **Section 2a** Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility.

The April 2010 through March 2011 contracts have closed and become “realized”, shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently “unrealized”, are shown in section 2c.

### **Section 2a** Storage Transactions

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark-to-Market value, as calculated on March 31, 2010, was booked to earnings for the April 2009 through March 2010 period. As this unrealized value, as of March 31<sup>st</sup> 2010, was realized in the April 2010 through March 2011 period it was reversed from the April 2010 through March 2011 earnings so that it was not double counted. This value was \$373,141 and was recovered over the course of the April 2010 to March 2011 fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark-to-market position of the financial

transactions that were executed to lock in margins (savings) on the excess gas injected into storage. (Attachment 8) The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31<sup>st</sup> is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the tariff rate of 11.125%. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachments 9 and 10). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$4,655,473.83. This value is currently \$3,655,473.83 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$2,924,379.06 plus the \$1,000,000 guaranteed amount and the Company receiving \$731,094.77.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of 3/31/2011

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-10	2,911,021	\$ 12,427,741.44	1,534,148	\$ 7,023,726.79	1,376,873	\$ 5,908,392.96	\$ 504,378.31
May-10	2,495,963	\$ 11,210,152.24	1,549,497	\$ 6,793,336.43	946,466	\$ 4,300,430.60	\$ (116,385.21)
Jun-10	2,546,186	\$ 12,692,608.33	1,885,582	\$ 9,976,977.77	660,604	\$ 3,018,982.22	\$ 303,351.66
Jul-10	2,973,224	\$ 14,774,778.23	2,380,504	\$ 11,635,808.50	592,720	\$ 2,944,845.82	\$ (194,123.92)
Aug-10	2,784,665	\$ 13,108,948.83	2,190,071	\$ 10,354,410.50	594,588	\$ 2,944,692.72	\$ 190,154.39
Sep-10	2,395,820	\$ 9,788,761.17	1,794,786	\$ 7,823,787.82	601,033	\$ 2,321,586.27	\$ 356,612.91
Oct-10	2,708,002	\$ 10,347,153.85	1,629,740	\$ 6,240,661.75	1,078,262	\$ 4,423,976.71	\$ 317,484.61
Nov-10	3,705,138	\$ 14,622,353.15	1,294,618	\$ 5,988,506.38	2,410,520	\$ 9,429,393.43	\$ 795,546.66
Dec-10	5,177,149	\$ 28,483,866.92	586,667	\$ 3,105,830.13	4,590,464	\$ 25,655,740.86	\$ 277,704.07
Jan-11	5,906,077	\$ 33,040,696.41	832,626	\$ 4,305,807.44	5,073,425	\$ 29,140,053.39	\$ 405,164.42
Feb-11	5,275,404	\$ 25,558,074.25	986,783	\$ 4,826,109.99	4,288,622	\$ 21,753,455.07	\$ 1,021,490.81
Mar-11	4,411,133	\$ 19,343,119.39	957,151	\$ 4,310,743.13	3,453,982	\$ 15,563,755.22	\$ 531,378.96
<b>Total</b>	<b>43,289,781</b>	<b>\$ 205,398,254.21</b>	<b>17,622,173</b>	<b>\$ 82,385,706.62</b>	<b>25,667,559</b>	<b>\$ 127,405,305.28</b>	<b>\$ 4,392,757.68</b>

**2a) STORAGE INJECTION**

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-10	624,816	\$ 2,526,715.02	361,446	\$ 1,511,172.14
May-10	618,730	\$ 2,760,068.58	348,998	\$ 1,609,896.38
Jun-10	498,120	\$ 2,179,492.40	369,843	\$ 1,678,940.84
Jul-10	164,725	\$ 817,252.91	372,124	\$ 1,899,618.33
Aug-10	21,251	\$ 107,963.58	376,714	\$ 1,951,504.24
Sep-10	202,580	\$ 815,172.12	371,970	\$ 1,465,590.50
Oct-10	593,611	\$ 2,430,763.33	380,540	\$ 1,576,750.78
Nov-10	55,399	\$ 236,055.95	9,847	\$ 37,781.04
Dec-10	131,226	\$ 588,789.54	126,186	\$ 577,528.79
Jan-11	118,581	\$ 541,527.02	135,146	\$ 649,466.93
Feb-11	63,666	\$ 281,612.88	59,091	\$ 285,544.57
Mar-11	252,358	\$ 1,028,470.09	110,842	\$475,465.01
<b>Total</b>	<b>3,345,063</b>	<b>\$ 14,313,883.42</b>	<b>3,022,747</b>	<b>\$ 13,719,259.55</b>

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-10	\$ 437,401.30
May-10	\$ (155,945.66)
Jun-10	\$ 202,523.20
Jul-10	\$ (451,728.38)
Aug-10	\$ (2,165.74)
Sep-10	\$ 178,859.52
Oct-10	\$ 50,690.17
Nov-10	\$ 652.31
Dec-10	\$ (2,062.83)
Jan-11	\$ -
Feb-11	\$ (4,221.74)
Mar-11	\$ (5,094.78)
<b>Total</b>	<b>\$ 248,907.37</b>

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	275,611	
Contract Year 2009-2010 Value Booked to Earnings ( MTM at 3/31/2010 )	\$	(373,141.30)
MTM as of March 31, 2011 includes April settle ( vol -290,892 dt )	\$	(77,925.05)
Physical Storage Value as of March 31, 2011	\$	(619,747.55)
Forward Storage Value (purchase)/sale	\$	1,333,530.05

**TOTAL UNREALIZED VALUE**

**\$ 262,716.15**

**TOTAL REALIZED AND UNREALIZED VALUE**

**\$ 4,655,473.83**

**MARGIN SHARING**

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	2,924,379.06
National Grid Incentive	\$	731,094.77

Flowing Transaction Deal  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-10	ANECOM		110518	Optimization - NEC			30,360	\$ 128,091.57		
April-10	SPOT81		148292	Optimization - NEC			1,365	\$ 5,768.90		
April-10	SPOT81		148291	Optimization - NEC			996	\$ 4,356.34		
April-10	SPOT81		148277	Optimization - NEC			160	\$ 698.95		
April-10	SPOT81		148437	Optimization - NEC			5,000	\$ 20,525.00		
April-10	SPOT81		146676	Optimization - NEC			101,317	\$ 411,214.06		
April-10	SPOT29		147569	Optimization - NEC			3,885	\$ 16,413.24		
April-10	SPOT29		147583	Optimization - NEC			9,549	\$ 40,487.08		
April-10	SPOT29		147663	Optimization - NEC			2,720	\$ 12,217.34		
April-10	SPOT29		147673	Optimization - NEC			946	\$ 4,294.41		
April-10	SPOT29		148698	Optimization - NEC			5,109	\$ 22,029.17		
April-10	SPOT29		149163	Optimization - NEC			3,974	\$ 17,008.28		
April-10	SPOT29		149953	Optimization - NEC			12	\$ 51.09		
April-10	SPOT29		148190	Optimization - NEC			7,834	\$ 35,490.26		
April-10	SPOT29		148197	Optimization - NEC			1,091	\$ 4,942.29		
April-10	SPOT29		149206	Optimization - NEC			4,857	\$ 20,466.32		
April-10	SPOT29		149649	Optimization - NEC			777	\$ 3,518.39		
April-10	SPOT29		148520	Optimization - NEC			5,828	\$ 25,849.61		
April-10	SPOT29		147955	Optimization - NEC			10,199	\$ 42,558.44		
April-10	SPOT91		149409	Optimization - NEC			4,857	\$ 22,039.95		
April-10	SPOT55		147443	Optimization - NEC			38,854	\$ 153,131.29		
April-10	SPOT55		149679	Optimization - NEC			3,400	\$ 15,410.49		
April-10	SPOT55		149801	Optimization - NEC			7,285	\$ 32,948.86		
April-10	SPOT55		149866	Optimization - NEC			4,857	\$ 22,191.26		
April-10	SPOT53		146816	Optimization - NEC			111,684	\$ 453,611.94		
April-10	SPOT53		147375	Optimization - NEC			10,092	\$ 42,269.42		
April-10	SPOT53		147467	Optimization - NEC			38,854	\$ 154,331.48		
April-10	SPOT53		147474	Optimization - NEC			1,832	\$ 7,417.97		
April-10	SPOT53		147510	Optimization - NEC			9,713	\$ 40,783.07		
April-10	SPOT53		147563	Optimization - NEC			9,713	\$ 40,883.12		
April-10	SPOT53		147623	Optimization - NEC			19,426	\$ 86,466.53		
April-10	SPOT53		147739	Optimization - NEC			3,000	\$ 13,184.66		
April-10	SPOT53		147740	Optimization - NEC			16,426	\$ 72,180.60		
April-10	SPOT53		147810	Optimization - NEC			9,713	\$ 42,882.63		
April-10	SPOT53		147915	Optimization - NEC			3,994	\$ 17,092.66		
April-10	SPOT53		148642	Optimization - NEC			2,743	\$ 12,323.40		
April-10	SPOT53		148695	Optimization - NEC			11,980	\$ 51,595.03		
April-10	SPOT53		148740	Optimization - NEC			17,375	\$ 74,923.65		
April-10	SPOT53		148814	Optimization - NEC			3,011	\$ 12,890.83		
April-10	SPOT53		148819	Optimization - NEC			9,713	\$ 41,733.30		
April-10	SPOT53		148839	Optimization - NEC			9,519	\$ 40,923.19		
April-10	SPOT53		148908	Optimization - NEC			9,522	\$ 40,944.36		
April-10	SPOT53		149079	Optimization - NEC			7,771	\$ 32,706.64		
April-10	SPOT53		149104	Optimization - NEC			11,658	\$ 49,267.05		
April-10	SPOT53		149412	Optimization - NEC			10,006	\$ 45,196.28		
April-10	SPOT53		149747	Optimization - NEC			2,552	\$ 11,570.77		
April-10	SPOT53		149904	Optimization - NEC			2,454	\$ 11,124.00		
April-10	SPOT53		149928	Optimization - NEC			4,857	\$ 21,866.25		
April-10	SPOT53		149211	Optimization - NEC			2,454	\$ 10,282.15		
April-10	SPOT53		149782	Optimization - NEC			680	\$ 3,021.70		
April-10	SPOT53		149238	Optimization - NEC			9,714	\$ 40,982.67		
April-10	SPOT53		147473	Optimization - NEC			3,987	\$ 16,078.58		
April-10	SPOT53		148135	Optimization - NEC			424	\$ 1,794.22		
April-10	SPOT53		149121	Optimization - NEC			2,454	\$ 10,310.16		
April-10	SPOT53		149017	Optimization - NEC			2,454	\$ 10,256.43		
April-10	SPOT53		148382	Optimization - NEC			943	\$ 3,991.29		
April-10	SPOT53		148859	Optimization - NEC			4,539	\$ 19,478.60		
April-10	SPOT53		148927	Optimization - NEC			4,857	\$ 20,316.65		
April-10	SPOT53		149781	Optimization - NEC			6,800	\$ 30,647.28		
April-10	SPOT53		149865	Optimization - NEC			9,713	\$ 44,482.47		
April-10	SPOT53		148757	Optimization - NEC			216	\$ 943.92		
April-10	SPOT53		147511	Optimization - NEC			4,857	\$ 20,391.54		
April-10	SPOT53		147576	Optimization - NEC			2,455	\$ 10,561.02		
April-10	SPOT53		147713	Optimization - NEC			2,453	\$ 11,257.41		
April-10	SPOT53		148755	Optimization - NEC			2,772	\$ 12,113.64		
April-10	SPOT53		147468	Optimization - NEC			4,000	\$ 16,181.16		
April-10	SPOT53		148666	Optimization - NEC			30,000	\$ 123,450.00		
April-10	SPOT53		147850	Optimization - NEC			13,425	\$ 57,382.37		
April-10	SPOT53		148030	Optimization - NEC			7,326	\$ 31,198.73		
April-10	SPOT53		148131	Optimization - NEC			2,454	\$ 10,671.71		
April-10	SPOT53		148132	Optimization - NEC			1,214	\$ 5,137.65		
April-10	SPOT53		148640	Optimization - NEC			3,993	\$ 18,042.46		
April-10	SPOT53		148729	Optimization - NEC			13,728	\$ 59,991.36		
April-10	SPOT53		148667	Optimization - NEC			29,787	\$ 123,734.42		
April-10	SPOT53		148793	Optimization - NEC			5,828	\$ 25,009.97		
April-10	SPOT53		148797	Optimization - NEC			5,174	\$ 22,204.68		
April-10	SPOT53		148266	Optimization - NEC			4,370	\$ 19,139.56		
April-10	SPOT53		149594	Optimization - NEC			3,000	\$ 13,376.32		
April-10	SPOT53		147846	Optimization - NEC			23,007	\$ 97,883.87		
April-10	SPOT53		148759	Optimization - NEC			34,072	\$ 134,515.52		
April-10	SPOT53		148574	Optimization - NEC			1,291	\$ 5,686.58		
April-10	SPOT53		149413	Optimization - NEC			2,454	\$ 11,018.83		
April-10	SPOT53		149854	Optimization - NEC			9,400	\$ 44,236.69		
April-10	SPOT100		147373	Optimization - NEC			5,001	\$ 21,020.71		
April-10	SPOT100		147639	Optimization - NEC			4,857	\$ 21,641.64		
April-10	SPOT100		147794	Optimization - NEC			4,857	\$ 21,441.32		
April-10	SPOT100		148406	Optimization - NEC			9,714	\$ 43,381.31		
April-10	SPOT100		148995	Optimization - NEC			2,556	\$ 10,896.82		
April-10	SPOT100		149035	Optimization - NEC			9,713	\$ 40,983.35		
April-10	SPOT100		149080	Optimization - NEC			14,570	\$ 61,475.02		
April-10	SPOT100		149303	Optimization - NEC			63,010	\$ 273,002.43		
April-10	SPOT100		149306	Optimization - NEC			29,888	\$ 129,032.88		
April-10	SPOT100		149946	Optimization - NEC			5,731	\$ 25,595.70		
April-10	SPOT100		148934	Optimization - NEC			9,713	\$ 40,608.35		
April-10	SPOT100		148968	Optimization - NEC			9,713	\$ 40,683.33		
April-10	SPOT100		148971	Optimization - NEC			7,771	\$ 32,546.67		
April-10	SPOT100		149746	Optimization - NEC			9,714	\$ 43,381.82		
April-10	SPOT100		148091	Optimization - NEC			9,715	\$ 42,330.72		
April-10	SPOT100		147324	Optimization - NEC			9,714	\$ 40,932.82		
April-10	SPOT100		147385	Optimization - NEC			566	\$ 2,380.55		

Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
April-10		SPOT100	148092	Optimization - NEC		4,857	\$	21,165.36		
April-10		SPOT100	148117	Optimization - NEC		6,579	\$	28,598.67		
April-10		SPOT242	148399	Optimization - NEC		4,914	\$	21,489.38		
April-10		SPOT242	148405	Optimization - NEC		3,317	\$	14,729.33		
April-10		SPOT242	148524	Optimization - NEC		4,857	\$	21,541.34		
April-10		SPOT242	148530	Optimization - NEC		10,000	\$	42,700.00		
April-10		SPOT242	148540	Optimization - NEC		8,175	\$	36,258.39		
April-10		SPOT242	148541	Optimization - NEC		4,433	\$	19,662.94		
April-10		SPOT242	148564	Optimization - NEC		10,005	\$	44,375.17		
April-10		SPOT242	149391	Optimization - NEC		4,290	\$	19,399.45		
April-10		SPOT242	148694	Optimization - NEC		34,743	\$	148,508.49		
April-10		SPOT242	149159	Optimization - NEC		4,857	\$	20,491.33		
April-10		SPOT242	149237	Optimization - NEC		8,146	\$	34,368.06		
April-10		SPOT242	149669	Optimization - NEC		4,290	\$	19,289.07		
April-10		SPOT242	148488	Optimization - NEC		7,942	\$	35,636.68		
April-10		SPOT242	148489	Optimization - NEC		4,667	\$	20,837.54		
April-10		SPOT242	148490	Optimization - NEC		800	\$	3,617.84		
April-10		SPOT106	149814	Optimization - NEC		5,942	\$	27,192.35		
April-10		SPOT106	149905	Optimization - NEC		5,942	\$	27,707.28		
April-10		SPOT106	148808	Optimization - NEC		3,000	\$	13,195.47		
April-10		SPOT106	149667	Optimization - NEC		996	\$	4,540.80		
April-10		SPOT106	148851	Optimization - NEC		996	\$	4,347.96		
April-10		SPOT106	149123	Optimization - NEC		4,608	\$	19,842.79		
April-10		SPOT106	148849	Optimization - NEC		5,001	\$	21,692.15		
April-10		SPOT106	147407	Optimization - NEC		996	\$	4,266.75		
April-10		SPOT106	149466	Optimization - NEC		996	\$	4,571.26		
April-10		SPOT106	147406	Optimization - NEC		1,269	\$	5,364.36		
April-10		SPOT106	147821	Optimization - NEC		981	\$	4,353.68		
April-10		SPOT106	147403	Optimization - NEC		9,807	\$	41,836.55		
April-10		SPOT106	148760	Optimization - NEC		30,042	\$	129,138.35		
April-10		SPOT106	149462	Optimization - NEC		543	\$	2,490.58		
April-10		SPOT220	149680	Optimization - NEC		1,166	\$	5,283.60		
April-10		SPOT220	149243	Optimization - NEC		4,958	\$	21,309.48		
April-10		SPOT220	148398	Optimization - NEC		5,829	\$	25,878.76		
April-10		671093	147442	Optimization - NEC		19,427	\$	76,565.65		
April-10		671093	147492	Optimization - NEC		8,330	\$	32,659.83		
April-10		671093	147522	Optimization - NEC		2,914	\$	12,204.94		
April-10		671093	148150	Optimization - NEC		971	\$	4,218.07		
April-10		671093	149305	Optimization - NEC		1,703	\$	7,459.61		
April-10		671093	148932	Optimization - NEC		4,857	\$	20,266.63		
April-10		671093	147439	Optimization - NEC		24,695	\$	96,821.77		
April-10		671093	147960	Optimization - NEC		29,141	\$	121,445.46		
April-10		SPOT237	147803	Optimization - NEC		486	\$	2,149.13		
April-10		SPOT237	148556	Optimization - NEC		397	\$	1,813.86		
April-10		SPOT89	148434	Optimization - NEC		2,786	\$	11,506.18		
April-10		SPOT89	148102	Optimization - NEC		9,332	\$	40,920.35		
April-10		SPOT89	148251	Optimization - NEC		4,638	\$	20,062.91		
April-10		SPOT89	148412	Optimization - NEC		214	\$	883.82		
April-10		SPOT186	147736	Optimization - NEC		3,453	\$	15,362.54		
April-10		SPOT186	148285	Optimization - NEC		93	\$	397.18		
April-10		SPOT186	148519	Optimization - NEC		9,355	\$	42,244.87		
April-10		SPOT140	147665	Optimization - NEC		3,028	\$	13,774.13		
April-10		SPOT140	148126	Optimization - NEC		3,980	\$	17,316.42		
April-10		SPOT140	148310	Optimization - NEC		5,057	\$	22,352.46		
April-10		SPOT58	147515	Optimization - NEC		1,943	\$	8,136.62		
April-10		SPOT58	148198	Optimization - NEC		893	\$	4,042.86		
April-10		SPOT58	148333	Optimization - NEC		4,958	\$	21,910.34		
April-10		SPOT73	147431	Optimization - NEC		23,312	\$	92,118.89		
April-10		SPOT73	148303	Optimization - NEC		5,829	\$	25,098.35		
April-10		SPOT73	149985	Optimization - NEC		4,946	\$	21,793.79		
April-10		SPOT235	147645	Optimization - NEC		9,713	\$	43,583.33		
April-10		SPOT240	149739	Optimization - NEC		1,773	\$	7,859.83		
April-10		SPOT240	147408	Optimization - NEC		3,134	\$	13,162.80		
April-10		SPOT90	147614	Optimization - NEC		2,914	\$	12,939.99		
April-10		SPOT90	147638	Optimization - NEC		796	\$	3,422.80		
April-10		SPOT90	147701	Optimization - NEC		4,860	\$	21,709.02		
April-10		SPOT90	148575	Optimization - NEC		3,497	\$	15,509.77		
April-10		SPOT90	148813	Optimization - NEC		3,993	\$	17,325.20		
April-10		SPOT90	148862	Optimization - NEC		779	\$	3,135.48		
April-10		SPOT90	147381	Optimization - NEC		4,958	\$	20,934.78		
April-10		SPOT90	147397	Optimization - NEC		82	\$	347.52		
April-10		SPOT90	149100	Optimization - NEC		392	\$	1,697.44		
April-10		SPOT90	147878	Optimization - NEC		996	\$	4,282.80		
April-10		SPOT90	148771	Optimization - NEC		8,161	\$	35,304.51		
April-10		SPOT90	147322	Optimization - NEC		6,702	\$	28,209.13		
April-10		SPOT90	147855	Optimization - NEC		1,576	\$	6,776.80		
April-10		SPOT1	147104	Optimization - NEC		82,006	\$	340,171.44		
April-10		SPOT1	147992	Optimization - NEC		22,960	\$	95,472.07		
April-10		SPOT1	148119	Optimization - NEC		5,000	\$	21,665.74		
April-10		SPOT1	148147	Optimization - NEC		5,000	\$	21,665.75		
April-10		SPOT1	148162	Optimization - NEC		9,029	\$	39,169.43		
April-10		SPOT1	148415	Optimization - NEC		14,568	\$	64,628.74		
April-10		SPOT1	148510	Optimization - NEC		1,943	\$	8,577.16		
April-10		SPOT1	148656	Optimization - NEC		9,712	\$	42,985.83		
April-10		SPOT1	149670	Optimization - NEC		9,712	\$	43,585.75		
April-10		SPOT1	149672	Optimization - NEC		7,769	\$	35,028.64		
April-10		SPOT1	148270	Optimization - NEC		19,424	\$	82,971.54		
April-10		SPOT1	147879	Optimization - NEC		9,712	\$	41,185.79		
April-10		SPOT1	147938	Optimization - NEC		4,100	\$	17,367.52		
April-10		SPOT1	148770	Optimization - NEC		14,568	\$	62,828.65		
April-10		SPOT1	149479	Optimization - NEC		17,640	\$	80,077.30		
April-10		SPOT1	149840	Optimization - NEC		2,914	\$	13,135.76		
April-10		SPOT1	148118	Optimization - NEC		4,856	\$	21,042.87		
April-10		SPOT74	147994	Optimization - NEC		2,772	\$	11,697.84		
April-10		SPOT74	148026	Optimization - NEC		216	\$	911.52		
April-10		SPOT74	147982	Optimization - NEC		4,728	\$	19,952.16		
April-10		SPOT74	148537	Optimization - NEC		5,000	\$	22,750.00		
April-10		SPOT238	147954	Optimization - NEC		4,371	\$	18,239.33		
April-10		SPOT238	148249	Optimization - NEC		653	\$	2,843.38		
April-10		SPOT238	148250	Optimization - NEC		187	\$	817.46		
April-10		SPOT238	148662	Optimization - NEC		1,680	\$	7,161.95		
April-10		SPOT67	147103	Optimization - NEC		214,432	\$	867,267.66		

Flowing Transaction Deal  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
April-10		SPOT67	147105	Optimization - NEC			93,169	\$ 387,175.36		
April-10		SPOT67	147376	Optimization - NEC			3,994	\$ 17,051.81		
April-10		SPOT67	147379	Optimization - NEC			5,015	\$ 21,311.83		
April-10		SPOT67	147542	Optimization - NEC			7,491	\$ 31,643.45		
April-10		SPOT67	147666	Optimization - NEC			7,495	\$ 33,663.87		
April-10		SPOT67	147745	Optimization - NEC			7,495	\$ 33,188.68		
April-10		SPOT67	147790	Optimization - NEC			3,994	\$ 17,768.02		
April-10		SPOT67	147870	Optimization - NEC			7,495	\$ 31,841.93		
April-10		SPOT67	147961	Optimization - NEC			22,449	\$ 94,419.03		
April-10		SPOT67	148293	Optimization - NEC			4,000	\$ 17,381.87		
April-10		SPOT67	148419	Optimization - NEC			4,000	\$ 18,118.84		
April-10		SPOT67	148983	Optimization - NEC			3,996	\$ 17,119.80		
April-10		SPOT67	149077	Optimization - NEC			4,000	\$ 17,211.72		
April-10		SPOT67	149339	Optimization - NEC			11,980	\$ 52,415.08		
April-10		SPOT67	149341	Optimization - NEC			5,148	\$ 22,552.88		
April-10		SPOT67	149436	Optimization - NEC			2,552	\$ 11,733.40		
April-10		SPOT67	149631	Optimization - NEC			2,552	\$ 11,549.76		
April-10		SPOT67	149652	Optimization - NEC			4,935	\$ 22,481.69		
April-10		SPOT67	149655	Optimization - NEC			3,989	\$ 18,214.40		
April-10		SPOT67	149748	Optimization - NEC			4,935	\$ 22,326.50		
April-10		SPOT67	149749	Optimization - NEC			3,989	\$ 18,131.17		
April-10		SPOT67	148873	Optimization - NEC			7,494	\$ 32,595.26		
April-10		SPOT67	149925	Optimization - NEC			2,554	\$ 11,811.02		
April-10		SPOT158	149387	Optimization - NEC			10,000	\$ 43,550.00		
April-10		SPOT107	149300	Optimization - NEC			2,993	\$ 13,043.88		
April-10		SPOT107	147988	Optimization - NEC			3,407	\$ 14,161.92		
April-10		SPOT107	148549	Optimization - NEC			4,958	\$ 22,610.71		
April-10		SPOT107	148644	Optimization - NEC			4,751	\$ 21,390.95		
April-10		SPOT107	149273	Optimization - NEC			17,483	\$ 75,389.86		
April-10		SPOT107	149434	Optimization - NEC			4,935	\$ 22,680.23		
April-10		SPOT107	149435	Optimization - NEC			3,989	\$ 18,322.11		
April-10		SPOT107	148264	Optimization - NEC			1,540	\$ 6,574.67		
April-10		SPOT107	148189	Optimization - NEC			2,182	\$ 9,871.54		
April-10		SPOT107	147341	Optimization - NEC			6,022	\$ 25,347.33		
April-10		SPOT107	147974	Optimization - NEC			11,164	\$ 46,410.88		
April-10		SPOT107	148256	Optimization - NEC			3,318	\$ 14,165.61		
April-10		SPOT107	149280	Optimization - NEC			9,014	\$ 38,922.68		
April-10		SPOT15	147615	Optimization - NEC			2,137	\$ 9,478.32		
April-10		SPOT15	149036	Optimization - NEC			14	\$ 57.38		
April-10		SPOT15	149078	Optimization - NEC			3,289	\$ 13,876.96		
April-10		SPOT15	149230	Optimization - NEC			7,495	\$ 32,080.86		
April-10		SPOT15	149271	Optimization - NEC			29,139	\$ 125,799.83		
April-10		SPOT15	149299	Optimization - NEC			4,257	\$ 18,671.54		
April-10		SPOT15	149338	Optimization - NEC			11,375	\$ 49,890.35		
April-10		SPOT15	149927	Optimization - NEC			4,914	\$ 22,746.89		
April-10		SPOT15	149931	Optimization - NEC			3,994	\$ 18,485.68		
April-10		SPOT15	147450	Optimization - NEC			29,963	\$ 118,968.68		
April-10		SPOT15	148267	Optimization - NEC			6,023	\$ 25,903.94		
April-10		SPOT15	148935	Optimization - NEC			9,713	\$ 40,608.35		
April-10		SPOT15	149745	Optimization - NEC			2,857	\$ 12,890.92		
April-10		SPOT15	149903	Optimization - NEC			4,662	\$ 21,087.60		
April-10		SPOT15	147959	Optimization - NEC			29,141	\$ 121,595.53		
April-10		SPOT15	148248	Optimization - NEC			4,857	\$ 20,915.29		
April-10		SPOT15	149580	Optimization - NEC			9,714	\$ 43,679.95		
April-10		SPOT15	149730	Optimization - NEC			2,000	\$ 9,024.96		
April-10		SPOT243	146671	Optimization - NEC			147,120	\$ 611,349.25		
April-10		SPOT243	147475	Optimization - NEC			15,692	\$ 62,298.51		
April-10		SPOT243	147405	Optimization - NEC			3,792	\$ 15,685.36		
April-10		SPOT243	147404	Optimization - NEC			192	\$ 821.94		
April-10		SPOT172	148791	Optimization - NEC			2,286	\$ 9,086.85		
April-10		SPOT172	148806	Optimization - NEC			3,214	\$ 12,775.65		
April-10		SPOT172	148436	Optimization - NEC			5,500	\$ 22,687.50		
April-10		SPOT172	148758	Optimization - NEC			6,720	\$ 28,341.98		
April-10		SPOT172	148516	Optimization - NEC			2,804	\$ 12,514.14		
April-10		SPOT245	147825	Optimization - NEC			2,331	\$ 10,135.83		
April-10		SPOT245	148442	Optimization - NEC			3,303	\$ 14,715.63		
April-10		SPOT245	149941	Optimization - NEC			4,857	\$ 21,966.25		
April-10		SPOT66	147741	Optimization - NEC			9,712	\$ 42,785.79		
April-10		SPOT66	147989	Optimization - NEC			29,136	\$ 121,457.35		
April-10		SPOT66	148408	Optimization - NEC			4,856	\$ 21,692.91		
April-10		SPOT66	148555	Optimization - NEC			4,661	\$ 21,301.05		
April-10		SPOT66	148762	Optimization - NEC			798	\$ 3,446.08		
April-10		SPOT66	149673	Optimization - NEC			9,712	\$ 43,385.79		
April-10		SPOT66	148337	Optimization - NEC			5,581	\$ 24,096.31		
April-10		SPOT66	149240	Optimization - NEC			9,712	\$ 40,885.84		
April-10		SPOT66	149142	Optimization - NEC			70	\$ 304.15		
April-10		SPOT66	148361	Optimization - NEC			1,983	\$ 8,744.13		
April-10		SPOT66	148735	Optimization - NEC			21,850	\$ 93,567.95		
April-10		SPOT66	148737	Optimization - NEC			29,132	\$ 123,857.32		
April-10		SPOT66	149481	Optimization - NEC			9,712	\$ 43,885.77		
April-10		SPOT66	148138	Optimization - NEC			572	\$ 2,545.40		
April-10		SPOT66	147877	Optimization - NEC			9,712	\$ 41,085.76		
April-10		SPOT66	148769	Optimization - NEC			7,285	\$ 31,339.39		
April-10		SPOT66	149223	Optimization - NEC			9,228	\$ 38,957.25		
April-10		SPOT66	149841	Optimization - NEC			9,712	\$ 43,885.75		
April-10		SPOT66	149842	Optimization - NEC			5,245	\$ 23,698.33		
April-10		SPOT66	148620	Optimization - NEC			996	\$ 4,561.68		
April-10		SPOT66	148028	Optimization - NEC			32,916	\$ 138,612.25		
April-10		SPOT66	148570	Optimization - NEC			3,576	\$ 16,235.04		

Storage Injection not shown in nucleus

2,861,879 \$ 12,118,211.71

OBA  
CITYGATE PURCHASE ABOVE PROXY  
ESTIMATE

STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES

49,142 \$ 286,820.81

SUB-TOTAL

2,911,021 \$ 12,405,032.52



Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2011

Date	COMPANY_NAME DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
<b>APRIL FINALCLOSE-OFF SYSTEM SALES</b>									
April-10	OSS REVENUE	147816	Optimization - NEC	2300	\$ 10,258.00				
April-10	OSS REVENUE	148129	Optimization - NEC	4000	\$ 17,720.00				
April-10	OSS REVENUE	148133	Optimization - NEC	5000	\$ 22,250.00				
April-10	OSS REVENUE	148144	Optimization - NEC	5000	\$ 22,400.00				
April-10	OSS REVENUE	148294	Optimization - NEC	500	\$ 2,230.00				
April-10	OSS REVENUE	148554	Optimization - NEC	5000	\$ 22,950.00				
April-10	OSS REVENUE	148868	Optimization - NEC	5000	\$ 22,150.00				
April-10	OSS REVENUE	149058	Optimization - NEC	4000	\$ 17,400.00				
April-10	OSS REVENUE	149122	Optimization - NEC	5000	\$ 21,700.00				
April-10	OSS REVENUE	149244	Optimization - NEC	5000	\$ 21,550.00				
April-10	OSS REVENUE	149627	Optimization - NEC	5400	\$ 24,732.00				
April-10	OSS REVENUE	149638	Optimization - NEC	4000	\$ 18,520.00				
April-10	OSS REVENUE	149734	Optimization - NEC	10000	\$ 45,700.00				
April-10	OSS REVENUE	149740	Optimization - NEC	2400	\$ 10,980.00				
April-10	OSS REVENUE	149763	Optimization - NEC	5000	\$ 22,975.00				
April-10	OSS REVENUE	149803	Optimization - NEC	10000	\$ 45,900.00				
April-10	OSS REVENUE	149296	Optimization - NEC	3000	\$ 12,030.00				
April-10	OSS REVENUE	148286	Optimization - NEC	2500	\$ 11,150.00				
April-10	OSS REVENUE	148424	Optimization - NEC	2900	\$ 13,383.50				
April-10	OSS REVENUE	148429	Optimization - NEC	9000	\$ 41,760.00				
April-10	OSS REVENUE	148551	Optimization - NEC	5000	\$ 22,925.00				
April-10	OSS REVENUE	148953	Optimization - NEC	4000	\$ 17,280.00				
April-10	OSS REVENUE	149051	Optimization - NEC	5000	\$ 21,800.00				
April-10	OSS REVENUE	149301	Optimization - NEC	3036	\$ 13,662.00				
April-10	OSS REVENUE	149395	Optimization - NEC	10000	\$ 46,100.00				
April-10	OSS REVENUE	149421	Optimization - NEC	3900	\$ 18,018.00				
April-10	OSS REVENUE	149608	Optimization - NEC	5000	\$ 22,900.00				
April-10	OSS REVENUE	147688	Optimization - NEC	500	\$ 2,152.50				
April-10	OSS REVENUE	147963	Optimization - NEC	15000	\$ 57,900.00				
April-10	OSS REVENUE	148542	Optimization - NEC	800	\$ 3,288.00				
April-10	OSS REVENUE	149394	Optimization - NEC	4000	\$ 18,520.00				
April-10	OSS REVENUE	147351	Optimization - NEC	5100	\$ 19,966.50				
April-10	OSS REVENUE	147377	Optimization - NEC	1012	\$ 4,473.04				
April-10	OSS REVENUE	147499	Optimization - NEC	4048	\$ 17,042.08				
April-10	OSS REVENUE	147735	Optimization - NEC	2800	\$ 11,284.00				
April-10	OSS REVENUE	148469	Optimization - NEC	7200	\$ 29,592.00				
April-10	OSS REVENUE	148816	Optimization - NEC	2800	\$ 11,172.00				
April-10	OSS REVENUE	148717	Optimization - NEC	13800	\$ 54,372.00				
April-10	OSS REVENUE	147343	Optimization - NEC	1400	\$ 6,027.00				
April-10	OSS REVENUE	147370	Optimization - NEC	5000	\$ 21,300.00				
April-10	OSS REVENUE	148807	Optimization - NEC	5500	\$ 21,862.50				
April-10	OSS REVENUE	149302	Optimization - NEC	8100	\$ 32,481.00				
April-10	OSS REVENUE	146677	Optimization - NEC	147000	\$ 623,574.00				
April-10	OSS REVENUE	146803	Optimization - NEC	120	\$ 509.04				
April-10	OSS REVENUE	147436	Optimization - NEC	14400	\$ 53,136.00				
April-10	OSS REVENUE	147558	Optimization - NEC	5000	\$ 21,500.00				
April-10	OSS REVENUE	148614	Optimization - NEC	1012	\$ 4,690.62				
April-10	OSS REVENUE	148696	Optimization - NEC	5700	\$ 22,486.50				
April-10	OSS REVENUE	148830	Optimization - NEC	3100	\$ 13,578.00				
April-10	OSS REVENUE	148830	Optimization - NEC	1900	\$ 8,322.00				
April-10	OSS REVENUE	149880	Optimization - NEC	5000	\$ 23,400.00				
April-10	OSS REVENUE	149937	Optimization - NEC	2500	\$ 11,400.00				
April-10	OSS REVENUE	147359	Optimization - NEC	4409	\$ 18,914.61				
April-10	OSS REVENUE	147359	Optimization - NEC	591	\$ 2,535.39				
April-10	OSS REVENUE	147380	Optimization - NEC	91	\$ 390.39				
April-10	OSS REVENUE	147384	Optimization - NEC	3399	\$ 14,479.74				
April-10	OSS REVENUE	147384	Optimization - NEC	800	\$ 3,408.00				
April-10	OSS REVENUE	147384	Optimization - NEC	841	\$ 3,582.66				
April-10	OSS REVENUE	147409	Optimization - NEC	3100	\$ 12,617.00				
April-10	OSS REVENUE	147410	Optimization - NEC	95	\$ 386.65				
April-10	OSS REVENUE	147435	Optimization - NEC	6800	\$ 25,126.00				
April-10	OSS REVENUE	147620	Optimization - NEC	2800	\$ 11,536.00				
April-10	OSS REVENUE	147852	Optimization - NEC	1700	\$ 6,647.00				
April-10	OSS REVENUE	147971	Optimization - NEC	900	\$ 3,469.50				
April-10	OSS REVENUE	148649	Optimization - NEC	3500	\$ 15,995.00				
April-10	OSS REVENUE	148815	Optimization - NEC	1500	\$ 6,600.00				
April-10	OSS REVENUE	148815	Optimization - NEC	2500	\$ 11,000.00				
April-10	OSS REVENUE	148979	Optimization - NEC	1325	\$ 5,697.50				
April-10	OSS REVENUE	148979	Optimization - NEC	200	\$ 860.00				
April-10	OSS REVENUE	148979	Optimization - NEC	2475	\$ 10,642.50				
April-10	OSS REVENUE	149048	Optimization - NEC	4500	\$ 19,552.50				
April-10	OSS REVENUE	149048	Optimization - NEC	500	\$ 2,172.50				
April-10	OSS REVENUE	149075	Optimization - NEC	3500	\$ 15,190.00				
April-10	OSS REVENUE	149393	Optimization - NEC	5500	\$ 25,465.00				
April-10	OSS REVENUE	149393	Optimization - NEC	500	\$ 2,315.00				
April-10	OSS REVENUE	149431	Optimization - NEC	10000	\$ 43,550.00				
April-10	OSS REVENUE	149591	Optimization - NEC	1196	\$ 5,441.80				
April-10	OSS REVENUE	149591	Optimization - NEC	1950	\$ 8,872.50				
April-10	OSS REVENUE	149591	Optimization - NEC	1854	\$ 8,435.70				
April-10	OSS REVENUE	149625	Optimization - NEC	1100	\$ 4,543.00				
April-10	OSS REVENUE	149742	Optimization - NEC	2000	\$ 9,180.00				
April-10	OSS REVENUE	149742	Optimization - NEC	3000	\$ 13,770.00				
April-10	OSS REVENUE	149915	Optimization - NEC	1100	\$ 5,126.00				
April-10	OSS REVENUE	149915	Optimization - NEC	1000	\$ 4,660.00				
April-10	OSS REVENUE	149915	Optimization - NEC	4900	\$ 22,834.00				
April-10	OSS REVENUE	147329	Optimization - NEC	3134	\$ 13,476.20				
April-10	OSS REVENUE	147329	Optimization - NEC	1866	\$ 8,023.80				
April-10	OSS REVENUE	147434	Optimization - NEC	11200	\$ 40,432.00				
April-10	OSS REVENUE	147518	Optimization - NEC	5300	\$ 20,723.00				
April-10	OSS REVENUE	147519	Optimization - NEC	2800	\$ 10,836.00				
April-10	OSS REVENUE	147580	Optimization - NEC	5000	\$ 21,400.00				
April-10	OSS REVENUE	147582	Optimization - NEC	5000	\$ 21,400.00				
April-10	OSS REVENUE	147737	Optimization - NEC	5300	\$ 21,730.00				
April-10	OSS REVENUE	147801	Optimization - NEC	10000	\$ 44,800.00				
April-10	OSS REVENUE	147927	Optimization - NEC	4100	\$ 17,701.75				
April-10	OSS REVENUE	148182	Optimization - NEC	10000	\$ 45,400.00				
April-10	OSS REVENUE	148196	Optimization - NEC	2000	\$ 9,080.00				
April-10	OSS REVENUE	148950	Optimization - NEC	5000	\$ 21,625.00				
April-10	OSS REVENUE	149408	Optimization - NEC	5300	\$ 22,207.00				
April-10	OSS REVENUE	149420	Optimization - NEC	10000	\$ 46,225.00				

Flowing Transaction Deal  
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 As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
April-10		OSS REVENUE	149600	Optimization - NEC	5000	\$ 22,825.00				
April-10		OSS REVENUE	149630	Optimization - NEC	5300	\$ 24,300.50				
April-10		OSS REVENUE	149750	Optimization - NEC	4000	\$ 18,360.00				
April-10		OSS REVENUE	149890	Optimization - NEC	100	\$ 468.00				
April-10		OSS REVENUE	149890	Optimization - NEC	1797	\$ 8,409.96				
April-10		OSS REVENUE	149890	Optimization - NEC	63	\$ 294.84				
April-10		OSS REVENUE	149890	Optimization - NEC	1500	\$ 7,020.00				
April-10		OSS REVENUE	149890	Optimization - NEC	1050	\$ 4,914.00				
April-10		OSS REVENUE	149890	Optimization - NEC	490	\$ 2,293.20				
April-10		OSS REVENUE	149899	Optimization - NEC	10000	\$ 46,300.00				
April-10		OSS REVENUE	149924	Optimization - NEC	9500	\$ 43,700.00				
April-10		OSS REVENUE	147667	Optimization - NEC	5000	\$ 22,550.00				
April-10		OSS REVENUE	147676	Optimization - NEC	5000	\$ 22,800.00				
April-10		OSS REVENUE	148114	Optimization - NEC	5000	\$ 22,000.00				
April-10		OSS REVENUE	148130	Optimization - NEC	5000	\$ 22,000.00				
April-10		OSS REVENUE	148269	Optimization - NEC	17000	\$ 74,800.00				
April-10		OSS REVENUE	148411	Optimization - NEC	22000	\$ 101,640.00				
April-10		OSS REVENUE	148648	Optimization - NEC	7400	\$ 33,818.00				
April-10		OSS REVENUE	148821	Optimization - NEC	5000	\$ 22,200.00				
April-10		OSS REVENUE	148895	Optimization - NEC	5000	\$ 22,000.00				
April-10		OSS REVENUE	148897	Optimization - NEC	3000	\$ 13,230.00				
April-10		OSS REVENUE	148977	Optimization - NEC	5000	\$ 21,500.00				
April-10		OSS REVENUE	149076	Optimization - NEC	5000	\$ 21,550.00				
April-10		OSS REVENUE	149162	Optimization - NEC	5000	\$ 21,700.00				
April-10		OSS REVENUE	149196	Optimization - NEC	4000	\$ 17,280.00				
April-10		OSS REVENUE	149317	Optimization - NEC	15000	\$ 66,150.00				
April-10		OSS REVENUE	147812	Optimization - NEC	81	\$ 361.87				
April-10		OSS REVENUE	148687	Optimization - NEC	30000	\$ 118,200.00				
April-10		OSS REVENUE	148852	Optimization - NEC	1200	\$ 4,764.00				
April-10		OSS REVENUE	148902	Optimization - NEC	779	\$ 3,147.16				
April-10		OSS REVENUE	149634	Optimization - NEC	300	\$ 1,239.00				
April-10		OSS REVENUE	149938	Optimization - NEC	3500	\$ 15,925.00				
April-10		OSS REVENUE	147566	Optimization - NEC	400	\$ 1,720.00				
April-10		OSS REVENUE	148476	Optimization - NEC	5000	\$ 20,500.00				
April-10		OSS REVENUE	148456	Optimization - NEC	1300	\$ 5,349.50				
April-10		OSS REVENUE	148721	Optimization - NEC	2700	\$ 10,597.50				
April-10		OSS REVENUE	148993	Optimization - NEC	1300	\$ 5,063.50				
April-10		OSS REVENUE	149208	Optimization - NEC	5300	\$ 20,696.50				
April-10		OSS REVENUE	149298	Optimization - NEC	4800	\$ 19,248.00				
April-10		OSS REVENUE	149433	Optimization - NEC	2800	\$ 11,690.00				
April-10		OSS REVENUE	149633	Optimization - NEC	2800	\$ 11,536.00				
April-10		OSS REVENUE	149751	Optimization - NEC	2800	\$ 11,536.00				
April-10		OSS REVENUE	149754	Optimization - NEC	5300	\$ 21,889.00				
April-10		OSS REVENUE	149891	Optimization - NEC	2800	\$ 11,788.00				
April-10		OSS REVENUE	148263	Optimization - NEC	4983	\$ 21,925.20				
April-10		OSS REVENUE	148263	Optimization - NEC	2500	\$ 11,000.00				
April-10		OSS REVENUE	148263	Optimization - NEC	1000	\$ 4,400.00				
April-10		OSS REVENUE	148263	Optimization - NEC	630	\$ 2,772.00				
April-10		OSS REVENUE	148263	Optimization - NEC	887	\$ 3,902.80				
April-10		OSS REVENUE	148359	Optimization - NEC	17	\$ 75.40				
April-10		OSS REVENUE	148359	Optimization - NEC	1800	\$ 7,983.00				
April-10		OSS REVENUE	148359	Optimization - NEC	183	\$ 811.61				
April-10		OSS REVENUE	148481	Optimization - NEC	800	\$ 3,624.00				
April-10		OSS REVENUE	148917	Optimization - NEC	3600	\$ 15,840.00				
April-10		OSS REVENUE	149031	Optimization - NEC	1458	\$ 6,269.40				
April-10		OSS REVENUE	149043	Optimization - NEC	5000	\$ 21,700.00				
April-10		OSS REVENUE	149119	Optimization - NEC	1458	\$ 6,313.14				
April-10		OSS REVENUE	149212	Optimization - NEC	1458	\$ 6,269.40				
April-10		OSS REVENUE	149593	Optimization - NEC	1089	\$ 4,965.84				
April-10		OSS REVENUE	149593	Optimization - NEC	2000	\$ 9,120.00				
April-10		OSS REVENUE	149593	Optimization - NEC	1546	\$ 7,049.76				
April-10		OSS REVENUE	149593	Optimization - NEC	260	\$ 1,185.60				
April-10		OSS REVENUE	149593	Optimization - NEC	105	\$ 478.80				
April-10		OSS REVENUE	147342	Optimization - NEC	296	\$ 1,274.28				
April-10		OSS REVENUE	147342	Optimization - NEC	861	\$ 3,706.61				
April-10		OSS REVENUE	147342	Optimization - NEC	1443	\$ 6,212.12				
April-10		OSS REVENUE	147350	Optimization - NEC	200	\$ 783.00				
April-10		OSS REVENUE	147559	Optimization - NEC	100	\$ 430.00				
April-10		OSS REVENUE	147789	Optimization - NEC	1900	\$ 8,512.00				
April-10		OSS REVENUE	147789	Optimization - NEC	557	\$ 2,495.36				
April-10		OSS REVENUE	148289	Optimization - NEC	2400	\$ 10,674.00				
April-10		OSS REVENUE	148290	Optimization - NEC	244	\$ 1,088.24				
April-10		OSS REVENUE	148290	Optimization - NEC	786	\$ 3,505.56				
April-10		OSS REVENUE	148290	Optimization - NEC	1470	\$ 6,556.20				
April-10		OSS REVENUE	148335	Optimization - NEC	77	\$ 343.42				
April-10		OSS REVENUE	148430	Optimization - NEC	321	\$ 1,491.05				
April-10		OSS REVENUE	148430	Optimization - NEC	786	\$ 3,650.97				
April-10		OSS REVENUE	148430	Optimization - NEC	1470	\$ 6,828.15				
April-10		OSS REVENUE	148485	Optimization - NEC	1604	\$ 7,282.16				
April-10		OSS REVENUE	148511	Optimization - NEC	2000	\$ 8,550.00				
April-10		OSS REVENUE	148538	Optimization - NEC	2800	\$ 11,508.00				
April-10		OSS REVENUE	148544	Optimization - NEC	4500	\$ 18,495.00				
April-10		OSS REVENUE	148592	Optimization - NEC	5000	\$ 21,375.00				
April-10		OSS REVENUE	148647	Optimization - NEC	321	\$ 1,468.58				
April-10		OSS REVENUE	148647	Optimization - NEC	746	\$ 3,412.95				
April-10		OSS REVENUE	148647	Optimization - NEC	1545	\$ 7,068.38				
April-10		OSS REVENUE	148703	Optimization - NEC	3000	\$ 11,752.50				
April-10		OSS REVENUE	148716	Optimization - NEC	2100	\$ 8,279.25				
April-10		OSS REVENUE	148720	Optimization - NEC	30000	\$ 123,450.00				
April-10		OSS REVENUE	148872	Optimization - NEC	3000	\$ 11,880.00				
April-10		OSS REVENUE	148898	Optimization - NEC	321	\$ 1,412.40				
April-10		OSS REVENUE	148898	Optimization - NEC	846	\$ 3,722.40				
April-10		OSS REVENUE	148898	Optimization - NEC	1445	\$ 6,358.00				
April-10		OSS REVENUE	148982	Optimization - NEC	311	\$ 1,345.08				
April-10		OSS REVENUE	148982	Optimization - NEC	806	\$ 3,485.95				
April-10		OSS REVENUE	148982	Optimization - NEC	1545	\$ 6,682.13				
April-10		OSS REVENUE	149460	Optimization - NEC	321	\$ 1,486.23				
April-10		OSS REVENUE	149460	Optimization - NEC	781	\$ 3,616.03				
April-10		OSS REVENUE	149460	Optimization - NEC	1545	\$ 7,153.35				
April-10		OSS REVENUE	149639	Optimization - NEC	321	\$ 1,470.18				
April-10		OSS REVENUE	149639	Optimization - NEC	31	\$ 141.98				
April-10		OSS REVENUE	149639	Optimization - NEC	1495	\$ 6,847.10				

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April-10		OSS REVENUE	149770	Optimization - NEC	321	\$ 1,473.39				
April-10		OSS REVENUE	149770	Optimization - NEC	706	\$ 3,240.54				
April-10		OSS REVENUE	149770	Optimization - NEC	1495	\$ 6,862.05				
April-10		OSS REVENUE	149864	Optimization - NEC	5300	\$ 22,525.00				
April-10		OSS REVENUE	149918	Optimization - NEC	296	\$ 1,376.40				
April-10		OSS REVENUE	149918	Optimization - NEC	885	\$ 4,115.25				
April-10		OSS REVENUE	148997	Optimization - NEC	1500	\$ 5,842.50				
April-10		OSS REVENUE	149209	Optimization - NEC	2800	\$ 10,878.00				
April-10		OSS REVENUE	149304	Optimization - NEC	8400	\$ 33,432.00				
April-10		OSS REVENUE	149624	Optimization - NEC	3900	\$ 16,116.75				
April-10		OSS REVENUE	148700	Optimization - NEC	22500	\$ 92,812.50				
April-10		OSS REVENUE	147551	Optimization - NEC	1012	\$ 4,452.80				
April-10		OSS REVENUE	147621	Optimization - NEC	1600	\$ 6,608.00				
April-10		OSS REVENUE	147712	Optimization - NEC	1012	\$ 4,766.52				
April-10		OSS REVENUE	147791	Optimization - NEC	1012	\$ 4,614.72				
April-10		OSS REVENUE	147887	Optimization - NEC	1012	\$ 4,452.80				
April-10		OSS REVENUE	148054	Optimization - NEC	3036	\$ 13,312.86				
April-10		OSS REVENUE	148166	Optimization - NEC	1012	\$ 4,554.00				
April-10		OSS REVENUE	148318	Optimization - NEC	1012	\$ 4,564.12				
April-10		OSS REVENUE	148450	Optimization - NEC	1012	\$ 4,685.56				
April-10		OSS REVENUE	148751	Optimization - NEC	3036	\$ 13,479.84				
April-10		OSS REVENUE	148837	Optimization - NEC	1100	\$ 4,383.50				
April-10		OSS REVENUE	148854	Optimization - NEC	1012	\$ 4,533.76				
April-10		OSS REVENUE	149004	Optimization - NEC	1012	\$ 4,442.68				
April-10		OSS REVENUE	149081	Optimization - NEC	1012	\$ 4,452.80				
April-10		OSS REVENUE	149220	Optimization - NEC	1012	\$ 4,422.44				
April-10		OSS REVENUE	149477	Optimization - NEC	1012	\$ 4,766.52				
April-10		OSS REVENUE	149695	Optimization - NEC	1012	\$ 4,736.16				
April-10		OSS REVENUE	149843	Optimization - NEC	1012	\$ 4,776.64				
April-10		OSS REVENUE	149902	Optimization - NEC	1012	\$ 4,807.00				
April-10		OSS REVENUE	147857	Optimization - NEC	400	\$ 1,566.00				
April-10		OSS REVENUE	147678	Optimization - NEC	300	\$ 1,291.50				
April-10		OSS REVENUE	148586	Optimization - NEC	5000	\$ 21,375.00				
April-10		OSS REVENUE	147619	Optimization - NEC	3700	\$ 15,281.00				
April-10		OSS REVENUE	147851	Optimization - NEC	2800	\$ 10,850.00				
April-10		OSS REVENUE	147962	Optimization - NEC	8400	\$ 32,256.00				
April-10		OSS REVENUE	149093	Optimization - NEC	5000	\$ 21,650.00				
April-10		OSS REVENUE	149894	Optimization - NEC	2400	\$ 11,136.00				
April-10		OSS REVENUE	147367	Optimization - NEC	5000	\$ 21,300.00				
April-10		OSS REVENUE	147464	Optimization - NEC	60000	\$ 240,000.00				
April-10		OSS REVENUE	147465	Optimization - NEC	6600	\$ 26,532.00				
April-10		OSS REVENUE	147466	Optimization - NEC	38848	\$ 156,945.92				
April-10		OSS REVENUE	147491	Optimization - NEC	14000	\$ 55,720.00				
April-10		OSS REVENUE	147491	Optimization - NEC	3524	\$ 14,025.52				
April-10		OSS REVENUE	147538	Optimization - NEC	2500	\$ 10,625.00				
April-10		OSS REVENUE	147554	Optimization - NEC	14568	\$ 62,351.04				
April-10		OSS REVENUE	147556	Optimization - NEC	5000	\$ 21,400.00				

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April-10		OSS REVENUE	147565	Optimization - NEC	5000	\$ 21,300.00				
April-10		OSS REVENUE	147579	Optimization - NEC	368	\$ 1,564.00				
April-10		OSS REVENUE	147579	Optimization - NEC	17	\$ 72.25				
April-10		OSS REVENUE	147579	Optimization - NEC	54	\$ 229.50				
April-10		OSS REVENUE	147579	Optimization - NEC	118	\$ 501.50				
April-10		OSS REVENUE	147579	Optimization - NEC	298	\$ 1,266.50				
April-10		OSS REVENUE	147579	Optimization - NEC	140	\$ 595.00				
April-10		OSS REVENUE	147579	Optimization - NEC	102	\$ 433.50				
April-10		OSS REVENUE	147579	Optimization - NEC	88	\$ 374.00				
April-10		OSS REVENUE	147579	Optimization - NEC	273	\$ 1,160.25				
April-10		OSS REVENUE	147668	Optimization - NEC	20000	\$ 90,200.00				
April-10		OSS REVENUE	147669	Optimization - NEC	10000	\$ 45,400.00				
April-10		OSS REVENUE	147670	Optimization - NEC	6600	\$ 30,162.00				
April-10		OSS REVENUE	147672	Optimization - NEC	4000	\$ 18,440.00				
April-10		OSS REVENUE	147714	Optimization - NEC	893	\$ 4,063.15				
April-10		OSS REVENUE	147714	Optimization - NEC	54	\$ 245.70				
April-10		OSS REVENUE	147714	Optimization - NEC	135	\$ 614.25				
April-10		OSS REVENUE	147714	Optimization - NEC	288	\$ 1,310.40				
April-10		OSS REVENUE	147714	Optimization - NEC	88	\$ 400.40				
April-10		OSS REVENUE	147752	Optimization - NEC	16423	\$ 73,575.04				
April-10		OSS REVENUE	147753	Optimization - NEC	9712	\$ 43,509.76				
April-10		OSS REVENUE	147771	Optimization - NEC	4000	\$ 17,960.00				
April-10		OSS REVENUE	147775	Optimization - NEC	5000	\$ 22,400.00				
April-10		OSS REVENUE	147822	Optimization - NEC	44	\$ 195.80				
April-10		OSS REVENUE	147822	Optimization - NEC	149	\$ 663.05				
April-10		OSS REVENUE	147822	Optimization - NEC	50	\$ 222.50				
April-10		OSS REVENUE	147822	Optimization - NEC	189	\$ 841.05				
April-10		OSS REVENUE	147822	Optimization - NEC	299	\$ 1,330.55				
April-10		OSS REVENUE	147822	Optimization - NEC	250	\$ 1,112.50				
April-10		OSS REVENUE	147853	Optimization - NEC	3200	\$ 12,512.00				
April-10		OSS REVENUE	147876	Optimization - NEC	19423	\$ 83,713.13				
April-10		OSS REVENUE	147894	Optimization - NEC	4000	\$ 17,340.00				
April-10		OSS REVENUE	147990	Optimization - NEC	55500	\$ 234,765.00				
April-10		OSS REVENUE	148273	Optimization - NEC	4000	\$ 17,800.00				
April-10		OSS REVENUE	148336	Optimization - NEC	10015	\$ 44,566.75				
April-10		OSS REVENUE	148708	Optimization - NEC	12000	\$ 52,800.00				
April-10		OSS REVENUE	148768	Optimization - NEC	30000	\$ 132,000.00				
April-10		OSS REVENUE	148833	Optimization - NEC	5000	\$ 22,025.00				
April-10		OSS REVENUE	148900	Optimization - NEC	7000	\$ 30,870.00				
April-10		OSS REVENUE	148936	Optimization - NEC	10000	\$ 43,000.00				
April-10		OSS REVENUE	148939	Optimization - NEC	5000	\$ 21,550.00				
April-10		OSS REVENUE	148943	Optimization - NEC	5000	\$ 21,650.00				
April-10		OSS REVENUE	148981	Optimization - NEC	10000	\$ 43,200.00				
April-10		OSS REVENUE	149068	Optimization - NEC	70	\$ 304.50				
April-10		OSS REVENUE	149068	Optimization - NEC	1430	\$ 6,220.50				
April-10		OSS REVENUE	149068	Optimization - NEC	4000	\$ 17,400.00				
April-10		OSS REVENUE	149241	Optimization - NEC	28500	\$ 122,835.00				
April-10		OSS REVENUE	149334	Optimization - NEC	73500	\$ 324,135.00				
April-10		OSS REVENUE	149793	Optimization - NEC	7000	\$ 32,200.00				
April-10		OSS REVENUE	149795	Optimization - NEC	5000	\$ 23,000.00				
April-10		OSS REVENUE	149831	Optimization - NEC	5000	\$ 23,050.00				
					<b>1,534,148</b>	<b>\$ 6,582,213.62</b>				
	<b>CAPACITY RELEASE OSS</b>					\$ 4,095.00				
	<b>PPA-OSS</b>					\$ 16.87				
	<b>PROXY GAS COST REC APRIL</b>				<b>1,376,873</b>	<b>\$ 5,908,392.96</b>				
	<b>HEDGING GAIN/LOSS</b>	from Mike Whertz				\$ 437,401.30				
	<b>STORAGE CARRY ADJUSTMENT</b>						\$ 22,708.92			
	<b>APRIL FINAL CLOSE TOTAL</b>				<b>2,911,021</b>	<b>\$ 12,932,119.75</b>	<b>2,911,021</b>	<b>\$ 12,427,741.44</b>	<b>0</b>	<b>\$ 504,378.31</b>

Flowing Transaction Deal  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
<b>MAY FINALCLOSE</b>										
May-10	ANECOM		110518				31,372	\$ 121,129.73		
May-10	SPOT81		150547				999	\$ 4,351.79		
May-10	SPOT81		150755				999	\$ 4,484.24		
May-10	SPOT81		152455				9,727	\$ 42,892.99		
May-10	SPOT81		150317				2,899	\$ 12,425.82		
May-10	SPOT81		151235				8,610	\$ 38,890.34		
May-10	SPOT81		151266				51	\$ 225.82		
May-10	SPOT81		150863				1,525	\$ 6,877.76		
May-10	SPOT81		150546				113	\$ 492.12		
May-10	SPOT81		150500				2,894	\$ 12,095.80		
May-10	SPOT81		150751				10,004	\$ 44,296.13		
May-10	SPOT 195		152380				10,000	\$ 46,300.00		
May-10	SPOT29		151705				2,870	\$ 12,405.46		
May-10	SPOT29		151738				17	\$ 72.03		
May-10	SPOT29		152498				1,585	\$ 7,097.15		
May-10	SPOT29		152302				9,165	\$ 41,790.15		
May-10	SPOT29		150510				3	\$ 12.39		
May-10	SPOT29		151378				9,713	\$ 46,188.81		
May-10	SPOT29		152264				9,711	\$ 43,441.99		
May-10	SPOT29		152449				17,841	\$ 79,877.74		
May-10	SPOT29		151233				17,484	\$ 79,808.30		
May-10	SPOT29		150336				1,945	\$ 8,468.95		
May-10	SPOT29		150488				1,260	\$ 5,400.49		
May-10	SPOT91		151582				4,857	\$ 22,494.42		
May-10	SPOT91		151933				9,713	\$ 42,888.78		
May-10	SPOT91		152397				5,828	\$ 26,392.49		
May-10	SPOT91		150360				3	\$ 12.69		
May-10	SPOT91		150109				9,794	\$ 39,873.11		
May-10	SPOT91		150937				1,424	\$ 6,463.43		
May-10	SPOT91		150935				9,713	\$ 44,088.88		
May-10	SPOT91		150936				4,857	\$ 22,044.44		
May-10	SPOT91		150427				10,004	\$ 43,541.52		
May-10	SPOT91		150489				8,742	\$ 37,474.52		
May-10	SPOT91		151010				3,433	\$ 15,581.01		
May-10	SPOT94		151824				2,997	\$ 12,986.06		
May-10	SPOT94		151960				999	\$ 4,328.69		
May-10	SPOT94		151829				5,664	\$ 24,539.93		
May-10	SPOT94		151966				1,888	\$ 8,179.98		
May-10	SPOT94		150859				1,368	\$ 5,837.94		
May-10	SPOT94		150860				4,676	\$ 21,252.23		
May-10	SPOT94		150861				1,316	\$ 5,785.97		
May-10	SPOT53		150070				4,372	\$ 18,223.05		
May-10	SPOT53		151339				4,666	\$ 22,260.17		
May-10	SPOT53		151571				4,857	\$ 22,519.43		
May-10	SPOT53		151577				4,857	\$ 22,444.40		
May-10	SPOT53		151771				12,204	\$ 54,078.35		
May-10	SPOT53		150264				5,278	\$ 22,730.92		
May-10	SPOT53		151830				8,310	\$ 36,671.24		
May-10	SPOT53		151494				4,200	\$ 20,251.82		
May-10	SPOT53		152337				3,920	\$ 18,089.62		
May-10	SPOT53		150167				2,899	\$ 11,913.34		
May-10	SPOT53		150987				7,674	\$ 34,948.70		
May-10	SPOT53		151211				104,904	\$ 480,469.90		
May-10	SPOT53		151606				777	\$ 3,579.11		
May-10	SPOT53		151481				1,002	\$ 4,663.15		
May-10	SPOT100		150054				8,744	\$ 36,626.15		
May-10	SPOT100		150066				10,201	\$ 42,520.46		
May-10	SPOT100		151724				680	\$ 2,991.72		
May-10	SPOT100		151851				18,001	\$ 79,212.15		
May-10	SPOT100		151852				30,003	\$ 132,024.52		
May-10	SPOT100		151853				12,002	\$ 52,565.25		
May-10	SPOT100		151608				6,313	\$ 29,145.27		
May-10	SPOT100		151962				4,857	\$ 21,369.41		
May-10	SPOT100		151964				2,296	\$ 10,127.11		
May-10	SPOT100		150513				3,886	\$ 16,635.33		
May-10	SPOT100		151311				9,713	\$ 45,238.80		
May-10	SPOT100		151471				3,400	\$ 16,218.58		
May-10	SPOT100		152072				9,711	\$ 42,917.20		
May-10	SPOT100		152275				9,711	\$ 43,741.97		
May-10	SPOT100		150124				2,332	\$ 9,644.83		
May-10	SPOT100		151243				6,742	\$ 30,442.64		
May-10	SPOT100		150638				25,934	\$ 109,906.54		
May-10	SPOT100		151332				5,145	\$ 24,201.36		
May-10	SPOT100		152283				4,999	\$ 22,569.86		
May-10	SPOT100		152393				19,427	\$ 87,674.02		
May-10	SPOT100		152408				16,579	\$ 74,821.70		
May-10	SPOT106		151523				5,100	\$ 24,771.04		
May-10	SPOT106		149514				139,618	\$ 645,849.52		
May-10	SPOT106		151620				277	\$ 1,296.07		
May-10	SPOT106		151621				2,777	\$ 12,946.81		
May-10	SPOT106		152079				10,185	\$ 45,605.37		
May-10	SPOT220		150868				4,371	\$ 19,659.85		
May-10	SPOT220		150116				4,177	\$ 17,344.82		
May-10	SPOT220		150335				3,889	\$ 16,927.91		
May-10	SPOT220		151395				2,234	\$ 10,588.94		
May-10	SPOT220		151413				1,651	\$ 7,818.10		
May-10	SPOT220		150963				4,857	\$ 21,969.45		
May-10	SPOT220		150717				1,846	\$ 8,139.33		
May-10	671093		151712				4,662	\$ 20,514.64		
May-10	671093		150942				4,565	\$ 20,580.75		
May-10	671093		152396				13,599	\$ 61,582.48		
May-10	SPOT216		152076				2,428	\$ 10,735.54		
May-10	SPOT231		152164				1,399	\$ 6,317.93		
May-10	SPOT231		150058				8,397	\$ 34,470.01		
May-10	SPOT231		150084				264	\$ 1,091.55		

Flowing Transaction Deal  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
May-10		SPOT89	150897				5,905	\$ 26,609.72		
May-10		SPOT89	151583				9,713	\$ 45,088.79		
May-10		SPOT89	151709				9,713	\$ 43,038.88		
May-10		SPOT89	151723				4,177	\$ 18,377.70		
May-10		SPOT89	151587				4,857	\$ 22,444.40		
May-10		SPOT89	150369				4,858	\$ 21,217.82		
May-10		SPOT89	150499				4,177	\$ 17,861.47		
May-10		SPOT242	151081				5,015	\$ 23,020.63		
May-10		SPOT242	151319				1,166	\$ 5,434.66		
May-10		SPOT242	151459				1,748	\$ 8,322.99		
May-10		SPOT242	150000				14,865	\$ 62,799.89		
May-10		SPOT242	151298				2,296	\$ 10,695.64		
May-10		SPOT242	150721				18,747	\$ 83,064.46		
May-10		SPOT242	150825				18,649	\$ 83,690.14		
May-10		SPOT242	151300				4,856	\$ 22,844.40		
May-10		SPOT242	151059				3,109	\$ 14,284.07		
May-10		SPOT242	151460				17,003	\$ 81,028.66		
May-10		SPOT242	151053				4,857	\$ 22,318.86		
May-10		SPOT242	151078				36	\$ 164.97		
May-10		SPOT242	150686				2,997	\$ 12,857.13		
May-10		SPOT242	149562				59,074	\$ 265,875.83		
May-10		SPOT242	150053				5,829	\$ 24,417.43		
May-10		SPOT186	151338				4,667	\$ 21,820.92		
May-10		SPOT186	151491				1,401	\$ 6,550.26		
May-10		SPOT186	149542				28,070	\$ 127,819.74		
May-10		SPOT186	149151				201,622	\$ 910,860.78		
May-10		SPOT235	150151				4,144	\$ 17,378.34		
May-10		SPOT235	152468				26,809	\$ 120,991.27		
May-10		SPOT235	150231				734	\$ 2,965.36		
May-10		SPOT90	150685				29,140	\$ 124,915.43		
May-10		SPOT90	150734				1,068	\$ 4,734.24		
May-10		SPOT90	150871				8,232	\$ 36,898.96		
May-10		SPOT90	151630				373	\$ 1,742.77		
May-10		SPOT90	151713				4,857	\$ 21,394.43		
May-10		SPOT90	152467				33,025	\$ 149,047.22		
May-10		SPOT90	152094				5,600	\$ 25,272.31		
May-10		SPOT90	151915				9,713	\$ 42,688.79		
May-10		SPOT90	151916				9,713	\$ 42,688.79		
May-10		SPOT90	151917				9,713	\$ 42,638.87		
May-10		SPOT90	150438				2,531	\$ 11,027.83		
May-10		SPOT90	150501				9,714	\$ 41,638.35		
May-10		SPOT90	150505				4,857	\$ 20,844.19		
May-10		SPOT90	150540				4,857	\$ 20,844.19		
May-10		SPOT90	150944				4,857	\$ 21,944.44		
May-10		SPOT90	150984				4,662	\$ 21,234.65		
May-10		SPOT90	151121				4,663	\$ 21,450.12		
May-10		SPOT90	151414				1,814	\$ 8,590.71		
May-10		SPOT90	152077				7,284	\$ 32,206.62		
May-10		SPOT90	152102				7,284	\$ 32,056.66		
May-10		SPOT90	152284				7,284	\$ 32,843.99		
May-10		SPOT90	152301				4,564	\$ 20,676.26		
May-10		SPOT90	150768				1,636	\$ 7,247.70		
May-10		SPOT1	150179				4,370	\$ 18,333.54		
May-10		SPOT1	150282				2,769	\$ 12,002.03		
May-10		SPOT1	150434				9,712	\$ 41,941.24		
May-10		SPOT1	151153				9,712	\$ 44,541.05		
May-10		SPOT1	151155				6,300	\$ 28,893.74		
May-10		SPOT1	152419				38,853	\$ 175,149.96		
May-10		SPOT1	150342				9,712	\$ 42,082.86		
May-10		SPOT1	150437				9,688	\$ 42,139.85		
May-10		SPOT1	150165				9,712	\$ 40,341.23		
May-10		SPOT1	150280				144	\$ 622.83		
May-10		SPOT74	150864				231	\$ 1,060.29		
May-10		SPOT74	150895				969	\$ 4,447.71		
May-10		SPOT74	150085				6,476	\$ 27,161.06		
May-10		SPOT74	149847				37,701	\$ 172,883.08		
May-10		SPOT67	149382				120,262	\$ 539,107.96		
May-10		SPOT67	149837				15,457	\$ 71,433.06		
May-10		SPOT67	150409				3,991	\$ 17,523.27		
May-10		SPOT67	150525				5,288	\$ 22,813.07		
May-10		SPOT67	150549				2,774	\$ 11,990.36		
May-10		SPOT67	150624				15,879	\$ 67,294.41		
May-10		SPOT67	150645				11,906	\$ 50,706.96		
May-10		SPOT67	150762				3,991	\$ 17,776.54		
May-10		SPOT67	150910				5,278	\$ 23,848.30		
May-10		SPOT67	150911				3,991	\$ 18,009.28		
May-10		SPOT67	150983				3,994	\$ 18,135.10		
May-10		SPOT67	150995				699	\$ 3,200.90		
May-10		SPOT67	151074				4,648	\$ 21,589.89		
May-10		SPOT67	152092				4,700	\$ 21,130.41		
May-10		SPOT67	152290				4,700	\$ 21,453.19		
May-10		SPOT67	150767				5,279	\$ 23,540.47		
May-10		SPOT67	150982				5,282	\$ 24,070.52		
May-10		SPOT67	152095				5,290	\$ 23,770.30		
May-10		SPOT67	152292				5,290	\$ 24,203.68		
May-10		SPOT67	152441				21,119	\$ 95,894.06		
May-10		SPOT67	150149				3,996	\$ 16,908.12		
May-10		SPOT67	150286				3,991	\$ 17,523.22		
May-10		SPOT67	150551				33	\$ 143.02		
May-10		SPOT67	151234				11,963	\$ 55,297.07		
May-10		SPOT67	151340				3,991	\$ 18,874.03		
May-10		SPOT67	151484				3,991	\$ 19,380.55		
May-10		SPOT67	151589				3,996	\$ 18,575.42		
May-10		SPOT67	151693				3,991	\$ 17,839.88		
May-10		SPOT67	151827				11,976	\$ 53,037.08		
May-10		SPOT67	151217				15,823	\$ 73,139.90		
May-10		SPOT67	151322				5,279	\$ 24,880.39		
May-10		SPOT67	151518				5,278	\$ 25,466.57		
May-10		SPOT67	151766				5,278	\$ 23,428.82		
May-10		SPOT67	151825				15,840	\$ 69,941.27		
May-10		SPOT67	151075				8,052	\$ 37,397.88		
May-10		SPOT67	150550				3,965	\$ 17,104.69		

**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSES \$	MARGIN VOL	\$
May-10		SPOT67	151283				8,301	\$ 38,063.22		
May-10		SPOT67	151984				4,722	\$ 21,040.58		
May-10		SPOT158	151573				4,857	\$ 22,519.43		
May-10		SPOT158	151452				9,713	\$ 46,438.84		
May-10		SPOT158	151453				4,371	\$ 20,897.48		
May-10		SPOT158	150125				2,526	\$ 10,448.57		
May-10		SPOT158	151091				4,857	\$ 22,293.85		
May-10		SPOT107	150411				5,279	\$ 23,177.30		



Flowing Transaction Deal  
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May-10		SPOT107	150720				9,713 \$	42,838.58			
May-10		SPOT107	151616				7,592 \$	34,964.99			
May-10		SPOT107	151688				9,713 \$	43,138.82			
May-10		SPOT107	150038				14,075 \$	58,978.25			
May-10		SPOT107	150031				15,843 \$	66,972.40			
May-10		SPOT107	150033				8,312 \$	34,916.02			
May-10		SPOT107	150423				999 \$	4,426.16			
May-10		SPOT107	152324				1,680 \$	7,743.69			
May-10		SPOT107	150119				5,440 \$	22,588.60			
May-10		SPOT107	151315				9,713 \$	45,238.80			
May-10		SPOT107	152116				4,759 \$	20,894.67			
May-10		SPOT107	152274				9,711 \$	43,741.97			
May-10		SPOT107	150257				5,000 \$	20,650.00			
May-10		SPOT107	150420				113 \$	499.54			
May-10		SPOT15	151072				1,704 \$	7,844.21			
May-10		SPOT15	150337				5,000 \$	21,050.00			
May-10		SPOT15	152089				7,591 \$	33,528.87			
May-10		SPOT15	152109				2,202 \$	9,666.98			
May-10		SPOT15	152486				2,183 \$	9,288.67			
May-10		SPOT15	152485				633 \$	2,677.59			
May-10		SPOT15	151468				9,713 \$	46,238.84			
May-10		SPOT15	150729				12,628 \$	55,949.21			
May-10		SPOT15	150826				14,278 \$	64,075.26			
May-10		SPOT15	151063				2,000 \$	9,054.20			
May-10		SPOT15	150394				2,875 \$	12,137.22			
May-10		SPOT15	150417				17 \$	70.47			
May-10		SPOT70	152108				2,039 \$	8,954.86			
May-10		SPOT172	150934				8,231 \$	37,257.55			
May-10		SPOT88	151101				7,480 \$	34,448.09			
May-10		SPOT66	150689				17,860 \$	76,393.92			
May-10		SPOT66	150690				1,008 \$	4,311.97			
May-10		SPOT66	150908				30 \$	138.00			
May-10		SPOT66	151855				30,003 \$	131,870.00			
May-10		SPOT66	151886				18,605 \$	81,866.23			
May-10		SPOT66	151887				29,403 \$	129,383.26			
May-10		SPOT66	150230				720 \$	3,132.00			
May-10		SPOT66	150964				999 \$	4,595.40			
May-10		SPOT66	151592				4,857 \$	22,369.41			
May-10		SPOT66	150458				164 \$	728.16			
May-10		SPOT66	152008				5,277 \$	23,752.04			
May-10		SPOT66	150168				1,651 \$	6,875.00			
May-10		SPOT66	152399				10,490 \$	47,398.44			
May-10		SPOT66	150169				336 \$	1,399.27			
May-10		SPOT66	150320				9,375 \$	40,868.13			
May-10		SPOT66	150321				336 \$	1,464.72			
May-10		SPOT66	150339				6,918 \$	30,015.49			
May-10		SPOT66	150431				336 \$	1,454.63			
May-10		SPOT66	150433				9,375 \$	40,586.56			
May-10		SPOT66	150565				4,520 \$	19,356.46			
May-10		SPOT66	150566				336 \$	1,439.05			
May-10		SPOT66	150582				3,622 \$	15,513.45			
May-10		SPOT66	150162				4,856 \$	20,120.60			
May-10		SPOT66	150166				3,205 \$	13,345.60			
May-10		SPOT66	151256				9,114 \$	40,999.86			
May-10		SPOT66	150607				29,140 \$	124,015.59			
May-10		SPOT66	150637				34,941 \$	148,886.70			
May-10		SPOT66	150962				1,787 \$	8,220.20			
May-10		SPOT66	151557				10,000 \$	49,000.00			
May-10							1,912 \$	8,538.04			
Storage Injection not shown in nucleus											
							2,464,147	\$	11,003,695.08		
OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE											
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							31,816	\$	171,820.64		
SUB-TOTAL							2,495,963	\$	11,175,515.72		



Flowing Transaction Deal  
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 As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
MAY FINAL CLOSE-OFF SYSTEM SALES										
May-10		OSS REVENUE	150133	Optimization - NEC	5000	\$ 21,300.00				
May-10		OSS REVENUE	150135	Optimization - NEC	4000	\$ 17,080.00				
May-10		OSS REVENUE	150144	Optimization - NEC	10000	\$ 42,500.00				
May-10		OSS REVENUE	150145	Optimization - NEC	3100	\$ 13,268.00				
May-10		OSS REVENUE	150146	Optimization - NEC	10000	\$ 42,500.00				
May-10		OSS REVENUE	150270	Optimization - NEC	4000	\$ 17,880.00				
May-10		OSS REVENUE	150273	Optimization - NEC	10000	\$ 44,600.00				
May-10		OSS REVENUE	150390	Optimization - NEC	2000	\$ 8,870.00				
May-10		OSS REVENUE	150413	Optimization - NEC	4000	\$ 17,840.00				
May-10		OSS REVENUE	150421	Optimization - NEC	20000	\$ 88,600.00				
May-10		OSS REVENUE	150684	Optimization - NEC	48000	\$ 207,360.00				
May-10		OSS REVENUE	150992	Optimization - NEC	10000	\$ 46,450.00				
May-10		OSS REVENUE	151011	Optimization - NEC	3034	\$ 14,077.76				
May-10		OSS REVENUE	151114	Optimization - NEC	2600	\$ 12,129.00				
May-10		OSS REVENUE	151127	Optimization - NEC	705	\$ 3,309.98				
May-10		OSS REVENUE	151133	Optimization - NEC	9400	\$ 44,086.00				
May-10		OSS REVENUE	151151	Optimization - NEC	18180	\$ 84,355.20				
May-10		OSS REVENUE	151206	Optimization - NEC	30000	\$ 139,500.00				
May-10		OSS REVENUE	151215	Optimization - NEC	30000	\$ 139,500.00				
May-10		OSS REVENUE	151263	Optimization - NEC	30000	\$ 139,800.00				
May-10		OSS REVENUE	151264	Optimization - NEC	15000	\$ 69,675.00				
May-10		OSS REVENUE	151267	Optimization - NEC	1888	\$ 8,722.56				
May-10		OSS REVENUE	151267	Optimization - NEC	3776	\$ 17,445.12				
May-10		OSS REVENUE	151331	Optimization - NEC	10000	\$ 47,800.00				
May-10		OSS REVENUE	151375	Optimization - NEC	10000	\$ 47,700.00				
May-10		OSS REVENUE	151485	Optimization - NEC	14000	\$ 68,530.00				
May-10		OSS REVENUE	151488	Optimization - NEC	4600	\$ 22,448.00				
May-10		OSS REVENUE	151541	Optimization - NEC	5100	\$ 24,837.00				
May-10		OSS REVENUE	151572	Optimization - NEC	10000	\$ 47,000.00				
May-10		OSS REVENUE	151585	Optimization - NEC	20000	\$ 93,900.00				
May-10		OSS REVENUE	151612	Optimization - NEC	10000	\$ 46,900.00				
May-10		OSS REVENUE	151706	Optimization - NEC	14000	\$ 63,140.00				
May-10		OSS REVENUE	151730	Optimization - NEC	10000	\$ 44,800.00				
May-10		OSS REVENUE	151806	Optimization - NEC	12000	\$ 53,760.00				
May-10		OSS REVENUE	151885	Optimization - NEC	29400	\$ 131,124.00				
May-10		OSS REVENUE	151944	Optimization - NEC	46000	\$ 207,460.00				
May-10		OSS REVENUE	152083	Optimization - NEC	5000	\$ 22,950.00				
May-10		OSS REVENUE	152093	Optimization - NEC	5600	\$ 25,676.00				
May-10		OSS REVENUE	152125	Optimization - NEC	14000	\$ 64,120.00				
May-10		OSS REVENUE	152129	Optimization - NEC	16600	\$ 76,360.00				
May-10		OSS REVENUE	152134	Optimization - NEC	20000	\$ 92,400.00				
May-10		OSS REVENUE	152161	Optimization - NEC	1400	\$ 6,384.00				
May-10		OSS REVENUE	152294	Optimization - NEC	20000	\$ 92,500.00				
May-10		OSS REVENUE	152305	Optimization - NEC	3766	\$ 17,436.58				
May-10		OSS REVENUE	152305	Optimization - NEC	1234	\$ 5,713.42				
May-10		OSS REVENUE	152321	Optimization - NEC	2600	\$ 11,986.00				
May-10		OSS REVENUE	152338	Optimization - NEC	3166	\$ 14,690.24				
May-10		OSS REVENUE	152339	Optimization - NEC	5600	\$ 25,928.00				
May-10		OSS REVENUE	152488	Optimization - NEC	10000	\$ 44,800.00				
May-10		OSS REVENUE	150005	Optimization - NEC	17100	\$ 66,348.00				
May-10		OSS REVENUE	150019	Optimization - NEC	6900	\$ 29,221.50				
May-10		OSS REVENUE	151802	Optimization - NEC	900	\$ 4,014.00				
May-10		OSS REVENUE	151802	Optimization - NEC	28200	\$ 125,772.00				
May-10		OSS REVENUE	151802	Optimization - NEC	900	\$ 4,014.00				
May-10		OSS REVENUE	152295	Optimization - NEC	4500	\$ 20,745.00				
May-10		OSS REVENUE	152295	Optimization - NEC	2000	\$ 9,220.00				
May-10		OSS REVENUE	152452	Optimization - NEC	20000	\$ 91,300.00				
May-10		OSS REVENUE	151831	Optimization - NEC	3036	\$ 13,783.44				
May-10		OSS REVENUE	151913	Optimization - NEC	1800	\$ 8,064.00				
May-10		OSS REVENUE	150048	Optimization - NEC	3000	\$ 13,080.00				
May-10		OSS REVENUE	150329	Optimization - NEC	1012	\$ 4,543.88				
May-10		OSS REVENUE	150771	Optimization - NEC	1012	\$ 4,634.96				
May-10		OSS REVENUE	150909	Optimization - NEC	1012	\$ 4,655.20				
May-10		OSS REVENUE	151819	Optimization - NEC	12828	\$ 57,341.16				
May-10		OSS REVENUE	151819	Optimization - NEC	2172	\$ 9,708.84				
May-10		OSS REVENUE	151972	Optimization - NEC	1012	\$ 4,574.24				
May-10		OSS REVENUE	152296	Optimization - NEC	1400	\$ 6,454.00				
May-10		OSS REVENUE	152322	Optimization - NEC	3350	\$ 15,443.50				
May-10		OSS REVENUE	152322	Optimization - NEC	2100	\$ 9,681.00				
May-10		OSS REVENUE	152322	Optimization - NEC	50	\$ 230.50				
May-10		OSS REVENUE	152322	Optimization - NEC	540	\$ 2,489.40				
May-10		OSS REVENUE	152322	Optimization - NEC	2560	\$ 11,801.60				
May-10		OSS REVENUE	150178	Optimization - NEC	1000	\$ 4,075.00				
May-10		OSS REVENUE	152499	Optimization - NEC	1600	\$ 7,120.00				
May-10		OSS REVENUE	150334	Optimization - NEC	4000	\$ 17,640.00				
May-10		OSS REVENUE	150334	Optimization - NEC	2000	\$ 8,820.00				
May-10		OSS REVENUE	150334	Optimization - NEC	4000	\$ 17,640.00				
May-10		OSS REVENUE	150535	Optimization - NEC	400	\$ 1,717.00				
May-10		OSS REVENUE	150535	Optimization - NEC	3600	\$ 15,453.00				
May-10		OSS REVENUE	150562	Optimization - NEC	5000	\$ 21,825.00				
May-10		OSS REVENUE	150567	Optimization - NEC	1000	\$ 4,365.00				
May-10		OSS REVENUE	150567	Optimization - NEC	3000	\$ 13,095.00				
May-10		OSS REVENUE	150567	Optimization - NEC	1000	\$ 4,365.00				
May-10		OSS REVENUE	150581	Optimization - NEC	4200	\$ 18,270.00				
May-10		OSS REVENUE	150581	Optimization - NEC	1500	\$ 6,525.00				
May-10		OSS REVENUE	150960	Optimization - NEC	1000	\$ 4,620.00				
May-10		OSS REVENUE	150960	Optimization - NEC	4000	\$ 18,480.00				
May-10		OSS REVENUE	151379	Optimization - NEC	3334	\$ 15,969.86				
May-10		OSS REVENUE	151846	Optimization - NEC	18600	\$ 82,770.00				
May-10		OSS REVENUE	152280	Optimization - NEC	1000	\$ 4,625.00				
May-10		OSS REVENUE	152280	Optimization - NEC	1300	\$ 6,012.50				
May-10		OSS REVENUE	152280	Optimization - NEC	1000	\$ 4,625.00				
May-10		OSS REVENUE	152280	Optimization - NEC	700	\$ 3,237.50				
May-10		OSS REVENUE	152280	Optimization - NEC	3500	\$ 16,187.50				
May-10		OSS REVENUE	152280	Optimization - NEC	2500	\$ 11,562.50				
May-10		OSS REVENUE	152465	Optimization - NEC	5720	\$ 25,682.80				
May-10		OSS REVENUE	151815	Optimization - NEC	9000	\$ 36,090.00				
May-10		OSS REVENUE	150020	Optimization - NEC	7200	\$ 30,492.00				
May-10		OSS REVENUE	150123	Optimization - NEC	1900	\$ 8,037.00				
May-10		OSS REVENUE	150514	Optimization - NEC	5000	\$ 21,837.50				
May-10		OSS REVENUE	150576	Optimization - NEC	300	\$ 1,309.50				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
May-10		OSS REVENUE	150965	Optimization - NEC	4700	\$ 21,714.00				
May-10		OSS REVENUE	151252	Optimization - NEC	9000	\$ 37,552.50				
May-10		OSS REVENUE	151382	Optimization - NEC	2500	\$ 11,962.50				
May-10		OSS REVENUE	151715	Optimization - NEC	5000	\$ 22,350.00				
May-10		OSS REVENUE	151818	Optimization - NEC	15000	\$ 67,050.00				
May-10		OSS REVENUE	150052	Optimization - NEC	9000	\$ 34,740.00				
May-10		OSS REVENUE	150148	Optimization - NEC	10101	\$ 43,030.26				
May-10		OSS REVENUE	150418	Optimization - NEC	4500	\$ 19,980.00				
May-10		OSS REVENUE	150650	Optimization - NEC	9000	\$ 38,340.00				
May-10		OSS REVENUE	150650	Optimization - NEC	3000	\$ 12,780.00				
May-10		OSS REVENUE	150057	Optimization - NEC	5700	\$ 23,997.00				
May-10		OSS REVENUE	150153	Optimization - NEC	5000	\$ 21,400.00				
May-10		OSS REVENUE	150161	Optimization - NEC	3400	\$ 14,552.00				
May-10		OSS REVENUE	150290	Optimization - NEC	8000	\$ 35,800.00				
May-10		OSS REVENUE	150388	Optimization - NEC	5000	\$ 22,175.00				
May-10		OSS REVENUE	151406	Optimization - NEC	3500	\$ 16,730.00				
May-10		OSS REVENUE	151743	Optimization - NEC	6000	\$ 26,970.00				
May-10		OSS REVENUE	152266	Optimization - NEC	5500	\$ 25,300.00				
May-10		OSS REVENUE	152266	Optimization - NEC	4000	\$ 18,400.00				
May-10		OSS REVENUE	152266	Optimization - NEC	500	\$ 2,300.00				
May-10		OSS REVENUE	152398	Optimization - NEC	30000	\$ 136,800.00				
May-10		OSS REVENUE	152458	Optimization - NEC	6400	\$ 29,280.00				
May-10		OSS REVENUE	150731	Optimization - NEC	4000	\$ 18,040.00				
May-10		OSS REVENUE	150731	Optimization - NEC	3600	\$ 16,236.00				
May-10		OSS REVENUE	150731	Optimization - NEC	5000	\$ 22,550.00				
May-10		OSS REVENUE	150952	Optimization - NEC	5000	\$ 23,100.00				
May-10		OSS REVENUE	151079	Optimization - NEC	5000	\$ 23,500.00				
May-10		OSS REVENUE	151085	Optimization - NEC	5000	\$ 23,200.00				
May-10		OSS REVENUE	151210	Optimization - NEC	15000	\$ 69,750.00				
May-10		OSS REVENUE	151212	Optimization - NEC	15000	\$ 69,750.00				
May-10		OSS REVENUE	151265	Optimization - NEC	15000	\$ 69,750.00				
May-10		OSS REVENUE	151324	Optimization - NEC	4000	\$ 19,100.00				
May-10		OSS REVENUE	151463	Optimization - NEC	10000	\$ 49,100.00				
May-10		OSS REVENUE	151479	Optimization - NEC	4000	\$ 19,640.00				
May-10		OSS REVENUE	151586	Optimization - NEC	20000	\$ 94,400.00				
May-10		OSS REVENUE	151702	Optimization - NEC	10000	\$ 45,200.00				
May-10		OSS REVENUE	149997	Optimization - NEC	15000	\$ 64,350.00				
May-10		OSS REVENUE	150141	Optimization - NEC	400	\$ 1,712.00				
May-10		OSS REVENUE	150184	Optimization - NEC	55	\$ 235.40				
May-10		OSS REVENUE	150268	Optimization - NEC	5700	\$ 22,458.00				
May-10		OSS REVENUE	150412	Optimization - NEC	5700	\$ 22,743.00				
May-10		OSS REVENUE	150553	Optimization - NEC	3000	\$ 11,790.00				

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May-10		OSS REVENUE	150913	Optimization - NEC	5700	\$	23,541.00			
May-10		OSS REVENUE	150979	Optimization - NEC	5700	\$	23,797.50			
May-10		OSS REVENUE	151111	Optimization - NEC	5700	\$	24,111.00			
May-10		OSS REVENUE	151112	Optimization - NEC	3000	\$	12,630.00			
May-10		OSS REVENUE	151216	Optimization - NEC	17100	\$	72,589.50			
May-10		OSS REVENUE	151323	Optimization - NEC	5700	\$	24,552.75			
May-10		OSS REVENUE	151519	Optimization - NEC	5700	\$	25,137.00			
May-10		OSS REVENUE	151768	Optimization - NEC	5700	\$	23,142.00			
May-10		OSS REVENUE	152096	Optimization - NEC	5700	\$	23,284.50			
May-10		OSS REVENUE	152293	Optimization - NEC	5700	\$	23,769.00			
May-10		OSS REVENUE	152438	Optimization - NEC	22800	\$	95,988.00			
May-10		OSS REVENUE	151454	Optimization - NEC	5000	\$	24,550.00			
May-10		OSS REVENUE	151751	Optimization - NEC	5000	\$	22,525.00			
May-10		OSS REVENUE	151918	Optimization - NEC	10000	\$	45,100.00			
May-10		OSS REVENUE	152379	Optimization - NEC	10000	\$	46,700.00			
May-10		OSS REVENUE	152448	Optimization - NEC	20000	\$	91,200.00			
May-10		OSS REVENUE	152477	Optimization - NEC	40000	\$	182,000.00			
May-10		OSS REVENUE	150232	Optimization - NEC	700	\$	2,898.00			
May-10		OSS REVENUE	150318	Optimization - NEC	10000	\$	41,900.00			
May-10		OSS REVENUE	150319	Optimization - NEC	1900	\$	8,474.00			
May-10		OSS REVENUE	150378	Optimization - NEC	1112	\$	4,926.16			
May-10		OSS REVENUE	150378	Optimization - NEC	88	\$	389.84			
May-10		OSS REVENUE	150378	Optimization - NEC	1300	\$	5,759.00			
May-10		OSS REVENUE	150378	Optimization - NEC	1500	\$	6,645.00			
May-10		OSS REVENUE	150378	Optimization - NEC	1000	\$	4,430.00			
May-10		OSS REVENUE	150618	Optimization - NEC	17100	\$	66,775.50			
May-10		OSS REVENUE	150749	Optimization - NEC	5700	\$	23,227.50			
May-10		OSS REVENUE	151297	Optimization - NEC	4200	\$	18,606.00			
May-10		OSS REVENUE	151320	Optimization - NEC	7000	\$	33,425.00			
May-10		OSS REVENUE	151320	Optimization - NEC	3000	\$	14,325.00			
May-10		OSS REVENUE	151617	Optimization - NEC	3755	\$	17,610.95			
May-10		OSS REVENUE	151716	Optimization - NEC	1888	\$	8,496.00			
May-10		OSS REVENUE	151834	Optimization - NEC	264	\$	1,180.08			
May-10		OSS REVENUE	151834	Optimization - NEC	5400	\$	24,138.00			
May-10		OSS REVENUE	151971	Optimization - NEC	88	\$	397.76			
May-10		OSS REVENUE	152112	Optimization - NEC	4185	\$	19,167.30			
May-10		OSS REVENUE	150081	Optimization - NEC	7200	\$	30,528.00			
May-10		OSS REVENUE	150081	Optimization - NEC	6300	\$	26,712.00			
May-10		OSS REVENUE	150081	Optimization - NEC	1500	\$	6,360.00			
May-10		OSS REVENUE	150508	Optimization - NEC	5700	\$	22,572.00			
May-10		OSS REVENUE	151814	Optimization - NEC	17100	\$	69,297.75			
May-10		OSS REVENUE	150196	Optimization - NEC	3300	\$	13,398.00			
May-10		OSS REVENUE	150219	Optimization - NEC	1012	\$	4,422.44			
May-10		OSS REVENUE	150424	Optimization - NEC	1012	\$	4,543.88			
May-10		OSS REVENUE	150580	Optimization - NEC	1012	\$	4,467.98			
May-10		OSS REVENUE	150687	Optimization - NEC	3036	\$	13,297.68			
May-10		OSS REVENUE	151032	Optimization - NEC	1012	\$	4,751.34			
May-10		OSS REVENUE	151158	Optimization - NEC	1012	\$	4,756.40			
May-10		OSS REVENUE	151268	Optimization - NEC	3036	\$	14,421.00			
May-10		OSS REVENUE	151402	Optimization - NEC	1012	\$	4,857.60			
May-10		OSS REVENUE	151497	Optimization - NEC	1012	\$	4,948.68			
May-10		OSS REVENUE	151615	Optimization - NEC	1012	\$	4,776.64			
May-10		OSS REVENUE	151736	Optimization - NEC	1012	\$	4,584.36			
May-10		OSS REVENUE	152126	Optimization - NEC	1012	\$	4,614.72			
May-10		OSS REVENUE	152363	Optimization - NEC	1012	\$	4,695.68			
May-10		OSS REVENUE	152484	Optimization - NEC	4048	\$	18,661.28			
May-10		OSS REVENUE	150164	Optimization - NEC	1700	\$	6,893.50			
May-10		OSS REVENUE	150170	Optimization - NEC	200	\$	815.00			
May-10		OSS REVENUE	151123	Optimization - NEC	2500	\$	11,675.00			
May-10		OSS REVENUE	151352	Optimization - NEC	5000	\$	23,925.00			
May-10		OSS REVENUE	150079	Optimization - NEC	22500	\$	95,850.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSES \$	MARGIN VOL	\$
May-10		OSS REVENUE	150341	Optimization - NEC	2100	\$ 9,303.00				
May-10		OSS REVENUE	150506	Optimization - NEC	5000	\$ 21,700.00				
May-10		OSS REVENUE	150507	Optimization - NEC	7500	\$ 32,625.00				
May-10		OSS REVENUE	150507	Optimization - NEC	2500	\$ 10,875.00				
May-10		OSS REVENUE	150761	Optimization - NEC	4000	\$ 18,040.00				
May-10		OSS REVENUE	150915	Optimization - NEC	16600	\$ 75,862.00				
May-10		OSS REVENUE	150985	Optimization - NEC	5000	\$ 23,000.00				
May-10		OSS REVENUE	151823	Optimization - NEC	30000	\$ 134,400.00				
May-10		OSS REVENUE	152140	Optimization - NEC	14122	\$ 65,102.42				
May-10		OSS REVENUE	152479	Optimization - NEC	20000	\$ 91,200.00				
					<b>1,549,497</b>	<b>\$ 6,935,890.09</b>				
	<b>CAPACITY RELEASE OSS</b>					\$				13,392.00
	<b>PPA-OSS</b>									
	<b>PROXY GAS COST REC APRIL</b>				<b>946,466</b>	<b>\$ 4,300,430.60</b>				
	<b>HEDGING GAIN/LOSS</b>	from Mike Whertz				\$				(155,945.66)
	<b>STORAGE CARRY ADJUSTMENT</b>							\$		34,636.52
	<b>MAY FINAL CLOSE TOTAL</b>				<b>2,495,963</b>	<b>\$ 11,093,767.03</b>	<b>2,495,963</b>	<b>\$</b>	<b>11,210,152.24</b>	<b>(0) \$ (116,385.21)</b>
<b>JUNE FINAL CLOSE</b>										
June-10		ANECOM	110518				30,360	\$		115,915.09
June-10		SPOT81	153589				5,556	\$		28,623.96
June-10		SPOT81	153208				2,609	\$		13,080.48
June-10		SPOT81	155065				2,997	\$		15,910.67
June-10		SPOT81	151786				138,874	\$		613,531.05
June-10		SPOT29	153284				3,496	\$		18,121.89
June-10		SPOT29	153332				4,856	\$		24,595.47
June-10		SPOT29	153410				9,712	\$		48,616.37
June-10		SPOT29	153414				9,712	\$		48,641.43
June-10		SPOT29	153506				14,569	\$		72,512.19
June-10		SPOT29	154653				600	\$		3,228.00
June-10		SPOT29	154047				300	\$		1,530.75
June-10		SPOT29	152635				4,856	\$		22,920.73
June-10		SPOT29	152895				3,691	\$		17,134.75
June-10		SPOT29	153078				14,569	\$		71,298.22
June-10		SPOT29	153635				4,856	\$		25,373.84
June-10		SPOT29	153750				9,712	\$		52,638.68
June-10		SPOT29	152515				680	\$		3,093.40
June-10		SPOT91	153335				9,712	\$		49,390.91
June-10		SPOT91	152883				2,234	\$		10,382.51
June-10		SPOT91	154011				4,856	\$		26,495.72
June-10		SPOT91	154012				4,856	\$		26,495.72
June-10		SPOT94	154149				15,000	\$		83,730.40
June-10		SPOT94	155225				1,000	\$		5,292.70
June-10		SPOT94	154215				25,200	\$		142,345.46
June-10		SPOT94	154208				9,000	\$		50,833.26
June-10		SPOT94	152610				2,887	\$		13,020.33
June-10		SPOT94	151896				39,044	\$		172,415.95
June-10		21066	151788				56,164	\$		248,433.87
June-10		21066	153185				4,856	\$		24,444.79
June-10		21066	153201				15,222	\$		76,629.53
June-10		21066	153286				2,914	\$		15,101.58
June-10		21066	153293				5,034	\$		26,090.49
June-10		21066	153367				18,001	\$		90,614.43
June-10		21066	153493				7,001	\$		35,024.69
June-10		21066	153584				30,003	\$		149,485.83
June-10		21066	153659				93	\$		486.93
June-10		21066	154143				28,262	\$		155,805.72
June-10		21066	154184				15,250	\$		84,227.76
June-10		21066	154187				32,225	\$		177,650.64
June-10		21066	154833				7,999	\$		42,786.81
June-10		21066	155063				5,668	\$		29,557.88
June-10		21066	155159				2,398	\$		12,803.77
June-10		21066	155393				7,467	\$		37,696.49
June-10		21066	152714				2,889	\$		13,379.61
June-10		21066	153245				2,887	\$		15,093.84
June-10		21066	153444				1,890	\$		9,376.69
June-10		21066	153419				4,902	\$		24,693.18
June-10		21066	152893				2,887	\$		13,330.83
June-10		21066	152678				4,079	\$		19,190.43
June-10		21066	152963				5,827	\$		27,445.35
June-10		21066	153032				9,489	\$		44,939.01
June-10		21066	153068				14,569	\$		71,073.28
June-10		21066	153087				29,137	\$		142,896.56
June-10		21066	153125				17,482	\$		86,457.86
June-10		21066	153675				5,145	\$		27,026.74
June-10		21066	153805				2,719	\$		14,682.84
June-10		21066	153822				10,288	\$		55,760.15
June-10		21066	153865				9,712	\$		52,741.40
June-10		21066	153927				10,289	\$		56,086.18
June-10		21066	154013				10,001	\$		54,539.58
June-10		21066	154015				10,001	\$		54,668.29
June-10		21066	154064				4,776	\$		26,080.48
June-10		21066	154388				4,976	\$		27,377.28
June-10		21066	154695				41,457	\$		215,606.35
June-10		21066	154834				14,568	\$		75,924.74
June-10		21066	154863				15,064	\$		78,627.54
June-10		21066	155067				43,704	\$		226,986.65
June-10		21066	155166				20,712	\$		105,341.44
June-10		21066	155308				14,568	\$		72,726.22
June-10		21066	155336				4,856	\$		23,942.06

Flowing Transaction Deal  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
June-10		21066		155347			4,856	\$	23,917.05	
June-10		21066		152507			4,856	\$	22,245.73	
June-10		21066		153161			9,712	\$	48,239.56	
June-10		21066		153334			2,896	\$	14,455.20	
June-10		21066		153443			1,000	\$	4,988.14	
June-10		21066		152239			54,462	\$	246,907.02	
June-10		SPOT230		154189			14,769	\$	81,548.70	
June-10		SPOT230		154483			6,850	\$	36,167.96	
June-10		SPOT230		155197			4,942	\$	25,775.08	
June-10		SPOT230		153830			4,900	\$	26,958.47	
June-10		SPOT230		153994			4,928	\$	27,033.09	
June-10		SPOT230		154650			6,875	\$	36,405.00	
June-10		SPOT230		155353			4,901	\$	24,623.05	
June-10		SPOT230		154875			1,689	\$	8,927.24	
June-10		SPOT100		153158			9,712	\$	48,414.57	
June-10		SPOT100		153294			4,953	\$	25,366.66	
June-10		SPOT100		153299			5,050	\$	25,856.07	
June-10		SPOT100		153301			4,953	\$	25,162.69	
June-10		SPOT100		153369			14,001	\$	70,661.35	
June-10		SPOT100		153509			29,138	\$	145,324.21	
June-10		SPOT100		155349			5,441	\$	26,897.11	
June-10		SPOT100		153304			4,901	\$	25,089.97	
June-10		SPOT100		152794			9,713	\$	44,991.39	
June-10		SPOT100		152669			9,712	\$	45,491.44	
June-10		SPOT100		152673			9,712	\$	45,541.45	
June-10		SPOT100		153825			4,856	\$	26,269.32	
June-10		SPOT100		153888			7,284	\$	39,762.33	
June-10		SPOT100		153920			9,712	\$	53,041.39	
June-10		SPOT100		153999			9,712	\$	53,141.49	
June-10		SPOT100		154295			9,713	\$	53,339.91	
June-10		SPOT100		154453			1,942	\$	10,088.29	
June-10		SPOT100		154484			12,289	\$	63,950.17	
June-10		SPOT100		154537			9,196	\$	47,976.11	
June-10		SPOT100		154778			14,568	\$	75,999.76	
June-10		SPOT100		154979			29,136	\$	151,174.38	
June-10		SPOT100		155003			29,136	\$	150,424.41	
June-10		SPOT100		155028			29,136	\$	150,874.27	
June-10		SPOT100		155066			4,490	\$	23,272.85	
June-10		SPOT100		155213			5,382	\$	27,894.19	
June-10		SPOT100		155343			4,856	\$	23,942.06	
June-10		SPOT100		155368			5,827	\$	28,820.45	
June-10		SPOT100		152679			1,263	\$	5,939.90	
June-10		SPOT100		153823			971	\$	5,248.86	
June-10		SPOT100		152529			9,712	\$	44,091.51	
June-10		SPOT100		152607			10,486	\$	47,605.60	
June-10		SPOT100		152609			5,145	\$	23,620.11	
June-10		SPOT100		153082			4,731	\$	22,377.63	
June-10		SPOT100		153157			5,000	\$	25,091.11	
June-10		SPOT100		153238			5,000	\$	26,017.25	
June-10		SPOT100		153450			10,030	\$	50,128.69	
June-10		SPOT100		153585			15,000	\$	75,276.26	
June-10		SPOT100		154141			4,370	\$	23,981.17	
June-10		SPOT100		152648			7,001	\$	32,862.33	
June-10		SPOT100		152842			3,000	\$	13,897.84	
June-10		SPOT100		153034			3,000	\$	14,253.35	
June-10		SPOT100		153676			5,000	\$	26,189.25	
June-10		SPOT100		153797			5,000	\$	27,072.64	
June-10		SPOT100		154018			3,000	\$	16,384.51	
June-10		SPOT100		154386			6,001	\$	32,984.30	
June-10		SPOT100		154486			6,000	\$	31,224.54	
June-10		SPOT100		154694			6,000	\$	31,471.61	
June-10		SPOT100		154838			3,000	\$	15,643.14	
June-10		SPOT100		155005			5,999	\$	31,034.18	
June-10		SPOT100		155163			2,000	\$	10,355.00	
June-10		SPOT100		155306			2,000	\$	9,910.81	
June-10		SPOT100		152608			7,001	\$	31,853.20	
June-10		SPOT100		153085			15,010	\$	73,552.09	
June-10		SPOT100		153928			5,000	\$	27,202.77	
June-10		SPOT226		153662			4,906	\$	26,146.69	
June-10		SPOT226		155364			2,497	\$	12,647.50	
June-10		SPOT226		153790			3,703	\$	20,327.30	
June-10		SPOT226		154320			7,406	\$	41,134.53	
June-10		SPOT220		153270			1,845	\$	9,649.83	
June-10		SPOT184		154800			7,001	\$	36,718.96	
June-10		SPOT184		154428			4,667	\$	24,178.85	
June-10		SPOT184		154048			4,709	\$	26,131.04	
June-10		SPOT184		154068			57	\$	290.84	
June-10		671093		154088			2,694	\$	14,483.19	
June-10		671093		153775			1,965	\$	10,460.65	
June-10		SPOT216		153536			29,138	\$	146,374.34	
June-10		SPOT216		153514			14,997	\$	75,972.29	
June-10		SPOT216		154003			2,500	\$	14,122.75	
June-10		SPOT216		152666			5,439	\$	25,419.24	
June-10		SPOT216		152940			4,856	\$	23,271.15	
June-10		SPOT231		153993			1,759	\$	9,909.69	
June-10		SPOT237		154183			32	\$	175.86	
June-10		SPOT237		154198			17,651	\$	96,430.77	
June-10		SPOT237		154199			285	\$	1,555.37	
June-10		SPOT237		154637			4,667	\$	25,035.32	
June-10		SPOT237		155125			4,667	\$	24,910.30	
June-10		SPOT237		154140			4,630	\$	25,404.06	
June-10		SPOT89		153244			3,100	\$	14,911.00	
June-10		SPOT89		154203			2,997	\$	16,955.53	
June-10		SPOT89		153537			1,944	\$	10,049.78	
June-10		SPOT89		152646			3,982	\$	18,733.52	
June-10		SPOT89		152645			1,165	\$	5,482.98	
June-10		SPOT89		152793			3,982	\$	18,446.47	
June-10		SPOT89		152942			9,712	\$	46,542.29	
June-10		SPOT89		153759			4,856	\$	26,319.34	
June-10		SPOT89		153394			971	\$	4,851.64	
June-10		SPOT186		153673			2,817	\$	14,752.20	
June-10		SPOT140		154401			10,000	\$	57,000.00	

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June-10		SPOT140	154402			10,000	\$ 57,000.00		
June-10		SPOT58	153211			473	\$ 2,406.54		
June-10		SPOT58	152960			2,189	\$ 10,457.31		
June-10		SPOT235	154067			4,200	\$ 23,589.25		
June-10		SPOT235	152955			4,568	\$ 21,823.95		
June-10		SPOT235	155137			6,799	\$ 35,239.01		
June-10		SPOT90	153404			9,712	\$ 48,591.41		
June-10		SPOT90	154154			29,136	\$ 160,474.09		
June-10		SPOT90	154495			3,690	\$ 19,738.51		
June-10		SPOT90	155390			2,333	\$ 11,805.08		
June-10		SPOT90	154975			21,000	\$ 109,079.43		
June-10		SPOT90	154976			21,000	\$ 111,196.26		
June-10		SPOT90	153309			4,818	\$ 24,460.46		
June-10		SPOT90	153311			83	\$ 422.00		
June-10		SPOT90	154361			4,738	\$ 26,390.33		
June-10		SPOT90	152789			4,857	\$ 22,420.71		
June-10		SPOT90	153090			14,569	\$ 71,748.25		
June-10		SPOT90	153644			9,712	\$ 51,072.65		
June-10		SPOT90	154438			9,712	\$ 50,541.51		
June-10		SPOT90	155344			4,856	\$ 23,942.06		
June-10		SPOT1	154638			8,773	\$ 46,375.83		
June-10		SPOT1	153339			1,001	\$ 5,075.15		
June-10		SPOT1	154304			3,923	\$ 21,614.62		
June-10		SPOT1	154724			8,546	\$ 44,828.65		
June-10		SPOT1	155214			10,682	\$ 55,045.79		
June-10		SPOT1	153131			3,000	\$ 14,820.00		
June-10		SPOT1	152886			8,547	\$ 39,636.76		
June-10		SPOT1	154395			7,089	\$ 38,865.45		
June-10		SPOT1	155146			4,856	\$ 25,170.72		
June-10		SPOT1	153337			113	\$ 574.07		
June-10		SPOT238	155318			1,296	\$ 6,471.71		
June-10		SPOT67	151893			234,705	\$ 1,034,361.02		
June-10		SPOT67	154481			4,921	\$ 25,829.57		
June-10		SPOT67	154996			14,790	\$ 76,824.66		
June-10		SPOT67	155061			14,924	\$ 77,677.70		
June-10		SPOT67	155191			6,879	\$ 35,911.57		
June-10		SPOT67	152804			4,940	\$ 22,848.53		
June-10		SPOT67	152953			4,937	\$ 23,743.67		
June-10		SPOT67	153080			14,677	\$ 72,649.32		
June-10		SPOT67	153701			4,901	\$ 25,997.91		
June-10		SPOT67	153902			4,901	\$ 27,113.31		
June-10		SPOT67	154336			4,916	\$ 27,330.74		
June-10		SPOT67	154626			4,939	\$ 26,181.30		
June-10		SPOT67	153215			1,419	\$ 7,208.38		
June-10		SPOT67	153216			2,700	\$ 13,805.60		
June-10		SPOT67	152802			4,623	\$ 21,430.50		
June-10		SPOT67	152725			4,638	\$ 21,817.96		
June-10		SPOT67	152989			52	\$ 250.20		
June-10		SPOT67	153170			4,906	\$ 24,671.99		
June-10		SPOT67	153577			14,704	\$ 74,647.39		
June-10		SPOT67	154814			4,927	\$ 25,891.39		
June-10		SPOT67	152542			4,606	\$ 21,134.86		
June-10		SPOT67	152590			2,261	\$ 10,399.58		
June-10		SPOT67	154112			984	\$ 5,398.28		
June-10		SPOT67	152723			2,189	\$ 10,303.61		
June-10		SPOT67	152805			2,192	\$ 10,161.28		
June-10		SPOT67	154111			4,611	\$ 25,297.93		
June-10		SPOT67	154387			220	\$ 1,224.51		
June-10		SPOT67	154868			5,168	\$ 27,227.02		
June-10		SPOT67	153467			3,590	\$ 18,124.74		
June-10		SPOT67	153485			68	\$ 343.42		
June-10		SPOT67	152991			3,632	\$ 17,364.10		
June-10		SPOT158	152943			4,856	\$ 23,271.15		
June-10		SPOT158	153940			5,147	\$ 27,899.97		
June-10		SPOT107	153558			6,300	\$ 30,555.00		
June-10		SPOT107	153582			23,019	\$ 115,754.28		
June-10		SPOT107	154142			1,457	\$ 8,031.22		
June-10		SPOT107	154153			26,223	\$ 144,426.96		
June-10		SPOT107	154526			4,200	\$ 22,531.74		
June-10		SPOT107	154452			8,061	\$ 41,866.42		
June-10		SPOT107	155130			5,827	\$ 30,204.86		
June-10		SPOT107	155161			1,942	\$ 10,008.29		
June-10		SPOT189	152237			50,408	\$ 227,278.59		
June-10		SPOT189	155124			9,334	\$ 49,090.04		
June-10		SPOT189	153868			4,199	\$ 23,048.60		
June-10		SPOT189	152509			4,841	\$ 22,202.34		
June-10		SPOT189	152954			4,856	\$ 22,921.14		
June-10		SPOT243	154666			3,923	\$ 20,934.63		
June-10		SPOT172	153530			583	\$ 2,918.48		
June-10		SPOT172	155309			3,703	\$ 18,367.04		
June-10		SPOT172	154080			187	\$ 1,046.96		
June-10		SPOT172	154317			4,632	\$ 26,114.93		
June-10		SPOT172	153992			3,241	\$ 17,755.58		
June-10		SPOT245	153774			3,205	\$ 17,304.77		
June-10		SPOT245	152511			4,856	\$ 22,095.72		
June-10		SPOT245	152513			4,468	\$ 20,328.07		
June-10		SPOT66	153241			9,712	\$ 50,438.63		
June-10		SPOT66	154667			36	\$ 195.41		
June-10		SPOT66	154115			1,774	\$ 9,810.22		
June-10		SPOT66	154124			300	\$ 1,659.00		
June-10		SPOT66	153039			2,887	\$ 13,671.06		
June-10		SPOT66	153176			278	\$ 1,392.53		
June-10		SPOT66	152846			9,712	\$ 44,941.80		
June-10		SPOT66	152885			1,457	\$ 6,771.26		
June-10		SPOT66	154389			9,711	\$ 52,940.41		
June-10		SPOT66	154394			7,473	\$ 40,853.06		
							\$ (20,994.79)		

Storage Injection not shown in nucleus

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 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2011

Date	COMPANY_NAME DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSES	MARGIN VOL
					sub-total		\$	\$
			OBA					
			CITYGATE PURCHASE ABOVE PROXY ESTIMATE					
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			10,485	\$	56,161.26
			SUB-TOTAL			2,546,186	\$	12,654,676.43
<b>JUNE FINAL CLOSE</b>								
June-10	OSS REVENUE	152551	Optimization - NEC	4600	\$	21,436.00		
June-10	OSS REVENUE	152682	Optimization - NEC	5000	\$	24,150.00		
June-10	OSS REVENUE	152722	Optimization - NEC	10000	\$	48,000.00		
June-10	OSS REVENUE	152742	Optimization - NEC	4000	\$	19,410.00		
June-10	OSS REVENUE	152799	Optimization - NEC	5000	\$	23,975.00		
June-10	OSS REVENUE	152800	Optimization - NEC	10000	\$	48,000.00		
June-10	OSS REVENUE	152834	Optimization - NEC	5000	\$	24,050.00		
June-10	OSS REVENUE	152956	Optimization - NEC	10000	\$	48,500.00		
June-10	OSS REVENUE	152957	Optimization - NEC	10000	\$	48,500.00		
June-10	OSS REVENUE	152975	Optimization - NEC	8800	\$	42,592.00		
June-10	OSS REVENUE	153105	Optimization - NEC	15000	\$	74,475.00		
June-10	OSS REVENUE	153105	Optimization - NEC	15000	\$	74,475.00		
June-10	OSS REVENUE	153995	Optimization - NEC	10000	\$	55,700.00		
June-10	OSS REVENUE	154005	Optimization - NEC	2500	\$	13,850.00		
June-10	OSS REVENUE	154037	Optimization - NEC	5000	\$	27,650.00		
June-10	OSS REVENUE	154147	Optimization - NEC	30000	\$	168,750.00		
June-10	OSS REVENUE	154178	Optimization - NEC	57600	\$	321,408.00		
June-10	OSS REVENUE	154221	Optimization - NEC	25200	\$	140,364.00		
June-10	OSS REVENUE	154307	Optimization - NEC	4500	\$	24,930.00		
June-10	OSS REVENUE	154315	Optimization - NEC	10000	\$	55,400.00		
June-10	OSS REVENUE	154628	Optimization - NEC	18200	\$	99,099.00		
June-10	OSS REVENUE	154629	Optimization - NEC	15000	\$	80,700.00		
June-10	OSS REVENUE	154817	Optimization - NEC	10000	\$	53,200.00		
June-10	OSS REVENUE	154835	Optimization - NEC	14000	\$	73,780.00		
June-10	OSS REVENUE	154840	Optimization - NEC	5000	\$	26,575.00		
June-10	OSS REVENUE	154983	Optimization - NEC	30000	\$	158,250.00		
June-10	OSS REVENUE	154992	Optimization - NEC	42000	\$	218,400.00		
June-10	OSS REVENUE	155060	Optimization - NEC	12300	\$	64,513.50		
June-10	OSS REVENUE	155195	Optimization - NEC	20000	\$	106,200.00		
June-10	OSS REVENUE	155269	Optimization - NEC	11200	\$	59,080.00		
June-10	OSS REVENUE	154224	Optimization - NEC	3036	\$	16,910.52		
June-10	OSS REVENUE	152506	Optimization - NEC	4408	\$	20,453.12		
June-10	OSS REVENUE	152506	Optimization - NEC	3042	\$	14,114.88		
June-10	OSS REVENUE	152506	Optimization - NEC	590	\$	2,737.60		
June-10	OSS REVENUE	152506	Optimization - NEC	1960	\$	9,094.40		
June-10	OSS REVENUE	152528	Optimization - NEC	592	\$	2,717.28		
June-10	OSS REVENUE	152528	Optimization - NEC	3500	\$	16,065.00		
June-10	OSS REVENUE	152528	Optimization - NEC	647	\$	2,969.73		
June-10	OSS REVENUE	152528	Optimization - NEC	1161	\$	5,328.99		
June-10	OSS REVENUE	152528	Optimization - NEC	4100	\$	18,819.00		
June-10	OSS REVENUE	152536	Optimization - NEC	200	\$	927.00		
June-10	OSS REVENUE	152536	Optimization - NEC	5000	\$	23,175.00		
June-10	OSS REVENUE	152810	Optimization - NEC	2498	\$	11,990.40		
June-10	OSS REVENUE	152810	Optimization - NEC	62	\$	297.60		
June-10	OSS REVENUE	152810	Optimization - NEC	72	\$	345.60		
June-10	OSS REVENUE	152810	Optimization - NEC	450	\$	2,160.00		
June-10	OSS REVENUE	152810	Optimization - NEC	4797	\$	23,025.60		
June-10	OSS REVENUE	152810	Optimization - NEC	1544	\$	7,411.20		
June-10	OSS REVENUE	152810	Optimization - NEC	31	\$	148.80		
June-10	OSS REVENUE	152810	Optimization - NEC	33	\$	158.40		
June-10	OSS REVENUE	152810	Optimization - NEC	37	\$	177.60		
June-10	OSS REVENUE	152810	Optimization - NEC	359	\$	1,723.20		
June-10	OSS REVENUE	152810	Optimization - NEC	117	\$	561.60		
June-10	OSS REVENUE	153209	Optimization - NEC	264	\$	1,362.24		
June-10	OSS REVENUE	153209	Optimization - NEC	1281	\$	6,609.96		
June-10	OSS REVENUE	153209	Optimization - NEC	525	\$	2,709.00		
June-10	OSS REVENUE	153209	Optimization - NEC	12	\$	61.92		
June-10	OSS REVENUE	153209	Optimization - NEC	9	\$	46.44		
June-10	OSS REVENUE	153209	Optimization - NEC	11	\$	56.76		
June-10	OSS REVENUE	153209	Optimization - NEC	540	\$	2,786.40		
June-10	OSS REVENUE	153209	Optimization - NEC	1257	\$	6,486.12		
June-10	OSS REVENUE	153209	Optimization - NEC	41	\$	211.56		
June-10	OSS REVENUE	153209	Optimization - NEC	660	\$	3,405.60		
June-10	OSS REVENUE	153295	Optimization - NEC	4000	\$	20,640.00		
June-10	OSS REVENUE	153295	Optimization - NEC	600	\$	3,096.00		
June-10	OSS REVENUE	153295	Optimization - NEC	400	\$	2,064.00		
June-10	OSS REVENUE	153370	Optimization - NEC	2400	\$	12,204.00		
June-10	OSS REVENUE	153370	Optimization - NEC	135	\$	686.48		
June-10	OSS REVENUE	153370	Optimization - NEC	2465	\$	12,534.53		
June-10	OSS REVENUE	153376	Optimization - NEC	4500	\$	22,995.00		
June-10	OSS REVENUE	153748	Optimization - NEC	327	\$	1,785.42		
June-10	OSS REVENUE	153748	Optimization - NEC	500	\$	2,730.00		
June-10	OSS REVENUE	153748	Optimization - NEC	712	\$	3,887.52		
June-10	OSS REVENUE	153748	Optimization - NEC	1522	\$	8,310.12		
June-10	OSS REVENUE	153748	Optimization - NEC	1261	\$	6,885.06		
June-10	OSS REVENUE	153748	Optimization - NEC	1500	\$	8,190.00		
June-10	OSS REVENUE	153748	Optimization - NEC	2678	\$	14,621.88		
June-10	OSS REVENUE	153748	Optimization - NEC	1500	\$	8,190.00		
June-10	OSS REVENUE	153796	Optimization - NEC	1500	\$	8,212.50		
June-10	OSS REVENUE	153799	Optimization - NEC	12	\$	65.70		
June-10	OSS REVENUE	153799	Optimization - NEC	1822	\$	9,975.45		
June-10	OSS REVENUE	153799	Optimization - NEC	75	\$	410.63		
June-10	OSS REVENUE	153799	Optimization - NEC	1000	\$	5,475.00		
June-10	OSS REVENUE	153799	Optimization - NEC	191	\$	1,045.73		
June-10	OSS REVENUE	153924	Optimization - NEC	3377	\$	18,607.27		
June-10	OSS REVENUE	153924	Optimization - NEC	712	\$	3,923.12		
June-10	OSS REVENUE	153924	Optimization - NEC	1261	\$	6,948.11		
June-10	OSS REVENUE	153924	Optimization - NEC	1350	\$	7,438.50		
June-10	OSS REVENUE	154291	Optimization - NEC	2023	\$	11,247.88		
June-10	OSS REVENUE	154291	Optimization - NEC	150	\$	834.00		



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June-10		OSS REVENUE	154291	Optimization - NEC	350	\$ 1,946.00				
June-10		OSS REVENUE	154291	Optimization - NEC	2477	\$ 13,772.12				
June-10		OSS REVENUE	154292	Optimization - NEC	900	\$ 5,004.00				
June-10		OSS REVENUE	154292	Optimization - NEC	670	\$ 3,725.20				
June-10		OSS REVENUE	154292	Optimization - NEC	1050	\$ 5,838.00				
June-10		OSS REVENUE	154292	Optimization - NEC	180	\$ 1,000.80				
June-10		OSS REVENUE	154292	Optimization - NEC	2200	\$ 12,232.00				
June-10		OSS REVENUE	154334	Optimization - NEC	3200	\$ 17,792.00				
June-10		OSS REVENUE	154334	Optimization - NEC	327	\$ 1,818.12				
June-10		OSS REVENUE	154334	Optimization - NEC	648	\$ 3,602.88				
June-10		OSS REVENUE	154334	Optimization - NEC	1261	\$ 7,011.16				
June-10		OSS REVENUE	154334	Optimization - NEC	2500	\$ 13,900.00				
June-10		OSS REVENUE	154334	Optimization - NEC	264	\$ 1,467.84				
June-10		OSS REVENUE	154468	Optimization - NEC	6900	\$ 36,535.50				
June-10		OSS REVENUE	154470	Optimization - NEC	342	\$ 1,819.44				
June-10		OSS REVENUE	154470	Optimization - NEC	623	\$ 3,314.36				
June-10		OSS REVENUE	154470	Optimization - NEC	1261	\$ 6,708.52				
June-10		OSS REVENUE	154470	Optimization - NEC	2774	\$ 14,757.68				
June-10		OSS REVENUE	154573	Optimization - NEC	2500	\$ 13,700.00				
June-10		OSS REVENUE	154593	Optimization - NEC	2500	\$ 13,625.00				
June-10		OSS REVENUE	154593	Optimization - NEC	7500	\$ 40,875.00				
June-10		OSS REVENUE	154635	Optimization - NEC	1000	\$ 5,380.00				
June-10		OSS REVENUE	154635	Optimization - NEC	2000	\$ 10,760.00				
June-10		OSS REVENUE	154635	Optimization - NEC	3000	\$ 16,140.00				
June-10		OSS REVENUE	154635	Optimization - NEC	900	\$ 4,842.00				
June-10		OSS REVENUE	154891	Optimization - NEC	793	\$ 4,210.83				
June-10		OSS REVENUE	154891	Optimization - NEC	3800	\$ 20,178.00				
June-10		OSS REVENUE	154891	Optimization - NEC	300	\$ 1,593.00				
June-10		OSS REVENUE	154891	Optimization - NEC	12	\$ 63.72				
June-10		OSS REVENUE	154891	Optimization - NEC	25	\$ 132.75				
June-10		OSS REVENUE	154891	Optimization - NEC	1100	\$ 5,841.00				
June-10		OSS REVENUE	154891	Optimization - NEC	770	\$ 4,088.70				
June-10		OSS REVENUE	154891	Optimization - NEC	1600	\$ 8,496.00				
June-10		OSS REVENUE	154891	Optimization - NEC	1300	\$ 6,903.00				
June-10		OSS REVENUE	155346	Optimization - NEC	3900	\$ 19,500.00				
June-10		OSS REVENUE	155358	Optimization - NEC	4600	\$ 24,380.00				
June-10		OSS REVENUE	154075	Optimization - NEC	2000	\$ 11,040.00				
June-10		OSS REVENUE	154104	Optimization - NEC	2800	\$ 15,456.00				
June-10		OSS REVENUE	154527	Optimization - NEC	4200	\$ 22,344.00				
June-10		OSS REVENUE	152838	Optimization - NEC	2200	\$ 10,439.00				
June-10		OSS REVENUE	153257	Optimization - NEC	1012	\$ 5,363.60				
June-10		OSS REVENUE	153363	Optimization - NEC	1012	\$ 5,242.16				
June-10		OSS REVENUE	153528	Optimization - NEC	15000	\$ 75,900.00				
June-10		OSS REVENUE	153893	Optimization - NEC	5000	\$ 27,625.00				
June-10		OSS REVENUE	154117	Optimization - NEC	1221	\$ 6,166.05				
June-10		OSS REVENUE	154161	Optimization - NEC	15900	\$ 81,408.00				
June-10		OSS REVENUE	154807	Optimization - NEC	5000	\$ 26,562.50				
June-10		OSS REVENUE	155154	Optimization - NEC	5000	\$ 26,512.50				
June-10		OSS REVENUE	155305	Optimization - NEC	5300	\$ 24,645.00				
June-10		OSS REVENUE	154871	Optimization - NEC	3700	\$ 19,517.50				
June-10		OSS REVENUE	155193	Optimization - NEC	6900	\$ 36,225.00				
June-10		OSS REVENUE	152537	Optimization - NEC	5000	\$ 23,225.00				
June-10		OSS REVENUE	152657	Optimization - NEC	2200	\$ 10,428.00				
June-10		OSS REVENUE	152737	Optimization - NEC	5000	\$ 24,050.00				
June-10		OSS REVENUE	152752	Optimization - NEC	2000	\$ 9,620.00				
June-10		OSS REVENUE	153031	Optimization - NEC	2900	\$ 13,876.50				
June-10		OSS REVENUE	153038	Optimization - NEC	1888	\$ 9,081.28				
June-10		OSS REVENUE	153489	Optimization - NEC	1300	\$ 5,954.00				
June-10		OSS REVENUE	153526	Optimization - NEC	7500	\$ 37,762.50				
June-10		OSS REVENUE	153763	Optimization - NEC	5000	\$ 27,375.00				
June-10		OSS REVENUE	153814	Optimization - NEC	2700	\$ 14,715.00				
June-10		OSS REVENUE	153819	Optimization - NEC	4	\$ 21.80				
June-10		OSS REVENUE	153835	Optimization - NEC	500	\$ 2,725.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1000	\$ 5,500.00				
June-10		OSS REVENUE	153926	Optimization - NEC	500	\$ 2,750.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1500	\$ 8,250.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1500	\$ 8,250.00				
June-10		OSS REVENUE	153926	Optimization - NEC	4284	\$ 23,562.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1500	\$ 8,250.00				
June-10		OSS REVENUE	153996	Optimization - NEC	1400	\$ 7,749.00				
June-10		OSS REVENUE	153996	Optimization - NEC	100	\$ 553.50				
June-10		OSS REVENUE	153996	Optimization - NEC	2500	\$ 13,837.50				
June-10		OSS REVENUE	154101	Optimization - NEC	1000	\$ 5,410.00				
June-10		OSS REVENUE	154211	Optimization - NEC	30000	\$ 167,700.00				
June-10		OSS REVENUE	154362	Optimization - NEC	5000	\$ 27,750.00				
June-10		OSS REVENUE	154497	Optimization - NEC	4000	\$ 21,000.00				
June-10		OSS REVENUE	154497	Optimization - NEC	600	\$ 3,150.00				
June-10		OSS REVENUE	154534	Optimization - NEC	2801	\$ 14,901.32				
June-10		OSS REVENUE	154630	Optimization - NEC	2000	\$ 10,740.00				
June-10		OSS REVENUE	154864	Optimization - NEC	1700	\$ 8,971.75				
June-10		OSS REVENUE	155053	Optimization - NEC	5700	\$ 29,754.00				
June-10		OSS REVENUE	155131	Optimization - NEC	5000	\$ 26,350.00				
June-10		OSS REVENUE	155176	Optimization - NEC	5000	\$ 26,150.00				
June-10		OSS REVENUE	155199	Optimization - NEC	2500	\$ 12,493.75				
June-10		OSS REVENUE	155388	Optimization - NEC	2500	\$ 12,425.00				
June-10		OSS REVENUE	152845	Optimization - NEC	5000	\$ 23,725.00				
June-10		OSS REVENUE	152897	Optimization - NEC	5000	\$ 23,537.50				
June-10		OSS REVENUE	152966	Optimization - NEC	2200	\$ 10,516.00				
June-10		OSS REVENUE	153212	Optimization - NEC	1012	\$ 5,242.16				
June-10		OSS REVENUE	153527	Optimization - NEC	15000	\$ 75,900.00				
June-10		OSS REVENUE	154261	Optimization - NEC	4500	\$ 24,750.00				
June-10		OSS REVENUE	154964	Optimization - NEC	15900	\$ 76,399.50				
June-10		OSS REVENUE	152539	Optimization - NEC	2300	\$ 10,430.50				
June-10		OSS REVENUE	152945	Optimization - NEC	2800	\$ 12,446.00				
June-10		OSS REVENUE	152986	Optimization - NEC	5000	\$ 23,862.50				
June-10		OSS REVENUE	153162	Optimization - NEC	5300	\$ 24,698.00				
June-10		OSS REVENUE	153308	Optimization - NEC	5300	\$ 24,910.00				
June-10		OSS REVENUE	153751	Optimization - NEC	5300	\$ 26,910.75				
June-10		OSS REVENUE	153885	Optimization - NEC	5300	\$ 27,003.50				
June-10		OSS REVENUE	154480	Optimization - NEC	5300	\$ 25,625.50				
June-10		OSS REVENUE	154802	Optimization - NEC	5300	\$ 25,678.50				
June-10		OSS REVENUE	152508	Optimization - NEC	5300	\$ 22,631.00				



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June-10		OSS REVENUE	152944	Optimization - NEC	2500	\$	11,112.50			
June-10		OSS REVENUE	153885	Optimization - NEC	5300	\$	25,864.00			
June-10		OSS REVENUE	155017	Optimization - NEC	17400	\$	91,263.00			
June-10		OSS REVENUE	155017	Optimization - NEC	12600	\$	66,087.00			
June-10		OSS REVENUE	155182	Optimization - NEC	2900	\$	15,210.50			
June-10		OSS REVENUE	155334	Optimization - NEC	15000	\$	75,000.00			
June-10		OSS REVENUE	155335	Optimization - NEC	5000	\$	25,000.00			
June-10		OSS REVENUE	155337	Optimization - NEC	10000	\$	50,000.00			
June-10		OSS REVENUE	155389	Optimization - NEC	7000	\$	34,720.00			
June-10		OSS REVENUE	155392	Optimization - NEC	2800	\$	13,944.00			
June-10		OSS REVENUE	152661	Optimization - NEC	9800	\$	47,236.00			
June-10		OSS REVENUE	152664	Optimization - NEC	10000	\$	48,000.00			
June-10		OSS REVENUE	152826	Optimization - NEC	5000	\$	23,850.00			
June-10		OSS REVENUE	152835	Optimization - NEC	400	\$	1,922.00			
June-10		OSS REVENUE	152866	Optimization - NEC	4000	\$	19,180.00			
June-10		OSS REVENUE	152874	Optimization - NEC	5000	\$	24,000.00			
June-10		OSS REVENUE	152964	Optimization - NEC	10000	\$	48,700.00			
June-10		OSS REVENUE	153081	Optimization - NEC	15000	\$	74,100.00			
June-10		OSS REVENUE	153193	Optimization - NEC	22000	\$	111,980.00			
June-10		OSS REVENUE	153264	Optimization - NEC	10000	\$	52,300.00			
June-10		OSS REVENUE	153275	Optimization - NEC	5000	\$	26,100.00			
June-10		OSS REVENUE	153296	Optimization - NEC	3000	\$	15,660.00			
June-10		OSS REVENUE	153312	Optimization - NEC	5000	\$	25,400.00			
June-10		OSS REVENUE	153358	Optimization - NEC	13000	\$	66,040.00			
June-10		OSS REVENUE	153406	Optimization - NEC	5000	\$	25,300.00			
June-10		OSS REVENUE	153472	Optimization - NEC	5000	\$	25,300.00			
June-10		OSS REVENUE	153827	Optimization - NEC	8000	\$	43,760.00			
June-10		OSS REVENUE	153988	Optimization - NEC	332	\$	1,842.60			
June-10		OSS REVENUE	153988	Optimization - NEC	648	\$	3,596.40			
June-10		OSS REVENUE	153988	Optimization - NEC	1261	\$	6,998.55			
June-10		OSS REVENUE	153988	Optimization - NEC	2759	\$	15,312.45			
June-10		OSS REVENUE	153990	Optimization - NEC	3000	\$	16,650.00			
June-10		OSS REVENUE	154019	Optimization - NEC	2500	\$	13,925.00			
June-10		OSS REVENUE	154331	Optimization - NEC	13000	\$	72,540.00			
June-10		OSS REVENUE	154405	Optimization - NEC	20000	\$	114,400.00			
June-10		OSS REVENUE	154474	Optimization - NEC	12000	\$	63,480.00			
June-10		OSS REVENUE	154623	Optimization - NEC	13000	\$	70,720.00			
June-10		OSS REVENUE	154808	Optimization - NEC	13000	\$	68,900.00			
June-10		OSS REVENUE	154998	Optimization - NEC	15000	\$	78,600.00			
June-10		OSS REVENUE	154999	Optimization - NEC	27000	\$	141,750.00			
June-10		OSS REVENUE	155196	Optimization - NEC	4000	\$	21,240.00			
June-10		OSS REVENUE	155323	Optimization - NEC	3000	\$	15,120.00			
June-10		OSS REVENUE	155354	Optimization - NEC	5300	\$	26,765.00			
June-10		OSS REVENUE	155356	Optimization - NEC	3000	\$	15,090.00			
June-10		OSS REVENUE	153396	Optimization - NEC	5300	\$	24,565.50			
June-10		OSS REVENUE	153494	Optimization - NEC	700	\$	3,192.00			
June-10		OSS REVENUE	154319	Optimization - NEC	5300	\$	27,069.75			
June-10		OSS REVENUE	154196	Optimization - NEC	18000	\$	98,460.00			
June-10		OSS REVENUE	155038	Optimization - NEC	15000	\$	78,150.00			
June-10		OSS REVENUE	152806	Optimization - NEC	5300	\$	22,525.00			
June-10		OSS REVENUE	153079	Optimization - NEC	15900	\$	72,504.00			
June-10		OSS REVENUE	152950	Optimization - NEC	1767	\$	8,605.29			
June-10		OSS REVENUE	152950	Optimization - NEC	2600	\$	12,662.00			
June-10		OSS REVENUE	152950	Optimization - NEC	4633	\$	22,562.71			
June-10		OSS REVENUE	152950	Optimization - NEC	1000	\$	4,870.00			
June-10		OSS REVENUE	154106	Optimization - NEC	1200	\$	6,624.00			
June-10		OSS REVENUE	152672	Optimization - NEC	5000	\$	24,025.00			
June-10		OSS REVENUE	152676	Optimization - NEC	5000	\$	24,100.00			
June-10		OSS REVENUE	152713	Optimization - NEC	1888	\$	9,119.04			
June-10		OSS REVENUE	152861	Optimization - NEC	1888	\$	8,986.88			
June-10		OSS REVENUE	152865	Optimization - NEC	4000	\$	19,040.00			
June-10		OSS REVENUE	153086	Optimization - NEC	13200	\$	65,934.00			
June-10		OSS REVENUE	153130	Optimization - NEC	1800	\$	9,000.00			
June-10		OSS REVENUE	153303	Optimization - NEC	5300	\$	24,989.50			
June-10		OSS REVENUE	153473	Optimization - NEC	4712	\$	23,795.60			
June-10		OSS REVENUE	153508	Optimization - NEC	15000	\$	75,750.00			
June-10		OSS REVENUE	153523	Optimization - NEC	28704	\$	144,955.20			
June-10		OSS REVENUE	153524	Optimization - NEC	1880	\$	9,512.80			
June-10		OSS REVENUE	153524	Optimization - NEC	13120	\$	66,387.20			
June-10		OSS REVENUE	153524	Optimization - NEC	15000	\$	75,900.00			
June-10		OSS REVENUE	153564	Optimization - NEC	15900	\$	74,173.50			
June-10		OSS REVENUE	153565	Optimization - NEC	6300	\$	30,618.00			
June-10		OSS REVENUE	153639	Optimization - NEC	10000	\$	53,500.00			
June-10		OSS REVENUE	153643	Optimization - NEC	10000	\$	53,800.00			
June-10		OSS REVENUE	153683	Optimization - NEC	4000	\$	21,200.00			
June-10		OSS REVENUE	153754	Optimization - NEC	5000	\$	27,450.00			
June-10		OSS REVENUE	153820	Optimization - NEC	5000	\$	27,350.00			
June-10		OSS REVENUE	153892	Optimization - NEC	5000	\$	27,650.00			
June-10		OSS REVENUE	153900	Optimization - NEC	5000	\$	27,675.00			
June-10		OSS REVENUE	153916	Optimization - NEC	5000	\$	27,550.00			
June-10		OSS REVENUE	153985	Optimization - NEC	5000	\$	27,625.00			
June-10		OSS REVENUE	154033	Optimization - NEC	5000	\$	27,775.00			
June-10		OSS REVENUE	154059	Optimization - NEC	3600	\$	20,016.00			
June-10		OSS REVENUE	154059	Optimization - NEC	100	\$	556.00			
June-10		OSS REVENUE	154072	Optimization - NEC	4000	\$	22,250.00			
June-10		OSS REVENUE	154072	Optimization - NEC	6000	\$	33,375.00			
June-10		OSS REVENUE	154105	Optimization - NEC	1000	\$	5,520.00			
June-10		OSS REVENUE	154144	Optimization - NEC	15000	\$	84,150.00			
June-10		OSS REVENUE	154152	Optimization - NEC	15000	\$	83,550.00			
June-10		OSS REVENUE	154327	Optimization - NEC	10000	\$	55,600.00			
June-10		OSS REVENUE	154441	Optimization - NEC	10000	\$	52,950.00			
June-10		OSS REVENUE	154455	Optimization - NEC	10000	\$	53,000.00			
June-10		OSS REVENUE	154458	Optimization - NEC	500	\$	2,650.00			
June-10		OSS REVENUE	154458	Optimization - NEC	2500	\$	13,250.00			
June-10		OSS REVENUE	154458	Optimization - NEC	1200	\$	6,360.00			
June-10		OSS REVENUE	154893	Optimization - NEC	5000	\$	27,250.00			
June-10		OSS REVENUE	154915	Optimization - NEC	3000	\$	16,350.00			
June-10		OSS REVENUE	154997	Optimization - NEC	6300	\$	33,138.00			
June-10		OSS REVENUE	155016	Optimization - NEC	10000	\$	52,500.00			
June-10		OSS REVENUE	155016	Optimization - NEC	5000	\$	26,250.00			
June-10		OSS REVENUE	155155	Optimization - NEC	5000	\$	26,550.00			
June-10		OSS REVENUE	155261	Optimization - NEC	2500	\$	13,850.00			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2011

Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$.

Flowing Transaction Deal
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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI/NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$.

Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
July-10		SPOT100	158457			9,713	\$	49,189.50		
July-10		SPOT100	158616			19,426	\$	100,079.82		
July-10		SPOT100	156972			9,714	\$	46,432.41		
July-10		SPOT100	155439			3,000	\$	14,406.86		
July-10		SPOT100	155558			3,000	\$	14,406.98		
July-10		SPOT100	157406			4,001	\$	19,725.29		
July-10		SPOT100	157819			4,001	\$	20,137.42		
July-10		SPOT100	158287			2,000	\$	10,117.90		
July-10		SPOT100	155695			8,000	\$	40,100.39		
July-10		SPOT100	157285			3,001	\$	14,653.86		
July-10		SPOT100	154752			14,839	\$	74,645.07		
July-10		SPOT226	157377			4,629	\$	22,433.80		
July-10		SPOT226	156200			4,629	\$	22,683.80		
July-10		SPOT226	156191			2,315	\$	11,607.33		
July-10		SPOT226	158623			9,258	\$	47,192.59		
July-10		SPOT226	158000			551	\$	2,816.27		
July-10		SPOT226	157993			8,819	\$	45,012.29		
July-10		SPOT220	155691			2,331	\$	11,841.40		
July-10		SPOT220	158206			2,600	\$	12,519.00		
July-10		SPOT220	158216			2,400	\$	11,556.00		
July-10		SPOT184	157787			4,657	\$	23,750.87		
July-10		SPOT184	157855			3,802	\$	19,431.01		
July-10		671093	157776			2,687	\$	13,391.60		
July-10		671093	158498			370	\$	1,931.20		
July-10		671093	158505			2,500	\$	12,782.90		
July-10		671093	156125			5,040	\$	25,391.09		
July-10		671093	155443			6,022	\$	28,854.35		
July-10		671093	157221			9,851	\$	47,076.20		
July-10		671093	157919			29,138	\$	147,119.82		
July-10		671093	158465			4,856	\$	24,544.78		
July-10		671093	158469			9,713	\$	49,239.52		
July-10		671093	157965			2,237	\$	11,326.12		
July-10		SPOT216	156568			5,633	\$	27,239.34		
July-10		SPOT216	157550			9,713	\$	49,239.02		
July-10		SPOT216	156400			4,857	\$	23,094.61		
July-10		SPOT216	155424			2,234	\$	10,658.03		
July-10		SPOT216	155833			5,050	\$	26,514.75		
July-10		SPOT216	156128			4,857	\$	23,944.43		
July-10		SPOT216	156214			4,759	\$	23,465.54		
July-10		SPOT216	156249			14,571	\$	67,708.89		
July-10		SPOT216	156404			5,148	\$	24,480.29		
July-10		SPOT216	156704			9,714	\$	45,838.96		
July-10		SPOT216	157379			10,000	\$	47,400.00		
July-10		SPOT216	158117			4,857	\$	24,367.42		
July-10		SPOT216	158290			3,594	\$	18,126.27		
July-10		SPOT216	156885			9,988	\$	46,314.06		
July-10		SPOT231	156235			2,511	\$	12,416.18		
July-10		SPOT231	158054			9,798	\$	49,855.00		
July-10		SPOT237	156715			4,629	\$	22,277.57		
July-10		SPOT237	155874			1,815	\$	9,513.48		
July-10		SPOT237	155458			5,280	\$	25,117.33		
July-10		SPOT237	155855			4,953	\$	26,030.36		
July-10		SPOT237	157376			9,714	\$	47,688.53		
July-10		SPOT237	157740			9,713	\$	48,789.16		
July-10		SPOT237	157953			29,138	\$	146,819.70		
July-10		SPOT237	158307			3,206	\$	16,182.54		
July-10		SPOT89	157322			4,667	\$	22,598.78		
July-10		SPOT89	157344			2,333	\$	11,589.34		
July-10		SPOT89	157451			2,333	\$	11,733.54		
July-10		SPOT89	156086			5,037	\$	25,567.14		
July-10		SPOT89	156406			4,857	\$	23,044.64		
July-10		SPOT89	158159			11	\$	53.39		
July-10		SPOT89	158089			3,001	\$	14,992.41		
July-10		SPOT186	157237			4,293	\$	21,307.40		
July-10		SPOT186	158111			2,129	\$	10,717.27		
July-10		SPOT186	155494			5,976	\$	28,665.38		
July-10		SPOT186	155499			41	\$	196.98		
July-10		SPOT186	156773			4,667	\$	22,597.82		
July-10		SPOT186	155817			3,954	\$	20,656.21		
July-10		SPOT186	156027			20,003	\$	102,022.38		
July-10		SPOT186	155848			999	\$	5,221.14		
July-10		SPOT140	157467			2,800	\$	14,166.15		
July-10		SPOT140	157476			747	\$	3,777.69		
July-10		SPOT59	157197			15,000	\$	71,700.00		
July-10		SPOT59	157194			99,000	\$	488,070.00		
July-10		SPOT58	155999			5,055	\$	25,672.02		
July-10		SPOT58	158507			4,747	\$	24,590.87		
July-10		SPOT58	156740			1,011	\$	4,804.09		
July-10		SPOT73	157382			9,334	\$	46,920.66		
July-10		SPOT73	156228			747	\$	3,773.70		
July-10		SPOT73	155760			19,427	\$	98,878.26		
July-10		SPOT56	157318			466	\$	2,303.14		
July-10		SPOT56	155830			2,219	\$	11,539.88		
July-10		SPOT235	158303			2,954	\$	14,960.62		
July-10		SPOT235	155667			2,592	\$	13,357.72		
July-10		SPOT235	158292			5,828	\$	29,468.96		
July-10		SPOT240	157225			5,320	\$	26,217.44		
July-10		SPOT240	158583			10,000	\$	52,600.00		
July-10		SPOT90	156576			9,713	\$	46,889.40		
July-10		SPOT90	156665			4,856	\$	23,569.71		
July-10		SPOT90	156685			5,245	\$	25,401.31		
July-10		SPOT90	157477			653	\$	3,305.39		
July-10		SPOT90	156004			4,483	\$	22,812.78		
July-10		SPOT90	156012			95	\$	485.38		
July-10		SPOT90	156179			1,999	\$	9,894.49		
July-10		SPOT90	155865			2,674	\$	13,977.88		
July-10		SPOT90	157319			954	\$	4,733.77		
July-10		SPOT90	155792			9,712	\$	51,239.90		
July-10		SPOT90	157878			16,512	\$	83,876.50		
July-10		SPOT90	156021			999	\$	5,107.95		
July-10		SPOT1	156869			2,333	\$	11,323.82		
July-10		SPOT1	156870			2,333	\$	11,330.07		

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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI/NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$.

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
July-10		SPOT245	158617			1586	9,713	\$		49,989.89
July-10		SPOT245	158618				9,713	\$		49,989.89
July-10		SPOT245	157952				12,002	\$		60,475.03
July-10		SPOT66	156686				11,460	\$		55,390.74
July-10		SPOT66	157134				23,598	\$		117,511.64
July-10		SPOT66	157137				5,536	\$		27,564.47
July-10		SPOT66	157597				13,794	\$		69,232.20
July-10		SPOT66	157698				3,593	\$		18,126.81
July-10		SPOT66	158590				9,994	\$		53,467.90
July-10		SPOT66	157327				4,662	\$		22,771.85
July-10		SPOT66	155487				1,173	\$		5,585.96
July-10		SPOT66	155485				8,539	\$		40,655.38
July-10		SPOT66	155557				9,712	\$		46,491.43
July-10		SPOT66	155703				19,424	\$		98,482.30
July-10		SPOT66	156215				9,323	\$		45,831.68
July-10		SPOT66	156296				29,133	\$		136,023.96
July-10		SPOT66	156298				14,568	\$		68,612.09
July-10		SPOT66	156471				14,567	\$		69,362.06
July-10		SPOT66	156777				9,712	\$		46,341.34
July-10		SPOT66	157325				5,050	\$		24,669.50
July-10		SPOT66	157485				13,464	\$		66,327.24
July-10		SPOT66	157821				9,711	\$		48,941.36
July-10		SPOT66	157822				6,604	\$		33,348.15
July-10		SPOT66	158514				9,711	\$		49,041.36
July-10		SPOT66	156976				6,798	\$		32,224.46
				PPA				\$		1,664.00
				Storage Injection not shown in nucleus			2,931,646	\$		14,527,103.15
				OBA						
				CITYGATE PURCHASE ABOVE PROXY						
				ESTIMATE						
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			41,578	\$		220,834.84
				SUB-TOTAL			2,973,224	\$		14,747,937.99
				JULY FINAL CLOSE						
July-10		OSS REVENUE	155634	Optimization - NEC	40000	\$	202,600.00			
July-10		OSS REVENUE	155669	Optimization - NEC	60000	\$	304,800.00			
July-10		OSS REVENUE	155673	Optimization - NEC	16400	\$	83,066.00			
July-10		OSS REVENUE	155793	Optimization - NEC	10000	\$	57,500.00			
July-10		OSS REVENUE	155816	Optimization - NEC	10000	\$	57,800.00			
July-10		OSS REVENUE	155820	Optimization - NEC	10000	\$	57,500.00			
July-10		OSS REVENUE	155821	Optimization - NEC	10000	\$	57,900.00			
July-10		OSS REVENUE	155974	Optimization - NEC	10000	\$	52,900.00			
July-10		OSS REVENUE	156022	Optimization - NEC	5000	\$	26,250.00			
July-10		OSS REVENUE	156135	Optimization - NEC	15000	\$	75,450.00			
July-10		OSS REVENUE	156158	Optimization - NEC	10000	\$	50,400.00			
July-10		OSS REVENUE	156160	Optimization - NEC	1600	\$	8,064.00			
July-10		OSS REVENUE	156281	Optimization - NEC	15000	\$	73,200.00			
July-10		OSS REVENUE	156289	Optimization - NEC	30000	\$	146,400.00			
July-10		OSS REVENUE	156314	Optimization - NEC	9300	\$	45,198.00			
July-10		OSS REVENUE	156428	Optimization - NEC	5100	\$	25,092.00			
July-10		OSS REVENUE	156431	Optimization - NEC	4900	\$	24,108.00			
July-10		OSS REVENUE	156440	Optimization - NEC	10000	\$	48,600.00			
July-10		OSS REVENUE	156640	Optimization - NEC	5000	\$	24,875.00			
July-10		OSS REVENUE	156650	Optimization - NEC	4100	\$	20,459.00			
July-10		OSS REVENUE	156746	Optimization - NEC	2500	\$	12,275.00			
July-10		OSS REVENUE	156813	Optimization - NEC	3600	\$	17,838.00			
July-10		OSS REVENUE	156815	Optimization - NEC	5100	\$	25,270.50			
July-10		OSS REVENUE	156891	Optimization - NEC	10000	\$	50,000.00			
July-10		OSS REVENUE	156901	Optimization - NEC	5000	\$	25,050.00			
July-10		OSS REVENUE	156904	Optimization - NEC	10000	\$	50,150.00			
July-10		OSS REVENUE	156908	Optimization - NEC	8000	\$	40,080.00			
July-10		OSS REVENUE	157323	Optimization - NEC	4100	\$	20,787.00			
July-10		OSS REVENUE	157631	Optimization - NEC	12600	\$	66,150.00			
July-10		OSS REVENUE	157631	Optimization - NEC	25000	\$	131,250.00			
July-10		OSS REVENUE	157635	Optimization - NEC	5000	\$	26,000.00			
July-10		OSS REVENUE	157797	Optimization - NEC	4000	\$	20,760.00			
July-10		OSS REVENUE	157827	Optimization - NEC	10000	\$	52,300.00			
July-10		OSS REVENUE	157836	Optimization - NEC	4600	\$	24,219.00			
July-10		OSS REVENUE	157924	Optimization - NEC	30000	\$	155,400.00			
July-10		OSS REVENUE	157950	Optimization - NEC	15300	\$	79,101.00			
July-10		OSS REVENUE	158131	Optimization - NEC	10000	\$	50,900.00			
July-10		OSS REVENUE	158145	Optimization - NEC	2000	\$	10,100.00			
July-10		OSS REVENUE	158272	Optimization - NEC	9999	\$	51,394.86			
July-10		OSS REVENUE	158273	Optimization - NEC	10000	\$	51,400.00			
July-10		OSS REVENUE	158460	Optimization - NEC	4100	\$	20,910.00			
July-10		OSS REVENUE	158463	Optimization - NEC	10000	\$	51,000.00			
July-10		OSS REVENUE	158477	Optimization - NEC	10000	\$	51,600.00			
July-10		OSS REVENUE	155868	Optimization - NEC	1012	\$	5,535.64			
July-10		OSS REVENUE	156075	Optimization - NEC	1012	\$	5,272.52			
July-10		OSS REVENUE	157329	Optimization - NEC	1012	\$	5,039.76			
July-10		OSS REVENUE	155493	Optimization - NEC	4300	\$	19,242.50			
July-10		OSS REVENUE	155512	Optimization - NEC	6000	\$	29,040.00			
July-10		OSS REVENUE	155588	Optimization - NEC	2700	\$	12,082.50			
July-10		OSS REVENUE	156112	Optimization - NEC	10000	\$	51,300.00			
July-10		OSS REVENUE	156263	Optimization - NEC	15000	\$	71,550.00			
July-10		OSS REVENUE	156263	Optimization - NEC	15000	\$	71,550.00			
July-10		OSS REVENUE	156478	Optimization - NEC	8400	\$	41,328.00			
July-10		OSS REVENUE	156484	Optimization - NEC	1500	\$	7,410.00			
July-10		OSS REVENUE	156524	Optimization - NEC	7546	\$	37,352.70			
July-10		OSS REVENUE	157080	Optimization - NEC	15000	\$	77,550.00			
July-10		OSS REVENUE	157080	Optimization - NEC	15000	\$	77,550.00			
July-10		OSS REVENUE	157434	Optimization - NEC	258	\$	1,318.38			
July-10		OSS REVENUE	157434	Optimization - NEC	602	\$	3,076.22			
July-10		OSS REVENUE	157434	Optimization - NEC	2130	\$	10,884.30			
July-10		OSS REVENUE	157434	Optimization - NEC	4610	\$	23,557.10			



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July-10		OSS REVENUE	157440	Optimization - NEC	5000	\$	23,875.00			
July-10		OSS REVENUE	157445	Optimization - NEC	4500	\$	22,770.00			
July-10		OSS REVENUE	157463	Optimization - NEC	3800	\$	19,228.00			
July-10		OSS REVENUE	157592	Optimization - NEC	2300	\$	11,914.00			
July-10		OSS REVENUE	157658	Optimization - NEC	4100	\$	21,197.00			
July-10		OSS REVENUE	157800	Optimization - NEC	2800	\$	14,644.00			
July-10		OSS REVENUE	157800	Optimization - NEC	340	\$	1,778.20			
July-10		OSS REVENUE	157800	Optimization - NEC	466	\$	2,437.18			
July-10		OSS REVENUE	157800	Optimization - NEC	4000	\$	20,920.00			
July-10		OSS REVENUE	157800	Optimization - NEC	21	\$	109.83			
July-10		OSS REVENUE	157800	Optimization - NEC	177	\$	925.71			
July-10		OSS REVENUE	157800	Optimization - NEC	4000	\$	20,920.00			
July-10		OSS REVENUE	157800	Optimization - NEC	3296	\$	17,238.08			
July-10		OSS REVENUE	157837	Optimization - NEC	4100	\$	21,279.00			
July-10		OSS REVENUE	157930	Optimization - NEC	7500	\$	38,737.50			
July-10		OSS REVENUE	157930	Optimization - NEC	12	\$	61.98			
July-10		OSS REVENUE	157930	Optimization - NEC	3288	\$	16,982.52			
July-10		OSS REVENUE	157930	Optimization - NEC	3000	\$	15,495.00			
July-10		OSS REVENUE	157930	Optimization - NEC	900	\$	4,648.50			
July-10		OSS REVENUE	157930	Optimization - NEC	7800	\$	40,287.00			
July-10		OSS REVENUE	157930	Optimization - NEC	3000	\$	15,495.00			
July-10		OSS REVENUE	158304	Optimization - NEC	3000	\$	15,315.00			
July-10		OSS REVENUE	158333	Optimization - NEC	2700	\$	13,851.00			
July-10		OSS REVENUE	158345	Optimization - NEC	612	\$	3,148.74			
July-10		OSS REVENUE	158345	Optimization - NEC	1888	\$	9,713.76			
July-10		OSS REVENUE	158345	Optimization - NEC	2600	\$	13,377.00			
July-10		OSS REVENUE	158550	Optimization - NEC	3500	\$	18,270.00			
July-10		OSS REVENUE	158625	Optimization - NEC	108	\$	563.76			
July-10		OSS REVENUE	158625	Optimization - NEC	2000	\$	10,440.00			
July-10		OSS REVENUE	158625	Optimization - NEC	252	\$	1,315.44			
July-10		OSS REVENUE	158625	Optimization - NEC	1030	\$	5,376.60			
July-10		OSS REVENUE	158625	Optimization - NEC	6610	\$	34,504.20			
July-10		OSS REVENUE	158660	Optimization - NEC	4800	\$	25,032.00			
July-10		OSS REVENUE	158660	Optimization - NEC	14000	\$	73,010.00			
July-10		OSS REVENUE	158660	Optimization - NEC	1200	\$	6,258.00			
July-10		OSS REVENUE	158685	Optimization - NEC	9200	\$	47,380.00			
July-10		OSS REVENUE	155481	Optimization - NEC	1100	\$	5,071.00			
July-10		OSS REVENUE	156804	Optimization - NEC	4200	\$	20,622.00			
July-10		OSS REVENUE	157077	Optimization - NEC	15000	\$	77,625.00			
July-10		OSS REVENUE	157320	Optimization - NEC	500	\$	2,525.00			
July-10		OSS REVENUE	157320	Optimization - NEC	6500	\$	32,825.00			
July-10		OSS REVENUE	157345	Optimization - NEC	2000	\$	10,060.00			
July-10		OSS REVENUE	157345	Optimization - NEC	5000	\$	25,150.00			
July-10		OSS REVENUE	157456	Optimization - NEC	7000	\$	35,595.00			
July-10		OSS REVENUE	157466	Optimization - NEC	2800	\$	14,238.00			
July-10		OSS REVENUE	157561	Optimization - NEC	500	\$	2,615.00			
July-10		OSS REVENUE	157561	Optimization - NEC	4500	\$	23,535.00			
July-10		OSS REVENUE	157648	Optimization - NEC	4000	\$	20,740.00			
July-10		OSS REVENUE	157648	Optimization - NEC	3000	\$	15,555.00			
July-10		OSS REVENUE	156360	Optimization - NEC	6800	\$	32,368.00			
July-10		OSS REVENUE	156360	Optimization - NEC	3400	\$	16,184.00			
July-10		OSS REVENUE	155559	Optimization - NEC	1012	\$	4,948.68			
July-10		OSS REVENUE	155674	Optimization - NEC	4048	\$	20,482.88			
July-10		OSS REVENUE	155829	Optimization - NEC	2200	\$	12,232.00			
July-10		OSS REVENUE	155831	Optimization - NEC	5000	\$	28,025.00			
July-10		OSS REVENUE	156005	Optimization - NEC	4500	\$	23,580.00			
July-10		OSS REVENUE	156164	Optimization - NEC	1012	\$	5,080.24			
July-10		OSS REVENUE	156345	Optimization - NEC	3036	\$	14,846.04			
July-10		OSS REVENUE	156446	Optimization - NEC	1700	\$	8,296.00			
July-10		OSS REVENUE	156476	Optimization - NEC	1012	\$	4,943.62			
July-10		OSS REVENUE	156684	Optimization - NEC	1012	\$	5,060.00			
July-10		OSS REVENUE	156801	Optimization - NEC	1012	\$	4,938.56			
July-10		OSS REVENUE	156922	Optimization - NEC	4500	\$	22,072.50			
July-10		OSS REVENUE	156960	Optimization - NEC	3800	\$	18,639.00			
July-10		OSS REVENUE	157004	Optimization - NEC	1012	\$	5,039.76			
July-10		OSS REVENUE	157146	Optimization - NEC	3036	\$	15,574.68			
July-10		OSS REVENUE	157280	Optimization - NEC	5000	\$	25,100.00			
July-10		OSS REVENUE	157294	Optimization - NEC	1200	\$	5,682.00			
July-10		OSS REVENUE	157510	Optimization - NEC	5000	\$	25,512.50			
July-10		OSS REVENUE	157511	Optimization - NEC	600	\$	3,061.50			
July-10		OSS REVENUE	158114	Optimization - NEC	4000	\$	20,600.00			
July-10		OSS REVENUE	158114	Optimization - NEC	1000	\$	5,150.00			
July-10		OSS REVENUE	158185	Optimization - NEC	800	\$	3,728.00			
July-10		OSS REVENUE	158271	Optimization - NEC	1900	\$	9,766.00			
July-10		OSS REVENUE	158274	Optimization - NEC	5000	\$	25,650.00			
July-10		OSS REVENUE	158276	Optimization - NEC	200	\$	1,020.00			
July-10		OSS REVENUE	158276	Optimization - NEC	800	\$	4,080.00			
July-10		OSS REVENUE	158276	Optimization - NEC	2000	\$	10,200.00			
July-10		OSS REVENUE	158276	Optimization - NEC	1100	\$	5,610.00			
July-10		OSS REVENUE	158396	Optimization - NEC	1012	\$	5,252.28			
July-10		OSS REVENUE	158451	Optimization - NEC	10000	\$	51,200.00			
July-10		OSS REVENUE	158462	Optimization - NEC	5000	\$	25,525.00			
July-10		OSS REVENUE	158462	Optimization - NEC	5000	\$	25,525.00			
July-10		OSS REVENUE	158528	Optimization - NEC	1012	\$	5,292.76			
July-10		OSS REVENUE	158647	Optimization - NEC	5000	\$	25,787.50			
July-10		OSS REVENUE	158677	Optimization - NEC	2024	\$	10,605.76			
July-10		OSS REVENUE	155779	Optimization - NEC	4146	\$	22,927.38			
July-10		OSS REVENUE	155413	Optimization - NEC	2100	\$	10,143.00			
July-10		OSS REVENUE	155413	Optimization - NEC	2000	\$	9,660.00			
July-10		OSS REVENUE	155757	Optimization - NEC	20000	\$	104,000.00			
July-10		OSS REVENUE	156096	Optimization - NEC	3900	\$	21,294.00			
July-10		OSS REVENUE	156500	Optimization - NEC	4200	\$	20,664.00			
July-10		OSS REVENUE	156569	Optimization - NEC	1000	\$	4,955.00			
July-10		OSS REVENUE	156569	Optimization - NEC	2900	\$	14,369.50			
July-10		OSS REVENUE	156569	Optimization - NEC	350	\$	1,734.25			
July-10		OSS REVENUE	156569	Optimization - NEC	1250	\$	6,193.75			
July-10		OSS REVENUE	156575	Optimization - NEC	10000	\$	49,850.00			
July-10		OSS REVENUE	156612	Optimization - NEC	1600	\$	7,856.00			
July-10		OSS REVENUE	156767	Optimization - NEC	1000	\$	4,900.00			
July-10		OSS REVENUE	156798	Optimization - NEC	4600	\$	22,586.00			
July-10		OSS REVENUE	156965	Optimization - NEC	300	\$	1,473.00			
July-10		OSS REVENUE	157135	Optimization - NEC	3000	\$	15,300.00			

Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
July-10		OSS REVENUE	157277	Optimization - NEC	5000	\$ 25,100.00				
July-10		OSS REVENUE	157328	Optimization - NEC	5000	\$ 25,050.00				
July-10		OSS REVENUE	157348	Optimization - NEC	3500	\$ 17,500.00				
July-10		OSS REVENUE	157353	Optimization - NEC	1000	\$ 5,000.00				
July-10		OSS REVENUE	157361	Optimization - NEC	3100	\$ 15,593.00				
July-10		OSS REVENUE	157562	Optimization - NEC	2000	\$ 10,460.00				
July-10		OSS REVENUE	157684	Optimization - NEC	500	\$ 2,580.00				
July-10		OSS REVENUE	157684	Optimization - NEC	2700	\$ 13,932.00				
July-10		OSS REVENUE	157859	Optimization - NEC	6100	\$ 31,903.00				
July-10		OSS REVENUE	157861	Optimization - NEC	900	\$ 4,680.00				
July-10		OSS REVENUE	158036	Optimization - NEC	6000	\$ 30,900.00				
July-10		OSS REVENUE	158156	Optimization - NEC	730	\$ 3,679.20				
July-10		OSS REVENUE	158156	Optimization - NEC	3900	\$ 19,656.00				
July-10		OSS REVENUE	158156	Optimization - NEC	1300	\$ 6,552.00				
July-10		OSS REVENUE	158156	Optimization - NEC	70	\$ 352.80				
July-10		OSS REVENUE	158168	Optimization - NEC	54	\$ 272.70				
July-10		OSS REVENUE	158168	Optimization - NEC	46	\$ 232.30				
July-10		OSS REVENUE	158168	Optimization - NEC	400	\$ 2,020.00				
July-10		OSS REVENUE	158198	Optimization - NEC	2200	\$ 11,132.00				
July-10		OSS REVENUE	158204	Optimization - NEC	4100	\$ 20,705.00				
July-10		OSS REVENUE	158207	Optimization - NEC	2100	\$ 10,531.50				
July-10		OSS REVENUE	156918	Optimization - NEC	5000	\$ 24,500.00				
July-10		OSS REVENUE	156195	Optimization - NEC	1700	\$ 7,752.00				
July-10		OSS REVENUE	158006	Optimization - NEC	9300	\$ 47,523.00				
July-10		OSS REVENUE	155966	Optimization - NEC	5000	\$ 26,500.00				
July-10		OSS REVENUE	156188	Optimization - NEC	1200	\$ 5,472.00				
July-10		OSS REVENUE	156601	Optimization - NEC	5000	\$ 24,662.50				
July-10		OSS REVENUE	156751	Optimization - NEC	2100	\$ 10,227.00				
July-10		OSS REVENUE	156751	Optimization - NEC	7400	\$ 36,038.00				
July-10		OSS REVENUE	157054	Optimization - NEC	18600	\$ 94,953.00				
July-10		OSS REVENUE	157054	Optimization - NEC	9900	\$ 50,539.50				
July-10		OSS REVENUE	157160	Optimization - NEC	12300	\$ 62,668.50				
July-10		OSS REVENUE	157393	Optimization - NEC	5000	\$ 25,175.00				
July-10		OSS REVENUE	157973	Optimization - NEC	3300	\$ 16,945.50				
July-10		OSS REVENUE	158043	Optimization - NEC	4332	\$ 22,223.16				
July-10		OSS REVENUE	158059	Optimization - NEC	900	\$ 4,648.50				
July-10		OSS REVENUE	158364	Optimization - NEC	3100	\$ 15,779.00				
July-10		OSS REVENUE	158366	Optimization - NEC	100	\$ 509.00				
July-10		OSS REVENUE	158375	Optimization - NEC	900	\$ 4,581.00				
July-10		OSS REVENUE	155863	Optimization - NEC	8000	\$ 44,400.00				
July-10		OSS REVENUE	156882	Optimization - NEC	10000	\$ 49,800.00				
July-10		OSS REVENUE	157172	Optimization - NEC	5698	\$ 25,925.90				
July-10		OSS REVENUE	157176	Optimization - NEC	90	\$ 409.50				
July-10		OSS REVENUE	157400	Optimization - NEC	3900	\$ 19,831.50				
July-10		OSS REVENUE	157459	Optimization - NEC	300	\$ 1,515.75				
July-10		OSS REVENUE	158359	Optimization - NEC	5000	\$ 25,550.00				
July-10		OSS REVENUE	155433	Optimization - NEC	20000	\$ 95,700.00				
July-10		OSS REVENUE	155455	Optimization - NEC	10000	\$ 48,200.00				
July-10		OSS REVENUE	155540	Optimization - NEC	10000	\$ 48,400.00				
July-10		OSS REVENUE	155552	Optimization - NEC	10000	\$ 48,250.00				
July-10		OSS REVENUE	155553	Optimization - NEC	10000	\$ 48,250.00				
July-10		OSS REVENUE	155618	Optimization - NEC	11600	\$ 54,404.00				
July-10		OSS REVENUE	155957	Optimization - NEC	2900	\$ 13,804.00				
July-10		OSS REVENUE	156121	Optimization - NEC	4100	\$ 20,705.00				
July-10		OSS REVENUE	156259	Optimization - NEC	8700	\$ 37,410.00				
July-10		OSS REVENUE	156384	Optimization - NEC	4100	\$ 21,115.00				
July-10		OSS REVENUE	156399	Optimization - NEC	8988	\$ 43,614.27				
July-10		OSS REVENUE	156399	Optimization - NEC	1012	\$ 4,910.73				
July-10		OSS REVENUE	156407	Optimization - NEC	2900	\$ 12,702.00				
July-10		OSS REVENUE	156408	Optimization - NEC	4100	\$ 19,885.00				
July-10		OSS REVENUE	156622	Optimization - NEC	2000	\$ 9,970.00				
July-10		OSS REVENUE	156736	Optimization - NEC	5000	\$ 24,600.00				
July-10		OSS REVENUE	156932	Optimization - NEC	5600	\$ 27,776.00				
July-10		OSS REVENUE	156985	Optimization - NEC	5100	\$ 25,296.00				
July-10		OSS REVENUE	157070	Optimization - NEC	21900	\$ 113,277.75				
July-10		OSS REVENUE	157167	Optimization - NEC	22500	\$ 114,300.00				
July-10		OSS REVENUE	157262	Optimization - NEC	5200	\$ 25,896.00				
July-10		OSS REVENUE	157272	Optimization - NEC	5000	\$ 25,000.00				
July-10		OSS REVENUE	157307	Optimization - NEC	10000	\$ 50,500.00				
July-10		OSS REVENUE	157330	Optimization - NEC	5000	\$ 25,125.00				
July-10		OSS REVENUE	157607	Optimization - NEC	2500	\$ 12,943.75				
July-10		OSS REVENUE	157608	Optimization - NEC	2500	\$ 12,943.75				
July-10		OSS REVENUE	157672	Optimization - NEC	2500	\$ 12,950.00				
July-10		OSS REVENUE	157810	Optimization - NEC	3300	\$ 17,077.50				
July-10		OSS REVENUE	157823	Optimization - NEC	1800	\$ 9,315.00				
July-10		OSS REVENUE	158137	Optimization - NEC	1500	\$ 7,575.00				
July-10		OSS REVENUE	158291	Optimization - NEC	10000	\$ 51,300.00				
July-10		OSS REVENUE	158464	Optimization - NEC	2900	\$ 13,543.00				
July-10		OSS REVENUE	158621	Optimization - NEC	20000	\$ 103,800.00				
July-10		OSS REVENUE	158633	Optimization - NEC	15000	\$ 77,587.50				
July-10		OSS REVENUE	158648	Optimization - NEC	10000	\$ 51,525.00				
July-10		OSS REVENUE	155419	Optimization - NEC	9000	\$ 44,100.00				
July-10		OSS REVENUE	155511	Optimization - NEC	4000	\$ 19,360.00				
July-10		OSS REVENUE	155645	Optimization - NEC	36000	\$ 183,240.00				
July-10		OSS REVENUE	156227	Optimization - NEC	2616	\$ 13,289.28				
July-10		OSS REVENUE	156280	Optimization - NEC	25000	\$ 118,750.00				
July-10		OSS REVENUE	156280	Optimization - NEC	5000	\$ 23,750.00				
July-10		OSS REVENUE	156639	Optimization - NEC	1000	\$ 5,000.00				
July-10		OSS REVENUE	156639	Optimization - NEC	4100	\$ 20,500.00				
July-10		OSS REVENUE	156716	Optimization - NEC	3000	\$ 14,790.00				
July-10		OSS REVENUE	156739	Optimization - NEC	5000	\$ 24,675.00				
July-10		OSS REVENUE	156757	Optimization - NEC	10000	\$ 49,600.00				
July-10		OSS REVENUE	156759	Optimization - NEC	5000	\$ 24,800.00				
July-10		OSS REVENUE	156780	Optimization - NEC	10000	\$ 49,450.00				
July-10		OSS REVENUE	156909	Optimization - NEC	13000	\$ 65,000.00				
July-10		OSS REVENUE	156912	Optimization - NEC	10000	\$ 50,100.00				
July-10		OSS REVENUE	157044	Optimization - NEC	15000	\$ 77,475.00				
July-10		OSS REVENUE	157045	Optimization - NEC	9000	\$ 46,395.00				
July-10		OSS REVENUE	157056	Optimization - NEC	30000	\$ 155,100.00				
July-10		OSS REVENUE	157057	Optimization - NEC	15000	\$ 78,300.00				
July-10		OSS REVENUE	157060	Optimization - NEC	15000	\$ 78,150.00				
July-10		OSS REVENUE	157079	Optimization - NEC	15000	\$ 77,550.00				



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSSI	VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSES \$	MARGIN VOL	\$
July-10		OSS REVENUE	157118	Optimization - NEC	5700	\$	27,417.00				
July-10		OSS REVENUE	157193	Optimization - NEC	101943	\$	494,423.55				
July-10		OSS REVENUE	157637	Optimization - NEC	4090	\$	21,390.70				
July-10		OSS REVENUE	157763	Optimization - NEC	8001	\$	41,365.17				
July-10		OSS REVENUE	158023	Optimization - NEC	27003	\$	140,415.60				
July-10		OSS REVENUE	158128	Optimization - NEC	5001	\$	25,855.17				
July-10		OSS REVENUE	158335	Optimization - NEC	5000	\$	25,575.00				
July-10		OSS REVENUE	158493	Optimization - NEC	5000	\$	25,750.00				
July-10		OSS REVENUE	158586	Optimization - NEC	10000	\$	52,800.00				
July-10		OSS REVENUE	158591	Optimization - NEC	9994	\$	53,667.78				
July-10		OSS REVENUE	155560	Optimization - NEC	2700	\$	11,934.00				
July-10		OSS REVENUE	156040	Optimization - NEC	20000	\$	108,000.00				
July-10		OSS REVENUE	157162	Optimization - NEC	4935	\$	24,675.00				
July-10		OSS REVENUE	158153	Optimization - NEC	400	\$	1,862.00				
July-10		OSS REVENUE	158199	Optimization - NEC	1700	\$	7,871.00				
July-10		OSS REVENUE	155758	Optimization - NEC	20000	\$	104,000.00				
July-10		OSS REVENUE	155815	Optimization - NEC	1480	\$	8,288.00				
July-10		OSS REVENUE	155815	Optimization - NEC	2800	\$	15,680.00				
July-10		OSS REVENUE	155815	Optimization - NEC	49	\$	274.40				
July-10		OSS REVENUE	155815	Optimization - NEC	560	\$	3,136.00				
July-10		OSS REVENUE	155815	Optimization - NEC	111	\$	621.60				
July-10		OSS REVENUE	156275	Optimization - NEC	3300	\$	15,807.00				
July-10		OSS REVENUE	155408	Optimization - NEC	2900	\$	13,108.00				
July-10		OSS REVENUE	155482	Optimization - NEC	1100	\$	5,313.00				
July-10		OSS REVENUE	155482	Optimization - NEC	500	\$	2,415.00				
July-10		OSS REVENUE	155500	Optimization - NEC	2900	\$	12,948.50				
July-10		OSS REVENUE	155507	Optimization - NEC	4100	\$	19,803.00				
July-10		OSS REVENUE	155627	Optimization - NEC	20000	\$	101,800.00				
July-10		OSS REVENUE	155741	Optimization - NEC	2592	\$	13,296.96				
July-10		OSS REVENUE	155846	Optimization - NEC	5000	\$	27,750.00				
July-10		OSS REVENUE	155862	Optimization - NEC	10000	\$	55,800.00				
July-10		OSS REVENUE	155862	Optimization - NEC	5000	\$	27,900.00				
July-10		OSS REVENUE	155891	Optimization - NEC	600	\$	3,342.00				
July-10		OSS REVENUE	155967	Optimization - NEC	5000	\$	26,650.00				
July-10		OSS REVENUE	155973	Optimization - NEC	10000	\$	53,000.00				
July-10		OSS REVENUE	156050	Optimization - NEC	20600	\$	108,356.00				
July-10		OSS REVENUE	156072	Optimization - NEC	4100	\$	21,607.00				
July-10		OSS REVENUE	156230	Optimization - NEC	2500	\$	12,550.00				
July-10		OSS REVENUE	156277	Optimization - NEC	15000	\$	72,750.00				
July-10		OSS REVENUE	156278	Optimization - NEC	10800	\$	52,380.00				
July-10		OSS REVENUE	156299	Optimization - NEC	15000	\$	72,900.00				
July-10		OSS REVENUE	156396	Optimization - NEC	10000	\$	48,700.00				
July-10		OSS REVENUE	156419	Optimization - NEC	4700	\$	23,030.00				
July-10		OSS REVENUE	156429	Optimization - NEC	5300	\$	25,864.00				
July-10		OSS REVENUE	156571	Optimization - NEC	10000	\$	49,800.00				
July-10		OSS REVENUE	156642	Optimization - NEC	10000	\$	49,900.00				
July-10		OSS REVENUE	156661	Optimization - NEC	3500	\$	17,535.00				
July-10		OSS REVENUE	156663	Optimization - NEC	600	\$	3,000.00				
July-10		OSS REVENUE	156723	Optimization - NEC	5000	\$	24,575.00				
July-10		OSS REVENUE	156723	Optimization - NEC	5000	\$	24,575.00				
July-10		OSS REVENUE	157127	Optimization - NEC	15000	\$	77,250.00				
July-10		OSS REVENUE	157290	Optimization - NEC	10000	\$	50,300.00				
July-10		OSS REVENUE	157312	Optimization - NEC	5000	\$	25,300.00				
July-10		OSS REVENUE	157338	Optimization - NEC	1000	\$	5,070.00				
July-10		OSS REVENUE	157394	Optimization - NEC	10000	\$	50,800.00				
July-10		OSS REVENUE	157399	Optimization - NEC	10000	\$	51,000.00				
July-10		OSS REVENUE	157446	Optimization - NEC	5000	\$	25,525.00				
July-10		OSS REVENUE	157509	Optimization - NEC	4500	\$	22,950.00				
July-10		OSS REVENUE	157749	Optimization - NEC	10000	\$	51,800.00				
July-10		OSS REVENUE	157825	Optimization - NEC	4000	\$	20,700.00				
July-10		OSS REVENUE	157825	Optimization - NEC	400	\$	2,070.00				
July-10		OSS REVENUE	157963	Optimization - NEC	15000	\$	77,475.00				
July-10		OSS REVENUE	157964	Optimization - NEC	15000	\$	77,475.00				
July-10		OSS REVENUE	157968	Optimization - NEC	15300	\$	78,948.00				
July-10		OSS REVENUE	158024	Optimization - NEC	12300	\$	63,006.75				
July-10		OSS REVENUE	158051	Optimization - NEC	14100	\$	72,897.00				
July-10		OSS REVENUE	158051	Optimization - NEC	1800	\$	9,306.00				
July-10		OSS REVENUE	158213	Optimization - NEC	2000	\$	10,010.00				
July-10		OSS REVENUE	158215	Optimization - NEC	2400	\$	11,532.00				
July-10		OSS REVENUE	158636	Optimization - NEC	8200	\$	42,312.00				
July-10		OSS REVENUE	155771	Optimization - NEC	4146	\$	22,720.08				
July-10		OSS REVENUE	155937	Optimization - NEC	5400	\$	30,672.00				
July-10		OSS REVENUE	156578	Optimization - NEC	2900	\$	12,876.00				
July-10		OSS REVENUE	156607	Optimization - NEC	1200	\$	5,892.00				
July-10		OSS REVENUE	156607	Optimization - NEC	1100	\$	5,401.00				
July-10		OSS REVENUE	156607	Optimization - NEC	600	\$	2,946.00				
July-10		OSS REVENUE	157291	Optimization - NEC	1500	\$	7,087.50				
July-10		OSS REVENUE	158064	Optimization - NEC	4800	\$	24,864.00				
July-10		OSS REVENUE	158211	Optimization - NEC	2500	\$	12,650.00				
July-10		OSS REVENUE	158626	Optimization - NEC	5800	\$	27,782.00				
July-10		OSS REVENUE	157505	Optimization - NEC	5000	\$	23,825.00				
July-10		OSS REVENUE	155483	Optimization - NEC	1012	\$	4,938.56				
July-10		OSS REVENUE	156355	Optimization - NEC	1500	\$	6,735.00				
July-10		OSS REVENUE	156359	Optimization - NEC	237	\$	1,057.02				
July-10		OSS REVENUE	157428	Optimization - NEC	1012	\$	5,120.72				
July-10		OSS REVENUE	157600	Optimization - NEC	1012	\$	5,262.40				
July-10		OSS REVENUE	157847	Optimization - NEC	1012	\$	5,282.64				
July-10		OSS REVENUE	158001	Optimization - NEC	3036	\$	15,665.76				
July-10		OSS REVENUE	158130	Optimization - NEC	1500	\$	7,620.00				
July-10		OSS REVENUE	158130	Optimization - NEC	2500	\$	12,700.00				
July-10		OSS REVENUE	158147	Optimization - NEC	1012	\$	5,181.44				
July-10		OSS REVENUE	155873	Optimization - NEC	1300	\$	7,205.25				
July-10		OSS REVENUE	155421	Optimization - NEC	3000	\$	14,482.50				
July-10		OSS REVENUE	155562	Optimization - NEC	4000	\$	19,360.00				
July-10		OSS REVENUE	155878	Optimization - NEC	3200	\$	17,760.00				
July-10		OSS REVENUE	155906	Optimization - NEC	200	\$	1,110.00				
July-10		OSS REVENUE	156231	Optimization - NEC	750	\$	3,819.38				
July-10		OSS REVENUE	156274	Optimization - NEC	9000	\$	43,110.00				
July-10		OSS REVENUE	156733	Optimization - NEC	5000	\$	24,600.00				
July-10		OSS REVENUE	156745	Optimization - NEC	2500	\$	12,275.00				
July-10		OSS REVENUE	157254	Optimization - NEC	3600	\$	17,982.00				
July-10		OSS REVENUE	157391	Optimization - NEC	1000	\$	5,055.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
July-10		OSS REVENUE	157391	Optimization - NEC	4000	\$ 20,220.00				
July-10		OSS REVENUE	157410	Optimization - NEC	5000	\$ 25,250.00				
July-10		OSS REVENUE	157454	Optimization - NEC	5000	\$ 25,350.00				
July-10		OSS REVENUE	157628	Optimization - NEC	3500	\$ 18,130.00				
July-10		OSS REVENUE	157628	Optimization - NEC	3700	\$ 19,166.00				
July-10		OSS REVENUE	158484	Optimization - NEC	1600	\$ 8,288.00				
July-10		OSS REVENUE	158549	Optimization - NEC	1200	\$ 6,306.00				
July-10		OSS REVENUE	158662	Optimization - NEC	4000	\$ 20,720.00				
July-10		OSS REVENUE	156051	Optimization - NEC	100	\$ 526.50				
July-10		OSS REVENUE	156051	Optimization - NEC	5000	\$ 26,325.00				
July-10		OSS REVENUE	156117	Optimization - NEC	10000	\$ 50,500.00				
July-10		OSS REVENUE	156216	Optimization - NEC	7500	\$ 38,250.00				
July-10		OSS REVENUE	156223	Optimization - NEC	400	\$ 2,032.00				
July-10		OSS REVENUE	156344	Optimization - NEC	1029	\$ 5,042.10				
July-10		OSS REVENUE	156863	Optimization - NEC	784	\$ 3,896.48				
July-10		OSS REVENUE	157157	Optimization - NEC	600	\$ 3,078.00				
July-10		OSS REVENUE	157157	Optimization - NEC	7500	\$ 38,475.00				
July-10		OSS REVENUE	157292	Optimization - NEC	2100	\$ 9,922.50				
July-10		OSS REVENUE	157508	Optimization - NEC	1400	\$ 7,126.00				
July-10		OSS REVENUE	158526	Optimization - NEC	5000	\$ 26,150.00				
July-10		OSS REVENUE	158527	Optimization - NEC	2500	\$ 13,050.00				
					<b>2,380,504</b>	<b>\$ 12,068,969.47</b>				
		CAPACITY RELEASE OSS				\$ 18,605.00				
		PPA-OSS				\$ (37.59)				
					592,720	\$ 2,944,845.82				
		PROXY GAS COST REC JULY				\$ -				
		HEDGING GAIN/LOSS		from Mike Whertz		\$ (451,728.38)				
		STORAGE CARRY ADJUSTMENT					\$ 26,840.24			
		JULY FINAL CLOSE TOTAL			<b>2,973,224</b>	<b>\$ 14,580,654.31</b>	<b>2,973,224</b>	<b>\$ 14,774,778.23</b>	<b>0</b>	<b>\$ (194,123.92)</b>
Aug-2010		SPOT81	159194				1,668	\$ 8,415.39		
Aug-2010		SPOT81	159917				1,493	\$ 7,283.23		
Aug-2010		SPOT81	159942				66	\$ 323.16		
Aug-2010		ANECOM	110518				31,372	\$ 2,076.20		
Aug-2010		SPOT29	159861				1,389	\$ 6,580.14		
Aug-2010		SPOT29	158958				2,427	\$ 12,561.67		
Aug-2010		SPOT29	159217				4,771	\$ 24,619.65		
Aug-2010		SPOT29	160786				4,769	\$ 22,021.83		
Aug-2010		SPOT29	158781				4,415	\$ 22,354.87		
Aug-2010		SPOT29	158778				5,016	\$ 25,397.13		
Aug-2010		SPOT29	158732				19,423	\$ 98,935.13		
Aug-2010		SPOT29	158751				9,712	\$ 48,967.60		
Aug-2010		SPOT29	158849				9,712	\$ 50,667.54		
Aug-2010		SPOT29	158864				9,712	\$ 50,617.63		
Aug-2010		SPOT29	159488				29,134	\$ 144,352.74		
Aug-2010		SPOT29	160123				9,712	\$ 46,192.58		
Aug-2010		SPOT29	160566				4,856	\$ 22,283.81		
Aug-2010		SPOT29	161388				9,711	\$ 39,817.59		
Aug-2010		SPOT29	161409				9,711	\$ 39,417.59		
Aug-2010		SPOT29	158766				3,993	\$ 20,238.58		
Aug-2010		SPOT29	158783				133	\$ 673.92		
Aug-2010		SPOT91	160913				1,000	\$ 4,624.87		
Aug-2010		SPOT91	160251				24,182	\$ 112,093.79		
Aug-2010		SPOT91	159340				5,342	\$ 27,757.18		
Aug-2010		SPOT91	159850				7,769	\$ 37,494.07		
Aug-2010		SPOT91	160008				4,856	\$ 22,983.78		
Aug-2010		SPOT91	160009				4,856	\$ 22,983.78		
Aug-2010		SPOT91	161639				1,068	\$ 4,297.44		
Aug-2010		SPOT91	161644				4,856	\$ 19,683.81		
Aug-2010		SPOT94	159040				5,098	\$ 25,776.82		
Aug-2010		SPOT94	159707				5,098	\$ 24,770.18		
Aug-2010		SPOT94	161088				5,098	\$ 21,929.94		
Aug-2010		21066	158914				5,098	\$ 26,568.71		
Aug-2010		21066	160067				1,000	\$ 4,808.29		
Aug-2010		21066	161600				4,292	\$ 17,142.07		
Aug-2010		21066	159059				9,981	\$ 50,852.98		
Aug-2010		21066	160534				2,997	\$ 14,056.02		
Aug-2010		21066	158792				4,596	\$ 23,241.27		
Aug-2010		21066	160265				3,351	\$ 15,459.27		
Aug-2010		21066	160772				4,894	\$ 22,532.23		
Aug-2010		21066	161246				4,856	\$ 20,433.78		
Aug-2010		21066	160168				5,099	\$ 23,874.04		
Aug-2010		SPOT230	160261				8,155	\$ 37,528.95		
Aug-2010		SPOT230	159368				4,770	\$ 24,894.83		
Aug-2010		SPOT230	160158				4,988	\$ 23,780.23		
Aug-2010		SPOT230	160263				13,772	\$ 63,666.63		
Aug-2010		SPOT230	160402				4,996	\$ 23,532.86		
Aug-2010		SPOT230	159337				3,582	\$ 18,653.50		
Aug-2010		SPOT230	159509				4,701	\$ 23,409.51		
Aug-2010		SPOT230	159636				1,567	\$ 7,638.95		
Aug-2010		SPOT230	159998				1,569	\$ 7,340.32		
Aug-2010		SPOT230	160259				4,701	\$ 21,635.11		
Aug-2010		SPOT230	160755				560	\$ 2,623.52		
Aug-2010		SPOT230	161294				3,057	\$ 13,057.95		
Aug-2010		SPOT100	161286				1,574	\$ 6,582.00		
Aug-2010		SPOT100	161316				6	\$ 27.10		
Aug-2010		SPOT100	158795				19,423	\$ 99,335.25		
Aug-2010		SPOT100	158865				4,564	\$ 23,743.27		
Aug-2010		SPOT100	159090				10,003	\$ 50,539.59		
Aug-2010		SPOT100	159093				14,567	\$ 74,126.35		
Aug-2010		SPOT100	159094				23,017	\$ 116,999.56		
Aug-2010		SPOT100	159175				7,769	\$ 39,674.04		

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Aug-2010		SPOT100		159195			14,568	\$ 74,351.39		
Aug-2010		SPOT100		159357			9,712	\$ 50,367.57		
Aug-2010		SPOT100		159396			10,003	\$ 51,878.60		
Aug-2010		SPOT100		159496			29,134	\$ 145,102.65		
Aug-2010		SPOT100		159511			30,008	\$ 149,146.95		
Aug-2010		SPOT100		159798			4,856	\$ 23,383.78		
Aug-2010		SPOT100		159827			9,712	\$ 46,517.58		
Aug-2010		SPOT100		159913			7,769	\$ 37,334.10		
Aug-2010		SPOT100		159978			9,712	\$ 45,967.56		
Aug-2010		SPOT100		160249			29,135	\$ 135,652.63		
Aug-2010		SPOT100		160601			19,423	\$ 89,135.23		
Aug-2010		SPOT100		160799			10,003	\$ 46,574.09		
Aug-2010		SPOT100		160803			9,711	\$ 45,167.55		
Aug-2010		SPOT100		160804			14,567	\$ 67,826.35		
Aug-2010		SPOT100		160846			9,712	\$ 44,267.62		
Aug-2010		SPOT100		160855			9,712	\$ 43,767.57		
Aug-2010		SPOT100		160958			58,268	\$ 258,105.28		
Aug-2010		SPOT100		160991			29,134	\$ 128,002.65		
Aug-2010		SPOT100		160992			18,354	\$ 80,452.80		
Aug-2010		SPOT100		161037			9,711	\$ 42,467.61		
Aug-2010		SPOT100		161045			9,711	\$ 42,117.62		
Aug-2010		SPOT100		161149			19,423	\$ 83,335.20		
Aug-2010		SPOT100		161252			9,712	\$ 40,917.57		
Aug-2010		SPOT100		161504			29,136	\$ 116,002.79		
Aug-2010		SPOT100		161515			29,136	\$ 115,402.89		
Aug-2010		SPOT100		161666			1,934	\$ 7,778.37		
Aug-2010		SPOT100		161668			300	\$ 1,207.19		
Aug-2010		SPOT100		159291			10,586	\$ 54,083.19		
Aug-2010		SPOT100		161289			11,945	\$ 50,144.17		
Aug-2010		SPOT100		161104			486	\$ 2,098.38		
Aug-2010		SPOT100		161517			25,931	\$ 102,307.94		
Aug-2010		SPOT100		160374			3,787	\$ 17,849.34		
Aug-2010		SPOT100		160895			8,643	\$ 38,997.65		
Aug-2010		SPOT100		161694			43	\$ 170.18		
Aug-2010		SPOT106		158226			201,252	\$ 1,021,966.59		
Aug-2010		SPOT242		161541			51,000	\$ 206,626.30		
Aug-2010		SPOT226		160027			5,092	\$ 24,629.72		
Aug-2010		SPOT226		160971			13,887	\$ 60,845.53		
Aug-2010		SPOT226		160987			1,407	\$ 6,165.17		
Aug-2010		SPOT220		159493			10,488	\$ 52,129.03		
Aug-2010		671093		160461			4,774	\$ 22,389.33		
Aug-2010		671093		160489			222	\$ 1,038.87		
Aug-2010		671093		161153			653	\$ 2,796.08		
Aug-2010		671093		160154			3,267	\$ 15,853.48		
Aug-2010		671093		158744			9,712	\$ 49,067.64		
Aug-2010		671093		161160			4,856	\$ 20,833.80		
Aug-2010		671093		161414			2,428	\$ 9,866.90		
Aug-2010		671093		160018			4,858	\$ 23,030.45		
Aug-2010		SPOT216		159203			2,500	\$ 13,056.25		
Aug-2010		SPOT216		161317			3,518	\$ 14,736.80		
Aug-2010		SPOT216		161443			5,098	\$ 20,646.36		
Aug-2010		SPOT216		161536			14,132	\$ 55,567.45		
Aug-2010		SPOT216		161749			3,200	\$ 13,722.98		
Aug-2010		SPOT216		161672			5,098	\$ 20,482.49		
Aug-2010		SPOT231		160153			3,733	\$ 18,108.16		
Aug-2010		SPOT237		159905			7,093	\$ 34,595.54		
Aug-2010		SPOT237		159916			2,240	\$ 10,912.92		
Aug-2010		SPOT237		160446			3,080	\$ 14,658.78		
Aug-2010		SPOT237		159579			4,790	\$ 23,650.31		
Aug-2010		SPOT237		161151			3,885	\$ 16,647.03		
Aug-2010		SPOT237		159585			74	\$ 367.33		
Aug-2010		SPOT186		160579			2,205	\$ 10,037.90		
Aug-2010		SPOT186		160363			9,333	\$ 44,244.58		
Aug-2010		SPOT186		160560			2,893	\$ 13,182.74		
Aug-2010		SPOT58		159583			15,165	\$ 74,640.13		
Aug-2010		SPOT58		159584			9,589	\$ 47,198.11		
Aug-2010		SPOT58		160607			4,766	\$ 22,000.73		
Aug-2010		SPOT73		159876			4,537	\$ 21,554.75		
Aug-2010		SPOT73		159772			8,999	\$ 44,570.28		
Aug-2010		SPOT73		160462			3,920	\$ 18,656.63		
Aug-2010		SPOT73		159767			5,043	\$ 24,939.63		
Aug-2010		SPOT73		159578			14,307	\$ 70,527.67		
Aug-2010		SPOT73		160767			4,960	\$ 22,876.71		
Aug-2010		SPOT73		161738			7,000	\$ 29,865.40		
Aug-2010		SPOT73		160121			9,712	\$ 46,217.64		
Aug-2010		SPOT56		158736			5,600	\$ 28,500.02		
Aug-2010		SPOT235		160590			4,200	\$ 19,820.49		
Aug-2010		SPOT235		158846			8,935	\$ 46,522.20		
Aug-2010		SPOT235		160250			29,135	\$ 135,202.80		
Aug-2010		SPOT235		161042			4,856	\$ 21,008.80		
Aug-2010		SPOT235		161250			8,838	\$ 37,212.27		
Aug-2010		SPOT235		161044			8,157	\$ 35,294.78		
Aug-2010		SPOT90		160435			1,400	\$ 6,708.08		
Aug-2010		SPOT90		160625			7,000	\$ 32,715.39		
Aug-2010		SPOT90		161567			14,971	\$ 60,419.40		
Aug-2010		SPOT90		160535			2,000	\$ 9,460.00		
Aug-2010		SPOT90		160649			1,400	\$ 6,580.57		
Aug-2010		SPOT90		158717			19,423	\$ 99,535.12		
Aug-2010		SPOT90		158723			9,712	\$ 49,617.61		
Aug-2010		SPOT90		158859			4,856	\$ 25,233.79		
Aug-2010		SPOT90		161254			4,856	\$ 20,408.82		
Aug-2010		SPOT90		161492			29,136	\$ 116,452.65		
Aug-2010		SPOT90		161047			4,856	\$ 21,033.80		
Aug-2010		SPOT90		161011			1,671	\$ 7,435.95		
Aug-2010		SPOT90		161651			447	\$ 1,756.08		
Aug-2010		SPOT1		159056			4,491	\$ 23,070.99		
Aug-2010		SPOT1		159214			6,989	\$ 36,031.16		
Aug-2010		SPOT1		161599			21,294	\$ 85,159.10		
Aug-2010		SPOT67		160842			443	\$ 1,994.74		
Aug-2010		SPOT67		160000			2,722	\$ 12,846.75		
Aug-2010		SPOT67		158907			2,201	\$ 11,558.25		
Aug-2010		SPOT67		159061			1,168	\$ 5,940.45		

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Aug-2010		SPOT67	159534				8,155	\$	40,264.87	
Aug-2010		SPOT67	159715				2,718	\$	13,350.52	
Aug-2010		SPOT67	160157				2,717	\$	12,896.68	
Aug-2010		SPOT67	160398				2,721	\$	12,790.44	
Aug-2010		SPOT67	160584				2,717	\$	12,511.92	
Aug-2010		SPOT67	160752				3,725	\$	17,374.78	
Aug-2010		SPOT67	161193				1,200	\$	5,232.02	
Aug-2010		SPOT67	161320				1,200	\$	5,035.79	
Aug-2010		SPOT67	161436				1,200	\$	4,928.17	
Aug-2010		SPOT67	161543				5,133	\$	20,824.85	
Aug-2010		SPOT67	159259				3,517	\$	18,168.03	
Aug-2010		SPOT67	159393				5,214	\$	27,128.08	
Aug-2010		SPOT67	159395				4,992	\$	25,945.32	
Aug-2010		SPOT67	159648				9,981	\$	48,655.85	
Aug-2010		SPOT67	159649				4,292	\$	21,147.28	
Aug-2010		SPOT67	160069				9,995	\$	47,277.02	
Aug-2010		SPOT67	160070				4,598	\$	21,747.88	
Aug-2010		SPOT67	160162				4,988	\$	23,754.04	
Aug-2010		SPOT67	160490				1,399	\$	6,560.07	
Aug-2010		SPOT67	160646				5,209	\$	23,987.76	
Aug-2010		SPOT67	160793				4,744	\$	21,882.46	
Aug-2010		SPOT67	161598				3,159	\$	12,616.56	
Aug-2010		SPOT67	159862				2,718	\$	13,079.66	
Aug-2010		SPOT67	161113				2,200	\$	9,700.63	
Aug-2010		SPOT67	159863				9,981	\$	48,027.58	
Aug-2010		SPOT67	159865				4,591	\$	22,093.15	
Aug-2010		SPOT67	160878				4,554	\$	20,760.65	
Aug-2010		SPOT67	159835				445	\$	2,082.15	
Aug-2010		SPOT67	158909				2,057	\$	10,866.75	
Aug-2010		SPOT67	159062				3,077	\$	15,643.98	
Aug-2010		SPOT67	159063				443	\$	2,235.54	
Aug-2010		SPOT67	159216				3,582	\$	18,493.81	
Aug-2010		SPOT67	159218				443	\$	2,241.48	
Aug-2010		SPOT67	159336				443	\$	2,276.14	
Aug-2010		SPOT67	159506				1,330	\$	6,487.96	
Aug-2010		SPOT67	159624				443	\$	2,118.44	
Aug-2010		SPOT67	159836				1,567	\$	7,556.73	
Aug-2010		SPOT67	159996				445	\$	2,075.36	
Aug-2010		SPOT67	160145				443	\$	2,081.39	
Aug-2010		SPOT67	160155				1,566	\$	7,434.82	
Aug-2010		SPOT67	160258				1,333	\$	6,146.93	
Aug-2010		SPOT67	160371				445	\$	2,060.81	
Aug-2010		SPOT67	160396				1,569	\$	7,373.58	
Aug-2010		SPOT67	160574				443	\$	2,025.23	
Aug-2010		SPOT67	160583				1,566	\$	7,213.01	
Aug-2010		SPOT67	160750				443	\$	2,032.40	
Aug-2010		SPOT67	160976				1,330	\$	5,812.97	
Aug-2010		SPOT67	161114				2,026	\$	8,910.56	
Aug-2010		SPOT67	161115				443	\$	1,903.34	
Aug-2010		SPOT67	161175				443	\$	1,891.39	
Aug-2010		SPOT67	161176				3,057	\$	13,380.55	
Aug-2010		SPOT67	161293				443	\$	1,811.33	
Aug-2010		SPOT67	161428				443	\$	1,777.86	
Aug-2010		SPOT67	161429				3,023	\$	12,417.73	
Aug-2010		SPOT67	161540				1,330	\$	5,254.73	
Aug-2010		SPOT67	161542				7,720	\$	31,358.98	
Aug-2010		SPOT67	161649				4,293	\$	17,235.37	
Aug-2010		SPOT67	157535				258,020	\$	1,411,794.78	
Aug-2010		SPOT158	158763				7,650	\$	38,209.35	
Aug-2010		SPOT158	159823				4,856	\$	23,283.80	
Aug-2010		SPOT158	158815				1,925	\$	9,705.38	
Aug-2010		SPOT107	159134				1,067	\$	5,612.88	
Aug-2010		SPOT107	159138				3,033	\$	16,027.92	
Aug-2010		SPOT107	159225				5,000	\$	26,058.52	
Aug-2010		SPOT107	159288				1,000	\$	5,205.70	
Aug-2010		SPOT107	159904				981	\$	4,788.63	
Aug-2010		SPOT107	159915				4,200	\$	20,439.23	
Aug-2010		SPOT107	160503				1,000	\$	4,757.34	
Aug-2010		SPOT107	160411				4,200	\$	20,349.25	
Aug-2010		SPOT107	160608				4,200	\$	19,764.23	
Aug-2010		SPOT107	159335				9,712	\$	50,267.63	
Aug-2010		SPOT107	159497				29,134	\$	145,102.65	
Aug-2010		SPOT107	159652				9,712	\$	46,967.59	
Aug-2010		SPOT107	159655				9,712	\$	47,167.55	
Aug-2010		SPOT107	159656				7,672	\$	37,499.43	
Aug-2010		SPOT107	159659				9,712	\$	46,967.59	
Aug-2010		SPOT107	159914				7,672	\$	37,025.39	
Aug-2010		SPOT107	159988				5,827	\$	27,700.57	
Aug-2010		SPOT107	159990				4,856	\$	23,008.79	
Aug-2010		SPOT107	160012				7,769	\$	36,694.10	
Aug-2010		SPOT107	160131				9,712	\$	46,192.58	
Aug-2010		SPOT107	160141				9,712	\$	46,167.62	
Aug-2010		SPOT107	160262				60,017	\$	277,281.41	
Aug-2010		SPOT107	160364				9,712	\$	45,867.58	
Aug-2010		SPOT107	160365				4,856	\$	22,933.79	
Aug-2010		SPOT107	160471				14,567	\$	68,801.37	
Aug-2010		SPOT107	160474				14,567	\$	68,651.32	
Aug-2010		SPOT107	160603				14,567	\$	66,738.82	
Aug-2010		SPOT107	160844				4,856	\$	22,121.28	
Aug-2010		SPOT107	161150				9,711	\$	41,667.60	
Aug-2010		SPOT107	161645				9,712	\$	39,467.56	
Aug-2010		SPOT107	161663				24,279	\$	97,669.09	
Aug-2010		SPOT107	160163				8,643	\$	41,044.67	
Aug-2010		SPOT107	160806				13,207	\$	61,223.95	
Aug-2010		SPOT107	160604				8,743	\$	40,107.54	
Aug-2010		SPOT189	159213				3,432	\$	17,429.42	
Aug-2010		SPOT189	159355				5,099	\$	26,157.92	
Aug-2010		SPOT189	159503				15,294	\$	75,695.26	
Aug-2010		SPOT189	160304				29,944	\$	138,745.51	
Aug-2010		SPOT189	161648				10,001	\$	40,676.45	
Aug-2010		SPOT189	159399				1,900	\$	9,462.00	
Aug-2010		SPOT189	159991				5,098	\$	23,854.99	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI/NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$.



Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
Aug-2010		OSS REVENUE	159348	Optimization - NEC	4,100	\$ 21,689.00				
Aug-2010		OSS REVENUE	159360	Optimization - NEC	270	\$ 1,429.65				
Aug-2010		OSS REVENUE	159360	Optimization - NEC	2,500	\$ 13,237.50				
Aug-2010		OSS REVENUE	159360	Optimization - NEC	648	\$ 3,431.16				
Aug-2010		OSS REVENUE	159360	Optimization - NEC	6,582	\$ 34,851.69				
Aug-2010		OSS REVENUE	159382	Optimization - NEC	1,900	\$ 9,500.00				
Aug-2010		OSS REVENUE	159390	Optimization - NEC	7,224	\$ 38,214.96				
Aug-2010		OSS REVENUE	159390	Optimization - NEC	800	\$ 4,232.00				
Aug-2010		OSS REVENUE	159390	Optimization - NEC	558	\$ 2,951.82				
Aug-2010		OSS REVENUE	159390	Optimization - NEC	918	\$ 4,856.22				
Aug-2010		OSS REVENUE	159495	Optimization - NEC	12,300	\$ 61,746.00				
Aug-2010		OSS REVENUE	159513	Optimization - NEC	30,000	\$ 150,750.00				
Aug-2010		OSS REVENUE	159514	Optimization - NEC	30,000	\$ 151,200.00				
Aug-2010		OSS REVENUE	159514	Optimization - NEC	30,000	\$ 151,200.00				
Aug-2010		OSS REVENUE	159515	Optimization - NEC	37,500	\$ 188,625.00				
Aug-2010		OSS REVENUE	159531	Optimization - NEC	8,100	\$ 40,621.50				
Aug-2010		OSS REVENUE	159570	Optimization - NEC	3,600	\$ 17,784.00				
Aug-2010		OSS REVENUE	159570	Optimization - NEC	11,400	\$ 56,316.00				
Aug-2010		OSS REVENUE	159582	Optimization - NEC	9,675	\$ 47,891.25				
Aug-2010		OSS REVENUE	159582	Optimization - NEC	11,454	\$ 56,697.30				
Aug-2010		OSS REVENUE	159582	Optimization - NEC	405	\$ 2,004.75				
Aug-2010		OSS REVENUE	159582	Optimization - NEC	2,298	\$ 11,375.10				
Aug-2010		OSS REVENUE	159629	Optimization - NEC	2,500	\$ 12,450.00				
Aug-2010		OSS REVENUE	159629	Optimization - NEC	2,500	\$ 12,450.00				
Aug-2010		OSS REVENUE	159647	Optimization - NEC	628	\$ 3,171.40				
Aug-2010		OSS REVENUE	159647	Optimization - NEC	12,233	\$ 61,776.65				
Aug-2010		OSS REVENUE	159647	Optimization - NEC	2,139	\$ 10,801.95				
Aug-2010		OSS REVENUE	159658	Optimization - NEC	4,100	\$ 20,541.00				
Aug-2010		OSS REVENUE	159716	Optimization - NEC	265	\$ 1,338.25				
Aug-2010		OSS REVENUE	159716	Optimization - NEC	2,000	\$ 10,100.00				
Aug-2010		OSS REVENUE	159716	Optimization - NEC	1,968	\$ 9,938.40				
Aug-2010		OSS REVENUE	159716	Optimization - NEC	467	\$ 2,358.35				
Aug-2010		OSS REVENUE	159880	Optimization - NEC	2,500	\$ 12,400.00				
Aug-2010		OSS REVENUE	159880	Optimization - NEC	10,000	\$ 49,600.00				
Aug-2010		OSS REVENUE	159880	Optimization - NEC	2,500	\$ 12,400.00				
Aug-2010		OSS REVENUE	159986	Optimization - NEC	7,600	\$ 36,100.00				
Aug-2010		OSS REVENUE	160004	Optimization - NEC	3,700	\$ 17,797.00				
Aug-2010		OSS REVENUE	160004	Optimization - NEC	1,100	\$ 5,291.00				
Aug-2010		OSS REVENUE	160004	Optimization - NEC	17,500	\$ 84,175.00				
Aug-2010		OSS REVENUE	160005	Optimization - NEC	2,700	\$ 12,987.00				
Aug-2010		OSS REVENUE	160144	Optimization - NEC	5,000	\$ 24,125.00				
Aug-2010		OSS REVENUE	160150	Optimization - NEC	10,000	\$ 48,250.00				
Aug-2010		OSS REVENUE	160152	Optimization - NEC	2,500	\$ 12,062.50				
Aug-2010		OSS REVENUE	160152	Optimization - NEC	200	\$ 965.00				
Aug-2010		OSS REVENUE	160267	Optimization - NEC	753	\$ 3,554.16				
Aug-2010		OSS REVENUE	160267	Optimization - NEC	7,500	\$ 35,400.00				
Aug-2010		OSS REVENUE	160267	Optimization - NEC	66,747	\$ 315,045.84				
Aug-2010		OSS REVENUE	160268	Optimization - NEC	22,500	\$ 106,200.00				
Aug-2010		OSS REVENUE	160268	Optimization - NEC	7,500	\$ 35,400.00				
Aug-2010		OSS REVENUE	160269	Optimization - NEC	8,100	\$ 38,232.00				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	158	\$ 764.72				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	2,500	\$ 12,100.00				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	707	\$ 3,421.88				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	416	\$ 2,013.44				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	700	\$ 3,388.00				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	12,284	\$ 59,454.56				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	495	\$ 2,395.80				
Aug-2010		OSS REVENUE	160373	Optimization - NEC	7,740	\$ 37,461.60				
Aug-2010		OSS REVENUE	160386	Optimization - NEC	1,800	\$ 8,730.00				
Aug-2010		OSS REVENUE	160390	Optimization - NEC	2,700	\$ 13,122.00				
Aug-2010		OSS REVENUE	160401	Optimization - NEC	5,000	\$ 24,300.00				
Aug-2010		OSS REVENUE	160444	Optimization - NEC	35	\$ 169.75				
Aug-2010		OSS REVENUE	160447	Optimization - NEC	4,000	\$ 19,320.00				
Aug-2010		OSS REVENUE	160447	Optimization - NEC	2,000	\$ 9,660.00				
Aug-2010		OSS REVENUE	160455	Optimization - NEC	10,000	\$ 48,500.00				
Aug-2010		OSS REVENUE	160499	Optimization - NEC	2,600	\$ 12,259.00				
Aug-2010		OSS REVENUE	160586	Optimization - NEC	12,000	\$ 56,160.00				
Aug-2010		OSS REVENUE	160586	Optimization - NEC	13,000	\$ 60,840.00				
Aug-2010		OSS REVENUE	160588	Optimization - NEC	5,000	\$ 23,400.00				
Aug-2010		OSS REVENUE	160617	Optimization - NEC	5,000	\$ 23,550.00				
Aug-2010		OSS REVENUE	160620	Optimization - NEC	2,700	\$ 12,717.00				
Aug-2010		OSS REVENUE	160622	Optimization - NEC	85	\$ 402.90				
Aug-2010		OSS REVENUE	160622	Optimization - NEC	101	\$ 478.74				
Aug-2010		OSS REVENUE	160622	Optimization - NEC	2,000	\$ 9,480.00				
Aug-2010		OSS REVENUE	160622	Optimization - NEC	1,314	\$ 6,228.36				
Aug-2010		OSS REVENUE	160641	Optimization - NEC	4,200	\$ 19,908.00				
Aug-2010		OSS REVENUE	160744	Optimization - NEC	4,000	\$ 19,000.00				
Aug-2010		OSS REVENUE	160744	Optimization - NEC	1,200	\$ 5,700.00				
Aug-2010		OSS REVENUE	160744	Optimization - NEC	4,800	\$ 22,800.00				
Aug-2010		OSS REVENUE	160744	Optimization - NEC	5,000	\$ 23,750.00				
Aug-2010		OSS REVENUE	160744	Optimization - NEC	10,000	\$ 47,500.00				
Aug-2010		OSS REVENUE	160746	Optimization - NEC	10,000	\$ 47,700.00				
Aug-2010		OSS REVENUE	160747	Optimization - NEC	5,000	\$ 23,850.00				
Aug-2010		OSS REVENUE	160748	Optimization - NEC	3,500	\$ 16,695.00				
Aug-2010		OSS REVENUE	160748	Optimization - NEC	200	\$ 954.00				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	1,500	\$ 6,930.00				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	285	\$ 1,316.70				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	583	\$ 2,693.46				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	5,500	\$ 25,410.00				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	1,868	\$ 8,630.16				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	7,000	\$ 32,340.00				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	3,500	\$ 16,170.00				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	7,264	\$ 33,559.68				
Aug-2010		OSS REVENUE	160867	Optimization - NEC	2,500	\$ 11,550.00				
Aug-2010		OSS REVENUE	160914	Optimization - NEC	4,100	\$ 18,819.00				
Aug-2010		OSS REVENUE	160915	Optimization - NEC	1,000	\$ 4,640.00				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	1,051	\$ 4,697.97				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	4,004	\$ 17,897.88				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	14,355	\$ 64,166.85				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	14,400	\$ 64,368.00				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	13,000	\$ 58,110.00				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	3,390	\$ 15,153.30				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
Aug-2010		OSS REVENUE	160999	Optimization - NEC	15,000	\$ 67,050.00				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	10,800	\$ 48,276.00				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	2,000	\$ 8,940.00				
Aug-2010		OSS REVENUE	160999	Optimization - NEC	12,000	\$ 53,640.00				
Aug-2010		OSS REVENUE	161000	Optimization - NEC	126	\$ 558.81				
Aug-2010		OSS REVENUE	161000	Optimization - NEC	19,500	\$ 86,482.50				
Aug-2010		OSS REVENUE	161000	Optimization - NEC	2,874	\$ 12,746.19				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	617	\$ 2,690.12				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	565	\$ 2,463.40				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	583	\$ 2,541.88				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	1,897	\$ 8,270.92				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	160	\$ 697.60				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	152	\$ 662.72				
Aug-2010		OSS REVENUE	161062	Optimization - NEC	126	\$ 549.36				
Aug-2010		OSS REVENUE	161073	Optimization - NEC	5,000	\$ 22,050.00				
Aug-2010		OSS REVENUE	161074	Optimization - NEC	265	\$ 1,166.00				
Aug-2010		OSS REVENUE	161074	Optimization - NEC	603	\$ 2,653.20				
Aug-2010		OSS REVENUE	161074	Optimization - NEC	2,018	\$ 8,879.20				
Aug-2010		OSS REVENUE	161074	Optimization - NEC	14,900	\$ 65,560.00				
Aug-2010		OSS REVENUE	161074	Optimization - NEC	2,214	\$ 9,741.60				
Aug-2010		OSS REVENUE	161077	Optimization - NEC	2,500	\$ 11,025.00				
Aug-2010		OSS REVENUE	161163	Optimization - NEC	5,000	\$ 22,000.00				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	3,050	\$ 13,420.00				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	800	\$ 3,520.00				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	603	\$ 2,653.20				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	4	\$ 17.60				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	1,958	\$ 8,615.20				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	4,225	\$ 18,590.00				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	250	\$ 1,100.00				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	950	\$ 4,180.00				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	472	\$ 2,076.80				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	17,664	\$ 77,721.60				
Aug-2010		OSS REVENUE	161187	Optimization - NEC	24	\$ 105.60				
Aug-2010		OSS REVENUE	161198	Optimization - NEC	1,200	\$ 5,274.00				
Aug-2010		OSS REVENUE	161267	Optimization - NEC	275	\$ 1,179.75				
Aug-2010		OSS REVENUE	161267	Optimization - NEC	643	\$ 2,758.47				
Aug-2010		OSS REVENUE	161267	Optimization - NEC	2,082	\$ 8,931.78				
Aug-2010		OSS REVENUE	161267	Optimization - NEC	3,000	\$ 12,870.00				
Aug-2010		OSS REVENUE	161287	Optimization - NEC	10,000	\$ 43,000.00				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	2,500	\$ 10,850.00				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	2,770	\$ 12,021.80				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	1,600	\$ 6,944.00				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	1,868	\$ 8,107.12				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	4,800	\$ 20,832.00				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	132	\$ 572.88				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	5,500	\$ 23,870.00				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	300	\$ 1,302.00				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	475	\$ 2,061.50				
Aug-2010		OSS REVENUE	161290	Optimization - NEC	5,055	\$ 21,938.70				
Aug-2010		OSS REVENUE	161319	Optimization - NEC	1,200	\$ 5,118.00				
Aug-2010		OSS REVENUE	161423	Optimization - NEC	1,200	\$ 4,998.00				
Aug-2010		OSS REVENUE	161424	Optimization - NEC	4,400	\$ 18,326.00				
Aug-2010		OSS REVENUE	161424	Optimization - NEC	219	\$ 912.14				
Aug-2010		OSS REVENUE	161424	Optimization - NEC	950	\$ 3,956.75				
Aug-2010		OSS REVENUE	161424	Optimization - NEC	4,407	\$ 18,355.16				
Aug-2010		OSS REVENUE	161424	Optimization - NEC	24	\$ 99.96				
Aug-2010		OSS REVENUE	161425	Optimization - NEC	500	\$ 2,077.50				
Aug-2010		OSS REVENUE	161425	Optimization - NEC	9,500	\$ 39,472.50				
Aug-2010		OSS REVENUE	161426	Optimization - NEC	5,500	\$ 22,825.00				
Aug-2010		OSS REVENUE	161426	Optimization - NEC	5,500	\$ 22,825.00				
Aug-2010		OSS REVENUE	161530	Optimization - NEC	7,500	\$ 31,125.00				
Aug-2010		OSS REVENUE	161530	Optimization - NEC	15,000	\$ 62,250.00				
Aug-2010		OSS REVENUE	161530	Optimization - NEC	7,500	\$ 31,125.00				
Aug-2010		OSS REVENUE	161530	Optimization - NEC	6,000	\$ 24,900.00				
Aug-2010		OSS REVENUE	161530	Optimization - NEC	9,000	\$ 37,350.00				
Aug-2010		OSS REVENUE	161533	Optimization - NEC	24,000	\$ 99,840.00				
Aug-2010		OSS REVENUE	161533	Optimization - NEC	30,900	\$ 128,544.00				
Aug-2010		OSS REVENUE	161535	Optimization - NEC	5,100	\$ 21,216.00				
Aug-2010		OSS REVENUE	161647	Optimization - NEC	10,000	\$ 42,600.00				
Aug-2010		OSS REVENUE	161660	Optimization - NEC	2,900	\$ 12,267.00				
Aug-2010		OSS REVENUE	161685	Optimization - NEC	1,000	\$ 4,190.00				
Aug-2010		OSS REVENUE	161685	Optimization - NEC	15,000	\$ 62,850.00				
Aug-2010		OSS REVENUE	161685	Optimization - NEC	2,500	\$ 10,475.00				
Aug-2010		OSS REVENUE	161685	Optimization - NEC	6,500	\$ 27,235.00				
Aug-2010		OSS REVENUE	161687	Optimization - NEC	2,200	\$ 9,438.00				
Aug-2010		OSS REVENUE	159901	Optimization - NEC	8,000	\$ 39,600.00				
Aug-2010		OSS REVENUE	161641	Optimization - NEC	5,000	\$ 20,675.00				
Aug-2010		OSS REVENUE	160669	Optimization - NEC	1,400	\$ 6,608.00				
Aug-2010		OSS REVENUE	158793	Optimization - NEC	2,024	\$ 10,524.80				
Aug-2010		OSS REVENUE	159284	Optimization - NEC	1,012	\$ 5,353.48				
Aug-2010		OSS REVENUE	159341	Optimization - NEC	5,000	\$ 26,525.00				
Aug-2010		OSS REVENUE	159842	Optimization - NEC	4,600	\$ 22,586.00				
Aug-2010		OSS REVENUE	160010	Optimization - NEC	1,000	\$ 4,825.00				
Aug-2010		OSS REVENUE	160010	Optimization - NEC	1,100	\$ 5,307.50				
Aug-2010		OSS REVENUE	160010	Optimization - NEC	100	\$ 482.50				
Aug-2010		OSS REVENUE	160010	Optimization - NEC	1,900	\$ 9,167.50				
Aug-2010		OSS REVENUE	160020	Optimization - NEC	1,012	\$ 4,857.60				
Aug-2010		OSS REVENUE	160133	Optimization - NEC	1,065	\$ 5,133.30				
Aug-2010		OSS REVENUE	160133	Optimization - NEC	2,500	\$ 12,050.00				
Aug-2010		OSS REVENUE	160133	Optimization - NEC	535	\$ 2,578.70				
Aug-2010		OSS REVENUE	160453	Optimization - NEC	1,400	\$ 6,608.00				
Aug-2010		OSS REVENUE	160454	Optimization - NEC	1,012	\$ 4,938.56				
Aug-2010		OSS REVENUE	160465	Optimization - NEC	1,200	\$ 5,664.00				
Aug-2010		OSS REVENUE	160592	Optimization - NEC	1,012	\$ 4,817.12				
Aug-2010		OSS REVENUE	160776	Optimization - NEC	5,000	\$ 23,150.00				
Aug-2010		OSS REVENUE	160792	Optimization - NEC	5,000	\$ 23,175.00				
Aug-2010		OSS REVENUE	160875	Optimization - NEC	1,012	\$ 4,746.28				
Aug-2010		OSS REVENUE	160877	Optimization - NEC	2,000	\$ 9,160.00				
Aug-2010		OSS REVENUE	160877	Optimization - NEC	3,000	\$ 13,740.00				
Aug-2010		OSS REVENUE	160988	Optimization - NEC	3,036	\$ 13,692.36				
Aug-2010		OSS REVENUE	161445	Optimization - NEC	1,012	\$ 4,351.60				
Aug-2010		OSS REVENUE	161549	Optimization - NEC	3,036	\$ 12,781.56				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
Aug-2010		OSS REVENUE	161675	Optimization - NEC	1,012	\$ 4,321.24				
Aug-2010		OSS REVENUE	159193	Optimization - NEC	2,800	\$ 14,686.00				
Aug-2010		OSS REVENUE	159193	Optimization - NEC	1,300	\$ 6,818.50				
Aug-2010		OSS REVENUE	159210	Optimization - NEC	1,000	\$ 5,280.00				
Aug-2010		OSS REVENUE	159210	Optimization - NEC	2,500	\$ 13,200.00				
Aug-2010		OSS REVENUE	159911	Optimization - NEC	1,012	\$ 4,958.80				
Aug-2010		OSS REVENUE	160046	Optimization - NEC	4,600	\$ 21,942.00				
Aug-2010		OSS REVENUE	160060	Optimization - NEC	1,000	\$ 4,855.00				
Aug-2010		OSS REVENUE	160066	Optimization - NEC	1,600	\$ 7,752.00				
Aug-2010		OSS REVENUE	160195	Optimization - NEC	480	\$ 2,337.60				
Aug-2010		OSS REVENUE	160430	Optimization - NEC	4,400	\$ 21,252.00				
Aug-2010		OSS REVENUE	160431	Optimization - NEC	1,500	\$ 7,230.00				
Aug-2010		OSS REVENUE	160431	Optimization - NEC	1,600	\$ 7,712.00				
Aug-2010		OSS REVENUE	160495	Optimization - NEC	1,000	\$ 4,790.00				
Aug-2010		OSS REVENUE	161693	Optimization - NEC	1,800	\$ 7,704.00				
Aug-2010		OSS REVENUE	161733	Optimization - NEC	1,000	\$ 4,350.00				
Aug-2010		OSS REVENUE	161733	Optimization - NEC	6,000	\$ 26,100.00				
Aug-2010		OSS REVENUE	161748	Optimization - NEC	3,200	\$ 13,920.00				
Aug-2010		OSS REVENUE	158960	Optimization - NEC	1,800	\$ 9,441.00				
Aug-2010		OSS REVENUE	158970	Optimization - NEC	32	\$ 167.68				
Aug-2010		OSS REVENUE	159209	Optimization - NEC	5,000	\$ 26,075.00				
Aug-2010		OSS REVENUE	159358	Optimization - NEC	5,000	\$ 26,225.00				
Aug-2010		OSS REVENUE	159381	Optimization - NEC	5,000	\$ 26,137.50				
Aug-2010		OSS REVENUE	159392	Optimization - NEC	600	\$ 3,138.00				
Aug-2010		OSS REVENUE	159392	Optimization - NEC	310	\$ 1,621.30				
Aug-2010		OSS REVENUE	159392	Optimization - NEC	4,090	\$ 21,390.70				
Aug-2010		OSS REVENUE	159635	Optimization - NEC	7,000	\$ 34,580.00				
Aug-2010		OSS REVENUE	159635	Optimization - NEC	3,000	\$ 14,820.00				
Aug-2010		OSS REVENUE	159654	Optimization - NEC	2,300	\$ 11,477.00				
Aug-2010		OSS REVENUE	160023	Optimization - NEC	1,000	\$ 4,775.00				
Aug-2010		OSS REVENUE	160023	Optimization - NEC	9,000	\$ 42,975.00				
Aug-2010		OSS REVENUE	160139	Optimization - NEC	5,000	\$ 23,800.00				
Aug-2010		OSS REVENUE	160255	Optimization - NEC	13,800	\$ 64,032.00				
Aug-2010		OSS REVENUE	160478	Optimization - NEC	1,000	\$ 4,715.00				
Aug-2010		OSS REVENUE	160478	Optimization - NEC	4,000	\$ 18,860.00				
Aug-2010		OSS REVENUE	160725	Optimization - NEC	5,000	\$ 23,750.00				
Aug-2010		OSS REVENUE	160789	Optimization - NEC	2,500	\$ 11,575.00				
Aug-2010		OSS REVENUE	160789	Optimization - NEC	2,000	\$ 9,260.00				
Aug-2010		OSS REVENUE	160963	Optimization - NEC	15,000	\$ 66,525.00				
Aug-2010		OSS REVENUE	161393	Optimization - NEC	6,500	\$ 27,040.00				
Aug-2010		OSS REVENUE	161640	Optimization - NEC	5,000	\$ 20,650.00				
Aug-2010		OSS REVENUE	161697	Optimization - NEC	2,200	\$ 9,350.00				
Aug-2010		OSS REVENUE	158860	Optimization - NEC	5,000	\$ 26,400.00				
Aug-2010		OSS REVENUE	159189	Optimization - NEC	5,000	\$ 26,425.00				
Aug-2010		OSS REVENUE	159192	Optimization - NEC	7,000	\$ 36,575.00				
Aug-2010		OSS REVENUE	159945	Optimization - NEC	3,000	\$ 14,850.00				
Aug-2010		OSS REVENUE	160125	Optimization - NEC	5,000	\$ 24,000.00				
Aug-2010		OSS REVENUE	160126	Optimization - NEC	5,000	\$ 24,000.00				
Aug-2010		OSS REVENUE	160127	Optimization - NEC	5,000	\$ 24,000.00				
Aug-2010		OSS REVENUE	160128	Optimization - NEC	5,000	\$ 24,000.00				
Aug-2010		OSS REVENUE	160375	Optimization - NEC	5,000	\$ 23,825.00				
Aug-2010		OSS REVENUE	161038	Optimization - NEC	5,000	\$ 22,000.00				
Aug-2010		OSS REVENUE	161395	Optimization - NEC	5,000	\$ 20,750.00				
Aug-2010		OSS REVENUE	161395	Optimization - NEC	5,000	\$ 20,750.00				
Aug-2010		OSS REVENUE	161505	Optimization - NEC	15,000	\$ 62,250.00				
Aug-2010		OSS REVENUE	161509	Optimization - NEC	600	\$ 2,484.00				
Aug-2010		OSS REVENUE	161509	Optimization - NEC	12,000	\$ 49,680.00				
Aug-2010		OSS REVENUE	161678	Optimization - NEC	2,300	\$ 9,890.00				
Aug-2010		OSS REVENUE	158725	Optimization - NEC	8,200	\$ 42,230.00				
Aug-2010		OSS REVENUE	158731	Optimization - NEC	12,190	\$ 63,083.25				
Aug-2010		OSS REVENUE	158731	Optimization - NEC	7,810	\$ 40,416.75				
Aug-2010		OSS REVENUE	158882	Optimization - NEC	5,000	\$ 26,625.00				
Aug-2010		OSS REVENUE	159034	Optimization - NEC	3,200	\$ 16,736.00				
Aug-2010		OSS REVENUE	159037	Optimization - NEC	10,000	\$ 52,525.00				
Aug-2010		OSS REVENUE	159038	Optimization - NEC	7,500	\$ 39,393.75				
Aug-2010		OSS REVENUE	159258	Optimization - NEC	4,600	\$ 24,196.00				
Aug-2010		OSS REVENUE	159638	Optimization - NEC	5,500	\$ 27,692.50				
Aug-2010		OSS REVENUE	159844	Optimization - NEC	2,000	\$ 9,940.00				
Aug-2010		OSS REVENUE	160048	Optimization - NEC	1,900	\$ 9,224.50				
Aug-2010		OSS REVENUE	160151	Optimization - NEC	5,000	\$ 23,875.00				
Aug-2010		OSS REVENUE	160410	Optimization - NEC	4,200	\$ 20,412.00				
Aug-2010		OSS REVENUE	160516	Optimization - NEC	5,000	\$ 23,650.00				
Aug-2010		OSS REVENUE	160556	Optimization - NEC	4,100	\$ 19,270.00				
Aug-2010		OSS REVENUE	160573	Optimization - NEC	5,000	\$ 23,600.00				
Aug-2010		OSS REVENUE	160605	Optimization - NEC	5,000	\$ 23,175.00				
Aug-2010		OSS REVENUE	160618	Optimization - NEC	5,000	\$ 23,000.00				
Aug-2010		OSS REVENUE	160626	Optimization - NEC	5,900	\$ 27,730.00				
Aug-2010		OSS REVENUE	160626	Optimization - NEC	1,100	\$ 5,170.00				
Aug-2010		OSS REVENUE	160858	Optimization - NEC	10,000	\$ 46,000.00				
Aug-2010		OSS REVENUE	160876	Optimization - NEC	5,000	\$ 23,150.00				
Aug-2010		OSS REVENUE	160979	Optimization - NEC	300	\$ 1,328.00				
Aug-2010		OSS REVENUE	161243	Optimization - NEC	4,100	\$ 17,630.00				
Aug-2010		OSS REVENUE	161399	Optimization - NEC	4,100	\$ 16,974.00				
Aug-2010		OSS REVENUE	161524	Optimization - NEC	9,000	\$ 36,630.00				
Aug-2010		OSS REVENUE	161524	Optimization - NEC	12,000	\$ 48,840.00				
Aug-2010		OSS REVENUE	158748	Optimization - NEC	20,000	\$ 103,200.00				
Aug-2010		OSS REVENUE	158870	Optimization - NEC	2,800	\$ 14,840.00				
Aug-2010		OSS REVENUE	158886	Optimization - NEC	5,000	\$ 26,450.00				
Aug-2010		OSS REVENUE	159023	Optimization - NEC	10,000	\$ 52,600.00				
Aug-2010		OSS REVENUE	159171	Optimization - NEC	8,000	\$ 42,400.00				
Aug-2010		OSS REVENUE	159338	Optimization - NEC	5,000	\$ 26,525.00				
Aug-2010		OSS REVENUE	159517	Optimization - NEC	15,003	\$ 75,315.06				
Aug-2010		OSS REVENUE	159634	Optimization - NEC	10,000	\$ 49,500.00				
Aug-2010		OSS REVENUE	159803	Optimization - NEC	5,000	\$ 24,950.00				
Aug-2010		OSS REVENUE	159840	Optimization - NEC	8,000	\$ 39,760.00				
Aug-2010		OSS REVENUE	160266	Optimization - NEC	30,000	\$ 141,600.00				
Aug-2010		OSS REVENUE	161291	Optimization - NEC	5,000	\$ 21,650.00				
Aug-2010		OSS REVENUE	161653	Optimization - NEC	10,000	\$ 42,900.00				
Aug-2010		OSS REVENUE	159580	Optimization - NEC	4,800	\$ 23,772.00				
Aug-2010		OSS REVENUE	161556	Optimization - NEC	15,000	\$ 60,600.00				
Aug-2010		OSS REVENUE	160470	Optimization - NEC	3,800	\$ 17,955.00				
Aug-2010		OSS REVENUE	161512	Optimization - NEC	4,500	\$ 18,405.00				



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
Aug-2010		OSS REVENUE	161512	Optimization - NEC	5,138	\$	21,014.42			
Aug-2010		OSS REVENUE	161512	Optimization - NEC	1,500	\$	6,135.00			
Aug-2010		OSS REVENUE	158775	Optimization - NEC	5,000	\$	25,200.00			
Aug-2010		OSS REVENUE	158816	Optimization - NEC	21	\$	105.84			
Aug-2010		OSS REVENUE	158816	Optimization - NEC	21	\$	105.84			
Aug-2010		OSS REVENUE	158867	Optimization - NEC	4,700	\$	24,910.00			
Aug-2010		OSS REVENUE	159032	Optimization - NEC	4,100	\$	21,484.00			
Aug-2010		OSS REVENUE	159033	Optimization - NEC	900	\$	4,716.00			
Aug-2010		OSS REVENUE	159043	Optimization - NEC	4,500	\$	23,332.50			
Aug-2010		OSS REVENUE	159190	Optimization - NEC	9,500	\$	50,160.00			
Aug-2010		OSS REVENUE	159255	Optimization - NEC	3,300	\$	17,259.00			
Aug-2010		OSS REVENUE	159832	Optimization - NEC	5,340	\$	26,219.40			
Aug-2010		OSS REVENUE	159859	Optimization - NEC	200	\$	996.00			
Aug-2010		OSS REVENUE	159859	Optimization - NEC	4,800	\$	23,904.00			
Aug-2010		OSS REVENUE	160132	Optimization - NEC	10,000	\$	48,200.00			
Aug-2010		OSS REVENUE	161049	Optimization - NEC	10,000	\$	44,050.00			
Aug-2010		OSS REVENUE	161192	Optimization - NEC	5,000	\$	21,975.00			
Aug-2010		OSS REVENUE	161589	Optimization - NEC	4,000	\$	16,120.00			
Aug-2010		OSS REVENUE	161589	Optimization - NEC	8,000	\$	32,240.00			
Aug-2010		OSS REVENUE	161595	Optimization - NEC	4,900	\$	19,747.00			
Aug-2010		OSS REVENUE	161595	Optimization - NEC	9,800	\$	39,494.00			
Aug-2010		OSS REVENUE	161747	Optimization - NEC	1,900	\$	8,151.00			
Aug-2010		OSS REVENUE	159574	Optimization - NEC	300	\$	1,485.00			
Aug-2010		OSS REVENUE	160553	Optimization - NEC	5,000	\$	24,850.00			
Aug-2010		OSS REVENUE	160973	Optimization - NEC	12,000	\$	53,220.00			
Aug-2010		OSS REVENUE	160257	Optimization - NEC	12,300	\$	58,302.00			
Aug-2010		OSS REVENUE	158810	Optimization - NEC	2,000	\$	9,740.00			
Aug-2010		OSS REVENUE	158913	Optimization - NEC	1,012	\$	5,373.72			
Aug-2010		OSS REVENUE	158959	Optimization - NEC	600	\$	3,144.00			
Aug-2010		OSS REVENUE	159704	Optimization - NEC	1,012	\$	5,161.20			
Aug-2010		OSS REVENUE	160199	Optimization - NEC	1,012	\$	4,938.56			
Aug-2010		OSS REVENUE	160336	Optimization - NEC	3,036	\$	14,481.72			
Aug-2010		OSS REVENUE	160384	Optimization - NEC	4,605	\$	22,334.25			
Aug-2010		OSS REVENUE	160384	Optimization - NEC	1,895	\$	9,190.75			
Aug-2010		OSS REVENUE	160777	Optimization - NEC	4,100	\$	19,495.50			
Aug-2010		OSS REVENUE	161661	Optimization - NEC	7,100	\$	30,033.00			
Aug-2010		OSS REVENUE	161039	Optimization - NEC	1,500	\$	6,585.00			
Aug-2010		OSS REVENUE	161258	Optimization - NEC	1,500	\$	6,420.00			
Aug-2010		OSS REVENUE	161585	Optimization - NEC	2,100	\$	8,499.75			
Aug-2010		OSS REVENUE	158741	Optimization - NEC	5,000	\$	25,550.00			
Aug-2010		OSS REVENUE	158788	Optimization - NEC	12,000	\$	61,320.00			
Aug-2010		OSS REVENUE	159641	Optimization - NEC	2,000	\$	9,980.00			
Aug-2010		OSS REVENUE	159766	Optimization - NEC	5,000	\$	25,000.00			
Aug-2010		OSS REVENUE	159822	Optimization - NEC	2,500	\$	12,387.50			
Aug-2010		OSS REVENUE	159878	Optimization - NEC	2,500	\$	12,387.50			
Aug-2010		OSS REVENUE	159902	Optimization - NEC	5,000	\$	24,875.00			
Aug-2010		OSS REVENUE	159943	Optimization - NEC	8,000	\$	39,680.00			
Aug-2010		OSS REVENUE	160122	Optimization - NEC	2,500	\$	12,100.00			
Aug-2010		OSS REVENUE	160264	Optimization - NEC	7,500	\$	35,325.00			
Aug-2010		OSS REVENUE	160432	Optimization - NEC	1,000	\$	4,840.00			
Aug-2010		OSS REVENUE	160432	Optimization - NEC	400	\$	1,936.00			
Aug-2010		OSS REVENUE	160488	Optimization - NEC	1,000	\$	4,845.00			
Aug-2010		OSS REVENUE	160538	Optimization - NEC	7,600	\$	36,404.00			
Aug-2010		OSS REVENUE	160609	Optimization - NEC	2,500	\$	11,837.50			
Aug-2010		OSS REVENUE	160609	Optimization - NEC	1,700	\$	8,049.50			
Aug-2010		OSS REVENUE	160623	Optimization - NEC	4,000	\$	18,940.00			
Aug-2010		OSS REVENUE	160743	Optimization - NEC	2,500	\$	11,875.00			
Aug-2010		OSS REVENUE	160872	Optimization - NEC	2,500	\$	11,537.50			
Aug-2010		OSS REVENUE	160964	Optimization - NEC	15,000	\$	66,450.00			
Aug-2010		OSS REVENUE	158889	Optimization - NEC	2,200	\$	11,748.00			
Aug-2010		OSS REVENUE	159057	Optimization - NEC	1,200	\$	6,348.00			
Aug-2010		OSS REVENUE	159282	Optimization - NEC	400	\$	2,112.00			
Aug-2010		OSS REVENUE	159329	Optimization - NEC	4,000	\$	21,180.00			
Aug-2010		OSS REVENUE	159329	Optimization - NEC	3,000	\$	15,885.00			
Aug-2010		OSS REVENUE	159330	Optimization - NEC	3,000	\$	15,885.00			
Aug-2010		OSS REVENUE	159332	Optimization - NEC	5,000	\$	26,475.00			
Aug-2010		OSS REVENUE	159333	Optimization - NEC	3,000	\$	15,885.00			
Aug-2010		OSS REVENUE	159632	Optimization - NEC	10,000	\$	49,800.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	3,500	\$	17,675.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	300	\$	1,515.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	700	\$	3,535.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	4,500	\$	22,725.00			
Aug-2010		OSS REVENUE	159854	Optimization - NEC	5,300	\$	26,394.00			
Aug-2010		OSS REVENUE	159854	Optimization - NEC	2,200	\$	10,956.00			
Aug-2010		OSS REVENUE	159856	Optimization - NEC	2,700	\$	13,432.50			
Aug-2010		OSS REVENUE	160062	Optimization - NEC	1,592	\$	7,705.28			
Aug-2010		OSS REVENUE	160193	Optimization - NEC	4,520	\$	22,035.00			

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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI DEAL #, NUCLEUS PORTFOLIO, PROXY/OSS VOLUMI, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$, and \$. Rows include transactions for Aug-2010 and Sep-2010, covering various descriptions like OSS REVENUE, ANECOM, and SPOT contracts, with final totals for AUG FINAL CLOSE TOTAL.

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL \$
Sep-2010		SPOT216	161819	Optimization - NEC		4,200	\$ 16,829.34	
Sep-2010		SPOT216	161873	Optimization - NEC		800	\$ 3,378.36	
Sep-2010		SPOT216	161891	Optimization - NEC		3,885	\$ 15,515.36	
Sep-2010		SPOT216	161962	Optimization - NEC		10,999	\$ 44,541.36	
Sep-2010		SPOT216	161996	Optimization - NEC		7,040	\$ 29,048.65	
Sep-2010		SPOT216	162004	Optimization - NEC		4,857	\$ 19,419.81	
Sep-2010		SPOT216	162318	Optimization - NEC		3,993	\$ 15,716.32	
Sep-2010		SPOT216	162406	Optimization - NEC		4,857	\$ 19,594.79	
Sep-2010		SPOT216	162407	Optimization - NEC		4,857	\$ 19,582.31	
Sep-2010		SPOT216	162424	Optimization - NEC		5,099	\$ 20,756.45	
Sep-2010		SPOT216	162615	Optimization - NEC		432	\$ 1,815.89	
Sep-2010		SPOT216	162704	Optimization - NEC		4,656	\$ 18,881.83	
Sep-2010		SPOT216	162992	Optimization - NEC		1,856	\$ 7,842.66	
Sep-2010		SPOT216	163002	Optimization - NEC		4,857	\$ 18,565.08	
Sep-2010		SPOT216	163052	Optimization - NEC		4,599	\$ 19,628.93	
Sep-2010		SPOT216	163055	Optimization - NEC		3,000	\$ 12,677.12	
Sep-2010		SPOT216	163410	Optimization - NEC		4,857	\$ 19,366.85	
Sep-2010		SPOT231	161799	Optimization - NEC		5,600	\$ 23,650.96	
Sep-2010		SPOT186	162120	Optimization - NEC		9,335	\$ 41,289.57	
Sep-2010		SPOT186	163149	Optimization - NEC		2,894	\$ 12,125.51	
Sep-2010		SPOT186	163167	Optimization - NEC		25	\$ 112.62	
Sep-2010		#N/A	162808	Optimization - NEC		19,499	\$ 77,671.07	
Sep-2010		SPOT73	162000	Optimization - NEC		1,960	\$ 8,775.30	
Sep-2010		SPOT73	162650	Optimization - NEC		5,979	\$ 25,176.27	
Sep-2010		SPOT73	163463	Optimization - NEC		4,768	\$ 19,569.81	
Sep-2010		SPOT73	163602	Optimization - NEC		3,194	\$ 13,594.85	
Sep-2010		SPOT73	163759	Optimization - NEC		740	\$ 3,259.02	
Sep-2010		SPOT73	163761	Optimization - NEC		51	\$ 222.20	
Sep-2010		SPOT73	164161	Optimization - NEC		4,857	\$ 19,569.33	
Sep-2010		SPOT56	161777	Optimization - NEC		9,334	\$ 41,839.61	
Sep-2010		SPOT56	162394	Optimization - NEC		9,713	\$ 41,739.56	
Sep-2010		SPOT56	163668	Optimization - NEC		3,501	\$ 15,112.50	
Sep-2010		SPOT56	163799	Optimization - NEC		648	\$ 2,811.73	
Sep-2010		SPOT235	164018	Optimization - NEC		9,713	\$ 41,839.61	
Sep-2010		SPOT90	161945	Optimization - NEC		4,857	\$ 19,469.78	
Sep-2010		SPOT90	161959	Optimization - NEC		4,857	\$ 19,469.78	
Sep-2010		SPOT90	161976	Optimization - NEC		4,857	\$ 19,344.80	
Sep-2010		SPOT90	162141	Optimization - NEC		4,857	\$ 20,607.29	
Sep-2010		SPOT90	162263	Optimization - NEC		28,828	\$ 113,116.44	
Sep-2010		SPOT90	162327	Optimization - NEC		12,056	\$ 47,041.27	
Sep-2010		SPOT90	162379	Optimization - NEC		9,713	\$ 42,289.63	
Sep-2010		SPOT90	162415	Optimization - NEC		7,868	\$ 31,784.05	
Sep-2010		SPOT90	162576	Optimization - NEC		1,069	\$ 4,288.38	
Sep-2010		SPOT90	162659	Optimization - NEC		9,713	\$ 42,339.55	
Sep-2010		SPOT90	162660	Optimization - NEC		9,713	\$ 42,489.62	
Sep-2010		SPOT90	162663	Optimization - NEC		9,713	\$ 42,289.63	
Sep-2010		SPOT90	162915	Optimization - NEC		10,336	\$ 42,074.16	
Sep-2010		SPOT90	162918	Optimization - NEC		14,713	\$ 59,360.49	
Sep-2010		SPOT90	162994	Optimization - NEC		9,713	\$ 41,139.59	
Sep-2010		SPOT90	163209	Optimization - NEC		9,713	\$ 41,389.60	
Sep-2010		SPOT90	163519	Optimization - NEC		7,868	\$ 32,836.56	
Sep-2010		SPOT90	163774	Optimization - NEC		4,857	\$ 20,607.29	
Sep-2010		SPOT90	163780	Optimization - NEC		4,857	\$ 20,919.81	
Sep-2010		SPOT90	163785	Optimization - NEC		7,770	\$ 33,751.70	
Sep-2010		SPOT90	163898	Optimization - NEC		14,569	\$ 63,284.43	
Sep-2010		SPOT90	163899	Optimization - NEC		14,569	\$ 61,259.35	
Sep-2010		SPOT90	163908	Optimization - NEC		5,245	\$ 21,783.36	
Sep-2010		SPOT90	164019	Optimization - NEC		9,713	\$ 41,114.63	
Sep-2010		SPOT90	164149	Optimization - NEC		9,713	\$ 40,539.64	
Sep-2010		SPOT90	164156	Optimization - NEC		9,713	\$ 40,439.59	
Sep-2010		SPOT1	161356	Optimization - NEC		52,613	\$ 205,684.81	
Sep-2010		SPOT1	161986	Optimization - NEC		3,012	\$ 11,946.79	
Sep-2010		SPOT1	162041	Optimization - NEC		7,081	\$ 28,929.89	
Sep-2010		SPOT1	162043	Optimization - NEC		2,700	\$ 11,037.13	
Sep-2010		SPOT1	162160	Optimization - NEC		3,886	\$ 16,455.84	
Sep-2010		SPOT1	162225	Optimization - NEC		4,772	\$ 21,144.81	
Sep-2010		SPOT1	162239	Optimization - NEC		22	\$ 89.09	
Sep-2010		SPOT1	162264	Optimization - NEC		19,440	\$ 76,579.42	
Sep-2010		SPOT1	162265	Optimization - NEC		19,440	\$ 75,779.26	
Sep-2010		SPOT1	162275	Optimization - NEC		19,440	\$ 75,079.41	
Sep-2010		SPOT1	162775	Optimization - NEC		23,313	\$ 93,213.72	
Sep-2010		SPOT1	163468	Optimization - NEC		2,956	\$ 12,629.86	
Sep-2010		SPOT1	163906	Optimization - NEC		14,569	\$ 60,884.35	
Sep-2010		SPOT74	163137	Optimization - NEC		1,680	\$ 7,315.67	
Sep-2010		SPOT67	161135	Optimization - NEC		224,924	\$ 856,978.01	
Sep-2010		SPOT67	161341	Optimization - NEC		22,679	\$ 86,486.59	
Sep-2010		SPOT67	161820	Optimization - NEC		2,017	\$ 8,081.68	
Sep-2010		SPOT67	161825	Optimization - NEC		1,008	\$ 4,005.78	
Sep-2010		SPOT67	161860	Optimization - NEC		2,784	\$ 11,473.69	
Sep-2010		SPOT67	161865	Optimization - NEC		94	\$ 363.78	
Sep-2010		SPOT67	161963	Optimization - NEC		1,008	\$ 4,038.93	
Sep-2010		SPOT67	161966	Optimization - NEC		1,028	\$ 4,085.51	
Sep-2010		SPOT67	162176	Optimization - NEC		4,994	\$ 20,239.31	
Sep-2010		SPOT67	162579	Optimization - NEC		1,818	\$ 7,322.50	
Sep-2010		SPOT67	162621	Optimization - NEC		4,989	\$ 20,246.83	
Sep-2010		SPOT67	162689	Optimization - NEC		3,006	\$ 13,048.02	
Sep-2010		SPOT67	162692	Optimization - NEC		1,083	\$ 4,421.25	
Sep-2010		SPOT67	162776	Optimization - NEC		8,947	\$ 36,398.49	
Sep-2010		SPOT67	162910	Optimization - NEC		3,062	\$ 12,538.34	
Sep-2010		SPOT67	163170	Optimization - NEC		3,000	\$ 13,290.20	
Sep-2010		SPOT67	163236	Optimization - NEC		2,937	\$ 12,951.14	
Sep-2010		SPOT67	163469	Optimization - NEC		3,814	\$ 16,198.75	
Sep-2010		SPOT67	163677	Optimization - NEC		3,000	\$ 12,788.72	
Sep-2010		SPOT67	163823	Optimization - NEC		4,984	\$ 22,162.78	
Sep-2010		SPOT67	163922	Optimization - NEC		8,999	\$ 37,591.08	
Sep-2010		SPOT67	164220	Optimization - NEC		3,000	\$ 13,131.91	
Sep-2010		SPOT67	164222	Optimization - NEC		72	\$ 272.16	
Sep-2010		SPOT158	162124	Optimization - NEC		4,857	\$ 20,569.79	
Sep-2010		SPOT158	162147	Optimization - NEC		4,857	\$ 20,557.31	
Sep-2010		SPOT158	162543	Optimization - NEC		4,857	\$ 20,248.44	
Sep-2010		SPOT158	162657	Optimization - NEC		4,857	\$ 20,769.82	
Sep-2010		SPOT158	163227	Optimization - NEC		2,914	\$ 12,671.88	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI/NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSES, MARGIN VOL. Includes rows for various optimization deals and an OBA storage withdrawal estimate.

Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
Sep-2010		OSS REVENUE	162183	Optimization - NEC	500	\$ 2,130.00				
Sep-2010		OSS REVENUE	162183	Optimization - NEC	500	\$ 2,130.00				
Sep-2010		OSS REVENUE	162183	Optimization - NEC	1,000	\$ 4,260.00				
Sep-2010		OSS REVENUE	162183	Optimization - NEC	800	\$ 3,408.00				
Sep-2010		OSS REVENUE	162183	Optimization - NEC	2,500	\$ 10,650.00				
Sep-2010		OSS REVENUE	162183	Optimization - NEC	10,000	\$ 42,600.00				
Sep-2010		OSS REVENUE	162183	Optimization - NEC	500	\$ 2,130.00				
Sep-2010		OSS REVENUE	162236	Optimization - NEC	8,100	\$ 33,858.00				
Sep-2010		OSS REVENUE	162423	Optimization - NEC	3,000	\$ 12,450.00				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	400	\$ 1,660.00				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	5,000	\$ 20,750.00				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	471	\$ 1,954.65				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	845	\$ 3,506.75				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	2,029	\$ 8,420.35				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	100	\$ 415.00				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	7,500	\$ 31,125.00				
Sep-2010		OSS REVENUE	162427	Optimization - NEC	5,655	\$ 23,468.25				
Sep-2010		OSS REVENUE	162428	Optimization - NEC	1,600	\$ 6,672.00				
Sep-2010		OSS REVENUE	162428	Optimization - NEC	11,755	\$ 49,018.35				
Sep-2010		OSS REVENUE	162428	Optimization - NEC	2,045	\$ 8,527.65				
Sep-2010		OSS REVENUE	162428	Optimization - NEC	2,200	\$ 9,174.00				
Sep-2010		OSS REVENUE	162563	Optimization - NEC	2,058	\$ 8,520.12				
Sep-2010		OSS REVENUE	162563	Optimization - NEC	627	\$ 2,595.78				
Sep-2010		OSS REVENUE	162563	Optimization - NEC	315	\$ 1,304.10				
Sep-2010		OSS REVENUE	162566	Optimization - NEC	7,000	\$ 28,980.00				
Sep-2010		OSS REVENUE	162567	Optimization - NEC	9,500	\$ 39,330.00				
Sep-2010		OSS REVENUE	162567	Optimization - NEC	500	\$ 2,070.00				
Sep-2010		OSS REVENUE	162569	Optimization - NEC	2,942	\$ 12,209.30				
Sep-2010		OSS REVENUE	162569	Optimization - NEC	300	\$ 1,245.00				
Sep-2010		OSS REVENUE	162569	Optimization - NEC	5,200	\$ 21,580.00				
Sep-2010		OSS REVENUE	162569	Optimization - NEC	1,558	\$ 6,465.70				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	1,814	\$ 7,528.10				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	2,850	\$ 11,827.50				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	986	\$ 4,091.90				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	1,715	\$ 7,117.25				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	200	\$ 830.00				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	520	\$ 2,158.00				
Sep-2010		OSS REVENUE	162571	Optimization - NEC	1,915	\$ 7,947.25				
Sep-2010		OSS REVENUE	162573	Optimization - NEC	4,700	\$ 19,411.00				
Sep-2010		OSS REVENUE	162697	Optimization - NEC	5,000	\$ 20,650.00				
Sep-2010		OSS REVENUE	162697	Optimization - NEC	500	\$ 2,065.00				
Sep-2010		OSS REVENUE	162697	Optimization - NEC	514	\$ 2,122.82				
Sep-2010		OSS REVENUE	162697	Optimization - NEC	986	\$ 4,072.18				
Sep-2010		OSS REVENUE	162697	Optimization - NEC	8,000	\$ 33,040.00				
Sep-2010		OSS REVENUE	162698	Optimization - NEC	10,000	\$ 41,600.00				
Sep-2010		OSS REVENUE	162699	Optimization - NEC	1,000	\$ 4,160.00				
Sep-2010		OSS REVENUE	162699	Optimization - NEC	2,000	\$ 8,320.00				
Sep-2010		OSS REVENUE	162701	Optimization - NEC	14,200	\$ 59,143.00				
Sep-2010		OSS REVENUE	162701	Optimization - NEC	7,500	\$ 31,237.50				
Sep-2010		OSS REVENUE	162706	Optimization - NEC	2,500	\$ 10,337.50				
Sep-2010		OSS REVENUE	162706	Optimization - NEC	1,157	\$ 4,784.20				
Sep-2010		OSS REVENUE	162786	Optimization - NEC	15,000	\$ 61,200.00				
Sep-2010		OSS REVENUE	162787	Optimization - NEC	30,000	\$ 122,400.00				
Sep-2010		OSS REVENUE	162788	Optimization - NEC	4,755	\$ 19,733.25				
Sep-2010		OSS REVENUE	162788	Optimization - NEC	1,848	\$ 7,669.20				
Sep-2010		OSS REVENUE	162788	Optimization - NEC	7,497	\$ 31,112.55				
Sep-2010		OSS REVENUE	162790	Optimization - NEC	12,345	\$ 51,108.30				
Sep-2010		OSS REVENUE	162790	Optimization - NEC	2,655	\$ 10,991.70				
Sep-2010		OSS REVENUE	162899	Optimization - NEC	8,231	\$ 34,076.34				
Sep-2010		OSS REVENUE	162899	Optimization - NEC	5,000	\$ 20,700.00				
Sep-2010		OSS REVENUE	162899	Optimization - NEC	9,800	\$ 40,572.00				
Sep-2010		OSS REVENUE	162899	Optimization - NEC	1,072	\$ 4,438.08				
Sep-2010		OSS REVENUE	162899	Optimization - NEC	2,500	\$ 10,350.00				
Sep-2010		OSS REVENUE	162899	Optimization - NEC	3,397	\$ 14,063.58				
Sep-2010		OSS REVENUE	162904	Optimization - NEC	1,769	\$ 7,412.11				
Sep-2010		OSS REVENUE	163044	Optimization - NEC	10,000	\$ 43,800.00				
Sep-2010		OSS REVENUE	163044	Optimization - NEC	2,500	\$ 10,950.00				
Sep-2010		OSS REVENUE	163044	Optimization - NEC	7,500	\$ 32,850.00				
Sep-2010		OSS REVENUE	163172	Optimization - NEC	2,600	\$ 11,544.00				
Sep-2010		OSS REVENUE	163174	Optimization - NEC	7,400	\$ 32,856.00				
Sep-2010		OSS REVENUE	163181	Optimization - NEC	2,500	\$ 11,050.00				
Sep-2010		OSS REVENUE	163181	Optimization - NEC	2,500	\$ 11,050.00				
Sep-2010		OSS REVENUE	163181	Optimization - NEC	5,000	\$ 22,100.00				
Sep-2010		OSS REVENUE	163233	Optimization - NEC	3,900	\$ 17,355.00				
Sep-2010		OSS REVENUE	163233	Optimization - NEC	1,000	\$ 4,450.00				
Sep-2010		OSS REVENUE	163233	Optimization - NEC	20,000	\$ 89,000.00				
Sep-2010		OSS REVENUE	163233	Optimization - NEC	100	\$ 445.00				
Sep-2010		OSS REVENUE	163234	Optimization - NEC	6,100	\$ 27,206.00				
Sep-2010		OSS REVENUE	163234	Optimization - NEC	5,000	\$ 22,300.00				
Sep-2010		OSS REVENUE	163234	Optimization - NEC	5,900	\$ 26,314.00				
Sep-2010		OSS REVENUE	163235	Optimization - NEC	1,100	\$ 4,906.00				
Sep-2010		OSS REVENUE	163235	Optimization - NEC	1,900	\$ 8,474.00				
Sep-2010		OSS REVENUE	163341	Optimization - NEC	8,325	\$ 36,130.50				
Sep-2010		OSS REVENUE	163341	Optimization - NEC	900	\$ 3,906.00				
Sep-2010		OSS REVENUE	163341	Optimization - NEC	1,575	\$ 6,835.50				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	1,500	\$ 6,660.00				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	48,000	\$ 213,120.00				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	7	\$ 31.08				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	12,480	\$ 55,411.20				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	6	\$ 26.64				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	7,520	\$ 33,388.80				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	3,000	\$ 13,320.00				
Sep-2010		OSS REVENUE	163376	Optimization - NEC	2,487	\$ 11,042.28				
Sep-2010		OSS REVENUE	163378	Optimization - NEC	30,000	\$ 131,100.00				
Sep-2010		OSS REVENUE	163378	Optimization - NEC	2,100	\$ 9,177.00				
Sep-2010		OSS REVENUE	163378	Optimization - NEC	15,000	\$ 65,550.00				
Sep-2010		OSS REVENUE	163378	Optimization - NEC	2,100	\$ 9,177.00				
Sep-2010		OSS REVENUE	163378	Optimization - NEC	900	\$ 3,933.00				
Sep-2010		OSS REVENUE	163442	Optimization - NEC	9,500	\$ 41,230.00				
Sep-2010		OSS REVENUE	163442	Optimization - NEC	7,500	\$ 32,550.00				
Sep-2010		OSS REVENUE	163442	Optimization - NEC	3,000	\$ 13,020.00				
Sep-2010		OSS REVENUE	163443	Optimization - NEC	2,700	\$ 11,718.00				



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
Sep-2010		OSS REVENUE	163475	Optimization - NEC	3,100	\$		13,206.00		
Sep-2010		OSS REVENUE	163475	Optimization - NEC	200	\$		852.00		
Sep-2010		OSS REVENUE	163475	Optimization - NEC	800	\$		3,408.00		
Sep-2010		OSS REVENUE	163475	Optimization - NEC	800	\$		3,408.00		
Sep-2010		OSS REVENUE	163580	Optimization - NEC	100	\$		436.00		
Sep-2010		OSS REVENUE	163580	Optimization - NEC	3,150	\$		13,734.00		
Sep-2010		OSS REVENUE	163580	Optimization - NEC	11,800	\$		51,448.00		
Sep-2010		OSS REVENUE	163580	Optimization - NEC	1,800	\$		7,848.00		
Sep-2010		OSS REVENUE	163580	Optimization - NEC	3,150	\$		13,734.00		
Sep-2010		OSS REVENUE	163581	Optimization - NEC	3,000	\$		13,050.00		
Sep-2010		OSS REVENUE	163583	Optimization - NEC	2,800	\$		12,180.00		
Sep-2010		OSS REVENUE	163583	Optimization - NEC	10,500	\$		45,675.00		
Sep-2010		OSS REVENUE	163583	Optimization - NEC	3,700	\$		16,095.00		
Sep-2010		OSS REVENUE	163585	Optimization - NEC	4,700	\$		20,327.50		
Sep-2010		OSS REVENUE	163672	Optimization - NEC	10,000	\$		43,900.00		
Sep-2010		OSS REVENUE	163674	Optimization - NEC	20,000	\$		89,200.00		
Sep-2010		OSS REVENUE	163675	Optimization - NEC	1,000	\$		4,470.00		
Sep-2010		OSS REVENUE	163675	Optimization - NEC	3,700	\$		16,539.00		
Sep-2010		OSS REVENUE	163758	Optimization - NEC	800	\$		3,536.00		
Sep-2010		OSS REVENUE	163809	Optimization - NEC	15,000	\$		68,100.00		
Sep-2010		OSS REVENUE	163811	Optimization - NEC	4,600	\$		20,792.00		
Sep-2010		OSS REVENUE	163811	Optimization - NEC	9,700	\$		43,844.00		
Sep-2010		OSS REVENUE	163812	Optimization - NEC	10,400	\$		46,800.00		
Sep-2010		OSS REVENUE	163916	Optimization - NEC	60,000	\$		256,500.00		
Sep-2010		OSS REVENUE	163918	Optimization - NEC	42,900	\$		183,397.50		
Sep-2010		OSS REVENUE	163919	Optimization - NEC	15,000	\$		63,375.00		
Sep-2010		OSS REVENUE	163919	Optimization - NEC	4,500	\$		19,012.50		
Sep-2010		OSS REVENUE	163919	Optimization - NEC	5,700	\$		24,082.50		
Sep-2010		OSS REVENUE	163920	Optimization - NEC	4,800	\$		20,280.00		
Sep-2010		OSS REVENUE	163921	Optimization - NEC	4,200	\$		17,745.00		
Sep-2010		OSS REVENUE	164047	Optimization - NEC	5,000	\$		20,900.00		
Sep-2010		OSS REVENUE	164047	Optimization - NEC	25,000	\$		104,500.00		
Sep-2010		OSS REVENUE	164048	Optimization - NEC	2,000	\$		8,250.00		
Sep-2010		OSS REVENUE	164048	Optimization - NEC	11,700	\$		48,262.50		
Sep-2010		OSS REVENUE	164049	Optimization - NEC	3,000	\$		12,375.00		
Sep-2010		OSS REVENUE	164179	Optimization - NEC	10,000	\$		41,300.00		
Sep-2010		OSS REVENUE	164180	Optimization - NEC	10,000	\$		41,300.00		
Sep-2010		OSS REVENUE	164182	Optimization - NEC	10,000	\$		41,300.00		
Sep-2010		OSS REVENUE	164183	Optimization - NEC	3,000	\$		12,390.00		
Sep-2010		OSS REVENUE	164189	Optimization - NEC	1,300	\$		5,421.00		
Sep-2010		OSS REVENUE	164189	Optimization - NEC	5,000	\$		20,850.00		
Sep-2010		OSS REVENUE	164189	Optimization - NEC	2,500	\$		10,425.00		
Sep-2010		OSS REVENUE	164189	Optimization - NEC	3,400	\$		14,178.00		
Sep-2010		OSS REVENUE	164268	Optimization - NEC	3,000	\$		12,510.00		
Sep-2010		OSS REVENUE	164269	Optimization - NEC	1,300	\$		5,421.00		
Sep-2010		OSS REVENUE	164269	Optimization - NEC	5,000	\$		20,850.00		
Sep-2010		OSS REVENUE	164269	Optimization - NEC	22,200	\$		92,574.00		
Sep-2010		OSS REVENUE	164269	Optimization - NEC	1,800	\$		7,506.00		
Sep-2010		OSS REVENUE	164269	Optimization - NEC	1,700	\$		7,089.00		
Sep-2010		OSS REVENUE	164292	Optimization - NEC	500	\$		2,067.50		
Sep-2010		OSS REVENUE	164292	Optimization - NEC	100	\$		413.50		
Sep-2010		OSS REVENUE	164292	Optimization - NEC	200	\$		827.00		
Sep-2010		OSS REVENUE	164292	Optimization - NEC	300	\$		1,240.50		
Sep-2010		OSS REVENUE	164295	Optimization - NEC	10,000	\$		41,450.00		
Sep-2010		OSS REVENUE	164295	Optimization - NEC	4,700	\$		19,481.50		
Sep-2010		OSS REVENUE	161790	Optimization - NEC	10,000	\$		42,550.00		
Sep-2010		OSS REVENUE	161805	Optimization - NEC	1,012	\$		4,432.56		
Sep-2010		OSS REVENUE	162011	Optimization - NEC	2,700	\$		11,468.25		
Sep-2010		OSS REVENUE	162023	Optimization - NEC	1,012	\$		4,432.56		
Sep-2010		OSS REVENUE	162157	Optimization - NEC	5,000	\$		20,325.00		
Sep-2010		OSS REVENUE	162159	Optimization - NEC	1,012	\$		4,301.00		
Sep-2010		OSS REVENUE	162299	Optimization - NEC	4,048	\$		17,325.44		
Sep-2010		OSS REVENUE	162419	Optimization - NEC	1,012	\$		4,371.84		
Sep-2010		OSS REVENUE	162616	Optimization - NEC	1,012	\$		4,301.00		
Sep-2010		OSS REVENUE	162708	Optimization - NEC	1,012	\$		4,311.12		
Sep-2010		OSS REVENUE	162795	Optimization - NEC	3,036	\$		12,872.64		
Sep-2010		OSS REVENUE	162908	Optimization - NEC	1,012	\$		4,412.32		
Sep-2010		OSS REVENUE	163050	Optimization - NEC	1,012	\$		4,554.00		
Sep-2010		OSS REVENUE	163169	Optimization - NEC	1,012	\$		4,554.00		
Sep-2010		OSS REVENUE	163489	Optimization - NEC	1,012	\$		4,452.80		
Sep-2010		OSS REVENUE	163594	Optimization - NEC	1,012	\$		4,432.56		
Sep-2010		OSS REVENUE	163676	Optimization - NEC	1,012	\$		4,533.76		
Sep-2010		OSS REVENUE	163829	Optimization - NEC	1,012	\$		4,614.72		
Sep-2010		OSS REVENUE	163945	Optimization - NEC	3,036	\$		13,054.80		
Sep-2010		OSS REVENUE	164050	Optimization - NEC	1,012	\$		4,250.40		
Sep-2010		OSS REVENUE	164218	Optimization - NEC	1,012	\$		4,270.64		
Sep-2010		OSS REVENUE	164294	Optimization - NEC	1,012	\$		4,280.76		
Sep-2010		OSS REVENUE	163102	Optimization - NEC	10,000	\$		43,300.00		
Sep-2010		OSS REVENUE	161981	Optimization - NEC	700	\$		3,003.00		
Sep-2010		OSS REVENUE	163016	Optimization - NEC	209	\$		938.41		
Sep-2010		OSS REVENUE	163016	Optimization - NEC	492	\$		2,209.08		
Sep-2010		OSS REVENUE	163016	Optimization - NEC	3,078	\$		13,820.22		
Sep-2010		OSS REVENUE	163016	Optimization - NEC	3	\$		13.47		
Sep-2010		OSS REVENUE	163016	Optimization - NEC	2,518	\$		11,305.82		
Sep-2010		OSS REVENUE	163180	Optimization - NEC	1,300	\$		5,723.25		
Sep-2010		OSS REVENUE	163180	Optimization - NEC	1,800	\$		7,924.50		
Sep-2010		OSS REVENUE	163591	Optimization - NEC	3,200	\$		13,664.00		
Sep-2010		OSS REVENUE	161960	Optimization - NEC	5,700	\$		24,738.00		
Sep-2010		OSS REVENUE	162149	Optimization - NEC	5,000	\$		21,150.00		
Sep-2010		OSS REVENUE	162274	Optimization - NEC	20,000	\$		81,400.00		
Sep-2010		OSS REVENUE	162274	Optimization - NEC	20,000	\$		81,400.00		
Sep-2010		OSS REVENUE	162880	Optimization - NEC	5,000	\$		20,850.00		
Sep-2010		OSS REVENUE	163048	Optimization - NEC	3,700	\$		16,446.50		
Sep-2010		OSS REVENUE	163231	Optimization - NEC	4,700	\$		20,821.00		
Sep-2010		OSS REVENUE	163420	Optimization - NEC	5,000	\$		21,725.00		
Sep-2010		OSS REVENUE	163806	Optimization - NEC	5,000	\$		22,350.00		
Sep-2010		OSS REVENUE	161782	Optimization - NEC	5,000	\$		21,450.00		
Sep-2010		OSS REVENUE	161791	Optimization - NEC	4,200	\$		18,060.00		
Sep-2010		OSS REVENUE	161957	Optimization - NEC	5,000	\$		21,350.00		
Sep-2010		OSS REVENUE	164282	Optimization - NEC	5,000	\$		20,950.00		
Sep-2010		OSS REVENUE	161958	Optimization - NEC	13,700	\$		56,923.50		
Sep-2010		OSS REVENUE	162328	Optimization - NEC	12,000	\$		47,640.00		

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Sep-2010		OSS REVENUE	162589	Optimization - NEC	1,600	\$ 6,592.00				
Sep-2010		OSS REVENUE	162597	Optimization - NEC	5,000	\$ 20,350.00				
Sep-2010		OSS REVENUE	163004	Optimization - NEC	5,000	\$ 22,125.00				
Sep-2010		OSS REVENUE	163004	Optimization - NEC	5,000	\$ 22,125.00				
Sep-2010		OSS REVENUE	163029	Optimization - NEC	1,600	\$ 7,008.00				
Sep-2010		OSS REVENUE	163261	Optimization - NEC	1,100	\$ 4,807.00				
Sep-2010		OSS REVENUE	163421	Optimization - NEC	2,000	\$ 8,680.00				
Sep-2010		OSS REVENUE	163421	Optimization - NEC	8,000	\$ 34,720.00				
Sep-2010		OSS REVENUE	161969	Optimization - NEC	1,000	\$ 4,200.00				
Sep-2010		OSS REVENUE	161972	Optimization - NEC	6,001	\$ 25,204.20				
Sep-2010		OSS REVENUE	162140	Optimization - NEC	2,000	\$ 8,320.00				
Sep-2010		OSS REVENUE	162142	Optimization - NEC	5,001	\$ 20,804.16				
Sep-2010		OSS REVENUE	162272	Optimization - NEC	32,004	\$ 131,216.40				
Sep-2010		OSS REVENUE	163171	Optimization - NEC	400	\$ 1,808.00				
Sep-2010		OSS REVENUE	163437	Optimization - NEC	6,000	\$ 26,040.00				
Sep-2010		OSS REVENUE	163578	Optimization - NEC	5,000	\$ 21,650.00				
Sep-2010		OSS REVENUE	163670	Optimization - NEC	5,000	\$ 22,050.00				
Sep-2010		OSS REVENUE	163815	Optimization - NEC	2,000	\$ 9,060.00				
Sep-2010		OSS REVENUE	163816	Optimization - NEC	3,000	\$ 13,590.00				
Sep-2010		OSS REVENUE	163913	Optimization - NEC	12,000	\$ 51,600.00				
Sep-2010		OSS REVENUE	164046	Optimization - NEC	3,001	\$ 12,514.17				
Sep-2010		OSS REVENUE	164177	Optimization - NEC	4,500	\$ 18,585.00				
Sep-2010		OSS REVENUE	162151	Optimization - NEC	5,000	\$ 21,250.00				
Sep-2010		OSS REVENUE	162284	Optimization - NEC	23,300	\$ 94,132.00				
Sep-2010		OSS REVENUE	162284	Optimization - NEC	16,700	\$ 67,468.00				
Sep-2010		OSS REVENUE	162331	Optimization - NEC	728	\$ 2,868.32				
Sep-2010		OSS REVENUE	161847	Optimization - NEC	3,500	\$ 15,050.00				
Sep-2010		OSS REVENUE	161851	Optimization - NEC	6,300	\$ 27,121.50				
Sep-2010		OSS REVENUE	164231	Optimization - NEC	5,000	\$ 22,250.00				
Sep-2010		OSS REVENUE	162396	Optimization - NEC	1,800	\$ 7,740.00				
Sep-2010		OSS REVENUE	163648	Optimization - NEC	3,000	\$ 13,380.00				
Sep-2010		OSS REVENUE	163663	Optimization - NEC	2,000	\$ 8,920.00				
Sep-2010		OSS REVENUE	161852	Optimization - NEC	5,000	\$ 21,550.00				
Sep-2010		OSS REVENUE	161852	Optimization - NEC	600	\$ 2,586.00				
Sep-2010		OSS REVENUE	162257	Optimization - NEC	1,372	\$ 5,899.60				
Sep-2010		OSS REVENUE	162323	Optimization - NEC	10,000	\$ 39,400.00				
Sep-2010		OSS REVENUE	162323	Optimization - NEC	4,000	\$ 15,760.00				
Sep-2010		OSS REVENUE	162693	Optimization - NEC	2,200	\$ 8,910.00				
Sep-2010		OSS REVENUE	162889	Optimization - NEC	2,600	\$ 11,011.00				
Sep-2010		OSS REVENUE	163064	Optimization - NEC	1,800	\$ 7,848.00				
Sep-2010		OSS REVENUE	163096	Optimization - NEC	1,900	\$ 8,303.00				
Sep-2010		OSS REVENUE	163487	Optimization - NEC	2,659	\$ 11,380.52				
Sep-2010		OSS REVENUE	161793	Optimization - NEC	1,500	\$ 6,390.00				
Sep-2010		OSS REVENUE	161793	Optimization - NEC	1,000	\$ 4,260.00				
Sep-2010		OSS REVENUE	161793	Optimization - NEC	1,000	\$ 4,260.00				
Sep-2010		OSS REVENUE	162309	Optimization - NEC	140	\$ 545.30				
Sep-2010		OSS REVENUE	162309	Optimization - NEC	8,260	\$ 32,172.70				
Sep-2010		OSS REVENUE	162310	Optimization - NEC	8,000	\$ 31,160.00				
Sep-2010		OSS REVENUE	162512	Optimization - NEC	5,000	\$ 22,750.00				
Sep-2010		OSS REVENUE	162771	Optimization - NEC	7,800	\$ 31,590.00				
Sep-2010		OSS REVENUE	163440	Optimization - NEC	265	\$ 1,150.10				
Sep-2010		OSS REVENUE	163440	Optimization - NEC	702	\$ 3,046.68				
Sep-2010		OSS REVENUE	163440	Optimization - NEC	2,029	\$ 8,805.86				
Sep-2010		OSS REVENUE	164184	Optimization - NEC	343	\$ 1,291.40				
Sep-2010		OSS REVENUE	164186	Optimization - NEC	883	\$ 3,302.42				
Sep-2010		OSS REVENUE	162587	Optimization - NEC	2,000	\$ 8,280.00				
Sep-2010		OSS REVENUE	163027	Optimization - NEC	2,000	\$ 8,780.00				
Sep-2010		OSS REVENUE	163155	Optimization - NEC	3,000	\$ 13,200.00				
Sep-2010		OSS REVENUE	163155	Optimization - NEC	600	\$ 2,640.00				
Sep-2010		OSS REVENUE	164032	Optimization - NEC	2,600	\$ 10,634.00				
Sep-2010		OSS REVENUE	164342	Optimization - NEC	1,400	\$ 5,866.00				
Sep-2010		OSS REVENUE	164342	Optimization - NEC	1,100	\$ 4,609.00				
Sep-2010		OSS REVENUE	162020	Optimization - NEC	1,135	\$ 4,857.80				
Sep-2010		OSS REVENUE	162020	Optimization - NEC	1,300	\$ 5,564.00				
Sep-2010		OSS REVENUE	162020	Optimization - NEC	2,495	\$ 10,678.60				
Sep-2010		OSS REVENUE	162020	Optimization - NEC	1,370	\$ 5,863.60				
Sep-2010		OSS REVENUE	162632	Optimization - NEC	600	\$ 2,712.00				
Sep-2010		OSS REVENUE	162632	Optimization - NEC	1,300	\$ 5,876.00				
Sep-2010		OSS REVENUE	162632	Optimization - NEC	3,695	\$ 16,701.40				
Sep-2010		OSS REVENUE	162632	Optimization - NEC	1,305	\$ 5,898.60				
Sep-2010		OSS REVENUE	163820	Optimization - NEC	293	\$ 1,157.35				
Sep-2010		OSS REVENUE	164259	Optimization - NEC	150	\$ 554.25				

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Sep-2010		OSS REVENUE	161856	Optimization - NEC	800	\$ 3,504.00				
Sep-2010		OSS REVENUE	161857	Optimization - NEC	433	\$ 1,896.54				
Sep-2010		OSS REVENUE	161872	Optimization - NEC	3,767	\$ 16,499.46				
Sep-2010		OSS REVENUE	161970	Optimization - NEC	5,000	\$ 21,200.00				
Sep-2010		OSS REVENUE	161977	Optimization - NEC	5,000	\$ 21,600.00				
Sep-2010		OSS REVENUE	162145	Optimization - NEC	1,500	\$ 6,300.00				
Sep-2010		OSS REVENUE	162234	Optimization - NEC	4,800	\$ 19,680.00				
Sep-2010		OSS REVENUE	162273	Optimization - NEC	48,000	\$ 195,360.00				
Sep-2010		OSS REVENUE	162341	Optimization - NEC	5,000	\$ 21,275.00				
Sep-2010		OSS REVENUE	162343	Optimization - NEC	5,000	\$ 21,275.00				
Sep-2010		OSS REVENUE	162574	Optimization - NEC	5,000	\$ 20,625.00				
Sep-2010		OSS REVENUE	162634	Optimization - NEC	3,100	\$ 13,826.00				
Sep-2010		OSS REVENUE	162649	Optimization - NEC	3,000	\$ 12,840.00				
Sep-2010		OSS REVENUE	162649	Optimization - NEC	2,000	\$ 8,560.00				
Sep-2010		OSS REVENUE	162649	Optimization - NEC	1,000	\$ 4,280.00				
Sep-2010		OSS REVENUE	163017	Optimization - NEC	500	\$ 2,245.00				
Sep-2010		OSS REVENUE	163017	Optimization - NEC	3,200	\$ 14,368.00				
Sep-2010		OSS REVENUE	163473	Optimization - NEC	3,700	\$ 15,688.00				
Sep-2010		OSS REVENUE	163646	Optimization - NEC	2,500	\$ 11,150.00				
Sep-2010		OSS REVENUE	163647	Optimization - NEC	2,500	\$ 11,150.00				
Sep-2010		OSS REVENUE	163772	Optimization - NEC	1,599	\$ 7,099.56				
Sep-2010		OSS REVENUE	163813	Optimization - NEC	5,000	\$ 22,600.00				
Sep-2010		OSS REVENUE	164286	Optimization - NEC	1,500	\$ 6,195.00				
Sep-2010		OSS REVENUE	161828	Optimization - NEC	1,000	\$ 4,270.00				
Sep-2010		OSS REVENUE	161830	Optimization - NEC	19,000	\$ 81,130.00				
Sep-2010		OSS REVENUE	162789	Optimization - NEC	33,420	\$ 136,353.60				
Sep-2010		OSS REVENUE	162789	Optimization - NEC	41,580	\$ 169,646.40				
Sep-2010		OSS REVENUE	162879	Optimization - NEC	10,000	\$ 41,600.00				
Sep-2010		OSS REVENUE	163183	Optimization - NEC	2,000	\$ 8,800.00				
Sep-2010		OSS REVENUE	163183	Optimization - NEC	2,600	\$ 11,440.00				
Sep-2010		OSS REVENUE	163183	Optimization - NEC	7,600	\$ 33,440.00				
Sep-2010		OSS REVENUE	163183	Optimization - NEC	14,000	\$ 61,600.00				
Sep-2010		OSS REVENUE	163256	Optimization - NEC	100	\$ 439.00				
Sep-2010		OSS REVENUE	163256	Optimization - NEC	1,000	\$ 4,390.00				
Sep-2010		OSS REVENUE	163266	Optimization - NEC	1,400	\$ 6,146.00				
Sep-2010		OSS REVENUE	163317	Optimization - NEC	15,000	\$ 65,550.00				
Sep-2010		OSS REVENUE	163375	Optimization - NEC	9,000	\$ 39,510.00				
Sep-2010		OSS REVENUE	163659	Optimization - NEC	2,315	\$ 10,232.30				
Sep-2010		OSS REVENUE	163659	Optimization - NEC	285	\$ 1,259.70				
Sep-2010		OSS REVENUE	163818	Optimization - NEC	1,455	\$ 6,518.40				
Sep-2010		OSS REVENUE	163818	Optimization - NEC	1,145	\$ 5,129.60				
Sep-2010		OSS REVENUE	163923	Optimization - NEC	7,800	\$ 32,994.00				
Sep-2010		OSS REVENUE	164178	Optimization - NEC	1,515	\$ 6,211.50				
Sep-2010		OSS REVENUE	164178	Optimization - NEC	1,085	\$ 4,448.15				
					<b>1,794,786</b>	<b>\$ 7,622,278.30</b>				
		CAPACITY RELEASE OSS				\$ 22,650.00				
		PPA-OSS				\$ -				
		PROXY GAS COST REC AUGUST			<b>601,033</b>	<b>\$ 2,321,586.27</b>				
		HEDGING GAIN/LOSS from Mike Whertz				\$ 178,859.52				
		STORAGE CARRY ADJUSTMENT					\$ (6,350.62)			
		SEPT FINAL CLOSE TOTAL			<b>2,395,819</b>	<b>\$ 10,145,374.09</b>	<b>2,395,820</b>	<b>\$ 9,788,761.17</b>	<b>(1)</b>	<b>\$ 356,612.91</b>



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10/01/2010	ANECOM		110518	Supply - NEC			31,372	\$ 115,371.47		
10/01/2010	SPOT81		165222	Optimization - NEC			3,408	\$ 12,875.03		
10/01/2010	SPOT81		166474	Optimization - NEC			385	\$ 1,327.62		
10/01/2010	SPOT195		166453	Optimization - NEC			10,000	\$ 35,000.00		
10/01/2010	SPOT195		166457	Optimization - NEC			5,000	\$ 18,250.00		
10/01/2010	SPOT29		164874	Optimization - NEC			1,137	\$ 4,425.93		
10/01/2010	SPOT29		166915	Optimization - NEC			5,202	\$ 18,827.02		
10/01/2010	SPOT29		165608	Optimization - NEC			4,700	\$ 18,305.62		
10/01/2010	SPOT29		164742	Optimization - NEC			4,958	\$ 19,209.33		
10/01/2010	SPOT29		164783	Optimization - NEC			42	\$ 161.36		
10/01/2010	SPOT29		165203	Optimization - NEC			2,500	\$ 9,332.32		
10/01/2010	SPOT29		165133	Optimization - NEC			4,856	\$ 17,745.99		
10/01/2010	SPOT29		165249	Optimization - NEC			2,428	\$ 8,810.47		
10/01/2010	SPOT29		164821	Optimization - NEC			1,942	\$ 7,398.39		
10/01/2010	SPOT29		165197	Optimization - NEC			5,000	\$ 18,350.98		
10/01/2010	SPOT94		164846	Optimization - NEC			385	\$ 1,486.90		
10/01/2010	SPOT94		165727	Optimization - NEC			1,155	\$ 4,286.74		
10/01/2010	SPOT94		166284	Optimization - NEC			8,191	\$ 30,995.68		
10/01/2010	SPOT94		166287	Optimization - NEC			996	\$ 3,767.74		
10/01/2010	SPOT94		166356	Optimization - NEC			2,986	\$ 10,173.34		
10/01/2010	SPOT94		164540	Optimization - NEC			2,984	\$ 11,645.38		
10/01/2010	SPOT94		164650	Optimization - NEC			387	\$ 1,424.40		
10/01/2010	SPOT94		164946	Optimization - NEC			385	\$ 1,498.17		
10/01/2010	SPOT94		165048	Optimization - NEC			1,157	\$ 4,149.94		
10/01/2010	SPOT94		166810	Optimization - NEC			387	\$ 1,387.31		
10/01/2010	21066		165525	Optimization - NEC			9,328	\$ 36,969.25		
10/01/2010	21066		165844	Optimization - NEC			2,942	\$ 10,915.96		
10/01/2010	21066		165876	Optimization - NEC			4,097	\$ 15,264.94		
10/01/2010	21066		165212	Optimization - NEC			278	\$ 985.77		
10/01/2010	21066		165326	Optimization - NEC			3,400	\$ 12,667.21		
10/01/2010	21066		166060	Optimization - NEC			2,805	\$ 10,443.80		
10/01/2010	21066		165201	Optimization - NEC			2,300	\$ 8,544.39		
10/01/2010	21066		166241	Optimization - NEC			9,995	\$ 37,984.93		
10/01/2010	SPOT230		164423	Optimization - NEC			7,000	\$ 28,907.70		
10/01/2010	SPOT230		165296	Optimization - NEC			4,000	\$ 14,725.51		
10/01/2010	SPOT230		165394	Optimization - NEC			3,998	\$ 15,607.05		
10/01/2010	SPOT230		165543	Optimization - NEC			4,000	\$ 15,737.21		
10/01/2010	SPOT230		165527	Optimization - NEC			3,000	\$ 11,803.84		
10/01/2010	SPOT230		164520	Optimization - NEC			21,002	\$ 82,306.50		
10/01/2010	SPOT230		165297	Optimization - NEC			3,000	\$ 11,045.00		
10/01/2010	SPOT230		165698	Optimization - NEC			9,000	\$ 33,129.36		
10/01/2010	SPOT100		164436	Optimization - NEC			8,741	\$ 35,137.70		
10/01/2010	SPOT100		164439	Optimization - NEC			8,581	\$ 34,670.27		
10/01/2010	SPOT100		164516	Optimization - NEC			26,224	\$ 101,633.51		
10/01/2010	SPOT100		164583	Optimization - NEC			37,398	\$ 145,999.42		
10/01/2010	SPOT100		164915	Optimization - NEC			3,011	\$ 11,575.99		
10/01/2010	SPOT100		165018	Optimization - NEC			29,137	\$ 102,875.90		
10/01/2010	SPOT100		166279	Optimization - NEC			7,033	\$ 26,134.15		
10/01/2010	SPOT100		166099	Optimization - NEC			9,713	\$ 36,141.95		
10/01/2010	SPOT100		164614	Optimization - NEC			3,885	\$ 14,816.77		
10/01/2010	SPOT100		164722	Optimization - NEC			9,713	\$ 36,691.95		
10/01/2010	SPOT100		164723	Optimization - NEC			9,713	\$ 36,691.95		
10/01/2010	SPOT100		164793	Optimization - NEC			6,638	\$ 25,109.46		
10/01/2010	SPOT100		165112	Optimization - NEC			2,428	\$ 8,835.48		
10/01/2010	SPOT100		165114	Optimization - NEC			9,712	\$ 35,341.93		
10/01/2010	SPOT100		165330	Optimization - NEC			10,523	\$ 38,401.37		
10/01/2010	SPOT100		165331	Optimization - NEC			9,227	\$ 33,669.87		
10/01/2010	SPOT100		165332	Optimization - NEC			9,712	\$ 35,366.99		
10/01/2010	SPOT100		165397	Optimization - NEC			2,818	\$ 10,783.43		
10/01/2010	SPOT100		165592	Optimization - NEC			5,730	\$ 22,090.77		
10/01/2010	SPOT100		165788	Optimization - NEC			9,713	\$ 34,991.95		
10/01/2010	SPOT100		165789	Optimization - NEC			9,519	\$ 34,365.59		
10/01/2010	SPOT100		166103	Optimization - NEC			7,284	\$ 27,181.49		
10/01/2010	SPOT100		166334	Optimization - NEC			14,568	\$ 48,887.90		
10/01/2010	SPOT100		166360	Optimization - NEC			29,136	\$ 97,925.85		
10/01/2010	SPOT100		166375	Optimization - NEC			14,670	\$ 48,097.30		
10/01/2010	SPOT100		166472	Optimization - NEC			9,712	\$ 32,641.93		
10/01/2010	SPOT100		166476	Optimization - NEC			2,752	\$ 9,233.29		
10/01/2010	SPOT100		166585	Optimization - NEC			9,712	\$ 33,741.94		
10/01/2010	SPOT100		166746	Optimization - NEC			9,712	\$ 35,141.92		
10/01/2010	SPOT100		166772	Optimization - NEC			6,313	\$ 22,972.29		
10/01/2010	SPOT100		166774	Optimization - NEC			9,712	\$ 35,391.90		
10/01/2010	SPOT100		166886	Optimization - NEC			14,568	\$ 51,662.96		
10/01/2010	SPOT100		166911	Optimization - NEC			3,817	\$ 13,732.19		
10/01/2010	SPOT100		166598	Optimization - NEC			9,712	\$ 33,691.92		
10/01/2010	SPOT100		166611	Optimization - NEC			3,142	\$ 10,915.52		
10/01/2010	SPOT100		164818	Optimization - NEC			9,712	\$ 37,041.98		
10/01/2010	SPOT100		166088	Optimization - NEC			9,713	\$ 35,841.92		
10/01/2010	SPOT100		166217	Optimization - NEC			5,827	\$ 21,745.18		
10/01/2010	SPOT100		166275	Optimization - NEC			4,462	\$ 16,649.56		
10/01/2010	SPOT100		166914	Optimization - NEC			48,004	\$ 172,958.28		
10/01/2010	SPOT100		166751	Optimization - NEC			6,000	\$ 21,772.48		
10/01/2010	SPOT106		166883	Optimization - NEC			14,568	\$ 51,775.42		
10/01/2010	SPOT242		165581	Optimization - NEC			4,360	\$ 17,174.00		
10/01/2010	SPOT242		165707	Optimization - NEC			29,424	\$ 109,609.99		
10/01/2010	SPOT242		166592	Optimization - NEC			6,768	\$ 24,175.30		
10/01/2010	SPOT242		164571	Optimization - NEC			15,003	\$ 58,785.25		
10/01/2010	SPOT242		164444	Optimization - NEC			7,153	\$ 29,271.65		
10/01/2010	SPOT242		165275	Optimization - NEC			5,002	\$ 18,531.69		
10/01/2010	SPOT242		165143	Optimization - NEC			997	\$ 3,675.05		
10/01/2010	SPOT242		165140	Optimization - NEC			3	\$ 10.85		
10/01/2010	SPOT220		164537	Optimization - NEC			2,914	\$ 11,367.61		
10/01/2010	SPOT220		165556	Optimization - NEC			1,360	\$ 5,227.87		
10/01/2010	SPOT220		165694	Optimization - NEC			2,040	\$ 7,401.07		
10/01/2010	SPOT220		166117	Optimization - NEC			5,148	\$ 19,261.22		
10/01/2010	SPOT220		164817	Optimization - NEC			6,216	\$ 23,642.84		
10/01/2010	SPOT236		164391	Optimization - NEC			4,856	\$ 19,570.96		
10/01/2010	SPOT236		165039	Optimization - NEC			29,137	\$ 101,825.79		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI		MARGIN
								\$	\$	
10/01/2010		671093	165218	Optimization - NEC			465	\$	1,728.46	
10/01/2010		671093	164627	Optimization - NEC			4,079	\$	15,599.63	
10/01/2010		671093	165553	Optimization - NEC			4,856	\$	18,695.98	
10/01/2010		#N/A	164394	Optimization - NEC			4,856	\$	19,520.95	
10/01/2010		#N/A	164398	Optimization - NEC			4,856	\$	19,520.95	
10/01/2010		#N/A	164399	Optimization - NEC			4,856	\$	19,520.95	
10/01/2010		#N/A	164517	Optimization - NEC			29,138	\$	112,926.12	
10/01/2010		#N/A	165022	Optimization - NEC			29,137	\$	102,875.90	
10/01/2010		#N/A	165940	Optimization - NEC			9,712	\$	34,941.92	
10/01/2010		#N/A	164718	Optimization - NEC			10,684	\$	40,196.18	
10/01/2010		#N/A	165113	Optimization - NEC			9,712	\$	35,341.93	
10/01/2010		#N/A	165376	Optimization - NEC			9,712	\$	36,841.98	
10/01/2010		#N/A	165378	Optimization - NEC			9,712	\$	36,841.98	
10/01/2010		#N/A	165382	Optimization - NEC			9,712	\$	36,991.94	
10/01/2010		#N/A	165665	Optimization - NEC			29,137	\$	106,929.46	
10/01/2010		#N/A	165667	Optimization - NEC			9,615	\$	35,286.72	
10/01/2010		#N/A	165668	Optimization - NEC			14,569	\$	53,389.85	
10/01/2010		#N/A	165796	Optimization - NEC			9,713	\$	35,141.91	
10/01/2010		#N/A	165939	Optimization - NEC			4,856	\$	17,545.99	
10/01/2010		#N/A	165944	Optimization - NEC			3,885	\$	14,016.78	
10/01/2010		#N/A	166089	Optimization - NEC			9,424	\$	34,777.42	
10/01/2010		#N/A	166340	Optimization - NEC			14,568	\$	47,537.88	
10/01/2010		#N/A	166353	Optimization - NEC			14,568	\$	47,762.96	
10/01/2010		#N/A	166468	Optimization - NEC			4,856	\$	16,270.99	
10/01/2010		#N/A	166579	Optimization - NEC			9,712	\$	33,641.91	
10/01/2010		#N/A	166887	Optimization - NEC			14,568	\$	51,662.96	
10/01/2010		#N/A	166467	Optimization - NEC			9,712	\$	32,541.98	
10/01/2010		#N/A	164612	Optimization - NEC			9,712	\$	36,941.99	
10/01/2010		#N/A	166466	Optimization - NEC			9,712	\$	32,541.98	
10/01/2010		#N/A	164904	Optimization - NEC			9,712	\$	37,466.91	
10/01/2010		#N/A	164905	Optimization - NEC			7,090	\$	27,314.40	
10/01/2010		#N/A	164911	Optimization - NEC			9,712	\$	37,391.93	
10/01/2010		#N/A	164926	Optimization - NEC			5,439	\$	20,659.48	
10/01/2010		#N/A	166120	Optimization - NEC			288	\$	1,064.51	
10/01/2010		#N/A	166216	Optimization - NEC			9,712	\$	36,241.96	
10/01/2010		SPOT216	165385	Optimization - NEC			385	\$	1,502.59	
10/01/2010		SPOT216	165854	Optimization - NEC			385	\$	1,405.49	
10/01/2010		SPOT216	166577	Optimization - NEC			386	\$	1,361.44	
10/01/2010		SPOT216	164799	Optimization - NEC			1,204	\$	4,600.21	
10/01/2010		SPOT216	164434	Optimization - NEC			996	\$	4,026.14	
10/01/2010		SPOT216	165948	Optimization - NEC			389	\$	1,416.18	
10/01/2010		SPOT216	164763	Optimization - NEC			387	\$	1,469.54	
10/01/2010		SPOT216	165579	Optimization - NEC			9,712	\$	37,641.97	
10/01/2010		SPOT216	166129	Optimization - NEC			385	\$	1,453.42	
10/01/2010		SPOT216	165257	Optimization - NEC			386	\$	1,425.96	
10/01/2010		SPOT216	165138	Optimization - NEC			386	\$	1,433.59	
10/01/2010		SPOT216	166979	Optimization - NEC			1,163	\$	4,091.51	
10/01/2010		SPOT237	165970	Optimization - NEC			5,536	\$	20,133.66	
10/01/2010		SPOT237	165687	Optimization - NEC			10,489	\$	37,954.61	
10/01/2010		SPOT89	165417	Optimization - NEC			1,526	\$	5,980.73	
10/01/2010		SPOT89	165786	Optimization - NEC			9,808	\$	35,836.67	
10/01/2010		SPOT89	166593	Optimization - NEC			9,808	\$	35,036.61	
10/01/2010		SPOT89	165252	Optimization - NEC			997	\$	3,664.88	
10/01/2010		SPOT89	165255	Optimization - NEC			6,198	\$	22,771.55	
10/01/2010		SPOT89	166128	Optimization - NEC			4,613	\$	17,183.19	
10/01/2010		SPOT89	165244	Optimization - NEC			2,613	\$	9,600.16	
10/01/2010		SPOT89	165115	Optimization - NEC			4,610	\$	17,078.25	
10/01/2010		SPOT89	163762	Optimization - NEC			286,743	\$	1,158,247.16	
10/01/2010		SPOT89	163763	Optimization - NEC			23,100	\$	93,343.28	
10/01/2010		SPOT186	165031	Optimization - NEC			2,331	\$	8,230.07	
10/01/2010		SPOT186	165047	Optimization - NEC			20,396	\$	68,758.12	
10/01/2010		SPOT186	164619	Optimization - NEC			4,468	\$	17,039.29	
10/01/2010		SPOT186	164720	Optimization - NEC			4,856	\$	18,395.99	
10/01/2010		SPOT186	165375	Optimization - NEC			9,712	\$	36,841.98	
10/01/2010		SPOT186	165699	Optimization - NEC			16,025	\$	57,986.21	
10/01/2010		SPOT186	165705	Optimization - NEC			20,396	\$	74,220.79	
10/01/2010		SPOT186	165943	Optimization - NEC			9,714	\$	35,039.73	
10/01/2010		SPOT186	166339	Optimization - NEC			14,568	\$	47,912.86	
10/01/2010		SPOT186	166469	Optimization - NEC			4,856	\$	16,270.99	
10/01/2010		SPOT186	166586	Optimization - NEC			4,856	\$	16,870.97	
10/01/2010		SPOT58	164852	Optimization - NEC			3,412	\$	13,204.77	
10/01/2010		SPOT58	165755	Optimization - NEC			11,940	\$	43,571.24	
10/01/2010		SPOT58	164497	Optimization - NEC			4,958	\$	20,184.79	
10/01/2010		SPOT73	165892	Optimization - NEC			5,000	\$	18,718.31	
10/01/2010		SPOT73	166528	Optimization - NEC			5,000	\$	17,057.05	
10/01/2010		SPOT73	166643	Optimization - NEC			5,000	\$	18,065.45	
10/01/2010		SPOT73	166046	Optimization - NEC			1,006	\$	3,756.60	
10/01/2010		SPOT73	166049	Optimization - NEC			3,670	\$	13,699.72	
10/01/2010		SPOT73	165565	Optimization - NEC			1,845	\$	7,109.22	
10/01/2010		SPOT73	166237	Optimization - NEC			9,712	\$	35,841.91	
10/01/2010		SPOT235	166030	Optimization - NEC			188	\$	687.50	
10/01/2010		SPOT235	165211	Optimization - NEC			834	\$	3,044.33	
10/01/2010		SPOT235	164914	Optimization - NEC			1,845	\$	7,094.96	
10/01/2010		#N/A	166052	Optimization - NEC			2,335	\$	8,758.87	
10/01/2010		SPOT90	166487	Optimization - NEC			4,904	\$	16,868.31	
10/01/2010		SPOT90	166506	Optimization - NEC			9,808	\$	33,836.62	
10/01/2010		SPOT90	166017	Optimization - NEC			5,000	\$	18,613.04	
10/01/2010		SPOT90	164473	Optimization - NEC			4,894	\$	19,946.73	
10/01/2010		SPOT90	164616	Optimization - NEC			4,856	\$	18,545.98	
10/01/2010		SPOT90	164625	Optimization - NEC			4,856	\$	18,596.00	
10/01/2010		SPOT90	165242	Optimization - NEC			9,712	\$	35,141.96	
10/01/2010		SPOT90	165520	Optimization - NEC			4,856	\$	18,845.99	
10/01/2010		SPOT90	165742	Optimization - NEC			14,569	\$	53,614.79	
10/01/2010		SPOT90	165949	Optimization - NEC			9,712	\$	35,241.94	
10/01/2010		SPOT90	165951	Optimization - NEC			2,331	\$	8,458.06	
10/01/2010		SPOT90	165797	Optimization - NEC			2,914	\$	10,542.57	
10/01/2010		SPOT90	165791	Optimization - NEC			9,713	\$	35,141.91	
10/01/2010		SPOT90	166361	Optimization - NEC			22,726	\$	74,510.21	
10/01/2010		SPOT90	166888	Optimization - NEC			29,136	\$	103,775.78	
10/01/2010		SPOT90	164849	Optimization - NEC			9,712	\$	37,341.99	
10/01/2010		SPOT90	166452	Optimization - NEC			10,000	\$	37,500.00	
10/01/2010		SPOT1	165045	Optimization - NEC			14,569	\$	49,412.91	



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSSL	VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSES \$	MARGIN VOL	\$
10/01/2010		OSS REVENUE	166366	Optimization - NEC	6,378	\$	21,940.32				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	3,025	\$	11,525.25				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	425	\$	1,619.25				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	247	\$	941.07				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	3	\$	11.43				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	800	\$	2,960.00				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	50	\$	185.00				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	225	\$	832.50				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	475	\$	1,757.50				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	750	\$	2,775.00				
10/01/2010		OSS REVENUE	166505	Optimization - NEC	1,500	\$	5,205.00				
10/01/2010		OSS REVENUE	166505	Optimization - NEC	1,300	\$	4,511.00				
10/01/2010		OSS REVENUE	166505	Optimization - NEC	1,500	\$	5,205.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	3,300	\$	12,045.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	400	\$	1,460.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	500	\$	1,825.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	250	\$	912.50				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	550	\$	2,007.50				
10/01/2010		OSS REVENUE	164490	Optimization - NEC	1,012	\$	4,321.24				
10/01/2010		OSS REVENUE	164560	Optimization - NEC	3,036	\$	12,660.12				
10/01/2010		OSS REVENUE	164652	Optimization - NEC	1,012	\$	4,230.16				
10/01/2010		OSS REVENUE	164770	Optimization - NEC	1,012	\$	4,250.40				
10/01/2010		OSS REVENUE	164860	Optimization - NEC	1,012	\$	4,290.88				
10/01/2010		OSS REVENUE	164959	Optimization - NEC	1,012	\$	4,280.76				
10/01/2010		OSS REVENUE	165019	Optimization - NEC	3,036	\$	12,295.80				
10/01/2010		OSS REVENUE	165226	Optimization - NEC	1,012	\$	4,123.90				
10/01/2010		OSS REVENUE	165295	Optimization - NEC	1,012	\$	4,108.72				
10/01/2010		OSS REVENUE	165384	Optimization - NEC	10,000	\$	39,800.00				
10/01/2010		OSS REVENUE	165483	Optimization - NEC	1,012	\$	4,260.52				
10/01/2010		OSS REVENUE	165515	Optimization - NEC	6,000	\$	24,480.00				
10/01/2010		OSS REVENUE	165523	Optimization - NEC	4,000	\$	16,320.00				
10/01/2010		OSS REVENUE	165586	Optimization - NEC	1,012	\$	4,220.04				
10/01/2010		OSS REVENUE	165761	Optimization - NEC	3,036	\$	12,204.72				
10/01/2010		OSS REVENUE	165790	Optimization - NEC	5,000	\$	18,900.00				
10/01/2010		OSS REVENUE	165881	Optimization - NEC	1,012	\$	4,063.18				
10/01/2010		OSS REVENUE	166102	Optimization - NEC	5,000	\$	19,550.00				
10/01/2010		OSS REVENUE	166193	Optimization - NEC	1,012	\$	4,007.52				
10/01/2010		OSS REVENUE	166283	Optimization - NEC	1,012	\$	3,946.80				
10/01/2010		OSS REVENUE	166354	Optimization - NEC	3,036	\$	11,202.84				
10/01/2010		OSS REVENUE	166555	Optimization - NEC	1,012	\$	3,754.52				
10/01/2010		OSS REVENUE	166696	Optimization - NEC	1,012	\$	3,815.24				
10/01/2010		OSS REVENUE	164498	Optimization - NEC	4,500	\$	18,540.00				
10/01/2010		OSS REVENUE	164565	Optimization - NEC	15,000	\$	59,100.00				
10/01/2010		OSS REVENUE	164764	Optimization - NEC	1,300	\$	4,550.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	500	\$	2,010.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	1,500	\$	6,030.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	200	\$	804.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	2,500	\$	10,050.00				
10/01/2010		OSS REVENUE	166026	Optimization - NEC	2,000	\$	7,640.00				
10/01/2010		OSS REVENUE	166026	Optimization - NEC	3,000	\$	11,460.00				
10/01/2010		OSS REVENUE	165250	Optimization - NEC	3,900	\$	14,430.00				
10/01/2010		OSS REVENUE	165258	Optimization - NEC	10,000	\$	37,500.00				
10/01/2010		OSS REVENUE	165396	Optimization - NEC	3,500	\$	14,000.00				
10/01/2010		OSS REVENUE	165410	Optimization - NEC	3,500	\$	14,087.50				
10/01/2010		OSS REVENUE	165538	Optimization - NEC	6,500	\$	26,422.50				
10/01/2010		OSS REVENUE	165585	Optimization - NEC	7,600	\$	30,400.00				
10/01/2010		OSS REVENUE	165804	Optimization - NEC	5,000	\$	19,150.00				
10/01/2010		OSS REVENUE	166946	Optimization - NEC	14,400	\$	53,712.00				
10/01/2010		OSS REVENUE	165395	Optimization - NEC	10,000	\$	39,900.00				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	1,200	\$	4,884.00				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	500	\$	2,035.00				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	640	\$	2,604.80				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	360	\$	1,465.20				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	2,300	\$	9,361.00				
10/01/2010		OSS REVENUE	164390	Optimization - NEC	8,500	\$	35,360.00				
10/01/2010		OSS REVENUE	164400	Optimization - NEC	10,000	\$	41,600.00				
10/01/2010		OSS REVENUE	164401	Optimization - NEC	8,100	\$	33,696.00				
10/01/2010		OSS REVENUE	164502	Optimization - NEC	458	\$	1,873.22				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	5,000	\$	19,850.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	1,700	\$	6,749.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	20,000	\$	79,400.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	2,000	\$	7,940.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	1,300	\$	5,161.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	11,700	\$	46,449.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	3,300	\$	13,101.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	7,500	\$	29,775.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	4,500	\$	17,865.00				
10/01/2010		OSS REVENUE	164728	Optimization - NEC	2,000	\$	7,820.00				
10/01/2010		OSS REVENUE	165040	Optimization - NEC	30,000	\$	106,200.00				
10/01/2010		OSS REVENUE	165041	Optimization - NEC	30,000	\$	106,200.00				
10/01/2010		OSS REVENUE	165146	Optimization - NEC	5,000	\$	18,737.50				
10/01/2010		OSS REVENUE	165167	Optimization - NEC	4,800	\$	18,036.00				
10/01/2010		OSS REVENUE	165348	Optimization - NEC	5,000	\$	19,150.00				
10/01/2010		OSS REVENUE	165386	Optimization - NEC	500	\$	2,000.00				
10/01/2010		OSS REVENUE	165750	Optimization - NEC	12,000	\$	45,120.00				
10/01/2010		OSS REVENUE	165795	Optimization - NEC	10,000	\$	37,800.00				
10/01/2010		OSS REVENUE	164525	Optimization - NEC	3,300	\$	13,200.00				
10/01/2010		OSS REVENUE	165284	Optimization - NEC	4,000	\$	14,880.00				
10/01/2010		OSS REVENUE	165287	Optimization - NEC	6,000	\$	22,320.00				
10/01/2010		OSS REVENUE	165289	Optimization - NEC	11,000	\$	41,470.00				
10/01/2010		OSS REVENUE	165387	Optimization - NEC	12,000	\$	48,120.00				
10/01/2010		OSS REVENUE	165524	Optimization - NEC	12,000	\$	49,200.00				
10/01/2010		OSS REVENUE	165700	Optimization - NEC	30,000	\$	113,100.00				
10/01/2010		OSS REVENUE	165826	Optimization - NEC	10,000	\$	37,800.00				
10/01/2010		OSS REVENUE	165890	Optimization - NEC	5,000	\$	19,550.00				
10/01/2010		OSS REVENUE	166008	Optimization - NEC	8,000	\$	30,400.00				
10/01/2010		OSS REVENUE	166171	Optimization - NEC	8,000	\$	31,200.00				
10/01/2010		OSS REVENUE	166003	Optimization - NEC	10,000	\$	38,000.00				
10/01/2010		OSS REVENUE	166138	Optimization - NEC	8,874	\$	34,076.16				
10/01/2010		OSS REVENUE	165043	Optimization - NEC	4,200	\$	14,847.00				
10/01/2010		OSS REVENUE	165299	Optimization - NEC	3,400	\$	12,682.00				
10/01/2010		OSS REVENUE	166615	Optimization - NEC	5,000	\$	18,450.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
10/01/2010		OSS REVENUE	166720	Optimization - NEC	2,189	\$ 8,099.30				
10/01/2010		OSS REVENUE	166803	Optimization - NEC	3,500	\$ 13,160.00				
10/01/2010		OSS REVENUE	166803	Optimization - NEC	600	\$ 2,256.00				
10/01/2010		OSS REVENUE	166803	Optimization - NEC	12,800	\$ 48,128.00				
10/01/2010		OSS REVENUE	166804	Optimization - NEC	4,000	\$ 15,080.00				
10/01/2010		OSS REVENUE	166893	Optimization - NEC	12,000	\$ 45,120.00				
10/01/2010		OSS REVENUE	166931	Optimization - NEC	12,000	\$ 44,160.00				
10/01/2010		OSS REVENUE	165728	Optimization - NEC	2,577	\$ 9,844.14				
10/01/2010		OSS REVENUE	166061	Optimization - NEC	2,800	\$ 10,780.00				
10/01/2010		OSS REVENUE	164488	Optimization - NEC	4,000	\$ 16,560.00				
10/01/2010		OSS REVENUE	164488	Optimization - NEC	904	\$ 3,742.56				
10/01/2010		OSS REVENUE	165157	Optimization - NEC	2,300	\$ 8,556.00				
10/01/2010		OSS REVENUE	165522	Optimization - NEC	5,000	\$ 20,350.00				
10/01/2010		OSS REVENUE	165522	Optimization - NEC	5,000	\$ 20,350.00				
10/01/2010		OSS REVENUE	164528	Optimization - NEC	4,500	\$ 17,865.00				
10/01/2010		OSS REVENUE	165424	Optimization - NEC	2,000	\$ 8,020.00				
10/01/2010		OSS REVENUE	165425	Optimization - NEC	5,000	\$ 20,000.00				
10/01/2010		OSS REVENUE	165530	Optimization - NEC	1,500	\$ 6,135.00				
10/01/2010		OSS REVENUE	166122	Optimization - NEC	400	\$ 1,572.00				
10/01/2010		OSS REVENUE	164419	Optimization - NEC	2,000	\$ 8,320.00				
10/01/2010		OSS REVENUE	164531	Optimization - NEC	7,500	\$ 29,775.00				
10/01/2010		OSS REVENUE	164569	Optimization - NEC	7,500	\$ 29,962.50				
10/01/2010		OSS REVENUE	164726	Optimization - NEC	5,000	\$ 19,400.00				
10/01/2010		OSS REVENUE	164829	Optimization - NEC	1,600	\$ 6,304.00				
10/01/2010		OSS REVENUE	164842	Optimization - NEC	5,000	\$ 19,600.00				
10/01/2010		OSS REVENUE	164876	Optimization - NEC	1,400	\$ 5,502.00				
10/01/2010		OSS REVENUE	164940	Optimization - NEC	5,000	\$ 19,700.00				
10/01/2010		OSS REVENUE	165063	Optimization - NEC	7,500	\$ 27,000.00				
10/01/2010		OSS REVENUE	165166	Optimization - NEC	1,500	\$ 5,640.00				
10/01/2010		OSS REVENUE	165183	Optimization - NEC	2,500	\$ 9,450.00				
10/01/2010		OSS REVENUE	165223	Optimization - NEC	5,000	\$ 18,950.00				
10/01/2010		OSS REVENUE	165591	Optimization - NEC	5,000	\$ 20,300.00				
10/01/2010		OSS REVENUE	165703	Optimization - NEC	15,000	\$ 55,950.00				
10/01/2010		OSS REVENUE	165729	Optimization - NEC	6,600	\$ 24,288.00				
10/01/2010		OSS REVENUE	165828	Optimization - NEC	5,000	\$ 18,900.00				
10/01/2010		OSS REVENUE	166957	Optimization - NEC	500	\$ 1,815.00				
10/01/2010		OSS REVENUE	166957	Optimization - NEC	8,500	\$ 30,855.00				
10/01/2010		OSS REVENUE	164420	Optimization - NEC	7,000	\$ 29,120.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	3,000	\$ 12,480.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	3,800	\$ 15,808.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	1,000	\$ 4,160.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	5,200	\$ 21,632.00				
10/01/2010		OSS REVENUE	164530	Optimization - NEC	45,000	\$ 179,550.00				
10/01/2010		OSS REVENUE	164641	Optimization - NEC	48,600	\$ 188,082.00				
10/01/2010		OSS REVENUE	164778	Optimization - NEC	41,800	\$ 160,160.00				
10/01/2010		OSS REVENUE	164840	Optimization - NEC	35,000	\$ 137,200.00				
10/01/2010		OSS REVENUE	164944	Optimization - NEC	10,000	\$ 39,500.00				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	3,250	\$ 12,902.50				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	7,557	\$ 30,001.29				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	2,155	\$ 8,555.35				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	4,400	\$ 17,468.00				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	2,443	\$ 9,698.71				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	195	\$ 774.15				
10/01/2010		OSS REVENUE	164951	Optimization - NEC	5,600	\$ 22,120.00				
10/01/2010		OSS REVENUE	164952	Optimization - NEC	8,000	\$ 31,520.00				
10/01/2010		OSS REVENUE	165147	Optimization - NEC	2,000	\$ 7,460.00				
10/01/2010		OSS REVENUE	165148	Optimization - NEC	23,000	\$ 85,790.00				
10/01/2010		OSS REVENUE	165208	Optimization - NEC	7,300	\$ 27,594.00				
10/01/2010		OSS REVENUE	165300	Optimization - NEC	14,600	\$ 55,188.00				
10/01/2010		OSS REVENUE	165427	Optimization - NEC	6,100	\$ 24,461.00				
10/01/2010		OSS REVENUE	165701	Optimization - NEC	24,300	\$ 91,611.00				
10/01/2010		OSS REVENUE	165702	Optimization - NEC	21,000	\$ 78,330.00				
10/01/2010		OSS REVENUE	165709	Optimization - NEC	30,000	\$ 114,600.00				
10/01/2010		OSS REVENUE	165730	Optimization - NEC	16,500	\$ 61,380.00				
10/01/2010		OSS REVENUE	165731	Optimization - NEC	1,000	\$ 3,680.00				
10/01/2010		OSS REVENUE	165731	Optimization - NEC	2,000	\$ 7,360.00				
10/01/2010		OSS REVENUE	165821	Optimization - NEC	5,000	\$ 18,750.00				
10/01/2010		OSS REVENUE	165824	Optimization - NEC	6,600	\$ 25,278.00				
10/01/2010		OSS REVENUE	165880	Optimization - NEC	8,200	\$ 32,144.00				
10/01/2010		OSS REVENUE	165989	Optimization - NEC	19,000	\$ 72,580.00				
10/01/2010		OSS REVENUE	166006	Optimization - NEC	10,000	\$ 38,000.00				
10/01/2010		OSS REVENUE	166007	Optimization - NEC	8,600	\$ 33,196.00				
10/01/2010		OSS REVENUE	166054	Optimization - NEC	1,012	\$ 4,027.76				
10/01/2010		OSS REVENUE	166125	Optimization - NEC	3,200	\$ 12,576.00				
10/01/2010		OSS REVENUE	166161	Optimization - NEC	5,000	\$ 19,750.00				
10/01/2010		OSS REVENUE	166164	Optimization - NEC	10,000	\$ 39,600.00				
10/01/2010		OSS REVENUE	166166	Optimization - NEC	7,000	\$ 27,510.00				
10/01/2010		OSS REVENUE	166244	Optimization - NEC	5,000	\$ 19,700.00				
10/01/2010		OSS REVENUE	166246	Optimization - NEC	5,000	\$ 19,500.00				
10/01/2010		OSS REVENUE	166248	Optimization - NEC	11,600	\$ 44,776.00				
10/01/2010		OSS REVENUE	166249	Optimization - NEC	4,000	\$ 15,440.00				
10/01/2010		OSS REVENUE	166358	Optimization - NEC	10,000	\$ 35,000.00				
10/01/2010		OSS REVENUE	166358	Optimization - NEC	20,000	\$ 70,000.00				
10/01/2010		OSS REVENUE	166363	Optimization - NEC	10,000	\$ 34,800.00				
10/01/2010		OSS REVENUE	166363	Optimization - NEC	36,000	\$ 125,280.00				
10/01/2010		OSS REVENUE	166363	Optimization - NEC	20,000	\$ 69,600.00				
10/01/2010		OSS REVENUE	166501	Optimization - NEC	4,000	\$ 13,920.00				
10/01/2010		OSS REVENUE	166503	Optimization - NEC	41,600	\$ 144,768.00				
10/01/2010		OSS REVENUE	166504	Optimization - NEC	5,000	\$ 17,400.00				
10/01/2010		OSS REVENUE	166507	Optimization - NEC	9,800	\$ 34,006.00				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	5,000	\$ 18,150.00				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	2,034	\$ 7,383.42				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	5	\$ 18.15				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	961	\$ 3,488.43				
10/01/2010		OSS REVENUE	166620	Optimization - NEC	2,966	\$ 10,855.56				
10/01/2010		OSS REVENUE	166638	Optimization - NEC	20,000	\$ 73,000.00				
10/01/2010		OSS REVENUE	166638	Optimization - NEC	10,000	\$ 36,500.00				
10/01/2010		OSS REVENUE	166640	Optimization - NEC	11,600	\$ 42,688.00				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	691	\$ 2,605.07				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	215	\$ 810.55				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	898	\$ 3,385.46				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	206	\$ 776.62				



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10/01/2010		OSS REVENUE	166755	Optimization - NEC	282	\$ 1,063.14				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	573	\$ 2,160.21				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	4,985	\$ 18,793.45				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	150	\$ 565.50				
10/01/2010		OSS REVENUE	166780	Optimization - NEC	15,000	\$ 57,450.00				
10/01/2010		OSS REVENUE	166842	Optimization - NEC	1,012	\$ 3,855.72				
10/01/2010		OSS REVENUE	166906	Optimization - NEC	45,000	\$ 169,200.00				
10/01/2010		OSS REVENUE	166969	Optimization - NEC	5,400	\$ 19,710.00				
10/01/2010		OSS REVENUE	166973	Optimization - NEC	15,000	\$ 54,600.00				
10/01/2010		OSS REVENUE	166995	Optimization - NEC	3,036	\$ 11,536.80				
					<b>1,629,740</b>	<b>\$ 6,181,911.58</b>				
	<b>CAPACITY RELEASE OSS</b>					\$ 8,060.00				
	<b>PPA-OSS</b>					\$ -				
	<b>PROXY GAS COST REC AUGUST</b>				<b>1,078,262</b>	<b>\$ 4,423,976.71</b>				
	<b>HEDGING GAIN/LOSS</b>	from Mike Whertz				\$ 50,690.17				
	<b>STORAGE CARRY ADJUSTMENT</b>						\$ 634.03			
	<b>OCT FINAL CLOSE TOTAL</b>				<b>2,708,002</b>	<b>\$ 10,664,638.46</b>	<b>2,708,002</b>	<b>\$ 10,347,153.85</b>	<b>(0)</b>	<b>\$ 317,484.61</b>
11/01/2010		SPOT81	166558				192,229	\$ 708,112.19		
11/01/2010		SPOT81	167368				1,217	\$ 4,356.36		
11/01/2010		SPOT81	167402				995	\$ 3,564.30		
11/01/2010		SPOT29	169300				14,568	\$ 60,316.45		
11/01/2010		SPOT29	167177				9,712	\$ 35,860.96		
11/01/2010		SPOT29	167204				4,999	\$ 18,398.26		
11/01/2010		SPOT29	167304				23	\$ 83.69		
11/01/2010		SPOT29	167485				1,568	\$ 5,723.40		
11/01/2010		SPOT29	167486				3,885	\$ 14,224.40		
11/01/2010		SPOT29	167543				3,288	\$ 12,007.09		
11/01/2010		SPOT29	167601				1,983	\$ 7,623.19		
11/01/2010		SPOT29	167794				14,568	\$ 56,641.42		
11/01/2010		SPOT29	167897				9,712	\$ 37,461.00		
11/01/2010		SPOT29	168229				6,410	\$ 28,156.27		
11/01/2010		SPOT29	168395				1,424	\$ 5,777.65		
11/01/2010		SPOT29	168482				8,288	\$ 33,633.36		
11/01/2010		SPOT29	168715				4,738	\$ 18,193.87		
11/01/2010		SPOT29	168799				2,719	\$ 10,644.94		
11/01/2010		SPOT29	168818				9,712	\$ 38,410.92		
11/01/2010		SPOT29	168897				4,955	\$ 20,125.46		
11/01/2010		SPOT29	168898				2,578	\$ 10,509.77		
11/01/2010		SPOT29	169008				8,762	\$ 36,695.94		
11/01/2010		SPOT29	169207				5,000	\$ 21,561.23		
11/01/2010		SPOT29	169336				14,214	\$ 58,212.51		
11/01/2010		SPOT29	169447				8,740	\$ 37,764.84		
11/01/2010		SPOT29	169527				3,656	\$ 15,944.04		
11/01/2010		SPOT29	169538				4,958	\$ 21,645.32		
11/01/2010		SPOT29	169682				4,049	\$ 17,371.74		
11/01/2010		SPOT29	169693				2,000	\$ 8,603.32		
11/01/2010		SPOT29	169895				67,498	\$ 280,243.28		
11/01/2010		SPOT29	169976				13,262	\$ 60,116.88		
11/01/2010		SPOT29	170015				4,500	\$ 20,469.68		
11/01/2010		SPOT94	167800				830	\$ 3,267.32		
11/01/2010		SPOT94	167795				33,018	\$ 129,963.15		
11/01/2010		SPOT94	167797				2,988	\$ 11,762.36		
11/01/2010		SPOT94	167901				4,000	\$ 15,860.34		
11/01/2010		SPOT94	167902				996	\$ 3,947.72		
11/01/2010		SPOT94	167903				9,636	\$ 38,208.83		
11/01/2010		SPOT94	168101				10,000	\$ 42,961.31		
11/01/2010		SPOT94	168102				996	\$ 4,277.12		
11/01/2010		SPOT94	168103				3,636	\$ 15,619.41		
11/01/2010		SPOT94	168257				10,000	\$ 44,778.38		
11/01/2010		SPOT94	168259				4,631	\$ 20,738.07		
11/01/2010		SPOT94	168415				8,000	\$ 33,243.11		
11/01/2010		SPOT94	168418				5,996	\$ 25,111.17		
11/01/2010		SPOT94	168470				635	\$ 2,639.07		
11/01/2010		SPOT94	168535				12,002	\$ 45,982.34		
11/01/2010		SPOT94	170003				10,000	\$ 46,800.89		
11/01/2010		SPOT193	166687				74,622	\$ 258,614.77		
11/01/2010		21066	144663				30,232	\$ 123,379.43		
11/01/2010		21066	167038				8,255	\$ 29,206.80		
11/01/2010		21066	167055				9,712	\$ 33,560.99		
11/01/2010		21066	167182				4,564	\$ 16,878.16		
11/01/2010		21066	167337				9,129	\$ 32,299.26		
11/01/2010		21066	167338				4,856	\$ 17,180.46		
11/01/2010		21066	167428				3,433	\$ 12,146.58		
11/01/2010		21066	167484				9,129	\$ 34,038.27		
11/01/2010		21066	167669				7,399	\$ 29,370.53		
11/01/2010		21066	168144				2,100	\$ 8,985.03		
11/01/2010		21066	168147				2,200	\$ 9,414.82		
11/01/2010		21066	168201				2,894	\$ 12,382.80		
11/01/2010		21066	168249				1,942	\$ 8,442.20		
11/01/2010		21066	168378				9,712	\$ 39,160.94		
11/01/2010		21066	168579				14,568	\$ 55,591.32		
11/01/2010		21066	168706				14,631	\$ 57,033.90		
11/01/2010		21066	168895				4,958	\$ 20,211.09		
11/01/2010		21066	169150				3,238	\$ 14,145.11		
11/01/2010		21066	169151				631	\$ 2,756.37		
11/01/2010		21066	169188				4,000	\$ 17,291.05		

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11/01/2010		21066	169195				4,600	\$	19,884.28	
11/01/2010		21066	169311				522	\$	2,180.52	
11/01/2010		21066	169337				12,073	\$	49,700.57	
11/01/2010		21066	169372				19,788	\$	82,591.86	
11/01/2010		21066	169637				9,712	\$	41,560.95	
11/01/2010		21066	169641				9,712	\$	41,560.95	
11/01/2010		21066	169808				20,881	\$	88,711.03	
11/01/2010		21066	169827				19,832	\$	84,368.79	
11/01/2010		21066	169844				2,667	\$	11,266.91	
11/01/2010		21066	169845				23,000	\$	97,150.90	
11/01/2010		21066	169949				1,651	\$	7,499.05	
11/01/2010		SPOT100	170000				9,712	\$	44,262.09	
11/01/2010		SPOT100	166556				158,030	\$	552,613.43	
11/01/2010		SPOT100	167140				9,745	\$	34,477.77	
11/01/2010		SPOT100	167487				4,300	\$	15,179.00	
11/01/2010		SPOT100	167545				9,712	\$	35,460.97	
11/01/2010		SPOT100	167552				5,536	\$	20,326.66	
11/01/2010		SPOT100	167564				3,973	\$	15,075.65	
11/01/2010		SPOT100	167587				18	\$	68.20	
11/01/2010		SPOT100	167740				2,045	\$	8,147.41	
11/01/2010		SPOT100	167784				14,568	\$	55,741.44	
11/01/2010		SPOT100	167788				39,431	\$	151,084.00	
11/01/2010		SPOT100	167926				287	\$	1,095.52	
11/01/2010		SPOT100	167927				4,568	\$	17,409.95	
11/01/2010		SPOT100	167928				9,712	\$	36,960.94	
11/01/2010		SPOT100	167929				9,420	\$	35,949.14	
11/01/2010		SPOT100	168073				4,856	\$	20,380.46	
11/01/2010		SPOT100	168512				2,464	\$	9,976.54	
11/01/2010		SPOT100	168538				5,046	\$	18,971.10	
11/01/2010		SPOT100	168616				2,238	\$	8,412.13	
11/01/2010		SPOT100	168894				3,011	\$	12,077.47	
11/01/2010		SPOT100	169969				2,428	\$	11,040.51	
11/01/2010		SPOT100	169989				2,914	\$	13,248.62	
11/01/2010		SPOT106	166074				348,210	\$	1,230,437.94	
11/01/2010		SPOT106	168815				1,856	\$	7,302.11	
11/01/2010		SPOT106	168817				5,050	\$	19,973.68	
11/01/2010		SPOT106	168891				3,000	\$	11,803.36	
11/01/2010		SPOT106	168968				5,050	\$	20,701.69	
11/01/2010		SPOT242	167633				2,892	\$	11,479.50	
11/01/2010		SPOT242	167656				2,000	\$	7,937.80	
11/01/2010		SPOT242	168557				31,891	\$	121,387.90	
11/01/2010		SPOT242	168856				8,726	\$	35,532.35	
11/01/2010		SPOT242	168970				9,000	\$	38,027.70	
11/01/2010		SPOT242	168972				1,663	\$	7,043.85	
11/01/2010		SPOT242	168978				783	\$	3,306.79	
11/01/2010		SPOT242	168992				3,150	\$	13,374.08	
11/01/2010		SPOT242	169677				14,631	\$	63,315.44	
11/01/2010		SPOT220	167178				1,424	\$	5,257.22	
11/01/2010		SPOT220	167286				3,432	\$	12,673.26	
11/01/2010		SPOT220	167791				14,568	\$	56,491.38	
11/01/2010		SPOT220	168532				17,481	\$	65,719.76	
11/01/2010		SPOT220	168975				4,856	\$	20,130.28	
11/01/2010		SPOT220	169958				4,856	\$	22,131.04	
11/01/2010		SPOT236	167335				9,712	\$	33,360.92	
11/01/2010		671093	167349				4,176	\$	14,560.22	
11/01/2010		671093	167811				12,237	\$	47,515.78	
11/01/2010		671093	167836				1,165	\$	4,549.32	
11/01/2010		671093	168061				2,428	\$	10,115.23	
11/01/2010		671093	169295				9,434	\$	39,109.52	
11/01/2010		671093	169297				13,111	\$	54,352.33	
11/01/2010		671093	169423				5,134	\$	21,281.96	
11/01/2010		671093	169851				1,383	\$	5,996.70	
11/01/2010		#N/A	167625				9,712	\$	37,510.94	
11/01/2010		#N/A	168396				2,428	\$	9,840.25	
11/01/2010		#N/A	168398				9,712	\$	39,361.00	
11/01/2010		#N/A	168533				29,135	\$	109,982.78	
11/01/2010		#N/A	168966				4,079	\$	16,699.59	
11/01/2010		#N/A	169122				2,423	\$	10,369.47	
11/01/2010		#N/A	169178				17,000	\$	72,752.52	
11/01/2010		#N/A	169443				9,712	\$	42,060.96	
11/01/2010		#N/A	169445				1,845	\$	7,972.58	
11/01/2010		#N/A	169648				3,777	\$	16,007.52	
11/01/2010		#N/A	169718				9,626	\$	40,794.67	
11/01/2010		SPOT216	167287				14,567	\$	54,166.40	
11/01/2010		SPOT216	167333				583	\$	2,061.65	
11/01/2010		SPOT216	167481				583	\$	2,172.66	
11/01/2010		SPOT216	167619				583	\$	2,295.66	
11/01/2010		SPOT237	167390				1,042	\$	3,648.88	
11/01/2010		SPOT237	167637				922	\$	3,680.33	
11/01/2010		SPOT237	168057				9,712	\$	40,510.94	
11/01/2010		SPOT237	168223				9,712	\$	42,510.93	
11/01/2010		SPOT237	168663				4,856	\$	18,755.46	
11/01/2010		SPOT237	169079				1,289	\$	5,449.19	
11/01/2010		SPOT237	169279				14,568	\$	60,391.47	
11/01/2010		SPOT237	169292				23,481	\$	98,002.93	
11/01/2010		SPOT237	169440				51	\$	218.72	
11/01/2010		SPOT237	169464				7,478	\$	32,502.47	
11/01/2010		SPOT237	169507				4,999	\$	21,652.98	
11/01/2010		SPOT186	168800				2,281	\$	8,906.00	
11/01/2010		SPOT186	167406				1,468	\$	5,270.21	
11/01/2010		SPOT186	167440				38	\$	137.01	
11/01/2010		SPOT186	167812				4,370	\$	16,969.92	
11/01/2010		SPOT186	167984				4,201	\$	16,772.05	
11/01/2010		SPOT186	169476				7,581	\$	33,061.78	
11/01/2010		SPOT140	168994				9,917	\$	42,116.78	
11/01/2010		SPOT140	169165				9,916	\$	43,063.20	
11/01/2010		SPOT73	167600				496	\$	1,900.80	
11/01/2010		SPOT73	168400				2,137	\$	8,637.41	
11/01/2010		SPOT73	167610				21	\$	79.83	
11/01/2010		SPOT73	167627				2,822	\$	11,002.01	
11/01/2010		SPOT73	168831				3,982	\$	15,881.75	
11/01/2010		SPOT73	168965				777	\$	3,180.87	

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11/01/2010		SPOT73	169127			3,593	\$	15,331.32		
11/01/2010		SPOT73	169134			4,892	\$	21,404.77		
11/01/2010		SPOT73	169456			4,892	\$	21,517.30		
11/01/2010		SPOT73	169878			25,350	\$	112,689.62		
11/01/2010		SPOT56	167636			1,383	\$	5,528.00		
11/01/2010		SPOT56	169852			46,092	\$	200,015.40		
11/01/2010		SPOT235	167413			456	\$	1,649.26		
11/01/2010		SPOT235	168081			6,701	\$	27,918.00		
11/01/2010		SPOT235	168688			5,439	\$	21,160.13		
11/01/2010		SPOT90	169000			7,617	\$	31,223.72		
11/01/2010		SPOT90	166458			291,353	\$	1,018,830.07		
11/01/2010		SPOT90	167624			4,856	\$	18,755.47		
11/01/2010		SPOT90	167628			3,496	\$	13,701.96		
11/01/2010		SPOT90	167997			2,000	\$	8,016.39		
11/01/2010		SPOT90	168233			2,890	\$	12,695.92		
11/01/2010		SPOT90	168246			4,856	\$	21,130.50		
11/01/2010		SPOT90	168332			4,879	\$	21,432.89		
11/01/2010		SPOT90	168345			1,422	\$	6,138.13		
11/01/2010		SPOT90	168588			9,999	\$	37,939.77		
11/01/2010		SPOT90	168967			2,095	\$	8,587.22		
11/01/2010		SPOT90	168976			9,226	\$	38,247.94		
11/01/2010		SPOT90	169007			4,738	\$	19,792.22		
11/01/2010		SPOT90	169074			8,957	\$	37,814.08		
11/01/2010		SPOT90	169076			2,711	\$	11,460.07		
11/01/2010		SPOT90	169105			270	\$	1,140.14		
11/01/2010		SPOT90	169184			4,600	\$	19,977.02		
11/01/2010		SPOT90	169185			2,884	\$	12,522.78		
11/01/2010		SPOT90	169272			5,000	\$	21,739.52		
11/01/2010		SPOT90	169322			14,214	\$	58,512.56		
11/01/2010		SPOT90	169335			30,000	\$	130,970.30		
11/01/2010		SPOT90	169357			13,657	\$	56,888.92		
11/01/2010		SPOT90	169359			13,800	\$	57,483.70		
11/01/2010		SPOT90	169533			2,705	\$	11,755.13		
11/01/2010		SPOT90	169534			7,211	\$	31,335.51		
11/01/2010		SPOT90	169537			9,531	\$	41,514.79		
11/01/2010		SPOT90	169564			700	\$	3,021.01		
11/01/2010		SPOT90	169602			3,800	\$	15,839.01		
11/01/2010		SPOT90	169626			2,000	\$	8,437.84		
11/01/2010		SPOT90	169701			2,600	\$	11,293.52		
11/01/2010		SPOT90	169704			4,500	\$	19,546.14		
11/01/2010		SPOT90	169770			3,975	\$	17,488.15		
11/01/2010		SPOT90	169819			24,280	\$	102,777.47		
11/01/2010		SPOT90	169941			5,312	\$	24,546.92		
11/01/2010		SPOT90	169971			4,856	\$	22,156.05		
11/01/2010		SPOT90	170006			4,631	\$	21,603.33		
11/01/2010		SPOT1	168666			4,712	\$	18,103.27		
11/01/2010		SPOT1	168745			144	\$	552.20		
11/01/2010		SPOT1	168823			5,870	\$	23,630.70		
11/01/2010		SPOT1	168844			7,090	\$	28,405.01		
11/01/2010		SPOT74	167620			712	\$	2,804.53		
11/01/2010		SPOT74	167658			3,288	\$	12,955.16		
11/01/2010		SPOT74	167660			8,417	\$	33,160.78		
11/01/2010		SPOT238	169446			874	\$	3,776.48		
11/01/2010		SPOT238	169631			874	\$	3,740.49		
11/01/2010		SPOT67	167049			4,738	\$	16,285.84		
11/01/2010		SPOT67	167083			262	\$	898.98		
11/01/2010		SPOT67	167138			2,500	\$	9,120.01		
11/01/2010		SPOT67	167263			3,980	\$	14,688.10		
11/01/2010		SPOT67	167305			2,500	\$	9,119.76		
11/01/2010		SPOT67	167738			2,024	\$	7,965.11		
11/01/2010		SPOT67	167739			1,956	\$	7,696.62		
11/01/2010		SPOT67	167853			7,503	\$	28,868.83		
11/01/2010		SPOT67	167855			12,000	\$	46,174.81		
11/01/2010		SPOT67	168346			4,857	\$	21,052.49		
11/01/2010		SPOT67	168357			829	\$	3,594.33		
11/01/2010		SPOT67	168475			2,101	\$	8,529.08		
11/01/2010		SPOT67	168476			4,000	\$	16,238.73		
11/01/2010		SPOT67	168789			3,933	\$	15,292.93		
11/01/2010		SPOT67	168893			4,979	\$	20,221.68		
11/01/2010		SPOT67	169186			8,762	\$	37,838.21		
11/01/2010		SPOT67	169685			1,187	\$	5,094.03		
11/01/2010		SPOT67	169698			3,550	\$	15,233.31		
11/01/2010		SPOT107	168900			2,464	\$	10,006.92		
11/01/2010		SPOT107	167060			3,594	\$	12,786.38		
11/01/2010		SPOT107	167084			4,000	\$	14,339.41		
11/01/2010		SPOT107	167420			4,261	\$	14,692.42		
11/01/2010		SPOT107	167445			1,457	\$	5,101.80		
11/01/2010		SPOT107	167736			7,499	\$	29,356.58		
11/01/2010		SPOT107	167737			1,976	\$	7,733.22		
11/01/2010		SPOT107	167947			6,500	\$	25,297.73		
11/01/2010		SPOT107	167983			1,983	\$	7,760.25		
11/01/2010		SPOT107	168069			3,861	\$	15,967.99		
11/01/2010		SPOT107	168148			3,908	\$	16,160.76		
11/01/2010		SPOT107	168564			14,276	\$	54,038.61		
11/01/2010		SPOT107	168615			11,071	\$	42,249.48		
11/01/2010		SPOT107	168687			9,712	\$	37,660.96		
11/01/2010		SPOT107	168702			8,838	\$	34,180.45		
11/01/2010		SPOT107	168776			379	\$	1,473.51		
11/01/2010		SPOT107	169323			29,135	\$	120,782.95		
11/01/2010		SPOT107	169326			15,150	\$	62,807.13		
11/01/2010		SPOT107	169529			2,264	\$	9,873.07		
11/01/2010		SPOT107	169532			1,895	\$	8,225.44		
11/01/2010		SPOT107	169683			4,737	\$	20,227.33		
11/01/2010		SPOT107	169762			4,195	\$	16,654.15		
11/01/2010		SPOT189	166690			137,349	\$	484,662.64		
11/01/2010		SPOT189	167357			4,738	\$	16,385.83		
11/01/2010		SPOT189	167488			8,987	\$	33,244.69		
11/01/2010		SPOT189	168033			4,738	\$	19,088.59		
11/01/2010		SPOT189	168034			262	\$	1,053.69		
11/01/2010		SPOT189	168072			2,234	\$	9,375.01		
11/01/2010		SPOT189	168472			284	\$	1,157.14		
11/01/2010		SPOT189	168709			4,454	\$	17,102.24		





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11/01/2010		OSS REVENUE	167570	Optimization - NEC	5,000	\$ 21,650.00				
11/01/2010		OSS REVENUE	167588	Optimization - NEC	5,000	\$ 21,650.00				
11/01/2010		OSS REVENUE	168842	Optimization - NEC	3,600	\$ 14,832.00				
11/01/2010		OSS REVENUE	169018	Optimization - NEC	10,000	\$ 44,000.00				
11/01/2010		OSS REVENUE	169080	Optimization - NEC	15,000	\$ 66,300.00				
11/01/2010		OSS REVENUE	169081	Optimization - NEC	4,000	\$ 17,600.00				
11/01/2010		OSS REVENUE	169144	Optimization - NEC	10,000	\$ 46,800.00				
11/01/2010		OSS REVENUE	169152	Optimization - NEC	4,600	\$ 21,620.00				
11/01/2010		OSS REVENUE	167958	Optimization - NEC	1,012	\$ 4,554.00				
11/01/2010		OSS REVENUE	168258	Optimization - NEC	1,012	\$ 5,171.32				
11/01/2010		OSS REVENUE	167508	Optimization - NEC	1,250	\$ 5,437.50				
11/01/2010		OSS REVENUE	167508	Optimization - NEC	1,150	\$ 5,002.50				
11/01/2010		OSS REVENUE	167686	Optimization - NEC	5,000	\$ 21,000.00				
11/01/2010		OSS REVENUE	168410	Optimization - NEC	1,800	\$ 7,578.00				
11/01/2010		OSS REVENUE	168513	Optimization - NEC	2,450	\$ 10,290.00				
11/01/2010		OSS REVENUE	168575	Optimization - NEC	15,000	\$ 60,000.00				
11/01/2010		OSS REVENUE	168602	Optimization - NEC	21,600	\$ 86,184.00				
11/01/2010		OSS REVENUE	168737	Optimization - NEC	600	\$ 2,448.00				
11/01/2010		OSS REVENUE	168737	Optimization - NEC	5,000	\$ 20,400.00				
11/01/2010		OSS REVENUE	168861	Optimization - NEC	10,000	\$ 41,200.00				
11/01/2010		OSS REVENUE	168887	Optimization - NEC	9,891	\$ 40,750.92				
11/01/2010		OSS REVENUE	168887	Optimization - NEC	109	\$ 449.08				
11/01/2010		OSS REVENUE	169047	Optimization - NEC	519	\$ 2,283.60				
11/01/2010		OSS REVENUE	169047	Optimization - NEC	1,250	\$ 5,500.00				
11/01/2010		OSS REVENUE	169047	Optimization - NEC	850	\$ 3,740.00				
11/01/2010		OSS REVENUE	169047	Optimization - NEC	975	\$ 4,290.00				
11/01/2010		OSS REVENUE	169047	Optimization - NEC	606	\$ 2,666.40				
11/01/2010		OSS REVENUE	169047	Optimization - NEC	158	\$ 695.20				
11/01/2010		OSS REVENUE	169048	Optimization - NEC	1,456	\$ 6,406.40				
11/01/2010		OSS REVENUE	169048	Optimization - NEC	1,544	\$ 6,793.60				
11/01/2010		OSS REVENUE	169048	Optimization - NEC	642	\$ 2,824.80				
11/01/2010		OSS REVENUE	169302	Optimization - NEC	1,800	\$ 8,586.00				
11/01/2010		OSS REVENUE	169302	Optimization - NEC	15,000	\$ 71,550.00				
11/01/2010		OSS REVENUE	169351	Optimization - NEC	6,000	\$ 27,180.00				
11/01/2010		OSS REVENUE	169351	Optimization - NEC	15,000	\$ 67,950.00				
11/01/2010		OSS REVENUE	169516	Optimization - NEC	2,500	\$ 12,125.00				
11/01/2010		OSS REVENUE	169599	Optimization - NEC	3,800	\$ 19,076.00				
11/01/2010		OSS REVENUE	169627	Optimization - NEC	2,000	\$ 10,100.00				
11/01/2010		OSS REVENUE	169691	Optimization - NEC	400	\$ 2,140.00				
11/01/2010		OSS REVENUE	169691	Optimization - NEC	1,300	\$ 6,955.00				
11/01/2010		OSS REVENUE	169902	Optimization - NEC	2,000	\$ 10,900.00				
11/01/2010		OSS REVENUE	169925	Optimization - NEC	18,400	\$ 100,280.00				
11/01/2010		OSS REVENUE	169925	Optimization - NEC	4,600	\$ 25,070.00				
11/01/2010		OSS REVENUE	167732	Optimization - NEC	2,000	\$ 8,600.00				
11/01/2010		OSS REVENUE	167874	Optimization - NEC	3,036	\$ 13,358.40				
11/01/2010		OSS REVENUE	168421	Optimization - NEC	1,012	\$ 4,604.60				
11/01/2010		OSS REVENUE	168561	Optimization - NEC	3,036	\$ 13,267.32				
11/01/2010		OSS REVENUE	168683	Optimization - NEC	1,012	\$ 4,452.80				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	5,951	\$ 24,994.20				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	1,600	\$ 6,720.00				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	1,125	\$ 4,725.00				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	1,324	\$ 5,560.80				
11/01/2010		OSS REVENUE	168854	Optimization - NEC	1,012	\$ 4,432.56				
11/01/2010		OSS REVENUE	169071	Optimization - NEC	1,012	\$ 4,705.80				
11/01/2010		OSS REVENUE	169210	Optimization - NEC	1,012	\$ 4,898.08				
11/01/2010		OSS REVENUE	169495	Optimization - NEC	1,012	\$ 5,029.64				
11/01/2010		OSS REVENUE	169740	Optimization - NEC	1,700	\$ 9,350.00				
11/01/2010		OSS REVENUE	169740	Optimization - NEC	2,300	\$ 12,650.00				
11/01/2010		OSS REVENUE	169771	Optimization - NEC	4,000	\$ 15,820.00				
11/01/2010		OSS REVENUE	169816	Optimization - NEC	16,500	\$ 93,225.00				
11/01/2010		OSS REVENUE	169816	Optimization - NEC	3,165	\$ 17,882.25				
11/01/2010		OSS REVENUE	169816	Optimization - NEC	5,335	\$ 30,142.75				
11/01/2010		OSS REVENUE	167590	Optimization - NEC	700	\$ 3,003.00				
11/01/2010		OSS REVENUE	167591	Optimization - NEC	4,300	\$ 18,447.00				
11/01/2010		OSS REVENUE	167595	Optimization - NEC	3,700	\$ 15,540.00				
11/01/2010		OSS REVENUE	167662	Optimization - NEC	3,500	\$ 14,840.00				
11/01/2010		OSS REVENUE	167971	Optimization - NEC	1,600	\$ 7,360.00				
11/01/2010		OSS REVENUE	168710	Optimization - NEC	2,200	\$ 8,932.00				
11/01/2010		OSS REVENUE	168775	Optimization - NEC	300	\$ 1,218.00				
11/01/2010		OSS REVENUE	168849	Optimization - NEC	5,000	\$ 20,625.00				
11/01/2010		OSS REVENUE	168995	Optimization - NEC	5,100	\$ 22,593.00				
11/01/2010		OSS REVENUE	169487	Optimization - NEC	1,600	\$ 8,032.00				
11/01/2010		OSS REVENUE	167978	Optimization - NEC	5,500	\$ 25,245.00				
11/01/2010		OSS REVENUE	168700	Optimization - NEC	1,600	\$ 6,560.00				
11/01/2010		OSS REVENUE	169129	Optimization - NEC	3,000	\$ 14,100.00				
11/01/2010		OSS REVENUE	167589	Optimization - NEC	5,000	\$ 21,500.00				
11/01/2010		OSS REVENUE	167659	Optimization - NEC	500	\$ 2,120.00				
11/01/2010		OSS REVENUE	167734	Optimization - NEC	300	\$ 1,305.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	564	\$ 2,419.56				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	1,500	\$ 6,435.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	800	\$ 3,432.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	1,900	\$ 8,151.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	236	\$ 1,012.44				
11/01/2010		OSS REVENUE	168785	Optimization - NEC	3,900	\$ 15,600.00				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	1,900	\$ 8,398.00				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	200	\$ 884.00				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	59	\$ 260.78				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	1,205	\$ 5,326.10				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	3	\$ 13.26				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	633	\$ 2,797.86				
11/01/2010		OSS REVENUE	169939	Optimization - NEC	5,312	\$ 27,091.20				
11/01/2010		OSS REVENUE	167089	Optimization - NEC	15,700	\$ 57,305.00				
11/01/2010		OSS REVENUE	167104	Optimization - NEC	5,000	\$ 18,250.00				
11/01/2010		OSS REVENUE	167231	Optimization - NEC	8,000	\$ 31,600.00				
11/01/2010		OSS REVENUE	167425	Optimization - NEC	5,700	\$ 23,940.00				
11/01/2010		OSS REVENUE	167741	Optimization - NEC	1,000	\$ 4,280.00				
11/01/2010		OSS REVENUE	167746	Optimization - NEC	1,000	\$ 4,400.00				
11/01/2010		OSS REVENUE	167804	Optimization - NEC	15,000	\$ 62,850.00				
11/01/2010		OSS REVENUE	167847	Optimization - NEC	17,100	\$ 71,649.00				
11/01/2010		OSS REVENUE	167849	Optimization - NEC	7,500	\$ 31,275.00				
11/01/2010		OSS REVENUE	167850	Optimization - NEC	5,400	\$ 22,518.00				
11/01/2010		OSS REVENUE	167925	Optimization - NEC	2,400	\$ 10,728.00				

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11/01/2010		OSS REVENUE	167943	Optimization - NEC	10,200	\$	44,370.00			
11/01/2010		OSS REVENUE	167945	Optimization - NEC	5,000	\$	22,200.00			
11/01/2010		OSS REVENUE	167951	Optimization - NEC	4,100	\$	18,655.00			
11/01/2010		OSS REVENUE	168137	Optimization - NEC	5,000	\$	26,350.00			
11/01/2010		OSS REVENUE	168138	Optimization - NEC	5,000	\$	26,400.00			
11/01/2010		OSS REVENUE	168139	Optimization - NEC	3,500	\$	18,550.00			
11/01/2010		OSS REVENUE	168280	Optimization - NEC	5,000	\$	25,250.00			
11/01/2010		OSS REVENUE	168282	Optimization - NEC	7,700	\$	39,193.00			
11/01/2010		OSS REVENUE	168283	Optimization - NEC	700	\$	3,535.00			
11/01/2010		OSS REVENUE	168324	Optimization - NEC	2,763	\$	14,008.41			
11/01/2010		OSS REVENUE	168356	Optimization - NEC	837	\$	4,243.59			
11/01/2010		OSS REVENUE	168436	Optimization - NEC	3,000	\$	12,660.00			
11/01/2010		OSS REVENUE	168582	Optimization - NEC	15,000	\$	60,000.00			
11/01/2010		OSS REVENUE	168857	Optimization - NEC	5,000	\$	20,750.00			
11/01/2010		OSS REVENUE	169009	Optimization - NEC	5,000	\$	22,050.00			
11/01/2010		OSS REVENUE	169169	Optimization - NEC	3,000	\$	14,130.00			
11/01/2010		OSS REVENUE	169349	Optimization - NEC	6,000	\$	27,000.00			
11/01/2010		OSS REVENUE	169517	Optimization - NEC	10,000	\$	48,000.00			
11/01/2010		OSS REVENUE	169519	Optimization - NEC	8,700	\$	41,934.00			
11/01/2010		OSS REVENUE	169523	Optimization - NEC	7,300	\$	35,186.00			
11/01/2010		OSS REVENUE	169687	Optimization - NEC	15,000	\$	79,500.00			
11/01/2010		OSS REVENUE	169846	Optimization - NEC	71,486	\$	408,899.92			
11/01/2010		OSS REVENUE	169846	Optimization - NEC	1,064	\$	6,086.08			
11/01/2010		OSS REVENUE	169846	Optimization - NEC	2,450	\$	14,014.00			
11/01/2010		OSS REVENUE	169981	Optimization - NEC	10,000	\$	54,000.00			
11/01/2010		OSS REVENUE	168851	Optimization - NEC	4,500	\$	18,585.00			
11/01/2010		OSS REVENUE	168852	Optimization - NEC	700	\$	2,891.00			
11/01/2010		OSS REVENUE	168855	Optimization - NEC	4,800	\$	19,824.00			
11/01/2010		OSS REVENUE	168890	Optimization - NEC	123	\$	507.99			
11/01/2010		OSS REVENUE	169011	Optimization - NEC	654	\$	2,877.60			
11/01/2010		OSS REVENUE	169011	Optimization - NEC	4,083	\$	17,965.20			
11/01/2010		OSS REVENUE	167509	Optimization - NEC	2,500	\$	10,950.00			
11/01/2010		OSS REVENUE	167509	Optimization - NEC	2,500	\$	10,950.00			
11/01/2010		OSS REVENUE	168712	Optimization - NEC	274	\$	1,115.18			
11/01/2010		OSS REVENUE	168712	Optimization - NEC	1,221	\$	4,969.47			
11/01/2010		OSS REVENUE	168712	Optimization - NEC	100	\$	407.00			
11/01/2010		OSS REVENUE	168712	Optimization - NEC	855	\$	3,479.85			
11/01/2010		OSS REVENUE	168712	Optimization - NEC	150	\$	610.50			
11/01/2010		OSS REVENUE	168753	Optimization - NEC	100	\$	406.00			
11/01/2010		OSS REVENUE	168822	Optimization - NEC	500	\$	2,087.50			
11/01/2010		OSS REVENUE	168986	Optimization - NEC	2,600	\$	11,544.00			
11/01/2010		OSS REVENUE	168986	Optimization - NEC	2,000	\$	8,880.00			
11/01/2010		OSS REVENUE	169252	Optimization - NEC	1,000	\$	4,800.00			
11/01/2010		OSS REVENUE	167064	Optimization - NEC	4,000	\$	15,040.00			
11/01/2010		OSS REVENUE	167270	Optimization - NEC	4,000	\$	16,440.00			
11/01/2010		OSS REVENUE	167307	Optimization - NEC	2,500	\$	10,425.00			
11/01/2010		OSS REVENUE	167346	Optimization - NEC	5,000	\$	19,750.00			
11/01/2010		OSS REVENUE	167923	Optimization - NEC	5,000	\$	22,350.00			
11/01/2010		OSS REVENUE	168262	Optimization - NEC	3,635	\$	18,829.30			
11/01/2010		OSS REVENUE	168708	Optimization - NEC	5,000	\$	20,250.00			
11/01/2010		OSS REVENUE	168996	Optimization - NEC	2,500	\$	11,075.00			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	1,005	\$	4,100.40			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	494	\$	2,015.52			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	1,998	\$	8,151.84			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	719	\$	2,933.52			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	389	\$	1,587.12			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	1,334	\$	5,442.72			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	223	\$	909.84			
11/01/2010		OSS REVENUE	168711	Optimization - NEC	218	\$	889.44			
11/01/2010		OSS REVENUE	167491	Optimization - NEC	4,300	\$	15,265.00			
11/01/2010		OSS REVENUE	168140	Optimization - NEC	4,200	\$	22,344.00			
11/01/2010		OSS REVENUE	168142	Optimization - NEC	7,194	\$	38,703.72			
11/01/2010		OSS REVENUE	168285	Optimization - NEC	1,394	\$	7,095.46			
11/01/2010		OSS REVENUE	168433	Optimization - NEC	3,700	\$	16,169.00			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	524	\$	2,174.60			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	1,565	\$	6,494.75			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	681	\$	2,826.15			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	409	\$	1,697.35			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	1,405	\$	5,830.75			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	193	\$	800.95			
11/01/2010		OSS REVENUE	168824	Optimization - NEC	223	\$	925.45			
11/01/2010		OSS REVENUE	167183	Optimization - NEC	2,600	\$	10,348.00			
11/01/2010		OSS REVENUE	167507	Optimization - NEC	2,600	\$	11,310.00			
11/01/2010		OSS REVENUE	167640	Optimization - NEC	3,000	\$	12,900.00			
11/01/2010		OSS REVENUE	167672	Optimization - NEC	100	\$	423.00			
11/01/2010		OSS REVENUE	167672	Optimization - NEC	1,500	\$	6,345.00			
11/01/2010		OSS REVENUE	167672	Optimization - NEC	1,000	\$	4,230.00			
11/01/2010		OSS REVENUE	167920	Optimization - NEC	5,000	\$	22,000.00			
11/01/2010		OSS REVENUE	167940	Optimization - NEC	2,500	\$	11,125.00			
11/01/2010		OSS REVENUE	167940	Optimization - NEC	100	\$	445.00			
11/01/2010		OSS REVENUE	168435	Optimization - NEC	2,500	\$	10,550.00			
11/01/2010		OSS REVENUE	168578	Optimization - NEC	7,800	\$	31,200.00			
11/01/2010		OSS REVENUE	168736	Optimization - NEC	1,300	\$	5,369.00			
11/01/2010		OSS REVENUE	168736	Optimization - NEC	1,147	\$	4,737.11			
11/01/2010		OSS REVENUE	168837	Optimization - NEC	5,000	\$	20,650.00			
11/01/2010		OSS REVENUE	169130	Optimization - NEC	2,000	\$	9,400.00			
11/01/2010		OSS REVENUE	169353	Optimization - NEC	7,500	\$	34,200.00			
11/01/2010		OSS REVENUE	169505	Optimization - NEC	7,000	\$	34,930.00			
11/01/2010		OSS REVENUE	170011	Optimization - NEC	1,067	\$	5,836.49			
11/01/2010		OSS REVENUE	167058	Optimization - NEC	715	\$	2,645.50			
11/01/2010		OSS REVENUE	167058	Optimization - NEC	335	\$	1,239.50			
11/01/2010		OSS REVENUE	167058	Optimization - NEC	585	\$	2,164.50			
11/01/2010		OSS REVENUE	167058	Optimization - NEC	128	\$	473.60			
11/01/2010		OSS REVENUE	167058	Optimization - NEC	674	\$	2,493.80			
11/01/2010		OSS REVENUE	167058	Optimization - NEC	198	\$	732.60			
11/01/2010		OSS REVENUE	167094	Optimization - NEC	1,012	\$	3,906.32			
11/01/2010		OSS REVENUE	167137	Optimization - NEC	2,500	\$	9,750.00			
11/01/2010		OSS REVENUE	167207	Optimization - NEC	787	\$	3,092.91			
11/01/2010		OSS REVENUE	167207	Optimization - NEC	957	\$	3,761.01			
11/01/2010		OSS REVENUE	167207	Optimization - NEC	856	\$	3,364.08			
11/01/2010		OSS REVENUE	167213	Optimization - NEC	5,100	\$	20,553.00			
11/01/2010		OSS REVENUE	167229	Optimization - NEC	5,000	\$	20,350.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
11/01/2010		OSS REVENUE	167312	Optimization - NEC	1,012	\$	4,240.28			
11/01/2010		OSS REVENUE	167370	Optimization - NEC	5,000	\$	21,750.00			
11/01/2010		OSS REVENUE	167421	Optimization - NEC	5,000	\$	19,800.00			
11/01/2010		OSS REVENUE	167422	Optimization - NEC	4,000	\$	17,000.00			
11/01/2010		OSS REVENUE	167447	Optimization - NEC	2,500	\$	10,750.00			
11/01/2010		OSS REVENUE	167448	Optimization - NEC	218	\$	913.42			
11/01/2010		OSS REVENUE	167448	Optimization - NEC	1,415	\$	5,928.85			
11/01/2010		OSS REVENUE	167448	Optimization - NEC	490	\$	2,053.10			
11/01/2010		OSS REVENUE	167448	Optimization - NEC	102	\$	427.38			
11/01/2010		OSS REVENUE	167448	Optimization - NEC	255	\$	1,068.45			
11/01/2010		OSS REVENUE	167448	Optimization - NEC	120	\$	502.80			
11/01/2010		OSS REVENUE	167454	Optimization - NEC	1,012	\$	4,473.04			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	656	\$	2,755.20			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,014	\$	4,258.80			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,559	\$	6,547.80			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	333	\$	1,398.60			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	386	\$	1,621.20			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,041	\$	4,372.20			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	600	\$	2,520.00			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,278	\$	5,367.60			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	80	\$	336.00			
11/01/2010		OSS REVENUE	167521	Optimization - NEC	653	\$	2,742.60			
11/01/2010		OSS REVENUE	167603	Optimization - NEC	2,500	\$	10,500.00			
11/01/2010		OSS REVENUE	167606	Optimization - NEC	1,012	\$	4,503.40			
11/01/2010		OSS REVENUE	167661	Optimization - NEC	1,012	\$	4,452.80			
11/01/2010		OSS REVENUE	167742	Optimization - NEC	10,000	\$	43,000.00			
11/01/2010		OSS REVENUE	167743	Optimization - NEC	14,700	\$	63,063.00			
11/01/2010		OSS REVENUE	167744	Optimization - NEC	10,000	\$	42,500.00			
11/01/2010		OSS REVENUE	167745	Optimization - NEC	4,500	\$	18,990.00			
11/01/2010		OSS REVENUE	167809	Optimization - NEC	831	\$	3,481.89			
11/01/2010		OSS REVENUE	167851	Optimization - NEC	6,600	\$	27,060.00			
11/01/2010		OSS REVENUE	167852	Optimization - NEC	15,000	\$	62,475.00			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	560	\$	2,408.00			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	560	\$	2,408.00			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	1,340	\$	5,762.00			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	4,131	\$	17,763.30			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	383	\$	1,646.90			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	386	\$	1,659.80			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	1,041	\$	4,476.30			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	152	\$	653.60			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	180	\$	774.00			
11/01/2010		OSS REVENUE	167904	Optimization - NEC	903	\$	3,882.90			
11/01/2010		OSS REVENUE	167999	Optimization - NEC	2,000	\$	9,100.00			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	161	\$	843.64			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	122	\$	639.28			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	1,465	\$	7,676.60			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	489	\$	2,562.36			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	203	\$	1,063.72			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	152	\$	796.48			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	255	\$	1,336.20			
11/01/2010		OSS REVENUE	168104	Optimization - NEC	788	\$	4,129.12			
11/01/2010		OSS REVENUE	168178	Optimization - NEC	996	\$	5,348.52			
11/01/2010		OSS REVENUE	168353	Optimization - NEC	1,400	\$	6,930.00			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	985	\$	4,235.50			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	480	\$	2,064.00			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	1,315	\$	5,654.50			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	403	\$	1,732.90			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	847	\$	3,642.10			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	52	\$	223.60			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	165	\$	709.50			
11/01/2010		OSS REVENUE	168419	Optimization - NEC	753	\$	3,237.90			
11/01/2010		OSS REVENUE	168420	Optimization - NEC	130	\$	555.10			
11/01/2010		OSS REVENUE	168420	Optimization - NEC	103	\$	439.81			
11/01/2010		OSS REVENUE	168420	Optimization - NEC	308	\$	1,315.16			
11/01/2010		OSS REVENUE	168420	Optimization - NEC	94	\$	401.38			
11/01/2010		OSS REVENUE	168464	Optimization - NEC	2,100	\$	8,967.00			
11/01/2010		OSS REVENUE	168474	Optimization - NEC	4,000	\$	17,080.00			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	4,472	\$	17,709.12			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	3,405	\$	13,483.80			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	1,158	\$	4,585.68			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	3,620	\$	14,335.20			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	286	\$	1,132.56			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	8,985	\$	35,580.60			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	939	\$	3,718.44			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	1,141	\$	4,518.36			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	2,623	\$	10,387.08			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	77	\$	304.92			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	390	\$	1,544.40			
11/01/2010		OSS REVENUE	168559	Optimization - NEC	1,809	\$	7,163.64			
11/01/2010		OSS REVENUE	168584	Optimization - NEC	11,400	\$	44,916.00			
11/01/2010		OSS REVENUE	168613	Optimization - NEC	3,300	\$	13,200.00			
11/01/2010		OSS REVENUE	168733	Optimization - NEC	2,500	\$	10,425.00			
11/01/2010		OSS REVENUE	168734	Optimization - NEC	7,500	\$	30,525.00			
11/01/2010		OSS REVENUE	168735	Optimization - NEC	15,000	\$	61,350.00			
11/01/2010		OSS REVENUE	168759	Optimization - NEC	655	\$	2,652.75			
11/01/2010		OSS REVENUE	168798	Optimization - NEC	5,000	\$	20,200.00			
11/01/2010		OSS REVENUE	169142	Optimization - NEC	8,700	\$	40,672.50			
11/01/2010		OSS REVENUE	169156	Optimization - NEC	5,000	\$	23,500.00			
11/01/2010		OSS REVENUE	169168	Optimization - NEC	1,300	\$	6,077.50			
11/01/2010		OSS REVENUE	169174	Optimization - NEC	10,000	\$	47,000.00			
11/01/2010		OSS REVENUE	169191	Optimization - NEC	8,600	\$	40,248.00			
11/01/2010		OSS REVENUE	169226	Optimization - NEC	5,000	\$	23,450.00			
11/01/2010		OSS REVENUE	169271	Optimization - NEC	5,000	\$	24,000.00			
11/01/2010		OSS REVENUE	169340	Optimization - NEC	700	\$	3,010.00			
11/01/2010		OSS REVENUE	169340	Optimization - NEC	5,000	\$	21,500.00			
11/01/2010		OSS REVENUE	169340	Optimization - NEC	11,400	\$	49,020.00			
11/01/2010		OSS REVENUE	169343	Optimization - NEC	15,000	\$	67,500.00			
11/01/2010		OSS REVENUE	169346	Optimization - NEC	39,000	\$	175,110.00			
11/01/2010		OSS REVENUE	169361	Optimization - NEC	25,656	\$	116,734.80			
11/01/2010		OSS REVENUE	169388	Optimization - NEC	900	\$	4,140.00			
11/01/2010		OSS REVENUE	169388	Optimization - NEC	12,900	\$	59,340.00			
11/01/2010		OSS REVENUE	169397	Optimization - NEC	3,036	\$	14,421.00			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
11/01/2010		OSS REVENUE	169478	Optimization - NEC	10,000	\$ 48,000.00				
11/01/2010		OSS REVENUE	169485	Optimization - NEC	10,000	\$ 48,700.00				
11/01/2010		OSS REVENUE	169514	Optimization - NEC	10,000	\$ 48,000.00				
11/01/2010		OSS REVENUE	169515	Optimization - NEC	10,000	\$ 48,700.00				
11/01/2010		OSS REVENUE	169536	Optimization - NEC	1,000	\$ 5,010.00				
11/01/2010		OSS REVENUE	169565	Optimization - NEC	700	\$ 3,437.00				
11/01/2010		OSS REVENUE	169686	Optimization - NEC	3,818	\$ 20,311.76				
11/01/2010		OSS REVENUE	169686	Optimization - NEC	3,132	\$ 16,662.24				
11/01/2010		OSS REVENUE	169686	Optimization - NEC	2,650	\$ 14,098.00				
11/01/2010		OSS REVENUE	169848	Optimization - NEC	6,500	\$ 37,050.00				
11/01/2010		OSS REVENUE	169848	Optimization - NEC	18,400	\$ 104,880.00				
11/01/2010		OSS REVENUE	169848	Optimization - NEC	100	\$ 570.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	8,850	\$ 49,560.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	2,500	\$ 14,000.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	1,150	\$ 6,440.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	19,000	\$ 106,400.00				
11/01/2010		OSS REVENUE	169980	Optimization - NEC	19,450	\$ 104,057.50				
11/01/2010		OSS REVENUE	169980	Optimization - NEC	5,550	\$ 29,692.50				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	1,500	\$ 7,950.00				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	950	\$ 5,035.00				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	400	\$ 2,120.00				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	3,850	\$ 20,405.00				
11/01/2010		OSS REVENUE	170010	Optimization - NEC	1,109	\$ 6,099.50				
11/01/2010		OSS REVENUE	170010	Optimization - NEC	1,931	\$ 10,620.50				
11/01/2010		OSS REVENUE	170010	Optimization - NEC	1,591	\$ 8,750.50				
					1,294,618	\$ 5,972,320.74				
	CAPACITY RELEASE OSS					\$ 15,533.33				
	PPA-OSS					\$ -				
	PROXY GAS COST RECOVERY				2,410,520	\$ 9,429,393.43				
	HEDGING GAIN/LOSS	from Mike Whertz				\$ 652.31				
	STORAGE CARRY ADJUSTMENT						\$ 1,997.10			
	FINAL CLOSE TOTAL				3,705,138	\$ 15,417,899.81	3,705,138	\$ 14,622,353.15	(0)	\$ 795,546.66
12/01/2010		SPOT81	171536				184	\$ 869.07		
12/01/2010		SPOT81	169611				192,694	\$ 897,463.91		
12/01/2010		SPOT81	170058				468	\$ 2,146.52		
12/01/2010		SPOT81	171238				468	\$ 2,419.54		
12/01/2010		SPOT81	171449				433	\$ 2,295.60		
12/01/2010		SPOT81	171477				290	\$ 1,537.92		
12/01/2010		SPOT81	172712				467	\$ 2,172.31		
12/01/2010		SPOT81	172851				937	\$ 4,359.39		
12/01/2010		SPOT195	172417				8,406	\$ 58,759.73		
12/01/2010		SPOT195	172454				20,013	\$ 125,904.12		
12/01/2010		SPOT195	172771				10,009	\$ 74,436.77		
12/01/2010		SPOT29	171000				2,000	\$ 14,300.00		
12/01/2010		SPOT29	170426				5,000	\$ 25,050.00		
12/01/2010		SPOT29	172286				500	\$ 3,125.00		
12/01/2010		SPOT29	170374				4,589	\$ 21,706.28		
12/01/2010		SPOT29	170376				360	\$ 1,704.29		
12/01/2010		SPOT29	170522				13,766	\$ 64,822.95		
12/01/2010		SPOT29	170547				1,096	\$ 5,159.55		
12/01/2010		SPOT29	170555				2,248	\$ 10,925.42		
12/01/2010		SPOT29	170558				12,599	\$ 61,237.20		
12/01/2010		SPOT29	170628				9,898	\$ 52,608.70		
12/01/2010		SPOT29	170765				4,600	\$ 24,453.77		
12/01/2010		SPOT29	170766				5,297	\$ 28,155.86		
12/01/2010		SPOT29	170767				6,929	\$ 36,826.63		
12/01/2010		SPOT29	170090				1,858	\$ 8,413.99		
12/01/2010		SPOT29	171013				5,000	\$ 36,250.00		
12/01/2010		SPOT29	171066				89	\$ 645.25		
12/01/2010		SPOT29	170386				4,307	\$ 19,974.75		
12/01/2010		SPOT29	170615				3,558	\$ 17,481.76		
12/01/2010		SPOT29	170691				1,811	\$ 9,158.53		
12/01/2010		SPOT29	170978				1,881	\$ 12,403.99		
12/01/2010		SPOT29	171943				7,226	\$ 71,475.34		
12/01/2010		SPOT29	172083				2,970	\$ 25,132.06		
12/01/2010		SPOT94	170706				980	\$ 4,890.13		
12/01/2010		SPOT94	170817				3,614	\$ 18,076.90		
12/01/2010		SPOT94	170937				1,279	\$ 6,394.50		
12/01/2010		SPOT94	170959				1,279	\$ 6,489.30		
12/01/2010		SPOT94	170969				3,614	\$ 18,037.73		
12/01/2010		SPOT94	171121				2,935	\$ 14,359.41		
12/01/2010		SPOT94	171396				1,278	\$ 6,318.19		
12/01/2010		SPOT94	171827				10,569	\$ 47,701.91		
12/01/2010		SPOT94	171964				1,279	\$ 5,801.09		
12/01/2010		SPOT94	171965				3,614	\$ 16,508.54		
12/01/2010		SPOT94	172133				3,615	\$ 16,685.10		
12/01/2010		SPOT94	172136				1,279	\$ 5,929.85		
12/01/2010		SPOT94	172256				3,615	\$ 16,077.35		
12/01/2010		SPOT94	172257				1,279	\$ 5,735.66		
12/01/2010		SPOT94	172404				14,465	\$ 65,764.46		
12/01/2010		SPOT94	172405				5,123	\$ 23,539.51		
12/01/2010		SPOT94	172565				1,279	\$ 5,895.17		
12/01/2010		SPOT94	172567				3,615	\$ 16,469.47		
12/01/2010		SPOT193	169612				70,844	\$ 329,949.97		
12/01/2010		21066	171451				4,900	\$ 72,030.00		
12/01/2010		21066	171747				5,800	\$ 69,600.00		
12/01/2010		21066	172936				2,400	\$ 11,640.00		
12/01/2010		21066	170089				1,957	\$ 8,846.93		
12/01/2010		21066	170101				81	\$ 367.96		
12/01/2010		21066	171388				2,581	\$ 12,404.91		

Flowing Transaction Deal
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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI/NUCLEUS DEAL #/PORTFOLIO, PROXY/OSS VOLUME, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSES, MARGIN VOL. Includes rows for various dates from 12/01/2010 and descriptions like SPOT100, SPOT236, SPOT216, SPOT237, SPOT186, SPOT188.



Flowing Transaction Deal
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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI/NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$.

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
12/01/2010		SPOT1		170687		2,996 \$		14,789.33		
12/01/2010		SPOT1		170762		5,904 \$		29,081.99		
12/01/2010		SPOT1		170764		17,717 \$		87,438.27		
12/01/2010		SPOT1		170781		1,366 \$		6,727.40		
12/01/2010		SPOT1		170806		3,974 \$		19,616.77		
12/01/2010		SPOT1		170872		13,157 \$		64,794.61		
12/01/2010		SPOT1		170874		8,048 \$		39,631.99		
12/01/2010		SPOT1		170878		7,755 \$		38,190.30		
12/01/2010		SPOT1		171016		15,802 \$		78,145.24		
12/01/2010		SPOT1		171018		13,158 \$		65,063.60		
12/01/2010		SPOT1		171153		47,410 \$		233,458.92		
12/01/2010		SPOT1		171155		29,297 \$		144,254.42		
12/01/2010		SPOT1		171157		10,179 \$		49,913.10		
12/01/2010		SPOT1		171269		15,803 \$		79,941.56		
12/01/2010		SPOT1		171272		13,158 \$		66,559.06		
12/01/2010		SPOT1		171506		15,803 \$		77,333.27		
12/01/2010		SPOT1		171507		13,158 \$		64,387.45		
12/01/2010		SPOT1		171585		15,014 \$		70,057.61		
12/01/2010		SPOT1		171588		11,892 \$		55,491.40		
12/01/2010		SPOT1		171773		15,803 \$		73,583.79		
12/01/2010		SPOT1		171774		13,158 \$		61,265.66		
12/01/2010		SPOT1		171879		47,410 \$		213,409.37		
12/01/2010		SPOT1		171880		39,473 \$		177,684.00		
12/01/2010		SPOT1		171982		15,803 \$		72,603.26		
12/01/2010		SPOT1		171986		13,158 \$		60,449.28		
12/01/2010		SPOT1		172201		15,803 \$		72,768.65		
12/01/2010		SPOT1		172202		13,158 \$		60,586.98		
12/01/2010		SPOT1		172288		15,803 \$		69,997.31		
12/01/2010		SPOT1		172289		13,158 \$		58,279.61		
12/01/2010		SPOT1		172450		63,213 \$		285,848.92		
12/01/2010		SPOT1		172453		52,630 \$		237,997.15		
12/01/2010		SPOT1		172561		15,803 \$		70,323.34		
12/01/2010		SPOT1		172562		13,158 \$		58,551.06		
12/01/2010		SPOT1		172770		15,803 \$		71,137.00		
12/01/2010		SPOT1		172773		13,157 \$		59,228.49		
12/01/2010		SPOT1		170626		3,800 \$		23,940.00		
12/01/2010		SPOT1		171307		3,595 \$		18,087.42		
12/01/2010		SPOT1		171566		4,955 \$		50,827.53		
12/01/2010		SPOT1		171862		14,865 \$		167,482.58		
12/01/2010		SPOT1		172010		4,262 \$		45,646.70		
12/01/2010		SPOT1		172053		39 \$		414.03		
12/01/2010		SPOT1		172280		3,501 \$		22,040.61		
12/01/2010		SPOT1		172301		3,469 \$		20,354.29		
12/01/2010		SPOT1		172332		31 \$		180.30		
12/01/2010		SPOT1		172455		20,013 \$		123,904.10		
12/01/2010		SPOT1		172605		4,955 \$		54,077.55		
12/01/2010		SPOT1		172615		134 \$		1,460.11		
12/01/2010		SPOT1		172765		4,956 \$		36,327.58		
12/01/2010		SPOT1		170496		10,097 \$		48,479.42		
12/01/2010		SPOT1		170784		4,682 \$		23,321.29		
12/01/2010		SPOT1		170785		4,214 \$		21,011.66		
12/01/2010		SPOT1		171020		1,819 \$		9,075.19		
12/01/2010		SPOT1		171058		1,502 \$		7,510.44		
12/01/2010		SPOT1		171239		3,279 \$		16,936.79		
12/01/2010		SPOT1		171458		2,379 \$		11,543.22		
12/01/2010		SPOT1		171589		326 \$		1,571.26		
12/01/2010		SPOT1		171590		483 \$		2,326.17		
12/01/2010		SPOT1		171592		3,932 \$		18,925.35		
12/01/2010		SPOT1		171764		3,646 \$		17,302.35		
12/01/2010		SPOT1		171765		483 \$		2,292.56		
12/01/2010		SPOT1		171767		326 \$		1,548.56		
12/01/2010		SPOT1		171896		7,011 \$		31,727.83		
12/01/2010		SPOT238		172600		579 \$		2,663.06		
12/01/2010		SPOT238		171037		137 \$		677.42		
12/01/2010		SPOT238		171051		91 \$		450.61		
12/01/2010		SPOT238		171055		137 \$		677.42		
12/01/2010		SPOT238		171095		13,883 \$		67,596.98		
12/01/2010		SPOT238		171128		1,633 \$		7,952.59		
12/01/2010		SPOT238		171130		117 \$		569.94		
12/01/2010		SPOT238		171240		4,595 \$		23,137.86		
12/01/2010		SPOT238		171252		541 \$		2,722.10		
12/01/2010		SPOT238		171253		39 \$		195.08		
12/01/2010		SPOT238		171407		2,272 \$		11,077.51		
12/01/2010		SPOT238		171409		2,181 \$		10,658.40		
12/01/2010		SPOT238		171421		4,595 \$		22,245.15		
12/01/2010		SPOT238		171425		579 \$		2,804.63		
12/01/2010		SPOT238		171429		160 \$		757.59		
12/01/2010		SPOT238		171430		260 \$		1,233.79		
12/01/2010		SPOT238		171453		534 \$		2,623.07		
12/01/2010		SPOT238		171456		600 \$		2,944.26		
12/01/2010		SPOT238		171578		4,595 \$		21,760.89		
12/01/2010		SPOT238		171579		579 \$		2,743.58		
12/01/2010		SPOT238		171580		161 \$		744.60		
12/01/2010		SPOT238		171582		262 \$		1,212.64		
12/01/2010		SPOT238		171584		602 \$		2,886.34		
12/01/2010		SPOT238		171586		536 \$		2,572.42		
12/01/2010		SPOT238		171587		4,528 \$		21,676.23		
12/01/2010		SPOT238		171694		639 \$		2,876.96		
12/01/2010		SPOT238		171696		1,041 \$		4,685.34		
12/01/2010		SPOT238		171699		18,378 \$		84,740.06		
12/01/2010		SPOT238		171701		2,317 \$		10,683.90		
12/01/2010		SPOT238		171715		4,528 \$		21,536.92		
12/01/2010		SPOT238		171718		536 \$		2,550.03		
12/01/2010		SPOT238		171722		602 \$		2,861.22		
12/01/2010		SPOT238		171968		160 \$		719.55		
12/01/2010		SPOT238		171969		260 \$		1,171.83		
12/01/2010		SPOT238		171970		4,595 \$		21,034.58		
12/01/2010		SPOT238		171972		579 \$		2,652.01		
12/01/2010		SPOT238		172016		1,096 \$		4,964.31		
12/01/2010		SPOT238		172112		4,595 \$		21,244.19		
12/01/2010		SPOT238		172114		579 \$		2,678.43		
12/01/2010		SPOT238		172116		260 \$		1,186.39		



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
12/01/2010		SPOT238		172119			160 \$			728.48
12/01/2010		SPOT238		172341			260 \$			1,150.64
12/01/2010		SPOT238		172342			160 \$			706.53
12/01/2010		SPOT238		172343			579 \$			2,610.71
12/01/2010		SPOT238		172344			4,595 \$			20,707.02
12/01/2010		SPOT238		172348			4,031 \$			17,851.51
12/01/2010		SPOT238		172422			18,418 \$			84,412.11
12/01/2010		SPOT238		172425			2,321 \$			10,643.48
12/01/2010		SPOT238		172436			640 \$			2,891.02
12/01/2010		SPOT238		172437			1,043 \$			4,708.23
12/01/2010		SPOT238		172548			4,594 \$			21,122.26
12/01/2010		SPOT238		172549			4,457 \$			20,115.33
12/01/2010		SPOT238		172550			160 \$			721.66
12/01/2010		SPOT238		172551			260 \$			1,175.28
12/01/2010		SPOT238		172744			4,595 \$			21,315.78
12/01/2010		SPOT238		172747			579 \$			2,687.46
12/01/2010		SPOT238		172752			4,457 \$			20,375.11
12/01/2010		SPOT238		172753			160 \$			730.04
12/01/2010		SPOT238		172759			260 \$			1,188.93
12/01/2010		SPOT238		172902			521 \$			2,373.61
12/01/2010		SPOT238		172904			320 \$			1,457.48
12/01/2010		SPOT238		172907			8,914 \$			41,506.19
12/01/2010		SPOT238		172921			1,159 \$			5,429.33
12/01/2010		SPOT238		172926			9,189 \$			43,063.10
12/01/2010		SPOT67		170268			2,605 \$			12,161.23
12/01/2010		SPOT67		170269			1,518 \$			7,096.43
12/01/2010		SPOT67		171478			366 \$			1,782.65
12/01/2010		SPOT67		171479			285 \$			1,390.56
12/01/2010		SPOT67		172017			913 \$			4,136.92
12/01/2010		SPOT107		171012			9,911 \$			73,155.12
12/01/2010		SPOT107		171310			1,291 \$			6,678.45
12/01/2010		SPOT107		171402			5,054 \$			71,734.08
12/01/2010		SPOT107		171567			9,911 \$			103,155.12
12/01/2010		SPOT107		171624			134 \$			1,392.61
12/01/2010		SPOT107		171733			9,911 \$			110,655.12
12/01/2010		SPOT107		171752			134 \$			1,493.86
12/01/2010		SPOT107		172137			4,956 \$			43,077.60
12/01/2010		SPOT107		172150			45 \$			387.72
12/01/2010		SPOT107		169613			8,501 \$			39,594.00
12/01/2010		SPOT107		170131			2,769 \$			12,738.90
12/01/2010		SPOT107		170597			2,996 \$			15,041.46
12/01/2010		SPOT107		170876			2,101 \$			10,759.10
12/01/2010		SPOT107		170880			640 \$			3,274.51
12/01/2010		SPOT107		170886			896 \$			4,586.60
12/01/2010		SPOT107		170887			514 \$			2,630.48
12/01/2010		SPOT107		171195			4,525 \$			22,255.90
12/01/2010		SPOT107		171197			3,058 \$			15,074.42
12/01/2010		SPOT107		171323			1,034 \$			5,386.50
12/01/2010		SPOT107		171324			2,513 \$			13,085.42
12/01/2010		SPOT189		169266			152,759 \$			711,357.44
12/01/2010		SPOT189		170841			4,595 \$			23,299.99
12/01/2010		SPOT189		171098			9,867 \$			48,552.85
12/01/2010		SPOT189		171127			258 \$			1,157.13
12/01/2010		SPOT189		171136			7,791 \$			34,942.64
12/01/2010		SPOT189		171434			2,058 \$			9,964.27
12/01/2010		SPOT189		172189			576 \$			2,664.94
12/01/2010		SPOT189		172191			801 \$			3,709.25
12/01/2010		SPOT189		172194			4,332 \$			20,058.55
12/01/2010		SPOT189		172331			186 \$			840.56
12/01/2010		SPOT189		172337			1,336 \$			6,035.98
12/01/2010		SPOT189		172339			1,177 \$			5,317.74
12/01/2010		SPOT189		172440			8,644 \$			39,893.54
12/01/2010		SPOT189		172442			5,342 \$			24,657.38
12/01/2010		SPOT189		172444			4,707 \$			21,724.03
12/01/2010		SPOT189		172457			9,051 \$			42,355.35
12/01/2010		SPOT189		172597			1,336 \$			6,214.74
12/01/2010		SPOT189		172598			1,177 \$			5,475.40
12/01/2010		SPOT189		172599			4,423 \$			20,583.87
12/01/2010		#N/A		172018			2,079 \$			22,734.89
12/01/2010		#N/A		172443			2,375 \$			15,653.75
12/01/2010		SPOT243		170456			11,739 \$			55,061.35
12/01/2010		SPOT243		170581			3,913 \$			19,573.77
12/01/2010		SPOT243		170705			3,913 \$			19,593.78
12/01/2010		SPOT243		171114			11,728 \$			57,605.06
12/01/2010		SPOT243		171245			5,000 \$			24,700.00
12/01/2010		SPOT243		171544			1,370 \$			6,437.86
12/01/2010		SPOT243		171675			1,370 \$			6,381.87
12/01/2010		SPOT243		171826			3,197 \$			14,402.48
12/01/2010		SPOT172		169268			183,788 \$			864,241.90
12/01/2010		SPOT66		170943			2,000 \$			17,600.00
12/01/2010		SPOT66		170944			7,424 \$			73,868.80
12/01/2010		SPOT66		172639			3,000 \$			31,500.00
12/01/2010		SPOT66		172748			6,000 \$			45,000.00
12/01/2010		SPOT66		170768			5,816 \$			28,887.49
12/01/2010		SPOT66		170259			1,067 \$			5,092.20
12/01/2010		SPOT66		170262			4,041 \$			20,851.56
12/01/2010		SPOT66		170347			1,067 \$			5,277.50
12/01/2010		SPOT66		170373			41 \$			221.40
12/01/2010		SPOT66		170446			3,201 \$			15,930.61
12/01/2010		SPOT66		170579			1,067 \$			5,609.96
12/01/2010		SPOT66		170582			980 \$			4,879.51
12/01/2010		SPOT66		170652			1,289 \$			8,223.82
12/01/2010		SPOT66		170709			1,067 \$			5,691.70
12/01/2010		SPOT66		170795			5,287 \$			36,215.95
12/01/2010		SPOT66		170818			1,067 \$			5,686.26
12/01/2010		SPOT66		170930			1,308 \$			6,573.60
12/01/2010		SPOT66		170931			1,371 \$			7,115.72
12/01/2010		SPOT66		170932			5,096 \$			25,865.00
12/01/2010		SPOT66		170948			2,530 \$			13,145.80
12/01/2010		SPOT66		170949			685 \$			3,558.43
12/01/2010		SPOT66		170950			4,405 \$			22,890.76
12/01/2010		SPOT66		171064			1,067 \$			5,637.21



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
12/01/2010		OSS REVENUE	172734	OPTIMIZATION-NEC	2,600	\$ 10,712.00				
12/01/2010		OSS REVENUE	170712	OPTIMIZATION-NEC	4,200	\$ 19,635.00				
12/01/2010		OSS REVENUE	170996	OPTIMIZATION-NEC	1,600	\$ 7,432.00				
12/01/2010		OSS REVENUE	171251	OPTIMIZATION-NEC	5,000	\$ 23,950.00				
12/01/2010		OSS REVENUE	171846	OPTIMIZATION-NEC	15,000	\$ 62,775.00				
12/01/2010		OSS REVENUE	172262	OPTIMIZATION-NEC	4,200	\$ 17,682.00				
12/01/2010		OSS REVENUE	172300	OPTIMIZATION-NEC	500	\$ 2,025.00				
12/01/2010		OSS REVENUE	172576	OPTIMIZATION-NEC	1,000	\$ 4,190.00				
12/01/2010		OSS REVENUE	172728	OPTIMIZATION-NEC	3,200	\$ 13,584.00				
12/01/2010		OSS REVENUE	172735	OPTIMIZATION-NEC	2,500	\$ 10,287.50				
12/01/2010		OSS REVENUE	172883	OPTIMIZATION-NEC	600	\$ 2,478.00				
12/01/2010		OSS REVENUE	171344	OPTIMIZATION-NEC	5,000	\$ 72,500.00				
12/01/2010		OSS REVENUE	171345	OPTIMIZATION-NEC	3,000	\$ 43,500.00				
12/01/2010		OSS REVENUE	170800	OPTIMIZATION-NEC	4,300	\$ 19,962.75				
12/01/2010		OSS REVENUE	171628	OPTIMIZATION-NEC	8,000	\$ 99,600.00				
12/01/2010		OSS REVENUE	171636	OPTIMIZATION-NEC	81	\$ 1,008.45				
12/01/2010		OSS REVENUE	171549	OPTIMIZATION-NEC	3,600	\$ 15,804.00				
12/01/2010		OSS REVENUE	172410	OPTIMIZATION-NEC	14,000	\$ 59,850.00				
12/01/2010		OSS REVENUE	171176	OPTIMIZATION-NEC	9,000	\$ 59,400.00				
12/01/2010		OSS REVENUE	171176	OPTIMIZATION-NEC	6,000	\$ 39,600.00				
12/01/2010		OSS REVENUE	171809	OPTIMIZATION-NEC	10,000	\$ 120,000.00				
12/01/2010		OSS REVENUE	172237	OPTIMIZATION-NEC	1,000	\$ 7,250.00				
12/01/2010		OSS REVENUE	172237	OPTIMIZATION-NEC	1,000	\$ 7,250.00				
12/01/2010		OSS REVENUE	172237	OPTIMIZATION-NEC	1,500	\$ 10,875.00				
12/01/2010		OSS REVENUE	170782	OPTIMIZATION-NEC	5,000	\$ 23,250.00				
12/01/2010		OSS REVENUE	170839	OPTIMIZATION-NEC	5,000	\$ 23,500.00				
12/01/2010		OSS REVENUE	171687	OPTIMIZATION-NEC	5,000	\$ 21,700.00				
12/01/2010		OSS REVENUE	171836	OPTIMIZATION-NEC	15,000	\$ 62,475.00				
12/01/2010		OSS REVENUE	172148	OPTIMIZATION-NEC	6,900	\$ 29,946.00				
12/01/2010		OSS REVENUE	172578	OPTIMIZATION-NEC	3,400	\$ 14,246.00				
12/01/2010		OSS REVENUE	172736	OPTIMIZATION-NEC	1,200	\$ 4,932.00				
12/01/2010		OSS REVENUE	171201	OPTIMIZATION-NEC	10,998	\$ 74,126.52				
12/01/2010		OSS REVENUE	172268	OPTIMIZATION-NEC	4,000	\$ 16,780.00				
12/01/2010		OSS REVENUE	171863	OPTIMIZATION-NEC	11,100	\$ 133,200.00				
12/01/2010		OSS REVENUE	170828	OPTIMIZATION-NEC	5,000	\$ 23,450.00				
12/01/2010		OSS REVENUE	170832	OPTIMIZATION-NEC	3,600	\$ 16,884.00				
12/01/2010		OSS REVENUE	171305	OPTIMIZATION-NEC	5,000	\$ 24,750.00				
12/01/2010		OSS REVENUE	171437	OPTIMIZATION-NEC	6,100	\$ 27,633.00				
12/01/2010		OSS REVENUE	171976	OPTIMIZATION-NEC	1,600	\$ 6,816.00				
12/01/2010		OSS REVENUE	172147	OPTIMIZATION-NEC	1,500	\$ 6,513.75				
12/01/2010		OSS REVENUE	172559	OPTIMIZATION-NEC	5,000	\$ 21,025.00				
12/01/2010		OSS REVENUE	172560	OPTIMIZATION-NEC	4,200	\$ 17,661.00				
12/01/2010		OSS REVENUE	172724	OPTIMIZATION-NEC	5,000	\$ 21,200.00				
12/01/2010		OSS REVENUE	172725	OPTIMIZATION-NEC	5,000	\$ 21,200.00				
12/01/2010		OSS REVENUE	172726	OPTIMIZATION-NEC	800	\$ 3,392.00				
12/01/2010		OSS REVENUE	171151	OPTIMIZATION-NEC	15,000	\$ 109,500.00				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	1,500	\$ 7,095.00				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	1,910	\$ 9,034.30				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	500	\$ 2,365.09				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	1,090	\$ 5,155.70				
12/01/2010		OSS REVENUE	170107	OPTIMIZATION-NEC	3,897	\$ 17,926.20				
12/01/2010		OSS REVENUE	170272	OPTIMIZATION-NEC	2,500	\$ 12,750.00				
12/01/2010		OSS REVENUE	170311	OPTIMIZATION-NEC	4,600	\$ 23,920.00				
12/01/2010		OSS REVENUE	170391	OPTIMIZATION-NEC	3,200	\$ 17,120.00				
12/01/2010		OSS REVENUE	170695	OPTIMIZATION-NEC	9,700	\$ 44,523.00				
12/01/2010		OSS REVENUE	171152	OPTIMIZATION-NEC	8,025	\$ 35,992.13				
12/01/2010		OSS REVENUE	171564	OPTIMIZATION-NEC	5,000	\$ 22,050.00				
12/01/2010		OSS REVENUE	172953	OPTIMIZATION-NEC	3,288	\$ 15,618.00				
12/01/2010		OSS REVENUE	172953	OPTIMIZATION-NEC	512	\$ 2,432.00				
					<b>586,667</b>	<b>\$ 3,098,997.55</b>				
	<b>CAPACITY RELEASE OSS</b>					\$ 8,333.33				
	<b>PPA-OSS</b>					\$ 562.08				
	<b>PROXY GAS COST RECOVERY</b>				<b>4,590,464</b>	<b>\$ 25,655,740.86</b>				
	<b>HEDGING GAIN/LOSS</b>	from Mike Whertz				\$ (2,062.83)				
	<b>STORAGE CARRY ADJUSTMENT</b>						\$ 1,185.44			
	<b>FINAL CLOSE TOTAL</b>				<b>5,177,131</b>	<b>\$ 28,761,570.99</b>	<b>5,177,149</b>	<b>\$ 28,483,866.92</b>	<b>(18)</b>	<b>\$ 277,704.07</b>
01/01/2011		SPOT29	172998				12,797	\$ 57,731.96		
01/01/2011		SPOT29	174539				5,009	\$ 45,184.95		
01/01/2011		SPOT29	174672				4,002	\$ 47,986.88		
01/01/2011		SPOT29	175001				4,892	\$ 23,417.27		
01/01/2011		SPOT29	175012				4,891	\$ 23,542.22		
01/01/2011		SPOT29	175179				5,001	\$ 38,969.93		
01/01/2011		SPOT29	175016				4,850	\$ 28,496.72		
01/01/2011		SPOT91	172389				9,548	\$ 49,134.10		
01/01/2011		SPOT94	172232				111,130	\$ 475,958.65		
01/01/2011		SPOT94	173968				7,693	\$ 37,871.60		
01/01/2011		SPOT94	173969				1,683	\$ 8,255.51		
01/01/2011		SPOT94	174170				9,658	\$ 47,897.79		
01/01/2011		SPOT94	174384				9,372	\$ 46,390.48		
01/01/2011		SPOT94	174425				3,280	\$ 16,009.15		
01/01/2011		SPOT94	174574				9,362	\$ 46,193.44		
01/01/2011		SPOT94	174692				9,346	\$ 47,540.43		
01/01/2011		SPOT94	174693				2,074	\$ 10,571.41		
01/01/2011		SPOT94	174694				897	\$ 4,573.48		

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01/01/2011		SPOT94	174695				539 \$	2,748.85		
01/01/2011		SPOT94	174810				28,038 \$	150,084.90		
01/01/2011		SPOT94	174811				6,222 \$	32,837.84		
01/01/2011		SPOT94	174813				2,692 \$	14,206.55		
01/01/2011		SPOT94	174815				1,618 \$	8,538.73		
01/01/2011		SPOT94	174930				9,352 \$	48,469.93		
01/01/2011		SPOT94	174932				2,373 \$	12,169.98		
01/01/2011		SPOT94	174933				2,075 \$	10,644.53		
01/01/2011		SPOT94	174934				898 \$	4,605.12		
01/01/2011		SPOT94	174935				540 \$	2,767.87		
01/01/2011		SPOT94	175026				9,350 \$	45,794.30		
01/01/2011		SPOT94	175027				2,075 \$	10,183.93		
01/01/2011		SPOT94	175028				898 \$	4,405.85		
01/01/2011		SPOT94	175030				539 \$	2,648.10		
01/01/2011		SPOT94	175215				9,352 \$	45,257.91		
01/01/2011		SPOT94	175217				2,075 \$	10,042.73		
01/01/2011		SPOT94	175218				898 \$	4,344.76		
01/01/2011		SPOT94	175220				540 \$	2,611.38		
01/01/2011		SPOT94	175425				10,629 \$	51,206.06		
01/01/2011		SPOT94	175516				2,010 \$	9,417.65		
01/01/2011		SPOT94	175529				1,620 \$	7,589.37		
01/01/2011		#N/A	172367				58,518 \$	268,728.85		
01/01/2011		#N/A	175389				2,729 \$	12,942.17		
01/01/2011		SPOT193	172219				56,659 \$	256,712.29		
01/01/2011		SPOT193	174591				2,973 \$	14,403.86		
01/01/2011		21066	144663				30,912 \$	156,425.44		
01/01/2011		21066	174721				194 \$	962.76		
01/01/2011		21066	173368				759 \$	4,136.00		
01/01/2011		21066	173551				18,975 \$	100,571.37		
01/01/2011		21066	174652				4,403 \$	21,975.59		
01/01/2011		21066	174037				6,367 \$	31,796.88		
01/01/2011		21066	174040				637 \$	3,179.69		
01/01/2011		21066	174155				273 \$	1,338.73		
01/01/2011		21066	174349				7,325 \$	41,174.71		
01/01/2011		21066	174356				91 \$	511.90		
01/01/2011		21066	174668				7,099 \$	35,382.20		
01/01/2011		21066	174805				12,282 \$	63,674.99		
01/01/2011		21066	175243				3,563 \$	24,717.48		
01/01/2011		21066	175360				3,563 \$	30,415.31		
01/01/2011		21066	175520				10,690 \$	91,190.76		
01/01/2011		SPOT100	172242				75,338 \$	343,026.74		
01/01/2011		SPOT100	172678				901,337 \$	4,223,611.11		
01/01/2011		SPOT100	173309				7,464 \$	37,223.49		
01/01/2011		SPOT100	173038				10,147 \$	49,736.34		
01/01/2011		SPOT100	173154				3,382 \$	19,228.97		
01/01/2011		SPOT100	173248				2,053 \$	11,049.12		
01/01/2011		SPOT100	173319				3,382 \$	18,288.89		
01/01/2011		SPOT100	173323				2,528 \$	12,568.64		
01/01/2011		SPOT100	173414				7,046 \$	38,582.86		
01/01/2011		SPOT100	173687				21,973 \$	136,760.65		
01/01/2011		SPOT100	173703				5,939 \$	36,962.34		
01/01/2011		SPOT100	174035				4,446 \$	50,949.22		
01/01/2011		SPOT100	174260				29,662 \$	205,914.30		
01/01/2011		SPOT100	174363				6,929 \$	38,949.05		
01/01/2011		SPOT100	174426				2,969 \$	17,427.42		
01/01/2011		SPOT100	174569				4,446 \$	39,117.31		
01/01/2011		SPOT100	174696				5,554 \$	65,094.26		
01/01/2011		SPOT100	174801				29,397 \$	427,390.10		
01/01/2011		SPOT100	175040				4,392 \$	25,848.42		
01/01/2011		SPOT100	175043				4,965 \$	29,622.73		
01/01/2011		SPOT100	175097				1,100 \$	6,616.73		
01/01/2011		SPOT100	175240				32 \$	240.83		
01/01/2011		SPOT100	175242				1,001 \$	7,608.61		
01/01/2011		SPOT106	172994				12,797 \$	57,599.98		
01/01/2011		SPOT106	166074				384,019 \$	1,652,067.92		
01/01/2011		SPOT242	173009				21,515 \$	97,723.36		
01/01/2011		SPOT242	173011				9,957 \$	44,911.40		
01/01/2011		SPOT242	173012				17,037 \$	75,989.53		
01/01/2011		SPOT242	173135				7,190 \$	35,962.01		
01/01/2011		SPOT242	173139				6,681 \$	33,212.53		
01/01/2011		SPOT242	173160				5,616 \$	27,858.84		
01/01/2011		SPOT242	173313				5,658 \$	28,530.17		
01/01/2011		SPOT242	173421				9,784 \$	48,334.60		
01/01/2011		SPOT242	173447				437 \$	2,155.78		
01/01/2011		SPOT242	173588				10,220 \$	50,333.53		
01/01/2011		SPOT242	173705				30,657 \$	149,903.69		
01/01/2011		SPOT242	174262				40,880 \$	196,111.29		
01/01/2011		SPOT242	174415				15,111 \$	73,885.19		
01/01/2011		SPOT242	174526				7,390 \$	35,832.00		
01/01/2011		SPOT242	174688				10,709 \$	53,454.30		
01/01/2011		SPOT242	175011				4,305 \$	20,695.20		
01/01/2011		SPOT242	175044				1,023 \$	4,930.25		
01/01/2011		SPOT242	175186				9,784 \$	46,734.55		
01/01/2011		SPOT242	175203				5,328 \$	25,478.85		
01/01/2011		SPOT242	175434				11,793 \$	56,092.73		
01/01/2011		SPOT242	175547				15,987 \$	73,250.85		
01/01/2011		SPOT242	173186				4,100 \$	18,368.00		
01/01/2011		SPOT236	173780				994 \$	4,626.86		
01/01/2011		SPOT236	172225				113,508 \$	486,748.65		
01/01/2011		SPOT236	173033				18,763 \$	84,294.34		
01/01/2011		SPOT236	173680				28,062 \$	139,100.63		
01/01/2011		SPOT236	173801				4,300 \$	21,781.14		
01/01/2011		671093	174132				4,100 \$	41,000.00		
01/01/2011		671093	174183				59 \$	590.00		
01/01/2011		671093	173438				5,000 \$	28,500.00		
01/01/2011		671093	173457				77 \$	386.35		
01/01/2011		671093	173478				1,047 \$	5,266.01		
01/01/2011		671093	174914				5,939 \$	42,129.48		
01/01/2011		#N/A	173830				4,202 \$	20,486.26		
01/01/2011		SPOT216	174230				27,714 \$	191,551.94		
01/01/2011		SPOT216	174778				1,396 \$	7,009.68		
01/01/2011		#N/A	173909				2,900 \$	22,765.00		

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01/01/2011		#N/A	172995				32,275 \$	145,602.64	
01/01/2011		#N/A	173008				590 \$	2,663.54	
01/01/2011		#N/A	173410				7,497 \$	35,273.39	
01/01/2011		#N/A	173453				197 \$	961.87	
01/01/2011		#N/A	174229				1,575 \$	7,387.40	
01/01/2011		#N/A	174761				582 \$	2,987.27	
01/01/2011		#N/A	174883				194 \$	966.76	
01/01/2011		#N/A	175176				194 \$	928.80	
01/01/2011		#N/A	175358				194 \$	925.80	
01/01/2011		#N/A	175379				582 \$	2,684.41	
01/01/2011		#N/A	173169				759 \$	4,074.01	
01/01/2011		#N/A	173488				759 \$	4,066.26	
01/01/2011		#N/A	173682				14,679 \$	72,052.09	
01/01/2011		#N/A	174255				20,000 \$	138,000.00	
01/01/2011		#N/A	174536				5,009 \$	44,934.95	
01/01/2011		#N/A	174724				6,047 \$	74,925.82	
01/01/2011		#N/A	174834				15,000 \$	243,750.00	
01/01/2011		#N/A	174873				5,000 \$	35,825.00	
01/01/2011		#N/A	175211				4,701 \$	37,360.22	
01/01/2011		#N/A	175238				5,301 \$	42,129.61	
01/01/2011		#N/A	175431				8,413 \$	77,605.47	
01/01/2011		#N/A	175548				19,830 \$	188,275.24	
01/01/2011		#N/A	175545				7,424 \$	70,684.36	
01/01/2011		SPOT237	173166				3,800 \$	23,332.00	
01/01/2011		SPOT237	173190				41 \$	251.74	
01/01/2011		SPOT237	173807				4,548 \$	22,068.31	
01/01/2011		SPOT237	173811				2,729 \$	13,270.98	
01/01/2011		SPOT237	174769				14,847 \$	215,853.59	
01/01/2011		SPOT237	175212				7,014 \$	33,980.89	
01/01/2011		SPOT237	175546				23,163 \$	221,705.15	
01/01/2011		SPOT237	175587				184 \$	1,808.77	
01/01/2011		SPOT89	172996				4,401 \$	19,635.41	
01/01/2011		SPOT89	173798				9,783 \$	48,434.46	
01/01/2011		SPOT89	173810				4,355 \$	32,614.21	
01/01/2011		SPOT186	172233				198,288 \$	904,985.16	
01/01/2011		SPOT186	172991				7,044 \$	31,344.88	
01/01/2011		SPOT186	174251				20,000 \$	140,000.00	
01/01/2011		SPOT186	174907				1,500 \$	9,765.00	
01/01/2011		SPOT186	173036				8,190 \$	36,753.24	
01/01/2011		SPOT186	173104				2,431 \$	10,925.03	
01/01/2011		SPOT186	173172				4,949 \$	28,387.20	
01/01/2011		SPOT186	173298				3,662 \$	19,803.60	
01/01/2011		SPOT186	173548				4,355 \$	25,332.55	
01/01/2011		SPOT186	173809				4,048 \$	30,111.87	
01/01/2011		SPOT186	173826				901 \$	6,699.71	
01/01/2011		SPOT186	173923				14,253 \$	116,741.58	
01/01/2011		SPOT186	174031				5,000 \$	60,000.00	
01/01/2011		SPOT186	174044				4,949 \$	54,611.10	
01/01/2011		SPOT186	174112				7,325 \$	78,234.00	
01/01/2011		SPOT186	175207				9,151 \$	68,374.37	
01/01/2011		SPOT186	175237				54 \$	406.77	
01/01/2011		SPOT186	175368				9,898 \$	89,240.02	
01/01/2011		SPOT186	175494				49,241 \$	230,661.47	
01/01/2011		SPOT186	175514				6,230 \$	29,186.83	
01/01/2011		SPOT186	175515				685 \$	3,209.37	
01/01/2011		SPOT186	175537				14,848 \$	143,618.71	
01/01/2011		SPOT140	173148				2,075 \$	10,431.79	
01/01/2011		SPOT140	173151				1,437 \$	7,225.62	
01/01/2011		SPOT140	173152				1,163 \$	5,848.20	
01/01/2011		SPOT140	173944				4,676 \$	23,031.98	
01/01/2011		SPOT140	174151				656 \$	3,256.94	
01/01/2011		SPOT140	174250				37,407 \$	184,360.62	
01/01/2011		SPOT140	174565				2,621 \$	12,976.18	
01/01/2011		SPOT140	174572				1,502 \$	7,414.74	
01/01/2011		SPOT140	174896				4,676 \$	24,134.94	
01/01/2011		SPOT58	174531				5,500 \$	49,912.50	
01/01/2011		SPOT58	174515				6,434 \$	56,603.41	
01/01/2011		SPOT73	172997				29,085 \$	130,608.99	
01/01/2011		SPOT73	173926				10,175 \$	49,123.95	
01/01/2011		SPOT73	173989				45 \$	217.28	
01/01/2011		SPOT73	173427				4,949 \$	27,348.54	
01/01/2011		SPOT73	173450				2,287 \$	12,640.49	
01/01/2011		SPOT73	173546				2,475 \$	14,393.49	
01/01/2011		SPOT73	173547				552 \$	3,212.63	
01/01/2011		SPOT73	173564				2,072 \$	10,132.46	
01/01/2011		SPOT73	173637				4,600 \$	26,754.62	
01/01/2011		SPOT73	173650				2,272 \$	13,213.23	
01/01/2011		SPOT73	173702				14,847 \$	92,405.85	
01/01/2011		SPOT73	173967				2,338 \$	11,528.48	
01/01/2011		SPOT73	173980				2,500 \$	20,239.11	
01/01/2011		SPOT73	174042				41 \$	210.60	
01/01/2011		SPOT73	174077				2,074 \$	10,620.85	
01/01/2011		SPOT73	174078				897 \$	4,594.87	
01/01/2011		SPOT73	174079				539 \$	2,761.71	
01/01/2011		SPOT73	174385				2,080 \$	10,327.32	
01/01/2011		SPOT73	174386				900 \$	4,467.88	
01/01/2011		SPOT73	174387				541 \$	2,684.52	
01/01/2011		SPOT73	174675				4,949 \$	58,755.94	
01/01/2011		SPOT73	174691				1,665 \$	21,657.75	
01/01/2011		SPOT73	174733				3,284 \$	42,723.19	
01/01/2011		SPOT73	175192				4,949 \$	35,379.09	
01/01/2011		SPOT56	174514				3,464 \$	30,478.76	
01/01/2011		SPOT56	174796				4,864 \$	25,040.34	
01/01/2011		SPOT240	167168				163,000 \$	1,551,540.00	
01/01/2011		SPOT240	174006				4,949 \$	40,064.83	
01/01/2011		SPOT240	174007				3,051 \$	24,695.95	
01/01/2011		SPOT240	174082				81 \$	911.26	
01/01/2011		SPOT240	174083				7,919 \$	88,903.72	
01/01/2011		SPOT240	174185				4,949 \$	52,564.84	
01/01/2011		SPOT240	174188				2,970 \$	28,988.90	
01/01/2011		SPOT240	174267				24,400 \$	172,264.00	
01/01/2011		SPOT240	174334				32 \$	225.92	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL \$
01/01/2011		SPOT240	174566				7,919 \$	72,503.75	
01/01/2011		SPOT240	174567				81 \$	743.16	
01/01/2011		SPOT240	174734				7,919 \$	102,503.77	
01/01/2011		SPOT240	174735				81 \$	1,050.66	
01/01/2011		SPOT240	174832				8,907 \$	146,366.68	
01/01/2011		SPOT240	174837				14,850 \$	240,194.57	
01/01/2011		SPOT240	174838				243 \$	4,000.68	
01/01/2011		SPOT240	175252				1,584 \$	13,332.75	
01/01/2011		SPOT240	175306				16 \$	133.33	
01/01/2011		SPOT240	175329				6,335 \$	54,482.97	
01/01/2011		SPOT240	175593				8,700 \$	87,574.46	
01/01/2011		SPOT240	173016				1,972 \$	9,821.64	
01/01/2011		SPOT240	173026				2,988 \$	14,880.57	
01/01/2011		SPOT240	173117				690 \$	3,435.13	
01/01/2011		SPOT240	173711				24,855 \$	161,383.52	
01/01/2011		SPOT240	173728				4,878 \$	31,681.93	
01/01/2011		SPOT240	173813				8,226 \$	65,864.76	
01/01/2011		SPOT240	173901				15 \$	119.04	
01/01/2011		SPOT240	173991				8,241 \$	74,880.86	
01/01/2011		SPOT240	174002				6,739 \$	54,845.44	
01/01/2011		SPOT240	174004				20 \$	161.32	
01/01/2011		SPOT240	174023				9,911 \$	112,705.16	
01/01/2011		SPOT240	174119				9,911 \$	111,655.12	
01/01/2011		SPOT240	174127				5,054 \$	50,824.07	
01/01/2011		SPOT240	174177				35 \$	348.81	
01/01/2011		SPOT240	175535				7,434 \$	72,491.39	
01/01/2011		SPOT240	175558				66 \$	637.96	
01/01/2011		SPOT90	173565				794 \$	3,806.86	
01/01/2011		SPOT90	173167				400 \$	2,460.00	
01/01/2011		SPOT90	174534				5,009 \$	44,934.95	
01/01/2011		SPOT90	173635				2,068 \$	10,197.57	
01/01/2011		SPOT90	173828				4,979 \$	36,428.83	
01/01/2011		SPOT90	174181				7,020 \$	75,190.47	
01/01/2011		SPOT90	174392				3,749 \$	18,336.17	
01/01/2011		SPOT90	174428				1,030 \$	5,964.04	
01/01/2011		SPOT90	174464				1,108 \$	6,209.49	
01/01/2011		SPOT90	174570				1,108 \$	9,375.22	
01/01/2011		SPOT90	174573				2,077 \$	10,272.51	
01/01/2011		SPOT90	174588				899 \$	4,444.17	
01/01/2011		SPOT90	174590				540 \$	2,671.13	
01/01/2011		SPOT90	174839				1,693 \$	28,600.16	
01/01/2011		SPOT90	174928				5,303 \$	38,077.03	
01/01/2011		SPOT90	175098				3,273 \$	16,062.99	
01/01/2011		SPOT90	175390				578 \$	2,807.71	
01/01/2011		SPOT90	175455				1,497 \$	7,273.69	
01/01/2011		SPOT90	175456				897 \$	4,361.49	
01/01/2011		SPOT90	175457				539 \$	2,621.43	
01/01/2011		SPOT90	175458				339 \$	3,188.81	
01/01/2011		SPOT1	174646				1,500 \$	19,395.00	
01/01/2011		SPOT1	174690				1,784 \$	23,067.12	
01/01/2011		SPOT1	173027				8,028 \$	40,220.68	
01/01/2011		SPOT1	173290				9,784 \$	48,934.60	
01/01/2011		SPOT1	173360				3,241 \$	17,872.24	
01/01/2011		SPOT1	173367				994 \$	5,481.90	
01/01/2011		SPOT1	173816				4,956 \$	38,727.57	
01/01/2011		SPOT1	173903				45 \$	348.57	
01/01/2011		SPOT1	174024				9,783 \$	48,134.51	
01/01/2011		SPOT1	174043				5,054 \$	55,414.09	
01/01/2011		SPOT1	174048				35 \$	380.31	
01/01/2011		SPOT1	174051				437 \$	2,146.86	
01/01/2011		SPOT1	174115				10,220 \$	49,132.26	
01/01/2011		SPOT1	174117				4,892 \$	23,617.30	
01/01/2011		SPOT1	174256				19,824 \$	129,310.37	
01/01/2011		SPOT1	174266				180 \$	1,163.90	
01/01/2011		SPOT1	174352				4,956 \$	30,927.58	
01/01/2011		SPOT1	174478				7,045 \$	43,966.66	
01/01/2011		SPOT1	174522				7,254 \$	35,209.73	
01/01/2011		SPOT1	174661				4,956 \$	60,027.57	
01/01/2011		SPOT1	174773				15,000 \$	240,000.00	
01/01/2011		SPOT1	175014				4,956 \$	32,352.57	
01/01/2011		SPOT1	175048				2,045 \$	13,348.70	
01/01/2011		SPOT1	175519				17,727 \$	168,837.64	
01/01/2011		SPOT1	173452				4,679 \$	23,245.23	
01/01/2011		SPOT1	173454				1,999 \$	10,005.11	
01/01/2011		SPOT1	173970				128 \$	633.82	
01/01/2011		SPOT1	173971				1,947 \$	9,632.15	
01/01/2011		SPOT1	173972				898 \$	4,441.33	
01/01/2011		SPOT1	173973				540 \$	2,669.43	
01/01/2011		SPOT1	175023				2,072 \$	9,826.69	
01/01/2011		SPOT74	175038				655 \$	3,198.60	
01/01/2011		SPOT238	173031				5,946 \$	27,851.90	
01/01/2011		SPOT238	175020				901 \$	4,297.47	
01/01/2011		SPOT67	173176				4,676 \$	23,355.65	
01/01/2011		SPOT67	173178				10,561 \$	52,751.07	
01/01/2011		SPOT67	173217				3,141 \$	14,260.14	
01/01/2011		SPOT67	173375				13,892 \$	69,511.99	
01/01/2011		SPOT67	173455				4,679 \$	23,245.23	
01/01/2011		SPOT67	173456				7,052 \$	35,039.86	
01/01/2011		SPOT67	173633				4,695 \$	23,185.33	
01/01/2011		SPOT67	173634				8,920 \$	43,957.12	
01/01/2011		SPOT67	173748				21,151 \$	104,387.80	
01/01/2011		SPOT67	173751				5,337 \$	26,399.88	
01/01/2011		SPOT67	173752				891 \$	4,396.94	
01/01/2011		SPOT67	173753				4,128 \$	20,417.57	
01/01/2011		SPOT67	173818				2,074 \$	10,473.76	
01/01/2011		SPOT67	173821				1,437 \$	7,254.69	
01/01/2011		SPOT67	173864				608 \$	3,074.52	
01/01/2011		SPOT67	174003				9,345 \$	47,713.23	
01/01/2011		SPOT67	174171				1,823 \$	9,025.54	
01/01/2011		SPOT67	174173				1,424 \$	7,052.37	
01/01/2011		SPOT67	174174				900 \$	4,457.06	
01/01/2011		SPOT67	174176				541 \$	2,678.88	



Flowing Transaction Deal
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Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI NUCLEUS DEAL # PORTFOLIO, PROXY/OSS VOLUMI REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$. Includes sub-totals for OBA and STORAGE WITHDRAWAL.



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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
01/01/2011		OSS REVENUE	175592	OPTIMIZATION-NEC	8,700	\$	88,305.00			
01/01/2011		OSS REVENUE	175251	OPTIMIZATION-NEC	1,600	\$	13,760.00			
01/01/2011		OSS REVENUE	175006	OPTIMIZATION-NEC	5,000	\$	21,600.00			
01/01/2011		OSS REVENUE	173175	OPTIMIZATION-NEC	45	\$	272.25			
01/01/2011		OSS REVENUE	173398	OPTIMIZATION-NEC	1,012	\$	5,566.00			
01/01/2011		OSS REVENUE	174483	OPTIMIZATION-NEC	2,700	\$	17,820.00			
01/01/2011		OSS REVENUE	173175	OPTIMIZATION-NEC	4,955	\$	29,977.75			
01/01/2011		OSS REVENUE	173156	OPTIMIZATION-NEC	5,000	\$	31,250.00			
01/01/2011		OSS REVENUE	175003	OPTIMIZATION-NEC	1,400	\$	6,160.00			
01/01/2011		OSS REVENUE	174026	OPTIMIZATION-NEC	2,800	\$	12,572.00			
01/01/2011		OSS REVENUE	174714	OPTIMIZATION-NEC	2,100	\$	27,300.00			
01/01/2011		OSS REVENUE	173727	OPTIMIZATION-NEC	8,700	\$	37,758.00			
01/01/2011		OSS REVENUE	173806	OPTIMIZATION-NEC	2,400	\$	10,560.00			
01/01/2011		OSS REVENUE	174108	OPTIMIZATION-NEC	2,800	\$	12,383.00			
01/01/2011		OSS REVENUE	173554	OPTIMIZATION-NEC	2,800	\$	12,593.00			
01/01/2011		OSS REVENUE	173129	OPTIMIZATION-NEC	2,800	\$	12,670.00			
01/01/2011		OSS REVENUE	174107	OPTIMIZATION-NEC	5,000	\$	22,112.50			
01/01/2011		OSS REVENUE	173553	OPTIMIZATION-NEC	5,000	\$	22,487.50			
01/01/2011		OSS REVENUE	173289	OPTIMIZATION-NEC	5,000	\$	22,875.00			
01/01/2011		OSS REVENUE	174518	OPTIMIZATION-NEC	7,800	\$	34,749.00			
01/01/2011		OSS REVENUE	173910	OPTIMIZATION-NEC	10,507	\$	82,479.95			
01/01/2011		OSS REVENUE	175504	OPTIMIZATION-NEC	23,400	\$	98,163.00			
01/01/2011		OSS REVENUE	173743	OPTIMIZATION-NEC	900	\$	5,877.00			
01/01/2011		OSS REVENUE	173301	OPTIMIZATION-NEC	2,000	\$	9,080.00			
01/01/2011		OSS REVENUE	174361	OPTIMIZATION-NEC	2,800	\$	12,572.00			
01/01/2011		OSS REVENUE	173411	OPTIMIZATION-NEC	2,800	\$	12,656.00			
01/01/2011		OSS REVENUE	173412	OPTIMIZATION-NEC	5,000	\$	22,650.00			
01/01/2011		OSS REVENUE	175182	OPTIMIZATION-NEC	7,800	\$	33,852.00			
01/01/2011		OSS REVENUE	174236	OPTIMIZATION-NEC	31,200	\$	137,592.00			
01/01/2011		OSS REVENUE	173291	OPTIMIZATION-NEC	2,800	\$	12,838.00			
01/01/2011		OSS REVENUE	173420	OPTIMIZATION-NEC	3,600	\$	16,110.00			
01/01/2011		OSS REVENUE	175010	OPTIMIZATION-NEC	5,400	\$	23,382.00			
01/01/2011		OSS REVENUE	173562	OPTIMIZATION-NEC	5,400	\$	23,814.00			
01/01/2011		OSS REVENUE	174237	OPTIMIZATION-NEC	14,400	\$	63,216.00			
01/01/2011		OSS REVENUE	174109	OPTIMIZATION-NEC	3,600	\$	15,786.00			
01/01/2011		OSS REVENUE	174499	OPTIMIZATION-NEC	1,300	\$	8,580.00			
01/01/2011		OSS REVENUE	174500	OPTIMIZATION-NEC	1,700	\$	11,220.00			
01/01/2011		OSS REVENUE	174160	OPTIMIZATION-NEC	5,000	\$	50,250.00			
01/01/2011		OSS REVENUE	175046	OPTIMIZATION-NEC	1,100	\$	7,073.00			
01/01/2011		OSS REVENUE	173839	OPTIMIZATION-NEC	2,000	\$	8,730.00			
01/01/2011		OSS REVENUE	173428	OPTIMIZATION-NEC	2,800	\$	12,404.00			
01/01/2011		OSS REVENUE	175183	OPTIMIZATION-NEC	3,600	\$	15,552.00			
01/01/2011		OSS REVENUE	175002	OPTIMIZATION-NEC	3,600	\$	15,660.00			
01/01/2011		OSS REVENUE	173940	OPTIMIZATION-NEC	5,000	\$	21,725.00			
01/01/2011		OSS REVENUE	174658	OPTIMIZATION-NEC	5,400	\$	24,165.00			
01/01/2011		OSS REVENUE	173651	OPTIMIZATION-NEC	4,376	\$	25,074.48			
01/01/2011		OSS REVENUE	175005	OPTIMIZATION-NEC	6,400	\$	28,032.00			
01/01/2011		OSS REVENUE	174030	OPTIMIZATION-NEC	6,300	\$	28,161.00			
01/01/2011		OSS REVENUE	175019	OPTIMIZATION-NEC	5,000	\$	31,000.00			
01/01/2011		OSS REVENUE	175361	OPTIMIZATION-NEC	7,800	\$	34,008.00			
01/01/2011		OSS REVENUE	174027	OPTIMIZATION-NEC	7,800	\$	35,295.00			
01/01/2011		OSS REVENUE	173679	OPTIMIZATION-NEC	8,400	\$	37,548.00			
01/01/2011		OSS REVENUE	173681	OPTIMIZATION-NEC	15,000	\$	67,125.00			
01/01/2011		OSS REVENUE	174519	OPTIMIZATION-NEC	3,600	\$	15,804.00			
01/01/2011		OSS REVENUE	174359	OPTIMIZATION-NEC	3,600	\$	16,101.00			
01/01/2011		OSS REVENUE	174654	OPTIMIZATION-NEC	3,600	\$	16,263.00			
01/01/2011		OSS REVENUE	174029	OPTIMIZATION-NEC	3,876	\$	17,325.72			
01/01/2011		OSS REVENUE	173928	OPTIMIZATION-NEC	4,000	\$	17,360.00			
01/01/2011		OSS REVENUE	173425	OPTIMIZATION-NEC	7,600	\$	33,592.00			
01/01/2011		OSS REVENUE	172989	OPTIMIZATION-NEC	10,800	\$	44,604.00			
01/01/2011		OSS REVENUE	174038	OPTIMIZATION-NEC	5,000	\$	58,750.00			
01/01/2011		OSS REVENUE	173419	OPTIMIZATION-NEC	2,500	\$	11,662.50			
01/01/2011		OSS REVENUE	173550	OPTIMIZATION-NEC	3,600	\$	16,092.00			
01/01/2011		OSS REVENUE	173799	OPTIMIZATION-NEC	5,000	\$	22,625.00			
01/01/2011		OSS REVENUE	173683	OPTIMIZATION-NEC	10,800	\$	47,925.00			
01/01/2011		OSS REVENUE	173174	OPTIMIZATION-NEC	1,000	\$	4,470.00			
01/01/2011		OSS REVENUE	173808	OPTIMIZATION-NEC	1,600	\$	7,032.00			
01/01/2011		OSS REVENUE	173292	OPTIMIZATION-NEC	3,600	\$	16,416.00			
01/01/2011		OSS REVENUE	173580	OPTIMIZATION-NEC	5,000	\$	22,075.00			
01/01/2011		OSS REVENUE	174357	OPTIMIZATION-NEC	5,000	\$	22,500.00			
01/01/2011		OSS REVENUE	173722	OPTIMIZATION-NEC	22,500	\$	97,425.00			
01/01/2011		OSS REVENUE	175509	OPTIMIZATION-NEC	31,200	\$	129,480.00			
01/01/2011		OSS REVENUE	175188	OPTIMIZATION-NEC	400	\$	1,712.00			
01/01/2011		OSS REVENUE	173805	OPTIMIZATION-NEC	400	\$	1,756.00			
01/01/2011		OSS REVENUE	173207	OPTIMIZATION-NEC	2,000	\$	9,000.00			
01/01/2011		OSS REVENUE	173936	OPTIMIZATION-NEC	3,600	\$	15,714.00			
01/01/2011		OSS REVENUE	173924	OPTIMIZATION-NEC	5,000	\$	22,125.00			
01/01/2011		OSS REVENUE	173177	OPTIMIZATION-NEC	5,000	\$	22,350.00			
01/01/2011		OSS REVENUE	174666	OPTIMIZATION-NEC	5,000	\$	22,375.00			
01/01/2011		OSS REVENUE	173131	OPTIMIZATION-NEC	5,000	\$	22,400.00			
01/01/2011		OSS REVENUE	175381	OPTIMIZATION-NEC	5,400	\$	23,058.00			
01/01/2011		OSS REVENUE	174364	OPTIMIZATION-NEC	5,400	\$	24,030.00			
01/01/2011		OSS REVENUE	173130	OPTIMIZATION-NEC	5,400	\$	24,165.00			
01/01/2011		OSS REVENUE	174651	OPTIMIZATION-NEC	7,800	\$	35,607.00			
01/01/2011		OSS REVENUE	173302	OPTIMIZATION-NEC	8,400	\$	38,136.00			
01/01/2011		OSS REVENUE	175187	OPTIMIZATION-NEC	10,000	\$	42,800.00			
01/01/2011		OSS REVENUE	175505	OPTIMIZATION-NEC	10,800	\$	45,198.00			
01/01/2011		OSS REVENUE	174520	OPTIMIZATION-NEC	10,400	\$	45,656.00			
01/01/2011		OSS REVENUE	174240	OPTIMIZATION-NEC	20,000	\$	87,500.00			
01/01/2011		OSS REVENUE	174787	OPTIMIZATION-NEC	15,000	\$	247,500.00			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	5	\$	35.25			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	52	\$	366.60			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	91	\$	641.55			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	145	\$	1,022.25			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	205	\$	1,445.25			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	400	\$	2,820.00			
01/01/2011		OSS REVENUE	173938	OPTIMIZATION-NEC	1,400	\$	6,083.00			
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	1,602	\$	11,294.10			
01/01/2011		OSS REVENUE	173829	OPTIMIZATION-NEC	2,500	\$	19,500.00			
01/01/2011		OSS REVENUE	173829	OPTIMIZATION-NEC	2,500	\$	19,500.00			
01/01/2011		OSS REVENUE	173249	OPTIMIZATION-NEC	3,464	\$	19,918.00			

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Date	COMPANY_NAME DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
				832,626	\$ 4,253,874.35				
	<b>CAPACITY RELEASE OSS</b>				\$ 8,693.74				
	PPA-OSS				\$ -				
	PPA - Optimization				\$ 43,239.35				
	<b>PROXY GAS COST RECOVERY</b>			5,073,425	\$ 29,140,053.39				
	<b>HEDGING GAIN/LOSS</b> from Mike Whertz				\$ -				
	<b>STORAGE CARRY ADJUSTMENT</b>						\$ 993.76		
	<b>FINAL CLOSE TOTAL</b>			5,906,051	\$ 33,445,860.83	5,906,077	\$ 33,040,696.41	(26)	\$ 405,164.42
02/01/2011	SPOT81	175137				92,084	\$422,752.27		
02/01/2011	SPOT29	177142				3,878	\$16,175.02		
02/01/2011	SPOT29	177292				6,301	\$25,992.60		
02/01/2011	SPOT29	177475				5,600	\$22,148.00		
02/01/2011	SPOT29	177782				3,005	\$12,218.43		
02/01/2011	SPOT29	177991				4,847	\$19,769.30		
02/01/2011	SPOT29	175670				1,500	\$10,725.00		
02/01/2011	SPOT29	177125				4,891	\$20,542.20		
02/01/2011	SPOT29	177312				3,424	\$14,222.06		
02/01/2011	SPOT29	177985				4,892	\$20,217.29		
02/01/2011	SPOT29	177987				4,892	\$20,267.31		
02/01/2011	SPOT29	177993				3,424	\$14,169.55		
02/01/2011	SPOT29	178145				14,665	\$59,870.54		
02/01/2011	SPOT29	178173				498	\$2,036.58		
02/01/2011	SPOT29	175918				935	\$4,795.02		
02/01/2011	SPOT29	175920				10,755	\$55,257.66		
02/01/2011	SPOT29	175927				898	\$4,612.81		
02/01/2011	SPOT29	175928				540	\$2,772.49		
02/01/2011	SPOT29	175966				2,075	\$10,662.33		
02/01/2011	SPOT29	176166				28,180	\$136,500.01		
02/01/2011	SPOT29	176171				7,031	\$34,200.00		
02/01/2011	SPOT29	176362				2,075	\$10,015.03		
02/01/2011	SPOT29	176364				898	\$4,332.78		
02/01/2011	SPOT29	176365				540	\$2,604.18		
02/01/2011	SPOT29	176366				9,352	\$45,133.09		
02/01/2011	SPOT29	176475				2,074	\$9,893.94		
02/01/2011	SPOT29	176476				897	\$4,280.39		
02/01/2011	SPOT29	176478				539	\$2,572.69		
02/01/2011	SPOT29	176626				4,676	\$21,546.46		
02/01/2011	SPOT29	176795				28,128	\$120,979.16		
02/01/2011	SPOT29	176797				18,846	\$81,257.06		
02/01/2011	SPOT29	176899				4,682	\$19,848.93		
02/01/2011	SPOT29	176913				6,401	\$27,240.00		
02/01/2011	SPOT29	177054				6,315	\$27,070.96		
02/01/2011	SPOT29	177385				4,986	\$20,898.15		
02/01/2011	SPOT29	177386				3,695	\$15,446.76		
02/01/2011	SPOT29	177499				18,726	\$78,286.39		
02/01/2011	SPOT29	177518				6,536	\$27,356.85		
02/01/2011	SPOT29	177656				2,075	\$9,020.51		
02/01/2011	SPOT29	177659				898	\$3,902.52		
02/01/2011	SPOT29	177660				540	\$2,345.58		
02/01/2011	SPOT29	177684				4,676	\$20,125.63		
02/01/2011	SPOT29	178025				9,363	\$38,850.94		
02/01/2011	SPOT29	178027				6,273	\$26,063.63		
02/01/2011	SPOT29	178247				28,108	\$116,336.84		
02/01/2011	SPOT249	175752				5,001	\$24,754.95		
02/01/2011	SPOT94	175159				56,930	\$250,961.11		
02/01/2011	SPOT94	175810				1,388	\$6,860.21		
02/01/2011	SPOT94	175871				1,448	\$7,383.44		
02/01/2011	SPOT94	176028				35,572	\$144,622.95		
02/01/2011	SPOT94	176681				3,424	\$15,167.07		
02/01/2011	SPOT94	177238				1,077	\$4,124.91		
02/01/2011	SPOT94	177242				485	\$1,886.14		
02/01/2011	SPOT94	177443				1,500	\$5,722.50		
02/01/2011	SPOT94	177444				62	\$265.04		
02/01/2011	SPOT94	175650				5,336	\$25,940.96		
02/01/2011	SPOT94	175780				1,164	\$5,811.76		
02/01/2011	SPOT94	175781				2,073	\$10,377.11		
02/01/2011	SPOT94	175783				897	\$4,489.42		
02/01/2011	SPOT94	175784				539	\$2,698.33		
02/01/2011	SPOT94	176314				4,281	\$18,908.83		
02/01/2011	SPOT94	176603				3,086	\$14,055.66		
02/01/2011	SPOT1173	177837				5,816	\$23,693.59		
02/01/2011	SPOT219	176605				2,075	\$9,562.32		
02/01/2011	SPOT219	176607				898	\$4,136.92		
02/01/2011	SPOT219	176608				540	\$2,486.46		
02/01/2011	SPOT219	176609				1,163	\$5,360.76		
02/01/2011	SPOT193	175136				51,158	\$234,862.35		
02/01/2011	21066	175633				500	\$3,600.00		
02/01/2011	21066	175726				4,000	\$26,940.00		
02/01/2011	21066	175747				4,000	\$26,940.00		
02/01/2011	21066	144663				27,972	\$144,187.20		
02/01/2011	21066	177143				4,847	\$20,218.77		
02/01/2011	21066	177853				485	\$1,969.46		
02/01/2011	21066	176518				3,424	\$15,552.07		
02/01/2011	21066	176717				28,808	\$122,306.53		
02/01/2011	21066	176724				14,967	\$63,088.65		
02/01/2011	21066	176762				207	\$866.06		
02/01/2011	21066	177537				23,792	\$98,579.95		
02/01/2011	21066	175800				78,393	\$394,500.68		
02/01/2011	21066	175645				3,563	\$22,714.06		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
02/01/2011		21066		175922			4,676	\$24,037.56		
02/01/2011		21066		176175			6,233	\$32,366.59		
02/01/2011		21066		176176			2,670	\$13,862.58		
02/01/2011		21066		176177			1,574	\$8,172.60		
02/01/2011		21066		177440			14,253	\$57,017.54		
02/01/2011		SPOT100		174753			101,140	\$457,696.31		
02/01/2011		SPOT100		175333			272,498	\$1,278,734.49		
02/01/2011		SPOT100		177086			6,361	\$26,667.11		
02/01/2011		SPOT100		177236			9,888	\$41,144.35		
02/01/2011		SPOT100		177321			9,694	\$39,988.61		
02/01/2011		SPOT100		177322			9,694	\$39,988.61		
02/01/2011		SPOT100		177404			4,653	\$19,218.54		
02/01/2011		SPOT100		177848			1,745	\$7,090.07		
02/01/2011		SPOT100		177994			9,694	\$39,538.60		
02/01/2011		SPOT100		178165			9,888	\$39,972.77		
02/01/2011		SPOT100		178180			3,781	\$15,244.70		
02/01/2011		SPOT100		178211			19,134	\$77,248.65		
02/01/2011		SPOT100		175639			950	\$6,696.05		
02/01/2011		SPOT100		175642			1,108	\$7,805.08		
02/01/2011		SPOT100		175797			3,920	\$23,261.69		
02/01/2011		SPOT100		175798			1,106	\$6,561.44		
02/01/2011		SPOT106		177323			4,944	\$20,406.95		
02/01/2011		SPOT106		177470			20,400	\$80,631.00		
02/01/2011		SPOT106		166074			345,254	\$1,522,610.64		
02/01/2011		SPOT106		176004			5,481	\$28,619.99		
02/01/2011		SPOT242		176470			3,914	\$17,933.85		
02/01/2011		SPOT242		176531			2,514	\$11,496.75		
02/01/2011		SPOT242		176593			4,892	\$21,467.27		
02/01/2011		SPOT242		176871			14,841	\$61,642.50		
02/01/2011		SPOT242		176882			3,424	\$14,257.07		
02/01/2011		SPOT242		177084			14,841	\$62,552.70		
02/01/2011		SPOT242		177131			6,457	\$27,280.78		
02/01/2011		SPOT242		177219			3,493	\$14,756.46		
02/01/2011		SPOT242		177338			10,928	\$45,612.12		
02/01/2011		SPOT242		177509			15,852	\$65,535.87		
02/01/2011		SPOT242		177510			14,972	\$62,187.04		
02/01/2011		SPOT242		177605			4,990	\$21,131.67		
02/01/2011		SPOT242		177620			68	\$290.00		
02/01/2011		SPOT242		177840			14,840	\$61,187.32		
02/01/2011		SPOT242		178003			5,057	\$20,956.28		
02/01/2011		SPOT220		177990			3,878	\$15,815.44		
02/01/2011		SPOT236		175725			6,300	\$29,074.50		
02/01/2011		SPOT236		177634			5,611	\$24,330.77		
02/01/2011		671093		176011			5,000	\$38,075.00		
02/01/2011		SPOT035		175609			6,301	\$29,763.62		
02/01/2011		SPOT035		177116			3,297	\$13,735.80		
02/01/2011		SPOT035		177227			3,004	\$12,516.09		
02/01/2011		SPOT216		175680			3,917	\$17,781.77		
02/01/2011		SPOT247		175625			27,731	\$134,276.34		
02/01/2011		SPOT247		175636			7,500	\$54,375.00		
02/01/2011		SPOT247		175667			1,500	\$10,725.00		
02/01/2011		SPOT247		176190			27,000	\$147,690.00		
02/01/2011		SPOT247		176916			3,001	\$17,001.50		
02/01/2011		SPOT247		176926			1,956	\$11,079.31		
02/01/2011		SPOT247		177233			1,090	\$4,872.30		
02/01/2011		SPOT247		177442			1,090	\$4,801.45		
02/01/2011		SPOT247		177481			20,002	\$99,988.05		
02/01/2011		SPOT247		177493			20,002	\$98,988.03		
02/01/2011		SPOT247		178150			9,003	\$50,374.76		
02/01/2011		SPOT231		176519			6,277	\$29,168.81		
02/01/2011		SPOT237		176874			500	\$2,767.50		
02/01/2011		SPOT89		177809			3,424	\$14,082.06		
02/01/2011		SPOT89		178143			29,342	\$120,084.86		
02/01/2011		SPOT89		175619			4,949	\$34,325.23		
02/01/2011		SPOT89		175620			4,949	\$34,375.26		
02/01/2011		SPOT186		175616			3,000	\$21,630.00		
02/01/2011		SPOT186		175641			1,444	\$6,971.82		
02/01/2011		SPOT186		175691			6,482	\$31,288.28		
02/01/2011		SPOT186		176592			4,891	\$21,517.21		
02/01/2011		SPOT186		176606			4,990	\$21,896.66		
02/01/2011		SPOT186		176675			68	\$300.50		
02/01/2011		SPOT186		176994			3,424	\$14,379.58		
02/01/2011		SPOT186		178171			10,272	\$42,246.17		
02/01/2011		SPOT186		175733			4,568	\$22,242.39		
02/01/2011		SPOT186		175737			891	\$5,124.75		
02/01/2011		SPOT186		175879			10,000	\$73,900.00		
02/01/2011		SPOT186		175904			960	\$7,180.80		
02/01/2011		SPOT186		175948			1,040	\$7,779.20		
02/01/2011		SPOT186		175949			79	\$592.50		
02/01/2011		SPOT186		176273			4,548	\$21,579.19		
02/01/2011		SPOT140		176809			10,272	\$42,876.19		
02/01/2011		SPOT140		177511			20,002	\$99,988.05		
02/01/2011		SPOT140		175685			1,029	\$5,085.07		
02/01/2011		SPOT58		175617			1,000	\$6,990.00		
02/01/2011		SPOT58		175731			2,475	\$14,635.42		
02/01/2011		SPOT58		176819			12,000	\$53,756.28		
02/01/2011		SPOT58		177902			6,274	\$26,153.36		
02/01/2011		SPOT58		178029			3,493	\$14,755.10		
02/01/2011		SPOT73		177263			3,424	\$14,414.57		
02/01/2011		SPOT73		177611			3,424	\$14,563.33		
02/01/2011		SPOT73		175138			100,397	\$460,917.41		
02/01/2011		SPOT73		176276			3,556	\$17,166.34		
02/01/2011		SPOT73		176621			2,805	\$12,867.87		
02/01/2011		SPOT73		177495			2,558	\$10,495.96		
02/01/2011		SPOT73		177506			340	\$1,394.46		
02/01/2011		SPOT73		177903			724	\$2,996.67		
02/01/2011		SPOT235		177608			700	\$2,817.50		
02/01/2011		SPOT240		167168			147,000	\$1,028,160.00		
02/01/2011		SPOT240		175883			7,919	\$68,503.75		
02/01/2011		SPOT240		175914			81	\$702.16		
02/01/2011		SPOT240		176243			7,919	\$58,000.00		
02/01/2011		SPOT240		176250			81	\$594.50		

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02/01/2011		SPOT240		177529			20,004	\$100,695.86		
02/01/2011		SPOT240		175766			9,911	\$67,555.12		
02/01/2011		SPOT240		176248			4,956	\$36,527.60		
02/01/2011		SPOT240		176302			5,088	\$38,790.00		
02/01/2011		SPOT240		176589			4,956	\$28,802.59		
02/01/2011		SPOT240		176674			3,088	\$16,563.11		
02/01/2011		SPOT240		176752			11,895	\$56,346.25		
02/01/2011		SPOT240		176788			237	\$1,126.87		
02/01/2011		SPOT240		178114			982	\$5,564.96		
02/01/2011		SPOT90		175995			3,000	\$24,000.00		
02/01/2011		SPOT90		176459			5,000	\$46,750.00		
02/01/2011		SPOT90		177065			4,847	\$20,244.31		
02/01/2011		SPOT90		177066			1,939	\$8,107.73		
02/01/2011		SPOT90		177076			3,199	\$13,377.75		
02/01/2011		SPOT90		177077			9,694	\$40,638.69		
02/01/2011		SPOT90		177170			679	\$2,834.13		
02/01/2011		SPOT90		177846			5,719	\$23,269.18		
02/01/2011		SPOT90		177849			3,102	\$12,604.57		
02/01/2011		SPOT90		178011			872	\$3,562.98		
02/01/2011		SPOT90		178163			29,083	\$117,417.00		
02/01/2011		SPOT90		178164			14,542	\$58,783.49		
02/01/2011		SPOT90		178212			25,302	\$102,022.23		
02/01/2011		SPOT90		177500			13,972	\$62,043.87		
02/01/2011		SPOT90		175676			5,424	\$26,986.21		
02/01/2011		SPOT90		175728			2,475	\$14,685.41		
02/01/2011		SPOT90		175802			5,231	\$26,622.33		
02/01/2011		SPOT90		176241			1,871	\$8,740.00		
02/01/2011		SPOT90		176284			2,076	\$9,741.40		
02/01/2011		SPOT90		176285			898	\$4,214.40		
02/01/2011		SPOT90		176286			540	\$2,533.03		
02/01/2011		SPOT90		176287			1,164	\$5,479.34		
02/01/2011		SPOT90		176909			639	\$2,691.65		
02/01/2011		SPOT90		176921			3,493	\$16,027.50		
02/01/2011		SPOT90		177045			5,001	\$21,527.35		
02/01/2011		SPOT90		177055			724	\$3,064.74		
02/01/2011		SPOT90		177107			3,400	\$14,877.52		
02/01/2011		SPOT90		177895			4,500	\$18,982.55		
02/01/2011		SPOT90		177896			3,493	\$14,735.90		
02/01/2011		SPOT90		177989			3,800	\$16,051.25		
02/01/2011		SPOT1		176469			3,000	\$27,390.00		
02/01/2011		SPOT1		176850			7,500	\$41,512.50		
02/01/2011		SPOT1		174874			271,172	\$1,267,946.12		
02/01/2011		SPOT1		175164			273,884	\$1,283,424.55		
02/01/2011		SPOT1		177063			1,939	\$8,087.72		
02/01/2011		SPOT1		177078			969	\$4,068.86		
02/01/2011		SPOT1		177780			2,908	\$11,824.28		
02/01/2011		SPOT1		178162			4,383	\$17,589.54		
02/01/2011		SPOT1		175692			6,977	\$33,437.97		
02/01/2011		SPOT1		175799			4,955	\$33,327.54		
02/01/2011		SPOT1		175812			134	\$899.86		
02/01/2011		SPOT1		175865			4,955	\$43,552.51		
02/01/2011		SPOT1		175866			4,956	\$43,552.58		
02/01/2011		SPOT1		175870			5,089	\$44,728.44		
02/01/2011		SPOT1		176039			13,000	\$98,384.24		
02/01/2011		SPOT1		176084			2,000	\$14,870.00		
02/01/2011		SPOT1		176328			15,000	\$142,655.08		
02/01/2011		SPOT1		176473			15,000	\$133,498.50		
02/01/2011		SPOT1		176489			8,413	\$38,471.64		
02/01/2011		SPOT1		176601			4,956	\$28,752.60		
02/01/2011		SPOT1		176723			14,868	\$69,682.75		
02/01/2011		SPOT1		176867			5,089	\$28,347.82		
02/01/2011		SPOT1		176881			4,956	\$27,577.58		
02/01/2011		SPOT1		177082			3,000	\$14,531.16		
02/01/2011		SPOT1		175687			4,676	\$22,938.98		
02/01/2011		SPOT1		175688			2,075	\$10,180.32		
02/01/2011		SPOT1		175689			898	\$4,404.28		
02/01/2011		SPOT1		175690			540	\$2,647.16		
02/01/2011		SPOT1		177245			3,571	\$15,074.29		
02/01/2011		SPOT1		177274			3,571	\$15,121.38		
02/01/2011		SPOT1		177685			6,097	\$26,239.79		
02/01/2011		SPOT238		176289			724	\$3,370.25		
02/01/2011		SPOT67		176042			2,074	\$10,917.47		
02/01/2011		SPOT67		176044			897	\$4,723.20		
02/01/2011		SPOT67		176045			539	\$2,838.84		
02/01/2011		SPOT67		176046			3,500	\$18,420.47		
02/01/2011		SPOT67		176048			7,385	\$38,630.99		
02/01/2011		SPOT67		176172			14,063	\$68,400.01		
02/01/2011		SPOT67		176367			6,096	\$29,454.88		
02/01/2011		SPOT67		176490			4,673	\$22,193.69		
02/01/2011		SPOT67		176492			4,673	\$22,218.69		
02/01/2011		SPOT67		176883			4,682	\$19,723.94		
02/01/2011		SPOT67		177049			4,681	\$19,967.43		
02/01/2011		SPOT67		177052			4,681	\$19,967.43		
02/01/2011		SPOT67		177213			3,853	\$16,213.13		
02/01/2011		SPOT67		177262			4,698	\$19,972.11		
02/01/2011		SPOT67		177388			724	\$3,025.42		
02/01/2011		SPOT67		177497			37,453	\$157,572.77		
02/01/2011		SPOT67		177898			4,682	\$19,392.43		
02/01/2011		SPOT67		177901			4,682	\$19,567.44		
02/01/2011		SPOT67		177986			724	\$2,975.49		
02/01/2011		SPOT67		178241			2,173	\$8,886.36		
02/01/2011		SPOT67		178245			18,883	\$78,155.09		
02/01/2011		SPOT158		177970			6,301	\$25,635.12		
02/01/2011		SPOT107		175686			2,478	\$18,038.80		
02/01/2011		SPOT107		175694			22	\$158.75		
02/01/2011		SPOT107		176258			4,956	\$37,777.60		
02/01/2011		SPOT107		177515			13,696	\$57,028.28		
02/01/2011		SPOT189		177141			9,695	\$40,412.53		
02/01/2011		SPOT189		177609			5,800	\$23,345.00		
02/01/2011		SPOT189		174754			266,802	\$1,243,786.13		
02/01/2011		SPOT189		175745			1,089	\$6,439.59		
02/01/2011		SPOT189		176237			2,807	\$13,110.00		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
02/01/2011		SPOT189	176272				910	\$4,310.84		
02/01/2011		SPOT189	176439				548	\$2,548.58		
02/01/2011		SPOT189	177211				724	\$3,059.36		
02/01/2011		SPOT232	177064				969	\$4,043.86		
02/01/2011		SPOT243	177335				3,913	\$16,333.76		
02/01/2011		SPOT243	177607				9,783	\$41,234.52		
02/01/2011		SPOT245	175765				5,458	\$26,873.25		
02/01/2011		SPOT66	176800				2,965	\$13,067.10		
02/01/2011		SPOT66	175618				3,500	\$24,500.00		
02/01/2011		SPOT66	175955				7,598	\$55,366.73		
02/01/2011		SPOT66	176038				10,848	\$67,678.00		
02/01/2011		SPOT66	176040				1,108	\$6,909.82		
02/01/2011		SPOT66	176178				32,544	\$166,372.74		
02/01/2011		SPOT66	176179				3,324	\$16,986.40		
02/01/2011		SPOT66	176244				10,848	\$70,363.20		
02/01/2011		SPOT66	176245				1,108	\$7,183.98		
02/01/2011		SPOT66	176373				10,169	\$80,219.02		
02/01/2011		SPOT66	176374				1,108	\$8,737.12		
02/01/2011		SPOT66	176431				4,357	\$31,370.40		
02/01/2011		SPOT66	176472				10,169	\$78,267.00		
02/01/2011		SPOT66	176474				1,108	\$8,524.51		
02/01/2011		SPOT66	176551				679	\$5,292.81		
02/01/2011		SPOT66	176622				10,848	\$61,134.50		
02/01/2011		SPOT66	176623				1,108	\$6,241.75		
02/01/2011		SPOT66	176694				678	\$5,156.19		
02/01/2011		SPOT66	176799				32,486	\$143,196.79		
02/01/2011		SPOT66	176877				8,590	\$39,645.40		
02/01/2011		SPOT66	176879				1,108	\$5,111.56		
02/01/2011		SPOT66	177032				3,532	\$15,085.38		
02/01/2011		SPOT66	177041				4,851	\$20,717.06		
02/01/2011		SPOT66	177044				4,068	\$17,376.94		
02/01/2011		SPOT66	177114				3,268	\$14,885.74		
02/01/2011		SPOT66	177215				11,342	\$47,932.59		
02/01/2011		SPOT66	177216				1,108	\$4,680.75		
02/01/2011		SPOT66	177394				56,709	\$240,866.35		
02/01/2011		SPOT66	177395				5,540	\$23,521.24		
02/01/2011		SPOT66	177662				11,342	\$55,667.41		
02/01/2011		SPOT66	177663				1,108	\$5,436.07		
02/01/2011		SPOT66	177892				9,247	\$38,563.50		
02/01/2011		SPOT66	177893				1,108	\$4,619.20		
02/01/2011		SPOT66	177894				2,095	\$8,738.89		
02/01/2011		SPOT66	178010				2,095	\$8,675.40		
02/01/2011		SPOT66	178012				9,247	\$38,283.23		
02/01/2011		SPOT66	178015				1,108	\$4,585.64		
02/01/2011		SPOT66	178248				17,280	\$71,625.50		
02/01/2011		SPOT66	178249				13,803	\$57,211.78		
02/01/2011		SPOT66	178250				4,023	\$16,678.55		
02/01/2011		SPOT66	178251				24,285	\$100,662.30		
02/01/2011		SPOT66	177700				6,361	\$27,127.21		
02/01/2011		SPOT66	175962				6,361	\$32,705.14		
02/01/2011		SPOT66	175963				373	\$1,918.85		
02/01/2011		SPOT66	175964				3,164	\$15,908.79		
02/01/2011		SPOT66	175965				1,582	\$8,132.14		
02/01/2011		SPOT66	176030				3,537	\$17,880.12		
02/01/2011		SPOT66	176033				6,361	\$32,153.83		
02/01/2011		SPOT66	176197				13,383	\$65,026.25		
02/01/2011		SPOT66	176198				5,700	\$27,694.80		
02/01/2011		SPOT66	176199				10,611	\$51,560.36		
02/01/2011		SPOT66	176262				6,361	\$30,316.46		
02/01/2011		SPOT66	176269				3,537	\$16,858.39		
02/01/2011		SPOT66	176376				3,537	\$16,821.99		
02/01/2011		SPOT66	176379				6,361	\$30,251.01		
02/01/2011		SPOT66	176528				3,537	\$16,475.31		
02/01/2011		SPOT66	176529				6,361	\$29,627.57		
02/01/2011		SPOT66	176645				6,361	\$28,636.66		
02/01/2011		SPOT66	176647				3,537	\$15,924.29		
02/01/2011		SPOT66	176774				10,611	\$46,348.89		
02/01/2011		SPOT66	176778				19,083	\$83,349.24		
02/01/2011		SPOT66	176905				6,361	\$27,389.70		
02/01/2011		SPOT66	176907				3,537	\$15,230.88		
02/01/2011		SPOT66	177087				5,429	\$22,701.64		
02/01/2011		SPOT66	177531				25,444	\$108,506.35		
02/01/2011		SPOT66	177543				14,149	\$60,338.26		
02/01/2011		SPOT66	177698				3,537	\$15,084.91		
02/01/2011		SPOT66	177904				12,117	\$49,674.13		
02/01/2011		SPOT66	176189				44,523	\$211,621.32		
02/01/2011		SPOT66	177085				993	\$4,766.40		
02/01/2011		SPOT66	177836				986	\$8,318.83		





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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
02/01/2011		OSS REVENUE	176252	Optimization - NEC	200	\$1,300.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	100	\$650.00				
02/01/2011		OSS REVENUE	176467	Optimization - NEC	4,300	\$17,909.50				
02/01/2011		OSS REVENUE	177121	Optimization - NEC	4,300	\$16,684.00				
02/01/2011		OSS REVENUE	176020	Optimization - NEC	3,000	\$14,310.00				
02/01/2011		OSS REVENUE	177140	Optimization - NEC	2,000	\$9,200.00				
02/01/2011		OSS REVENUE	177293	Optimization - NEC	300	\$1,144.50				
02/01/2011		OSS REVENUE	177471	Optimization - NEC	17,200	\$64,500.00				
02/01/2011		OSS REVENUE	177484	Optimization - NEC	16,400	\$61,008.00				
02/01/2011		OSS REVENUE	176813	Optimization - NEC	12,000	\$57,000.00				
02/01/2011		OSS REVENUE	176170	Optimization - NEC	5,700	\$29,640.00				
02/01/2011		OSS REVENUE	176719	Optimization - NEC	5,100	\$19,915.50				
02/01/2011		OSS REVENUE	177812	Optimization - NEC	4,300	\$16,232.50				
02/01/2011		OSS REVENUE	176036	Optimization - NEC	2,000	\$14,200.00				
02/01/2011		OSS REVENUE	176968	Optimization - NEC	2,200	\$11,000.00				
02/01/2011		OSS REVENUE	177983	Optimization - NEC	1,500	\$5,640.00				
02/01/2011		OSS REVENUE	177813	Optimization - NEC	1,000	\$3,775.00				
02/01/2011		OSS REVENUE	176122	Optimization - NEC	12,900	\$57,082.50				
02/01/2011		OSS REVENUE	178159	Optimization - NEC	15,000	\$55,050.00				
02/01/2011		OSS REVENUE	177331	Optimization - NEC	10,400	\$39,208.00				
02/01/2011		OSS REVENUE	177815	Optimization - NEC	5,400	\$20,250.00				
02/01/2011		OSS REVENUE	176126	Optimization - NEC	4,500	\$19,935.00				
02/01/2011		OSS REVENUE	177016	Optimization - NEC	5,000	\$18,900.00				
02/01/2011		OSS REVENUE	175644	Optimization - NEC	4,100	\$17,896.50				
02/01/2011		OSS REVENUE	176590	Optimization - NEC	4,300	\$17,458.00				
02/01/2011		OSS REVENUE	177081	Optimization - NEC	4,400	\$16,632.00				
02/01/2011		OSS REVENUE	176991	Optimization - NEC	4,300	\$16,512.00				
02/01/2011		OSS REVENUE	176852	Optimization - NEC	4,300	\$16,447.50				
02/01/2011		OSS REVENUE	177976	Optimization - NEC	4,300	\$16,221.75				
02/01/2011		OSS REVENUE	178169	Optimization - NEC	2,400	\$8,760.00				
02/01/2011		OSS REVENUE	177122	Optimization - NEC	1,500	\$5,778.75				
02/01/2011		OSS REVENUE	178023	Optimization - NEC	1,300	\$4,803.50				
02/01/2011		OSS REVENUE	176104	Optimization - NEC	2,100	\$15,225.00				
02/01/2011		OSS REVENUE	178425	Optimization - NEC	5,000	\$27,500.00				
02/01/2011		OSS REVENUE	176097	Optimization - NEC	2,900	\$22,475.00				
02/01/2011		OSS REVENUE	177501	Optimization - NEC	20,000	\$73,800.00				
02/01/2011		OSS REVENUE	177612	Optimization - NEC	10,000	\$38,100.00				
02/01/2011		OSS REVENUE	176722	Optimization - NEC	7,800	\$30,303.00				
02/01/2011		OSS REVENUE	176769	Optimization - NEC	7,500	\$28,875.00				
02/01/2011		OSS REVENUE	176312	Optimization - NEC	3,690	\$22,140.00				
02/01/2011		OSS REVENUE	178237	Optimization - NEC	4,065	\$16,747.80				
02/01/2011		OSS REVENUE	177825	Optimization - NEC	1,900	\$16,245.00				
02/01/2011		OSS REVENUE	177240	Optimization - NEC	3,600	\$16,164.00				
02/01/2011		OSS REVENUE	177343	Optimization - NEC	2,800	\$11,900.00				
02/01/2011		OSS REVENUE	177156	Optimization - NEC	2,500	\$9,475.00				
02/01/2011		OSS REVENUE	177625	Optimization - NEC	1,500	\$5,745.00				
02/01/2011		OSS REVENUE	176043	Optimization - NEC	700	\$3,325.00				
02/01/2011		OSS REVENUE	178215	Optimization - NEC	30,000	\$121,500.00				
02/01/2011		OSS REVENUE	178215	Optimization - NEC	29,703	\$120,297.15				
02/01/2011		OSS REVENUE	177730	Optimization - NEC	4,500	\$90,000.00				
02/01/2011		OSS REVENUE	177229	Optimization - NEC	19,901	\$82,390.14				
02/01/2011		OSS REVENUE	177111	Optimization - NEC	19,901	\$81,594.10				
02/01/2011		OSS REVENUE	177405	Optimization - NEC	19,901	\$81,594.10				
02/01/2011		OSS REVENUE	178022	Optimization - NEC	19,901	\$80,798.06				
02/01/2011		OSS REVENUE	177906	Optimization - NEC	19,901	\$80,599.05				
02/01/2011		OSS REVENUE	176956	Optimization - NEC	4,405	\$22,685.75				
02/01/2011		OSS REVENUE	176721	Optimization - NEC	4,500	\$17,516.25				
02/01/2011		OSS REVENUE	177720	Optimization - NEC	800	\$16,000.00				
02/01/2011		OSS REVENUE	177720	Optimization - NEC	200	\$4,000.00				
02/01/2011		OSS REVENUE	178140	Optimization - NEC	12,900	\$48,246.00				
02/01/2011		OSS REVENUE	176123	Optimization - NEC	31,200	\$136,656.00				
02/01/2011		OSS REVENUE	176746	Optimization - NEC	23,700	\$90,534.00				
02/01/2011		OSS REVENUE	177309	Optimization - NEC	10,000	\$43,900.00				
02/01/2011		OSS REVENUE	178147	Optimization - NEC	11,700	\$43,231.50				
02/01/2011		OSS REVENUE	176488	Optimization - NEC	9,300	\$38,409.00				
02/01/2011		OSS REVENUE	175663	Optimization - NEC	7,600	\$33,060.00				
02/01/2011		OSS REVENUE	177208	Optimization - NEC	6,280	\$28,888.00				
02/01/2011		OSS REVENUE	176979	Optimization - NEC	5,000	\$23,350.00				
02/01/2011		OSS REVENUE	177124	Optimization - NEC	5,000	\$23,000.00				
02/01/2011		OSS REVENUE	177132	Optimization - NEC	5,000	\$19,125.00				
02/01/2011		OSS REVENUE	177619	Optimization - NEC	4,300	\$16,555.00				
02/01/2011		OSS REVENUE	177999	Optimization - NEC	3,700	\$13,801.00				
02/01/2011		OSS REVENUE	177135	Optimization - NEC	2,900	\$11,092.50				
02/01/2011		OSS REVENUE	177027	Optimization - NEC	1,280	\$6,003.20				
02/01/2011		OSS REVENUE	177373	Optimization - NEC	1,280	\$5,619.20				
02/01/2011		OSS REVENUE	177875	Optimization - NEC	500	\$1,850.00				
02/01/2011		OSS REVENUE	178151	Optimization - NEC	300	\$1,108.50				
02/01/2011		OSS REVENUE	176750	Optimization - NEC	10,800	\$43,848.00				
02/01/2011		OSS REVENUE	176599	Optimization - NEC	10,400	\$41,860.00				
02/01/2011		OSS REVENUE	176898	Optimization - NEC	7,600	\$28,880.00				
02/01/2011		OSS REVENUE	175976	Optimization - NEC	5,900	\$27,140.00				
02/01/2011		OSS REVENUE	177150	Optimization - NEC	5,200	\$23,608.00				
02/01/2011		OSS REVENUE	177977	Optimization - NEC	5,400	\$20,196.00				
02/01/2011		OSS REVENUE	177842	Optimization - NEC	4,300	\$16,082.00				
02/01/2011		OSS REVENUE	176530	Optimization - NEC	2,800	\$12,208.00				
02/01/2011		OSS REVENUE	176471	Optimization - NEC	1,500	\$6,270.00				
02/01/2011		OSS REVENUE	177890	Optimization - NEC	2,500	\$25,000.00				
02/01/2011		OSS REVENUE	177996	Optimization - NEC	2,000	\$11,700.00				
02/01/2011		OSS REVENUE	177324	Optimization - NEC	2,500	\$11,250.00				
02/01/2011		OSS REVENUE	177378	Optimization - NEC	2,500	\$10,637.50				
02/01/2011		OSS REVENUE	177791	Optimization - NEC	1,000	\$10,000.00				
02/01/2011		OSS REVENUE	177734	Optimization - NEC	5,500	\$110,000.00				
02/01/2011		OSS REVENUE	177731	Optimization - NEC	4,500	\$90,000.00				
02/01/2011		OSS REVENUE	177732	Optimization - NEC	4,496	\$89,470.40				
02/01/2011		OSS REVENUE	175956	Optimization - NEC	12,079	\$88,176.70				
02/01/2011		OSS REVENUE	176960	Optimization - NEC	4,711	\$25,910.50				
02/01/2011		OSS REVENUE	176278	Optimization - NEC	3,600	\$22,860.00				



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02/01/2011		OSS REVENUE	178253	Optimization - NEC	3,036	\$17,760.60				
02/01/2011		OSS REVENUE	177030	Optimization - NEC	2,638	\$12,530.50				
02/01/2011		OSS REVENUE	176969	Optimization - NEC	947	\$4,782.35				
02/01/2011		OSS REVENUE	176969	Optimization - NEC	353	\$1,782.65				
02/01/2011										
02/01/2011										
					986,783	\$ 4,855,065.59				
	CAPACITY RELEASE OSS					\$ 8,333.33				
	LNG Sale						3,286	\$ 21,433.88		
	PPA-OSS					\$ (275.84)				
	PPA-OPTIMIZATION					\$ (32,791.35)				
	PROXY GAS COST RECOVERY				4,288,622	\$ 21,753,455.07				
	HEDGING GAIN/LOSS	from Mike Whertz				\$ (4,221.74)				
	STORAGE CARRY ADJUSTMENT							\$ (7,379.49)		
	FINAL CLOSE TOTAL				5,275,405	\$ 26,579,565.06	5,275,404	\$ 25,558,074.25	1	\$ 1,021,490.81
03/01/2011		SPOT29	179206	Optimization - NEC			19,387	\$78,473.19		
03/01/2011		SPOT29	179626	Optimization - NEC			13,087	\$52,293.44		
03/01/2011		SPOT29	179213	Optimization - NEC			9,783	\$41,434.47		
03/01/2011		SPOT29	180561	Optimization - NEC			3,000	\$14,100.00		
03/01/2011		SPOT29	180633	Optimization - NEC			4,891	\$22,067.21		
03/01/2011		SPOT29	180696	Optimization - NEC			1,499	\$6,761.42		
03/01/2011		SPOT29	180740	Optimization - NEC			4,956	\$29,127.60		
03/01/2011		SPOT29	181014	Optimization - NEC			6,010	\$34,127.25		
03/01/2011		SPOT29	178503	Optimization - NEC			7,121	\$30,769.64		
03/01/2011		SPOT29	179148	Optimization - NEC			4,698	\$19,165.45		
03/01/2011		SPOT29	179423	Optimization - NEC			3,365	\$14,273.68		
03/01/2011		SPOT29	180296	Optimization - NEC			14,847	\$63,794.48		
03/01/2011		SPOT29	180415	Optimization - NEC			4,001	\$18,039.32		
03/01/2011		SPOT29	180513	Optimization - NEC			5,389	\$23,143.99		
03/01/2011		SPOT29	180580	Optimization - NEC			5,814	\$26,509.14		
03/01/2011		SPOT29	180611	Optimization - NEC			6,148	\$27,871.00		
03/01/2011		SPOT29	180639	Optimization - NEC			781	\$3,540.53		
03/01/2011		SPOT29	180792	Optimization - NEC			4,949	\$23,391.88		
03/01/2011		SPOT29	180795	Optimization - NEC			2,177	\$10,281.41		
03/01/2011		SPOT29	180891	Optimization - NEC			5,675	\$27,629.43		
03/01/2011		SPOT29	180892	Optimization - NEC			4,949	\$23,996.81		
03/01/2011		SPOT29	180898	Optimization - NEC			2,969	\$14,458.10		
03/01/2011		SPOT29	181224	Optimization - NEC			91	\$439.43		
03/01/2011		SPOT29	181245	Optimization - NEC			4,858	\$23,442.51		
03/01/2011		SPOT29	181367	Optimization - NEC			2,673	\$12,644.01		
03/01/2011		SPOT29	181404	Optimization - NEC			5,654	\$26,863.37		
03/01/2011		SPOT29	181405	Optimization - NEC			4,949	\$23,264.83		
03/01/2011		SPOT29	181564	Optimization - NEC			9,898	\$46,429.67		
03/01/2011		SPOT94	179391	Optimization - NEC			11,933	\$49,744.88		
03/01/2011		SPOT94	179452	Optimization - NEC			1,067	\$4,449.56		
03/01/2011		SPOT94	179550	Optimization - NEC			8,933	\$37,605.59		
03/01/2011		SPOT94	179556	Optimization - NEC			995	\$4,203.73		
03/01/2011		SPOT94	179559	Optimization - NEC			3,500	\$14,789.45		
03/01/2011		SPOT94	179789	Optimization - NEC			11,902	\$50,878.35		
03/01/2011		SPOT94	179940	Optimization - NEC			5,433	\$22,262.90		
03/01/2011		SPOT94	180048	Optimization - NEC			3,933	\$16,475.79		
03/01/2011		SPOT94	180050	Optimization - NEC			995	\$4,152.87		
03/01/2011		SPOT94	180052	Optimization - NEC			1,067	\$4,455.01		
03/01/2011		SPOT94	180177	Optimization - NEC			3,933	\$16,314.98		
03/01/2011		SPOT94	180186	Optimization - NEC			991	\$4,090.69		
03/01/2011		SPOT94	180189	Optimization - NEC			1,063	\$4,387.50		
03/01/2011		SPOT94	180340	Optimization - NEC			27,811	\$119,916.15		
03/01/2011		SPOT94	180341	Optimization - NEC			7,995	\$34,410.05		
03/01/2011		SPOT94	180489	Optimization - NEC			13,429	\$58,181.21		
03/01/2011		SPOT94	180646	Optimization - NEC			13,429	\$60,102.94		
03/01/2011		SPOT94	180763	Optimization - NEC			1,298	\$6,000.92		
03/01/2011		SPOT94	181219	Optimization - NEC			3,292	\$15,827.11		
03/01/2011		SPOT94	181403	Optimization - NEC			5,933	\$28,162.48		
03/01/2011		SPOT94	181407	Optimization - NEC			970	\$4,606.26		
03/01/2011		SPOT94	181547	Optimization - NEC			8,191	\$38,377.19		
03/01/2011		SPOT173	179149	Optimization - NEC			1,320	\$5,474.81		
03/01/2011		SPOT193	177744	Optimization - NEC			56,642	\$229,690.05		
03/01/2011		21066	180565	Optimization - NEC			5,000	\$24,000.00		
03/01/2011		21066	144663	Optimization - NEC			31,138	\$143,106.11		
03/01/2011		21066	179974	Optimization - NEC			4,847	\$19,568.33		
03/01/2011		21066	180446	Optimization - NEC			4,847	\$20,618.60		
03/01/2011		21066	178839	Optimization - NEC			1,079	\$4,415.80		
03/01/2011		21066	178297	Optimization - NEC			4,454	\$19,250.56		
03/01/2011		21066	179017	Optimization - NEC			4,992	\$37,873.08		
03/01/2011		21066	179074	Optimization - NEC			9,404	\$38,721.41		
03/01/2011		21066	179144	Optimization - NEC			1,742	\$7,385.45		
03/01/2011		21066	179574	Optimization - NEC			1,177	\$4,948.87		
03/01/2011		21066	179776	Optimization - NEC			5,246	\$22,906.88		
03/01/2011		21066	179839	Optimization - NEC			3,870	\$16,520.25		
03/01/2011		21066	179840	Optimization - NEC			335	\$1,432.43		
03/01/2011		21066	179917	Optimization - NEC			4,949	\$20,389.83		
03/01/2011		21066	179930	Optimization - NEC			4,949	\$20,464.81		
03/01/2011		21066	180060	Optimization - NEC			2,643	\$11,128.47		
03/01/2011		21066	180315	Optimization - NEC			28,803	\$123,156.88		
03/01/2011		21066	180623	Optimization - NEC			5,000	\$20,637.50		
03/01/2011		21066	180640	Optimization - NEC			6,000	\$27,382.57		
03/01/2011		21066	180788	Optimization - NEC			9,624	\$45,853.42		
03/01/2011		21066	180791	Optimization - NEC			5,223	\$24,886.20		
03/01/2011		21066	181009	Optimization - NEC			20,785	\$97,955.11		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
03/01/2011		21066	181012	Optimization - NEC		5,642		\$26,587.82		
03/01/2011		21066	181035	Optimization - NEC		14,088		\$63,713.06		
03/01/2011		21066	181075	Optimization - NEC		1,982		\$9,100.43		
03/01/2011		21066	181194	Optimization - NEC		6,533		\$31,445.04		
03/01/2011		21066	181287	Optimization - NEC		4,568		\$22,080.02		
03/01/2011		21066	181288	Optimization - NEC		1,124		\$5,435.08		
03/01/2011		21066	181497	Optimization - NEC		3,959		\$18,571.87		
03/01/2011		SPOT100	178285	Optimization - NEC		969		\$4,073.69		
03/01/2011		SPOT100	178326	Optimization - NEC		9,597		\$40,329.53		
03/01/2011		SPOT100	178433	Optimization - NEC		1,163		\$4,948.41		
03/01/2011		SPOT100	178859	Optimization - NEC		11,139		\$44,799.73		
03/01/2011		SPOT100	179351	Optimization - NEC		9,527		\$38,660.02		
03/01/2011		SPOT100	179389	Optimization - NEC		167		\$676.59		
03/01/2011		SPOT100	179665	Optimization - NEC		18,612		\$74,564.91		
03/01/2011		SPOT100	179818	Optimization - NEC		14,928		\$61,809.95		
03/01/2011		SPOT100	179973	Optimization - NEC		9,694		\$39,236.59		
03/01/2011		SPOT100	180046	Optimization - NEC		14,928		\$60,500.42		
03/01/2011		SPOT100	180245	Optimization - NEC		10,374		\$42,193.67		
03/01/2011		SPOT100	180247	Optimization - NEC		3,587		\$14,608.81		
03/01/2011		SPOT100	180281	Optimization - NEC		45,367		\$190,881.69		
03/01/2011		SPOT100	180630	Optimization - NEC		15,995		\$68,535.39		
03/01/2011		SPOT100	180913	Optimization - NEC		4,847		\$22,143.13		
03/01/2011		SPOT100	177451	Optimization - NEC		55,300		\$225,081.10		
03/01/2011		SPOT100	178391	Optimization - NEC		4,600		\$19,879.41		
03/01/2011		SPOT100	178512	Optimization - NEC		5,715		\$25,130.01		
03/01/2011		SPOT100	178964	Optimization - NEC		7,538		\$30,341.05		
03/01/2011		SPOT100	178987	Optimization - NEC		10,690		\$44,154.56		
03/01/2011		SPOT100	179146	Optimization - NEC		188		\$781.62		
03/01/2011		SPOT100	179237	Optimization - NEC		1,199		\$5,131.43		
03/01/2011		SPOT100	179242	Optimization - NEC		4,601		\$19,695.20		
03/01/2011		SPOT100	179504	Optimization - NEC		4,682		\$19,493.81		
03/01/2011		SPOT100	179921	Optimization - NEC		3,443		\$14,270.22		
03/01/2011		SPOT100	180039	Optimization - NEC		3,333		\$13,972.92		
03/01/2011		SPOT100	180076	Optimization - NEC		83		\$341.68		
03/01/2011		SPOT100	180471	Optimization - NEC		8,000		\$34,857.40		
03/01/2011		SPOT100	180510	Optimization - NEC		5,759		\$25,034.68		
03/01/2011		SPOT100	180609	Optimization - NEC		9,898		\$44,967.19		
03/01/2011		SPOT100	180819	Optimization - NEC		4,008		\$18,690.08		
03/01/2011		SPOT100	180895	Optimization - NEC		4,948		\$23,801.43		
03/01/2011		SPOT100	181049	Optimization - NEC		19,597		\$91,491.54		
03/01/2011		SPOT100	181233	Optimization - NEC		4,850		\$23,355.31		
03/01/2011		SPOT100	181235	Optimization - NEC		5,048		\$24,308.59		
03/01/2011		SPOT100	181406	Optimization - NEC		4,949		\$23,460.59		
03/01/2011		SPOT100	181409	Optimization - NEC		4,227		\$19,788.06		
03/01/2011		SPOT100	181571	Optimization - NEC		3,860		\$18,143.92		
03/01/2011		SPOT106	166074	Optimization - NEC		362,417		\$1,495,205.81		
03/01/2011		SPOT242	178600	Optimization - NEC		8,511		\$35,743.50		
03/01/2011		SPOT242	178329	Optimization - NEC		3,646		\$15,554.43		
03/01/2011		SPOT242	178448	Optimization - NEC		1,565		\$6,773.49		
03/01/2011		SPOT242	178472	Optimization - NEC		1,567		\$6,797.99		
03/01/2011		SPOT242	178474	Optimization - NEC		3,646		\$15,815.33		
03/01/2011		SPOT242	178619	Optimization - NEC		26		\$110.89		
03/01/2011		SPOT242	178838	Optimization - NEC		5,311		\$21,734.69		
03/01/2011		SPOT242	179081	Optimization - NEC		9,783		\$40,034.46		
03/01/2011		SPOT242	179124	Optimization - NEC		2,152		\$8,829.57		
03/01/2011		SPOT242	179151	Optimization - NEC		1,494		\$6,311.79		
03/01/2011		SPOT242	179656	Optimization - NEC		9,429		\$39,067.14		
03/01/2011		SPOT242	179662	Optimization - NEC		26,845		\$111,145.21		
03/01/2011		SPOT242	179931	Optimization - NEC		1,467		\$6,020.13		
03/01/2011		SPOT242	180766	Optimization - NEC		6,430		\$29,643.55		
03/01/2011		SPOT242	180832	Optimization - NEC		5,751		\$26,853.39		
03/01/2011		SPOT242	180945	Optimization - NEC		13,429		\$63,672.00		
03/01/2011		SPOT242	181043	Optimization - NEC		40,287		\$186,280.04		
03/01/2011		SPOT242	181218	Optimization - NEC		10,137		\$48,737.11		
03/01/2011		SPOT242	181408	Optimization - NEC		25		\$121.21		
03/01/2011		SPOT242	181410	Optimization - NEC		1,067		\$5,087.80		
03/01/2011		SPOT242	181411	Optimization - NEC		5,400		\$25,742.22		
03/01/2011		SPOT242	181550	Optimization - NEC		995		\$4,681.71		
03/01/2011		SPOT242	181551	Optimization - NEC		501		\$2,356.97		
03/01/2011		671093	178608	Optimization - NEC		3,200		\$33,920.00		
03/01/2011		671093	178321	Optimization - NEC		6,359		\$27,322.42		
03/01/2011		671093	178493	Optimization - NEC		5,000		\$36,500.00		
03/01/2011		671093	178772	Optimization - NEC		3,620		\$14,886.78		
03/01/2011		671093	180942	Optimization - NEC		6,803		\$32,916.38		
03/01/2011		671093	179793	Optimization - NEC		4,668		\$20,100.24		
03/01/2011		671093	179804	Optimization - NEC		4,108		\$17,600.18		
03/01/2011		671093	180458	Optimization - NEC		2,341		\$10,008.96		
03/01/2011		671093	180797	Optimization - NEC		2,433		\$11,351.95		
03/01/2011		671093	180816	Optimization - NEC		536		\$2,503.15		
03/01/2011		SPOT035	178900	Optimization - NEC		15,000		\$56,737.50		
03/01/2011		SPOT035	178582	Optimization - NEC		10,935		\$44,880.31		
03/01/2011		SPOT035	178902	Optimization - NEC		12,000		\$45,990.00		
03/01/2011		SPOT035	178903	Optimization - NEC		7,500		\$28,368.75		
03/01/2011		SPOT035	179060	Optimization - NEC		5,041		\$20,026.03		
03/01/2011		SPOT035	179061	Optimization - NEC		3,102		\$12,323.71		
03/01/2011		SPOT035	179062	Optimization - NEC		4,847		\$19,255.80		
03/01/2011		SPOT035	179063	Optimization - NEC		2,036		\$8,087.44		
03/01/2011		SPOT035	179071	Optimization - NEC		970		\$3,850.86		
03/01/2011		SPOT035	179485	Optimization - NEC		9,981		\$40,581.50		
03/01/2011		SPOT035	179532	Optimization - NEC		1,166		\$4,741.14		
03/01/2011		SPOT035	179622	Optimization - NEC		14,541		\$58,516.30		
03/01/2011		SPOT035	179625	Optimization - NEC		1,454		\$5,810.38		
03/01/2011		SPOT035	179904	Optimization - NEC		6,301		\$25,178.79		
03/01/2011		SPOT035	180162	Optimization - NEC		970		\$3,933.33		
03/01/2011		SPOT035	180280	Optimization - NEC		8,143		\$34,239.81		
03/01/2011		SPOT035	180728	Optimization - NEC		4,847		\$21,680.82		
03/01/2011		SPOT216	178284	Optimization - NEC		9,694		\$40,736.89		
03/01/2011		SPOT216	178432	Optimization - NEC		9,694		\$41,236.79		
03/01/2011		SPOT216	178741	Optimization - NEC		9,694		\$38,986.80		
03/01/2011		SPOT216	179207	Optimization - NEC		1,454		\$5,885.49		
03/01/2011		SPOT216	179348	Optimization - NEC		9,693		\$39,336.61		
03/01/2011		SPOT216	179821	Optimization - NEC		5,816		\$24,141.77		

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03/01/2011		SPOT216	180010	Optimization - NEC			5,816	\$23,721.59		
03/01/2011		SPOT216	180878	Optimization - NEC			4,949	\$23,946.82		
03/01/2011		SPOT216	178889	Optimization - NEC			4,338	\$18,849.19		
03/01/2011		SPOT247	178715	Optimization - NEC			500	\$5,275.00		
03/01/2011		SPOT247	180516	Optimization - NEC			4,949	\$21,414.82		
03/01/2011		SPOT247	180564	Optimization - NEC			5,000	\$24,000.00		
03/01/2011		SPOT247	178899	Optimization - NEC			15,000	\$56,737.50		
03/01/2011		SPOT247	178901	Optimization - NEC			15,000	\$56,737.50		
03/01/2011		SPOT247	179057	Optimization - NEC			4,847	\$19,255.80		
03/01/2011		SPOT247	179352	Optimization - NEC			1,454	\$5,900.49		
03/01/2011		SPOT247	179483	Optimization - NEC			9,694	\$39,936.00		
03/01/2011		SPOT247	180289	Optimization - NEC			70	\$294.74		
03/01/2011		SPOT247	180389	Optimization - NEC			6,037	\$25,495.35		
03/01/2011		SPOT247	180447	Optimization - NEC			3,587	\$15,082.02		
03/01/2011		SPOT247	180729	Optimization - NEC			15,995	\$71,587.97		
03/01/2011		SPOT247	180959	Optimization - NEC			15,348	\$73,359.72		
03/01/2011		SPOT247	181076	Optimization - NEC			24,257	\$112,194.41		
03/01/2011		SPOT247	181077	Optimization - NEC			21,787	\$100,761.20		
03/01/2011		SPOT247	181457	Optimization - NEC			7,262	\$34,485.55		
03/01/2011		SPOT247	181458	Optimization - NEC			8,086	\$38,398.65		
03/01/2011		SPOT247	181613	Optimization - NEC			7,262	\$34,448.12		
03/01/2011		SPOT247	181614	Optimization - NEC			8,085	\$38,356.91		
03/01/2011		SPOT247	178289	Optimization - NEC			1,067	\$5,037.70		
03/01/2011		SPOT247	178478	Optimization - NEC			32,217	\$149,457.13		
03/01/2011		SPOT247	178543	Optimization - NEC			2,000	\$14,100.00		
03/01/2011		SPOT247	178653	Optimization - NEC			10,008	\$105,940.86		
03/01/2011		SPOT231	179115	Optimization - NEC			1,410	\$5,824.63		
03/01/2011		SPOT237	179629	Optimization - NEC			4,071	\$16,374.10		
03/01/2011		SPOT237	180442	Optimization - NEC			7,561	\$31,794.54		
03/01/2011		SPOT237	180282	Optimization - NEC			8,819	\$38,043.21		
03/01/2011		SPOT237	180324	Optimization - NEC			3,203	\$13,816.24		
03/01/2011		SPOT237	180326	Optimization - NEC			2,987	\$12,883.93		
03/01/2011		SPOT237	181033	Optimization - NEC			601	\$3,472.73		
03/01/2011		SPOT237	179368	Optimization - NEC			468	\$1,938.92		
03/01/2011		SPOT237	180457	Optimization - NEC			4,682	\$20,017.91		
03/01/2011		SPOT89	180587	Optimization - NEC			4,847	\$20,755.79		
03/01/2011		SPOT89	179569	Optimization - NEC			1,067	\$4,620.11		
03/01/2011		SPOT186	177452	Optimization - NEC		141,661	\$576,505.26			
03/01/2011		SPOT186	178642	Optimization - NEC			5,004	\$53,870.42		
03/01/2011		SPOT186	178989	Optimization - NEC			2,550	\$10,228.41		
03/01/2011		SPOT186	178990	Optimization - NEC			26,773	\$107,391.32		
03/01/2011		SPOT186	180741	Optimization - NEC			4,682	\$21,539.46		
03/01/2011		SPOT140	179733	Optimization - NEC			4,920	\$22,295.82		
03/01/2011		SPOT140	180906	Optimization - NEC			4,006	\$22,875.22		
03/01/2011		SPOT140	181044	Optimization - NEC			14,409	\$67,514.09		
03/01/2011		SPOT140	181047	Optimization - NEC			10,407	\$61,692.90		
03/01/2011		SPOT58	178283	Optimization - NEC			2,475	\$10,732.24		
03/01/2011		SPOT58	179929	Optimization - NEC			4,949	\$20,459.11		
03/01/2011		SPOT58	181045	Optimization - NEC			2,598	\$12,257.52		
03/01/2011		SPOT58	181084	Optimization - NEC			8,495	\$40,078.58		
03/01/2011		SPOT58	181086	Optimization - NEC			13,552	\$63,935.21		
03/01/2011		SPOT73	177947	Optimization - NEC			93,997	\$381,942.44		
03/01/2011		SPOT73	179498	Optimization - NEC			2,882	\$12,085.12		
03/01/2011		SPOT73	179825	Optimization - NEC			2,793	\$12,079.06		
03/01/2011		SPOT73	180474	Optimization - NEC			4,949	\$21,602.06		
03/01/2011		SPOT73	181356	Optimization - NEC			675	\$3,120.73		
03/01/2011		SPOT73	181436	Optimization - NEC			2,028	\$9,378.85		
03/01/2011		SPOT73	181502	Optimization - NEC			2,702	\$12,545.02		
03/01/2011		SPOT56	181025	Optimization - NEC			14,846	\$69,761.77		
03/01/2011		SPOT235	179803	Optimization - NEC			560	\$2,400.02		
03/01/2011		SPOT240	167168	Optimization - NEC			10,000	\$103,000.00		
03/01/2011		SPOT240	179104	Optimization - NEC			500	\$2,457.20		
03/01/2011		SPOT240	179127	Optimization - NEC			4	\$19.66		
03/01/2011		SPOT240	179205	Optimization - NEC			3,919	\$21,750.45		
03/01/2011		SPOT240	180144	Optimization - NEC			8,575	\$38,330.25		
03/01/2011		SPOT240	180749	Optimization - NEC			4,956	\$28,927.59		
03/01/2011		SPOT240	180762	Optimization - NEC			88	\$514.90		
03/01/2011		SPOT240	180941	Optimization - NEC			3,964	\$23,982.00		
03/01/2011		SPOT240	181079	Optimization - NEC			6,993	\$40,822.55		
03/01/2011		SPOT240	181244	Optimization - NEC			3,001	\$16,338.46		
03/01/2011		SPOT90	180147	Optimization - NEC			10,000	\$45,000.00		
03/01/2011		SPOT90	177291	Optimization - NEC			303,439	\$1,216,208.05		
03/01/2011		SPOT90	179632	Optimization - NEC			10,470	\$42,104.83		
03/01/2011		SPOT90	178505	Optimization - NEC			4,980	\$21,896.28		
03/01/2011		SPOT90	178565	Optimization - NEC			5,301	\$23,306.41		
03/01/2011		SPOT90	178681	Optimization - NEC			191	\$961.16		
03/01/2011		SPOT90	178785	Optimization - NEC			4,601	\$19,636.51		
03/01/2011		SPOT90	178787	Optimization - NEC			5,715	\$23,989.36		
03/01/2011		SPOT90	179243	Optimization - NEC			7,250	\$31,185.12		
03/01/2011		SPOT90	179393	Optimization - NEC			4,601	\$19,256.77		
03/01/2011		SPOT90	179436	Optimization - NEC			1,200	\$5,015.44		
03/01/2011		SPOT90	179572	Optimization - NEC			2,643	\$11,139.80		
03/01/2011		SPOT90	179978	Optimization - NEC			6,516	\$26,878.16		
03/01/2011		SPOT90	179987	Optimization - NEC			4,000	\$16,539.66		
03/01/2011		SPOT90	180101	Optimization - NEC			7,983	\$33,368.61		
03/01/2011		SPOT90	180353	Optimization - NEC			4,487	\$19,188.04		
03/01/2011		SPOT90	180514	Optimization - NEC			1,108	\$4,856.93		
03/01/2011		SPOT90	180566	Optimization - NEC			10,000	\$46,200.66		
03/01/2011		SPOT90	180679	Optimization - NEC			3,797	\$17,211.94		
03/01/2011		SPOT90	180931	Optimization - NEC			1,882	\$9,082.58		
03/01/2011		SPOT90	180937	Optimization - NEC			4,567	\$22,037.91		
03/01/2011		SPOT90	181064	Optimization - NEC			2,432	\$11,187.45		
03/01/2011		SPOT90	181088	Optimization - NEC			151	\$719.03		
03/01/2011		SPOT90	181574	Optimization - NEC			507	\$2,381.97		
03/01/2011		SPOT1	178974	Optimization - NEC			86,755	\$358,341.41		
03/01/2011		SPOT1	180958	Optimization - NEC			5,485	\$26,278.29		
03/01/2011		SPOT1	180960	Optimization - NEC			8,086	\$38,732.51		
03/01/2011		SPOT1	181074	Optimization - NEC			40,714	\$188,733.24		
03/01/2011		SPOT1	181304	Optimization - NEC			20,833	\$100,225.47		
03/01/2011		SPOT1	181305	Optimization - NEC			8,085	\$38,899.06		
03/01/2011		SPOT1	181453	Optimization - NEC			13,571	\$64,870.38		
03/01/2011		SPOT1	181610	Optimization - NEC			13,571	\$64,730.42		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2011

Table with columns: Date, COMPANY\_NAME, DESCRIPTION, NUCLEI NUCLEUS DEAL #, PORTFOLIO, PROXY/OSS VOLUMI REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSI \$, MARGIN VOL \$.





Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	179394	Optimization - NEC	5,000	\$22,450.00				
03/01/2011		OSS REVENUE	179407	Optimization - NEC	2,000	\$8,840.00				
03/01/2011		OSS REVENUE	179407	Optimization - NEC	5,500	\$24,310.00				
03/01/2011		OSS REVENUE	179407	Optimization - NEC	3,000	\$13,260.00				
03/01/2011		OSS REVENUE	179915	Optimization - NEC	5,000	\$21,250.00				
03/01/2011		OSS REVENUE	180303	Optimization - NEC	1,800	\$7,083.00				
03/01/2011		OSS REVENUE	180742	Optimization - NEC	5,000	\$28,850.00				
03/01/2011		OSS REVENUE	180907	Optimization - NEC	1,000	\$5,900.00				
03/01/2011		OSS REVENUE	181061	Optimization - NEC	6,600	\$37,620.00				
03/01/2011		OSS REVENUE	181527	Optimization - NEC	4,300	\$18,812.50				
03/01/2011		OSS REVENUE	181588	Optimization - NEC	3,000	\$14,760.00				
03/01/2011		OSS REVENUE	178746	Optimization - NEC	3,500	\$22,050.00				
03/01/2011		OSS REVENUE	178780	Optimization - NEC	90	\$549.00				
03/01/2011		OSS REVENUE	178977	Optimization - NEC	3,900	\$14,761.50				
03/01/2011		OSS REVENUE	179630	Optimization - NEC	15,000	\$64,500.00				
03/01/2011		OSS REVENUE	179948	Optimization - NEC	1,090	\$4,632.50				
03/01/2011		OSS REVENUE	179976	Optimization - NEC	4,000	\$17,000.00				
03/01/2011		OSS REVENUE	180061	Optimization - NEC	1,090	\$4,774.20				
03/01/2011		OSS REVENUE	180194	Optimization - NEC	1,090	\$4,687.00				
03/01/2011		OSS REVENUE	180287	Optimization - NEC	15,000	\$65,850.00				
03/01/2011		OSS REVENUE	180294	Optimization - NEC	810	\$3,547.80				
03/01/2011		OSS REVENUE	180294	Optimization - NEC	9,690	\$42,442.20				
03/01/2011		OSS REVENUE	180294	Optimization - NEC	4,500	\$19,710.00				
03/01/2011		OSS REVENUE	180343	Optimization - NEC	3,270	\$14,649.60				
03/01/2011		OSS REVENUE	181027	Optimization - NEC	4,500	\$26,055.00				
03/01/2011		OSS REVENUE	181027	Optimization - NEC	3,000	\$17,370.00				
03/01/2011		OSS REVENUE	181413	Optimization - NEC	1,090	\$5,232.00				
03/01/2011		OSS REVENUE	181444	Optimization - NEC	2,700	\$13,257.00				
03/01/2011		OSS REVENUE	181449	Optimization - NEC	1,900	\$9,310.00				
03/01/2011		OSS REVENUE	181555	Optimization - NEC	1,090	\$5,177.50				
03/01/2011		OSS REVENUE	181577	Optimization - NEC	5,000	\$24,600.00				
03/01/2011		OSS REVENUE	178745	Optimization - NEC	5,000	\$32,000.00				
03/01/2011		OSS REVENUE	179231	Optimization - NEC	800	\$3,800.00				
03/01/2011		OSS REVENUE	179362	Optimization - NEC	1,300	\$5,811.00				
03/01/2011		OSS REVENUE	180499	Optimization - NEC	3,200	\$13,856.00				
03/01/2011		OSS REVENUE	180499	Optimization - NEC	1,500	\$6,495.00				
03/01/2011		OSS REVENUE	180499	Optimization - NEC	300	\$1,299.00				
03/01/2011		OSS REVENUE	180601	Optimization - NEC	5,000	\$25,850.00				
03/01/2011		OSS REVENUE	181295	Optimization - NEC	320	\$1,728.00				
03/01/2011		OSS REVENUE	181295	Optimization - NEC	80	\$432.00				
03/01/2011		OSS REVENUE	181384	Optimization - NEC	100	\$491.00				
03/01/2011		OSS REVENUE	181384	Optimization - NEC	3,500	\$17,185.00				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	1,525	\$7,548.75				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	198	\$980.10				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	41	\$202.95				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	200	\$990.00				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	436	\$2,158.20				
03/01/2011		OSS REVENUE	178915	Optimization - NEC	13,200	\$61,380.00				
03/01/2011		OSS REVENUE	178961	Optimization - NEC	1,200	\$4,524.00				
03/01/2011		OSS REVENUE	179566	Optimization - NEC	1,090	\$4,632.50				
03/01/2011		OSS REVENUE	180867	Optimization - NEC	5,000	\$21,975.00				
03/01/2011		OSS REVENUE	181197	Optimization - NEC	5,000	\$22,300.00				
03/01/2011		OSS REVENUE	181358	Optimization - NEC	5,000	\$21,975.00				
03/01/2011		OSS REVENUE	181529	Optimization - NEC	3,500	\$15,312.50				
03/01/2011		OSS REVENUE	179338	Optimization - NEC	5,000	\$22,400.00				
03/01/2011		OSS REVENUE	179889	Optimization - NEC	10,000	\$43,600.00				
03/01/2011		OSS REVENUE	179906	Optimization - NEC	5,000	\$21,400.00				
03/01/2011		OSS REVENUE	179907	Optimization - NEC	900	\$3,852.00				
03/01/2011		OSS REVENUE	180056	Optimization - NEC	4,434	\$19,066.20				
03/01/2011		OSS REVENUE	180310	Optimization - NEC	15,000	\$65,175.00				
03/01/2011		OSS REVENUE	181493	Optimization - NEC	2,000	\$9,640.00				
03/01/2011		OSS REVENUE	181493	Optimization - NEC	3,000	\$14,460.00				
03/01/2011		OSS REVENUE	179036	Optimization - NEC	9,000	\$36,000.00				
03/01/2011		OSS REVENUE	178519	Optimization - NEC	3,200	\$13,336.00				
03/01/2011		OSS REVENUE	178556	Optimization - NEC	2	\$8.34				
03/01/2011		OSS REVENUE	178934	Optimization - NEC	30,000	\$113,250.00				
03/01/2011		OSS REVENUE	178937	Optimization - NEC	21,000	\$79,275.00				
03/01/2011		OSS REVENUE	180834	Optimization - NEC	5,800	\$32,944.00				
03/01/2011		OSS REVENUE	178575	Optimization - NEC	800	\$5,120.00				
03/01/2011		OSS REVENUE	178577	Optimization - NEC	100	\$635.00				
03/01/2011		OSS REVENUE	178578	Optimization - NEC	2,500	\$15,750.00				
03/01/2011		OSS REVENUE	178918	Optimization - NEC	15,000	\$68,250.00				
03/01/2011		OSS REVENUE	180452	Optimization - NEC	5,000	\$23,350.00				
03/01/2011		OSS REVENUE	180798	Optimization - NEC	3,800	\$21,660.00				
03/01/2011		OSS REVENUE	180873	Optimization - NEC	5,000	\$29,500.00				
03/01/2011		OSS REVENUE	181351	Optimization - NEC	5,000	\$24,300.00				
03/01/2011		OSS REVENUE	178905	Optimization - NEC	12,000	\$55,800.00				
03/01/2011		OSS REVENUE	178906	Optimization - NEC	13,200	\$62,700.00				
03/01/2011		OSS REVENUE	179382	Optimization - NEC	10,000	\$44,700.00				
03/01/2011		OSS REVENUE	179402	Optimization - NEC	5,000	\$22,750.00				
03/01/2011		OSS REVENUE	179402	Optimization - NEC	2,523	\$11,479.65				
03/01/2011		OSS REVENUE	179429	Optimization - NEC	427	\$1,921.50				
03/01/2011		OSS REVENUE	179565	Optimization - NEC	5,000	\$22,050.00				
03/01/2011		OSS REVENUE	179567	Optimization - NEC	742	\$3,212.86				
03/01/2011		OSS REVENUE	179567	Optimization - NEC	1,700	\$7,361.00				
03/01/2011		OSS REVENUE	179567	Optimization - NEC	2,158	\$9,344.14				
03/01/2011		OSS REVENUE	180769	Optimization - NEC	2,256	\$12,926.88				
03/01/2011		OSS REVENUE	180815	Optimization - NEC	744	\$4,263.12				
03/01/2011		OSS REVENUE	181013	Optimization - NEC	25,200	\$106,281.00				
03/01/2011		OSS REVENUE	181115	Optimization - NEC	4,200	\$23,646.00				
03/01/2011		OSS REVENUE	181115	Optimization - NEC	900	\$5,067.00				
03/01/2011		OSS REVENUE	181115	Optimization - NEC	3,000	\$16,890.00				
03/01/2011		OSS REVENUE	181365	Optimization - NEC	3,400	\$14,994.00				
03/01/2011		OSS REVENUE	179799	Optimization - NEC	500	\$2,340.00				
03/01/2011		OSS REVENUE	180305	Optimization - NEC	20,700	\$81,195.75				
03/01/2011		OSS REVENUE	179052	Optimization - NEC	18,000	\$68,220.00				
03/01/2011		OSS REVENUE	180879	Optimization - NEC	7,500	\$33,075.00				
03/01/2011		OSS REVENUE	178829	Optimization - NEC	7,000	\$25,620.00				
03/01/2011		OSS REVENUE	178947	Optimization - NEC	4,089	\$18,891.18				
03/01/2011		OSS REVENUE	179145	Optimization - NEC	6,023	\$28,609.25				
03/01/2011		OSS REVENUE	179226	Optimization - NEC	1,363	\$6,406.10				
03/01/2011		OSS REVENUE	179568	Optimization - NEC	5,300	\$23,108.00				

Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUMI	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSI \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	179647	Optimization - NEC	18,000	\$77,400.00				
03/01/2011		OSS REVENUE	179679	Optimization - NEC	15,900	\$71,073.00				
03/01/2011		OSS REVENUE	179806	Optimization - NEC	11,363	\$53,178.84				
03/01/2011		OSS REVENUE	179895	Optimization - NEC	6,363	\$27,933.57				
03/01/2011		OSS REVENUE	180024	Optimization - NEC	11,363	\$48,860.90				
03/01/2011		OSS REVENUE	180228	Optimization - NEC	11,363	\$47,724.60				
03/01/2011		OSS REVENUE	180349	Optimization - NEC	34,089	\$148,628.04				
03/01/2011		OSS REVENUE	180460	Optimization - NEC	5,000	\$23,100.00				
03/01/2011		OSS REVENUE	180461	Optimization - NEC	6,322	\$29,650.18				
03/01/2011		OSS REVENUE	180644	Optimization - NEC	1,400	\$7,182.00				
03/01/2011		OSS REVENUE	180644	Optimization - NEC	3,600	\$18,468.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	200	\$960.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	1,300	\$6,240.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	400	\$1,920.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	7,900	\$37,920.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	200	\$960.00				
03/01/2011		OSS REVENUE	181504	Optimization - NEC	6,600	\$31,878.00				
03/01/2011		OSS REVENUE	178327	Optimization - NEC	7,000	\$26,740.00				
03/01/2011		OSS REVENUE	178938	Optimization - NEC	12,000	\$45,240.00				
03/01/2011		OSS REVENUE	179954	Optimization - NEC	7,000	\$25,480.00				
03/01/2011		OSS REVENUE	180700	Optimization - NEC	7,000	\$27,930.00				
03/01/2011		OSS REVENUE	178384	Optimization - NEC	5,000	\$20,300.00				
03/01/2011		OSS REVENUE	178397	Optimization - NEC	5,200	\$21,112.00				
03/01/2011		OSS REVENUE	180894	Optimization - NEC	900	\$3,960.00				
03/01/2011		OSS REVENUE	181203	Optimization - NEC	3,400	\$15,232.00				
03/01/2011		OSS REVENUE	180011	Optimization - NEC	5,000	\$21,500.00				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	700	\$2,922.50				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	200	\$835.00				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	1,100	\$4,592.50				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	550	\$2,296.25				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	1,050	\$4,383.75				
03/01/2011		OSS REVENUE	181198	Optimization - NEC	5,000	\$27,050.00				
03/01/2011		OSS REVENUE	181238	Optimization - NEC	964	\$5,253.80				
03/01/2011		OSS REVENUE	181238	Optimization - NEC	4,036	\$21,996.20				
03/01/2011		OSS REVENUE	181293	Optimization - NEC	1,468	\$7,824.44				
03/01/2011		OSS REVENUE	181293	Optimization - NEC	1,400	\$7,462.00				



Flowing Transaction Deal  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSES \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	181293	Optimization - NEC	1,700	\$9,061.00				
03/01/2011		OSS REVENUE	181294	Optimization - NEC	432	\$2,302.56				
03/01/2011		OSS REVENUE	181490	Optimization - NEC	5,000	\$24,500.00				
03/01/2011		OSS REVENUE	181491	Optimization - NEC	2,500	\$12,025.00				
03/01/2011		OSS REVENUE	181503	Optimization - NEC	2,500	\$12,075.00				
03/01/2011		OSS REVENUE	181591	Optimization - NEC	700	\$3,430.00				
03/01/2011		OSS REVENUE	181591	Optimization - NEC	300	\$1,470.00				
03/01/2011		OSS REVENUE	178304	Optimization - NEC	100	\$600.00				
03/01/2011		OSS REVENUE	178304	Optimization - NEC	2,000	\$12,000.00				
03/01/2011		OSS REVENUE	178966	Optimization - NEC	5,100	\$22,440.00				
03/01/2011		OSS REVENUE	178983	Optimization - NEC	17,400	\$65,859.00				
03/01/2011		OSS REVENUE	179035	Optimization - NEC	1,500	\$6,000.00				
03/01/2011		OSS REVENUE	179363	Optimization - NEC	3,700	\$16,539.00				
03/01/2011		OSS REVENUE	179451	Optimization - NEC	1,067	\$4,737.48				
03/01/2011		OSS REVENUE	179501	Optimization - NEC	5,000	\$21,950.00				
03/01/2011		OSS REVENUE	179560	Optimization - NEC	10,000	\$44,000.00				
03/01/2011		OSS REVENUE	179564	Optimization - NEC	4,000	\$17,560.00				
03/01/2011		OSS REVENUE	179564	Optimization - NEC	3,500	\$15,365.00				
03/01/2011		OSS REVENUE	180299	Optimization - NEC	9,000	\$39,060.00				
03/01/2011		OSS REVENUE	180529	Optimization - NEC	5,708	\$27,455.48				
03/01/2011		OSS REVENUE	180973	Optimization - NEC	832	\$4,858.88				
03/01/2011		OSS REVENUE	180974	Optimization - NEC	4,568	\$26,677.12				
					<b>957,151</b>	<b>4,299,445</b>				
		CAPACITY RELEASE OSS				\$ 16,393.33				
		LNG Sale						\$ -		
		PPA-OSS				\$ -				
		PPA-OPTIMIZATION				\$ -				
		PROXY GAS COST RECOVERY			<b>3,453,982</b>	<b>\$15,563,755.22</b>				
		HEDGING GAIN/LOSS				\$ (5,094.78)				
		STORAGE CARRY ADJUSTMENT						\$ (8,164.14)		
		FINAL CLOSE TOTAL			<b>4,411,133</b>	<b>\$ 19,874,498.35</b>	<b>4,411,133</b>	<b>\$ 19,343,119.39</b>	<b>0</b>	<b>\$ 531,378.96</b>

**National Grid Transaction Summary: April 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/10	13,000	\$ 4.0865	\$ 53,124.95	23,000	\$ 4.1824	\$ 96,195.96	-	\$ -	\$ -
4/2/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/3/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/4/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/5/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/6/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
4/7/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
4/8/10	13,000	\$ 4.0865	\$ 53,124.95	3,000	\$ 4.4090	\$ 13,226.90	-	\$ -	\$ -
4/9/10	13,000	\$ 4.0865	\$ 53,124.95	23,000	\$ 4.2545	\$ 97,853.78	-	\$ -	\$ -
4/10/10	13,000	\$ 4.0865	\$ 53,124.95	28,000	\$ 4.1846	\$ 117,168.36	-	\$ -	\$ -
4/11/10	13,000	\$ 4.0865	\$ 53,124.95	23,000	\$ 4.1721	\$ 95,959.13	-	\$ -	\$ -
4/12/10	13,000	\$ 4.0865	\$ 53,124.95	28,000	\$ 4.1846	\$ 117,168.36	-	\$ -	\$ -
4/13/10	13,000	\$ 4.0865	\$ 53,124.95	26,000	\$ 4.3629	\$ 113,435.56	-	\$ -	\$ -
4/14/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.3060	\$ 60,283.96	-	\$ -	\$ -
4/15/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.4399	\$ 62,158.02	-	\$ -	\$ -
4/16/10	13,000	\$ 4.0865	\$ 53,124.95	37,000	\$ 4.4591	\$ 164,987.65	-	\$ -	\$ -
4/17/10	13,000	\$ 4.0865	\$ 53,124.95	31,000	\$ 4.2938	\$ 133,109.14	-	\$ -	\$ -
4/18/10	13,000	\$ 4.0865	\$ 53,124.95	31,000	\$ 4.2938	\$ 133,109.14	-	\$ -	\$ -
4/19/10	13,000	\$ 4.0865	\$ 53,124.95	31,000	\$ 4.2938	\$ 133,109.14	-	\$ -	\$ -
4/20/10	13,000	\$ 4.0865	\$ 53,124.95	11,000	\$ 4.2906	\$ 47,196.07	-	\$ -	\$ -
4/21/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
4/22/10	13,000	\$ 4.0865	\$ 53,124.95	13,000	\$ 4.2185	\$ 54,840.14	-	\$ -	\$ -
4/23/10	13,000	\$ 4.0865	\$ 53,124.95	13,000	\$ 4.2185	\$ 54,840.14	-	\$ -	\$ -
4/24/10	13,000	\$ 4.0865	\$ 53,124.95	21,000	\$ 4.3317	\$ 90,966.54	-	\$ -	\$ -
4/25/10	13,000	\$ 4.0865	\$ 53,124.95	21,000	\$ 4.3317	\$ 90,966.54	-	\$ -	\$ -
4/26/10	13,000	\$ 4.0865	\$ 53,124.95	21,000	\$ 4.3317	\$ 90,966.54	-	\$ -	\$ -
4/27/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.5222	\$ 63,311.29	14,000	\$ 6.2174	\$ 87,044.02
4/28/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.4965	\$ 62,950.90	15,000	\$ 6.2124	\$ 93,186.23
4/29/10	13,000	\$ 4.0865	\$ 53,124.95	2,000	\$ 4.5119	\$ 9,023.88	5,000	\$ 6.2073	\$ 31,036.66
4/30/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>390,000</b>	<b>\$ 4.0865</b>	<b>\$ 1,593,748.38</b>	<b>490,000</b>	<b>\$ 4.2729</b>	<b>\$ 2,093,698.77</b>	<b>34,000</b>	<b>\$ 6.2137</b>	<b>\$211,266.92</b>

Total AGT Volume 914,000  
Total AGT Cost \$ 3,898,714.08

**National National Grid Transaction Summary: April 2010**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.2602	\$ 42,601.97	-	\$ -	\$ -
4/2/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/3/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/4/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/5/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/6/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/7/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/8/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/9/10	9,000	\$ 4.0974	\$ 36,876.61	15,000	\$ 4.2786	\$ 64,178.37	-	\$ -	\$ -
4/10/10	9,000	\$ 4.0974	\$ 36,876.61	15,000	\$ 4.2225	\$ 63,337.29	-	\$ -	\$ -
4/11/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.2116	\$ 42,115.90	-	\$ -	\$ -
4/12/10	9,000	\$ 4.0974	\$ 36,876.61	15,000	\$ 4.2225	\$ 63,337.29	-	\$ -	\$ -
4/13/10	9,000	\$ 4.0974	\$ 36,876.61	13,000	\$ 4.4129	\$ 57,367.09	-	\$ -	\$ -
4/14/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.3682	\$ 43,682.11	-	\$ -	\$ -
4/15/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.5410	\$ 45,410.35	-	\$ -	\$ -
4/16/10	9,000	\$ 4.0974	\$ 36,876.61	22,000	\$ 4.5428	\$ 99,942.02	-	\$ -	\$ -
4/17/10	9,000	\$ 4.0974	\$ 36,876.61	18,000	\$ 4.3308	\$ 77,954.93	-	\$ -	\$ -
4/18/10	9,000	\$ 4.0974	\$ 36,876.61	18,000	\$ 4.3308	\$ 77,954.93	-	\$ -	\$ -
4/19/10	9,000	\$ 4.0974	\$ 36,876.61	18,000	\$ 4.3308	\$ 77,954.93	-	\$ -	\$ -
4/20/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.2923	\$ 12,876.98	-	\$ -	\$ -
4/21/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/22/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/23/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/24/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.3085	\$ 12,925.59	-	\$ -	\$ -
4/25/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.3085	\$ 12,925.59	-	\$ -	\$ -
4/26/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.3085	\$ 12,925.59	-	\$ -	\$ -
4/27/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.5408	\$ 13,622.28	-	\$ -	\$ -
4/28/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.4922	\$ 13,476.46	10,836	\$ 5.2996	\$ 57,425.95
4/29/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	10,000	\$ 5.2969	\$ 52,969.06
4/30/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>270,000</b>	<b>\$ 4.0974</b>	<b>\$ 1,106,298.39</b>	<b>196,000</b>	<b>\$ 4.3375</b>	<b>\$ 850,151.35</b>	<b>20,836</b>	<b>\$ 5.2983</b>	<b>110,395</b>

Total TGP Volume 486,836  
Total TGP Cost \$ 2,066,844.76

**National National Grid Transaction Summary: April 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
4/1/10	-	\$ -	\$ -	781	\$ 5.3392	\$ 4,169.92	55,781	\$ 232,969.40	\$ -	\$ 232,969.40
4/2/10	-	\$ -	\$ -	3,893	\$ 5.3362	\$ 20,773.66	38,893	\$ 162,383.55	\$ -	\$ 162,383.55
4/3/10	-	\$ -	\$ -	5,555	\$ 5.3331	\$ 29,625.30	40,555	\$ 171,235.19	\$ -	\$ 171,235.19
4/4/10	-	\$ -	\$ -	898	\$ 5.3300	\$ 4,786.31	35,898	\$ 146,396.21	\$ -	\$ 146,396.21
4/5/10	(4,227)	\$ 4.0484	\$ (17,112.74)	-	\$ -	\$ -	30,773	\$ 124,497.15	\$ -	\$ 124,497.15
4/6/10	-	\$ -	\$ -	5,543	\$ 5.3060	\$ 29,410.93	27,543	\$ 119,412.49	\$ -	\$ 119,412.49
4/7/10	-	\$ -	\$ -	3,070	\$ 5.3029	\$ 16,279.99	25,070	\$ 106,281.55	\$ -	\$ 106,281.55
4/8/10	-	\$ -	\$ -	2,374	\$ 5.2999	\$ 12,581.92	27,374	\$ 115,810.38	\$ -	\$ 115,810.38
4/9/10	(2,190)	\$ 4.2786	\$ (9,370.04)	-	\$ -	\$ -	57,810	\$ 242,663.67	\$ -	\$ 242,663.67
4/10/10	(5,238)	\$ 4.2225	\$ (22,117.38)	-	\$ -	\$ -	59,762	\$ 248,389.82	\$ -	\$ 248,389.82
4/11/10	(2,395)	\$ 4.2116	\$ (10,086.76)	-	\$ -	\$ -	52,605	\$ 217,989.83	\$ -	\$ 217,989.83
4/12/10	(3,916)	\$ 4.2225	\$ (16,535.25)	-	\$ -	\$ -	61,084	\$ 253,971.95	\$ -	\$ 253,971.95
4/13/10	(1,826)	\$ 4.4129	\$ (8,057.87)	-	\$ -	\$ -	59,174	\$ 252,746.33	\$ -	\$ 252,746.33
4/14/10	(5,318)	\$ 4.3682	\$ (23,230.15)	-	\$ -	\$ -	40,682	\$ 170,737.49	\$ -	\$ 170,737.49
4/15/10	(5,277)	\$ 4.5410	\$ (23,963.04)	-	\$ -	\$ -	40,723	\$ 173,606.89	\$ -	\$ 173,606.89
4/16/10	(8,868)	\$ 4.5428	\$ (40,285.72)	-	\$ -	\$ -	72,132	\$ 314,645.51	\$ -	\$ 314,645.51
4/17/10	(2,981)	\$ 4.3308	\$ (12,910.20)	-	\$ -	\$ -	68,019	\$ 288,155.43	\$ -	\$ 288,155.43
4/18/10	(6,468)	\$ 4.3308	\$ (28,011.80)	-	\$ -	\$ -	64,532	\$ 273,053.82	\$ -	\$ 273,053.82
4/19/10	(7,401)	\$ 4.3308	\$ (32,052.47)	-	\$ -	\$ -	63,599	\$ 269,013.16	\$ -	\$ 269,013.16
4/20/10	(3,357)	\$ 4.2716	\$ (14,339.75)	-	\$ -	\$ -	32,643	\$ 135,734.86	\$ -	\$ 135,734.86
4/21/10	-	\$ -	\$ -	1,347	\$ 5.1250	\$ 6,903.34	23,347	\$ 96,904.90	\$ -	\$ 96,904.90
4/22/10	(103)	\$ 4.0974	\$ (422.03)	-	\$ -	\$ -	34,897	\$ 144,419.67	\$ -	\$ 144,419.67
4/23/10	(136)	\$ 4.0974	\$ (557.25)	-	\$ -	\$ -	34,864	\$ 144,284.46	\$ -	\$ 144,284.46
4/24/10	(5,166)	\$ 4.2200	\$ (21,800.56)	-	\$ -	\$ -	40,834	\$ 172,093.13	\$ -	\$ 172,093.13
4/25/10	(6,881)	\$ 4.1894	\$ (28,827.60)	-	\$ -	\$ -	39,119	\$ 165,066.08	\$ -	\$ 165,066.08
4/26/10	(5,392)	\$ 4.2149	\$ (22,726.57)	-	\$ -	\$ -	40,608	\$ 171,167.12	\$ -	\$ 171,167.12
4/27/10	-	\$ -	\$ -	8,216	\$ 5.0742	\$ 41,689.27	61,216	\$ 295,668.43	\$ -	\$ 295,668.43
4/28/10	-	\$ -	\$ -	8,707	\$ 5.0724	\$ 44,165.05	73,543	\$ 361,206.16	\$ -	\$ 361,206.16
4/29/10	-	\$ -	\$ -	6,533	\$ 5.0705	\$ 33,125.76	45,533	\$ 216,156.92	\$ -	\$ 216,156.92
4/30/10	-	\$ -	\$ -	6,260	\$ 5.0687	\$ 31,729.86	28,260	\$ 121,731.42	\$ -	\$ 121,731.42
<b>Total</b>	<b>(77,140)</b>	<b>\$ 4.3091</b>	<b>\$ (332,407.19)</b>	<b>53,177</b>	<b>\$ 5.1759</b>	<b>\$ 275,241.31</b>	<b>1,376,873</b>	<b>\$ 5,908,392.96</b>	<b>\$ -</b>	<b>\$ 5,908,392.96</b>

(23,963)  
\$ (57,165.87)

Total Volume 1,400,836  
Total Cost \$5,965,558.83

**National Grid Transaction Summary: May 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/2/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/3/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/4/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/5/10	11,500	\$ 4.5007	\$ 51,758.06	5,000	\$ 4.3523	\$ 21,761.67	-	\$ -	\$ -
5/6/10	11,500	\$ 4.5007	\$ 51,758.06	10,000	\$ 4.3575	\$ 43,574.83	-	\$ -	\$ -
5/7/10	11,500	\$ 4.5007	\$ 51,758.06	10,000	\$ 4.2906	\$ 42,905.52	-	\$ -	\$ -
5/8/10	11,500	\$ 4.5007	\$ 51,758.06	30,000	\$ 4.2729	\$ 128,187.98	-	\$ -	\$ -
5/9/10	11,500	\$ 4.5007	\$ 51,758.06	30,000	\$ 4.2729	\$ 128,187.98	-	\$ -	\$ -
5/10/10	11,500	\$ 4.5007	\$ 51,758.06	30,000	\$ 4.2729	\$ 128,187.98	-	\$ -	\$ -
5/11/10	11,500	\$ 4.5007	\$ 51,758.06	33,003	\$ 4.4470	\$ 146,764.26	-	\$ -	\$ -
5/12/10	11,500	\$ 4.5007	\$ 51,758.06	33,003	\$ 4.5094	\$ 148,822.40	-	\$ -	\$ -
5/13/10	11,500	\$ 4.5007	\$ 51,758.06	18,000	\$ 4.5428	\$ 81,770.93	-	\$ -	\$ -
5/14/10	11,500	\$ 4.5007	\$ 51,758.06	8,000	\$ 4.5995	\$ 36,795.70	-	\$ -	\$ -
5/15/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/16/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/17/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	10,000	\$ 6.0808	\$ 60,808.19
5/18/10	11,500	\$ 4.5007	\$ 51,758.06	10,000	\$ 4.7076	\$ 47,075.82	10,000	\$ 6.0770	\$ 60,769.68
5/19/10	11,500	\$ 4.5007	\$ 51,758.06	17,000	\$ 4.7694	\$ 81,079.19	-	\$ -	\$ -
5/20/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/21/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/22/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/23/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/24/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/25/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/26/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -
5/27/10	11,500	\$ 4.5007	\$ 51,758.06	5,000	\$ 4.5171	\$ 22,585.43	-	\$ -	\$ -
5/28/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -
5/29/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -
5/30/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -
5/31/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -
<b>Total</b>	<b>356,500</b>	<b>\$ 4.5007</b>	<b>\$ 1,604,499.82</b>	<b>275,006</b>	<b>\$ 4.4374</b>	<b>\$ 1,220,314.79</b>	<b>20,000</b>	<b>\$ 6.0789</b>	<b>\$121,577.87</b>

Total AGT Volume 651,506  
Total AGT Cost \$ 2,946,392.48

**National National Grid Transaction Summary: May 2010**

	TGPL									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
5/1/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/2/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/3/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/4/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/5/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/6/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.2577	\$ 12,773.04	-	\$ -	\$ -	-
5/7/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.2307	\$ 12,692.03	-	\$ -	\$ -	-
5/8/10	7,500	\$ 4.4574	\$ 33,430.30	2,969	\$ 4.1497	\$ 12,320.35	-	\$ -	\$ -	-
5/9/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.1497	\$ 12,448.99	-	\$ -	\$ -	-
5/10/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.1497	\$ 12,448.99	-	\$ -	\$ -	-
5/11/10	7,500	\$ 4.4574	\$ 33,430.30	9,997	\$ 4.4288	\$ 44,275.04	-	\$ -	\$ -	-
5/12/10	7,500	\$ 4.4574	\$ 33,430.30	19,997	\$ 4.5356	\$ 90,699.16	-	\$ -	\$ -	-
5/13/10	7,500	\$ 4.4574	\$ 33,430.30	10,000	\$ 4.5369	\$ 45,368.67	-	\$ -	\$ -	-
5/14/10	7,500	\$ 4.4574	\$ 33,430.30	2,000	\$ 4.5277	\$ 9,055.43	-	\$ -	\$ -	-
5/15/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/16/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/17/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/18/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	5,000	\$ 5.2293	\$ 26,146.54	-
5/19/10	7,500	\$ 4.4574	\$ 33,430.30	1,000	\$ 4.7113	\$ 4,711.34	-	\$ -	\$ -	-
5/20/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/21/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/22/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/23/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/24/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/25/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/26/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/27/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/28/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/29/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/30/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
5/31/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -	-
<b>Total</b>	<b>232,500</b>	<b>\$ 4.4574</b>	<b>\$ 1,036,339.22</b>	<b>57,963</b>	<b>\$ 4.4303</b>	<b>\$ 256,793.04</b>	<b>5,000</b>	<b>\$ 5.2293</b>	<b>\$ 26,147</b>	

Total TGP Volume 295,463  
Total TGP Cost \$ 1,319,278.81

**National National Grid Transaction Summary: May 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
5/1/10	-	\$ -	\$ -	7,351	\$ 5.0668	\$ 37,245.90	26,351	\$ 122,434.26	\$ -	\$ 122,434.26
5/2/10	-	\$ -	\$ -	6,986	\$ 5.0663	\$ 35,393.08	25,986	\$ 120,581.44	\$ -	\$ 120,581.44
5/3/10	-	\$ -	\$ -	1,651	\$ 5.0658	\$ 8,363.61	20,651	\$ 93,551.97	\$ -	\$ 93,551.97
5/4/10	-	\$ -	\$ -	5,785	\$ 5.0653	\$ 29,302.66	24,785	\$ 114,491.01	\$ -	\$ 114,491.01
5/5/10	-	\$ -	\$ -	1,783	\$ 5.0648	\$ 9,030.49	25,783	\$ 115,980.51	\$ -	\$ 115,980.51
5/6/10	(3,567)	\$ 4.2894	\$ (15,300.37)	-	\$ -	\$ -	28,433	\$ 126,235.85	\$ -	\$ 126,235.85
5/7/10	(5,241)	\$ 4.3276	\$ (22,681.00)	-	\$ -	\$ -	26,759	\$ 118,104.90	\$ -	\$ 118,104.90
5/8/10	(6,449)	\$ 4.3157	\$ (27,832.01)	-	\$ -	\$ -	45,520	\$ 197,864.67	\$ -	\$ 197,864.67
5/9/10	(2,460)	\$ 4.1497	\$ (10,208.17)	-	\$ -	\$ -	49,540	\$ 215,617.15	\$ -	\$ 215,617.15
5/10/10	(627)	\$ 4.1497	\$ (2,601.84)	-	\$ -	\$ -	51,373	\$ 223,223.49	\$ -	\$ 223,223.49
5/11/10	(4,830)	\$ 4.4288	\$ (21,391.26)	-	\$ -	\$ -	57,170	\$ 254,836.39	\$ -	\$ 254,836.39
5/12/10	(8,083)	\$ 4.5356	\$ (36,661.56)	-	\$ -	\$ -	63,917	\$ 288,048.35	\$ -	\$ 288,048.35
5/13/10	(6,527)	\$ 4.5369	\$ (29,612.13)	-	\$ -	\$ -	40,473	\$ 182,715.82	\$ -	\$ 182,715.82
5/14/10	-	\$ -	\$ -	194	\$ 5.0030	\$ 970.57	29,194	\$ 132,010.06	\$ -	\$ 132,010.06
5/15/10	-	\$ -	\$ -	1,015	\$ 5.0026	\$ 5,077.64	20,015	\$ 90,266.00	\$ -	\$ 90,266.00
5/16/10	-	\$ -	\$ -	3,409	\$ 5.0023	\$ 17,052.67	22,409	\$ 102,241.03	\$ -	\$ 102,241.03
5/17/10	-	\$ -	\$ -	502	\$ 5.0019	\$ 2,510.95	29,502	\$ 148,507.50	\$ -	\$ 148,507.50
5/18/10	(273)	\$ 5.2293	\$ (1,427.60)	-	\$ -	\$ -	43,727	\$ 217,752.79	\$ -	\$ 217,752.79
5/19/10	(4,111)	\$ 4.5192	\$ (18,578.23)	-	\$ -	\$ -	32,889	\$ 152,400.66	\$ -	\$ 152,400.66
5/20/10	(669)	\$ 4.4574	\$ (2,981.98)	-	\$ -	\$ -	18,331	\$ 82,206.37	\$ -	\$ 82,206.37
5/21/10	-	\$ -	\$ -	5,375	\$ 4.9959	\$ 26,853.16	24,375	\$ 112,041.51	\$ -	\$ 112,041.51
5/22/10	-	\$ -	\$ -	1,475	\$ 4.9956	\$ 7,368.50	20,475	\$ 92,556.85	\$ -	\$ 92,556.85
5/23/10	-	\$ -	\$ -	7,099	\$ 4.9952	\$ 35,461.27	26,099	\$ 120,649.62	\$ -	\$ 120,649.62
5/24/10	-	\$ -	\$ -	4,814	\$ 4.9949	\$ 24,045.44	23,814	\$ 109,233.79	\$ -	\$ 109,233.79
5/25/10	-	\$ -	\$ -	3,780	\$ 4.9945	\$ 18,879.37	22,780	\$ 104,067.73	\$ -	\$ 104,067.73
5/26/10	-	\$ -	\$ -	7,521	\$ 4.9942	\$ 37,561.27	26,521	\$ 122,749.63	\$ -	\$ 122,749.63
5/27/10	-	\$ -	\$ -	3,815	\$ 4.9938	\$ 19,051.43	27,815	\$ 126,825.22	\$ -	\$ 126,825.22
5/28/10	(2,597)	\$ 4.4574	\$ (11,575.80)	-	\$ -	\$ -	25,403	\$ 114,266.34	\$ -	\$ 114,266.34
5/29/10	(4,518)	\$ 4.4574	\$ (20,138.41)	-	\$ -	\$ -	23,482	\$ 105,703.73	\$ -	\$ 105,703.73
5/30/10	(8,197)	\$ 4.4574	\$ (36,537.09)	-	\$ -	\$ -	19,803	\$ 89,305.05	\$ -	\$ 89,305.05
5/31/10	(4,909)	\$ 4.4574	\$ (21,881.24)	-	\$ -	\$ -	23,091	\$ 103,960.89	\$ -	\$ 103,960.89
<b>Total</b>	<b>(63,058)</b>	<b>\$ 4.4310</b>	<b>\$ (279,408.70)</b>	<b>62,555</b>	<b>\$ 5.0223</b>	<b>\$ 314,168.01</b>	<b>946,466</b>	<b>\$ 4,300,430.60</b>	<b>\$ -</b>	<b>\$ 4,300,430.60</b>

(503)  
\$ 34,759.31

Total Volume 946,969  
Total Cost \$4,265,671.29



**National Grid Transaction Summary: June 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/10	9,500	\$ 4.4195	\$ 41,985.29	7,000	\$ 4.5531	\$ 31,871.88	-	\$ -	\$ -
6/2/10	9,500	\$ 4.4195	\$ 41,985.29	7,000	\$ 4.6973	\$ 32,880.99	-	\$ -	\$ -
6/3/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 4.6355	\$ 13,906.51	-	\$ -	\$ -
6/4/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 4.7539	\$ 14,261.76	-	\$ -	\$ -
6/5/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 4.9084	\$ 24,541.87	-	\$ -	\$ -
6/6/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 4.9084	\$ 24,541.87	-	\$ -	\$ -
6/7/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 4.9084	\$ 24,541.87	-	\$ -	\$ -
6/8/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/9/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.2070	\$ 26,034.94	-	\$ -	\$ -
6/10/10	9,500	\$ 4.4195	\$ 41,985.29	14,000	\$ 5.0525	\$ 70,735.46	-	\$ -	\$ -
6/11/10	9,500	\$ 4.4195	\$ 41,985.29	11,000	\$ 5.0010	\$ 55,011.52	-	\$ -	\$ -
6/12/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/13/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/14/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/15/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.2430	\$ 26,215.14	-	\$ -	\$ -
6/16/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.4181	\$ 27,090.39	-	\$ -	\$ -
6/17/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.4438	\$ 27,219.10	-	\$ -	\$ -
6/18/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4644	\$ 16,393.24	-	\$ -	\$ -
6/19/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4902	\$ 16,470.47	-	\$ -	\$ -
6/20/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4902	\$ 16,470.47	-	\$ -	\$ -
6/21/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4902	\$ 16,470.47	-	\$ -	\$ -
6/22/10	9,500	\$ 4.4195	\$ 41,985.29	6,000	\$ 5.5005	\$ 33,002.72	-	\$ -	\$ -
6/23/10	9,500	\$ 4.4195	\$ 41,985.29	6,000	\$ 5.2070	\$ 31,241.93	-	\$ -	\$ -
6/24/10	9,500	\$ 4.4195	\$ 41,985.29	6,000	\$ 5.2482	\$ 31,489.06	-	\$ -	\$ -
6/25/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.2173	\$ 15,651.86	-	\$ -	\$ -
6/26/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1761	\$ 10,352.19	-	\$ -	\$ -
6/27/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1761	\$ 10,352.19	-	\$ -	\$ -
6/28/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1761	\$ 10,352.19	-	\$ -	\$ -
6/29/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1812	\$ 10,362.49	-	\$ -	\$ -
6/30/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 4.9599	\$ 9,919.72	-	\$ -	\$ -
<b>Total</b>	<b>285,000</b>	<b>\$ 4.4195</b>	<b>\$ 1,259,558.78</b>	<b>143,000</b>	<b>\$ 5.0896</b>	<b>\$ 727,815.13</b>	<b>-</b>	<b>#DIV/0!</b>	<b>\$0.00</b>

Total AGT Volume 428,000  
Total AGT Cost \$ 1,987,373.91

**National National Grid Transaction Summary: June 2010**

	TGPL									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6/1/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/2/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/3/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/4/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/5/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/6/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/7/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/8/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/9/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/10/10	7,500	\$ 4.3569	\$ 32,677.11	3,000	\$ 5.0300	\$ 15,089.95	-	\$ -	\$ -	-
6/11/10	7,500	\$ 4.3569	\$ 32,677.11	1,000	\$ 4.9922	\$ 4,992.18	-	\$ -	\$ -	-
6/12/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/13/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/14/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/15/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/16/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/17/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/18/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/19/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/20/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/21/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/22/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/23/10	7,457	\$ 4.3569	\$ 32,489.76	-	\$ -	\$ -	-	\$ -	\$ -	-
6/24/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/25/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/26/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/27/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/28/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/29/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
6/30/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-
<b>Total</b>	<b>224,957</b>	<b>\$ 4.3569</b>	<b>\$ 980,125.86</b>	<b>4,000</b>	<b>\$ 5.0205</b>	<b>\$ 20,082.13</b>	<b>-</b>	<b>#DIV/0!</b>	<b>\$ -</b>	<b>-</b>

Total TGP Volume 228,957  
Total TGP Cost \$ 1,000,207.99

**National National Grid Transaction Summary: June 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
6/1/10	(104)	\$ 4.3569	\$ (453.12)	-	\$ -	\$ -	23,896	\$ 106,081.16	\$ -	\$ 106,081.16
6/2/10	(2,473)	\$ 4.3569	\$ (10,774.73)	-	\$ -	\$ -	21,527	\$ 96,768.66	\$ -	\$ 96,768.66
6/3/10	-	\$ -	\$ -	1,815	\$ 4.9636	\$ 9,008.93	21,815	\$ 97,577.84	\$ -	\$ 97,577.84
6/4/10	-	\$ -	\$ -	1,954	\$ 4.9630	\$ 9,697.72	21,954	\$ 98,621.88	\$ -	\$ 98,621.88
6/5/10	(4,750)	\$ 4.3569	\$ (20,695.50)	-	\$ -	\$ -	17,250	\$ 78,508.77	\$ -	\$ 78,508.77
6/6/10	-	\$ -	\$ -	403	\$ 4.9554	\$ 1,997.03	22,403	\$ 101,201.30	\$ -	\$ 101,201.30
6/7/10	-	\$ -	\$ -	2,313	\$ 4.9549	\$ 11,460.59	24,313	\$ 110,664.86	\$ -	\$ 110,664.86
6/8/10	-	\$ -	\$ -	3,061	\$ 4.9543	\$ 15,165.10	25,061	\$ 114,935.71	\$ -	\$ 114,935.71
6/9/10	-	\$ -	\$ -	2,966	\$ 4.9537	\$ 14,692.76	24,966	\$ 115,390.10	\$ -	\$ 115,390.10
6/10/10	(6,863)	\$ 4.6511	\$ (31,920.84)	-	\$ -	\$ -	27,137	\$ 128,566.97	\$ -	\$ 128,566.97
6/11/10	(2,591)	\$ 4.6021	\$ (11,924.08)	-	\$ -	\$ -	26,409	\$ 122,742.02	\$ -	\$ 122,742.02
6/12/10	(79)	\$ 4.3569	\$ (344.20)	-	\$ -	\$ -	21,921	\$ 99,426.41	\$ -	\$ 99,426.41
6/13/10	-	\$ -	\$ -	3,280	\$ 4.9467	\$ 16,225.08	25,280	\$ 115,995.68	\$ -	\$ 115,995.68
6/14/10	-	\$ -	\$ -	649	\$ 4.9461	\$ 3,210.04	22,649	\$ 102,980.65	\$ -	\$ 102,980.65
6/15/10	(358)	\$ 4.3569	\$ (1,559.79)	-	\$ -	\$ -	21,642	\$ 99,317.75	\$ -	\$ 99,317.75
6/16/10	(431)	\$ 4.3569	\$ (1,877.84)	-	\$ -	\$ -	21,569	\$ 99,874.94	\$ -	\$ 99,874.94
6/17/10	-	\$ -	\$ -	1,512	\$ 4.9435	\$ 7,474.59	23,512	\$ 109,356.09	\$ -	\$ 109,356.09
6/18/10	-	\$ -	\$ -	1,011	\$ 4.9430	\$ 4,997.36	21,011	\$ 96,053.00	\$ -	\$ 96,053.00
6/19/10	(495)	\$ 4.3569	\$ (2,156.69)	-	\$ -	\$ -	19,505	\$ 88,976.18	\$ -	\$ 88,976.18
6/20/10	-	\$ -	\$ -	1,935	\$ 4.9413	\$ 9,561.41	21,935	\$ 100,694.28	\$ -	\$ 100,694.28
6/21/10	-	\$ -	\$ -	2,463	\$ 4.9408	\$ 12,169.12	22,463	\$ 103,301.99	\$ -	\$ 103,301.99
6/22/10	(2,777)	\$ 4.3569	\$ (12,099.24)	-	\$ -	\$ -	20,223	\$ 95,565.88	\$ -	\$ 95,565.88
6/23/10	(1,596)	\$ 4.3569	\$ (6,953.69)	-	\$ -	\$ -	21,361	\$ 98,763.29	\$ -	\$ 98,763.29
6/24/10	(1,557)	\$ 4.3569	\$ (6,783.77)	-	\$ -	\$ -	21,443	\$ 99,367.69	\$ -	\$ 99,367.69
6/25/10	(1,371)	\$ 4.3569	\$ (5,973.38)	-	\$ -	\$ -	18,629	\$ 84,340.88	\$ -	\$ 84,340.88
6/26/10	(1,821)	\$ 4.3569	\$ (7,934.00)	-	\$ -	\$ -	17,179	\$ 77,080.59	\$ -	\$ 77,080.59
6/27/10	-	\$ -	\$ -	655	\$ 4.9264	\$ 3,226.81	19,655	\$ 88,241.41	\$ -	\$ 88,241.41
6/28/10	-	\$ -	\$ -	918	\$ 4.9260	\$ 4,522.03	19,918	\$ 89,536.62	\$ -	\$ 89,536.62
6/29/10	-	\$ -	\$ -	2,122	\$ 4.9255	\$ 10,451.86	21,122	\$ 95,476.75	\$ -	\$ 95,476.75
6/30/10	-	\$ -	\$ -	3,856	\$ 4.9250	\$ 18,990.77	22,856	\$ 103,572.89	\$ -	\$ 103,572.89
<b>Total</b>	<b>(27,266)</b>	<b>\$ 4.4543</b>	<b>\$ (121,450.87)</b>	<b>30,913</b>	<b>\$ 4.9446</b>	<b>\$ 152,851.19</b>	<b>660,604</b>	<b>\$ 3,018,982.22</b>	<b>\$ -</b>	<b>\$ 3,018,982.22</b>

3,647	Total Volume	656,957
\$ 31,400.32	Total Cost	\$2,987,581.90

**National Grid Transaction Summary: July 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 4.8054	\$ 14,416.21	-	\$ -	\$ -
7/2/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 4.8054	\$ 14,416.21	-	\$ -	\$ -
7/3/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	\$ -
7/4/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	\$ -
7/5/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	\$ -
7/6/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	\$ -
7/7/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.2533	\$ 5,253.32	-	\$ -	\$ -
7/8/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.1143	\$ 5,114.31	-	\$ -	\$ -
7/9/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/10/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/11/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/12/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/13/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/14/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/15/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/16/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/17/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.0113	\$ 5,011.34	-	\$ -	\$ -
7/18/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.0113	\$ 5,011.34	-	\$ -	\$ -
7/19/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.0113	\$ 5,011.34	-	\$ -	\$ -
7/20/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 4.8878	\$ 14,663.34	-	\$ -	\$ -
7/21/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 4.9341	\$ 19,736.47	-	\$ -	\$ -
7/22/10	9,500	\$ 5.0121	\$ 47,614.55	5,000	\$ 5.0474	\$ 25,236.92	-	\$ -	\$ -
7/23/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0371	\$ 20,148.35	-	\$ -	\$ -
7/24/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0422	\$ 20,168.94	-	\$ -	\$ -
7/25/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0422	\$ 20,168.94	-	\$ -	\$ -
7/26/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0422	\$ 20,168.94	-	\$ -	\$ -
7/27/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 5.0010	\$ 15,003.14	-	\$ -	\$ -
7/28/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0525	\$ 10,105.07	-	\$ -	\$ -
7/29/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/30/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
7/31/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>294,500</b>	<b>\$ 5.0121</b>	<b>\$ 1,476,051.15</b>	<b>52,000</b>	<b>\$ 4.9955</b>	<b>\$ 259,766.15</b>	<b>-</b>	<b>#DIV/0!</b>	<b>\$0.00</b>

Total AGT Volume 346,500  
Total AGT Cost \$ 1,735,817.30

**National National Grid Transaction Summary: July 2010**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/2/10	7,037	\$ 4.9063	\$ 34,525.96	-	\$ -	\$ -	-	\$ -	\$ -
7/3/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/4/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/5/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/6/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/7/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/8/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/9/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/10/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/11/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/12/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/13/10	7,445	\$ 4.9063	\$ 36,527.75	-	\$ -	\$ -	-	\$ -	\$ -
7/14/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/15/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/16/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/17/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/18/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/19/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/20/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/21/10	7,500	\$ 4.9063	\$ 36,797.60	965	\$ 4.8896	\$ 4,718.43	-	\$ -	\$ -
7/22/10	7,500	\$ 4.9063	\$ 36,797.60	2,000	\$ 4.9868	\$ 9,973.56	-	\$ -	\$ -
7/23/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	\$ -	\$ -
7/24/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	\$ -	\$ -
7/25/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	\$ -	\$ -
7/26/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	\$ -	\$ -
7/27/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9274	\$ 4,927.37	-	\$ -	\$ -
7/28/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/29/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/30/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
7/31/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	\$ -	-	\$ -	\$ -
Total	231,982	\$ 4.9063	\$ 1,138,184.13	7,965	\$ 4.9431	\$ 39,372.04	-	#DIV/0!	-

Total TGP Volume 239,947  
Total TGP Cost \$ 1,177,556.17

**National National Grid Transaction Summary: July 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
7/1/10	-	\$ -	\$ -	1,168	\$ 4.9245	\$ 5,751.83	21,168	\$ 104,580.19	\$ -	\$ 104,580.19
7/2/10	-	\$ -	\$ -	287	\$ 4.9253	\$ 1,413.55	19,824	\$ 97,970.27	\$ -	\$ 97,970.27
7/3/10	(243)	\$ 4.9063	\$ (1,192.24)	-	\$ -	\$ -	18,757	\$ 93,252.90	\$ -	\$ 93,252.90
7/4/10	(1,802)	\$ 4.9063	\$ (8,841.24)	-	\$ -	\$ -	17,198	\$ 85,603.90	\$ -	\$ 85,603.90
7/5/10	-	\$ -	\$ -	503	\$ 4.9282	\$ 2,478.86	19,503	\$ 96,924.00	\$ -	\$ 96,924.00
7/6/10	-	\$ -	\$ -	513	\$ 4.9289	\$ 2,528.52	19,513	\$ 96,973.66	\$ -	\$ 96,973.66
7/7/10	(1,024)	\$ 4.9063	\$ (5,024.10)	-	\$ -	\$ -	16,976	\$ 84,641.38	\$ -	\$ 84,641.38
7/8/10	-	\$ -	\$ -	1,921	\$ 4.9307	\$ 9,471.80	19,921	\$ 98,998.27	\$ -	\$ 98,998.27
7/9/10	-	\$ -	\$ -	388	\$ 4.9314	\$ 1,913.38	17,388	\$ 86,325.53	\$ -	\$ 86,325.53
7/10/10	(1,759)	\$ 4.9063	\$ (8,630.26)	-	\$ -	\$ -	15,241	\$ 75,781.89	\$ -	\$ 75,781.89
7/11/10	-	\$ -	\$ -	824	\$ 4.9334	\$ 4,065.10	17,824	\$ 88,477.25	\$ -	\$ 88,477.25
7/12/10	-	\$ -	\$ -	4,477	\$ 4.9341	\$ 22,089.89	21,477	\$ 106,502.05	\$ -	\$ 106,502.05
7/13/10	-	\$ -	\$ -	546	\$ 4.9348	\$ 2,694.40	17,491	\$ 86,836.71	\$ -	\$ 86,836.71
7/14/10	-	\$ -	\$ -	2,620	\$ 4.9355	\$ 12,931.06	19,620	\$ 97,343.21	\$ -	\$ 97,343.21
7/15/10	-	\$ -	\$ -	4,234	\$ 4.9362	\$ 20,900.02	21,234	\$ 105,312.17	\$ -	\$ 105,312.17
7/16/10	-	\$ -	\$ -	1,764	\$ 4.9370	\$ 8,708.79	18,764	\$ 93,120.95	\$ -	\$ 93,120.95
7/17/10	-	\$ -	\$ -	73	\$ 4.9377	\$ 360.45	18,073	\$ 89,783.95	\$ -	\$ 89,783.95
7/18/10	-	\$ -	\$ -	2,416	\$ 4.9384	\$ 11,931.18	20,416	\$ 101,354.68	\$ -	\$ 101,354.68
7/19/10	-	\$ -	\$ -	323	\$ 4.9391	\$ 1,595.34	18,323	\$ 91,018.84	\$ -	\$ 91,018.84
7/20/10	(994)	\$ 4.9063	\$ (4,876.91)	-	\$ -	\$ -	19,006	\$ 94,198.59	\$ -	\$ 94,198.59
7/21/10	(1,736)	\$ 4.8970	\$ (8,501.22)	-	\$ -	\$ -	20,229	\$ 100,365.83	\$ -	\$ 100,365.83
7/22/10	(2,034)	\$ 4.9854	\$ (10,140.37)	-	\$ -	\$ -	21,966	\$ 109,482.26	\$ -	\$ 109,482.26
7/23/10	(5,319)	\$ 4.9123	\$ (26,128.68)	-	\$ -	\$ -	16,681	\$ 83,369.99	\$ -	\$ 83,369.99
7/24/10	(4,575)	\$ 4.9133	\$ (22,478.36)	-	\$ -	\$ -	17,425	\$ 87,040.91	\$ -	\$ 87,040.91
7/25/10	(2,342)	\$ 4.9199	\$ (11,522.49)	-	\$ -	\$ -	19,658	\$ 97,996.78	\$ -	\$ 97,996.78
7/26/10	(1,080)	\$ 4.9358	\$ (5,330.68)	-	\$ -	\$ -	20,920	\$ 104,188.59	\$ -	\$ 104,188.59
7/27/10	-	\$ -	\$ -	1,609	\$ 4.9504	\$ 7,965.26	22,609	\$ 112,307.92	\$ -	\$ 112,307.92
7/28/10	(596)	\$ 4.9063	\$ (2,924.18)	-	\$ -	\$ -	18,404	\$ 91,593.04	\$ -	\$ 91,593.04
7/29/10	-	\$ -	\$ -	3,062	\$ 4.9519	\$ 15,162.72	20,062	\$ 99,574.87	\$ -	\$ 99,574.87
7/30/10	-	\$ -	\$ -	2,126	\$ 4.9526	\$ 10,529.13	19,126	\$ 94,941.29	\$ -	\$ 94,941.29
7/31/10	-	\$ -	\$ -	923	\$ 4.9532	\$ 4,571.81	17,923	\$ 88,983.97	\$ -	\$ 88,983.97
<b>Total</b>	<b>(23,504)</b>	<b>\$ 4.9179</b>	<b>\$ (115,590.74)</b>	<b>29,777</b>	<b>\$ 4.9388</b>	<b>\$ 147,063.09</b>	<b>592,720</b>	<b>\$ 2,944,845.82</b>	<b>\$ -</b>	<b>\$ 2,944,845.82</b>

6,273  
\$ 31,472.35

Total Volume 586,447  
Total Cost \$2,913,373.47

**National Grid Transaction Summary: August 2010**

	AGT									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 5.0680	\$ 12,669.95	-	\$ -	\$ -	-
8/2/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 5.0680	\$ 12,669.95	-	\$ -	\$ -	-
8/3/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 5.2018	\$ 13,004.60	-	\$ -	\$ -	-
8/4/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 5.1143	\$ 17,900.10	-	\$ -	\$ -	-
8/5/10	9,000	\$ 5.0634	\$ 45,571.00	4,000	\$ 5.1143	\$ 20,457.26	-	\$ -	\$ -	-
8/6/10	9,000	\$ 5.0634	\$ 45,571.00	4,000	\$ 5.1709	\$ 20,683.79	-	\$ -	\$ -	-
8/7/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.9547	\$ 9,909.42	-	\$ -	\$ -	-
8/8/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.9547	\$ 9,909.42	-	\$ -	\$ -	-
8/9/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.9547	\$ 9,909.42	-	\$ -	\$ -	-
8/10/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.8775	\$ 9,754.97	-	\$ -	\$ -	-
8/11/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.8003	\$ 9,600.51	-	\$ -	\$ -	-
8/12/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.7436	\$ 9,487.24	-	\$ -	\$ -	-
8/13/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.7539	\$ 9,507.84	-	\$ -	\$ -	-
8/14/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6355	\$ 9,271.01	-	\$ -	\$ -	-
8/15/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6355	\$ 9,271.01	-	\$ -	\$ -	-
8/16/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6355	\$ 9,271.01	-	\$ -	\$ -	-
8/17/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6921	\$ 9,384.27	-	\$ -	\$ -	-
8/18/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.5840	\$ 9,168.03	-	\$ -	\$ -	-
8/19/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.6201	\$ 4,620.06	-	\$ -	\$ -	-
8/20/10	9,000	\$ 5.0634	\$ 45,571.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/21/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.3987	\$ 4,398.67	-	\$ -	\$ -	-
8/22/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.3987	\$ 4,398.67	-	\$ -	\$ -	-
8/23/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.3987	\$ 4,398.67	-	\$ -	\$ -	-
8/24/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 4.3317	\$ 10,829.35	-	\$ -	\$ -	-
8/25/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 4.2906	\$ 15,016.93	-	\$ -	\$ -	-
8/26/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 4.1773	\$ 14,620.50	-	\$ -	\$ -	-
8/27/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 4.0692	\$ 14,242.08	-	\$ -	\$ -	-
8/28/10	9,000	\$ 5.0634	\$ 45,571.00	3,000	\$ 3.9610	\$ 11,883.14	-	\$ -	\$ -	-
8/29/10	9,000	\$ 5.0634	\$ 45,571.00	3,000	\$ 3.9610	\$ 11,883.14	-	\$ -	\$ -	-
8/30/10	9,000	\$ 5.0634	\$ 45,571.00	3,000	\$ 3.9610	\$ 11,883.14	-	\$ -	\$ -	-
8/31/10	9,000	\$ 5.0634	\$ 45,571.00	5,000	\$ 4.0434	\$ 20,217.11	-	\$ -	\$ -	-
Total	279,000	\$ 5.0634	\$ 1,412,701.02	74,000	\$ 4.5976	\$ 340,221.25	-	#DIV/0!	\$ 0.00	

Total AGT Volume 353,000  
Total AGT Cost \$ 1,752,922.27





**National Grid Transaction Summary: August 2010**

501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS			Delivered Volume	Delivered Amount		
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	1,743	\$ 4.9539	\$ 8,634.59	20,743	\$ 103,830.34	\$ -	\$ 103,830.34
-	\$ -	\$ -	1,507	\$ 4.9548	\$ 7,466.89	20,507	\$ 102,662.64	\$ -	\$ 102,662.64
(592)	\$ 4.9273	\$ (2,916.97)	-	\$ -	\$ -	18,408	\$ 92,613.44	\$ -	\$ 92,613.44
(344)	\$ 4.9273	\$ (1,694.99)	-	\$ -	\$ -	19,296	\$ 96,957.08	\$ -	\$ 96,957.08
(6,100)	\$ 4.9273	\$ (30,056.57)	-	\$ -	\$ -	14,400	\$ 72,926.49	\$ -	\$ 72,926.49
(1,512)	\$ 4.9273	\$ (7,450.09)	-	\$ -	\$ -	18,988	\$ 95,759.51	\$ -	\$ 95,759.51
-	\$ -	\$ -	1,767	\$ 4.9619	\$ 8,767.64	20,267	\$ 101,202.86	\$ -	\$ 101,202.86
-	\$ -	\$ -	636	\$ 4.9628	\$ 3,156.32	19,136	\$ 95,591.55	\$ -	\$ 95,591.55
-	\$ -	\$ -	801	\$ 4.9637	\$ 3,975.89	19,301	\$ 96,411.12	\$ -	\$ 96,411.12
-	\$ -	\$ -	1,441	\$ 4.9646	\$ 7,153.92	19,941	\$ 99,434.69	\$ -	\$ 99,434.69
-	\$ -	\$ -	2,571	\$ 4.9654	\$ 12,766.15	21,071	\$ 104,892.46	\$ -	\$ 104,892.46
-	\$ -	\$ -	1,899	\$ 4.9663	\$ 9,431.06	20,399	\$ 101,444.11	\$ -	\$ 101,444.11
(3,353)	\$ 4.9273	\$ (16,521.26)	-	\$ -	\$ -	15,147	\$ 75,512.38	\$ -	\$ 75,512.38
(1,975)	\$ 4.9273	\$ (9,731.43)	-	\$ -	\$ -	16,525	\$ 82,065.38	\$ -	\$ 82,065.38
(1,832)	\$ 4.9273	\$ (9,026.83)	-	\$ -	\$ -	16,668	\$ 82,769.98	\$ -	\$ 82,769.98
-	\$ -	\$ -	3,153	\$ 4.9717	\$ 15,675.69	21,653	\$ 107,472.50	\$ -	\$ 107,472.50
-	\$ -	\$ -	443	\$ 4.9725	\$ 2,202.83	18,943	\$ 94,112.91	\$ -	\$ 94,112.91
(982)	\$ 4.9273	\$ (4,838.62)	-	\$ -	\$ -	17,518	\$ 86,855.22	\$ -	\$ 86,855.22
(2,339)	\$ 4.9273	\$ (11,524.97)	-	\$ -	\$ -	15,161	\$ 75,620.89	\$ -	\$ 75,620.89
-	\$ -	\$ -	1,250	\$ 4.9759	\$ 6,219.86	17,750	\$ 88,745.66	\$ -	\$ 88,745.66
(1,657)	\$ 4.9273	\$ (8,164.55)	-	\$ -	\$ -	15,843	\$ 78,759.93	\$ -	\$ 78,759.93
-	\$ -	\$ -	1,217	\$ 4.9779	\$ 6,058.15	18,717	\$ 92,982.63	\$ -	\$ 92,982.63
-	\$ -	\$ -	1,267	\$ 4.9788	\$ 6,308.10	18,767	\$ 93,232.58	\$ -	\$ 93,232.58
-	\$ -	\$ -	599	\$ 4.9796	\$ 2,982.78	19,599	\$ 96,337.94	\$ -	\$ 96,337.94
(501)	\$ 4.9273	\$ (2,468.58)	-	\$ -	\$ -	19,499	\$ 95,074.16	\$ -	\$ 95,074.16
-	\$ -	\$ -	332	\$ 4.9814	\$ 1,653.81	20,332	\$ 98,800.11	\$ -	\$ 98,800.11
-	\$ -	\$ -	1,242	\$ 4.9822	\$ 6,187.86	21,242	\$ 102,955.75	\$ -	\$ 102,955.75
-	\$ -	\$ -	720	\$ 4.9830	\$ 3,587.76	20,220	\$ 97,996.70	\$ -	\$ 97,996.70
-	\$ -	\$ -	2,120	\$ 4.9838	\$ 10,565.67	21,620	\$ 104,974.62	\$ -	\$ 104,974.62
-	\$ -	\$ -	4,260	\$ 4.9846	\$ 21,234.50	23,760	\$ 115,643.44	\$ -	\$ 115,643.44
-	\$ -	\$ -	1,667	\$ 4.9854	\$ 8,310.73	23,167	\$ 111,053.65	\$ -	\$ 111,053.65
(21,187)	\$ 4.9273	\$ (104,394.86)	30,635	\$ 4.9728	\$ 152,340.22	594,588	\$ 2,944,692.72	\$ -	\$ 2,944,692.72

9,448  
\$ 47,945.36

Total Volume 585,140  
Total Cost \$2,896,747.36

**National Grid Transaction Summary: September 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/10	11,500	\$ 3.8291	\$ 44,034.16	2,000	\$ 4.0280	\$ 8,055.95	-	\$ 5.7378	\$ -
9/2/10	11,500	\$ 3.8291	\$ 44,034.16	2,000	\$ 3.9765	\$ 7,952.98	-	\$ -	\$ -
9/3/10	11,500	\$ 3.8291	\$ 44,034.16	1,000	\$ 4.0074	\$ 4,007.38	-	\$ -	\$ -
9/4/10	11,536	\$ 3.8291	\$ 44,172.01	-	\$ -	\$ -	-	\$ -	\$ -
9/5/10	11,536	\$ 3.8291	\$ 44,172.01	-	\$ -	\$ -	-	\$ -	\$ -
9/6/10	11,536	\$ 3.8291	\$ 44,172.01	-	\$ -	\$ -	-	\$ -	\$ -
9/7/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/8/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/9/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/10/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/11/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/12/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/13/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/14/10	11,500	\$ 3.8291	\$ 44,034.16	3,000	\$ 4.0640	\$ 12,192.05	-	\$ -	\$ -
9/15/10	11,500	\$ 3.8291	\$ 44,034.16	6,000	\$ 4.2700	\$ 25,619.75	-	\$ -	\$ -
9/16/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/17/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/18/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/19/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/20/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/21/10	11,500	\$ 3.8291	\$ 44,034.16	3,000	\$ 4.2339	\$ 12,701.75	-	\$ -	\$ -
9/22/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/23/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/24/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/25/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/26/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/27/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/28/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/29/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
9/30/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>345,108</b>	<b>\$ 3.8291</b>	<b>\$ 1,321,438.34</b>	<b>17,000</b>	<b>\$ 4.1488</b>	<b>\$ 70,529.88</b>	<b>-</b>	<b>#DIV/0!</b>	<b>\$0.00</b>

Total AGT Volume 362,108  
Total AGT Cost \$ 1,391,968.21

**National National Grid Transaction Summary: September 2010**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ 5.2069	\$ -
9/2/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/3/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/4/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/5/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/6/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/7/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/8/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/9/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/10/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/11/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/12/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/13/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/14/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/15/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/16/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/17/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/18/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/19/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/20/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/21/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/22/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/23/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/24/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/25/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/26/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/27/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/28/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/29/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
9/30/10	8,500	\$ 3.8037	\$ 32,331.71	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>255,000</b>	<b>\$ 3.8037</b>	<b>\$ 969,951.37</b>	<b>-</b>	<b>#DIV/0!</b>	<b>\$ -</b>	<b>-</b>	<b>#DIV/0!</b>	<b>-</b>

Total TGP Volume 255,000  
Total TGP Cost \$ 969,951.37

**National National Grid Transaction Summary: September 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
9/1/10	(127)	\$ 3.8037	\$ (483.07)	-	\$ -	\$ -	21,873	\$ 83,938.75	\$ -	\$ 83,938.75
9/2/10	(2,862)	\$ 3.8037	\$ (10,886.28)	-	\$ -	\$ -	19,138	\$ 73,432.58	\$ -	\$ 73,432.58
9/3/10	(5,110)	\$ 3.8037	\$ (19,437.06)	-	\$ -	\$ -	15,890	\$ 60,936.19	\$ -	\$ 60,936.19
9/4/10	(1,715)	\$ 3.8037	\$ (6,523.40)	-	\$ -	\$ -	18,321	\$ 69,980.32	\$ -	\$ 69,980.32
9/5/10	(1,597)	\$ 3.8037	\$ (6,074.56)	-	\$ -	\$ -	18,439	\$ 70,429.16	\$ -	\$ 70,429.16
9/6/10	-	\$ -	\$ -	661	\$ 4.9487	\$ 3,271.08	20,697	\$ 79,774.79	\$ -	\$ 79,774.79
9/7/10	-	\$ -	\$ -	649	\$ 4.9471	\$ 3,210.68	20,649	\$ 79,576.55	\$ -	\$ 79,576.55
9/8/10	(899)	\$ 3.8037	\$ (3,419.55)	-	\$ -	\$ -	19,101	\$ 72,946.32	\$ -	\$ 72,946.32
9/9/10	(1,110)	\$ 3.8037	\$ (4,222.14)	-	\$ -	\$ -	18,890	\$ 72,143.73	\$ -	\$ 72,143.73
9/10/10	(2,112)	\$ 3.8037	\$ (8,033.48)	-	\$ -	\$ -	17,888	\$ 68,332.39	\$ -	\$ 68,332.39
9/11/10	(2,232)	\$ 3.8037	\$ (8,489.93)	-	\$ -	\$ -	17,768	\$ 67,875.95	\$ -	\$ 67,875.95
9/12/10	-	\$ -	\$ -	3,290	\$ 4.9241	\$ 16,200.19	23,290	\$ 92,566.07	\$ -	\$ 92,566.07
9/13/10	-	\$ -	\$ -	1,284	\$ 4.9226	\$ 6,320.59	21,284	\$ 82,686.46	\$ -	\$ 82,686.46
9/14/10	(397)	\$ 3.8037	\$ (1,510.08)	-	\$ -	\$ -	22,603	\$ 87,047.84	\$ -	\$ 87,047.84
9/15/10	(1,484)	\$ 3.8037	\$ (5,644.74)	-	\$ -	\$ -	24,516	\$ 96,340.88	\$ -	\$ 96,340.88
9/16/10	(6,702)	\$ 3.8037	\$ (25,492.60)	-	\$ -	\$ -	13,298	\$ 50,873.27	\$ -	\$ 50,873.27
9/17/10	-	\$ -	\$ -	1,377	\$ 4.8968	\$ 6,742.88	21,377	\$ 83,108.75	\$ -	\$ 83,108.75
9/18/10	-	\$ -	\$ -	142	\$ 4.8954	\$ 695.14	20,142	\$ 77,061.02	\$ -	\$ 77,061.02
9/19/10	-	\$ -	\$ -	1,082	\$ 4.8940	\$ 5,295.28	21,082	\$ 81,661.15	\$ -	\$ 81,661.15
9/20/10	-	\$ -	\$ -	4,210	\$ 4.8926	\$ 20,597.70	24,210	\$ 96,963.57	\$ -	\$ 96,963.57
9/21/10	(286)	\$ 3.8037	\$ (1,087.87)	-	\$ -	\$ -	22,714	\$ 87,979.76	\$ -	\$ 87,979.76
9/22/10	-	\$ -	\$ -	2,113	\$ 4.8891	\$ 10,330.66	22,113	\$ 86,696.53	\$ -	\$ 86,696.53
9/23/10	-	\$ -	\$ -	1,495	\$ 4.8877	\$ 7,307.09	21,495	\$ 83,672.97	\$ -	\$ 83,672.97
9/24/10	-	\$ -	\$ -	119	\$ 4.8863	\$ 581.47	20,119	\$ 76,947.34	\$ -	\$ 76,947.34
9/25/10	(2,350)	\$ 3.8037	\$ (8,938.77)	-	\$ -	\$ -	17,650	\$ 67,427.10	\$ -	\$ 67,427.10
9/26/10	-	\$ -	\$ -	2,525	\$ 4.8782	\$ 12,317.46	22,525	\$ 88,683.33	\$ -	\$ 88,683.33
9/27/10	-	\$ -	\$ -	10	\$ 4.8768	\$ 48.77	20,010	\$ 76,414.64	\$ -	\$ 76,414.64
9/28/10	(71)	\$ 3.8037	\$ (270.06)	-	\$ -	\$ -	19,929	\$ 76,095.81	\$ -	\$ 76,095.81
9/29/10	(2,734)	\$ 3.8037	\$ (10,399.40)	-	\$ -	\$ -	17,266	\$ 65,966.47	\$ -	\$ 65,966.47
9/30/10	(3,244)	\$ 3.8037	\$ (12,339.30)	-	\$ -	\$ -	16,756	\$ 64,026.57	\$ -	\$ 64,026.57
<b>Total</b>	<b>(35,032)</b>	<b>\$ 3.8037</b>	<b>\$ (133,252.30)</b>	<b>18,957</b>	<b>\$ 4.9016</b>	<b>\$ 92,918.99</b>	<b>601,033</b>	<b>\$ 2,321,586.27</b>	<b>\$ -</b>	<b>\$ 2,321,586.27</b>

(16,075)  
\$ (40,333.31)

Total Volume 617,108  
Total Cost \$2,361,919.59

**National Grid Transaction Summary: October 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/2/10	17,000	\$ 4.0585	\$ 68,993.71	2,375	\$ 3.9044	\$ 9,272.98	-	\$ -	\$ -
10/3/10	17,000	\$ 4.0585	\$ 68,993.71	5,117	\$ 3.9044	\$ 19,978.88	-	\$ -	\$ -
10/4/10	17,000	\$ 4.0585	\$ 68,993.71	2,375	\$ 3.9044	\$ 9,272.98	-	\$ -	\$ -
10/5/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/6/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/7/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/8/10	13,000	\$ 4.0585	\$ 52,759.90	-	\$ -	\$ -	-	\$ -	\$ -
10/9/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/10/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/11/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/12/10	17,000	\$ 4.0585	\$ 68,993.71	5,000	\$ 3.6521	\$ 18,260.68	-	\$ -	\$ -
10/13/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6470	\$ 10,940.96	-	\$ -	\$ -
10/14/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/15/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.8426	\$ 11,527.89	-	\$ -	\$ -
10/16/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6315	\$ 10,894.62	-	\$ -	\$ -
10/17/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6315	\$ 10,894.62	-	\$ -	\$ -
10/18/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6315	\$ 10,894.62	-	\$ -	\$ -
10/19/10	17,000	\$ 4.0585	\$ 68,993.71	2,000	\$ 3.6212	\$ 7,242.49	-	\$ -	\$ -
10/20/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/21/10	17,000	\$ 4.0585	\$ 68,993.71	10,000	\$ 3.7345	\$ 37,345.12	-	\$ -	\$ -
10/22/10	17,000	\$ 4.0585	\$ 68,993.71	20,000	\$ 3.7093	\$ 74,185.41	-	\$ -	\$ -
10/23/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	10,000	\$ 5.5029	\$ 55,029.10
10/24/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	10,000	\$ 5.5003	\$ 55,003.33
10/25/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/26/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/27/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/28/10	17,000	\$ 4.0585	\$ 68,993.71	6,000	\$ 3.6315	\$ 21,789.25	-	\$ -	\$ -
10/29/10	17,000	\$ 4.0585	\$ 68,993.71	16,000	\$ 3.6058	\$ 57,692.78	-	\$ -	\$ -
10/30/10	17,000	\$ 4.0585	\$ 68,993.71	16,000	\$ 3.6058	\$ 57,692.78	-	\$ -	\$ -
10/31/10	17,000	\$ 4.0585	\$ 68,993.71	16,000	\$ 3.6058	\$ 57,692.78	-	\$ -	\$ -
<b>Total</b>	<b>523,000</b>	<b>\$ 4.0585</b>	<b>\$ 2,122,571.26</b>	<b>115,867</b>	<b>\$ 3.6730</b>	<b>\$ 425,578.86</b>	<b>20,000</b>	<b>\$ 5.5016</b>	<b>\$110,032.43</b>

Total AGT Volume 658,867  
Total AGT Cost \$ 2,658,182.55

**National National Grid Transaction Summary: October 2010**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/2/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/3/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/4/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/5/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/6/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/7/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/8/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/9/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/10/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/11/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/12/10	11,000	\$ 4.0238	\$ 44,261.64	5,000	\$ 3.7594	\$ 18,797.11	-	\$ -	\$ -
10/13/10	11,000	\$ 4.0238	\$ 44,261.64	3,000	\$ 3.7377	\$ 11,213.12	-	\$ -	\$ -
10/14/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/15/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/16/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/17/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/18/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/19/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	10,000	\$ 5.0120	\$ 50,120.18
10/20/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/21/10	11,000	\$ 4.0238	\$ 44,261.64	5,000	\$ 3.8404	\$ 19,202.16	-	\$ -	\$ -
10/22/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.7892	\$ 37,892.10	10,000	\$ 5.0110	\$ 50,110.00
10/23/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	10,000	\$ 5.0097	\$ 50,097.36
10/24/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	5,000	\$ 5.0086	\$ 25,042.90
10/25/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/26/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/27/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/28/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/29/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.6812	\$ 36,811.95	-	\$ -	\$ -
10/30/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.6812	\$ 36,811.95	-	\$ -	\$ -
10/31/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.6812	\$ 36,811.95	-	\$ -	\$ -
<b>Total</b>	<b>341,000</b>	<b>\$ 4.0238</b>	<b>\$ 1,372,110.83</b>	<b>53,000</b>	<b>\$ 3.7272</b>	<b>\$ 197,540.34</b>	<b>35,000</b>	<b>\$ 5.0106</b>	<b>175,370</b>

Total TGP Volume 429,000  
Total TGP Cost \$ 1,745,021.61



**National National Grid Transaction Summary: October 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
10/1/10	(5,226)	\$ 4.0238	\$ (21,028.30)	-	\$ -	\$ -	22,774	\$ 92,227.05	\$ -	\$ 92,227.05
10/2/10	(8,049)	\$ 4.0238	\$ (32,387.45)	-	\$ -	\$ -	22,326	\$ 90,140.88	\$ -	\$ 90,140.88
10/3/10	(8,752)	\$ 4.0238	\$ (35,216.17)	-	\$ -	\$ -	24,365	\$ 98,018.06	\$ -	\$ 98,018.06
10/4/10	(6,078)	\$ 4.0238	\$ (24,456.57)	-	\$ -	\$ -	24,297	\$ 98,071.76	\$ -	\$ 98,071.76
10/5/10	(3,178)	\$ 4.0238	\$ (12,787.59)	-	\$ -	\$ -	24,822	\$ 100,467.76	\$ -	\$ 100,467.76
10/6/10	(2,551)	\$ 4.0238	\$ (10,264.68)	-	\$ -	\$ -	25,449	\$ 102,990.68	\$ -	\$ 102,990.68
10/7/10	-	\$ -	\$ -	1,119	\$ 4.8036	\$ 5,375.25	29,119	\$ 118,630.60	\$ -	\$ 118,630.60
10/8/10	-	\$ -	\$ -	2,437	\$ 4.8031	\$ 11,705.09	26,437	\$ 108,726.62	\$ -	\$ 108,726.62
10/9/10	-	\$ -	\$ -	1,177	\$ 4.8025	\$ 5,652.57	29,177	\$ 118,907.92	\$ -	\$ 118,907.92
10/10/10	(2,436)	\$ 4.0238	\$ (9,801.94)	-	\$ -	\$ -	25,564	\$ 103,453.41	\$ -	\$ 103,453.41
10/11/10	(6,523)	\$ 4.0238	\$ (26,247.15)	-	\$ -	\$ -	21,477	\$ 87,008.20	\$ -	\$ 87,008.20
10/12/10	(7,857)	\$ 3.8556	\$ (30,293.06)	-	\$ -	\$ -	30,143	\$ 120,020.07	\$ -	\$ 120,020.07
10/13/10	(3,220)	\$ 3.7573	\$ (12,098.36)	-	\$ -	\$ -	30,780	\$ 123,311.08	\$ -	\$ 123,311.08
10/14/10	-	\$ -	\$ -	5,259	\$ 4.7687	\$ 25,078.36	33,259	\$ 138,333.71	\$ -	\$ 138,333.71
10/15/10	-	\$ -	\$ -	4,449	\$ 4.7682	\$ 21,213.55	35,449	\$ 145,996.79	\$ -	\$ 145,996.79
10/16/10	-	\$ -	\$ -	3,778	\$ 4.7677	\$ 18,012.23	34,778	\$ 142,162.21	\$ -	\$ 142,162.21
10/17/10	-	\$ -	\$ -	2,203	\$ 4.7672	\$ 10,502.06	33,203	\$ 134,652.03	\$ -	\$ 134,652.03
10/18/10	-	\$ -	\$ -	7,333	\$ 4.7667	\$ 34,953.92	38,333	\$ 159,103.89	\$ -	\$ 159,103.89
10/19/10	-	\$ -	\$ -	5,907	\$ 4.7662	\$ 28,153.65	45,907	\$ 198,771.67	\$ -	\$ 198,771.67
10/20/10	-	\$ -	\$ -	6,963	\$ 4.7656	\$ 33,183.13	34,963	\$ 146,438.48	\$ -	\$ 146,438.48
10/21/10	-	\$ -	\$ -	9,133	\$ 4.7651	\$ 43,519.80	52,133	\$ 213,322.43	\$ -	\$ 213,322.43
10/22/10	-	\$ -	\$ -	5,224	\$ 4.7646	\$ 24,890.19	73,224	\$ 300,333.04	\$ -	\$ 300,333.04
10/23/10	-	\$ -	\$ -	5,745	\$ 4.7640	\$ 27,369.46	53,745	\$ 245,751.27	\$ -	\$ 245,751.27
10/24/10	-	\$ -	\$ -	6,254	\$ 4.7635	\$ 29,790.97	49,254	\$ 223,092.55	\$ -	\$ 223,092.55
10/25/10	-	\$ -	\$ -	1,437	\$ 4.7630	\$ 6,844.37	29,437	\$ 120,099.72	\$ -	\$ 120,099.72
10/26/10	(1,942)	\$ 4.0238	\$ (7,814.19)	-	\$ -	\$ -	26,058	\$ 105,441.16	\$ -	\$ 105,441.16
10/27/10	(3,529)	\$ 4.0238	\$ (14,199.94)	-	\$ -	\$ -	24,471	\$ 99,055.41	\$ -	\$ 99,055.41
10/28/10	(4,049)	\$ 4.0238	\$ (16,292.31)	-	\$ -	\$ -	29,951	\$ 118,752.29	\$ -	\$ 118,752.29
10/29/10	(8,543)	\$ 3.6812	\$ (31,448.45)	-	\$ -	\$ -	45,457	\$ 176,311.64	\$ -	\$ 176,311.64
10/30/10	(7,332)	\$ 3.6812	\$ (26,990.52)	-	\$ -	\$ -	46,668	\$ 180,769.56	\$ -	\$ 180,769.56
10/31/10	-	\$ -	\$ -	1,242	\$ 4.7139	\$ 5,854.64	55,242	\$ 213,614.73	\$ -	\$ 213,614.73
<b>Total</b>	<b>(79,265)</b>	<b>\$ 3.9277</b>	<b>\$ (311,326.68)</b>	<b>69,660</b>	<b>\$ 4.7674</b>	<b>\$ 332,099.23</b>	<b>1,078,262</b>	<b>\$ 4,423,976.71</b>	<b>\$ -</b>	<b>\$ 4,423,976.71</b>

(9,605)  
\$ 20,772.55

Total Volume 1,087,867  
Total Cost \$4,403,204.16

**National Grid Transaction Summary November 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.5409	\$ 63,735.44	-	\$ -	\$ -
11/2/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.7191	\$ 66,943.19	-	\$ -	\$ -
11/3/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.5428	\$ 63,771.25	-	\$ -	\$ -
11/4/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7294	\$ 33,564.27	-	\$ -	\$ -
11/5/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.9405	\$ 35,464.07	-	\$ -	\$ -
11/6/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.8498	\$ 69,295.84	-	\$ -	\$ -
11/7/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.8498	\$ 69,295.84	5,000	\$ 5.4739	\$ 27,369.26
11/8/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.8498	\$ 69,295.84	-	\$ -	\$ -
11/9/10	29,000	\$ 3.4864	\$ 101,105.52	10,000	\$ 3.8581	\$ 38,580.76	-	\$ -	\$ -
11/10/10	29,000	\$ 3.4864	\$ 101,105.52	16,000	\$ 4.1540	\$ 66,464.05	5,864	\$ 5.4736	\$ 32,097.06
11/11/10	29,000	\$ 3.4864	\$ 101,105.52	21,000	\$ 4.3781	\$ 91,939.53	-	\$ -	\$ -
11/12/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 4.0391	\$ 72,703.71	-	\$ -	\$ -
11/13/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7911	\$ 34,120.31	5,000	\$ 5.4733	\$ 27,366.60
11/14/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7911	\$ 34,120.31	5,000	\$ 5.4730	\$ 27,365.22
11/15/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7911	\$ 34,120.31	-	\$ -	\$ -
11/16/10	29,000	\$ 3.4864	\$ 101,105.52	5,000	\$ 3.8632	\$ 19,316.12	-	\$ -	\$ -
11/17/10	29,000	\$ 3.4864	\$ 101,105.52	3,000	\$ 3.9868	\$ 11,960.37	-	\$ -	\$ -
11/18/10	29,000	\$ 3.4864	\$ 101,105.52	12,000	\$ 4.1686	\$ 50,023.54	-	\$ -	\$ -
11/19/10	29,000	\$ 3.4864	\$ 101,105.52	17,000	\$ 4.2478	\$ 72,212.99	-	\$ -	\$ -
11/20/10	29,000	\$ 3.4864	\$ 101,105.52	8,000	\$ 4.1464	\$ 33,171.15	15,000	\$ 5.4728	\$ 82,091.51
11/21/10	29,000	\$ 3.4864	\$ 101,105.52	8,000	\$ 4.1464	\$ 33,171.15	27,897	\$ 5.4740	\$ 152,709.53
11/22/10	29,000	\$ 3.4864	\$ 101,105.52	8,000	\$ 4.1464	\$ 33,171.15	-	\$ -	\$ -
11/23/10	29,000	\$ 3.4864	\$ 101,105.52	5,000	\$ 4.3317	\$ 21,658.70	-	\$ -	\$ -
11/24/10	29,000	\$ 3.4864	\$ 101,105.52	30,000	\$ 4.2833	\$ 128,497.95	-	\$ -	\$ -
11/25/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	-	\$ -	\$ -
11/26/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	-	\$ -	\$ -
11/27/10	29,000	\$ 3.4864	\$ 101,105.52	19,819	\$ 4.2790	\$ 84,805.46	22,314	\$ 5.4748	\$ 122,164.04
11/28/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	20,296	\$ 5.4758	\$ 111,135.95
11/29/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	2,500	\$ 5.4768	\$ 13,692.12
11/30/10	29,000	\$ 3.4864	\$ 101,105.52	10,000	\$ 4.5428	\$ 45,428.29	10,000	\$ 5.4770	\$ 54,769.53
<b>Total</b>	<b>870,000</b>	<b>\$ 3.4864</b>	<b>\$ 3,033,165.57</b>	<b>423,819</b>	<b>\$ 4.0564</b>	<b>\$ 1,719,178.41</b>	<b>118,871</b>	<b>\$ 5.4745</b>	<b>\$650,760.81</b>

Total AGT Volume 1,412,690  
Total AGT Cost \$ 5,403,104.79

**National National Grid Transaction Summary November 2010**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.7248	\$ 40,972.75	-	\$ -	\$ -
11/2/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.7895	\$ 41,684.30	-	\$ -	\$ -
11/3/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.5775	\$ 39,352.87	-	\$ -	\$ -
11/4/10	19,000	\$ 3.6253	\$ 68,881.64	-	\$ -	\$ -	-	\$ -	\$ -
11/5/10	19,000	\$ 3.6253	\$ 68,881.64	2,000	\$ 4.0021	\$ 8,004.23	-	\$ -	\$ -
11/6/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.9205	\$ 43,125.08	-	\$ -	\$ -
11/7/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.9205	\$ 43,125.08	-	\$ -	\$ -
11/8/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.9205	\$ 43,125.08	10,000	\$ 4.9796	\$ 49,796.03
11/9/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9332	\$ 15,732.86	-	\$ -	\$ -
11/10/10	19,000	\$ 3.6253	\$ 68,881.64	10,000	\$ 4.2835	\$ 42,835.43	-	\$ -	\$ -
11/11/10	19,000	\$ 3.6253	\$ 68,881.64	10,000	\$ 4.4934	\$ 44,933.86	-	\$ -	\$ -
11/12/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.1856	\$ 33,485.17	-	\$ -	\$ -
11/13/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9124	\$ 15,649.53	-	\$ -	\$ -
11/14/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9124	\$ 15,649.53	-	\$ -	\$ -
11/15/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9124	\$ 15,649.53	-	\$ -	\$ -
11/16/10	19,000	\$ 3.6253	\$ 68,881.64	-	\$ -	\$ -	-	\$ -	\$ -
11/17/10	19,000	\$ 3.6253	\$ 68,881.64	-	\$ -	\$ -	-	\$ -	\$ -
11/18/10	19,000	\$ 3.6253	\$ 68,881.64	9,000	\$ 4.2680	\$ 38,411.67	-	\$ -	\$ -
11/19/10	19,000	\$ 3.6253	\$ 68,881.64	13,902	\$ 4.3664	\$ 60,701.89	10,000	\$ 4.9572	\$ 49,572.48
11/20/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.2458	\$ 33,966.04	8,000	\$ 4.9611	\$ 39,689.01
11/21/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.2458	\$ 33,966.04	10,836	\$ 4.9602	\$ 53,748.23
11/22/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.2458	\$ 33,966.04	-	\$ -	\$ -
11/23/10	19,000	\$ 3.6253	\$ 68,881.64	5,000	\$ 4.4931	\$ 22,465.48	-	\$ -	\$ -
11/24/10	19,000	\$ 3.6253	\$ 68,881.64	25,000	\$ 4.7955	\$ 119,886.75	-	\$ -	\$ -
11/25/10	19,000	\$ 3.6253	\$ 68,881.64	19,976	\$ 4.5841	\$ 91,572.26	10,836	\$ 4.9610	\$ 53,757.81
11/26/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9643	\$ 53,793.29
11/27/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9679	\$ 53,831.73
11/28/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9680	\$ 53,833.72
11/29/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9690	\$ 53,844.15
11/30/10	19,000	\$ 3.6253	\$ 68,881.64	10,000	\$ 4.7096	\$ 47,096.22	5,000	\$ 4.9739	\$ 24,869.57
<b>Total</b>	<b>570,000</b>	<b>\$ 3.6253</b>	<b>\$ 2,066,449.31</b>	<b>298,878</b>	<b>\$ 4.3234</b>	<b>\$ 1,292,176.16</b>	<b>98,016</b>	<b>\$ 4.9659</b>	<b>486,736</b>

Total TGP Volume 966,894  
Total TGP Cost \$ 3,845,361.50

**National National Grid Transaction Summary November 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
11/1/10	-	\$ -	\$ -	1,537	\$ 4.7252	\$ 7,262.71	78,537	\$ 281,958.06	\$ -	\$ 281,958.06
11/2/10	-	\$ -	\$ -	7,871	\$ 4.7252	\$ 37,192.43	84,871	\$ 315,807.09	\$ -	\$ 315,807.09
11/3/10	-	\$ -	\$ -	3,746	\$ 4.7252	\$ 17,700.78	80,746	\$ 290,812.07	\$ -	\$ 290,812.07
11/4/10	(3,579)	\$ 3.6253	\$ (12,975.13)	-	\$ -	\$ -	53,421	\$ 190,576.31	\$ -	\$ 190,576.31
11/5/10	(5,157)	\$ 3.7715	\$ (19,449.45)	-	\$ -	\$ -	53,843	\$ 194,006.01	\$ -	\$ 194,006.01
11/6/10	(332)	\$ 3.9205	\$ (1,301.59)	-	\$ -	\$ -	76,668	\$ 281,106.49	\$ -	\$ 281,106.49
11/7/10	-	\$ -	\$ -	7,629	\$ 4.7048	\$ 35,893.22	89,629	\$ 345,670.57	\$ -	\$ 345,670.57
11/8/10	(195)	\$ 4.9796	\$ (971.02)	-	\$ -	\$ -	86,805	\$ 331,233.10	\$ -	\$ 331,233.10
11/9/10	-	\$ -	\$ -	2,142	\$ 4.7050	\$ 10,078.17	64,142	\$ 234,378.96	\$ -	\$ 234,378.96
11/10/10	-	\$ -	\$ -	5,937	\$ 4.7050	\$ 27,933.75	85,801	\$ 339,317.45	\$ -	\$ 339,317.45
11/11/10	-	\$ -	\$ -	2,613	\$ 4.7050	\$ 12,294.24	81,613	\$ 319,154.79	\$ -	\$ 319,154.79
11/12/10	(4,710)	\$ 4.1856	\$ (19,714.39)	-	\$ -	\$ -	69,290	\$ 256,461.64	\$ -	\$ 256,461.64
11/13/10	(5,118)	\$ 3.8497	\$ (19,702.67)	-	\$ -	\$ -	60,882	\$ 227,420.93	\$ -	\$ 227,420.93
11/14/10	(7,319)	\$ 3.7822	\$ (27,682.07)	-	\$ -	\$ -	58,681	\$ 219,440.16	\$ -	\$ 219,440.16
11/15/10	(8,953)	\$ 3.7536	\$ (33,605.89)	-	\$ -	\$ -	52,047	\$ 186,151.12	\$ -	\$ 186,151.12
11/16/10	(4,341)	\$ 3.6253	\$ (15,737.64)	-	\$ -	\$ -	48,659	\$ 173,565.64	\$ -	\$ 173,565.64
11/17/10	(2,014)	\$ 3.6253	\$ (7,301.45)	-	\$ -	\$ -	48,986	\$ 174,646.08	\$ -	\$ 174,646.08
11/18/10	-	\$ -	\$ -	2,025	\$ 4.6523	\$ 9,420.88	71,025	\$ 267,843.25	\$ -	\$ 267,843.25
11/19/10	-	\$ -	\$ -	6,999	\$ 4.6523	\$ 32,561.35	95,901	\$ 385,035.88	\$ -	\$ 385,035.88
11/20/10	(3,686)	\$ 4.9611	\$ (18,286.71)	-	\$ -	\$ -	83,314	\$ 340,618.15	\$ -	\$ 340,618.15
11/21/10	-	\$ -	\$ -	2,885	\$ 4.6560	\$ 13,432.51	105,618	\$ 457,014.61	\$ -	\$ 457,014.61
11/22/10	(1,134)	\$ 4.2458	\$ (4,814.69)	-	\$ -	\$ -	62,866	\$ 232,309.66	\$ -	\$ 232,309.66
11/23/10	-	\$ -	\$ -	3,481	\$ 4.6553	\$ 16,205.16	61,481	\$ 230,316.51	\$ -	\$ 230,316.51
11/24/10	-	\$ -	\$ -	2,446	\$ 4.6553	\$ 11,386.91	105,446	\$ 429,758.77	\$ -	\$ 429,758.77
11/25/10	-	\$ -	\$ -	3,295	\$ 4.6553	\$ 15,339.28	102,107	\$ 416,243.22	\$ -	\$ 416,243.22
11/26/10	-	\$ -	\$ -	3,986	\$ 4.6553	\$ 18,556.10	102,822	\$ 419,627.88	\$ -	\$ 419,627.88
11/27/10	-	\$ -	\$ -	3,641	\$ 4.6553	\$ 16,950.02	124,610	\$ 539,443.01	\$ -	\$ 539,443.01
11/28/10	-	\$ -	\$ -	6,361	\$ 4.6553	\$ 29,612.48	125,493	\$ 541,860.64	\$ -	\$ 541,860.64
11/29/10	-	\$ -	\$ -	7,883	\$ 4.6553	\$ 36,697.88	109,219	\$ 451,512.63	\$ -	\$ 451,512.63
11/30/10	-	\$ -	\$ -	2,997	\$ 4.6553	\$ 13,951.99	85,997	\$ 356,102.77	\$ -	\$ 356,102.77
<b>Total</b>	<b>(46,538)</b>	<b>\$ 3.9010</b>	<b>\$ (181,542.72)</b>	<b>77,474</b>	<b>\$ 4.6786</b>	<b>\$ 362,469.86</b>	<b>2,410,520</b>	<b>\$ 9,429,393.43</b>	<b>\$ -</b>	<b>\$ 9,429,393.43</b>

30,936  
\$ 180,927.15

Total Volume 2,379,584  
Total Cost \$9,248,466.29

**National Grid Transaction Summary: December 2010**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/10	40,000	\$ 4.6948	\$ 187,793.37	-	\$ -	\$ -	-	\$ -	\$ -
12/2/10	40,000	\$ 4.6948	\$ 187,793.37	35,000	\$ 4.6300	\$ 162,048.45	10,000	\$ 5.4870	\$ 54,870.22
12/3/10	40,000	\$ 4.6948	\$ 187,793.37	45,000	\$ 4.7138	\$ 212,123.03	-	\$ -	\$ -
12/4/10	40,000	\$ 4.6948	\$ 187,793.37	44,000	\$ 4.7642	\$ 209,625.51	-	\$ -	\$ -
12/5/10	40,000	\$ 4.6948	\$ 187,793.37	44,000	\$ 4.7642	\$ 209,625.51	10,000	\$ 5.4877	\$ 54,876.93
12/6/10	40,000	\$ 4.6948	\$ 187,793.37	44,000	\$ 4.7642	\$ 209,625.51	15,287	\$ 5.4884	\$ 83,900.69
12/7/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.5145	\$ 348,712.56	-	\$ -	\$ -
12/8/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.6575	\$ 357,759.77	12,294	\$ 5.4897	\$ 67,490.64
12/9/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 6.9516	\$ 439,590.74	27,845	\$ 5.4910	\$ 152,896.94
12/10/10	40,000	\$ 4.6948	\$ 187,793.37	50,236	\$ 5.7341	\$ 288,058.05	20,838	\$ 5.4918	\$ 114,438.84
12/11/10	40,000	\$ 4.6948	\$ 187,793.37	34,236	\$ 5.0308	\$ 172,235.48	287	\$ 5.4911	\$ 1,575.94
12/12/10	40,000	\$ 4.6948	\$ 187,793.37	25,046	\$ 5.0995	\$ 127,721.29	-	\$ -	\$ -
12/13/10	40,000	\$ 4.6948	\$ 187,793.37	23,657	\$ 5.1145	\$ 120,993.30	12,294	\$ 5.4899	\$ 67,492.58
12/14/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 9.5963	\$ 606,832.97	27,845	\$ 5.4898	\$ 152,863.90
12/15/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 9.8494	\$ 622,835.89	27,845	\$ 5.4907	\$ 152,887.76
12/16/10	40,000	\$ 4.6948	\$ 187,793.37	61,970	\$ 7.7355	\$ 479,367.62	8,083	\$ 5.4915	\$ 44,388.17
12/17/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 7.3893	\$ 467,267.94	12,294	\$ 5.4920	\$ 67,518.74
12/18/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.3936	\$ 415,787.05	5,287	\$ 5.4933	\$ 29,043.33
12/19/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.3936	\$ 415,787.05	5,287	\$ 5.4930	\$ 29,041.74
12/20/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.3936	\$ 415,787.05	26,945	\$ 5.4927	\$ 148,001.98
12/21/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.0026	\$ 393,798.00	5,294	\$ 5.4937	\$ 29,083.63
12/22/10	40,000	\$ 4.6948	\$ 187,793.37	47,236	\$ 5.8267	\$ 275,232.12	12,294	\$ 5.4934	\$ 67,535.79
12/23/10	40,000	\$ 4.6948	\$ 187,793.37	49,236	\$ 5.1188	\$ 252,027.56	12,294	\$ 5.4948	\$ 67,552.69
12/24/10	40,000	\$ 4.6948	\$ 187,793.37	56,080	\$ 6.1621	\$ 345,571.56	-	\$ 5.4962	\$ -
12/25/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.9758	\$ 377,883.42	-	\$ -	\$ -
12/26/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.9758	\$ 377,883.42	8,000	\$ 5.4943	\$ 43,954.32
12/27/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.9758	\$ 377,883.42	27,845	\$ 5.4940	\$ 152,981.17
12/28/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.0957	\$ 399,035.53	15,452	\$ 5.4950	\$ 84,908.79
12/29/10	40,000	\$ 4.6948	\$ 187,793.37	54,236	\$ 5.6882	\$ 308,502.86	6,147	\$ 5.4964	\$ 33,786.09
12/30/10	40,000	\$ 4.6948	\$ 187,793.37	37,236	\$ 4.6932	\$ 174,757.69	15,952	\$ 5.4963	\$ 87,677.09
12/31/10	40,000	\$ 4.6948	\$ 187,793.37	32,075	\$ 4.7087	\$ 151,030.22	-	\$ 5.4977	\$ -
<b>Total</b>	<b>1,240,000</b>	<b>\$ 4.6948</b>	<b>\$ 5,821,594.35</b>	<b>1,533,548</b>	<b>\$ 6.3352</b>	<b>\$ 9,715,390.58</b>	<b>325,709</b>	<b>\$ 5.4919</b>	<b>\$1,788,767.99</b>

Total AGT Volume 3,099,257  
Total AGT Cost \$ 17,325,752.92

**National National Grid Transaction Summary: December 2010**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/10	28,000	\$ 4.7237	\$ 132,263.86	-	\$ -	\$ -	-	\$ -	\$ -
12/2/10	28,000	\$ 4.7237	\$ 132,263.86	10,000	\$ 4.8075	\$ 48,075.37	-	\$ -	\$ -
12/3/10	28,000	\$ 4.7237	\$ 132,263.86	15,000	\$ 5.1950	\$ 77,925.60	-	\$ -	\$ -
12/4/10	28,000	\$ 4.7237	\$ 132,263.86	14,000	\$ 5.1079	\$ 71,509.95	-	\$ -	\$ -
12/5/10	28,000	\$ 4.7237	\$ 132,263.86	14,000	\$ 5.1079	\$ 71,509.95	6,000	\$ 4.9766	\$ 29,859.78
12/6/10	28,000	\$ 4.7237	\$ 132,263.86	14,000	\$ 5.1079	\$ 71,509.95	10,027	\$ 4.9805	\$ 49,939.56
12/7/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.0879	\$ 127,601.74	5,000	\$ 4.9816	\$ 24,908.14
12/8/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.3611	\$ 133,329.45	10,836	\$ 4.9841	\$ 54,007.86
12/9/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 7.4200	\$ 155,522.31	4,405	\$ 4.9855	\$ 21,961.19
12/10/10	28,000	\$ 4.7237	\$ 132,263.86	19,321	\$ 6.6094	\$ 127,700.73	10,027	\$ 4.9871	\$ 50,005.96
12/11/10	28,000	\$ 4.7237	\$ 132,263.86	4,960	\$ 4.9081	\$ 24,344.35	-	\$ -	\$ -
12/12/10	28,000	\$ 4.7237	\$ 132,263.86	549	\$ 4.9915	\$ 2,740.34	-	\$ -	\$ -
12/13/10	28,000	\$ 4.7237	\$ 132,263.86	941	\$ 4.9821	\$ 4,688.14	6,431	\$ 4.9910	\$ 32,097.42
12/14/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 11.2393	\$ 235,575.92	10,836	\$ 4.9908	\$ 54,079.97
12/15/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 11.5862	\$ 242,846.14	10,836	\$ 4.9905	\$ 54,077.52
12/16/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 8.9895	\$ 188,418.93	6,431	\$ 4.9920	\$ 32,103.41
12/17/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3944	\$ 196,906.51	6,431	\$ 4.9916	\$ 32,100.96
12/18/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3025	\$ 194,979.65	-	\$ -	\$ -
12/19/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3025	\$ 194,979.65	-	\$ -	\$ -
12/20/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3025	\$ 194,979.65	9,114	\$ 5.0285	\$ 45,829.77
12/21/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 8.9095	\$ 186,742.62	1,431	\$ 5.0282	\$ 7,195.40
12/22/10	28,000	\$ 4.7237	\$ 132,263.86	10,960	\$ 6.5065	\$ 71,311.71	6,431	\$ 5.0523	\$ 32,491.66
12/23/10	28,000	\$ 4.7237	\$ 132,263.86	10,913	\$ 5.2036	\$ 56,786.91	6,431	\$ 5.0516	\$ 32,487.04
12/24/10	26,264	\$ 4.7237	\$ 124,063.50	16,067	\$ 7.1222	\$ 114,432.60	-	\$ 5.0502	\$ -
12/25/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.5253	\$ 136,771.01	-	\$ -	\$ -
12/26/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.5253	\$ 136,771.01	10,027	\$ 5.0646	\$ 50,782.90
12/27/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.5253	\$ 136,771.01	10,836	\$ 5.0691	\$ 54,928.92
12/28/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 8.8544	\$ 185,587.45	10,836	\$ 5.0705	\$ 54,944.38
12/29/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.9121	\$ 144,876.77	3,431	\$ 5.0721	\$ 17,402.37
12/30/10	28,000	\$ 4.7237	\$ 132,263.86	4,000	\$ 4.6612	\$ 18,644.79	9,431	\$ 5.0724	\$ 47,838.19
12/31/10	28,000	\$ 4.7237	\$ 132,263.86	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>866,264</b>	<b>\$ 4.7237</b>	<b>\$ 4,091,979.28</b>	<b>470,071</b>	<b>\$ 7.5602</b>	<b>\$ 3,553,840.19</b>	<b>155,228</b>	<b>\$ 5.0187</b>	<b>779,042</b>

Total TGP Volume 1,491,563  
Total TGP Cost \$ 8,424,861.85

**National National Grid Transaction Summary: December 2010**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
12/1/10	-	\$ -	\$ -	4,244	\$ 4.6553	\$ 19,757.17	72,244	\$ 339,814.40	\$ -	\$ 339,814.40
12/2/10	-	\$ -	\$ -	3,207	\$ 4.6553	\$ 14,929.61	126,207	\$ 599,980.87	\$ -	\$ 599,980.87
12/3/10	-	\$ -	\$ -	579	\$ 4.6553	\$ 2,695.43	128,579	\$ 612,801.28	\$ -	\$ 612,801.28
12/4/10	(3,120)	\$ 5.1079	\$ (15,936.50)	-	\$ -	\$ -	122,880	\$ 585,256.18	\$ -	\$ 585,256.18
12/5/10	-	\$ -	\$ -	7,894	\$ 4.6599	\$ 36,784.99	149,894	\$ 722,714.37	\$ -	\$ 722,714.37
12/6/10	-	\$ -	\$ -	4,037	\$ 4.6599	\$ 18,811.88	155,351	\$ 753,844.81	\$ -	\$ 753,844.81
12/7/10	-	\$ -	\$ -	3,772	\$ 4.6599	\$ 17,577.02	160,968	\$ 838,856.68	\$ -	\$ 838,856.68
12/8/10	-	\$ -	\$ -	6,711	\$ 4.6599	\$ 31,272.36	182,037	\$ 963,917.31	\$ -	\$ 963,917.31
12/9/10	-	\$ -	\$ -	8,808	\$ 4.6599	\$ 41,044.11	193,254	\$ 1,131,072.51	\$ -	\$ 1,131,072.51
12/10/10	-	\$ -	\$ -	7,110	\$ 4.6599	\$ 33,131.65	175,532	\$ 933,392.45	\$ -	\$ 933,392.45
12/11/10	-	\$ -	\$ -	7,262	\$ 4.6599	\$ 33,839.95	114,745	\$ 552,052.95	\$ -	\$ 552,052.95
12/12/10	(7,644)	\$ 4.7429	\$ (36,255.06)	-	\$ -	\$ -	85,951	\$ 414,263.80	\$ -	\$ 414,263.80
12/13/10	(5,929)	\$ 4.9910	\$ (29,591.91)	-	\$ -	\$ -	105,394	\$ 515,736.75	\$ -	\$ 515,736.75
12/14/10	(2,489)	\$ 4.9908	\$ (12,422.02)	-	\$ -	\$ -	188,388	\$ 1,356,987.98	\$ -	\$ 1,356,987.98
12/15/10	-	\$ -	\$ -	6,393	\$ 4.6786	\$ 29,910.21	197,270	\$ 1,422,614.74	\$ -	\$ 1,422,614.74
12/16/10	-	\$ -	\$ -	4,909	\$ 4.6786	\$ 22,967.19	170,353	\$ 1,087,302.54	\$ -	\$ 1,087,302.54
12/17/10	(3,540)	\$ 4.9916	\$ (17,670.25)	-	\$ -	\$ -	167,381	\$ 1,066,181.12	\$ -	\$ 1,066,181.12
12/18/10	(4,437)	\$ 9.3025	\$ (41,275.03)	-	\$ -	\$ -	146,046	\$ 918,592.22	\$ -	\$ 918,592.22
12/19/10	(3,743)	\$ 9.3025	\$ (34,819.12)	-	\$ -	\$ -	146,740	\$ 925,046.54	\$ -	\$ 925,046.54
12/20/10	(3,297)	\$ 5.0285	\$ (16,578.97)	-	\$ -	\$ -	177,958	\$ 1,108,076.70	\$ -	\$ 1,108,076.70
12/21/10	(7,112)	\$ 8.1285	\$ (57,810.13)	-	\$ -	\$ -	144,809	\$ 879,066.74	\$ -	\$ 879,066.74
12/22/10	(5,310)	\$ 5.0523	\$ (26,827.98)	-	\$ -	\$ -	139,611	\$ 739,800.53	\$ -	\$ 739,800.53
12/23/10	(1,077)	\$ 5.0516	\$ (5,440.61)	-	\$ -	\$ -	145,797	\$ 723,470.83	\$ -	\$ 723,470.83
12/24/10	-	\$ -	\$ -	2,991	\$ 4.8978	\$ 14,649.45	141,402	\$ 786,510.48	\$ -	\$ 786,510.48
12/25/10	(9,025)	\$ 6.5253	\$ (58,891.14)	-	\$ -	\$ -	143,171	\$ 775,820.51	\$ -	\$ 775,820.51
12/26/10	(3,872)	\$ 5.0646	\$ (19,610.19)	-	\$ -	\$ -	166,351	\$ 909,838.68	\$ -	\$ 909,838.68
12/27/10	-	\$ -	\$ -	8,997	\$ 4.9489	\$ 44,525.66	199,874	\$ 1,087,147.41	\$ -	\$ 1,087,147.41
12/28/10	(7,580)	\$ 5.0705	\$ (38,434.70)	-	\$ -	\$ -	163,904	\$ 1,006,098.67	\$ -	\$ 1,006,098.67
12/29/10	(3,629)	\$ 5.1725	\$ (18,770.95)	-	\$ -	\$ -	149,145	\$ 805,854.36	\$ -	\$ 805,854.36
12/30/10	(1,767)	\$ 5.0724	\$ (8,963.00)	-	\$ -	\$ -	132,852	\$ 640,011.99	\$ -	\$ 640,011.99
12/31/10	(3,699)	\$ 4.7237	\$ (17,473.00)	-	\$ -	\$ -	96,376	\$ 453,614.45	\$ -	\$ 453,614.45
<b>Total</b>	<b>(77,270)</b>	<b>\$ 5.9114</b>	<b>\$ (456,770.58)</b>	<b>76,914</b>	<b>\$ 4.7052</b>	<b>\$ 361,896.67</b>	<b>4,590,464</b>	<b>\$ 25,655,740.86</b>	<b>\$ -</b>	<b>\$ 25,655,740.86</b>

(356)  
\$ (94,873.91)

Total Volume 4,590,820  
Total Cost \$25,750,614.77



**National Grid Transaction Summary: January 2011**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/11	53,000	\$ 4.7498	\$ 251,737.75	4,567	\$ 4.7917	\$ 21,883.71	-	\$ -	\$ -
1/2/11	53,000	\$ 4.7498	\$ 251,737.75	14,000	\$ 4.6702	\$ 65,382.26	7,844	\$ 5.4928	\$ 43,085.70
1/3/11	53,000	\$ 4.7498	\$ 251,737.75	20,000	\$ 4.6500	\$ 92,999.83	27,845	\$ 5.4919	\$ 152,922.39
1/4/11	53,000	\$ 4.7498	\$ 251,737.75	20,000	\$ 5.0818	\$ 101,636.47	24,845	\$ 5.4930	\$ 136,472.69
1/5/11	53,000	\$ 4.7498	\$ 251,737.75	32,000	\$ 5.2651	\$ 168,482.58	12,294	\$ 5.4942	\$ 67,545.09
1/6/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.2791	\$ 179,489.59	12,294	\$ 5.4956	\$ 67,563.00
1/7/11	53,000	\$ 4.7498	\$ 251,737.75	24,000	\$ 5.2058	\$ 124,939.07	17,294	\$ 5.4971	\$ 95,066.48
1/8/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.5829	\$ 189,817.36	9,889	\$ 5.4986	\$ 54,375.79
1/9/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.5829	\$ 189,817.36	27,845	\$ 5.4994	\$ 153,130.94
1/10/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.5829	\$ 189,817.36	27,845	\$ 5.5006	\$ 153,163.72
1/11/11	53,000	\$ 4.7498	\$ 251,737.75	30,000	\$ 6.0798	\$ 182,392.52	19,845	\$ 5.5018	\$ 109,182.96
1/12/11	53,000	\$ 4.7498	\$ 251,737.75	39,000	\$ 7.2616	\$ 283,201.83	27,845	\$ 5.5033	\$ 153,239.78
1/13/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 8.9541	\$ 452,745.60	27,845	\$ 5.5046	\$ 153,274.87
1/14/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 8.4034	\$ 424,901.22	27,845	\$ 5.5059	\$ 153,310.79
1/15/11	53,000	\$ 4.7498	\$ 251,737.75	43,563	\$ 6.1311	\$ 267,089.53	13,737	\$ 5.5072	\$ 75,652.20
1/16/11	53,000	\$ 4.7498	\$ 251,737.75	43,563	\$ 6.1311	\$ 267,089.53	27,845	\$ 5.5078	\$ 153,365.14
1/17/11	53,000	\$ 4.7498	\$ 251,737.75	43,563	\$ 6.1311	\$ 267,089.53	27,845	\$ 5.5092	\$ 153,403.24
1/18/11	53,000	\$ 4.7498	\$ 251,737.75	36,063	\$ 6.3852	\$ 230,268.68	-	\$ -	\$ -
1/19/11	53,000	\$ 4.7498	\$ 251,737.75	30,563	\$ 5.4662	\$ 167,062.50	8,000	\$ 5.5096	\$ 44,076.54
1/20/11	53,000	\$ 4.7498	\$ 251,737.75	48,063	\$ 7.5895	\$ 364,775.19	12,294	\$ 5.5095	\$ 67,733.97
1/21/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 9.5578	\$ 483,268.72	27,845	\$ 5.5109	\$ 153,451.14
1/22/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 11.7174	\$ 592,467.49	27,845	\$ 5.5124	\$ 153,492.32
1/23/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 11.7174	\$ 592,467.49	27,845	\$ 5.5139	\$ 153,534.54
1/24/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 11.7174	\$ 592,467.49	27,845	\$ 5.5155	\$ 153,577.84
1/25/11	53,000	\$ 4.7498	\$ 251,737.75	28,039	\$ 5.9706	\$ 167,408.91	24,388	\$ 5.5171	\$ 134,549.82
1/26/11	53,000	\$ 4.7498	\$ 251,737.75	26,000	\$ 5.2411	\$ 136,268.84	21,920	\$ 5.5176	\$ 120,945.90
1/27/11	53,000	\$ 4.7498	\$ 251,737.75	38,000	\$ 6.0403	\$ 229,533.24	21,888	\$ 5.5174	\$ 120,764.94
1/28/11	53,000	\$ 4.7498	\$ 251,737.75	35,000	\$ 6.8921	\$ 241,223.30	20,388	\$ 5.5180	\$ 112,500.98
1/29/11	53,000	\$ 4.7498	\$ 251,737.75	49,020	\$ 7.9248	\$ 388,471.69	9,737	\$ 5.5187	\$ 53,735.17
1/30/11	53,000	\$ 4.7498	\$ 251,737.75	54,020	\$ 7.6264	\$ 411,978.95	20,099	\$ 5.5183	\$ 110,912.75
1/31/11	53,000	\$ 4.7498	\$ 251,737.75	54,020	\$ 7.6264	\$ 411,978.95	23,730	\$ 5.5189	\$ 130,964.28
<b>Total</b>	<b>1,643,000</b>	<b>\$ 4.7498</b>	<b>\$ 7,803,870.32</b>	<b>1,152,422</b>	<b>\$ 7.3570</b>	<b>\$ 8,478,416.79</b>	<b>614,626</b>	<b>\$ 5.5074</b>	<b>\$3,384,994.95</b>

Total AGT Volume 3,410,048  
Total AGT Cost \$ 19,667,282.07

**National National Grid Transaction Summary: January 2011**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/11	24,522	\$ 4.6831	\$ 114,838.21	4,910	\$ 4.9849	\$ 24,475.77	-	\$ -	\$ -
1/2/11	31,700	\$ 4.6921	\$ 148,740.44	5,000	\$ 4.9846	\$ 24,923.04	1,371	\$ 5.0688	\$ 6,949.32
1/3/11	33,000	\$ 4.6930	\$ 154,868.18	5,000	\$ 4.9846	\$ 24,923.04	10,836	\$ 5.0687	\$ 54,924.50
1/4/11	33,000	\$ 4.6930	\$ 154,868.18	5,000	\$ 5.9698	\$ 29,849.11	7,836	\$ 5.0692	\$ 39,722.53
1/5/11	33,000	\$ 4.6930	\$ 154,868.18	9,000	\$ 5.4857	\$ 49,371.06	10,027	\$ 5.0687	\$ 50,824.27
1/6/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 5.8211	\$ 81,494.77	10,027	\$ 5.0692	\$ 50,828.49
1/7/11	33,000	\$ 4.6930	\$ 154,868.18	9,000	\$ 5.8068	\$ 52,260.87	10,027	\$ 5.0701	\$ 50,837.42
1/8/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 6.3892	\$ 89,448.70	5,836	\$ 5.0707	\$ 29,592.88
1/9/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 6.3892	\$ 89,448.70	10,027	\$ 5.0709	\$ 50,846.12
1/10/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 6.3892	\$ 89,448.70	5,836	\$ 5.0714	\$ 29,596.65
1/11/11	33,000	\$ 4.6930	\$ 154,868.18	9,000	\$ 7.5959	\$ 68,362.73	10,027	\$ 5.0710	\$ 50,846.54
1/12/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 8.6460	\$ 136,251.53	10,836	\$ 5.0718	\$ 54,957.70
1/13/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 11.0540	\$ 174,200.69	10,836	\$ 5.0722	\$ 54,962.50
1/14/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 10.1728	\$ 160,313.68	10,836	\$ 5.0731	\$ 54,971.60
1/15/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 6.5430	\$ 103,110.42	-	\$ -	\$ -
1/16/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 6.5430	\$ 103,110.42	10,836	\$ 5.0825	\$ 55,074.08
1/17/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 6.5430	\$ 103,110.42	10,836	\$ 5.0846	\$ 55,096.89
1/18/11	31,500	\$ 4.6920	\$ 147,798.74	15,759	\$ 6.5430	\$ 103,110.42	-	\$ -	\$ -
1/19/11	33,000	\$ 4.6930	\$ 154,868.18	12,759	\$ 6.1834	\$ 78,894.09	3,000	\$ 5.0853	\$ 15,256.03
1/20/11	30,500	\$ 4.6917	\$ 143,096.92	15,759	\$ 8.9951	\$ 141,754.29	3,216	\$ 5.0894	\$ 16,367.65
1/21/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 11.7870	\$ 185,751.60	10,836	\$ 5.1089	\$ 55,359.57
1/22/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 15.6958	\$ 247,349.64	10,836	\$ 5.1100	\$ 55,371.77
1/23/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 15.6958	\$ 247,349.64	10,836	\$ 5.1110	\$ 55,382.60
1/24/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 15.6958	\$ 247,349.64	10,836	\$ 5.1124	\$ 55,398.27
1/25/11	33,000	\$ 4.6930	\$ 154,868.18	8,759	\$ 7.0948	\$ 62,143.52	10,836	\$ 5.1140	\$ 55,414.85
1/26/11	33,000	\$ 4.6930	\$ 154,868.18	7,759	\$ 6.4017	\$ 49,670.71	10,836	\$ 5.1156	\$ 55,432.16
1/27/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 7.9115	\$ 124,677.37	10,836	\$ 5.1166	\$ 55,443.37
1/28/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.6546	\$ 152,146.84	8,431	\$ 5.1167	\$ 43,138.77
1/29/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.5563	\$ 150,598.49	4,371	\$ 5.1172	\$ 22,367.42
1/30/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.5563	\$ 150,598.49	10,836	\$ 5.1509	\$ 55,814.93
1/31/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.5563	\$ 150,598.49	10,836	\$ 5.1530	\$ 55,837.74
<b>Total</b>	<b>1,009,222</b>	<b>\$ 4.6926</b>	<b>\$ 4,735,915.04</b>	<b>400,090</b>	<b>\$ 8.7383</b>	<b>\$ 3,496,096.89</b>	<b>252,572</b>	<b>\$ 5.0941</b>	<b>\$ 1,286,616.61</b>

Total TGP Volume 1,661,884  
Total TGP Cost \$ 9,518,628.53

**National National Grid Transaction Summary: January 2011**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
1/1/11	(2,726)	\$ 4.9849	\$ (13,588.79)	-	\$ -	\$ -	84,273	\$ 399,346.65	\$ -	\$ 399,346.65
1/2/11	(2,480)	\$ 5.0311	\$ (12,477.25)	-	\$ -	\$ -	110,435	\$ 528,341.26	\$ -	\$ 528,341.26
1/3/11	-	\$ -	\$ -	2,179	\$ 4.9589	\$ 10,805.48	151,860	\$ 743,181.18	\$ -	\$ 743,181.18
1/4/11	-	\$ -	\$ -	3,545	\$ 4.9589	\$ 17,579.37	147,226	\$ 731,866.09	\$ -	\$ 731,866.09
1/5/11	-	\$ -	\$ -	3,880	\$ 4.9589	\$ 19,240.60	153,201	\$ 762,069.54	\$ -	\$ 762,069.54
1/6/11	-	\$ -	\$ -	7,578	\$ 4.9589	\$ 37,578.69	163,899	\$ 823,560.47	\$ -	\$ 823,560.47
1/7/11	(4,144)	\$ 5.0701	\$ (21,010.30)	-	\$ -	\$ -	142,177	\$ 708,699.47	\$ -	\$ 708,699.47
1/8/11	(6,144)	\$ 5.1368	\$ (31,560.75)	-	\$ -	\$ -	143,581	\$ 738,279.90	\$ -	\$ 738,279.90
1/9/11	-	\$ -	\$ -	621	\$ 4.9679	\$ 3,085.04	172,493	\$ 892,934.08	\$ -	\$ 892,934.08
1/10/11	-	\$ -	\$ -	8,067	\$ 4.9679	\$ 40,075.73	175,748	\$ 908,708.09	\$ -	\$ 908,708.09
1/11/11	(2,188)	\$ 5.0710	\$ (11,095.27)	-	\$ -	\$ -	152,684	\$ 806,295.41	\$ -	\$ 806,295.41
1/12/11	-	\$ -	\$ -	817	\$ 4.9695	\$ 4,060.08	180,257	\$ 1,038,316.86	\$ -	\$ 1,038,316.86
1/13/11	(2,619)	\$ 5.0722	\$ (13,284.13)	-	\$ -	\$ -	188,384	\$ 1,228,505.45	\$ -	\$ 1,228,505.45
1/14/11	-	\$ -	\$ -	2,816	\$ 4.9714	\$ 13,999.56	193,819	\$ 1,214,102.77	\$ -	\$ 1,214,102.77
1/15/11	(4,428)	\$ 6.5430	\$ (28,972.20)	-	\$ -	\$ -	154,631	\$ 823,485.87	\$ -	\$ 823,485.87
1/16/11	(8,530)	\$ 5.0825	\$ (43,353.81)	-	\$ -	\$ -	175,473	\$ 941,891.29	\$ -	\$ 941,891.29
1/17/11	-	\$ -	\$ -	212	\$ 4.9993	\$ 1,059.86	184,215	\$ 986,365.87	\$ -	\$ 986,365.87
1/18/11	-	\$ -	\$ -	5,525	\$ 4.9993	\$ 27,621.38	141,847	\$ 760,536.97	\$ -	\$ 760,536.97
1/19/11	(5,631)	\$ 5.5984	\$ (31,524.58)	-	\$ -	\$ -	134,691	\$ 680,370.52	\$ -	\$ 680,370.52
1/20/11	(7,188)	\$ 7.2477	\$ (52,096.31)	-	\$ -	\$ -	155,644	\$ 933,369.45	\$ -	\$ 933,369.45
1/21/11	(1,485)	\$ 5.1089	\$ (7,586.65)	-	\$ -	\$ -	189,518	\$ 1,276,850.30	\$ -	\$ 1,276,850.30
1/22/11	-	\$ -	\$ -	2,084	\$ 5.0597	\$ 10,544.49	193,087	\$ 1,465,831.63	\$ -	\$ 1,465,831.63
1/23/11	-	\$ -	\$ -	8,236	\$ 5.0597	\$ 41,671.97	199,239	\$ 1,497,012.17	\$ -	\$ 1,497,012.17
1/24/11	-	\$ -	\$ -	8,400	\$ 5.0597	\$ 42,501.77	199,403	\$ 1,497,900.94	\$ -	\$ 1,497,900.94
1/25/11	-	\$ -	\$ -	8,238	\$ 5.0597	\$ 41,682.09	166,260	\$ 867,805.12	\$ -	\$ 867,805.12
1/26/11	-	\$ -	\$ -	7,675	\$ 5.0597	\$ 38,833.46	160,190	\$ 807,757.01	\$ -	\$ 807,757.01
1/27/11	(560)	\$ 5.1166	\$ (2,865.29)	-	\$ -	\$ -	171,923	\$ 934,159.55	\$ -	\$ 934,159.55
1/28/11	(6,217)	\$ 5.1167	\$ (31,810.43)	-	\$ -	\$ -	159,361	\$ 923,805.39	\$ -	\$ 923,805.39
1/29/11	(9,554)	\$ 7.5254	\$ (71,897.97)	-	\$ -	\$ -	155,333	\$ 949,880.73	\$ -	\$ 949,880.73
1/30/11	(7,259)	\$ 5.1509	\$ (37,390.24)	-	\$ -	\$ -	179,455	\$ 1,098,520.82	\$ -	\$ 1,098,520.82
1/31/11	-	\$ -	\$ -	2,773	\$ 5.1631	\$ 14,317.15	193,118	\$ 1,170,302.54	\$ -	\$ 1,170,302.54
<b>Total</b>	<b>(71,153)</b>	<b>\$ 5.7695</b>	<b>\$ (410,513.95)</b>	<b>72,646</b>	<b>\$ 5.0196</b>	<b>\$ 364,656.73</b>	<b>5,073,425</b>	<b>\$ 29,140,053.39</b>	<b>\$ -</b>	<b>\$ 29,140,053.39</b>

1,493	Total Volume	5,071,932
\$ (45,857.22)	Total Cost	\$29,185,910.60

**National Grid Transaction Summary: February 2011**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/11	47,000	\$ 4.8165	\$ 226,373.19	47,601	\$ 6.1526	\$ 292,867.77	27,641	\$ 5.5187	\$ 152,541.87
2/2/11	47,000	\$ 4.8165	\$ 226,373.19	43,978	\$ 5.7302	\$ 252,002.51	27,641	\$ 5.5204	\$ 152,589.76
2/3/11	47,000	\$ 4.8165	\$ 226,373.19	56,917	\$ 6.7362	\$ 383,403.55	27,641	\$ 5.5222	\$ 152,639.01
2/4/11	47,000	\$ 4.8165	\$ 226,373.19	49,917	\$ 6.0609	\$ 302,539.46	17,641	\$ 5.5240	\$ 97,449.39
2/5/11	47,000	\$ 4.8165	\$ 226,373.19	40,000	\$ 5.1117	\$ 204,466.45	7,269	\$ 5.5262	\$ 40,169.96
2/6/11	47,000	\$ 4.8165	\$ 226,373.19	32,551	\$ 5.1520	\$ 167,701.26	12,090	\$ 5.5263	\$ 66,812.45
2/7/11	47,000	\$ 4.8165	\$ 226,373.19	40,000	\$ 5.1117	\$ 204,466.45	-	\$ 5.5271	\$ -
2/8/11	47,000	\$ 4.8165	\$ 226,373.19	56,392	\$ 6.0943	\$ 343,669.48	27,641	\$ 5.5271	\$ 152,775.84
2/9/11	47,000	\$ 4.8165	\$ 226,373.19	41,917	\$ 6.1486	\$ 257,732.41	27,641	\$ 5.5291	\$ 152,830.53
2/10/11	47,000	\$ 4.8165	\$ 226,373.19	56,917	\$ 6.8371	\$ 389,149.40	27,641	\$ 5.5312	\$ 152,886.87
2/11/11	47,000	\$ 4.8165	\$ 226,373.19	41,917	\$ 5.0568	\$ 211,964.16	27,641	\$ 5.5333	\$ 152,944.92
2/12/11	47,000	\$ 4.8165	\$ 226,373.19	37,316	\$ 4.3960	\$ 164,040.80	23,080	\$ 5.5354	\$ 127,757.69
2/13/11	47,000	\$ 4.8165	\$ 226,373.19	36,900	\$ 4.3966	\$ 162,233.51	-	\$ -	\$ -
2/14/11	47,000	\$ 4.8165	\$ 226,373.19	28,075	\$ 4.4130	\$ 123,893.77	5,763	\$ 5.5373	\$ 31,911.42
2/15/11	47,000	\$ 4.8165	\$ 226,373.19	57,411	\$ 4.7628	\$ 273,438.62	27,147	\$ 5.5338	\$ 150,227.40
2/16/11	47,000	\$ 4.8165	\$ 226,373.19	30,000	\$ 4.2637	\$ 127,910.69	12,269	\$ 5.5360	\$ 67,920.72
2/17/11	40,501	\$ 4.8496	\$ 196,413.52	6,499	\$ 4.1864	\$ 27,207.62	-	\$ -	\$ -
2/18/11	47,000	\$ 4.8165	\$ 226,373.19	-	\$ -	\$ -	-	\$ -	\$ -
2/19/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	15,640	\$ 5.5333	\$ 86,541.45
2/20/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	-	\$ -	\$ -
2/21/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	25,173	\$ 5.5340	\$ 139,307.47
2/22/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	10,278	\$ 5.5353	\$ 56,892.23
2/23/11	47,000	\$ 4.8165	\$ 226,373.19	42,411	\$ 4.6160	\$ 195,769.80	18,988	\$ 5.5369	\$ 105,135.55
2/24/11	47,000	\$ 4.8165	\$ 226,373.19	25,000	\$ 4.1792	\$ 104,479.67	14,735	\$ 5.5393	\$ 81,622.28
2/25/11	47,000	\$ 4.8165	\$ 226,373.19	25,000	\$ 4.1622	\$ 104,056.04	23,191	\$ 5.5404	\$ 128,487.26
2/26/11	47,000	\$ 4.8165	\$ 226,373.19	31,000	\$ 4.1696	\$ 129,258.83	14,635	\$ 5.5414	\$ 81,098.55
2/27/11	47,000	\$ 4.8165	\$ 226,373.19	30,392	\$ 4.1691	\$ 126,707.81	23,735	\$ 5.5427	\$ 131,557.08
2/28/11	47,000	\$ 4.8165	\$ 226,373.19	31,000	\$ 4.2031	\$ 130,296.30	5,000	\$ 5.5438	\$ 27,718.79
<b>Total</b>	<b>1,309,501</b>	<b>\$ 4.8175</b>	<b>\$ 6,308,489.78</b>	<b>1,106,755</b>	<b>\$ 5.1120</b>	<b>\$ 5,657,743.97</b>	<b>450,121</b>	<b>\$ 5.5314</b>	<b>\$ 2,489,818.47</b>

Total AGT Volume 2,866,377  
Total AGT Cost \$ 14,456,052.23

**National National Grid Transaction Summary: February 2011**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/11	31,000	\$ 4.7838	\$ 148,297.92	15,511	\$ 6.8815	\$ 106,739.51	10,027	\$ 5.1535	\$ 51,673.96
2/2/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 6.4238	\$ 112,487.04	8,836	\$ 5.1536	\$ 45,537.15
2/3/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 8.2760	\$ 144,921.32	10,836	\$ 5.1532	\$ 55,840.41
2/4/11	31,000	\$ 4.7838	\$ 148,297.92	15,511	\$ 7.1985	\$ 111,656.50	7,836	\$ 5.1538	\$ 40,385.07
2/5/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 5.4396	\$ 62,615.41	3,371	\$ 5.1531	\$ 17,371.05
2/6/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 5.4396	\$ 62,615.41	404	\$ 5.1558	\$ 2,082.93
2/7/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 5.4396	\$ 62,615.41	-	\$ 5.1600	\$ -
2/8/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 7.0935	\$ 124,214.33	10,836	\$ 5.1656	\$ 55,974.88
2/9/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 8.8421	\$ 154,833.91	10,836	\$ 5.1664	\$ 55,982.84
2/10/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 8.2974	\$ 145,295.85	10,836	\$ 5.1671	\$ 55,991.23
2/11/11	31,000	\$ 4.7838	\$ 148,297.92	15,511	\$ 5.6304	\$ 87,332.92	10,836	\$ 5.1679	\$ 55,998.88
2/12/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 4.6860	\$ 53,940.20	10,295	\$ 5.1684	\$ 53,208.25
2/13/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 4.6860	\$ 53,940.20	10,027	\$ 5.1693	\$ 51,832.38
2/14/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 4.6860	\$ 53,940.20	871	\$ 5.1700	\$ 4,503.03
2/15/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.4074	\$ 94,688.18	10,836	\$ 5.1667	\$ 55,986.51
2/16/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 4.6760	\$ 25,769.31	1,371	\$ 5.1682	\$ 7,085.64
2/17/11	31,000	\$ 4.7838	\$ 148,297.92	-	\$ -	\$ -	-	\$ -	\$ -
2/18/11	31,000	\$ 4.7838	\$ 148,297.92	-	\$ -	\$ -	-	\$ -	\$ -
2/19/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.1018	\$ 89,336.96	10,836	\$ 5.1674	\$ 55,993.51
2/20/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.1018	\$ 89,336.96	5,000	\$ 5.1685	\$ 25,842.58
2/21/11	31,000	\$ 4.7838	\$ 148,297.92	17,500	\$ 5.1017	\$ 89,279.57	10,027	\$ 5.1716	\$ 51,855.61
2/22/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.1018	\$ 89,336.96	836	\$ 5.1725	\$ 4,324.18
2/23/11	31,000	\$ 4.7838	\$ 148,297.92	2,511	\$ 4.4454	\$ 11,162.51	10,836	\$ 5.1724	\$ 56,047.61
2/24/11	31,000	\$ 4.7838	\$ 148,297.92	2,511	\$ 4.3737	\$ 10,982.36	8,761	\$ 5.1739	\$ 45,328.45
2/25/11	31,000	\$ 4.7838	\$ 148,297.92	2,511	\$ 4.3749	\$ 10,985.42	3,761	\$ 5.1785	\$ 19,476.26
2/26/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 5.1769	\$ 28,530.05	5,836	\$ 5.1777	\$ 30,217.10
2/27/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 5.1769	\$ 28,530.05	10,836	\$ 5.1773	\$ 56,101.47
2/28/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 5.6100	\$ 30,916.74	1,000	\$ 5.1778	\$ 5,177.81
<b>Total</b>	<b>868,000</b>	<b>\$ 4.7838</b>	<b>\$ 4,152,341.76</b>	<b>320,275</b>	<b>\$ 6.0448</b>	<b>\$ 1,936,003.26</b>	<b>185,783</b>	<b>\$ 5.1663</b>	<b>959,819</b>

Total TGP Volume 1,374,058  
Total TGP Cost \$ 7,048,163.82

**National National Grid Transaction Summary: February 2011**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
2/1/11	-	\$ -	\$ -	8,670	\$ 5.1631	\$ 44,763.68	187,450	\$ 1,023,257.90	\$ -	\$ 1,023,257.90
2/2/11	-	\$ -	\$ -	7,770	\$ 5.1631	\$ 40,116.93	183,736	\$ 977,404.50	\$ -	\$ 977,404.50
2/3/11	-	\$ -	\$ -	1,650	\$ 5.1631	\$ 8,519.04	192,555	\$ 1,119,994.44	\$ -	\$ 1,119,994.44
2/4/11	-	\$ -	\$ -	1,187	\$ 5.1631	\$ 6,128.55	170,092	\$ 932,830.08	\$ -	\$ 932,830.08
2/5/11	(6,762)	\$ 5.2968	\$ (35,816.78)	-	\$ -	\$ -	133,389	\$ 663,477.19	\$ -	\$ 663,477.19
2/6/11	(6,430)	\$ 5.4218	\$ (34,862.05)	-	\$ -	\$ -	128,126	\$ 639,021.11	\$ -	\$ 639,021.11
2/7/11	(8,433)	\$ 5.4396	\$ (45,872.27)	-	\$ -	\$ -	121,078	\$ 595,880.70	\$ -	\$ 595,880.70
2/8/11	-	\$ -	\$ -	1,356	\$ 5.1935	\$ 7,042.33	191,736	\$ 1,058,347.98	\$ -	\$ 1,058,347.98
2/9/11	-	\$ -	\$ -	1,046	\$ 5.1935	\$ 5,432.36	176,951	\$ 1,001,483.15	\$ -	\$ 1,001,483.15
2/10/11	-	\$ -	\$ -	3,450	\$ 5.1935	\$ 17,917.43	194,355	\$ 1,135,911.90	\$ -	\$ 1,135,911.90
2/11/11	-	\$ -	\$ -	9,128	\$ 5.1935	\$ 47,405.89	183,033	\$ 930,317.88	\$ -	\$ 930,317.88
2/12/11	-	\$ -	\$ -	3,660	\$ 5.1935	\$ 19,008.06	163,862	\$ 792,626.11	\$ -	\$ 792,626.11
2/13/11	-	\$ -	\$ -	4,654	\$ 5.1935	\$ 24,170.36	141,092	\$ 666,847.56	\$ -	\$ 666,847.56
2/14/11	(7,050)	\$ 4.7458	\$ (33,457.64)	-	\$ -	\$ -	117,170	\$ 555,461.90	\$ -	\$ 555,461.90
2/15/11	(998)	\$ 5.1667	\$ (5,156.38)	-	\$ -	\$ -	189,907	\$ 943,855.45	\$ -	\$ 943,855.45
2/16/11	-	\$ -	\$ -	3,331	\$ 5.1860	\$ 17,274.62	130,482	\$ 620,632.09	\$ -	\$ 620,632.09
2/17/11	-	\$ -	\$ -	4,386	\$ 5.1860	\$ 22,745.87	82,386	\$ 394,664.93	\$ -	\$ 394,664.93
2/18/11	(1,722)	\$ 4.7838	\$ (8,237.71)	-	\$ -	\$ -	76,278	\$ 366,433.40	\$ -	\$ 366,433.40
2/19/11	-	\$ -	\$ -	6,455	\$ 5.1843	\$ 33,464.91	182,853	\$ 884,629.84	\$ -	\$ 884,629.84
2/20/11	(1,380)	\$ 5.1685	\$ (7,132.55)	-	\$ -	\$ -	153,542	\$ 727,340.00	\$ -	\$ 727,340.00
2/21/11	-	\$ -	\$ -	7,064	\$ 5.1851	\$ 36,627.77	192,175	\$ 936,363.43	\$ -	\$ 936,363.43
2/22/11	-	\$ -	\$ -	6,939	\$ 5.1851	\$ 35,979.62	167,975	\$ 805,826.00	\$ -	\$ 805,826.00
2/23/11	-	\$ -	\$ -	1,564	\$ 5.1851	\$ 8,109.54	154,310	\$ 750,896.12	\$ -	\$ 750,896.12
2/24/11	(7,242)	\$ 5.1739	\$ (37,469.31)	-	\$ -	\$ -	121,765	\$ 579,614.56	\$ -	\$ 579,614.56
2/25/11	-	\$ -	\$ -	6,780	\$ 5.1896	\$ 35,185.31	139,243	\$ 672,861.41	\$ -	\$ 672,861.41
2/26/11	(2,630)	\$ 5.1777	\$ (13,617.37)	-	\$ -	\$ -	132,352	\$ 630,158.28	\$ -	\$ 630,158.28
2/27/11	-	\$ -	\$ -	7,997	\$ 5.1915	\$ 41,516.34	156,471	\$ 759,083.86	\$ -	\$ 759,083.86
2/28/11	-	\$ -	\$ -	3,747	\$ 5.1915	\$ 19,452.51	124,258	\$ 588,233.27	\$ -	\$ 588,233.27
<b>Total</b>	<b>(42,647)</b>	<b>\$ 5.1967</b>	<b>\$ (221,622.07)</b>	<b>90,834</b>	<b>\$ 5.1838</b>	<b>\$ 470,861.10</b>	<b>4,288,622</b>	<b>\$ 21,753,455.07</b>	<b>\$ -</b>	<b>\$ 21,753,455.07</b>

48,187  
\$ 249,239.03

Total Volume 4,240,435  
Total Cost \$21,504,216.04

**National Grid Transaction Summary: March 2011**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/11	29,000	\$ 4.0611	\$ 117,772.17	52,989	\$ 4.3175	\$ 228,777.61	10,742	\$ 5.5437	\$ 59,550.45
3/2/11	29,000	\$ 4.0611	\$ 117,772.17	57,590	\$ 4.3971	\$ 253,227.97	20,573	\$ 5.5449	\$ 114,074.94
3/3/11	29,000	\$ 4.0611	\$ 117,772.17	75,590	\$ 5.8146	\$ 439,528.27	26,363	\$ 5.5462	\$ 146,215.32
3/4/11	29,000	\$ 4.0611	\$ 117,772.17	49,000	\$ 4.1164	\$ 201,703.64	19,077	\$ 5.5486	\$ 105,850.01
3/5/11	29,000	\$ 4.0611	\$ 117,772.17	24,000	\$ 3.9995	\$ 95,986.83	-	\$ -	\$ -
3/6/11	27,176	\$ 4.0537	\$ 110,162.66	20,970	\$ 3.9891	\$ 83,651.72	-	\$ -	\$ -
3/7/11	29,000	\$ 4.0611	\$ 117,772.17	35,000	\$ 4.0253	\$ 140,885.71	25,993	\$ 5.5290	\$ 143,716.27
3/8/11	29,000	\$ 4.0611	\$ 117,772.17	45,490	\$ 4.1000	\$ 186,509.61	10,503	\$ 5.5313	\$ 58,095.44
3/9/11	29,000	\$ 4.0611	\$ 117,772.17	38,000	\$ 4.1490	\$ 157,663.15	17,496	\$ 5.5322	\$ 96,791.69
3/10/11	29,000	\$ 4.0611	\$ 117,772.17	10,000	\$ 4.0610	\$ 40,610.23	16,890	\$ 5.5343	\$ 93,473.49
3/11/11	29,000	\$ 4.0611	\$ 117,772.17	11,000	\$ 4.0719	\$ 44,790.51	15,287	\$ 5.5348	\$ 84,610.21
3/12/11	29,000	\$ 4.0611	\$ 117,772.17	24,000	\$ 4.0762	\$ 97,829.16	-	\$ -	\$ -
3/13/11	29,000	\$ 4.0611	\$ 117,772.17	30,261	\$ 4.1011	\$ 124,104.45	8,503	\$ 5.5287	\$ 47,010.70
3/14/11	29,000	\$ 4.0611	\$ 117,772.17	32,000	\$ 4.1063	\$ 131,402.45	20,993	\$ 5.5286	\$ 116,060.87
3/15/11	29,000	\$ 4.0611	\$ 117,772.17	31,747	\$ 4.2481	\$ 134,864.85	5,253	\$ 5.5311	\$ 29,054.98
3/16/11	29,000	\$ 4.0611	\$ 117,772.17	21,500	\$ 4.0469	\$ 87,009.18	16,890	\$ 5.5288	\$ 93,382.02
3/17/11	29,000	\$ 4.0611	\$ 117,772.17	6,000	\$ 4.0817	\$ 24,489.93	5,287	\$ 5.5313	\$ 29,244.14
3/18/11	20,856	\$ 4.0578	\$ 84,630.37	6,000	\$ 4.0662	\$ 24,397.09	2,644	\$ 5.5310	\$ 14,623.84
3/19/11	29,000	\$ 4.0611	\$ 117,772.17	18,000	\$ 4.2491	\$ 76,483.29	15,000	\$ 5.5240	\$ 82,860.46
3/20/11	29,000	\$ 4.0611	\$ 117,772.17	18,000	\$ 4.2491	\$ 76,483.29	15,613	\$ 5.5265	\$ 86,285.98
3/21/11	29,000	\$ 4.0611	\$ 117,772.17	18,000	\$ 4.2491	\$ 76,483.29	25,814	\$ 5.5291	\$ 142,729.09
3/22/11	29,000	\$ 4.0611	\$ 117,772.17	30,000	\$ 4.3032	\$ 129,096.23	15,000	\$ 5.5321	\$ 82,981.23
3/23/11	29,000	\$ 4.0611	\$ 117,772.17	33,000	\$ 4.4146	\$ 145,682.19	18,713	\$ 5.5348	\$ 103,572.62
3/24/11	29,000	\$ 4.0611	\$ 117,772.17	47,000	\$ 4.6215	\$ 217,209.96	16,234	\$ 5.5363	\$ 89,876.34
3/25/11	29,000	\$ 4.0611	\$ 117,772.17	48,000	\$ 4.7125	\$ 226,198.89	5,713	\$ 5.5379	\$ 31,637.83
3/26/11	29,000	\$ 4.0611	\$ 117,772.17	51,000	\$ 4.6199	\$ 235,612.37	10,324	\$ 5.5385	\$ 57,179.75
3/27/11	29,000	\$ 4.0611	\$ 117,772.17	50,160	\$ 4.6198	\$ 231,728.55	5,164	\$ 5.5404	\$ 28,610.41
3/28/11	29,000	\$ 4.0611	\$ 117,772.17	47,989	\$ 4.6196	\$ 221,690.72	6,513	\$ 5.5406	\$ 36,086.15
3/29/11	29,000	\$ 4.0611	\$ 117,772.17	33,343	\$ 4.7503	\$ 158,388.67	2,644	\$ 5.5392	\$ 14,645.56
3/30/11	29,000	\$ 4.0611	\$ 117,772.17	23,000	\$ 4.6543	\$ 107,048.83	6,787	\$ 5.5353	\$ 37,568.18
3/31/11	29,000	\$ 4.0611	\$ 117,772.17	25,000	\$ 4.6213	\$ 115,531.39	19,287	\$ 5.5350	\$ 106,753.31
<b>Total</b>	<b>889,032</b>	<b>\$ 4.0608</b>	<b>\$ 3,610,185.91</b>	<b>1,013,629</b>	<b>\$ 4.4544</b>	<b>\$ 4,515,070.01</b>	<b>385,300</b>	<b>\$ 5.5348</b>	<b>\$2,132,541.29</b>

Total AGT Volume 2,287,961  
Total AGT Cost \$ 10,257,797.21

**National National Grid Transaction Summary: March 2011**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.3809	\$ 63,505.51	7,916	\$ 5.1781	\$ 40,990.04
3/2/11	19,001	\$ 4.1712	\$ 79,257.85	21,496	\$ 5.3250	\$ 114,466.75	8,416	\$ 5.1775	\$ 43,573.95
3/3/11	19,001	\$ 4.1712	\$ 79,257.85	29,496	\$ 7.3112	\$ 215,651.46	8,946	\$ 5.1771	\$ 46,314.71
3/4/11	19,001	\$ 4.1712	\$ 79,257.85	18,496	\$ 4.6203	\$ 85,456.38	5,916	\$ 5.1784	\$ 30,635.37
3/5/11	19,001	\$ 4.1712	\$ 79,257.85	6,000	\$ 4.1117	\$ 24,670.47	-	\$ -	\$ -
3/6/11	19,001	\$ 4.1712	\$ 79,257.85	1,000	\$ 4.1117	\$ 4,111.65	-	\$ -	\$ -
3/7/11	19,001	\$ 4.1712	\$ 79,257.85	10,000	\$ 4.1118	\$ 41,117.85	10,836	\$ 5.1275	\$ 55,561.78
3/8/11	19,001	\$ 4.1712	\$ 79,257.85	15,000	\$ 4.2439	\$ 63,659.23	5,916	\$ 5.1280	\$ 30,337.01
3/9/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.2779	\$ 62,012.69	5,916	\$ 5.1269	\$ 30,330.86
3/10/11	19,001	\$ 4.1712	\$ 79,257.85	13,000	\$ 4.2271	\$ 54,952.05	5,261	\$ 5.1265	\$ 26,970.34
3/11/11	19,001	\$ 4.1712	\$ 79,257.85	10,000	\$ 4.2873	\$ 42,872.72	-	\$ -	\$ -
3/12/11	19,001	\$ 4.1712	\$ 79,257.85	10,496	\$ 4.2201	\$ 44,293.80	-	\$ -	\$ -
3/13/11	19,001	\$ 4.1712	\$ 79,257.85	11,235	\$ 4.2187	\$ 47,396.59	3,261	\$ 5.1088	\$ 16,659.91
3/14/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.2118	\$ 61,054.84	10,836	\$ 5.1021	\$ 55,286.15
3/15/11	19,001	\$ 4.1712	\$ 79,257.85	10,869	\$ 4.3440	\$ 47,214.51	2,131	\$ 5.1023	\$ 10,872.91
3/16/11	19,001	\$ 4.1712	\$ 79,257.85	6,500	\$ 4.2234	\$ 27,451.90	10,836	\$ 5.0990	\$ 55,252.80
3/17/11	19,001	\$ 4.1712	\$ 79,257.85	5,000	\$ 4.2789	\$ 21,394.26	-	\$ -	\$ -
3/18/11	19,001	\$ 4.1712	\$ 79,257.85	-	\$ -	\$ -	-	\$ -	\$ -
3/19/11	19,001	\$ 4.1712	\$ 79,257.85	12,934	\$ 4.3485	\$ 56,243.04	2,959	\$ 5.0799	\$ 15,031.34
3/20/11	19,001	\$ 4.1712	\$ 79,257.85	23,000	\$ 4.3683	\$ 100,472.04	5,422	\$ 5.0678	\$ 27,477.88
3/21/11	19,001	\$ 4.1712	\$ 79,257.85	23,000	\$ 4.3683	\$ 100,472.04	10,836	\$ 5.0679	\$ 54,915.92
3/22/11	19,001	\$ 4.1712	\$ 79,257.85	16,000	\$ 4.4804	\$ 71,685.90	7,000	\$ 5.0680	\$ 35,475.96
3/23/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.5506	\$ 65,966.02	6,916	\$ 5.0665	\$ 35,039.62
3/24/11	19,001	\$ 4.1712	\$ 79,257.85	24,496	\$ 5.1755	\$ 126,779.83	5,803	\$ 5.0649	\$ 29,391.65
3/25/11	19,001	\$ 4.1712	\$ 79,257.85	23,496	\$ 5.2664	\$ 123,740.00	6,803	\$ 5.0683	\$ 34,479.70
3/26/11	19,001	\$ 4.1712	\$ 79,257.85	22,496	\$ 5.1023	\$ 114,780.40	6,803	\$ 5.0694	\$ 34,487.39
3/27/11	19,001	\$ 4.1712	\$ 79,257.85	22,496	\$ 5.1023	\$ 114,780.40	6,803	\$ 5.0698	\$ 34,489.94
3/28/11	19,001	\$ 4.1712	\$ 79,257.85	21,096	\$ 5.1320	\$ 108,264.44	4,803	\$ 5.0706	\$ 24,354.28
3/29/11	19,001	\$ 4.1712	\$ 79,257.85	16,096	\$ 5.0144	\$ 80,711.58	2,960	\$ 5.0710	\$ 15,010.18
3/30/11	19,001	\$ 4.1712	\$ 79,257.85	5,250	\$ 4.7904	\$ 25,149.73	-	\$ -	\$ -
3/31/11	19,001	\$ 4.1712	\$ 79,257.85	13,000	\$ 4.7292	\$ 61,479.31	4,000	\$ 5.0684	\$ 20,273.55
<b>Total</b>	<b>589,031</b>	<b>\$ 4.1712</b>	<b>\$ 2,456,993.25</b>	<b>449,932</b>	<b>\$ 4.8270</b>	<b>\$ 2,171,807.41</b>	<b>157,295</b>	<b>\$ 5.1064</b>	<b>803,213</b>

Total TGP Volume 1,196,258  
Total TGP Cost \$ 5,432,013.89



**National National Grid Transaction Summary: March 2011**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/11	-	\$ -	\$ -	4,083	\$ 5.1915	\$ 21,196.85	138,227	\$ 611,050.47	\$ 611,050.47
3/2/11	-	\$ -	\$ -	2,536	\$ 5.1915	\$ 13,165.62	158,612	\$ 735,539.24	\$ 735,539.24
3/3/11	(3,610)	\$ 5.1771	\$ (18,689.48)	-	\$ -	\$ -	184,786	\$ 1,026,050.29	\$ 1,026,050.29
3/4/11	(2,950)	\$ 5.1784	\$ (15,276.26)	-	\$ -	\$ -	137,540	\$ 605,399.16	\$ 605,399.16
3/5/11	(7,223)	\$ 4.1218	\$ (29,771.91)	-	\$ -	\$ -	70,778	\$ 287,915.41	\$ 287,915.41
3/6/11	(6,715)	\$ 4.1624	\$ (27,950.33)	-	\$ -	\$ -	61,432	\$ 249,233.56	\$ 249,233.56
3/7/11	-	\$ -	\$ -	8,639	\$ 5.1153	\$ 44,190.94	138,469	\$ 622,502.56	\$ 622,502.56
3/8/11	(1,791)	\$ 5.1280	\$ (9,184.17)	-	\$ -	\$ -	123,119	\$ 526,447.13	\$ 526,447.13
3/9/11	(3,454)	\$ 5.1269	\$ (17,708.38)	-	\$ -	\$ -	120,455	\$ 526,120.03	\$ 526,120.03
3/10/11	-	\$ -	\$ -	4,103	\$ 5.1196	\$ 21,005.82	97,255	\$ 434,041.95	\$ 434,041.95
3/11/11	-	\$ -	\$ -	3,258	\$ 5.1196	\$ 16,679.74	87,546	\$ 385,983.19	\$ 385,983.19
3/12/11	(6,657)	\$ 4.2201	\$ (28,092.97)	-	\$ -	\$ -	75,840	\$ 311,060.01	\$ 311,060.01
3/13/11	(4,634)	\$ 4.8451	\$ (22,452.12)	-	\$ -	\$ -	96,627	\$ 409,749.54	\$ 409,749.54
3/14/11	-	\$ -	\$ -	2,474	\$ 5.0930	\$ 12,600.02	128,800	\$ 573,434.34	\$ 573,434.34
3/15/11	-	\$ -	\$ -	7,673	\$ 5.0930	\$ 39,078.40	105,674	\$ 458,115.66	\$ 458,115.66
3/16/11	-	\$ -	\$ -	6,526	\$ 5.0930	\$ 33,236.76	110,253	\$ 493,362.67	\$ 493,362.67
3/17/11	(4,413)	\$ 4.2789	\$ (18,882.58)	-	\$ -	\$ -	59,875	\$ 253,275.77	\$ 253,275.77
3/18/11	(2,582)	\$ 4.1712	\$ (10,770.16)	-	\$ -	\$ -	45,919	\$ 192,138.98	\$ 192,138.98
3/19/11	(1,804)	\$ 5.0799	\$ (9,164.09)	-	\$ -	\$ -	95,090	\$ 418,484.06	\$ 418,484.06
3/20/11	(4,616)	\$ 5.0678	\$ (23,393.19)	-	\$ -	\$ -	105,420	\$ 464,356.02	\$ 464,356.02
3/21/11	-	\$ -	\$ -	5,471	\$ 5.0568	\$ 27,665.64	131,122	\$ 599,296.01	\$ 599,296.01
3/22/11	-	\$ -	\$ -	669	\$ 5.0568	\$ 3,382.99	116,670	\$ 519,652.32	\$ 519,652.32
3/23/11	-	\$ -	\$ -	4,395	\$ 5.0568	\$ 22,224.55	125,521	\$ 569,515.02	\$ 569,515.02
3/24/11	(9,003)	\$ 5.1042	\$ (45,953.35)	-	\$ -	\$ -	132,531	\$ 614,334.44	\$ 614,334.44
3/25/11	(4,599)	\$ 5.0683	\$ (23,309.15)	-	\$ -	\$ -	127,414	\$ 589,777.29	\$ 589,777.29
3/26/11	(2,702)	\$ 5.0694	\$ (13,697.62)	-	\$ -	\$ -	135,922	\$ 625,392.30	\$ 625,392.30
3/27/11	(3,752)	\$ 5.0698	\$ (19,021.94)	-	\$ -	\$ -	128,872	\$ 587,617.37	\$ 587,617.37
3/28/11	(6,427)	\$ 5.0861	\$ (32,688.63)	-	\$ -	\$ -	121,975	\$ 554,736.97	\$ 554,736.97
3/29/11	(1,424)	\$ 5.0710	\$ (7,221.11)	-	\$ -	\$ -	101,620	\$ 458,564.89	\$ 458,564.89
3/30/11	(4,947)	\$ 4.7904	\$ (23,698.23)	-	\$ -	\$ -	78,091	\$ 343,098.52	\$ 343,098.52
3/31/11	-	\$ -	\$ -	3,239	\$ 5.0764	\$ 16,442.49	112,527	\$ 517,510.06	\$ 517,510.06
<b>Total</b>	<b>(83,303)</b>	<b>\$ 4.7648</b>	<b>\$ (396,925.68)</b>	<b>53,066</b>	<b>\$ 5.1044</b>	<b>\$ 270,869.80</b>	<b>3,453,982</b>	<b>\$ 15,563,755.22</b>	<b>\$ 15,563,755.22</b>

(30,237)  
\$ (126,055.88)      Total Volume      3,484,219  
Total Cost      \$15,689,811.10

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	
<b>APRIL FINAL CLOSE</b>									
April-10		SPOT81726	146936				34,623	\$ 144,125.47	
April-10		SPOT81726	146937				24,301	\$ 99,650.82	
April-10		SPOT94726	147102				158,649	\$ 620,255.74	
April-10		SPOT53726	146669				45,202	\$ 189,197.93	
April-10		SPOT53726	146816				27,252	\$ 110,684.36	
April-10		SPOT53726	146938				27,364	\$ 113,192.60	
April-10		SPOT53726	147099				84,425	\$ 325,151.79	
April-10		SPOT100726	146817				44,256	\$ 184,723.28	
April-10		SPOT100726	146939				63,665	\$ 268,085.89	
April-10		SPOT216726	149115				1,496	\$ 6,422.58	
April-10		SPOT186726	147101				2,640	\$ 10,958.40	
April-10		SPOT1726	147100				42,763	\$ 177,386.52	
April-10		SPOT67726	147098				56,500	\$ 228,512.44	
April-10		SPOT67726	147097				11,678	\$ 47,200.40	
<b>PAYABLE ESTIMATES</b>									
<b>Storage Injection Charges</b>								\$	1,166.81
<b>PROXY (Accrual Summary)</b>					361,446	1,511,172.14			
<b>APRIL FINAL CLOSE TOTAL</b>					<b>361,446</b>	<b>1,511,172.14</b>	<b>624,816</b>	<b>\$ 2,526,715.02</b>	

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**MAY FINAL CLOSE**

May-10	SPOT94726	150683	7,614	\$	31,464.79
May-10	SPOT94726	149380	176,569	\$	753,775.82
May-10	SPOT53726	149515	14,362	\$	65,456.48
May-10	SPOT53726	149516	24,772	\$	113,249.91
May-10	SPOT242726	151654	3,735	\$	17,354.93
May-10	SPOT216726	150678	1,707	\$	7,268.08
May-10	SPOT186726	149561	49,418	\$	222,415.36
May-10	SPOT1726	149563	89,956	\$	403,090.74
May-10	SPOT74726	150847	5,000	\$	22,850.00
May-10	SPOT67726	149564	65,141	\$	300,704.69
May-10	SPOT67726	149382	96,116	\$	430,865.89
May-10	SPOT67726	149381	75,458	\$	338,261.16
May-10	SPOT67726	151696	655	\$	2,928.93
May-10	SPOT67726	151341	655	\$	3,098.72
May-10	SPOT67726	151482	655	\$	3,181.88
May-10	SPOT67726	151588	656	\$	3,049.70
May-10	SPOT67726	150152	656	\$	2,775.96
May-10	SPOT67726	150261	655	\$	2,814.58
May-10	SPOT67726	150374	655	\$	2,863.10
May-10	SPOT67726	150495	656	\$	2,850.78
May-10	SPOT67726	151218	1,964	\$	9,078.62
May-10	SPOT67726	150912	655	\$	2,967.15
May-10	SPOT67726	150674	100	\$	423.97
May-10	SPOT67726	151888	264	\$	1,165.53
May-10	SPOT67726	150764	655	\$	2,918.54

**PAYABLE ESTIMATES**

**Storage Injection Charges**

\$ 13,193.29

**PROXY (Accrual Summary)**

348,998 1,609,896.38

**MAY FINAL CLOSE TOTAL**

**348,998 1,609,896.38 618,730 \$ 2,760,068.58**

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**JUNE FINAL CLOSE**

June-10	SPOT81726	152221	38,105	\$	158,961.29
June-10	SPOT94726	151896	121,701	\$	531,860.65
June-10	21066725	151787	26,539	\$	110,687.62
June-10	21066725	152238	42,013	\$	177,696.49
June-10	21066725	152239	38,628	\$	146,975.40
June-10	SPOT90726	152222	8,945	\$	40,007.64
June-10	SPOT90726	153127	8,368	\$	41,457.87
June-10	SPOT67735	151894	48,289	\$	212,807.92
June-10	SPOT67735	151895	97,181	\$	437,013.50
June-10	SPOT189735	152236	60,995	\$	274,120.21
June-10	SPOT189735	153128	6,224	\$	31,186.81
June-10	SPOT189735	153129	1,132	\$	5,670.33

**PAYABLE ESTIMATES**

**Storage Injection Charges** \$ 11,046.67

**PROXY (Accural Summary)** 369,843 1,678,940.84

**MAY FINAL CLOSE TOTAL** 369,843 1,678,940.84 498,120 \$ 2,179,492.40

**JULY FINAL CLOSE**

July-10	SPOT100735	154752	12,263	\$	61,685.68
July-10	SPOT189735	155639	10,000	\$	50,436.30
July-10	SPOT1735	155589	660	\$	3,190.81
July-10	SPOT107726	155599	1,415	\$	6,859.95
July-10	SPOT230726	155536	4,718	\$	22,691.51
July-10	SPOT67735	155586	625	\$	3,010.98
July-10	SPOT186726	155555	3,774	\$	18,173.22
July-10	SPOT189735	154771	16,731	\$	84,660.02
July-10	SPOT67735	154774	25,505	\$	127,740.80
July-10	SPOT94726	154775	89,033	\$	434,931.60

**REDACTED**

# STORAGE INJECTION TRANSACTIONS NARRAGANSETT

## Storage Injection Transaction Deal National Grid Natural Gas Portfolio Management Plan

**PAYABLE ESTIMATES**

Storage Injection Charges

\$ 3,872.03

PROXY (Accrual Summary)

372,124 1,899,618.33

July FINAL CLOSE TOTAL

372,124 1,899,618.33 164,725 \$ 817,252.91

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

<b>August Final Close</b>						
Aug-10	SPOT67735	157535			21,251 \$	107,530.06
 <b>PAYABLE ESTIMATES</b>						\$ 216.76
<b>Storage Injection Charges</b>						
<b>PROXY (Accrual Summary)</b>						
			376,714 \$	1,951,504.24 \$	5.18	
 <b>AUGUST FINAL CLOSE TOTAL</b>						
			<u>376,714</u>	<u>1,951,504</u>	<u>21,256 \$</u>	<u>107,746.82</u>

<b>SEPTEMBER Final Close</b>						
Sep-10	SPOT67735				35,725 \$	136,112.25
Sep-10	SPOT100726				35,136 \$	135,273.60
Sep-10	SPOT1735				31,830 \$	124,455.30
Sep-10	SPOT100735				28,286 \$	118,518.34
Sep-10	SPOT100735				25,723 \$	112,152.28
Sep-10	21066725				19,476 \$	77,904.00
Sep-10	SPOT90726				10,052 \$	39,403.84
Sep-10	SPOT100735				8,120 \$	35,078.40
Sep-10	SPOT100735				6,244 \$	24,039.40
Sep-10	SPOT189735				1,988 \$	7,932.12

<b>PAYABLE ESTIMATES</b>						
<b>Storage Injection Charges</b>						\$ 4,302.59

**REDACTED**

**STORAGE INJECTION TRANSACTIONS  
NARRAGANSETT**

**Storage Injection Transaction Deal  
National Grid Natural Gas Portfolio Management Plan**

PROXY (Accural Summary)

371,970 \$      1,465,590.50 \$      3.94

FINAL CLOSE TOTAL

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371,970      1,465,591      202,580 \$      815,172.12

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**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**OCTOBER Final Close**

Oct-10	SPOT66726	13,140	\$	45,334.33
Oct-10	SPOT242735	535	\$	2,140.39
Oct-10	SPOT1735	1,668	\$	6,806.28
Oct-10	SPOT189735	1,670	\$	6,646.35
Oct-10	SPOT89735	382	\$	1,519.75
Oct-10	SPOT81726	1,600	\$	5,775.86
Oct-10	21066725	543	\$	2,011.63
Oct-10	SPOT89735	535	\$	2,130.69
Oct-10	SPOT216735	2,963	\$	11,318.65
Oct-10	SPOT81726	36,881	\$	149,070.38
Oct-10	SPOT94726	52,435	\$	219,584.80
Oct-10	SPOT94726	23,720	\$	98,557.90
Oct-10	SPOT67735	1,510	\$	5,144.59
Oct-10	SPOT67735	4,530	\$	15,356.03
Oct-10	SPOT67735	1,510	\$	5,638.74
Oct-10	SPOT29726	4,528	\$	16,390.16
Oct-10	SPOT230726	1,509	\$	5,361.87
Oct-10	SPOT67735	1,510	\$	5,544.14
Oct-10	SPOT230726	1,510	\$	5,670.61
Oct-10	SPOT230726	1,510	\$	5,893.78
Oct-10	SPOT230726	1,491	\$	5,297.96
Oct-10	SPOT67735	1,492	\$	5,083.27
Oct-10	SPOT67735	4,476	\$	15,172.99
Oct-10	SPOT29726	4,475	\$	16,194.79
Oct-10	SPOT67735	1,492	\$	5,478.05
Oct-10	SPOT230726	1,492	\$	5,603.02
Oct-10	SPOT230726	1,492	\$	5,823.52
Oct-10	SPOT67735	1,492	\$	5,571.53
Oct-10	21066725	76,054	\$	316,881.23
Oct-10	SPOT1735	143,279	\$	594,400.60
Oct-10	SPOT66726	75,894	\$	308,208.57



**REDACTED**

**STORAGE INJECTION TRANSACTIONS  
NARRAGANSETT**

**Storage Injection Transaction Deal**

**National Grid Natural Gas Portfolio Management Plan**

Oct-10	SPOT67735	65,676	\$	266,232.62
Oct-10	SPOT189735	43,038	\$	175,725.95
Oct-10	SPOT66726	17,583	\$	71,405.92

**PAYABLE ESTIMATES**

\$ 17,786.38

**Storage Injection Charges**

**PROXY (Accrual Summary)**

380,540 \$ 1,576,746.64  
\$ 4.14

**FINAL CLOSE TOTAL**

380,540 \$ 1,576,750.78 593,611 \$ 2,430,763.33

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**NOVEMBER Final Close**

5,174 \$      20,366.30  
50,225 \$      213,375.00

**PAYABLE ESTIMATES**

\$      2,314.64

**Storage Injection Charges**

**PROXY (Accrual Summary)**

9,847 \$      37,781.04  
\$      3.84

**TOTAL**

9,847 \$      37,781.04      55,399 \$      236,055.95

**DECEMBER Final Close**

169437

131,226 \$      585,946.88

**PAYABLE ESTIMATES**

\$      2,842.66

**Storage Injection Charges**

**PROXY (Accrual Summary)**

126,186 \$      577,528.79

**TOTAL**

126,186 \$      577,528.79      131,226 \$      588,789.54

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

JANUARY Final Close

100,228	\$	453,562.27
9,400	\$	42,271.83
1,670	\$	7,507.26
296	\$	1,475.70
4,014	\$	20,110.34
2,973	\$	13,693.90

PAYABLE ESTIMATES

\$ 2,905.72

Storage Injection Charges

PROXY (Accrual Summary)

135,146          \$649,466.93

TOTAL

135,146	\$	649,466.93	118,581	\$	541,527.02
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**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**FEBRUARY Final Close**

63,666 \$ 280,655.01

**PAYABLE ESTIMATES**

\$ 957.87

**Storage Injection Charges**

**PROXY (Accrual Summary)**

59,091 \$285,544.57

**TOTAL**

<b>59,091 \$</b>	<b>285,544.57</b>
<b>63,666 \$</b>	<b>281,612.88</b>

**MARCH Final Close**

180191	1,357	\$	5,598.00
180342	2,934	\$	12,670.00
180430	1,050	\$	4,558.00
180037	6,048	\$	25,354.00
180087	6,285	\$	26,014.00
180088	480	\$	1,988.00
179663	3,985	\$	16,405.08
179885	6,044	\$	24,899.29
180207	2,070	\$	8,490.00
180387	3,706	\$	15,656.02
180388	2,251	\$	9,507.82
180204	3,951	\$	16,208.00
177454	212,197	\$	856,656.17

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

<b>PAYABLE ESTIMATES</b>				\$	4,465.71
<b>Storage Injection Charges</b>					
<b>PROXY (Accural Summary)</b>	110,842	\$475,465.01			
<b>TOTAL</b>	<u>110,842</u>	<u>\$475,465.01</u>	<u>252,358</u>	<u>\$</u>	<u>1,028,470.09</u>

APRIL 2010 - MARCH 2011

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER				ACTUAL				Actual - Paper (dt)
<b>04/01/2010</b>									
<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>		<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>		
GSSTE 600045	705,907	4,401,200.23	\$ 9.2245		895,459	5,234,331.73	\$ 5.8454		189,552
GSS 300168	52,191	287,913.42	\$ 9.2245		97,605	486,216.50	\$ 4.9815		45,414
GSS 300169	71,744	385,497.22	\$ 9.2245		90,313	466,375.90	\$ 5.1640		18,569
GSS 300170	165,597	919,820.92	\$ 9.2245		296,338	1,495,339.73	\$ 5.0461		130,741
GSS 300171	48,490	215,706.16	\$ 9.2245		69,876	306,253.28	\$ 4.3828		21,386
TCO 9630	62,030	293,705.45	\$ 9.2245		74,885	347,867.80	\$ 4.6454		12,855
FSS-1 400515	17,328	90,836.16	\$ 9.2245		23,459	118,696.58	\$ 5.0597		6,131
SS-1 400185	19,745	114,346.24	\$ 9.2245		24,884	138,100.50	\$ 5.5498		5,139
SS-1 400221	637,208	3,786,731.56	\$ 9.2245		693,929	3,950,919.05	\$ 5.6935		56,721
FSMA 62918	90,175	403,704.80	\$ 9.2245		100,679	439,548.42	\$ 4.3658		10,504
FSMA 501	327,930	1,598,867.23	\$ 9.2245		410,411	1,936,167.69	\$ 4.7176		82,481
<b>Total</b>	<b>2,198,345</b>	<b>12,498,329.39</b>	<b>\$ 5.6853</b>		<b>2,777,838</b>	<b>14,919,817.19</b>	<b>\$ 5.3710</b>		<b>579,493</b>
<b>05/01/2010</b>									
<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>		<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>		<b>Actual - Paper (dt)</b>
GSSTE 600045	792,682	4,785,635.38	\$ 6.0373		1,056,322	5,951,926.94	5.6346		263,640
GSS 300168	66,042	351,307.36	\$ 5.3195		116,856	572,092.49	4.8957		50,814
GSS 300169	87,648	457,683.92	\$ 5.2218		118,544	592,310.40	4.9965		30,896
GSS 300170	210,183	1,124,284.60	\$ 5.3491		356,701	1,764,610.53	4.9470		146,518
GSS 300171	64,692	291,198.32	\$ 4.5013		95,535	420,497.11	4.4015		30,843
TCO 9630	82,395	386,022.66	\$ 4.6850		110,068	504,581.22	4.5843		27,673
FSS-1 400515	23,076	117,186.36	\$ 5.0783		30,921	151,963.48	4.9146		7,845
SS-1 400185	24,438	135,847.64	\$ 5.5589		31,669	168,346.49	5.3158		7,231
SS-1 400221	718,132	4,157,173.88	\$ 5.7889		814,622	4,484,556.87	5.5051		96,490
FSMA 62918	106,884	480,417.49	\$ 4.4948		132,209	580,199.29	4.3885		25,325
FSMA 501	344,318	1,645,527.61	\$ 4.7791		499,832	2,315,408.25	4.6324		155,514
<b>Total</b>	<b>2,520,490</b>	<b>13,932,285.22</b>	<b>\$ 5.5276</b>		<b>3,363,279</b>	<b>17,506,493.07</b>	<b>5.2052</b>		<b>842,789</b>
<b>06/01/2010</b>									
<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>		<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>		<b>Actual - Paper (dt)</b>
GSSTE 600045	895,642	5,254,834.39	\$ 5.8671		1,199,497	6,578,378.27	\$ 5.4843		303,855
GSS 300168	82,092	424,521.04	\$ 5.1713		135,570	653,974.43	\$ 4.8239		53,478
GSS 300169	109,278	557,843.80	\$ 5.1048		139,302	683,135.73	\$ 4.9040		30,024
GSS 300170	261,303	1,357,473.60	\$ 5.1950		415,795	2,023,172.64	\$ 4.8658		154,492
GSS 300171	87,642	395,783.77	\$ 4.5159		115,893	509,572.26	\$ 4.3969		28,251
TCO 9630	104,655	485,017.33	\$ 4.6344		118,797	542,774.41	\$ 4.5689		14,142
FSS-1 400515	29,203	144,907.09	\$ 4.9621		36,403	175,927.21	\$ 4.8328		7,200
SS-1 400185	29,393	158,253.50	\$ 5.3841		36,820	190,861.14	\$ 5.1836		7,427
SS-1 400221	799,482	4,524,605.59	\$ 5.6594		909,781	4,898,660.14	\$ 5.3844		110,299
FSMA 62918	125,394	563,740.25	\$ 4.4958		210,000	954,706.65	\$ 4.5462		84,606
FSMA 501	362,246	1,715,632.13	\$ 4.7361		532,056	2,416,188.99	\$ 4.5412		169,810
<b>Total</b>	<b>2,886,330</b>	<b>15,582,612.49</b>	<b>\$ 5.3988</b>		<b>3,849,914</b>	<b>19,627,351.87</b>	<b>\$ 5.0981</b>		<b>963,584</b>

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DATE	PAPER				ACTUAL				Actual - Paper (dt)
<b>07/01/2010</b>									
Facility	Paper Balance Vol	Paper Balance \$		WACOG	Actual Balance -Vol	Actual Balance \$		WACOG	Actual - Paper (dt)
GSSTE 600045	998,624	\$ 5,783,018.77	\$	5.7910	1,243,344	6,795,916.83		5.4658	244,720
GSS 300168	98,150	\$ 507,290.40	\$	5.1685	135,570	653,974.43		4.8239	37,420
GSS 300169	130,916	\$ 670,547.49	\$	5.1220	144,473	708,790.67		4.9060	13,557
GSS 300170	312,422	\$ 1,620,961.37	\$	5.1884	415,795	2,023,172.64		4.8658	103,373
GSS 300171	110,582	\$ 513,440.73	\$	4.6431	116,830	514,221.01		4.4014	6,248
TCO 9630	126,944	\$ 596,448.96	\$	4.6985	146,077	678,118.95		4.6422	19,133
FSS-1 400515	35,313	\$ 176,014.24	\$	4.9844	36,665	177,223.10		4.8336	1,352
SS-1 400185	34,356	\$ 183,511.63	\$	5.3415	37,057	192,032.86		5.1821	2,701
SS-1 400221	880,896	\$ 4,938,696.24	\$	5.6064	960,108	5,146,634.31		5.3605	79,212
FSMA 62918	143,932	\$ 658,059.74	\$	4.5720	210,000	954,706.65		4.5462	66,068
FSMA 501	378,948	\$ 1,805,645.24	\$	4.7649	525,270	2,378,537.98		4.5282	146,322
<b>Total</b>	<b>3,251,083</b>	<b>17,453,634.81</b>	<b>\$</b>	<b>5.3686</b>	<b>3,971,189</b>	<b>20,223,329.43</b>		<b>5.0925</b>	<b>720,106</b>
<b>08/01/2010</b>									
Facility	Paper Balance Vol	Paper Balance \$		WACOG	Actual Balance -Vol	Actual Balance \$		WACOG	Actual - Paper (dt)
GSSTE 600045	1,101,575	\$ 6,318,425.74	\$	5.7358	1,200,609	6,578,295.71		5.4791	99,034
GSS 300168	114,208	\$ 590,959.00	\$	5.1744	120,466	653,974.43		5.4287	6,258
GSS 300169	152,554	\$ 784,713.90	\$	5.1438	144,473	708,790.67		4.9060	(8,081)
GSS 300170	363,541	\$ 1,887,311.81	\$	5.1915	415,795	2,023,172.64		4.8658	52,254
GSS 300171	133,522	\$ 632,742.50	\$	4.7389	131,934	514,221.01		3.8976	(1,588)
TCO 7980	149,202	\$ 709,092.24	\$	4.7526	146,077	678,118.95		4.6422	(3,125)
FSS-1 400515	41,449	\$ 207,678.47	\$	5.0105	38,963	177,070.31		4.5446	(2,486)
SS-1 400185	39,316	\$ 209,098.32	\$	5.3184	37,027	191,880.08		5.1822	(2,289)
SS-1 400221	962,461	\$ 5,359,223.94	\$	5.5683	957,013	5,142,728.35		5.3737	(5,448)
FSMA 62918	162,470	\$ 753,404.38	\$	4.6372	204,693	927,681.61		4.5321	42,223
FSMA 501	397,761	\$ 1,907,926.39	\$	4.7967	512,225	2,311,421.17		4.5125	114,464
<b>Total</b>	<b>3,618,059</b>	<b>19,360,576.69</b>		<b>5.3511</b>	<b>3,909,275</b>	<b>19,907,354.93</b>		<b>5.0923</b>	<b>291,216</b>
<b>09/01/2010</b>									
Facility	Paper Balance Vol	Paper Balance \$		WACOG	Actual Balance -Vol	Actual Balance \$		WACOG	Actual - Paper (dt)
GSSTE 600045	1,204,535	\$ 6,725,138.33		5.5832	1,172,318	6,415,935.23		5.4729	(32,217)
GSS 300168	130,288	\$ 654,831.98		5.0260	130,518	694,423.19		5.3205	230
GSS 300169	174,184	\$ 871,499.95		5.0033	172,759	822,612.17		4.7616	(1,425)
GSS 300170	414,691	\$ 2,090,489.84		5.0411	417,783	2,031,172.26		4.8618	3,092
GSS 300171	156,442	\$ 723,281.08		4.6233	157,657	617,729.12		3.9182	1,215
TCO 7980	171,492	\$ 794,315.83		4.6318	177,907	806,201.33		4.5316	6,415
FSS-1 400515	47,561	\$ 231,626.01		4.8701	47,049	209,571.65		4.4543	(512)
SS-1 400185	44,291	\$ 228,576.93		5.1608	43,239	216,842.68		5.0150	(1,052)
SS-1 400221	1,044,335	\$ 5,679,231.70		5.4381	990,388	5,274,599.73		5.3258	(53,947)
FSMA 62918	180,980	\$ 825,935.82		4.5637	167,637	740,930.78		4.4199	(13,343)
FSMA 501	436,238	\$ 2,037,672.26		4.6710	528,034	2,355,404.61		4.4607	91,796
<b>Total</b>	<b>4,005,037</b>	<b>20,862,599.73</b>		<b>5.2091</b>	<b>4,005,289</b>	<b>20,185,422.75</b>		<b>5.0397</b>	<b>252</b>

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DATE	PAPER				ACTUAL				Actual - Paper (dt)
<b>10/01/2010</b>									
Facility	Paper Balance Vol	Paper Balance \$	Difference		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,297,633	\$ 7,097,012.97	5.4692		1,327,519	\$ 7,050,033.30	5.3107		29,886
GSS 300168	140,742	\$ 694,104.31	4.9317		146,359	\$ 759,290.13	5.1879		5,617
GSS 300169	196,555	\$ 965,801.23	4.9136		195,919	\$ 917,449.52	4.6828		(636)
GSS 300170	446,033	\$ 2,205,616.56	4.9450		488,055	\$ 2,318,927.45	4.7514		42,022
GSS 300171	176,192	\$ 803,792.31	4.5620		179,343	\$ 706,530.62	3.9395		3,151
TCO 7980	188,660	\$ 860,882.43	4.5631		195,608	\$ 878,684.75	4.4921		6,948
FSS-1 400515	53,991	\$ 258,117.63	4.7807		53,811	\$ 237,222.46	4.4084		(180)
SS-1 400185	49,616	\$ 250,508.43	5.0489		49,331	\$ 241,753.71	4.9006		(285)
SS-1 400221	1,137,696	\$ 6,062,143.13	5.3284		1,145,290	\$ 5,908,095.59	5.1586		7,594
FSMA 62918	188,618	\$ 852,901.71	4.5218		178,702	\$ 769,461.31	4.3058		(9,916)
FSMA 501	460,685	\$ 2,086,470.96	4.5291		554,921	\$ 2,415,329.45	4.3526		94,236
<b>Total</b>	<b>4,336,421</b>	<b>22,137,351.67</b>	<b>5.1050</b>		<b>4,514,858</b>	<b>22,202,778.29</b>	<b>4.9177</b>		<b>178,437</b>
<b>11/01/2010</b>									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,255,166	\$ 6,864,752.50	5.4692		1,306,540	\$ 6,945,013.34	5.3156		51,374
GSS 300168	134,457	\$ 662,309.78	4.9258		140,755	\$ 731,778.07	5.1989		6,298
GSS 300169	186,250	\$ 915,166.14	4.9136		191,801	\$ 897,232.77	4.6779		5,551
GSS 300170	423,210	\$ 2,090,275.28	4.9391		469,771	\$ 2,229,164.67	4.7452		46,561
GSS 300171	163,112	\$ 744,121.02	4.5620		174,113	\$ 680,854.66	3.9104		11,001
TCO 7980	178,480	\$ 814,429.64	4.5631		195,269	\$ 877,020.47	4.4913		16,789
FSS-1 400515	49,026	\$ 234,381.25	4.7808		53,768	\$ 237,010.99	4.4080		4,742
SS-1 400185	46,154	\$ 233,029.05	5.0489		48,606	\$ 238,194.10	4.9005		2,452
SS-1 400221	1,102,395	\$ 5,868,991.41	5.3239		1,097,294	\$ 5,672,458.27	5.1695		(5,101)
FSMA 62918	123,714	\$ 558,687.42	4.5160		110,086	\$ 429,268.91	3.8994		(13,628)
FSMA 501	427,460	\$ 1,906,750.08	4.4607		510,775	\$ 2,166,261.10	4.2411		83,315
<b>Total</b>	<b>4,089,424</b>	<b>20,892,893.57</b>	<b>5.1090</b>		<b>4,298,778</b>	<b>21,104,257.35</b>	<b>4.9094</b>		<b>209,354</b>
<b>12/01/2010</b>									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,142,415	\$ 6,247,385.29	5.4686		1,195,099	\$ 6,400,105.20	5.3553		52,684
GSS 300168	112,694	\$ 554,857.77	4.9236		123,428	\$ 646,402.82	5.2371		10,734
GSS 300169	157,012	\$ 771,529.98	4.9138		159,791	\$ 740,319.38	4.6330		2,779
GSS 300170	353,925	\$ 1,746,406.12	4.9344		413,147	\$ 1,949,470.07	4.7186		59,222
GSS 300171	122,117	\$ 557,628.40	4.5663		133,080	\$ 479,872.42	3.6059		10,963
TCO 9630	146,926	\$ 670,681.61	4.5648		161,196	\$ 710,135.95	4.4054		14,270
FSS-1 400515	43,198	\$ 206,485.92	4.7800		49,029	\$ 213,421.76	4.3530		5,831
SS-1 400185	40,047	\$ 201,972.04	5.0434		44,139	\$ 215,912.73	4.8917		4,092
SS-1 400221	1,023,433	\$ 5,434,820.60	5.3104		1,001,327	\$ 5,192,582.47	5.1857		(22,106)
FSMA 62918	145,681	\$ 655,564.32	4.5000		137,586	\$ 527,581.94	3.8346		(8,095)
FSMA 501	353,899	\$ 1,683,959.81	4.7583		439,535	\$ 1,785,343.40	4.0619		85,636
<b>Total</b>	<b>3,641,347</b>	<b>18,731,291.86</b>	<b>5.1441</b>		<b>3,857,357</b>	<b>18,861,148.14</b>	<b>4.8897</b>		<b>216,010</b>



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DATE	PAPER				ACTUAL				Actual - Paper (dt)
<b>01/01/2011</b>									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	991,174	\$5,416,289.74	5.4645		1,046,916	\$ 5,673,073.27	5.4188		55,742
GSS 300168	75,587	\$372,067.41	4.9224		86,146	\$ 463,851.41	5.3845		10,559
GSS 300169	102,189	\$501,998.79	4.9125		105,951	\$ 476,680.82	4.4991		3,762
GSS 300170	225,341	\$1,111,387.77	4.9320		282,248	\$ 1,308,642.36	4.6365		56,907
GSS 300171	68,042	\$310,761.62	4.5672		78,915	\$ 214,606.27	2.7195		10,873
TCO 9630	84,191	\$384,544.53	4.5675		98,643	\$ 403,942.06	4.0950		14,452
FSS-1 400515	28,768	\$137,514.34	4.7801		35,599	\$ 147,663.14	4.1480		6,831
SS-1 400185	28,865	\$145,466.98	5.0396		30,613	\$ 149,697.01	4.8900		1,748
SS-1 400221	775,423	\$4,104,217.76	5.2929		746,186	\$ 3,936,157.27	5.2750		(29,237)
FSMA 62918	139,166	\$651,399.58	4.6807		121,714	\$ 480,165.71	3.9450		(17,452)
FSMA 501	278,587	\$1,381,058.93	4.9574		359,061	\$ 1,367,403.41	3.8083		80,474
<b>Total</b>	<b>2,797,333</b>	<b>14,516,707.45</b>	<b>5.1895</b>		<b>2,991,992</b>	<b>14,621,882.73</b>	<b>4.8870</b>		<b>194,659</b>
<b>02/01/2011</b>									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	875,083	4,781,908.19	5.4645		856,851	4,746,060.86	5.5390		(18,232)
GSS 300168	46,193	227,379.76	4.9224		61,872	345,131.84	5.5782		15,679
GSS 300169	63,786	312,967.62	4.9065		67,329	288,089.64	4.2788		3,543
GSS 300170	136,448	672,965.04	4.9320		201,836	916,251.93	4.5396		65,388
GSS 300171	29,084	132,758.11	4.5646		40,327	26,054.23	0.6461		11,243
TCO 9630	48,785	222,883.23	4.5687		61,346	221,524.12	3.6111		12,561
FSS-1 400515	16,288	77,747.49	4.7733		22,159	81,715.23	3.6877		5,871
SS-1 400185	18,645	93,701.35	5.0255		19,434	94,930.71	4.8848		789
SS-1 400221	583,784	3,079,204.36	5.2746		529,126	2,870,300.46	5.4246		(54,658)
FSMA 62918	100,019	478,148.23	4.7806		74,921	251,940.15	3.3627		(25,098)
FSMA 501	193,683	965,546.48	4.9852		163,926	396,165.55	2.4167		(29,757)
<b>Total</b>	<b>2,111,798</b>	<b>11,045,209.86</b>	<b>5.2302</b>		<b>2,099,127</b>	<b>10,238,164.72</b>	<b>4.8773</b>		<b>(12,671)</b>
<b>03/01/2011</b>									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	746,633	4,070,293.34	5.4515		809,975	3,930,906.55	4.8531		63,342
GSS 300168	20,908	101,875.96	4.8726		48,220	235,410.49	4.8820		27,312
GSS 300169	32,236	156,857.67	4.8659		53,518	258,751.01	4.8348		21,282
GSS 300170	58,741	284,553.98	4.8442		164,503	799,987.04	4.8631		105,762
GSS 300171	9,103	41,635.19	4.5738		30,582	147,487.83	4.8227		21,479
TCO 9630	19,911	90,431.45	4.5418		42,158	204,963.93	4.8618		22,247
FSS-1 400515	8,365	39,509.01	4.7231		18,350	88,816.28	4.8401		9,985
SS-1 400185	12,579	62,459.55	4.9654		16,163	77,930.72	4.8216		3,584
SS-1 400221	475,966	2,472,718.81	5.1952		485,235	2,317,244.41	4.7755		9,269
FSMA 62918	70,790	333,834.50	4.7158		77,252	360,602.76	4.6679		6,462
FSMA 501	234,191	1,141,120.83	4.8726		219,078	992,936.81	4.5323		(15,113)
<b>Total</b>	<b>1,689,423</b>	<b>8,795,290.29</b>	<b>5.2061</b>		<b>1,965,034</b>	<b>9,415,037.84</b>	<b>4.7913</b>		<b>275,611</b>
<b>Inventory Change</b>	<b>-508,922</b>	<b>(3,703,039.10)</b>			<b>(812,804)</b>	<b>(5,504,779.35)</b>			<b>(303,882)</b>

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's East to West Hubline to the Algonquin Delivery Point(s).	East to West capacity 3,000 MMBtu/day Baseload Dec - Feb
First 9,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,962 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,694 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,898 MMBtu/day	Columbia Gas Transmission FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,553 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,852 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,792 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,563 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 895 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	East to West capacity

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,694 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,098 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 5,962 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 10,553 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 19,852 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's East to West Hubline to the Algonquin Delivery Point(s).	East to West capacity 3,000 MMBtu/day Baseload Dec - Feb
First 9,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,962 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,694 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,898 MMBtu/day	Columbia Gas Transmission FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,553 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,852 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,685 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,563 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 895 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,107 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	East to West capacity

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,694 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,098 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 5,962 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 10,553 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 19,852 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

March 2011  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,962 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,694 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,898 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,553 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,852 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,383 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,563 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 895 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,107 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	East to West capacity

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,694 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,098 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 5,962 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 10,553 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
Next 19,852 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier



Realized Financial Transactions  
National Grid Gas Portfolio Management Plan  
as of March 31, 2011

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PFCU_C	ST_SETTLEBROKER	BRKR_COMM	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL	CF_DB_NAME
Sup - NEC Optimization - NEC	EAST	201004	NG			10/13/09	(5,445)	MMBTU	OS15198	5.800	USD	NG(FS)	0	3.842	\$	10,661.31	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			10/13/09	(50,000)	MMBTU	OS15206	5.765	USD	NG(FS)	0	3.842	\$	96,150.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			10/16/09	(5,445)	MMBTU	OS15214	5.920	USD	NG(FS)	0	3.842	\$	11,314.71	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			10/16/09	(22,466)	MMBTU	OS15213	5.860	USD	NG(FS)	0	3.842	\$	45,336.39	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			10/28/09	(240,000)	MMBTU	OS15270	5.480	USD	NG(FS)	.00128	3.842	\$	393,120.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/03/09	(2,790)	MMBTU	OS15297	5.155	USD	NG(FS)	0	3.842	\$	3,663.27	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/04/09	(5,460)	MMBTU	OS15306	5.180	USD	NG(FS)	0	3.842	\$	7,305.48	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/06/09	39,097	MMBTU	OS15319	5.095	USD	NG(FS)	0	3.842	\$	(48,988.54)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/06/09	7,178	MMBTU	OS15320	5.090	USD	NG(FS)	0	3.842	\$	(8,958.14)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/17/09	(13,814)	MMBTU	OS15362	5.055	USD	NG(FS)	0	3.842	\$	16,756.38	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/19/09	(4,759)	MMBTU	OS15372	4.810	USD	NG(FS)	0	3.842	\$	4,606.71	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/23/09	(7,294)	MMBTU	OS15378	5.030	USD	NG(FS)	0	3.842	\$	8,665.27	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/23/09	(10,379)	MMBTU	OS15392	4.930	USD	NG(FS)	0	3.842	\$	11,292.35	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/24/09	(11,422)	MMBTU	OS15395	4.885	USD	NG(FS)	0	3.842	\$	11,913.15	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/24/09	(20,729)	MMBTU	OS15396	4.880	USD	NG(FS)	0	3.842	\$	21,516.70	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			11/24/09	(3,100)	MMBTU	OS15400	4.850	USD	NG(FS)	0	3.842	\$	3,124.80	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			12/01/09	(105,738)	MMBTU	OS15414	4.920	USD	NG(FS)	0	3.842	\$	113,985.56	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			12/03/09	(5,850)	MMBTU	OS15420	4.650	USD	NG(FS)	0	3.842	\$	4,726.80	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			12/01/09	13,058	MMBTU	OS15415	4.920	USD	NG(FS)	0	3.842	\$	(14,076.52)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			12/03/09	(5,026)	MMBTU	OS15421	4.620	USD	NG(FS)	0	3.842	\$	3,910.23	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			12/04/09	(25,000)	MMBTU	OS15427	4.760	USD	NG(FS)	.00128	3.842	\$	22,950.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			12/07/09	(6,225)	MMBTU	OS15433	4.965	USD	NG(FS)	0	3.842	\$	6,990.68	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/06/10	(100,000)	MMBTU	OS15500	5.750	USD	NG(FS)	.00134	3.842	\$	190,800.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/06/10	9,960	MMBTU	OS15502	5.805	USD	NG(FS)	0	3.842	\$	(19,551.48)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/07/10	9,197	MMBTU	OS15508	5.790	USD	NG(FS)	0	3.842	\$	(17,915.76)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/08/10	46,389	MMBTU	OS15521	5.560	USD	NG(FS)	0	3.842	\$	(79,696.30)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/11/10	3,500	MMBTU	OS15530	5.525	USD	NG(FS)	0	3.842	\$	(5,890.50)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/11/10	4,000	MMBTU	OS15532	5.520	USD	NG(FS)	0	3.842	\$	(6,712.00)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/12/10	8,675	MMBTU	OS15540	5.435	USD	NG(FS)	0	3.842	\$	(13,819.28)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/13/10	7,290	MMBTU	OS15545	5.445	USD	NG(FS)	0	3.842	\$	(11,685.87)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/14/10	5,508	MMBTU	OS15558	5.715	USD	NG(FS)	0	3.842	\$	(10,316.48)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/14/10	9,290	MMBTU	OS15560	5.710	USD	NG(FS)	0	3.842	\$	(17,353.72)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/15/10	(14,081)	MMBTU	OS15575	5.615	USD	NG(FS)	0	3.842	\$	24,965.61	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/14/10	7,655	MMBTU	OS15564	5.470	USD	NG(FS)	0	3.842	\$	(12,462.34)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/15/10	27,870	MMBTU	OS15568	5.620	USD	NG(FS)	0	3.842	\$	(49,552.86)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/15/10	9,290	MMBTU	OS15572	5.625	USD	NG(FS)	0	3.842	\$	(16,564.07)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/15/10	44,738	MMBTU	OS15573	5.620	USD	NG(FS)	0	3.842	\$	(79,544.16)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/20/10	9,290	MMBTU	OS15593	5.450	USD	NG(FS)	0	3.842	\$	(14,938.32)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/27/10	12,500	MMBTU	OS15613	5.265	USD	NG(FS)	.00128	3.842	\$	(17,787.50)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			01/27/10	100,000	MMBTU	OS15614	5.220	USD	NG(FS)	.00128	3.842	\$	(137,800.00)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			02/01/10	5,508	MMBTU	OS15632	5.365	USD	NG(FS)	0	3.842	\$	(8,388.68)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			02/02/10	2,404	MMBTU	OS15640	5.385	USD	NG(FS)	0	3.842	\$	(3,709.37)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			02/16/10	7,093	MMBTU	OS15694	5.500	USD	NG(FS)	0	3.842	\$	(11,760.19)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			02/16/10	(100,000)	MMBTU	OS15696	5.500	USD	NG(FS)	.00128	3.842	\$	165,800.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			02/24/10	100,000	MMBTU	OS15737	4.850	USD	NG(FS)	.00128	3.842	\$	(100,800.00)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			03/26/10	260,000	MMBTU	OS15853	3.870	USD	NG(FS)	.00128	3.842	\$	(7,280.00)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			03/26/10	5,534	MMBTU	OS15852	3.860	USD	NG(FS)	0	3.842	\$	(99.61)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201004	NG			03/29/10	277,500	MMBTU	OS15857	3.934	USD	NG(FS)	.00128	3.842	\$	(25,530.00)	RMSPROD

APRIL TOTAL \$ 437,401.30

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PFCU_C	ST_SETTLEBROKER	BRKR_COMM	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL	CF_DB_NAME
Sup - NEC Optimization - NEC	EAST	201005	NG			03/25/10	(5,566)	MMBTU	OS15839	3.970	USD	NG(FS)	0	4.271	\$	(1,675.37)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			03/25/10	(5,565)	MMBTU	OS15838	3.980	USD	NG(FS)	0	4.271	\$	(1,619.42)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			03/26/10	(260,000)	MMBTU	OS15853	3.925	USD	NG(FS)	.00128	4.271	\$	(89,960.00)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			03/26/10	(5,534)	MMBTU	OS15865	3.910	USD	NG(FS)	0	4.271	\$	(1,997.77)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			03/29/10	(277,500)	MMBTU	OS15862	4.000	USD	NG(FS)	.00128	4.271	\$	(75,202.50)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			03/31/10	20,000	MMBTU	OS15870	4.075	USD	NG(FS)	0	4.271	\$	3,920.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			04/27/10	142,083	MMBTU	OS15927	4.250	USD	NG(FS)	0	4.271	\$	2,983.74	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			04/27/10	250,000	MMBTU	OS15923	4.240	USD	NG(FS)	0	4.271	\$	7,750.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			04/27/10	142,082	MMBTU	OS15929	4.210	USD	NG(FS)	0	4.271	\$	8,667.00	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			04/28/10	15,520	MMBTU	OS15934	4.240	USD	NG(FS)	0	4.271	\$	481.12	RMSPROD
Sup - NEC Optimization - NEC	EAST	201005	NG			04/28/10	302,500	MMBTU	OS15941	4.300	USD	NG(FS)	.00128	4.271	\$	(8,772.50)	RMSPROD

MAY TOTAL \$ (155,945.66) \$ 555.23



REDACTED

Realized Financial Transactions
National Grid Gas Portfolio Management Plan
as of March 31, 2011

Table with columns: DIVISION, PORTFOLIO, GR\_REGION, MTH, COMMOD, COMPANY, TR\_DATE, VOLUME, UT\_UNIT, DEALNO, FIXED\_PFCU, C\_ST, SETTLEBROKER, BRKR\_COMM, M2MPRICE, PROFIT\_LOSS, COMMISSION, TOTAL\_PNL, CF\_DB\_NAME. Contains 26 rows of transaction data for June.

JUNE TOTAL \$ 202,523.21 \$ 253.22

Table with columns: DIVISION, PORTFOLIO, GR\_REGION, MTH, COMMOD, COMPANY, TR\_DATE, VOLUME, UT\_UNIT, DEALNO, FIXED\_PFCU, C\_ST, SETTLEBROKER, BRKR\_COMM, M2MPRICE, PROFIT\_LOSS, COMMISSION, TOTAL\_PNL, CF\_DB\_NAME. Contains 66 rows of transaction data for July.

JULY TOTAL \$ (451,728.35)

Realized Financial Transactions  
National Grid Gas Portfolio Management Plan

as of March 31, 2011

Table with columns: DIVISION, PORTFOLIO, GR\_REGION, MTH, COMMOD, COMPANY, TR\_DATE, VOLUME, UT\_UNIT, DEALNO, FIXED\_PFCU\_C, ST\_SETTLEBROKER, BRKR\_COMM, M2MPRICE, PROFIT\_LOSS, COMMISSION, TOTAL\_PNL, CF\_DB\_NAME. Contains 30 rows of transaction data for the month of March.

AUGUST TOTAL \$ (2,165.75)

Table with columns: DIVISION, PORTFOLIO, GR\_REGION, MTH, COMMOD, COMPANY, TR\_DATE, VOLUME, UT\_UNIT, DEALNO, FIXED\_PFCU\_C, ST\_SETTLEBROKER, BRKR\_COMM, M2MPRICE, PROFIT\_LOSS, COMMISSION, TOTAL\_PNL, CF\_DB\_NAME. Contains 45 rows of transaction data for the month of August.

SEPTEMBER TOTAL \$ 178,859.53

Table with columns: DIVISION, PORTFOLIO, GR\_REGION, MTH, COMMOD, COMPANY, TR\_DATE, VOLUME, UT\_UNIT, DEALNO, FIXED\_PFCU\_C, ST\_SETTLEBROKER, BRKR\_COMM, M2MPRICE, PROFIT\_LOSS, COMMISSION, TOTAL\_PNL, CF\_DB\_NAME. Contains 30 rows of transaction data for the month of September.

**Realized Financial Transactions  
National Grid Gas Portfolio Management Plan**

as of March 31, 2011

Sup - NEC Optimization - NEC	EAST	201010 NG	09/08/10	10,930	MMBTU	OS16552	3.860	USD	NG(FS)	0	3.837	\$	(251.39)	\$	-	\$	(251.39)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/07/10	5,400	MMBTU	OS16549	3.870	USD	NG(FS)	0	3.837	\$	(178.20)	\$	-	\$	(178.20)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/10/10	(21,189)	MMBTU	OS16556	3.835	USD	NG(FS)	0	3.837	\$	(42.38)	\$	-	\$	(42.38)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/14/10	1,958	MMBTU	OS16572	4.010	USD	NG(FS)	0	3.837	\$	(338.73)	\$	-	\$	(338.73)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/14/10	2,071	MMBTU	OS16574	3.980	USD	NG(FS)	0	3.837	\$	(296.15)	\$	-	\$	(296.15)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/14/10	10,903	MMBTU	OS16579	3.900	USD	NG(FS)	0	3.837	\$	(686.89)	\$	-	\$	(686.89)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/23/10	1,993	MMBTU	OS16610	4.020	USD	NG(FS)	0	3.837	\$	(364.72)	\$	-	\$	(364.72)	RMSPROD
Sup - NEC Optimization - NEC	EAST	201010 NG	09/28/10	5,425	MMBTU	OS16636	3.835	USD	NG(FS)	0	3.837	\$	10.85	\$	-	\$	10.85	RMSPROD
												\$			75,528.05			
Fixed for Floating Swap			09/23/2010	107,763		11181	3.955	Z0			3.75	\$	(22,091.42)	\$	2,746.46			
<b>OCTOBER TOTAL</b>												<b>\$</b>			<b>50,690.17</b>			

Realized Financial Transactions  
National Grid Gas Portfolio Management Plan  
as of March 31, 2011

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PFCU_C	ST_SETTLEBROKER	BRKR_COMM	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL	CF_DB_NAME				
Sup - NEC Optimization - NEC		EAST	201011	NG		10/05/10	(3,182)	MMBTU	OS16658	3.695	USD	NG(FS)	0	3.292	\$	1,282.35	\$	-	\$	1,282.35	RMSPROD
Sup - NEC Optimization - NEC		EAST	201011	NG		10/19/10	3,182	MMBTU	OS16709	3.490	USD	NG(FS)	0	3.292	\$	(630.04)	\$	-	\$	(630.04)	RMSPROD

**NOVEMBER TOTAL** \$ 652.31

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PFCU_C	ST_SETTLEBROKER	BRKR_COMM	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL	CF_DB_NAME				
Sup - NEC Optimization - NEC		EAST	201012	NG		11/22/10	4,389	MMBTU	OS16837	4.270	USD	NG(FS)	0	4.267	\$	(13.17)	\$	-	\$	(13.17)	RMSPROD
Sup - NEC Optimization - NEC		MKT	201012	NG		11/16/10	(4,389)	MMBTU	OS16811	3.800	USD	NG(FS)	0	4.267	\$	(2,049.66)	\$	-	\$	(2,049.66)	RMSPROD

**DECEMBER TOTAL** \$ (2,062.83)

No January 2011 Positions

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PFCU_C	ST_SETTLEBROKER	BRKR_COMM	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL	CF_DB_NAME				
Sup - NEC Optimization - NEC		EAST	201102	NG		10/13/10	(2,893)	MMBTU	OS16695	4.300	USD	NG(FS)	0	4.316	\$	(46.29)	\$	-	\$	(46.29)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/19/10	(3,182)	MMBTU	OS16710	4.154	USD	NG(FS)	0	4.316	\$	(515.48)	\$	-	\$	(515.48)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/21/10	(5,819)	MMBTU	OS16714	4.100	USD	NG(FS)	0	4.316	\$	(1,256.90)	\$	-	\$	(1,256.90)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/22/10	(8,678)	MMBTU	OS16715	3.985	USD	NG(FS)	0	4.316	\$	(2,872.42)	\$	-	\$	(2,872.42)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/22/10	(12,092)	MMBTU	OS16717	3.965	USD	NG(FS)	0	4.316	\$	(4,244.29)	\$	-	\$	(4,244.29)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		11/04/10	(4,101)	MMBTU	OS16775	4.035	USD	NG(FS)	0	4.316	\$	(1,152.38)	\$	-	\$	(1,152.38)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		11/04/10	4,101	MMBTU	OS16776	4.035	USD	NG(FS)	0	4.316	\$	1,152.38	\$	-	\$	1,152.38	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		11/22/10	(4,389)	MMBTU	OS16838	4.425	USD	NG(FS)	0	4.316	\$	(478.40)	\$	-	\$	(478.40)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/08/10	(8,000)	MMBTU	OS16890	4.530	USD	NG(FS)	0	4.316	\$	(1,712.00)	\$	-	\$	(1,712.00)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/17/10	(15,000)	MMBTU	OS16941	4.090	USD	NG(FS)	0	4.316	\$	(3,390.00)	\$	-	\$	(3,390.00)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/17/10	24,580	MMBTU	OS16930	4.075	USD	NG(FS)	0	4.316	\$	5,923.78	\$	-	\$	5,923.78	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/16/10	1,982	MMBTU	OS16926	4.100	USD	NG(FS)	0	4.316	\$	428.11	\$	-	\$	428.11	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/16/10	9,735	MMBTU	OS16929	4.080	USD	NG(FS)	0	4.316	\$	2,297.46	\$	-	\$	2,297.46	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/13/10	14,000	MMBTU	OS16912	4.440	USD	NG(FS)	0	4.316	\$	(1,736.00)	\$	-	\$	(1,736.00)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/14/10	(6,600)	MMBTU	OS16920	4.350	USD	NG(FS)	0	4.316	\$	224.40	\$	-	\$	224.40	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/14/10	(4,600)	MMBTU	OS16915	4.355	USD	NG(FS)	0	4.316	\$	179.40	\$	-	\$	179.40	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/08/10	(8,000)	MMBTU	OS16892	4.565	USD	NG(FS)	0	4.316	\$	1,992.00	\$	-	\$	1,992.00	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/09/10	1,600	MMBTU	OS16895	4.580	USD	NG(FS)	0	4.316	\$	(422.40)	\$	-	\$	(422.40)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		01/18/11	6,212	MMBTU	OS17012	4.430	USD	NG(FS)	0	4.316	\$	(708.17)	\$	-	\$	(708.17)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		01/04/11	5,425	MMBTU	OS16984	4.660	USD	NG(FS)	0	4.316	\$	(1,866.20)	\$	-	\$	(1,866.20)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		01/04/11	(11,625)	MMBTU	OS16979	4.600	USD	NG(FS)	0	4.316	\$	3,301.50	\$	-	\$	3,301.50	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/29/10	3,680	MMBTU	OS16960	4.310	USD	NG(FS)	0	4.316	\$	22.08	\$	-	\$	22.08	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/27/10	4,011	MMBTU	OS16954	4.080	USD	NG(FS)	0	4.316	\$	946.60	\$	-	\$	946.60	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/22/10	1,614	MMBTU	OS16951	4.040	USD	NG(FS)	0	4.316	\$	445.46	\$	-	\$	445.46	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/21/10	3,500	MMBTU	OS16947	4.110	USD	NG(FS)	0	4.316	\$	721.00	\$	-	\$	721.00	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		12/07/10	(26,991)	MMBTU	OS16884	4.380	USD	NG(FS)	0	4.316	\$	1,727.42	\$	-	\$	1,727.42	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/25/10	(29,373)	MMBTU	OS16728	3.930	USD	NG(FS)	0	4.316	\$	(11,337.98)	\$	-	\$	(11,337.98)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/26/10	(2,813)	MMBTU	OS16732	4.025	USD	NG(FS)	0	4.316	\$	(818.58)	\$	-	\$	(818.58)	RMSPROD
Sup - NEC Optimization - NEC		EAST	201102	NG		10/27/10	(2,615)	MMBTU	OS16740	4.050	USD	NG(FS)	0	4.316	\$	(695.59)	\$	-	\$	(695.59)	RMSPROD
Sup - NEC Optimization - NEC		MKT	201102	NG		10/28/10	(8,676)	MMBTU	OS16744	4.025	USD	NG(FS)	0	4.316	\$	(2,524.72)	\$	-	\$	(2,524.72)	RMSPROD
Sup - NEC Optimization - NEC		MKT	201102	NG		11/12/10	(11,053)	MMBTU	OS16798	4.055	USD	NG(FS)	0	4.316	\$	(2,884.83)	\$	-	\$	(2,884.83)	RMSPROD
Sup - NEC Optimization - NEC		MKT	201102	NG		11/19/10	(29,229)	MMBTU	OS16822	4.210	USD	NG(FS)	0	4.316	\$	(3,098.27)	\$	-	\$	(3,098.27)	RMSPROD

DIVISION	PORTFOLIO	INDEX	MTH	COMMOD	COMPANY	TR_DATE	INDEXPRICE	FIXEDPRICE	DEALNO	NET PRICE	VOLUME	PROFIT_LOSS	CF_PRD_DATE	CF_DB_NAME
NEC	Optimization - NEC	Tenn 500 leg	201102	NG		09/23/10	4.32	4.45	F11182	-.13	(106,129)	\$ 13,796.77	RMS Process Date:	RMSPROD

**FEBRUARY TOTAL** \$ (4,221.74)

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PR CU_C	ST_SETTLEBROKER	BRKR_COMM	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL	CF_DB_NAME				
NEC	Optimization - NEC	EAST	201103	NG		11/23/10	9,302	MMBTU	OS16846	4.33	USD	NG(FS)	0	3.793	\$	-4995.174	\$	0	\$	(4,995.17)	RMSPROD

**MARCH TOTAL** \$ (4,995.17)

Adjustment for April 2010 \$ (99.61)

**FY 11 Hedging Gain:** \$ 248,907.40

DIVISION	PORTFOLIO	GR_REGICMTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRCU_CURREIS	TSETTL	M2MPRIC	PROFIT_LOSS	COMMISSI	TOTAL_PNL	CF_DB_NAME	
Sup - NEC	Optimization - NEC	EAST	201104 NG		11/05/10	6,295	MMBTU	OS16779	4.105	USD	NG(FS)	4.240	\$ 849.83	0 \$	849.83	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/01/11	(2,000)	MMBTU	OS17055	4.345	USD	NG(FS)	4.240	\$ 210.00	0 \$	210.00	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/04/11	4,315	MMBTU	OS17062	4.355	USD	NG(FS)	4.240	\$ (496.23)	0 \$	(496.23)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/03/11	4,563	MMBTU	OS17060	4.385	USD	NG(FS)	4.240	\$ (661.64)	0 \$	(661.64)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/14/11	9,116	MMBTU	OS17102	4.015	USD	NG(FS)	4.240	\$ 2,051.10	0 \$	2,051.10	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/14/11	5,000	MMBTU	OS17103	3.990	USD	NG(FS)	4.240	\$ 1,250.00	0 \$	1,250.00	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.240	\$ 857.00	0 \$	857.00	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.240	\$ 234.32	0 \$	234.32	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		02/28/11	5,479	MMBTU	OS17159	4.100	USD	NG(FS)	4.240	\$ 767.06	0 \$	767.06	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		03/02/11	4,306	MMBTU	OS17167	3.870	USD	NG(FS)	4.240	\$ 1,593.22	0 \$	1,593.22	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG		03/29/11	(191,320)	MMBTU	OS17327	4.305	USD	NG(FS)	4.240	\$ 12,435.80	0 \$	12,435.80	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201105 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.389	\$ 1,495.15	0 \$	1,495.15	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201105 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.389	\$ 404.54	0 \$	404.54	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201106 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.458	\$ 1,790.28	0 \$	1,790.28	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201106 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.458	\$ 483.26	0 \$	483.26	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		01/18/11	3,896	MMBTU	OS17015	4.610	USD	NG(FS)	4.533	\$ (299.74)	0 \$	(299.74)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		01/21/11	3,240	MMBTU	OS17021	4.820	USD	NG(FS)	4.533	\$ (929.10)	0 \$	(929.10)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/16/11	(3,567)	MMBTU	OS17113	4.130	USD	NG(FS)	4.533	\$ (1,436.29)	0 \$	(1,436.29)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/17/11	(3,500)	MMBTU	OS17114	4.120	USD	NG(FS)	4.533	\$ (1,444.28)	0 \$	(1,444.28)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/18/11	(14,000)	MMBTU	OS17119	4.070	USD	NG(FS)	4.533	\$ (6,476.55)	0 \$	(6,476.55)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/22/11	(7,317)	MMBTU	OS17128	4.075	USD	NG(FS)	4.533	\$ (3,348.37)	0 \$	(3,348.37)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.533	\$ 2,110.73	0 \$	2,110.73	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/23/11	(9,500)	MMBTU	OS17131	4.070	USD	NG(FS)	4.533	\$ (4,394.80)	0 \$	(4,394.80)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/24/11	(3,500)	MMBTU	OS17142	4.045	USD	NG(FS)	4.533	\$ (1,706.56)	0 \$	(1,706.56)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/24/11	(4,000)	MMBTU	OS17141	4.045	USD	NG(FS)	4.533	\$ (1,950.36)	0 \$	(1,950.36)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.533	\$ 568.74	0 \$	568.74	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/25/11	(3,500)	MMBTU	OS17151	4.035	USD	NG(FS)	4.533	\$ (1,741.53)	0 \$	(1,741.53)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		02/28/11	(8,269)	MMBTU	OS17157	4.240	USD	NG(FS)	4.533	\$ (2,420.78)	0 \$	(2,420.78)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/01/11	(8,837)	MMBTU	OS17162	4.185	USD	NG(FS)	4.533	\$ (3,072.69)	0 \$	(3,072.69)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/01/11	(5,953)	MMBTU	OS17165	4.120	USD	NG(FS)	4.533	\$ (2,456.52)	0 \$	(2,456.52)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/04/11	(8,500)	MMBTU	OS17184	3.960	USD	NG(FS)	4.533	\$ (4,866.40)	0 \$	(4,866.40)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/03/11	(11,000)	MMBTU	OS17177	4.010	USD	NG(FS)	4.533	\$ (5,748.16)	0 \$	(5,748.16)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/07/11	(9,500)	MMBTU	OS17192	4.050	USD	NG(FS)	4.533	\$ (4,584.64)	0 \$	(4,584.64)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/08/11	(17,400)	MMBTU	OS17199	4.018	USD	NG(FS)	4.533	\$ (8,953.47)	0 \$	(8,953.47)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/09/11	(5,000)	MMBTU	OS17203	4.075	USD	NG(FS)	4.533	\$ (2,288.07)	0 \$	(2,288.07)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/15/11	(12,000)	MMBTU	OS17231	4.020	USD	NG(FS)	4.533	\$ (6,150.82)	0 \$	(6,150.82)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/16/11	(6,000)	MMBTU	OS17235	4.170	USD	NG(FS)	4.533	\$ (2,176.17)	0 \$	(2,176.17)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/18/11	(4,139)	MMBTU	OS17261	4.365	USD	NG(FS)	4.533	\$ (694.77)	0 \$	(694.77)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/16/11	(7,200)	MMBTU	OS17238	4.165	USD	NG(FS)	4.533	\$ (2,647.37)	0 \$	(2,647.37)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/16/11	(20,726)	MMBTU	OS17240	4.140	USD	NG(FS)	4.533	\$ (8,138.47)	0 \$	(8,138.47)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/18/11	(18,800)	MMBTU	OS17247	4.330	USD	NG(FS)	4.533	\$ (3,813.19)	0 \$	(3,813.19)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/18/11	(10,000)	MMBTU	OS17253	4.300	USD	NG(FS)	4.533	\$ (2,328.04)	0 \$	(2,328.04)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/21/11	(10,000)	MMBTU	OS17271	4.390	USD	NG(FS)	4.533	\$ (1,428.80)	0 \$	(1,428.80)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/21/11	(17,200)	MMBTU	OS17272	4.400	USD	NG(FS)	4.533	\$ (2,285.68)	0 \$	(2,285.68)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/24/11	(15,000)	MMBTU	OS17299	4.540	USD	NG(FS)	4.533	\$ 104.91	0 \$	104.91	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/25/11	(34,500)	MMBTU	OS17306	4.455	USD	NG(FS)	4.533	\$ (2,688.74)	0 \$	(2,688.74)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/28/11	(3,100)	MMBTU	OS17321	4.590	USD	NG(FS)	4.533	\$ 176.55	0 \$	176.55	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201107 NG		03/28/11	(5,200)	MMBTU	OS17320	4.595	USD	NG(FS)	4.533	\$ 322.13	0 \$	322.13	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.566	\$ 2,250.99	0 \$	2,250.99	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.566	\$ 606.15	0 \$	606.15	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/14/11	(8,908)	MMBTU	OS17226	4.220	USD	NG(FS)	4.566	\$ (3,078.18)	0 \$	(3,078.18)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/11/11	(5,056)	MMBTU	OS17222	4.140	USD	NG(FS)	4.566	\$ (2,151.07)	0 \$	(2,151.07)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/17/11	(8,000)	MMBTU	OS17243	4.215	USD	NG(FS)	4.566	\$ (2,804.36)	0 \$	(2,804.36)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/21/11	(17,404)	MMBTU	OS17264	4.395	USD	NG(FS)	4.566	\$ (2,972.23)	0 \$	(2,972.23)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/21/11	(6,000)	MMBTU	OS17274	4.380	USD	NG(FS)	4.566	\$ (1,114.55)	0 \$	(1,114.55)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/22/11	(10,200)	MMBTU	OS17278	4.425	USD	NG(FS)	4.566	\$ (1,436.34)	0 \$	(1,436.34)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201108 NG		03/23/11	(13,200)	MMBTU	OS17291	4.505	USD	NG(FS)	4.566	\$ (804.16)	0 \$	(804.16)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201109 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.571	\$ 2,271.11	0 \$	2,271.11	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201109 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.571	\$ 611.51	0 \$	611.51	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201109 NG		03/29/11	191,320	MMBTU	OS17328	4.565	USD	NG(FS)	4.571	\$ 1,145.79	0 \$	1,145.79	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/07/11	4,145	MMBTU	OS17070	4.460	USD	NG(FS)	4.617	\$ 568.44	0 \$	568.44	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/07/11	11,614	MMBTU	OS17068	4.490	USD	NG(FS)	4.617	\$ 1,471.27	0 \$	1,471.27	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/11/11	(11,000)	MMBTU	OS17094	4.270	USD	NG(FS)	4.617	\$ (3,807.40)	0 \$	(3,807.40)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/10/11	(6,500)	MMBTU	OS17092	4.310	USD	NG(FS)	4.617	\$ (1,990.48)	0 \$	(1,990.48)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/14/11	(3,500)	MMBTU	OS17099	4.225	USD	NG(FS)	4.617	\$ (1,368.55)	0 \$	(1,368.55)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/15/11	(11,881)	MMBTU	OS17107	4.235	USD	NG(FS)	4.617	\$ (4,527.13)	0 \$	(4,527.13)	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/22/11	4,285	MMBTU	OS17130	4.040	USD	NG(FS)	4.617	\$ 2,466.23	0 \$	2,466.23	RMSPROD
Sup - NEC	Optimization - NEC	EAST	201110 NG		02/23/11	1,143	MMBTU	OS17135	4.035	USD	NG(FS)	4.617	\$ 663.55	0 \$	663.55	RMSPROD

Total Mark To Market \$ (77,925.05)

Carry Cost plus Cost of Collateral

March 2011 Total

\$ 8,164.14

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

change the # of days

TARIFF RATE

Month	Proxy		Actual		Difference		Monthly Carry	FIXED
	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s		
Apr-09	2,213,873	\$ 17,818,346.40	2,303,762	\$ 17,893,336.18	(89,889)	\$ (74,989.78)	\$ (703.26)	11.410000%
May-09	2,597,061	\$ 19,062,469.13	2,971,221	\$ 20,323,668.71	(374,160)	\$ (1,261,199.58)	\$ (12,221.89)	11.410000%
Jun-09	2,945,731	\$ 20,325,616.04	3,739,411	\$ 23,287,913.06	(793,680)	\$ (2,962,297.02)	\$ (27,780.66)	11.410000%
Jul-09	3,299,123	\$ 21,836,184.67	4,451,955	\$ 26,285,422.41	(1,152,832)	\$ (4,449,237.74)	\$ (43,116.16)	11.410000%
Aug-09	3,660,200	\$ 23,378,182.58	4,514,052	\$ 26,426,715.43	(853,852)	\$ (3,048,532.85)	\$ (29,542.37)	11.410000%
Sep-09	3,996,872	\$ 24,328,828.11	4,656,698	\$ 26,858,041.97	(659,826)	\$ (2,529,213.86)	\$ (23,719.18)	11.410000%
Oct-09	4,247,828	\$ 25,072,663.59	4,635,668	\$ 26,643,152.27	(387,840)	\$ (1,570,488.68)	\$ (15,219.11)	11.410000%
Nov-09	4,153,238	\$ 24,448,361.13	4,609,046	\$ 26,295,365.54	(455,808)	\$ (1,847,004.41)	\$ (17,321.36)	11.410000%
Dec-09	3,370,703	\$ 19,998,709.86	3,890,351	\$ 22,227,767.44	(519,648)	\$ (2,229,057.58)	\$ (21,601.09)	11.410000%
Jan-10	2,628,571	\$ 15,757,352.49	2,922,389	\$ 16,734,415.27	(293,818)	\$ (977,062.78)	\$ (9,468.41)	11.410000%
Feb-10	2,208,023	\$ 13,283,057.60	2,476,422	\$ 14,177,059.03	(268,399)	\$ (894,001.43)	\$ (7,825.08)	11.410000%
Mar-10	1,870,641	\$ 11,192,148.93	2,204,062	\$ 12,576,996.87	(333,421)	\$ (1,384,847.94)	\$ (13,420.13)	11.410000%
		\$ 236,501,920.53		\$ 259,729,854.18	-	\$ (23,227,933.65)	\$ (221,938.70)	11.410000%
Apr-10	2,198,345	\$ 12,498,329.00	2,777,838	\$ 14,919,817.19	(579,493)	\$ (2,421,488.19)	\$ (22,708.92)	11.410000%
May-10	2,520,489	\$ 13,932,285.23	3,363,279	\$ 17,506,493.07	(842,790)	\$ (3,574,207.84)	\$ (34,636.52)	11.410000%
Jun-10	2,886,330	\$ 15,582,612.49	3,849,914	\$ 19,627,351.87	(963,584)	\$ (4,044,739.38)	\$ (37,931.90)	11.410000%
Jul-10	3,251,083	\$ 17,453,634.80	3,971,189	\$ 20,223,329.43	(720,106)	\$ (2,769,694.63)	\$ (26,840.24)	11.410000%
Aug-10	3,618,059	\$ 19,360,576.70	3,909,275	\$ 19,907,354.93	(291,216)	\$ (546,778.23)	\$ (5,298.66)	11.410000%
Sep-10	4,005,037	\$ 20,862,599.74	4,005,289	\$ 20,185,422.74	(252)	\$ 677,177.00	\$ 6,350.62	11.410000%
Oct-10	4,336,421	\$ 22,137,351.67	4,514,858	\$ 22,202,778.29	(178,437)	\$ (65,426.62)	\$ (634.03)	11.410000%
Nov-10	4,089,424	\$ 20,892,893.57	4,298,778	\$ 21,104,257.35	(209,354)	\$ (211,363.78)	\$ (1,997.10)	11.125000%
Dec-10	3,641,347	\$ 18,731,291.86	3,857,357	\$ 18,860,935.59	(216,010)	\$ (129,643.73)	\$ (1,185.44)	11.125000%
Jan-11	2,797,333	\$ 14,516,707.44	2,991,992	\$ 14,621,882.72	(194,659)	\$ (105,175.28)	\$ (993.76)	11.125000%
Feb-11	2,111,798	\$ 11,045,209.86	2,099,127	\$ 10,238,164.72	12,671	\$ 807,045.14	\$ 7,379.49	11.125000%
Mar-11	1,689,423	\$ 8,795,290.30	1,965,034	\$ 9,415,037.84	(275,611)	\$ (619,747.54)	\$ (5,855.77)	11.125000%
<b>Total</b>		\$ 195,808,782.66		\$ 208,812,825.75	-	\$ (13,004,043.09)	\$ (124,352.23)	11.125000%

Cost of Collateral - Final March 31 2011

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2009-2010 Value Booked to Earnings MTM at 3/31/2010 decayed	Booked MTM Cost of Collateral Outlay
Apr-10	\$ 437,401.30	\$ 437,401.30	11.410000%	\$ 4,101.99	\$ (372,552.00)	\$ (3,493.82)
May-10	\$ (155,945.66)	\$ 281,455.64	11.410000%	\$ 2,727.50	\$ (319,330.29)	\$ (3,094.53)
Jun-10	\$ 202,523.20	\$ 483,978.84	11.410000%	\$ 4,538.79	\$ (266,108.57)	\$ (2,495.59)
Jul-10	\$ (451,728.38)	\$ 32,250.46	11.410000%	\$ 312.53	\$ (212,886.86)	\$ (2,063.02)
Aug-10	\$ (2,165.74)	\$ 30,084.72	11.410000%	\$ 291.54	\$ (159,665.14)	\$ (1,547.26)
Sep-10	\$ 178,859.52	\$ 208,944.24	11.410000%	\$ 1,959.50	\$ (106,443.43)	\$ (998.24)
Oct-10	\$ 50,690.17	\$ 259,634.41	11.410000%	\$ 2,516.04	\$ (53,221.71)	\$ (515.75)
Nov-10	\$ 652.31	\$ 260,286.72	11.125000%	\$ 2,380.02	\$ -	\$ -
Dec-10	\$ (2,062.83)	\$ 258,223.89	11.125000%	\$ 2,439.86	\$ -	\$ -
Jan-11	\$ -	\$ 258,223.89	11.125000%	\$ 2,439.86	\$ -	\$ -
Feb-11	\$ (4,221.74)	\$ 254,002.15	11.125000%	\$ 2,167.72	\$ -	\$ -
Mar-11	\$ (4,995.17)	\$ 249,006.98	11.125000%	\$ 2,352.77	\$ -	\$ -
<b>Total</b>	\$ 249,006.98			\$ 28,228.12		\$ (14,208.21)



Date	Cash Balance	Money Pool Rate Annual	Daily Interest
04/01/2010	\$ (105,394.00)	0.52494%	\$ (2)
04/02/2010	\$ (226,208.00)	0.52494%	\$ (3)
04/03/2010	\$ (246,210.00)	0.52494%	\$ (4)
04/04/2010	\$ (246,210.00)	0.52494%	\$ (4)
04/05/2010	\$ (246,210.00)	0.52494%	\$ (4)
04/06/2010	\$ (332,799.00)	0.52494%	\$ (5)
04/07/2010	\$ (231,924.00)	0.52494%	\$ (3)
04/08/2010	\$ (189,006.00)	0.52494%	\$ (3)
04/09/2010	\$ (128,032.00)	0.52494%	\$ (2)
04/10/2010	\$ (217,976.00)	0.52494%	\$ (3)
04/11/2010	\$ (217,976.00)	0.52494%	\$ (3)
04/12/2010	\$ (217,976.00)	0.52494%	\$ (3)
04/13/2010	\$ (192,540.00)	0.52494%	\$ (3)
04/14/2010	\$ (267,771.00)	0.52494%	\$ (4)
04/15/2010	\$ (289,530.00)	0.52494%	\$ (4)
04/16/2010	\$ (169,939.00)	0.52494%	\$ (2)
04/17/2010	\$ (200,023.00)	0.52494%	\$ (3)
04/18/2010	\$ (200,023.00)	0.52494%	\$ (3)
04/19/2010	\$ (200,023.00)	0.52494%	\$ (3)
04/20/2010	\$ (147,051.00)	0.52494%	\$ (2)
04/21/2010	\$ (164,471.00)	0.52494%	\$ (2)
04/22/2010	\$ (153,360.00)	0.52494%	\$ (2)
04/23/2010	\$ (249,598.00)	0.52494%	\$ (4)
04/24/2010	\$ (321,389.00)	0.52494%	\$ (5)
04/25/2010	\$ (321,389.00)	0.52494%	\$ (5)
04/26/2010	\$ (321,389.00)	0.52494%	\$ (5)
04/27/2010	\$ (324,360.00)	0.52494%	\$ (5)
04/28/2010	\$ (359,556.00)	0.52494%	\$ (5)
04/29/2010	\$ (362,608.00)	0.52494%	\$ (5)
04/30/2010	\$ (93,458.00)	0.52494%	\$ (1)
05/01/2010	\$ (18,677.00)	0.68161%	\$ (0)
05/02/2010	\$ (18,677.00)	0.68161%	\$ (0)
05/03/2010	\$ (18,677.00)	0.68161%	\$ (0)
05/04/2010	\$ (44,452.00)	0.68161%	\$ (1)
05/05/2010	\$ (48,490.00)	0.68161%	\$ (1)
05/06/2010	\$ (41,314.00)	0.68161%	\$ (1)
05/07/2010	\$ (21,260.00)	0.68161%	\$ (0)
05/08/2010	\$ (48,888.00)	0.68161%	\$ (1)
05/09/2010	\$ (48,888.00)	0.68161%	\$ (1)
05/10/2010	\$ (48,888.00)	0.68161%	\$ (1)
05/11/2010	\$ (98,712.00)	0.68161%	\$ (2)
05/12/2010	\$ (85,998.00)	0.68161%	\$ (2)
05/13/2010	\$ (135,470.00)	0.68161%	\$ (3)
05/14/2010	\$ (153,206.00)	0.68161%	\$ (3)
05/15/2010	\$ (144,417.00)	0.68161%	\$ (3)
05/16/2010	\$ (144,417.00)	0.68161%	\$ (3)
05/17/2010	\$ (144,417.00)	0.68161%	\$ (3)
05/18/2010	\$ (171,977.00)	0.68161%	\$ (3)
05/19/2010	\$ (154,028.00)	0.68161%	\$ (3)
05/20/2010	\$ (94,569.00)	0.68161%	\$ (2)
05/21/2010	\$ (77,619.00)	0.68161%	\$ (1)
05/22/2010	\$ (54,557.00)	0.68161%	\$ (1)
05/23/2010	\$ (54,557.00)	0.68161%	\$ (1)
05/24/2010	\$ (54,557.00)	0.68161%	\$ (1)
05/25/2010	\$ (48,487.00)	0.68161%	\$ (1)
05/26/2010	\$ (70,038.00)	0.68161%	\$ (1)
05/27/2010	\$ (102,798.00)	0.68161%	\$ (2)
05/28/2010	\$ (182,904.00)	0.68161%	\$ (3)
05/29/2010	\$ (188,781.00)	0.68161%	\$ (4)
05/30/2010	\$ (188,781.00)	0.68161%	\$ (4)
05/31/2010	\$ (188,781.00)	0.68161%	\$ (4)
06/01/2010	\$ (161,037.00)	0.97666%	\$ (4)
06/02/2010	\$ (149,438.00)	0.97666%	\$ (4)
06/03/2010	\$ (171,434.00)	0.97666%	\$ (5)
06/04/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/05/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/06/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/07/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/08/2010	\$ (232,931.00)	0.97666%	\$ (6)

Month	Money pool rate
Apr-10	0.52494%
May-10	0.68161%
Jun-10	0.97666%
Jul-10	1.42925%
Aug-10	1.40206%
Sep-10	1.33292%

06/09/2010	\$ (219,437.00)	0.97666%	\$ (6)
06/10/2010	\$ (203,068.00)	0.97666%	\$ (5)
06/11/2010	\$ (199,321.00)	0.97666%	\$ (5)
06/12/2010	\$ (216,070.00)	0.97666%	\$ (6)
06/13/2010	\$ (216,070.00)	0.97666%	\$ (6)
06/14/2010	\$ (216,070.00)	0.97666%	\$ (6)
06/15/2010	\$ (128,969.00)	0.97666%	\$ (3)
06/16/2010	\$ (267,073.00)	0.97666%	\$ (7)
06/17/2010	\$ (240,704.00)	0.97666%	\$ (6)
06/18/2010	\$ (263,704.00)	0.97666%	\$ (7)
06/19/2010	\$ (243,084.00)	0.97666%	\$ (7)
06/20/2010	\$ (243,084.00)	0.97666%	\$ (7)
06/21/2010	\$ (243,084.00)	0.97666%	\$ (7)
06/22/2010	\$ (227,593.00)	0.97666%	\$ (6)
06/23/2010	\$ (212,971.00)	0.97666%	\$ (6)
06/24/2010	\$ (218,973.00)	0.97666%	\$ (6)
06/25/2010	\$ (211,976.00)	0.97666%	\$ (6)
06/26/2010	\$ (226,103.00)	0.97666%	\$ (6)
06/27/2010	\$ (226,103.00)	0.97666%	\$ (6)
06/28/2010	\$ (226,103.00)	0.97666%	\$ (6)
06/29/2010	\$ (208,111.00)	0.97666%	\$ (6)
06/30/2010	\$ (155,538.00)	0.97666%	\$ (4)
07/01/2010	\$ (268,947.32)	1.42925%	\$ (11)
07/02/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/03/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/04/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/05/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/06/2010	\$ (126,328.55)	1.42925%	\$ (5)
07/07/2010	\$ (32,028.35)	1.42925%	\$ (1)
07/08/2010	\$ 105,233.10	1.42925%	\$ 4
07/09/2010	\$ 109,298.60	1.42925%	\$ 4
07/10/2010	\$ 109,166.60	1.42925%	\$ 4
07/11/2010	\$ 109,166.60	1.42925%	\$ 4
07/12/2010	\$ 123,514.66	1.42925%	\$ 5
07/13/2010	\$ 158,575.09	1.42925%	\$ 6
07/14/2010	\$ 194,610.73	1.42925%	\$ 8
07/15/2010	\$ (29,853.15)	1.42925%	\$ (1)
07/16/2010	\$ 31,948.84	1.42925%	\$ 1
07/17/2010	\$ 31,376.44	1.42925%	\$ 1
07/18/2010	\$ 31,376.44	1.42925%	\$ 1
07/19/2010	\$ 42,336.28	1.42925%	\$ 2
07/20/2010	\$ (15,949.04)	1.42925%	\$ (1)
07/21/2010	\$ 42,285.34	1.42925%	\$ 2
07/22/2010	\$ (59,189.15)	1.42925%	\$ (2)
07/23/2010	\$ (6,503.98)	1.42925%	\$ (0)
07/24/2010	\$ (6,503.98)	1.42925%	\$ (0)
07/25/2010	\$ (6,503.98)	1.42925%	\$ (0)
07/26/2010	\$ (26,744.66)	1.42925%	\$ (1)
07/27/2010	\$ (74,298.15)	1.42925%	\$ (3)
07/28/2010	\$ (138,106.39)	1.42925%	\$ (5)
07/29/2010	\$ (174,276.88)	1.42925%	\$ (7)
07/30/2010	\$ (205,431.44)	1.42925%	\$ (8)
07/31/2010	\$ (205,431.44)	1.42925%	\$ (8)
08/01/2010	\$ (207,931.44)	1.40206%	\$ (8)
08/02/2010	\$ (131,196.87)	1.40206%	\$ (5)
08/03/2010	\$ (111,474.44)	1.40206%	\$ (4)
08/04/2010	\$ (143,424.98)	1.40206%	\$ (6)
08/05/2010	\$ (94,902.29)	1.40206%	\$ (4)
08/06/2010	\$ (48,574.71)	1.40206%	\$ (2)
08/07/2010	\$ (48,574.71)	1.40206%	\$ (2)
08/08/2010	\$ (48,574.71)	1.40206%	\$ (2)
08/09/2010	\$ 9,960.09	1.40206%	\$ 0
08/10/2010	\$ 19,883.71	1.40206%	\$ 1
08/11/2010	\$ 10,094.21	1.40206%	\$ 0
08/12/2010	\$ 16,057.38	1.40206%	\$ 1
08/13/2010	\$ 3,437.97	1.40206%	\$ 0
08/14/2010	\$ 3,437.97	1.40206%	\$ 0
08/15/2010	\$ 3,437.97	1.40206%	\$ 0
08/16/2010	\$ 39,950.76	1.40206%	\$ 2
08/17/2010	\$ 27,591.87	1.40206%	\$ 1



08/18/2010	\$ 33,878.76	1.40206%	\$ 1
08/19/2010	\$ 56,027.16	1.40206%	\$ 2
08/20/2010	\$ 80,441.58	1.40206%	\$ 3
08/21/2010	\$ 80,441.58	1.40206%	\$ 3
08/22/2010	\$ 80,441.58	1.40206%	\$ 3
08/23/2010	\$ 99,583.11	1.40206%	\$ 4
08/24/2010	\$ 108,649.34	1.40206%	\$ 4
08/25/2010	\$ 167,659.54	1.40206%	\$ 6
08/26/2010	\$ 186,838.99	1.40206%	\$ 7
08/27/2010	\$ 237,098.96	1.40206%	\$ 9
08/28/2010	\$ 107,485.50	1.40206%	\$ 4
08/29/2010	\$ 107,485.50	1.40206%	\$ 4
08/30/2010	\$ 70,142.71	1.40206%	\$ 3
08/31/2010	\$ 68,746.72	1.40206%	\$ 3
09/01/2010	\$ 87,592.61	1.33292%	\$ 3
09/02/2010	\$ 91,431.59	1.33292%	\$ 3
09/03/2010	\$ 25,819.97	1.33292%	\$ 1
09/04/2010	\$ 25,819.97	1.33292%	\$ 1
09/05/2010	\$ 25,819.97	1.33292%	\$ 1
09/06/2010	\$ 25,819.97	1.33292%	\$ 1
09/07/2010	\$ 56,182.79	1.33292%	\$ 2
09/08/2010	\$ 69,444.72	1.33292%	\$ 3
09/09/2010	\$ 85,498.62	1.33292%	\$ 3
09/10/2010	\$ 45,363.85	1.33292%	\$ 2
09/11/2010	\$ 45,363.85	1.33292%	\$ 2
09/12/2010	\$ 45,363.85	1.33292%	\$ 2
09/13/2010	\$ 26,168.96	1.33292%	\$ 1
09/14/2010	\$ 16,397.02	1.33292%	\$ 1
09/15/2010	\$ 6,276.08	1.33292%	\$ 0
09/16/2010	\$ (17,106.79)	1.33292%	\$ (1)
09/17/2010	\$ (3,844.86)	1.33292%	\$ (0)
09/18/2010	\$ (3,844.86)	1.33292%	\$ (0)
09/19/2010	\$ (3,844.86)	1.33292%	\$ (0)
09/20/2010	\$ 66,652.73	1.33292%	\$ 2
09/21/2010	\$ 32,799.93	1.33292%	\$ 1
09/22/2010	\$ 16,397.02	1.33292%	\$ 1
09/23/2010	\$ (2,099.87)	1.33292%	\$ (0)
09/24/2010	\$ 46,061.85	1.33292%	\$ 2
09/25/2010	\$ 46,061.85	1.33292%	\$ 2
09/26/2010	\$ 46,061.85	1.33292%	\$ 2
09/27/2010	\$ 74,330.69	1.33292%	\$ 3
09/28/2010	\$ 61,417.76	1.33292%	\$ 2
09/29/2010	\$ -	1.33292%	\$ -
09/30/2010	\$ -	1.33292%	\$ -
		\$	(289)