

June 1, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Annual Report – April 1, 2011 to March 31, 2012**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This annual report covers the measurement year April 1, 2011 through March 31, 2012.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2011 to March 31, 2012 of the

¹ The Narragansett Electric Company d/b/a National Grid.

optimization program is \$5,498,990.90. The \$1 million guarantee has been achieved with excess earnings of \$4,498,990.90. The incentive to the Company is \$899,798.18 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On June 1, 2012, National Grid filed with the Commission its Plan Results for April 1, 2011 to March 31, 2012 of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the paid for the supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection

Transactions”), Attachment 7 (“Realized Financial Transactions”), and Attachment 8 (“Narragansett Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Results for April 1, 2011 to March 31, 2012.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: June 1, 2012

National Grid
Natural Gas Portfolio Management Plan Report
Annual Report
Plan Results for April 1, 2011 to March 31, 2012

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The Commission's order in this docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that annual reports contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Narragansett Electric Company. Essentially, 8.21% of the full cost of the energy transactions team is allocated to the Narragansett Electric Company's Gas Division (NEC-Gas) based on a three point allocation methodology that is updated each year. The 8.21% allocation is derived based on NEC Gas' share of revenue, payroll and assets as compared to the total for all National Grid USA gas utilities with each component given an equal weight. The Energy Transaction team FTE count did not change from last years report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during

the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 4,470,341 dekatherms and \$15,870,067.75 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-12. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2011 through March 2012. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2011 are from Attachment 3a, which shows that the total delivered volume was 1,864,016 DT and the total delivered cost was \$8,651,680.50. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2011, was booked to earnings for the April 2010 through March 2011 period. As this unrealized value, as of March 31, 2011, was realized in the April 2011 through March 2012 period it was reversed from the April 2010 through March 2011 earnings so that it was not double counted. This value was \$77,925.05 and was recovered over the course of the April 2011 to March 2012 fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings).. (Attachment 8) The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. (Attachment

5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31 is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.925%. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate. (Attachment 9) The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$5,498,990.90. This value is currently \$4,498,990.90 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$3,599,192.72 plus the \$1,000,000 guaranteed amount and the Company receiving \$899,798.18.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of 3/31/2012

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-11	2,734,806	\$ 12,493,857.71	870,790	\$ 4,199,853.87	1,864,016	\$ 8,651,680.50	\$ 357,676.66
May-11	1,965,022	\$ 9,175,650.51	995,739	\$ 4,692,801.31	969,283	\$ 4,607,279.18	\$ 124,429.98
Jun-11	1,542,024	\$ 7,256,269.73	880,625	\$ 4,391,764.88	661,402	\$ 3,084,031.35	\$ 219,526.50
Jul-11	2,217,766	\$ 10,338,727.59	1,634,705	\$ 8,649,828.91	583,058	\$ 2,701,775.87	\$ 1,012,877.19
Aug-11	1,919,135	\$ 8,404,546.67	1,356,506	\$ 6,001,705.54	562,627	\$ 2,577,481.09	\$ 174,639.89
Sep-11	1,787,541	\$ 7,317,624.49	1,214,993	\$ 5,004,653.52	572,549	\$ 2,344,334.38	\$ 31,363.41
Oct-11	2,011,583	\$ 7,765,656.46	935,281	\$ 3,652,770.00	1,076,300	\$ 4,334,803.76	\$ 221,917.30
Nov-11	3,230,533	\$ 11,645,998.56	1,281,437	\$ 4,968,299.36	1,949,096	\$ 7,425,435.85	\$ 747,736.65
Dec-11	4,034,182	\$ 14,909,756.17	4,034,182	\$ 3,021,983.11	3,269,395	\$ 12,467,547.81	\$ 579,774.75
Jan-12	4,470,341	\$ 15,870,067.75	503,209	\$ 2,228,593.64	3,967,132	\$ 14,619,132.23	\$ 977,658.12
Feb-12	3,870,951	\$ 11,855,342.17	349,911	\$ 1,178,286.98	3,521,040	\$ 11,137,394.05	\$ 460,338.86
Mar-12	2,965,396	\$ 8,346,053.53	2,965,396	\$ 1,487,613.26	2,466,096	\$ 7,240,492.53	\$ 382,052.26
Total	32,749,279	\$ 125,379,551.34	17,022,774	\$ 49,478,154.38	21,461,994	\$ 81,191,388.60	\$ 5,289,991.57

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-11	502,649	\$ 2,268,918.98	462,644	\$ 2,126,602.65
May-11	465,806	\$ 2,181,390.20	420,856	\$ 1,997,832.80
Jun-11	364,391	\$ 1,687,582.31	434,910	\$ 2,022,959.29
Jul-11	312,554	\$ 1,462,025	448,818	\$ 2,105,051.10
Aug-11	457,153	\$ 2,147,583.01	362,247	\$ 1,717,697.39
Sep-11	663,839	\$ 2,693,165.50	450,450	\$ 1,872,952.60
Oct-11	358,206	\$ 1,406,793.73	495,254	\$ 1,985,172.62
Nov-11	113,581	\$ 427,205.28	68,425	\$ 1,187,507.27
Dec-11	186,291	\$ 691,157.83	90,072	\$ 326,410.05
Jan-12	249,388	\$ 840,061.39	91,118	\$ 303,057.50
Feb-12	118,365	\$ 316,714.07	64,866	\$ 188,472.37
Mar-12	297,135	\$ 745,265.35	141,642	\$ 377,181.10
Total	4,089,359	\$ 16,867,862.69	3,531,302	\$ 16,210,896.74

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-11	\$ 19,090.44
May-11	\$ 1,392.79
Jun-11	\$ 784.99
Jul-11	\$ (1,246.71)
Aug-11	\$ 15,917.36
Sep-11	\$ (102,533.52)
Oct-11	\$ 11,085.78
Nov-11	\$ (1,909.00)
Dec-11	\$ (18,228.00)
Jan-11	\$ -
Feb-11	\$ -
Mar-11	\$ -
Total	\$ (75,645.87)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	373,169	
Contract Year 2010-2011 Value Booked to Earnings (MTM at 3/31/2011)	\$	77,925.05
MTM (Financial and Physical) as of March 28th, 2012	\$	342,690.12
Physical Storage Value as of March 28th, 2012	\$	(1,200,508.02)
Forward Storage Value (purchase)/sale	\$	988,892.19
Carry Cost and Cost of Collateral -March 2012	\$	-

TOTAL UNREALIZED VALUE

\$ 208,999.33

TOTAL REALIZED AND UNREALIZED VALUE

\$ 5,498,990.90

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	3,599,192.72
National Grid Incentive	\$	899,798.18

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL										
April-11		SPOT29	181825				3,686	\$ 16,887.72		
April-11		SPOT29	181856				7,089	\$ 32,438.87		
April-11		SPOT29	182257				4,343	\$ 19,652.45		
April-11		SPOT29	182324				26	\$ 118.63		
April-11		SPOT29	182401				3,121	\$ 13,980.68		
April-11		SPOT29	182405				6,587	\$ 29,505.10		
April-11		SPOT29	182423				4,175	\$ 18,838.61		
April-11		SPOT29	182568				23,966	\$ 103,403.17		
April-11		SPOT29	182571				7,717	\$ 33,293.94		
April-11		SPOT29	182599				2,622	\$ 10,951.46		
April-11		SPOT29	182666				6,311	\$ 27,225.75		
April-11		SPOT29	182667				6,796	\$ 29,320.04		
April-11		SPOT29	182767				7,557	\$ 32,644.80		
April-11		SPOT29	182836				5,838	\$ 25,960.30		
April-11		SPOT29	182951				6,588	\$ 29,679.09		
April-11		SPOT29	182986				3,120	\$ 14,056.67		
April-11		SPOT29	183004				2,542	\$ 11,467.20		
April-11		SPOT29	183160				5,000	\$ 22,441.88		
April-11		SPOT29	183299				11,914	\$ 53,664.87		
April-11		SPOT29	183310				23,196	\$ 103,131.08		
April-11		SPOT29	183417				4,369	\$ 20,121.22		
April-11		SPOT29	183439				1,589	\$ 7,332.80		
April-11		SPOT29	183443				2,205	\$ 10,134.44		
April-11		SPOT29	183552				4,723	\$ 21,553.61		
April-11		SPOT29	183578				3,376	\$ 15,441.72		
April-11		SPOT29	183701				4,723	\$ 21,952.82		
April-11		SPOT29	183771				19,460	\$ 89,238.93		
April-11		SPOT29	183802				20,652	\$ 94,390.54		
April-11		SPOT29	183924				5,000	\$ 22,150.00		
April-11		SPOT94	181715				17,217	\$ 81,041.03		
April-11		SPOT94	181846				30,939	\$ 144,623.74		
April-11		SPOT94	182153				3,074	\$ 14,123.34		
April-11		SPOT94	182158				7,239	\$ 33,294.55		
April-11		SPOT94	182306				17,207	\$ 78,220.53		
April-11		SPOT94	182402				14,727	\$ 66,285.06		
April-11		SPOT94	182408				9,708	\$ 43,535.77		
April-11		SPOT94	182546				18,000	\$ 79,053.84		
April-11		SPOT94	182734				9,823	\$ 42,955.68		
April-11		SPOT94	182815				9,823	\$ 44,057.31		
April-11		SPOT94	182820				5,311	\$ 23,810.06		
April-11		SPOT94	182994				9,825	\$ 44,285.56		
April-11		SPOT94	183121				9,823	\$ 43,907.02		
April-11		SPOT94	183123				262	\$ 1,174.21		
April-11		SPOT94	183246				28,866	\$ 130,895.76		
April-11		SPOT94	183247				582	\$ 2,644.04		
April-11		SPOT94	183618				14,000	\$ 64,318.38		
April-11		SPOT94	183718				4,844	\$ 22,513.09		
April-11		SPOT94	183777				23,637	\$ 110,188.70		
April-11		SPOT94	183779				3,733	\$ 17,412.94		
April-11		SPOT94	183878				1,206	\$ 5,688.98		
April-11		SPOT94	183879				220	\$ 1,039.16		
April-11		SPOT94	183969				987	\$ 4,617.57		
April-11		SPOT94	183971				8,738	\$ 40,838.47		
April-11		SPOT94	184120				9,823	\$ 45,309.18		
April-11		SPOT94	184122				988	\$ 4,642.37		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		SPOT94	184125				176	\$ 828.52		
April-11		SPOT219	181156				239,814	\$ 1,075,544.79		
April-11		SPOT219	183388				10,561	\$ 48,418.17		
April-11		SPOT219	183829				27,124	\$ 123,877.04		
April-11		SPOT193	181136				41,647	\$ 186,930.91		
April-11		21066	181692				4,964	\$ 23,333.96		
April-11		21066	181727				3,532	\$ 16,706.47		
April-11		21066	181981				372	\$ 1,705.71		
April-11		21066	182018				4,592	\$ 21,037.13		
April-11		21066	182019				3,891	\$ 17,825.84		
April-11		21066	182103				9,928	\$ 46,152.87		
April-11		21066	182212				1,489	\$ 6,952.92		
April-11		21066	182281				5,262	\$ 23,947.00		
April-11		21066	182320				4,269	\$ 19,579.22		
April-11		21066	182473				4,468	\$ 20,218.51		
April-11		21066	182486				1,095	\$ 4,955.78		
April-11		21066	183304				10,070	\$ 45,360.23		
April-11		21066	183306				19,714	\$ 88,801.94		
April-11		21066	183582				4,678	\$ 21,173.34		
April-11		21066	183604				27	\$ 119.11		
April-11		21066	183837				4,964	\$ 23,215.02		
April-11		21066	183954				2,879	\$ 13,250.86		
April-11		21066	184111				2,979	\$ 13,640.32		
April-11		SPOT100	181712				5,858	\$ 27,067.17		
April-11		SPOT100	181871				20,851	\$ 97,923.15		
April-11		SPOT100	181953				9,708	\$ 43,885.76		
April-11		SPOT100	182020				9,928	\$ 46,134.99		
April-11		SPOT100	182113				4,854	\$ 22,042.87		
April-11		SPOT100	182129				2,815	\$ 12,900.86		
April-11		SPOT100	182262				9,928	\$ 45,530.07		
April-11		SPOT100	182449				5,262	\$ 23,839.43		
April-11		SPOT100	182701				14,563	\$ 63,653.65		
April-11		SPOT100	182966				8,835	\$ 39,754.05		
April-11		SPOT100	183962				10,454	\$ 48,114.33		
April-11		SPOT100	183963				1,092	\$ 5,026.19		
April-11		SPOT100	184167				5,163	\$ 23,643.22		
April-11		SPOT242	181965				17,194	\$ 80,813.14		
April-11		SPOT242	182400				2,467	\$ 11,134.56		
April-11		SPOT242	182597				33,297	\$ 143,758.20		
April-11		SPOT242	182997				5,119	\$ 22,996.23		
April-11		SPOT242	183000				194	\$ 872.75		
April-11		SPOT242	184399				20,430	\$ 96,994.85		
April-11		SPOT242	184401				1,973	\$ 9,370.74		
April-11		SPOT220	183377				2,330	\$ 10,622.04		
April-11		671093	182108				4,854	\$ 21,992.88		
April-11		671093	182661				3,398	\$ 14,852.52		
April-11		671093	182664				3,398	\$ 14,660.02		
April-11		671093	182736				2,060	\$ 9,010.13		
April-11		671093	182818				2,060	\$ 9,241.13		
April-11		671093	182989				2,061	\$ 9,284.27		
April-11		671093	183383				1,165	\$ 5,320.03		
April-11		SPOT035	181679				9,712	\$ 44,779.07		
April-11		SPOT035	181954				9,708	\$ 43,985.75		
April-11		SPOT035	182797				9,709	\$ 43,285.71		
April-11		SPOT035	182952				3,689	\$ 16,581.59		
April-11		SPOT216	181691				4,506	\$ 21,200.56		
April-11		SPOT216	181711				459	\$ 2,158.36		
April-11		SPOT216	182226				496	\$ 2,322.64		
April-11		SPOT216	182230				27	\$ 125.42		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		SPOT216	183084				9,709	\$ 43,185.72		
April-11		SPOT216	183085				4,854	\$ 21,592.86		
April-11		SPOT216	183223				14,572	\$ 65,555.52		
April-11		SPOT216	183720				4,854	\$ 22,587.73		
April-11		SPOT247	181161				30,323	\$ 149,986.26		
April-11		SPOT247	181761				29,120	\$ 140,058.78		
April-11		SPOT247	182025				18,590	\$ 84,319.65		
April-11		SPOT247	182027				3,643	\$ 16,522.21		
April-11		SPOT247	182110				24,271	\$ 109,964.38		
April-11		SPOT247	182147				25	\$ 114.62		
April-11		SPOT247	182149				4,829	\$ 21,928.25		
April-11		SPOT247	182251				9,709	\$ 43,885.71		
April-11		SPOT247	182309				1,067	\$ 5,268.64		
April-11		SPOT247	182325				19,418	\$ 87,771.43		
April-11		SPOT247	182370				1,229	\$ 5,899.20		
April-11		SPOT247	182407				9,708	\$ 43,535.77		
April-11		SPOT247	182420				999	\$ 4,675.32		
April-11		SPOT247	182587				13,399	\$ 56,595.17		
April-11		SPOT247	182602				3,000	\$ 13,075.37		
April-11		SPOT247	182623				15,730	\$ 66,275.79		
April-11		SPOT247	182704				4,044	\$ 17,674.50		
April-11		SPOT247	182847				19,418	\$ 86,371.43		
April-11		SPOT247	182962				19,417	\$ 87,171.54		
April-11		SPOT247	183127				19,417	\$ 86,371.44		
April-11		SPOT247	183188				5,004	\$ 22,786.17		
April-11		SPOT247	183268				14,892	\$ 67,081.09		
April-11		SPOT247	183457				790	\$ 3,792.00		
April-11		SPOT247	183717				9,709	\$ 45,125.46		
April-11		SPOT247	183776				76,031	\$ 349,661.81		
April-11		SPOT247	183832				4,964	\$ 23,065.03		
April-11		SPOT247	183836				1,655	\$ 7,609.89		
April-11		SPOT247	183972				10,300	\$ 45,989.50		
April-11		SPOT247	183974				3,549	\$ 16,801.50		
April-11		SPOT231	183444				3,773	\$ 17,396.43		
April-11		SPOT237	183553				1,134	\$ 5,172.87		
April-11		SPOT89	183598				100	\$ 418.00		
April-11		SPOT186	182097				6,612	\$ 30,241.08		
April-11		SPOT186	182804				4,723	\$ 21,003.69		
April-11		SPOT140	181823				10,492	\$ 48,065.04		
April-11		SPOT140	183120				1,601	\$ 7,243.58		
April-11		SPOT58	182819				9,928	\$ 44,930.06		
April-11		SPOT58	183431				1,886	\$ 8,700.89		
April-11		SPOT58	184365				12,289	\$ 57,465.32		
April-11		SPOT58	184445				22	\$ 102.14		
April-11		SPOT73	182213				2,810	\$ 13,142.52		
April-11		SPOT73	182215				4,567	\$ 21,362.40		
April-11		SPOT73	183418				4,964	\$ 22,884.57		
April-11		SPOT240	182372				33,000	\$ 144,870.00		
April-11		SPOT240	182418				33,000	\$ 143,220.00		
April-11		SPOT240	182598				10,836	\$ 48,762.11		
April-11		SPOT240	182601				7,962	\$ 35,830.11		
April-11		SPOT240	183072				27,500	\$ 121,000.00		
April-11		SPOT240	183340				60,000	\$ 267,000.00		
April-11		SPOT240	183774				5,000	\$ 23,000.00		
April-11		SPOT90	183600				34	\$ 156.50		
April-11		SPOT90	181141				12,835	\$ 57,795.57		
April-11		SPOT90	181719				138	\$ 658.23		
April-11		SPOT90	181748				4,000	\$ 18,952.42		
April-11		SPOT90	181817				29,126	\$ 135,257.13		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		SPOT90	181859				9,928	\$ 47,619.18		
April-11		SPOT90	181889				12,131	\$ 56,963.38		
April-11		SPOT90	182227				2,383	\$ 11,172.69		
April-11		SPOT90	182256				4,854	\$ 21,967.86		
April-11		SPOT90	182259				1,359	\$ 6,130.00		
April-11		SPOT90	182497				2,668	\$ 12,056.96		
April-11		SPOT90	182624				29,129	\$ 122,582.93		
April-11		SPOT90	182626				9,928	\$ 43,330.05		
April-11		SPOT90	182675				8,154	\$ 37,508.40		
April-11		SPOT90	182776				5,000	\$ 21,972.09		
April-11		SPOT90	182924				4,266	\$ 19,215.09		
April-11		SPOT90	183009				298	\$ 1,344.90		
April-11		SPOT90	183065				10,899	\$ 49,218.96		
April-11		SPOT90	183189				5,000	\$ 22,375.00		
April-11		SPOT90	183195				4,199	\$ 18,751.60		
April-11		SPOT90	183297				15,726	\$ 70,916.73		
April-11		SPOT90	183384				9,709	\$ 44,358.50		
April-11		SPOT90	183387				6,020	\$ 27,471.27		
April-11		SPOT90	183433				4,964	\$ 22,915.01		
April-11		SPOT90	183466				63	\$ 288.73		
April-11		SPOT90	183524				4,855	\$ 21,904.36		
April-11		SPOT90	183587				8,408	\$ 38,390.03		
April-11		SPOT90	183676				4,023	\$ 18,741.43		
April-11		SPOT90	183715				5,686	\$ 26,484.03		
April-11		SPOT90	183716				417	\$ 1,940.17		
April-11		SPOT90	183732				300	\$ 1,416.80		
April-11		SPOT90	183928				4,700	\$ 20,879.75		
April-11		SPOT90	184168				6,018	\$ 27,588.32		
April-11		SPOT90	184377				7,076	\$ 32,882.77		
April-11		SPOT90	184379				8,151	\$ 37,878.28		
April-11		SPOT90	184446				1,978	\$ 9,218.06		
April-11		SPOT1	181138				55,530	\$ 248,941.16		
April-11		SPOT1	181778				3,302	\$ 16,650.89		
April-11		SPOT1	181880				1,683	\$ 8,465.70		
April-11		SPOT1	183438				794	\$ 3,666.40		
April-11		SPOT1	183770				397	\$ 1,820.57		
April-11		SPOT74	183504				9,709	\$ 43,758.72		
April-11		SPOT74	183528				4,758	\$ 21,478.55		
April-11		SPOT238	181137				41,647	\$ 186,818.42		
April-11		SPOT67	181717				4,724	\$ 21,979.45		
April-11		SPOT67	181855				10,498	\$ 48,227.24		
April-11		SPOT67	182021				10,561	\$ 48,371.25		
April-11		SPOT67	182114				3,949	\$ 18,058.25		
April-11		SPOT67	182311				4,723	\$ 21,275.02		
April-11		SPOT67	182312				5,858	\$ 26,472.92		
April-11		SPOT67	182415				10,561	\$ 47,301.27		
April-11		SPOT67	182774				3,004	\$ 12,984.27		
April-11		SPOT67	183006				7,985	\$ 36,026.87		
April-11		SPOT67	183164				4,183	\$ 18,731.52		
April-11		SPOT67	183170				6,339	\$ 28,356.36		
April-11		SPOT67	183260				8,514	\$ 37,772.42		
April-11		SPOT67	183696				5,838	\$ 27,257.58		
April-11		SPOT67	183828				15,104	\$ 68,936.74		
April-11		SPOT67	183960				10,562	\$ 48,949.69		
April-11		SPOT67	184171				3,534	\$ 16,166.24		
April-11		SPOT67	184172				2,232	\$ 10,211.79		
April-11		SPOT67	184308				3,534	\$ 16,345.20		
April-11		SPOT67	184309				1,929	\$ 8,921.90		
April-11		SPOT158	182411				8,349	\$ 37,526.76		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		OPTIMIZATION NEC	183183	OSS REVENUE	1,012	\$4,675.44				
April-11		OPTIMIZATION NEC	183257	OSS REVENUE	3,036	\$13,874.52				
April-11		OPTIMIZATION NEC	183691	OSS REVENUE	1,000	\$4,860.00				
April-11		OPTIMIZATION NEC	183775	OSS REVENUE	4,000	\$19,000.00				
April-11		OPTIMIZATION NEC	184366	OSS REVENUE	200	\$970.00				
April-11		OPTIMIZATION NEC	182287	OSS REVENUE	5,000	\$24,400.00				
April-11		OPTIMIZATION NEC	182314	OSS REVENUE	2,100	\$10,227.00				
April-11		OPTIMIZATION NEC	182466	OSS REVENUE	1,600	\$7,392.00				
April-11		OPTIMIZATION NEC	182466	OSS REVENUE	3,400	\$15,708.00				
April-11		OPTIMIZATION NEC	182476	OSS REVENUE	5,000	\$23,300.00				
April-11		OPTIMIZATION NEC	182606	OSS REVENUE	12,000	\$51,360.00				
April-11		OPTIMIZATION NEC	182630	OSS REVENUE	1,089	\$4,660.92				
April-11		OPTIMIZATION NEC	183393	OSS REVENUE	1,000	\$4,770.00				
April-11		OPTIMIZATION NEC	183416	OSS REVENUE	500	\$2,390.00				
April-11		OPTIMIZATION NEC	183416	OSS REVENUE	4,500	\$21,510.00				
April-11		OPTIMIZATION NEC	183525	OSS REVENUE	1,000	\$4,680.00				
April-11		OPTIMIZATION NEC	183551	OSS REVENUE	298	\$1,394.64				
April-11		OPTIMIZATION NEC	183551	OSS REVENUE	1,183	\$5,536.44				
April-11		OPTIMIZATION NEC	183551	OSS REVENUE	500	\$2,340.00				
April-11		OPTIMIZATION NEC	183551	OSS REVENUE	2,848	\$13,328.64				
April-11		OPTIMIZATION NEC	183551	OSS REVENUE	171	\$800.28				
April-11		OPTIMIZATION NEC	183554	OSS REVENUE	100	\$467.00				
April-11		OPTIMIZATION NEC	183554	OSS REVENUE	2,500	\$11,675.00				
April-11		OPTIMIZATION NEC	183760	OSS REVENUE	20,000	\$93,800.00				
April-11		OPTIMIZATION NEC	183919	OSS REVENUE	5,000	\$23,425.00				
April-11		OPTIMIZATION NEC	183947	OSS REVENUE	5,000	\$23,450.00				
April-11		OPTIMIZATION NEC	184117	OSS REVENUE	5,000	\$23,250.00				
April-11		OPTIMIZATION NEC	184244	OSS REVENUE	1,000	\$4,850.00				
April-11		OPTIMIZATION NEC	184300	OSS REVENUE	3,656	\$16,342.32				
April-11		OPTIMIZATION NEC	184436	OSS REVENUE	7,312	\$32,904.00				
April-11		OPTIMIZATION NEC	183932	OSS REVENUE	1,000	\$4,790.00				
April-11		OPTIMIZATION NEC	181914	OSS REVENUE	3,036	\$15,422.88				
April-11		OPTIMIZATION NEC	182442	OSS REVENUE	1,012	\$4,807.00				
April-11		OPTIMIZATION NEC	182552	OSS REVENUE	654	\$2,851.44				
April-11		OPTIMIZATION NEC	182552	OSS REVENUE	6,846	\$29,848.56				
April-11		OPTIMIZATION NEC	182574	OSS REVENUE	3,036	\$13,692.36				
April-11		OPTIMIZATION NEC	183180	OSS REVENUE	2,800	\$12,684.00				
April-11		OPTIMIZATION NEC	184108	OSS REVENUE	1,000	\$4,800.00				
April-11		OPTIMIZATION NEC	184361	OSS REVENUE	5,000	\$24,050.00				
April-11		OPTIMIZATION NEC	184361	OSS REVENUE	1,600	\$7,696.00				
April-11		OPTIMIZATION NEC	184361	OSS REVENUE	5,000	\$24,050.00				
April-11		OPTIMIZATION NEC	184363	OSS REVENUE	1,800	\$8,802.00				
April-11		OPTIMIZATION NEC	181841	OSS REVENUE	2,100	\$10,500.00				
April-11		OPTIMIZATION NEC	182395	OSS REVENUE	3,500	\$16,415.00				
April-11		OPTIMIZATION NEC	182670	OSS REVENUE	5,000	\$21,950.00				
April-11		OPTIMIZATION NEC	182685	OSS REVENUE	2,700	\$12,069.00				
April-11		OPTIMIZATION NEC	183765	OSS REVENUE	14,000	\$65,940.00				
April-11		OPTIMIZATION NEC	184364	OSS REVENUE	9,000	\$42,660.00				
April-11		OPTIMIZATION NEC	181681	OSS REVENUE	5,000	\$25,875.00				
April-11		OPTIMIZATION NEC	181810	OSS REVENUE	15,000	\$74,250.00				
April-11		OPTIMIZATION NEC	181826	OSS REVENUE	7,500	\$37,800.00				
April-11		OPTIMIZATION NEC	181826	OSS REVENUE	7,500	\$37,800.00				
April-11		OPTIMIZATION NEC	182252	OSS REVENUE	1,100	\$5,555.00				
April-11		OPTIMIZATION NEC	182253	OSS REVENUE	1,100	\$5,555.00				
April-11		OPTIMIZATION NEC	182254	OSS REVENUE	5,000	\$25,250.00				
April-11		OPTIMIZATION NEC	182263	OSS REVENUE	600	\$2,964.00				
April-11		OPTIMIZATION NEC	182263	OSS REVENUE	2,500	\$12,350.00				
April-11		OPTIMIZATION NEC	182387	OSS REVENUE	752	\$3,541.92				
April-11		OPTIMIZATION NEC	182387	OSS REVENUE	107	\$503.97				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		OPTIMIZATION NEC	182387	OSS REVENUE	465	\$2,190.15				
April-11		OPTIMIZATION NEC	182387	OSS REVENUE	140	\$659.40				
April-11		OPTIMIZATION NEC	182387	OSS REVENUE	3,000	\$14,130.00				
April-11		OPTIMIZATION NEC	182387	OSS REVENUE	536	\$2,524.56				
April-11		OPTIMIZATION NEC	182392	OSS REVENUE	5,000	\$23,450.00				
April-11		OPTIMIZATION NEC	182445	OSS REVENUE	600	\$2,766.00				
April-11		OPTIMIZATION NEC	182448	OSS REVENUE	600	\$2,766.00				
April-11		OPTIMIZATION NEC	182565	OSS REVENUE	7,500	\$32,775.00				
April-11		OPTIMIZATION NEC	182565	OSS REVENUE	3,000	\$13,110.00				
April-11		OPTIMIZATION NEC	182588	OSS REVENUE	4,500	\$19,350.00				
April-11		OPTIMIZATION NEC	182631	OSS REVENUE	15,000	\$64,500.00				
April-11		OPTIMIZATION NEC	182795	OSS REVENUE	5,000	\$23,500.00				
April-11		OPTIMIZATION NEC	182848	OSS REVENUE	1,000	\$4,590.00				
April-11		OPTIMIZATION NEC	183124	OSS REVENUE	5,000	\$22,650.00				
April-11		OPTIMIZATION NEC	183415	OSS REVENUE	3,600	\$17,280.00				
April-11		OPTIMIZATION NEC	183430	OSS REVENUE	3,900	\$18,447.00				
April-11		OPTIMIZATION NEC	183430	OSS REVENUE	1,100	\$5,203.00				
April-11		OPTIMIZATION NEC	183550	OSS REVENUE	3,700	\$17,242.00				
April-11		OPTIMIZATION NEC	183173	OSS REVENUE	1,400	\$6,342.00				
April-11		OPTIMIZATION NEC	181836	OSS REVENUE	8,700	\$43,500.00				
April-11		OPTIMIZATION NEC	181887	OSS REVENUE	3,000	\$14,970.00				
April-11		OPTIMIZATION NEC	182494	OSS REVENUE	2,100	\$9,786.00				
April-11		OPTIMIZATION NEC	183442	OSS REVENUE	3,800	\$18,088.00				
April-11		OPTIMIZATION NEC	182564	OSS REVENUE	3,000	\$13,110.00				
April-11		OPTIMIZATION NEC	182662	OSS REVENUE	4,200	\$18,375.00				
April-11		OPTIMIZATION NEC	182662	OSS REVENUE	3,300	\$14,437.50				
April-11		OPTIMIZATION NEC	182885	OSS REVENUE	5,000	\$23,025.00				
April-11		OPTIMIZATION NEC	183549	OSS REVENUE	3,000	\$13,995.00				
April-11		OPTIMIZATION NEC	184102	OSS REVENUE	2,500	\$11,625.00				
April-11		OPTIMIZATION NEC	182146	OSS REVENUE	5,000	\$25,875.00				
April-11		OPTIMIZATION NEC	183526	OSS REVENUE	2,100	\$9,807.00				
April-11		OPTIMIZATION NEC	183645	OSS REVENUE	4,300	\$20,833.50				
April-11		OPTIMIZATION NEC	184360	OSS REVENUE	8,800	\$42,328.00				
April-11		OPTIMIZATION NEC	181701	OSS REVENUE	2,500	\$12,950.00				
April-11		OPTIMIZATION NEC	181701	OSS REVENUE	500	\$2,590.00				
April-11		OPTIMIZATION NEC	181740	OSS REVENUE	2,000	\$10,200.00				
April-11		OPTIMIZATION NEC	181740	OSS REVENUE	1,000	\$5,100.00				
April-11		OPTIMIZATION NEC	181740	OSS REVENUE	1,000	\$5,100.00				
April-11		OPTIMIZATION NEC	181858	OSS REVENUE	15,000	\$74,550.00				
April-11		OPTIMIZATION NEC	181874	OSS REVENUE	1,800	\$8,946.00				
April-11		OPTIMIZATION NEC	181874	OSS REVENUE	12,000	\$59,640.00				
April-11		OPTIMIZATION NEC	181984	OSS REVENUE	5,000	\$25,000.00				
April-11		OPTIMIZATION NEC	181995	OSS REVENUE	5,000	\$25,400.00				
April-11		OPTIMIZATION NEC	182697	OSS REVENUE	5,000	\$22,650.00				
April-11		OPTIMIZATION NEC	183060	OSS REVENUE	8,200	\$37,351.00				
April-11		OPTIMIZATION NEC	183066	OSS REVENUE	2,700	\$12,285.00				
April-11		OPTIMIZATION NEC	183432	OSS REVENUE	1,000	\$4,750.00				
April-11		OPTIMIZATION NEC	183432	OSS REVENUE	4,000	\$19,000.00				
April-11		OPTIMIZATION NEC	183766	OSS REVENUE	12,400	\$58,404.00				
April-11		OPTIMIZATION NEC	183766	OSS REVENUE	2,400	\$11,304.00				
April-11		OPTIMIZATION NEC	183766	OSS REVENUE	11,200	\$52,752.00				
April-11		OPTIMIZATION NEC	184099	OSS REVENUE	5,000	\$23,225.00				
April-11		OPTIMIZATION NEC	184110	OSS REVENUE	3,000	\$13,920.00				
April-11		OPTIMIZATION NEC	184110	OSS REVENUE	2,000	\$9,280.00				
April-11		OPTIMIZATION NEC	184132	OSS REVENUE	1,400	\$6,552.00				
April-11		OPTIMIZATION NEC	181788	OSS REVENUE	3,324	\$16,819.44				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	959	\$4,929.26				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	500	\$2,570.00				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	138	\$709.32				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	1,247	\$6,409.58				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	477	\$2,451.78				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	979	\$5,032.06				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	145	\$745.30				
April-11		OPTIMIZATION NEC	182116	OSS REVENUE	555	\$2,852.70				
April-11		OPTIMIZATION NEC	182207	OSS REVENUE	433	\$2,199.64				
April-11		OPTIMIZATION NEC	182218	OSS REVENUE	4,567	\$23,200.36				
April-11		OPTIMIZATION NEC	182219	OSS REVENUE	2,000	\$10,200.00				
April-11		OPTIMIZATION NEC	182219	OSS REVENUE	1,600	\$8,160.00				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	880	\$4,320.80				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	195	\$957.45				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	1,218	\$5,980.38				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	488	\$2,396.08				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	1,004	\$4,929.64				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	142	\$697.22				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	500	\$2,455.00				
April-11		OPTIMIZATION NEC	182264	OSS REVENUE	573	\$2,813.43				
April-11		OPTIMIZATION NEC	182265	OSS REVENUE	5,000	\$25,150.00				
April-11		OPTIMIZATION NEC	182446	OSS REVENUE	700	\$3,227.00				
April-11		OPTIMIZATION NEC	182604	OSS REVENUE	5,000	\$21,850.00				
April-11		OPTIMIZATION NEC	182604	OSS REVENUE	19,100	\$83,467.00				
April-11		OPTIMIZATION NEC	182604	OSS REVENUE	9,200	\$40,204.00				
April-11		OPTIMIZATION NEC	183830	OSS REVENUE	4,400	\$20,284.00				
April-11		OPTIMIZATION NEC	183931	OSS REVENUE	6,200	\$29,264.00				
April-11		OPTIMIZATION NEC	182888	OSS REVENUE	1,500	\$6,825.00				
April-11		OPTIMIZATION NEC	182888	OSS REVENUE	200	\$910.00				
April-11		OPTIMIZATION NEC	183936	OSS REVENUE	5,000	\$22,175.00				
April-11		OPTIMIZATION NEC	184262	OSS REVENUE	2,400	\$11,208.00				
April-11		OPTIMIZATION NEC	184109	OSS REVENUE	3,600	\$15,912.00				
April-11		OPTIMIZATION NEC	183957	OSS REVENUE	3,700	\$16,465.00				
April-11		OPTIMIZATION NEC	183761	OSS REVENUE	24,800	\$117,056.00				
April-11		OPTIMIZATION NEC	183922	OSS REVENUE	10,000	\$47,300.00				
April-11		OPTIMIZATION NEC	183949	OSS REVENUE	5,000	\$22,200.00				
April-11		OPTIMIZATION NEC	184285	OSS REVENUE	3,500	\$16,625.00				
April-11		OPTIMIZATION NEC	181685	OSS REVENUE	5,000	\$25,350.00				
April-11		OPTIMIZATION NEC	181972	OSS REVENUE	5,000	\$25,000.00				
April-11		OPTIMIZATION NEC	183944	OSS REVENUE	10,000	\$44,350.00				
April-11		OPTIMIZATION NEC	181867	OSS REVENUE	15,000	\$74,550.00				
April-11		OPTIMIZATION NEC	181952	OSS REVENUE	3,400	\$16,932.00				
April-11		OPTIMIZATION NEC	182023	OSS REVENUE	5,000	\$24,650.00				
April-11		OPTIMIZATION NEC	182107	OSS REVENUE	3,400	\$17,442.00				
April-11		OPTIMIZATION NEC	182261	OSS REVENUE	5,000	\$25,400.00				
April-11		OPTIMIZATION NEC	182413	OSS REVENUE	3,400	\$16,320.00				
April-11		OPTIMIZATION NEC	182413	OSS REVENUE	1,600	\$7,680.00				
April-11		OPTIMIZATION NEC	182414	OSS REVENUE	3,400	\$15,980.00				
April-11		OPTIMIZATION NEC	182432	OSS REVENUE	3,500	\$16,205.00				
April-11		OPTIMIZATION NEC	182764	OSS REVENUE	5,000	\$21,900.00				
April-11		OPTIMIZATION NEC	182838	OSS REVENUE	5,000	\$23,300.00				
April-11		OPTIMIZATION NEC	182884	OSS REVENUE	3,400	\$15,708.00				
April-11		OPTIMIZATION NEC	183001	OSS REVENUE	1,500	\$6,930.00				
April-11		OPTIMIZATION NEC	183001	OSS REVENUE	1,000	\$4,620.00				
April-11		OPTIMIZATION NEC	183108	OSS REVENUE	1,225	\$5,549.25				
April-11		OPTIMIZATION NEC	183108	OSS REVENUE	3,774	\$17,096.22				
April-11		OPTIMIZATION NEC	183561	OSS REVENUE	3,400	\$15,844.00				
April-11		OPTIMIZATION NEC	183756	OSS REVENUE	20,000	\$93,400.00				
April-11		OPTIMIZATION NEC	183923	OSS REVENUE	5,000	\$23,550.00				
April-11		OPTIMIZATION NEC	181962	OSS REVENUE	3,808	\$19,154.24				
April-11		OPTIMIZATION NEC	181962	OSS REVENUE	1,192	\$5,995.76				
April-11		OPTIMIZATION NEC	182024	OSS REVENUE	1,420	\$7,242.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-11		OPTIMIZATION NEC	182024	OSS REVENUE	3,172	\$16,177.20				
April-11		OPTIMIZATION NEC	182050	OSS REVENUE	8	\$40.80				
April-11		OPTIMIZATION NEC	182117	OSS REVENUE	4,416	\$22,698.24				
April-11		OPTIMIZATION NEC	182117	OSS REVENUE	4,492	\$23,088.88				
April-11		OPTIMIZATION NEC	182117	OSS REVENUE	1,092	\$5,612.88				
April-11		OPTIMIZATION NEC	182127	OSS REVENUE	5,000	\$25,900.00				
April-11		OPTIMIZATION NEC	182310	OSS REVENUE	1,067	\$5,409.69				
April-11		OPTIMIZATION NEC	182340	OSS REVENUE	1,538	\$7,797.66				
April-11		OPTIMIZATION NEC	182422	OSS REVENUE	309	\$1,483.20				
April-11		OPTIMIZATION NEC	182633	OSS REVENUE	3,000	\$12,900.00				
April-11		OPTIMIZATION NEC	182633	OSS REVENUE	5,400	\$23,220.00				
April-11		OPTIMIZATION NEC	182633	OSS REVENUE	6,600	\$28,380.00				
April-11		OPTIMIZATION NEC	182780	OSS REVENUE	2,500	\$11,000.00				
April-11		OPTIMIZATION NEC	182780	OSS REVENUE	7,500	\$33,000.00				
April-11		OPTIMIZATION NEC	182895	OSS REVENUE	310	\$1,447.70				
April-11		OPTIMIZATION NEC	182926	OSS REVENUE	4,300	\$19,694.00				
April-11		OPTIMIZATION NEC	182995	OSS REVENUE	14,000	\$63,910.00				
April-11		OPTIMIZATION NEC	182999	OSS REVENUE	10,000	\$45,900.00				
April-11		OPTIMIZATION NEC	183149	OSS REVENUE	5,000	\$22,850.00				
April-11		OPTIMIZATION NEC	183154	OSS REVENUE	3,000	\$13,710.00				
April-11		OPTIMIZATION NEC	183154	OSS REVENUE	1,206	\$5,511.42				
April-11		OPTIMIZATION NEC	183261	OSS REVENUE	7,500	\$34,500.00				
April-11		OPTIMIZATION NEC	183261	OSS REVENUE	7,500	\$34,500.00				
April-11		OPTIMIZATION NEC	183262	OSS REVENUE	12,500	\$57,000.00				
April-11		OPTIMIZATION NEC	183262	OSS REVENUE	2,500	\$11,400.00				
April-11		OPTIMIZATION NEC	183329	OSS REVENUE	15,000	\$69,450.00				
April-11		OPTIMIZATION NEC	183329	OSS REVENUE	7,500	\$34,725.00				
April-11		OPTIMIZATION NEC	183643	OSS REVENUE	5,100	\$24,582.00				
April-11		OPTIMIZATION NEC	183643	OSS REVENUE	1,000	\$4,820.00				
April-11		OPTIMIZATION NEC	183729	OSS REVENUE	300	\$1,446.00				
April-11		OPTIMIZATION NEC	183925	OSS REVENUE	10,000	\$46,850.00				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	2,898	\$13,475.70				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	323	\$1,501.95				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	352	\$1,636.80				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	310	\$1,441.50				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	300	\$1,395.00				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	67	\$311.55				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	116	\$539.40				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	159	\$739.35				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	75	\$348.75				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	863	\$4,012.95				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	737	\$3,427.05				
April-11		OPTIMIZATION NEC	184101	OSS REVENUE	1,300	\$6,045.00				
April-11		OPTIMIZATION NEC	184354	OSS REVENUE	11,600	\$55,100.00				
					870,790	\$4,095,341.50				
	CAPACITY RELEASE OSS					\$		85,421.93		
	LNG Sale									
	PRIOR PERIOD ADJUSTMENT					\$		-		
	PROXY GAS COST RECOVERY				1,864,016	\$8,651,680.50				
	HEDGING GAIN/LOSS					\$		19,090.44		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
STORAGE CARRY ADJUSTMENT								\$	(16,631.58)		
FINAL CLOSE TOTAL					2,734,806	\$12,851,534.37	2,734,806	\$	12,493,857.71	-	\$357,676.66
MAY											
May-11		SPOT147	184706	OPTIMIZATION-NEC			5,232	\$25,601.01			
May-11		SPOT147	184508	OPTIMIZATION-NEC			1,007	\$4,729.18			
May-11		SPOT147	185278	OPTIMIZATION-NEC			1,607	\$7,169.68			
May-11		SPOT147	185235	OPTIMIZATION-NEC			3,111	\$13,880.47			
May-11		SPOT147	184510	OPTIMIZATION-NEC			3,637	\$17,082.43			
May-11		SPOT147	184705	OPTIMIZATION-NEC			4,205	\$20,575.88			
May-11		SPOT29	184819	OPTIMIZATION-NEC			3,435	\$17,141.64			
May-11		SPOT29	185589	OPTIMIZATION-NEC			5,451	\$23,934.66			
May-11		SPOT29	185615	OPTIMIZATION-NEC			15,559	\$67,662.29			
May-11		SPOT29	184602	OPTIMIZATION-NEC			5,219	\$25,303.48			
May-11		SPOT29	185956	OPTIMIZATION-NEC			3,865	\$17,220.36			
May-11		SPOT29	184914	OPTIMIZATION-NEC			4,717	\$22,924.96			
May-11		SPOT29	184603	OPTIMIZATION-NEC			4,001	\$19,379.59			
May-11		SPOT29	185138	OPTIMIZATION-NEC			3,643	\$16,643.38			
May-11		SPOT29	185136	OPTIMIZATION-NEC			5,233	\$24,067.86			
May-11		SPOT29	186418	OPTIMIZATION-NEC			1,942	\$9,134.19			
May-11		SPOT29	186279	OPTIMIZATION-NEC			4,854	\$22,238.05			
May-11		SPOT29	184601	OPTIMIZATION-NEC			8,197	\$39,739.09			
May-11		SPOT29	185142	OPTIMIZATION-NEC			291	\$1,337.86			
May-11		SPOT29	185150	OPTIMIZATION-NEC			8,699	\$39,894.09			
May-11		SPOT29	184222	OPTIMIZATION-NEC			165,078	\$755,249.61			
May-11		SPOT94	184709	OPTIMIZATION-NEC			9,402	\$47,557.00			
May-11		SPOT94	184827	OPTIMIZATION-NEC			5,002	\$25,399.85			
May-11		SPOT94	185771	OPTIMIZATION-NEC			4,998	\$23,206.53			
May-11		SPOT94	185773	OPTIMIZATION-NEC			1,227	\$5,696.58			
May-11		SPOT94	186326	OPTIMIZATION-NEC			3,090	\$14,608.25			
May-11		SPOT94	186336	OPTIMIZATION-NEC			7,355	\$33,993.77			
May-11		SPOT94	185698	OPTIMIZATION-NEC			8,246	\$37,170.65			
May-11		SPOT94	185866	OPTIMIZATION-NEC			4,859	\$21,968.93			
May-11		SPOT94	185986	OPTIMIZATION-NEC			2,357	\$10,456.45			
May-11		SPOT94	186144	OPTIMIZATION-NEC			9,428	\$41,775.93			
May-11		SPOT94	186464	OPTIMIZATION-NEC			6,500	\$30,331.86			
May-11		SPOT94	184949	OPTIMIZATION-NEC			2,827	\$14,060.77			
May-11		SPOT94	186451	OPTIMIZATION-NEC			3,500	\$16,861.13			
May-11		SPOT94	186452	OPTIMIZATION-NEC			10,001	\$47,963.41			
May-11		SPOT94	185243	OPTIMIZATION-NEC			3,090	\$14,161.28			
May-11		SPOT94	185695	OPTIMIZATION-NEC			325	\$1,464.75			
May-11		SPOT94	185870	OPTIMIZATION-NEC			326	\$1,474.83			
May-11		SPOT94	185160	OPTIMIZATION-NEC			1,396	\$6,536.81			
May-11		SPOT94	185440	OPTIMIZATION-NEC			3,000	\$13,711.44			
May-11		SPOT94	185525	OPTIMIZATION-NEC			4,002	\$17,824.49			
May-11		SPOT94	185663	OPTIMIZATION-NEC			9,316	\$40,317.17			
May-11		SPOT94	185716	OPTIMIZATION-NEC			2,000	\$9,191.86			
May-11		SPOT94	185846	OPTIMIZATION-NEC			2,000	\$9,093.16			
May-11		SPOT94	186008	OPTIMIZATION-NEC			1,243	\$5,547.15			
May-11		SPOT94	184485	OPTIMIZATION-NEC			20,006	\$96,395.00			
May-11		SPOT219	186628	OPTIMIZATION-NEC			4,715	\$22,070.62			
May-11		SPOT219	186311	OPTIMIZATION-NEC			6,035	\$27,700.31			
May-11		SPOT219	186724	OPTIMIZATION-NEC			9,906	\$46,305.28			
May-11		SPOT219	186866	OPTIMIZATION-NEC			37,718	\$175,364.56			
May-11		SPOT219	186725	OPTIMIZATION-NEC			3,397	\$15,732.09			

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
May-11		SPOT219	185276 OPTIMIZATION-NEC		3,981	\$17,703.03	
May-11		SPOT219	184507 OPTIMIZATION-NEC		9,420	\$44,476.78	
May-11		SPOT219	185019 OPTIMIZATION-NEC		15,655	\$71,027.10	
May-11		SPOT219	186902 OPTIMIZATION-NEC		30,676	\$143,341.77	
May-11		SPOT219	185020 OPTIMIZATION-NEC		20,941	\$95,010.95	
May-11		SPOT219	185275 OPTIMIZATION-NEC		4,718	\$21,174.75	
May-11		21066	186015 OPTIMIZATION-NEC		3,000	\$13,562.55	
May-11		21066	186039 OPTIMIZATION-NEC		5,000	\$22,551.80	
May-11		21066	185381 OPTIMIZATION-NEC		8,105	\$36,696.55	
May-11		21066	184506 OPTIMIZATION-NEC		7,718	\$36,558.96	
May-11		21066	184477 OPTIMIZATION-NEC		2,121	\$10,012.97	
May-11		21066	185124 OPTIMIZATION-NEC		4,964	\$22,817.99	
May-11		21066	185705 OPTIMIZATION-NEC		741	\$3,342.27	
May-11		21066	184503 OPTIMIZATION-NEC		7,807	\$36,864.24	
May-11		SPOT100	184600 OPTIMIZATION-NEC		2,100	\$10,204.93	
May-11		SPOT100	184505 OPTIMIZATION-NEC		16,361	\$77,748.08	
May-11		SPOT100	185515 OPTIMIZATION-NEC		3,141	\$13,716.27	
May-11		SPOT100	186021 OPTIMIZATION-NEC		9,513	\$42,506.53	
May-11		SPOT100	184504 OPTIMIZATION-NEC		12,555	\$59,533.90	
May-11		SPOT100	184599 OPTIMIZATION-NEC		782	\$3,802.12	
May-11		SPOT242	184516 OPTIMIZATION-NEC		11,959	\$57,919.95	
May-11		SPOT242	185442 OPTIMIZATION-NEC		2,900	\$13,258.17	
May-11		SPOT242	185845 OPTIMIZATION-NEC		3,300	\$15,154.79	
May-11		SPOT242	186013 OPTIMIZATION-NEC		10,000	\$45,154.60	
May-11		SPOT242	186576 OPTIMIZATION-NEC		7,060	\$32,953.14	
May-11		SPOT242	185938 OPTIMIZATION-NEC		4,714	\$20,962.92	
May-11		SPOT242	186219 OPTIMIZATION-NEC		28,275	\$122,269.06	
May-11		SPOT242	186458 OPTIMIZATION-NEC		4,428	\$20,737.58	
May-11		SPOT242	186141 OPTIMIZATION-NEC		10,000	\$44,695.80	
May-11		SPOT242	186229 OPTIMIZATION-NEC		30,000	\$131,946.30	
May-11		SPOT247	186428 OPTIMIZATION-NEC		3,786	\$17,714.13	
May-11		SPOT247	186456 OPTIMIZATION-NEC		583	\$2,730.90	
May-11		SPOT247	184889 OPTIMIZATION-NEC		1,000	\$5,000.00	
May-11		SPOT247	185563 OPTIMIZATION-NEC		5,000	\$22,250.00	
May-11		SPOT247	185664 OPTIMIZATION-NEC		2,000	\$8,760.00	
May-11		SPOT247	184831 OPTIMIZATION-NEC		10,781	\$53,481.16	
May-11		SPOT247	185105 OPTIMIZATION-NEC		1,000	\$4,550.00	
May-11		SPOT247	185023 OPTIMIZATION-NEC		1,500	\$6,885.00	
May-11		SPOT247	185021 OPTIMIZATION-NEC		3,000	\$13,770.00	
May-11		SPOT231	186883 OPTIMIZATION-NEC		12,036	\$58,850.14	
May-11		SPOT237	186888 OPTIMIZATION-NEC		6,296	\$29,696.03	
May-11		SPOT237	186889 OPTIMIZATION-NEC		9,258	\$43,770.62	
May-11		SPOT237	185588 OPTIMIZATION-NEC		5,919	\$25,986.14	
May-11		SPOT237	185704 OPTIMIZATION-NEC		370	\$1,671.13	
May-11		SPOT89	185774 OPTIMIZATION-NEC		4,767	\$21,747.56	
May-11		SPOT186	184982 OPTIMIZATION-NEC		1581.18		
May-11		SPOT186	185595 OPTIMIZATION-NEC		14,805	\$64,288.13	
May-11		SPOT186	186859 OPTIMIZATION-NEC		1,942	\$9,032.27	
May-11		SPOT186	185607 OPTIMIZATION-NEC		3,035	\$13,184.20	
May-11		SPOT186	184988 OPTIMIZATION-NEC		3,003	\$14,350.31	
May-11		SPOT140	185106 OPTIMIZATION-NEC		4,000	\$18,000.00	
May-11		SPOT73	184060 OPTIMIZATION-NEC		147,783	\$703,186.99	
May-11		SPOT73	186409 OPTIMIZATION-NEC		5,048	\$23,774.88	
May-11		SPOT73	185781 OPTIMIZATION-NEC		8,000	\$37,164.96	
May-11		SPOT235	186417 OPTIMIZATION-NEC		2,912	\$13,701.28	
May-11		SPOT240	185532 OPTIMIZATION-NEC		23,000	\$98,900.00	
May-11		SPOT240	185443 OPTIMIZATION-NEC		11,000	\$48,620.00	
May-11		SPOT240	185100 OPTIMIZATION-NEC		1,500	\$7,023.74	
May-11		SPOT240	185101 OPTIMIZATION-NEC		3,000	\$14,052.00	

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-11		SPOT90	184809 OPTIMIZATION-NEC		4,964	\$24,915.01		
May-11		SPOT90	186054 OPTIMIZATION-NEC		2,000	\$8,972.80		
May-11		SPOT90	184948 OPTIMIZATION-NEC		4,904	\$24,118.31		
May-11		SPOT90	186321 OPTIMIZATION-NEC		3,786	\$17,521.18		
May-11		SPOT90	186342 OPTIMIZATION-NEC		2,718	\$12,677.30		
May-11		SPOT90	186222 OPTIMIZATION-NEC		4,001	\$17,569.79		
May-11		SPOT90	186256 OPTIMIZATION-NEC		3,000	\$13,647.66		
May-11		SPOT90	186257 OPTIMIZATION-NEC		5,000	\$22,750.00		
May-11		SPOT90	184890 OPTIMIZATION-NEC		4,000	\$20,000.00		
May-11		SPOT90	184707 OPTIMIZATION-NEC		782	\$3,886.32		
May-11		SPOT90	185148 OPTIMIZATION-NEC		4,258	\$19,455.29		
May-11		SPOT1	184817 OPTIMIZATION-NEC		3,454	\$17,237.30		
May-11		SPOT1	185117 OPTIMIZATION-NEC		9,837	\$45,633.22		
May-11		SPOT1	184917 OPTIMIZATION-NEC		9,808	\$48,436.60		
May-11		SPOT1	186274 OPTIMIZATION-NEC		971	\$4,437.61		
May-11		SPOT1	184826 OPTIMIZATION-NEC		3,446	\$17,198.56		
May-11		SPOT1	184087 OPTIMIZATION-NEC		186,791	\$859,353.51		
May-11		SPOT238	184806 OPTIMIZATION-NEC		5,233	\$25,912.05		
May-11		SPOT238	186341 OPTIMIZATION-NEC		582	\$2,710.56		
May-11		SPOT238	184805 OPTIMIZATION-NEC		42206.20			
May-11		SPOT67	184703 OPTIMIZATION-NEC		800	\$3,696.00		
May-11		SPOT67	186629 OPTIMIZATION-NEC		4,715	\$22,070.62		
May-11		SPOT67	184987 OPTIMIZATION-NEC		4,215	\$20,307.01		
May-11		SPOT67	186226 OPTIMIZATION-NEC		1,701	\$7,368.27		
May-11		SPOT67	184950 OPTIMIZATION-NEC		502	\$2,417.93		
May-11		SPOT67	184804 OPTIMIZATION-NEC		4,714	\$23,420.38		
May-11		SPOT67	185154 OPTIMIZATION-NEC		4,717	\$21,622.04		
May-11		SPOT67	184704 OPTIMIZATION-NEC		4,053	\$20,040.09		
May-11		SPOT158	186840 OPTIMIZATION-NEC		19,415	\$90,422.68		
May-11		SPOT158	186862 OPTIMIZATION-NEC		18,638	\$87,093.73		
May-11		SPOT107	186728 OPTIMIZATION-NEC		9,998	\$46,586.20		
May-11		SPOT107	185038 OPTIMIZATION-NEC		29,986	\$136,478.29		
May-11		SPOT107	184479 OPTIMIZATION-NEC		8,048	\$38,887.30		
May-11		SPOT107	184946 OPTIMIZATION-NEC		755	\$3,635.99		
May-11		SPOT107	185202 OPTIMIZATION-NEC		3,800	\$17,160.95		
May-11		SPOT107	185509 OPTIMIZATION-NEC		659	\$2,857.19		
May-11		SPOT107	185609 OPTIMIZATION-NEC		10,974	\$47,569.66		
May-11		SPOT107	186457 OPTIMIZATION-NEC		5,000	\$23,343.57		
May-11		SPOT107	186607 OPTIMIZATION-NEC		5,000	\$23,175.10		
May-11		SPOT107	186721 OPTIMIZATION-NEC		5,000	\$23,188.20		
May-11		SPOT107	186863 OPTIMIZATION-NEC		17,697	\$80,627.11		
May-11		SPOT107	185386 OPTIMIZATION-NEC		4,645	\$20,504.97		
May-11		SPOT107	185507 OPTIMIZATION-NEC		5,233	\$22,622.52		
May-11		SPOT107	185279 OPTIMIZATION-NEC		3,622	\$16,062.16		
May-11		SPOT107	185384 OPTIMIZATION-NEC		5,233	\$23,155.55		
May-11		SPOT107	185608 OPTIMIZATION-NEC		15,699	\$67,867.56		
May-11		SPOT107	185984 OPTIMIZATION-NEC		4,928	\$21,747.94		
May-11		SPOT107	186125 OPTIMIZATION-NEC		5,000	\$22,016.80		
May-11		SPOT107	186218 OPTIMIZATION-NEC		15,000	\$64,556.55		
May-11		SPOT107	186309 OPTIMIZATION-NEC		5,000	\$22,723.26		
May-11		SPOT107	185691 OPTIMIZATION-NEC		5,233	\$23,255.03		
May-11		SPOT107	185879 OPTIMIZATION-NEC		5,233	\$23,624.01		
May-11		SPOT107	185694 OPTIMIZATION-NEC		7,623	\$33,894.54		
May-11		SPOT107	185874 OPTIMIZATION-NEC		7,674	\$34,661.12		
May-11		SPOT107	185983 OPTIMIZATION-NEC		5,000	\$22,016.80		
May-11		SPOT107	185281 OPTIMIZATION-NEC		11,270	\$49,859.01		
May-11		SPOT107	185390 OPTIMIZATION-NEC		6,999	\$30,896.68		
May-11		SPOT107	185511 OPTIMIZATION-NEC		9,000	\$38,941.49		
May-11		SPOT107	186722 OPTIMIZATION-NEC		2,000	\$9,272.80		

NARRAGANSETT

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-11		OPTIMIZATION NEC	185497	OSS REVENUE	3,800	\$16,682.00				
May-11		OPTIMIZATION NEC	185807	OSS REVENUE	2,700	\$12,339.00				
May-11		OPTIMIZATION NEC	185807	OSS REVENUE	1,073	\$4,903.61				
May-11		OPTIMIZATION NEC	185814	OSS REVENUE	1,227	\$5,607.39				
May-11		OPTIMIZATION NEC	185814	OSS REVENUE	5,000	\$22,850.00				
May-11		OPTIMIZATION NEC	186421	OSS REVENUE	2,700	\$12,825.00				
May-11		OPTIMIZATION NEC	186421	OSS REVENUE	2,000	\$9,500.00				
May-11		OPTIMIZATION NEC	186697	OSS REVENUE	3,400	\$15,912.00				
May-11		OPTIMIZATION NEC	184913	OSS REVENUE	5,000	\$24,575.00				
May-11		OPTIMIZATION NEC	184758	OSS REVENUE	5,000	\$26,250.00				
May-11		OPTIMIZATION NEC	184566	OSS REVENUE	934	\$4,590.61				
May-11		OPTIMIZATION NEC	184566	OSS REVENUE	1,166	\$5,730.89				
May-11		OPTIMIZATION NEC	185003	OSS REVENUE	4,986	\$23,085.18				
May-11		OPTIMIZATION NEC	185003	OSS REVENUE	2,507	\$11,607.41				
May-11		OPTIMIZATION NEC	185003	OSS REVENUE	20,000	\$92,600.00				
May-11		OPTIMIZATION NEC	185003	OSS REVENUE	2,507	\$11,607.41				
May-11		OPTIMIZATION NEC	185946	OSS REVENUE	3,000	\$13,440.00				
May-11		OPTIMIZATION NEC	185978	OSS REVENUE	2,000	\$9,100.00				
May-11		OPTIMIZATION NEC	184672	OSS REVENUE	700	\$3,563.00				
May-11		OPTIMIZATION NEC	184672	OSS REVENUE	600	\$3,054.00				
May-11		OPTIMIZATION NEC	184672	OSS REVENUE	4,140	\$21,072.60				
May-11		OPTIMIZATION NEC	184672	OSS REVENUE	3,960	\$20,156.40				
May-11		OPTIMIZATION NEC	184690	OSS REVENUE	200	\$959.00				
May-11		OPTIMIZATION NEC	185004	OSS REVENUE	16,200	\$71,361.00				
May-11		OPTIMIZATION NEC	185232	OSS REVENUE	4,400	\$20,504.00				
May-11		OPTIMIZATION NEC	185352	OSS REVENUE	4,400	\$20,262.00				
May-11		OPTIMIZATION NEC	185793	OSS REVENUE	5,000	\$23,750.00				
May-11		OPTIMIZATION NEC	184754	OSS REVENUE	2,500	\$13,375.00				
May-11		OPTIMIZATION NEC	184784	OSS REVENUE	1,300	\$6,604.00				
May-11		OPTIMIZATION NEC	184999	OSS REVENUE	10,000	\$52,500.00				
May-11		OPTIMIZATION NEC	185353	OSS REVENUE	10,000	\$46,000.00				
May-11		OPTIMIZATION NEC	185462	OSS REVENUE	5,000	\$24,500.00				
May-11		OPTIMIZATION NEC	185463	OSS REVENUE	4,500	\$22,050.00				
May-11		OPTIMIZATION NEC	185708	OSS REVENUE	6,000	\$28,800.00				
May-11		OPTIMIZATION NEC	185980	OSS REVENUE	1,100	\$4,972.00				
May-11		OPTIMIZATION NEC	185980	OSS REVENUE	2,500	\$11,300.00				
May-11		OPTIMIZATION NEC	185980	OSS REVENUE	500	\$2,260.00				
May-11		OPTIMIZATION NEC	185981	OSS REVENUE	1,100	\$4,939.00				
May-11		OPTIMIZATION NEC	186081	OSS REVENUE	10,000	\$46,700.00				
May-11		OPTIMIZATION NEC	186085	OSS REVENUE	5,000	\$22,350.00				
May-11		OPTIMIZATION NEC	186190	OSS REVENUE	24,000	\$107,040.00				
May-11		OPTIMIZATION NEC	186191	OSS REVENUE	6,000	\$26,760.00				
May-11		OPTIMIZATION NEC	186296	OSS REVENUE	800	\$3,816.00				
May-11		OPTIMIZATION NEC	186564	OSS REVENUE	3,000	\$14,010.00				
May-11		OPTIMIZATION NEC	186564	OSS REVENUE	6,000	\$28,020.00				
May-11		OPTIMIZATION NEC	186564	OSS REVENUE	3,507	\$16,377.69				
May-11		OPTIMIZATION NEC	186564	OSS REVENUE	493	\$2,302.31				
May-11		OPTIMIZATION NEC	186596	OSS REVENUE	5,000	\$23,537.50				
May-11		OPTIMIZATION NEC	186606	OSS REVENUE	500	\$2,353.75				
May-11		OPTIMIZATION NEC	186673	OSS REVENUE	2,000	\$9,420.00				
May-11		OPTIMIZATION NEC	186673	OSS REVENUE	1,600	\$7,536.00				
May-11		OPTIMIZATION NEC	186673	OSS REVENUE	6,400	\$30,144.00				
May-11		OPTIMIZATION NEC	186868	OSS REVENUE	10,000	\$47,500.00				
May-11		OPTIMIZATION NEC	186868	OSS REVENUE	10,000	\$47,500.00				
May-11		OPTIMIZATION NEC	185034	OSS REVENUE	30,000	\$139,200.00				
May-11		OPTIMIZATION NEC	185164	OSS REVENUE	10,000	\$47,200.00				
May-11		OPTIMIZATION NEC	185656	OSS REVENUE	15,000	\$66,750.00				
May-11		OPTIMIZATION NEC	186897	OSS REVENUE	38,992	\$193,010.40				
May-11		OPTIMIZATION NEC	184470	OSS REVENUE	20,000	\$96,100.00				

REDACTED VERSION

NARRAGANSETT

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-11		OPTIMIZATION NEC	186180	OSS REVENUE	14,665	\$64,086.05				
May-11		OPTIMIZATION NEC	186180	OSS REVENUE	335	\$1,463.95				
May-11		OPTIMIZATION NEC	186270	OSS REVENUE	5,000	\$23,350.00				
May-11		OPTIMIZATION NEC	184476	OSS REVENUE	186	\$905.82				
May-11		OPTIMIZATION NEC	184476	OSS REVENUE	15,000	\$73,050.00				
May-11		OPTIMIZATION NEC	184476	OSS REVENUE	4,814	\$23,444.18				
May-11		OPTIMIZATION NEC	185199	OSS REVENUE	3,800	\$17,309.00				
May-11		OPTIMIZATION NEC	185234	OSS REVENUE	5,400	\$23,220.00				
May-11		OPTIMIZATION NEC	185471	OSS REVENUE	5,000	\$22,550.00				
May-11		OPTIMIZATION NEC	185931	OSS REVENUE	10,000	\$46,200.00				
May-11		OPTIMIZATION NEC	186118	OSS REVENUE	1,000	\$4,445.00				
May-11		OPTIMIZATION NEC	186178	OSS REVENUE	30,000	\$130,650.00				
May-11		OPTIMIZATION NEC	186416	OSS REVENUE	5,000	\$23,825.00				
May-11		OPTIMIZATION NEC	186427	OSS REVENUE	1,900	\$9,015.50				
May-11		OPTIMIZATION NEC	186427	OSS REVENUE	3,100	\$14,709.50				
May-11		OPTIMIZATION NEC	186842	OSS REVENUE	20,000	\$94,700.00				
May-11		OPTIMIZATION NEC	186867	OSS REVENUE	56,000	\$262,360.00				
May-11		OPTIMIZATION NEC	184560	OSS REVENUE	282	\$1,383.21				
May-11		OPTIMIZATION NEC	184560	OSS REVENUE	425	\$2,084.63				
May-11		OPTIMIZATION NEC	184560	OSS REVENUE	981	\$4,811.81				
May-11		OPTIMIZATION NEC	184560	OSS REVENUE	2,262	\$11,095.11				
May-11		OPTIMIZATION NEC	184560	OSS REVENUE	50	\$245.25				
May-11		OPTIMIZATION NEC	184908	OSS REVENUE	8,300	\$42,662.00				
May-11		OPTIMIZATION NEC	185237	OSS REVENUE	600	\$2,790.00				
May-11		OPTIMIZATION NEC	185380	OSS REVENUE	500	\$2,270.00				
May-11		OPTIMIZATION NEC	185380	OSS REVENUE	7,100	\$32,234.00				
May-11		OPTIMIZATION NEC	185380	OSS REVENUE	500	\$2,270.00				
May-11		OPTIMIZATION NEC	185470	OSS REVENUE	10,000	\$45,100.00				
May-11		OPTIMIZATION NEC	185580	OSS REVENUE	10,800	\$47,412.00				
May-11		OPTIMIZATION NEC	185582	OSS REVENUE	24,000	\$107,280.00				
May-11		OPTIMIZATION NEC	185699	OSS REVENUE	5,000	\$23,550.00				
May-11		OPTIMIZATION NEC	185706	OSS REVENUE	5,000	\$22,850.00				
May-11		OPTIMIZATION NEC	185792	OSS REVENUE	10,000	\$47,500.00				
May-11		OPTIMIZATION NEC	185934	OSS REVENUE	5,000	\$23,350.00				
May-11		OPTIMIZATION NEC	185955	OSS REVENUE	3,900	\$17,530.50				
May-11		OPTIMIZATION NEC	185976	OSS REVENUE	3,400	\$15,470.00				
May-11		OPTIMIZATION NEC	186070	OSS REVENUE	5,000	\$23,200.00				
May-11		OPTIMIZATION NEC	186071	OSS REVENUE	372	\$1,670.28				
May-11		OPTIMIZATION NEC	186071	OSS REVENUE	235	\$1,055.15				
May-11		OPTIMIZATION NEC	186071	OSS REVENUE	991	\$4,449.59				
May-11		OPTIMIZATION NEC	186071	OSS REVENUE	5,500	\$24,695.00				
May-11		OPTIMIZATION NEC	186071	OSS REVENUE	2,855	\$12,818.95				
May-11		OPTIMIZATION NEC	186071	OSS REVENUE	47	\$211.03				
May-11		OPTIMIZATION NEC	186078	OSS REVENUE	5,000	\$23,350.00				
May-11		OPTIMIZATION NEC	186266	OSS REVENUE	2,500	\$11,625.00				
May-11		OPTIMIZATION NEC	186266	OSS REVENUE	2,500	\$11,625.00				
May-11		OPTIMIZATION NEC	186280	OSS REVENUE	5,000	\$23,200.00				
May-11		OPTIMIZATION NEC	186281	OSS REVENUE	8,749	\$41,601.50				
May-11		OPTIMIZATION NEC	186281	OSS REVENUE	380	\$1,806.90				
May-11		OPTIMIZATION NEC	186281	OSS REVENUE	871	\$4,141.61				
May-11		OPTIMIZATION NEC	186292	OSS REVENUE	6,101	\$29,162.78				
May-11		OPTIMIZATION NEC	186292	OSS REVENUE	299	\$1,429.22				
May-11		OPTIMIZATION NEC	186292	OSS REVENUE	2,800	\$13,384.00				
May-11		OPTIMIZATION NEC	186423	OSS REVENUE	4,000	\$19,000.00				
May-11		OPTIMIZATION NEC	186448	OSS REVENUE	10,000	\$48,650.00				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	548	\$2,586.56				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	350	\$1,652.00				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	2,045	\$9,652.40				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	289	\$1,364.08				

REDACTED VERSION

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May-11		OPTIMIZATION NEC	186575	OSS REVENUE	31	\$146.32				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	643	\$3,034.96				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	2,800	\$13,216.00				
May-11		OPTIMIZATION NEC	186575	OSS REVENUE	294	\$1,387.68				
May-11		OPTIMIZATION NEC	186663	OSS REVENUE	5,965	\$28,095.15				
May-11		OPTIMIZATION NEC	186663	OSS REVENUE	330	\$1,554.30				
May-11		OPTIMIZATION NEC	186663	OSS REVENUE	294	\$1,384.74				
May-11		OPTIMIZATION NEC	186663	OSS REVENUE	611	\$2,877.81				
May-11		OPTIMIZATION NEC	186663	OSS REVENUE	2,800	\$13,188.00				
May-11		OPTIMIZATION NEC	184669	OSS REVENUE	5,200	\$24,804.00				
May-11		OPTIMIZATION NEC	184769	OSS REVENUE	5,400	\$25,812.00				
May-11		OPTIMIZATION NEC	185116	OSS REVENUE	5,400	\$24,003.00				
May-11		OPTIMIZATION NEC	185466	OSS REVENUE	5,400	\$22,545.00				
May-11		OPTIMIZATION NEC	184465	OSS REVENUE	10,800	\$49,626.00				
May-11		OPTIMIZATION NEC	184918	OSS REVENUE	1,900	\$8,844.50				
May-11		OPTIMIZATION NEC	185233	OSS REVENUE	5,000	\$23,300.00				
May-11		OPTIMIZATION NEC	184671	OSS REVENUE	800	\$3,712.00				
May-11		OPTIMIZATION NEC	185611	OSS REVENUE	15,000	\$65,700.00				
May-11		OPTIMIZATION NEC	185678	OSS REVENUE	5,000	\$22,750.00				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	352	\$1,643.84				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	35	\$163.45				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	991	\$4,627.97				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	2,489	\$11,623.63				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	500	\$2,335.00				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	590	\$2,755.30				
May-11		OPTIMIZATION NEC	186275	OSS REVENUE	43	\$200.81				
May-11		OPTIMIZATION NEC	186414	OSS REVENUE	5,000	\$23,800.00				
May-11		OPTIMIZATION NEC	186713	OSS REVENUE	282	\$1,322.58				
May-11		OPTIMIZATION NEC	186713	OSS REVENUE	205	\$961.45				
May-11		OPTIMIZATION NEC	186713	OSS REVENUE	981	\$4,600.89				
May-11		OPTIMIZATION NEC	186713	OSS REVENUE	800	\$3,752.00				
May-11		OPTIMIZATION NEC	186713	OSS REVENUE	2,689	\$12,611.41				
May-11		OPTIMIZATION NEC	186713	OSS REVENUE	43	\$201.67				
May-11		OPTIMIZATION NEC	184482	OSS REVENUE	6,200	\$30,008.00				
May-11		OPTIMIZATION NEC	184572	OSS REVENUE	5,400	\$25,515.00				
May-11		OPTIMIZATION NEC	184814	OSS REVENUE	5,000	\$25,600.00				
May-11		OPTIMIZATION NEC	184815	OSS REVENUE	3,400	\$17,340.00				
May-11		OPTIMIZATION NEC	184816	OSS REVENUE	565	\$2,858.90				
May-11		OPTIMIZATION NEC	184816	OSS REVENUE	1,600	\$8,096.00				
May-11		OPTIMIZATION NEC	185122	OSS REVENUE	5,000	\$23,200.00				
May-11		OPTIMIZATION NEC	185351	OSS REVENUE	5,400	\$23,328.00				
May-11		OPTIMIZATION NEC	185584	OSS REVENUE	16,200	\$67,878.00				
May-11		OPTIMIZATION NEC	185600	OSS REVENUE	15,600	\$68,328.00				
May-11		OPTIMIZATION NEC	185676	OSS REVENUE	5,400	\$23,544.00				
May-11		OPTIMIZATION NEC	185718	OSS REVENUE	5,000	\$24,100.00				
May-11		OPTIMIZATION NEC	185791	OSS REVENUE	5,400	\$23,814.00				
May-11		OPTIMIZATION NEC	185881	OSS REVENUE	3,300	\$15,642.00				
May-11		OPTIMIZATION NEC	185939	OSS REVENUE	3,000	\$14,055.00				
May-11		OPTIMIZATION NEC	185947	OSS REVENUE	3,000	\$13,410.00				
May-11		OPTIMIZATION NEC	186408	OSS REVENUE	3,500	\$16,975.00				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	458	\$2,170.92				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	697	\$3,303.78				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	291	\$1,379.32				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	333	\$1,578.42				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	98	\$464.52				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	188	\$891.12				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	205	\$971.70				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	2,000	\$9,480.00				
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	2,741	\$12,992.34				

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-11		OPTIMIZATION NEC	186664	OSS REVENUE	2,989	\$14,167.86				
May-11		OPTIMIZATION NEC	186903	OSS REVENUE	4,800	\$22,680.00				
May-11		OPTIMIZATION NEC	186903	OSS REVENUE	22,000	\$103,950.00				
May-11		OPTIMIZATION NEC	186903	OSS REVENUE	4,000	\$18,900.00				
					995,739	\$4,640,690.58				
		CAPACITY RELEASE OSS LNG Sale				\$ 28,173.33				
		PRIOR PERIOD ADJUSTMENT				\$ 22,544.61				
		PROXY GAS COST RECOVERY			969,283	\$4,607,279.18				
		HEDGING GAIN/LOSS				\$ 1,392.79				
		STORAGE CARRY ADJUSTMENT						\$ 51,876.48		
		FINAL CLOSE TOTAL			1,965,022	\$9,300,080.49	1,965,022	\$ 9,175,650.51	-	\$124,429.98

JUNE

June-11		SPOT81	187716	OPTIMIZATION-NEC			1,546	\$7,885.57		
June-11		SPOT29	186957	OPTIMIZATION-NEC			4,856	\$23,990.33		
June-11		SPOT29	188270	OPTIMIZATION-NEC			29,142	\$134,402.56		
June-11		SPOT29	188603	OPTIMIZATION-NEC			2,501	\$11,851.68		
June-11		SPOT29	188693	OPTIMIZATION-NEC			7,209	\$34,156.40		
June-11		SPOT29	188863	OPTIMIZATION-NEC			9,325	\$41,400.96		
June-11		SPOT29	187431	OPTIMIZATION-NEC			4,373	\$22,988.28		
June-11		SPOT29	187637	OPTIMIZATION-NEC			7,011	\$36,526.40		
June-11		SPOT29	187996	OPTIMIZATION-NEC			4,000	\$19,754.20		
June-11		SPOT94	186996	OPTIMIZATION-NEC			1,000	\$4,868.09		
June-11		SPOT94	186997	OPTIMIZATION-NEC			5,000	\$24,345.13		
June-11		SPOT94	187114	OPTIMIZATION-NEC			2,100	\$9,597.00		
June-11		SPOT94	187192	OPTIMIZATION-NEC			7,000	\$33,859.68		
June-11		SPOT94	187193	OPTIMIZATION-NEC			3,000	\$14,484.49		
June-11		SPOT94	187195	OPTIMIZATION-NEC			2,084	\$10,036.75		
June-11		SPOT94	187339	OPTIMIZATION-NEC			2,995	\$14,976.59		
June-11		SPOT94	187440	OPTIMIZATION-NEC			2,994	\$14,887.69		
June-11		SPOT94	187826	OPTIMIZATION-NEC			1,999	\$10,173.87		
June-11		SPOT94	187828	OPTIMIZATION-NEC			11,082	\$57,633.21		
June-11		SPOT94	187930	OPTIMIZATION-NEC			5,992	\$28,916.96		
June-11		SPOT94	187973	OPTIMIZATION-NEC			3,002	\$14,682.21		
June-11		SPOT94	188057	OPTIMIZATION-NEC			1,993	\$9,410.53		
June-11		SPOT94	188069	OPTIMIZATION-NEC			18	\$85.92		
June-11		SPOT94	188199	OPTIMIZATION-NEC			2,995	\$13,949.99		
June-11		SPOT94	188114	OPTIMIZATION-NEC			2,985	\$13,966.36		
June-11		SPOT94	188430	OPTIMIZATION-NEC			4,800	\$21,880.79		
June-11		SPOT94	188531	OPTIMIZATION-NEC			11,521	\$53,205.94		
June-11		SPOT94	188626	OPTIMIZATION-NEC			10,000	\$46,463.00		
June-11		SPOT94	188770	OPTIMIZATION-NEC			10,000	\$45,158.48		
June-11		SPOT94	188901	OPTIMIZATION-NEC			9,000	\$39,680.28		
June-11		SPOT94	189084	OPTIMIZATION-NEC			10,000	\$44,450.96		
June-11		SPOT94	189088	OPTIMIZATION-NEC			7,752	\$34,856.33		
June-11		SPOT94	189401	OPTIMIZATION-NEC			3,014	\$13,540.79		
June-11		SPOT219	186555	OPTIMIZATION-NEC			55,828	\$246,276.98		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-11		SPOT219	187350	OPTIMIZATION-NEC			6,618	\$34,787.31		
June-11		SPOT219	188305	OPTIMIZATION-NEC			15,012	\$69,837.08		
June-11		SPOT219	188547	OPTIMIZATION-NEC			4,085	\$19,303.12		
June-11		SPOT219	188699	OPTIMIZATION-NEC			6,994	\$33,461.19		
June-11		SPOT193	186556	OPTIMIZATION-NEC			68,134	\$301,127.14		
June-11		21066	186980	OPTIMIZATION-NEC			4,856	\$23,965.32		
June-11		21066	188865	OPTIMIZATION-NEC			2,914	\$12,937.80		
June-11		21066	188534	OPTIMIZATION-NEC			6,800	\$31,518.34		
June-11		21066	188860	OPTIMIZATION-NEC			14,841	\$64,737.32		
June-11		21066	189291	OPTIMIZATION-NEC			7,800	\$35,839.27		
June-11		21066	189405	OPTIMIZATION-NEC			2,800	\$12,850.54		
June-11		21066	188891	OPTIMIZATION-NEC			14,892	\$66,120.03		
June-11		21066	188927	OPTIMIZATION-NEC			13,723	\$61,090.56		
June-11		21066	188928	OPTIMIZATION-NEC			436	\$1,941.38		
June-11		21066	189309	OPTIMIZATION-NEC			7,000	\$32,949.33		
June-11		SPOT100	187344	OPTIMIZATION-NEC			3,708	\$19,035.79		
June-11		SPOT100	187347	OPTIMIZATION-NEC			6,003	\$30,822.22		
June-11		SPOT100	187512	OPTIMIZATION-NEC			3,125	\$16,398.30		
June-11		SPOT100	187514	OPTIMIZATION-NEC			6,003	\$31,502.26		
June-11		SPOT100	188490	OPTIMIZATION-NEC			2,427	\$11,352.07		
June-11		SPOT100	188762	OPTIMIZATION-NEC			5,146	\$23,774.52		
June-11		SPOT100	189372	OPTIMIZATION-NEC			9,722	\$44,888.62		
June-11		SPOT106	187967	OPTIMIZATION-NEC			2,776	\$13,369.97		
June-11		SPOT242	188900	OPTIMIZATION-NEC			30,000	\$131,230.49		
June-11		SPOT242	186995	OPTIMIZATION-NEC			5,937	\$28,816.30		
June-11		SPOT242	188632	OPTIMIZATION-NEC			10,000	\$46,652.16		
June-11		SPOT242	188768	OPTIMIZATION-NEC			5,000	\$22,671.35		
June-11		SPOT242	188769	OPTIMIZATION-NEC			5,000	\$22,620.81		
June-11		SPOT242	188899	OPTIMIZATION-NEC			6,000	\$26,227.50		
June-11		SPOT242	189085	OPTIMIZATION-NEC			2,800	\$12,525.07		
June-11		SPOT226	187751	OPTIMIZATION-NEC			4,037	\$20,532.73		
June-11		SPOT220	187445	OPTIMIZATION-NEC			4,176	\$21,825.23		
June-11		671093	189016	OPTIMIZATION-NEC			2,039	\$9,167.69		
June-11		671093	189237	OPTIMIZATION-NEC			7,003	\$32,207.52		
June-11		671093	186976	OPTIMIZATION-NEC			3,067	\$14,898.05		
June-11		671093	187255	OPTIMIZATION-NEC			5,992	\$28,948.59		
June-11		671093	188274	OPTIMIZATION-NEC			8,929	\$40,526.71		
June-11		SPOT247	187895	OPTIMIZATION-NEC			5,700	\$28,215.00		
June-11		SPOT247	188058	OPTIMIZATION-NEC			5,262	\$25,047.12		
June-11		SPOT247	188060	OPTIMIZATION-NEC			3,000	\$14,280.00		
June-11		SPOT247	188127	OPTIMIZATION-NEC			5,261	\$24,674.09		
June-11		SPOT247	186975	OPTIMIZATION-NEC			4,948	\$24,004.15		
June-11		SPOT247	187039	OPTIMIZATION-NEC			50	\$246.11		
June-11		SPOT231	187719	OPTIMIZATION-NEC			386	\$1,985.39		
June-11		SPOT237	187118	OPTIMIZATION-NEC			1,996	\$9,794.18		
June-11		SPOT237	187622	OPTIMIZATION-NEC			4,830	\$24,517.34		
June-11		SPOT89	188428	OPTIMIZATION-NEC			9,963	\$45,386.05		
June-11		SPOT89	188429	OPTIMIZATION-NEC			5,000	\$22,792.31		
June-11		SPOT186	186940	OPTIMIZATION-NEC			6,988	\$34,979.62		
June-11		SPOT186	188887	OPTIMIZATION-NEC			5,664	\$25,152.80		
June-11		SPOT140	189414	OPTIMIZATION-NEC			7,000	\$32,350.01		
June-11		SPOT140	188535	OPTIMIZATION-NEC			3,308	\$15,663.25		
June-11		SPOT58	187660	OPTIMIZATION-NEC			2,979	\$17,139.01		
June-11		SPOT73	188942	OPTIMIZATION-NEC			600	\$2,563.50		
June-11		SPOT73	187135	OPTIMIZATION-NEC			2,973	\$14,197.92		
June-11		SPOT73	188072	OPTIMIZATION-NEC			958	\$4,512.12		
June-11		SPOT235	186985	OPTIMIZATION-NEC			291	\$1,440.17		
June-11		SPOT235	187301	OPTIMIZATION-NEC			3,594	\$18,502.26		
June-11		SPOT235	187436	OPTIMIZATION-NEC			9,711	\$50,958.05		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-11		SPOT235	187638	OPTIMIZATION-NEC			3,599	\$18,773.60		
June-11		SPOT235	188376	OPTIMIZATION-NEC			9,711	\$44,933.12		
June-11		SPOT235	188470	OPTIMIZATION-NEC			9,710	\$45,508.29		
June-11		SPOT235	188381	OPTIMIZATION-NEC			6,805	\$31,765.67		
June-11		SPOT240	187243	OPTIMIZATION-NEC			15,000	\$72,900.00		
June-11		SPOT240	189490	OPTIMIZATION-NEC			1,149	\$5,848.41		
June-11		SPOT240	188683	OPTIMIZATION-NEC			989	\$4,575.82		
June-11		SPOT90	187824	OPTIMIZATION-NEC			5,245	\$27,448.45		
June-11		SPOT90	188181	OPTIMIZATION-NEC			5,051	\$24,075.64		
June-11		SPOT90	189023	OPTIMIZATION-NEC			3,010	\$13,533.26		
June-11		SPOT90	189097	OPTIMIZATION-NEC			2,394	\$10,761.12		
June-11		SPOT90	189204	OPTIMIZATION-NEC			4,890	\$22,311.71		
June-11		SPOT1	187601	OPTIMIZATION-NEC			9,706	\$50,962.29		
June-11		SPOT1	187647	OPTIMIZATION-NEC			6,706	\$34,864.38		
June-11		SPOT1	187655	OPTIMIZATION-NEC			3,000	\$15,597.90		
June-11		SPOT1	188686	OPTIMIZATION-NEC			1,836	\$8,478.46		
June-11		SPOT1	186545	OPTIMIZATION-NEC			111,646	\$517,088.69		
June-11		SPOT74	187802	OPTIMIZATION-NEC			2,000	\$10,423.60		
June-11		SPOT74	187915	OPTIMIZATION-NEC			5,958	\$28,878.07		
June-11		SPOT74	187916	OPTIMIZATION-NEC			9,000	\$43,634.70		
June-11		SPOT74	187993	OPTIMIZATION-NEC			5,000	\$24,641.20		
June-11		SPOT74	187298	OPTIMIZATION-NEC			9,711	\$49,908.02		
June-11		SPOT67	186554	OPTIMIZATION-NEC			158,275	\$731,879.40		
June-11		SPOT67	186549	OPTIMIZATION-NEC			75,022	\$347,755.01		
June-11		SPOT158	187803	OPTIMIZATION-NEC			4,856	\$25,365.21		
June-11		SPOT158	187822	OPTIMIZATION-NEC			4,856	\$25,365.21		
June-11		SPOT158	188128	OPTIMIZATION-NEC			2,915	\$13,843.76		
June-11		SPOT158	188137	OPTIMIZATION-NEC			4,955	\$23,534.39		
June-11		SPOT158	188739	OPTIMIZATION-NEC			9,710	\$44,657.57		
June-11		SPOT107	186942	OPTIMIZATION-NEC			5,051	\$25,053.94		
June-11		SPOT107	188186	OPTIMIZATION-NEC			4,857	\$23,174.67		
June-11		SPOT107	188362	OPTIMIZATION-NEC			9,711	\$44,958.17		
June-11		SPOT107	188648	OPTIMIZATION-NEC			8,449	\$39,808.74		
June-11		SPOT107	189038	OPTIMIZATION-NEC			4,855	\$21,777.82		
June-11		SPOT107	188774	OPTIMIZATION-NEC			2,800	\$12,850.53		
June-11		SPOT107	189404	OPTIMIZATION-NEC			8,082	\$37,293.67		
June-11		SPOT189	189359	OPTIMIZATION-NEC			2,525	\$11,726.34		
June-11		SPOT189	189361	OPTIMIZATION-NEC			7,187	\$33,374.98		
June-11		SPOT189	187590	OPTIMIZATION-NEC			1,998	\$9,880.74		
June-11		SPOT189	187593	OPTIMIZATION-NEC			978	\$4,838.29		
June-11		SPOT189	187877	OPTIMIZATION-NEC			7,422	\$36,343.69		
June-11		SPOT232	188403	OPTIMIZATION-NEC			3,497	\$16,220.20		
June-11		SPOT243	189209	OPTIMIZATION-NEC			15,001	\$67,476.09		
June-11		SPOT243	189398	OPTIMIZATION-NEC			8,904	\$41,002.36		
June-11		SPOT172	188895	OPTIMIZATION-NEC			878	\$3,883.28		
June-11		SPOT172	186501	OPTIMIZATION-NEC			79,960	\$353,355.32		
June-11		SPOT245	188288	OPTIMIZATION-NEC			4,892	\$22,038.21		
June-11		SPOT245	188310	OPTIMIZATION-NEC			4,800	\$21,480.00		
June-11		SPOT245	188312	OPTIMIZATION-NEC			6,006	\$27,916.77		
June-11		SPOT245	188614	OPTIMIZATION-NEC			4,855	\$22,779.00		
June-11		SPOT245	188789	OPTIMIZATION-NEC			8,162	\$37,840.96		
June-11		SPOT245	189025	OPTIMIZATION-NEC			1,954	\$8,763.40		
June-11		SPOT245	189089	OPTIMIZATION-NEC			7,757	\$34,792.25		
June-11		SPOT245	189385	OPTIMIZATION-NEC			388	\$1,784.05		
June-11		SPOT245	187430	OPTIMIZATION-NEC			2,842	\$14,988.01		
June-11		SPOT66	187800	OPTIMIZATION-NEC			4,964	\$26,065.02		
June-11		SPOT66	187007	OPTIMIZATION-NEC			5,000	\$24,741.90		
June-11		SPOT66	187142	OPTIMIZATION-NEC			6,000	\$29,271.12		
June-11		SPOT66	187206	OPTIMIZATION-NEC			5,000	\$24,439.75		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-11		OPTIMIZATION NEC	188132	OSS REVENUE	2,439	\$11,634.03				
June-11		OPTIMIZATION NEC	188132	OSS REVENUE	261	\$1,244.97				
June-11		OPTIMIZATION NEC	188132	OSS REVENUE	2,300	\$10,971.00				
June-11		OPTIMIZATION NEC	188269	OSS REVENUE	15,000	\$69,600.00				
June-11		OPTIMIZATION NEC	188269	OSS REVENUE	15,000	\$69,600.00				
June-11		OPTIMIZATION NEC	188317	OSS REVENUE	3,900	\$17,608.50				
June-11		OPTIMIZATION NEC	188377	OSS REVENUE	10,000	\$46,600.00				
June-11		OPTIMIZATION NEC	188387	OSS REVENUE	6,500	\$30,615.00				
June-11		OPTIMIZATION NEC	188402	OSS REVENUE	3,500	\$16,467.50				
June-11		OPTIMIZATION NEC	188465	OSS REVENUE	1,421	\$6,700.02				
June-11		OPTIMIZATION NEC	188473	OSS REVENUE	10,000	\$47,700.00				
June-11		OPTIMIZATION NEC	188477	OSS REVENUE	6,800	\$31,960.00				
June-11		OPTIMIZATION NEC	188484	OSS REVENUE	2,900	\$13,760.50				
June-11		OPTIMIZATION NEC	188601	OSS REVENUE	2,000	\$9,680.00				
June-11		OPTIMIZATION NEC	188601	OSS REVENUE	3,000	\$14,520.00				
June-11		OPTIMIZATION NEC	188601	OSS REVENUE	2,950	\$14,278.00				
June-11		OPTIMIZATION NEC	188601	OSS REVENUE	2,050	\$9,922.00				
June-11		OPTIMIZATION NEC	188608	OSS REVENUE	7,000	\$33,740.00				
June-11		OPTIMIZATION NEC	188608	OSS REVENUE	3,000	\$14,460.00				
June-11		OPTIMIZATION NEC	188611	OSS REVENUE	3,200	\$15,376.00				
June-11		OPTIMIZATION NEC	188611	OSS REVENUE	3,500	\$16,817.50				
June-11		OPTIMIZATION NEC	188617	OSS REVENUE	5,000	\$23,975.00				
June-11		OPTIMIZATION NEC	188647	OSS REVENUE	3,900	\$18,700.50				
June-11		OPTIMIZATION NEC	188647	OSS REVENUE	300	\$1,438.50				
June-11		OPTIMIZATION NEC	188647	OSS REVENUE	4,000	\$19,180.00				
June-11		OPTIMIZATION NEC	188688	OSS REVENUE	500	\$2,405.00				
June-11		OPTIMIZATION NEC	188698	OSS REVENUE	2,800	\$13,440.00				
June-11		OPTIMIZATION NEC	188725	OSS REVENUE	5,000	\$23,100.00				
June-11		OPTIMIZATION NEC	188731	OSS REVENUE	3,500	\$16,047.50				
June-11		OPTIMIZATION NEC	188731	OSS REVENUE	6,500	\$29,802.50				
June-11		OPTIMIZATION NEC	188738	OSS REVENUE	2,000	\$9,140.00				
June-11		OPTIMIZATION NEC	188738	OSS REVENUE	3,000	\$13,710.00				
June-11		OPTIMIZATION NEC	188783	OSS REVENUE	7,800	\$36,465.00				
June-11		OPTIMIZATION NEC	188877	OSS REVENUE	4,800	\$21,240.00				
June-11		OPTIMIZATION NEC	188877	OSS REVENUE	10,200	\$45,135.00				
June-11		OPTIMIZATION NEC	189013	OSS REVENUE	6,900	\$31,464.00				
June-11		OPTIMIZATION NEC	189013	OSS REVENUE	3,100	\$14,136.00				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	1,345	\$6,321.50				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	2,700	\$12,690.00				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	1,135	\$5,334.50				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	1,400	\$6,580.00				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	2,900	\$13,630.00				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	2,600	\$12,220.00				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	2,520	\$11,844.00				
June-11		OPTIMIZATION NEC	189195	OSS REVENUE	400	\$1,880.00				
June-11		OPTIMIZATION NEC	189198	OSS REVENUE	500	\$2,350.00				
June-11		OPTIMIZATION NEC	189198	OSS REVENUE	4,500	\$21,150.00				
June-11		OPTIMIZATION NEC	189354	OSS REVENUE	5,000	\$24,600.00				
June-11		OPTIMIZATION NEC	189357	OSS REVENUE	9,700	\$46,948.00				
June-11		OPTIMIZATION NEC	189357	OSS REVENUE	300	\$1,452.00				
June-11		OPTIMIZATION NEC	189370	OSS REVENUE	10,000	\$48,500.00				
June-11		OPTIMIZATION NEC	189384	OSS REVENUE	1,500	\$7,252.50				
June-11		OPTIMIZATION NEC	189407	OSS REVENUE	2,800	\$13,538.00				
June-11		OPTIMIZATION NEC	189479	OSS REVENUE	5,000	\$25,400.00				
June-11		OPTIMIZATION NEC	189323	OSS REVENUE	1,500	\$7,230.00				
June-11		OPTIMIZATION NEC	189327	OSS REVENUE	5,000	\$24,200.00				
June-11		OPTIMIZATION NEC	187450	OSS REVENUE	13,000	\$76,050.00				
June-11		OPTIMIZATION NEC	187630	OSS REVENUE	5,000	\$29,750.00				
June-11		OPTIMIZATION NEC	187720	OSS REVENUE	5,000	\$31,000.00				

NARRAGANSETT

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June-11		OPTIMIZATION NEC	187765	OSS REVENUE	5,000	\$27,400.00				
June-11		OPTIMIZATION NEC	187821	OSS REVENUE	5,000	\$26,500.00				
June-11		OPTIMIZATION NEC	186970	OSS REVENUE	4,000	\$20,400.00				
June-11		OPTIMIZATION NEC	187302	OSS REVENUE	5,000	\$27,050.00				
June-11		OPTIMIZATION NEC	187569	OSS REVENUE	1,500	\$9,225.00				
June-11		OPTIMIZATION NEC	187586	OSS REVENUE	4,173	\$23,681.78				
June-11		OPTIMIZATION NEC	187586	OSS REVENUE	827	\$4,693.23				
June-11		OPTIMIZATION NEC	187598	OSS REVENUE	1,000	\$6,150.00				
June-11		OPTIMIZATION NEC	188384	OSS REVENUE	4,800	\$22,392.00				
June-11		OPTIMIZATION NEC	188848	OSS REVENUE	9,000	\$40,050.00				
June-11		OPTIMIZATION NEC	188649	OSS REVENUE	6,000	\$26,700.00				
June-11		OPTIMIZATION NEC	189017	OSS REVENUE	10,698	\$48,675.90				
June-11		OPTIMIZATION NEC	187420	OSS REVENUE	5,000	\$26,950.00				
June-11		OPTIMIZATION NEC	187136	OSS REVENUE	3,000	\$14,625.00				
June-11		OPTIMIZATION NEC	188173	OSS REVENUE	236	\$1,130.44				
June-11		OPTIMIZATION NEC	188173	OSS REVENUE	4,764	\$22,819.56				
June-11		OPTIMIZATION NEC	188454	OSS REVENUE	1,500	\$6,997.50				
June-11		OPTIMIZATION NEC	187365	OSS REVENUE	1,300	\$6,851.00				
June-11		OPTIMIZATION NEC	186968	OSS REVENUE	5,000	\$25,500.00				
June-11		OPTIMIZATION NEC	187735	OSS REVENUE	6,300	\$38,430.00				
June-11		OPTIMIZATION NEC	188689	OSS REVENUE	2,100	\$10,080.00				
June-11		OPTIMIZATION NEC	188051	OSS REVENUE	5,300	\$25,122.00				
June-11		OPTIMIZATION NEC	187246	OSS REVENUE	15,000	\$72,600.00				
June-11		OPTIMIZATION NEC	187189	OSS REVENUE	3,000	\$14,640.00				
June-11		OPTIMIZATION NEC	187774	OSS REVENUE	5,000	\$26,450.00				
June-11		OPTIMIZATION NEC	188107	OSS REVENUE	5,300	\$24,857.00				
June-11		OPTIMIZATION NEC	187479	OSS REVENUE	900	\$5,220.00				
June-11		OPTIMIZATION NEC	188471	OSS REVENUE	10,000	\$47,100.00				
June-11		OPTIMIZATION NEC	188856	OSS REVENUE	30,000	\$133,800.00				
June-11		OPTIMIZATION NEC	189358	OSS REVENUE	5,000	\$24,550.00				
June-11		OPTIMIZATION NEC	189366	OSS REVENUE	5,000	\$24,450.00				
June-11		OPTIMIZATION NEC	187119	OSS REVENUE	2,100	\$9,702.00				
June-11		OPTIMIZATION NEC	187171	OSS REVENUE	7,500	\$36,525.00				
June-11		OPTIMIZATION NEC	187171	OSS REVENUE	200	\$974.00				
June-11		OPTIMIZATION NEC	187870	OSS REVENUE	6,000	\$29,460.00				
June-11		OPTIMIZATION NEC	188367	OSS REVENUE	5,000	\$23,400.00				
June-11		OPTIMIZATION NEC	188375	OSS REVENUE	5,000	\$23,350.00				
June-11		OPTIMIZATION NEC	188383	OSS REVENUE	2,500	\$11,612.50				
June-11		OPTIMIZATION NEC	188383	OSS REVENUE	2,500	\$11,612.50				
June-11		OPTIMIZATION NEC	188456	OSS REVENUE	5,000	\$23,600.00				
June-11		OPTIMIZATION NEC	188538	OSS REVENUE	5,000	\$23,625.00				
June-11		OPTIMIZATION NEC	189286	OSS REVENUE	7,000	\$34,650.00				
June-11		OPTIMIZATION NEC	186945	OSS REVENUE	291	\$1,478.28				
June-11		OPTIMIZATION NEC	186945	OSS REVENUE	346	\$1,757.68				
June-11		OPTIMIZATION NEC	186945	OSS REVENUE	845	\$4,292.60				
June-11		OPTIMIZATION NEC	186945	OSS REVENUE	2,318	\$11,775.44				
June-11		OPTIMIZATION NEC	186945	OSS REVENUE	3,200	\$16,256.00				
June-11		OPTIMIZATION NEC	188293	OSS REVENUE	4,800	\$21,504.00				
June-11		OPTIMIZATION NEC	188532	OSS REVENUE	4,589	\$21,705.97				
June-11		OPTIMIZATION NEC	188533	OSS REVENUE	291	\$1,376.43				
June-11		OPTIMIZATION NEC	188533	OSS REVENUE	396	\$1,873.08				
June-11		OPTIMIZATION NEC	188533	OSS REVENUE	1,195	\$5,652.35				
June-11		OPTIMIZATION NEC	188533	OSS REVENUE	2,518	\$11,910.14				
June-11		OPTIMIZATION NEC	188533	OSS REVENUE	600	\$2,838.00				
June-11		OPTIMIZATION NEC	188537	OSS REVENUE	1,900	\$9,006.00				
June-11		OPTIMIZATION NEC	188548	OSS REVENUE	411	\$1,944.03				
June-11		OPTIMIZATION NEC	189031	OSS REVENUE	2,800	\$12,768.00				
June-11		OPTIMIZATION NEC	189214	OSS REVENUE	4,800	\$22,656.00				
June-11		OPTIMIZATION NEC	189214	OSS REVENUE	150	\$708.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-11		OPTIMIZATION NEC	189214	OSS REVENUE	2,850	\$13,452.00				
June-11		OPTIMIZATION NEC	189362	OSS REVENUE	4,948	\$24,294.68				
June-11		OPTIMIZATION NEC	187758	OSS REVENUE	1,568	\$8,529.92				
June-11		OPTIMIZATION NEC	187825	OSS REVENUE	32	\$174.08				
June-11		OPTIMIZATION NEC	187894	OSS REVENUE	6,000	\$27,960.00				
June-11		OPTIMIZATION NEC	188244	OSS REVENUE	3,000	\$14,250.00				
June-11		OPTIMIZATION NEC	186938	OSS REVENUE	999	\$5,034.96				
June-11		OPTIMIZATION NEC	186938	OSS REVENUE	4,001	\$20,165.04				
June-11		OPTIMIZATION NEC	187167	OSS REVENUE	2,500	\$12,275.00				
June-11		OPTIMIZATION NEC	187167	OSS REVENUE	1,650	\$8,101.50				
June-11		OPTIMIZATION NEC	187167	OSS REVENUE	350	\$1,718.50				
June-11		OPTIMIZATION NEC	187167	OSS REVENUE	5,000	\$24,550.00				
June-11		OPTIMIZATION NEC	187167	OSS REVENUE	500	\$2,455.00				
June-11		OPTIMIZATION NEC	187310	OSS REVENUE	5,000	\$26,800.00				
June-11		OPTIMIZATION NEC	187343	OSS REVENUE	3,700	\$19,536.00				
June-11		OPTIMIZATION NEC	187510	OSS REVENUE	5,000	\$29,150.00				
June-11		OPTIMIZATION NEC	187553	OSS REVENUE	5,000	\$28,250.00				
June-11		OPTIMIZATION NEC	187968	OSS REVENUE	2,800	\$13,860.00				
June-11		OPTIMIZATION NEC	188602	OSS REVENUE	5,000	\$24,250.00				
June-11		OPTIMIZATION NEC	188751	OSS REVENUE	55	\$253.28				
June-11		OPTIMIZATION NEC	188751	OSS REVENUE	1,025	\$4,720.13				
June-11		OPTIMIZATION NEC	188751	OSS REVENUE	1,720	\$7,920.60				
June-11		OPTIMIZATION NEC	189014	OSS REVENUE	2,500	\$11,625.00				
June-11		OPTIMIZATION NEC	189014	OSS REVENUE	500	\$2,325.00				
June-11		OPTIMIZATION NEC	189014	OSS REVENUE	2,000	\$9,300.00				
June-11		OPTIMIZATION NEC	187299	OSS REVENUE	5,000	\$26,850.00				
June-11		OPTIMIZATION NEC	187325	OSS REVENUE	4,000	\$21,520.00				
June-11		OPTIMIZATION NEC	187423	OSS REVENUE	10,000	\$57,500.00				
June-11		OPTIMIZATION NEC	187588	OSS REVENUE	10,000	\$60,300.00				
June-11		OPTIMIZATION NEC	187606	OSS REVENUE	10,000	\$59,000.00				
June-11		OPTIMIZATION NEC	187723	OSS REVENUE	2,600	\$15,210.00				
June-11		OPTIMIZATION NEC	187891	OSS REVENUE	4,500	\$22,185.00				
June-11		OPTIMIZATION NEC	187891	OSS REVENUE	3,000	\$14,790.00				
June-11		OPTIMIZATION NEC	188136	OSS REVENUE	400	\$1,908.00				
June-11		OPTIMIZATION NEC	188136	OSS REVENUE	2,500	\$11,925.00				
June-11		OPTIMIZATION NEC	188202	OSS REVENUE	5,000	\$23,950.00				
June-11		OPTIMIZATION NEC	188259	OSS REVENUE	9,000	\$41,220.00				
June-11		OPTIMIZATION NEC	188267	OSS REVENUE	15,000	\$69,900.00				
June-11		OPTIMIZATION NEC	188365	OSS REVENUE	9,700	\$45,299.00				
June-11		OPTIMIZATION NEC	188469	OSS REVENUE	10,000	\$47,500.00				
June-11		OPTIMIZATION NEC	188676	OSS REVENUE	5,000	\$24,000.00				
June-11		OPTIMIZATION NEC	188734	OSS REVENUE	10,000	\$46,100.00				
June-11		OPTIMIZATION NEC	188854	OSS REVENUE	15,000	\$67,800.00				
June-11		OPTIMIZATION NEC	188854	OSS REVENUE	15,000	\$67,800.00				
June-11		OPTIMIZATION NEC	188855	OSS REVENUE	12,000	\$54,480.00				
June-11		OPTIMIZATION NEC	188855	OSS REVENUE	12,000	\$54,480.00				
June-11		OPTIMIZATION NEC	189015	OSS REVENUE	5,000	\$23,150.00				
June-11		OPTIMIZATION NEC	189044	OSS REVENUE	5,000	\$23,100.00				
June-11		OPTIMIZATION NEC	189203	OSS REVENUE	10,000	\$47,000.00				
June-11		OPTIMIZATION NEC	189322	OSS REVENUE	11,000	\$53,570.00				
June-11		OPTIMIZATION NEC	189353	OSS REVENUE	5,005	\$24,650.00				
June-11		OPTIMIZATION NEC	189353	OSS REVENUE	4,453	\$21,953.29				

880,625 \$ 4,346,213.91

**CAPACITY RELEASE OSS
LNG SALE**

\$ 27,533.33

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
		PRIOR PERIOD ADJUSTMENT		\$ 17,232.65			
		PROXY GAS COST RECOVERY		661,402 \$ 3,084,031.35			
		HEDGING GAIN/LOSS		\$ 784.99			
		STORAGE CARRY ADJUSTMENT				\$ 13,906.64	
		FINAL CLOSE TOTAL		1,542,026 \$ 7,475,796.23	1,542,024	\$ 7,256,269.73	2 \$ 219,526.50

JULY

July-11		SPOT29	188980	OPTIMIZATION-NEC	30,432	\$141,385.20	
July-11		SPOT94	189859	OPTIMIZATION-NEC	996	\$4,571.78	
July-11		SPOT94	189862	OPTIMIZATION-NEC	21,913	\$100,791.40	
July-11		SPOT94	190245	OPTIMIZATION-NEC	3,980	\$18,731.28	
July-11		SPOT94	191022	OPTIMIZATION-NEC	155	\$767.35	
July-11		SPOT94	191028	OPTIMIZATION-NEC	19,006	\$94,173.67	
July-11		SPOT94	191235	OPTIMIZATION-NEC	4,001	\$20,011.24	
July-11		SPOT94	191307	OPTIMIZATION-NEC	19,005	\$95,245.50	
July-11		SPOT94	191418	OPTIMIZATION-NEC	12,318	\$60,964.75	
July-11		SPOT94	191566	OPTIMIZATION-NEC	9,003	\$42,896.09	
July-11		SPOT94	191567	OPTIMIZATION-NEC	15,004	\$71,638.78	
July-11		SPOT94	191574	OPTIMIZATION-NEC	45,012	\$214,916.33	
July-11		SPOT94	189572	OPTIMIZATION-NEC	1,000	\$4,490.68	
July-11		SPOT94	189576	OPTIMIZATION-NEC	8,374	\$37,065.71	
July-11		SPOT94	189777	OPTIMIZATION-NEC	9,999	\$45,968.68	
July-11		SPOT94	191239	OPTIMIZATION-NEC	20,000	\$97,373.60	
July-11		SPOT94	191424	OPTIMIZATION-NEC	20,000	\$95,717.20	
July-11		SPOT94	191608	OPTIMIZATION-NEC	29,783	\$137,881.46	
July-11		SPOT94	191759	OPTIMIZATION-NEC	10,000	\$46,862.60	
July-11		SPOT94	191934	OPTIMIZATION-NEC	20,000	\$92,845.20	
July-11		SPOT94	192141	OPTIMIZATION-NEC	20,000	\$93,466.20	
July-11		SPOT94	192257	OPTIMIZATION-NEC	33,393	\$158,023.16	
July-11		SPOT94	192258	OPTIMIZATION-NEC	26,545	\$122,590.33	
July-11		SPOT94	192310	OPTIMIZATION-NEC	125	\$555.71	
July-11		SPOT94	191111	OPTIMIZATION-NEC	1,000	\$4,974.88	
July-11		SPOT193	188962	OPTIMIZATION-NEC	146,013	\$646,875.72	
July-11		SPOT193	188961	OPTIMIZATION-NEC	150,838	\$668,253.49	
July-11		21066	189659	OPTIMIZATION-NEC	79,696	\$354,132.56	
July-11		21066	189916	OPTIMIZATION-NEC	5,000	\$22,825.90	
July-11		21066	190034	OPTIMIZATION-NEC	16,999	\$75,355.10	
July-11		21066	190123	OPTIMIZATION-NEC	29,997	\$132,145.09	
July-11		21066	190124	OPTIMIZATION-NEC	30,000	\$132,047.79	
July-11		21066	190380	OPTIMIZATION-NEC	20,002	\$93,131.56	
July-11		21066	190533	OPTIMIZATION-NEC	12,713	\$59,173.44	
July-11		21066	190643	OPTIMIZATION-NEC	20,000	\$92,915.73	
July-11		21066	190744	OPTIMIZATION-NEC	43,632	\$204,795.73	
July-11		21066	190786	OPTIMIZATION-NEC	8,658	\$41,142.76	
July-11		21066	190881	OPTIMIZATION-NEC	20,003	\$97,983.76	
July-11		21066	191632	OPTIMIZATION-NEC	25,065	\$119,914.92	
July-11		21066	192256	OPTIMIZATION-NEC	32,997	\$156,890.51	
July-11		SPOT100	189550	OPTIMIZATION-NEC	2,137	\$9,547.71	
July-11		SPOT100	189687	OPTIMIZATION-NEC	18,421	\$82,635.73	
July-11		SPOT100	189999	OPTIMIZATION-NEC	5,529	\$24,806.94	

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
July-11		SPOT100	190358	OPTIMIZATION-NEC			4,854	\$22,732.08		
July-11		SPOT100	190391	OPTIMIZATION-NEC			7,601	\$35,598.43		
July-11		SPOT100	190709	OPTIMIZATION-NEC			41,422	\$194,023.48		
July-11		SPOT100	190916	OPTIMIZATION-NEC			9,297	\$45,535.69		
July-11		SPOT242	189574	OPTIMIZATION-NEC			7,124	\$31,327.55		
July-11		SPOT242	189778	OPTIMIZATION-NEC			10,000	\$46,449.82		
July-11		SPOT242	189917	OPTIMIZATION-NEC			5,709	\$25,987.68		
July-11		SPOT242	190035	OPTIMIZATION-NEC			3,000	\$13,436.87		
July-11		SPOT242	190209	OPTIMIZATION-NEC			20,003	\$93,333.80		
July-11		SPOT242	190532	OPTIMIZATION-NEC			7,287	\$33,742.22		
July-11		SPOT242	191033	OPTIMIZATION-NEC			20,000	\$98,785.96		
July-11		SPOT220	192071	OPTIMIZATION-NEC			971	\$4,635.91		
July-11		671093	189577	OPTIMIZATION-NEC			3,601	\$16,034.94		
July-11		SPOT035	189771	OPTIMIZATION-NEC			5,244	\$24,518.38		
July-11		SPOT247	190267	OPTIMIZATION-NEC			9	\$39.27		
July-11		SPOT247	189996	OPTIMIZATION-NEC			9,709	\$43,559.15		
July-11		SPOT247	190074	OPTIMIZATION-NEC			66,019	\$291,421.13		
July-11		SPOT247	190075	OPTIMIZATION-NEC			3,000	\$13,243.49		
July-11		SPOT247	190199	OPTIMIZATION-NEC			3,000	\$13,936.12		
July-11		SPOT247	190392	OPTIMIZATION-NEC			3,001	\$14,037.52		
July-11		SPOT247	190393	OPTIMIZATION-NEC			5,736	\$26,835.23		
July-11		SPOT247	190502	OPTIMIZATION-NEC			4,001	\$18,673.53		
July-11		SPOT247	190507	OPTIMIZATION-NEC			18,961	\$88,501.04		
July-11		SPOT247	190644	OPTIMIZATION-NEC			19,019	\$88,479.05		
July-11		SPOT247	190646	OPTIMIZATION-NEC			4,004	\$18,627.88		
July-11		SPOT247	190704	OPTIMIZATION-NEC			9,002	\$42,253.21		
July-11		SPOT247	190707	OPTIMIZATION-NEC			18,524	\$86,953.31		
July-11		SPOT247	190910	OPTIMIZATION-NEC			4,002	\$19,620.84		
July-11		SPOT247	190913	OPTIMIZATION-NEC			9,999	\$47,150.76		
July-11		SPOT247	191744	OPTIMIZATION-NEC			4,021	\$18,863.01		
July-11		SPOT247	191745	OPTIMIZATION-NEC			15,400	\$72,240.63		
July-11		SPOT247	191970	OPTIMIZATION-NEC			19,420	\$91,923.44		
July-11		SPOT247	192094	OPTIMIZATION-NEC			17,186	\$82,144.16		
July-11		SPOT247	192185	OPTIMIZATION-NEC			14,565	\$68,713.58		
July-11		SPOT247	192264	OPTIMIZATION-NEC			22,864	\$107,866.58		
July-11		SPOT247	192265	OPTIMIZATION-NEC			15,005	\$70,788.73		
July-11		SPOT237	191730	OPTIMIZATION-NEC			486	\$2,312.59		
July-11		SPOT237	192221	OPTIMIZATION-NEC			1,456	\$6,826.37		
July-11		SPOT237	191405	OPTIMIZATION-NEC			6,622	\$32,892.70		
July-11		SPOT89	191758	OPTIMIZATION-NEC			10,000	\$46,137.80		
July-11		SPOT90	189522	OPTIMIZATION-NEC			4,857	\$21,974.35		
July-11		SPOT90	191933	OPTIMIZATION-NEC			2,428	\$11,515.43		
July-11		SPOT90	191308	OPTIMIZATION-NEC			5,000	\$25,195.13		
July-11		SPOT90	191599	OPTIMIZATION-NEC			28,386	\$141,532.02		
July-11		SPOT90	191633	OPTIMIZATION-NEC			4,624	\$22,957.81		
July-11		SPOT90	191848	OPTIMIZATION-NEC			50,000	\$239,000.00		
July-11		SPOT90	192442	OPTIMIZATION-NEC			10,000	\$47,469.40		
July-11		SPOT1	189749	OPTIMIZATION-NEC			3,002	\$14,019.04		
July-11		SPOT1	189773	OPTIMIZATION-NEC			3,214	\$15,007.77		
July-11		SPOT1	190184	OPTIMIZATION-NEC			971	\$4,533.61		
July-11		SPOT1	188979	OPTIMIZATION-NEC			151,475	\$708,014.73		
July-11		SPOT74	192224	OPTIMIZATION-NEC			13,400	\$62,802.58		
July-11		SPOT74	189889	OPTIMIZATION-NEC			4,947	\$22,782.04		
July-11		SPOT74	189915	OPTIMIZATION-NEC			5,000	\$22,839.56		
July-11		SPOT67	188985	OPTIMIZATION-NEC			1,597	\$7,450.08		
July-11		SPOT67	188983	OPTIMIZATION-NEC			1,964	\$9,162.45		
July-11		SPOT67	188978	OPTIMIZATION-NEC			112,010	\$522,533.42		
July-11		SPOT67	190394	OPTIMIZATION-NEC			3,311	\$15,640.53		
July-11		SPOT67	191401	OPTIMIZATION-NEC			4,379	\$21,797.76		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
July-11		SPOT107	192059	OPTIMIZATION-NEC			4,855	\$23,179.56		
July-11		SPOT107	190742	OPTIMIZATION-NEC			7,719	\$36,866.04		
July-11		SPOT172	188960	OPTIMIZATION-NEC			50,637	\$224,466.38		
July-11		SPOT245	190185	OPTIMIZATION-NEC			6,309	\$29,468.49		
July-11		SPOT245	192223	OPTIMIZATION-NEC			1,748	\$8,191.64		
July-11		SPOT66	191930	OPTIMIZATION-NEC			5,000	\$23,231.10		
July-11		SPOT66	192154	OPTIMIZATION-NEC			3,872	\$18,458.71		
July-11		SPOT66	189967	OPTIMIZATION-NEC			7,767	\$34,807.32		
							1,042	\$ -		
							1,999,382	\$ 9,253,564.10		
				OBA						
				CITYGATE PURCHASE ABOVE PROXY						
				ESTIMATE						
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			218,384	\$ 1,089,634.22		
				SUB-TOTAL			2,217,766	\$ 10,343,198.32		
July-11		OPTIMIZATION NEC	189959	OSS REVENUE	10,140	\$50,193.00				
July-11		OPTIMIZATION NEC	190125	OSS REVENUE	10,140	\$48,165.00				
July-11		OPTIMIZATION NEC	189633	OSS REVENUE	25,424	\$121,272.48				
July-11		OPTIMIZATION NEC	189642	OSS REVENUE	10,800	\$51,840.00				
July-11		OPTIMIZATION NEC	189740	OSS REVENUE	10,000	\$51,000.00				
July-11		OPTIMIZATION NEC	189753	OSS REVENUE	3,000	\$15,450.00				
July-11		OPTIMIZATION NEC	189753	OSS REVENUE	1,700	\$8,755.00				
July-11		OPTIMIZATION NEC	190012	OSS REVENUE	2,500	\$11,375.00				
July-11		OPTIMIZATION NEC	190364	OSS REVENUE	900	\$4,689.00				
July-11		OPTIMIZATION NEC	190364	OSS REVENUE	3,800	\$19,798.00				
July-11		OPTIMIZATION NEC	190378	OSS REVENUE	300	\$1,563.00				
July-11		OPTIMIZATION NEC	190378	OSS REVENUE	2,700	\$14,067.00				
July-11		OPTIMIZATION NEC	190378	OSS REVENUE	2,300	\$11,983.00				
July-11		OPTIMIZATION NEC	190677	OSS REVENUE	4,840	\$24,926.00				
July-11		OPTIMIZATION NEC	191272	OSS REVENUE	800	\$6,400.00				
July-11		OPTIMIZATION NEC	191304	OSS REVENUE	600	\$4,800.00				
July-11		OPTIMIZATION NEC	191304	OSS REVENUE	3,600	\$28,800.00				
July-11		OPTIMIZATION NEC	191396	OSS REVENUE	5,000	\$32,500.00				
July-11		OPTIMIZATION NEC	191396	OSS REVENUE	3,900	\$25,350.00				
July-11		OPTIMIZATION NEC	191444	OSS REVENUE	1,200	\$7,320.00				
July-11		OPTIMIZATION NEC	191444	OSS REVENUE	3,800	\$23,180.00				
July-11		OPTIMIZATION NEC	191528	OSS REVENUE	15,000	\$78,750.00				
July-11		OPTIMIZATION NEC	191529	OSS REVENUE	15,000	\$77,250.00				
July-11		OPTIMIZATION NEC	191539	OSS REVENUE	5,400	\$27,918.00				
July-11		OPTIMIZATION NEC	191539	OSS REVENUE	1,500	\$7,755.00				
July-11		OPTIMIZATION NEC	191539	OSS REVENUE	8,100	\$41,877.00				
July-11		OPTIMIZATION NEC	191575	OSS REVENUE	6,000	\$32,160.00				
July-11		OPTIMIZATION NEC	191575	OSS REVENUE	9,000	\$48,240.00				
July-11		OPTIMIZATION NEC	191712	OSS REVENUE	10,000	\$49,200.00				
July-11		OPTIMIZATION NEC	191716	OSS REVENUE	2,500	\$12,350.00				
July-11		OPTIMIZATION NEC	191753	OSS REVENUE	4,000	\$19,640.00				
July-11		OPTIMIZATION NEC	191772	OSS REVENUE	1,000	\$4,910.00				
July-11		OPTIMIZATION NEC	191915	OSS REVENUE	5,000	\$24,125.00				
July-11		OPTIMIZATION NEC	191931	OSS REVENUE	2,500	\$11,975.00				
July-11		OPTIMIZATION NEC	192232	OSS REVENUE	22,500	\$110,700.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
July-11		OPTIMIZATION NEC	192233	OSS REVENUE	15,000	\$73,800.00				
July-11		OPTIMIZATION NEC	192239	OSS REVENUE	8,700	\$42,064.50				
July-11		OPTIMIZATION NEC	192248	OSS REVENUE	15,000	\$73,650.00				
July-11		OPTIMIZATION NEC	192249	OSS REVENUE	6,300	\$30,460.50				
July-11		OPTIMIZATION NEC	192266	OSS REVENUE	4,500	\$21,600.00				
July-11		OPTIMIZATION NEC	191155	OSS REVENUE	5,000	\$27,750.00				
July-11		OPTIMIZATION NEC	189872	OSS REVENUE	2,600	\$12,480.00				
July-11		OPTIMIZATION NEC	191189	OSS REVENUE	10,000	\$80,500.00				
July-11		OPTIMIZATION NEC	191734	OSS REVENUE	5,000	\$24,500.00				
July-11		OPTIMIZATION NEC	191917	OSS REVENUE	600	\$2,880.00				
July-11		OPTIMIZATION NEC	191917	OSS REVENUE	3,100	\$14,880.00				
July-11		OPTIMIZATION NEC	191917	OSS REVENUE	1,300	\$6,240.00				
July-11		OPTIMIZATION NEC	191925	OSS REVENUE	1,900	\$9,158.00				
July-11		OPTIMIZATION NEC	192070	OSS REVENUE	1,600	\$7,752.00				
July-11		OPTIMIZATION NEC	192070	OSS REVENUE	100	\$484.50				
July-11		OPTIMIZATION NEC	192070	OSS REVENUE	1,900	\$9,205.50				
July-11		OPTIMIZATION NEC	192070	OSS REVENUE	600	\$2,907.00				
July-11		OPTIMIZATION NEC	190298	OSS REVENUE	10,000	\$56,500.00				
July-11		OPTIMIZATION NEC	190762	OSS REVENUE	10,000	\$55,000.00				
July-11		OPTIMIZATION NEC	192060	OSS REVENUE	10,000	\$48,400.00				
July-11		OPTIMIZATION NEC	192444	OSS REVENUE	10,000	\$50,500.00				
July-11		OPTIMIZATION NEC	191412	OSS REVENUE	4,000	\$25,000.00				
July-11		OPTIMIZATION NEC	191412	OSS REVENUE	700	\$4,375.00				
July-11		OPTIMIZATION NEC	191459	OSS REVENUE	5,300	\$33,125.00				
July-11		OPTIMIZATION NEC	189556	OSS REVENUE	3,600	\$17,100.00				
July-11		OPTIMIZATION NEC	189564	OSS REVENUE	1,400	\$6,650.00				
July-11		OPTIMIZATION NEC	189755	OSS REVENUE	3,200	\$15,040.00				
July-11		OPTIMIZATION NEC	191004	OSS REVENUE	10,000	\$60,800.00				
July-11		OPTIMIZATION NEC	191246	OSS REVENUE	2,500	\$20,275.00				
July-11		OPTIMIZATION NEC	191248	OSS REVENUE	1,200	\$9,732.00				
July-11		OPTIMIZATION NEC	191551	OSS REVENUE	15,000	\$77,550.00				
July-11		OPTIMIZATION NEC	191727	OSS REVENUE	3,900	\$19,012.50				
July-11		OPTIMIZATION NEC	191233	OSS REVENUE	800	\$6,480.00				
July-11		OPTIMIZATION NEC	191263	OSS REVENUE	200	\$1,620.00				
July-11		OPTIMIZATION NEC	191713	OSS REVENUE	1,100	\$5,445.00				
July-11		OPTIMIZATION NEC	191747	OSS REVENUE	2,800	\$13,720.00				
July-11		OPTIMIZATION NEC	189733	OSS REVENUE	445	\$2,253.93				
July-11		OPTIMIZATION NEC	189733	OSS REVENUE	3,850	\$19,500.25				
July-11		OPTIMIZATION NEC	189733	OSS REVENUE	500	\$2,532.50				
July-11		OPTIMIZATION NEC	189733	OSS REVENUE	5,205	\$26,363.33				
July-11		OPTIMIZATION NEC	190869	OSS REVENUE	1,445	\$8,005.30				
July-11		OPTIMIZATION NEC	190869	OSS REVENUE	3,255	\$18,032.70				
July-11		OPTIMIZATION NEC	190880	OSS REVENUE	1,620	\$8,974.80				
July-11		OPTIMIZATION NEC	190880	OSS REVENUE	280	\$1,551.20				
July-11		OPTIMIZATION NEC	190880	OSS REVENUE	1,000	\$5,540.00				
July-11		OPTIMIZATION NEC	190880	OSS REVENUE	2,400	\$13,296.00				
July-11		OPTIMIZATION NEC	189534	OSS REVENUE	5,500	\$26,125.00				
July-11		OPTIMIZATION NEC	189640	OSS REVENUE	8,000	\$38,400.00				
July-11		OPTIMIZATION NEC	189887	OSS REVENUE	3,500	\$16,835.00				
July-11		OPTIMIZATION NEC	189887	OSS REVENUE	3,400	\$16,354.00				
July-11		OPTIMIZATION NEC	191199	OSS REVENUE	4,700	\$37,835.00				
July-11		OPTIMIZATION NEC	191238	OSS REVENUE	5,300	\$42,665.00				
July-11		OPTIMIZATION NEC	191250	OSS REVENUE	2,800	\$22,708.00				
July-11		OPTIMIZATION NEC	191383	OSS REVENUE	2,100	\$15,960.00				
July-11		OPTIMIZATION NEC	191413	OSS REVENUE	2,500	\$19,000.00				
July-11		OPTIMIZATION NEC	191413	OSS REVENUE	400	\$3,040.00				
July-11		OPTIMIZATION NEC	192255	OSS REVENUE	9,600	\$46,560.00				
July-11		OPTIMIZATION NEC	192255	OSS REVENUE	12,900	\$62,565.00				
July-11		OPTIMIZATION NEC	192255	OSS REVENUE	7,500	\$36,375.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
July-11		OPTIMIZATION NEC	189658	OSS REVENUE	5,053	\$25,265.00				
July-11		OPTIMIZATION NEC	191035	OSS REVENUE	4,700	\$29,140.00				
July-11		OPTIMIZATION NEC	191036	OSS REVENUE	5,300	\$32,860.00				
July-11		OPTIMIZATION NEC	191607	OSS REVENUE	30,000	\$160,500.00				
July-11		OPTIMIZATION NEC	189533	OSS REVENUE	10,000	\$47,550.00				
July-11		OPTIMIZATION NEC	189892	OSS REVENUE	3,047	\$14,656.07				
July-11		OPTIMIZATION NEC	189899	OSS REVENUE	4,000	\$19,320.00				
July-11		OPTIMIZATION NEC	189899	OSS REVENUE	600	\$2,898.00				
July-11		OPTIMIZATION NEC	189903	OSS REVENUE	53	\$254.93				
July-11		OPTIMIZATION NEC	189939	OSS REVENUE	4,400	\$21,252.00				
July-11		OPTIMIZATION NEC	189972	OSS REVENUE	10,000	\$45,350.00				
July-11		OPTIMIZATION NEC	189981	OSS REVENUE	7,000	\$31,745.00				
July-11		OPTIMIZATION NEC	190090	OSS REVENUE	14,100	\$63,238.50				
July-11		OPTIMIZATION NEC	190101	OSS REVENUE	7,500	\$33,637.50				
July-11		OPTIMIZATION NEC	190180	OSS REVENUE	6,600	\$35,508.00				
July-11		OPTIMIZATION NEC	190180	OSS REVENUE	2,700	\$14,526.00				
July-11		OPTIMIZATION NEC	190180	OSS REVENUE	700	\$3,766.00				
July-11		OPTIMIZATION NEC	190483	OSS REVENUE	4,700	\$22,748.00				
July-11		OPTIMIZATION NEC	190531	OSS REVENUE	5,300	\$25,652.00				
July-11		OPTIMIZATION NEC	190594	OSS REVENUE	4,700	\$22,818.50				
July-11		OPTIMIZATION NEC	190603	OSS REVENUE	10,000	\$48,300.00				
July-11		OPTIMIZATION NEC	190607	OSS REVENUE	4,700	\$22,607.00				
July-11		OPTIMIZATION NEC	190620	OSS REVENUE	5,300	\$25,731.50				
July-11		OPTIMIZATION NEC	190750	OSS REVENUE	16,500	\$83,655.00				
July-11		OPTIMIZATION NEC	191538	OSS REVENUE	3	\$15.51				
July-11		OPTIMIZATION NEC	191538	OSS REVENUE	14,055	\$72,664.35				
July-11		OPTIMIZATION NEC	191538	OSS REVENUE	45	\$232.65				
July-11		OPTIMIZATION NEC	191538	OSS REVENUE	87	\$449.79				
July-11		OPTIMIZATION NEC	191538	OSS REVENUE	60	\$310.20				
July-11		OPTIMIZATION NEC	191538	OSS REVENUE	750	\$3,877.50				
July-11		OPTIMIZATION NEC	191578	OSS REVENUE	10,500	\$56,070.00				
July-11		OPTIMIZATION NEC	191631	OSS REVENUE	19,500	\$104,130.00				
July-11		OPTIMIZATION NEC	191748	OSS REVENUE	1	\$4.90				
July-11		OPTIMIZATION NEC	191748	OSS REVENUE	15	\$73.50				
July-11		OPTIMIZATION NEC	191748	OSS REVENUE	29	\$142.10				
July-11		OPTIMIZATION NEC	191748	OSS REVENUE	285	\$1,396.50				
July-11		OPTIMIZATION NEC	191748	OSS REVENUE	20	\$98.00				
July-11		OPTIMIZATION NEC	191748	OSS REVENUE	250	\$1,225.00				
July-11		OPTIMIZATION NEC	191923	OSS REVENUE	4,700	\$22,348.50				
July-11		OPTIMIZATION NEC	192238	OSS REVENUE	500	\$2,422.50				
July-11		OPTIMIZATION NEC	192238	OSS REVENUE	3,600	\$17,442.00				
July-11		OPTIMIZATION NEC	192238	OSS REVENUE	1,300	\$6,298.50				
July-11		OPTIMIZATION NEC	190700	OSS REVENUE	30,000	\$156,300.00				
July-11		OPTIMIZATION NEC	191204	OSS REVENUE	9,200	\$75,440.00				
July-11		OPTIMIZATION NEC	191726	OSS REVENUE	2,500	\$12,200.00				
July-11		OPTIMIZATION NEC	189565	OSS REVENUE	2,500	\$11,850.00				
July-11		OPTIMIZATION NEC	189566	OSS REVENUE	800	\$3,792.00				
July-11		OPTIMIZATION NEC	189627	OSS REVENUE	164	\$777.36				
July-11		OPTIMIZATION NEC	189627	OSS REVENUE	400	\$1,896.00				
July-11		OPTIMIZATION NEC	189627	OSS REVENUE	124	\$587.76				
July-11		OPTIMIZATION NEC	189627	OSS REVENUE	39,036	\$185,030.64				
July-11		OPTIMIZATION NEC	189868	OSS REVENUE	5,000	\$24,200.00				
July-11		OPTIMIZATION NEC	189871	OSS REVENUE	3,000	\$14,520.00				
July-11		OPTIMIZATION NEC	189891	OSS REVENUE	109	\$527.56				
July-11		OPTIMIZATION NEC	189998	OSS REVENUE	3,000	\$13,605.00				
July-11		OPTIMIZATION NEC	190000	OSS REVENUE	2,700	\$12,244.50				
July-11		OPTIMIZATION NEC	190009	OSS REVENUE	2,000	\$9,070.00				
July-11		OPTIMIZATION NEC	191209	OSS REVENUE	1,500	\$12,150.00				
July-11		OPTIMIZATION NEC	191375	OSS REVENUE	1,100	\$8,822.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
July-11		OPTIMIZATION NEC	191555	OSS REVENUE	13,952	\$73,666.56				
July-11		OPTIMIZATION NEC	191605	OSS REVENUE	15,900	\$83,952.00				
July-11		OPTIMIZATION NEC	191750	OSS REVENUE	600	\$2,934.00				
July-11		OPTIMIZATION NEC	191750	OSS REVENUE	100	\$489.00				
July-11		OPTIMIZATION NEC	192068	OSS REVENUE	221	\$1,070.75				
July-11		OPTIMIZATION NEC	192068	OSS REVENUE	69	\$334.31				
July-11		OPTIMIZATION NEC	192068	OSS REVENUE	723	\$3,502.94				
July-11		OPTIMIZATION NEC	192068	OSS REVENUE	287	\$1,390.52				
July-11		OPTIMIZATION NEC	190438	OSS REVENUE	4,850	\$26,190.00				
July-11		OPTIMIZATION NEC	190162	OSS REVENUE	20,000	\$105,600.00				
July-11		OPTIMIZATION NEC	190334	OSS REVENUE	20,000	\$107,000.00				
July-11		OPTIMIZATION NEC	190478	OSS REVENUE	20,000	\$96,800.00				
July-11		OPTIMIZATION NEC	190846	OSS REVENUE	20,000	\$110,000.00				
July-11		OPTIMIZATION NEC	191005	OSS REVENUE	10,000	\$63,000.00				
July-11		OPTIMIZATION NEC	191192	OSS REVENUE	10,000	\$80,000.00				
July-11		OPTIMIZATION NEC	191350	OSS REVENUE	20,000	\$192,000.00				
July-11		OPTIMIZATION NEC	191892	OSS REVENUE	20,000	\$97,000.00				
July-11		OPTIMIZATION NEC	192031	OSS REVENUE	20,000	\$97,000.00				
July-11		OPTIMIZATION NEC	192176	OSS REVENUE	60,000	\$294,000.00				
July-11		OPTIMIZATION NEC	190073	OSS REVENUE	30,000	\$136,200.00				
July-11		OPTIMIZATION NEC	189623	OSS REVENUE	2,400	\$11,304.00				
July-11		OPTIMIZATION NEC	189623	OSS REVENUE	12,400	\$58,404.00				
July-11		OPTIMIZATION NEC	189761	OSS REVENUE	2,187	\$10,267.97				
July-11		OPTIMIZATION NEC	189761	OSS REVENUE	3,613	\$16,963.04				
July-11		OPTIMIZATION NEC	189695	OSS REVENUE	19,824	\$99,120.00				
July-11		OPTIMIZATION NEC	190085	OSS REVENUE	22,500	\$101,250.00				
July-11		OPTIMIZATION NEC	191207	OSS REVENUE	7,500	\$60,750.00				
July-11		OPTIMIZATION NEC	191364	OSS REVENUE	2,500	\$20,250.00				
July-11		OPTIMIZATION NEC	191364	OSS REVENUE	5,000	\$40,500.00				
July-11		OPTIMIZATION NEC	191535	OSS REVENUE	22,500	\$116,550.00				
July-11		OPTIMIZATION NEC	191709	OSS REVENUE	2,500	\$12,325.00				
July-11		OPTIMIZATION NEC	191709	OSS REVENUE	5,000	\$24,650.00				
July-11		OPTIMIZATION NEC	191771	OSS REVENUE	4,300	\$21,242.00				
July-11		OPTIMIZATION NEC	191903	OSS REVENUE	7,500	\$36,562.50				
July-11		OPTIMIZATION NEC	189864	OSS REVENUE	2,000	\$9,860.00				
July-11		OPTIMIZATION NEC	189864	OSS REVENUE	20,000	\$98,600.00				
July-11		OPTIMIZATION NEC	190004	OSS REVENUE	1,200	\$5,556.00				
July-11		OPTIMIZATION NEC	190004	OSS REVENUE	3,800	\$17,594.00				
July-11		OPTIMIZATION NEC	190004	OSS REVENUE	18,000	\$83,340.00				
July-11		OPTIMIZATION NEC	190069	OSS REVENUE	20,082	\$91,975.56				
July-11		OPTIMIZATION NEC	190069	OSS REVENUE	4,600	\$21,068.00				
July-11		OPTIMIZATION NEC	190069	OSS REVENUE	11,918	\$54,584.44				
July-11		OPTIMIZATION NEC	190069	OSS REVENUE	29,400	\$134,652.00				
July-11		OPTIMIZATION NEC	190214	OSS REVENUE	8,700	\$47,415.00				
July-11		OPTIMIZATION NEC	190216	OSS REVENUE	1,000	\$5,450.00				
July-11		OPTIMIZATION NEC	190216	OSS REVENUE	200	\$1,090.00				
July-11		OPTIMIZATION NEC	190216	OSS REVENUE	10,100	\$55,045.00				
July-11		OPTIMIZATION NEC	190381	OSS REVENUE	773	\$3,942.30				
July-11		OPTIMIZATION NEC	190381	OSS REVENUE	7,727	\$39,407.70				
July-11		OPTIMIZATION NEC	190384	OSS REVENUE	1,356	\$6,915.60				
July-11		OPTIMIZATION NEC	190384	OSS REVENUE	15,144	\$77,234.40				
July-11		OPTIMIZATION NEC	190386	OSS REVENUE	455	\$2,297.75				
July-11		OPTIMIZATION NEC	190386	OSS REVENUE	4,545	\$22,952.25				
July-11		OPTIMIZATION NEC	190525	OSS REVENUE	2,239	\$10,635.25				
July-11		OPTIMIZATION NEC	190525	OSS REVENUE	11,661	\$55,389.75				
July-11		OPTIMIZATION NEC	190525	OSS REVENUE	5,100	\$24,225.00				
July-11		OPTIMIZATION NEC	190527	OSS REVENUE	1,000	\$4,750.00				
July-11		OPTIMIZATION NEC	190528	OSS REVENUE	7,500	\$36,150.00				
July-11		OPTIMIZATION NEC	190639	OSS REVENUE	8,046	\$38,862.18				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
July-11		OPTIMIZATION NEC	190639	OSS REVENUE	10,310	\$49,797.30				
July-11		OPTIMIZATION NEC	190641	OSS REVENUE	8,500	\$41,055.00				
July-11		OPTIMIZATION NEC	190741	OSS REVENUE	30,000	\$154,800.00				
July-11		OPTIMIZATION NEC	190759	OSS REVENUE	18,000	\$93,600.00				
July-11		OPTIMIZATION NEC	190759	OSS REVENUE	5,913	\$30,747.60				
July-11		OPTIMIZATION NEC	190761	OSS REVENUE	56,790	\$295,308.00				
July-11		OPTIMIZATION NEC	190783	OSS REVENUE	12,600	\$65,016.00				
July-11		OPTIMIZATION NEC	190908	OSS REVENUE	1,200	\$6,360.00				
July-11		OPTIMIZATION NEC	190908	OSS REVENUE	300	\$1,590.00				
July-11		OPTIMIZATION NEC	190908	OSS REVENUE	7,813	\$41,408.90				
July-11		OPTIMIZATION NEC	190909	OSS REVENUE	6,077	\$32,208.07				
July-11		OPTIMIZATION NEC	190968	OSS REVENUE	5,000	\$27,750.00				
July-11		OPTIMIZATION NEC	190969	OSS REVENUE	2,500	\$13,750.00				
July-11		OPTIMIZATION NEC	191037	OSS REVENUE	5,739	\$34,434.00				
July-11		OPTIMIZATION NEC	191037	OSS REVENUE	14,261	\$85,566.00				
July-11		OPTIMIZATION NEC	191305	OSS REVENUE	800	\$6,400.00				
July-11		OPTIMIZATION NEC	191363	OSS REVENUE	5,000	\$40,500.00				
July-11		OPTIMIZATION NEC	191379	OSS REVENUE	400	\$3,120.00				
July-11		OPTIMIZATION NEC	191379	OSS REVENUE	5,000	\$39,000.00				
July-11		OPTIMIZATION NEC	191387	OSS REVENUE	10,000	\$75,000.00				
July-11		OPTIMIZATION NEC	191417	OSS REVENUE	4,600	\$35,880.00				
July-11		OPTIMIZATION NEC	192064	OSS REVENUE	7,500	\$36,300.00				
July-11		OPTIMIZATION NEC	192146	OSS REVENUE	4,700	\$22,654.00				
July-11		OPTIMIZATION NEC	192151	OSS REVENUE	900	\$4,338.00				
					1,634,705	\$ 8,620,421.95				
CAPACITY RELEASE OSS						\$ 28,173.33				
LNG Sale						\$ 3,703.15				
PRIOR PERIOD ADJUSTMENT						\$ (1,222.81)				
PROXY GAS COST RECOVERY					583,058	\$ 2,701,775.87				
HEDGING GAIN/LOSS						\$ (1,246.71)				
STORAGE CARRY ADJUSTMENT							\$ (4,470.73)			
FINAL CLOSE TOTAL					2,217,763	\$ 11,351,604.78	2,217,766	\$ 10,338,727.59	(3)	\$ 1,012,877.19

AUGUST

Aug-2011		SPOT81	192028	OPTIMIZATION NEC			200,633	\$897,701.21		
Aug-2011		SPOT29	193838	OPTIMIZATION NEC			4,853	\$20,495.54		
Aug-2011		SPOT29	193947	OPTIMIZATION NEC			2,912	\$12,158.38		
Aug-2011		SPOT29	194726	OPTIMIZATION NEC			14,561	\$60,736.57		
Aug-2011		SPOT29	194736	OPTIMIZATION NEC			29,122	\$120,273.33		
Aug-2011		SPOT29	194809	OPTIMIZATION NEC			582	\$2,405.46		
Aug-2011		SPOT29	193266	OPTIMIZATION NEC			4,964	\$21,808.09		
Aug-2011		SPOT94	192447	OPTIMIZATION NEC			3,600	\$16,357.00		
Aug-2011		SPOT94	192714	OPTIMIZATION NEC			1,400	\$6,381.09		
Aug-2011		SPOT94	192715	OPTIMIZATION NEC			6,500	\$29,431.28		
Aug-2011		SPOT94	193686	OPTIMIZATION NEC			8,013	\$34,395.90		
Aug-2011		SPOT94	194059	OPTIMIZATION NEC			2,683	\$10,933.84		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2011		SPOT94	194416	OPTIMIZATION NEC			2,671	\$11,249.29		
Aug-2011		21066	192959	OPTIMIZATION NEC			4,048	\$17,903.90		
Aug-2011		21066	194728	OPTIMIZATION NEC			29,682	\$122,704.32		
Aug-2011		21066	194814	OPTIMIZATION NEC			10,000	\$40,937.40		
Aug-2011		21066	194815	OPTIMIZATION NEC			5,000	\$20,400.01		
Aug-2011		21066	192679	OPTIMIZATION NEC			3,018	\$14,017.18		
Aug-2011		21066	193438	OPTIMIZATION NEC			2,992	\$13,228.10		
Aug-2011		SPOT100	193300	OPTIMIZATION NEC			4,001	\$17,263.30		
Aug-2011		SPOT100	193125	OPTIMIZATION NEC			6,499	\$27,510.50		
Aug-2011		SPOT100	193297	OPTIMIZATION NEC			853	\$3,682.22		
Aug-2011		SPOT100	193411	OPTIMIZATION NEC			4,000	\$17,325.12		
Aug-2011		SPOT100	193412	OPTIMIZATION NEC			853	\$3,695.41		
Aug-2011		SPOT100	193821	OPTIMIZATION NEC			2,853	\$12,106.05		
Aug-2011		SPOT100	193891	OPTIMIZATION NEC			2,000	\$8,489.47		
Aug-2011		SPOT100	193976	OPTIMIZATION NEC			147	\$611.22		
Aug-2011		SPOT100	193977	OPTIMIZATION NEC			5,678	\$23,675.55		
Aug-2011		SPOT100	194060	OPTIMIZATION NEC			4,854	\$20,370.48		
Aug-2011		SPOT100	194174	OPTIMIZATION NEC			29,123	\$121,622.93		
Aug-2011		SPOT100	194269	OPTIMIZATION NEC			8,446	\$35,401.14		
Aug-2011		SPOT100	194423	OPTIMIZATION NEC			921	\$3,880.55		
Aug-2011		SPOT100	194425	OPTIMIZATION NEC			4,000	\$16,851.16		
Aug-2011		SPOT242	192449	OPTIMIZATION NEC			4,406	\$20,116.71		
Aug-2011		SPOT242	192450	OPTIMIZATION NEC			9,894	\$45,301.45		
Aug-2011		SPOT242	192851	OPTIMIZATION NEC			4,048	\$18,190.28		
Aug-2011		SPOT242	193206	OPTIMIZATION NEC			12,953	\$54,920.05		
Aug-2011		SPOT242	193307	OPTIMIZATION NEC			10,974	\$47,212.09		
Aug-2011		SPOT242	193498	OPTIMIZATION NEC			10,975	\$47,433.94		
Aug-2011		SPOT242	193614	OPTIMIZATION NEC			13,942	\$59,726.39		
Aug-2011		SPOT242	193687	OPTIMIZATION NEC			33,813	\$146,536.26		
Aug-2011		SPOT242	193812	OPTIMIZATION NEC			3,100	\$13,121.84		
Aug-2011		SPOT242	193813	OPTIMIZATION NEC			10,842	\$45,469.49		
Aug-2011		SPOT242	193855	OPTIMIZATION NEC			10,001	\$41,958.48		
Aug-2011		SPOT242	193856	OPTIMIZATION NEC			2,900	\$12,270.38		
Aug-2011		SPOT242	193989	OPTIMIZATION NEC			10,992	\$44,898.96		
Aug-2011		SPOT242	194074	OPTIMIZATION NEC			5,360	\$22,055.08		
Aug-2011		SPOT242	194076	OPTIMIZATION NEC			2,900	\$12,035.90		
Aug-2011		SPOT242	194153	OPTIMIZATION NEC			24,129	\$100,019.24		
Aug-2011		SPOT242	194154	OPTIMIZATION NEC			8,700	\$36,371.48		
Aug-2011		SPOT242	194343	OPTIMIZATION NEC			10,976	\$46,234.56		
Aug-2011		SPOT242	194418	OPTIMIZATION NEC			8,303	\$35,124.71		
Aug-2011		SPOT242	194508	OPTIMIZATION NEC			15,922	\$68,575.74		
Aug-2011		SPOT242	194644	OPTIMIZATION NEC			15,920	\$66,885.96		
Aug-2011		SPOT242	194747	OPTIMIZATION NEC			24,018	\$99,217.16		
Aug-2011		SPOT242	192808	OPTIMIZATION NEC			3,021	\$13,896.64		
Aug-2011		SPOT220	194024	OPTIMIZATION NEC			4,854	\$20,395.47		
Aug-2011		SPOT220	194592	OPTIMIZATION NEC			2,330	\$9,813.86		
Aug-2011		#N/A	194182	OPTIMIZATION NEC			10,776	\$45,166.97		
Aug-2011		671093	194900	OPTIMIZATION NEC			2,100	\$8,568.00		
Aug-2011		671093	194375	OPTIMIZATION NEC			8,240	\$35,377.14		
Aug-2011		671093	194482	OPTIMIZATION NEC			4,964	\$21,658.44		
Aug-2011		SPOT035	193779	OPTIMIZATION NEC			8,445	\$35,662.20		
Aug-2011		SPOT035	193878	OPTIMIZATION NEC			3,397	\$14,311.86		
Aug-2011		SPOT216	194509	OPTIMIZATION NEC			3,971	\$17,206.78		
Aug-2011		SPOT247	192685	OPTIMIZATION NEC			2,500	\$11,712.50		
Aug-2011		SPOT247	194899	OPTIMIZATION NEC			700	\$2,856.00		
Aug-2011		SPOT247	192400	OPTIMIZATION NEC			23,001	\$104,355.25		
Aug-2011		SPOT247	192488	OPTIMIZATION NEC			18,007	\$81,877.12		
Aug-2011		SPOT247	192492	OPTIMIZATION NEC			5,000	\$22,737.02		
Aug-2011		SPOT247	192701	OPTIMIZATION NEC			23,700	\$105,109.50		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2011		SPOT247	192889	OPTIMIZATION NEC			20,001	\$89,093.90		
Aug-2011		SPOT247	192892	OPTIMIZATION NEC			3,000	\$13,365.81		
Aug-2011		SPOT247	193004	OPTIMIZATION NEC			37,592	\$158,746.28		
Aug-2011		SPOT247	193005	OPTIMIZATION NEC			9,001	\$38,011.06		
Aug-2011		SPOT247	193129	OPTIMIZATION NEC			6,648	\$28,074.76		
Aug-2011		SPOT247	193130	OPTIMIZATION NEC			5,000	\$21,114.48		
Aug-2011		SPOT247	193260	OPTIMIZATION NEC			3,592	\$15,499.69		
Aug-2011		SPOT247	193294	OPTIMIZATION NEC			14,561	\$62,836.58		
Aug-2011		SPOT247	193414	OPTIMIZATION NEC			18,152	\$78,476.47		
Aug-2011		SPOT247	193590	OPTIMIZATION NEC			13,298	\$56,979.79		
Aug-2011		SPOT247	193892	OPTIMIZATION NEC			4,950	\$20,930.95		
Aug-2011		SPOT247	193975	OPTIMIZATION NEC			4,854	\$20,213.98		
Aug-2011		SPOT247	194062	OPTIMIZATION NEC			4,707	\$19,706.80		
Aug-2011		SPOT247	194063	OPTIMIZATION NEC			5,000	\$20,934.16		
Aug-2011		SPOT247	194163	OPTIMIZATION NEC			15,001	\$62,416.20		
Aug-2011		SPOT247	194171	OPTIMIZATION NEC			14,122	\$58,756.78		
Aug-2011		SPOT247	194311	OPTIMIZATION NEC			9,561	\$39,928.81		
Aug-2011		SPOT247	194313	OPTIMIZATION NEC			5,000	\$20,882.66		
Aug-2011		SPOT247	194357	OPTIMIZATION NEC			971	\$4,094.09		
Aug-2011		SPOT247	194422	OPTIMIZATION NEC			14,561	\$61,411.42		
Aug-2011		SPOT247	194520	OPTIMIZATION NEC			4,001	\$17,253.09		
Aug-2011		SPOT247	194521	OPTIMIZATION NEC			10,561	\$45,546.31		
Aug-2011		SPOT247	194637	OPTIMIZATION NEC			10,658	\$44,949.00		
Aug-2011		SPOT247	194638	OPTIMIZATION NEC			4,001	\$16,871.81		
Aug-2011		SPOT247	194735	OPTIMIZATION NEC			9,001	\$37,222.84		
Aug-2011		SPOT247	194819	OPTIMIZATION NEC			4,174	\$17,110.13		
Aug-2011		SPOT247	194820	OPTIMIZATION NEC			7,804	\$31,987.98		
Aug-2011		SPOT247	194822	OPTIMIZATION NEC			2,001	\$8,200.92		
Aug-2011		SPOT247	194889	OPTIMIZATION NEC			7,707	\$31,034.34		
Aug-2011		SPOT247	194890	OPTIMIZATION NEC			2,001	\$8,056.65		
Aug-2011		SPOT237	194800	OPTIMIZATION NEC			680	\$2,785.37		
Aug-2011		SPOT237	194714	OPTIMIZATION NEC			5,242	\$21,649.20		
Aug-2011		SPOT237	194854	OPTIMIZATION NEC			3,592	\$14,704.17		
Aug-2011		SPOT237	194340	OPTIMIZATION NEC			4,964	\$21,156.52		
Aug-2011		SPOT237	194358	OPTIMIZATION NEC			4,964	\$21,333.65		
Aug-2011		SPOT186	193740	OPTIMIZATION NEC			4,854	\$20,670.54		
Aug-2011		SPOT186	192503	OPTIMIZATION NEC			660	\$3,097.70		
Aug-2011		SPOT140	194855	OPTIMIZATION NEC			5,400	\$20,952.00		
Aug-2011		SPOT73	193097	OPTIMIZATION NEC			4,854	\$20,533.04		
Aug-2011		SPOT73	193654	OPTIMIZATION NEC			3,000	\$13,067.93		
Aug-2011		SPOT73	193660	OPTIMIZATION NEC			22,425	\$97,576.84		
Aug-2011		SPOT73	193674	OPTIMIZATION NEC			17,474	\$75,853.92		
Aug-2011		SPOT73	193675	OPTIMIZATION NEC			4,368	\$18,963.48		
Aug-2011		SPOT73	193696	OPTIMIZATION NEC			10,193	\$44,143.13		
Aug-2011		SPOT73	193705	OPTIMIZATION NEC			11,562	\$50,368.64		
Aug-2011		SPOT73	193843	OPTIMIZATION NEC			4,853	\$20,520.54		
Aug-2011		SPOT73	194597	OPTIMIZATION NEC			6,019	\$25,367.99		
Aug-2011		SPOT73	194853	OPTIMIZATION NEC			9,707	\$39,541.03		
Aug-2011		SPOT73	193644	OPTIMIZATION NEC			10,000	\$43,800.00		
Aug-2011		SPOT73	193104	OPTIMIZATION NEC			4,964	\$21,494.52		
Aug-2011		SPOT240	194915	OPTIMIZATION NEC			700	\$2,877.00		
Aug-2011		SPOT240	193642	OPTIMIZATION NEC			15,000	\$64,500.00		
Aug-2011		SPOT240	193643	OPTIMIZATION NEC			25,000	\$108,500.00		
Aug-2011		SPOT90	194025	OPTIMIZATION NEC			3,592	\$15,092.65		
Aug-2011		SPOT90	194732	OPTIMIZATION NEC			11,066	\$46,387.87		
Aug-2011		SPOT90	192401	OPTIMIZATION NEC			5,000	\$23,331.80		
Aug-2011		SPOT90	192675	OPTIMIZATION NEC			1,974	\$9,187.17		
Aug-2011		SPOT90	192677	OPTIMIZATION NEC			12,918	\$60,154.61		
Aug-2011		SPOT90	192684	OPTIMIZATION NEC			4,582	\$21,335.19		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2011		OPTIMIZATION NEC	192479	OSS REVENUE	3,300	\$15,691.50				
Aug-2011		OPTIMIZATION NEC	192479	OSS REVENUE	500	\$2,377.50				
Aug-2011		OPTIMIZATION NEC	192484	OSS REVENUE	2,400	\$11,424.00				
Aug-2011		OPTIMIZATION NEC	192484	OSS REVENUE	4,500	\$21,420.00				
Aug-2011		OPTIMIZATION NEC	192622	OSS REVENUE	10,000	\$46,850.00				
Aug-2011		OPTIMIZATION NEC	192654	OSS REVENUE	900	\$3,960.00				
Aug-2011		OPTIMIZATION NEC	192757	OSS REVENUE	1,900	\$8,778.00				
Aug-2011		OPTIMIZATION NEC	192762	OSS REVENUE	4,300	\$19,909.00				
Aug-2011		OPTIMIZATION NEC	192809	OSS REVENUE	100	\$466.00				
Aug-2011		OPTIMIZATION NEC	192809	OSS REVENUE	1,300	\$6,058.00				
Aug-2011		OPTIMIZATION NEC	192809	OSS REVENUE	1,500	\$6,990.00				
Aug-2011		OPTIMIZATION NEC	192982	OSS REVENUE	3,000	\$12,750.00				
Aug-2011		OPTIMIZATION NEC	192982	OSS REVENUE	4,500	\$19,125.00				
Aug-2011		OPTIMIZATION NEC	192982	OSS REVENUE	22,500	\$95,625.00				
Aug-2011		OPTIMIZATION NEC	193127	OSS REVENUE	4,400	\$20,240.00				
Aug-2011		OPTIMIZATION NEC	193167	OSS REVENUE	3,000	\$13,740.00				
Aug-2011		OPTIMIZATION NEC	193256	OSS REVENUE	2,900	\$13,282.00				
Aug-2011		OPTIMIZATION NEC	193278	OSS REVENUE	1,153	\$5,332.63				
Aug-2011		OPTIMIZATION NEC	193278	OSS REVENUE	5,800	\$26,825.00				
Aug-2011		OPTIMIZATION NEC	193304	OSS REVENUE	3,047	\$14,092.38				
Aug-2011		OPTIMIZATION NEC	193406	OSS REVENUE	5,000	\$22,700.00				
Aug-2011		OPTIMIZATION NEC	193427	OSS REVENUE	5,400	\$24,705.00				
Aug-2011		OPTIMIZATION NEC	193533	OSS REVENUE	2,000	\$8,720.00				
Aug-2011		OPTIMIZATION NEC	193537	OSS REVENUE	400	\$1,748.00				
Aug-2011		OPTIMIZATION NEC	193537	OSS REVENUE	3,800	\$16,606.00				
Aug-2011		OPTIMIZATION NEC	193537	OSS REVENUE	1,200	\$5,244.00				
Aug-2011		OPTIMIZATION NEC	193656	OSS REVENUE	765	\$3,373.65				
Aug-2011		OPTIMIZATION NEC	193656	OSS REVENUE	11,700	\$51,597.00				
Aug-2011		OPTIMIZATION NEC	193656	OSS REVENUE	2,535	\$11,179.35				
Aug-2011		OPTIMIZATION NEC	193689	OSS REVENUE	2,400	\$10,608.00				
Aug-2011		OPTIMIZATION NEC	193850	OSS REVENUE	4,500	\$19,215.00				
Aug-2011		OPTIMIZATION NEC	193956	OSS REVENUE	2,800	\$11,900.00				
Aug-2011		OPTIMIZATION NEC	193974	OSS REVENUE	4,000	\$16,960.00				
Aug-2011		OPTIMIZATION NEC	194012	OSS REVENUE	2,900	\$12,136.50				
Aug-2011		OPTIMIZATION NEC	194029	OSS REVENUE	1,500	\$6,345.00				
Aug-2011		OPTIMIZATION NEC	194030	OSS REVENUE	6,500	\$27,527.50				
Aug-2011		OPTIMIZATION NEC	194133	OSS REVENUE	7,800	\$33,072.00				
Aug-2011		OPTIMIZATION NEC	194133	OSS REVENUE	7,200	\$30,528.00				
Aug-2011		OPTIMIZATION NEC	194134	OSS REVENUE	6,600	\$27,984.00				
Aug-2011		OPTIMIZATION NEC	194134	OSS REVENUE	2,400	\$10,176.00				
Aug-2011		OPTIMIZATION NEC	194137	OSS REVENUE	8,700	\$36,801.00				
Aug-2011		OPTIMIZATION NEC	194256	OSS REVENUE	200	\$846.00				
Aug-2011		OPTIMIZATION NEC	194256	OSS REVENUE	6,274	\$26,539.02				
Aug-2011		OPTIMIZATION NEC	194256	OSS REVENUE	2,500	\$10,575.00				
Aug-2011		OPTIMIZATION NEC	194258	OSS REVENUE	6,926	\$29,366.24				
Aug-2011		OPTIMIZATION NEC	194291	OSS REVENUE	6,000	\$25,680.00				
Aug-2011		OPTIMIZATION NEC	194354	OSS REVENUE	350	\$1,522.50				
Aug-2011		OPTIMIZATION NEC	194354	OSS REVENUE	1,265	\$5,502.75				
Aug-2011		OPTIMIZATION NEC	194354	OSS REVENUE	4,650	\$20,227.50				
Aug-2011		OPTIMIZATION NEC	194354	OSS REVENUE	310	\$1,348.50				
Aug-2011		OPTIMIZATION NEC	194354	OSS REVENUE	3,425	\$14,898.75				
Aug-2011		OPTIMIZATION NEC	194368	OSS REVENUE	1,200	\$5,256.00				
Aug-2011		OPTIMIZATION NEC	194406	OSS REVENUE	300	\$1,290.00				
Aug-2011		OPTIMIZATION NEC	194406	OSS REVENUE	700	\$3,010.00				
Aug-2011		OPTIMIZATION NEC	194465	OSS REVENUE	3,200	\$14,240.00				
Aug-2011		OPTIMIZATION NEC	194465	OSS REVENUE	2,000	\$8,900.00				
Aug-2011		OPTIMIZATION NEC	194465	OSS REVENUE	350	\$1,557.50				
Aug-2011		OPTIMIZATION NEC	194465	OSS REVENUE	1,450	\$6,452.50				
Aug-2011		OPTIMIZATION NEC	194465	OSS REVENUE	3,000	\$13,350.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2011		OPTIMIZATION NEC	194470	OSS REVENUE	6,600	\$29,040.00				
Aug-2011		OPTIMIZATION NEC	194470	OSS REVENUE	1,000	\$4,400.00				
Aug-2011		OPTIMIZATION NEC	194470	OSS REVENUE	300	\$1,320.00				
Aug-2011		OPTIMIZATION NEC	194510	OSS REVENUE	4,000	\$17,420.00				
Aug-2011		OPTIMIZATION NEC	194582	OSS REVENUE	10,000	\$42,600.00				
Aug-2011		OPTIMIZATION NEC	194586	OSS REVENUE	800	\$3,404.00				
Aug-2011		OPTIMIZATION NEC	194586	OSS REVENUE	800	\$3,404.00				
Aug-2011		OPTIMIZATION NEC	194788	OSS REVENUE	5,000	\$20,750.00				
Aug-2011		OPTIMIZATION NEC	194796	OSS REVENUE	5,000	\$20,525.00				
Aug-2011		OPTIMIZATION NEC	194796	OSS REVENUE	4,489	\$18,427.35				
Aug-2011		OPTIMIZATION NEC	194796	OSS REVENUE	511	\$2,097.66				
Aug-2011		OPTIMIZATION NEC	194808	OSS REVENUE	1,100	\$4,565.00				
Aug-2011		OPTIMIZATION NEC	194867	OSS REVENUE	4,500	\$18,495.00				
Aug-2011		OPTIMIZATION NEC	194885	OSS REVENUE	5,000	\$20,400.00				
Aug-2011		OPTIMIZATION NEC	194731	OSS REVENUE	15,000	\$62,175.00				
Aug-2011		OPTIMIZATION NEC	194733	OSS REVENUE	30,000	\$125,100.00				
Aug-2011		OPTIMIZATION NEC	194887	OSS REVENUE	5,000	\$20,600.00				
Aug-2011		OPTIMIZATION NEC	194888	OSS REVENUE	5,000	\$20,400.00				
Aug-2011		OPTIMIZATION NEC	192643	OSS REVENUE	16,300	\$71,720.00				
Aug-2011		OPTIMIZATION NEC	194631	OSS REVENUE	2,500	\$10,668.75				
Aug-2011		OPTIMIZATION NEC	194631	OSS REVENUE	1,500	\$6,401.25				
Aug-2011		OPTIMIZATION NEC	194897	OSS REVENUE	2,900	\$11,252.00				
Aug-2011		OPTIMIZATION NEC	193421	OSS REVENUE	257	\$1,179.63				
Aug-2011		OPTIMIZATION NEC	193421	OSS REVENUE	290	\$1,331.10				
Aug-2011		OPTIMIZATION NEC	193421	OSS REVENUE	4,280	\$19,645.20				
Aug-2011		OPTIMIZATION NEC	193421	OSS REVENUE	625	\$2,868.75				
Aug-2011		OPTIMIZATION NEC	193421	OSS REVENUE	430	\$1,973.70				
Aug-2011		OPTIMIZATION NEC	193421	OSS REVENUE	1,618	\$7,426.62				
Aug-2011		OPTIMIZATION NEC	194352	OSS REVENUE	5,000	\$21,650.00				
Aug-2011		OPTIMIZATION NEC	194724	OSS REVENUE	20,000	\$84,000.00				
Aug-2011		OPTIMIZATION NEC	194724	OSS REVENUE	10,000	\$42,000.00				
Aug-2011		OPTIMIZATION NEC	194795	OSS REVENUE	5,000	\$20,600.00				
Aug-2011		OPTIMIZATION NEC	193220	OSS REVENUE	2,200	\$11,220.00				
Aug-2011		OPTIMIZATION NEC	193272	OSS REVENUE	5,000	\$23,125.00				
Aug-2011		OPTIMIZATION NEC	193281	OSS REVENUE	5,000	\$23,400.00				
Aug-2011		OPTIMIZATION NEC	194859	OSS REVENUE	500	\$2,055.00				
Aug-2011		OPTIMIZATION NEC	192551	OSS REVENUE	2,900	\$14,007.00				
Aug-2011		OPTIMIZATION NEC	194380	OSS REVENUE	3,400	\$14,960.00				
Aug-2011		OPTIMIZATION NEC	194460	OSS REVENUE	5,000	\$22,250.00				
Aug-2011		OPTIMIZATION NEC	192653	OSS REVENUE	5,000	\$22,000.00				
Aug-2011		OPTIMIZATION NEC	192883	OSS REVENUE	1,850	\$8,436.00				
Aug-2011		OPTIMIZATION NEC	192883	OSS REVENUE	1,315	\$5,996.40				
Aug-2011		OPTIMIZATION NEC	192883	OSS REVENUE	1,835	\$8,367.60				
Aug-2011		OPTIMIZATION NEC	192983	OSS REVENUE	945	\$4,006.80				
Aug-2011		OPTIMIZATION NEC	192983	OSS REVENUE	525	\$2,226.00				
Aug-2011		OPTIMIZATION NEC	192983	OSS REVENUE	771	\$3,269.04				
Aug-2011		OPTIMIZATION NEC	192983	OSS REVENUE	2,760	\$11,702.40				
Aug-2011		OPTIMIZATION NEC	192983	OSS REVENUE	1,260	\$5,342.40				
Aug-2011		OPTIMIZATION NEC	192983	OSS REVENUE	8,739	\$37,053.36				
Aug-2011		OPTIMIZATION NEC	193291	OSS REVENUE	500	\$2,302.50				
Aug-2011		OPTIMIZATION NEC	193291	OSS REVENUE	180	\$828.90				
Aug-2011		OPTIMIZATION NEC	193291	OSS REVENUE	1,272	\$5,857.56				
Aug-2011		OPTIMIZATION NEC	193319	OSS REVENUE	5,000	\$23,100.00				
Aug-2011		OPTIMIZATION NEC	193322	OSS REVENUE	500	\$2,310.00				
Aug-2011		OPTIMIZATION NEC	193822	OSS REVENUE	1,800	\$7,812.00				
Aug-2011		OPTIMIZATION NEC	193822	OSS REVENUE	1,100	\$4,774.00				
Aug-2011		OPTIMIZATION NEC	194341	OSS REVENUE	5,000	\$21,600.00				
Aug-2011		OPTIMIZATION NEC	194463	OSS REVENUE	1,100	\$4,895.00				
Aug-2011		OPTIMIZATION NEC	194463	OSS REVENUE	6,400	\$28,480.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2011		OPTIMIZATION NEC	194474	OSS REVENUE	4,800	\$21,048.00				
Aug-2011		OPTIMIZATION NEC	194477	OSS REVENUE	1,400	\$6,139.00				
Aug-2011		OPTIMIZATION NEC	194477	OSS REVENUE	300	\$1,315.50				
Aug-2011		OPTIMIZATION NEC	194648	OSS REVENUE	5,000	\$21,375.00				
Aug-2011		OPTIMIZATION NEC	194738	OSS REVENUE	4,200	\$17,514.00				
Aug-2011		OPTIMIZATION NEC	194738	OSS REVENUE	19,500	\$81,315.00				
Aug-2011		OPTIMIZATION NEC	192519	OSS REVENUE	100	\$484.00				
Aug-2011		OPTIMIZATION NEC	192752	OSS REVENUE	200	\$926.00				
Aug-2011		OPTIMIZATION NEC	192990	OSS REVENUE	9,000	\$38,655.00				
Aug-2011		OPTIMIZATION NEC	193413	OSS REVENUE	6,000	\$27,420.00				
Aug-2011		OPTIMIZATION NEC	193546	OSS REVENUE	400	\$1,746.00				
Aug-2011		OPTIMIZATION NEC	194585	OSS REVENUE	1,300	\$5,531.50				
Aug-2011		OPTIMIZATION NEC	192761	OSS REVENUE	1,500	\$6,945.00				
Aug-2011		OPTIMIZATION NEC	194126	OSS REVENUE	30,000	\$127,050.00				
Aug-2011		OPTIMIZATION NEC	194591	OSS REVENUE	5,000	\$21,450.00				
Aug-2011		OPTIMIZATION NEC	193454	OSS REVENUE	5,800	\$26,274.00				
Aug-2011		OPTIMIZATION NEC	193454	OSS REVENUE	200	\$906.00				
Aug-2011		OPTIMIZATION NEC	194266	OSS REVENUE	5,000	\$21,300.00				
Aug-2011		OPTIMIZATION NEC	194580	OSS REVENUE	8,700	\$37,236.00				
Aug-2011		OPTIMIZATION NEC	194580	OSS REVENUE	1,300	\$5,564.00				
Aug-2011		OPTIMIZATION NEC	193854	OSS REVENUE	10,000	\$43,500.00				
Aug-2011		OPTIMIZATION NEC	193936	OSS REVENUE	15,000	\$63,600.00				
Aug-2011		OPTIMIZATION NEC	194058	OSS REVENUE	15,000	\$63,000.00				
Aug-2011		OPTIMIZATION NEC	194151	OSS REVENUE	45,000	\$190,800.00				
Aug-2011		OPTIMIZATION NEC	192395	OSS REVENUE	6,000	\$29,100.00				
Aug-2011		OPTIMIZATION NEC	192485	OSS REVENUE	4,200	\$20,076.00				
Aug-2011		OPTIMIZATION NEC	192619	OSS REVENUE	10,000	\$46,900.00				
Aug-2011		OPTIMIZATION NEC	192620	OSS REVENUE	10,000	\$46,900.00				
Aug-2011		OPTIMIZATION NEC	192627	OSS REVENUE	900	\$4,207.50				
Aug-2011		OPTIMIZATION NEC	192794	OSS REVENUE	4,000	\$18,640.00				
Aug-2011		OPTIMIZATION NEC	192877	OSS REVENUE	10,000	\$45,800.00				
Aug-2011		OPTIMIZATION NEC	192891	OSS REVENUE	3,200	\$14,592.00				
Aug-2011		OPTIMIZATION NEC	192891	OSS REVENUE	2,200	\$10,032.00				
Aug-2011		OPTIMIZATION NEC	193210	OSS REVENUE	5,300	\$25,970.00				
Aug-2011		OPTIMIZATION NEC	193532	OSS REVENUE	10,000	\$43,600.00				
Aug-2011		OPTIMIZATION NEC	193744	OSS REVENUE	10,000	\$42,800.00				
Aug-2011		OPTIMIZATION NEC	193755	OSS REVENUE	3,100	\$13,268.00				
Aug-2011		OPTIMIZATION NEC	193918	OSS REVENUE	2,900	\$12,136.50				
Aug-2011		OPTIMIZATION NEC	194262	OSS REVENUE	2,000	\$8,460.00				
Aug-2011		OPTIMIZATION NEC	194712	OSS REVENUE	15,000	\$62,400.00				
Aug-2011		OPTIMIZATION NEC	192674	OSS REVENUE	4,400	\$20,548.00				
Aug-2011		OPTIMIZATION NEC	192754	OSS REVENUE	5,000	\$23,150.00				
Aug-2011		OPTIMIZATION NEC	192755	OSS REVENUE	5,000	\$23,150.00				
Aug-2011		OPTIMIZATION NEC	192875	OSS REVENUE	5,000	\$23,000.00				
Aug-2011		OPTIMIZATION NEC	193098	OSS REVENUE	1,452	\$6,475.92				
Aug-2011		OPTIMIZATION NEC	193098	OSS REVENUE	5,010	\$22,344.60				
Aug-2011		OPTIMIZATION NEC	193098	OSS REVENUE	3,538	\$15,779.48				
Aug-2011		OPTIMIZATION NEC	193105	OSS REVENUE	7,438	\$33,322.24				
Aug-2011		OPTIMIZATION NEC	193105	OSS REVENUE	462	\$2,069.76				
Aug-2011		OPTIMIZATION NEC	193114	OSS REVENUE	5,000	\$22,500.00				
Aug-2011		OPTIMIZATION NEC	193252	OSS REVENUE	5,000	\$22,950.00				
Aug-2011		OPTIMIZATION NEC	193254	OSS REVENUE	10,000	\$46,000.00				
Aug-2011		OPTIMIZATION NEC	193415	OSS REVENUE	5,000	\$22,850.00				
Aug-2011		OPTIMIZATION NEC	193536	OSS REVENUE	5,000	\$21,850.00				
Aug-2011		OPTIMIZATION NEC	193655	OSS REVENUE	2,289	\$10,117.38				
Aug-2011		OPTIMIZATION NEC	193655	OSS REVENUE	18,000	\$79,560.00				
Aug-2011		OPTIMIZATION NEC	193655	OSS REVENUE	7,500	\$33,150.00				
Aug-2011		OPTIMIZATION NEC	193655	OSS REVENUE	1,005	\$4,442.10				
Aug-2011		OPTIMIZATION NEC	193655	OSS REVENUE	1,206	\$5,330.52				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2011		OPTIMIZATION NEC	194015	OSS REVENUE	5,000	\$21,000.00				
Aug-2011		OPTIMIZATION NEC	194023	OSS REVENUE	5,000	\$21,175.00				
Aug-2011		OPTIMIZATION NEC	194483	OSS REVENUE	5,000	\$21,950.00				
Aug-2011		OPTIMIZATION NEC	194803	OSS REVENUE	2,500	\$10,237.50				
Aug-2011		OPTIMIZATION NEC	194803	OSS REVENUE	1,375	\$5,630.63				
Aug-2011		OPTIMIZATION NEC	194803	OSS REVENUE	1,125	\$4,606.88				
Aug-2011		OPTIMIZATION NEC	194914	OSS REVENUE	900	\$3,510.00				
Aug-2011		OPTIMIZATION NEC	192465	OSS REVENUE	232	\$1,108.96				
Aug-2011		OPTIMIZATION NEC	192465	OSS REVENUE	191	\$912.98				
Aug-2011		OPTIMIZATION NEC	192465	OSS REVENUE	835	\$3,991.30				
Aug-2011		OPTIMIZATION NEC	192465	OSS REVENUE	2,542	\$12,150.76				
Aug-2011		OPTIMIZATION NEC	192669	OSS REVENUE	2,500	\$11,675.00				
Aug-2011		OPTIMIZATION NEC	192879	OSS REVENUE	202	\$922.13				
Aug-2011		OPTIMIZATION NEC	192879	OSS REVENUE	91	\$415.42				
Aug-2011		OPTIMIZATION NEC	192879	OSS REVENUE	805	\$3,674.83				
Aug-2011		OPTIMIZATION NEC	192879	OSS REVENUE	2,402	\$10,965.13				
Aug-2011		OPTIMIZATION NEC	192985	OSS REVENUE	7,500	\$31,800.00				
Aug-2011		OPTIMIZATION NEC	193109	OSS REVENUE	192	\$864.00				
Aug-2011		OPTIMIZATION NEC	193109	OSS REVENUE	101	\$454.50				
Aug-2011		OPTIMIZATION NEC	193109	OSS REVENUE	805	\$3,622.50				
Aug-2011		OPTIMIZATION NEC	193109	OSS REVENUE	2,502	\$11,259.00				
Aug-2011		OPTIMIZATION NEC	193657	OSS REVENUE	5,700	\$25,137.00				
Aug-2011		OPTIMIZATION NEC	193657	OSS REVENUE	3,000	\$13,230.00				
Aug-2011		OPTIMIZATION NEC	193745	OSS REVENUE	4,800	\$20,544.00				
Aug-2011		OPTIMIZATION NEC	194367	OSS REVENUE	232	\$1,016.16				
Aug-2011		OPTIMIZATION NEC	194367	OSS REVENUE	241	\$1,055.58				
Aug-2011		OPTIMIZATION NEC	194367	OSS REVENUE	755	\$3,306.90				
Aug-2011		OPTIMIZATION NEC	194367	OSS REVENUE	2,272	\$9,951.36				
Aug-2011		OPTIMIZATION NEC	194367	OSS REVENUE	300	\$1,314.00				
Aug-2011		OPTIMIZATION NEC	194805	OSS REVENUE	78	\$323.70				
Aug-2011		OPTIMIZATION NEC	194805	OSS REVENUE	2,422	\$10,051.30				
Aug-2011		OPTIMIZATION NEC	194806	OSS REVENUE	222	\$921.30				
Aug-2011		OPTIMIZATION NEC	194806	OSS REVENUE	291	\$1,207.65				
Aug-2011		OPTIMIZATION NEC	194806	OSS REVENUE	887	\$3,681.05				
Aug-2011		OPTIMIZATION NEC	192472	OSS REVENUE	10,000	\$47,500.00				
Aug-2011		OPTIMIZATION NEC	192621	OSS REVENUE	5,000	\$23,500.00				
Aug-2011		OPTIMIZATION NEC	194856	OSS REVENUE	5,400	\$20,952.00				
Aug-2011		OPTIMIZATION NEC	194378	OSS REVENUE	2,800	\$12,320.00				
Aug-2011		OPTIMIZATION NEC	194789	OSS REVENUE	2,254	\$9,331.56				
Aug-2011		OPTIMIZATION NEC	194789	OSS REVENUE	546	\$2,260.44				
Aug-2011		OPTIMIZATION NEC	194812	OSS REVENUE	3,200	\$13,264.00				
Aug-2011		OPTIMIZATION NEC	192602	OSS REVENUE	7,054	\$34,141.36				
Aug-2011		OPTIMIZATION NEC	192618	OSS REVENUE	1,500	\$7,020.00				
Aug-2011		OPTIMIZATION NEC	192625	OSS REVENUE	500	\$2,340.00				
Aug-2011		OPTIMIZATION NEC	192885	OSS REVENUE	1,700	\$7,752.00				
Aug-2011		OPTIMIZATION NEC	192885	OSS REVENUE	800	\$3,648.00				
Aug-2011		OPTIMIZATION NEC	193214	OSS REVENUE	2,500	\$11,375.00				
Aug-2011		OPTIMIZATION NEC	193214	OSS REVENUE	500	\$2,275.00				
Aug-2011		OPTIMIZATION NEC	194359	OSS REVENUE	7,900	\$34,523.00				
Aug-2011		OPTIMIZATION NEC	192320	OSS REVENUE	500	\$2,325.00				
Aug-2011		OPTIMIZATION NEC	192320	OSS REVENUE	12,500	\$58,125.00				
Aug-2011		OPTIMIZATION NEC	192320	OSS REVENUE	2,000	\$9,300.00				
Aug-2011		OPTIMIZATION NEC	192396	OSS REVENUE	6,953	\$33,443.93				
Aug-2011		OPTIMIZATION NEC	192445	OSS REVENUE	3,047	\$14,656.07				
Aug-2011		OPTIMIZATION NEC	192476	OSS REVENUE	10,000	\$47,600.00				
Aug-2011		OPTIMIZATION NEC	192706	OSS REVENUE	5,000	\$23,350.00				
Aug-2011		OPTIMIZATION NEC	192878	OSS REVENUE	6,500	\$29,705.00				
Aug-2011		OPTIMIZATION NEC	192994	OSS REVENUE	10,000	\$42,800.00				
Aug-2011		OPTIMIZATION NEC	192994	OSS REVENUE	20,000	\$85,600.00				

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		STORAGE CARRY ADJUSTMENT						\$ 2,080.27		
		FINAL CLOSE TOTAL			1,919,133	\$ 8,579,186.63	1,919,135	\$ 8,404,546.67	(2)	\$ 174,639.89

SEPTEMBER

Sep-2011		SPOT147	197373	OPTIMIZATION NEC			4,509	\$17,665.25		
Sep-2011		SPOT147	196002	OPTIMIZATION NEC			9,893	\$42,059.43		
Sep-2011		SPOT29	194930	OPTIMIZATION NEC			5,049	\$21,080.19		
Sep-2011		SPOT29	195183	OPTIMIZATION NEC			9,710	\$39,889.23		
Sep-2011		SPOT29	195943	OPTIMIZATION NEC			3,592	\$15,184.37		
Sep-2011		SPOT29	197372	OPTIMIZATION NEC			3,884	\$15,215.54		
Sep-2011		SPOT29	196092	OPTIMIZATION NEC			6,698	\$28,646.54		
Sep-2011		SPOT94	195699	OPTIMIZATION NEC			2,001	\$8,271.58		
Sep-2011		SPOT94	195733	OPTIMIZATION NEC			5,002	\$20,750.15		
Sep-2011		SPOT94	195854	OPTIMIZATION NEC			3,001	\$12,515.29		
Sep-2011		SPOT94	195856	OPTIMIZATION NEC			20,004	\$83,630.51		
Sep-2011		SPOT94	196000	OPTIMIZATION NEC			2,994	\$12,615.84		
Sep-2011		SPOT94	194941	OPTIMIZATION NEC			338	\$1,381.83		
Sep-2011		SPOT94	194960	OPTIMIZATION NEC			961	\$4,035.32		
Sep-2011		SPOT94	195354	OPTIMIZATION NEC			3,166	\$13,172.52		
Sep-2011		SPOT94	195643	OPTIMIZATION NEC			9,498	\$39,037.54		
Sep-2011		SPOT94	195864	OPTIMIZATION NEC			3,166	\$13,364.51		
Sep-2011		SPOT94	196106	OPTIMIZATION NEC			2,995	\$12,606.42		
Sep-2011		SPOT94	196313	OPTIMIZATION NEC			3,166	\$12,852.50		
Sep-2011		SPOT94	196389	OPTIMIZATION NEC			1,992	\$7,821.87		
Sep-2011		SPOT94	196394	OPTIMIZATION NEC			14,977	\$60,559.89		
Sep-2011		SPOT94	196520	OPTIMIZATION NEC			1,433	\$5,564.31		
Sep-2011		SPOT94	196791	OPTIMIZATION NEC			21,423	\$82,845.72		
Sep-2011		SPOT219	195219	OPTIMIZATION NEC			4,905	\$20,538.95		
Sep-2011		21066	196272	OPTIMIZATION NEC			680	\$2,709.75		
Sep-2011		21066	195111	OPTIMIZATION NEC			40,000	\$172,078.20		
Sep-2011		21066	195477	OPTIMIZATION NEC			2,085	\$8,768.11		
Sep-2011		21066	195695	OPTIMIZATION NEC			16,400	\$66,741.77		
Sep-2011		21066	195863	OPTIMIZATION NEC			15,334	\$64,648.52		
Sep-2011		21066	196517	OPTIMIZATION NEC			10,000	\$39,785.31		
Sep-2011		21066	196920	OPTIMIZATION NEC			8,605	\$34,187.61		
Sep-2011		21066	197130	OPTIMIZATION NEC			18,501	\$76,220.77		
Sep-2011		21066	197303	OPTIMIZATION NEC			3,500	\$14,064.58		
Sep-2011		21066	197415	OPTIMIZATION NEC			18,500	\$71,846.04		
Sep-2011		SPOT100	194986	OPTIMIZATION NEC			5,243	\$22,133.97		
Sep-2011		SPOT100	195125	OPTIMIZATION NEC			13,206	\$55,397.17		
Sep-2011		SPOT100	195179	OPTIMIZATION NEC			4,855	\$19,944.62		
Sep-2011		SPOT100	195582	OPTIMIZATION NEC			16,603	\$67,611.69		
Sep-2011		SPOT100	195938	OPTIMIZATION NEC			3,707	\$15,592.27		
Sep-2011		SPOT100	195977	OPTIMIZATION NEC			1,148	\$4,827.15		
Sep-2011		SPOT100	195980	OPTIMIZATION NEC			4,855	\$20,419.42		
Sep-2011		SPOT100	196262	OPTIMIZATION NEC			2,951	\$11,465.15		
Sep-2011		SPOT242	194944	OPTIMIZATION NEC			10,000	\$41,604.54		
Sep-2011		SPOT242	195048	OPTIMIZATION NEC			12,500	\$54,331.65		
Sep-2011		SPOT242	195211	OPTIMIZATION NEC			2,050	\$8,292.39		
Sep-2011		SPOT242	195217	OPTIMIZATION NEC			9,835	\$39,845.99		
Sep-2011		SPOT242	195358	OPTIMIZATION NEC			7,419	\$30,939.84		
Sep-2011		SPOT242	195478	OPTIMIZATION NEC			8,400	\$35,372.80		
Sep-2011		SPOT242	195641	OPTIMIZATION NEC			5,503	\$22,609.29		
Sep-2011		SPOT242	195642	OPTIMIZATION NEC			24,288	\$98,963.66		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2011		SPOT242	195705	OPTIMIZATION NEC			2,099	\$8,607.69		
Sep-2011		SPOT242	196023	OPTIMIZATION NEC			5,099	\$21,693.28		
Sep-2011		SPOT242	196118	OPTIMIZATION NEC			5,500	\$23,439.02		
Sep-2011		SPOT242	196196	OPTIMIZATION NEC			29,997	\$120,265.40		
Sep-2011		SPOT242	196518	OPTIMIZATION NEC			7,000	\$27,920.83		
Sep-2011		SPOT242	196633	OPTIMIZATION NEC			12,286	\$47,835.74		
Sep-2011		SPOT242	196790	OPTIMIZATION NEC			29,682	\$115,092.33		
Sep-2011		SPOT242	196863	OPTIMIZATION NEC			9,895	\$39,264.12		
Sep-2011		SPOT242	197301	OPTIMIZATION NEC			10,000	\$40,391.73		
Sep-2011		SPOT242	197302	OPTIMIZATION NEC			5,000	\$20,021.25		
Sep-2011		#N/A	196176	OPTIMIZATION NEC			9,692	\$38,220.11		
Sep-2011		671093	194954	OPTIMIZATION NEC			3,010	\$12,706.54		
Sep-2011		671093	195575	OPTIMIZATION NEC			8,738	\$35,810.12		
Sep-2011		671093	197359	OPTIMIZATION NEC			6,408	\$25,039.65		
Sep-2011		SPOT035	195025	OPTIMIZATION NEC			9,709	\$42,186.42		
Sep-2011		SPOT035	196175	OPTIMIZATION NEC			6,872	\$27,242.83		
Sep-2011		SPOT035	196339	OPTIMIZATION NEC			9,711	\$38,836.63		
Sep-2011		SPOT035	196341	OPTIMIZATION NEC			9,711	\$38,836.63		
Sep-2011		SPOT035	196382	OPTIMIZATION NEC			3,593	\$14,369.55		
Sep-2011		SPOT035	196466	OPTIMIZATION NEC			4,855	\$19,019.43		
Sep-2011		SPOT035	196590	OPTIMIZATION NEC			4,855	\$18,731.86		
Sep-2011		SPOT035	196602	OPTIMIZATION NEC			4,855	\$18,756.86		
Sep-2011		SPOT216	195442	OPTIMIZATION NEC			4,855	\$20,294.38		
Sep-2011		SPOT247	196084	OPTIMIZATION NEC			3,592	\$15,128.87		
Sep-2011		SPOT237	195301	OPTIMIZATION NEC			4,758	\$19,815.04		
Sep-2011		SPOT237	195576	OPTIMIZATION NEC			14,564	\$59,683.53		
Sep-2011		SPOT186	197450	OPTIMIZATION NEC			700	\$2,604.00		
Sep-2011		SPOT58	197002	OPTIMIZATION NEC			19,000	\$78,280.00		
Sep-2011		SPOT73	195300	OPTIMIZATION NEC			2,001	\$8,334.45		
Sep-2011		SPOT73	195177	OPTIMIZATION NEC			2,854	\$11,752.84		
Sep-2011		SPOT73	195281	OPTIMIZATION NEC			2,001	\$8,241.78		
Sep-2011		SPOT73	195320	OPTIMIZATION NEC			2,854	\$11,884.98		
Sep-2011		SPOT73	195940	OPTIMIZATION NEC			9,709	\$41,063.79		
Sep-2011		SPOT73	196317	OPTIMIZATION NEC			25,000	\$103,000.00		
Sep-2011		SPOT73	197313	OPTIMIZATION NEC			2,260	\$9,311.20		
Sep-2011		SPOT235	195302	OPTIMIZATION NEC			4,855	\$20,219.43		
Sep-2011		SPOT235	196575	OPTIMIZATION NEC			4,855	\$18,719.38		
Sep-2011		SPOT235	197361	OPTIMIZATION NEC			3,301	\$12,899.21		
Sep-2011		SPOT240	196629	OPTIMIZATION NEC			2,000	\$7,820.00		
Sep-2011		SPOT240	194935	OPTIMIZATION NEC			4,854	\$20,306.89		
Sep-2011		SPOT240	196316	OPTIMIZATION NEC			10,000	\$40,700.00		
Sep-2011		SPOT240	196457	OPTIMIZATION NEC			10,000	\$41,150.00		
Sep-2011		SPOT240	197215	OPTIMIZATION NEC			20,000	\$81,000.00		
Sep-2011		SPOT90	195139	OPTIMIZATION NEC			15,924	\$67,704.43		
Sep-2011		SPOT90	195162	OPTIMIZATION NEC			9,710	\$41,133.27		
Sep-2011		SPOT90	195166	OPTIMIZATION NEC			9,986	\$42,147.17		
Sep-2011		SPOT90	195185	OPTIMIZATION NEC			3,593	\$14,777.52		
Sep-2011		SPOT90	195417	OPTIMIZATION NEC			9,709	\$40,938.79		
Sep-2011		SPOT90	195418	OPTIMIZATION NEC			291	\$1,228.16		
Sep-2011		SPOT90	195443	OPTIMIZATION NEC			4,855	\$20,319.39		
Sep-2011		SPOT90	195481	OPTIMIZATION NEC			3,301	\$13,851.18		
Sep-2011		SPOT90	195734	OPTIMIZATION NEC			14,005	\$58,245.48		
Sep-2011		SPOT90	196608	OPTIMIZATION NEC			3,593	\$13,917.08		
Sep-2011		SPOT90	197378	OPTIMIZATION NEC			4,560	\$17,843.37		
Sep-2011		SPOT90	196246	OPTIMIZATION NEC			5,936	\$23,975.07		
Sep-2011		SPOT74	196263	OPTIMIZATION NEC			9,709	\$38,385.74		
Sep-2011		SPOT74	196668	OPTIMIZATION NEC			5,000	\$19,793.50		
Sep-2011		SPOT74	196959	OPTIMIZATION NEC			5,002	\$20,458.64		
Sep-2011		SPOT67	194562	OPTIMIZATION NEC			141,407	\$583,114.31		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2011		SPOT67	194693	OPTIMIZATION NEC			43,780	\$180,532.19		
Sep-2011		SPOT67	195280	OPTIMIZATION NEC			1,776	\$7,522.21		
Sep-2011		SPOT67	195352	OPTIMIZATION NEC			5,777	\$24,409.22		
Sep-2011		SPOT67	195445	OPTIMIZATION NEC			4,987	\$21,310.80		
Sep-2011		SPOT67	195590	OPTIMIZATION NEC			14,749	\$61,539.53		
Sep-2011		SPOT67	195701	OPTIMIZATION NEC			5,982	\$24,862.01		
Sep-2011		SPOT67	195858	OPTIMIZATION NEC			5,941	\$25,449.44		
Sep-2011		SPOT67	195981	OPTIMIZATION NEC			6,676	\$28,593.67		
Sep-2011		SPOT67	196902	OPTIMIZATION NEC			4,791	\$19,382.30		
Sep-2011		SPOT67	197125	OPTIMIZATION NEC			6,689	\$28,223.01		
Sep-2011		SPOT67	197305	OPTIMIZATION NEC			6,700	\$27,652.83		
Sep-2011		SPOT107	196072	OPTIMIZATION NEC			3,707	\$15,649.54		
Sep-2011		SPOT107	196113	OPTIMIZATION NEC			6,002	\$25,339.30		
Sep-2011		SPOT107	196594	OPTIMIZATION NEC			4,855	\$18,744.38		
Sep-2011		SPOT107	196119	OPTIMIZATION NEC			10,000	\$42,514.19		
Sep-2011		SPOT107	196314	OPTIMIZATION NEC			15,334	\$62,401.30		
Sep-2011		SPOT107	196634	OPTIMIZATION NEC			6,214	\$24,321.53		
Sep-2011		SPOT189	194949	OPTIMIZATION NEC			5,049	\$21,288.19		
Sep-2011		SPOT189	195105	OPTIMIZATION NEC			19,420	\$82,366.54		
Sep-2011		SPOT189	195127	OPTIMIZATION NEC			7,380	\$30,957.24		
Sep-2011		SPOT189	195308	OPTIMIZATION NEC			8,544	\$35,498.19		
Sep-2011		SPOT189	194670	OPTIMIZATION NEC			22,746	\$90,767.39		
Sep-2011		SPOT189	195084	OPTIMIZATION NEC			1,300	\$5,682.99		
Sep-2011		SPOT189	195085	OPTIMIZATION NEC			36,350	\$148,064.91		
Sep-2011		SPOT189	194701	OPTIMIZATION NEC			139,445	\$565,725.70		
Sep-2011		SPOT189	194702	OPTIMIZATION NEC			5,064	\$20,543.11		
Sep-2011		SPOT243	195210	OPTIMIZATION NEC			7,915	\$31,891.27		
Sep-2011		SPOT243	195357	OPTIMIZATION NEC			7,915	\$32,691.27		
Sep-2011		SPOT243	195476	OPTIMIZATION NEC			7,915	\$33,091.28		
Sep-2011		SPOT66	195047	OPTIMIZATION NEC			12,297	\$53,302.44		
Sep-2011		SPOT66	195561	OPTIMIZATION NEC			29,128	\$120,116.82		
Sep-2011		SPOT66	196075	OPTIMIZATION NEC			9,709	\$40,838.83		
Sep-2011		SPOT66	196174	OPTIMIZATION NEC			12,004	\$47,601.43		
Sep-2011		SPOT66	196190	OPTIMIZATION NEC			21,895	\$86,585.20		
Sep-2011		SPOT66	196217	OPTIMIZATION NEC			2,561	\$10,153.28		
Sep-2011		SPOT66	196264	OPTIMIZATION NEC			5,708	\$22,566.98		
Sep-2011		SPOT66	196288	OPTIMIZATION NEC			4,001	\$15,818.76		
Sep-2011		SPOT66	196470	OPTIMIZATION NEC			16,894	\$66,187.60		
Sep-2011		SPOT66	196550	OPTIMIZATION NEC			1,262	\$4,944.86		
Sep-2011		SPOT66	196724	OPTIMIZATION NEC			31,156	\$118,982.03		
Sep-2011		SPOT66	196730	OPTIMIZATION NEC			37,870	\$145,015.25		
Sep-2011		SPOT66	196899	OPTIMIZATION NEC			23,005	\$90,606.98		
Sep-2011		SPOT66	197124	OPTIMIZATION NEC			23,007	\$93,924.06		
Sep-2011		SPOT66	197270	OPTIMIZATION NEC			23,005	\$92,502.40		
Sep-2011		SPOT66	195644	OPTIMIZATION NEC			16,215	\$66,892.85		
Sep-2011		SPOT66	196315	OPTIMIZATION NEC			25,000	\$100,000.00		
Sep-2011		SPOT66	196456	OPTIMIZATION NEC			25,000	\$100,500.00		
Sep-2011		SPOT66	196516	OPTIMIZATION NEC			7,000	\$27,860.00		
Sep-2011		SPOT66	196792	OPTIMIZATION NEC			4,398	\$17,012.18		
Sep-2011		SPOT66	197187	OPTIMIZATION NEC			5,000	\$20,250.00		

(38)

1,768,766 \$ 7,214,715.93

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #:	PROXY/ PORTFOLIO OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
					CITYGATE PURCHASE ABOVE PROXY ESTIMATE				
					STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	18,775	\$	95,501.48	
					SUB-TOTAL	1,787,541	\$	7,310,217.41	
Sep-2011		OPTIMIZATION NEC	196017	OSS REVENUE	1,000	\$4,330.00			
Sep-2011		OPTIMIZATION NEC	196078	OSS REVENUE	10,000	\$43,100.00			
Sep-2011		OPTIMIZATION NEC	196268	OSS REVENUE	6,300	\$25,389.00			
Sep-2011		OPTIMIZATION NEC	196268	OSS REVENUE	2,700	\$10,881.00			
Sep-2011		OPTIMIZATION NEC	196850	OSS REVENUE	700	\$2,905.00			
Sep-2011		OPTIMIZATION NEC	196850	OSS REVENUE	5,000	\$20,750.00			
Sep-2011		OPTIMIZATION NEC	196850	OSS REVENUE	5,000	\$20,750.00			
Sep-2011		OPTIMIZATION NEC	196850	OSS REVENUE	2,300	\$9,545.00			
Sep-2011		OPTIMIZATION NEC	196862	OSS REVENUE	3,000	\$12,480.00			
Sep-2011		OPTIMIZATION NEC	196862	OSS REVENUE	2,000	\$8,320.00			
Sep-2011		OPTIMIZATION NEC	196862	OSS REVENUE	5,000	\$20,800.00			
Sep-2011		OPTIMIZATION NEC	197071	OSS REVENUE	100	\$437.00			
Sep-2011		OPTIMIZATION NEC	197071	OSS REVENUE	1,445	\$6,314.65			
Sep-2011		OPTIMIZATION NEC	197071	OSS REVENUE	1,645	\$7,188.65			
Sep-2011		OPTIMIZATION NEC	197071	OSS REVENUE	3,050	\$13,328.50			
Sep-2011		OPTIMIZATION NEC	197071	OSS REVENUE	3,260	\$14,246.20			
Sep-2011		OPTIMIZATION NEC	197071	OSS REVENUE	500	\$2,185.00			
Sep-2011		OPTIMIZATION NEC	197115	OSS REVENUE	900	\$3,838.50			
Sep-2011		OPTIMIZATION NEC	197115	OSS REVENUE	2,200	\$9,383.00			
Sep-2011		OPTIMIZATION NEC	197166	OSS REVENUE	1,000	\$4,360.00			
Sep-2011		OPTIMIZATION NEC	197268	OSS REVENUE	4,500	\$18,900.00			
Sep-2011		OPTIMIZATION NEC	196270	OSS REVENUE	3,500	\$14,262.50			
Sep-2011		OPTIMIZATION NEC	196270	OSS REVENUE	100	\$407.50			
Sep-2011		OPTIMIZATION NEC	196270	OSS REVENUE	12,105	\$49,327.88			
Sep-2011		OPTIMIZATION NEC	196270	OSS REVENUE	2,400	\$9,780.00			
Sep-2011		OPTIMIZATION NEC	196270	OSS REVENUE	395	\$1,609.63			
Sep-2011		OPTIMIZATION NEC	195110	OSS REVENUE	12,900	\$54,696.00			
Sep-2011		OPTIMIZATION NEC	195110	OSS REVENUE	5,000	\$21,200.00			
Sep-2011		OPTIMIZATION NEC	195110	OSS REVENUE	2,100	\$8,904.00			
Sep-2011		OPTIMIZATION NEC	195182	OSS REVENUE	5,000	\$20,950.00			
Sep-2011		OPTIMIZATION NEC	195186	OSS REVENUE	5,000	\$21,100.00			
Sep-2011		OPTIMIZATION NEC	195189	OSS REVENUE	5,000	\$21,200.00			
Sep-2011		OPTIMIZATION NEC	195314	OSS REVENUE	3,000	\$12,855.00			
Sep-2011		OPTIMIZATION NEC	195337	OSS REVENUE	300	\$1,284.00			
Sep-2011		OPTIMIZATION NEC	195337	OSS REVENUE	3,700	\$15,836.00			
Sep-2011		OPTIMIZATION NEC	195572	OSS REVENUE	12,900	\$54,051.00			
Sep-2011		OPTIMIZATION NEC	195572	OSS REVENUE	5,100	\$21,369.00			
Sep-2011		OPTIMIZATION NEC	195572	OSS REVENUE	12,000	\$50,280.00			
Sep-2011		OPTIMIZATION NEC	195578	OSS REVENUE	9,000	\$37,665.00			
Sep-2011		OPTIMIZATION NEC	195698	OSS REVENUE	800	\$3,352.00			
Sep-2011		OPTIMIZATION NEC	195698	OSS REVENUE	15,600	\$65,364.00			
Sep-2011		OPTIMIZATION NEC	195702	OSS REVENUE	6,000	\$25,200.00			
Sep-2011		OPTIMIZATION NEC	195807	OSS REVENUE	4,078	\$17,739.30			
Sep-2011		OPTIMIZATION NEC	195807	OSS REVENUE	1,922	\$8,360.70			
Sep-2011		OPTIMIZATION NEC	195823	OSS REVENUE	2,500	\$10,750.00			
Sep-2011		OPTIMIZATION NEC	195823	OSS REVENUE	3,500	\$15,050.00			
Sep-2011		OPTIMIZATION NEC	195823	OSS REVENUE	4,000	\$17,200.00			
Sep-2011		OPTIMIZATION NEC	196010	OSS REVENUE	300	\$1,302.00			
Sep-2011		OPTIMIZATION NEC	196088	OSS REVENUE	7,500	\$32,400.00			
Sep-2011		OPTIMIZATION NEC	196088	OSS REVENUE	2,500	\$10,800.00			
Sep-2011		OPTIMIZATION NEC	196098	OSS REVENUE	1,700	\$7,378.00			

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2011		OPTIMIZATION NEC	196104	OSS REVENUE	4,750	\$20,425.00				
Sep-2011		OPTIMIZATION NEC	196104	OSS REVENUE	750	\$3,225.00				
Sep-2011		OPTIMIZATION NEC	196244	OSS REVENUE	10,000	\$43,400.00				
Sep-2011		OPTIMIZATION NEC	196261	OSS REVENUE	2,100	\$8,442.00				
Sep-2011		OPTIMIZATION NEC	196261	OSS REVENUE	532	\$2,138.64				
Sep-2011		OPTIMIZATION NEC	196261	OSS REVENUE	6,100	\$24,522.00				
Sep-2011		OPTIMIZATION NEC	196480	OSS REVENUE	7,000	\$29,085.00				
Sep-2011		OPTIMIZATION NEC	196603	OSS REVENUE	2,500	\$9,775.00				
Sep-2011		OPTIMIZATION NEC	196603	OSS REVENUE	300	\$1,173.00				
Sep-2011		OPTIMIZATION NEC	196603	OSS REVENUE	200	\$782.00				
Sep-2011		OPTIMIZATION NEC	196603	OSS REVENUE	5,000	\$19,550.00				
Sep-2011		OPTIMIZATION NEC	196704	OSS REVENUE	5,400	\$21,222.00				
Sep-2011		OPTIMIZATION NEC	196704	OSS REVENUE	24,600	\$96,678.00				
Sep-2011		OPTIMIZATION NEC	196710	OSS REVENUE	1,200	\$4,866.00				
Sep-2011		OPTIMIZATION NEC	196710	OSS REVENUE	9,300	\$37,711.50				
Sep-2011		OPTIMIZATION NEC	196710	OSS REVENUE	6,600	\$26,763.00				
Sep-2011		OPTIMIZATION NEC	196710	OSS REVENUE	900	\$3,649.50				
Sep-2011		OPTIMIZATION NEC	196710	OSS REVENUE	7,500	\$30,412.50				
Sep-2011		OPTIMIZATION NEC	196876	OSS REVENUE	6,000	\$25,200.00				
Sep-2011		OPTIMIZATION NEC	196876	OSS REVENUE	400	\$1,680.00				
Sep-2011		OPTIMIZATION NEC	197067	OSS REVENUE	5,800	\$24,766.00				
Sep-2011		OPTIMIZATION NEC	197067	OSS REVENUE	4,200	\$17,934.00				
Sep-2011		OPTIMIZATION NEC	197075	OSS REVENUE	200	\$859.00				
Sep-2011		OPTIMIZATION NEC	197075	OSS REVENUE	2,500	\$10,737.50				
Sep-2011		OPTIMIZATION NEC	197075	OSS REVENUE	2,300	\$9,878.50				
Sep-2011		OPTIMIZATION NEC	197076	OSS REVENUE	4,200	\$18,312.00				
Sep-2011		OPTIMIZATION NEC	197076	OSS REVENUE	400	\$1,744.00				
Sep-2011		OPTIMIZATION NEC	197076	OSS REVENUE	1,800	\$7,848.00				
Sep-2011		OPTIMIZATION NEC	197112	OSS REVENUE	2,000	\$9,100.00				
Sep-2011		OPTIMIZATION NEC	197344	OSS REVENUE	1,268	\$5,097.36				
Sep-2011		OPTIMIZATION NEC	195577	OSS REVENUE	13,200	\$55,242.00				
Sep-2011		OPTIMIZATION NEC	195577	OSS REVENUE	1,800	\$7,533.00				
Sep-2011		OPTIMIZATION NEC	196001	OSS REVENUE	10,000	\$43,400.00				
Sep-2011		OPTIMIZATION NEC	196705	OSS REVENUE	15,000	\$59,100.00				
Sep-2011		OPTIMIZATION NEC	194987	OSS REVENUE	5,000	\$21,300.00				
Sep-2011		OPTIMIZATION NEC	194988	OSS REVENUE	10,000	\$41,900.00				
Sep-2011		OPTIMIZATION NEC	194989	OSS REVENUE	5,000	\$21,000.00				
Sep-2011		OPTIMIZATION NEC	195065	OSS REVENUE	5,100	\$22,491.00				
Sep-2011		OPTIMIZATION NEC	195067	OSS REVENUE	10,000	\$43,900.00				
Sep-2011		OPTIMIZATION NEC	195471	OSS REVENUE	5,000	\$21,550.00				
Sep-2011		OPTIMIZATION NEC	195593	OSS REVENUE	15,000	\$62,850.00				
Sep-2011		OPTIMIZATION NEC	196177	OSS REVENUE	15,000	\$60,900.00				
Sep-2011		OPTIMIZATION NEC	196350	OSS REVENUE	10,000	\$41,100.00				
Sep-2011		OPTIMIZATION NEC	196358	OSS REVENUE	3,700	\$15,059.00				
Sep-2011		OPTIMIZATION NEC	196479	OSS REVENUE	1,000	\$4,080.00				
Sep-2011		OPTIMIZATION NEC	196525	OSS REVENUE	3,000	\$12,210.00				
Sep-2011		OPTIMIZATION NEC	196573	OSS REVENUE	5,000	\$19,675.00				
Sep-2011		OPTIMIZATION NEC	197236	OSS REVENUE	4,600	\$19,527.00				
Sep-2011		OPTIMIZATION NEC	197281	OSS REVENUE	2,200	\$9,790.00				
Sep-2011		OPTIMIZATION NEC	196504	OSS REVENUE	1,300	\$4,904.25				
Sep-2011		OPTIMIZATION NEC	195022	OSS REVENUE	4,900	\$21,609.00				
Sep-2011		OPTIMIZATION NEC	195138	OSS REVENUE	4,200	\$17,934.00				
Sep-2011		OPTIMIZATION NEC	195138	OSS REVENUE	7,500	\$32,025.00				
Sep-2011		OPTIMIZATION NEC	195138	OSS REVENUE	300	\$1,281.00				
Sep-2011		OPTIMIZATION NEC	195138	OSS REVENUE	4,000	\$17,080.00				
Sep-2011		OPTIMIZATION NEC	195161	OSS REVENUE	7,200	\$30,744.00				
Sep-2011		OPTIMIZATION NEC	195161	OSS REVENUE	2,400	\$10,248.00				
Sep-2011		OPTIMIZATION NEC	196192	OSS REVENUE	17,700	\$72,039.00				
Sep-2011		OPTIMIZATION NEC	196192	OSS REVENUE	6,630	\$26,984.10				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2011		OPTIMIZATION NEC	196192	OSS REVENUE	1,500	\$6,105.00				
Sep-2011		OPTIMIZATION NEC	196192	OSS REVENUE	4,170	\$16,971.90				
Sep-2011		OPTIMIZATION NEC	196245	OSS REVENUE	6,000	\$24,600.00				
Sep-2011		OPTIMIZATION NEC	196490	OSS REVENUE	5,000	\$20,350.00				
Sep-2011		OPTIMIZATION NEC	196587	OSS REVENUE	5,000	\$19,500.00				
Sep-2011		OPTIMIZATION NEC	197273	OSS REVENUE	1,000	\$4,180.00				
Sep-2011		OPTIMIZATION NEC	195165	OSS REVENUE	7,500	\$31,800.00				
Sep-2011		OPTIMIZATION NEC	195165	OSS REVENUE	2,500	\$10,600.00				
Sep-2011		OPTIMIZATION NEC	195425	OSS REVENUE	10,000	\$43,000.00				
Sep-2011		OPTIMIZATION NEC	196592	OSS REVENUE	2,500	\$9,787.50				
Sep-2011		OPTIMIZATION NEC	196592	OSS REVENUE	2,500	\$9,787.50				
Sep-2011		OPTIMIZATION NEC	197286	OSS REVENUE	1,200	\$4,980.00				
Sep-2011		OPTIMIZATION NEC	197410	OSS REVENUE	700	\$2,590.00				
Sep-2011		OPTIMIZATION NEC	195334	OSS REVENUE	4,500	\$19,260.00				
Sep-2011		OPTIMIZATION NEC	195585	OSS REVENUE	1,500	\$6,300.00				
Sep-2011		OPTIMIZATION NEC	195585	OSS REVENUE	13,500	\$56,700.00				
Sep-2011		OPTIMIZATION NEC	196342	OSS REVENUE	300	\$1,242.00				
Sep-2011		OPTIMIZATION NEC	196342	OSS REVENUE	93	\$385.02				
Sep-2011		OPTIMIZATION NEC	196342	OSS REVENUE	3,907	\$16,174.98				
Sep-2011		OPTIMIZATION NEC	196384	OSS REVENUE	50	\$207.00				
Sep-2011		OPTIMIZATION NEC	195804	OSS REVENUE	7,700	\$33,341.00				
Sep-2011		OPTIMIZATION NEC	195804	OSS REVENUE	2,300	\$9,959.00				
Sep-2011		OPTIMIZATION NEC	196090	OSS REVENUE	5,000	\$21,625.00				
Sep-2011		OPTIMIZATION NEC	196478	OSS REVENUE	10,000	\$41,550.00				
Sep-2011		OPTIMIZATION NEC	197231	OSS REVENUE	3,000	\$12,630.00				
Sep-2011		OPTIMIZATION NEC	197261	OSS REVENUE	3,500	\$15,400.00				
Sep-2011		OPTIMIZATION NEC	195049	OSS REVENUE	12,500	\$54,875.00				
Sep-2011		OPTIMIZATION NEC	195591	OSS REVENUE	40,500	\$169,290.00				
Sep-2011		OPTIMIZATION NEC	196399	OSS REVENUE	15,000	\$61,950.00				
Sep-2011		OPTIMIZATION NEC	196627	OSS REVENUE	18,500	\$75,295.00				
Sep-2011		OPTIMIZATION NEC	197299	OSS REVENUE	5,000	\$22,000.00				
Sep-2011		OPTIMIZATION NEC	197416	OSS REVENUE	18,500	\$77,700.00				
Sep-2011		OPTIMIZATION NEC	195209	OSS REVENUE	10,000	\$41,800.00				
Sep-2011		OPTIMIZATION NEC	195108	OSS REVENUE	15,000	\$64,200.00				
Sep-2011		OPTIMIZATION NEC	195108	OSS REVENUE	5,000	\$21,400.00				
Sep-2011		OPTIMIZATION NEC	195274	OSS REVENUE	1,700	\$7,259.00				
Sep-2011		OPTIMIZATION NEC	195328	OSS REVENUE	5,800	\$24,708.00				
Sep-2011		OPTIMIZATION NEC	195825	OSS REVENUE	3,500	\$15,015.00				
Sep-2011		OPTIMIZATION NEC	195941	OSS REVENUE	10,000	\$43,800.00				
Sep-2011		OPTIMIZATION NEC	195944	OSS REVENUE	5,000	\$21,850.00				
Sep-2011		OPTIMIZATION NEC	196707	OSS REVENUE	16,000	\$63,360.00				
Sep-2011		OPTIMIZATION NEC	196707	OSS REVENUE	8,000	\$31,680.00				
Sep-2011		OPTIMIZATION NEC	196492	OSS REVENUE	5,000	\$20,375.00				
Sep-2011		OPTIMIZATION NEC	197086	OSS REVENUE	4,700	\$20,163.00				
Sep-2011		OPTIMIZATION NEC	195033	OSS REVENUE	2,000	\$8,740.00				
Sep-2011		OPTIMIZATION NEC	195187	OSS REVENUE	210	\$888.30				
Sep-2011		OPTIMIZATION NEC	195187	OSS REVENUE	87	\$368.01				
Sep-2011		OPTIMIZATION NEC	195187	OSS REVENUE	808	\$3,417.84				
Sep-2011		OPTIMIZATION NEC	195187	OSS REVENUE	2,495	\$10,553.85				
Sep-2011		OPTIMIZATION NEC	195187	OSS REVENUE	2,000	\$8,460.00				
Sep-2011		OPTIMIZATION NEC	195431	OSS REVENUE	3,400	\$14,637.00				
Sep-2011		OPTIMIZATION NEC	196338	OSS REVENUE	230	\$948.75				
Sep-2011		OPTIMIZATION NEC	196338	OSS REVENUE	317	\$1,307.63				
Sep-2011		OPTIMIZATION NEC	196338	OSS REVENUE	828	\$3,415.50				
Sep-2011		OPTIMIZATION NEC	196338	OSS REVENUE	2,425	\$10,003.13				
Sep-2011		OPTIMIZATION NEC	196338	OSS REVENUE	1,043	\$4,302.38				
Sep-2011		OPTIMIZATION NEC	196468	OSS REVENUE	200	\$816.00				
Sep-2011		OPTIMIZATION NEC	196468	OSS REVENUE	900	\$3,672.00				
Sep-2011		OPTIMIZATION NEC	196468	OSS REVENUE	197	\$803.76				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2011		OPTIMIZATION NEC	196468	OSS REVENUE	968	\$3,949.44				
Sep-2011		OPTIMIZATION NEC	196468	OSS REVENUE	2,735	\$11,158.80				
Sep-2011		OPTIMIZATION NEC	196630	OSS REVENUE	5,000	\$21,350.00				
Sep-2011		OPTIMIZATION NEC	196653	OSS REVENUE	5,000	\$20,550.00				
Sep-2011		OPTIMIZATION NEC	197243	OSS REVENUE	10,000	\$44,200.00				
Sep-2011		OPTIMIZATION NEC	194925	OSS REVENUE	10,000	\$42,400.00				
Sep-2011		OPTIMIZATION NEC	195098	OSS REVENUE	40,000	\$173,000.00				
Sep-2011		OPTIMIZATION NEC	195180	OSS REVENUE	9,800	\$40,964.00				
Sep-2011		OPTIMIZATION NEC	195198	OSS REVENUE	5,000	\$21,600.00				
Sep-2011		OPTIMIZATION NEC	195311	OSS REVENUE	10,000	\$43,000.00				
Sep-2011		OPTIMIZATION NEC	195416	OSS REVENUE	10,000	\$43,400.00				
Sep-2011		OPTIMIZATION NEC	196496	OSS REVENUE	4,000	\$16,280.00				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	3,300	\$13,398.00				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	3,069	\$12,460.14				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	1,428	\$5,797.68				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	1,023	\$4,153.38				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	11,100	\$45,066.00				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	978	\$3,970.68				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	1,242	\$5,042.52				
Sep-2011		OPTIMIZATION NEC	196709	OSS REVENUE	7,860	\$31,911.60				
Sep-2011		OPTIMIZATION NEC	196874	OSS REVENUE	4,800	\$19,944.00				
Sep-2011		OPTIMIZATION NEC	196927	OSS REVENUE	2,500	\$10,887.50				
Sep-2011		OPTIMIZATION NEC	196928	OSS REVENUE	2,500	\$10,887.50				
Sep-2011		OPTIMIZATION NEC	197078	OSS REVENUE	5,000	\$21,400.00				
Sep-2011		OPTIMIZATION NEC	197079	OSS REVENUE	5,000	\$21,400.00				
Sep-2011		OPTIMIZATION NEC	197164	OSS REVENUE	885	\$3,867.45				
Sep-2011		OPTIMIZATION NEC	197164	OSS REVENUE	2,550	\$11,143.50				
Sep-2011		OPTIMIZATION NEC	197164	OSS REVENUE	345	\$1,507.65				
Sep-2011		OPTIMIZATION NEC	197164	OSS REVENUE	20	\$87.40				
Sep-2011		OPTIMIZATION NEC	195433	OSS REVENUE	2,400	\$10,332.00				
Sep-2011		OPTIMIZATION NEC	195433	OSS REVENUE	600	\$2,583.00				
Sep-2011		OPTIMIZATION NEC	195824	OSS REVENUE	5,000	\$21,450.00				
Sep-2011		OPTIMIZATION NEC	196652	OSS REVENUE	2,000	\$7,800.00				
Sep-2011		OPTIMIZATION NEC	194952	OSS REVENUE	3,000	\$12,780.00				
Sep-2011		OPTIMIZATION NEC	195188	OSS REVENUE	400	\$1,692.00				
Sep-2011		OPTIMIZATION NEC	195306	OSS REVENUE	18,000	\$77,040.00				
Sep-2011		OPTIMIZATION NEC	195430	OSS REVENUE	600	\$2,583.00				
Sep-2011		OPTIMIZATION NEC	195430	OSS REVENUE	1,400	\$6,027.00				
Sep-2011		OPTIMIZATION NEC	195455	OSS REVENUE	13,000	\$55,510.00				
Sep-2011		OPTIMIZATION NEC	195573	OSS REVENUE	15,000	\$63,000.00				
Sep-2011		OPTIMIZATION NEC	195696	OSS REVENUE	2,100	\$8,610.00				
Sep-2011		OPTIMIZATION NEC	195735	OSS REVENUE	14,000	\$59,500.00				
Sep-2011		OPTIMIZATION NEC	195736	OSS REVENUE	5,000	\$21,150.00				
Sep-2011		OPTIMIZATION NEC	195951	OSS REVENUE	2,000	\$8,640.00				
Sep-2011		OPTIMIZATION NEC	195953	OSS REVENUE	6,700	\$28,944.00				
Sep-2011		OPTIMIZATION NEC	196016	OSS REVENUE	3,700	\$16,021.00				
Sep-2011		OPTIMIZATION NEC	196080	OSS REVENUE	6,700	\$28,910.50				
Sep-2011		OPTIMIZATION NEC	196080	OSS REVENUE	300	\$1,294.50				
Sep-2011		OPTIMIZATION NEC	196178	OSS REVENUE	14,000	\$56,700.00				
Sep-2011		OPTIMIZATION NEC	196178	OSS REVENUE	21,000	\$85,050.00				
Sep-2011		OPTIMIZATION NEC	196846	OSS REVENUE	10,000	\$41,200.00				
Sep-2011		OPTIMIZATION NEC	196875	OSS REVENUE	1,000	\$4,200.00				
Sep-2011		OPTIMIZATION NEC	196875	OSS REVENUE	1,100	\$4,620.00				
Sep-2011		OPTIMIZATION NEC	197073	OSS REVENUE	2,100	\$9,177.00				
Sep-2011		OPTIMIZATION NEC	197229	OSS REVENUE	20,000	\$84,000.00				
Sep-2011		OPTIMIZATION NEC	197351	OSS REVENUE	20,000	\$80,400.00				
Sep-2011		OPTIMIZATION NEC	197351	OSS REVENUE	3,000	\$12,059.99				

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
					1,214,993	\$ 5,089,668.14				
		CAPACITY RELEASE OSS LNG Sale				\$ 28,091.33				
		PPA-OPTIMIZATION				\$ (10,572.43)				
		PROXY GAS COST RECOVERY			572,549	\$2,344,334.38				
		HEDGING GAIN/LOSS				\$ (102,533.52)				
		STORAGE CARRY ADJUSTMENT						\$ 7,407.08		
		FINAL CLOSE TOTAL			1,787,542	\$ 7,348,987.90	1,787,541	\$ 7,317,624.49	1	\$ 31,363.41

OCTOBER

10/01/2011		SPOT81	197008	OPTIMIZATION-NEC			309,368	\$1,185,501.79		
10/01/2011		SPOT147	198942	OPTIMIZATION-NEC			2,136	\$8,201.77		
10/01/2011		SPOT29	197962	OPTIMIZATION-NEC			9,708	\$34,506.14		
10/01/2011		SPOT29	197966	OPTIMIZATION-NEC			9,708	\$34,606.13		
10/01/2011		SPOT29	199038	OPTIMIZATION-NEC			7,166	\$27,399.89		
10/01/2011		SPOT29	198846	OPTIMIZATION-NEC			29,814	\$109,484.71		
10/01/2011		SPOT29	198905	OPTIMIZATION-NEC			6,033	\$22,159.63		
10/01/2011		SPOT29	198940	OPTIMIZATION-NEC			2,186	\$8,182.85		
10/01/2011		SPOT29	198986	OPTIMIZATION-NEC			12,314	\$46,084.36		
10/01/2011		SPOT29	199385	OPTIMIZATION-NEC			3,206	\$12,750.65		
10/01/2011		SPOT29	199386	OPTIMIZATION-NEC			3,028	\$12,047.64		
10/01/2011		SPOT29	198972	OPTIMIZATION-NEC			4,708	\$17,944.13		
10/01/2011		SPOT29	198583	OPTIMIZATION-NEC			3,592	\$13,655.11		
10/01/2011		SPOT29	198591	OPTIMIZATION-NEC			2,136	\$8,108.26		
10/01/2011		SPOT29	198470	OPTIMIZATION-NEC			4,854	\$19,402.94		
10/01/2011		SPOT29	198474	OPTIMIZATION-NEC			4,854	\$19,377.95		
10/01/2011		SPOT29	198762	OPTIMIZATION-NEC			1,942	\$7,391.05		
10/01/2011		SPOT29	199055	OPTIMIZATION-NEC			2,559	\$9,782.75		
10/01/2011		SPOT29	198922	OPTIMIZATION-NEC			5,001	\$19,061.70		
10/01/2011		SPOT29	199441	OPTIMIZATION-NEC			29,137	\$116,101.39		
10/01/2011		SPOT91	197644	OPTIMIZATION-NEC			6,798	\$25,304.88		
10/01/2011		SPOT91	198934	OPTIMIZATION-NEC			4,757	\$18,230.85		
10/01/2011		SPOT91	198937	OPTIMIZATION-NEC			1,553	\$5,964.92		
10/01/2011		SPOT91	198938	OPTIMIZATION-NEC			4,854	\$18,640.38		
10/01/2011		SPOT91	198614	OPTIMIZATION-NEC			9,709	\$36,855.71		
10/01/2011		SPOT91	197906	OPTIMIZATION-NEC			14,581	\$50,379.78		
10/01/2011		SPOT91	198303	OPTIMIZATION-NEC			2,136	\$7,624.29		
10/01/2011		SPOT91	198326	OPTIMIZATION-NEC			5,340	\$19,115.72		
10/01/2011		SPOT91	198386	OPTIMIZATION-NEC			14,563	\$53,059.40		
10/01/2011		SPOT91	198391	OPTIMIZATION-NEC			14,563	\$53,021.93		
10/01/2011		SPOT91	198488	OPTIMIZATION-NEC			6,796	\$26,779.14		
10/01/2011		SPOT91	198792	OPTIMIZATION-NEC			3,981	\$15,254.16		
10/01/2011		SPOT91	198392	OPTIMIZATION-NEC			14,563	\$53,021.93		
10/01/2011		SPOT91	197908	OPTIMIZATION-NEC			5,832	\$20,211.93		
10/01/2011		SPOT94	198125	OPTIMIZATION-NEC			6,690	\$24,366.32		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2011		SPOT94	199108	OPTIMIZATION-NEC			7	\$25.93		
10/01/2011		SPOT94	199492	OPTIMIZATION-NEC			8,701	\$33,445.66		
10/01/2011		SPOT94	198527	OPTIMIZATION-NEC			8,188	\$31,463.68		
10/01/2011		SPOT94	198705	OPTIMIZATION-NEC			2,600	\$9,706.11		
10/01/2011		SPOT94	198820	OPTIMIZATION-NEC			10,000	\$38,022.20		
10/01/2011		SPOT94	197541	OPTIMIZATION-NEC			8,903	\$34,283.74		
10/01/2011		SPOT94	199007	OPTIMIZATION-NEC			4,995	\$18,354.25		
10/01/2011		SPOT94	199109	OPTIMIZATION-NEC			406	\$1,559.21		
10/01/2011		SPOT94	199111	OPTIMIZATION-NEC			9,595	\$35,570.64		
10/01/2011		SPOT94	199271	OPTIMIZATION-NEC			3,080	\$11,942.92		
10/01/2011		SPOT94	199272	OPTIMIZATION-NEC			7,227	\$28,137.53		
10/01/2011		SPOT94	199405	OPTIMIZATION-NEC			9,593	\$36,280.73		
10/01/2011		SPOT94	199407	OPTIMIZATION-NEC			3,086	\$11,753.40		
10/01/2011		SPOT94	199490	OPTIMIZATION-NEC			21,681	\$84,188.19		
10/01/2011		SPOT94	199491	OPTIMIZATION-NEC			539	\$2,076.44		
10/01/2011		21066	198364	OPTIMIZATION-NEC			19,000	\$67,527.24		
10/01/2011		21066	198366	OPTIMIZATION-NEC			100	\$355.15		
10/01/2011		21066	198906	OPTIMIZATION-NEC			24,047	\$86,531.04		
10/01/2011		21066	197489	OPTIMIZATION-NEC			15,000	\$56,550.00		
10/01/2011		21066	198508	OPTIMIZATION-NEC			473	\$1,821.40		
10/01/2011		21066	198621	OPTIMIZATION-NEC			4,805	\$18,095.68		
10/01/2011		21066	199036	OPTIMIZATION-NEC			2,287	\$8,793.99		
10/01/2011		21066	199335	OPTIMIZATION-NEC			4,755	\$18,454.81		
10/01/2011		21066	199456	OPTIMIZATION-NEC			22,537	\$89,193.06		
10/01/2011		#N/A	196699	OPTIMIZATION-NEC			157,685	\$621,543.41		
10/01/2011		#N/A	197035	OPTIMIZATION-NEC			147,514	\$584,737.56		
10/01/2011		#N/A	199220	OPTIMIZATION-NEC			1,489	\$5,939.50		
10/01/2011		#N/A	199344	OPTIMIZATION-NEC			2,575	\$10,050.59		
10/01/2011		SPOT100	197829	OPTIMIZATION-NEC			9,708	\$34,825.08		
10/01/2011		SPOT100	197858	OPTIMIZATION-NEC			294	\$1,055.20		
10/01/2011		SPOT100	198588	OPTIMIZATION-NEC			1,359	\$5,173.80		
10/01/2011		SPOT100	198485	OPTIMIZATION-NEC			6,116	\$24,069.73		
10/01/2011		SPOT100	198662	OPTIMIZATION-NEC			9,709	\$36,741.32		
10/01/2011		SPOT100	199325	OPTIMIZATION-NEC			1,553	\$6,096.97		
10/01/2011		SPOT242	198092	OPTIMIZATION-NEC			9,938	\$36,394.78		
10/01/2011		SPOT242	198124	OPTIMIZATION-NEC			3,295	\$12,064.12		
10/01/2011		SPOT242	198529	OPTIMIZATION-NEC			11,713	\$45,016.36		
10/01/2011		SPOT242	197857	OPTIMIZATION-NEC			15,000	\$53,765.62		
10/01/2011		SPOT242	198038	OPTIMIZATION-NEC			3,957	\$14,182.74		
10/01/2011		SPOT242	198039	OPTIMIZATION-NEC			10,939	\$39,100.82		
10/01/2011		SPOT220	197905	OPTIMIZATION-NEC			4,958	\$17,129.13		
10/01/2011		SPOT220	198390	OPTIMIZATION-NEC			11,359	\$41,357.10		
10/01/2011		SPOT035	197969	OPTIMIZATION-NEC			3,592	\$12,841.26		
10/01/2011		SPOT035	197471	OPTIMIZATION-NEC			1,994	\$7,425.21		
10/01/2011		SPOT035	197885	OPTIMIZATION-NEC			29,162	\$101,359.62		
10/01/2011		SPOT035	198299	OPTIMIZATION-NEC			9,708	\$34,655.85		
10/01/2011		SPOT035	198307	OPTIMIZATION-NEC			5,825	\$20,883.51		
10/01/2011		SPOT035	198095	OPTIMIZATION-NEC			3,592	\$13,303.42		
10/01/2011		SPOT247	199420	OPTIMIZATION-NEC			546	\$2,210.33		
10/01/2011		SPOT247	199170	OPTIMIZATION-NEC			5,000	\$20,000.00		
10/01/2011		SPOT247	199341	OPTIMIZATION-NEC			4,418	\$17,883.60		
10/01/2011		SPOT89	197544	OPTIMIZATION-NEC			2,967	\$11,137.47		
10/01/2011		SPOT89	198622	OPTIMIZATION-NEC			4,788	\$18,034.15		
10/01/2011		SPOT89	199326	OPTIMIZATION-NEC			9,709	\$38,155.94		
10/01/2011		SPOT89	199273	OPTIMIZATION-NEC			9,593	\$36,729.97		
10/01/2011		SPOT89	199408	OPTIMIZATION-NEC			7,222	\$27,778.70		
10/01/2011		SPOT89	199489	OPTIMIZATION-NEC			28,779	\$110,040.25		
10/01/2011		SPOT186	198849	OPTIMIZATION-NEC			15,145	\$55,614.24		
10/01/2011		SPOT186	199037	OPTIMIZATION-NEC			2,653	\$10,215.54		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2011		SPOT58	199266	OPTIMIZATION-NEC			6,000	\$24,133.14		
10/01/2011		SPOT73	199188	OPTIMIZATION-NEC			1,372	\$5,414.22		
10/01/2011		SPOT73	198584	OPTIMIZATION-NEC			1,262	\$4,797.74		
10/01/2011		SPOT73	199440	OPTIMIZATION-NEC			27,388	\$108,994.26		
10/01/2011		SPOT73	199455	OPTIMIZATION-NEC			13,694	\$54,638.18		
10/01/2011		#N/A	197764	OPTIMIZATION-NEC			97	\$361.97		
10/01/2011		#N/A	197761	OPTIMIZATION-NEC			10,004	\$37,282.84		
10/01/2011		SPOT90	199458	OPTIMIZATION-NEC			7,744	\$31,144.70		
10/01/2011		SPOT90	199459	OPTIMIZATION-NEC			12,655	\$51,407.50		
10/01/2011		SPOT90	197542	OPTIMIZATION-NEC			5,965	\$21,606.88		
10/01/2011		SPOT90	199077	OPTIMIZATION-NEC			4,600	\$17,989.53		
10/01/2011		SPOT90	199106	OPTIMIZATION-NEC			3,801	\$14,940.33		
10/01/2011		SPOT90	199345	OPTIMIZATION-NEC			3,000	\$11,963.46		
10/01/2011		SPOT90	199485	OPTIMIZATION-NEC			5,856	\$24,022.02		
10/01/2011		SPOT90	199487	OPTIMIZATION-NEC			9,144	\$37,511.50		
10/01/2011		SPOT90	198370	OPTIMIZATION-NEC			4,446	\$16,216.52		
10/01/2011		SPOT90	198704	OPTIMIZATION-NEC			9,703	\$36,706.77		
10/01/2011		SPOT90	198712	OPTIMIZATION-NEC			297	\$1,123.23		
10/01/2011		SPOT90	198666	OPTIMIZATION-NEC			3,398	\$12,859.46		
10/01/2011		SPOT90	199222	OPTIMIZATION-NEC			5,000	\$20,003.36		
10/01/2011		SPOT90	199457	OPTIMIZATION-NEC			7,077	\$28,461.56		
10/01/2011		SPOT1	199049	OPTIMIZATION-NEC			9,924	\$38,000.52		
10/01/2011		SPOT74	198874	OPTIMIZATION-NEC			10,485	\$38,664.16		
10/01/2011		SPOT74	197886	OPTIMIZATION-NEC			14,581	\$50,679.81		
10/01/2011		SPOT67	196698	OPTIMIZATION-NEC			8,524	\$33,943.91		
10/01/2011		SPOT67	197038	OPTIMIZATION-NEC			58,680	\$232,973.07		
10/01/2011		SPOT67	199219	OPTIMIZATION-NEC			736	\$2,935.79		
10/01/2011		SPOT67	198264	OPTIMIZATION-NEC			4,729	\$17,968.13		
10/01/2011		SPOT67	198615	OPTIMIZATION-NEC			4,540	\$17,281.32		
10/01/2011		SPOT67	198266	OPTIMIZATION-NEC			284	\$1,078.09		
10/01/2011		SPOT67	198974	OPTIMIZATION-NEC			7,498	\$28,808.78		
10/01/2011		SPOT67	199079	OPTIMIZATION-NEC			378	\$1,477.33		
10/01/2011		SPOT67	199218	OPTIMIZATION-NEC			3,994	\$15,931.74		
10/01/2011		SPOT88	198624	OPTIMIZATION-NEC			5,643	\$21,099.86		
10/01/2011		SPOT88	198623	OPTIMIZATION-NEC			408	\$1,524.59		
10/01/2011		SPOT88	199146	OPTIMIZATION-NEC			2,081	\$8,081.32		
10/01/2011		SPOT88	199147	OPTIMIZATION-NEC			48	\$187.59		
10/01/2011		SPOT107	198246	OPTIMIZATION-NEC			19,899	\$73,537.15		
10/01/2011		SPOT107	198899	OPTIMIZATION-NEC			4,951	\$18,181.58		
10/01/2011		SPOT107	197462	OPTIMIZATION-NEC			14,363	\$53,473.09		
10/01/2011		SPOT107	197467	OPTIMIZATION-NEC			13,399	\$49,887.01		
10/01/2011		SPOT107	198080	OPTIMIZATION-NEC			9,709	\$35,855.18		
10/01/2011		SPOT107	198769	OPTIMIZATION-NEC			9,320	\$35,525.06		
10/01/2011		SPOT107	197606	OPTIMIZATION-NEC			8,943	\$33,744.79		
10/01/2011		SPOT107	199333	OPTIMIZATION-NEC			183	\$709.80		
10/01/2011		SPOT189	198678	OPTIMIZATION-NEC			4,854	\$18,395.66		
10/01/2011		SPOT189	198763	OPTIMIZATION-NEC			7,767	\$29,564.22		
10/01/2011		SPOT189	199181	OPTIMIZATION-NEC			9,709	\$38,455.97		
10/01/2011		SPOT243	198425	OPTIMIZATION-NEC			59,400	\$209,768.59		
10/01/2011		SPOT66	198854	OPTIMIZATION-NEC			1,456	\$5,377.52		
10/01/2011		SPOT66	199059	OPTIMIZATION-NEC			14,782	\$56,517.61		
10/01/2011		SPOT66	197700	OPTIMIZATION-NEC			19,000	\$69,774.37		
10/01/2011		SPOT66	197493	OPTIMIZATION-NEC			14,400	\$53,856.00		
10/01/2011		SPOT66	198076	OPTIMIZATION-NEC			9,709	\$35,755.19		
10/01/2011		SPOT66	198186	OPTIMIZATION-NEC			22,988	\$84,551.64		
10/01/2011		SPOT66	197628	OPTIMIZATION-NEC			10,711	\$38,666.71		
10/01/2011		SPOT66	197706	OPTIMIZATION-NEC			10,000	\$38,000.00		
10/01/2011		SPOT66	199216	OPTIMIZATION-NEC			13,301	\$52,616.17		
10/01/2011		SPOT66	199342	OPTIMIZATION-NEC			11,811	\$46,720.83		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2011		Optimization - NEC	198192	OSS REVENUE	1,180	\$4,519.40				
10/01/2011		Optimization - NEC	198192	OSS REVENUE	264	\$1,011.12				
10/01/2011		Optimization - NEC	198197	OSS REVENUE	100	\$385.00				
10/01/2011		Optimization - NEC	198197	OSS REVENUE	2,800	\$10,780.00				
10/01/2011		Optimization - NEC	198197	OSS REVENUE	500	\$1,925.00				
10/01/2011		Optimization - NEC	198197	OSS REVENUE	1,000	\$3,850.00				
10/01/2011		Optimization - NEC	198263	OSS REVENUE	5,000	\$19,350.00				
10/01/2011		Optimization - NEC	198467	OSS REVENUE	4,000	\$16,040.00				
10/01/2011		Optimization - NEC	198577	OSS REVENUE	1,500	\$5,782.50				
10/01/2011		Optimization - NEC	198684	OSS REVENUE	2,000	\$7,550.00				
10/01/2011		Optimization - NEC	198684	OSS REVENUE	600	\$2,265.00				
10/01/2011		Optimization - NEC	197645	OSS REVENUE	6,800	\$26,384.00				
10/01/2011		Optimization - NEC	197884	OSS REVENUE	15,000	\$53,850.00				
10/01/2011		Optimization - NEC	197957	OSS REVENUE	5,000	\$18,250.00				
10/01/2011		Optimization - NEC	197970	OSS REVENUE	5,000	\$18,300.00				
10/01/2011		Optimization - NEC	197975	OSS REVENUE	1,000	\$3,680.00				
10/01/2011		Optimization - NEC	197975	OSS REVENUE	3,000	\$11,040.00				
10/01/2011		Optimization - NEC	198190	OSS REVENUE	10,000	\$38,100.00				
10/01/2011		Optimization - NEC	198229	OSS REVENUE	2,600	\$9,906.00				
10/01/2011		Optimization - NEC	198295	OSS REVENUE	5,000	\$18,350.00				
10/01/2011		Optimization - NEC	198301	OSS REVENUE	11,000	\$40,260.00				
10/01/2011		Optimization - NEC	198301	OSS REVENUE	2,000	\$7,320.00				
10/01/2011		Optimization - NEC	198389	OSS REVENUE	24,900	\$90,885.00				
10/01/2011		Optimization - NEC	198471	OSS REVENUE	5,000	\$20,100.00				
10/01/2011		Optimization - NEC	198579	OSS REVENUE	5,000	\$19,200.00				
10/01/2011		Optimization - NEC	199363	OSS REVENUE	3,200	\$15,840.00				
10/01/2011		Optimization - NEC	197930	OSS REVENUE	1,299	\$4,598.46				
10/01/2011		Optimization - NEC	198129	OSS REVENUE	1	\$3.80				
10/01/2011		Optimization - NEC	198129	OSS REVENUE	35	\$133.00				
10/01/2011		Optimization - NEC	198129	OSS REVENUE	6	\$22.80				
10/01/2011		Optimization - NEC	198129	OSS REVENUE	419	\$1,592.20				
10/01/2011		Optimization - NEC	198247	OSS REVENUE	418	\$1,596.76				
10/01/2011		Optimization - NEC	198405	OSS REVENUE	3	\$10.95				
10/01/2011		Optimization - NEC	198405	OSS REVENUE	123	\$448.95				
10/01/2011		Optimization - NEC	198405	OSS REVENUE	6	\$21.90				
10/01/2011		Optimization - NEC	198405	OSS REVENUE	1,062	\$3,876.30				
10/01/2011		Optimization - NEC	198407	OSS REVENUE	4	\$14.60				
10/01/2011		Optimization - NEC	198407	OSS REVENUE	24	\$87.60				
10/01/2011		Optimization - NEC	198407	OSS REVENUE	15	\$54.75				
10/01/2011		Optimization - NEC	198409	OSS REVENUE	2	\$7.30				
10/01/2011		Optimization - NEC	198409	OSS REVENUE	35	\$127.75				
10/01/2011		Optimization - NEC	198409	OSS REVENUE	18	\$65.70				
10/01/2011		Optimization - NEC	198520	OSS REVENUE	4	\$15.60				
10/01/2011		Optimization - NEC	198520	OSS REVENUE	57	\$222.30				
10/01/2011		Optimization - NEC	198520	OSS REVENUE	12	\$46.80				
10/01/2011		Optimization - NEC	198520	OSS REVENUE	358	\$1,396.20				
10/01/2011		Optimization - NEC	198612	OSS REVENUE	1	\$3.86				
10/01/2011		Optimization - NEC	198612	OSS REVENUE	46	\$177.56				
10/01/2011		Optimization - NEC	198612	OSS REVENUE	9	\$34.74				
10/01/2011		Optimization - NEC	198612	OSS REVENUE	345	\$1,331.70				
10/01/2011		Optimization - NEC	198791	OSS REVENUE	58	\$226.20				
10/01/2011		Optimization - NEC	198791	OSS REVENUE	91	\$354.90				
10/01/2011		Optimization - NEC	198791	OSS REVENUE	21	\$81.90				
10/01/2011		Optimization - NEC	198791	OSS REVENUE	306	\$1,193.40				
10/01/2011		Optimization - NEC	198878	OSS REVENUE	168	\$621.60				
10/01/2011		Optimization - NEC	198878	OSS REVENUE	407	\$1,505.90				
10/01/2011		Optimization - NEC	198878	OSS REVENUE	93	\$344.10				
10/01/2011		Optimization - NEC	198878	OSS REVENUE	850	\$3,145.00				
10/01/2011		Optimization - NEC	199056	OSS REVENUE	37	\$153.55				

REDACTED VERSION

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

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10/01/2011		Optimization - NEC	199056	OSS REVENUE	40	\$166.00				
10/01/2011		Optimization - NEC	199224	OSS REVENUE	31	\$138.88				
10/01/2011		Optimization - NEC	199224	OSS REVENUE	34	\$152.32				
10/01/2011		Optimization - NEC	199224	OSS REVENUE	60	\$268.80				
10/01/2011		Optimization - NEC	199224	OSS REVENUE	30	\$134.40				
10/01/2011		Optimization - NEC	199312	OSS REVENUE	41	\$183.68				
10/01/2011		Optimization - NEC	199384	OSS REVENUE	146	\$711.02				
10/01/2011		Optimization - NEC	199384	OSS REVENUE	281	\$1,368.47				
10/01/2011		Optimization - NEC	199384	OSS REVENUE	66	\$321.42				
10/01/2011		Optimization - NEC	199384	OSS REVENUE	87	\$423.69				
10/01/2011		Optimization - NEC	199947	OSS REVENUE	39	\$198.90				
10/01/2011		Optimization - NEC	199948	OSS REVENUE	14	\$71.40				
10/01/2011		Optimization - NEC	198575	OSS REVENUE	2,200	\$8,481.00				
10/01/2011		Optimization - NEC	198371	OSS REVENUE	4,700	\$15,933.00				
10/01/2011		Optimization - NEC	198784	OSS REVENUE	5,000	\$19,300.00				
10/01/2011		Optimization - NEC	198784	OSS REVENUE	5,000	\$19,300.00				
10/01/2011		Optimization - NEC	198785	OSS REVENUE	4,200	\$16,128.00				
10/01/2011		Optimization - NEC	199242	OSS REVENUE	6,000	\$27,120.00				
10/01/2011		Optimization - NEC	197495	OSS REVENUE	600	\$2,124.00				
10/01/2011		Optimization - NEC	197820	OSS REVENUE	5,000	\$18,200.00				
10/01/2011		Optimization - NEC	198002	OSS REVENUE	800	\$2,920.00				
10/01/2011		Optimization - NEC	198002	OSS REVENUE	4,100	\$14,965.00				
10/01/2011		Optimization - NEC	198021	OSS REVENUE	300	\$1,050.00				
10/01/2011		Optimization - NEC	198606	OSS REVENUE	4,500	\$17,325.00				
10/01/2011		Optimization - NEC	198948	OSS REVENUE	2,300	\$8,924.00				
10/01/2011		Optimization - NEC	198948	OSS REVENUE	2,700	\$10,476.00				
10/01/2011		Optimization - NEC	197492	OSS REVENUE	15,600	\$55,380.00				
10/01/2011		Optimization - NEC	198191	OSS REVENUE	500	\$1,917.50				
10/01/2011		Optimization - NEC	198779	OSS REVENUE	1,000	\$3,860.00				
10/01/2011		Optimization - NEC	197607	OSS REVENUE	4,866	\$18,782.76				
10/01/2011		Optimization - NEC	197607	OSS REVENUE	4,078	\$15,741.08				
10/01/2011		Optimization - NEC	197701	OSS REVENUE	8,922	\$34,171.26				
10/01/2011		Optimization - NEC	197701	OSS REVENUE	10,078	\$38,598.74				
10/01/2011		Optimization - NEC	198126	OSS REVENUE	19,900	\$75,620.00				
10/01/2011		Optimization - NEC	198424	OSS REVENUE	59,400	\$215,622.00				
10/01/2011		Optimization - NEC	198524	OSS REVENUE	100	\$401.00				
10/01/2011		Optimization - NEC	198526	OSS REVENUE	19,900	\$79,799.00				
10/01/2011		Optimization - NEC	198907	OSS REVENUE	59,700	\$225,069.00				
10/01/2011		Optimization - NEC	198980	OSS REVENUE	14,500	\$56,115.00				
10/01/2011		Optimization - NEC	198713	OSS REVENUE	10,000	\$38,800.00				
10/01/2011		Optimization - NEC	199114	OSS REVENUE	9,900	\$42,273.00				
10/01/2011		Optimization - NEC	198501	OSS REVENUE	400	\$1,584.00				
10/01/2011		Optimization - NEC	199201	OSS REVENUE	3,300	\$14,965.50				
10/01/2011		Optimization - NEC	197460	OSS REVENUE	600	\$2,334.00				
10/01/2011		Optimization - NEC	197460	OSS REVENUE	14,400	\$56,016.00				
10/01/2011		Optimization - NEC	197460	OSS REVENUE	564	\$2,193.96				
10/01/2011		Optimization - NEC	197460	OSS REVENUE	13,539	\$52,666.71				
10/01/2011		Optimization - NEC	197460	OSS REVENUE	297	\$1,155.33				
10/01/2011		Optimization - NEC	197460	OSS REVENUE	600	\$2,334.00				
10/01/2011		Optimization - NEC	197887	OSS REVENUE	15,000	\$54,000.00				
10/01/2011		Optimization - NEC	198194	OSS REVENUE	5,000	\$19,150.00				
10/01/2011		Optimization - NEC	198306	OSS REVENUE	9,000	\$33,300.00				
10/01/2011		Optimization - NEC	198312	OSS REVENUE	1,000	\$3,675.00				
10/01/2011		Optimization - NEC	198361	OSS REVENUE	100	\$367.50				
10/01/2011		Optimization - NEC	198393	OSS REVENUE	175	\$638.75				
10/01/2011		Optimization - NEC	198393	OSS REVENUE	425	\$1,551.25				
10/01/2011		Optimization - NEC	198393	OSS REVENUE	14,107	\$51,490.55				
10/01/2011		Optimization - NEC	198393	OSS REVENUE	293	\$1,069.45				
10/01/2011		Optimization - NEC	198472	OSS REVENUE	368	\$1,479.36				

NARRAGANSETT

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10/01/2011		Optimization - NEC	198472	OSS REVENUE	158	\$635.16				
10/01/2011		Optimization - NEC	198472	OSS REVENUE	1,019	\$4,096.38				
10/01/2011		Optimization - NEC	198472	OSS REVENUE	553	\$2,223.06				
10/01/2011		Optimization - NEC	198472	OSS REVENUE	2,719	\$10,930.38				
10/01/2011		Optimization - NEC	198472	OSS REVENUE	97	\$389.94				
10/01/2011		Optimization - NEC	198472	OSS REVENUE	86	\$345.72				
10/01/2011		Optimization - NEC	198489	OSS REVENUE	5,000	\$19,875.00				
10/01/2011		Optimization - NEC	198492	OSS REVENUE	2,000	\$7,880.00				
10/01/2011		Optimization - NEC	198580	OSS REVENUE	5,000	\$19,225.00				
10/01/2011		Optimization - NEC	198580	OSS REVENUE	28	\$107.66				
10/01/2011		Optimization - NEC	198580	OSS REVENUE	101	\$388.35				
10/01/2011		Optimization - NEC	198580	OSS REVENUE	4,776	\$18,363.72				
10/01/2011		Optimization - NEC	198580	OSS REVENUE	95	\$365.28				
10/01/2011		Optimization - NEC	198682	OSS REVENUE	3,000	\$11,460.00				
10/01/2011		Optimization - NEC	198682	OSS REVENUE	1,900	\$7,258.00				
10/01/2011		Optimization - NEC	198927	OSS REVENUE	5,000	\$19,275.00				
10/01/2011		Optimization - NEC	199226	OSS REVENUE	53	\$236.91				
10/01/2011		Optimization - NEC	199226	OSS REVENUE	140	\$625.80				
10/01/2011		Optimization - NEC	199226	OSS REVENUE	431	\$1,926.57				
10/01/2011		Optimization - NEC	199226	OSS REVENUE	4,238	\$18,943.86				
10/01/2011		Optimization - NEC	199226	OSS REVENUE	138	\$616.86				
10/01/2011		Optimization - NEC	197818	OSS REVENUE	5,000	\$18,200.00				
10/01/2011		Optimization - NEC	197819	OSS REVENUE	296	\$1,077.44				
10/01/2011		Optimization - NEC	197819	OSS REVENUE	496	\$1,805.44				
10/01/2011		Optimization - NEC	197819	OSS REVENUE	367	\$1,335.88				
10/01/2011		Optimization - NEC	197819	OSS REVENUE	1,221	\$4,444.44				
10/01/2011		Optimization - NEC	197819	OSS REVENUE	2,620	\$9,536.80				
10/01/2011		Optimization - NEC	197974	OSS REVENUE	308	\$1,130.36				
10/01/2011		Optimization - NEC	197974	OSS REVENUE	108	\$396.36				
10/01/2011		Optimization - NEC	197974	OSS REVENUE	788	\$2,891.96				
10/01/2011		Optimization - NEC	197974	OSS REVENUE	2,835	\$10,404.45				
10/01/2011		Optimization - NEC	197974	OSS REVENUE	61	\$223.87				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	6,600	\$24,420.00				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	1,224	\$4,528.80				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	536	\$1,983.20				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	1,498	\$5,542.60				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	352	\$1,302.40				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	1,081	\$3,999.70				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	756	\$2,797.20				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	2,600	\$9,620.00				
10/01/2011		Optimization - NEC	198040	OSS REVENUE	253	\$936.10				
10/01/2011		Optimization - NEC	198041	OSS REVENUE	4,479	\$17,199.36				
10/01/2011		Optimization - NEC	198041	OSS REVENUE	40	\$153.60				
10/01/2011		Optimization - NEC	198041	OSS REVENUE	20	\$76.80				
10/01/2011		Optimization - NEC	198041	OSS REVENUE	431	\$1,655.04				
10/01/2011		Optimization - NEC	198041	OSS REVENUE	30	\$115.20				
10/01/2011		Optimization - NEC	198183	OSS REVENUE	4,000	\$15,240.00				
10/01/2011		Optimization - NEC	198387	OSS REVENUE	9,000	\$32,940.00				
10/01/2011		Optimization - NEC	198681	OSS REVENUE	100	\$382.00				
10/01/2011		Optimization - NEC	198852	OSS REVENUE	300	\$1,107.00				
10/01/2011		Optimization - NEC	198943	OSS REVENUE	300	\$1,176.00				
10/01/2011		Optimization - NEC	197494	OSS REVENUE	15,000	\$53,100.00				
10/01/2011		Optimization - NEC	199438	OSS REVENUE	8,700	\$42,891.00				
10/01/2011		Optimization - NEC	197518	OSS REVENUE	9,300	\$33,480.00				
10/01/2011		Optimization - NEC	198188	OSS REVENUE	2,500	\$9,600.00				
10/01/2011		Optimization - NEC	198188	OSS REVENUE	2,500	\$9,600.00				
10/01/2011		Optimization - NEC	198585	OSS REVENUE	2,500	\$9,575.00				
10/01/2011		Optimization - NEC	198585	OSS REVENUE	2,500	\$9,575.00				
10/01/2011		Optimization - NEC	198604	OSS REVENUE	9,800	\$37,485.00				

REDACTED VERSION

NARRAGANSETT

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National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2011		Optimization - NEC	198604	OSS REVENUE	200	\$765.00				
10/01/2011		Optimization - NEC	198677	OSS REVENUE	2,500	\$9,550.00				
10/01/2011		Optimization - NEC	198677	OSS REVENUE	500	\$1,910.00				
10/01/2011		Optimization - NEC	197760	OSS REVENUE	5,000	\$19,350.00				
10/01/2011		Optimization - NEC	197760	OSS REVENUE	5,000	\$19,350.00				
10/01/2011		Optimization - NEC	197909	OSS REVENUE	81	\$290.79				
10/01/2011		Optimization - NEC	197909	OSS REVENUE	13,445	\$48,267.55				
10/01/2011		Optimization - NEC	197909	OSS REVENUE	255	\$915.45				
10/01/2011		Optimization - NEC	198075	OSS REVENUE	2,000	\$7,600.00				
10/01/2011		Optimization - NEC	198075	OSS REVENUE	20,500	\$77,900.00				
10/01/2011		Optimization - NEC	198298	OSS REVENUE	2,000	\$7,360.00				
10/01/2011		Optimization - NEC	198298	OSS REVENUE	3,000	\$11,040.00				
10/01/2011		Optimization - NEC	198298	OSS REVENUE	5,000	\$18,400.00				
10/01/2011		Optimization - NEC	198397	OSS REVENUE	18,900	\$69,174.00				
10/01/2011		Optimization - NEC	198484	OSS REVENUE	6,000	\$23,910.00				
10/01/2011		Optimization - NEC	198593	OSS REVENUE	2,600	\$9,971.00				
10/01/2011		Optimization - NEC	198620	OSS REVENUE	5,654	\$21,541.74				
10/01/2011		Optimization - NEC	198660	OSS REVENUE	3,700	\$14,134.00				
10/01/2011		Optimization - NEC	198661	OSS REVENUE	5,000	\$19,150.00				
10/01/2011		Optimization - NEC	198766	OSS REVENUE	17,300	\$67,124.00				
10/01/2011		Optimization - NEC	198790	OSS REVENUE	3,700	\$14,356.00				
10/01/2011		Optimization - NEC	198853	OSS REVENUE	14,700	\$54,169.50				
10/01/2011		Optimization - NEC	199050	OSS REVENUE	6,000	\$24,630.00				
10/01/2011		Optimization - NEC	199050	OSS REVENUE	9,000	\$36,945.00				
					935,281	\$ 3,604,910.24				
	CAPACITY RELEASE OSS					\$ 36,603.22				
	CAPACITY RELEASE AMA					\$ -				
	LNG Sale									
	PRIOR PERIOD ADJUSTMENT					\$ 170.76				
	PROXY GAS COST RECOVERY				1,076,300	\$4,334,803.76				
	HEDGING GAIN/LOSS					\$ 11,085.78				
	STORAGE CARRY ADJUSTMENT						\$ 326.51			
	FINAL CLOSE TOTAL				2,011,581	\$ 7,987,573.76	2,011,583	\$ 7,765,656.46	(2)	\$ 221,917.30

NOVEMBER

Nov-2011		SPOT81	198742	OPTIMIZATION NEC			448,288	\$1,600,213.70		
Nov-2011		SPOT81	200098	OPTIMIZATION NEC			4,638	\$16,687.06		
Nov-2011		SPOT147	201015	OPTIMIZATION NEC			30,042	\$125,160.99		
Nov-2011		SPOT147	199797	OPTIMIZATION NEC			9,124	\$32,673.20		
Nov-2011		SPOT147	200948	OPTIMIZATION NEC			4,853	\$15,929.35		
Nov-2011		SPOT147	200949	OPTIMIZATION NEC			4,174	\$13,699.24		
Nov-2011		SPOT147	201229	OPTIMIZATION NEC			5,168	\$17,374.05		
Nov-2011		SPOT147	199653	OPTIMIZATION NEC			9,708	\$35,507.05		
Nov-2011		SPOT147	201190	OPTIMIZATION NEC			4,539	\$15,259.40		
Nov-2011		SPOT147	199953	OPTIMIZATION NEC			9,741	\$35,717.26		
Nov-2011		SPOT147	201188	OPTIMIZATION NEC			14,561	\$48,725.22		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

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Nov-2011		SPOT29	199662	OPTIMIZATION NEC			5,437	\$19,883.95		
Nov-2011		SPOT29	201070	OPTIMIZATION NEC			4,883	\$16,321.71		
Nov-2011		SPOT29	201074	OPTIMIZATION NEC			2,930	\$9,808.02		
Nov-2011		SPOT29	201504	OPTIMIZATION NEC			29,120	\$94,151.71		
Nov-2011		SPOT29	200933	OPTIMIZATION NEC			6,828	\$23,336.64		
Nov-2011		SPOT29	200965	OPTIMIZATION NEC			73	\$250.25		
Nov-2011		SPOT29	200832	OPTIMIZATION NEC			18,904	\$66,318.09		
Nov-2011		SPOT29	199626	OPTIMIZATION NEC			3,690	\$14,273.69		
Nov-2011		SPOT29	200159	OPTIMIZATION NEC			102	\$385.02		
Nov-2011		SPOT29	200221	OPTIMIZATION NEC			9,706	\$34,658.72		
Nov-2011		SPOT29	199548	OPTIMIZATION NEC			9,717	\$37,992.07		
Nov-2011		SPOT29	199555	OPTIMIZATION NEC			586	\$2,266.80		
Nov-2011		SPOT29	200075	OPTIMIZATION NEC			36,004	\$128,729.58		
Nov-2011		#N/A	201436	OPTIMIZATION NEC			6,019	\$20,324.41		
Nov-2011		#N/A	201118	OPTIMIZATION NEC			9,765	\$32,443.43		
Nov-2011		SPOT91	201793	OPTIMIZATION NEC			9,707	\$31,834.24		
Nov-2011		SPOT91	201665	OPTIMIZATION NEC			4,854	\$15,139.21		
Nov-2011		SPOT94	200549	OPTIMIZATION NEC			16,999	\$64,022.92		
Nov-2011		SPOT94	199716	OPTIMIZATION NEC			26	\$91.84		
Nov-2011		SPOT94	200314	OPTIMIZATION NEC			3,002	\$10,319.33		
Nov-2011		SPOT94	199875	OPTIMIZATION NEC			1,569	\$5,434.67		
Nov-2011		SPOT94	199877	OPTIMIZATION NEC			6,831	\$23,910.34		
Nov-2011		SPOT94	200148	OPTIMIZATION NEC			16,117	\$57,674.64		
Nov-2011		SPOT94	199718	OPTIMIZATION NEC			4,878	\$17,177.42		
Nov-2011		SPOT94	199774	OPTIMIZATION NEC			6,132	\$21,280.75		
Nov-2011		SPOT94	201719	OPTIMIZATION NEC			6,123	\$18,362.27		
Nov-2011		SPOT94	199622	OPTIMIZATION NEC			4,878	\$18,086.40		
Nov-2011		SPOT94	199869	OPTIMIZATION NEC			6,122	\$21,194.52		
Nov-2011		SPOT94	199873	OPTIMIZATION NEC			1,878	\$6,544.41		
Nov-2011		SPOT94	199994	OPTIMIZATION NEC			6,122	\$21,438.26		
Nov-2011		SPOT94	199997	OPTIMIZATION NEC			3,440	\$12,201.66		
Nov-2011		SPOT94	200051	OPTIMIZATION NEC			34	\$120.63		
Nov-2011		SPOT94	200560	OPTIMIZATION NEC			6,116	\$21,936.55		
Nov-2011		SPOT94	200561	OPTIMIZATION NEC			3,842	\$14,135.70		
Nov-2011		SPOT94	200548	OPTIMIZATION NEC			6,001	\$22,599.77		
Nov-2011		21066	199969	OPTIMIZATION NEC			687	\$2,521.60		
Nov-2011		21066	199867	OPTIMIZATION NEC			8,153	\$29,798.02		
Nov-2011		21066	201232	OPTIMIZATION NEC			3,495	\$12,396.06		
Nov-2011		21066	201235	OPTIMIZATION NEC			9,928	\$34,623.75		
Nov-2011		21066	202059	OPTIMIZATION NEC			19,002	\$55,401.20		
Nov-2011		21066	202064	OPTIMIZATION NEC			5,997	\$17,543.87		
Nov-2011		21066	199946	OPTIMIZATION NEC			3,167	\$11,575.22		
Nov-2011		21066	201020	OPTIMIZATION NEC			2,978	\$10,445.08		
Nov-2011		21066	199956	OPTIMIZATION NEC			4,379	\$16,077.42		
Nov-2011		#N/A	200670	OPTIMIZATION NEC			399	\$1,520.14		
Nov-2011		#N/A	201422	OPTIMIZATION NEC			1,741	\$5,954.37		
Nov-2011		#N/A	199627	OPTIMIZATION NEC			1,741	\$6,874.49		
Nov-2011		#N/A	200288	OPTIMIZATION NEC			1,742	\$6,322.13		
Nov-2011		#N/A	200028	OPTIMIZATION NEC			908	\$3,440.95		
Nov-2011		#N/A	200669	OPTIMIZATION NEC			1,342	\$5,111.55		
Nov-2011		SPOT100	201079	OPTIMIZATION NEC			9,469	\$31,460.40		
Nov-2011		SPOT100	201506	OPTIMIZATION NEC			20,675	\$66,900.99		
Nov-2011		SPOT100	201200	OPTIMIZATION NEC			971	\$3,275.85		
Nov-2011		SPOT100	202001	OPTIMIZATION NEC			14,560	\$42,950.53		
Nov-2011		SPOT100	200809	OPTIMIZATION NEC			8,737	\$29,886.98		
Nov-2011		SPOT100	200810	OPTIMIZATION NEC			4,077	\$13,947.26		
Nov-2011		SPOT100	201972	OPTIMIZATION NEC			26,694	\$79,361.39		
Nov-2011		SPOT100	201054	OPTIMIZATION NEC			296	\$983.04		
Nov-2011		SPOT100	201662	OPTIMIZATION NEC			9,903	\$29,891.38		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Nov-2011		SPOT106	199761	OPTIMIZATION NEC			4,834	\$17,204.72		
Nov-2011		SPOT106	199764	OPTIMIZATION NEC			87	\$309.73		
Nov-2011		SPOT242	199623	OPTIMIZATION NEC			5,001	\$19,215.89		
Nov-2011		SPOT242	200562	OPTIMIZATION NEC			6,800	\$26,406.54		
Nov-2011		SPOT242	202338	OPTIMIZATION NEC			8,806	\$32,681.77		
Nov-2011		SPOT220	201491	OPTIMIZATION NEC			7,280	\$23,500.44		
Nov-2011		#N/A	202120	OPTIMIZATION NEC			10,000	\$31,353.00		
Nov-2011		671093	201150	OPTIMIZATION NEC			199	\$686.36		
Nov-2011		671093	202324	OPTIMIZATION NEC			1,986	\$7,503.94		
Nov-2011		671093	202345	OPTIMIZATION NEC			18	\$67.54		
Nov-2011		671093	202067	OPTIMIZATION NEC			11,000	\$32,071.33		
Nov-2011		671093	201852	OPTIMIZATION NEC			70	\$238.71		
Nov-2011		671093	201853	OPTIMIZATION NEC			353	\$1,200.27		
Nov-2011		SPOT035	202000	OPTIMIZATION NEC			9,707	\$28,633.69		
Nov-2011		SPOT247	201532	OPTIMIZATION NEC			12,399	\$39,962.04		
Nov-2011		SPOT247	201676	OPTIMIZATION NEC			4,854	\$15,264.23		
Nov-2011		SPOT247	201775	OPTIMIZATION NEC			2,524	\$7,937.40		
Nov-2011		SPOT247	202314	OPTIMIZATION NEC			8,121	\$28,639.72		
Nov-2011		SPOT247	201000	OPTIMIZATION NEC			4,954	\$17,781.67		
Nov-2011		SPOT247	201855	OPTIMIZATION NEC			9,683	\$31,754.65		
Nov-2011		SPOT247	201889	OPTIMIZATION NEC			2,427	\$7,958.56		
Nov-2011		SPOT247	200695	OPTIMIZATION NEC			1,000	\$4,244.94		
Nov-2011		SPOT247	202321	OPTIMIZATION NEC			8,595	\$30,490.80		
Nov-2011		SPOT247	202320	OPTIMIZATION NEC			1,100	\$3,740.00		
Nov-2011		SPOT247	200224	OPTIMIZATION NEC			4,272	\$15,270.73		
Nov-2011		SPOT247	199970	OPTIMIZATION NEC			8,962	\$32,399.88		
Nov-2011		SPOT247	201581	OPTIMIZATION NEC			2,161	\$6,963.79		
Nov-2011		SPOT247	201796	OPTIMIZATION NEC			24	\$79.59		
Nov-2011		SPOT247	202267	OPTIMIZATION NEC			1,586	\$5,593.75		
Nov-2011		SPOT237	202089	OPTIMIZATION NEC			5,000	\$14,000.00		
Nov-2011		SPOT89	200315	OPTIMIZATION NEC			9,500	\$32,814.14		
Nov-2011		SPOT89	201405	OPTIMIZATION NEC			992	\$3,502.58		
Nov-2011		SPOT89	202271	OPTIMIZATION NEC			4,853	\$17,166.72		
Nov-2011		SPOT89	201222	OPTIMIZATION NEC			900	\$3,586.50		
Nov-2011		SPOT89	201159	OPTIMIZATION NEC			4,998	\$17,076.12		
Nov-2011		SPOT89	201406	OPTIMIZATION NEC			4,400	\$15,529.39		
Nov-2011		SPOT89	199621	OPTIMIZATION NEC			6,122	\$22,425.80		
Nov-2011		SPOT89	200003	OPTIMIZATION NEC			4,405	\$15,917.61		
Nov-2011		SPOT89	200149	OPTIMIZATION NEC			8,999	\$31,399.64		
Nov-2011		SPOT89	201110	OPTIMIZATION NEC			9,995	\$34,148.85		
Nov-2011		SPOT89	201249	OPTIMIZATION NEC			15,999	\$55,904.83		
Nov-2011		SPOT89	201358	OPTIMIZATION NEC			11,000	\$38,658.47		
Nov-2011		SPOT89	201547	OPTIMIZATION NEC			5,016	\$16,667.75		
Nov-2011		SPOT89	201551	OPTIMIZATION NEC			3,009	\$9,999.33		
Nov-2011		SPOT89	201552	OPTIMIZATION NEC			5,016	\$16,667.75		
Nov-2011		SPOT186	201877	OPTIMIZATION NEC			5,436	\$18,297.72		
Nov-2011		SPOT186	201831	OPTIMIZATION NEC			3,400	\$11,446.52		
Nov-2011		SPOT186	202286	OPTIMIZATION NEC			4,947	\$18,360.54		
Nov-2011		SPOT186	202339	OPTIMIZATION NEC			247	\$917.99		
Nov-2011		SPOT58	201314	OPTIMIZATION NEC			1,875	\$6,598.10		
Nov-2011		SPOT58	201632	OPTIMIZATION NEC			2,271	\$7,966.79		
Nov-2011		SPOT58	201477	OPTIMIZATION NEC			2,723	\$9,910.21		
Nov-2011		SPOT58	202133	OPTIMIZATION NEC			10,000	\$32,498.32		
Nov-2011		SPOT73	199162	OPTIMIZATION NEC			138,817	\$509,886.87		
Nov-2011		#N/A	201669	OPTIMIZATION NEC			8,269	\$25,833.73		
Nov-2011		#N/A	201688	OPTIMIZATION NEC			5,242	\$16,593.35		
Nov-2011		#N/A	200829	OPTIMIZATION NEC			14,122	\$48,380.04		
Nov-2011		#N/A	200791	OPTIMIZATION NEC			15,001	\$51,393.19		
Nov-2011		#N/A	201717	OPTIMIZATION NEC			1,439	\$4,494.67		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Nov-2011		SPOT235	199794	OPTIMIZATION NEC			4,756	\$16,909.30		
Nov-2011		SPOT235	199861	OPTIMIZATION NEC			707	\$2,512.24		
Nov-2011		SPOT235	201336	OPTIMIZATION NEC			4,854	\$16,390.65		
Nov-2011		SPOT235	199793	OPTIMIZATION NEC			9,000	\$31,996.54		
Nov-2011		SPOT90	200574	OPTIMIZATION NEC			10,000	\$38,306.70		
Nov-2011		SPOT90	199705	OPTIMIZATION NEC			46	\$167.12		
Nov-2011		SPOT90	200913	OPTIMIZATION NEC			9,706	\$32,758.77		
Nov-2011		SPOT90	200914	OPTIMIZATION NEC			4,853	\$16,304.36		
Nov-2011		SPOT90	199707	OPTIMIZATION NEC			9,928	\$36,456.12		
Nov-2011		SPOT90	199775	OPTIMIZATION NEC			27	\$100.67		
Nov-2011		SPOT90	200289	OPTIMIZATION NEC			4,964	\$18,014.53		
Nov-2011		SPOT90	200673	OPTIMIZATION NEC			6,385	\$24,414.28		
Nov-2011		SPOT90	201420	OPTIMIZATION NEC			3,495	\$12,720.08		
Nov-2011		SPOT90	201457	OPTIMIZATION NEC			9,531	\$33,723.87		
Nov-2011		SPOT90	201716	OPTIMIZATION NEC			7,149	\$23,636.90		
Nov-2011		SPOT90	200057	OPTIMIZATION NEC			2,416	\$8,728.23		
Nov-2011		SPOT90	201542	OPTIMIZATION NEC			10,484	\$35,784.64		
Nov-2011		SPOT90	202048	OPTIMIZATION NEC			17,473	\$53,881.03		
Nov-2011		SPOT90	202206	OPTIMIZATION NEC			3,495	\$12,072.05		
Nov-2011		SPOT90	202323	OPTIMIZATION NEC			3,495	\$13,116.08		
Nov-2011		SPOT90	200143	OPTIMIZATION NEC			10,084	\$38,763.29		
Nov-2011		SPOT90	200029	OPTIMIZATION NEC			2,300	\$8,784.98		
Nov-2011		SPOT90	200027	OPTIMIZATION NEC			3,167	\$11,999.27		
Nov-2011		SPOT90	201887	OPTIMIZATION NEC			3,495	\$12,144.31		
Nov-2011		SPOT90	199629	OPTIMIZATION NEC			4,401	\$17,035.60		
Nov-2011		SPOT90	199766	OPTIMIZATION NEC			612	\$2,259.86		
Nov-2011		SPOT90	199972	OPTIMIZATION NEC			3,929	\$14,884.36		
Nov-2011		SPOT90	200161	OPTIMIZATION NEC			10,511	\$39,367.95		
Nov-2011		SPOT90	200297	OPTIMIZATION NEC			5,033	\$18,723.05		
Nov-2011		SPOT90	200426	OPTIMIZATION NEC			4,865	\$18,389.24		
Nov-2011		SPOT90	200428	OPTIMIZATION NEC			7,601	\$28,425.99		
Nov-2011		SPOT90	200733	OPTIMIZATION NEC			1,000	\$3,792.71		
Nov-2011		SPOT90	201585	OPTIMIZATION NEC			14,148	\$47,630.95		
Nov-2011		SPOT90	201893	OPTIMIZATION NEC			4,048	\$13,564.41		
Nov-2011		SPOT90	199631	OPTIMIZATION NEC			4,300	\$16,643.63		
Nov-2011		SPOT90	199708	OPTIMIZATION NEC			3,167	\$11,702.84		
Nov-2011		SPOT90	200732	OPTIMIZATION NEC			3,167	\$12,110.34		
Nov-2011		SPOT90	200162	OPTIMIZATION NEC			9,501	\$35,586.22		
Nov-2011		SPOT90	201980	OPTIMIZATION NEC			97,068	\$291,836.72		
Nov-2011		SPOT90	200485	OPTIMIZATION NEC			986	\$4,025.43		
Nov-2011		SPOT90	200222	OPTIMIZATION NEC			9,706	\$34,708.71		
Nov-2011		SPOT90	202117	OPTIMIZATION NEC			7,500	\$23,583.98		
Nov-2011		SPOT90	200214	OPTIMIZATION NEC			2,767	\$12,313.15		
Nov-2011		SPOT90	202391	OPTIMIZATION NEC			4,000	\$15,400.00		
Nov-2011		SPOT90	201472	OPTIMIZATION NEC			1,082	\$3,783.58		
Nov-2011		SPOT90	201916	OPTIMIZATION NEC			3,500	\$11,678.00		
Nov-2011		SPOT90	201321	OPTIMIZATION NEC			5,000	\$18,189.11		
Nov-2011		SPOT90	199646	OPTIMIZATION NEC			5,000	\$19,050.69		
Nov-2011		SPOT90	200163	OPTIMIZATION NEC			5,957	\$22,358.50		
Nov-2011		SPOT90	199654	OPTIMIZATION NEC			5,294	\$19,389.26		
Nov-2011		SPOT90	202096	OPTIMIZATION NEC			4,552	\$13,637.95		
Nov-2011		SPOT1	199165	OPTIMIZATION NEC			142,664	\$533,083.08		
Nov-2011		SPOT74	201413	OPTIMIZATION NEC			2,474	\$8,188.82		
Nov-2011		SPOT74	202040	OPTIMIZATION NEC			3,533	\$10,504.56		
Nov-2011		SPOT74	200629	OPTIMIZATION NEC			9,708	\$36,008.74		
Nov-2011		SPOT74	201792	OPTIMIZATION NEC			14,269	\$46,796.33		
Nov-2011		SPOT74	202262	OPTIMIZATION NEC			19,413	\$69,266.96		
Nov-2011		SPOT74	201489	OPTIMIZATION NEC			14,560	\$47,000.87		
Nov-2011		SPOT74	201334	OPTIMIZATION NEC			9,708	\$32,781.30		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Nov-2011		SPOT74	202039	OPTIMIZATION NEC			18,307	\$54,427.49		
Nov-2011		SPOT67	200570	OPTIMIZATION NEC			1,689	\$6,486.81		
Nov-2011		SPOT67	199163	OPTIMIZATION NEC			144,841	\$532,015.96		
Nov-2011		SPOT67	199166	OPTIMIZATION NEC			39,880	\$150,029.40		
Nov-2011		SPOT67	199709	OPTIMIZATION NEC			1,742	\$6,387.93		
Nov-2011		SPOT67	199863	OPTIMIZATION NEC			1,741	\$6,279.08		
Nov-2011		SPOT67	200830	OPTIMIZATION NEC			5,212	\$18,434.86		
Nov-2011		SPOT67	200972	OPTIMIZATION NEC			1,741	\$5,899.36		
Nov-2011		SPOT67	201121	OPTIMIZATION NEC			1,746	\$5,850.91		
Nov-2011		SPOT67	201715	OPTIMIZATION NEC			1,742	\$5,586.06		
Nov-2011		SPOT67	201539	OPTIMIZATION NEC			5,226	\$17,239.29		
Nov-2011		SPOT67	199971	OPTIMIZATION NEC			1,742	\$6,451.46		
Nov-2011		SPOT67	200140	OPTIMIZATION NEC			5,225	\$19,390.33		
Nov-2011		SPOT67	201234	OPTIMIZATION NEC			1,741	\$6,009.75		
Nov-2011		SPOT67	201884	OPTIMIZATION NEC			1,741	\$5,829.79		
Nov-2011		SPOT67	202043	OPTIMIZATION NEC			8,698	\$26,649.98		
Nov-2011		SPOT67	202202	OPTIMIZATION NEC			1,507	\$5,022.06		
Nov-2011		SPOT67	202322	OPTIMIZATION NEC			1,647	\$5,987.82		
Nov-2011		SPOT67	202341	OPTIMIZATION NEC			1,400	\$5,224.32		
Nov-2011		SPOT67	200425	OPTIMIZATION NEC			1,742	\$6,561.46		
Nov-2011		SPOT158	201507	OPTIMIZATION NEC			29,120	\$94,151.71		
Nov-2011		SPOT158	201508	OPTIMIZATION NEC			1,165	\$3,766.07		
Nov-2011		SPOT158	201798	OPTIMIZATION NEC			2,718	\$8,927.58		
Nov-2011		SPOT158	200630	OPTIMIZATION NEC			9,708	\$36,008.74		
Nov-2011		SPOT107	199164	OPTIMIZATION NEC			176,070	\$661,910.00		
Nov-2011		SPOT107	201998	OPTIMIZATION NEC			24,267	\$71,709.19		
Nov-2011		SPOT107	202340	OPTIMIZATION NEC			992	\$3,703.15		
Nov-2011		SPOT107	200404	OPTIMIZATION NEC			16,400	\$62,692.12		
Nov-2011		SPOT189	201058	OPTIMIZATION NEC			4,883	\$16,246.71		
Nov-2011		SPOT189	201354	OPTIMIZATION NEC			8,543	\$28,715.55		
Nov-2011		SPOT189	201393	OPTIMIZATION NEC			6,286	\$21,225.89		
Nov-2011		SPOT189	201671	OPTIMIZATION NEC			9,222	\$28,907.06		
Nov-2011		SPOT189	201191	OPTIMIZATION NEC			3,689	\$12,400.71		
Nov-2011		SPOT189	200097	OPTIMIZATION NEC			10,142	\$36,345.36		
Nov-2011		SPOT189	200774	OPTIMIZATION NEC			29,123	\$101,573.35		
Nov-2011		SPOT189	199546	OPTIMIZATION NEC			9,717	\$37,992.07		
Nov-2011		SPOT189	201346	OPTIMIZATION NEC			3,422	\$11,555.41		
Nov-2011		SPOT243	200693	OPTIMIZATION NEC			16,434	\$62,575.30		
Nov-2011		SPOT245	201076	OPTIMIZATION NEC			2,832	\$9,495.59		
Nov-2011		SPOT66	199706	OPTIMIZATION NEC			3,275	\$11,993.39		
Nov-2011		SPOT66	201056	OPTIMIZATION NEC			9,765	\$32,543.43		
Nov-2011		SPOT66	201057	OPTIMIZATION NEC			4,883	\$16,271.71		
Nov-2011		SPOT66	200316	OPTIMIZATION NEC			2,378	\$8,752.04		
Nov-2011		SPOT66	200966	OPTIMIZATION NEC			12,553	\$42,217.13		
Nov-2011		SPOT66	201721	OPTIMIZATION NEC			6,400	\$21,034.67		
Nov-2011		SPOT66	201403	OPTIMIZATION NEC			3,742	\$14,045.12		
Nov-2011		SPOT66	202091	OPTIMIZATION NEC			49,912	\$151,437.25		
Nov-2011		SPOT66	200166	OPTIMIZATION NEC			24,171	\$90,656.65		
Nov-2011		SPOT66	201238	OPTIMIZATION NEC			3,742	\$13,621.07		
Nov-2011		SPOT66	201545	OPTIMIZATION NEC			11,226	\$38,435.06		
Nov-2011		SPOT66	201892	OPTIMIZATION NEC			3,742	\$12,966.01		
Nov-2011		SPOT66	202051	OPTIMIZATION NEC			18,709	\$58,661.29		
Nov-2011		SPOT66	202198	OPTIMIZATION NEC			38,827	\$128,933.84		
Nov-2011		SPOT66	202201	OPTIMIZATION NEC			3,774	\$12,493.50		
Nov-2011		SPOT66	200620	OPTIMIZATION NEC			986	\$4,067.80		
Nov-2011		SPOT66	201109	OPTIMIZATION NEC			992	\$3,408.93		
Nov-2011		SPOT66	201250	OPTIMIZATION NEC			92	\$366.16		
Nov-2011		SPOT66	201856	OPTIMIZATION NEC			922	\$3,142.80		
Nov-2011		SPOT66	202232	OPTIMIZATION NEC			992	\$3,312.01		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2011		OPTIMIZATION NEC	201655	OSS REVENUE	2,500	\$9,125.00				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	100	\$375.00				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	45	\$168.75				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	100	\$375.00				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	4,706	\$17,647.50				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	1,434	\$5,377.50				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	9	\$33.75				
11/01/2011		OPTIMIZATION NEC	201675	OSS REVENUE	6	\$22.50				
11/01/2011		OPTIMIZATION NEC	202011	OSS REVENUE	19,000	\$70,490.00				
11/01/2011		OPTIMIZATION NEC	202022	OSS REVENUE	19,000	\$69,730.00				
11/01/2011		OPTIMIZATION NEC	202076	OSS REVENUE	6,000	\$22,020.00				
11/01/2011		OPTIMIZATION NEC	202146	OSS REVENUE	500	\$1,845.00				
11/01/2011		OPTIMIZATION NEC	202146	OSS REVENUE	8,500	\$31,365.00				
11/01/2011		OPTIMIZATION NEC	202163	OSS REVENUE	1,200	\$4,428.00				
11/01/2011		OPTIMIZATION NEC	202163	OSS REVENUE	3,000	\$11,070.00				
11/01/2011		OPTIMIZATION NEC	202163	OSS REVENUE	1,200	\$4,428.00				
11/01/2011		OPTIMIZATION NEC	202163	OSS REVENUE	2,500	\$9,225.00				
11/01/2011		OPTIMIZATION NEC	202163	OSS REVENUE	2,100	\$7,749.00				
11/01/2011		OPTIMIZATION NEC	202260	OSS REVENUE	4,500	\$17,775.00				
11/01/2011		OPTIMIZATION NEC	202260	OSS REVENUE	500	\$1,975.00				
11/01/2011		OPTIMIZATION NEC	202309	OSS REVENUE	800	\$3,120.00				
11/01/2011		OPTIMIZATION NEC	200419	OSS REVENUE	1,000	\$4,210.00				
11/01/2011		OPTIMIZATION NEC	201097	OSS REVENUE	1,000	\$3,825.00				
11/01/2011		OPTIMIZATION NEC	201371	OSS REVENUE	1,000	\$3,940.00				
11/01/2011		OPTIMIZATION NEC	202173	OSS REVENUE	1,000	\$3,950.00				
11/01/2011		OPTIMIZATION NEC	202289	OSS REVENUE	1,000	\$4,000.00				
11/01/2011		OPTIMIZATION NEC	199569	OSS REVENUE	5,000	\$22,500.00				
11/01/2011		OPTIMIZATION NEC	199720	OSS REVENUE	5,000	\$22,000.00				
11/01/2011		OPTIMIZATION NEC	199798	OSS REVENUE	2,500	\$10,500.00				
11/01/2011		OPTIMIZATION NEC	199798	OSS REVENUE	1,400	\$5,880.00				
11/01/2011		OPTIMIZATION NEC	199798	OSS REVENUE	4,500	\$18,900.00				
11/01/2011		OPTIMIZATION NEC	200227	OSS REVENUE	8,358	\$34,434.96				
11/01/2011		OPTIMIZATION NEC	200227	OSS REVENUE	1,642	\$6,765.04				
11/01/2011		OPTIMIZATION NEC	200363	OSS REVENUE	5,000	\$20,350.00				
11/01/2011		OPTIMIZATION NEC	200372	OSS REVENUE	5,000	\$20,200.00				
11/01/2011		OPTIMIZATION NEC	200543	OSS REVENUE	5,000	\$19,825.00				
11/01/2011		OPTIMIZATION NEC	200665	OSS REVENUE	233	\$1,008.89				
11/01/2011		OPTIMIZATION NEC	200665	OSS REVENUE	100	\$433.00				
11/01/2011		OPTIMIZATION NEC	200734	OSS REVENUE	1,000	\$4,330.00				
11/01/2011		OPTIMIZATION NEC	200734	OSS REVENUE	367	\$1,589.11				
11/01/2011		OPTIMIZATION NEC	200734	OSS REVENUE	1,700	\$7,361.00				
11/01/2011		OPTIMIZATION NEC	200811	OSS REVENUE	1,500	\$5,805.00				
11/01/2011		OPTIMIZATION NEC	200811	OSS REVENUE	100	\$387.00				
11/01/2011		OPTIMIZATION NEC	200811	OSS REVENUE	3,200	\$12,384.00				
11/01/2011		OPTIMIZATION NEC	201242	OSS REVENUE	200	\$769.00				
11/01/2011		OPTIMIZATION NEC	201242	OSS REVENUE	800	\$3,076.00				
11/01/2011		OPTIMIZATION NEC	201423	OSS REVENUE	1,175	\$4,582.50				
11/01/2011		OPTIMIZATION NEC	201423	OSS REVENUE	3,560	\$13,884.00				
11/01/2011		OPTIMIZATION NEC	201423	OSS REVENUE	265	\$1,033.50				
11/01/2011		OPTIMIZATION NEC	201523	OSS REVENUE	1,200	\$4,380.00				
11/01/2011		OPTIMIZATION NEC	201523	OSS REVENUE	12,900	\$47,085.00				
11/01/2011		OPTIMIZATION NEC	201523	OSS REVENUE	900	\$3,285.00				
11/01/2011		OPTIMIZATION NEC	201698	OSS REVENUE	835	\$3,198.05				
11/01/2011		OPTIMIZATION NEC	201698	OSS REVENUE	5,000	\$19,150.00				
11/01/2011		OPTIMIZATION NEC	201698	OSS REVENUE	800	\$3,064.00				
11/01/2011		OPTIMIZATION NEC	201698	OSS REVENUE	1,265	\$4,844.95				
11/01/2011		OPTIMIZATION NEC	201698	OSS REVENUE	1,100	\$4,213.00				
11/01/2011		OPTIMIZATION NEC	201997	OSS REVENUE	2,000	\$7,440.00				
11/01/2011		OPTIMIZATION NEC	201997	OSS REVENUE	1,650	\$6,138.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	3,170		\$11,792.40		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	925		\$3,441.00		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	3,500		\$13,020.00		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	26,000		\$96,720.00		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	2,875		\$10,695.00		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	2,320		\$8,630.40		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	1,165		\$4,333.80		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	1,770		\$6,584.40		
11/01/2011		OPTIMIZATION NEC	201997 OSS REVENUE	4,625		\$17,205.00		
11/01/2011		OPTIMIZATION NEC	202037 OSS REVENUE	11,000		\$41,800.00		
11/01/2011		OPTIMIZATION NEC	202148 OSS REVENUE	3,800		\$14,003.00		
11/01/2011		OPTIMIZATION NEC	202148 OSS REVENUE	3,700		\$13,634.50		
11/01/2011		OPTIMIZATION NEC	202148 OSS REVENUE	2,500		\$9,212.50		
11/01/2011		OPTIMIZATION NEC	202255 OSS REVENUE	15		\$68.40		
11/01/2011		OPTIMIZATION NEC	200361 OSS REVENUE	10,000		\$40,600.00		
11/01/2011		OPTIMIZATION NEC	200905 OSS REVENUE	10,000		\$35,500.00		
11/01/2011		OPTIMIZATION NEC	200907 OSS REVENUE	10,000		\$35,500.00		
11/01/2011		OPTIMIZATION NEC	201059 OSS REVENUE	10,000		\$35,000.00		
11/01/2011		OPTIMIZATION NEC	201060 OSS REVENUE	10,000		\$34,800.00		
11/01/2011		OPTIMIZATION NEC	201206 OSS REVENUE	5,000		\$19,625.00		
11/01/2011		OPTIMIZATION NEC	201224 OSS REVENUE	2,000		\$7,740.00		
11/01/2011		OPTIMIZATION NEC	201339 OSS REVENUE	3,000		\$12,390.00		
11/01/2011		OPTIMIZATION NEC	201483 OSS REVENUE	30,000		\$107,100.00		
11/01/2011		OPTIMIZATION NEC	201971 OSS REVENUE	50,000		\$190,000.00		
11/01/2011		OPTIMIZATION NEC	201974 OSS REVENUE	15,000		\$55,500.00		
11/01/2011		OPTIMIZATION NEC	202265 OSS REVENUE	6,500		\$26,000.00		
11/01/2011		OPTIMIZATION NEC	199778 OSS REVENUE	5,000		\$22,050.00		
11/01/2011		OPTIMIZATION NEC	200070 OSS REVENUE	2,552		\$11,994.40		
11/01/2011		OPTIMIZATION NEC	202156 OSS REVENUE	5,000		\$18,250.00		
11/01/2011		OPTIMIZATION NEC	202283 OSS REVENUE	5,000		\$19,825.00		
11/01/2011		OPTIMIZATION NEC	199726 OSS REVENUE	1,633		\$7,430.15		
11/01/2011		OPTIMIZATION NEC	199767 OSS REVENUE	3,167		\$14,409.85		
11/01/2011		OPTIMIZATION NEC	200094 OSS REVENUE	15,000		\$66,750.00		
11/01/2011		OPTIMIZATION NEC	200635 OSS REVENUE	5,000		\$21,750.00		
11/01/2011		OPTIMIZATION NEC	201556 OSS REVENUE	1,677		\$6,255.21		
11/01/2011		OPTIMIZATION NEC	201556 OSS REVENUE	8,100		\$30,213.00		
11/01/2011		OPTIMIZATION NEC	201556 OSS REVENUE	524		\$1,954.52		
11/01/2011		OPTIMIZATION NEC	201556 OSS REVENUE	241		\$898.93		
11/01/2011		OPTIMIZATION NEC	199703 OSS REVENUE	3,858		\$14,390.34		
11/01/2011		OPTIMIZATION NEC	199703 OSS REVENUE	57		\$245.10		
11/01/2011		OPTIMIZATION NEC	199703 OSS REVENUE	271		\$1,165.30		
11/01/2011		OPTIMIZATION NEC	199703 OSS REVENUE	3		\$12.90		
11/01/2011		OPTIMIZATION NEC	199866 OSS REVENUE	475		\$2,042.50		
11/01/2011		OPTIMIZATION NEC	199866 OSS REVENUE	170		\$710.60		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	548		\$2,290.64		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	28		\$131.60		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	265		\$1,245.50		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	124		\$582.80		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	264		\$1,240.80		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	38		\$178.60		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	4		\$18.80		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	4		\$18.80		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	339		\$1,593.30		
11/01/2011		OPTIMIZATION NEC	200024 OSS REVENUE	158		\$742.60		
11/01/2011		OPTIMIZATION NEC	200423 OSS REVENUE	655		\$3,078.50		
11/01/2011		OPTIMIZATION NEC	200423 OSS REVENUE	159		\$667.80		
11/01/2011		OPTIMIZATION NEC	200423 OSS REVENUE	75		\$315.00		
11/01/2011		OPTIMIZATION NEC	200662 OSS REVENUE	31		\$130.20		
11/01/2011		OPTIMIZATION NEC	200662 OSS REVENUE	68		\$290.36		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2011		OPTIMIZATION NEC	200662	OSS REVENUE	243	\$1,037.61				
11/01/2011		OPTIMIZATION NEC	200662	OSS REVENUE	152	\$649.04				
11/01/2011		OPTIMIZATION NEC	200662	OSS REVENUE	326	\$1,392.02				
11/01/2011		OPTIMIZATION NEC	200662	OSS REVENUE	18	\$76.86				
11/01/2011		OPTIMIZATION NEC	200662	OSS REVENUE	327	\$1,396.29				
11/01/2011		OPTIMIZATION NEC	200662	OSS REVENUE	153	\$653.31				
11/01/2011		OPTIMIZATION NEC	200821	OSS REVENUE	265	\$1,131.55				
11/01/2011		OPTIMIZATION NEC	200821	OSS REVENUE	182	\$733.46				
11/01/2011		OPTIMIZATION NEC	200826	OSS REVENUE	118	\$475.54				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	13,200	\$53,196.00				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	53	\$214.65				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	202	\$818.10				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	325	\$1,316.25				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	420	\$1,701.00				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	19	\$76.95				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	352	\$1,425.60				
11/01/2011		OPTIMIZATION NEC	201268	OSS REVENUE	161	\$652.05				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	76	\$307.80				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	63	\$255.15				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	222	\$899.10				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	325	\$1,316.25				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	408	\$1,652.40				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	19	\$76.95				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	333	\$1,348.65				
11/01/2011		OPTIMIZATION NEC	201399	OSS REVENUE	156	\$631.80				
11/01/2011		OPTIMIZATION NEC	201806	OSS REVENUE	224	\$907.20				
11/01/2011		OPTIMIZATION NEC	201806	OSS REVENUE	172	\$684.56				
11/01/2011		OPTIMIZATION NEC	201806	OSS REVENUE	115	\$457.70				
11/01/2011		OPTIMIZATION NEC	201851	OSS REVENUE	13	\$51.74				
11/01/2011		OPTIMIZATION NEC	201851	OSS REVENUE	52	\$206.96				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	1	\$3.98				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	53	\$209.35				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	182	\$718.90				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	218	\$861.10				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	416	\$1,643.20				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	19	\$75.05				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	344	\$1,358.80				
11/01/2011		OPTIMIZATION NEC	201882	OSS REVENUE	150	\$592.50				
11/01/2011		OPTIMIZATION NEC	202208	OSS REVENUE	207	\$817.65				
11/01/2011		OPTIMIZATION NEC	202208	OSS REVENUE	24	\$88.80				
11/01/2011		OPTIMIZATION NEC	202208	OSS REVENUE	15	\$55.50				
11/01/2011		OPTIMIZATION NEC	202208	OSS REVENUE	150	\$555.00				
11/01/2011		OPTIMIZATION NEC	202208	OSS REVENUE	37	\$136.90				
11/01/2011		OPTIMIZATION NEC	199655	OSS REVENUE	80	\$296.00				
11/01/2011		OPTIMIZATION NEC	199655	OSS REVENUE	1	\$4.28				
11/01/2011		OPTIMIZATION NEC	200120	OSS REVENUE	4,699	\$20,111.72				
11/01/2011		OPTIMIZATION NEC	200956	OSS REVENUE	900	\$3,978.00				
11/01/2011		OPTIMIZATION NEC	201117	OSS REVENUE	1,400	\$4,914.00				
11/01/2011		OPTIMIZATION NEC	201230	OSS REVENUE	5,000	\$17,450.00				
11/01/2011		OPTIMIZATION NEC	201453	OSS REVENUE	5,000	\$19,300.00				
11/01/2011		OPTIMIZATION NEC	201630	OSS REVENUE	4,000	\$15,600.00				
11/01/2011		OPTIMIZATION NEC	201850	OSS REVENUE	3,000	\$11,100.00				
11/01/2011		OPTIMIZATION NEC	202282	OSS REVENUE	9,000	\$36,720.00				
11/01/2011		OPTIMIZATION NEC	200056	OSS REVENUE	1,100	\$3,756.50				
11/01/2011		OPTIMIZATION NEC	201533	OSS REVENUE	1,400	\$6,524.00				
11/01/2011		OPTIMIZATION NEC	202329	OSS REVENUE	1,600	\$4,992.00				
11/01/2011		OPTIMIZATION NEC	202329	OSS REVENUE	1,500	\$5,895.00				
11/01/2011		OPTIMIZATION NEC	202329	OSS REVENUE	1,200	\$4,716.00				
11/01/2011		OPTIMIZATION NEC	202329	OSS REVENUE	2,200	\$8,646.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2011		OPTIMIZATION NEC	202329	OSS REVENUE	1,500	\$5,895.00				
11/01/2011		OPTIMIZATION NEC	200054	OSS REVENUE	1,600	\$6,288.00				
11/01/2011		OPTIMIZATION NEC	202149	OSS REVENUE	1,000	\$4,660.00				
11/01/2011		OPTIMIZATION NEC	202172	OSS REVENUE	1,800	\$6,606.00				
11/01/2011		OPTIMIZATION NEC	202172	OSS REVENUE	700	\$2,548.00				
11/01/2011		OPTIMIZATION NEC	202266	OSS REVENUE	4,100	\$14,924.00				
11/01/2011		OPTIMIZATION NEC	202266	OSS REVENUE	600	\$2,400.00				
11/01/2011		OPTIMIZATION NEC	202145	OSS REVENUE	2,900	\$11,600.00				
11/01/2011		OPTIMIZATION NEC	200245	OSS REVENUE	5,000	\$18,500.00				
11/01/2011		OPTIMIZATION NEC	200384	OSS REVENUE	4,900	\$20,041.00				
11/01/2011		OPTIMIZATION NEC	200384	OSS REVENUE	8,400	\$33,264.00				
11/01/2011		OPTIMIZATION NEC	200384	OSS REVENUE	1,100	\$4,356.00				
11/01/2011		OPTIMIZATION NEC	201073	OSS REVENUE	3,000	\$11,880.00				
11/01/2011		OPTIMIZATION NEC	201143	OSS REVENUE	5,900	\$20,473.00				
11/01/2011		OPTIMIZATION NEC	201227	OSS REVENUE	5,900	\$20,768.00				
11/01/2011		OPTIMIZATION NEC	202174	OSS REVENUE	5,000	\$19,450.00				
11/01/2011		OPTIMIZATION NEC	202174	OSS REVENUE	718	\$2,606.34				
11/01/2011		OPTIMIZATION NEC	202174	OSS REVENUE	1,500	\$5,445.00				
11/01/2011		OPTIMIZATION NEC	202174	OSS REVENUE	1,582	\$5,742.66				
11/01/2011		OPTIMIZATION NEC	202175	OSS REVENUE	400	\$1,452.00				
11/01/2011		OPTIMIZATION NEC	202175	OSS REVENUE	682	\$2,462.02				
11/01/2011		OPTIMIZATION NEC	202175	OSS REVENUE	570	\$2,057.70				
11/01/2011		OPTIMIZATION NEC	202175	OSS REVENUE	4,318	\$15,587.98				
11/01/2011		OPTIMIZATION NEC	202175	OSS REVENUE	2,500	\$9,025.00				
11/01/2011		OPTIMIZATION NEC	202311	OSS REVENUE	1,930	\$6,967.30				
11/01/2011		OPTIMIZATION NEC	200621	OSS REVENUE	1,400	\$5,572.00				
11/01/2011		OPTIMIZATION NEC	200023	OSS REVENUE	1,000	\$4,100.00				
11/01/2011		OPTIMIZATION NEC	200048	OSS REVENUE	1,440	\$6,724.80				
11/01/2011		OPTIMIZATION NEC	200049	OSS REVENUE	3,167	\$14,789.89				
11/01/2011		OPTIMIZATION NEC	200282	OSS REVENUE	898	\$4,193.66				
11/01/2011		OPTIMIZATION NEC	200282	OSS REVENUE	5,000	\$19,900.00				
11/01/2011		OPTIMIZATION NEC	200292	OSS REVENUE	400	\$1,592.00				
11/01/2011		OPTIMIZATION NEC	200386	OSS REVENUE	5,000	\$19,850.00				
11/01/2011		OPTIMIZATION NEC	200508	OSS REVENUE	7,600	\$30,020.00				
11/01/2011		OPTIMIZATION NEC	200786	OSS REVENUE	10,000	\$40,850.00				
11/01/2011		OPTIMIZATION NEC	200786	OSS REVENUE	200	\$760.00				
11/01/2011		OPTIMIZATION NEC	200789	OSS REVENUE	15,000	\$57,000.00				
11/01/2011		OPTIMIZATION NEC	200918	OSS REVENUE	15,000	\$55,200.00				
11/01/2011		OPTIMIZATION NEC	200918	OSS REVENUE	2,100	\$7,308.00				
11/01/2011		OPTIMIZATION NEC	200919	OSS REVENUE	400	\$1,392.00				
11/01/2011		OPTIMIZATION NEC	202177	OSS REVENUE	10,000	\$34,800.00				
11/01/2011		OPTIMIZATION NEC	200244	OSS REVENUE	1,800	\$6,516.00				
11/01/2011		OPTIMIZATION NEC	200836	OSS REVENUE	5,000	\$20,475.00				
11/01/2011		OPTIMIZATION NEC	200845	OSS REVENUE	15,000	\$59,250.00				
11/01/2011		OPTIMIZATION NEC	201220	OSS REVENUE	5,700	\$22,458.00				
11/01/2011		OPTIMIZATION NEC	201478	OSS REVENUE	5,000	\$19,500.00				
11/01/2011		OPTIMIZATION NEC	201577	OSS REVENUE	2,723	\$11,164.30				
11/01/2011		OPTIMIZATION NEC	201933	OSS REVENUE	34,200	\$124,830.00				
11/01/2011		OPTIMIZATION NEC	202094	OSS REVENUE	6,700	\$20,435.00				
11/01/2011		OPTIMIZATION NEC	202101	OSS REVENUE	50,000	\$186,000.00				
11/01/2011		OPTIMIZATION NEC	199556	OSS REVENUE	5,000	\$13,500.00				
11/01/2011		OPTIMIZATION NEC	200385	OSS REVENUE	300	\$1,311.00				
11/01/2011		OPTIMIZATION NEC	200385	OSS REVENUE	3,066	\$12,202.68				
11/01/2011		OPTIMIZATION NEC	201515	OSS REVENUE	834	\$3,319.32				
11/01/2011		OPTIMIZATION NEC	201813	OSS REVENUE	2,100	\$7,591.50				
11/01/2011		OPTIMIZATION NEC	200671	OSS REVENUE	100	\$390.00				
11/01/2011		OPTIMIZATION NEC	200121	OSS REVENUE	1,000	\$4,300.00				
11/01/2011		OPTIMIZATION NEC	200585	OSS REVENUE	15,000	\$66,000.00				
11/01/2011		OPTIMIZATION NEC	200998	OSS REVENUE	200	\$679.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
	PROXY GAS COST RECOVERY			1,949,096 \$7,425,435.85			
	HEDGING GAIN/LOSS			\$ (1,909.00)			
	STORAGE CARRY ADJUSTMENT					\$ 1,706.24	
	FINAL CLOSE TOTAL			3,230,533 \$ 12,393,735.21	3,230,533	\$ 11,645,998.56	(0) \$ 747,736.65

DECEMBER

12/01/2011		SPOT81	201935	Optimization-NEC	140,875	\$512,000.22	
12/01/2011		SPOT81	201953	Optimization-NEC	359,138	\$1,229,610.62	
12/01/2011		SPOT147	200218	Optimization-NEC	80,973	\$481,789.35	
12/01/2011		SPOT147	200218	Optimization-NEC	12,000	\$71,400.00	
12/01/2011		SPOT147	201015	Optimization-NEC	31,084	\$125,218.72	
12/01/2011		SPOT147	202756	Optimization-NEC	11,583	\$41,242.52	
12/01/2011		SPOT147	203419	Optimization-NEC	4,840	\$15,802.39	
12/01/2011		SPOT147	203880	Optimization-NEC	4,600	\$20,332.00	
12/01/2011		SPOT147	203894	Optimization-NEC	2,300	\$10,166.00	
12/01/2011		SPOT147	203928	Optimization-NEC	14,519	\$46,635.85	
12/01/2011		SPOT147	204075	Optimization-NEC	9,680	\$31,568.31	
12/01/2011		SPOT29	202722	Optimization-NEC	4,200	\$13,734.00	
12/01/2011		SPOT29	202938	Optimization-NEC	1,258	\$4,517.50	
12/01/2011		SPOT29	203414	Optimization-NEC	5,808	\$18,962.86	
12/01/2011		SPOT29	203501	Optimization-NEC	19,358	\$63,902.58	
12/01/2011		SPOT29	203886	Optimization-NEC	8,712	\$28,216.08	
12/01/2011		SPOT29	204083	Optimization-NEC	4,950	\$16,710.25	
12/01/2011		SPOT29	204271	Optimization-NEC	9,679	\$31,445.68	
12/01/2011		SPOT29	204594	Optimization-NEC	2,500	\$13,025.00	
12/01/2011		SPOT29	204638	Optimization-NEC	2,904	\$9,527.91	
12/01/2011		SPOT29	204761	Optimization-NEC	2,710	\$8,549.57	
12/01/2011		SPOT91	204303	Optimization-NEC	554	\$2,031.84	
12/01/2011		SPOT257	202763	Optimization-NEC	10,800	\$39,960.00	
12/01/2011		SPOT257	203212	Optimization-NEC	4,839	\$17,173.86	
12/01/2011		SPOT91	202721	Optimization-NEC	13,500	\$44,145.00	
12/01/2011		SPOT91	204352	Optimization-NEC	9,686	\$31,448.23	
12/01/2011		SPOT91	204353	Optimization-NEC	3,196	\$10,377.92	
12/01/2011		SPOT91	204509	Optimization-NEC	792	\$2,654.00	
12/01/2011		SPOT94	202780	Optimization-NEC	2,976	\$10,167.31	
12/01/2011		SPOT94	202781	Optimization-NEC	10,197	\$34,848.02	
12/01/2011		SPOT94	202852	Optimization-NEC	20,000	\$71,080.66	
12/01/2011		SPOT94	203238	Optimization-NEC	7,434	\$26,402.82	
12/01/2011		SPOT94	203297	Optimization-NEC	58,074	\$201,902.18	
12/01/2011		SPOT94	204562	Optimization-NEC	27,759	\$90,337.01	
12/01/2011		21066	203267	Optimization-NEC	1,386	\$5,223.43	
12/01/2011		21066	203821	Optimization-NEC	495	\$1,678.91	
12/01/2011		SPOT102	201934	Optimization-NEC	151,441	\$550,400.23	
12/01/2011		SPOT102	201938	Optimization-NEC	144,640	\$531,343.85	
12/01/2011		SPOT100	202441	Optimization-NEC	3,484	\$12,761.99	
12/01/2011		SPOT100	202705	Optimization-NEC	29,038	\$98,925.03	
12/01/2011		SPOT100	202927	Optimization-NEC	4,840	\$17,300.02	
12/01/2011		SPOT100	203341	Optimization-NEC	18	\$67.36	
12/01/2011		SPOT100	203506	Optimization-NEC	6,291	\$20,768.34	
12/01/2011		SPOT100	203844	Optimization-NEC	7,550	\$24,453.94	
12/01/2011		SPOT100	203913	Optimization-NEC	7,200	\$22,500.00	
12/01/2011		SPOT100	204351	Optimization-NEC	2,712	\$8,805.51	
12/01/2011		SPOT100	204689	Optimization-NEC	3,401	\$11,879.10	

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		SPOT100	204690	Optimization-NEC			302	\$1,052.54		
12/01/2011		SPOT242	203117	Optimization-NEC			7,434	\$29,320.37		
12/01/2011		SPOT242	203369	Optimization-NEC			22,302	\$79,620.59		
12/01/2011		SPOT242	204009	Optimization-NEC			7,435	\$24,736.96		
12/01/2011		SPOT242	204572	Optimization-NEC			7,435	\$25,075.11		
12/01/2011		SPOT236	202578	Optimization-NEC			4,257	\$16,017.49		
12/01/2011		SPOT236	202751	Optimization-NEC			11,880	\$42,119.96		
12/01/2011		671093	203010	Optimization-NEC			983	\$3,910.00		
12/01/2011		671093	203088	Optimization-NEC			800	\$3,280.00		
12/01/2011		671093	203111	Optimization-NEC			90	\$369.00		
12/01/2011		671093	204006	Optimization-NEC			8,090	\$34,751.25		
12/01/2011		671093	204007	Optimization-NEC			34	\$145.89		
12/01/2011		671093	204302	Optimization-NEC			434	\$1,427.67		
12/01/2011		671093	204707	Optimization-NEC			198	\$684.19		
12/01/2011		671093	204822	Optimization-NEC			30,000	\$94,500.00		
12/01/2011		671093	204823	Optimization-NEC			20,000	\$63,000.00		
12/01/2011		SPOT035	202704	Optimization-NEC			10,163	\$34,623.76		
12/01/2011		SPOT035	202926	Optimization-NEC			3,388	\$12,145.01		
12/01/2011		SPOT035	203045	Optimization-NEC			968	\$3,475.00		
12/01/2011		SPOT035	203168	Optimization-NEC			4,839	\$17,270.41		
12/01/2011		SPOT216	203415	Optimization-NEC			4,840	\$15,802.39		
12/01/2011		SPOT216	203428	Optimization-NEC			2,586	\$8,471.51		
12/01/2011		SPOT216	203469	Optimization-NEC			2,253	\$7,380.87		
12/01/2011		SPOT247	201940	Optimization-NEC			152,464	\$537,804.95		
12/01/2011		SPOT247	202464	Optimization-NEC			9,679	\$35,475.03		
12/01/2011		SPOT247	202466	Optimization-NEC			10,694	\$39,334.42		
12/01/2011		SPOT247	202565	Optimization-NEC			453	\$1,623.96		
12/01/2011		SPOT247	202621	Optimization-NEC			31	\$111.04		
12/01/2011		SPOT247	202625	Optimization-NEC			19,546	\$70,477.05		
12/01/2011		SPOT247	202993	Optimization-NEC			11,612	\$41,809.49		
12/01/2011		SPOT247	202997	Optimization-NEC			2,907	\$10,465.44		
12/01/2011		SPOT247	203059	Optimization-NEC			19,358	\$69,500.08		
12/01/2011		SPOT247	203113	Optimization-NEC			1,066	\$4,270.52		
12/01/2011		SPOT247	203183	Optimization-NEC			1,491	\$6,075.00		
12/01/2011		SPOT247	203206	Optimization-NEC			11,999	\$42,814.61		
12/01/2011		SPOT247	203208	Optimization-NEC			584	\$2,082.81		
12/01/2011		SPOT247	203235	Optimization-NEC			1,066	\$4,227.56		
12/01/2011		SPOT247	203294	Optimization-NEC			14,519	\$49,200.66		
12/01/2011		SPOT247	203298	Optimization-NEC			3,906	\$13,275.32		
12/01/2011		SPOT247	203301	Optimization-NEC			6,786	\$23,066.49		
12/01/2011		SPOT247	203366	Optimization-NEC			3,198	\$12,489.37		
12/01/2011		SPOT247	203509	Optimization-NEC			4,489	\$14,795.80		
12/01/2011		SPOT247	203532	Optimization-NEC			1,067	\$4,145.50		
12/01/2011		SPOT247	203554	Optimization-NEC			350	\$1,154.83		
12/01/2011		SPOT247	203768	Optimization-NEC			1,067	\$3,952.00		
12/01/2011		SPOT247	203804	Optimization-NEC			20,001	\$65,226.48		
12/01/2011		SPOT247	203893	Optimization-NEC			3,201	\$11,694.76		
12/01/2011		SPOT247	203929	Optimization-NEC			19,359	\$61,931.01		
12/01/2011		SPOT247	203931	Optimization-NEC			610	\$1,947.68		
12/01/2011		SPOT247	203932	Optimization-NEC			2,391	\$7,636.14		
12/01/2011		SPOT247	204005	Optimization-NEC			1,067	\$3,909.00		
12/01/2011		SPOT247	204161	Optimization-NEC			19,360	\$63,236.72		
12/01/2011		SPOT247	204256	Optimization-NEC			9,000	\$29,005.82		
12/01/2011		SPOT247	204270	Optimization-NEC			679	\$2,189.94		
12/01/2011		SPOT247	204354	Optimization-NEC			4,843	\$15,899.09		
12/01/2011		SPOT247	204395	Optimization-NEC			2,577	\$8,448.20		
12/01/2011		SPOT247	204397	Optimization-NEC			5,462	\$17,902.81		
12/01/2011		SPOT247	204423	Optimization-NEC			1,067	\$4,005.75		
12/01/2011		SPOT247	204489	Optimization-NEC			4,268	\$15,721.99		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		SPOT247	204495	Optimization-NEC			19,359	\$57,601.25		
12/01/2011		SPOT247	204584	Optimization-NEC			1,067	\$4,102.50		
12/01/2011		SPOT247	204649	Optimization-NEC			19,358	\$63,569.37		
12/01/2011		SPOT247	204670	Optimization-NEC			3,000	\$19,950.00		
12/01/2011		SPOT247	204671	Optimization-NEC			1,067	\$4,038.00		
12/01/2011		SPOT247	204752	Optimization-NEC			6,969	\$21,948.64		
12/01/2011		SPOT247	204782	Optimization-NEC			36,210	\$114,409.42		
12/01/2011		SPOT247	204783	Optimization-NEC			3,026	\$9,560.62		
12/01/2011		SPOT247	204812	Optimization-NEC			2,132	\$7,896.65		
12/01/2011		SPOT231	202399	Optimization-NEC			1,065	\$3,905.00		
12/01/2011		SPOT231	202706	Optimization-NEC			3,194	\$10,881.75		
12/01/2011		SPOT237	203326	Optimization-NEC			1,485	\$5,628.11		
12/01/2011		SPOT89	202755	Optimization-NEC			8,997	\$30,744.46		
12/01/2011		SPOT89	202929	Optimization-NEC			3,872	\$13,859.99		
12/01/2011		SPOT89	203533	Optimization-NEC			5,494	\$22,442.81		
12/01/2011		SPOT89	203714	Optimization-NEC			6,399	\$21,293.37		
12/01/2011		SPOT89	203715	Optimization-NEC			988	\$3,288.82		
12/01/2011		SPOT89	203877	Optimization-NEC			7,492	\$32,932.74		
12/01/2011		SPOT89	203907	Optimization-NEC			20,977	\$92,211.66		
12/01/2011		SPOT89	204191	Optimization-NEC			7,387	\$24,806.11		
12/01/2011		SPOT89	204422	Optimization-NEC			7,434	\$25,337.92		
12/01/2011		SPOT186	202595	Optimization-NEC			1,683	\$6,332.50		
12/01/2011		SPOT186	202702	Optimization-NEC			24,000	\$81,761.54		
12/01/2011		SPOT186	202703	Optimization-NEC			4,936	\$16,817.26		
12/01/2011		SPOT186	202759	Optimization-NEC			102	\$346.24		
12/01/2011		SPOT58	204514	Optimization-NEC			5,599	\$18,367.84		
12/01/2011		SPOT58	204515	Optimization-NEC			13,599	\$44,607.60		
12/01/2011		SPOT73	201941	Optimization-NEC			201,795	\$712,965.81		
12/01/2011		SPOT73	203439	Optimization-NEC			7,743	\$25,703.82		
12/01/2011		SPOT73	203468	Optimization-NEC			128	\$424.11		
12/01/2011		SPOT259	202559	Optimization-NEC			7,743	\$27,760.02		
12/01/2011		SPOT235	204741	Optimization-NEC			9,680	\$30,784.20		
12/01/2011		SPOT235	204745	Optimization-NEC			2,517	\$7,977.89		
12/01/2011		SPOT240	202898	Optimization-NEC			987	\$3,575.00		
12/01/2011		SPOT90	202467	Optimization-NEC			5,496	\$21,093.82		
12/01/2011		SPOT90	202628	Optimization-NEC			3,564	\$13,917.95		
12/01/2011		SPOT90	202642	Optimization-NEC			2,500	\$9,519.26		
12/01/2011		SPOT90	202713	Optimization-NEC			20,907	\$71,172.08		
12/01/2011		SPOT90	202761	Optimization-NEC			8,400	\$27,678.00		
12/01/2011		SPOT90	202873	Optimization-NEC			6,000	\$21,990.00		
12/01/2011		SPOT90	202999	Optimization-NEC			5,247	\$19,875.01		
12/01/2011		SPOT90	203065	Optimization-NEC			4,950	\$18,999.98		
12/01/2011		SPOT90	203070	Optimization-NEC			3,541	\$13,977.38		
12/01/2011		SPOT90	203215	Optimization-NEC			4,950	\$18,049.98		
12/01/2011		SPOT90	203218	Optimization-NEC			3,485	\$13,427.19		
12/01/2011		SPOT90	203265	Optimization-NEC			1,409	\$5,322.21		
12/01/2011		SPOT90	203299	Optimization-NEC			14,850	\$52,393.03		
12/01/2011		SPOT90	203302	Optimization-NEC			10,692	\$40,428.81		
12/01/2011		SPOT90	203471	Optimization-NEC			3,564	\$12,373.26		
12/01/2011		SPOT90	203487	Optimization-NEC			97	\$339.36		
12/01/2011		SPOT90	203491	Optimization-NEC			934	\$3,265.49		
12/01/2011		SPOT90	203569	Optimization-NEC			3,399	\$11,754.14		
12/01/2011		SPOT90	203576	Optimization-NEC			527	\$1,820.97		
12/01/2011		SPOT90	203578	Optimization-NEC			4,950	\$16,464.34		
12/01/2011		SPOT90	203661	Optimization-NEC			6,703	\$22,160.59		
12/01/2011		SPOT90	203713	Optimization-NEC			3,600	\$12,333.26		
12/01/2011		SPOT90	203806	Optimization-NEC			5,000	\$16,628.99		
12/01/2011		SPOT90	203814	Optimization-NEC			3,400	\$11,523.11		
12/01/2011		SPOT90	203815	Optimization-NEC			2,200	\$7,438.85		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		SPOT90	203845	Optimization-NEC			34,848	\$112,864.33		
12/01/2011		SPOT90	203860	Optimization-NEC			29,040	\$94,203.55		
12/01/2011		SPOT90	203883	Optimization-NEC			10,454	\$36,289.02		
12/01/2011		SPOT90	203895	Optimization-NEC			6,308	\$28,386.00		
12/01/2011		SPOT90	203933	Optimization-NEC			5,001	\$17,056.39		
12/01/2011		SPOT90	203935	Optimization-NEC			3,400	\$11,617.02		
12/01/2011		SPOT90	203937	Optimization-NEC			902	\$3,095.73		
12/01/2011		SPOT90	203939	Optimization-NEC			496	\$1,701.37		
12/01/2011		SPOT90	203940	Optimization-NEC			1,000	\$3,451.63		
12/01/2011		SPOT90	204074	Optimization-NEC			8,518	\$27,780.12		
12/01/2011		SPOT90	204162	Optimization-NEC			550	\$1,885.98		
12/01/2011		SPOT90	204277	Optimization-NEC			10,040	\$32,480.30		
12/01/2011		SPOT90	204400	Optimization-NEC			3,564	\$12,537.24		
12/01/2011		SPOT90	204402	Optimization-NEC			3,400	\$11,625.25		
12/01/2011		SPOT90	204403	Optimization-NEC			1,528	\$5,211.42		
12/01/2011		SPOT90	204404	Optimization-NEC			44,999	\$145,539.68		
12/01/2011		SPOT90	204568	Optimization-NEC			3,564	\$12,286.34		
12/01/2011		SPOT90	204595	Optimization-NEC			1,914	\$6,653.27		
12/01/2011		SPOT90	204598	Optimization-NEC			8,679	\$30,183.65		
12/01/2011		SPOT90	204718	Optimization-NEC			1,000	\$3,394.58		
12/01/2011		SPOT90	204746	Optimization-NEC			9,099	\$28,843.15		
12/01/2011		SPOT90	204785	Optimization-NEC			6,800	\$22,387.15		
12/01/2011		SPOT90	204787	Optimization-NEC			4,000	\$13,161.87		
12/01/2011		SPOT90	204788	Optimization-NEC			4,879	\$16,636.41		
12/01/2011		SPOT1	201939	Optimization-NEC			138,755	\$512,313.13		
12/01/2011		SPOT74	202400	Optimization-NEC			9,256	\$33,948.65		
12/01/2011		SPOT74	202462	Optimization-NEC			326	\$1,196.35		
12/01/2011		SPOT238	203437	Optimization-NEC			774	\$2,560.38		
12/01/2011		SPOT67	201936	Optimization-NEC			144,640	\$531,343.85		
12/01/2011		SPOT67	201937	Optimization-NEC			103,591	\$380,548.47		
12/01/2011		SPOT67	204687	Optimization-NEC			906	\$3,146.76		
12/01/2011		SPOT88	203770	Optimization-NEC			1,495	\$5,657.44		
12/01/2011		SPOT158	202940	Optimization-NEC			6,872	\$24,708.01		
12/01/2011		SPOT158	204541	Optimization-NEC			2,700	\$14,404.50		
12/01/2011		SPOT107	203060	Optimization-NEC			4,500	\$19,710.00		
12/01/2011		SPOT107	203861	Optimization-NEC			3,775	\$12,246.46		
12/01/2011		SPOT189	204602	Optimization-NEC			4,800	\$26,400.00		
12/01/2011		SPOT172	203050	Optimization-NEC			2,500	\$10,650.00		
12/01/2011		SPOT172	204642	Optimization-NEC			2,500	\$16,625.00		
12/01/2011		SPOT66	201954	Optimization-NEC			198,028	\$731,914.17		
12/01/2011		SPOT66	202497	Optimization-NEC			7,399	\$27,485.35		
12/01/2011		SPOT66	202616	Optimization-NEC			7,399	\$26,849.60		
12/01/2011		SPOT66	202629	Optimization-NEC			3,618	\$14,391.29		
12/01/2011		SPOT66	202871	Optimization-NEC			8,499	\$29,899.28		
12/01/2011		SPOT66	202988	Optimization-NEC			7,399	\$27,800.20		
12/01/2011		SPOT66	202990	Optimization-NEC			1,000	\$3,600.00		
12/01/2011		SPOT66	203063	Optimization-NEC			1,674	\$6,055.01		
12/01/2011		SPOT66	203071	Optimization-NEC			3,679	\$14,857.99		
12/01/2011		SPOT66	203092	Optimization-NEC			5,761	\$20,832.03		
12/01/2011		SPOT66	203209	Optimization-NEC			5,500	\$19,512.47		
12/01/2011		SPOT66	203342	Optimization-NEC			10,873	\$41,783.52		
12/01/2011		SPOT66	203368	Optimization-NEC			22,494	\$90,000.00		
12/01/2011		SPOT66	203444	Optimization-NEC			7,434	\$24,586.51		
12/01/2011		SPOT66	203472	Optimization-NEC			8,557	\$32,559.37		
12/01/2011		SPOT66	203473	Optimization-NEC			3,762	\$13,373.14		
12/01/2011		SPOT66	203530	Optimization-NEC			7,434	\$25,112.53		
12/01/2011		SPOT66	203564	Optimization-NEC			6,947	\$23,039.11		
12/01/2011		SPOT66	203664	Optimization-NEC			36,491	\$118,948.31		
12/01/2011		SPOT66	203665	Optimization-NEC			1,009	\$3,298.07		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		Optimization-NEC	203522	OSS REVENUE	1,900	\$7,733.00				
12/01/2011		Optimization-NEC	203522	OSS REVENUE	1,500	\$6,105.00				
12/01/2011		Optimization-NEC	203544	OSS REVENUE	5,800	\$23,606.00				
12/01/2011		Optimization-NEC	203603	OSS REVENUE	82	\$297.66				
12/01/2011		Optimization-NEC	203603	OSS REVENUE	5,000	\$18,150.00				
12/01/2011		Optimization-NEC	203603	OSS REVENUE	24	\$87.12				
12/01/2011		Optimization-NEC	203603	OSS REVENUE	58	\$210.54				
12/01/2011		Optimization-NEC	203603	OSS REVENUE	329	\$1,194.27				
12/01/2011		Optimization-NEC	203603	OSS REVENUE	2,007	\$7,285.41				
12/01/2011		Optimization-NEC	203634	OSS REVENUE	5,000	\$18,250.00				
12/01/2011		Optimization-NEC	203747	OSS REVENUE	700	\$2,639.00				
12/01/2011		Optimization-NEC	203747	OSS REVENUE	4,300	\$16,211.00				
12/01/2011		Optimization-NEC	204076	OSS REVENUE	2,153	\$8,310.58				
12/01/2011		Optimization-NEC	204076	OSS REVENUE	1,054	\$4,068.44				
12/01/2011		Optimization-NEC	204076	OSS REVENUE	331	\$1,277.66				
12/01/2011		Optimization-NEC	204076	OSS REVENUE	98	\$378.28				
12/01/2011		Optimization-NEC	204076	OSS REVENUE	187	\$721.82				
12/01/2011		Optimization-NEC	204076	OSS REVENUE	1,177	\$4,543.22				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	624	\$2,421.12				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	320	\$1,241.60				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	1,963	\$7,616.44				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	36	\$139.68				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	220	\$853.60				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	178	\$690.64				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	464	\$1,800.32				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	249	\$966.12				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	342	\$1,326.96				
12/01/2011		Optimization-NEC	204089	OSS REVENUE	604	\$2,343.52				
12/01/2011		Optimization-NEC	204360	OSS REVENUE	2,500	\$9,825.00				
12/01/2011		Optimization-NEC	204360	OSS REVENUE	2,500	\$9,825.00				
12/01/2011		Optimization-NEC	204385	OSS REVENUE	1,500	\$6,075.00				
12/01/2011		Optimization-NEC	204385	OSS REVENUE	2,500	\$10,125.00				
12/01/2011		Optimization-NEC	204385	OSS REVENUE	2,600	\$10,530.00				
12/01/2011		Optimization-NEC	204405	OSS REVENUE	1,000	\$4,050.00				
12/01/2011		Optimization-NEC	204405	OSS REVENUE	2,400	\$9,720.00				
12/01/2011		Optimization-NEC	204717	OSS REVENUE	1,000	\$5,400.00				
12/01/2011		Optimization-NEC	204719	OSS REVENUE	8,400	\$42,840.00				
12/01/2011		Optimization-NEC	204736	OSS REVENUE	7,000	\$29,750.00				
12/01/2011		Optimization-NEC	202858	OSS REVENUE	1,000	\$3,675.00				
12/01/2011		Optimization-NEC	202971	OSS REVENUE	1,000	\$3,920.00				
12/01/2011		Optimization-NEC	202828	OSS REVENUE	10,000	\$37,700.00				
12/01/2011		Optimization-NEC	203708	OSS REVENUE	3,332	\$12,095.16				
12/01/2011		Optimization-NEC	203708	OSS REVENUE	268	\$972.84				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	78	\$366.60				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	1,766	\$8,300.20				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	1,272	\$5,978.40				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	518	\$2,434.60				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	15	\$70.50				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	246	\$1,156.20				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	413	\$1,941.10				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	138	\$648.60				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	100	\$470.00				
12/01/2011		Optimization-NEC	203944	OSS REVENUE	454	\$2,133.80				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	699	\$3,264.33				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	41	\$191.47				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	1,174	\$5,482.58				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	35	\$163.45				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	600	\$2,802.00				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	2,300	\$10,741.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		Optimization-NEC	203946	OSS REVENUE	1,100	\$5,137.00				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	58	\$270.86				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	600	\$2,802.00				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	500	\$2,335.00				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	7	\$32.69				
12/01/2011		Optimization-NEC	203946	OSS REVENUE	86	\$401.62				
12/01/2011		Optimization-NEC	203948	OSS REVENUE	1,000	\$4,600.00				
12/01/2011		Optimization-NEC	204087	OSS REVENUE	3,400	\$13,260.00				
12/01/2011		Optimization-NEC	204087	OSS REVENUE	1,600	\$6,240.00				
12/01/2011		Optimization-NEC	204739	OSS REVENUE	3,000	\$12,900.00				
12/01/2011		Optimization-NEC	204739	OSS REVENUE	2,000	\$8,600.00				
12/01/2011		Optimization-NEC	204739	OSS REVENUE	2,710	\$11,653.00				
12/01/2011		Optimization-NEC	204739	OSS REVENUE	2,290	\$9,847.00				
12/01/2011		Optimization-NEC	204742	OSS REVENUE	1,400	\$5,880.00				
12/01/2011		Optimization-NEC	204742	OSS REVENUE	1,000	\$4,200.00				
12/01/2011		Optimization-NEC	204742	OSS REVENUE	2,000	\$8,400.00				
12/01/2011		Optimization-NEC	204742	OSS REVENUE	2,300	\$9,660.00				
12/01/2011		Optimization-NEC	204742	OSS REVENUE	2,300	\$9,660.00				
12/01/2011		Optimization-NEC	204742	OSS REVENUE	1,000	\$4,200.00				
12/01/2011		Optimization-NEC	202928	OSS REVENUE	10,000	\$41,200.00				
12/01/2011		Optimization-NEC	203047	OSS REVENUE	4,000	\$17,340.00				
12/01/2011		Optimization-NEC	203165	OSS REVENUE	10,000	\$40,600.00				
12/01/2011		Optimization-NEC	203349	OSS REVENUE	10,500	\$41,790.00				
12/01/2011		Optimization-NEC	203514	OSS REVENUE	5,000	\$20,000.00				
12/01/2011		Optimization-NEC	203741	OSS REVENUE	5,000	\$19,250.00				
12/01/2011		Optimization-NEC	204073	OSS REVENUE	7,000	\$26,950.00				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	20	\$85.00				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	147	\$624.75				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	182	\$773.50				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	273	\$1,160.25				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	19	\$80.75				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	159	\$675.75				
12/01/2011		Optimization-NEC	202633	OSS REVENUE	86	\$365.50				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	63	\$283.50				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	237	\$1,066.50				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	313	\$1,408.50				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	426	\$1,917.00				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	14	\$63.00				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	256	\$1,152.00				
12/01/2011		Optimization-NEC	203067	OSS REVENUE	117	\$526.50				
12/01/2011		Optimization-NEC	203220	OSS REVENUE	46	\$186.30				
12/01/2011		Optimization-NEC	203220	OSS REVENUE	154	\$623.70				
12/01/2011		Optimization-NEC	203220	OSS REVENUE	188	\$761.40				
12/01/2011		Optimization-NEC	203220	OSS REVENUE	326	\$1,320.30				
12/01/2011		Optimization-NEC	203220	OSS REVENUE	201	\$814.05				
12/01/2011		Optimization-NEC	203220	OSS REVENUE	91	\$368.55				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	53	\$193.45				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	206	\$751.90				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	231	\$843.15				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	449	\$1,638.85				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	255	\$930.75				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	124	\$452.60				
12/01/2011		Optimization-NEC	203476	OSS REVENUE	11	\$40.15				
12/01/2011		Optimization-NEC	203548	OSS REVENUE	46	\$188.60				
12/01/2011		Optimization-NEC	203548	OSS REVENUE	195	\$799.50				
12/01/2011		Optimization-NEC	203548	OSS REVENUE	168	\$688.80				
12/01/2011		Optimization-NEC	203548	OSS REVENUE	384	\$1,574.40				
12/01/2011		Optimization-NEC	203548	OSS REVENUE	215	\$881.50				
12/01/2011		Optimization-NEC	203548	OSS REVENUE	105	\$430.50				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		Optimization-NEC	203548	OSS REVENUE	4	\$16.40				
12/01/2011		Optimization-NEC	203646	OSS REVENUE	1,000	\$3,700.00				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	46	\$172.50				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	205	\$768.75				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	229	\$858.75				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	389	\$1,458.75				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	14	\$52.50				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	274	\$1,027.50				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	126	\$472.50				
12/01/2011		Optimization-NEC	203803	OSS REVENUE	111	\$416.25				
12/01/2011		Optimization-NEC	203912	OSS REVENUE	7,200	\$22,500.00				
12/01/2011		Optimization-NEC	204168	OSS REVENUE	19	\$76.95				
12/01/2011		Optimization-NEC	204168	OSS REVENUE	21	\$85.05				
12/01/2011		Optimization-NEC	204168	OSS REVENUE	60	\$243.00				
12/01/2011		Optimization-NEC	204168	OSS REVENUE	67	\$271.35				
12/01/2011		Optimization-NEC	204168	OSS REVENUE	120	\$486.00				
12/01/2011		Optimization-NEC	204168	OSS REVENUE	46	\$186.30				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	67	\$276.04				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	229	\$943.48				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	354	\$1,458.48				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	513	\$2,113.56				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	23	\$94.76				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	376	\$1,549.12				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	136	\$560.32				
12/01/2011		Optimization-NEC	204390	OSS REVENUE	120	\$494.40				
12/01/2011		Optimization-NEC	203089	OSS REVENUE	2,500	\$10,250.00				
12/01/2011		Optimization-NEC	203272	OSS REVENUE	1,386	\$5,405.40				
12/01/2011		Optimization-NEC	203306	OSS REVENUE	2,700	\$10,692.00				
12/01/2011		Optimization-NEC	203306	OSS REVENUE	3,000	\$11,880.00				
12/01/2011		Optimization-NEC	203306	OSS REVENUE	2,100	\$8,316.00				
12/01/2011		Optimization-NEC	203306	OSS REVENUE	4,800	\$19,008.00				
12/01/2011		Optimization-NEC	203306	OSS REVENUE	5,100	\$20,196.00				
12/01/2011		Optimization-NEC	204272	OSS REVENUE	9,000	\$32,850.00				
12/01/2011		Optimization-NEC	204275	OSS REVENUE	2,000	\$7,360.00				
12/01/2011		Optimization-NEC	204393	OSS REVENUE	1,800	\$7,272.00				
12/01/2011		Optimization-NEC	204393	OSS REVENUE	2,500	\$10,100.00				
12/01/2011		Optimization-NEC	204393	OSS REVENUE	49	\$197.96				
12/01/2011		Optimization-NEC	204393	OSS REVENUE	700	\$2,828.00				
12/01/2011		Optimization-NEC	203053	OSS REVENUE	5,000	\$21,750.00				
12/01/2011		Optimization-NEC	204008	OSS REVENUE	34	\$156.40				
12/01/2011		Optimization-NEC	204189	OSS REVENUE	1,000	\$3,890.00				
12/01/2011		Optimization-NEC	204691	OSS REVENUE	200	\$1,120.00				
12/01/2011		Optimization-NEC	204691	OSS REVENUE	1,700	\$9,520.00				
12/01/2011		Optimization-NEC	204691	OSS REVENUE	200	\$1,120.00				
12/01/2011		Optimization-NEC	204692	OSS REVENUE	2,700	\$16,146.00				
12/01/2011		Optimization-NEC	204620	OSS REVENUE	500	\$2,500.00				
12/01/2011		Optimization-NEC	204620	OSS REVENUE	1,500	\$7,500.00				
12/01/2011		Optimization-NEC	204622	OSS REVENUE	5,000	\$21,750.00				
12/01/2011		Optimization-NEC	204628	OSS REVENUE	2,500	\$10,625.00				
12/01/2011		Optimization-NEC	202394	OSS REVENUE	5,000	\$24,250.00				
12/01/2011		Optimization-NEC	202395	OSS REVENUE	5,000	\$24,500.00				
12/01/2011		Optimization-NEC	202544	OSS REVENUE	835	\$3,674.00				
12/01/2011		Optimization-NEC	202544	OSS REVENUE	200	\$880.00				
12/01/2011		Optimization-NEC	202544	OSS REVENUE	1,665	\$7,326.00				
12/01/2011		Optimization-NEC	202544	OSS REVENUE	2,300	\$10,120.00				
12/01/2011		Optimization-NEC	202618	OSS REVENUE	2,500	\$10,050.00				
12/01/2011		Optimization-NEC	202831	OSS REVENUE	5,200	\$19,708.00				
12/01/2011		Optimization-NEC	202831	OSS REVENUE	1,800	\$6,822.00				
12/01/2011		Optimization-NEC	202831	OSS REVENUE	3,000	\$11,370.00				

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		Optimization-NEC	202857	OSS REVENUE	5,000	\$18,375.00				
12/01/2011		Optimization-NEC	203022	OSS REVENUE	1,000	\$3,560.00				
12/01/2011		Optimization-NEC	203046	OSS REVENUE	5,000	\$22,000.00				
12/01/2011		Optimization-NEC	203221	OSS REVENUE	5,000	\$19,600.00				
12/01/2011		Optimization-NEC	203259	OSS REVENUE	1,600	\$6,320.00				
12/01/2011		Optimization-NEC	203305	OSS REVENUE	15,000	\$59,550.00				
12/01/2011		Optimization-NEC	203641	OSS REVENUE	5,000	\$18,100.00				
12/01/2011		Optimization-NEC	203817	OSS REVENUE	2,700	\$10,260.00				
12/01/2011		Optimization-NEC	203817	OSS REVENUE	1,209	\$4,594.20				
12/01/2011		Optimization-NEC	204111	OSS REVENUE	1,200	\$4,536.00				
12/01/2011		Optimization-NEC	204166	OSS REVENUE	1,455	\$5,776.35				
12/01/2011		Optimization-NEC	204166	OSS REVENUE	4,545	\$18,043.65				
12/01/2011		Optimization-NEC	204166	OSS REVENUE	4,000	\$15,880.00				
12/01/2011		Optimization-NEC	204261	OSS REVENUE	5,000	\$17,850.00				
12/01/2011		Optimization-NEC	204264	OSS REVENUE	5,000	\$18,200.00				
12/01/2011		Optimization-NEC	204265	OSS REVENUE	5,000	\$18,250.00				
12/01/2011		Optimization-NEC	204452	OSS REVENUE	40,000	\$161,200.00				
12/01/2011		Optimization-NEC	202757	OSS REVENUE	10,200	\$37,230.00				
12/01/2011		Optimization-NEC	202833	OSS REVENUE	5,000	\$18,750.00				
12/01/2011		Optimization-NEC	202696	OSS REVENUE	300	\$1,134.00				
12/01/2011		Optimization-NEC	202696	OSS REVENUE	3,000	\$11,340.00				
12/01/2011		Optimization-NEC	202696	OSS REVENUE	3,000	\$11,340.00				
12/01/2011		Optimization-NEC	202696	OSS REVENUE	4,500	\$17,010.00				
12/01/2011		Optimization-NEC	202726	OSS REVENUE	3,900	\$14,664.00				
12/01/2011		Optimization-NEC	202726	OSS REVENUE	2,400	\$9,024.00				
12/01/2011		Optimization-NEC	202744	OSS REVENUE	21,000	\$76,440.00				
12/01/2011		Optimization-NEC	202758	OSS REVENUE	19,200	\$72,576.00				
12/01/2011		Optimization-NEC	203087	OSS REVENUE	900	\$3,672.00				
12/01/2011		Optimization-NEC	203606	OSS REVENUE	10,000	\$35,900.00				
12/01/2011		Optimization-NEC	203607	OSS REVENUE	10,000	\$35,900.00				
12/01/2011		Optimization-NEC	203642	OSS REVENUE	2,000	\$7,220.00				
12/01/2011		Optimization-NEC	203734	OSS REVENUE	7,500	\$27,525.00				
12/01/2011		Optimization-NEC	203813	OSS REVENUE	3,400	\$12,750.00				
12/01/2011		Optimization-NEC	203816	OSS REVENUE	2,200	\$8,250.00				
12/01/2011		Optimization-NEC	204069	OSS REVENUE	700	\$2,716.00				
12/01/2011		Optimization-NEC	204069	OSS REVENUE	2,800	\$10,864.00				
12/01/2011		Optimization-NEC	204069	OSS REVENUE	11,000	\$42,680.00				
12/01/2011		Optimization-NEC	204399	OSS REVENUE	3,300	\$13,200.00				
12/01/2011		Optimization-NEC	204503	OSS REVENUE	20,800	\$85,072.00				
12/01/2011		Optimization-NEC	204738	OSS REVENUE	20,000	\$86,200.00				
12/01/2011		Optimization-NEC	204813	OSS REVENUE	6,800	\$28,356.00				
12/01/2011		Optimization-NEC	204814	OSS REVENUE	8,000	\$33,360.00				
12/01/2011		Optimization-NEC	203216	OSS REVENUE	2,500	\$9,875.00				
12/01/2011		Optimization-NEC	203216	OSS REVENUE	500	\$1,975.00				
12/01/2011		Optimization-NEC	204721	OSS REVENUE	6,000	\$30,300.00				
12/01/2011		Optimization-NEC	204504	OSS REVENUE	2,800	\$11,452.00				
12/01/2011		Optimization-NEC	204504	OSS REVENUE	4,000	\$16,360.00				
12/01/2011		Optimization-NEC	204668	OSS REVENUE	5,000	\$30,000.00				
12/01/2011		Optimization-NEC	202850	OSS REVENUE	1,000	\$3,910.00				
12/01/2011		Optimization-NEC	204250	OSS REVENUE	1,000	\$3,655.00				
12/01/2011		Optimization-NEC	202542	OSS REVENUE	5,000	\$22,500.00				
12/01/2011		Optimization-NEC	202742	OSS REVENUE	15	\$54.90				
12/01/2011		Optimization-NEC	202742	OSS REVENUE	3,000	\$10,980.00				
12/01/2011		Optimization-NEC	202742	OSS REVENUE	270	\$988.20				
12/01/2011		Optimization-NEC	202742	OSS REVENUE	15	\$54.90				
12/01/2011		Optimization-NEC	202742	OSS REVENUE	12,000	\$43,920.00				
12/01/2011		Optimization-NEC	202936	OSS REVENUE	1	\$4.05				
12/01/2011		Optimization-NEC	202936	OSS REVENUE	3,999	\$16,195.95				
12/01/2011		Optimization-NEC	202936	OSS REVENUE	1,000	\$4,050.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2011		Optimization-NEC	203436	OSS REVENUE	4,000	\$15,160.00				
12/01/2011		Optimization-NEC	203436	OSS REVENUE	1,000	\$3,790.00				
12/01/2011		Optimization-NEC	203436	OSS REVENUE	5,000	\$18,950.00				
12/01/2011		Optimization-NEC	202746	OSS REVENUE	11,400	\$38,418.00				
12/01/2011		Optimization-NEC	202749	OSS REVENUE	14,700	\$49,722.75				
12/01/2011		Optimization-NEC	203631	OSS REVENUE	5,000	\$18,400.00				
					764,787	\$ 3,045,076.87				
CAPACITY RELEASE OSS										
CAPACITY RELEASE AMA										
LNG Sale										
PRIOR PERIOD ADJUSTMENT										
						\$ (43,789.51)				
PROXY GAS COST RECOVERY										
					3,269,395	\$12,467,547.81				
HEDGING GAIN/LOSS										
						\$ (18,228.00)				
STORAGE CARRY ADJUSTMENT										
								\$ 2,544.11		
FINAL CLOSE TOTAL					4,034,182	\$ 15,489,530.92	4,034,182	\$ 14,909,756.17	-	\$ 579,774.75

JANUARY

01/01/2012		SPOT147	200218	OPTIMIZATION-NEC			107,000	\$564,960.00		
01/01/2012		SPOT147	201015	OPTIMIZATION-NEC			30,959	\$115,005.50		
01/01/2012		SPOT147	205938	OPTIMIZATION-NEC			3,872	\$10,396.81		
01/01/2012		SPOT147	204944	OPTIMIZATION-NEC			5,000	\$54,000.00		
01/01/2012		SPOT147	205867	OPTIMIZATION-NEC			8,000	\$51,600.00		
01/01/2012		SPOT29	205854	OPTIMIZATION-NEC			9,680	\$27,290.68		
01/01/2012		SPOT29	205866	OPTIMIZATION-NEC			8,000	\$55,200.00		
01/01/2012		SPOT29	206201	OPTIMIZATION-NEC			3,825	\$10,303.27		
01/01/2012		SPOT91	205880	OPTIMIZATION-NEC			4,268	\$14,156.83		
01/01/2012		SPOT257	206114	OPTIMIZATION-NEC			553	\$1,598.95		
01/01/2012		SPOT257	206649	OPTIMIZATION-NEC			1,446	\$4,178.76		
01/01/2012		SPOT257	206650	OPTIMIZATION-NEC			5,703	\$16,477.63		
01/01/2012		SPOT257	206869	OPTIMIZATION-NEC			3,500	\$10,181.44		
01/01/2012		SPOT257	207031	OPTIMIZATION-NEC			513	\$1,517.82		
01/01/2012		SPOT257	207032	OPTIMIZATION-NEC			5,543	\$16,405.89		
01/01/2012		SPOT257	207221	OPTIMIZATION-NEC			6,983	\$20,740.13		
01/01/2012		SPOT91	205542	OPTIMIZATION-NEC			14,519	\$45,850.41		
01/01/2012		SPOT91	205977	OPTIMIZATION-NEC			11,421	\$30,700.07		
01/01/2012		SPOT91	206314	OPTIMIZATION-NEC			7,589	\$17,901.66		
01/01/2012		SPOT91	206594	OPTIMIZATION-NEC			6,485	\$17,765.45		
01/01/2012		SPOT91	206850	OPTIMIZATION-NEC			1,000	\$3,288.34		
01/01/2012		SPOT91	205708	OPTIMIZATION-NEC			1,980	\$6,274.73		
01/01/2012		SPOT94	205348	OPTIMIZATION-NEC			20,000	\$61,608.09		
01/01/2012		SPOT94	205352	OPTIMIZATION-NEC			2,449	\$7,518.06		
01/01/2012		SPOT94	206110	OPTIMIZATION-NEC			9,679	\$25,867.02		
01/01/2012		SPOT94	206599	OPTIMIZATION-NEC			10,937	\$29,962.62		
01/01/2012		SPOT94	206866	OPTIMIZATION-NEC			7,453	\$20,917.28		
01/01/2012		SPOT219	205664	OPTIMIZATION-NEC			3,545	\$11,069.65		
01/01/2012		21066	205897	OPTIMIZATION-NEC			27,103	\$76,483.89		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2012		21066	206316 OPTIMIZATION-NEC		9,340	\$22,032.82		
01/01/2012		SPOT102	204347 OPTIMIZATION-NEC		151,462	\$506,448.94		
01/01/2012		SPOT102	204442 OPTIMIZATION-NEC		122,467	\$415,861.13		
01/01/2012		SPOT100	205035 OPTIMIZATION-NEC		4,840	\$14,958.48		
01/01/2012		SPOT100	205040 OPTIMIZATION-NEC		1,162	\$3,590.03		
01/01/2012		SPOT100	205107 OPTIMIZATION-NEC		13,999	\$42,907.32		
01/01/2012		SPOT100	205122 OPTIMIZATION-NEC		5,359	\$16,426.59		
01/01/2012		SPOT100	205135 OPTIMIZATION-NEC		2,323	\$7,120.07		
01/01/2012		SPOT100	205292 OPTIMIZATION-NEC		54,481	\$163,885.34		
01/01/2012		SPOT100	205293 OPTIMIZATION-NEC		3,595	\$10,813.88		
01/01/2012		SPOT100	205593 OPTIMIZATION-NEC		6,872	\$20,531.04		
01/01/2012		SPOT100	205796 OPTIMIZATION-NEC		9,679	\$27,916.92		
01/01/2012		SPOT100	206176 OPTIMIZATION-NEC		24,972	\$62,867.01		
01/01/2012		SPOT100	206985 OPTIMIZATION-NEC		871	\$2,462.80		
01/01/2012		SPOT100	207047 OPTIMIZATION-NEC		27,586	\$75,285.92		
01/01/2012		SPOT100	207180 OPTIMIZATION-NEC		9,679	\$27,615.49		
01/01/2012		SPOT100	207184 OPTIMIZATION-NEC		4,616	\$13,169.83		
01/01/2012		SPOT100	207216 OPTIMIZATION-NEC		901	\$2,571.00		
01/01/2012		SPOT242	205858 OPTIMIZATION-NEC		15,303	\$45,599.34		
01/01/2012		#N/A	207445 OPTIMIZATION-NEC		500	\$1,550.00		
01/01/2012		#N/A	205037 OPTIMIZATION-NEC		1,936	\$5,973.40		
01/01/2012		#N/A	206918 OPTIMIZATION-NEC		4,840	\$13,807.25		
01/01/2012		671093	204963 OPTIMIZATION-NEC		2,000	\$19,500.00		
01/01/2012		671093	205969 OPTIMIZATION-NEC		5,000	\$23,800.00		
01/01/2012		671093	205970 OPTIMIZATION-NEC		10,836	\$30,205.02		
01/01/2012		671093	206153 OPTIMIZATION-NEC		30,000	\$84,000.00		
01/01/2012		671093	206576 OPTIMIZATION-NEC		20,000	\$54,400.00		
01/01/2012		671093	206707 OPTIMIZATION-NEC		10,000	\$28,900.00		
01/01/2012		671093	205937 OPTIMIZATION-NEC		12,290	\$40,013.17		
01/01/2012		SPOT035	206069 OPTIMIZATION-NEC		9,679	\$25,967.01		
01/01/2012		SPOT247	204920 OPTIMIZATION-NEC		52,851	\$165,521.48		
01/01/2012		SPOT247	205049 OPTIMIZATION-NEC		4,840	\$15,033.49		
01/01/2012		SPOT247	205661 OPTIMIZATION-NEC		707	\$2,099.99		
01/01/2012		SPOT247	205730 OPTIMIZATION-NEC		4,133	\$12,283.48		
01/01/2012		SPOT247	205975 OPTIMIZATION-NEC		4,840	\$12,996.02		
01/01/2012		SPOT247	206107 OPTIMIZATION-NEC		4,840	\$12,933.51		
01/01/2012		SPOT247	204862 OPTIMIZATION-NEC		10,485	\$93,847.02		
01/01/2012		SPOT247	204863 OPTIMIZATION-NEC		8,987	\$95,290.28		
01/01/2012		SPOT247	204867 OPTIMIZATION-NEC		3,201	\$11,875.36		
01/01/2012		SPOT247	204879 OPTIMIZATION-NEC		1,498	\$13,406.72		
01/01/2012		SPOT247	204981 OPTIMIZATION-NEC		1,067	\$3,969.21		
01/01/2012		SPOT247	205059 OPTIMIZATION-NEC		1,067	\$3,979.95		
01/01/2012		SPOT247	205198 OPTIMIZATION-NEC		1,067	\$3,840.21		
01/01/2012		SPOT247	205299 OPTIMIZATION-NEC		3,195	\$11,209.47		
01/01/2012		SPOT247	205406 OPTIMIZATION-NEC		1,064	\$3,700.85		
01/01/2012		SPOT247	205572 OPTIMIZATION-NEC		1,063	\$3,786.52		
01/01/2012		SPOT247	205659 OPTIMIZATION-NEC		1,064	\$3,582.92		
01/01/2012		SPOT247	205819 OPTIMIZATION-NEC		1,067	\$3,463.95		
01/01/2012		SPOT247	205964 OPTIMIZATION-NEC		2,000	\$9,520.00		
01/01/2012		SPOT247	205973 OPTIMIZATION-NEC		1,067	\$3,302.71		
01/01/2012		SPOT247	206155 OPTIMIZATION-NEC		1,067	\$3,334.96		
01/01/2012		SPOT247	206273 OPTIMIZATION-NEC		1,067	\$3,173.71		
01/01/2012		SPOT247	206374 OPTIMIZATION-NEC		3,000	\$8,594.95		
01/01/2012		SPOT247	206706 OPTIMIZATION-NEC		1,067	\$3,345.71		
01/01/2012		SPOT247	206959 OPTIMIZATION-NEC		560	\$1,811.74		
01/01/2012		SPOT247	207061 OPTIMIZATION-NEC		11,996	\$47,003.81		
01/01/2012		SPOT247	207158 OPTIMIZATION-NEC		3,201	\$10,037.12		
01/01/2012		SPOT247	204860 OPTIMIZATION-NEC		7,425	\$42,960.24		
01/01/2012		SPOT237	204943 OPTIMIZATION-NEC		2,200	\$21,439.00		

NARRAGANSETT

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 National Grid Natural Gas Portfolio Management Plan

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01/01/2012		SPOT89	205116 OPTIMIZATION-NEC		1,936	\$5,933.39		
01/01/2012		SPOT89	205423 OPTIMIZATION-NEC		116	\$363.63		
01/01/2012		SPOT89	205424 OPTIMIZATION-NEC		4,001	\$12,568.52		
01/01/2012		SPOT89	206664 OPTIMIZATION-NEC		2,000	\$8,280.00		
01/01/2012		SPOT89	206942 OPTIMIZATION-NEC		3,825	\$11,354.84		
01/01/2012		SPOT89	206600 OPTIMIZATION-NEC		136	\$380.90		
01/01/2012		SPOT89	204955 OPTIMIZATION-NEC		134	\$456.79		
01/01/2012		SPOT89	205979 OPTIMIZATION-NEC		134	\$389.57		
01/01/2012		SPOT89	206198 OPTIMIZATION-NEC		136	\$372.91		
01/01/2012		SPOT89	207149 OPTIMIZATION-NEC		408	\$1,146.99		
01/01/2012		SPOT186	205958 OPTIMIZATION-NEC		4,500	\$22,275.00		
01/01/2012		SPOT186	206569 OPTIMIZATION-NEC		4,950	\$13,764.37		
01/01/2012		SPOT58	204861 OPTIMIZATION-NEC		3,564	\$20,617.35		
01/01/2012		SPOT58	205444 OPTIMIZATION-NEC		5,000	\$16,784.18		
01/01/2012		SPOT73	206151 OPTIMIZATION-NEC		25,000	\$70,000.00		
01/01/2012		SPOT73	206574 OPTIMIZATION-NEC		5,000	\$13,850.00		
01/01/2012		SPOT73	206575 OPTIMIZATION-NEC		25,000	\$69,250.00		
01/01/2012		SPOT73	206890 OPTIMIZATION-NEC		10,000	\$30,000.00		
01/01/2012		SPOT73	205455 OPTIMIZATION-NEC		3,732	\$12,299.60		
01/01/2012		SPOT73	205911 OPTIMIZATION-NEC		13,540	\$46,916.01		
01/01/2012		SPOT73	206499 OPTIMIZATION-NEC		2,178	\$6,012.31		
01/01/2012		SPOT235	205039 OPTIMIZATION-NEC		4,840	\$14,958.48		
01/01/2012		SPOT235	205221 OPTIMIZATION-NEC		14,519	\$43,524.78		
01/01/2012		SPOT235	205941 OPTIMIZATION-NEC		800	\$2,064.00		
01/01/2012		SPOT235	206927 OPTIMIZATION-NEC		4,840	\$13,857.24		
01/01/2012		SPOT90	204951 OPTIMIZATION-NEC		2,007	\$9,988.80		
01/01/2012		SPOT90	205052 OPTIMIZATION-NEC		2,007	\$6,796.26		
01/01/2012		SPOT90	205129 OPTIMIZATION-NEC		2,007	\$6,330.06		
01/01/2012		SPOT90	205132 OPTIMIZATION-NEC		5,288	\$16,625.84		
01/01/2012		SPOT90	205288 OPTIMIZATION-NEC		6,021	\$18,138.86		
01/01/2012		SPOT90	205537 OPTIMIZATION-NEC		6,957	\$22,225.46		
01/01/2012		SPOT90	205657 OPTIMIZATION-NEC		2,007	\$6,066.56		
01/01/2012		SPOT90	205789 OPTIMIZATION-NEC		972	\$2,939.00		
01/01/2012		SPOT90	205795 OPTIMIZATION-NEC		1,031	\$3,115.58		
01/01/2012		SPOT90	205899 OPTIMIZATION-NEC		8,028	\$29,212.05		
01/01/2012		SPOT90	205984 OPTIMIZATION-NEC		2,007	\$5,549.66		
01/01/2012		SPOT90	206109 OPTIMIZATION-NEC		2,007	\$5,944.93		
01/01/2012		SPOT90	206196 OPTIMIZATION-NEC		2,007	\$5,387.51		
01/01/2012		SPOT90	206345 OPTIMIZATION-NEC		6,021	\$14,976.70		
01/01/2012		SPOT90	206495 OPTIMIZATION-NEC		5,000	\$13,551.15		
01/01/2012		SPOT90	206602 OPTIMIZATION-NEC		2,007	\$5,600.35		
01/01/2012		SPOT90	206860 OPTIMIZATION-NEC		2,007	\$5,803.04		
01/01/2012		SPOT90	206954 OPTIMIZATION-NEC		2,007	\$5,863.85		
01/01/2012		SPOT90	207127 OPTIMIZATION-NEC		6,021	\$17,074.65		
01/01/2012		SPOT90	207192 OPTIMIZATION-NEC		2,007	\$5,833.45		
01/01/2012		SPOT90	205940 OPTIMIZATION-NEC		4,840	\$13,096.00		
01/01/2012		SPOT90	206070 OPTIMIZATION-NEC		774	\$2,081.36		
01/01/2012		SPOT90	206935 OPTIMIZATION-NEC		2,904	\$8,344.34		
01/01/2012		SPOT90	206940 OPTIMIZATION-NEC		4,259	\$12,238.37		
01/01/2012		SPOT90	205197 OPTIMIZATION-NEC		2,275	\$7,033.25		
01/01/2012		SPOT90	205779 OPTIMIZATION-NEC		3,000	\$13,980.00		
01/01/2012		SPOT90	206557 OPTIMIZATION-NEC		3,000	\$8,180.19		
01/01/2012		SPOT90	206704 OPTIMIZATION-NEC		5,117	\$14,419.25		
01/01/2012		SPOT90	204875 OPTIMIZATION-NEC		6,260	\$21,139.23		
01/01/2012		SPOT90	204910 OPTIMIZATION-NEC		2,731	\$9,222.32		
01/01/2012		SPOT90	204915 OPTIMIZATION-NEC		10,692	\$55,689.51		
01/01/2012		SPOT90	204919 OPTIMIZATION-NEC		7,906	\$40,074.82		
01/01/2012		SPOT90	204927 OPTIMIZATION-NEC		3,898	\$19,755.96		
01/01/2012		SPOT90	204961 OPTIMIZATION-NEC		3,564	\$20,220.45		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

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01/01/2012		SPOT90	205004 OPTIMIZATION-NEC		203	\$863.92		
01/01/2012		SPOT90	205005 OPTIMIZATION-NEC		56	\$240.21		
01/01/2012		SPOT90	205070 OPTIMIZATION-NEC		3,434	\$12,241.00		
01/01/2012		SPOT90	205072 OPTIMIZATION-NEC		513	\$1,826.44		
01/01/2012		SPOT90	205099 OPTIMIZATION-NEC		3,564	\$12,930.09		
01/01/2012		SPOT90	205174 OPTIMIZATION-NEC		3,434	\$11,113.42		
01/01/2012		SPOT90	205175 OPTIMIZATION-NEC		975	\$3,149.25		
01/01/2012		SPOT90	205294 OPTIMIZATION-NEC		10,303	\$32,635.92		
01/01/2012		SPOT90	205295 OPTIMIZATION-NEC		1,660	\$5,268.54		
01/01/2012		SPOT90	205296 OPTIMIZATION-NEC		6,260	\$20,183.97		
01/01/2012		SPOT90	205386 OPTIMIZATION-NEC		10,800	\$35,116.11		
01/01/2012		SPOT90	205388 OPTIMIZATION-NEC		3,351	\$10,896.56		
01/01/2012		SPOT90	205419 OPTIMIZATION-NEC		5,288	\$17,182.36		
01/01/2012		SPOT90	205420 OPTIMIZATION-NEC		1,982	\$6,453.93		
01/01/2012		SPOT90	205551 OPTIMIZATION-NEC		3,434	\$11,408.75		
01/01/2012		SPOT90	205554 OPTIMIZATION-NEC		608	\$2,019.79		
01/01/2012		SPOT90	205668 OPTIMIZATION-NEC		3,434	\$10,690.56		
01/01/2012		SPOT90	205696 OPTIMIZATION-NEC		553	\$1,723.04		
01/01/2012		SPOT90	205811 OPTIMIZATION-NEC		553	\$1,739.51		
01/01/2012		SPOT90	205815 OPTIMIZATION-NEC		3,434	\$10,811.82		
01/01/2012		SPOT90	205839 OPTIMIZATION-NEC		1,000	\$3,153.06		
01/01/2012		SPOT90	205902 OPTIMIZATION-NEC		6,222	\$22,765.55		
01/01/2012		SPOT90	205903 OPTIMIZATION-NEC		8,034	\$29,395.47		
01/01/2012		SPOT90	205991 OPTIMIZATION-NEC		3,434	\$9,985.47		
01/01/2012		SPOT90	205994 OPTIMIZATION-NEC		559	\$1,593.15		
01/01/2012		SPOT90	206111 OPTIMIZATION-NEC		3,442	\$10,000.41		
01/01/2012		SPOT90	206262 OPTIMIZATION-NEC		3,442	\$9,585.51		
01/01/2012		SPOT90	206367 OPTIMIZATION-NEC		10,285	\$28,346.92		
01/01/2012		SPOT90	206447 OPTIMIZATION-NEC		10,594	\$30,551.84		
01/01/2012		SPOT90	206540 OPTIMIZATION-NEC		3,421	\$9,691.40		
01/01/2012		SPOT90	206570 OPTIMIZATION-NEC		500	\$1,380.10		
01/01/2012		SPOT90	206660 OPTIMIZATION-NEC		3,297	\$9,760.21		
01/01/2012		SPOT90	206862 OPTIMIZATION-NEC		3,400	\$9,989.07		
01/01/2012		SPOT90	206868 OPTIMIZATION-NEC		3,157	\$9,448.49		
01/01/2012		SPOT90	207137 OPTIMIZATION-NEC		10,692	\$32,493.04		
01/01/2012		SPOT90	207143 OPTIMIZATION-NEC		10,051	\$29,406.66		
01/01/2012		SPOT90	205003 OPTIMIZATION-NEC		254	\$1,209.76		
01/01/2012		SPOT90	205054 OPTIMIZATION-NEC		2,992	\$10,947.41		
01/01/2012		SPOT90	205058 OPTIMIZATION-NEC		713	\$2,610.24		
01/01/2012		SPOT90	205553 OPTIMIZATION-NEC		1,158	\$4,079.96		
01/01/2012		SPOT90	205671 OPTIMIZATION-NEC		1,158	\$3,822.56		
01/01/2012		SPOT90	205817 OPTIMIZATION-NEC		1,158	\$3,892.76		
01/01/2012		SPOT90	205986 OPTIMIZATION-NEC		1,158	\$3,562.57		
01/01/2012		SPOT90	205988 OPTIMIZATION-NEC		71	\$219.24		
01/01/2012		SPOT90	206112 OPTIMIZATION-NEC		1,158	\$3,503.64		
01/01/2012		SPOT90	206113 OPTIMIZATION-NEC		72	\$218.60		
01/01/2012		SPOT90	206264 OPTIMIZATION-NEC		1,158	\$3,480.36		
01/01/2012		SPOT90	206266 OPTIMIZATION-NEC		71	\$214.18		
01/01/2012		SPOT90	206371 OPTIMIZATION-NEC		3,000	\$8,869.50		
01/01/2012		SPOT90	206448 OPTIMIZATION-NEC		11,120	\$32,067.64		
01/01/2012		SPOT90	207140 OPTIMIZATION-NEC		8,564	\$26,024.47		
01/01/2012		SPOT90	207142 OPTIMIZATION-NEC		2,553	\$7,757.04		
01/01/2012		SPOT1	204946 OPTIMIZATION-NEC		2,800	\$27,286.00		
01/01/2012		SPOT1	204945 OPTIMIZATION-NEC		4,988	\$52,725.55		
01/01/2012		SPOT1	206040 OPTIMIZATION-NEC		3,497	\$17,623.10		
01/01/2012		SPOT74	204950 OPTIMIZATION-NEC		4,950	\$24,139.37		
01/01/2012		SPOT74	205050 OPTIMIZATION-NEC		4,950	\$16,514.34		
01/01/2012		SPOT74	205128 OPTIMIZATION-NEC		4,950	\$14,914.35		
01/01/2012		SPOT74	205287 OPTIMIZATION-NEC		14,850	\$45,643.11		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2012		SPOT74	205654	OPTIMIZATION-NEC			4,950	\$14,814.36		
01/01/2012		SPOT74	205787	OPTIMIZATION-NEC			4,950	\$14,814.36		
01/01/2012		SPOT74	205901	OPTIMIZATION-NEC			19,800	\$68,057.35		
01/01/2012		SPOT74	205982	OPTIMIZATION-NEC			4,950	\$13,439.35		
01/01/2012		SPOT74	206108	OPTIMIZATION-NEC			4,950	\$14,314.36		
01/01/2012		SPOT74	206193	OPTIMIZATION-NEC			4,950	\$13,289.36		
01/01/2012		SPOT74	206343	OPTIMIZATION-NEC			14,850	\$36,793.10		
01/01/2012		SPOT74	206542	OPTIMIZATION-NEC			2,200	\$6,005.78		
01/01/2012		SPOT74	206601	OPTIMIZATION-NEC			4,950	\$14,039.34		
01/01/2012		SPOT74	206859	OPTIMIZATION-NEC			4,950	\$14,014.34		
01/01/2012		SPOT74	206951	OPTIMIZATION-NEC			4,950	\$14,164.37		
01/01/2012		SPOT74	207148	OPTIMIZATION-NEC			14,850	\$41,818.05		
01/01/2012		SPOT74	207190	OPTIMIZATION-NEC			4,950	\$14,289.36		
01/01/2012		SPOT74	205594	OPTIMIZATION-NEC			2,420	\$7,229.24		
01/01/2012		SPOT74	205856	OPTIMIZATION-NEC			27,103	\$76,483.89		
01/01/2012		SPOT74	206315	OPTIMIZATION-NEC			40,657	\$95,904.73		
01/01/2012		SPOT74	206340	OPTIMIZATION-NEC			17,721	\$41,800.39		
01/01/2012		SPOT74	207046	OPTIMIZATION-NEC			10,744	\$29,321.89		
01/01/2012		SPOT74	207179	OPTIMIZATION-NEC			2,420	\$6,903.87		
01/01/2012		SPOT67	204346	OPTIMIZATION-NEC			140,895	\$471,115.30		
01/01/2012		SPOT67	204348	OPTIMIZATION-NEC			289,384	\$983,433.52		
01/01/2012		SPOT67	204917	OPTIMIZATION-NEC			11,579	\$38,852.70		
01/01/2012		SPOT67	204960	OPTIMIZATION-NEC			3,840	\$13,025.32		
01/01/2012		SPOT67	204964	OPTIMIZATION-NEC			2,076	\$7,042.08		
01/01/2012		SPOT67	204966	OPTIMIZATION-NEC			902	\$3,059.57		
01/01/2012		SPOT67	205002	OPTIMIZATION-NEC			535	\$1,814.25		
01/01/2012		SPOT67	205055	OPTIMIZATION-NEC			3,844	\$12,672.20		
01/01/2012		SPOT67	205139	OPTIMIZATION-NEC			3,844	\$12,335.33		
01/01/2012		SPOT67	205289	OPTIMIZATION-NEC			11,545	\$36,321.76		
01/01/2012		SPOT67	205804	OPTIMIZATION-NEC			832	\$2,549.39		
01/01/2012		SPOT67	205995	OPTIMIZATION-NEC			3,825	\$10,824.50		
01/01/2012		SPOT67	206346	OPTIMIZATION-NEC			11,471	\$29,189.51		
01/01/2012		SPOT67	206655	OPTIMIZATION-NEC			2,799	\$8,120.65		
01/01/2012		SPOT67	206863	OPTIMIZATION-NEC			1,373	\$4,010.14		
01/01/2012		SPOT67	206864	OPTIMIZATION-NEC			2,358	\$6,886.98		
01/01/2012		SPOT67	207144	OPTIMIZATION-NEC			11,479	\$33,109.35		
01/01/2012		SPOT67	207218	OPTIMIZATION-NEC			3,675	\$11,036.45		
01/01/2012		SPOT88	204864	OPTIMIZATION-NEC			2,996	\$25,463.42		
01/01/2012		SPOT88	206141	OPTIMIZATION-NEC			3,825	\$10,887.36		
01/01/2012		SPOT158	206498	OPTIMIZATION-NEC			4,950	\$13,664.33		
01/01/2012		SPOT189	205118	OPTIMIZATION-NEC			3,872	\$11,866.78		
01/01/2012		SPOT189	205227	OPTIMIZATION-NEC			2,323	\$7,035.96		
01/01/2012		SPOT189	204444	OPTIMIZATION-NEC			358,981	\$1,132,058.17		
01/01/2012		SPOT244	204959	OPTIMIZATION-NEC			3,000	\$29,250.00		
01/01/2012		SPOT243	205290	OPTIMIZATION-NEC			10,308	\$31,287.56		
01/01/2012		SPOT66	204947	OPTIMIZATION-NEC			3,000	\$28,650.00		
01/01/2012		SPOT66	204349	OPTIMIZATION-NEC			660,526	\$2,143,776.95		
01/01/2012		SPOT66	204958	OPTIMIZATION-NEC			17,642	\$54,073.94		
01/01/2012		SPOT66	205544	OPTIMIZATION-NEC			5,481	\$17,310.06		
01/01/2012		SPOT66	205549	OPTIMIZATION-NEC			7,489	\$23,649.64		
01/01/2012		SPOT66	205663	OPTIMIZATION-NEC			13,358	\$39,767.42		
01/01/2012		SPOT66	205801	OPTIMIZATION-NEC			15,294	\$44,108.73		
01/01/2012		SPOT66	205898	OPTIMIZATION-NEC			6,691	\$18,811.48		
01/01/2012		SPOT66	206867	OPTIMIZATION-NEC			10,163	\$28,471.12		
01/01/2012		SPOT66	207126	OPTIMIZATION-NEC			14,597	\$39,838.14		
01/01/2012		SPOT66	204443	OPTIMIZATION-NEC			270,736	\$911,738.32		
01/01/2012		SPOT66	204876	OPTIMIZATION-NEC			6,872	\$21,900.48		
01/01/2012		SPOT66	204983	OPTIMIZATION-NEC			10,140	\$32,263.25		
01/01/2012		SPOT66	204984	OPTIMIZATION-NEC			3,437	\$10,849.16		

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01/01/2012		OPTIMZATION-NEC	205873	OSS REVENUE	4,000	\$25,800.00				
01/01/2012		OPTIMZATION-NEC	206168	OSS REVENUE	1,700	\$8,500.00				
01/01/2012		OPTIMZATION-NEC	204868	OSS REVENUE	39	\$354.90				
01/01/2012		OPTIMZATION-NEC	204868	OSS REVENUE	231	\$2,102.10				
01/01/2012		OPTIMZATION-NEC	204868	OSS REVENUE	1,059	\$9,636.90				
01/01/2012		OPTIMZATION-NEC	204868	OSS REVENUE	3,000	\$27,300.00				
01/01/2012		OPTIMZATION-NEC	204868	OSS REVENUE	6,171	\$56,156.10				
01/01/2012		OPTIMZATION-NEC	205108	OSS REVENUE	5,200	\$21,944.00				
01/01/2012		OPTIMZATION-NEC	205108	OSS REVENUE	1,000	\$4,220.00				
01/01/2012		OPTIMZATION-NEC	205143	OSS REVENUE	5,000	\$20,150.00				
01/01/2012		OPTIMZATION-NEC	205222	OSS REVENUE	30,000	\$109,200.00				
01/01/2012		OPTIMZATION-NEC	205224	OSS REVENUE	15,000	\$54,450.00				
01/01/2012		OPTIMZATION-NEC	205370	OSS REVENUE	200	\$830.00				
01/01/2012		OPTIMZATION-NEC	205520	OSS REVENUE	2,000	\$9,340.00				
01/01/2012		OPTIMZATION-NEC	205592	OSS REVENUE	5,000	\$18,500.00				
01/01/2012		OPTIMZATION-NEC	206087	OSS REVENUE	5,000	\$26,750.00				
01/01/2012		OPTIMZATION-NEC	206416	OSS REVENUE	1,500	\$6,600.00				
01/01/2012		OPTIMZATION-NEC	206416	OSS REVENUE	3,000	\$13,200.00				
01/01/2012		OPTIMZATION-NEC	206543	OSS REVENUE	7,100	\$26,376.50				
01/01/2012		OPTIMZATION-NEC	206543	OSS REVENUE	100	\$371.50				
01/01/2012		OPTIMZATION-NEC	206638	OSS REVENUE	2,200	\$9,196.00				
01/01/2012		OPTIMZATION-NEC	206638	OSS REVENUE	2,800	\$11,704.00				
01/01/2012		OPTIMZATION-NEC	206763	OSS REVENUE	5,600	\$22,680.00				
01/01/2012		OPTIMZATION-NEC	206763	OSS REVENUE	8,500	\$34,425.00				
01/01/2012		OPTIMZATION-NEC	206763	OSS REVENUE	900	\$3,645.00				
01/01/2012		OPTIMZATION-NEC	206876	OSS REVENUE	2,000	\$7,200.00				
01/01/2012		OPTIMZATION-NEC	206876	OSS REVENUE	1,500	\$5,400.00				
01/01/2012		OPTIMZATION-NEC	206917	OSS REVENUE	3,500	\$11,935.00				
01/01/2012		OPTIMZATION-NEC	206917	OSS REVENUE	6,500	\$22,165.00				
01/01/2012		OPTIMZATION-NEC	207187	OSS REVENUE	1,973	\$6,708.20				
01/01/2012		OPTIMZATION-NEC	207187	OSS REVENUE	4,500	\$15,300.00				
01/01/2012		OPTIMZATION-NEC	207187	OSS REVENUE	8,527	\$28,991.80				
01/01/2012		OPTIMZATION-NEC	205220	OSS REVENUE	15,000	\$54,750.00				
01/01/2012		OPTIMZATION-NEC	205453	OSS REVENUE	5,000	\$23,500.00				
01/01/2012		OPTIMZATION-NEC	205483	OSS REVENUE	2,500	\$11,500.00				
01/01/2012		OPTIMZATION-NEC	205483	OSS REVENUE	2,500	\$11,500.00				
01/01/2012		OPTIMZATION-NEC	205695	OSS REVENUE	200	\$770.00				
01/01/2012		OPTIMZATION-NEC	205695	OSS REVENUE	200	\$770.00				
01/01/2012		OPTIMZATION-NEC	205695	OSS REVENUE	8,034	\$30,930.90				
01/01/2012		OPTIMZATION-NEC	205706	OSS REVENUE	2,000	\$8,300.00				
01/01/2012		OPTIMZATION-NEC	206090	OSS REVENUE	4,500	\$24,525.00				
01/01/2012		OPTIMZATION-NEC	206094	OSS REVENUE	3,000	\$16,650.00				
01/01/2012		OPTIMZATION-NEC	205043	OSS REVENUE	5,000	\$25,450.00				
01/01/2012		OPTIMZATION-NEC	205333	OSS REVENUE	800	\$3,208.00				
01/01/2012		OPTIMZATION-NEC	204912	OSS REVENUE	246	\$2,337.00				
01/01/2012		OPTIMZATION-NEC	204913	OSS REVENUE	37	\$370.00				
01/01/2012		OPTIMZATION-NEC	204913	OSS REVENUE	17	\$170.00				
01/01/2012		OPTIMZATION-NEC	204913	OSS REVENUE	150	\$1,500.00				
01/01/2012		OPTIMZATION-NEC	204913	OSS REVENUE	4	\$40.00				
01/01/2012		OPTIMZATION-NEC	204913	OSS REVENUE	692	\$6,920.00				
01/01/2012		OPTIMZATION-NEC	206380	OSS REVENUE	54	\$248.40				
01/01/2012		OPTIMZATION-NEC	206380	OSS REVENUE	89	\$409.40				
01/01/2012		OPTIMZATION-NEC	206380	OSS REVENUE	624	\$2,870.40				
01/01/2012		OPTIMZATION-NEC	206380	OSS REVENUE	35	\$161.00				
01/01/2012		OPTIMZATION-NEC	206380	OSS REVENUE	98	\$450.80				
01/01/2012		OPTIMZATION-NEC	205334	OSS REVENUE	5,000	\$20,050.00				
01/01/2012		OPTIMZATION-NEC	205499	OSS REVENUE	3,500	\$16,555.00				
01/01/2012		OPTIMZATION-NEC	205602	OSS REVENUE	5,000	\$19,000.00				
01/01/2012		OPTIMZATION-NEC	205760	OSS REVENUE	2,000	\$9,400.00				

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01/01/2012		OPTIMZATION-NEC	206350	OSS REVENUE	15,000	\$68,925.00				
01/01/2012		OPTIMZATION-NEC	206353	OSS REVENUE	15,000	\$69,000.00				
01/01/2012		OPTIMZATION-NEC	206378	OSS REVENUE	15,600	\$71,292.00				
01/01/2012		OPTIMZATION-NEC	206417	OSS REVENUE	6,600	\$30,030.00				
01/01/2012		OPTIMZATION-NEC	206938	OSS REVENUE	2,500	\$8,900.00				
01/01/2012		OPTIMZATION-NEC	207150	OSS REVENUE	12,600	\$50,400.00				
01/01/2012		OPTIMZATION-NEC	207446	OSS REVENUE	500	\$1,575.00				
01/01/2012		OPTIMZATION-NEC	205098	OSS REVENUE	800	\$4,080.00				
01/01/2012		OPTIMZATION-NEC	205178	OSS REVENUE	1,100	\$4,576.00				
01/01/2012		OPTIMZATION-NEC	205923	OSS REVENUE	1,660	\$11,620.00				
01/01/2012		OPTIMZATION-NEC	205926	OSS REVENUE	13,540	\$94,780.00				
01/01/2012		OPTIMZATION-NEC	205996	OSS REVENUE	559	\$1,621.10				
01/01/2012		OPTIMZATION-NEC	205176	OSS REVENUE	2,500	\$10,350.00				
01/01/2012		OPTIMZATION-NEC	205556	OSS REVENUE	5,000	\$22,125.00				
01/01/2012		OPTIMZATION-NEC	205136	OSS REVENUE	1,000	\$4,000.00				
01/01/2012		OPTIMZATION-NEC	206154	OSS REVENUE	2,900	\$15,805.00				
01/01/2012		OPTIMZATION-NEC	206161	OSS REVENUE	70	\$381.50				
01/01/2012		OPTIMZATION-NEC	206008	OSS REVENUE	800	\$2,040.00				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	4,200	\$19,320.00				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	400	\$1,840.00				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	551	\$2,534.60				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	45	\$207.00				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	306	\$1,407.60				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	1,336	\$6,145.60				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	66	\$303.60				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	7	\$32.20				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	32	\$147.20				
01/01/2012		OPTIMZATION-NEC	206341	OSS REVENUE	257	\$1,182.20				
01/01/2012		OPTIMZATION-NEC	206173	OSS REVENUE	3,300	\$16,500.00				
01/01/2012		OPTIMZATION-NEC	205109	OSS REVENUE	7,500	\$31,650.00				
01/01/2012		OPTIMZATION-NEC	205109	OSS REVENUE	2,500	\$10,550.00				
01/01/2012		OPTIMZATION-NEC	205110	OSS REVENUE	5,400	\$22,788.00				
01/01/2012		OPTIMZATION-NEC	205110	OSS REVENUE	4,600	\$19,412.00				
01/01/2012		OPTIMZATION-NEC	205558	OSS REVENUE	819	\$3,619.98				
01/01/2012		OPTIMZATION-NEC	205558	OSS REVENUE	1,481	\$6,546.02				
01/01/2012		OPTIMZATION-NEC	205618	OSS REVENUE	10,000	\$37,100.00				
01/01/2012		OPTIMZATION-NEC	206565	OSS REVENUE	5,000	\$18,250.00				
01/01/2012		OPTIMZATION-NEC	206658	OSS REVENUE	4,000	\$16,440.00				
01/01/2012		OPTIMZATION-NEC	206685	OSS REVENUE	10,000	\$40,900.00				
01/01/2012		OPTIMZATION-NEC	206834	OSS REVENUE	38	\$136.42				
01/01/2012		OPTIMZATION-NEC	206834	OSS REVENUE	3,245	\$11,649.55				
01/01/2012		OPTIMZATION-NEC	206834	OSS REVENUE	75	\$269.25				
01/01/2012		OPTIMZATION-NEC	206834	OSS REVENUE	1,887	\$6,774.33				
01/01/2012		OPTIMZATION-NEC	206834	OSS REVENUE	55	\$197.45				
01/01/2012		OPTIMZATION-NEC	206840	OSS REVENUE	3,425	\$12,295.75				
01/01/2012		OPTIMZATION-NEC	206840	OSS REVENUE	1,275	\$4,577.25				
01/01/2012		OPTIMZATION-NEC	206865	OSS REVENUE	175	\$628.25				
01/01/2012		OPTIMZATION-NEC	206865	OSS REVENUE	100	\$359.00				
01/01/2012		OPTIMZATION-NEC	206865	OSS REVENUE	100	\$359.00				
01/01/2012		OPTIMZATION-NEC	206865	OSS REVENUE	625	\$2,243.75				
01/01/2012		OPTIMZATION-NEC	207251	OSS REVENUE	5,000	\$16,600.00				
01/01/2012		OPTIMZATION-NEC	207251	OSS REVENUE	2,400	\$7,968.00				
01/01/2012		OPTIMZATION-NEC	204881	OSS REVENUE	1,053	\$10,003.50				
01/01/2012		OPTIMZATION-NEC	204881	OSS REVENUE	7,647	\$72,646.50				
01/01/2012		OPTIMZATION-NEC	204895	OSS REVENUE	1,215	\$12,150.00				
01/01/2012		OPTIMZATION-NEC	204895	OSS REVENUE	3,906	\$39,060.00				
01/01/2012		OPTIMZATION-NEC	204895	OSS REVENUE	1,494	\$14,940.00				
01/01/2012		OPTIMZATION-NEC	204895	OSS REVENUE	390	\$3,900.00				
01/01/2012		OPTIMZATION-NEC	204908	OSS REVENUE	4,095	\$40,950.00				

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01/01/2012		OPTIMZATION-NEC	205362	OSS REVENUE	636	\$2,671.20				
01/01/2012		OPTIMZATION-NEC	205362	OSS REVENUE	30	\$126.00				
01/01/2012		OPTIMZATION-NEC	205362	OSS REVENUE	1,282	\$5,384.40				
01/01/2012		OPTIMZATION-NEC	205362	OSS REVENUE	693	\$2,910.60				
01/01/2012		OPTIMZATION-NEC	205362	OSS REVENUE	2,959	\$12,427.80				
01/01/2012		OPTIMZATION-NEC	205521	OSS REVENUE	2,700	\$12,555.00				
01/01/2012		OPTIMZATION-NEC	205603	OSS REVENUE	1,500	\$5,775.00				
01/01/2012		OPTIMZATION-NEC	205914	OSS REVENUE	4,230	\$29,610.00				
01/01/2012		OPTIMZATION-NEC	205914	OSS REVENUE	970	\$6,790.00				
01/01/2012		OPTIMZATION-NEC	206400	OSS REVENUE	867	\$3,927.51				
01/01/2012		OPTIMZATION-NEC	206400	OSS REVENUE	30	\$135.90				
01/01/2012		OPTIMZATION-NEC	206400	OSS REVENUE	4,412	\$19,986.36				
01/01/2012		OPTIMZATION-NEC	206400	OSS REVENUE	600	\$2,718.00				
01/01/2012		OPTIMZATION-NEC	206400	OSS REVENUE	9,091	\$41,182.23				
01/01/2012		OPTIMZATION-NEC	206787	OSS REVENUE	1,400	\$5,390.00				
01/01/2012		OPTIMZATION-NEC	207195	OSS REVENUE	700	\$2,415.00				
01/01/2012		OPTIMZATION-NEC	207195	OSS REVENUE	700	\$2,415.00				
01/01/2012		OPTIMZATION-NEC	205354	OSS REVENUE	1,000	\$3,900.00				
01/01/2012		OPTIMZATION-NEC	205354	OSS REVENUE	600	\$2,340.00				
01/01/2012		OPTIMZATION-NEC	205354	OSS REVENUE	1,900	\$7,410.00				
01/01/2012		OPTIMZATION-NEC	205354	OSS REVENUE	1,495	\$5,830.50				
01/01/2012		OPTIMZATION-NEC	205354	OSS REVENUE	5	\$19.50				
01/01/2012		OPTIMZATION-NEC	205672	OSS REVENUE	2,400	\$8,880.00				
01/01/2012		OPTIMZATION-NEC	205672	OSS REVENUE	600	\$2,220.00				
01/01/2012		OPTIMZATION-NEC	205672	OSS REVENUE	1,900	\$7,030.00				
01/01/2012		OPTIMZATION-NEC	205672	OSS REVENUE	100	\$370.00				
01/01/2012		OPTIMZATION-NEC	205818	OSS REVENUE	360	\$1,638.00				
01/01/2012		OPTIMZATION-NEC	205818	OSS REVENUE	500	\$2,275.00				
01/01/2012		OPTIMZATION-NEC	205818	OSS REVENUE	400	\$1,820.00				
01/01/2012		OPTIMZATION-NEC	205818	OSS REVENUE	1,200	\$5,460.00				
01/01/2012		OPTIMZATION-NEC	205818	OSS REVENUE	1,540	\$7,007.00				
01/01/2012		OPTIMZATION-NEC	205818	OSS REVENUE	1,000	\$4,550.00				
01/01/2012		OPTIMZATION-NEC	206497	OSS REVENUE	200	\$760.00				
01/01/2012		OPTIMZATION-NEC	206497	OSS REVENUE	600	\$2,280.00				
01/01/2012		OPTIMZATION-NEC	206497	OSS REVENUE	1,900	\$7,220.00				
01/01/2012		OPTIMZATION-NEC	206497	OSS REVENUE	1,435	\$5,453.00				
01/01/2012		OPTIMZATION-NEC	206497	OSS REVENUE	865	\$3,287.00				
01/01/2012		OPTIMZATION-NEC	206088	OSS REVENUE	500	\$2,725.00				
01/01/2012		OPTIMZATION-NEC	205445	OSS REVENUE	4,638	\$25,277.10				
01/01/2012		OPTIMZATION-NEC	205445	OSS REVENUE	362	\$1,972.90				
01/01/2012		OPTIMZATION-NEC	205750	OSS REVENUE	3,500	\$16,625.00				
01/01/2012		OPTIMZATION-NEC	205830	OSS REVENUE	5,400	\$27,000.00				
01/01/2012		OPTIMZATION-NEC	206490	OSS REVENUE	3,700	\$8,991.00				
01/01/2012		OPTIMZATION-NEC	206573	OSS REVENUE	5,000	\$17,750.00				
					503,209	\$ 2,342,463.50				
	CAPACITY RELEASE OSS					\$ 38,923.75				
	LNG Sale					\$ -				
	PRIOD PERIOD ADJUSTMENT					\$ (152,793.61)				
	PROXY GAS COST RECOVERY				3,967,132	\$ 14,619,132.23				
	HEDGING GAIN/LOSS					\$ -				
	STORAGE CARRY ADJUSTMENT						\$ 8,063.74			

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
	FINAL CLOSE TOTAL			4,470,341 \$ 16,847,725.87	4,470,341 \$	15,870,067.75	- \$ 977,658.12

FEBRUARY

02/01/2012		SPOT147	200218	OPTIMZATION-NEC	84,000	\$ 417,480.00	
02/01/2012		SPOT147	201015	OPTIMZATION-NEC	28,974	\$ 95,800.69	
02/01/2012		SPOT147	200218	OPTIMZATION-NEC	3,000	\$ 14,910.00	
02/01/2012		SPOT147	209156	OPTIMZATION-NEC	9,679	\$ 26,663.92	
02/01/2012		SPOT147	209157	OPTIMZATION-NEC	5,807	\$ 16,058.34	
02/01/2012		SPOT147	209374	OPTIMZATION-NEC	24,682	\$ 68,636.90	
02/01/2012		SPOT147	209406	OPTIMZATION-NEC	14,986	\$ 48,331.76	
02/01/2012		SPOT147	209503	OPTIMZATION-NEC	2,996	\$ 9,895.57	
02/01/2012		SPOT147	206745	OPTIMZATION-NEC	62,719	\$ 185,330.24	
02/01/2012		SPOT29	209484	OPTIMZATION-NEC	10,938	\$ 29,849.55	
02/01/2012		SPOT29	207571	OPTIMZATION-NEC	2,500	\$ 9,250.00	
02/01/2012		SPOT91	207781	OPTIMZATION-NEC	3,201	\$ 9,843.62	
02/01/2012		SPOT91	208099	OPTIMZATION-NEC	1,067	\$ 3,351.08	
02/01/2012		SPOT257	207860	OPTIMZATION-NEC	7,225	\$ 19,798.52	
02/01/2012		SPOT257	207427	OPTIMZATION-NEC	5,000	\$ 13,688.98	
02/01/2012		SPOT257	207512	OPTIMZATION-NEC	4,670	\$ 12,029.31	
02/01/2012		SPOT257	207514	OPTIMZATION-NEC	2,555	\$ 6,582.08	
02/01/2012		SPOT257	207579	OPTIMZATION-NEC	7,227	\$ 18,689.46	
02/01/2012		SPOT257	207702	OPTIMZATION-NEC	11,230	\$ 30,289.04	
02/01/2012		SPOT257	207704	OPTIMZATION-NEC	10,199	\$ 27,509.27	
02/01/2012		SPOT91	209400	OPTIMZATION-NEC	3,775	\$ 10,536.40	
02/01/2012		SPOT91	209037	OPTIMZATION-NEC	4,840	\$ 13,507.76	
02/01/2012		SPOT91	209184	OPTIMZATION-NEC	1,531	\$ 4,249.87	
02/01/2012		SPOT91	209228	OPTIMZATION-NEC	5,244	\$ 14,554.85	
02/01/2012		SPOT91	209380	OPTIMZATION-NEC	14,519	\$ 40,524.63	
02/01/2012		SPOT249	206312	OPTIMZATION-NEC	388,599	\$ 1,102,116.03	
02/01/2012		SPOT94	206746	OPTIMZATION-NEC	595,083	\$ 1,659,397.12	
02/01/2012		SPOT94	207424	OPTIMZATION-NEC	10,999	\$ 28,767.97	
02/01/2012		SPOT94	207426	OPTIMZATION-NEC	6,760	\$ 17,680.00	
02/01/2012		SPOT94	207855	OPTIMZATION-NEC	18,156	\$ 48,225.43	
02/01/2012		SPOT94	207866	OPTIMZATION-NEC	3,164	\$ 8,859.66	
02/01/2012		SPOT94	207868	OPTIMZATION-NEC	4,010	\$ 11,226.07	
02/01/2012		21066	207576	OPTIMZATION-NEC	2,500	\$ 9,212.50	
02/01/2012		21066	207931	OPTIMZATION-NEC	7,174	\$ 21,448.11	
02/01/2012		SPOT102	206744	OPTIMZATION-NEC	211,263	\$ 618,934.22	
02/01/2012		SPOT102	207037	OPTIMZATION-NEC	10,875	\$ 27,785.63	
02/01/2012		SPOT102	207039	OPTIMZATION-NEC	135,384	\$ 406,413.19	
02/01/2012		SPOT100	207577	OPTIMZATION-NEC	18,155	\$ 44,576.87	
02/01/2012		SPOT100	207696	OPTIMZATION-NEC	54,466	\$ 141,050.60	
02/01/2012		SPOT100	208075	OPTIMZATION-NEC	25,482	\$ 68,097.12	
02/01/2012		SPOT100	208194	OPTIMZATION-NEC	15,802	\$ 42,717.90	
02/01/2012		SPOT100	208449	OPTIMZATION-NEC	25,482	\$ 66,517.51	
02/01/2012		SPOT100	208614	OPTIMZATION-NEC	2,420	\$ 6,491.39	
02/01/2012		SPOT100	208930	OPTIMZATION-NEC	38,717	\$ 110,464.83	
02/01/2012		SPOT100	209291	OPTIMZATION-NEC	9,679	\$ 27,465.58	
02/01/2012		SPOT220	208895	OPTIMZATION-NEC	13,551	\$ 38,662.69	
02/01/2012		SPOT220	209695	OPTIMZATION-NEC	484	\$ 1,263.28	
02/01/2012		#N/A	208616	OPTIMZATION-NEC	4,840	\$ 12,932.79	
02/01/2012		#N/A	208618	OPTIMZATION-NEC	801	\$ 2,176.30	
02/01/2012		#N/A	208619	OPTIMZATION-NEC	458	\$ 1,244.73	
02/01/2012		#N/A	208809	OPTIMZATION-NEC	2,323	\$ 6,207.72	

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2012		671093	207394	OPTIMZATION-NEC			3,400	\$ 9,270.23		
02/01/2012		671093	207541	OPTIMZATION-NEC			5,000	\$ 17,350.00		
02/01/2012		671093	207626	OPTIMZATION-NEC			3,386	\$ 8,787.52		
02/01/2012		SPOT035	208669	OPTIMZATION-NEC			4,840	\$ 13,132.87		
02/01/2012		SPOT035	208682	OPTIMZATION-NEC			1,549	\$ 4,210.51		
02/01/2012		SPOT247	207491	OPTIMZATION-NEC			1,067	\$ 3,173.71		
02/01/2012		SPOT247	207620	OPTIMZATION-NEC			1,067	\$ 3,152.21		
02/01/2012		SPOT247	208012	OPTIMZATION-NEC			1,067	\$ 3,426.33		
02/01/2012		SPOT247	209462	OPTIMZATION-NEC			3,201	\$ 9,940.35		
02/01/2012		SPOT247	209556	OPTIMZATION-NEC			367	\$ 1,129.33		
02/01/2012		SPOT247	209697	OPTIMZATION-NEC			1,067	\$ 3,184.45		
02/01/2012		SPOT237	209500	OPTIMZATION-NEC			2,696	\$ 8,960.02		
02/01/2012		SPOT237	209395	OPTIMZATION-NEC			4,629	\$ 13,257.70		
02/01/2012		SPOT237	209399	OPTIMZATION-NEC			2,368	\$ 6,781.14		
02/01/2012		SPOT89	208617	OPTIMZATION-NEC			9,680	\$ 26,015.51		
02/01/2012		SPOT89	207903	OPTIMZATION-NEC			3,000	\$ 8,453.07		
02/01/2012		SPOT89	207950	OPTIMZATION-NEC			1,100	\$ 4,647.50		
02/01/2012		SPOT89	208009	OPTIMZATION-NEC			6,503	\$ 19,048.13		
02/01/2012		SPOT89	208101	OPTIMZATION-NEC			1,100	\$ 4,372.50		
02/01/2012		SPOT89	208289	OPTIMZATION-NEC			999	\$ 3,782.72		
02/01/2012		SPOT89	208523	OPTIMZATION-NEC			1,100	\$ 3,731.65		
02/01/2012		SPOT89	208636	OPTIMZATION-NEC			3,400	\$ 9,442.02		
02/01/2012		SPOT89	206747	OPTIMZATION-NEC			3,998	\$ 11,887.87		
02/01/2012		SPOT186	207451	OPTIMZATION-NEC			18,197	\$ 44,961.27		
02/01/2012		SPOT186	208641	OPTIMZATION-NEC			792	\$ 2,250.30		
02/01/2012		SPOT140	207898	OPTIMZATION-NEC			4,950	\$ 14,414.36		
02/01/2012		SPOT58	207905	OPTIMZATION-NEC			500	\$ 1,450.80		
02/01/2012		SPOT58	207906	OPTIMZATION-NEC			5,000	\$ 14,510.88		
02/01/2012		SPOT58	208387	OPTIMZATION-NEC			5,205.37			
02/01/2012		SPOT58	209474	OPTIMZATION-NEC			12,000	\$ 35,306.94		
02/01/2012		SPOT58	209576	OPTIMZATION-NEC			2,463	\$ 7,053.31		
02/01/2012		SPOT73	207918	OPTIMZATION-NEC			9,679	\$ 27,316.86		
02/01/2012		SPOT73	208177	OPTIMZATION-NEC			4,840	\$ 13,007.77		
02/01/2012		SPOT73	208178	OPTIMZATION-NEC			4,840	\$ 13,007.77		
02/01/2012		SPOT73	208615	OPTIMZATION-NEC			4,840	\$ 12,957.76		
02/01/2012		SPOT73	208675	OPTIMZATION-NEC			14,160	\$ 38,350.94		
02/01/2012		SPOT73	208686	OPTIMZATION-NEC			5,199	\$ 14,080.45		
02/01/2012		SPOT73	208781	OPTIMZATION-NEC			7,260	\$ 19,249.14		
02/01/2012		SPOT73	208782	OPTIMZATION-NEC			7,260	\$ 19,249.14		
02/01/2012		SPOT73	209062	OPTIMZATION-NEC			4,840	\$ 13,482.78		
02/01/2012		SPOT73	209063	OPTIMZATION-NEC			2,981	\$ 8,305.39		
02/01/2012		SPOT73	209064	OPTIMZATION-NEC			1,258	\$ 3,505.52		
02/01/2012		SPOT73	209116	OPTIMZATION-NEC			1,858	\$ 5,177.39		
02/01/2012		SPOT73	209307	OPTIMZATION-NEC			7,321	\$ 20,888.37		
02/01/2012		SPOT73	209316	OPTIMZATION-NEC			2,358	\$ 6,727.14		
02/01/2012		SPOT73	209379	OPTIMZATION-NEC			14,519	\$ 40,299.63		
02/01/2012		SPOT73	207904	OPTIMZATION-NEC			10,000	\$ 28,700.00		
02/01/2012		SPOT73	208773	OPTIMZATION-NEC			10,140	\$ 29,291.01		
02/01/2012		SPOT73	208893	OPTIMZATION-NEC			5,000	\$ 15,101.00		
02/01/2012		SPOT73	209461	OPTIMZATION-NEC			10,000	\$ 28,900.00		
02/01/2012		SPOT73	208802	OPTIMZATION-NEC			4,542	\$ 12,467.85		
02/01/2012		SPOT73	208831	OPTIMZATION-NEC			2,641	\$ 7,249.23		
02/01/2012		SPOT73	208891	OPTIMZATION-NEC			5,000	\$ 14,962.48		
02/01/2012		SPOT73	209003	OPTIMZATION-NEC			9,108	\$ 28,178.41		
02/01/2012		SPOT73	209439	OPTIMZATION-NEC			2,000	\$ 5,964.79		
02/01/2012		SPOT73	209441	OPTIMZATION-NEC			5,000	\$ 14,911.98		
02/01/2012		SPOT259	208741	OPTIMZATION-NEC			7,000.82			
02/01/2012		SPOT259	208752	OPTIMZATION-NEC			2,900	\$ 8,268.18		
02/01/2012		SPOT235	207919	OPTIMZATION-NEC			9,679	\$ 27,266.92		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2012		SPOT235	209614	OPTIMZATION-NEC			11,906	\$ 31,076.65		
02/01/2012		SPOT240	208368	OPTIMZATION-NEC			14,988	\$ 77,552.56		
02/01/2012		SPOT90	207423	OPTIMZATION-NEC			9,950	\$ 25,807.07		
02/01/2012		SPOT90	207574	OPTIMZATION-NEC			6,955	\$ 17,407.04		
02/01/2012		SPOT90	207691	OPTIMZATION-NEC			20,865	\$ 55,066.28		
02/01/2012		SPOT90	207832	OPTIMZATION-NEC			6,955	\$ 18,495.92		
02/01/2012		SPOT90	207925	OPTIMZATION-NEC			3,197	\$ 9,324.95		
02/01/2012		SPOT90	208077	OPTIMZATION-NEC			6,955	\$ 19,374.06		
02/01/2012		SPOT90	208196	OPTIMZATION-NEC			6,955	\$ 19,268.69		
02/01/2012		SPOT90	208315	OPTIMZATION-NEC			20,865	\$ 71,820.88		
02/01/2012		SPOT90	208445	OPTIMZATION-NEC			6,955	\$ 18,812.02		
02/01/2012		SPOT90	208610	OPTIMZATION-NEC			6,955	\$ 19,022.76		
02/01/2012		SPOT90	208688	OPTIMZATION-NEC			6,930	\$ 19,165.12		
02/01/2012		SPOT90	208810	OPTIMZATION-NEC			6,955	\$ 18,671.53		
02/01/2012		SPOT90	208928	OPTIMZATION-NEC			27,820	\$ 81,008.78		
02/01/2012		SPOT90	209119	OPTIMZATION-NEC			7,524	\$ 21,377.79		
02/01/2012		SPOT90	209232	OPTIMZATION-NEC			7,524	\$ 20,883.84		
02/01/2012		SPOT90	209288	OPTIMZATION-NEC			6,930	\$ 19,830.06		
02/01/2012		SPOT90	209401	OPTIMZATION-NEC			20,865	\$ 58,332.91		
02/01/2012		SPOT90	209508	OPTIMZATION-NEC			2,779	\$ 7,657.13		
02/01/2012		SPOT90	209509	OPTIMZATION-NEC			4,176	\$ 11,506.17		
02/01/2012		SPOT90	209685	OPTIMZATION-NEC			6,955	\$ 18,460.80		
02/01/2012		SPOT90	208780	OPTIMZATION-NEC			2,904	\$ 7,699.66		
02/01/2012		SPOT90	207677	OPTIMZATION-NEC			5,996	\$ 20,607.91		
02/01/2012		SPOT90	209456	OPTIMZATION-NEC			1,386	\$ 4,074.01		
02/01/2012		SPOT90	209458	OPTIMZATION-NEC			3,386	\$ 9,951.01		
02/01/2012		SPOT90	209701	OPTIMZATION-NEC			3,000	\$ 7,967.94		
02/01/2012		SPOT90	207420	OPTIMZATION-NEC			7,165	\$ 19,770.03		
02/01/2012		SPOT90	207517	OPTIMZATION-NEC			3,434	\$ 8,992.02		
02/01/2012		SPOT90	207522	OPTIMZATION-NEC			2,000	\$ 5,195.66		
02/01/2012		SPOT90	207612	OPTIMZATION-NEC			3,300	\$ 8,588.07		
02/01/2012		SPOT90	207763	OPTIMZATION-NEC			10,199	\$ 27,956.11		
02/01/2012		SPOT90	207892	OPTIMZATION-NEC			3,342	\$ 9,627.97		
02/01/2012		SPOT90	207979	OPTIMZATION-NEC			3,390	\$ 10,224.31		
02/01/2012		SPOT90	208093	OPTIMZATION-NEC			3,432	\$ 9,834.52		
02/01/2012		SPOT90	208143	OPTIMZATION-NEC			500	\$ 1,447.79		
02/01/2012		SPOT90	208293	OPTIMZATION-NEC			3,289	\$ 9,548.66		
02/01/2012		SPOT90	208316	OPTIMZATION-NEC			10,692	\$ 39,673.80		
02/01/2012		SPOT90	208386	OPTIMZATION-NEC			2,251	\$ 8,143.30		
02/01/2012		SPOT90	208451	OPTIMZATION-NEC			3,000	\$ 8,384.88		
02/01/2012		SPOT90	208452	OPTIMZATION-NEC			3,400	\$ 9,493.27		
02/01/2012		SPOT90	208854	OPTIMZATION-NEC			3,366	\$ 9,291.76		
02/01/2012		SPOT90	209527	OPTIMZATION-NEC			3,425	\$ 9,885.72		
02/01/2012		SPOT90	209623	OPTIMZATION-NEC			588	\$ 1,611.03		
02/01/2012		SPOT90	209683	OPTIMZATION-NEC			6,503	\$ 17,823.65		
02/01/2012		SPOT90	209689	OPTIMZATION-NEC			3,400	\$ 9,335.14		
02/01/2012		SPOT90	207527	OPTIMZATION-NEC			1,136	\$ 3,170.45		
02/01/2012		SPOT90	207613	OPTIMZATION-NEC			1,158	\$ 3,222.65		
02/01/2012		SPOT90	207767	OPTIMZATION-NEC			3,301	\$ 9,610.34		
02/01/2012		SPOT90	207893	OPTIMZATION-NEC			1,158	\$ 3,302.76		
02/01/2012		SPOT90	208098	OPTIMZATION-NEC			1,158	\$ 3,515.14		
02/01/2012		SPOT90	208294	OPTIMZATION-NEC			1,000	\$ 3,051.51		
02/01/2012		SPOT90	208317	OPTIMZATION-NEC			10,983	\$ 40,751.39		
02/01/2012		SPOT90	208384	OPTIMZATION-NEC			1,016	\$ 3,841.89		
02/01/2012		SPOT90	208453	OPTIMZATION-NEC			1,100	\$ 3,259.00		
02/01/2012		SPOT1	206313	OPTIMZATION-NEC			224,262	\$ 595,102.99		
02/01/2012		SPOT1	209423	OPTIMZATION-NEC			14,986	\$ 47,881.74		
02/01/2012		SPOT1	209247	OPTIMZATION-NEC			7,128	\$ 20,358.89		
02/01/2012		SPOT1	209318	OPTIMZATION-NEC			4,950	\$ 14,461.32		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2012		SPOT1	209688	OPTIMZATION-NEC			2,463	\$ 6,781.43		
02/01/2012		SPOT74	209039	OPTIMZATION-NEC			9,680	\$ 27,015.51		
02/01/2012		SPOT74	209483	OPTIMZATION-NEC			14,519	\$ 39,623.29		
02/01/2012		SPOT74	209613	OPTIMZATION-NEC			13,067	\$ 34,108.52		
02/01/2012		SPOT238	209158	OPTIMZATION-NEC			484	\$ 1,338.20		
02/01/2012		SPOT67	206757	OPTIMZATION-NEC			152,361	\$ 456,969.51		
02/01/2012		SPOT67	207528	OPTIMZATION-NEC			7,184	\$ 18,543.66		
02/01/2012		SPOT67	207610	OPTIMZATION-NEC			6,643	\$ 17,197.72		
02/01/2012		SPOT67	207611	OPTIMZATION-NEC			541	\$ 1,400.94		
02/01/2012		SPOT67	207701	OPTIMZATION-NEC			21,553	\$ 58,484.76		
02/01/2012		SPOT67	208078	OPTIMZATION-NEC			6,564	\$ 18,610.50		
02/01/2012		SPOT67	208092	OPTIMZATION-NEC			620	\$ 1,759.20		
02/01/2012		SPOT67	208233	OPTIMZATION-NEC			7,067	\$ 20,030.57		
02/01/2012		SPOT67	208234	OPTIMZATION-NEC			111	\$ 314.84		
02/01/2012		SPOT67	208318	OPTIMZATION-NEC			21,501	\$ 63,315.08		
02/01/2012		SPOT67	208319	OPTIMZATION-NEC			6,230	\$ 18,344.08		
02/01/2012		SPOT67	208320	OPTIMZATION-NEC			2,707	\$ 7,969.96		
02/01/2012		SPOT67	208321	OPTIMZATION-NEC			1,616	\$ 4,758.92		
02/01/2012		SPOT67	208476	OPTIMZATION-NEC			7,178	\$ 20,009.55		
02/01/2012		SPOT67	208620	OPTIMZATION-NEC			7,174	\$ 20,238.84		
02/01/2012		SPOT67	208970	OPTIMZATION-NEC			18,198	\$ 53,312.35		
02/01/2012		SPOT67	208973	OPTIMZATION-NEC			10,360	\$ 30,349.40		
02/01/2012		SPOT67	209117	OPTIMZATION-NEC			7,084	\$ 20,408.73		
02/01/2012		SPOT67	209427	OPTIMZATION-NEC			14,274	\$ 41,185.28		
02/01/2012		SPOT158	208896	OPTIMZATION-NEC			19,359	\$ 55,432.39		
02/01/2012		SPOT189	208313	OPTIMZATION-NEC			29,037	\$ 77,750.74		
02/01/2012		SPOT189	208612	OPTIMZATION-NEC			2,420	\$ 6,491.39		
02/01/2012		SPOT189	208790	OPTIMZATION-NEC			5,711	\$ 15,260.64		
02/01/2012		SPOT189	209375	OPTIMZATION-NEC			18,875	\$ 52,487.04		
02/01/2012		SPOT232	209334	OPTIMZATION-NEC			2,463	\$ 7,253.44		
02/01/2012		SPOT232	209349	OPTIMZATION-NEC			124.98			
02/01/2012		SPOT245	208725	OPTIMZATION-NEC			7,184	\$ 20,302.13		
02/01/2012		SPOT66	207930	OPTIMZATION-NEC			6,123	\$ 17,264.85		
02/01/2012		SPOT66	208385	OPTIMZATION-NEC			25,896	\$ 69,204.23		
02/01/2012		SPOT66	208931	OPTIMZATION-NEC			30,300	\$ 86,762.78		
02/01/2012		SPOT66	209317	OPTIMZATION-NEC			6,098	\$ 17,397.77		
02/01/2012		SPOT66	208100	OPTIMZATION-NEC			6,900	\$ 27,427.50		
02/01/2012		SPOT66	207393	OPTIMZATION-NEC			3,000	\$ 8,271.21		
02/01/2012		SPOT66	207488	OPTIMZATION-NEC			6,436	\$ 16,444.35		
02/01/2012		SPOT66	207615	OPTIMZATION-NEC			6,436	\$ 16,964.80		
02/01/2012		SPOT66	207780	OPTIMZATION-NEC			19,307	\$ 51,870.15		
02/01/2012		SPOT66	207846	OPTIMZATION-NEC			6,436	\$ 17,355.11		
02/01/2012		SPOT66	207847	OPTIMZATION-NEC			1,067	\$ 3,162.95		
02/01/2012		SPOT66	207853	OPTIMZATION-NEC			2,000	\$ 7,230.00		
02/01/2012		SPOT66	207948	OPTIMZATION-NEC			6,900	\$ 29,152.50		
02/01/2012		SPOT66	207953	OPTIMZATION-NEC			6,436	\$ 18,851.24		
02/01/2012		SPOT66	208102	OPTIMZATION-NEC			6,436	\$ 17,940.56		
02/01/2012		SPOT66	208286	OPTIMZATION-NEC			6,436	\$ 17,875.49		
02/01/2012		SPOT66	208288	OPTIMZATION-NEC			1,067	\$ 3,152.21		
02/01/2012		SPOT66	208351	OPTIMZATION-NEC			306.33			
02/01/2012		SPOT66	208358	OPTIMZATION-NEC			3,201	\$ 10,424.12		
02/01/2012		SPOT66	208361	OPTIMZATION-NEC			19,308	\$ 53,821.68		
02/01/2012		SPOT66	208364	OPTIMZATION-NEC			29,973	\$ 155,104.92		
02/01/2012		SPOT66	208519	OPTIMZATION-NEC			6,436	\$ 17,420.16		
02/01/2012		SPOT66	208520	OPTIMZATION-NEC			1,067	\$ 3,173.71		
02/01/2012		SPOT66	208521	OPTIMZATION-NEC			2,900	\$ 9,885.20		
02/01/2012		SPOT66	208639	OPTIMZATION-NEC			3,000	\$ 8,180.25		
02/01/2012		SPOT66	208738	OPTIMZATION-NEC			6,436	\$ 18,070.69		
02/01/2012		SPOT66	208739	OPTIMZATION-NEC			1,064	\$ 3,197.00		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2012		SPOT66	208826	OPTIMIZATION-NEC			1,064	\$ 3,143.41		
02/01/2012		SPOT66	208828	OPTIMIZATION-NEC			6,436	\$ 17,420.16		
02/01/2012		SPOT66	208995	OPTIMIZATION-NEC			25,744	\$ 74,364.15		
02/01/2012		SPOT66	208996	OPTIMIZATION-NEC			4,256	\$ 13,516.97		
02/01/2012		SPOT66	209088	OPTIMIZATION-NEC			6,400	\$ 18,488.21		
02/01/2012		SPOT66	209218	OPTIMIZATION-NEC			6,400	\$ 18,358.77		
02/01/2012		SPOT66	209362	OPTIMIZATION-NEC			6,436	\$ 18,786.19		
02/01/2012		SPOT66	209363	OPTIMIZATION-NEC			6,067	\$ 19,353.73		
02/01/2012		SPOT66	209443	OPTIMIZATION-NEC			19,308	\$ 55,382.90		
02/01/2012		SPOT66	209473	OPTIMIZATION-NEC			8,000	\$ 23,028.48		
02/01/2012		SPOT66	209555	OPTIMIZATION-NEC			6,436	\$ 17,940.56		
02/01/2012		SPOT66	209699	OPTIMIZATION-NEC			6,436	\$ 17,485.22		
							(1,109)			
							3,554,470	\$ 10,378,400.93		
				OBA						
				CITYGATE PURCHASE ABOVE PROXY						
				ESTIMATE						
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			316,481	\$ 1,466,247.61		
				SUB-TOTAL			3,870,951	\$ 11,844,648.54		
02/01/2012		OPTIMIZATION-NEC	207350	OSS REVENUE	400	\$ 1,226.00				
02/01/2012		OPTIMIZATION-NEC	207350	OSS REVENUE	1,800	\$ 5,517.00				
02/01/2012		OPTIMIZATION-NEC	207495	OSS REVENUE	100	\$ 350.00				
02/01/2012		OPTIMIZATION-NEC	207495	OSS REVENUE	3,000	\$ 10,500.00				
02/01/2012		OPTIMIZATION-NEC	208635	OSS REVENUE	3,400	\$ 11,050.00				
02/01/2012		OPTIMIZATION-NEC	209282	OSS REVENUE	3,000	\$ 9,540.00				
02/01/2012		OPTIMIZATION-NEC	209282	OSS REVENUE	7,000	\$ 22,260.00				
02/01/2012		OPTIMIZATION-NEC	209301	OSS REVENUE	2,000	\$ 6,400.00				
02/01/2012		OPTIMIZATION-NEC	209387	OSS REVENUE	9,000	\$ 29,070.00				
02/01/2012		OPTIMIZATION-NEC	209387	OSS REVENUE	6,000	\$ 19,380.00				
02/01/2012		OPTIMIZATION-NEC	209432	OSS REVENUE	15,000	\$ 48,000.00				
02/01/2012		OPTIMIZATION-NEC	209432	OSS REVENUE	7,500	\$ 24,000.00				
02/01/2012		OPTIMIZATION-NEC	209542	OSS REVENUE	2,100	\$ 7,035.00				
02/01/2012		OPTIMIZATION-NEC	209542	OSS REVENUE	3,000	\$ 10,050.00				
02/01/2012		OPTIMIZATION-NEC	209542	OSS REVENUE	2,500	\$ 8,375.00				
02/01/2012		OPTIMIZATION-NEC	207534	OSS REVENUE	2,800	\$ 9,520.00				
02/01/2012		OPTIMIZATION-NEC	207887	OSS REVENUE	4,010	\$ 14,796.90				
02/01/2012		OPTIMIZATION-NEC	208080	OSS REVENUE	603	\$ 2,430.09				
02/01/2012		OPTIMIZATION-NEC	208080	OSS REVENUE	2,286	\$ 9,212.58				
02/01/2012		OPTIMIZATION-NEC	208080	OSS REVENUE	158	\$ 636.74				
02/01/2012		OPTIMIZATION-NEC	208080	OSS REVENUE	729	\$ 2,937.87				
02/01/2012		OPTIMIZATION-NEC	208080	OSS REVENUE	1,424	\$ 5,738.72				
02/01/2012		OPTIMIZATION-NEC	208623	OSS REVENUE	2,808	\$ 9,055.80				
02/01/2012		OPTIMIZATION-NEC	208623	OSS REVENUE	588	\$ 1,896.30				
02/01/2012		OPTIMIZATION-NEC	208623	OSS REVENUE	1,604	\$ 5,172.90				
02/01/2012		OPTIMIZATION-NEC	208693	OSS REVENUE	10,000	\$ 32,700.00				
02/01/2012		OPTIMIZATION-NEC	208899	OSS REVENUE	8,000	\$ 29,600.00				
02/01/2012		OPTIMIZATION-NEC	208905	OSS REVENUE	2,000	\$ 7,300.00				
02/01/2012		OPTIMIZATION-NEC	208905	OSS REVENUE	10,000	\$ 36,500.00				
02/01/2012		OPTIMIZATION-NEC	208905	OSS REVENUE	4,000	\$ 14,600.00				
02/01/2012		OPTIMIZATION-NEC	208905	OSS REVENUE	4,000	\$ 14,600.00				
02/01/2012		OPTIMIZATION-NEC	208984	OSS REVENUE	10,400	\$ 36,920.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2012		OPTIMIZATION-NEC	209066	OSS REVENUE	5,000	\$ 15,850.00				
02/01/2012		OPTIMIZATION-NEC	209118	OSS REVENUE	4,100	\$ 12,915.00				
02/01/2012		OPTIMIZATION-NEC	209231	OSS REVENUE	3,520	\$ 10,736.00				
02/01/2012		OPTIMIZATION-NEC	209231	OSS REVENUE	151	\$ 460.55				
02/01/2012		OPTIMIZATION-NEC	209231	OSS REVENUE	725	\$ 2,211.25				
02/01/2012		OPTIMIZATION-NEC	209231	OSS REVENUE	604	\$ 1,842.20				
02/01/2012		OPTIMIZATION-NEC	207422	OSS REVENUE	5,000	\$ 15,550.00				
02/01/2012		OPTIMIZATION-NEC	207678	OSS REVENUE	50	\$ 172.00				
02/01/2012		OPTIMIZATION-NEC	207678	OSS REVENUE	50	\$ 172.00				
02/01/2012		OPTIMIZATION-NEC	207678	OSS REVENUE	9,000	\$ 30,960.00				
02/01/2012		OPTIMIZATION-NEC	207678	OSS REVENUE	400	\$ 1,376.00				
02/01/2012		OPTIMIZATION-NEC	207678	OSS REVENUE	5,500	\$ 18,920.00				
02/01/2012		OPTIMIZATION-NEC	208729	OSS REVENUE	2,600	\$ 8,502.00				
02/01/2012		OPTIMIZATION-NEC	208729	OSS REVENUE	3,300	\$ 10,791.00				
02/01/2012		OPTIMIZATION-NEC	209049	OSS REVENUE	400	\$ 1,272.00				
02/01/2012		OPTIMIZATION-NEC	209636	OSS REVENUE	4,600	\$ 15,180.00				
02/01/2012		OPTIMIZATION-NEC	207329	OSS REVENUE	6,700	\$ 21,105.00				
02/01/2012		OPTIMIZATION-NEC	209624	OSS REVENUE	2,500	\$ 8,150.00				
02/01/2012		OPTIMIZATION-NEC	207346	OSS REVENUE	200	\$ 618.00				
02/01/2012		OPTIMIZATION-NEC	208621	OSS REVENUE	32	\$ 102.40				
02/01/2012		OPTIMIZATION-NEC	208621	OSS REVENUE	15	\$ 48.00				
02/01/2012		OPTIMIZATION-NEC	208621	OSS REVENUE	19	\$ 60.80				
02/01/2012		OPTIMIZATION-NEC	208621	OSS REVENUE	120	\$ 384.00				
02/01/2012		OPTIMIZATION-NEC	208621	OSS REVENUE	144	\$ 460.80				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	23	\$ 74.06				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	79	\$ 254.38				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	10	\$ 32.20				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	76	\$ 244.72				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	74	\$ 238.28				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	167	\$ 537.74				
02/01/2012		OPTIMIZATION-NEC	208812	OSS REVENUE	119	\$ 383.18				
02/01/2012		OPTIMIZATION-NEC	209106	OSS REVENUE	25	\$ 79.75				
02/01/2012		OPTIMIZATION-NEC	209106	OSS REVENUE	131	\$ 417.89				
02/01/2012		OPTIMIZATION-NEC	209106	OSS REVENUE	75	\$ 239.25				
02/01/2012		OPTIMIZATION-NEC	209106	OSS REVENUE	159	\$ 507.21				
02/01/2012		OPTIMIZATION-NEC	209230	OSS REVENUE	2	\$ 6.16				
02/01/2012		OPTIMIZATION-NEC	209230	OSS REVENUE	51	\$ 157.08				
02/01/2012		OPTIMIZATION-NEC	209230	OSS REVENUE	48	\$ 147.84				
02/01/2012		OPTIMIZATION-NEC	207416	OSS REVENUE	5,000	\$ 15,500.00				
02/01/2012		OPTIMIZATION-NEC	207481	OSS REVENUE	3,200	\$ 10,816.00				
02/01/2012		OPTIMIZATION-NEC	207536	OSS REVENUE	5,000	\$ 16,750.00				
02/01/2012		OPTIMIZATION-NEC	207899	OSS REVENUE	5,000	\$ 18,150.00				
02/01/2012		OPTIMIZATION-NEC	208622	OSS REVENUE	2,400	\$ 7,824.00				
02/01/2012		OPTIMIZATION-NEC	209300	OSS REVENUE	3,000	\$ 9,600.00				
02/01/2012		OPTIMIZATION-NEC	207742	OSS REVENUE	3,300	\$ 10,989.00				
02/01/2012		OPTIMIZATION-NEC	207742	OSS REVENUE	5,400	\$ 17,982.00				
02/01/2012		OPTIMIZATION-NEC	209248	OSS REVENUE	5,000	\$ 15,250.00				
02/01/2012		OPTIMIZATION-NEC	208459	OSS REVENUE	4,500	\$ 15,750.00				
02/01/2012		OPTIMIZATION-NEC	207336	OSS REVENUE	1,000	\$ 3,090.00				
02/01/2012		OPTIMIZATION-NEC	209048	OSS REVENUE	1,400	\$ 4,452.00				
02/01/2012		OPTIMIZATION-NEC	209048	OSS REVENUE	4,600	\$ 14,628.00				
02/01/2012		OPTIMIZATION-NEC	208681	OSS REVENUE	100	\$ 328.00				
02/01/2012		OPTIMIZATION-NEC	208681	OSS REVENUE	4,900	\$ 16,072.00				
02/01/2012		OPTIMIZATION-NEC	208815	OSS REVENUE	500	\$ 1,635.00				
02/01/2012		OPTIMIZATION-NEC	208815	OSS REVENUE	1,900	\$ 6,213.00				
02/01/2012		OPTIMIZATION-NEC	207347	OSS REVENUE	7,200	\$ 22,104.00				
02/01/2012		OPTIMIZATION-NEC	207862	OSS REVENUE	4,500	\$ 16,335.00				
02/01/2012		OPTIMIZATION-NEC	208625	OSS REVENUE	7,657	\$ 24,655.54				
02/01/2012		OPTIMIZATION-NEC	208751	OSS REVENUE	2,900	\$ 9,468.50				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2012		OPTIMIZATION-NEC	208798	OSS REVENUE	2,000	\$ 6,480.00				
02/01/2012		OPTIMIZATION-NEC	208798	OSS REVENUE	6,000	\$ 19,440.00				
02/01/2012		OPTIMIZATION-NEC	208798	OSS REVENUE	2,000	\$ 6,480.00				
02/01/2012		OPTIMIZATION-NEC	209053	OSS REVENUE	1,000	\$ 3,175.00				
02/01/2012		OPTIMIZATION-NEC	209053	OSS REVENUE	9,000	\$ 28,575.00				
02/01/2012		OPTIMIZATION-NEC	209085	OSS REVENUE	3,000	\$ 9,450.00				
02/01/2012		OPTIMIZATION-NEC	209163	OSS REVENUE	1,400	\$ 4,291.00				
02/01/2012		OPTIMIZATION-NEC	209168	OSS REVENUE	2,500	\$ 7,650.00				
02/01/2012		OPTIMIZATION-NEC	209168	OSS REVENUE	7,500	\$ 22,950.00				
02/01/2012		OPTIMIZATION-NEC	209351	OSS REVENUE	5,400	\$ 17,118.00				
02/01/2012		OPTIMIZATION-NEC	209645	OSS REVENUE	300	\$ 966.00				
02/01/2012		OPTIMIZATION-NEC	209711	OSS REVENUE	2,500	\$ 8,087.50				
02/01/2012		OPTIMIZATION-NEC	209726	OSS REVENUE	6,600	\$ 20,922.00				
02/01/2012		OPTIMIZATION-NEC	207038	OSS REVENUE	10,875	\$ 27,840.00				
02/01/2012		OPTIMIZATION-NEC	209160	OSS REVENUE	5,000	\$ 15,400.00				
02/01/2012		OPTIMIZATION-NEC	207580	OSS REVENUE	2,500	\$ 9,125.00				
02/01/2012		OPTIMIZATION-NEC	207580	OSS REVENUE	2,500	\$ 9,125.00				
02/01/2012		OPTIMIZATION-NEC	207891	OSS REVENUE	155	\$ 558.00				
02/01/2012		OPTIMIZATION-NEC	207891	OSS REVENUE	945	\$ 3,402.00				
02/01/2012		OPTIMIZATION-NEC	207891	OSS REVENUE	2,000	\$ 7,200.00				
02/01/2012		OPTIMIZATION-NEC	207891	OSS REVENUE	6,051	\$ 21,783.60				
02/01/2012		OPTIMIZATION-NEC	207891	OSS REVENUE	849	\$ 3,056.40				
02/01/2012		OPTIMIZATION-NEC	208297	OSS REVENUE	4,400	\$ 15,620.00				
					349,911	\$ 1,153,816.18				
CAPACITY RELEASE OSS						\$ 57,483.75				
LNG Sale										
PRIOR PERIOD ADJUSTMENT						\$ (33,012.95)				
PROXY GAS COST RECOVERY					3,521,040	\$11,137,394.05				
HEDGING GAIN/LOSS						\$ -				
STORAGE CARRY ADJUSTMENT							\$ 10,693.63			
FINAL CLOSE TOTAL					3,870,951	\$ 12,315,681.03	3,870,951	\$ 11,855,342.17	0	\$ 460,338.86
MARCH										
03/01/2012		SPOT147	201015	OPTIMIZATION-NEC			30,937	\$93,813.39		
03/01/2012		SPOT147	210082	OPTIMIZATION-NEC			4,990	\$22,467.61		
03/01/2012		SPOT147	210234	OPTIMIZATION-NEC			4,840	\$11,858.57		
03/01/2012		SPOT147	210626	OPTIMIZATION-NEC			12,196	\$28,548.28		
03/01/2012		SPOT147	211623	OPTIMIZATION-NEC			2,710	\$6,078.46		
03/01/2012		SPOT147	211895	OPTIMIZATION-NEC			387	\$855.50		
03/01/2012		SPOT29	210744	OPTIMIZATION-NEC			7,550	\$17,165.07		
03/01/2012		SPOT29	210750	OPTIMIZATION-NEC			774	\$1,764.52		
03/01/2012		SPOT29	210850	OPTIMIZATION-NEC			3,070	\$6,836.89		
03/01/2012		SPOT29	210882	OPTIMIZATION-NEC			1,769	\$3,940.05		
03/01/2012		SPOT29	210961	OPTIMIZATION-NEC			1,742	\$3,738.08		
03/01/2012		SPOT29	211112	OPTIMIZATION-NEC			290	\$625.58		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

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03/01/2012		SPOT29	211894	OPTIMIZATION-NEC			9,679	\$21,362.35		
03/01/2012		SPOT29	212006	OPTIMIZATION-NEC			9,679	\$20,867.05		
03/01/2012		SPOT29	212009	OPTIMIZATION-NEC			3,872	\$8,346.82		
03/01/2012		SPOT29	212150	OPTIMIZATION-NEC			1,965	\$4,265.15		
03/01/2012		SPOT29	212204	OPTIMIZATION-NEC			7,714	\$16,745.45		
03/01/2012		SPOT257	210554	OPTIMIZATION-NEC			8,905	\$21,359.77		
03/01/2012		SPOT257	210718	OPTIMIZATION-NEC			14,810	\$34,742.34		
03/01/2012		SPOT257	210719	OPTIMIZATION-NEC			189	\$442.79		
03/01/2012		SPOT249	210128	OPTIMIZATION-NEC			12,434	\$31,143.11		
03/01/2012		SPOT94	210419	OPTIMIZATION-NEC			35,699	\$85,631.34		
03/01/2012		21066	209848	OPTIMIZATION-NEC			3,753	\$10,113.70		
03/01/2012		21066	209863	OPTIMIZATION-NEC			913	\$2,459.27		
03/01/2012		21066	210297	OPTIMIZATION-NEC			8,770	\$22,434.26		
03/01/2012		21066	211562	OPTIMIZATION-NEC			8,489	\$17,585.46		
03/01/2012		SPOT102	209273	OPTIMIZATION-NEC			225,564	\$606,115.72		
03/01/2012		SPOT100	210133	OPTIMIZATION-NEC			33,247	\$82,668.19		
03/01/2012		SPOT100	210248	OPTIMIZATION-NEC			9,679	\$23,867.08		
03/01/2012		SPOT100	210255	OPTIMIZATION-NEC			3,678	\$9,097.99		
03/01/2012		SPOT100	210627	OPTIMIZATION-NEC			11,227	\$26,284.11		
03/01/2012		SPOT100	210636	OPTIMIZATION-NEC			14,741	\$34,509.22		
03/01/2012		SPOT100	210696	OPTIMIZATION-NEC			289	\$677.37		
03/01/2012		SPOT100	210942	OPTIMIZATION-NEC			7,163	\$15,478.69		
03/01/2012		SPOT100	210953	OPTIMIZATION-NEC			2,420	\$5,179.27		
03/01/2012		SPOT100	211333	OPTIMIZATION-NEC			7,550	\$17,005.84		
03/01/2012		SPOT100	211625	OPTIMIZATION-NEC			7,453	\$16,735.01		
03/01/2012		SPOT100	211660	OPTIMIZATION-NEC			11,906	\$25,885.99		
03/01/2012		SPOT100	211760	OPTIMIZATION-NEC			14,519	\$33,250.70		
03/01/2012		SPOT100	211975	OPTIMIZATION-NEC			5,537	\$12,192.83		
03/01/2012		SPOT242	210134	OPTIMIZATION-NEC			8,744	\$22,867.89		
03/01/2012		SPOT242	210176	OPTIMIZATION-NEC			25	\$65.87		
03/01/2012		SPOT220	210941	OPTIMIZATION-NEC			2,517	\$5,438.46		
03/01/2012		SPOT220	211523	OPTIMIZATION-NEC			484	\$1,099.51		
03/01/2012		671093	212135	OPTIMIZATION-NEC			5,000	\$12,523.50		
03/01/2012		SPOT247	209274	OPTIMIZATION-NEC			260,401	\$668,780.37		
03/01/2012		SPOT247	209740	OPTIMIZATION-NEC			5,000	\$16,300.00		
03/01/2012		SPOT247	209807	OPTIMIZATION-NEC			1,067	\$3,130.71		
03/01/2012		SPOT247	209923	OPTIMIZATION-NEC			1,000	\$3,056.50		
03/01/2012		SPOT247	210081	OPTIMIZATION-NEC			4,990	\$22,917.60		
03/01/2012		SPOT247	210154	OPTIMIZATION-NEC			1,067	\$3,098.45		
03/01/2012		SPOT247	210332	OPTIMIZATION-NEC			1,000	\$2,885.14		
03/01/2012		SPOT247	211804	OPTIMIZATION-NEC			1,065	\$2,845.90		
03/01/2012		SPOT247	212055	OPTIMIZATION-NEC			565	\$1,446.58		
03/01/2012		SPOT231	210747	OPTIMIZATION-NEC			1,355	\$3,087.92		
03/01/2012		SPOT237	211896	OPTIMIZATION-NEC			9,679	\$21,387.42		
03/01/2012		SPOT89	209731	OPTIMIZATION-NEC			4,840	\$12,508.57		
03/01/2012		SPOT89	209808	OPTIMIZATION-NEC			12,434	\$32,776.84		
03/01/2012		SPOT89	209838	OPTIMIZATION-NEC			9,679	\$25,217.08		
03/01/2012		SPOT89	209922	OPTIMIZATION-NEC			12,000	\$31,874.61		
03/01/2012		SPOT89	210479	OPTIMIZATION-NEC			19,358	\$46,434.27		
03/01/2012		SPOT89	210550	OPTIMIZATION-NEC			12,434	\$30,640.39		
03/01/2012		SPOT89	211713	OPTIMIZATION-NEC			5,033	\$11,552.88		
03/01/2012		SPOT89	211964	OPTIMIZATION-NEC			12,400	\$29,051.03		
03/01/2012		SPOT89	212030	OPTIMIZATION-NEC			2,517	\$5,438.44		
03/01/2012		SPOT186	209854	OPTIMIZATION-NEC			4,199	\$11,293.17		
03/01/2012		SPOT186	210906	OPTIMIZATION-NEC			968	\$2,150.39		
03/01/2012		SPOT186	212205	OPTIMIZATION-NEC			14,850	\$33,145.35		
03/01/2012		SPOT186	212206	OPTIMIZATION-NEC			4,950	\$10,948.46		
03/01/2012		SPOT58	211276	OPTIMIZATION-NEC			10,000	\$24,372.35		
03/01/2012		SPOT73	209947	OPTIMIZATION-NEC			58,078	\$147,095.79		

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2012		SPOT73	210746 OPTIMZATION-NEC		2,130	\$4,841.43		
03/01/2012		SPOT73	211700 OPTIMZATION-NEC		19,537	\$48,594.46		
03/01/2012		SPOT73	212029 OPTIMZATION-NEC		1,645	\$3,555.91		
03/01/2012		SPOT235	210437 OPTIMZATION-NEC		8,500	\$20,459.33		
03/01/2012		SPOT235	210447 OPTIMZATION-NEC		69	\$166.80		
03/01/2012		SPOT90	209756 OPTIMZATION-NEC		6,958	\$18,257.86		
03/01/2012		SPOT90	209774 OPTIMZATION-NEC		3,415	\$9,200.60		
03/01/2012		SPOT90	209775 OPTIMZATION-NEC		1,158	\$3,319.46		
03/01/2012		SPOT90	209872 OPTIMZATION-NEC		6,958	\$18,187.59		
03/01/2012		SPOT90	209885 OPTIMZATION-NEC		3,414	\$9,175.01		
03/01/2012		SPOT90	209886 OPTIMZATION-NEC		1,158	\$3,301.91		
03/01/2012		SPOT90	209940 OPTIMZATION-NEC		10,000	\$27,184.21		
03/01/2012		SPOT90	210010 OPTIMZATION-NEC		20,874	\$53,508.41		
03/01/2012		SPOT90	210026 OPTIMZATION-NEC		10,122	\$27,211.40		
03/01/2012		SPOT90	210129 OPTIMZATION-NEC		6,958	\$17,555.03		
03/01/2012		SPOT90	210178 OPTIMZATION-NEC		3,374	\$8,899.65		
03/01/2012		SPOT90	210295 OPTIMZATION-NEC		6,958	\$17,203.66		
03/01/2012		SPOT90	210453 OPTIMZATION-NEC		4,931	\$12,377.12		
03/01/2012		SPOT90	210551 OPTIMZATION-NEC		6,958	\$16,641.38		
03/01/2012		SPOT90	210552 OPTIMZATION-NEC		843	\$2,047.24		
03/01/2012		SPOT90	210553 OPTIMZATION-NEC		7,999	\$19,407.90		
03/01/2012		SPOT90	210643 OPTIMZATION-NEC		25,188	\$60,729.21		
03/01/2012		SPOT90	210648 OPTIMZATION-NEC		3,053	\$7,345.26		
03/01/2012		SPOT90	210650 OPTIMZATION-NEC		8,000	\$19,309.04		
03/01/2012		SPOT90	210652 OPTIMZATION-NEC		942	\$2,265.38		
03/01/2012		SPOT90	210670 OPTIMZATION-NEC		14,850	\$34,543.03		
03/01/2012		SPOT90	210740 OPTIMZATION-NEC		7,000	\$15,894.69		
03/01/2012		SPOT90	210771 OPTIMZATION-NEC		12,400	\$28,549.79		
03/01/2012		SPOT90	210781 OPTIMZATION-NEC		10,067	\$22,938.80		
03/01/2012		SPOT90	210879 OPTIMZATION-NEC		12,400	\$28,549.72		
03/01/2012		SPOT90	210885 OPTIMZATION-NEC		6,930	\$15,560.07		
03/01/2012		SPOT90	210907 OPTIMZATION-NEC		4,162	\$9,246.69		
03/01/2012		SPOT90	210965 OPTIMZATION-NEC		6,930	\$15,245.10		
03/01/2012		SPOT90	211027 OPTIMZATION-NEC		3,401	\$7,657.52		
03/01/2012		SPOT90	211030 OPTIMZATION-NEC		9,000	\$20,265.57		
03/01/2012		SPOT90	211110 OPTIMZATION-NEC		2,000	\$4,280.42		
03/01/2012		SPOT90	211111 OPTIMZATION-NEC		10,401	\$22,264.13		
03/01/2012		SPOT90	211130 OPTIMZATION-NEC		2,000	\$4,227.60		
03/01/2012		SPOT90	211132 OPTIMZATION-NEC		4,930	\$10,422.51		
03/01/2012		SPOT90	211135 OPTIMZATION-NEC		4,840	\$10,451.31		
03/01/2012		SPOT90	211141 OPTIMZATION-NEC		5,293	\$11,429.55		
03/01/2012		SPOT90	211210 OPTIMZATION-NEC		9,000	\$18,751.50		
03/01/2012		SPOT90	211524 OPTIMZATION-NEC		4,517	\$10,281.75		
03/01/2012		SPOT90	211530 OPTIMZATION-NEC		324	\$738.35		
03/01/2012		SPOT90	211614 OPTIMZATION-NEC		4,839	\$10,891.91		
03/01/2012		SPOT90	211681 OPTIMZATION-NEC		5,995	\$13,120.05		
03/01/2012		SPOT90	211716 OPTIMZATION-NEC		4,840	\$11,108.54		
03/01/2012		SPOT90	211717 OPTIMZATION-NEC		3,391	\$7,782.64		
03/01/2012		SPOT90	211759 OPTIMZATION-NEC		6,930	\$15,630.06		
03/01/2012		SPOT90	211797 OPTIMZATION-NEC		578	\$1,326.36		
03/01/2012		SPOT90	211866 OPTIMZATION-NEC		2,414	\$6,004.49		
03/01/2012		SPOT90	212008 OPTIMZATION-NEC		6,858	\$14,784.30		
03/01/2012		SPOT90	212042 OPTIMZATION-NEC		2,822	\$6,082.74		
03/01/2012		SPOT90	212078 OPTIMZATION-NEC		6,930	\$14,965.06		
03/01/2012		SPOT90	212141 OPTIMZATION-NEC		19,359	\$41,971.08		
03/01/2012		SPOT90	212163 OPTIMZATION-NEC		13,860	\$30,350.21		
03/01/2012		SPOT1	209997 OPTIMZATION-NEC		8,999	\$37,522.60		
03/01/2012		SPOT1	210034 OPTIMZATION-NEC		3,201	\$9,585.62		
03/01/2012		SPOT1	210546 OPTIMZATION-NEC		1,067	\$2,872.71		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2012		SPOT74	210150 OPTIMIZATION-NEC		1,386	\$3,625.69	
03/01/2012		SPOT74	210884 OPTIMIZATION-NEC		6,969	\$15,410.84	
03/01/2012		SPOT74	210955 OPTIMIZATION-NEC		9,679	\$20,967.09	
03/01/2012		SPOT74	211715 OPTIMIZATION-NEC		4,840	\$11,108.54	
03/01/2012		SPOT67	209278 OPTIMIZATION-NEC		259,029	\$695,512.02	
03/01/2012		SPOT67	209767 OPTIMIZATION-NEC		8,837	\$24,020.78	
03/01/2012		SPOT67	209773 OPTIMIZATION-NEC		27	\$73.55	
03/01/2012		SPOT67	210025 OPTIMIZATION-NEC		18,096	\$47,364.46	
03/01/2012		SPOT67	210033 OPTIMIZATION-NEC		5,590	\$14,710.94	
03/01/2012		SPOT67	211764 OPTIMIZATION-NEC		8,821	\$21,103.59	
03/01/2012		SPOT67	212098 OPTIMIZATION-NEC		8,864	\$20,391.33	
03/01/2012		SPOT107	212123 OPTIMIZATION-NEC		9,999	\$24,723.52	
03/01/2012		SPOT189	209268 OPTIMIZATION-NEC		90,197	\$225,485.25	
03/01/2012		SPOT189	209277 OPTIMIZATION-NEC		66,964	\$180,308.73	
03/01/2012		SPOT189	209730 OPTIMIZATION-NEC		9,679	\$25,017.14	
03/01/2012		SPOT189	209733 OPTIMIZATION-NEC		4,840	\$12,658.55	
03/01/2012		SPOT189	209836 OPTIMIZATION-NEC		4,840	\$12,558.55	
03/01/2012		SPOT189	210232 OPTIMIZATION-NEC		15,000	\$37,064.36	
03/01/2012		SPOT189	210288 OPTIMIZATION-NEC		3	\$7.18	
03/01/2012		SPOT189	210481 OPTIMIZATION-NEC		4,936	\$11,815.22	
03/01/2012		SPOT189	210940 OPTIMIZATION-NEC		9,679	\$21,117.12	
03/01/2012		SPOT189	211115 OPTIMIZATION-NEC		4,646	\$10,033.26	
03/01/2012		SPOT189	211317 OPTIMIZATION-NEC		9,970	\$22,507.97	
03/01/2012		SPOT245	212010 OPTIMIZATION-NEC		5,808	\$12,520.23	
03/01/2012		SPOT66	209269 OPTIMIZATION-NEC		229,311	\$607,827.25	
03/01/2012		SPOT66	209275 OPTIMIZATION-NEC		150,035	\$386,106.13	
03/01/2012		SPOT66	209754 OPTIMIZATION-NEC		13,889	\$35,968.75	
03/01/2012		SPOT66	209867 OPTIMIZATION-NEC		18,728	\$48,889.35	
03/01/2012		SPOT66	210031 OPTIMIZATION-NEC		989	\$2,510.40	
03/01/2012		SPOT66	210032 OPTIMIZATION-NEC		27,777	\$70,502.87	
03/01/2012		SPOT66	210035 OPTIMIZATION-NEC		37,303	\$96,068.55	
03/01/2012		SPOT66	210155 OPTIMIZATION-NEC		4,990	\$23,767.58	
03/01/2012		SPOT66	210329 OPTIMIZATION-NEC		1,999	\$5,068.57	
03/01/2012		SPOT66	210331 OPTIMIZATION-NEC		10,399	\$26,363.60	
03/01/2012		SPOT66	210431 OPTIMIZATION-NEC		12,400	\$30,805.70	
03/01/2012		SPOT66	211570 OPTIMIZATION-NEC		8,227	\$18,495.02	
03/01/2012		SPOT66	211763 OPTIMIZATION-NEC		12,434	\$29,132.21	
03/01/2012		SPOT66	211821 OPTIMIZATION-NEC		2,400	\$7,368.00	
03/01/2012		SPOT66	212054 OPTIMIZATION-NEC		12,434	\$27,749.75	
03/01/2012		SPOT66	212213 OPTIMIZATION-NEC		24,862	\$55,445.22	
					(8,898)		
					2,562,444	\$ 6,537,786.89	
			OBA				
			CITYGATE PURCHASE ABOVE PROXY				
			ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		402,952	\$ 1,796,923.48	
			SUB-TOTAL		2,965,396	\$ 8,334,710.37	
03/01/2012		OPTIMIZATION-NEC	209812 OSS REVENUE	3,700 \$	12,950.00		
		OPTIMIZATION-NEC	209812 OSS REVENUE	200 \$	700.00		
		OPTIMIZATION-NEC	209812 OSS REVENUE	700 \$	2,450.00		
		OPTIMIZATION-NEC	209860 OSS REVENUE	100 \$	367.00		
		OPTIMIZATION-NEC	209860 OSS REVENUE	4,300 \$	15,781.00		

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		OPTIMIZATION-NEC	209860	OSS REVENUE	600	\$ 2,202.00				
		OPTIMIZATION-NEC	210235	OSS REVENUE	2,108	\$ 6,555.88				
		OPTIMIZATION-NEC	210235	OSS REVENUE	2,892	\$ 8,994.12				
		OPTIMIZATION-NEC	210430	OSS REVENUE	313	\$ 920.22				
		OPTIMIZATION-NEC	210430	OSS REVENUE	40	\$ 117.60				
		OPTIMIZATION-NEC	210430	OSS REVENUE	1,097	\$ 3,225.18				
		OPTIMIZATION-NEC	210430	OSS REVENUE	2	\$ 5.88				
		OPTIMIZATION-NEC	210430	OSS REVENUE	1,837	\$ 5,400.78				
		OPTIMIZATION-NEC	210430	OSS REVENUE	1,143	\$ 3,360.42				
		OPTIMIZATION-NEC	210430	OSS REVENUE	260	\$ 764.40				
		OPTIMIZATION-NEC	210430	OSS REVENUE	8	\$ 23.52				
		OPTIMIZATION-NEC	210430	OSS REVENUE	300	\$ 882.00				
		OPTIMIZATION-NEC	210754	OSS REVENUE	70	\$ 168.70				
		OPTIMIZATION-NEC	210754	OSS REVENUE	1,730	\$ 4,169.30				
		OPTIMIZATION-NEC	210787	OSS REVENUE	800	\$ 1,952.00				
		OPTIMIZATION-NEC	210787	OSS REVENUE	408	\$ 995.52				
		OPTIMIZATION-NEC	210787	OSS REVENUE	292	\$ 712.48				
		OPTIMIZATION-NEC	210978	OSS REVENUE	2,000	\$ 4,860.00				
		OPTIMIZATION-NEC	210978	OSS REVENUE	3,000	\$ 7,290.00				
		OPTIMIZATION-NEC	211093	OSS REVENUE	300	\$ 678.00				
		OPTIMIZATION-NEC	211093	OSS REVENUE	3,915	\$ 8,847.90				
		OPTIMIZATION-NEC	211093	OSS REVENUE	900	\$ 2,034.00				
		OPTIMIZATION-NEC	211093	OSS REVENUE	2,650	\$ 5,989.00				
		OPTIMIZATION-NEC	211093	OSS REVENUE	2,535	\$ 5,729.10				
		OPTIMIZATION-NEC	211609	OSS REVENUE	5,000	\$ 11,700.00				
		OPTIMIZATION-NEC	211742	OSS REVENUE	1,700	\$ 5,015.00				
		OPTIMIZATION-NEC	211742	OSS REVENUE	2,500	\$ 7,375.00				
		OPTIMIZATION-NEC	211742	OSS REVENUE	1,850	\$ 5,457.50				
		OPTIMIZATION-NEC	211742	OSS REVENUE	950	\$ 2,802.50				
		OPTIMIZATION-NEC	211924	OSS REVENUE	1,100	\$ 2,783.00				
		OPTIMIZATION-NEC	211924	OSS REVENUE	8,700	\$ 22,011.00				
		OPTIMIZATION-NEC	212018	OSS REVENUE	1,800	\$ 4,509.00				
		OPTIMIZATION-NEC	212018	OSS REVENUE	3,200	\$ 8,016.00				
		OPTIMIZATION-NEC	212080	OSS REVENUE	4,800	\$ 13,440.00				
		OPTIMIZATION-NEC	212080	OSS REVENUE	1,000	\$ 2,800.00				
		OPTIMIZATION-NEC	212080	OSS REVENUE	3,000	\$ 8,400.00				
		OPTIMIZATION-NEC	209869	OSS REVENUE	2,500	\$ 9,250.00				
		OPTIMIZATION-NEC	209869	OSS REVENUE	2,500	\$ 9,250.00				
		OPTIMIZATION-NEC	209880	OSS REVENUE	1,600	\$ 5,920.00				
		OPTIMIZATION-NEC	210244	OSS REVENUE	1,400	\$ 4,256.00				
		OPTIMIZATION-NEC	210298	OSS REVENUE	10,000	\$ 31,400.00				
		OPTIMIZATION-NEC	210303	OSS REVENUE	5,000	\$ 16,250.00				
		OPTIMIZATION-NEC	210387	OSS REVENUE	4,800	\$ 14,256.00				
		OPTIMIZATION-NEC	210387	OSS REVENUE	100	\$ 297.00				
		OPTIMIZATION-NEC	210416	OSS REVENUE	100	\$ 299.00				
		OPTIMIZATION-NEC	210416	OSS REVENUE	9,900	\$ 29,601.00				
		OPTIMIZATION-NEC	210506	OSS REVENUE	3,000	\$ 9,390.00				
		OPTIMIZATION-NEC	211010	OSS REVENUE	500	\$ 1,220.00				
		OPTIMIZATION-NEC	211824	OSS REVENUE	2,400	\$ 6,816.00				
		OPTIMIZATION-NEC	212079	OSS REVENUE	1,700	\$ 4,505.00				
		OPTIMIZATION-NEC	212079	OSS REVENUE	5,000	\$ 13,250.00				
		OPTIMIZATION-NEC	212079	OSS REVENUE	1,900	\$ 5,035.00				
		OPTIMIZATION-NEC	210769	OSS REVENUE	300	\$ 765.00				
		OPTIMIZATION-NEC	210770	OSS REVENUE	2,000	\$ 4,800.00				
		OPTIMIZATION-NEC	210770	OSS REVENUE	100	\$ 240.00				
		OPTIMIZATION-NEC	210894	OSS REVENUE	5,000	\$ 12,250.00				
		OPTIMIZATION-NEC	212015	OSS REVENUE	1,400	\$ 3,500.00				
		OPTIMIZATION-NEC	212015	OSS REVENUE	3,000	\$ 7,500.00				
		OPTIMIZATION-NEC	212015	OSS REVENUE	4,000	\$ 10,000.00				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		OPTIMIZATION-NEC	212015	OSS REVENUE	1,600	\$ 4,000.00				
		OPTIMIZATION-NEC	211572	OSS REVENUE	8,900	\$ 18,200.50				
		OPTIMIZATION-NEC	209850	OSS REVENUE	5,000	\$ 18,000.00				
		OPTIMIZATION-NEC	210021	OSS REVENUE	28,200	\$ 121,824.00				
		OPTIMIZATION-NEC	210381	OSS REVENUE	3,000	\$ 8,970.00				
		OPTIMIZATION-NEC	211168	OSS REVENUE	9,000	\$ 19,980.00				
		OPTIMIZATION-NEC	210168	OSS REVENUE	3,400	\$ 16,490.00				
		OPTIMIZATION-NEC	210784	OSS REVENUE	3,300	\$ 8,052.00				
		OPTIMIZATION-NEC	210784	OSS REVENUE	200	\$ 488.00				
		OPTIMIZATION-NEC	210898	OSS REVENUE	5,000	\$ 11,950.00				
		OPTIMIZATION-NEC	211133	OSS REVENUE	10,000	\$ 22,400.00				
		OPTIMIZATION-NEC	211532	OSS REVENUE	5,000	\$ 11,700.00				
		OPTIMIZATION-NEC	212216	OSS REVENUE	9,400	\$ 23,970.00				
		OPTIMIZATION-NEC	210849	OSS REVENUE	835	\$ 2,079.15				
		OPTIMIZATION-NEC	210849	OSS REVENUE	172	\$ 428.28				
		OPTIMIZATION-NEC	210849	OSS REVENUE	2,500	\$ 6,225.00				
		OPTIMIZATION-NEC	210849	OSS REVENUE	2,365	\$ 5,888.85				
		OPTIMIZATION-NEC	210849	OSS REVENUE	1,500	\$ 3,735.00				
		OPTIMIZATION-NEC	210849	OSS REVENUE	28	\$ 69.72				
		OPTIMIZATION-NEC	209819	OSS REVENUE	5,000	\$ 18,150.00				
		OPTIMIZATION-NEC	209921	OSS REVENUE	2,400	\$ 8,880.00				
		OPTIMIZATION-NEC	209921	OSS REVENUE	17	\$ 62.90				
		OPTIMIZATION-NEC	209921	OSS REVENUE	83	\$ 307.10				
		OPTIMIZATION-NEC	209921	OSS REVENUE	2,500	\$ 9,250.00				
		OPTIMIZATION-NEC	210545	OSS REVENUE	3,000	\$ 9,360.00				
		OPTIMIZATION-NEC	210876	OSS REVENUE	3,800	\$ 9,044.00				
		OPTIMIZATION-NEC	211134	OSS REVENUE	4,600	\$ 10,350.00				
		OPTIMIZATION-NEC	211138	OSS REVENUE	5,400	\$ 12,150.00				
		OPTIMIZATION-NEC	211306	OSS REVENUE	10,000	\$ 23,800.00				
		OPTIMIZATION-NEC	211622	OSS REVENUE	5,000	\$ 11,600.00				
		OPTIMIZATION-NEC	211624	OSS REVENUE	5,000	\$ 11,600.00				
		OPTIMIZATION-NEC	211782	OSS REVENUE	2,400	\$ 7,080.00				
		OPTIMIZATION-NEC	211907	OSS REVENUE	10,000	\$ 25,000.00				
		OPTIMIZATION-NEC	210242	OSS REVENUE	10,000	\$ 30,700.00				
		OPTIMIZATION-NEC	210285	OSS REVENUE	10,000	\$ 33,000.00				
		OPTIMIZATION-NEC	210356	OSS REVENUE	5,000	\$ 22,500.00				
		OPTIMIZATION-NEC	210382	OSS REVENUE	7,000	\$ 20,930.00				
		OPTIMIZATION-NEC	210448	OSS REVENUE	800	\$ 2,312.00				
		OPTIMIZATION-NEC	210463	OSS REVENUE	5,000	\$ 14,350.00				
		OPTIMIZATION-NEC	210498	OSS REVENUE	5,000	\$ 15,650.00				
		OPTIMIZATION-NEC	210757	OSS REVENUE	10,000	\$ 24,000.00				
		OPTIMIZATION-NEC	210790	OSS REVENUE	5,000	\$ 12,050.00				
		OPTIMIZATION-NEC	210988	OSS REVENUE	4,100	\$ 10,004.00				
		OPTIMIZATION-NEC	211328	OSS REVENUE	3,708	\$ 8,825.04				
		OPTIMIZATION-NEC	211328	OSS REVENUE	3,792	\$ 9,024.96				
		OPTIMIZATION-NEC	211922	OSS REVENUE	12,400	\$ 31,744.00				
		OPTIMIZATION-NEC	212210	OSS REVENUE	17,200	\$ 45,580.00				
		OPTIMIZATION-NEC	211529	OSS REVENUE	300	\$ 623.25				
		OPTIMIZATION-NEC	210385	OSS REVENUE	500	\$ 1,505.00				
		OPTIMIZATION-NEC	210968	OSS REVENUE	1,000	\$ 2,490.00				
		OPTIMIZATION-NEC	210968	OSS REVENUE	400	\$ 996.00				
		OPTIMIZATION-NEC	211092	OSS REVENUE	100	\$ 226.00				
		OPTIMIZATION-NEC	209853	OSS REVENUE	1,000	\$ 3,610.00				
		OPTIMIZATION-NEC	210624	OSS REVENUE	1,800	\$ 5,220.00				
		OPTIMIZATION-NEC	210767	OSS REVENUE	1,350	\$ 3,280.50				
		OPTIMIZATION-NEC	210767	OSS REVENUE	1,807	\$ 4,391.01				
		OPTIMIZATION-NEC	210767	OSS REVENUE	50	\$ 121.50				
		OPTIMIZATION-NEC	210767	OSS REVENUE	11	\$ 26.73				
		OPTIMIZATION-NEC	210767	OSS REVENUE	1,355	\$ 3,292.65				

REDACTED VERSION

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		OPTIMIZATION-NEC	210767	OSS REVENUE	427	\$ 1,037.61				
		OPTIMIZATION-NEC	210240	OSS REVENUE	1,000	\$ 3,060.00				
		OPTIMIZATION-NEC	210240	OSS REVENUE	800	\$ 2,448.00				
		OPTIMIZATION-NEC	210240	OSS REVENUE	3,200	\$ 9,792.00				
		OPTIMIZATION-NEC	210384	OSS REVENUE	900	\$ 2,700.00				
		OPTIMIZATION-NEC	210384	OSS REVENUE	1,500	\$ 4,500.00				
		OPTIMIZATION-NEC	210386	OSS REVENUE	2,000	\$ 6,020.00				
		OPTIMIZATION-NEC	210386	OSS REVENUE	5,000	\$ 15,050.00				
		OPTIMIZATION-NEC	210386	OSS REVENUE	2,500	\$ 7,525.00				
		OPTIMIZATION-NEC	210598	OSS REVENUE	8,400	\$ 26,040.00				
		OPTIMIZATION-NEC	210623	OSS REVENUE	11,100	\$ 32,301.00				
		OPTIMIZATION-NEC	210623	OSS REVENUE	900	\$ 2,619.00				
		OPTIMIZATION-NEC	210623	OSS REVENUE	2,400	\$ 6,984.00				
		OPTIMIZATION-NEC	210623	OSS REVENUE	600	\$ 1,746.00				
		OPTIMIZATION-NEC	210768	OSS REVENUE	4,400	\$ 10,780.00				
		OPTIMIZATION-NEC	210768	OSS REVENUE	600	\$ 1,470.00				
		OPTIMIZATION-NEC	210848	OSS REVENUE	5,000	\$ 12,400.00				
		OPTIMIZATION-NEC	210956	OSS REVENUE	3,400	\$ 8,296.00				
		OPTIMIZATION-NEC	210284	OSS REVENUE	3,900	\$ 12,870.00				
		OPTIMIZATION-NEC	210413	OSS REVENUE	5,000	\$ 14,750.00				
		OPTIMIZATION-NEC	210415	OSS REVENUE	5,000	\$ 15,000.00				
		OPTIMIZATION-NEC	210715	OSS REVENUE	15,000	\$ 42,750.00				
		OPTIMIZATION-NEC	210752	OSS REVENUE	7,000	\$ 17,500.00				
					499,300	1,427,661				
		CAPACITY RELEASE OSS				\$ 51,323.75				
		LNG Sale					-	\$ -		
		PRIOR PERIOD ADJUSTMENT				\$ 8,628.76				
		PROXY GAS COST RECOVERY			2,466,096	\$7,240,492.53				
		HEDGING GAIN/LOSS				\$ -				
		STORAGE CARRY ADJUSTMENT						\$11,343.16		
		FINAL CLOSE TOTAL			2,965,396	\$ 8,728,105.79	2,965,396	\$ 8,346,053.53	0	\$ 382,052.26

National Grid Transaction Summary: April 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/11	13,000	\$ 4.4989	\$ 58,485.85	50,000	\$ 4.6550	\$ 232,749.54	11,303	\$ 5.5137	\$ 62,321.46
4/2/11	10,076	\$ 4.4995	\$ 45,337.06	33,853	\$ 4.6513	\$ 157,461.55	2,652	\$ 5.5088	\$ 14,609.42
4/3/11	13,000	\$ 4.4989	\$ 58,485.85	34,000	\$ 4.6513	\$ 158,143.58	5,581	\$ 5.5022	\$ 30,707.59
4/4/11	13,000	\$ 4.4989	\$ 58,485.85	34,000	\$ 4.6513	\$ 158,143.58	5,000	\$ 5.4978	\$ 27,488.92
4/5/11	13,000	\$ 4.4989	\$ 58,485.85	38,000	\$ 4.5828	\$ 174,146.99	15,303	\$ 5.4927	\$ 84,055.52
4/6/11	13,000	\$ 4.4989	\$ 58,485.85	34,000	\$ 4.5899	\$ 156,055.92	5,500	\$ 5.4885	\$ 30,186.98
4/7/11	13,000	\$ 4.4989	\$ 58,485.85	34,000	\$ 4.5332	\$ 154,129.72	8,303	\$ 5.4842	\$ 45,535.14
4/8/11	13,000	\$ 4.4989	\$ 58,485.85	26,000	\$ 4.4885	\$ 116,701.85	10,303	\$ 5.4797	\$ 56,456.97
4/9/11	13,000	\$ 4.4989	\$ 58,485.85	8,000	\$ 4.3542	\$ 34,833.33	22,457	\$ 5.4753	\$ 122,957.99
4/10/11	13,000	\$ 4.4989	\$ 58,485.85	8,000	\$ 4.3542	\$ 34,833.33	11,303	\$ 5.4730	\$ 61,861.71
4/11/11	13,000	\$ 4.4989	\$ 58,485.85	8,000	\$ 4.3542	\$ 34,833.33	-	\$ -	\$ -
4/12/11	13,000	\$ 4.4989	\$ 58,485.85	22,000	\$ 4.3748	\$ 96,244.95	-	\$ -	\$ -
4/13/11	13,000	\$ 4.4989	\$ 58,485.85	41,000	\$ 4.4607	\$ 182,887.25	-	\$ -	\$ -
4/14/11	6,000	\$ 4.5181	\$ 27,108.59	26,000	\$ 4.4937	\$ 116,835.77	-	\$ -	\$ -
4/15/11	12,544	\$ 4.4972	\$ 56,412.73	36,778	\$ 4.4550	\$ 163,847.03	-	\$ -	\$ -
4/16/11	13,000	\$ 4.4989	\$ 58,485.85	22,000	\$ 4.5138	\$ 99,304.69	15,000	\$ 5.4371	\$ 81,556.03
4/17/11	8,000	\$ 4.5066	\$ 36,052.88	22,000	\$ 4.5138	\$ 99,304.69	-	\$ -	\$ -
4/18/11	13,000	\$ 4.4989	\$ 58,485.85	22,000	\$ 4.5138	\$ 99,304.69	-	\$ -	\$ -
4/19/11	13,000	\$ 4.4989	\$ 58,485.85	32,000	\$ 4.5630	\$ 146,015.69	-	\$ -	\$ -
4/20/11	13,000	\$ 4.4989	\$ 58,485.85	24,000	\$ 4.5295	\$ 108,707.65	-	\$ -	\$ -
4/21/11	13,000	\$ 4.4989	\$ 58,485.85	34,000	\$ 4.6650	\$ 158,609.91	-	\$ -	\$ -
4/22/11	13,000	\$ 4.4989	\$ 58,485.85	19,000	\$ 4.6066	\$ 87,524.81	15,000	\$ 5.4111	\$ 81,167.21
4/23/11	13,000	\$ 4.4989	\$ 58,485.85	19,000	\$ 4.6066	\$ 87,524.81	15,000	\$ 5.4077	\$ 81,115.79
4/24/11	6,900	\$ 4.5121	\$ 31,133.52	19,000	\$ 4.6066	\$ 87,524.81	-	\$ -	\$ -
4/25/11	4,425	\$ 4.5345	\$ 20,064.96	16,575	\$ 4.6066	\$ 76,353.88	-	\$ -	\$ -
4/26/11	13,000	\$ 4.4989	\$ 58,485.85	-	\$ -	\$ -	-	\$ -	\$ -
4/27/11	13,000	\$ 4.4989	\$ 58,485.85	-	\$ -	\$ -	-	\$ -	\$ -
4/28/11	13,000	\$ 4.4989	\$ 58,485.85	-	\$ -	\$ -	-	\$ -	\$ -
4/29/11	13,000	\$ 4.4989	\$ 58,485.85	1,000	\$ 4.6890	\$ 4,688.99	-	\$ -	\$ -
4/30/11	13,000	\$ 4.4989	\$ 58,485.85	1,000	\$ 4.6890	\$ 4,688.99	7,000	\$ 5.3754	\$ 37,627.59
Total	359,945	\$ 4.5000	\$ 1,619,770.12	665,206	\$ 4.5571	\$ 3,097,091.30		\$ 5.4617	\$ 817,648.31

National Grid Transaction Summary: April 2011

TGP												
Waddington			Baseload			Swing			Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	23,018	\$ 4.7461	\$ 109,245.77	8,962	\$ 5.0572	\$ 45,322.96	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	18,000	\$ 4.6828	\$ 84,290.04	4,513	\$ 5.0586	\$ 22,829.66	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	18,000	\$ 4.6828	\$ 84,290.04	4,513	\$ 5.0577	\$ 22,825.49	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	18,000	\$ 4.6828	\$ 84,290.04	4,000	\$ 5.0567	\$ 20,226.86	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	18,900	\$ 4.6131	\$ 87,188.09	2,962	\$ 5.0569	\$ 14,978.49	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	18,000	\$ 4.6011	\$ 82,820.16	2,962	\$ 5.0561	\$ 14,976.03	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	19,977	\$ 4.6681	\$ 93,254.62	962	\$ 5.0546	\$ 4,862.54	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	23,018	\$ 4.5650	\$ 105,077.27	2,962	\$ 5.0496	\$ 14,957.06	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	6,000	\$ 4.2962	\$ 25,777.43	10,836	\$ 5.0480	\$ 54,700.21	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	6,000	\$ 4.2962	\$ 25,777.43	10,836	\$ 5.0485	\$ 54,705.19	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	6,000	\$ 4.2962	\$ 25,777.43	4,000	\$ 5.0500	\$ 20,199.99	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	17,000	\$ 4.4188	\$ 75,119.18	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	22,018	\$ 4.4995	\$ 99,070.38	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	17,000	\$ 4.5110	\$ 76,686.69	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	30,000	\$ 4.5368	\$ 136,103.58	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	17,000	\$ 4.5340	\$ 77,077.83	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	12,000	\$ 4.5248	\$ 54,298.19	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	17,000	\$ 4.5340	\$ 77,077.83	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	17,000	\$ 4.6151	\$ 78,456.35	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	14,000	\$ 4.5967	\$ 64,354.13	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	19,000	\$ 4.7250	\$ 89,775.52	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	10,000	\$ 4.6973	\$ 46,972.62	5,836	\$ 4.9991	\$ 29,174.72	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	10,000	\$ 4.6973	\$ 46,972.62	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	10,000	\$ 4.6973	\$ 46,972.62	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	10,000	\$ 4.6973	\$ 46,972.62	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	-	\$ -	\$ -	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	-	\$ -	\$ -	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	-	\$ -	\$ -	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	5,179	\$ 4.7300	\$ 24,496.64	-	\$ -	\$ -	
999	\$ 5.0097	\$ 5,004.69	8,000	\$ 4.4629	\$ 35,703.25	6,000	\$ 4.7391	\$ 28,434.59	-	\$ -	\$ -	
29,970	\$ 5.0097	\$150,140.63	240,000	\$ 4.4629	\$ 1,071,097.61	408,110	\$ 4.5983	\$ 1,876,629.67	63,344	\$ 5.0480	319,759	

National Grid Transaction Summary: April 2011

501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supp	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
(1,359)	\$ 5.0572	\$ (6,872.78)	-	\$ -	\$ -	113,923	\$ 541,960.73	\$ -	\$ 541,960.73
-	\$ -	\$ -	883	\$ 5.0626	\$ 4,470.25	78,976	\$ 369,705.92	\$ -	\$ 369,705.92
(422)	\$ 5.0577	\$ (2,134.36)	-	\$ -	\$ -	83,671	\$ 393,026.13	\$ -	\$ 393,026.13
(3,389)	\$ 5.0567	\$ (17,137.21)	-	\$ -	\$ -	79,610	\$ 372,205.99	\$ -	\$ 372,205.99
(1,663)	\$ 5.0569	\$ (8,409.60)	-	\$ -	\$ -	95,501	\$ 451,153.28	\$ -	\$ 451,153.28
-	\$ -	\$ -	1,470	\$ 5.0583	\$ 7,435.76	83,931	\$ 390,668.64	\$ -	\$ 390,668.64
-	\$ -	\$ -	187	\$ 5.0565	\$ 945.57	85,428	\$ 397,921.39	\$ -	\$ 397,921.39
-	\$ -	\$ -	2,613	\$ 5.0509	\$ 13,198.02	86,895	\$ 405,584.95	\$ -	\$ 405,584.95
-	\$ -	\$ -	6,544	\$ 5.0489	\$ 33,040.09	75,836	\$ 370,502.83	\$ -	\$ 370,502.83
(2,512)	\$ 5.0485	\$ (12,681.75)	-	\$ -	\$ -	55,626	\$ 263,689.69	\$ -	\$ 263,689.69
-	\$ -	\$ -	1,274	\$ 5.0466	\$ 6,429.37	41,273	\$ 186,433.90	\$ -	\$ 186,433.90
(3,647)	\$ 4.4188	\$ (16,115.27)	-	\$ -	\$ -	57,352	\$ 254,442.64	\$ -	\$ 254,442.64
(6,222)	\$ 4.4995	\$ (27,996.00)	-	\$ -	\$ -	78,795	\$ 353,155.42	\$ -	\$ 353,155.42
(6,145)	\$ 4.5110	\$ (27,719.98)	-	\$ -	\$ -	51,854	\$ 233,619.01	\$ -	\$ 233,619.01
(4,106)	\$ 4.5368	\$ (18,628.04)	-	\$ -	\$ -	84,215	\$ 378,443.24	\$ -	\$ 378,443.24
-	\$ -	\$ -	2,159	\$ 5.0032	\$ 10,801.87	78,158	\$ 367,934.21	\$ -	\$ 367,934.21
(1,399)	\$ 4.5248	\$ (6,330.26)	-	\$ -	\$ -	49,600	\$ 224,033.43	\$ -	\$ 224,033.43
(8,094)	\$ 4.5340	\$ (36,698.11)	-	\$ -	\$ -	52,905	\$ 238,878.19	\$ -	\$ 238,878.19
-	\$ -	\$ -	3,620	\$ 4.9833	\$ 18,039.52	74,619	\$ 341,705.35	\$ -	\$ 341,705.35
-	\$ -	\$ -	3,650	\$ 4.9820	\$ 18,184.15	63,649	\$ 290,439.72	\$ -	\$ 290,439.72
-	\$ -	\$ -	2,144	\$ 4.9806	\$ 10,678.45	77,143	\$ 358,257.67	\$ -	\$ 358,257.67
(5,414)	\$ 4.9991	\$ (27,065.10)	-	\$ -	\$ -	66,421	\$ 316,968.05	\$ -	\$ 316,968.05
(2,992)	\$ 4.6973	\$ (14,054.21)	-	\$ -	\$ -	63,007	\$ 300,752.80	\$ -	\$ 300,752.80
(7,716)	\$ 4.6973	\$ (36,244.07)	-	\$ -	\$ -	37,183	\$ 170,094.82	\$ -	\$ 170,094.82
(5,970)	\$ 4.6973	\$ (28,042.65)	-	\$ -	\$ -	34,029	\$ 156,056.74	\$ -	\$ 156,056.74
-	\$ -	\$ -	1,549	\$ 4.9690	\$ 7,697.06	23,548	\$ 106,890.85	\$ -	\$ 106,890.85
-	\$ -	\$ -	1,199	\$ 4.9679	\$ 5,956.52	23,198	\$ 105,150.31	\$ -	\$ 105,150.31
(3,879)	\$ 4.4629	\$ (17,311.62)	-	\$ -	\$ -	18,120	\$ 81,882.18	\$ -	\$ 81,882.18
(9,052)	\$ 4.6157	\$ (41,781.47)	-	\$ -	\$ -	19,126	\$ 86,597.94	\$ -	\$ 86,597.94
(5,575)	\$ 4.7391	\$ (26,420.47)	-	\$ -	\$ -	30,424	\$ 143,524.48	\$ -	\$ 143,524.48
(79,556)	\$ 4.6715	\$ (27,282.98)		\$ 5.0153	\$ 136,876.61	1,864,016	\$ 8,651,680.50	\$ -	\$ 8,651,680.50

National Grid Transaction Summary: May 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/11	10,000	\$ 4.7140	\$ 47,139.70	12,000	\$ 4.8458	\$ 58,150.06	-	\$ -	\$ -
5/2/11	10,000	\$ 4.7140	\$ 47,139.70	12,000	\$ 4.8458	\$ 58,150.06	-	\$ -	\$ -
5/3/11	10,000	\$ 4.7140	\$ 47,139.70	9,000	\$ 4.9675	\$ 44,707.13	-	\$ -	\$ -
5/4/11	10,000	\$ 4.7140	\$ 47,139.70	9,000	\$ 5.0129	\$ 45,116.32	5,000	\$ 5.3643	\$ 26,821.66
5/5/11	10,000	\$ 4.7140	\$ 47,139.70	19,000	\$ 4.9823	\$ 94,663.40	-	\$ -	\$ -
5/6/11	10,000	\$ 4.7140	\$ 47,139.70	3,000	\$ 4.8397	\$ 14,519.14	5,000	\$ 5.3592	\$ 26,795.77
5/7/11	10,000	\$ 4.7140	\$ 47,139.70	7,000	\$ 4.6299	\$ 32,409.58	-	\$ -	\$ -
5/8/11	10,000	\$ 4.7140	\$ 47,139.70	7,000	\$ 4.6299	\$ 32,409.58	1,500	\$ 5.3541	\$ 8,031.12
5/9/11	10,000	\$ 4.7140	\$ 47,139.70	7,000	\$ 4.6299	\$ 32,409.58	3,000	\$ 5.3517	\$ 16,055.05
5/10/11	10,000	\$ 4.7140	\$ 47,139.70	18,000	\$ 4.6066	\$ 82,919.07	-	\$ -	\$ -
5/11/11	10,000	\$ 4.7140	\$ 47,139.70	16,000	\$ 4.5181	\$ 72,289.14	-	\$ -	\$ -
5/12/11	10,000	\$ 4.7140	\$ 47,139.70	7,000	\$ 4.5689	\$ 31,982.34	-	\$ -	\$ -
5/13/11	10,000	\$ 4.7140	\$ 47,139.70	9,000	\$ 4.4382	\$ 39,943.75	-	\$ -	\$ -
5/14/11	10,000	\$ 4.7140	\$ 47,139.70	6,000	\$ 4.4315	\$ 26,588.79	5,000	\$ 5.3399	\$ 26,699.56
5/15/11	10,000	\$ 4.7140	\$ 47,139.70	6,000	\$ 4.4315	\$ 26,588.79	1,000	\$ 5.3378	\$ 5,337.82
5/16/11	10,000	\$ 4.7140	\$ 47,139.70	6,000	\$ 4.4315	\$ 26,588.79	15,000	\$ 5.3356	\$ 80,033.63
5/17/11	10,000	\$ 4.7140	\$ 47,139.70	7,949	\$ 4.5648	\$ 36,285.25	14,000	\$ 5.3336	\$ 74,670.92
5/18/11	10,000	\$ 4.7140	\$ 47,139.70	8,000	\$ 4.5532	\$ 36,425.38	-	\$ -	\$ -
5/19/11	10,000	\$ 4.7140	\$ 47,139.70	5,000	\$ 4.4998	\$ 22,499.13	-	\$ -	\$ -
5/20/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	5,000	\$ 5.3272	\$ 26,635.93
5/21/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	2,000	\$ 5.3249	\$ 10,649.81
5/22/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	14,000	\$ 5.3228	\$ 74,519.23
5/23/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	10,000	\$ 5.3212	\$ 53,211.88
5/24/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	5,000	\$ 5.3191	\$ 26,595.71
5/25/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	2,000	\$ 5.3172	\$ 10,634.38
5/26/11	10,000	\$ 4.7140	\$ 47,139.70	-	\$ -	\$ -	3,000	\$ 5.3151	\$ 15,945.41
5/27/11	10,000	\$ 4.7140	\$ 47,139.70	2,000	\$ 4.6717	\$ 9,343.43	-	\$ -	\$ -
5/28/11	10,000	\$ 4.7140	\$ 47,139.70	4,000	\$ 4.7440	\$ 18,975.90	-	\$ -	\$ -
5/29/11	10,000	\$ 4.7140	\$ 47,139.70	4,000	\$ 4.7440	\$ 18,975.90	-	\$ -	\$ -
5/30/11	10,000	\$ 4.7140	\$ 47,139.70	4,000	\$ 4.7440	\$ 18,975.90	-	\$ -	\$ -
5/31/11	10,000	\$ 4.7140	\$ 47,139.70	3,943	\$ 4.7438	\$ 18,704.98	-	\$ -	\$ -
Total	310,000	\$ 4.7140	\$ 1,461,330.71	191,892	\$ 4.6882	\$ 895,601.36		\$ 5.3330	\$ 482,637.87

National Grid Transaction Summary: May 2011

TGP											
Waddington			Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	10,000	\$ 4.8413	\$ 48,412.95	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	10,000	\$ 4.8413	\$ 48,412.95	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	1,000	\$ 4.8788	\$ 4,878.76	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	6,000	\$ 5.0080	\$ 30,047.74	5,000	\$ 4.9769	\$ 24,884.43
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	15,000	\$ 5.0293	\$ 75,439.27	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	1,500	\$ 4.9818	\$ 7,472.73
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	3,000	\$ 4.9823	\$ 14,946.80
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	10,000	\$ 4.6469	\$ 46,468.68	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	10,000	\$ 4.5551	\$ 45,550.56	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	3,000	\$ 4.5173	\$ 13,551.86	5,000	\$ 4.9827	\$ 24,913.74
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	4,000	\$ 4.4332	\$ 17,732.71	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	4,000	\$ 4.3414	\$ 17,365.46	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	4,000	\$ 4.3414	\$ 17,365.46	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	4,000	\$ 4.3414	\$ 17,365.46	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	2,000	\$ 4.4629	\$ 8,925.81	6,000	\$ 4.9812	\$ 29,887.27
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	2,000	\$ 4.4845	\$ 8,969.02	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	2,000	\$ 4.3711	\$ 8,742.19	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	3,000	\$ 4.9833	\$ 14,949.91
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	3,000	\$ 4.9839	\$ 14,951.59
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	7,000	\$ 4.9845	\$ 34,891.68
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	6,000	\$ 4.9874	\$ 29,924.47
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	6,000	\$ 4.9889	\$ 29,933.21
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	\$ -	\$ -	7,500	\$ 4.5817	\$ 34,362.92	-	\$ -	\$ -	-	\$ -	\$ -
-	#DIV/0!	\$0.00	232,500	\$ 4.5817	\$ 1,065,250.56	87,000	\$ 4.7038	\$ 409,228.87	45,500	\$ 4.9836	\$ 226,756

National Grid Transaction Summary: May 2011

501 Swing-On-Storage Activity						Total	Total	Less 3rd Party	
INJECTIONS			WITHDRAWALS			Delivered	Delivered	Agency Supp	Amount Due
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount		
-	\$ -	\$ -	464	\$ 4.9508	\$ 2,297.16	39,964	\$ 190,362.78	\$ -	\$ 190,362.78
(9,027)	\$ 4.8413	\$ (43,702.37)	-	\$ -	\$ -	30,473	\$ 144,363.26	\$ -	\$ 144,363.26
-	\$ -	\$ -	362	\$ 4.9512	\$ 1,792.34	27,862	\$ 132,880.85	\$ -	\$ 132,880.85
(3,756)	\$ 4.9769	\$ (18,693.18)	-	\$ -	\$ -	38,744	\$ 189,679.59	\$ -	\$ 189,679.59
(5,658)	\$ 5.0293	\$ (28,455.69)	-	\$ -	\$ -	45,842	\$ 223,149.60	\$ -	\$ 223,149.60
-	\$ -	\$ -	3,889	\$ 4.9564	\$ 19,275.34	29,389	\$ 142,092.86	\$ -	\$ 142,092.86
-	\$ -	\$ -	3,632	\$ 4.9561	\$ 18,000.68	28,132	\$ 131,912.88	\$ -	\$ 131,912.88
-	\$ -	\$ -	454	\$ 4.9559	\$ 2,249.98	27,954	\$ 131,666.02	\$ -	\$ 131,666.02
(1,018)	\$ 4.9823	\$ (5,071.95)	-	\$ -	\$ -	29,482	\$ 139,842.11	\$ -	\$ 139,842.11
(1,631)	\$ 4.6469	\$ (7,579.04)	-	\$ -	\$ -	43,869	\$ 203,311.33	\$ -	\$ 203,311.33
(430)	\$ 4.5551	\$ (1,958.67)	-	\$ -	\$ -	43,070	\$ 197,383.64	\$ -	\$ 197,383.64
-	\$ -	\$ -	3,952	\$ 4.9543	\$ 19,579.31	36,452	\$ 171,529.87	\$ -	\$ 171,529.87
(2,967)	\$ 4.4332	\$ (13,153.24)	-	\$ -	\$ -	27,533	\$ 126,025.84	\$ -	\$ 126,025.84
(1,598)	\$ 4.3414	\$ (6,937.50)	-	\$ -	\$ -	30,902	\$ 145,218.93	\$ -	\$ 145,218.93
-	\$ -	\$ -	1,630	\$ 4.9478	\$ 8,064.96	30,130	\$ 138,859.64	\$ -	\$ 138,859.64
-	\$ -	\$ -	2,699	\$ 4.9476	\$ 13,353.65	45,199	\$ 218,844.14	\$ -	\$ 218,844.14
-	\$ -	\$ -	4,247	\$ 4.9474	\$ 21,011.73	51,696	\$ 252,283.60	\$ -	\$ 252,283.60
-	\$ -	\$ -	3,962	\$ 4.9472	\$ 19,600.91	31,462	\$ 146,497.93	\$ -	\$ 146,497.93
-	\$ -	\$ -	3,757	\$ 4.9470	\$ 18,585.97	28,257	\$ 131,329.91	\$ -	\$ 131,329.91
(114)	\$ 4.9833	\$ (568.10)	-	\$ -	\$ -	25,386	\$ 122,520.37	\$ -	\$ 122,520.37
-	\$ -	\$ -	694	\$ 4.9467	\$ 3,433.00	23,194	\$ 110,537.02	\$ -	\$ 110,537.02
(2,336)	\$ 4.9845	\$ (11,643.85)	-	\$ -	\$ -	36,164	\$ 179,269.68	\$ -	\$ 179,269.68
-	\$ -	\$ -	6,599	\$ 4.9476	\$ 32,649.05	34,099	\$ 167,363.56	\$ -	\$ 167,363.56
-	\$ -	\$ -	4,560	\$ 4.9474	\$ 22,560.01	27,060	\$ 130,658.35	\$ -	\$ 130,658.35
(1,519)	\$ 4.9874	\$ (7,575.88)	-	\$ -	\$ -	23,981	\$ 114,485.60	\$ -	\$ 114,485.60
(1,917)	\$ 4.9889	\$ (9,563.66)	-	\$ -	\$ -	24,583	\$ 117,817.58	\$ -	\$ 117,817.58
-	\$ -	\$ -	1,659	\$ 4.9487	\$ 8,209.91	21,159	\$ 99,055.96	\$ -	\$ 99,055.96
-	\$ -	\$ -	1,347	\$ 4.9485	\$ 6,665.63	22,847	\$ 107,144.16	\$ -	\$ 107,144.16
-	\$ -	\$ -	510	\$ 4.9483	\$ 2,523.63	22,010	\$ 103,002.16	\$ -	\$ 103,002.16
(680)	\$ 4.5817	\$ (3,115.57)	-	\$ -	\$ -	20,820	\$ 97,362.95	\$ -	\$ 97,362.95
-	\$ -	\$ -	125	\$ 4.9474	\$ 618.43	21,568	\$ 100,826.02	\$ 1.00	\$ 100,827.02
(32,651)	\$ 4.8396	\$ (158,418.70)		\$ 4.9497	\$ 220,471.68	969,283	\$ 4,607,278.18	\$ 1.00	\$ 4,607,279.18

National Grid Transaction Summary: June 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 5.0179	\$ 25,089.31	-	\$ -	\$ -
6/2/11	9,000	\$ 4.6604	\$ 41,943.42	6,000	\$ 5.0071	\$ 30,042.34	5,000	\$ 5.3004	\$ 26,502.05
6/3/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 5.0557	\$ 25,278.42	-	\$ -	\$ -
6/4/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 5.1151	\$ 25,575.60	2,000	\$ 5.2956	\$ 10,591.23
6/5/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 5.1151	\$ 25,575.60	-	\$ -	\$ -
6/6/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 5.1151	\$ 25,575.60	-	\$ -	\$ -
6/7/11	9,000	\$ 4.6604	\$ 41,943.42	6,000	\$ 5.2826	\$ 31,695.70	-	\$ -	\$ -
6/8/11	9,000	\$ 4.6604	\$ 41,943.42	6,000	\$ 5.2556	\$ 31,533.60	-	\$ -	\$ -
6/9/11	9,000	\$ 4.6604	\$ 41,943.42	3,000	\$ 5.2448	\$ 15,734.38	-	\$ -	\$ -
6/10/11	9,000	\$ 4.6604	\$ 41,943.42	2,000	\$ 5.3529	\$ 10,705.71	-	\$ -	\$ -
6/11/11	9,000	\$ 4.6604	\$ 41,943.42	3,000	\$ 5.0989	\$ 15,296.73	-	\$ -	\$ -
6/12/11	9,000	\$ 4.6604	\$ 41,943.42	3,000	\$ 5.0989	\$ 15,296.73	-	\$ -	\$ -
6/13/11	9,000	\$ 4.6604	\$ 41,943.42	3,000	\$ 5.0989	\$ 15,296.73	-	\$ -	\$ -
6/14/11	9,000	\$ 4.6604	\$ 41,943.42	9,000	\$ 5.0557	\$ 45,501.16	-	\$ -	\$ -
6/15/11	9,000	\$ 4.6604	\$ 41,943.42	3,000	\$ 4.9260	\$ 14,778.03	-	\$ -	\$ -
6/16/11	9,000	\$ 4.6604	\$ 41,943.42	-	\$ -	\$ -	5,000	\$ 5.2680	\$ 26,340.23
6/17/11	9,000	\$ 4.6604	\$ 41,943.42	-	\$ -	\$ -	4,000	\$ 5.2661	\$ 21,064.31
6/18/11	9,000	\$ 4.6604	\$ 41,943.42	2,000	\$ 4.7963	\$ 9,592.67	-	\$ -	\$ -
6/19/11	9,000	\$ 4.6604	\$ 41,943.42	2,000	\$ 4.7963	\$ 9,592.67	-	\$ -	\$ -
6/20/11	9,000	\$ 4.6604	\$ 41,943.42	2,000	\$ 4.7963	\$ 9,592.67	3,000	\$ 5.2599	\$ 15,779.72
6/21/11	9,000	\$ 4.6604	\$ 41,943.42	1,854	\$ 4.7315	\$ 8,772.20	-	\$ -	\$ -
6/22/11	9,000	\$ 4.6604	\$ 41,943.42	4,000	\$ 4.7639	\$ 19,055.66	-	\$ -	\$ -
6/23/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 4.8017	\$ 24,008.69	-	\$ -	\$ -
6/24/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 4.6829	\$ 23,414.34	-	\$ -	\$ -
6/25/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 4.5694	\$ 22,847.01	-	\$ -	\$ -
6/26/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 4.5694	\$ 22,847.01	-	\$ -	\$ -
6/27/11	9,000	\$ 4.6604	\$ 41,943.42	5,000	\$ 4.5694	\$ 22,847.01	-	\$ -	\$ -
6/28/11	9,000	\$ 4.6604	\$ 41,943.42	7,000	\$ 4.6396	\$ 32,477.50	-	\$ -	\$ -
6/29/11	9,000	\$ 4.6604	\$ 41,943.42	7,000	\$ 4.7315	\$ 33,120.48	-	\$ -	\$ -
6/30/11	9,000	\$ 4.6604	\$ 41,943.42	7,000	\$ 4.7477	\$ 33,233.94	-	\$ -	\$ -
Total	270,000	\$ 4.6604	\$ 1,258,302.59	126,854	\$ 4.9220	\$ 624,377.51	19,000	\$ 5.2778	\$100,277.54

National Grid Transaction Summary: June 2011

	TGP											
	Waddington			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	1,000	\$ 4.7787	\$ 4,778.67	-	\$ -	\$ -
6/2/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.7683	\$ 9,536.53	-	\$ -	\$ -
6/3/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.7787	\$ 9,557.34	-	\$ -	\$ -
6/4/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.8359	\$ 9,671.82	-	\$ -	\$ -
6/5/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.8359	\$ 9,671.82	-	\$ -	\$ -
6/6/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.8359	\$ 9,671.82	-	\$ -	\$ -
6/7/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	3,000	\$ 4.9816	\$ 14,944.82	-	\$ -	\$ -
6/8/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	3,000	\$ 4.9712	\$ 14,913.60	-	\$ -	\$ -
6/9/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.9504	\$ 9,900.77	-	\$ -	\$ -
6/10/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 5.0649	\$ 10,129.72	-	\$ -	\$ -
6/11/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.8151	\$ 9,630.19	-	\$ -	\$ -
6/12/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.8151	\$ 9,630.19	-	\$ -	\$ -
6/13/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.8151	\$ 9,630.19	-	\$ -	\$ -
6/14/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	6,000	\$ 4.9225	\$ 29,535.16	-	\$ -	\$ -
6/15/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	2,000	\$ 4.6850	\$ 9,370.02	-	\$ -	\$ -
6/16/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/17/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/18/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/19/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/20/11	-	\$ -	\$ -	5,109	\$ 4.4040	\$ 22,500.15	-	\$ -	\$ -	-	\$ -	\$ -
6/21/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/22/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/23/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/24/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/25/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/26/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/27/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/28/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/29/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
6/30/11	-	\$ -	\$ -	7,000	\$ 4.4040	\$ 30,828.16	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	208,109	\$ 4.4040	\$ 916,516.82	35,000	\$ 4.8735	\$ 170,572.67	-	#DIV/0!	-

National Grid Transaction Summary: June 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
6/1/11	(407)	\$ 4.7787	\$ (1,944.92)	-	\$ -	\$ -	21,593	\$ 100,694.65	\$ 100,694.65
6/2/11	(2,107)	\$ 4.7498	\$ (10,007.76)	-	\$ -	\$ -	26,893	\$ 128,844.74	\$ 128,844.74
6/3/11	-	\$ -	\$ -	1,200	\$ 4.8651	\$ 5,838.10	24,200	\$ 113,445.44	\$ 113,445.44
6/4/11	(688)	\$ 4.8359	\$ (3,327.11)	-	\$ -	\$ -	24,312	\$ 115,283.12	\$ 115,283.12
6/5/11	-	\$ -	\$ -	685	\$ 4.8638	\$ 3,331.71	23,685	\$ 111,350.70	\$ 111,350.70
6/6/11	(1,161)	\$ 4.8359	\$ (5,614.49)	-	\$ -	\$ -	21,839	\$ 102,404.51	\$ 102,404.51
6/7/11	(951)	\$ 4.9816	\$ (4,737.51)	-	\$ -	\$ -	24,049	\$ 114,674.59	\$ 114,674.59
6/8/11	(1,652)	\$ 4.9712	\$ (8,212.42)	-	\$ -	\$ -	23,348	\$ 111,006.36	\$ 111,006.36
6/9/11	(1,770)	\$ 4.9504	\$ (8,762.18)	-	\$ -	\$ -	19,230	\$ 89,644.55	\$ 89,644.55
6/10/11	-	\$ -	\$ -	241	\$ 4.8629	\$ 1,171.96	20,241	\$ 94,778.97	\$ 94,778.97
6/11/11	-	\$ -	\$ -	501	\$ 4.8622	\$ 2,435.98	21,501	\$ 100,134.48	\$ 100,134.48
6/12/11	-	\$ -	\$ -	3,947	\$ 4.8616	\$ 19,188.68	24,947	\$ 116,887.18	\$ 116,887.18
6/13/11	-	\$ -	\$ -	782	\$ 4.8609	\$ 3,801.25	21,782	\$ 101,499.75	\$ 101,499.75
6/14/11	(6,836)	\$ 4.8591	\$ (33,216.92)	-	\$ -	\$ -	24,164	\$ 114,590.98	\$ 114,590.98
6/15/11	(273)	\$ 4.6850	\$ (1,279.01)	-	\$ -	\$ -	20,727	\$ 95,640.62	\$ 95,640.62
6/16/11	(1,762)	\$ 4.4040	\$ (7,759.89)	-	\$ -	\$ -	19,238	\$ 91,351.92	\$ 91,351.92
6/17/11	-	\$ -	\$ -	362	\$ 4.8578	\$ 1,758.53	20,362	\$ 95,594.42	\$ 95,594.42
6/18/11	-	\$ -	\$ -	290	\$ 4.8572	\$ 1,408.59	18,290	\$ 83,772.84	\$ 83,772.84
6/19/11	-	\$ -	\$ -	3,113	\$ 4.8566	\$ 15,118.57	21,113	\$ 97,482.82	\$ 97,482.82
6/20/11	-	\$ -	\$ -	2,879	\$ 4.8560	\$ 13,980.35	21,988	\$ 103,796.31	\$ 103,796.31
6/21/11	-	\$ -	\$ -	1,794	\$ 4.8554	\$ 8,710.51	19,648	\$ 90,254.29	\$ 90,254.29
6/22/11	-	\$ -	\$ -	2,396	\$ 4.8547	\$ 11,631.96	22,396	\$ 103,459.21	\$ 103,459.21
6/23/11	-	\$ -	\$ -	2,981	\$ 4.8541	\$ 14,470.15	23,981	\$ 111,250.42	\$ 111,250.42
6/24/11	-	\$ -	\$ -	95	\$ 4.8535	\$ 461.08	21,095	\$ 96,647.01	\$ 96,647.01
6/25/11	(664)	\$ 4.4040	\$ (2,924.27)	-	\$ -	\$ -	20,336	\$ 92,694.32	\$ 92,694.32
6/26/11	(775)	\$ 4.4040	\$ (3,413.12)	-	\$ -	\$ -	20,225	\$ 92,205.48	\$ 92,205.48
6/27/11	-	\$ -	\$ -	2,044	\$ 4.8502	\$ 9,913.73	23,044	\$ 105,532.32	\$ 105,532.32
6/28/11	(47)	\$ 4.4040	\$ (206.99)	-	\$ -	\$ -	22,953	\$ 105,042.10	\$ 105,042.10
6/29/11	(760)	\$ 4.4040	\$ (3,347.06)	-	\$ -	\$ -	22,240	\$ 102,545.00	\$ 102,545.00
6/30/11	(1,018)	\$ 4.4040	\$ (4,483.30)	-	\$ -	\$ -	21,982	\$ 101,522.23	\$ 101,522.23
Total	(20,871)	\$ 4.7548	\$ (99,236.94)	23,310	\$ 4.8572	\$ 113,221.16	661,402	\$ 3,084,031.35	\$ 3,084,031.35

National Grid Transaction Summary: July 2011

	AGT											
	Baseload			Swing			Storage			Waddington		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/11	8,500	\$ 4.6998	\$ 39,948.72	7,000	\$ 4.5802	\$ 32,061.46	-	\$ -	\$ -	-	\$ -	\$ -
7/2/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.6504	\$ 23,252.25	-	\$ -	\$ -	-	\$ -	\$ -
7/3/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.6504	\$ 23,252.25	-	\$ -	\$ -	-	\$ -	\$ -
7/4/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.6504	\$ 23,252.25	-	\$ -	\$ -	-	\$ -	\$ -
7/5/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.6504	\$ 23,252.25	-	\$ -	\$ -	-	\$ -	\$ -
7/6/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.7909	\$ 14,372.79	-	\$ -	\$ -	-	\$ -	\$ -
7/7/11	8,500	\$ 4.6998	\$ 39,948.72	1,000	\$ 4.6829	\$ 4,682.87	-	\$ -	\$ -	-	\$ -	\$ -
7/8/11	8,500	\$ 4.6998	\$ 39,948.72	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/9/11	8,500	\$ 4.6998	\$ 39,948.72	1,000	\$ 4.5694	\$ 4,569.40	-	\$ -	\$ -	-	\$ -	\$ -
7/10/11	8,500	\$ 4.6998	\$ 39,948.72	1,000	\$ 4.5694	\$ 4,569.40	-	\$ -	\$ -	-	\$ -	\$ -
7/11/11	8,500	\$ 4.6998	\$ 39,948.72	1,000	\$ 4.5694	\$ 4,569.40	-	\$ -	\$ -	-	\$ -	\$ -
7/12/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.7423	\$ 14,226.91	-	\$ -	\$ -	-	\$ -	\$ -
7/13/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.7531	\$ 14,259.33	-	\$ -	\$ -	-	\$ -	\$ -
7/14/11	8,500	\$ 4.6998	\$ 39,948.72	4,000	\$ 4.8071	\$ 19,228.56	-	\$ -	\$ -	-	\$ -	\$ -
7/15/11	8,500	\$ 4.6998	\$ 39,948.72	3,901	\$ 4.7801	\$ 18,647.27	-	\$ -	\$ -	-	\$ -	\$ -
7/16/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.8504	\$ 14,551.10	-	\$ -	\$ -	-	\$ -	\$ -
7/17/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.8504	\$ 14,551.10	-	\$ -	\$ -	-	\$ -	\$ -
7/18/11	8,500	\$ 4.6998	\$ 39,948.72	1,634	\$ 4.8504	\$ 7,925.50	-	\$ -	\$ -	-	\$ -	\$ -
7/19/11	8,500	\$ 4.6998	\$ 39,948.72	4,000	\$ 4.9692	\$ 19,876.94	-	\$ -	\$ -	-	\$ -	\$ -
7/20/11	8,500	\$ 4.6998	\$ 39,948.72	4,000	\$ 4.9800	\$ 19,920.16	-	\$ -	\$ -	-	\$ -	\$ -
7/21/11	8,500	\$ 4.6998	\$ 39,948.72	4,000	\$ 4.9800	\$ 19,920.16	-	\$ -	\$ -	-	\$ -	\$ -
7/22/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.9476	\$ 14,842.87	-	\$ -	\$ -	-	\$ -	\$ -
7/23/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.8774	\$ 14,632.14	-	\$ -	\$ -	-	\$ -	\$ -
7/24/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.8774	\$ 14,632.14	-	\$ -	\$ -	-	\$ -	\$ -
7/25/11	8,500	\$ 4.6998	\$ 39,948.72	3,000	\$ 4.8774	\$ 14,632.14	-	\$ -	\$ -	-	\$ -	\$ -
7/26/11	8,500	\$ 4.6998	\$ 39,948.72	4,000	\$ 4.8342	\$ 19,336.63	-	\$ -	\$ -	-	\$ -	\$ -
7/27/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.7855	\$ 23,927.64	-	\$ -	\$ -	-	\$ -	\$ -
7/28/11	8,500	\$ 4.6998	\$ 39,948.72	6,000	\$ 4.8234	\$ 28,940.10	-	\$ -	\$ -	-	\$ -	\$ -
7/29/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.7747	\$ 23,873.61	-	\$ -	\$ -	-	\$ -	\$ -
7/30/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.7747	\$ 23,873.61	-	\$ -	\$ -	-	\$ -	\$ -
7/31/11	8,500	\$ 4.6998	\$ 39,948.72	5,000	\$ 4.7747	\$ 23,873.61	-	\$ -	\$ -	-	\$ -	\$ -
Total	263,500	\$ 4.6998	\$ 1,238,410.21	109,535	\$ 4.7793	\$ 523,505.85	-	#DIV/0!	\$0.00	-	#DIV/0!	\$0.00

National Grid Transaction Summary: July 2011

TGP										
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
7/1/11	6,500	\$ 4.4248	\$ 28,761.44	1,000	\$ 4.3832	\$ 4,383.21	-	\$ -	\$ -	-
7/2/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/3/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/4/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/5/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/6/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/7/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/8/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/9/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/10/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/11/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/12/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/13/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/14/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/15/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/16/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/17/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/18/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/19/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/20/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/21/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/22/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/23/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/24/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/25/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/26/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/27/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/28/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/29/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/30/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
7/31/11	6,500	\$ 4.4248	\$ 28,761.44	-	\$ -	\$ -	-	\$ -	\$ -	-
Total	201,500	\$ 4.4248	\$ 891,604.62	1,000	\$ 4.3832	\$ 4,383.21	-	#DIV/0!	\$ -	-

National Grid Transaction Summary: July 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
7/1/11	(2,853)	\$ 4.4102	\$ (12,582.43)	-	\$ -	\$ -	20,147	\$ 92,572.40	\$ 92,572.40
7/2/11	-	\$ -	\$ -	393	\$ 4.8426	\$ 1,903.14	20,393	\$ 93,865.55	\$ 93,865.55
7/3/11	(1,326)	\$ 4.4248	\$ (5,867.33)	-	\$ -	\$ -	18,674	\$ 86,095.07	\$ 86,095.07
7/4/11	(4,379)	\$ 4.4248	\$ (19,376.36)	-	\$ -	\$ -	15,621	\$ 72,586.04	\$ 72,586.04
7/5/11	(1,750)	\$ 4.4248	\$ (7,743.46)	-	\$ -	\$ -	18,250	\$ 84,218.94	\$ 84,218.94
7/6/11	(1,574)	\$ 4.4248	\$ (6,964.69)	-	\$ -	\$ -	16,426	\$ 76,118.26	\$ 76,118.26
7/7/11	-	\$ -	\$ -	438	\$ 4.8322	\$ 2,116.50	16,438	\$ 75,509.53	\$ 75,509.53
7/8/11	-	\$ -	\$ -	2,021	\$ 4.8318	\$ 9,765.07	17,021	\$ 78,475.23	\$ 78,475.23
7/9/11	-	\$ -	\$ -	3,045	\$ 4.8314	\$ 14,711.62	19,045	\$ 87,991.18	\$ 87,991.18
7/10/11	-	\$ -	\$ -	1,950	\$ 4.8310	\$ 9,420.45	17,950	\$ 82,700.01	\$ 82,700.01
7/11/11	-	\$ -	\$ -	2,968	\$ 4.8306	\$ 14,337.22	18,968	\$ 87,616.78	\$ 87,616.78
7/12/11	(1,001)	\$ 4.4248	\$ (4,429.26)	-	\$ -	\$ -	16,999	\$ 78,507.80	\$ 78,507.80
7/13/11	-	\$ -	\$ -	2,290	\$ 4.8289	\$ 11,058.21	20,290	\$ 94,027.70	\$ 94,027.70
7/14/11	-	\$ -	\$ -	2,790	\$ 4.8285	\$ 13,471.57	21,790	\$ 101,410.29	\$ 101,410.29
7/15/11	-	\$ -	\$ -	3,446	\$ 4.8281	\$ 16,637.71	22,347	\$ 103,995.13	\$ 103,995.13
7/16/11	-	\$ -	\$ -	2,398	\$ 4.8277	\$ 11,576.89	20,398	\$ 94,838.14	\$ 94,838.14
7/17/11	(663)	\$ 4.4248	\$ (2,933.67)	-	\$ -	\$ -	17,337	\$ 80,327.59	\$ 80,327.59
7/18/11	-	\$ -	\$ -	661	\$ 4.8263	\$ 3,190.21	17,295	\$ 79,825.87	\$ 79,825.87
7/19/11	-	\$ -	\$ -	219	\$ 4.8260	\$ 1,056.88	19,219	\$ 89,643.98	\$ 89,643.98
7/20/11	(1,544)	\$ 4.4248	\$ (6,831.95)	-	\$ -	\$ -	17,456	\$ 81,798.37	\$ 81,798.37
7/21/11	(333)	\$ 4.4248	\$ (1,473.47)	-	\$ -	\$ -	18,667	\$ 87,156.85	\$ 87,156.85
7/22/11	-	\$ -	\$ -	360	\$ 4.8232	\$ 1,736.33	18,360	\$ 85,289.36	\$ 85,289.36
7/23/11	(546)	\$ 4.4248	\$ (2,415.96)	-	\$ -	\$ -	17,454	\$ 80,926.34	\$ 80,926.34
7/24/11	-	\$ -	\$ -	1,083	\$ 4.8219	\$ 5,222.15	19,083	\$ 88,564.45	\$ 88,564.45
7/25/11	-	\$ -	\$ -	784	\$ 4.8216	\$ 3,780.10	18,784	\$ 87,122.40	\$ 87,122.40
7/26/11	-	\$ -	\$ -	352	\$ 4.8212	\$ 1,697.06	19,352	\$ 89,743.84	\$ 89,743.84
7/27/11	(195)	\$ 4.4248	\$ (862.84)	-	\$ -	\$ -	19,805	\$ 91,774.95	\$ 91,774.95
7/28/11	-	\$ -	\$ -	110	\$ 4.8203	\$ 530.23	21,110	\$ 98,180.49	\$ 98,180.49
7/29/11	-	\$ -	\$ -	307	\$ 4.8199	\$ 1,479.72	20,307	\$ 94,063.48	\$ 94,063.48
7/30/11	-	\$ -	\$ -	490	\$ 4.8196	\$ 2,361.59	20,490	\$ 94,945.35	\$ 94,945.35
7/31/11	(2,418)	\$ 4.4248	\$ (10,699.26)	-	\$ -	\$ -	17,582	\$ 81,884.51	\$ 81,885.51
Total	(18,582)	\$ 4.4226	\$ (82,180.69)	26,105	\$ 4.8287	\$ 126,052.67	583,058	\$ 2,701,775.87	\$ 2,701,776.87

National Grid Transaction Summary: August 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.6723	\$ 23,361.36	-	\$ -	\$ -
8/2/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.7047	\$ 23,523.45	-	\$ -	\$ -
8/3/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.6561	\$ 23,280.31	-	\$ -	\$ -
8/4/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.6236	\$ 23,118.21	-	\$ -	\$ -
8/5/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.5750	\$ 13,725.04	-	\$ -	\$ -
8/6/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.4237	\$ 13,271.18	-	\$ -	\$ -
8/7/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.4237	\$ 13,271.18	-	\$ -	\$ -
8/8/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.4237	\$ 13,271.18	-	\$ -	\$ -
8/9/11	6,327	\$ 4.7356	\$ 29,962.05	5,000	\$ 4.3967	\$ 21,983.56	-	\$ -	\$ -
8/10/11	8,500	\$ 4.7277	\$ 40,185.74	4,000	\$ 4.4345	\$ 17,738.13	-	\$ -	\$ -
8/11/11	8,500	\$ 4.7277	\$ 40,185.74	4,000	\$ 4.4561	\$ 17,824.58	-	\$ -	\$ -
8/12/11	8,500	\$ 4.7277	\$ 40,185.74	1,000	\$ 4.4183	\$ 4,418.32	-	\$ -	\$ -
8/13/11	8,500	\$ 4.7277	\$ 40,185.74	1,000	\$ 4.4832	\$ 4,483.16	-	\$ -	\$ -
8/14/11	8,500	\$ 4.7277	\$ 40,185.74	1,000	\$ 4.4832	\$ 4,483.16	-	\$ -	\$ -
8/15/11	8,500	\$ 4.7277	\$ 40,185.74	1,000	\$ 4.4832	\$ 4,483.16	-	\$ -	\$ -
8/16/11	8,500	\$ 4.7277	\$ 40,185.74	2,000	\$ 4.3589	\$ 8,717.78	-	\$ -	\$ -
8/17/11	8,500	\$ 4.7277	\$ 40,185.74	2,000	\$ 4.3481	\$ 8,696.17	-	\$ -	\$ -
8/18/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.3211	\$ 21,605.34	-	\$ -	\$ -
8/19/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.3427	\$ 21,713.40	-	\$ -	\$ -
8/20/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.3751	\$ 21,875.49	-	\$ -	\$ -
8/21/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.3751	\$ 21,875.49	-	\$ -	\$ -
8/22/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.3751	\$ 21,875.49	-	\$ -	\$ -
8/23/11	8,500	\$ 4.7277	\$ 40,185.74	5,000	\$ 4.3373	\$ 21,686.38	-	\$ -	\$ -
8/24/11	8,500	\$ 4.7277	\$ 40,185.74	4,000	\$ 4.3805	\$ 17,522.01	-	\$ -	\$ -
8/25/11	8,500	\$ 4.7277	\$ 40,185.74	4,000	\$ 4.4507	\$ 17,802.97	-	\$ -	\$ -
8/26/11	8,500	\$ 4.7277	\$ 40,185.74	4,000	\$ 4.3589	\$ 17,435.56	-	\$ -	\$ -
8/27/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.3103	\$ 12,930.78	-	\$ -	\$ -
8/28/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.3103	\$ 12,930.78	-	\$ -	\$ -
8/29/11	8,500	\$ 4.7277	\$ 40,185.74	3,000	\$ 4.3103	\$ 12,930.78	-	\$ -	\$ -
8/30/11	8,500	\$ 4.7277	\$ 40,185.74	2,000	\$ 4.2670	\$ 8,534.07	-	\$ -	\$ -
8/31/11	8,500	\$ 4.7277	\$ 40,185.74	2,000	\$ 4.2724	\$ 8,544.88	-	\$ -	\$ -
Total	261,327	\$ 4.7279	\$ 1,235,534.35	108,000	\$ 4.4344	\$ 478,913.38	-	#DIV/0!	\$0.00

National Grid Transaction Summary: August 2011

	TGP											
	Waddington			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/2/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/3/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/4/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/5/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/6/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/7/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/8/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/9/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/10/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/11/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/12/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/13/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/14/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/15/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/16/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/17/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/18/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/19/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/20/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/21/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/22/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/23/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/24/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/25/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/26/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/27/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/28/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/29/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/30/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
8/31/11	-	\$ -	\$ -	6,500	\$ 4.4352	\$ 28,829.08	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	201,500	\$ 4.4352	\$ 893,701.61	-	#DIV/0!	\$ -	-	#DIV/0!	-

National Grid Transaction Summary: August 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
8/1/11	(59)	\$ 4.4352	\$ (261.68)	-	\$ -	\$ -	19,941	\$ 92,114.50	\$ 92,114.50
8/2/11	(2,008)	\$ 4.4352	\$ (8,905.97)	-	\$ -	\$ -	17,992	\$ 83,632.31	\$ 83,632.31
8/3/11	(1,400)	\$ 4.4352	\$ (6,209.34)	-	\$ -	\$ -	18,600	\$ 86,085.79	\$ 86,085.79
8/4/11	(1,132)	\$ 4.4352	\$ (5,020.70)	-	\$ -	\$ -	18,868	\$ 87,112.35	\$ 87,112.35
8/5/11	-	\$ -	\$ -	1,050	\$ 4.8116	\$ 5,052.19	19,050	\$ 87,792.06	\$ 87,792.06
8/6/11	(1,044)	\$ 4.4352	\$ (4,630.39)	-	\$ -	\$ -	16,956	\$ 77,655.61	\$ 77,655.61
8/7/11	(195)	\$ 4.4352	\$ (864.87)	-	\$ -	\$ -	17,805	\$ 81,421.14	\$ 81,421.14
8/8/11	(621)	\$ 4.4352	\$ (2,754.29)	-	\$ -	\$ -	17,379	\$ 79,531.72	\$ 79,531.72
8/9/11	(2,611)	\$ 4.4352	\$ (11,580.42)	-	\$ -	\$ -	15,216	\$ 69,194.27	\$ 69,194.27
8/10/11	(1,780)	\$ 4.4352	\$ (7,894.73)	-	\$ -	\$ -	17,220	\$ 78,858.23	\$ 78,858.23
8/11/11	(3,071)	\$ 4.4352	\$ (13,620.63)	-	\$ -	\$ -	15,929	\$ 73,218.78	\$ 73,218.78
8/12/11	-	\$ -	\$ -	577	\$ 4.8020	\$ 2,770.77	16,577	\$ 76,203.92	\$ 76,203.92
8/13/11	-	\$ -	\$ -	654	\$ 4.8017	\$ 3,140.29	16,654	\$ 76,638.28	\$ 76,638.28
8/14/11	-	\$ -	\$ -	1,444	\$ 4.8013	\$ 6,933.10	17,444	\$ 80,431.09	\$ 80,431.09
8/15/11	-	\$ -	\$ -	714	\$ 4.8010	\$ 3,427.88	16,714	\$ 76,925.87	\$ 76,925.87
8/16/11	-	\$ -	\$ -	4,572	\$ 4.8006	\$ 21,948.37	21,572	\$ 99,680.98	\$ 99,680.98
8/17/11	-	\$ -	\$ -	954	\$ 4.8003	\$ 4,579.44	17,954	\$ 82,290.43	\$ 82,290.43
8/18/11	(95)	\$ 4.4352	\$ (421.35)	-	\$ -	\$ -	19,905	\$ 90,198.82	\$ 90,198.82
8/19/11	(390)	\$ 4.4352	\$ (1,729.75)	-	\$ -	\$ -	19,610	\$ 88,998.48	\$ 88,998.48
8/20/11	(191)	\$ 4.4352	\$ (847.13)	-	\$ -	\$ -	19,809	\$ 90,043.19	\$ 90,043.19
8/21/11	-	\$ -	\$ -	67	\$ 4.7984	\$ 321.49	20,067	\$ 91,211.81	\$ 91,211.81
8/22/11	-	\$ -	\$ -	963	\$ 4.7980	\$ 4,620.51	20,963	\$ 95,510.83	\$ 95,510.83
8/23/11	-	\$ -	\$ -	93	\$ 4.7977	\$ 446.19	20,093	\$ 91,147.40	\$ 91,147.40
8/24/11	-	\$ -	\$ -	1,860	\$ 4.7974	\$ 8,923.08	20,860	\$ 95,459.91	\$ 95,459.91
8/25/11	(631)	\$ 4.4352	\$ (2,798.64)	-	\$ -	\$ -	18,369	\$ 84,019.16	\$ 84,019.16
8/26/11	(2,452)	\$ 4.4352	\$ (10,875.22)	-	\$ -	\$ -	16,548	\$ 75,575.17	\$ 75,575.17
8/27/11	(1,563)	\$ 4.4352	\$ (6,932.29)	-	\$ -	\$ -	16,437	\$ 75,013.32	\$ 75,013.32
8/28/11	(3,658)	\$ 4.4352	\$ (16,224.12)	-	\$ -	\$ -	14,342	\$ 65,721.49	\$ 65,721.49
8/29/11	(975)	\$ 4.4352	\$ (4,324.36)	-	\$ -	\$ -	17,025	\$ 77,621.25	\$ 77,621.25
8/30/11	-	\$ -	\$ -	792	\$ 4.7892	\$ 3,793.04	17,792	\$ 81,341.94	\$ 81,341.94
8/31/11	-	\$ -	\$ -	1,936	\$ 4.7889	\$ 9,271.29	18,936	\$ 86,831.00	\$ 86,832.00
Total	(23,876)	\$ 4.4352	\$ (105,895.88)	15,676	\$ 4.7989	\$ 75,227.63	562,627	\$ 2,577,481.09	\$ 2,577,482.09

National Grid Transaction Summary: September 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/2/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/3/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/4/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/5/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/6/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/7/11	11,000	\$ 4.1257	\$ 45,382.29	2,000	\$ 4.2508	\$ 8,501.65	-	\$ -	\$ -
9/8/11	11,000	\$ 4.1257	\$ 45,382.29	2,000	\$ 4.2724	\$ 8,544.88	-	\$ -	\$ -
9/9/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/10/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/11/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/12/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/13/11	11,000	\$ 4.1257	\$ 45,382.29	2,000	\$ 4.2724	\$ 8,544.88	-	\$ -	\$ -
9/14/11	11,000	\$ 4.1257	\$ 45,382.29	3,000	\$ 4.3157	\$ 12,946.99	-	\$ -	\$ -
9/15/11	11,000	\$ 4.1257	\$ 45,382.29	6,000	\$ 4.3319	\$ 25,991.24	-	\$ -	\$ -
9/16/11	11,000	\$ 4.1257	\$ 45,382.29	6,000	\$ 4.3427	\$ 26,056.08	-	\$ -	\$ -
9/17/11	11,000	\$ 4.1257	\$ 45,382.29	4,000	\$ 4.1428	\$ 16,571.06	-	\$ -	\$ -
9/18/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/19/11	11,000	\$ 4.1257	\$ 45,382.29	4,000	\$ 4.1428	\$ 16,571.06	-	\$ -	\$ -
9/20/11	11,000	\$ 4.1257	\$ 45,382.29	4,000	\$ 4.1103	\$ 16,441.38	-	\$ -	\$ -
9/21/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/22/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/23/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/24/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/25/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/26/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/27/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/28/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/29/11	11,000	\$ 4.1257	\$ 45,382.29	-	\$ -	\$ -	-	\$ -	\$ -
9/30/11	10,671	\$ 4.1225	\$ 43,990.88	-	\$ -	\$ -	-	\$ -	\$ -
Total	329,671	\$ 4.1256	\$ 1,360,077.27	33,000	\$ 4.2476	\$ 140,169.22	-	#DIV/0!	\$0.00

National Grid Transaction Summary: September 2011

	TGP											
	Waddington			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/2/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/3/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/4/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/5/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/6/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/7/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/8/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/9/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/10/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/11/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/12/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/13/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/14/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/15/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	3,000	\$ 4.1323	\$ 12,397.01	-	\$ -	\$ -
9/16/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	3,000	\$ 4.1271	\$ 12,381.40	-	\$ -	\$ -
9/17/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/18/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/19/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/20/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/21/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	2,000	\$ 3.9062	\$ 7,812.46	-	\$ -	\$ -
9/22/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/23/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/24/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/25/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/26/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/27/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/28/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/29/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
9/30/11	-	\$ -	\$ -	8,000	\$ 3.9669	\$ 31,735.46	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	240,000	\$ 3.9669	\$ 952,063.87	8,000	\$ 4.0739	\$ 32,590.87	-	#DIV/0!	-

National Grid Transaction Summary: September 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/11	-	\$ -	\$ -	540	\$ 4.7886	\$ 2,585.84	19,540	\$ 79,703.59	\$ 79,703.59
9/2/11	-	\$ -	\$ -	388	\$ 4.7868	\$ 1,857.30	19,388	\$ 78,975.05	\$ 78,975.05
9/3/11	(688)	\$ 3.9669	\$ (2,729.25)	-	\$ -	\$ -	18,312	\$ 74,388.50	\$ 74,388.50
9/4/11	(1,796)	\$ 3.9669	\$ (7,124.61)	-	\$ -	\$ -	17,204	\$ 69,993.14	\$ 69,993.14
9/5/11	-	\$ -	\$ -	1,336	\$ 4.7775	\$ 6,382.70	20,336	\$ 83,500.45	\$ 83,500.45
9/6/11	-	\$ -	\$ -	182	\$ 4.7758	\$ 869.19	19,182	\$ 77,986.94	\$ 77,986.94
9/7/11	(2,491)	\$ 3.9669	\$ (9,881.63)	-	\$ -	\$ -	18,509	\$ 75,737.78	\$ 75,737.78
9/8/11	(331)	\$ 3.9669	\$ (1,313.05)	-	\$ -	\$ -	20,669	\$ 84,349.58	\$ 84,349.58
9/9/11	-	\$ -	\$ -	2,039	\$ 4.7661	\$ 9,718.13	21,039	\$ 86,835.88	\$ 86,835.88
9/10/11	-	\$ -	\$ -	1,618	\$ 4.7645	\$ 7,708.94	20,618	\$ 84,826.69	\$ 84,826.69
9/11/11	-	\$ -	\$ -	2,599	\$ 4.7629	\$ 12,378.65	21,599	\$ 89,496.40	\$ 89,496.40
9/12/11	-	\$ -	\$ -	3,457	\$ 4.7612	\$ 16,459.52	22,457	\$ 93,577.27	\$ 93,577.27
9/13/11	(694)	\$ 3.9669	\$ (2,753.05)	-	\$ -	\$ -	20,306	\$ 82,909.58	\$ 82,909.58
9/14/11	(769)	\$ 3.9669	\$ (3,050.57)	-	\$ -	\$ -	21,231	\$ 87,014.17	\$ 87,014.17
9/15/11	(6,274)	\$ 4.0460	\$ (25,384.75)	-	\$ -	\$ -	21,726	\$ 90,121.26	\$ 90,121.26
9/16/11	(4,145)	\$ 4.0829	\$ (16,923.54)	-	\$ -	\$ -	23,855	\$ 98,631.69	\$ 98,631.69
9/17/11	(2,662)	\$ 3.9669	\$ (10,559.98)	-	\$ -	\$ -	20,338	\$ 83,128.83	\$ 83,128.83
9/18/11	-	\$ -	\$ -	2,311	\$ 4.7312	\$ 10,933.71	21,311	\$ 88,051.47	\$ 88,051.47
9/19/11	(1,624)	\$ 3.9669	\$ (6,442.30)	-	\$ -	\$ -	21,376	\$ 87,246.51	\$ 87,246.51
9/20/11	-	\$ -	\$ -	31	\$ 4.7258	\$ 146.50	23,031	\$ 93,705.63	\$ 93,705.63
9/21/11	(3,559)	\$ 3.9328	\$ (13,996.91)	-	\$ -	\$ -	17,441	\$ 70,933.30	\$ 70,933.30
9/22/11	(3,015)	\$ 3.9669	\$ (11,960.30)	-	\$ -	\$ -	15,985	\$ 65,157.45	\$ 65,157.45
9/23/11	(2,455)	\$ 3.9669	\$ (9,738.82)	-	\$ -	\$ -	16,545	\$ 67,378.93	\$ 67,378.93
9/24/11	(2,456)	\$ 3.9669	\$ (9,742.79)	-	\$ -	\$ -	16,544	\$ 67,374.96	\$ 67,374.96
9/25/11	(2,528)	\$ 3.9669	\$ (10,028.41)	-	\$ -	\$ -	16,472	\$ 67,089.35	\$ 67,089.35
9/26/11	(4,074)	\$ 3.9669	\$ (16,161.28)	-	\$ -	\$ -	14,926	\$ 60,956.47	\$ 60,956.47
9/27/11	(4,142)	\$ 3.9669	\$ (16,431.04)	-	\$ -	\$ -	14,858	\$ 60,686.72	\$ 60,686.72
9/28/11	(2,454)	\$ 3.9669	\$ (9,734.85)	-	\$ -	\$ -	16,546	\$ 67,382.90	\$ 67,382.90
9/29/11	(2,096)	\$ 3.9669	\$ (8,314.69)	-	\$ -	\$ -	16,904	\$ 68,803.06	\$ 68,803.06
9/30/11	(4,370)	\$ 3.9669	\$ (17,335.50)	-	\$ -	\$ -	14,301	\$ 58,390.84	\$ 58,390.84
Total	(52,623)	\$ 3.9832	\$ (209,607.32)	14,501	\$ 4.7611	\$ 69,040.46	572,549	\$ 2,344,334.38	\$ 2,344,334.38

National Grid Transaction Summary: October 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/11	14,934	\$ 4.0059	\$ 59,823.37	-	\$ -	\$ -	-	\$ -	\$ -
10/2/11	14,900	\$ 4.0059	\$ 59,687.17	-	\$ -	\$ -	-	\$ -	\$ -
10/3/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/4/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/5/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/6/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/7/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/8/11	11,500	\$ 4.0205	\$ 46,235.79	-	\$ -	\$ -	-	\$ -	\$ -
10/9/11	11,500	\$ 4.0205	\$ 46,235.79	-	\$ -	\$ -	-	\$ -	\$ -
10/10/11	11,500	\$ 4.0205	\$ 46,235.79	-	\$ -	\$ -	-	\$ -	\$ -
10/11/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/12/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/13/11	11,000	\$ 4.0233	\$ 44,256.36	-	\$ -	\$ -	-	\$ -	\$ -
10/14/11	10,000	\$ 4.0298	\$ 40,297.50	-	\$ -	\$ -	-	\$ -	\$ -
10/15/11	11,000	\$ 4.0233	\$ 44,256.36	-	\$ -	\$ -	-	\$ -	\$ -
10/16/11	11,000	\$ 4.0233	\$ 44,256.36	-	\$ -	\$ -	-	\$ -	\$ -
10/17/11	11,000	\$ 4.0233	\$ 44,256.36	-	\$ -	\$ -	-	\$ -	\$ -
10/18/11	11,000	\$ 4.0233	\$ 44,256.36	-	\$ -	\$ -	-	\$ -	\$ -
10/19/11	9,000	\$ 4.0376	\$ 36,338.65	-	\$ -	\$ -	-	\$ -	\$ -
10/20/11	9,000	\$ 4.0376	\$ 36,338.65	-	\$ -	\$ -	-	\$ -	\$ -
10/21/11	9,000	\$ 4.0376	\$ 36,338.65	-	\$ -	\$ -	-	\$ -	\$ -
10/22/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	-	\$ -	\$ -
10/23/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	5,000	\$ 5.0059	\$ 25,029.40
10/24/11	15,000	\$ 4.0059	\$ 60,087.76	-	\$ -	\$ -	3,000	\$ 5.0036	\$ 15,010.71
10/25/11	15,000	\$ 4.0059	\$ 60,087.76	5,000	\$ 3.8530	\$ 19,265.19	-	\$ -	\$ -
10/26/11	15,000	\$ 4.0059	\$ 60,087.76	10,000	\$ 3.8560	\$ 38,560.36	-	\$ -	\$ -
10/27/11	15,000	\$ 4.0059	\$ 60,087.76	25,000	\$ 3.9640	\$ 99,101.12	-	\$ -	\$ -
10/28/11	15,000	\$ 4.0059	\$ 60,087.76	35,000	\$ 3.9978	\$ 139,923.29	-	\$ -	\$ -
10/29/11	15,000	\$ 4.0059	\$ 60,087.76	33,000	\$ 4.0121	\$ 132,399.72	4,911	\$ 4.9919	\$ 24,514.98
10/30/11	15,000	\$ 4.0059	\$ 60,087.76	33,000	\$ 4.0121	\$ 132,399.72	6,288	\$ 4.9894	\$ 31,373.63
10/31/11	15,000	\$ 4.0059	\$ 60,087.76	32,899	\$ 4.0103	\$ 131,934.15	-	\$ -	\$ -
Total	411,334	\$ 4.0121	\$ 1,650,305.00	173,899	\$ 3.9884	\$ 693,583.55	19,199	\$ 4.9965	\$ 95,928.73

National Grid Transaction Summary: October 2011

	TGP											
	Waddington			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/11	-	\$ -	\$ -	7,076	\$ 3.8212	\$ 27,039.07	2,969	\$ 3.8300	\$ 11,371.23	-	\$ -	\$ -
10/2/11	-	\$ -	\$ -	7,032	\$ 3.8212	\$ 26,870.93	3,013	\$ 3.8301	\$ 11,539.99	-	\$ -	\$ -
10/3/11	-	\$ -	\$ -	9,063	\$ 3.8212	\$ 34,631.86	3,000	\$ 3.8300	\$ 11,490.13	-	\$ -	\$ -
10/4/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/5/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/6/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/7/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/8/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/9/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/10/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/11/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/12/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/13/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/14/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/15/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/16/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/17/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/18/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/19/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/20/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/21/11	-	\$ -	\$ -	9,500	\$ 3.8212	\$ 36,301.74	-	\$ -	\$ -	-	\$ -	\$ -
10/22/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	-	\$ -	\$ -
10/23/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	10,000	\$ 4.6531	\$ 46,530.83
10/24/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	-	\$ -	\$ -	5,000	\$ 4.6523	\$ 23,261.66
10/25/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	5,000	\$ 3.7593	\$ 18,796.40	5,000	\$ 4.6513	\$ 23,256.54
10/26/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	10,000	\$ 3.7833	\$ 37,833.10	4,000	\$ 4.6502	\$ 18,600.63
10/27/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	19,900	\$ 3.9582	\$ 78,768.10	7,500	\$ 4.6488	\$ 34,866.07
10/28/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	19,900	\$ 3.9374	\$ 78,354.37	-	\$ -	\$ -
10/29/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	17,000	\$ 3.8474	\$ 65,405.76	10,140	\$ 4.6441	\$ 47,091.40
10/30/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	17,000	\$ 3.8474	\$ 65,405.76	4,000	\$ 4.6436	\$ 18,574.25
10/31/11	-	\$ -	\$ -	10,000	\$ 3.8212	\$ 38,212.36	17,000	\$ 3.8474	\$ 65,405.76	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	297,671	\$ 3.8212	\$ 1,137,471.15	114,782	\$ 3.8714	\$ 444,370.59	45,640	\$ 4.6490	212,181

National Grid Transaction Summary: October 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
10/1/11	(8,477)	\$ 3.8243	\$ (32,418.60)	-	\$ -	\$ -	16,502	\$ 65,815.07	\$ 65,815.07
10/2/11	(6,941)	\$ 3.8251	\$ (26,549.80)	-	\$ -	\$ -	18,004	\$ 71,548.29	\$ 71,548.29
10/3/11	(7,600)	\$ 3.8247	\$ (29,067.81)	-	\$ -	\$ -	19,463	\$ 77,141.93	\$ 77,141.93
10/4/11	(4,528)	\$ 3.8212	\$ (17,302.56)	-	\$ -	\$ -	20,472	\$ 80,997.56	\$ 80,997.56
10/5/11	-	\$ -	\$ -	623	\$ 4.6198	\$ 2,878.14	25,623	\$ 101,178.26	\$ 101,178.26
10/6/11	(458)	\$ 3.8212	\$ (1,750.13)	-	\$ -	\$ -	24,542	\$ 96,549.99	\$ 96,549.99
10/7/11	(1,369)	\$ 3.8212	\$ (5,231.27)	-	\$ -	\$ -	23,631	\$ 93,068.84	\$ 93,068.84
10/8/11	(1,210)	\$ 3.8212	\$ (4,623.70)	-	\$ -	\$ -	19,790	\$ 77,913.83	\$ 77,913.83
10/9/11	(2,853)	\$ 3.8212	\$ (10,901.99)	-	\$ -	\$ -	18,147	\$ 71,635.54	\$ 71,635.54
10/10/11	(2,666)	\$ 3.8212	\$ (10,187.42)	-	\$ -	\$ -	18,334	\$ 72,350.12	\$ 72,350.12
10/11/11	(4,689)	\$ 3.8212	\$ (17,917.78)	-	\$ -	\$ -	20,311	\$ 80,382.34	\$ 80,382.34
10/12/11	(3,778)	\$ 3.8212	\$ (14,436.63)	-	\$ -	\$ -	21,222	\$ 83,863.49	\$ 83,863.49
10/13/11	(2,315)	\$ 3.8212	\$ (8,846.16)	-	\$ -	\$ -	18,685	\$ 73,622.56	\$ 73,622.56
10/14/11	(587)	\$ 3.8212	\$ (2,243.07)	-	\$ -	\$ -	18,913	\$ 74,356.18	\$ 74,356.18
10/15/11	(644)	\$ 3.8212	\$ (2,460.88)	-	\$ -	\$ -	19,856	\$ 78,097.23	\$ 78,097.23
10/16/11	-	\$ -	\$ -	238	\$ 4.5833	\$ 1,090.81	20,738	\$ 81,648.92	\$ 81,648.92
10/17/11	-	\$ -	\$ -	1,475	\$ 4.5824	\$ 6,758.99	21,975	\$ 87,317.09	\$ 87,317.09
10/18/11	-	\$ -	\$ -	346	\$ 4.5815	\$ 1,585.19	20,846	\$ 82,143.29	\$ 82,143.29
10/19/11	-	\$ -	\$ -	4,373	\$ 4.5806	\$ 20,030.96	22,873	\$ 92,671.35	\$ 92,671.35
10/20/11	-	\$ -	\$ -	3,832	\$ 4.5797	\$ 17,549.46	22,332	\$ 90,189.85	\$ 90,189.85
10/21/11	-	\$ -	\$ -	6,318	\$ 4.5788	\$ 28,929.01	24,818	\$ 101,569.40	\$ 101,569.40
10/22/11	-	\$ -	\$ -	4,847	\$ 4.5779	\$ 22,189.22	29,847	\$ 120,489.33	\$ 120,489.33
10/23/11	-	\$ -	\$ -	5,728	\$ 4.5770	\$ 26,217.21	45,728	\$ 196,077.56	\$ 196,077.56
10/24/11	-	\$ -	\$ -	7,118	\$ 4.5761	\$ 32,572.82	40,118	\$ 169,145.31	\$ 169,145.31
10/25/11	-	\$ -	\$ -	4,858	\$ 4.5752	\$ 22,226.34	44,858	\$ 181,844.59	\$ 181,844.59
10/26/11	-	\$ -	\$ -	2,639	\$ 4.5743	\$ 12,071.53	51,639	\$ 205,365.73	\$ 205,365.73
10/27/11	-	\$ -	\$ -	960	\$ 4.5734	\$ 4,390.42	78,360	\$ 315,425.83	\$ 315,425.83
10/28/11	(3,514)	\$ 3.9374	\$ (13,836.04)	-	\$ -	\$ -	76,386	\$ 302,741.73	\$ 302,741.73
10/29/11	-	\$ -	\$ -	8,405	\$ 4.5679	\$ 38,393.03	98,456	\$ 406,105.01	\$ 406,105.01
10/30/11	-	\$ -	\$ -	7,628	\$ 4.5670	\$ 34,836.79	92,916	\$ 380,890.27	\$ 380,890.27
10/31/11	-	\$ -	\$ -	5,917	\$ 4.5660	\$ 27,017.23	80,816	\$ 322,657.26	\$ 322,658.26
Total	(51,629)	\$ 3.8307	\$ (197,773.82)	65,305	\$ 4.5745	\$ 298,737.16	1,076,201	\$ 4,334,803.76	\$ 4,334,804.76

National Grid Transaction Summary: November 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/11	25,000	\$ 3.7394	\$ 93,484.55	19,157	\$ 3.8985	\$ 74,684.35	-	\$ -	\$ -
11/2/11	25,000	\$ 3.7394	\$ 93,484.55	15,000	\$ 3.6667	\$ 55,001.14	-	\$ -	\$ -
11/3/11	25,000	\$ 3.7394	\$ 93,484.55	9,000	\$ 3.5843	\$ 32,258.93	-	\$ -	\$ -
11/4/11	25,000	\$ 3.7394	\$ 93,484.55	23,000	\$ 3.6802	\$ 84,645.61	-	\$ -	\$ -
11/5/11	25,000	\$ 3.7394	\$ 93,484.55	12,000	\$ 3.5895	\$ 43,073.72	11,143	\$ 4.9855	\$ 55,553.49
11/6/11	25,000	\$ 3.7394	\$ 93,484.55	12,000	\$ 3.5895	\$ 43,073.72	7,745	\$ 4.9856	\$ 38,613.29
11/7/11	25,000	\$ 3.7394	\$ 93,484.55	12,000	\$ 3.5895	\$ 43,073.72	-	\$ -	\$ -
11/8/11	25,000	\$ 3.7394	\$ 93,484.55	-	\$ -	\$ -	-	\$ -	\$ -
11/9/11	25,000	\$ 3.7394	\$ 93,484.55	-	\$ -	\$ -	-	\$ -	\$ -
11/10/11	25,000	\$ 3.7394	\$ 93,484.55	6,000	\$ 3.7698	\$ 22,618.58	-	\$ -	\$ -
11/11/11	25,000	\$ 3.7394	\$ 93,484.55	25,000	\$ 3.7193	\$ 92,982.26	-	\$ -	\$ -
11/12/11	25,000	\$ 3.7394	\$ 93,484.55	5,000	\$ 3.4607	\$ 17,303.50	12,143	\$ 4.9856	\$ 60,540.01
11/13/11	22,000	\$ 3.7492	\$ 82,483.29	5,000	\$ 3.4607	\$ 17,303.50	-	\$ -	\$ -
11/14/11	17,000	\$ 3.7734	\$ 64,147.85	5,000	\$ 3.4607	\$ 17,303.50	-	\$ -	\$ -
11/15/11	25,000	\$ 3.7394	\$ 93,484.55	-	\$ -	\$ -	-	\$ -	\$ -
11/16/11	18,364	\$ 3.7655	\$ 69,149.76	5,128	\$ 3.3525	\$ 17,191.76	-	\$ -	\$ -
11/17/11	25,000	\$ 3.7394	\$ 93,484.55	29,000	\$ 3.3524	\$ 97,219.54	-	\$ -	\$ -
11/18/11	25,000	\$ 3.7394	\$ 93,484.55	24,000	\$ 3.3783	\$ 81,078.77	15,000	\$ 4.9792	\$ 74,687.85
11/19/11	25,000	\$ 3.7394	\$ 93,484.55	8,000	\$ 3.2289	\$ 25,831.21	9,000	\$ 4.9791	\$ 44,811.97
11/20/11	22,000	\$ 3.7492	\$ 82,483.29	8,000	\$ 3.2289	\$ 25,831.21	-	\$ -	\$ -
11/21/11	25,000	\$ 3.7394	\$ 93,484.55	8,000	\$ 3.2289	\$ 25,831.21	17,325	\$ 4.9779	\$ 86,241.49
11/22/11	25,000	\$ 3.7394	\$ 93,484.55	16,000	\$ 3.1310	\$ 50,096.49	6,500	\$ 4.9783	\$ 32,358.73
11/23/11	25,000	\$ 3.7394	\$ 93,484.55	24,000	\$ 3.2804	\$ 78,729.88	20,000	\$ 4.9784	\$ 99,567.59
11/24/11	25,000	\$ 3.7394	\$ 93,484.55	9,000	\$ 2.9765	\$ 26,788.48	23,325	\$ 4.9789	\$ 116,132.59
11/25/11	25,000	\$ 3.7394	\$ 93,484.55	9,000	\$ 2.9765	\$ 26,788.48	-	\$ -	\$ -
11/26/11	20,000	\$ 3.7575	\$ 75,149.11	9,000	\$ 2.9765	\$ 26,788.48	-	\$ -	\$ -
11/27/11	21,000	\$ 3.7532	\$ 78,816.20	9,000	\$ 2.9765	\$ 26,788.48	-	\$ -	\$ -
11/28/11	9,680	\$ 3.7781	\$ 36,572.37	8,908	\$ 2.9765	\$ 26,514.64	1,669	\$ 4.9760	\$ 8,305.00
11/29/11	18,000	\$ 3.7675	\$ 67,814.94	-	\$ -	\$ -	-	\$ -	\$ -
11/30/11	25,000	\$ 3.7394	\$ 93,484.55	21,000	\$ 3.5726	\$ 75,023.81	-	\$ -	\$ -
Total	698,044	\$ 3.7437	\$ 2,613,276.97	336,193	\$ 3.4320	\$ 1,153,824.95	123,850	\$ 4.9803	\$616,812.02

National Grid Transaction Summary: November 2011

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	11,000	\$ 3.9971	\$ 43,967.69	-	\$ -	\$ -
11/2/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	11,010	\$ 3.8172	\$ 42,027.13	-	\$ -	\$ -
11/3/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	8,000	\$ 3.7937	\$ 30,349.76	-	\$ -	\$ -
11/4/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	14,000	\$ 3.8540	\$ 53,956.42	-	\$ -	\$ -
11/5/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	3,000	\$ 3.8524	\$ 11,557.28	10,836	\$ 4.7171	\$ 51,114.59
11/6/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	3,000	\$ 3.8524	\$ 11,557.28	6,503	\$ 4.7176	\$ 30,678.26
11/7/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	3,000	\$ 3.8524	\$ 11,557.28	-	\$ -	\$ -
11/8/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	-	\$ -	\$ -	-	\$ -	\$ -
11/9/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	-	\$ -	\$ -	-	\$ -	\$ -
11/10/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	10,000	\$ 3.9579	\$ 39,578.85	-	\$ -	\$ -
11/11/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	20,000	\$ 3.9660	\$ 79,320.71	-	\$ -	\$ -
11/12/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	5,000	\$ 3.6703	\$ 18,351.52	10,836	\$ 4.7072	\$ 51,007.34
11/13/11	1,000	\$ 4.2263	\$ 4,226.26	13,000	\$ 3.6522	\$ 47,478.10	5,000	\$ 3.6703	\$ 18,351.52	-	\$ -	\$ -
11/14/11	1,000	\$ 4.2263	\$ 4,226.26	13,000	\$ 3.6522	\$ 47,478.10	5,000	\$ 3.6703	\$ 18,351.52	-	\$ -	\$ -
11/15/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	2,000	\$ 3.5610	\$ 7,122.06	-	\$ -	\$ -
11/16/11	1,000	\$ 4.2263	\$ 4,226.26	13,591	\$ 3.6482	\$ 49,582.63	10,000	\$ 3.5331	\$ 35,331.23	-	\$ -	\$ -
11/17/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	16,000	\$ 3.5267	\$ 56,427.52	3,000	\$ 4.6867	\$ 14,059.95
11/18/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	11,000	\$ 3.5576	\$ 39,133.68	10,440	\$ 4.6872	\$ 48,934.44
11/19/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	5,000	\$ 3.3789	\$ 16,894.55	7,000	\$ 4.6875	\$ 32,812.59
11/20/11	1,000	\$ 4.2263	\$ 4,226.26	13,000	\$ 3.6522	\$ 47,478.10	5,000	\$ 3.3789	\$ 16,894.55	-	\$ -	\$ -
11/21/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	5,000	\$ 3.3789	\$ 16,894.55	10,836	\$ 4.6867	\$ 50,785.00
11/22/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	10,000	\$ 3.3467	\$ 33,466.62	-	\$ -	\$ -
11/23/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	15,000	\$ 3.4590	\$ 51,885.60	10,836	\$ 4.6878	\$ 50,796.69
11/24/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	6,000	\$ 3.1500	\$ 18,899.75	6,503	\$ 4.6876	\$ 30,483.42
11/25/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	6,000	\$ 3.1500	\$ 18,899.75	-	\$ -	\$ -
11/26/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	6,000	\$ 3.1500	\$ 18,899.75	-	\$ -	\$ -
11/27/11	1,000	\$ 4.2263	\$ 4,226.26	13,000	\$ 3.6522	\$ 47,478.10	6,000	\$ 3.1500	\$ 18,899.75	-	\$ -	\$ -
11/28/11	1,000	\$ 4.2263	\$ 4,226.26	10,534	\$ 3.6735	\$ 38,696.77	6,000	\$ 3.1500	\$ 18,899.75	1,666	\$ 4.6869	\$ 7,808.34
11/29/11	1,000	\$ 4.2263	\$ 4,226.26	12,000	\$ 3.6598	\$ 43,917.14	-	\$ -	\$ -	-	\$ -	\$ -
11/30/11	1,000	\$ 4.2263	\$ 4,226.26	15,000	\$ 3.6400	\$ 54,600.03	14,000	\$ 3.8591	\$ 54,028.03	-	\$ -	\$ -
Total	30,000	\$ 4.2263	\$126,787.66	433,125	\$ 3.6431	\$ 1,577,909.62	221,010	\$ 3.6266	\$ 801,504.12	78,456	\$ 4.6967	368,481

National Grid Transaction Summary: November 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
11/1/11	-	\$ -	\$ -	7,525	\$ 4.6346	\$ 34,875.18	78,682	\$ 305,838.06	\$ 305,838.06
11/2/11	-	\$ -	\$ -	2,702	\$ 4.6346	\$ 12,522.62	69,712	\$ 261,861.72	\$ 261,861.72
11/3/11	-	\$ -	\$ -	2,532	\$ 4.6346	\$ 11,734.74	60,532	\$ 226,654.27	\$ 226,654.27
11/4/11	-	\$ -	\$ -	3,069	\$ 4.6346	\$ 14,223.51	81,069	\$ 305,136.38	\$ 305,136.38
11/5/11	-	\$ -	\$ -	8,881	\$ 4.6346	\$ 41,159.66	86,860	\$ 354,769.56	\$ 354,769.56
11/6/11	-	\$ -	\$ -	3,491	\$ 4.6346	\$ 16,179.30	73,739	\$ 292,412.68	\$ 292,412.68
11/7/11	(1,385)	\$ 3.8524	\$ (5,335.61)	-	\$ -	\$ -	54,615	\$ 201,606.22	\$ 201,606.22
11/8/11	(1,249)	\$ 3.6400	\$ (4,546.36)	-	\$ -	\$ -	39,751	\$ 147,764.47	\$ 147,764.47
11/9/11	(4,666)	\$ 3.6400	\$ (16,984.25)	-	\$ -	\$ -	36,334	\$ 135,326.59	\$ 135,326.59
11/10/11	(6,813)	\$ 3.9579	\$ (26,965.07)	-	\$ -	\$ -	50,187	\$ 187,543.20	\$ 187,543.20
11/11/11	(2,600)	\$ 3.9660	\$ (10,311.69)	-	\$ -	\$ -	83,400	\$ 314,302.11	\$ 314,302.11
11/12/11	(2,671)	\$ 4.7072	\$ (12,572.96)	-	\$ -	\$ -	71,308	\$ 286,940.24	\$ 286,940.24
11/13/11	(1,807)	\$ 3.6703	\$ (6,632.24)	-	\$ -	\$ -	44,193	\$ 163,210.43	\$ 163,210.43
11/14/11	(6,778)	\$ 3.6655	\$ (24,845.07)	-	\$ -	\$ -	34,222	\$ 126,662.16	\$ 126,662.16
11/15/11	(7,232)	\$ 3.6182	\$ (26,166.55)	-	\$ -	\$ -	35,768	\$ 133,266.35	\$ 133,266.35
11/16/11	(6,907)	\$ 3.5331	\$ (24,403.28)	-	\$ -	\$ -	41,176	\$ 151,078.35	\$ 151,078.35
11/17/11	-	\$ -	\$ -	3,822	\$ 4.5769	\$ 17,492.97	92,822	\$ 337,510.82	\$ 337,510.82
11/18/11	-	\$ -	\$ -	7,682	\$ 4.5769	\$ 35,159.87	109,122	\$ 431,305.45	\$ 431,305.45
11/19/11	-	\$ -	\$ -	315	\$ 4.5769	\$ 1,441.73	70,315	\$ 274,102.89	\$ 274,102.89
11/20/11	(273)	\$ 3.3789	\$ (922.44)	-	\$ -	\$ -	48,727	\$ 175,990.97	\$ 175,990.97
11/21/11	-	\$ -	\$ -	7,202	\$ 4.5764	\$ 32,958.94	89,363	\$ 365,022.04	\$ 365,022.04
11/22/11	-	\$ -	\$ -	8,376	\$ 4.5764	\$ 38,331.59	81,876	\$ 306,564.26	\$ 306,564.26
11/23/11	(1,502)	\$ 4.6878	\$ (7,041.03)	-	\$ -	\$ -	109,334	\$ 426,249.56	\$ 426,249.56
11/24/11	-	\$ -	\$ -	6,704	\$ 4.5771	\$ 30,684.59	92,532	\$ 375,299.67	\$ 375,299.67
11/25/11	-	\$ -	\$ -	4,351	\$ 4.5771	\$ 19,914.78	60,351	\$ 217,913.85	\$ 217,913.85
11/26/11	-	\$ -	\$ -	3,968	\$ 4.5771	\$ 18,161.76	54,968	\$ 197,825.40	\$ 197,825.40
11/27/11	(218)	\$ 3.1500	\$ (686.69)	-	\$ -	\$ -	49,782	\$ 175,522.10	\$ 175,522.10
11/28/11	(2,303)	\$ 4.2618	\$ (9,814.86)	-	\$ -	\$ -	37,154	\$ 131,208.27	\$ 131,208.27
11/29/11	-	\$ -	\$ -	2,583	\$ 4.5756	\$ 11,818.83	33,583	\$ 127,777.16	\$ 127,777.16
11/30/11	-	\$ -	\$ -	1,619	\$ 4.5756	\$ 7,407.93	77,619	\$ 288,770.61	\$ 288,770.61
Total	(46,404)	\$ 3.8192	\$ (177,228.11)	74,822	\$ 4.5985	\$ 344,067.99	1,949,096	\$ 7,425,435.85	\$ 7,425,435.85

National Grid Transaction Summary: December 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/11	41,000	\$ 3.8300	\$ 157,029.95	20,000	\$ 3.7490	\$ 74,979.09	-	\$ -	\$ -
12/2/11	41,000	\$ 3.8300	\$ 157,029.95	20,000	\$ 3.7490	\$ 74,979.09	-	\$ -	\$ -
12/3/11	41,000	\$ 3.8300	\$ 157,029.95	8,000	\$ 3.4550	\$ 27,639.63	17,848	\$ 4.9937	\$ 89,127.85
12/4/11	39,000	\$ 3.8375	\$ 149,663.36	8,000	\$ 3.4550	\$ 27,639.63	-	\$ -	\$ -
12/5/11	27,000	\$ 3.8930	\$ 105,111.65	8,000	\$ 3.4550	\$ 27,639.63	-	\$ -	\$ -
12/6/11	32,000	\$ 3.8713	\$ 123,880.30	-	\$ -	\$ -	-	\$ -	\$ -
12/7/11	32,700	\$ 3.8672	\$ 126,458.61	15,000	\$ 3.6368	\$ 54,551.78	-	\$ -	\$ -
12/8/11	41,000	\$ 3.8300	\$ 157,029.95	22,000	\$ 3.6727	\$ 80,799.77	5,288	\$ 4.9819	\$ 26,344.20
12/9/11	41,000	\$ 3.8300	\$ 157,029.95	12,000	\$ 3.6099	\$ 43,319.08	5,288	\$ 4.9816	\$ 26,342.96
12/10/11	41,000	\$ 3.8300	\$ 157,029.95	26,000	\$ 3.5374	\$ 91,972.84	6,788	\$ 4.9814	\$ 33,813.83
12/11/11	41,000	\$ 3.8300	\$ 157,029.95	26,000	\$ 3.5374	\$ 91,972.84	12,290	\$ 4.9813	\$ 61,220.57
12/12/11	41,000	\$ 3.8300	\$ 157,029.95	26,000	\$ 3.5374	\$ 91,972.84	5,288	\$ 4.9817	\$ 26,343.18
12/13/11	41,000	\$ 3.8300	\$ 157,029.95	26,000	\$ 3.3298	\$ 86,573.90	5,288	\$ 4.9815	\$ 26,341.92
12/14/11	41,000	\$ 3.8300	\$ 157,029.95	26,000	\$ 3.3504	\$ 87,109.20	-	\$ -	\$ -
12/15/11	40,700	\$ 3.8319	\$ 155,959.37	-	\$ -	\$ -	-	\$ -	\$ -
12/16/11	41,000	\$ 3.8300	\$ 157,029.95	20,000	\$ 3.2932	\$ 65,863.90	5,288	\$ 4.9812	\$ 26,340.66
12/17/11	41,000	\$ 3.8300	\$ 157,029.95	38,596	\$ 3.3295	\$ 128,504.85	12,290	\$ 4.9810	\$ 61,216.19
12/18/11	41,000	\$ 3.8300	\$ 157,029.95	40,000	\$ 3.3355	\$ 133,420.88	27,841	\$ 4.9813	\$ 138,685.37
12/19/11	41,000	\$ 3.8300	\$ 157,029.95	40,000	\$ 3.3355	\$ 133,420.88	-	\$ -	\$ -
12/20/11	41,000	\$ 3.8300	\$ 157,029.95	34,700	\$ 3.3008	\$ 114,538.26	5,288	\$ 4.9819	\$ 26,344.44
12/21/11	41,000	\$ 3.8300	\$ 157,029.95	-	\$ -	\$ -	-	\$ -	\$ -
12/22/11	28,995	\$ 3.8839	\$ 112,613.50	9,000	\$ 3.2587	\$ 29,327.93	2,644	\$ 4.9817	\$ 13,171.58
12/23/11	41,000	\$ 3.8300	\$ 157,029.95	23,000	\$ 3.2970	\$ 75,831.01	7,270	\$ 4.9771	\$ 36,183.51
12/24/11	41,000	\$ 3.8300	\$ 157,029.95	28,000	\$ 3.1346	\$ 87,770.02	26,841	\$ 4.9769	\$ 133,585.73
12/25/11	41,000	\$ 3.8300	\$ 157,029.95	28,000	\$ 3.1346	\$ 87,770.02	2,000	\$ 4.9775	\$ 9,955.03
12/26/11	41,000	\$ 3.8300	\$ 157,029.95	28,000	\$ 3.1346	\$ 87,770.02	12,290	\$ 4.9774	\$ 61,172.51
12/27/11	25,700	\$ 3.9048	\$ 100,352.26	27,973	\$ 3.1346	\$ 87,683.35	-	\$ -	\$ -
12/28/11	39,641	\$ 3.8350	\$ 152,024.35	40,768	\$ 3.4109	\$ 139,055.97	6,146	\$ 4.9721	\$ 30,558.26
12/29/11	41,000	\$ 3.8300	\$ 157,029.95	35,000	\$ 3.3674	\$ 117,858.77	25,304	\$ 4.9717	\$ 125,803.89
12/30/11	41,000	\$ 3.8300	\$ 157,029.95	18,000	\$ 3.1667	\$ 56,999.91	12,000	\$ 4.9723	\$ 59,667.29
12/31/11	41,000	\$ 3.8300	\$ 157,029.95	17,984	\$ 3.1666	\$ 56,948.93	15,845	\$ 4.9723	\$ 78,786.38
Total	1,208,736	\$ 3.8369	\$ 4,637,752.15	672,021	\$ 3.3688	\$ 2,263,914.01	219,125	\$ 4.9789	\$1,091,005.33

National Grid Transaction Summary: December 2011

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	7,400	\$ 3.9746	\$ 29,412.14	3,000	\$ 4.6817	\$ 14,045.16
12/2/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	7,400	\$ 3.9746	\$ 29,412.14	-	\$ -	\$ -
12/3/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	3,000	\$ 3.7320	\$ 11,196.00	8,000	\$ 4.6827	\$ 37,461.84
12/4/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	3,000	\$ 3.7320	\$ 11,196.00	2,000	\$ 4.6824	\$ 9,364.84
12/5/11	1,000	\$ 4.1205	\$ 4,120.52	19,600	\$ 3.6477	\$ 71,494.10	3,000	\$ 3.7320	\$ 11,196.00	-	\$ -	\$ -
12/6/11	1,000	\$ 4.1205	\$ 4,120.52	20,000	\$ 3.6432	\$ 72,864.37	-	\$ -	\$ -	-	\$ -	\$ -
12/7/11	1,000	\$ 4.1205	\$ 4,120.52	21,000	\$ 3.6329	\$ 76,290.04	7,400	\$ 3.8648	\$ 28,599.63	-	\$ -	\$ -
12/8/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	15,500	\$ 4.0650	\$ 63,007.43	-	\$ -	\$ -
12/9/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	10,000	\$ 3.8849	\$ 38,849.32	-	\$ -	\$ -
12/10/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	16,000	\$ 3.8885	\$ 62,215.43	8,503	\$ 4.6553	\$ 39,584.20
12/11/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	16,000	\$ 3.8885	\$ 62,215.43	8,836	\$ 4.6550	\$ 41,131.28
12/12/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	16,000	\$ 3.8885	\$ 62,215.43	1,386	\$ 4.6548	\$ 6,451.59
12/13/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	16,000	\$ 3.7541	\$ 60,065.98	6,386	\$ 4.6556	\$ 29,730.64
12/14/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	14,000	\$ 3.7962	\$ 53,147.14	462	\$ 4.6563	\$ 2,151.21
12/15/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	-	\$ -	\$ -	-	\$ -	\$ -
12/16/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	10,000	\$ 3.5651	\$ 35,650.76	2,386	\$ 4.6555	\$ 11,108.02
12/17/11	1,000	\$ 4.1205	\$ 4,120.52	23,655	\$ 3.6096	\$ 85,385.20	18,000	\$ 3.9570	\$ 71,226.90	3,252	\$ 4.6536	\$ 15,133.65
12/18/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	18,000	\$ 3.9570	\$ 71,226.90	10,836	\$ 4.6531	\$ 50,420.49
12/19/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	18,000	\$ 3.9570	\$ 71,226.90	-	\$ -	\$ -
12/20/11	1,000	\$ 4.1205	\$ 4,120.52	20,693	\$ 3.6359	\$ 75,238.36	16,600	\$ 4.0136	\$ 66,625.81	693	\$ 4.6495	\$ 3,222.12
12/21/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	-	\$ -	\$ -	-	\$ -	\$ -
12/22/11	1,000	\$ 4.1205	\$ 4,120.52	20,591	\$ 3.6370	\$ 74,888.94	7,000	\$ 3.4530	\$ 24,170.89	-	\$ -	\$ -
12/23/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	11,000	\$ 3.6186	\$ 39,804.30	2,617	\$ 4.6344	\$ 12,128.35
12/24/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	12,000	\$ 3.6283	\$ 43,539.12	8,836	\$ 4.6342	\$ 40,947.77
12/25/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	12,000	\$ 3.6283	\$ 43,539.12	-	\$ -	\$ -
12/26/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	12,000	\$ 3.6283	\$ 43,539.12	3,503	\$ 4.6353	\$ 16,237.34
12/27/11	1,000	\$ 4.1205	\$ 4,120.52	17,000	\$ 3.6816	\$ 62,587.35	12,000	\$ 3.6283	\$ 43,539.12	-	\$ -	\$ -
12/28/11	1,000	\$ 4.1205	\$ 4,120.52	21,251	\$ 3.6304	\$ 77,149.88	18,500	\$ 4.3579	\$ 80,621.86	3,252	\$ 4.6242	\$ 15,037.92
12/29/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	14,000	\$ 4.4043	\$ 61,660.18	10,836	\$ 4.6226	\$ 50,091.01
12/30/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	5,000	\$ 3.4092	\$ 17,046.07	-	\$ -	\$ -
12/31/11	1,000	\$ 4.1205	\$ 4,120.52	24,000	\$ 3.6070	\$ 86,567.06	5,000	\$ 3.4092	\$ 17,046.07	6,503	\$ 4.6238	\$ 30,068.57
Total	31,000	\$ 4.1205	\$127,736.22	715,790	\$ 3.6141	\$ 2,586,940.61	323,800	\$ 3.8703	\$ 1,253,191.22	91,287	\$ 4.6482	\$ 424,316

National Grid Transaction Summary: December 2011

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
12/1/11	-	\$ -	\$ -	7,395	\$ 4.5756	\$ 33,836.71	103,795	\$ 399,990.62	\$ 399,990.62
12/2/11	-	\$ -	\$ -	991	\$ 4.5756	\$ 4,534.44	94,391	\$ 356,643.19	\$ 356,643.19
12/3/11	-	\$ -	\$ -	2,430	\$ 4.5756	\$ 11,118.76	105,278	\$ 424,261.61	\$ 424,261.61
12/4/11	-	\$ -	\$ -	4,967	\$ 4.5756	\$ 22,727.10	81,967	\$ 311,278.52	\$ 311,278.52
12/5/11	(7,400)	\$ 3.6819	\$ (27,245.70)	-	\$ -	\$ -	51,200	\$ 192,316.20	\$ 192,316.20
12/6/11	(9,292)	\$ 3.6432	\$ (33,852.78)	-	\$ -	\$ -	43,708	\$ 167,012.41	\$ 167,012.41
12/7/11	(5,030)	\$ 3.8648	\$ (19,440.02)	-	\$ -	\$ -	72,070	\$ 270,580.57	\$ 270,580.57
12/8/11	-	\$ -	\$ -	7,652	\$ 4.5435	\$ 34,766.77	116,440	\$ 452,635.70	\$ 452,635.70
12/9/11	(8,088)	\$ 3.8849	\$ (31,421.33)	-	\$ -	\$ -	85,200	\$ 324,807.55	\$ 324,807.55
12/10/11	(1,919)	\$ 4.6553	\$ (8,933.56)	-	\$ -	\$ -	121,372	\$ 466,370.27	\$ 466,370.27
12/11/11	-	\$ -	\$ -	3,998	\$ 4.5358	\$ 18,134.30	133,124	\$ 522,391.95	\$ 522,391.95
12/12/11	-	\$ -	\$ -	7,480	\$ 4.5358	\$ 33,928.10	122,154	\$ 468,628.67	\$ 468,628.67
12/13/11	(2,800)	\$ 4.6556	\$ (13,035.67)	-	\$ -	\$ -	116,874	\$ 437,394.30	\$ 437,394.30
12/14/11	(2,364)	\$ 3.9643	\$ (9,371.63)	-	\$ -	\$ -	104,098	\$ 380,753.45	\$ 380,753.45
12/15/11	-	\$ -	\$ -	3,271	\$ 4.5351	\$ 14,834.34	68,971	\$ 261,481.29	\$ 261,481.29
12/16/11	(4,768)	\$ 4.1107	\$ (19,600.03)	-	\$ -	\$ -	98,906	\$ 367,080.84	\$ 367,080.84
12/17/11	(810)	\$ 4.6536	\$ (3,769.45)	-	\$ -	\$ -	136,983	\$ 518,847.81	\$ 518,847.81
12/18/11	-	\$ -	\$ -	8,241	\$ 4.5327	\$ 37,353.63	170,918	\$ 678,824.80	\$ 678,824.80
12/19/11	(8,070)	\$ 3.9570	\$ (31,933.39)	-	\$ -	\$ -	115,930	\$ 420,431.92	\$ 420,431.92
12/20/11	(2,778)	\$ 4.1722	\$ (11,590.49)	-	\$ -	\$ -	117,196	\$ 435,528.97	\$ 435,528.97
12/21/11	(3,803)	\$ 3.6070	\$ (13,717.27)	-	\$ -	\$ -	62,197	\$ 234,000.26	\$ 234,000.26
12/22/11	(6,846)	\$ 3.4530	\$ (23,639.13)	-	\$ -	\$ -	62,384	\$ 234,654.23	\$ 234,654.23
12/23/11	(1,339)	\$ 4.6344	\$ (6,205.53)	-	\$ -	\$ -	108,548	\$ 405,459.17	\$ 405,459.17
12/24/11	-	\$ -	\$ -	7,574	\$ 4.5063	\$ 34,130.61	149,251	\$ 587,690.78	\$ 587,690.78
12/25/11	-	\$ -	\$ -	7,554	\$ 4.5063	\$ 34,040.49	115,554	\$ 423,022.19	\$ 423,022.19
12/26/11	-	\$ -	\$ -	889	\$ 4.5063	\$ 4,006.09	122,682	\$ 460,442.61	\$ 460,442.61
12/27/11	(6,796)	\$ 3.6283	\$ (24,657.66)	-	\$ -	\$ -	76,877	\$ 273,624.94	\$ 273,624.94
12/28/11	-	\$ -	\$ -	6,651	\$ 4.4918	\$ 29,874.93	137,209	\$ 528,443.69	\$ 528,443.69
12/29/11	-	\$ -	\$ -	3,466	\$ 4.4918	\$ 15,568.56	154,606	\$ 618,699.94	\$ 618,699.94
12/30/11	-	\$ -	\$ -	7,147	\$ 4.4918	\$ 32,102.86	108,147	\$ 413,533.66	\$ 413,533.66
12/31/11	-	\$ -	\$ -	33	\$ 4.4918	\$ 148.23	111,365	\$ 430,715.70	\$ 430,716.70
Total	(72,103)	\$ 3.8613	\$ (278,413.65)	79,739	\$ 4.5286	\$ 361,105.91	3,269,395	\$ 12,467,547.81	\$ 12,467,548.81

National Grid Transaction Summary: January 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/12	28,057	\$ 3.5061	\$ 98,369.71	28,694	\$ 3.5244	\$ 101,128.02	-	\$ -	\$ -
1/2/12	47,000	\$ 3.4588	\$ 162,562.91	28,694	\$ 3.5244	\$ 101,128.02	7,651	\$ 4.9636	\$ 37,976.17
1/3/12	47,000	\$ 3.4588	\$ 162,562.91	28,496	\$ 3.5154	\$ 100,173.45	25,070	\$ 4.9638	\$ 124,441.55
1/4/12	47,000	\$ 3.4588	\$ 162,562.91	47,929	\$ 4.8919	\$ 234,461.83	25,797	\$ 4.9644	\$ 128,065.48
1/5/12	47,000	\$ 3.4588	\$ 162,562.91	35,000	\$ 3.3107	\$ 115,875.74	17,841	\$ 4.9650	\$ 88,580.01
1/6/12	47,000	\$ 3.4588	\$ 162,562.91	14,000	\$ 3.0414	\$ 42,580.22	5,288	\$ 4.9655	\$ 26,257.41
1/7/12	32,305	\$ 3.5004	\$ 113,081.41	23,000	\$ 3.0283	\$ 69,649.99	1,000	\$ 4.9652	\$ 4,965.23
1/8/12	47,000	\$ 3.4588	\$ 162,562.91	23,000	\$ 3.0283	\$ 69,649.99	16,202	\$ 4.9577	\$ 80,324.83
1/9/12	47,000	\$ 3.4588	\$ 162,562.91	23,000	\$ 3.0283	\$ 69,649.99	19,290	\$ 4.9582	\$ 95,642.92
1/10/12	47,000	\$ 3.4588	\$ 162,562.91	20,000	\$ 3.0765	\$ 61,530.71	9,733	\$ 4.9587	\$ 48,262.63
1/11/12	47,000	\$ 3.4588	\$ 162,562.91	20,000	\$ 3.1579	\$ 63,158.09	14,270	\$ 4.9588	\$ 70,761.56
1/12/12	47,000	\$ 3.4588	\$ 162,562.91	10,000	\$ 2.9750	\$ 29,750.01	19,288	\$ 4.9587	\$ 95,643.52
1/13/12	47,000	\$ 3.4588	\$ 162,562.91	26,000	\$ 2.9370	\$ 76,362.98	26,419	\$ 4.9590	\$ 131,012.08
1/14/12	47,000	\$ 3.4588	\$ 162,562.91	30,000	\$ 3.0988	\$ 92,963.20	27,841	\$ 4.9596	\$ 138,081.57
1/15/12	47,000	\$ 3.4588	\$ 162,562.91	30,000	\$ 3.0988	\$ 92,963.20	27,841	\$ 4.9604	\$ 138,101.17
1/16/12	47,000	\$ 3.4588	\$ 162,562.91	30,000	\$ 3.0988	\$ 92,963.20	25,553	\$ 4.9611	\$ 126,770.26
1/17/12	39,305	\$ 3.4853	\$ 136,988.29	30,000	\$ 3.0988	\$ 92,963.20	-	\$ -	\$ -
1/18/12	47,000	\$ 3.4588	\$ 162,562.91	47,565	\$ 3.1471	\$ 149,693.70	18,841	\$ 4.9575	\$ 93,404.39
1/19/12	47,000	\$ 3.4588	\$ 162,562.91	35,000	\$ 2.8087	\$ 98,305.79	27,290	\$ 4.9581	\$ 135,306.24
1/20/12	47,000	\$ 3.4588	\$ 162,562.91	47,565	\$ 3.1021	\$ 147,553.04	23,841	\$ 4.9588	\$ 118,223.41
1/21/12	47,000	\$ 3.4588	\$ 162,562.91	16,000	\$ 2.3669	\$ 37,870.33	27,841	\$ 4.9595	\$ 138,078.15
1/22/12	47,000	\$ 3.4588	\$ 162,562.91	16,000	\$ 2.3669	\$ 37,870.33	27,841	\$ 4.9603	\$ 138,100.12
1/23/12	47,000	\$ 3.4588	\$ 162,562.91	16,000	\$ 2.3669	\$ 37,870.33	10,000	\$ 4.9611	\$ 49,611.22
1/24/12	36,047	\$ 3.4920	\$ 125,875.44	20,000	\$ 2.5834	\$ 51,668.11	3,635	\$ 4.9613	\$ 18,034.42
1/25/12	47,000	\$ 3.4588	\$ 162,562.91	30,000	\$ 2.8255	\$ 84,766.16	9,827	\$ 4.9549	\$ 48,691.57
1/26/12	47,000	\$ 3.4588	\$ 162,562.91	20,000	\$ 2.8203	\$ 56,405.73	15,270	\$ 4.9550	\$ 75,663.53
1/27/12	47,000	\$ 3.4588	\$ 162,562.91	22,000	\$ 2.8738	\$ 63,223.03	5,288	\$ 4.9550	\$ 26,202.25
1/28/12	35,562	\$ 3.4924	\$ 124,195.79	35,000	\$ 2.8418	\$ 99,461.49	-	\$ -	\$ -
1/29/12	47,000	\$ 3.4588	\$ 162,562.91	35,000	\$ 2.8418	\$ 99,461.49	4,000	\$ 4.9482	\$ 19,792.63
1/30/12	47,000	\$ 3.4588	\$ 162,562.91	35,000	\$ 2.8418	\$ 99,461.49	14,841	\$ 4.9480	\$ 73,432.83
1/31/12	39,000	\$ 3.4850	\$ 135,913.71	13,000	\$ 2.8471	\$ 37,012.46	-	\$ -	\$ -
Total	1,385,276	\$ 3.4639	\$ 4,798,497.22	835,943	\$ 3.1193	\$ 2,607,575.31	457,599	\$ 4.9594	\$2,269,427.11

National Grid Transaction Summary: January 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/12	1,000	\$ 3.7190	\$ 3,719.04	23,534	\$ 3.3982	\$ 79,973.85	12,503	\$ 7.7358	\$ 96,721.16	-	\$ -	\$ -
1/2/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	12,503	\$ 7.7358	\$ 96,721.16	6,503	\$ 4.6430	\$ 30,193.18
1/3/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	12,503	\$ 7.7358	\$ 96,721.16	10,836	\$ 4.6424	\$ 50,305.25
1/4/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	19,503	\$ 8.4236	\$ 164,286.25	10,836	\$ 4.6423	\$ 50,304.27
1/5/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	14,503	\$ 4.5755	\$ 66,359.00	8,836	\$ 4.6424	\$ 41,020.15
1/6/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	2,000	\$ 3.2842	\$ 6,568.38	-	\$ -	\$ -
1/7/12	1,000	\$ 3.7190	\$ 3,719.04	23,898	\$ 3.3945	\$ 81,122.30	4,500	\$ 3.3061	\$ 14,877.23	1,693	\$ 4.6420	\$ 7,858.96
1/8/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	4,500	\$ 3.3061	\$ 14,877.23	3,836	\$ 4.6355	\$ 17,781.73
1/9/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	4,500	\$ 3.3061	\$ 14,877.23	8,836	\$ 4.6357	\$ 40,960.96
1/10/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	4,500	\$ 3.3432	\$ 15,044.45	5,386	\$ 4.6353	\$ 24,965.64
1/11/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	4,500	\$ 3.4027	\$ 15,312.19	5,386	\$ 4.6349	\$ 24,963.57
1/12/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	3,000	\$ 3.1944	\$ 9,583.24	5,000	\$ 4.6346	\$ 23,173.11
1/13/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	7,503	\$ 3.7857	\$ 28,403.91	10,836	\$ 4.6352	\$ 50,226.53
1/14/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	8,503	\$ 5.1526	\$ 43,812.89	10,836	\$ 4.6349	\$ 50,223.84
1/15/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	8,503	\$ 5.1526	\$ 43,812.89	10,836	\$ 4.6350	\$ 50,224.68
1/16/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	8,503	\$ 5.1526	\$ 43,812.89	10,836	\$ 4.6351	\$ 50,225.49
1/17/12	1,000	\$ 3.7190	\$ 3,719.04	23,534	\$ 3.3982	\$ 79,973.85	8,503	\$ 5.1526	\$ 43,812.89	-	\$ -	\$ -
1/18/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	19,503	\$ 4.6001	\$ 89,714.91	5,836	\$ 4.6299	\$ 27,020.00
1/19/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	4,500	\$ 2.9448	\$ 13,251.65	10,836	\$ 4.6299	\$ 50,169.08
1/20/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	13,503	\$ 4.5488	\$ 61,422.70	10,836	\$ 4.6301	\$ 50,172.00
1/21/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	2,000	\$ 2.6199	\$ 5,239.76	10,836	\$ 4.6300	\$ 50,170.34
1/22/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	2,000	\$ 2.6199	\$ 5,239.76	10,836	\$ 4.6301	\$ 50,172.18
1/23/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	2,000	\$ 2.6199	\$ 5,239.76	-	\$ -	\$ -
1/24/12	1,000	\$ 3.7190	\$ 3,719.04	25,034	\$ 3.3837	\$ 84,706.49	3,000	\$ 2.8074	\$ 8,422.21	1,500	\$ 4.6294	\$ 6,944.04
1/25/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	6,503	\$ 3.3703	\$ 21,917.32	5,117	\$ 4.6157	\$ 23,618.39
1/26/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	2,000	\$ 3.0140	\$ 6,027.94	5,836	\$ 4.6110	\$ 26,909.78
1/27/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	4,000	\$ 3.1036	\$ 12,414.47	-	\$ -	\$ -
1/28/12	1,000	\$ 3.7190	\$ 3,719.04	24,943	\$ 3.3845	\$ 84,419.38	8,503	\$ 3.4556	\$ 29,383.21	-	\$ -	\$ -
1/29/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	8,503	\$ 3.4556	\$ 29,383.21	2,000	\$ 4.6045	\$ 9,208.98
1/30/12	1,000	\$ 3.7190	\$ 3,719.04	27,584	\$ 3.3625	\$ 92,751.98	8,503	\$ 3.4556	\$ 29,383.21	3,252	\$ 4.6043	\$ 14,973.03
1/31/12	1,000	\$ 3.7190	\$ 3,719.04	28,000	\$ 3.3594	\$ 94,064.50	2,000	\$ 3.1027	\$ 6,205.35	-	\$ -	\$ -
Total	31,000	\$ 3.7190	\$115,290.18	848,527	\$ 3.3641	\$ 2,854,560.27	227,048	\$ 5.0159	\$ 1,138,849.60	177,377	\$ 4.6330	821,785

National Grid Transaction Summary: January 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
1/1/12	(8,537)	\$ 7.7358	\$ (66,040.83)	-	\$ -	\$ -	85,251	\$ 313,870.95	\$ 313,870.95
1/2/12	(1,198)	\$ 4.6430	\$ (5,562.27)	-	\$ -	\$ -	130,153	\$ 520,802.71	\$ 520,802.71
1/3/12	-	\$ -	\$ -	1,324	\$ 4.5501	\$ 6,024.37	154,229	\$ 638,012.22	\$ 638,012.22
1/4/12	-	\$ -	\$ -	3,137	\$ 4.5501	\$ 14,273.74	183,202	\$ 851,738.03	\$ 851,738.03
1/5/12	-	\$ -	\$ -	428	\$ 4.5501	\$ 1,947.45	152,608	\$ 574,128.80	\$ 574,128.80
1/6/12	-	\$ -	\$ -	510	\$ 4.5501	\$ 2,320.56	97,798	\$ 338,073.02	\$ 338,073.02
1/7/12	(3,764)	\$ 3.9070	\$ (14,705.79)	-	\$ -	\$ -	83,632	\$ 280,568.36	\$ 280,568.36
1/8/12	-	\$ -	\$ -	5,954	\$ 4.5452	\$ 27,062.31	129,492	\$ 470,042.54	\$ 470,042.54
1/9/12	-	\$ -	\$ -	791	\$ 4.5452	\$ 3,595.28	132,417	\$ 485,072.83	\$ 485,072.83
1/10/12	-	\$ -	\$ -	2,106	\$ 4.5452	\$ 9,572.26	117,725	\$ 419,722.12	\$ 419,722.12
1/11/12	(2,401)	\$ 4.6349	\$ (11,128.40)	-	\$ -	\$ -	117,755	\$ 423,413.47	\$ 423,413.47
1/12/12	(153)	\$ 4.6346	\$ (709.10)	-	\$ -	\$ -	113,135	\$ 417,787.23	\$ 417,787.23
1/13/12	-	\$ -	\$ -	401	\$ 4.5466	\$ 1,823.20	147,159	\$ 548,175.15	\$ 548,175.15
1/14/12	-	\$ -	\$ -	4,263	\$ 4.5466	\$ 19,382.33	157,443	\$ 604,810.27	\$ 604,810.27
1/15/12	-	\$ -	\$ -	4,210	\$ 4.5466	\$ 19,141.36	157,390	\$ 604,589.74	\$ 604,589.74
1/16/12	-	\$ -	\$ -	1,314	\$ 4.5466	\$ 5,974.29	152,206	\$ 580,092.57	\$ 580,092.57
1/17/12	-	\$ -	\$ -	1,164	\$ 4.5466	\$ 5,292.29	103,506	\$ 362,749.55	\$ 362,749.55
1/18/12	-	\$ -	\$ -	601	\$ 4.5466	\$ 2,732.53	168,346	\$ 622,911.98	\$ 622,911.98
1/19/12	-	\$ -	\$ -	6,264	\$ 4.5466	\$ 28,480.16	159,890	\$ 585,859.37	\$ 585,859.37
1/20/12	(840)	\$ 4.6301	\$ (3,889.30)	-	\$ -	\$ -	170,905	\$ 633,828.31	\$ 633,828.31
1/21/12	-	\$ -	\$ -	5,038	\$ 4.5471	\$ 22,908.35	137,715	\$ 514,613.38	\$ 514,613.38
1/22/12	-	\$ -	\$ -	7,773	\$ 4.5471	\$ 35,344.70	140,450	\$ 527,073.54	\$ 527,073.54
1/23/12	(598)	\$ 2.6199	\$ (1,566.69)	-	\$ -	\$ -	103,402	\$ 351,501.07	\$ 351,501.07
1/24/12	(8,678)	\$ 3.3998	\$ (29,503.18)	-	\$ -	\$ -	81,538	\$ 269,866.58	\$ 269,866.58
1/25/12	(8,976)	\$ 4.0803	\$ (36,624.53)	-	\$ -	\$ -	118,471	\$ 402,715.35	\$ 402,715.35
1/26/12	(5,055)	\$ 4.6110	\$ (23,308.59)	-	\$ -	\$ -	114,051	\$ 402,044.83	\$ 402,044.83
1/27/12	(2,608)	\$ 3.1036	\$ (8,094.23)	-	\$ -	\$ -	104,680	\$ 354,091.96	\$ 354,091.96
1/28/12	(52)	\$ 3.4556	\$ (179.69)	-	\$ -	\$ -	104,956	\$ 340,999.21	\$ 340,999.21
1/29/12	-	\$ -	\$ -	893	\$ 4.5070	\$ 4,024.72	126,396	\$ 422,217.49	\$ 422,217.49
1/30/12	(1,849)	\$ 4.6043	\$ (8,513.27)	-	\$ -	\$ -	135,331	\$ 467,771.23	\$ 467,771.23
1/31/12	-	\$ -	\$ -	2,900	\$ 4.5080	\$ 13,073.29	85,900	\$ 289,988.35	\$ 289,988.35
Total	(44,709)	\$ 4.6931	\$ (209,825.86)	49,071	\$ 4.5439	\$ 222,973.20	3,967,132	\$ 14,619,132.23	\$ 14,619,133.23

National Grid Transaction Summary: February 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/12	40,000	\$ 3.0429	\$ 121,714.12	11,000	\$ 2.6336	\$ 28,969.77	-	\$ -	\$ -
2/2/12	43,000	\$ 3.0347	\$ 130,493.36	30,000	\$ 2.5318	\$ 75,955.23	11,288	\$ 4.9428	\$ 55,794.39
2/3/12	43,000	\$ 3.0347	\$ 130,493.36	39,000	\$ 2.5577	\$ 99,749.36	7,270	\$ 4.9430	\$ 35,935.83
2/4/12	43,000	\$ 3.0347	\$ 130,493.36	36,000	\$ 2.6660	\$ 95,974.37	8,290	\$ 4.9429	\$ 40,976.58
2/5/12	43,000	\$ 3.0347	\$ 130,493.36	36,000	\$ 2.6660	\$ 95,974.37	14,290	\$ 4.9433	\$ 70,639.77
2/6/12	43,000	\$ 3.0347	\$ 130,493.36	36,000	\$ 2.6660	\$ 95,974.37	-	\$ -	\$ -
2/7/12	43,000	\$ 3.0347	\$ 130,493.36	36,000	\$ 2.7450	\$ 98,819.45	5,000	\$ 4.9438	\$ 24,719.21
2/8/12	43,000	\$ 3.0347	\$ 130,493.36	39,242	\$ 2.9293	\$ 114,949.91	6,463	\$ 4.9436	\$ 31,950.63
2/9/12	43,000	\$ 3.0347	\$ 130,493.36	39,500	\$ 2.7874	\$ 110,102.07	2,463	\$ 4.9438	\$ 12,176.46
2/10/12	31,188	\$ 3.0707	\$ 95,769.15	39,500	\$ 2.7973	\$ 110,492.98	-	\$ -	\$ -
2/11/12	38,000	\$ 3.0490	\$ 115,861.29	44,264	\$ 3.1227	\$ 138,221.62	12,290	\$ 4.9351	\$ 60,652.32
2/12/12	43,000	\$ 3.0347	\$ 130,493.36	44,264	\$ 3.1227	\$ 138,221.62	27,841	\$ 4.9318	\$ 137,307.29
2/13/12	39,468	\$ 3.0444	\$ 120,157.27	44,264	\$ 3.1227	\$ 138,221.62	7,377	\$ 4.9327	\$ 36,388.25
2/14/12	43,000	\$ 3.0347	\$ 130,493.36	39,500	\$ 2.7288	\$ 107,787.46	5,463	\$ 4.9303	\$ 26,933.96
2/15/12	43,000	\$ 3.0347	\$ 130,493.36	25,000	\$ 2.7274	\$ 68,183.77	-	\$ -	\$ -
2/16/12	43,000	\$ 3.0347	\$ 130,493.36	19,000	\$ 2.7391	\$ 52,043.40	5,000	\$ 4.9304	\$ 24,652.07
2/17/12	38,000	\$ 3.0490	\$ 115,861.29	30,000	\$ 2.7065	\$ 81,195.61	-	\$ -	\$ -
2/18/12	43,000	\$ 3.0347	\$ 130,493.36	30,000	\$ 2.9057	\$ 87,172.21	-	\$ -	\$ -
2/19/12	40,967	\$ 3.0401	\$ 124,543.96	30,000	\$ 2.9057	\$ 87,172.21	12,290	\$ 4.9262	\$ 60,543.24
2/20/12	43,000	\$ 3.0347	\$ 130,493.36	30,000	\$ 2.9057	\$ 87,172.21	22,845	\$ 4.9252	\$ 112,515.26
2/21/12	43,000	\$ 3.0347	\$ 130,493.36	30,000	\$ 2.9057	\$ 87,172.21	-	\$ -	\$ -
2/22/12	33,000	\$ 3.0664	\$ 101,191.45	17,500	\$ 2.8064	\$ 49,112.80	-	\$ -	\$ -
2/23/12	33,000	\$ 3.0664	\$ 101,191.45	17,500	\$ 2.7824	\$ 48,692.54	-	\$ -	\$ -
2/24/12	43,000	\$ 3.0347	\$ 130,493.36	17,000	\$ 2.8609	\$ 48,634.67	14,463	\$ 4.9102	\$ 71,016.37
2/25/12	43,000	\$ 3.0347	\$ 130,493.36	27,000	\$ 2.8205	\$ 76,152.64	17,463	\$ 4.9108	\$ 85,756.88
2/26/12	43,000	\$ 3.0347	\$ 130,493.36	27,000	\$ 2.8205	\$ 76,152.64	17,463	\$ 4.9112	\$ 85,764.22
2/27/12	43,000	\$ 3.0347	\$ 130,493.36	27,000	\$ 2.8205	\$ 76,152.64	-	\$ -	\$ -
2/28/12	33,000	\$ 3.0664	\$ 101,191.45	35,000	\$ 2.7949	\$ 97,822.46	2,463	\$ 4.9118	\$ 12,097.83
2/29/12	43,000	\$ 3.0347	\$ 130,493.36	33,000	\$ 2.6706	\$ 88,129.91	16,374	\$ 4.9042	\$ 80,301.25
Total	1,186,623	\$ 3.0400	\$ 3,607,348.70	909,534	\$ 2.8150	\$ 2,560,376.14	216,396	\$ 4.9267	\$1,066,121.80

National GridTransaction Summary: February 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/12	1,000	\$ 3.3127	\$ 3,312.71	22,000	\$ 2.8831	\$ 63,428.13	3,000	\$ 2.8676	\$ 8,602.84	-	\$ -	\$ -
2/2/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	12,503	\$ 2.9852	\$ 37,323.63	9,386	\$ 4.5991	\$ 43,166.92
2/3/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	12,503	\$ 3.0724	\$ 38,413.59	3,386	\$ 4.5988	\$ 15,571.66
2/4/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	9,503	\$ 2.9627	\$ 28,154.83	7,836	\$ 4.5987	\$ 36,035.48
2/5/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	9,503	\$ 2.9627	\$ 28,154.83	7,836	\$ 4.5982	\$ 36,031.54
2/6/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	9,503	\$ 2.9627	\$ 28,154.83	-	\$ -	\$ -
2/7/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	9,503	\$ 3.0748	\$ 29,219.76	3,000	\$ 4.5935	\$ 13,780.58
2/8/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	15,503	\$ 3.6144	\$ 56,034.36	6,503	\$ 4.5937	\$ 29,872.57
2/9/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	15,503	\$ 3.4084	\$ 52,840.96	-	\$ -	\$ -
2/10/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	8,503	\$ 3.0037	\$ 25,540.63	-	\$ -	\$ -
2/11/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	22,503	\$ 4.4384	\$ 99,877.08	6,503	\$ 4.5910	\$ 29,855.32
2/12/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	22,503	\$ 4.4384	\$ 99,877.08	10,836	\$ 4.5906	\$ 49,743.89
2/13/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	22,503	\$ 4.4384	\$ 99,877.08	4,836	\$ 4.5907	\$ 22,200.80
2/14/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	11,503	\$ 3.0521	\$ 35,108.61	-	\$ -	\$ -
2/15/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	3,000	\$ 2.9194	\$ 8,758.11	10,140	\$ 4.5902	\$ 46,544.92
2/16/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	7,500	\$ 2.9553	\$ 22,164.45	5,000	\$ 4.5901	\$ 22,950.39
2/17/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	7,500	\$ 2.9059	\$ 21,794.47	-	\$ -	\$ -
2/18/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	7,500	\$ 3.0864	\$ 23,148.06	-	\$ -	\$ -
2/19/12	1,000	\$ 3.3127	\$ 3,312.71	23,591	\$ 2.8678	\$ 67,653.13	7,500	\$ 3.0864	\$ 23,148.06	6,503	\$ 4.5877	\$ 29,833.63
2/20/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	7,500	\$ 3.0864	\$ 23,148.06	10,836	\$ 4.5845	\$ 49,677.53
2/21/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	7,500	\$ 3.0864	\$ 23,148.06	6,000	\$ 4.5842	\$ 27,504.92
2/22/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	-	\$ -	\$ -	-	\$ -	\$ -
2/23/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	-	\$ -	\$ -	-	\$ -	\$ -
2/24/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	12,503	\$ 3.1452	\$ 39,324.38	8,000	\$ 4.5786	\$ 36,629.01
2/25/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	17,503	\$ 3.1429	\$ 55,010.38	6,386	\$ 4.5778	\$ 29,233.51
2/26/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	17,503	\$ 3.1429	\$ 55,010.38	7,386	\$ 4.5784	\$ 33,815.74
2/27/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	17,503	\$ 3.1429	\$ 55,010.38	-	\$ -	\$ -
2/28/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	12,503	\$ 3.1007	\$ 38,768.26	-	\$ -	\$ -
2/29/12	1,000	\$ 3.3127	\$ 3,312.71	25,000	\$ 2.8558	\$ 71,394.82	10,503	\$ 2.9621	\$ 31,111.26	7,836	\$ 4.5604	\$ 35,735.01
Total	29,000	\$ 3.3127	\$96,068.56	720,591	\$ 2.8570	\$ 2,058,741.36	320,557	\$ 3.3901	\$ 1,086,724.38	128,209	\$ 4.5877	588,183

National Grid Transaction Summary: February 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
2/1/12	-	\$ -	\$ -	663	\$ 4.5080	\$ 2,988.82	77,663	\$ 229,016.39	\$ 229,016.39
2/2/12	-	\$ -	\$ -	3,203	\$ 4.5080	\$ 14,439.22	135,380	\$ 431,880.28	\$ 431,880.28
2/3/12	-	\$ -	\$ -	1,926	\$ 4.5080	\$ 8,682.47	133,085	\$ 403,553.80	\$ 403,553.80
2/4/12	-	\$ -	\$ -	2,020	\$ 4.5080	\$ 9,106.22	132,649	\$ 415,448.38	\$ 415,448.38
2/5/12	-	\$ -	\$ -	7,670	\$ 4.5080	\$ 34,576.60	144,299	\$ 470,578.00	\$ 470,578.00
2/6/12	(2,859)	\$ 2.9627	\$ (8,470.45)	-	\$ -	\$ -	111,644	\$ 320,859.65	\$ 320,859.65
2/7/12	-	\$ -	\$ -	3,837	\$ 4.4971	\$ 17,255.44	126,340	\$ 388,995.33	\$ 388,995.33
2/8/12	-	\$ -	\$ -	6	\$ 4.4971	\$ 26.98	136,717	\$ 438,035.35	\$ 438,035.35
2/9/12	-	\$ -	\$ -	927	\$ 4.4971	\$ 4,168.83	127,393	\$ 384,489.21	\$ 384,489.21
2/10/12	(1,150)	\$ 3.0037	\$ (3,454.28)	-	\$ -	\$ -	104,041	\$ 303,056.01	\$ 303,056.01
2/11/12	(3,612)	\$ 4.5910	\$ (16,582.72)	-	\$ -	\$ -	145,948	\$ 502,592.43	\$ 502,592.43
2/12/12	-	\$ -	\$ -	6,227	\$ 4.4950	\$ 27,990.46	180,671	\$ 658,341.24	\$ 658,341.24
2/13/12	(3,359)	\$ 4.5907	\$ (15,420.28)	-	\$ -	\$ -	141,089	\$ 476,132.26	\$ 476,132.26
2/14/12	(414)	\$ 3.0521	\$ (1,263.58)	-	\$ -	\$ -	125,052	\$ 373,767.34	\$ 373,767.34
2/15/12	-	\$ -	\$ -	4,375	\$ 4.4956	\$ 19,668.05	111,515	\$ 348,355.75	\$ 348,355.75
2/16/12	(795)	\$ 4.5901	\$ (3,649.11)	-	\$ -	\$ -	104,705	\$ 323,362.10	\$ 323,362.10
2/17/12	-	\$ -	\$ -	75	\$ 4.4960	\$ 337.20	101,575	\$ 293,896.10	\$ 293,896.10
2/18/12	(1,162)	\$ 3.0864	\$ (3,586.41)	-	\$ -	\$ -	105,338	\$ 311,934.75	\$ 311,934.75
2/19/12	(4,252)	\$ 4.5877	\$ (19,506.78)	-	\$ -	\$ -	117,599	\$ 376,700.15	\$ 376,700.15
2/20/12	-	\$ -	\$ -	2,160	\$ 4.4945	\$ 9,708.13	142,341	\$ 487,422.07	\$ 487,422.07
2/21/12	(3,583)	\$ 4.5842	\$ (16,425.02)	-	\$ -	\$ -	108,917	\$ 326,601.05	\$ 326,601.05
2/22/12	(3,966)	\$ 2.8558	\$ (11,326.07)	-	\$ -	\$ -	72,534	\$ 213,685.70	\$ 213,685.70
2/23/12	-	\$ -	\$ -	7,081	\$ 4.4806	\$ 31,727.15	83,581	\$ 256,318.67	\$ 256,318.67
2/24/12	-	\$ -	\$ -	427	\$ 4.4806	\$ 1,913.22	121,393	\$ 402,718.53	\$ 402,718.53
2/25/12	-	\$ -	\$ -	1,322	\$ 4.4806	\$ 5,923.36	138,674	\$ 457,277.66	\$ 457,277.66
2/26/12	-	\$ -	\$ -	4,657	\$ 4.4806	\$ 20,866.17	143,009	\$ 476,810.03	\$ 476,810.03
2/27/12	(8,044)	\$ 3.1429	\$ (25,281.58)	-	\$ -	\$ -	105,459	\$ 311,082.33	\$ 311,082.33
2/28/12	(2,904)	\$ 3.1007	\$ (9,004.48)	-	\$ -	\$ -	106,062	\$ 315,583.05	\$ 315,583.05
2/29/12	(346)	\$ 4.5604	\$ (1,577.89)	-	\$ -	\$ -	136,367	\$ 438,900.43	\$ 438,900.43
Total	(36,446)	\$ 3.7192	\$ (135,548.65)	46,576	\$ 4.4954	\$ 209,378.33	3,521,040	\$ 11,137,394.05	\$ 11,137,394.05

National Grid Transaction Summary: March 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/12	31,000	\$ 2.7007	\$ 83,722.48	49,000	\$ 2.6490	\$ 129,802.51	22,463	\$ 4.9047	\$ 110,175.32
3/2/12	31,000	\$ 2.7007	\$ 83,722.48	37,000	\$ 2.6256	\$ 97,148.40	27,463	\$ 4.9055	\$ 134,718.72
3/3/12	15,305	\$ 2.6840	\$ 41,078.28	43,000	\$ 2.5768	\$ 110,802.03	-	\$ -	\$ -
3/4/12	31,000	\$ 2.7007	\$ 83,722.48	43,000	\$ 2.5768	\$ 110,802.03	22,290	\$ 4.8922	\$ 109,047.83
3/5/12	31,000	\$ 2.7007	\$ 83,722.48	43,000	\$ 2.5768	\$ 110,802.03	27,841	\$ 4.8930	\$ 136,225.48
3/6/12	30,913	\$ 2.7008	\$ 83,488.94	49,000	\$ 2.5448	\$ 124,695.12	7,377	\$ 4.8939	\$ 36,102.05
3/7/12	31,000	\$ 2.7007	\$ 83,722.48	15,000	\$ 2.4735	\$ 37,102.21	2,463	\$ 4.8942	\$ 12,054.49
3/8/12	31,000	\$ 2.7007	\$ 83,722.48	8,500	\$ 2.4063	\$ 20,453.78	-	\$ -	\$ -
3/9/12	31,000	\$ 2.7007	\$ 83,722.48	41,000	\$ 2.4142	\$ 98,980.76	2,463	\$ 4.8945	\$ 12,055.23
3/10/12	31,000	\$ 2.7007	\$ 83,722.48	22,000	\$ 2.3343	\$ 51,354.81	22,841	\$ 4.8948	\$ 111,802.84
3/11/12	31,000	\$ 2.7007	\$ 83,722.48	22,000	\$ 2.3343	\$ 51,354.81	10,262	\$ 4.8957	\$ 50,239.26
3/12/12	15,305	\$ 2.6840	\$ 41,078.28	22,000	\$ 2.3343	\$ 51,354.81	-	\$ -	\$ -
3/13/12	31,000	\$ 2.7007	\$ 83,722.48	-	\$ -	\$ -	-	\$ -	\$ -
3/14/12	24,412	\$ 2.7052	\$ 66,038.20	10,000	\$ 2.2307	\$ 22,306.95	2,463	\$ 4.8815	\$ 12,023.06
3/15/12	22,000	\$ 2.7074	\$ 59,563.63	29,000	\$ 2.1761	\$ 63,106.47	2,463	\$ 4.8758	\$ 12,009.01
3/16/12	31,000	\$ 2.7007	\$ 83,722.48	2,000	\$ 2.1274	\$ 4,254.76	19,463	\$ 4.8676	\$ 94,738.72
3/17/12	31,000	\$ 2.7007	\$ 83,722.48	-	\$ -	\$ -	7,463	\$ 4.8684	\$ 36,332.92
3/18/12	31,000	\$ 2.7007	\$ 83,722.48	-	\$ -	\$ -	-	\$ -	\$ -
3/19/12	25,000	\$ 2.7047	\$ 67,616.58	-	\$ -	\$ -	-	\$ -	\$ -
3/20/12	19,000	\$ 2.6962	\$ 51,227.65	-	\$ -	\$ -	-	\$ -	\$ -
3/21/12	15,305	\$ 2.6840	\$ 41,078.28	-	\$ -	\$ -	-	\$ -	\$ -
3/22/12	15,305	\$ 2.6840	\$ 41,078.28	-	\$ -	\$ -	-	\$ -	\$ -
3/23/12	22,702	\$ 2.7067	\$ 61,448.02	-	\$ -	\$ -	-	\$ -	\$ -
3/24/12	31,000	\$ 2.7007	\$ 83,722.48	4,000	\$ 2.1325	\$ 8,530.19	-	\$ -	\$ -
3/25/12	31,000	\$ 2.7007	\$ 83,722.48	4,000	\$ 2.1325	\$ 8,530.19	2,400	\$ 4.8165	\$ 11,559.57
3/26/12	31,000	\$ 2.7007	\$ 83,722.48	4,000	\$ 2.1325	\$ 8,530.19	27,000	\$ 4.8164	\$ 130,042.58
3/27/12	31,000	\$ 2.7007	\$ 83,722.48	42,000	\$ 2.3291	\$ 97,822.44	-	\$ -	\$ -
3/28/12	31,000	\$ 2.7007	\$ 83,722.48	8,000	\$ 2.2049	\$ 17,638.93	10,000	\$ 4.8174	\$ 48,173.74
3/29/12	31,000	\$ 2.7007	\$ 83,722.48	19,000	\$ 2.1584	\$ 41,009.14	5,000	\$ 4.8177	\$ 24,088.71
3/30/12	25,000	\$ 2.7047	\$ 67,616.58	19,000	\$ 2.1687	\$ 41,205.44	-	\$ -	\$ -
3/31/12	31,000	\$ 2.7007	\$ 83,722.48	19,000	\$ 2.1687	\$ 41,205.44	13,000	\$ 4.8125	\$ 62,562.82
Total	850,247	\$ 2.7001	\$ 2,295,762.31	554,500	\$ 2.4324	\$ 1,348,793.46	234,715	\$ 4.8738	\$1,143,952.34

National Grid Transaction Summary: March 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	18,502	\$ 3.0120	\$ 55,727.29	8,000	\$ 4.5600	\$ 36,480.35
3/2/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	12,000	\$ 2.7907	\$ 33,488.27	10,140	\$ 4.5620	\$ 46,258.47
3/3/12	1,000	\$ 3.0449	\$ 3,044.86	14,534	\$ 2.6770	\$ 38,907.51	16,502	\$ 3.0161	\$ 49,771.31	-	\$ -	\$ -
3/4/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	16,502	\$ 3.0161	\$ 49,771.31	5,386	\$ 4.5527	\$ 24,520.67
3/5/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	16,502	\$ 3.0161	\$ 49,771.31	10,836	\$ 4.5518	\$ 49,323.12
3/6/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	28,502	\$ 3.7627	\$ 107,243.58	1,386	\$ 4.5514	\$ 6,308.28
3/7/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	2,000	\$ 2.6869	\$ 5,373.70	-	\$ -	\$ -
3/8/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	-	\$ -	\$ -
3/9/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	15,502	\$ 2.6703	\$ 41,394.91	-	\$ -	\$ -
3/10/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	4,000	\$ 2.5386	\$ 10,154.27	10,836	\$ 4.5074	\$ 48,842.72
3/11/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	4,000	\$ 2.5386	\$ 10,154.27	-	\$ -	\$ -
3/12/12	1,000	\$ 3.0449	\$ 3,044.86	14,534	\$ 2.6770	\$ 38,907.51	4,000	\$ 2.5386	\$ 10,154.27	-	\$ -	\$ -
3/13/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	-	\$ -	\$ -
3/14/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	-	\$ -	\$ -
3/15/12	1,000	\$ 3.0449	\$ 3,044.86	14,900	\$ 2.6726	\$ 39,822.31	9,000	\$ 2.4368	\$ 21,931.53	-	\$ -	\$ -
3/16/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	2,000	\$ 2.3642	\$ 4,728.47	10,140	\$ 4.4401	\$ 45,022.27
3/17/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	5,000	\$ 4.4391	\$ 22,195.72
3/18/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	-	\$ -	\$ -
3/19/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	-	\$ -	\$ -
3/20/12	1,000	\$ 3.0449	\$ 3,044.86	14,600	\$ 2.6762	\$ 39,072.47	-	\$ -	\$ -	-	\$ -	\$ -
3/21/12	1,000	\$ 3.0449	\$ 3,044.86	14,534	\$ 2.6770	\$ 38,907.51	-	\$ -	\$ -	-	\$ -	\$ -
3/22/12	1,000	\$ 3.0449	\$ 3,044.86	14,534	\$ 2.6770	\$ 38,907.51	-	\$ -	\$ -	-	\$ -	\$ -
3/23/12	1,000	\$ 3.0449	\$ 3,044.86	15,943	\$ 2.6613	\$ 42,429.25	-	\$ -	\$ -	-	\$ -	\$ -
3/24/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	2,000	\$ 2.3955	\$ 4,790.92	-	\$ -	\$ -
3/25/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	2,000	\$ 2.3955	\$ 4,790.92	2,986	\$ 4.3287	\$ 12,925.46
3/26/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	2,000	\$ 2.3955	\$ 4,790.92	10,836	\$ 4.3279	\$ 46,897.33
3/27/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	13,500	\$ 2.4979	\$ 33,721.42	-	\$ -	\$ -
3/28/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	-	\$ -	\$ -	5,000	\$ 4.3221	\$ 21,610.68
3/29/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	13,000	\$ 2.3848	\$ 31,002.59	-	\$ -	\$ -
3/30/12	1,000	\$ 3.0449	\$ 3,044.86	17,591	\$ 2.6461	\$ 46,548.35	12,435	\$ 2.3913	\$ 29,735.87	-	\$ -	\$ -
3/31/12	1,000	\$ 3.0449	\$ 3,044.86	19,000	\$ 2.6353	\$ 50,070.09	12,435	\$ 2.3913	\$ 29,735.87	3,000	\$ 4.3097	\$ 12,929.21
Total	31,000	\$ 3.0449	\$94,390.62	558,170	\$ 2.6428	\$ 1,475,114.50	206,382	\$ 2.8502	\$ 588,233.00	83,546	\$ 4.4684	\$ 373,314

National Grid Transaction Summary: March 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/12	-	\$ -	\$ -	9,114	\$ 4.4450	\$ 40,511.38	158,079	\$ 509,534.29	\$ 509,534.29
3/2/12	-	\$ -	\$ -	3,621	\$ 4.4450	\$ 16,095.21	141,224	\$ 464,546.49	\$ 464,546.49
3/3/12	-	\$ -	\$ -	7,050	\$ 4.4450	\$ 31,336.98	97,391	\$ 274,940.98	\$ 274,940.98
3/4/12	(490)	\$ 4.5527	\$ (2,230.81)	-	\$ -	\$ -	137,688	\$ 428,748.47	\$ 428,748.47
3/5/12	-	\$ -	\$ -	3,223	\$ 4.4453	\$ 14,327.15	152,402	\$ 497,286.52	\$ 497,286.52
3/6/12	(7,275)	\$ 3.9129	\$ (28,466.63)	-	\$ -	\$ -	129,903	\$ 382,486.28	\$ 382,486.28
3/7/12	(4,067)	\$ 2.6606	\$ (10,820.80)	-	\$ -	\$ -	66,396	\$ 180,547.02	\$ 180,547.02
3/8/12	(8,620)	\$ 2.6353	\$ (22,716.01)	-	\$ -	\$ -	50,880	\$ 134,575.20	\$ 134,575.20
3/9/12	(4,670)	\$ 2.6703	\$ (12,470.28)	-	\$ -	\$ -	105,295	\$ 276,798.05	\$ 276,798.05
3/10/12	(998)	\$ 4.5074	\$ (4,498.43)	-	\$ -	\$ -	109,679	\$ 354,493.64	\$ 354,493.64
3/11/12	(4,452)	\$ 2.5484	\$ (11,345.41)	-	\$ -	\$ -	82,810	\$ 237,240.36	\$ 237,240.36
3/12/12	(9,309)	\$ 2.6175	\$ (24,366.46)	-	\$ -	\$ -	47,530	\$ 120,173.27	\$ 120,173.27
3/13/12	(5,351)	\$ 2.6353	\$ (14,101.32)	-	\$ -	\$ -	45,649	\$ 122,736.11	\$ 122,736.11
3/14/12	(3,145)	\$ 2.6353	\$ (8,287.92)	-	\$ -	\$ -	53,730	\$ 145,195.25	\$ 145,195.25
3/15/12	-	\$ -	\$ -	2,688	\$ 4.2701	\$ 11,478.06	81,051	\$ 210,955.87	\$ 210,955.87
3/16/12	-	\$ -	\$ -	3,998	\$ 4.2701	\$ 17,071.90	88,601	\$ 302,653.55	\$ 302,653.55
3/17/12	-	\$ -	\$ -	3,050	\$ 4.2701	\$ 13,023.84	66,513	\$ 208,389.91	\$ 208,389.91
3/18/12	(1,333)	\$ 2.6353	\$ (3,512.81)	-	\$ -	\$ -	49,667	\$ 133,324.61	\$ 133,324.61
3/19/12	(7,715)	\$ 2.6353	\$ (20,331.09)	-	\$ -	\$ -	37,285	\$ 100,400.44	\$ 100,400.44
3/20/12	(5,712)	\$ 2.6762	\$ (15,286.44)	-	\$ -	\$ -	28,888	\$ 78,058.55	\$ 78,058.55
3/21/12	(1,403)	\$ 2.6770	\$ (3,755.83)	-	\$ -	\$ -	29,436	\$ 79,274.82	\$ 79,274.82
3/22/12	(5,254)	\$ 2.6770	\$ (14,064.95)	-	\$ -	\$ -	25,585	\$ 68,965.69	\$ 68,965.69
3/23/12	(8,566)	\$ 2.6613	\$ (22,796.77)	-	\$ -	\$ -	31,079	\$ 84,125.36	\$ 84,125.36
3/24/12	(9,126)	\$ 2.5827	\$ (23,569.83)	-	\$ -	\$ -	47,874	\$ 126,588.70	\$ 126,588.70
3/25/12	-	\$ -	\$ -	219	\$ 4.1324	\$ 904.99	62,605	\$ 175,548.56	\$ 175,548.56
3/26/12	-	\$ -	\$ -	5,327	\$ 4.1324	\$ 22,013.26	100,163	\$ 349,111.70	\$ 349,111.70
3/27/12	(2,310)	\$ 2.4979	\$ (5,770.11)	-	\$ -	\$ -	104,190	\$ 262,611.17	\$ 262,611.17
3/28/12	(1,439)	\$ 4.3221	\$ (6,219.55)	-	\$ -	\$ -	72,561	\$ 218,041.22	\$ 218,041.22
3/29/12	-	\$ -	\$ -	2,052	\$ 4.1252	\$ 8,464.99	90,052	\$ 241,402.86	\$ 241,402.86
3/30/12	(3,940)	\$ 2.3913	\$ (9,421.74)	-	\$ -	\$ -	71,086	\$ 178,729.36	\$ 178,730.36
3/31/12	-	\$ -	\$ -	2,369	\$ 4.1104	\$ 9,737.47	100,804	\$ 293,008.24	\$ 293,010.24
Total	(95,175)	\$ 2.7742	\$ (264,033.21)	42,711	\$ 4.3306	\$ 184,965.24	2,466,096	\$ 7,240,492.53	\$ 7,240,495.53

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
			181157				29,751	\$ 133,431.95
			181158				94,691	\$ 424,691.99
			181159				17,318	\$ 77,669.34
			181160				42,100	\$ 188,821.14
			181139				144,849	\$ 649,363.02
			184374				5,658	\$ 26,292.19
			181142				30,477	\$ 137,699.74
			181141				94,171	\$ 424,056.93
			181143				4,871	\$ 22,193.08
			184307				4,709	\$ 21,781.99
			181144				24,470	\$ 111,481.53
			184169				4,709	\$ 21,531.37
			183767				4,875	\$ 23,557.85
Storage Injection Charges								\$ 6,346.86
PROXY						462,644	\$ 2,126,602.65	
APRIL FINAL CLOSE TOTAL						462,644	\$ 2,126,602.65	502,649 \$ 2,268,918.98

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

MAY

May-11	SPOT29726	186080	2,357	\$	10,381.48
May-11	SPOT29726	185659	3,383	\$	15,150.53
May-11	SPOT94726	185700	2,355	\$	10,614.12
May-11	SPOT94726	185867	2,357	\$	10,656.25
May-11	SPOT94726	185992	2,357	\$	10,456.45
May-11	SPOT94726	185717	1,071	\$	4,901.09
May-11	0	185535	1,880	\$	8,225.48
May-11	21066725	185531	975	\$	4,321.58
May-11	0	184071	8,846	\$	41,152.60
May-11	SPOT90726	184938	1,263	\$	6,366.16
May-11	SPOT90726	184904	680	\$	3,427.93
May-11	SPOT1735	184088	25,863	\$	118,985.55
May-11	SPOT1735	184089	82,171	\$	378,039.37
May-11	SPOT67735	184061	88,547	\$	416,493.74
May-11	SPOT67735	184066	5,815	\$	27,353.88
May-11	SPOT67735	184062	102,369	\$	481,510.75
May-11	SPOT67735	184065	7,306	\$	34,364.17
May-11	SPOT67735	184064	41,439	\$	194,913.57
May-11	SPOT67735	184063	37,552	\$	176,631.83
May-11	SPOT189735	185367	1,885	\$	8,474.07
May-11	SPOT1735	184087	45,231	\$	208,090.51
May-11	SPOT66726	185530	105	\$	464.57

Storage Injection Charges \$ 10,414.52

PROXY 420,856 \$ 1,997,832.80

MAY FINAL CLOSE TOTAL 420,856 \$ 1,997,832.80 465,806 \$ 2,181,390.20

JUNE

June-11	SPOT94726		3,007	\$	14,517.71
June-11	SPOT94726		2,391	\$	11,183.83
June-11	SPOT94726		288	\$	1,349.70
June-11	SPOT94726		2,021	\$	9,206.99
June-11	SPOT94726		962	\$	4,384.28
June-11	0		1,889	\$	8,949.91
June-11	SPOT193726		7,167	\$	31,677.51
June-11	SPOT193726		7,311	\$	32,313.60
June-11	SPOT193726		20,380	\$	90,070.98
June-11	SPOT193726		12,147	\$	53,686.38
June-11	SPOT100726		1,915	\$	9,034.24
June-11	0		40,445	\$	186,735.62
June-11	SPOT140726		189	\$	902.03
June-11	SPOT90726		1,228	\$	5,866.45
June-11	SPOT1735		35,198	\$	163,017.41
June-11	SPOT67735		105,112	\$	487,233.26
June-11	SPOT67735		46,045	\$	213,436.82
June-11	SPOT67735		31,174	\$	144,501.64
June-11	SPOT67735		34,178	\$	158,426.35
June-11	SPOT67735		5,810	\$	26,929.85
June-11	SPOT67735		5,534	\$	25,611.38

Storage Injection Charges \$ 8,546.37

PROXY 434,910 \$ 2,022,959.29

JUNE FINAL CLOSE TOTAL 434,910 \$ 2,022,959.29 364,391 \$ 1,687,582.31 \$ 4.63

20,748 501 swing in 363,623 physical storage file
455,658 768 difference - day 29

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

JULY

July-11	SPOT242735	189691		9,445	\$	43,089.13	
July-11	SPOT67735	188981		13,221	\$	61,675.63	
July-11	SPOT67735	188982		19,377	\$	90,393.75	
July-11	SPOT67735	188984		45,701	\$	212,546.37	
July-11	SPOT67735	188985		145,444	\$	678,503.24	
July-11	SPOT67735	188986		8,794	\$	41,025.91	
July-11	SPOT67735	188987		5,628	\$	26,256.59	
Storage Injection Charges						\$	6,056.56
PROXY INJECTIONS						448,818	\$ 2,105,051.10 64944 \$ 302,477.87
July FINAL CLOSE TOTAL						<u>448,818</u>	<u>\$ 2,105,051.10 312,554 \$ 1,462,025.05</u>

AUGUST

Aug-11	Optimization - NI	192029		214,633	\$	960,343.87	
Aug-11	Optimization - NI	192015		76,027	\$	357,907.77	
Aug-11	Optimization - NI	192016		32,078	\$	151,009.55	
Aug-11	Optimization - NI	192017		29,709	\$	139,859.34	
Aug-11	Optimization - NI	192018		8,948	\$	42,122.99	
Aug-11	Optimization - NI	192019		8,217	\$	38,681.57	
Aug-11	Optimization - NI	192020		5,388	\$	24,824.29	
Aug-11	Optimization - NI	191882		34,307	\$	161,704.12	
Aug-11	Optimization - NI	193621		1,476	\$	6,360.00	
Aug-11	Optimization - NI	191880		32,399	\$	152,180.32	
Aug-11	Optimization - NI	191881		146,426	\$	686,563.64	
Aug-11	Optimization - NI	192011		9,386	\$	44,088.34	
Aug-11	Optimization - NI	192014		138,253	\$	649,375.95	
Storage Injection Charges						\$	17,425.02
PROXY						457,153	\$ 2,147,583.01
AUGUST FINAL CLOSE TOTAL						<u>457,153</u>	<u>\$ 2,147,583.01 362,247 \$ 1,717,697.39</u>

SEPTEMBER

Sep-11	Optimization - NI	194700		125,646	\$	509,740.08	
Sep-11	Optimization - NI	194698		7,317	\$	29,685.92	
Sep-11	Optimization - NI	194699		5,815	\$	23,590.72	
Sep-11	Optimization - NI	194671		94,016	\$	375,164.89	
Sep-11	Optimization - NI	196900		1,898	\$	7,679.56	
Sep-11	Optimization - NI	194694		90,529	\$	373,309.78	
Sep-11	Optimization - NI	194695		24,520	\$	101,112.02	
Sep-11	Optimization - NI	194696		23,587	\$	97,263.47	
Sep-11	Optimization - NI	196667		5,000	\$	19,850.00	
Sep-11	Optimization - NI	196363		1,895	\$	7,603.62	
Sep-11	Optimization - NI	196731		5,882	\$	22,263.42	
Sep-11	Optimization - NI	196734		7,038	\$	27,580.06	
Sep-11	Optimization - NI	196396		1,502	\$	6,047.68	
Sep-11	Optimization - NI	196294		1,895	\$	7,667.88	
Sep-11	Optimization - NI	196649		1,896	\$	7,488.00	
Sep-11	Optimization - NI	196650		2,546	\$	10,045.00	
Sep-11	Optimization - NI	197357		5,838	\$	23,384.52	
Sep-11	Optimization - NI	194670		177,307	\$	707,531.30	
Sep-11	Optimization - NI	194680		51,641	\$	206,071.65	
Sep-11	Optimization - NI	194777		26,376	\$	106,831.69	
Sep-11	Optimization - NI	196497		1,895	\$	7,677.92	
Storage Injection Estimate						\$	15,376.32
Storage Injection Charges						\$	15,376.32
PROXY						450,450	\$ 1,872,952.60
FINAL CLOSE TOTAL						<u>450,450</u>	<u>\$ 1,872,952.60 663,839 \$ 2,693,165.50</u>

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

OCTOBER

Oct-11	[REDACTED]	SPOT81726	197009	46,817	\$	179,416.58
Oct-11	[REDACTED]	SPOT94726	197540	12,166	\$	44,457.01
Oct-11	[REDACTED]	21066725	197578	1,903	\$	7,216.09
Oct-11	[REDACTED]	21066725	197484	21,082	\$	80,879.02
Oct-11	[REDACTED]	21066725	197852	4,716	\$	17,356.12
Oct-11	[REDACTED]	#N/A	196701	6,209	\$	24,472.00
Oct-11	[REDACTED]	#N/A	196700	126,269	\$	497,710.57
Oct-11	[REDACTED]	#N/A	196702	2,386	\$	9,403.59
Oct-11	[REDACTED]	SPOT242735	198036	3,827	\$	13,714.93
Oct-11	[REDACTED]	SPOT242735	198037	1,347	\$	4,797.90
Oct-11	[REDACTED]	0	197041	14,002	\$	54,860.36
Oct-11	[REDACTED]	SPOT186726	197651	1,967	\$	7,633.07
Oct-11	[REDACTED]	SPOT56735	197951	943	\$	3,453.73
Oct-11	[REDACTED]	SPOT67735	197040	4,594	\$	18,378.85
Oct-11	[REDACTED]	SPOT67735	197039	3,424	\$	13,696.34
Oct-11	[REDACTED]	SPOT67735	197038	94,468	\$	375,057.11
Oct-11	[REDACTED]	SPOT67735	197786	4,718	\$	18,148.90
Oct-11	[REDACTED]	SPOT67735	197575	7,349	\$	27,417.64

Storage Injection Charges \$ 8,723.92

PROXY 495,254 \$ 1,985,172.62

FINAL CLOSE TOTAL 495,254 \$ 1,985,172.62 358,206 \$ 1,406,793.73

NOVEMBER

Nov-11	[REDACTED]	SPOT89735	201553	2,007	\$	6,668.42
Nov-11	[REDACTED]	SPOT107726	199164	107,573	\$	404,405.46
Nov-11	[REDACTED]	SPOT66726	200862	4,001	\$	14,223.16

Storage Injection Charges \$ 1,908.24

PROXY 68,425 \$ 1,187,507.27

TOTAL 68,425 \$ 1,187,507.27 113,581 \$ 427,205.28

DECEMBER

Dec-2011	[REDACTED]	SPOT66726	201954	186,291	\$	688,533.28
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Storage Injection Charges \$ 2,624.55

PROXY (Accrual Summary) 90,072 \$ 326,410.05

TOTAL 90,072 \$ 326,410.05 186,291 \$ 691,157.83

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

JANUARY

12/01/2012	██████████	SPOT240726	205105	5,309	\$16,235.86
12/01/2012	██████████	SPOT66726	204443	237,586	\$800,101.31
12/01/2012	██████████	SPOT66726	204866	3,436	\$10,950.24
12/01/2012	██████████	SPOT66726	207161	3,057	\$8,738.39

Storage Injection Charges \$ 4,035.59

PROXY (Accrual Summary) 91,118 \$ 303,057.50

TOTAL 91,118 \$ 303,057.50 249,388 \$ 840,061.39

FEBRUARY

Feb-12	██████████	SPOT1735	206313	111,940	\$ 297,044.67
Feb-12	██████████	SPOT189735	209488	6,425	\$ 17,174.32

Storage Injection Charges \$ 2,495.08

PROXY (Accrual Summary) 64,866 \$ 188,472.37

TOTAL 64,866 \$ 188,472.37 118,365 \$ 316,714.07

MARCH

03/01/2012	██████████	SPOT100735	210692	5,615	\$ 13,139.71
03/01/2012	██████████	SPOT66726	210013	12,902	\$ 32,735.90
03/01/2012	██████████	SPOT67735	210014	2,803	\$ 7,255.61
03/01/2012	██████████	SPOT100735	210698	7,083	\$ 16,574.16
03/01/2012	██████████	SPOT189735	209268	268,733	\$ 671,808.57

Storage Injection Charges \$ 3,751.40

PROXY (Accrual Summary) 141,642 \$ 377,181.10

TOTAL 141,642 \$ 377,181.10 297,135 \$ 745,265.35

APRIL 2011 - MARCH 2012

	A	B	C	D	E	F	G	H
1	Narragansett Storage Summary							
2	National Grid Natural Gas Portfolio Management Plan							
3								
4								
5	DATE	PAPER			ACTUAL			Actual - Paper (dt)
6								
7	04/01/2011							
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
9	FSMA 501	302,648	\$ 1,441,165.34	\$ 4.7619	442,927	\$ 2,167,260.76	\$ 4.8930	140,279
10	FSMA 62918	69,030	\$ 325,518.05	\$ 4.7156	107,549	\$ 490,993.23	\$ 4.5653	38,519
11	FSS-1 400515	9,598	\$ 44,269.26	\$ 4.6123	18,919	\$ 97,145.65	\$ 5.1348	9,321
12	GSS 300168	27,159	\$ 128,477.65	\$ 4.7306	70,084	\$ 347,243.65	\$ 4.9547	42,925
13	GSS 300169	56,147	\$ 268,132.71	\$ 4.7755	60,647	\$ 308,039.71	\$ 5.0792	4,500
14	GSS 300170	114,001	\$ 539,882.81	\$ 4.7358	234,443	\$ 1,163,638.75	\$ 4.9634	120,442
15	GSS 300171	32,439	\$ 148,838.43	\$ 4.5883	54,534	\$ 265,753.17	\$ 4.8732	22,095
16	GSSTE 600045	781,084	\$ 4,184,421.91	\$ 5.3572	811,936	\$ 4,167,325.11	\$ 5.1326	30,852
17	SS-1 400185	14,378	\$ 69,153.48	\$ 4.8097	16,686	\$ 85,666.35	\$ 5.1340	2,308
18	SS-1 400221	504,041	\$ 2,548,866.88	\$ 5.0569	436,086	\$ 2,240,355.58	\$ 5.1374	(67,955)
19	TCO 9630	44,019	\$ 199,002.68	\$ 4.5208	72,991	\$ 356,482.26	\$ 4.8839	28,972
20	Total	1,954,544	9,897,729.20	\$ 5.0640	2,326,802	\$ 11,689,904.22	\$ 5.0240	372,258
21								
22								
23	05/01/2011							
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
25	FSMA 501	329,992	\$ 1,570,220.42	\$ 4.7584	431,551	\$ 2,159,464.01	\$ 5.0040	101,559
26	FSMA 62918	50,518	\$ 238,101.19	\$ 4.7132	86,658	\$ 425,114.76	\$ 4.9057	36,140
27	FSS-1 400515	16,964	\$ 79,092.80	\$ 4.6624	25,091	\$ 123,948.66	\$ 4.9400	8,127
28	GSS 300168	41,874	\$ 198,890.41	\$ 4.7497	95,763	\$ 472,359.42	\$ 4.9326	53,889
29	GSS 300169	79,521	\$ 381,309.61	\$ 4.7951	101,443	\$ 495,741.29	\$ 4.8869	21,922
30	GSS 300170	172,653	\$ 819,852.27	\$ 4.7486	316,097	\$ 1,560,235.98	\$ 4.9359	143,444
31	GSS 300171	56,991	\$ 266,069.31	\$ 4.6686	91,362	\$ 446,447.13	\$ 4.8866	34,371
32	GSSTE 600045	857,040	\$ 4,540,278.96	\$ 5.2976	909,187	\$ 4,533,452.33	\$ 4.9863	52,147
33	SS-1 400185	20,223	\$ 96,784.91	\$ 4.7859	21,586	\$ 106,773.76	\$ 4.9464	1,363
34	SS-1 400221	525,220	\$ 2,624,760.10	\$ 4.9974	489,440	\$ 2,431,347.24	\$ 4.9676	(35,780)
35	TCO 9630	71,361	\$ 326,107.44	\$ 4.5698	81,857	\$ 408,228.24	\$ 4.9871	10,496
36	Total	2,222,357	11,141,467.42	\$ 5.0134	2,650,035	\$ 13,163,112.82	\$ 4.9671	427,678
37								
38								
39	06/01/2011							
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
41	FSMA 501	360,734	\$ 1,709,061.18	\$ 4.7377	437,030	\$ 2,162,396.82	\$ 4.9479	76,296
42	FSMA 62918	77,878	\$ 362,657.59	\$ 4.6567	81,616	\$ 400,470.96	\$ 4.9068	3,738
43	FSS-1 400515	24,327	\$ 113,430.17	\$ 4.6627	29,972	\$ 147,229.39	\$ 4.9122	5,645
44	GSS 300168	62,754	\$ 294,967.64	\$ 4.7004	102,390	\$ 506,360.13	\$ 4.9454	39,636
45	GSS 300169	102,771	\$ 492,365.56	\$ 4.7909	126,761	\$ 568,927.28	\$ 4.4882	23,990
46	GSS 300170	231,273	\$ 1,089,586.34	\$ 4.7113	329,018	\$ 1,629,940.49	\$ 4.9540	97,745
47	GSS 300171	81,471	\$ 381,372.56	\$ 4.6811	116,219	\$ 621,136.09	\$ 5.3445	34,748
48	GSSTE 600045	946,710	\$ 4,962,633.63	\$ 5.2420	1,014,048	\$ 5,001,702.08	\$ 4.9324	67,338
49	SS-1 400185	26,025	\$ 123,840.82	\$ 4.7585	26,100	\$ 128,120.55	\$ 4.9088	75
50	SS-1 400221	621,916	\$ 3,069,471.57	\$ 4.9355	571,183	\$ 2,805,851.52	\$ 4.9124	(50,733)
51	TCO 9630	98,571	\$ 451,485.68	\$ 4.5803	122,477	\$ 594,716.84	\$ 4.8557	23,906
52	Total	2,634,430	13,050,872.74	\$ 4.9540	2,956,814	\$ 14,566,852.15	\$ 4.9265	322,384
53								

APRIL 2011 - MARCH 2012

	A	B	C	D	E	F	G	H
5	DATE		PAPER			ACTUAL		Actual - Paper (dt)
54	07/01/2011							
55	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
56	FSMA 501	386,962 \$	1,822,193.08 \$	4.7090	260,910 \$	1,284,564.26	4.9234	(126,052)
57	FSMA 62918	108,289 \$	502,152.85 \$	4.6372	96,083 \$	473,084.08	4.9237	(12,206)
58	FSS-1 400515	31,683 \$	148,053.40 \$	4.6730	35,050 \$	171,432.61	4.8911	3,367
59	GSS 300168	83,648 \$	391,836.40 \$	4.6843	102,600 \$	505,411.50	4.9260	18,952
60	GSS 300169	126,021 \$	604,449.16 \$	4.7964	137,813 \$	676,248.77	4.9070	11,792
61	GSS 300170	289,925 \$	1,361,508.74 \$	4.6961	329,018 \$	1,620,919.19	4.9265	39,093
62	GSS 300171	105,961 \$	497,790.68 \$	4.6979	123,851 \$	608,297.50	4.9115	17,890
63	GSSTE 600045	1,036,920 \$	5,391,464.91 \$	5.1995	1,037,147 \$	5,099,728.84	4.9171	227
64	SS-1 400185	31,831 \$	151,166.99 \$	4.7490	29,175 \$	142,978.08	4.9007	(2,656)
65	SS-1 400221	747,965 \$	3,662,646.77 \$	4.8968	683,245 \$	3,333,527.07	4.8790	(64,720)
66	TCO 9630	125,789 \$	577,456.03 \$	4.5907	147,670 \$	721,365.23	4.8850	21,881
67	Total	3,074,994	15,110,719.01 \$	4.9141	2,982,562 \$	14,637,557.13	4.9077	(92,432)
68								
69								
70								
71								
72	08/01/2011							
73	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
74	FSMA 501	434,605	2,034,395.27 \$	4.6810	232,121 \$	1,115,626.41	4.8062	(202,484)
75	FSMA 62918	138,700	641,456.52 \$	4.6248	246,416 \$	1,180,198.18	4.7895	107,716
76	FSS-1 400515	39,087	183,057.15 \$	4.6833	44,043 \$	213,877.56	4.8561	4,956
77	GSS 300168	104,542	488,573.53 \$	4.6735	120,312 \$	585,994.26	4.8706	15,770
78	GSS 300169	149,271	717,100.06 \$	4.8040	168,015 \$	816,960.05	4.8624	18,744
79	GSS 300170	348,546	1,632,918.11 \$	4.6849	383,498 \$	1,868,371.98	4.8719	34,952
80	GSS 300171	130,420	614,528.59 \$	4.7119	151,768 \$	737,800.13	4.8614	21,348
81	GSSTE 600045	1,127,130	5,822,019.19 \$	5.1653	1,218,683 \$	5,935,208.72	4.8702	91,553
82	SS-1 400185	37,742	179,110.99 \$	4.7457	37,262 \$	180,827.90	4.8529	(480)
83	SS-1 400221	876,114	4,268,388.21 \$	4.8720	848,171 \$	4,119,547.66	4.8570	(27,943)
84	TCO 9630	153,007	702,675.16 \$	4.5924	153,095 \$	749,979.54	4.8988	88
85	Total	3,539,164	17,284,222.78	4.8837	3,603,384 \$	17,504,392.39	4.8578	64,220
86								
87								
88	09/01/2011							
89	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
90	FSMA 501	509,389	2,323,997.87 \$	4.5623	520,052 \$	2,343,734.04	4.5067	10,663
91	FSMA 62918	169,090	765,195.48 \$	4.5254	191,222 \$	916,158.79	4.7911	22,132
92	FSS-1 400515	46,404	213,610.60 \$	4.6033	51,406 \$	243,795.42	4.7425	5,002
93	GSS 300168	125,452	574,634.91 \$	4.5805	140,284 \$	665,472.81	4.7438	14,832
94	GSS 300169	172,521	816,665.86 \$	4.7337	190,697 \$	908,197.11	4.7625	18,176
95	GSS 300170	407,196	1,874,309.78 \$	4.6030	438,511 \$	2,086,128.11	4.7573	31,315
96	GSS 300171	154,900	717,750.96 \$	4.6336	175,273 \$	832,611.87	4.7504	20,373
97	GSSTE 600045	1,217,310	6,202,272.18 \$	5.0951	1,313,969 \$	6,306,646.04	4.7997	96,659
98	SS-1 400185	43,532	203,284.53 \$	4.6698	43,183 \$	205,053.66	4.7485	(349)
99	SS-1 400221	1,001,353	4,791,161.09 \$	4.7847	1,003,409 \$	4,745,304.14	4.7292	2,056
100	TCO 9630	179,497	809,636.48 \$	4.5106	179,169 \$	849,480.43	4.7412	(328)
101	Total	4,026,644	19,292,519.74	4.7912	4,247,175 \$	20,102,582.42	4.7332	220,531
102								
103								
104	10/01/2011							
105	Facility	Paper Balance Vol	Paper Balance \$	Difference	Actual Balance -Vol	Actual Balance \$	WACOG	
106	FSMA 501	527,416	2,352,223.60 \$	4.4599	528,744	2,439,323.55	4.6134	1,328
107	FSMA 62918	156,029	690,743.85 \$	4.4270	166,007	779,208.65	4.6938	9,978
108	FSS-1 400515	43,744	243,154.31 \$	5.5586	53,756	252,512.51	4.6974	10,012
109	GSS 300168	145,628	654,005.59 \$	4.4909	147,922	693,984.35	4.6916	2,294
110	GSS 300169	197,621	920,145.53 \$	4.6561	200,811	942,321.50	4.6926	3,190
111	GSS 300170	472,061	2,131,575.97 \$	4.5155	473,867	2,214,399.89	4.6730	1,806
112	GSS 300171	180,358	821,149.53 \$	4.5529	184,209	864,690.76	4.6941	3,851
113	GSSTE 600045	1,348,010	6,727,534.96 \$	4.9907	1,360,035	6,396,473.67	4.7032	12,025
114	SS-1 400185	49,325	226,596.60 \$	4.5940	46,027	213,188.51	4.6318	(3,298)

APRIL 2011 - MARCH 2012

5	A	B	C	D	E	F	G	H
	DATE	PAPER			ACTUAL			Actual - Paper (dt)
119								
120	11/01/2011							
121	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
122	FSMA 501	497,920	2,191,630.54	4.4016	499,249 \$	2,291,490.85	4.5899	1,329
123	FSMA 62918	127,227	561,071.90	4.4100	138,804 \$	647,651.44	4.6659	11,577
124	FSS-1 400515	50,474	227,896.44	4.5151	51,443 \$	239,800.23	4.6615	969
125	GSS 300168	136,738	612,910.27	4.4824	140,433 \$	654,830.25	4.6629	3,695
126	GSS 300169	193,024	897,324.07	4.6488	200,676 \$	935,547.66	4.6620	7,652
127	GSS 300170	445,998	2,003,279.82	4.4917	453,127 \$	2,105,739.45	4.6471	7,129
128	GSS 300171	174,793	793,879.90	4.5418	183,859 \$	856,706.72	4.6596	9,066
129	GSSTE 600045	1,342,258	6,661,175.01	4.9627	1,363,201 \$	6,341,336.62	4.6518	20,943
130	SS-1 400185	47,075	215,798.93	4.5842	44,470 \$	207,258.67	4.6606	(2,605)
131	SS-1 400221	1,068,205	4,998,243.90	4.6791	1,078,967 \$	5,025,033.59	4.6573	10,762
132	TCO 9630	186,462	832,474.19	4.4646	187,938 \$	876,889.33	4.6658	1,476
133	Total	4,270,174	19,995,684.97	4.6826	4,342,167 \$	20,182,284.81	4.6480	71,993
134								
135								
136	12/01/2011							
137	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
138	FSMA 501	491,518	2,122,686.17	4.3186	523,867 \$	2,339,356.93	4.4656	32,349
139	FSMA 62918	103,759	452,414.57	4.3602	131,714 \$	590,738.57	4.4850	27,955
140	FSS-1 400515	45,999	207,431.94	4.5095	46,742 \$	217,173.84	4.6462	743
141	GSS 300168	123,615	550,934.85	4.4569	124,135 \$	576,092.75	4.6409	520
142	GSS 300169	176,027	816,209.89	4.6368	186,814 \$	866,480.26	4.6382	10,787
143	GSS 300170	414,319	1,846,482.36	4.4567	410,726 \$	1,901,399.92	4.6294	(3,593)
144	GSS 300171	153,661	695,894.12	4.5288	163,938 \$	760,455.34	4.6387	10,277
145	GSSTE 600045	1,274,977	6,291,930.41	4.9349	1,288,799 \$	5,975,913.46	4.6368	13,822
146	SS-1 400185	44,139	201,879.03	4.5737	41,263 \$	191,671.70	4.6451	(2,876)
147	SS-1 400221	1,036,940	4,826,417.28	4.6545	1,043,302 \$	4,832,621.70	4.6320	6,362
148	TCO 9630	165,509	738,320.09	4.4609	165,033 \$	767,953.21	4.6533	(476)
149	Total	4,030,463	18,750,600.71	4.6522	4,126,333 \$	19,019,857.68	4.6094	95,870
150								
151	01/01/2012							
152	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
153	FSMA 501	386,364	\$1,674,771.34	4.3347	547,517 \$	2,405,230.32	4.3930	161,153
154	FSMA 62918	147,242	\$639,527.55	4.3434	142,871 \$	586,956.62	4.1083	(4,371)
155	FSS-1 400515	34,866	\$156,651.05	4.4929	35,315 \$	162,564.92	4.6033	449
156	GSS 300168	103,030	\$455,551.32	4.4215	109,558 \$	502,267.19	4.5845	6,528
157	GSS 300169	139,123	\$639,542.18	4.5970	153,116 \$	702,164.23	4.5858	13,993
158	GSS 300170	328,576	\$1,451,445.67	4.4174	357,109 \$	1,637,799.94	4.5863	28,533
159	GSS 300171	114,458	\$513,195.86	4.4837	126,752 \$	581,906.00	4.5909	12,294
160	GSSTE 600045	1,184,199	\$5,789,391.77	4.8889	1,209,861 \$	5,537,155.43	4.5767	25,662
161	SS-1 400185	35,599	\$162,246.41	4.5576	33,146 \$	152,192.82	4.5916	(2,453)
162	SS-1 400221	859,536	\$3,975,567.37	4.6252	873,889 \$	4,012,730.11	4.5918	14,353
163	TCO 9630	126,389	\$561,361.76	4.4415	128,422 \$	591,713.75	4.6076	2,033
164	Total	3,459,382	16,019,252.28	4.6307	3,717,556 \$	16,872,681.33	4.5386	258,174
165								
166								
167	02/01/2012							
168	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
169	FSMA 501	375,514	1,604,307.41	4.2723	546,560	\$2,379,187.78	4.3530	171,046
170	FSMA 62918	111,599	482,767.05	4.3259	103,070	\$467,584.61	4.5366	(8,529)
171	FSS-1 400515	31,328	140,358.71	4.4803	33,960 \$	153,172.56	4.5104	2,632
172	GSS 300168	80,578	355,403.67	4.4107	99,704 \$	451,886.14	4.5323	19,126
173	GSS 300169	121,242	552,805.34	4.5595	134,431 \$	607,732.18	4.5208	13,189
174	GSS 300170	259,401	1,142,834.04	4.4057	321,672 \$	1,457,859.32	4.5321	62,271
175	GSS 300171	90,933	403,832.01	4.4410	104,941 \$	474,399.35	4.5206	14,008
176	GSSTE 600045	1,140,871	5,508,727.78	4.8285	1,186,048 \$	5,325,613.21	4.4902	45,177
177	SS-1 400185	33,087	150,406.78	4.5458	32,139 \$	145,060.99	4.5136	(948)
178	SS-1 400221	825,300	3,786,740.28	4.5883	849,806 \$	3,821,299.41	4.4967	24,506
179	TCO 9630	88,304	392,205.72	4.4415	97,972 \$	446,411.24	4.5565	9,668

APRIL 2011 - MARCH 2012

5	A	B	C	D	E	F	G	H
180	DATE		PAPER			ACTUAL		Actual - Paper (dt)
180	Total	3,158,157	14,520,388.79	4.5977	3,510,303	\$ 15,730,206.79	4.4812	352,146
181								
182								
183	03/01/2012							
184	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
185	FSMA 501	426,949	1,682,714.17	3.9413	497,960	\$ 2,091,671.24	4.2005	71,011
186	FSMA 62918	89,364	371,310.00	4.1550	144,149	\$ 486,261.89	3.3733	54,785
187	FSS-1 400515	28,773	126,502.27	4.3966	32,532	\$ 422,903.07	12.9996	3,759
188	GSS 300168	71,608	307,285.67	4.2912	96,277	\$ 1,364,314.09	14.1707	24,669
189	GSS 300169	108,243	481,976.79	4.4527	127,074	\$ 404,095.33	3.1800	18,831
190	GSS 300170	235,472	1,009,878.06	4.2887	310,583	\$ 560,115.58	1.8034	75,111
191	GSS 300171	69,628	299,746.61	4.3050	91,848	\$ 5,233,230.38	56.9771	22,220
192	GSSTE 600045	1,121,456	5,320,126.74	4.7439	1,186,100	\$ 273,916.12	0.2309	64,644
193	SS-1 400185	31,185	139,447.68	4.4716	30,930	\$ 143,357.45	4.6349	(255)
194	SS-1 400221	780,163	3,494,479.88	4.4792	815,853	\$ 136,358.05	0.1671	35,690
195	TCO 9630	58,483	254,512.06	4.3519	61,187	\$ 3,572,264.76	58.3827	2,704
196	Total	3,021,324	13,487,979.94	4.4643	3,394,493	\$ 14,688,487.96	4.3272	373,169
197								
198	Inventory Change	1,066,780	3,590,250.74	(0.60)	1,067,691	\$ 2,998,583.74	\$ (0.70)	911
199								
200								

January 2012
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with BG Energy
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 3,000 Baseload December - February
Next 9,428 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,498 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,700 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,900 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5,963 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,586 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,667 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,564 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 896 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,106 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin city-gates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 14 JANUARY DAILY CALLS

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,700 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,428 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,963 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,586 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,498 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

February 2012
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with BG Energy
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 3,000 Baseload December - February
Next 9,428 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,498 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,700 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,900 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5,963 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,586 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,670 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,564 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 896 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,106 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 14 FEBRUARY DAILY CALLS

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,700 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,428 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,963 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,586 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,498 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

March 2012
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with BG Energy
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,428 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,498 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,700 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,900 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5,963 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,586 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,670 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,564 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 896 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,106 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 20 MARCH DAILY CALLS

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,700 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,428 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,963 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,586 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,498 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

Realized Financial Transactions
 National Grid Gas Portfolio Management Plan
 as of March 31, 2012

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENT	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - EAST	201104	NG			11/05/10	6295	MMBTU	OS16779	4.105	USD	NG(FS)		0	4.24	849.825	0	849.825	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/10/11	-2000	MMBTU	OS17055	4.345	USD	NG(FS)		0	4.24	210	0	210	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/04/11	4315	MMBTU	OS17062	4.355	USD	NG(FS)		0	4.24	-498.225	0	-498.225	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/03/11	4563	MMBTU	OS17060	4.385	USD	NG(FS)		0	4.24	-661.635	0	-661.635	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/14/11	9116	MMBTU	OS17102	4.015	USD	NG(FS)		0	4.24	2051.1	0	2051.1	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/14/11	5000	MMBTU	OS17103	3.99	USD	NG(FS)		0	4.24	1250	0	1250	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/22/11	4285	MMBTU	OS17130	4.04	USD	NG(FS)	0	0	4.24	857	0	857	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/23/11	1143	MMBTU	OS17135	4.035	USD	NG(FS)		0	4.24	234.315	0	234.315	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			02/28/11	5479	MMBTU	OS17159	4.1	USD	NG(FS)		0	4.24	767.06	0	767.06	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			03/02/11	4306	MMBTU	OS17167	3.87	USD	NG(FS)		0	4.24	1593.22	0	1593.22	RMSPROD
Sup - NEC	Optimization - EAST	201104	NG			03/29/11	-191320	MMBTU	OS17327	4.305	USD	NG(FS)		0	4.24	12435.8	0	12435.8	RMSPROD

Total April 2011 \$ 19,090.46

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENT	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - EAST	201105	NG			02/23/11	1143	MMBTU	OS17135	4.035	USD	NG(FS)		0	4.377	390.906	0	390.906	RMSPROD
Sup - NEC	Optimization - EAST	201105	NG			04/26/11	-20838	MMBTU	OS17437	4.355	USD	NG(FS)		0	4.377	-458.436	0	-458.436	RMSPROD
Sup - NEC	Optimization - EAST	201105	NG			04/26/11	-5428	MMBTU	OS17448	4.38	USD	NG(FS)		0	4.377	16.284	0	16.284	RMSPROD

Total May 2011 \$ 1,392.80

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENT	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - EAST	201106	NG			02/22/11	4285	MMBTU	OS17130	4.04	USD	NG(FS)		0	4.326	1225.51	0	1225.51	RMSPROD
Sup - NEC	Optimization - EAST	201106	NG			02/23/11	1143	MMBTU	OS17135	4.035	USD	NG(FS)		0	4.326	332.613	0	332.613	RMSPROD
Sup - NEC	Optimization - EAST	201106	NG			04/26/11	20838	MMBTU	OS17438	4.355	USD	NG(FS)		0	4.326	-1858.772	0	-1858.772	RMSPROD
Sup - NEC	Optimization - EAST	201106	NG			05/25/11	-8606	MMBTU	OS17527	4.36	USD	NG(FS)		0	4.326	292.604	0	292.604	RMSPROD
Sup - NEC	Optimization - EAST	201106	NG			05/25/11	-26266	MMBTU	OS17529	4.36	USD	NG(FS)		0	4.326	893.044	0	893.044	RMSPROD

Total June 2011 \$ 785.00

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENT	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - EAST	201107	NG			01/18/2011	3896	MMBTU	17015	4.61	USD	NG(FS)		0	4.357	-985.688	0	-985.688	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			01/21/2011	3240	MMBTU	17021	4.82	USD	NG(FS)		0	4.357	-1500.12	0	-1500.12	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/07/2011	-9500	MMBTU	17192	4.05	USD	NG(FS)		0	4.357	-2916.5	0	-2916.5	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/04/2011	-8500	MMBTU	17184	3.96	USD	NG(FS)		0	4.357	-3374.5	0	-3374.5	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/03/2011	-11000	MMBTU	17177	4.01	USD	NG(FS)		0	4.357	-3817	0	-3817	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/10/2011	-5953	MMBTU	17165	4.12	USD	NG(FS)		0	4.357	-1410.861	0	-1410.861	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/10/2011	-8637	MMBTU	17162	4.185	USD	NG(FS)		0	4.357	-1519.964	0	-1519.964	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/28/2011	-6289	MMBTU	17157	4.24	USD	NG(FS)		0	4.357	-987.473	0	-987.473	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/25/2011	-3500	MMBTU	17151	4.035	USD	NG(FS)		0	4.357	-1127	0	-1127	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/24/2011	-3500	MMBTU	17142	4.045	USD	NG(FS)		0	4.357	-1092	0	-1092	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/24/2011	-4000	MMBTU	17141	4.045	USD	NG(FS)		0	4.357	-1248	0	-1248	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/23/2011	1143	MMBTU	17135	4.035	USD	NG(FS)		0	4.357	368.046	0	368.046	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/23/2011	-9500	MMBTU	17131	4.07	USD	NG(FS)		0	4.357	-2726.5	0	-2726.5	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/22/2011	4285	MMBTU	17130	4.04	USD	NG(FS)		0	4.357	1358.345	0	1358.345	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/22/2011	-7317	MMBTU	17128	4.075	USD	NG(FS)		0	4.357	-2063.394	0	-2063.394	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			02/18/2011	-14000	MMBTU	17119	4.07	USD	NG(FS)		0	4.357	-4018	0	-4018	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/01/2011	-18300	MMBTU	17354	4.44	USD	NG(FS)		0	4.357	-518.8	0	-518.8	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/01/2011	-9500	MMBTU	17353	4.475	USD	NG(FS)		0	4.357	1121	0	1121	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/28/2011	-3100	MMBTU	17321	4.59	USD	NG(FS)		0	4.357	722.3	0	722.3	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/28/2011	-5200	MMBTU	17320	4.595	USD	NG(FS)		0	4.357	1237.6	0	1237.6	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/25/2011	-34500	MMBTU	17306	4.455	USD	NG(FS)		0	4.357	3381	0	3381	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/24/2011	-15000	MMBTU	17299	4.54	USD	NG(FS)		0	4.357	2745	0	2745	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/18/2011	-4139	MMBTU	17281	4.365	USD	NG(FS)		0	4.357	33.112	0	33.112	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/18/2011	-10000	MMBTU	17253	4.3	USD	NG(FS)		0	4.357	-570	0	-570	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/18/2011	-18800	MMBTU	17247	4.33	USD	NG(FS)		0	4.357	-507.6	0	-507.6	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			06/27/2011	410312	MMBTU	17604	4.24	USD	NG(FS)		0	4.357	40959.504	0	40959.504	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			06/27/2011	2940	MMBTU	17603	4.24	USD	NG(FS)		0	4.357	343.98	0	343.98	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			05/25/2011	8606	MMBTU	17528	4.408	USD	NG(FS)		0	4.357	-438.906	0	-438.906	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			05/25/2011	15984	MMBTU	17526	4.41	USD	NG(FS)		0	4.357	-840.792	0	-840.792	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/26/2011	5428	MMBTU	17449	4.508	USD	NG(FS)		0	4.357	-819.628	0	-819.628	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/15/2011	-63799	MMBTU	17399	4.295	USD	NG(FS)		0	4.357	-3955.538	0	-3955.538	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/14/2011	7200	MMBTU	17396	4.225	USD	NG(FS)		0	4.357	950.4	0	950.4	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/13/2011	-30000	MMBTU	17391	4.295	USD	NG(FS)		0	4.357	-1860	0	-1860	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/08/2011	-18500	MMBTU	17376	4.19	USD	NG(FS)		0	4.357	-3089.5	0	-3089.5	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/07/2011	-37586	MMBTU	17365	4.27	USD	NG(FS)		0	4.357	-3269.982	0	-3269.982	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/06/2011	-4000	MMBTU	17362	4.35	USD	NG(FS)		0	4.357	-28	0	-28	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			04/06/2011	-37586	MMBTU	17361	4.33	USD	NG(FS)		0	4.357	-1014.822	0	-1014.822	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/16/2011	-20726	MMBTU	17240	4.14	USD	NG(FS)		0	4.357	-4497.542	0	-4497.542	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/16/2011	-7200	MMBTU	17238	4.165	USD	NG(FS)		0	4.357	-1382.4	0	-1382.4	RMSPROD
Sup - NEC	Optimization - EAST	201107	NG			03/													

Table with columns: Optimization - NEC, SWPS, EAST, 201108, NG, [Redacted], 04/07/2011, -5000, MMBTU, 17369, 4.25, USD, NG(FS), 0, 4.37, -600, 0, -600, RMSPROD. Includes a 'Total August 2011' row with a total of \$15,917.

Main table with columns: DESCRIPTION, DEAL_TYPE, GR_REGION, CM_CONTRACT_ID, COMMOD, COMPANY_NAME, TR_DATE, VOLUME, CONTRACTS DEALNO, FIXED_PRICE, CU_CURREN, ST_SETTLEMENT_TYPE, BROKER_NAME, BRKR_COMMISSION, M2MPRICE, PROFIT_LOSS, COMMISSION_LOSS, TOTAL_PNL, CF_DB_NAME. Lists various optimization entries for SWPS EAST 201109 NG.

Table with columns: Optimization - NEC, SWPS, EAST, 201109, NG, [REDACTED], TR_DATE, MMBTU, 0, 17694, 4.54, USD, NG(FS), 0, 3.857, -5327.4, 0, -5327.4, RMSPROD. Includes summary row: Total September 2011 - \$102,534.

Table with columns: DESCRIPTION, DEAL_TYPE, GR_REGION, CM_CONTRACT_J, COMMOD, COMPANY_NAME, TR_DATE, VOLUME, CONTRACTS DEALNO, FIXED_PRICE, CU_CURRENT, ST_SETTLEMENT_TYPE, BROKER_NAME, BRKR_COMMISSION, M2MPRICE, PROFIT_LOSS, COMMISSION_LOSS, TOTAL_PNL, CF_DB_NAME. Includes summary row: Total October 2011 \$11,086.

Table with columns: DESCRIPTION, DEAL_TYPE, GR_REGION, CM_CONTRACT_J, COMMOD, COMPANY_NAME, TR_DATE, VOLUME, CONTRACTS DEALNO, FIXED_PRICE, CU_CURRENT, ST_SETTLEMENT_TYPE, BROKER_NAME, BRKR_COMMISSION, M2MPRICE, PROFIT_LOSS, COMMISSION_LOSS, TOTAL_PNL, CF_DB_NAME. Includes summary row: Total November 2011 -\$1,909.

Table with columns: DESCRIPTION, DEAL_TYPE, GR_REGION, CM_CONTRACT_J, COMMOD, COMPANY_NAME, TR_DATE, VOLUME, CONTRACTS DEALNO, FIXED_PRICE, CU_CURRENT, ST_SETTLEMENT_TYPE, BROKER_NAME, BRKR_COMMISSION, M2MPRICE, PROFIT_LOSS, COMMISSION_LOSS, TOTAL_PNL, CF_DB_NAME. Includes summary row: Total December 2011 -\$18,228.

REDACTED

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENCY	ST_SETTLEMENT_TYPE	MZMPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
Sup-NEC	Optimization - NEC EAST	201204 NG	08/30/11	-21400 MMBTU	OS17851	4.055 USD	NG(FS)	2.191	40745.0	0	40745.0 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	09/29/11	-6900 MMBTU	OS17860	4.12 USD	NG(FS)	2.191	12731.4	0	12731.4 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	09/30/11	-12500 MMBTU	OS17863	4.11 USD	NG(FS)	2.191	23987.5	0	23987.5 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/03/11	-7900 MMBTU	OS17866	4.08 USD	NG(FS)	2.191	14923.1	0	14923.1 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/03/11	-2075 MMBTU	OS17868	4.07 USD	NG(FS)	2.191	3888.825	0	3888.825 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/04/11	-2000 MMBTU	OS17869	4.035 USD	NG(FS)	2.191	3688	0	3688 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/04/11	-10200 MMBTU	OS17872	4.03 USD	NG(FS)	2.191	18961.8	0	18961.8 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/05/11	-5490 MMBTU	OS17875	4.03 USD	NG(FS)	2.191	10096.11	0	10096.11 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/06/11	-6146 MMBTU	OS17877	4.01 USD	NG(FS)	2.191	11179.574	0	11179.574 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	10/25/11	-5100 MMBTU	OS17915	3.95 USD	NG(FS)	2.191	8817.9	0	8817.9 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/04/11	-6200 MMBTU	OS17925	3.915 USD	NG(FS)	2.191	7240.8	0	7240.8 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/07/11	-6883 MMBTU	OS17928	3.755 USD	NG(FS)	2.191	10452.212	0	10452.212 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/23/11	-4000 MMBTU	OS17946	3.57 USD	NG(FS)	2.191	-5516	0	-5516 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/23/11	-4700 MMBTU	OS17949	3.62 USD	NG(FS)	2.191	10865.4	0	10865.4 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/23/11	-39200 MMBTU	OS17947	3.85 USD	NG(FS)	2.191	-53272.8	0	-53272.8 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/01/11	-5833 MMBTU	OS17955	3.98 USD	NG(FS)	2.191	8743.667	0	8743.667 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/23/11	-4700 MMBTU	OS17956	3.816 USD	NG(FS)	2.191	6316.8	0	6316.8 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/23/11	-10200 MMBTU	OS17952	3.83 USD	NG(FS)	2.191	14677.8	0	14677.8 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	11/23/11	-10300 MMBTU	OS17951	3.825 USD	NG(FS)	2.191	14770.2	0	14770.2 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/16/11	-4750 MMBTU	OS17986	3.285 USD	NG(FS)	2.191	5101.5	0	5101.5 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/19/11	-4750 MMBTU	OS17995	3.24 USD	NG(FS)	2.191	-4982.75	0	-4982.75 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/20/11	-4000 MMBTU	OS18000	3.315 USD	NG(FS)	2.191	-4496	0	-4496 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/27/11	-10200 MMBTU	OS18013	3.285 USD	NG(FS)	2.191	10940	0	10940 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/27/11	-17000 MMBTU	OS18017	3.242 USD	NG(FS)	2.191	-17867	0	-17867 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/28/11	-7000 MMBTU	OS18020	3.22 USD	NG(FS)	2.191	-7203	0	-7203 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/27/11	-7000 MMBTU	OS18016	3.341 USD	NG(FS)	2.191	-7350	0	-7350 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/28/11	-10000 MMBTU	OS18019	3.225 USD	NG(FS)	2.191	-10340	0	-10340 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/04/12	-5500 MMBTU	OS18026	3.165 USD	NG(FS)	2.191	5357	0	5357 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	12/29/11	-57000 MMBTU	OS18021	3.195 USD	NG(FS)	2.191	57228	0	57228 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/03/12	-10400 MMBTU	OS18024	3.097 USD	NG(FS)	2.191	8771.6	0	8771.6 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/04/12	-12000 MMBTU	OS18025	3.11 USD	NG(FS)	2.191	11028	0	11028 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/05/12	-4000 MMBTU	OS18027	3.105 USD	NG(FS)	2.191	3656	0	3656 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/09/12	-12000 MMBTU	OS18042	3.085 USD	NG(FS)	2.191	10728	0	10728 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/10/12	-3000 MMBTU	OS18047	3.085 USD	NG(FS)	2.191	2622	0	2622 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/10/12	-3000 MMBTU	OS18048	3.08 USD	NG(FS)	2.191	-2967	0	-2967 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/12/12	-12000 MMBTU	OS18052	2.8 USD	NG(FS)	2.191	7548	0	7548 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/17/12	-17500 MMBTU	OS18059	2.665 USD	NG(FS)	2.191	8295	0	8295 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/17/12	-10200 MMBTU	OS18060	2.67 USD	NG(FS)	2.191	4885.8	0	4885.8 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/18/12	-45000 MMBTU	OS18063	2.648 USD	NG(FS)	2.191	29010	0	29010 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/23/12	-28800 MMBTU	OS18071	2.6 USD	NG(FS)	2.191	10552.2	0	10552.2 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/18/12	-4000 MMBTU	OS18068	2.63 USD	NG(FS)	2.191	-1756	0	-1756 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/19/12	-11378 MMBTU	OS18069	2.585 USD	NG(FS)	2.191	-4442.932	0	-4442.932 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/23/12	-11253 MMBTU	OS18070	2.64 USD	NG(FS)	2.191	5052.597	0	5052.597 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/24/12	-5439 MMBTU	OS18073	2.77 USD	NG(FS)	2.191	3149.181	0	3149.181 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	01/23/12	-20865 MMBTU	OS18072	2.59 USD	NG(FS)	2.191	8325.135	0	8325.135 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/03/12	-3500 MMBTU	OS18066	2.63 USD	NG(FS)	2.191	1536.5	0	1536.5 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/06/12	-8819 MMBTU	OS18091	2.65 USD	NG(FS)	2.191	4047.821	0	4047.821 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/07/12	-6800 MMBTU	OS18092	2.74 USD	NG(FS)	2.191	3623.4	0	3623.4 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/08/12	-50000 MMBTU	OS18105	2.63 USD	NG(FS)	2.191	-21950	0	-21950 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/14/12	-44825 MMBTU	OS18125	2.7 USD	NG(FS)	2.191	-22815.925	0	-22815.925 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/28/12	-7117 MMBTU	OS18153	2.568 USD	NG(FS)	2.191	-2668.875	0	-2668.875 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	02/29/12	-5000 MMBTU	OS18181	2.59 USD	NG(FS)	2.191	-1845	0	-1845 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	03/01/12	-5000 MMBTU	OS18163	2.46 USD	NG(FS)	2.191	-1345	0	-1345 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	03/06/12	-5000 MMBTU	OS18189	2.385 USD	NG(FS)	2.191	-970	0	-970 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	03/06/12	-5000 MMBTU	OS18173	2.365 USD	NG(FS)	2.191	-870	0	-870 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	03/08/12	-5000 MMBTU	OS18189	2.32 USD	NG(FS)	2.191	-645	0	-645 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201204 NG	03/07/12	-6000 MMBTU	OS18182	2.32 USD	NG(FS)	2.191	-804	0	-804 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201207 NG	03/22/12	-161883 MMBTU	OS18204	2.28 USD	NG(FS)	2.191	-14407.587	0	-14407.587 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201207 NG	03/22/12	-161883 MMBTU	OS18205	2.585 USD	NG(FS)	2.389	31693.74792	0	31693.74792 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201207 NG	03/23/12	-20000 MMBTU	OS18207	2.6 USD	NG(FS)	2.389	4215.30239	0	4215.30239 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201207 NG	03/23/12	-10160 MMBTU	OS18206	2.62 USD	NG(FS)	2.389	-2344.34742	0	-2344.34742 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201207 NG	03/28/12	-15000 MMBTU	OS18216	2.505 USD	NG(FS)	2.389	1738.06307	0	1738.06307 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/08/12	-50000 MMBTU	OS18106	2.98 USD	NG(FS)	2.569	20476.81653	0	20476.81653 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/14/12	-3430 MMBTU	OS18124	3.03 USD	NG(FS)	2.569	1575.59896	0	1575.59896 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/14/12	-44825 MMBTU	OS18126	3.085 USD	NG(FS)	2.569	23047.3296	0	23047.3296 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/24/12	-15000 MMBTU	OS18142	3.045 USD	NG(FS)	2.569	7114.57275	0	7114.57275 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/15/12	-10300 MMBTU	OS18138	3.015 USD	NG(FS)	2.569	4577.44038	0	4577.44038 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/17/12	-10000 MMBTU	OS18140	3.115 USD	NG(FS)	2.569	5440.55663	0	5440.55663 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/16/12	-11000 MMBTU	OS18139	3.07 USD	NG(FS)	2.569	5491.37401	0	5491.37401 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/24/12	-11000 MMBTU	OS18141	3.07 USD	NG(FS)	2.569	5491.37401	0	5491.37401 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/24/12	-20500 MMBTU	OS18149	3.045 USD	NG(FS)	2.569	9723.24943	0	9723.24943 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/27/12	-5000 MMBTU	OS18150	3.04 USD	NG(FS)	2.569	2346.61328	0	2346.61328 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	02/28/12	-2500 MMBTU	OS18151	2.9 USD	NG(FS)	2.569	824.55307	0	824.55307 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	03/06/12	-7000 MMBTU	OS18168	2.765 USD	NG(FS)	2.569	1367.11398	0	1367.11398 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	03/01/12	-10000 MMBTU	OS18164	2.845 USD	NG(FS)	2.569	2750.17098	0	2750.17098 RMSRPD						
Sup-NEC	Optimization - NEC EAST	201210 NG	03/16/12	-10300 MMBTU	OS18200	2.79 USD	NG(FS)	2.569	2268.19355	0	2268.19355 RMSRPD						