

June 3, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Annual Report – April 1, 2012 to March 31, 2013**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This annual report covers the measurement year April 1, 2012 through March 31, 2013.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that

¹ The Narragansett Electric Company d/b/a National Grid.

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NGPMP Quarterly Report
June 3, 2013
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the preliminary estimate of savings for the period April 1, 2012 to March 31, 2013 of the optimization program is \$8,412,856.65. The \$1 million guarantee has been achieved with excess earnings of \$7,412,856.65. The incentive to the Company is \$1,482,571.33 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

NATIONAL GRID’S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On June 3, 2013, National Grid filed with the Commission its Plan Results for April 1, 2012 to March 31, 2013 of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the paid for the supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection

Transactions”), Attachment 7 (“Realized Financial Transactions”), and Attachment 8 (“Narragansett Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Results for April 1, 2012 to March 31, 2013.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: June 3, 2013

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2012 to March 31, 2013

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The Commission's order in this docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that annual reports contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Narragansett Electric Company. Essentially, 7.69 percent of the full cost of the energy transactions team is allocated to the Narragansett Electric Company's Gas Division (NEC-Gas). This year the company used a cost causal allocation based on the number of customers. The Energy ProcurementFTE count did not change from last years report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full

seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases

supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 4,880,465 dekatherms and \$20,381,567.18 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-13. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2012 through March 2013. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2012 are from Attachment 3a, which shows that the total delivered volume was 1,511,167 DT and the total delivered cost was \$ 3,588,662.49. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable,

one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2012, was booked to earnings for the April 2011 through March 2012 period. As this unrealized value, as of March 31, 2012, was realized in the April 2012 through March 2013 period it was reversed from the April 2012 through March 2013 earnings so that it was not double counted. This value was \$342,690.12 and was recovered over the course of the April 2012 to March 2013 fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are

priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.925 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$8,412,856.65. This value is currently \$ 7,412,856.65 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$5,930,285.32 plus the \$1,000,000 guaranteed amount and the Company receiving \$1,482,571.33.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-12	2,486,040	\$ 5,580,369.23	974,873	\$ 2,817,630.50	1,511,167	\$ 3,588,662.49	\$ 825,923.76
May-12	1,968,793	\$ 4,922,895.43	1,027,932	\$ 2,574,637.01	940,861	\$ 2,335,229.90	\$ (13,028.52)
Jun-12	1,845,546	\$ 4,940,725.72	1,154,821	\$ 4,215,815.38	690,725	\$ 1,856,215.68	\$ 1,131,305.34
Jul-12	2,239,911	\$ 6,986,908.07	1,623,246	\$ 6,265,222.09	616,665	\$ 1,876,380.56	\$ 1,154,694.58
Aug-12	1,766,013	\$ 5,511,913.98	1,169,709	\$ 4,311,048.20	596,304	\$ 1,897,827.32	\$ 696,961.54
Sep-12	1,593,497	\$ 4,639,927.49	939,361	\$ 3,407,618.36	654,136	\$ 1,838,068.90	\$ 605,759.77
Oct-12	1,862,562	\$ 6,431,284.72	1,021,231	\$ 4,175,439.85	841,331	\$ 2,792,105.80	\$ 536,260.93
Nov-12	3,170,052	\$ 12,207,161.04	277,469	\$ 1,868,672.20	2,892,583	\$ 11,068,795.78	\$ 730,306.94
Dec-12	4,078,563	\$ 16,322,118.73	566,046	\$ 2,294,103.15	3,512,518	\$ 14,186,539.79	\$ 158,524.21
Jan-13	4,880,465	\$ 20,381,567.18	499,113	\$ 2,258,505.89	4,381,354	\$ 18,565,334.98	\$ 442,273.69
Feb-13	4,528,417	\$ 18,009,394.34	420,788	\$ 2,807,309.23	4,107,629	\$ 16,269,108.25	\$ 1,067,023.14
Mar-13	4,353,881	\$ 17,215,789.80	4,353,881	\$ 2,957,487.01	3,749,720	\$ 14,767,348.34	\$ 509,045.55
Total	34,773,740	\$ 123,150,055.73	14,028,470	\$ 39,953,488.86	24,494,993	\$ 91,041,617.79	\$ 7,845,050.93

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-12	278,549	\$ 632,913.27	196,140	\$ 499,444.72
May-12	412,711	\$ 902,809.97	203,825	\$ 446,304.36
Jun-12	227,893	\$ 605,155.83	221,820	\$ 580,342.59
Jul-12	162,820	\$ 459,870.12	225,463	\$ 673,846.24
Aug-12	178,526	\$ 574,048.55	218,333	\$ 710,741.51
Sep-12	205,522	\$ 565,502.90	229,920	\$ 644,046.80
Oct-12	150,455	\$ 534,801.98	229,920	\$ 644,046.80
Nov-12	83,252	\$ 313,640.53	42,641	\$ 159,036.00
Dec-12	147,169	\$ 563,747.57	74,979	\$ 299,883.73
Jan-13	120,212	\$ 430,562.27	63,478	\$ 232,077.29
Feb-13	236,523	\$ 784,200.95	41,648	\$ 501,699.75
Mar-13	169,327	\$ 608,451.67	92,629	\$ 341,847.37
Total	2,372,959	\$ 6,975,705.61	1,840,796	\$ 5,733,317.16

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-12	\$ 212,419.16
May-12	\$ 5,501.08
Jun-12	\$ 3,966.25
Jul-12	\$ (44,610.54)
Aug-12	\$ (154,567.60)
Sep-12	\$ 5,806.73
Oct-12	\$ (5,395.78)
Nov-12	\$ -
Dec-12	\$ -
Jan-13	\$ -
Feb-13	\$ 15,787.40
Mar-13	\$ -
Total	\$ 38,906.70

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	749,922	
Contract Year 2011-2012 Value Booked to Earnings (MTM at 3/30/2012)	\$	(342,690.12)
MTM as of March 31st, 2013	\$	(291,946.96)
Physical Storage Value as of March 31st, 2013	\$	(2,106,681.26)
Forward Storage Value (purchase)/sale	\$	3,306,826.32
Carry Cost Estimate and Cost of Collateral -March 2013	\$	2,297.74

TOTAL UNREALIZED VALUE

\$ 567,805.72

TOTAL REALIZED AND UNREALIZED VALUE

\$ 8,412,856.65

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	5,930,285.32
National Grid Incentive	\$	1,482,571.33

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage in transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Customer cost summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of March 31st, 2013	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of March 31st, 2013

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
APRIL							
Apr-12		SPOT147	212337		8,822 \$	18,244.69	
Apr-12		SPOT147	213574		7,081 \$	14,183.75	
Apr-12		SPOT147	214011		9,432 \$	22,086.20	
Apr-12		SPOT29	212255		9,795 \$	24,500.00	
Apr-12		SPOT29	212265		54 \$	135.00	
Apr-12		SPOT29	212329		9,714 \$	19,360.03	
Apr-12		SPOT29	212381		4,857 \$	10,880.59	
Apr-12		SPOT29	212770		9,713 \$	21,211.23	
Apr-12		SPOT29	212772		9,713 \$	21,211.23	
Apr-12		SPOT29	212776		574 \$	1,250.63	
Apr-12		SPOT29	212793		4,283 \$	9,329.98	
Apr-12		SPOT29	212891		9,713 \$	20,811.21	
Apr-12		SPOT91	211875		463,359 \$	1,061,052.80	
Apr-12		SPOT91	212432		3,400 \$	7,591.12	
Apr-12		SPOT91	212433		3,800 \$	8,460.72	
Apr-12		SPOT249	213385		9,964 \$	21,275.18	
Apr-12		SPOT249	213968		1,000 \$	2,222.82	
Apr-12		SPOT94	212547		1,790 \$	3,766.63	
Apr-12		SPOT94	212636		1,794 \$	3,926.93	
Apr-12		SPOT94	212844		9,442 \$	20,769.29	
Apr-12		SPOT94	213960		7,189 \$	15,675.44	
Apr-12		SPOT219	213858		4,721 \$	10,444.53	
Apr-12		21066	212931		5,845 \$	12,815.80	
Apr-12		21066	213066		2,549 \$	5,436.71	
Apr-12		21066	213120		4,857 \$	9,904.98	
Apr-12		SPOT236	212333		9,714 \$	19,259.98	
Apr-12		SPOT236	212683		38,854 \$	84,444.47	
Apr-12		SPOT236	213043		1,105 \$	2,274.44	
Apr-12		SPOT236	213048		5,014 \$	10,316.90	
Apr-12		SPOT236	213050		971 \$	1,998.63	
Apr-12		SPOT102	212291		5,532 \$	11,704.95	
Apr-12		SPOT100	212288		32,831 \$	69,816.81	
Apr-12		SPOT100	212530		16,416 \$	35,466.70	
Apr-12		SPOT100	212708		38,854 \$	84,444.47	
Apr-12		SPOT100	213153		8,548 \$	17,542.78	
Apr-12		#N/A	213390		389 \$	803.32	
Apr-12		SPOT242	213659		4,154 \$	9,191.19	
Apr-12		SPOT220	212238		9,713 \$	20,210.03	
Apr-12		SPOT263	212543		4,857 \$	10,393.10	
Apr-12		SPOT263	213275		4,857 \$	9,916.62	
Apr-12		SPOT263	213463		2,429 \$	4,895.64	
Apr-12		SPOT263	213605		5,246 \$	10,318.34	
Apr-12		SPOT263	213606		7,286 \$	14,368.55	
Apr-12		#N/A	212584		4,857 \$	10,905.61	
Apr-12		#N/A	212585		4,857 \$	10,905.61	
Apr-12		#N/A	212586		1,846 \$	4,144.13	
Apr-12		671093	212292		8,540 \$	18,213.00	
Apr-12		671093	212293		11,274 \$	24,044.51	
Apr-12		671093	212534		639 \$	1,407.96	
Apr-12		671093	212537		9,268 \$	20,420.83	
Apr-12		671093	212550		920 \$	2,827.35	
Apr-12		671093	212634		1,862 \$	4,424.03	
Apr-12		671093	212729		39,628 \$	86,515.06	
Apr-12		671093	213160		7,926 \$	16,399.96	
Apr-12		671093	213199		17,832 \$	36,331.79	
Apr-12		671093	213276		9,907 \$	20,328.83	
Apr-12		671093	213697		4,359 \$	9,164.67	
Apr-12		671093	214061		11,393 \$	26,138.16	
Apr-12		671093	214112		50,526 \$	112,856.89	
Apr-12		SPOT035	212478		9,714 \$	20,789.21	
Apr-12		SPOT035	212579		9,713 \$	21,761.19	
Apr-12		SPOT035	212882		38,302 \$	83,245.36	
Apr-12		SPOT035	212899		7,934 \$	17,243.56	
Apr-12		SPOT035	212700		72,400 \$	149,868.00	
Apr-12		SPOT035	212887		11,945 \$	25,593.62	
Apr-12		SPOT035	212889		1,263 \$	2,705.46	
Apr-12		SPOT035	212908		1,168 \$	2,501.51	
Apr-12		SPOT035	213589		3,206 \$	6,330.49	
Apr-12		SPOT247	211876		16,669 \$	38,171.21	
Apr-12		SPOT247	212241		8,353 \$	17,380.62	
Apr-12		SPOT247	212423		4,954 \$	10,376.03	
Apr-12		SPOT247	212425		5,548 \$	11,679.39	
Apr-12		SPOT247	213067		1,387 \$	2,980.69	
Apr-12		SPOT247	213233		2,429 \$	4,958.31	
Apr-12		SPOT247	213344		4,859 \$	10,259.23	

REDACTED VERSION
NARRAGANSETT
 Flowing Transaction Detail

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Apr-12		SPOT247	213347		5,047	\$ 10,656.64	
Apr-12		SPOT247	213382		7,430	\$ 15,536.89	
Apr-12		SPOT247	213467		12,896	\$ 26,430.00	
Apr-12		SPOT247	213480		3,415	\$ 7,006.85	
Apr-12		SPOT237	213023		1,189	\$ 2,584.88	
Apr-12		SPOT89	212263		24,144	\$ 53,439.61	
Apr-12		SPOT89	212385		12,058	\$ 26,108.90	
Apr-12		SPOT89	212549		10,295	\$ 23,585.43	
Apr-12		SPOT89	212837		10,270	\$ 24,821.15	
Apr-12		SPOT89	212742		43,990	\$ 100,498.43	
Apr-12		SPOT89	212743		3,998	\$ 9,134.58	
Apr-12		SPOT89	212826		6,000	\$ 13,643.40	
Apr-12		SPOT89	212871		6,000	\$ 13,400.52	
Apr-12		SPOT89	213128		5,432	\$ 11,217.55	
Apr-12		SPOT89	213146		1,200	\$ 2,585.28	
Apr-12		SPOT89	213147		9,000	\$ 19,382.15	
Apr-12		SPOT89	213155		2,436	\$ 5,031.05	
Apr-12		SPOT89	213198		14,997	\$ 30,439.11	
Apr-12		SPOT89	213288		5,000	\$ 10,667.50	
Apr-12		SPOT89	213573		7,931	\$ 16,865.80	
Apr-12		SPOT89	213623		10,000	\$ 21,638.70	
Apr-12		SPOT89	213656		3,984	\$ 8,408.73	
Apr-12		SPOT89	213661		7,966	\$ 16,815.39	
Apr-12		SPOT89	213817		3,000	\$ 6,701.36	
Apr-12		SPOT89	213818		9,000	\$ 20,099.68	
Apr-12		SPOT89	213969		9,999	\$ 22,331.57	
Apr-12		SPOT89	214087		6,000	\$ 14,068.47	
Apr-12		SPOT89	214088		6,000	\$ 14,068.47	
Apr-12		SPOT89	214133		23,999	\$ 56,028.81	
Apr-12		SPOT188	212532		2,378	\$ 5,256.95	
Apr-12		SPOT188	212606		2,400	\$ 5,545.62	
Apr-12		SPOT188	212709		9,600	\$ 21,035.48	
Apr-12		SPOT188	212795		2,400	\$ 5,283.09	
Apr-12		SPOT188	212921		2,400	\$ 5,186.18	
Apr-12		SPOT188	213051		2,400	\$ 4,992.34	
Apr-12		SPOT188	213126		2,487	\$ 5,058.43	
Apr-12		SPOT188	213464		6,935	\$ 13,985.14	
Apr-12		SPOT188	213648		7,430	\$ 15,621.58	
Apr-12		SPOT140	213020		4,953	\$ 10,710.36	
Apr-12		SPOT73	212857		7,787	\$ 16,222.28	
Apr-12		SPOT73	212888		1,554	\$ 3,329.79	
Apr-12		SPOT73	213588		5,829	\$ 11,494.84	
Apr-12		SPOT235	212777		6,702	\$ 14,638.75	
Apr-12		SPOT235	212984		9,713	\$ 19,811.22	
Apr-12		SPOT235	212995		4,468	\$ 9,136.17	
Apr-12		SPOT90	212242		11,073	\$ 23,039.43	
Apr-12		SPOT90	212290		3,862	\$ 8,411.52	
Apr-12		SPOT90	212552		2,000	\$ 4,633.49	
Apr-12		SPOT90	212553		3,400	\$ 7,860.92	
Apr-12		SPOT90	212808		2,180	\$ 5,022.35	
Apr-12		SPOT90	212671		3,400	\$ 8,082.14	
Apr-12		SPOT90	212872		1,100	\$ 2,761.08	
Apr-12		SPOT90	212712		15,874	\$ 35,129.93	
Apr-12		SPOT90	212797		9,907	\$ 22,020.85	
Apr-12		SPOT90	212847		9,809	\$ 21,266.56	
Apr-12		SPOT90	212910		4,954	\$ 10,539.39	
Apr-12		SPOT90	212975		1,100	\$ 2,413.81	
Apr-12		SPOT90	212976		3,400	\$ 7,461.73	
Apr-12		SPOT90	213040		4,954	\$ 10,064.40	
Apr-12		SPOT90	213073		2,873	\$ 6,329.53	
Apr-12		SPOT90	213074		1,100	\$ 2,638.96	
Apr-12		SPOT90	213124		2,244	\$ 4,559.17	
Apr-12		SPOT90	213162		7,431	\$ 15,546.61	
Apr-12		SPOT90	213189		14,862	\$ 30,043.24	
Apr-12		SPOT90	213277		4,954	\$ 10,164.41	
Apr-12		SPOT90	213340		4,954	\$ 10,214.40	
Apr-12		SPOT90	213421		3,139	\$ 6,800.63	
Apr-12		SPOT90	213437		4,973	\$ 9,217.50	
Apr-12		SPOT90	213455		285	\$ 573.77	
Apr-12		SPOT90	213458		4,954	\$ 9,964.43	
Apr-12		SPOT90	213532		5,000	\$ 10,007.60	
Apr-12		SPOT90	213604		14,862	\$ 29,445.26	
Apr-12		SPOT90	213609		10,001	\$ 21,327.41	
Apr-12		SPOT90	213624		15,001	\$ 31,974.83	
Apr-12		SPOT90	213636		7,188	\$ 14,491.44	
Apr-12		SPOT90	213651		4,954	\$ 10,164.42	
Apr-12		SPOT90	213765		7,189	\$ 15,583.00	
Apr-12		SPOT90	213855		4,954	\$ 10,814.38	
Apr-12		SPOT90	213967		8,212	\$ 16,174.75	
Apr-12		SPOT90	214014		7,189	\$ 15,248.99	
Apr-12		SPOT90	214059		2,370	\$ 5,529.33	
Apr-12		SPOT90	214060		7,537	\$ 17,590.90	
Apr-12		SPOT90	214107		4,000	\$ 9,333.52	
Apr-12		SPOT90	214108		4,000	\$ 9,334.10	
Apr-12		SPOT11	212638		3,920	\$ 11,397.00	
Apr-12		SPOT11	212890		5,342	\$ 11,446.16	
Apr-12		SPOT11	213036		9,713	\$ 19,811.22	
Apr-12		SPOT11	213339		6,800	\$ 14,058.15	
Apr-12		SPOT67	212294		26,473	\$ 57,578.92	
Apr-12		SPOT67	212421		9,442	\$ 19,522.64	
Apr-12		SPOT67	212531		9,497	\$ 21,291.91	
Apr-12		SPOT67	212538		13,615	\$ 30,789.91	
Apr-12		SPOT67	212610		5,433	\$ 12,870.37	
Apr-12		SPOT67	212611		13,451	\$ 31,865.02	
Apr-12		SPOT67	212612		4,189	\$ 9,877.95	
Apr-12		SPOT67	212710		37,786	\$ 83,304.96	
Apr-12		SPOT67	212730		54,411	\$ 121,974.94	
Apr-12		SPOT67	212846		3,683	\$ 8,137.85	
Apr-12		SPOT67	212919		18,866	\$ 41,550.26	
Apr-12		SPOT67	212920		4,155	\$ 9,055.06	
Apr-12		SPOT67	213037		18,884	\$ 39,886.60	
Apr-12		SPOT67	213307		8,016	\$ 16,891.25	
Apr-12		SPOT67	213649		9,811	\$ 20,433.94	
Apr-12		SPOT67	213650		4,352	\$ 9,068.82	
Apr-12		SPOT67	213656		10,811	\$ 23,975.28	
Apr-12		SPOT67	213857		3,352	\$ 7,433.38	
Apr-12		SPOT67	213943		10,000	\$ 22,228.44	
Apr-12		SPOT67	213945		6,811	\$ 15,141.46	
Apr-12		SPOT67	213968		6,187	\$ 13,786.81	
Apr-12		SPOT67	214105		35,435	\$ 80,002.97	
Apr-12		SPOT67	214106		7,053	\$ 15,922.85	
Apr-12		SPOT107	213167		15,154	\$ 30,705.60	
Apr-12		SPOT107	213195		6,411	\$ 12,858.82	
Apr-12		SPOT107	213412		1,993	\$ 4,295.10	
Apr-12		SPOT107	214115		12,001	\$ 27,653.52	
Apr-12		SPOT189	211850		187,263	\$ 409,950.48	
Apr-12		SPOT189	212331		4,857	\$ 9,629.99	
Apr-12		SPOT189	212334		6,702	\$ 13,185.90	
Apr-12		SPOT189	212580		4,857	\$ 10,880.59	
Apr-12		SPOT189	213145		1,794	\$ 3,523.82	
Apr-12		SPOT189	214098		21,566	\$ 47,470.37	
Apr-12		SPOT232	212335		2,516	\$ 5,216.12	
Apr-12		SPOT232	212392		2,205	\$ 4,570.22	
Apr-12		SPOT232	213349		5,364	\$ 11,001.73	
Apr-12		SPOT66	212951		2,001	\$ 4,468.31	
Apr-12		SPOT66	212961		9,999	\$ 22,332.73	
Apr-12		SPOT66	213079		4,000	\$ 8,650.95	
Apr-12		SPOT66	213080		8,000	\$ 17,299.77	
Apr-12		SPOT66	213156		9,714	\$ 19,859.99	
Apr-12		SPOT66	213476		3,567	\$ 7,367.58	
Apr-12		SPOT66	213622		3,000	\$ 6,126.06	
					(372)		
					2,428,607	\$ 5,324,823.35	

REDACTED VERSION
NARRAGANSETT
 Flowing Transaction Detail

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Apr-12		Optimization - NEC	212482 OSS REVENUE	5,313 \$	17,373.51		
Apr-12		Optimization - NEC	212482 OSS REVENUE	2,609 \$	8,531.43		
Apr-12		Optimization - NEC	212482 OSS REVENUE	256 \$	837.12		
Apr-12		Optimization - NEC	212482 OSS REVENUE	761 \$	2,553.87		
Apr-12		Optimization - NEC	212482 OSS REVENUE	1,041 \$	3,404.07		
Apr-12		Optimization - NEC	212616 OSS REVENUE	2,500 \$	7,650.00		
Apr-12		Optimization - NEC	212616 OSS REVENUE	2,000 \$	6,120.00		
Apr-12		Optimization - NEC	212667 OSS REVENUE	4,500 \$	12,735.00		
Apr-12		Optimization - NEC	212706 OSS REVENUE	920 \$	2,290.80		
Apr-12		Optimization - NEC	212706 OSS REVENUE	228 \$	967.72		
Apr-12		Optimization - NEC	212706 OSS REVENUE	4,396 \$	10,946.04		
Apr-12		Optimization - NEC	212706 OSS REVENUE	32 \$	79.68		
Apr-12		Optimization - NEC	212706 OSS REVENUE	185 \$	460.65		
Apr-12		Optimization - NEC	212706 OSS REVENUE	11,468 \$	28,555.32		
Apr-12		Optimization - NEC	212706 OSS REVENUE	932 \$	2,071.68		
Apr-12		Optimization - NEC	212706 OSS REVENUE	3,574 \$	8,899.26		
Apr-12		Optimization - NEC	212706 OSS REVENUE	1,600 \$	3,984.00		
Apr-12		Optimization - NEC	212706 OSS REVENUE	86 \$	244.02		
Apr-12		Optimization - NEC	212706 OSS REVENUE	4,602 \$	11,455.98		
Apr-12		Optimization - NEC	212741 OSS REVENUE	3,200 \$	7,520.00		
Apr-12		Optimization - NEC	212863 OSS REVENUE	1,000 \$	2,450.00		
Apr-12		Optimization - NEC	212846 OSS REVENUE	4,500 \$	11,970.00		
Apr-12		Optimization - NEC	212846 OSS REVENUE	500 \$	1,330.00		
Apr-12		Optimization - NEC	212870 OSS REVENUE	1,300 \$	3,490.50		
Apr-12		Optimization - NEC	212874 OSS REVENUE	2,400 \$	6,444.00		
Apr-12		Optimization - NEC	212874 OSS REVENUE	700 \$	1,879.50		
Apr-12		Optimization - NEC	212874 OSS REVENUE	100 \$	265.50		
Apr-12		Optimization - NEC	212874 OSS REVENUE	200 \$	537.00		
Apr-12		Optimization - NEC	213068 OSS REVENUE	166 \$	444.88		
Apr-12		Optimization - NEC	213068 OSS REVENUE	2,500 \$	6,700.00		
Apr-12		Optimization - NEC	213068 OSS REVENUE	334 \$	865.12		
Apr-12		Optimization - NEC	213068 OSS REVENUE	500 \$	1,340.00		
Apr-12		Optimization - NEC	213076 OSS REVENUE	834 \$	2,235.12		
Apr-12		Optimization - NEC	213076 OSS REVENUE	3,100 \$	8,308.00		
Apr-12		Optimization - NEC	213076 OSS REVENUE	66 \$	176.88		
Apr-12		Optimization - NEC	213118 OSS REVENUE	9,000 \$	20,430.00		
Apr-12		Optimization - NEC	213230 OSS REVENUE	5,000 \$	10,900.00		
Apr-12		Optimization - NEC	213232 OSS REVENUE	1,499 \$	3,267.82		
Apr-12		Optimization - NEC	213232 OSS REVENUE	1,000 \$	2,180.00		
Apr-12		Optimization - NEC	213236 OSS REVENUE	400 \$	876.00		
Apr-12		Optimization - NEC	213236 OSS REVENUE	4,300 \$	9,417.00		
Apr-12		Optimization - NEC	213679 OSS REVENUE	4,400 \$	9,900.00		
Apr-12		Optimization - NEC	213923 OSS REVENUE	1,500 \$	3,785.00		
Apr-12		Optimization - NEC	213923 OSS REVENUE	2,500 \$	5,625.00		
Apr-12		Optimization - NEC	213923 OSS REVENUE	2,500 \$	5,625.00		
Apr-12		Optimization - NEC	213923 OSS REVENUE	2,200 \$	4,950.00		
Apr-12		Optimization - NEC	213923 OSS REVENUE	700 \$	1,575.00		
Apr-12		Optimization - NEC	212296 OSS REVENUE	18,000 \$	44,460.00		
Apr-12		Optimization - NEC	212426 OSS REVENUE	10,000 \$	23,500.00		
Apr-12		Optimization - NEC	212426 OSS REVENUE	5,000 \$	11,750.00		
Apr-12		Optimization - NEC	212526 OSS REVENUE	6,300 \$	15,900.00		
Apr-12		Optimization - NEC	212560 OSS REVENUE	5,114 \$	14,830.60		
Apr-12		Optimization - NEC	212560 OSS REVENUE	100 \$	290.00		
Apr-12		Optimization - NEC	212561 OSS REVENUE	3,400 \$	8,860.00		
Apr-12		Optimization - NEC	212658 OSS REVENUE	9,600 \$	26,976.00		
Apr-12		Optimization - NEC	212686 OSS REVENUE	10,000 \$	20,550.00		
Apr-12		Optimization - NEC	212713 OSS REVENUE	60,000 \$	156,000.00		
Apr-12		Optimization - NEC	212717 OSS REVENUE	8,000 \$	19,360.00		
Apr-12		Optimization - NEC	212753 OSS REVENUE	2,400 \$	6,192.00		
Apr-12		Optimization - NEC	212753 OSS REVENUE	17,600 \$	45,408.00		
Apr-12		Optimization - NEC	212861 OSS REVENUE	600 \$	1,476.00		
Apr-12		Optimization - NEC	212861 OSS REVENUE	1,000 \$	2,460.00		
Apr-12		Optimization - NEC	212861 OSS REVENUE	2,000 \$	4,920.00		
Apr-12		Optimization - NEC	212861 OSS REVENUE	1,400 \$	3,444.00		
Apr-12		Optimization - NEC	212924 OSS REVENUE	10,000 \$	27,600.00		
Apr-12		Optimization - NEC	212933 OSS REVENUE	1,960 \$	5,194.00		
Apr-12		Optimization - NEC	212933 OSS REVENUE	40 \$	108.00		
Apr-12		Optimization - NEC	213060 OSS REVENUE	10,000 \$	27,600.00		
Apr-12		Optimization - NEC	213062 OSS REVENUE	1,163 \$	3,140.10		
Apr-12		Optimization - NEC	213062 OSS REVENUE	637 \$	1,719.90		
Apr-12		Optimization - NEC	213062 OSS REVENUE	1,400 \$	3,780.00		
Apr-12		Optimization - NEC	213063 OSS REVENUE	5,000 \$	13,500.00		
Apr-12		Optimization - NEC	213064 OSS REVENUE	7,000 \$	18,900.00		
Apr-12		Optimization - NEC	213065 OSS REVENUE	837 \$	1,739.01		
Apr-12		Optimization - NEC	213095 OSS REVENUE	1,053 \$	2,901.99		
Apr-12		Optimization - NEC	213158 OSS REVENUE	818 \$	1,881.40		
Apr-12		Optimization - NEC	213158 OSS REVENUE	1,091 \$	2,509.30		
Apr-12		Optimization - NEC	213158 OSS REVENUE	2,109 \$	4,850.70		
Apr-12		Optimization - NEC	213158 OSS REVENUE	3,000 \$	6,900.00		
Apr-12		Optimization - NEC	213158 OSS REVENUE	7,982 \$	18,358.60		
Apr-12		Optimization - NEC	213159 OSS REVENUE	1,118 \$	2,526.68		
Apr-12		Optimization - NEC	213159 OSS REVENUE	2,164 \$	4,890.64		
Apr-12		Optimization - NEC	213159 OSS REVENUE	2,800 \$	6,328.00		
Apr-12		Optimization - NEC	213159 OSS REVENUE	1,718 \$	3,882.68		
Apr-12		Optimization - NEC	213159 OSS REVENUE	2,200 \$	4,972.00		
Apr-12		Optimization - NEC	213200 OSS REVENUE	15,000 \$	30,600.00		
Apr-12		Optimization - NEC	213200 OSS REVENUE	3,000 \$	6,120.00		
Apr-12		Optimization - NEC	213279 OSS REVENUE	4,000 \$	8,640.00		
Apr-12		Optimization - NEC	213279 OSS REVENUE	5,000 \$	10,800.00		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOL/ REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Apr-12		Optimization - NEC	213279 OSS REVENUE	1,000 \$		2,160.00	
Apr-12		Optimization - NEC	213297 OSS REVENUE	1,400 \$		2,982.00	
Apr-12		Optimization - NEC	213308 OSS REVENUE	6,600 \$		14,322.00	
Apr-12		Optimization - NEC	213413 OSS REVENUE	2,000 \$		4,490.00	
Apr-12		Optimization - NEC	213422 OSS REVENUE	5,000 \$		11,200.00	
Apr-12		Optimization - NEC	213422 OSS REVENUE	1,000 \$		2,240.00	
Apr-12		Optimization - NEC	213585 OSS REVENUE	21,800 \$		44,064.00	
Apr-12		Optimization - NEC	213699 OSS REVENUE	1,700 \$		3,820.00	
Apr-12		Optimization - NEC	213787 OSS REVENUE	2,200 \$		4,950.00	
Apr-12		Optimization - NEC	213860 OSS REVENUE	15,000 \$		34,800.00	
Apr-12		Optimization - NEC	213950 OSS REVENUE	3,000 \$		6,840.00	
Apr-12		Optimization - NEC	214062 OSS REVENUE	7,600 \$		16,316.00	
Apr-12		Optimization - NEC	214075 OSS REVENUE	6,400 \$		15,488.00	
Apr-12		Optimization - NEC	214086 OSS REVENUE	6,000 \$		14,220.00	
Apr-12		Optimization - NEC	214158 OSS REVENUE	19,000 \$		47,120.00	
Apr-12		Optimization - NEC	214158 OSS REVENUE	28,000 \$		64,480.00	
Apr-12		Optimization - NEC	212714 OSS REVENUE	42,400 \$		87,132.00	
Apr-12		Optimization - NEC	212437 OSS REVENUE	11,000 \$		31,900.00	
Apr-12		Optimization - NEC	212555 OSS REVENUE	5,000 \$		10,500.00	
Apr-12		Optimization - NEC	212819 OSS REVENUE	6,000 \$		12,175.00	
Apr-12		Optimization - NEC	212820 OSS REVENUE	4,980 \$		12,126.30	
Apr-12		Optimization - NEC	212820 OSS REVENUE	20 \$		48.70	
Apr-12		Optimization - NEC	212857 OSS REVENUE	320 \$		779.20	
Apr-12		Optimization - NEC	212857 OSS REVENUE	1,700 \$		4,139.50	
Apr-12		Optimization - NEC	212857 OSS REVENUE	2,980 \$		7,256.30	
Apr-12		Optimization - NEC	212909 OSS REVENUE	2,000 \$		5,420.00	
Apr-12		Optimization - NEC	212909 OSS REVENUE	8,000 \$		21,680.00	
Apr-12		Optimization - NEC	213061 OSS REVENUE	6,000 \$		13,650.00	
Apr-12		Optimization - NEC	213061 OSS REVENUE	2,000 \$		5,540.00	
Apr-12		Optimization - NEC	213114 OSS REVENUE	81 \$		188.73	
Apr-12		Optimization - NEC	213348 OSS REVENUE	5,000 \$		11,650.00	
Apr-12		Optimization - NEC	213859 OSS REVENUE	10,000 \$		22,700.00	
Apr-12		Optimization - NEC	212556 OSS REVENUE	93 \$		292.95	
Apr-12		Optimization - NEC	213481 OSS REVENUE	7,100 \$		14,910.00	
Apr-12		Optimization - NEC	213144 OSS REVENUE	6,000 \$		13,680.00	
Apr-12		Optimization - NEC	212895 OSS REVENUE	20,000 \$		41,100.00	
Apr-12		Optimization - NEC	212817 OSS REVENUE	4,064 \$		12,192.00	
Apr-12		Optimization - NEC	213204 OSS REVENUE	6,411 \$		13,398.99	
Apr-12		Optimization - NEC	213385 OSS REVENUE	161 \$		373.52	
Apr-12		Optimization - NEC	213385 OSS REVENUE	8,838 \$		20,556.48	
Apr-12		Optimization - NEC	213385 OSS REVENUE	1,000 \$		2,320.00	
Apr-12		Optimization - NEC	212913 OSS REVENUE	5,000 \$		14,750.00	
Apr-12		Optimization - NEC	212711 OSS REVENUE	20,000 \$		49,000.00	
Apr-12		Optimization - NEC	212794 OSS REVENUE	13,200 \$		31,944.00	
Apr-12		Optimization - NEC	212851 OSS REVENUE	1,000 \$		2,450.00	
Apr-12		Optimization - NEC	213183 OSS REVENUE	15,000 \$		30,900.00	
Apr-12		Optimization - NEC	212332 OSS REVENUE	4,849 \$		11,589.11	
Apr-12		Optimization - NEC	212332 OSS REVENUE	31 \$		74.98	
Apr-12		Optimization - NEC	212332 OSS REVENUE	120 \$		286.80	
Apr-12		Optimization - NEC	213583 OSS REVENUE	15,000 \$		30,450.00	
Apr-12		Optimization - NEC	213003 OSS REVENUE	3,000 \$		6,250.00	
Apr-12		Optimization - NEC	213022 OSS REVENUE	6,000 \$		13,600.00	
Apr-12		Optimization - NEC	212794 OSS REVENUE	10,000 \$		24,500.00	
Apr-12		Optimization - NEC	214036 OSS REVENUE	5,000 \$		12,100.00	
Apr-12		Optimization - NEC	214134 OSS REVENUE	8,000 \$		20,240.00	
Apr-12		Optimization - NEC	214134 OSS REVENUE	16,000 \$		40,480.00	
Apr-12		Optimization - NEC	214161 OSS REVENUE	12,600 \$		30,870.00	
Apr-12		Optimization - NEC	214165 OSS REVENUE	10,849 \$		27,664.95	
Apr-12		Optimization - NEC	212551 OSS REVENUE	5,000 \$		10,500.00	
Apr-12		Optimization - NEC	212512 OSS REVENUE	13,700 \$		30,989.00	
Apr-12		Optimization - NEC	213510 OSS REVENUE	5,000 \$		10,225.00	
Apr-12		Optimization - NEC	213259 OSS REVENUE	5,000 \$		10,800.00	
Apr-12		Optimization - NEC	213781 OSS REVENUE	3,000 \$		6,780.00	
Apr-12		Optimization - NEC	213804 OSS REVENUE	10,000 \$		22,700.00	
Apr-12		Optimization - NEC	213082 OSS REVENUE	1,000 \$		2,660.00	
Apr-12		Optimization - NEC	212740 OSS REVENUE	800 \$		1,880.00	
Apr-12		Optimization - NEC	212295 OSS REVENUE	17,500 \$		43,750.00	
Apr-12		Optimization - NEC	212295 OSS REVENUE	2,500 \$		6,250.00	
Apr-12		Optimization - NEC	212387 OSS REVENUE	3,800 \$		11,400.00	
Apr-12		Optimization - NEC	212436 OSS REVENUE	3,400 \$		10,200.00	
Apr-12		Optimization - NEC	212619 OSS REVENUE	4,127 \$		12,381.00	
Apr-12		Optimization - NEC	212619 OSS REVENUE	6,000 \$		15,000.00	
Apr-12		Optimization - NEC	212798 OSS REVENUE	19,500 \$		48,750.00	
Apr-12		Optimization - NEC	212798 OSS REVENUE	500 \$		1,250.00	
Apr-12		Optimization - NEC	212907 OSS REVENUE	5,000 \$		13,350.00	
Apr-12		Optimization - NEC	212918 OSS REVENUE	10,000 \$		27,300.00	
Apr-12		Optimization - NEC	213190 OSS REVENUE	30,000 \$		64,500.00	
Apr-12		Optimization - NEC	213466 OSS REVENUE	20,000 \$		43,000.00	
Apr-12		Optimization - NEC	213466 OSS REVENUE	4,000 \$		8,600.00	
Apr-12		Optimization - NEC	213466 OSS REVENUE	1,000 \$		2,150.00	
Apr-12		Optimization - NEC	213625 OSS REVENUE	15,000 \$		34,500.00	
Apr-12		Optimization - NEC	213653 OSS REVENUE	10,000 \$		23,300.00	
Apr-12		Optimization - NEC	213659 OSS REVENUE	5,000 \$		11,650.00	
				974,873		\$2,363,534.69	
		CAPACITY RELEASE OSS				\$ 257,148.72	
		LNG Sale					
		PRIOR PERIOD ADJUSTMENT				\$ (15,472.07)	
		PROXY GAS COST RECOVERY		1,511,167		\$3,588,662.49	
		HEDGING GAIN/LOSS				\$ 212,419.16	
		STORAGE CARRY ADJUSTMENT				\$ 10,284.59	
		FINAL CLOSE TOTAL		2,486,040	\$6,406,292.99	2,486,040 \$	5,580,369.23 0 \$825,923.76

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # / PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
MAY							
May-12		Optimization - NEC	214614			\$4,736.60	1,943
May-12		Optimization - NEC	214603			\$20,212.73	8,452
May-12		Optimization - NEC	215873			\$5,281.60	1,943
May-12		Optimization - NEC	214568			\$13,097.98	5,250
May-12		Optimization - NEC	214633			\$9,433.22	3,886
May-12		Optimization - NEC	216324			\$2,902.41	1,041
May-12		Optimization - NEC	216450			\$3,973.31	1,554
May-12		Optimization - NEC	215019			\$12,892.34	5,000
May-12		Optimization - NEC	215116			\$12,611.06	5,003
May-12		Optimization - NEC	215117			\$17,402.82	6,905
May-12		Optimization - NEC	215611			\$7,856.88	3,000
May-12		Optimization - NEC	215550			\$12,977.61	4,898
May-12		Optimization - NEC	215620			\$156,906.94	60,273
May-12		Optimization - NEC	215621			\$7,805.18	2,999
May-12		Optimization - NEC	214895			\$3,231.62	1,360
May-12		Optimization - NEC	213834			\$460,506.39	212,554
May-12		Optimization - NEC	214386			\$4,973.38	2,040
May-12		Optimization - NEC	214781			\$14,447.26	6,001
May-12		Optimization - NEC	214836			\$53.79	22
May-12		Optimization - NEC	214989			\$16,893.10	6,800
May-12		Optimization - NEC	215514			\$19,380.17	4,956
May-12		Optimization - NEC	215710			\$8,145.73	3,013
May-12		Optimization - NEC	215874			\$5,550.94	2,040
May-12		Optimization - NEC	216154			\$32,228.21	12,004
May-12		Optimization - NEC	216162			\$124,270.05	48,285
May-12		Optimization - NEC	216290			\$10,455.26	4,002
May-12		Optimization - NEC	216305			\$14,927.74	5,713
May-12		Optimization - NEC	215074			\$6,836.61	1,943
May-12		Optimization - NEC	215341			\$3,175.92	1,263
May-12		Optimization - NEC	216319			\$523.66	194
May-12		Optimization - NEC	216439			\$10,187.62	4,002
May-12		Optimization - NEC	216443			\$2,179.00	866
May-12		Optimization - NEC	216449			\$19,658.26	5,343
May-12		Optimization - NEC	214974			\$6,058.27	2,429
May-12		Optimization - NEC	214884			\$11,808.19	4,954
May-12		Optimization - NEC	214406			\$12,114.41	4,954
May-12		Optimization - NEC	214518			\$24,328.78	9,906
May-12		Optimization - NEC	214746			\$105,247.12	44,712
May-12		Optimization - NEC	214788			\$23,128.78	9,907
May-12		Optimization - NEC	214831			\$1,458.36	594
May-12		Optimization - NEC	214912			\$13,817.29	5,945
May-12		Optimization - NEC	215025			\$14,537.30	5,944
May-12		Optimization - NEC	215076			\$14,657.25	5,944
May-12		Optimization - NEC	215175			\$634.97	258
May-12		Optimization - NEC	215176			\$45,156.89	17,574
May-12		Optimization - NEC	215231			\$24,628.81	9,908
May-12		Optimization - NEC	215441			\$15,889.86	6,143
May-12		Optimization - NEC	215498			\$3,331.75	1,288
May-12		Optimization - NEC	215691			\$15,647.93	5,917
May-12		Optimization - NEC	215692			\$7,908.48	3,000
May-12		Optimization - NEC	215773			\$15,857.28	5,944
May-12		Optimization - NEC	215930			\$9,807.81	3,487
May-12		Optimization - NEC	215962			\$3,387.16	1,189
May-12		Optimization - NEC	216074			\$24,865.92	8,916
May-12		Optimization - NEC	216183			\$107,715.14	39,628
May-12		Optimization - NEC	216310			\$17,500.75	6,585
May-12		Optimization - NEC	216448			\$16,700.08	6,585
May-12		Optimization - NEC	214801			\$29,329.75	12,144
May-12		Optimization - NEC	215148			\$21,588.91	8,747
May-12		Optimization - NEC	215426			\$23,797.59	9,002
May-12		Optimization - NEC	215439			\$1,885.11	713
May-12		Optimization - NEC	213832			\$105,416.98	48,589
May-12		Optimization - NEC	214274			\$16,967.32	7,331
May-12		Optimization - NEC	214357			\$11,841.37	4,857
May-12		Optimization - NEC	214400			\$11,841.37	4,857
May-12		Optimization - NEC	214402			\$7,238.63	2,972
May-12		Optimization - NEC	214486			\$23,932.58	9,715
May-12		Optimization - NEC	214487			\$8,096.79	3,287
May-12		Optimization - NEC	214513			\$3,867.51	1,570
May-12		Optimization - NEC	214515			\$17,231.46	6,995
May-12		Optimization - NEC	214622			\$23,758.01	9,715
May-12		Optimization - NEC	214630			\$3,270.80	1,345
May-12		Optimization - NEC	214641			\$9,545.69	3,513
May-12		Optimization - NEC	214745			\$50,776.16	21,010
May-12		Optimization - NEC	215026			\$24,133.00	9,715
May-12		Optimization - NEC	215189			\$35,443.19	14,862
May-12		Optimization - NEC	215218			\$947.26	258
May-12		Optimization - NEC	215234			\$12,264.39	4,953
May-12		Optimization - NEC	215279			\$13,952.53	5,570
May-12		Optimization - NEC	215352			\$22,360.81	8,937
May-12		Optimization - NEC	215357			\$12,265.11	4,857
May-12		Optimization - NEC	215358			\$9,755.84	3,972
May-12		Optimization - NEC	215456			\$12,914.38	4,954
May-12		Optimization - NEC	215555			\$13,414.40	4,954
May-12		Optimization - NEC	215776			\$5,216.66	1,943
May-12		Optimization - NEC	215872			\$10,887.78	4,002
May-12		Optimization - NEC	215909			\$15,545.29	5,713
May-12		Optimization - NEC	215943			\$8,194.25	3,012
May-12		Optimization - NEC	216076			\$6,035.26	2,137
May-12		Optimization - NEC	216308			\$17,733.14	6,800
May-12		Optimization - NEC	215939			\$1,124.60	396
May-12		Optimization - NEC	213996			\$595,138.33	246,834
May-12		Optimization - NEC	214271			\$19,753.97	7,994
May-12		Optimization - NEC	214272			\$9,267.06	3,899
May-12		Optimization - NEC	214411			\$15,169.56	6,000
May-12		Optimization - NEC	214523			\$14,991.12	5,866
May-12		Optimization - NEC	214736			\$59,719.58	23,699
May-12		Optimization - NEC	214738			\$29,795.04	12,001
May-12		Optimization - NEC	215021			\$17,584.87	6,900

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
May-12		Optimization - NEC	215075			\$7,254.91	2,914
May-12		Optimization - NEC	215240			\$15,857.64	6,207
May-12		Optimization - NEC	215258			\$7,684.80	2,990
May-12		Optimization - NEC	215340			\$16,402	65
May-12		Optimization - NEC	215350			\$1,304.79	518
May-12		Optimization - NEC	215371			\$12,860.67	4,900
May-12		Optimization - NEC	215805			\$5,612.26	2,000
May-12		Optimization - NEC	215875			\$13,216.53	4,857
May-12		Optimization - NEC	215920			\$2,888.25	1,024
May-12		Optimization - NEC	215921			\$14,109.48	5,000
May-12		Optimization - NEC	215923			\$11,122.18	3,900
May-12		Optimization - NEC	216019			\$15,566.61	4,857
May-12		Optimization - NEC	216054			\$20,000.20	7,000
May-12		Optimization - NEC	216173			\$108,531.50	39,594
May-12		Optimization - NEC	216301			\$6,950.40	2,587
May-12		Optimization - NEC	216434			\$20,532.77	7,900
May-12		Optimization - NEC	216434			\$2,829.97	1,166
May-12		Optimization - NEC	215204			\$21,944.62	8,743
May-12		Optimization - NEC	214237			\$7,349.41	3,198
May-12		Optimization - NEC	214852			\$15,150.00	5,000
May-12		Optimization - NEC	214858			\$12,150.00	5,000
May-12		Optimization - NEC	215130			\$6,207.21	2,477
May-12		Optimization - NEC	215132			\$10,814.29	4,05
May-12		Optimization - NEC	214938			\$17,448.36	80,058
May-12		Optimization - NEC	214672			\$15,230.31	6,000
May-12		Optimization - NEC	214674			\$14,977.01	5,900
May-12		Optimization - NEC	215060			\$10,550.80	4,000
May-12		Optimization - NEC	215917			\$5,515.77	1,976
May-12		Optimization - NEC	215747			\$5,334.41	2,000
May-12		Optimization - NEC	215771			\$1,401.61	526
May-12		Optimization - NEC	214210			\$18,401.60	8,160
May-12		Optimization - NEC	214236			\$3,458.56	1,504
May-12		Optimization - NEC	214975			\$6,416.91	2,572
May-12		Optimization - NEC	215020			\$126.01	51
May-12		Optimization - NEC	215758			\$6,762.03	2,526
May-12		Optimization - NEC	214200			\$10,953.33	4,857
May-12		Optimization - NEC	214277			\$11,284.41	4,954
May-12		Optimization - NEC	214366			\$1,056.11	432
May-12		Optimization - NEC	214395			\$10,810.28	4,425
May-12		Optimization - NEC	214580			\$12,692.40	5,000
May-12		Optimization - NEC	214595			\$12,775.44	5,000
May-12		Optimization - NEC	214624			\$25,738.23	10,524
May-12		Optimization - NEC	214687			\$13,196.50	5,000
May-12		Optimization - NEC	214695			\$15,600.00	6,000
May-12		Optimization - NEC	214812			\$7,977.69	3,303
May-12		Optimization - NEC	214854			\$25,519.44	9,986
May-12		Optimization - NEC	214869			\$6,079.06	3,400
May-12		Optimization - NEC	215069			\$11,733.61	4,714
May-12		Optimization - NEC	215085			\$12,449.42	5,001
May-12		Optimization - NEC	215161			\$25,340.86	10,000
May-12		Optimization - NEC	215359			\$23,792.93	9,609
May-12		Optimization - NEC	215375			\$12,465.08	4,857
May-12		Optimization - NEC	215388			\$12,706.44	4,953
May-12		Optimization - NEC	215428			\$5,650.19	2,137
May-12		Optimization - NEC	215455			\$13,356.65	4,953
May-12		Optimization - NEC	215535			\$9,998.47	3,692
May-12		Optimization - NEC	215753			\$25,982.76	9,714
May-12		Optimization - NEC	216018			\$11,176.09	4,002
May-12		Optimization - NEC	216034			\$27,483.04	9,715
May-12		Optimization - NEC	216056			\$2,390.42	856
May-12		Optimization - NEC	216313			\$26,900.00	10,000
May-12		Optimization - NEC	216338			\$7,348.14	2,625
May-12		Optimization - NEC	214367			\$11,866.39	4,857
May-12		Optimization - NEC	214986			\$11,566.53	4,857
May-12		Optimization - NEC	215141			\$12,956.46	4,954
May-12		Optimization - NEC	215142			\$121.79	47
May-12		Optimization - NEC	215427			\$25,682.70	9,715
May-12		Optimization - NEC	215887			\$13,957.50	4,953
May-12		Optimization - NEC	216454			\$9,075.08	3,467
May-12		Optimization - NEC	214211			\$17,983.94	7,966
May-12		Optimization - NEC	214894			\$6,309.89	3,497
May-12		Optimization - NEC	215225			\$17,556.69	6,994
May-12		Optimization - NEC	215754			\$12,991.38	4,857
May-12		Optimization - NEC	216161			\$75,262.97	27,978
May-12		Optimization - NEC	216316			\$13,086.49	4,857
May-12		Optimization - NEC	216418			\$29,733.23	9,715
May-12		Optimization - NEC	214659			\$2,514.89	1,035
May-12		Optimization - NEC	214522			\$15,108.83	6,000
May-12		Optimization - NEC	214797			\$7,340.76	3,000
May-12		Optimization - NEC	214915			\$13,165.71	5,899
May-12		Optimization - NEC	214942			\$29,243.77	11,900
May-12		Optimization - NEC	215127			\$17,447.80	6,995
May-12		Optimization - NEC	215160			\$35,893.22	14,862
May-12		Optimization - NEC	215230			\$5,114.88	2,002
May-12		Optimization - NEC	215366			\$5,156.90	2,000
May-12		Optimization - NEC	215368			\$12,894.79	5,000
May-12		Optimization - NEC	215462			\$5,440.26	2,000
May-12		Optimization - NEC	215477			\$27,132.88	9,899
May-12		Optimization - NEC	215552			\$122.50	46
May-12		Optimization - NEC	215553			\$6,348.30	2,362
May-12		Optimization - NEC	215557			\$6,433.72	3,000
May-12		Optimization - NEC	215593			\$79,898.38	29,721
May-12		Optimization - NEC	215678			\$5,518.07	2,041
May-12		Optimization - NEC	215690			\$26,628.79	9,907
May-12		Optimization - NEC	215775			\$26,428.80	9,907
May-12		Optimization - NEC	215937			\$29,728.82	9,907
May-12		Optimization - NEC	216053			\$8,585.48	3,000
May-12		Optimization - NEC	216068			\$15,483.20	5,552
May-12		Optimization - NEC	216170			\$21,760.97	7,998
May-12		Optimization - NEC	216180			\$106,915.16	39,532
May-12		Optimization - NEC	216298			\$10,753.04	3,979
May-12		Optimization - NEC	216309			\$14,997.37	5,580
May-12		Optimization - NEC	216436			\$10,316.34	4,000
May-12		Optimization - NEC	216446			\$8,266.15	3,259
						1,897,139 \$	4,603,707.04
OBA							
CITYGATE PURCHASE ABOVE PROXY							
ESTIMATE							
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						71,740 \$	303,336.11
SUB-TOTAL						1,968,878 \$	4,907,043.15

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-12		Optimization - NEC	214701	OSS Revenue	15,000	\$36,375.00				
May-12		Optimization - NEC	214715	OSS Revenue	23,700	\$59,250.00				
May-12		Optimization - NEC	215149	OSS Revenue	15,000	\$37,275.00				
May-12		Optimization - NEC	215904	OSS Revenue	100	\$284.00				
May-12		Optimization - NEC	215904	OSS Revenue	1,500	\$4,260.00				
May-12		Optimization - NEC	215904	OSS Revenue	2,000	\$5,680.00				
May-12		Optimization - NEC	215904	OSS Revenue	1,400	\$3,976.00				
May-12		Optimization - NEC	215905	OSS Revenue	1,500	\$4,260.00				
May-12		Optimization - NEC	216030	OSS Revenue	5,000	\$14,775.00				
May-12		Optimization - NEC	216089	OSS Revenue	5,000	\$14,500.00				
May-12		Optimization - NEC	216158	OSS Revenue	20,000	\$55,850.00				
May-12		Optimization - NEC	216194	OSS Revenue	29,600	\$82,732.00				
May-12		Optimization - NEC	214249	OSS Revenue	2,000	\$4,840.00				
May-12		Optimization - NEC	214275	OSS Revenue	5,000	\$12,000.00				
May-12		Optimization - NEC	214542	OSS Revenue	3,700	\$9,583.00				
May-12		Optimization - NEC	214569	OSS Revenue	5,000	\$12,750.00				
May-12		Optimization - NEC	214581	OSS Revenue	5,000	\$12,975.00				
May-12		Optimization - NEC	214626	OSS Revenue	6,700	\$16,951.00				
May-12		Optimization - NEC	214626	OSS Revenue	3,000	\$7,590.00				
May-12		Optimization - NEC	214626	OSS Revenue	300	\$759.00				
May-12		Optimization - NEC	214747	OSS Revenue	10,000	\$23,900.00				
May-12		Optimization - NEC	214747	OSS Revenue	20,000	\$47,800.00				
May-12		Optimization - NEC	214787	OSS Revenue	5,000	\$11,900.00				
May-12		Optimization - NEC	214847	OSS Revenue	2,800	\$7,140.00				
May-12		Optimization - NEC	214847	OSS Revenue	4,200	\$10,710.00				
May-12		Optimization - NEC	214953	OSS Revenue	7,000	\$17,540.00				
May-12		Optimization - NEC	215027	OSS Revenue	10,000	\$25,700.00				
May-12		Optimization - NEC	215032	OSS Revenue	5,000	\$12,850.00				
May-12		Optimization - NEC	215032	OSS Revenue	1,500	\$3,855.00				
May-12		Optimization - NEC	215089	OSS Revenue	1,100	\$2,783.00				
May-12		Optimization - NEC	215111	OSS Revenue	1,300	\$3,315.00				
May-12		Optimization - NEC	215112	OSS Revenue	7,000	\$17,780.00				
May-12		Optimization - NEC	215112	OSS Revenue	1,100	\$2,794.00				
May-12		Optimization - NEC	215112	OSS Revenue	1,900	\$4,826.00				
May-12		Optimization - NEC	215177	OSS Revenue	11,508	\$28,654.92				
May-12		Optimization - NEC	215177	OSS Revenue	6,192	\$15,418.08				
May-12		Optimization - NEC	215238	OSS Revenue	6,200	\$15,996.00				
May-12		Optimization - NEC	215363	OSS Revenue	3,000	\$7,860.00				
May-12		Optimization - NEC	215392	OSS Revenue	300	\$810.00				
May-12		Optimization - NEC	215392	OSS Revenue	2,500	\$6,750.00				
May-12		Optimization - NEC	215392	OSS Revenue	2,000	\$5,400.00				
May-12		Optimization - NEC	215505	OSS Revenue	30,000	\$79,200.00				
May-12		Optimization - NEC	215664	OSS Revenue	1,500	\$4,110.00				
May-12		Optimization - NEC	215664	OSS Revenue	3,500	\$9,590.00				
May-12		Optimization - NEC	215709	OSS Revenue	3,000	\$8,250.00				
May-12		Optimization - NEC	215752	OSS Revenue	5,000	\$13,850.00				
May-12		Optimization - NEC	215804	OSS Revenue	7,000	\$19,180.00				
May-12		Optimization - NEC	216337	OSS Revenue	5,000	\$14,150.00				
May-12		Optimization - NEC	214276	OSS Revenue	2,500	\$6,100.00				
May-12		Optimization - NEC	214276	OSS Revenue	2,500	\$6,100.00				
May-12		Optimization - NEC	214914	OSS Revenue	10,000	\$24,400.00				
May-12		Optimization - NEC	215080	OSS Revenue	10,000	\$25,600.00				
May-12		Optimization - NEC	215228	OSS Revenue	2,500	\$6,500.00				
May-12		Optimization - NEC	215345	OSS Revenue	5,000	\$13,225.00				
May-12		Optimization - NEC	215892	OSS Revenue	5,000	\$14,325.00				
May-12		Optimization - NEC	216461	OSS Revenue	723	\$1,973.79				
May-12		Optimization - NEC	216461	OSS Revenue	1,400	\$3,822.00				
May-12		Optimization - NEC	215689	OSS Revenue	5,000	\$16,254.50				
May-12		Optimization - NEC	215778	OSS Revenue	5,000	\$13,750.00				
May-12		Optimization - NEC	215778	OSS Revenue	1,900	\$5,225.00				
May-12		Optimization - NEC	216077	OSS Revenue	10,000	\$29,650.00				
May-12		Optimization - NEC	216463	OSS Revenue	10,000	\$27,300.00				
May-12		Optimization - NEC	214998	OSS Revenue	6,000	\$15,510.00				
May-12		Optimization - NEC	215324	OSS Revenue	5,000	\$12,975.00				
May-12		Optimization - NEC	215525	OSS Revenue	500	\$1,380.00				
May-12		Optimization - NEC	215749	OSS Revenue	5,000	\$13,875.00				
May-12		Optimization - NEC	215869	OSS Revenue	10,000	\$27,500.00				
May-12		Optimization - NEC	216025	OSS Revenue	5,000	\$14,750.00				
May-12		Optimization - NEC	216027	OSS Revenue	5,000	\$14,750.00				
May-12		Optimization - NEC	216196	OSS Revenue	6,000	\$16,770.00				
May-12		Optimization - NEC	216333	OSS Revenue	2,351	\$6,735.62				
May-12		Optimization - NEC	216462	OSS Revenue	1,600	\$4,368.00				
May-12		Optimization - NEC	215497	OSS Revenue	5,100	\$13,770.00				
May-12		Optimization - NEC	215093	OSS Revenue	3,200	\$8,176.00				
May-12		Optimization - NEC	215443	OSS Revenue	6,000	\$16,380.00				
May-12		Optimization - NEC	215665	OSS Revenue	2,000	\$5,460.00				
May-12		Optimization - NEC	215665	OSS Revenue	2,000	\$5,460.00				
May-12		Optimization - NEC	215688	OSS Revenue	1	\$2.75				
May-12		Optimization - NEC	215688	OSS Revenue	2,999	\$8,247.25				
May-12		Optimization - NEC	215929	OSS Revenue	1	\$2.77				
May-12		Optimization - NEC	215929	OSS Revenue	2,999	\$8,307.23				
May-12		Optimization - NEC	216178	OSS Revenue	28,000	\$78,680.00				
May-12		Optimization - NEC	216457	OSS Revenue	6,000	\$15,900.00				
May-12		Optimization - NEC	216460	OSS Revenue	1,955	\$5,298.05				
May-12		Optimization - NEC	214217	OSS Revenue	5,000	\$12,050.00				
May-12		Optimization - NEC	214393	OSS Revenue	5,000	\$12,550.00				
May-12		Optimization - NEC	214417	OSS Revenue	5,000	\$12,900.00				
May-12		Optimization - NEC	214642	OSS Revenue	8,933	\$22,243.17				
May-12		Optimization - NEC	214642	OSS Revenue	1,067	\$2,666.83				
May-12		Optimization - NEC	214859	OSS Revenue	14,150	\$28,315.00				
May-12		Optimization - NEC	215282	OSS Revenue	5,000	\$12,900.00				
May-12		Optimization - NEC	215361	OSS Revenue	2,200	\$5,720.00				
May-12		Optimization - NEC	215361	OSS Revenue	4,800	\$12,480.00				
May-12		Optimization - NEC	217208	OSS Revenue	2,500	\$9,125.00				
May-12		Optimization - NEC	215458	OSS Revenue	700	\$1,939.00				
May-12		Optimization - NEC	215458	OSS Revenue	3,000	\$8,310.00				
May-12		Optimization - NEC	215458	OSS Revenue	1,300	\$3,601.00				
May-12		Optimization - NEC	216155	OSS Revenue	10,000	\$28,300.00				
May-12		Optimization - NEC	215081	OSS Revenue	1,000	\$2,565.00				
May-12		Optimization - NEC	215438	OSS Revenue	1,000	\$2,830.00				
May-12		Optimization - NEC	215438	OSS Revenue	332	\$939.56				
May-12		Optimization - NEC	215438	OSS Revenue	868	\$2,456.44				
May-12		Optimization - NEC	215438	OSS Revenue	1,000	\$2,830.00				
May-12		Optimization - NEC	215438	OSS Revenue	1,700	\$4,811.00				
May-12		Optimization - NEC	215438	OSS Revenue	2,600	\$7,358.00				
May-12		Optimization - NEC	215524	OSS Revenue	500	\$1,385.00				
May-12		Optimization - NEC	215799	OSS Revenue	400	\$1,112.00				
May-12		Optimization - NEC	215491	OSS Revenue	1,300	\$3,445.00				
May-12		Optimization - NEC	214497	OSS Revenue	4,200	\$11,298.00				
May-12		Optimization - NEC	214497	OSS Revenue	1,800	\$4,842.00				
May-12		Optimization - NEC	214897	OSS Revenue	6,500	\$17,030.00				
May-12		Optimization - NEC	214897	OSS Revenue	400	\$1,048.00				
May-12		Optimization - NEC	215211	OSS Revenue	10,000	\$25,800.00				
May-12		Optimization - NEC	215436	OSS Revenue	5,000	\$14,000.00				
May-12		Optimization - NEC	215532	OSS Revenue	10,000	\$27,400.00				
May-12		Optimization - NEC	215801	OSS Revenue	1,100	\$3,058.00				
May-12		Optimization - NEC	216001	OSS Revenue	5,000	\$17,000.00				
May-12		Optimization - NEC	216403	OSS Revenue	2,400	\$8,280.00				
May-12		Optimization - NEC	215115	OSS Revenue	1,800	\$4,554.00				
May-12		Optimization - NEC	215260	OSS Revenue	3,000	\$7,710.00				
May-12		Optimization - NEC	214880	OSS Revenue	10,000	\$24,350.00				
May-12		Optimization - NEC	214900	OSS Revenue	5,000	\$12,500.00				
May-12		Optimization - NEC	214932	OSS Revenue	6,200	\$15,438.00				
May-12		Optimization - NEC	215353	OSS Revenue	1,200	\$3,204.00				
May-12		Optimization - NEC	215353	OSS Revenue	5,000	\$13,350.00				
May-12		Optimization - NEC	215523	OSS Revenue	5,000	\$13,850.00				
May-12		Optimization - NEC	215581	OSS Revenue	30,000	\$79,200.00				
May-12		Optimization - NEC	215582	OSS Revenue	30,000	\$79,200.00				
May-12		Optimization - NEC	215926	OSS Revenue	5,000	\$14,350.00				
May-12		Optimization - NEC	216485	OSS Revenue	5,800	\$15,370.00				
May-12		Optimization - NEC	214235	OSS Revenue	2,900	\$6,989.00				
May-12		Optimization - NEC	214235	OSS Revenue	1,000	\$2,410.00				
May-12		Optimization - NEC	214408	OSS Revenue	4,400	\$11,396.00				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-12		Optimization - NEC	214671	OSS Revenue	5,900	\$16,048.00				
May-12		Optimization - NEC	214792	OSS Revenue	5,000	\$12,200.00				
May-12		Optimization - NEC	214811	OSS Revenue	9,000	\$22,770.00				
May-12		Optimization - NEC	215022	OSS Revenue	6,900	\$17,940.00				
May-12		Optimization - NEC	215090	OSS Revenue	4,000	\$10,120.00				
May-12		Optimization - NEC	215188	OSS Revenue	1,800	\$4,428.00				
May-12		Optimization - NEC	215188	OSS Revenue	13,200	\$32,472.00				
May-12		Optimization - NEC	215364	OSS Revenue	5,000	\$13,250.00				
May-12		Optimization - NEC	215365	OSS Revenue	4,900	\$13,083.00				
May-12		Optimization - NEC	215464	OSS Revenue	9,900	\$28,710.00				
May-12		Optimization - NEC	215748	OSS Revenue	5,000	\$13,575.00				
May-12		Optimization - NEC	215788	OSS Revenue	5,000	\$13,725.00				
May-12		Optimization - NEC	215925	OSS Revenue	5,000	\$14,750.00				
May-12		Optimization - NEC	215927	OSS Revenue	3,900	\$11,583.00				
May-12		Optimization - NEC	215933	OSS Revenue	8,000	\$22,240.00				
May-12		Optimization - NEC	216051	OSS Revenue	2,000	\$6,100.00				
May-12		Optimization - NEC	216169	OSS Revenue	19,600	\$56,840.00				
May-12		Optimization - NEC	216296	OSS Revenue	2,600	\$7,800.00				
May-12		Optimization - NEC	216432	OSS Revenue	7,900	\$21,725.00				
May-12		Optimization - NEC	214519	OSS Revenue	5,200	\$13,416.00				
May-12		Optimization - NEC	214519	OSS Revenue	4,800	\$12,384.00				
May-12		Optimization - NEC	214890	OSS Revenue	5,000	\$13,100.00				
May-12		Optimization - NEC	215164	OSS Revenue	2,000	\$5,500.00				
May-12		Optimization - NEC	215164	OSS Revenue	7,999	\$21,997.25				
May-12		Optimization - NEC	215237	OSS Revenue	10,000	\$25,600.00				
May-12		Optimization - NEC	216023	OSS Revenue	3,800	\$11,590.00				
May-12		Optimization - NEC	216023	OSS Revenue	1,200	\$3,660.00				
May-12		Optimization - NEC	216090	OSS Revenue	2,045	\$5,930.50				
May-12		Optimization - NEC	216160	OSS Revenue	1,200	\$3,480.00				
May-12		Optimization - NEC	216160	OSS Revenue	4,000	\$11,600.00				
May-12		Optimization - NEC	216160	OSS Revenue	12,800	\$37,120.00				
May-12		Optimization - NEC	216160	OSS Revenue	2,000	\$5,800.00				
May-12		Optimization - NEC	216163	OSS Revenue	21,600	\$60,264.00				
May-12		Optimization - NEC	216163	OSS Revenue	38,400	\$107,136.00				
May-12		Optimization - NEC	216329	OSS Revenue	10,000	\$26,700.00				
May-12		Optimization - NEC	216332	OSS Revenue	10,000	\$28,200.00				
May-12		Optimization - NEC	216332	OSS Revenue	15,000	\$42,300.00				
May-12		Optimization - NEC	216464	OSS Revenue	7,000	\$19,005.00				
May-12		Optimization - NEC	216464	OSS Revenue	3,000	\$8,145.00				
					1,027,932	\$2,745,638.71				
		CAPACITY RELEASE OSS				\$ 66,037.75				
		CAPACITY RELEASE OSS PPA				\$ (210,950.80)				
		PRIOR PERIOD ADJUSTMENT				\$ (31,589.73)				
		PROXY GAS COST RECOVERY			940,861	\$2,335,229.90				
		HEDGING GAIN/LOSS				\$ 5,501.08				
		STORAGE CARRY ADJUSTMENT					\$ 15,852.28			
		FINAL CLOSE TOTAL			1,968,793	\$4,909,866.91	1,968,878	\$ 4,922,895.43	(85)	(\$15,028.52)
JUNE										
Jun-12		Optimization - NEC	218007				209,393	\$526,547.09		
Jun-12		Optimization - NEC	217589				27,978	\$70,655.54		
Jun-12		Optimization - NEC	217965				3,001	\$8,315.73		
Jun-12		Optimization - NEC	218006				4,479	\$12,413.02		
Jun-12		Optimization - NEC	218035				8,001	\$19,915.11		
Jun-12		Optimization - NEC	216837				11,101	\$27,630.18		
Jun-12		Optimization - NEC	217263				19,097	\$44,782.50		
Jun-12		Optimization - NEC	217358				19,110	\$43,765.23		
Jun-12		Optimization - NEC	217438				19,103	\$43,899.49		
Jun-12		Optimization - NEC	217534				3,001	\$6,919.31		
Jun-12		Optimization - NEC	217537				16,102	\$37,130.00		
Jun-12		Optimization - NEC	216666				6,265	\$13,912.79		
Jun-12		Optimization - NEC	217029				1,995	\$4,804.53		
Jun-12		Optimization - NEC	217133				5,984	\$13,730.59		
Jun-12		Optimization - NEC	217255				1,995	\$4,574.22		
Jun-12		Optimization - NEC	217346				2,053	\$4,751.86		
Jun-12		Optimization - NEC	217447				2,094	\$4,729.99		
Jun-12		Optimization - NEC	217505				998	\$2,260.02		
Jun-12		Optimization - NEC	217506				1,098	\$2,485.59		
Jun-12		Optimization - NEC	217841				2,994	\$7,311.78		
Jun-12		Optimization - NEC	217643				3,293	\$8,041.55		
Jun-12		Optimization - NEC	217742				1,098	\$2,773.60		
Jun-12		Optimization - NEC	217744				998	\$2,521.90		
Jun-12		Optimization - NEC	217912				1,098	\$2,956.78		
Jun-12		Optimization - NEC	217915				998	\$2,688.45		
Jun-12		Optimization - NEC	218074				998	\$2,661.94		
Jun-12		Optimization - NEC	218075				1,098	\$2,927.62		
Jun-12		Optimization - NEC	218230				998	\$2,521.15		
Jun-12		Optimization - NEC	218231				1,098	\$2,772.78		
Jun-12		Optimization - NEC	218317				3,290	\$8,385.06		
Jun-12		Optimization - NEC	218318				2,991	\$7,624.11		
Jun-12		Optimization - NEC	218392				1,098	\$3,074.30		
Jun-12		Optimization - NEC	218393				998	\$2,795.31		
Jun-12		Optimization - NEC	218559				998	\$2,797.49		
Jun-12		Optimization - NEC	218560				1,098	\$3,076.70		
Jun-12		Optimization - NEC	218634				1,098	\$3,264.40		
Jun-12		Optimization - NEC	218636				998	\$2,968.15		
Jun-12		Optimization - NEC	218772				4,191	\$12,272.06		
Jun-12		Optimization - NEC	216128				99,485	\$258,961.59		
Jun-12		Optimization - NEC	216904				36	\$90.49		
Jun-12		Optimization - NEC	216923				5,113	\$12,871.71		
Jun-12		Optimization - NEC	217106				18,651	\$43,300.29		
Jun-12		Optimization - NEC	217690				1,783	\$4,757.17		
Jun-12		Optimization - NEC	217838				4,062	\$12,065.81		
Jun-12		Optimization - NEC	217017				4,001	\$9,728.62		
Jun-12		Optimization - NEC	217018				5,713	\$13,860.27		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Jun-12		Optimization - NEC	217475	OSS Revenue	2,000	\$5,080.00				
Jun-12		Optimization - NEC	216532	OSS Revenue	5,000	\$12,850.00				
Jun-12		Optimization - NEC	216550	OSS Revenue	9,000	\$23,220.00				
Jun-12		Optimization - NEC	216624	OSS Revenue	5,000	\$11,350.00				
Jun-12		Optimization - NEC	216624	OSS Revenue	5,000	\$11,350.00				
Jun-12		Optimization - NEC	216624	OSS Revenue	5,000	\$11,350.00				
Jun-12		Optimization - NEC	216806	OSS Revenue	20,000	\$51,800.00				
Jun-12		Optimization - NEC	216884	OSS Revenue	5,000	\$12,850.00				
Jun-12		Optimization - NEC	217131	OSS Revenue	29,600	\$70,445.00				
Jun-12		Optimization - NEC	217131	OSS Revenue	6,400	\$15,232.00				
Jun-12		Optimization - NEC	217204	OSS Revenue	5,000	\$12,500.00				
Jun-12		Optimization - NEC	217204	OSS Revenue	12,500	\$31,250.00				
Jun-12		Optimization - NEC	217204	OSS Revenue	1,500	\$3,750.00				
Jun-12		Optimization - NEC	217204	OSS Revenue	2,800	\$7,000.00				
Jun-12		Optimization - NEC	217204	OSS Revenue	3,200	\$8,000.00				
Jun-12		Optimization - NEC	217261	OSS Revenue	7,100	\$18,247.00				
Jun-12		Optimization - NEC	217359	OSS Revenue	20,000	\$49,000.00				
Jun-12		Optimization - NEC	217600	OSS Revenue	5,000	\$12,275.00				
Jun-12		Optimization - NEC	217388	OSS Revenue	4,300	\$11,051.00				
Jun-12		Optimization - NEC	217388	OSS Revenue	6,700	\$17,219.00				
Jun-12		Optimization - NEC	217443	OSS Revenue	500	\$1,265.00				
Jun-12		Optimization - NEC	217443	OSS Revenue	143	\$361.79				
Jun-12		Optimization - NEC	217443	OSS Revenue	16,100	\$40,733.00				
Jun-12		Optimization - NEC	217443	OSS Revenue	1,054	\$2,666.62				
Jun-12		Optimization - NEC	217443	OSS Revenue	5,000	\$12,650.00				
Jun-12		Optimization - NEC	217443	OSS Revenue	146	\$369.38				
Jun-12		Optimization - NEC	217443	OSS Revenue	231	\$584.43				
Jun-12		Optimization - NEC	217443	OSS Revenue	85	\$215.05				
Jun-12		Optimization - NEC	217443	OSS Revenue	400	\$1,012.00				
Jun-12		Optimization - NEC	217443	OSS Revenue	441	\$1,115.73				
Jun-12		Optimization - NEC	217473	OSS Revenue	6,000	\$15,240.00				
Jun-12		Optimization - NEC	217536	OSS Revenue	1,700	\$4,760.00				
Jun-12		Optimization - NEC	217536	OSS Revenue	14,400	\$40,320.00				
Jun-12		Optimization - NEC	217568	OSS Revenue	13,000	\$36,140.00				
Jun-12		Optimization - NEC	217603	OSS Revenue	33,900	\$98,310.00				
Jun-12		Optimization - NEC	217603	OSS Revenue	400	\$1,160.00				
Jun-12		Optimization - NEC	217603	OSS Revenue	800	\$2,320.00				
Jun-12		Optimization - NEC	217723	OSS Revenue	100	\$315.00				
Jun-12		Optimization - NEC	217723	OSS Revenue	4,900	\$15,435.00				
Jun-12		Optimization - NEC	217909	OSS Revenue	3,300	\$21,450.00				
Jun-12		Optimization - NEC	218086	OSS Revenue	8,000	\$60,800.00				
Jun-12		Optimization - NEC	218150	OSS Revenue	1,000	\$3,830.00				
Jun-12		Optimization - NEC	218150	OSS Revenue	1,800	\$6,894.00				
Jun-12		Optimization - NEC	218150	OSS Revenue	10,200	\$39,066.00				
Jun-12		Optimization - NEC	218315	OSS Revenue	5,000	\$13,360.00				
Jun-12		Optimization - NEC	218315	OSS Revenue	33,900	\$90,513.00				
Jun-12		Optimization - NEC	218315	OSS Revenue	100	\$267.00				
Jun-12		Optimization - NEC	218389	OSS Revenue	10,000	\$35,000.00				
Jun-12		Optimization - NEC	218389	OSS Revenue	3,000	\$10,500.00				
Jun-12		Optimization - NEC	218566	OSS Revenue	2,500	\$10,750.00				
Jun-12		Optimization - NEC	218556	OSS Revenue	7,300	\$31,390.00				
Jun-12		Optimization - NEC	218556	OSS Revenue	3,200	\$13,760.00				
Jun-12		Optimization - NEC	218638	OSS Revenue	561	\$2,945.25				
Jun-12		Optimization - NEC	218638	OSS Revenue	6	\$42.00				
Jun-12		Optimization - NEC	218638	OSS Revenue	700	\$3,675.00				
Jun-12		Optimization - NEC	218638	OSS Revenue	1,000	\$5,250.00				
Jun-12		Optimization - NEC	218638	OSS Revenue	233	\$1,223.25				
Jun-12		Optimization - NEC	218638	OSS Revenue	7,667	\$40,251.75				
Jun-12		Optimization - NEC	218638	OSS Revenue	1,061	\$5,570.25				
Jun-12		Optimization - NEC	218638	OSS Revenue	1,753	\$9,203.25				
Jun-12		Optimization - NEC	218653	OSS Revenue	5,000	\$26,000.00				
Jun-12		Optimization - NEC	218780	OSS Revenue	7,600	\$40,290.00				
Jun-12		Optimization - NEC	218780	OSS Revenue	10,000	\$53,000.00				
Jun-12		Optimization - NEC	218780	OSS Revenue	10,400	\$55,120.00				
Jun-12		Optimization - NEC	218851	OSS Revenue	4,000	\$19,400.00				
Jun-12		Optimization - NEC	218706	OSS Revenue	10,000	\$25,700.00				
Jun-12		Optimization - NEC	216719	OSS Revenue	1,400	\$3,500.00				
Jun-12		Optimization - NEC	216937	OSS Revenue	300	\$771.00				
Jun-12		Optimization - NEC	217761	OSS Revenue	2,177	\$6,966.40				
Jun-12		Optimization - NEC	217761	OSS Revenue	823	\$2,633.60				
Jun-12		Optimization - NEC	217908	OSS Revenue	4,600	\$34,960.00				
Jun-12		Optimization - NEC	218191	OSS Revenue	5,000	\$17,000.00				
Jun-12		Optimization - NEC	218271	OSS Revenue	5,000	\$35,000.00				
Jun-12		Optimization - NEC	218282	OSS Revenue	4,800	\$14,208.00				
Jun-12		Optimization - NEC	218282	OSS Revenue	10,200	\$30,192.00				
Jun-12		Optimization - NEC	218397	OSS Revenue	7,500	\$30,375.00				
Jun-12		Optimization - NEC	218507	OSS Revenue	2,000	\$9,360.00				
Jun-12		Optimization - NEC	218507	OSS Revenue	3,000	\$14,040.00				
Jun-12		Optimization - NEC	218509	OSS Revenue	500	\$2,375.00				
Jun-12		Optimization - NEC	218509	OSS Revenue	2,500	\$11,875.00				
Jun-12		Optimization - NEC	218524	OSS Revenue	1,500	\$6,675.00				
Jun-12		Optimization - NEC	218749	OSS Revenue	10,000	\$52,500.00				
Jun-12		Optimization - NEC	218793	OSS Revenue	16,000	\$78,400.00				
Jun-12		Optimization - NEC	216787	OSS Revenue	6,500	\$16,835.00				
Jun-12		Optimization - NEC	216988	OSS Revenue	5,000	\$12,750.00				
Jun-12		Optimization - NEC	217171	OSS Revenue	5,000	\$14,000.00				
Jun-12		Optimization - NEC	217961	OSS Revenue	3,000	\$21,000.00				
Jun-12		Optimization - NEC	218095	OSS Revenue	10	\$80.00				
Jun-12		Optimization - NEC	218095	OSS Revenue	4,835	\$38,680.00				
Jun-12		Optimization - NEC	218095	OSS Revenue	11	\$88.00				
Jun-12		Optimization - NEC	217111	OSS Revenue	13,500	\$31,792.50				
Jun-12		Optimization - NEC	217655	OSS Revenue	1,200	\$3,300.00				
Jun-12		Optimization - NEC	218492	OSS Revenue	501	\$1,628.85				
Jun-12		Optimization - NEC	218492	OSS Revenue	3,999	\$15,398.15				
Jun-12		Optimization - NEC	217019	OSS Revenue	3,000	\$7,395.00				
Jun-12		Optimization - NEC	217109	OSS Revenue	2,500	\$7,500.00				
Jun-12		Optimization - NEC	217136	OSS Revenue	9,000	\$22,320.00				
Jun-12		Optimization - NEC	217977	OSS Revenue	6,221	\$16,299.02				
Jun-12		Optimization - NEC	218430	OSS Revenue	3,700	\$15,170.00				
Jun-12		Optimization - NEC	216796	OSS Revenue	1,100	\$2,816.00				
Jun-12		Optimization - NEC	217082	OSS Revenue	24,000	\$56,520.00				
Jun-12		Optimization - NEC	217082	OSS Revenue	6,000	\$14,130.00				
Jun-12		Optimization - NEC	216708	OSS Revenue	10,000	\$25,600.00				
Jun-12		Optimization - NEC	216709	OSS Revenue	3,500	\$8,995.00				
Jun-12		Optimization - NEC	216901	OSS Revenue	5,000	\$12,800.00				
Jun-12		Optimization - NEC	217050	OSS Revenue	4,200	\$10,752.00				
Jun-12		Optimization - NEC	217227	OSS Revenue	4,900	\$12,789.00				
Jun-12		Optimization - NEC	216621	OSS Revenue	7,500	\$17,062.50				
Jun-12		Optimization - NEC	217001	OSS Revenue	700	\$1,708.00				
Jun-12		Optimization - NEC	216923	OSS Revenue	15,000	\$34,200.00				
Jun-12		Optimization - NEC	218514	OSS Revenue	1,900	\$8,930.00				
Jun-12		Optimization - NEC	216993	OSS Revenue	10,000	\$25,150.00				
Jun-12		Optimization - NEC	217117	OSS Revenue	15,000	\$36,300.00				
Jun-12		Optimization - NEC	217128	OSS Revenue	12,300	\$30,504.00				
Jun-12		Optimization - NEC	217464	OSS Revenue	1,942	\$4,903.55				
Jun-12		Optimization - NEC	217464	OSS Revenue	1,058	\$2,671.45				
Jun-12		Optimization - NEC	218277	OSS Revenue	15,000	\$45,376.00				
Jun-12		Optimization - NEC	218311	OSS Revenue	24,000	\$73,200.00				
Jun-12		Optimization - NEC	218519	OSS Revenue	8,000	\$36,480.00				
Jun-12		Optimization - NEC	218525	OSS Revenue	4,100	\$17,630.00				
Jun-12		Optimization - NEC	216724	OSS Revenue	4,000	\$10,060.00				
Jun-12		Optimization - NEC	216940	OSS Revenue	2,112	\$5,512.32				
Jun-12		Optimization - NEC	216940	OSS Revenue	261	\$681.21				
Jun-12		Optimization - NEC	216940	OSS Revenue	86	\$224.46				
Jun-12		Optimization - NEC	216940	OSS Revenue	1,009	\$2,633.49				
Jun-12		Optimization - NEC	216940	OSS Revenue	850	\$2,218.50				
Jun-12		Optimization - NEC	216940	OSS Revenue	3,300	\$8,613.00				
Jun-12		Optimization - NEC	216940	OSS Revenue	682	\$1,780.02				
Jun-12		Optimization - NEC	217015	OSS Revenue	6,200	\$15,376.00				
Jun-12		Optimization - NEC	217515	OSS Revenue	5,000	\$13,250.00				
Jun-12		Optimization - NEC	217649	OSS Revenue	39,000	\$111,150.00				
Jun-12		Optimization - NEC	217740	OSS Revenue	10,000	\$31,000.00				
Jun-12		Optimization - NEC	217740	OSS Revenue	3,000	\$9,300.00				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # / PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
JULY							(0.00)
Jul-12		Optimization - NEC	219070		892	\$2,639.59	
Jul-12		Optimization - NEC	219254		4,954	\$16,039.39	
Jul-12		Optimization - NEC	219255		1,882	\$6,094.87	
Jul-12		Optimization - NEC	220164		7,274	\$22,661.02	
Jul-12		Optimization - NEC	221259		17	\$53.36	
Jul-12		Optimization - NEC	221268		382	\$1,202.28	
Jul-12		Optimization - NEC	221273		50	\$156.96	
Jul-12		Optimization - NEC	219196		4,783	\$13,741.17	
Jul-12		Optimization - NEC	219196		1,994	\$5,727.32	
Jul-12		Optimization - NEC	219253		999	\$3,012.63	
Jul-12		Optimization - NEC	219259		2,398	\$7,228.00	
Jul-12		Optimization - NEC	219383		10,190	\$30,987.52	
Jul-12		Optimization - NEC	219469		3,395	\$9,817.48	
Jul-12		Optimization - NEC	219578		1,998	\$6,081.17	
Jul-12		Optimization - NEC	219580		1,399	\$4,259.45	
Jul-12		Optimization - NEC	219681		999	\$5,637.00	
Jul-12		Optimization - NEC	219683		1,399	\$3,948.34	
Jul-12		Optimization - NEC	219790		1,998	\$5,780.05	
Jul-12		Optimization - NEC	219794		1,399	\$4,048.53	
Jul-12		Optimization - NEC	219906		5,993	\$17,754.63	
Jul-12		Optimization - NEC	219908		4,197	\$12,435.91	
Jul-12		Optimization - NEC	220551		999	\$3,111.62	
Jul-12		Optimization - NEC	220552		2,397	\$7,465.49	
Jul-12		Optimization - NEC	220713		999	\$3,276.65	
Jul-12		Optimization - NEC	220714		2,396	\$7,861.44	
Jul-12		Optimization - NEC	220897		1,001	\$3,304.39	
Jul-12		Optimization - NEC	220898		2,401	\$7,928.00	
Jul-12		Optimization - NEC	221032		999	\$3,252.29	
Jul-12		Optimization - NEC	221033		2,397	\$7,802.99	
Jul-12		Optimization - NEC	221136		2,998	\$9,644.60	
Jul-12		Optimization - NEC	221137		7,192	\$23,139.65	
Jul-12		Optimization - NEC	221297		1,998	\$6,469.76	
Jul-12		Optimization - NEC	221298		1,399	\$4,531.63	
Jul-12		Optimization - NEC	219043		4,954	\$14,580.67	
Jul-12		Optimization - NEC	219107		3,368	\$10,192.78	
Jul-12		Optimization - NEC	220550		4,954	\$16,289.37	
Jul-12		Optimization - NEC	218861		126,769	\$373,891.66	
Jul-12		Optimization - NEC	218881		18,884	\$56,639.20	
Jul-12		Optimization - NEC	220048		4,721	\$15,252.29	
Jul-12		Optimization - NEC	218909		12,000	\$35,267.52	
Jul-12		Optimization - NEC	218912		17,722	\$52,284.44	
Jul-12		Optimization - NEC	218994		2,083	\$5,873.41	
Jul-12		Optimization - NEC	218997		12,777	\$35,932.61	
Jul-12		Optimization - NEC	219138		4,000	\$11,717.40	
Jul-12		Optimization - NEC	219140		45,534	\$133,678.75	
Jul-12		Optimization - NEC	219232		2,000	\$6,264.72	
Jul-12		Optimization - NEC	219238		31,584	\$98,799.02	
Jul-12		Optimization - NEC	219351		6,000	\$18,787.50	
Jul-12		Optimization - NEC	219352		98,619	\$309,560.77	
Jul-12		Optimization - NEC	219419		5,944	\$19,157.26	
Jul-12		Optimization - NEC	219449		3,000	\$8,759.64	
Jul-12		Optimization - NEC	219453		30,683	\$89,474.34	
Jul-12		Optimization - NEC	219565		3,000	\$9,032.15	
Jul-12		Optimization - NEC	219569		30,783	\$92,560.07	
Jul-12		Optimization - NEC	219700		3,000	\$8,517.39	
Jul-12		Optimization - NEC	219702		19,192	\$54,383.84	
Jul-12		Optimization - NEC	219766		2,001	\$5,961.87	
Jul-12		Optimization - NEC	219768		21,876	\$65,078.63	
Jul-12		Optimization - NEC	219877		81,884	\$244,833.16	
Jul-12		Optimization - NEC	219912		81,279	\$250,099.21	
Jul-12		Optimization - NEC	219996		31,683	\$99,931.17	
Jul-12		Optimization - NEC	220128		2,000	\$6,292.79	
Jul-12		Optimization - NEC	220230		1,000	\$3,090.45	
Jul-12		Optimization - NEC	220231		32,784	\$101,229.88	
Jul-12		Optimization - NEC	220273		2,000	\$6,183.96	
Jul-12		Optimization - NEC	220274		31,783	\$96,532.25	
Jul-12		Optimization - NEC	220388		2,000	\$6,224.34	
Jul-12		Optimization - NEC	220389		31,486	\$97,853.08	
Jul-12		Optimization - NEC	220477		6,000	\$18,975.84	
Jul-12		Optimization - NEC	220479		96,537	\$304,905.36	
Jul-12		Optimization - NEC	220558		31,485	\$101,348.95	
Jul-12		Optimization - NEC	220560		2,000	\$6,446.42	
Jul-12		Optimization - NEC	220689		31,585	\$105,175.28	
Jul-12		Optimization - NEC	220691		2,000	\$6,688.52	
Jul-12		Optimization - NEC	220815		2,000	\$6,769.46	
Jul-12		Optimization - NEC	220818		31,981	\$108,110.43	
Jul-12		Optimization - NEC	220960		32,179	\$110,729.87	
Jul-12		Optimization - NEC	220965		2,000	\$6,890.60	
Jul-12		Optimization - NEC	221148		6,000	\$19,581.54	
Jul-12		Optimization - NEC	221151		95,052	\$309,830.61	
Jul-12		Optimization - NEC	221244		27,067	\$89,294.35	
Jul-12		Optimization - NEC	221246		2,000	\$6,607.94	
Jul-12		Optimization - NEC	218933		10,029	\$29,008.79	
Jul-12		Optimization - NEC	218938		15,971	\$46,198.55	
Jul-12		Optimization - NEC	219058		14,999	\$42,564.61	
Jul-12		Optimization - NEC	220034		11,879	\$37,794.64	
Jul-12		Optimization - NEC	219703		7,430	\$21,529.94	
Jul-12		Optimization - NEC	219915		5,392	\$16,689.30	
Jul-12		Optimization - NEC	219921		23,721	\$73,444.49	
Jul-12		Optimization - NEC	220768		408	\$1,263.96	
Jul-12		Optimization - NEC	219312		5,000	\$16,455.11	
Jul-12		Optimization - NEC	219850		5,000	\$15,458.34	
Jul-12		Optimization - NEC	219868		2,900	\$9,135.00	
Jul-12		Optimization - NEC	219953		21,000	\$65,520.00	
Jul-12		Optimization - NEC	220176		3,287	\$10,506.50	
Jul-12		Optimization - NEC	221043		5,000	\$17,753.40	
Jul-12		Optimization - NEC	218860		153,554	\$446,846.26	
Jul-12		Optimization - NEC	218915		28,192	\$84,550.92	
Jul-12		Optimization - NEC	219589		3,217	\$9,912.71	
Jul-12		Optimization - NEC	219648		2,000	\$6,183.96	
Jul-12		Optimization - NEC	219713		731	\$2,182.92	
Jul-12		Optimization - NEC	219751		5,000	\$15,963.06	
Jul-12		Optimization - NEC	219828		6,189	\$19,133.80	
Jul-12		Optimization - NEC	220094		2,400	\$7,881.74	
Jul-12		Optimization - NEC	220098		1,100	\$3,771.15	
Jul-12		Optimization - NEC	220336		8,124	\$25,889.63	
Jul-12		Optimization - NEC	220412		6,043	\$19,385.04	
Jul-12		Optimization - NEC	220513		11,886	\$36,674.55	
Jul-12		Optimization - NEC	220588		3,561	\$11,762.74	
Jul-12		Optimization - NEC	221300		4,940	\$16,288.13	
Jul-12		Optimization - NEC	219010		11,889	\$34,693.65	
Jul-12		Optimization - NEC	219148		23,777	\$71,349.14	
Jul-12		Optimization - NEC	219709		5,647	\$16,774.39	
Jul-12		Optimization - NEC	219778		6,934	\$21,720.16	
Jul-12		Optimization - NEC	219980		20,277	\$64,533.14	
Jul-12		Optimization - NEC	220411		3,029	\$9,653.65	
Jul-12		Optimization - NEC	220896		5,104	\$17,669.21	
Jul-12		Optimization - NEC	219044		4,954	\$14,664.39	
Jul-12		Optimization - NEC	220060		2,594	\$8,379.61	
Jul-12		Optimization - NEC	220229		1,000	\$3,145.40	
Jul-12		Optimization - NEC	220966		5,668	\$19,757.34	
Jul-12		Optimization - NEC	220239		853	\$2,515.18	
Jul-12		Optimization - NEC	220243		40	\$119.89	
Jul-12		Optimization - NEC	218975		53,889	\$151,604.52	
Jul-12		Optimization - NEC	218976		35,900	\$100,996.91	
Jul-12		Optimization - NEC	220079		1,997	\$5,952.34	
Jul-12		Optimization - NEC	220082		1,398	\$4,166.35	
Jul-12		Optimization - NEC	220343		2,388	\$6,945.78	
Jul-12		Optimization - NEC	220347		1,002	\$2,913.65	
Jul-12		Optimization - NEC	220454		1,998	\$6,116.09	
Jul-12		Optimization - NEC	220455		1,399	\$4,283.91	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOL/	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Jul-12		Optimization - NEC	220398 Oes Revenue	500	\$1,682.50				
Jul-12		Optimization - NEC	220398 Oes Revenue	2,000	\$6,730.00				
Jul-12		Optimization - NEC	220400 Oes Revenue	4,000	\$13,420.00				
Jul-12		Optimization - NEC	221225 Oes Revenue	791	\$2,778.41				
Jul-12		Optimization - NEC	221225 Oes Revenue	8	\$28.08				
Jul-12		Optimization - NEC	221225 Oes Revenue	758	\$2,660.58				
Jul-12		Optimization - NEC	221225 Oes Revenue	243	\$852.93				
Jul-12		Optimization - NEC	220065 Oes Revenue	232	\$1,498.40				
Jul-12		Optimization - NEC	220065 Oes Revenue	55	\$354.75				
Jul-12		Optimization - NEC	220065 Oes Revenue	660	\$4,257.00				
Jul-12		Optimization - NEC	220065 Oes Revenue	14	\$90.30				
Jul-12		Optimization - NEC	220065 Oes Revenue	2,581	\$16,847.45				
Jul-12		Optimization - NEC	220065 Oes Revenue	141	\$909.45				
Jul-12		Optimization - NEC	220065 Oes Revenue	1,306	\$8,423.70				
Jul-12		Optimization - NEC	220065 Oes Revenue	11	\$70.95				
Jul-12		Optimization - NEC	219236 Oes Revenue	1,000	\$3,100.00				
Jul-12		Optimization - NEC	219236 Oes Revenue	4,300	\$15,910.00				
Jul-12		Optimization - NEC	219418 Oes Revenue	6,000	\$22,500.00				
Jul-12		Optimization - NEC	220402 Oes Revenue	4,900	\$15,827.00				
Jul-12		Optimization - NEC	220489 Oes Revenue	15,000	\$40,350.00				
Jul-12		Optimization - NEC	220532 Oes Revenue	5,400	\$17,442.00				
Jul-12		Optimization - NEC	221301 Oes Revenue	3,300	\$11,550.00				
Jul-12		Optimization - NEC	218839 Oes Revenue	16,000	\$64,800.00				
Jul-12		Optimization - NEC	220348 Oes Revenue	14,300	\$47,905.00				
Jul-12		Optimization - NEC	220891 Oes Revenue	14,300	\$50,050.00				
Jul-12		Optimization - NEC	218904 Oes Revenue	800	\$3,240.00				
Jul-12		Optimization - NEC	218904 Oes Revenue	8,400	\$38,070.00				
Jul-12		Optimization - NEC	219016 Oes Revenue	6,600	\$20,304.00				
Jul-12		Optimization - NEC	220182 Oes Revenue	9,000	\$37,980.00				
Jul-12		Optimization - NEC	220313 Oes Revenue	8,000	\$28,640.00				
Jul-12		Optimization - NEC	220401 Oes Revenue	8,400	\$27,468.00				
Jul-12		Optimization - NEC	220569 Oes Revenue	10,000	\$36,200.00				
Jul-12		Optimization - NEC	220701 Oes Revenue	3,300	\$11,616.00				
Jul-12		Optimization - NEC	220817 Oes Revenue	2,384	\$8,439.36				
Jul-12		Optimization - NEC	220817 Oes Revenue	3,616	\$12,800.64				
Jul-12		Optimization - NEC	218941 Oes Revenue	5,000	\$20,500.00				
Jul-12		Optimization - NEC	218941 Oes Revenue	5,000	\$20,500.00				
Jul-12		Optimization - NEC	219385 Oes Revenue	1,500	\$7,125.00				
Jul-12		Optimization - NEC	219385 Oes Revenue	28,500	\$135,375.00				
Jul-12		Optimization - NEC	219386 Oes Revenue	1,500	\$7,200.00				
Jul-12		Optimization - NEC	219386 Oes Revenue	738	\$3,542.40				
Jul-12		Optimization - NEC	219386 Oes Revenue	5,262	\$25,257.60				
Jul-12		Optimization - NEC	219386 Oes Revenue	8,400	\$40,320.00				
Jul-12		Optimization - NEC	219455 Oes Revenue	10,000	\$35,300.00				
Jul-12		Optimization - NEC	219571 Oes Revenue	1,347	\$4,714.50				
Jul-12		Optimization - NEC	219571 Oes Revenue	415	\$1,452.50				
Jul-12		Optimization - NEC	219571 Oes Revenue	204	\$714.00				
Jul-12		Optimization - NEC	219571 Oes Revenue	8	\$28.00				
Jul-12		Optimization - NEC	219571 Oes Revenue	5,500	\$19,250.00				
Jul-12		Optimization - NEC	219571 Oes Revenue	133	\$465.50				
Jul-12		Optimization - NEC	219571 Oes Revenue	867	\$3,034.50				
Jul-12		Optimization - NEC	219571 Oes Revenue	650	\$2,275.00				
Jul-12		Optimization - NEC	219571 Oes Revenue	303	\$1,060.50				
Jul-12		Optimization - NEC	219571 Oes Revenue	370	\$1,295.00				
Jul-12		Optimization - NEC	219571 Oes Revenue	203	\$710.50				
Jul-12		Optimization - NEC	219573 Oes Revenue	2,800	\$9,520.00				
Jul-12		Optimization - NEC	219573 Oes Revenue	500	\$1,700.00				
Jul-12		Optimization - NEC	219684 Oes Revenue	2,165	\$7,469.25				
Jul-12		Optimization - NEC	219684 Oes Revenue	3,300	\$11,385.00				
Jul-12		Optimization - NEC	219684 Oes Revenue	1,650	\$5,692.50				
Jul-12		Optimization - NEC	219684 Oes Revenue	6,185	\$21,338.25				
Jul-12		Optimization - NEC	219903 Oes Revenue	687	\$3,160.20				
Jul-12		Optimization - NEC	219903 Oes Revenue	14,313	\$65,839.80				
Jul-12		Optimization - NEC	219904 Oes Revenue	5,313	\$24,864.84				
Jul-12		Optimization - NEC	219904 Oes Revenue	4,650	\$21,762.00				
Jul-12		Optimization - NEC	219904 Oes Revenue	15,000	\$70,200.00				
Jul-12		Optimization - NEC	219904 Oes Revenue	2,940	\$13,759.20				
Jul-12		Optimization - NEC	219904 Oes Revenue	697	\$3,215.16				
Jul-12		Optimization - NEC	219904 Oes Revenue	1,410	\$6,598.80				
Jul-12		Optimization - NEC	219905 Oes Revenue	9,300	\$41,850.00				
Jul-12		Optimization - NEC	220535 Oes Revenue	12,900	\$41,796.00				
Jul-12		Optimization - NEC	219102 Oes Revenue	600	\$1,872.00				
Jul-12		Optimization - NEC	219110 Oes Revenue	1,400	\$4,284.00				
Jul-12		Optimization - NEC	219110 Oes Revenue	5,000	\$15,300.00				
Jul-12		Optimization - NEC	220115 Oes Revenue	4,500	\$27,450.00				
Jul-12		Optimization - NEC	218978 Oes Revenue	10,000	\$39,500.00				
Jul-12		Optimization - NEC	218907 Oes Revenue	30,000	\$120,000.00				
Jul-12		Optimization - NEC	218908 Oes Revenue	9,600	\$41,280.00				
Jul-12		Optimization - NEC	218907 Oes Revenue	10,000	\$31,800.00				
Jul-12		Optimization - NEC	219065 Oes Revenue	8,000	\$25,280.00				
Jul-12		Optimization - NEC	219132 Oes Revenue	23,000	\$74,750.00				
Jul-12		Optimization - NEC	219132 Oes Revenue	7,000	\$22,750.00				
Jul-12		Optimization - NEC	219243 Oes Revenue	10,000	\$35,500.00				
Jul-12		Optimization - NEC	219247 Oes Revenue	15,000	\$52,950.00				
Jul-12		Optimization - NEC	219267 Oes Revenue	12,000	\$45,000.00				
Jul-12		Optimization - NEC	219284 Oes Revenue	1,500	\$5,505.00				
Jul-12		Optimization - NEC	219298 Oes Revenue	5,000	\$19,500.00				
Jul-12		Optimization - NEC	219322 Oes Revenue	2,500	\$9,750.00				
Jul-12		Optimization - NEC	219357 Oes Revenue	45,000	\$209,250.00				
Jul-12		Optimization - NEC	219391 Oes Revenue	30,000	\$132,600.00				
Jul-12		Optimization - NEC	219451 Oes Revenue	1,700	\$5,984.00				
Jul-12		Optimization - NEC	219451 Oes Revenue	2,000	\$7,040.00				
Jul-12		Optimization - NEC	219546 Oes Revenue	10,000	\$34,500.00				
Jul-12		Optimization - NEC	219550 Oes Revenue	5,000	\$17,000.00				
Jul-12		Optimization - NEC	219555 Oes Revenue	9,000	\$30,870.00				
Jul-12		Optimization - NEC	219649 Oes Revenue	2,000	\$7,200.00				
Jul-12		Optimization - NEC	219715 Oes Revenue	33,000	\$110,550.00				
Jul-12		Optimization - NEC	219752 Oes Revenue	5,000	\$18,750.00				
Jul-12		Optimization - NEC	219804 Oes Revenue	1,726	\$7,352.76				
Jul-12		Optimization - NEC	219804 Oes Revenue	47	\$200.22				
Jul-12		Optimization - NEC	219923 Oes Revenue	12,000	\$55,200.00				
Jul-12		Optimization - NEC	219923 Oes Revenue	23,297	\$107,166.20				
Jul-12		Optimization - NEC	219923 Oes Revenue	5,000	\$23,000.00				
Jul-12		Optimization - NEC	219923 Oes Revenue	1,500	\$6,900.00				
Jul-12		Optimization - NEC	219923 Oes Revenue	3,000	\$13,800.00				
Jul-12		Optimization - NEC	219978 Oes Revenue	9,105	\$41,883.00				
Jul-12		Optimization - NEC	220063 Oes Revenue	15,000	\$91,500.00				
Jul-12		Optimization - NEC	220232 Oes Revenue	20,000	\$92,000.00				
Jul-12		Optimization - NEC	220250 Oes Revenue	3,200	\$18,400.00				
Jul-12		Optimization - NEC	220277 Oes Revenue	4,200	\$33,600.00				
Jul-12		Optimization - NEC	220299 Oes Revenue	16,700	\$58,450.00				
Jul-12		Optimization - NEC	220299 Oes Revenue	15,300	\$53,550.00				
Jul-12		Optimization - NEC	220413 Oes Revenue	15,001	\$51,453.43				
Jul-12		Optimization - NEC	220414 Oes Revenue	15,099	\$49,071.75				
Jul-12		Optimization - NEC	220483 Oes Revenue	44,000	\$145,200.00				
Jul-12		Optimization - NEC	220483 Oes Revenue	16,000	\$52,800.00				
Jul-12		Optimization - NEC	220561 Oes Revenue	20,000	\$74,000.00				
Jul-12		Optimization - NEC	220688 Oes Revenue	5,000	\$17,400.00				
Jul-12		Optimization - NEC	220688 Oes Revenue	11,000	\$38,280.00				
Jul-12		Optimization - NEC	220621 Oes Revenue	15,000	\$53,550.00				
Jul-12		Optimization - NEC	220843 Oes Revenue	1,000	\$3,650.00				
Jul-12		Optimization - NEC	220843 Oes Revenue	6,000	\$21,900.00				
Jul-12		Optimization - NEC	220824 Oes Revenue	4,225	\$13,308.75				
Jul-12		Optimization - NEC	220896 Oes Revenue	10,000	\$38,900.00				
Jul-12		Optimization - NEC	220987 Oes Revenue	16	\$64.00				
Jul-12		Optimization - NEC	220987 Oes Revenue	195	\$780.00				
Jul-12		Optimization - NEC	220987 Oes Revenue	17,350	\$69,400.00				
Jul-12		Optimization - NEC	220987 Oes Revenue	30	\$116.00				
Jul-12		Optimization - NEC	220987 Oes Revenue	200	\$800.00				
Jul-12		Optimization - NEC	221227 Oes Revenue	5,000	\$17,400.00				

1,623,246 \$ 6,296,412.93

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	CAPACITY RELEASE OSS LNG Sale			\$	60,593.75				
				\$	-				
	PRIOR PERIOD ADJUSTMENT			\$	(47,174.05)				
	PROXY GAS COST RECOVERY			616,665	\$ 1,876,380.56				
	HEDGING GAIN/LOSS			\$	(44,610.54)				
	STORAGE CARRY ADJUSTMENT						\$		6,875.53
	FINAL CLOSE TOTAL			2,239,911	\$ 8,141,602.65	2,239,911	\$	6,986,908.07	- \$ 1,154,694.58

AUGUST

Aug-2012	Optimization - NEC	101010				216,996		\$675,330.35	
Aug-2012	Optimization - NEC	101667				2,020		\$6,238.77	
Aug-2012	Optimization - NEC	101668				3,924		\$12,120.00	
Aug-2012	Optimization - NEC	101717				2,885		\$8,911.23	
Aug-2012	Optimization - NEC	101802				2,941		\$8,985.00	
Aug-2012	Optimization - NEC	102443				2,353		\$6,804.00	
Aug-2012	Optimization - NEC	103189				9,804		\$27,700.00	
Aug-2012	Optimization - NEC	103674				42		\$123.84	
Aug-2012	Optimization - NEC	101579				1,700		\$5,059.74	
Aug-2012	Optimization - NEC	101142				2,000		\$6,561.45	
Aug-2012	Optimization - NEC	101143				2,600		\$8,597.90	
Aug-2012	Optimization - NEC	101218				2,600		\$8,587.53	
Aug-2012	Optimization - NEC	101219				2,000		\$6,603.11	
Aug-2012	Optimization - NEC	101295				2,000		\$6,498.96	
Aug-2012	Optimization - NEC	101296				2,600		\$8,452.08	
Aug-2012	Optimization - NEC	101574				1,000		\$2,990.54	
Aug-2012	Optimization - NEC	101578				3,600		\$10,762.50	
Aug-2012	Optimization - NEC	101726				1,000		\$3,079.11	
Aug-2012	Optimization - NEC	101745				3,600		\$11,081.25	
Aug-2012	Optimization - NEC	101835				1,000		\$3,032.22	
Aug-2012	Optimization - NEC	101838				3,600		\$10,912.50	
Aug-2012	Optimization - NEC	101957				1,000		\$3,000.96	
Aug-2012	Optimization - NEC	101958				3,600		\$10,800.00	
Aug-2012	Optimization - NEC	102199				1,000		\$2,860.29	
Aug-2012	Optimization - NEC	102200				3,600		\$10,293.75	
Aug-2012	Optimization - NEC	102292				1,000		\$2,855.08	
Aug-2012	Optimization - NEC	102293				3,600		\$10,275.00	
Aug-2012	Optimization - NEC	102314				2,019		\$5,806.38	
Aug-2012	Optimization - NEC	102315				21,501		\$61,845.42	
Aug-2012	Optimization - NEC	102462				1,000		\$2,896.76	
Aug-2012	Optimization - NEC	102463				3,600		\$10,425.00	
Aug-2012	Optimization - NEC	102610				3,600		\$10,350.00	
Aug-2012	Optimization - NEC	102611				1,000		\$2,875.92	
Aug-2012	Optimization - NEC	103237				926		\$2,805.50	
Aug-2012	Optimization - NEC	103239				3,599		\$10,125.00	
Aug-2012	Optimization - NEC	103300				1,000		\$2,808.19	
Aug-2012	Optimization - NEC	103302				3,600		\$10,106.25	
Aug-2012	Optimization - NEC	103602				3,600		\$10,218.75	
Aug-2012	Optimization - NEC	103603				1,000		\$2,839.45	
Aug-2012	Optimization - NEC	103780				3,600		\$10,200.00	
Aug-2012	Optimization - NEC	103781				1,000		\$2,834.24	
Aug-2012	Optimization - NEC	103989				1,000		\$2,834.24	
Aug-2012	Optimization - NEC	103995				3,600		\$10,200.00	
Aug-2012	Optimization - NEC	104117				1,000		\$2,730.04	
Aug-2012	Optimization - NEC	104119				3,600		\$9,825.00	
Aug-2012	Optimization - NEC	104215				1,000		\$2,698.78	
Aug-2012	Optimization - NEC	104216				3,600		\$9,712.50	
Aug-2012	Optimization - NEC	104319				1,000		\$2,782.14	
Aug-2012	Optimization - NEC	104323				3,600		\$10,012.50	
Aug-2012	Optimization - NEC	104389				10,728		\$30,275.63	
Aug-2012	Optimization - NEC	101428				3,001		\$8,940.36	
Aug-2012	Optimization - NEC	101431				10,799		\$32,175.00	
Aug-2012	Optimization - NEC	102979				3,001		\$8,315.16	
Aug-2012	Optimization - NEC	102980				10,128		\$28,065.66	
Aug-2012	Optimization - NEC	103862				3,001		\$8,440.20	
Aug-2012	Optimization - NEC	103894				10,799		\$30,318.75	
Aug-2012	Optimization - NEC	101013				38,292		\$117,765.90	
Aug-2012	Optimization - NEC	101626				1,151		\$3,750.00	
Aug-2012	Optimization - NEC	102687				4,914		\$14,500.00	
Aug-2012	Optimization - NEC	103219				64		\$177.78	
Aug-2012	Optimization - NEC	103224				51		\$141.44	
Aug-2012	Optimization - NEC	103238				9,220		\$25,531.23	
Aug-2012	Optimization - NEC	101014				127,780		\$393,210.51	
Aug-2012	Optimization - NEC	101291				4,003		\$13,230.00	
Aug-2012	Optimization - NEC	101541				2,019		\$6,032.87	
Aug-2012	Optimization - NEC	101543				9,804		\$29,375.00	
Aug-2012	Optimization - NEC	101580				7,785		\$23,267.13	
Aug-2012	Optimization - NEC	101671				3,532		\$10,908.00	
Aug-2012	Optimization - NEC	101816				4,706		\$14,352.00	
Aug-2012	Optimization - NEC	101925				2,019		\$6,027.72	
Aug-2012	Optimization - NEC	101994				7,785		\$23,247.28	
Aug-2012	Optimization - NEC	102594				1,274		\$3,649.75	
Aug-2012	Optimization - NEC	103323				4,020		\$11,377.50	
Aug-2012	Optimization - NEC	103365				5,151		\$14,501.04	
Aug-2012	Optimization - NEC	103936				9,803		\$27,800.00	
Aug-2012	Optimization - NEC	104090				9,804		\$26,875.00	
Aug-2012	Optimization - NEC	104181				289		\$780.28	
Aug-2012	Optimization - NEC	104224				9,514		\$25,669.73	
Aug-2012	Optimization - NEC	101292				762		\$2,520.00	
Aug-2012	Optimization - NEC	101553				2,941		\$8,857.50	
Aug-2012	Optimization - NEC	101109				2,000		\$6,804.03	
Aug-2012	Optimization - NEC	101171				2,000		\$6,824.22	
Aug-2012	Optimization - NEC	102161				5,380		\$16,296.00	
Aug-2012	Optimization - NEC	102316				5,040		\$15,236.00	
Aug-2012	Optimization - NEC	102454				5,436		\$16,464.00	
Aug-2012	Optimization - NEC	103604				2,908		\$8,387.43	
Aug-2012	Optimization - NEC	103605				2,283		\$6,585.08	
Aug-2012	Optimization - NEC	103793				17		\$50.24	
Aug-2012	Optimization - NEC	104028				3,963		\$11,740.00	
Aug-2012	Optimization - NEC	104031				6,478		\$19,386.42	
Aug-2012	Optimization - NEC	104373				4,976		\$14,924.00	
Aug-2012	Optimization - NEC	101287				2,000		\$6,844.41	
Aug-2012	Optimization - NEC	102598				5,668		\$16,878.00	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Aug-2012		Optimization - NEC	103351		5,508	\$15,680.00	
Aug-2012		Optimization - NEC	101545		14,407	\$44,982.00	
Aug-2012		Optimization - NEC	101995		15,365	\$47,414.00	
Aug-2012		Optimization - NEC	102948		16,440	\$45,360.00	
Aug-2012		Optimization - NEC	103865		17,830	\$49,680.00	
Aug-2012		Optimization - NEC	101288		17,219	\$58,921.59	
Aug-2012		Optimization - NEC	101689		15,464	\$50,402.00	
Aug-2012		Optimization - NEC	103197		5,106	\$14,768.00	
Aug-2012		Optimization - NEC	101110		19,299	\$65,650.97	
Aug-2012		Optimization - NEC	101172		19,796	\$67,535.78	
Aug-2012		Optimization - NEC	101805		13,454	\$42,609.50	
Aug-2012		Optimization - NEC	101425		51,360	\$158,121.15	
Aug-2012		Optimization - NEC	101424		6,000	\$18,473.85	
Aug-2012		Optimization - NEC	102066		14,541	\$44,400.00	
Aug-2012		Optimization - NEC	101769		883	\$2,727.00	
Aug-2012		Optimization - NEC	101672		3,139	\$9,696.00	
Aug-2012		Optimization - NEC	101670		7,358	\$22,706.25	
Aug-2012		Optimization - NEC	102433		7,785	\$22,631.85	
Aug-2012		Optimization - NEC	102434		5,784	\$16,815.00	
Aug-2012		Optimization - NEC	102452		2,019	\$5,868.15	
Aug-2012		Optimization - NEC	103937		11,020	\$31,249.98	
Aug-2012		Optimization - NEC	103965		2,019	\$5,724.02	
Aug-2012		Optimization - NEC	103202		134	\$379.44	
Aug-2012		Optimization - NEC	103226		2,827	\$8,269.55	
Aug-2012		Optimization - NEC	103608		7,745	\$22,001.50	
Aug-2012		Optimization - NEC	102583		3,028	\$8,649.20	
Aug-2012		Optimization - NEC	102596		11,677	\$33,350.80	
Aug-2012		Optimization - NEC	103873		17	\$50.94	
Aug-2012		Optimization - NEC	104271		9,465	\$27,280.71	
Aug-2012		Optimization - NEC	101779		2,000	\$6,200.00	
Aug-2012		Optimization - NEC	101899		7,000	\$22,050.00	
Aug-2012		Optimization - NEC	101916		5,000	\$15,750.00	
Aug-2012		Optimization - NEC	101926		5,196	\$15,476.00	
Aug-2012		Optimization - NEC	102540		7,000	\$21,000.00	
Aug-2012		Optimization - NEC	104126		5,448	\$15,712.05	
Aug-2012		Optimization - NEC	104102		9,882	\$28,575.00	
Aug-2012		Optimization - NEC	101800		2,019	\$6,135.82	
Aug-2012		Optimization - NEC	101815		5,392	\$16,431.25	
Aug-2012		Optimization - NEC	101828		7,785	\$23,964.12	
Aug-2012		Optimization - NEC	102176		4,765	\$13,750.00	
Aug-2012		Optimization - NEC	101935		7,843	\$23,320.00	
Aug-2012		Optimization - NEC	104091		3,028	\$8,301.69	
Aug-2012		Optimization - NEC	104100		6,775	\$18,573.31	
Aug-2012		Optimization - NEC	104183		8,137	\$21,974.25	
Aug-2012		Optimization - NEC	104300		3,028	\$8,479.31	
Aug-2012		Optimization - NEC	104321		19,814	\$55,479.20	
Aug-2012		Optimization - NEC	102044		14,706	\$43,087.50	
Aug-2012		Optimization - NEC	101111		3,862	\$11,885.75	
Aug-2012		Optimization - NEC	101235		1,904	\$7,255.50	
Aug-2012		Optimization - NEC	101350		3,050	\$9,984.00	
Aug-2012		Optimization - NEC	101357		13,153	\$43,539.00	
Aug-2012		Optimization - NEC	101426		2,767	\$8,750.16	
Aug-2012		Optimization - NEC	101888		1,169	\$3,694.04	
Aug-2012		Optimization - NEC	101889		2,514	\$8,159.88	
Aug-2012		Optimization - NEC	101891		1,209	\$3,924.12	
Aug-2012		Optimization - NEC	102155		3,235	\$9,273.00	
Aug-2012		Optimization - NEC	102276		2,991	\$9,205.12	
Aug-2012		Optimization - NEC	102354		9,510	\$28,624.86	
Aug-2012		Optimization - NEC	102442		4,902	\$14,187.50	
Aug-2012		Optimization - NEC	103773		1,989	\$5,804.63	
Aug-2012		Optimization - NEC	104182		4,902	\$13,225.00	
Aug-2012		Optimization - NEC	102599		4,887	\$14,550.00	
Aug-2012		Optimization - NEC	103317		3,342	\$9,514.40	
Aug-2012		Optimization - NEC	103774		17,714	\$51,695.38	
Aug-2012		Optimization - NEC	104263		2,947	\$8,477.40	
Aug-2012		Optimization - NEC	104375		4,982	\$14,737.24	
Aug-2012		Optimization - NEC	101480		5,989	\$19,018.98	
Aug-2012		Optimization - NEC	101494		17,664	\$56,453.40	
Aug-2012		Optimization - NEC	102059		14,809	\$44,850.00	
Aug-2012		Optimization - NEC	102114		11,397	\$34,401.12	
Aug-2012		Optimization - NEC	102943		9,705	\$26,829.00	
Aug-2012		Optimization - NEC	103862		5,720	\$16,227.75	
Aug-2012		Optimization - NEC	103864		279	\$775.50	
Aug-2012		Optimization - NEC	103898		300	\$843.00	
Aug-2012		Optimization - NEC	103984		9,968	\$27,709.01	
Aug-2012		Optimization - NEC	101452		17,501	\$55,047.00	
Aug-2012		Optimization - NEC	101479		15,075	\$47,491.30	
Aug-2012		Optimization - NEC	102505		9,768	\$29,304.00	
Aug-2012		Optimization - NEC	103316		2,978	\$8,478.40	
Aug-2012		Optimization - NEC	102123		4,934	\$14,794.08	
Aug-2012		Optimization - NEC	103659		14,822	\$42,750.00	
Aug-2012		Optimization - NEC	103863		11,885	\$33,000.00	
Aug-2012		Optimization - NEC	102932		29,357	\$81,900.00	
Aug-2012		Optimization - NEC	101915		75,699	\$22,323.71	
Aug-2012		Optimization - NEC	102153		7,785	\$22,314.21	
Aug-2012		Optimization - NEC	102160		2,019	\$5,785.79	
Aug-2012		Optimization - NEC	102593		6,862	\$19,635.00	
Aug-2012		Optimization - NEC	103633		4,412	\$12,555.00	
Aug-2012		Optimization - NEC	101183		9,532	\$32,150.00	
Aug-2012		Optimization - NEC	101184		5,242	\$17,627.51	
Aug-2012		Optimization - NEC	102045		6,056	\$17,743.44	
Aug-2012		Optimization - NEC	102948		14,706	\$43,125.00	
Aug-2012		Optimization - NEC	102052		8,650	\$25,344.06	
Aug-2012		Optimization - NEC	102057		9,706	\$28,512.00	
Aug-2012		Optimization - NEC	102154		9,804	\$28,100.00	
Aug-2012		Optimization - NEC	102051		14,706	\$43,050.00	
Aug-2012		Optimization - NEC	102083		3,001	\$8,752.80	
Aug-2012		Optimization - NEC	102086		10,800	\$31,500.00	
Aug-2012		Optimization - NEC	102925		20,325	\$6,186.43	
Aug-2012		Optimization - NEC	102942		29,410	\$81,300.00	
Aug-2012		Optimization - NEC	102946		9,085	\$25,113.57	
Aug-2012		Optimization - NEC	101215		1,700	\$5,760.04	
Aug-2012		Optimization - NEC	101304		1,700	\$5,541.62	
Aug-2012		Optimization - NEC	101747		1,700	\$5,231.84	
Aug-2012		Optimization - NEC	101848		1,700	\$5,180.21	
Aug-2012		Optimization - NEC	101960		1,700	\$5,059.74	
Aug-2012		Optimization - NEC	102139		4,088	\$12,414.00	
Aug-2012		Optimization - NEC	102187		5,146	\$14,795.00	
Aug-2012		Optimization - NEC	102201		1,700	\$4,887.64	
Aug-2012		Optimization - NEC	102307		1,700	\$4,922.06	
Aug-2012		Optimization - NEC	102461		1,700	\$4,913.46	
Aug-2012		Optimization - NEC	102618		1,700	\$4,836.01	
Aug-2012		Optimization - NEC	104381		1,700	\$4,767.17	
Aug-2012		Optimization - NEC	104218		1,714	\$4,663.91	
Aug-2012		Optimization - NEC	101434		5,100	\$15,230.85	
Aug-2012		Optimization - NEC	103765		14,706	\$42,000.00	
Aug-2012		Optimization - NEC	104093		3,235	\$8,877.00	
					(1,274)		
Aug-2012		pipeline charges				\$	147,709.10
					1,721,301	\$	5,333,190.86
		OBA					
		CITYGATE PURCHASE ABOVE PROXY					
		ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			44,712	\$174,652.53	
		SUB-TOTAL			1,766,013	\$	5,507,843.49

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2012		Optimization - NEC	101594 Oes Revenue	764	\$2,742.76				
Aug-2012		Optimization - NEC	101594 Oes Revenue	708	\$2,541.72				
Aug-2012		Optimization - NEC	101594 Oes Revenue	14	\$50.26				
Aug-2012		Optimization - NEC	101594 Oes Revenue	8,514	\$30,565.26				
Aug-2012		Optimization - NEC	101854 Oes Revenue	7,000	\$30,100.00				
Aug-2012		Optimization - NEC	101854 Oes Revenue	2,500	\$10,750.00				
Aug-2012		Optimization - NEC	101854 Oes Revenue	4,367	\$18,778.10				
Aug-2012		Optimization - NEC	101854 Oes Revenue	633	\$2,721.90				
Aug-2012		Optimization - NEC	101854 Oes Revenue	2,500	\$10,750.00				
Aug-2012		Optimization - NEC	101854 Oes Revenue	1,264	\$5,435.20				
Aug-2012		Optimization - NEC	101854 Oes Revenue	1,736	\$7,464.80				
Aug-2012		Optimization - NEC	102065 Oes Revenue	100	\$345.00				
Aug-2012		Optimization - NEC	102065 Oes Revenue	100	\$345.00				
Aug-2012		Optimization - NEC	103671 Oes Revenue	484	\$1,427.80				
Aug-2012		Optimization - NEC	103671 Oes Revenue	1,304	\$5,469.30				
Aug-2012		Optimization - NEC	103671 Oes Revenue	2,309	\$6,811.55				
Aug-2012		Optimization - NEC	103671 Oes Revenue	2,941	\$8,675.95				
Aug-2012		Optimization - NEC	103671 Oes Revenue	353	\$1,041.35				
Aug-2012		Optimization - NEC	103671 Oes Revenue	628	\$1,852.60				
Aug-2012		Optimization - NEC	103671 Oes Revenue	11,062	\$32,632.90				
Aug-2012		Optimization - NEC	103671 Oes Revenue	369	\$1,088.55				
Aug-2012		Optimization - NEC	103775 Oes Revenue	11,062	\$33,517.86				
Aug-2012		Optimization - NEC	103775 Oes Revenue	3,938	\$11,932.14				
Aug-2012		Optimization - NEC	103866 Oes Revenue	5,944	\$17,118.72				
Aug-2012		Optimization - NEC	103866 Oes Revenue	56	\$161.28				
Aug-2012		Optimization - NEC	103866 Oes Revenue	5,944	\$17,118.72				
Aug-2012		Optimization - NEC	103866 Oes Revenue	56	\$161.28				
Aug-2012		Optimization - NEC	103866 Oes Revenue	5,944	\$17,118.72				
Aug-2012		Optimization - NEC	103866 Oes Revenue	56	\$161.28				
Aug-2012		Optimization - NEC	103983 Oes Revenue	9,264	\$27,606.72				
Aug-2012		Optimization - NEC	103983 Oes Revenue	738	\$2,193.28				
Aug-2012		Optimization - NEC	103983 Oes Revenue	10,000	\$29,800.00				
Aug-2012		Optimization - NEC	104115 Oes Revenue	5,000	\$14,900.00				
Aug-2012		Optimization - NEC	103228 Oes Revenue	1,200	\$3,540.00				
Aug-2012		Optimization - NEC	104166 Oes Revenue	3,826	\$11,811.91				
Aug-2012		Optimization - NEC	104116 Oes Revenue	5,000	\$14,900.00				
Aug-2012		Optimization - NEC	104166 Oes Revenue	674	\$2,045.59				
Aug-2012		Optimization - NEC	101084 Oes Revenue	2,600	\$9,750.00				
Aug-2012		Optimization - NEC	101866 Oes Revenue	3,190	\$13,079.00				
Aug-2012		Optimization - NEC	101866 Oes Revenue	3,190	\$13,079.00				
Aug-2012		Optimization - NEC	101866 Oes Revenue	620	\$2,542.00				
Aug-2012		Optimization - NEC	102238 Oes Revenue	2,180	\$8,234.40				
Aug-2012		Optimization - NEC	102238 Oes Revenue	3,190	\$11,994.40				
Aug-2012		Optimization - NEC	102238 Oes Revenue	1,620	\$6,091.20				
Aug-2012		Optimization - NEC	102525 Oes Revenue	2,190	\$8,103.00				
Aug-2012		Optimization - NEC	102525 Oes Revenue	3,180	\$11,803.00				
Aug-2012		Optimization - NEC	102525 Oes Revenue	1,820	\$6,994.00				
Aug-2012		Optimization - NEC	103813 Oes Revenue	3,600	\$10,836.00				
Aug-2012		Optimization - NEC	103997 Oes Revenue	3,600	\$10,800.00				
Aug-2012		Optimization - NEC	103952 Oes Revenue	6,697	\$20,258.43				
Aug-2012		Optimization - NEC	103952 Oes Revenue	2,303	\$6,965.58				
Aug-2012		Optimization - NEC	104217 Oes Revenue	3,100	\$9,300.00				
Aug-2012		Optimization - NEC	104386 Oes Revenue	3,600	\$12,420.00				
Aug-2012		Optimization - NEC	104386 Oes Revenue	1,700	\$5,865.00				
Aug-2012		Optimization - NEC	101297 Oes Revenue	4,326	\$16,784.88				
Aug-2012		Optimization - NEC	101297 Oes Revenue	5,674	\$22,015.12				
Aug-2012		Optimization - NEC	101450 Oes Revenue	4,000	\$13,640.00				
Aug-2012		Optimization - NEC	101450 Oes Revenue	1,000	\$3,410.00				
Aug-2012		Optimization - NEC	101445 Oes Revenue	3,774	\$12,831.60				
Aug-2012		Optimization - NEC	101445 Oes Revenue	1,226	\$4,168.40				
Aug-2012		Optimization - NEC	101450 Oes Revenue	4,000	\$13,640.00				
Aug-2012		Optimization - NEC	101450 Oes Revenue	1,000	\$3,410.00				
Aug-2012		Optimization - NEC	101445 Oes Revenue	1,000	\$3,410.00				
Aug-2012		Optimization - NEC	101445 Oes Revenue	1,000	\$3,410.00				
Aug-2012		Optimization - NEC	101450 Oes Revenue	4,000	\$13,640.00				
Aug-2012		Optimization - NEC	101450 Oes Revenue	1,000	\$3,410.00				
Aug-2012		Optimization - NEC	101445 Oes Revenue	3,774	\$12,831.60				
Aug-2012		Optimization - NEC	101445 Oes Revenue	1,226	\$4,168.40				
Aug-2012		Optimization - NEC	101906 Oes Revenue	400	\$1,720.00				
Aug-2012		Optimization - NEC	102070 Oes Revenue	4,000	\$13,960.00				
Aug-2012		Optimization - NEC	102070 Oes Revenue	4,000	\$13,960.00				
Aug-2012		Optimization - NEC	102070 Oes Revenue	4,000	\$13,960.00				
Aug-2012		Optimization - NEC	102261 Oes Revenue	4,326	\$16,482.06				
Aug-2012		Optimization - NEC	102261 Oes Revenue	426	\$1,623.06				
Aug-2012		Optimization - NEC	102261 Oes Revenue	919	\$3,501.39				
Aug-2012		Optimization - NEC	102261 Oes Revenue	2,628	\$10,016.49				
Aug-2012		Optimization - NEC	103213 Oes Revenue	1,700	\$5,066.00				
Aug-2012		Optimization - NEC	103299 Oes Revenue	915	\$2,680.95				
Aug-2012		Optimization - NEC	103299 Oes Revenue	9,085	\$26,619.05				
Aug-2012		Optimization - NEC	104201 Oes Revenue	633	\$1,905.33				
Aug-2012		Optimization - NEC	104205 Oes Revenue	4,367	\$13,144.67				
Aug-2012		Optimization - NEC	104239 Oes Revenue	7,200	\$21,312.00				
Aug-2012		Optimization - NEC	104394 Oes Revenue	2,899	\$9,784.13				
Aug-2012		Optimization - NEC	104368 Oes Revenue	532	\$1,811.46				
Aug-2012		Optimization - NEC	104368 Oes Revenue	5,568	\$18,959.04				
Aug-2012		Optimization - NEC	104336 Oes Revenue	6,000	\$20,400.00				
Aug-2012		Optimization - NEC	104394 Oes Revenue	1	\$3.38				
Aug-2012		Optimization - NEC	101307 Oes Revenue	300	\$1,146.00				
Aug-2012		Optimization - NEC	101307 Oes Revenue	2,300	\$8,786.00				
Aug-2012		Optimization - NEC	101307 Oes Revenue	1,700	\$6,494.00				
Aug-2012		Optimization - NEC	101437 Oes Revenue	3,600	\$12,240.00				
Aug-2012		Optimization - NEC	101437 Oes Revenue	1,700	\$5,780.00				
Aug-2012		Optimization - NEC	101437 Oes Revenue	3,600	\$12,240.00				
Aug-2012		Optimization - NEC	101437 Oes Revenue	1,700	\$5,780.00				
Aug-2012		Optimization - NEC	101588 Oes Revenue	3,600	\$12,960.00				
Aug-2012		Optimization - NEC	101588 Oes Revenue	1,700	\$6,120.00				
Aug-2012		Optimization - NEC	101681 Oes Revenue	900	\$2,718.00				
Aug-2012		Optimization - NEC	101750 Oes Revenue	3,600	\$13,500.00				
Aug-2012		Optimization - NEC	101750 Oes Revenue	1,700	\$6,375.00				
Aug-2012		Optimization - NEC	101851 Oes Revenue	3,600	\$14,580.00				
Aug-2012		Optimization - NEC	101851 Oes Revenue	1,700	\$6,885.00				
Aug-2012		Optimization - NEC	102206 Oes Revenue	1,820	\$6,075.00				
Aug-2012		Optimization - NEC	102206 Oes Revenue	3,600	\$13,500.00				
Aug-2012		Optimization - NEC	102206 Oes Revenue	80	\$300.00				
Aug-2012		Optimization - NEC	103885 Oes Revenue	100	\$280.00				
Aug-2012		Optimization - NEC	103885 Oes Revenue	100	\$280.00				
Aug-2012		Optimization - NEC	103885 Oes Revenue	100	\$280.00				
Aug-2012		Optimization - NEC	103597 Oes Revenue	25	\$73.63				
Aug-2012		Optimization - NEC	103597 Oes Revenue	610	\$1,796.45				
Aug-2012		Optimization - NEC	103597 Oes Revenue	62	\$182.59				
Aug-2012		Optimization - NEC	103597 Oes Revenue	14	\$41.23				
Aug-2012		Optimization - NEC	103597 Oes Revenue	58	\$170.81				
Aug-2012		Optimization - NEC	103597 Oes Revenue	132	\$388.74				
Aug-2012		Optimization - NEC	103597 Oes Revenue	170	\$500.65				
Aug-2012		Optimization - NEC	103597 Oes Revenue	967	\$2,847.82				
Aug-2012		Optimization - NEC	103597 Oes Revenue	2,762	\$8,134.09				
Aug-2012		Optimization - NEC	103993 Oes Revenue	4,300	\$11,696.00				
Aug-2012		Optimization - NEC	101900 Oes Revenue	700	\$3,010.00				
Aug-2012		Optimization - NEC	101112 Oes Revenue	4,439	\$16,291.13				
Aug-2012		Optimization - NEC	101112 Oes Revenue	4,046	\$14,848.82				
Aug-2012		Optimization - NEC	101112 Oes Revenue	2,000	\$7,340.00				
Aug-2012		Optimization - NEC	101112 Oes Revenue	2,000	\$7,340.00				
Aug-2012		Optimization - NEC	101112 Oes Revenue	5,015	\$18,405.05				
Aug-2012		Optimization - NEC	101112 Oes Revenue	5,500	\$20,185.00				
Aug-2012		Optimization - NEC	101181 Oes Revenue	9,001	\$35,373.93				
Aug-2012		Optimization - NEC	101181 Oes Revenue	999	\$3,928.07				
Aug-2012		Optimization - NEC	101173 Oes Revenue	954	\$3,816.00				
Aug-2012		Optimization - NEC	101173 Oes Revenue	4,046	\$16,184.00				
Aug-2012		Optimization - NEC	101173 Oes Revenue	5,000	\$20,000.00				
Aug-2012		Optimization - NEC	101175 Oes Revenue	300	\$1,191.00				
Aug-2012		Optimization - NEC	101175 Oes Revenue	2,300	\$9,177.00				
Aug-2012		Optimization - NEC	101175 Oes Revenue	1,700	\$6,783.00				
Aug-2012		Optimization - NEC	101344 Oes Revenue	3,000	\$12,240.00				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
	PROXY GAS COST RECOVERY			596,304 \$ 1,897,827.32			
	HEDGING GAIN/LOSS			\$ (154,567.60)			
	STORAGE CARRY ADJUSTMENT					\$ 4,070.49	
	FINAL CLOSE TOTAL			1,766,013 \$ 6,208,875.52	1,766,013 \$	5,511,913.98	\$ 696,961.47

SEPTEMBER

Sep-2012		Optimization - NEC	104459		29,014	\$80,512.00	
Sep-2012		Optimization - NEC	104575		9,870	\$30,400.00	
Sep-2012		Optimization - NEC	104556		7,722	\$22,594.00	
Sep-2012		Optimization - NEC	104753		4,916	\$15,080.00	
Sep-2012		Optimization - NEC	105060		14,651	\$40,800.00	
Sep-2012		Optimization - NEC	105067		17,753	\$49,860.00	
Sep-2012		Optimization - NEC	105770		9,846	\$30,800.00	
Sep-2012		Optimization - NEC	105780		2,947	\$15,375.00	
Sep-2012		Optimization - NEC	106230		8,996	\$26,797.80	
Sep-2012		Optimization - NEC	106235		29,715	\$87,750.00	
Sep-2012		Optimization - NEC	106245		14,769	\$44,002.20	
Sep-2012		Optimization - NEC	106286		9,629	\$27,955.01	
Sep-2012		Optimization - NEC	106312		11,292	\$33,744.00	
Sep-2012		Optimization - NEC	106363		7,995	\$23,652.00	
Sep-2012		Optimization - NEC	106867		1,995	\$5,956.05	
Sep-2012		Optimization - NEC	106904		2,947	\$8,793.95	
Sep-2012		Optimization - NEC	106905		30,000	\$89,318.92	
Sep-2012		Optimization - NEC	107298		29,667	\$93,450.00	
Sep-2012		Optimization - NEC	104549		1,996	\$5,744.61	
Sep-2012		Optimization - NEC	104604		2,961	\$8,205.38	
Sep-2012		Optimization - NEC	104677		986	\$2,963.52	
Sep-2012		Optimization - NEC	104697		7,498	\$22,092.48	
Sep-2012		Optimization - NEC	107156		4,004	\$12,043.75	
Sep-2012		Optimization - NEC	107157		2	\$49.94	
Sep-2012		Optimization - NEC	107173		851	\$2,593.81	
Sep-2012		Optimization - NEC	104708		2,377	\$7,025.00	
Sep-2012		Optimization - NEC	105385		968	\$2,937.80	
Sep-2012		Optimization - NEC	105386		14,754	\$43,027.71	
Sep-2012		Optimization - NEC	104074		102,481	\$274,405.50	
Sep-2012		Optimization - NEC	105218		7,374	\$21,187.52	
Sep-2012		Optimization - NEC	105255		14,872	\$42,497.40	
Sep-2012		Optimization - NEC	105494		3,009	\$8,914.08	
Sep-2012		Optimization - NEC	106503		6,915	\$20,485.92	
Sep-2012		Optimization - NEC	106504		23,139	\$68,502.00	
Sep-2012		Optimization - NEC	104445		4,150	\$11,163.04	
Sep-2012		Optimization - NEC	104451		2,740	\$7,560.00	
Sep-2012		Optimization - NEC	104471		23,293	\$62,736.96	
Sep-2012		Optimization - NEC	105207		1,059	\$2,970.00	
Sep-2012		Optimization - NEC	105053		2,972	\$8,458.38	
Sep-2012		Optimization - NEC	105069		448	\$1,405.62	
Sep-2012		Optimization - NEC	106227		5,966	\$17,622.18	
Sep-2012		Optimization - NEC	106249		1,168	\$3,527.82	
Sep-2012		Optimization - NEC	104553		9,859	\$29,600.00	
Sep-2012		Optimization - NEC	104773		4,734	\$15,600.00	
Sep-2012		Optimization - NEC	105055		29,544	\$84,000.00	
Sep-2012		Optimization - NEC	106093		3,806	\$11,934.00	
Sep-2012		Optimization - NEC	106271		5,645	\$16,245.00	
Sep-2012		Optimization - NEC	106359		6,888	\$20,218.80	
Sep-2012		Optimization - NEC	106365		3,006	\$8,781.20	
Sep-2012		Optimization - NEC	104472		10,928	\$32,160.00	
Sep-2012		Optimization - NEC	104614		1,433	\$4,467.60	
Sep-2012		Optimization - NEC	105102		7,603	\$21,056.49	
Sep-2012		Optimization - NEC	106635		2,964	\$8,917.46	
Sep-2012		Optimization - NEC	107163		1,063	\$3,267.00	
Sep-2012		Optimization - NEC	105054		29,513	\$82,230.14	
Sep-2012		Optimization - NEC	105279		9,781	\$27,178.06	
Sep-2012		Optimization - NEC	106237		12,776	\$37,732.50	
Sep-2012		Optimization - NEC	104552		2,232	\$6,497.50	
Sep-2012		Optimization - NEC	104599		9,777	\$29,261.05	
Sep-2012		Optimization - NEC	105435		9,778	\$29,638.22	
Sep-2012		Optimization - NEC	105707		1,999	\$6,104.94	
Sep-2012		Optimization - NEC	105756		2,864	\$8,720.07	
Sep-2012		Optimization - NEC	106043		3,944	\$12,244.23	
Sep-2012		Optimization - NEC	106045		2,001	\$6,238.77	
Sep-2012		Optimization - NEC	106507		9,783	\$28,566.72	
Sep-2012		Optimization - NEC	107161		9,789	\$29,500.00	
Sep-2012		Optimization - NEC	107068		11,688	\$35,520.00	
Sep-2012		Optimization - NEC	105786		7,302	\$22,718.00	
Sep-2012		Optimization - NEC	107254		5,985	\$18,746.43	
Sep-2012		Optimization - NEC	107261		8,840	\$27,678.60	
Sep-2012		Optimization - NEC	104678		2,428	\$7,243.75	
Sep-2012		Optimization - NEC	104679		2,428	\$7,243.75	
Sep-2012		Optimization - NEC	104680		2,330	\$6,954.00	
Sep-2012		Optimization - NEC	104795		7,977	\$23,760.00	
Sep-2012		Optimization - NEC	104858		14,748	\$43,705.90	
Sep-2012		Optimization - NEC	104915		983	\$2,984.10	
Sep-2012		Optimization - NEC	106044		9,786	\$30,250.00	
Sep-2012		Optimization - NEC	107041		2,019	\$5,919.63	
Sep-2012		Optimization - NEC	107066		2,863	\$8,458.38	
Sep-2012		Optimization - NEC	105016		23,361	\$64,108.50	
Sep-2012		Optimization - NEC	104917		9,857	\$30,750.01	
Sep-2012		Optimization - NEC	104924		12,414	\$38,093.16	
Sep-2012		Optimization - NEC	105206		4,883	\$13,500.00	
Sep-2012		Optimization - NEC	105387		22,251	\$67,264.56	
Sep-2012		Optimization - NEC	105713		3,118	\$9,504.00	
Sep-2012		Optimization - NEC	106740		1,963	\$5,925.77	
Sep-2012		Optimization - NEC	106790		5,890	\$16,886.76	
Sep-2012		Optimization - NEC	107042		9,804	\$28,750.00	
Sep-2012		Optimization - NEC	107270		35,699	\$112,096.72	
Sep-2012		Optimization - NEC	104726		4,748	\$14,437.50	
Sep-2012		Optimization - NEC	104729		9,519	\$28,500.00	
Sep-2012		Optimization - NEC	109226		200,024	\$525,985.40	
Sep-2012		Optimization - NEC	103917		239,889	\$633,099.60	
Sep-2012		Optimization - NEC	104458		9,213	\$25,440.00	
Sep-2012		Optimization - NEC	104479		361	\$1,060.00	
Sep-2012		Optimization - NEC	104598		2,380	\$6,975.00	
Sep-2012		Optimization - NEC	104928		2,374	\$6,887.50	
Sep-2012		Optimization - NEC	105088		7,145	\$19,950.00	
Sep-2012		Optimization - NEC	105205		990	\$2,768.01	
Sep-2012		Optimization - NEC	105254		8,776	\$24,131.99	
Sep-2012		Optimization - NEC	105276		981	\$2,709.20	
Sep-2012		Optimization - NEC	105277		1,380	\$3,790.80	
Sep-2012		Optimization - NEC	105409		979	\$2,948.86	
Sep-2012		Optimization - NEC	105410		1,375	\$4,128.14	
Sep-2012		Optimization - NEC	105712		7,823	\$23,760.00	
Sep-2012		Optimization - NEC	105806		981	\$3,027.01	
Sep-2012		Optimization - NEC	105807		1,380	\$4,235.49	
Sep-2012		Optimization - NEC	105811		1,382	\$4,250.07	
Sep-2012		Optimization - NEC	106082		983	\$3,037.43	
Sep-2012		Optimization - NEC	106397		385	\$1,138.41	
Sep-2012		Optimization - NEC	106398		1,985	\$5,686.59	
Sep-2012		Optimization - NEC	106498		1,982	\$5,603.27	
Sep-2012		Optimization - NEC	106499		383	\$1,121.73	
Sep-2012		Optimization - NEC	106645		1,992	\$5,603.27	
Sep-2012		Optimization - NEC	106646		393	\$1,121.73	
Sep-2012		Optimization - NEC	106733		992	\$2,870.71	
Sep-2012		Optimization - NEC	106734		1,391	\$4,016.79	
Sep-2012		Optimization - NEC	106810		2,975	\$8,502.72	
Sep-2012		Optimization - NEC	106811		4,173	\$11,897.28	
Sep-2012		Optimization - NEC	106868		978	\$2,896.76	
Sep-2012		Optimization - NEC	106870		1,377	\$4,053.24	
Sep-2012		Optimization - NEC	107082		1,000	\$2,917.60	

REDACTED VERSION
NARRAGANSETT
Flowing Transaction Detail

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2012		Optimization - NEC	107084		1,400	\$4,082.40	
Sep-2012		Optimization - NEC	107187		1,985	\$5,978.21	
Sep-2012		Optimization - NEC	107190		385	\$1,196.79	
Sep-2012		Optimization - NEC	107275		2,951	\$9,294.22	
Sep-2012		Optimization - NEC	107276		4,149	\$12,990.78	
Sep-2012		Optimization - NEC	104710		9,777	\$29,161.86	
Sep-2012		Optimization - NEC	104930		9,774	\$29,062.67	
Sep-2012		Optimization - NEC	105073		8,580	\$26,968.50	
Sep-2012		Optimization - NEC	105106		2,029	\$5,715.39	
Sep-2012		Optimization - NEC	105808		9,781	\$30,054.57	
Sep-2012		Optimization - NEC	106075		9,783	\$30,054.57	
Sep-2012		Optimization - NEC	106281		2,970	\$8,700.00	
Sep-2012		Optimization - NEC	106306		2,970	\$8,700.00	
Sep-2012		Optimization - NEC	106319		132	\$391.50	
Sep-2012		Optimization - NEC	106847		9,762	\$28,269.15	
Sep-2012		Optimization - NEC	106735		9,791	\$28,368.34	
Sep-2012		Optimization - NEC	106809		29,374	\$83,022.03	
Sep-2012		Optimization - NEC	107191		9,785	\$29,558.62	
Sep-2012		Optimization - NEC	107279		1,823	\$5,637.21	
Sep-2012		Optimization - NEC	104444		3,919	\$10,560.00	
Sep-2012		Optimization - NEC	104550		958	\$2,815.00	
Sep-2012	cashout	Optimization - NEC			23		
Sep-2012 Pipeline Commodity Charges Optimization - NEC							\$63,646.14
						1,542,485 \$	4,439,920.19
OBA							
CITYGATE PURCHASE ABOVE PROXY ESTIMATE							
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						51,012 \$	197,657.44
SUB-TOTAL						1,593,497 \$	4,637,577.62
Sep-2012		Optimization - NEC	104923 OSS Revenue	5000	17,550		
Sep-2012		Optimization - NEC	105414 OSS Revenue	5000	18,050		
Sep-2012		Optimization - NEC	105423 OSS Revenue	1800	6,390		
Sep-2012		Optimization - NEC	106369 OSS Revenue	400	1,660		
Sep-2012		Optimization - NEC	106476 OSS Revenue	400	1,412		
Sep-2012		Optimization - NEC	106650 OSS Revenue	400	1,432		
Sep-2012		Optimization - NEC	106650 OSS Revenue	1000	3,580		
Sep-2012		Optimization - NEC	106650 OSS Revenue	200	716		
Sep-2012		Optimization - NEC	106650 OSS Revenue	1100	3,938		
Sep-2012		Optimization - NEC	106650 OSS Revenue	1200	4,296		
Sep-2012		Optimization - NEC	106650 OSS Revenue	6300	22,554		
Sep-2012		Optimization - NEC	105273 OSS Revenue	2000	6,300		
Sep-2012		Optimization - NEC	105413 OSS Revenue	1500	5,430		
Sep-2012		Optimization - NEC	105413 OSS Revenue	100	362		
Sep-2012		Optimization - NEC	105413 OSS Revenue	600	2,172		
Sep-2012		Optimization - NEC	105413 OSS Revenue	800	2,896		
Sep-2012		Optimization - NEC	106234 OSS Revenue	146	442		
Sep-2012		Optimization - NEC	106234 OSS Revenue	4854	14,708		
Sep-2012		Optimization - NEC	106234 OSS Revenue	146	442		
Sep-2012		Optimization - NEC	106234 OSS Revenue	4854	14,708		
Sep-2012		Optimization - NEC	106234 OSS Revenue	146	442		
Sep-2012		Optimization - NEC	106234 OSS Revenue	4854	14,708		
Sep-2012		Optimization - NEC	106491 OSS Revenue	4600	16,330		
Sep-2012		Optimization - NEC	104626 OSS Revenue	1300	4,420		
Sep-2012		Optimization - NEC	104626 OSS Revenue	100	340		
Sep-2012		Optimization - NEC	105349 OSS Revenue	2000	6,860		
Sep-2012		Optimization - NEC	105349 OSS Revenue	680	2,332		
Sep-2012		Optimization - NEC	105349 OSS Revenue	1503	5,155		
Sep-2012		Optimization - NEC	105349 OSS Revenue	1981	6,795		
Sep-2012		Optimization - NEC	105349 OSS Revenue	3836	13,157		
Sep-2012		Optimization - NEC	106663 OSS Revenue	8737	24,900		
Sep-2012		Optimization - NEC	106492 OSS Revenue	200	710		
Sep-2012		Optimization - NEC	106492 OSS Revenue	5000	17,750		
Sep-2012		Optimization - NEC	104475 OSS Revenue	2000	5,680		
Sep-2012		Optimization - NEC	104475 OSS Revenue	2000	5,680		
Sep-2012		Optimization - NEC	104475 OSS Revenue	2000	5,680		
Sep-2012		Optimization - NEC	106280 OSS Revenue	3000	8,490		
Sep-2012		Optimization - NEC	106280 OSS Revenue	3000	8,490		
Sep-2012		Optimization - NEC	104477 OSS Revenue	4600	13,570		
Sep-2012		Optimization - NEC	104477 OSS Revenue	2500	7,375		
Sep-2012		Optimization - NEC	104476 OSS Revenue	887	2,524		
Sep-2012		Optimization - NEC	104476 OSS Revenue	1	3		
Sep-2012		Optimization - NEC	104476 OSS Revenue	64	239		
Sep-2012		Optimization - NEC	104476 OSS Revenue	619	1,761		
Sep-2012		Optimization - NEC	104476 OSS Revenue	670	1,906		
Sep-2012		Optimization - NEC	104476 OSS Revenue	887	2,524		
Sep-2012		Optimization - NEC	104476 OSS Revenue	1028	2,925		
Sep-2012		Optimization - NEC	104476 OSS Revenue	1036	2,947		
Sep-2012		Optimization - NEC	104476 OSS Revenue	1118	3,181		
Sep-2012		Optimization - NEC	104476 OSS Revenue	1170	3,329		
Sep-2012		Optimization - NEC	104477 OSS Revenue	4600	13,570		
Sep-2012		Optimization - NEC	104477 OSS Revenue	2500	7,375		
Sep-2012		Optimization - NEC	104476 OSS Revenue	887	2,524		
Sep-2012		Optimization - NEC	104476 OSS Revenue	6613	18,814		
Sep-2012		Optimization - NEC	104477 OSS Revenue	4600	13,570		
Sep-2012		Optimization - NEC	104477 OSS Revenue	2500	7,375		
Sep-2012		Optimization - NEC	104476 OSS Revenue	887	2,524		
Sep-2012		Optimization - NEC	104476 OSS Revenue	6613	18,814		
Sep-2012		Optimization - NEC	104616 OSS Revenue	145	465		
Sep-2012		Optimization - NEC	104616 OSS Revenue	200	642		
Sep-2012		Optimization - NEC	104616 OSS Revenue	900	2,889		
Sep-2012		Optimization - NEC	104616 OSS Revenue	1087	3,489		
Sep-2012		Optimization - NEC	104616 OSS Revenue	6513	21,228		
Sep-2012		Optimization - NEC	104616 OSS Revenue	800	2,568		
Sep-2012		Optimization - NEC	104616 OSS Revenue	3855	12,375		
Sep-2012		Optimization - NEC	104908 OSS Revenue	424	1,631		
Sep-2012		Optimization - NEC	104908 OSS Revenue	287	1,036		
Sep-2012		Optimization - NEC	104908 OSS Revenue	288	1,040		
Sep-2012		Optimization - NEC	104908 OSS Revenue	4000	14,440		
Sep-2012		Optimization - NEC	104907 OSS Revenue	2324	8,390		
Sep-2012		Optimization - NEC	104907 OSS Revenue	2676	9,660		
Sep-2012		Optimization - NEC	105051 OSS Revenue	1531	4,532		
Sep-2012		Optimization - NEC	105051 OSS Revenue	100	296		
Sep-2012		Optimization - NEC	105051 OSS Revenue	18	53		
Sep-2012		Optimization - NEC	105052 OSS Revenue	2500	7,400		
Sep-2012		Optimization - NEC	105052 OSS Revenue	2200	6,512		
Sep-2012		Optimization - NEC	105052 OSS Revenue	237	702		
Sep-2012		Optimization - NEC	105051 OSS Revenue	2669	7,900		
Sep-2012		Optimization - NEC	105052 OSS Revenue	63	196		
Sep-2012		Optimization - NEC	105084 OSS Revenue	103	307		
Sep-2012		Optimization - NEC	105084 OSS Revenue	1000	2,980		
Sep-2012		Optimization - NEC	105084 OSS Revenue	1097	3,269		
Sep-2012		Optimization - NEC	105084 OSS Revenue	1362	4,059		
Sep-2012		Optimization - NEC	105084 OSS Revenue	2187	6,517		
Sep-2012		Optimization - NEC	105084 OSS Revenue	5251	15,648		
Sep-2012		Optimization - NEC	105051 OSS Revenue	682	2,019		
Sep-2012		Optimization - NEC	105051 OSS Revenue	1531	4,532		
Sep-2012		Optimization - NEC	105051 OSS Revenue	100	296		
Sep-2012		Optimization - NEC	105051 OSS Revenue	18	53		
Sep-2012		Optimization - NEC	105052 OSS Revenue	2500	7,400		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOL/UM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2012		Optimization - NEC	105052 OSS Revenue	2200		6,512	
Sep-2012		Optimization - NEC	105052 OSS Revenue	237		702	
Sep-2012		Optimization - NEC	105051 OSS Revenue	2669		7,900	
Sep-2012		Optimization - NEC	105052 OSS Revenue	63		186	
Sep-2012		Optimization - NEC	105084 OSS Revenue	11000		32,780	
Sep-2012		Optimization - NEC	105051 OSS Revenue	682		2,019	
Sep-2012		Optimization - NEC	105051 OSS Revenue	1531		4,532	
Sep-2012		Optimization - NEC	105052 OSS Revenue	100		296	
Sep-2012		Optimization - NEC	105051 OSS Revenue	18		53	
Sep-2012		Optimization - NEC	105052 OSS Revenue	2500		7,400	
Sep-2012		Optimization - NEC	105052 OSS Revenue	2200		6,512	
Sep-2012		Optimization - NEC	105052 OSS Revenue	237		702	
Sep-2012		Optimization - NEC	105051 OSS Revenue	2669		7,900	
Sep-2012		Optimization - NEC	105052 OSS Revenue	63		186	
Sep-2012		Optimization - NEC	105084 OSS Revenue	103		307	
Sep-2012		Optimization - NEC	105084 OSS Revenue	1000		2,980	
Sep-2012		Optimization - NEC	105084 OSS Revenue	1097		3,269	
Sep-2012		Optimization - NEC	105084 OSS Revenue	1362		4,059	
Sep-2012		Optimization - NEC	105084 OSS Revenue	2187		6,517	
Sep-2012		Optimization - NEC	105091 OSS Revenue	5251		15,848	
Sep-2012		Optimization - NEC	105051 OSS Revenue	682		2,019	
Sep-2012		Optimization - NEC	105250 OSS Revenue	835		2,580	
Sep-2012		Optimization - NEC	105250 OSS Revenue	1572		4,857	
Sep-2012		Optimization - NEC	105250 OSS Revenue	4178		12,810	
Sep-2012		Optimization - NEC	105250 OSS Revenue	250		773	
Sep-2012		Optimization - NEC	105250 OSS Revenue	2000		6,180	
Sep-2012		Optimization - NEC	105250 OSS Revenue	600		1,854	
Sep-2012		Optimization - NEC	105250 OSS Revenue	3000		9,270	
Sep-2012		Optimization - NEC	105250 OSS Revenue	900		2,781	
Sep-2012		Optimization - NEC	105250 OSS Revenue	1665		5,145	
Sep-2012		Optimization - NEC	105355 OSS Revenue	5151		17,874	
Sep-2012		Optimization - NEC	105355 OSS Revenue	2270		7,038	
Sep-2012		Optimization - NEC	105355 OSS Revenue	2570		8,918	
Sep-2012		Optimization - NEC	105357 OSS Revenue	2000		6,940	
Sep-2012		Optimization - NEC	105357 OSS Revenue	5000		17,350	
Sep-2012		Optimization - NEC	105803 OSS Revenue	3900		14,384	
Sep-2012		Optimization - NEC	105803 OSS Revenue	870		3,289	
Sep-2012		Optimization - NEC	105803 OSS Revenue	1730		6,539	
Sep-2012		Optimization - NEC	105803 OSS Revenue	4000		17,388	
Sep-2012		Optimization - NEC	106052 OSS Revenue	1200		4,068	
Sep-2012		Optimization - NEC	106052 OSS Revenue	2612		8,855	
Sep-2012		Optimization - NEC	106052 OSS Revenue	2388		8,095	
Sep-2012		Optimization - NEC	106052 OSS Revenue	8800		29,832	
Sep-2012		Optimization - NEC	106088 OSS Revenue	1200		3,936	
Sep-2012		Optimization - NEC	106304 OSS Revenue	4500		13,950	
Sep-2012		Optimization - NEC	106233 OSS Revenue	5000		15,150	
Sep-2012		Optimization - NEC	106304 OSS Revenue	300		930	
Sep-2012		Optimization - NEC	106304 OSS Revenue	4500		13,950	
Sep-2012		Optimization - NEC	106233 OSS Revenue	5000		15,150	
Sep-2012		Optimization - NEC	106304 OSS Revenue	300		930	
Sep-2012		Optimization - NEC	106304 OSS Revenue	4500		13,950	
Sep-2012		Optimization - NEC	106233 OSS Revenue	5000		15,150	
Sep-2012		Optimization - NEC	106304 OSS Revenue	300		930	
Sep-2012		Optimization - NEC	106360 OSS Revenue	144		643	
Sep-2012		Optimization - NEC	106360 OSS Revenue	6100		27,237	
Sep-2012		Optimization - NEC	107043 OSS Revenue	2000		6,260	
Sep-2012		Optimization - NEC	107043 OSS Revenue	3000		9,390	
Sep-2012		Optimization - NEC	107174 OSS Revenue	1639		5,171	
Sep-2012		Optimization - NEC	107160 OSS Revenue	1261		3,772	
Sep-2012		Optimization - NEC	107160 OSS Revenue	300		945	
Sep-2012		Optimization - NEC	107160 OSS Revenue	3039		9,573	
Sep-2012		Optimization - NEC	107160 OSS Revenue	400		1,260	
Sep-2012		Optimization - NEC	107255 OSS Revenue	6582		20,931	
Sep-2012		Optimization - NEC	107255 OSS Revenue	5293		16,832	
Sep-2012		Optimization - NEC	107255 OSS Revenue	3000		9,540	
Sep-2012		Optimization - NEC	107255 OSS Revenue	6582		20,931	
Sep-2012		Optimization - NEC	107255 OSS Revenue	5293		16,832	
Sep-2012		Optimization - NEC	107255 OSS Revenue	3000		9,540	
Sep-2012		Optimization - NEC	107255 OSS Revenue	1276		4,058	
Sep-2012		Optimization - NEC	107255 OSS Revenue	2953		9,391	
Sep-2012		Optimization - NEC	107255 OSS Revenue	2353		7,483	
Sep-2012		Optimization - NEC	107255 OSS Revenue	647		2,057	
Sep-2012		Optimization - NEC	107255 OSS Revenue	4646		14,774	
Sep-2012		Optimization - NEC	107255 OSS Revenue	3000		9,540	
Sep-2012		Optimization - NEC	106243 OSS Revenue	300		906	
Sep-2012		Optimization - NEC	106243 OSS Revenue	100		302	
Sep-2012		Optimization - NEC	106243 OSS Revenue	300		906	
Sep-2012		Optimization - NEC	106243 OSS Revenue	100		302	
Sep-2012		Optimization - NEC	106243 OSS Revenue	300		906	
Sep-2012		Optimization - NEC	106243 OSS Revenue	100		302	
Sep-2012		Optimization - NEC	105353 OSS Revenue	1618		5,566	
Sep-2012		Optimization - NEC	105353 OSS Revenue	4449		15,305	
Sep-2012		Optimization - NEC	105353 OSS Revenue	3933		13,530	
Sep-2012		Optimization - NEC	105397 OSS Revenue	1400		5,110	
Sep-2012		Optimization - NEC	106862 OSS Revenue	1400		4,228	
Sep-2012		Optimization - NEC	107053 OSS Revenue	1400		4,382	
Sep-2012		Optimization - NEC	104473 OSS Revenue	96		307	
Sep-2012		Optimization - NEC	104473 OSS Revenue	2304		7,373	
Sep-2012		Optimization - NEC	104473 OSS Revenue	96		307	
Sep-2012		Optimization - NEC	104473 OSS Revenue	2304		7,373	
Sep-2012		Optimization - NEC	104473 OSS Revenue	96		307	
Sep-2012		Optimization - NEC	104473 OSS Revenue	2304		7,373	
Sep-2012		Optimization - NEC	104473 OSS Revenue	96		307	
Sep-2012		Optimization - NEC	104473 OSS Revenue	2304		7,373	
Sep-2012		Optimization - NEC	104603 OSS Revenue	2400		7,728	
Sep-2012		Optimization - NEC	104603 OSS Revenue	9800		31,556	
Sep-2012		Optimization - NEC	104785 OSS Revenue	3190		11,803	
Sep-2012		Optimization - NEC	104785 OSS Revenue	3190		11,803	
Sep-2012		Optimization - NEC	104785 OSS Revenue	220		814	
Sep-2012		Optimization - NEC	104785 OSS Revenue	1400		5,180	
Sep-2012		Optimization - NEC	104935 OSS Revenue	2400		8,520	
Sep-2012		Optimization - NEC	104935 OSS Revenue	9800		34,790	
Sep-2012		Optimization - NEC	105091 OSS Revenue	2400		6,936	
Sep-2012		Optimization - NEC	105092 OSS Revenue	695		2,036	
Sep-2012		Optimization - NEC	105092 OSS Revenue	7805		22,869	
Sep-2012		Optimization - NEC	105091 OSS Revenue	2400		6,936	
Sep-2012		Optimization - NEC	105092 OSS Revenue	695		2,036	
Sep-2012		Optimization - NEC	105092 OSS Revenue	7805		22,869	
Sep-2012		Optimization - NEC	105091 OSS Revenue	2400		6,936	
Sep-2012		Optimization - NEC	105092 OSS Revenue	695		2,036	
Sep-2012		Optimization - NEC	105092 OSS Revenue	7805		22,869	
Sep-2012		Optimization - NEC	105813 OSS Revenue	1700		5,695	
Sep-2012		Optimization - NEC	105799 OSS Revenue	2000		7,100	
Sep-2012		Optimization - NEC	106813 OSS Revenue	1400		4,340	
Sep-2012		Optimization - NEC	106813 OSS Revenue	9800		30,380	
Sep-2012		Optimization - NEC	106813 OSS Revenue	1400		4,340	
Sep-2012		Optimization - NEC	106813 OSS Revenue	9800		30,380	
Sep-2012		Optimization - NEC	106813 OSS Revenue	1400		4,340	
Sep-2012		Optimization - NEC	106813 OSS Revenue	9800		30,380	
Sep-2012		Optimization - NEC	107162 OSS Revenue	5000		15,775	
Sep-2012		Optimization - NEC	106251 OSS Revenue	3400		9,488	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOL	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2012		Optimization - NEC	106251 OSS Revenue	3400	9,486				
Sep-2012		Optimization - NEC	106251 OSS Revenue	3400	9,486				
Sep-2012		Optimization - NEC	106264 OSS Revenue	5100	14,535				
Sep-2012		Optimization - NEC	106232 OSS Revenue	4100	12,444				
Sep-2012		Optimization - NEC	106231 OSS Revenue	5000	15,200				
Sep-2012		Optimization - NEC	106232 OSS Revenue	4100	12,444				
Sep-2012		Optimization - NEC	106231 OSS Revenue	5000	15,200				
Sep-2012		Optimization - NEC	106231 OSS Revenue	5000	15,200				
Sep-2012		Optimization - NEC	106232 OSS Revenue	4100	12,444				
Sep-2012		Optimization - NEC	106231 OSS Revenue	5000	15,200				
Sep-2012		Optimization - NEC	104715 OSS Revenue	2400	8,400				
Sep-2012		Optimization - NEC	104715 OSS Revenue	9800	34,300				
Sep-2012		Optimization - NEC	105290 OSS Revenue	1400	4,494				
Sep-2012		Optimization - NEC	105280 OSS Revenue	4600	14,766				
Sep-2012		Optimization - NEC	105782 OSS Revenue	1400	5,320				
Sep-2012		Optimization - NEC	105782 OSS Revenue	6100	23,180				
Sep-2012		Optimization - NEC	105983 OSS Revenue	1400	4,690				
Sep-2012		Optimization - NEC	106083 OSS Revenue	8600	28,810				
Sep-2012		Optimization - NEC	106270 OSS Revenue	2000	5,680				
Sep-2012		Optimization - NEC	106270 OSS Revenue	2000	5,680				
Sep-2012		Optimization - NEC	106270 OSS Revenue	2000	5,680				
Sep-2012		Optimization - NEC	106736 OSS Revenue	1400	4,690				
Sep-2012		Optimization - NEC	106736 OSS Revenue	9800	32,830				
Sep-2012		Optimization - NEC	107194 OSS Revenue	400	1,266				
Sep-2012		Optimization - NEC	107194 OSS Revenue	9600	31,017				
Sep-2012		Optimization - NEC	107282 OSS Revenue	1400	4,522				
Sep-2012		Optimization - NEC	107282 OSS Revenue	9800	31,654				
Sep-2012		Optimization - NEC	107282 OSS Revenue	1400	4,522				
Sep-2012		Optimization - NEC	107282 OSS Revenue	9800	31,654				
Sep-2012		Optimization - NEC	107282 OSS Revenue	1400	4,522				
Sep-2012		Optimization - NEC	107282 OSS Revenue	9800	31,654				
Sep-2012		Optimization - NEC	104615 OSS Revenue	6598	20,586				
Sep-2012		Optimization - NEC	104615 OSS Revenue	11684	36,392				
Sep-2012		Optimization - NEC	104615 OSS Revenue	1738	5,423				
Sep-2012		Optimization - NEC	104777 OSS Revenue	3263	12,236				
Sep-2012		Optimization - NEC	104698 OSS Revenue	3813	12,664				
Sep-2012		Optimization - NEC	104698 OSS Revenue	1000	3,400				
Sep-2012		Optimization - NEC	104698 OSS Revenue	1185	4,029				
Sep-2012		Optimization - NEC	104698 OSS Revenue	2331	7,925				
Sep-2012		Optimization - NEC	104698 OSS Revenue	2428	8,255				
Sep-2012		Optimization - NEC	104698 OSS Revenue	4243	14,426				
Sep-2012		Optimization - NEC	104777 OSS Revenue	1737	6,514				
Sep-2012		Optimization - NEC	104777 OSS Revenue	2000	7,500				
Sep-2012		Optimization - NEC	104777 OSS Revenue	713	2,674				
Sep-2012		Optimization - NEC	104777 OSS Revenue	207	776				
Sep-2012		Optimization - NEC	104777 OSS Revenue	286	1,073				
Sep-2012		Optimization - NEC	104777 OSS Revenue	692	2,595				
Sep-2012		Optimization - NEC	104777 OSS Revenue	5428	20,355				
Sep-2012		Optimization - NEC	104777 OSS Revenue	348	1,305				
Sep-2012		Optimization - NEC	104777 OSS Revenue	261	979				
Sep-2012		Optimization - NEC	104777 OSS Revenue	1551	5,816				
Sep-2012		Optimization - NEC	104777 OSS Revenue	1578	5,918				
Sep-2012		Optimization - NEC	104777 OSS Revenue	2266	8,973				
Sep-2012		Optimization - NEC	104777 OSS Revenue	3170	11,888				
Sep-2012		Optimization - NEC	104918 OSS Revenue	7075	26,178				
Sep-2012		Optimization - NEC	104918 OSS Revenue	11188	41,388				
Sep-2012		Optimization - NEC	104918 OSS Revenue	3739	13,834				
Sep-2012		Optimization - NEC	105085 OSS Revenue	8604	25,554				
Sep-2012		Optimization - NEC	105085 OSS Revenue	5	15				
Sep-2012		Optimization - NEC	105085 OSS Revenue	3000	8,910				
Sep-2012		Optimization - NEC	105085 OSS Revenue	3391	10,071				
Sep-2012		Optimization - NEC	105085 OSS Revenue	8604	25,554				
Sep-2012		Optimization - NEC	105085 OSS Revenue	5	15				
Sep-2012		Optimization - NEC	105085 OSS Revenue	3000	8,910				
Sep-2012		Optimization - NEC	105085 OSS Revenue	3391	10,071				
Sep-2012		Optimization - NEC	105245 OSS Revenue	8937	27,526				
Sep-2012		Optimization - NEC	105245 OSS Revenue	11063	34,074				
Sep-2012		Optimization - NEC	105802 OSS Revenue	400	1,508				
Sep-2012		Optimization - NEC	105802 OSS Revenue	2259	8,516				
Sep-2012		Optimization - NEC	105802 OSS Revenue	2341	8,826				
Sep-2012		Optimization - NEC	105802 OSS Revenue	5000	18,850				
Sep-2012		Optimization - NEC	105801 OSS Revenue	3938	15,004				
Sep-2012		Optimization - NEC	105801 OSS Revenue	4449	16,951				
Sep-2012		Optimization - NEC	105801 OSS Revenue	6613	25,196				
Sep-2012		Optimization - NEC	106053 OSS Revenue	2500	8,500				
Sep-2012		Optimization - NEC	106361 OSS Revenue	5000	21,250				
Sep-2012		Optimization - NEC	106505 OSS Revenue	750	2,983				
Sep-2012		Optimization - NEC	106505 OSS Revenue	2000	7,900				
Sep-2012		Optimization - NEC	106505 OSS Revenue	2886	10,610				
Sep-2012		Optimization - NEC	106505 OSS Revenue	163	644				
Sep-2012		Optimization - NEC	106505 OSS Revenue	313	1,236				
Sep-2012		Optimization - NEC	106505 OSS Revenue	1675	6,616				
Sep-2012		Optimization - NEC	106505 OSS Revenue	6886	26,410				
Sep-2012		Optimization - NEC	106505 OSS Revenue	2023	7,991				
Sep-2012		Optimization - NEC	106906 OSS Revenue	6585	20,348				
Sep-2012		Optimization - NEC	106906 OSS Revenue	1862	5,754				
Sep-2012		Optimization - NEC	106906 OSS Revenue	4484	13,856				
Sep-2012		Optimization - NEC	106906 OSS Revenue	5984	17,564				
Sep-2012		Optimization - NEC	106906 OSS Revenue	1365	4,280				
Sep-2012		Optimization - NEC	106906 OSS Revenue	3063	9,465				
Sep-2012		Optimization - NEC	106906 OSS Revenue	6613	20,434				
Sep-2012		Optimization - NEC	106906 OSS Revenue	1324	4,091				
Sep-2012		Optimization - NEC	106906 OSS Revenue	790	2,441				
Sep-2012		Optimization - NEC	106906 OSS Revenue	410	1,267				
Sep-2012		Optimization - NEC	106906 OSS Revenue	398	1,230				
Sep-2012		Optimization - NEC	106906 OSS Revenue	400	1,236				
Sep-2012		Optimization - NEC	106906 OSS Revenue	2	6				
Sep-2012		Optimization - NEC	107067 OSS Revenue	3485	10,891				
Sep-2012		Optimization - NEC	107067 OSS Revenue	1593	4,978				
Sep-2012		Optimization - NEC	107067 OSS Revenue	2000	6,250				
Sep-2012		Optimization - NEC	107067 OSS Revenue	6522	20,381				
Sep-2012		Optimization - NEC	107067 OSS Revenue	1593	4,978				
Sep-2012		Optimization - NEC	107067 OSS Revenue	4307	13,459				
Sep-2012		Optimization - NEC	107314 OSS Revenue	4450	14,196				
Sep-2012		Optimization - NEC	107314 OSS Revenue	5457	17,408				
Sep-2012		Optimization - NEC	107314 OSS Revenue	4450	14,196				
Sep-2012		Optimization - NEC	107314 OSS Revenue	5457	17,408				
Sep-2012		Optimization - NEC	107314 OSS Revenue	4450	14,196				
Sep-2012		Optimization - NEC	107314 OSS Revenue	5457	17,408				
Sep-2012		Optimization - NEC	107314 OSS Revenue	4457	17,408				
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Sep-2012		Optimization - NEC	107314 OSS Revenue	4457	17,408				
Sep-2012		Optimization - NEC	107314 OSS Revenue	5457	17,408				
Sep-2012		Optimization - NEC</							

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # / PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
OCTOBER							
10/01/2012		Optimization - NEC	107947		4,924	\$17,112.50	
10/01/2012		Optimization - NEC	107947		4,924	\$17,112.50	
10/01/2012		Optimization - NEC	108160		3,767	\$13,110.00	
10/01/2012		Optimization - NEC	108816		2,549	\$8,671.00	
10/01/2012		Optimization - NEC	109535		2,720	\$9,216.90	
10/01/2012		Optimization - NEC	109541		7,047	\$23,783.10	
10/01/2012		Optimization - NEC	109947		39	\$178.36	
10/01/2012		Optimization - NEC	109880		5,035	\$17,657.64	
10/01/2012		Optimization - NEC	109947		39	\$178.36	
10/01/2012		Optimization - NEC	109880		5,035	\$17,657.64	
10/01/2012		Optimization - NEC	109947		37	\$178.36	
10/01/2012		Optimization - NEC	109880		5,034	\$17,657.64	
10/01/2012		Optimization - NEC	110016		2,824	\$10,063.00	
10/01/2012		Optimization - NEC	110253		9,412	\$33,264.00	
10/01/2012		Optimization - NEC	107387		9,886	\$31,950.00	
10/01/2012		Optimization - NEC	107386		989	\$3,185.00	
10/01/2012		Optimization - NEC	107386		3,954	\$12,740.00	
10/01/2012		Optimization - NEC	107679		2,532	\$8,827.00	
10/01/2012		Optimization - NEC	107939		4,924	\$17,075.50	
10/01/2012		Optimization - NEC	107939		689	\$2,390.50	
10/01/2012		Optimization - NEC	107939		4,235	\$14,684.50	
10/01/2012		Optimization - NEC	107970		9,517	\$32,000.00	
10/01/2012		Optimization - NEC	108109		7,434	\$26,250.00	
10/01/2012		Optimization - NEC	108817		9,804	\$33,300.00	
10/01/2012		Optimization - NEC	108978		4,870	\$16,750.00	
10/01/2012		Optimization - NEC	109020		9,873	\$34,150.00	
10/01/2012		Optimization - NEC	109020		9,873	\$34,150.00	
10/01/2012		Optimization - NEC	108978		4,879	\$16,750.00	
10/01/2012		Optimization - NEC	109020		1,555	\$5,378.63	
10/01/2012		Optimization - NEC	109020		1,495	\$5,170.31	
10/01/2012		Optimization - NEC	109020		1,495	\$5,170.31	
10/01/2012		Optimization - NEC	109020		1,325	\$4,582.93	
10/01/2012		Optimization - NEC	109020		1,019	\$3,527.70	
10/01/2012		Optimization - NEC	109020		996	\$3,445.74	
10/01/2012		Optimization - NEC	109020		1,989	\$6,874.40	
10/01/2012		Optimization - NEC	108978		4,885	\$16,750.00	
10/01/2012		Optimization - NEC	109153		4,386	\$15,509.56	
10/01/2012		Optimization - NEC	109153		5,484	\$19,390.44	
10/01/2012		Optimization - NEC	109151		9,876	\$34,825.00	
10/01/2012		Optimization - NEC	109349		294	\$1,042.50	
10/01/2012		Optimization - NEC	109573		9,737	\$34,210.73	
10/01/2012		Optimization - NEC	109573		136	\$489.27	
10/01/2012		Optimization - NEC	109554		263	\$931.50	
10/01/2012		Optimization - NEC	109554		3,565	\$12,461.40	
10/01/2012		Optimization - NEC	109554		2,814	\$9,839.40	
10/01/2012		Optimization - NEC	109554		2,167	\$7,579.85	
10/01/2012		Optimization - NEC	109554		913	\$3,201.60	
10/01/2012		Optimization - NEC	110255		6,970	\$25,770.69	
10/01/2012		Optimization - NEC	110255		1,995	\$7,376.06	
10/01/2012		Optimization - NEC	110255		887	\$3,278.25	
10/01/2012		Optimization - NEC	107505		11,007	\$38,442.69	
10/01/2012		Optimization - NEC	108035		4,918	\$16,100.00	
10/01/2012		Optimization - NEC	110880		4,988	\$17,308.62	
10/01/2012		Optimization - NEC	107547		1,968	\$6,700.00	
10/01/2012		Optimization - NEC	107547		4,329	\$14,872.00	
10/01/2012		Optimization - NEC	107547		1,476	\$5,117.32	
10/01/2012		Optimization - NEC	107547		4,919	\$17,058.86	
10/01/2012		Optimization - NEC	107547		3,352	\$11,623.82	
10/01/2012		Optimization - NEC	108139		1,658	\$5,877.72	
10/01/2012		Optimization - NEC	108139		2,973	\$10,537.44	
10/01/2012		Optimization - NEC	108139		35	\$121.80	
10/01/2012		Optimization - NEC	108139		2,553	\$9,048.00	
10/01/2012		Optimization - NEC	108139		856	\$3,034.56	
10/01/2012		Optimization - NEC	108139		206	\$730.80	
10/01/2012		Optimization - NEC	108139		176	\$626.40	
10/01/2012		Optimization - NEC	108139		46	\$160.08	
10/01/2012		Optimization - NEC	108139		14	\$49.72	
10/01/2012		Optimization - NEC	108139		13	\$45.24	
10/01/2012		Optimization - NEC	108139		754	\$2,672.64	
10/01/2012		Optimization - NEC	108139		535	\$1,896.60	
10/01/2012		Optimization - NEC	108423		893	\$3,178.00	
10/01/2012		Optimization - NEC	108423		8,932	\$31,794.00	
10/01/2012		Optimization - NEC	108423		8	\$28.00	
10/01/2012		Optimization - NEC	108423		892	\$3,178.00	
10/01/2012		Optimization - NEC	108423		8,921	\$31,794.00	
10/01/2012		Optimization - NEC	108423		8	\$28.00	
10/01/2012		Optimization - NEC	108423		892	\$3,178.00	
10/01/2012		Optimization - NEC	108423		8,921	\$31,794.00	
10/01/2012		Optimization - NEC	108423		8	\$28.00	
10/01/2012		Optimization - NEC	108825		921	\$3,312.96	
10/01/2012		Optimization - NEC	108825		350	\$1,256.28	
10/01/2012		Optimization - NEC	108825		34	\$121.80	
10/01/2012		Optimization - NEC	108825		22	\$76.56	
10/01/2012		Optimization - NEC	108825		113	\$407.16	
10/01/2012		Optimization - NEC	108825		184	\$661.20	
10/01/2012		Optimization - NEC	108825		223	\$800.40	
10/01/2012		Optimization - NEC	108825		1,108	\$3,984.60	
10/01/2012		Optimization - NEC	108825		1,931	\$6,942.60	
10/01/2012		Optimization - NEC	108825		2,699	\$9,702.24	
10/01/2012		Optimization - NEC	108826		2,096	\$7,534.20	
10/01/2012		Optimization - NEC	109299		7,049	\$25,003.60	
10/01/2012		Optimization - NEC	109299		2,536	\$8,996.40	
10/01/2012		Optimization - NEC	107666		9,518	\$31,500.00	
10/01/2012		Optimization - NEC	109045		5,656	\$19,424.70	
10/01/2012		Optimization - NEC	109027		8,886	\$30,735.00	
10/01/2012		Optimization - NEC	109045		5,656	\$19,424.70	
10/01/2012		Optimization - NEC	109027		8,886	\$30,735.00	
10/01/2012		Optimization - NEC	109045		5,666	\$19,424.70	
10/01/2012		Optimization - NEC	109027		2,772	\$9,570.08	
10/01/2012		Optimization - NEC	109027		2,714	\$9,377.59	
10/01/2012		Optimization - NEC	109027		2,562	\$8,851.68	
10/01/2012		Optimization - NEC	109027		845	\$2,926.86	
10/01/2012		Optimization - NEC	109294		2,959	\$10,560.00	
10/01/2012		Optimization - NEC	109564		885	\$3,105.00	
10/01/2012		Optimization - NEC	109564		4,047	\$14,145.00	
10/01/2012		Optimization - NEC	107376		4,943	\$15,900.00	
10/01/2012		Optimization - NEC	108174		2,577	\$8,957.00	
10/01/2012		Optimization - NEC	108162		2,478	\$8,600.00	
10/01/2012		Optimization - NEC	108989		2,125	\$7,370.00	
10/01/2012		Optimization - NEC	108989		2,134	\$7,370.00	
10/01/2012		Optimization - NEC	108989		2,140	\$7,370.00	
10/01/2012		Optimization - NEC	109169		148	\$583.77	
10/01/2012		Optimization - NEC	109150		6,179	\$21,223.73	
10/01/2012		Optimization - NEC	109149		4,879	\$16,750.00	
10/01/2012		Optimization - NEC	109871		13,801	\$47,728.50	
10/01/2012		Optimization - NEC	107425		29	\$90.48	
10/01/2012		Optimization - NEC	107425		2,400	\$7,578.48	
10/01/2012		Optimization - NEC	107422		7,406	\$23,537.44	
10/01/2012		Optimization - NEC	107425		1,038	\$3,270.12	
10/01/2012		Optimization - NEC	107425		1,033	\$3,263.52	
10/01/2012		Optimization - NEC	107090		2,054	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,088	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,051	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,080	\$24,992.40	
10/01/2012		Optimization - NEC	107718		2	\$72.68	
10/01/2012		Optimization - NEC	107718		7,112	\$23,627.32	
10/01/2012		Optimization - NEC	107090		2,032	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,061	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,030	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,060	\$24,992.40	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/01/2012		Optimization - NEC	107090		2,054	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,088	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,059	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,110	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,054	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,089	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,054	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,089	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,031	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,066	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,039	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,074	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,035	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,064	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,053	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,084	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,014	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,026	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,031	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,066	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,041	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,089	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,033	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,083	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,052	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,080	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,036	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,071	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,031	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,065	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,045	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,091	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,041	\$6,345.45	
10/01/2012		Optimization - NEC	107038		5,012	\$15,528.85	
10/01/2012		Optimization - NEC	107038		3,051	\$9,466.55	
10/01/2012		Optimization - NEC	107090		2,040	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,074	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,034	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,068	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,032	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,067	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,054	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,090	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,033	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,067	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,026	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,056	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,026	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,056	\$24,992.40	
10/01/2012		Optimization - NEC	107090		1,944	\$6,345.45	
10/01/2012		Optimization - NEC	107038		7,699	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,033	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,068	\$24,992.40	
10/01/2012		Optimization - NEC	107090		2,042	\$6,345.45	
10/01/2012		Optimization - NEC	107038		8,077	\$24,992.40	
10/01/2012		Optimization - NEC	108848		7,911	\$26,060.00	
10/01/2012		Optimization - NEC	110017		2,185	\$7,800.56	
10/01/2012		Optimization - NEC	110034		7,581	\$26,899.44	
10/01/2012		Optimization - NEC	107388		4,251	\$13,717.00	
10/01/2012		Optimization - NEC	108181		2,478	\$8,600.00	
10/01/2012		Optimization - NEC	108169		1,090	\$3,795.00	
10/01/2012		Optimization - NEC	108637		3,257	\$11,286.00	
10/01/2012		Optimization - NEC	108152		4,935	\$17,450.00	
10/01/2012		Optimization - NEC	109584		1,577	\$5,550.00	
10/01/2012		Optimization - NEC	107412		5,932	\$19,230.00	
10/01/2012		Optimization - NEC	108161		7,037	\$24,495.00	
10/01/2012		Optimization - NEC	108605		2,038	\$7,141.49	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		444	\$1,422.55	
10/01/2012		Optimization - NEC	107938		4,624	\$17,075.00	
10/01/2012		Optimization - NEC	107103		442	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		441	\$1,422.55	
10/01/2012		Optimization - NEC	107103		449	\$1,422.55	
10/01/2012		Optimization - NEC	107103		447	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		432	\$1,422.55	
10/01/2012		Optimization - NEC	107103		441	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		441	\$1,422.55	
10/01/2012		Optimization - NEC	107103		447	\$1,422.55	
10/01/2012		Optimization - NEC	107103		441	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		446	\$1,422.55	
10/01/2012		Optimization - NEC	107103		442	\$1,422.55	
10/01/2012		Optimization - NEC	107103		452	\$1,422.55	
10/01/2012		Optimization - NEC	107103		452	\$1,422.55	
10/01/2012		Optimization - NEC	107103		450	\$1,422.55	
10/01/2012		Optimization - NEC	107103		445	\$1,422.55	
10/01/2012		Optimization - NEC	107103		442	\$1,422.55	
10/01/2012		Optimization - NEC	107103		464	\$1,422.55	
10/01/2012		Optimization - NEC	107103		443	\$1,422.55	
10/01/2012		Optimization - NEC	107103		438	\$1,422.55	
10/01/2012		Optimization - NEC	107103		438	\$1,422.55	
10/01/2012		Optimization - NEC	107103		449	\$1,422.55	
10/01/2012		Optimization - NEC	107103		443	\$1,422.55	
10/01/2012		Optimization - NEC	107103		452	\$1,422.55	
10/01/2012		Optimization - NEC	107685		9,060	\$28,972.50	
10/01/2012		Optimization - NEC	108778		4	\$70.73	
10/01/2012		Optimization - NEC	108778		5,685	\$19,219.27	
10/01/2012		Optimization - NEC	108746		9,522	\$32,150.00	
10/01/2012		Optimization - NEC	108468		4,957	\$17,100.00	
10/01/2012		Optimization - NEC	108468		4,957	\$17,100.00	
10/01/2012		Optimization - NEC	108737		2,722	\$9,206.23	
10/01/2012		Optimization - NEC	108716		1,950	\$6,609.77	
10/01/2012		Optimization - NEC	108986		4,890	\$17,175.00	
10/01/2012		Optimization - NEC	108986		4,890	\$17,175.00	
10/01/2012		Optimization - NEC	108986		4,889	\$17,175.00	
10/01/2012		Optimization - NEC	108468		503	\$1,735.25	
10/01/2012		Optimization - NEC	110254		2,157	\$7,623.00	
10/01/2012		Optimization - NEC	107717		7,305	\$25,500.00	
10/01/2012		Optimization - NEC	107716		3,431	\$11,978.20	
10/01/2012		Optimization - NEC	108471		1,080	\$3,753.60	
10/01/2012		Optimization - NEC	108425		8,877	\$31,035.68	
10/01/2012		Optimization - NEC	108424		6,011	\$21,014.32	
10/01/2012		Optimization - NEC	108471		1,079	\$3,753.60	
10/01/2012		Optimization - NEC	108425		8,866	\$31,035.68	
10/01/2012		Optimization - NEC	108424		6,003	\$21,014.32	
10/01/2012		Optimization - NEC	108471		1,079	\$3,753.60	
10/01/2012		Optimization - NEC	108425		8,866	\$31,035.68	
10/01/2012		Optimization - NEC	108424		6,003	\$21,014.32	
10/01/2012		Optimization - NEC	108562		4,807	\$16,531.60	
10/01/2012		Optimization - NEC	108562		6,226	\$21,420.00	
10/01/2012		Optimization - NEC	108562		5,800	\$19,954.60	
10/01/2012		Optimization - NEC	108512		3,990	\$13,806.54	
10/01/2012		Optimization - NEC	108511		9,976	\$34,921.48	
10/01/2012		Optimization - NEC	108662		6,705	\$23,235.48	
10/01/2012		Optimization - NEC	108661		1,433	\$4,915.02	
10/01/2012		Optimization - NEC	108661		2,552	\$8,753.61	
10/01/2012		Optimization - NEC	108663		4,113	\$14,233.72	
10/01/2012		Optimization - NEC	108663		867	\$3,001.79	
10/01/2012		Optimization - NEC	108886		1,261	\$4,437.00	
10/01/2012		Optimization - NEC	109175		9,983	\$36,338.40	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # / PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/01/2012		Optimization - NEC	110659		12,483	\$43,491.14	
10/01/2012		Optimization - NEC	110658		5,140	\$17,937.08	
10/01/2012		Optimization - NEC	110657		4,623	\$16,137.92	
10/01/2012		Optimization - NEC	110706		4,559	\$16,807.65	
10/01/2012		Optimization - NEC	110705		3,965	\$14,173.38	
10/01/2012		Optimization - NEC	107377		3,262	\$10,444.50	
10/01/2012		Optimization - NEC	107528		4,769	\$15,750.00	
10/01/2012		Optimization - NEC	110374		5,027	\$17,057.64	
10/01/2012		Optimization - NEC	110386		913	\$3,265.36	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		9,000	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		8,986	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,964	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,978	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		8,999	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		9,000	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		9,006	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		8,989	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,973	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,980	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,983	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		8,974	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,951	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,966	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,968	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,977	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		8,988	\$27,679.69	
10/01/2012		Optimization - NEC	107145		8,986	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,972	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,981	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,980	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,973	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,965	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,978	\$27,679.69	
10/01/2012		Optimization - NEC	107146		6	\$17.72	
10/01/2012		Optimization - NEC	107145		8,988	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,959	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,934	\$27,715.13	
10/01/2012		Optimization - NEC	107145		8,965	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,971	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,973	\$27,697.41	
10/01/2012		Optimization - NEC	107145		8,988	\$27,679.69	
10/01/2012		Optimization - NEC	107420		2,594	\$8,024.94	
10/01/2012		Optimization - NEC	107591		2,277	\$7,355.20	
10/01/2012		Optimization - NEC	107725		2,530	\$8,398.60	
10/01/2012		Optimization - NEC	108037		2,572	\$8,457.26	
10/01/2012		Optimization - NEC	108135		2,594	\$8,754.48	
10/01/2012		Optimization - NEC	108403		2,594	\$8,835.54	
10/01/2012		Optimization - NEC	108403		2,594	\$8,835.54	
10/01/2012		Optimization - NEC	108520		1,571	\$5,154.30	
10/01/2012		Optimization - NEC	108518		978	\$3,235.41	
10/01/2012		Optimization - NEC	108622		1,579	\$5,204.10	
10/01/2012		Optimization - NEC	108621		986	\$3,266.67	
10/01/2012		Optimization - NEC	108743		2,577	\$8,659.91	
10/01/2012		Optimization - NEC	108846		2,594	\$8,795.01	
10/01/2012		Optimization - NEC	109006		2,562	\$8,916.60	
10/01/2012		Optimization - NEC	109006		2,571	\$8,916.60	
10/01/2012		Optimization - NEC	109006		2,577	\$8,916.60	
10/01/2012		Optimization - NEC	109109		2,571	\$8,862.56	
10/01/2012		Optimization - NEC	109312		2,594	\$8,740.97	
10/01/2012		Optimization - NEC	109596		576	\$1,986.99	
10/01/2012		Optimization - NEC	109593		1,982	\$6,686.43	
10/01/2012		Optimization - NEC	109726		2,378	\$8,175.00	
10/01/2012		Optimization - NEC	109957		882	\$2,989.13	
10/01/2012		Optimization - NEC	109956		1,988	\$7,030.13	
10/01/2012		Optimization - NEC	109957		582	\$2,089.13	
10/01/2012		Optimization - NEC	109956		1,988	\$7,030.13	
10/01/2012		Optimization - NEC	109957		581	\$2,089.13	
10/01/2012		Optimization - NEC	109956		1,986	\$7,030.13	
10/01/2012		Optimization - NEC	110057		575	\$2,116.98	
10/01/2012		Optimization - NEC	110055		1,961	\$7,123.86	
10/01/2012		Optimization - NEC	110120		12,723	\$43,680.00	
10/01/2012		Optimization - NEC	110119		9,062	\$31,133.76	
10/01/2012		Optimization - NEC	110132		698	\$2,466.24	
10/01/2012		Optimization - NEC	110187		2,572	\$8,930.11	
10/01/2012		Optimization - NEC	110284		2,594	\$9,213.82	
10/01/2012		Optimization - NEC	110405		2,573	\$9,065.21	
10/01/2012		Optimization - NEC	110547		2,568	\$8,862.56	
10/01/2012		Optimization - NEC	110547		2,568	\$8,862.56	
10/01/2012		Optimization - NEC	110547		2,579	\$8,862.56	
10/01/2012		Optimization - NEC	110641		2,573	\$9,146.27	
10/01/2012		Optimization - NEC	110678		2,582	\$9,078.72	
10/01/2012		Optimization - NEC	107955		2,561	\$8,905.00	
10/01/2012		Optimization - NEC	107727		2,938	\$9,606.02	
10/01/2012		Optimization - NEC	107727		1,050	\$3,433.49	
10/01/2012		Optimization - NEC	107727		1,050	\$3,433.49	
10/01/2012		Optimization - NEC	108138		5,833	\$19,955.52	
10/01/2012		Optimization - NEC	108138		1,050	\$3,592.94	
10/01/2012		Optimization - NEC	108138		1,021	\$3,491.54	
10/01/2012		Optimization - NEC	107730		6,847	\$22,518.00	
10/01/2012		Optimization - NEC	108034		6,944	\$22,774.73	
10/01/2012		Optimization - NEC	108140		4,002	\$13,530.34	
10/01/2012		Optimization - NEC	108409		11,500	\$39,226.80	
10/01/2012		Optimization - NEC	108408		406	\$1,385.07	
10/01/2012		Optimization - NEC	108409		11,500	\$39,226.80	
10/01/2012		Optimization - NEC	108408		406	\$1,385.07	
10/01/2012		Optimization - NEC	108409		11,500	\$39,226.80	
10/01/2012		Optimization - NEC	108408		406	\$1,385.07	
10/01/2012		Optimization - NEC	108516		11,883	\$39,045.24	
10/01/2012		Optimization - NEC	108623		11,891	\$39,165.75	
10/01/2012		Optimization - NEC	108777		1,389	\$4,838.20	
10/01/2012		Optimization - NEC	108775		10,483	\$36,135.20	
10/01/2012		Optimization - NEC	108850		4,500	\$15,532.55	
10/01/2012		Optimization - NEC	108849		7,406	\$25,561.36	
10/01/2012		Optimization - NEC	109015		11,468	\$40,158.00	
10/01/2012		Optimization - NEC	109007		374	\$1,417.95	
10/01/2012		Optimization - NEC	109015		11,477	\$40,158.00	
10/01/2012		Optimization - NEC	109007		383	\$1,417.95	
10/01/2012		Optimization - NEC	109015		11,483	\$40,158.00	
10/01/2012		Optimization - NEC	109007		389	\$1,417.95	
10/01/2012		Optimization - NEC	109140		9,477	\$32,886.72	
10/01/2012		Optimization - NEC	109131		2,385	\$8,327.70	
10/01/2012		Optimization - NEC	109318		10,500	\$35,922.64	
10/01/2012		Optimization - NEC	109317		1,406	\$4,809.74	
10/01/2012		Optimization - NEC	109625		11,888	\$40,370.85	
10/01/2012		Optimization - NEC	109729		11,978	\$41,174.94	
10/01/2012		Optimization - NEC	109958		11,894	\$42,057.99	
10/01/2012		Optimization - NEC	109897		92	\$353.00	
10/01/2012		Optimization - NEC	109897		4,903	\$17,650.00	
10/01/2012		Optimization - NEC	109958		11,894	\$42,057.99	
10/01/2012		Optimization - NEC	109897		92	\$353.00	
10/01/2012		Optimization - NEC	109897		4,823	\$17,462.91	
10/01/2012		Optimization - NEC	109897		48	\$187.09	
10/01/2012		Optimization - NEC	109958		11,892	\$42,057.99	
10/01/2012		Optimization - NEC	109897		92	\$353.00	
10/01/2012		Optimization - NEC	109897		4,874	\$17,650.00	
10/01/2012		Optimization - NEC	110063		11,888	\$42,540.03	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2012		Optimization - NEC	109959 OSS Revenue	1,050	\$3,916.50				
10/01/2012		Optimization - NEC	109959 OSS Revenue	1,050	\$3,916.50				
10/01/2012		Optimization - NEC	110019 OSS Revenue	2,000	\$7,520.00				
10/01/2012		Optimization - NEC	110019 OSS Revenue	800	\$3,008.00				
10/01/2012		Optimization - NEC	110019 OSS Revenue	44	\$165.44				
10/01/2012		Optimization - NEC	110019 OSS Revenue	57	\$214.32				
10/01/2012		Optimization - NEC	110019 OSS Revenue	415	\$1,560.40				
10/01/2012		Optimization - NEC	110068 OSS Revenue	6,584	\$25,131.84				
10/01/2012		Optimization - NEC	110068 OSS Revenue	594	\$2,286.90				
10/01/2012		Optimization - NEC	110068 OSS Revenue	1,929	\$7,428.65				
10/01/2012		Optimization - NEC	110068 OSS Revenue	1,985	\$7,642.25				
10/01/2012		Optimization - NEC	110068 OSS Revenue	3,497	\$13,463.45				
10/01/2012		Optimization - NEC	110068 OSS Revenue	1,358	\$5,228.30				
10/01/2012		Optimization - NEC	110068 OSS Revenue	1,066	\$4,104.10				
10/01/2012		Optimization - NEC	110068 OSS Revenue	1,049	\$4,038.65				
10/01/2012		Optimization - NEC	110068 OSS Revenue	722	\$2,779.70				
10/01/2012		Optimization - NEC	110068 OSS Revenue	300	\$1,155.00				
10/01/2012		Optimization - NEC	110191 OSS Revenue	89	\$338.20				
10/01/2012		Optimization - NEC	110191 OSS Revenue	2,035	\$7,733.00				
10/01/2012		Optimization - NEC	110191 OSS Revenue	4,305	\$16,359.00				
10/01/2012		Optimization - NEC	110191 OSS Revenue	1,050	\$3,990.00				
10/01/2012		Optimization - NEC	110191 OSS Revenue	400	\$1,520.00				
10/01/2012		Optimization - NEC	110191 OSS Revenue	354	\$1,345.20				
10/01/2012		Optimization - NEC	110191 OSS Revenue	37	\$140.60				
10/01/2012		Optimization - NEC	110191 OSS Revenue	230	\$874.00				
10/01/2012		Optimization - NEC	110251 OSS Revenue	3,000	\$11,520.00				
10/01/2012		Optimization - NEC	110251 OSS Revenue	1,046	\$4,016.64				
10/01/2012		Optimization - NEC	110251 OSS Revenue	1,738	\$6,673.92				
10/01/2012		Optimization - NEC	110251 OSS Revenue	4,216	\$16,189.44				
10/01/2012		Optimization - NEC	110291 OSS Revenue	2,020	\$7,878.00				
10/01/2012		Optimization - NEC	110291 OSS Revenue	2,705	\$10,549.50				
10/01/2012		Optimization - NEC	110291 OSS Revenue	1,703	\$6,641.70				
10/01/2012		Optimization - NEC	110291 OSS Revenue	1,050	\$4,095.00				
10/01/2012		Optimization - NEC	110291 OSS Revenue	280	\$1,092.00				
10/01/2012		Optimization - NEC	110291 OSS Revenue	200	\$780.00				
10/01/2012		Optimization - NEC	110291 OSS Revenue	400	\$1,560.00				
10/01/2012		Optimization - NEC	110291 OSS Revenue	55	\$214.50				
10/01/2012		Optimization - NEC	110291 OSS Revenue	87	\$339.30				
10/01/2012		Optimization - NEC	110554 OSS Revenue	7,429	\$27,635.88				
10/01/2012		Optimization - NEC	110554 OSS Revenue	879	\$2,525.88				
10/01/2012		Optimization - NEC	110554 OSS Revenue	371	\$1,380.12				
10/01/2012		Optimization - NEC	110554 OSS Revenue	300	\$1,116.00				
10/01/2012		Optimization - NEC	110554 OSS Revenue	400	\$1,488.00				
10/01/2012		Optimization - NEC	110554 OSS Revenue	321	\$1,194.12				
10/01/2012		Optimization - NEC	110554 OSS Revenue	7,429	\$27,635.88				
10/01/2012		Optimization - NEC	110554 OSS Revenue	679	\$2,525.88				
10/01/2012		Optimization - NEC	110554 OSS Revenue	371	\$1,380.12				
10/01/2012		Optimization - NEC	110554 OSS Revenue	300	\$1,116.00				
10/01/2012		Optimization - NEC	110554 OSS Revenue	400	\$1,488.00				
10/01/2012		Optimization - NEC	110554 OSS Revenue	321	\$1,194.12				
10/01/2012		Optimization - NEC	110554 OSS Revenue	371	\$1,380.12				
10/01/2012		Optimization - NEC	110554 OSS Revenue	300	\$1,116.00				
10/01/2012		Optimization - NEC	110554 OSS Revenue	400	\$1,488.00				
10/01/2012		Optimization - NEC	110554 OSS Revenue	321	\$1,194.12				
10/01/2012		Optimization - NEC	110644 OSS Revenue	324	\$1,215.00				
10/01/2012		Optimization - NEC	110644 OSS Revenue	3,305	\$12,393.75				
10/01/2012		Optimization - NEC	110644 OSS Revenue	2,800	\$10,500.00				
10/01/2012		Optimization - NEC	110644 OSS Revenue	1,000	\$3,750.00				
10/01/2012		Optimization - NEC	110644 OSS Revenue	224	\$840.00				
10/01/2012		Optimization - NEC	110644 OSS Revenue	645	\$2,418.75				
10/01/2012		Optimization - NEC	110644 OSS Revenue	181	\$678.75				
10/01/2012		Optimization - NEC	110644 OSS Revenue	121	\$453.75				
10/01/2012		Optimization - NEC	110644 OSS Revenue	860	\$3,225.00				
10/01/2012		Optimization - NEC	110644 OSS Revenue	40	\$150.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	1,700	\$5,950.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	2,100	\$7,350.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	758	\$2,653.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	13	\$45.50				
10/01/2012		Optimization - NEC	107713 OSS Revenue	14	\$49.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	56	\$198.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	158	\$553.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	178	\$623.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	50	\$175.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	240	\$840.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	644	\$2,254.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	86	\$301.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	2,560	\$8,960.00				
10/01/2012		Optimization - NEC	107713 OSS Revenue	543	\$1,900.50				
10/01/2012		Optimization - NEC	107713 OSS Revenue	900	\$3,150.00				
10/01/2012		Optimization - NEC	107714 OSS Revenue	10,000	\$35,000.00				
10/01/2012		Optimization - NEC	107974 OSS Revenue	1,000	\$3,550.00				
10/01/2012		Optimization - NEC	107974 OSS Revenue	3,954	\$14,036.70				
10/01/2012		Optimization - NEC	107974 OSS Revenue	46	\$163.30				
10/01/2012		Optimization - NEC	107974 OSS Revenue	14	\$49.70				
10/01/2012		Optimization - NEC	107974 OSS Revenue	56	\$198.80				
10/01/2012		Optimization - NEC	107974 OSS Revenue	158	\$560.90				
10/01/2012		Optimization - NEC	107974 OSS Revenue	178	\$631.90				
10/01/2012		Optimization - NEC	107974 OSS Revenue	934	\$3,315.70				
10/01/2012		Optimization - NEC	107974 OSS Revenue	2,046	\$9,393.30				
10/01/2012		Optimization - NEC	107974 OSS Revenue	13	\$46.15				
10/01/2012		Optimization - NEC	107974 OSS Revenue	501	\$1,778.55				
10/01/2012		Optimization - NEC	107994 OSS Revenue	407	\$1,463.17				
10/01/2012		Optimization - NEC	107994 OSS Revenue	93	\$334.34				
10/01/2012		Optimization - NEC	107994 OSS Revenue	1,800	\$6,471.00				
10/01/2012		Optimization - NEC	108144 OSS Revenue	92	\$334.88				
10/01/2012		Optimization - NEC	108144 OSS Revenue	1,673	\$6,089.72				
10/01/2012		Optimization - NEC	108144 OSS Revenue	3,000	\$10,920.00				
10/01/2012		Optimization - NEC	108144 OSS Revenue	25	\$127.40				
10/01/2012		Optimization - NEC	108144 OSS Revenue	2,576	\$9,376.64				
10/01/2012		Optimization - NEC	108144 OSS Revenue	864	\$3,144.96				
10/01/2012		Optimization - NEC	108144 OSS Revenue	208	\$757.12				
10/01/2012		Optimization - NEC	108144 OSS Revenue	178	\$647.92				
10/01/2012		Optimization - NEC	108144 OSS Revenue	46	\$167.44				
10/01/2012		Optimization - NEC	108144 OSS Revenue	14	\$50.96				
10/01/2012		Optimization - NEC	108144 OSS Revenue	13	\$47.32				
10/01/2012		Optimization - NEC	108144 OSS Revenue	761	\$2,770.04				
10/01/2012		Optimization - NEC	108144 OSS Revenue	540	\$1,965.60				
10/01/2012		Optimization - NEC	108515 OSS Revenue	2,599	\$9,356.40				
10/01/2012		Optimization - NEC	108515 OSS Revenue	868	\$3,196.80				
10/01/2012		Optimization - NEC	108515 OSS Revenue	120	\$432.00				
10/01/2012		Optimization - NEC	108515 OSS Revenue	293	\$1,054.80				
10/01/2012		Optimization - NEC	108515 OSS Revenue	26	\$93.60				
10/01/2012		Optimization - NEC	108515 OSS Revenue	19	\$68.40				
10/01/2012		Optimization - NEC	108515 OSS Revenue	118	\$417.60				
10/01/2012		Optimization - NEC	108515 OSS Revenue	168	\$604.80				
10/01/2012		Optimization - NEC	108515 OSS Revenue	208	\$748.80				
10/01/2012		Optimization - NEC	108515 OSS Revenue	784	\$2,822.40				
10/01/2012		Optimization - NEC	108515 OSS Revenue	2,678	\$9,640.80				
10/01/2012		Optimization - NEC	108515 OSS Revenue	601	\$2,163.60				
10/01/2012		Optimization - NEC	108515 OSS Revenue	50	\$180.00				
10/01/2012		Optimization - NEC	108496 OSS Revenue	3,352	\$12,108.72				
10/01/2012		Optimization - NEC	108496 OSS Revenue	1,598	\$5,768.78				
10/01/2012		Optimization - NEC	108496 OSS Revenue	1,550	\$5,595.50				
10/01/2012		Optimization - NEC	108496 OSS Revenue	375	\$1,353.75				
10/01/2012		Optimization - NEC	108515 OSS Revenue	1,264	\$4,550.40				
10/01/2012		Optimization - NEC	108515 OSS Revenue	180	\$660.60				
10/01/2012		Optimization - NEC	108647 OSS Revenue	3,014	\$10,850.40				
10/01/2012		Optimization - NEC	108647 OSS Revenue	1,986	\$7,149.60				
10/01/2012		Optimization - NEC	108779 OSS Revenue	838	\$3,033.58				
10/01/2012		Optimization - NEC	108779 OSS Revenue	393	\$1,396.46				
10/01/2012		Optimization - NEC	108779 OSS Revenue	80	\$289.60				
10/01/2012		Optimization - NEC	108779 OSS Revenue	30	\$108.60				
10/01/2012		Optimization - NEC	108779 OSS Revenue	21	\$76.02				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOL/	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2012		Optimization - NEC	108779 OSS Revenue	116	\$419.92				
10/01/2012		Optimization - NEC	108779 OSS Revenue	168	\$608.16				
10/01/2012		Optimization - NEC	108779 OSS Revenue	208	\$752.96				
10/01/2012		Optimization - NEC	108779 OSS Revenue	1,134	\$4,103.08				
10/01/2012		Optimization - NEC	108779 OSS Revenue	2,022	\$7,319.64				
10/01/2012		Optimization - NEC	108779 OSS Revenue	3,327	\$12,043.74				
10/01/2012		Optimization - NEC	108779 OSS Revenue	668	\$2,418.16				
10/01/2012		Optimization - NEC	108877 OSS Revenue	1,005	\$3,638.10				
10/01/2012		Optimization - NEC	108887 OSS Revenue	943	\$3,790.86				
10/01/2012		Optimization - NEC	108887 OSS Revenue	358	\$1,439.16				
10/01/2012		Optimization - NEC	108887 OSS Revenue	35	\$140.70				
10/01/2012		Optimization - NEC	108887 OSS Revenue	22	\$89.44				
10/01/2012		Optimization - NEC	108887 OSS Revenue	116	\$466.32				
10/01/2012		Optimization - NEC	108887 OSS Revenue	188	\$755.76				
10/01/2012		Optimization - NEC	108887 OSS Revenue	228	\$916.56				
10/01/2012		Optimization - NEC	108887 OSS Revenue	1,134	\$4,558.68				
10/01/2012		Optimization - NEC	108887 OSS Revenue	1,976	\$7,943.52				
10/01/2012		Optimization - NEC	108887 OSS Revenue	3,000	\$12,060.00				
10/01/2012		Optimization - NEC	108870 OSS Revenue	5,000	\$20,000.00				
10/01/2012		Optimization - NEC	109724 OSS Revenue	3,000	\$10,950.00				
10/01/2012		Optimization - NEC	109724 OSS Revenue	550	\$2,007.50				
10/01/2012		Optimization - NEC	109724 OSS Revenue	1,450	\$5,292.50				
10/01/2012		Optimization - NEC	109899 OSS Revenue	100	\$370.00				
10/01/2012		Optimization - NEC	109899 OSS Revenue	607	\$2,245.90				
10/01/2012		Optimization - NEC	109899 OSS Revenue	694	\$2,567.80				
10/01/2012		Optimization - NEC	109899 OSS Revenue	24	\$88.80				
10/01/2012		Optimization - NEC	109899 OSS Revenue	19	\$70.30				
10/01/2012		Optimization - NEC	109899 OSS Revenue	2,730	\$10,101.00				
10/01/2012		Optimization - NEC	109899 OSS Revenue	96	\$355.20				
10/01/2012		Optimization - NEC	109899 OSS Revenue	168	\$621.60				
10/01/2012		Optimization - NEC	109899 OSS Revenue	278	\$1,028.60				
10/01/2012		Optimization - NEC	109899 OSS Revenue	284	\$1,050.80				
10/01/2012		Optimization - NEC	109899 OSS Revenue	100	\$370.00				
10/01/2012		Optimization - NEC	109899 OSS Revenue	607	\$2,245.90				
10/01/2012		Optimization - NEC	109899 OSS Revenue	694	\$2,567.80				
10/01/2012		Optimization - NEC	109899 OSS Revenue	24	\$88.80				
10/01/2012		Optimization - NEC	109899 OSS Revenue	19	\$70.30				
10/01/2012		Optimization - NEC	109899 OSS Revenue	2,730	\$10,101.00				
10/01/2012		Optimization - NEC	109899 OSS Revenue	96	\$355.20				
10/01/2012		Optimization - NEC	109899 OSS Revenue	168	\$621.60				
10/01/2012		Optimization - NEC	109899 OSS Revenue	278	\$1,028.60				
10/01/2012		Optimization - NEC	109899 OSS Revenue	284	\$1,050.80				
10/01/2012		Optimization - NEC	108493 OSS Revenue	1,759	\$6,402.76				
10/01/2012		Optimization - NEC	108493 OSS Revenue	6,241	\$22,717.24				
10/01/2012		Optimization - NEC	108493 OSS Revenue	1,037	\$3,774.68				
10/01/2012		Optimization - NEC	108493 OSS Revenue	305	\$1,110.20				
10/01/2012		Optimization - NEC	108493 OSS Revenue	559	\$2,034.76				
10/01/2012		Optimization - NEC	108493 OSS Revenue	99	\$360.36				
10/01/2012		Optimization - NEC	108146 OSS Revenue	6,750	\$24,502.50				
10/01/2012		Optimization - NEC	108146 OSS Revenue	1,090	\$3,956.70				
10/01/2012		Optimization - NEC	108146 OSS Revenue	2,160	\$7,840.80				
10/01/2012		Optimization - NEC	108386 OSS Revenue	9,000	\$32,895.00				
10/01/2012		Optimization - NEC	108386 OSS Revenue	9,000	\$32,895.00				
10/01/2012		Optimization - NEC	108386 OSS Revenue	9,000	\$32,895.00				
10/01/2012		Optimization - NEC	110287 OSS Revenue	46	\$182.16				
10/01/2012		Optimization - NEC	110287 OSS Revenue	1,878	\$7,436.88				
10/01/2012		Optimization - NEC	110287 OSS Revenue	2,076	\$8,220.96				
10/01/2012		Optimization - NEC	108397 OSS Revenue	4,850	\$18,236.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	900	\$3,384.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	50	\$188.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	71	\$266.96				
10/01/2012		Optimization - NEC	108397 OSS Revenue	1,000	\$3,760.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	5,129	\$19,285.04				
10/01/2012		Optimization - NEC	108397 OSS Revenue	4,850	\$18,236.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	900	\$3,384.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	50	\$188.00				
10/01/2012		Optimization - NEC	108397 OSS Revenue	71	\$266.96				
10/01/2012		Optimization - NEC	108397 OSS Revenue	1,026	\$3,857.76				
10/01/2012		Optimization - NEC	108397 OSS Revenue	5,103	\$19,187.28				
10/01/2012		Optimization - NEC	107677 OSS Revenue	1	\$3.56				
10/01/2012		Optimization - NEC	110460 OSS Revenue	2,499	\$8,896.44				
10/01/2012		Optimization - NEC	108792 OSS Revenue	900	\$3,420.00				
10/01/2012		Optimization - NEC	108792 OSS Revenue	2,800	\$9,940.00				
10/01/2012		Optimization - NEC	108794 OSS Revenue	5,000	\$18,050.00				
10/01/2012		Optimization - NEC	110042 OSS Revenue	2,400	\$9,024.00				
10/01/2012		Optimization - NEC	110020 OSS Revenue	3,000	\$11,250.00				
10/01/2012		Optimization - NEC	110020 OSS Revenue	673	\$2,523.75				
10/01/2012		Optimization - NEC	110020 OSS Revenue	153	\$573.75				
10/01/2012		Optimization - NEC	110020 OSS Revenue	206	\$772.50				
10/01/2012		Optimization - NEC	110020 OSS Revenue	415	\$1,556.25				
10/01/2012		Optimization - NEC	110020 OSS Revenue	459	\$1,721.25				
10/01/2012		Optimization - NEC	110020 OSS Revenue	94	\$352.50				
10/01/2012		Optimization - NEC	107379 OSS Revenue	1,684	\$5,641.40				
10/01/2012		Optimization - NEC	107379 OSS Revenue	3,316	\$11,108.60				
10/01/2012		Optimization - NEC	109034 OSS Revenue	1,500	\$5,400.00				
10/01/2012		Optimization - NEC	109034 OSS Revenue	3,500	\$12,600.00				
10/01/2012		Optimization - NEC	109019 OSS Revenue	2,500	\$9,125.00				
10/01/2012		Optimization - NEC	109034 OSS Revenue	1,500	\$5,400.00				
10/01/2012		Optimization - NEC	109034 OSS Revenue	3,500	\$12,600.00				
10/01/2012		Optimization - NEC	109019 OSS Revenue	1,356	\$4,949.40				
10/01/2012		Optimization - NEC	109019 OSS Revenue	1,144	\$4,175.60				
10/01/2012		Optimization - NEC	109034 OSS Revenue	1,500	\$5,400.00				
10/01/2012		Optimization - NEC	109034 OSS Revenue	3,500	\$12,600.00				
10/01/2012		Optimization - NEC	109019 OSS Revenue	2,500	\$9,125.00				
10/01/2012		Optimization - NEC	109323 OSS Revenue	8,429	\$36,413.28				
10/01/2012		Optimization - NEC	109327 OSS Revenue	979	\$4,503.40				
10/01/2012		Optimization - NEC	109323 OSS Revenue	71	\$306.72				
10/01/2012		Optimization - NEC	109327 OSS Revenue	721	\$3,316.60				
10/01/2012		Optimization - NEC	109327 OSS Revenue	300	\$1,380.00				
10/01/2012		Optimization - NEC	109602 OSS Revenue	594	\$2,381.94				
10/01/2012		Optimization - NEC	109602 OSS Revenue	9,835	\$39,438.35				
10/01/2012		Optimization - NEC	109602 OSS Revenue	1,050	\$4,210.50				
10/01/2012		Optimization - NEC	109602 OSS Revenue	721	\$2,891.21				
10/01/2012		Optimization - NEC	109602 OSS Revenue	300	\$1,203.00				
10/01/2012		Optimization - NEC	109898 OSS Revenue	99	\$368.28				
10/01/2012		Optimization - NEC	109898 OSS Revenue	4,901	\$18,231.72				
10/01/2012		Optimization - NEC	109898 OSS Revenue	89	\$368.28				
10/01/2012		Optimization - NEC	109898 OSS Revenue	4,901	\$18,231.72				
10/01/2012		Optimization - NEC	109898 OSS Revenue	99	\$368.28				
10/01/2012		Optimization - NEC	109898 OSS Revenue	4,901	\$18,231.72				
10/01/2012		Optimization - NEC	110422 OSS Revenue	7,429	\$29,344.55				
10/01/2012		Optimization - NEC	110422 OSS Revenue	1,050	\$4,147.50				
10/01/2012		Optimization - NEC	110422 OSS Revenue	721	\$2,847.95				
10/01/2012		Optimization - NEC	110422 OSS Revenue	300	\$1,185.00				
10/01/2012		Optimization - NEC	107525 OSS Revenue	3,000	\$10,800.00				
10/01/2012		Optimization - NEC	107525 OSS Revenue	2,000	\$7,200.00				
10/01/2012		Optimization - NEC	107884 OSS Revenue	5,000	\$17,900.00				
10/01/2012		Optimization - NEC	107680 OSS Revenue	2,500	\$8,900.00				
10/01/2012		Optimization - NEC	107998 OSS Revenue	3,059	\$11,165.35				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/01/2012		Optimization - NEC	107998 OSS Revenue	3,701		\$13,508.65	
10/01/2012		Optimization - NEC	107998 OSS Revenue	559		\$2,040.35	
10/01/2012		Optimization - NEC	107998 OSS Revenue	693		\$2,529.45	
10/01/2012		Optimization - NEC	107998 OSS Revenue	1,864		\$6,903.60	
10/01/2012		Optimization - NEC	107998 OSS Revenue	124		\$452.60	
10/01/2012		Optimization - NEC	108176 OSS Revenue	5,000		\$17,800.00	
10/01/2012		Optimization - NEC	108439 OSS Revenue	3,800		\$13,718.00	
10/01/2012		Optimization - NEC	108439 OSS Revenue	3,800		\$13,718.00	
10/01/2012		Optimization - NEC	108439 OSS Revenue	3,800		\$13,718.00	
10/01/2012		Optimization - NEC	108664 OSS Revenue	2,444		\$8,773.96	
10/01/2012		Optimization - NEC	108664 OSS Revenue	6,691		\$24,020.69	
10/01/2012		Optimization - NEC	108664 OSS Revenue	865		\$3,105.35	
10/01/2012		Optimization - NEC	109583 OSS Revenue	4,224		\$16,853.76	
10/01/2012		Optimization - NEC	109583 OSS Revenue	776		\$3,096.24	
10/01/2012		Optimization - NEC	107428 OSS Revenue	2,594		\$8,741.78	
10/01/2012		Optimization - NEC	107428 OSS Revenue	7,408		\$24,058.22	
10/01/2012		Optimization - NEC	107512 OSS Revenue	2,593		\$9,075.50	
10/01/2012		Optimization - NEC	107512 OSS Revenue	9,835		\$34,422.50	
10/01/2012		Optimization - NEC	107512 OSS Revenue	1,050		\$3,675.00	
10/01/2012		Optimization - NEC	107512 OSS Revenue	1,022		\$3,571.00	
10/01/2012		Optimization - NEC	108141 OSS Revenue	2,594		\$9,468.10	
10/01/2012		Optimization - NEC	108141 OSS Revenue	5,833		\$21,290.45	
10/01/2012		Optimization - NEC	108141 OSS Revenue	4,002		\$14,607.30	
10/01/2012		Optimization - NEC	108141 OSS Revenue	1,050		\$3,632.50	
10/01/2012		Optimization - NEC	108141 OSS Revenue	1,021		\$3,726.65	
10/01/2012		Optimization - NEC	109016 OSS Revenue	9,428		\$36,297.80	
10/01/2012		Optimization - NEC	109016 OSS Revenue	1,050		\$4,042.50	
10/01/2012		Optimization - NEC	109016 OSS Revenue	1,022		\$3,534.70	
10/01/2012		Optimization - NEC	109016 OSS Revenue	9,428		\$36,297.80	
10/01/2012		Optimization - NEC	109016 OSS Revenue	1,050		\$4,042.50	
10/01/2012		Optimization - NEC	109016 OSS Revenue	1,022		\$3,534.70	
10/01/2012		Optimization - NEC	109016 OSS Revenue	50		\$162.50	
10/01/2012		Optimization - NEC	109142 OSS Revenue	7,378		\$28,405.30	
10/01/2012		Optimization - NEC	109142 OSS Revenue	1,050		\$4,042.50	
10/01/2012		Optimization - NEC	109142 OSS Revenue	1,022		\$3,934.70	
10/01/2012		Optimization - NEC	109731 OSS Revenue	194		\$750.78	
10/01/2012		Optimization - NEC	109731 OSS Revenue	9,835		\$38,061.45	
10/01/2012		Optimization - NEC	109731 OSS Revenue	1,050		\$4,063.50	
10/01/2012		Optimization - NEC	109731 OSS Revenue	49		\$189.63	
10/01/2012		Optimization - NEC	109731 OSS Revenue	872		\$3,374.64	
10/01/2012		Optimization - NEC	107432 OSS Revenue	29		\$98.60	
10/01/2012		Optimization - NEC	107432 OSS Revenue	2,400		\$8,160.00	
10/01/2012		Optimization - NEC	107432 OSS Revenue	1,038		\$3,529.20	
10/01/2012		Optimization - NEC	107432 OSS Revenue	1,033		\$3,512.20	
10/01/2012		Optimization - NEC	108038 OSS Revenue	2,594		\$9,158.82	
10/01/2012		Optimization - NEC	108038 OSS Revenue	4,940		\$17,438.20	
10/01/2012		Optimization - NEC	108038 OSS Revenue	4,866		\$17,176.98	
10/01/2012		Optimization - NEC	108038 OSS Revenue	1,050		\$3,706.50	
10/01/2012		Optimization - NEC	108038 OSS Revenue	1,050		\$3,706.50	
10/01/2012		Optimization - NEC	109732 OSS Revenue	2,400		\$9,000.00	
10/01/2012		Optimization - NEC	107410 OSS Revenue	3,963		\$13,157.16	
10/01/2012		Optimization - NEC	107410 OSS Revenue	7,537		\$25,022.84	
10/01/2012		Optimization - NEC	107410 OSS Revenue	1,100		\$3,652.00	
10/01/2012		Optimization - NEC	107410 OSS Revenue	944		\$3,134.08	
10/01/2012		Optimization - NEC	107410 OSS Revenue	1,847		\$6,132.04	
10/01/2012		Optimization - NEC	107410 OSS Revenue	4,260		\$14,143.20	
10/01/2012		Optimization - NEC	107410 OSS Revenue	2,522		\$8,373.04	
10/01/2012		Optimization - NEC	107410 OSS Revenue	2,431		\$8,070.92	
10/01/2012		Optimization - NEC	107410 OSS Revenue	47		\$156.04	
10/01/2012		Optimization - NEC	107410 OSS Revenue	583		\$1,935.56	
10/01/2012		Optimization - NEC	107410 OSS Revenue	1,054		\$3,499.28	
10/01/2012		Optimization - NEC	107410 OSS Revenue	369		\$1,228.08	
10/01/2012		Optimization - NEC	107410 OSS Revenue	701		\$2,327.32	
10/01/2012		Optimization - NEC	107410 OSS Revenue	1		\$3.32	
10/01/2012		Optimization - NEC	107410 OSS Revenue	2,641		\$8,768.12	
10/01/2012		Optimization - NEC	107559 OSS Revenue	3,500		\$12,845.00	
10/01/2012		Optimization - NEC	107540 OSS Revenue	859		\$3,109.58	
10/01/2012		Optimization - NEC	107540 OSS Revenue	1,981		\$7,171.22	
10/01/2012		Optimization - NEC	107540 OSS Revenue	5,880		\$21,285.60	
10/01/2012		Optimization - NEC	107540 OSS Revenue	1,981		\$7,171.22	
10/01/2012		Optimization - NEC	107540 OSS Revenue	4,299		\$15,562.38	
10/01/2012		Optimization - NEC	107559 OSS Revenue	1,500		\$5,505.00	
10/01/2012		Optimization - NEC	107560 OSS Revenue	5,000		\$18,500.00	
10/01/2012		Optimization - NEC	108915 OSS Revenue	4,000		\$16,000.00	
10/01/2012		Optimization - NEC	109024 OSS Revenue	56		\$212.80	
10/01/2012		Optimization - NEC	109024 OSS Revenue	2,602		\$9,887.60	
10/01/2012		Optimization - NEC	109024 OSS Revenue	4,701		\$17,863.80	
10/01/2012		Optimization - NEC	109024 OSS Revenue	5,362		\$20,375.60	
10/01/2012		Optimization - NEC	109024 OSS Revenue	2,779		\$10,560.20	
10/01/2012		Optimization - NEC	109024 OSS Revenue	1,500		\$5,700.00	
10/01/2012		Optimization - NEC	109024 OSS Revenue	6		\$22.80	
10/01/2012		Optimization - NEC	109024 OSS Revenue	1,000		\$3,800.00	
10/01/2012		Optimization - NEC	109024 OSS Revenue	1,091		\$4,145.80	
10/01/2012		Optimization - NEC	109024 OSS Revenue	5,677		\$21,572.60	
10/01/2012		Optimization - NEC	109024 OSS Revenue	4,947		\$18,798.60	
10/01/2012		Optimization - NEC	109024 OSS Revenue	2,779		\$10,560.20	
10/01/2012		Optimization - NEC	109024 OSS Revenue	1,500		\$5,700.00	
10/01/2012		Optimization - NEC	109024 OSS Revenue	12,721		\$48,339.80	
10/01/2012		Optimization - NEC	109024 OSS Revenue	2,779		\$10,560.20	
10/01/2012		Optimization - NEC	109024 OSS Revenue	1,500		\$5,700.00	
10/01/2012		Optimization - NEC	109177 OSS Revenue	499		\$2,120.75	
10/01/2012		Optimization - NEC	109177 OSS Revenue	1,000		\$4,250.00	
10/01/2012		Optimization - NEC	109177 OSS Revenue	1,001		\$4,254.25	
10/01/2012		Optimization - NEC	109177 OSS Revenue	1,872		\$7,956.00	
10/01/2012		Optimization - NEC	109177 OSS Revenue	5,628		\$23,919.00	
10/01/2012		Optimization - NEC	109095 OSS Revenue	1,000		\$3,700.00	
10/01/2012		Optimization - NEC	109095 OSS Revenue	1,820		\$6,734.00	
10/01/2012		Optimization - NEC	109095 OSS Revenue	4,403		\$16,291.10	
10/01/2012		Optimization - NEC	109095 OSS Revenue	11,139		\$41,214.30	
10/01/2012		Optimization - NEC	109176 OSS Revenue	5,000		\$20,250.00	
10/01/2012		Optimization - NEC	109095 OSS Revenue	1,438		\$5,320.60	
10/01/2012		Optimization - NEC	109095 OSS Revenue	200		\$740.00	
10/01/2012		Optimization - NEC	109300 OSS Revenue	1,560		\$6,864.00	
10/01/2012		Optimization - NEC	109301 OSS Revenue	5,345		\$24,587.00	
10/01/2012		Optimization - NEC	109301 OSS Revenue	1,000		\$4,000.00	
10/01/2012		Optimization - NEC	109301 OSS Revenue	9,000		\$41,400.00	
10/01/2012		Optimization - NEC	109301 OSS Revenue	1,655		\$7,613.00	
10/01/2012		Optimization - NEC	109300 OSS Revenue	1,154		\$5,077.60	
10/01/2012		Optimization - NEC	109300 OSS Revenue	7,286		\$22,058.40	
10/01/2012		Optimization - NEC	109626 OSS Revenue	2,000		\$7,900.00	
10/01/2012		Optimization - NEC	109626 OSS Revenue	1,000		\$3,950.00	
10/01/2012		Optimization - NEC	109626 OSS Revenue	1,625		\$6,418.75	
10/01/2012		Optimization - NEC	109544 OSS Revenue	500		\$1,885.00	
10/01/2012		Optimization - NEC	109544 OSS Revenue	1,000		\$3,770.00	
10/01/2012		Optimization - NEC	109544 OSS Revenue	437		\$1,647.49	
10/01/2012		Optimization - NEC	109544 OSS Revenue	7,000		\$26,390.00	
10/01/2012		Optimization - NEC	109544 OSS Revenue	1,296		\$4,885.92	
10/01/2012		Optimization - NEC	109544 OSS Revenue	9,767		\$36,821.59	
10/01/2012		Optimization - NEC	109626 OSS Revenue	892		\$3,523.40	
10/01/2012		Optimization - NEC	109626 OSS Revenue	483		\$1,907.85	
10/01/2012		Optimization - NEC	109723 OSS Revenue	5,000		\$19,500.00	
10/01/2012		Optimization - NEC	109723 OSS Revenue	46		\$179.40	
10/01/2012		Optimization - NEC	109723 OSS Revenue	370		\$1,443.00	
10/01/2012		Optimization - NEC	109723 OSS Revenue	3,772		\$22,666.80	
10/01/2012		Optimization - NEC	109723 OSS Revenue	5,812		\$22,666.80	
10/01/2012		Optimization - NEC	110136 OSS Revenue	3,000		\$11,100.00	
10/01/2012		Optimization - NEC	110136 OSS Revenue	10,339		\$38,254.30	
10/01/2012		Optimization - NEC	110232 OSS Revenue	402		\$1,543.68	
10/01/2012		Optimization - NEC	110232 OSS Revenue	3,321		\$12,752.84	
10/01/2012		Optimization - NEC	110232 OSS Revenue	8,277		\$31,783.68	
10/01/2012		Optimization - NEC	110232 OSS Revenue	3,000		\$11,520.00	
10/01/2012		Optimization - NEC	110388 OSS Revenue	5,222		\$20,104.70	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2012		Optimization - NEC	110388	OSS Revenue	10,278	\$36,570.30				
10/01/2012		Optimization - NEC	110388	OSS Revenue	1,000	\$3,850.00				
10/01/2012		Optimization - NEC	110520	OSS Revenue	1	\$3.70				
10/01/2012		Optimization - NEC	110520	OSS Revenue	587	\$2,171.90				
10/01/2012		Optimization - NEC	110520	OSS Revenue	5,474	\$20,253.80				
10/01/2012		Optimization - NEC	110520	OSS Revenue	3,000	\$11,100.00				
10/01/2012		Optimization - NEC	110520	OSS Revenue	3,938	\$14,570.60				
10/01/2012		Optimization - NEC	110520	OSS Revenue	4,339	\$16,054.30				
10/01/2012		Optimization - NEC	110520	OSS Revenue	1	\$3.70				
10/01/2012		Optimization - NEC	110520	OSS Revenue	413	\$1,528.10				
10/01/2012		Optimization - NEC	110520	OSS Revenue	5,648	\$20,897.60				
10/01/2012		Optimization - NEC	110520	OSS Revenue	3,000	\$11,100.00				
10/01/2012		Optimization - NEC	110520	OSS Revenue	3,938	\$14,570.60				
10/01/2012		Optimization - NEC	110520	OSS Revenue	4,339	\$16,054.30				
10/01/2012		Optimization - NEC	110520	OSS Revenue	1	\$3.70				
10/01/2012		Optimization - NEC	110520	OSS Revenue	413	\$1,528.10				
10/01/2012		Optimization - NEC	110520	OSS Revenue	5,648	\$20,897.60				
10/01/2012		Optimization - NEC	110520	OSS Revenue	1,277	\$4,724.90				
10/01/2012		Optimization - NEC	110652	OSS Revenue	9,000	\$32,850.00				
10/01/2012		Optimization - NEC	110652	OSS Revenue	1,000	\$3,850.00				
10/01/2012		Optimization - NEC	110652	OSS Revenue	5,500	\$20,075.00				
10/01/2012		Optimization - NEC	110652	OSS Revenue	2,000	\$7,300.00				
					1,021,231	\$3,817,317.49				
	CAPACITY RELEASE OSS					\$364,813.30				
	CAPACITY RELEASE AMA					\$ (206.99)				
	LNG Sale					\$ (1,088.17)				
	PRIOR PERIOD ADJUSTMENT									
	PROXY GAS COST RECOVERY				841,331	\$2,792,105.80				
	HEDGING GAIN/LOSS					\$ (5,395.78)				
	STORAGE CARRY ADJUSTMENT							\$ (2,823.40)		
	FINAL CLOSE TOTAL				1,862,562	\$ 6,967,545.65	1,862,562	\$ 6,431,284.72		\$ 536,260.93
										\$ -
	NOVEMBER									
Nov-2012		Optimization - NEC	110833			6,608		\$26,355.96		
Nov-2012		Optimization - NEC	110845			124		\$484.04		
Nov-2012		Optimization - NEC	111738			1,960		\$7,504.00		
Nov-2012		Optimization - NEC	111748			7,190		\$27,535.60		
Nov-2012		Optimization - NEC	111836			188		\$790.00		
Nov-2012		Optimization - NEC	112389			4,796		\$18,425.00		
Nov-2012		Optimization - NEC	112529			19,775		\$74,600.00		
Nov-2012		Optimization - NEC	110479			29,365		\$104,925.00		
Nov-2012		Optimization - NEC	110798			28,579		\$102,300.00		
Nov-2012		Optimization - NEC	111288			32,332		\$108,397.44		
Nov-2012		Optimization - NEC	111223			2,503		\$9,663.09		
Nov-2012		Optimization - NEC	111735			381		\$1,460.00		
Nov-2012		Optimization - NEC	113044			4,856		\$52,000.00		
Nov-2012		Optimization - NEC	113182			2,137		\$21,450.00		
Nov-2012		Optimization - NEC	110481			214,393		\$771,750.00		
Nov-2012		Optimization - NEC	111441			9,507		\$36,700.00		
Nov-2012		Optimization - NEC	112625			9,569		\$36,700.00		
Nov-2012		Optimization - NEC	112626			9,590		\$36,700.00		
Nov-2012		Optimization - NEC	112627			28,950		\$110,100.00		
Nov-2012		Optimization - NEC	113040			18,426		\$74,501.35		
Nov-2012		Optimization - NEC	113314			18,443		\$72,953.27		
Nov-2012		Optimization - NEC	113465			18,427		\$70,824.86		
Nov-2012		Optimization - NEC	110719			9,062		\$33,218.61		
Nov-2012		Optimization - NEC	110723			698		\$2,631.39		
Nov-2012		Optimization - NEC	111870			38,528		\$139,613.25		
Nov-2012		Optimization - NEC	111336			9,531		\$34,600.00		
Nov-2012		Optimization - NEC	111635			11,315		\$44,185.58		
Nov-2012		Optimization - NEC	112076			14,297		\$55,650.00		
Nov-2012		Optimization - NEC	112045			9,484		\$39,100.00		
Nov-2012		Optimization - NEC	112434			9,194		\$38,650.00		
Nov-2012		Optimization - NEC	112618			48,185		\$195,050.85		
Nov-2012		Optimization - NEC	113043			9,443		\$44,200.00		
Nov-2012		Optimization - NEC	113309			4,920		\$21,543.04		
Nov-2012		Optimization - NEC	113463			7,881		\$32,592.00		
Nov-2012		Optimization - NEC	110479			147,186		\$524,625.00		
Nov-2012		Optimization - NEC	110480			220,824		\$786,937.50		
Nov-2012		Optimization - NEC	112234			1,906		\$8,160.00		
Nov-2012		Optimization - NEC	111707			4,902		\$18,650.00		
Nov-2012		Optimization - NEC	112382			9,844		\$37,300.00		
Nov-2012		Optimization - NEC	113034			16,674		\$69,637.44		
Nov-2012		Optimization - NEC	113346			9,833		\$39,865.32		
Nov-2012		Optimization - NEC	113467			6,903		\$27,423.84		
Nov-2012		Optimization - NEC	111722			872		\$2,597.00		
Nov-2012		Optimization - NEC	111848			9,837		\$40,200.00		
Nov-2012		Optimization - NEC	110800			2,947		\$10,477.50		
Nov-2012		Optimization - NEC	110875			5,976		\$21,255.50		
Nov-2012		Optimization - NEC	110884			3,959		\$15,710.12		
Nov-2012		Optimization - NEC	111094			18,384		\$68,905.10		
Nov-2012		Optimization - NEC	111095			1,099		\$4,090.28		
Nov-2012		Optimization - NEC	111158			5,122		\$20,086.76		
Nov-2012		Optimization - NEC	111199			18,395		\$66,670.34		
Nov-2012		Optimization - NEC	111200			1,100		\$5,086.41		
Nov-2012		Optimization - NEC	111221			2,498		\$9,462.20		
Nov-2012		Optimization - NEC	111231			3,639		\$14,154.24		
Nov-2012		Optimization - NEC	111281			23,893		\$81,860.67		
Nov-2012		Optimization - NEC	111402			3,233		\$11,717.34		
Nov-2012		Optimization - NEC	112048			24,508		\$94,125.00		
Nov-2012		Optimization - NEC	112417			5,808		\$21,889.00		
Nov-2012		Optimization - NEC	112681			9,830		\$38,450.00		
Nov-2012		Optimization - NEC	112683			6,291		\$24,608.00		
Nov-2012		Optimization - NEC	110499			82,844		\$298,497.00		
Nov-2012		Optimization - NEC	110501			1,969		\$7,410.90		
Nov-2012		Optimization - NEC	110813			14,209		\$53,175.00		
Nov-2012		Optimization - NEC	110914			19,807		\$73,170.63		
Nov-2012		Optimization - NEC	110952			2,762		\$10,204.38		
Nov-2012		Optimization - NEC	111056			19,596		\$74,600.00		
Nov-2012		Optimization - NEC	111119			20,094		\$77,516.46		
Nov-2012		Optimization - NEC	111204			19,951		\$74,235.34		
Nov-2012		Optimization - NEC	111332			10,742		\$40,079.55		
Nov-2012		Optimization - NEC	111333			9,941		\$37,095.45		
Nov-2012		Optimization - NEC	111440			9,785		\$39,350.00		
Nov-2012		Optimization - NEC	111628			14,711		\$59,475.00		
Nov-2012		Optimization - NEC	111798			14,606		\$58,650.00		
Nov-2012		Optimization - NEC	111891			28,189		\$112,200.00		
Nov-2012		Optimization - NEC	112044			4,669		\$19,245.93		
Nov-2012		Optimization - NEC	113307			2,812		\$12,315.00		
Nov-2012		Optimization - NEC	111083			3,857		\$15,990.48		
Nov-2012		Optimization - NEC	111155			9,961		\$39,164.72		
Nov-2012		Optimization - NEC	111159			5,700		\$22,099.10		
Nov-2012		Optimization - NEC	111230			14,931		\$58,706.70		
Nov-2012		Optimization - NEC	111563			1,792		\$8,260.00		
Nov-2012		Optimization - NEC	111855			4,999		\$19,737.90		
Nov-2012		Optimization - NEC	111858			4,919		\$20,500.00		
Nov-2012		Optimization - NEC	111859			8,966		\$37,644.95		
Nov-2012		Optimization - NEC	111863			1,070		\$4,493.44		
Nov-2012		Optimization - NEC	112785			5,561		\$25,029.90		
Nov-2012		Optimization - NEC	113039			2,598		\$13,257.84		
Nov-2012		Optimization - NEC	113351			2,333		\$10,354.25		
Nov-2012		Optimization - NEC	113480			2,325		\$9,955.05		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/01/2012		Optimization - NEC	111834 OSS Revenue	10,000		\$62,700.00	
11/01/2012		Optimization - NEC	112558 OSS Revenue	45,000		\$168,975.00	
11/01/2012		Optimization - NEC	113045 OSS Revenue	1,168		\$5,256.00	
11/01/2012		Optimization - NEC	113183 OSS Revenue	6,900		\$25,875.00	
11/01/2012		Optimization - NEC	111248 OSS Revenue	600		\$2,730.00	
11/01/2012		Optimization - NEC	112796 OSS Revenue	4,599		\$57,717.45	
11/01/2012		Optimization - NEC	110830 OSS Revenue	7,800		\$26,910.00	
11/01/2012		Optimization - NEC	110725 OSS Revenue	713		\$2,923.30	
11/01/2012		Optimization - NEC	110845 OSS Revenue	15,000		\$77,250.00	
11/01/2012		Optimization - NEC	110933 OSS Revenue	2,789		\$20,080.80	
11/01/2012		Optimization - NEC	111506 OSS Revenue	2,500		\$19,375.00	
11/01/2012		Optimization - NEC	112401 OSS Revenue	5,000		\$36,500.00	
11/01/2012		Optimization - NEC	112436 OSS Revenue	5,000		\$36,500.00	
				277,469		\$ 1,530,540.55	
		CAPACITY RELEASE OSS					
		CAPACITY RELEASE AMA				\$347,764.55	
		PPA Optimization TrueUp				\$ (4,237.12)	
		PRIOR PERIOD ADJUSTMENT				\$ -	
		PROXY GAS COST RECOVERY		2,892,583		\$11,068,795.78	
		HEDGING GAIN/LOSS				(\$5,395.78)	
		STORAGE CARRY ADJUSTMENT				\$2,175.71	
		FINAL CLOSE TOTAL		3,170,052	\$	12,937,467.98	\$ 730,306.94
DECEMBER							
12/01/2012		Optimization - NEC	112927		211,969	\$798,094.48	
12/01/2012		Optimization - NEC	116101		13,464	\$47,235.00	
12/01/2012		Optimization - NEC	113693		4,807	\$17,100.00	
12/01/2012		Optimization - NEC	113694		6,485	\$22,972.14	
12/01/2012		Optimization - NEC	113753		4,812	\$17,100.00	
12/01/2012		Optimization - NEC	113756		4,864	\$17,100.00	
12/01/2012		Optimization - NEC	113765		251	\$892.62	
12/01/2012		Optimization - NEC	113767		251	\$892.62	
12/01/2012		Optimization - NEC	113768		254	\$892.62	
12/01/2012		Optimization - NEC	113947		9,225	\$32,064.00	
12/01/2012		Optimization - NEC	114766		9,256	\$32,931.51	
12/01/2012		Optimization - NEC	115152		101,791	\$394,940.00	
12/01/2012		Optimization - NEC	113164		148,010	\$575,050.00	
12/01/2012		Optimization - NEC	113564		1,124	\$4,370.38	
12/01/2012		Optimization - NEC	110781		21,000	\$220,080.00	
12/01/2012		Optimization - NEC	110782		93,000	\$939,300.00	
12/01/2012		Optimization - NEC	113696		7,241	\$25,650.00	
12/01/2012		Optimization - NEC	115844		27,300	\$91,198.93	
12/01/2012		Optimization - NEC	115845		444	\$1,483.58	
12/01/2012		Optimization - NEC	114211		9,233	\$32,998.57	
12/01/2012		Optimization - NEC	114408		5,486	\$19,636.25	
12/01/2012		Optimization - NEC	114566		10,053	\$34,413.48	
12/01/2012		Optimization - NEC	114569		5,066	\$17,206.74	
12/01/2012		Optimization - NEC	114639		2,742	\$9,722.52	
12/01/2012		Optimization - NEC	114691		2,612	\$9,261.48	
12/01/2012		Optimization - NEC	115712		5,693	\$19,601.60	
12/01/2012		Optimization - NEC	115757		1,598	\$5,364.41	
12/01/2012		Optimization - NEC	115986		6,876	\$23,345.00	
12/01/2012		Optimization - NEC	116649		9,226	\$32,193.50	
12/01/2012		Optimization - NEC	113770		8,671	\$32,400.00	
12/01/2012		Optimization - NEC	113969		3,859	\$14,040.00	
12/01/2012		Optimization - NEC	115986		9,777	\$35,703.34	
12/01/2012		Optimization - NEC	114207		2,901	\$10,980.00	
12/01/2012		Optimization - NEC	114212		10,358	\$38,493.00	
12/01/2012		Optimization - NEC	114831		10,349	\$38,598.75	
12/01/2012		Optimization - NEC	115196		10,367	\$37,224.00	
12/01/2012		Optimization - NEC	115295		7,167	\$25,182.95	
12/01/2012		Optimization - NEC	115296		3,140	\$11,034.34	
12/01/2012		Optimization - NEC	115465		30,622	\$104,946.24	
12/01/2012		Optimization - NEC	115676		10,307	\$36,480.11	
12/01/2012		Optimization - NEC	115780		2,859	\$10,245.00	
12/01/2012		Optimization - NEC	115843		3,217	\$11,387.25	
12/01/2012		Optimization - NEC	115987		2,740	\$9,852.00	
12/01/2012		Optimization - NEC	115988		8,067	\$29,620.80	
12/01/2012		Optimization - NEC	116146		31,045	\$113,654.82	
12/01/2012		Optimization - NEC	116279		20,700	\$73,813.50	
12/01/2012		Optimization - NEC	116392		10,324	\$37,206.40	
12/01/2012		Optimization - NEC	116653		10,327	\$36,625.05	
12/01/2012		Optimization - NEC	116935		30,975	\$112,253.40	
12/01/2012		Optimization - NEC	113165		607,327	\$2,326,550.11	
12/01/2012		Optimization - NEC	114531		21,004	\$69,928.95	
12/01/2012		Optimization - NEC	114532		29,410	\$100,800.00	
12/01/2012		Optimization - NEC	114534		1,300	\$4,332.93	
12/01/2012		Optimization - NEC	113153		149,301	\$687,580.00	
12/01/2012		Optimization - NEC	114893		4,802	\$17,875.00	
12/01/2012		Optimization - NEC	114829		2,787	\$10,485.98	
12/01/2012		Optimization - NEC	115194		9,506	\$35,200.00	
12/01/2012		Optimization - NEC	116099		14,323	\$50,175.00	
12/01/2012		Optimization - NEC	114263		936	\$3,811.47	
12/01/2012		Optimization - NEC	114265		2,732	\$11,132.81	
12/01/2012		Optimization - NEC	116928		9,389	\$48,873.24	
12/01/2012		Optimization - NEC	116929		22	\$112.32	
12/01/2012		Optimization - NEC	113684		18,529	\$66,433.50	
12/01/2012		Optimization - NEC	114340		4,902	\$17,375.00	
12/01/2012		Optimization - NEC	113814		9,804	\$34,850.00	
12/01/2012		Optimization - NEC	114500		36,398	\$123,264.96	
12/01/2012		Optimization - NEC	114555		14,481	\$49,043.04	
12/01/2012		Optimization - NEC	114630		27,745	\$96,220.00	
12/01/2012		Optimization - NEC	115692		27,745	\$94,097.50	
12/01/2012		Optimization - NEC	113773		28,904	\$108,000.00	
12/01/2012		Optimization - NEC	113813		9,804	\$35,075.00	
12/01/2012		Optimization - NEC	113895		9,535	\$35,450.00	
12/01/2012		Optimization - NEC	113958		4,921	\$16,887.50	
12/01/2012		Optimization - NEC	113968		9,716	\$35,100.00	
12/01/2012		Optimization - NEC	114015		2,880	\$10,719.39	
12/01/2012		Optimization - NEC	114016		1,079	\$3,927.60	
12/01/2012		Optimization - NEC	114054		3,944	\$14,477.52	
12/01/2012		Optimization - NEC	114206		9,671	\$36,600.00	
12/01/2012		Optimization - NEC	114252		1,927	\$7,206.98	
12/01/2012		Optimization - NEC	114267		1,067	\$4,035.46	
12/01/2012		Optimization - NEC	114346		17,608	\$62,324.67	
12/01/2012		Optimization - NEC	114354		332	\$1,176.33	
12/01/2012		Optimization - NEC	114357		9,571	\$35,900.00	
12/01/2012		Optimization - NEC	114358		4,765	\$17,750.00	
12/01/2012		Optimization - NEC	114560		29,008	\$101,850.00	
12/01/2012		Optimization - NEC	114607		6,198	\$24,352.80	
12/01/2012		Optimization - NEC	114692		9,605	\$35,450.00	
12/01/2012		Optimization - NEC	114822		9,661	\$36,050.01	
12/01/2012		Optimization - NEC	114825		3,610	\$13,248.70	
12/01/2012		Optimization - NEC	114827		1,158	\$4,320.99	
12/01/2012		Optimization - NEC	114828		3,189	\$12,841.20	
12/01/2012		Optimization - NEC	115292		9,639	\$34,950.00	
12/01/2012		Optimization - NEC	115293		9,253	\$32,688.01	
12/01/2012		Optimization - NEC	115468		29,194	\$96,300.00	
12/01/2012		Optimization - NEC	115469		28,025	\$92,448.00	
12/01/2012		Optimization - NEC	115657		9,639	\$33,200.00	
12/01/2012		Optimization - NEC	115658		7,903	\$27,224.00	
12/01/2012		Optimization - NEC	115659		1,350	\$4,648.00	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2012		Optimization - NEC	OSS Revenue	2,400		\$12,240.00	
12/01/2012		Optimization - NEC	OSS Revenue	7,500		\$45,000.00	
12/01/2012		Optimization - NEC	OSS Revenue	1,900		\$11,400.00	
12/01/2012		Optimization - NEC	OSS Revenue	17		\$102.00	
12/01/2012		Optimization - NEC	OSS Revenue	89		\$534.00	
12/01/2012		Optimization - NEC	OSS Revenue	35		\$210.00	
12/01/2012		Optimization - NEC	OSS Revenue	41		\$246.00	
12/01/2012		Optimization - NEC	OSS Revenue	65		\$390.00	
12/01/2012		Optimization - NEC	OSS Revenue	53		\$318.00	
12/01/2012		Optimization - NEC	OSS Revenue	416		\$2,496.00	
12/01/2012		Optimization - NEC	OSS Revenue	384		\$2,304.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,277		\$13,662.00	
12/01/2012		Optimization - NEC	OSS Revenue	195		\$1,170.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,026		\$12,156.00	
12/01/2012		Optimization - NEC	OSS Revenue	7,500		\$45,000.00	
12/01/2012		Optimization - NEC	OSS Revenue	1,900		\$11,400.00	
12/01/2012		Optimization - NEC	OSS Revenue	17		\$102.00	
12/01/2012		Optimization - NEC	OSS Revenue	89		\$534.00	
12/01/2012		Optimization - NEC	OSS Revenue	35		\$210.00	
12/01/2012		Optimization - NEC	OSS Revenue	41		\$246.00	
12/01/2012		Optimization - NEC	OSS Revenue	65		\$390.00	
12/01/2012		Optimization - NEC	OSS Revenue	53		\$318.00	
12/01/2012		Optimization - NEC	OSS Revenue	416		\$2,496.00	
12/01/2012		Optimization - NEC	OSS Revenue	384		\$2,304.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,277		\$13,662.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,223		\$13,338.00	
12/01/2012		Optimization - NEC	OSS Revenue	7,500		\$45,000.00	
12/01/2012		Optimization - NEC	OSS Revenue	1,900		\$11,400.00	
12/01/2012		Optimization - NEC	OSS Revenue	17		\$102.00	
12/01/2012		Optimization - NEC	OSS Revenue	89		\$534.00	
12/01/2012		Optimization - NEC	OSS Revenue	35		\$210.00	
12/01/2012		Optimization - NEC	OSS Revenue	41		\$246.00	
12/01/2012		Optimization - NEC	OSS Revenue	65		\$390.00	
12/01/2012		Optimization - NEC	OSS Revenue	53		\$318.00	
12/01/2012		Optimization - NEC	OSS Revenue	416		\$2,496.00	
12/01/2012		Optimization - NEC	OSS Revenue	384		\$2,304.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,277		\$13,662.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,223		\$13,338.00	
12/01/2012		Optimization - NEC	OSS Revenue	500		\$3,425.00	
12/01/2012		Optimization - NEC	OSS Revenue	1,000		\$4,850.00	
12/01/2012		Optimization - NEC	OSS Revenue	1,000		\$7,000.00	
12/01/2012		Optimization - NEC	OSS Revenue	7		\$49.00	
12/01/2012		Optimization - NEC	OSS Revenue	37		\$259.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,000		\$14,000.00	
12/01/2012		Optimization - NEC	OSS Revenue	740		\$5,180.00	
12/01/2012		Optimization - NEC	OSS Revenue	50		\$350.00	
12/01/2012		Optimization - NEC	OSS Revenue	166		\$1,162.00	
12/01/2012		Optimization - NEC	OSS Revenue	700		\$3,150.00	
12/01/2012		Optimization - NEC	OSS Revenue	4,202		\$19,959.50	
12/01/2012		Optimization - NEC	OSS Revenue	798		\$3,790.50	
12/01/2012		Optimization - NEC	OSS Revenue	5,000		\$25,300.00	
12/01/2012		Optimization - NEC	OSS Revenue	4,049		\$18,422.95	
12/01/2012		Optimization - NEC	OSS Revenue	951		\$4,327.05	
12/01/2012		Optimization - NEC	OSS Revenue	1,604		\$6,817.00	
12/01/2012		Optimization - NEC	OSS Revenue	3,807		\$16,179.75	
12/01/2012		Optimization - NEC	OSS Revenue	4,589		\$19,503.25	
12/01/2012		Optimization - NEC	OSS Revenue	4,049		\$18,422.95	
12/01/2012		Optimization - NEC	OSS Revenue	951		\$4,327.05	
12/01/2012		Optimization - NEC	OSS Revenue	1,604		\$6,817.00	
12/01/2012		Optimization - NEC	OSS Revenue	3,807		\$16,179.75	
12/01/2012		Optimization - NEC	OSS Revenue	4,589		\$19,503.25	
12/01/2012		Optimization - NEC	OSS Revenue	4,049		\$18,422.95	
12/01/2012		Optimization - NEC	OSS Revenue	10,000		\$42,500.00	
12/01/2012		Optimization - NEC	OSS Revenue	951		\$4,327.05	
12/01/2012		Optimization - NEC	OSS Revenue	100		\$520.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,500		\$13,000.00	
12/01/2012		Optimization - NEC	OSS Revenue	1,850		\$8,325.00	
12/01/2012		Optimization - NEC	OSS Revenue	150		\$675.00	
12/01/2012		Optimization - NEC	OSS Revenue	3,000		\$13,500.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,538		\$10,405.80	
12/01/2012		Optimization - NEC	OSS Revenue	862		\$3,534.20	
12/01/2012		Optimization - NEC	OSS Revenue	1,915		\$7,651.50	
12/01/2012		Optimization - NEC	OSS Revenue	10		\$42.50	
12/01/2012		Optimization - NEC	OSS Revenue	575		\$2,443.75	
12/01/2012		Optimization - NEC	OSS Revenue	68		\$289.00	
12/01/2012		Optimization - NEC	OSS Revenue	322		\$1,368.50	
12/01/2012		Optimization - NEC	OSS Revenue	847		\$3,599.75	
12/01/2012		Optimization - NEC	OSS Revenue	896		\$3,808.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,867		\$12,184.75	
12/01/2012		Optimization - NEC	OSS Revenue	3,500		\$14,875.00	
12/01/2012		Optimization - NEC	OSS Revenue	915		\$3,888.75	
12/01/2012		Optimization - NEC	OSS Revenue	6,585		\$26,998.50	
12/01/2012		Optimization - NEC	OSS Revenue	500		\$2,035.00	
12/01/2012		Optimization - NEC	OSS Revenue	2,277		\$9,267.39	
12/01/2012		Optimization - NEC	OSS Revenue	575		\$2,340.25	
12/01/2012		Optimization - NEC	OSS Revenue	5,000		\$20,400.00	
				566,046	\$	2,794,505.08	
		CAPACITY RELEASE OSS					
		CAPACITY RELEASE AMA				(\$524,238.33)	
		PPA-OPTIMIZATION TRUE UP				\$ 24,595.77	
		PRIOR PERIOD ADJUSTMENT				\$ (759.37)	
		PROXY GAS COST RECOVERY		3,512,518	\$	\$14,186,539.79	
		HEADING GAIN/LOSS				\$ -	
		STORAGE CARRY ADJUSTMENT				\$ 2,131.44	
		FINAL CLOSE TOTAL		4,078,564	\$	\$16,480,642.94	1 \$ 158,534.21
		JANUARY					
01/01/2013		Optimization - NEC	117004		359,324	\$1,228,524.00	
01/01/2013		Optimization - NEC	119776		5,244	\$19,432.00	
01/01/2013		Optimization - NEC	117831		4,805	\$15,975.00	
01/01/2013		Optimization - NEC	116191		4,806	\$15,725.00	
01/01/2013		Optimization - NEC	119413		9,542	\$36,000.00	
01/01/2013		Optimization - NEC	117026		15,720	\$242,400.00	
01/01/2013		Optimization - NEC	118397		1,175	\$5,078.31	
01/01/2013		Optimization - NEC	118688		9,804	\$34,600.00	
01/01/2013		Optimization - NEC	119094		4,333	\$15,382.50	
01/01/2013		Optimization - NEC	119367		21,668	\$83,356.80	
01/01/2013		Optimization - NEC	120523		9,804	\$31,650.00	
01/01/2013		Optimization - NEC	116192		97,490	\$346,959.00	
01/01/2013		Optimization - NEC	110781		63,000	\$1,191,340.00	
01/01/2013		Optimization - NEC	110782		93,000	\$915,120.00	
01/01/2013		Optimization - NEC	117816		17,450	\$57,583.00	
01/01/2013		Optimization - NEC	118359		14,705	\$46,575.00	
01/01/2013		Optimization - NEC	118360		2,745	\$8,694.00	
01/01/2013		Optimization - NEC	118806		12,549	\$43,392.00	
01/01/2013		Optimization - NEC	118869		7,647	\$26,910.00	
01/01/2013		Optimization - NEC	120524		7,647	\$24,705.00	
01/01/2013		Optimization - NEC	120802		3,626	\$12,502.00	
01/01/2013		Optimization - NEC	119211		13,471	\$48,882.88	
01/01/2013		Optimization - NEC	118417		1,145	\$4,290.00	
01/01/2013		Optimization - NEC	118536		2,099	\$7,898.00	
01/01/2013		Optimization - NEC	119543		544	\$2,046.30	
01/01/2013		Optimization - NEC	119544		916	\$3,446.40	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
01/01/2013		Optimization - NEC	119745		13,478	\$49,730.56	
01/01/2013		Optimization - NEC	119746		2,099	\$7,744.00	
01/01/2013		Optimization - NEC	119747		544	\$2,006.40	
01/01/2013		Optimization - NEC	119748		915	\$3,379.20	
01/01/2013		Optimization - NEC	119834		8,233	\$31,017.66	
01/01/2013		Optimization - NEC	119835		2,099	\$7,909.00	
01/01/2013		Optimization - NEC	119836		544	\$2,049.15	
01/01/2013		Optimization - NEC	119837		905	\$3,411.66	
01/01/2013		Optimization - NEC	119968		3,725	\$13,494.00	
01/01/2013		Optimization - NEC	120134		6,303	\$22,704.00	
01/01/2013		Optimization - NEC	120135		1,633	\$5,882.40	
01/01/2013		Optimization - NEC	120137		2,719	\$8,793.68	
01/01/2013		Optimization - NEC	120413		9,849	\$33,030.40	
01/01/2013		Optimization - NEC	120415		3,632	\$12,179.20	
01/01/2013		Optimization - NEC	120994		9,193	\$31,895.86	
01/01/2013		Optimization - NEC	117161		4,994	\$16,978.00	
01/01/2013		Optimization - NEC	118801		4,902	\$17,075.00	
01/01/2013		Optimization - NEC	119970		2,281	\$10,920.00	
01/01/2013		Optimization - NEC	118505		14,705	\$48,075.00	
01/01/2013		Optimization - NEC	119431		4,939	\$16,250.00	
01/01/2013		Optimization - NEC	119648		3,556	\$13,140.00	
01/01/2013		Optimization - NEC	119649		2,338	\$8,734.23	
01/01/2013		Optimization - NEC	117005		508,057	\$1,736,155.93	
01/01/2013		Optimization - NEC	117855		179	\$633.93	
01/01/2013		Optimization - NEC	117856		4,393	\$15,536.37	
01/01/2013		Optimization - NEC	117867		40	\$142.38	
01/01/2013		Optimization - NEC	118540		15,588	\$51,039.00	
01/01/2013		Optimization - NEC	118193		624,004	\$2,266,809.64	
01/01/2013		Optimization - NEC	116194		305,365	\$1,031,525.00	
01/01/2013		Optimization - NEC	117132		4,912	\$62,500.00	
01/01/2013		Optimization - NEC	117347		3,866	\$12,448.59	
01/01/2013		Optimization - NEC	119326		38,824	\$148,870.70	
01/01/2013		Optimization - NEC	119547		9,776	\$39,000.00	
01/01/2013		Optimization - NEC	119987		4,939	\$18,450.00	
01/01/2013		Optimization - NEC	118711		5,995	\$22,021.92	
01/01/2013		Optimization - NEC	119765		9,776	\$37,500.00	
01/01/2013		Optimization - NEC	119820		9,776	\$38,000.00	
01/01/2013		Optimization - NEC	120140		29,327	\$107,700.00	
01/01/2013		Optimization - NEC	116306		148,033	\$633,020.00	
01/01/2013		Optimization - NEC	120557		4,804	\$15,825.00	
01/01/2013		Optimization - NEC	119146		3,391	\$13,661.70	
01/01/2013		Optimization - NEC	119957		5,539	\$86,953.50	
01/01/2013		Optimization - NEC	120738		19,797	\$1,788.10	
01/01/2013		Optimization - NEC	119190		174,611	\$619,360.00	
01/01/2013		Optimization - NEC	117067		6,141	\$28,683.44	
01/01/2013		Optimization - NEC	117166		3,649	\$12,464.00	
01/01/2013		Optimization - NEC	117203		3,338	\$13,262.61	
01/01/2013		Optimization - NEC	117329		3,323	\$12,073.07	
01/01/2013		Optimization - NEC	117331		8,527	\$30,800.00	
01/01/2013		Optimization - NEC	117521		11,657	\$38,808.90	
01/01/2013		Optimization - NEC	117522		28,927	\$96,600.00	
01/01/2013		Optimization - NEC	117724		13,482	\$46,570.60	
01/01/2013		Optimization - NEC	117832		8,648	\$28,732.50	
01/01/2013		Optimization - NEC	118249		8,680	\$28,441.35	
01/01/2013		Optimization - NEC	118408		6,810	\$21,846.44	
01/01/2013		Optimization - NEC	118409		6,831	\$21,273.56	
01/01/2013		Optimization - NEC	118499		36,528	\$117,809.91	
01/01/2013		Optimization - NEC	118500		942	\$3,041.58	
01/01/2013		Optimization - NEC	118731		2,447	\$9,350.19	
01/01/2013		Optimization - NEC	118734		2,734	\$10,448.28	
01/01/2013		Optimization - NEC	118922		2,465	\$9,369.28	
01/01/2013		Optimization - NEC	118923		905	\$3,440.80	
01/01/2013		Optimization - NEC	119000		5,171	\$19,387.83	
01/01/2013		Optimization - NEC	119092		3,336	\$13,088.56	
01/01/2013		Optimization - NEC	119093		3,833	\$15,200.00	
01/01/2013		Optimization - NEC	119205		3,070	\$14,272.10	
01/01/2013		Optimization - NEC	118324		13,272	\$96,388.00	
01/01/2013		Optimization - NEC	119325		32,078	\$159,537.60	
01/01/2013		Optimization - NEC	119527		8,209	\$74,829.54	
01/01/2013		Optimization - NEC	119528		727	\$7,575.60	
01/01/2013		Optimization - NEC	119529		2,150	\$22,346.25	
01/01/2013		Optimization - NEC	119760		7,086	\$68,625.00	
01/01/2013		Optimization - NEC	119751		769	\$9,971.50	
01/01/2013		Optimization - NEC	119752		809	\$10,486.00	
01/01/2013		Optimization - NEC	119800		7,856	\$95,611.00	
01/01/2013		Optimization - NEC	119801		505	\$6,152.50	
01/01/2013		Optimization - NEC	119802		303	\$4,333.50	
01/01/2013		Optimization - NEC	120817		485	\$1,662.51	
01/01/2013		Optimization - NEC	116191		23,279	\$82,584.00	
01/01/2013		Optimization - NEC	117244		4,902	\$16,375.00	
01/01/2013		Optimization - NEC	117134		2,947	\$31,590.00	
01/01/2013		Optimization - NEC	116187		4,302	\$15,034.42	
01/01/2013		Optimization - NEC	117053		16,153	\$70,003.88	
01/01/2013		Optimization - NEC	117054		7,339	\$30,551.04	
01/01/2013		Optimization - NEC	117055		26,886	\$97,720.00	
01/01/2013		Optimization - NEC	117056		2,313	\$11,475.80	
01/01/2013		Optimization - NEC	117195		8,078	\$30,969.66	
01/01/2013		Optimization - NEC	117196		3,870	\$13,953.60	
01/01/2013		Optimization - NEC	117197		1,156	\$4,590.32	
01/01/2013		Optimization - NEC	117198		7,672	\$30,560.00	
01/01/2013		Optimization - NEC	117326		7,964	\$28,267.80	
01/01/2013		Optimization - NEC	117327		3,670	\$12,868.72	
01/01/2013		Optimization - NEC	117328		1,141	\$4,161.60	
01/01/2013		Optimization - NEC	117523		23,848	\$83,929.83	
01/01/2013		Optimization - NEC	117529		11,015	\$58,095.20	
01/01/2013		Optimization - NEC	117530		29,065	\$102,734.10	
01/01/2013		Optimization - NEC	117531		10,203	\$36,132.78	
01/01/2013		Optimization - NEC	117532		3,422	\$12,311.40	
01/01/2013		Optimization - NEC	117533		10,468	\$38,901.70	
01/01/2013		Optimization - NEC	117621		3,730	\$13,867.59	
01/01/2013		Optimization - NEC	117702		8,028	\$28,433.88	
01/01/2013		Optimization - NEC	117704		1,628	\$5,766.12	
01/01/2013		Optimization - NEC	117705		4,152	\$14,706.00	
01/01/2013		Optimization - NEC	117707		3,872	\$13,109.04	
01/01/2013		Optimization - NEC	117708		2,027	\$7,712.90	
01/01/2013		Optimization - NEC	117709		1,165	\$4,435.79	
01/01/2013		Optimization - NEC	117963		7,981	\$27,353.06	
01/01/2013		Optimization - NEC	117954		1,619	\$5,548.94	
01/01/2013		Optimization - NEC	117968		3,255	\$11,546.40	
01/01/2013		Optimization - NEC	118266		8,005	\$26,771.08	
01/01/2013		Optimization - NEC	118267		1,624	\$5,428.92	
01/01/2013		Optimization - NEC	118268		3,313	\$11,595.96	
01/01/2013		Optimization - NEC	118269		2,886	\$10,099.89	
01/01/2013		Optimization - NEC	118270		739	\$2,494.17	
01/01/2013		Optimization - NEC	118271		332	\$1,122.21	
01/01/2013		Optimization - NEC	118421		9,599	\$31,550.01	
01/01/2013		Optimization - NEC	118521		28,930	\$96,750.01	
01/01/2013		Optimization - NEC	118522		13,938	\$48,481.47	
01/01/2013		Optimization - NEC	118525		7,148	\$25,333.35	
01/01/2013		Optimization - NEC	118736		9,583	\$35,700.00	
01/01/2013		Optimization - NEC	118737		2,429	\$9,480.00	
01/01/2013		Optimization - NEC	118917		2,415	\$9,231.50	
01/01/2013		Optimization - NEC	118918		1,104	\$4,117.92	
01/01/2013		Optimization - NEC	118958		9,600	\$36,000.00	
01/01/2013		Optimization - NEC	119073		7,943	\$30,678.66	
01/01/2013		Optimization - NEC	119077		13,470	\$48,684.10	
01/01/2013		Optimization - NEC	119078		3,669	\$13,880.16	
01/01/2013		Optimization - NEC	119079		1,141	\$4,531.52	
01/01/2013		Optimization - NEC	119080		4,249	\$16,849.20	
01/01/2013		Optimization - NEC	119199		7,943	\$33,339.14	
01/01/2013		Optimization - NEC	119200		1,141	\$4,878.32	
01/01/2013		Optimization - NEC	119201		3,869	\$14,761.44	
01/01/2013		Optimization - NEC	119319		14,682	\$71,236.80	
01/01/2013		Optimization - NEC	119320		4,391	\$28,683.15	
01/01/2013		Optimization - NEC	119532		3,669	\$33,048.00	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	117850 OSS Revenue	87	\$395.85				
01/01/2013		Optimization - NEC	117850 OSS Revenue	400	\$1,820.00				
01/01/2013		Optimization - NEC	117850 OSS Revenue	700	\$3,185.00				
01/01/2013		Optimization - NEC	117850 OSS Revenue	526	\$2,393.30				
01/01/2013		Optimization - NEC	117850 OSS Revenue	1,974	\$8,981.70				
01/01/2013		Optimization - NEC	120655 OSS Revenue	497	\$2,186.80				
01/01/2013		Optimization - NEC	120655 OSS Revenue	2,003	\$8,813.20				
01/01/2013		Optimization - NEC	120655 OSS Revenue	47	\$208.80				
01/01/2013		Optimization - NEC	120655 OSS Revenue	36	\$158.40				
01/01/2013		Optimization - NEC	120655 OSS Revenue	1,071	\$4,712.40				
01/01/2013		Optimization - NEC	120655 OSS Revenue	546	\$2,402.40				
01/01/2013		Optimization - NEC	120655 OSS Revenue	105	\$462.00				
01/01/2013		Optimization - NEC	120655 OSS Revenue	240	\$1,056.00				
01/01/2013		Optimization - NEC	120655 OSS Revenue	1,785	\$7,854.00				
01/01/2013		Optimization - NEC	120655 OSS Revenue	1,111	\$4,888.40				
01/01/2013		Optimization - NEC	120655 OSS Revenue	754	\$3,317.60				
01/01/2013		Optimization - NEC	120655 OSS Revenue	1,805	\$7,942.00				
01/01/2013		Optimization - NEC	120691 OSS Revenue	500	\$2,150.00				
01/01/2013		Optimization - NEC	120691 OSS Revenue	1,457	\$6,265.10				
01/01/2013		Optimization - NEC	120691 OSS Revenue	43	\$184.80				
01/01/2013		Optimization - NEC	120691 OSS Revenue	1,023	\$4,398.90				
01/01/2013		Optimization - NEC	120691 OSS Revenue	1,477	\$6,351.10				
01/01/2013		Optimization - NEC	120832 OSS Revenue	66	\$465.00				
01/01/2013		Optimization - NEC	120832 OSS Revenue	215	\$1,812.50				
01/01/2013		Optimization - NEC	120832 OSS Revenue	62	\$465.00				
01/01/2013		Optimization - NEC	120832 OSS Revenue	203	\$1,522.50				
01/01/2013		Optimization - NEC	120832 OSS Revenue	371	\$2,782.50				
01/01/2013		Optimization - NEC	120832 OSS Revenue	1,038	\$7,785.00				
01/01/2013		Optimization - NEC	120832 OSS Revenue	545	\$4,087.50				
01/01/2013		Optimization - NEC	118361 OSS Revenue	58	\$243.02				
01/01/2013		Optimization - NEC	118361 OSS Revenue	215	\$900.85				
01/01/2013		Optimization - NEC	118361 OSS Revenue	56	\$234.64				
01/01/2013		Optimization - NEC	118361 OSS Revenue	213	\$892.47				
01/01/2013		Optimization - NEC	118361 OSS Revenue	371	\$1,554.49				
01/01/2013		Optimization - NEC	118361 OSS Revenue	1,212	\$5,078.28				
01/01/2013		Optimization - NEC	118361 OSS Revenue	222	\$930.18				
01/01/2013		Optimization - NEC	118361 OSS Revenue	2,653	\$11,116.07				
01/01/2013		Optimization - NEC	118507 OSS Revenue	200	\$716.00				
01/01/2013		Optimization - NEC	118507 OSS Revenue	4,800	\$17,184.00				
01/01/2013		Optimization - NEC	118507 OSS Revenue	200	\$716.00				
01/01/2013		Optimization - NEC	118507 OSS Revenue	4,800	\$17,184.00				
01/01/2013		Optimization - NEC	118507 OSS Revenue	4,800	\$17,184.00				
01/01/2013		Optimization - NEC	118507 OSS Revenue	4,000	\$14,840.00				
01/01/2013		Optimization - NEC	119682 OSS Revenue	5,000	\$17,725.00				
01/01/2013		Optimization - NEC	117857 OSS Revenue	1,000	\$4,500.00				
01/01/2013		Optimization - NEC	119407 OSS Revenue	3,000	\$10,980.00				
01/01/2013		Optimization - NEC	119754 OSS Revenue	3,500	\$12,477.50				
01/01/2013		Optimization - NEC	120525 OSS Revenue	7,500	\$33,750.00				
01/01/2013		Optimization - NEC	117699 OSS Revenue	1,257	\$6,008.46				
01/01/2013		Optimization - NEC	117866 OSS Revenue	2,400	\$10,608.00				
01/01/2013		Optimization - NEC	118925 OSS Revenue	1,057	\$7,716.10				
01/01/2013		Optimization - NEC	118925 OSS Revenue	537	\$3,920.10				
01/01/2013		Optimization - NEC	118925 OSS Revenue	1,007	\$7,351.10				
01/01/2013		Optimization - NEC	118925 OSS Revenue	1,377	\$10,052.10				
01/01/2013		Optimization - NEC	118925 OSS Revenue	187	\$1,365.10				
01/01/2013		Optimization - NEC	118925 OSS Revenue	335	\$2,445.50				
01/01/2013		Optimization - NEC	117698 OSS Revenue	5,920	\$28,416.00				
01/01/2013		Optimization - NEC	118264 OSS Revenue	556	\$2,435.28				
01/01/2013		Optimization - NEC	118264 OSS Revenue	1	\$4.38				
01/01/2013		Optimization - NEC	118264 OSS Revenue	37	\$162.06				
01/01/2013		Optimization - NEC	118264 OSS Revenue	221	\$967.98				
01/01/2013		Optimization - NEC	118264 OSS Revenue	4,185	\$18,330.30				
01/01/2013		Optimization - NEC	118420 OSS Revenue	10	\$43.00				
01/01/2013		Optimization - NEC	118420 OSS Revenue	46	\$197.80				
01/01/2013		Optimization - NEC	118420 OSS Revenue	623	\$2,678.90				
01/01/2013		Optimization - NEC	118420 OSS Revenue	743	\$3,194.90				
01/01/2013		Optimization - NEC	118420 OSS Revenue	2,112	\$9,081.60				
01/01/2013		Optimization - NEC	118420 OSS Revenue	6,466	\$27,803.80				
01/01/2013		Optimization - NEC	118534 OSS Revenue	778	\$2,894.16				
01/01/2013		Optimization - NEC	118536 OSS Revenue	5,000	\$18,100.00				
01/01/2013		Optimization - NEC	118534 OSS Revenue	2,551	\$9,499.72				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,016	\$3,779.52				
01/01/2013		Optimization - NEC	118534 OSS Revenue	99	\$368.28				
01/01/2013		Optimization - NEC	118534 OSS Revenue	310	\$1,153.20				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,652	\$6,145.44				
01/01/2013		Optimization - NEC	118534 OSS Revenue	838	\$3,117.36				
01/01/2013		Optimization - NEC	118534 OSS Revenue	57	\$212.04				
01/01/2013		Optimization - NEC	118534 OSS Revenue	73	\$271.56				
01/01/2013		Optimization - NEC	118534 OSS Revenue	376	\$1,350.16				
01/01/2013		Optimization - NEC	118534 OSS Revenue	622	\$2,313.84				
01/01/2013		Optimization - NEC	118534 OSS Revenue	682	\$2,537.04				
01/01/2013		Optimization - NEC	118534 OSS Revenue	743	\$2,763.96				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1	\$3.72				
01/01/2013		Optimization - NEC	118534 OSS Revenue	778	\$2,894.16				
01/01/2013		Optimization - NEC	118536 OSS Revenue	5,000	\$18,100.00				
01/01/2013		Optimization - NEC	118534 OSS Revenue	2,551	\$9,499.72				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,016	\$3,779.52				
01/01/2013		Optimization - NEC	118534 OSS Revenue	2,061	\$7,666.92				
01/01/2013		Optimization - NEC	118534 OSS Revenue	838	\$3,117.36				
01/01/2013		Optimization - NEC	118534 OSS Revenue	80	\$334.80				
01/01/2013		Optimization - NEC	118534 OSS Revenue	161	\$598.92				
01/01/2013		Optimization - NEC	118534 OSS Revenue	209	\$777.48				
01/01/2013		Optimization - NEC	118534 OSS Revenue	578	\$2,150.16				
01/01/2013		Optimization - NEC	118534 OSS Revenue	622	\$2,313.84				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,096	\$4,077.12				
01/01/2013		Optimization - NEC	118534 OSS Revenue	778	\$2,894.16				
01/01/2013		Optimization - NEC	118536 OSS Revenue	5,000	\$18,100.00				
01/01/2013		Optimization - NEC	118534 OSS Revenue	2,551	\$9,499.72				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,016	\$3,779.52				
01/01/2013		Optimization - NEC	118534 OSS Revenue	2,061	\$7,666.92				
01/01/2013		Optimization - NEC	118534 OSS Revenue	838	\$3,117.36				
01/01/2013		Optimization - NEC	118534 OSS Revenue	57	\$212.04				
01/01/2013		Optimization - NEC	118534 OSS Revenue	346	\$1,287.12				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,047	\$3,894.84				
01/01/2013		Optimization - NEC	118534 OSS Revenue	1,306	\$4,858.32				
01/01/2013		Optimization - NEC	120422 OSS Revenue	2,000	\$15,000.00				
01/01/2013		Optimization - NEC	120422 OSS Revenue	4,876	\$36,570.00				
01/01/2013		Optimization - NEC	120366 OSS Revenue	5,900	\$42,185.00				
01/01/2013		Optimization - NEC	120422 OSS Revenue	124	\$930.00				
01/01/2013		Optimization - NEC	121142 OSS Revenue	1,522	\$17,503.00				
01/01/2013		Optimization - NEC	121142 OSS Revenue	5,159	\$59,294.00				
01/01/2013		Optimization - NEC	121142 OSS Revenue	1	\$11.50				
01/01/2013		Optimization - NEC	121142 OSS Revenue	29	\$333.50				
01/01/2013		Optimization - NEC	121142 OSS Revenue	31	\$356.50				
01/01/2013		Optimization - NEC	121142 OSS Revenue	51	\$586.50				
01/01/2013		Optimization - NEC	121142 OSS Revenue	99	\$1,138.50				
01/01/2013		Optimization - NEC	121142 OSS Revenue	290	\$3,335.00				
01/01/2013		Optimization - NEC	121142 OSS Revenue	579	\$6,658.50				
01/01/2013		Optimization - NEC	121142 OSS Revenue	2,542	\$29,233.00				
01/01/2013		Optimization - NEC	119956 OSS Revenue	10,000	\$34,250.00				
01/01/2013		Optimization - NEC	119956 OSS Revenue	10,000	\$34,250.00				
01/01/2013		Optimization - NEC	119956 OSS Revenue	10,000	\$34,250.00				
01/01/2013		Optimization - NEC	117700 OSS Revenue	5,000	\$20,250.00				
01/01/2013		Optimization - NEC	119430 OSS Revenue	37	\$305.25				
01/01/2013		Optimization - NEC	119430 OSS Revenue	2,463	\$20,319.75				
01/01/2013		Optimization - NEC	118377 OSS Revenue	3,000	\$12,240.00				
01/01/2013		Optimization - NEC	120563 OSS Revenue	1,337	\$5,856.66				
01/01/2013		Optimization - NEC	120563 OSS Revenue	3,063	\$13,415.94				
01/01/2013		Optimization - NEC	117622 OSS Revenue	3,927	\$12,566.40				
01/01/2013		Optimization - NEC	118455 OSS Revenue	4,584	\$14,439.60				
01/01/2013		Optimization - NEC	119329 OSS Revenue	10,000	\$35,100.00				
01/01/2013		Optimization - NEC	119329 OSS Revenue	10,000	\$35,100.00				
01/01/2013		Optimization - NEC	119329 OSS Revenue	10,000	\$35,100.00				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	119535 OSS Revenue	25	\$206.25				
01/01/2013		Optimization - NEC	120811 OSS Revenue	2,400	\$7,572.00				
01/01/2013		Optimization - NEC	116290 OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290 OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	223	\$931.92				
01/01/2013		Optimization - NEC	116290 OSS Revenue	900	\$3,761.10				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,177	\$9,097.88				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	4,200	\$17,551.80				
01/01/2013		Optimization - NEC	116290 OSS Revenue	800	\$3,343.20				
01/01/2013		Optimization - NEC	116290 OSS Revenue	4,200	\$17,551.80				
01/01/2013		Optimization - NEC	116290 OSS Revenue	800	\$3,343.20				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,405	\$5,871.50				
01/01/2013		Optimization - NEC	116290 OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290 OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290 OSS Revenue	570	\$2,382.03				
01/01/2013		Optimization - NEC	116290 OSS Revenue	170	\$710.43				
01/01/2013		Optimization - NEC	116290 OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,956	\$16,532.12				
01/01/2013		Optimization - NEC	116290 OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290 OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290 OSS Revenue	570	\$2,382.03				
01/01/2013		Optimization - NEC	116290 OSS Revenue	180	\$752.22				
01/01/2013		Optimization - NEC	116290 OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,300	\$5,432.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,646	\$11,057.63				
01/01/2013		Optimization - NEC	116290 OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290 OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290 OSS Revenue	570	\$2,382.03				
01/01/2013		Optimization - NEC	116290 OSS Revenue	180	\$752.22				
01/01/2013		Optimization - NEC	116290 OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,646	\$11,057.63				
01/01/2013		Optimization - NEC	116290 OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290 OSS Revenue	271	\$1,132.51				
01/01/2013		Optimization - NEC	116290 OSS Revenue	390	\$1,629.81				
01/01/2013		Optimization - NEC	116290 OSS Revenue	199	\$831.62				
01/01/2013		Optimization - NEC	116290 OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290 OSS Revenue	300	\$1,253.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,605	\$10,986.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290 OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290 OSS Revenue	39	\$162.98				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,814	\$7,580.71				
01/01/2013		Optimization - NEC	116290 OSS Revenue	962	\$4,020.20				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,728	\$7,221.31				
01/01/2013		Optimization - NEC	116290 OSS Revenue	250	\$1,044.75				
01/01/2013		Optimization - NEC	116290 OSS Revenue	206	\$860.87				
01/01/2013		Optimization - NEC	116290 OSS Revenue	39	\$162.98				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,814	\$7,580.71				
01/01/2013		Optimization - NEC	116290 OSS Revenue	962	\$4,020.20				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,728	\$7,221.31				
01/01/2013		Optimization - NEC	116290 OSS Revenue	250	\$1,044.75				
01/01/2013		Optimization - NEC	116290 OSS Revenue	206	\$860.87				
01/01/2013		Optimization - NEC	116290 OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290 OSS Revenue	200	\$836.80				
01/01/2013		Optimization - NEC	116290 OSS Revenue	3,500	\$14,626.50				
01/01/2013		Optimization - NEC	116290 OSS Revenue	1,200	\$5,014.80				
01/01/2013		Optimization - NEC	116290 OSS Revenue	30	\$125.37				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,800	\$11,701.20				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,200	\$9,193.80				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,800	\$11,701.20				
01/01/2013		Optimization - NEC	116290 OSS Revenue	2,200	\$9,193.80				
01/01/2013		Optimization - NEC	117791 OSS Revenue	1,800	\$9,540.00				
01/01/2013		Optimization - NEC	118571 OSS Revenue	4,500	\$16,650.00				
01/01/2013		Optimization - NEC	118571 OSS Revenue	4,500	\$16,650.00				
01/01/2013		Optimization - NEC	118571 OSS Revenue	4,500	\$16,650.00				
01/01/2013		Optimization - NEC	119405 OSS Revenue	3,000	\$10,980.00				
01/01/2013		Optimization - NEC	119683 OSS Revenue	5,000	\$17,700.00				
01/01/2013		Optimization - NEC	119765 OSS Revenue	6,500	\$23,172.50				
01/01/2013		Optimization - NEC	117728 OSS Revenue	2,150	\$11,825.00				
01/01/2013		Optimization - NEC	117728 OSS Revenue	2,850	\$15,675.00				
01/01/2013		Optimization - NEC	118550 OSS Revenue	3,784	\$13,433.20				
01/01/2013		Optimization - NEC	118550 OSS Revenue	1,216	\$4,316.80				
01/01/2013		Optimization - NEC	118550 OSS Revenue	16	\$56.80				
01/01/2013		Optimization - NEC	118550 OSS Revenue	255	\$905.25				
01/01/2013		Optimization - NEC	118550 OSS Revenue	3,513	\$12,471.15				
01/01/2013		Optimization - NEC	118550 OSS Revenue	1,216	\$4,316.80				
01/01/2013		Optimization - NEC	118550 OSS Revenue	3,784	\$13,433.20				
01/01/2013		Optimization - NEC	118550 OSS Revenue	1,216	\$4,316.80				
01/01/2013		Optimization - NEC	119335 OSS Revenue	1,100	\$3,420.00				
01/01/2013		Optimization - NEC	119334 OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	439	\$5,487.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	1,007	\$12,587.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	1,377	\$17,212.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	187	\$2,337.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	335	\$4,187.50				
01/01/2013		Optimization - NEC	119335 OSS Revenue	1,100	\$3,420.00				
01/01/2013		Optimization - NEC	119334 OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	439	\$5,487.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	1,007	\$12,587.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	1,377	\$17,212.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	187	\$2,337.50				
01/01/2013		Optimization - NEC	119334 OSS Revenue	335	\$4,187.50				
01/01/2013		Optimization - NEC	119335 OSS Revenue	1,099	\$3,407.80				

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	119334	OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	439	\$5,487.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,007	\$12,587.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,377	\$17,212.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	187	\$2,337.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	335	\$4,187.50				
01/01/2013		Optimization - NEC	119422	OSS Revenue	900	\$7,650.00				
01/01/2013		Optimization - NEC	120418	OSS Revenue	5,000	\$31,250.00				
01/01/2013		Optimization - NEC	120417	OSS Revenue	1,000	\$6,750.00				
01/01/2013		Optimization - NEC	120417	OSS Revenue	500	\$3,375.00				
01/01/2013		Optimization - NEC	120652	OSS Revenue	5,000	\$22,500.00				
01/01/2013		Optimization - NEC	120652	OSS Revenue	3,000	\$13,500.00				
01/01/2013		Optimization - NEC	120652	OSS Revenue	1,890	\$8,505.00				
01/01/2013		Optimization - NEC	120652	OSS Revenue	110	\$495.00				
					499,113	\$ 2,310,200.30				
		CAPACITY RELEASE OSS				(\$21,875.00)				
		OSS ADJ				\$ (3.97)				
		PRIOD PERIOD ADJUSTMENT				\$ (29,815.44)				
		PROXY GAS COST RECOVERY			4,381,354	\$18,565,334.98				
		HEDGING GAIN/LOSS				\$ -				
		STORAGE CARRY ADJUSTMENT						\$10,350.92		
		FINAL CLOSE TOTAL			4,880,467	\$ 20,823,840.87	4,880,465	\$ 20,381,567.18	2	\$ 442,273.69

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
FEBRUARY							
02/01/2013		Optimization - NEC	121045		322,343	\$1,058,519.70	
02/01/2013		Optimization - NEC	121048		1,400	\$32,900.00	
02/01/2013		Optimization - NEC	121143		4,277	\$21,150.00	
02/01/2013		Optimization - NEC	121534		4,902	\$17,187.50	
02/01/2013		Optimization - NEC	121982		3,817	\$13,040.00	
02/01/2013		Optimization - NEC	121419		882	\$3,036.25	
02/01/2013		Optimization - NEC	121722		19,808	\$68,900.00	
02/01/2013		Optimization - NEC	121723		3,137	\$11,024.01	
02/01/2013		Optimization - NEC	122094		2,475	\$8,425.00	
02/01/2013		Optimization - NEC	122095		4,753	\$16,176.00	
02/01/2013		Optimization - NEC	122711		2,000	\$7,488.80	
02/01/2013		Optimization - NEC	121895		20,180	\$69,005.79	
02/01/2013		Optimization - NEC	121273		4,804	\$19,250.00	
02/01/2013		Optimization - NEC	121434		1,743	\$6,669.96	
02/01/2013		Optimization - NEC	121493		7,976	\$33,530.04	
02/01/2013		Optimization - NEC	120495		91,902	\$308,700.00	
02/01/2013		Optimization - NEC	123075		11,197	\$38,993.40	
02/01/2013		Optimization - NEC	122350		11,216	\$40,756.15	
02/01/2013		Optimization - NEC	110781		36,000	\$92,550.00	
02/01/2013		Optimization - NEC	110782		84,000	\$769,440.00	
02/01/2013		Optimization - NEC	121041		100	\$2,100.00	
02/01/2013		Optimization - NEC	122093		9,902	\$33,675.00	
02/01/2013		Optimization - NEC	120510		198,455	\$664,719.91	
02/01/2013		Optimization - NEC	121086		11,205	\$39,110.85	
02/01/2013		Optimization - NEC	121088		2,099	\$7,326.00	
02/01/2013		Optimization - NEC	121089		544	\$1,896.10	
02/01/2013		Optimization - NEC	121090		905	\$2,162.17	
02/01/2013		Optimization - NEC	121218		33,614	\$117,684.90	
02/01/2013		Optimization - NEC	121219		6,296	\$22,044.00	
02/01/2013		Optimization - NEC	121220		1,631	\$5,711.40	
02/01/2013		Optimization - NEC	121221		2,745	\$9,526.98	
02/01/2013		Optimization - NEC	121349		5,865	\$20,223.63	
02/01/2013		Optimization - NEC	121351		2,099	\$7,238.00	
02/01/2013		Optimization - NEC	121353		544	\$1,875.30	
02/01/2013		Optimization - NEC	121354		905	\$2,122.21	
02/01/2013		Optimization - NEC	121564		3,910	\$14,022.00	
02/01/2013		Optimization - NEC	121860		13,463	\$46,107.00	
02/01/2013		Optimization - NEC	121732		4,964	\$16,537.50	
02/01/2013		Optimization - NEC	121418		2,255	\$7,751.00	
02/01/2013		Optimization - NEC	120458		41,977	\$136,800.86	
02/01/2013		Optimization - NEC	120498		411,062	\$1,431,570.28	
02/01/2013		Optimization - NEC	121092		5,252	\$18,909.44	
02/01/2013		Optimization - NEC	121223		29,028	\$107,406.00	
02/01/2013		Optimization - NEC	121225		15,762	\$56,567.16	
02/01/2013		Optimization - NEC	121347		9,972	\$35,394.00	
02/01/2013		Optimization - NEC	121348		5,252	\$18,640.84	
02/01/2013		Optimization - NEC	121510		10,834	\$37,675.00	
02/01/2013		Optimization - NEC	121620		10,834	\$38,388.00	
02/01/2013		Optimization - NEC	121877		15,754	\$56,003.10	
02/01/2013		Optimization - NEC	122186		5,253	\$18,640.84	
02/01/2013		Optimization - NEC	122684		60,892	\$213,033.44	
02/01/2013		Optimization - NEC	122774		15,224	\$53,645.55	
02/01/2013		Optimization - NEC	122850		4,744	\$16,494.87	
02/01/2013		Optimization - NEC	122960		15,223	\$55,981.35	
02/01/2013		Optimization - NEC	122973		4,743	\$16,831.50	
02/01/2013		Optimization - NEC	123103		15,222	\$53,801.27	
02/01/2013		Optimization - NEC	123133		4,742	\$16,326.56	
02/01/2013		Optimization - NEC	121565		2,479	\$9,892.00	
02/01/2013		Optimization - NEC	122489		9,564	\$33,000.00	
02/01/2013		Optimization - NEC	120503		132,004	\$466,840.00	
02/01/2013		Optimization - NEC	122304		9,542	\$32,975.00	
02/01/2013		Optimization - NEC	121430		4,859	\$16,575.01	
02/01/2013		Optimization - NEC	121433		3,219	\$12,304.08	
02/01/2013		Optimization - NEC	121490		1,640	\$6,270.92	
02/01/2013		Optimization - NEC	121437		1,944	\$7,470.00	
02/01/2013		Optimization - NEC	121629		10,697	\$42,226.80	
02/01/2013		Optimization - NEC	121791		3,353	\$12,933.23	
02/01/2013		Optimization - NEC	121792		15,134	\$60,184.62	
02/01/2013		Optimization - NEC	120496		105,031	\$352,800.00	
02/01/2013		Optimization - NEC	121080		7,856	\$39,482.00	
02/01/2013		Optimization - NEC	121081		808	\$4,275.00	
02/01/2013		Optimization - NEC	121119		10,834	\$38,936.40	
02/01/2013		Optimization - NEC	121212		19,425	\$94,005.60	
02/01/2013		Optimization - NEC	121213		2,437	\$11,920.00	
02/01/2013		Optimization - NEC	121396		10,834	\$37,620.24	
02/01/2013		Optimization - NEC	121525		10,422	\$40,391.78	
02/01/2013		Optimization - NEC	121631		2,048	\$8,001.00	
02/01/2013		Optimization - NEC	121632		3,395	\$13,924.00	
02/01/2013		Optimization - NEC	121793		6,471	\$23,242.05	
02/01/2013		Optimization - NEC	121892		24,037	\$99,744.00	
02/01/2013		Optimization - NEC	121893		10,067	\$41,772.00	
02/01/2013		Optimization - NEC	122051		19,998	\$69,000.00	
02/01/2013		Optimization - NEC	122183		3,397	\$12,531.60	
02/01/2013		Optimization - NEC	122184		38	\$140.40	
02/01/2013		Optimization - NEC	122214		4,999	\$17,750.00	
02/01/2013		Optimization - NEC	122340		3,363	\$12,183.50	
02/01/2013		Optimization - NEC	122341		236	\$864.50	
02/01/2013		Optimization - NEC	122342		7,095	\$25,920.79	
02/01/2013		Optimization - NEC	122413		4,999	\$17,500.00	
02/01/2013		Optimization - NEC	122517		2,647	\$9,726.88	
02/01/2013		Optimization - NEC	122562		99,993	\$353,000.00	
02/01/2013		Optimization - NEC	122768		8,283	\$33,138.91	
02/01/2013		Optimization - NEC	122770		1,440	\$5,761.09	
02/01/2013		Optimization - NEC	122772		1,945	\$7,800.00	
02/01/2013		Optimization - NEC	122773		9,723	\$39,000.00	
02/01/2013		Optimization - NEC	122965		8,061	\$34,757.52	
02/01/2013		Optimization - NEC	122966		809	\$3,488.40	
02/01/2013		Optimization - NEC	123094		3,119	\$12,914.51	
02/01/2013		Optimization - NEC	123095		362	\$1,498.84	
02/01/2013		Optimization - NEC	123131		4,991	\$17,500.00	
02/01/2013		Optimization - NEC	123209		9,274	\$36,968.22	
02/01/2013		Optimization - NEC	123248		4,997	\$17,500.00	
02/01/2013		Optimization - NEC	123479		11,207	\$41,170.39	
02/01/2013		Optimization - NEC	123520		9,998	\$36,500.00	
02/01/2013		Optimization - NEC	123632		3,035	\$11,915.76	
02/01/2013		Optimization - NEC	123634		10,394	\$39,726.86	
02/01/2013		Optimization - NEC	123675		9,998	\$37,500.00	
02/01/2013		Optimization - NEC	120499		21,005	\$70,560.00	
02/01/2013		Optimization - NEC	120500		9,189	\$30,870.00	
02/01/2013		Optimization - NEC	121301		5,338	\$18,268.80	
02/01/2013		Optimization - NEC	121414		9,804	\$33,850.00	
02/01/2013		Optimization - NEC	121938		9,804	\$32,500.00	
02/01/2013		Optimization - NEC	121939		3,039	\$10,075.00	
02/01/2013		Optimization - NEC	123210		33,999	\$117,388.11	
02/01/2013		Optimization - NEC	120483		3,876	\$17,805.92	
02/01/2013		Optimization - NEC	121083		3,669	\$17,442.00	
02/01/2013		Optimization - NEC	121084		254	\$1,296.00	
02/01/2013		Optimization - NEC	121204		763	\$3,897.00	
02/01/2013		Optimization - NEC	121205		11,088	\$49,500.00	
02/01/2013		Optimization - NEC	121341		3,669	\$14,504.40	
02/01/2013		Optimization - NEC	121342		12	\$47.40	
02/01/2013		Optimization - NEC	121343		831	\$3,377.25	
02/01/2013		Optimization - NEC	121344		254	\$1,066.50	
02/01/2013		Optimization - NEC	121415		9,804	\$33,850.00	
02/01/2013		Optimization - NEC	121438		4,768	\$16,650.00	
02/01/2013		Optimization - NEC	121487		1,156	\$4,537.63	
02/01/2013		Optimization - NEC	121532		14,706	\$51,675.00	
02/01/2013		Optimization - NEC	121622		1,156	\$4,625.45	
02/01/2013		Optimization - NEC	121769		1,156	\$4,461.51	
02/01/2013		Optimization - NEC	121773		8,025	\$30,505.04	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
02/01/2013		Optimization - NEC	121890		3,468	\$14,122.26	
02/01/2013		Optimization - NEC	121891		11,013	\$43,347.96	
02/01/2013		Optimization - NEC	122013		7,990	\$28,676.40	
02/01/2013		Optimization - NEC	122014		2,392	\$9,569.60	
02/01/2013		Optimization - NEC	122015		3,363	\$12,427.17	
02/01/2013		Optimization - NEC	122016		38	\$139.23	
02/01/2013		Optimization - NEC	122017		2,263	\$8,317.65	
02/01/2013		Optimization - NEC	122018		1,156	\$4,157.05	
02/01/2013		Optimization - NEC	122165		1,156	\$4,145.34	
02/01/2013		Optimization - NEC	122166		9,687	\$35,435.82	
02/01/2013		Optimization - NEC	122168		7,990	\$28,925.76	
02/01/2013		Optimization - NEC	122169		2,392	\$9,569.24	
02/01/2013		Optimization - NEC	122185		3,672	\$13,219.20	
02/01/2013		Optimization - NEC	122299		9,103	\$30,896.25	
02/01/2013		Optimization - NEC	122330		1,156	\$4,157.05	
02/01/2013		Optimization - NEC	122333		3,672	\$13,288.72	
02/01/2013		Optimization - NEC	122334		8,188	\$29,092.39	
02/01/2013		Optimization - NEC	122335		2,193	\$7,789.62	
02/01/2013		Optimization - NEC	122473		9,103	\$30,969.00	
02/01/2013		Optimization - NEC	122506		1,156	\$4,157.05	
02/01/2013		Optimization - NEC	122510		3,672	\$12,962.16	
02/01/2013		Optimization - NEC	122511		696	\$2,559.25	
02/01/2013		Optimization - NEC	122512		2,665	\$9,795.75	
02/01/2013		Optimization - NEC	122513		8,188	\$29,092.39	
02/01/2013		Optimization - NEC	122514		2,193	\$7,789.62	
02/01/2013		Optimization - NEC	122677		4,624	\$18,736.00	
02/01/2013		Optimization - NEC	122678		14,862	\$56,401.92	
02/01/2013		Optimization - NEC	122680		13,401	\$53,468.16	
02/01/2013		Optimization - NEC	122681		32,798	\$130,851.84	
02/01/2013		Optimization - NEC	122766		3,670	\$14,357.52	
02/01/2013		Optimization - NEC	122767		1,156	\$4,684.00	
02/01/2013		Optimization - NEC	122851		9,985	\$37,000.00	
02/01/2013		Optimization - NEC	122943		254	\$1,179.90	
02/01/2013		Optimization - NEC	122945		3,670	\$15,055.20	
02/01/2013		Optimization - NEC	122947		61	\$269.75	
02/01/2013		Optimization - NEC	122918		3,993	\$15,960.00	
02/01/2013		Optimization - NEC	123077		8,144	\$30,625.81	
02/01/2013		Optimization - NEC	123081		1,156	\$4,320.99	
02/01/2013		Optimization - NEC	123083		3,669	\$13,512.96	
02/01/2013		Optimization - NEC	123202		24,452	\$89,301.73	
02/01/2013		Optimization - NEC	123203		3,468	\$12,822.45	
02/01/2013		Optimization - NEC	123204		64,163	\$217,941.84	
02/01/2013		Optimization - NEC	123352		8,188	\$31,051.76	
02/01/2013		Optimization - NEC	123353		2,193	\$8,314.26	
02/01/2013		Optimization - NEC	123354		22,717	\$80,059.26	
02/01/2013		Optimization - NEC	123355		3,177	\$13,053.75	
02/01/2013		Optimization - NEC	123356		1,156	\$4,391.25	
02/01/2013		Optimization - NEC	123460		712	\$3,910.00	
02/01/2013		Optimization - NEC	123481		2,480	\$10,143.75	
02/01/2013		Optimization - NEC	123482		1,156	\$4,391.25	
02/01/2013		Optimization - NEC	123530		22,717	\$91,565.44	
02/01/2013		Optimization - NEC	123531		10,381	\$39,638.00	
02/01/2013		Optimization - NEC	123633		1,157	\$4,438.09	
02/01/2013		Optimization - NEC	123669		16,576	\$60,002.52	
02/01/2013		Optimization - NEC	123670		6,245	\$22,605.67	
02/01/2013		Optimization - NEC	123871		10,428	\$40,176.00	
02/01/2013		Optimization - NEC	123821		7,192	\$28,682.50	
02/01/2013		Optimization - NEC	110780		28,056	\$113,752.24	
02/01/2013		Optimization - NEC	121040		4,499	\$94,500.00	
02/01/2013		Optimization - NEC	121296		3,210	\$11,428.00	
02/01/2013		Optimization - NEC	122343		1,665	\$5,749.78	
02/01/2013		Optimization - NEC	122518		1,669	\$5,775.95	
02/01/2013		Optimization - NEC	122697		44,855	\$152,685.00	
02/01/2013		Optimization - NEC	122715		3,763	\$13,907.40	
02/01/2013		Optimization - NEC	122932		2,109	\$7,414.00	
02/01/2013		Optimization - NEC	122933		546	\$1,920.90	
02/01/2013		Optimization - NEC	122934		910	\$3,196.13	
02/01/2013		Optimization - NEC	122935		11,260	\$39,680.65	
02/01/2013		Optimization - NEC	120502		39,386	\$132,300.00	
02/01/2013		Optimization - NEC	122753		7,439	\$25,857.00	
02/01/2013		Optimization - NEC	121502		4,864	\$18,675.00	
02/01/2013		Optimization - NEC	121633		6,056	\$23,729.84	
02/01/2013		Optimization - NEC	121634		4,629	\$18,129.72	
02/01/2013		Optimization - NEC	121976		4,830	\$17,750.00	
02/01/2013		Optimization - NEC	121046		430,852	\$1,423,217.88	
02/01/2013		Optimization - NEC	121097		9,972	\$35,190.00	
02/01/2013		Optimization - NEC	121099		3,921	\$19,379.75	
02/01/2013		Optimization - NEC	121116		4,435	\$15,266.00	
02/01/2013		Optimization - NEC	121117		1,067	\$3,823.35	
02/01/2013		Optimization - NEC	121216		11,764	\$55,959.75	
02/01/2013		Optimization - NEC	121217		29,928	\$106,182.00	
02/01/2013		Optimization - NEC	121244		13,285	\$46,740.90	
02/01/2013		Optimization - NEC	121246		3,195	\$11,631.60	
02/01/2013		Optimization - NEC	121292		4,864	\$19,975.00	
02/01/2013		Optimization - NEC	121362		3,921	\$17,278.80	
02/01/2013		Optimization - NEC	121363		9,972	\$34,986.00	
02/01/2013		Optimization - NEC	121393		4,435	\$15,400.70	
02/01/2013		Optimization - NEC	121395		1,067	\$3,823.35	
02/01/2013		Optimization - NEC	121446		4,752	\$16,800.00	
02/01/2013		Optimization - NEC	121494		1,681	\$5,712.00	
02/01/2013		Optimization - NEC	121507		4,436	\$15,359.50	
02/01/2013		Optimization - NEC	121508		1,067	\$3,823.35	
02/01/2013		Optimization - NEC	121614		4,436	\$15,804.80	
02/01/2013		Optimization - NEC	121615		1,067	\$3,931.05	
02/01/2013		Optimization - NEC	121781		4,436	\$15,539.50	
02/01/2013		Optimization - NEC	121782		1,067	\$3,984.90	
02/01/2013		Optimization - NEC	121783		10,834	\$38,388.00	
02/01/2013		Optimization - NEC	121882		13,307	\$46,471.50	
02/01/2013		Optimization - NEC	121885		3,201	\$11,631.60	
02/01/2013		Optimization - NEC	121886		28,911	\$105,670.00	
02/01/2013		Optimization - NEC	121887		11,781	\$48,891.15	
02/01/2013		Optimization - NEC	121894		21,669	\$76,776.00	
02/01/2013		Optimization - NEC	122048		4,436	\$14,727.20	
02/01/2013		Optimization - NEC	122049		1,067	\$3,661.80	
02/01/2013		Optimization - NEC	122050		10,848	\$35,975.04	
02/01/2013		Optimization - NEC	122187		3,927	\$14,137.20	
02/01/2013		Optimization - NEC	122189		9,974	\$34,894.00	
02/01/2013		Optimization - NEC	122208		4,436	\$15,310.90	
02/01/2013		Optimization - NEC	122210		1,067	\$3,823.35	
02/01/2013		Optimization - NEC	122212		10,834	\$37,400.88	
02/01/2013		Optimization - NEC	122324		9,964	\$34,680.00	
02/01/2013		Optimization - NEC	122373		1,067	\$3,526.00	
02/01/2013		Optimization - NEC	122374		1,067	\$3,823.35	
02/01/2013		Optimization - NEC	122375		6,835	\$23,524.60	
02/01/2013		Optimization - NEC	122528		9,964	\$35,190.00	
02/01/2013		Optimization - NEC	122560		4,436	\$15,266.00	
02/01/2013		Optimization - NEC	122561		1,067	\$3,823.35	
02/01/2013		Optimization - NEC	122685		39,885	\$136,680.00	
02/01/2013		Optimization - NEC	122696		15,708	\$62,832.00	
02/01/2013		Optimization - NEC	122718		17,728	\$69,166.00	
02/01/2013		Optimization - NEC	122719		4,262	\$15,078.00	
02/01/2013		Optimization - NEC	122721		12,100	\$42,934.50	
02/01/2013		Optimization - NEC	122778		3,927	\$15,708.00	
02/01/2013		Optimization - NEC	122938		1,065	\$3,801.81	
02/01/2013		Optimization - NEC	122849		4,429	\$15,176.20	
02/01/2013		Optimization - NEC	122923		3,921	\$17,475.15	
02/01/2013		Optimization - NEC	122925		9,972	\$35,700.00	
02/01/2013		Optimization - NEC	122976		4,428	\$15,715.00	
02/01/2013		Optimization - NEC	122977		1,065	\$3,952.59	
02/01/2013		Optimization - NEC	123086		9,971	\$35,700.00	
02/01/2013		Optimization - NEC	123087		3,927	\$14,726.25	
02/01/2013		Optimization - NEC	123125		4,428	\$15,580.30	
02/01/2013		Optimization - NEC	123129		1,065	\$3,877.20	
02/01/2013		Optimization - NEC	123242		13,288	\$45,798.00	
02/01/2013		Optimization - NEC	123246		3,196	\$11,631.60	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2013		Optimization - NEC	125564		11,507	\$49,527.12	
03/01/2013		Optimization - NEC	125606		4,850	\$20,000.00	
03/01/2013		Optimization - NEC	125717		9,125	\$40,623.44	
03/01/2013		Optimization - NEC	125870		6,699	\$29,193.00	
03/01/2013		Optimization - NEC	126033		3,321	\$15,333.81	
03/01/2013		Optimization - NEC	126208		3,306	\$15,194.57	
03/01/2013		Optimization - NEC	126423		12,821	\$57,915.00	
03/01/2013		Optimization - NEC	129424		7,122	\$32,173.00	
03/01/2013		Optimization - NEC	124130		270	\$1,140.00	
03/01/2013		Optimization - NEC	124057		2,567	\$10,358.07	
03/01/2013		Optimization - NEC	124008		8,277	\$35,046.80	
03/01/2013		Optimization - NEC	124009		2,065	\$8,688.00	
03/01/2013		Optimization - NEC	125451		3,377	\$13,784.76	
03/01/2013		Optimization - NEC	125452		2,452	\$10,010.88	
03/01/2013		Optimization - NEC	125862		9,527	\$42,807.44	
03/01/2013		Optimization - NEC	123222		238,222	\$838,362.16	
03/01/2013		Optimization - NEC	123832		29,830	\$112,135.28	
03/01/2013		Optimization - NEC	124039		89,497	\$336,405.84	
03/01/2013		Optimization - NEC	124133		29,830	\$111,830.15	
03/01/2013		Optimization - NEC	124452		29,830	\$115,940.40	
03/01/2013		Optimization - NEC	124605		29,834	\$115,339.14	
03/01/2013		Optimization - NEC	124769		29,834	\$113,203.23	
03/01/2013		Optimization - NEC	124876		13,058	\$51,165.00	
03/01/2013		Optimization - NEC	124919	1,244	1,244	\$5,085.00	
03/01/2013		Optimization - NEC	124920		89,494	\$346,475.13	
03/01/2013		Optimization - NEC	126719		29,831	\$129,061.53	
03/01/2013		Optimization - NEC	126873		28,960	\$124,155.25	
03/01/2013		Optimization - NEC	126935		27,580	\$119,623.12	
03/01/2013		Optimization - NEC	126210		24,934	\$109,705.90	
03/01/2013		Optimization - NEC	126558		24,647	\$108,415.90	
03/01/2013		Optimization - NEC	126718		16,817	\$72,724.94	
03/01/2013		Optimization - NEC	126936		67,268	\$293,302.16	
03/01/2013		Optimization - NEC	124557		6,769	\$27,825.00	
03/01/2013		Optimization - NEC	125139		1,124	\$4,533.00	
03/01/2013		Optimization - NEC	123775		9,431	\$34,360.00	
03/01/2013		Optimization - NEC	124412		2,570	\$10,036.00	
03/01/2013		Optimization - NEC	126120		4,589	\$19,551.00	
03/01/2013		Optimization - NEC	124744		3,361	\$13,175.59	
03/01/2013		Optimization - NEC	124874		11,477	\$45,090.00	
03/01/2013		Optimization - NEC	123825	3,314	3,314	\$13,068.56	
03/01/2013		Optimization - NEC	123827		2,406	\$9,505.28	
03/01/2013		Optimization - NEC	123859		9,984	\$37,500.00	
03/01/2013		Optimization - NEC	124011		9,998	\$37,500.00	
03/01/2013		Optimization - NEC	124047		9,425	\$38,573.97	
03/01/2013		Optimization - NEC	124145		12,761	\$47,675.20	
03/01/2013		Optimization - NEC	124213		9,998	\$38,000.00	
03/01/2013		Optimization - NEC	124453		3,352	\$14,376.53	
03/01/2013		Optimization - NEC	124454		2,445	\$10,364.80	
03/01/2013		Optimization - NEC	124455		8,299	\$36,072.56	
03/01/2013		Optimization - NEC	124498		9,955	\$39,000.00	
03/01/2013		Optimization - NEC	124606		3,340	\$14,376.53	
03/01/2013		Optimization - NEC	124607		3,300	\$12,761.74	
03/01/2013		Optimization - NEC	124649		4,808	\$18,056.40	
03/01/2013		Optimization - NEC	124747		8,303	\$32,482.40	
03/01/2013		Optimization - NEC	124748		5,410	\$21,211.60	
03/01/2013		Optimization - NEC	124749		12,714	\$47,675.20	
03/01/2013		Optimization - NEC	124786		4,813	\$18,056.40	
03/01/2013		Optimization - NEC	124904		16,767	\$62,210.20	
03/01/2013		Optimization - NEC	124905		8,406	\$31,105.10	
03/01/2013		Optimization - NEC	124906		12,892	\$48,116.70	
03/01/2013		Optimization - NEC	125052		12,703	\$47,804.40	
03/01/2013		Optimization - NEC	126218		8,070	\$33,745.00	
03/01/2013		Optimization - NEC	125348		8,196	\$34,533.92	
03/01/2013		Optimization - NEC	125349		3,310	\$14,063.24	
03/01/2013		Optimization - NEC	125369		4,808	\$19,040.40	
03/01/2013		Optimization - NEC	125456		12,760	\$50,198.40	
03/01/2013		Optimization - NEC	125586		38,281	\$154,977.60	
03/01/2013		Optimization - NEC	126034		2,182	\$11,175.00	
03/01/2013		Optimization - NEC	126089		4,851	\$20,172.00	
03/01/2013		Optimization - NEC	126212		1,875	\$8,982.00	
03/01/2013		Optimization - NEC	126214	4,408	4,408	\$20,945.32	
03/01/2013		Optimization - NEC	126909		37,478	\$157,196.40	
03/01/2013		Optimization - NEC	126910		4,061	\$17,004.36	
03/01/2013		Optimization - NEC	126911		8,453	\$35,394.44	
03/01/2013		Optimization - NEC	126912		264	\$1,115.04	
03/01/2013		Optimization - NEC	123218		287,680	\$1,067,020.00	
03/01/2013		Optimization - NEC	123219		4,371	\$15,659.96	
03/01/2013		Optimization - NEC	123778		3,447	\$12,636.00	
03/01/2013		Optimization - NEC	123812		7,940	\$31,371.16	
03/01/2013		Optimization - NEC	123814		3,672	\$13,808.72	
03/01/2013		Optimization - NEC	123816		1,156	\$4,438.09	
03/01/2013		Optimization - NEC	124023		23,916	\$95,780.34	
03/01/2013		Optimization - NEC	124024		2,829	\$11,328.27	
03/01/2013		Optimization - NEC	124027		11,013	\$41,750.64	
03/01/2013		Optimization - NEC	124028		402	\$1,577.34	
03/01/2013		Optimization - NEC	124032		14,393	\$54,085.02	
03/01/2013		Optimization - NEC	124033		3,095	\$11,631.42	
03/01/2013		Optimization - NEC	124134		8,048	\$31,534.74	
03/01/2013		Optimization - NEC	124135		2,360	\$9,247.14	
03/01/2013		Optimization - NEC	124136		1,156	\$4,455.66	
03/01/2013		Optimization - NEC	124140		3,672	\$13,880.16	
03/01/2013		Optimization - NEC	124141		1,535	\$6,494.20	
03/01/2013		Optimization - NEC	124142		1,236	\$5,228.80	
03/01/2013		Optimization - NEC	124456		3,628	\$15,238.80	
03/01/2013		Optimization - NEC	124457		1,113	\$4,869.65	
03/01/2013		Optimization - NEC	124597		1,112	\$4,859.65	
03/01/2013		Optimization - NEC	124598		3,627	\$15,238.80	
03/01/2013		Optimization - NEC	124741		1,118	\$4,473.22	
03/01/2013		Optimization - NEC	124742		3,631	\$13,990.32	
03/01/2013		Optimization - NEC	124907		10,669	\$38,668.80	
03/01/2013		Optimization - NEC	124909		734	\$3,192.00	
03/01/2013		Optimization - NEC	124961		9,702	\$39,500.00	
03/01/2013		Optimization - NEC	125128		22,986	\$88,418.75	
03/01/2013		Optimization - NEC	125140		9,751	\$37,775.00	
03/01/2013		Optimization - NEC	125350		1,112	\$4,754.26	
03/01/2013		Optimization - NEC	125445		1,156	\$4,684.00	
03/01/2013		Optimization - NEC	125446		29,914	\$116,330.81	
03/01/2013		Optimization - NEC	125550		3,468	\$14,365.17	
03/01/2013		Optimization - NEC	125551		12,208	\$52,800.00	
03/01/2013		Optimization - NEC	125557		102,973	\$417,243.60	
03/01/2013		Optimization - NEC	125558		5,665	\$25,019.40	
03/01/2013		Optimization - NEC	125737		1,156	\$4,376.75	
03/01/2013		Optimization - NEC	125742		3,672	\$15,495.84	
03/01/2013		Optimization - NEC	125743		3,375	\$14,689.82	
03/01/2013		Optimization - NEC	125744		12,760	\$53,319.20	
03/01/2013		Optimization - NEC	125860		1,168	\$4,970.90	
03/01/2013		Optimization - NEC	125861		2,657	\$11,580.09	
03/01/2013		Optimization - NEC	125862		6,913	\$30,119.91	
03/01/2013		Optimization - NEC	125863		3,098	\$14,724.63	
03/01/2013		Optimization - NEC	125864		3,670	\$15,642.72	
03/01/2013		Optimization - NEC	126029		1,156	\$5,328.05	
03/01/2013		Optimization - NEC	126030		9,325	\$43,067.69	
03/01/2013		Optimization - NEC	126031		2,121	\$9,792.32	
03/01/2013		Optimization - NEC	126032		3,670	\$16,524.00	
03/01/2013		Optimization - NEC	126192		1,156	\$5,363.18	
03/01/2013		Optimization - NEC	126193		9,284	\$42,676.61	
03/01/2013		Optimization - NEC	126195		3,672	\$16,450.56	
03/01/2013		Optimization - NEC	126430		3,467	\$15,632.85	
03/01/2013		Optimization - NEC	126432		4,350	\$19,652.49	
03/01/2013		Optimization - NEC	126433		3,560	\$16,087.50	
03/01/2013		Optimization - NEC	126434		9,918	\$44,800.47	
03/01/2013		Optimization - NEC	126435		89,736	\$375,742.98	
03/01/2013		Optimization - NEC	126436		13,234	\$55,485.00	
03/01/2013		Optimization - NEC	126437		5,151	\$26,202.00	
03/01/2013		Optimization - NEC	126561		1,156	\$5,117.27	

REDACTED VERSION
NARRAGANSETT
Flowing Transaction Detail

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2013		OSS-Revenue	12571	OSS-Revenue	2,000	\$8,090.00				
03/01/2013		OSS-Revenue	124912	OSS-Revenue	30,000	\$186,000.00				
03/01/2013		OSS-Revenue	125174	OSS-Revenue	2,100	\$12,243.00				
03/01/2013		OSS-Revenue	12671	OSS-Revenue	6,958	\$36,877.40				
03/01/2013		OSS-Revenue	123834	OSS-Revenue	2,500	\$17,750.00				
03/01/2013		OSS-Revenue	124036	OSS-Revenue	4,500	\$21,600.00				
03/01/2013		OSS-Revenue	124037	OSS-Revenue	12,300	\$61,500.00				
03/01/2013		OSS-Revenue	124150	OSS-Revenue	5,000	\$31,000.00				
03/01/2013		OSS-Revenue	124467	OSS-Revenue	2,500	\$18,000.00				
03/01/2013		OSS-Revenue	124903	OSS-Revenue	21,000	\$131,250.00				
03/01/2013		OSS-Revenue	126204	OSS-Revenue	1,974	\$19,049.10				
03/01/2013		OSS-Revenue	126422	OSS-Revenue	7,500	\$48,750.00				
03/01/2013		OSS-Revenue	126554	OSS-Revenue	12,000	\$81,000.00				
03/01/2013		OSS-Revenue	126708	OSS-Revenue	5,000	\$28,000.00				
03/01/2013		OSS-Revenue	126709	OSS-Revenue	3,000	\$16,200.00				
03/01/2013		OSS-Revenue	126913	OSS-Revenue	117,784	\$559,474.00				
03/01/2013		OSS-Revenue	126914	OSS-Revenue	4,882	\$21,280.20				
03/01/2013		OSS-Revenue	124384	OSS-Revenue	3,300	\$12,045.00				
03/01/2013		OSS-Revenue	125973	OSS-Revenue	9,000	\$36,360.00				
03/01/2013		OSS-Revenue	124071	OSS-Revenue	12,100	\$42,955.00				
03/01/2013		OSS-Revenue	123914	OSS-Revenue	39,686	\$142,869.60				
03/01/2013		OSS-Revenue	124855	OSS-Revenue	21,600	\$77,652.00				
03/01/2013		OSS-Revenue	123861	OSS-Revenue	5,000	\$28,750.00				
03/01/2013		OSS-Revenue	124208	OSS-Revenue	9,200	\$56,960.00				
03/01/2013		OSS-Revenue	124499	OSS-Revenue	10,000	\$72,500.00				
03/01/2013		OSS-Revenue	124688	OSS-Revenue	2,600	\$22,750.00				
03/01/2013		OSS-Revenue	125028	OSS-Revenue	10,500	\$53,550.00				
03/01/2013		OSS-Revenue	125199	OSS-Revenue	1,500	\$8,775.00				
03/01/2013		OSS-Revenue	126793	OSS-Revenue	1,067	\$6,402.00				
03/01/2013		OSS-Revenue	125808	OSS-Revenue	2,700	\$10,908.00				
03/01/2013		OSS-Revenue	124377	OSS-Revenue	10,000	\$36,550.00				
03/01/2013		OSS-Revenue	125607	OSS-Revenue	9,300	\$37,479.00				
03/01/2013		OSS-Revenue	124070	OSS-Revenue	1,200	\$4,260.00				
03/01/2013		OSS-Revenue	125158	OSS-Revenue	5,000	\$28,750.00				
03/01/2013		OSS-Revenue	126671	OSS-Revenue	13,800	\$61,200.00				
03/01/2013		OSS-Revenue	123989	OSS-Revenue	30,000	\$151,500.00				
03/01/2013		OSS-Revenue	123989	OSS-Revenue	4,500	\$21,375.00				
03/01/2013		OSS-Revenue	124201	OSS-Revenue	1,500	\$9,525.00				
03/01/2013		OSS-Revenue	124203	OSS-Revenue	800	\$5,080.00				
03/01/2013		OSS-Revenue	125006	OSS-Revenue	4,500	\$22,860.00				
03/01/2013		OSS-Revenue	125048	OSS-Revenue	20,000	\$110,000.00				
03/01/2013		OSS-Revenue	125233	OSS-Revenue	5,000	\$28,500.00				
03/01/2013		OSS-Revenue	125387	OSS-Revenue	6,000	\$36,000.00				
03/01/2013		OSS-Revenue	126438	OSS-Revenue	7,500	\$46,500.00				
03/01/2013		OSS-Revenue	126511	OSS-Revenue	8,000	\$33,120.00				
					604,161	\$ 2,967,404.30				
	CAPACITY RELEASE OSS					\$ 21,875.00				
	OSS PPA							\$ -		
	OSS PPA					\$ 4,719.53				
	PRIOR PERIOD ADJUSTMENT					\$ (36,511.82)				
	PROXY GAS COST RECOVERY				3,749,720	\$14,767,348.34				
	HEDGING GAIN/LOSS					\$ -				
	STORAGE CARRY ADJUSTMENT							\$31,244.98		
	FINAL CLOSE TOTAL				4,353,881	\$ 17,724,835.35	4,353,881	\$ 17,215,789.80	-	\$ 509,045.55
										520385.28
										(11,339.73)

Customer Cost Summary

National Grid Transaction Summary: April 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/12	16,000	\$ 2.3618	\$ 37,788.13	40,000	\$ 2.1085	\$ 84,338.74	-	\$ -	\$ -
4/2/12	16,000	\$ 2.3618	\$ 37,788.13	40,000	\$ 2.1085	\$ 84,338.74	-	\$ -	\$ -
4/3/12	16,000	\$ 2.3618	\$ 37,788.13	33,500	\$ 2.0140	\$ 67,469.06	-	\$ -	\$ -
4/4/12	11,143	\$ 2.3790	\$ 26,508.72	33,959	\$ 2.1826	\$ 74,119.64	-	\$ -	\$ -
4/5/12	16,000	\$ 2.3618	\$ 37,788.13	41,000	\$ 2.2598	\$ 92,652.06	-	\$ -	\$ -
4/6/12	16,000	\$ 2.3618	\$ 37,788.13	29,000	\$ 2.1911	\$ 63,541.58	7,850	\$ 4.7789	\$ 37,514.17
4/7/12	16,000	\$ 2.3618	\$ 37,788.13	29,000	\$ 2.1911	\$ 63,541.58	5,291	\$ 4.7749	\$ 25,263.84
4/8/12	16,000	\$ 2.3618	\$ 37,788.13	29,000	\$ 2.1911	\$ 63,541.58	5,291	\$ 4.7704	\$ 25,240.08
4/9/12	11,143	\$ 2.3790	\$ 26,508.72	29,000	\$ 2.1911	\$ 63,541.58	-	\$ -	\$ -
4/10/12	16,000	\$ 2.3618	\$ 37,788.13	20,000	\$ 2.1934	\$ 43,868.12	-	\$ -	\$ -
4/11/12	16,000	\$ 2.3618	\$ 37,788.13	27,000	\$ 2.1518	\$ 58,098.27	-	\$ -	\$ -
4/12/12	16,000	\$ 2.3618	\$ 37,788.13	25,000	\$ 2.0740	\$ 51,849.85	-	\$ -	\$ -
4/13/12	16,000	\$ 2.3618	\$ 37,788.13	20,000	\$ 2.0665	\$ 41,329.59	-	\$ -	\$ -
4/14/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	2,000	\$ 4.7402	\$ 9,480.45
4/15/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	-	\$ -	\$ -
4/16/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	-	\$ -	\$ -
4/17/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	3,000	\$ 4.7281	\$ 14,184.19
4/18/12	11,000	\$ 2.3797	\$ 26,176.63	17,000	\$ 2.0892	\$ 35,516.67	-	\$ -	\$ -
4/19/12	16,000	\$ 2.3618	\$ 37,788.13	7,000	\$ 2.0836	\$ 14,585.18	-	\$ -	\$ -
4/20/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	-	\$ -	\$ -
4/21/12	16,000	\$ 2.3618	\$ 37,788.13	5,000	\$ 2.0372	\$ 10,185.77	-	\$ -	\$ -
4/22/12	16,000	\$ 2.3618	\$ 37,788.13	5,000	\$ 2.0372	\$ 10,185.77	9,000	\$ 4.7030	\$ 42,327.15
4/23/12	16,000	\$ 2.3618	\$ 37,788.13	5,000	\$ 2.0372	\$ 10,185.77	9,000	\$ 4.6993	\$ 42,293.95
4/24/12	16,000	\$ 2.3618	\$ 37,788.13	17,000	\$ 2.0816	\$ 35,386.95	-	\$ -	\$ -
4/25/12	16,000	\$ 2.3618	\$ 37,788.13	18,000	\$ 2.1874	\$ 39,372.54	-	\$ -	\$ -
4/26/12	16,000	\$ 2.3618	\$ 37,788.13	14,000	\$ 2.2041	\$ 30,857.24	-	\$ -	\$ -
4/27/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2983	\$ 43,667.41	5,000	\$ 4.6838	\$ 23,418.90
4/28/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2550	\$ 42,844.85	2,000	\$ 4.6800	\$ 9,360.03
4/29/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2550	\$ 42,844.85	6,000	\$ 4.6761	\$ 28,056.62
4/30/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2550	\$ 42,844.85	-	\$ -	\$ -
Total	465,286	\$ 2.3630	\$ 1,099,473.59	560,459	\$ 2.1602	\$ 1,210,708.22	54,432	\$ 4.7240	\$257,139.37

Customer Cost Summary

National Grid Transaction Summary: April 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	17,000	\$ 2.2757	\$ 38,686.84	-	\$ -	\$ -
4/2/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	17,000	\$ 2.2757	\$ 38,686.84	-	\$ -	\$ -
4/3/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	13,500	\$ 2.2065	\$ 29,788.05	-	\$ -	\$ -
4/4/12	-	\$ -	\$ -	8,087	\$ 2.1685	\$ 17,536.39	13,000	\$ 2.3281	\$ 30,265.09	-	\$ -	\$ -
4/5/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	16,000	\$ 2.4389	\$ 39,021.96	-	\$ -	\$ -
4/6/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	11,000	\$ 2.3552	\$ 25,906.68	1,384	\$ 4.2339	\$ 5,859.75
4/7/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	11,000	\$ 2.3552	\$ 25,906.68	-	\$ -	\$ -
4/8/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	11,000	\$ 2.3552	\$ 25,906.68	-	\$ -	\$ -
4/9/12	-	\$ -	\$ -	8,087	\$ 2.1685	\$ 17,536.39	11,000	\$ 2.3552	\$ 25,906.68	-	\$ -	\$ -
4/10/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	6,000	\$ 2.3430	\$ 14,057.71	-	\$ -	\$ -
4/11/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	10,000	\$ 2.2735	\$ 22,735.18	-	\$ -	\$ -
4/12/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	8,000	\$ 2.2251	\$ 17,800.70	-	\$ -	\$ -
4/13/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	3,000	\$ 2.2050	\$ 6,615.11	-	\$ -	\$ -
4/14/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/15/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/16/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/17/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/18/12	-	\$ -	\$ -	6,000	\$ 2.1685	\$ 13,010.80	10,000	\$ 2.2463	\$ 22,462.84	-	\$ -	\$ -
4/19/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/20/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/21/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.1221	\$ 2,122.13	-	\$ -	\$ -
4/22/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.1221	\$ 2,122.13	5,000	\$ 4.0883	\$ 20,441.35
4/23/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.1221	\$ 2,122.13	5,000	\$ 4.0841	\$ 20,420.55
4/24/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	8,000	\$ 2.2355	\$ 17,884.03	-	\$ -	\$ -
4/25/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	9,000	\$ 2.3403	\$ 21,062.81	-	\$ -	\$ -
4/26/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.3148	\$ 2,314.84	-	\$ -	\$ -
4/27/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	6,000	\$ 2.4471	\$ 14,682.71	-	\$ -	\$ -
4/28/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	4,000	\$ 2.3808	\$ 9,523.06	-	\$ -	\$ -
4/29/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	4,000	\$ 2.3808	\$ 9,523.06	-	\$ -	\$ -
4/30/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	4,000	\$ 2.3808	\$ 9,523.06	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	265,174	\$ 2.1685	\$ 575,020.98	196,500	\$ 2.3136	\$ 454,627.01	11,384	\$ 4.1042	46,722

Customer Cost Summary

National Grid Transaction Summary: April 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
4/1/12	(980)	\$ 2.2757	\$ (2,230.18)	-	\$ -	\$ -	81,020	\$ 178,099.73	\$ 178,099.73
4/2/12	-	\$ -	\$ -	8,339	\$ 4.1010	\$ 34,198.60	90,339	\$ 214,528.51	\$ 214,528.51
4/3/12	(7,567)	\$ 2.2065	\$ (16,696.75)	-	\$ -	\$ -	64,433	\$ 137,864.68	\$ 137,864.68
4/4/12	(9,486)	\$ 2.3281	\$ (22,084.20)	-	\$ -	\$ -	56,703	\$ 126,345.64	\$ 126,345.64
4/5/12	(2,723)	\$ 2.4389	\$ (6,641.05)	-	\$ -	\$ -	79,277	\$ 182,337.30	\$ 182,337.30
4/6/12	(1,989)	\$ 3.6625	\$ (7,284.62)	-	\$ -	\$ -	72,245	\$ 182,841.89	\$ 182,841.89
4/7/12	(5,256)	\$ 2.3552	\$ (12,378.68)	-	\$ -	\$ -	65,035	\$ 159,637.75	\$ 159,637.75
4/8/12	(7,108)	\$ 2.3552	\$ (16,740.42)	-	\$ -	\$ -	63,183	\$ 155,252.24	\$ 155,252.24
4/9/12	(3,324)	\$ 2.3552	\$ (7,828.53)	-	\$ -	\$ -	55,906	\$ 125,664.84	\$ 125,664.84
4/10/12	-	\$ -	\$ -	3,613	\$ 3.9570	\$ 14,296.62	54,613	\$ 129,526.78	\$ 129,526.78
4/11/12	(4,381)	\$ 2.2735	\$ (9,960.28)	-	\$ -	\$ -	57,619	\$ 128,177.50	\$ 128,177.50
4/12/12	-	\$ -	\$ -	6,513	\$ 3.9387	\$ 25,652.68	64,513	\$ 152,607.56	\$ 152,607.56
4/13/12	(1,010)	\$ 2.2050	\$ (2,227.09)	-	\$ -	\$ -	46,990	\$ 103,021.94	\$ 103,021.94
4/14/12	-	\$ -	\$ -	2,545	\$ 3.9316	\$ 10,005.97	29,545	\$ 76,790.76	\$ 76,790.76
4/15/12	-	\$ -	\$ -	3,990	\$ 3.9299	\$ 15,680.16	28,990	\$ 72,984.49	\$ 72,984.49
4/16/12	-	\$ -	\$ -	3,046	\$ 3.9281	\$ 11,964.98	28,046	\$ 69,269.31	\$ 69,269.31
4/17/12	-	\$ -	\$ -	839	\$ 3.9263	\$ 3,294.18	28,839	\$ 74,782.71	\$ 74,782.71
4/18/12	(7,013)	\$ 2.2463	\$ (15,753.19)	-	\$ -	\$ -	36,987	\$ 81,413.75	\$ 81,413.75
4/19/12	(625)	\$ 2.1685	\$ (1,355.29)	-	\$ -	\$ -	31,375	\$ 70,534.21	\$ 70,534.21
4/20/12	-	\$ -	\$ -	59	\$ 3.8950	\$ 229.81	25,059	\$ 57,534.14	\$ 57,534.14
4/21/12	(3,856)	\$ 2.1565	\$ (8,315.27)	-	\$ -	\$ -	27,144	\$ 61,296.96	\$ 61,296.96
4/22/12	(3,401)	\$ 4.0883	\$ (13,904.20)	-	\$ -	\$ -	41,599	\$ 118,476.52	\$ 118,476.52
4/23/12	(2,396)	\$ 4.0841	\$ (9,785.53)	-	\$ -	\$ -	42,604	\$ 122,541.20	\$ 122,541.20
4/24/12	(1,303)	\$ 2.2355	\$ (2,912.86)	-	\$ -	\$ -	48,697	\$ 107,662.45	\$ 107,662.45
4/25/12	(4,533)	\$ 2.3403	\$ (10,608.64)	-	\$ -	\$ -	47,467	\$ 107,131.05	\$ 107,131.05
4/26/12	(2,154)	\$ 2.2364	\$ (4,817.25)	-	\$ -	\$ -	37,846	\$ 85,659.16	\$ 85,659.16
4/27/12	-	\$ -	\$ -	3,889	\$ 3.8497	\$ 14,971.63	58,889	\$ 154,044.98	\$ 154,044.98
4/28/12	(803)	\$ 2.3808	\$ (1,911.76)	-	\$ -	\$ -	49,197	\$ 117,120.52	\$ 117,120.52
4/29/12	(1,420)	\$ 2.3808	\$ (3,380.69)	-	\$ -	\$ -	52,580	\$ 134,348.17	\$ 134,348.17
4/30/12	(3,573)	\$ 2.3808	\$ (8,506.48)	-	\$ -	\$ -	44,427	\$ 101,165.76	\$ 101,165.76
Total	(74,901)	\$ 2.4742	\$ (185,322.96)	32,833	\$ 3.9684	\$ 130,294.63	1,511,167	\$ 3,588,662.49	\$ 3,588,662.49

Customer Cost Summary

National Grid Transaction Summary: May 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/12	11,000	\$ 2.1852	\$ 24,036.66	21,000	\$ 2.3122	\$ 48,556.03	5,000	\$ 4.6684	\$ 23,342.24
5/2/12	11,000	\$ 2.1852	\$ 24,036.66	15,000	\$ 2.5241	\$ 37,860.90	5,000	\$ 4.6642	\$ 23,320.98
5/3/12	11,000	\$ 2.1852	\$ 24,036.66	13,000	\$ 2.5367	\$ 32,977.73	6,000	\$ 4.6599	\$ 27,959.35
5/4/12	11,000	\$ 2.1852	\$ 24,036.66	13,000	\$ 2.5160	\$ 32,707.96	-	\$ -	\$ -
5/5/12	11,000	\$ 2.1852	\$ 24,036.66	7,000	\$ 2.5013	\$ 17,509.02	-	\$ -	\$ -
5/6/12	11,000	\$ 2.1852	\$ 24,036.66	7,141	\$ 2.5013	\$ 17,861.70	5,819	\$ 4.6469	\$ 27,040.05
5/7/12	11,000	\$ 2.1852	\$ 24,036.66	7,000	\$ 2.5013	\$ 17,509.02	-	\$ -	\$ -
5/8/12	11,000	\$ 2.1852	\$ 24,036.66	6,000	\$ 2.5393	\$ 15,235.53	-	\$ -	\$ -
5/9/12	11,000	\$ 2.1852	\$ 24,036.66	-	\$ -	\$ -	8,000	\$ 4.6340	\$ 37,071.94
5/10/12	11,000	\$ 2.1852	\$ 24,036.66	5,000	\$ 2.6206	\$ 13,103.07	5,000	\$ 4.6299	\$ 23,149.35
5/11/12	11,000	\$ 2.1852	\$ 24,036.66	5,000	\$ 2.6369	\$ 13,184.43	-	\$ -	\$ -
5/12/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.6532	\$ 7,959.47	-	\$ -	\$ -
5/13/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.6532	\$ 7,959.47	-	\$ -	\$ -
5/14/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.6532	\$ 7,959.47	-	\$ -	\$ -
5/15/12	11,000	\$ 2.1852	\$ 24,036.66	9,000	\$ 2.6911	\$ 24,220.12	-	\$ -	\$ -
5/16/12	11,000	\$ 2.1852	\$ 24,036.66	8,019	\$ 2.7074	\$ 21,710.61	-	\$ -	\$ -
5/17/12	11,000	\$ 2.1852	\$ 24,036.66	9,000	\$ 2.8267	\$ 25,440.50	-	\$ -	\$ -
5/18/12	11,000	\$ 2.1852	\$ 24,036.66	5,000	\$ 2.8267	\$ 14,133.61	-	\$ -	\$ -
5/19/12	11,000	\$ 2.1852	\$ 24,036.66	1,000	\$ 2.8105	\$ 2,810.45	-	\$ -	\$ -
5/20/12	11,000	\$ 2.1852	\$ 24,036.66	1,000	\$ 2.8105	\$ 2,810.45	-	\$ -	\$ -
5/21/12	11,000	\$ 2.1852	\$ 24,036.66	1,000	\$ 2.8105	\$ 2,810.45	-	\$ -	\$ -
5/22/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8864	\$ 8,659.15	-	\$ -	\$ -
5/23/12	11,000	\$ 2.1852	\$ 24,036.66	2,000	\$ 2.8810	\$ 5,761.92	-	\$ -	\$ -
5/24/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.9189	\$ 11,675.71	-	\$ -	\$ -
5/25/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.9786	\$ 11,914.36	-	\$ -	\$ -
5/26/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -
5/27/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -
5/28/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -
5/29/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -
5/30/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.8810	\$ 11,523.84	-	\$ -	\$ -
5/31/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.8810	\$ 11,523.84	-	\$ -	\$ -
Total	341,000	\$ 2.1852	\$ 745,136.35	175,160	\$ 2.6259	\$ 459,950.33	34,819	\$ 4.6493	\$161,883.91

Customer Cost Summary

National Grid Transaction Summary: May 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	7,992	\$ 2.4216	\$ 19,353.72	5,000	\$ 4.0265	\$ 20,132.37
5/2/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	6,000	\$ 2.5964	\$ 15,578.46	5,000	\$ 4.0228	\$ 20,113.87
5/3/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	5,951	\$ 2.5906	\$ 15,416.72	5,000	\$ 4.0190	\$ 20,095.25
5/4/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	6,000	\$ 2.5808	\$ 15,484.71	-	\$ -	\$ -
5/5/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.5240	\$ 10,095.90	5,000	\$ 4.0119	\$ 20,059.57
5/6/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.5240	\$ 10,095.90	-	\$ -	\$ -
5/7/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.5240	\$ 10,095.90	-	\$ -	\$ -
5/8/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.4880	\$ 7,463.99	5,000	\$ 4.0015	\$ 20,007.43
5/9/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	2,000	\$ 3.9981	\$ 7,996.24
5/10/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	5,000	\$ 2.6029	\$ 13,014.26	-	\$ -	\$ -
5/11/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	5,000	\$ 2.6185	\$ 13,092.39	-	\$ -	\$ -
5/12/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/13/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/14/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/15/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.5202	\$ 5,040.41	-	\$ -	\$ -
5/16/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.5358	\$ 5,071.66	-	\$ -	\$ -
5/17/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.6556	\$ 5,311.25	-	\$ -	\$ -
5/18/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.7953	\$ 8,385.86	-	\$ -	\$ -
5/19/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	1,000	\$ 2.5695	\$ 2,569.51	-	\$ -	\$ -
5/20/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	1,000	\$ 2.5695	\$ 2,569.51	-	\$ -	\$ -
5/21/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	1,000	\$ 2.5695	\$ 2,569.51	-	\$ -	\$ -
5/22/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/23/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7233	\$ 5,446.66	-	\$ -	\$ -
5/24/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.8370	\$ 8,510.86	-	\$ -	\$ -
5/25/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.9047	\$ 8,713.99	-	\$ -	\$ -
5/26/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/27/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/28/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/29/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/30/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.7285	\$ 10,914.16	-	\$ -	\$ -
5/31/12	-	\$ -	\$ -	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.7285	\$ 10,914.16	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	248,000	\$ 2.0331	\$ 504,196.40	86,943	\$ 2.6171	\$ 227,537.81	27,000	\$ 4.0150	108,405

Customer Cost Summary

National Grid Transaction Summary: May 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
5/1/12	-	\$ -	\$ -	862	\$ 3.8273	\$ 3,299.11	58,854	\$ 154,984.52	\$ 154,984.52
5/2/12	-	\$ -	\$ -	2,092	\$ 3.8266	\$ 8,005.22	52,092	\$ 145,180.49	\$ 145,180.49
5/3/12	-	\$ -	\$ -	3,741	\$ 3.8259	\$ 14,312.70	52,692	\$ 151,062.79	\$ 151,062.79
5/4/12	-	\$ -	\$ -	1,520	\$ 3.8252	\$ 5,814.32	39,520	\$ 94,308.05	\$ 94,308.05
5/5/12	-	\$ -	\$ -	5,103	\$ 3.8245	\$ 19,516.52	40,103	\$ 107,482.05	\$ 107,482.05
5/6/12	-	\$ -	\$ -	1,728	\$ 3.8238	\$ 6,607.56	37,688	\$ 101,906.26	\$ 101,906.26
5/7/12	-	\$ -	\$ -	698	\$ 3.8231	\$ 2,668.54	30,698	\$ 70,574.50	\$ 70,574.50
5/8/12	-	\$ -	\$ -	1,369	\$ 3.8224	\$ 5,232.89	34,369	\$ 88,240.89	\$ 88,240.89
5/9/12	-	\$ -	\$ -	2,566	\$ 3.8217	\$ 9,806.52	31,566	\$ 95,175.75	\$ 95,175.75
5/10/12	-	\$ -	\$ -	5,622	\$ 3.8210	\$ 21,481.70	39,622	\$ 111,049.44	\$ 111,049.44
5/11/12	-	\$ -	\$ -	6,055	\$ 3.8203	\$ 23,131.87	35,055	\$ 89,709.74	\$ 89,709.74
5/12/12	-	\$ -	\$ -	2,155	\$ 3.8196	\$ 8,231.17	24,155	\$ 56,491.70	\$ 56,491.70
5/13/12	-	\$ -	\$ -	2,408	\$ 3.8188	\$ 9,195.77	24,408	\$ 57,456.30	\$ 57,456.30
5/14/12	-	\$ -	\$ -	864	\$ 3.8181	\$ 3,298.85	22,864	\$ 51,559.38	\$ 51,559.38
5/15/12	(4,140)	\$ 2.2684	\$ (9,391.14)	-	\$ -	\$ -	25,860	\$ 60,170.45	\$ 60,170.45
5/16/12	(1,779)	\$ 2.5358	\$ (4,511.24)	-	\$ -	\$ -	27,240	\$ 62,572.08	\$ 62,572.08
5/17/12	(2,154)	\$ 2.6111	\$ (5,624.34)	-	\$ -	\$ -	27,846	\$ 65,428.46	\$ 65,428.46
5/18/12	(1,236)	\$ 2.7953	\$ (3,454.98)	-	\$ -	\$ -	25,764	\$ 59,365.55	\$ 59,365.55
5/19/12	(562)	\$ 2.5695	\$ (1,444.06)	-	\$ -	\$ -	20,438	\$ 44,236.95	\$ 44,236.95
5/20/12	-	\$ -	\$ -	2,092	\$ 3.7876	\$ 7,923.59	23,092	\$ 53,604.60	\$ 53,604.60
5/21/12	-	\$ -	\$ -	572	\$ 3.7869	\$ 2,166.09	21,572	\$ 47,847.10	\$ 47,847.10
5/22/12	-	\$ -	\$ -	2,141	\$ 3.7862	\$ 8,106.17	24,141	\$ 57,066.38	\$ 57,066.38
5/23/12	-	\$ -	\$ -	1,613	\$ 3.7855	\$ 6,105.94	24,613	\$ 57,615.58	\$ 57,615.58
5/24/12	(771)	\$ 2.8370	\$ (2,187.29)	-	\$ -	\$ -	25,229	\$ 58,300.34	\$ 58,300.34
5/25/12	-	\$ -	\$ -	182	\$ 3.7826	\$ 688.44	26,182	\$ 61,617.85	\$ 61,617.85
5/26/12	(985)	\$ 2.7285	\$ (2,687.61)	-	\$ -	\$ -	23,015	\$ 51,713.41	\$ 51,713.41
5/27/12	(3,566)	\$ 2.4231	\$ (8,640.84)	-	\$ -	\$ -	20,434	\$ 45,760.18	\$ 45,760.18
5/28/12	-	\$ -	\$ -	597	\$ 3.7689	\$ 2,250.06	24,597	\$ 56,651.08	\$ 56,651.08
5/29/12	(1,346)	\$ 2.7285	\$ (3,672.61)	-	\$ -	\$ -	22,654	\$ 50,728.40	\$ 50,728.40
5/30/12	-	\$ -	\$ -	514	\$ 3.7649	\$ 1,935.15	27,514	\$ 64,674.21	\$ 64,674.21
5/31/12	(16)	\$ 2.7285	\$ (43.66)	-	\$ -	\$ -	26,984	\$ 62,695.40	\$ 62,695.40
Total	(16,555)	\$ 2.5163	\$ (41,657.77)	44,494	\$ 3.8158	\$ 169,778.16	940,861	\$ 2,335,229.90	\$ 2,335,229.90

Customer Cost Summary

National Grid Transaction Summary: June 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.5106	\$ 12,552.95	-	\$ -	\$ -
6/2/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3989	\$ 11,994.27	-	\$ -	\$ -
6/3/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3989	\$ 11,994.27	-	\$ -	\$ -
6/4/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3989	\$ 11,994.27	10,000	\$ 4.5275	\$ 45,275.13
6/5/12	9,000	\$ 2.7020	\$ 24,317.75	10,000	\$ 2.4837	\$ 24,837.39	-	\$ -	\$ -
6/6/12	9,000	\$ 2.7020	\$ 24,317.75	8,000	\$ 2.5567	\$ 20,453.28	-	\$ -	\$ -
6/7/12	9,000	\$ 2.7020	\$ 24,317.75	8,000	\$ 2.5620	\$ 20,496.17	-	\$ -	\$ -
6/8/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.5228	\$ 10,091.38	-	\$ -	\$ -
6/9/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4275	\$ 9,710.00	-	\$ -	\$ -
6/10/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4275	\$ 9,710.00	-	\$ -	\$ -
6/11/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4275	\$ 9,710.00	-	\$ -	\$ -
6/12/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4251	\$ 9,700.52	-	\$ -	\$ -
6/13/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3808	\$ 11,904.14	-	\$ -	\$ -
6/14/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3690	\$ 11,845.24	-	\$ -	\$ -
6/15/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.4232	\$ 7,269.62	-	\$ -	\$ -
6/16/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.6046	\$ 7,813.85	-	\$ -	\$ -
6/17/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.6046	\$ 7,813.85	-	\$ -	\$ -
6/18/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.6046	\$ 7,813.85	-	\$ -	\$ -
6/19/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7102	\$ 8,130.69	-	\$ -	\$ -
6/20/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.8646	\$ 8,593.69	-	\$ -	\$ -
6/21/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.8652	\$ 8,595.71	-	\$ -	\$ -
6/22/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7002	\$ 8,100.61	-	\$ -	\$ -
6/23/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7384	\$ 8,215.17	-	\$ -	\$ -
6/24/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7384	\$ 8,215.17	-	\$ -	\$ -
6/25/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7384	\$ 8,215.17	-	\$ -	\$ -
6/26/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 2.8653	\$ 17,191.66	-	\$ -	\$ -
6/27/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 2.8889	\$ 17,333.46	-	\$ -	\$ -
6/28/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 3.0798	\$ 18,478.78	-	\$ -	\$ -
6/29/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 3.0254	\$ 18,152.35	-	\$ -	\$ -
6/30/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 3.0254	\$ 18,152.35	-	\$ -	\$ -
Total	270,000	\$ 2.7020	\$ 729,532.46	139,000	\$ 2.6265	\$ 365,079.86	10,000	\$ 4.5275	\$45,275.13

Customer Cost Summary

National Grid Transaction Summary: June 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.5669	\$ 12,834.43	-	\$ -	\$ -
6/2/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.4158	\$ 12,079.22	-	\$ -	\$ -
6/3/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.4158	\$ 12,079.22	-	\$ -	\$ -
6/4/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.4158	\$ 12,079.22	-	\$ -	\$ -
6/5/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.5721	\$ 12,860.47	-	\$ -	\$ -
6/6/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.6346	\$ 13,172.97	-	\$ -	\$ -
6/7/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.6554	\$ 13,277.14	-	\$ -	\$ -
6/8/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.3768	\$ 4,753.60	-	\$ -	\$ -
6/9/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2883	\$ 4,576.52	-	\$ -	\$ -
6/10/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2883	\$ 4,576.52	-	\$ -	\$ -
6/11/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2883	\$ 4,576.52	-	\$ -	\$ -
6/12/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2831	\$ 4,566.10	-	\$ -	\$ -
6/13/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	3,000	\$ 2.3621	\$ 7,086.24	-	\$ -	\$ -
6/14/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	3,000	\$ 2.3517	\$ 7,054.99	-	\$ -	\$ -
6/15/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.2518	\$ 2,251.80	-	\$ -	\$ -
6/16/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.4289	\$ 2,428.88	-	\$ -	\$ -
6/17/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.4289	\$ 2,428.88	-	\$ -	\$ -
6/18/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.4289	\$ 2,428.88	-	\$ -	\$ -
6/19/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5070	\$ 2,507.01	-	\$ -	\$ -
6/20/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.6633	\$ 2,663.26	-	\$ -	\$ -
6/21/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.6528	\$ 2,652.84	-	\$ -	\$ -
6/22/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5122	\$ 2,512.22	-	\$ -	\$ -
6/23/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5383	\$ 2,538.26	-	\$ -	\$ -
6/24/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5383	\$ 2,538.26	-	\$ -	\$ -
6/25/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5383	\$ 2,538.26	-	\$ -	\$ -
6/26/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.7831	\$ 2,783.05	-	\$ -	\$ -
6/27/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.7831	\$ 2,783.05	-	\$ -	\$ -
6/28/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.9758	\$ 2,975.76	-	\$ -	\$ -
6/29/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	-	\$ -	\$ -	-	\$ -	\$ -
6/30/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	210,000	\$ 2.5018	\$ 525,378.00	65,000	\$ 2.4862	\$ 161,603.59	-	#DIV/0!	-

Customer Cost Summary

National Grid Transaction Summary: June 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
6/1/12	(4,277)	\$ 2.5669	\$ (10,978.57)	-	\$ -	\$ -	21,723	\$ 56,239.16	\$ 56,239.16
6/2/12	(5,653)	\$ 2.4258	\$ (13,712.90)	-	\$ -	\$ -	20,347	\$ 52,190.94	\$ 52,190.94
6/3/12	(2,617)	\$ 2.4158	\$ (6,322.27)	-	\$ -	\$ -	23,383	\$ 59,581.58	\$ 59,581.58
6/4/12	-	\$ -	\$ -	2,066	\$ 3.7305	\$ 7,707.19	38,066	\$ 118,886.17	\$ 118,886.17
6/5/12	-	\$ -	\$ -	5,648	\$ 3.7298	\$ 21,066.18	36,648	\$ 100,594.39	\$ 100,594.39
6/6/12	(516)	\$ 2.6346	\$ (1,359.45)	-	\$ -	\$ -	28,484	\$ 74,097.16	\$ 74,097.16
6/7/12	-	\$ -	\$ -	997	\$ 3.7275	\$ 3,716.30	29,997	\$ 79,319.95	\$ 79,319.95
6/8/12	-	\$ -	\$ -	798	\$ 3.7268	\$ 2,974.01	22,798	\$ 59,649.34	\$ 59,649.34
6/9/12	-	\$ -	\$ -	585	\$ 3.7262	\$ 2,179.82	22,585	\$ 58,296.69	\$ 58,296.69
6/10/12	-	\$ -	\$ -	1,460	\$ 3.7255	\$ 5,439.28	23,460	\$ 61,556.16	\$ 61,556.16
6/11/12	-	\$ -	\$ -	1,616	\$ 3.7249	\$ 6,019.42	23,616	\$ 62,136.29	\$ 62,136.29
6/12/12	-	\$ -	\$ -	2,041	\$ 3.7242	\$ 7,601.17	24,041	\$ 63,698.15	\$ 63,698.15
6/13/12	(967)	\$ 2.3621	\$ (2,284.13)	-	\$ -	\$ -	23,033	\$ 58,536.60	\$ 58,536.60
6/14/12	(527)	\$ 2.3517	\$ (1,239.33)	-	\$ -	\$ -	23,473	\$ 59,491.25	\$ 59,491.25
6/15/12	-	\$ -	\$ -	2,709	\$ 3.7183	\$ 10,072.81	22,709	\$ 61,424.58	\$ 61,424.58
6/16/12	-	\$ -	\$ -	1,817	\$ 3.7176	\$ 6,754.93	21,817	\$ 58,828.01	\$ 58,828.01
6/17/12	-	\$ -	\$ -	2,439	\$ 3.7170	\$ 9,065.71	22,439	\$ 61,138.79	\$ 61,138.79
6/18/12	-	\$ -	\$ -	2,692	\$ 3.7163	\$ 10,004.34	22,692	\$ 62,077.43	\$ 62,077.43
6/19/12	-	\$ -	\$ -	2,852	\$ 3.7157	\$ 10,597.08	22,852	\$ 63,065.13	\$ 63,065.13
6/20/12	-	\$ -	\$ -	336	\$ 3.7150	\$ 1,248.24	20,336	\$ 54,335.54	\$ 54,335.54
6/21/12	(3,005)	\$ 2.5521	\$ (7,668.95)	-	\$ -	\$ -	16,995	\$ 45,409.95	\$ 45,409.95
6/22/12	(653)	\$ 2.5122	\$ (1,640.48)	-	\$ -	\$ -	19,347	\$ 50,802.70	\$ 50,802.70
6/23/12	-	\$ -	\$ -	1,792	\$ 3.7046	\$ 6,638.72	21,792	\$ 59,222.49	\$ 59,222.49
6/24/12	(905)	\$ 2.5383	\$ (2,297.12)	-	\$ -	\$ -	19,095	\$ 50,286.65	\$ 50,286.65
6/25/12	(1,386)	\$ 2.5281	\$ (3,503.95)	-	\$ -	\$ -	18,614	\$ 49,079.82	\$ 49,079.82
6/26/12	-	\$ -	\$ -	1,329	\$ 3.6974	\$ 4,913.90	24,329	\$ 66,718.96	\$ 66,718.96
6/27/12	(2,414)	\$ 2.6183	\$ (6,320.60)	-	\$ -	\$ -	20,586	\$ 55,626.27	\$ 55,626.27
6/28/12	(5,906)	\$ 2.5821	\$ (15,249.59)	-	\$ -	\$ -	17,094	\$ 48,035.30	\$ 48,035.30
6/29/12	(1,565)	\$ 2.5018	\$ (3,915.32)	-	\$ -	\$ -	20,435	\$ 56,067.38	\$ 56,067.38
6/30/12	(4,061)	\$ 2.5018	\$ (10,159.81)	-	\$ -	\$ -	17,939	\$ 49,822.89	\$ 49,822.89
Total	(34,452)	\$ 2.5152	\$ (86,652.47)	31,177	\$ 3.7207	\$ 115,999.11	690,725	\$ 1,856,215.68	\$ 1,856,215.68

Customer Cost Summary

National Grid Transaction Summary: July 2012

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/12	9,000	\$ 3.0925	\$ 27,832.43	6,000	\$ 3.0626	\$ 18,375.44	-	\$ -	\$ -	-	\$ -	\$ -
7/2/12	9,000	\$ 3.0925	\$ 27,832.43	6,000	\$ 3.0626	\$ 18,375.44	-	\$ -	\$ -	-	\$ -	\$ -
7/3/12	9,000	\$ 3.0925	\$ 27,832.43	5,000	\$ 3.0354	\$ 15,177.00	-	\$ -	\$ -	-	\$ -	\$ -
7/4/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.0961	\$ 6,192.17	-	\$ -	\$ -	-	\$ -	\$ -
7/5/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.0961	\$ 6,192.17	-	\$ -	\$ -	-	\$ -	\$ -
7/6/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2599	\$ 6,519.85	-	\$ -	\$ -	-	\$ -	\$ -
7/7/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2466	\$ 6,493.30	-	\$ -	\$ -	-	\$ -	\$ -
7/8/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2466	\$ 6,493.30	-	\$ -	\$ -	-	\$ -	\$ -
7/9/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2466	\$ 6,493.30	-	\$ -	\$ -	-	\$ -	\$ -
7/10/12	9,000	\$ 3.0925	\$ 27,832.43	3,000	\$ 3.1623	\$ 9,487.03	-	\$ -	\$ -	-	\$ -	\$ -
7/11/12	9,000	\$ 3.0925	\$ 27,832.43	3,000	\$ 3.1616	\$ 9,484.91	-	\$ -	\$ -	-	\$ -	\$ -
7/12/12	9,000	\$ 3.0925	\$ 27,832.43	3,000	\$ 3.0893	\$ 9,267.98	-	\$ -	\$ -	-	\$ -	\$ -
7/13/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.1669	\$ 6,333.72	-	\$ -	\$ -	-	\$ -	\$ -
7/14/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2142	\$ 6,428.31	-	\$ -	\$ -	-	\$ -	\$ -
7/15/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2142	\$ 6,428.31	-	\$ -	\$ -	-	\$ -	\$ -
7/16/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2142	\$ 6,428.31	-	\$ -	\$ -	-	\$ -	\$ -
7/17/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.2339	\$ 6,467.77	-	\$ -	\$ -	-	\$ -	\$ -
7/18/12	9,000	\$ 3.0925	\$ 27,832.43	1,000	\$ 3.1413	\$ 3,141.31	-	\$ -	\$ -	-	\$ -	\$ -
7/19/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.1771	\$ 6,354.11	-	\$ -	\$ -	-	\$ -	\$ -
7/20/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.3137	\$ 6,627.35	-	\$ -	\$ -	-	\$ -	\$ -
7/21/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.3685	\$ 6,736.92	-	\$ -	\$ -	-	\$ -	\$ -
7/22/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.3685	\$ 6,736.92	-	\$ -	\$ -	-	\$ -	\$ -
7/23/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.3685	\$ 6,736.92	-	\$ -	\$ -	-	\$ -	\$ -
7/24/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.4132	\$ 6,826.39	-	\$ -	\$ -	-	\$ -	\$ -
7/25/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.5061	\$ 7,012.18	-	\$ -	\$ -	-	\$ -	\$ -
7/26/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.5297	\$ 7,059.47	-	\$ -	\$ -	-	\$ -	\$ -
7/27/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.4935	\$ 6,987.00	-	\$ -	\$ -	-	\$ -	\$ -
7/28/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.4263	\$ 6,852.60	-	\$ -	\$ -	-	\$ -	\$ -
7/29/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.4263	\$ 6,852.60	-	\$ -	\$ -	-	\$ -	\$ -
7/30/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.4263	\$ 6,852.60	-	\$ -	\$ -	-	\$ -	\$ -
7/31/12	9,000	\$ 3.0925	\$ 27,832.43	2,000	\$ 3.5134	\$ 7,026.81	-	\$ -	\$ -	-	\$ -	\$ -
Total	279,000	\$ 3.0925	\$ 862,805.46	75,000	\$ 3.2326	\$ 242,441.52	-	#DIV/0!	\$0.00	-	#DIV/0!	\$0.00

Customer Cost Summary

National Grid Transaction Summary: July 2012

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/12	7,000	\$ 2.8039	\$ 19,627.18	-	\$ -	\$ -	-	\$ -	\$ -
7/2/12	7,000	\$ 2.8039	\$ 19,627.18	-	\$ -	\$ -	-	\$ -	\$ -
7/3/12	7,000	\$ 2.8039	\$ 19,627.18	-	\$ -	\$ -	-	\$ -	\$ -
7/4/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 2.8612	\$ 2,861.18	-	\$ -	\$ -
7/5/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 2.8612	\$ 2,861.18	-	\$ -	\$ -
7/6/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.0070	\$ 3,007.01	-	\$ -	\$ -
7/7/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.0070	\$ 3,007.01	-	\$ -	\$ -
7/8/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.0070	\$ 3,007.01	-	\$ -	\$ -
7/9/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.0070	\$ 3,007.01	-	\$ -	\$ -
7/10/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.8820	\$ 5,764.02	-	\$ -	\$ -
7/11/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.9133	\$ 5,826.52	-	\$ -	\$ -
7/12/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.8195	\$ 5,639.02	-	\$ -	\$ -
7/13/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.9081	\$ 5,816.10	-	\$ -	\$ -
7/14/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.9237	\$ 5,847.35	-	\$ -	\$ -
7/15/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.9237	\$ 5,847.35	-	\$ -	\$ -
7/16/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.9237	\$ 5,847.35	-	\$ -	\$ -
7/17/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 2.9706	\$ 5,941.10	-	\$ -	\$ -
7/18/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 2.8976	\$ 2,897.63	-	\$ -	\$ -
7/19/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 2.9237	\$ 2,923.68	-	\$ -	\$ -
7/20/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 3.0487	\$ 6,097.35	-	\$ -	\$ -
7/21/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1112	\$ 3,111.18	-	\$ -	\$ -
7/22/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1112	\$ 3,111.18	-	\$ -	\$ -
7/23/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1112	\$ 3,111.18	-	\$ -	\$ -
7/24/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1216	\$ 3,121.59	-	\$ -	\$ -
7/25/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.2466	\$ 3,246.59	-	\$ -	\$ -
7/26/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.2570	\$ 3,257.01	-	\$ -	\$ -
7/27/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.2310	\$ 3,230.97	-	\$ -	\$ -
7/28/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1737	\$ 3,173.68	-	\$ -	\$ -
7/29/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1737	\$ 3,173.68	-	\$ -	\$ -
7/30/12	7,000	\$ 2.8039	\$ 19,627.18	1,000	\$ 3.1737	\$ 3,173.68	-	\$ -	\$ -
7/31/12	7,000	\$ 2.8039	\$ 19,627.18	2,000	\$ 3.2466	\$ 6,493.18	-	\$ -	\$ -
Total	217,000	\$ 2.8039	\$ 608,442.68	38,000	\$ 3.0106	\$ 114,401.73	-	#DIV/0!	-

Customer Cost Summary

National Grid Transaction Summary: July 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
7/1/12	-	\$ -	\$ -	479	\$ 3.6642	\$ 1,755.13	22,479	\$ 67,590.19	\$ 67,590.19
7/2/12	(61)	\$ 2.8039	\$ (171.04)	-	\$ -	\$ -	21,939	\$ 65,664.02	\$ 65,664.02
7/3/12	(4,291)	\$ 2.8039	\$ (12,031.46)	-	\$ -	\$ -	16,709	\$ 50,605.15	\$ 50,605.15
7/4/12	(5,288)	\$ 2.8147	\$ (14,884.23)	-	\$ -	\$ -	13,712	\$ 41,628.74	\$ 41,628.74
7/5/12	-	\$ -	\$ -	332	\$ 3.6478	\$ 1,211.06	19,332	\$ 57,724.03	\$ 57,724.03
7/6/12	-	\$ -	\$ -	758	\$ 3.6474	\$ 2,764.69	19,758	\$ 59,751.17	\$ 59,751.17
7/7/12	(4,454)	\$ 2.8495	\$ (12,691.62)	-	\$ -	\$ -	14,546	\$ 44,268.30	\$ 44,268.30
7/8/12	(1,578)	\$ 2.9326	\$ (4,627.65)	-	\$ -	\$ -	17,422	\$ 52,332.27	\$ 52,332.27
7/9/12	-	\$ -	\$ -	1,234	\$ 3.6380	\$ 4,489.30	20,234	\$ 61,449.23	\$ 61,449.23
7/10/12	(313)	\$ 2.8820	\$ (902.07)	-	\$ -	\$ -	20,687	\$ 61,808.60	\$ 61,808.60
7/11/12	-	\$ -	\$ -	1,393	\$ 3.6368	\$ 5,066.04	22,393	\$ 67,837.09	\$ 67,837.09
7/12/12	-	\$ -	\$ -	992	\$ 3.6364	\$ 3,607.29	21,992	\$ 65,973.90	\$ 65,973.90
7/13/12	-	\$ -	\$ -	346	\$ 3.6360	\$ 1,258.05	20,346	\$ 60,867.48	\$ 60,867.48
7/14/12	(2,199)	\$ 2.9128	\$ (6,405.32)	-	\$ -	\$ -	17,801	\$ 53,329.96	\$ 53,329.96
7/15/12	(3,976)	\$ 2.8641	\$ (11,387.82)	-	\$ -	\$ -	16,024	\$ 48,347.46	\$ 48,347.46
7/16/12	(391)	\$ 2.9237	\$ (1,143.16)	-	\$ -	\$ -	19,609	\$ 58,592.12	\$ 58,592.12
7/17/12	(4,198)	\$ 2.8833	\$ (12,104.04)	-	\$ -	\$ -	15,802	\$ 47,764.46	\$ 47,764.46
7/18/12	-	\$ -	\$ -	377	\$ 3.6203	\$ 1,364.86	18,377	\$ 54,863.42	\$ 54,863.42
7/19/12	-	\$ -	\$ -	833	\$ 3.6199	\$ 3,015.40	19,833	\$ 59,752.81	\$ 59,752.81
7/20/12	-	\$ -	\$ -	4,025	\$ 3.6195	\$ 14,568.66	24,025	\$ 74,752.98	\$ 74,752.98
7/21/12	-	\$ -	\$ -	3,525	\$ 3.6192	\$ 12,757.51	22,525	\$ 70,065.22	\$ 70,065.22
7/22/12	-	\$ -	\$ -	857	\$ 3.6188	\$ 3,101.27	19,857	\$ 60,408.99	\$ 60,408.99
7/23/12	-	\$ -	\$ -	5,984	\$ 3.6184	\$ 21,652.28	24,984	\$ 78,959.99	\$ 78,959.99
7/24/12	-	\$ -	\$ -	1,832	\$ 3.6180	\$ 6,628.11	20,832	\$ 64,035.70	\$ 64,035.70
7/25/12	-	\$ -	\$ -	2,717	\$ 3.6176	\$ 9,828.92	21,717	\$ 67,547.30	\$ 67,547.30
7/26/12	-	\$ -	\$ -	2,058	\$ 3.6172	\$ 7,444.12	21,058	\$ 65,220.22	\$ 65,220.22
7/27/12	-	\$ -	\$ -	1,053	\$ 3.6168	\$ 3,808.45	20,053	\$ 61,486.03	\$ 61,486.03
7/28/12	-	\$ -	\$ -	192	\$ 3.6164	\$ 694.34	19,192	\$ 58,180.23	\$ 58,180.23
7/29/12	-	\$ -	\$ -	1,726	\$ 3.6160	\$ 6,241.13	20,726	\$ 63,727.03	\$ 63,727.03
7/30/12	-	\$ -	\$ -	3,232	\$ 3.6155	\$ 11,685.45	22,232	\$ 69,171.34	\$ 69,171.34
7/31/12	-	\$ -	\$ -	469	\$ 3.6151	\$ 1,695.50	20,469	\$ 62,675.11	\$ 62,675.11
Total	(26,749)	\$ 2.8543	\$ (76,348.41)	34,414	\$ 3.6217	\$ 124,637.57	616,665	\$ 1,876,380.56	\$ 1,876,380.56

Customer Cost Summary

National Grid Transaction Summary: August 2012

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.5649	\$ 7,129.85	-	\$ -	\$ -	-	\$ -	\$ -
8/2/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.5595	\$ 7,119.00	-	\$ -	\$ -	-	\$ -	\$ -
8/3/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.4890	\$ 6,977.98	-	\$ -	\$ -	-	\$ -	\$ -
8/4/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.2503	\$ 6,500.68	-	\$ -	\$ -	-	\$ -	\$ -
8/5/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.2503	\$ 6,500.68	-	\$ -	\$ -	-	\$ -	\$ -
8/6/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.2503	\$ 6,500.68	-	\$ -	\$ -	-	\$ -	\$ -
8/7/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.2341	\$ 6,468.13	-	\$ -	\$ -	-	\$ -	\$ -
8/8/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.3263	\$ 6,652.54	-	\$ -	\$ -	-	\$ -	\$ -
8/9/12	9,000	\$ 3.2286	\$ 29,057.24	64	\$ 3.2992	\$ 211.15	-	\$ -	\$ -	-	\$ -	\$ -
8/10/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.2449	\$ 6,489.83	-	\$ -	\$ -	-	\$ -	\$ -
8/11/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.1798	\$ 6,359.65	-	\$ -	\$ -	-	\$ -	\$ -
8/12/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.1798	\$ 6,359.65	-	\$ -	\$ -	-	\$ -	\$ -
8/13/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.1798	\$ 6,359.65	-	\$ -	\$ -	-	\$ -	\$ -
8/14/12	8,325	\$ 3.2286	\$ 26,877.94	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
8/15/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.1147	\$ 6,229.48	-	\$ -	\$ -	-	\$ -	\$ -
8/16/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.1202	\$ 6,240.33	-	\$ -	\$ -	-	\$ -	\$ -
8/17/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 3.0876	\$ 9,262.86	-	\$ -	\$ -	-	\$ -	\$ -
8/18/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 2.9900	\$ 8,969.97	-	\$ -	\$ -	-	\$ -	\$ -
8/19/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 2.9900	\$ 8,969.97	-	\$ -	\$ -	-	\$ -	\$ -
8/20/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 2.9900	\$ 8,969.97	-	\$ -	\$ -	-	\$ -	\$ -
8/21/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 3.0117	\$ 9,035.06	-	\$ -	\$ -	-	\$ -	\$ -
8/22/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 3.0551	\$ 9,165.23	-	\$ -	\$ -	-	\$ -	\$ -
8/23/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 3.0768	\$ 9,230.32	-	\$ -	\$ -	-	\$ -	\$ -
8/24/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.0713	\$ 6,142.70	-	\$ -	\$ -	-	\$ -	\$ -
8/25/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.0497	\$ 6,099.31	-	\$ -	\$ -	-	\$ -	\$ -
8/26/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.0497	\$ 6,099.31	-	\$ -	\$ -	-	\$ -	\$ -
8/27/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.0497	\$ 6,099.31	-	\$ -	\$ -	-	\$ -	\$ -
8/28/12	9,000	\$ 3.2286	\$ 29,057.24	2,000	\$ 3.1039	\$ 6,207.79	-	\$ -	\$ -	-	\$ -	\$ -
8/29/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 3.0117	\$ 9,035.06	-	\$ -	\$ -	-	\$ -	\$ -
8/30/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 2.9466	\$ 8,839.80	-	\$ -	\$ -	-	\$ -	\$ -
8/31/12	9,000	\$ 3.2286	\$ 29,057.24	3,000	\$ 3.0280	\$ 9,083.87	-	\$ -	\$ -	-	\$ -	\$ -
Total	278,325	\$ 3.2286	\$ 898,595.06	68,064	\$ 3.1340	\$ 213,309.80	-	#DIV/0!	\$0.00	-	#DIV/0!	\$0.00

Customer Cost Summary

National Grid Transaction Summary: August 2012

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/12	7,000	\$ 3.1164	\$ 21,814.68	2,000	\$ 3.2831	\$ 6,566.10	-	\$ -	\$ -
8/2/12	7,000	\$ 3.1164	\$ 21,814.68	2,000	\$ 3.2883	\$ 6,576.52	-	\$ -	\$ -
8/3/12	7,000	\$ 3.1164	\$ 21,814.68	2,000	\$ 3.2362	\$ 6,472.35	-	\$ -	\$ -
8/4/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9810	\$ 2,980.97	-	\$ -	\$ -
8/5/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9810	\$ 2,980.97	-	\$ -	\$ -
8/6/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9810	\$ 2,980.97	-	\$ -	\$ -
8/7/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9914	\$ 2,991.38	-	\$ -	\$ -
8/8/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 3.0747	\$ 3,074.72	-	\$ -	\$ -
8/9/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 3.0435	\$ 3,043.47	-	\$ -	\$ -
8/10/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9914	\$ 2,991.38	-	\$ -	\$ -
8/11/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9133	\$ 2,913.26	-	\$ -	\$ -
8/12/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9133	\$ 2,913.26	-	\$ -	\$ -
8/13/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.9133	\$ 2,913.26	-	\$ -	\$ -
8/14/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8560	\$ 2,855.97	-	\$ -	\$ -
8/15/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8768	\$ 2,876.80	-	\$ -	\$ -
8/16/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8768	\$ 2,876.80	-	\$ -	\$ -
8/17/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8508	\$ 2,850.76	-	\$ -	\$ -
8/18/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.7258	\$ 2,725.76	-	\$ -	\$ -
8/19/12	7,000	\$ 3.1164	\$ 21,814.68	329	\$ 2.7258	\$ 896.77	-	\$ -	\$ -
8/20/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.7258	\$ 2,725.76	-	\$ -	\$ -
8/21/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.7883	\$ 2,788.26	-	\$ -	\$ -
8/22/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8091	\$ 2,809.09	-	\$ -	\$ -
8/23/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8299	\$ 2,829.93	-	\$ -	\$ -
8/24/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8403	\$ 2,840.34	-	\$ -	\$ -
8/25/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8143	\$ 2,814.30	-	\$ -	\$ -
8/26/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8143	\$ 2,814.30	-	\$ -	\$ -
8/27/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8143	\$ 2,814.30	-	\$ -	\$ -
8/28/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.8195	\$ 2,819.51	-	\$ -	\$ -
8/29/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.7466	\$ 2,746.59	-	\$ -	\$ -
8/30/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.6945	\$ 2,694.51	-	\$ -	\$ -
8/31/12	7,000	\$ 3.1164	\$ 21,814.68	1,000	\$ 2.7674	\$ 2,767.43	-	\$ -	\$ -
Total	217,000	\$ 3.1164	\$ 676,255.18	33,329	\$ 2.9388	\$ 97,945.76	-	#DIV/0!	-

Customer Cost Summary

National Grid Transaction Summary: August 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
8/1/12	(351)	\$ 3.2831	\$ (1,152.35)	-	\$ -	\$ -	19,649	\$ 63,415.52	\$ 63,415.52
8/2/12	-	\$ -	\$ -	1,287	\$ 3.6145	\$ 4,651.90	21,287	\$ 69,219.34	\$ 69,219.34
8/3/12	(73)	\$ 3.2362	\$ (236.24)	-	\$ -	\$ -	19,927	\$ 64,086.01	\$ 64,086.01
8/4/12	-	\$ -	\$ -	973	\$ 3.6144	\$ 3,516.81	19,973	\$ 63,870.37	\$ 63,870.37
8/5/12	-	\$ -	\$ -	655	\$ 3.6144	\$ 2,367.40	19,655	\$ 62,720.96	\$ 62,720.96
8/6/12	(763)	\$ 2.9810	\$ (2,274.48)	-	\$ -	\$ -	18,237	\$ 58,079.09	\$ 58,079.09
8/7/12	(513)	\$ 2.9914	\$ (1,534.58)	-	\$ -	\$ -	18,487	\$ 58,796.86	\$ 58,796.86
8/8/12	-	\$ -	\$ -	5,543	\$ 3.6128	\$ 20,025.96	24,543	\$ 80,625.14	\$ 80,625.14
8/9/12	(1,515)	\$ 3.0683	\$ (4,648.40)	-	\$ -	\$ -	15,549	\$ 49,478.13	\$ 49,478.13
8/10/12	(1,306)	\$ 3.0207	\$ (3,945.00)	-	\$ -	\$ -	17,694	\$ 56,408.13	\$ 56,408.13
8/11/12	(3,550)	\$ 3.0592	\$ (10,860.04)	-	\$ -	\$ -	15,450	\$ 49,284.80	\$ 49,284.80
8/12/12	(2,150)	\$ 3.0219	\$ (6,497.10)	-	\$ -	\$ -	16,850	\$ 53,647.73	\$ 53,647.73
8/13/12	(2,045)	\$ 3.0171	\$ (6,169.88)	-	\$ -	\$ -	16,955	\$ 53,974.95	\$ 53,974.95
8/14/12	(731)	\$ 2.8560	\$ (2,087.71)	-	\$ -	\$ -	15,594	\$ 49,460.88	\$ 49,460.88
8/15/12	-	\$ -	\$ -	965	\$ 3.6016	\$ 3,475.51	19,965	\$ 63,453.71	\$ 63,453.71
8/16/12	(1,920)	\$ 2.9916	\$ (5,743.87)	-	\$ -	\$ -	17,080	\$ 54,245.18	\$ 54,245.18
8/17/12	(1,013)	\$ 2.8542	\$ (2,891.27)	-	\$ -	\$ -	18,987	\$ 60,094.27	\$ 60,094.27
8/18/12	-	\$ -	\$ -	667	\$ 3.5982	\$ 2,399.97	20,667	\$ 64,967.62	\$ 64,967.62
8/19/12	-	\$ -	\$ -	2,648	\$ 3.5981	\$ 9,527.79	21,977	\$ 70,266.45	\$ 70,266.45
8/20/12	-	\$ -	\$ -	1,694	\$ 3.5981	\$ 6,095.12	21,694	\$ 68,662.77	\$ 68,662.77
8/21/12	-	\$ -	\$ -	973	\$ 3.5980	\$ 3,500.87	20,973	\$ 66,196.11	\$ 66,196.11
8/22/12	(784)	\$ 2.8091	\$ (2,202.33)	-	\$ -	\$ -	19,216	\$ 60,643.92	\$ 60,643.92
8/23/12	-	\$ -	\$ -	671	\$ 3.5968	\$ 2,413.47	20,671	\$ 65,345.64	\$ 65,345.64
8/24/12	-	\$ -	\$ -	1,744	\$ 3.5968	\$ 6,272.79	20,744	\$ 66,127.75	\$ 66,127.75
8/25/12	(204)	\$ 2.8143	\$ (574.12)	-	\$ -	\$ -	18,796	\$ 59,211.41	\$ 59,211.41
8/26/12	-	\$ -	\$ -	763	\$ 3.5964	\$ 2,744.06	19,763	\$ 62,529.59	\$ 62,529.59
8/27/12	(1,554)	\$ 2.9220	\$ (4,540.78)	-	\$ -	\$ -	17,446	\$ 55,244.75	\$ 55,244.75
8/28/12	(1,026)	\$ 2.8270	\$ (2,900.53)	-	\$ -	\$ -	17,974	\$ 56,998.68	\$ 56,998.68
8/29/12	-	\$ -	\$ -	919	\$ 3.5931	\$ 3,302.03	20,919	\$ 65,955.60	\$ 65,955.60
8/30/12	-	\$ -	\$ -	1,343	\$ 3.5930	\$ 4,825.43	21,343	\$ 67,231.66	\$ 67,231.66
8/31/12	(1,761)	\$ 2.9182	\$ (5,138.99)	-	\$ -	\$ -	18,239	\$ 57,584.23	\$ 57,584.23
Total	(21,259)	\$ 2.9822	\$ (63,397.67)	20,845	\$ 3.6037	\$ 75,119.11	596,304	\$ 1,897,827.25	\$ 1,897,827.25

Customer Cost Summary

National Grid Transaction Summary: September 2012

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.7825	\$ 5,565.04	-	\$ -	\$ -	-	\$ -	\$ -
9/2/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.7825	\$ 5,565.04	-	\$ -	\$ -	-	\$ -	\$ -
9/3/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.7825	\$ 5,565.04	-	\$ -	\$ -	-	\$ -	\$ -
9/4/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.7825	\$ 5,565.04	-	\$ -	\$ -	-	\$ -	\$ -
9/5/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.9473	\$ 5,894.51	-	\$ -	\$ -	-	\$ -	\$ -
9/6/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 3.0296	\$ 3,029.62	-	\$ -	\$ -	-	\$ -	\$ -
9/7/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 3.0090	\$ 3,009.03	-	\$ -	\$ -	-	\$ -	\$ -
9/8/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 2.8391	\$ 2,839.15	-	\$ -	\$ -	-	\$ -	\$ -
9/9/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 2.8391	\$ 2,839.15	-	\$ -	\$ -	-	\$ -	\$ -
9/10/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 2.8391	\$ 2,839.15	-	\$ -	\$ -	-	\$ -	\$ -
9/11/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 2.8031	\$ 2,803.11	-	\$ -	\$ -	-	\$ -	\$ -
9/12/12	10,000	\$ 2.7846	\$ 27,846.23	1,000	\$ 2.9833	\$ 2,983.29	-	\$ -	\$ -	-	\$ -	\$ -
9/13/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 3.0965	\$ 6,193.09	-	\$ -	\$ -	-	\$ -	\$ -
9/14/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 3.1377	\$ 6,275.46	-	\$ -	\$ -	-	\$ -	\$ -
9/15/12	10,000	\$ 2.7846	\$ 27,846.23	3,000	\$ 3.0245	\$ 9,073.42	-	\$ -	\$ -	-	\$ -	\$ -
9/16/12	10,000	\$ 2.7846	\$ 27,846.23	3,000	\$ 3.0245	\$ 9,073.42	-	\$ -	\$ -	-	\$ -	\$ -
9/17/12	10,000	\$ 2.7846	\$ 27,846.23	3,000	\$ 3.0245	\$ 9,073.42	-	\$ -	\$ -	-	\$ -	\$ -
9/18/12	10,000	\$ 2.7846	\$ 27,846.23	3,000	\$ 2.9473	\$ 8,841.76	-	\$ -	\$ -	-	\$ -	\$ -
9/19/12	10,000	\$ 2.7846	\$ 27,846.23	3,000	\$ 2.9061	\$ 8,718.21	-	\$ -	\$ -	-	\$ -	\$ -
9/20/12	10,000	\$ 2.7846	\$ 27,846.23	3,000	\$ 2.8649	\$ 8,594.66	-	\$ -	\$ -	-	\$ -	\$ -
9/21/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.9215	\$ 5,843.03	-	\$ -	\$ -	-	\$ -	\$ -
9/22/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.8958	\$ 5,791.55	-	\$ -	\$ -	-	\$ -	\$ -
9/23/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.8958	\$ 5,791.55	-	\$ -	\$ -	-	\$ -	\$ -
9/24/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.8958	\$ 5,791.55	-	\$ -	\$ -	-	\$ -	\$ -
9/25/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.9730	\$ 5,945.99	-	\$ -	\$ -	-	\$ -	\$ -
9/26/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 2.9936	\$ 5,987.17	-	\$ -	\$ -	-	\$ -	\$ -
9/27/12	10,000	\$ 2.7846	\$ 27,846.23	4,000	\$ 3.0811	\$ 12,324.41	-	\$ -	\$ -	-	\$ -	\$ -
9/28/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 3.1635	\$ 6,326.94	-	\$ -	\$ -	-	\$ -	\$ -
9/29/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 3.1635	\$ 6,326.94	-	\$ -	\$ -	-	\$ -	\$ -
9/30/12	10,000	\$ 2.7846	\$ 27,846.23	2,000	\$ 3.1635	\$ 6,326.94	-	\$ -	\$ -	-	\$ -	\$ -
Total	300,000	\$ 2.7846	\$ 835,386.99	61,000	\$ 2.9639	\$ 180,796.63	-	#DIV/0!	\$0.00	-	#DIV/0!	\$0.00

Customer Cost Summary

National Grid Transaction Summary: September 2012

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/2/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/3/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/4/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/5/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/6/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/7/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/8/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/9/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/10/12	8,000	\$ 2.6476	\$ 21,181.07	-	\$ -	\$ -	-	\$ -	\$ -
9/11/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.7678	\$ 2,767.83	-	\$ -	\$ -
9/12/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.9762	\$ 2,976.16	-	\$ -	\$ -
9/13/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 3.0543	\$ 3,054.29	-	\$ -	\$ -
9/14/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 3.0699	\$ 3,069.91	-	\$ -	\$ -
9/15/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 3.0931	\$ 6,186.20	-	\$ -	\$ -
9/16/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 3.0931	\$ 6,186.20	-	\$ -	\$ -
9/17/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 3.0931	\$ 6,186.20	-	\$ -	\$ -
9/18/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 3.0306	\$ 6,061.20	-	\$ -	\$ -
9/19/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 2.9993	\$ 5,998.70	-	\$ -	\$ -
9/20/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 3.0046	\$ 6,009.11	-	\$ -	\$ -
9/21/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.8824	\$ 2,882.41	-	\$ -	\$ -
9/22/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.8668	\$ 2,866.79	-	\$ -	\$ -
9/23/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.8668	\$ 2,866.79	-	\$ -	\$ -
9/24/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.8668	\$ 2,866.79	-	\$ -	\$ -
9/25/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.9189	\$ 2,918.87	-	\$ -	\$ -
9/26/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 2.9553	\$ 2,955.33	-	\$ -	\$ -
9/27/12	8,000	\$ 2.6476	\$ 21,181.07	2,000	\$ 3.1660	\$ 6,332.03	-	\$ -	\$ -
9/28/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 3.1220	\$ 3,122.00	-	\$ -	\$ -
9/29/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 3.1220	\$ 3,122.00	-	\$ -	\$ -
9/30/12	8,000	\$ 2.6476	\$ 21,181.07	1,000	\$ 3.1220	\$ 3,122.00	-	\$ -	\$ -
Total	240,000	\$ 2.6476	\$ 635,432.00	27,000	\$ 3.0204	\$ 81,550.79	-	#DIV/0!	-

Customer Cost Summary

National Grid Transaction Summary: September 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/12	(981)	\$ 2.6476	\$ (2,597.33)	-	\$ -	\$ -	19,019	\$ 51,995.01	\$ 51,995.01
9/2/12	(2,895)	\$ 2.6476	\$ (7,664.90)	-	\$ -	\$ -	17,105	\$ 46,927.44	\$ 46,927.44
9/3/12	-	\$ -	\$ -	719	\$ 3.5828	\$ 2,576.06	20,719	\$ 57,168.39	\$ 57,168.39
9/4/12	-	\$ -	\$ -	166	\$ 3.5821	\$ 594.63	20,166	\$ 55,186.97	\$ 55,186.97
9/5/12	(1,691)	\$ 2.6476	\$ (4,477.15)	-	\$ -	\$ -	18,309	\$ 50,444.66	\$ 50,444.66
9/6/12	(192)	\$ 2.6476	\$ (508.35)	-	\$ -	\$ -	18,808	\$ 51,548.58	\$ 51,548.58
9/7/12	-	\$ -	\$ -	418	\$ 3.5769	\$ 1,495.14	19,418	\$ 53,531.47	\$ 53,531.47
9/8/12	(680)	\$ 2.6476	\$ (1,800.39)	-	\$ -	\$ -	18,320	\$ 50,066.05	\$ 50,066.05
9/9/12	-	\$ -	\$ -	2,552	\$ 3.5744	\$ 9,121.82	21,552	\$ 60,988.26	\$ 60,988.26
9/10/12	-	\$ -	\$ -	2,803	\$ 3.5737	\$ 10,017.07	21,803	\$ 61,883.52	\$ 61,883.52
9/11/12	-	\$ -	\$ -	3,790	\$ 3.5730	\$ 13,541.70	23,790	\$ 68,139.94	\$ 68,139.94
9/12/12	-	\$ -	\$ -	2,640	\$ 3.5723	\$ 9,430.92	22,640	\$ 64,417.67	\$ 64,417.67
9/13/12	-	\$ -	\$ -	1,308	\$ 3.5716	\$ 4,671.68	22,308	\$ 62,946.36	\$ 62,946.36
9/14/12	(1,590)	\$ 2.9132	\$ (4,632.02)	-	\$ -	\$ -	19,410	\$ 53,740.65	\$ 53,740.65
9/15/12	(1,294)	\$ 3.0931	\$ (4,002.47)	-	\$ -	\$ -	21,706	\$ 60,284.45	\$ 60,284.45
9/16/12	(373)	\$ 3.0931	\$ (1,153.73)	-	\$ -	\$ -	22,627	\$ 63,133.19	\$ 63,133.19
9/17/12	-	\$ -	\$ -	86	\$ 3.5658	\$ 306.66	23,086	\$ 64,593.58	\$ 64,593.58
9/18/12	(1,580)	\$ 3.0306	\$ (4,788.35)	-	\$ -	\$ -	21,420	\$ 59,141.91	\$ 59,141.91
9/19/12	(1,783)	\$ 2.9993	\$ (5,347.84)	-	\$ -	\$ -	21,217	\$ 58,396.37	\$ 58,396.37
9/20/12	(1,548)	\$ 3.0046	\$ (4,651.05)	-	\$ -	\$ -	21,452	\$ 58,980.02	\$ 58,980.02
9/21/12	-	\$ -	\$ -	1,260	\$ 3.5587	\$ 4,483.99	22,260	\$ 62,236.73	\$ 62,236.73
9/22/12	-	\$ -	\$ -	1,370	\$ 3.5581	\$ 4,874.54	22,370	\$ 62,560.17	\$ 62,560.17
9/23/12	-	\$ -	\$ -	2,339	\$ 3.5574	\$ 8,320.73	23,339	\$ 66,006.36	\$ 66,006.36
9/24/12	-	\$ -	\$ -	5,369	\$ 3.5567	\$ 19,096.01	26,369	\$ 76,781.65	\$ 76,781.65
9/25/12	-	\$ -	\$ -	4,501	\$ 3.5560	\$ 16,005.74	25,501	\$ 73,897.89	\$ 73,897.89
9/26/12	-	\$ -	\$ -	1,020	\$ 3.5554	\$ 3,626.46	22,020	\$ 61,596.27	\$ 61,596.27
9/27/12	(2,731)	\$ 3.0273	\$ (8,267.45)	-	\$ -	\$ -	21,269	\$ 59,416.29	\$ 59,416.29
9/28/12	-	\$ -	\$ -	986	\$ 3.5516	\$ 3,501.93	21,986	\$ 61,978.16	\$ 61,978.16
9/29/12	-	\$ -	\$ -	4,397	\$ 3.5510	\$ 15,613.64	25,397	\$ 74,089.87	\$ 74,089.87
9/30/12	-	\$ -	\$ -	7,750	\$ 3.5503	\$ 27,514.78	28,750	\$ 85,991.01	\$ 85,991.01
Total	(17,338)	\$ 2.8776	\$ (49,891.01)	43,474	\$ 3.5606	\$ 154,793.50	654,136	\$ 1,838,068.90	\$ 1,838,068.90

Customer Cost Summary

National Grid Transaction Summary: October 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/12	8,000	\$ 3.2992	\$ 26,393.22	-	\$ -	\$ -	-	\$ -	\$ -
10/2/12	8,000	\$ 3.2992	\$ 26,393.22	-	\$ -	\$ -	-	\$ -	\$ -
10/3/12	8,000	\$ 3.2992	\$ 26,393.22	-	\$ -	\$ -	-	\$ -	\$ -
10/4/12	8,000	\$ 3.2992	\$ 26,393.22	-	\$ -	\$ -	-	\$ -	\$ -
10/5/12	8,000	\$ 3.2992	\$ 26,393.22	-	\$ -	\$ -	-	\$ -	\$ -
10/6/12	4,000	\$ 3.2992	\$ 13,196.61	6,000	\$ 3.4734	\$ 20,840.33	-	\$ -	\$ -
10/7/12	8,000	\$ 3.2992	\$ 26,393.22	6,000	\$ 3.4734	\$ 20,840.33	-	\$ -	\$ -
10/8/12	8,000	\$ 3.2992	\$ 26,393.22	6,000	\$ 3.4734	\$ 20,840.33	-	\$ -	\$ -
10/9/12	8,000	\$ 3.2992	\$ 26,393.22	4,000	\$ 3.3790	\$ 13,516.19	-	\$ -	\$ -
10/10/12	8,000	\$ 3.2992	\$ 26,393.22	4,000	\$ 3.3798	\$ 13,519.14	-	\$ -	\$ -
10/11/12	8,000	\$ 3.2992	\$ 26,393.22	6,933	\$ 3.4417	\$ 23,861.60	-	\$ -	\$ -
10/12/12	8,000	\$ 3.2992	\$ 26,393.22	20,000	\$ 3.4759	\$ 69,518.25	-	\$ -	\$ -
10/13/12	8,000	\$ 3.2992	\$ 26,393.22	7,000	\$ 3.5018	\$ 24,512.93	15,291	\$ 4.2455	\$ 64,917.35
10/14/12	8,000	\$ 3.2992	\$ 26,393.22	7,000	\$ 3.5018	\$ 24,512.93	-	\$ -	\$ -
10/15/12	5,500	\$ 3.2992	\$ 18,145.34	7,000	\$ 3.5018	\$ 24,512.93	-	\$ -	\$ -
10/16/12	8,000	\$ 3.2992	\$ 26,393.22	11,000	\$ 3.5044	\$ 38,548.04	-	\$ -	\$ -
10/17/12	8,000	\$ 3.2992	\$ 26,393.22	10,000	\$ 3.4348	\$ 34,347.86	-	\$ -	\$ -
10/18/12	8,000	\$ 3.2992	\$ 26,393.22	7,000	\$ 3.4497	\$ 24,148.10	-	\$ -	\$ -
10/19/12	8,000	\$ 3.2992	\$ 26,393.22	2,000	\$ 3.5423	\$ 7,084.58	-	\$ -	\$ -
10/20/12	5,000	\$ 3.2992	\$ 16,495.76	5,000	\$ 3.5862	\$ 17,930.86	-	\$ -	\$ -
10/21/12	8,000	\$ 3.2992	\$ 26,393.22	5,000	\$ 3.5862	\$ 17,930.86	-	\$ -	\$ -
10/22/12	8,000	\$ 3.2992	\$ 26,393.22	5,000	\$ 3.5862	\$ 17,930.86	-	\$ -	\$ -
10/23/12	8,000	\$ 3.2992	\$ 26,393.22	5,000	\$ 3.6347	\$ 18,173.53	-	\$ -	\$ -
10/24/12	8,000	\$ 3.2992	\$ 26,393.22	9,000	\$ 3.5107	\$ 31,596.29	-	\$ -	\$ -
10/25/12	8,000	\$ 3.2992	\$ 26,393.22	9,000	\$ 3.6172	\$ 32,554.65	-	\$ -	\$ -
10/26/12	8,000	\$ 3.2992	\$ 26,393.22	5,000	\$ 3.5885	\$ 17,942.71	-	\$ -	\$ -
10/27/12	8,000	\$ 3.2992	\$ 26,393.22	5,000	\$ 3.5428	\$ 17,714.09	-	\$ -	\$ -
10/28/12	8,000	\$ 3.2992	\$ 26,393.22	5,000	\$ 3.5428	\$ 17,714.09	-	\$ -	\$ -
10/29/12	0	\$ 3.2992	\$ 0.00	267	\$ 3.6137	\$ 964.87	-	\$ -	\$ -
10/30/12	8,000	\$ 3.2992	\$ 26,393.22	5,351	\$ 3.6129	\$ 19,332.41	-	\$ -	\$ -
10/31/12	8,000	\$ 3.2992	\$ 26,393.22	9,000	\$ 3.6142	\$ 32,528.00	-	\$ -	\$ -
Total	230,500	\$ 3.2992	\$ 760,454.73	171,551	\$ 3.5145	\$ 602,916.79	15,291	\$ 4.2455	\$64,917.35

Customer Cost Summary

National Grid Transaction Summary: October 2012

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	-	\$ -	\$ -	-	\$ -	\$ -
10/2/12	-	\$ -	\$ -	8,684	\$ 2.9601	\$ 25,705.80	-	\$ -	\$ -	-	\$ -	\$ -
10/3/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	-	\$ -	\$ -	-	\$ -	\$ -
10/4/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	-	\$ -	\$ -	-	\$ -	\$ -
10/5/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	-	\$ -	\$ -	-	\$ -	\$ -
10/6/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	3,000	\$ 3.6788	\$ 11,036.35	-	\$ -	\$ -
10/7/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	3,000	\$ 3.6788	\$ 11,036.35	-	\$ -	\$ -
10/8/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	3,000	\$ 3.6788	\$ 11,036.35	-	\$ -	\$ -
10/9/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	1,000	\$ 3.5486	\$ 3,548.58	-	\$ -	\$ -
10/10/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	1,000	\$ 3.5798	\$ 3,579.83	-	\$ -	\$ -
10/11/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	4,000	\$ 3.6527	\$ 14,610.97	-	\$ -	\$ -
10/12/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	10,000	\$ 3.7044	\$ 37,044.04	4,000	\$ 3.6114	\$ 14,445.72
10/13/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	3,000	\$ 3.7517	\$ 11,255.10	6,000	\$ 3.6120	\$ 21,671.83
10/14/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	3,000	\$ 3.7517	\$ 11,255.10	-	\$ -	\$ -
10/15/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	3,000	\$ 3.7517	\$ 11,255.10	-	\$ -	\$ -
10/16/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	5,000	\$ 3.7309	\$ 18,654.33	-	\$ -	\$ -
10/17/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	4,000	\$ 3.6840	\$ 14,735.97	-	\$ -	\$ -
10/18/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	2,000	\$ 3.6580	\$ 7,315.90	-	\$ -	\$ -
10/19/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	-	\$ -	\$ -	-	\$ -	\$ -
10/20/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	2,000	\$ 3.8298	\$ 7,659.65	-	\$ -	\$ -
10/21/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	2,000	\$ 3.8298	\$ 7,659.65	-	\$ -	\$ -
10/22/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	2,000	\$ 3.8298	\$ 7,659.65	-	\$ -	\$ -
10/23/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	2,000	\$ 3.8767	\$ 7,753.40	-	\$ -	\$ -
10/24/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	6,000	\$ 3.7569	\$ 22,541.45	-	\$ -	\$ -
10/25/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	6,000	\$ 3.8663	\$ 23,197.70	-	\$ -	\$ -
10/26/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	5,000	\$ 3.8090	\$ 19,044.96	-	\$ -	\$ -
10/27/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	5,000	\$ 3.7309	\$ 18,654.33	-	\$ -	\$ -
10/28/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	5,000	\$ 3.7309	\$ 18,654.33	-	\$ -	\$ -
10/29/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	5,000	\$ 3.7309	\$ 18,654.33	10,126	\$ 3.6009	\$ 36,462.70
10/30/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	5,000	\$ 3.8402	\$ 19,201.21	-	\$ -	\$ -
10/31/12	-	\$ -	\$ -	9,000	\$ 2.9701	\$ 26,730.86	8,000	\$ 3.8142	\$ 30,513.60	-	\$ -	\$ -
Total	-	#DIV/0!	\$0.00	278,684	\$ 2.9698	\$ 827,631.56	98,000	\$ 3.7506	\$ 367,558.23	20,126	\$ 3.6063	72,580

Customer Cost Summary

National Grid Transaction Summary: October 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
10/1/12	(698)	\$ 2.9701	\$ (2,073.13)	-	\$ -	\$ -	16,302	\$ 51,050.95	\$ 51,050.95
10/2/12	-	\$ -	\$ -	1,568	\$ 3.5483	\$ 5,563.77	18,252	\$ 57,662.79	\$ 57,662.79
10/3/12	-	\$ -	\$ -	1,803	\$ 3.5477	\$ 6,396.57	18,803	\$ 59,520.65	\$ 59,520.65
10/4/12	-	\$ -	\$ -	2,229	\$ 3.5472	\$ 7,906.60	19,229	\$ 61,030.68	\$ 61,030.68
10/5/12	(328)	\$ 2.9701	\$ (974.19)	-	\$ -	\$ -	16,672	\$ 52,149.89	\$ 52,149.89
10/6/12	(3,497)	\$ 3.5781	\$ (12,512.49)	-	\$ -	\$ -	18,503	\$ 59,291.66	\$ 59,291.66
10/7/12	(4,287)	\$ 3.4660	\$ (14,858.86)	-	\$ -	\$ -	21,713	\$ 70,141.90	\$ 70,141.90
10/8/12	(2,114)	\$ 3.6788	\$ (7,776.95)	-	\$ -	\$ -	23,886	\$ 77,223.81	\$ 77,223.81
10/9/12	-	\$ -	\$ -	2,635	\$ 3.5466	\$ 9,345.26	24,635	\$ 79,534.11	\$ 79,534.11
10/10/12	-	\$ -	\$ -	5,017	\$ 3.5460	\$ 17,790.35	27,017	\$ 88,013.40	\$ 88,013.40
10/11/12	-	\$ -	\$ -	6,331	\$ 3.5454	\$ 22,446.15	34,264	\$ 114,042.80	\$ 114,042.80
10/12/12	-	\$ -	\$ -	8,471	\$ 3.5449	\$ 30,028.43	59,471	\$ 204,160.52	\$ 204,160.52
10/13/12	-	\$ -	\$ -	4,970	\$ 3.5443	\$ 17,614.95	53,261	\$ 193,096.25	\$ 193,096.25
10/14/12	-	\$ -	\$ -	217	\$ 3.5437	\$ 768.97	27,217	\$ 89,661.09	\$ 89,661.09
10/15/12	(6,696)	\$ 3.3203	\$ (22,232.57)	-	\$ -	\$ -	17,804	\$ 58,411.66	\$ 58,411.66
10/16/12	-	\$ -	\$ -	3,638	\$ 3.5410	\$ 12,882.05	36,638	\$ 123,208.51	\$ 123,208.51
10/17/12	-	\$ -	\$ -	6,662	\$ 3.5404	\$ 23,586.04	37,662	\$ 125,793.94	\$ 125,793.94
10/18/12	-	\$ -	\$ -	1,066	\$ 3.5398	\$ 3,773.42	27,066	\$ 88,361.50	\$ 88,361.50
10/19/12	-	\$ -	\$ -	867	\$ 3.5392	\$ 3,068.48	19,867	\$ 63,277.14	\$ 63,277.14
10/20/12	(4,264)	\$ 3.3733	\$ (14,383.95)	-	\$ -	\$ -	16,736	\$ 54,433.19	\$ 54,433.19
10/21/12	-	\$ -	\$ -	1,229	\$ 3.5376	\$ 4,347.70	25,229	\$ 83,062.30	\$ 83,062.30
10/22/12	-	\$ -	\$ -	1,278	\$ 3.5370	\$ 4,520.30	25,278	\$ 83,234.89	\$ 83,234.89
10/23/12	(295)	\$ 3.8767	\$ (1,143.63)	-	\$ -	\$ -	23,705	\$ 77,907.38	\$ 77,907.38
10/24/12	-	\$ -	\$ -	6,997	\$ 3.5361	\$ 24,742.38	38,997	\$ 132,004.20	\$ 132,004.20
10/25/12	-	\$ -	\$ -	1,675	\$ 3.5356	\$ 5,922.05	33,675	\$ 114,798.48	\$ 114,798.48
10/26/12	(1,500)	\$ 3.8090	\$ (5,713.49)	-	\$ -	\$ -	25,500	\$ 84,398.26	\$ 84,398.26
10/27/12	(3,747)	\$ 3.7309	\$ (13,979.56)	-	\$ -	\$ -	23,253	\$ 75,512.95	\$ 75,512.95
10/28/12	-	\$ -	\$ -	2,938	\$ 3.5377	\$ 10,393.90	29,938	\$ 99,886.41	\$ 99,886.41
10/29/12	(762)	\$ 3.6009	\$ (2,743.88)	-	\$ -	\$ -	23,631	\$ 80,068.88	\$ 80,068.88
10/30/12	(5,686)	\$ 3.8402	\$ (21,835.61)	-	\$ -	\$ -	21,665	\$ 69,822.08	\$ 69,822.08
10/31/12	-	\$ -	\$ -	1,462	\$ 3.5416	\$ 5,177.82	35,462	\$ 121,343.50	\$ 121,343.50
Total	(33,874)	\$ 3.5493	\$ (120,228.31)	61,053	\$ 3.5424	\$ 216,275.19	841,331	\$ 2,792,105.80	\$ 2,792,105.80

Customer Cost Summary

National Grid Transaction Summary: November 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/12	23,000	\$ 3.6750	\$ 84,525.92	4,000	\$ 3.8578	\$ 15,431.26	-	\$ -	\$ -
11/2/12	23,000	\$ 3.6750	\$ 84,525.92	9,000	\$ 3.7768	\$ 33,991.21	-	\$ -	\$ -
11/3/12	23,000	\$ 3.6750	\$ 84,525.92	20,000	\$ 3.6780	\$ 73,559.03	-	\$ -	\$ -
11/4/12	23,000	\$ 3.6750	\$ 84,525.92	20,000	\$ 3.6780	\$ 73,559.03	5,291	\$ 4.2213	\$ 22,335.13
11/5/12	23,000	\$ 3.6750	\$ 84,525.92	20,000	\$ 3.6780	\$ 73,559.03	16,868	\$ 4.2207	\$ 71,194.80
11/6/12	23,000	\$ 3.6750	\$ 84,525.92	30,000	\$ 3.6747	\$ 110,239.91	16,291	\$ 4.2218	\$ 68,777.24
11/7/12	23,000	\$ 3.6750	\$ 84,525.92	30,000	\$ 3.7877	\$ 113,630.43	24,218	\$ 4.2221	\$ 102,250.92
11/8/12	23,000	\$ 3.6750	\$ 84,525.92	31,000	\$ 3.8298	\$ 118,725.21	21,829	\$ 4.2228	\$ 92,179.00
11/9/12	23,000	\$ 3.6750	\$ 84,525.92	31,000	\$ 3.7153	\$ 115,175.75	5,291	\$ 4.2240	\$ 22,349.14
11/10/12	23,000	\$ 3.6750	\$ 84,525.92	5,000	\$ 3.6354	\$ 18,177.17	14,305	\$ 4.2233	\$ 60,414.83
11/11/12	23,000	\$ 3.6750	\$ 84,525.92	5,000	\$ 3.6354	\$ 18,177.17	9,833	\$ 4.2243	\$ 41,537.70
11/12/12	18,000	\$ 3.6619	\$ 65,914.84	5,000	\$ 3.6354	\$ 18,177.17	-	\$ -	\$ -
11/13/12	23,000	\$ 3.6750	\$ 84,525.92	23,000	\$ 3.7467	\$ 86,173.59	-	\$ -	\$ -
11/14/12	23,000	\$ 3.6750	\$ 84,525.92	27,000	\$ 3.9713	\$ 107,224.18	12,000	\$ 4.2239	\$ 50,686.43
11/15/12	23,000	\$ 3.6750	\$ 84,525.92	31,000	\$ 4.0227	\$ 124,702.47	23,857	\$ 4.2238	\$ 100,767.15
11/16/12	23,000	\$ 3.6750	\$ 84,525.92	35,000	\$ 3.9080	\$ 136,780.36	4,000	\$ 4.2245	\$ 16,897.99
11/17/12	23,000	\$ 3.6750	\$ 84,525.92	41,000	\$ 3.8049	\$ 156,001.63	-	\$ -	\$ -
11/18/12	23,000	\$ 3.6750	\$ 84,525.92	41,000	\$ 3.8049	\$ 156,001.63	-	\$ -	\$ -
11/19/12	23,000	\$ 3.6750	\$ 84,525.92	41,000	\$ 3.8049	\$ 156,001.63	7,000	\$ 4.2246	\$ 29,572.43
11/20/12	23,000	\$ 3.6750	\$ 84,525.92	43,000	\$ 3.9586	\$ 170,219.92	-	\$ -	\$ -
11/21/12	23,000	\$ 3.6750	\$ 84,525.92	40,000	\$ 3.9094	\$ 156,375.43	-	\$ -	\$ -
11/22/12	13,566	\$ 3.6422	\$ 49,410.53	31,849	\$ 3.8482	\$ 122,561.63	-	\$ -	\$ -
11/23/12	13,228	\$ 3.6422	\$ 48,179.45	30,500	\$ 3.8454	\$ 117,284.27	-	\$ -	\$ -
11/24/12	23,000	\$ 3.6750	\$ 84,525.92	36,000	\$ 3.8556	\$ 138,800.57	10,602	\$ 4.2219	\$ 44,760.33
11/25/12	23,000	\$ 3.6750	\$ 84,525.92	36,021	\$ 3.8556	\$ 138,882.72	26,962	\$ 4.2225	\$ 113,848.17
11/26/12	23,000	\$ 3.6750	\$ 84,525.92	36,000	\$ 3.8556	\$ 138,800.57	22,294	\$ 4.2240	\$ 94,169.65
11/27/12	23,000	\$ 3.6750	\$ 84,525.92	60,400	\$ 4.2078	\$ 254,153.85	16,586	\$ 4.2253	\$ 70,080.67
11/28/12	23,000	\$ 3.6750	\$ 84,525.92	65,000	\$ 4.2647	\$ 277,204.25	14,305	\$ 4.2264	\$ 60,458.80
11/29/12	23,000	\$ 3.6750	\$ 84,525.92	65,000	\$ 4.1420	\$ 269,228.55	9,652	\$ 4.2275	\$ 40,803.46
11/30/12	23,000	\$ 3.6750	\$ 84,525.92	65,000	\$ 3.9953	\$ 259,693.79	12,305	\$ 4.2278	\$ 52,022.93
Total	665,794	\$ 3.6734	\$ 2,445,704.66	957,770	\$ 3.9138	\$ 3,748,493.41	273,489	\$ 4.2236	\$1,155,106.78

Customer Cost Summary

National Grid Transaction Summary: November 2012

TGP												
Canadian				Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	3,000	\$ 3.9236	\$ 11,770.73	-	\$ -	\$ -
11/2/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	7,000	\$ 3.8767	\$ 27,136.90	6,000	\$ 3.6018	\$ 21,610.88
11/3/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	15,000	\$ 3.7473	\$ 56,209.39	-	\$ -	\$ -
11/4/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	15,000	\$ 3.7473	\$ 56,209.39	1,384	\$ 3.6022	\$ 4,985.43
11/5/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	15,000	\$ 3.7473	\$ 56,209.39	6,494	\$ 3.6029	\$ 23,397.40
11/6/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 3.7695	\$ 67,850.47	8,000	\$ 3.6025	\$ 28,820.35
11/7/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	16,000	\$ 3.8642	\$ 61,827.26	10,126	\$ 3.6034	\$ 36,487.81
11/8/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	19,500	\$ 3.9361	\$ 76,754.84	8,835	\$ 3.6040	\$ 31,841.38
11/9/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	19,500	\$ 3.8579	\$ 75,229.37	-	\$ -	\$ -
11/10/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	-	\$ -	\$ -	6,494	\$ 3.6052	\$ 23,412.43
11/11/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	-	\$ -	\$ -	1,384	\$ 3.6047	\$ 4,988.92
11/12/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	-	\$ -	\$ -	-	\$ -	\$ -
11/13/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	12,000	\$ 3.8048	\$ 45,658.09	-	\$ -	\$ -
11/14/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 4.0249	\$ 72,448.35	-	\$ -	\$ -
11/15/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 4.0903	\$ 73,625.13	7,000	\$ 3.6057	\$ 25,239.62
11/16/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 4.0487	\$ 72,877.22	-	\$ -	\$ -
11/17/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 3.9077	\$ 70,338.81	-	\$ -	\$ -
11/18/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 3.9077	\$ 70,338.81	-	\$ -	\$ -
11/19/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 3.9077	\$ 70,338.81	-	\$ -	\$ -
11/20/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 4.0580	\$ 73,043.54	-	\$ -	\$ -
11/21/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	18,000	\$ 4.0383	\$ 72,688.80	-	\$ -	\$ -
11/22/12	991	\$ 4.2319	\$ 4,193.77	8,530	\$ 3.5322	\$ 30,130.01	14,000	\$ 4.0042	\$ 56,058.78	-	\$ -	\$ -
11/23/12	991	\$ 4.2319	\$ 4,193.77	8,546	\$ 3.5321	\$ 30,185.70	14,000	\$ 4.0042	\$ 56,058.78	-	\$ -	\$ -
11/24/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	14,000	\$ 4.0042	\$ 56,058.78	6,494	\$ 3.6122	\$ 23,457.78
11/25/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	14,000	\$ 4.0042	\$ 56,058.78	10,836	\$ 3.6116	\$ 39,135.53
11/26/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	14,000	\$ 4.0042	\$ 56,058.78	8,836	\$ 3.6122	\$ 31,917.42
11/27/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	19,500	\$ 4.1804	\$ 81,518.12	6,494	\$ 3.6121	\$ 23,456.86
11/28/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	19,500	\$ 4.2070	\$ 82,037.01	6,494	\$ 3.6117	\$ 23,454.07
11/29/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	19,500	\$ 4.1350	\$ 80,632.86	1,384	\$ 3.6112	\$ 4,997.97
11/30/12	991	\$ 4.2319	\$ 4,193.77	13,000	\$ 3.5146	\$ 45,689.93	19,500	\$ 4.0336	\$ 78,654.39	6,494	\$ 3.6124	\$ 23,458.85
Total	29,730	\$ 4.2319	\$125,813.06	381,076	\$ 3.5154	\$ 1,339,633.65	432,000	\$ 3.9669	\$ 1,713,691.58	102,749	\$ 3.6075	370,663

Customer Cost Summary

National Grid Transaction Summary: November 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
11/1/12	-	\$ -	\$ -	3,811	\$ 3.5410	\$ 13,494.81	47,802	\$ 175,106.41	\$ 175,106.41
11/2/12	-	\$ -	\$ -	3,004	\$ 3.5410	\$ 10,637.21	61,995	\$ 227,785.81	\$ 227,785.81
11/3/12	(4,153)	\$ 3.7473	\$ (15,562.51)	-	\$ -	\$ -	67,838	\$ 248,615.53	\$ 248,615.53
11/4/12	(3,975)	\$ 3.6968	\$ (14,694.67)	-	\$ -	\$ -	74,691	\$ 276,803.93	\$ 276,803.93
11/5/12	-	\$ -	\$ -	7,933	\$ 3.5464	\$ 28,133.65	103,286	\$ 386,903.89	\$ 386,903.89
11/6/12	-	\$ -	\$ -	4,528	\$ 3.5464	\$ 16,058.13	113,810	\$ 426,155.72	\$ 426,155.72
11/7/12	-	\$ -	\$ -	9,777	\$ 3.5464	\$ 34,673.23	127,112	\$ 483,279.27	\$ 483,279.27
11/8/12	-	\$ -	\$ -	8,454	\$ 3.5464	\$ 29,981.33	126,609	\$ 483,891.37	\$ 483,891.37
11/9/12	(3,067)	\$ 3.8579	\$ (11,832.23)	-	\$ -	\$ -	89,715	\$ 335,331.65	\$ 335,331.65
11/10/12	-	\$ -	\$ -	5,139	\$ 3.5495	\$ 18,240.92	67,929	\$ 254,654.97	\$ 254,654.97
11/11/12	(3,288)	\$ 3.5525	\$ (11,680.73)	-	\$ -	\$ -	49,920	\$ 187,432.67	\$ 187,432.67
11/12/12	(4,605)	\$ 3.5146	\$ (16,184.78)	-	\$ -	\$ -	32,386	\$ 117,790.93	\$ 117,790.93
11/13/12	-	\$ -	\$ -	6,460	\$ 3.5514	\$ 22,941.86	78,451	\$ 289,183.16	\$ 289,183.16
11/14/12	-	\$ -	\$ -	6,054	\$ 3.5514	\$ 21,500.00	100,045	\$ 386,268.59	\$ 386,268.59
11/15/12	-	\$ -	\$ -	5,019	\$ 3.5514	\$ 17,824.33	121,867	\$ 476,568.32	\$ 476,568.32
11/16/12	-	\$ -	\$ -	8,099	\$ 3.5514	\$ 28,762.56	102,090	\$ 389,727.74	\$ 389,727.74
11/17/12	-	\$ -	\$ -	3,025	\$ 3.5514	\$ 10,742.90	99,016	\$ 371,492.96	\$ 371,492.96
11/18/12	-	\$ -	\$ -	6,896	\$ 3.5514	\$ 24,490.26	102,887	\$ 385,240.32	\$ 385,240.32
11/19/12	-	\$ -	\$ -	3,808	\$ 3.5514	\$ 13,523.62	106,799	\$ 403,846.11	\$ 403,846.11
11/20/12	(623)	\$ 4.0580	\$ (2,528.12)	-	\$ -	\$ -	97,368	\$ 375,144.96	\$ 375,144.96
11/21/12	(7,015)	\$ 4.0383	\$ (28,328.44)	-	\$ -	\$ -	87,976	\$ 335,145.40	\$ 335,145.40
11/22/12	-	\$ -	\$ -	2,334	\$ 3.5631	\$ 8,316.19	71,270	\$ 270,670.90	\$ 270,670.90
11/23/12	(43)	\$ 4.0042	\$ (172.18)	-	\$ -	\$ -	67,222	\$ 255,729.79	\$ 255,729.79
11/24/12	-	\$ -	\$ -	3,838	\$ 3.5631	\$ 13,675.27	107,925	\$ 411,162.34	\$ 411,162.34
11/25/12	-	\$ -	\$ -	3,969	\$ 3.5631	\$ 14,142.04	128,779	\$ 496,476.85	\$ 496,476.85
11/26/12	(190)	\$ 3.6122	\$ (686.32)	-	\$ -	\$ -	117,931	\$ 454,669.71	\$ 454,669.71
11/27/12	(3,264)	\$ 3.6121	\$ (11,789.83)	-	\$ -	\$ -	136,707	\$ 551,829.28	\$ 551,829.28
11/28/12	(3,509)	\$ 3.6117	\$ (12,673.29)	-	\$ -	\$ -	138,781	\$ 564,890.47	\$ 564,890.47
11/29/12	(2,962)	\$ 3.8903	\$ (11,523.03)	-	\$ -	\$ -	129,565	\$ 518,549.42	\$ 518,549.42
11/30/12	(5,479)	\$ 3.6124	\$ (19,792.27)	-	\$ -	\$ -	134,811	\$ 528,447.29	\$ 528,447.29
Total	(42,173)	\$ 3.7334	\$ (157,448.40)	92,148	\$ 3.5501	\$ 327,138.32	2,892,583	\$ 11,068,795.78	\$ 11,068,795.78

Customer Cost Summary

National Grid Transaction Summary: December 2012

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/12	41,000	\$ 4.4117	\$ 180,878.46	4,594	\$ 3.6588	\$ 16,808.46	26,354	\$ 4.2405	\$ 111,753.63
12/2/12	36,000	\$ 4.4656	\$ 160,763.19	5,000	\$ 3.6588	\$ 18,293.92	-	\$ -	\$ -
12/3/12	33,641	\$ 4.4972	\$ 151,291.39	5,000	\$ 3.6588	\$ 18,293.92	2,641	\$ 4.2420	\$ 11,203.01
12/4/12	41,000	\$ 4.4117	\$ 180,878.46	-	\$ -	\$ -	5,000	\$ 4.2414	\$ 21,207.23
12/5/12	34,400	\$ 4.4866	\$ 154,338.91	42,000	\$ 3.5805	\$ 150,380.98	-	\$ -	\$ -
12/6/12	41,000	\$ 4.4117	\$ 180,878.46	43,983	\$ 3.7066	\$ 163,027.18	7,000	\$ 4.2408	\$ 29,685.91
12/7/12	41,000	\$ 4.4117	\$ 180,878.46	37,000	\$ 3.6640	\$ 135,569.10	-	\$ -	\$ -
12/8/12	36,000	\$ 4.4656	\$ 160,763.19	17,000	\$ 3.4391	\$ 58,464.83	-	\$ -	\$ -
12/9/12	41,000	\$ 4.4117	\$ 180,878.46	17,000	\$ 3.4391	\$ 58,464.83	-	\$ -	\$ -
12/10/12	25,407	\$ 4.6467	\$ 118,059.85	16,992	\$ 3.4390	\$ 58,435.55	-	\$ -	\$ -
12/11/12	34,398	\$ 4.4866	\$ 154,330.88	44,960	\$ 3.6481	\$ 164,018.26	-	\$ -	\$ -
12/12/12	41,000	\$ 4.4117	\$ 180,878.46	42,000	\$ 3.6651	\$ 153,932.36	-	\$ -	\$ -
12/13/12	41,000	\$ 4.4117	\$ 180,878.46	39,000	\$ 3.5758	\$ 139,454.74	-	\$ -	\$ -
12/14/12	41,000	\$ 4.4117	\$ 180,878.46	36,000	\$ 3.4820	\$ 125,353.73	-	\$ -	\$ -
12/15/12	36,100	\$ 4.4655	\$ 161,204.09	45,000	\$ 3.3479	\$ 150,656.90	2,643	\$ 4.2409	\$ 11,208.69
12/16/12	41,000	\$ 4.4117	\$ 180,878.46	45,000	\$ 3.3479	\$ 150,656.90	-	\$ -	\$ -
12/17/12	29,000	\$ 4.5713	\$ 132,566.54	45,000	\$ 3.3479	\$ 150,656.90	-	\$ -	\$ -
12/18/12	41,000	\$ 4.4117	\$ 180,878.46	18,000	\$ 3.3560	\$ 60,408.01	-	\$ -	\$ -
12/19/12	41,000	\$ 4.4117	\$ 180,878.46	43,000	\$ 3.5391	\$ 152,182.89	-	\$ -	\$ -
12/20/12	41,000	\$ 4.4117	\$ 180,878.46	26,875	\$ 3.4404	\$ 92,461.23	-	\$ -	\$ -
12/21/12	41,000	\$ 4.4117	\$ 180,878.46	26,334	\$ 3.5114	\$ 92,470.07	-	\$ -	\$ -
12/22/12	41,000	\$ 4.4117	\$ 180,878.46	48,000	\$ 3.6741	\$ 176,357.04	12,000	\$ 4.2404	\$ 50,884.45
12/23/12	41,000	\$ 4.4117	\$ 180,878.46	48,000	\$ 3.6741	\$ 176,357.04	2,468	\$ 4.2401	\$ 10,464.50
12/24/12	36,468	\$ 4.4609	\$ 162,681.68	48,000	\$ 3.6741	\$ 176,357.04	-	\$ -	\$ -
12/25/12	41,000	\$ 4.4117	\$ 180,878.46	46,000	\$ 3.5177	\$ 161,813.05	9,468	\$ 4.2408	\$ 40,151.69
12/26/12	41,000	\$ 4.4117	\$ 180,878.46	46,000	\$ 3.5177	\$ 161,813.05	12,000	\$ 4.2418	\$ 50,901.95
12/27/12	41,000	\$ 4.4117	\$ 180,878.46	49,750	\$ 3.6815	\$ 183,153.21	2,000	\$ 4.2420	\$ 8,484.02
12/28/12	41,000	\$ 4.4117	\$ 180,878.46	49,687	\$ 3.7382	\$ 185,740.79	13,845	\$ 4.2418	\$ 58,727.31
12/29/12	41,000	\$ 4.4117	\$ 180,878.46	56,756	\$ 4.8707	\$ 276,440.38	-	\$ -	\$ -
12/30/12	41,000	\$ 4.4117	\$ 180,878.46	56,756	\$ 4.8707	\$ 276,440.38	17,826	\$ 4.2430	\$ 75,634.84
12/31/12	41,000	\$ 4.4117	\$ 180,878.46	56,756	\$ 4.8707	\$ 276,440.38	5,282	\$ 4.2443	\$ 22,418.31
Total	1,203,414	\$ 4.4335	\$ 5,335,325.76	1,105,443	\$ 3.7640	\$ 4,160,903.13	118,527	\$ 4.2414	\$502,725.54

Customer Cost Summary

National Grid Transaction Summary: December 2012

TGP												
Canadian				Baseload			Swing			Storage		
Volume	Price	Amount		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	-	\$ -	\$ -	10,126	\$ 3.6122	\$ 36,577.22
12/2/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	-	\$ -	\$ -	-	\$ -	\$ -
12/3/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	-	\$ -	\$ -	-	\$ -	\$ -
12/4/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	-	\$ -	\$ -	7,000	\$ 3.6133	\$ 25,293.14
12/5/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7191	\$ 31,612.59	5,110	\$ 3.6130	\$ 18,462.50
12/6/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7790	\$ 32,121.12	10,833	\$ 3.6122	\$ 39,130.92
12/7/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8030	\$ 32,325.17	-	\$ -	\$ -
12/8/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	7,000	\$ 3.7088	\$ 25,961.75	-	\$ -	\$ -
12/9/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	7,000	\$ 3.7088	\$ 25,961.75	-	\$ -	\$ -
12/10/12	991	\$ 4.4008	\$ 4,361.21	19,530	\$ 3.9549	\$ 77,239.14	6,967	\$ 3.7089	\$ 25,839.67	-	\$ -	\$ -
12/11/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7826	\$ 32,152.07	6,494	\$ 3.6235	\$ 23,531.17
12/12/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7936	\$ 32,245.93	6,494	\$ 3.6232	\$ 23,529.27
12/13/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7161	\$ 31,586.77	6,494	\$ 3.6225	\$ 23,524.64
12/14/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.6594	\$ 31,104.92	3,000	\$ 3.6218	\$ 10,865.43
12/15/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.5425	\$ 30,110.87	2,555	\$ 3.6216	\$ 9,253.25
12/16/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.5425	\$ 30,110.87	-	\$ -	\$ -
12/17/12	991	\$ 4.4008	\$ 4,361.21	21,000	\$ 3.9414	\$ 82,769.60	8,500	\$ 3.5425	\$ 30,110.87	-	\$ -	\$ -
12/18/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	5,500	\$ 3.6222	\$ 19,921.91	-	\$ -	\$ -
12/19/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7045	\$ 31,488.40	-	\$ -	\$ -
12/20/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	2,000	\$ 3.6631	\$ 7,326.10	-	\$ -	\$ -
12/21/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	2,000	\$ 3.7874	\$ 7,574.83	-	\$ -	\$ -
12/22/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8144	\$ 32,422.55	10,126	\$ 3.6259	\$ 36,716.00
12/23/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8144	\$ 32,422.55	5,110	\$ 3.6289	\$ 18,543.80
12/24/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8144	\$ 32,422.55	5,110	\$ 3.6281	\$ 18,539.76
12/25/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.6673	\$ 31,171.84	10,110	\$ 3.6277	\$ 36,676.11
12/26/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.6673	\$ 31,171.84	4,000	\$ 3.6285	\$ 14,513.97
12/27/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.7314	\$ 31,716.53	6,494	\$ 3.6282	\$ 23,561.72
12/28/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,479	\$ 3.7017	\$ 31,386.62	10,836	\$ 3.6275	\$ 39,307.65
12/29/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8107	\$ 32,390.96	-	\$ -	\$ -
12/30/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8107	\$ 32,390.96	10,836	\$ 3.6283	\$ 39,316.01
12/31/12	991	\$ 4.4008	\$ 4,361.21	24,000	\$ 3.9190	\$ 94,056.25	8,500	\$ 3.8107	\$ 32,390.96	4,000	\$ 3.6289	\$ 14,515.48
Total	30,721	\$ 4.4008	\$135,197.42	736,530	\$ 3.9206	\$ 2,887,639.89	208,946	\$ 3.7208	\$ 777,442.97	124,728	\$ 3.6227	451,858

Customer Cost Summary

National Grid Transaction Summary: December 2012

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
12/1/12	-	\$ -	\$ -	9,039	\$ 3.5717	\$ 32,284.22	116,104	\$ 476,719.44	\$ 476,719.44
12/2/12	-	\$ -	\$ -	5,286	\$ 3.5717	\$ 18,879.79	71,277	\$ 296,354.36	\$ 296,354.36
12/3/12	-	\$ -	\$ -	8,103	\$ 3.5717	\$ 28,941.15	74,376	\$ 308,146.92	\$ 308,146.92
12/4/12	(3,261)	\$ 3.6133	\$ (11,782.99)	-	\$ -	\$ -	74,730	\$ 314,013.29	\$ 314,013.29
12/5/12	-	\$ -	\$ -	1,420	\$ 3.5730	\$ 5,073.72	116,421	\$ 458,286.16	\$ 458,286.16
12/6/12	(265)	\$ 3.6122	\$ (957.23)	-	\$ -	\$ -	136,042	\$ 542,303.81	\$ 542,303.81
12/7/12	(9,746)	\$ 3.8178	\$ (37,208.25)	-	\$ -	\$ -	101,745	\$ 409,981.92	\$ 409,981.92
12/8/12	(9,692)	\$ 3.7672	\$ (36,511.73)	-	\$ -	\$ -	75,299	\$ 307,095.50	\$ 307,095.50
12/9/12	(3,582)	\$ 3.7088	\$ (13,285.00)	-	\$ -	\$ -	86,409	\$ 350,437.49	\$ 350,437.49
12/10/12	(10,017)	\$ 3.7838	\$ (37,902.11)	-	\$ -	\$ -	59,870	\$ 246,033.32	\$ 246,033.32
12/11/12	(4,047)	\$ 3.6235	\$ (14,664.40)	-	\$ -	\$ -	115,296	\$ 457,785.42	\$ 457,785.42
12/12/12	-	\$ -	\$ -	2,226	\$ 3.6007	\$ 8,015.19	125,211	\$ 497,018.67	\$ 497,018.67
12/13/12	-	\$ -	\$ -	3,098	\$ 3.6007	\$ 11,155.02	123,083	\$ 485,017.07	\$ 485,017.07
12/14/12	(2,607)	\$ 3.6218	\$ (9,442.06)	-	\$ -	\$ -	110,884	\$ 437,177.93	\$ 437,177.93
12/15/12	(4,031)	\$ 3.5926	\$ (14,481.91)	-	\$ -	\$ -	115,758	\$ 446,369.34	\$ 446,369.34
12/16/12	(270)	\$ 3.5425	\$ (956.46)	-	\$ -	\$ -	119,221	\$ 459,107.22	\$ 459,107.22
12/17/12	(7,476)	\$ 3.5425	\$ (26,483.40)	-	\$ -	\$ -	97,015	\$ 373,981.72	\$ 373,981.72
12/18/12	(6,944)	\$ 3.6839	\$ (25,580.97)	-	\$ -	\$ -	82,547	\$ 334,044.87	\$ 334,044.87
12/19/12	(3,942)	\$ 3.7045	\$ (14,603.21)	-	\$ -	\$ -	113,549	\$ 448,363.99	\$ 448,363.99
12/20/12	-	\$ -	\$ -	5,688	\$ 3.6090	\$ 20,527.85	100,554	\$ 399,611.09	\$ 399,611.09
12/21/12	(2,466)	\$ 3.8123	\$ (9,401.09)	-	\$ -	\$ -	91,859	\$ 369,939.72	\$ 369,939.72
12/22/12	(667)	\$ 3.6259	\$ (2,418.48)	-	\$ -	\$ -	143,950	\$ 573,257.47	\$ 573,257.47
12/23/12	-	\$ -	\$ -	1,120	\$ 3.6110	\$ 4,044.35	131,189	\$ 521,128.15	\$ 521,128.15
12/24/12	(3,329)	\$ 3.6281	\$ (12,078.06)	-	\$ -	\$ -	119,740	\$ 476,340.43	\$ 476,340.43
12/25/12	-	\$ -	\$ -	8,056	\$ 3.6121	\$ 29,098.88	148,125	\$ 578,207.49	\$ 578,207.49
12/26/12	-	\$ -	\$ -	5,787	\$ 3.6121	\$ 20,903.08	142,278	\$ 558,599.81	\$ 558,599.81
12/27/12	-	\$ -	\$ -	3,132	\$ 3.6121	\$ 11,313.02	135,867	\$ 537,524.42	\$ 537,524.42
12/28/12	(1,517)	\$ 3.6275	\$ (5,502.93)	-	\$ -	\$ -	147,321	\$ 588,955.35	\$ 588,955.35
12/29/12	-	\$ -	\$ -	2,472	\$ 3.6126	\$ 8,930.27	133,719	\$ 597,057.51	\$ 597,057.51
12/30/12	-	\$ -	\$ -	1,784	\$ 3.6126	\$ 6,444.82	161,693	\$ 709,522.91	\$ 709,522.91
12/31/12	-	\$ -	\$ -	857	\$ 3.6126	\$ 3,095.97	141,386	\$ 628,157.01	\$ 628,157.01
Total	(73,859)	\$ 3.6998	\$ (273,260.28)	58,068	\$ 3.5942	\$ 208,707.31	3,512,518	\$ 14,186,539.79	\$ 14,186,539.79

Customer Cost Summary

National Grid Transaction Summary: January 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/13	47,000	\$ 3.9485	\$ 185,577.29	58,349	\$ 6.8543	\$ 399,943.87	17,798	\$ 4.2448	\$ 75,549.07
1/2/13	47,000	\$ 3.9485	\$ 185,577.29	58,415	\$ 6.8637	\$ 400,943.77	27,826	\$ 4.2461	\$ 118,153.35
1/3/13	47,000	\$ 3.9485	\$ 185,577.29	58,415	\$ 5.3660	\$ 313,455.53	27,826	\$ 4.2479	\$ 118,201.60
1/4/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.4679	\$ 150,506.38	22,826	\$ 4.2497	\$ 97,002.60
1/5/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.5340	\$ 153,377.49	7,285	\$ 4.2513	\$ 30,970.49
1/6/13	40,389	\$ 3.9905	\$ 161,170.42	43,400	\$ 3.5340	\$ 153,377.49	12,285	\$ 4.2517	\$ 52,232.16
1/7/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.5340	\$ 153,377.49	7,826	\$ 4.2520	\$ 33,276.32
1/8/13	47,000	\$ 3.9485	\$ 185,577.29	41,000	\$ 3.5849	\$ 146,980.43	-	\$ -	\$ -
1/9/13	47,000	\$ 3.9485	\$ 185,577.29	39,000	\$ 3.4387	\$ 134,108.49	-	\$ -	\$ -
1/10/13	42,000	\$ 3.9790	\$ 167,118.00	43,000	\$ 3.4214	\$ 147,121.16	-	\$ -	\$ -
1/11/13	47,000	\$ 3.9485	\$ 185,577.29	24,000	\$ 3.2806	\$ 78,735.10	18,000	\$ 4.2515	\$ 76,527.11
1/12/13	47,000	\$ 3.9485	\$ 185,577.29	12,000	\$ 3.2536	\$ 39,043.42	5,000	\$ 4.2521	\$ 21,260.57
1/13/13	38,674	\$ 4.0037	\$ 154,838.88	12,000	\$ 3.2536	\$ 39,043.42	-	\$ -	\$ -
1/14/13	44,376	\$ 3.9636	\$ 175,889.86	12,000	\$ 3.2536	\$ 39,043.42	4,909	\$ 4.2511	\$ 20,868.49
1/15/13	47,000	\$ 3.9485	\$ 185,577.29	42,973	\$ 3.7382	\$ 160,641.80	5,282	\$ 4.2508	\$ 22,452.76
1/16/13	47,000	\$ 3.9485	\$ 185,577.29	43,000	\$ 3.7771	\$ 162,416.52	13,282	\$ 4.2502	\$ 56,450.71
1/17/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.7768	\$ 163,912.63	20,826	\$ 4.2506	\$ 88,522.82
1/18/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.9672	\$ 172,177.53	24,326	\$ 4.2522	\$ 103,439.08
1/19/13	37,328	\$ 4.0197	\$ 150,046.58	37,834	\$ 4.4098	\$ 166,841.86	-	\$ -	\$ -
1/20/13	41,889	\$ 3.9798	\$ 166,708.21	38,000	\$ 4.4186	\$ 167,905.48	7,377	\$ 4.2524	\$ 31,370.25
1/21/13	47,000	\$ 3.9485	\$ 185,577.29	38,000	\$ 4.4186	\$ 167,905.48	27,826	\$ 4.2528	\$ 118,339.14
1/22/13	47,000	\$ 3.9485	\$ 185,577.29	37,802	\$ 4.4081	\$ 166,636.82	27,244	\$ 4.2548	\$ 115,917.44
1/23/13	47,000	\$ 3.9485	\$ 185,577.29	50,406	\$ 7.8628	\$ 396,332.09	27,826	\$ 4.2568	\$ 118,448.99
1/24/13	47,000	\$ 3.9485	\$ 185,577.29	50,405	\$ 9.9319	\$ 500,619.69	27,826	\$ 4.2588	\$ 118,506.05
1/25/13	47,000	\$ 3.9485	\$ 185,577.29	50,415	\$ 10.8244	\$ 545,710.86	27,826	\$ 4.2609	\$ 118,564.43
1/26/13	47,000	\$ 3.9485	\$ 185,577.29	54,415	\$ 6.3900	\$ 347,711.22	27,826	\$ 4.2631	\$ 118,624.17
1/27/13	47,000	\$ 3.9485	\$ 185,577.29	54,415	\$ 6.3900	\$ 347,711.22	27,826	\$ 4.2653	\$ 118,685.32
1/28/13	42,027	\$ 3.9830	\$ 167,394.63	54,415	\$ 6.3900	\$ 347,711.22	15,838	\$ 4.2675	\$ 67,588.93
1/29/13	47,000	\$ 3.9485	\$ 185,577.29	27,000	\$ 3.4567	\$ 93,329.81	24,514	\$ 4.2673	\$ 104,608.24
1/30/13	47,000	\$ 3.9485	\$ 185,577.29	-	\$ -	\$ -	-	\$ -	\$ -
1/31/13	36,700	\$ 4.0206	\$ 147,554.95	43,400	\$ 3.6261	\$ 157,374.45	-	\$ -	\$ -
Total	1,404,383	\$ 3.9583	\$ 5,558,999.28	1,241,059	\$ 5.1682	\$ 6,413,996.13	457,226	\$ 4.2551	\$1,945,560.08

Customer Cost Summary

National Grid Transaction Summary: January 2013

TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7597	\$ 16,918.57	10,836	\$ 3.6301	\$ 39,335.85
1/2/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7597	\$ 16,918.57	10,836	\$ 3.6307	\$ 39,342.78
1/3/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6177	\$ 16,279.46	10,836	\$ 3.6315	\$ 39,350.72
1/4/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5262	\$ 15,867.68	10,836	\$ 3.6321	\$ 39,357.87
1/5/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5572	\$ 16,007.38	6,836	\$ 3.6335	\$ 24,838.52
1/6/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5572	\$ 16,007.38	7,836	\$ 3.6330	\$ 28,468.42
1/7/13	991	\$ 3.9774	\$ 3,941.65	27,589	\$ 3.6079	\$ 99,539.27	4,500	\$ 3.5572	\$ 16,007.38	3,247	\$ 3.6334	\$ 11,797.53
1/8/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6725	\$ 16,526.30	-	\$ -	\$ -
1/9/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5748	\$ 16,086.65	-	\$ -	\$ -
1/10/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.4727	\$ 15,627.19	6,494	\$ 3.6334	\$ 23,595.10
1/11/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.4450	\$ 15,502.62	-	\$ -	\$ -
1/12/13	991	\$ 3.9774	\$ 3,941.65	24,942	\$ 3.6280	\$ 90,490.58	-	\$ -	\$ -	-	\$ -	\$ -
1/13/13	991	\$ 3.9774	\$ 3,941.65	24,942	\$ 3.6280	\$ 90,490.58	-	\$ -	\$ -	-	\$ -	\$ -
1/14/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	-	\$ -	\$ -	-	\$ -	\$ -
1/15/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7676	\$ 16,954.17	6,494	\$ 3.6348	\$ 23,604.58
1/16/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7873	\$ 17,042.85	6,494	\$ 3.6349	\$ 23,604.88
1/17/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.8107	\$ 17,147.95	10,836	\$ 3.6342	\$ 39,380.72
1/18/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.8152	\$ 17,168.45	10,836	\$ 3.6360	\$ 39,399.36
1/19/13	991	\$ 3.9774	\$ 3,941.65	24,942	\$ 3.6280	\$ 90,490.58	4,500	\$ 3.9092	\$ 17,591.60	-	\$ -	\$ -
1/20/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9092	\$ 17,591.60	10,836	\$ 3.6373	\$ 39,413.61
1/21/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9092	\$ 17,591.60	10,836	\$ 3.6385	\$ 39,427.32
1/22/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9092	\$ 17,591.60	10,836	\$ 3.6394	\$ 39,436.87
1/23/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 4.0305	\$ 18,137.33	10,836	\$ 3.6403	\$ 39,446.29
1/24/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9287	\$ 17,679.21	10,836	\$ 3.6413	\$ 39,457.06
1/25/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9321	\$ 17,694.34	10,836	\$ 3.6424	\$ 39,469.28
1/26/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7729	\$ 16,977.97	10,836	\$ 3.6426	\$ 39,471.69
1/27/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7729	\$ 16,977.97	10,836	\$ 3.6430	\$ 39,475.19
1/28/13	991	\$ 3.9774	\$ 3,941.65	26,470	\$ 3.6159	\$ 95,714.00	4,500	\$ 3.7729	\$ 16,977.97	3,472	\$ 3.6432	\$ 12,649.11
1/29/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6071	\$ 16,232.06	-	\$ -	\$ -
1/30/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	-	\$ -	\$ -	-	\$ -	\$ -
1/31/13	991	\$ 3.9774	\$ 3,941.65	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6465	\$ 16,409.09	3,384	\$ 3.6444	\$ 12,332.51
Total	30,721	\$ 3.9774	\$122,191.21	856,885	\$ 3.6076	\$ 3,091,275.65	121,500	\$ 3.7326	\$ 453,514.93	195,961	\$ 3.6367	712,655

Customer Cost Summary

National Grid Transaction Summary: January 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
1/1/13	(367)	\$ 3.6301	\$ (1,332.25)	-	\$ -	\$ -	167,107	\$ 820,878.30	\$ 820,878.30
1/2/13	-	\$ -	\$ -	6,347	\$ 3.6127	\$ 22,929.73	183,915	\$ 888,751.40	\$ 888,751.40
1/3/13	-	\$ -	\$ -	1,571	\$ 3.6127	\$ 5,675.53	179,139	\$ 783,426.04	\$ 783,426.04
1/4/13	(5,446)	\$ 3.6321	\$ (19,780.63)	-	\$ -	\$ -	152,107	\$ 573,417.10	\$ 573,417.10
1/5/13	(1,763)	\$ 3.6335	\$ (6,405.84)	-	\$ -	\$ -	136,249	\$ 509,251.25	\$ 509,251.25
1/6/13	(5,265)	\$ 3.6330	\$ (19,127.90)	-	\$ -	\$ -	132,136	\$ 497,013.87	\$ 497,013.87
1/7/13	-	\$ -	\$ -	4,250	\$ 3.6168	\$ 15,371.61	138,803	\$ 518,888.54	\$ 518,888.54
1/8/13	-	\$ -	\$ -	7,697	\$ 3.6168	\$ 27,838.89	129,188	\$ 481,808.81	\$ 481,808.81
1/9/13	-	\$ -	\$ -	6,832	\$ 3.6168	\$ 24,710.31	126,323	\$ 465,368.65	\$ 465,368.65
1/10/13	-	\$ -	\$ -	2,936	\$ 3.6168	\$ 10,619.07	127,921	\$ 468,966.42	\$ 468,966.42
1/11/13	-	\$ -	\$ -	1,135	\$ 3.6168	\$ 4,105.12	123,626	\$ 465,333.16	\$ 465,333.16
1/12/13	-	\$ -	\$ -	4,387	\$ 3.6168	\$ 15,867.12	94,320	\$ 356,180.63	\$ 356,180.63
1/13/13	(4,181)	\$ 3.6280	\$ (15,168.84)	-	\$ -	\$ -	72,426	\$ 273,145.70	\$ 273,145.70
1/14/13	(6,913)	\$ 3.6052	\$ (24,922.42)	-	\$ -	\$ -	83,363	\$ 315,765.26	\$ 315,765.26
1/15/13	(6,431)	\$ 3.6348	\$ (23,375.59)	-	\$ -	\$ -	128,809	\$ 490,740.92	\$ 490,740.92
1/16/13	(1,438)	\$ 3.6349	\$ (5,226.95)	-	\$ -	\$ -	141,829	\$ 544,751.21	\$ 544,751.21
1/17/13	(7,625)	\$ 3.6342	\$ (27,711.14)	-	\$ -	\$ -	147,928	\$ 571,716.17	\$ 571,716.17
1/18/13	-	\$ -	\$ -	9,951	\$ 3.6251	\$ 36,072.92	169,004	\$ 658,720.53	\$ 658,720.53
1/19/13	-	\$ -	\$ -	1,512	\$ 3.6251	\$ 5,481.08	107,107	\$ 434,393.36	\$ 434,393.36
1/20/13	(3,722)	\$ 3.6373	\$ (13,537.97)	-	\$ -	\$ -	127,871	\$ 514,337.08	\$ 514,337.08
1/21/13	-	\$ -	\$ -	7,059	\$ 3.6263	\$ 25,597.73	164,212	\$ 659,324.48	\$ 659,324.48
1/22/13	-	\$ -	\$ -	4,160	\$ 3.6263	\$ 15,085.22	160,533	\$ 645,131.15	\$ 645,131.15
1/23/13	-	\$ -	\$ -	9,176	\$ 3.6263	\$ 33,274.52	178,735	\$ 896,102.41	\$ 896,102.41
1/24/13	-	\$ -	\$ -	13,209	\$ 3.6263	\$ 48,351.78	182,767	\$ 1,015,076.99	\$ 1,015,076.99
1/25/13	-	\$ -	\$ -	7,019	\$ 3.6263	\$ 25,452.68	176,587	\$ 1,037,354.79	\$ 1,037,354.79
1/26/13	-	\$ -	\$ -	11,025	\$ 3.6263	\$ 40,023.63	184,593	\$ 853,271.88	\$ 853,271.88
1/27/13	-	\$ -	\$ -	5,393	\$ 3.6263	\$ 19,556.39	178,961	\$ 832,869.29	\$ 832,869.29
1/28/13	-	\$ -	\$ -	8,370	\$ 3.6263	\$ 30,351.75	156,083	\$ 742,329.27	\$ 742,329.27
1/29/13	-	\$ -	\$ -	7,161	\$ 3.6263	\$ 25,967.61	139,166	\$ 530,600.93	\$ 530,600.93
1/30/13	(7,601)	\$ 3.6052	\$ (27,402.76)	-	\$ -	\$ -	68,390	\$ 263,060.44	\$ 263,060.44
1/31/13	-	\$ -	\$ -	5,181	\$ 3.6290	\$ 18,802.05	122,156	\$ 457,358.95	\$ 457,358.95
Total	(50,752)	\$ 3.6253	\$ (183,992.29)	124,371	\$ 3.6273	\$ 451,134.75	4,381,354	\$ 18,565,334.98	\$ 18,565,334.98

Customer Cost Summary

National Grid Transaction Summary: February 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/13	44,000	\$ 3.8010	\$ 167,244.70	53,374	\$ 6.4828	\$ 346,012.17	27,826	\$ 4.2645	\$ 118,663.12
2/2/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 4.0353	\$ 187,133.65	24,266	\$ 4.2668	\$ 103,538.58
2/3/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 4.0353	\$ 187,133.65	24,266	\$ 4.2689	\$ 103,589.74
2/4/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 4.0353	\$ 187,133.65	27,826	\$ 4.2711	\$ 118,847.05
2/5/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 3.7799	\$ 175,291.12	27,826	\$ 4.2736	\$ 118,916.96
2/6/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 3.7156	\$ 172,308.50	27,826	\$ 4.2762	\$ 118,988.67
2/7/13	44,000	\$ 3.8010	\$ 167,244.70	53,374	\$ 6.2910	\$ 335,774.32	27,826	\$ 4.2788	\$ 119,062.24
2/8/13	44,000	\$ 3.8010	\$ 167,244.70	53,374	\$ 6.1508	\$ 328,290.74	27,826	\$ 4.2815	\$ 119,137.73
2/9/13	44,000	\$ 3.8010	\$ 167,244.70	51,374	\$ 6.3780	\$ 327,665.71	24,018	\$ 4.2843	\$ 102,900.59
2/10/13	44,000	\$ 3.8010	\$ 167,244.70	51,374	\$ 6.3780	\$ 327,665.71	17,826	\$ 4.2869	\$ 76,418.33
2/11/13	39,000	\$ 3.8454	\$ 149,971.03	51,374	\$ 6.3780	\$ 327,665.71	-	\$ -	\$ -
2/12/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 3.5652	\$ 165,332.13	7,262	\$ 4.2876	\$ 31,136.29
2/13/13	37,400	\$ 3.8621	\$ 144,443.45	46,374	\$ 3.6446	\$ 169,016.52	9,817	\$ 4.2872	\$ 42,087.44
2/14/13	39,631	\$ 3.8392	\$ 152,150.97	46,578	\$ 3.6100	\$ 168,146.50	3,631	\$ 4.2858	\$ 15,561.83
2/15/13	37,400	\$ 3.8621	\$ 144,443.45	46,538	\$ 3.6133	\$ 168,155.14	-	\$ -	\$ -
2/16/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6960	\$ 172,150.43	16,062	\$ 4.2823	\$ 68,782.29
2/17/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6960	\$ 172,150.43	27,622	\$ 4.2842	\$ 118,338.96
2/18/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6960	\$ 172,150.43	27,622	\$ 4.2872	\$ 118,420.37
2/19/13	35,674	\$ 3.8818	\$ 138,480.58	46,578	\$ 3.6960	\$ 172,150.43	-	\$ -	\$ -
2/20/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.7539	\$ 174,849.32	21,622	\$ 4.2875	\$ 92,703.73
2/21/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.9065	\$ 181,954.70	27,622	\$ 4.2900	\$ 118,497.41
2/22/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6783	\$ 171,329.66	11,622	\$ 4.2931	\$ 49,894.59
2/23/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.5848	\$ 166,972.16	7,262	\$ 4.2947	\$ 31,188.11
2/24/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.5848	\$ 166,972.16	12,081	\$ 4.2944	\$ 51,880.25
2/25/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.5848	\$ 166,972.16	9,613	\$ 4.2962	\$ 41,299.44
2/26/13	37,631	\$ 3.8596	\$ 145,241.50	46,578	\$ 3.7805	\$ 176,089.61	3,631	\$ 4.2968	\$ 15,601.73
2/27/13	44,000	\$ 3.8010	\$ 167,244.70	45,000	\$ 3.8098	\$ 171,443.15	-	\$ -	\$ -
2/28/13	44,000	\$ 3.8010	\$ 167,244.70	26,929	\$ 3.7247	\$ 100,301.88	-	\$ -	\$ -
Total	1,194,736	\$ 3.8118	\$ 4,554,114.44	1,316,265	\$ 4.3595	\$ 5,738,211.73	442,801	\$ 4.2806	\$1,895,455.44

Customer Cost Summary

National Grid Transaction Summary: February 2013

TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6895	\$ 20,303.57	10,836	\$ 3.6442	\$ 39,488.28
2/2/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7071	\$ 20,400.11	10,836	\$ 3.6444	\$ 39,490.94
2/3/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7071	\$ 20,400.11	10,836	\$ 3.6446	\$ 39,492.82
2/4/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7071	\$ 20,400.11	10,836	\$ 3.6448	\$ 39,494.75
2/5/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6547	\$ 20,112.08	10,836	\$ 3.6451	\$ 39,498.27
2/6/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6971	\$ 20,345.22	10,836	\$ 3.6455	\$ 39,502.12
2/7/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7816	\$ 20,810.31	10,836	\$ 3.6457	\$ 39,504.62
2/8/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7694	\$ 20,742.78	10,836	\$ 3.6462	\$ 39,510.36
2/9/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6672	\$ 20,180.74	10,836	\$ 3.6477	\$ 39,526.21
2/10/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6672	\$ 20,180.74	10,836	\$ 3.6479	\$ 39,529.00
2/11/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6672	\$ 20,180.74	-	\$ -	\$ -
2/12/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5844	\$ 19,725.02	8,823	\$ 3.6490	\$ 32,195.46
2/13/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6717	\$ 20,205.48	9,436	\$ 3.6490	\$ 34,432.23
2/14/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6473	\$ 20,071.22	6,836	\$ 3.6512	\$ 24,959.60
2/15/13	991	\$ 3.7260	\$ 3,692.48	25,600	\$ 3.4746	\$ 88,949.81	5,503	\$ 3.6640	\$ 20,163.17	-	\$ -	\$ -
2/16/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5935	\$ 19,775.29	10,836	\$ 3.6651	\$ 39,714.75
2/17/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5935	\$ 19,775.29	10,836	\$ 3.6653	\$ 39,717.68
2/18/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5935	\$ 19,775.29	10,836	\$ 3.6653	\$ 39,717.72
2/19/13	991	\$ 3.7260	\$ 3,692.48	23,942	\$ 3.4879	\$ 83,506.52	5,503	\$ 3.5935	\$ 19,775.29	-	\$ -	\$ -
2/20/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6651	\$ 20,169.21	10,836	\$ 3.6654	\$ 39,718.82
2/21/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7313	\$ 20,533.41	10,836	\$ 3.6655	\$ 39,718.93
2/22/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6906	\$ 20,309.30	10,836	\$ 3.6655	\$ 39,719.06
2/23/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7050	\$ 20,388.53	1,384	\$ 3.6661	\$ 5,073.84
2/24/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7050	\$ 20,388.53	10,836	\$ 3.6663	\$ 39,727.75
2/25/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7050	\$ 20,388.53	8,836	\$ 3.6663	\$ 32,395.28
2/26/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.8171	\$ 21,005.34	4,085	\$ 3.6678	\$ 14,982.82
2/27/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.8918	\$ 21,416.72	-	\$ -	\$ -
2/28/13	991	\$ 3.7260	\$ 3,692.48	27,000	\$ 3.4647	\$ 93,546.08	4,000	\$ 3.8661	\$ 15,464.22	-	\$ -	\$ -
Total	27,748	\$ 3.7260	\$103,389.40	751,542	\$ 3.4657	\$ 2,604,654.54	152,581	\$ 3.6924	\$ 563,386.39	223,612	\$ 3.6541	817,111

Customer Cost Summary

National Grid Transaction Summary: February 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
2/1/13	-	\$ -	\$ -	6,244	\$ 3.6290	\$ 22,659.71	175,774	\$ 811,610.12	\$ 811,610.12
2/2/13	-	\$ -	\$ -	2,551	\$ 3.6290	\$ 9,257.68	161,521	\$ 624,304.23	\$ 624,304.23
2/3/13	-	\$ -	\$ -	2,466	\$ 3.6290	\$ 8,949.21	161,436	\$ 624,048.79	\$ 624,048.79
2/4/13	-	\$ -	\$ -	8,147	\$ 3.6290	\$ 29,565.77	170,677	\$ 659,924.60	\$ 659,924.60
2/5/13	-	\$ -	\$ -	8,572	\$ 3.6290	\$ 31,108.12	171,102	\$ 649,409.81	\$ 649,409.81
2/6/13	-	\$ -	\$ -	3,177	\$ 3.6290	\$ 11,529.45	165,707	\$ 627,157.22	\$ 627,157.22
2/7/13	(1,897)	\$ 3.6457	\$ (6,915.86)	-	\$ -	\$ -	167,633	\$ 772,718.89	\$ 772,718.89
2/8/13	(6,488)	\$ 3.6462	\$ (23,656.63)	-	\$ -	\$ -	163,042	\$ 748,508.25	\$ 748,508.25
2/9/13	-	\$ -	\$ -	2,711	\$ 3.6338	\$ 9,851.14	166,433	\$ 764,607.65	\$ 764,607.65
2/10/13	(1,110)	\$ 3.6479	\$ (4,049.21)	-	\$ -	\$ -	156,420	\$ 724,227.85	\$ 724,227.85
2/11/13	(2,803)	\$ 3.6672	\$ (10,279.23)	-	\$ -	\$ -	121,065	\$ 584,776.81	\$ 584,776.81
2/12/13	(1,853)	\$ 3.6490	\$ (6,761.67)	-	\$ -	\$ -	138,100	\$ 506,110.49	\$ 506,110.49
2/13/13	(11,066)	\$ 3.6524	\$ (40,417.13)	-	\$ -	\$ -	125,455	\$ 467,006.54	\$ 467,006.54
2/14/13	(6,038)	\$ 3.6512	\$ (22,045.95)	-	\$ -	\$ -	124,132	\$ 456,082.74	\$ 456,082.74
2/15/13	(9,235)	\$ 3.5875	\$ (33,130.38)	-	\$ -	\$ -	106,797	\$ 392,273.67	\$ 392,273.67
2/16/13	(1,664)	\$ 3.6651	\$ (6,098.68)	-	\$ -	\$ -	149,306	\$ 558,807.35	\$ 558,807.35
2/17/13	-	\$ -	\$ -	7,608	\$ 3.6630	\$ 27,868.19	170,138	\$ 642,333.82	\$ 642,333.82
2/18/13	-	\$ -	\$ -	8,505	\$ 3.6630	\$ 31,153.91	171,035	\$ 645,700.99	\$ 645,700.99
2/19/13	(3,459)	\$ 3.5935	\$ (12,430.08)	-	\$ -	\$ -	109,229	\$ 405,175.22	\$ 405,175.22
2/20/13	-	\$ -	\$ -	5,820	\$ 3.6636	\$ 21,322.10	162,350	\$ 613,246.44	\$ 613,246.44
2/21/13	-	\$ -	\$ -	6,057	\$ 3.6636	\$ 22,190.37	168,587	\$ 647,378.10	\$ 647,378.10
2/22/13	(2,997)	\$ 3.6655	\$ (10,985.42)	-	\$ -	\$ -	143,533	\$ 534,750.45	\$ 534,750.45
2/23/13	-	\$ -	\$ -	3,316	\$ 3.6648	\$ 12,152.51	136,034	\$ 500,258.42	\$ 500,258.42
2/24/13	-	\$ -	\$ -	324	\$ 3.6648	\$ 1,187.40	147,313	\$ 544,639.35	\$ 544,639.35
2/25/13	(8,794)	\$ 3.6663	\$ (32,241.30)	-	\$ -	\$ -	133,727	\$ 493,297.38	\$ 493,297.38
2/26/13	(11,279)	\$ 3.7102	\$ (41,846.92)	-	\$ -	\$ -	114,140	\$ 428,312.64	\$ 428,312.64
2/27/13	(3,625)	\$ 3.8918	\$ (14,107.87)	-	\$ -	\$ -	118,869	\$ 443,235.26	\$ 443,235.26
2/28/13	-	\$ -	\$ -	5,154	\$ 3.6779	\$ 18,955.80	108,074	\$ 399,205.16	\$ 399,205.16
Total	(72,308)	\$ 3.6644	\$ (264,966.33)	70,652	\$ 3.6482	\$ 257,751.35	4,107,629	\$ 16,269,108.25	\$ 16,269,108.25

Customer Cost Summary

National Grid Transaction Summary: March 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/13	19,000	\$ 3.6540	\$ 69,425.31	59,622	\$ 3.8076	\$ 227,015.31	1,000	\$ 4.2955	\$ 4,295.46
3/2/13	28,000	\$ 3.6611	\$ 102,512.00	54,000	\$ 3.8136	\$ 205,932.98	-	\$ -	\$ -
3/3/13	28,000	\$ 3.6611	\$ 102,512.00	54,000	\$ 3.8136	\$ 205,932.98	10,468	\$ 4.2933	\$ 44,941.87
3/4/13	28,000	\$ 3.6611	\$ 102,512.00	54,000	\$ 3.8136	\$ 205,932.98	17,750	\$ 4.2946	\$ 76,228.27
3/5/13	28,000	\$ 3.6611	\$ 102,512.00	57,000	\$ 3.8193	\$ 217,697.63	-	\$ -	\$ -
3/6/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.0246	\$ 239,952.87	17,000	\$ 4.2970	\$ 73,048.72
3/7/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 3.9583	\$ 236,001.51	27,622	\$ 4.2975	\$ 118,705.42
3/8/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 3.8482	\$ 229,435.51	27,622	\$ 4.3009	\$ 118,800.29
3/9/13	28,000	\$ 3.6611	\$ 102,512.00	42,000	\$ 3.7824	\$ 158,859.39	7,274	\$ 4.3045	\$ 31,310.71
3/10/13	28,000	\$ 3.6611	\$ 102,512.00	42,000	\$ 3.7824	\$ 158,859.39	5,282	\$ 4.3062	\$ 22,745.09
3/11/13	19,674	\$ 3.6527	\$ 71,863.52	42,000	\$ 3.7824	\$ 158,859.39	-	\$ -	\$ -
3/12/13	28,000	\$ 3.6611	\$ 102,512.00	22,000	\$ 3.8135	\$ 83,897.97	7,000	\$ 4.3035	\$ 30,124.20
3/13/13	22,000	\$ 3.6557	\$ 80,425.66	40,000	\$ 3.9599	\$ 158,397.71	-	\$ -	\$ -
3/14/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.0749	\$ 242,954.99	27,622	\$ 4.3026	\$ 118,846.61
3/15/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.0640	\$ 242,301.14	12,468	\$ 4.3063	\$ 53,690.39
3/16/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.2095	\$ 250,976.24	5,974	\$ 4.3084	\$ 25,738.64
3/17/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.2095	\$ 250,976.24	13,147	\$ 4.3091	\$ 56,651.12
3/18/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.2095	\$ 250,976.24	18,974	\$ 4.3112	\$ 81,800.77
3/19/13	28,000	\$ 3.6611	\$ 102,512.00	60,837	\$ 4.3305	\$ 263,452.74	19,974	\$ 4.3137	\$ 86,161.16
3/20/13	28,000	\$ 3.6611	\$ 102,512.00	60,837	\$ 4.3170	\$ 262,634.31	12,426	\$ 4.3166	\$ 53,638.25
3/21/13	28,000	\$ 3.6611	\$ 102,512.00	60,837	\$ 4.4181	\$ 268,782.35	17,407	\$ 4.3186	\$ 75,173.90
3/22/13	27,639	\$ 3.6609	\$ 101,183.14	60,837	\$ 4.4323	\$ 269,645.25	7,104	\$ 4.3212	\$ 30,697.58
3/23/13	28,000	\$ 3.6611	\$ 102,512.00	55,000	\$ 4.3552	\$ 239,533.79	-	\$ -	\$ -
3/24/13	12,968	\$ 3.6236	\$ 46,990.83	55,000	\$ 4.3552	\$ 239,533.79	-	\$ -	\$ -
3/25/13	28,000	\$ 3.6611	\$ 102,512.00	55,000	\$ 4.3552	\$ 239,533.79	-	\$ -	\$ -
3/26/13	28,000	\$ 3.6611	\$ 102,512.00	49,000	\$ 4.3510	\$ 213,197.14	-	\$ -	\$ -
3/27/13	22,000	\$ 3.6557	\$ 80,425.66	38,000	\$ 4.2439	\$ 161,268.31	-	\$ -	\$ -
3/28/13	28,000	\$ 3.6611	\$ 102,512.00	26,000	\$ 4.2528	\$ 110,573.48	7,104	\$ 4.3154	\$ 30,656.25
3/29/13	18,000	\$ 3.6485	\$ 65,672.49	26,000	\$ 4.2528	\$ 110,573.48	-	\$ -	\$ -
3/30/13	12,276	\$ 3.6176	\$ 44,409.14	26,000	\$ 4.2528	\$ 110,573.48	-	\$ -	\$ -
3/31/13	13,067	\$ 3.6175	\$ 47,270.26	25,193	\$ 4.2557	\$ 107,213.00	-	\$ -	\$ -
Total	782,624	\$ 3.6581	\$ 2,862,930.11	1,542,139	\$ 4.0992	\$ 6,321,475.36	263,218	\$ 4.3054	\$1,133,254.70

Customer Cost Summary

National Grid Transaction Summary: March 2013

TGP												
Canadian				Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.8854	\$ 56,349.87	5,975	\$ 3.6725	\$ 21,943.33
3/2/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9273	\$ 51,054.33	5,000	\$ 3.6735	\$ 18,367.28
3/3/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9273	\$ 51,054.33	-	\$ -	\$ -
3/4/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9273	\$ 51,054.33	-	\$ -	\$ -
3/5/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9038	\$ 50,749.61	-	\$ -	\$ -
3/6/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.0208	\$ 58,313.37	10,126	\$ 3.6745	\$ 37,208.37
3/7/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9668	\$ 57,530.72	10,836	\$ 3.6764	\$ 39,837.66
3/8/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9233	\$ 56,899.20	10,836	\$ 3.6765	\$ 39,839.08
3/9/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9421	\$ 57,172.40	5,836	\$ 3.6767	\$ 21,457.41
3/10/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9421	\$ 57,172.40	1,274	\$ 3.6773	\$ 4,684.87
3/11/13	991	\$ 4.0625	\$ 4,025.91	14,942	\$ 3.6252	\$ 54,167.61	14,503	\$ 3.9421	\$ 57,172.40	-	\$ -	\$ -
3/12/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	4,000	\$ 4.0343	\$ 16,137.22	-	\$ -	\$ -
3/13/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 4.1113	\$ 53,447.50	-	\$ -	\$ -
3/14/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.1318	\$ 59,923.12	10,836	\$ 3.6809	\$ 39,886.52
3/15/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.1392	\$ 60,030.12	1,274	\$ 3.6807	\$ 4,689.20
3/16/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.2919	\$ 62,245.26	10,836	\$ 3.6809	\$ 39,886.43
3/17/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.2919	\$ 62,245.26	10,836	\$ 3.6824	\$ 39,902.63
3/18/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.2919	\$ 62,245.26	5,975	\$ 3.6822	\$ 22,000.98
3/19/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.3914	\$ 63,689.18	6,760	\$ 3.6813	\$ 24,885.58
3/20/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.3655	\$ 63,312.85	10,836	\$ 3.6805	\$ 39,881.98
3/21/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.3767	\$ 63,475.12	10,836	\$ 3.6811	\$ 39,888.62
3/22/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4395	\$ 64,386.30	4,851	\$ 3.6828	\$ 17,865.06
3/23/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4414	\$ 64,413.33	4,851	\$ 3.6830	\$ 17,866.19
3/24/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4414	\$ 64,413.33	-	\$ -	\$ -
3/25/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4414	\$ 64,413.33	3,274	\$ 3.6821	\$ 12,055.27
3/26/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4956	\$ 65,200.37	3,274	\$ 3.6818	\$ 12,054.22
3/27/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,436	\$ 4.3964	\$ 59,070.29	-	\$ -	\$ -
3/28/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	10,000	\$ 4.4582	\$ 44,581.79	3,274	\$ 3.6951	\$ 12,097.86
3/29/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	10,000	\$ 4.4582	\$ 44,581.79	-	\$ -	\$ -
3/30/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	10,000	\$ 4.4582	\$ 44,581.79	-	\$ -	\$ -
3/31/13	991	\$ 4.0625	\$ 4,025.91	13,530	\$ 3.6392	\$ 49,237.78	10,000	\$ 4.4582	\$ 44,581.79	-	\$ -	\$ -
Total	30,721	\$ 4.0625	\$124,803.09	550,472	\$ 3.6040	\$ 1,983,888.93	412,496	\$ 4.1976	\$ 1,731,497.98	137,596	\$ 3.6796	506,299

Customer Cost Summary

National Grid Transaction Summary: March 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/13	(6,793)	\$ 3.6982	\$ (25,121.58)	-	\$ -	\$ -	112,298	\$ 422,777.86	\$ 422,777.86
3/2/13	(1,761)	\$ 3.6735	\$ (6,468.96)	-	\$ -	\$ -	117,230	\$ 440,267.80	\$ 440,267.80
3/3/13	-	\$ -	\$ -	4,024	\$ 3.6815	\$ 14,814.23	128,483	\$ 488,125.57	\$ 488,125.57
3/4/13	-	\$ -	\$ -	9,196	\$ 3.6815	\$ 33,854.78	140,937	\$ 538,452.52	\$ 538,452.52
3/5/13	-	\$ -	\$ -	2,799	\$ 3.6815	\$ 10,304.43	119,790	\$ 450,133.85	\$ 450,133.85
3/6/13	-	\$ -	\$ -	6,957	\$ 3.6815	\$ 25,611.97	155,199	\$ 605,517.47	\$ 605,517.47
3/7/13	-	\$ -	\$ -	9,087	\$ 3.6815	\$ 33,453.50	168,661	\$ 656,910.98	\$ 656,910.98
3/8/13	-	\$ -	\$ -	4,347	\$ 3.6815	\$ 16,003.34	163,921	\$ 632,359.58	\$ 632,359.58
3/9/13	(1,506)	\$ 3.6767	\$ (5,537.16)	-	\$ -	\$ -	115,098	\$ 434,644.93	\$ 434,644.93
3/10/13	(1,415)	\$ 3.7037	\$ (5,240.71)	-	\$ -	\$ -	108,635	\$ 409,603.22	\$ 409,603.22
3/11/13	(2,836)	\$ 3.9421	\$ (11,179.82)	-	\$ -	\$ -	89,274	\$ 334,909.01	\$ 334,909.01
3/12/13	-	\$ -	\$ -	16	\$ 3.6864	\$ 58.98	80,007	\$ 301,600.55	\$ 301,600.55
3/13/13	-	\$ -	\$ -	1,953	\$ 3.6864	\$ 7,199.57	95,944	\$ 368,340.60	\$ 368,340.60
3/14/13	-	\$ -	\$ -	7,762	\$ 3.6864	\$ 28,613.95	167,336	\$ 661,607.36	\$ 661,607.36
3/15/13	-	\$ -	\$ -	2,193	\$ 3.6864	\$ 8,084.31	137,051	\$ 540,177.33	\$ 540,177.33
3/16/13	(6,729)	\$ 3.6809	\$ (24,768.90)	-	\$ -	\$ -	131,197	\$ 525,459.84	\$ 525,459.84
3/17/13	-	\$ -	\$ -	7,626	\$ 3.6897	\$ 28,137.45	152,725	\$ 609,294.87	\$ 609,294.87
3/18/13	-	\$ -	\$ -	1,795	\$ 3.6897	\$ 6,622.96	147,860	\$ 595,028.39	\$ 595,028.39
3/19/13	-	\$ -	\$ -	1,916	\$ 3.6897	\$ 7,069.41	150,981	\$ 616,640.24	\$ 616,640.24
3/20/13	(2,949)	\$ 3.6805	\$ (10,853.82)	-	\$ -	\$ -	142,644	\$ 579,995.73	\$ 579,995.73
3/21/13	(6,647)	\$ 3.6811	\$ (24,468.41)	-	\$ -	\$ -	143,927	\$ 594,233.75	\$ 594,233.75
3/22/13	(3,066)	\$ 3.6828	\$ (11,291.33)	-	\$ -	\$ -	130,859	\$ 541,356.17	\$ 541,356.17
3/23/13	-	\$ -	\$ -	5,096	\$ 3.6956	\$ 18,832.94	126,441	\$ 512,028.41	\$ 512,028.41
3/24/13	-	\$ -	\$ -	3,414	\$ 3.6956	\$ 12,616.89	104,876	\$ 432,425.01	\$ 432,425.01
3/25/13	-	\$ -	\$ -	3,075	\$ 3.6956	\$ 11,364.07	122,843	\$ 498,748.63	\$ 498,748.63
3/26/13	(330)	\$ 3.6818	\$ (1,214.99)	-	\$ -	\$ -	113,438	\$ 460,618.91	\$ 460,618.91
3/27/13	(6,971)	\$ 4.3964	\$ (30,647.44)	-	\$ -	\$ -	85,456	\$ 338,986.99	\$ 338,986.99
3/28/13	(1,510)	\$ 3.6951	\$ (5,579.65)	-	\$ -	\$ -	91,859	\$ 363,711.90	\$ 363,711.90
3/29/13	(4,808)	\$ 4.4582	\$ (21,434.92)	-	\$ -	\$ -	68,183	\$ 268,263.00	\$ 268,263.00
3/30/13	-	\$ -	\$ -	2,293	\$ 3.7375	\$ 8,570.01	69,560	\$ 277,004.58	\$ 277,004.58
3/31/13	-	\$ -	\$ -	4,226	\$ 3.7375	\$ 15,794.53	67,007	\$ 268,123.27	\$ 268,123.27
Total	(47,321)	\$ 3.8843	\$ (183,807.69)	77,775	\$ 3.6902	\$ 287,007.31	3,749,720	\$ 14,767,348.34	\$ 14,767,348.34

REDACTED VERSION
STORAGE INJECTION TRANSACTION DETAIL
NARRAGANSETT

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
4/1/2012			0	211882 Optimization - NEC			19,613 \$	44,911.23
		SPOT189735		211850 Optimization - NEC			81,542 \$	178,317.40
		SPOT189735		211851 Optimization - NEC			72,776 \$	159,148.26
		SPOT67735		211881 Optimization - NEC			104,618 \$	244,582.87
Storage Injection Charges								\$ 5,953.50
PROXY						196,140 \$	499,444.72	
APRIL FINAL CLOSE TOTAL						196,140 \$	499,444.72	278,549 \$ 632,913.27

MAY								
5/1/2012		671093726		215984 Optimization - NEC			11,000 \$	31,350.00
5/1/2012		0		213833 Optimization - NEC			19,791 \$	42,937.98
5/1/2012		SPOT89735		213997 Optimization - NEC			67,151 \$	137,423.33
5/1/2012		SPOT89735		216299 Optimization - NEC			5,187 \$	13,937.78
5/1/2012		SPOT67735		213839 Optimization - NEC			259,479 \$	570,915.35
5/1/2012		SPOT189735		213998 Optimization - NEC			43,454 \$	89,382.88
5/1/2012		SPOT66726		216446 Optimization - NEC			6,648 \$	16,862.65
Storage Injection Charges								\$ -
PROXY						203,825 \$	446,304.36	
MAY FINAL CLOSE TOTAL						203,825 \$	446,304.36	412,711 \$ 902,809.97

JUNE								
6/1/2012		SPOT81726		216008 Optimization - NEC			74,028 \$	186,154.47
6/1/2012		0		216125 Optimization - NEC			20,176 \$	51,247.21
6/1/2012		0		216127 Optimization - NEC			42,272 \$	110,034.69
6/1/2012		0		216126 Optimization - NEC			84,289 \$	218,959.36
6/1/2012		SPOT74735		216631 Optimization - NEC			7,129 \$	16,332.58
Storage Injection Charges								\$ 5,717.54
Storage Injection Charges (PPA April & May)								\$ 16,709.99
PROXY						221,820 \$	580,342.59	
JUNE FINAL CLOSE TOTAL						221,820 \$	580,342.59	227,893 \$ 605,155.83 \$ 2.66
						- 501 swing in	- physical storage file difference - day 29	
						221,820	227,893	

REDACTED VERSION
STORAGE INJECTION TRANSACTION DETAIL
NARRAGANSETT

National Grid Natural Gas Portfolio Management Plan

JULY

7/11/2012	[REDACTED]	SPOT189735	218975		162,820	\$	458,055.62	
7/11/2012	[REDACTED]							
7/11/2012	[REDACTED]							
7/11/2012	[REDACTED]							
7/11/2012	[REDACTED]							
7/11/2012	[REDACTED]							
							Storage Injection Charges	\$ 1,814.50
							PROXY INJECTIONS	225,463 \$ 673,846.24 0 \$ -
July FINAL CLOSE TOTAL							225,463 \$ 673,846.24 162,820 \$ 459,870.12	

AUGUST

8/1/2012	[REDACTED]	103614		1,057	\$	3,044.16		
8/1/2012	[REDACTED]	103240		982	\$	2,779.06		
8/1/2012	[REDACTED]	4284888		983	\$	2,904.77		
8/1/2012	[REDACTED]	103352		900	\$	2,610.00		
8/1/2012	[REDACTED]	103783		2,700	\$	7,587.00		
8/1/2012	[REDACTED]	103607		3,048	\$	8,290.56		
8/1/2012	[REDACTED]	103884		3,000	\$	8,565.00		
8/1/2012	[REDACTED]	103591		90,000	\$	279,000.00		
8/1/2012	[REDACTED]	103776		75,856	\$	242,626.29		
							Storage Injection Charges	\$ 1,121.95
							Commodity charges	\$ 15,319.76
							PROXY	218,333 \$ 710,741.51
AUGUST FINAL CLOSE TOTAL							218,333 \$ 710,741.51 178,526 \$ 674,046.55	

SEPTEMBER

9/1/2012	[REDACTED]	104073	Optimization - NEC	123,062	\$	328,567.50		
9/1/2012	[REDACTED]	103927	Optimization - NEC	19,922	\$	53,379.90		
9/1/2012	[REDACTED]	103918	Optimization - NEC	35,010	\$	93,297.30		
9/1/2012	[REDACTED]	107279	Optimization - NEC	27,527	\$	85,121.64		
							Storage Injection Charges	\$ 5,136.56
							Commodity charges	\$ 8,480.27
							PROXY	229,920 \$ 644,046.80
FINAL CLOSE TOTAL							229,920 \$ 644,046.80 205,522 \$ 565,502.90	

REDACTED VERSION
STORAGE INJECTION TRANSACTION DETAIL
NARRAGANSETT

National Grid Natural Gas Portfolio Management Plan

OCTOBER

10/1/2012		108869	5,725	\$19,590.00
10/1/2012		109277	5,723	\$19,440.00
10/1/2012		110231	2,267	\$8,975.00
10/1/2012		107378	1,681	\$5,380.50
10/1/2012		108714	3,022	\$10,214.50
10/1/2012		109716	6,813	\$23,495.64
10/1/2012		109656	1,966	\$6,834.36
10/1/2012		108715	2,042	\$6,919.50
10/1/2012		109298	1,671	\$5,606.16
10/1/2012		109290	10,095	\$33,873.84
10/1/2012		110018	9,883	\$35,047.00
10/1/2012		110252	9,084	\$32,106.69
10/1/2012		110257	1,896	\$6,701.31
10/1/2012		110375	16,549	\$57,967.00
10/1/2012		110510	22,522	\$78,085.00
10/1/2012		110510	22,522	\$78,085.00
10/1/2012		110510	22,534	\$78,085.00
10/1/2012		108468	4,460	\$15,366.75
Commodity Charges				\$9,424.43
Storage Injection Charges				\$ 3,604.30
PROXY				229,920 \$ 644,046.80
FINAL CLOSE TOTAL				<u>229,920 \$ 644,046.80 150,455 \$ 534,801.98</u>

NOVEMBER

11/1/2012		111878	29,410	\$107,400.00
11/1/2012		111908	26,209	\$96,803.52
11/1/2012		111909	27,633	\$102,064.40
Commodity Charges				\$5,788.57
Storage Injection Charges				\$ 1,584.04
PROXY				42,641 \$ 159,036.00
TOTAL				<u>42,641 \$ 159,036.00 83,252 \$ 313,640.53</u>

DECEMBER

12/1/2012		112927	147,169 \$	554,114.05
Commodity Charges				\$ 9,633.52
Storage Injection Charges				\$ -
PROXY (Accrual Summary)				74,979 \$ 299,883.73
TOTAL				<u>74,979 \$ 299,883.73 147,169 \$ 563,747.57</u>

REDACTED VERSION
STORAGE INJECTION TRANSACTION DETAIL
NARRAGANSETT

National Grid Natural Gas Portfolio Management Plan

JANUARY

01/01/2013	██████████	116189		120,212	\$422,040.04
	Commodity Charges				\$8,522.23
	Storage Injection Charges			\$	-
	PROXY (Accrual Summary)	63,478	\$	232,077.29	
	TOTAL		63,478	\$	232,077.29
				120,212	\$
					430,562.27

FEBRUARY

2/1/2013	██████████	120458		236,523	\$	770,816.14
	Commodity Charges				\$	13,384.81
	Storage Injection Charges			\$		-
	PROXY (Accrual Summary)	41,648	\$	501,699.75		
	TOTAL		41,648	\$	501,699.75	
				236,523	\$	784,200.95

MARCH

03/01/2013	██████████	123222		169,327	\$	595,903.35
	Commodity Charges				\$	12,548.32
	Storage Injection Charges			\$		-
	PROXY (Accrual Summary)	92,629	\$	341,847.37		
	TOTAL		92,629	\$	341,847.37	
				169,327	\$	608,451.67

	A	B	C	D	E	F	G	H		
1	Narragansett Storage Summary									
2	National Grid Natural Gas Portfolio Management Plan									
3										
4										
5	DATE				PAPER			ACTUAL		Actual - Paper (dt)
6										
7	APRIL									
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
9	FSMA 501	483,121	\$ 1,770,567.02	\$ 3,6649		542,947	\$ 2,152,590.28	\$ 3,9646	59,826	
10	FSMA 62918	99,626	\$ 361,391.69	\$ 3,8282		160,319	\$ 648,850.30	\$ 4,0472	60,693	
11	FSS-1 400515	30,646	\$ 127,397.26	\$ 4,1571		35,961	\$ 146,478.35	\$ 4,0733	5,315	
12	GSS 300168	78,064	\$ 313,674.23	\$ 4,0182		105,383	\$ 428,713.77	\$ 4,0681	27,319	
13	GSS 300169	120,273	\$ 511,444.27	\$ 4,2524		139,224	\$ 569,553.60	\$ 4,0909	18,951	
14	GSS 300170	268,760	\$ 1,084,156.69	\$ 4,0339		343,387	\$ 1,399,114.43	\$ 4,0745	74,627	
15	GSS 300171	81,681	\$ 323,794.92	\$ 3,9641		102,923	\$ 412,059.59	\$ 4,0036	21,242	
16	GSSTE 600045	1,132,774	\$ 5,303,809.52	\$ 4,6821		1,215,880	\$ 5,126,158.16	\$ 4,2160	83,106	
17	SS-1 400185	32,643	\$ 140,155.58	\$ 4,2936		33,514	\$ 137,732.11	\$ 4,1097	871	
18	SS-1 400221	803,666	\$ 3,485,013.28	\$ 4,3364		853,293	\$ 3,538,746.17	\$ 4,1472	49,627	
19	TCO 9630	78,223	\$ 299,639.68	\$ 3,8306		80,927	\$ 305,803.81	\$ 3,7788	2,704	
20	Total	3,209,477	13,741,044.13	\$ 4,2814		3,613,758	\$ 14,865,800.57	\$ 4,1137	404,281	
21										
22										
23	MAY									
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
25	FSMA 501	460,863	\$ 1,659,943.89	\$ 3,6018		535,987	\$ 2,149,221.52	\$ 4,0098	75,124	
26	FSMA 62918	91,746	\$ 322,661.15	\$ 3,5169		153,051	\$ 601,150.71	\$ 3,9278	61,305	
27	FSS-1 400515	34,462	\$ 135,912.00	\$ 3,9438		41,730	\$ 160,642.81	\$ 3,8496	7,268	
28	GSS 300168	86,639	\$ 326,274.44	\$ 3,7659		122,496	\$ 468,566.11	\$ 3,8252	35,857	
29	GSS 300169	132,859	\$ 540,510.38	\$ 4,0683		165,672	\$ 628,506.96	\$ 3,7937	32,813	
30	GSS 300170	301,589	\$ 1,162,894.05	\$ 3,8227		411,401	\$ 1,563,134.07	\$ 3,7995	109,812	
31	GSS 300171	97,956	\$ 360,529.23	\$ 3,6805		130,459	\$ 483,652.37	\$ 3,7073	32,503	
32	GSSTE 600045	1,159,528	\$ 5,358,882.75	\$ 4,6216		1,355,380	\$ 5,310,520.08	\$ 3,9181	195,852	
33	SS-1 400185	35,405	\$ 146,300.08	\$ 4,1322		39,285	\$ 150,584.90	\$ 3,8331	3,880	
34	SS-1 400221	820,971	\$ 3,452,012.09	\$ 4,2048		893,269	\$ 3,584,201.46	\$ 4,0125	72,298	
35	TCO 9630	98,466	\$ 343,431.36	\$ 3,4878		100,803	\$ 376,903.79	\$ 3,7390	2,337	
36	Total	3,320,484	13,799,351.42	\$ 4,1558		3,949,533	\$ 15,477,084.78	\$ 3,9187	629,049	
37										
38										
39	JUNE									
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
41	FSMA 501	472,202	\$ 1,654,452.75	\$ 3,5037		478,389	\$ 1,850,269.04	\$ 3,8677	6,187	
42	FSMA 62918	113,286	\$ 377,232.74	\$ 3,3299		160,735	\$ 601,998.44	\$ 3,7453	47,449	
43	FSS-1 400515	38,301	\$ 146,058.95	\$ 3,8135		45,535	\$ 173,306.05	\$ 3,8060	7,234	
44	GSS 300168	98,579	\$ 356,960.24	\$ 3,6211		134,529	\$ 511,097.21	\$ 3,7992	35,950	
45	GSS 300169	145,459	\$ 574,888.22	\$ 3,9522		178,242	\$ 681,678.15	\$ 3,8245	32,783	
46	GSS 300170	334,439	\$ 1,237,318.55	\$ 3,6997		444,888	\$ 1,698,629.59	\$ 3,8181	110,449	
47	GSS 300171	114,246	\$ 404,049.59	\$ 3,5367		146,719	\$ 553,216.52	\$ 3,7706	32,473	
48	GSSTE 600045	1,189,138	\$ 5,437,988.83	\$ 4,5731		1,376,324	\$ 5,365,424.52	\$ 3,8984	187,186	
49	SS-1 400185	38,164	\$ 153,575.81	\$ 4,0241		42,042	\$ 161,021.41	\$ 3,8300	3,878	
50	SS-1 400221	871,288	\$ 3,568,370.51	\$ 4,0956		921,047	\$ 3,529,561.99	\$ 3,8321	49,779	
51	TCO 9630	118,716	\$ 394,568.66	\$ 3,3236		121,053	\$ 447,305.82	\$ 3,6951	2,337	
52	Total	3,533,798	14,305,462.85	\$ 4,0482		4,049,503	\$ 15,573,508.74	\$ 3,8458	515,705	
53										

5	A	B	C	D	E	F	G	H
DATE	PAPER			ACTUAL				Actual - Paper (dt)
167	FEBRUARY							
169	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
170	FSMA 501	320,044 \$	1,125,676.43	3.3820	433,748	\$1,538,878.44	3.5479	113,704
171	FSMA 62918	105,354 \$	358,964.41	3.1508	116,125	\$431,729.55	3.7178	10,771
172	FSS-1 400515	26,987 \$	98,511.48	3.6347	35,540	\$132,572.52	3.7302	8,553
173	GSS 300168	52,966 \$	180,623.63	3.4040	100,072	\$373,322.16	3.7305	47,106
174	GSS 300169	83,073 \$	312,726.93	3.7650	117,804	\$439,868.13	3.7339	34,731
175	GSS 300170	124,271 \$	434,082.56	3.4900	297,958	\$1,111,569.09	3.7306	173,687
176	GSS 300171	43,836 \$	150,033.98	3.4027	71,387	\$266,949.00	3.7395	27,551
177	GSSTE 600045	1,052,299 \$	4,606,401.83	4.4362	1,137,801	\$4,240,690.09	3.7271	85,502
178	SS-1 400185	29,171 \$	112,131.69	3.8388	36,449	\$135,925.17	3.7292	7,278
179	SS-1 400221	651,724 \$	2,537,780.24	3.8919	785,724	\$2,927,300.49	3.7256	134,000
180	TCO 9630	76,050 \$	241,639.33	3.1702	83,425	\$312,156.92	3.7418	7,375
181	Total	2,565,775	10,158,572.51	3.8510	3,216,033	\$ 11,910,961.56	3.7036	650,258
182								
183	MARCH							
185	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
186	FSMA 501	238,202 \$	851,840.39	3.3820	381,366	\$1,405,774.54	3.6882	143,164
187	FSMA 62918	103,326 \$	356,971.27	3.1508	99,330	\$367,835.10	3.7031	(3,996)
188	FSS-1 400515	19,360 \$	70,755.93	3.6347	34,348	\$127,140.73	3.7015	14,988
189	GSS 300168	31,846 \$	108,797.24	3.4040	78,948	\$292,365.01	3.7033	47,102
190	GSS 300169	64,016 \$	240,921.52	3.7650	112,718	\$416,981.63	3.6993	48,702
191	GSS 300170	63,718 \$	222,865.51	3.4900	241,782	\$895,327.26	3.7030	178,064
192	GSS 300171	27,404 \$	95,056.61	3.4027	63,813	\$235,927.54	3.6972	36,409
193	GSSTE 600045	1,019,722 \$	4,430,106.34	4.4362	1,128,656	\$4,176,237.05	3.7002	108,934
194	SS-1 400185	24,192 \$	92,988.31	3.8388	35,852	\$132,713.88	3.7017	11,660
195	SS-1 400221	572,217 \$	2,225,944.46	3.8919	734,640	\$2,718,856.71	3.7009	162,423
196	TCO 9630	48,345 \$	154,456.98	3.1702	50,817	\$188,226.37	3.7040	2,472
197	Total	2,212,348	8,850,704.56	3.8510	2,962,270	\$ 10,957,385.82	3.6990	749,922
198								
199								
200								

January 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Shell Energy North America
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 8,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 9,418 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,670 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,890 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,979 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,957 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,575 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,778 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,560 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 901 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JANUARY MONTHLY MAX = 98,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,670 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balances divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,418 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,957 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,575 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,479 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Shell Energy North America
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 9,418 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,670 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,890 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,979 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,957 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,575 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,778 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,560 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 901 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity FEBRUARY MONTHLY MAX = 98,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
<p>First 11,600 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>Tennessee FOM: TX zone 0 ConneXion</p>	<p>Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,</p>
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
<p>Next 29,670 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.</p>	<p>Columbia Gas Transmission FOM: TCO Appalachia</p>	<p>Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.</p>	<p>The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail</p>
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
<p>Next 9,418 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>Next 5,957 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>Next 10,575 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>Next 19,479 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Shell Energy North America
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,418 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,670 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,890 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,979 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,957 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,575 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSOCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSOCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,982 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,560 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 901 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MARCH MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501.
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,670 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,418 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,957 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,575 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,479 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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Realized Financial Transactions
as of April 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		212,418.35
NARRAGANSETT	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		212,419.16
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		212,419.16
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	(49,800)		56,849.20
	04/01/2012	OS17863	NG OTC Swap	NARRAGANSETT		09/30/2011	Optimization - NEC	(12,500)	4.11	23,987.50
	04/01/2012	OS17869	NG OTC Swap	NARRAGANSETT		10/04/2011	Optimization - NEC	(2,000)	4.035	3,688.00
	04/01/2012	OS17915	NG OTC Swap	NARRAGANSETT		10/25/2011	Optimization - NEC	(5,100)	3.92	8,817.90
	04/01/2012	OS18026	NG OTC Swap	NARRAGANSETT		01/04/2012	Optimization - NEC	(5,500)	3.165	5,357.00
	04/01/2012	OS18047	NG OTC Swap	NARRAGANSETT		01/10/2012	Optimization - NEC	(3,000)	3.065	2,622.00
	04/01/2012	OS18059	NG OTC Swap	NARRAGANSETT		01/17/2012	Optimization - NEC	(17,500)	2.665	8,295.00
	04/01/2012	OS18060	NG OTC Swap	NARRAGANSETT		01/17/2012	Optimization - NEC	(10,200)	2.67	4,885.80
	04/01/2012	OS18182	NG OTC Swap	NARRAGANSETT		03/07/2012	Optimization - NEC	6,000	2.325	(804.00)
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	(33,622.00)		16,127.07
	04/01/2012	OS18063	NG OTC Swap	NARRAGANSETT		01/18/2012	Optimization - NEC	(45,000)	2.649	20,610.00
	04/01/2012	OS18069	NG OTC Swap	NARRAGANSETT		01/19/2012	Optimization - NEC	11,378	2.585	(4,482.93)
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	643		(9,147.88)
	04/01/2012	OS18013	NG OTC Swap	NARRAGANSETT		12/27/2011	Optimization - NEC	(10,000)	3.285	10,940.00
	04/01/2012	OS18016	NG OTC Swap	NARRAGANSETT		12/27/2011	Optimization - NEC	7,000	3.241	(7,350.00)
	04/01/2012	OS18017	NG OTC Swap	NARRAGANSETT		12/27/2011	Optimization - NEC	17,000	3.242	(17,867.00)
	04/01/2012	OS18070	NG OTC Swap	NARRAGANSETT		01/23/2012	Optimization - NEC	(11,253)	2.84	5,052.60
	04/01/2012	OS18071	NG OTC Swap	NARRAGANSETT		01/23/2012	Optimization - NEC	(25,800)	2.6	10,552.20
	04/01/2012	OS18072	NG OTC Swap	NARRAGANSETT		01/23/2012	Optimization - NEC	(20,865)	2.59	8,325.14
	04/01/2012	OS18073	NG OTC Swap	NARRAGANSETT		01/24/2012	Optimization - NEC	(5,439)	2.77	3,149.18
	04/01/2012	OS18105	NG OTC Swap	NARRAGANSETT		02/08/2012	Optimization - NEC	50,000	2.63	(21,950.00)
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	(32,792)		63,434.55
	04/01/2012	OS17860	NG OTC Swap	NARRAGANSETT		09/29/2011	Optimization - NEC	(6,600)	4.12	12,731.40
	04/01/2012	OS17861	NG OTC Swap	NARRAGANSETT		09/30/2011	Optimization - NEC	(21,400)	4.095	40,745.60
	04/01/2012	OS17875	NG OTC Swap	NARRAGANSETT		10/05/2011	Optimization - NEC	(5,490)	4.03	10,096.11
	04/01/2012	OS18000	NG OTC Swap	NARRAGANSETT		12/20/2011	Optimization - NEC	4,000	3.315	(4,496.00)
	04/01/2012	OS18091	NG OTC Swap	NARRAGANSETT		02/06/2012	Optimization - NEC	(8,819)	2.65	4,047.92
	04/01/2012	OS18092	NG OTC Swap	NARRAGANSETT		02/07/2012	Optimization - NEC	(6,600)	2.74	3,623.40
	04/01/2012	OS18153	NG OTC Swap	NARRAGANSETT		02/28/2012	Optimization - NEC	7,117	2.566	(2,668.88)
	04/01/2012	OS18189	NG OTC Swap	NARRAGANSETT		03/08/2012	Optimization - NEC	5,000	2.32	(645.00)
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	141,883.00		3,812.41
	04/01/2012	OS18025	NG OTC Swap	NARRAGANSETT		01/04/2012	Optimization - NEC	(12,000)	3.11	11,028.00
	04/01/2012	OS18027	NG OTC Swap	NARRAGANSETT		01/05/2012	Optimization - NEC	(4,000)	3.105	3,656.00
	04/01/2012	OS18048	NG OTC Swap	NARRAGANSETT		01/10/2012	Optimization - NEC	3,000	3.08	(2,667.00)
	04/01/2012	OS18052	NG OTC Swap	NARRAGANSETT		01/12/2012	Optimization - NEC	(12,000)	2.82	7,548.00
	04/01/2012	OS18163	NG OTC Swap	NARRAGANSETT		03/01/2012	Optimization - NEC	5,000	2.46	(1,345.00)
	04/01/2012	OS18204	NG OTC Swap	NARRAGANSETT		03/22/2012	Optimization - NEC	161,883	2.28	(14,407.59)
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	(53,204.00)		76,007.16
	04/01/2012	OS17866	NG OTC Swap	NARRAGANSETT		10/03/2011	Optimization - NEC	(7,900)	4.08	14,923.10
	04/01/2012	OS17868	NG OTC Swap	NARRAGANSETT		10/03/2011	Optimization - NEC	(2,075)	4.07	3,898.93
	04/01/2012	OS17877	NG OTC Swap	NARRAGANSETT		10/06/2011	Optimization - NEC	(6,146)	4.01	11,179.57
	04/01/2012	OS17925	NG OTC Swap	NARRAGANSETT		11/04/2011	Optimization - NEC	4,200	3.915	(7,240.80)
	04/01/2012	OS17928	NG OTC Swap	NARRAGANSETT		11/07/2011	Optimization - NEC	(6,683)	3.755	10,452.21
	04/01/2012	OS17949	NG OTC Swap	NARRAGANSETT		11/23/2011	Optimization - NEC	(4,700)	3.535	6,316.80
	04/01/2012	OS17950	NG OTC Swap	NARRAGANSETT		11/23/2011	Optimization - NEC	(7,600)	3.62	10,860.40
	04/01/2012	OS17951	NG OTC Swap	NARRAGANSETT		11/23/2011	Optimization - NEC	(10,300)	3.625	14,770.20
	04/01/2012	OS17986	NG OTC Swap	NARRAGANSETT		12/16/2011	Optimization - NEC	(4,750)	3.265	5,101.50
	04/01/2012	OS17995	NG OTC Swap	NARRAGANSETT		12/19/2011	Optimization - NEC	4,750	3.24	(4,982.75)
	04/01/2012	OS18042	NG OTC Swap	NARRAGANSETT		01/09/2012	Optimization - NEC	(12,000)	3.085	10,728.00
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	(10,200.00)		18,961.00
	04/01/2012	OS17872	NG OTC Swap	NARRAGANSETT		10/04/2011	Optimization - NEC	(10,200)	4.05	18,961.00
	04/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	37,092.00		(13,625.16)
		OS17946	NG OTC Swap	NARRAGANSETT			Optimization - NEC	4,000	3.57	(5,516.00)
		OS17947	NG OTC Swap	NARRAGANSETT			Optimization - NEC	39,200	3.55	(53,272.80)
		OS17952	NG OTC Swap	NARRAGANSETT			Optimization - NEC	(10,200)	3.63	14,677.80
		OS17955	NG OTC Swap	NARRAGANSETT			Optimization - NEC	(5,833)	3.69	8,743.67
		OS18019	NG OTC Swap	NARRAGANSETT			Optimization - NEC	10,000	3.225	(10,340.00)
		OS18020	NG OTC Swap	NARRAGANSETT			Optimization - NEC	7,000	3.22	(7,203.00)
		OS18021	NG OTC Swap	NARRAGANSETT			Optimization - NEC	(57,000)	3.195	57,228.00
		OS18024	NG OTC Swap	NARRAGANSETT			Optimization - NEC	(10,400)	3.035	8,777.60
		OS18068	NG OTC Swap	NARRAGANSETT			Optimization - NEC	4,000	2.63	(1,756.00)
		OS18086	NG OTC Swap	NARRAGANSETT			Optimization - NEC	(3,500)	2.63	1,536.50
		OS18125	NG OTC Swap	NARRAGANSETT			Optimization - NEC	44,825	2.7	(22,815.93)
		OS18161	NG OTC Swap	NARRAGANSETT			Optimization - NEC	5,000	2.56	(1,845.00)
		OS18169	NG OTC Swap	NARRAGANSETT			Optimization - NEC	5,000	2.385	(970.00)
		OS18173	NG OTC Swap	NARRAGANSETT			Optimization - NEC	5,000	2.385	(870.00)

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	05/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	205,256.00		5,501.08
NARRAGANSETT	05/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		5,501.08
	05/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		5,501.08
	05/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	5,000.00		(670.00)
	05/01/2012	OS18221	NG OTC Swap	NARRAGANSETT		04/03/2012	Optimization - NEC	5,000	2.17	(670.00)
	05/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	5,000		(370.00)
	05/01/2012	OS18220	NG OTC Swap	NARRAGANSETT		04/02/2012	Optimization - NEC	5,000	2.11	(370.00)
	05/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	195,256		6,541.08
	05/01/2012	OS18269	NG OTC Swap	NARRAGANSETT			Optimization - NEC	195,256	2.0025	6,541.08

as of June 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	06/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
NARRAGANSETT	06/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	06/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	06/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	06/01/2012	OS18272	NG OTC Swap	NARRAGANSETT		04/27/2012	Optimization - NEC	11,500.00	2.195	2,691.00
	06/01/2012	OS18314	NG OTC Swap	NARRAGANSETT		05/23/2012	Optimization - NEC	(11,500.00)	2.67	2,771.50
	06/01/2012	OS18317	NG OTC Swap	NARRAGANSETT		05/23/2012	Optimization - NEC	5,250.00	2.77	(1,790.25)
	06/01/2012	OS18333	NG OTC Swap	NARRAGANSETT		05/29/2012	Optimization - NEC	(5,250.00)	2.485	294.00

as of July 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	07/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	(90,423.00)		(44,610.55)
NARRAGANSETT	07/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	07/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	07/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		(3,480.00)
	07/01/2012	OS18207	NG OTC Swap	NARRAGANSETT		03/23/12	Optimization - NEC	(20,000.00)	2.6	(3,480.00)
	07/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		(13,500.00)
	07/01/2012	OS18249	NG OTC Swap	NARRAGANSETT		04/20/12		(20,000.00)	2.099	(13,500.00)
	07/01/2012	OS18363	NG OTC Swap	NARRAGANSETT		06/18/12		12,500.00	2.53	3,050.00
	07/01/2012	OS18377	NG OTC Swap	NARRAGANSETT		06/21/12		5,300.00	2.56	1,134.20
	07/01/2012	OS18393	NG OTC Swap	NARRAGANSETT		06/27/12		8,300.00	2.91	(1,128.80)
	07/01/2012	OS18205	NG OTC Swap	NARRAGANSETT		03/22/12		(161,883.00)	2.585	(30,595.89)
	07/01/2012	OS18222	NG OTC Swap	NARRAGANSETT		04/05/12		(16,000.00)	2.38	(6,304.00)
	07/01/2012	OS18370	NG OTC Swap	NARRAGANSETT		06/18/12		5,300.00	2.63	763.20
	07/01/2012	OS18371	NG OTC Swap	NARRAGANSETT		06/19/12		10,000.00	2.615	1,590.00
	07/01/2012	OS18374	NG OTC Swap	NARRAGANSETT		06/19/12		3,100.00	2.565	647.90
	07/01/2012	OS18375	NG OTC Swap	NARRAGANSETT		06/20/12		5,000.00	2.59	920.00
	07/01/2012	OS18376	NG OTC Swap	NARRAGANSETT		06/20/12		14,000.00	2.55	3,136.00
	07/01/2012	OS18390	NG OTC Swap	NARRAGANSETT		06/22/12		5,300.00	2.605	895.70
	07/01/2012	OS18391	NG OTC Swap	NARRAGANSETT		06/25/12		8,300.00	2.715	489.70
	07/01/2012	OS18206	NG OTC Swap	NARRAGANSETT		03/23/12		10,160.00	2.62	1,564.64
	07/01/2012	OS18392	NG OTC Swap	NARRAGANSETT		06/26/12		13,800.00	2.71	883.20
	07/01/2012	OS18216	NG OTC Swap	NARRAGANSETT		03/28/12		(15,000.00)	2.505	(4,035.00)
	07/01/2012	OS18264	NG OTC Swap	NARRAGANSETT		04/23/12		(3,800.00)	2.155	(2,352.20)
	07/01/2012	OS18334	NG OTC Swap	NARRAGANSETT		05/30/12		5,200.00	2.445	1,710.80

as of August 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	08/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		(154,567.60)
NARRAGANSETT	08/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	08/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		3,966.25
	08/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		(5,480.00)
	08/01/2012	OS18273	NG OTC Swap	NARRAGANSETT		04/27/2012	Optimization - NEC	(8,000.00)	2.325	(5,480.00)
	08/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	-		9,020.00
	08/01/2012	OS18409	NG OTC Swap	NARRAGANSETT		07/06/2012		41,000.00	2.79	9,020.00
	08/01/2012		NG OTC Swap	NARRAGANSETT						(2,811.77)
	08/01/2012	OS18441	NG OTC Swap	NARRAGANSETT		07/19/2012		(14,754.00)	2.975	(516.39)
	08/01/2012	OS18460	NG OTC Swap	NARRAGANSETT		07/24/2012		18,363.00	3.135	(2,295.38)
	08/01/2012		NG OTC Swap	NARRAGANSETT						(149,306.83)
	08/01/2012	OS18265	NG OTC Swap	NARRAGANSETT		04/24/2012		(195,256.00)	2.28	(142,536.88)
	08/01/2012	OS18280	NG OTC Swap	NARRAGANSETT		05/02/2012		(10,300.00)	2.43	(5,974.00)
	08/01/2012	OS18396	NG OTC Swap	NARRAGANSETT		06/28/2012		14,000.00	2.81	2,800.00
	08/01/2012	OS18421	NG OTC Swap	NARRAGANSETT		07/13/2012		(9,000.00)	2.89	(1,080.00)
	08/01/2012	OS18422	NG OTC Swap	NARRAGANSETT		07/16/2012		(26,573.00)	2.86	(3,985.95)
	08/01/2012	OS18426	NG OTC Swap	NARRAGANSETT		07/16/2012		7,000.00	2.8	1,470.00
	08/01/2012		NG OTC Swap	NARRAGANSETT						(5,989.00)
	08/01/2012	OS18281	NG OTC Swap	NARRAGANSETT		05/03/2012		(11,300.00)	2.48	(5,989.00)

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	09/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	271,725.00		(5,806.72)
NARRAGANSETT	09/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	271,725.00		(5,806.72)
	09/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	271,725.00		(5,806.72)
	09/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	169,313.00		(14,823.71)
	09/01/2012	100467	NG OTC Swap	NARRAGANSETT		07/18/2012	Optimization - NEC	5,400.00	2.84	15,336.00
	09/01/2012	100467	NG OTC Swap	NARRAGANSETT		07/18/2012	Optimization - NEC	-	2.634	(14,223.60)
	09/01/2012	100471	NG OTC Swap	NARRAGANSETT		07/24/2012	Optimization - NEC	-	2.634	48,368.14
	09/01/2012	100471	NG OTC Swap	NARRAGANSETT		07/24/2012	Optimization - NEC	18,363.00	3.1	(56,925.30)
	09/01/2012	104075	NG OTC Swap	NARRAGANSETT		07/25/2012	Optimization - NEC	-	2.634	(11,194.50)
	09/01/2012	104075	NG OTC Swap	NARRAGANSETT		07/25/2012	Optimization - NEC	4,250.00	3.155	13,408.75
	09/01/2012	104076	NG OTC Swap	NARRAGANSETT		07/25/2012	Optimization - NEC	4,500.00	3.08	13,860.00
	09/01/2012	104076	NG OTC Swap	NARRAGANSETT		07/25/2012	Optimization - NEC	-	2.634	(11,853.00)
	09/01/2012	101647	NG OTC Swap	NARRAGANSETT		08/06/2012	Optimization - NEC	13,000.00	2.855	37,115.00
	09/01/2012	101647	NG OTC Swap	NARRAGANSETT		08/06/2012	Optimization - NEC	-	2.634	(34,242.00)
	09/01/2012	102223	NG OTC Swap	NARRAGANSETT		08/13/2012	Optimization - NEC	7,300.00	2.7925	20,385.25
	09/01/2012	102223	NG OTC Swap	NARRAGANSETT		08/13/2012	Optimization - NEC	-	2.634	(19,228.20)
	09/01/2012	103256	NG OTC Swap	NARRAGANSETT		08/20/2012	Optimization - NEC	-	2.634	7,902.00
	09/01/2012	103256	NG OTC Swap	NARRAGANSETT		08/20/2012	Optimization - NEC	3,000.00	2.7025	(8,107.50)
	09/01/2012	103380	NG OTC Swap	NARRAGANSETT		08/21/2012	Optimization - NEC	-	2.634	7,902.00
	09/01/2012	103380	NG OTC Swap	NARRAGANSETT		08/21/2012	Optimization - NEC	3,000.00	2.76	(8,280.00)
	09/01/2012	103590	NG OTC Swap	NARRAGANSETT		08/21/2012	Optimization - NEC	-	2.634	256,156.50
	09/01/2012	103590	NG OTC Swap	NARRAGANSETT		08/21/2012	Optimization - NEC	97,250.00	2.785	(270,841.25)
	09/01/2012	103641	NG OTC Swap	NARRAGANSETT		08/22/2012	Optimization - NEC	2,250.00	2.77	(6,232.50)
	09/01/2012	103641	NG OTC Swap	NARRAGANSETT		08/22/2012	Optimization - NEC	-	2.634	5,926.50
	09/01/2012	103814	NG OTC Swap	NARRAGANSETT		08/23/2012	Optimization - NEC	-	2.634	5,268.00
	09/01/2012	103814	NG OTC Swap	NARRAGANSETT		08/23/2012	Optimization - NEC	2,000.00	2.77	(5,540.00)
	09/01/2012	104113	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	9,000.00	2.61	(23,490.00)
	09/01/2012	104113	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	-	2.634	23,706.00
	09/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	31,073.00		6,463.42
	09/01/2012	100460	NG OTC Swap	NARRAGANSETT		06/04/2012	Optimization - NEC	4,500.00	2.485	(11,182.50)
	09/01/2012	100460	NG OTC Swap	NARRAGANSETT		06/04/2012	Optimization - NEC	-	2.634	11,853.00
	09/01/2012	100465	NG OTC Swap	NARRAGANSETT		07/16/2012	Optimization - NEC	26,573.00	2.852	75,786.20
	09/01/2012	100465	NG OTC Swap	NARRAGANSETT		07/16/2012	Optimization - NEC	-	2.634	(69,993.28)
	09/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	24,573.00		1,057.05
	09/01/2012	100457	NG OTC Swap	NARRAGANSETT		05/07/2012	Optimization - NEC	11,500.00	2.52	(28,980.00)
	09/01/2012	100457	NG OTC Swap	NARRAGANSETT		05/07/2012	Optimization - NEC	-	2.634	30,291.00
	09/01/2012	100458	NG OTC Swap	NARRAGANSETT		05/09/2012	Optimization - NEC	4,462.00	2.59	(11,556.58)
	09/01/2012	100458	NG OTC Swap	NARRAGANSETT		05/09/2012	Optimization - NEC	-	2.634	11,752.91
	09/01/2012	100459	NG OTC Swap	NARRAGANSETT		05/10/2012	Optimization - NEC	-	2.634	16,096.37
	09/01/2012	100459	NG OTC Swap	NARRAGANSETT		05/10/2012	Optimization - NEC	6,111.00	2.65	(16,194.15)
	09/01/2012	103911	NG OTC Swap	NARRAGANSETT		08/24/2012	Optimization - NEC	-	2.634	6,585.00
	09/01/2012	103911	NG OTC Swap	NARRAGANSETT		08/24/2012	Optimization - NEC	2,500.00	2.775	(6,937.50)
	09/01/2012	104163	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	46,766.00		1,496.52
	09/01/2012	104163	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	46,766.00	2.666	124,678.16
	09/01/2012	104163	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	-	2.634	(123,181.64)

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SWAP SETTLEMENT REPORT

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	356,836.00		5,395.79
NARRAGANSETT	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	356,836.00		5,395.79
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	356,836.00		5,395.79
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	65,000.00		1,820.00
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	65,000.00		1,820.00
	10/01/2012	100446	NG OTC Swap	NARRAGANSETT		02/24/2012	Optimization - NEC	15,000.00	3.045	(45,675.00)
	10/01/2012	100446	NG OTC Swap	NARRAGANSETT		02/24/2012	Optimization - NEC	-	3.023	45,345.00
	10/01/2012	100439	NG OTC Swap	NARRAGANSETT		02/08/2012	Optimization - NEC	50,000.00	2.98	(149,000.00)
	10/01/2012	100439	NG OTC Swap	NARRAGANSETT		02/08/2012	Optimization - NEC	-	3.023	151,150.00
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	18,254.00		458.66
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	18,254.00		458.66
	10/01/2012	100468	NG OTC Swap	NARRAGANSETT		07/19/2012	Optimization - NEC	14,754.00	3	44,262.00
	10/01/2012	100468	NG OTC Swap	NARRAGANSETT		07/19/2012	Optimization - NEC	-	3.023	(44,601.34)
	10/01/2012	106611	NG OTC Swap	NARRAGANSETT		09/19/2012	Optimization - NEC	3,500.00	2.795	(9,782.50)
	10/01/2012	106611	NG OTC Swap	NARRAGANSETT		09/19/2012	Optimization - NEC	-	3.023	10,580.50
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	31,300.00		962.90
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	31,300.00		962.90
	10/01/2012	100452	NG OTC Swap	NARRAGANSETT		03/16/2012	Optimization - NEC	10,300.00	2.79	(28,737.00)
	10/01/2012	100452	NG OTC Swap	NARRAGANSETT		03/16/2012	Optimization - NEC	-	3.023	31,136.90
	10/01/2012	100444	NG OTC Swap	NARRAGANSETT		02/17/2012	Optimization - NEC	10,000.00	3.115	(31,150.00)
	10/01/2012	100445	NG OTC Swap	NARRAGANSETT		02/24/2012	Optimization - NEC	11,000.00	3.07	(33,770.00)
	10/01/2012	100444	NG OTC Swap	NARRAGANSETT		02/17/2012	Optimization - NEC	-	3.023	30,230.00
	10/01/2012	100445	NG OTC Swap	NARRAGANSETT		02/24/2012	Optimization - NEC	-	3.023	33,253.00
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	33,000.00		2,984.00
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	33,000.00		2,984.00
	10/01/2012	100448	NG OTC Swap	NARRAGANSETT		02/27/2012	Optimization - NEC	5,000.00	3.04	(15,200.00)
	10/01/2012	100448	NG OTC Swap	NARRAGANSETT		02/27/2012	Optimization - NEC	-	3.023	15,115.00
	10/01/2012	100450	NG OTC Swap	NARRAGANSETT		03/01/2012	Optimization - NEC	10,000.00	2.845	(28,450.00)
	10/01/2012	100451	NG OTC Swap	NARRAGANSETT		03/06/2012	Optimization - NEC	7,000.00	2.765	(19,355.00)
	10/01/2012	100450	NG OTC Swap	NARRAGANSETT		03/01/2012	Optimization - NEC	-	3.023	30,230.00
	10/01/2012	100451	NG OTC Swap	NARRAGANSETT		03/06/2012	Optimization - NEC	-	3.023	21,161.00
	10/01/2012	100443	NG OTC Swap	NARRAGANSETT		02/16/2012	Optimization - NEC	11,000.00	3.07	(33,770.00)
	10/01/2012	100443	NG OTC Swap	NARRAGANSETT		02/16/2012	Optimization - NEC	-	3.023	33,253.00
	10/01/2012	106949	NG OTC Swap	NARRAGANSETT		09/24/2012	Optimization - NEC	80,961.00		(14,006.25)
	10/01/2012	106949	NG OTC Swap	NARRAGANSETT		09/24/2012	Optimization - NEC	80,961.00		(14,006.25)
	10/01/2012	106949	NG OTC Swap	NARRAGANSETT		09/24/2012	Optimization - NEC	-	3.023	(244,745.10)
	10/01/2012	106949	NG OTC Swap	NARRAGANSETT		09/24/2012	Optimization - NEC	80,961.00	2.85	230,738.85
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	128,321.00		13,176.48
	10/01/2012		NG OTC Swap	NARRAGANSETT			Optimization - NEC	128,321.00		13,176.48
	10/01/2012	100447	NG OTC Swap	NARRAGANSETT		02/24/2012	Optimization - NEC	20,500.00	3.045	(62,422.50)
	10/01/2012	100447	NG OTC Swap	NARRAGANSETT		02/24/2012	Optimization - NEC	-	3.023	61,971.50
	10/01/2012	100449	NG OTC Swap	NARRAGANSETT		02/28/2012	Optimization - NEC	2,500.00	2.9	(7,250.00)
	10/01/2012	100449	NG OTC Swap	NARRAGANSETT		02/28/2012	Optimization - NEC	-	3.023	7,557.50
	10/01/2012	100440	NG OTC Swap	NARRAGANSETT		02/14/2012	Optimization - NEC	3,430.00	3.03	(10,392.90)
	10/01/2012	100440	NG OTC Swap	NARRAGANSETT		02/14/2012	Optimization - NEC	-	3.023	10,368.89
	10/01/2012	100441	NG OTC Swap	NARRAGANSETT		02/14/2012	Optimization - NEC	44,825.00	3.085	(138,285.13)
	10/01/2012	100442	NG OTC Swap	NARRAGANSETT		02/15/2012	Optimization - NEC	10,300.00	3.015	(31,054.50)
	10/01/2012	100441	NG OTC Swap	NARRAGANSETT		02/14/2012	Optimization - NEC	-	3.023	135,505.98
	10/01/2012	100442	NG OTC Swap	NARRAGANSETT		02/15/2012	Optimization - NEC	-	3.023	31,136.90
	10/01/2012	104168	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	46,766.00	2.68	(125,332.88)
	10/01/2012	104168	NG OTC Swap	NARRAGANSETT		08/28/2012	Optimization - NEC	-	3.023	141,373.62

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
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as of December 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
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as of January 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
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as of February 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	02/01/2013		NG OTC Swap	NARRAGANSETT			Optimization - NEC	161922		(15,787.40)
NARRAGANSETT	02/01/2013		NG OTC Swap	NARRAGANSETT			Optimization - NEC	161922		(15,787.40)
	02/01/2013		NG OTC Swap	NARRAGANSETT			Optimization - NEC	161922		(15,787.40)
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	80961		(23,397.73)
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	80961		(23,397.73)
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	0	3.226	261,180.19
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	80961	3.515	(284,577.92)
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	80961		7,610.33
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	80961		7,610.33
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	80961	3.32	288,790.52
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	0	3.226	(261,180.19)

as of March 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
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Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation
Optimization - NEC		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NARRAGANSETT		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
04/01/2013 12:00:00 AM	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
DEUTSCHE BANK AG	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226374	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226387	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226234	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226259	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226330	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226344	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226788	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226806	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226767	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226772	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
JP MORGAN VENTURES ENERGY CORP	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226260	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226264	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226283	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226305	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226266	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226275	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226564	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226569	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226726	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226737	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
MORGAN STANLEY CAPITAL GROUP INC	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226346	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226359	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
SOCIETE GENERALE	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226651	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226658	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226659	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226668	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227235	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227248	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227090	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227097	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
THE TORONTO DOMINION BANK	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226888	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226909	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
06/01/2013 12:00:00 AM	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
CREDIT SUISSE ENERGY LLC	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226931	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226938	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
SOCIETE GENERALE	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
NG OTC Swap	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227159	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227172	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227224	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601

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89227212	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227225	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227213	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227057	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227069	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227175	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227180	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227176	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227181	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227106	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89227116	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226943	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
89226951	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601
07/01/2013 12:00:00 AM	07/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601

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Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV	Position	Position type
			Optimization - NEC	-475182		-291946.9586		SWAP
			Optimization - NEC	-475182		-291946.9586		SWAP
			Optimization - NEC	-309961		-135397.8374		SWAP
125940	41352.65436		Optimization - NEC	-18000		-1115.201937	208155	SWAP
125940	41352.65436		Optimization - NEC	-18000		-1115.201937	208155	SWAP
125940	03/19/2013 3:42:17 PM		Optimization - NEC	0	0	-73135.66253	208155	SWAP
125940	03/19/2013 3:42:17 PM		Optimization - NEC	-18000	4.004	72020.46059	208155	SWAP
			Optimization - NEC	-15500		3379.581498		SWAP
			Optimization - NEC	-15500		3379.581498		SWAP
125286	02/21/2013 8:43:41 AM		Optimization - NEC	13000	3.44	-44688.02028	205094	SWAP
125286	02/21/2013 8:43:41 AM		Optimization - NEC	0	0	52820.20072	205094	SWAP
125300	03/13/2013 9:40:28 AM		Optimization - NEC	0	0	-20315.46181	205161	SWAP
125300	03/13/2013 9:40:28 AM		Optimization - NEC	-5000	3.71	18536.73471	205161	SWAP
125817	03/19/2013 9:19:47 AM		Optimization - NEC	0	0	-50788.65453	207781	SWAP
125817	03/19/2013 9:19:47 AM		Optimization - NEC	-12500	3.93	49089.87022	207781	SWAP
125989	41353.39889		Optimization - NEC	0	0	-44694.01599	208241	SWAP
125989	41353.39889		Optimization - NEC	-11000	3.95	43418.92847	208241	SWAP
124956	03/08/2013 2:56:39 PM		Optimization - NEC	-12000		-4268.94505	203568	SWAP
124956	03/08/2013 2:56:39 PM		Optimization - NEC	-12000		-4268.94505	203568	SWAP
124956	03/08/2013 2:56:39 PM		Optimization - NEC	0	0	-48757.10835	203568	SWAP
124956	03/08/2013 2:56:39 PM		Optimization - NEC	-12000	3.71	44488.1633	203568	SWAP
			Optimization - NEC	-25000		-10442.5271		SWAP
			Optimization - NEC	-25000		-10442.5271		SWAP
124570	03/06/2013 9:39:32 AM		Optimization - NEC	0	0	-60946.38544	202423	SWAP
124570	03/06/2013 9:39:32 AM		Optimization - NEC	-15000	3.6	53961.38406	202423	SWAP
124683	03/06/2013 3:48:27 PM		Optimization - NEC	0	0	-20315.46181	202668	SWAP
124683	03/06/2013 3:48:27 PM		Optimization - NEC	-5000	3.565	17812.25316	202668	SWAP
125502	03/14/2013 3:32:08 PM		Optimization - NEC	0	0	-20315.46181	205655	SWAP
125502	03/14/2013 3:32:08 PM		Optimization - NEC	-5000	3.875	19361.14474	205655	SWAP
125624	03/15/2013 3:27:52 PM		Optimization - NEC	-10000		-1658.812917	206500	SWAP
125624	03/15/2013 3:27:52 PM		Optimization - NEC	-10000		-1658.812917	206500	SWAP
125624	41348.64435		Optimization - NEC	0	0	-40630.92363	206500	SWAP
125624	41348.64435		Optimization - NEC	-10000	3.9	38972.11071	206500	SWAP
			Optimization - NEC	-229461		-121291.9319		SWAP
			Optimization - NEC	-229461		-121291.9319		SWAP
120378	01/28/2013 10:54:17 AM		Optimization - NEC	0	0	-328952.0208	184801	SWAP
120378	01/28/2013 10:54:17 AM		Optimization - NEC	-80961	3.495	282756.3484	184801	SWAP
121978	02/11/2013 9:46:00 AM		Optimization - NEC	0	0	-81261.84725	191388	SWAP
121978	02/11/2013 9:46:00 AM		Optimization - NEC	-20000	3.41	68151.2295	191388	SWAP
122122	02/12/2013 9:22:52 AM		Optimization - NEC	0	0	-89388.03198	192679	SWAP
122122	02/12/2013 9:22:52 AM		Optimization - NEC	-22000	3.455	75955.64449	192679	SWAP
122308	02/13/2013 9:35:48 AM		Optimization - NEC	0	0	-40630.92363	193243	SWAP
122308	02/13/2013 9:35:48 AM		Optimization - NEC	-10000	3.435	34325.43597	193243	SWAP
122659	02/15/2013 10:20:22 AM		Optimization - NEC	0	0	-65009.4778	194254	SWAP
122659	02/15/2013 10:20:22 AM		Optimization - NEC	-16000	3.36	53721.55569	194254	SWAP
122787	02/19/2013 9:51:05 AM		Optimization - NEC	0	0	-69072.57017	194808	SWAP
122787	41324.41047		Optimization - NEC	-17000	3.395	57673.72743	194808	SWAP
122968	41325.45513		Optimization - NEC	0	0	-20315.46181	195970	SWAP
122968	41325.45513		Optimization - NEC	-5000	3.445	17212.68223	195970	SWAP
123068	02/21/2013 9:44:57 AM		Optimization - NEC	0	0	-48757.10835	196660	SWAP
123068	02/21/2013 9:44:57 AM		Optimization - NEC	-12000	3.405	40830.78061	196660	SWAP
124710	03/07/2013 9:27:55 AM		Optimization - NEC	0	0	-44694.01599	202834	SWAP
124710	03/07/2013 9:27:55 AM		Optimization - NEC	-11000	3.58	39351.83897	202834	SWAP
125520	03/15/2013 9:38:25 AM		Optimization - NEC	0	0	-71104.11635	205935	SWAP
125520	03/15/2013 9:38:25 AM		Optimization - NEC	-17500	3.96	69250.44288	205935	SWAP

REDACTED VERSION
RI OPTIMIZATION NEC SWAPS

Attachment 8
Docket 4038
2013 Annual NGPMP Report
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	126137	03/21/2013 9:31:27 AM	Optimization - NEC	0	0	-20315.46181	208614	SWAP
	126137	03/21/2013 9:31:27 AM	Optimization - NEC	-5000	4.03	20135.59053	208614	SWAP
	126165	41354.44405	Optimization - NEC	0	0	-52820.20072	208807	SWAP
	126165	41354.44405	Optimization - NEC	-13000	3.977	51664.0281	208807	SWAP
			Optimization - NEC	-306000		-159639.2611		SWAP
			Optimization - NEC	-31000		-18277.07825		SWAP
			Optimization - NEC	-31000		-18277.07825		SWAP
	118477	01/11/2013 10:47:50 AM	Optimization - NEC	0	0	-45191.26961	177247	SWAP
	118477	01/11/2013 10:47:50 AM	Optimization - NEC	-11000	3.455	37961.54546	177247	SWAP
	119174	01/17/2013 9:31:53 AM	Optimization - NEC	0	0	-82165.94474	179751	SWAP
	119174	01/17/2013 9:31:53 AM	Optimization - NEC	-20000	3.56	71118.59063	179751	SWAP
	119053	01/16/2013 10:00:19 AM	Optimization - NEC	-13000		-6856.151771	179262	SWAP
	119053	01/16/2013 10:00:19 AM	Optimization - NEC	-13000		-6856.151771	179262	SWAP
	119053	01/16/2013 10:00:19 AM	Optimization - NEC	0	0	-53407.86408	179262	SWAP

\$ 2,297.74

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

Month	Proxy		% Decline	Actual		Difference		FIXED		
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s	End Balance Vol	End Balance \$'s			
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22	(372,258)	\$ (1,792,175.02)	\$ -		
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82	(427,678)	\$ (2,021,645.40)	\$ -		
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15	(322,384)	\$ (1,515,979.41)	\$ -		
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13	92,432	\$ 473,161.88	\$ -		
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39	(64,220)	\$ (220,169.61)	\$ -		
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42	(220,531)	\$ (910,062.68)	\$ -		
Oct-11	4,430,543	\$ 20,874,890.00		4,476,941	\$ 20,900,448.23	(46,398)	\$ (34,558.23)	\$ -		
Nov-11	4,270,174	\$ 19,995,684.97		4,342,167	\$ 20,182,284.81	(71,993)	\$ (186,599.84)	\$ -		
Dec-11	4,030,463	\$ 18,750,600.71	-3.6196%	4,126,333	\$ 19,019,857.68	(95,870)	\$ (269,256.97)	\$ -		
Jan-12	3,459,382	\$ 16,019,252.28	-14.1691%	3,717,556	\$ 16,872,681.33	(258,174)	\$ (853,429.05)	\$ -		
Feb-12	3,158,157	\$ 14,520,388.79	-8.7075%	3,510,303	\$ 15,730,206.79	(352,146)	\$ (1,209,818.00)	\$ -		
Mar-12	3,021,324	\$ 13,487,979.94	-4.3327%	3,394,493	\$ 14,688,487.96	(373,169)	\$ (1,200,508.02)	\$ -		
Inj rate \$/dtd										
Apr-12	3,209,477	\$ 13,741,044.13	\$ 4.2814	3,613,758	\$ 14,865,800.57	\$ 4.1137	(404,281)	\$ (1,124,756.44)	\$ (9,212.76)	9.925000%
May-12	3,320,484	\$ 13,799,351.42	\$ 4.1558	3,949,533	\$ 15,477,084.78	\$ 3.9187	(629,049)	\$ (1,677,733.36)	\$ (14,202.15)	9.925000%
Jun-12	3,533,798	\$ 14,305,462.85	\$ 4.0482	4,049,503	\$ 15,573,508.74	\$ 3.8458	(515,705)	\$ (1,268,045.89)	\$ (10,386.43)	9.925000%
Jul-12	3,750,236	\$ 14,930,504.73	\$ 3.9812	4,113,758	\$ 15,658,179.49	\$ 3.8063	(363,522)	\$ (727,674.76)	\$ (6,159.83)	9.925000%
Aug-12	3,967,670	\$ 15,627,167.06	\$ 3.9386	4,246,210	\$ 16,047,802.00	\$ 3.7793	(278,540)	\$ (420,634.94)	\$ (3,560.71)	9.925000%
Sep-12	4,169,997	\$ 16,167,207.31	\$ 3.8770	4,398,925	\$ 16,424,196.96	\$ 3.7337	(228,928)	\$ (256,969.65)	\$ (2,104.98)	9.925000%
Oct-12	4,359,629	\$ 16,789,128.71	\$ 3.8510	4,423,653	\$ 16,490,313.29	\$ 3.7278	(64,024)	\$ (2,529.50)	\$ -	9.925000%
Nov-12	3,961,767	\$ 15,314,611.26	\$ 3.8656	4,171,273	\$ 15,552,554.08	\$ 3.7285	(209,506)	\$ (237,942.82)	\$ (1,948.97)	9.925000%
Dec-12	3,799,130	\$ 14,759,835.91	\$ 3.8851	4,014,693	\$ 14,985,417.77	\$ 3.7326	(215,563)	\$ (225,581.86)	\$ (1,909.57)	9.925000%
Jan-13	3,112,956	\$ 12,217,858.82	\$ 3.9248	3,570,380	\$ 13,313,352.94	\$ 3.7288	(457,424)	\$ (1,095,494.12)	\$ (9,273.45)	9.925000%
Feb-13	2,565,775	\$ 10,158,572.51	\$ 3.9593	3,216,033	\$ 11,910,961.56	\$ 3.7036	(650,258)	\$ (1,752,389.05)	\$ (13,393.08)	9.925000%
Mar-13	2,212,348	\$ 8,850,704.56	\$ 4.0006	2,962,270	\$ 10,957,385.82	\$ 3.6990	(749,922)	\$ (2,106,681.26)	\$ (17,833.23)	9.925000%

Cost of Collateral - Final March 31 2013

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2012 decayed	Booked MTM Cost of Collateral Outlay
Apr-12	\$ 212,419.16	\$ 212,419.16	9.925%	\$ 1,756.88	\$ 342,690.12	\$ 2,795.51
May-12	\$ 5,501.08	\$ 219,677.12	9.925%	\$ 1,816.91	\$ 293,734.39	\$ 2,476.02
Jun-12	\$ 3,966.25	\$ 223,703.40	9.925%	\$ 1,850.21	\$ 244,778.66	\$ 1,996.79
Jul-12	\$ (44,610.55)	\$ 179,126.15	9.925%	\$ 1,481.52	\$ 195,822.93	\$ 1,650.68
Aug-12	\$ (154,567.60)	\$ 24,189.86	9.925%	\$ 200.07	\$ 146,867.19	\$ 1,238.01
Sep-12	\$ 5,806.73	\$ 28,715.14	9.925%	\$ 237.50	\$ 97,911.46	\$ 798.72
Oct-12	\$ (5,395.78)	\$ 23,356.79	9.925%	\$ 193.18	\$ 48,955.73	\$ 412.67
Nov-12	\$ -	\$ 23,312.47	9.925%	\$ 192.81	\$ -	\$ -
Dec-12	\$ -	\$ 23,312.10	9.925%	\$ 192.81	\$ -	\$ -
Jan-13	\$ -	\$ 23,312.10	9.925%	\$ 192.81	\$ -	\$ -
Feb-13	\$ 15,787.40	\$ 39,099.50	9.925%	\$ 323.39	\$ -	\$ -
Mar-13	\$ -	\$ 39,230.08	9.925%	\$ 324.47	\$ -	\$ -
Total	\$ 38,906.69			\$ 8,762.57		\$ 11,368.40