



Jennifer Brooks Hutchinson  
Senior Counsel

June 1, 2015

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – Revised National Grid Natural Gas Portfolio Management Plan  
Annual Report – April 1, 2014 to March 31, 2015**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This annual report covers the measurement year April 1, 2014 through March 31, 2015.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Summary shows a savings for the period April 1, 2014 to March 31, 2015 from the optimization program of \$11,547,656.68. The \$1 million guarantee has been achieved with excess earnings of \$10,547,656.68. The customer will receive \$8,438,125.34 of these excess earnings. The total Customer share is \$9,438,125.34. The Customers receive 100% of the Asset Management Agreement (AMA) revenue which is credited on the pipeline invoice and is no longer included in this report. The incentive to the Company is \$2,109,531.34.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

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Also enclosed as part of this filing is a discussion of the Monthly Summary by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On June 1, 2015, National Grid filed with the PUC its Annual Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 4 (Storage Injection Transaction Deal), Attachment 7 (Realized Financial

Transactions), and Attachment 8 (Mark to Market, as of March 31, 2015). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

## **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Annual Report.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,

A handwritten signature in blue ink that reads "Jennifer Brooks Hutchinson".

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Jennifer Brooks Hutchinson, Esq. (RI #6176)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7288

Dated: June 1, 2015

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National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for April 1, 2014 to March 31, 2015

## **Introduction**

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that The Narragansett Electric Company (Company) file reports on the results of the Plan each quarter and annually, and that the filings provide sufficient detail and transparency for the PUC and the Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The PUC's order in this docket requires the Company to provide in the Annual Report the information suggested by the Division's consultant, Mr. Bruce Oliver, in his testimony. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this report, Mr. Oliver requested that annual reports contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method the Company's Gas Division's (NEC-Gas) customers' allocation increased from 7.11% to 7.22% in fiscal year 2015. The Energy Procurement FTE count did not change from last year's report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

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The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short-term in nature and are also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

### **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections: Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c, showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1 Flowing Supply/Storage Withdrawals**

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies

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needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the March section of the report the total 4,707,315 dekatherms and \$ 12,211,558.24 of purchases are shown as the total for the month of March and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Mar-15.

The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2014 through March 2015. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2014 are from Attachment 3, which shows that the total delivered volume was 2,096,860 DT, and the total delivered cost was \$9,555,844.98. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the average delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The average cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2014, was booked to earnings for the April 2013 through March 2014 period. As this fixed unrealized value, as of March 31, 2014, was realized in the April 2014 through March 2015 period it was reversed from the April 2014 through March 2015 earnings so that it was not double-counted. This value was \$249,317.25 and was recovered over the course of the April 2014 to March 2015 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark

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inventory (Attachment 5). The Forward Storage Value is the forecasted value to replace the storage supply sold. These forward values are priced based on the forward markets. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 is \$11,547,656.68. This value is \$10,547,656.68 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$8,438,125.34, plus the \$1,000,000 guaranteed amount and the Company receiving \$2,109,531.34. The total Customer share is \$9,438,125.34.

**Narragansett Monthly Summary**  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2015

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost			3rd Party Sales			Customer Costs			Earnings
	VOLUME	\$		VOLUME	\$		VOLUME	\$		
Apr-14	2,816,441	\$ 12,083,679.50		719,581	\$ 3,317,296.16	2,096,860	\$ 9,555,844.98		\$ 789,461.64	
May-14	1,831,128	\$ 6,873,313.71		909,217	\$ 3,664,652.48	921,911	\$ 3,842,804.43		\$ 634,143.20	
Jun-14	1,500,397	\$ 5,083,853.60		830,460	\$ 3,498,413.77	669,937	\$ 2,395,682.18		\$ 810,242.35	
Jul-14	1,903,809	\$ 5,671,537.58		1,266,376	\$ 4,514,949.34	637,433	\$ 2,014,008.02		\$ 857,419.78	
Aug-14	1,784,628	\$ 4,502,535.08		1,151,288	\$ 3,479,777.68	633,340	\$ 1,709,464.02		\$ 686,706.62	
Sep-14	1,742,991	\$ 4,079,020.96		1,087,775	\$ 3,519,136.40	655,216	\$ 1,522,364.43		\$ 962,479.87	
Oct-14	2,608,014	\$ 5,670,538.30		1,469,823	\$ 4,316,091.52	1,138,191	\$ 2,704,946.69		\$ 1,350,499.91	
Nov-14	3,481,720	\$ 11,288,309.66		544,610	\$ 2,502,310.84	2,937,110	\$ 9,821,601.31		\$ 1,035,602.49	
Dec-14	4,367,691	\$ 15,527,867.58		495,829	\$ 2,222,543.50	3,871,862	\$ 14,860,573.08		\$ 1,555,249.00	
Jan-15	5,410,552	\$ 20,241,399.95		7,806	\$ 183,661.54	5,402,746	\$ 20,877,960.09		\$ 820,221.68	
Feb-15	5,152,854	\$ 27,054,149.63		358,866	\$ 3,970,023.05	4,793,988	\$ 23,764,798.32		\$ 680,671.74	
Mar-15	4,707,315	\$ 12,211,558.24		387,137	\$ 1,330,329.00	4,320,178	\$ 12,471,438.90		\$ 1,590,209.66	
<b>Total</b>	<b>37,307,540</b>	<b>\$ 130,287,763.79</b>		<b>9,228,768</b>	<b>\$ 36,519,185.28</b>	<b>28,078,772</b>	<b>\$ 105,541,486.45</b>		<b>\$ 11,772,907.94</b>	(a)

**2a) STORAGE INJECTION**

Month	Actual Storage Costs			Customer Inventory Costs		
	VOLUME	\$		VOLUME	\$	
Apr-14	459,210	\$ 2,080,475.05		495,419	\$ 2,234,641.26	
May-14	492,388	\$ 2,125,240.51		432,196	\$ 1,871,897.77	
Jun-14	415,430	\$ 1,417,964.92		412,251	\$ 1,516,639.77	
Jul-14	463,548	\$ 1,356,878.47		423,119	\$ 1,383,481.04	
Aug-14	526,325	\$ 1,302,209.23		424,142	\$ 1,181,608.42	
Sep-14	591,193	\$ 1,376,186.60		422,370	\$ 1,008,290.20	
Oct-14	457,969	\$ 999,887.90		433,569	\$ 1,008,470.05	
Nov-14	167,695	\$ 540,631.44		96,350	\$ 224,433.61	
Dec-14	169,168	\$ 604,802.01		108,738	\$ 380,621.51	
Jan-15	84,157	\$ 320,018.20		56,717	\$ 127,038.49	
Feb-15	63,753	\$ 355,348.67		9,940	\$ 21,069.40	
Mar-15	133,651	\$ 331,125.89		60,168	\$ 121,278.55	
<b>Total</b>	<b>4,024,487</b>	<b>\$ 12,810,768.89</b>		<b>3,374,979</b>	<b>\$ 11,079,470.07</b>	(b)

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-14	\$ (186,625.23)
May-14	\$ 91,913.83
Jun-14	\$ 3,757.61
Jul-14	\$ 46,078.79
Aug-14	\$ 145,576.77
Sep-14	\$ (198,377.45)
Oct-14	\$ 9,792.27
Nov-14	\$ 4,875.00
Dec-14	\$ -
Jan-15	\$ 161,665.00
Feb-15	\$ 96,075.00
Mar-15	\$ 23,040.00
Total	\$ 197,771.59 .(c)

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	(43,612)
Contract Year 2013-2014 Value Booked to Earnings ( MTM at 3/30/2014 )	\$ (249,317.25) (d)
MTM as of March 31, 2014	\$ (385,871.58) (e)
Physical Storage Value as of March 31, 2014	\$ 357,768.68 (f)
Forward Storage Value (purchase)/sale	\$ 62,458.77 (g)
Carry Cost Estimate and Cost of Collateral -March 2015	\$ (10,289.88) (h)

**TOTAL UNREALIZED VALUE**

\$ (225,251.26) (i)

**TOTAL REALIZED AND UNREALIZED VALUE**

\$ 11,547,656.68 (j)

**MARGIN SHARING**

Customer Guarantee	\$ 1,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$ 8,438,125.34 (l)
National Grid Incentive (excludes AMA revenue)	\$ 2,109,531.34 (m)
Customer Total Value (excludes AMA revenue)	\$ 9,438,125.34 (n)

**Footnotes:**

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2014 MTM booked in FY14
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Guarantee
- (l) equals (j) - (k) times 80%
- (m) equals (j) - (k) times 20%
- (n) equals (k) + (l)

**REDACTED**

Attachment 2 (Redacted)  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
<b>APRIL</b>							
4/1/2014		Optimization - NEC	165224		691	\$3,136.00	
4/1/2014		Optimization - NEC	165872		25,740	\$92,300.00	
4/1/2014		Optimization - NEC	163218		145,654	\$635,611.11	
4/1/2014		Optimization - NEC	164158		1,153	\$4,866.39	
4/1/2014		Optimization - NEC	164159		6,837	\$28,860.57	
4/1/2014		Optimization - NEC	164167		6,948	\$30,303.00	
4/1/2014		Optimization - NEC	164323		3,464	\$14,406.63	
4/1/2014		Optimization - NEC	164324		20,533	\$85,439.76	
4/1/2014		Optimization - NEC	164332		22,167	\$95,076.00	
4/1/2014		Optimization - NEC	164626		1,155	\$4,936.41	
4/1/2014		Optimization - NEC	164627		6,846	\$29,275.83	
4/1/2014		Optimization - NEC	165018		16,178	\$64,015.82	
4/1/2014		Optimization - NEC	165019		95,908	\$379,651.50	
4/1/2014		Optimization - NEC	165030		3,437	\$15,775.70	
4/1/2014		Optimization - NEC	165031		8,162	\$37,464.44	
4/1/2014		Optimization - NEC	165372		7,389	\$31,160.00	
4/1/2014		Optimization - NEC	165395		5,000	\$21,980.55	
4/1/2014		Optimization - NEC	165854		59,979	\$266,495.28	
4/1/2014		Optimization - NEC	165983		7,341	\$32,680.00	
4/1/2014		Optimization - NEC	166135		9,256	\$36,824.71	
4/1/2014		Optimization - NEC	166136		54,926	\$218,395.75	
4/1/2014		Optimization - NEC	166147		17,752	\$83,072.22	
4/1/2014		Optimization - NEC	166224		17,772	\$83,611.65	
4/1/2014		Optimization - NEC	166390		17,000	\$78,598.52	
4/1/2014		Optimization - NEC	163726		9,871	\$41,600.00	
4/1/2014		Optimization - NEC	163833		13,332	\$55,620.00	
4/1/2014		Optimization - NEC	164030		2,246	\$9,494.18	
4/1/2014		Optimization - NEC	164325		15,679	\$66,036.09	
4/1/2014		Optimization - NEC	164623		4,412	\$19,088.80	
4/1/2014		Optimization - NEC	165021		3,464	\$15,417.50	
4/1/2014		Optimization - NEC	165297		2,236	\$9,944.00	
4/1/2014		Optimization - NEC	165367		1,627	\$6,760.95	
4/1/2014		Optimization - NEC	165368		608	\$2,527.65	
4/1/2014		Optimization - NEC	165553		5,411	\$23,127.50	
4/1/2014		Optimization - NEC	165870		33,661	\$120,020.00	
4/1/2014		Optimization - NEC	165980		4,424	\$18,798.91	
4/1/2014		Optimization - NEC	163757		17,792	\$78,126.19	
4/1/2014		Optimization - NEC	163842		17,792	\$77,043.61	
4/1/2014		Optimization - NEC	164045		35,574	\$155,801.32	
4/1/2014		Optimization - NEC	164715		16,000	\$72,205.70	
4/1/2014		Optimization - NEC	164966		17,811	\$81,915.22	
4/1/2014		Optimization - NEC	165254		13,982	\$63,815.53	
4/1/2014		Optimization - NEC	165380		16,019	\$70,826.51	
4/1/2014		Optimization - NEC	165447		22,019	\$96,490.76	
4/1/2014		Optimization - NEC	165448		9,373	\$41,290.78	
4/1/2014		Optimization - NEC	165449		1,591	\$6,954.60	
4/1/2014		Optimization - NEC	165572		17,777	\$81,193.50	
4/1/2014		Optimization - NEC	165643		3,137	\$15,098.16	
4/1/2014		Optimization - NEC	165691		794	\$3,821.84	
4/1/2014		Optimization - NEC	165707		17,792	\$82,907.60	
4/1/2014		Optimization - NEC	165805		17,745	\$80,832.64	
4/1/2014		Optimization - NEC	165976		14,019	\$63,815.54	
4/1/2014		Optimization - NEC	166491		53,249	\$236,814.42	
4/1/2014		Optimization - NEC	166684		17,743	\$82,456.51	
4/1/2014		Optimization - NEC	163728		14,765	\$65,635.44	
4/1/2014		Optimization - NEC	163832		15,301	\$66,456.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	164035		14,712	\$64,350.00	
4/1/2014		Optimization - NEC	164164		14,712	\$65,470.65	
4/1/2014		Optimization - NEC	164330		32,367	\$143,550.00	
4/1/2014		Optimization - NEC	164629		9,808	\$44,700.00	
4/1/2014		Optimization - NEC	165028		2,942	\$13,405.53	
4/1/2014		Optimization - NEC	165300		12,750	\$58,500.00	
4/1/2014		Optimization - NEC	165371		8,582	\$37,187.50	
4/1/2014		Optimization - NEC	165557		15,035	\$66,681.15	
4/1/2014		Optimization - NEC	165759		4,904	\$21,975.00	
4/1/2014		Optimization - NEC	166652		648	\$3,105.45	
4/1/2014		Optimization - NEC	166898		5,614	\$26,898.39	
4/1/2014		Optimization - NEC	163724		1,152	\$4,819.71	
4/1/2014		Optimization - NEC	163725		72	\$301.49	
4/1/2014		Optimization - NEC	163727		5,955	\$25,412.13	
4/1/2014		Optimization - NEC	163828		6,321	\$27,560.15	
4/1/2014		Optimization - NEC	164038		3,471	\$14,956.60	
4/1/2014		Optimization - NEC	164039		4,234	\$18,243.40	
4/1/2014		Optimization - NEC	164301		2,699	\$11,934.00	
4/1/2014		Optimization - NEC	164302		5,098	\$22,542.00	
4/1/2014		Optimization - NEC	164976		2,599	\$11,726.00	
4/1/2014		Optimization - NEC	165265		8,290	\$37,708.16	
4/1/2014		Optimization - NEC	165299		2,597	\$11,622.00	
4/1/2014		Optimization - NEC	165392		1,400	\$6,241.04	
4/1/2014		Optimization - NEC	165394		2,597	\$11,362.00	
4/1/2014		Optimization - NEC	165580		4,591	\$21,013.48	
4/1/2014		Optimization - NEC	165722		9,848	\$46,500.00	
4/1/2014		Optimization - NEC	165984		4,958	\$22,450.00	
4/1/2014		Optimization - NEC	152289		-	\$0.00	
4/1/2014		Optimization - NEC	166956		4,199	\$26,108.20	
4/1/2014		Optimization - NEC	168736		-	\$11,672.64	
4/1/2014		Optimization - NEC	166778		4,915	\$21,600.00	
4/1/2014		Optimization - NEC	164053		2,000	\$8,720.40	
4/1/2014		Optimization - NEC	164166		1,999	\$8,821.80	
4/1/2014		Optimization - NEC	164297		53,356	\$238,438.29	
4/1/2014		Optimization - NEC	164298		13,795	\$61,857.90	
4/1/2014		Optimization - NEC	166948		14,989	\$69,504.03	
4/1/2014		Optimization - NEC	166949		211	\$976.61	
4/1/2014		Optimization - NEC	163362		14,251	\$62,207.89	
4/1/2014		Optimization - NEC	163384		28,225	\$129,312.00	
4/1/2014		Optimization - NEC	163723		8,735	\$36,990.00	
4/1/2014		Optimization - NEC	163838		8,431	\$34,794.24	
4/1/2014		Optimization - NEC	164040		3,944	\$17,076.15	
4/1/2014		Optimization - NEC	164041		2,009	\$8,698.62	
4/1/2014		Optimization - NEC	164165		7,389	\$31,844.00	
4/1/2014		Optimization - NEC	164631		7,389	\$32,072.00	
4/1/2014		Optimization - NEC	165027		7,389	\$33,250.00	
4/1/2014		Optimization - NEC	165301		7,389	\$33,060.00	
4/1/2014		Optimization - NEC	165698		7,378	\$34,580.00	
4/1/2014		Optimization - NEC	165762		7,384	\$33,136.00	
4/1/2014		Optimization - NEC	165873		29,546	\$105,184.00	
4/1/2014		Optimization - NEC	165874		12,784	\$45,879.60	
4/1/2014		Optimization - NEC	165875		14,200	\$51,000.40	
4/1/2014		Optimization - NEC	166370		7,762	\$32,240.00	
4/1/2014		Optimization - NEC	166371		1,927	\$8,060.00	
4/1/2014		Optimization - NEC	166494		23,238	\$83,916.00	
4/1/2014		Optimization - NEC	166654		7,737	\$34,400.00	
4/1/2014		Optimization - NEC	166901		7,737	\$33,280.00	
4/1/2014		Optimization - NEC	165222		494	\$2,235.00	
4/1/2014		Optimization - NEC	163729		5,441	\$22,929.92	
4/1/2014		Optimization - NEC	164031		1,148	\$4,790.54	
4/1/2014		Optimization - NEC	164032		6,804	\$28,410.71	

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4/1/2014		Optimization - NEC	164036		3,584		\$15,149.13	
4/1/2014		Optimization - NEC	164037		3,865		\$16,337.46	
4/1/2014		Optimization - NEC	164162		4,783		\$20,433.24	
4/1/2014		Optimization - NEC	164163		2,896		\$12,373.04	
4/1/2014		Optimization - NEC	164326		27,116		\$114,204.33	
4/1/2014		Optimization - NEC	164327		4,262		\$17,955.33	
4/1/2014		Optimization - NEC	164628		12,248		\$52,994.96	
4/1/2014		Optimization - NEC	165022		15,002		\$66,779.81	
4/1/2014		Optimization - NEC	165023		2,123		\$9,448.73	
4/1/2014		Optimization - NEC	165257		10,334		\$45,235.51	
4/1/2014		Optimization - NEC	165258		6,785		\$29,695.14	
4/1/2014		Optimization - NEC	165370		13,655		\$56,767.32	
4/1/2014		Optimization - NEC	165556		1,896		\$8,107.24	
4/1/2014		Optimization - NEC	165697		13,333		\$61,726.32	
4/1/2014		Optimization - NEC	165758		12,598		\$55,641.26	
4/1/2014		Optimization - NEC	165871		20,769		\$74,045.28	
4/1/2014		Optimization - NEC	165982		5,700		\$24,827.04	
4/1/2014		Optimization - NEC	166137		8,977		\$38,462.50	
4/1/2014		Optimization - NEC	166138		10,079		\$43,188.50	
4/1/2014		Optimization - NEC	166243		7,763		\$33,221.38	
4/1/2014		Optimization - NEC	166367		6,977		\$27,432.60	
4/1/2014		Optimization - NEC	166368		12,079		\$47,494.20	
4/1/2014		Optimization - NEC	166899		5,753		\$24,585.72	
4/1/2014		Optimization - NEC	163858		2,667		\$12,249.00	
4/1/2014		Optimization - NEC	164083		9,858		\$44,360.80	
4/1/2014		Optimization - NEC	164333		12,762		\$57,131.76	
4/1/2014		Optimization - NEC	164632		6,838		\$30,978.99	
4/1/2014		Optimization - NEC	165562		4,981		\$22,079.58	
4/1/2014		Optimization - NEC	165763		5,104		\$23,596.30	
4/1/2014		Optimization - NEC	165953		1,483		\$6,450.00	
4/1/2014		Optimization - NEC	165986		74		\$326.80	
4/1/2014		Optimization - NEC	166092		2,068		\$9,345.00	
4/1/2014		Optimization - NEC	166141		8,654		\$38,662.80	
4/1/2014		Optimization - NEC	162598		46,023		\$172,062.60	
4/1/2014		Optimization - NEC	163722		6,315		\$26,611.52	
4/1/2014		Optimization - NEC	163731		3,401		\$14,821.17	
4/1/2014		Optimization - NEC	163732		6,213		\$27,076.07	
4/1/2014		Optimization - NEC	163836		6,317		\$26,035.79	
4/1/2014		Optimization - NEC	164029		6,288		\$26,387.63	
4/1/2014		Optimization - NEC	164157		6,319		\$26,803.43	
4/1/2014		Optimization - NEC	164322		18,978		\$79,354.80	
4/1/2014		Optimization - NEC	164621		34		\$144.50	
4/1/2014		Optimization - NEC	164622		6,294		\$27,042.75	
4/1/2014		Optimization - NEC	165020		12,658		\$55,493.98	
4/1/2014		Optimization - NEC	165366		6,324		\$26,099.76	
4/1/2014		Optimization - NEC	165479		8,920		\$32,095.71	
4/1/2014		Optimization - NEC	165480		9,511		\$34,224.00	
4/1/2014		Optimization - NEC	165554		6,293		\$26,707.48	
4/1/2014		Optimization - NEC	165696		6,342		\$29,170.32	
4/1/2014		Optimization - NEC	165700		6,849		\$33,102.75	
4/1/2014		Optimization - NEC	165757		6,337		\$27,794.97	
4/1/2014		Optimization - NEC	165760		4,827		\$22,023.45	
4/1/2014		Optimization - NEC	165761		3,143		\$14,336.57	
4/1/2014		Optimization - NEC	165869		25,333		\$89,558.00	
4/1/2014		Optimization - NEC	165979		6,345		\$26,771.45	
4/1/2014		Optimization - NEC	166142		3,773		\$16,607.39	
4/1/2014		Optimization - NEC	166250		6,027		\$27,280.00	
4/1/2014		Optimization - NEC	166372		6,268		\$26,894.12	
4/1/2014		Optimization - NEC	166653		9,871		\$45,158.63	
4/1/2014		Optimization - NEC	166685		4,587		\$21,459.00	
4/1/2014		Optimization - NEC	167132		9,912		\$47,587.04	

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4/1/2014		Optimization - NEC	165966		5,906	\$25,491.90	
4/1/2014		Optimization - NEC	165967		1,511	\$6,533.10	
4/1/2014		Optimization - NEC	163831		4,904	\$21,312.50	
4/1/2014		Optimization - NEC	164034		4,904	\$21,450.00	
4/1/2014		Optimization - NEC	164161		4,904	\$21,862.50	
4/1/2014		Optimization - NEC	164168		3,371	\$15,168.27	
4/1/2014		Optimization - NEC	164169		2,166	\$9,740.73	
4/1/2014		Optimization - NEC	164331		14,712	\$65,400.00	
4/1/2014		Optimization - NEC	164630		4,904	\$22,350.00	
4/1/2014		Optimization - NEC	165024		4,904	\$22,437.50	
4/1/2014		Optimization - NEC	165029		4,904	\$22,550.00	
4/1/2014		Optimization - NEC	165558		14,110	\$64,880.86	
4/1/2014		Optimization - NEC	165699		1,248	\$5,768.52	
4/1/2014		Optimization - NEC	163232		148,482	\$637,495.75	
4/1/2014		Optimization - NEC	163826		3,394	\$14,890.59	
4/1/2014		Optimization - NEC	163827		1,742	\$7,640.49	
4/1/2014		Optimization - NEC	164050		5,167	\$22,451.00	
4/1/2014		Optimization - NEC	164720		2,584	\$11,466.00	
4/1/2014		Optimization - NEC	164721		3,800	\$16,996.14	
4/1/2014		Optimization - NEC	164978		2,000	\$9,227.40	
4/1/2014		Optimization - NEC	164979		2,600	\$12,077.46	
4/1/2014		Optimization - NEC	165032		4,984	\$23,170.20	
4/1/2014		Optimization - NEC	165209		15,800	\$71,680.00	
4/1/2014		Optimization - NEC	165270		38	\$170.24	
4/1/2014		Optimization - NEC	165271		4,390	\$19,918.08	
4/1/2014		Optimization - NEC	165272		269	\$1,218.56	
4/1/2014		Optimization - NEC	165373		5,076	\$21,533.85	
4/1/2014		Optimization - NEC	165481		22,119	\$87,780.00	
4/1/2014		Optimization - NEC	165559		8,156	\$34,996.96	
4/1/2014		Optimization - NEC	165560		3,430	\$14,717.04	
4/1/2014		Optimization - NEC	165561		7,389	\$31,920.00	
4/1/2014		Optimization - NEC	165701		1,553	\$7,473.40	
4/1/2014		Optimization - NEC	165908		2,751	\$13,482.60	
4/1/2014		Optimization - NEC	165985		3,990	\$17,341.90	
4/1/2014		Optimization - NEC	166139		7,373	\$32,300.00	
4/1/2014		Optimization - NEC	166140		1,214	\$5,355.00	
4/1/2014		Optimization - NEC	166248		7,762	\$34,000.00	
4/1/2014		Optimization - NEC	166249		1,926	\$8,500.00	
4/1/2014		Optimization - NEC	166251		4,238	\$18,524.00	
4/1/2014		Optimization - NEC	166495		52,805	\$192,726.00	
4/1/2014		Optimization - NEC	166649		774	\$3,552.00	
4/1/2014		Optimization - NEC	166650		2,774	\$12,742.80	
4/1/2014		Optimization - NEC	166651		3,904	\$17,001.92	
4/1/2014		Optimization - NEC	166896		3,574	\$15,973.68	
4/1/2014		Optimization - NEC	166897		3,904	\$17,060.48	
4/1/2014		Optimization - NEC	166978		11,681	\$52,723.60	
4/1/2014		Optimization - NEC	165752		4,524	\$20,746.00	
4/1/2014		Optimization - NEC	165806		64	\$293.15	
4/1/2014		Optimization - NEC	163080		10,555	\$48,037.24	
4/1/2014		Optimization - NEC	163696		4,904	\$21,750.00	
4/1/2014		Optimization - NEC	164051		1,799	\$7,740.00	
4/1/2014		Optimization - NEC	164977		899	\$4,050.00	
4/1/2014		Optimization - NEC	165298		899	\$4,050.00	
4/1/2014		Optimization - NEC	165393		897	\$3,915.00	
4/1/2014		Optimization - NEC	165490		2,688	\$11,340.00	
4/1/2014		Optimization - NEC	166091		394	\$1,776.00	
4/1/2014		Optimization - NEC	166284		4,595	\$21,344.00	
4/1/2014		Optimization - NEC	166952		6,482	\$37,050.00	
4/1/2014		Optimization - NEC	163730		4,984	\$20,953.35	
4/1/2014		Optimization - NEC	163829		2,024	\$8,446.00	
4/1/2014		Optimization - NEC	163830		2,297	\$9,583.12	
4/1/2014		Optimization - NEC	164033		9,218	\$38,676.01	

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4/1/2014		Optimization - NEC	164160		11,325	\$48,038.35	
4/1/2014		Optimization - NEC	164328		12,984	\$54,284.28	
4/1/2014		Optimization - NEC	164329		8,677	\$36,284.64	
4/1/2014		Optimization - NEC	164624		4,329	\$18,598.00	
4/1/2014		Optimization - NEC	164625		2,893	\$12,431.25	
4/1/2014		Optimization - NEC	165025		2,894	\$12,796.88	
4/1/2014		Optimization - NEC	165026		2,352	\$10,395.01	
4/1/2014		Optimization - NEC	165369		9,270	\$38,254.08	
4/1/2014		Optimization - NEC	165482		59,929	\$214,746.60	
4/1/2014		Optimization - NEC	165555		2,247	\$9,531.53	
4/1/2014		Optimization - NEC	165876		11,359	\$41,299.20	
4/1/2014		Optimization - NEC	165981		2,208	\$9,382.59	
4/1/2014		Optimization - NEC	166244		214	\$916.92	
4/1/2014		Optimization - NEC	166245		6,687	\$28,619.80	
4/1/2014		Optimization - NEC	166246		4,686	\$20,057.63	
4/1/2014		Optimization - NEC	166247		3,174	\$13,584.01	
4/1/2014		Optimization - NEC	166369		7,439	\$29,250.00	
4/1/2014		Optimization - NEC	166492		9,156	\$33,277.77	
4/1/2014		Optimization - NEC	166493		23,583	\$85,708.89	
4/1/2014		Optimization - NEC	166900		4,950	\$21,355.38	
4/1/2014		Optimization - NEC	166901		4,934	\$21,639.24	
4/1/2014		Optimization - NEC	163834		6,729	\$27,732.98	
4/1/2014		Optimization - NEC	163835		1,153	\$4,749.69	
4/1/2014		Optimization - NEC	164028		983	\$4,105.00	
4/1/2014							
4/1/2014							
4/1/2014		Enduse and Sendout Adjustments			744	\$3,218.32	
4/1/2014		Above Proxy adjust			(4,342)	<b style="color: red;">(\$18,771.79)</b>	
4/1/2014		Misc Adjust			14	\$60.53	
4/1/2014		Commodity pipeline charges					\$100,522.83
						<b>2,709,138 \$</b>	<b>11,638,002.51</b>
		<b>OBA ESTIMATE</b>					
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>107,303</b>	<b>\$460,394.43</b>	
		<b>SUB-TOTAL</b>			<b>2,816,441 \$</b>	<b>12,098,396.94</b>	

4/1/2014		Optimization - NEC	164171	OSS REVENUE	10,000	\$53,000.00
4/1/2014		Optimization - NEC	165033	OSS REVENUE	10,000	\$50,000.00
4/1/2014		Optimization - NEC	165059	OSS REVENUE	2,600	\$13,910.00
4/1/2014		Optimization - NEC	165809	OSS REVENUE	4,600	\$24,840.00
4/1/2014		Optimization - NEC	166144	OSS REVENUE	3,800	\$17,176.00
4/1/2014		Optimization - NEC	166694	OSS REVENUE	4,600	\$23,000.00
4/1/2014		Optimization - NEC	164335	OSS REVENUE	24,783	\$120,197.55
4/1/2014		Optimization - NEC	165290	OSS REVENUE	3,600	\$18,180.00
4/1/2014		Optimization - NEC	165293	OSS REVENUE	12,000	\$59,400.00
4/1/2014		Optimization - NEC	165375	OSS REVENUE	10,000	\$45,000.00
4/1/2014		Optimization - NEC	165484	OSS REVENUE	30,000	\$120,000.00
4/1/2014		Optimization - NEC	165944	OSS REVENUE	4,700	\$21,197.00
4/1/2014		Optimization - NEC	165946	OSS REVENUE	1,000	\$4,500.00
4/1/2014		Optimization - NEC	165947	OSS REVENUE	4,000	\$18,000.00
4/1/2014		Optimization - NEC	166980	OSS REVENUE	6,848	\$27,392.00

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				VOL			VOL	
4/1/2014		Optimization - NEC	164084 OSS REVENUE	10,000	\$50,500.00			
4/1/2014		Optimization - NEC	164219 OSS REVENUE	15,000	\$72,750.00			
4/1/2014		Optimization - NEC	165291 OSS REVENUE	5,000	\$25,400.00			
4/1/2014		Optimization - NEC	165506 OSS REVENUE	5,000	\$26,250.00			
4/1/2014		Optimization - NEC	165563 OSS REVENUE	5,043	\$26,475.75			
4/1/2014		Optimization - NEC	165597 OSS REVENUE	4,600	\$23,460.00			
4/1/2014		Optimization - NEC	166252 OSS REVENUE	7,606	\$35,748.20			
4/1/2014		Optimization - NEC	165412 OSS REVENUE	9,600	\$35,664.00			
4/1/2014		Optimization - NEC	166162 OSS REVENUE	3,200	\$14,000.00			
4/1/2014		Optimization - NEC	165285 OSS REVENUE	5,000	\$24,500.00			
4/1/2014		Optimization - NEC	165401 OSS REVENUE	1,400	\$6,440.00			
4/1/2014		Optimization - NEC	166283 OSS REVENUE	4,600	\$21,988.00			
4/1/2014		Optimization - NEC	163824 OSS REVENUE	11,725	\$64,487.50			
4/1/2014		Optimization - NEC	164042 OSS REVENUE	15,455	\$79,593.25			
4/1/2014		Optimization - NEC	164172 OSS REVENUE	5,455	\$29,184.25			
4/1/2014		Optimization - NEC	164334 OSS REVENUE	15,000	\$72,750.00			
4/1/2014		Optimization - NEC	164634 OSS REVENUE	13,637	\$65,457.60			
4/1/2014		Optimization - NEC	164727 OSS REVENUE	3,800	\$18,810.00			
4/1/2014		Optimization - NEC	164929 OSS REVENUE	10,000	\$50,000.00			
4/1/2014		Optimization - NEC	164951 OSS REVENUE	2,300	\$11,960.00			
4/1/2014		Optimization - NEC	165034 OSS REVENUE	1,526	\$7,630.00			
4/1/2014		Optimization - NEC	165276 OSS REVENUE	8,300	\$41,500.00			
4/1/2014		Optimization - NEC	165280 OSS REVENUE	5,000	\$24,750.00			
4/1/2014		Optimization - NEC	165281 OSS REVENUE	5,000	\$24,750.00			
4/1/2014		Optimization - NEC	165374 OSS REVENUE	17,122	\$79,617.30			
4/1/2014		Optimization - NEC	165376 OSS REVENUE	5,000	\$23,000.00			
4/1/2014		Optimization - NEC	165483 OSS REVENUE	30,000	\$120,600.00			
4/1/2014		Optimization - NEC	165507 OSS REVENUE	5,000	\$26,500.00			
4/1/2014		Optimization - NEC	165524 OSS REVENUE	5,000	\$25,500.00			
4/1/2014		Optimization - NEC	165564 OSS REVENUE	13,996	\$75,578.40			
4/1/2014		Optimization - NEC	165815 OSS REVENUE	20,000	\$84,000.00			
4/1/2014		Optimization - NEC	165818 OSS REVENUE	20,000	\$82,000.00			
4/1/2014		Optimization - NEC	164950 OSS REVENUE	2,700	\$14,067.00			
4/1/2014		Optimization - NEC	165066 OSS REVENUE	2,000	\$10,600.00			
4/1/2014		Optimization - NEC	165221 OSS REVENUE	600	\$2,910.00			
4/1/2014		Optimization - NEC	165764 OSS REVENUE	5,144	\$28,163.40			
4/1/2014		Optimization - NEC	165877 OSS REVENUE	23,916	\$102,838.80			
4/1/2014		Optimization - NEC	166143 OSS REVENUE	20,000	\$92,600.00			
4/1/2014		Optimization - NEC	166253 OSS REVENUE	10,000	\$47,000.00			
4/1/2014		Optimization - NEC	166373 OSS REVENUE	12,079	\$55,261.43			
4/1/2014		Optimization - NEC	166513 OSS REVENUE	30,000	\$130,500.00			
4/1/2014		Optimization - NEC	166514 OSS REVENUE	23,100	\$98,175.00			
4/1/2014		Optimization - NEC	166655 OSS REVENUE	10,711	\$54,441.88			
4/1/2014		Optimization - NEC	166711 OSS REVENUE	4,944	\$22,495.20			
4/1/2014		Optimization - NEC	165719 OSS REVENUE	4,600	\$31,970.00			
4/1/2014		Optimization - NEC	166002 OSS REVENUE	4,958	\$23,054.70			
4/1/2014		Optimization - NEC	165292 OSS REVENUE	7,000	\$35,000.00			
4/1/2014		Optimization - NEC	166979 OSS REVENUE	5,000	\$20,000.00			
4/1/2014		Optimization - NEC	164202 OSS REVENUE	13,800	\$68,310.00			
4/1/2014		Optimization - NEC	164055 OSS REVENUE	2,000	\$10,200.00			
4/1/2014		Optimization - NEC	164170 OSS REVENUE	2,000	\$10,700.00			
4/1/2014		Optimization - NEC	165398 OSS REVENUE	5,000	\$23,250.00			
4/1/2014		Optimization - NEC	165340 OSS REVENUE	5,000	\$22,500.00			
4/1/2014		Optimization - NEC	165377 OSS REVENUE	30	\$135.00			
4/1/2014		Optimization - NEC	163733 OSS REVENUE	9,733	\$59,857.95			
4/1/2014		Optimization - NEC	163825 OSS REVENUE	10,008	\$54,043.20			
4/1/2014		Optimization - NEC	163859 OSS REVENUE	2,700	\$16,875.00			
4/1/2014		Optimization - NEC	164633 OSS REVENUE	20,208	\$99,019.20			

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2014		Optimization - NEC	165565 OSS REVENUE	11,500	\$61,525.00			
4/1/2014		Optimization - NEC	166003 OSS REVENUE	9,000	\$40,500.00			
4/1/2014		Optimization - NEC	166145 OSS REVENUE	2,480	\$11,482.40			
4/1/2014		Optimization - NEC	166254 OSS REVENUE	6,032	\$29,255.20			
4/1/2014		Optimization - NEC	166374 OSS REVENUE	15,731	\$73,935.70			
4/1/2014		Optimization - NEC	166902 OSS REVENUE	15,711	\$78,555.00			
				719,581	<b>\$3,415,827.86</b>			
		CAPACITY RELEASE OSS LNG Sale			\$63,167.16			
		PRIOR PERIOD ADJUSTMENT			\$24,926.37			
		HEDGING GAIN/LOSS			( <b>\$186,625.23</b> )			
		Total 3rd Party Sales		719,581	<b>\$3,317,296.16</b>			
		PROXY GAS COST RECOVERY		2,096,860	<b>\$9,555,844.98</b>			
		STORAGE CARRY ADJUSTMENT					( <b>\$14,717.44</b> )	
		FINAL CLOSE TOTAL		2,816,441	<b>\$12,873,141.14</b>	2,816,441	\$ 12,083,679.50	- \$ 789,461.64

MAY								
5/1/2014		Optimization - NEC	168153			4,056	\$15,947.10	
5/1/2014		Optimization - NEC	166416			9,721	\$46,968.72	
5/1/2014		Optimization - NEC	167089			7,114	\$29,548.00	
5/1/2014		Optimization - NEC	167092			5,932	\$25,982.72	
5/1/2014		Optimization - NEC	167214			3,372	\$13,653.90	
5/1/2014		Optimization - NEC	167217			5,041	\$20,569.62	
5/1/2014		Optimization - NEC	167809			8,040	\$32,139.80	
5/1/2014		Optimization - NEC	167810			2,752	\$11,842.20	
5/1/2014		Optimization - NEC	167975			2,836	\$12,480.00	
5/1/2014		Optimization - NEC	168156			4,869	\$19,760.72	
5/1/2014		Optimization - NEC	168157			3,043	\$11,692.00	
5/1/2014		Optimization - NEC	168374			4,557	\$15,615.60	
5/1/2014		Optimization - NEC	168376			7,710	\$27,445.36	
5/1/2014		Optimization - NEC	168594			4,978	\$16,393.74	
5/1/2014		Optimization - NEC	168595			4,296	\$14,148.20	
5/1/2014		Optimization - NEC	168596			7,250	\$23,920.00	
5/1/2014		Optimization - NEC	168617			14,000	\$54,049.18	
5/1/2014		Optimization - NEC	168694			11,000	\$42,187.60	
5/1/2014		Optimization - NEC	168702			9,314	\$29,748.36	
5/1/2014		Optimization - NEC	168831			4,793	\$16,250.85	
5/1/2014		Optimization - NEC	168926			2,909	\$9,453.60	
5/1/2014		Optimization - NEC	169015			14,502	\$51,922.30	
5/1/2014		Optimization - NEC	169186			4,000	\$14,227.84	
5/1/2014		Optimization - NEC	169314			91,910	\$296,921.60	
5/1/2014		Optimization - NEC	169429			3,287	\$10,580.30	
5/1/2014		Optimization - NEC	169579			889	\$3,690.00	
5/1/2014		Optimization - NEC	169580			5,361	\$22,254.80	
5/1/2014		Optimization - NEC	169582			7,631	\$25,749.75	
5/1/2014		Optimization - NEC	166414			254,630	\$1,024,185.77	
5/1/2014		Optimization - NEC	166415			28,724	\$138,565.04	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	167429		2,372	\$9,846.38	
5/1/2014		Optimization - NEC	168375		681	\$2,310.00	
5/1/2014		Optimization - NEC	168927		678	\$2,184.00	
5/1/2014		Optimization - NEC	169430		598	\$1,906.50	
5/1/2014		Optimization - NEC	169581		681	\$2,275.00	
5/1/2014		Optimization - NEC	167088		2,517	\$10,452.00	
5/1/2014		Optimization - NEC	167109		5,991	\$27,230.38	
5/1/2014		Optimization - NEC	167208		5,992	\$26,971.77	
5/1/2014		Optimization - NEC	167428		10,646	\$44,533.51	
5/1/2014		Optimization - NEC	167430		26,000	\$108,759.77	
5/1/2014		Optimization - NEC	167642		10,000	\$43,606.30	
5/1/2014		Optimization - NEC	168007		8,000	\$34,115.17	
5/1/2014		Optimization - NEC	168371		11,000	\$42,807.31	
5/1/2014		Optimization - NEC	167806		10,000	\$39,420.62	
5/1/2014		Optimization - NEC	168696		1,651	\$5,501.10	
5/1/2014		Optimization - NEC	168997		9,852	\$31,800.00	
5/1/2014		Optimization - NEC	169096		9,920	\$33,371.42	
5/1/2014		Optimization - NEC	169173		12,893	\$40,820.00	
5/1/2014		Optimization - NEC	169424		2,200	\$7,153.05	
5/1/2014		Optimization - NEC	169576		6,613	\$22,334.45	
5/1/2014		Optimization - NEC	167805		1,572	\$6,197.35	
5/1/2014		Optimization - NEC	169423		3,420	\$11,123.03	
5/1/2014		Optimization - NEC	167585		996	\$4,214.89	
5/1/2014		Optimization - NEC	168259		1,189	\$4,715.10	
5/1/2014		Optimization - NEC	168681		3,600	\$13,691.25	
5/1/2014		Optimization - NEC	168909		14,986	\$48,412.80	
5/1/2014		Optimization - NEC	169185		1,600	\$5,616.72	
5/1/2014		Optimization - NEC	167794		10,000	\$42,490.79	
5/1/2014		Optimization - NEC	168165		3,000	\$12,183.21	
5/1/2014		Optimization - NEC	168827		5,992	\$20,655.18	
5/1/2014		Optimization - NEC	169071		1,998	\$7,463.04	
5/1/2014		Optimization - NEC	169184		2,000	\$7,108.15	
5/1/2014		Optimization - NEC	169399		2,989	\$11,285.82	
5/1/2014		Optimization - NEC	169573		1,999	\$7,838.22	
5/1/2014		Optimization - NEC	168592		4,904	\$16,500.00	
5/1/2014		Optimization - NEC	168701		5,041	\$16,705.00	
5/1/2014		Optimization - NEC	168829		20,701	\$62,835.00	
5/1/2014		Optimization - NEC	168922		10,004	\$32,126.85	
5/1/2014		Optimization - NEC	169000		7,749	\$24,885.00	
5/1/2014		Optimization - NEC	169097		5,885	\$19,500.00	
5/1/2014		Optimization - NEC	168786		1,458	\$4,245.00	
5/1/2014		Optimization - NEC	167653		7,026	\$31,537.15	
5/1/2014		Optimization - NEC	168260		9,583	\$38,128.86	
5/1/2014		Optimization - NEC	168616		3,600	\$13,943.04	
5/1/2014		Optimization - NEC	169014		3,600	\$12,890.05	
5/1/2014		Optimization - NEC	169710		7,184	\$26,143.20	
5/1/2014		Optimization - NEC	167240		86,336	\$383,450.40	
5/1/2014		Optimization - NEC	167241		2,877	\$12,781.68	
5/1/2014		Optimization - NEC	169992		4,487	\$17,305.75	
5/1/2014		Optimization - NEC	168736		-	\$11,745.91	
5/1/2014		Optimization - NEC	168636		3,945	\$13,032.50	
5/1/2014		Optimization - NEC	168731		2,470	\$8,273.10	
5/1/2014		Optimization - NEC	166413		10,190	\$40,748.16	
5/1/2014		Optimization - NEC	167670		2,974	\$13,050.00	
5/1/2014		Optimization - NEC	168154		2,968	\$11,649.96	
5/1/2014		Optimization - NEC	168247		5,202	\$19,062.00	
5/1/2014		Optimization - NEC	168496		6,719	\$22,392.96	
5/1/2014		Optimization - NEC	168998		5,040	\$16,225.40	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	168155			681	\$2,646.00	
5/1/2014		Optimization - NEC	168246			2,043	\$7,413.00	
5/1/2014		Optimization - NEC	168497			681	\$2,247.00	
5/1/2014		Optimization - NEC	168999			681	\$2,170.00	
5/1/2014		Optimization - NEC	169263			2,724	\$7,980.00	
5/1/2014		Optimization - NEC	169723			1,362	\$4,536.00	
5/1/2014		Optimization - NEC	167584			9,342	\$37,591.38	
5/1/2014		Optimization - NEC	167804			1,926	\$7,650.00	
5/1/2014		Optimization - NEC	168015			1,926	\$7,940.00	
5/1/2014		Optimization - NEC	168150			1,646	\$6,370.30	
5/1/2014		Optimization - NEC	168370			2,426	\$8,451.25	
5/1/2014		Optimization - NEC	168495			2,861	\$9,343.80	
5/1/2014		Optimization - NEC	168588			1,646	\$5,233.81	
5/1/2014		Optimization - NEC	168699			1,923	\$5,945.00	
5/1/2014		Optimization - NEC	168993			1,725	\$5,484.94	
5/1/2014		Optimization - NEC	169095			1,957	\$6,268.72	
5/1/2014		Optimization - NEC	169172			1,657	\$5,142.80	
5/1/2014		Optimization - NEC	169264			4,032	\$11,579.84	
5/1/2014		Optimization - NEC	169577			1,685	\$5,560.63	
5/1/2014		Optimization - NEC	168158			3,682	\$14,105.60	
5/1/2014		Optimization - NEC	167091			6,842	\$28,310.98	
5/1/2014		Optimization - NEC	167211			6,664	\$27,777.50	
5/1/2014		Optimization - NEC	167213			6,809	\$28,380.20	
5/1/2014		Optimization - NEC	167376			19,735	\$76,853.70	
5/1/2014		Optimization - NEC	167377			13,456	\$53,355.12	
5/1/2014		Optimization - NEC	168014			95	\$386.88	
5/1/2014		Optimization - NEC	168016			10,553	\$42,879.20	
5/1/2014		Optimization - NEC	168249			14,948	\$51,418.20	
5/1/2014		Optimization - NEC	168372			9,999	\$34,077.16	
5/1/2014		Optimization - NEC	168373			5,079	\$17,769.87	
5/1/2014		Optimization - NEC	168498			9,135	\$30,860.20	
5/1/2014		Optimization - NEC	168593			9,113	\$30,399.60	
5/1/2014		Optimization - NEC	168700			9,122	\$29,017.80	
5/1/2014		Optimization - NEC	168830			9,456	\$28,699.11	
5/1/2014		Optimization - NEC	168923			2,499	\$7,960.05	
5/1/2014		Optimization - NEC	168924			9,888	\$32,000.00	
5/1/2014		Optimization - NEC	169100			2,578	\$8,439.62	
5/1/2014		Optimization - NEC	169175			5,000	\$16,030.38	
5/1/2014		Optimization - NEC	169178			5,001	\$15,879.15	
5/1/2014		Optimization - NEC	169266			6,649	\$19,006.28	
5/1/2014		Optimization - NEC	169578			9,918	\$33,000.00	
5/1/2014		Optimization - NEC	169722			26,493	\$89,224.02	
5/1/2014		Optimization - NEC	167372			7,342	\$27,428.10	
5/1/2014		Optimization - NEC	167090			1,154	\$4,773.03	
5/1/2014		Optimization - NEC	167210			5,795	\$24,149.00	
5/1/2014		Optimization - NEC	167212			1,148	\$4,784.70	
5/1/2014		Optimization - NEC	167373			670	\$2,501.20	
5/1/2014		Optimization - NEC	167374			15,981	\$59,858.60	
5/1/2014		Optimization - NEC	167803			4,071	\$16,046.64	
5/1/2014		Optimization - NEC	168013			2,712	\$11,018.02	
5/1/2014		Optimization - NEC	169721			82	\$273.06	
5/1/2014		Optimization - NEC	167807			3,472	\$13,580.00	
5/1/2014		Optimization - NEC	168248			24,754	\$87,654.00	
5/1/2014		Optimization - NEC	168385			9,917	\$39,723.08	
5/1/2014		Optimization - NEC	168698			8,798	\$26,877.14	
5/1/2014		Optimization - NEC	168921			5,471	\$16,654.33	
5/1/2014		Optimization - NEC	168995			4,925	\$15,250.00	
5/1/2014		Optimization - NEC	169427			4,307	\$14,216.86	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	169428		15,608	\$51,517.78	
5/1/2014		Optimization - NEC	169444		4,963	\$18,903.75	
5/1/2014		Optimization - NEC	169583		2,856	\$10,187.51	
5/1/2014		Optimization - NEC	169595		1,591	\$5,968.10	
5/1/2014		Optimization - NEC	162598		47,549	\$187,845.12	
5/1/2014		Optimization - NEC	167087		6,323	\$26,483.58	
5/1/2014		Optimization - NEC	168011		2,932	\$11,908.65	
5/1/2014		Optimization - NEC	168149		5,681	\$21,823.68	
5/1/2014		Optimization - NEC	168369		11,593	\$39,742.60	
5/1/2014		Optimization - NEC	168494		4,161	\$13,553.08	
5/1/2014		Optimization - NEC	168589		3,355	\$10,596.88	
5/1/2014		Optimization - NEC	168697		3,085	\$9,422.88	
5/1/2014		Optimization - NEC	168920		1,372	\$4,174.87	
5/1/2014		Optimization - NEC	168994		1,281	\$3,965.00	
5/1/2014		Optimization - NEC	169422		4,958	\$15,475.01	
5/1/2014		Optimization - NEC	169575		2,369	\$7,689.36	
5/1/2014		Optimization - NEC	166412		107,246	\$416,640.00	
5/1/2014		Optimization - NEC	167093		3,546	\$15,670.90	
5/1/2014		Optimization - NEC	167094		3,832	\$16,362.64	
5/1/2014		Optimization - NEC	167215		3,544	\$15,083.70	
5/1/2014		Optimization - NEC	167216		3,903	\$16,045.44	
5/1/2014		Optimization - NEC	168017		6,986	\$28,653.30	
5/1/2014		Optimization - NEC	168499		10,776	\$36,141.60	
5/1/2014		Optimization - NEC	168590		7,725	\$24,868.20	
5/1/2014		Optimization - NEC	168637		1,013	\$3,347.50	
5/1/2014		Optimization - NEC	168732		2,497	\$8,615.60	
5/1/2014		Optimization - NEC	168828		11,709	\$34,316.16	
5/1/2014		Optimization - NEC	168925		3,757	\$11,780.00	
5/1/2014		Optimization - NEC	168996		7,882	\$24,880.00	
5/1/2014		Optimization - NEC	169001		4,896	\$16,887.35	
5/1/2014		Optimization - NEC	169098		4,197	\$13,509.80	
5/1/2014		Optimization - NEC	169176		5,040	\$15,754.34	
5/1/2014		Optimization - NEC	169265		31,687	\$90,560.00	
5/1/2014		Optimization - NEC	169343		9,924	\$35,791.10	
5/1/2014		Optimization - NEC	169352		9,924	\$36,295.20	
5/1/2014		Optimization - NEC	169426		9,927	\$36,799.30	
5/1/2014		Optimization - NEC	169584		2,864	\$11,624.00	
5/1/2014		Optimization - NEC	168740		969	\$2,811.77	
5/1/2014		Optimization - NEC	168825		5,692	\$16,846.10	
5/1/2014		Optimization - NEC	168018		681	\$2,765.00	
5/1/2014		Optimization - NEC	168591		681	\$2,170.00	
5/1/2014		Optimization - NEC	169099		681	\$2,170.00	
5/1/2014		Optimization - NEC	169177		681	\$2,107.00	
5/1/2014		Optimization - NEC	167242		999	\$4,410.90	
5/1/2014		Optimization - NEC	167375		9,003	\$34,307.16	
5/1/2014		Optimization - NEC	167586		3,592	\$15,253.42	
5/1/2014		Optimization - NEC	167802		6,446	\$25,675.00	
5/1/2014		Optimization - NEC	168012		6,446	\$26,195.00	
5/1/2014		Optimization - NEC	168151		2,685	\$10,313.67	
5/1/2014		Optimization - NEC	168823		6,550	\$19,006.00	
5/1/2014		Optimization - NEC	168824		2,306	\$6,691.23	
5/1/2014		Optimization - NEC	168826		11,333	\$33,692.20	
5/1/2014		Optimization - NEC	169094		5,017	\$16,014.00	
5/1/2014		Optimization - NEC	169171		5,356	\$16,470.00	
5/1/2014		Optimization - NEC	169425		1,632	\$5,216.36	
5/1/2014		Optimization - NEC	169574		14,848	\$48,700.00	
5/1/2014		Optimization - NEC	167580		583	\$2,334.00	
5/1/2014		Optimization - NEC	169318		5,000	\$17,650.50	
5/1/2014		Optimization - NEC	168663		798	\$2,400.00	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'S PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	167808		3,218	\$12,716.48	
5/1/2014		Optimization - NEC	168019		5,000	\$20,567.28	
5/1/2014		Optimization - NEC	168152		12,098	\$47,572.20	
5/1/2014		Optimization - NEC	169174		6,582	\$21,801.00	
5/1/2014		Optimization - NEC	168845		1,695	\$5,274.25	
5/1/2014		Optimization - NEC	168521		2,964	\$10,432.80	
5/1/2014		Optimization - NEC	168427		1,967	\$6,800.00	
5/1/2014		Optimization - NEC	168031		9,999	\$44,000.00	
		Enduse and Sendout Adjustments			(65)	<b>(\$244.01)</b>	
		Misc Adjust			2	\$7.51	
		Commodity pipeline charges					\$32,176.96
						<b>1,806,314 \$</b>	<b>6,780,806.53</b>
		<b>OBA ESTIMATE</b>					
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>24,814</b>	<b>\$106,311.60</b>	
		<b>SUB-TOTAL</b>			<b>1,831,128 \$</b>	<b>6,887,118.13</b>	
5/1/2014		Optimization - NEC	167329 OSS REVENUE	2,100	\$8,547.00		
5/1/2014		Optimization - NEC	167331 OSS REVENUE	9,900	\$40,194.00		
5/1/2014		Optimization - NEC	167379 OSS REVENUE	4,800	\$19,104.00		
5/1/2014		Optimization - NEC	168231 OSS REVENUE	15,000	\$54,000.00		
5/1/2014		Optimization - NEC	168597 OSS REVENUE	15,000	\$57,750.00		
5/1/2014		Optimization - NEC	168704 OSS REVENUE	5,000	\$20,250.00		
5/1/2014		Optimization - NEC	168706 OSS REVENUE	5,000	\$20,000.00		
5/1/2014		Optimization - NEC	168833 OSS REVENUE	15,000	\$49,950.00		
5/1/2014		Optimization - NEC	168932 OSS REVENUE	2,900	\$10,585.00		
5/1/2014		Optimization - NEC	169587 OSS REVENUE	2,500	\$10,375.00		
5/1/2014		Optimization - NEC	168703 OSS REVENUE	4,000	\$16,320.00		
5/1/2014		Optimization - NEC	169590 OSS REVENUE	6,262	\$30,558.56		
5/1/2014		Optimization - NEC	169724 OSS REVENUE	2,778	\$10,014.70		
5/1/2014		Optimization - NEC	169586 OSS REVENUE	5,000	\$20,925.00		
5/1/2014		Optimization - NEC	167665 OSS REVENUE	10,000	\$47,000.00		
5/1/2014		Optimization - NEC	168618 OSS REVENUE	3,600	\$14,328.00		
5/1/2014		Optimization - NEC	168714 OSS REVENUE	7,000	\$28,000.00		
5/1/2014		Optimization - NEC	169323 OSS REVENUE	5,000	\$18,750.00		
5/1/2014		Optimization - NEC	169714 OSS REVENUE	7,200	\$27,000.00		
5/1/2014		Optimization - NEC	167158 OSS REVENUE	5,000	\$22,500.00		
5/1/2014		Optimization - NEC	167330 OSS REVENUE	1,500	\$6,105.00		
5/1/2014		Optimization - NEC	168115 OSS REVENUE	1,700	\$6,936.00		
5/1/2014		Optimization - NEC	168859 OSS REVENUE	6,999	\$26,036.28		
5/1/2014		Optimization - NEC	167218 OSS REVENUE	1,900	\$8,550.00		
5/1/2014		Optimization - NEC	167220 OSS REVENUE	2,400	\$10,560.00		
5/1/2014		Optimization - NEC	167811 OSS REVENUE	10,000	\$44,750.01		
5/1/2014		Optimization - NEC	168020 OSS REVENUE	10,554	\$46,648.68		
5/1/2014		Optimization - NEC	168377 OSS REVENUE	10,000	\$40,400.00		
5/1/2014		Optimization - NEC	168929 OSS REVENUE	5,000	\$18,000.00		
5/1/2014		Optimization - NEC	168957 OSS REVENUE	5,000	\$18,750.00		
5/1/2014		Optimization - NEC	169047 OSS REVENUE	2,600	\$9,230.00		
5/1/2014		Optimization - NEC	169101 OSS REVENUE	10,000	\$35,750.01		
5/1/2014		Optimization - NEC	169102 OSS REVENUE	10,000	\$37,000.00		

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				VOL			VOL	
5/1/2014		Optimization - NEC	169180 OSS REVENUE	10,000	\$35,375.00			
5/1/2014		Optimization - NEC	169182 OSS REVENUE	5,000	\$18,000.00			
5/1/2014		Optimization - NEC	169431 OSS REVENUE	2,200	\$8,151.00			
5/1/2014		Optimization - NEC	169434 OSS REVENUE	1,800	\$6,660.00			
5/1/2014		Optimization - NEC	168819 OSS REVENUE	14,000	\$59,500.00			
5/1/2014		Optimization - NEC	168715 OSS REVENUE	3,600	\$14,688.00			
5/1/2014		Optimization - NEC	168716 OSS REVENUE	4,000	\$16,200.00			
5/1/2014		Optimization - NEC	168835 OSS REVENUE	4,800	\$16,704.00			
5/1/2014		Optimization - NEC	169133 OSS REVENUE	4,000	\$14,800.00			
5/1/2014		Optimization - NEC	168916 OSS REVENUE	15,000	\$54,750.00			
5/1/2014		Optimization - NEC	169023 OSS REVENUE	3,600	\$13,500.00			
5/1/2014		Optimization - NEC	169024 OSS REVENUE	14,500	\$53,940.00			
5/1/2014		Optimization - NEC	169187 OSS REVENUE	1,600	\$5,840.00			
5/1/2014		Optimization - NEC	169324 OSS REVENUE	92,000	\$317,400.00			
5/1/2014		Optimization - NEC	167004 OSS REVENUE	10,000	\$44,300.00			
5/1/2014		Optimization - NEC	168106 OSS REVENUE	5,000	\$20,550.00			
5/1/2014		Optimization - NEC	168111 OSS REVENUE	5,000	\$20,400.00			
5/1/2014		Optimization - NEC	168265 OSS REVENUE	10,791	\$43,164.00			
5/1/2014		Optimization - NEC	169589 OSS REVENUE	3,760	\$17,672.00			
5/1/2014		Optimization - NEC	167095 OSS REVENUE	10,000	\$44,350.00			
5/1/2014		Optimization - NEC	167096 OSS REVENUE	7,300	\$33,580.00			
5/1/2014		Optimization - NEC	167219 OSS REVENUE	15,000	\$67,500.00			
5/1/2014		Optimization - NEC	167221 OSS REVENUE	5,000	\$21,500.00			
5/1/2014		Optimization - NEC	167378 OSS REVENUE	15,000	\$60,000.00			
5/1/2014		Optimization - NEC	167812 OSS REVENUE	14,665	\$65,259.25			
5/1/2014		Optimization - NEC	167813 OSS REVENUE	2,900	\$12,557.00			
5/1/2014		Optimization - NEC	168021 OSS REVENUE	15,000	\$66,750.00			
5/1/2014		Optimization - NEC	168159 OSS REVENUE	12,100	\$51,546.00			
5/1/2014		Optimization - NEC	168160 OSS REVENUE	7,000	\$29,050.00			
5/1/2014		Optimization - NEC	168250 OSS REVENUE	30,000	\$117,000.00			
5/1/2014		Optimization - NEC	168378 OSS REVENUE	9,600	\$38,880.00			
5/1/2014		Optimization - NEC	168379 OSS REVENUE	7,800	\$31,590.00			
5/1/2014		Optimization - NEC	168386 OSS REVENUE	10,000	\$43,500.00			
5/1/2014		Optimization - NEC	168435 OSS REVENUE	10,000	\$38,000.00			
5/1/2014		Optimization - NEC	168500 OSS REVENUE	8,648	\$33,294.80			
5/1/2014		Optimization - NEC	168501 OSS REVENUE	10,000	\$38,000.00			
5/1/2014		Optimization - NEC	168522 OSS REVENUE	3,000	\$13,500.00			
5/1/2014		Optimization - NEC	168598 OSS REVENUE	11,600	\$48,720.00			
5/1/2014		Optimization - NEC	168599 OSS REVENUE	4,400	\$18,700.00			
5/1/2014		Optimization - NEC	168600 OSS REVENUE	7,300	\$30,660.00			
5/1/2014		Optimization - NEC	168638 OSS REVENUE	5,000	\$21,250.00			
5/1/2014		Optimization - NEC	168661 OSS REVENUE	5,000	\$19,750.00			
5/1/2014		Optimization - NEC	168705 OSS REVENUE	5,000	\$20,000.00			
5/1/2014		Optimization - NEC	168707 OSS REVENUE	10,000	\$40,000.00			
5/1/2014		Optimization - NEC	168733 OSS REVENUE	5,000	\$22,500.00			
5/1/2014		Optimization - NEC	168832 OSS REVENUE	12,000	\$42,000.00			
5/1/2014		Optimization - NEC	168834 OSS REVENUE	15,000	\$49,500.00			
5/1/2014		Optimization - NEC	168928 OSS REVENUE	10,000	\$36,000.00			
5/1/2014		Optimization - NEC	168930 OSS REVENUE	4,600	\$17,020.00			
5/1/2014		Optimization - NEC	168931 OSS REVENUE	5,000	\$18,500.00			
5/1/2014		Optimization - NEC	168987 OSS REVENUE	5,000	\$18,725.01			
5/1/2014		Optimization - NEC	168988 OSS REVENUE	15,000	\$56,400.00			
5/1/2014		Optimization - NEC	168989 OSS REVENUE	10,500	\$39,375.00			
5/1/2014		Optimization - NEC	168990 OSS REVENUE	5,000	\$18,750.00			
5/1/2014		Optimization - NEC	169179 OSS REVENUE	9,600	\$33,960.00			
5/1/2014		Optimization - NEC	169181 OSS REVENUE	5,000	\$18,000.00			
5/1/2014		Optimization - NEC	169183 OSS REVENUE	5,000	\$17,500.00			
5/1/2014		Optimization - NEC	169267 OSS REVENUE	38,400	\$118,656.00			
5/1/2014		Optimization - NEC	169348 OSS REVENUE	10,000	\$40,000.00			
5/1/2014		Optimization - NEC	169432 OSS REVENUE	10,000	\$39,800.00			
5/1/2014		Optimization - NEC	169433 OSS REVENUE	20,000	\$74,000.00			
5/1/2014		Optimization - NEC	169435 OSS REVENUE	1,460	\$5,475.00			

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2014		Optimization - NEC	169445 OSS REVENUE	5,000	\$20,500.00			
5/1/2014		Optimization - NEC	169539 OSS REVENUE	10,000	\$40,000.00			
5/1/2014		Optimization - NEC	169585 OSS REVENUE	12,600	\$52,668.00			
5/1/2014		Optimization - NEC	169588 OSS REVENUE	7,000	\$29,400.00			
5/1/2014		Optimization - NEC	169597 OSS REVENUE	1,600	\$6,560.00			
5/1/2014		Optimization - NEC	169725 OSS REVENUE	13,800	\$51,060.00			
5/1/2014		Optimization - NEC	169726 OSS REVENUE	10,000	\$36,000.00			

Total 3rd Party Sales	909,217	\$3,523,747.30
CAPACITY RELEASE OSS OSS PPA	\$ 79,713.46 \$188.98	
PRIOR PERIOD ADJUSTMENT HEDGING GAIN/LOSS	( <span style="color: red;">\$30,911.00</span> ) \$91,913.83	
PROXY GAS COST RECOVERY	909,217	\$3,664,652.48
STORAGE CARRY ADJUSTMENT	921,911	\$3,842,804.43
FINAL CLOSE TOTAL	1,831,128	\$7,507,456.91
	1,831,128	\$ 6,873,313.71
	-	\$ 634,143.20

<b>JUNE</b>	Optimization - NEC	169211	33,690	\$107,480.70
6/1/2014		169212	2,095	\$6,723.30
6/1/2014		169335	36,807	\$120,737.07
6/1/2014		169465	288,897	\$953,693.66
6/1/2014		169993	9,185	\$32,473.00
6/1/2014		170385	12,000	\$46,931.49
6/1/2014		170563	13,793	\$44,116.89
6/1/2014		170564	3,933	\$12,249.00
6/1/2014		170978	49,901	\$194,432.70
6/1/2014		171202	15,589	\$61,487.40
6/1/2014		171289	15,590	\$61,487.40
6/1/2014		171409	14,988	\$51,438.60
6/1/2014		171504	7,067	\$17,012.52
6/1/2014		171505	7,728	\$18,602.16
6/1/2014		171506	9,585	\$24,492.93
6/1/2014		171559	3,447	\$9,666.00
6/1/2014		171691	9,052	\$31,224.60
6/1/2014		171824	15,053	\$59,322.90
6/1/2014		171923	16,600	\$60,271.20
6/1/2014		172183	49,800	\$152,184.78
6/1/2014		172457	5,875	\$24,125.85
6/1/2014		169334	211,026	\$687,651.59
6/1/2014		169336	28,710	\$134,658.60
6/1/2014		170258	5,825	\$18,600.00
6/1/2014		171502	16,044	\$35,970.00
6/1/2014		172316	2,917	\$10,200.00
6/1/2014		171107	999	\$3,754.34
6/1/2014		170648	2,182	\$7,051.00
6/1/2014		170649	2,777	\$9,380.00

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Optimization - NEC	169326		206,867	\$780,800.33	
6/1/2014		Optimization - NEC	170216		2,000	\$7,564.44	
6/1/2014		Optimization - NEC	170384		2,000	\$8,041.02	
6/1/2014		Optimization - NEC	170773		999	\$3,959.67	
6/1/2014		Optimization - NEC	170856		1,000	\$3,635.19	
6/1/2014		Optimization - NEC	171195		999	\$3,835.46	
6/1/2014		Optimization - NEC	171284		999	\$3,840.53	
6/1/2014		Optimization - NEC	171386		999	\$3,422.25	
6/1/2014		Optimization - NEC	171445		2,995	\$7,772.31	
6/1/2014		Optimization - NEC	171575		1,000	\$3,143.40	
6/1/2014		Optimization - NEC	171690		1,000	\$3,462.81	
6/1/2014		Optimization - NEC	171782		1,000	\$3,858.27	
6/1/2014		Optimization - NEC	170015		2,622	\$8,155.70	
6/1/2014		Optimization - NEC	170185		1,380	\$5,306.00	
6/1/2014		Optimization - NEC	170227		1,220	\$4,688.23	
6/1/2014		Optimization - NEC	170016		6,744	\$21,080.00	
6/1/2014		Optimization - NEC	170913		15,208	\$53,256.00	
6/1/2014		Optimization - NEC	170915		4,928	\$17,600.00	
6/1/2014		Optimization - NEC	171692		5,948	\$20,400.00	
6/1/2014		Optimization - NEC	170017		5,164	\$16,745.88	
6/1/2014		Optimization - NEC	170018		3,395	\$11,009.16	
6/1/2014		Optimization - NEC	170892		2,431	\$7,450.00	
6/1/2014		Optimization - NEC	168736			\$11,920.53	
6/1/2014		Optimization - NEC	170651		7,430	\$26,850.00	
6/1/2014		Optimization - NEC	170765		13,689	\$56,072.25	
6/1/2014		Optimization - NEC	171111		14,988	\$57,452.61	
6/1/2014		Optimization - NEC	171717		3,373	\$13,230.00	
6/1/2014		Optimization - NEC	172456		1,085	\$4,455.00	
6/1/2014		Optimization - NEC	171006		7,293	\$22,500.00	
6/1/2014		Optimization - NEC	171660		5,336	\$15,950.00	
6/1/2014		Optimization - NEC	171790		5,336	\$19,800.00	
6/1/2014		Optimization - NEC	171892		5,336	\$19,085.00	
6/1/2014		Optimization - NEC	172186		16,008	\$46,035.00	
6/1/2014		Optimization - NEC	170236		2,177	\$7,502.00	
6/1/2014		Optimization - NEC	170559		6,526	\$19,470.00	
6/1/2014		Optimization - NEC	171964		2,182	\$7,568.00	
6/1/2014		Optimization - NEC	172180		4,013	\$10,922.85	
6/1/2014		Optimization - NEC	170014		18,089	\$56,556.40	
6/1/2014		Optimization - NEC	170081		14,096	\$43,986.15	
6/1/2014		Optimization - NEC	170650		7,304	\$24,448.48	
6/1/2014		Optimization - NEC	171492		27,474	\$65,923.62	
6/1/2014		Optimization - NEC	171557		10,000	\$27,725.50	
6/1/2014		Optimization - NEC	172181		23,229	\$63,224.70	
6/1/2014		Optimization - NEC	170558		473	\$1,407.15	
6/1/2014		Optimization - NEC	171963		1,999	\$6,935.04	
6/1/2014		Optimization - NEC	172179		2,521	\$6,864.18	
6/1/2014		Optimization - NEC	171491		2,526	\$5,679.81	
6/1/2014		Optimization - NEC	171560		2,053	\$6,662.40	
6/1/2014		Optimization - NEC	171661		2,601	\$8,688.90	
6/1/2014		Optimization - NEC	171662		4,868	\$16,262.40	
6/1/2014		Optimization - NEC	171791		2,601	\$10,189.71	
6/1/2014		Optimization - NEC	171792		3,772	\$14,779.53	
6/1/2014		Optimization - NEC	171859		7,966	\$31,453.50	
6/1/2014		Optimization - NEC	171981		9,559	\$36,389.28	
6/1/2014		Optimization - NEC	172315		7,030	\$27,558.30	
6/1/2014		Optimization - NEC	172453		4,971	\$20,264.82	
6/1/2014		Optimization - NEC	162598		46,044	\$173,675.40	
6/1/2014		Optimization - NEC	170010		5,682	\$17,648.40	
6/1/2014		Optimization - NEC	170557		8,497	\$25,355.25	
6/1/2014		Optimization - NEC	171490		5,997	\$13,487.04	
6/1/2014		Optimization - NEC	172178		5,989	\$16,299.36	
6/1/2014		Optimization - NEC	171555		2,182	\$5,841.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Optimization - NEC	171657		2,182	\$7,007.00	
6/1/2014		Optimization - NEC	171788		2,182	\$8,074.00	
6/1/2014		Optimization - NEC	170238		6,507	\$23,009.00	
6/1/2014		Optimization - NEC	170239		2,607	\$9,350.70	
6/1/2014		Optimization - NEC	170240		786	\$2,818.70	
6/1/2014		Optimization - NEC	170619		1,230	\$4,431.18	
6/1/2014		Optimization - NEC	170647		9,919	\$33,500.00	
6/1/2014		Optimization - NEC	171494		6,546	\$15,708.00	
6/1/2014		Optimization - NEC	171495		23,454	\$54,385.80	
6/1/2014		Optimization - NEC	171556		10,001	\$26,767.72	
6/1/2014		Optimization - NEC	171658		9,800	\$31,467.81	
6/1/2014		Optimization - NEC	171659		10,000	\$32,111.17	
6/1/2014		Optimization - NEC	171789		20,000	\$73,998.21	
6/1/2014		Optimization - NEC	171965		19,999	\$69,562.35	
6/1/2014		Optimization - NEC	172182		6,717	\$18,280.20	
6/1/2014		Optimization - NEC	171286		5,348	\$18,040.00	
6/1/2014		Optimization - NEC	170067		4,000	\$12,482.14	
6/1/2014		Optimization - NEC	170219		3,991	\$13,752.53	
6/1/2014		Optimization - NEC	170646		2,999	\$9,691.93	
6/1/2014		Optimization - NEC	170858		2,910	\$9,691.92	
6/1/2014		Optimization - NEC	170965		6,039	\$18,292.74	
6/1/2014		Optimization - NEC	171554		2,000	\$5,352.48	
6/1/2014		Optimization - NEC	171656		2,000	\$6,420.97	
6/1/2014		Optimization - NEC	171787		2,000	\$7,398.72	
6/1/2014		Optimization - NEC	170012		4,362	\$13,552.00	
6/1/2014		Optimization - NEC	170013		11,900	\$37,200.00	
6/1/2014		Optimization - NEC	170072		4,267	\$14,568.16	
6/1/2014		Optimization - NEC	170073		4,761	\$14,880.00	
6/1/2014		Optimization - NEC	170237		14,847	\$52,800.00	
6/1/2014		Optimization - NEC	170257		5,768	\$21,370.75	
6/1/2014		Optimization - NEC	170560		29,908	\$69,225.70	
6/1/2014		Optimization - NEC	170774		1,499	\$5,886.27	
6/1/2014		Optimization - NEC	170916		5,067	\$17,993.50	
6/1/2014		Optimization - NEC	172184		14,850	\$40,500.00	
6/1/2014		Optimization - NEC	172185		15,095	\$41,926.50	
6/1/2014		Optimization - NEC	170074		2,431	\$8,125.00	
6/1/2014		Optimization - NEC	170019		4,862	\$15,500.00	
6/1/2014		Optimization - NEC	170447		2,431	\$8,075.00	
6/1/2014		Optimization - NEC	170561		7,293	\$22,875.00	
6/1/2014		Optimization - NEC	170617		2,431	\$7,925.00	
6/1/2014		Optimization - NEC	170830		2,431	\$7,600.00	
6/1/2014		Optimization - NEC	171110		5,347	\$18,287.50	
6/1/2014		Optimization - NEC	171199		5,348	\$19,360.00	
6/1/2014		Optimization - NEC	171558		5,348	\$14,135.00	
6/1/2014		Optimization - NEC	170011		2,315	\$7,188.72	
6/1/2014		Optimization - NEC	170370		4,033	\$13,736.64	
6/1/2014		Optimization - NEC	170446		3,023	\$10,040.15	
6/1/2014		Optimization - NEC	170775		2,909	\$10,160.64	
6/1/2014		Optimization - NEC	170855		15,502	\$56,592.00	
6/1/2014		Optimization - NEC	170905		2,016	\$6,174.35	
6/1/2014		Optimization - NEC	171108		2,015	\$7,095.27	
6/1/2014		Optimization - NEC	171197		2,016	\$7,451.08	
6/1/2014		Optimization - NEC	171285		2,016	\$6,802.25	
6/1/2014		Optimization - NEC	171387		2,016	\$5,337.15	
6/1/2014		Optimization - NEC	170373		2,564	\$10,452.00	
6/1/2014		Optimization - NEC	170404		36	\$148.74	
6/1/2014		Optimization - NEC	170189		2,492	\$8,625.00	
6/1/2014		Optimization - NEC	171347		5,348	\$13,750.00	
6/1/2014		Optimization - NEC	170562		29,908	\$90,738.00	
6/1/2014		Optimization - NEC	171539		7,888	\$25,400.00	
6/1/2014		Optimization - NEC	170256		9,997	\$35,000.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Optimization - NEC	170667	2,200	\$7,469.00			
6/1/2014		Optimization - NEC	171612	1,300	\$4,459.00			
6/1/2014		Optimization - NEC	170043	4,300	\$15,179.00			
6/1/2014		Optimization - NEC	171755	5,000	\$21,000.00			
6/1/2014		Optimization - NEC	170336	2,000	\$9,900.00			
6/1/2014		Optimization - NEC	171613	900	\$3,087.00			
6/1/2014		Optimization - NEC	171886	2,200	\$8,052.00			
6/1/2014		Optimization - NEC	172063	6,600	\$19,140.00			
6/1/2014		Optimization - NEC	170808	13,700	\$65,760.00			
6/1/2014		Optimization - NEC	170933	10,000	\$38,000.00			
6/1/2014		Optimization - NEC	171089	3,800	\$19,456.00			
6/1/2014		Optimization - NEC	171091	2,000	\$10,200.00			
6/1/2014		Optimization - NEC	171093	4,200	\$21,420.00			
6/1/2014		Optimization - NEC	171287	15,600	\$76,440.00			
6/1/2014		Optimization - NEC	171849	15,000	\$63,000.00			
6/1/2014		Optimization - NEC	170168	2,200	\$7,931.01			
6/1/2014		Optimization - NEC	170021	30,000	\$105,000.00			
6/1/2014		Optimization - NEC	170086	2,951	\$10,918.70			
6/1/2014		Optimization - NEC	170243	6,600	\$25,377.00			
6/1/2014		Optimization - NEC	170244	3,400	\$13,430.00			
6/1/2014		Optimization - NEC	170493	15,000	\$49,350.00			
6/1/2014		Optimization - NEC	170565	15,000	\$49,350.00			
6/1/2014		Optimization - NEC	171507	30,000	\$82,050.00			
6/1/2014		Optimization - NEC	171509	15,000	\$41,250.00			
6/1/2014		Optimization - NEC	171524	10,000	\$32,900.00			
6/1/2014		Optimization - NEC	171563	10,000	\$34,700.00			
6/1/2014		Optimization - NEC	171663	10,000	\$37,500.00			
6/1/2014		Optimization - NEC	171664	7,500	\$28,500.00			
6/1/2014		Optimization - NEC	171725	3,472	\$13,888.00			
6/1/2014		Optimization - NEC	171793	20,000	\$84,300.01			
6/1/2014		Optimization - NEC	171966	20,000	\$74,500.00			
6/1/2014		Optimization - NEC	172187	30,000	\$89,100.00			
6/1/2014		Optimization - NEC	172454	5,000	\$22,750.00			
6/1/2014		Optimization - NEC	172458	7,000	\$31,850.00			

830,460      \$3,056,506.42

CAPACITY RELEASE OSS OSS PPA		\$489,348.66 (\$6,499.63)
PRIOR PERIOD ADJUSTMENT		(\$44,699.29)
HEDGING GAIN/LOSS		\$3,757.61
Total 3rd Party Sales	830,460	\$3,498,413.77
PROXY GAS COST RECOVERY	669,937	\$2,395,682.18
STORAGE CARRY ADJUSTMENT		(\$12,715.92)
FINAL CLOSE TOTAL	1,500,397	\$5,894,095.95
	1,500,397	\$5,083,853.60
	-	\$810,242.35

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<b>JULY</b>							\$ (810,242.35)
7/1/2014		Optimization - NEC	173968		2,917	\$7,650.00	
7/1/2014		Optimization - NEC	171723		13,981	\$41,492.88	
7/1/2014		Optimization - NEC	172439		2,218	\$8,267.77	
7/1/2014		Optimization - NEC	172531		5,627	\$21,232.50	
7/1/2014		Optimization - NEC	172798		10,278	\$31,091.77	
7/1/2014		Optimization - NEC	172957		19,749	\$51,418.20	
7/1/2014		Optimization - NEC	173060		6,097	\$21,731.01	
7/1/2014		Optimization - NEC	173282		16,588	\$52,508.88	
7/1/2014		Optimization - NEC	173425		821	\$2,130.00	
7/1/2014		Optimization - NEC	173426		3,799	\$9,865.00	
7/1/2014		Optimization - NEC	173480		2,932	\$7,650.00	
7/1/2014		Optimization - NEC	173482		3,594	\$9,803.70	
7/1/2014		Optimization - NEC	173679		11,991	\$40,019.10	
7/1/2014		Optimization - NEC	174391		14,100	\$41,325.00	
7/1/2014		Optimization - NEC	174444		3,751	\$11,403.00	
7/1/2014		Optimization - NEC	174445		228	\$696.00	
7/1/2014		Optimization - NEC	174951		8,903	\$24,648.64	
7/1/2014		Optimization - NEC	175269		14,115	\$38,485.80	
7/1/2014		Optimization - NEC	171722		274,815	\$810,973.02	
7/1/2014		Optimization - NEC	171808		28,765	\$127,115.81	
7/1/2014		Optimization - NEC	174443		2,917	\$8,550.00	
7/1/2014		Optimization - NEC	174915		3,403	\$8,155.00	
7/1/2014		Optimization - NEC	175115		3,403	\$7,805.00	
7/1/2014		Optimization - NEC	173059		2,016	\$6,964.46	
7/1/2014		Optimization - NEC	174438		3,024	\$9,027.50	
7/1/2014		Optimization - NEC	171848		44,867	\$132,525.00	
7/1/2014		Optimization - NEC	171733		216,842	\$708,612.52	
7/1/2014		Optimization - NEC	172426		2,009	\$7,463.04	
7/1/2014		Optimization - NEC	173662		4,622	\$14,928.00	
7/1/2014		Optimization - NEC	172431		999	\$3,731.52	
7/1/2014		Optimization - NEC	172499		1,000	\$3,787.29	
7/1/2014		Optimization - NEC	172794		1,000	\$3,467.88	
7/1/2014		Optimization - NEC	173477		998	\$2,671.89	
7/1/2014		Optimization - NEC	173552		2,999	\$7,665.84	
7/1/2014		Optimization - NEC	173659		999	\$3,214.38	
7/1/2014		Optimization - NEC	173825		999	\$3,077.49	
7/1/2014		Optimization - NEC	174016		998	\$2,793.57	
7/1/2014		Optimization - NEC	174105		1,000	\$2,651.61	
7/1/2014		Optimization - NEC	174216		2,999	\$7,726.68	
7/1/2014		Optimization - NEC	174308		2,000	\$5,668.26	
7/1/2014		Optimization - NEC	174384		2,000	\$5,749.38	
7/1/2014		Optimization - NEC	174543		1,999	\$5,465.46	
7/1/2014		Optimization - NEC	174675		2,000	\$5,526.30	
7/1/2014		Optimization - NEC	174791		6,000	\$16,213.86	
7/1/2014		Optimization - NEC	174931		1,997	\$5,495.88	
7/1/2014		Optimization - NEC	175052		1,999	\$5,374.20	
7/1/2014		Optimization - NEC	175254		1,997	\$5,252.52	
7/1/2014		Optimization - NEC	172434		5,072	\$19,007.10	
7/1/2014		Optimization - NEC	172533		9,463	\$35,504.64	
7/1/2014		Optimization - NEC	172795		50,410	\$130,132.16	
7/1/2014		Optimization - NEC	172955		24,324	\$59,148.00	
7/1/2014		Optimization - NEC	173061		12,383	\$43,363.45	
7/1/2014		Optimization - NEC	173315		18,488	\$54,947.75	
7/1/2014		Optimization - NEC	173422		12,131	\$31,662.08	
7/1/2014		Optimization - NEC	173479		15,488	\$36,159.10	
7/1/2014		Optimization - NEC	173565		59,436	\$131,502.00	
7/1/2014		Optimization - NEC	173681		14,859	\$47,040.76	
7/1/2014		Optimization - NEC	173881		18,582	\$55,038.13	
7/1/2014		Optimization - NEC	173990		16,163	\$44,246.13	

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7/1/2014		Optimization - NEC	173993		2,318	\$6,264.60	
7/1/2014		Optimization - NEC	174097		15,122	\$37,003.20	
7/1/2014		Optimization - NEC	174196		44,763	\$102,687.75	
7/1/2014		Optimization - NEC	174324		7,075	\$20,196.40	
7/1/2014		Optimization - NEC	174439		15,726	\$47,701.15	
7/1/2014		Optimization - NEC	174547		11,162	\$28,450.00	
7/1/2014		Optimization - NEC	174638		9,163	\$23,635.26	
7/1/2014		Optimization - NEC	174773		48,489	\$116,176.95	
7/1/2014		Optimization - NEC	174913		15,726	\$39,280.85	
7/1/2014		Optimization - NEC	175113		15,728	\$59,730.39	
7/1/2014		Optimization - NEC	175243		15,726	\$60,123.75	
7/1/2014		Optimization - NEC	173062		2,000	\$7,369.20	
7/1/2014		Optimization - NEC	173481		4,248	\$10,094.70	
7/1/2014		Optimization - NEC	173563		15,929	\$36,043.92	
7/1/2014		Optimization - NEC	173682		5,341	\$17,399.58	
7/1/2014		Optimization - NEC	173991		5,274	\$14,531.22	
7/1/2014		Optimization - NEC	174314		994	\$2,934.80	
7/1/2014		Optimization - NEC	173566		4,684	\$10,029.60	
7/1/2014		Optimization - NEC	174946		4,992	\$13,616.10	
7/1/2014		Optimization - NEC	172429		1,587	\$6,331.85	
7/1/2014		Optimization - NEC	172437		11,987	\$47,810.80	
7/1/2014		Optimization - NEC	172513		11,154	\$43,312.50	
7/1/2014		Optimization - NEC	172799		3,600	\$12,668.97	
7/1/2014		Optimization - NEC	172800		12,000	\$42,226.43	
7/1/2014		Optimization - NEC	172958		18,369	\$55,680.00	
7/1/2014		Optimization - NEC	173064		4,597	\$16,704.00	
7/1/2014		Optimization - NEC	173065		10,393	\$37,764.00	
7/1/2014		Optimization - NEC	173395		4,591	\$13,688.00	
7/1/2014		Optimization - NEC	173557		8,997	\$24,104.40	
7/1/2014		Optimization - NEC	174026		15,576	\$42,484.50	
7/1/2014		Optimization - NEC	174115		15,600	\$41,537.76	
7/1/2014		Optimization - NEC	174226		42,881	\$111,201.33	
7/1/2014		Optimization - NEC	174326		4,997	\$13,942.50	
7/1/2014		Optimization - NEC	174548		2,598	\$7,251.75	
7/1/2014		Optimization - NEC	174549		9,994	\$27,940.99	
7/1/2014		Optimization - NEC	174676		2,600	\$7,079.40	
7/1/2014		Optimization - NEC	175062		14,591	\$40,493.75	
7/1/2014		Optimization - NEC	168736			\$12,020.43	
7/1/2014		Optimization - NEC	174282		1,945	\$5,580.00	
7/1/2014		Optimization - NEC	174325		14,679	\$41,456.80	
7/1/2014		Optimization - NEC	173313		2,016	\$5,865.63	
7/1/2014		Optimization - NEC	173564		4,377	\$9,000.00	
7/1/2014		Optimization - NEC	173066		1,458	\$4,875.00	
7/1/2014		Optimization - NEC	173423		1,458	\$3,660.00	
7/1/2014		Optimization - NEC	173483		1,458	\$3,315.00	
7/1/2014		Optimization - NEC	175249		3,403	\$7,455.00	
7/1/2014		Optimization - NEC	172530		2,015	\$7,482.48	
7/1/2014		Optimization - NEC	172796		2,015	\$6,320.86	
7/1/2014		Optimization - NEC	172953		4,032	\$9,517.24	
7/1/2014		Optimization - NEC	173478		2,016	\$4,562.74	
7/1/2014		Optimization - NEC	173562		6,048	\$12,903.36	
7/1/2014		Optimization - NEC	173680		2,016	\$6,289.47	
7/1/2014		Optimization - NEC	173879		3,024	\$8,807.70	
7/1/2014		Optimization - NEC	173989		3,024	\$8,109.05	
7/1/2014		Optimization - NEC	174096		3,024	\$7,300.50	
7/1/2014		Optimization - NEC	174195		6,048	\$13,751.01	
7/1/2014		Optimization - NEC	174323		3,024	\$8,666.40	
7/1/2014		Optimization - NEC	174636		3,024	\$7,614.50	
7/1/2014		Optimization - NEC	174771		6,048	\$14,127.75	
7/1/2014		Optimization - NEC	174912		3,024	\$7,379.00	
7/1/2014		Optimization - NEC	175112		3,024	\$11,347.49	
7/1/2014		Optimization - NEC	175242		3,024	\$11,429.60	

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7/1/2014		Optimization - NEC	174729		10,209	\$23,310.00	
7/1/2014		Optimization - NEC	172529		3,949	\$14,860.01	
7/1/2014		Optimization - NEC	172428		966	\$3,645.36	
7/1/2014		Optimization - NEC	172797		3,947	\$11,820.00	
7/1/2014		Optimization - NEC	173058		3,933	\$13,820.00	
7/1/2014		Optimization - NEC	173314		3,859	\$11,540.00	
7/1/2014		Optimization - NEC	173420		3,918	\$9,820.00	
7/1/2014		Optimization - NEC	173476		3,909	\$8,720.00	
7/1/2014		Optimization - NEC	173683		3,922	\$12,000.00	
7/1/2014		Optimization - NEC	173880		3,858	\$11,400.00	
7/1/2014		Optimization - NEC	173992		3,859	\$11,200.00	
7/1/2014		Optimization - NEC	174099		1,676	\$4,250.72	
7/1/2014		Optimization - NEC	174440		3,912	\$11,600.00	
7/1/2014		Optimization - NEC	174545		3,934	\$10,320.00	
7/1/2014		Optimization - NEC	174637		3,893	\$10,200.00	
7/1/2014		Optimization - NEC	174772		11,677	\$28,800.00	
7/1/2014		Optimization - NEC	174914		3,858	\$10,200.00	
7/1/2014		Optimization - NEC	175114		3,858	\$9,400.00	
7/1/2014		Optimization - NEC	175244		3,860	\$8,800.00	
7/1/2014		Optimization - NEC	172427		2,994	\$11,294.64	
7/1/2014		Optimization - NEC	172954		15,673	\$36,320.00	
7/1/2014		Optimization - NEC	172440		3,681	\$14,823.90	
7/1/2014		Optimization - NEC	172801		3,614	\$11,789.96	
7/1/2014		Optimization - NEC	173063		3,714	\$13,801.26	
7/1/2014		Optimization - NEC	173318		3,694	\$11,596.10	
7/1/2014		Optimization - NEC	173319		1,204	\$3,782.00	
7/1/2014		Optimization - NEC	173685		3,681	\$11,861.40	
7/1/2014		Optimization - NEC	173743		4,863	\$17,290.00	
7/1/2014		Optimization - NEC	173883		3,733	\$11,479.02	
7/1/2014		Optimization - NEC	173884		821	\$2,527.74	
7/1/2014		Optimization - NEC	173885		4,951	\$15,072.59	
7/1/2014		Optimization - NEC	173886		5,074	\$17,122.86	
7/1/2014		Optimization - NEC	173931		3,282	\$11,145.45	
7/1/2014		Optimization - NEC	174568		7,461	\$22,683.00	
7/1/2014		Optimization - NEC	174570		2,984	\$9,072.00	
7/1/2014		Optimization - NEC	174916		2,761	\$6,896.75	
7/1/2014		Optimization - NEC	174917		842	\$2,094.75	
7/1/2014		Optimization - NEC	174918		8,250	\$20,920.00	
7/1/2014		Optimization - NEC	175116		2,759	\$6,638.68	
7/1/2014		Optimization - NEC	175117		3,381	\$8,118.40	
7/1/2014		Optimization - NEC	175118		2,279	\$5,356.89	
7/1/2014		Optimization - NEC	175119		1,456	\$3,393.78	
7/1/2014		Optimization - NEC	175120		3,498	\$8,150.11	
7/1/2014		Optimization - NEC	175245		2,761	\$6,305.60	
7/1/2014		Optimization - NEC	175246		1,609	\$3,664.64	
7/1/2014		Optimization - NEC	175247		1,260	\$2,869.44	
7/1/2014		Optimization - NEC	175248		2,479	\$5,581.80	
7/1/2014		Optimization - NEC	175357		6,448	\$15,334.02	
7/1/2014		Optimization - NEC	162598		47,548	\$169,036.80	
7/1/2014		Optimization - NEC	172956		5,832	\$13,320.00	
7/1/2014		Optimization - NEC	174079		3,403	\$8,225.00	
7/1/2014		Optimization - NEC	171796		247,814	\$738,451.00	
7/1/2014		Optimization - NEC	171724		50,747	\$151,249.00	
7/1/2014		Optimization - NEC	173424		3,570	\$8,950.94	
7/1/2014		Optimization - NEC	173421		1,975	\$4,949.28	
7/1/2014		Optimization - NEC	172432		14,969	\$57,236.78	
7/1/2014		Optimization - NEC	172506		4,447	\$16,508.48	
7/1/2014		Optimization - NEC	172532		4,935	\$18,825.00	
7/1/2014		Optimization - NEC	172534		4,970	\$18,576.00	
7/1/2014		Optimization - NEC	172535		3,677	\$14,675.72	
7/1/2014		Optimization - NEC	172959		11,845	\$30,250.00	
7/1/2014		Optimization - NEC	172960		3,037	\$8,225.60	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	172961		8,796	\$23,828.80	
7/1/2014		Optimization - NEC	173316		1,909	\$5,609.06	
7/1/2014		Optimization - NEC	173427		4,937	\$12,955.37	
7/1/2014		Optimization - NEC	173684		4,943	\$15,223.82	
7/1/2014		Optimization - NEC	173852		15,587	\$47,991.75	
7/1/2014		Optimization - NEC	173882		5,089	\$14,445.84	
7/1/2014		Optimization - NEC	174098		5,522	\$13,719.78	
7/1/2014		Optimization - NEC	174100		4,305	\$10,912.56	
7/1/2014		Optimization - NEC	174197		14,521	\$33,270.60	
7/1/2014		Optimization - NEC	174318		9,391	\$27,900.60	
7/1/2014		Optimization - NEC	174441		3,588	\$10,456.65	
7/1/2014		Optimization - NEC	174442		3,980	\$12,502.30	
7/1/2014		Optimization - NEC	174546		4,917	\$12,250.00	
7/1/2014		Optimization - NEC	174639		3,600	\$9,505.30	
7/1/2014		Optimization - NEC	174640		3,277	\$8,670.00	
7/1/2014		Optimization - NEC	174708		4,904	\$13,862.75	
7/1/2014		Optimization - NEC	174774		15,011	\$36,251.10	
7/1/2014		Optimization - NEC	174924		5,040	\$14,870.95	
7/1/2014		Optimization - NEC	175163		6,709	\$15,991.75	
7/1/2014		Optimization - NEC	173317		1,458	\$4,245.00	
7/1/2014		Optimization - NEC	174198		8,751	\$19,620.00	
7/1/2014		Optimization - NEC	174500		2,917	\$7,620.00	
7/1/2014		Optimization - NEC	174641		3,403	\$8,400.00	
7/1/2014		Optimization - NEC	174544		3,024	\$7,865.70	
7/1/2014		Optimization - NEC	173676		4,995	\$15,717.00	
7/1/2014		Optimization - NEC	173862		4,996	\$15,463.50	
7/1/2014		Optimization - NEC	174458		2,500	\$7,199.40	
7/1/2014		Optimization - NEC	174569		3,500	\$9,937.20	
7/1/2014		Optimization - NEC	171734		47,672	\$154,677.60	
7/1/2014	Storage Injections	Optimization - NEC			(463,548)	<b>(\$1,331,576.29)</b>	
7/1/2014	Enduse and Sendout Adjustm	Optimization - NEC			(204)	<b>(\$603.19)</b>	
7/1/2014	Misc Adjust	Optimization - NEC			23	\$68.01	
7/1/2014	Commodity pipeline charges	Optimization - NEC				\$46,378.49	
					<b>1,893,436</b>	<b>\$ 5,637,557.14</b>	

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	10,373	\$44,424.96
	<b>SUB-TOTAL</b>	<b>1,903,809</b>	<b>\$ 5,681,982.10</b>

7/1/2014		Optimization - NEC	171844	46,500	\$149,962.50
7/1/2014		Optimization - NEC	172966	12,000	\$37,200.00
7/1/2014		Optimization - NEC	173069	5,800	\$24,128.00
7/1/2014		Optimization - NEC	173890	5,000	\$18,250.00
7/1/2014		Optimization - NEC	175125	5,000	\$14,750.00
7/1/2014		Optimization - NEC	172449	3,770	\$18,548.40
7/1/2014		Optimization - NEC	173706	5,000	\$21,250.00
7/1/2014		Optimization - NEC	174880	5,000	\$13,550.00
7/1/2014		Optimization - NEC	174921	3,300	\$8,943.00
7/1/2014		Optimization - NEC	172536	10,000	\$46,400.00
7/1/2014		Optimization - NEC	172963	20,000	\$61,400.00
7/1/2014		Optimization - NEC	172967	12,000	\$37,800.00
7/1/2014		Optimization - NEC	173068	2,400	\$10,080.00
7/1/2014		Optimization - NEC	173320	11,200	\$38,024.01
7/1/2014		Optimization - NEC	173577	9,000	\$25,650.00
7/1/2014		Optimization - NEC	173578	31,500	\$80,010.00
7/1/2014		Optimization - NEC	173687	4,376	\$16,410.00
7/1/2014		Optimization - NEC	173688	3,500	\$12,845.00

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	173996	6,268	\$18,177.20			
7/1/2014		Optimization - NEC	174102	5,600	\$14,840.00			
7/1/2014		Optimization - NEC	174201	15,000	\$36,300.00			
7/1/2014		Optimization - NEC	174436	14,100	\$47,235.00			
7/1/2014		Optimization - NEC	174448	4,000	\$13,600.00			
7/1/2014		Optimization - NEC	174449	4,000	\$13,840.00			
7/1/2014		Optimization - NEC	175121	4,000	\$11,780.00			
7/1/2014		Optimization - NEC	174457	2,500	\$10,000.00			
7/1/2014		Optimization - NEC	174573	1,000	\$3,550.00			
7/1/2014		Optimization - NEC	172448	3,200	\$15,520.00			
7/1/2014		Optimization - NEC	172964	20,000	\$62,000.00			
7/1/2014		Optimization - NEC	173385	5,000	\$14,750.00			
7/1/2014		Optimization - NEC	173878	5,000	\$20,000.00			
7/1/2014		Optimization - NEC	174080	1,700	\$4,420.00			
7/1/2014		Optimization - NEC	174103	4,400	\$11,660.00			
7/1/2014		Optimization - NEC	174200	30,000	\$74,400.00			
7/1/2014		Optimization - NEC	174337	10,000	\$32,500.00			
7/1/2014		Optimization - NEC	174338	5,000	\$15,250.00			
7/1/2014		Optimization - NEC	174447	7,607	\$25,103.10			
7/1/2014		Optimization - NEC	174550	20,000	\$58,000.00			
7/1/2014		Optimization - NEC	174642	20,000	\$56,000.00			
7/1/2014		Optimization - NEC	174775	60,000	\$156,000.00			
7/1/2014		Optimization - NEC	174920	8,155	\$22,834.00			
7/1/2014		Optimization - NEC	174978	5,689	\$16,782.55			
7/1/2014		Optimization - NEC	175123	10,119	\$28,333.20			
7/1/2014		Optimization - NEC	175124	2,300	\$6,440.00			
7/1/2014		Optimization - NEC	175164	6,750	\$20,250.00			
7/1/2014		Optimization - NEC	175251	9,600	\$28,800.00			
7/1/2014		Optimization - NEC	175252	2,500	\$7,375.00			
7/1/2014		Optimization - NEC	175361	6,500	\$19,500.00			
7/1/2014		Optimization - NEC	173145	4,600	\$15,686.00			
7/1/2014		Optimization - NEC	172540	15,601	\$67,084.30			
7/1/2014		Optimization - NEC	172965	18,400	\$58,880.00			
7/1/2014		Optimization - NEC	173070	15,000	\$61,500.00			
7/1/2014		Optimization - NEC	173398	4,600	\$14,168.00			
7/1/2014		Optimization - NEC	173703	4,600	\$16,698.00			
7/1/2014		Optimization - NEC	173872	15,600	\$54,600.00			
7/1/2014		Optimization - NEC	174033	15,600	\$45,864.00			
7/1/2014		Optimization - NEC	174144	15,600	\$43,680.00			
7/1/2014		Optimization - NEC	174245	42,900	\$115,830.00			
7/1/2014		Optimization - NEC	174339	14,600	\$45,990.00			
7/1/2014		Optimization - NEC	174677	2,600	\$7,358.00			
7/1/2014		Optimization - NEC	174963	5,000	\$14,500.00			
7/1/2014		Optimization - NEC	175129	14,600	\$42,632.00			
7/1/2014		Optimization - NEC	175276	14,600	\$42,340.00			
7/1/2014		Optimization - NEC	172804	10,000	\$40,000.00			
7/1/2014		Optimization - NEC	174776	7,800	\$20,280.00			
7/1/2014		Optimization - NEC	172461	4,000	\$15,460.00			
7/1/2014		Optimization - NEC	173744	4,900	\$23,030.00			
7/1/2014		Optimization - NEC	173891	5,100	\$19,890.00			
7/1/2014		Optimization - NEC	172446	15,600	\$75,660.00			
7/1/2014		Optimization - NEC	173485	3,600	\$10,260.00			
7/1/2014		Optimization - NEC	174552	10,000	\$31,000.00			
7/1/2014		Optimization - NEC	173373	5,000	\$14,650.00			
7/1/2014		Optimization - NEC	173380	5,000	\$14,750.00			
7/1/2014		Optimization - NEC	173381	3,200	\$9,408.00			
7/1/2014		Optimization - NEC	173624	5,200	\$19,500.00			
7/1/2014		Optimization - NEC	172805	5,600	\$22,400.00			
7/1/2014		Optimization - NEC	174574	3,000	\$12,300.00			
7/1/2014		Optimization - NEC	173168	2,000	\$6,820.00			
7/1/2014		Optimization - NEC	173713	12,000	\$45,000.00			
7/1/2014		Optimization - NEC	174551	2,600	\$7,670.00			

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014		Optimization - NEC	173165	5,000	\$17,100.00			
7/1/2014		Optimization - NEC	173166	5,000	\$17,100.00			
7/1/2014		Optimization - NEC	174572	2,500	\$8,875.00			
7/1/2014		Optimization - NEC	172445	20,000	\$97,100.00			
7/1/2014		Optimization - NEC	172537	10,000	\$46,400.00			
7/1/2014		Optimization - NEC	172538	8,700	\$40,020.00			
7/1/2014		Optimization - NEC	172802	50,000	\$164,300.00			
7/1/2014		Optimization - NEC	172803	14,300	\$57,343.00			
7/1/2014		Optimization - NEC	172806	3,700	\$15,355.00			
7/1/2014		Optimization - NEC	172962	20,000	\$61,400.00			
7/1/2014		Optimization - NEC	173067	20,000	\$81,900.02			
7/1/2014		Optimization - NEC	173321	13,000	\$44,070.00			
7/1/2014		Optimization - NEC	173322	5,000	\$17,000.00			
7/1/2014		Optimization - NEC	173428	5,000	\$14,650.00			
7/1/2014		Optimization - NEC	173429	5,000	\$15,000.00			
7/1/2014		Optimization - NEC	173430	1,000	\$2,930.00			
7/1/2014		Optimization - NEC	173484	26,641	\$71,397.88			
7/1/2014		Optimization - NEC	173579	48,300	\$122,682.00			
7/1/2014		Optimization - NEC	173686	19,700	\$73,579.52			
7/1/2014		Optimization - NEC	173887	5,000	\$22,750.00			
7/1/2014		Optimization - NEC	173888	22,400	\$79,744.00			
7/1/2014		Optimization - NEC	173889	4,600	\$16,376.00			
7/1/2014		Optimization - NEC	173932	3,300	\$14,025.00			
7/1/2014		Optimization - NEC	173994	21,400	\$63,772.00			
7/1/2014		Optimization - NEC	174101	15,000	\$39,750.00			
7/1/2014		Optimization - NEC	174199	14,400	\$35,712.00			
7/1/2014		Optimization - NEC	174340	7,500	\$24,375.00			
7/1/2014		Optimization - NEC	174446	15,600	\$52,572.00			
7/1/2014		Optimization - NEC	174571	7,500	\$26,250.00			
7/1/2014		Optimization - NEC	174709	5,000	\$14,500.00			
7/1/2014		Optimization - NEC	174919	15,000	\$40,800.00			
7/1/2014		Optimization - NEC	174925	5,000	\$16,000.00			
7/1/2014		Optimization - NEC	174952	3,300	\$9,570.00			
7/1/2014		Optimization - NEC	175122	11,600	\$34,162.00			
7/1/2014		Optimization - NEC	175250	15,600	\$46,527.00			
7/1/2014		Optimization - NEC	174739	7,500	\$19,500.00			
						1,266,376	<b>\$4,059,916.68</b>	
		CAPACITY RELEASE OSS LNG Sale			\$443,125.73	\$	-	
		PRIOR PERIOD ADJUSTMENT PPA-Optimization TrueUp HEDGING GAIN/LOSS			<b>(\$34,171.86)</b>			
		Total 3rd party Sales			\$46,078.79			
		PROXY GAS COST RECOVERY		1,266,376	\$ 4,514,949.34			
		STORAGE CARRY ADJUSTMENT		637,433	<b>\$2,014,008.02</b>			
		FINAL CLOSE TOTAL					<b>(\$10,444.52)</b>	
				1,903,809	\$ 6,528,957.36	1,903,809	\$ 5,671,537.58	- \$ 857,419.78

**AUGUST**

8/1/2014	[REDACTED]	Optimization - NEC	176141	46,233	\$111,076.39
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2014		Optimization - NEC	176860		1,716	\$3,456.00	
8/1/2014		Optimization - NEC	177893		2,968	\$5,685.12	
8/1/2014		Optimization - NEC	175828		1,980	\$5,121.20	
8/1/2014		Optimization - NEC	175984		2,028	\$5,162.50	
8/1/2014		Optimization - NEC	174976		28,605	\$110,062.40	
8/1/2014		Optimization - NEC	174929		162,016	\$405,119.34	
8/1/2014		Optimization - NEC	174784		360,991	\$922,767.89	
8/1/2014		Optimization - NEC	177890		3,622	\$7,564.50	
8/1/2014		Optimization - NEC	177891		5,985	\$12,509.10	
8/1/2014		Optimization - NEC	177892		11,199	\$23,376.15	
8/1/2014		Optimization - NEC	177809		14,732	\$31,500.00	
8/1/2014		Optimization - NEC	175360		2,896	\$6,300.00	
8/1/2014		Optimization - NEC	176127		3,600	\$9,331.67	
8/1/2014		Optimization - NEC	176675		2,593	\$6,587.88	
8/1/2014		Optimization - NEC	176668		2,277	\$5,712.12	
8/1/2014		Optimization - NEC	176686		1,931	\$4,640.00	
8/1/2014		Optimization - NEC	176688		1,840	\$4,702.50	
8/1/2014		Optimization - NEC	176827		4,845	\$10,754.57	
8/1/2014		Optimization - NEC	176828		1,149	\$2,549.90	
8/1/2014		Optimization - NEC	176938		1,339	\$3,259.56	
8/1/2014		Optimization - NEC	176942		8	\$23.45	
8/1/2014		Optimization - NEC	177153		4,594	\$11,018.13	
8/1/2014		Optimization - NEC	175509		7,109	\$16,081.86	
8/1/2014		Optimization - NEC	177599		5,000	\$12,928.50	
8/1/2014		Optimization - NEC	177375		1,931	\$4,800.00	
8/1/2014		Optimization - NEC	177376		991	\$2,491.20	
8/1/2014		Optimization - NEC	177558		1,833	\$4,902.00	
8/1/2014		Optimization - NEC	177559		515	\$1,393.20	
8/1/2014		Optimization - NEC	174806		216,804	\$617,951.14	
8/1/2014		Optimization - NEC	176212		2,999	\$7,574.58	
8/1/2014		Optimization - NEC	175481		6,000	\$14,297.40	
8/1/2014		Optimization - NEC	177288		2,996	\$6,692.40	
8/1/2014		Optimization - NEC	176886		13,779	\$31,320.00	
8/1/2014		Optimization - NEC	177896		5,994	\$14,662.44	
8/1/2014		Optimization - NEC	175375		2,000	\$4,836.78	
8/1/2014		Optimization - NEC	175598		2,000	\$5,293.08	
8/1/2014		Optimization - NEC	175824		1,999	\$5,353.92	
8/1/2014		Optimization - NEC	176027		1,997	\$5,414.76	
8/1/2014		Optimization - NEC	176119		1,000	\$2,631.33	
8/1/2014		Optimization - NEC	176504		999	\$2,661.75	
8/1/2014		Optimization - NEC	176618		999	\$2,636.40	
8/1/2014		Optimization - NEC	176715		998	\$2,616.12	
8/1/2014		Optimization - NEC	176953		4,593	\$11,368.00	
8/1/2014		Optimization - NEC	177398		1,999	\$5,272.80	
8/1/2014		Optimization - NEC	177581		2,000	\$5,323.50	
8/1/2014		Optimization - NEC	177719		1,997	\$5,009.16	
8/1/2014		Optimization - NEC	175507		18,750	\$41,105.85	
8/1/2014		Optimization - NEC	175508		37,806	\$79,015.20	
8/1/2014		Optimization - NEC	176306		17,868	\$39,893.04	
8/1/2014		Optimization - NEC	177255		29,334	\$61,315.50	
8/1/2014		Optimization - NEC	176887		11,796	\$24,775.62	
8/1/2014		Optimization - NEC	177887		30,156	\$59,495.49	
8/1/2014		Optimization - NEC	175359		9,691	\$21,246.30	
8/1/2014		Optimization - NEC	175589		14,114	\$31,514.10	
8/1/2014		Optimization - NEC	175590		5,041	\$11,822.00	
8/1/2014		Optimization - NEC	175826		4,638	\$10,356.51	
8/1/2014		Optimization - NEC	175983		4,980	\$11,118.63	
8/1/2014		Optimization - NEC	176142		4,992	\$11,147.10	
8/1/2014		Optimization - NEC	176483		14,713	\$32,850.00	
8/1/2014		Optimization - NEC	176608		5,396	\$12,047.19	
8/1/2014		Optimization - NEC	176684		9,842	\$24,334.89	
8/1/2014		Optimization - NEC	176833		5,051	\$11,896.50	

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2014		Optimization - NEC	176951		3,962	\$10,201.01	
8/1/2014		Optimization - NEC	176954		8,871	\$22,160.25	
8/1/2014		Optimization - NEC	177047		9,228	\$23,237.76	
8/1/2014		Optimization - NEC	177121		10,082	\$23,436.12	
8/1/2014		Optimization - NEC	177205		9,578	\$21,483.00	
8/1/2014		Optimization - NEC	177373		10,082	\$25,286.34	
8/1/2014		Optimization - NEC	177553		12,905	\$35,260.76	
8/1/2014		Optimization - NEC	177752		14,957	\$38,198.78	
8/1/2014		Optimization - NEC	175614		6,270	\$16,721.54	
8/1/2014		Optimization - NEC	174807		31,806	\$92,401.70	
8/1/2014		Optimization - NEC	176304		14,589	\$35,100.00	
8/1/2014		Optimization - NEC	175488		43,800	\$102,044.25	
8/1/2014		Optimization - NEC	176888		12,216	\$25,541.94	
8/1/2014		Optimization - NEC	175601		4,930	\$13,000.00	
8/1/2014		Optimization - NEC	175981		4,910	\$12,650.00	
8/1/2014		Optimization - NEC	176720		3,594	\$9,440.60	
8/1/2014		Optimization - NEC	176826		4,270	\$9,910.05	
8/1/2014		Optimization - NEC	152289		-	\$0.00	
8/1/2014		Optimization - NEC	168736		-	\$11,811.47	
8/1/2014		Optimization - NEC	175557		2,962	\$7,425.00	
8/1/2014		Optimization - NEC	175505		5,999	\$13,044.63	
8/1/2014		Optimization - NEC	176305		6,001	\$13,044.63	
8/1/2014		Optimization - NEC	177253		6,002	\$10,815.57	
8/1/2014		Optimization - NEC	176881		6,004	\$12,055.68	
8/1/2014		Optimization - NEC	177885		6,003	\$11,412.09	
8/1/2014		Optimization - NEC	175356		2,001	\$4,342.98	
8/1/2014		Optimization - NEC	175588		1,962	\$4,353.44	
8/1/2014		Optimization - NEC	175825		2,001	\$4,358.67	
8/1/2014		Optimization - NEC	175982		2,001	\$4,342.98	
8/1/2014		Optimization - NEC	176140		2,001	\$4,342.98	
8/1/2014		Optimization - NEC	176482		2,001	\$4,358.67	
8/1/2014		Optimization - NEC	176607		2,000	\$4,353.44	
8/1/2014		Optimization - NEC	176683		2,001	\$4,834.83	
8/1/2014		Optimization - NEC	176829		1,998	\$4,549.21	
8/1/2014		Optimization - NEC	176947		2,000	\$5,054.60	
8/1/2014		Optimization - NEC	177043		1,999	\$4,986.57	
8/1/2014		Optimization - NEC	177120		2,000	\$4,552.28	
8/1/2014		Optimization - NEC	177203		1,998	\$4,547.04	
8/1/2014		Optimization - NEC	177372		2,001	\$4,929.02	
8/1/2014		Optimization - NEC	177552		2,001	\$5,399.94	
8/1/2014		Optimization - NEC	177751		2,001	\$5,007.50	
8/1/2014		Optimization - NEC	174973		153,871	\$363,940.00	
8/1/2014		Optimization - NEC	175510		8,485	\$18,930.75	
8/1/2014		Optimization - NEC	176884		3,450	\$6,756.93	
8/1/2014		Optimization - NEC	176885		15,428	\$30,223.80	
8/1/2014		Optimization - NEC	175358		14,639	\$32,110.25	
8/1/2014		Optimization - NEC	176949		1,133	\$2,829.98	
8/1/2014		Optimization - NEC	176950		4,902	\$12,248.68	
8/1/2014		Optimization - NEC	177183		1,090	\$2,420.00	
8/1/2014		Optimization - NEC	162598		47,503	\$140,848.19	
8/1/2014		Optimization - NEC	177256		10,995	\$20,142.00	
8/1/2014		Optimization - NEC	175654		4,931	\$14,013.98	
8/1/2014		Optimization - NEC	175833		4,902	\$13,862.75	
8/1/2014		Optimization - NEC	175591		3,600	\$9,909.00	
8/1/2014		Optimization - NEC	175592		1,386	\$3,890.70	
8/1/2014		Optimization - NEC	175831		3,281	\$8,860.80	
8/1/2014		Optimization - NEC	175832		3,600	\$9,542.00	
8/1/2014		Optimization - NEC	175986		1,509	\$4,241.78	
8/1/2014		Optimization - NEC	175987		3,600	\$9,615.40	
8/1/2014		Optimization - NEC	176312		6,445	\$16,710.15	
8/1/2014		Optimization - NEC	176144		3,600	\$9,119.95	
8/1/2014		Optimization - NEC	176145		5,085	\$12,617.24	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				REVENUE	VOL		
8/1/2014		Optimization - NEC	176488		4,958	\$14,114.80	
8/1/2014		Optimization - NEC	176485		2,116	\$5,996.46	
8/1/2014		Optimization - NEC	176486		2,865	\$8,131.50	
8/1/2014		Optimization - NEC	176610		3,529	\$9,228.87	
8/1/2014		Optimization - NEC	176611		2,302	\$6,207.30	
8/1/2014		Optimization - NEC	177048		2,042	\$5,371.56	
8/1/2014		Optimization - NEC	177049		2,940	\$7,737.42	
8/1/2014		Optimization - NEC	177050		3,855	\$10,105.24	
8/1/2014		Optimization - NEC	177207		3,843	\$9,317.88	
8/1/2014		Optimization - NEC	177482		2,980	\$8,164.80	
8/1/2014		Optimization - NEC	177439		4,971	\$13,358.65	
8/1/2014		Optimization - NEC	177377		1,995	\$4,983.30	
8/1/2014		Optimization - NEC	177378		3,736	\$9,312.45	
8/1/2014		Optimization - NEC	177379		1,247	\$3,109.05	
8/1/2014		Optimization - NEC	177380		3,666	\$9,735.30	
8/1/2014		Optimization - NEC	177561		3,270	\$9,149.25	
8/1/2014		Optimization - NEC	177796		6,861	\$19,268.12	
8/1/2014		Optimization - NEC	177555		1,995	\$5,817.24	
8/1/2014		Optimization - NEC	177556		3,749	\$10,870.86	
8/1/2014		Optimization - NEC	177557		5,719	\$16,582.28	
8/1/2014		Optimization - NEC	177560		1,972	\$5,540.00	
8/1/2014		Optimization - NEC	177754		1,995	\$5,288.40	
8/1/2014		Optimization - NEC	177755		5,453	\$14,471.60	
8/1/2014		Optimization - NEC	177757		3,134	\$8,448.00	
8/1/2014		Optimization - NEC	176882		7,389	\$14,475.00	
8/1/2014		Optimization - NEC	176883		4,818	\$9,437.70	
8/1/2014		Optimization - NEC	177248		5,985	\$12,020.94	
8/1/2014		Optimization - NEC	177252		16,413	\$32,895.06	
8/1/2014		Optimization - NEC	176831		2,461	\$5,337.51	
8/1/2014		Optimization - NEC	176948		2,426	\$6,062.50	
8/1/2014		Optimization - NEC	177044		2,421	\$6,000.00	
8/1/2014		Optimization - NEC	177045		2,881	\$7,142.40	
8/1/2014		Optimization - NEC	176307		22,362	\$49,925.43	
8/1/2014		Optimization - NEC	177254		30,246	\$56,123.34	
8/1/2014		Optimization - NEC	177886		29,424	\$58,044.21	
8/1/2014		Optimization - NEC	176143		8,771	\$19,582.98	
8/1/2014		Optimization - NEC	176484		5,100	\$11,388.00	
8/1/2014		Optimization - NEC	176609		13,004	\$29,037.21	
8/1/2014		Optimization - NEC	176685		9,808	\$24,250.01	
8/1/2014		Optimization - NEC	176832		3,871	\$9,038.63	
8/1/2014		Optimization - NEC	176952		6,120	\$15,756.00	
8/1/2014		Optimization - NEC	177046		10,585	\$26,982.50	
8/1/2014		Optimization - NEC	177122		5,041	\$11,822.00	
8/1/2014		Optimization - NEC	177204		10,082	\$23,487.52	
8/1/2014		Optimization - NEC	177374		9,779	\$24,526.20	
8/1/2014		Optimization - NEC	177554		6,956	\$19,006.56	
8/1/2014		Optimization - NEC	177753		4,904	\$12,525.00	
8/1/2014		Optimization - NEC	176218		10,797	\$26,905.71	
8/1/2014		Optimization - NEC	175506		7,239	\$15,375.00	
8/1/2014		Optimization - NEC	175511		6,224	\$14,178.72	
8/1/2014		Optimization - NEC	176308		10,800	\$26,203.80	
8/1/2014		Optimization - NEC	176309		14,244	\$34,600.44	
8/1/2014		Optimization - NEC	176310		5,790	\$13,320.00	
8/1/2014		Optimization - NEC	176311		6,518	\$15,636.90	
8/1/2014		Optimization - NEC	176857		4,344	\$8,550.00	
8/1/2014		Optimization - NEC	177888		5,211	\$10,530.00	
8/1/2014		Optimization - NEC	177889		3,513	\$7,172.10	
8/1/2014		Optimization - NEC	175613		2,000	\$5,293.08	
8/1/2014		Optimization - NEC	175827		2,894	\$7,410.00	
8/1/2014		Optimization - NEC	175829		2,598	\$6,985.40	
8/1/2014		Optimization - NEC	175830		9,927	\$26,693.45	
8/1/2014		Optimization - NEC	175985		2,700	\$6,944.00	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2014		Optimization - NEC	176487		1,930	\$5,240.00	
8/1/2014		Optimization - NEC	176512		15,486	\$40,648.40	
8/1/2014		Optimization - NEC	176613		4,938	\$12,602.50	
8/1/2014		Optimization - NEC	176612		1,928	\$4,880.00	
8/1/2014		Optimization - NEC	176624		3,595	\$9,331.67	
8/1/2014		Optimization - NEC	176687		1,099	\$2,670.32	
8/1/2014		Optimization - NEC	176752		1,930	\$4,390.00	
8/1/2014		Optimization - NEC	177123		1,930	\$4,300.00	
8/1/2014		Optimization - NEC	177206		1,928	\$4,400.00	
8/1/2014		Optimization - NEC	177218		4,590	\$10,672.00	
8/1/2014		Optimization - NEC	177425		14,066	\$36,912.20	
8/1/2014		Optimization - NEC	177603		14,599	\$38,495.60	
8/1/2014		Optimization - NEC	177756		1,931	\$4,840.00	
8/1/2014		Optimization - NEC	177758		1,025	\$2,607.39	
8/1/2014		Optimization - NEC	177730		14,381	\$35,586.25	
8/1/2014		Optimization - NEC	176110		1,930	\$4,400.00	
8/1/2014		Optimization - NEC	177249		5,791	\$10,260.00	
8/1/2014		Optimization - NEC	176036		4,997	\$13,767.39	
8/1/2014		Optimization - NEC	176830		4,923	\$11,425.01	
8/1/2014		Optimization - NEC	176320		26,915	\$69,069.00	
8/1/2014		Optimization - NEC	177289		10,786	\$23,964.60	
8/1/2014		Optimization - NEC	176787		4,618	\$11,429.25	
8/1/2014		Optimization - NEC	177069		4,594	\$11,802.45	

Storage Injections  
Enduse and Sendout Adjustments  
Misc Adjust

Commodity pipeline charges

(526,325) **(1,272,309.73)**  
665 \$1,646.96  
39 \$96.59

\$47,541.42

**1,777,197 \$ 4,480,203.16**

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	7,431	\$31,609.59
<b>SUB-TOTAL</b>		<b>1,784,628 \$</b>	<b>4,511,812.75</b>

8/1/2014		Optimization - NEC	176103	3,700	\$10,175.00
8/1/2014		Optimization - NEC	177059	3,900	\$10,647.00
8/1/2014		Optimization - NEC	177259	16,500	\$35,475.00
8/1/2014		Optimization - NEC	177260	11,100	\$23,643.00
8/1/2014		Optimization - NEC	176104	5,000	\$13,600.00
8/1/2014		Optimization - NEC	176148	3,700	\$10,064.00
8/1/2014		Optimization - NEC	176315	12,000	\$31,200.00
8/1/2014		Optimization - NEC	176844	15,000	\$33,000.00
8/1/2014		Optimization - NEC	176924	5,000	\$13,275.00
8/1/2014		Optimization - NEC	177102	5,000	\$12,300.00
8/1/2014		Optimization - NEC	177612	10,000	\$41,000.00
8/1/2014		Optimization - NEC	175348	5,000	\$12,650.00
8/1/2014		Optimization - NEC	175365	28	\$70.84
8/1/2014		Optimization - NEC	175593	14,000	\$38,990.01
8/1/2014		Optimization - NEC	175837	2,600	\$7,540.00
8/1/2014		Optimization - NEC	176146	10,000	\$28,000.00
8/1/2014		Optimization - NEC	176313	21,024	\$55,450.80
8/1/2014		Optimization - NEC	176478	14,200	\$42,529.01

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				VOL		VOL	VOL	VOL
8/1/2014		Optimization - NEC	176615	5,900	\$16,225.00			
8/1/2014		Optimization - NEC	176690	11,500	\$31,050.00			
8/1/2014		Optimization - NEC	176691	2,900	\$7,830.00			
8/1/2014		Optimization - NEC	176623	2,600	\$6,519.50			
8/1/2014		Optimization - NEC	176824	8,800	\$22,704.00			
8/1/2014		Optimization - NEC	176890	15,000	\$33,112.50			
8/1/2014		Optimization - NEC	176892	11,700	\$26,208.00			
8/1/2014		Optimization - NEC	176955	8,226	\$21,840.03			
8/1/2014		Optimization - NEC	176958	8,800	\$23,760.00			
8/1/2014		Optimization - NEC	177053	5,000	\$13,725.01			
8/1/2014		Optimization - NEC	177054	5,000	\$13,750.00			
8/1/2014		Optimization - NEC	177056	2,953	\$8,061.69			
8/1/2014		Optimization - NEC	177124	22,528	\$61,655.04			
8/1/2014		Optimization - NEC	177125	10,000	\$24,600.00			
8/1/2014		Optimization - NEC	177210	9,500	\$22,705.00			
8/1/2014		Optimization - NEC	177245	15,000	\$34,500.00			
8/1/2014		Optimization - NEC	177246	14,100	\$32,430.00			
8/1/2014		Optimization - NEC	177257	30,000	\$66,750.00			
8/1/2014		Optimization - NEC	177258	6,000	\$13,500.00			
8/1/2014		Optimization - NEC	177381	4,700	\$15,016.50			
8/1/2014		Optimization - NEC	177384	3,700	\$11,655.00			
8/1/2014		Optimization - NEC	177564	10,000	\$42,900.00			
8/1/2014		Optimization - NEC	177649	8,400	\$24,444.00			
8/1/2014		Optimization - NEC	177650	11,300	\$32,883.00			
8/1/2014		Optimization - NEC	177759	5,000	\$14,150.00			
8/1/2014		Optimization - NEC	177761	4,200	\$11,760.00			
8/1/2014		Optimization - NEC	177797	6,900	\$30,360.00			
8/1/2014		Optimization - NEC	177841	3,000	\$8,100.00			
8/1/2014		Optimization - NEC	177907	44,100	\$121,495.53			
8/1/2014		Optimization - NEC	177908	27,900	\$79,515.00			
8/1/2014		Optimization - NEC	177909	11,400	\$31,407.00			
8/1/2014		Optimization - NEC	177910	5,000	\$23,250.00			
8/1/2014		Optimization - NEC	175364	5,500	\$13,750.00			
8/1/2014		Optimization - NEC	175512	4,200	\$10,290.00			
8/1/2014		Optimization - NEC	175513	60,000	\$141,000.00			
8/1/2014		Optimization - NEC	175595	5,000	\$14,500.00			
8/1/2014		Optimization - NEC	175616	2,000	\$5,640.00			
8/1/2014		Optimization - NEC	175840	5,000	\$14,675.01			
8/1/2014		Optimization - NEC	175989	2,048	\$5,795.84			
8/1/2014		Optimization - NEC	175991	4,000	\$11,400.00			
8/1/2014		Optimization - NEC	176147	2,000	\$5,540.00			
8/1/2014		Optimization - NEC	176314	39,900	\$105,535.53			
8/1/2014		Optimization - NEC	176318	6,500	\$18,525.00			
8/1/2014		Optimization - NEC	176479	5,000	\$15,000.00			
8/1/2014		Optimization - NEC	176616	5,000	\$14,000.00			
8/1/2014		Optimization - NEC	176692	5,000	\$13,500.00			
8/1/2014		Optimization - NEC	176825	5,000	\$12,500.00			
8/1/2014		Optimization - NEC	176893	12,300	\$27,060.00			
8/1/2014		Optimization - NEC	176894	1,719	\$3,781.80			
8/1/2014		Optimization - NEC	177057	6,200	\$17,050.00			
8/1/2014		Optimization - NEC	177182	5,000	\$12,250.00			
8/1/2014		Optimization - NEC	177383	8,000	\$26,800.00			
8/1/2014		Optimization - NEC	177567	5,000	\$20,750.00			
8/1/2014		Optimization - NEC	177568	2,500	\$11,125.00			
8/1/2014		Optimization - NEC	177760	2,500	\$7,075.00			
8/1/2014		Optimization - NEC	178536	10,000	\$29,000.00			
8/1/2014		Optimization - NEC	177025	2,400	\$6,120.00			
8/1/2014		Optimization - NEC	175492	43,800	\$107,310.00			
8/1/2014		Optimization - NEC	176043	5,000	\$14,750.00			
8/1/2014		Optimization - NEC	176136	3,600	\$9,612.00			
8/1/2014		Optimization - NEC	176222	10,800	\$28,080.00			
8/1/2014		Optimization - NEC	176321	26,922	\$74,035.50			

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				VOL			VOL	
8/1/2014		Optimization - NEC	176539	15,600	\$46,020.00			
8/1/2014		Optimization - NEC	176628	3,600	\$9,864.00			
8/1/2014		Optimization - NEC	176724	3,600	\$9,792.00			
8/1/2014		Optimization - NEC	176790	4,600	\$11,730.00			
8/1/2014		Optimization - NEC	176891	13,800	\$32,292.00			
8/1/2014		Optimization - NEC	176957	4,600	\$11,960.00			
8/1/2014		Optimization - NEC	177224	4,600	\$11,040.00			
8/1/2014		Optimization - NEC	177290	10,800	\$25,164.00			
8/1/2014		Optimization - NEC	177435	14,000	\$43,400.00			
8/1/2014		Optimization - NEC	177744	14,400	\$38,160.00			
8/1/2014		Optimization - NEC	176316	13,134	\$34,411.08			
8/1/2014		Optimization - NEC	176842	5,115	\$10,805.44			
8/1/2014		Optimization - NEC	175345	5,000	\$12,500.00			
8/1/2014		Optimization - NEC	175460	14,400	\$34,848.00			
8/1/2014		Optimization - NEC	176920	2,500	\$6,562.50			
8/1/2014		Optimization - NEC	177515	4,600	\$18,860.00			
8/1/2014		Optimization - NEC	177527	5,000	\$20,250.00			
8/1/2014		Optimization - NEC	176738	2,475	\$5,742.00			
8/1/2014		Optimization - NEC	177012	2,500	\$6,512.50			
8/1/2014		Optimization - NEC	175615	11,200	\$31,920.00			
8/1/2014		Optimization - NEC	177073	4,600	\$12,558.00			
8/1/2014		Optimization - NEC	177154	4,600	\$11,592.00			
8/1/2014		Optimization - NEC	175362	5,000	\$14,000.00			
8/1/2014		Optimization - NEC	175363	3,900	\$10,530.00			
8/1/2014		Optimization - NEC	175594	5,000	\$13,250.00			
8/1/2014		Optimization - NEC	175655	5,000	\$15,000.00			
8/1/2014		Optimization - NEC	175834	4,600	\$13,156.00			
8/1/2014		Optimization - NEC	175835	3,000	\$8,700.00			
8/1/2014		Optimization - NEC	175838	2,000	\$5,540.00			
8/1/2014		Optimization - NEC	175839	4,000	\$11,400.00			
8/1/2014		Optimization - NEC	175988	9,900	\$28,017.00			
8/1/2014		Optimization - NEC	175990	1,176	\$3,351.60			
8/1/2014		Optimization - NEC	176317	6,600	\$17,391.00			
8/1/2014		Optimization - NEC	176477	7,500	\$22,462.50			
8/1/2014		Optimization - NEC	176480	5,000	\$15,000.00			
8/1/2014		Optimization - NEC	176614	20,300	\$54,810.00			
8/1/2014		Optimization - NEC	176689	10,040	\$27,108.00			
8/1/2014		Optimization - NEC	176736	9,800	\$24,573.50			
8/1/2014		Optimization - NEC	176956	5,000	\$13,325.00			
8/1/2014		Optimization - NEC	177055	5,500	\$15,125.00			
8/1/2014		Optimization - NEC	177058	5,000	\$13,750.00			
8/1/2014		Optimization - NEC	177209	10,000	\$24,000.00			
8/1/2014		Optimization - NEC	177382	15,000	\$47,925.01			
8/1/2014		Optimization - NEC	177440	5,000	\$14,900.00			
8/1/2014		Optimization - NEC	177483	3,000	\$9,600.00			
8/1/2014		Optimization - NEC	177565	9,700	\$41,613.00			
8/1/2014		Optimization - NEC	177566	6,500	\$26,975.00			
8/1/2014		Optimization - NEC	177569	3,300	\$14,289.00			
8/1/2014		Optimization - NEC	177906	15,000	\$41,325.00			

1,151,288      \$3,137,022.27

CAPACITY RELEASE OSS OSS Sales Revenue-PPA	\$162,543.73 (\$516.65)
PRIOR PERIOD ADJUSTMENT	\$35,151.56
HEDGING GAIN/LOSS	\$145,576.77

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				1,151,288	\$ 3,479,777.68			
	Total 3rd party Sales							
	PROXY GAS COST RECOVERY			633,340	\$ 1,709,464.02			
	STORAGE CARRY ADJUSTMENT						( <b>\$9,277.67</b> )	
	FINAL CLOSE TOTAL			1,784,628	\$ 5,189,241.70	1,784,628	\$ 4,502,535.08	- \$ 686,706.55

**SEPTEMBER**

9/1/2014	Optimization - NEC	178012	4,008	\$ 9,808.76
9/1/2014	Optimization - NEC	178196	55,472	\$ 121,835.06
9/1/2014	Optimization - NEC	179845	2,973	\$ 7,533.00
9/1/2014	Optimization - NEC	177392	251,435	\$ 534,494.58
9/1/2014	Optimization - NEC	177577	332,175	\$ 699,803.63
9/1/2014	Optimization - NEC	178156	14,600	\$ 42,789.50
9/1/2014	Optimization - NEC	178157	2,000	\$ 5,860.90
9/1/2014	Optimization - NEC	178363	4,467	\$ 13,299.40
9/1/2014	Optimization - NEC	178365	2,990	\$ 8,657.60
9/1/2014	Optimization - NEC	178366	1,855	\$ 5,342.40
9/1/2014	Optimization - NEC	178459	4,084	\$ 10,626.00
9/1/2014	Optimization - NEC	178768	35,965	\$ 88,957.05
9/1/2014	Optimization - NEC	179038	6,379	\$ 15,729.60
9/1/2014	Optimization - NEC	179317	368	\$ 1,098.17
9/1/2014	Optimization - NEC	179319	2,393	\$ 7,308.00
9/1/2014	Optimization - NEC	179437	465	\$ 1,437.16
9/1/2014	Optimization - NEC	179544	420	\$ 1,065.18
9/1/2014	Optimization - NEC	179545	2,760	\$ 7,037.03
9/1/2014	Optimization - NEC	179574	1,000	\$ 2,709.48
9/1/2014	Optimization - NEC	179575	3,600	\$ 9,749.84
9/1/2014	Optimization - NEC	179623	7,219	\$ 15,346.80
9/1/2014	Optimization - NEC	179719	4,908	\$ 12,652.91
9/1/2014	Optimization - NEC	179746	2,967	\$ 7,843.00
9/1/2014	Optimization - NEC	179880	3,044	\$ 7,731.78
9/1/2014	Optimization - NEC	179947	3,045	\$ 7,388.40
9/1/2014	Optimization - NEC	180384	20,801	\$ 34,932.15
9/1/2014	Optimization - NEC	180462	7,773	\$ 15,653.88
9/1/2014	Optimization - NEC	180463	3,737	\$ 7,525.98
9/1/2014	Optimization - NEC	177999	29,200	\$ 76,991.20
9/1/2014	Optimization - NEC	178172	5,000	\$ 13,868.25
9/1/2014	Optimization - NEC	177984	4,000	\$ 10,545.60
9/1/2014	Optimization - NEC	178765	2,997	\$ 7,300.80
9/1/2014	Optimization - NEC	178766	10,790	\$ 26,287.20
9/1/2014	Optimization - NEC	179464	15,600	\$ 44,770.60
9/1/2014	Optimization - NEC	179465	1,000	\$ 2,869.62
9/1/2014	Optimization - NEC	179797	2,996	\$ 7,817.94
9/1/2014	Optimization - NEC	179898	2,995	\$ 7,711.47
9/1/2014	Optimization - NEC	179968	2,992	\$ 6,844.50
9/1/2014	Optimization - NEC	180086	1,997	\$ 4,390.62
9/1/2014	Optimization - NEC	180199	3,014	\$ 6,190.47
9/1/2014	Optimization - NEC	180464	3,000	\$ 6,517.49
9/1/2014	Optimization - NEC	180465	1,600	\$ 3,408.30
9/1/2014	Optimization - NEC	178014	16,206	\$ 39,322.36
9/1/2014	Optimization - NEC	178195	8,030	\$ 22,514.25
9/1/2014	Optimization - NEC	178360	8,091	\$ 23,550.90
9/1/2014	Optimization - NEC	178454	8,091	\$ 21,571.14
9/1/2014	Optimization - NEC	178763	24,273	\$ 51,968.70
9/1/2014	Optimization - NEC	179034	8,581	\$ 21,563.83
9/1/2014	Optimization - NEC	179315	9,071	\$ 26,128.45
9/1/2014	Optimization - NEC	179435	9,091	\$ 27,340.60

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014		Optimization - NEC	179543		9,091	\$23,077.32	
9/1/2014		Optimization - NEC	179620		41,982	\$84,757.86	
9/1/2014		Optimization - NEC	179715		9,091	\$22,938.31	
9/1/2014		Optimization - NEC	179774		2,016	\$4,901.18	
9/1/2014		Optimization - NEC	179777		7,073	\$16,587.60	
9/1/2014		Optimization - NEC	179877		2,015	\$4,839.53	
9/1/2014		Optimization - NEC	179878		7,075	\$16,950.55	
9/1/2014		Optimization - NEC	179944		2,016	\$4,130.55	
9/1/2014		Optimization - NEC	179946		11,978	\$26,868.60	
9/1/2014		Optimization - NEC	180012		15,000	\$22,941.00	
9/1/2014		Optimization - NEC	180065		3,024	\$6,181.42	
9/1/2014		Optimization - NEC	180066		6,066	\$12,400.93	
9/1/2014		Optimization - NEC	180137		5,041	\$9,635.64	
9/1/2014		Optimization - NEC	180138		4,050	\$7,741.88	
9/1/2014		Optimization - NEC	180205		5,041	\$9,147.42	
9/1/2014		Optimization - NEC	180206		4,050	\$7,349.62	
9/1/2014		Optimization - NEC	180303		4,033	\$7,112.03	
9/1/2014		Optimization - NEC	180304		5,058	\$8,921.61	
9/1/2014		Optimization - NEC	180377		15,534	\$24,626.58	
9/1/2014		Optimization - NEC	180378		12,099	\$19,182.48	
9/1/2014		Optimization - NEC	180455		6,048	\$11,871.48	
9/1/2014		Optimization - NEC	180456		3,042	\$5,969.43	
9/1/2014		Optimization - NEC	180164		2,806	\$6,155.45	
9/1/2014		Optimization - NEC	180312		495	\$1,083.60	
9/1/2014		Optimization - NEC	180466		924	\$2,115.00	
9/1/2014		Optimization - NEC	177921		208,601	\$488,299.82	
9/1/2014		Optimization - NEC	179977		15,456	\$26,076.00	
9/1/2014		Optimization - NEC	177462		24,509	\$60,221.07	
9/1/2014		Optimization - NEC	178154		5,000	\$13,435.50	
9/1/2014		Optimization - NEC	179100		9,993	\$27,177.88	
9/1/2014		Optimization - NEC	179101		1,179	\$3,247.75	
9/1/2014		Optimization - NEC	179156		3,941	\$10,600.00	
9/1/2014		Optimization - NEC	179695		5,277	\$14,033.68	
9/1/2014		Optimization - NEC	179738		2,009	\$5,171.40	
9/1/2014		Optimization - NEC	180335		1,998	\$4,500.00	
9/1/2014		Optimization - NEC	180037		3,056	\$6,665.00	
9/1/2014		Optimization - NEC	168736			\$11,723.72	
9/1/2014		Optimization - NEC	178197		2,370	\$6,816.97	
9/1/2014		Optimization - NEC	178198		1,867	\$5,371.03	
9/1/2014		Optimization - NEC	178367		1,252	\$3,666.00	
9/1/2014		Optimization - NEC	178190		1,008	\$2,771.93	
9/1/2014		Optimization - NEC	178358		1,008	\$2,884.49	
9/1/2014		Optimization - NEC	178451		1,008	\$2,630.59	
9/1/2014		Optimization - NEC	178764		3,024	\$6,250.59	
9/1/2014		Optimization - NEC	179035		2,086	\$4,934.25	
9/1/2014		Optimization - NEC	179312		2,075	\$5,692.96	
9/1/2014		Optimization - NEC	179432		2,086	\$5,965.05	
9/1/2014		Optimization - NEC	179542		2,086	\$4,986.57	
9/1/2014		Optimization - NEC	179617		6,259	\$12,039.99	
9/1/2014		Optimization - NEC	179713		2,086	\$5,065.06	
9/1/2014		Optimization - NEC	180009		3,024	\$5,009.91	
9/1/2014		Optimization - NEC	180010		3,021	\$5,005.11	
9/1/2014		Optimization - NEC	180112		2,025	\$3,767.40	
9/1/2014		Optimization - NEC	180128		5,206	\$9,732.60	
9/1/2014		Optimization - NEC	179818		1,916	\$5,281.92	
9/1/2014		Optimization - NEC	179822		459	\$1,268.08	
9/1/2014		Optimization - NEC	178018		1,037	\$2,536.50	
9/1/2014		Optimization - NEC	178191		1,593	\$4,604.75	
9/1/2014		Optimization - NEC	178453		1,582	\$4,205.40	
9/1/2014		Optimization - NEC	179316		1,553	\$4,588.45	
9/1/2014		Optimization - NEC	179436		1,553	\$4,751.46	
9/1/2014		Optimization - NEC	179539		1,579	\$3,960.90	

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014		Optimization - NEC	179618			4,638	\$9,828.90	
9/1/2014		Optimization - NEC	179716			1,587	\$4,001.65	
9/1/2014		Optimization - NEC	179775			1,546	\$3,887.56	
9/1/2014		Optimization - NEC	179876			1,578	\$3,863.10	
9/1/2014		Optimization - NEC	179945			1,579	\$3,243.70	
9/1/2014		Optimization - NEC	180069			1,913	\$4,317.20	
9/1/2014		Optimization - NEC	180141			2,197	\$4,738.00	
9/1/2014		Optimization - NEC	180209			1,995	\$4,081.35	
9/1/2014		Optimization - NEC	180307			2,000	\$4,091.10	
9/1/2014		Optimization - NEC	180380			6,004	\$10,075.20	
9/1/2014		Optimization - NEC	180459			2,000	\$4,196.00	
9/1/2014		Optimization - NEC	180359			11,201	\$23,978.00	
9/1/2014		Optimization - NEC	162598			46,010	\$143,170.50	
9/1/2014		Optimization - NEC	178199			4,935	\$15,375.05	
9/1/2014		Optimization - NEC	178200			1,811	\$5,647.28	
9/1/2014		Optimization - NEC	178201			118	\$370.84	
9/1/2014		Optimization - NEC	178233			1,085	\$3,659.70	
9/1/2014		Optimization - NEC	178364			3,735	\$11,288.97	
9/1/2014		Optimization - NEC	178457			327	\$879.12	
9/1/2014		Optimization - NEC	178458			3,738	\$10,034.64	
9/1/2014		Optimization - NEC	178460			3,568	\$9,979.75	
9/1/2014		Optimization - NEC	179547			2,923	\$7,560.00	
9/1/2014		Optimization - NEC	179548			1,159	\$2,985.00	
9/1/2014		Optimization - NEC	180013			6,511	\$13,973.40	
9/1/2014		Optimization - NEC	180142			3,680	\$7,640.01	
9/1/2014		Optimization - NEC	180143			712	\$1,479.36	
9/1/2014		Optimization - NEC	180210			3,740	\$7,031.85	
9/1/2014		Optimization - NEC	180211			3,700	\$6,956.00	
9/1/2014		Optimization - NEC	180213			3,073	\$5,875.00	
9/1/2014		Optimization - NEC	180309			3,738	\$6,955.83	
9/1/2014		Optimization - NEC	180310			3,500	\$6,512.97	
9/1/2014		Optimization - NEC	180311			3,187	\$5,850.01	
9/1/2014		Optimization - NEC	180027			1,274	\$2,704.00	
9/1/2014		Optimization - NEC	180030			3,725	\$7,904.00	
9/1/2014		Optimization - NEC	177576			26,462	\$106,380.00	
9/1/2014		Optimization - NEC	178015			9,808	\$23,800.00	
9/1/2014		Optimization - NEC	178193			4,904	\$13,750.00	
9/1/2014		Optimization - NEC	178361			4,904	\$14,275.00	
9/1/2014		Optimization - NEC	178455			4,904	\$13,075.00	
9/1/2014		Optimization - NEC	178761			14,712	\$31,500.00	
9/1/2014		Optimization - NEC	179033			4,904	\$12,325.00	
9/1/2014		Optimization - NEC	179314			4,904	\$14,125.00	
9/1/2014		Optimization - NEC	179433			4,904	\$14,750.00	
9/1/2014		Optimization - NEC	179541			4,904	\$12,450.00	
9/1/2014		Optimization - NEC	179714			4,904	\$12,375.00	
9/1/2014		Optimization - NEC	179776			4,904	\$11,750.00	
9/1/2014		Optimization - NEC	179879			4,904	\$11,650.00	
9/1/2014		Optimization - NEC	180068			4,904	\$10,025.01	
9/1/2014		Optimization - NEC	180139			4,904	\$9,375.00	
9/1/2014		Optimization - NEC	180208			4,904	\$8,900.00	
9/1/2014		Optimization - NEC	180305			4,904	\$8,650.00	
9/1/2014		Optimization - NEC	180376			14,712	\$23,325.03	
9/1/2014		Optimization - NEC	180458			4,904	\$9,625.01	
9/1/2014		Optimization - NEC	178016			2,004	\$4,774.32	
9/1/2014		Optimization - NEC	178017			9,788	\$24,196.80	
9/1/2014		Optimization - NEC	178019			195	\$488.84	
9/1/2014		Optimization - NEC	178020			7,367	\$18,396.84	
9/1/2014		Optimization - NEC	178021			7,638	\$18,004.40	
9/1/2014		Optimization - NEC	178022			5,011	\$11,585.10	
9/1/2014		Optimization - NEC	178192			6,838	\$19,775.01	
9/1/2014		Optimization - NEC	178326			14,990	\$43,877.00	
9/1/2014		Optimization - NEC	178327			999	\$2,940.60	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014		Optimization - NEC	178456			3,602	\$9,579.54	
9/1/2014		Optimization - NEC	178471			999	\$2,839.20	
9/1/2014		Optimization - NEC	178472			15,591	\$44,296.00	
9/1/2014		Optimization - NEC	178531			4,954	\$13,610.70	
9/1/2014		Optimization - NEC	178532			2,555	\$7,020.00	
9/1/2014		Optimization - NEC	178767			5,829	\$12,600.00	
9/1/2014		Optimization - NEC	178769			13,125	\$26,325.00	
9/1/2014		Optimization - NEC	178770			20,595	\$43,389.78	
9/1/2014		Optimization - NEC	178771			11,077	\$25,086.60	
9/1/2014		Optimization - NEC	178772			3,568	\$9,798.30	
9/1/2014		Optimization - NEC	179036			100	\$241.50	
9/1/2014		Optimization - NEC	179037			4,846	\$11,500.00	
9/1/2014		Optimization - NEC	179039			493	\$1,573.00	
9/1/2014		Optimization - NEC	179098			999	\$2,565.42	
9/1/2014		Optimization - NEC	179099			3,597	\$9,237.03	
9/1/2014		Optimization - NEC	179318			5,334	\$14,526.00	
9/1/2014		Optimization - NEC	179341			7,748	\$22,041.12	
9/1/2014		Optimization - NEC	179438			5,208	\$15,324.45	
9/1/2014		Optimization - NEC	179439			2,243	\$6,957.00	
9/1/2014		Optimization - NEC	179546			5,208	\$12,904.80	
9/1/2014		Optimization - NEC	179584			1,950	\$5,342.40	
9/1/2014		Optimization - NEC	179621			1,049	\$2,301.09	
9/1/2014		Optimization - NEC	179622			15,618	\$32,100.69	
9/1/2014		Optimization - NEC	179718			5,208	\$12,904.80	
9/1/2014		Optimization - NEC	179778			1,941	\$4,775.55	
9/1/2014		Optimization - NEC	179779			5,226	\$12,743.49	
9/1/2014		Optimization - NEC	179881			1,437	\$3,446.52	
9/1/2014		Optimization - NEC	179882			5,710	\$13,575.87	
9/1/2014		Optimization - NEC	179948			5,710	\$11,401.38	
9/1/2014		Optimization - NEC	180011			5,997	\$12,441.78	
9/1/2014		Optimization - NEC	180070			30	\$60.45	
9/1/2014		Optimization - NEC	180071			5,660	\$11,460.15	
9/1/2014		Optimization - NEC	180212			5,650	\$9,769.20	
9/1/2014		Optimization - NEC	180308			5,650	\$10,001.80	
9/1/2014		Optimization - NEC	180379			2,999	\$6,175.26	
9/1/2014		Optimization - NEC	180382			4,898	\$7,527.28	
9/1/2014		Optimization - NEC	180383			15,789	\$24,039.64	
9/1/2014		Optimization - NEC	180460			1,500	\$2,896.02	
9/1/2014		Optimization - NEC	180461			5,865	\$11,226.96	
9/1/2014		Optimization - NEC	177467			77,028	\$177,305.40	
9/1/2014		Optimization - NEC	180114			192	\$360.00	
9/1/2014		Optimization - NEC	180129			288	\$540.00	
9/1/2014		Optimization - NEC	180200			1,115	\$2,352.00	
9/1/2014		Optimization - NEC	178362			2,240	\$6,647.00	
9/1/2014		Optimization - NEC	180036			7,183	\$15,660.60	
9/1/2014		Optimization - NEC	180054			508	\$1,109.40	
9/1/2014		Optimization - NEC	178013			13,732	\$32,620.00	
9/1/2014		Optimization - NEC	178194			6,866	\$18,900.00	
9/1/2014		Optimization - NEC	178359			6,866	\$19,635.00	
9/1/2014		Optimization - NEC	178452			6,866	\$17,955.00	
9/1/2014		Optimization - NEC	178762			20,598	\$43,050.00	
9/1/2014		Optimization - NEC	179032			6,375	\$15,697.50	
9/1/2014		Optimization - NEC	179313			5,885	\$16,650.00	
9/1/2014		Optimization - NEC	179434			5,885	\$17,400.00	
9/1/2014		Optimization - NEC	179540			5,885	\$14,640.00	
9/1/2014		Optimization - NEC	179619			17,655	\$35,640.00	
9/1/2014		Optimization - NEC	179717			23,540	\$55,350.00	
9/1/2014		Optimization - NEC	180067			5,885	\$12,030.00	
9/1/2014		Optimization - NEC	180140			5,885	\$11,250.00	
9/1/2014		Optimization - NEC	180207			5,885	\$10,680.00	
9/1/2014		Optimization - NEC	180306			5,885	\$10,380.00	
9/1/2014		Optimization - NEC	180381			17,295	\$27,420.87	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014		Optimization - NEC	180457		5,885	\$11,550.00	
9/1/2014		Optimization - NEC	179339		1,000	\$2,869.62	
9/1/2014		Optimization - NEC	179340		7,852	\$22,410.77	
9/1/2014		Optimization - NEC	179639		2,996	\$7,452.90	
9/1/2014		Optimization - NEC	179640		10,845	\$26,834.85	
9/1/2014		Optimization - NEC	179697		4,707	\$12,590.15	
9/1/2014		Storage Injections			(591,193)	<b>(\$1,359,770.69)</b>	
9/1/2014		Enduse and Sendout Adjustments			171	\$393.31	
9/1/2014		Misc Adjust			(3)	<b>(\$6.90)</b>	
9/1/2014		Commodity pipeline charges				\$50,524.59	
						<b>1,725,879 \$</b>	<b>4,020,124.52</b>
		<b>OBA ESTIMATE</b>					
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>17,112</b>	<b>\$64,811.08</b>	
		<b>SUB-TOTAL</b>			<b>1,742,991 \$</b>	<b>4,084,935.60</b>	

9/1/2014		Optimization - NEC	177952	8,600	\$33,970.00
9/1/2014		Optimization - NEC	178040	9,200	\$34,500.00
9/1/2014		Optimization - NEC	178724	15,000	\$46,500.00
9/1/2014		Optimization - NEC	179781	11,881	\$30,296.55
9/1/2014		Optimization - NEC	179884	15,000	\$39,000.00
9/1/2014		Optimization - NEC	179950	15,000	\$38,250.00
9/1/2014		Optimization - NEC	179982	15,000	\$25,050.00
9/1/2014		Optimization - NEC	180014	3,000	\$8,700.00
9/1/2014		Optimization - NEC	180316	7,300	\$23,725.00
9/1/2014		Optimization - NEC	180386	23,400	\$66,690.00
9/1/2014		Optimization - NEC	180387	32,100	\$96,300.00
9/1/2014		Optimization - NEC	179127	10,000	\$29,500.00
9/1/2014		Optimization - NEC	178024	22,400	\$85,456.02
9/1/2014		Optimization - NEC	178025	10,000	\$38,150.02
9/1/2014		Optimization - NEC	178026	8,800	\$33,264.00
9/1/2014		Optimization - NEC	178203	13,200	\$56,760.00
9/1/2014		Optimization - NEC	178205	2,044	\$8,789.20
9/1/2014		Optimization - NEC	178368	55,296	\$169,492.48
9/1/2014		Optimization - NEC	178370	7,353	\$30,882.60
9/1/2014		Optimization - NEC	178371	1,400	\$5,950.00
9/1/2014		Optimization - NEC	178462	5,000	\$20,850.00
9/1/2014		Optimization - NEC	178463	4,100	\$17,425.00
9/1/2014		Optimization - NEC	178464	3,600	\$14,940.00
9/1/2014		Optimization - NEC	178473	12,200	\$51,850.00
9/1/2014		Optimization - NEC	178723	59,100	\$178,186.53
9/1/2014		Optimization - NEC	179040	20,000	\$54,800.00
9/1/2014		Optimization - NEC	179041	6,300	\$17,010.00
9/1/2014		Optimization - NEC	179042	600	\$1,740.00
9/1/2014		Optimization - NEC	179320	19,700	\$61,858.00
9/1/2014		Optimization - NEC	179322	2,500	\$8,125.00
9/1/2014		Optimization - NEC	179442	6,800	\$22,168.00
9/1/2014		Optimization - NEC	179443	2,300	\$7,475.00
9/1/2014		Optimization - NEC	179478	15,600	\$49,920.00
9/1/2014		Optimization - NEC	179552	4,400	\$12,210.00
9/1/2014		Optimization - NEC	179554	2,826	\$7,771.50

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014		Optimization - NEC	179625	50,100	\$113,476.53			
9/1/2014		Optimization - NEC	179626	7,500	\$16,125.00			
9/1/2014		Optimization - NEC	179720	10,000	\$25,550.01			
9/1/2014		Optimization - NEC	180015	6,600	\$18,480.00			
9/1/2014		Optimization - NEC	180317	3,215	\$10,127.25			
9/1/2014		Optimization - NEC	180448	5,000	\$19,300.00			
9/1/2014		Optimization - NEC	178210	4,600	\$18,630.00			
9/1/2014		Optimization - NEC	178731	14,454	\$42,205.68			
9/1/2014		Optimization - NEC	178777	3,600	\$15,300.00			
9/1/2014		Optimization - NEC	179128	3,600	\$10,080.00			
9/1/2014		Optimization - NEC	179321	2,000	\$6,280.00			
9/1/2014		Optimization - NEC	179441	10,000	\$32,600.00			
9/1/2014		Optimization - NEC	179553	16,000	\$44,400.01			
9/1/2014		Optimization - NEC	179556	1,190	\$3,296.30			
9/1/2014		Optimization - NEC	179722	3,335	\$8,554.28			
9/1/2014		Optimization - NEC	179723	5,000	\$13,000.00			
9/1/2014		Optimization - NEC	179780	7,454	\$19,492.21			
9/1/2014		Optimization - NEC	179883	7,454	\$19,753.10			
9/1/2014		Optimization - NEC	179885	4,500	\$11,925.00			
9/1/2014		Optimization - NEC	179949	7,454	\$18,821.35			
9/1/2014		Optimization - NEC	180165	2,840	\$13,490.00			
9/1/2014		Optimization - NEC	178236	5,000	\$20,750.00			
9/1/2014		Optimization - NEC	178749	36,000	\$100,800.00			
9/1/2014		Optimization - NEC	179354	15,600	\$47,580.00			
9/1/2014		Optimization - NEC	179651	10,800	\$28,944.00			
9/1/2014		Optimization - NEC	179576	3,600	\$10,188.00			
9/1/2014		Optimization - NEC	178091	3,900	\$16,770.00			
9/1/2014		Optimization - NEC	178284	2,500	\$10,875.00			
9/1/2014		Optimization - NEC	180116	300	\$540.00			
9/1/2014		Optimization - NEC	178344	15,000	\$63,750.00			
9/1/2014		Optimization - NEC	179704	10,000	\$28,300.00			
9/1/2014		Optimization - NEC	178039	20,000	\$76,000.00			
9/1/2014		Optimization - NEC	178235	10,000	\$40,500.00			
9/1/2014		Optimization - NEC	178474	3,400	\$13,940.00			
9/1/2014		Optimization - NEC	178750	10,800	\$32,400.00			
9/1/2014		Optimization - NEC	179152	5,000	\$21,250.00			
9/1/2014		Optimization - NEC	180449	1,600	\$6,160.00			
9/1/2014		Optimization - NEC	178237	5,000	\$22,000.00			
9/1/2014		Optimization - NEC	178023	20,000	\$76,300.00			
9/1/2014		Optimization - NEC	178202	15,000	\$64,575.01			
9/1/2014		Optimization - NEC	178204	5,000	\$25,500.00			
9/1/2014		Optimization - NEC	178234	1,100	\$8,250.00			
9/1/2014		Optimization - NEC	178369	22,000	\$94,930.02			
9/1/2014		Optimization - NEC	178461	20,000	\$83,600.00			
9/1/2014		Optimization - NEC	178533	5,000	\$22,750.00			
9/1/2014		Optimization - NEC	178725	8,700	\$25,230.00			
9/1/2014		Optimization - NEC	179440	5,020	\$16,365.20			
9/1/2014		Optimization - NEC	179551	1,364	\$3,785.10			
9/1/2014		Optimization - NEC	179555	3,000	\$8,160.00			
9/1/2014		Optimization - NEC	179585	2,000	\$7,000.00			
9/1/2014		Optimization - NEC	179624	15,000	\$34,012.50			
9/1/2014		Optimization - NEC	179721	8,000	\$20,520.00			
9/1/2014		Optimization - NEC	179782	5,000	\$13,250.00			
9/1/2014		Optimization - NEC	179826	2,000	\$5,660.00			
9/1/2014		Optimization - NEC	180072	20,000	\$62,800.00			
9/1/2014		Optimization - NEC	180073	3,800	\$11,970.00			
9/1/2014		Optimization - NEC	180074	10,300	\$35,535.00			
9/1/2014		Optimization - NEC	180149	15,000	\$60,600.00			
9/1/2014		Optimization - NEC	180150	2,000	\$8,200.00			
9/1/2014		Optimization - NEC	180151	4,500	\$18,900.00			
9/1/2014		Optimization - NEC	180152	2,000	\$8,500.00			
9/1/2014		Optimization - NEC	180214	16,795	\$76,753.15			

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## Flowing Transaction Deal National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
9/1/2014	[REDACTED]	Optimization - NEC	180215		5,000	\$23,000.00				
9/1/2014	[REDACTED]	Optimization - NEC	180216		2,500	\$11,125.00				
9/1/2014	[REDACTED]	Optimization - NEC	180217		3,100	\$14,725.00				
9/1/2014	[REDACTED]	Optimization - NEC	180314		1,000	\$5,000.00				
9/1/2014	[REDACTED]	Optimization - NEC	180315		17,800	\$58,473.01				
9/1/2014	[REDACTED]	Optimization - NEC	180318		500	\$2,250.00				
9/1/2014	[REDACTED]	Optimization - NEC	180385		30,000	\$69,550.00				
9/1/2014	[REDACTED]	Optimization - NEC	180388		6,000	\$18,900.00				
9/1/2014	[REDACTED]	Optimization - NEC	180446		15,800	\$59,724.00				
9/1/2014	[REDACTED]	Optimization - NEC	180447		8,100	\$30,375.00				
							1,087,775	\$ 3,555,456.61		
		CAPACITY RELEASE OSS						\$208,163.16		
		CAPACITY RELEASE OSS PPA					\$	-		
		PPA-OPTIMIZATION						(\$46,105.92)		
		HEDGING GAIN/LOSS						(\$198,377.45)		
		Total 3rd party Sales			1,087,775	\$ 3,519,136.40				
		PROXY GAS COST RECOVERY			655,216	\$ 1,522,364.43				
		STORAGE CARRY ADJUSTMENT							(\$5,914.64)	
		FINAL CLOSE TOTAL			1,742,991	\$ 5,041,500.83	1,742,991	\$ 4,079,020.96	-	\$ 962,479.87

OCTOBER					
10/1/2014	Optimization - NEC	183055		4,921	\$10,500.00
10/1/2014	Optimization - NEC	180248	468,808	\$978,335.34	
10/1/2014	Optimization - NEC	180252		11,457	\$46,280.52
10/1/2014	Optimization - NEC	181026		3,403	\$5,950.00
10/1/2014	Optimization - NEC	181125		3,000	\$6,230.76
10/1/2014	Optimization - NEC	181127		9,485	\$19,514.64
10/1/2014	Optimization - NEC	181775		53,912	\$106,200.90
10/1/2014	Optimization - NEC	182646		11,467	\$27,194.20
10/1/2014	Optimization - NEC	182909		6,473	\$16,609.32
10/1/2014	Optimization - NEC	183636		7,318	\$19,189.30
10/1/2014	Optimization - NEC	180689		10,189	\$23,998.08
10/1/2014	Optimization - NEC	182762		12,494	\$31,753.38
10/1/2014	Optimization - NEC	182831		1,999	\$5,120.70
10/1/2014	Optimization - NEC	183117		13,967	\$29,813.70
10/1/2014	Optimization - NEC	182293		1,566	\$3,114.24
10/1/2014	Optimization - NEC	180239		278,782	\$651,884.55
10/1/2014	Optimization - NEC	180600		2,000	\$4,522.44
10/1/2014	Optimization - NEC	180679		1,998	\$4,816.50
10/1/2014	Optimization - NEC	180798		997	\$2,296.71
10/1/2014	Optimization - NEC	180871		2,997	\$6,266.52
10/1/2014	Optimization - NEC	180976		999	\$2,098.98
10/1/2014	Optimization - NEC	181904		2,000	\$4,258.80
10/1/2014	Optimization - NEC	181905		20,401	\$42,800.16
10/1/2014	Optimization - NEC	182098		2,000	\$4,552.86
10/1/2014	Optimization - NEC	182230		3,000	\$6,677.20
10/1/2014	Optimization - NEC	182381		2,999	\$6,829.30

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	182497			19,985	\$42,693.62	
10/1/2014		Optimization - NEC	182521			9,412	\$20,092.23	
10/1/2014		Optimization - NEC	182522			592	\$1,254.58	
10/1/2014		Optimization - NEC	182644			1,999	\$4,796.22	
10/1/2014		Optimization - NEC	182645			8,521	\$19,089.78	
10/1/2014		Optimization - NEC	182977			3,989	\$10,829.52	
10/1/2014		Optimization - NEC	183372			2,997	\$6,798.88	
10/1/2014		Optimization - NEC	180562			5,041	\$10,177.20	
10/1/2014		Optimization - NEC	180563			9,937	\$20,059.38	
10/1/2014		Optimization - NEC	180650			3,024	\$6,551.38	
10/1/2014		Optimization - NEC	180651			10,482	\$22,709.89	
10/1/2014		Optimization - NEC	180816			14,978	\$27,411.45	
10/1/2014		Optimization - NEC	180896			12,099	\$18,380.64	
10/1/2014		Optimization - NEC	180897			32,898	\$49,979.07	
10/1/2014		Optimization - NEC	181020			2,016	\$3,565.43	
10/1/2014		Optimization - NEC	181021			16,342	\$28,908.60	
10/1/2014		Optimization - NEC	181193			3,024	\$5,256.52	
10/1/2014		Optimization - NEC	181194			9,501	\$16,514.64	
10/1/2014		Optimization - NEC	181333			5,041	\$9,173.13	
10/1/2014		Optimization - NEC	181334			7,485	\$13,621.34	
10/1/2014		Optimization - NEC	181477			2,016	\$3,524.33	
10/1/2014		Optimization - NEC	181478			10,082	\$17,628.49	
10/1/2014		Optimization - NEC	181842			12,099	\$16,962.00	
10/1/2014		Optimization - NEC	181843			21,453	\$30,079.50	
10/1/2014		Optimization - NEC	181955			2,015	\$3,935.33	
10/1/2014		Optimization - NEC	181956			17,866	\$34,881.74	
10/1/2014		Optimization - NEC	182147			2,016	\$4,181.93	
10/1/2014		Optimization - NEC	182148			17,865	\$37,065.49	
10/1/2014		Optimization - NEC	182291			2,016	\$4,099.73	
10/1/2014		Optimization - NEC	182292			17,704	\$36,009.76	
10/1/2014		Optimization - NEC	182429			2,016	\$4,140.83	
10/1/2014		Optimization - NEC	182430			17,846	\$36,662.94	
10/1/2014		Optimization - NEC	182555			4,033	\$7,298.80	
10/1/2014		Optimization - NEC	182556			8,066	\$14,597.60	
10/1/2014		Optimization - NEC	182557			37,689	\$68,207.94	
10/1/2014		Optimization - NEC	182664			5,041	\$11,590.71	
10/1/2014		Optimization - NEC	182665			14,781	\$33,982.86	
10/1/2014		Optimization - NEC	182748			6,049	\$14,708.30	
10/1/2014		Optimization - NEC	182749			12,792	\$31,105.19	
10/1/2014		Optimization - NEC	182902			7,058	\$17,951.53	
10/1/2014		Optimization - NEC	182903			8,533	\$20,880.00	
10/1/2014		Optimization - NEC	183051			10,625	\$20,097.08	
10/1/2014		Optimization - NEC	183052			2,615	\$4,945.43	
10/1/2014		Optimization - NEC	183200			36,294	\$66,048.63	
10/1/2014		Optimization - NEC	183201			11,073	\$20,150.88	
10/1/2014		Optimization - NEC	183345			6,048	\$11,933.15	
10/1/2014		Optimization - NEC	183346			9,175	\$18,101.93	
10/1/2014		Optimization - NEC	183494			8,611	\$17,777.48	
10/1/2014		Optimization - NEC	183495			9,800	\$20,231.78	
10/1/2014		Optimization - NEC	183634			17,683	\$46,241.84	
10/1/2014		Optimization - NEC	183635			728	\$1,903.23	
10/1/2014		Optimization - NEC	183818			17,682	\$48,047.30	
10/1/2014		Optimization - NEC	183819			666	\$1,809.54	
10/1/2014		Optimization - NEC	183169			14,780	\$26,100.00	
10/1/2014		Optimization - NEC	183310			197	\$410.00	
10/1/2014		Optimization - NEC	182349			6,893	\$14,490.00	
10/1/2014		Optimization - NEC	183030			2,023	\$4,307.05	
10/1/2014		Optimization - NEC	183031			1,445	\$3,075.00	
10/1/2014		Optimization - NEC	183308			2,269	\$4,715.00	
10/1/2014		Optimization - NEC	183341			62	\$129.15	
10/1/2014		Optimization - NEC	180873			12,885	\$27,367.20	
10/1/2014		Optimization - NEC	180874			7,493	\$15,888.60	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	180977			12,677	\$26,919.90	
10/1/2014		Optimization - NEC	181126			9,915	\$20,500.00	
10/1/2014		Optimization - NEC	181160			185	\$390.60	
10/1/2014		Optimization - NEC	181306			3,996	\$8,548.83	
10/1/2014		Optimization - NEC	182231			9,895	\$22,500.00	
10/1/2014		Optimization - NEC	183382			9,993	\$23,243.80	
10/1/2014		Optimization - NEC	182666			4,294	\$9,679.20	
10/1/2014		Optimization - NEC	182667			12,782	\$28,815.60	
10/1/2014		Optimization - NEC	188736			-	\$11,513.82	
10/1/2014		Optimization - NEC	182295			4,915	\$10,350.00	
10/1/2014		Optimization - NEC	183276			2,462	\$5,292.00	
10/1/2014		Optimization - NEC	183309			2,465	\$5,125.00	
10/1/2014		Optimization - NEC	181845			16,566	\$22,367.94	
10/1/2014		Optimization - NEC	183053			3,341	\$5,939.50	
10/1/2014		Optimization - NEC	181337			3,403	\$6,160.00	
10/1/2014		Optimization - NEC	182841			43	\$103.20	
10/1/2014		Optimization - NEC	182842			1,454	\$3,496.80	
10/1/2014		Optimization - NEC	183054			7,586	\$15,991.78	
10/1/2014		Optimization - NEC	180731			1,000	\$2,300.00	
10/1/2014		Optimization - NEC	180654			2,066	\$4,617.76	
10/1/2014		Optimization - NEC	180658			3,229	\$7,219.59	
10/1/2014		Optimization - NEC	180898			30,903	\$50,433.60	
10/1/2014		Optimization - NEC	181479			7,380	\$12,825.00	
10/1/2014		Optimization - NEC	181844			22,164	\$30,712.53	
10/1/2014		Optimization - NEC	181957			7,279	\$14,362.51	
10/1/2014		Optimization - NEC	182146			7,277	\$15,262.50	
10/1/2014		Optimization - NEC	182290			7,280	\$14,925.00	
10/1/2014		Optimization - NEC	182296			2,006	\$3,923.40	
10/1/2014		Optimization - NEC	182428			7,277	\$14,925.00	
10/1/2014		Optimization - NEC	182554			21,915	\$40,050.00	
10/1/2014		Optimization - NEC	182663			7,278	\$16,800.00	
10/1/2014		Optimization - NEC	182750			7,278	\$17,962.50	
10/1/2014		Optimization - NEC	182908			7,366	\$19,012.50	
10/1/2014		Optimization - NEC	183081			7,382	\$13,237.50	
10/1/2014		Optimization - NEC	183222			21,837	\$39,262.53	
10/1/2014		Optimization - NEC	183334			7,304	\$14,625.00	
10/1/2014		Optimization - NEC	183523			7,278	\$15,150.00	
10/1/2014		Optimization - NEC	183816			7,344	\$20,287.51	
10/1/2014		Optimization - NEC	181341			4,965	\$9,930.77	
10/1/2014		Optimization - NEC	162598			47,566	\$149,228.42	
10/1/2014		Optimization - NEC	180655			4,287	\$9,679.20	
10/1/2014		Optimization - NEC	180656			9,390	\$21,205.44	
10/1/2014		Optimization - NEC	180820			4,225	\$8,109.60	
10/1/2014		Optimization - NEC	180821			2,867	\$5,501.88	
10/1/2014		Optimization - NEC	180872			39,871	\$83,368.20	
10/1/2014		Optimization - NEC	180978			4,997	\$10,520.26	
10/1/2014		Optimization - NEC	181024			4,290	\$8,153.20	
10/1/2014		Optimization - NEC	181025			7,951	\$15,111.47	
10/1/2014		Optimization - NEC	181027			2,975	\$5,594.40	
10/1/2014		Optimization - NEC	181197			4,293	\$7,848.00	
10/1/2014		Optimization - NEC	181198			13,381	\$24,453.00	
10/1/2014		Optimization - NEC	181307			18,388	\$39,183.90	
10/1/2014		Optimization - NEC	181338			4,295	\$8,240.40	
10/1/2014		Optimization - NEC	181339			3,267	\$6,269.13	
10/1/2014		Optimization - NEC	181425			1,999	\$4,076.28	
10/1/2014		Optimization - NEC	181426			20,389	\$41,789.76	
10/1/2014		Optimization - NEC	181481			9,477	\$17,422.20	
10/1/2014		Optimization - NEC	181774			11,977	\$22,936.71	
10/1/2014		Optimization - NEC	181958			4,300	\$8,763.60	
10/1/2014		Optimization - NEC	181959			6,638	\$13,527.30	
10/1/2014		Optimization - NEC	182099			20,401	\$46,548.00	
10/1/2014		Optimization - NEC	182149			4,297	\$9,145.10	

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10/1/2014		Optimization - NEC	182150			10,605	\$22,573.30	
10/1/2014		Optimization - NEC	182153			7,456	\$16,936.64	
10/1/2014		Optimization - NEC	182178			2,982	\$6,743.52	
10/1/2014		Optimization - NEC	182232			9,540	\$20,799.10	
10/1/2014		Optimization - NEC	182294			4,915	\$10,400.00	
10/1/2014		Optimization - NEC	182382			19,436	\$44,345.25	
10/1/2014		Optimization - NEC	182668			4,974	\$12,350.45	
10/1/2014		Optimization - NEC	182752			12,743	\$31,617.25	
10/1/2014		Optimization - NEC	182753			4,305	\$10,682.00	
10/1/2014		Optimization - NEC	182910			8,939	\$23,589.80	
10/1/2014		Optimization - NEC	182911			994	\$2,694.03	
10/1/2014		Optimization - NEC	183001			9,993	\$24,843.00	
10/1/2014		Optimization - NEC	183002			9,954	\$24,700.90	
10/1/2014		Optimization - NEC	183135			3,476	\$8,822.50	
10/1/2014		Optimization - NEC	183136			4,966	\$13,106.60	
10/1/2014		Optimization - NEC	183141			4,987	\$11,914.50	
10/1/2014		Optimization - NEC	183261			10,731	\$23,561.70	
10/1/2014		Optimization - NEC	183262			1,278	\$2,784.19	
10/1/2014		Optimization - NEC	183263			23,972	\$52,691.78	
10/1/2014		Optimization - NEC	183498			4,970	\$10,334.05	
10/1/2014		Optimization - NEC	183561			6,000	\$13,812.95	
10/1/2014		Optimization - NEC	183638			4,297	\$10,682.00	
10/1/2014		Optimization - NEC	183639			671	\$1,668.45	
10/1/2014		Optimization - NEC	183681			17,000	\$46,849.71	
10/1/2014		Optimization - NEC	183793			9,836	\$28,000.00	
10/1/2014		Optimization - NEC	183868			16,991	\$48,013.41	
10/1/2014		Optimization - NEC	183307			4,933	\$10,350.00	
10/1/2014		Optimization - NEC	183306			4,933	\$10,400.00	
10/1/2014		Optimization - NEC	180321			247,756	\$515,017.88	
10/1/2014		Optimization - NEC	182479			12,814	\$22,758.75	
10/1/2014		Optimization - NEC	182525			7,875	\$13,991.25	
10/1/2014		Optimization - NEC	183312			730	\$1,509.60	
10/1/2014		Optimization - NEC	183340			4,302	\$8,894.40	
10/1/2014		Optimization - NEC	180564			4,904	\$9,900.00	
10/1/2014		Optimization - NEC	180652			6,375	\$13,812.50	
10/1/2014		Optimization - NEC	180817			4,904	\$8,975.00	
10/1/2014		Optimization - NEC	181023			1,471	\$2,602.50	
10/1/2014		Optimization - NEC	181195			7,356	\$12,787.50	
10/1/2014		Optimization - NEC	183223			12,099	\$22,019.76	
10/1/2014		Optimization - NEC	180543			2,917	\$5,700.00	
10/1/2014		Optimization - NEC	180657			2,917	\$6,120.00	
10/1/2014		Optimization - NEC	180732			4,001	\$9,602.40	
10/1/2014		Optimization - NEC	180733			41	\$98.40	
10/1/2014		Optimization - NEC	180822			3,403	\$6,125.00	
10/1/2014		Optimization - NEC	180899			10,209	\$15,120.00	
10/1/2014		Optimization - NEC	181199			3,403	\$5,862.50	
10/1/2014		Optimization - NEC	182939			1,464	\$3,626.40	
10/1/2014		Optimization - NEC	183198			12,888	\$23,544.00	
10/1/2014		Optimization - NEC	183199			21,021	\$38,410.20	
10/1/2014		Optimization - NEC	183347			3,083	\$6,250.00	
10/1/2014		Optimization - NEC	183496			4,296	\$9,025.20	
10/1/2014		Optimization - NEC	183497			10,611	\$22,277.34	
10/1/2014		Optimization - NEC	183637			12,127	\$31,365.00	
10/1/2014		Optimization - NEC	183690			5,400	\$14,785.20	
10/1/2014		Optimization - NEC	180240			78,653	\$183,779.16	
10/1/2014		Optimization - NEC	180241			17,272	\$40,373.47	
10/1/2014		Optimization - NEC	182629			84	\$193.14	
10/1/2014		Optimization - NEC	182653			1,562	\$3,580.86	
10/1/2014		Optimization - NEC	180565			5,118	\$10,858.92	
10/1/2014		Optimization - NEC	180653			2,023	\$4,524.45	
10/1/2014		Optimization - NEC	180818			2,430	\$4,537.51	
10/1/2014		Optimization - NEC	180819			5,429	\$10,136.78	

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10/1/2014		Optimization - NEC	181022		5,430	\$10,143.00	
10/1/2014		Optimization - NEC	181196		4,155	\$7,786.50	
10/1/2014		Optimization - NEC	181335		5,236	\$9,952.14	
10/1/2014		Optimization - NEC	181336		7,239	\$13,757.59	
10/1/2014		Optimization - NEC	181480		4,919	\$8,700.00	
10/1/2014		Optimization - NEC	183795		4,270	\$12,382.40	
10/1/2014		Optimization - NEC	183796		786	\$2,280.52	
10/1/2014		Optimization - NEC	180526		9,811	\$20,700.00	
10/1/2014		Optimization - NEC	180566		747	\$1,569.72	
10/1/2014		Optimization - NEC	180567		4,277	\$8,981.60	
10/1/2014		Optimization - NEC	180900		8,681	\$14,145.30	
10/1/2014		Optimization - NEC	180901		3,047	\$5,545.54	
10/1/2014		Optimization - NEC	180926		2,520	\$4,586.40	
10/1/2014		Optimization - NEC	181340		4,923	\$9,450.00	
10/1/2014		Optimization - NEC	181846		29,597	\$43,856.70	
10/1/2014		Optimization - NEC	182151		3,975	\$8,570.13	
10/1/2014		Optimization - NEC	182297		4,284	\$9,036.11	
10/1/2014		Optimization - NEC	182298		825	\$1,740.90	
10/1/2014		Optimization - NEC	182431		4,294	\$8,981.60	
10/1/2014		Optimization - NEC	182432		6,050	\$12,652.52	
10/1/2014		Optimization - NEC	182558		14,772	\$26,234.25	
10/1/2014		Optimization - NEC	183640		2,981	\$8,013.60	
10/1/2014		Optimization - NEC	183794		4,918	\$14,150.00	
10/1/2014		Optimization - NEC	182751		981	\$2,385.00	
10/1/2014		Optimization - NEC	182907		1,471	\$3,742.50	
10/1/2014		Optimization - NEC	183050		1,472	\$2,782.51	
10/1/2014		Optimization - NEC	183344		1,471	\$2,902.51	
10/1/2014		Optimization - NEC	183493		1,471	\$3,037.50	
10/1/2014		Optimization - NEC	183633		1,471	\$3,847.51	
10/1/2014		Optimization - NEC	183817		1,471	\$3,997.50	
10/1/2014		Optimization - NEC	180799		3,490	\$8,269.17	
10/1/2014		Optimization - NEC	182499		37,290	\$78,308.10	
10/1/2014		Optimization - NEC	182761		7,496	\$18,988.15	
10/1/2014		Optimization - NEC	183869		5,397	\$15,278.04	
		Storage Injections			(457,969)	<b>(\$973,496.03)</b>	
		Enduse and Sendout Adjustments			(1,078)	<b>(\$2,292.14)</b>	
		Misc Adjust			(32)	<b>(\$68.02)</b>	
		Commodity pipeline charges				\$80,700.57	
					<b>2,570,333</b>	<b>\$ 5,544,408.08</b>	

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	37,681	\$131,392.24
SUB-TOTAL		2,608,014	\$ 5,675,800.32

10/1/2014		Optimization - NEC	180649	3,300	\$14,190.00
10/1/2014		Optimization - NEC	182301	5,500	\$16,940.00
10/1/2014		Optimization - NEC	183703	3,400	\$14,280.00
10/1/2014		Optimization - NEC	183822	10,000	\$44,000.00
10/1/2014		Optimization - NEC	180648	4,700	\$19,975.00
10/1/2014		Optimization - NEC	180734	5,000	\$26,250.00
10/1/2014		Optimization - NEC	180824	10,000	\$30,500.00
10/1/2014		Optimization - NEC	180903	18,622	\$36,312.90
10/1/2014		Optimization - NEC	180904	6,344	\$12,497.68
10/1/2014		Optimization - NEC	180905	3,000	\$6,750.00
10/1/2014		Optimization - NEC	181202	5,300	\$16,430.00

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10/1/2014		Optimization - NEC	181343	311	\$1,026.30			
10/1/2014		Optimization - NEC	181344	12,264	\$41,697.60			
10/1/2014		Optimization - NEC	181345	5,000	\$16,000.00			
10/1/2014		Optimization - NEC	181483	12,000	\$28,440.00			
10/1/2014		Optimization - NEC	181847	21,282	\$36,285.84			
10/1/2014		Optimization - NEC	181960	25,160	\$70,951.20			
10/1/2014		Optimization - NEC	182156	10,160	\$35,712.40			
10/1/2014		Optimization - NEC	182159	10,000	\$36,000.00			
10/1/2014		Optimization - NEC	182300	11,500	\$35,075.00			
10/1/2014		Optimization - NEC	182383	11,500	\$39,100.00			
10/1/2014		Optimization - NEC	182423	15,000	\$53,250.00			
10/1/2014		Optimization - NEC	182426	7,500	\$27,000.00			
10/1/2014		Optimization - NEC	182561	15,600	\$47,736.00			
10/1/2014		Optimization - NEC	182562	35,700	\$107,100.00			
10/1/2014		Optimization - NEC	182676	2,100	\$6,898.50			
10/1/2014		Optimization - NEC	182678	7,200	\$23,400.00			
10/1/2014		Optimization - NEC	182782	12,800	\$37,632.00			
10/1/2014		Optimization - NEC	182941	15,000	\$41,250.00			
10/1/2014		Optimization - NEC	182942	10,000	\$27,000.00			
10/1/2014		Optimization - NEC	183076	6,900	\$15,076.51			
10/1/2014		Optimization - NEC	183226	34,020	\$79,947.00			
10/1/2014		Optimization - NEC	183335	8,000	\$21,440.00			
10/1/2014		Optimization - NEC	183339	5,000	\$13,750.00			
10/1/2014		Optimization - NEC	181850	9,000	\$13,500.00			
10/1/2014		Optimization - NEC	182683	4,500	\$16,650.00			
10/1/2014		Optimization - NEC	182783	4,325	\$12,715.50			
10/1/2014		Optimization - NEC	183383	10,000	\$26,500.00			
10/1/2014		Optimization - NEC	183527	5,000	\$13,250.00			
10/1/2014		Optimization - NEC	183666	5,000	\$21,250.00			
10/1/2014		Optimization - NEC	183867	5,400	\$22,410.00			
10/1/2014		Optimization - NEC	180885	7,500	\$16,650.00			
10/1/2014		Optimization - NEC	181157	10,000	\$30,800.00			
10/1/2014		Optimization - NEC	181158	9,400	\$29,328.00			
10/1/2014		Optimization - NEC	181789	54,000	\$113,400.00			
10/1/2014		Optimization - NEC	181913	20,400	\$57,120.00			
10/1/2014		Optimization - NEC	182233	19,435	\$58,305.00			
10/1/2014		Optimization - NEC	182384	7,935	\$26,979.00			
10/1/2014		Optimization - NEC	182494	37,305	\$93,262.50			
10/1/2014		Optimization - NEC	182818	7,500	\$22,125.00			
10/1/2014		Optimization - NEC	180800	3,500	\$11,130.00			
10/1/2014		Optimization - NEC	180884	16,200	\$36,450.00			
10/1/2014		Optimization - NEC	182828	5,000	\$15,100.00			
10/1/2014		Optimization - NEC	181851	30,000	\$52,500.00			
10/1/2014		Optimization - NEC	181961	11,000	\$31,900.00			
10/1/2014		Optimization - NEC	183079	4,960	\$11,556.80			
10/1/2014		Optimization - NEC	183526	10,000	\$27,000.00			
10/1/2014		Optimization - NEC	182681	20,000	\$65,000.00			
10/1/2014		Optimization - NEC	183651	2,000	\$8,310.01			
10/1/2014		Optimization - NEC	181031	5,000	\$13,500.00			
10/1/2014		Optimization - NEC	182160	4,000	\$13,920.00			
10/1/2014		Optimization - NEC	183080	3,440	\$7,912.00			
10/1/2014		Optimization - NEC	183225	12,000	\$27,420.03			
10/1/2014		Optimization - NEC	183337	10,000	\$27,500.00			
10/1/2014		Optimization - NEC	183821	5,000	\$22,000.00			
10/1/2014		Optimization - NEC	182827	7,500	\$22,125.00			
10/1/2014		Optimization - NEC	180703	10,200	\$42,840.00			
10/1/2014		Optimization - NEC	180886	36,600	\$81,252.00			
10/1/2014		Optimization - NEC	180990	12,864	\$39,878.40			
10/1/2014		Optimization - NEC	180991	5,000	\$15,500.00			
10/1/2014		Optimization - NEC	181346	18,400	\$61,640.00			
10/1/2014		Optimization - NEC	181485	20,400	\$58,140.00			
10/1/2014		Optimization - NEC	182096	20,400	\$64,260.00			

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				VOL		VOL	VOL	VOL
10/1/2014		Optimization - NEC	180559	15,000	\$62,400.00			
10/1/2014		Optimization - NEC	180560	5,000	\$20,925.00			
10/1/2014		Optimization - NEC	180561	15,000	\$63,750.00			
10/1/2014		Optimization - NEC	180646	20,900	\$89,243.00			
10/1/2014		Optimization - NEC	180647	9,100	\$39,585.00			
10/1/2014		Optimization - NEC	180823	25,000	\$79,000.00			
10/1/2014		Optimization - NEC	180902	48,000	\$93,840.03			
10/1/2014		Optimization - NEC	180927	2,500	\$5,875.00			
10/1/2014		Optimization - NEC	181028	21,800	\$60,168.00			
10/1/2014		Optimization - NEC	181029	5,800	\$15,370.00			
10/1/2014		Optimization - NEC	181030	3,000	\$8,100.00			
10/1/2014		Optimization - NEC	181032	3,000	\$8,400.00			
10/1/2014		Optimization - NEC	181200	21,036	\$67,210.03			
10/1/2014		Optimization - NEC	181201	12,500	\$37,500.00			
10/1/2014		Optimization - NEC	181342	20,000	\$67,000.00			
10/1/2014		Optimization - NEC	181482	10,000	\$23,900.00			
10/1/2014		Optimization - NEC	181484	10,000	\$23,700.00			
10/1/2014		Optimization - NEC	181848	15,000	\$25,575.00			
10/1/2014		Optimization - NEC	181849	15,000	\$24,750.00			
10/1/2014		Optimization - NEC	182155	3,000	\$9,750.00			
10/1/2014		Optimization - NEC	182157	15,000	\$52,800.00			
10/1/2014		Optimization - NEC	182158	5,000	\$18,000.00			
10/1/2014		Optimization - NEC	182161	7,500	\$20,625.00			
10/1/2014		Optimization - NEC	182179	3,000	\$8,250.00			
10/1/2014		Optimization - NEC	182299	25,000	\$77,750.00			
10/1/2014		Optimization - NEC	182424	15,000	\$53,400.00			
10/1/2014		Optimization - NEC	182425	5,000	\$17,500.00			
10/1/2014		Optimization - NEC	182560	44,100	\$134,835.75			
10/1/2014		Optimization - NEC	182675	20,000	\$65,500.02			
10/1/2014		Optimization - NEC	182677	10,000	\$32,000.00			
10/1/2014		Optimization - NEC	182679	5,000	\$18,500.00			
10/1/2014		Optimization - NEC	182781	21,100	\$63,300.00			
10/1/2014		Optimization - NEC	182940	8,900	\$24,475.00			
10/1/2014		Optimization - NEC	183077	6,500	\$14,202.50			
10/1/2014		Optimization - NEC	183078	7,700	\$18,095.00			
10/1/2014		Optimization - NEC	183137	3,500	\$9,800.00			
10/1/2014		Optimization - NEC	183224	33,300	\$75,757.53			
10/1/2014		Optimization - NEC	183227	15,000	\$35,250.00			
10/1/2014		Optimization - NEC	183277	2,500	\$6,250.00			
10/1/2014		Optimization - NEC	183336	13,100	\$35,108.00			
10/1/2014		Optimization - NEC	183338	5,000	\$13,650.00			
10/1/2014		Optimization - NEC	183524	17,160	\$45,645.60			
10/1/2014		Optimization - NEC	183525	5,000	\$13,500.00			
10/1/2014		Optimization - NEC	183664	8,200	\$33,948.00			
10/1/2014		Optimization - NEC	183665	12,200	\$48,800.00			
10/1/2014		Optimization - NEC	183667	3,000	\$12,600.00			
10/1/2014		Optimization - NEC	183820	8,100	\$35,559.00			
10/1/2014		Optimization - NEC	183823	5,000	\$22,000.00			
				1,469,823	<b>\$4,244,115.63</b>			

CAPACITY RELEASE OSS		\$76,122.73
CAPACITY RELEASE OSS PPA		
PPA-OPTIMIZATION		<b>(\$13,939.11)</b>
HEDGING GAIN/LOSS		\$9,792.27
Total 3rd Party Sales	1,469,823	\$ 4,316,091.52

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				1,138,191	\$2,704,946.69		\$	VOL \$
<b>STORAGE CARRY ADJUSTMENT</b>								<b>(\$5,262.02)</b>
<b>FINAL CLOSE TOTAL</b>								<b>2,608,014 \$ 7,021,038.21 2,608,014 \$ 5,670,538.30 - \$ 1,350,499.91</b>

**NOVEMBER**

11/1/2014	[REDACTED]	Optimization - NEC	183962			35,540	\$90,269.11
11/1/2014	[REDACTED]	Optimization - NEC	186646			58,346	\$209,583.99
11/1/2014	[REDACTED]	Optimization - NEC	187696			29,917	\$99,897.84
11/1/2014	[REDACTED]	Optimization - NEC	187979			96,669	\$335,440.28
11/1/2014	[REDACTED]	Optimization - NEC	184092			7,275	\$19,500.00
11/1/2014	[REDACTED]	Optimization - NEC	184336			3,407	\$9,095.23
11/1/2014	[REDACTED]	Optimization - NEC	184512			5,992	\$21,133.04
11/1/2014	[REDACTED]	Optimization - NEC	184667			9,757	\$37,000.00
11/1/2014	[REDACTED]	Optimization - NEC	185694			11,986	\$46,688.95
11/1/2014	[REDACTED]	Optimization - NEC	186981			19,406	\$74,985.15
11/1/2014	[REDACTED]	Optimization - NEC	187131			19,443	\$77,152.92
11/1/2014	[REDACTED]	Optimization - NEC	187370			19,446	\$79,419.21
11/1/2014	[REDACTED]	Optimization - NEC	187537			19,410	\$79,320.70
11/1/2014	[REDACTED]	Optimization - NEC	187830			16,994	\$59,525.26
11/1/2014	[REDACTED]	Optimization - NEC	184840			12,283	\$40,785.12
11/1/2014	[REDACTED]	Optimization - NEC	184841			16,990	\$56,414.88
11/1/2014	[REDACTED]	Optimization - NEC	186629			14,520	\$50,889.60
11/1/2014	[REDACTED]	Optimization - NEC	186630			18,384	\$64,436.22
11/1/2014	[REDACTED]	Optimization - NEC	187658			27,715	\$109,827.04
11/1/2014	[REDACTED]	Optimization - NEC	187664			41,619	\$166,627.80
11/1/2014	[REDACTED]	Optimization - NEC	187969			81,850	\$301,254.85
11/1/2014	[REDACTED]	Optimization - NEC	187970			16,929	\$62,304.45
11/1/2014	[REDACTED]	Optimization - NEC	184333			1,805	\$4,830.70
11/1/2014	[REDACTED]	Optimization - NEC	184466			5,764	\$19,204.51
11/1/2014	[REDACTED]	Optimization - NEC	185514			8,376	\$29,727.49
11/1/2014	[REDACTED]	Optimization - NEC	185720			10,319	\$37,882.70
11/1/2014	[REDACTED]	Optimization - NEC	185864			12,366	\$48,558.97
11/1/2014	[REDACTED]	Optimization - NEC	186300			4,235	\$17,025.80
11/1/2014	[REDACTED]	Optimization - NEC	186301			8,815	\$35,441.78
11/1/2014	[REDACTED]	Optimization - NEC	186951			4,538	\$21,084.26
11/1/2014	[REDACTED]	Optimization - NEC	186952			14,210	\$66,029.77
11/1/2014	[REDACTED]	Optimization - NEC	187115			15,101	\$62,437.87
11/1/2014	[REDACTED]	Optimization - NEC	187322			21,172	\$89,871.06
11/1/2014	[REDACTED]	Optimization - NEC	187505			14,043	\$62,502.83
11/1/2014	[REDACTED]	Optimization - NEC	187509			4,882	\$21,600.00
11/1/2014	[REDACTED]	Optimization - NEC	187821			9,039	\$29,225.60
11/1/2014	[REDACTED]	Optimization - NEC	177658			30,329	\$126,237.00
11/1/2014	[REDACTED]	Optimization - NEC	177972				\$11,399.44
11/1/2014	[REDACTED]	Optimization - NEC	186948			8,724	\$40,799.86
11/1/2014	[REDACTED]	Optimization - NEC	187118			5,467	\$22,604.78
11/1/2014	[REDACTED]	Optimization - NEC	187119			4,566	\$18,880.73
11/1/2014	[REDACTED]	Optimization - NEC	183981			38,941	\$105,796.26
11/1/2014	[REDACTED]	Optimization - NEC	183982			16,417	\$44,632.38
11/1/2014	[REDACTED]	Optimization - NEC	183983			3,064	\$8,265.76
11/1/2014	[REDACTED]	Optimization - NEC	184179			2,999	\$8,335.08
11/1/2014	[REDACTED]	Optimization - NEC	184180			103	\$284.96
11/1/2014	[REDACTED]	Optimization - NEC	184194			10,066	\$28,590.80
11/1/2014	[REDACTED]	Optimization - NEC	184261			995	\$2,912.38
11/1/2014	[REDACTED]	Optimization - NEC	184729			13,478	\$52,364.25
11/1/2014	[REDACTED]	Optimization - NEC	183741			356,739	\$862,728.58
11/1/2014	[REDACTED]	Optimization - NEC	184979			50,946	\$175,848.00
11/1/2014	[REDACTED]	Optimization - NEC	185531			4,997	\$18,961.80
11/1/2014	[REDACTED]	Optimization - NEC	186340			19,440	\$73,760.75

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014		Optimization - NEC	184839		60,000		\$207,675.68	
11/1/2014		Optimization - NEC	186631		44,985		\$157,542.87	
11/1/2014		Optimization - NEC	187660		30,166		\$94,113.36	
11/1/2014		Optimization - NEC	187663		14,712		\$44,250.00	
11/1/2014		Optimization - NEC	187954		59,103		\$211,495.05	
11/1/2014		Optimization - NEC	187955		22,660		\$81,088.02	
11/1/2014		Optimization - NEC	187956		16,742		\$59,915.70	
11/1/2014		Optimization - NEC	183990		10,158		\$27,549.62	
11/1/2014		Optimization - NEC	183991		8,371		\$22,700.44	
11/1/2014		Optimization - NEC	183992		18,529		\$50,250.06	
11/1/2014		Optimization - NEC	183993		10,158		\$27,549.62	
11/1/2014		Optimization - NEC	183994		8,371		\$22,700.44	
11/1/2014		Optimization - NEC	184094		5,586		\$14,291.94	
11/1/2014		Optimization - NEC	184095		12,943		\$33,121.96	
11/1/2014		Optimization - NEC	184334		1,008		\$2,683.08	
11/1/2014		Optimization - NEC	184335		17,521		\$46,622.43	
11/1/2014		Optimization - NEC	184464		9,619		\$32,559.24	
11/1/2014		Optimization - NEC	184465		8,910		\$30,158.88	
11/1/2014		Optimization - NEC	184666		18,529		\$69,613.34	
11/1/2014		Optimization - NEC	185515		3,531		\$12,636.00	
11/1/2014		Optimization - NEC	185516		15,107		\$54,061.02	
11/1/2014		Optimization - NEC	185721		8,589		\$31,700.34	
11/1/2014		Optimization - NEC	185722		11,411		\$42,115.08	
11/1/2014		Optimization - NEC	185865		16,770		\$65,737.98	
11/1/2014		Optimization - NEC	185866		3,226		\$12,646.21	
11/1/2014		Optimization - NEC	186299		20,000		\$78,301.44	
11/1/2014		Optimization - NEC	186950		30,000		\$131,366.88	
11/1/2014		Optimization - NEC	187116		14,712		\$62,550.00	
11/1/2014		Optimization - NEC	187324		20,192		\$84,921.38	
11/1/2014		Optimization - NEC	187503		20,149		\$83,990.88	
11/1/2014		Optimization - NEC	187661		6,371		\$19,874.70	
11/1/2014		Optimization - NEC	187662		8,712		\$27,178.92	
11/1/2014		Optimization - NEC	187822		9,790		\$32,637.87	
11/1/2014		Optimization - NEC	185012		7,489		\$25,704.90	
11/1/2014		Optimization - NEC	184529		13,481		\$47,915.00	
11/1/2014		Optimization - NEC	185538		14,495		\$54,404.80	
11/1/2014		Optimization - NEC	185701		7,487		\$28,522.50	
11/1/2014		Optimization - NEC	183740		31,946		\$80,203.20	
11/1/2014		Optimization - NEC	184193		4,928		\$13,750.00	
11/1/2014		Optimization - NEC	184730		5,990		\$23,346.40	
11/1/2014		Optimization - NEC	185900		14,838		\$60,525.02	
11/1/2014		Optimization - NEC	187808		10,366		\$32,993.10	
11/1/2014		Optimization - NEC	187831		2,499		\$8,823.50	
11/1/2014		Optimization - NEC	184036		572		\$1,575.00	
11/1/2014		Optimization - NEC	186632		6,439		\$22,572.00	
11/1/2014		Optimization - NEC	186634		14,638		\$51,750.00	
11/1/2014		Optimization - NEC	187665		13,458		\$53,878.80	
11/1/2014		Optimization - NEC	184491		4,886		\$15,500.00	
11/1/2014		Optimization - NEC	185517		4,993		\$17,717.82	
11/1/2014		Optimization - NEC	186306		6,022		\$23,560.00	
11/1/2014		Optimization - NEC	187123		1,969		\$8,000.00	
11/1/2014		Optimization - NEC	187325		7,868		\$33,400.00	
11/1/2014		Optimization - NEC	187809		11,218		\$36,272.00	
11/1/2014		Optimization - NEC	183995		7,975		\$24,079.30	
11/1/2014		Optimization - NEC	187666		13,660		\$44,942.22	
11/1/2014		Optimization - NEC	187667		14,839		\$48,847.29	
11/1/2014		Optimization - NEC	184056		5,000		\$13,100.00	
11/1/2014		Optimization - NEC	187502		1,531		\$6,134.13	
11/1/2014		Optimization - NEC	186633		14,345		\$49,833.00	
11/1/2014		Optimization - NEC	187819		7,005		\$20,188.35	
11/1/2014		Optimization - NEC	187820		423		\$1,259.64	
11/1/2014		Optimization - NEC	187952		45,721		\$167,343.75	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014		Optimization - NEC	187971			24,525	\$102,125.00	
11/1/2014		Optimization - NEC	186953			1,692	\$7,689.85	
11/1/2014		Optimization - NEC	186954			4,891	\$22,000.00	
11/1/2014		Optimization - NEC	187120			2,457	\$10,158.72	
11/1/2014		Optimization - NEC	187121			2,711	\$11,208.78	
11/1/2014		Optimization - NEC	187807			9,279	\$29,531.25	
11/1/2014		Optimization - NEC	184059			4,836	\$13,100.00	
11/1/2014		Optimization - NEC	183392			211,106	\$448,343.70	
11/1/2014		Optimization - NEC	183996			12,659	\$39,632.40	
11/1/2014		Optimization - NEC	186628			18,021	\$63,598.50	
11/1/2014		Optimization - NEC	185723			2,640	\$10,086.78	
11/1/2014		Optimization - NEC	185724			4,269	\$16,306.40	
11/1/2014		Optimization - NEC	185867			4,247	\$17,440.00	
11/1/2014		Optimization - NEC	185868			5,043	\$20,708.00	
11/1/2014		Optimization - NEC	186949			1,470	\$6,556.50	
11/1/2014		Optimization - NEC	187114			1,470	\$6,316.25	
11/1/2014		Optimization - NEC	187122			1,203	\$6,600.96	
11/1/2014		Optimization - NEC	187327			4,504	\$20,527.58	
11/1/2014		Optimization - NEC	187328			3,545	\$16,155.68	
11/1/2014		Optimization - NEC	187329			2,424	\$10,932.48	
11/1/2014		Optimization - NEC	187508			7,019	\$33,396.00	
11/1/2014		Optimization - NEC	183378			85,313	\$197,434.88	
11/1/2014		Optimization - NEC	183379			429,041	\$944,829.90	
11/1/2014		Optimization - NEC	187972			26,970	\$109,587.50	
11/1/2014		Optimization - NEC	187117			15,288	\$66,863.94	
11/1/2014		Optimization - NEC	187323			9,808	\$43,595.64	
11/1/2014		Optimization - NEC	187504			9,787	\$43,600.00	
11/1/2014		Optimization - NEC	184842			12,800	\$48,396.00	
11/1/2014		Optimization - NEC	184843			22,427	\$84,804.00	
11/1/2014		Optimization - NEC	187659			18,771	\$56,035.68	
11/1/2014		Optimization - NEC	187953			26,860	\$92,359.75	
11/1/2014		Optimization - NEC	184143			4,915	\$15,123.00	
11/1/2014		Optimization - NEC	184149			9,832	\$32,766.50	
11/1/2014		Optimization - NEC	184212			2,367	\$7,107.00	
11/1/2014		Optimization - NEC	184090			4,217	\$11,336.00	
11/1/2014		Optimization - NEC	184091			76	\$205.40	
11/1/2014		Optimization - NEC	184337			4,270	\$11,684.80	
11/1/2014		Optimization - NEC	184338			3,629	\$9,929.40	
11/1/2014		Optimization - NEC	184339			4,937	\$13,711.52	
11/1/2014		Optimization - NEC	184340			2,468	\$7,056.00	
11/1/2014		Optimization - NEC	184467			4,275	\$14,606.00	
11/1/2014		Optimization - NEC	184468			9,321	\$31,845.10	
11/1/2014		Optimization - NEC	184469			2,007	\$7,164.50	
11/1/2014		Optimization - NEC	184668			1,223	\$4,698.75	
11/1/2014		Optimization - NEC	184669			4,254	\$16,350.00	
11/1/2014		Optimization - NEC	184670			6,232	\$23,951.25	
11/1/2014		Optimization - NEC	185518			4,236	\$15,260.00	
11/1/2014		Optimization - NEC	185519			5,036	\$18,144.00	
11/1/2014		Optimization - NEC	185725			4,217	\$16,100.70	
11/1/2014		Optimization - NEC	185899			4,655	\$18,892.00	
11/1/2014		Optimization - NEC	186302			6,201	\$23,688.00	
11/1/2014		Optimization - NEC	187326			1,524	\$6,207.75	
11/1/2014		Optimization - NEC	187506			3,668	\$16,863.65	
11/1/2014		Optimization - NEC	187507			4,485	\$21,316.21	
11/1/2014		Optimization - NEC	187881			7,420	\$26,085.45	
11/1/2014		Optimization - NEC	187810			7,809	\$26,695.15	
11/1/2014		Optimization - NEC	188015			170	\$607.20	
11/1/2014		Optimization - NEC	183989			4,413	\$11,970.00	
11/1/2014		Optimization - NEC	184093			1,471	\$3,765.00	
11/1/2014		Optimization - NEC	184260			1,471	\$3,915.00	
11/1/2014		Optimization - NEC	184463			1,471	\$4,946.70	
11/1/2014		Optimization - NEC	184665			1,471	\$5,452.51	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014		Optimization - NEC	185869		2,814	\$11,010.00	
		Storage Injections			(167,695)	<b>(\$527,915.50)</b>	
		Enduse and Sendout Adjustments			253	\$796.90	
		Misc Adjust			(6)	<b>(\$18.89)</b>	
		Commodity pipeline charges				\$163,663.35	
					3,094,709	<b>\$9,906,022.46</b>	
OBA ESTIMATE							
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						387,011	\$1,386,605.04
SUB-TOTAL						3,481,720	\$11,292,627.50
11/1/2014		Optimization - NEC	184342	11,500	\$37,375.00		
11/1/2014		Optimization - NEC	185861	3,000	\$11,280.00		
11/1/2014		Optimization - NEC	187651	15,000	\$55,500.00		
11/1/2014		Optimization - NEC	187653	25,200	\$94,500.00		
11/1/2014		Optimization - NEC	187654	28,800	\$109,440.00		
11/1/2014		Optimization - NEC	184125	1,000	\$4,850.00		
11/1/2014		Optimization - NEC	184847	22,374	\$130,887.90		
11/1/2014		Optimization - NEC	187125	2,301	\$18,638.10		
11/1/2014		Optimization - NEC	184343	8,000	\$26,400.00		
11/1/2014		Optimization - NEC	184457	9,166	\$37,397.28		
11/1/2014		Optimization - NEC	184657	58	\$406.00		
11/1/2014		Optimization - NEC	185522	10,032	\$50,160.00		
11/1/2014		Optimization - NEC	185726	11,319	\$61,462.17		
11/1/2014		Optimization - NEC	185870	3,200	\$25,600.00		
11/1/2014		Optimization - NEC	185871	9,460	\$78,991.00		
11/1/2014		Optimization - NEC	187649	12,375	\$47,520.00		
11/1/2014		Optimization - NEC	187652	30,000	\$111,000.00		
11/1/2014		Optimization - NEC	187825	1,752	\$6,683.88		
11/1/2014		Optimization - NEC	187826	13,977	\$55,908.00		
11/1/2014		Optimization - NEC	184084	5,000	\$19,250.00		
11/1/2014		Optimization - NEC	184197	5,000	\$19,250.00		
11/1/2014		Optimization - NEC	186561	14,700	\$51,854.25		
11/1/2014		Optimization - NEC	184237	5,000	\$16,750.00		
11/1/2014		Optimization - NEC	184344	2,500	\$8,375.00		
11/1/2014		Optimization - NEC	184460	2,000	\$8,300.00		
11/1/2014		Optimization - NEC	187827	3,000	\$11,400.00		
11/1/2014		Optimization - NEC	185562	14,500	\$70,325.00		
11/1/2014		Optimization - NEC	187879	2,500	\$9,375.00		
11/1/2014		Optimization - NEC	184538	13,500	\$56,025.00		
11/1/2014		Optimization - NEC	187479	5,000	\$23,150.00		
11/1/2014		Optimization - NEC	186922	5,000	\$23,750.00		
11/1/2014		Optimization - NEC	184647	10,000	\$72,500.00		
11/1/2014		Optimization - NEC	184656	602	\$4,364.50		
11/1/2014		Optimization - NEC	184846	30,606	\$189,757.20		
11/1/2014		Optimization - NEC	185520	12,702	\$64,145.10		
11/1/2014		Optimization - NEC	185727	7,000	\$36,050.00		
11/1/2014		Optimization - NEC	187240	8,000	\$35,400.00		
11/1/2014		Optimization - NEC	187331	301	\$1,806.00		
11/1/2014		Optimization - NEC	187650	15,606	\$60,239.16		
11/1/2014		Optimization - NEC	187824	10,202	\$38,920.63		
11/1/2014		Optimization - NEC	184195	5,000	\$19,350.00		
11/1/2014		Optimization - NEC	184196	102	\$394.74		
11/1/2014		Optimization - NEC	187775	5,000	\$19,000.00		
11/1/2014		Optimization - NEC	184123	10,000	\$50,000.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'S PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014		Optimization - NEC	185028	7,500	\$42,750.00			
11/1/2014		Optimization - NEC	187106	2,000	\$8,500.00			
11/1/2014		Optimization - NEC	184461	5,000	\$16,350.00			
11/1/2014		Optimization - NEC	185747	7,500	\$40,500.00			
11/1/2014		Optimization - NEC	186201	6,200	\$24,505.50			
11/1/2014		Optimization - NEC	184226	2,900	\$9,570.00			
11/1/2014		Optimization - NEC	183963	21,000	\$147,000.00			
11/1/2014		Optimization - NEC	184122	17,000	\$83,130.00			
11/1/2014		Optimization - NEC	184124	6,600	\$33,000.00			
11/1/2014		Optimization - NEC	184213	2,351	\$12,107.65			
11/1/2014		Optimization - NEC	184341	9,808	\$32,856.80			
11/1/2014		Optimization - NEC	184458	17,308	\$70,789.72			
11/1/2014		Optimization - NEC	184459	2,000	\$8,240.00			
11/1/2014		Optimization - NEC	185521	1,283	\$6,479.15			
11/1/2014		Optimization - NEC	185523	5,500	\$26,400.00			
11/1/2014		Optimization - NEC	185728	4,300	\$22,145.00			
11/1/2014		Optimization - NEC	187124	175	\$1,452.50			
11/1/2014		Optimization - NEC	187330	2,175	\$12,832.50			
11/1/2014		Optimization - NEC	187823	5,000	\$19,075.01			
11/1/2014		Optimization - NEC	187828	175	\$665.00			
11/1/2014		Optimization - NEC	187882	7,500	\$28,500.00			

544,610      \$2,520,579.74

CAPACITY RELEASE OSS	\$42,392.58
CAPACITY RELEASE OSS PPA	(\$425.03)
PPA-OPTIMIZATION	(\$65,111.45)
HEDGING GAIN/LOSS	\$4,875.00
Total 3rd Party Sales	544,610    \$ 2,502,310.84
PROXY GAS COST RECOVERY	2,937,110      \$9,821,601.31
STORAGE CARRY ADJUSTMENT	(\$4,317.84)
FINAL CLOSE TOTAL	3,481,720    \$ 12,323,912.15      3,481,720      \$11,288,309.66      -      \$ 1,035,602.49

**DECEMBER**

12/1/2014		Optimization - NEC	177106	15,939	\$160,770.00
12/1/2014		Optimization - NEC	187744	907,357	\$3,061,367.46
12/1/2014		Optimization - NEC	187755	457,372	\$1,586,583.40
12/1/2014		Optimization - NEC	188084	6,715	\$23,927.71
12/1/2014		Optimization - NEC	188295	7,414	\$20,813.78
12/1/2014		Optimization - NEC	188396	7,414	\$23,030.42
12/1/2014		Optimization - NEC	189112	7,414	\$23,030.42
12/1/2014		Optimization - NEC	189309	2,479	\$7,592.28
12/1/2014		Optimization - NEC	189857	7,414	\$21,602.76
12/1/2014		Optimization - NEC	189984	22,256	\$62,215.92
12/1/2014		Optimization - NEC	190064	3,373	\$10,639.62
12/1/2014		Optimization - NEC	190065	1,100	\$3,470.04
12/1/2014		Optimization - NEC	190291	37,063	\$90,318.32

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014		Optimization - NEC	191125		70	\$127.75	
12/1/2014		Optimization - NEC	188083		10,955	\$36,739.43	
12/1/2014		Optimization - NEC	188247		16,316	\$47,000.94	
12/1/2014		Optimization - NEC	188362		2,446	\$7,759.40	
12/1/2014		Optimization - NEC	188363		13,865	\$43,991.66	
12/1/2014		Optimization - NEC	188435		8,196	\$24,951.54	
12/1/2014		Optimization - NEC	188436		8,119	\$24,716.12	
12/1/2014		Optimization - NEC	188655		9,182	\$28,565.16	
12/1/2014		Optimization - NEC	188656		5,931	\$18,449.66	
12/1/2014		Optimization - NEC	188657		30,205	\$94,029.62	
12/1/2014		Optimization - NEC	188658		3,601	\$11,208.66	
12/1/2014		Optimization - NEC	189044		16,312	\$55,001.10	
12/1/2014		Optimization - NEC	189237		10,170	\$34,238.36	
12/1/2014		Optimization - NEC	189238		6,143	\$20,679.43	
12/1/2014		Optimization - NEC	189377		12,777	\$45,241.70	
12/1/2014		Optimization - NEC	189378		3,368	\$11,926.11	
12/1/2014		Optimization - NEC	189684		12,717	\$40,889.00	
12/1/2014		Optimization - NEC	189733		3,352	\$10,778.70	
12/1/2014		Optimization - NEC	189944		38,305	\$114,159.45	
12/1/2014		Optimization - NEC	189945		10,097	\$30,093.45	
12/1/2014		Optimization - NEC	190063		16,168	\$48,500.97	
12/1/2014		Optimization - NEC	190194		16,360	\$46,000.92	
12/1/2014		Optimization - NEC	190251		32,624	\$89,087.84	
12/1/2014		Optimization - NEC	190483		41,634	\$86,520.11	
12/1/2014		Optimization - NEC	190484		7,330	\$15,231.99	
12/1/2014		Optimization - NEC	190600		3,403	\$4,363.64	
12/1/2014		Optimization - NEC	190601		12,910	\$16,553.47	
12/1/2014		Optimization - NEC	190807		32,613	\$39,835.35	
12/1/2014		Optimization - NEC	190908		16,111	\$39,250.79	
12/1/2014		Optimization - NEC	191077		16,288	\$38,334.10	
12/1/2014		Optimization - NEC	177658		31,278	\$147,824.74	
12/1/2014		Optimization - NEC	177972			\$11,195.77	
12/1/2014		Optimization - NEC	189685		2,039	\$6,768.00	
12/1/2014		Optimization - NEC	189513		7,411	\$22,092.20	
12/1/2014		Optimization - NEC	190117		7,417	\$19,981.00	
12/1/2014		Optimization - NEC	190213		7,432	\$19,792.51	
12/1/2014		Optimization - NEC	190625		7,432	\$12,327.91	
12/1/2014		Optimization - NEC	190774		1,995	\$2,210.52	
12/1/2014		Optimization - NEC	190945		7,405	\$15,061.15	
12/1/2014		Optimization - NEC	188088		14,712	\$48,600.00	
12/1/2014		Optimization - NEC	188122		12,843	\$38,823.71	
12/1/2014		Optimization - NEC	188123		6,774	\$20,476.29	
12/1/2014		Optimization - NEC	188248		6,775	\$19,684.95	
12/1/2014		Optimization - NEC	188249		7,938	\$23,065.05	
12/1/2014		Optimization - NEC	188360		14,712	\$47,250.00	
12/1/2014		Optimization - NEC	188433		14,712	\$44,850.00	
12/1/2014		Optimization - NEC	188653		58,848	\$183,600.00	
12/1/2014		Optimization - NEC	189041		13,127	\$44,033.36	
12/1/2014		Optimization - NEC	189042		6,489	\$21,766.64	
12/1/2014		Optimization - NEC	189236		19,616	\$66,400.00	
12/1/2014		Optimization - NEC	189379		14,712	\$49,500.00	
12/1/2014		Optimization - NEC	189682		24,114	\$79,412.78	
12/1/2014		Optimization - NEC	189942		72,342	\$250,408.45	
12/1/2014		Optimization - NEC	190060		20,371	\$72,276.12	
12/1/2014		Optimization - NEC	190061		3,743	\$13,279.68	
12/1/2014		Optimization - NEC	190198		15,250	\$52,166.91	
12/1/2014		Optimization - NEC	190249		24,114	\$84,698.78	
12/1/2014		Optimization - NEC	190337		24,115	\$83,469.47	
12/1/2014		Optimization - NEC	190481		72,345	\$229,387.38	
12/1/2014		Optimization - NEC	190598		3,614	\$9,986.35	
12/1/2014		Optimization - NEC	190599		20,500	\$56,641.71	
12/1/2014		Optimization - NEC	190739		5,049	\$5,148.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014		Optimization - NEC	190804			120,570	\$276,592.50	
12/1/2014		Optimization - NEC	190910			24,114	\$69,332.52	
12/1/2014		Optimization - NEC	191075			24,114	\$69,701.32	
12/1/2014		Optimization - NEC	188593			2,550	\$8,452.50	
12/1/2014		Optimization - NEC	187757			189,608	\$690,197.61	
12/1/2014		Optimization - NEC	188472			29,651	\$90,781.60	
12/1/2014		Optimization - NEC	190819			37,178	\$54,853.57	
12/1/2014		Optimization - NEC	191112			7,402	\$12,742.60	
12/1/2014		Optimization - NEC	183740			32,994	\$120,638.98	
12/1/2014		Optimization - NEC	187756			95,138	\$341,569.37	
12/1/2014		Optimization - NEC	188126			8,019	\$25,034.40	
12/1/2014		Optimization - NEC	189310			4,932	\$15,100.00	
12/1/2014		Optimization - NEC	189946			6,141	\$18,622.59	
12/1/2014		Optimization - NEC	189947			7,249	\$21,977.31	
12/1/2014		Optimization - NEC	190485			5,301	\$11,290.29	
12/1/2014		Optimization - NEC	190806			22,580	\$24,811.05	
12/1/2014		Optimization - NEC	190809			12,839	\$14,104.00	
12/1/2014		Optimization - NEC	188659			8,380	\$28,416.45	
12/1/2014		Optimization - NEC	188660			9,821	\$33,300.96	
12/1/2014		Optimization - NEC	176998			93,000	\$1,290,840.00	
12/1/2014		Optimization - NEC	189219			981	\$3,615.00	
12/1/2014		Optimization - NEC	188125			4,494	\$14,030.00	
12/1/2014		Optimization - NEC	189381			2,048	\$7,254.45	
12/1/2014		Optimization - NEC	188217			981	\$3,702.50	
12/1/2014		Optimization - NEC	189036			981	\$3,530.00	
12/1/2014		Optimization - NEC	189666			196	\$730.00	
12/1/2014		Optimization - NEC	190890			981	\$3,020.00	
12/1/2014		Optimization - NEC	188364			482	\$1,500.00	
12/1/2014		Optimization - NEC	190195			1,225	\$3,520.67	
12/1/2014		Optimization - NEC	187745			36,239	\$86,106.84	
12/1/2014		Optimization - NEC	187746			2,058	\$8,046.78	
12/1/2014		Optimization - NEC	189527			4,166	\$14,620.00	
12/1/2014		Optimization - NEC	190196			881	\$2,478.48	
12/1/2014		Optimization - NEC	190197			3,414	\$9,596.52	
12/1/2014		Optimization - NEC	190738			3,982	\$3,816.86	
12/1/2014		Optimization - NEC	190808			10,468	\$11,502.50	
12/1/2014		Optimization - NEC	188464			40	\$132.02	
12/1/2014		Optimization - NEC	188146			529	\$1,744.93	
12/1/2014		Optimization - NEC	188147			1,423	\$4,592.64	
12/1/2014		Optimization - NEC	188251			5,037	\$15,711.70	
12/1/2014		Optimization - NEC	188252			3,287	\$10,254.20	
12/1/2014		Optimization - NEC	188365			4,187	\$14,010.75	
12/1/2014		Optimization - NEC	188366			3,377	\$11,300.25	
12/1/2014		Optimization - NEC	188448			447	\$1,435.30	
12/1/2014		Optimization - NEC	188463			3,319	\$10,654.70	
12/1/2014		Optimization - NEC	189087			1,041	\$3,861.00	
12/1/2014		Optimization - NEC	189526			4,327	\$13,822.20	
12/1/2014		Optimization - NEC	189786			4,327	\$13,295.64	
12/1/2014		Optimization - NEC	189975			12,982	\$38,241.42	
12/1/2014		Optimization - NEC	190062			4,331	\$12,878.78	
12/1/2014		Optimization - NEC	190200			4,331	\$12,195.86	
12/1/2014		Optimization - NEC	190252			4,331	\$11,913.42	
12/1/2014		Optimization - NEC	190339			4,327	\$11,584.32	
12/1/2014		Optimization - NEC	190486			12,879	\$27,959.10	
12/1/2014		Optimization - NEC	190544			9,617	\$23,991.30	
12/1/2014		Optimization - NEC	190545			2,951	\$7,362.30	
12/1/2014		Optimization - NEC	190602			4,331	\$8,117.80	
12/1/2014		Optimization - NEC	190740			6,402	\$7,150.68	
12/1/2014		Optimization - NEC	190741			3,362	\$3,755.16	
12/1/2014		Optimization - NEC	190742			1,953	\$2,222.00	
12/1/2014		Optimization - NEC	191078			4,328	\$9,214.80	
12/1/2014		Optimization - NEC	191079			1,680	\$5,225.85	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014		Optimization - NEC	190911			2,909	\$6,558.30	
12/1/2014		Optimization - NEC	188089			9,808	\$40,600.00	
12/1/2014		Optimization - NEC	188124			10,382	\$39,538.72	
12/1/2014		Optimization - NEC	188250			14,307	\$52,513.20	
12/1/2014		Optimization - NEC	188361			14,307	\$51,127.44	
12/1/2014		Optimization - NEC	188434			14,307	\$49,595.80	
12/1/2014		Optimization - NEC	188654			28,209	\$95,774.13	
12/1/2014		Optimization - NEC	189043			9,403	\$32,883.41	
12/1/2014		Optimization - NEC	189235			9,403	\$33,698.31	
12/1/2014		Optimization - NEC	189380			14,307	\$51,565.05	
12/1/2014		Optimization - NEC	189683			4,904	\$17,750.00	
12/1/2014		Optimization - NEC	189943			14,712	\$51,675.00	
12/1/2014		Optimization - NEC	190059			4,904	\$17,650.00	
12/1/2014		Optimization - NEC	190199			9,808	\$34,550.00	
12/1/2014		Optimization - NEC	190250			4,904	\$17,725.00	
12/1/2014		Optimization - NEC	190338			4,904	\$17,975.00	
12/1/2014		Optimization - NEC	190482			14,712	\$49,650.00	
12/1/2014		Optimization - NEC	190597			4,904	\$14,550.00	
12/1/2014		Optimization - NEC	190805			24,520	\$66,250.00	
12/1/2014		Optimization - NEC	190909			4,904	\$14,600.00	
12/1/2014		Optimization - NEC	191076			4,904	\$14,925.00	
12/1/2014		Optimization - NEC	188127			1,343	\$4,694.82	
12/1/2014		Optimization - NEC	188196			7,422	\$21,413.60	
12/1/2014		Optimization - NEC	188204			5,073	\$15,869.16	
12/1/2014		Optimization - NEC	188205			3,362	\$10,517.93	
12/1/2014		Optimization - NEC	188334			981	\$3,605.00	
12/1/2014		Optimization - NEC	188615			2,943	\$10,297.50	
12/1/2014		Optimization - NEC	188689			4,904	\$18,176.40	
12/1/2014		Optimization - NEC	188905			2,438	\$9,465.00	
12/1/2014		Optimization - NEC	189053			417	\$1,477.35	
12/1/2014		Optimization - NEC	189088			2,836	\$10,639.35	
12/1/2014		Optimization - NEC	189089			3,290	\$12,343.35	
12/1/2014		Optimization - NEC	189239			5,207	\$18,820.04	
12/1/2014		Optimization - NEC	189240			3,314	\$11,978.27	
12/1/2014		Optimization - NEC	189667			785	\$2,920.00	
12/1/2014		Optimization - NEC	190159			981	\$3,552.50	
12/1/2014		Optimization - NEC	190201			2,556	\$8,910.00	
12/1/2014		Optimization - NEC	190253			1,946	\$6,096.49	
12/1/2014		Optimization - NEC	190254			2,299	\$7,203.37	
12/1/2014		Optimization - NEC	190332			392	\$1,478.00	
12/1/2014		Optimization - NEC	190340			1,019	\$3,336.90	
12/1/2014		Optimization - NEC	190341			881	\$2,884.14	
12/1/2014		Optimization - NEC	190342			2,242	\$7,338.24	
12/1/2014		Optimization - NEC	190465			2,942	\$10,222.50	
12/1/2014		Optimization - NEC	190603			4,249	\$7,385.60	
12/1/2014		Optimization - NEC	190795			4,896	\$13,737.50	
12/1/2014		Optimization - NEC	190810			17,003	\$21,229.60	
12/1/2014		Optimization - NEC	190820			16,569	\$20,688.15	
12/1/2014		Optimization - NEC	191016			981	\$3,082.50	
12/1/2014		Optimization - NEC	188427			981	\$3,500.00	
12/1/2014		Optimization - NEC	189372			981	\$3,635.00	
12/1/2014		Optimization - NEC	189931			2,943	\$10,635.00	
12/1/2014		Optimization - NEC	190038			981	\$3,627.50	
12/1/2014		Optimization - NEC	190232			981	\$3,642.50	
12/1/2014		Optimization - NEC	190333			588	\$2,217.00	
12/1/2014		Optimization - NEC	190556			588	\$1,804.50	
12/1/2014		Optimization - NEC	188090			7,588	\$25,831.56	
12/1/2014		Optimization - NEC	188093			1,981	\$6,746.80	
12/1/2014		Optimization - NEC	190913			3,361	\$7,597.25	
12/1/2014		Optimization - NEC	190555			392	\$1,202.00	
12/1/2014		Optimization - NEC	188439			4,829	\$15,637.50	
12/1/2014		Optimization - NEC	187743			211,902	\$954,800.00	

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014		Optimization - NEC	188091		3,411	\$11,613.18	
12/1/2014		Optimization - NEC	188092		6,496	\$22,114.14	
12/1/2014		Optimization - NEC	190912		1,459	\$3,374.85	
		Storage Injections			(169,168)	(\$591,418.58)	
		Enduse and Sendout Adjustments			(824)	(\$2,880.75)	
		Misc Adjust			15	\$52.44	
		Commodity pipeline charges				\$216,457.75	
					3,782,584	\$	13,440,533.58
		OBA ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			585,107	\$	2,094,371.56
		SUB-TOTAL			4,367,691	\$	15,534,905.14

12/1/2014		Optimization - NEC	188171	5,000	\$25,000.00
12/1/2014			189101	3,800	\$17,100.00
12/1/2014			190493	11,100	\$51,615.00
12/1/2014			190595	5,300	\$16,536.00
12/1/2014			188151	5,000	\$22,500.00
12/1/2014			188173	3,616	\$16,091.20
12/1/2014			189083	2,500	\$11,875.00
12/1/2014			189262	5,000	\$15,000.00
12/1/2014			189284	3,000	\$9,000.00
12/1/2014			188131	2,000	\$9,400.00
12/1/2014			188170	9,219	\$46,095.00
12/1/2014			188172	1,398	\$6,850.20
12/1/2014			188307	7,596	\$28,522.98
12/1/2014			188308	3,160	\$11,534.00
12/1/2014			189098	17,176	\$85,021.20
12/1/2014			189100	5,000	\$29,500.00
12/1/2014			189283	1,651	\$11,466.20
12/1/2014			190066	25,000	\$103,500.00
12/1/2014			190202	25,000	\$107,000.00
12/1/2014			190391	1,297	\$8,372.14
12/1/2014			190593	14,698	\$45,857.76
12/1/2014			189691	2,600	\$7,878.00
12/1/2014			189941	24,000	\$69,360.00
12/1/2014			190119	8,000	\$22,640.00
12/1/2014			188309	6,000	\$21,900.00
12/1/2014			188468	11,893	\$54,767.27
12/1/2014			188702	24,000	\$71,520.00
12/1/2014			190261	7,594	\$21,035.38
12/1/2014			190495	2,400	\$11,160.00
12/1/2014			190070	1,326	\$5,569.20
12/1/2014			190693	5,000	\$12,000.00
12/1/2014			190743	5,000	\$12,000.00
12/1/2014			189391	3,000	\$9,090.00
12/1/2014			189079	5,000	\$22,500.00
12/1/2014			190364	2,500	\$6,375.00
12/1/2014			189057	8,000	\$25,040.00

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014			190365	2,500	\$6,350.00			
12/1/2014			190392	3,000	\$7,650.00			
12/1/2014			189397	4,300	\$15,265.00			
12/1/2014			189692	5,000	\$15,100.00			
12/1/2014			189281	3,242	\$22,515.69			
12/1/2014			190118	2,742	\$11,365.59			
12/1/2014			188449	7,500	\$21,375.00			
12/1/2014			190570	3,300	\$10,230.00			
12/1/2014			190696	5,000	\$11,250.00			
12/1/2014			190699	2,000	\$4,600.00			
12/1/2014			188094	2,000	\$11,030.00			
12/1/2014			189390	5,000	\$15,175.00			
12/1/2014			190474	12,900	\$29,089.50			
12/1/2014			188085	10,000	\$55,250.00			
12/1/2014			188169	5,175	\$24,969.38			
12/1/2014			188306	15,175	\$56,982.13			
12/1/2014			188359	2,475	\$14,639.63			
12/1/2014			188467	5,175	\$23,805.00			
12/1/2014			188601	2,599	\$16,243.75			
12/1/2014			188679	22,788	\$262,745.64			
12/1/2014			188680	5,000	\$32,500.00			
12/1/2014			188887	2,500	\$26,250.00			
12/1/2014			189099	7,675	\$37,991.25			
12/1/2014			189282	10,175	\$70,665.38			
12/1/2014			189976	7,416	\$37,154.16			
12/1/2014			190203	3,068	\$13,131.04			
12/1/2014			190283	2,475	\$11,966.63			
12/1/2014			190390	1,175	\$7,584.63			
12/1/2014			190594	5,175	\$16,146.00			
12/1/2014			190596	4,600	\$14,352.00			
12/1/2014			190829	47,875	\$177,137.50			
12/1/2014			190881	3,000	\$10,200.00			
						495,829 \$ 2,141,381.43		

CAPACITY RELEASE OSS			
CAPACITY RELEASE OSS PPA			(\$100.00)
PPA-OPTIMIZATION			\$81,262.07
HEDGING GAIN/LOSS			\$0.00
Total 3rd Party Sales	495,829	\$ 2,222,543.50	
PROXY GAS COST RECOVERY	3,871,862	\$14,860,573.08	
STORAGE CARRY ADJUSTMENT			(\$7,037.56)
FINAL CLOSE TOTAL	4,367,691	\$ 17,083,116.58	4,367,691 \$ 15,527,867.58 - \$ 1,555,249.00

JANUARY [REDACTED]

1/1/2015 | [REDACTED] Optimization - NEC 177106 340,419 \$3,383,320.00

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1/1/2015		Optimization - NEC	190632		847,609	\$1,970,861.08	
1/1/2015		Optimization - NEC	190678		48,241	\$152,291.84	
1/1/2015		Optimization - NEC	191223		3,418	\$4,386.73	
1/1/2015		Optimization - NEC	191238		7,956	\$14,522.40	
1/1/2015		Optimization - NEC	193042		5,071	\$10,326.68	
1/1/2015		Optimization - NEC	193043		1,377	\$2,804.41	
1/1/2015		Optimization - NEC	193044		2,100	\$4,276.29	
1/1/2015		Optimization - NEC	193083		9,702	\$19,853.66	
1/1/2015		Optimization - NEC	193084		1,376	\$2,815.13	
1/1/2015		Optimization - NEC	193085		4,032	\$8,232.63	
1/1/2015		Optimization - NEC	193098		19,578	\$27,812.40	
1/1/2015		Optimization - NEC	193182		20,264	\$49,673.28	
1/1/2015		Optimization - NEC	193183		5,503	\$13,489.77	
1/1/2015		Optimization - NEC	193184		8,277	\$20,263.94	
1/1/2015		Optimization - NEC	191219		25,566	\$43,527.00	
1/1/2015		Optimization - NEC	191220		6,739	\$11,474.10	
1/1/2015		Optimization - NEC	191304		3,859	\$7,024.70	
1/1/2015		Optimization - NEC	191305		8,016	\$14,589.49	
1/1/2015		Optimization - NEC	191306		11,909	\$21,614.19	
1/1/2015		Optimization - NEC	191307		11,779	\$21,614.19	
1/1/2015		Optimization - NEC	191385		16,167	\$92,501.85	
1/1/2015		Optimization - NEC	191495		8,575	\$111,218.10	
1/1/2015		Optimization - NEC	191496		3,364	\$43,636.35	
1/1/2015		Optimization - NEC	177658		31,248	\$113,535.33	
1/1/2015		Optimization - NEC	177972			\$16,283.94	
1/1/2015		Optimization - NEC	191431		631	\$1,180.80	
1/1/2015		Optimization - NEC	192654		15,963	\$46,875.84	
1/1/2015		Optimization - NEC	192746		3,991	\$11,718.96	
1/1/2015		Optimization - NEC	192880		3,990	\$11,334.40	
1/1/2015		Optimization - NEC	193008		3,991	\$11,152.24	
1/1/2015		Optimization - NEC	193097		11,969	\$34,610.40	
1/1/2015		Optimization - NEC	191221		49,042	\$130,000.00	
1/1/2015		Optimization - NEC	191298		72,746	\$178,000.80	
1/1/2015		Optimization - NEC	191383		24,521	\$68,500.00	
1/1/2015		Optimization - NEC	191491		24,521	\$69,125.01	
1/1/2015		Optimization - NEC	191652		24,521	\$66,875.01	
1/1/2015		Optimization - NEC	191753		98,084	\$247,125.03	
1/1/2015		Optimization - NEC	191876		24,521	\$66,500.00	
1/1/2015		Optimization - NEC	192120		24,521	\$65,125.01	
1/1/2015		Optimization - NEC	192334		24,521	\$67,250.00	
1/1/2015		Optimization - NEC	192415		24,521	\$75,500.00	
1/1/2015		Optimization - NEC	192615		24,521	\$69,875.01	
1/1/2015		Optimization - NEC	192616		8,266	\$23,556.27	
1/1/2015		Optimization - NEC	192617		16,254	\$46,315.95	
1/1/2015		Optimization - NEC	192618		49,042	\$139,750.02	
1/1/2015		Optimization - NEC	192720		24,521	\$66,500.00	
1/1/2015		Optimization - NEC	192816		24,521	\$65,002.60	
1/1/2015		Optimization - NEC	193040		24,521	\$63,125.01	
1/1/2015		Optimization - NEC	193082		73,563	\$193,875.03	
1/1/2015		Optimization - NEC	193181		122,604	\$329,500.03	
1/1/2015		Optimization - NEC	192200		3,155	\$18,700.00	
1/1/2015		Optimization - NEC	192217		18	\$104.50	
1/1/2015		Optimization - NEC	191345		11,960	\$17,912.40	
1/1/2015		Optimization - NEC	191560		3,977	\$40,907.75	
1/1/2015		Optimization - NEC	192331		10,814	\$13,186.80	
1/1/2015		Optimization - NEC	192512		10,821	\$15,714.27	
1/1/2015		Optimization - NEC	183740		32,685	\$77,409.54	
1/1/2015		Optimization - NEC	191438		4,290	\$5,677.10	
1/1/2015		Optimization - NEC	191681		10,818	\$16,483.50	
1/1/2015		Optimization - NEC	192660		1,264	\$2,439.60	
1/1/2015		Optimization - NEC	192661		2,531	\$4,879.20	

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1/1/2015		Optimization - NEC	192745		10,834		\$13,186.80	
1/1/2015		Optimization - NEC	192876		10,829		\$13,736.25	
1/1/2015		Optimization - NEC	193006		4,305		\$6,768.85	
1/1/2015		Optimization - NEC	193208		54,113		\$98,901.00	
1/1/2015		Optimization - NEC	176998		93,000		\$941,160.00	
1/1/2015		Optimization - NEC	182038		63,780		\$752,217.76	
1/1/2015		Optimization - NEC	182466		122,357		\$1,340,640.00	
1/1/2015		Optimization - NEC	192158		2,784		\$14,400.00	
1/1/2015		Optimization - NEC	192171		29		\$148.80	
1/1/2015		Optimization - NEC	190462		36,239		\$55,224.64	
1/1/2015		Optimization - NEC	190463		2,201		\$3,345.52	
1/1/2015		Optimization - NEC	190679		59,500		\$257,300.00	
1/1/2015		Optimization - NEC	191549		3,985		\$10,241.44	
1/1/2015		Optimization - NEC	191670		3,985		\$8,703.20	
1/1/2015		Optimization - NEC	191755		10,000		\$29,616.48	
1/1/2015		Optimization - NEC	191763		3,982		\$11,516.56	
1/1/2015		Optimization - NEC	191816		30,000		\$87,473.10	
1/1/2015		Optimization - NEC	191827		11,941		\$34,488.96	
1/1/2015		Optimization - NEC	191877		10,000		\$29,157.70	
1/1/2015		Optimization - NEC	191906		3,978		\$11,455.84	
1/1/2015		Optimization - NEC	192142		10,000		\$28,596.98	
1/1/2015		Optimization - NEC	192143		3,978		\$11,638.00	
1/1/2015		Optimization - NEC	192325		3,984		\$11,536.80	
1/1/2015		Optimization - NEC	192332		10,000		\$29,973.30	
1/1/2015		Optimization - NEC	192414		10,000		\$31,808.40	
1/1/2015		Optimization - NEC	192513		3,987		\$13,176.24	
1/1/2015		Optimization - NEC	192719		10,000		\$28,647.95	
1/1/2015		Optimization - NEC	192815		10,000		\$28,546.00	
1/1/2015		Optimization - NEC	193039		10,000		\$28,291.13	
1/1/2015		Optimization - NEC	193080		30,000		\$85,179.24	
1/1/2015		Optimization - NEC	193179		50,000		\$139,467.62	
1/1/2015		Optimization - NEC	193207		19,935		\$51,915.60	
1/1/2015		Optimization - NEC	190685		134,164		\$273,416.28	
1/1/2015		Optimization - NEC	191904		3,475		\$7,163.87	
1/1/2015		Optimization - NEC	191905		5,067		\$10,445.07	
1/1/2015		Optimization - NEC	193383		4,070		\$13,387.50	
1/1/2015		Optimization - NEC	191222		7,846		\$22,000.00	
1/1/2015		Optimization - NEC	191299		11,769		\$32,400.00	
1/1/2015		Optimization - NEC	191384		3,923		\$11,360.00	
1/1/2015		Optimization - NEC	191492		3,923		\$11,060.00	
1/1/2015		Optimization - NEC	191653		3,923		\$11,700.00	
1/1/2015		Optimization - NEC	191754		3,923		\$11,140.00	
1/1/2015		Optimization - NEC	191788		11,769		\$33,120.00	
1/1/2015		Optimization - NEC	191875		3,923		\$10,960.00	
1/1/2015		Optimization - NEC	192119		3,923		\$10,740.00	
1/1/2015		Optimization - NEC	192333		3,923		\$11,280.00	
1/1/2015		Optimization - NEC	192417		3,923		\$12,000.00	
1/1/2015		Optimization - NEC	192614		15,692		\$45,200.00	
1/1/2015		Optimization - NEC	192721		3,923		\$10,760.00	
1/1/2015		Optimization - NEC	192821		4,218		\$11,524.00	
1/1/2015		Optimization - NEC	193041		3,923		\$10,620.00	
1/1/2015		Optimization - NEC	193081		11,769		\$31,980.00	
1/1/2015		Optimization - NEC	193180		19,615		\$52,320.00	
1/1/2015		Optimization - NEC	191689		3,121		\$46,905.00	
1/1/2015		Optimization - NEC	192669		9,551		\$14,557.50	
1/1/2015		Optimization - NEC	192670		5,263		\$8,007.00	
1/1/2015		Optimization - NEC	192671		9,568		\$14,557.50	
1/1/2015		Optimization - NEC	190681		298,975		\$635,500.00	
1/1/2015		Optimization - NEC	190785		230,009		\$491,291.46	
1/1/2015		Optimization - NEC	191300		6,309		\$6,630.00	
1/1/2015		Optimization - NEC	191301		2,835		\$2,967.18	

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1/1/2015		Optimization - NEC	191302		3,499	\$3,662.82	
1/1/2015		Optimization - NEC	191303		6,257	\$6,630.00	
1/1/2015		Optimization - NEC	191386		1,893	\$3,141.11	
1/1/2015		Optimization - NEC	191493		55	\$104.03	
1/1/2015		Optimization - NEC	191494		2,850	\$5,370.98	
1/1/2015		Optimization - NEC	191551		10,717	\$16,330.50	
1/1/2015		Optimization - NEC	191654		10,000	\$32,114.25	
1/1/2015		Optimization - NEC	191655		5,078	\$11,576.40	
1/1/2015		Optimization - NEC	191656		3,483	\$7,939.80	
1/1/2015		Optimization - NEC	191731		1,600	\$4,171.62	
1/1/2015		Optimization - NEC	191732		3,466	\$9,047.51	
1/1/2015		Optimization - NEC	191733		3,473	\$9,065.10	
1/1/2015		Optimization - NEC	191789		15,212	\$26,328.15	
1/1/2015		Optimization - NEC	191790		10,428	\$18,049.02	
1/1/2015		Optimization - NEC	192121		5,066	\$11,418.54	
1/1/2015		Optimization - NEC	192122		3,475	\$7,831.53	
1/1/2015		Optimization - NEC	192335		3,474	\$8,499.20	
1/1/2015		Optimization - NEC	192336		3,224	\$7,886.90	
1/1/2015		Optimization - NEC	192418		3,474	\$9,996.93	
1/1/2015		Optimization - NEC	192419		3,224	\$9,276.73	
1/1/2015		Optimization - NEC	192619		13,932	\$26,771.36	
1/1/2015		Optimization - NEC	192620		17,553	\$33,731.32	
1/1/2015		Optimization - NEC	192621		40,000	\$124,379.00	
1/1/2015		Optimization - NEC	192722		5,067	\$10,524.00	
1/1/2015		Optimization - NEC	192723		1,376	\$2,858.00	
1/1/2015		Optimization - NEC	192724		2,098	\$4,358.00	
1/1/2015		Optimization - NEC	192817		5,409	\$10,959.39	
1/1/2015		Optimization - NEC	192818		1,377	\$2,790.12	
1/1/2015		Optimization - NEC	192819		2,100	\$4,254.50	
1/1/2015		Optimization - NEC	193384		9,577	\$32,500.00	
1/1/2015		Optimization - NEC	191414		4,668	\$7,250.00	
1/1/2015		Optimization - NEC	192144		4,291	\$4,847.37	
1/1/2015		Optimization - NEC	190554		237,939	\$1,034,160.00	
1/1/2015		Optimization - NEC	190680		74,368	\$321,625.00	
1/1/2015		Storage Injections			(84,157)	(\$313,990.90)	
1/1/2015		Enduse and Sendout Adjustments			(8,263)	(\$30,828.01)	
1/1/2015		Misc Adjust			363	\$1,354.36	
1/1/2015		Commodity pipeline charges				\$210,865.91	
					4,316,032	\$16,314,040.62	

OBA ESTIMATE	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	1,094,520	\$3,933,507.83
SUB-TOTAL		5,410,552	\$ 20,247,548.45

1/1/2015 | [REDACTED] 191509 3,500 \$6,370.00

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
1/1/2015	[REDACTED]		193279	4,306	\$21,530.00			
7,806 \$ 27,900.00								
CAPACITY RELEASE OSS								
CAPACITY RELEASE OSS PPA								
\$2,695.02								
PPA-OPTIMIZATION								
(\$8,598.48)								
HEDGING GAIN/LOSS								
\$161,665.00								
Total 3rd Party Sales								
7,806 \$ 183,661.54								
PROXY GAS COST RECOVERY								
5,402,746 \$ 20,877,960.09								
STORAGE CARRY ADJUSTMENT								
(\$6,148.50)								
FINAL CLOSE TOTAL								
5,410,552 \$ 21,061,621.63								
5,410,552 \$ 20,241,399.95								
- \$ 820,221.68								

**FEBRUARY**

2/1/2015	[REDACTED]	Optimization - NEC	177106		359,734	\$6,349,575.00
2/1/2015	[REDACTED]	Optimization - NEC	193150		65,691	\$174,403.60
2/1/2015	[REDACTED]	Optimization - NEC	193151		689,700	\$1,868,994.66
2/1/2015	[REDACTED]	Optimization - NEC	193186		43,568	\$121,233.84
2/1/2015	[REDACTED]	Optimization - NEC	193341		13,384	\$33,846.50
2/1/2015	[REDACTED]	Optimization - NEC	193342		2,752	\$6,959.24
2/1/2015	[REDACTED]	Optimization - NEC	193343		4,196	\$10,611.74
2/1/2015	[REDACTED]	Optimization - NEC	193428		6,975	\$16,996.72
2/1/2015	[REDACTED]	Optimization - NEC	193429		1,384	\$3,372.44
2/1/2015	[REDACTED]	Optimization - NEC	193430		2,110	\$5,142.44
2/1/2015	[REDACTED]	Optimization - NEC	193786		1,997	\$4,731.88
2/1/2015	[REDACTED]	Optimization - NEC	193787		1,377	\$3,261.84
2/1/2015	[REDACTED]	Optimization - NEC	193788		2,097	\$4,970.31
2/1/2015	[REDACTED]	Optimization - NEC	194070		3,129	\$7,856.01
2/1/2015	[REDACTED]	Optimization - NEC	194933		5,541	\$17,543.60
2/1/2015	[REDACTED]	Optimization - NEC	195458		10,416	\$34,518.96
2/1/2015	[REDACTED]	Optimization - NEC	195575		13,802	\$41,295.18

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015		Optimization - NEC	193552		10,119	\$30,524.00	
2/1/2015		Optimization - NEC	193678		9,691	\$58,800.00	
2/1/2015		Optimization - NEC	193782		15,590	\$59,227.51	
2/1/2015		Optimization - NEC	193926		62,544	\$145,200.01	
2/1/2015		Optimization - NEC	194179		13,741	\$54,003.00	
2/1/2015		Optimization - NEC	194375		9,716	\$80,550.00	
2/1/2015		Optimization - NEC	194527		16,288	\$152,086.38	
2/1/2015		Optimization - NEC	194600		65,234	\$1,055,021.16	
2/1/2015		Optimization - NEC	194899		15,794	\$270,328.96	
2/1/2015		Optimization - NEC	194978		30,763	\$383,215.35	
2/1/2015		Optimization - NEC	195305		14,758	\$163,893.49	
2/1/2015		Optimization - NEC	194900		487	\$8,343.28	
2/1/2015		Optimization - NEC	194977		1,452	\$18,091.26	
2/1/2015		Optimization - NEC	195304		483	\$5,361.76	
2/1/2015		Optimization - NEC	195455		1,435	\$31,341.22	
2/1/2015		Optimization - NEC	195574		2,899	\$40,610.10	
2/1/2015		Optimization - NEC	177658		28,224	\$93,395.40	
2/1/2015		Optimization - NEC	193694		4,428	\$12,054.64	
2/1/2015		Optimization - NEC	193356		8,864	\$22,759.88	
2/1/2015		Optimization - NEC	193820		4,427	\$11,110.06	
2/1/2015		Optimization - NEC	193951		13,286	\$31,373.55	
2/1/2015		Optimization - NEC	194082		4,434	\$11,132.55	
2/1/2015		Optimization - NEC	194155		2,006	\$5,313.68	
2/1/2015		Optimization - NEC	194181		1,370	\$3,629.66	
2/1/2015		Optimization - NEC	194182		1,418	\$3,756.66	
2/1/2015		Optimization - NEC	194192		4,434	\$11,514.88	
2/1/2015		Optimization - NEC	194420		26,593	\$75,903.75	
2/1/2015		Optimization - NEC	194761		1,980	\$6,725.78	
2/1/2015		Optimization - NEC	194809		2,061	\$7,005.49	
2/1/2015		Optimization - NEC	194810		1,352	\$4,594.24	
2/1/2015		Optimization - NEC	195106		6,940	\$23,877.95	
2/1/2015		Optimization - NEC	195107		1,377	\$4,737.14	
2/1/2015		Optimization - NEC	195108		2,099	\$7,223.39	
2/1/2015		Optimization - NEC	195354		4,434	\$14,618.50	
2/1/2015		Optimization - NEC	193338		39,234	\$104,000.00	
2/1/2015		Optimization - NEC	193426		19,617	\$49,800.00	
2/1/2015		Optimization - NEC	193553		19,617	\$50,100.01	
2/1/2015		Optimization - NEC	193680		19,617	\$51,900.01	
2/1/2015		Optimization - NEC	193785		14,713	\$37,050.00	
2/1/2015		Optimization - NEC	193927		58,851	\$142,800.00	
2/1/2015		Optimization - NEC	194069		19,617	\$49,000.00	
2/1/2015		Optimization - NEC	194180		19,617	\$51,900.01	
2/1/2015		Optimization - NEC	194367		19,617	\$56,600.00	
2/1/2015		Optimization - NEC	194529		98,085	\$276,700.05	
2/1/2015		Optimization - NEC	194724		19,617	\$60,000.00	
2/1/2015		Optimization - NEC	194816		19,617	\$59,200.00	
2/1/2015		Optimization - NEC	194901		19,617	\$59,000.00	
2/1/2015		Optimization - NEC	194981		58,851	\$181,200.00	
2/1/2015		Optimization - NEC	195103		19,617	\$64,100.01	
2/1/2015		Optimization - NEC	195307		19,617	\$62,900.01	
2/1/2015		Optimization - NEC	195457		19,617	\$64,500.01	
2/1/2015		Optimization - NEC	195572		39,234	\$122,800.00	
2/1/2015		Optimization - NEC	193607		2,808	\$13,864.50	
2/1/2015		Optimization - NEC	193449		4,430	\$11,267.49	
2/1/2015		Optimization - NEC	193580		4,434	\$11,267.49	
2/1/2015		Optimization - NEC	195014		13,290	\$42,236.22	
2/1/2015		Optimization - NEC	183740		29,852	\$83,609.68	
2/1/2015		Optimization - NEC	182466		95,677	\$1,689,345.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015		Optimization - NEC	176998		84,000		\$873,600.00	
2/1/2015		Optimization - NEC	182038		95,345		\$1,698,160.00	
2/1/2015		Optimization - NEC	194865		5,200		\$14,326.00	
2/1/2015		Optimization - NEC	193755		3,629		\$9,509.00	
2/1/2015		Optimization - NEC	193433		10,265		\$41,573.04	
2/1/2015		Optimization - NEC	194864		700		\$1,914.50	
2/1/2015		Optimization - NEC	193153		32,732		\$33,472.32	
2/1/2015		Optimization - NEC	193154		1,917		\$1,955.34	
2/1/2015		Optimization - NEC	193190		165,885		\$818,132.00	
2/1/2015		Optimization - NEC	194726		2,112		\$6,703.71	
2/1/2015		Optimization - NEC	194727		1,389		\$4,408.47	
2/1/2015		Optimization - NEC	194728		2,118		\$6,722.22	
2/1/2015		Optimization - NEC	193188		139,086		\$281,351.85	
2/1/2015		Optimization - NEC	193337		19,998		\$55,053.00	
2/1/2015		Optimization - NEC	193425		9,999		\$26,405.05	
2/1/2015		Optimization - NEC	193551		9,999		\$26,557.98	
2/1/2015		Optimization - NEC	193677		9,999		\$27,475.53	
2/1/2015		Optimization - NEC	193783		9,999		\$26,201.15	
2/1/2015		Optimization - NEC	193929		29,997		\$75,850.80	
2/1/2015		Optimization - NEC	194067		9,999		\$25,997.25	
2/1/2015		Optimization - NEC	194178		9,999		\$27,169.68	
2/1/2015		Optimization - NEC	194368		9,999		\$29,565.50	
2/1/2015		Optimization - NEC	194603		39,996		\$113,980.12	
2/1/2015		Optimization - NEC	194690		9,999		\$31,094.75	
2/1/2015		Optimization - NEC	194814		9,999		\$31,706.45	
2/1/2015		Optimization - NEC	194903		9,999		\$31,604.50	
2/1/2015		Optimization - NEC	194979		29,997		\$96,954.45	
2/1/2015		Optimization - NEC	195105		9,999		\$34,204.23	
2/1/2015		Optimization - NEC	195306		9,999		\$33,592.53	
2/1/2015		Optimization - NEC	195456		9,999		\$34,408.13	
2/1/2015		Optimization - NEC	195571		19,998		\$65,655.80	
2/1/2015		Optimization - NEC	193142		121,248		\$234,670.24	
2/1/2015		Optimization - NEC	193832		10,816		\$17,252.73	
2/1/2015		Optimization - NEC	193828		4,761		\$13,401.15	
2/1/2015		Optimization - NEC	195793		(267)		\$2,145.00	
2/1/2015		Optimization - NEC	193187		377,630		\$764,398.05	
2/1/2015		Optimization - NEC	193340		17,654		\$46,800.00	
2/1/2015		Optimization - NEC	193427		8,827		\$22,410.00	
2/1/2015		Optimization - NEC	193550		8,827		\$22,545.00	
2/1/2015		Optimization - NEC	193679		8,827		\$23,355.00	
2/1/2015		Optimization - NEC	193784		10,103		\$25,441.00	
2/1/2015		Optimization - NEC	193928		26,481		\$64,260.00	
2/1/2015		Optimization - NEC	194068		8,827		\$22,050.00	
2/1/2015		Optimization - NEC	194177		8,827		\$23,085.00	
2/1/2015		Optimization - NEC	194369		8,827		\$25,470.00	
2/1/2015		Optimization - NEC	194528		8,827		\$26,145.00	
2/1/2015		Optimization - NEC	194607		35,308		\$100,620.00	
2/1/2015		Optimization - NEC	194725		8,827		\$27,450.00	
2/1/2015		Optimization - NEC	194815		8,827		\$27,090.00	
2/1/2015		Optimization - NEC	194902		8,827		\$27,000.00	
2/1/2015		Optimization - NEC	194980		26,481		\$82,890.00	
2/1/2015		Optimization - NEC	195104		8,827		\$29,295.00	
2/1/2015		Optimization - NEC	195303		8,827		\$28,755.00	
2/1/2015		Optimization - NEC	195454		8,827		\$29,475.00	
2/1/2015		Optimization - NEC	195570		17,654		\$56,160.00	
2/1/2015		Optimization - NEC	193369		21,658		\$29,670.30	
2/1/2015		Optimization - NEC	193458		10,823		\$15,934.05	
2/1/2015		Optimization - NEC	193590		10,834		\$15,054.93	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				REVENUE	VOL		
2/1/2015		Optimization - NEC	193933		7,250	\$17,971.20	
2/1/2015		Optimization - NEC	194844		1,382	\$2,874.10	
2/1/2015		Optimization - NEC	193554		6,933	\$16,571.51	
2/1/2015		Optimization - NEC	193555		1,376	\$3,290.02	
2/1/2015		Optimization - NEC	193556		2,097	\$5,013.25	
2/1/2015		Optimization - NEC	193568		490	\$2,205.80	
2/1/2015		Optimization - NEC	193681		1,313	\$3,487.69	
2/1/2015		Optimization - NEC	193682		1,376	\$3,656.36	
2/1/2015		Optimization - NEC	193683		2,097	\$5,571.47	
2/1/2015		Optimization - NEC	193930		5,997	\$14,134.34	
2/1/2015		Optimization - NEC	193931		4,133	\$9,743.27	
2/1/2015		Optimization - NEC	193932		6,297	\$14,846.52	
2/1/2015		Optimization - NEC	194370		2,016	\$6,014.50	
2/1/2015		Optimization - NEC	194371		1,377	\$4,108.38	
2/1/2015		Optimization - NEC	194372		2,099	\$6,264.63	
2/1/2015		Optimization - NEC	194530		9,999	\$31,094.75	
2/1/2015		Optimization - NEC	194604		8,062	\$22,614.52	
2/1/2015		Optimization - NEC	194605		5,507	\$15,447.48	
2/1/2015		Optimization - NEC	194606		8,397	\$23,555.00	
2/1/2015		Optimization - NEC	194723		4,434	\$13,494.00	
2/1/2015		Optimization - NEC	194909		4,429	\$14,393.60	
2/1/2015		Optimization - NEC	194982		15,333	\$46,930.80	
2/1/2015		Optimization - NEC	194983		4,146	\$12,689.52	
2/1/2015		Optimization - NEC	194984		6,322	\$19,349.52	
2/1/2015		Optimization - NEC	195255		4,696	\$14,875.00	
2/1/2015		Optimization - NEC	195265		2,160	\$6,859.75	
2/1/2015		Optimization - NEC	195467		4,431	\$14,528.54	
2/1/2015		Optimization - NEC	193695		10,818	\$16,813.17	
2/1/2015		Optimization - NEC	194719		1,383	\$3,014.30	
2/1/2015		Optimization - NEC	194888		1,381	\$2,804.00	
2/1/2015		Optimization - NEC	195011		4,144	\$7,781.10	
2/1/2015		Optimization - NEC	195206		6,109	\$11,787.60	
2/1/2015		Optimization - NEC	195358		6,117	\$11,167.20	
2/1/2015		Optimization - NEC	195475		6,113	\$11,167.20	
2/1/2015		Optimization - NEC	195629		12,234	\$22,334.40	
2/1/2015		Optimization - NEC	193189		166,077	\$819,070.84	
2/1/2015		Optimization - NEC	193339		9,597	\$75,200.00	
2/1/2015		Optimization - NEC	193431		2,020	\$8,183.76	
2/1/2015		Optimization - NEC	193432		2,396	\$9,706.32	
2/1/2015		Optimization - NEC	194602		19,571	\$318,500.04	
2/1/2015		Optimization - NEC	194730		14,568	\$305,775.01	
2/1/2015		Optimization - NEC	194812		17,596	\$375,930.01	
2/1/2015		Optimization - NEC	195110		9,656	\$180,850.00	
2/1/2015		Optimization - NEC	194601		1,952	\$31,786.32	
2/1/2015		Optimization - NEC	194729		484	\$10,172.12	
2/1/2015		Optimization - NEC	194813		488	\$10,421.62	
2/1/2015		Optimization - NEC	195109		482	\$9,024.42	
2/1/2015		Optimization - NEC	195573		6,962	\$21,534.00	
2/1/2015		Optimization - NEC	194162		697	\$1,795.50	
2/1/2015		Optimization - NEC	195202		4,429	\$14,978.34	
2/1/2015		Optimization - NEC	195292		2,099	\$6,940.12	
2/1/2015		Optimization - NEC	195313		1,369	\$4,525.89	
2/1/2015		Optimization - NEC	194518		2,023	\$6,000.10	
2/1/2015		Optimization - NEC	194519		1,377	\$4,086.10	
2/1/2015		Optimization - NEC	194520		2,147	\$6,226.30	
2/1/2015		Optimization - NEC	194822		4,433	\$13,853.84	
2/1/2015		Optimization - NEC	195631		8,869	\$28,247.44	

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**Flowing Transaction Deal**  
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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE \$	MARGIN VOL \$
	Storage Injections				(63,753)	(\$350,308.93)	
	Enduse and Sendout Adjustments				(7,969)	(\$43,786.81)	
	Misc Adjust				(199)	(\$1,093.46)	
	Commodity pipeline charges					\$275,049.05	
					4,313,542	\$ 23,977,029.36	
			OBA ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		839,312	\$ 3,083,701.93	
			SUB-TOTAL		5,152,854	\$ 27,060,731.29	
2/1/2015			193285	10,000	\$79,050.00		
2/1/2015			193739	5,000	\$20,175.00		
2/1/2015			193746	2,400	\$9,660.00		
2/1/2015			193858	9,300	\$22,413.00		
2/1/2015			193423	5,000	\$21,075.01		
2/1/2015			194130	5,000	\$20,850.00		
2/1/2015			194186	9,100	\$38,038.00		
2/1/2015			194374	10,000	\$86,050.00		
2/1/2015			194532	16,667	\$160,419.88		
2/1/2015			194608	66,668	\$1,088,355.16		
2/1/2015			194818	18,000	\$385,830.03		
2/1/2015			194905	16,168	\$278,412.96		
2/1/2015			194985	31,710	\$392,728.35		
2/1/2015			195116	10,000	\$186,350.01		
2/1/2015			195312	10,253	\$114,269.70		
2/1/2015			193859	30,000	\$72,225.00		
2/1/2015			194004	800	\$2,380.00		
2/1/2015			194569	16,000	\$273,200.00		
2/1/2015			194673	5,000	\$105,425.00		
2/1/2015			193424	5,000	\$21,125.01		
2/1/2015			193741	5,000	\$20,137.50		
2/1/2015			194002	200	\$596.00		
2/1/2015			194675	5,000	\$105,425.01		
2/1/2015			193612	3,000	\$18,750.00		
2/1/2015			193740	1,000	\$4,027.50		
2/1/2015			193745	2,500	\$10,068.76		
2/1/2015			194568	4,000	\$68,300.00		
2/1/2015			193490	10,400	\$33,592.00		
2/1/2015			194669	5,000	\$104,775.00		
2/1/2015			195245	5,000	\$55,725.01		
2/1/2015			193861	1,200	\$2,886.03		
2/1/2015			193422	3,100	\$13,066.50		
2/1/2015			193409	1,900	\$8,046.51		
2/1/2015			193611	7,000	\$43,750.00		
2/1/2015			193860	7,500	\$18,093.75		
2/1/2015			194001	5,000	\$14,900.00		
2/1/2015			194003	10,000	\$29,750.00		

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
358,866      \$3,929,921.68							
CAPACITY RELEASE OSS							
CAPACITY RELEASE OSS PPA							
PPA-OPTIMIZATION							(\$55,973.63)
HEDGING GAIN/LOSS							\$96,075.00
Total 3rd Party Sales							358,866 \$ 3,970,023.05
PROXY GAS COST RECOVERY							4,793,988 \$23,764,798.32
STORAGE CARRY ADJUSTMENT							(\$6,581.66)
FINAL CLOSE TOTAL							5,152,854 \$ 27,734,821.37      5,152,854 \$27,054,149.63 - \$ 680,671.74

**MARCH**

3/1/2015	[REDACTED]	Optimization - NEC	195149	48,235	\$138,402.29
3/1/2015	[REDACTED]	Optimization - NEC	195150	318,425	\$715,781.91
3/1/2015	[REDACTED]	Optimization - NEC	195737	8,226	\$17,808.31
3/1/2015	[REDACTED]	Optimization - NEC	196070	5,251	\$14,028.75
3/1/2015	[REDACTED]	Optimization - NEC	196184	13,933	\$46,850.68
3/1/2015	[REDACTED]	Optimization - NEC	196517	9,634	\$14,650.00
3/1/2015	[REDACTED]	Optimization - NEC	197212	14,736	\$28,650.10
3/1/2015	[REDACTED]	Optimization - NEC	197538	9,629	\$21,288.96
3/1/2015	[REDACTED]	Optimization - NEC	197752	14,767	\$32,250.00
3/1/2015	[REDACTED]	Optimization - NEC	197753	22,472	\$49,713.15
3/1/2015	[REDACTED]	Optimization - NEC	197921	12,403	\$26,922.35
3/1/2015	[REDACTED]	Optimization - NEC	195515	43,823	\$149,153.40
3/1/2015	[REDACTED]	Optimization - NEC	196064	9,715	\$26,700.00
3/1/2015	[REDACTED]	Optimization - NEC	196515	9,767	\$14,600.00
3/1/2015	[REDACTED]	Optimization - NEC	196637	4,891	\$7,242.34
3/1/2015	[REDACTED]	Optimization - NEC	197056	22,856	\$34,682.19
3/1/2015	[REDACTED]	Optimization - NEC	198183	10,025	\$15,977.09
3/1/2015	[REDACTED]	Optimization - NEC	196073	203	\$558.03
3/1/2015	[REDACTED]	Optimization - NEC	196516	204	\$305.14
3/1/2015	[REDACTED]	Optimization - NEC	196636	5,072	\$7,509.67
3/1/2015	[REDACTED]	Optimization - NEC	196785	9,917	\$17,202.17
3/1/2015	[REDACTED]	Optimization - NEC	196936	10,020	\$16,895.90
3/1/2015	[REDACTED]	Optimization - NEC	197055	7,115	\$10,798.92
3/1/2015	[REDACTED]	Optimization - NEC	197205	9,972	\$18,988.74
3/1/2015	[REDACTED]	Optimization - NEC	197375	6,586	\$16,022.16
3/1/2015	[REDACTED]	Optimization - NEC	197376	3,401	\$8,275.26
3/1/2015	[REDACTED]	Optimization - NEC	197533	9,849	\$22,306.67
3/1/2015	[REDACTED]	Optimization - NEC	197703	9,997	\$22,204.58
3/1/2015	[REDACTED]	Optimization - NEC	197819	29,555	\$71,360.91
3/1/2015	[REDACTED]	Optimization - NEC	197929	9,856	\$24,348.47
3/1/2015	[REDACTED]	Optimization - NEC	198055	9,977	\$18,886.65
3/1/2015	[REDACTED]	Optimization - NEC	198367	10,060	\$22,357.71
3/1/2015	[REDACTED]	Optimization - NEC	198580	30,018	\$64,163.58
3/1/2015	[REDACTED]	Optimization - NEC	198738	10,063	\$22,459.80
3/1/2015	[REDACTED]	Optimization - NEC	195759	24,824	\$66,833.00
3/1/2015	[REDACTED]	Optimization - NEC	196951	12,398	\$23,517.65
3/1/2015	[REDACTED]	Optimization - NEC	196031	12,432	\$33,731.75

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	196069		5,006	\$13,260.00	
3/1/2015		Optimization - NEC	196182		7,896	\$26,568.00	
3/1/2015		Optimization - NEC	196261		7,895	\$25,256.00	
3/1/2015		Optimization - NEC	196389		23,700	\$57,010.50	
3/1/2015		Optimization - NEC	196407		37,283	\$97,412.25	
3/1/2015		Optimization - NEC	196563		12,431	\$27,048.45	
3/1/2015		Optimization - NEC	196691		12,432	\$23,643.75	
3/1/2015		Optimization - NEC	196809		12,393	\$24,967.80	
3/1/2015		Optimization - NEC	197082		37,252	\$73,390.20	
3/1/2015		Optimization - NEC	197227		12,382	\$25,850.50	
3/1/2015		Optimization - NEC	197390		12,411	\$26,827.78	
3/1/2015		Optimization - NEC	197552		12,417	\$26,102.70	
3/1/2015		Optimization - NEC	197707		3,933	\$8,440.00	
3/1/2015		Optimization - NEC	198432		12,431	\$26,607.10	
3/1/2015		Optimization - NEC	198617		37,233	\$78,535.08	
3/1/2015		Optimization - NEC	198758		12,431	\$25,472.20	
3/1/2015		Optimization - NEC	198063		15,815	\$29,990.64	
3/1/2015		Optimization - NEC	198184		22,559	\$38,295.00	
3/1/2015		Optimization - NEC	195733		39,234	\$105,600.00	
3/1/2015		Optimization - NEC	195863		14,712	\$40,275.00	
3/1/2015		Optimization - NEC	196071		19,617	\$57,600.00	
3/1/2015		Optimization - NEC	196183		19,617	\$65,200.00	
3/1/2015		Optimization - NEC	196265		19,617	\$63,800.00	
3/1/2015		Optimization - NEC	196388		58,851	\$163,500.00	
3/1/2015		Optimization - NEC	196522		19,617	\$48,300.00	
3/1/2015		Optimization - NEC	196638		19,578	\$29,540.80	
3/1/2015		Optimization - NEC	196786		19,617	\$35,000.00	
3/1/2015		Optimization - NEC	196944		19,617	\$35,000.00	
3/1/2015		Optimization - NEC	197061		58,851	\$99,000.00	
3/1/2015		Optimization - NEC	197206		19,617	\$39,300.00	
3/1/2015		Optimization - NEC	197374		19,617	\$48,900.00	
3/1/2015		Optimization - NEC	197532		98,085	\$230,900.00	
3/1/2015		Optimization - NEC	197930		19,617	\$47,600.00	
3/1/2015		Optimization - NEC	198062		6,744	\$12,789.36	
3/1/2015		Optimization - NEC	198368		19,617	\$44,100.00	
3/1/2015		Optimization - NEC	198582		58,851	\$129,300.00	
3/1/2015		Optimization - NEC	198743		19,617	\$42,900.00	
3/1/2015		Optimization - NEC	198736		2,752	\$7,875.40	
3/1/2015		Optimization - NEC	195862		5,488	\$13,224.00	
3/1/2015		Optimization - NEC	196643		9,574	\$13,387.84	
3/1/2015		Optimization - NEC	197307		866	\$2,110.50	
3/1/2015		Optimization - NEC	198083		12,431	\$25,636.68	
3/1/2015		Optimization - NEC	196564		5,069	\$7,351.50	
3/1/2015		Optimization - NEC	196703		5,069	\$7,351.50	
3/1/2015		Optimization - NEC	196952		5,038	\$8,337.45	
3/1/2015		Optimization - NEC	198270		5,061	\$8,365.50	
3/1/2015		Optimization - NEC	198448		5,069	\$9,126.00	
3/1/2015		Optimization - NEC	198782		5,069	\$9,379.50	
3/1/2015		Optimization - NEC	197391		10,815	\$19,010.97	
3/1/2015		Optimization - NEC	196232		12,433	\$41,739.10	
3/1/2015		Optimization - NEC	198190		3,353	\$5,892.20	
3/1/2015		Optimization - NEC	198191		3,364	\$5,910.90	
3/1/2015		Optimization - NEC	198745		5,236	\$12,517.94	
3/1/2015		Optimization - NEC	197345		577	\$1,992.00	
3/1/2015		Optimization - NEC	197308		3,923	\$10,680.00	
3/1/2015		Optimization - NEC	196644		9,124	\$12,758.16	
3/1/2015		Optimization - NEC	195147		35,070	\$40,434.00	
3/1/2015		Optimization - NEC	195148		2,130	\$2,449.50	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	195151		183,333	\$624,030.00	
3/1/2015		Optimization - NEC	195236		588,156	\$1,588,836.62	
3/1/2015		Optimization - NEC	197058		24,290	\$34,378.49	
3/1/2015		Optimization - NEC	195867		4,904	\$13,825.00	
3/1/2015		Optimization - NEC	196266		7,993	\$101,906.63	
3/1/2015		Optimization - NEC	198930		8,796	\$22,067.15	
3/1/2015		Optimization - NEC	195732		19,998	\$54,849.10	
3/1/2015		Optimization - NEC	195861		9,999	\$28,393.08	
3/1/2015		Optimization - NEC	195903		12,413	\$33,920.90	
3/1/2015		Optimization - NEC	196067		9,999	\$30,381.10	
3/1/2015		Optimization - NEC	196180		9,999	\$34,255.20	
3/1/2015		Optimization - NEC	196262		9,999	\$33,541.55	
3/1/2015		Optimization - NEC	196386		29,997	\$85,485.09	
3/1/2015		Optimization - NEC	197377		3,477	\$9,553.78	
3/1/2015		Optimization - NEC	197534		8,827	\$23,850.00	
3/1/2015		Optimization - NEC	197708		8,468	\$18,167.10	
3/1/2015		Optimization - NEC	195517		90,458	\$195,250.71	
3/1/2015		Optimization - NEC	198194		4,871	\$9,163.70	
3/1/2015		Optimization - NEC	196942		2,377	\$4,069.52	
3/1/2015		Optimization - NEC	197381		592	\$2,038.56	
3/1/2015		Optimization - NEC	195735		3,234	\$6,769.08	
3/1/2015		Optimization - NEC	195864		1,617	\$3,827.07	
3/1/2015		Optimization - NEC	196068		1,617	\$4,195.84	
3/1/2015		Optimization - NEC	196185		1,617	\$5,269.39	
3/1/2015		Optimization - NEC	196264		1,617	\$5,015.34	
3/1/2015		Optimization - NEC	196390		4,854	\$11,432.04	
3/1/2015		Optimization - NEC	196524		1,618	\$2,425.72	
3/1/2015		Optimization - NEC	196645		1,618	\$2,458.50	
3/1/2015		Optimization - NEC	196791		1,617	\$2,868.25	
3/1/2015		Optimization - NEC	196945		1,618	\$2,687.96	
3/1/2015		Optimization - NEC	197063		4,853	\$7,227.99	
3/1/2015		Optimization - NEC	197213		1,617	\$3,056.74	
3/1/2015		Optimization - NEC	197380		1,617	\$3,843.46	
3/1/2015		Optimization - NEC	197536		2,186	\$4,864.12	
3/1/2015		Optimization - NEC	197706		2,186	\$4,720.08	
3/1/2015		Optimization - NEC	197823		6,557	\$14,891.52	
3/1/2015		Optimization - NEC	197936		2,186	\$5,052.48	
3/1/2015		Optimization - NEC	198056		2,187	\$3,900.16	
3/1/2015		Optimization - NEC	198185		2,187	\$3,468.04	
3/1/2015		Optimization - NEC	198375		5,577	\$13,380.12	
3/1/2015		Optimization - NEC	195731		17,654	\$47,520.00	
3/1/2015		Optimization - NEC	195860		8,827	\$24,615.00	
3/1/2015		Optimization - NEC	196065		8,827	\$26,370.00	
3/1/2015		Optimization - NEC	196181		8,827	\$29,340.00	
3/1/2015		Optimization - NEC	196263		8,827	\$28,710.00	
3/1/2015		Optimization - NEC	196387		26,481	\$73,575.00	
3/1/2015		Optimization - NEC	196523		8,827	\$21,735.00	
3/1/2015		Optimization - NEC	196639		8,827	\$13,320.00	
3/1/2015		Optimization - NEC	196784		8,827	\$15,750.00	
3/1/2015		Optimization - NEC	196938		8,827	\$15,750.00	
3/1/2015		Optimization - NEC	197057		26,481	\$44,550.00	
3/1/2015		Optimization - NEC	197210		8,827	\$17,685.00	
3/1/2015		Optimization - NEC	197379		4,904	\$12,225.00	
3/1/2015		Optimization - NEC	197702		8,827	\$23,310.00	
3/1/2015		Optimization - NEC	197818		26,481	\$70,875.00	
3/1/2015		Optimization - NEC	197931		8,827	\$22,635.00	
3/1/2015		Optimization - NEC	198058		5,885	\$11,400.00	
3/1/2015		Optimization - NEC	198581		26,481	\$58,860.00	
3/1/2015		Optimization - NEC	197083		39,963	\$72,000.00	
3/1/2015		Optimization - NEC	196267		13,934	\$44,570.68	
3/1/2015		Optimization - NEC	196704		5,009	\$7,351.50	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'S PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	197280		2,095		\$5,273.21	
3/1/2015		Optimization - NEC	198084		4,999		\$8,213.40	
3/1/2015		Optimization - NEC	198482		2,735		\$6,219.40	
3/1/2015		Optimization - NEC	198663		8,765		\$20,445.43	
3/1/2015		Optimization - NEC	196943		4,979		\$9,346.75	
3/1/2015		Optimization - NEC	197710		819		\$3,015.46	
3/1/2015		Optimization - NEC	195734		19,258		\$41,050.01	
3/1/2015		Optimization - NEC	195865		16,341		\$39,372.72	
3/1/2015		Optimization - NEC	196066		11,568		\$30,643.35	
3/1/2015		Optimization - NEC	196392		41,830		\$100,281.19	
3/1/2015		Optimization - NEC	196521		9,635		\$14,650.01	
3/1/2015		Optimization - NEC	196790		19,558		\$33,524.70	
3/1/2015		Optimization - NEC	196937		19,576		\$33,370.67	
3/1/2015		Optimization - NEC	197062		58,715		\$93,564.45	
3/1/2015		Optimization - NEC	197537		9,937		\$22,676.01	
3/1/2015		Optimization - NEC	197705		19,565		\$42,970.47	
3/1/2015		Optimization - NEC	197820		58,697		\$136,384.59	
3/1/2015		Optimization - NEC	197937		19,563		\$46,325.04	
3/1/2015		Optimization - NEC	198057		19,631		\$35,707.19	
3/1/2015		Optimization - NEC	198186		19,631		\$31,734.06	
3/1/2015		Optimization - NEC	198374		19,576		\$42,769.39	
3/1/2015		Optimization - NEC	198587		58,715		\$125,260.50	
3/1/2015		Optimization - NEC	198744		19,576		\$41,397.92	
3/1/2015		Optimization - NEC	196039		6,005		\$8,833.40	
3/1/2015		Optimization - NEC	195764		11,992		\$18,885.20	
3/1/2015		Optimization - NEC	195902		5,996		\$8,833.40	
3/1/2015		Optimization - NEC	196223		6,006		\$9,442.60	
3/1/2015		Optimization - NEC	196413		18,010		\$27,414.00	
3/1/2015		Optimization - NEC	197561		10,820		\$18,131.85	
3/1/2015		Optimization - NEC	197651		5,991		\$10,661.00	
3/1/2015		Optimization - NEC	197754		17,989		\$31,983.00	
3/1/2015		Optimization - NEC	196296		6,006		\$10,051.80	
3/1/2015		Optimization - NEC	198269		12,414		\$24,589.50	
3/1/2015		Optimization - NEC	195408		12,218		\$44,106.10	
3/1/2015		Optimization - NEC	195736		16,176		\$34,440.00	
3/1/2015		Optimization - NEC	195516		5,004		\$10,434.60	
3/1/2015		Optimization - NEC	195866		8,309		\$24,273.00	
3/1/2015		Optimization - NEC	196072		9,715		\$27,700.00	
3/1/2015		Optimization - NEC	196640		4,879		\$6,825.01	
3/1/2015		Optimization - NEC	196787		6,412		\$10,791.00	
3/1/2015		Optimization - NEC	196939		6,478		\$10,593.01	
3/1/2015		Optimization - NEC	197059		14,751		\$21,632.64	
3/1/2015		Optimization - NEC	197207		12,991		\$24,073.00	
3/1/2015		Optimization - NEC	198059		11,239		\$21,275.00	
3/1/2015		Optimization - NEC	198369		9,854		\$21,900.00	
3/1/2015		Optimization - NEC	198585		37,048		\$79,191.00	
3/1/2015		Optimization - NEC	198739		12,320		\$27,500.00	
3/1/2015		Optimization - NEC	196519		8,750		\$13,080.14	
3/1/2015		Optimization - NEC	196520		3,396		\$5,076.42	
3/1/2015		Optimization - NEC	196641		1,880		\$2,630.36	
3/1/2015		Optimization - NEC	196642		3,394		\$4,746.11	
3/1/2015		Optimization - NEC	196788		1,575		\$2,651.97	
3/1/2015		Optimization - NEC	196940		1,592		\$2,603.31	
3/1/2015		Optimization - NEC	197209		1,584		\$2,935.82	
3/1/2015		Optimization - NEC	197934		1,566		\$3,868.47	
3/1/2015		Optimization - NEC	198061		3,399		\$6,432.45	
3/1/2015		Optimization - NEC	198188		4,855		\$7,737.36	
3/1/2015		Optimization - NEC	198370		3,426		\$7,614.63	
3/1/2015		Optimization - NEC	198372		1,653		\$3,672.63	
3/1/2015		Optimization - NEC	198586		3,670		\$7,843.71	
3/1/2015		Optimization - NEC	198740		1,230		\$2,745.60	
3/1/2015		Optimization - NEC	198584		8,201		\$17,528.88	

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3/1/2015		Optimization - NEC	196403		27,583	\$56,025.45	
3/1/2015		Optimization - NEC	197539		1,566	\$3,649.50	
3/1/2015		Optimization - NEC	197709		348	\$798.75	
3/1/2015		Optimization - NEC	197825		4,695	\$10,705.20	
3/1/2015		Optimization - NEC	196044		185,621	\$639,538.45	
3/1/2015		Optimization - NEC	196075		1,155	\$3,293.53	
3/1/2015		Optimization - NEC	196391		4,083	\$11,294.37	
3/1/2015		Optimization - NEC	196518		2,899	\$4,333.28	
3/1/2015		Optimization - NEC	196789		3,376	\$5,683.26	
3/1/2015		Optimization - NEC	196941		3,411	\$5,578.98	
3/1/2015		Optimization - NEC	197060		10,204	\$14,964.24	
3/1/2015		Optimization - NEC	197208		3,395	\$6,291.56	
3/1/2015		Optimization - NEC	197211		4,833	\$9,358.58	
3/1/2015		Optimization - NEC	197378		18,697	\$45,532.89	
3/1/2015		Optimization - NEC	197535		3,354	\$7,423.40	
3/1/2015		Optimization - NEC	197704		3,404	\$7,388.63	
3/1/2015		Optimization - NEC	197821		10,068	\$23,782.68	
3/1/2015		Optimization - NEC	197822		664	\$1,566.36	
3/1/2015		Optimization - NEC	197932		3,356	\$8,292.65	
3/1/2015		Optimization - NEC	197933		221	\$546.17	
3/1/2015		Optimization - NEC	198060		1,754	\$3,320.75	
3/1/2015		Optimization - NEC	198187		391	\$622.87	
3/1/2015		Optimization - NEC	198371		1,823	\$4,051.50	
3/1/2015		Optimization - NEC	198373		3,566	\$7,925.61	
3/1/2015		Optimization - NEC	198583		10,223	\$21,852.96	
3/1/2015		Optimization - NEC	198741		6,165	\$13,761.00	
3/1/2015		Optimization - NEC	198742		3,427	\$7,649.40	
3/1/2015		Optimization - NEC	196294		12,432	\$38,019.15	

3/1/2015 Storage Injections	(133,651)	(\$321,984.31)
3/1/2015 Enduse and Sendout Adjustments	(275)	(\$662.18)
3/1/2015 Misc Adjust	13	\$31.32

Commodity pipeline charges \$255,110.69

**4,181,266 \$ 10,328,376.97**

<b>OBA ESTIMATE</b>	<b>-</b>	<b>\$0.00</b>
<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>	<b>526,049</b>	<b>\$1,880,634.83</b>
<b>SUB-TOTAL</b>	<b>4,707,315</b>	<b>\$ 12,209,011.80</b>

3/1/2015	195819	5,000	\$15,362.50
3/1/2015	195820	3,700	\$11,359.00
3/1/2015	195963	4,800	\$14,328.00
3/1/2015	196438	5,000	\$8,550.00
3/1/2015	196853	3,400	\$6,086.00
3/1/2015	198304	5,000	\$11,675.00
3/1/2015	198305	5,000	\$11,662.50
3/1/2015	196269	8,275	\$104,554.64
3/1/2015	198799	5,000	\$41,250.00
3/1/2015	197047	23,127	\$80,135.07
3/1/2015	198275	5,033	\$16,357.25

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015			195959	10,000	\$29,800.00			
3/1/2015			196439	5,000	\$8,537.50			
3/1/2015			196997	9,900	\$15,840.00			
3/1/2015			198496	30,000	\$66,750.00			
3/1/2015			1986717	5,000	\$15,000.00			
3/1/2015			198953	5,000	\$16,000.00			
3/1/2015			197281	2,300	\$9,200.00			
3/1/2015			198085	3,000	\$10,350.00			
3/1/2015			198276	5,000	\$16,000.00			
3/1/2015			198457	5,000	\$26,250.00			
3/1/2015			199064	500	\$2,250.00			
3/1/2015			196525	12,315	\$48,644.25			
3/1/2015			196646	10,315	\$32,079.65			
3/1/2015			196781	1,606	\$8,865.12			
3/1/2015			196930	1,606	\$6,231.28			
3/1/2015			197214	1,606	\$8,969.51			
3/1/2015			197938	1,606	\$12,366.20			
3/1/2015			198049	9,105	\$34,917.69			
3/1/2015			198050	10,000	\$38,100.00			
3/1/2015			198192	29,175	\$93,068.25			
3/1/2015			198376	5,104	\$23,401.84			
3/1/2015			198483	2,800	\$12,600.00			
3/1/2015			198567	3,708	\$33,149.52			
3/1/2015			198664	8,900	\$60,520.00			
3/1/2015			198727	1,236	\$11,562.79			
3/1/2015			198737	3,000	\$28,500.00			
3/1/2015			198928	8,920	\$44,600.00			
3/1/2015			196586	5,000	\$7,600.00			
3/1/2015			197123	13,300	\$26,600.00			
3/1/2015			197980	1,500	\$2,985.00			
3/1/2015			198175	5,000	\$15,900.00			
3/1/2015			198176	5,000	\$15,900.00			
3/1/2015			195962	5,200	\$15,522.00			
3/1/2015			196855	3,200	\$5,728.00			
3/1/2015			197976	4,000	\$7,960.00			
3/1/2015			196981	15,000	\$24,075.00			
3/1/2015			196982	15,000	\$24,075.00			
3/1/2015			198495	7,800	\$17,394.00			
3/1/2015			198016	2,000	\$6,860.00			
3/1/2015			198277	5,000	\$15,500.00			
3/1/2015			196721	1,600	\$2,880.00			
3/1/2015			198675	2,500	\$5,850.00			
3/1/2015			196722	1,700	\$3,077.00			
3/1/2015			196565	5,000	\$16,500.00			
3/1/2015			196716	5,000	\$15,250.00			
3/1/2015			196723	3,300	\$5,964.75			
3/1/2015			197975	6,000	\$11,940.00			
3/1/2015			198674	10,000	\$23,400.00			
<b>387,137 \$ 1,305,834.31</b>								

CAPACITY RELEASE OSS	\$0.00
CAPACITY RELEASE OSS PPA	\$0.00
PPA-OPTIMIZATION	\$1,454.69
HEDGING GAIN/LOSS	\$23,040.00

**REDACTED**

Attachment 2 (Redacted)  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	ACTUAL EXPENSE	MARGIN
				VOLUME	VOLUME DELIVERED	\$	VOL \$
		Total 3rd Party Sales		387,137	\$ 1,330,329.00		
		PROXY GAS COST RECOVERY		4,320,178	\$ 12,471,438.90		
		STORAGE CARRY ADJUSTMENT				\$2,546.44	
		FINAL CLOSE TOTAL		4,707,315	\$ 13,801,767.90	4,707,315 \$ 12,211,558.24	- \$ 1,590,209.66
							\$ 1,590,209.66
AMA's April 2014 - March 2015							
Apr-2014		15700		\$	15,700.00		
May-2014		15700		\$	15,700.00		
Jun-2014		15700		\$	15,700.00		
Jul-2014		15700		\$	15,700.00		
Aug-2014		15700		\$	15,700.00		
Sep-2014		15700		\$	15,700.00		
Oct-2014		15700		\$	15,700.00		
Nov-2014		\$23,034.36		\$	23,034.36		
Dec-2014		\$23,034.36		\$	23,034.36		
Jan-2015		\$23,034.36		\$	23,034.36		
Feb-2015		\$23,034.36		\$	23,034.36		
Mar-2015		\$23,034.36		\$	23,034.36		
<b>Total</b>				<b>\$</b>	<b>225,071.80</b>		

# National Grid Transaction Summary March 2015

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.6273	\$ 161,032.38	22,761	\$ 3.8445	\$ 87,505.69
3/2/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.6273	\$ 161,032.38	25,585	\$ 3.8478	\$ 98,447.09
3/3/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.7906	\$ 171,044.01	25,585	\$ 3.8508	\$ 98,523.05
3/4/15	30,000	\$ 3.1208	\$ 93,624.43	61,283	\$ 3.0037	\$ 184,078.52	13,090	\$ 3.8539	\$ 50,447.30
3/5/15	30,000	\$ 3.1208	\$ 93,624.43	61,305	\$ 3.4662	\$ 212,496.29	25,585	\$ 3.8543	\$ 98,611.70
3/6/15	30,000	\$ 3.1208	\$ 93,624.43	61,305	\$ 3.3622	\$ 206,117.59	25,585	\$ 3.8575	\$ 98,693.72
3/7/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7840	\$ 174,579.86	18,090	\$ 3.8608	\$ 69,841.88
3/8/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7840	\$ 174,579.86	9,484	\$ 3.8625	\$ 36,631.48
3/9/15	23,442	\$ 3.3303	\$ 78,068.38	62,709	\$ 2.7840	\$ 174,579.86	9,484	\$ 3.8632	\$ 36,638.80
3/10/15	30,000	\$ 3.1208	\$ 93,624.43	52,000	\$ 2.2134	\$ 115,096.82	-	\$ -	\$ -
3/11/15	21,814	\$ 3.4018	\$ 74,206.65	52,451	\$ 2.2000	\$ 115,390.06	-	\$ -	\$ -
3/12/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4403	\$ 153,026.62	9,484	\$ 3.8496	\$ 36,509.66
3/13/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4526	\$ 153,799.72	9,484	\$ 3.8504	\$ 36,517.08
3/14/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	-	\$ -	\$ -
3/15/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	17,090	\$ 3.8512	\$ 65,816.67
3/16/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	-	\$ -	\$ -
3/17/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4311	\$ 152,453.37	6,291	\$ 3.8527	\$ 24,237.54
3/18/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7177	\$ 170,424.73	24,181	\$ 3.8525	\$ 93,157.57
3/19/15	30,000	\$ 3.1208	\$ 93,624.43	63,272	\$ 2.6436	\$ 167,266.66	23,617	\$ 3.8559	\$ 91,065.01
3/20/15	30,000	\$ 3.1208	\$ 93,624.43	63,272	\$ 2.6420	\$ 167,163.70	20,029	\$ 3.8592	\$ 77,295.46
3/21/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	16,526	\$ 3.8616	\$ 63,816.83
3/22/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	23,391	\$ 3.8631	\$ 90,362.60
3/23/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	23,391	\$ 3.8666	\$ 90,444.09
3/24/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.6534	\$ 168,482.97	11,920	\$ 3.8702	\$ 46,133.14
3/25/15	30,000	\$ 3.1208	\$ 93,624.43	46,000	\$ 2.3487	\$ 108,039.90	-	\$ -	\$ -
3/26/15	30,000	\$ 3.1208	\$ 93,624.43	22,000	\$ 1.7407	\$ 38,295.73	-	\$ -	\$ -
3/27/15	30,000	\$ 3.1208	\$ 93,624.43	60,000	\$ 2.5953	\$ 155,719.11	-	\$ -	\$ -
3/28/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	8,920	\$ 3.8719	\$ 34,537.06
3/29/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	5,289	\$ 3.8727	\$ 20,482.47
3/30/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	10,000	\$ 3.8720	\$ 38,720.11
3/31/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5069	\$ 160,113.23	-	\$ -	\$ -
Total	915,256	\$ 3.1329	\$ 2,867,383.43	1,840,194	\$ 2.6173	\$ 4,816,364.46	384,862	\$ 3.8571	\$ 1,484,436.00

## National Grid Transaction Summary March 2015

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.9181	\$ 36,286.09	6,007	\$ 3.6489	\$ 21,918.94
3/2/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.9181	\$ 36,286.09	6,007	\$ 3.6497	\$ 21,923.50
3/3/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.8502	\$ 35,442.58	6,007	\$ 3.6498	\$ 21,924.49
3/4/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.8369	\$ 35,276.28	6,007	\$ 3.6496	\$ 21,922.88
3/5/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 3.4265	\$ 42,608.65	6,007	\$ 3.6498	\$ 21,924.11
3/6/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 3.1809	\$ 39,554.23	6,007	\$ 3.6487	\$ 21,917.80
3/7/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6471	\$ 21,907.97
3/8/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6464	\$ 21,904.18
3/9/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6455	\$ 21,898.26
3/10/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3029	\$ 28,636.74	-	\$ -	\$ -
3/11/15	14,549	\$ 2.7597	\$ 40,151.37	12,435	\$ 2.0393	\$ 25,359.18	-	\$ -	\$ -
3/12/15	19,000	\$ 2.7468	\$ 52,188.63	12,426	\$ 2.1487	\$ 26,700.20	6,007	\$ 3.5797	\$ 21,503.15
3/13/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0255	\$ 25,187.66	6,007	\$ 3.5782	\$ 21,494.52
3/14/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	-	\$ -	\$ -
3/15/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	10,836	\$ 3.4468	\$ 37,349.86
3/16/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	-	\$ -	\$ -
3/17/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2172	\$ 27,570.64	10,836	\$ 3.4353	\$ 37,224.45
3/18/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2894	\$ 28,468.35	10,836	\$ 3.4326	\$ 37,195.96
3/19/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2391	\$ 27,842.76	10,836	\$ 3.4312	\$ 37,180.69
3/20/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2797	\$ 28,348.44	10,836	\$ 3.4280	\$ 37,145.50
3/21/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4264	\$ 37,128.62
3/22/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4211	\$ 37,071.41
3/23/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4191	\$ 37,049.19
3/24/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3031	\$ 28,638.82	10,836	\$ 3.4168	\$ 37,024.31
3/25/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1745	\$ 27,040.45	-	\$ -	\$ -
3/26/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1188	\$ 26,347.61	-	\$ -	\$ -
3/27/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2687	\$ 28,210.82	-	\$ -	\$ -
3/28/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	10,836	\$ 3.3882	\$ 36,714.89
3/29/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	1,271	\$ 3.3819	\$ 4,298.34
3/30/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	5,000	\$ 3.3829	\$ 16,914.58
3/31/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1773	\$ 27,074.34	-	\$ -	\$ -
Total	584,549	\$ 2.7471	\$ 1,605,810.22	385,476	\$ 2.4153	\$ 931,035.90	180,708	\$ 3.5003	632,538

## National Grid Transaction Summary March 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
3/1/15	-	\$ 3.6496	\$ (19,317.10)	9,230	\$ 3.5248	\$ 32,533.60	160,726	\$ 485,089.75	\$ 485,089.75			
3/2/15	-	\$ 3.6498	\$ (478.12)	6,765	\$ 3.5248	\$ 23,845.05	161,085	\$ 487,347.16	\$ 487,347.16			
3/3/15	-	\$ 2.0393	\$ (25,116.50)	5,128	\$ 3.5248	\$ 18,075.00	159,448	\$ 490,822.20	\$ 490,822.20			
3/4/15	(5,293)	\$ 3.6496	\$ (19,317.10)	-	\$ -	\$ -	136,522	\$ 418,220.94	\$ 418,220.94			
3/5/15	(131)	\$ 3.6498	\$ (478.12)	-	\$ -	\$ -	154,201	\$ 520,975.68	\$ 520,975.68			
3/6/15	-	\$ -	\$ -	206	\$ 3.5346	\$ 728.14	154,538	\$ 512,824.53	\$ 512,824.53			
3/7/15	(2,699)	\$ 3.6471	\$ (9,843.45)	-	\$ -	\$ -	145,542	\$ 436,320.25	\$ 436,320.25			
3/8/15	-	\$ -	\$ -	3,270	\$ 3.5389	\$ 11,572.34	142,905	\$ 424,521.86	\$ 424,521.86			
3/9/15	(4,615)	\$ 3.6455	\$ (16,823.78)	-	\$ -	\$ -	128,462	\$ 380,571.09	\$ 380,571.09			
3/10/15	(8,136)	\$ 2.3029	\$ (18,736.51)	-	\$ -	\$ -	105,299	\$ 270,810.10	\$ 270,810.10			
3/11/15	(12,316)	\$ 2.0393	\$ (25,116.50)	-	\$ -	\$ -	88,933	\$ 229,990.76	\$ 229,990.76			
3/12/15	-	\$ -	\$ -	2,794	\$ 3.4214	\$ 9,559.39	142,420	\$ 393,112.08	\$ 393,112.08			
3/13/15	(2,214)	\$ 3.5782	\$ (7,922.23)	-	\$ -	\$ -	137,421	\$ 374,889.80	\$ 374,889.80			
3/14/15	-	\$ -	\$ -	4,177	\$ 3.4249	\$ 14,305.64	120,612	\$ 310,902.72	\$ 310,902.72			
3/15/15	-	\$ -	\$ -	1,268	\$ 3.1840	\$ 4,037.30	145,629	\$ 403,800.91	\$ 403,800.91			
3/16/15	(2,670)	\$ 2.0979	\$ (5,601.52)	-	\$ -	\$ -	113,765	\$ 290,995.56	\$ 290,995.56			
3/17/15	-	\$ -	\$ -	6,238	\$ 3.1738	\$ 19,798.05	147,509	\$ 407,097.10	\$ 407,097.10			
3/18/15	-	\$ -	\$ -	8,687	\$ 3.1738	\$ 27,570.64	167,848	\$ 502,630.30	\$ 502,630.30			
3/19/15	-	\$ -	\$ -	5,843	\$ 3.1738	\$ 18,544.40	165,003	\$ 487,712.58	\$ 487,712.58			
3/20/15	-	\$ -	\$ -	9,027	\$ 3.1738	\$ 28,649.72	164,599	\$ 484,415.88	\$ 484,415.88			
3/21/15	(5,933)	\$ 3.4264	\$ (20,328.91)	-	\$ -	\$ -	146,362	\$ 427,098.81	\$ 427,098.81			
3/22/15	-	\$ -	\$ -	9,368	\$ 3.1843	\$ 29,830.90	168,528	\$ 503,747.18	\$ 503,747.18			
3/23/15	-	\$ -	\$ -	9,354	\$ 3.1843	\$ 29,786.32	168,514	\$ 503,761.87	\$ 503,761.87			
3/24/15	(29)	\$ 3.4168	\$ (99.09)	-	\$ -	\$ -	147,660	\$ 425,993.22	\$ 425,993.22			
3/25/15	(409)	\$ 2.1745	\$ (889.39)	-	\$ -	\$ -	107,026	\$ 280,004.01	\$ 280,004.01			
3/26/15	(837)	\$ 2.1188	\$ (1,773.46)	-	\$ -	\$ -	82,598	\$ 208,682.94	\$ 208,682.94			
3/27/15	(5,776)	\$ 2.2687	\$ (13,103.79)	-	\$ -	\$ -	115,659	\$ 316,639.19	\$ 316,639.19			
3/28/15	-	\$ -	\$ -	4,330	\$ 3.1575	\$ 13,672.12	149,389	\$ 419,165.30	\$ 419,165.30			
3/29/15	-	\$ -	\$ -	3,477	\$ 3.1575	\$ 10,978.75	135,340	\$ 370,000.79	\$ 370,000.79			
3/30/15	(765)	\$ 2.2425	\$ (1,715.54)	-	\$ -	\$ -	139,538	\$ 388,160.39	\$ 388,160.39			
3/31/15	(8,206)	\$ 2.1773	\$ (17,866.67)	-	\$ -	\$ -	117,097	\$ 315,133.95	\$ 315,133.95			
Total	(60,029)	\$ 2.6590	\$ (159,616.07)	89,162	\$ 3.2916	\$ 293,487.36	4,320,178	\$ 12,471,438.90	\$ 12,471,438.90			

## National Grid Transaction Summary: February 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/15	44,000	\$ 3.6272	\$ 159,596.27	63,159	\$ 5.2048	\$ 328,729.49	27,885	\$ 3.8237	\$ 106,625.23
2/2/15	44,000	\$ 3.6272	\$ 159,596.27	63,023	\$ 5.2093	\$ 328,305.85	27,885	\$ 3.8254	\$ 106,672.33
2/3/15	44,000	\$ 3.6272	\$ 159,596.27	63,331	\$ 4.6662	\$ 295,514.22	27,885	\$ 3.8272	\$ 106,720.67
2/4/15	44,000	\$ 3.6272	\$ 159,596.27	48,386	\$ 2.6940	\$ 130,350.91	12,320	\$ 3.8290	\$ 47,172.68
2/5/15	44,000	\$ 3.6272	\$ 159,596.27	63,331	\$ 5.1008	\$ 323,039.73	27,885	\$ 3.8286	\$ 106,759.68
2/6/15	44,205	\$ 3.6218	\$ 160,100.81	63,331	\$ 4.7564	\$ 301,225.97	12,115	\$ 3.8304	\$ 46,405.35
2/7/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	19,762	\$ 3.8300	\$ 75,687.83
2/8/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	19,762	\$ 3.8303	\$ 75,694.89
2/9/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	9,762	\$ 3.8307	\$ 37,395.19
2/10/15	44,205	\$ 3.6218	\$ 160,100.81	55,386	\$ 3.9178	\$ 216,991.38	7,290	\$ 3.8296	\$ 27,917.66
2/11/15	44,205	\$ 3.6218	\$ 160,100.81	55,386	\$ 4.5327	\$ 251,047.58	22,785	\$ 3.8294	\$ 87,251.78
2/12/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 3.0519	\$ 147,669.00	20,327	\$ 3.8314	\$ 77,881.64
2/13/15	44,205	\$ 3.6218	\$ 160,100.81	62,531	\$ 6.4063	\$ 400,594.60	25,327	\$ 3.8319	\$ 97,051.03
2/14/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8332	\$ 95,189.46
2/15/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8347	\$ 95,226.29
2/16/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8362	\$ 95,264.10
2/17/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8378	\$ 95,302.93
2/18/15	40,982	\$ 3.7423	\$ 153,366.34	48,880	\$ 3.3950	\$ 165,946.18	9,300	\$ 3.8394	\$ 35,706.05
2/19/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.6124	\$ 485,860.13	24,865	\$ 3.8357	\$ 95,374.57
2/20/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 6.5264	\$ 416,550.07	24,844	\$ 3.8374	\$ 95,335.57
2/21/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.3120	\$ 161,889.71	10,289	\$ 3.8391	\$ 39,500.40
2/22/15	37,647	\$ 3.8836	\$ 146,206.17	48,880	\$ 3.3120	\$ 161,889.71	5,289	\$ 3.8394	\$ 20,306.47
2/23/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.3120	\$ 161,889.71	19,289	\$ 3.8331	\$ 73,937.08
2/24/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.5896	\$ 175,458.01	19,948	\$ 3.8351	\$ 76,501.92
2/25/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.4421	\$ 168,250.06	21,926	\$ 3.8372	\$ 84,133.51
2/26/15	44,205	\$ 3.6218	\$ 160,100.81	49,888	\$ 3.9650	\$ 197,805.92	22,919	\$ 3.8385	\$ 87,974.02
2/27/15	44,205	\$ 3.6218	\$ 160,100.81	49,643	\$ 3.5606	\$ 176,759.84	23,631	\$ 3.8400	\$ 90,743.71
2/28/15	44,205	\$ 3.6218	\$ 160,100.81	49,888	\$ 3.5591	\$ 177,554.05	23,825	\$ 3.8418	\$ 91,530.80
Total	1,226,934	\$ 3.6348	\$ 4,459,670.93	1,557,057	\$ 4.8685	\$ 7,580,552.32	566,447	\$ 3.8331	\$ 2,171,262.84

## National Grid Transaction Summary: February 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.9993	\$ 194,337.07	10,836	\$ 3.6754	\$ 39,827.16
2/2/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.9993	\$ 194,337.07	10,836	\$ 3.6753	\$ 39,825.29
2/3/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 8.7961	\$ 170,953.02	10,836	\$ 3.6751	\$ 39,823.37
2/4/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 6.9207	\$ 134,503.02	10,836	\$ 3.6750	\$ 39,821.95
2/5/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 10.2963	\$ 200,108.84	10,836	\$ 3.6755	\$ 39,828.14
2/6/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1277	\$ 177,397.49	10,836	\$ 3.6758	\$ 39,831.34
2/7/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/8/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/9/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/10/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.6295	\$ 11,661.67	-	\$ -	\$ -
2/11/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 12.7601	\$ 247,992.35	-	\$ -	\$ -
2/12/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 15.1820	\$ 295,062.60	-	\$ -	\$ -
2/13/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 13.8975	\$ 270,098.18	-	\$ -	\$ -
2/14/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/15/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/16/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/17/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/18/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 15.3974	\$ 299,248.95	1,382	\$ 3.6569	\$ 5,053.80
2/19/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1455	\$ 313,788.02	1,382	\$ 3.6499	\$ 5,044.19
2/20/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 12.6152	\$ 245,176.10	1,382	\$ 3.6502	\$ 5,044.64
2/21/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6517	\$ 5,046.59
2/22/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6535	\$ 5,049.17
2/23/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6489	\$ 5,042.74
2/24/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 23.4144	\$ 455,058.88	6,118	\$ 3.6504	\$ 22,333.12
2/25/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 21.7970	\$ 423,624.76	6,118	\$ 3.6509	\$ 22,336.06
2/26/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 20.1604	\$ 391,817.46	6,118	\$ 3.6510	\$ 22,336.76
2/27/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1903	\$ 314,659.14	6,118	\$ 3.6505	\$ 22,333.99
2/28/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1903	\$ 314,659.14	6,118	\$ 3.6495	\$ 22,327.42
Total	27,916	\$ 3.4366	\$ 95,936.11	785,876	\$ 2.7808	\$ 2,185,361.68	484,180	\$ 13.8801	\$ 6,720,455.74	103,898	\$ 3.6662	380,906

## National Grid Transaction Summary: February 2015

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due	
INJECTIONS			WITHDRAWALS							
Volume	Price	Amount	Volume	Price	Amount					
2/1/15	(1,291)	\$ 3.6754	\$ (4,745.00)	-	\$ -	\$ -	193,088	\$ 905,845.14	\$ 905,845.14	
2/2/15	-	\$ -	\$ -	3,859	\$ 3.5834	\$ 13,828.52	198,102	\$ 924,040.25	\$ 924,040.25	
2/3/15	-	\$ -	\$ -	4,203	\$ 3.5834	\$ 15,061.22	198,754	\$ 869,143.69	\$ 869,143.69	
2/4/15	(4,330)	\$ 3.6750	\$ (15,912.61)	-	\$ -	\$ -	159,711	\$ 577,007.14	\$ 577,007.14	
2/5/15	-	\$ -	\$ -	7,328	\$ 3.5885	\$ 26,296.28	201,879	\$ 937,103.88	\$ 937,103.88	
2/6/15	-	\$ -	\$ -	8,298	\$ 3.5885	\$ 29,777.09	187,284	\$ 836,212.98	\$ 836,212.98	
2/7/15	-	\$ -	\$ -	2,049	\$ 3.5885	\$ 7,352.77	147,901	\$ 460,644.68	\$ 460,644.68	
2/8/15	-	\$ -	\$ -	9,357	\$ 3.5885	\$ 33,577.28	155,209	\$ 486,876.25	\$ 486,876.25	
2/9/15	-	\$ -	\$ -	7,903	\$ 3.5885	\$ 28,359.65	143,755	\$ 443,358.92	\$ 443,358.92	
2/10/15	(3,204)	\$ 2.6295	\$ (8,424.80)	-	\$ -	\$ -	137,176	\$ 489,721.64	\$ 489,721.64	
2/11/15	(3,047)	\$ 2.7808	\$ (8,473.09)	-	\$ -	\$ -	167,828	\$ 819,394.36	\$ 819,394.36	
2/12/15	(9,646)	\$ 2.7808	\$ (26,823.57)	-	\$ -	\$ -	151,771	\$ 735,365.40	\$ 735,365.40	
2/13/15	-	\$ -	\$ -	752	\$ 3.5421	\$ 2,663.63	181,314	\$ 1,011,983.17	\$ 1,011,983.17	
2/14/15	-	\$ -	\$ -	6,329	\$ 3.5421	\$ 22,417.69	187,691	\$ 1,242,277.80	\$ 1,242,277.80	
2/15/15	-	\$ -	\$ -	6,927	\$ 3.5421	\$ 24,535.84	188,289	\$ 1,244,432.78	\$ 1,244,432.78	
2/16/15	(4,603)	\$ 2.7808	\$ (12,800.01)	-	\$ -	\$ -	176,759	\$ 1,207,134.74	\$ 1,207,134.74	
2/17/15	-	\$ -	\$ -	1,914	\$ 3.5300	\$ 6,756.48	183,276	\$ 1,226,730.07	\$ 1,226,730.07	
2/18/15	(7,135)	\$ 2.9505	\$ (21,051.73)	-	\$ -	\$ -	141,908	\$ 719,744.52	\$ 719,744.52	
2/19/15	-	\$ -	\$ -	2,111	\$ 3.5165	\$ 7,423.26	184,887	\$ 1,149,065.91	\$ 1,149,065.91	
2/20/15	-	\$ -	\$ -	6,558	\$ 3.5165	\$ 23,060.99	189,313	\$ 1,026,743.11	\$ 1,026,743.11	
2/21/15	-	\$ -	\$ -	8,215	\$ 3.5165	\$ 28,887.78	161,470	\$ 654,479.37	\$ 654,479.37	
2/22/15	(5,254)	\$ 3.0104	\$ (15,816.41)	-	\$ -	\$ -	136,443	\$ 576,689.18	\$ 576,689.18	
2/23/15	-	\$ -	\$ -	6,507	\$ 3.5080	\$ 22,826.55	168,762	\$ 682,850.97	\$ 682,850.97	
2/24/15	-	\$ -	\$ -	7,156	\$ 3.5080	\$ 25,103.24	174,806	\$ 996,030.91	\$ 996,030.91	
2/25/15	(4,104)	\$ 3.6509	\$ (14,983.20)	-	\$ -	\$ -	165,524	\$ 924,936.93	\$ 924,936.93	
2/26/15	-	\$ -	\$ -	3,889	\$ 3.5152	\$ 13,670.64	175,518	\$ 955,180.54	\$ 955,180.54	
2/27/15	(7,452)	\$ 3.4948	\$ (26,043.58)	-	\$ -	\$ -	164,644	\$ 820,028.83	\$ 820,028.83	
2/28/15	(1,609)	\$ 3.6495	\$ (5,871.99)	-	\$ -	\$ -	170,926	\$ 841,775.16	\$ 841,775.16	
Total	(51,675)	\$ 3.1146	\$ (160,945.98)	93,355	\$ 3.5520	\$ 331,598.93	4,793,988	\$ 23,764,798.32	\$ 23,764,798.32	

## National Grid Transaction Summary: January 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/15	46,000	\$ 3.5434	\$ 162,998.05	46,255	\$ 2.7626	\$ 127,786.35	23,885	\$ 3.8211	\$ 91,267.64
1/2/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.7573	\$ 128,313.22	16,875	\$ 3.8219	\$ 64,494.06
1/3/15	37,814	\$ 3.8281	\$ 144,756.93	46,535	\$ 2.6839	\$ 124,895.56	15,000	\$ 3.8219	\$ 57,328.90
1/4/15	31,256	\$ 4.1638	\$ 130,143.54	45,726	\$ 2.6799	\$ 122,539.55	-	\$ -	\$ -
1/5/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.6839	\$ 124,895.56	27,835	\$ 3.8108	\$ 106,074.29
1/6/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8244	\$ 204,738.17	27,846	\$ 3.8120	\$ 106,148.20
1/7/15	46,000	\$ 3.5434	\$ 162,998.05	61,535	\$ 5.2895	\$ 325,491.10	27,885	\$ 3.8131	\$ 106,329.54
1/8/15	46,000	\$ 3.5434	\$ 162,998.05	61,535	\$ 5.3200	\$ 327,365.26	27,885	\$ 3.8143	\$ 106,363.01
1/9/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6248	\$ 194,052.05	27,885	\$ 3.8156	\$ 106,397.20
1/10/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8107	\$ 204,007.13	27,885	\$ 3.8168	\$ 106,432.12
1/11/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8107	\$ 204,007.13	12,320	\$ 3.8181	\$ 47,039.03
1/12/15	40,565	\$ 3.7196	\$ 150,887.07	53,535	\$ 3.8107	\$ 204,007.13	12,320	\$ 3.8177	\$ 47,034.17
1/13/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 5.1050	\$ 313,856.85	27,885	\$ 3.8143	\$ 106,362.51
1/14/15	46,000	\$ 3.5434	\$ 162,998.05	53,518	\$ 3.9753	\$ 212,751.77	22,320	\$ 3.8156	\$ 85,165.12
1/15/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 3.0070	\$ 139,928.51	22,320	\$ 3.8163	\$ 85,180.83
1/16/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 5.8197	\$ 357,796.94	22,320	\$ 3.8171	\$ 85,196.82
1/17/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	27,885	\$ 3.8178	\$ 106,459.10
1/18/15	32,814	\$ 4.0719	\$ 133,615.28	46,535	\$ 2.9349	\$ 136,577.16	-	\$ -	\$ -
1/19/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	12,320	\$ 3.8113	\$ 46,955.06
1/20/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	22,320	\$ 3.8109	\$ 85,058.68
1/21/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.8392	\$ 132,123.68	22,320	\$ 3.8116	\$ 85,075.45
1/22/15	46,000	\$ 3.5434	\$ 162,998.05	46,365	\$ 2.8242	\$ 130,943.87	22,320	\$ 3.8124	\$ 85,092.52
1/23/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.8015	\$ 130,369.82	7,761	\$ 3.8132	\$ 29,594.00
1/24/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6883	\$ 197,455.19	7,290	\$ 3.8119	\$ 27,788.80
1/25/15	46,000	\$ 3.5434	\$ 162,998.05	49,668	\$ 3.2347	\$ 160,660.69	27,885	\$ 3.8117	\$ 106,288.07
1/26/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6883	\$ 197,455.19	27,885	\$ 3.8131	\$ 106,329.23
1/27/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 4.7969	\$ 294,913.05	26,979	\$ 3.8146	\$ 102,915.32
1/28/15	46,000	\$ 3.5434	\$ 162,998.05	61,422	\$ 4.4209	\$ 271,538.18	26,979	\$ 3.8161	\$ 102,953.29
1/29/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.5589	\$ 190,524.23	12,580	\$ 3.8175	\$ 48,024.08
1/30/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 4.9286	\$ 303,011.40	27,885	\$ 3.8171	\$ 106,440.10
1/31/15	46,000	\$ 3.5434	\$ 162,998.05	52,965	\$ 5.2702	\$ 279,134.06	27,885	\$ 3.8187	\$ 106,485.47
Total	1,384,449	\$ 3.5829	\$ 4,960,350.13	1,618,539	\$ 3.8003	\$ 6,150,870.27	642,760	\$ 3.8152	\$ 2,452,272.61

## National Grid Transaction Summary: January 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.9928	\$ 7,955.40	10,836	\$ 3.7004	\$ 40,097.22
1/2/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.9928	\$ 7,955.40	10,836	\$ 3.7000	\$ 40,093.67
1/3/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.7183	\$ 6,859.45	10,100	\$ 3.6994	\$ 37,364.29
1/4/15	997	\$ 3.7643	\$ 3,753.04	24,060	\$ 2.3578	\$ 56,729.76	3,992	\$ 1.7183	\$ 6,859.45	-	\$ -	\$ -
1/5/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.7183	\$ 6,859.45	10,836	\$ 3.6889	\$ 39,972.74
1/6/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.1709	\$ 155,182.25	10,836	\$ 3.6890	\$ 39,974.38
1/7/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 10.0579	\$ 191,019.78	10,660	\$ 3.6891	\$ 39,325.40
1/8/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 10.0234	\$ 190,363.82	10,836	\$ 3.6891	\$ 39,975.39
1/9/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 6.3280	\$ 120,182.22	10,836	\$ 3.6889	\$ 39,973.35
1/10/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	10,836	\$ 3.6890	\$ 39,973.75
1/11/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	6,530	\$ 3.6889	\$ 24,088.45
1/12/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	7,836	\$ 3.6889	\$ 28,906.57
1/13/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	17,577	\$ 10.2696	\$ 180,509.44	10,836	\$ 3.6893	\$ 39,976.83
1/14/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.2898	\$ 176,432.22	10,836	\$ 3.6890	\$ 39,974.08
1/15/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	11,992	\$ 7.8278	\$ 93,870.61	10,836	\$ 3.6893	\$ 39,977.66
1/16/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 11.2271	\$ 213,224.79	10,836	\$ 3.6898	\$ 39,982.16
1/17/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	10,836	\$ 3.6899	\$ 39,983.60
1/18/15	997	\$ 3.7643	\$ 3,753.04	19,060	\$ 2.3787	\$ 45,337.38	15,992	\$ 7.5883	\$ 121,351.69	-	\$ -	\$ -
1/19/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	6,530	\$ 3.6765	\$ 24,007.66
1/20/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	10,836	\$ 3.6761	\$ 39,834.06
1/21/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	13,992	\$ 7.2505	\$ 101,449.49	10,836	\$ 3.6761	\$ 39,834.55
1/22/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	8,992	\$ 5.4809	\$ 49,284.18	10,836	\$ 3.6762	\$ 39,835.67
1/23/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 2.9223	\$ 11,665.69	4,306	\$ 3.6758	\$ 15,828.03
1/24/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	6,530	\$ 3.6763	\$ 24,005.95
1/25/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	10,836	\$ 3.6755	\$ 39,827.85
1/26/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	10,836	\$ 3.6749	\$ 39,821.69
1/27/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.7563	\$ 166,299.23	10,836	\$ 3.6748	\$ 39,820.01
1/28/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.7064	\$ 146,360.31	10,836	\$ 3.6749	\$ 39,821.11
1/29/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.7066	\$ 146,363.86	6,530	\$ 3.6755	\$ 24,000.89
1/30/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.3044	\$ 176,708.35	10,836	\$ 3.6755	\$ 39,827.91
1/31/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.3044	\$ 176,708.35	10,836	\$ 3.6753	\$ 39,825.92
Total	30,907	\$ 3.7643	\$ 116,344.39	869,939	\$ 2.3465	\$ 2,041,333.36	463,337	\$ 8.0200	\$ 3,715,957.08	286,578	\$ 3.6846	1,055,931

## National Grid Transaction Summary: January 2015

501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due	
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
1/1/15	-	\$ -	\$ -	5,231	\$ 3.5949	\$ 18,804.88	165,707	\$ 519,533.84	\$ 519,533.84
1/2/15	(1,104)	\$ 3.7000	\$ (4,084.85)	-	\$ -	\$ -	152,642	\$ 470,393.85	\$ 470,393.85
1/3/15	-	\$ -	\$ -	3,218	\$ 3.5957	\$ 11,571.04	146,167	\$ 453,400.46	\$ 453,400.46
1/4/15	(2,888)	\$ 1.7183	\$ (4,962.45)	-	\$ -	\$ -	103,143	\$ 315,062.89	\$ 315,062.89
1/5/15	-	\$ -	\$ -	9,822	\$ 3.5851	\$ 35,212.88	174,528	\$ 546,637.27	\$ 546,637.27
1/6/15	-	\$ -	\$ -	8,588	\$ 3.5851	\$ 30,788.87	195,305	\$ 770,454.20	\$ 770,454.20
1/7/15	-	\$ -	\$ -	8,830	\$ 3.5851	\$ 31,656.46	203,410	\$ 927,444.62	\$ 927,444.62
1/8/15	-	\$ -	\$ -	6,641	\$ 3.5851	\$ 23,808.67	201,397	\$ 921,498.49	\$ 921,498.49
1/9/15	-	\$ -	\$ -	8,681	\$ 3.5851	\$ 31,122.28	195,437	\$ 725,349.45	\$ 725,349.45
1/10/15	-	\$ -	\$ -	7,606	\$ 3.5851	\$ 27,268.30	194,362	\$ 768,754.14	\$ 768,754.14
1/11/15	-	\$ -	\$ -	6,661	\$ 3.5851	\$ 23,880.37	173,546	\$ 690,087.83	\$ 690,087.83
1/12/15	(5,832)	\$ 3.6889	\$ (21,513.92)	-	\$ -	\$ -	156,924	\$ 637,395.81	\$ 637,395.81
1/13/15	-	\$ -	\$ -	6,448	\$ 3.5889	\$ 23,141.46	199,734	\$ 897,469.43	\$ 897,469.43
1/14/15	-	\$ -	\$ -	7,013	\$ 3.5889	\$ 25,169.20	188,187	\$ 773,114.74	\$ 773,114.74
1/15/15	-	\$ -	\$ -	7,605	\$ 3.5889	\$ 27,293.85	174,796	\$ 619,873.80	\$ 619,873.80
1/16/15	-	\$ -	\$ -	5,189	\$ 3.5889	\$ 18,622.99	194,325	\$ 948,446.04	\$ 948,446.04
1/17/15	-	\$ -	\$ -	7,790	\$ 3.5889	\$ 27,957.81	184,546	\$ 665,951.70	\$ 665,951.70
1/18/15	-	\$ -	\$ -	1,669	\$ 3.5889	\$ 5,989.93	117,067	\$ 446,624.48	\$ 446,624.48
1/19/15	(978)	\$ 3.6765	\$ (3,595.63)	-	\$ -	\$ -	155,907	\$ 558,918.28	\$ 558,918.28
1/20/15	(2,119)	\$ 3.6761	\$ (7,789.62)	-	\$ -	\$ -	169,072	\$ 608,654.31	\$ 608,654.31
1/21/15	(2,567)	\$ 3.6761	\$ (9,436.63)	-	\$ -	\$ -	166,624	\$ 582,668.89	\$ 582,668.89
1/22/15	-	\$ -	\$ -	1,303	\$ 3.5747	\$ 4,657.79	165,324	\$ 543,436.37	\$ 543,436.37
1/23/15	(5,284)	\$ 3.5363	\$ (18,686.01)	-	\$ -	\$ -	132,818	\$ 402,393.87	\$ 402,393.87
1/24/15	-	\$ -	\$ -	1,020	\$ 3.5771	\$ 3,648.67	162,875	\$ 628,549.31	\$ 628,549.31
1/25/15	-	\$ -	\$ -	423	\$ 3.5771	\$ 1,513.12	183,312	\$ 683,940.44	\$ 683,940.44
1/26/15	-	\$ -	\$ -	3,641	\$ 3.5771	\$ 13,024.32	190,397	\$ 732,281.13	\$ 732,281.13
1/27/15	-	\$ -	\$ -	5,556	\$ 3.5771	\$ 19,874.52	199,351	\$ 857,444.47	\$ 857,444.47
1/28/15	-	\$ -	\$ -	8,993	\$ 3.5771	\$ 32,169.10	202,730	\$ 826,464.32	\$ 826,464.32
1/29/15	(4,296)	\$ 3.6755	\$ (15,789.86)	-	\$ -	\$ -	162,849	\$ 626,745.53	\$ 626,745.53
1/30/15	-	\$ -	\$ -	3,616	\$ 3.5815	\$ 12,950.76	198,317	\$ 872,560.86	\$ 872,560.86
1/31/15	-	\$ -	\$ -	5,761	\$ 3.5815	\$ 20,633.12	191,947	\$ 856,409.25	\$ 856,409.25
Total	(25,068)	\$ 3.4250	\$ (85,858.97)	131,305	\$ 3.5852	\$ 470,760.40	5,402,746	\$ 20,877,960.09	\$ 20,877,960.09

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/14	25,256	\$ 5.0479	\$ 127,489.99	42,256	\$ 4.2297	\$ 178,728.38	-	\$ -	\$ -
12/2/14	40,000	\$ 4.4760	\$ 179,041.95	23,000	\$ 3.8232	\$ 87,933.93	10,000	\$ 3.8189	\$ 38,189.09
12/3/14	40,000	\$ 4.4760	\$ 179,041.95	23,000	\$ 3.6479	\$ 83,902.22	14,221	\$ 3.8198	\$ 54,321.96
12/4/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6883	\$ 193,988.89	-	\$ -	\$ -
12/5/14	40,000	\$ 4.4760	\$ 179,041.95	38,000	\$ 3.5820	\$ 136,115.50	-	\$ -	\$ -
12/6/14	34,000	\$ 4.6489	\$ 158,063.13	45,000	\$ 3.5415	\$ 159,368.52	-	\$ -	\$ -
12/7/14	40,000	\$ 4.4760	\$ 179,041.95	45,000	\$ 3.5415	\$ 159,368.52	23,941	\$ 3.8200	\$ 91,453.61
12/8/14	40,000	\$ 4.4760	\$ 179,041.95	44,932	\$ 3.5415	\$ 159,126.38	25,413	\$ 3.8207	\$ 97,095.30
12/9/14	40,000	\$ 4.4760	\$ 179,041.95	13,000	\$ 3.6692	\$ 47,699.13	15,000	\$ 3.8224	\$ 57,336.17
12/10/14	40,000	\$ 4.4760	\$ 179,041.95	40,000	\$ 3.7685	\$ 150,741.16	5,000	\$ 3.8231	\$ 19,115.64
12/11/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.8104	\$ 200,412.56	12,320	\$ 3.8227	\$ 47,095.58
12/12/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.7510	\$ 197,286.36	12,320	\$ 3.8223	\$ 47,090.60
12/13/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	9,848	\$ 3.8219	\$ 37,637.89
12/14/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	4,848	\$ 3.8221	\$ 18,529.55
12/15/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	4,848	\$ 3.8222	\$ 18,530.12
12/16/14	40,000	\$ 4.4760	\$ 179,041.95	26,000	\$ 3.6916	\$ 95,981.70	-	\$ -	\$ -
12/17/14	40,000	\$ 4.4760	\$ 179,041.95	27,000	\$ 3.5991	\$ 97,176.56	5,000	\$ 3.8223	\$ 19,111.68
12/18/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6611	\$ 192,559.04	-	\$ -	\$ -
12/19/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.7079	\$ 195,019.36	9,848	\$ 3.8219	\$ 37,637.99
12/20/14	40,000	\$ 4.4760	\$ 179,041.95	48,000	\$ 3.4377	\$ 165,010.77	12,320	\$ 3.8221	\$ 47,088.44
12/21/14	40,000	\$ 4.4760	\$ 179,041.95	48,000	\$ 3.4377	\$ 165,010.77	16,289	\$ 3.8217	\$ 62,251.65
12/22/14	31,814	\$ 4.7281	\$ 150,419.84	48,000	\$ 3.4377	\$ 165,010.77	-	\$ -	\$ -
12/23/14	40,000	\$ 4.4760	\$ 179,041.95	22,000	\$ 2.7826	\$ 61,216.59	-	\$ -	\$ -
12/24/14	40,000	\$ 4.4760	\$ 179,041.95	4,000	\$ 1.1985	\$ 4,793.95	-	\$ -	\$ -
12/25/14	25,257	\$ 5.0478	\$ 127,493.49	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/26/14	25,256	\$ 5.0479	\$ 127,489.99	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/27/14	25,255	\$ 5.0480	\$ 127,486.49	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/28/14	34,644	\$ 4.6275	\$ 160,314.85	43,000	\$ 2.6575	\$ 114,271.99	2,645	\$ 3.8186	\$ 10,100.26
12/29/14	40,000	\$ 4.4760	\$ 179,041.95	43,000	\$ 2.6575	\$ 114,271.99	16,885	\$ 3.8181	\$ 64,469.34
12/30/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.0408	\$ 159,932.96	27,501	\$ 3.8182	\$ 105,003.73
12/31/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.1067	\$ 163,400.75	23,885	\$ 3.8192	\$ 91,222.67
Total	1,161,482	\$ 4.5423	\$ 5,275,764.48	1,278,148	\$ 3.4135	\$ 4,362,928.83	252,132	\$ 3.8205	\$ 963,281.27

## National Grid Transaction Summary December 2014

Attachment 3  
Docket 4038 - 2015 NGPMP Annual Report  
June 1, 2015  
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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	6,717	\$ 3.6549	\$ 24,549.93	-	\$ -	\$ -
12/2/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0286	\$ 22,517.87	5,000	\$ 3.7363	\$ 18,681.28
12/3/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.9214	\$ 21,720.39	10,100	\$ 3.7364	\$ 37,737.73
12/4/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2153	\$ 23,905.85	10,836	\$ 3.7386	\$ 40,511.04
12/5/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0982	\$ 23,034.99	-	\$ -	\$ -
12/6/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	-	\$ -	\$ -
12/7/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	10,836	\$ 3.7381	\$ 40,505.95
12/8/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	10,785	\$ 3.7385	\$ 40,319.23
12/9/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2069	\$ 23,843.10	-	\$ -	\$ -
12/10/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.1657	\$ 23,536.91	6,530	\$ 3.7390	\$ 24,415.48
12/11/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	12,435	\$ 5.6944	\$ 70,810.46	10,836	\$ 3.7387	\$ 40,512.11
12/12/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0227	\$ 22,474.09	10,836	\$ 3.7384	\$ 40,509.35
12/13/14	998	\$ 4.8686	\$ 4,858.84	23,332	\$ 3.6320	\$ 84,740.92	7,435	\$ 2.9125	\$ 21,654.52	3,265	\$ 3.7384	\$ 12,205.99
12/14/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.9125	\$ 21,654.52	6,530	\$ 3.7386	\$ 24,413.34
12/15/14	998	\$ 4.8686	\$ 4,858.84	23,332	\$ 3.6274	\$ 84,635.01	7,435	\$ 2.9125	\$ 21,654.52	3,265	\$ 3.7389	\$ 12,207.38
12/16/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8354	\$ 21,081.11	-	\$ -	\$ -
12/17/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8192	\$ 20,960.63	-	\$ -	\$ -
12/18/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.7963	\$ 20,790.76	6,530	\$ 3.7391	\$ 24,416.63
12/19/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8317	\$ 21,053.80	6,530	\$ 3.7396	\$ 24,419.27
12/20/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.3912	\$ 17,778.63	10,836	\$ 3.7397	\$ 40,523.52
12/21/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.3912	\$ 17,778.63	6,530	\$ 3.7394	\$ 24,417.97
12/22/14	998	\$ 4.8686	\$ 4,858.84	22,020	\$ 3.6359	\$ 80,061.84	7,435	\$ 2.3912	\$ 17,778.63	-	\$ -	\$ -
12/23/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 1.8195	\$ 13,527.96	-	\$ -	\$ -
12/24/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	2,000	\$ 1.2464	\$ 2,492.83	-	\$ -	\$ -
12/25/14	998	\$ 4.8686	\$ 4,858.84	20,615	\$ 3.6406	\$ 75,051.08	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/26/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/27/14	998	\$ 4.8686	\$ 4,858.84	20,615	\$ 3.6406	\$ 75,051.08	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/28/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	7,435	\$ 1.6401	\$ 12,193.95	1,691	\$ 3.7031	\$ 6,261.99
12/29/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 1.6401	\$ 12,193.95	10,836	\$ 3.7011	\$ 40,105.16
12/30/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	15,435	\$ 6.7584	\$ 104,316.37	10,836	\$ 3.7005	\$ 40,098.68
12/31/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	10,435	\$ 3.7460	\$ 39,089.71	10,836	\$ 3.7004	\$ 40,097.84
Total	30,938	\$ 4.8686	\$150,624.03	748,303	\$ 3.6296	\$ 2,716,061.39	240,332	\$ 3.1234	\$ 750,662.84	153,444	\$ 3.7301	572,360

501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
INJECTIONS			WITHDRAWALS								
Volume	Price	Amount	Volume	Price	Amount						
12/1/14	(6,973)	\$ 3.6544	\$ (25,481.92)	-	\$ -	\$ -	88,870	\$ 385,199.86	\$ 385,199.86		
12/2/14	-	\$ -	\$ -	4,441	\$ 3.6674	\$ 16,286.80	115,941	\$ 458,438.35	\$ 458,438.35		
12/3/14	(7,946)	\$ 3.9574	\$ (31,445.10)	-	\$ -	\$ -	112,875	\$ 441,066.58	\$ 441,066.58		
12/4/14	(93)	\$ 3.7386	\$ (347.69)	-	\$ -	\$ -	136,839	\$ 532,887.47	\$ 532,887.47		
12/5/14	-	\$ -	\$ -	702	\$ 3.6749	\$ 2,579.77	112,202	\$ 436,559.63	\$ 436,559.63		
12/6/14	(820)	\$ 3.2139	\$ (2,635.43)	-	\$ -	\$ -	111,680	\$ 434,479.27	\$ 434,479.27		
12/7/14	-	\$ -	\$ -	13,636	\$ 3.6744	\$ 50,103.99	166,913	\$ 640,157.07	\$ 640,157.07		
12/8/14	-	\$ -	\$ -	9,126	\$ 3.6744	\$ 33,532.49	163,756	\$ 628,798.40	\$ 628,798.40		
12/9/14	-	\$ -	\$ -	6,829	\$ 3.6744	\$ 25,092.42	108,329	\$ 428,800.20	\$ 428,800.20		
12/10/14	-	\$ -	\$ -	57	\$ 3.6744	\$ 209.44	125,087	\$ 492,848.01	\$ 492,848.01		
12/11/14	-	\$ -	\$ -	2,632	\$ 3.6744	\$ 9,671.00	156,884	\$ 643,331.08	\$ 643,331.08		
12/12/14	(2,856)	\$ 3.7384	\$ (10,676.88)	-	\$ -	\$ -	146,396	\$ 571,512.89	\$ 571,512.89		
12/13/14	(436)	\$ 3.7384	\$ (1,629.96)	-	\$ -	\$ -	137,038	\$ 529,104.85	\$ 529,104.85		
12/14/14	(3,332)	\$ 3.7386	\$ (12,457.16)	-	\$ -	\$ -	134,142	\$ 517,564.32	\$ 517,564.32		
12/15/14	(2,996)	\$ 3.7389	\$ (11,201.62)	-	\$ -	\$ -	129,478	\$ 500,320.89	\$ 500,320.89		
12/16/14	-	\$ -	\$ -	5,629	\$ 3.6793	\$ 20,710.67	105,129	\$ 412,602.85	\$ 412,602.85		
12/17/14	(886)	\$ 2.8192	\$ (2,497.80)	-	\$ -	\$ -	104,614	\$ 409,580.45	\$ 409,580.45		
12/18/14	(5,001)	\$ 3.7391	\$ (18,699.48)	-	\$ -	\$ -	127,625	\$ 493,896.32	\$ 493,896.32		
12/19/14	-	\$ -	\$ -	8,745	\$ 3.6804	\$ 32,184.67	151,219	\$ 585,144.47	\$ 585,144.47		
12/20/14	-	\$ -	\$ -	1,096	\$ 3.6804	\$ 4,033.66	145,752	\$ 549,264.39	\$ 549,264.39		
12/21/14	(423)	\$ 3.7394	\$ (1,581.75)	-	\$ -	\$ -	143,896	\$ 542,706.64	\$ 542,706.64		
12/22/14	(828)	\$ 2.3912	\$ (1,979.92)	-	\$ -	\$ -	109,439	\$ 416,149.99	\$ 416,149.99		
12/23/14	(2,173)	\$ 1.8195	\$ (3,953.77)	-	\$ -	\$ -	93,327	\$ 345,620.15	\$ 345,620.15		
12/24/14	(5,681)	\$ 2.7892	\$ (15,845.37)	-	\$ -	\$ -	66,384	\$ 266,270.78	\$ 266,270.78		
12/25/14	(7,423)	\$ 1.6401	\$ (12,174.27)	-	\$ -	\$ -	89,882	\$ 321,695.07	\$ 321,695.07		
12/26/14	(1,252)	\$ 1.6401	\$ (2,053.37)	-	\$ -	\$ -	96,053	\$ 331,816.04	\$ 331,816.04		
12/27/14	(7,918)	\$ 1.7621	\$ (13,952.37)	-	\$ -	\$ -	89,385	\$ 319,909.99	\$ 319,909.99		
12/28/14	(3,237)	\$ 2.7178	\$ (8,797.55)	-	\$ -	\$ -	107,792	\$ 374,258.98	\$ 374,258.98		
12/29/14	(939)	\$ 3.7011	\$ (3,475.34)	-	\$ -	\$ -	143,282	\$ 502,394.48	\$ 502,394.48		
12/30/14	-	\$ -	\$ -	7,588	\$ 3.5949	\$ 27,278.05	180,021	\$ 711,459.16	\$ 711,459.16		
12/31/14	-	\$ -	\$ -	7,815	\$ 3.5949	\$ 28,094.09	171,632	\$ 636,734.44	\$ 636,734.44		
Total	(61,213)	\$ 2.9550	\$ (180,886.74)	68,296	\$ 3.6573	\$ 249,777.05	3,871,862	\$ 14,860,573.08	\$ 14,860,573.08		

## National Grid Transaction Summary: November 2014

Attachment 3  
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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/14	20,697	\$ 2.2724	\$ 47,032.83	32,000	\$ 3.1062	\$ 99,399.67	-	\$ -	\$ -
11/2/14	24,000	\$ 2.2724	\$ 54,538.72	32,000	\$ 3.1062	\$ 99,399.67	20,617	\$ 3.8435	\$ 79,240.62
11/3/14	15,697	\$ 2.2724	\$ 35,670.60	32,000	\$ 3.1062	\$ 99,399.67	-	\$ -	\$ -
11/4/14	24,000	\$ 2.2724	\$ 54,538.72	7,000	\$ 2.6372	\$ 18,460.28	-	\$ -	\$ -
11/5/14	24,000	\$ 2.2724	\$ 54,538.72	1,000	\$ 2.7435	\$ 2,743.50	-	\$ -	\$ -
11/6/14	24,000	\$ 2.2724	\$ 54,538.72	11,000	\$ 3.4448	\$ 37,892.27	5,000	\$ 3.8403	\$ 19,201.58
11/7/14	24,000	\$ 2.2724	\$ 54,538.72	31,000	\$ 3.8788	\$ 120,244.24	-	\$ -	\$ -
11/8/14	24,000	\$ 2.2724	\$ 54,538.72	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/9/14	19,000	\$ 2.2724	\$ 43,176.49	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/10/14	16,000	\$ 2.2724	\$ 36,359.15	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/11/14	24,000	\$ 2.2724	\$ 54,538.72	12,000	\$ 3.6495	\$ 43,793.64	-	\$ -	\$ -
11/12/14	17,000	\$ 2.2724	\$ 38,631.60	19,000	\$ 3.7872	\$ 71,957.46	-	\$ -	\$ -
11/13/14	24,000	\$ 2.2724	\$ 54,538.72	29,000	\$ 4.1363	\$ 119,953.26	-	\$ -	\$ -
11/14/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 4.1584	\$ 162,941.60	13,617	\$ 3.8309	\$ 52,165.54
11/15/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8483	\$ 150,792.35	13,617	\$ 3.8309	\$ 52,165.91
11/16/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8984	\$ 152,753.20	10,000	\$ 3.8310	\$ 38,309.67
11/17/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8984	\$ 152,753.20	7,774	\$ 3.8311	\$ 29,783.31
11/18/14	24,000	\$ 2.2724	\$ 54,538.72	65,499	\$ 4.8651	\$ 318,657.08	12,341	\$ 3.8301	\$ 47,267.05
11/19/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.6112	\$ 302,445.01	10,707	\$ 3.8297	\$ 41,004.17
11/20/14	24,000	\$ 2.2724	\$ 54,538.72	65,560	\$ 4.5770	\$ 300,066.29	4,935	\$ 3.8299	\$ 18,900.56
11/21/14	24,000	\$ 2.2724	\$ 54,538.72	65,583	\$ 4.6347	\$ 303,959.36	26,908	\$ 3.8300	\$ 103,057.15
11/22/14	24,000	\$ 2.2724	\$ 54,538.72	21,000	\$ 3.2323	\$ 67,877.81	27,930	\$ 3.8310	\$ 106,999.39
11/23/14	16,649	\$ 2.2724	\$ 37,833.97	21,000	\$ 3.2323	\$ 67,877.81	2,649	\$ 3.8321	\$ 10,151.25
11/24/14	15,697	\$ 2.2724	\$ 35,670.60	20,662	\$ 3.2314	\$ 66,766.50	-	\$ -	\$ -
11/25/14	24,000	\$ 2.2724	\$ 54,538.72	20,000	\$ 3.4243	\$ 68,485.23	-	\$ -	\$ -
11/26/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.0704	\$ 266,975.36	5,298	\$ 3.8244	\$ 20,261.92
11/27/14	18,936	\$ 2.2724	\$ 43,031.05	65,589	\$ 4.0704	\$ 266,975.36	7,409	\$ 3.8240	\$ 28,331.82
11/28/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.0704	\$ 266,975.36	18,908	\$ 3.8212	\$ 72,250.77
11/29/14	15,697	\$ 2.2724	\$ 35,670.60	65,589	\$ 4.0704	\$ 266,975.36	5,000	\$ 3.8214	\$ 19,107.00
11/30/14	9,071	\$ 2.2724	\$ 20,613.37	65,589	\$ 4.0704	\$ 266,975.36	-	\$ -	\$ -
Total	644,444	\$ 2.2724	\$ 1,464,464.73	1,107,574	\$ 3.9884	\$ 4,417,411.97	192,710	\$ 3.8306	\$ 738,197.72

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 2.8317	\$ 55,217.99	5,000	\$ 3.7526	\$ 18,762.81
11/2/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 2.8317	\$ 55,217.99	10,100	\$ 3.7526	\$ 37,901.59
11/3/14	1,000	\$ 4.2986	\$ 4,298.58	9,953	\$ 2.4427	\$ 24,312.26	19,500	\$ 2.8317	\$ 55,217.99	-	\$ -	\$ -
11/4/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	3,000	\$ 2.8943	\$ 8,682.97	-	\$ -	\$ -
11/5/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	1,000	\$ 3.0262	\$ 3,026.16	-	\$ -	\$ -
11/6/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	6,000	\$ 3.6143	\$ 21,685.99	-	\$ -	\$ -
11/7/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.9883	\$ 77,771.52	-	\$ -	\$ -
11/8/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/9/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/10/14	1,000	\$ 4.2986	\$ 4,298.58	11,000	\$ 2.4406	\$ 26,846.47	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/11/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	5,000	\$ 3.9084	\$ 19,542.09	-	\$ -	\$ -
11/12/14	1,000	\$ 4.2986	\$ 4,298.58	8,000	\$ 2.4481	\$ 19,585.12	12,000	\$ 3.9845	\$ 47,813.71	-	\$ -	\$ -
11/13/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1765	\$ 81,441.23	-	\$ -	\$ -
11/14/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.9050	\$ 76,147.97	10,836	\$ 3.7439	\$ 40,568.58
11/15/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	10,836	\$ 3.7435	\$ 40,564.46
11/16/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	5,000	\$ 3.7436	\$ 18,718.25
11/17/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	-	\$ -	\$ -
11/18/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	18,972	\$ 3.9388	\$ 74,727.70	10,836	\$ 3.7439	\$ 40,569.38
11/19/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	18,658	\$ 4.0504	\$ 75,572.22	6,530	\$ 3.7440	\$ 24,448.62
11/20/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1740	\$ 81,392.89	10,836	\$ 3.7442	\$ 40,572.51
11/21/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1688	\$ 81,290.89	10,836	\$ 3.7439	\$ 40,568.91
11/22/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	10,000	\$ 3.4217	\$ 34,216.53	10,836	\$ 3.7440	\$ 40,569.48
11/23/14	1,000	\$ 4.2986	\$ 4,298.58	11,814	\$ 2.4392	\$ 28,816.71	10,000	\$ 3.4217	\$ 34,216.53	3,265	\$ 3.7437	\$ 12,223.02
11/24/14	1,000	\$ 4.2986	\$ 4,298.58	8,549	\$ 2.4464	\$ 20,913.95	10,000	\$ 3.4217	\$ 34,216.53	-	\$ -	\$ -
11/25/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5940	\$ 61,098.83	-	\$ -	\$ -
11/26/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	6,530	\$ 3.7376	\$ 24,406.56
11/27/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	3,530	\$ 3.7381	\$ 13,195.65
11/28/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	10,836	\$ 3.7384	\$ 40,509.08
11/29/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	-	\$ -	\$ -
11/30/14	1,000	\$ 4.2986	\$ 4,298.58	8,549	\$ 2.4464	\$ 20,913.95	19,500	\$ 3.5682	\$ 69,580.34	-	\$ -	\$ -
Total	30,000	\$ 4.2986	\$ 128,957.26	369,865	\$ 2.4384	\$ 901,885.14	474,630	\$ 3.6315	\$ 1,723,598.18	115,807	\$ 3.7440	433,579

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
11/1/14	-	\$ 3.7526	\$ (562.89)	2,940	\$ 3.6543	\$ 10,743.65	94,137	\$ 267,142.90	\$ 267,142.90			
11/2/14	(150)	\$ 3.6523	\$ (562.89)	-	\$ -	\$ -	120,067	\$ 361,721.63	\$ 361,721.63			
11/3/14	-	\$ -	\$ -	4,982	\$ 3.6545	\$ 18,206.92	83,132	\$ 237,106.01	\$ 237,106.01			
11/4/14	(1,749)	\$ 2.8943	\$ (5,062.17)	-	\$ -	\$ -	46,251	\$ 112,605.74	\$ 112,605.74			
11/5/14	-	\$ -	\$ -	3,668	\$ 3.6525	\$ 13,397.23	43,668	\$ 109,691.55	\$ 109,691.55			
11/6/14	-	\$ -	\$ -	2,644	\$ 3.6525	\$ 9,657.11	62,644	\$ 178,961.61	\$ 178,961.61			
11/7/14	-	\$ -	\$ -	3,261	\$ 3.6525	\$ 11,910.68	91,761	\$ 300,451.10	\$ 300,451.10			
11/8/14	-	\$ -	\$ -	4,840	\$ 3.6525	\$ 17,677.91	83,840	\$ 253,422.92	\$ 253,422.92			
11/9/14	-	\$ -	\$ -	3,253	\$ 3.6525	\$ 11,881.46	77,253	\$ 236,264.23	\$ 236,264.23			
11/10/14	-	\$ -	\$ -	645	\$ 3.6525	\$ 2,355.84	69,645	\$ 215,080.38	\$ 215,080.38			
11/11/14	(8,151)	\$ 3.3398	\$ (27,222.62)	-	\$ -	\$ -	46,849	\$ 126,637.77	\$ 126,637.77			
11/12/14	-	\$ -	\$ -	3,275	\$ 3.6495	\$ 11,952.16	60,275	\$ 194,238.63	\$ 194,238.63			
11/13/14	(956)	\$ 4.1765	\$ (3,992.71)	-	\$ -	\$ -	85,544	\$ 287,926.44	\$ 287,926.44			
11/14/14	-	\$ -	\$ -	1,089	\$ 3.6497	\$ 3,974.58	122,226	\$ 426,322.93	\$ 426,322.93			
11/15/14	-	\$ -	\$ -	8,228	\$ 3.6497	\$ 30,030.12	129,365	\$ 435,895.44	\$ 435,895.44			
11/16/14	-	\$ -	\$ -	1,846	\$ 3.6497	\$ 6,737.43	113,530	\$ 378,861.15	\$ 378,861.15			
11/17/14	(6,276)	\$ 3.6830	\$ (23,114.33)	-	\$ -	\$ -	98,182	\$ 321,764.78	\$ 321,764.78			
11/18/14	-	\$ -	\$ -	7,584	\$ 3.6522	\$ 27,698.61	153,232	\$ 599,444.48	\$ 599,444.48			
11/19/14	-	\$ -	\$ -	6,792	\$ 3.6522	\$ 24,806.03	146,276	\$ 558,800.71	\$ 558,800.71			
11/20/14	(313)	\$ 3.7442	\$ (1,171.95)	-	\$ -	\$ -	138,518	\$ 530,284.97	\$ 530,284.97			
11/21/14	-	\$ -	\$ -	6,960	\$ 3.6527	\$ 25,422.83	167,787	\$ 644,823.80	\$ 644,823.80			
11/22/14	-	\$ -	\$ -	2,487	\$ 3.6527	\$ 9,084.28	110,253	\$ 349,272.15	\$ 349,272.15			
11/23/14	-	\$ -	\$ -	4,013	\$ 3.6527	\$ 14,658.31	70,390	\$ 210,076.17	\$ 210,076.17			
11/24/14	(7,874)	\$ 3.4217	\$ (26,942.09)	-	\$ -	\$ -	48,034	\$ 134,924.06	\$ 134,924.06			
11/25/14	(7,629)	\$ 3.5940	\$ (27,419.00)	-	\$ -	\$ -	67,371	\$ 192,689.72	\$ 192,689.72			
11/26/14	(6,243)	\$ 3.7376	\$ (23,333.87)	-	\$ -	\$ -	128,674	\$ 448,414.97	\$ 448,414.97			
11/27/14	(6,317)	\$ 3.6632	\$ (23,140.29)	-	\$ -	\$ -	122,647	\$ 433,959.87	\$ 433,959.87			
11/28/14	(4,540)	\$ 3.7384	\$ (16,972.24)	-	\$ -	\$ -	148,293	\$ 522,867.97	\$ 522,867.97			
11/29/14	-	\$ -	\$ -	1,675	\$ 3.6608	\$ 6,131.88	121,461	\$ 433,451.10	\$ 433,451.10			
11/30/14	(17,904)	\$ 3.5682	\$ (63,885.45)	-	\$ -	\$ -	85,805	\$ 318,496.13	\$ 318,496.13			
Total	(68,102)	\$ 3.5655	\$ (242,819.62)	70,182	\$ 3.6523	\$ 256,327.02	2,937,110	\$ 9,821,601.31	\$ 9,821,601.31			

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 2.0933	\$ 10,466.49	-	\$ -	\$ -
10/2/14	15,000	\$ 2.1782	\$ 32,673.53	3,000	\$ 2.2358	\$ 6,707.43	-	\$ -	\$ -
10/3/14	15,000	\$ 2.1782	\$ 32,673.53	-	\$ -	\$ -	-	\$ -	\$ -
10/4/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/5/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/6/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/7/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 1.8276	\$ 3,655.12	-	\$ -	\$ -
10/8/14	15,000	\$ 2.1782	\$ 32,673.53	3,000	\$ 1.7962	\$ 5,388.47	-	\$ -	\$ -
10/9/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 1.8977	\$ 9,488.46	-	\$ -	\$ -
10/10/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 1.8066	\$ 3,613.25	-	\$ -	\$ -
10/11/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	4,000	\$ 3.9320	\$ 15,727.90
10/12/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	-	\$ -	\$ -
10/13/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	-	\$ -	\$ -
10/14/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.0160	\$ 4,031.97	-	\$ -	\$ -
10/15/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.1416	\$ 4,283.20	-	\$ -	\$ -
10/16/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.0997	\$ 4,199.45	-	\$ -	\$ -
10/17/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.1207	\$ 4,241.32	-	\$ -	\$ -
10/18/14	9,644	\$ 2.1782	\$ 21,006.90	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/19/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/20/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/21/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 2.3666	\$ 11,832.99	-	\$ -	\$ -
10/22/14	15,000	\$ 2.1782	\$ 32,673.53	6,000	\$ 2.5079	\$ 15,047.47	10,000	\$ 3.8847	\$ 38,846.95
10/23/14	15,000	\$ 2.1782	\$ 32,673.53	7,000	\$ 2.6353	\$ 18,447.13	5,000	\$ 3.8816	\$ 19,407.98
10/24/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8975	\$ 22,769.80	-	\$ -	\$ -
10/25/14	9,644	\$ 2.1782	\$ 21,006.90	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/26/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/27/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/28/14	15,000	\$ 2.1782	\$ 32,673.53	6,000	\$ 2.0455	\$ 12,272.73	-	\$ -	\$ -
10/29/14	15,000	\$ 2.1782	\$ 32,673.53	10,000	\$ 2.1303	\$ 21,302.60	-	\$ -	\$ -
10/30/14	15,000	\$ 2.1782	\$ 32,673.53	19,000	\$ 2.6852	\$ 51,018.07	-	\$ -	\$ -
10/31/14	15,000	\$ 2.1782	\$ 32,673.53	19,000	\$ 2.8350	\$ 53,864.37	-	\$ -	\$ -
Total	454,288	\$ 2.1782	\$ 989,546.24	184,000	\$ 2.1104	\$ 388,320.14	19,000	\$ 3.8938	\$ 73,982.83

## National Grid Transaction Summary: October 2014

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.3756	\$ 4,751.27	-	\$ -	\$ -
10/2/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.5227	\$ 5,045.36	-	\$ -	\$ -
10/3/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.4111	\$ 2,411.13	-	\$ -	\$ -
10/4/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/5/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/6/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/7/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2134	\$ 2,213.38	-	\$ -	\$ -
10/8/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.1728	\$ 6,518.44	-	\$ -	\$ -
10/9/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.2337	\$ 8,934.64	-	\$ -	\$ -
10/10/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.1525	\$ 4,305.07	-	\$ -	\$ -
10/11/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	4,000	\$ 3.8958	\$ 15,583.32
10/12/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	-	\$ -	\$ -
10/13/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	-	\$ -	\$ -
10/14/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.2438	\$ 4,487.60	-	\$ -	\$ -
10/15/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.3908	\$ 4,781.69	-	\$ -	\$ -
10/16/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3401	\$ 7,020.42	-	\$ -	\$ -
10/17/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3908	\$ 7,172.54	-	\$ -	\$ -
10/18/14	8,412	\$ 2.3937	\$ 20,135.79	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/19/14	9,000	\$ 2.3915	\$ 21,523.24	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/20/14	9,000	\$ 2.3915	\$ 21,523.24	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/21/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.5125	\$ 5,025.07	-	\$ -	\$ -
10/22/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.6748	\$ 5,349.58	10,000	\$ 3.8087	\$ 38,087.50
10/23/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.8218	\$ 11,287.34	5,000	\$ 3.8035	\$ 19,017.73
10/24/14	9,000	\$ 2.3915	\$ 21,523.24	14,000	\$ 2.2387	\$ 31,342.23	-	\$ -	\$ -
10/25/14	7,732	\$ 2.3967	\$ 18,531.26	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/26/14	9,000	\$ 2.3915	\$ 21,523.24	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/27/14	9,000	\$ 2.3915	\$ 21,523.24	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/28/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3807	\$ 7,142.11	-	\$ -	\$ -
10/29/14	9,000	\$ 2.3915	\$ 21,523.24	6,000	\$ 2.4111	\$ 14,466.76	-	\$ -	\$ -
10/30/14	9,000	\$ 2.3915	\$ 21,523.24	17,000	\$ 2.8699	\$ 48,788.58	-	\$ -	\$ -
10/31/14	9,000	\$ 2.3915	\$ 21,523.24	17,000	\$ 2.9361	\$ 49,913.59	-	\$ -	\$ -
Total	277,144	\$ 2.3917	\$ 662,840.89	171,000	\$ 2.4115	\$ 412,370.08	19,000	\$ 3.8257	72,689

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
10/1/14	(2,731)	\$ 2.3799	\$ (6,499.43)	-	\$ -	\$ -	28,269	\$ 62,915.10	\$ 62,915.10			
10/2/14	-	\$ -	\$ -	1,936	\$ 3.9059	\$ 7,561.90	30,936	\$ 73,511.45	\$ 73,511.45			
10/3/14	-	\$ -	\$ -	3,969	\$ 3.8998	\$ 15,478.36	28,969	\$ 72,086.25	\$ 72,086.25			
10/4/14	(72)	\$ 2.2032	\$ (158.63)	-	\$ -	\$ -	28,928	\$ 62,514.87	\$ 62,514.87			
10/5/14	-	\$ -	\$ -	6,111	\$ 3.8875	\$ 23,756.26	35,111	\$ 86,429.76	\$ 86,429.76			
10/6/14	-	\$ -	\$ -	1,142	\$ 3.8814	\$ 4,432.51	30,142	\$ 67,106.01	\$ 67,106.01			
10/7/14	-	\$ -	\$ -	493	\$ 3.8753	\$ 1,910.52	27,493	\$ 61,975.79	\$ 61,975.79			
10/8/14	(398)	\$ 2.1728	\$ (864.78)	-	\$ -	\$ -	29,602	\$ 65,238.90	\$ 65,238.90			
10/9/14	-	\$ -	\$ -	1,577	\$ 3.8621	\$ 6,090.55	34,577	\$ 78,710.42	\$ 78,710.42			
10/10/14	-	\$ -	\$ -	1,343	\$ 3.8562	\$ 5,178.87	29,343	\$ 67,293.95	\$ 67,293.95			
10/11/14	-	\$ -	\$ -	6,476	\$ 3.8503	\$ 24,934.60	46,476	\$ 124,374.43	\$ 124,374.43			
10/12/14	-	\$ -	\$ -	4,617	\$ 3.8444	\$ 17,749.55	36,617	\$ 85,878.16	\$ 85,878.16			
10/13/14	-	\$ -	\$ -	2,781	\$ 3.8385	\$ 10,674.76	34,781	\$ 78,803.38	\$ 78,803.38			
10/14/14	(2,147)	\$ 2.2539	\$ (4,839.15)	-	\$ -	\$ -	25,853	\$ 57,877.19	\$ 57,877.19			
10/15/14	(4,064)	\$ 2.3912	\$ (9,717.69)	-	\$ -	\$ -	23,936	\$ 53,543.97	\$ 53,543.97			
10/16/14	(5,212)	\$ 2.3619	\$ (12,310.35)	-	\$ -	\$ -	23,788	\$ 53,106.29	\$ 53,106.29			
10/17/14	(5,324)	\$ 2.3911	\$ (12,730.31)	-	\$ -	\$ -	23,676	\$ 52,880.31	\$ 52,880.31			
10/18/14	(7,489)	\$ 2.2489	\$ (16,841.80)	-	\$ -	\$ -	24,567	\$ 54,272.86	\$ 54,272.86			
10/19/14	(742)	\$ 2.2489	\$ (1,668.66)	-	\$ -	\$ -	37,258	\$ 82,500.08	\$ 82,500.08			
10/20/14	-	\$ -	\$ -	3,946	\$ 3.7282	\$ 14,711.48	41,946	\$ 98,880.22	\$ 98,880.22			
10/21/14	-	\$ -	\$ -	1,146	\$ 3.7232	\$ 4,266.77	32,146	\$ 75,321.60	\$ 75,321.60			
10/22/14	-	\$ -	\$ -	1,792	\$ 3.7182	\$ 6,663.00	53,792	\$ 158,191.28	\$ 158,191.28			
10/23/14	-	\$ -	\$ -	4,518	\$ 3.7132	\$ 16,776.36	49,518	\$ 139,133.31	\$ 139,133.31			
10/24/14	-	\$ -	\$ -	5,029	\$ 3.7083	\$ 18,648.81	55,029	\$ 126,957.61	\$ 126,957.61			
10/25/14	(2,289)	\$ 2.3046	\$ (5,275.34)	-	\$ -	\$ -	39,087	\$ 84,249.97	\$ 84,249.97			
10/26/14	-	\$ -	\$ -	4,180	\$ 3.6926	\$ 15,434.96	52,180	\$ 119,618.87	\$ 119,618.87			
10/27/14	(665)	\$ 2.3046	\$ (1,532.59)	-	\$ -	\$ -	47,335	\$ 102,651.32	\$ 102,651.32			
10/28/14	-	\$ -	\$ -	231	\$ 3.6815	\$ 850.42	33,231	\$ 74,462.03	\$ 74,462.03			
10/29/14	(1,507)	\$ 2.4111	\$ (3,633.57)	-	\$ -	\$ -	38,493	\$ 86,332.56	\$ 86,332.56			
10/30/14	(5,115)	\$ 2.8699	\$ (14,679.62)	-	\$ -	\$ -	54,885	\$ 139,323.79	\$ 139,323.79			
10/31/14	-	\$ -	\$ -	227	\$ 3.6574	\$ 830.23	60,227	\$ 158,804.96	\$ 158,804.96			
Total	(37,755)	\$ 2.4037	\$ (90,751.94)	51,514	\$ 3.8038	\$ 195,949.89	1,138,191	\$ 2,704,946.69	\$ 2,704,946.69			

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AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/14	11,000	\$ 2.1883	\$ 24,071.32	966	\$ 2.4500	\$ 2,366.70	-	\$ -	\$ -
9/2/14	11,000	\$ 2.1883	\$ 24,071.32	978	\$ 2.4500	\$ 2,396.10	-	\$ -	\$ -
9/3/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.8373	\$ 2,837.31	-	\$ -	\$ -
9/4/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.9472	\$ 2,947.23	-	\$ -	\$ -
9/5/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.6960	\$ 2,696.00	-	\$ -	\$ -
9/6/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -
9/7/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -
9/8/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -
9/9/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5390	\$ 5,077.95	-	\$ -	\$ -
9/10/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.9158	\$ 5,831.65	-	\$ -	\$ -
9/11/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 3.0467	\$ 6,093.34	-	\$ -	\$ -
9/12/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5651	\$ 5,130.29	-	\$ -	\$ -
9/13/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -
9/14/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -
9/15/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -
9/16/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.6018	\$ 5,203.57	-	\$ -	\$ -
9/17/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5076	\$ 5,015.15	-	\$ -	\$ -
9/18/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.4762	\$ 4,952.34	-	\$ -	\$ -
9/19/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.1150	\$ 4,230.05	-	\$ -	\$ -
9/20/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -
9/21/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -
9/22/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -
9/23/14	11,000	\$ 2.1883	\$ 24,071.32	3,000	\$ 2.1098	\$ 6,329.38	-	\$ -	\$ -
9/24/14	11,000	\$ 2.1883	\$ 24,071.32	5,000	\$ 1.9737	\$ 9,868.55	-	\$ -	\$ -
9/25/14	11,000	\$ 2.1883	\$ 24,071.32	5,000	\$ 1.8743	\$ 9,371.32	-	\$ -	\$ -
9/26/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.8219	\$ 7,287.70	-	\$ -	\$ -
9/27/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -
9/28/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -
9/29/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -
9/30/14	11,000	\$ 2.1883	\$ 24,071.32	6,000	\$ 2.0260	\$ 12,156.29	-	\$ -	\$ -
Total	330,000	\$ 2.1883	\$ 722,139.59	67,944	\$ 2.1151	\$ 143,705.52	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
9/2/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
9/3/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 3.0092	\$ 6,018.49	-	\$ -	\$ -
9/4/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.9636	\$ 2,963.61	-	\$ -	\$ -
9/5/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.8419	\$ 2,841.92	-	\$ -	\$ -
9/6/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/7/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/8/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/9/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.7354	\$ 2,735.44	-	\$ -	\$ -
9/10/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.9738	\$ 2,973.75	-	\$ -	\$ -
9/11/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 3.0295	\$ 3,029.53	-	\$ -	\$ -
9/12/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.8064	\$ 2,806.42	-	\$ -	\$ -
9/13/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/14/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/15/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/16/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7709	\$ 5,541.86	-	\$ -	\$ -
9/17/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.7202	\$ 8,160.68	-	\$ -	\$ -
9/18/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.6847	\$ 8,054.20	-	\$ -	\$ -
9/19/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.3957	\$ 7,187.15	-	\$ -	\$ -
9/20/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/21/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/22/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/23/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.3095	\$ 4,619.04	-	\$ -	\$ -
9/24/14	5,710	\$ 2.3772	\$ 13,574.03	-	\$ -	\$ -	-	\$ -	\$ -
9/25/14	4,255	\$ 2.3772	\$ 10,115.15	-	\$ -	\$ -	-	\$ -	\$ -
9/26/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1067	\$ 4,213.40	-	\$ -	\$ -
9/27/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/28/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/29/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/30/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.2892	\$ 6,867.71	-	\$ -	\$ -
Total	205,965	\$ 2.3772	\$ 489,627.92	45,000	\$ 2.5457	\$ 114,556.02	-		

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501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
9/1/14	(2,080)	\$ 2.7363	\$ (5,691.48)	-	\$ -	\$ -	18,886	\$ 42,888.51	\$ 42,888.51
9/2/14	(2,222)	\$ 2.7133	\$ (6,029.05)	-	\$ -	\$ -	18,756	\$ 42,580.34	\$ 42,580.34
9/3/14	(269)	\$ 3.0092	\$ (809.49)	-	\$ -	\$ -	20,731	\$ 48,758.30	\$ 48,758.30
9/4/14	-	\$ -	\$ -	332	\$ 4.1265	\$ 1,369.99	20,332	\$ 47,992.81	\$ 47,992.81
9/5/14	(5)	\$ 2.8419	\$ (14.21)	-	\$ -	\$ -	19,995	\$ 46,235.69	\$ 46,235.69
9/6/14	(424)	\$ 2.6442	\$ (1,121.13)	-	\$ -	\$ -	19,576	\$ 44,391.93	\$ 44,391.93
9/7/14	-	\$ -	\$ -	2,337	\$ 4.1055	\$ 9,594.44	22,337	\$ 55,107.50	\$ 55,107.50
9/8/14	-	\$ -	\$ -	2,093	\$ 4.0990	\$ 8,579.11	22,093	\$ 54,092.16	\$ 54,092.16
9/9/14	-	\$ -	\$ -	623	\$ 4.0925	\$ 2,549.61	21,623	\$ 51,074.99	\$ 51,074.99
9/10/14	(1,080)	\$ 2.9296	\$ (3,163.93)	-	\$ -	\$ -	19,920	\$ 46,353.46	\$ 46,353.46
9/11/14	(1,639)	\$ 2.7752	\$ (4,548.58)	-	\$ -	\$ -	19,361	\$ 45,286.28	\$ 45,286.28
9/12/14	(205)	\$ 2.8064	\$ (575.32)	-	\$ -	\$ -	20,795	\$ 48,073.39	\$ 48,073.39
9/13/14	(1,419)	\$ 2.5511	\$ (3,619.95)	-	\$ -	\$ -	19,581	\$ 43,883.17	\$ 43,883.17
9/14/14	-	\$ -	\$ -	3,099	\$ 4.0491	\$ 12,548.17	24,099	\$ 60,051.29	\$ 60,051.29
9/15/14	-	\$ -	\$ -	1,769	\$ 4.0430	\$ 7,152.05	22,769	\$ 54,655.17	\$ 54,655.17
9/16/14	-	\$ -	\$ -	226	\$ 4.0369	\$ 912.34	22,226	\$ 52,369.76	\$ 52,369.76
9/17/14	-	\$ -	\$ -	1,368	\$ 4.0309	\$ 5,514.21	24,368	\$ 59,402.02	\$ 59,402.02
9/18/14	-	\$ -	\$ -	1,752	\$ 4.0248	\$ 7,051.51	24,752	\$ 60,770.04	\$ 60,770.04
9/19/14	-	\$ -	\$ -	2,627	\$ 4.0188	\$ 10,557.50	25,627	\$ 62,686.69	\$ 62,686.69
9/20/14	(1,705)	\$ 2.1980	\$ (3,747.53)	-	\$ -	\$ -	19,295	\$ 43,119.51	\$ 43,119.51
9/21/14	(1,029)	\$ 2.1980	\$ (2,261.71)	-	\$ -	\$ -	19,971	\$ 44,605.33	\$ 44,605.33
9/22/14	-	\$ -	\$ -	166	\$ 3.9905	\$ 662.43	21,166	\$ 47,529.47	\$ 47,529.47
9/23/14	-	\$ -	\$ -	641	\$ 3.9848	\$ 2,554.24	23,641	\$ 54,214.64	\$ 54,214.64
9/24/14	-	\$ -	\$ -	2,890	\$ 3.9791	\$ 11,499.46	24,600	\$ 59,013.36	\$ 59,013.36
9/25/14	-	\$ -	\$ -	3,799	\$ 3.9733	\$ 15,094.69	24,054	\$ 58,652.48	\$ 58,652.48
9/26/14	(2,775)	\$ 2.1823	\$ (6,055.76)	-	\$ -	\$ -	21,225	\$ 46,157.33	\$ 46,157.33
9/27/14	(124)	\$ 2.1828	\$ (270.66)	-	\$ -	\$ -	22,876	\$ 49,179.03	\$ 49,179.03
9/28/14	(1,067)	\$ 2.1950	\$ (2,342.03)	-	\$ -	\$ -	21,933	\$ 47,107.66	\$ 47,107.66
9/29/14	-	\$ -	\$ -	53	\$ 3.9361	\$ 208.61	23,053	\$ 49,658.30	\$ 49,658.30
9/30/14	(1,425)	\$ 2.2892	\$ (3,262.16)	-	\$ -	\$ -	25,575	\$ 56,473.83	\$ 56,473.83
Total	(17,468)	\$ 2.4910	\$ (43,512.98)	23,775	\$ 4.0315	\$ 95,848.36	655,216	\$ 1,522,364.43	\$ 1,522,364.43

## National Grid Transaction Summary: August 2014

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AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.2459	\$ 4,491.75	-	\$ -	\$ -
8/2/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -
8/3/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -
8/4/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -
8/5/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5966	\$ 5,193.10	-	\$ -	\$ -
8/6/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6646	\$ 5,329.18	-	\$ -	\$ -
8/7/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6227	\$ 5,245.44	-	\$ -	\$ -
8/8/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.4081	\$ 4,816.26	-	\$ -	\$ -
8/9/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -
8/10/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -
8/11/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -
8/12/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.7797	\$ 5,559.48	-	\$ -	\$ -
8/13/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5808	\$ 5,161.70	-	\$ -	\$ -
8/14/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.4971	\$ 4,994.21	-	\$ -	\$ -
8/15/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3558	\$ 4,711.58	-	\$ -	\$ -
8/16/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -
8/17/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -
8/18/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -
8/19/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6018	\$ 5,203.57	-	\$ -	\$ -
8/20/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5651	\$ 5,130.29	-	\$ -	\$ -
8/21/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3558	\$ 4,711.58	-	\$ -	\$ -
8/22/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3506	\$ 4,701.11	-	\$ -	\$ -
8/23/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -
8/24/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -
8/25/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -
8/26/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5337	\$ 5,067.49	-	\$ -	\$ -
8/27/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.7640	\$ 5,528.08	-	\$ -	\$ -
8/28/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5808	\$ 5,161.70	-	\$ -	\$ -
8/29/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -
8/30/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -
8/31/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -
Total	310,000	\$ 2.5966	\$ 804,930.80	62,000	\$ 2.3254	\$ 144,174.67	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5326	\$ 5,065.24	-	\$ -	\$ -
8/2/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -
8/3/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -
8/4/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -
8/5/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7709	\$ 5,541.86	-	\$ -	\$ -
8/6/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7963	\$ 5,592.57	-	\$ -	\$ -
8/7/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.8216	\$ 5,643.27	-	\$ -	\$ -
8/8/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7456	\$ 2,745.58	-	\$ -	\$ -
8/9/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -
8/10/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -
8/11/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -
8/12/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7760	\$ 2,776.00	-	\$ -	\$ -
8/13/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7506	\$ 2,750.65	-	\$ -	\$ -
8/14/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7304	\$ 2,730.37	-	\$ -	\$ -
8/15/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/16/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/17/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/18/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/19/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/20/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/21/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/22/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -
8/23/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -
8/24/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -
8/25/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -
8/26/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
8/27/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7760	\$ 5,552.00	-	\$ -	\$ -
8/28/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.6188	\$ 5,237.63	-	\$ -	\$ -
8/29/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -
8/30/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -
8/31/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -
Total	217,000	\$ 2.8411	\$ 616,528.99	36,000	\$ 2.6245	\$ 94,480.23	-	\$ -	\$ -

## National Grid Transaction Summary: August 2014

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501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
8/1/14	(1,740)	\$ 2.5326	\$ (4,406.76)	-	\$ -	\$ -	19,260	\$ 51,003.77	\$ 51,003.77
8/2/14	(172)	\$ 2.4971	\$ (429.51)	-	\$ -	\$ -	20,828	\$ 54,784.42	\$ 54,784.42
8/3/14	(305)	\$ 2.4971	\$ (761.62)	-	\$ -	\$ -	20,695	\$ 54,452.30	\$ 54,452.30
8/4/14	(167)	\$ 2.4971	\$ (417.02)	-	\$ -	\$ -	20,833	\$ 54,796.91	\$ 54,796.91
8/5/14	(601)	\$ 2.7709	\$ (1,665.33)	-	\$ -	\$ -	20,399	\$ 54,923.18	\$ 54,923.18
8/6/14	-	\$ -	\$ -	310	\$ 4.3193	\$ 1,338.99	21,310	\$ 58,114.28	\$ 58,114.28
8/7/14	-	\$ -	\$ -	719	\$ 4.3135	\$ 3,101.38	21,719	\$ 59,843.64	\$ 59,843.64
8/8/14	(510)	\$ 2.7456	\$ (1,400.25)	-	\$ -	\$ -	19,490	\$ 52,015.13	\$ 52,015.13
8/9/14	(1,183)	\$ 2.6789	\$ (3,169.17)	-	\$ -	\$ -	18,817	\$ 50,097.53	\$ 50,097.53
8/10/14	-	\$ -	\$ -	503	\$ 4.2897	\$ 2,157.70	20,503	\$ 55,424.40	\$ 55,424.40
8/11/14	(702)	\$ 2.6492	\$ (1,859.77)	-	\$ -	\$ -	19,298	\$ 51,406.93	\$ 51,406.93
8/12/14	(647)	\$ 2.7760	\$ (1,796.07)	-	\$ -	\$ -	19,353	\$ 52,392.95	\$ 52,392.95
8/13/14	(162)	\$ 2.7506	\$ (445.61)	-	\$ -	\$ -	19,838	\$ 53,320.28	\$ 53,320.28
8/14/14	-	\$ -	\$ -	1,535	\$ 4.2622	\$ 6,542.49	21,535	\$ 60,120.61	\$ 60,120.61
8/15/14	-	\$ -	\$ -	1,408	\$ 4.2568	\$ 5,993.58	20,408	\$ 56,558.70	\$ 56,558.70
8/16/14	-	\$ -	\$ -	307	\$ 4.2514	\$ 1,305.19	19,307	\$ 51,346.91	\$ 51,346.91
8/17/14	-	\$ -	\$ -	2,100	\$ 4.2461	\$ 8,916.81	21,100	\$ 58,958.54	\$ 58,958.54
8/18/14	-	\$ -	\$ -	778	\$ 4.2408	\$ 3,299.33	19,778	\$ 53,341.05	\$ 53,341.05
8/19/14	-	\$ -	\$ -	1,292	\$ 4.2355	\$ 5,472.27	20,292	\$ 56,529.39	\$ 56,529.39
8/20/14	-	\$ -	\$ -	225	\$ 4.2303	\$ 951.81	19,225	\$ 51,935.64	\$ 51,935.64
8/21/14	-	\$ -	\$ -	278	\$ 4.2250	\$ 1,174.56	19,278	\$ 51,739.68	\$ 51,739.68
8/22/14	-	\$ -	\$ -	2,162	\$ 4.2199	\$ 9,123.36	21,162	\$ 59,678.01	\$ 59,678.01
8/23/14	-	\$ -	\$ -	490	\$ 4.2147	\$ 2,065.21	20,490	\$ 54,033.23	\$ 54,033.23
8/24/14	-	\$ -	\$ -	45	\$ 4.2096	\$ 189.43	20,045	\$ 52,157.45	\$ 52,157.45
8/25/14	-	\$ -	\$ -	1,325	\$ 4.2045	\$ 5,570.99	21,325	\$ 57,539.01	\$ 57,539.01
8/26/14	-	\$ -	\$ -	600	\$ 4.1995	\$ 2,519.68	21,600	\$ 58,942.01	\$ 58,942.01
8/27/14	(1,516)	\$ 2.7760	\$ (4,208.42)	-	\$ -	\$ -	19,484	\$ 52,725.20	\$ 52,725.20
8/28/14	-	\$ -	\$ -	2,473	\$ 4.1847	\$ 10,348.69	23,473	\$ 66,601.56	\$ 66,601.56
8/29/14	-	\$ -	\$ -	700	\$ 4.1797	\$ 2,925.82	21,700	\$ 57,873.80	\$ 57,873.80
8/30/14	(16)	\$ 2.5630	\$ (41.01)	-	\$ -	\$ -	20,984	\$ 54,906.97	\$ 54,906.97
8/31/14	(1,189)	\$ 2.5630	\$ (3,047.46)	-	\$ -	\$ -	19,811	\$ 51,900.52	\$ 51,900.52
Total	(8,910)	\$ 2.6541	\$ (23,647.98)	17,250	\$ 4.2317	\$ 72,997.32	633,340	\$ 1,709,464.02	\$ 1,709,464.02

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AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 3.8030	\$ 11,408.93	-	\$ -	\$ -
7/2/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.8082	\$ 7,616.42	-	\$ -	\$ -
7/3/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.2220	\$ 6,444.01	-	\$ -	\$ -
7/4/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/5/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/6/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/7/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -
7/8/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.5517	\$ 7,103.49	-	\$ -	\$ -
7/9/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.0074	\$ 6,014.83	-	\$ -	\$ -
7/10/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.6358	\$ 5,271.60	-	\$ -	\$ -
7/11/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3532	\$ 4,706.33	-	\$ -	\$ -
7/12/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -
7/13/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -
7/14/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -
7/15/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.2063	\$ 6,412.61	-	\$ -	\$ -
7/16/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.9969	\$ 8,990.83	-	\$ -	\$ -
7/17/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.7667	\$ 8,299.95	-	\$ -	\$ -
7/18/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.4997	\$ 7,499.16	-	\$ -	\$ -
7/19/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -
7/20/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -
7/21/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -
7/22/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.9551	\$ 8,865.22	-	\$ -	\$ -
7/23/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 3.0702	\$ 9,210.66	-	\$ -	\$ -
7/24/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.6829	\$ 8,048.72	-	\$ -	\$ -
7/25/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.5992	\$ 7,797.49	-	\$ -	\$ -
7/26/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -
7/27/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -
7/28/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -
7/29/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.5207	\$ 7,561.96	-	\$ -	\$ -
7/30/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.3636	\$ 7,090.91	-	\$ -	\$ -
7/31/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.2485	\$ 6,745.46	-	\$ -	\$ -
Total	310,000	\$ 3.0964	\$ 959,880.99	69,000	\$ 2.7102	\$ 187,004.82	-		\$ 0.00

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.8501	\$ 3,850.07	-	\$ -	\$ -
7/2/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.9058	\$ 3,905.85	-	\$ -	\$ -
7/3/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.5915	\$ 3,591.48	-	\$ -	\$ -
7/4/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/5/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/6/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/7/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/8/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/9/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/10/14	7,000	\$ 3.2809	\$ 22,966.53	-	\$ -	\$ -	-	\$ -	\$ -
7/11/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.8106	\$ 2,810.62	-	\$ -	\$ -
7/12/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.6839	\$ 2,683.86	-	\$ -	\$ -
7/13/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.6839	\$ 2,683.86	-	\$ -	\$ -
7/14/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.6839	\$ 2,683.86	-	\$ -	\$ -
7/15/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.3329	\$ 3,332.88	-	\$ -	\$ -
7/16/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 3.1960	\$ 3,195.98	-	\$ -	\$ -
7/17/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.9222	\$ 2,922.18	-	\$ -	\$ -
7/18/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7802	\$ 2,780.20	-	\$ -	\$ -
7/19/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7041	\$ 2,704.14	-	\$ -	\$ -
7/20/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7041	\$ 2,704.14	-	\$ -	\$ -
7/21/14	7,000	\$ 3.2809	\$ 22,966.53	1,000	\$ 2.7041	\$ 2,704.14	-	\$ -	\$ -
7/22/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.9526	\$ 5,905.20	-	\$ -	\$ -
7/23/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 3.0033	\$ 6,006.61	-	\$ -	\$ -
7/24/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8613	\$ 5,722.66	-	\$ -	\$ -
7/25/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8867	\$ 5,773.36	-	\$ -	\$ -
7/26/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8309	\$ 5,661.81	-	\$ -	\$ -
7/27/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8309	\$ 5,661.81	-	\$ -	\$ -
7/28/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8309	\$ 5,661.81	-	\$ -	\$ -
7/29/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8664	\$ 5,732.80	-	\$ -	\$ -
7/30/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.8056	\$ 5,611.11	-	\$ -	\$ -
7/31/14	7,000	\$ 3.2809	\$ 22,966.53	2,000	\$ 2.7447	\$ 5,489.42	-	\$ -	\$ -
Total	217,000	\$ 3.2809	\$ 711,962.56	34,000	\$ 2.9347	\$ 99,779.88	-	\$ -	\$ -

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501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
7/1/14	(1,251)	\$ 3.7359	\$ (4,673.59)	-	\$ -	\$ -	19,749	\$ 64,515.85	\$ 64,515.85
7/2/14	(690)	\$ 3.9058	\$ (2,695.04)	-	\$ -	\$ -	19,310	\$ 62,757.67	\$ 62,757.67
7/3/14	(2,852)	\$ 3.3898	\$ (9,667.77)	-	\$ -	\$ -	17,148	\$ 54,298.16	\$ 54,298.16
7/4/14	-	\$ -	\$ -	1,705	\$ 4.5470	\$ 7,752.69	19,705	\$ 64,135.74	\$ 64,135.74
7/5/14	-	\$ -	\$ -	805	\$ 4.5416	\$ 3,655.98	18,805	\$ 60,039.03	\$ 60,039.03
7/6/14	-	\$ -	\$ -	1,601	\$ 4.5362	\$ 7,262.42	19,601	\$ 63,645.47	\$ 63,645.47
7/7/14	-	\$ -	\$ -	2,396	\$ 4.5308	\$ 10,855.80	20,396	\$ 67,238.85	\$ 67,238.85
7/8/14	-	\$ -	\$ -	203	\$ 4.5254	\$ 918.66	19,203	\$ 61,952.59	\$ 61,952.59
7/9/14	-	\$ -	\$ -	937	\$ 4.5201	\$ 4,235.35	19,937	\$ 64,180.61	\$ 64,180.61
7/10/14	-	\$ -	\$ -	1,987	\$ 4.5148	\$ 8,970.99	20,987	\$ 68,173.03	\$ 68,173.03
7/11/14	-	\$ -	\$ -	1,629	\$ 4.5096	\$ 7,346.11	21,629	\$ 68,793.51	\$ 68,793.51
7/12/14	(1,514)	\$ 2.8866	\$ (4,370.26)	-	\$ -	\$ -	18,486	\$ 56,699.14	\$ 56,699.14
7/13/14	(478)	\$ 2.6839	\$ (1,282.89)	-	\$ -	\$ -	19,522	\$ 59,786.52	\$ 59,786.52
7/14/14	-	\$ -	\$ -	383	\$ 4.4851	\$ 1,717.80	20,383	\$ 62,787.21	\$ 62,787.21
7/15/14	-	\$ -	\$ -	1,625	\$ 4.4801	\$ 7,280.18	21,625	\$ 70,956.11	\$ 70,956.11
7/16/14	-	\$ -	\$ -	1,579	\$ 4.4751	\$ 7,066.22	22,579	\$ 73,183.48	\$ 73,183.48
7/17/14	-	\$ -	\$ -	2,946	\$ 4.4702	\$ 13,169.10	23,946	\$ 78,321.67	\$ 78,321.67
7/18/14	(957)	\$ 2.7802	\$ (2,660.65)	-	\$ -	\$ -	20,043	\$ 61,549.14	\$ 61,549.14
7/19/14	(870)	\$ 2.7041	\$ (2,352.61)	-	\$ -	\$ -	19,130	\$ 59,019.71	\$ 59,019.71
7/20/14	-	\$ -	\$ -	842	\$ 4.4471	\$ 3,744.43	20,842	\$ 65,116.75	\$ 65,116.75
7/21/14	-	\$ -	\$ -	267	\$ 4.4423	\$ 1,186.10	20,267	\$ 62,558.42	\$ 62,558.42
7/22/14	(1,573)	\$ 2.9526	\$ (4,644.44)	-	\$ -	\$ -	20,427	\$ 64,056.42	\$ 64,056.42
7/23/14	(822)	\$ 3.0033	\$ (2,468.72)	-	\$ -	\$ -	21,178	\$ 66,678.99	\$ 66,678.99
7/24/14	(8)	\$ 2.8613	\$ (22.89)	-	\$ -	\$ -	21,992	\$ 67,678.93	\$ 67,678.93
7/25/14	(2,160)	\$ 2.9159	\$ (6,298.31)	-	\$ -	\$ -	19,840	\$ 61,202.98	\$ 61,202.98
7/26/14	(687)	\$ 2.8309	\$ (1,944.83)	-	\$ -	\$ -	20,313	\$ 62,489.84	\$ 62,489.84
7/27/14	(1,599)	\$ 2.8309	\$ (4,526.62)	-	\$ -	\$ -	19,401	\$ 59,908.05	\$ 59,908.05
7/28/14	(153)	\$ 2.8309	\$ (433.13)	-	\$ -	\$ -	20,847	\$ 64,001.54	\$ 64,001.54
7/29/14	-	\$ -	\$ -	1,822	\$ 4.3796	\$ 7,979.61	23,822	\$ 75,204.81	\$ 75,204.81
7/30/14	(89)	\$ 2.8056	\$ (249.69)	-	\$ -	\$ -	21,911	\$ 66,382.76	\$ 66,382.76
7/31/14	-	\$ -	\$ -	2,409	\$ 4.3710	\$ 10,529.75	24,409	\$ 76,695.07	\$ 76,695.07
Total	(15,703)	\$ 3.0753	\$ (48,291.43)	23,136	\$ 4.4809	\$ 103,671.20	637,433	\$ 2,014,008.02	\$ 2,014,008.02

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AGT										
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6/1/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.2796	\$ 13,118.32	-	\$	-	\$ -
6/2/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.2796	\$ 13,118.32	-	\$	-	\$ -
6/3/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.2325	\$ 12,929.89	-	\$	-	\$ -
6/4/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.5517	\$ 14,206.98	-	\$	-	\$ -
6/5/14	12,000	\$ 3.3790	\$ 40,548.29	4,000	\$ 3.4785	\$ 13,913.88	-	\$	-	\$ -
6/6/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.4261	\$ 10,278.39	-	\$	-	\$ -
6/7/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.1540	\$ 9,461.89	-	\$	-	\$ -
6/8/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.1540	\$ 9,461.89	-	\$	-	\$ -
6/9/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.1540	\$ 9,461.89	-	\$	-	\$ -
6/10/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.4261	\$ 10,278.39	-	\$	-	\$ -
6/11/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.4104	\$ 10,231.28	-	\$	-	\$ -
6/12/14	12,000	\$ 3.3790	\$ 40,548.29	3,000	\$ 3.2586	\$ 9,775.93	-	\$	-	\$ -
6/13/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1644	\$ 6,328.86	-	\$	-	\$ -
6/14/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1226	\$ 6,245.12	-	\$	-	\$ -
6/15/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1226	\$ 6,245.12	-	\$	-	\$ -
6/16/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.1226	\$ 6,245.12	-	\$	-	\$ -
6/17/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.6303	\$ 7,260.51	-	\$	-	\$ -
6/18/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.8030	\$ 7,605.95	-	\$	-	\$ -
6/19/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.4889	\$ 6,977.88	-	\$	-	\$ -
6/20/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.7614	\$ 5,522.83	-	\$	-	\$ -
6/21/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.3846	\$ 4,769.14	-	\$	-	\$ -
6/22/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.3846	\$ 4,769.14	-	\$	-	\$ -
6/23/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.3846	\$ 4,769.14	-	\$	-	\$ -
6/24/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.8033	\$ 5,606.58	-	\$	-	\$ -
6/25/14	12,000	\$ 3.3790	\$ 40,548.29	1,502	\$ 3.3319	\$ 5,004.54	-	\$	-	\$ -
6/26/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.8501	\$ 7,700.16	-	\$	-	\$ -
6/27/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 3.7349	\$ 7,469.87	-	\$	-	\$ -
6/28/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.9394	\$ 5,878.74	-	\$	-	\$ -
6/29/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.9394	\$ 5,878.74	-	\$	-	\$ -
6/30/14	12,000	\$ 3.3790	\$ 40,548.29	2,000	\$ 2.9394	\$ 5,878.74	-	\$	-	\$ -
Total	360,000	\$ 3.3790	\$ 1,216,448.76	76,502	\$ 3.2207	\$ 246,393.25	-		\$ 0.00	

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	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/2/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/3/14	4,025	\$ 3.9373	\$ 15,847.60	-	\$ -	\$ -	-	\$ 4.6822	\$ 13,929.59
6/4/14	7,000	\$ 3.9373	\$ 27,561.03	2,000	\$ 3.9008	\$ 7,801.56	-	\$ -	\$ -
6/5/14	7,000	\$ 3.9373	\$ 27,561.03	2,000	\$ 4.1391	\$ 8,278.18	-	\$ -	\$ -
6/6/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/7/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/8/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/9/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/10/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/11/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 4.0782	\$ 4,078.24	-	\$ -	\$ -
6/12/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.7537	\$ 3,753.73	-	\$ -	\$ -
6/13/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/14/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/15/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/16/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/17/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.8754	\$ 3,875.43	-	\$ -	\$ -
6/18/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.9616	\$ 3,961.62	-	\$ -	\$ -
6/19/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.9667	\$ 3,966.69	-	\$ -	\$ -
6/20/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.5458	\$ 3,545.84	-	\$ -	\$ -
6/21/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 2.7295	\$ 2,729.50	-	\$ -	\$ -
6/22/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 2.7295	\$ 2,729.50	-	\$ -	\$ -
6/23/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 2.7295	\$ 2,729.50	-	\$ -	\$ -
6/24/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.2061	\$ 3,206.12	-	\$ -	\$ -
6/25/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.5864	\$ 3,586.41	-	\$ -	\$ -
6/26/14	7,000	\$ 3.9373	\$ 27,561.03	1,000	\$ 3.9768	\$ 3,976.84	-	\$ -	\$ -
6/27/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/28/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/29/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
6/30/14	7,000	\$ 3.9373	\$ 27,561.03	-	\$ -	\$ -	-	\$ -	\$ -
Total	207,025	\$ 3.9373	\$ 815,117.61	16,000	\$ 3.6387	\$ 58,219.16	2,975	\$ 4.6822	\$ 13,930

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
6/1/14	-	\$ -	\$ -	728	\$ 4.6720	\$ 3,401.22	23,728	\$ 84,628.86	\$ 84,628.86			
6/2/14	-	\$ -	\$ -	1,648	\$ 4.6694	\$ 7,695.16	24,648	\$ 88,922.81	\$ 88,922.81			
6/3/14	-	\$ -	\$ -	1,217	\$ 4.6668	\$ 5,679.50	24,217	\$ 88,934.86	\$ 88,934.86			
6/4/14	(1,095)	\$ 3.9008	\$ (4,271.35)	-	\$ -	\$ -	23,905	\$ 85,846.51	\$ 85,846.51			
6/5/14	(230)	\$ 4.1391	\$ (951.99)	-	\$ -	\$ -	24,770	\$ 89,349.40	\$ 89,349.40			
6/6/14	-	\$ -	\$ -	546	\$ 4.6572	\$ 2,542.81	22,546	\$ 80,930.52	\$ 80,930.52			
6/7/14	(339)	\$ 3.9373	\$ (1,334.74)	-	\$ -	\$ -	21,661	\$ 76,236.48	\$ 76,236.48			
6/8/14	(630)	\$ 3.9373	\$ (2,480.49)	-	\$ -	\$ -	21,370	\$ 75,090.73	\$ 75,090.73			
6/9/14	-	\$ -	\$ -	1,206	\$ 4.6485	\$ 5,606.03	23,206	\$ 83,177.25	\$ 83,177.25			
6/10/14	-	\$ -	\$ -	909	\$ 4.6460	\$ 4,223.25	22,909	\$ 82,610.96	\$ 82,610.96			
6/11/14	-	\$ -	\$ -	998	\$ 4.6436	\$ 4,634.34	23,998	\$ 87,053.20	\$ 87,053.20			
6/12/14	(1,480)	\$ 3.8133	\$ (5,643.63)	-	\$ -	\$ -	21,520	\$ 75,995.36	\$ 75,995.36			
6/13/14	-	\$ -	\$ -	889	\$ 4.6356	\$ 4,121.07	21,889	\$ 78,559.26	\$ 78,559.26			
6/14/14	-	\$ -	\$ -	3,889	\$ 4.6333	\$ 18,018.92	24,889	\$ 92,373.36	\$ 92,373.36			
6/15/14	-	\$ -	\$ -	2,556	\$ 4.6310	\$ 11,836.75	23,556	\$ 86,191.20	\$ 86,191.20			
6/16/14	-	\$ -	\$ -	1,671	\$ 4.6286	\$ 7,734.44	22,671	\$ 82,088.89	\$ 82,088.89			
6/17/14	-	\$ -	\$ -	977	\$ 4.6263	\$ 4,519.90	22,977	\$ 83,765.16	\$ 83,765.16			
6/18/14	-	\$ -	\$ -	711	\$ 4.6240	\$ 3,287.66	22,711	\$ 82,964.56	\$ 82,964.56			
6/19/14	-	\$ -	\$ -	147	\$ 4.6217	\$ 679.39	22,147	\$ 79,733.29	\$ 79,733.29			
6/20/14	-	\$ -	\$ -	1,020	\$ 4.6194	\$ 4,711.81	23,020	\$ 81,889.81	\$ 81,889.81			
6/21/14	-	\$ -	\$ -	819	\$ 4.6172	\$ 3,781.45	22,819	\$ 79,389.42	\$ 79,389.42			
6/22/14	-	\$ -	\$ -	1,316	\$ 4.6149	\$ 6,073.22	23,316	\$ 81,681.18	\$ 81,681.18			
6/23/14	-	\$ -	\$ -	649	\$ 4.6127	\$ 2,993.62	22,649	\$ 78,601.59	\$ 78,601.59			
6/24/14	(650)	\$ 3.2061	\$ (2,083.98)	-	\$ -	\$ -	21,350	\$ 74,838.05	\$ 74,838.05			
6/25/14	(2,244)	\$ 3.7809	\$ (8,484.40)	-	\$ -	\$ -	19,258	\$ 68,215.88	\$ 68,215.88			
6/26/14	(830)	\$ 3.9768	\$ (3,300.77)	-	\$ -	\$ -	21,170	\$ 76,485.55	\$ 76,485.55			
6/27/14	(448)	\$ 3.9373	\$ (1,763.91)	-	\$ -	\$ -	20,552	\$ 73,815.29	\$ 73,815.29			
6/28/14	(3,287)	\$ 3.9373	\$ (12,941.87)	-	\$ -	\$ -	17,713	\$ 61,046.20	\$ 61,046.20			
6/29/14	(1,998)	\$ 3.9373	\$ (7,866.71)	-	\$ -	\$ -	19,002	\$ 66,121.36	\$ 66,121.36			
6/30/14	(1,230)	\$ 3.9373	\$ (4,842.87)	-	\$ -	\$ -	19,770	\$ 69,145.20	\$ 69,145.20			
Total	(14,461)	\$ 3.8702	\$ (55,966.72)	21,896	\$ 4.6374	\$ 101,540.54	669,937	\$ 2,395,682.18	\$ 2,395,682.18			

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AGT										
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
5/1/14	12,000	\$ 4.1118	\$ 49,341.35	10,000	\$ 4.2782	\$ 42,781.86	-	\$ -	\$ -	
5/2/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 4.1690	\$ 29,182.83	-	\$ -	\$ -	
5/3/14	4,587	\$ 4.1118	\$ 18,860.73	11,000	\$ 3.9371	\$ 43,308.07	-	\$ -	\$ -	
5/4/14	12,000	\$ 4.1118	\$ 49,341.35	11,000	\$ 3.9371	\$ 43,308.07	-	\$ -	\$ -	
5/5/14	12,000	\$ 4.1118	\$ 49,341.35	11,000	\$ 3.9371	\$ 43,308.07	-	\$ -	\$ -	
5/6/14	12,000	\$ 4.1118	\$ 49,341.35	13,900	\$ 4.1292	\$ 57,395.25	-	\$ -	\$ -	
5/7/14	12,000	\$ 4.1118	\$ 49,341.35	14,000	\$ 4.0752	\$ 57,053.19	-	\$ -	\$ -	
5/8/14	12,000	\$ 4.1118	\$ 49,341.35	14,000	\$ 4.2112	\$ 58,956.48	-	\$ -	\$ -	
5/9/14	12,000	\$ 4.1118	\$ 49,341.35	10,000	\$ 3.9753	\$ 39,753.12	-	\$ -	\$ -	
5/10/14	12,000	\$ 4.1118	\$ 49,341.35	-	\$ -	\$ -	-	\$ -	\$ -	
5/11/14	12,000	\$ 4.1118	\$ 49,341.35	-	\$ -	\$ -	-	\$ -	\$ -	
5/12/14	12,000	\$ 4.1118	\$ 49,341.35	-	\$ -	\$ -	-	\$ -	\$ -	
5/13/14	12,000	\$ 4.1118	\$ 49,341.35	14,000	\$ 3.5744	\$ 50,041.33	-	\$ -	\$ -	
5/14/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 3.3742	\$ 23,619.68	-	\$ -	\$ -	
5/15/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.2900	\$ 16,450.23	-	\$ -	\$ -	
5/16/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.1958	\$ 15,979.18	-	\$ -	\$ -	
5/17/14	5,287	\$ 4.1118	\$ 21,738.98	9,000	\$ 3.0326	\$ 27,293.69	-	\$ -	\$ -	
5/18/14	12,000	\$ 4.1118	\$ 49,341.35	9,000	\$ 3.0326	\$ 27,293.69	-	\$ -	\$ -	
5/19/14	12,000	\$ 4.1118	\$ 49,341.35	9,000	\$ 3.0326	\$ 27,293.69	-	\$ -	\$ -	
5/20/14	12,000	\$ 4.1118	\$ 49,341.35	3,000	\$ 3.3110	\$ 9,932.95	-	\$ -	\$ -	
5/21/14	12,000	\$ 4.1118	\$ 49,341.35	3,000	\$ 3.2848	\$ 9,854.44	-	\$ -	\$ -	
5/22/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 3.3061	\$ 23,142.89	-	\$ -	\$ -	
5/23/14	12,000	\$ 4.1118	\$ 49,341.35	7,000	\$ 3.2120	\$ 22,484.09	-	\$ -	\$ -	
5/24/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	-	\$ -	\$ -	
5/25/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	-	\$ -	\$ -	
5/26/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	-	\$ -	\$ -	
5/27/14	12,000	\$ 4.1118	\$ 49,341.35	1,000	\$ 2.9812	\$ 2,981.24	4,000	\$ 4.4735	\$ 17,893.89	
5/28/14	12,000	\$ 4.1118	\$ 49,341.35	10,000	\$ 3.3084	\$ 33,084.33	-	\$ -	\$ -	
5/29/14	12,000	\$ 4.1118	\$ 49,341.35	9,000	\$ 3.4177	\$ 30,759.18	-	\$ -	\$ -	
5/30/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.4366	\$ 17,182.99	-	\$ -	\$ -	
5/31/14	12,000	\$ 4.1118	\$ 49,341.35	5,000	\$ 3.4366	\$ 17,182.99	-	\$ -	\$ -	
Total	357,874	\$ 4.1118	\$ 1,471,498.90	212,900	\$ 3.6570	\$ 778,567.26	4,000	\$ 4.4735	\$ 17,893.89	

## National Grid Transaction Summary: May 2014

Attachment 3  
Docket 4038 - 2015 NGPMP Annual Report  
June 1, 2015  
Page 32 of 36

TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	6,000	\$ 4.6563	\$ 27,937.68	-	\$ -	\$ -
5/2/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	7,000	\$ 4.6157	\$ 32,310.01	-	\$ -	\$ -
5/3/14	-	\$ -	\$ -	5,646	\$ 4.5753	\$ 25,831.91	13,000	\$ 4.3216	\$ 56,181.16	-	\$ -	\$ -
5/4/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	13,000	\$ 4.3216	\$ 56,181.16	-	\$ -	\$ -
5/5/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	13,000	\$ 4.3216	\$ 56,181.16	-	\$ -	\$ -
5/6/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	10,000	\$ 4.4839	\$ 44,838.83	-	\$ -	\$ -
5/7/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	10,000	\$ 4.3673	\$ 43,672.62	-	\$ -	\$ -
5/8/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	8,000	\$ 4.4028	\$ 35,222.04	-	\$ -	\$ -
5/9/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	3,000	\$ 4.1999	\$ 12,599.81	-	\$ -	\$ -
5/10/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/11/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/12/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/13/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	11,000	\$ 4.0225	\$ 44,247.16	-	\$ -	\$ -
5/14/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/15/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/16/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/17/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.5763	\$ 7,152.53	-	\$ -	\$ -
5/18/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.5763	\$ 7,152.53	-	\$ -	\$ -
5/19/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.5763	\$ 7,152.53	-	\$ -	\$ -
5/20/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/21/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/22/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.8501	\$ 7,700.15	-	\$ -	\$ -
5/23/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 3.6726	\$ 7,345.21	-	\$ -	\$ -
5/24/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/25/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/26/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/27/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/28/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	3,000	\$ 3.8805	\$ 11,641.49	-	\$ -	\$ -
5/29/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	2,000	\$ 4.0377	\$ 8,075.36	-	\$ -	\$ -
5/30/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
5/31/14	-	\$ -	\$ -	8,000	\$ 4.5690	\$ 36,552.15	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ 0.00		245,646	\$ 4.5692	\$ 1,122,396.26	109,000	\$ 4.2715	\$ 465,591.44	-	\$ -	\$ -

National Grid Transaction Summary: May 2014

501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
INJECTIONS			WITHDRAWALS								
Volume	Price	Amount	Volume	Price	Amount						
5/1/14	-	\$ -	\$ -	1,878	\$ 4.7092	\$ 8,843.94	37,878	\$ 165,456.97			
5/2/14	-	\$ -	\$ -	1,790	\$ 4.7096	\$ 8,430.11	35,790	\$ 155,816.45			
5/3/14	(966)	\$ 4.3216	\$ (4,174.69)	-	\$ -	\$ -	33,267	\$ 140,007.18			
5/4/14	(3,248)	\$ 4.3216	\$ (14,036.65)	-	\$ -	\$ -	40,752	\$ 171,346.08			
5/5/14	(6,138)	\$ 4.3216	\$ (26,526.15)	-	\$ -	\$ -	37,862	\$ 158,856.58			
5/6/14	(97)	\$ 4.4839	\$ (434.94)	-	\$ -	\$ -	43,803	\$ 187,692.64			
5/7/14	(3,256)	\$ 4.3673	\$ (14,219.80)	-	\$ -	\$ -	40,744	\$ 172,399.50			
5/8/14	(6,032)	\$ 4.4028	\$ (26,557.42)	-	\$ -	\$ -	35,968	\$ 153,514.60			
5/9/14	(324)	\$ 4.1999	\$ (1,360.78)	-	\$ -	\$ -	32,676	\$ 136,885.64			
5/10/14	-	\$ -	\$ -	3,684	\$ 4.6995	\$ 17,312.82	23,684	\$ 103,206.31			
5/11/14	-	\$ -	\$ -	3,010	\$ 4.6998	\$ 14,146.43	23,010	\$ 100,039.93			
5/12/14	-	\$ -	\$ -	4,969	\$ 4.7002	\$ 23,355.09	24,969	\$ 109,248.59			
5/13/14	(10,048)	\$ 4.0225	\$ (40,417.77)	-	\$ -	\$ -	34,952	\$ 139,764.22			
5/14/14	(305)	\$ 4.5690	\$ (1,393.55)	-	\$ -	\$ -	26,695	\$ 108,119.62			
5/15/14	(2,499)	\$ 4.5690	\$ (11,417.98)	-	\$ -	\$ -	22,501	\$ 90,925.76			
5/16/14	(2,609)	\$ 4.5690	\$ (11,920.57)	-	\$ -	\$ -	22,391	\$ 89,952.11			
5/17/14	(903)	\$ 3.5763	\$ (3,229.37)	-	\$ -	\$ -	23,384	\$ 89,507.98			
5/18/14	(4,663)	\$ 4.1432	\$ (19,319.83)	-	\$ -	\$ -	26,337	\$ 101,019.89			
5/19/14	(3,682)	\$ 4.0298	\$ (14,837.62)	-	\$ -	\$ -	27,318	\$ 105,502.10			
5/20/14	-	\$ -	\$ -	1,712	\$ 4.6710	\$ 7,996.78	24,712	\$ 103,823.22			
5/21/14	(950)	\$ 4.5690	\$ (4,340.57)	-	\$ -	\$ -	22,050	\$ 91,407.37			
5/22/14	(42)	\$ 3.8501	\$ (161.70)	-	\$ -	\$ -	28,958	\$ 116,574.83			
5/23/14	(2,746)	\$ 3.9161	\$ (10,753.70)	-	\$ -	\$ -	26,254	\$ 104,969.10			
5/24/14	-	\$ -	\$ -	3,202	\$ 4.6683	\$ 14,947.92	24,202	\$ 103,822.66			
5/25/14	-	\$ -	\$ -	2,229	\$ 4.6688	\$ 10,406.69	23,229	\$ 99,281.43			
5/26/14	-	\$ -	\$ -	2,379	\$ 4.6692	\$ 11,108.10	23,379	\$ 99,982.84			
5/27/14	-	\$ -	\$ -	1,887	\$ 4.6697	\$ 8,811.71	26,887	\$ 115,580.34			
5/28/14	-	\$ -	\$ -	4,987	\$ 4.6701	\$ 23,290.03	37,987	\$ 153,909.35			
5/29/14	-	\$ -	\$ -	3,515	\$ 4.6706	\$ 16,417.20	34,515	\$ 141,145.24			
5/30/14	-	\$ -	\$ -	2,377	\$ 4.6711	\$ 11,103.14	27,377	\$ 114,179.63			
5/31/14	-	\$ -	\$ -	3,380	\$ 4.6715	\$ 15,789.79	28,380	\$ 118,866.28			
Total	(48,508)	\$ 4.2282	\$ (205,103.09)	40,999	\$ 4.6821	\$ 191,959.76	921,911	\$ 3,842,804.43			

AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/14	9,000	\$ 4.4572	\$ 40,114.99	62,000	\$ 4.4552	\$ 276,220.08	-	\$ -	\$ -
4/2/14	17,000	\$ 4.4572	\$ 75,772.76	50,000	\$ 4.3965	\$ 219,826.08	-	\$ -	\$ -
4/3/14	17,000	\$ 4.4572	\$ 75,772.76	50,000	\$ 4.4249	\$ 221,246.95	-	\$ -	\$ -
4/4/14	12,000	\$ 4.4572	\$ 53,486.65	50,000	\$ 4.5031	\$ 225,156.39	-	\$ -	\$ -
4/5/14	17,000	\$ 4.4572	\$ 75,772.76	39,000	\$ 4.5111	\$ 175,931.14	5,000	\$ 4.4469	\$ 22,234.38
4/6/14	17,000	\$ 4.4572	\$ 75,772.76	39,000	\$ 4.5111	\$ 175,931.14	-	\$ -	\$ -
4/7/14	17,000	\$ 4.4572	\$ 75,772.76	39,000	\$ 4.5111	\$ 175,931.14	-	\$ -	\$ -
4/8/14	17,000	\$ 4.4572	\$ 75,772.76	26,000	\$ 4.6277	\$ 120,319.31	-	\$ -	\$ -
4/9/14	8,462	\$ 4.4572	\$ 37,717.00	42,738	\$ 4.6421	\$ 198,392.04	-	\$ -	\$ -
4/10/14	17,000	\$ 4.4572	\$ 75,772.76	25,000	\$ 4.6923	\$ 117,307.63	-	\$ -	\$ -
4/11/14	9,000	\$ 4.4572	\$ 40,114.99	16,000	\$ 4.5783	\$ 73,252.06	-	\$ -	\$ -
4/12/14	11,649	\$ 4.4572	\$ 51,922.17	11,000	\$ 4.5389	\$ 49,927.72	2,649	\$ 4.4596	\$ 11,813.52
4/13/14	17,000	\$ 4.4572	\$ 75,772.76	11,000	\$ 4.5389	\$ 49,927.72	-	\$ -	\$ -
4/14/14	10,549	\$ 4.4572	\$ 47,019.22	10,738	\$ 4.5359	\$ 48,706.88	-	\$ -	\$ -
4/15/14	13,000	\$ 4.4572	\$ 57,943.87	24,000	\$ 4.6356	\$ 111,255.36	-	\$ -	\$ -
4/16/14	17,000	\$ 4.4572	\$ 75,772.76	31,675	\$ 4.7541	\$ 150,584.68	23,740	\$ 4.4670	\$ 106,046.02
4/17/14	17,000	\$ 4.4572	\$ 75,772.76	39,879	\$ 4.6400	\$ 185,038.03	12,153	\$ 4.4679	\$ 54,298.18
4/18/14	17,000	\$ 4.4572	\$ 75,772.76	28,000	\$ 4.4305	\$ 124,052.67	10,547	\$ 4.4690	\$ 47,134.21
4/19/14	8,075	\$ 4.4572	\$ 35,992.06	28,000	\$ 4.4305	\$ 124,052.67	-	\$ -	\$ -
4/20/14	17,000	\$ 4.4572	\$ 75,772.76	28,000	\$ 4.4305	\$ 124,052.67	547	\$ 4.4724	\$ 2,446.39
4/21/14	8,336	\$ 4.4572	\$ 37,155.39	27,738	\$ 4.4290	\$ 122,852.03	-	\$ -	\$ -
4/22/14	9,242	\$ 4.4572	\$ 41,193.64	20,738	\$ 4.8249	\$ 100,058.60	-	\$ -	\$ -
4/23/14	17,000	\$ 4.4572	\$ 75,772.76	17,000	\$ 4.8011	\$ 81,618.83	-	\$ -	\$ -
4/24/14	17,000	\$ 4.4572	\$ 75,772.76	16,000	\$ 4.8643	\$ 77,829.54	-	\$ -	\$ -
4/25/14	17,000	\$ 4.4572	\$ 75,772.76	15,000	\$ 4.8226	\$ 72,338.27	-	\$ -	\$ -
4/26/14	17,000	\$ 4.4572	\$ 75,772.76	19,000	\$ 4.6624	\$ 88,584.87	-	\$ -	\$ -
4/27/14	17,000	\$ 4.4572	\$ 75,772.76	19,000	\$ 4.6624	\$ 88,584.87	-	\$ -	\$ -
4/28/14	17,000	\$ 4.4572	\$ 75,772.76	19,000	\$ 4.6624	\$ 88,584.87	-	\$ -	\$ -
4/29/14	17,000	\$ 4.4572	\$ 75,772.76	26,000	\$ 4.8039	\$ 124,901.97	9,975	\$ 4.4852	\$ 44,739.63
4/30/14	17,000	\$ 4.4572	\$ 75,772.76	21,000	\$ 4.8403	\$ 101,646.40	13,658	\$ 4.4860	\$ 61,270.14
Total	439,313	\$ 4.4572	\$ 1,958,115.09	851,506	\$ 4.5732	\$ 3,894,112.62	78,269	\$ 4.4715	\$ 349,982.48

TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5124	\$ 80,285.34	-	\$ -	\$ -
4/2/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.4520	\$ 79,209.73	-	\$ -	\$ -
4/3/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.4776	\$ 79,665.12	-	\$ -	\$ -
4/4/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5235	\$ 80,481.46	-	\$ -	\$ -
4/5/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5890	\$ 81,647.32	5,000	\$ 4.5713	\$ 22,856.50
4/6/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5890	\$ 81,647.32	-	\$ -	\$ -
4/7/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5890	\$ 81,647.32	-	\$ -	\$ -
4/8/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	16,000	\$ 4.6309	\$ 74,094.83	-	\$ -	\$ -
4/9/14	-	\$ -	\$ -	6,500	\$ 4.5675	\$ 29,688.71	17,792	\$ 4.7255	\$ 84,075.52	-	\$ -	\$ -
4/10/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	14,000	\$ 4.6766	\$ 65,471.86	-	\$ -	\$ -
4/11/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	16,000	\$ 4.5447	\$ 72,715.66	-	\$ -	\$ -
4/12/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	11,000	\$ 4.5042	\$ 49,545.81	-	\$ -	\$ -
4/13/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	11,000	\$ 4.5042	\$ 49,545.81	-	\$ -	\$ -
4/14/14	-	\$ -	\$ -	7,414	\$ 4.5633	\$ 33,832.57	11,000	\$ 4.5042	\$ 49,545.81	-	\$ -	\$ -
4/15/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	17,792	\$ 4.6861	\$ 83,375.47	-	\$ -	\$ -
4/16/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.7817	\$ 85,076.52	6,259	\$ 4.6272	\$ 28,961.69
4/17/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.6656	\$ 83,010.33	7,000	\$ 4.6305	\$ 32,413.80
4/18/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	15,000	\$ 4.5397	\$ 68,094.87	8,000	\$ 4.6336	\$ 37,068.80
4/19/14	-	\$ -	\$ -	7,597	\$ 4.5626	\$ 34,662.25	15,000	\$ 4.5397	\$ 68,094.87	-	\$ -	\$ -
4/20/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	15,000	\$ 4.5397	\$ 68,094.87	1,271	\$ 4.6415	\$ 5,899.41
4/21/14	-	\$ -	\$ -	7,596	\$ 4.5626	\$ 34,657.71	15,000	\$ 4.5397	\$ 68,094.87	-	\$ -	\$ -
4/22/14	-	\$ -	\$ -	6,491	\$ 4.5675	\$ 29,647.90	14,000	\$ 4.6766	\$ 65,471.86	-	\$ -	\$ -
4/23/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.7724	\$ 84,910.63	-	\$ -	\$ -
4/24/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.8030	\$ 85,455.21	-	\$ -	\$ -
4/25/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	16,990	\$ 4.7222	\$ 80,230.10	-	\$ -	\$ -
4/26/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5613	\$ 81,154.85	-	\$ -	\$ -
4/27/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5613	\$ 81,154.85	-	\$ -	\$ -
4/28/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.5613	\$ 81,154.85	-	\$ -	\$ -
4/29/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	17,792	\$ 4.7575	\$ 84,646.16	-	\$ -	\$ -
4/30/14	-	\$ -	\$ -	9,000	\$ 4.5581	\$ 41,023.12	15,000	\$ 4.7374	\$ 71,061.10	5,000	\$ 4.6643	\$ 23,321.72
Total	-	\$ 0.00		253,071	\$ 4.5598	\$ 1,153,941.58	487,454	\$ 4.6131	\$ 2,248,660.34	32,530	\$ 4.6272	150,522

501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
INJECTIONS			WITHDRAWALS								
Volume	Price	Amount	Volume	Price	Amount						
4/1/14	(4,819)	\$ 4.5124	\$ (21,745.45)	-	\$ -	\$ -	92,973	\$ 415,898.08	\$ 415,898.08		
4/2/14	-	\$ -	\$ -	84	\$ 4.6821	\$ 393.30	93,876	\$ 416,225.00	\$ 416,225.00		
4/3/14	(6,383)	\$ 4.4776	\$ (28,580.40)	-	\$ -	\$ -	87,409	\$ 389,127.54	\$ 389,127.54		
4/4/14	-	\$ -	\$ -	1,316	\$ 4.6819	\$ 6,161.37	90,108	\$ 406,309.00	\$ 406,309.00		
4/5/14	-	\$ -	\$ -	3,424	\$ 4.6825	\$ 16,032.79	96,216	\$ 435,498.01	\$ 435,498.01		
4/6/14	(2,592)	\$ 4.5890	\$ (11,894.66)	-	\$ -	\$ -	80,200	\$ 362,479.67	\$ 362,479.67		
4/7/14	(7,029)	\$ 4.5890	\$ (32,256.01)	-	\$ -	\$ -	75,763	\$ 342,118.32	\$ 342,118.32		
4/8/14	(6,112)	\$ 4.6309	\$ (28,304.23)	-	\$ -	\$ -	61,888	\$ 282,905.79	\$ 282,905.79		
4/9/14	(1,004)	\$ 4.7255	\$ (4,744.37)	-	\$ -	\$ -	74,488	\$ 345,128.89	\$ 345,128.89		
4/10/14	-	\$ -	\$ -	1,883	\$ 4.6956	\$ 8,841.73	66,883	\$ 308,417.09	\$ 308,417.09		
4/11/14	(7,211)	\$ 4.5447	\$ (32,772.04)	-	\$ -	\$ -	40,280	\$ 182,958.57	\$ 182,958.57		
4/12/14	(7,179)	\$ 4.5042	\$ (32,335.40)	-	\$ -	\$ -	35,610	\$ 160,521.72	\$ 160,521.72		
4/13/14	(6,544)	\$ 4.5042	\$ (29,475.26)	-	\$ -	\$ -	41,456	\$ 186,794.16	\$ 186,794.16		
4/14/14	(7,364)	\$ 4.5042	\$ (33,168.67)	-	\$ -	\$ -	32,337	\$ 145,935.82	\$ 145,935.82		
4/15/14	(4,350)	\$ 4.6861	\$ (20,384.63)	-	\$ -	\$ -	56,933	\$ 261,837.98	\$ 261,837.98		
4/16/14	-	\$ -	\$ -	3,803	\$ 4.6991	\$ 17,870.86	109,269	\$ 505,335.65	\$ 505,335.65		
4/17/14	-	\$ -	\$ -	6,877	\$ 4.6994	\$ 32,318.07	109,701	\$ 503,874.29	\$ 503,874.29		
4/18/14	(397)	\$ 4.6336	\$ (1,839.54)	-	\$ -	\$ -	87,150	\$ 391,306.89	\$ 391,306.89		
4/19/14	(5,035)	\$ 4.5397	\$ (22,857.18)	-	\$ -	\$ -	53,637	\$ 239,944.67	\$ 239,944.67		
4/20/14	(1,887)	\$ 4.5397	\$ (8,566.34)	-	\$ -	\$ -	68,931	\$ 308,722.89	\$ 308,722.89		
4/21/14	(9,877)	\$ 4.5397	\$ (44,838.20)	-	\$ -	\$ -	48,793	\$ 217,921.81	\$ 217,921.81		
4/22/14	(7,655)	\$ 4.6766	\$ (35,799.08)	-	\$ -	\$ -	42,816	\$ 200,572.92	\$ 200,572.92		
4/23/14	-	\$ -	\$ -	6,162	\$ 4.7063	\$ 29,000.16	66,954	\$ 312,325.50	\$ 312,325.50		
4/24/14	-	\$ -	\$ -	2,812	\$ 4.7065	\$ 13,234.71	62,604	\$ 293,315.33	\$ 293,315.33		
4/25/14	(7,139)	\$ 4.5581	\$ (32,540.45)	-	\$ -	\$ -	50,851	\$ 236,823.80	\$ 236,823.80		
4/26/14	-	\$ -	\$ -	6,184	\$ 4.7078	\$ 29,112.94	68,976	\$ 315,648.55	\$ 315,648.55		
4/27/14	-	\$ -	\$ -	8,198	\$ 4.7080	\$ 38,596.13	70,990	\$ 325,131.74	\$ 325,131.74		
4/28/14	(1,378)	\$ 4.5613	\$ (6,285.49)	-	\$ -	\$ -	61,414	\$ 280,250.12	\$ 280,250.12		
4/29/14	-	\$ -	\$ -	7,490	\$ 4.7088	\$ 35,269.02	87,257	\$ 406,352.65	\$ 406,352.65		
4/30/14	-	\$ -	\$ -	439	\$ 4.7090	\$ 2,067.26	81,097	\$ 376,162.51	\$ 376,162.51		
Total	(93,955)	\$ 4.5595	\$ (428,387.39)	48,672	\$ 4.7029	\$ 228,898.34	2,096,860	\$ 9,555,844.98	\$ 9,555,844.98		

**REDACTED**

Attachment 4 (Redacted)  
Docket 4038 - 2015 NGPMP Annual Report  
June 1, 2015  
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**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2015

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
------	--------------	-------------	---------------	-------------------	---------------------	---------	--------------------------	-------------------

**APRIL**

4/1/2014	[REDACTED]	163362					200,000	\$873,031.93
4/1/2014	[REDACTED]	163080					259,210	\$1,179,699.93
commodity								
Storage Injection Charges								
PROXY								
APRIL FINAL CLOSE TOTAL								
					495,419	\$ 2,234,641.26	459,210	\$ 2,080,475.05

**MAY**

5/1/2014	[REDACTED]	166421					244,232	\$1,112,942.45
5/1/2014	[REDACTED]	166413					248,156	\$992,327.19
Commodity Charges								
Storage Injection Charges								
PROXY								
MAY FINAL CLOSE TOTAL								
					432,196	\$ 1,871,897.77	492,388	\$ 2,125,240.51

**JUNE**

6/1/2014	Storage Injections						415,430	\$1,395,212.57
commodity								
Storage Injection Charges								
PROXY								
JUNE FINAL CLOSE TOTAL								
					412,251	\$ 1,516,639.77	415,430	\$ 1,417,964.92
			-	501 swing in			-	physical storage file difference - day 29

**JULY**

7/1/2014							463,548	\$1,331,576.29
commodity								
Storage Injection Charges								
PROXY INJECTIONS								
July FINAL CLOSE TOTAL								
					423,119	\$ 1,383,481.04	463,548	\$ 1,356,878.47

**AUGUST**

8/1/2014							526,325	\$1,272,309.73
commodity								
Storage Injection Charges								
Commodity charges								
PROXY								
AUGUST FINAL CLOSE TOTAL								
					424,142	\$ 1,181,608.42	526,325	\$ 1,302,209.23

**REDACTED**

Attachment 4 (Redacted)  
Docket 4038 - 2015 NGPMP Annual Report  
June 1, 2015  
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**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2015

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
------	--------------	-------------	------------------	----------------------	------------------------	---------	-----------------------------	----------------------

9/1/2014 591,193 \$1,359,770.69  
9/1/2014  
9/1/2014

Storage Injection Charges \$ 16,415.91  
Commodity charges \$17,307.00  
PROXY

**FINAL CLOSE TOTAL** **422,370 \$ 1,008,290.20** **591,193 \$ 1,376,186.60**

**OCTOBER**

10/1/2014 457,969 \$973,496.03  
10/1/2014  
10/1/2014

Commodity Charges \$14,378.82  
Storage Injection Charges \$12,013.05

PROXY 433,569 \$ 1,008,470.05

**FINAL CLOSE TOTAL** **433,569 \$ 1,008,470.05** **457,969 \$ 999,887.90**

**NOVEMBER**

11/1/2014 167,695 \$527,915.50  
11/1/2014  
11/1/2014 Commodity Charges \$8,868.53

Storage Injection Charges \$ 3,847.41  
PROXY 96,350 \$224,433.61

**TOTAL** **96,350 \$ 224,433.61** **167,695 \$ 540,631.44**

**DECEMBER**

12/1/2014 169,168 \$591,418.58  
12/1/2014  
12/1/2014 Commodity Charges \$ 9,680.61

Storage Injection Charges \$ 3,702.82  
PROXY (Accrual Summary) 108,738 \$380,621.51

**TOTAL** **108,738 \$ 380,621.51** **169,168 \$ 604,802.01**

**JANUARY**

REDACTED

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2015

As of March 31, 2015

Attachment 4 (Redacted)  
Docket 4038 - 2015 NGMP Annual Report  
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FEBRUARY

**Commodity Charges** 63,753 \$350,308.93  
\$4,065.15

<b>Storage Injection Charges</b>	\$	974.59
<b>PROXY (Accrual Summary)</b>	9,940	\$21,069.40
<b>TOTAL</b>	9,940 \$	21,069.40
	63,753 \$	355,348.67

MARCH

3/1/2015		133,651	\$321,984.31
3/1/2015			
3/1/2015			
3/1/2015			
3/1/2015			
<b>Commodity Charges</b>			<b>\$8,154.42</b>

<b>Storage Injection Charges</b>	\$	987.16
<b>PROXY (Accrual Summary)</b>	60,168	\$121,278.55
<b>TOTAL</b>	60,168 \$	121,278.55
	133,651 \$	331,125.89

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>APRIL</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	228,547	\$1,032,693.79	\$ 4.5185	290,717	\$1,237,054.40	\$ 4.2552	62,170
FSMA 62918	74,107	\$324,724.23	\$ 4.3818	113,399	\$459,309.56	\$ 4.0504	39,292
FSS-1 400515	10,266	\$44,737.00	\$ 4.3578	9,316	\$37,771.92	\$ 4.0545	(950)
GSS 300168	45,526	\$193,636.74	\$ 4.2533	75,386	\$306,329.50	\$ 4.0635	29,860
GSS 300169	66,576	\$286,473.55	\$ 4.3030	60,304	\$246,919.97	\$ 4.0946	(6,272)
GSS 300170	113,972	\$504,184.81	\$ 4.4238	228,493	\$932,269.82	\$ 4.0801	114,521
GSS 300171	33,848	\$150,096.58	\$ 4.4344	47,062	\$194,134.83	\$ 4.1251	13,214
GSSTE 600045	1,023,790	\$4,428,116.79	\$ 4.3252	509,933	\$2,152,401.21	\$ 4.2209	(513,857)
SS-1 400185	16,651	\$70,781.90	\$ 4.2509	13,855	\$55,999.91	\$ 4.0419	(2,796)
SS-1 400221	348,944	\$1,497,713.31	\$ 4.2921	314,582	\$1,295,085.39	\$ 4.1168	(34,362)
TCO 9630	42,443	\$187,649.19	\$ 4.4212	44,629	\$193,983.84	\$ 4.3466	2,186
<b>Total</b>	<b>2,004,670</b>	<b>\$8,720,807.89</b>	<b>\$ 4.3502</b>	<b>1,707,676</b>	<b>\$7,111,260.35</b>	<b>\$ 4.1643</b>	<b>(296,994)</b>
<b>MAY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	280,094	\$1,255,325.61	\$ 4.4818	348,691	\$1,466,667.37	\$ 4.2062	68,597
FSMA 62918	95,727	\$423,508.17	\$ 4.4241	119,630	\$500,094.23	\$ 4.1803	23,903
FSS-1 400515	17,539	\$74,657.22	\$ 4.2566	16,933	\$71,939.94	\$ 4.2485	(606)
GSS 300168	63,340	\$276,126.26	\$ 4.3594	97,168	\$409,852.31	\$ 4.2180	33,828
GSS 300169	90,090	\$384,677.35	\$ 4.2699	86,457	\$366,231.94	\$ 4.2360	(3,633)
GSS 300170	175,605	\$789,582.60	\$ 4.4964	295,923	\$1,248,404.98	\$ 4.2187	120,318
GSS 300171	59,605	\$256,284.94	\$ 4.2997	71,881	\$305,183.84	\$ 4.2457	12,276
GSSTE 600045	1,087,882	\$4,692,348.58	\$ 4.3133	598,017	\$2,511,280.55	\$ 4.1993	(489,865)
SS-1 400185	22,184	\$93,572.20	\$ 4.2180	19,392	\$81,730.63	\$ 4.2147	(2,792)
SS-1 400221	475,483	\$2,018,204.60	\$ 4.2445	440,309	\$1,856,990.83	\$ 4.2175	(35,174)
TCO 9630	71,180	\$327,023.64	\$ 4.5943	73,811	\$311,937.07	\$ 4.2262	2,631
<b>Total</b>	<b>2,438,729</b>	<b>10,591,311.17</b>	<b>\$ 4.3430</b>	<b>2,168,212</b>	<b>\$ 9,130,313.69</b>	<b>\$ 4.2110</b>	<b>(270,517)</b>
<b>JUNE</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	312,686	\$1,371,956.53	\$ 4.3876	386,255	\$ 1,654,871.33	\$ 4.2844	73,569
FSMA 62918	114,310	\$495,475.91	\$ 4.3345	116,705	\$ 499,893.86	\$ 4.2834	2,395
FSS-1 400515	24,991	\$99,896.11	\$ 3.9973	24,384	\$ 100,541.27	\$ 4.1232	(607)
GSS 300168	80,560	\$345,087.19	\$ 4.2836	97,168	\$ 424,419.44	\$ 4.3679	16,608
GSS 300169	112,050	\$460,112.15	\$ 4.1063	97,817	\$ 418,643.71	\$ 4.2799	(14,233)
GSS 300170	235,605	\$1,029,864.60	\$ 4.3711	295,923	\$ 1,292,560.04	\$ 4.3679	60,318
GSS 300171	84,325	\$340,046.19	\$ 4.0326	79,741	\$ 342,327.35	\$ 4.2930	(4,584)
GSSTE 600045	1,137,322	\$4,859,871.07	\$ 4.2731	754,591	\$ 3,177,431.05	\$ 4.2108	(382,731)
SS-1 400185	27,805	\$112,628.07	\$ 4.0506	25,556	\$ 106,724.56	\$ 4.1761	(2,249)
SS-1 400221	610,047	\$2,474,275.18	\$ 4.0559	575,070	\$ 2,403,880.17	\$ 4.1802	(34,977)
TCO 9630	99,830	\$461,879.19	\$ 4.6267	102,491	\$ 424,044.23	\$ 4.1374	2,661
<b>Total</b>	<b>2,839,531</b>	<b>12,051,092.19</b>	<b>\$ 4.2440</b>	<b>2,555,701</b>	<b>\$ 10,845,337.02</b>	<b>\$ 4.2436</b>	<b>(283,830)</b>

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>JULY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	354,926	\$1,483,911.61	\$ 4.1809	425,529	\$1,750,183.35	4.1130	70,603
FSMA 62918	136,661	\$568,959.30	\$ 4.1633	116,337	\$ 493,642.25	4.2432	(20,324)
FSS-1 400515	32,439	\$123,039.78	\$ 3.7930	31,835	\$ 125,444.36	3.9405	(604)
GSS 300168	97,765	\$402,512.32	\$ 4.1171	97,168	\$ 412,338.67	4.2436	(597)
GSS 300169	134,029	\$529,326.22	\$ 3.9493	119,920	\$ 481,062.09	4.0115	(14,109)
GSS 300170	295,621	\$1,230,180.00	\$ 4.1613	342,733	\$ 1,395,510.81	4.0717	47,112
GSS 300171	109,032	\$416,766.36	\$ 3.8224	104,541	\$ 412,431.45	3.9452	(4,491)
GSSTE 600045	1,186,736	\$5,013,311.42	\$ 4.2245	870,524	\$ 3,548,262.62	4.0760	(316,212)
SS-1 400185	33,424	\$130,105.85	\$ 3.8926	31,736	\$ 126,697.40	3.9922	(1,688)
SS-1 400221	745,119	\$2,894,318.28	\$ 3.8844	730,739	\$ 2,893,388.42	3.9595	(14,380)
TCO 9630	128,474	\$589,396.55	\$ 4.5877	131,259	\$ 519,226.37	3.9557	2,785
<b>Total</b>	<b>3,254,226</b>	<b>13,381,827.69</b>	<b>\$ 4.1121</b>	<b>3,002,321</b>	<b>\$ 12,158,187.80</b>	<b>4.0496</b>	<b>(251,905)</b>

AUGUST	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
Facility							
FSMA 501	397,243	\$1,581,792.11	\$ 3.9819	463,912	\$ 1,816,212.06	3.9150	66,669
FSMA 62918	159,012	\$632,666.35	\$ 3.9787	116,243	\$ 470,659.88	4.0489	(42,769)
FSS-1 400515	39,913	\$142,546.48	\$ 3.5714	39,901	\$ 148,995.11	3.7341	(12)
GSS 300168	115,001	\$452,434.67	\$ 3.9342	115,086	\$ 438,666.74	3.8116	85
GSS 300169	155,977	\$587,345.75	\$ 3.7656	151,850	\$ 566,161.29	3.7284	(4,127)
GSS 300170	355,637	\$1,404,010.35	\$ 3.9479	355,970	\$ 1,421,294.23	3.9927	333
GSS 300171	133,739	\$481,086.10	\$ 3.5972	133,807	\$ 497,214.70	3.7159	68
GSSTE 600045	1,236,181	\$5,142,031.59	\$ 4.1596	1,062,008	\$ 4,008,472.94	3.7744	(174,173)
SS-1 400185	39,070	\$144,856.79	\$ 3.7076	39,058	\$ 146,753.43	3.7573	(12)
SS-1 400221	880,097	\$3,246,889.80	\$ 3.6892	875,236	\$ 3,311,929.64	3.7840	(4,861)
TCO 9630	157,087	\$700,128.86	\$ 4.4569	159,903	\$ 602,492.31	3.7679	2,816
<b>Total</b>	<b>3,668,957</b>	<b>14,515,788.85</b>	<b>\$ 3.9564</b>	<b>3,512,974</b>	<b>\$ 13,428,852.33</b>	<b>3.8226</b>	<b>(155,983)</b>

SEPTEMBER	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
Facility							
FSMA 501	441,516	\$1,653,420.96	\$ 3.7449	507,314	\$ 1,866,331.50	3.6788	65,798
FSMA 62918	181,362	\$685,888.41	\$ 3.7819	145,212	\$ 505,682.28	3.4824	(36,150)
FSS-1 400515	47,380	\$159,004.48	\$ 3.3559	47,370	\$ 170,234.75	3.5937	(10)
GSS 300168	132,221	\$494,162.18	\$ 3.7374	130,625	\$ 475,574.36	3.6408	(1,596)
GSS 300169	177,937	\$636,327.53	\$ 3.5761	178,534	\$ 644,642.72	3.6108	597
GSS 300170	415,637	\$1,549,402.35	\$ 3.7278	413,835	\$ 1,499,850.48	3.6243	(1,802)
GSS 300171	158,459	\$535,326.72	\$ 3.3783	159,906	\$ 574,230.55	3.5911	1,447
GSSTE 600045	1,285,621	\$5,250,512.84	\$ 4.0840	1,248,774	\$ 4,508,636.45	3.6105	(36,847)
SS-1 400185	44,709	\$157,299.04	\$ 3.5183	44,696	\$ 162,630.60	3.6386	(13)
SS-1 400221	1,015,226	\$3,544,977.09	\$ 3.4918	1,015,267	\$ 3,676,292.95	3.6210	41
TCO 9630	183,577	\$807,511.37	\$ 4.3988	186,363	\$ 673,691.66	3.6149	2,786
<b>Total</b>	<b>4,083,645</b>	<b>15,473,832.97</b>	<b>\$ 3.7892</b>	<b>4,077,896</b>	<b>\$ 14,757,798.30</b>	<b>3.6190</b>	<b>(5,749)</b>

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>OCTOBER</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	488,001	\$1,698,593.74	3.4807	498,158	\$1,725,565.08	3.4639	10,157
FSMA 62918	187,928	\$679,835.00	3.6175	200,153	\$695,012.44	3.4724	12,225
FSS-1 400515	54,875	\$175,457.30	3.1974	54,867	\$187,887.77	3.4244	(8)
GSS 300168	146,982	\$526,382.71	3.5813	148,410	\$512,329.30	3.4521	1,428
GSS 300169	200,462	\$686,335.29	3.4238	200,889	\$695,882.75	3.4640	427
GSS 300170	476,426	\$1,696,092.30	3.5600	474,431	\$1,632,619.24	3.4412	(1,995)
GSS 300171	183,343	\$589,670.90	3.2162	183,807	\$631,909.40	3.4379	464
GSSTE 600045	1,343,565	\$5,374,472.29	4.0002	1,337,200	\$4,716,192.91	3.5269	(6,365)
SS-1 400185	50,378	\$169,757.14	3.3697	50,325	\$174,068.42	3.4589	(53)
SS-1 400221	1,132,577	\$3,780,856.67	3.3383	1,145,393	\$3,955,634.91	3.4535	12,816
TCO 9630	197,837	\$865,612.32	4.3754	197,833	\$699,485.35	3.5357	(4)
<b>Total</b>	<b>4,462,374</b>	<b>\$16,243,065.66</b>	<b>3.6400</b>	<b>4,491,466</b>	<b>\$ 15,626,587.57</b>	<b>3.4792</b>	<b>29,092</b>
<b>NOVEMBER</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	484,985	\$1,693,410.41	3.4917	497,984	\$1,717,818.02	3.4495	12,999
FSMA 62918	150,303	\$539,079.42	3.5866	154,346	\$537,038.74	3.4794	4,043
FSS-1 400515	48,468	\$154,812.66	3.1941	49,787	\$173,105.68	3.4769	1,319
GSS 300168	135,851	\$483,509.78	3.5591	136,560	\$474,803.82	3.4769	709
GSS 300169	192,791	\$652,910.71	3.3866	193,131	\$670,767.81	3.4731	340
GSS 300170	425,918	\$1,503,933.42	3.5310	430,231	\$1,494,923.93	3.4747	4,313
GSS 300171	172,081	\$547,209.99	3.1800	171,037	\$594,138.18	3.4737	(1,044)
GSSTE 600045	1,327,058	\$5,231,952.77	3.9425	1,309,050	\$4,546,643.29	3.4732	(18,008)
SS-1 400185	45,811	\$154,184.16	3.3657	46,715	\$162,436.97	3.4772	904
SS-1 400221	1,078,496	\$3,585,935.22	3.3249	1,096,680	\$3,810,703.20	3.4748	18,184
TCO 9630	175,272	\$766,939.21	4.3757	174,928	\$608,775.13	3.4801	(344)
<b>Total</b>	<b>4,237,034</b>	<b>15,313,877.75</b>	<b>3.6143</b>	<b>4,260,449</b>	<b>\$ 14,791,154.75</b>	<b>3.4717</b>	<b>23,415</b>
<b>DECEMBER</b>							23,415.00
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	476,429	\$1,630,402.75	3.4221	492,216	\$1,717,500.59	3.4893	15,787
FSMA 62918	109,364	\$392,216.77	3.5863	110,605	\$384,310.68	3.4746	1,241
FSS-1 400515	44,913	\$143,858.05	3.2030	46,229	\$160,616.69	3.4744	1,316
GSS 300168	117,053	\$416,920.45	3.5618	117,753	\$409,420.44	3.4769	700
GSS 300169	170,859	\$579,380.56	3.3910	170,169	\$591,459.59	3.4757	(690)
GSS 300170	356,874	\$1,261,809.85	3.5357	361,154	\$1,256,334.23	3.4787	4,280
GSS 300171	142,531	\$454,310.23	3.1874	143,417	\$498,461.87	3.4756	886
GSSTE 600045	1,276,861	\$5,015,553.25	3.9280	1,147,404	\$3,988,509.93	3.4761	(129,457)
SS-1 400185	43,519	\$146,680.84	3.3705	44,421	\$154,337.69	3.4744	902
SS-1 400221	1,022,554	\$3,406,466.59	3.3313	1,037,330	\$3,604,779.05	3.4751	14,776
TCO 9630	158,137	\$691,484.07	4.3727	158,093	\$548,859.57	3.4718	(44)
<b>Total</b>	<b>3,919,094</b>	<b>14,139,083.41</b>	<b>3.6077</b>	<b>3,828,791</b>	<b>\$ 13,314,590.33</b>	<b>3.4775</b>	<b>(90,303)</b>

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
<b>JANUARY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	246,987	\$841,964.01	3.4089	262,751	\$921,622.86	3.5076	15,764
FSMA 62918	125,336	\$433,075.21	3.4553	191,903	\$674,227.50	3.5134	66,567
FSS-1 400515	31,493	\$100,741.11	3.1988	33,756	\$118,022.27	3.4963	2,263
GSS 300168	80,666	\$285,969.17	3.5451	105,183	\$366,219.09	3.4817	24,517
GSS 300169	118,181	\$398,354.17	3.3707	117,725	\$410,029.48	3.4829	(456)
GSS 300170	217,708	\$765,920.70	3.5181	312,496	\$1,088,053.18	3.4818	94,788
GSS 300171	77,135	\$244,259.11	3.1666	77,948	\$271,469.04	3.4827	813
GSSTE 600045	1,144,359	\$4,464,695.80	3.9015	794,322	\$2,766,556.04	3.4829	(350,037)
SS-1 400185	32,115	\$108,092.49	3.3658	33,932	\$118,545.72	3.4936	1,817
SS-1 400221	744,158	\$2,466,074.97	3.3139	768,866	\$2,676,826.33	3.4815	24,708
TCO 9630	90,238	\$393,873.36	4.3648	89,378	\$310,180.39	3.4704	(860)
<b>Total</b>	<b>2,908,376</b>	<b>10,503,020.10</b>	<b>3.6113</b>	<b>2,788,260</b>	<b>\$ 9,721,751.90</b>	<b>3.4867</b>	<b>(120,116)</b>
<b>FEBRUARY</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	202,002	\$677,308.58	3.3530	217,729	\$863,853.62	3.9676	15,727
FSMA 62918	99,134	\$342,539.07	3.4553	191,903	\$669,103.08	3.4867	92,769
FSS-1 400515	17,564	\$55,945.88	3.1853	19,725	\$68,519.61	3.4737	2,161
GSS 300168	56,849	\$201,535.48	3.5451	105,183	\$366,738.77	3.4867	48,334
GSS 300169	70,778	\$238,572.29	3.3707	70,322	\$242,939.98	3.4547	(456)
GSS 300170	161,274	\$567,379.68	3.5181	312,496	\$1,089,571.48	3.4867	151,222
GSS 300171	61,544	\$194,887.96	3.1666	62,360	\$216,689.11	3.4748	816
GSSTE 600045	992,564	\$3,872,470.37	3.9015	456,266	\$1,574,805.51	3.4515	(536,298)
SS-1 400185	20,036	\$67,206.73	3.3543	21,847	\$76,155.52	3.4859	1,811
SS-1 400221	459,158	\$1,513,554.66	3.2964	483,660	\$1,697,358.55	3.5094	24,502
TCO 9630	39,847	\$173,925.30	4.3648	46,622	\$160,526.38	3.4431	6,775
<b>Total</b>	<b>2,180,750</b>	<b>7,905,326.00</b>	<b>3.6250</b>	<b>1,988,113</b>	<b>\$ 7,026,261.59</b>	<b>3.5341</b>	<b>(192,637)</b>
<b>MARCH</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	210,753	\$622,896.25	2.9556	226,736	\$697,357.65	3.0756	15,983
FSMA 62918	45,346	\$156,218.50	3.4450	147,909	\$519,302.06	3.5110	102,563
FSS-1 400515	9,595	\$30,421.20	3.1705	10,799	\$38,457.31	3.5612	1,204
GSS 300168	29,211	\$103,198.82	3.5329	96,880	\$342,239.32	3.5326	67,669
GSS 300169	33,821	\$113,431.49	3.3539	39,153	\$139,460.96	3.5619	5,332
GSS 300170	61,878	\$216,799.50	3.5037	286,574	\$1,012,292.98	3.5324	224,696
GSS 300171	17,280	\$54,405.65	3.1485	27,705	\$99,316.91	3.5848	10,425
GSSTE 600045	874,289	\$3,401,706.69	3.8908	359,630	\$1,271,110.11	3.5345	(514,659)
SS-1 400185	14,520	\$48,520.98	3.3417	15,991	\$56,633.61	3.5416	1,471
SS-1 400221	311,155	\$1,021,852.51	3.2841	336,212	\$1,191,813.51	3.5448	25,057
TCO 9630	19,174	\$82,821.34	4.3195	35,821	\$126,519.83	3.5320	16,647
<b>Total</b>	<b>1,627,022</b>	<b>5,852,272.93</b>	<b>3.5969</b>	<b>1,583,410</b>	<b>\$ 5,494,504.25</b>	<b>3.4700</b>	<b>(43,612)</b>

March 2015  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 44,124 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx, Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 6,621 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,493 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 160 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	Excess withdrawal from DTI GSS 300169
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,364 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 2,079 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
44,124 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

February 2015  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 44,124 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx, Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 6,741 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnected between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,289 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,364 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 2,079 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 182,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
44,124 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

January 2015  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 44,125 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx, Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 6,740 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnected between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,289 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,364 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 2,079 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 191,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
44,125 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

December 2014  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 45,488 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,736 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,171 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 177,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,488 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

November 2014  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Cargill - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,541 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,547 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
13,547 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171 DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

October 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 11,408 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,238 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedue SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedue SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171 DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

September 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

August 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

July 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

June 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 2,602 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 26 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 23,845 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,845 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

May 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 13,433 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TECO zone M3 GDA: TECO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 26 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 23,845 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,895 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MAY MONTHLY MAX = 39,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,845 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

April 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,757 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,919 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 20,811 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,171 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,757 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

REDACTED

Attachment 7 (Redacted)  
Docket 4038 - 2015 NGMP Annual Report  
June 1, 2015  
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**Realized Financial Transactions**

as of March 31, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	<b>60,000 DT \$ (23,040) Profit / Loss</b>		
										Quantity	Price	Debit - Credit
Optimization - NEC	3/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000		(23,040.00)
208551180	3/1/2015	183130	NG OTC Swap	NARRAGANSETT		10/23/2014	462061	SWAP	Optimization - NEC	30,000.0000	3.729000	(11,870.00)
208551176	3/1/2015	183130	NG OTC Swap	NARRAGANSETT		10/23/2014	462061	SWAP	Optimization - NEC	0.0000	2.894000	86,820.00
208551340	3/1/2015	195196	NG OTC Swap	NARRAGANSETT		2/23/2015	522807	SWAP	Optimization - NEC	0.0000	2.894000	(43,410.00)
208551343	3/1/2015	195197	NG OTC Swap	NARRAGANSETT		2/23/2015	522809	SWAP	Optimization - NEC	0.0000	2.894000	(43,410.00)
208551341	3/1/2015	195197	NG OTC Swap	NARRAGANSETT		2/23/2015	522809	SWAP	Optimization - NEC	15,000.0000	2.960000	44,400.00
208551342	3/1/2015	195196	NG OTC Swap	NARRAGANSETT		2/23/2015	522807	SWAP	Optimization - NEC	15,000.0000	2.962000	44,430.00

**Realized Financial Transactions**

as of February 28, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	<b>105,000 DT \$ 96,075 Profit / Loss</b>		
										Quantity	Price	Debit - Credit
Optimization - NEC	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	105,000.0000		(96,075.00)
205095489	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	105,000.0000	2.875000	(301,875.00)
205095490	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	0.0000	1.960000	205,800.00

**Realized Financial Transactions**

as of January 31, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	<b>217,000 DT \$ 161,665 Profit / Loss</b>		
										Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	217,000.0000		(161,665.00)
200699992	1/1/2015	188329	NG OTC Swap	NARRAGANSETT		12/2/2014 2:45:10 PM	479483	SWAP	Optimization - NEC	0.0000	2.060000	223,510.00
200699993	1/1/2015	188329	NG OTC Swap	NARRAGANSETT		12/2/2014 2:45:10 PM	479483	SWAP	Optimization - NEC	108,500.0000	2.810000	(304,885.00)
200700048	1/1/2015	190325	NG OTC Swap	NARRAGANSETT		12/17/2014 2:04:10 PM	488989	SWAP	Optimization - NEC	108,500.0000	2.800000	(303,800.00)
200700049	1/1/2015	190325	NG OTC Swap	NARRAGANSETT		12/17/2014 2:04:10 PM	488989	SWAP	Optimization - NEC	0.0000	2.060000	223,510.00

**Realized Financial Transactions**

December 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	<b>0 DT \$ - Profit / Loss</b>		
										Quantity	Price	Debit - Credit
No December Settles												

**Realized Financial Transactions**

November 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	<b>234,000 DT \$ 4,875 Profit / Loss</b>		
										Quantity	Price	Debit - Credit
Optimization - NEC	11/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	234000		(4,875.00)
188460977	11/1/2014	179978	NG OTC Swap	NARRAGANSETT		9/19/2014 9:23:03 AM	448510	SWAP	Optimization - NEC	0	3.728	55,920.00
188460975	11/1/2014	179978	NG OTC Swap	NARRAGANSETT		9/19/2014 9:23:03 AM	448510	SWAP	Optimization - NEC	15000	3.9	(58,500.00)
188460809	11/1/2014	179752	NG OTC Swap	NARRAGANSETT		9/16/2014 9:41:41 AM	447260	SWAP	Optimization - NEC	5000	3.927	(19,635.00)
188460810	11/1/2014	179752	NG OTC Swap	NARRAGANSETT		9/16/2014 9:41:41 AM	447260	SWAP	Optimization - NEC	0	3.728	18,640.00
188460988	11/1/2014	179846	NG OTC Swap	NARRAGANSETT		9/17/2014 9:38:50 AM	447825	SWAP	Optimization - NEC	0	3.728	18,640.00
188460985	11/1/2014	179846	NG OTC Swap	NARRAGANSETT		9/17/2014 9:38:50 AM	447825	SWAP	Optimization - NEC	5000	4.061	(20,305.00)
188460879	11/1/2014	179928	NG OTC Swap	NARRAGANSETT		9/18/2014 10:02:13 AM	448224	SWAP	Optimization - NEC	0	3.728	18,640.00
188460877	11/1/2014	179928	NG OTC Swap	NARRAGANSETT		9/18/2014 10:02:13 AM	448224	SWAP	Optimization - NEC	5000	4.077	(20,385.00)
188461015	11/1/2014	179682	NG OTC Swap	NARRAGANSETT		9/15/2014 10:16:05 AM	446531	SWAP	Optimization - NEC	0	3.728	18,640.00
188461017	11/1/2014	179682	NG OTC Swap	NARRAGANSETT		9/15/2014 10:16:05 AM	446531	SWAP	Optimization - NEC	5000	3.98	(19,900.00)
188460878	11/1/2014	180039	NG OTC Swap	NARRAGANSETT		9/22/2014 9:40:26 AM	448872	SWAP	Optimization - NEC	0	3.728	18,640.00
188460880	11/1/2014	180039	NG OTC Swap	NARRAGANSETT		9/22/2014 9:40:26 AM	448872	SWAP	Optimization - NEC	5000	3.905	(19,525.00)
188460947	11/1/2014	180118	NG OTC Swap	NARRAGANSETT		9/23/2014 9:41:45 AM	449381	SWAP	Optimization - NEC	0	3.728	18,640.00
188460948	11/1/2014	180118	NG OTC Swap	NARRAGANSETT		9/23/2014 9:41:45 AM	449381	SWAP	Optimization - NEC	5000	3.91	(19,550.00)
188461016	11/1/2014	180173	NG OTC Swap	NARRAGANSETT		9/24/2014 9:54:40 AM	449859	SWAP	Optimization - NEC	0	3.728	18,640.00
188461018	11/1/2014	180173	NG OTC Swap	NARRAGANSETT		9/24/2014 9:54:40 AM	449859	SWAP	Optimization - NEC	5000	3.85	(19,250.00)
188460677	11/1/2014	176965	NG OTC Swap	NARRAGANSETT		8/18/2014 21:21:02 AM	435181	SWAP	Optimization - NEC	117000	3.89	455,130.00

**REDACTED**

**Realized Financial Transactions**  
as of March 31, 2015

188460678	11/1/2014	176965	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/18/2014 11:21:02 AM	435181	SWAP	Optimization - NEC	0	3.728	(43,176.00)
188460974	11/1/2014	179599	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/12/2014 9:38:58 AM	445851	SWAP	Optimization - NEC	15000	3.825	(57,375.00)
188460976	11/1/2014	179599	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/12/2014 9:38:58 AM	445851	SWAP	Optimization - NEC	0	3.728	55,920.00
188460999	11/1/2014	179924	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/18/2014 9:54:30 AM	448202	SWAP	Optimization - NEC	0	3.728	37,280.00
188460996	11/1/2014	179924	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/18/2014 9:54:30 AM	448202	SWAP	Optimization - NEC	10000	4.04	(40,400.00)
188460997	11/1/2014	180271	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/25/2014 10:11:00 AM	450482	SWAP	Optimization - NEC	5000	3.88	(19,400.00)
188461000	11/1/2014	180271	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/25/2014 10:11:00 AM	450482	SWAP	Optimization - NEC	0	3.728	18,640.00
188460989	11/1/2014	180364	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/26/2014 9:44:59 AM	450809	SWAP	Optimization - NEC	0	3.728	74,560.00
188460986	11/1/2014	180364	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/26/2014 9:44:59 AM	450809	SWAP	Optimization - NEC	20000	3.97	(79,400.00)
188460998	11/1/2014	180867	NG OTC Swap	NARRAGANSETT	[REDACTED]	10/3/2014 11:00:41 AM	452729	SWAP	Optimization - NEC	0	3.728	18,640.00
188461001	11/1/2014	180867	NG OTC Swap	NARRAGANSETT	[REDACTED]	10/3/2014 11:00:41 AM	452729	SWAP	Optimization - NEC	5000	3.94	(19,700.00)
188461136	11/1/2014	181099	NG OTC Swap	NARRAGANSETT	[REDACTED]	10/7/2014 9:45:44 AM	453801	SWAP	Optimization - NEC	5000	3.89	(19,450.00)
188461135	11/1/2014	181099	NG OTC Swap	NARRAGANSETT	[REDACTED]	10/7/2014 9:45:44 AM	453801	SWAP	Optimization - NEC	0	3.728	18,640.00
188460990	11/1/2014	181223	NG OTC Swap	NARRAGANSETT	[REDACTED]	10/8/2014 9:46:19 AM	454111	SWAP	Optimization - NEC	0	3.728	26,096.00
188460987	11/1/2014	181223	NG OTC Swap	NARRAGANSETT	[REDACTED]	10/8/2014 9:46:19 AM	454111	SWAP	Optimization - NEC	7000	3.89	(27,230.00)

**Realized Financial Transactions**  
October 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2014		NG OTC Swap	NARRAGANSETT	[REDACTED]			SWAP	Optimization - NEC	521632	46,496.47	
183227271	10/1/2014	177839	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/28/2014 10:23:09 AM	439702	SWAP	Optimization - NEC	0	3.984	(19,920.00)
183227268	10/1/2014	177839	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/28/2014 10:23:09 AM	439702	SWAP	Optimization - NEC	5000	4.04	20,200.00
183227109	10/1/2014	175150	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/29/2014 12:21:28 PM	426849	SWAP	Optimization - NEC	0	3.984	544,353.84
183227106	10/1/2014	175150	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/29/2014 12:21:28 PM	426849	SWAP	Optimization - NEC	136635	3.78	(516,480.30)
183227267	10/1/2014	176670	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/13/2014 9:59:27 AM	433706	SWAP	Optimization - NEC	0	3.984	19,920.00
183227270	10/1/2014	176670	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/13/2014 9:59:27 AM	433706	SWAP	Optimization - NEC	5000	3.898	(19,490.00)
183227310	10/1/2014	176859	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/15/2014 10:24:08 AM	434534	SWAP	Optimization - NEC	5000	3.791	(18,955.00)
183227307	10/1/2014	176859	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/15/2014 10:24:08 AM	434534	SWAP	Optimization - NEC	0	3.984	19,920.00
183227058	10/1/2014	176962	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/18/2014 11:15:41 AM	435178	SWAP	Optimization - NEC	160000	3.79	606,400.00
183227059	10/1/2014	176962	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/18/2014 11:15:41 AM	435178	SWAP	Optimization - NEC	0	3.984	(637,440.00)
183227240	10/1/2014	177108	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/20/2014 9:48:38 AM	436232	SWAP	Optimization - NEC	5000	3.861	(19,305.00)
183227236	10/1/2014	177108	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/20/2014 9:48:38 AM	436232	SWAP	Optimization - NEC	0	3.984	19,920.00
183227272	10/1/2014	178622	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/5/2014 9:45:58 AM	442224	SWAP	Optimization - NEC	0	3.984	79,680.00
183227269	10/1/2014	178622	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/5/2014 9:45:58 AM	442224	SWAP	Optimization - NEC	20000	3.815	(76,300.00)
183227238	10/1/2014	178999	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/8/2014 9:23:03 AM	442848	SWAP	Optimization - NEC	5000	3.822	(19,110.00)
183227242	10/1/2014	178999	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/8/2014 9:23:03 AM	442848	SWAP	Optimization - NEC	0	3.984	19,920.00
183227239	10/1/2014	179234	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/9/2014 9:30:00 AM	444295	SWAP	Optimization - NEC	9181	3.986	(36,595.47)
183227243	10/1/2014	179234	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/9/2014 9:30:00 AM	444295	SWAP	Optimization - NEC	0	3.984	36,577.10
183227312	10/1/2014	179508	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/11/2014 10:03:29 AM	445529	SWAP	Optimization - NEC	0	3.984	19,920.00
183227309	10/1/2014	179508	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/11/2014 10:03:29 AM	445529	SWAP	Optimization - NEC	5000	3.887	(19,435.00)
183227412	10/1/2014	179926	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/18/2014 10:00:10 AM	448220	SWAP	Optimization - NEC	5000	4.017	20,085.00
183227415	10/1/2014	179926	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/18/2014 10:00:10 AM	448220	SWAP	Optimization - NEC	0	3.984	(19,920.00)
18322725915	10/1/2014	157294	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/29/2014 9:43:26 AM	336226	SWAP	Optimization - NEC	0	3.984	(361,810.94)
183225917	10/1/2014	157294	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/29/2014 9:43:26 AM	336226	SWAP	Optimization - NEC	90816	4.39	398,682.24
183226937	10/1/2014	175232	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/30/2014 9:53:50 AM	427265	SWAP	Optimization - NEC	10000	3.75	(37,500.00)
183226936	10/1/2014	175232	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/30/2014 9:53:50 AM	427265	SWAP	Optimization - NEC	0	3.984	39,840.00
183227308	10/1/2014	177251	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/22/2014 9:43:31 AM	437104	SWAP	Optimization - NEC	0	3.984	19,920.00
183227311	10/1/2014	177251	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/22/2014 9:43:31 AM	437104	SWAP	Optimization - NEC	5000	3.9	(19,500.00)
183227255	10/1/2014	177334	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/25/2014 9:32:08 AM	437470	SWAP	Optimization - NEC	5000	3.95	(19,750.00)
183227254	10/1/2014	177334	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/25/2014 9:32:08 AM	437470	SWAP	Optimization - NEC	0	3.984	19,920.00
183227241	10/1/2014	177663	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/27/2014 9:45:13 AM	439135	SWAP	Optimization - NEC	5000	3.99	(19,950.00)
183227237	10/1/2014	177663	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/27/2014 9:45:13 AM	439135	SWAP	Optimization - NEC	0	3.984	19,920.00
183227260	10/1/2014	177810	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/28/2014 9:42:38 AM	439587	SWAP	Optimization - NEC	5000	4.02	(20,100.00)
183227259	10/1/2014	177810	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/28/2014 9:42:38 AM	439587	SWAP	Optimization - NEC	0	3.984	19,920.00
183227150	10/1/2014	178297	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/3/2014 10:10:36 AM	441137	SWAP	Optimization - NEC	0	3.984	19,920.00
183227151	10/1/2014	178297	NG OTC Swap	NARRAGANSETT	[REDACTED]	9/3/2014 10:10:36 AM	441137	SWAP	Optimization - NEC	5000	3.84	(19,200.00)
183226587	10/1/2014	175466	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/1/2014 9:52:36 AM	428123	SWAP	Optimization - NEC	10000	3.815	(38,150.00)
183226586	10/1/2014	175466	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/1/2014 9:52:36 AM	428123	SWAP	Optimization - NEC	0	3.984	39,840.00

**Realized Financial Transactions**  
as of March 31, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2014	176114	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/7/2014 9:59:15 AM	430861	SWAP	Optimization - NEC	0	3.984	39,840.00
183227110	10/1/2014	176114	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/7/2014 9:59:15 AM	430861	SWAP	Optimization - NEC	10000	3.98	(39,800.00)
183227108	10/1/2014	176199	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/8/2014 9:58:56 AM	431297	SWAP	Optimization - NEC	0	3.984	39,840.00
183227111	10/1/2014	176199	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/8/2014 9:58:56 AM	431297	SWAP	Optimization - NEC	10000	3.91	(39,100.00)
183227160	10/1/2014	177956	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/29/2014 10:17:13 AM	439919	SWAP	Optimization - NEC	0	3.984	19,920.00
183227161	10/1/2014	177956	NG OTC Swap	NARRAGANSETT	[REDACTED]	8/29/2014 10:17:13 AM	439919	SWAP	Optimization - NEC	5000	4.03	(20,150.00)
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2014	162595	NG Basis Swap	NARRAGANSETT	BP ENERGY COMPANY	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(56,288.74)
183638554	10/1/2014	162595	NG Basis Swap	NARRAGANSETT	BP ENERGY COMPANY	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.514	(165,660.50)
183638555	10/1/2014	162595	NG Basis Swap	NARRAGANSETT	BP ENERGY COMPANY	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.32	109,371.76

**Realized Financial Transactions**  
as of September 30, 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2014		NG OTC Swap	NARRAGANSETT	[REDACTED]			SWAP	Optimization - NEC	573400		(35,598.10)
177468639	9/1/2014	171141	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/16/2014 12:21:00 PM	408880	SWAP	Optimization - NEC	0	3.957	39,570.00
177468641	9/1/2014	171141	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/16/2014 12:21:00 PM	408880	SWAP	Optimization - NEC	10000	4.72	(47,200.00)
177468633	9/1/2014	170899	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/12/2014 10:29:27 AM	407685	SWAP	Optimization - NEC	10000	4.511	(45,110.00)
177468635	9/1/2014	170899	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/12/2014 10:29:27 AM	407685	SWAP	Optimization - NEC	0	3.957	39,570.00
177468712	9/1/2014	171358	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/19/2014 10:12:47 AM	410099	SWAP	Optimization - NEC	10000	4.622	(46,220.00)
177468713	9/1/2014	171358	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/19/2014 10:12:47 AM	410099	SWAP	Optimization - NEC	0	3.957	39,570.00
177468778	9/1/2014	171760	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/25/2014 10:29:26 AM	412241	SWAP	Optimization - NEC	10000	4.52	(45,200.00)
177468776	9/1/2014	171760	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/25/2014 10:29:26 AM	412241	SWAP	Optimization - NEC	0	3.957	39,570.00
177468818	9/1/2014	172095	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/27/2014 9:22:48 AM	413067	SWAP	Optimization - NEC	0	3.957	59,355.00
177468820	9/1/2014	172095	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/27/2014 9:22:48 AM	413067	SWAP	Optimization - NEC	15000	4.375	(65,625.00)
177468652	9/1/2014	172852	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/3/2014 9:50:36 AM	415909	SWAP	Optimization - NEC	0	3.957	217,635.00
177468655	9/1/2014	172852	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/3/2014 9:50:36 AM	415909	SWAP	Optimization - NEC	55000	4.321	(237,655.00)
177469047	9/1/2014	173568	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/11/2014 10:47:44 AM	419312	SWAP	Optimization - NEC	0	3.957	19,785.00
177469048	9/1/2014	173568	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/11/2014 10:47:44 AM	419312	SWAP	Optimization - NEC	5000	4.09	(20,450.00)
177468853	9/1/2014	174162	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/18/2014 9:35:15 AM	421981	SWAP	Optimization - NEC	0	3.957	39,570.00
177468854	9/1/2014	174162	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/18/2014 9:35:15 AM	421981	SWAP	Optimization - NEC	10000	3.947	(39,470.00)
177467801	9/1/2014	151428	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/20/2013 4:08:45 PM	304079	SWAP	Optimization - NEC	8000	3.775	(30,200.00)
177467804	9/1/2014	151428	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/20/2013 4:08:45 PM	304079	SWAP	Optimization - NEC	0	3.957	31,656.00
177467806	9/1/2014	151782	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/25/2013 10:12:42 AM	305935	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467803	9/1/2014	151782	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/25/2013 10:12:42 AM	305935	SWAP	Optimization - NEC	8000	3.92	31,360.00
177467895	9/1/2014	151903	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/26/2013 10:26:08 AM	306622	SWAP	Optimization - NEC	0	3.957	(126,624.00)
177467893	9/1/2014	151903	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/26/2013 10:26:08 AM	306622	SWAP	Optimization - NEC	32000	3.905	124,960.00
177467997	9/1/2014	152962	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/10/2013 10:26:26 AM	311647	SWAP	Optimization - NEC	8000	4.185	33,480.00
177468001	9/1/2014	152962	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/10/2013 10:26:26 AM	311647	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467998	9/1/2014	153104	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/11/2013 10:46:05 AM	312429	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468002	9/1/2014	153104	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/11/2013 10:46:05 AM	312429	SWAP	Optimization - NEC	8000	4.18	33,440.00
177466824	9/1/2014	153589	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/17/2013 10:16:39 AM	315010	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466822	9/1/2014	153589	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/17/2013 10:16:39 AM	315010	SWAP	Optimization - NEC	8000	4.175	33,400.00
177466805	9/1/2014	153776	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/18/2013 10:03:44 AM	315810	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466800	9/1/2014	153776	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/18/2013 10:03:44 AM	315810	SWAP	Optimization - NEC	8000	4.2	33,600.00
177466801	9/1/2014	154636	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/26/2013 9:56:50 AM	319765	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466806	9/1/2014	154636	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/26/2013 9:56:50 AM	319765	SWAP	Optimization - NEC	8000	4.18	33,440.00
177467461	9/1/2014	154881	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/30/2013 2:01:26 PM	321257	SWAP	Optimization - NEC	0	3.957	(71,226.00)
177467459	9/1/2014	154881	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/30/2013 2:01:26 PM	321257	SWAP	Optimization - NEC	18000	4.275	76,950.00
177468634	9/1/2014	170537	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/6/2014 10:19:59 AM	405920	SWAP	Optimization - NEC	5000	4.63	(23,150.00)
177468632	9/1/2014	170537	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/6/2014 10:19:59 AM	405920	SWAP	Optimization - NEC	0	3.957	19,785.00
177468638	9/1/2014	170551	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/6/2014 11:20:34 AM	405960	SWAP	Optimization - NEC	0	3.957	19,785.00
177468640	9/1/2014	170551	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/6/2014 11:20:34 AM	405960	SWAP	Optimization - NEC	5000	4.65	(23,250.00)
177467802	9/1/2014	151457	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/21/2013 10:10:05 AM	304337	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177467805	9/1/2014	151457	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/21/2013 10:10:05 AM	304337	SWAP	Optimization - NEC	24000	3.82	91,680.00
177468138	9/1/2014	152242	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/3/2013 10:47:04 AM	308496	SWAP	Optimization - NEC	8000	3.9925	31,940.00
177468141	9/1/2014	152242	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/3/2013 10:47:04 AM	308496	SWAP	Optimization - NEC	0	3.957	(31,656.00)

## REDACTED

Attachment 7 (Redacted)  
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Realized Financial Transactions as of March 31, 2015												
177467996	9/1/2014	152467	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/5/2013 9:37:45 AM	309833	SWAP	Optimization - NEC	8000	4.0075	32,060.00
177468000	9/1/2014	152467	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/5/2013 9:37:45 AM	309833	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467929	9/1/2014	153179	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/12/2013 10:12:08 AM	312867	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467933	9/1/2014	153179	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/12/2013 10:12:08 AM	312867	SWAP	Optimization - NEC	8000	4.195	33,560.00
177466815	9/1/2014	153919	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/19/2013 9:55:26 AM	316409	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466812	9/1/2014	153919	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/19/2013 9:55:26 AM	316409	SWAP	Optimization - NEC	8000	4.195	33,560.00
177469259	9/1/2014	175149	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/29/2014 12:19:34 PM	426844	SWAP	Optimization - NEC	50700	3.768	(191,037.60)
177469260	9/1/2014	175149	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/29/2014 12:19:34 PM	426844	SWAP	Optimization - NEC	0	3.957	200,619.90
177467934	9/1/2014	153283	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/13/2013 9:53:29 AM	313301	SWAP	Optimization - NEC	24000	4.185	100,440.00
177467930	9/1/2014	153283	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/13/2013 9:53:29 AM	313301	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177466821	9/1/2014	153390	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/16/2013 9:46:19 AM	313917	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177466823	9/1/2014	153390	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/16/2013 9:46:19 AM	313917	SWAP	Optimization - NEC	8000	4.16	33,280.00
177466896	9/1/2014	154284	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/23/2013 10:20:59 AM	317818	SWAP	Optimization - NEC	8000	4.175	33,400.00
177466893	9/1/2014	154284	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/23/2013 10:20:59 AM	317818	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467300	9/1/2014	154506	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/24/2013 9:54:16 AM	319280	SWAP	Optimization - NEC	8000	4.17	33,360.00
177467299	9/1/2014	154506	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/24/2013 9:54:16 AM	319280	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467402	9/1/2014	154733	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/27/2013 10:35:09 AM	320627	SWAP	Optimization - NEC	24000	4.235	101,640.00
177467401	9/1/2014	154733	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/27/2013 10:35:09 AM	320627	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177468139	9/1/2014	155567	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/9/2014 10:05:26 AM	325025	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468142	9/1/2014	155567	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/9/2014 10:05:26 AM	325025	SWAP	Optimization - NEC	8000	4.06	32,480.00
177468143	9/1/2014	155741	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/10/2014 10:12:55 AM	326108	SWAP	Optimization - NEC	24000	3.9675	95,220.00
177468140	9/1/2014	155741	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/10/2014 10:12:55 AM	326108	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177467935	9/1/2014	157041	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/27/2014 10:21:08 AM	334591	SWAP	Optimization - NEC	4700	4.335	20,374.50
177467931	9/1/2014	157041	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/27/2014 10:21:08 AM	334591	SWAP	Optimization - NEC	0	3.957	(18,597.90)
177467936	9/1/2014	157142	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/28/2014 10:19:22 AM	335659	SWAP	Optimization - NEC	8000	4.3	34,400.00
177467932	9/1/2014	157142	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/28/2014 10:19:22 AM	335659	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467896	9/1/2014	157312	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/29/2014 10:16:50 AM	336254	SWAP	Optimization - NEC	8000	4.38	35,040.00
177467894	9/1/2014	157312	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/29/2014 10:16:50 AM	336254	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467999	9/1/2014	157447	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/30/2014 10:13:36 AM	336548	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468003	9/1/2014	157447	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/30/2014 10:13:36 AM	336548	SWAP	Optimization - NEC	8000	4.37	34,960.00
177468419	9/1/2014	169980	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/30/2014 11:18:14 AM	402861	SWAP	Optimization - NEC	0	3.957	19,785.00
177468420	9/1/2014	169980	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/30/2014 11:18:14 AM	402861	SWAP	Optimization - NEC	5000	4.45	(22,250.00)
177468303	9/1/2014	170038	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/2/2014 9:25:45 AM	403264	SWAP	Optimization - NEC	0	3.957	39,570.00
177468306	9/1/2014	170038	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/2/2014 9:25:45 AM	403264	SWAP	Optimization - NEC	10000	4.49	(44,900.00)
177468777	9/1/2014	171625	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/24/2014 9:49:45 AM	411566	SWAP	Optimization - NEC	6000	4.47	(26,820.00)
177468775	9/1/2014	171625	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/24/2014 9:49:45 AM	411566	SWAP	Optimization - NEC	0	3.957	23,742.00
177468651	9/1/2014	171905	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/26/2014 10:20:13 AM	412690	SWAP	Optimization - NEC	0	3.957	19,785.00
177468654	9/1/2014	171905	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/26/2014 10:20:13 AM	412690	SWAP	Optimization - NEC	5000	4.51	(22,550.00)
177469026	9/1/2014	173465	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/10/2014 10:05:44 AM	418757	SWAP	Optimization - NEC	5000	4.14	(20,700.00)
177469025	9/1/2014	173465	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/10/2014 10:05:44 AM	418757	SWAP	Optimization - NEC	0	3.957	19,785.00
177468733	9/1/2014	174374	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/22/2014 10:26:22 AM	423289	SWAP	Optimization - NEC	0	3.957	19,785.00
177468735	9/1/2014	174374	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/22/2014 10:26:22 AM	423289	SWAP	Optimization - NEC	5000	3.82	(19,100.00)
177469144	9/1/2014	174503	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/23/2014 10:55:46 AM	424192	SWAP	Optimization - NEC	0	3.957	19,785.00
177469145	9/1/2014	174503	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/23/2014 10:55:46 AM	424192	SWAP	Optimization - NEC	5000	3.78	(18,900.00)
177468802	9/1/2014	174879	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/28/2014 9:50:46 AM	425587	SWAP	Optimization - NEC	0	3.957	19,785.00
177468803	9/1/2014	174879	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/28/2014 9:50:46 AM	425587	SWAP	Optimization - NEC	5000	3.825	(19,125.00)
177468817	9/1/2014	170192	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/3/2014 10:51:36 AM	404383	SWAP	Optimization - NEC	0	3.957	19,785.00
177468819	9/1/2014	170192	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/3/2014 10:51:36 AM	404383	SWAP	Optimization - NEC	5000	4.58	(22,900.00)
177468861	9/1/2014	170959	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/13/2014 9:48:01 AM	408109	SWAP	Optimization - NEC	10000	4.7	(47,000.00)
177468859	9/1/2014	170959	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/13/2014 9:48:01 AM	408109	SWAP	Optimization - NEC	0	3.957	39,570.00
177468850	9/1/2014	171433	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/20/2014 9:41:58 AM	410329	SWAP	Optimization - NEC	0	3.957	67,269.00
177468853	9/1/2014	171433	NG OTC Swap	NARRAGANSETT	[REDACTED]	6/20/2014 9:41:58 AM	410329	SWAP	Optimization - NEC	17000	4.53	(77,010.00)
177468872	9/1/2014	174082	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/17/2014 9:50:07 AM	421698	SWAP	Optimization - NEC	5000	4.04	(20,200.00)
177468734	9/1/2014	174082	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/17/2014 9:50:07 AM	421698	SWAP	Optimization - NEC	0	3.957	19,785.00
177468832	9/1/2014	174740	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/25/2014 10:07:27 AM	424952	SWAP	Optimization - NEC	10000	3.76	(37,600.00)
177468830	9/1/2014	174740	NG OTC Swap	NARRAGANSETT	[REDACTED]	7/25/2014 10:07:27 AM	424952	SWAP	Optimization - NEC	0	3.957	39,570.00
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2014	NG Basis Swap		NARRAGANSETT	[REDACTED]		SWAP	Optimization - NEC	467143		233,975.55	
178487525	9/1/2014	162595	NG Basis Swap	NARRAGANSETT	[REDACTED]	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21

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178487524	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.957	(186,544.85)
178487526	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.33	109,843.19
178488423	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	0	3.957	(118,710.00)
178488425	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	30000	-1.72	51,600.00
178488426	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	0	2.03	60,900.00
178488016	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	60000	-1.81	108,600.00
178488017	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	0	2.03	121,800.00
178488014	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	0	3.957	(237,420.00)
178488502	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	40000	-1.625	65,000.00
178488503	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	0	2.03	81,200.00
178488500	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	0	3.957	(158,280.00)
178488539	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	20000	-1.45	(29,000.00)
178488538	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	0	3.957	79,140.00
178488536	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	0	2.03	(40,600.00)
178487393	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	0	2.03	(548,100.00)
178487392	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	270000	-0.8	(216,000.00)
178487391	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	0	3.957	1,068,390.00

**Realized Financial Transactions**  
as of August, 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	\$	Profit / Loss	
										Quantity		
Optimization - NEC	8/1/2014	NG OTC Swap		NARRAGANSETT			SWAP	Optimization - NEC		329639	(119,742.41)	
171812269	8/1/2014	171891	NG OTC Swap	NARRAGANSETT		6/26/2014 9:29:39 AM	412611	SWAP	Optimization - NEC	142304	4.581	(651,894.62)
171812270	8/1/2014	171891	NG OTC Swap	NARRAGANSETT		6/26/2014 9:29:39 AM	412611	SWAP	Optimization - NEC	0	3.808	541,893.63
171812450	8/1/2014	175146	NG OTC Swap	NARRAGANSETT		7/29/2014 12:16:31 PM	426841	SWAP	Optimization - NEC	187335	3.756	703,630.26
171812452	8/1/2014	175146	NG OTC Swap	NARRAGANSETT		7/29/2014 12:16:31 PM	426841	SWAP	Optimization - NEC	0	3.808	(713,371.68)
Optimization - NEC	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(25,834.36)
172540954	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.338	(157,363.33)
172540956	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.79	131,528.97

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	\$	Profit / Loss	
										Quantity		
Optimization - NEC	7/1/2014	NG OTC Swap		NARRAGANSETT			SWAP	Optimization - NEC		361957	-12607.26	
CREDIT SUISSE INTERNATIONAL	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	142304	25757.02	
166129614	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	142304	4.581	651,894.62
166129615	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	0	4.4	-626137.6
SOCIETE GENERALE	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	5000		-800
166129286	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	0	4.4	22000
166129287	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	5000	4.56	-22800
THE TORONTO DOMINION BANK	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	214653		-37564.28
166129453	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	214653	4.575	-982037.48
166129455	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	0	4.4	944473.2
Optimization - NEC	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
NARRAGANSETT	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
BP ENERGY COMPANY	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
166808917	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.93	-185271.99
166808920	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.22	151800.46

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	\$	Profit / Loss	
										Quantity		
Optimization - NEC	6/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(13,152.90)
161649532	6/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21
161649531	6/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.619	(217,753.52)

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161649533	6/1/2014	162595	NG Basis Swap	NARRAGANSETT	[REDACTED]	3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0
Optimization - NEC	6/1/2014	164321	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 11:46:19 AM	377758	SWAP	Optimization - NEC	562145
160585698	6/1/2014	164321	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 11:46:19 AM	377758	SWAP	Optimization - NEC	10000
160585693	6/1/2014	164321	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2014 9:39:45 AM	378331	SWAP	Optimization - NEC	0
160585725	6/1/2014	164462	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2014 9:39:45 AM	378331	SWAP	Optimization - NEC	0
160585728	6/1/2014	164462	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2014 9:39:45 AM	378331	SWAP	Optimization - NEC	10000
160585729	6/1/2014	165432	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/11/2014 9:51:51 AM	381611	SWAP	Optimization - NEC	25000
160585726	6/1/2014	165432	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/11/2014 9:51:51 AM	381611	SWAP	Optimization - NEC	0
160585730	6/1/2014	165662	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 10:11:19 AM	382916	SWAP	Optimization - NEC	25000
160585727	6/1/2014	165662	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 10:11:19 AM	382916	SWAP	Optimization - NEC	0
160585644	6/1/2014	165692	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 11:06:55 AM	383053	SWAP	Optimization - NEC	0
160585650	6/1/2014	165692	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/15/2014 11:06:55 AM	383053	SWAP	Optimization - NEC	10000
160585839	6/1/2014	165743	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/16/2014 9:46:59 AM	383457	SWAP	Optimization - NEC	8000
160585838	6/1/2014	165743	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/16/2014 9:46:59 AM	383457	SWAP	Optimization - NEC	0
160585618	6/1/2014	166078	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/22/2014 10:27:55 AM	385367	SWAP	Optimization - NEC	10000
160585617	6/1/2014	166078	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/22/2014 10:27:55 AM	385367	SWAP	Optimization - NEC	0
160585848	6/1/2014	165825	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/17/2014 9:47:07 AM	384045	SWAP	Optimization - NEC	0
160585850	6/1/2014	165825	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/17/2014 9:47:07 AM	384045	SWAP	Optimization - NEC	28000
160585701	6/1/2014	166324	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/24/2014 9:54:01 AM	386109	SWAP	Optimization - NEC	8000
160585696	6/1/2014	166324	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/24/2014 9:54:01 AM	386109	SWAP	Optimization - NEC	0
160585697	6/1/2014	166465	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/25/2014 9:57:39 AM	387098	SWAP	Optimization - NEC	0
160585702	6/1/2014	166465	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/25/2014 9:57:39 AM	387098	SWAP	Optimization - NEC	24000
160585719	6/1/2014	166774	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/29/2014 10:07:39 AM	388511	SWAP	Optimization - NEC	8000
160585718	6/1/2014	166774	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/29/2014 10:07:39 AM	388511	SWAP	Optimization - NEC	0
160585699	6/1/2014	165197	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/9/2014 9:28:44 AM	380791	SWAP	Optimization - NEC	11000
160585694	6/1/2014	165197	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/9/2014 9:28:44 AM	380791	SWAP	Optimization - NEC	0
160585830	6/1/2014	168030	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/7/2014 11:27:22 AM	393311	SWAP	Optimization - NEC	5000
160585828	6/1/2014	168030	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/7/2014 11:27:22 AM	393311	SWAP	Optimization - NEC	0
160585989	6/1/2014	168345	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/12/2014 10:10:35 AM	394804	SWAP	Optimization - NEC	5000
160585988	6/1/2014	168345	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/12/2014 10:10:35 AM	394804	SWAP	Optimization - NEC	0
160585688	6/1/2014	169036	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/21/2014 9:27:48 AM	398239	SWAP	Optimization - NEC	0
160585689	6/1/2014	169036	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/21/2014 9:27:48 AM	398239	SWAP	Optimization - NEC	5000
160585849	6/1/2014	166208	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/23/2014 10:27:17 AM	385838	SWAP	Optimization - NEC	0
160585851	6/1/2014	166208	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/23/2014 10:27:17 AM	385838	SWAP	Optimization - NEC	5000
160585645	6/1/2014	166647	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/28/2014 11:04:53 AM	388013	SWAP	Optimization - NEC	0
160585651	6/1/2014	166647	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/28/2014 11:04:53 AM	388013	SWAP	Optimization - NEC	5000
160585398	6/1/2014	163463	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 11:03:48 AM	374568	SWAP	Optimization - NEC	29349
160585399	6/1/2014	163463	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 11:03:48 AM	374568	SWAP	Optimization - NEC	0
160585461	6/1/2014	163534	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 12:49:27 PM	374731	SWAP	Optimization - NEC	47143
160585462	6/1/2014	163534	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 12:49:27 PM	374731	SWAP	Optimization - NEC	0
160585646	6/1/2014	164236	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/3/2014 10:04:25 AM	377651	SWAP	Optimization - NEC	7000
160585640	6/1/2014	164236	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/3/2014 10:04:25 AM	377651	SWAP	Optimization - NEC	0
160585641	6/1/2014	164237	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 10:08:29 AM	377652	SWAP	Optimization - NEC	0
160585647	6/1/2014	164237	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/4/2014 10:08:29 AM	377652	SWAP	Optimization - NEC	22000
160585642	6/1/2014	164952	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/8/2014 9:25:52 AM	379916	SWAP	Optimization - NEC	0
160585648	6/1/2014	164952	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/8/2014 9:25:52 AM	379916	SWAP	Optimization - NEC	11000
160585649	6/1/2014	165346	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/10/2014 10:14:23 AM	381136	SWAP	Optimization - NEC	11000
160585643	6/1/2014	165346	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/10/2014 10:14:23 AM	381136	SWAP	Optimization - NEC	0
160585700	6/1/2014	165523	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/14/2014 10:19:20 AM	382066	SWAP	Optimization - NEC	8000
160585695	6/1/2014	165523	NG OTC Swap	NARRAGANSETT	[REDACTED]	4/14/2014 10:19:20 AM	382066	SWAP	Optimization - NEC	0
160585827	6/1/2014	167194	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/1/2014 11:37:43 AM	390242	SWAP	Optimization - NEC	10000
160585829	6/1/2014	167194	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/1/2014 11:37:43 AM	390242	SWAP	Optimization - NEC	0
160586010	6/1/2014	169541	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/28/2014 12:25:33 PM	401795	SWAP	Optimization - NEC	214653
160586011	6/1/2014	169541	NG OTC Swap	NARRAGANSETT	[REDACTED]	5/28/2014 12:25:33 PM	401795	SWAP	Optimization - NEC	0

Realized Financial Transactions as of May, 2014												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
						601,143	DT	\$	91,914	Profit / Loss		

**Realized Financial Transactions**  
as of March 31, 2015

Optimization - NEC	5/1/2014	162595	NG Basis Swap	NARRAGANSETT		03/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		7307.16
154368394	5/1/2014	162595	NG Basis Swap	NARRAGANSETT		03/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.48	211200.64
154368392	5/1/2014	162595	NG Basis Swap	NARRAGANSETT		03/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	4.325	-203893.48
Optimization - NEC	5/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	554000		-99221
153716596	5/1/2014	164025	NG OTC Swap	NARRAGANSETT		04/02/2014 11:09:22 AM	376641	SWAP	Optimization - NEC	0	4.795	-287700
153716594	5/1/2014	164025	NG OTC Swap	NARRAGANSETT		04/02/2014 11:09:22 AM	376641	SWAP	Optimization - NEC	60000	4.358	261480
153715702	5/1/2014	157329	NG OTC Swap	NARRAGANSETT		01/29/2014 11:26:15 AM	336275	SWAP	Optimization - NEC	0	4.795	-1040515
153715703	5/1/2014	157329	NG OTC Swap	NARRAGANSETT		01/29/2014 11:26:15 AM	336275	SWAP	Optimization - NEC	217000	4.382	950894
153716496	5/1/2014	166663	NG OTC Swap	BROOKLYN UNION		04/28/2014 11:47:23 AM	388045	SWAP	Optimization - NEC	277000	4.735	-1311595
153716499	5/1/2014	166663	NG OTC Swap	BROOKLYN UNION		04/28/2014 11:47:23 AM	388045	SWAP	Optimization - NEC	0	4.795	1328215

**Realized Financial Transactions**  
as of April, 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	4/1/2014	162595	NG Basis Swap	NARRAGANSETT			SWAP	Optimization - NEC	625180		186,625.21	
155266883	4/1/2014					3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.584	(216,103.51)
155266894	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	-47143	4.114	193,946.30
155266886	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21
146493923	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	4.114	(193,946.30)
146493924	4/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	4.46	210,257.78
146094650	4/1/2014	154649	NG OTC Swap	NARRAGANSETT		12/26/2013 11:18:09 AM	319859	SWAP	Optimization - NEC	24000	4.15	(99,600.00)
146094664	4/1/2014	154649	NG OTC Swap	NARRAGANSETT		12/26/2013 11:18:09 AM	319859	SWAP	Optimization - NEC	0	4.584	110,016.00
1460937087	4/1/2014	160301	NG OTC Swap	NARRAGANSETT		2/28/2014 9:41:47 AM	353320	SWAP	Optimization - NEC	0	4.584	68,760.00
146097100	4/1/2014	160301	NG OTC Swap	NARRAGANSETT		2/28/2014 9:41:47 AM	353320	SWAP	Optimization - NEC	15000	4.525	(67,875.00)
146096982	4/1/2014	160310	NG OTC Swap	NARRAGANSETT		2/28/2014 10:03:51 AM	353371	SWAP	Optimization - NEC	22000	4.54	(99,880.00)
146096971	4/1/2014	160310	NG OTC Swap	NARRAGANSETT		2/28/2014 10:03:51 AM	353371	SWAP	Optimization - NEC	0	4.584	100,848.00
146096983	4/1/2014	160314	NG OTC Swap	NARRAGANSETT		2/28/2014 10:12:46 AM	353412	SWAP	Optimization - NEC	6000	4.54	(27,240.00)
146096972	4/1/2014	160314	NG OTC Swap	NARRAGANSETT		2/28/2014 10:12:46 AM	353412	SWAP	Optimization - NEC	0	4.584	27,504.00
146097384	4/1/2014	161873	NG OTC Swap	NARRAGANSETT		3/12/2014 11:20:58 AM	360863	SWAP	Optimization - NEC	15000	4.515	67,725.00
146097410	4/1/2014	161873	NG OTC Swap	NARRAGANSETT		3/12/2014 11:20:58 AM	360863	SWAP	Optimization - NEC	0	4.584	(68,760.00)
146096098	4/1/2014	151619	NG OTC Swap	NARRAGANSETT		11/22/2013 10:59:06 AM	305362	SWAP	Optimization - NEC	0	4.584	100,848.00
146096108	4/1/2014	151619	NG OTC Swap	NARRAGANSETT		11/22/2013 10:59:06 AM	305362	SWAP	Optimization - NEC	22000	3.772	(82,984.00)
146096102	4/1/2014	150686	NG OTC Swap	NARRAGANSETT		11/12/2013 1:19:10 PM	300994	SWAP	Optimization - NEC	0	4.584	91,680.00
146096091	4/1/2014	150686	NG OTC Swap	NARRAGANSETT		11/12/2013 1:19:10 PM	300994	SWAP	Optimization - NEC	20000	3.635	(72,700.00)
146096054	4/1/2014	151245	NG OTC Swap	NARRAGANSETT		11/19/2013 10:14:52 AM	303277	SWAP	Optimization - NEC	10000	3.627	(36,270.00)
146096080	4/1/2014	151245	NG OTC Swap	NARRAGANSETT		11/19/2013 10:14:52 AM	303277	SWAP	Optimization - NEC	0	4.584	45,840.00
146096097	4/1/2014	151328	NG OTC Swap	NARRAGANSETT		11/19/2013 3:59:48 PM	303469	SWAP	Optimization - NEC	9000	3.613	32,517.00
146096107	4/1/2014	151328	NG OTC Swap	NARRAGANSETT		11/19/2013 3:59:48 PM	303469	SWAP	Optimization - NEC	0	4.584	(41,256.00)
146096305	4/1/2014	151906	NG OTC Swap	NARRAGANSETT		11/26/2013 10:33:23 AM	306625	SWAP	Optimization - NEC	0	4.584	137,520.00
146096298	4/1/2014	151906	NG OTC Swap	NARRAGANSETT		11/26/2013 10:33:23 AM	306625	SWAP	Optimization - NEC	30000	3.789	(113,670.00)
146096614	4/1/2014	152723	NG OTC Swap	NARRAGANSETT		12/9/2013 10:16:23 AM	310724	SWAP	Optimization - NEC	25000	4.065	(101,625.00)
146096617	4/1/2014	152723	NG OTC Swap	NARRAGANSETT		12/9/2013 10:16:23 AM	310724	SWAP	Optimization - NEC	0	4.584	114,600.00
146096804	4/1/2014	152965	NG OTC Swap	NARRAGANSETT		12/10/2013 10:49:06 AM	311675	SWAP	Optimization - NEC	28000	4.11	(115,080.00)
146096819	4/1/2014	152965	NG OTC Swap	NARRAGANSETT		12/10/2013 10:49:06 AM	311675	SWAP	Optimization - NEC	0	4.584	128,352.00
1461110825	4/1/2014	153098	NG OTC Swap	NARRAGANSETT		12/11/2013 10:41:43 AM	312423	SWAP	Optimization - NEC	0	4.584	43,548.00
1461110824	4/1/2014	153098	NG OTC Swap	NARRAGANSETT		12/11/2013 10:41:43 AM	312423	SWAP	Optimization - NEC	9500	4.085	(38,807.50)
146096897	4/1/2014	153099	NG OTC Swap	NARRAGANSETT		12/11/2013 10:43:31 AM	312424	SWAP	Optimization - NEC	0	4.584	45,840.00
146096884	4/1/2014	153099	NG OTC Swap	NARRAGANSETT		12/11/2013 10:43:31 AM	312424	SWAP	Optimization - NEC	10000	4.09	(40,900.00)
146096510	4/1/2014	153182	NG OTC Swap	NARRAGANSETT		12/12/2013 10:55:23 AM	312933	SWAP	Optimization - NEC	0	4.584	50,424.00
146096504	4/1/2014	153182	NG OTC Swap	NARRAGANSETT		12/12/2013 10:55:23 AM	312933	SWAP	Optimization - NEC	11000	4.133	(45,463.00)
1460953294	4/1/2014	153592	NG OTC Swap	NARRAGANSETT		12/17/2013 10:22:42 AM	315013	SWAP	Optimization - NEC	10000	4.09	(40,900.00)
146093301	4/1/2014	153592	NG OTC Swap	NARRAGANSETT		12/17/2013 10:22:42 AM	315013	SWAP	Optimization - NEC	0	4.584	45,840.00
146093295	4/1/2014	153930	NG OTC Swap	NARRAGANSETT		12/19/2013 10:22:34 AM	316420	SWAP	Optimization - NEC	13000	4.18	54,340.00
146093302	4/1/2014	153930	NG OTC Swap	NARRAGANSETT		12/19/2013 10:22:34 AM	316420	SWAP	Optimization - NEC	0	4.584	(59,592.00)
146093590	4/1/2014	153931	NG OTC Swap	NARRAGANSETT		12/19/2013 10:28:01 AM	316421	SWAP	Optimization - NEC	10000	4.178	41,780.00
146093598	4/1/2014	153931	NG OTC Swap	NARRAGANSETT		12/19/2013 10:28:01 AM	316421	SWAP	Optimization - NEC	0	4.584	(45,840.00)
146094935	4/1/2014	154886	NG OTC Swap	NARRAGANSETT		12/30/2013 3:35:31 PM	321266	SWAP	Optimization - NEC	8500	4.22	(35,870.00)

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Realized Financial Transactions as of March 31, 2015												
146094963	4/1/2014	154886	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/30/2013 3:35:31 PM	321266	SWAP	Optimization - NEC	0	4.584	38,964.00
146096030	4/1/2014	150750	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/13/2013 9:39:22 AM	301274	SWAP	Optimization - NEC	0	4.584	92,482.20
146096058	4/1/2014	150750	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/13/2013 9:39:22 AM	301274	SWAP	Optimization - NEC	20175	3,6225	(73,083.94)
146096020	4/1/2014	151096	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/18/2013 9:27:38 AM	302731	SWAP	Optimization - NEC	5000	3.705	(18,525.00)
146095996	4/1/2014	151096	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/18/2013 9:27:38 AM	302731	SWAP	Optimization - NEC	0	4.584	22,920.00
146096616	4/1/2014	152577	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/6/2013 9:41:00 AM	310306	SWAP	Optimization - NEC	0	4.584	82,512.00
146095613	4/1/2014	152577	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/6/2013 9:41:00 AM	310306	SWAP	Optimization - NEC	18000	4,0375	(72,675.00)
146096615	4/1/2014	152748	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/9/2013 11:22:47 AM	310770	SWAP	Optimization - NEC	10000	4.08	(40,800.00)
146096618	4/1/2014	152748	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/9/2013 11:22:47 AM	310770	SWAP	Optimization - NEC	0	4.584	45,840.00
146093596	4/1/2014	153763	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/18/2013 9:39:06 AM	315788	SWAP	Optimization - NEC	0	4.584	45,840.00
146093588	4/1/2014	153763	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/18/2013 9:39:06 AM	315788	SWAP	Optimization - NEC	10000	4.14	(41,400.00)
146094575	4/1/2014	154734	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/27/2013 10:36:24 AM	320628	SWAP	Optimization - NEC	11000	4.175	(45,925.00)
146094599	4/1/2014	154734	NG OTC Swap	NARRAGANSETT	[REDACTED]	12/27/2013 10:36:24 AM	320628	SWAP	Optimization - NEC	0	4.584	50,424.00
146096199	4/1/2014	155569	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/9/2014 10:08:29 AM	325027	SWAP	Optimization - NEC	3000	4,005	(12,015.00)
146096207	4/1/2014	155569	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/9/2014 10:08:29 AM	325027	SWAP	Optimization - NEC	0	4.584	13,752.00
146096505	4/1/2014	155742	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/10/2014 10:30:17 AM	326138	SWAP	Optimization - NEC	10000	3,9075	(39,075.00)
146096511	4/1/2014	155742	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/10/2014 10:30:17 AM	326138	SWAP	Optimization - NEC	0	4.584	45,840.00
146096601	4/1/2014	157473	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/30/2014 11:57:07 AM	336655	SWAP	Optimization - NEC	11000	4,438	(48,818.00)
146096610	4/1/2014	157473	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/30/2014 11:57:07 AM	336655	SWAP	Optimization - NEC	0	4.584	50,424.00
146097504	4/1/2014	157540	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/31/2014 9:23:07 AM	337047	SWAP	Optimization - NEC	11000	4.42	(48,620.00)
146097513	4/1/2014	157540	NG OTC Swap	NARRAGANSETT	[REDACTED]	1/31/2014 9:23:07 AM	337047	SWAP	Optimization - NEC	0	4.584	50,424.00
146096997	4/1/2014	157632	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/3/2014 9:42:39 AM	337887	SWAP	Optimization - NEC	0	4.584	50,424.00
146097009	4/1/2014	157632	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/3/2014 9:42:39 AM	337887	SWAP	Optimization - NEC	11000	4,435	(48,785.00)
146097037	4/1/2014	157755	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/4/2014 9:41:49 AM	338498	SWAP	Optimization - NEC	17500	4.62	(80,850.00)
146097023	4/1/2014	157755	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/4/2014 9:41:49 AM	338498	SWAP	Optimization - NEC	0	4.584	80,220.00
146096836	4/1/2014	158856	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/12/2014 9:40:18 AM	343861	SWAP	Optimization - NEC	0	4.584	(52,716.00)
146096846	4/1/2014	158856	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/12/2014 9:40:18 AM	343861	SWAP	Optimization - NEC	11500	4,595	52,842.50
146096916	4/1/2014	160084	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/27/2014 10:25:10 AM	352472	SWAP	Optimization - NEC	0	4.584	11,460.00
146096931	4/1/2014	160084	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/27/2014 10:25:10 AM	352472	SWAP	Optimization - NEC	2500	4.47	(11,175.00)
146095791	4/1/2014	162268	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/17/2014 10:28:57 AM	362850	SWAP	Optimization - NEC	0	4.584	132,271.32
146097301	4/1/2014	162268	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/17/2014 10:28:57 AM	362850	SWAP	Optimization - NEC	28855	4.53	(130,713.15)
146097421	4/1/2014	162949	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/24/2014 10:36:54 AM	370663	SWAP	Optimization - NEC	5723	4,275	(24,465.83)
146097395	4/1/2014	162949	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/24/2014 10:36:54 AM	370663	SWAP	Optimization - NEC	0	4.584	26,234.23
146097643	4/1/2014	163108	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/25/2014 10:16:46 AM	371435	SWAP	Optimization - NEC	0	4.584	26,234.23
146097668	4/1/2014	163108	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/25/2014 10:16:46 AM	371435	SWAP	Optimization - NEC	5723	4,355	(24,923.67)
146097423	4/1/2014	163265	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/26/2014 9:48:59 AM	372917	SWAP	Optimization - NEC	0	4.584	53,032.30
146097397	4/1/2014	163265	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/26/2014 9:48:59 AM	372917	SWAP	Optimization - NEC	11569	4.35	(50,325.15)
146097669	4/1/2014	163459	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 10:58:19 AM	374553	SWAP	Optimization - NEC	0	4.584	(134,535.82)
146097645	4/1/2014	163459	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 10:58:19 AM	374553	SWAP	Optimization - NEC	29349	4.47	131,190.03
146097700	4/1/2014	163533	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 12:48:03 PM	374728	SWAP	Optimization - NEC	0	4.584	(216,103.51)
146097698	4/1/2014	163533	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/27/2014 12:48:03 PM	374728	SWAP	Optimization - NEC	47143	4.43	208,843.49

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MTM as of March 31, 2015

Attachment 8 (Redacted)  
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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC			NG	NARRAGANSETT	NE Refill	105228		196891	3/12/2015	Optimization - NEC	-29,658		-421,814
433933728	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196891	3/12/2015	Optimization - NEC	0	0.000000	235,893
433933727	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196891	3/12/2015	Optimization - NEC	162,049	-1.200000	194,418
433933703	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196891	3/12/2015	Optimization - NEC	0	0.000000	-427,719
433933164	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		190628	12/22/2014	Optimization - NEC	0	0.000000	34,937
433933163	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		190628	12/22/2014	Optimization - NEC	24,000	-1.260000	30,234
433933135	5/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		190628	12/22/2014	Optimization - NEC	0	0.000000	-63,347
433932993	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		195123	2/23/2015	Optimization - NEC	-6,000	2.967000	17,798
433932971	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		195123	2/23/2015	Optimization - NEC	0	0.000000	-15,837
433933165	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190633	12/22/2014	Optimization - NEC	0	0.000000	21,116
433933162	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190614	12/22/2014	Optimization - NEC	0	0.000000	10,558
433933136	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190633	12/22/2014	Optimization - NEC	8,000	3.140000	-25,115
433933134	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190614	12/22/2014	Optimization - NEC	4,000	3.140000	-12,557
433932922	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190634	12/22/2014	Optimization - NEC	12,000	3.140000	-37,672
433932876	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190634	12/22/2014	Optimization - NEC	0	0.000000	31,673
433932538	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191521	1/6/2015	Optimization - NEC	0	0.000000	9,238
433932503	5/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191521	1/6/2015	Optimization - NEC	3,500	2.870000	-10,043
433932875	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		187627	11/21/2014	Optimization - NEC	15,000	-1.350000	20,244
433932874	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		187627	11/21/2014	Optimization - NEC	0	0.000000	-40,352
433932817	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		187627	11/21/2014	Optimization - NEC	0	0.000000	24,727
433932466	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		188512	12/4/2014	Optimization - NEC	7,500	-1.190000	8,922
433932465	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		188512	12/4/2014	Optimization - NEC	0	0.000000	-20,176
433932423	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		188512	12/4/2014	Optimization - NEC	0	0.000000	12,364
433932496	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		188706	12/5/2014	Optimization - NEC	24,000	2.360000	-56,622
433932453	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		188706	12/5/2014	Optimization - NEC	0	0.000000	39,563
433932356	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		188328	12/2/2014	Optimization - NEC	0	0.000000	178,860
433932335	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		188328	12/2/2014	Optimization - NEC	108,500	2.290000	-248,387
433932836	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		186931	11/17/2014	Optimization - NEC	5,000	-1.025000	5,123
433932835	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		186931	11/17/2014	Optimization - NEC	0	0.000000	-13,451
433932779	6/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		186931	11/17/2014	Optimization - NEC	0	0.000000	8,242
433932834	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		186930	11/17/2014	Optimization - NEC	5,000	3.728000	-18,634
433932778	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		186930	11/17/2014	Optimization - NEC	0	0.000000	13,451
433932845	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		187288	11/19/2014	Optimization - NEC	5,000	3.775000	-18,869
433932788	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		187288	11/19/2014	Optimization - NEC	0	0.000000	13,451
433932846	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		187489	11/20/2014	Optimization - NEC	5,000	3.770000	-18,844
433932837	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		187091	11/18/2014	Optimization - NEC	5,000	3.760000	-18,794
433932789	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		187489	11/20/2014	Optimization - NEC	0	0.000000	13,451
433932780	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		187091	11/18/2014	Optimization - NEC	0	0.000000	13,451
433932467	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		188513	12/4/2014	Optimization - NEC	7,500	3.500000	-26,242
433932424	6/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		188513	12/4/2014	Optimization - NEC	0	0.000000	20,176
433932730	7/1/2015	NG Basis Swap	NG	NARRAGANSETT	NEC Refill	105228		196892	3/12/2015	Optimization - NEC	0	0.000000	585,016
433933729	7/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196892	3/12/2015	Optimization - NEC	0	0.000000	-398,942
433933704	7/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196892	3/12/2015	Optimization - NEC	-212,764	-1.030000	-219,035
433933001	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		195198	2/23/2015	Optimization - NEC	0	0.000000	-41,244
433932979	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		195198	2/23/2015	Optimization - NEC	-15,000	3.055000	45,802
433932043	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		166665	4/28/2014	Optimization - NEC	0	0.000000	761,639
433931960	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		166665	4/28/2014	Optimization - NEC	277,000	4.230000	-1,171,113
433933225	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194763	2/18/2015	Optimization - NEC	-40,000	2.890000	115,541
433931993	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194763	2/18/2015	Optimization - NEC	0	0.000000	-109,984
433931865	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		176961	8/18/2014	Optimization - NEC	-160,000	3.785000	605,292
433931810	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		176961	8/18/2014	Optimization - NEC	0	0.000000	-439,936
433931866	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		176964	8/18/2014	Optimization - NEC	-117,000	3.800000	444,374
433931811	7/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		176964	8/18/2014	Optimization - NEC	0	0.000000	-321,703
433933732	8/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196893	3/12/2015	Optimization - NEC	0	0.000000	-297,750
433933705	8/1/2015	NG Basis Swap	NG	NARRAGANSETT	NE Refill	105228		196893	3/12/2015	Optimization - NEC	-176,943	-1.260000	-222,782
433933145	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193026	12/17/2014	Optimization - NEC	0	0.000000	182,578
433933144	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190278	12/17/2014	Optimization - NEC	0	0.000000	27,799
433933117	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190326	12/17/2014	Optimization - NEC	108,500	2.290000	-248,280
433933116	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190278	12/17/2014	Optimization - NEC	10,000	3.510000	-35,074
433932497	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189125	12/8/2014	Optimization - NEC	8,000	2.366000	-18,914
433932454	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189125	12/8/2014	Optimization - NEC	0	0.000000	13,462
433932366	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193507	2/20/2015	Optimization - NEC	-10,000	2.793000	27,909
433932365	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193420	2/2/2015	Optimization - NEC	-10,000	2.748000	27,460
433932364	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193306	1/30/2015	Optimization - NEC	-32,000	2.800000	89,533
433932336	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193507	2/20/2015	Optimization - NEC	0	0.000000	-27,799
433932335	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193420	2/2/2015	Optimization - NEC	0	0.000000	-27,799
433933234	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193306	1/30/2015	Optimization - NEC	0	0.000000	-88,958
433933226	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194782	2/18/2015	Optimization - NEC	-5,000	2.902000	14,499
433933222	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194689	2/17/2015	Optimization - NEC	0	0.000000	13,900
433933221	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194580	2/13/2015	Optimization - NEC	0	0.000000	55,599
433933194	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194782	2/18/2015	Optimization - NEC	0	0.000000	-13,900
433933190	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194689	2/17/2015	Optimization - NEC	5,000	2.930000	-14,639
433933189	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194580	2/13/2015	Optimization - NEC	20,000	2.863000	-57,217

## REDACTED

MTM as of March 31, 2015

## Attachment 8 (Redacted)

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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
433932991	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194870	2/19/2015	Optimization - NEC	0	0.000000	9,730
433932969	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194870	2/19/2015	Optimization - NEC	3,500	3.095000	-10,510
433932409	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192965	1/22/2015	Optimization - NEC	-5,000	2.972000	14,849
433932385	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192965	1/22/2015	Optimization - NEC	0	0.000000	-13,900
433933263	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193277	1/29/2015	Optimization - NEC	0	0.000000	11,954
433932333	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193277	1/29/2015	Optimization - NEC	4,300	2.860000	-12,289
433932952	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190680	12/26/2014	Optimization - NEC	0	0.000000	8,340
433932924	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190636	12/22/2014	Optimization - NEC	0	0.000000	-33,359
433932906	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190680	12/26/2014	Optimization - NEC	3,000	3.112500	-9,331
433932878	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190636	12/22/2014	Optimization - NEC	-12,000	3.215000	38,551
433932669	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193758	2/5/2015	Optimization - NEC	-5,000	2.760000	13,790
433932668	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193640	2/4/2015	Optimization - NEC	-15,000	2.810000	42,119
433932339	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193758	2/5/2015	Optimization - NEC	0	0.000000	-13,900
433932328	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193640	2/4/2015	Optimization - NEC	0	0.000000	41,699
433933213	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194500	2/12/2015	Optimization - NEC	5,000	2.950000	-14,739
433933181	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194500	2/12/2015	Optimization - NEC	0	0.000000	13,900
433933143	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190074	12/15/2014	Optimization - NEC	0	0.000000	13,900
433933142	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189956	12/12/2014	Optimization - NEC	0	0.000000	27,799
433933114	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		190074	12/15/2014	Optimization - NEC	5,000	3.610000	-18,037
433933113	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189956	12/12/2014	Optimization - NEC	10,000	3.580000	-35,773
433932562	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192124	1/13/2015	Optimization - NEC	-4,300	2.940000	12,633
433932540	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191635	1/7/2015	Optimization - NEC	-10,000	2.970000	29,678
433932539	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191523	1/6/2015	Optimization - NEC	-10,000	2.930000	29,278
433932528	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192124	1/13/2015	Optimization - NEC	0	0.000000	-11,954
433932505	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191635	1/7/2015	Optimization - NEC	0	0.000000	-27,799
433932504	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		191523	1/6/2015	Optimization - NEC	0	0.000000	-27,799
433932410	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193076	1/23/2015	Optimization - NEC	-20,000	2.990000	59,755
433932392	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192611	1/16/2015	Optimization - NEC	-25,000	3.035000	75,818
433932386	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192611	1/16/2015	Optimization - NEC	0	0.000000	-55,599
433932368	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193220	1/26/2015	Optimization - NEC	0	0.000000	20,015
433933262	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193220	1/26/2015	Optimization - NEC	7,200	3.020000	-21,728
433933230	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192269	1/14/2015	Optimization - NEC	-10,000	3.120000	31,177
433932563	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192269	1/14/2015	Optimization - NEC	0	0.000000	-27,799
433932529	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192142	1/14/2015	Optimization - NEC	0	0.000000	-27,799
433932414	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193166	1/26/2015	Optimization - NEC	-55,000	2.980000	163,778
433932407	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192800	1/21/2015	Optimization - NEC	-10,000	2.990000	29,878
433932405	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192718	1/20/2015	Optimization - NEC	-10,000	2.970000	29,678
433932391	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192412	1/15/2015	Optimization - NEC	-15,000	3.230000	48,414
433932390	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193166	1/26/2015	Optimization - NEC	0	0.000000	-152,896
433932383	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192800	1/21/2015	Optimization - NEC	0	0.000000	-27,799
433932381	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192718	1/20/2015	Optimization - NEC	0	0.000000	-27,799
433932367	8/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		192412	1/15/2015	Optimization - NEC	0	0.000000	-41,699
433932498	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189144	12/8/2014	Optimization - NEC	105,000	2.185000	-229,192
433932455	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189144	12/8/2014	Optimization - NEC	0	0.000000	166,046
433933140	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189700	12/11/2014	Optimization - NEC	0	0.000000	27,832
433933139	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189398	12/10/2014	Optimization - NEC	0	0.000000	22,265
433933111	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189700	12/11/2014	Optimization - NEC	10,000	3.540000	-35,364
433933110	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189398	12/10/2014	Optimization - NEC	8,000	3.526000	-28,179
433932499	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189266	12/9/2014	Optimization - NEC	0	0.000000	12,651
433932456	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189266	12/9/2014	Optimization - NEC	8,000	2.355000	-18,821
433932821	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196427	3/6/2015	Optimization - NEC	-29,000	2.960000	85,753
433933778	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196427	3/6/2015	Optimization - NEC	0	0.000000	-80,712
433933733	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196908	3/12/2015	Optimization - NEC	0	0.000000	-21,152
433933706	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		196908	3/12/2015	Optimization - NEC	-7,600	2.945000	22,359
433933699	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197742	3/20/2015	Optimization - NEC	-23,000	2.980000	68,470
433933686	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197615	3/19/2015	Optimization - NEC	-7,600	2.935000	22,283
433933677	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197742	3/20/2015	Optimization - NEC	0	0.000000	-64,013
433933664	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197615	3/19/2015	Optimization - NEC	0	0.000000	-21,152
433933212	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194365	2/11/2015	Optimization - NEC	5,000	2.996000	-14,965
433933211	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194209	2/10/2015	Optimization - NEC	5,000	2.885000	-14,410
433933180	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194365	2/11/2015	Optimization - NEC	0	0.000000	13,916
433933179	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194209	2/10/2015	Optimization - NEC	0	0.000000	13,916
433933681	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197466	3/18/2015	Optimization - NEC	-14,000	2.880000	40,279
433933678	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197331	3/17/2015	Optimization - NEC	-11,000	2.940000	32,307
433933659	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197466	3/18/2015	Optimization - NEC	0	0.000000	-38,964
433933656	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		197331	3/17/2015	Optimization - NEC	0	0.000000	-30,615
433933270	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193768	2/5/2015	Optimization - NEC	0	0.000000	27,832
433933240	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193768	2/5/2015	Optimization - NEC	10,000	2.795000	-27,922
433933210	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194031	2/9/2015	Optimization - NEC	5,000	2.780000	-13,886
433933178	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		194031	2/9/2015	Optimization - NEC	0	0.000000	13,916
433933141	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189955	12/12/2014	Optimization - NEC	0	0.000000	41,748
433933112	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		189955	12/12/2014	Optimization - NEC	15,000	3.560000	-53,346
433933065	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228		193867	2/6/2015	Optimization - NEC	15,000	2.775000	-41,583
433933025	9/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	1							

## REDACTED

MTM as of March 31, 2015

Attachment 8 (Redacted)

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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
433933146	10/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	[REDACTED]	190378	12/18/2014	Optimization - NEC	0	0.000000	22,478
433933118	10/1/2015	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	105228	[REDACTED]	190378	12/18/2014	Optimization - NEC	8,000	3.540000	-28,277

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	4/1/2015		NG OTC Swap	NARRAGANSETT	[REDACTED]			SWAP	Optimization - NEC	95,000.0000		(31,770.00)
212676619	4/1/2015	195290	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/24/2015	523729	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676617	4/1/2015	195290	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/24/2015	523729	SWAP	Optimization - NEC	6,000.0000	2,894000	(17,364.00)
212676622	4/1/2015	195435	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/25/2015	524390	SWAP	Optimization - NEC	0.0000	2,590000	18,130.00
212676621	4/1/2015	195435	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/25/2015	524390	SWAP	Optimization - NEC	7,000.0000	2,903000	(20,321.00)
212676583	4/1/2015	195978	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/3/2015	526163	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676582	4/1/2015	195978	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/3/2015	526163	SWAP	Optimization - NEC	6,000.0000	2,672000	(16,032.00)
212676606	4/1/2015	196152	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/4/2015	526621	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676602	4/1/2015	196152	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/4/2015	526621	SWAP	Optimization - NEC	6,000.0000	2,748000	(16,488.00)
212676600	4/1/2015	196260	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/5/2015	527153	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676601	4/1/2015	196260	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/5/2015	527153	SWAP	Optimization - NEC	6,000.0000	2,735000	(16,410.00)
212676576	4/1/2015	195831	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/2/2015	525697	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676580	4/1/2015	195831	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/2/2015	525697	SWAP	Optimization - NEC	6,000.0000	2,730000	(16,380.00)
212676647	4/1/2015	195586	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/26/2015	524692	SWAP	Optimization - NEC	0.0000	2,590000	18,130.00
212676648	4/1/2015	195586	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/26/2015	524692	SWAP	Optimization - NEC	7,000.0000	2,805000	(19,635.00)
212676666	4/1/2015	195588	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/26/2015	524894	SWAP	Optimization - NEC	0.0000	2,590000	15,540.00
212676659	4/1/2015	195588	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/26/2015	524894	SWAP	Optimization - NEC	6,000.0000	2,720000	(16,320.00)
212676605	4/1/2015	196341	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/6/2015	527422	SWAP	Optimization - NEC	0.0000	2,590000	46,620.00
212676597	4/1/2015	196341	NG OTC Swap	NARRAGANSETT	[REDACTED]	3/6/2015	527422	SWAP	Optimization - NEC	18,000.0000	2,800000	(50,400.00)
212676385	4/1/2015	184073	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/3/2014	465923	SWAP	Optimization - NEC	0.0000	2,590000	38,450.00
212676386	4/1/2015	184073	NG OTC Swap	NARRAGANSETT	[REDACTED]	11/3/2014	465923	SWAP	Optimization - NEC	15,000.0000	3,730000	(55,950.00)
212676657	4/1/2015	195689	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/27/2015	525239	SWAP	Optimization - NEC	0.0000	2,590000	31,080.00
212676664	4/1/2015	195689	NG OTC Swap	NARRAGANSETT	[REDACTED]	2/27/2015	525239	SWAP	Optimization - NEC	12,000.0000	2,710000	(32,520.00)

COUNTERPARTY	DEAL KEY	DESCRIPTION	P&L (USD) (Including Demand			
			Profit (Loss) USD	Demand Charge (USD)	Liquidity Reserve (USD)	Charge & Liquidity GAIN Reserve) (LOSS)
	198,127	Optimization - NEC	\$ (0.00)	\$ -	\$ -	\$ (0.00) LOSS
	198,297	Optimization - NEC	\$ 20,045.91	\$ -	\$ -	\$ 20,045.91 GAIN
	198,460	Optimization - NEC	\$ (1,743.64)	\$ -	\$ -	\$ (1,743.64) LOSS
	198,484	Optimization - NEC	\$ 88.64	\$ -	\$ -	\$ 88.64 GAIN
	198,485	Optimization - NEC	\$ (0.00)	\$ -	\$ -	\$ (0.00) LOSS
	198,486	Optimization - NEC	\$ 899.91	\$ -	\$ -	\$ 899.91 GAIN
	198,487	Optimization - NEC	\$ (15,118.55)	\$ -	\$ -	\$ (15,118.55) LOSS
	198,488	Optimization - NEC	\$ 0.00	\$ -	\$ -	\$ 0.00 GAIN
			<b>\$ 4,172.27</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,172.27</b>

**Carry Cost plus Cost of Collateral**  
Actual through March 2015

\$ (10,289.88)

95% MSQ  
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

FIXED

Month	Proxy		Actual			Difference		% Decline	End Balance Volume	End Balance \$'s	
	End Balance Volume	End Balance \$'s	% Decline	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s				
Apr-13	2,445,572	\$ 9,944,224.56		2,984,130	\$ 12,286,374.94	(538,558)	\$ (2,342,150.38)				
May-13	2,796,313	\$ 11,531,800.77		3,607,736	\$ 14,986,644.73	(811,423)	\$ (3,454,843.96)				
Jun-13	3,133,112	\$ 13,028,003.93		3,676,093	\$ 15,284,298.77	(542,981)	\$ (2,256,294.84)				
Jul-13	3,446,883	\$ 14,254,698.61		3,746,982	\$ 15,527,405.69	(300,099)	\$ (1,272,707.08)				
Aug-13	3,760,707	\$ 15,398,501.12		4,045,160	\$ 16,513,661.45	(284,453)	\$ (1,115,160.33)				
Sep-13	4,099,486	\$ 16,674,759.19		4,282,082	\$ 17,322,498.61	(182,596)	\$ (647,739.42)				
Oct-13	4,348,022	\$ 17,584,382.90		4,396,300	\$ 17,652,758.46	(48,278)	\$ (68,375.56)				
Nov-13	4,048,007	\$ 16,326,975.64	-6.9000%	4,184,122	\$ 16,738,565.43	(136,115)	\$ (411,589.79)				
Dec-13	3,554,224	\$ 14,445,221.39	-12.1982%	3,697,891	\$ 14,722,604.45	(143,667)	\$ (277,383.06)				
Jan-14	2,621,214	\$ 10,721,960.40	-26.2507%	2,754,604	\$ 11,312,561.06	(133,390)	\$ (590,600.66)				
Feb-14	1,878,904	\$ 7,909,956.59	-8.7075%	1,867,380	\$ 8,441,579.15	(32,2088%)	\$ 11,524	\$ (531,622.56)			
Mar-14	1,579,297	\$ 6,773,086.39	-4.3327%	1,364,547	\$ 6,308,659.98	(26.9272%)	\$ 214,750	\$ 464,426.41			
Apr-14	2,004,670	\$ 8,720,807.89	\$ 4,3502	1,707,676	\$ 7,111,260.35	\$ 4,1643	\$ 296,994	\$ 1,609,547.54	\$ 13,295.30	10.050000%	
434,059	2,438,729	\$ 10,591,311.17	\$ 4,3430	2,168,212	\$ 9,130,313.69	\$ 4,2110	\$ 270,517	\$ 1,460,997.48	\$ 12,470.51	10.050000%	
400,802	2,839,531	\$ 12,051,092.19	\$ 4,2440	387,489	\$ 2,555,701	\$ 10,845,337.02	\$ 4,24236	\$ 283,830	\$ 1,205,755.17	\$ 9,959.87	10.050000%
414,695	3,254,226	\$ 13,381,827.69	\$ 4,1121	446,620	\$ 3,002,321	\$ 12,158,187.80	\$ 4,0496	\$ 251,905	\$ 1,223,639.89	\$ 10,444.52	10.050000%
414,731	3,668,957	\$ 14,515,788.85	\$ 3,9564	510,653	\$ 3,512,974	\$ 13,428,852.33	\$ 3,8226	\$ 155,983	\$ 1,086,936.52	\$ 9,277.67	10.050000%
414,688	4,083,645	\$ 15,473,832.97	\$ 3,7892	564,922	\$ 4,077,896	\$ 14,757,798.30	\$ 3,6190	\$ 5,749	\$ 716,034.67	\$ 5,914.64	10.050000%
378,729	4,462,374	\$ 16,243,065.66	\$ 3,6400	413,570	\$ 4,491,466	\$ 15,626,587.57	\$ 3,4792	\$ (29,092)	\$ 616,478.09	\$ 5,262.02	10.050000%
(225,340)	4,237,034	\$ 15,313,877.75	\$ 3,6143	(231,017)	\$ 4,260,449	\$ 14,791,154.75	\$ 3,4717	\$ (23,415)	\$ 522,723.00	\$ 4,193.24	9.760000%
(317,940)	3,919,094	\$ 14,139,083.41	\$ 3,6077	(431,658)	\$ 3,828,791	\$ 13,314,590.33	\$ 3,4775	\$ 90,303	\$ 824,493.08	\$ 6,834.48	9.760000%
(1,010,718)	2,908,376	\$ 10,503,020.10	\$ 3,6113	(1,040,531)	\$ 2,788,260	\$ 9,721,751.90	\$ 3,4867	\$ 120,116	\$ 781,268.20	\$ 6,476.18	9.760000%
(727,626)	2,180,750	\$ 7,905,326.00	\$ 3,6250	(800,147)	\$ 1,988,113	\$ 7,026,261.59	\$ 3,5341	\$ 192,637	\$ 879,064.41	\$ 6,581.66	9.760000%
(553,728)	1,627,022	\$ 5,852,272.93	\$ 3,5969	(404,703)	\$ 1,583,410	\$ 5,494,504.25	\$ 3,4700	\$ 43,612	\$ 357,768.68	\$ 2,965.66	9.760000%

**Cost of Collateral - Hedging gain / loss = Actual through Mar 2015**

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2013-2014 Value Booked to Earnings MTM at 3/31/2014 decayed	Booked MTM Cost of Collateral Outlay	
April-14	\$ (186,625.23)	\$ (186,625.23)		10.050%	\$ (1,562.99)	\$ (249,317.25)	\$ (2,059.43)
May-14	\$ 91,913.83	\$ (96,274.39)		10.050%	\$ (806.30)	\$ (213,700.50)	\$ (1,824.07)
June-14	\$ 3,757.61	\$ (91,760.09)		10.050%	\$ (768.49)	\$ (178,083.75)	\$ (1,471.02)
July-14	\$ 46,078.79	\$ (45,643.49)		10.050%	\$ (382.26)	\$ (142,467.00)	\$ (1,216.04)
August-14	\$ 145,576.77	\$ 100,319.51		10.050%	\$ 840.18	\$ (106,850.25)	\$ (912.03)
September-14	\$ (198,377.45)	\$ (96,835.50)		10.050%	\$ (811.00)	\$ (71,233.50)	\$ (588.41)
October-14	\$ 9,792.27	\$ (88,694.41)		10.050%	\$ (742.82)	\$ (35,616.75)	\$ (304.01)
November-14	\$ 4,875.00	\$ (83,751.23)		9.760%	\$ (681.18)	\$ -	\$ -
December-14	\$ -	\$ (83,689.59)		9.760%	\$ (680.68)	\$ -	\$ -
January-15	\$ 161,665.00	\$ 77,975.91		9.760%	\$ 634.20	\$ -	\$ -
February-15	\$ 96,075.00	\$ 175,365.79		9.760%	\$ 1,426.31	\$ -	\$ -
March-15	\$ 23,040.00	\$ 199,197.90		9.760%	\$ 1,620.14	\$ -	\$ -
Total	\$ 197,771.59			\$ (1,914.87)		\$ (8,375.01)	