

August 25, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Revised Annual Report – April 1, 2013 to March 31, 2014**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed are ten (10) copies of the Company's revised Annual Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). The Company previously filed its NGPMP Annual Report covering the period April 1, 2013 to March 31, 2014 on June 2, 2014.

This revised Annual Report reflects a change of the total Realized and Unrealized value shown on Attachment 1-Rev. 1, Narragansett Monthly Summary, from \$8,164,035.3 to \$8,370,835.63, an increase of \$206,800.33. The changes were the result of a prior period adjustment corrections in Section 1, Flowing Supply/Storage Withdrawals, from \$8,074,963.89 to \$8,117,027.84, and corrections in Section 2c, Unrealized Activity, MTM as of March 31, 2014 from \$90,797.70 to \$249,317.63 and Carry Cost Estimate and Cost of Collateral – March 2014 from (\$26,692.90) to (\$20,476.45). The backup to these revisions are included in Attachment 2-Rev. 1, Attachment 8-Rev. 1, and Attachment 9-Rev. 1.

The enclosed report provides a revised Monthly Summary, which calculates the savings achieved based on supporting data contained in Attachment 1-Rev. 1, Attachment 2-Rev. 1, Attachments 3 through 7, Attachment 8-Rev. 1, and Attachment 9-Rev. 1. The Monthly Summary shows a savings for the period April 1, 2013 to March 31, 2014 from the optimization program of \$8,370,835.63. The \$1 million guarantee has been achieved with excess earnings of \$7,370,835.63. The customer will receive \$5,896,668.50 of these excess earnings. The total Customer share is \$6,896,668.50. Including 100% of the Asset Management Agreement (AMA) revenue the total Customer savings is \$7,128,293.50. The incentive to the Company is \$1,474,167.13.

¹ The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk
NGPMP Revised Annual Report
August 25, 2014
Page 2 of 2

The Company previously filed a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and RIGL § 38-2-2(4)(B) with its June 2, 2014 filing to protect from public disclosure the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. The Company is providing the PUC with one copy of the confidential revised report for its review, subject to this Motion for Protective Treatment, which is currently pending before the PUC, and has otherwise included redacted copies of the revised report for the public filing.

Also enclosed as part of this revised filing are redlined and clean versions of the discussion of the revised Monthly Summary by section that describes the entries in the revised Monthly Summary and traces the entries in that report to the sources from which they are derived. The redlined version highlights the changes made from the original filing.

Thank you for your attention to this filing. Please contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

National Grid
Natural Gas Portfolio Management Plan [Revised](#) Report
Plan Results for April 1, 2013 to March 31, 2014

Introduction

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP, or Plan). One of the conditions included in this Docket was a requirement that The Narragansett Electric Company (Company) file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The PUC's order in this Docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony in the Annual Report. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that Annual Report contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Company. Essentially, 7.1% of the full cost of the energy transactions team is allocated to the Company's Gas Division (NEC-Gas). This year the Company used a cost causal allocation based on the number of customers. The Energy [Procurement](#) FTE count did not change from last year's report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio. (Attachment 6).

Deleted: "
Deleted: "
Deleted: "the
Deleted: "
Deleted: the "
Deleted: "
Deleted: the "
Deleted: "

Deleted: Transaction

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1-[Rev. 1](#)) that provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the

firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2-[Rev. 1](#)). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 5,062,298 dekatherms and \$39,076,389.99 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-14. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through March 2014. For example, the volume and cost shown in the Customer Cost section of Attachment 1-[Rev. 1](#) for April 2013 are from Attachment 3a, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was \$8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year, the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, was realized in the April 2013 through March 2014 period, it was reversed from the April 2013 through March 2014 earnings so that it was not double-counted. This value was \$422,752.00 and was recovered over the course of the April 2013 to March 2014 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8-[Rev. 1](#)). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark

inventory. (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered, and the cost of collateral associated with the early payment of this value is also captured as a cost-of-carry at the applicable monthly tariff rate currently at 10.05%. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate. (Attachment 9-Rev. 1) The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Deleted: 11.125

Position and Margin Sharing

The last section of the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$8,370,835.63. This value is currently \$7,370,835.63 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$5,896,668.50 plus the \$1,000,000 guaranteed amount and the Company receiving \$1,474,167.13. The total Customer share is \$6,896,668.50. Including 100% of the Asset Management Agreement (AMA) revenue, the total customer savings is \$7,128,293.50.

Deleted: 164,035.30

Deleted: 164,035.30

Deleted: 3,599,192.72

Deleted: 731,228.24

Deleted: 899,798.18

Deleted: 432,807.06

Deleted: i

Deleted: 6,962,853.24

National Grid
Natural Gas Portfolio Management Plan Revised Report
Plan Results for April 1, 2013 to March 31, 2014

Introduction

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP or Plan). One of the conditions included in this Docket was a requirement that The Narragansett Electric Company (Company) file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The PUC's order in this Docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony in the Annual Report. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that Annual Report contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Company. Essentially, 7.1% of the full cost of the energy transactions team is allocated to the Company's Gas Division (NEC-Gas). This year the Company used a cost causal allocation based on the number of customers. The Energy Procurement FTE count did not change from last year's report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio. (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1-Rev. 1) that provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the

firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2-Rev. 1). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 5,062,298 dekatherms and \$39,076,389.99 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-14. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through March 2014. For example, the volume and cost shown in the Customer Cost section of Attachment 1-Rev. 1 for April 2013 are from Attachment 3a, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was \$8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year, the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, was realized in the April 2013 through March 2014 period, it was reversed from the April 2013 through March 2014 earnings so that it was not double-counted. This value was \$422,752.00 and was recovered over the course of the April 2013 to March 2014 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8-Rev. 1). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. (Attachment 5) The Forward Storage Value is the value of the excess gas in

storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered, and the cost of collateral associated with the early payment of this value is also captured as a cost-of-carry at the applicable monthly tariff rate currently at 10.05%. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate. (Attachment 9-Rev. 1) The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section of the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$8,370,835.63. This value is currently \$7,370,835.63 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$5,896,668.50 plus the \$1,000,000 guaranteed amount and the Company receiving \$1,474,167.13. The total Customer share is \$6,896,668.50. Including 100% of the Asset Management Agreement (AMA) revenue, the total customer savings is \$7,128,293.50.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2014

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

| Month | Actual Flowing Cost | | 3rd Party Sales | | Customer Costs | | Earnings |
|--------------|---------------------|--------------------------|------------------|-------------------------|-------------------|--------------------------|------------------------|
| | VOLUME | \$ | VOLUME | \$ | VOLUME | \$ | |
| Apr-13 | 3,037,690 | \$ 12,994,996.33 | 1,048,130 | \$5,185,905.34 | 1,989,559 | \$ 8,562,810.83 | \$ 753,719.84 |
| May-13 | 1,585,584 | \$ 6,830,485.32 | 661,189 | \$ 3,169,719.78 | 924,395 | \$ 4,025,987.30 | \$ 365,221.76 |
| Jun-13 | 1,463,838 | \$ 5,860,745.59 | 777,954 | \$ 3,743,361.66 | 685,886 | \$ 2,945,144.37 | \$ 827,760.44 |
| Jul-13 | 2,197,782 | \$ 8,074,773.11 | 1,601,225 | \$ 7,706,585.36 | 596,557 | \$ 2,260,163.46 | \$ 1,891,975.71 |
| Aug-13 | 1,136,200 | \$ 3,865,617.39 | 501,039 | \$ 2,331,999.70 | 635,162 | \$ 2,291,487.20 | \$ 757,869.51 |
| Sep-13 | 1,363,321 | \$ 4,858,120.37 | 684,715 | \$ 2,707,340.86 | 678,606 | \$ 2,522,485.25 | \$ 371,705.74 |
| Oct-13 | 1,591,328 | \$ 5,743,851.33 | 364,346 | \$ 1,536,380.95 | 1,226,982 | \$ 4,677,607.62 | \$ 470,137.24 |
| Nov-13 | 3,352,956 | \$ 12,598,311.15 | 457,354 | \$ 2,042,917.74 | 2,895,602 | \$ 11,076,546.15 | \$ 521,152.74 |
| Dec-13 | 4,839,174 | \$ 25,596,095.34 | 465,106 | \$ 2,337,805.07 | 4,374,068 | \$ 23,324,411.34 | \$ 66,121.07 |
| Jan-14 | 5,062,298 | \$ 39,076,389.99 | 179,726 | \$ 950,470.76 | 4,882,572 | \$ 38,431,520.89 | \$ 305,601.66 |
| Feb-14 | 4,602,143 | \$ 34,923,841.93 | 75,421 | \$ 946,254.76 | 4,526,722 | \$ 35,510,707.21 | \$ 1,533,120.04 |
| Mar-14 | 4,417,245 | \$ 28,118,436.72 | 268,638 | \$ 1,613,713.61 | 4,148,607 | \$26,757,365.20 | \$ 252,642.09 |
| Total | 34,649,559 | \$ 188,541,664.57 | 7,084,843 | \$ 34,272,455.59 | 27,564,718 | \$ 162,386,236.82 | \$ 8,117,027.84 |

2a) STORAGE INJECTION

| Month | Actual Storage Costs | | Customer Inventory Costs | |
|--------------|----------------------|-------------------------|--------------------------|-------------------------|
| | VOLUME | \$ | VOLUME | \$ |
| Apr-13 | 176,937 | \$ 763,819.77 | 325,290 | \$ 1,484,409.08 |
| May-13 | 665,134 | \$ 2,859,320.74 | 333,994 | \$ 1,606,272.41 |
| Jun-13 | 89,026 | \$ 381,673.16 | 335,250 | \$ 1,480,319.54 |
| Jul-13 | 106,826 | \$ 392,691.96 | 327,298 | \$ 387,364.45 |
| Aug-13 | 303,310 | \$ 1,007,251.16 | 323,888 | \$ 1,186,149.42 |
| Sep-13 | 273,527 | \$ 943,377.96 | 333,120 | \$ 1,254,138.04 |
| Oct-13 | 205,347 | \$ 707,902.11 | 322,338 | \$ 1,196,645.97 |
| Nov-13 | 134,057 | \$ 457,100.93 | 77,111 | \$ 266,535.36 |
| Dec-13 | 251,012 | \$ 916,084.82 | 51,956 | \$ 874,159.29 |
| Jan-14 | 95,603 | \$ 856,380.73 | 49,797 | \$ 207,829.43 |
| Feb-14 | 261,766 | \$ 2,322,934.84 | 48,918 | \$ 773,825.41 |
| Mar-14 | 221,946 | \$ 1,210,582.66 | 195,674 | \$ 924,378.34 |
| Total | 2,784,491 | \$ 12,819,120.84 | 2,724,634 | \$ 11,642,026.74 |

2b) REALIZED HEDGING

| Month | Hedging Gain/(Loss)* |
|--------------|------------------------|
| Apr-13 | \$ (93,569.08) |
| May-13 | \$ (3,187.23) |
| Jun-13 | \$ (158,678.75) |
| Jul-13 | \$ (14,928.08) |
| Aug-13 | \$ 258,640.18 |
| Sep-13 | \$ (131,309.60) |
| Oct-13 | \$ 15,382.04 |
| Nov-13 | \$ (1,660.91) |
| Dec-13 | \$ - |
| Jan-14 | \$ - |
| Feb-14 | \$ (222,146.52) |
| Mar-14 | \$ 39,060.00 |
| Total | \$ (312,397.95) |

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

| | | |
|---|-----------|--------------|
| Storage position long/(short) (dt) | (214,750) | |
| Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013) | \$ | 422,752.00 |
| MTM as of March 31, 2014 | \$ | 249,317.63 |
| Physical Storage Value as of March 31, 2014 | \$ | 464,426.41 |
| Forward Storage Value (purchase)/sale | \$ | (862,211.80) |
| Carry Cost Estimate and Cost of Collateral -March 2014 | \$ | (20,476.45) |

TOTAL UNREALIZED VALUE

\$ 253,807.79

TOTAL REALIZED AND UNREALIZED VALUE

\$ 8,370,835.63

MARGIN SHARING

| | | |
|--|-----------|---------------------|
| Customer Guarantee | \$ | 1,000,000.00 |
| Customer Excess Earnings (excludes AMA revenue) | \$ | 5,896,668.50 |
| National Grid Incentive (excludes AMA revenue) | \$ | 1,474,167.13 |
| Total Customer NGPNP Earnings | \$ | 6,896,668.50 |
| Total AMA's Year to Date | \$ | 231,625.00 |
| Total Customer Earnings (Guarantee + Customer Excess Earnings+100% of AMA revenue) | \$ | 7,128,293.50 |

Backup Reference Documentation

| <u>Category Title</u> | <u>Document Title</u> | <u>Description</u> |
|----------------------------|--------------------------------|--|
| Actual Flowing costs | Flowing transaction detail | Actual transactions purchased and allocated to meet customer load and 3rd party sales |
| 3rd Party Sales | Flowing transaction detail | Actual transaction volume and revenue to meet 3rd party sales |
| Customer Costs | Customer cost summary | Narragansett firm sales customer's cost of gas calculated from least cost dispatch model |
| Actual Storage costs | Storage inj transaction detail | Actual transactions purchased and allocated to be injected into storage |
| Customer Inventory Costs | Storage summary | Narragansett firm sales customer's inventory costs calculated from least cost dispatch model |
| Hedging | Swap Settlement Report | Financial settlements associated with optimization activity |
| MTM as of March 31st, 2014 | RI Optimization NEC Swaps | Mark to Market value of the storage hedge positions as of March 31st, 2014 |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELIV | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|--------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| APRIL | | | | | | | | |
| 04/01/2013 | | Optimization - NEC | 126654 | | 269,884 | \$1,102,491.00 | | |
| 04/01/2013 | | Optimization - NEC | 128773 | | 490 | \$2,087.50 | | |
| 04/01/2013 | | Optimization - NEC | 126993 | | 9,804 | \$41,150.00 | | |
| 04/01/2013 | | Optimization - NEC | 127298 | | 1,199 | \$8,100.00 | | |
| 04/01/2013 | | Optimization - NEC | 127365 | | 9,804 | \$42,200.00 | | |
| 04/01/2013 | | Optimization - NEC | 127377 | | 2,731 | \$11,768.21 | | |
| 04/01/2013 | | Optimization - NEC | 127430 | | 1,587 | \$6,839.29 | | |
| 04/01/2013 | | Optimization - NEC | 127639 | | 7,660 | \$31,679.00 | | |
| 04/01/2013 | | Optimization - NEC | 127960 | | 506 | \$2,181.74 | | |
| 04/01/2013 | | Optimization - NEC | 128046 | | 5,768 | \$24,826.26 | | |
| 04/01/2013 | | Optimization - NEC | 129302 | | 3,333 | \$14,484.00 | | |
| 04/01/2013 | | Optimization - NEC | 129446 | | 9,804 | \$42,500.00 | | |
| 04/01/2013 | | Optimization - NEC | 129729 | | 14,707 | \$66,450.00 | | |
| 04/01/2013 | | Optimization - NEC | 129881 | | 9,833 | \$45,150.00 | | |
| 04/01/2013 | | Optimization - NEC | 130169 | | 4,880 | \$21,712.50 | | |
| 04/01/2013 | | Optimization - NEC | 130571 | | 12,137 | \$49,896.00 | | |
| 04/01/2013 | | Optimization - NEC | 127488 | | 9,804 | \$40,650.00 | | |
| 04/01/2013 | | Optimization - NEC | 127632 | | 5,313 | \$21,757.29 | | |
| 04/01/2013 | | Optimization - NEC | 127714 | | 4,491 | \$18,392.72 | | |
| 04/01/2013 | | Optimization - NEC | 129316 | | 4,837 | \$21,125.00 | | |
| 04/01/2013 | | Optimization - NEC | 129324 | | 1,161 | \$5,052.00 | | |
| 04/01/2013 | | Optimization - NEC | 129473 | | 2,530 | \$10,972.00 | | |
| 04/01/2013 | | Optimization - NEC | 129734 | | 22,061 | \$99,731.25 | | |
| 04/01/2013 | | Optimization - NEC | 130408 | | 4,876 | \$21,175.00 | | |
| 04/01/2013 | | Optimization - NEC | 130416 | | 9,778 | \$42,150.00 | | |
| 04/01/2013 | | Optimization - NEC | 130418 | | 2,425 | \$10,525.00 | | |
| 04/01/2013 | | Optimization - NEC | 126994 | | 4,902 | \$20,625.00 | | |
| 04/01/2013 | | Optimization - NEC | 127261 | | 45,474 | \$189,006.65 | | |
| 04/01/2013 | | Optimization - NEC | 127527 | | 16,473 | \$68,132.11 | | |
| 04/01/2013 | | Optimization - NEC | 127528 | | 4,490 | \$18,571.90 | | |
| 04/01/2013 | | Optimization - NEC | 127900 | | 58,830 | \$241,800.00 | | |
| 04/01/2013 | | Optimization - NEC | 128090 | | 9,055 | \$38,002.03 | | |
| 04/01/2013 | | Optimization - NEC | 128113 | | 3,922 | \$16,400.00 | | |
| 04/01/2013 | | Optimization - NEC | 128171 | | 750 | \$3,147.98 | | |
| 04/01/2013 | | Optimization - NEC | 129605 | | 1,566 | \$6,811.48 | | |
| 04/01/2013 | | Optimization - NEC | 129670 | | 688 | \$2,992.28 | | |
| 04/01/2013 | | Optimization - NEC | 129693 | | 7,999 | \$34,394.88 | | |
| 04/01/2013 | | Optimization - NEC | 129864 | | 7,353 | \$32,925.00 | | |
| 04/01/2013 | | Optimization - NEC | 129185 | | 22,103 | \$96,037.44 | | |
| 04/01/2013 | | Optimization - NEC | 130139 | | 10,230 | \$44,701.70 | | |
| 04/01/2013 | | Optimization - NEC | 130140 | | 12,130 | \$53,004.56 | | |
| 04/01/2013 | | Optimization - NEC | 127498 | | 4,730 | \$19,687.50 | | |
| 04/01/2013 | | Optimization - NEC | 129776 | | 8,593 | \$42,523.11 | | |
| 04/01/2013 | | Optimization - NEC | 129777 | | 170 | \$842.58 | | |
| 04/01/2013 | | Optimization - NEC | 130277 | | 1,870 | \$8,300.00 | | |
| 04/01/2013 | | Optimization - NEC | 127497 | | 1,419 | \$5,902.50 | | |
| 04/01/2013 | | Optimization - NEC | 129454 | | 577 | \$2,507.67 | | |
| 04/01/2013 | | Optimization - NEC | 129500 | | 1,873 | \$8,136.08 | | |
| 04/01/2013 | | Optimization - NEC | 130358 | | 5,528 | \$33,600.00 | | |
| 04/01/2013 | | Optimization - NEC | 126801 | | 421,870 | \$1,737,175.79 | | |
| 04/01/2013 | | Optimization - NEC | 127815 | | 1,160 | \$4,824.00 | | |
| 04/01/2013 | | Optimization - NEC | 129607 | | 4,746 | \$21,775.00 | | |
| 04/01/2013 | | Optimization - NEC | 129297 | | 4,020 | \$17,384.00 | | |
| 04/01/2013 | | Optimization - NEC | 129594 | | 63 | \$273.24 | | |
| 04/01/2013 | | Optimization - NEC | 129668 | | 2,513 | \$10,764.00 | | |
| 04/01/2013 | | Optimization - NEC | 129669 | | 8,444 | \$36,158.76 | | |
| 04/01/2013 | | Optimization - NEC | 130742 | | 7,389 | \$32,281.00 | | |
| 04/01/2013 | | Optimization - NEC | 130796 | | 292 | \$1,260.00 | | |
| 04/01/2013 | | Optimization - NEC | 127633 | | 9,804 | \$40,150.00 | | |
| 04/01/2013 | | Optimization - NEC | 127371 | | 9,804 | \$42,000.00 | | |
| 04/01/2013 | | Optimization - NEC | 127220 | | 9,459 | \$39,650.00 | | |
| 04/01/2013 | | Optimization - NEC | 127364 | | 9,804 | \$42,200.00 | | |
| 04/01/2013 | | Optimization - NEC | 127366 | | 9,804 | \$42,200.00 | | |
| 04/01/2013 | | Optimization - NEC | 127368 | | 6,274 | \$26,912.00 | | |
| 04/01/2013 | | Optimization - NEC | 129445 | | 4,902 | \$21,237.50 | | |
| 04/01/2013 | | Optimization - NEC | 129448 | | 4,902 | \$21,237.50 | | |
| 04/01/2013 | | Optimization - NEC | 128094 | | 4,902 | \$20,600.00 | | |
| 04/01/2013 | | Optimization - NEC | 127434 | | 570 | \$2,692.39 | | |
| 04/01/2013 | | Optimization - NEC | 127437 | | 3,225 | \$15,237.88 | | |
| 04/01/2013 | | Optimization - NEC | 127718 | | 3,283 | \$14,452.20 | | |
| 04/01/2013 | | Optimization - NEC | 127719 | | 1,741 | \$7,665.00 | | |
| 04/01/2013 | | Optimization - NEC | 128840 | | 4,107 | \$17,615.70 | | |
| 04/01/2013 | | Optimization - NEC | 129068 | | 6,101 | \$28,013.11 | | |
| 04/01/2013 | | Optimization - NEC | 129126 | | 5,800 | \$27,615.36 | | |
| 04/01/2013 | | Optimization - NEC | 129501 | | 5,948 | \$26,687.50 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # ¹ PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|---|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 04/01/2013 | | Optimization - NEC | 129785 | | 41,259 | \$183,268.80 | | |
| 04/01/2013 | | Optimization - NEC | 130079 | | 5,191 | \$22,775.83 | | |
| 04/01/2013 | | Optimization - NEC | 130080 | | 14,915 | \$67,519.94 | | |
| 04/01/2013 | | Optimization - NEC | 130081 | | 3,613 | \$16,345.65 | | |
| 04/01/2013 | | Optimization - NEC | 130082 | | 2,155 | \$9,748.55 | | |
| 04/01/2013 | | Optimization - NEC | 130160 | | 9,643 | \$45,112.20 | | |
| 04/01/2013 | | Optimization - NEC | 130254 | | 5,183 | \$23,619.48 | | |
| 04/01/2013 | | Optimization - NEC | 130255 | | 7,528 | \$34,289.37 | | |
| 04/01/2013 | | Optimization - NEC | 130279 | | 1,418 | \$6,360.00 | | |
| 04/01/2013 | | Optimization - NEC | 130360 | | 10,530 | \$48,309.76 | | |
| 04/01/2013 | | Optimization - NEC | 130578 | | 6,737 | \$28,531.50 | | |
| 04/01/2013 | | Optimization - NEC | 130583 | | 8,246 | \$35,215.65 | | |
| 04/01/2013 | | Optimization - NEC | 128845 | | 9,652 | \$41,400.00 | | |
| 04/01/2013 | | Optimization - NEC | 130462 | | 2,208 | \$9,718.66 | | |
| 04/01/2013 | | Optimization - NEC | 130463 | | 1,135 | \$5,051.34 | | |
| 04/01/2013 | | Optimization - NEC | 130588 | | 17,739 | \$74,479.50 | | |
| 04/01/2013 | | Optimization - NEC | 130589 | | 11,179 | \$47,020.50 | | |
| 04/01/2013 | | Optimization - NEC | 128091 | | 4,902 | \$20,575.00 | | |
| 04/01/2013 | | Optimization - NEC | 126799 | | 4,230 | \$17,662.50 | | |
| 04/01/2013 | | Optimization - NEC | 126995 | | 4,902 | \$20,625.00 | | |
| 04/01/2013 | | Optimization - NEC | 126996 | | 9,804 | \$41,250.00 | | |
| 04/01/2013 | | Optimization - NEC | 126999 | | 1,155 | \$4,888.70 | | |
| 04/01/2013 | | Optimization - NEC | 127009 | | 3,026 | \$12,704.00 | | |
| 04/01/2013 | | Optimization - NEC | 127010 | | 4,728 | \$19,850.00 | | |
| 04/01/2013 | | Optimization - NEC | 127014 | | 1,702 | \$7,146.00 | | |
| 04/01/2013 | | Optimization - NEC | 127052 | | 5,022 | \$21,256.30 | | |
| 04/01/2013 | | Optimization - NEC | 127057 | | 11,692 | \$53,062.50 | | |
| 04/01/2013 | | Optimization - NEC | 127058 | | 4,210 | \$17,927.82 | | |
| 04/01/2013 | | Optimization - NEC | 127247 | | 11,452 | \$51,060.00 | | |
| 04/01/2013 | | Optimization - NEC | 127251 | | 1,157 | \$5,073.46 | | |
| 04/01/2013 | | Optimization - NEC | 127252 | | 3,186 | \$14,942.50 | | |
| 04/01/2013 | | Optimization - NEC | 127439 | | 10,958 | \$49,680.00 | | |
| 04/01/2013 | | Optimization - NEC | 127441 | | 1,062 | \$4,721.20 | | |
| 04/01/2013 | | Optimization - NEC | 127529 | | 21,919 | \$95,335.00 | | |
| 04/01/2013 | | Optimization - NEC | 127530 | | 7,610 | \$32,013.10 | | |
| 04/01/2013 | | Optimization - NEC | 127531 | | 1,158 | \$5,003.32 | | |
| 04/01/2013 | | Optimization - NEC | 127532 | | 3,272 | \$14,756.00 | | |
| 04/01/2013 | | Optimization - NEC | 127533 | | 1,732 | \$7,811.50 | | |
| 04/01/2013 | | Optimization - NEC | 127715 | | 25,866 | \$105,264.18 | | |
| 04/01/2013 | | Optimization - NEC | 127716 | | 1,099 | \$4,662.00 | | |
| 04/01/2013 | | Optimization - NEC | 127816 | | 28,995 | \$120,900.00 | | |
| 04/01/2013 | | Optimization - NEC | 127875 | | 34,941 | \$149,873.64 | | |
| 04/01/2013 | | Optimization - NEC | 127876 | | 8,334 | \$35,751.39 | | |
| 04/01/2013 | | Optimization - NEC | 127879 | | 66,616 | \$273,972.09 | | |
| 04/01/2013 | | Optimization - NEC | 127881 | | 10,986 | \$45,184.17 | | |
| 04/01/2013 | | Optimization - NEC | 127884 | | 11,177 | \$46,606.95 | | |
| 04/01/2013 | | Optimization - NEC | 127886 | | 1,133 | \$6,997.02 | | |
| 04/01/2013 | | Optimization - NEC | 127887 | | 3,297 | \$14,019.30 | | |
| 04/01/2013 | | Optimization - NEC | 127888 | | 6,846 | \$31,455.60 | | |
| 04/01/2013 | | Optimization - NEC | 128047 | | 11,129 | \$49,450.00 | | |
| 04/01/2013 | | Optimization - NEC | 128048 | | 6,018 | \$25,792.00 | | |
| 04/01/2013 | | Optimization - NEC | 128074 | | 15,431 | \$64,762.88 | | |
| 04/01/2013 | | Optimization - NEC | 128102 | | 980 | \$4,105.00 | | |
| 04/01/2013 | | Optimization - NEC | 128190 | | 10,947 | \$48,012.51 | | |
| 04/01/2013 | | Optimization - NEC | 128191 | | 6,018 | \$25,358.00 | | |
| 04/01/2013 | | Optimization - NEC | 128205 | | 4,902 | \$20,550.00 | | |
| 04/01/2013 | | Optimization - NEC | 128206 | | 3,922 | \$16,440.00 | | |
| 04/01/2013 | | Optimization - NEC | 128595 | | 2,074 | \$8,754.95 | | |
| 04/01/2013 | | Optimization - NEC | 128602 | | 10,958 | \$48,875.00 | | |
| 04/01/2013 | | Optimization - NEC | 128603 | | 6,007 | \$25,606.00 | | |
| 04/01/2013 | | Optimization - NEC | 128604 | | 7,751 | \$32,960.00 | | |
| 04/01/2013 | | Optimization - NEC | 128605 | | 576 | \$2,614.89 | | |
| 04/01/2013 | | Optimization - NEC | 128606 | | 3,300 | \$14,994.63 | | |
| 04/01/2013 | | Optimization - NEC | 128615 | | 1,156 | \$4,993.20 | | |
| 04/01/2013 | | Optimization - NEC | 128774 | | 11,765 | \$50,130.00 | | |
| 04/01/2013 | | Optimization - NEC | 128823 | | 10,958 | \$48,415.00 | | |
| 04/01/2013 | | Optimization - NEC | 128824 | | 11,535 | \$49,177.70 | | |
| 04/01/2013 | | Optimization - NEC | 128825 | | 2,076 | \$8,849.06 | | |
| 04/01/2013 | | Optimization - NEC | 128826 | | 1,201 | \$5,317.24 | | |
| 04/01/2013 | | Optimization - NEC | 128827 | | 3,398 | \$15,046.75 | | |
| 04/01/2013 | | Optimization - NEC | 128829 | | 1,156 | \$5,022.40 | | |
| 04/01/2013 | | Optimization - NEC | 128874 | | 15,391 | \$65,393.33 | | |
| 04/01/2013 | | Optimization - NEC | 129020 | | 32,677 | \$146,107.50 | | |
| 04/01/2013 | | Optimization - NEC | 129021 | | 30,284 | \$131,279.00 | | |
| 04/01/2013 | | Optimization - NEC | 129022 | | 54,668 | \$236,984.25 | | |
| 04/01/2013 | | Optimization - NEC | 129023 | | 17,716 | \$74,712.96 | | |
| 04/01/2013 | | Optimization - NEC | 129024 | | 22,917 | \$96,647.04 | | |
| 04/01/2013 | | Optimization - NEC | 129204 | | 2,955 | \$13,564.22 | | |
| 04/01/2013 | | Optimization - NEC | 129205 | | 5,639 | \$25,884.29 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 04/01/2013 | | Optimization - NEC | 129206 | | 7,667 | \$32,955.15 | | |
| 04/01/2013 | | Optimization - NEC | 129279 | | 4,800 | \$22,707.00 | | |
| 04/01/2013 | | Optimization - NEC | 129301 | | 14,707 | \$63,637.50 | | |
| 04/01/2013 | | Optimization - NEC | 129345 | | 9,077 | \$40,436.88 | | |
| 04/01/2013 | | Optimization - NEC | 129346 | | 3,087 | \$13,750.62 | | |
| 04/01/2013 | | Optimization - NEC | 129347 | | 7,789 | \$33,894.71 | | |
| 04/01/2013 | | Optimization - NEC | 129348 | | 59 | \$259.01 | | |
| 04/01/2013 | | Optimization - NEC | 129490 | | 2,080 | \$9,389.60 | | |
| 04/01/2013 | | Optimization - NEC | 129491 | | 12,166 | \$53,937.50 | | |
| 04/01/2013 | | Optimization - NEC | 129585 | | 9,019 | \$39,330.00 | | |
| 04/01/2013 | | Optimization - NEC | 129657 | | 12,269 | \$53,500.00 | | |
| 04/01/2013 | | Optimization - NEC | 129733 | | 29,414 | \$132,975.00 | | |
| 04/01/2013 | | Optimization - NEC | 129767 | | 2,947 | \$13,609.32 | | |
| 04/01/2013 | | Optimization - NEC | 129926 | | 9,974 | \$45,554.65 | | |
| 04/01/2013 | | Optimization - NEC | 129927 | | 983 | \$4,490.05 | | |
| 04/01/2013 | | Optimization - NEC | 129928 | | 2,131 | \$9,732.15 | | |
| 04/01/2013 | | Optimization - NEC | 130248 | | 9,806 | \$44,700.00 | | |
| 04/01/2013 | | Optimization - NEC | 130278 | | 4,706 | \$20,825.00 | | |
| 04/01/2013 | | Optimization - NEC | 130417 | | 4,876 | \$21,075.00 | | |
| 04/01/2013 | | Optimization - NEC | 130584 | | 2,214 | \$9,459.84 | | |
| 04/01/2013 | | Optimization - NEC | 130585 | | 43,735 | \$183,456.00 | | |
| 04/01/2013 | | Optimization - NEC | 130827 | | 9,594 | \$43,045.92 | | |
| 04/01/2013 | | Optimization - NEC | 130828 | | 5,388 | \$23,546.80 | | |
| 04/01/2013 | | Optimization - NEC | 130829 | | 9,076 | \$39,663.20 | | |
| 04/01/2013 | | Optimization - NEC | 130830 | | 5,215 | \$22,790.00 | | |
| 04/01/2013 | | Optimization - NEC | 130831 | | 34 | \$150.28 | | |
| 04/01/2013 | | Optimization - NEC | 127258 | | 2,226 | \$9,531.09 | | |
| 04/01/2013 | | Optimization - NEC | 127259 | | 1,980 | \$8,478.93 | | |
| 04/01/2013 | | Optimization - NEC | 126998 | | 9,804 | \$41,350.00 | | |
| 04/01/2013 | | Optimization - NEC | 128029 | | 3,039 | \$13,035.50 | | |
| 04/01/2013 | | Optimization - NEC | 128775 | | 19,608 | \$83,550.00 | | |
| 04/01/2013 | | Optimization - NEC | 129067 | | 4,009 | \$18,388.50 | | |
| 04/01/2013 | | Optimization - NEC | 129862 | | 14,707 | \$65,812.50 | | |
| 04/01/2013 | | Optimization - NEC | 130154 | | 917 | \$4,282.47 | | |
| 04/01/2013 | | Optimization - NEC | 127959 | | 3,529 | \$15,192.00 | | |
| 04/01/2013 | | Optimization - NEC | 127489 | | 14,707 | \$60,862.50 | | |
| 04/01/2013 | | Optimization - NEC | 129066 | | 4,694 | \$21,360.00 | | |
| 04/01/2013 | | Optimization - NEC | 130573 | | 14,650 | \$62,025.00 | | |
| 04/01/2013 | | Optimization - NEC | 130577 | | 12,598 | \$53,341.50 | | |
| 04/01/2013 | | Optimization - NEC | 127110 | | 2,600 | \$10,847.17 | | |
| 04/01/2013 | | Optimization - NEC | 127297 | | 2,599 | \$10,738.29 | | |
| 04/01/2013 | | Optimization - NEC | 127358 | | 9,455 | \$40,600.00 | | |
| 04/01/2013 | | Optimization - NEC | 127426 | | 2,599 | \$10,983.27 | | |
| 04/01/2013 | | Optimization - NEC | 127564 | | 2,565 | \$10,569.41 | | |
| 04/01/2013 | | Optimization - NEC | 127771 | | 2,565 | \$10,448.54 | | |
| 04/01/2013 | | Optimization - NEC | 127899 | | 7,698 | \$31,667.94 | | |
| 04/01/2013 | | Optimization - NEC | 128072 | | 2,000 | \$8,637.75 | | |
| 04/01/2013 | | Optimization - NEC | 128073 | | 565 | \$2,442.00 | | |
| 04/01/2013 | | Optimization - NEC | 128203 | | 2,600 | \$10,942.44 | | |
| 04/01/2013 | | Optimization - NEC | 128550 | | 2,600 | \$10,942.44 | | |
| 04/01/2013 | | Optimization - NEC | 128873 | | 2,600 | \$11,064.93 | | |
| 04/01/2013 | | Optimization - NEC | 129001 | | 7,797 | \$33,807.24 | | |
| 04/01/2013 | | Optimization - NEC | 129162 | | 2,600 | \$11,296.30 | | |
| 04/01/2013 | | Optimization - NEC | 129417 | | 2,599 | \$11,201.03 | | |
| 04/01/2013 | | Optimization - NEC | 129565 | | 2,600 | \$11,255.47 | | |
| 04/01/2013 | | Optimization - NEC | 129689 | | 2,599 | \$11,228.25 | | |
| 04/01/2013 | | Optimization - NEC | 129797 | | 7,797 | \$35,072.97 | | |
| 04/01/2013 | | Optimization - NEC | 129916 | | 2,742 | \$12,180.00 | | |
| 04/01/2013 | | Optimization - NEC | 129951 | | 2,600 | \$11,582.11 | | |
| 04/01/2013 | | Optimization - NEC | 130137 | | 600 | \$2,665.86 | | |
| 04/01/2013 | | Optimization - NEC | 130138 | | 2,000 | \$8,889.03 | | |
| 04/01/2013 | | Optimization - NEC | 130324 | | 2,578 | \$11,500.45 | | |
| 04/01/2013 | | Optimization - NEC | 130457 | | 2,573 | \$11,241.86 | | |
| 04/01/2013 | | Optimization - NEC | 130648 | | 7,747 | \$33,317.28 | | |
| 04/01/2013 | | Optimization - NEC | 130790 | | 1,000 | \$4,371.23 | | |
| 04/01/2013 | | Optimization - NEC | 130791 | | 1,600 | \$6,993.13 | | |
| 04/01/2013 | | Optimization - NEC | 127296 | | 15,428 | \$63,699.57 | | |
| 04/01/2013 | | Optimization - NEC | 127427 | | 15,429 | \$65,890.71 | | |
| 04/01/2013 | | Optimization - NEC | 127565 | | 13,445 | \$55,173.15 | | |
| 04/01/2013 | | Optimization - NEC | 127566 | | 2,000 | \$8,213.40 | | |
| 04/01/2013 | | Optimization - NEC | 127772 | | 13,435 | \$54,355.77 | | |
| 04/01/2013 | | Optimization - NEC | 127774 | | 2,000 | \$8,091.72 | | |
| 04/01/2013 | | Optimization - NEC | 127901 | | 12,868 | \$52,330.50 | | |
| 04/01/2013 | | Optimization - NEC | 127902 | | 3,751 | \$15,274.09 | | |
| 04/01/2013 | | Optimization - NEC | 127903 | | 2,676 | \$10,891.16 | | |
| 04/01/2013 | | Optimization - NEC | 127904 | | 26,985 | \$109,785.78 | | |
| 04/01/2013 | | Optimization - NEC | 128207 | | 14,999 | \$62,499.29 | | |
| 04/01/2013 | | Optimization - NEC | 128218 | | 400 | \$1,676.78 | | |
| 04/01/2013 | | Optimization - NEC | 127109 | | 15,400 | \$64,802.25 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|-------------------|----------------------|---------------------|--------------|---------------------------|--------------------|---------------|----|
| 04/01/2013 | | Optimization - NEC | 127059 | OSS REVENUE | 5,000 | \$24,250.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127060 | OSS REVENUE | 5,000 | \$24,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127061 | OSS REVENUE | 5,000 | \$23,350.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127442 | OSS REVENUE | 6,700 | \$50,920.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127540 | OSS REVENUE | 5,000 | \$27,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127541 | OSS REVENUE | 5,000 | \$26,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127542 | OSS REVENUE | 4,000 | \$20,800.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127619 | OSS REVENUE | 5,000 | \$24,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127624 | OSS REVENUE | 4,000 | \$19,400.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127643 | OSS REVENUE | 8,000 | \$38,800.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127957 | OSS REVENUE | 10,000 | \$46,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127965 | OSS REVENUE | 5,000 | \$23,200.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127969 | OSS REVENUE | 2,100 | \$9,744.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128106 | OSS REVENUE | 3,500 | \$15,155.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128173 | OSS REVENUE | 10,000 | \$44,400.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128174 | OSS REVENUE | 10,000 | \$44,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128831 | OSS REVENUE | 5,000 | \$28,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128833 | OSS REVENUE | 5,000 | \$27,750.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128834 | OSS REVENUE | 7,900 | \$43,450.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128922 | OSS REVENUE | 30,000 | \$151,200.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128926 | OSS REVENUE | 9,000 | \$44,190.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129207 | OSS REVENUE | 13,467 | \$66,392.31 | | | | |
| 04/01/2013 | | Optimization - NEC | 129349 | OSS REVENUE | 5,000 | \$23,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129350 | OSS REVENUE | 7,700 | \$35,420.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130078 | OSS REVENUE | 7,000 | \$35,350.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129007 | OSS REVENUE | 24,000 | \$114,480.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129438 | OSS REVENUE | 5,000 | \$23,200.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129577 | OSS REVENUE | 9,000 | \$40,950.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130464 | OSS REVENUE | 10,000 | \$51,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128816 | OSS REVENUE | 5,000 | \$26,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127018 | OSS REVENUE | 3,700 | \$17,316.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127568 | OSS REVENUE | 2,010 | \$10,552.50 | | | | |
| 04/01/2013 | | Optimization - NEC | 127695 | OSS REVENUE | 2,000 | \$9,900.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129247 | OSS REVENUE | 5,000 | \$24,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129600 | OSS REVENUE | 5,000 | \$22,600.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129696 | OSS REVENUE | 10,000 | \$45,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130327 | OSS REVENUE | 1,900 | \$9,690.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130759 | OSS REVENUE | 2,200 | \$9,416.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128011 | OSS REVENUE | 16,000 | \$73,600.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128219 | OSS REVENUE | 15,000 | \$66,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127428 | OSS REVENUE | 6,000 | \$43,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127912 | OSS REVENUE | 27,000 | \$126,360.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130141 | OSS REVENUE | 16,000 | \$81,280.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130275 | OSS REVENUE | 5,000 | \$24,600.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130361 | OSS REVENUE | 16,666 | \$69,163.90 | | | | |
| 04/01/2013 | | Optimization - NEC | 130574 | OSS REVENUE | 7,500 | \$31,012.50 | | | | |
| 04/01/2013 | | Optimization - NEC | 130580 | OSS REVENUE | 5,700 | \$23,555.25 | | | | |
| 04/01/2013 | | Optimization - NEC | 130802 | OSS REVENUE | 16,900 | \$77,740.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127831 | OSS REVENUE | 600 | \$3,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127891 | OSS REVENUE | 45,000 | \$207,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127894 | OSS REVENUE | 30,000 | \$141,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127895 | OSS REVENUE | 19,800 | \$91,476.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127896 | OSS REVENUE | 30,000 | \$145,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127897 | OSS REVENUE | 18,300 | \$87,474.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129878 | OSS REVENUE | 300 | \$1,617.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129882 | OSS REVENUE | 100 | \$533.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130576 | OSS REVENUE | 15,900 | \$65,667.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129248 | OSS REVENUE | 4,000 | \$19,520.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129420 | OSS REVENUE | 9,000 | \$41,310.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129695 | OSS REVENUE | 8,000 | \$35,840.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130639 | OSS REVENUE | 30,000 | \$133,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130640 | OSS REVENUE | 15,000 | \$66,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130763 | OSS REVENUE | 100 | \$457.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130755 | OSS REVENUE | 2,100 | \$9,009.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127002 | OSS REVENUE | 5,000 | \$23,650.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127053 | OSS REVENUE | 4,200 | \$20,076.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 127854 | OSS REVENUE | 600 | \$2,820.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128841 | OSS REVENUE | 10,000 | \$57,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 128927 | OSS REVENUE | 15,000 | \$73,500.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129016 | OSS REVENUE | 30,000 | \$147,000.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129493 | OSS REVENUE | 7,393 | \$34,229.59 | | | | |
| 04/01/2013 | | Optimization - NEC | 129598 | OSS REVENUE | 4,900 | \$22,344.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129606 | OSS REVENUE | 5,000 | \$22,675.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129655 | OSS REVENUE | 12,400 | \$56,420.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 129931 | OSS REVENUE | 5,000 | \$26,450.00 | | | | |
| 04/01/2013 | | Optimization - NEC | 130575 | OSS REVENUE | 14,495 | \$59,864.35 | | | | |

1,048,130 **\$5,090,952.89**

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------|--------------|----------------------------------|-------------------|----------------------|---------------------|-----------------|--------------------------|--------------------|---------------|--------------|
| | | CAPACITY RELEASE OSS LNG Sale | | | | \$ 165,867.60 | | | | |
| | | PRIOR PERIOD ADJUSTMENT | | | | \$ 22,653.93 | | | | |
| | | PROXY GAS COST RECOVERY | | | 1,989,559 | \$8,562,810.83 | | | | |
| | | HEDGING GAIN/LOSS | | | | (\$93,569.08) | | | | |
| | | STORAGE CARRY ADJUSTMENT | | | | | | \$ 21,416.04 | | |
| | | FINAL CLOSE TOTAL | | | 3,037,689 | \$13,748,716.17 | 3,037,690 | \$ 12,994,996.33 | (1) | \$753,719.84 |

MAY

| | | | | | | | | | | |
|------------|--|--------------------|--------|--|--|--|---------|--------------|--|--|
| 05/01/2013 | | Optimization - NEC | 130378 | | | | 110,151 | \$473,701.70 | | |
| 05/01/2013 | | Optimization - NEC | 131046 | | | | 345 | \$1,745.00 | | |
| 05/01/2013 | | Optimization - NEC | 131707 | | | | 2,403 | \$9,675.00 | | |
| 05/01/2013 | | Optimization - NEC | 132683 | | | | 1,043 | \$4,277.54 | | |
| 05/01/2013 | | Optimization - NEC | 132715 | | | | 3,087 | \$12,535.46 | | |
| 05/01/2013 | | Optimization - NEC | 133204 | | | | 4,874 | \$21,150.00 | | |
| 05/01/2013 | | Optimization - NEC | 133587 | | | | 16,440 | \$66,879.28 | | |
| 05/01/2013 | | Optimization - NEC | 133643 | | | | 2,880 | \$11,820.76 | | |
| 05/01/2013 | | Optimization - NEC | 133644 | | | | 25,086 | \$104,520.00 | | |
| 05/01/2013 | | Optimization - NEC | 134177 | | | | 2,340 | \$10,225.00 | | |
| 05/01/2013 | | Optimization - NEC | 131250 | | | | 2,398 | \$10,500.00 | | |
| 05/01/2013 | | Optimization - NEC | 132681 | | | | 2,729 | \$11,333.00 | | |
| 05/01/2013 | | Optimization - NEC | 132873 | | | | 4,815 | \$20,450.00 | | |
| 05/01/2013 | | Optimization - NEC | 132874 | | | | 362 | \$1,636.00 | | |
| 05/01/2013 | | Optimization - NEC | 132877 | | | | 4,877 | \$20,950.00 | | |
| 05/01/2013 | | Optimization - NEC | 133165 | | | | 4,010 | \$17,491.21 | | |
| 05/01/2013 | | Optimization - NEC | 133253 | | | | 3,288 | \$14,365.05 | | |
| 05/01/2013 | | Optimization - NEC | 134343 | | | | 1,806 | \$7,790.00 | | |
| 05/01/2013 | | Optimization - NEC | 132756 | | | | 14,649 | \$59,025.00 | | |
| 05/01/2013 | | Optimization - NEC | 134171 | | | | 7,329 | \$31,875.00 | | |
| 05/01/2013 | | Optimization - NEC | 133158 | | | | 4,975 | \$21,851.70 | | |
| 05/01/2013 | | Optimization - NEC | 133293 | | | | 4,974 | \$21,801.00 | | |
| 05/01/2013 | | Optimization - NEC | 130379 | | | | 92,938 | \$396,017.25 | | |
| 05/01/2013 | | Optimization - NEC | 133934 | | | | 1,990 | \$8,416.20 | | |
| 05/01/2013 | | Optimization - NEC | 133945 | | | | 3,397 | \$14,309.20 | | |
| 05/01/2013 | | Optimization - NEC | 131355 | | | | 15,078 | \$66,836.00 | | |
| 05/01/2013 | | Optimization - NEC | 132013 | | | | 5,017 | \$20,342.52 | | |
| 05/01/2013 | | Optimization - NEC | 131294 | | | | 36 | \$201.37 | | |
| 05/01/2013 | | Optimization - NEC | 131959 | | | | 9,827 | \$40,150.00 | | |
| 05/01/2013 | | Optimization - NEC | 131980 | | | | 4,255 | \$17,392.98 | | |
| 05/01/2013 | | Optimization - NEC | 133192 | | | | 8,757 | \$37,980.75 | | |
| 05/01/2013 | | Optimization - NEC | 130909 | | | | 2,417 | \$10,575.00 | | |
| 05/01/2013 | | Optimization - NEC | 130935 | | | | 6,568 | \$29,027.75 | | |
| 05/01/2013 | | Optimization - NEC | 131045 | | | | 3,293 | \$14,716.05 | | |
| 05/01/2013 | | Optimization - NEC | 131100 | | | | 1,562 | \$7,033.95 | | |
| 05/01/2013 | | Optimization - NEC | 132061 | | | | 2,309 | \$9,216.00 | | |
| 05/01/2013 | | Optimization - NEC | 132283 | | | | 272 | \$1,188.75 | | |
| 05/01/2013 | | Optimization - NEC | 133021 | | | | 9,778 | \$42,275.00 | | |
| 05/01/2013 | | Optimization - NEC | 133761 | | | | 2,431 | \$10,556.25 | | |
| 05/01/2013 | | Optimization - NEC | 134333 | | | | 5,059 | \$21,518.00 | | |
| 05/01/2013 | | Optimization - NEC | 132062 | | | | 939 | \$3,850.00 | | |
| 05/01/2013 | | Optimization - NEC | 132408 | | | | 2,863 | \$11,760.00 | | |
| 05/01/2013 | | Optimization - NEC | 131041 | | | | 9,781 | \$43,500.00 | | |
| 05/01/2013 | | Optimization - NEC | 132272 | | | | 2,405 | \$9,750.00 | | |
| 05/01/2013 | | Optimization - NEC | 131249 | | | | 4,881 | \$21,875.00 | | |
| 05/01/2013 | | Optimization - NEC | 132401 | | | | 9,784 | \$40,200.00 | | |
| 05/01/2013 | | Optimization - NEC | 132425 | | | | 5,078 | \$20,956.00 | | |
| 05/01/2013 | | Optimization - NEC | 132651 | | | | 3,565 | \$15,294.93 | | |
| 05/01/2013 | | Optimization - NEC | 131044 | | | | 2,395 | \$10,575.00 | | |
| 05/01/2013 | | Optimization - NEC | 132447 | | | | 3,509 | \$14,490.00 | | |
| 05/01/2013 | | Optimization - NEC | 132036 | | | | 3,180 | \$12,721.50 | | |
| 05/01/2013 | | Optimization - NEC | 131950 | | | | 2,401 | \$9,575.00 | | |
| 05/01/2013 | | Optimization - NEC | 132742 | | | | 2,891 | \$11,700.00 | | |
| 05/01/2013 | | Optimization - NEC | 131877 | | | | 4,959 | \$20,335.38 | | |
| 05/01/2013 | | Optimization - NEC | 132230 | | | | 99,985 | \$440,000.00 | | |
| 05/01/2013 | | Optimization - NEC | 131806 | | | | 4,106 | \$16,548.00 | | |
| 05/01/2013 | | Optimization - NEC | 131881 | | | | 472 | \$1,970.00 | | |
| 05/01/2013 | | Optimization - NEC | 132282 | | | | 9,782 | \$39,550.00 | | |
| 05/01/2013 | | Optimization - NEC | 132504 | | | | 7,980 | \$33,200.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 05/01/2013 | | Optimization - NEC | 132555 | | 4,792 | \$19,967.50 | | |
| 05/01/2013 | | Optimization - NEC | 132884 | | 9,779 | \$41,875.00 | | |
| 05/01/2013 | | Optimization - NEC | 133020 | | 5,020 | \$21,758.94 | | |
| 05/01/2013 | | Optimization - NEC | 133022 | | 2,719 | \$11,816.00 | | |
| 05/01/2013 | | Optimization - NEC | 133104 | | 4,732 | \$20,516.06 | | |
| 05/01/2013 | | Optimization - NEC | 134170 | | 4,014 | \$17,491.21 | | |
| 05/01/2013 | | Optimization - NEC | 134172 | | 5,173 | \$22,445.50 | | |
| 05/01/2013 | | Optimization - NEC | 134258 | | 5,743 | \$24,983.80 | | |
| 05/01/2013 | | Optimization - NEC | 134314 | | 4,010 | \$17,275.01 | | |
| 05/01/2013 | | Optimization - NEC | 134350 | | 5,740 | \$24,674.99 | | |
| 05/01/2013 | | Optimization - NEC | 131951 | | 949 | \$3,835.00 | | |
| 05/01/2013 | | Optimization - NEC | 132641 | | 3,368 | \$14,000.00 | | |
| 05/01/2013 | | Optimization - NEC | 130521 | | 65,013 | \$277,054.58 | | |
| 05/01/2013 | | Optimization - NEC | 130522 | | 99,339 | \$423,703.66 | | |
| 05/01/2013 | | Optimization - NEC | 132777 | | 18,193 | \$71,505.93 | | |
| 05/01/2013 | | Optimization - NEC | 132778 | | 8,682 | \$34,235.07 | | |
| 05/01/2013 | | Optimization - NEC | 130582 | | 49,882 | \$216,656.52 | | |
| 05/01/2013 | | Optimization - NEC | 130936 | | 4,803 | \$21,217.00 | | |
| 05/01/2013 | | Optimization - NEC | 130942 | | 13,350 | \$59,515.03 | | |
| 05/01/2013 | | Optimization - NEC | 130943 | | 3,546 | \$15,438.07 | | |
| 05/01/2013 | | Optimization - NEC | 131088 | | 11,938 | \$53,491.55 | | |
| 05/01/2013 | | Optimization - NEC | 131292 | | 2,062 | \$9,064.13 | | |
| 05/01/2013 | | Optimization - NEC | 131293 | | 4,926 | \$21,950.10 | | |
| 05/01/2013 | | Optimization - NEC | 131483 | | 39,292 | \$160,395.27 | | |
| 05/01/2013 | | Optimization - NEC | 131607 | | 20 | \$203.76 | | |
| 05/01/2013 | | Optimization - NEC | 131608 | | 26,587 | \$108,656.01 | | |
| 05/01/2013 | | Optimization - NEC | 131628 | | 16,172 | \$64,726.32 | | |
| 05/01/2013 | | Optimization - NEC | 131725 | | 1,259 | \$5,167.50 | | |
| 05/01/2013 | | Optimization - NEC | 131763 | | 2,963 | \$12,112.00 | | |
| 05/01/2013 | | Optimization - NEC | 131765 | | 1,973 | \$8,072.00 | | |
| 05/01/2013 | | Optimization - NEC | 131766 | | 4,939 | \$20,284.92 | | |
| 05/01/2013 | | Optimization - NEC | 131874 | | 9,923 | \$40,372.00 | | |
| 05/01/2013 | | Optimization - NEC | 131875 | | 3,369 | \$13,545.00 | | |
| 05/01/2013 | | Optimization - NEC | 132067 | | 9,612 | \$39,296.09 | | |
| 05/01/2013 | | Optimization - NEC | 132068 | | 3,013 | \$12,251.64 | | |
| 05/01/2013 | | Optimization - NEC | 132069 | | 2,004 | \$8,169.08 | | |
| 05/01/2013 | | Optimization - NEC | 132227 | | 27,004 | \$107,865.45 | | |
| 05/01/2013 | | Optimization - NEC | 132228 | | 44,728 | \$180,301.52 | | |
| 05/01/2013 | | Optimization - NEC | 132311 | | 9,825 | \$40,523.40 | | |
| 05/01/2013 | | Optimization - NEC | 132312 | | 2,905 | \$11,650.10 | | |
| 05/01/2013 | | Optimization - NEC | 132313 | | 6,046 | \$24,154.90 | | |
| 05/01/2013 | | Optimization - NEC | 132463 | | 9,893 | \$40,725.27 | | |
| 05/01/2013 | | Optimization - NEC | 132588 | | 9,886 | \$41,532.70 | | |
| 05/01/2013 | | Optimization - NEC | 132593 | | 3,360 | \$14,000.00 | | |
| 05/01/2013 | | Optimization - NEC | 132642 | | 3,569 | \$15,313.20 | | |
| 05/01/2013 | | Optimization - NEC | 132720 | | 10,077 | \$41,179.44 | | |
| 05/01/2013 | | Optimization - NEC | 132792 | | 29,487 | \$118,542.30 | | |
| 05/01/2013 | | Optimization - NEC | 132865 | | 4,877 | \$20,800.00 | | |
| 05/01/2013 | | Optimization - NEC | 132969 | | 12,358 | \$53,491.84 | | |
| 05/01/2013 | | Optimization - NEC | 132970 | | 130 | \$610.56 | | |
| 05/01/2013 | | Optimization - NEC | 133066 | | 4,774 | \$20,687.50 | | |
| 05/01/2013 | | Optimization - NEC | 133067 | | 3,526 | \$15,308.75 | | |
| 05/01/2013 | | Optimization - NEC | 133108 | | 9,800 | \$43,298.97 | | |
| 05/01/2013 | | Optimization - NEC | 133259 | | 9,932 | \$42,794.32 | | |
| 05/01/2013 | | Optimization - NEC | 133421 | | 4,974 | \$20,571.38 | | |
| 05/01/2013 | | Optimization - NEC | 133436 | | 587 | \$2,526.24 | | |
| 05/01/2013 | | Optimization - NEC | 133645 | | 24,568 | \$101,477.76 | | |
| 05/01/2013 | | Optimization - NEC | 133649 | | 8,588 | \$37,224.00 | | |
| 05/01/2013 | | Optimization - NEC | 133755 | | 4,812 | \$20,650.00 | | |
| 05/01/2013 | | Optimization - NEC | 133762 | | 1,549 | \$6,756.00 | | |
| 05/01/2013 | | Optimization - NEC | 133824 | | 10,073 | \$43,097.11 | | |
| 05/01/2013 | | Optimization - NEC | 133827 | | 4,136 | \$17,759.00 | | |
| 05/01/2013 | | Optimization - NEC | 134260 | | 10,070 | \$44,005.48 | | |
| 05/01/2013 | | Optimization - NEC | 134315 | | 12,523 | \$53,696.00 | | |
| 05/01/2013 | | Optimization - NEC | 134354 | | 9,803 | \$43,248.51 | | |
| 05/01/2013 | | Optimization - NEC | 134424 | | 4,972 | \$21,446.10 | | |
| 05/01/2013 | | Optimization - NEC | 133602 | | 8,020 | \$34,524.00 | | |
| 05/01/2013 | | Optimization - NEC | 132629 | | 1,369 | \$5,852.00 | | |
| 05/01/2013 | | Optimization - NEC | 132911 | | 2,008 | \$8,589.00 | | |
| 05/01/2013 | | Optimization - NEC | 134255 | | 4,977 | \$21,496.80 | | |
| 05/01/2013 | | Optimization - NEC | 130891 | | 9,804 | \$43,500.00 | | |
| 05/01/2013 | | Optimization - NEC | 131726 | | 3,710 | \$15,124.00 | | |
| 05/01/2013 | | Optimization - NEC | 132287 | | 3,409 | \$13,895.00 | | |
| 05/01/2013 | | Optimization - NEC | 132556 | | 1,849 | \$7,742.50 | | |
| 05/01/2013 | | Optimization - NEC | 133322 | | 1,998 | \$8,301.61 | | |
| 05/01/2013 | | Optimization - NEC | 133323 | | 1,632 | \$6,791.50 | | |
| 05/01/2013 | | Optimization - NEC | 133425 | | 1,363 | \$5,680.89 | | |
| 05/01/2013 | | Optimization - NEC | 134174 | | 2,850 | \$12,399.12 | | |
| 05/01/2013 | | Optimization - NEC | 134257 | | 2,776 | \$12,080.88 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # | PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|--------------------------|-------------|---------------------|--------------|---------------------------|--------------------|---------------|----|
| 05/01/2013 | | Optimization - NEC | 132823 | OSS Revenue | 20,955 | \$86,544.15 | | | | |
| 05/01/2013 | | Optimization - NEC | 133055 | OSS Revenue | 2,500 | \$11,450.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133063 | OSS Revenue | 5,000 | \$23,300.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133110 | OSS Revenue | 7,500 | \$34,650.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133111 | OSS Revenue | 10,000 | \$45,800.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134269 | OSS Revenue | 5,000 | \$28,750.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134270 | OSS Revenue | 5,000 | \$29,250.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134366 | OSS Revenue | 10,000 | \$66,000.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134367 | OSS Revenue | 1,000 | \$6,500.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131808 | OSS Revenue | 500 | \$1,970.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133607 | OSS Revenue | 5,951 | \$23,684.98 | | | | |
| 05/01/2013 | | Optimization - NEC | 133608 | OSS Revenue | 8,800 | \$34,782.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 130905 | OSS Revenue | 7,500 | \$34,950.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131042 | OSS Revenue | 9,000 | \$41,220.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132402 | OSS Revenue | 5,000 | \$22,000.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132863 | OSS Revenue | 5,000 | \$22,300.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131169 | OSS Revenue | 5,400 | \$24,462.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132014 | OSS Revenue | 5,400 | \$22,518.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132251 | OSS Revenue | 16,200 | \$67,392.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132334 | OSS Revenue | 1,380 | \$6,210.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132501 | OSS Revenue | 3,418 | \$15,381.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132814 | OSS Revenue | 12,300 | \$51,414.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133955 | OSS Revenue | 3,418 | \$15,210.10 | | | | |
| 05/01/2013 | | Optimization - NEC | 132446 | OSS Revenue | 3,400 | \$15,028.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133184 | OSS Revenue | 5,000 | \$23,100.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134213 | OSS Revenue | 5,300 | \$30,581.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 130938 | OSS Revenue | 5,000 | \$23,150.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131521 | OSS Revenue | 12,000 | \$50,400.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131880 | OSS Revenue | 5,000 | \$21,100.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132245 | OSS Revenue | 15,000 | \$64,500.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132335 | OSS Revenue | 9,500 | \$42,750.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132471 | OSS Revenue | 6,200 | \$27,838.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133265 | OSS Revenue | 500 | \$2,325.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134266 | OSS Revenue | 5,000 | \$28,650.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133029 | OSS Revenue | 5,400 | \$25,056.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131518 | OSS Revenue | 15,000 | \$63,750.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132540 | OSS Revenue | 2,000 | \$8,700.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132890 | OSS Revenue | 2,500 | \$11,575.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133185 | OSS Revenue | 5,000 | \$23,050.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133186 | OSS Revenue | 1,700 | \$7,837.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132821 | OSS Revenue | 30,000 | \$124,500.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132950 | OSS Revenue | 3,400 | \$15,300.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133098 | OSS Revenue | 3,400 | \$16,490.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133264 | OSS Revenue | 1,400 | \$6,790.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134166 | OSS Revenue | 5,000 | \$23,750.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134259 | OSS Revenue | 10,400 | \$60,112.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134425 | OSS Revenue | 10,400 | \$67,600.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133606 | OSS Revenue | 2,000 | \$7,980.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131629 | OSS Revenue | 16,200 | \$68,850.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132583 | OSS Revenue | 3,400 | \$14,960.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132957 | OSS Revenue | 2,000 | \$9,320.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 130989 | OSS Revenue | 3,400 | \$15,640.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131356 | OSS Revenue | 3,400 | \$15,640.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132727 | OSS Revenue | 400 | \$1,740.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132403 | OSS Revenue | 4,500 | \$19,800.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133023 | OSS Revenue | 5,000 | \$23,275.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133173 | OSS Revenue | 4,900 | \$22,834.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134239 | OSS Revenue | 2,800 | \$12,208.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131247 | OSS Revenue | 200 | \$924.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131943 | OSS Revenue | 200 | \$842.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131793 | OSS Revenue | 5,400 | \$22,680.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132656 | OSS Revenue | 5,000 | \$23,500.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133160 | OSS Revenue | 5,000 | \$24,250.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133294 | OSS Revenue | 5,000 | \$24,000.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133743 | OSS Revenue | 5,000 | \$22,500.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 130920 | OSS Revenue | 2,500 | \$11,650.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 130941 | OSS Revenue | 4,800 | \$22,272.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 131826 | OSS Revenue | 2,800 | \$11,760.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132197 | OSS Revenue | 15,000 | \$65,100.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132340 | OSS Revenue | 5,000 | \$21,750.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132644 | OSS Revenue | 5,000 | \$22,250.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132668 | OSS Revenue | 5,000 | \$21,600.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132866 | OSS Revenue | 2,500 | \$11,050.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 132956 | OSS Revenue | 5,000 | \$22,000.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133836 | OSS Revenue | 5,000 | \$22,250.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 133837 | OSS Revenue | 3,000 | \$13,500.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134203 | OSS Revenue | 5,000 | \$29,300.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134234 | OSS Revenue | 3,000 | \$16,800.00 | | | | |
| 05/01/2013 | | Optimization - NEC | 134264 | OSS Revenue | 5,000 | \$28,750.00 | | | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEI NUCLEUS DEAL # ¹ PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ | | |
|------------|--------------|--------------------------|---|-----------------------------|---------------------------------------|-----------------------|------------------|------------------------|----------|---------------------|
| 05/01/2013 | | Optimization - NEC | 134359 OSS Revenue | 10,000 | | \$65,500.00 | | | | |
| | | | | 661,189 | | \$3,054,055.80 | | | | |
| | | CAPACITY RELEASE OSS | | | | \$ 163,580.00 | | | | |
| | | OSS PPA | | | | \$ (37.42) | | | | |
| | | PRIOR PERIOD ADJUSTMENT | | | | \$ (44,691.37) | | | | |
| | | PROXY GAS COST RECOVERY | | 924,395 | | \$4,025,987.30 | | | | |
| | | HEDGING GAIN/LOSS | | | | \$ (3,187.23) | | | | |
| | | STORAGE CARRY ADJUSTMENT | | | | \$ 43,983.25 | | | | |
| | | FINAL CLOSE TOTAL | | 1,585,584 | | \$7,195,707.08 | 1,585,584 | \$ 6,830,485.32 | 0 | \$365,221.76 |

JUNE

| | | | | | | | | |
|------------|--|--------------------|--------|--|---------|--------------|--|--|
| 06/01/2013 | | Optimization - NEC | 216007 | | 121,035 | \$515,298.99 | | |
| 06/01/2013 | | Optimization - NEC | | | 511 | \$2,041.49 | | |
| 06/01/2013 | | Optimization - NEC | | | 175 | \$682.59 | | |
| 06/01/2013 | | Optimization - NEC | | | 748 | \$3,052.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,876 | \$14,520.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 9,632 | \$36,600.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 9,072 | \$31,364.25 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,294 | \$16,942.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 6,296 | \$24,255.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 50 | \$196.35 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,980 | \$10,981.62 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,222 | \$8,280.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 20,849 | \$77,544.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,475 | \$13,320.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,995 | \$18,809.70 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,925 | \$17,850.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,824 | \$15,044.25 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,025 | \$16,020.89 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,787 | \$11,107.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,313 | \$15,615.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,785 | \$18,275.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 5,310 | \$20,020.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 1,181 | \$4,430.55 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,941 | \$15,078.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,888 | \$15,098.38 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,127 | \$15,162.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,848 | \$18,400.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,372 | \$9,192.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 11,785 | \$44,595.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 14,862 | \$56,250.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,000 | \$11,351.25 | | |
| 06/01/2013 | | Optimization - NEC | | | 25,200 | \$96,083.04 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,436 | \$9,737.51 | | |
| 06/01/2013 | | Optimization - NEC | | | 10,785 | \$41,580.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 985 | \$3,803.93 | | |
| 06/01/2013 | | Optimization - NEC | | | 959 | \$3,702.14 | | |
| 06/01/2013 | | Optimization - NEC | | | 1,000 | \$3,647.54 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,954 | \$18,075.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,000 | \$10,473.42 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,434 | \$15,476.58 | | |
| 06/01/2013 | | Optimization - NEC | | | 992 | \$3,896.20 | | |
| 06/01/2013 | | Optimization - NEC | | | 8,812 | \$34,603.80 | | |
| 06/01/2013 | | Optimization - NEC | | | 17,818 | \$77,008.01 | | |
| 06/01/2013 | | Optimization - NEC | | | 4,620 | \$17,719.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 51 | \$248.16 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,011 | \$11,772.54 | | |
| 06/01/2013 | | Optimization - NEC | | | 9,987 | \$39,044.43 | | |
| 06/01/2013 | | Optimization - NEC | | | 5,493 | \$21,530.12 | | |
| 06/01/2013 | | Optimization - NEC | | | 3,647 | \$13,505.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,667 | \$11,250.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 1,041 | \$4,026.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 950 | \$3,760.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 1,199 | \$4,698.00 | | |
| 06/01/2013 | | Optimization - NEC | | | 2,864 | \$10,530.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEI DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------|----------------------|---------------------|---------|--------------------------|--------------------|---------------|----|
| 06/01/2013 | | Optimization - NEC | | | | | 1,313 | \$5,086.24 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,629 | \$14,063.76 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,873 | \$19,525.01 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 6,834 | \$26,390.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 14,862 | \$51,900.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,977 | \$7,560.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,926 | \$23,070.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 997 | \$3,879.61 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,634 | \$13,875.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,455 | \$9,375.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 27,867 | \$104,906.25 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 24,150 | \$86,287.50 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,881 | \$11,460.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,447 | \$5,475.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 10,644 | \$39,879.12 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 363,911 | \$1,523,829.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 495 | \$2,014.58 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,126 | \$4,507.23 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,509 | \$21,090.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,994 | \$10,659.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,019 | \$15,456.19 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 12,083 | \$48,313.65 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,003 | \$7,635.80 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 13,828 | \$53,585.53 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 998 | \$3,864.47 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 997 | \$3,879.61 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 9,969 | \$38,807.59 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 8,400 | \$33,390.56 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,719 | \$17,946.68 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 991 | \$3,768.62 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 14,478 | \$55,575.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 11,583 | \$44,400.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 7,833 | \$33,395.31 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,305 | \$16,290.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 15,000 | \$58,558.50 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 9,804 | \$38,500.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,283 | \$13,257.42 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,654 | \$22,591.03 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 17 | \$66.22 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,337 | \$13,430.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,000 | \$19,519.50 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,046 | \$20,184.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,678 | \$21,930.09 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,844 | \$23,224.50 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 8,367 | \$31,430.28 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,963 | \$14,540.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,190 | \$12,657.80 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 10,009 | \$36,301.20 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,988 | \$10,745.85 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,920 | \$18,922.50 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 35,124 | \$122,660.46 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 8,748 | \$31,108.53 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 9,956 | \$35,721.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,997 | \$11,043.75 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 14,852 | \$55,050.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,405 | \$5,410.20 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,993 | \$19,066.32 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,999 | \$18,057.52 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 29,905 | \$108,299.52 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 5,912 | \$21,600.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 31,506 | \$110,028.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 900 | \$3,845.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 10,112 | \$36,750.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 12,647 | \$48,762.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,971 | \$12,375.54 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 10,771 | \$44,549.58 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,765 | \$7,232.32 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 586 | \$2,436.64 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,984 | \$8,145.66 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,364 | \$13,580.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 3,139 | \$11,982.92 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,581 | \$6,164.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,981 | \$11,558.88 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 4,585 | \$17,722.88 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,933 | \$11,788.80 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,601 | \$6,432.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 2,999 | \$11,935.80 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 1,598 | \$6,365.00 | | |
| 06/01/2013 | | Optimization - NEC | | | | | 8,717 | \$34,131.24 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 07/01/2013 | | Optimization - NEC | 138125 | | 361 | \$1,478.20 | | |
| 07/01/2013 | | Optimization - NEC | 138191 | | 2,890 | \$11,821.80 | | |
| 07/01/2013 | | Optimization - NEC | 136735 | | 206,245 | \$747,868.26 | | |
| 07/01/2013 | | Optimization - NEC | 137407 | | 23,166 | \$77,760.00 | | |
| 07/01/2013 | | Optimization - NEC | 138245 | | 3,379 | \$11,856.25 | | |
| 07/01/2013 | | Optimization - NEC | 138355 | | 24,034 | \$84,660.00 | | |
| 07/01/2013 | | Optimization - NEC | 137052 | | 1,000 | \$3,396.90 | | |
| 07/01/2013 | | Optimization - NEC | 137099 | | 3,931 | \$13,353.10 | | |
| 07/01/2013 | | Optimization - NEC | 137101 | | 102 | \$345.05 | | |
| 07/01/2013 | | Optimization - NEC | 137202 | | 4,941 | \$17,000.00 | | |
| 07/01/2013 | | Optimization - NEC | 137368 | | 1,555 | \$5,424.88 | | |
| 07/01/2013 | | Optimization - NEC | 137855 | | 1,300 | \$5,008.40 | | |
| 07/01/2013 | | Optimization - NEC | 138171 | | 580 | \$2,371.20 | | |
| 07/01/2013 | | Optimization - NEC | 137100 | | 5,917 | \$20,220.00 | | |
| 07/01/2013 | | Optimization - NEC | 138612 | | 23,431 | \$94,166.00 | | |
| 07/01/2013 | | Optimization - NEC | 138740 | | 23,432 | \$94,879.03 | | |
| 07/01/2013 | | Optimization - NEC | 138897 | | 23,432 | \$94,640.04 | | |
| 07/01/2013 | | Optimization - NEC | 139044 | | 23,432 | \$94,875.06 | | |
| 07/01/2013 | | Optimization - NEC | 139211 | | 45,837 | \$188,878.08 | | |
| 07/01/2013 | | Optimization - NEC | 139214 | | 24,459 | \$101,027.25 | | |
| 07/01/2013 | | Optimization - NEC | 140030 | | 4,839 | \$15,850.00 | | |
| 07/01/2013 | | Optimization - NEC | 137406 | | 384 | \$1,360.00 | | |
| 07/01/2013 | | Optimization - NEC | 138244 | | 8,398 | \$29,471.25 | | |
| 07/01/2013 | | Optimization - NEC | 138295 | | 429 | \$1,504.05 | | |
| 07/01/2013 | | Optimization - NEC | 137314 | | 9,908 | \$34,600.00 | | |
| 07/01/2013 | | Optimization - NEC | 137413 | | 5,985 | \$20,274.00 | | |
| 07/01/2013 | | Optimization - NEC | 137433 | | 4,018 | \$13,384.80 | | |
| 07/01/2013 | | Optimization - NEC | 137434 | | 25,706 | \$85,615.20 | | |
| 07/01/2013 | | Optimization - NEC | 137435 | | 7,178 | \$26,138.00 | | |
| 07/01/2013 | | Optimization - NEC | 137615 | | 29,724 | \$103,800.00 | | |
| 07/01/2013 | | Optimization - NEC | 138150 | | 1,000 | \$3,692.94 | | |
| 07/01/2013 | | Optimization - NEC | 138151 | | 8,908 | \$32,907.06 | | |
| 07/01/2013 | | Optimization - NEC | 138292 | | 13,862 | \$48,968.50 | | |
| 07/01/2013 | | Optimization - NEC | 138293 | | 1,000 | \$3,531.50 | | |
| 07/01/2013 | | Optimization - NEC | 138444 | | 3,000 | \$10,685.31 | | |
| 07/01/2013 | | Optimization - NEC | 138448 | | 26,724 | \$95,214.69 | | |
| 07/01/2013 | | Optimization - NEC | 138614 | | 978 | \$3,839.25 | | |
| 07/01/2013 | | Optimization - NEC | 138617 | | 8,714 | \$34,210.76 | | |
| 07/01/2013 | | Optimization - NEC | 138748 | | 959 | \$3,834.20 | | |
| 07/01/2013 | | Optimization - NEC | 138749 | | 8,542 | \$34,165.80 | | |
| 07/01/2013 | | Optimization - NEC | 138898 | | 4,882 | \$18,900.00 | | |
| 07/01/2013 | | Optimization - NEC | 139045 | | 9,691 | \$37,250.02 | | |
| 07/01/2013 | | Optimization - NEC | 139372 | | 18,825 | \$67,640.00 | | |
| 07/01/2013 | | Optimization - NEC | 139516 | | 5,019 | \$18,772.00 | | |
| 07/01/2013 | | Optimization - NEC | 139568 | | 5,350 | \$19,602.00 | | |
| 07/01/2013 | | Optimization - NEC | 139703 | | 10,000 | \$35,830.15 | | |
| 07/01/2013 | | Optimization - NEC | 139782 | | 10,000 | \$35,729.22 | | |
| 07/01/2013 | | Optimization - NEC | 139946 | | 14,862 | \$49,950.00 | | |
| 07/01/2013 | | Optimization - NEC | 140156 | | 483 | \$1,538.92 | | |
| 07/01/2013 | | Optimization - NEC | 140157 | | 1,982 | \$6,320.00 | | |
| 07/01/2013 | | Optimization - NEC | 140158 | | 13 | \$41.08 | | |
| 07/01/2013 | | Optimization - NEC | 138297 | | 2,055 | \$7,238.40 | | |
| 07/01/2013 | | Optimization - NEC | 137619 | | 10,442 | \$41,335.38 | | |
| 07/01/2013 | | Optimization - NEC | 137631 | | 4,542 | \$17,259.60 | | |
| 07/01/2013 | | Optimization - NEC | 137720 | | 1,976 | \$7,350.00 | | |
| 07/01/2013 | | Optimization - NEC | 137822 | | 2,593 | \$10,491.25 | | |
| 07/01/2013 | | Optimization - NEC | 138511 | | 4,930 | \$19,679.40 | | |
| 07/01/2013 | | Optimization - NEC | 138572 | | 4,826 | \$18,400.00 | | |
| 07/01/2013 | | Optimization - NEC | 138608 | | 4,592 | \$16,800.42 | | |
| 07/01/2013 | | Optimization - NEC | 138609 | | 8,385 | \$30,675.88 | | |
| 07/01/2013 | | Optimization - NEC | 138725 | | 4,826 | \$18,200.00 | | |
| 07/01/2013 | | Optimization - NEC | 139035 | | 8,253 | \$30,737.25 | | |
| 07/01/2013 | | Optimization - NEC | 139208 | | 29,079 | \$113,100.00 | | |
| 07/01/2013 | | Optimization - NEC | 139210 | | 4,944 | \$20,587.68 | | |
| 07/01/2013 | | Optimization - NEC | 139572 | | 2,019 | \$7,447.52 | | |
| 07/01/2013 | | Optimization - NEC | 139701 | | 7,927 | \$28,520.01 | | |
| 07/01/2013 | | Optimization - NEC | 140031 | | 5,222 | \$17,543.00 | | |
| 07/01/2013 | | Optimization - NEC | 140079 | | 9,997 | \$34,500.00 | | |
| 07/01/2013 | | Optimization - NEC | 140181 | | 9,999 | \$35,500.00 | | |
| 07/01/2013 | | Optimization - NEC | 137552 | | 15,348 | \$54,060.00 | | |
| 07/01/2013 | | Optimization - NEC | 137614 | | 23,167 | \$80,160.00 | | |
| 07/01/2013 | | Optimization - NEC | 138149 | | 17,663 | \$65,605.50 | | |
| 07/01/2013 | | Optimization - NEC | 138296 | | 2,896 | \$10,200.00 | | |
| 07/01/2013 | | Optimization - NEC | 138443 | | 28,957 | \$102,300.00 | | |
| 07/01/2013 | | Optimization - NEC | 139779 | | 8,594 | \$30,608.40 | | |
| 07/01/2013 | | Optimization - NEC | 140160 | | 1,051 | \$3,509.80 | | |
| 07/01/2013 | | Optimization - NEC | 136737 | | 17,881 | \$67,010.53 | | |
| 07/01/2013 | | Optimization - NEC | 137084 | | 3,000 | \$10,037.82 | | |
| 07/01/2013 | | Optimization - NEC | 137085 | | 7,899 | \$26,427.19 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 07/01/2013 | | Optimization - NEC | 137086 | | 19,658 | \$66,000.00 | | |
| 07/01/2013 | | Optimization - NEC | 137190 | | 2,953 | \$10,219.50 | | |
| 07/01/2013 | | Optimization - NEC | 137192 | | 11,678 | \$40,405.51 | | |
| 07/01/2013 | | Optimization - NEC | 137193 | | 15,154 | \$51,417.50 | | |
| 07/01/2013 | | Optimization - NEC | 137203 | | 7,022 | \$24,021.66 | | |
| 07/01/2013 | | Optimization - NEC | 137210 | | 1,002 | \$3,427.32 | | |
| 07/01/2013 | | Optimization - NEC | 137236 | | 2,976 | \$10,749.40 | | |
| 07/01/2013 | | Optimization - NEC | 137315 | | 3,000 | \$10,386.04 | | |
| 07/01/2013 | | Optimization - NEC | 137317 | | 11,862 | \$41,063.96 | | |
| 07/01/2013 | | Optimization - NEC | 137318 | | 8,301 | \$28,036.00 | | |
| 07/01/2013 | | Optimization - NEC | 137319 | | 3,529 | \$12,994.32 | | |
| 07/01/2013 | | Optimization - NEC | 137344 | | 12,000 | \$41,979.60 | | |
| 07/01/2013 | | Optimization - NEC | 137345 | | 1,000 | \$3,498.30 | | |
| 07/01/2013 | | Optimization - NEC | 137586 | | 9,000 | \$31,612.32 | | |
| 07/01/2013 | | Optimization - NEC | 137587 | | 35,586 | \$124,987.68 | | |
| 07/01/2013 | | Optimization - NEC | 137588 | | 3,000 | \$10,586.16 | | |
| 07/01/2013 | | Optimization - NEC | 137589 | | 10,799 | \$38,106.00 | | |
| 07/01/2013 | | Optimization - NEC | 137590 | | 15,787 | \$55,707.84 | | |
| 07/01/2013 | | Optimization - NEC | 137753 | | 977 | \$3,738.35 | | |
| 07/01/2013 | | Optimization - NEC | 137754 | | 8,710 | \$33,311.67 | | |
| 07/01/2013 | | Optimization - NEC | 137755 | | 11,395 | \$42,377.51 | | |
| 07/01/2013 | | Optimization - NEC | 137756 | | 9,652 | \$35,900.00 | | |
| 07/01/2013 | | Optimization - NEC | 137757 | | 3,300 | \$12,380.20 | | |
| 07/01/2013 | | Optimization - NEC | 137931 | | 4,826 | \$18,000.00 | | |
| 07/01/2013 | | Optimization - NEC | 138035 | | 12,838 | \$47,880.00 | | |
| 07/01/2013 | | Optimization - NEC | 138036 | | 4,580 | \$17,535.00 | | |
| 07/01/2013 | | Optimization - NEC | 138037 | | 2,966 | \$11,355.00 | | |
| 07/01/2013 | | Optimization - NEC | 138038 | | 1,000 | \$3,743.39 | | |
| 07/01/2013 | | Optimization - NEC | 138039 | | 9,404 | \$35,211.61 | | |
| 07/01/2013 | | Optimization - NEC | 138041 | | 14,693 | \$56,400.00 | | |
| 07/01/2013 | | Optimization - NEC | 138158 | | 10,106 | \$37,332.00 | | |
| 07/01/2013 | | Optimization - NEC | 138159 | | 3,990 | \$14,569.96 | | |
| 07/01/2013 | | Optimization - NEC | 138298 | | 9,677 | \$35,300.00 | | |
| 07/01/2013 | | Optimization - NEC | 138451 | | 29,212 | \$106,200.00 | | |
| 07/01/2013 | | Optimization - NEC | 138452 | | 10,908 | \$40,887.30 | | |
| 07/01/2013 | | Optimization - NEC | 138616 | | 3,562 | \$14,413.24 | | |
| 07/01/2013 | | Optimization - NEC | 138742 | | 3,734 | \$14,338.56 | | |
| 07/01/2013 | | Optimization - NEC | 138744 | | 4,593 | \$16,939.65 | | |
| 07/01/2013 | | Optimization - NEC | 138745 | | 11,882 | \$43,818.25 | | |
| 07/01/2013 | | Optimization - NEC | 138746 | | 2,214 | \$8,701.02 | | |
| 07/01/2013 | | Optimization - NEC | 138891 | | 9,765 | \$38,100.00 | | |
| 07/01/2013 | | Optimization - NEC | 138893 | | 1,233 | \$4,661.05 | | |
| 07/01/2013 | | Optimization - NEC | 138894 | | 3,595 | \$14,487.92 | | |
| 07/01/2013 | | Optimization - NEC | 138926 | | 8,385 | \$31,353.80 | | |
| 07/01/2013 | | Optimization - NEC | 138927 | | 4,592 | \$17,171.70 | | |
| 07/01/2013 | | Optimization - NEC | 139031 | | 3,531 | \$14,095.85 | | |
| 07/01/2013 | | Optimization - NEC | 139139 | | 8,393 | \$31,346.24 | | |
| 07/01/2013 | | Optimization - NEC | 139140 | | 4,596 | \$17,163.52 | | |
| 07/01/2013 | | Optimization - NEC | 139212 | | 10,890 | \$42,791.64 | | |
| 07/01/2013 | | Optimization - NEC | 139213 | | 3,692 | \$14,508.36 | | |
| 07/01/2013 | | Optimization - NEC | 139314 | | 9,233 | \$34,109.25 | | |
| 07/01/2013 | | Optimization - NEC | 139371 | | 5,491 | \$20,082.17 | | |
| 07/01/2013 | | Optimization - NEC | 139430 | | 4,593 | \$16,104.27 | | |
| 07/01/2013 | | Optimization - NEC | 139431 | | 16,383 | \$57,411.15 | | |
| 07/01/2013 | | Optimization - NEC | 139473 | | 4,994 | \$18,252.00 | | |
| 07/01/2013 | | Optimization - NEC | 139563 | | 4,595 | \$16,790.40 | | |
| 07/01/2013 | | Optimization - NEC | 139564 | | 10,390 | \$37,965.60 | | |
| 07/01/2013 | | Optimization - NEC | 139566 | | 1,998 | \$7,341.36 | | |
| 07/01/2013 | | Optimization - NEC | 139570 | | 4,652 | \$17,348.40 | | |
| 07/01/2013 | | Optimization - NEC | 139571 | | 11,786 | \$44,437.00 | | |
| 07/01/2013 | | Optimization - NEC | 139573 | | 2,997 | \$11,042.46 | | |
| 07/01/2013 | | Optimization - NEC | 139673 | | 4,580 | \$16,790.40 | | |
| 07/01/2013 | | Optimization - NEC | 139674 | | 7,868 | \$28,839.60 | | |
| 07/01/2013 | | Optimization - NEC | 139702 | | 14,979 | \$54,766.80 | | |
| 07/01/2013 | | Optimization - NEC | 139783 | | 9,789 | \$35,621.46 | | |
| 07/01/2013 | | Optimization - NEC | 139833 | | 4,585 | \$16,557.20 | | |
| 07/01/2013 | | Optimization - NEC | 139834 | | 7,877 | \$28,439.05 | | |
| 07/01/2013 | | Optimization - NEC | 139945 | | 29,200 | \$99,495.00 | | |
| 07/01/2013 | | Optimization - NEC | 139947 | | 31,210 | \$105,546.12 | | |
| 07/01/2013 | | Optimization - NEC | 140057 | | 9,726 | \$29,647.50 | | |
| 07/01/2013 | | Optimization - NEC | 140058 | | 4,972 | \$16,147.20 | | |
| 07/01/2013 | | Optimization - NEC | 140059 | | 14,778 | \$48,750.00 | | |
| 07/01/2013 | | Optimization - NEC | 140159 | | 9,950 | \$33,667.20 | | |
| 07/01/2013 | | Optimization - NEC | 140161 | | 10,060 | \$33,844.08 | | |
| 07/01/2013 | | Optimization - NEC | 140178 | | 999 | \$3,315.78 | | |
| 07/01/2013 | | Optimization - NEC | 140179 | | 3,599 | \$11,935.50 | | |
| 07/01/2013 | | Optimization - NEC | 140180 | | 8,899 | \$29,511.75 | | |
| 07/01/2013 | | Optimization - NEC | 137367 | | 3,910 | \$13,477.60 | | |
| 07/01/2013 | | Optimization - NEC | 137706 | | 4,150 | \$15,523.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|-------------------|----------------------|---------------------|--------------|---------------------------|--------------------|---------------|----|
| 07/01/2013 | | Optimization - NEC | 139639 | Oss Revenue | 2,100 | \$8,085.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140137 | Oss Revenue | 1,700 | \$6,086.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137268 | Oss Revenue | 900 | \$3,654.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137500 | Oss Revenue | 8,000 | \$35,200.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137532 | Oss Revenue | 16,800 | \$87,360.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139397 | Oss Revenue | 3,700 | \$21,275.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137102 | Oss Revenue | 10,000 | \$36,300.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137211 | Oss Revenue | 12,000 | \$42,600.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138020 | Oss Revenue | 12,000 | \$51,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138021 | Oss Revenue | 1,900 | \$8,360.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138178 | Oss Revenue | 12,500 | \$48,750.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138923 | Oss Revenue | 5,000 | \$25,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139604 | Oss Revenue | 6,000 | \$24,600.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137185 | Oss Revenue | 5,000 | \$18,700.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137186 | Oss Revenue | 5,862 | \$21,982.50 | | | | |
| 07/01/2013 | | Optimization - NEC | 137272 | Oss Revenue | 10,000 | \$39,900.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137280 | Oss Revenue | 300 | \$1,200.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137546 | Oss Revenue | 15,000 | \$90,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137567 | Oss Revenue | 11,100 | \$63,381.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137954 | Oss Revenue | 3,000 | \$13,440.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138369 | Oss Revenue | 15,000 | \$67,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138718 | Oss Revenue | 2,200 | \$15,400.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139004 | Oss Revenue | 10,000 | \$55,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139188 | Oss Revenue | 13,800 | \$62,100.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139365 | Oss Revenue | 4,400 | \$17,160.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139515 | Oss Revenue | 5,000 | \$20,300.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139646 | Oss Revenue | 5,000 | \$19,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137408 | Oss Revenue | 16,000 | \$71,120.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138613 | Oss Revenue | 7,000 | \$54,250.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138767 | Oss Revenue | 10,000 | \$80,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138828 | Oss Revenue | 10,000 | \$80,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140029 | Oss Revenue | 10,000 | \$36,100.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137233 | Oss Revenue | 3,000 | \$11,850.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139148 | Oss Revenue | 5,000 | \$24,750.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137281 | Oss Revenue | 1,900 | \$7,562.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139018 | Oss Revenue | 5,000 | \$26,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137778 | Oss Revenue | 3,300 | \$15,015.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137857 | Oss Revenue | 1,300 | \$6,175.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138299 | Oss Revenue | 2,500 | \$9,375.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138839 | Oss Revenue | 5,000 | \$38,250.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139599 | Oss Revenue | 2,500 | \$10,250.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139600 | Oss Revenue | 3,000 | \$12,300.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140110 | Oss Revenue | 7,000 | \$25,760.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138610 | Oss Revenue | 13,000 | \$91,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138759 | Oss Revenue | 16,500 | \$111,375.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138925 | Oss Revenue | 13,000 | \$87,750.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137410 | Oss Revenue | 5,000 | \$22,250.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137411 | Oss Revenue | 10,000 | \$44,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138124 | Oss Revenue | 3,700 | \$15,910.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139199 | Oss Revenue | 10,200 | \$47,736.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138190 | Oss Revenue | 6,900 | \$29,325.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139644 | Oss Revenue | 2,900 | \$11,165.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139375 | Oss Revenue | 6,000 | \$23,400.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139552 | Oss Revenue | 1,900 | \$7,600.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139601 | Oss Revenue | 2,000 | \$8,200.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140133 | Oss Revenue | 100 | \$370.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137270 | Oss Revenue | 4,600 | \$18,262.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137409 | Oss Revenue | 10,000 | \$42,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140109 | Oss Revenue | 5,474 | \$19,268.48 | | | | |
| 07/01/2013 | | Optimization - NEC | 137034 | Oss Revenue | 7,900 | \$28,440.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137037 | Oss Revenue | 15,000 | \$53,550.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137081 | Oss Revenue | 14,500 | \$52,200.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137184 | Oss Revenue | 6,000 | \$21,600.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137309 | Oss Revenue | 1,500 | \$6,015.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137310 | Oss Revenue | 20,000 | \$80,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137436 | Oss Revenue | 23,000 | \$103,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137618 | Oss Revenue | 7,500 | \$38,625.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137623 | Oss Revenue | 60,000 | \$330,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137624 | Oss Revenue | 30,000 | \$180,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137632 | Oss Revenue | 4,500 | \$23,625.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137749 | Oss Revenue | 5,000 | \$21,250.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137751 | Oss Revenue | 20,000 | \$90,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 137823 | Oss Revenue | 2,700 | \$18,900.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138011 | Oss Revenue | 2,500 | \$11,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138012 | Oss Revenue | 15,000 | \$66,750.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138013 | Oss Revenue | 15,000 | \$67,050.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138014 | Oss Revenue | 2,000 | \$9,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138179 | Oss Revenue | 20,000 | \$83,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138287 | Oss Revenue | 14,000 | \$53,200.00 | | | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|---------------|---------------------------------|--------------------|-------------------|----------------------|---------------------|------------------------|--------------------------|------------------------|---------------|------------------------|
| 07/01/2013 | | Optimization - NEC | 138288 | Oss Revenue | 2,731 | \$10,104.70 | | | | |
| 07/01/2013 | | Optimization - NEC | 138289 | Oss Revenue | 22,000 | \$82,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138431 | Oss Revenue | 30,000 | \$132,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138432 | Oss Revenue | 75,000 | \$333,750.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138528 | Oss Revenue | 5,000 | \$37,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138618 | Oss Revenue | 16,600 | \$128,650.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138619 | Oss Revenue | 12,000 | \$93,600.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138747 | Oss Revenue | 10,000 | \$78,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138750 | Oss Revenue | 10,000 | \$82,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138751 | Oss Revenue | 7,000 | \$59,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138890 | Oss Revenue | 20,000 | \$148,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 138892 | Oss Revenue | 8,000 | \$60,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139039 | Oss Revenue | 15,000 | \$99,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139040 | Oss Revenue | 10,000 | \$56,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139216 | Oss Revenue | 30,000 | \$144,300.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139217 | Oss Revenue | 66,000 | \$306,900.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139218 | Oss Revenue | 5,000 | \$28,300.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139370 | Oss Revenue | 16,000 | \$61,760.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139549 | Oss Revenue | 15,000 | \$59,400.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139550 | Oss Revenue | 10,000 | \$40,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139551 | Oss Revenue | 2,000 | \$8,100.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139598 | Oss Revenue | 12,500 | \$50,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139690 | Oss Revenue | 12,500 | \$48,125.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139698 | Oss Revenue | 8,000 | \$30,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139699 | Oss Revenue | 15,000 | \$56,700.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139776 | Oss Revenue | 3,009 | \$11,283.75 | | | | |
| 07/01/2013 | | Optimization - NEC | 139777 | Oss Revenue | 10,000 | \$37,800.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139778 | Oss Revenue | 10,000 | \$38,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139835 | Oss Revenue | 12,500 | \$47,500.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139936 | Oss Revenue | 37,500 | \$138,375.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 139941 | Oss Revenue | 23,889 | \$86,000.40 | | | | |
| 07/01/2013 | | Optimization - NEC | 139942 | Oss Revenue | 31,500 | \$109,620.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140055 | Oss Revenue | 14,862 | \$52,760.10 | | | | |
| 07/01/2013 | | Optimization - NEC | 140154 | Oss Revenue | 10,000 | \$35,000.00 | | | | |
| 07/01/2013 | | Optimization - NEC | 140177 | Oss Revenue | 12,499 | \$44,996.40 | | | | |
| | | | | | 1,601,225 | \$ 7,519,173.53 | | | | |
| | CAPACITY RELEASE OSS | | | | | | | | | |
| | LNG Sale | | | | | | | | | \$244,502.25 |
| | | | | | | | | | | \$ - |
| | PRIOR PERIOD ADJUSTMENT | | | | | | | | | |
| | PPA-Optimization TrueUp | | | | | | | | | (\$38.52) |
| | PROXY GAS COST RECOVERY | | | | 596,557 | \$2,260,163.46 | | | | (\$42,123.82) |
| | HEDGING GAIN/LOSS | | | | | | | | | (\$14,928.08) |
| | STORAGE CARRY ADJUSTMENT | | | | | | | | | \$12,025.34 |
| | FINAL CLOSE TOTAL | | | | 2,197,782 | \$ 9,966,748.82 | 2,197,782 | \$ 8,074,773.11 | - | \$ 1,891,975.71 |
| AUGUST | | | | | | | | | | |
| Aug-2013 | | Optimization - NEC | 142183 | | | | 76 | \$273.78 | | |
| Aug-2013 | | Optimization - NEC | 142188 | | | | 2,444 | \$8,800.00 | | |
| Aug-2013 | | Optimization - NEC | 142227 | | | | 2,368 | \$8,501.22 | | |
| Aug-2013 | | Optimization - NEC | 142299 | | | | 9,774 | \$35,700.00 | | |
| Aug-2013 | | Optimization - NEC | 142840 | | | | 7,594 | \$27,612.00 | | |
| Aug-2013 | | Optimization - NEC | 143209 | | | | 19,036 | \$67,000.00 | | |
| Aug-2013 | | Optimization - NEC | 142712 | | | | 2,452 | \$8,425.00 | | |
| Aug-2013 | | Optimization - NEC | 140378 | | | | 1,048 | \$3,420.90 | | |
| Aug-2013 | | Optimization - NEC | 143073 | | | | 1,922 | \$6,966.45 | | |
| Aug-2013 | | Optimization - NEC | 142328 | | | | 98 | \$368.00 | | |
| Aug-2013 | | Optimization - NEC | 142834 | | | | 5,792 | \$20,130.00 | | |
| Aug-2013 | | Optimization - NEC | 139877 | | | | 196,393 | \$631,003.58 | | |
| Aug-2013 | | Optimization - NEC | 140586 | | | | 973 | \$3,034.08 | | |
| Aug-2013 | | Optimization - NEC | 142327 | | | | 2,444 | \$9,212.50 | | |
| Aug-2013 | | Optimization - NEC | 140273 | | | | 4,954 | \$16,300.00 | | |
| Aug-2013 | | Optimization - NEC | 140363 | | | | 4,000 | \$12,878.03 | | |
| Aug-2013 | | Optimization - NEC | 140364 | | | | 2,972 | \$9,570.00 | | |
| Aug-2013 | | Optimization - NEC | 140476 | | | | 29,582 | \$90,000.00 | | |
| Aug-2013 | | Optimization - NEC | 140585 | | | | 14,796 | \$45,750.00 | | |
| Aug-2013 | | Optimization - NEC | 140750 | | | | 2,464 | \$8,000.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL #* PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------|--------------|--------------------|-------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| Aug-2013 | | Optimization - NEC | 140751 | | 4,928 | \$15,950.00 | | |
| Aug-2013 | | Optimization - NEC | 140837 | | 7,399 | \$23,625.00 | | |
| Aug-2013 | | Optimization - NEC | 141029 | | 9,156 | \$29,295.00 | | |
| Aug-2013 | | Optimization - NEC | 141180 | | 4,350 | \$13,950.00 | | |
| Aug-2013 | | Optimization - NEC | 141429 | | 4,538 | \$14,828.50 | | |
| Aug-2013 | | Optimization - NEC | 142163 | | 8,687 | \$30,105.00 | | |
| Aug-2013 | | Optimization - NEC | 142303 | | 1,399 | \$5,103.75 | | |
| Aug-2013 | | Optimization - NEC | 143273 | | 9,766 | \$34,583.04 | | |
| Aug-2013 | | Optimization - NEC | 143276 | | 11,925 | \$41,910.32 | | |
| Aug-2013 | | Optimization - NEC | 140473 | | 11,943 | \$36,211.89 | | |
| Aug-2013 | | Optimization - NEC | 140474 | | 3,550 | \$10,764.00 | | |
| Aug-2013 | | Optimization - NEC | 140584 | | 3,982 | \$12,514.70 | | |
| Aug-2013 | | Optimization - NEC | 140749 | | 3,979 | \$12,837.66 | | |
| Aug-2013 | | Optimization - NEC | 140830 | | 3,983 | \$12,696.37 | | |
| Aug-2013 | | Optimization - NEC | 140831 | | 1,320 | \$4,208.01 | | |
| Aug-2013 | | Optimization - NEC | 141027 | | 3,975 | \$12,676.18 | | |
| Aug-2013 | | Optimization - NEC | 141177 | | 8,783 | \$28,069.56 | | |
| Aug-2013 | | Optimization - NEC | 141178 | | 5,803 | \$18,540.00 | | |
| Aug-2013 | | Optimization - NEC | 141353 | | 3,000 | \$9,841.00 | | |
| Aug-2013 | | Optimization - NEC | 141354 | | 1,982 | \$6,500.00 | | |
| Aug-2013 | | Optimization - NEC | 141512 | | 2,927 | \$9,719.88 | | |
| Aug-2013 | | Optimization - NEC | 141513 | | 1,933 | \$6,420.00 | | |
| Aug-2013 | | Optimization - NEC | 141754 | | 1,937 | \$6,531.47 | | |
| Aug-2013 | | Optimization - NEC | 141755 | | 1,920 | \$6,470.00 | | |
| Aug-2013 | | Optimization - NEC | 141881 | | 1,957 | \$6,269.00 | | |
| Aug-2013 | | Optimization - NEC | 141882 | | 1,251 | \$4,008.56 | | |
| Aug-2013 | | Optimization - NEC | 142129 | | 5,836 | \$18,504.15 | | |
| Aug-2013 | | Optimization - NEC | 142130 | | 2,288 | \$7,249.53 | | |
| Aug-2013 | | Optimization - NEC | 142228 | | 3,000 | \$10,280.07 | | |
| Aug-2013 | | Optimization - NEC | 142229 | | 1,982 | \$6,790.00 | | |
| Aug-2013 | | Optimization - NEC | 142373 | | 3,000 | \$10,582.86 | | |
| Aug-2013 | | Optimization - NEC | 142374 | | 1,981 | \$6,990.00 | | |
| Aug-2013 | | Optimization - NEC | 142452 | | 3,000 | \$10,476.88 | | |
| Aug-2013 | | Optimization - NEC | 142453 | | 1,486 | \$5,190.00 | | |
| Aug-2013 | | Optimization - NEC | 142545 | | 2,872 | \$10,234.64 | | |
| Aug-2013 | | Optimization - NEC | 142546 | | 1,423 | \$5,070.00 | | |
| Aug-2013 | | Optimization - NEC | 142653 | | 8,860 | \$29,704.68 | | |
| Aug-2013 | | Optimization - NEC | 142654 | | 4,388 | \$14,805.00 | | |
| Aug-2013 | | Optimization - NEC | 142773 | | 3,000 | \$10,461.74 | | |
| Aug-2013 | | Optimization - NEC | 142774 | | 1,486 | \$5,182.50 | | |
| Aug-2013 | | Optimization - NEC | 142909 | | 3,000 | \$10,386.04 | | |
| Aug-2013 | | Optimization - NEC | 142910 | | 1,486 | \$5,145.00 | | |
| Aug-2013 | | Optimization - NEC | 143071 | | 3,821 | \$13,968.02 | | |
| Aug-2013 | | Optimization - NEC | 143072 | | 947 | \$3,460.00 | | |
| Aug-2013 | | Optimization - NEC | 143271 | | 3,899 | \$13,688.82 | | |
| Aug-2013 | | Optimization - NEC | 143272 | | 2,897 | \$10,170.00 | | |
| Aug-2013 | | Optimization - NEC | 142315 | | 2,421 | \$8,979.13 | | |
| Aug-2013 | | Optimization - NEC | 142369 | | 2,466 | \$9,145.88 | | |
| Aug-2013 | | Optimization - NEC | 140423 | | 29,999 | \$108,000.00 | | |
| Aug-2013 | | Optimization - NEC | 141355 | | 10,001 | \$32,740.76 | | |
| Aug-2013 | | Optimization - NEC | 141357 | | 6,561 | \$21,818.37 | | |
| Aug-2013 | | Optimization - NEC | 141402 | | 4,494 | \$15,690.60 | | |
| Aug-2013 | | Optimization - NEC | 143127 | | 4,924 | \$17,339.40 | | |
| Aug-2013 | | Optimization - NEC | 142714 | | 7,610 | \$27,690.00 | | |
| Aug-2013 | | Optimization - NEC | 140475 | | 2,915 | \$9,072.00 | | |
| Aug-2013 | | Optimization - NEC | 140835 | | 973 | \$3,124.80 | | |
| Aug-2013 | | Optimization - NEC | 140836 | | 111 | \$359.60 | | |
| Aug-2013 | | Optimization - NEC | 141028 | | 973 | \$3,084.48 | | |
| Aug-2013 | | Optimization - NEC | 141756 | | 1,276 | \$4,213.88 | | |
| Aug-2013 | | Optimization - NEC | 141759 | | 2,422 | \$8,009.98 | | |
| Aug-2013 | | Optimization - NEC | 143074 | | 4,838 | \$16,850.00 | | |
| Aug-2013 | | Optimization - NEC | 143274 | | 4,045 | \$13,727.40 | | |
| Aug-2013 | | Optimization - NEC | 140272 | | 5,000 | \$16,374.27 | | |
| Aug-2013 | | Optimization - NEC | 140274 | | 5,999 | \$20,136.60 | | |
| Aug-2013 | | Optimization - NEC | 140276 | | 4,963 | \$16,954.56 | | |
| Aug-2013 | | Optimization - NEC | 140277 | | 1,048 | \$3,475.20 | | |
| Aug-2013 | | Optimization - NEC | 140278 | | 1,502 | \$5,145.99 | | |
| Aug-2013 | | Optimization - NEC | 140279 | | 2,481 | \$8,502.51 | | |
| Aug-2013 | | Optimization - NEC | 140365 | | 6,743 | \$22,579.27 | | |
| Aug-2013 | | Optimization - NEC | 140421 | | 1,002 | \$3,346.20 | | |
| Aug-2013 | | Optimization - NEC | 140422 | | 6,413 | \$21,403.80 | | |
| Aug-2013 | | Optimization - NEC | 140491 | | 3,007 | \$9,582.30 | | |
| Aug-2013 | | Optimization - NEC | 140492 | | 23,698 | \$75,467.70 | | |
| Aug-2013 | | Optimization - NEC | 140610 | | 1,003 | \$3,265.08 | | |
| Aug-2013 | | Optimization - NEC | 140611 | | 7,901 | \$25,714.92 | | |
| Aug-2013 | | Optimization - NEC | 140747 | | 7,878 | \$26,114.22 | | |
| Aug-2013 | | Optimization - NEC | 140748 | | 1,000 | \$3,315.78 | | |
| Aug-2013 | | Optimization - NEC | 140833 | | 999 | \$3,265.08 | | |
| Aug-2013 | | Optimization - NEC | 140834 | | 7,873 | \$25,714.92 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| Aug-2013 | | Optimization - NEC | 141181 | | 2,917 | \$9,208.08 | | |
| Aug-2013 | | Optimization - NEC | 141182 | | 29,681 | \$93,615.48 | | |
| Aug-2013 | | Optimization - NEC | 141356 | | 12,782 | \$43,758.54 | | |
| Aug-2013 | | Optimization - NEC | 141384 | | 1,001 | \$3,305.64 | | |
| Aug-2013 | | Optimization - NEC | 141385 | | 7,880 | \$26,034.36 | | |
| Aug-2013 | | Optimization - NEC | 141514 | | 972 | \$3,185.28 | | |
| Aug-2013 | | Optimization - NEC | 141515 | | 1,722 | \$5,619.60 | | |
| Aug-2013 | | Optimization - NEC | 141758 | | 972 | \$3,220.56 | | |
| Aug-2013 | | Optimization - NEC | 141760 | | 2,827 | \$9,325.68 | | |
| Aug-2013 | | Optimization - NEC | 141883 | | 2,610 | \$8,358.45 | | |
| Aug-2013 | | Optimization - NEC | 142127 | | 6,348 | \$19,737.00 | | |
| Aug-2013 | | Optimization - NEC | 142128 | | 653 | \$2,034.00 | | |
| Aug-2013 | | Optimization - NEC | 142230 | | 9,867 | \$35,426.43 | | |
| Aug-2013 | | Optimization - NEC | 142231 | | 2,512 | \$9,017.19 | | |
| Aug-2013 | | Optimization - NEC | 142276 | | 4,986 | \$17,998.50 | | |
| Aug-2013 | | Optimization - NEC | 142375 | | 10,113 | \$35,344.66 | | |
| Aug-2013 | | Optimization - NEC | 142376 | | 7,079 | \$24,961.20 | | |
| Aug-2013 | | Optimization - NEC | 142406 | | 5,014 | \$17,745.00 | | |
| Aug-2013 | | Optimization - NEC | 142407 | | 5,003 | \$17,745.00 | | |
| Aug-2013 | | Optimization - NEC | 142434 | | 6,694 | \$24,990.00 | | |
| Aug-2013 | | Optimization - NEC | 142454 | | 16,450 | \$57,949.60 | | |
| Aug-2013 | | Optimization - NEC | 142514 | | 9,652 | \$33,500.00 | | |
| Aug-2013 | | Optimization - NEC | 142548 | | 3,469 | \$12,039.90 | | |
| Aug-2013 | | Optimization - NEC | 142655 | | 7,236 | \$24,225.00 | | |
| Aug-2013 | | Optimization - NEC | 142713 | | 4,414 | \$15,210.00 | | |
| Aug-2013 | | Optimization - NEC | 142775 | | 2,015 | \$6,966.45 | | |
| Aug-2013 | | Optimization - NEC | 142776 | | 6,694 | \$24,432.28 | | |
| Aug-2013 | | Optimization - NEC | 142896 | | 7,010 | \$24,062.22 | | |
| Aug-2013 | | Optimization - NEC | 142911 | | 1,982 | \$6,884.25 | | |
| Aug-2013 | | Optimization - NEC | 142912 | | 10,232 | \$35,510.00 | | |
| Aug-2013 | | Optimization - NEC | 142913 | | 5,010 | \$18,271.85 | | |
| Aug-2013 | | Optimization - NEC | 143075 | | 11,332 | \$39,466.07 | | |
| Aug-2013 | | Optimization - NEC | 143126 | | 6,904 | \$23,929.74 | | |
| Aug-2013 | | Optimization - NEC | 143292 | | 2,000 | \$6,895.20 | | |
| Aug-2013 | | Optimization - NEC | 143294 | | 7,870 | \$27,104.80 | | |
| Aug-2013 | | Optimization - NEC | 140243 | | 2,511 | \$8,359.00 | | |
| Aug-2013 | | Optimization - NEC | 141253 | | 5,799 | \$19,289.68 | | |
| Aug-2013 | | Optimization - NEC | 141619 | | 1,894 | \$6,294.32 | | |
| Aug-2013 | | Optimization - NEC | 141620 | | 330 | \$1,095.52 | | |
| Aug-2013 | | Optimization - NEC | 142151 | | 9,652 | \$33,300.00 | | |
| Aug-2013 | | Optimization - NEC | 142433 | | 2,123 | \$7,502.00 | | |
| Aug-2013 | | Optimization - NEC | 143291 | | 5,064 | \$17,339.40 | | |
| Aug-2013 | | Optimization - NEC | 140832 | | 1,146 | \$3,700.97 | | |
| Aug-2013 | | Optimization - NEC | 142709 | | 9,458 | \$33,700.00 | | |
| Aug-2013 | | Optimization - NEC | 139878 | | 17,862 | \$62,719.82 | | |
| Aug-2013 | | Optimization - NEC | 140299 | | 1,003 | \$3,376.62 | | |
| Aug-2013 | | Optimization - NEC | 140300 | | 5,920 | \$19,933.38 | | |
| Aug-2013 | | Optimization - NEC | 141031 | | 1,003 | \$3,254.94 | | |
| Aug-2013 | | Optimization - NEC | 141032 | | 7,901 | \$25,635.06 | | |
| Aug-2013 | | Optimization - NEC | 141207 | | 3,005 | \$9,886.50 | | |
| Aug-2013 | | Optimization - NEC | 141214 | | 23,680 | \$77,863.50 | | |
| Aug-2013 | | Optimization - NEC | 141566 | | 1,003 | \$3,346.20 | | |
| Aug-2013 | | Optimization - NEC | 141568 | | 7,901 | \$26,353.80 | | |
| Aug-2013 | | Optimization - NEC | 141809 | | 999 | \$3,295.50 | | |
| Aug-2013 | | Optimization - NEC | 141810 | | 7,873 | \$25,954.50 | | |
| Aug-2013 | | Optimization - NEC | 141918 | | 999 | \$3,275.22 | | |
| Aug-2013 | | Optimization - NEC | 141919 | | 7,873 | \$25,794.78 | | |
| Aug-2013 | | Optimization - NEC | 142125 | | 2,999 | \$9,734.40 | | |
| Aug-2013 | | Optimization - NEC | 142126 | | 23,627 | \$76,665.60 | | |
| Aug-2013 | | Optimization - NEC | 142260 | | 1,000 | \$3,417.18 | | |
| Aug-2013 | | Optimization - NEC | 142261 | | 7,878 | \$26,912.82 | | |
| Aug-2013 | | Optimization - NEC | 142404 | | 1,001 | \$3,457.74 | | |
| Aug-2013 | | Optimization - NEC | 142405 | | 7,880 | \$27,232.26 | | |
| Aug-2013 | | Optimization - NEC | 142494 | | 1,004 | \$3,457.74 | | |
| Aug-2013 | | Optimization - NEC | 142495 | | 7,905 | \$27,232.26 | | |
| Aug-2013 | | Optimization - NEC | 142583 | | 1,000 | \$3,478.02 | | |
| Aug-2013 | | Optimization - NEC | 142584 | | 7,877 | \$27,391.98 | | |
| Aug-2013 | | Optimization - NEC | 142661 | | 3,001 | \$10,069.02 | | |
| Aug-2013 | | Optimization - NEC | 142662 | | 23,648 | \$79,300.98 | | |
| Aug-2013 | | Optimization - NEC | 142798 | | 4,999 | \$17,745.00 | | |
| Aug-2013 | | Optimization - NEC | 142799 | | 2,006 | \$7,057.44 | | |
| Aug-2013 | | Optimization - NEC | 142800 | | 7,887 | \$27,742.56 | | |
| Aug-2013 | | Optimization - NEC | 142893 | | 2,002 | \$6,915.48 | | |
| Aug-2013 | | Optimization - NEC | 142894 | | 3,921 | \$13,544.52 | | |
| Aug-2013 | | Optimization - NEC | 142897 | | 99 | \$344.41 | | |
| Aug-2013 | | Optimization - NEC | 143124 | | 1,000 | \$3,457.74 | | |
| Aug-2013 | | Optimization - NEC | 143125 | | 3,931 | \$13,592.26 | | |
| | | | | | (4,433) | | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # | PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------|--------------|---------------------------------|--------------------------|-------------|---------------------|------------------------|---------------------------|------------------------|---------------|----------------------|
| Aug-2013 | | Optimization - NEC | 141175 | Oss Revenue | 4,458 | \$14,622.24 | | | | |
| Aug-2013 | | Optimization - NEC | 141176 | Oss Revenue | 29,400 | \$97,608.00 | | | | |
| Aug-2013 | | Optimization - NEC | 141347 | Oss Revenue | 9,908 | \$34,975.24 | | | | |
| Aug-2013 | | Optimization - NEC | 141522 | Oss Revenue | 6,200 | \$21,700.00 | | | | |
| Aug-2013 | | Optimization - NEC | 141752 | Oss Revenue | 1,264 | \$4,348.16 | | | | |
| Aug-2013 | | Optimization - NEC | 142224 | Oss Revenue | 19,563 | \$73,361.25 | | | | |
| Aug-2013 | | Optimization - NEC | 142365 | Oss Revenue | 5,000 | \$21,750.00 | | | | |
| Aug-2013 | | Optimization - NEC | 142366 | Oss Revenue | 4,908 | \$21,104.40 | | | | |
| Aug-2013 | | Optimization - NEC | 142450 | Oss Revenue | 16,300 | \$66,015.00 | | | | |
| Aug-2013 | | Optimization - NEC | 142550 | Oss Revenue | 13,000 | \$47,840.00 | | | | |
| Aug-2013 | | Optimization - NEC | 142780 | Oss Revenue | 6,800 | \$26,180.00 | | | | |
| Aug-2013 | | Optimization - NEC | 142915 | Oss Revenue | 16,000 | \$59,200.00 | | | | |
| Aug-2013 | | Optimization - NEC | 143077 | Oss Revenue | 16,000 | \$61,600.00 | | | | |
| Aug-2013 | | Optimization - NEC | 143278 | Oss Revenue | 10,018 | \$35,864.44 | | | | |
| | | | | | 501,039 | \$1,825,238.73 | | | | |
| | | CAPACITY RELEASE OSS | | | | \$285,650.55 | | | | |
| | | OSS Sales Revenue-PPA | | | | \$ 218.93 | | | | |
| | | PRIOR PERIOD ADJUSTMENT | | | | \$ (37,748.69) | | | | |
| | | PROXY GAS COST RECOVERY | | | 635,162 | \$2,291,487.20 | | | | |
| | | HEDGING GAIN/LOSS | | | | \$258,640.18 | | | | |
| | | STORAGE CARRY ADJUSTMENT | | | | | | \$10,536.74 | | |
| | | FINAL CLOSE TOTAL | | | 1,136,201 | \$ 4,623,486.90 | 1,136,200 | \$ 3,865,617.39 | 1 | \$ 757,869.44 |

SEPTEMBER

| | | | | | | | | | | |
|----------|--|--------------------|--------|--|--|--|--------|--------------|--|--|
| Sep-2013 | | Optimization - NEC | 143956 | | | | 966 | \$3,480.00 | | |
| Sep-2013 | | Optimization - NEC | 144361 | | | | 2,760 | \$11,355.00 | | |
| Sep-2013 | | Optimization - NEC | 145584 | | | | 1,154 | \$4,056.00 | | |
| Sep-2013 | | Optimization - NEC | 145388 | | | | 28,331 | \$104,100.00 | | |
| Sep-2013 | | Optimization - NEC | 145389 | | | | 1,414 | \$5,205.00 | | |
| Sep-2013 | | Optimization - NEC | 144582 | | | | 1,036 | \$3,819.48 | | |
| Sep-2013 | | Optimization - NEC | 144851 | | | | 10,011 | \$35,111.43 | | |
| Sep-2013 | | Optimization - NEC | 145336 | | | | 1,985 | \$7,298.69 | | |
| Sep-2013 | | Optimization - NEC | 145337 | | | | 1,230 | \$4,518.75 | | |
| Sep-2013 | | Optimization - NEC | 145108 | | | | 6,168 | \$22,585.86 | | |
| Sep-2013 | | Optimization - NEC | 145027 | | | | 1,259 | \$5,565.00 | | |
| Sep-2013 | | Optimization - NEC | 143449 | | | | 42,170 | \$148,373.73 | | |
| Sep-2013 | | Optimization - NEC | 143529 | | | | 3,601 | \$13,140.00 | | |
| Sep-2013 | | Optimization - NEC | 143530 | | | | 6,404 | \$23,364.00 | | |
| Sep-2013 | | Optimization - NEC | 143532 | | | | 1,999 | \$7,300.80 | | |
| Sep-2013 | | Optimization - NEC | 144748 | | | | 2,962 | \$10,500.00 | | |
| Sep-2013 | | Optimization - NEC | 143450 | | | | 4,330 | \$15,196.32 | | |
| Sep-2013 | | Optimization - NEC | 143421 | | | | 17,796 | \$61,952.88 | | |
| Sep-2013 | | Optimization - NEC | 143566 | | | | 10,000 | \$35,123.64 | | |
| Sep-2013 | | Optimization - NEC | 143653 | | | | 4,999 | \$18,014.22 | | |
| Sep-2013 | | Optimization - NEC | 144010 | | | | 4,000 | \$14,351.54 | | |
| Sep-2013 | | Optimization - NEC | 144011 | | | | 5,152 | \$18,486.00 | | |
| Sep-2013 | | Optimization - NEC | 144186 | | | | 22,279 | \$76,950.06 | | |
| Sep-2013 | | Optimization - NEC | 144267 | | | | 2,602 | \$9,677.04 | | |
| Sep-2013 | | Optimization - NEC | 144362 | | | | 9,422 | \$35,939.28 | | |
| Sep-2013 | | Optimization - NEC | 144366 | | | | 3,586 | \$12,957.50 | | |
| Sep-2013 | | Optimization - NEC | 144392 | | | | 1,326 | \$4,792.50 | | |
| Sep-2013 | | Optimization - NEC | 144395 | | | | 68 | \$248.50 | | |
| Sep-2013 | | Optimization - NEC | 144396 | | | | 2,974 | \$10,745.85 | | |
| Sep-2013 | | Optimization - NEC | 144404 | | | | 5,000 | \$18,270.14 | | |
| Sep-2013 | | Optimization - NEC | 144725 | | | | 15,000 | \$52,532.33 | | |
| Sep-2013 | | Optimization - NEC | 144726 | | | | 4,999 | \$17,661.00 | | |
| Sep-2013 | | Optimization - NEC | 144727 | | | | 1,152 | \$4,067.00 | | |
| Sep-2013 | | Optimization - NEC | 144852 | | | | 7,989 | \$28,022.43 | | |
| Sep-2013 | | Optimization - NEC | 144853 | | | | 4,458 | \$15,637.50 | | |
| Sep-2013 | | Optimization - NEC | 144857 | | | | 44,999 | \$156,688.65 | | |
| Sep-2013 | | Optimization - NEC | 145100 | | | | 1,486 | \$5,347.50 | | |
| Sep-2013 | | Optimization - NEC | 145106 | | | | 3,468 | \$12,495.00 | | |
| Sep-2013 | | Optimization - NEC | 145107 | | | | 4,998 | \$18,089.92 | | |
| Sep-2013 | | Optimization - NEC | 145109 | | | | 5,000 | \$18,316.98 | | |
| Sep-2013 | | Optimization - NEC | 145198 | | | | 1,982 | \$7,400.00 | | |
| Sep-2013 | | Optimization - NEC | 145200 | | | | 10,000 | \$37,344.10 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------|--------------|--------------------|-------------------|----------------------|---------------------|---------|---------------------------|--------------------|---------------|----|
| Sep-2013 | | Optimization - NEC | 145204 | | | | 1,800 | \$6,831.92 | | |
| Sep-2013 | | Optimization - NEC | 145268 | | | | 3,973 | \$14,815.79 | | |
| Sep-2013 | | Optimization - NEC | 145269 | | | | 9,934 | \$37,142.24 | | |
| Sep-2013 | | Optimization - NEC | 145340 | | | | 7,445 | \$27,630.50 | | |
| Sep-2013 | | Optimization - NEC | 145453 | | | | 4,882 | \$18,205.23 | | |
| Sep-2013 | | Optimization - NEC | 145454 | | | | 4,064 | \$15,162.00 | | |
| Sep-2013 | | Optimization - NEC | 143417 | | | | 2,966 | \$10,200.99 | | |
| Sep-2013 | | Optimization - NEC | 143418 | | | | 4,408 | \$15,165.00 | | |
| Sep-2013 | | Optimization - NEC | 143564 | | | | 2,000 | \$7,127.07 | | |
| Sep-2013 | | Optimization - NEC | 143565 | | | | 2,334 | \$8,316.68 | | |
| Sep-2013 | | Optimization - NEC | 143652 | | | | 1,486 | \$5,355.00 | | |
| Sep-2013 | | Optimization - NEC | 144182 | | | | 5,978 | \$20,472.66 | | |
| Sep-2013 | | Optimization - NEC | 144183 | | | | 6,977 | \$23,889.84 | | |
| Sep-2013 | | Optimization - NEC | 144265 | | | | 1,986 | \$7,369.35 | | |
| Sep-2013 | | Optimization - NEC | 144266 | | | | 2,318 | \$8,599.40 | | |
| Sep-2013 | | Optimization - NEC | 144399 | | | | 1,900 | \$7,096.60 | | |
| Sep-2013 | | Optimization - NEC | 144401 | | | | 2,228 | \$8,321.30 | | |
| Sep-2013 | | Optimization - NEC | 144580 | | | | 2,000 | \$7,339.07 | | |
| Sep-2013 | | Optimization - NEC | 144581 | | | | 2,335 | \$8,564.07 | | |
| Sep-2013 | | Optimization - NEC | 144723 | | | | 4,000 | \$14,048.76 | | |
| Sep-2013 | | Optimization - NEC | 144724 | | | | 335 | \$1,176.24 | | |
| Sep-2013 | | Optimization - NEC | 145338 | | | | 148 | \$539.25 | | |
| Sep-2013 | | Optimization - NEC | 145452 | | | | 12,702 | \$46,462.50 | | |
| Sep-2013 | | Optimization - NEC | 145510 | | | | 4,160 | \$15,487.50 | | |
| Sep-2013 | | Optimization - NEC | 145612 | | | | 4,134 | \$15,159.38 | | |
| Sep-2013 | | Optimization - NEC | 145848 | | | | 2,851 | \$10,200.00 | | |
| Sep-2013 | | Optimization - NEC | 145912 | | | | 11,667 | \$39,788.10 | | |
| Sep-2013 | | Optimization - NEC | 145270 | | | | 3,123 | \$12,402.28 | | |
| Sep-2013 | | Optimization - NEC | 143570 | | | | 3,496 | \$13,374.00 | | |
| Sep-2013 | | Optimization - NEC | 143740 | | | | 4,954 | \$17,975.01 | | |
| Sep-2013 | | Optimization - NEC | 144012 | | | | 4,954 | \$17,700.00 | | |
| Sep-2013 | | Optimization - NEC | 144184 | | | | 8,424 | \$29,008.80 | | |
| Sep-2013 | | Optimization - NEC | 144185 | | | | 164 | \$571.20 | | |
| Sep-2013 | | Optimization - NEC | 144951 | | | | 9,829 | \$38,353.40 | | |
| Sep-2013 | | Optimization - NEC | 145099 | | | | 2,400 | \$8,634.43 | | |
| Sep-2013 | | Optimization - NEC | 145197 | | | | 4,954 | \$18,500.00 | | |
| Sep-2013 | | Optimization - NEC | 142969 | | | | 290,384 | \$959,100.00 | | |
| Sep-2013 | | Optimization - NEC | 142970 | | | | 13,232 | \$44,379.30 | | |
| Sep-2013 | | Optimization - NEC | 142971 | | | | 97,195 | \$325,124.40 | | |
| Sep-2013 | | Optimization - NEC | 142972 | | | | 38,415 | \$128,612.45 | | |
| Sep-2013 | | Optimization - NEC | 143655 | | | | 1,663 | \$6,040.71 | | |
| Sep-2013 | | Optimization - NEC | 144397 | | | | 2,520 | \$9,229.24 | | |
| Sep-2013 | | Optimization - NEC | 145105 | | | | 6,595 | \$23,908.50 | | |
| Sep-2013 | | Optimization - NEC | 145199 | | | | 3,076 | \$11,402.30 | | |
| Sep-2013 | | Optimization - NEC | 145339 | | | | 1,160 | \$4,267.77 | | |
| Sep-2013 | | Optimization - NEC | 145455 | | | | 3,533 | \$12,621.96 | | |
| Sep-2013 | | Optimization - NEC | 145512 | | | | 5,379 | \$19,571.52 | | |
| Sep-2013 | | Optimization - NEC | 143420 | | | | 4,439 | \$15,479.04 | | |
| Sep-2013 | | Optimization - NEC | 143495 | | | | 4,855 | \$18,575.00 | | |
| Sep-2013 | | Optimization - NEC | 143567 | | | | 1,932 | \$7,000.00 | | |
| Sep-2013 | | Optimization - NEC | 143569 | | | | 6,062 | \$22,523.66 | | |
| Sep-2013 | | Optimization - NEC | 143571 | | | | 76 | \$293.09 | | |
| Sep-2013 | | Optimization - NEC | 143587 | | | | 4,826 | \$19,528.02 | | |
| Sep-2013 | | Optimization - NEC | 143654 | | | | 4,954 | \$18,100.00 | | |
| Sep-2013 | | Optimization - NEC | 143657 | | | | 906 | \$3,713.12 | | |
| Sep-2013 | | Optimization - NEC | 144013 | | | | 5,046 | \$18,334.80 | | |
| Sep-2013 | | Optimization - NEC | 144014 | | | | 7,954 | \$29,712.32 | | |
| Sep-2013 | | Optimization - NEC | 144187 | | | | 22,694 | \$79,531.56 | | |
| Sep-2013 | | Optimization - NEC | 144188 | | | | 21,215 | \$73,785.60 | | |
| Sep-2013 | | Optimization - NEC | 144246 | | | | 4,056 | \$14,994.00 | | |
| Sep-2013 | | Optimization - NEC | 144264 | | | | 4,890 | \$18,922.50 | | |
| Sep-2013 | | Optimization - NEC | 144268 | | | | 14,760 | \$55,950.00 | | |
| Sep-2013 | | Optimization - NEC | 144269 | | | | 7,210 | \$26,571.84 | | |
| Sep-2013 | | Optimization - NEC | 144271 | | | | 965 | \$3,570.00 | | |
| Sep-2013 | | Optimization - NEC | 144583 | | | | 10,001 | \$36,637.59 | | |
| Sep-2013 | | Optimization - NEC | 144584 | | | | 3,333 | \$12,354.58 | | |
| Sep-2013 | | Optimization - NEC | 144585 | | | | 8,099 | \$29,930.88 | | |
| Sep-2013 | | Optimization - NEC | 144854 | | | | 3,486 | \$12,186.72 | | |
| Sep-2013 | | Optimization - NEC | 144858 | | | | 15,151 | \$53,639.28 | | |
| Sep-2013 | | Optimization - NEC | 144859 | | | | 15,151 | \$54,109.80 | | |
| Sep-2013 | | Optimization - NEC | 144917 | | | | 4,919 | \$18,670.20 | | |
| Sep-2013 | | Optimization - NEC | 144973 | | | | 9,828 | \$38,858.05 | | |
| Sep-2013 | | Optimization - NEC | 145104 | | | | 6,151 | \$22,171.08 | | |
| Sep-2013 | | Optimization - NEC | 145110 | | | | 2,332 | \$8,703.20 | | |
| Sep-2013 | | Optimization - NEC | 145201 | | | | 1,162 | \$4,352.40 | | |
| Sep-2013 | | Optimization - NEC | 145203 | | | | 8,283 | \$30,780.66 | | |
| Sep-2013 | | Optimization - NEC | 145511 | | | | 3,702 | \$13,412.00 | | |
| Sep-2013 | | Optimization - NEC | 145513 | | | | 1,162 | \$4,183.14 | | |
| Sep-2013 | | Optimization - NEC | 145613 | | | | 3,701 | \$13,028.80 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEU DEAL # | NUCLEU PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|---------------------------------|--------------|--------------------|------------------|---------------------|---------------------|------------------------|--------------------------|------------------------|---------------|----------------------|
| Sep-2013 | | Optimization - NEC | 143496 | OSS Revenue | 3,600 | \$ 13,896.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143572 | OSS Revenue | 2,356 | \$ 8,599.40 | | | | |
| Sep-2013 | | Optimization - NEC | 143631 | OSS Revenue | 5,000 | \$ 19,650.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143659 | OSS Revenue | 6,600 | \$ 25,872.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144016 | OSS Revenue | 5,200 | \$ 19,006.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144191 | OSS Revenue | 15,600 | \$ 54,600.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144349 | OSS Revenue | 5,000 | \$ 25,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144354 | OSS Revenue | 4,900 | \$ 24,500.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144387 | OSS Revenue | 2,356 | \$ 8,999.92 | | | | |
| Sep-2013 | | Optimization - NEC | 144586 | OSS Revenue | 3,406 | \$ 12,789.53 | | | | |
| Sep-2013 | | Optimization - NEC | 145001 | OSS Revenue | 5,000 | \$ 20,650.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145113 | OSS Revenue | 5,000 | \$ 20,900.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145205 | OSS Revenue | 2,000 | \$ 7,600.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145208 | OSS Revenue | 7,500 | \$ 29,625.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144490 | OSS Revenue | 10,000 | \$ 46,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144660 | OSS Revenue | 1,500 | \$ 5,400.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145294 | OSS Revenue | 1,400 | \$ 5,201.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145363 | OSS Revenue | 4,200 | \$ 15,372.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144215 | OSS Revenue | 2,300 | \$ 8,671.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144360 | OSS Revenue | 5,000 | \$ 25,250.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144485 | OSS Revenue | 3,300 | \$ 15,180.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143447 | OSS Revenue | 42,899 | \$ 171,596.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143586 | OSS Revenue | 10,000 | \$ 38,400.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144784 | OSS Revenue | 4,500 | \$ 16,087.50 | | | | |
| Sep-2013 | | Optimization - NEC | 144981 | OSS Revenue | 1,500 | \$ 5,497.50 | | | | |
| Sep-2013 | | Optimization - NEC | 143446 | OSS Revenue | 10,000 | \$ 38,750.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144803 | OSS Revenue | 15,000 | \$ 55,800.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144098 | OSS Revenue | 300 | \$ 1,080.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144351 | OSS Revenue | 100 | \$ 500.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144356 | OSS Revenue | 3,000 | \$ 13,890.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144589 | OSS Revenue | 5,809 | \$ 24,688.25 | | | | |
| Sep-2013 | | Optimization - NEC | 145278 | OSS Revenue | 12,000 | \$ 45,960.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143632 | OSS Revenue | 1,500 | \$ 5,527.50 | | | | |
| Sep-2013 | | Optimization - NEC | 143416 | OSS Revenue | 18,000 | \$ 70,200.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143574 | OSS Revenue | 4,782 | \$ 18,793.26 | | | | |
| Sep-2013 | | Optimization - NEC | 143588 | OSS Revenue | 5,000 | \$ 20,750.00 | | | | |
| Sep-2013 | | Optimization - NEC | 143658 | OSS Revenue | 5,908 | \$ 22,923.04 | | | | |
| Sep-2013 | | Optimization - NEC | 144017 | OSS Revenue | 10,000 | \$ 38,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144261 | OSS Revenue | 14,862 | \$ 61,677.30 | | | | |
| Sep-2013 | | Optimization - NEC | 144262 | OSS Revenue | 7,138 | \$ 29,265.80 | | | | |
| Sep-2013 | | Optimization - NEC | 144263 | OSS Revenue | 5,000 | \$ 20,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144730 | OSS Revenue | 20,000 | \$ 75,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144848 | OSS Revenue | 45,000 | \$ 162,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144918 | OSS Revenue | 5,000 | \$ 20,000.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144952 | OSS Revenue | 10,000 | \$ 40,500.00 | | | | |
| Sep-2013 | | Optimization - NEC | 144972 | OSS Revenue | 10,000 | \$ 40,250.01 | | | | |
| Sep-2013 | | Optimization - NEC | 145111 | OSS Revenue | 10,000 | \$ 39,500.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145115 | OSS Revenue | 1,486 | \$ 6,315.50 | | | | |
| Sep-2013 | | Optimization - NEC | 145207 | OSS Revenue | 10,000 | \$ 39,500.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145335 | OSS Revenue | 7,500 | \$ 28,500.00 | | | | |
| Sep-2013 | | Optimization - NEC | 145514 | OSS Revenue | 5,000 | \$ 18,800.00 | | | | |
| | | | | | 684,715 | \$ 2,677,660.52 | | | | |
| CAPACITY RELEASE OSS | | | | | | \$161,857.02 | | | | |
| CAPACITY RELEASE OSS PPA | | | | | | \$ - | | | | |
| PPA-OPTIMIZATION | | | | | | \$ (867.08) | | | | |
| PROXY GAS COST RECOVERY | | | | | 678,606 | \$2,522,485.25 | | | | |
| HEDGING GAIN/LOSS | | | | | | (\$131,309.60) | | | | |
| STORAGE CARRY ADJUSTMENT | | | | | | | | \$5,922.82 | | |
| FINAL CLOSE TOTAL | | | | | 1,363,321 | \$ 5,229,826.11 | 1,363,321 | \$ 4,858,120.37 | - | \$ 371,705.74 |
| OCTOBER | | | | | | | | | | |
| 10/01/2013 | | Optimization - NEC | 146393 | | | | 4,838 | \$17,637.50 | | |
| 10/01/2013 | | Optimization - NEC | 148599 | | | | 1,753 | \$6,390.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL #* PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|-------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 10/01/2013 | | Optimization - NEC | 148749 | | 4,267 | \$16,020.00 | | |
| 10/01/2013 | | Optimization - NEC | 146027 | | 4,637 | \$16,272.00 | | |
| 10/01/2013 | | Optimization - NEC | 146322 | | 14,445 | \$50,250.00 | | |
| 10/01/2013 | | Optimization - NEC | 146394 | | 1,933 | \$7,060.00 | | |
| 10/01/2013 | | Optimization - NEC | 147340 | | 9,337 | \$33,812.30 | | |
| 10/01/2013 | | Optimization - NEC | 147692 | | 9,817 | \$38,454.33 | | |
| 10/01/2013 | | Optimization - NEC | 148133 | | 4,293 | \$20,640.00 | | |
| 10/01/2013 | | Optimization - NEC | 148206 | | 6,980 | \$27,374.12 | | |
| 10/01/2013 | | Optimization - NEC | 148432 | | 38,620 | \$146,233.56 | | |
| 10/01/2013 | | Optimization - NEC | 146441 | | 5,945 | \$20,490.01 | | |
| 10/01/2013 | | Optimization - NEC | 146442 | | 1,486 | \$5,122.51 | | |
| 10/01/2013 | | Optimization - NEC | 147762 | | 14,625 | \$50,616.33 | | |
| 10/01/2013 | | Optimization - NEC | 147971 | | 4,418 | \$16,811.31 | | |
| 10/01/2013 | | Optimization - NEC | 148207 | | 2,500 | \$9,461.25 | | |
| 10/01/2013 | | Optimization - NEC | 148325 | | 11,837 | \$44,690.66 | | |
| 10/01/2013 | | Optimization - NEC | 148343 | | 40,470 | \$149,095.20 | | |
| 10/01/2013 | | Optimization - NEC | 148429 | | 16,392 | \$60,389.25 | | |
| 10/01/2013 | | Optimization - NEC | 148773 | | 4,014 | \$14,077.23 | | |
| 10/01/2013 | | Optimization - NEC | 146993 | | 4,000 | \$14,601.60 | | |
| 10/01/2013 | | Optimization - NEC | 147962 | | 8,061 | \$29,633.32 | | |
| 10/01/2013 | | Optimization - NEC | 148109 | | 13,690 | \$50,705.80 | | |
| 10/01/2013 | | Optimization - NEC | 148234 | | 1,924 | \$7,112.56 | | |
| 10/01/2013 | | Optimization - NEC | 148235 | | 11,753 | \$43,454.32 | | |
| 10/01/2013 | | Optimization - NEC | 148303 | | 1,922 | \$7,073.48 | | |
| 10/01/2013 | | Optimization - NEC | 148304 | | 11,743 | \$43,215.56 | | |
| 10/01/2013 | | Optimization - NEC | 148402 | | 38,863 | \$141,377.01 | | |
| 10/01/2013 | | Optimization - NEC | 148404 | | 2,093 | \$7,614.75 | | |
| 10/01/2013 | | Optimization - NEC | 148796 | | 6,000 | \$20,716.04 | | |
| 10/01/2013 | | Optimization - NEC | 145703 | | 39,349 | \$133,158.75 | | |
| 10/01/2013 | | Optimization - NEC | 145704 | | 4,930 | \$16,689.64 | | |
| 10/01/2013 | | Optimization - NEC | 145705 | | 20,034 | \$68,284.63 | | |
| 10/01/2013 | | Optimization - NEC | 146028 | | 386 | \$1,358.00 | | |
| 10/01/2013 | | Optimization - NEC | 146217 | | 4,832 | \$16,500.00 | | |
| 10/01/2013 | | Optimization - NEC | 146443 | | 5,003 | \$17,456.60 | | |
| 10/01/2013 | | Optimization - NEC | 147693 | | 5,046 | \$18,820.80 | | |
| 10/01/2013 | | Optimization - NEC | 148480 | | 2,451 | \$9,025.00 | | |
| 10/01/2013 | | Optimization - NEC | 148024 | | 4,297 | \$18,103.00 | | |
| 10/01/2013 | | Optimization - NEC | 145779 | | 278,611 | \$961,290.82 | | |
| 10/01/2013 | | Optimization - NEC | 145780 | | 20,834 | \$71,313.95 | | |
| 10/01/2013 | | Optimization - NEC | 145976 | | 6,301 | \$21,970.00 | | |
| 10/01/2013 | | Optimization - NEC | 146825 | | 4,883 | \$18,100.00 | | |
| 10/01/2013 | | Optimization - NEC | 147014 | | 3,444 | \$12,506.00 | | |
| 10/01/2013 | | Optimization - NEC | 147342 | | 3,130 | \$11,795.55 | | |
| 10/01/2013 | | Optimization - NEC | 147739 | | 16,937 | \$58,689.78 | | |
| 10/01/2013 | | Optimization - NEC | 148204 | | 12,965 | \$49,141.70 | | |
| 10/01/2013 | | Optimization - NEC | 148326 | | 7,966 | \$30,158.04 | | |
| 10/01/2013 | | Optimization - NEC | 148328 | | 9,918 | \$37,545.96 | | |
| 10/01/2013 | | Optimization - NEC | 148430 | | 14,664 | \$54,175.32 | | |
| 10/01/2013 | | Optimization - NEC | 148524 | | 21,464 | \$77,856.33 | | |
| 10/01/2013 | | Optimization - NEC | 148645 | | 9,908 | \$35,050.00 | | |
| 10/01/2013 | | Optimization - NEC | 148774 | | 1,981 | \$6,970.00 | | |
| 10/01/2013 | | Optimization - NEC | 146081 | | 4,815 | \$17,350.00 | | |
| 10/01/2013 | | Optimization - NEC | 146154 | | 5,786 | \$21,300.00 | | |
| 10/01/2013 | | Optimization - NEC | 146228 | | 4,817 | \$17,125.00 | | |
| 10/01/2013 | | Optimization - NEC | 146336 | | 13,005 | \$43,050.00 | | |
| 10/01/2013 | | Optimization - NEC | 146440 | | 4,000 | \$13,766.17 | | |
| 10/01/2013 | | Optimization - NEC | 146523 | | 3,916 | \$14,149.69 | | |
| 10/01/2013 | | Optimization - NEC | 146744 | | 1,936 | \$7,096.79 | | |
| 10/01/2013 | | Optimization - NEC | 146745 | | 2,259 | \$8,281.34 | | |
| 10/01/2013 | | Optimization - NEC | 146824 | | 2,477 | \$8,725.00 | | |
| 10/01/2013 | | Optimization - NEC | 147466 | | 2,024 | \$8,099.04 | | |
| 10/01/2013 | | Optimization - NEC | 148208 | | 2,486 | \$9,761.41 | | |
| 10/01/2013 | | Optimization - NEC | 145661 | | 325,759 | \$1,103,469.80 | | |
| 10/01/2013 | | Optimization - NEC | 148205 | | 8,113 | \$30,660.00 | | |
| 10/01/2013 | | Optimization - NEC | 148305 | | 4,289 | \$15,566.00 | | |
| 10/01/2013 | | Optimization - NEC | 148327 | | 8,109 | \$30,324.00 | | |
| 10/01/2013 | | Optimization - NEC | 148403 | | 4,989 | \$18,250.00 | | |
| 10/01/2013 | | Optimization - NEC | 148431 | | 13,998 | \$51,160.29 | | |
| 10/01/2013 | | Optimization - NEC | 148434 | | 5,943 | \$22,865.19 | | |
| 10/01/2013 | | Optimization - NEC | 148525 | | 8,426 | \$30,272.28 | | |
| 10/01/2013 | | Optimization - NEC | 148526 | | 2,652 | \$10,028.00 | | |
| 10/01/2013 | | Optimization - NEC | 148527 | | 2,750 | \$10,399.68 | | |
| 10/01/2013 | | Optimization - NEC | 148534 | | 5,451 | \$19,626.53 | | |
| 10/01/2013 | | Optimization - NEC | 148647 | | 8,384 | \$29,341.78 | | |
| 10/01/2013 | | Optimization - NEC | 148648 | | 7,666 | \$28,260.48 | | |
| 10/01/2013 | | Optimization - NEC | 148665 | | 4,194 | \$15,386.64 | | |
| 10/01/2013 | | Optimization - NEC | 148797 | | 7,019 | \$24,346.14 | | |
| 10/01/2013 | | Optimization - NEC | 148144 | | 3,020 | \$11,826.50 | | |
| 10/01/2013 | | Optimization - NEC | 148477 | | 6,131 | \$22,585.50 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------|--------------|--------------------|-------------------|----------------------|---------------------|---------|---------------------------|--------------------|---------------|----|
| Nov-2013 | | Optimization - NEC | 151836 | | | | 18,410 | \$68,945.80 | | |
| Nov-2013 | | Optimization - NEC | 151837 | | | | 1,065 | \$3,988.60 | | |
| Nov-2013 | | Optimization - NEC | 151987 | | | | 5,772 | \$26,909.36 | | |
| Nov-2013 | | Optimization - NEC | 151145 | | | | 3,557 | \$13,278.74 | | |
| Nov-2013 | | Optimization - NEC | 151299 | | | | 4,840 | \$17,827.20 | | |
| Nov-2013 | | Optimization - NEC | 149026 | | | | 18,530 | \$66,083.50 | | |
| Nov-2013 | | Optimization - NEC | 149094 | | | | 8,433 | \$27,372.80 | | |
| Nov-2013 | | Optimization - NEC | 149249 | | | | 2,999 | \$9,521.46 | | |
| Nov-2013 | | Optimization - NEC | 151972 | | | | 12,080 | \$45,978.75 | | |
| Nov-2013 | | Optimization - NEC | 148568 | | | | 255,239 | \$858,387.87 | | |
| Nov-2013 | | Optimization - NEC | 149092 | | | | 6,901 | \$22,820.00 | | |
| Nov-2013 | | Optimization - NEC | 149244 | | | | 4,998 | \$16,172.80 | | |
| Nov-2013 | | Optimization - NEC | 150914 | | | | 3,432 | \$11,987.50 | | |
| Nov-2013 | | Optimization - NEC | 151146 | | | | 14,993 | \$55,662.88 | | |
| Nov-2013 | | Optimization - NEC | 151300 | | | | 15,113 | \$55,108.63 | | |
| Nov-2013 | | Optimization - NEC | 151416 | | | | 16,049 | \$58,519.18 | | |
| Nov-2013 | | Optimization - NEC | 151417 | | | | 4,017 | \$14,646.78 | | |
| Nov-2013 | | Optimization - NEC | 151516 | | | | 15,074 | \$55,038.06 | | |
| Nov-2013 | | Optimization - NEC | 151691 | | | | 46,206 | \$175,548.09 | | |
| Nov-2013 | | Optimization - NEC | 151839 | | | | 10,981 | \$42,504.00 | | |
| Nov-2013 | | Optimization - NEC | 151840 | | | | 2,500 | \$9,677.25 | | |
| Nov-2013 | | Optimization - NEC | 151981 | | | | 77,849 | \$294,345.27 | | |
| Nov-2013 | | Optimization - NEC | 150385 | | | | 5,446 | \$20,578.70 | | |
| Nov-2013 | | Optimization - NEC | 150297 | | | | 3,846 | \$14,480.00 | | |
| Nov-2013 | | Optimization - NEC | 152289 | | | | 40,000 | \$550,850.00 | | |
| Nov-2013 | | Optimization - NEC | 146141 | | | | 30,300 | \$128,909.39 | | |
| Nov-2013 | | Optimization - NEC | 149751 | | | | 2,197 | \$7,863.36 | | |
| Nov-2013 | | Optimization - NEC | 151978 | | | | 2,411 | \$9,076.80 | | |
| Nov-2013 | | Optimization - NEC | 151979 | | | | 234 | \$881.64 | | |
| Nov-2013 | | Optimization - NEC | 151980 | | | | 7,927 | \$29,875.32 | | |
| Nov-2013 | | Optimization - NEC | 151180 | | | | 3,892 | \$26,081.26 | | |
| Nov-2013 | | Optimization - NEC | 150519 | | | | 3,122 | \$12,352.00 | | |
| Nov-2013 | | Optimization - NEC | 151967 | | | | 19,708 | \$74,000.00 | | |
| Nov-2013 | | Optimization - NEC | 151148 | | | | 2,113 | \$8,048.11 | | |
| Nov-2013 | | Optimization - NEC | 151149 | | | | 4,339 | \$16,408.88 | | |
| Nov-2013 | | Optimization - NEC | 151150 | | | | 2,431 | \$9,194.85 | | |
| Nov-2013 | | Optimization - NEC | 151151 | | | | 3,997 | \$15,115.28 | | |
| Nov-2013 | | Optimization - NEC | 151302 | | | | 2,745 | \$9,958.08 | | |
| Nov-2013 | | Optimization - NEC | 151306 | | | | 3,586 | \$13,431.00 | | |
| Nov-2013 | | Optimization - NEC | 151415 | | | | 2,865 | \$9,819.89 | | |
| Nov-2013 | | Optimization - NEC | 151509 | | | | 2,754 | \$9,747.36 | | |
| Nov-2013 | | Optimization - NEC | 151686 | | | | 8,233 | \$32,288.13 | | |
| Nov-2013 | | Optimization - NEC | 150518 | | | | 1,171 | \$4,632.00 | | |
| Nov-2013 | | Optimization - NEC | 149134 | | | | 9,908 | \$33,050.00 | | |
| Nov-2013 | | Optimization - NEC | 149275 | | | | 4,335 | \$13,803.13 | | |
| Nov-2013 | | Optimization - NEC | 149592 | | | | 8,985 | \$29,215.09 | | |
| Nov-2013 | | Optimization - NEC | 149593 | | | | 3,748 | \$12,185.73 | | |
| Nov-2013 | | Optimization - NEC | 149750 | | | | 1,593 | \$5,547.60 | | |
| Nov-2013 | | Optimization - NEC | 150090 | | | | 11,766 | \$38,709.24 | | |
| Nov-2013 | | Optimization - NEC | 151512 | | | | 2,805 | \$9,984.53 | | |
| Nov-2013 | | Optimization - NEC | 151685 | | | | 39,663 | \$162,232.85 | | |
| Nov-2013 | | Optimization - NEC | 151842 | | | | 14,155 | \$55,056.25 | | |
| Nov-2013 | | Optimization - NEC | 149013 | | | | 10,979 | \$39,523.20 | | |
| Nov-2013 | | Optimization - NEC | 149014 | | | | 8,367 | \$30,118.50 | | |
| Nov-2013 | | Optimization - NEC | 149021 | | | | 4,930 | \$15,506.20 | | |
| Nov-2013 | | Optimization - NEC | 149022 | | | | 3,088 | \$9,641.00 | | |
| Nov-2013 | | Optimization - NEC | 149024 | | | | 15,922 | \$50,294.40 | | |
| Nov-2013 | | Optimization - NEC | 149096 | | | | 3,096 | \$10,205.00 | | |
| Nov-2013 | | Optimization - NEC | 149137 | | | | 1,346 | \$4,754.75 | | |
| Nov-2013 | | Optimization - NEC | 149138 | | | | 4,807 | \$16,979.79 | | |
| Nov-2013 | | Optimization - NEC | 149276 | | | | 1,977 | \$7,148.40 | | |
| Nov-2013 | | Optimization - NEC | 150166 | | | | 28,670 | \$95,534.37 | | |
| Nov-2013 | | Optimization - NEC | 150400 | | | | 10,494 | \$38,584.00 | | |
| Nov-2013 | | Optimization - NEC | 150402 | | | | 1,526 | \$5,401.06 | | |
| Nov-2013 | | Optimization - NEC | 150403 | | | | 4,258 | \$16,281.45 | | |
| Nov-2013 | | Optimization - NEC | 150405 | | | | 9,754 | \$36,800.00 | | |
| Nov-2013 | | Optimization - NEC | 150406 | | | | 1,470 | \$5,523.16 | | |
| Nov-2013 | | Optimization - NEC | 150643 | | | | 15,446 | \$58,812.00 | | |
| Nov-2013 | | Optimization - NEC | 150645 | | | | 2,286 | \$8,346.66 | | |
| Nov-2013 | | Optimization - NEC | 150646 | | | | 4,258 | \$16,761.60 | | |
| Nov-2013 | | Optimization - NEC | 150647 | | | | 2,049 | \$7,854.00 | | |
| Nov-2013 | | Optimization - NEC | 150776 | | | | 11,452 | \$42,340.00 | | |
| Nov-2013 | | Optimization - NEC | 150779 | | | | 2,867 | \$10,848.64 | | |
| Nov-2013 | | Optimization - NEC | 150780 | | | | 1,384 | \$5,236.39 | | |
| Nov-2013 | | Optimization - NEC | 150781 | | | | 9,666 | \$36,180.27 | | |
| Nov-2013 | | Optimization - NEC | 150912 | | | | 11,379 | \$38,222.00 | | |
| Nov-2013 | | Optimization - NEC | 151041 | | | | 3,066 | \$9,905.35 | | |
| Nov-2013 | | Optimization - NEC | 151048 | | | | 3,089 | \$9,905.35 | | |
| Nov-2013 | | Optimization - NEC | 151049 | | | | 3,067 | \$9,905.35 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # ¹ PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------|--------------|--------------------|---|-----------------------------|---------------------------------------|--------------------|---------------|----|
| Nov-2013 | | Optimization - NEC | 151072 | | 13,000 | \$39,887.84 | | |
| Nov-2013 | | Optimization - NEC | 151073 | | 4,645 | \$14,251.52 | | |
| Nov-2013 | | Optimization - NEC | 151074 | | 8,355 | \$25,636.32 | | |
| Nov-2013 | | Optimization - NEC | 151075 | | 13,000 | \$39,887.84 | | |
| Nov-2013 | | Optimization - NEC | 151144 | | 15,236 | \$56,862.01 | | |
| Nov-2013 | | Optimization - NEC | 151298 | | 15,247 | \$56,160.00 | | |
| Nov-2013 | | Optimization - NEC | 151303 | | 4,226 | \$15,783.20 | | |
| Nov-2013 | | Optimization - NEC | 151304 | | 2,424 | \$9,053.62 | | |
| Nov-2013 | | Optimization - NEC | 151305 | | 915 | \$3,417.28 | | |
| Nov-2013 | | Optimization - NEC | 151414 | | 15,136 | \$55,146.00 | | |
| Nov-2013 | | Optimization - NEC | 151418 | | 4,502 | \$16,671.96 | | |
| Nov-2013 | | Optimization - NEC | 151419 | | 6,720 | \$24,889.47 | | |
| Nov-2013 | | Optimization - NEC | 151508 | | 15,431 | \$54,522.02 | | |
| Nov-2013 | | Optimization - NEC | 151683 | | 27,000 | \$110,701.50 | | |
| Nov-2013 | | Optimization - NEC | 151684 | | 18,813 | \$79,072.50 | | |
| Nov-2013 | | Optimization - NEC | 151687 | | 6,427 | \$26,057.06 | | |
| Nov-2013 | | Optimization - NEC | 151688 | | 307 | \$1,245.74 | | |
| Nov-2013 | | Optimization - NEC | 151689 | | 13,274 | \$54,605.60 | | |
| Nov-2013 | | Optimization - NEC | 151690 | | 13,545 | \$55,449.36 | | |
| Nov-2013 | | Optimization - NEC | 151741 | | 15,586 | \$62,427.30 | | |
| Nov-2013 | | Optimization - NEC | 151838 | | 6,827 | \$26,622.72 | | |
| Nov-2013 | | Optimization - NEC | 151971 | | 20,395 | \$78,660.00 | | |
| Nov-2013 | | Optimization - NEC | 151977 | | 14,693 | \$64,131.76 | | |
| Nov-2013 | | Optimization - NEC | 151988 | | 2,902 | \$15,105.00 | | |
| Nov-2013 | | Optimization - NEC | 151989 | | 6,794 | \$35,360.00 | | |
| Nov-2013 | | Optimization - NEC | 148588 | | 444,821 | \$1,461,443.70 | | |
| Nov-2013 | | Optimization - NEC | 148589 | | 284,198 | \$968,096.81 | | |
| Nov-2013 | | Optimization - NEC | 148873 | | 10,084 | \$33,002.64 | | |
| Nov-2013 | | Optimization - NEC | 148874 | | 4,703 | \$15,852.80 | | |
| Nov-2013 | | Optimization - NEC | 148875 | | 5,995 | \$19,197.52 | | |
| Nov-2013 | | Optimization - NEC | 148896 | | 9,976 | \$32,284.80 | | |
| Nov-2013 | | Optimization - NEC | 148897 | | 3,937 | \$12,264.56 | | |
| Nov-2013 | | Optimization - NEC | 149012 | | 6,657 | \$21,108.72 | | |
| Nov-2013 | | Optimization - NEC | 149015 | | 22,805 | \$75,768.00 | | |
| Nov-2013 | | Optimization - NEC | 149133 | | 9,908 | \$32,950.00 | | |
| Nov-2013 | | Optimization - NEC | 149136 | | 2,741 | \$8,916.72 | | |
| Nov-2013 | | Optimization - NEC | 149178 | | 3,963 | \$12,580.00 | | |
| Nov-2013 | | Optimization - NEC | 149243 | | 13,458 | \$42,718.55 | | |
| Nov-2013 | | Optimization - NEC | 149591 | | 3,930 | \$12,740.00 | | |
| Nov-2013 | | Optimization - NEC | 149594 | | 2,237 | \$7,248.27 | | |
| Nov-2013 | | Optimization - NEC | 149748 | | 3,963 | \$13,760.00 | | |
| Nov-2013 | | Optimization - NEC | 149752 | | 4,173 | \$14,886.20 | | |
| Nov-2013 | | Optimization - NEC | 149914 | | 29,724 | \$97,500.00 | | |
| Nov-2013 | | Optimization - NEC | 149915 | | 26,619 | \$88,695.00 | | |
| Nov-2013 | | Optimization - NEC | 150091 | | 6,589 | \$21,524.94 | | |
| Nov-2013 | | Optimization - NEC | 150092 | | 99 | \$348.60 | | |
| Nov-2013 | | Optimization - NEC | 150093 | | 12,385 | \$43,475.40 | | |
| Nov-2013 | | Optimization - NEC | 150651 | | 6,482 | \$22,351.60 | | |
| Nov-2013 | | Optimization - NEC | 150777 | | 9,905 | \$36,370.80 | | |
| Nov-2013 | | Optimization - NEC | 150778 | | 2,212 | \$7,925.82 | | |
| Nov-2013 | | Optimization - NEC | 150823 | | 8,834 | \$30,105.60 | | |
| Nov-2013 | | Optimization - NEC | 150913 | | 4,130 | \$14,666.40 | | |
| Nov-2013 | | Optimization - NEC | 150915 | | 7,922 | \$27,916.40 | | |
| Nov-2013 | | Optimization - NEC | 150916 | | 1,047 | \$3,689.94 | | |
| Nov-2013 | | Optimization - NEC | 150917 | | 2,237 | \$7,460.76 | | |
| Nov-2013 | | Optimization - NEC | 151076 | | 22,503 | \$69,265.50 | | |
| Nov-2013 | | Optimization - NEC | 151077 | | 7,523 | \$22,346.85 | | |
| Nov-2013 | | Optimization - NEC | 151147 | | 14,706 | \$55,050.00 | | |
| Nov-2013 | | Optimization - NEC | 151181 | | 4,992 | \$17,643.60 | | |
| Nov-2013 | | Optimization - NEC | 151301 | | 14,706 | \$53,925.00 | | |
| Nov-2013 | | Optimization - NEC | 151316 | | 4,987 | \$17,238.00 | | |
| Nov-2013 | | Optimization - NEC | 151420 | | 14,634 | \$53,737.20 | | |
| Nov-2013 | | Optimization - NEC | 151425 | | 12,199 | \$42,191.93 | | |
| Nov-2013 | | Optimization - NEC | 151511 | | 21,629 | \$89,125.00 | | |
| Nov-2013 | | Optimization - NEC | 151667 | | 21,620 | \$80,871.68 | | |
| Nov-2013 | | Optimization - NEC | 151692 | | 27,300 | \$104,004.81 | | |
| Nov-2013 | | Optimization - NEC | 151841 | | 2,754 | \$10,537.14 | | |
| Nov-2013 | | Optimization - NEC | 151844 | | 4,501 | \$18,204.48 | | |
| Nov-2013 | | Optimization - NEC | 151845 | | 4,997 | \$20,211.52 | | |
| Nov-2013 | | Optimization - NEC | 151846 | | 6,621 | \$25,796.46 | | |
| Nov-2013 | | Optimization - NEC | 151968 | | 9,025 | \$33,869.80 | | |
| Nov-2013 | | Optimization - NEC | 151969 | | 4,509 | \$16,798.00 | | |
| Nov-2013 | | Optimization - NEC | 151970 | | 40,474 | \$152,003.40 | | |
| Nov-2013 | | Optimization - NEC | 151984 | | 341 | \$1,318.60 | | |
| Nov-2013 | | Optimization - NEC | 151985 | | 21,645 | \$83,801.40 | | |
| Nov-2013 | | Optimization - NEC | 151986 | | 65,948 | \$255,360.00 | | |
| Nov-2013 | | Optimization - NEC | 152100 | | 1,047 | \$4,648.00 | | |
| Nov-2013 | | Optimization - NEC | 152101 | | 1,379 | \$6,664.00 | | |
| Nov-2013 | | Optimization - NEC | 152102 | | 3,196 | \$13,591.50 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|-----------------|--------------|---------------------------------|-------------------|----------------------|---------------------|-------------------------|---------------------------|------------------------|---------------|----------------------|
| 11/01/2013 | | Optimization - NEC | 149596 | OSS Revenue | 2,258 | \$8,128.80 | | | | |
| 11/01/2013 | | Optimization - NEC | 150918 | OSS Revenue | 5,362 | \$20,375.60 | | | | |
| 11/01/2013 | | Optimization - NEC | 151081 | OSS Revenue | 15,000 | \$51,750.00 | | | | |
| 11/01/2013 | | Optimization - NEC | 151307 | OSS Revenue | 7,079 | \$44,243.75 | | | | |
| 11/01/2013 | | Optimization - NEC | 151325 | OSS Revenue | 3,910 | \$20,723.00 | | | | |
| 11/01/2013 | | Optimization - NEC | 151421 | OSS Revenue | 23,080 | \$106,168.00 | | | | |
| 11/01/2013 | | Optimization - NEC | 151519 | OSS Revenue | 19,682 | \$83,648.50 | | | | |
| 11/01/2013 | | Optimization - NEC | 151521 | OSS Revenue | 7,398 | \$33,291.00 | | | | |
| 11/01/2013 | | Optimization - NEC | 151847 | OSS Revenue | 16,720 | \$100,320.00 | | | | |
| 11/01/2013 | | Optimization - NEC | 151848 | OSS Revenue | 6,402 | \$38,412.00 | | | | |
| 11/01/2013 | | Optimization - NEC | 151850 | OSS Revenue | 12,954 | \$79,019.40 | | | | |
| 11/01/2013 | | Optimization - NEC | 151990 | OSS Revenue | 6,432 | \$57,888.00 | | | | |
| | | | | | 457,354 | \$ 2,026,969.62 | | | | |
| | | CAPACITY RELEASE OSS | | | | | | | | |
| | | CAPACITY RELEASE AMA | | | | \$0.00 | | | | |
| | | PPA Optimization TrueUp | | | | \$ 17,609.03 | | | | |
| | | PRIOR PERIOD ADJUSTMENT | | | | \$ - | | | | |
| | | PROXY GAS COST RECOVERY | | | 2,895,602 | \$11,076,546.15 | | | | |
| | | HEDGING GAIN/LOSS | | | | (\$1,660.91) | | | | |
| | | STORAGE CARRY ADJUSTMENT | | | | | | \$3,763.51 | | |
| | | FINAL CLOSE TOTAL | | | 3,352,956 | \$ 13,119,463.89 | 3,352,956 | \$12,598,311.15 | - | \$ 521,152.74 |
| DECEMBER | | | | | | | | | | |
| 12/01/2013 | | Optimization - NEC | 151709 | | | | 207,208 | \$744,667.00 | | |
| 12/01/2013 | | Optimization - NEC | 153143 | | | | 7,600 | \$31,880.02 | | |
| 12/01/2013 | | Optimization - NEC | 153357 | | | | 9,383 | \$58,363.20 | | |
| 12/01/2013 | | Optimization - NEC | 153358 | | | | 2,174 | \$13,524.00 | | |
| 12/01/2013 | | Optimization - NEC | 153402 | | | | 3,592 | \$15,484.74 | | |
| 12/01/2013 | | Optimization - NEC | 154233 | | | | 12,523 | \$50,232.41 | | |
| 12/01/2013 | | Optimization - NEC | 154234 | | | | 4,483 | \$17,964.25 | | |
| 12/01/2013 | | Optimization - NEC | 154235 | | | | 8,497 | \$34,114.21 | | |
| 12/01/2013 | | Optimization - NEC | 154674 | | | | 8,489 | \$34,114.21 | | |
| 12/01/2013 | | Optimization - NEC | 154873 | | | | 8,478 | \$33,899.39 | | |
| 12/01/2013 | | Optimization - NEC | 152649 | | | | 12,800 | \$53,448.12 | | |
| 12/01/2013 | | Optimization - NEC | 152802 | | | | 10,834 | \$42,523.56 | | |
| 12/01/2013 | | Optimization - NEC | 153144 | | | | 10,791 | \$43,952.00 | | |
| 12/01/2013 | | Optimization - NEC | 154700 | | | | 10,819 | \$43,182.84 | | |
| 12/01/2013 | | Optimization - NEC | 154874 | | | | 10,806 | \$42,633.44 | | |
| 12/01/2013 | | Optimization - NEC | 152526 | | | | 8,433 | \$32,285.65 | | |
| 12/01/2013 | | Optimization - NEC | 152070 | | | | 14,836 | \$54,108.00 | | |
| 12/01/2013 | | Optimization - NEC | 152093 | | | | 16,676 | \$62,249.28 | | |
| 12/01/2013 | | Optimization - NEC | 152144 | | | | 14,053 | \$53,895.84 | | |
| 12/01/2013 | | Optimization - NEC | 152276 | | | | 6,533 | \$25,019.57 | | |
| 12/01/2013 | | Optimization - NEC | 152299 | | | | 3,560 | \$12,956.31 | | |
| 12/01/2013 | | Optimization - NEC | 152411 | | | | 6,863 | \$26,810.00 | | |
| 12/01/2013 | | Optimization - NEC | 152527 | | | | 10,333 | \$40,838.64 | | |
| 12/01/2013 | | Optimization - NEC | 152564 | | | | 22,059 | \$89,887.50 | | |
| 12/01/2013 | | Optimization - NEC | 152786 | | | | 10,706 | \$44,389.80 | | |
| 12/01/2013 | | Optimization - NEC | 152997 | | | | 15,361 | \$64,317.14 | | |
| 12/01/2013 | | Optimization - NEC | 153140 | | | | 14,770 | \$61,540.53 | | |
| 12/01/2013 | | Optimization - NEC | 153212 | | | | 14,855 | \$64,547.52 | | |
| 12/01/2013 | | Optimization - NEC | 153347 | | | | 34,119 | \$146,160.00 | | |
| 12/01/2013 | | Optimization - NEC | 153354 | | | | 14,706 | \$63,262.50 | | |
| 12/01/2013 | | Optimization - NEC | 153404 | | | | 13,530 | \$56,856.00 | | |
| 12/01/2013 | | Optimization - NEC | 153405 | | | | 1,711 | \$7,193.76 | | |
| 12/01/2013 | | Optimization - NEC | 153622 | | | | 26,861 | \$111,916.75 | | |
| 12/01/2013 | | Optimization - NEC | 153859 | | | | 16,668 | \$70,890.00 | | |
| 12/01/2013 | | Optimization - NEC | 154021 | | | | 11,403 | \$48,090.06 | | |
| 12/01/2013 | | Optimization - NEC | 154230 | | | | 17,348 | \$72,943.53 | | |
| 12/01/2013 | | Optimization - NEC | 154231 | | | | 15,135 | \$63,823.74 | | |
| 12/01/2013 | | Optimization - NEC | 154232 | | | | 5,393 | \$22,770.00 | | |
| 12/01/2013 | | Optimization - NEC | 154326 | | | | 15,156 | \$66,319.11 | | |
| 12/01/2013 | | Optimization - NEC | 154544 | | | | 19,608 | \$83,400.00 | | |
| 12/01/2013 | | Optimization - NEC | 154697 | | | | 5,383 | \$23,072.51 | | |
| 12/01/2013 | | Optimization - NEC | 154698 | | | | 9,298 | \$39,900.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL #* PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|-------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 12/01/2013 | | Optimization - NEC | 154789 | | 23,529 | \$100,080.00 | | |
| 12/01/2013 | | Optimization - NEC | 154790 | | 20,589 | \$87,780.00 | | |
| 12/01/2013 | | Optimization - NEC | 154848 | | 16,360 | \$70,669.45 | | |
| 12/01/2013 | | Optimization - NEC | 153626 | | 10,834 | \$44,171.76 | | |
| 12/01/2013 | | Optimization - NEC | 144656 | | 93,000 | \$1,376,400.00 | | |
| 12/01/2013 | | Optimization - NEC | 152289 | | 70,000 | \$1,774,920.00 | | |
| 12/01/2013 | | Optimization - NEC | 146141 | | 31,279 | \$138,330.06 | | |
| 12/01/2013 | | Optimization - NEC | 152302 | | 4,872 | \$17,912.50 | | |
| 12/01/2013 | | Optimization - NEC | 154111 | | 9,702 | \$41,283.00 | | |
| 12/01/2013 | | Optimization - NEC | 144461 | | 31,606 | \$1,066,173.33 | | |
| 12/01/2013 | | Optimization - NEC | 144462 | | 29,994 | \$693,450.00 | | |
| 12/01/2013 | | Optimization - NEC | 154780 | | 25,459 | \$96,533.64 | | |
| 12/01/2013 | | Optimization - NEC | 154792 | | 10,807 | \$42,853.20 | | |
| 12/01/2013 | | Optimization - NEC | 152650 | | 14,691 | \$61,050.00 | | |
| 12/01/2013 | | Optimization - NEC | 152787 | | 4,905 | \$21,500.00 | | |
| 12/01/2013 | | Optimization - NEC | 153000 | | 8,824 | \$37,080.00 | | |
| 12/01/2013 | | Optimization - NEC | 153017 | | 8,472 | \$34,484.00 | | |
| 12/01/2013 | | Optimization - NEC | 153355 | | 14,707 | \$63,225.00 | | |
| 12/01/2013 | | Optimization - NEC | 154547 | | 9,804 | \$41,700.00 | | |
| 12/01/2013 | | Optimization - NEC | 153001 | | 7,600 | \$33,280.00 | | |
| 12/01/2013 | | Optimization - NEC | 153084 | | 341 | \$3,445.05 | | |
| 12/01/2013 | | Optimization - NEC | 153142 | | 4,440 | \$44,804.95 | | |
| 12/01/2013 | | Optimization - NEC | 153441 | | 8,454 | \$34,656.42 | | |
| 12/01/2013 | | Optimization - NEC | 153621 | | 8,500 | \$33,966.74 | | |
| 12/01/2013 | | Optimization - NEC | 153858 | | 1,870 | \$7,264.39 | | |
| 12/01/2013 | | Optimization - NEC | 154323 | | 8,471 | \$33,858.98 | | |
| 12/01/2013 | | Optimization - NEC | 154325 | | 1,869 | \$7,685.58 | | |
| 12/01/2013 | | Optimization - NEC | 154540 | | 16,923 | \$65,692.02 | | |
| 12/01/2013 | | Optimization - NEC | 154846 | | 1,802 | \$7,509.75 | | |
| 12/01/2013 | | Optimization - NEC | 152091 | | 27,322 | \$99,924.80 | | |
| 12/01/2013 | | Optimization - NEC | 152092 | | 1,056 | \$3,862.70 | | |
| 12/01/2013 | | Optimization - NEC | 152143 | | 14,137 | \$52,900.00 | | |
| 12/01/2013 | | Optimization - NEC | 152277 | | 8,013 | \$29,261.38 | | |
| 12/01/2013 | | Optimization - NEC | 152521 | | 2,110 | \$8,024.41 | | |
| 12/01/2013 | | Optimization - NEC | 153139 | | 986 | \$11,056.10 | | |
| 12/01/2013 | | Optimization - NEC | 153860 | | 9,989 | \$41,846.38 | | |
| 12/01/2013 | | Optimization - NEC | 154022 | | 7,312 | \$29,306.63 | | |
| 12/01/2013 | | Optimization - NEC | 154548 | | 13,020 | \$58,089.42 | | |
| 12/01/2013 | | Optimization - NEC | 154688 | | 6,517 | \$28,578.93 | | |
| 12/01/2013 | | Optimization - NEC | 154782 | | 19,544 | \$80,746.29 | | |
| 12/01/2013 | | Optimization - NEC | 154847 | | 4,899 | \$21,450.00 | | |
| 12/01/2013 | | Optimization - NEC | 152145 | | 6,232 | \$23,955.00 | | |
| 12/01/2013 | | Optimization - NEC | 152278 | | 6,743 | \$25,513.84 | | |
| 12/01/2013 | | Optimization - NEC | 152408 | | 1,849 | \$6,985.49 | | |
| 12/01/2013 | | Optimization - NEC | 152578 | | 20,602 | \$86,940.00 | | |
| 12/01/2013 | | Optimization - NEC | 152652 | | 20,461 | \$86,552.40 | | |
| 12/01/2013 | | Optimization - NEC | 152653 | | 2,717 | \$11,491.35 | | |
| 12/01/2013 | | Optimization - NEC | 152654 | | 10,945 | \$46,301.55 | | |
| 12/01/2013 | | Optimization - NEC | 152655 | | 8,612 | \$35,902.02 | | |
| 12/01/2013 | | Optimization - NEC | 152790 | | 1,922 | \$8,681.95 | | |
| 12/01/2013 | | Optimization - NEC | 152791 | | 4,576 | \$20,665.80 | | |
| 12/01/2013 | | Optimization - NEC | 153089 | | 4,782 | \$62,525.01 | | |
| 12/01/2013 | | Optimization - NEC | 154236 | | 13,179 | \$58,165.50 | | |
| 12/01/2013 | | Optimization - NEC | 152089 | | 22,900 | \$84,216.00 | | |
| 12/01/2013 | | Optimization - NEC | 152142 | | 11,407 | \$42,920.00 | | |
| 12/01/2013 | | Optimization - NEC | 152275 | | 8,702 | \$31,955.96 | | |
| 12/01/2013 | | Optimization - NEC | 152520 | | 10,350 | \$39,591.00 | | |
| 12/01/2013 | | Optimization - NEC | 152522 | | 3,180 | \$12,525.78 | | |
| 12/01/2013 | | Optimization - NEC | 152523 | | 3,562 | \$14,030.86 | | |
| 12/01/2013 | | Optimization - NEC | 152618 | | 25,343 | \$98,925.99 | | |
| 12/01/2013 | | Optimization - NEC | 152648 | | 31,147 | \$129,744.00 | | |
| 12/01/2013 | | Optimization - NEC | 152785 | | 10,398 | \$47,011.00 | | |
| 12/01/2013 | | Optimization - NEC | 152792 | | 20,282 | \$90,368.15 | | |
| 12/01/2013 | | Optimization - NEC | 152995 | | 10,376 | \$59,572.00 | | |
| 12/01/2013 | | Optimization - NEC | 152998 | | 2,798 | \$15,819.95 | | |
| 12/01/2013 | | Optimization - NEC | 152999 | | 4,394 | \$24,840.05 | | |
| 12/01/2013 | | Optimization - NEC | 153138 | | 10,327 | \$115,911.00 | | |
| 12/01/2013 | | Optimization - NEC | 153209 | | 7,810 | \$48,760.31 | | |
| 12/01/2013 | | Optimization - NEC | 153210 | | 4,328 | \$17,420.36 | | |
| 12/01/2013 | | Optimization - NEC | 153346 | | 26,115 | \$148,268.52 | | |
| 12/01/2013 | | Optimization - NEC | 153348 | | 12,988 | \$51,339.60 | | |
| 12/01/2013 | | Optimization - NEC | 153349 | | 5,605 | \$22,602.42 | | |
| 12/01/2013 | | Optimization - NEC | 153401 | | 20,703 | \$103,085.00 | | |
| 12/01/2013 | | Optimization - NEC | 153403 | | 4,331 | \$16,893.80 | | |
| 12/01/2013 | | Optimization - NEC | 153408 | | 650 | \$3,821.30 | | |
| 12/01/2013 | | Optimization - NEC | 153410 | | 3,133 | \$18,412.20 | | |
| 12/01/2013 | | Optimization - NEC | 153623 | | 4,328 | \$17,025.44 | | |
| 12/01/2013 | | Optimization - NEC | 153624 | | 14,357 | \$67,053.06 | | |
| 12/01/2013 | | Optimization - NEC | 153625 | | 192 | \$896.94 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL #* PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|-------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 12/01/2013 | | Optimization - NEC | 153857 | | 10,387 | \$43,831.00 | | |
| 12/01/2013 | | Optimization - NEC | 153861 | | 4,331 | \$17,025.44 | | |
| 12/01/2013 | | Optimization - NEC | 153872 | | 2,876 | \$12,773.94 | | |
| 12/01/2013 | | Optimization - NEC | 154020 | | 10,248 | \$41,393.00 | | |
| 12/01/2013 | | Optimization - NEC | 154023 | | 3,474 | \$13,196.25 | | |
| 12/01/2013 | | Optimization - NEC | 154024 | | 858 | \$3,258.75 | | |
| 12/01/2013 | | Optimization - NEC | 154226 | | 15,434 | \$56,026.62 | | |
| 12/01/2013 | | Optimization - NEC | 154227 | | 7,813 | \$28,013.31 | | |
| 12/01/2013 | | Optimization - NEC | 154228 | | 10,419 | \$35,359.25 | | |
| 12/01/2013 | | Optimization - NEC | 154229 | | 2,572 | \$8,730.10 | | |
| 12/01/2013 | | Optimization - NEC | 154254 | | 149,919 | \$667,500.00 | | |
| 12/01/2013 | | Optimization - NEC | 154322 | | 10,265 | \$48,230.00 | | |
| 12/01/2013 | | Optimization - NEC | 154329 | | 4,329 | \$17,332.60 | | |
| 12/01/2013 | | Optimization - NEC | 154539 | | 20,742 | \$93,174.00 | | |
| 12/01/2013 | | Optimization - NEC | 154549 | | 8,655 | \$34,661.25 | | |
| 12/01/2013 | | Optimization - NEC | 154686 | | 10,382 | \$45,845.01 | | |
| 12/01/2013 | | Optimization - NEC | 154696 | | 4,331 | \$17,332.60 | | |
| 12/01/2013 | | Optimization - NEC | 154699 | | 12,090 | \$54,284.14 | | |
| 12/01/2013 | | Optimization - NEC | 154781 | | 41,520 | \$175,377.00 | | |
| 12/01/2013 | | Optimization - NEC | 154791 | | 12,990 | \$50,681.40 | | |
| 12/01/2013 | | Optimization - NEC | 154851 | | 4,328 | \$17,990.80 | | |
| 12/01/2013 | | Optimization - NEC | 154852 | | 723 | \$3,622.50 | | |
| 12/01/2013 | | Optimization - NEC | 154853 | | 3,120 | \$15,637.50 | | |
| 12/01/2013 | | Optimization - NEC | 154887 | | 7,656 | \$35,533.25 | | |
| 12/01/2013 | | Optimization - NEC | 151716 | | 459,980 | \$1,570,087.39 | | |
| 12/01/2013 | | Optimization - NEC | 153213 | | 1,868 | \$7,572.00 | | |
| 12/01/2013 | | Optimization - NEC | 153081 | | 4,902 | \$20,450.00 | | |
| 12/01/2013 | | Optimization - NEC | 153862 | | 2,495 | \$10,625.38 | | |
| 12/01/2013 | | Optimization - NEC | 154025 | | 3,922 | \$16,600.00 | | |
| 12/01/2013 | | Optimization - NEC | 143806 | | 130,000 | \$2,456,250.00 | | |
| 12/01/2013 | | Optimization - NEC | 151717 | | 381,112 | \$1,381,631.44 | | |
| 12/01/2013 | | Optimization - NEC | 151740 | | 320,298 | \$1,226,138.97 | | |
| 12/01/2013 | | Optimization - NEC | 152071 | | 2,129 | \$7,682.20 | | |
| 12/01/2013 | | Optimization - NEC | 152090 | | 19,740 | \$72,600.00 | | |
| 12/01/2013 | | Optimization - NEC | 152094 | | 20,943 | \$80,542.50 | | |
| 12/01/2013 | | Optimization - NEC | 152095 | | 9,055 | \$34,915.36 | | |
| 12/01/2013 | | Optimization - NEC | 152146 | | 549 | \$2,083.10 | | |
| 12/01/2013 | | Optimization - NEC | 152147 | | 4,530 | \$17,179.10 | | |
| 12/01/2013 | | Optimization - NEC | 152170 | | 8,495 | \$31,035.60 | | |
| 12/01/2013 | | Optimization - NEC | 152284 | | 13,680 | \$52,327.50 | | |
| 12/01/2013 | | Optimization - NEC | 152285 | | 4,504 | \$17,020.26 | | |
| 12/01/2013 | | Optimization - NEC | 152407 | | 10,168 | \$38,645.94 | | |
| 12/01/2013 | | Optimization - NEC | 152409 | | 4,505 | \$16,718.40 | | |
| 12/01/2013 | | Optimization - NEC | 152410 | | 15,438 | \$60,385.91 | | |
| 12/01/2013 | | Optimization - NEC | 152414 | | 8,491 | \$31,028.40 | | |
| 12/01/2013 | | Optimization - NEC | 152524 | | 4,503 | \$17,689.83 | | |
| 12/01/2013 | | Optimization - NEC | 152528 | | 4,720 | \$18,678.32 | | |
| 12/01/2013 | | Optimization - NEC | 152630 | | 21,649 | \$87,904.00 | | |
| 12/01/2013 | | Optimization - NEC | 152651 | | 30,672 | \$125,448.84 | | |
| 12/01/2013 | | Optimization - NEC | 152789 | | 8,393 | \$35,181.60 | | |
| 12/01/2013 | | Optimization - NEC | 152801 | | 8,500 | \$33,535.69 | | |
| 12/01/2013 | | Optimization - NEC | 152808 | | 9,975 | \$39,343.20 | | |
| 12/01/2013 | | Optimization - NEC | 153141 | | 7,843 | \$32,720.00 | | |
| 12/01/2013 | | Optimization - NEC | 153211 | | 1,847 | \$16,150.00 | | |
| 12/01/2013 | | Optimization - NEC | 153214 | | 1,169 | \$7,598.50 | | |
| 12/01/2013 | | Optimization - NEC | 153215 | | 73 | \$474.50 | | |
| 12/01/2013 | | Optimization - NEC | 153219 | | 12,674 | \$55,456.83 | | |
| 12/01/2013 | | Optimization - NEC | 153220 | | 3,120 | \$19,801.80 | | |
| 12/01/2013 | | Optimization - NEC | 153221 | | 724 | \$4,594.20 | | |
| 12/01/2013 | | Optimization - NEC | 153222 | | 7,438 | \$41,505.50 | | |
| 12/01/2013 | | Optimization - NEC | 153226 | | 8,495 | \$34,570.21 | | |
| 12/01/2013 | | Optimization - NEC | 153227 | | 10,827 | \$44,501.40 | | |
| 12/01/2013 | | Optimization - NEC | 153350 | | 3,507 | \$21,918.75 | | |
| 12/01/2013 | | Optimization - NEC | 153351 | | 219 | \$1,368.75 | | |
| 12/01/2013 | | Optimization - NEC | 153356 | | 16,457 | \$70,832.70 | | |
| 12/01/2013 | | Optimization - NEC | 153409 | | 73 | \$394.20 | | |
| 12/01/2013 | | Optimization - NEC | 153411 | | 1,169 | \$6,312.60 | | |
| 12/01/2013 | | Optimization - NEC | 153412 | | 9,804 | \$41,550.00 | | |
| 12/01/2013 | | Optimization - NEC | 153615 | | 1,169 | \$5,552.75 | | |
| 12/01/2013 | | Optimization - NEC | 153616 | | 73 | \$346.75 | | |
| 12/01/2013 | | Optimization - NEC | 153617 | | 3,370 | \$16,084.62 | | |
| 12/01/2013 | | Optimization - NEC | 153618 | | 781 | \$3,727.15 | | |
| 12/01/2013 | | Optimization - NEC | 153826 | | 16,989 | \$65,907.54 | | |
| 12/01/2013 | | Optimization - NEC | 153831 | | 6,481 | \$25,638.60 | | |
| 12/01/2013 | | Optimization - NEC | 153863 | | 1,169 | \$5,085.15 | | |
| 12/01/2013 | | Optimization - NEC | 153869 | | 73 | \$317.55 | | |
| 12/01/2013 | | Optimization - NEC | 153870 | | 765 | \$3,316.60 | | |
| 12/01/2013 | | Optimization - NEC | 153871 | | 3,300 | \$14,312.88 | | |
| 12/01/2013 | | Optimization - NEC | 154324 | | 14,862 | \$64,999.02 | | |

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|----------------|---------------------------------|--------------------|-------------------|----------------------|---------------------|-------------------------|---------------------------|-------------------------|---------------|---------------------|
| 12/01/2013 | | Optimization - NEC | 152217 | OSS Revenue | 8,000 | \$27,700.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 154087 | OSS Revenue | 14,925 | \$82,087.50 | | | | |
| 12/01/2013 | | Optimization - NEC | 153896 | OSS Revenue | 5,000 | \$100,000.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152580 | OSS Revenue | 21,000 | \$79,380.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152657 | OSS Revenue | 3,000 | \$11,400.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152466 | OSS Revenue | 4,600 | \$21,850.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 153894 | OSS Revenue | 5,000 | \$95,000.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 153895 | OSS Revenue | 3,000 | \$57,000.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 154003 | OSS Revenue | 10,000 | \$80,000.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152096 | OSS Revenue | 30,000 | \$150,000.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152098 | OSS Revenue | 7,870 | \$37,382.50 | | | | |
| 12/01/2013 | | Optimization - NEC | 152099 | OSS Revenue | 9,202 | \$43,709.50 | | | | |
| 12/01/2013 | | Optimization - NEC | 152286 | OSS Revenue | 15,000 | \$72,750.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152287 | OSS Revenue | 13,558 | \$65,078.40 | | | | |
| 12/01/2013 | | Optimization - NEC | 152288 | OSS Revenue | 4,601 | \$21,716.72 | | | | |
| 12/01/2013 | | Optimization - NEC | 152415 | OSS Revenue | 5,464 | \$22,675.60 | | | | |
| 12/01/2013 | | Optimization - NEC | 152418 | OSS Revenue | 4,601 | \$19,094.15 | | | | |
| 12/01/2013 | | Optimization - NEC | 152420 | OSS Revenue | 12,100 | \$50,820.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152529 | OSS Revenue | 3,640 | \$16,016.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152531 | OSS Revenue | 10,000 | \$47,500.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 152532 | OSS Revenue | 4,918 | \$23,852.30 | | | | |
| 12/01/2013 | | Optimization - NEC | 152656 | OSS Revenue | 11,058 | \$82,935.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 153873 | OSS Revenue | 2,473 | \$29,676.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 154026 | OSS Revenue | 1,300 | \$11,700.00 | | | | |
| 12/01/2013 | | Optimization - NEC | 154030 | OSS Revenue | 3,887 | \$25,265.50 | | | | |
| | | | | | 465,106 | \$ 2,407,126.14 | | | | |
| | CAPACITY RELEASE OSS | | | | | | | | | |
| | PPA-OPTIMIZATION TRUE UP | | | | | \$ (62,837.81) | | | | |
| | PRIOR PERIOD ADJUSTMENT | | | | | (\$6,483.26) | | | | |
| | PROXY GAS COST RECOVERY | | | | 4,374,068 | \$23,324,411.34 | | | | |
| | HEDGING GAIN/LOSS | | | | | \$ - | | | | |
| | STORAGE CARRY ADJUSTMENT | | | | | | | \$2,586.95 | | |
| | FINAL CLOSE TOTAL | | | | 4,839,174 | \$ 25,662,216.41 | 4,839,174 | \$ 25,596,095.34 | - | \$ 66,121.07 |
| JANUARY | | | | | | | | | | |
| 01/01/2014 | | Optimization - NEC | 155319 | | | | 4,764 | \$22,000.00 | | |
| 01/01/2014 | | Optimization - NEC | 156220 | | | | 421 | \$1,949.16 | | |
| 01/01/2014 | | Optimization - NEC | 156278 | | | | 421 | \$1,979.89 | | |
| 01/01/2014 | | Optimization - NEC | 156279 | | | | 1,179 | \$5,454.28 | | |
| 01/01/2014 | | Optimization - NEC | 156113 | | | | 422 | \$1,909.65 | | |
| 01/01/2014 | | Optimization - NEC | 156392 | | | | 17,674 | \$79,506.96 | | |
| 01/01/2014 | | Optimization - NEC | 154463 | | | | 373,625 | \$1,533,061.37 | | |
| 01/01/2014 | | Optimization - NEC | 154711 | | | | 289,491 | \$1,191,390.76 | | |
| 01/01/2014 | | Optimization - NEC | 155997 | | | | 3,600 | \$15,532.56 | | |
| 01/01/2014 | | Optimization - NEC | 155998 | | | | 3,180 | \$14,699.25 | | |
| 01/01/2014 | | Optimization - NEC | 155999 | | | | 411 | \$1,899.27 | | |
| 01/01/2014 | | Optimization - NEC | 156291 | | | | 3,600 | \$17,699.04 | | |
| 01/01/2014 | | Optimization - NEC | 154978 | | | | 3,600 | \$55,080.00 | | |
| 01/01/2014 | | Optimization - NEC | 154979 | | | | 3,091 | \$52,125.00 | | |
| 01/01/2014 | | Optimization - NEC | 154980 | | | | 399 | \$6,735.00 | | |
| 01/01/2014 | | Optimization - NEC | 155980 | | | | 4,435 | \$18,111.32 | | |
| 01/01/2014 | | Optimization - NEC | 156109 | | | | 3,600 | \$16,560.72 | | |
| 01/01/2014 | | Optimization - NEC | 156110 | | | | 3,180 | \$15,672.25 | | |
| 01/01/2014 | | Optimization - NEC | 156111 | | | | 411 | \$2,024.99 | | |
| 01/01/2014 | | Optimization - NEC | 156112 | | | | 4,009 | \$17,116.32 | | |
| 01/01/2014 | | Optimization - NEC | 156215 | | | | 3,600 | \$17,432.82 | | |
| 01/01/2014 | | Optimization - NEC | 156395 | | | | 14,400 | \$150,845.76 | | |
| 01/01/2014 | | Optimization - NEC | 155829 | | | | 10,808 | \$40,655.60 | | |
| 01/01/2014 | | Optimization - NEC | 154899 | | | | 8,831 | \$35,751.16 | | |
| 01/01/2014 | | Optimization - NEC | 155630 | | | | 2,495 | \$10,510.85 | | |
| 01/01/2014 | | Optimization - NEC | 155793 | | | | 25,927 | \$104,457.75 | | |
| 01/01/2014 | | Optimization - NEC | 155053 | | | | 816 | \$3,658.72 | | |
| 01/01/2014 | | Optimization - NEC | 154922 | | | | 15,086 | \$65,937.58 | | |
| 01/01/2014 | | Optimization - NEC | 154972 | | | | 7,543 | \$33,776.66 | | |
| 01/01/2014 | | Optimization - NEC | 155052 | | | | 7,543 | \$33,834.37 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 01/01/2014 | | Optimization - NEC | 155054 | | 6,728 | \$30,175.65 | | |
| 01/01/2014 | | Optimization - NEC | 155055 | | 7,543 | \$33,834.37 | | |
| 01/01/2014 | | Optimization - NEC | 155128 | | 7,544 | \$34,930.76 | | |
| 01/01/2014 | | Optimization - NEC | 155139 | | 2,858 | \$13,313.10 | | |
| 01/01/2014 | | Optimization - NEC | 155321 | | 3,074 | \$14,532.24 | | |
| 01/01/2014 | | Optimization - NEC | 155337 | | 11,143 | \$53,074.55 | | |
| 01/01/2014 | | Optimization - NEC | 155458 | | 11,143 | \$49,721.88 | | |
| 01/01/2014 | | Optimization - NEC | 155629 | | 3,266 | \$13,757.03 | | |
| 01/01/2014 | | Optimization - NEC | 155990 | | 7,543 | \$32,464.46 | | |
| 01/01/2014 | | Optimization - NEC | 156087 | | 7,543 | \$33,834.37 | | |
| 01/01/2014 | | Optimization - NEC | 156213 | | 7,543 | \$34,488.36 | | |
| 01/01/2014 | | Optimization - NEC | 156294 | | 7,543 | \$35,219.29 | | |
| 01/01/2014 | | Optimization - NEC | 156394 | | 30,172 | \$137,799.56 | | |
| 01/01/2014 | | Optimization - NEC | 156475 | | 11,166 | \$53,756.08 | | |
| 01/01/2014 | | Optimization - NEC | 156611 | | 11,143 | \$64,837.33 | | |
| 01/01/2014 | | Optimization - NEC | 156788 | | 33,429 | \$182,919.69 | | |
| 01/01/2014 | | Optimization - NEC | 157162 | | 2,616 | \$13,945.02 | | |
| 01/01/2014 | | Optimization - NEC | 157163 | | 1,348 | \$7,289.70 | | |
| 01/01/2014 | | Optimization - NEC | 157185 | | 11,216 | \$60,574.81 | | |
| 01/01/2014 | | Optimization - NEC | 157364 | | 6,314 | \$34,357.41 | | |
| 01/01/2014 | | Optimization - NEC | 157491 | | 6,313 | \$34,325.20 | | |
| 01/01/2014 | | Optimization - NEC | 156281 | | 852 | \$3,971.33 | | |
| 01/01/2014 | | Optimization - NEC | 156282 | | 1,348 | \$6,714.16 | | |
| 01/01/2014 | | Optimization - NEC | 157490 | | 956 | \$6,028.78 | | |
| 01/01/2014 | | Optimization - NEC | 155790 | | 9,218 | \$37,278.93 | | |
| 01/01/2014 | | Optimization - NEC | 154921 | | 20,000 | \$87,312.00 | | |
| 01/01/2014 | | Optimization - NEC | 154970 | | 10,000 | \$44,727.01 | | |
| 01/01/2014 | | Optimization - NEC | 155047 | | 30,000 | \$134,334.00 | | |
| 01/01/2014 | | Optimization - NEC | 155125 | | 10,000 | \$46,818.00 | | |
| 01/01/2014 | | Optimization - NEC | 155336 | | 10,000 | \$47,226.00 | | |
| 01/01/2014 | | Optimization - NEC | 155455 | | 10,000 | \$44,523.00 | | |
| 01/01/2014 | | Optimization - NEC | 155625 | | 10,000 | \$42,024.00 | | |
| 01/01/2014 | | Optimization - NEC | 155791 | | 782 | \$3,164.07 | | |
| 01/01/2014 | | Optimization - NEC | 155792 | | 20,000 | \$80,886.00 | | |
| 01/01/2014 | | Optimization - NEC | 155991 | | 10,000 | \$42,988.79 | | |
| 01/01/2014 | | Optimization - NEC | 156100 | | 10,000 | \$44,778.00 | | |
| 01/01/2014 | | Optimization - NEC | 156214 | | 10,000 | \$45,645.00 | | |
| 01/01/2014 | | Optimization - NEC | 156218 | | 3,718 | \$18,109.27 | | |
| 01/01/2014 | | Optimization - NEC | 156280 | | 9,148 | \$42,642.67 | | |
| 01/01/2014 | | Optimization - NEC | 156389 | | 5,502 | \$57,244.80 | | |
| 01/01/2014 | | Optimization - NEC | 156393 | | 40,000 | \$182,376.00 | | |
| 01/01/2014 | | Optimization - NEC | 156537 | | 10,000 | \$56,100.00 | | |
| 01/01/2014 | | Optimization - NEC | 156609 | | 10,000 | \$60,690.00 | | |
| 01/01/2014 | | Optimization - NEC | 156787 | | 30,000 | \$175,950.00 | | |
| 01/01/2014 | | Optimization - NEC | 157085 | | 10,000 | \$63,750.00 | | |
| 01/01/2014 | | Optimization - NEC | 157182 | | 10,000 | \$59,160.00 | | |
| 01/01/2014 | | Optimization - NEC | 157365 | | 10,000 | \$54,570.00 | | |
| 01/01/2014 | | Optimization - NEC | 157371 | | 3,125 | \$32,501.11 | | |
| 01/01/2014 | | Optimization - NEC | 157488 | | 2,923 | \$18,444.83 | | |
| 01/01/2014 | | Optimization - NEC | 157489 | | 3,441 | \$21,713.15 | | |
| 01/01/2014 | | Optimization - NEC | 157492 | | 10,000 | \$54,570.00 | | |
| 01/01/2014 | | Optimization - NEC | 144656 | | 68,000 | \$1,479,000.00 | | |
| 01/01/2014 | | Optimization - NEC | 152289 | | 98,323 | \$3,826,932.83 | | |
| 01/01/2014 | | Optimization - NEC | 146141 | | 31,186 | \$168,214.58 | | |
| 01/01/2014 | | Optimization - NEC | 157029 | | 3,162 | \$18,898.44 | | |
| 01/01/2014 | | Optimization - NEC | 144461 | | 78,446 | \$3,277,533.33 | | |
| 01/01/2014 | | Optimization - NEC | 144462 | | 154,503 | \$6,266,025.00 | | |
| 01/01/2014 | | Optimization - NEC | 154465 | | 272,649 | \$1,175,533.02 | | |
| 01/01/2014 | | Optimization - NEC | 155420 | | 4,418 | \$18,707.52 | | |
| 01/01/2014 | | Optimization - NEC | 155621 | | 4,422 | \$17,583.27 | | |
| 01/01/2014 | | Optimization - NEC | 156296 | | 3,247 | \$14,619.00 | | |
| 01/01/2014 | | Optimization - NEC | 156460 | | 4,423 | \$21,945.36 | | |
| 01/01/2014 | | Optimization - NEC | 157053 | | 4,423 | \$26,307.45 | | |
| 01/01/2014 | | Optimization - NEC | 157463 | | 4,432 | \$24,508.65 | | |
| 01/01/2014 | | Optimization - NEC | 154880 | | 3,705 | \$15,049.36 | | |
| 01/01/2014 | | Optimization - NEC | 154969 | | 1,852 | \$7,922.21 | | |
| 01/01/2014 | | Optimization - NEC | 155046 | | 5,569 | \$23,596.26 | | |
| 01/01/2014 | | Optimization - NEC | 155127 | | 1,488 | \$7,464.52 | | |
| 01/01/2014 | | Optimization - NEC | 155456 | | 1,853 | \$8,348.13 | | |
| 01/01/2014 | | Optimization - NEC | 155627 | | 1,873 | \$7,169.74 | | |
| 01/01/2014 | | Optimization - NEC | 155962 | | 1,854 | \$7,519.94 | | |
| 01/01/2014 | | Optimization - NEC | 156072 | | 1,854 | \$8,026.32 | | |
| 01/01/2014 | | Optimization - NEC | 156189 | | 1,776 | \$8,461.71 | | |
| 01/01/2014 | | Optimization - NEC | 156270 | | 1,776 | \$8,783.52 | | |
| 01/01/2014 | | Optimization - NEC | 156368 | | 7,098 | \$34,433.68 | | |
| 01/01/2014 | | Optimization - NEC | 156473 | | 1,774 | \$9,616.44 | | |
| 01/01/2014 | | Optimization - NEC | 156542 | | 1,774 | \$9,909.86 | | |
| 01/01/2014 | | Optimization - NEC | 156553 | | 4,412 | \$23,451.86 | | |
| 01/01/2014 | | Optimization - NEC | 156612 | | 1,773 | \$10,406.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 01/01/2014 | | Optimization - NEC | 156723 | | 13,271 | \$75,650.79 | | |
| 01/01/2014 | | Optimization - NEC | 156790 | | 5,322 | \$31,612.27 | | |
| 01/01/2014 | | Optimization - NEC | 157081 | | 1,795 | \$11,944.83 | | |
| 01/01/2014 | | Optimization - NEC | 157183 | | 1,795 | \$10,089.69 | | |
| 01/01/2014 | | Optimization - NEC | 157363 | | 1,795 | \$9,801.01 | | |
| 01/01/2014 | | Optimization - NEC | 157184 | | 2,319 | \$58,959.38 | | |
| 01/01/2014 | | Optimization - NEC | 157362 | | 2,244 | \$23,334.38 | | |
| 01/01/2014 | | Optimization - NEC | 155795 | | 9,534 | \$40,645.80 | | |
| 01/01/2014 | | Optimization - NEC | 155273 | | 9,529 | \$44,200.00 | | |
| 01/01/2014 | | Optimization - NEC | 155320 | | 4,364 | \$20,243.60 | | |
| 01/01/2014 | | Optimization - NEC | 155788 | | 8,453 | \$33,035.04 | | |
| 01/01/2014 | | Optimization - NEC | 155794 | | 12,990 | \$48,048.60 | | |
| 01/01/2014 | | Optimization - NEC | 155996 | | 2,094 | \$9,155.15 | | |
| 01/01/2014 | | Optimization - NEC | 156001 | | 4,331 | \$17,946.92 | | |
| 01/01/2014 | | Optimization - NEC | 156293 | | 4,331 | \$20,755.24 | | |
| 01/01/2014 | | Optimization - NEC | 155044 | | 7,717 | \$90,596.25 | | |
| 01/01/2014 | | Optimization - NEC | 155057 | | 3,995 | \$17,811.20 | | |
| 01/01/2014 | | Optimization - NEC | 154920 | | 15,720 | \$83,590.14 | | |
| 01/01/2014 | | Optimization - NEC | 154926 | | 6,185 | \$36,557.00 | | |
| 01/01/2014 | | Optimization - NEC | 154927 | | 799 | \$4,723.48 | | |
| 01/01/2014 | | Optimization - NEC | 154928 | | 8,616 | \$36,254.40 | | |
| 01/01/2014 | | Optimization - NEC | 154971 | | 7,860 | \$147,450.43 | | |
| 01/01/2014 | | Optimization - NEC | 154977 | | 4,328 | \$19,307.20 | | |
| 01/01/2014 | | Optimization - NEC | 155043 | | 7,696 | \$90,596.25 | | |
| 01/01/2014 | | Optimization - NEC | 155045 | | 7,712 | \$90,596.25 | | |
| 01/01/2014 | | Optimization - NEC | 155056 | | 4,328 | \$19,307.20 | | |
| 01/01/2014 | | Optimization - NEC | 155058 | | 336 | \$1,496.00 | | |
| 01/01/2014 | | Optimization - NEC | 155059 | | 4,330 | \$19,307.20 | | |
| 01/01/2014 | | Optimization - NEC | 155140 | | 1,350 | \$6,330.90 | | |
| 01/01/2014 | | Optimization - NEC | 155322 | | 1,351 | \$6,457.80 | | |
| 01/01/2014 | | Optimization - NEC | 155457 | | 7,807 | \$40,103.94 | | |
| 01/01/2014 | | Optimization - NEC | 155459 | | 4,328 | \$20,404.20 | | |
| 01/01/2014 | | Optimization - NEC | 155626 | | 7,678 | \$32,292.53 | | |
| 01/01/2014 | | Optimization - NEC | 155631 | | 4,328 | \$15,796.80 | | |
| 01/01/2014 | | Optimization - NEC | 155789 | | 14,883 | \$58,165.20 | | |
| 01/01/2014 | | Optimization - NEC | 155993 | | 3,229 | \$14,111.92 | | |
| 01/01/2014 | | Optimization - NEC | 156101 | | 7,721 | \$35,795.59 | | |
| 01/01/2014 | | Optimization - NEC | 156104 | | 4,331 | \$19,000.04 | | |
| 01/01/2014 | | Optimization - NEC | 156216 | | 4,331 | \$20,228.68 | | |
| 01/01/2014 | | Optimization - NEC | 156217 | | 46,288 | \$401,281.00 | | |
| 01/01/2014 | | Optimization - NEC | 156391 | | 17,314 | \$86,882.40 | | |
| 01/01/2014 | | Optimization - NEC | 157361 | | 3,514 | \$36,539.18 | | |
| 01/01/2014 | | Optimization - NEC | 157486 | | 3,522 | \$22,221.03 | | |
| 01/01/2014 | | Optimization - NEC | 154246 | | 456,715 | \$1,791,180.00 | | |
| 01/01/2014 | | Optimization - NEC | 155628 | | 4,902 | \$20,650.00 | | |
| 01/01/2014 | | Optimization - NEC | 143806 | | 170,000 | \$3,176,250.00 | | |
| 01/01/2014 | | Optimization - NEC | 154253 | | 578,289 | \$2,243,831.64 | | |
| 01/01/2014 | | Optimization - NEC | 154464 | | 233,319 | \$1,005,962.77 | | |
| 01/01/2014 | | Optimization - NEC | 155787 | | 7,246 | \$28,087.50 | | |
| 01/01/2014 | | Optimization - NEC | 155994 | | 72 | \$317.92 | | |
| 01/01/2014 | | Optimization - NEC | 155995 | | 1,158 | \$5,091.00 | | |
| 01/01/2014 | | Optimization - NEC | 156276 | | 1,242 | \$6,005.07 | | |
| 01/01/2014 | | Optimization - NEC | 155323 | | 10,812 | \$47,907.68 | | |
| 01/01/2014 | | Optimization - NEC | 155040 | | 1,366 | \$5,402.37 | | |
| 01/01/2014 | | Optimization - NEC | 155827 | | 3,089 | \$11,771.35 | | |
| 01/01/2014 | | Optimization - NEC | 155620 | | 2,991 | \$11,407.50 | | |
| 01/01/2014 | | Optimization - NEC | 157464 | | 10,829 | \$48,347.20 | | |
| 01/01/2014 | | Optimization - NEC | 154923 | | 7,200 | \$38,629.44 | | |
| 01/01/2014 | | Optimization - NEC | 154924 | | 146 | \$746.06 | | |
| 01/01/2014 | | Optimization - NEC | 154925 | | 2,338 | \$11,947.18 | | |
| 01/01/2014 | | Optimization - NEC | 154973 | | 73 | \$1,476.43 | | |
| 01/01/2014 | | Optimization - NEC | 154974 | | 1,169 | \$23,643.03 | | |
| 01/01/2014 | | Optimization - NEC | 154981 | | 4,418 | \$18,010.49 | | |
| 01/01/2014 | | Optimization - NEC | 155039 | | 4,409 | \$17,515.82 | | |
| 01/01/2014 | | Optimization - NEC | 155041 | | 3,085 | \$12,113.45 | | |
| 01/01/2014 | | Optimization - NEC | 155042 | | 4,453 | \$17,515.82 | | |
| 01/01/2014 | | Optimization - NEC | 155048 | | 218 | \$2,370.69 | | |
| 01/01/2014 | | Optimization - NEC | 155049 | | 3,506 | \$37,963.29 | | |
| 01/01/2014 | | Optimization - NEC | 155061 | | 10,800 | \$121,176.00 | | |
| 01/01/2014 | | Optimization - NEC | 155062 | | 9,505 | \$114,675.00 | | |
| 01/01/2014 | | Optimization - NEC | 155063 | | 1,228 | \$14,817.00 | | |
| 01/01/2014 | | Optimization - NEC | 155130 | | 3,600 | \$16,817.76 | | |
| 01/01/2014 | | Optimization - NEC | 155460 | | 73 | \$437.64 | | |
| 01/01/2014 | | Optimization - NEC | 155461 | | 1,169 | \$7,008.16 | | |
| 01/01/2014 | | Optimization - NEC | 155462 | | 400 | \$2,424.60 | | |
| 01/01/2014 | | Optimization - NEC | 155463 | | 3,091 | \$18,759.60 | | |
| 01/01/2014 | | Optimization - NEC | 155634 | | 73 | \$308.79 | | |
| 01/01/2014 | | Optimization - NEC | 155635 | | 1,169 | \$4,944.87 | | |
| 01/01/2014 | | Optimization - NEC | 155636 | | 403 | \$1,831.92 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|--|--------------|--------------------|-------------------|----------------------|---------------------|---------|---------------------------------------|-------------------------|---------------|----|
| 01/01/2014 | | Optimization - NEC | 155637 | | | | 3,116 | \$14,173.92 | | |
| 01/01/2014 | | Optimization - NEC | 155638 | | | | 2,976 | \$12,382.80 | | |
| 01/01/2014 | | Optimization - NEC | 155826 | | | | 1,368 | \$5,249.80 | | |
| 01/01/2014 | | Optimization - NEC | 155828 | | | | 8,857 | \$34,042.30 | | |
| 01/01/2014 | | Optimization - NEC | 155992 | | | | 2,397 | \$10,400.00 | | |
| 01/01/2014 | | Optimization - NEC | 156105 | | | | 72 | \$337.63 | | |
| 01/01/2014 | | Optimization - NEC | 156108 | | | | 1,158 | \$5,406.63 | | |
| 01/01/2014 | | Optimization - NEC | 156211 | | | | 1,158 | \$5,780.71 | | |
| 01/01/2014 | | Optimization - NEC | 156212 | | | | 72 | \$360.99 | | |
| 01/01/2014 | | Optimization - NEC | 156288 | | | | 12,113 | \$293,725.02 | | |
| 01/01/2014 | | Optimization - NEC | 156387 | | | | 3,406 | \$51,021.36 | | |
| 01/01/2014 | | Optimization - NEC | 156541 | | | | 11,143 | \$57,506.90 | | |
| 01/01/2014 | | Optimization - NEC | 156585 | | | | 4,418 | \$23,609.25 | | |
| 01/01/2014 | | Optimization - NEC | 157082 | | | | 11,177 | \$66,576.00 | | |
| 01/01/2014 | | Optimization - NEC | 157188 | | | | 326 | \$7,854.00 | | |
| 01/01/2014 | | Optimization - NEC | 157189 | | | | 4,238 | \$102,146.00 | | |
| 01/01/2014 | | Optimization - NEC | 157366 | | | | 4,902 | \$26,450.00 | | |
| 01/01/2014 | | Optimization - NEC | 157485 | | | | 2,368 | \$14,937.51 | | |
| 01/01/2014 | | Optimization - NEC | 157487 | | | | 1,910 | \$9,670.00 | | |
| 01/01/2014 | | Optimization - NEC | 157493 | | | | 4,902 | \$26,500.00 | | |
| 01/01/2014 | | Optimization - NEC | 157187 | | | | 5,633 | \$142,177.02 | | |
| 01/01/2014 | | Optimization - NEC | 157367 | | | | 3,241 | \$33,606.65 | | |
| 01/01/2014 | | Optimization - NEC | 157368 | | | | 101 | \$1,048.07 | | |
| 01/01/2014 | | Optimization - NEC | 156219 | | | | 757 | \$3,498.00 | | |
| 01/01/2014 | | Optimization - NEC | 157332 | | | | 4,416 | \$24,058.95 | | |
| 01/01/2014 | | Optimization - NEC | | | | | 3,640 | \$31,258.52 | | |
| 01/01/2014 | | Optimization - NEC | | | | | (116) | (\$996.22) | | |
| 01/01/2014 | | | | | | | | \$274,994.91 | | |
| | | | | | | | 4,048,897 | \$34,772,477.49 | | |
| OBA ESTIMATE | | | | | | | | | | |
| STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES | | | | | | | 1,013,401 | \$4,298,332.13 | | |
| SUB-TOTAL | | | | | | | 5,062,298 | \$ 39,070,809.62 | | |

| | | | | | | | | | | |
|------------|--|--------------------|--------|-------------|--------|-------------|--|--|--|--|
| 01/01/2014 | | Optimization - NEC | 155808 | OSS Revenue | 4,500 | \$20,025.00 | | | | |
| | | Optimization - NEC | 155719 | OSS Revenue | 15,000 | \$67,500.00 | | | | |
| | | Optimization - NEC | 155807 | OSS Revenue | 15,000 | \$68,250.00 | | | | |
| | | Optimization - NEC | 155324 | OSS Revenue | 18,963 | \$92,349.81 | | | | |
| | | Optimization - NEC | 155640 | OSS Revenue | 8,000 | \$31,040.00 | | | | |
| | | Optimization - NEC | 155810 | OSS Revenue | 24,000 | \$87,600.00 | | | | |
| | | Optimization - NEC | 157087 | OSS Revenue | 3,300 | \$20,790.00 | | | | |
| | | Optimization - NEC | 157088 | OSS Revenue | 4,700 | \$29,610.00 | | | | |
| | | Optimization - NEC | 157190 | OSS Revenue | 8,000 | \$42,960.00 | | | | |
| | | Optimization - NEC | 157370 | OSS Revenue | 8,000 | \$41,040.00 | | | | |
| | | Optimization - NEC | 157496 | OSS Revenue | 8,000 | \$39,120.00 | | | | |
| | | Optimization - NEC | 155728 | OSS Revenue | 11,100 | \$50,505.00 | | | | |
| | | Optimization - NEC | 155809 | OSS Revenue | 9,075 | \$41,745.00 | | | | |
| | | Optimization - NEC | 155811 | OSS Revenue | 10,329 | \$49,062.75 | | | | |
| | | Optimization - NEC | 155639 | OSS Revenue | 2,473 | \$22,257.00 | | | | |
| | | Optimization - NEC | 156008 | OSS Revenue | 12,143 | \$69,215.10 | | | | |
| | | Optimization - NEC | 156009 | OSS Revenue | 3,000 | \$17,700.00 | | | | |
| | | Optimization - NEC | 156305 | OSS Revenue | 13,143 | \$85,429.50 | | | | |
| | | Optimization - NEC | 157495 | OSS Revenue | 1,000 | \$11,000.00 | | | | |

179,726 \$ 887,199.16

CAPACITY RELEASE OSS \$0.00
OSS ADJ \$ -

PRIOD PERIOD ADJUSTMENT \$63,271.60

PROXY GAS COST RECOVERY **4,882,572 \$38,431,520.89**

HEDGING GAIN/LOSS \$ -

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEI NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|-----------------|-------------------|--------------------------|------------------------------------|-----------------------------|--------------------------|--------------------|---------------|-----------------|
| | | STORAGE CARRY ADJUSTMENT | | | | \$5,580.37 | | |
| | FINAL CLOSE TOTAL | | | 5,062,298 \$ | 39,381,991.65 | 5,062,298 \$ | 39,076,389.99 | - \$ 305,601.66 |
| FEBRUARY | | | | | | | | |
| 02/01/2014 | | Optimization - NEC | 157272 | | 275,475 | \$1,555,960.29 | | |
| 02/01/2014 | | Optimization - NEC | 157583 | | 13,275 | \$68,926.14 | | |
| 02/01/2014 | | Optimization - NEC | 157667 | | 4,435 | \$23,513.34 | | |
| 02/01/2014 | | Optimization - NEC | 159644 | | 1,711 | \$17,964.00 | | |
| 02/01/2014 | | Optimization - NEC | 157273 | | 165,272 | \$933,576.00 | | |
| 02/01/2014 | | Optimization - NEC | 160012 | | 99,860 | \$485,000.00 | | |
| 02/01/2014 | | Optimization - NEC | 157616 | | 30,474 | \$155,570.43 | | |
| 02/01/2014 | | Optimization - NEC | 157700 | | 10,158 | \$52,348.95 | | |
| 02/01/2014 | | Optimization - NEC | 157822 | | 10,158 | \$59,938.39 | | |
| 02/01/2014 | | Optimization - NEC | 158047 | | 19,963 | \$174,900.99 | | |
| 02/01/2014 | | Optimization - NEC | 158048 | | 9,804 | \$84,800.00 | | |
| 02/01/2014 | | Optimization - NEC | 158130 | | 19,963 | \$140,185.49 | | |
| 02/01/2014 | | Optimization - NEC | 158293 | | 79,596 | \$516,748.89 | | |
| 02/01/2014 | | Optimization - NEC | 158593 | | 29,818 | \$251,472.07 | | |
| 02/01/2014 | | Optimization - NEC | 158732 | | 20,030 | \$159,202.14 | | |
| 02/01/2014 | | Optimization - NEC | 158898 | | 20,063 | \$121,754.85 | | |
| 02/01/2014 | | Optimization - NEC | 159009 | | 29,867 | \$166,480.32 | | |
| 02/01/2014 | | Optimization - NEC | 159141 | | 119,268 | \$683,894.36 | | |
| 02/01/2014 | | Optimization - NEC | 159291 | | 20,062 | \$116,843.73 | | |
| 02/01/2014 | | Optimization - NEC | 159432 | | 20,062 | \$118,480.77 | | |
| 02/01/2014 | | Optimization - NEC | 159531 | | 20,063 | \$121,237.37 | | |
| 02/01/2014 | | Optimization - NEC | 159635 | | 13,869 | \$89,897.83 | | |
| 02/01/2014 | | Optimization - NEC | 159636 | | 6,193 | \$40,144.54 | | |
| 02/01/2014 | | Optimization - NEC | 159637 | | 40,126 | \$260,084.74 | | |
| 02/01/2014 | | Optimization - NEC | 159725 | | 20,029 | \$126,768.29 | | |
| 02/01/2014 | | Optimization - NEC | 159848 | | 19,991 | \$108,505.06 | | |
| 02/01/2014 | | Optimization - NEC | 160000 | | 20,029 | \$101,240.69 | | |
| 02/01/2014 | | Optimization - NEC | 160206 | | 20,029 | \$94,794.85 | | |
| 02/01/2014 | | Optimization - NEC | 157260 | | 279,814 | \$1,609,927.20 | | |
| 02/01/2014 | | Optimization - NEC | 157275 | | 29,382 | \$178,744.40 | | |
| 02/01/2014 | | Optimization - NEC | 157820 | | 379 | \$2,524.05 | | |
| 02/01/2014 | | Optimization - NEC | 157821 | | 4,457 | \$29,668.77 | | |
| 02/01/2014 | | Optimization - NEC | 158051 | | 4,484 | \$43,551.34 | | |
| 02/01/2014 | | Optimization - NEC | 158052 | | 2,759 | \$26,798.86 | | |
| 02/01/2014 | | Optimization - NEC | 158132 | | 4,444 | \$41,949.51 | | |
| 02/01/2014 | | Optimization - NEC | 158133 | | 2,734 | \$25,813.00 | | |
| 02/01/2014 | | Optimization - NEC | 158294 | | 21,548 | \$193,387.53 | | |
| 02/01/2014 | | Optimization - NEC | 158296 | | 9,705 | \$61,380.00 | | |
| 02/01/2014 | | Optimization - NEC | 158903 | | 507 | \$3,677.63 | | |
| 02/01/2014 | | Optimization - NEC | 159012 | | 510 | \$3,021.38 | | |
| 02/01/2014 | | Optimization - NEC | 159142 | | 4,273 | \$30,904.16 | | |
| 02/01/2014 | | Optimization - NEC | 159143 | | 17,200 | \$124,339.56 | | |
| 02/01/2014 | | Optimization - NEC | 159293 | | 510 | \$2,913.75 | | |
| 02/01/2014 | | Optimization - NEC | 159434 | | 509 | \$3,013.50 | | |
| 02/01/2014 | | Optimization - NEC | 159533 | | 508 | \$3,087.00 | | |
| 02/01/2014 | | Optimization - NEC | 159639 | | 13,474 | \$87,822.36 | | |
| 02/01/2014 | | Optimization - NEC | 159640 | | 8,290 | \$54,040.17 | | |
| 02/01/2014 | | Optimization - NEC | 144656 | | 56,000 | \$1,962,800.00 | | |
| 02/01/2014 | | Optimization - NEC | 152289 | | 83,843 | \$2,169,900.83 | | |
| 02/01/2014 | | Optimization - NEC | 146141 | | 28,196 | \$241,827.04 | | |
| 02/01/2014 | | Optimization - NEC | 159729 | | 930 | \$5,920.00 | | |
| 02/01/2014 | | Optimization - NEC | 160006 | | 862 | \$4,375.44 | | |
| 02/01/2014 | | Optimization - NEC | 157743 | | 7,353 | \$43,200.00 | | |
| 02/01/2014 | | Optimization - NEC | 144461 | | 39,075 | \$1,140,000.00 | | |
| 02/01/2014 | | Optimization - NEC | 144462 | | 197,484 | \$4,853,195.00 | | |
| 02/01/2014 | | Optimization - NEC | 157263 | | 267,584 | \$1,546,148.96 | | |
| 02/01/2014 | | Optimization - NEC | 157613 | | 5,444 | \$28,395.00 | | |
| 02/01/2014 | | Optimization - NEC | 157614 | | 3,164 | \$16,500.00 | | |
| 02/01/2014 | | Optimization - NEC | 158045 | | 1,093 | \$9,900.00 | | |
| 02/01/2014 | | Optimization - NEC | 158046 | | 1,881 | \$17,037.00 | | |
| 02/01/2014 | | Optimization - NEC | 158128 | | 1,093 | \$7,821.00 | | |
| 02/01/2014 | | Optimization - NEC | 158129 | | 1,881 | \$13,459.23 | | |
| 02/01/2014 | | Optimization - NEC | 158291 | | 8,330 | \$52,159.29 | | |
| 02/01/2014 | | Optimization - NEC | 159010 | | 775 | \$6,791.67 | | |
| 02/01/2014 | | Optimization - NEC | 159529 | | 898 | \$5,112.00 | | |
| 02/01/2014 | | Optimization - NEC | 160009 | | 1,885 | \$9,995.04 | | |
| 02/01/2014 | | Optimization - NEC | 157819 | | 2,652 | \$17,649.18 | | |
| 02/01/2014 | | Optimization - NEC | 158295 | | 551 | \$4,950.72 | | |
| 02/01/2014 | | Optimization - NEC | 159015 | | 1,962 | \$11,613.59 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 02/01/2014 | | Optimization - NEC | 159296 | | 2,364 | \$13,514.25 | | |
| 02/01/2014 | | Optimization - NEC | 159435 | | 2,499 | \$14,774.76 | | |
| 02/01/2014 | | Optimization - NEC | 159534 | | 593 | \$3,604.44 | | |
| 02/01/2014 | | Optimization - NEC | 159535 | | 1,803 | \$10,948.56 | | |
| 02/01/2014 | | Optimization - NEC | 159641 | | 8,501 | \$55,420.95 | | |
| 02/01/2014 | | Optimization - NEC | 159855 | | 4,535 | \$59,871.49 | | |
| 02/01/2014 | | Optimization - NEC | 159856 | | 422 | \$5,570.64 | | |
| 02/01/2014 | | Optimization - NEC | 160213 | | 3,395 | \$40,866.00 | | |
| 02/01/2014 | | Optimization - NEC | 160214 | | 498 | \$5,997.60 | | |
| 02/01/2014 | | Optimization - NEC | 159388 | | 1,673 | \$10,530.00 | | |
| 02/01/2014 | | Optimization - NEC | 159472 | | 1,499 | \$11,933.50 | | |
| 02/01/2014 | | Optimization - NEC | 157259 | | 121,248 | \$690,127.20 | | |
| 02/01/2014 | | Optimization - NEC | 157414 | | 5,710 | \$30,469.60 | | |
| 02/01/2014 | | Optimization - NEC | 157695 | | 2,890 | \$16,155.01 | | |
| 02/01/2014 | | Optimization - NEC | 157818 | | 5,281 | \$35,145.00 | | |
| 02/01/2014 | | Optimization - NEC | 157823 | | 997 | \$5,960.00 | | |
| 02/01/2014 | | Optimization - NEC | 158049 | | 2,897 | \$28,140.00 | | |
| 02/01/2014 | | Optimization - NEC | 158127 | | 2,871 | \$27,105.01 | | |
| 02/01/2014 | | Optimization - NEC | 158290 | | 8,617 | \$77,355.03 | | |
| 02/01/2014 | | Optimization - NEC | 158591 | | 1,172 | \$26,180.96 | | |
| 02/01/2014 | | Optimization - NEC | 158592 | | 1,693 | \$37,779.04 | | |
| 02/01/2014 | | Optimization - NEC | 158726 | | 1,152 | \$21,110.54 | | |
| 02/01/2014 | | Optimization - NEC | 158727 | | 1,666 | \$30,504.47 | | |
| 02/01/2014 | | Optimization - NEC | 158899 | | 931 | \$5,600.00 | | |
| 02/01/2014 | | Optimization - NEC | 158902 | | 2,902 | \$21,015.00 | | |
| 02/01/2014 | | Optimization - NEC | 158904 | | 2,407 | \$17,174.10 | | |
| 02/01/2014 | | Optimization - NEC | 158907 | | 1,684 | \$13,585.30 | | |
| 02/01/2014 | | Optimization - NEC | 159011 | | 7,128 | \$42,207.18 | | |
| 02/01/2014 | | Optimization - NEC | 159137 | | 11,114 | \$80,340.00 | | |
| 02/01/2014 | | Optimization - NEC | 159144 | | 3,724 | \$21,800.00 | | |
| 02/01/2014 | | Optimization - NEC | 159288 | | 7,124 | \$40,703.70 | | |
| 02/01/2014 | | Optimization - NEC | 159297 | | 1,818 | \$11,377.20 | | |
| 02/01/2014 | | Optimization - NEC | 159429 | | 3,102 | \$18,345.04 | | |
| 02/01/2014 | | Optimization - NEC | 159430 | | 4,017 | \$23,752.12 | | |
| 02/01/2014 | | Optimization - NEC | 159438 | | 2,628 | \$16,622.76 | | |
| 02/01/2014 | | Optimization - NEC | 159530 | | 2,905 | \$17,640.00 | | |
| 02/01/2014 | | Optimization - NEC | 159555 | | 4,988 | \$30,750.00 | | |
| 02/01/2014 | | Optimization - NEC | 159631 | | 8,703 | \$56,745.03 | | |
| 02/01/2014 | | Optimization - NEC | 159722 | | 2,899 | \$21,900.00 | | |
| 02/01/2014 | | Optimization - NEC | 159847 | | 2,930 | \$38,685.00 | | |
| 02/01/2014 | | Optimization - NEC | 159852 | | 895 | \$4,792.50 | | |
| 02/01/2014 | | Optimization - NEC | 159853 | | 1,882 | \$10,080.23 | | |
| 02/01/2014 | | Optimization - NEC | 159999 | | 2,892 | \$42,075.01 | | |
| 02/01/2014 | | Optimization - NEC | 160203 | | 1,886 | \$9,218.91 | | |
| 02/01/2014 | | Optimization - NEC | 160204 | | 26 | \$126.62 | | |
| 02/01/2014 | | Optimization - NEC | 160205 | | 2,931 | \$35,280.00 | | |
| 02/01/2014 | | Optimization - NEC | 160215 | | 2,376 | \$12,155.35 | | |
| 02/01/2014 | | Optimization - NEC | 157271 | | 71,611 | \$405,228.83 | | |
| 02/01/2014 | | Optimization - NEC | 157615 | | 29,412 | \$150,150.03 | | |
| 02/01/2014 | | Optimization - NEC | 157699 | | 9,804 | \$50,525.00 | | |
| 02/01/2014 | | Optimization - NEC | 158135 | | 2,451 | \$16,875.00 | | |
| 02/01/2014 | | Optimization - NEC | 159292 | | 9,804 | \$57,100.00 | | |
| 02/01/2014 | | Optimization - NEC | 159433 | | 9,804 | \$57,900.00 | | |
| 02/01/2014 | | Optimization - NEC | 159532 | | 9,804 | \$59,250.00 | | |
| 02/01/2014 | | Optimization - NEC | 159638 | | 29,413 | \$190,800.00 | | |
| 02/01/2014 | | Optimization - NEC | 159726 | | 9,788 | \$61,950.00 | | |
| 02/01/2014 | | Optimization - NEC | 159849 | | 9,769 | \$53,025.00 | | |
| 02/01/2014 | | Optimization - NEC | 160001 | | 9,787 | \$49,475.00 | | |
| 02/01/2014 | | Optimization - NEC | 160207 | | 9,787 | \$46,325.00 | | |
| 02/01/2014 | | Optimization - NEC | 157261 | | 105,345 | \$612,479.99 | | |
| 02/01/2014 | | Optimization - NEC | 157262 | | 160,469 | \$924,745.17 | | |
| 02/01/2014 | | Optimization - NEC | 157584 | | 10,817 | \$51,094.20 | | |
| 02/01/2014 | | Optimization - NEC | 157612 | | 22,916 | \$125,392.80 | | |
| 02/01/2014 | | Optimization - NEC | 157619 | | 819 | \$4,241.80 | | |
| 02/01/2014 | | Optimization - NEC | 157620 | | 8,985 | \$46,558.20 | | |
| 02/01/2014 | | Optimization - NEC | 157621 | | 19,608 | \$101,600.00 | | |
| 02/01/2014 | | Optimization - NEC | 157668 | | 10,833 | \$47,248.40 | | |
| 02/01/2014 | | Optimization - NEC | 157696 | | 958 | \$5,175.00 | | |
| 02/01/2014 | | Optimization - NEC | 157697 | | 1,814 | \$9,796.28 | | |
| 02/01/2014 | | Optimization - NEC | 157698 | | 4,855 | \$27,129.63 | | |
| 02/01/2014 | | Optimization - NEC | 157701 | | 9,804 | \$50,400.00 | | |
| 02/01/2014 | | Optimization - NEC | 157704 | | 1,788 | \$11,955.86 | | |
| 02/01/2014 | | Optimization - NEC | 157798 | | 4,427 | \$27,161.88 | | |
| 02/01/2014 | | Optimization - NEC | 157799 | | 10,816 | \$56,038.80 | | |
| 02/01/2014 | | Optimization - NEC | 157815 | | 12,255 | \$72,250.00 | | |
| 02/01/2014 | | Optimization - NEC | 158021 | | 4,430 | \$34,761.81 | | |
| 02/01/2014 | | Optimization - NEC | 158108 | | 4,427 | \$28,938.20 | | |
| 02/01/2014 | | Optimization - NEC | 158134 | | 7,353 | \$49,500.00 | | |
| 02/01/2014 | | Optimization - NEC | 158283 | | 13,275 | \$82,160.19 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI ¹ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------------------|--------------------|---------------|----|
| 02/01/2014 | | Optimization - NEC | 158577 | | 4,422 | \$35,616.24 | | |
| 02/01/2014 | | Optimization - NEC | 158594 | | 3,594 | \$79,094.88 | | |
| 02/01/2014 | | Optimization - NEC | 158595 | | 3,905 | \$89,795.48 | | |
| 02/01/2014 | | Optimization - NEC | 158597 | | 895 | \$7,425.00 | | |
| 02/01/2014 | | Optimization - NEC | 158598 | | 1,882 | \$15,617.25 | | |
| 02/01/2014 | | Optimization - NEC | 158608 | | 8,835 | \$58,033.79 | | |
| 02/01/2014 | | Optimization - NEC | 158728 | | 3,594 | \$63,984.60 | | |
| 02/01/2014 | | Optimization - NEC | 158729 | | 3,905 | \$75,620.33 | | |
| 02/01/2014 | | Optimization - NEC | 158730 | | 895 | \$6,984.00 | | |
| 02/01/2014 | | Optimization - NEC | 158731 | | 1,882 | \$14,689.68 | | |
| 02/01/2014 | | Optimization - NEC | 158733 | | 4,894 | \$39,450.00 | | |
| 02/01/2014 | | Optimization - NEC | 158900 | | 9,804 | \$59,000.00 | | |
| 02/01/2014 | | Optimization - NEC | 158935 | | 930 | \$5,170.00 | | |
| 02/01/2014 | | Optimization - NEC | 158950 | | 4,425 | \$23,766.65 | | |
| 02/01/2014 | | Optimization - NEC | 159115 | | 17,685 | \$97,584.92 | | |
| 02/01/2014 | | Optimization - NEC | 159139 | | 15,620 | \$110,667.72 | | |
| 02/01/2014 | | Optimization - NEC | 159140 | | 14,376 | \$100,465.92 | | |
| 02/01/2014 | | Optimization - NEC | 159283 | | 39,854 | \$233,236.91 | | |
| 02/01/2014 | | Optimization - NEC | 159289 | | 895 | \$4,853.25 | | |
| 02/01/2014 | | Optimization - NEC | 159290 | | 1,883 | \$10,208.00 | | |
| 02/01/2014 | | Optimization - NEC | 159537 | | 4,465 | \$27,672.28 | | |
| 02/01/2014 | | Optimization - NEC | 159538 | | 1,940 | \$12,021.32 | | |
| 02/01/2014 | | Optimization - NEC | 159632 | | 2,686 | \$16,861.50 | | |
| 02/01/2014 | | Optimization - NEC | 159633 | | 5,650 | \$35,465.37 | | |
| 02/01/2014 | | Optimization - NEC | 159634 | | 11,702 | \$79,542.39 | | |
| 02/01/2014 | | Optimization - NEC | 159723 | | 3,905 | \$28,096.48 | | |
| 02/01/2014 | | Optimization - NEC | 159724 | | 3,594 | \$27,319.68 | | |
| 02/01/2014 | | Optimization - NEC | 159730 | | 1,814 | \$11,296.40 | | |
| 02/01/2014 | | Optimization - NEC | 159850 | | 3,669 | \$47,846.16 | | |
| 02/01/2014 | | Optimization - NEC | 159851 | | 3,905 | \$48,656.30 | | |
| 02/01/2014 | | Optimization - NEC | 159857 | | 792 | \$15,649.03 | | |
| 02/01/2014 | | Optimization - NEC | 160002 | | 3,905 | \$50,667.38 | | |
| 02/01/2014 | | Optimization - NEC | 160003 | | 73 | \$947.18 | | |
| 02/01/2014 | | Optimization - NEC | 160004 | | 1,169 | \$15,167.78 | | |
| 02/01/2014 | | Optimization - NEC | 160005 | | 3,594 | \$52,087.32 | | |
| 02/01/2014 | | Optimization - NEC | 160208 | | 3,905 | \$41,607.78 | | |
| 02/01/2014 | | Optimization - NEC | 160209 | | 73 | \$777.82 | | |
| 02/01/2014 | | Optimization - NEC | 160210 | | 1,169 | \$12,455.70 | | |
| 02/01/2014 | | Optimization - NEC | 160211 | | 3,594 | \$43,715.16 | | |
| 02/01/2014 | | Optimization - NEC | 160212 | | 1,277 | \$20,059.93 | | |
| 02/01/2014 | | Optimization - NEC | 159412 | | 2,494 | \$13,562.25 | | |
| 02/01/2014 | | Optimization - NEC | 157617 | | 13,242 | \$72,028.44 | | |
| 02/01/2014 | | Optimization - NEC | 157618 | | 1,493 | \$8,127.24 | | |
| 02/01/2014 | | Optimization - NEC | 157702 | | 596 | \$3,280.70 | | |
| 02/01/2014 | | Optimization - NEC | 157703 | | 2,390 | \$13,149.30 | | |
| 02/01/2014 | | Optimization - NEC | 157816 | | 1,747 | \$11,629.80 | | |
| 02/01/2014 | | Optimization - NEC | 158050 | | 2,614 | \$25,391.66 | | |
| 02/01/2014 | | Optimization - NEC | 158131 | | 2,590 | \$24,457.75 | | |
| 02/01/2014 | | Optimization - NEC | 158292 | | 7,776 | \$69,800.01 | | |
| 02/01/2014 | | Optimization - NEC | 158596 | | 2,742 | \$61,209.72 | | |
| 02/01/2014 | | Optimization - NEC | 158734 | | 2,696 | \$49,378.35 | | |
| 02/01/2014 | | Optimization - NEC | 158735 | | 955 | \$17,497.49 | | |
| 02/01/2014 | | Optimization - NEC | 158905 | | 2,376 | \$17,199.00 | | |
| 02/01/2014 | | Optimization - NEC | 158906 | | 4,490 | \$32,501.00 | | |
| 02/01/2014 | | Optimization - NEC | 159013 | | 2,389 | \$14,140.04 | | |
| 02/01/2014 | | Optimization - NEC | 159014 | | 4,513 | \$26,720.47 | | |
| 02/01/2014 | | Optimization - NEC | 159294 | | 4,510 | \$25,768.65 | | |
| 02/01/2014 | | Optimization - NEC | 159295 | | 1,318 | \$7,531.35 | | |
| 02/01/2014 | | Optimization - NEC | 159436 | | 4,508 | \$26,372.24 | | |
| 02/01/2014 | | Optimization - NEC | 159437 | | 391 | \$2,289.04 | | |
| 02/01/2014 | | Optimization - NEC | 159536 | | 7,209 | \$43,776.60 | | |
| 02/01/2014 | | Optimization - NEC | 159727 | | 1,588 | \$11,993.90 | | |
| 02/01/2014 | | Optimization - NEC | 159728 | | 1,313 | \$9,913.40 | | |
| 02/01/2014 | | Optimization - NEC | 159854 | | 122 | \$1,611.88 | | |
| 02/01/2014 | | Optimization - NEC | 160007 | | 3,350 | \$48,736.88 | | |
| 02/01/2014 | | Optimization - NEC | 160008 | | 1,625 | \$23,632.13 | | |
| 02/01/2014 | | Optimization - NEC | 158901 | | 428 | \$2,602.24 | | |
| 02/01/2014 | | Optimization - NEC | 159008 | | 427 | \$2,354.00 | | |
| 02/01/2014 | | Optimization - NEC | 159138 | | 7,545 | \$42,289.64 | | |
| 02/01/2014 | | Optimization - NEC | 159431 | | 898 | \$4,882.50 | | |
| 02/01/2014 | | Optimization - NEC | 158617 | | 4,894 | \$39,500.00 | | |
| 02/01/2014 | | Optimization - NEC | 160032 | | 838 | \$4,054.50 | | |
| | | | | | 4,576 | \$39,030.24 | | |
| | | | | | 350 | \$2,985.30 | | |

Commodity pipeline charges

\$230,387.51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 03/01/2014 | | Optimization - NEC | 163341 | | 4,457 | \$20,405.99 | | |
| 03/01/2014 | | Optimization - NEC | 162638 | | 4,855 | \$21,225.01 | | |
| 03/01/2014 | | Optimization - NEC | 162199 | | 4,214 | \$21,708.39 | | |
| 03/01/2014 | | Optimization - NEC | 162200 | | 9,601 | \$49,466.64 | | |
| 03/01/2014 | | Optimization - NEC | 162308 | | 4,798 | \$22,900.00 | | |
| 03/01/2014 | | Optimization - NEC | 162478 | | 4,820 | \$21,775.01 | | |
| 03/01/2014 | | Optimization - NEC | 162843 | | 2,096 | \$10,099.26 | | |
| 03/01/2014 | | Optimization - NEC | 163001 | | 4,713 | \$25,125.00 | | |
| 03/01/2014 | | Optimization - NEC | 163063 | | 4,307 | \$20,152.00 | | |
| 03/01/2014 | | Optimization - NEC | 163168 | | 4,706 | \$27,525.01 | | |
| 03/01/2014 | | Optimization - NEC | 163330 | | 4,799 | \$21,975.01 | | |
| 03/01/2014 | | Optimization - NEC | 163547 | | 4,900 | \$20,000.00 | | |
| 03/01/2014 | | Optimization - NEC | 163640 | | 14,494 | \$59,475.03 | | |
| 03/01/2014 | | Optimization - NEC | 160844 | | 4,894 | \$32,450.00 | | |
| 03/01/2014 | | Optimization - NEC | 162891 | | 3,065 | \$13,341.99 | | |
| 03/01/2014 | | Optimization - NEC | 160334 | | 32,228 | \$157,436.10 | | |
| 03/01/2014 | | Optimization - NEC | 161577 | | 13,431 | \$64,436.79 | | |
| 03/01/2014 | | Optimization - NEC | 162275 | | 13,419 | \$61,303.50 | | |
| 03/01/2014 | | Optimization - NEC | 162620 | | 13,004 | \$57,486.01 | | |
| 03/01/2014 | | Optimization - NEC | 162892 | | 9,946 | \$43,616.03 | | |
| 03/01/2014 | | Optimization - NEC | 162893 | | 25,954 | \$113,916.02 | | |
| 03/01/2014 | | Optimization - NEC | 163455 | | 13,028 | \$55,053.44 | | |
| 03/01/2014 | | Optimization - NEC | 162640 | | 2,157 | \$9,768.00 | | |
| 03/01/2014 | | Optimization - NEC | 163552 | | 17,174 | \$75,147.93 | | |
| 03/01/2014 | | Optimization - NEC | 162203 | | 7,243 | \$32,675.42 | | |
| 03/01/2014 | | Optimization - NEC | 162845 | | 12,786 | \$56,959.04 | | |
| 03/01/2014 | | Optimization - NEC | 163641 | | 9,166 | \$40,149.68 | | |
| 03/01/2014 | | Optimization - NEC | 160403 | | 59,977 | \$295,909.44 | | |
| 03/01/2014 | | Optimization - NEC | 160518 | | 20,030 | \$142,480.60 | | |
| 03/01/2014 | | Optimization - NEC | 160725 | | 20,030 | \$161,154.00 | | |
| 03/01/2014 | | Optimization - NEC | 160938 | | 20,030 | \$130,867.28 | | |
| 03/01/2014 | | Optimization - NEC | 161081 | | 20,030 | \$100,120.12 | | |
| 03/01/2014 | | Optimization - NEC | 161244 | | 60,088 | \$293,453.76 | | |
| 03/01/2014 | | Optimization - NEC | 161390 | | 20,064 | \$94,445.99 | | |
| 03/01/2014 | | Optimization - NEC | 161562 | | 20,029 | \$97,055.27 | | |
| 03/01/2014 | | Optimization - NEC | 161924 | | 20,030 | \$97,050.52 | | |
| 03/01/2014 | | Optimization - NEC | 162084 | | 20,064 | \$89,632.32 | | |
| 03/01/2014 | | Optimization - NEC | 162204 | | 12,786 | \$57,677.56 | | |
| 03/01/2014 | | Optimization - NEC | 162205 | | 40,060 | \$180,697.12 | | |
| 03/01/2014 | | Optimization - NEC | 162310 | | 20,064 | \$93,008.88 | | |
| 03/01/2014 | | Optimization - NEC | 162477 | | 20,064 | \$91,069.25 | | |
| 03/01/2014 | | Optimization - NEC | 162636 | | 13,957 | \$62,994.34 | | |
| 03/01/2014 | | Optimization - NEC | 162725 | | 20,063 | \$88,408.80 | | |
| 03/01/2014 | | Optimization - NEC | 162846 | | 7,243 | \$32,268.36 | | |
| 03/01/2014 | | Optimization - NEC | 162847 | | 40,060 | \$178,446.08 | | |
| 03/01/2014 | | Optimization - NEC | 162982 | | 382 | \$1,758.00 | | |
| 03/01/2014 | | Optimization - NEC | 163003 | | 20,029 | \$91,167.12 | | |
| 03/01/2014 | | Optimization - NEC | 163171 | | 20,030 | \$93,673.96 | | |
| 03/01/2014 | | Optimization - NEC | 163181 | | 383 | \$1,782.00 | | |
| 03/01/2014 | | Optimization - NEC | 163302 | | 383 | \$1,724.00 | | |
| 03/01/2014 | | Optimization - NEC | 163335 | | 20,064 | \$90,292.99 | | |
| 03/01/2014 | | Optimization - NEC | 163452 | | 383 | \$1,724.00 | | |
| 03/01/2014 | | Optimization - NEC | 163620 | | 1,147 | \$5,292.00 | | |
| 03/01/2014 | | Optimization - NEC | 163642 | | 10,898 | \$47,738.93 | | |
| 03/01/2014 | | Optimization - NEC | 163643 | | 40,128 | \$175,790.11 | | |
| 03/01/2014 | | Optimization - NEC | 162916 | | 405 | \$1,818.90 | | |
| 03/01/2014 | | Optimization - NEC | 159760 | | 309,602 | \$1,554,118.09 | | |
| 03/01/2014 | | Optimization - NEC | 161393 | | 4,685 | \$22,070.08 | | |
| 03/01/2014 | | Optimization - NEC | 161566 | | 1,745 | \$9,172.00 | | |
| 03/01/2014 | | Optimization - NEC | 162482 | | 3,075 | \$13,888.10 | | |
| 03/01/2014 | | Optimization - NEC | 162727 | | 9,690 | \$41,200.00 | | |
| 03/01/2014 | | Optimization - NEC | 163339 | | 4,800 | \$21,975.00 | | |
| 03/01/2014 | | Optimization - NEC | 163549 | | 2,965 | \$12,251.25 | | |
| 03/01/2014 | | Optimization - NEC | 162741 | | 59,959 | \$249,000.00 | | |
| 03/01/2014 | | Optimization - NEC | 160954 | | 13,396 | \$84,871.29 | | |
| 03/01/2014 | | Optimization - NEC | 162088 | | 4,451 | \$20,062.08 | | |
| 03/01/2014 | | Optimization - NEC | 162089 | | 5,133 | \$23,137.92 | | |
| 03/01/2014 | | Optimization - NEC | 162313 | | 1,121 | \$5,354.02 | | |
| 03/01/2014 | | Optimization - NEC | 162314 | | 70 | \$334.34 | | |
| 03/01/2014 | | Optimization - NEC | 162651 | | 417 | \$1,931.30 | | |
| 03/01/2014 | | Optimization - NEC | 152289 | | 70,000 | \$2,059,850.00 | | |
| 03/01/2014 | | Optimization - NEC | 162484 | | 4,377 | \$20,898.00 | | |
| 03/01/2014 | | Optimization - NEC | 162485 | | 1,278 | \$6,102.00 | | |
| 03/01/2014 | | Optimization - NEC | 160408 | | 2,286 | \$16,282.29 | | |
| 03/01/2014 | | Optimization - NEC | 160409 | | 9,710 | \$69,169.89 | | |
| 03/01/2014 | | Optimization - NEC | 162315 | | 3,421 | \$16,263.00 | | |
| 03/01/2014 | | Optimization - NEC | 162316 | | 3,663 | \$17,409.60 | | |
| 03/01/2014 | | Optimization - NEC | 163010 | | 4,478 | \$23,865.02 | | |
| 03/01/2014 | | Optimization - NEC | 163011 | | 6,826 | \$36,380.92 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 03/01/2014 | | Optimization - NEC | 163176 | | 4,258 | \$24,515.04 | | |
| 03/01/2014 | | Optimization - NEC | 163177 | | 665 | \$3,828.00 | | |
| 03/01/2014 | | Optimization - NEC | 146141 | | 31,252 | \$381,552.86 | | |
| 03/01/2014 | | Optimization - NEC | 162517 | | 13,393 | \$59,260.05 | | |
| 03/01/2014 | | Optimization - NEC | 144462 | | 187,709 | \$4,450,135.00 | | |
| 03/01/2014 | | Optimization - NEC | 162252 | | 3,071 | \$13,620.27 | | |
| 03/01/2014 | | Optimization - NEC | 163616 | | 3,063 | \$13,226.03 | | |
| 03/01/2014 | | Optimization - NEC | 162321 | | 2,900 | \$11,481.60 | | |
| 03/01/2014 | | Optimization - NEC | 161109 | | 13,417 | \$65,799.09 | | |
| 03/01/2014 | | Optimization - NEC | 161405 | | 13,430 | \$61,439.73 | | |
| 03/01/2014 | | Optimization - NEC | 162100 | | 13,428 | \$58,306.44 | | |
| 03/01/2014 | | Optimization - NEC | 162251 | | 10,397 | \$46,389.09 | | |
| 03/01/2014 | | Optimization - NEC | 162253 | | 26,789 | \$119,727.91 | | |
| 03/01/2014 | | Optimization - NEC | 162734 | | 13,234 | \$56,666.16 | | |
| 03/01/2014 | | Optimization - NEC | 163296 | | 13,016 | \$56,178.34 | | |
| 03/01/2014 | | Optimization - NEC | 163615 | | 9,974 | \$43,382.40 | | |
| 03/01/2014 | | Optimization - NEC | 163617 | | 25,979 | \$113,216.86 | | |
| 03/01/2014 | | Optimization - NEC | 161567 | | 3,068 | \$14,560.00 | | |
| 03/01/2014 | | Optimization - NEC | 163646 | | 23,639 | \$97,343.40 | | |
| 03/01/2014 | | Optimization - NEC | 163179 | | 5,338 | \$26,462.25 | | |
| 03/01/2014 | | Optimization - NEC | 160406 | | 16,133 | \$81,480.00 | | |
| 03/01/2014 | | Optimization - NEC | 160407 | | 5,454 | \$27,543.15 | | |
| 03/01/2014 | | Optimization - NEC | 161560 | | 5,453 | \$25,766.64 | | |
| 03/01/2014 | | Optimization - NEC | 162201 | | 5,452 | \$23,937.00 | | |
| 03/01/2014 | | Optimization - NEC | 162350 | | 4,902 | \$22,712.50 | | |
| 03/01/2014 | | Optimization - NEC | 163004 | | 1,815 | \$8,527.97 | | |
| 03/01/2014 | | Optimization - NEC | 163005 | | 8,532 | \$40,094.50 | | |
| 03/01/2014 | | Optimization - NEC | 163169 | | 1,814 | \$8,835.58 | | |
| 03/01/2014 | | Optimization - NEC | 163170 | | 8,528 | \$41,540.75 | | |
| 03/01/2014 | | Optimization - NEC | 163333 | | 8,604 | \$37,513.50 | | |
| 03/01/2014 | | Optimization - NEC | 163334 | | 1,830 | \$7,979.00 | | |
| 03/01/2014 | | Optimization - NEC | 163548 | | 429 | \$1,687.40 | | |
| 03/01/2014 | | Optimization - NEC | 163645 | | 1,325 | \$5,451.60 | | |
| 03/01/2014 | | Optimization - NEC | 161565 | | 4,271 | \$22,448.91 | | |
| 03/01/2014 | | Optimization - NEC | 162087 | | 1,554 | \$7,007.04 | | |
| 03/01/2014 | | Optimization - NEC | 162483 | | 3,190 | \$14,410.70 | | |
| 03/01/2014 | | Optimization - NEC | 162641 | | 4,249 | \$18,571.88 | | |
| 03/01/2014 | | Optimization - NEC | 162724 | | 2,744 | \$11,667.84 | | |
| 03/01/2014 | | Optimization - NEC | 163009 | | 1,176 | \$6,266.18 | | |
| 03/01/2014 | | Optimization - NEC | 163336 | | 2,147 | \$9,827.22 | | |
| 03/01/2014 | | Optimization - NEC | 163337 | | 2,054 | \$9,400.91 | | |
| 03/01/2014 | | Optimization - NEC | 163551 | | 4,288 | \$17,500.00 | | |
| 03/01/2014 | | Optimization - NEC | 163650 | | 3,400 | \$14,076.00 | | |
| 03/01/2014 | | Optimization - NEC | 160405 | | 11,887 | \$79,885.59 | | |
| 03/01/2014 | | Optimization - NEC | 160530 | | 2,253 | \$48,460.04 | | |
| 03/01/2014 | | Optimization - NEC | 160533 | | 3,326 | \$71,567.63 | | |
| 03/01/2014 | | Optimization - NEC | 160727 | | 3,137 | \$28,346.04 | | |
| 03/01/2014 | | Optimization - NEC | 160940 | | 3,275 | \$24,186.00 | | |
| 03/01/2014 | | Optimization - NEC | 160941 | | 4,574 | \$33,769.92 | | |
| 03/01/2014 | | Optimization - NEC | 161082 | | 3,305 | \$17,253.38 | | |
| 03/01/2014 | | Optimization - NEC | 161083 | | 4,615 | \$24,090.18 | | |
| 03/01/2014 | | Optimization - NEC | 161928 | | 3,278 | \$35,566.63 | | |
| 03/01/2014 | | Optimization - NEC | 161929 | | 4,645 | \$50,407.38 | | |
| 03/01/2014 | | Optimization - NEC | 162086 | | 3,652 | \$16,463.52 | | |
| 03/01/2014 | | Optimization - NEC | 162211 | | 9,746 | \$50,206.86 | | |
| 03/01/2014 | | Optimization - NEC | 162312 | | 5,757 | \$27,480.00 | | |
| 03/01/2014 | | Optimization - NEC | 162723 | | 1,495 | \$6,357.16 | | |
| 03/01/2014 | | Optimization - NEC | 162844 | | 11,863 | \$57,159.39 | | |
| 03/01/2014 | | Optimization - NEC | 163008 | | 2,949 | \$15,718.20 | | |
| 03/01/2014 | | Optimization - NEC | 163175 | | 4,117 | \$24,084.38 | | |
| 03/01/2014 | | Optimization - NEC | 161389 | | 6,121 | \$28,828.31 | | |
| 03/01/2014 | | Optimization - NEC | 161394 | | 5,046 | \$22,186.08 | | |
| 03/01/2014 | | Optimization - NEC | 161559 | | 3,452 | \$18,145.76 | | |
| 03/01/2014 | | Optimization - NEC | 161568 | | 5,046 | \$24,128.64 | | |
| 03/01/2014 | | Optimization - NEC | 162486 | | 5,046 | \$22,237.20 | | |
| 03/01/2014 | | Optimization - NEC | 162644 | | 5,115 | \$21,764.40 | | |
| 03/01/2014 | | Optimization - NEC | 162730 | | 5,201 | \$21,971.73 | | |
| 03/01/2014 | | Optimization - NEC | 163338 | | 5,086 | \$23,441.60 | | |
| 03/01/2014 | | Optimization - NEC | 163550 | | 5,106 | \$20,950.65 | | |
| 03/01/2014 | | Optimization - NEC | 163647 | | 31,103 | \$127,609.59 | | |
| 03/01/2014 | | Optimization - NEC | 163651 | | 15,315 | \$62,076.00 | | |
| 03/01/2014 | | Optimization - NEC | 160413 | | 5,424 | \$26,106.00 | | |
| 03/01/2014 | | Optimization - NEC | 160943 | | 1,808 | \$11,413.36 | | |
| 03/01/2014 | | Optimization - NEC | 161931 | | 1,808 | \$9,086.72 | | |
| 03/01/2014 | | Optimization - NEC | 162319 | | 9,936 | \$47,533.32 | | |
| 03/01/2014 | | Optimization - NEC | 162320 | | 1,970 | \$7,800.00 | | |
| 03/01/2014 | | Optimization - NEC | 160412 | | 15,318 | \$73,715.25 | | |
| 03/01/2014 | | Optimization - NEC | 160520 | | 5,103 | \$37,504.25 | | |
| 03/01/2014 | | Optimization - NEC | 160717 | | 1,437 | \$12,993.00 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEL NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM REVENUE | PURCHASED VOLUME DELI' | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|--------------------|------------------------------------|-----------------------------|---------------------------|--------------------|---------------|----|
| 03/01/2014 | | Optimization - NEC | 160718 | | 3,275 | \$29,607.00 | | |
| 03/01/2014 | | Optimization - NEC | 160728 | | 5,103 | \$41,384.00 | | |
| 03/01/2014 | | Optimization - NEC | 160942 | | 5,106 | \$32,227.79 | | |
| 03/01/2014 | | Optimization - NEC | 161088 | | 5,106 | \$24,571.75 | | |
| 03/01/2014 | | Optimization - NEC | 161235 | | 4,115 | \$22,417.50 | | |
| 03/01/2014 | | Optimization - NEC | 161236 | | 9,376 | \$51,082.50 | | |
| 03/01/2014 | | Optimization - NEC | 161245 | | 9,333 | \$50,104.62 | | |
| 03/01/2014 | | Optimization - NEC | 161246 | | 15,318 | \$71,697.78 | | |
| 03/01/2014 | | Optimization - NEC | 161930 | | 5,106 | \$25,658.08 | | |
| 03/01/2014 | | Optimization - NEC | 162083 | | 4,792 | \$21,600.00 | | |
| 03/01/2014 | | Optimization - NEC | 162090 | | 5,106 | \$21,985.25 | | |
| 03/01/2014 | | Optimization - NEC | 162212 | | 15,311 | \$67,507.65 | | |
| 03/01/2014 | | Optimization - NEC | 162317 | | 5,106 | \$22,709.47 | | |
| 03/01/2014 | | Optimization - NEC | 163178 | | 5,104 | \$25,606.35 | | |
| 03/01/2014 | | Optimization - NEC | 163331 | | 3,602 | \$16,494.44 | | |
| 03/01/2014 | | Optimization - NEC | 163546 | | 10,516 | \$42,912.00 | | |
| 03/01/2014 | | Optimization - NEC | 159759 | | 359,176 | \$1,808,798.54 | | |
| 03/01/2014 | | Optimization - NEC | 160339 | | 8,053 | \$45,493.53 | | |
| 03/01/2014 | | Optimization - NEC | 160480 | | 13,408 | \$94,747.98 | | |
| 03/01/2014 | | Optimization - NEC | 160678 | | 13,390 | \$111,027.45 | | |
| 03/01/2014 | | Optimization - NEC | 160404 | | 29,307 | \$144,600.00 | | |
| 03/01/2014 | | Optimization - NEC | 160519 | | 9,787 | \$69,625.00 | | |
| 03/01/2014 | | Optimization - NEC | 160726 | | 9,787 | \$78,750.01 | | |
| 03/01/2014 | | Optimization - NEC | 160939 | | 4,894 | \$31,975.00 | | |
| 03/01/2014 | | Optimization - NEC | 161080 | | 9,787 | \$48,900.00 | | |
| 03/01/2014 | | Optimization - NEC | 161243 | | 29,361 | \$143,475.00 | | |
| 03/01/2014 | | Optimization - NEC | 161391 | | 9,804 | \$46,150.01 | | |
| 03/01/2014 | | Optimization - NEC | 161561 | | 9,787 | \$47,450.01 | | |
| 03/01/2014 | | Optimization - NEC | 161925 | | 4,894 | \$23,712.50 | | |
| 03/01/2014 | | Optimization - NEC | 162085 | | 9,804 | \$43,800.00 | | |
| 03/01/2014 | | Optimization - NEC | 162202 | | 14,681 | \$66,225.00 | | |
| 03/01/2014 | | Optimization - NEC | 162309 | | 4,902 | \$22,725.00 | | |
| 03/01/2014 | | Optimization - NEC | 162476 | | 9,804 | \$44,500.00 | | |
| 03/01/2014 | | Optimization - NEC | 162635 | | 9,804 | \$44,300.00 | | |
| 03/01/2014 | | Optimization - NEC | 162726 | | 9,804 | \$43,200.00 | | |
| 03/01/2014 | | Optimization - NEC | 162848 | | 14,681 | \$65,471.25 | | |
| 03/01/2014 | | Optimization - NEC | 163002 | | 4,893 | \$22,287.50 | | |
| 03/01/2014 | | Optimization - NEC | 163172 | | 5,481 | \$25,648.00 | | |
| 03/01/2014 | | Optimization - NEC | 163332 | | 9,804 | \$44,150.01 | | |
| 03/01/2014 | | Optimization - NEC | 163644 | | 14,706 | \$64,575.00 | | |
| 03/01/2014 | | Optimization - NEC | 160521 | | 7,731 | \$245,680.00 | | |
| 03/01/2014 | | Optimization - NEC | 161563 | | 3,905 | \$18,880.68 | | |
| 03/01/2014 | | Optimization - NEC | 161564 | | 3,594 | \$18,121.32 | | |
| 03/01/2014 | | Optimization - NEC | 163553 | | 3,231 | \$13,776.95 | | |
| 03/01/2014 | | Optimization - NEC | 163554 | | 4,433 | \$18,901.08 | | |
| 03/01/2014 | | Optimization - NEC | 160346 | | 14,617 | \$64,506.15 | | |
| 03/01/2014 | | Optimization - NEC | 162318 | | 11,542 | \$54,863.64 | | |
| 03/01/2014 | | Optimization - NEC | 160399 | | 11,715 | \$75,151.74 | | |
| 03/01/2014 | | Optimization - NEC | 160400 | | 3,504 | \$22,478.16 | | |
| 03/01/2014 | | Optimization - NEC | 160401 | | 219 | \$1,404.90 | | |
| 03/01/2014 | | Optimization - NEC | 160402 | | 11,016 | \$73,146.24 | | |
| 03/01/2014 | | Optimization - NEC | 160525 | | 3,905 | \$87,491.53 | | |
| 03/01/2014 | | Optimization - NEC | 160526 | | 1,169 | \$26,191.45 | | |
| 03/01/2014 | | Optimization - NEC | 160527 | | 73 | \$1,635.57 | | |
| 03/01/2014 | | Optimization - NEC | 160528 | | 8,594 | \$64,045.80 | | |
| 03/01/2014 | | Optimization - NEC | 160529 | | 1,814 | \$13,516.02 | | |
| 03/01/2014 | | Optimization - NEC | 160532 | | 3,594 | \$76,212.36 | | |
| 03/01/2014 | | Optimization - NEC | 160719 | | 3,905 | \$33,426.80 | | |
| 03/01/2014 | | Optimization - NEC | 160720 | | 1,169 | \$10,006.64 | | |
| 03/01/2014 | | Optimization - NEC | 160721 | | 73 | \$624.88 | | |
| 03/01/2014 | | Optimization - NEC | 160722 | | 3,594 | \$31,726.08 | | |
| 03/01/2014 | | Optimization - NEC | 160723 | | 8,594 | \$73,464.30 | | |
| 03/01/2014 | | Optimization - NEC | 160724 | | 1,814 | \$15,503.67 | | |
| 03/01/2014 | | Optimization - NEC | 160932 | | 8,599 | \$54,986.10 | | |
| 03/01/2014 | | Optimization - NEC | 160933 | | 1,815 | \$11,604.09 | | |
| 03/01/2014 | | Optimization - NEC | 160934 | | 3,905 | \$26,807.83 | | |
| 03/01/2014 | | Optimization - NEC | 160935 | | 1,169 | \$8,025.19 | | |
| 03/01/2014 | | Optimization - NEC | 160936 | | 73 | \$501.15 | | |
| 03/01/2014 | | Optimization - NEC | 160937 | | 3,594 | \$25,997.76 | | |
| 03/01/2014 | | Optimization - NEC | 161074 | | 8,600 | \$41,912.33 | | |
| 03/01/2014 | | Optimization - NEC | 161075 | | 1,815 | \$8,845.04 | | |
| 03/01/2014 | | Optimization - NEC | 161076 | | 3,905 | \$19,876.45 | | |
| 03/01/2014 | | Optimization - NEC | 161077 | | 1,169 | \$5,950.21 | | |
| 03/01/2014 | | Optimization - NEC | 161078 | | 73 | \$371.57 | | |
| 03/01/2014 | | Optimization - NEC | 161079 | | 3,594 | \$18,672.12 | | |
| 03/01/2014 | | Optimization - NEC | 161237 | | 25,888 | \$124,055.10 | | |
| 03/01/2014 | | Optimization - NEC | 161238 | | 5,463 | \$26,180.19 | | |
| 03/01/2014 | | Optimization - NEC | 161239 | | 11,715 | \$57,784.23 | | |
| 03/01/2014 | | Optimization - NEC | 161240 | | 3,507 | \$17,298.27 | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL # | NUCLEUS PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI ⁿ | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|--|--------------|--------------------------------------|-------------------|----------------------|---------------------|--------------|---------------------------------------|-------------------------|---------------|--------------|
| 03/01/2014 | | Optimization - NEC | 161241 | | | | 219 | \$1,080.21 | | |
| 03/01/2014 | | Optimization - NEC | 161242 | | | | 10,781 | \$55,272.78 | | |
| 03/01/2014 | | Optimization - NEC | 161920 | | | | 3,905 | \$43,638.38 | | |
| 03/01/2014 | | Optimization - NEC | 161921 | | | | 1,169 | \$13,063.58 | | |
| 03/01/2014 | | Optimization - NEC | 161922 | | | | 73 | \$815.78 | | |
| 03/01/2014 | | Optimization - NEC | 161923 | | | | 3,594 | \$38,133.72 | | |
| 03/01/2014 | | Optimization - NEC | 161926 | | | | 8,532 | \$42,764.50 | | |
| 03/01/2014 | | Optimization - NEC | 161927 | | | | 1,815 | \$9,095.87 | | |
| 03/01/2014 | | Optimization - NEC | 161955 | | | | 13,408 | \$63,687.53 | | |
| 03/01/2014 | | Optimization - NEC | 161985 | | | | 34,166 | \$148,852.50 | | |
| 03/01/2014 | | Optimization - NEC | 162206 | | | | 11,715 | \$57,227.79 | | |
| 03/01/2014 | | Optimization - NEC | 162207 | | | | 3,507 | \$17,131.71 | | |
| 03/01/2014 | | Optimization - NEC | 162208 | | | | 219 | \$1,069.83 | | |
| 03/01/2014 | | Optimization - NEC | 162209 | | | | 10,781 | \$53,482.68 | | |
| 03/01/2014 | | Optimization - NEC | 162311 | | | | 8,573 | \$38,848.50 | | |
| 03/01/2014 | | Optimization - NEC | 162479 | | | | 8,532 | \$37,713.75 | | |
| 03/01/2014 | | Optimization - NEC | 162637 | | | | 8,532 | \$36,623.50 | | |
| 03/01/2014 | | Optimization - NEC | 162849 | | | | 11,715 | \$54,357.60 | | |
| 03/01/2014 | | Optimization - NEC | 162850 | | | | 10,760 | \$49,138.71 | | |
| 03/01/2014 | | Optimization - NEC | 162851 | | | | 25,610 | \$111,205.50 | | |
| 03/01/2014 | | Optimization - NEC | 162930 | | | | 4,893 | \$22,287.50 | | |
| 03/01/2014 | | Optimization - NEC | 162993 | | | | 12,986 | \$57,700.24 | | |
| 03/01/2014 | | Optimization - NEC | 163006 | | | | 3,594 | \$18,892.44 | | |
| 03/01/2014 | | Optimization - NEC | 163007 | | | | 3,905 | \$25,402.03 | | |
| 03/01/2014 | | Optimization - NEC | 163173 | | | | 3,594 | \$20,655.00 | | |
| 03/01/2014 | | Optimization - NEC | 163174 | | | | 3,905 | \$30,009.93 | | |
| 03/01/2014 | | Optimization - NEC | 163180 | | | | 13,003 | \$58,626.62 | | |
| 03/01/2014 | | Optimization - NEC | 159563 | | | | 128,516 | \$640,382.24 | | |
| 03/01/2014 | | Optimization - NEC | 162094 | | | | 65 | \$314.60 | | |
| 03/01/2014 | | Optimization - NEC | 162597 | | | | 2,497 | \$9,750.00 | | |
| 03/01/2014 | | Optimization - NEC | 160347 | | | | 11,913 | \$51,982.70 | | |
| 03/01/2014 | | Optimization - NEC | 161268 | | | | 3,595 | \$17,535.32 | | |
| 03/01/2014 | | Optimization - NEC | 161798 | | | | 4,894 | \$23,712.50 | | |
| 03/01/2014 | | Optimization - NEC | 162092 | | | | 3,572 | \$17,535.32 | | |
| 03/01/2014 | | Optimization - NEC | 162093 | | | | 3,531 | \$17,220.72 | | |
| 03/01/2014 | | Optimization - NEC | 162148 | | | | 14,681 | \$66,225.00 | | |
| 03/01/2014 | | Optimization - NEC | 162780 | | | | 14,681 | \$65,400.00 | | |
| 03/01/2014 | | Optimization - NEC | 163648 | | | | 13,464 | \$55,031.40 | | |
| 03/01/2014 | | Optimization - NEC | 163649 | | | | 2,285 | \$9,337.80 | | |
| 03/01/2014 | | Optimization - NEC | 160534 | | | | 2,393 | \$51,487.51 | | |
| 03/01/2014 | | Optimization - NEC | 160398 | | | | 9,558 | \$48,093.00 | | |
| Commodity pipeline charges | | | | | | | | | | \$236,847.63 |
| 03/01/2014 | | Above Proxy Adjust, Stor With Adjust | | | | | (2,838) | (\$18,730.42) | | |
| 03/01/2014 | | Enduse and Sendout Adjustments | | | | | (3,952) | (\$26,085.11) | | |
| 03/01/2014 | | Misc Adjust | | | | | (296) | (\$1,953.56) | | |
| | | | | | | | 3,754,428 | \$ 24,778,717.04 | | |
| OBA ESTIMATE | | | | | | | - | \$0.00 | | |
| STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES | | | | | | | 662,817 | \$3,359,646.96 | | |
| SUB-TOTAL | | | | | | | 4,417,245 | \$ 28,138,364.00 | | |
| 03/01/2014 | | OSS-Revenue | 161494 | OSS-Revenue | 4,100 | \$34,850.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 161574 | | 500 | \$4,250.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163344 | | 7,000 | \$47,250.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163520 | | 4,000 | \$20,000.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163652 | | 30,000 | \$139,500.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162577 | | 8,300 | \$43,990.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163519 | | 16,441 | \$82,205.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163565 | | 15,000 | \$72,000.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163567 | | 15,000 | \$72,750.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 161339 | | 5,000 | \$33,500.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 161572 | | 2,300 | \$18,745.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 161573 | | 2,700 | \$22,275.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162489 | | 5,000 | \$34,500.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162646 | | 10,921 | \$57,553.67 | | | | |
| 03/01/2014 | | OSS-Revenue | 162732 | | 1,620 | \$8,472.60 | | | | |
| 03/01/2014 | | OSS-Revenue | 163407 | | 15,000 | \$75,000.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163409 | | 10,000 | \$50,000.00 | | | | |

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEI NUCLEUS DEAL # PORTFOLIO | PROXY/ OSS VOLUM | REVENUE | PURCHASED VOLUME DELI | ACTUAL EXPEN \$ | MARGIN VOL | \$ |
|------------|--------------|-------------------------------|------------------------------------|---------------------|-----------------|--------------------------|--------------------|---------------|------------|
| 03/01/2014 | | OSS-Revenue | 163653 | 12,123 | \$58,190.40 | | | | |
| 03/01/2014 | | OSS-Revenue | 163654 | 18,600 | \$91,512.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162679 | 3,800 | \$19,836.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162543 | 2,500 | \$10,000.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162095 | 65 | \$314.60 | | | | |
| 03/01/2014 | | OSS-Revenue | 161395 | 1,478 | \$12,193.50 | | | | |
| 03/01/2014 | | OSS-Revenue | 161396 | 8,522 | \$70,306.50 | | | | |
| 03/01/2014 | | OSS-Revenue | 161397 | 2,799 | \$20,992.50 | | | | |
| 03/01/2014 | | OSS-Revenue | 161569 | 5,000 | \$38,750.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 161570 | 5,800 | \$46,400.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 161571 | 5,700 | \$47,025.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162091 | 1,607 | \$16,070.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162487 | 6,291 | \$44,037.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162488 | 7,321 | \$49,782.80 | | | | |
| 03/01/2014 | | OSS-Revenue | 162645 | 10,000 | \$55,000.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 162731 | 17,800 | \$90,780.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163013 | 1,236 | \$18,540.00 | | | | |
| 03/01/2014 | | OSS-Revenue | 163343 | 5,114 | \$40,912.00 | | | | |
| | | | | 268,638 | \$1,547,483.57 | | | | |
| | | CAPACITY RELEASE OSS | | | \$0.00 | | | | |
| | | PPA-Optimization TrueUp | | | \$0.00 | | | | |
| | | OSS PPA | | | \$0.00 | | | | |
| | | PRIOR PERIOD ADJUSTMENT | | | \$27,170.04 | | | | |
| | | PROXY GAS COST RECOVERY | | 4,148,607 | \$26,757,365.20 | | | | |
| | | HEDGING GAIN/LOSS | | | \$39,060.00 | | | | |
| | | STORAGE CARRY ADJUSTMENT | | | | | \$ (19,927.28) | | |
| | | FINAL CLOSE TOTAL | | 4,417,245 | \$28,371,078.81 | 4,417,245 | \$ 28,118,436.72 | 0 | 252642.09 |
| | | | | | | | | | 520385.28 |
| | | | | | | | | | -267743.19 |
| | | AMA's April 2013 - March 2014 | | | | | | | |
| 04/01/2013 | | | | | \$21,875.00 | | | | |
| 05/01/2013 | | | | | \$21,875.00 | | | | |
| 06/01/2013 | | | | | \$21,875.00 | | | | |
| 07/01/2013 | | | | | \$21,875.00 | | | | |
| 08/01/2013 | | | | | \$21,875.00 | | | | |
| 09/01/2013 | | | | | \$21,875.00 | | | | |
| 10/01/2013 | | | | | \$21,875.00 | | | | |
| 11/01/2013 | | | | | \$15,700.00 | | | | |
| 12/01/2013 | | | | | \$15,700.00 | | | | |
| 01/01/2014 | | | | | \$15,700.00 | | | | |
| 02/01/2014 | | | | | \$15,700.00 | | | | |
| 03/01/2014 | | | | | \$15,700.00 | | | | |
| | | Total | | | \$231,625.00 | | | | |

National Grid Transaction Summary: March 2014

| | AGT | | | | | | | | |
|--------------|----------------|------------------|------------------------|------------------|------------------|-------------------------|----------------|------------------|-----------------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 3/1/14 | 21,395 | \$ 5.0234 | \$ 107,474.69 | 71,819 | \$ 9.2648 | \$ 665,389.77 | 10,533 | \$ 4.3735 | \$ 46,065.90 |
| 3/2/14 | 21,395 | \$ 5.0234 | \$ 107,474.69 | 71,819 | \$ 9.2648 | \$ 665,389.77 | 11,286 | \$ 4.3781 | \$ 49,411.65 |
| 3/3/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 71,819 | \$ 9.2648 | \$ 665,389.77 | 11,286 | \$ 4.3828 | \$ 49,464.59 |
| 3/4/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 79,819 | \$ 15.9001 | \$ 1,269,130.59 | 23,402 | \$ 4.3835 | \$ 102,582.54 |
| 3/5/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 71,819 | \$ 11.2261 | \$ 806,248.53 | 23,402 | \$ 4.3846 | \$ 102,608.04 |
| 3/6/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 71,819 | \$ 9.7040 | \$ 696,931.71 | 23,402 | \$ 4.3857 | \$ 102,634.43 |
| 3/7/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 61,819 | \$ 5.1289 | \$ 317,064.86 | 6,899 | \$ 4.3869 | \$ 30,265.08 |
| 3/8/14 | 11,392 | \$ 5.0274 | \$ 57,272.02 | 61,819 | \$ 5.0285 | \$ 310,854.16 | - | \$ - | \$ - |
| 3/9/14 | 21,392 | \$ 5.0234 | \$ 107,459.63 | 61,819 | \$ 5.0285 | \$ 310,854.16 | 6,899 | \$ 4.3973 | \$ 30,337.24 |
| 3/10/14 | 22,000 | \$ 5.0232 | \$ 110,511.04 | 61,819 | \$ 5.0285 | \$ 310,854.16 | - | \$ - | \$ - |
| 3/11/14 | 17,000 | \$ 5.0245 | \$ 85,417.24 | 32,000 | \$ 4.7865 | \$ 153,166.79 | - | \$ - | \$ - |
| 3/12/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 35,000 | \$ 4.9151 | \$ 172,029.48 | - | \$ - | \$ - |
| 3/13/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 71,819 | \$ 9.2363 | \$ 663,342.57 | 23,402 | \$ 4.4121 | \$ 103,252.19 |
| 3/14/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 61,819 | \$ 4.5541 | \$ 281,532.46 | 7,000 | \$ 4.4129 | \$ 30,890.45 |
| 3/15/14 | 7,310 | \$ 5.0237 | \$ 36,723.56 | 62,369 | \$ 4.7272 | \$ 294,832.35 | - | \$ - | \$ - |
| 3/16/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 62,369 | \$ 4.7272 | \$ 294,832.35 | 9,983 | \$ 4.4248 | \$ 44,173.28 |
| 3/17/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 62,369 | \$ 4.7272 | \$ 294,832.35 | 22,852 | \$ 4.4255 | \$ 101,130.65 |
| 3/18/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 62,369 | \$ 4.7653 | \$ 297,204.50 | 10,999 | \$ 4.4260 | \$ 48,682.03 |
| 3/19/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 44,000 | \$ 4.6055 | \$ 202,641.94 | - | \$ - | \$ - |
| 3/20/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 32,000 | \$ 4.5960 | \$ 147,073.17 | - | \$ - | \$ - |
| 3/21/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 42,000 | \$ 4.4665 | \$ 187,593.82 | - | \$ - | \$ - |
| 3/22/14 | 12,310 | \$ 5.0217 | \$ 61,817.36 | 50,878 | \$ 4.5754 | \$ 232,785.40 | - | \$ - | \$ - |
| 3/23/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 50,878 | \$ 4.5754 | \$ 232,785.40 | 16,347 | \$ 4.4359 | \$ 72,513.31 |
| 3/24/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 50,878 | \$ 4.5754 | \$ 232,785.40 | 18,343 | \$ 4.4364 | \$ 81,376.34 |
| 3/25/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 66,878 | \$ 4.9637 | \$ 331,959.96 | 5,292 | \$ 4.4368 | \$ 23,479.77 |
| 3/26/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 66,878 | \$ 5.2676 | \$ 352,284.07 | 18,343 | \$ 4.4368 | \$ 81,384.31 |
| 3/27/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 56,000 | \$ 4.5791 | \$ 256,428.91 | 5,292 | \$ 4.4373 | \$ 23,482.15 |
| 3/28/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 16,000 | \$ 4.4983 | \$ 71,972.01 | - | \$ - | \$ - |
| 3/29/14 | 18,917 | \$ 5.0207 | \$ 94,976.31 | 35,000 | \$ 4.4725 | \$ 156,538.10 | - | \$ - | \$ - |
| 3/30/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 35,000 | \$ 4.4725 | \$ 156,538.10 | 5,292 | \$ 4.4425 | \$ 23,509.77 |
| 3/31/14 | 28,000 | \$ 5.0223 | \$ 140,623.60 | 35,000 | \$ 4.4725 | \$ 156,538.10 | 17,107 | \$ 4.4425 | \$ 75,997.44 |
| Total | 769,111 | \$ 5.0225 | \$ 3,862,845.81 | 1,717,694 | \$ 6.5133 | \$ 11,187,804.69 | 277,361 | \$ 4.4103 | \$1,223,241.13 |

National Grid Transaction Summary: March 2014

| TGP | | | | | | | | | | | | |
|--------------|---------------|-------------------|---------------------|----------------|------------------|------------------------|----------------|-------------------|------------------------|----------------|------------------|----------------|
| Canadian | | | | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 3/1/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 17.3152 | \$ 492,357.75 | 4,875 | \$ 4.4730 | \$ 21,805.78 |
| 3/2/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 17.3152 | \$ 492,357.75 | 10,836 | \$ 4.4836 | \$ 48,584.54 |
| 3/3/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 17.3152 | \$ 492,357.75 | 10,836 | \$ 4.4898 | \$ 48,651.99 |
| 3/4/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 23.1251 | \$ 657,560.96 | 10,836 | \$ 4.4902 | \$ 48,656.33 |
| 3/5/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 19.0528 | \$ 541,765.45 | 10,836 | \$ 4.4926 | \$ 48,681.45 |
| 3/6/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 18.8940 | \$ 537,250.60 | 10,836 | \$ 4.4912 | \$ 48,667.12 |
| 3/7/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 5.0158 | \$ 67,387.09 | - | \$ - | \$ - |
| 3/8/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 10,525 | \$ 4.9624 | \$ 52,228.94 | 13,435 | \$ 5.0259 | \$ 67,523.32 | - | \$ - | \$ - |
| 3/9/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 10,459 | \$ 4.9632 | \$ 51,909.67 | 13,435 | \$ 5.0259 | \$ 67,523.32 | - | \$ - | \$ - |
| 3/10/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 5.0259 | \$ 67,523.32 | - | \$ - | \$ - |
| 3/11/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.6913 | \$ 63,027.74 | - | \$ - | \$ - |
| 3/12/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.9144 | \$ 66,024.79 | - | \$ - | \$ - |
| 3/13/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 15.1011 | \$ 429,400.53 | - | \$ - | \$ - |
| 3/14/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.4581 | \$ 59,894.45 | 1,961 | \$ 4.5402 | \$ 8,903.32 |
| 3/15/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 10,093 | \$ 4.9677 | \$ 50,139.14 | 28,435 | \$ 12.5821 | \$ 357,772.32 | - | \$ - | \$ - |
| 3/16/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 14,656 | \$ 4.9272 | \$ 72,212.69 | 28,435 | \$ 12.5821 | \$ 357,772.32 | - | \$ - | \$ - |
| 3/17/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 28,435 | \$ 12.5821 | \$ 357,772.32 | - | \$ - | \$ - |
| 3/18/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 26,246 | \$ 9.7933 | \$ 257,033.67 | 4,875 | \$ 4.5709 | \$ 22,283.24 |
| 3/19/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,383 | \$ 4.5291 | \$ 60,612.54 | - | \$ - | \$ - |
| 3/20/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.5341 | \$ 60,916.17 | - | \$ - | \$ - |
| 3/21/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.4032 | \$ 59,156.50 | - | \$ - | \$ - |
| 3/22/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 16,018 | \$ 4.9196 | \$ 78,801.37 | 18,016 | \$ 5.7827 | \$ 104,181.96 | - | \$ - | \$ - |
| 3/23/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 18,016 | \$ 5.7827 | \$ 104,181.96 | 10,836 | \$ 4.5565 | \$ 49,374.75 |
| 3/24/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 18,422 | \$ 5.7543 | \$ 106,006.36 | 10,836 | \$ 4.5563 | \$ 49,372.59 |
| 3/25/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.5443 | \$ 61,053.03 | 4,875 | \$ 4.5585 | \$ 22,222.87 |
| 3/26/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 21,435 | \$ 9.3662 | \$ 200,764.94 | 10,836 | \$ 4.5574 | \$ 49,383.59 |
| 3/27/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.4281 | \$ 59,492.01 | 4,000 | \$ 4.5566 | \$ 18,226.32 |
| 3/28/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.3432 | \$ 58,351.29 | - | \$ - | \$ - |
| 3/29/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 16,018 | \$ 4.9196 | \$ 78,801.37 | 13,435 | \$ 4.4646 | \$ 59,982.54 | - | \$ - | \$ - |
| 3/30/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.4646 | \$ 59,982.54 | 4,875 | \$ 4.5564 | \$ 22,212.33 |
| 3/31/14 | 997 | \$ 12.0805 | \$ 12,044.25 | 19,067 | \$ 4.9064 | \$ 93,550.93 | 13,435 | \$ 4.4646 | \$ 59,982.54 | 4,875 | \$ 4.5545 | \$ 22,203.03 |
| Total | 30,907 | \$ 12.0805 | \$373,371.72 | 554,444 | \$ 4.9110 | \$ 2,722,866.43 | 601,393 | \$ 10.7866 | \$ 6,486,969.86 | 117,024 | \$ 4.5224 | 529,229 |

National Grid Transaction Summary: March 2014

| 501 Swing-On-Storage Activity | | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
|-------------------------------|-----------------|------------------|------------------------|----------------|------------------|----------------------|------------------------------|------------------------------|-------------------------|
| INJECTIONS | | | WITHDRAWALS | | | | | | |
| | Volume | Price | Amount | Volume | Price | Amount | | | |
| 3/1/14 | (8,286) | \$ 4.6514 | \$ (38,541.62) | - | \$ - | \$ - | 148,835 | \$ 1,400,147.44 | \$ 1,400,147.44 |
| 3/2/14 | (6,226) | \$ 4.4836 | \$ (27,915.04) | - | \$ - | \$ - | 157,609 | \$ 1,440,898.53 | \$ 1,440,898.53 |
| 3/3/14 | - | \$ - | \$ - | 6,632 | \$ 4.6487 | \$ 30,830.08 | 177,072 | \$ 1,532,912.96 | \$ 1,532,912.96 |
| 3/4/14 | - | \$ - | \$ - | 2,327 | \$ 4.6487 | \$ 10,817.49 | 192,883 | \$ 2,334,966.69 | \$ 2,334,966.69 |
| 3/5/14 | - | \$ - | \$ - | 10,828 | \$ 4.6487 | \$ 50,335.96 | 193,384 | \$ 1,795,858.21 | \$ 1,795,858.21 |
| 3/6/14 | - | \$ - | \$ - | 8,098 | \$ 4.6487 | \$ 37,645.05 | 190,654 | \$ 1,669,347.69 | \$ 1,669,347.69 |
| 3/7/14 | - | \$ - | \$ - | 3,737 | \$ 4.6487 | \$ 17,372.13 | 133,954 | \$ 678,307.95 | \$ 678,307.95 |
| 3/8/14 | (4,399) | \$ 5.0259 | \$ (22,109.05) | - | \$ - | \$ - | 93,769 | \$ 477,813.65 | \$ 477,813.65 |
| 3/9/14 | (1,964) | \$ 5.0259 | \$ (9,870.92) | - | \$ - | \$ - | 113,037 | \$ 570,257.35 | \$ 570,257.35 |
| 3/10/14 | (1,945) | \$ 5.0259 | \$ (9,775.43) | - | \$ - | \$ - | 115,373 | \$ 584,708.27 | \$ 584,708.27 |
| 3/11/14 | (4,484) | \$ 4.6913 | \$ (21,035.83) | - | \$ - | \$ - | 78,015 | \$ 386,171.11 | \$ 386,171.11 |
| 3/12/14 | (2,119) | \$ 4.9144 | \$ (10,413.59) | - | \$ - | \$ - | 94,380 | \$ 473,859.47 | \$ 473,859.47 |
| 3/13/14 | - | \$ - | \$ - | 9,990 | \$ 4.7127 | \$ 47,079.75 | 181,710 | \$ 1,489,293.83 | \$ 1,489,293.83 |
| 3/14/14 | - | \$ - | \$ - | 1,661 | \$ 4.7127 | \$ 7,827.77 | 133,940 | \$ 635,267.23 | \$ 635,267.23 |
| 3/15/14 | (6,931) | \$ 4.9677 | \$ (34,431.23) | - | \$ - | \$ - | 102,273 | \$ 717,080.39 | \$ 717,080.39 |
| 3/16/14 | - | \$ - | \$ - | 1,442 | \$ 4.7412 | \$ 6,836.82 | 145,882 | \$ 928,495.31 | \$ 928,495.31 |
| 3/17/14 | - | \$ - | \$ - | 2,092 | \$ 4.7412 | \$ 9,918.61 | 163,812 | \$ 1,009,872.71 | \$ 1,009,872.71 |
| 3/18/14 | (3,788) | \$ 4.4746 | \$ (16,949.95) | - | \$ - | \$ - | 148,765 | \$ 854,472.27 | \$ 854,472.27 |
| 3/19/14 | - | \$ - | \$ - | 8,124 | \$ 4.7403 | \$ 38,510.24 | 113,571 | \$ 547,983.50 | \$ 547,983.50 |
| 3/20/14 | - | \$ - | \$ - | 1,902 | \$ 4.7403 | \$ 9,016.06 | 95,401 | \$ 463,224.18 | \$ 463,224.18 |
| 3/21/14 | - | \$ - | \$ - | 4,435 | \$ 4.6739 | \$ 20,728.89 | 107,934 | \$ 513,698.00 | \$ 513,698.00 |
| 3/22/14 | (4,875) | \$ 5.7827 | \$ (28,190.89) | - | \$ - | \$ - | 93,344 | \$ 461,439.45 | \$ 461,439.45 |
| 3/23/14 | - | \$ - | \$ - | 8,197 | \$ 4.7088 | \$ 38,598.12 | 152,338 | \$ 743,672.32 | \$ 743,672.32 |
| 3/24/14 | - | \$ - | \$ - | 2,336 | \$ 4.7088 | \$ 10,999.78 | 148,879 | \$ 726,759.25 | \$ 726,759.25 |
| 3/25/14 | - | \$ - | \$ - | 9,055 | \$ 4.7088 | \$ 42,638.28 | 147,599 | \$ 727,572.70 | \$ 727,572.70 |
| 3/26/14 | - | \$ - | \$ - | 9,530 | \$ 4.7088 | \$ 44,874.96 | 175,086 | \$ 974,910.66 | \$ 974,910.66 |
| 3/27/14 | - | \$ - | \$ - | 5,729 | \$ 4.7088 | \$ 26,976.78 | 132,520 | \$ 630,824.95 | \$ 630,824.95 |
| 3/28/14 | - | \$ - | \$ - | 3,824 | \$ 4.7088 | \$ 18,006.49 | 81,323 | \$ 394,548.57 | \$ 394,548.57 |
| 3/29/14 | - | \$ - | \$ - | 7,201 | \$ 4.7088 | \$ 33,908.14 | 91,568 | \$ 436,250.72 | \$ 436,250.72 |
| 3/30/14 | - | \$ - | \$ - | 8,937 | \$ 4.7088 | \$ 42,082.64 | 115,603 | \$ 550,544.16 | \$ 550,544.16 |
| 3/31/14 | - | \$ - | \$ - | 9,613 | \$ 4.7088 | \$ 45,265.80 | 128,094 | \$ 606,205.69 | \$ 606,205.69 |
| Total | (45,017) | \$ 4.8700 | \$ (219,233.54) | 125,690 | \$ 4.6962 | \$ 590,269.84 | 4,148,607 | \$ 26,757,365.20 | \$ 26,757,365.20 |

National Grid Transaction Summary: February 2014

| | AGT | | | | | | | | |
|--------------|------------------|------------------|------------------------|------------------|------------------|-------------------------|----------------|------------------|-----------------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 2/1/14 | 33,861 | \$ 8.4550 | \$ 286,295.77 | 45,424 | \$ 5.3173 | \$ 241,532.38 | - | \$ - | \$ - |
| 2/2/14 | 36,386 | \$ 8.2763 | \$ 301,140.02 | 45,424 | \$ 5.3173 | \$ 241,532.38 | - | \$ - | \$ - |
| 2/3/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 45,424 | \$ 5.3173 | \$ 241,532.38 | 27,674 | \$ 4.3176 | \$ 119,485.45 |
| 2/4/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 45,424 | \$ 5.4390 | \$ 247,061.99 | 22,674 | \$ 4.3187 | \$ 97,923.23 |
| 2/5/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 52,269 | \$ 8.3137 | \$ 434,548.63 | 27,674 | \$ 4.3199 | \$ 119,548.23 |
| 2/6/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 60,426 | \$ 13.1593 | \$ 795,162.07 | 27,674 | \$ 4.3211 | \$ 119,581.53 |
| 2/7/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 52,426 | \$ 10.0454 | \$ 526,642.31 | 27,674 | \$ 4.3223 | \$ 119,615.84 |
| 2/8/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 52,426 | \$ 9.4829 | \$ 497,151.88 | 24,103 | \$ 4.3236 | \$ 104,211.65 |
| 2/9/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 52,426 | \$ 9.4829 | \$ 497,151.88 | 19,103 | \$ 4.3248 | \$ 82,615.74 |
| 2/10/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 52,426 | \$ 9.4829 | \$ 497,151.88 | 27,674 | \$ 4.3257 | \$ 119,709.83 |
| 2/11/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 60,426 | \$ 16.9284 | \$ 1,022,914.58 | 26,666 | \$ 4.3271 | \$ 115,386.45 |
| 2/12/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 52,426 | \$ 13.1551 | \$ 689,668.45 | 26,666 | \$ 4.3285 | \$ 115,423.32 |
| 2/13/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 30,924 | \$ 6.2935 | \$ 194,619.30 | 21,839 | \$ 4.3299 | \$ 94,560.89 |
| 2/14/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 32,084 | \$ 5.7294 | \$ 183,820.47 | 23,631 | \$ 4.3305 | \$ 102,334.78 |
| 2/15/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 48,394 | \$ 6.3081 | \$ 305,271.98 | 22,348 | \$ 4.3314 | \$ 96,798.14 |
| 2/16/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 48,394 | \$ 6.3081 | \$ 305,271.98 | 22,351 | \$ 4.3325 | \$ 96,835.11 |
| 2/17/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 48,394 | \$ 6.3081 | \$ 305,271.98 | 22,351 | \$ 4.3336 | \$ 96,859.76 |
| 2/18/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 48,394 | \$ 6.3081 | \$ 305,271.98 | 22,351 | \$ 4.3347 | \$ 96,885.12 |
| 2/19/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 48,394 | \$ 5.8901 | \$ 285,044.58 | 11,276 | \$ 4.3359 | \$ 48,891.37 |
| 2/20/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 34,550 | \$ 6.0031 | \$ 207,408.54 | - | \$ - | \$ - |
| 2/21/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 34,550 | \$ 6.1464 | \$ 212,359.38 | 5,292 | \$ 4.3360 | \$ 22,946.10 |
| 2/22/14 | 29,253 | \$ 8.8554 | \$ 259,046.27 | 48,553 | \$ 6.6023 | \$ 320,562.32 | - | \$ - | \$ - |
| 2/23/14 | 27,996 | \$ 8.9843 | \$ 251,525.58 | 48,553 | \$ 6.6023 | \$ 320,562.32 | - | \$ - | \$ - |
| 2/24/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 48,553 | \$ 6.6023 | \$ 320,562.32 | 21,288 | \$ 4.3687 | \$ 93,000.87 |
| 2/25/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 55,553 | \$ 9.8011 | \$ 544,483.02 | 23,642 | \$ 4.3697 | \$ 103,307.95 |
| 2/26/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 63,924 | \$ 13.1847 | \$ 842,819.82 | 24,175 | \$ 4.3709 | \$ 105,666.25 |
| 2/27/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 63,924 | \$ 13.6655 | \$ 873,551.36 | 24,175 | \$ 4.3721 | \$ 105,694.55 |
| 2/28/14 | 42,996 | \$ 7.9130 | \$ 340,228.39 | 64,428 | \$ 13.0800 | \$ 842,717.06 | 23,671 | \$ 4.3733 | \$ 103,519.68 |
| Total | 1,159,400 | \$ 7.9899 | \$ 9,263,488.97 | 1,384,513 | \$ 8.8852 | \$ 12,301,649.22 | 525,972 | \$ 4.3364 | \$2,280,801.83 |

National Grid Transaction Summary: February 2014

| | TGP | | | | | | | | | | | |
|--------------|---------------|------------------|---------------------|----------------|------------------|------------------------|----------------|-------------------|------------------------|----------------|------------------|----------------|
| | Canadian | | | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 2/1/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 5.2642 | \$ 23,346.79 | - | \$ - | \$ - |
| 2/2/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 26,657 | \$ 5.7342 | \$ 152,855.84 | 4,435 | \$ 5.2642 | \$ 23,346.79 | - | \$ - | \$ - |
| 2/3/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 5.2642 | \$ 23,346.79 | 10,836 | \$ 4.2252 | \$ 45,784.08 |
| 2/4/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 5.4062 | \$ 23,976.38 | 10,836 | \$ 4.2249 | \$ 45,780.51 |
| 2/5/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 9,435 | \$ 13.2047 | \$ 124,586.46 | 10,836 | \$ 4.2247 | \$ 45,779.22 |
| 2/6/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 23.6152 | \$ 458,961.49 | 10,836 | \$ 4.2244 | \$ 45,775.56 |
| 2/7/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 19.7460 | \$ 383,762.79 | 10,836 | \$ 4.2258 | \$ 45,790.83 |
| 2/8/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 17.2928 | \$ 336,086.31 | 10,836 | \$ 4.2270 | \$ 45,803.74 |
| 2/9/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 17.2928 | \$ 336,086.31 | 10,836 | \$ 4.2272 | \$ 45,805.99 |
| 2/10/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 17.2928 | \$ 336,086.31 | 10,836 | \$ 4.2281 | \$ 45,815.82 |
| 2/11/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 23.0070 | \$ 447,140.93 | 10,836 | \$ 4.2277 | \$ 45,811.40 |
| 2/12/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 18.5488 | \$ 360,495.65 | 10,836 | \$ 4.2273 | \$ 45,806.67 |
| 2/13/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 5.9385 | \$ 26,337.34 | 6,075 | \$ 4.2268 | \$ 25,677.87 |
| 2/14/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 5.4772 | \$ 24,291.18 | 10,836 | \$ 4.2269 | \$ 45,803.12 |
| 2/15/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 11,435 | \$ 15.3499 | \$ 175,525.76 | 10,836 | \$ 4.2264 | \$ 45,797.75 |
| 2/16/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 11,435 | \$ 15.3499 | \$ 175,525.76 | 10,836 | \$ 4.2262 | \$ 45,794.77 |
| 2/17/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 11,435 | \$ 15.3499 | \$ 175,525.76 | 10,836 | \$ 4.2259 | \$ 45,791.68 |
| 2/18/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 11,435 | \$ 15.3499 | \$ 175,525.76 | 10,836 | \$ 4.2256 | \$ 45,788.47 |
| 2/19/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,427 | \$ 5.8371 | \$ 25,840.94 | 10,108 | \$ 4.2252 | \$ 42,708.06 |
| 2/20/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 5.8980 | \$ 26,157.46 | - | \$ - | \$ - |
| 2/21/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 6.0653 | \$ 26,899.47 | - | \$ - | \$ - |
| 2/22/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 25,000 | \$ 5.7385 | \$ 143,462.33 | 4,435 | \$ 6.5266 | \$ 28,945.63 | - | \$ - | \$ - |
| 2/23/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 6.5266 | \$ 28,945.63 | - | \$ - | \$ - |
| 2/24/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 4,435 | \$ 6.5266 | \$ 28,945.63 | 10,836 | \$ 4.2555 | \$ 46,112.49 |
| 2/25/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 24.0369 | \$ 467,156.43 | 10,836 | \$ 4.2551 | \$ 46,108.52 |
| 2/26/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 19,340 | \$ 5.7104 | \$ 110,439.49 | 14,997 | \$ 27.5300 | \$ 412,867.41 | 10,836 | \$ 4.2546 | \$ 46,102.32 |
| 2/27/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 23.1201 | \$ 449,339.69 | 10,836 | \$ 4.2538 | \$ 46,094.65 |
| 2/28/14 | 996 | \$ 8.3934 | \$ 8,359.81 | 28,067 | \$ 5.7309 | \$ 160,849.10 | 19,435 | \$ 23.4297 | \$ 455,355.37 | 10,836 | \$ 4.4401 | \$ 48,113.36 |
| Total | 27,888 | \$ 8.3934 | \$234,074.79 | 772,672 | \$ 5.7307 | \$ 4,427,985.16 | 317,734 | \$ 17.5631 | \$ 5,580,408.23 | 232,903 | \$ 4.2415 | 987,847 |

National Grid Transaction Summary: February 2014

| | 501 Swing-On-Storage Activity | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
|--------------|-------------------------------|------------------|------------------------|----------------|------------------|----------------------|------------------------------|------------------------------|-------------------------|
| | INJECTIONS | | | WITHDRAWALS | | | | | |
| | Volume | Price | Amount | Volume | Price | Amount | | | |
| 2/1/14 | - | \$ - | \$ - | 3,184 | \$ 4.1754 | \$ 13,294.52 | 115,967 | \$ 733,678.38 | \$ 733,678.38 |
| 2/2/14 | (7,090) | \$ 5.4402 | \$ (38,571.02) | - | \$ - | \$ - | 106,808 | \$ 688,663.82 | \$ 688,663.82 |
| 2/3/14 | - | \$ - | \$ - | 5,439 | \$ 4.2120 | \$ 22,909.22 | 165,867 | \$ 962,495.23 | \$ 962,495.23 |
| 2/4/14 | (1,246) | \$ 4.2249 | \$ (5,264.17) | - | \$ - | \$ - | 154,182 | \$ 918,915.25 | \$ 918,915.25 |
| 2/5/14 | - | \$ - | \$ - | 6,739 | \$ 4.2128 | \$ 28,390.37 | 179,012 | \$ 1,262,290.21 | \$ 1,262,290.21 |
| 2/6/14 | (6,681) | \$ 4.2244 | \$ (28,223.19) | - | \$ - | \$ - | 183,749 | \$ 1,900,694.75 | \$ 1,900,694.75 |
| 2/7/14 | (5,781) | \$ 4.2258 | \$ (24,429.38) | - | \$ - | \$ - | 176,649 | \$ 1,560,819.70 | \$ 1,560,819.70 |
| 2/8/14 | (2,250) | \$ 4.2270 | \$ (9,510.74) | - | \$ - | \$ - | 176,609 | \$ 1,483,180.15 | \$ 1,483,180.15 |
| 2/9/14 | (4,606) | \$ 4.2272 | \$ (19,470.50) | - | \$ - | \$ - | 169,253 | \$ 1,451,626.71 | \$ 1,451,626.71 |
| 2/10/14 | - | \$ - | \$ - | 6,178 | \$ 4.2251 | \$ 26,102.74 | 188,608 | \$ 1,534,303.87 | \$ 1,534,303.87 |
| 2/11/14 | - | \$ - | \$ - | 5,255 | \$ 4.2251 | \$ 22,202.96 | 194,677 | \$ 2,162,893.62 | \$ 2,162,893.62 |
| 2/12/14 | - | \$ - | \$ - | 7,334 | \$ 4.2251 | \$ 30,986.97 | 188,756 | \$ 1,751,818.34 | \$ 1,751,818.34 |
| 2/13/14 | - | \$ - | \$ - | 8,709 | \$ 4.2251 | \$ 36,796.49 | 144,041 | \$ 887,429.20 | \$ 887,429.20 |
| 2/14/14 | - | \$ - | \$ - | 8,852 | \$ 4.2251 | \$ 37,400.68 | 151,897 | \$ 903,087.53 | \$ 903,087.53 |
| 2/15/14 | - | \$ - | \$ - | 1,289 | \$ 4.2251 | \$ 5,446.17 | 166,361 | \$ 1,138,277.11 | \$ 1,138,277.11 |
| 2/16/14 | - | \$ - | \$ - | 3,347 | \$ 4.2251 | \$ 14,141.45 | 168,422 | \$ 1,147,006.37 | \$ 1,147,006.37 |
| 2/17/14 | - | \$ - | \$ - | 10,447 | \$ 4.2251 | \$ 44,139.74 | 175,522 | \$ 1,177,026.22 | \$ 1,177,026.22 |
| 2/18/14 | - | \$ - | \$ - | 9,959 | \$ 4.2251 | \$ 42,077.88 | 175,034 | \$ 1,174,986.52 | \$ 1,174,986.52 |
| 2/19/14 | - | \$ - | \$ - | 7,597 | \$ 4.2251 | \$ 32,098.17 | 153,861 | \$ 944,020.41 | \$ 944,020.41 |
| 2/20/14 | - | \$ - | \$ - | 5,872 | \$ 4.2251 | \$ 24,809.85 | 116,916 | \$ 767,813.15 | \$ 767,813.15 |
| 2/21/14 | - | \$ - | \$ - | 3,112 | \$ 4.2251 | \$ 13,148.55 | 119,448 | \$ 784,790.80 | \$ 784,790.80 |
| 2/22/14 | - | \$ - | \$ - | 781 | \$ 4.2251 | \$ 3,299.81 | 109,018 | \$ 763,676.19 | \$ 763,676.19 |
| 2/23/14 | (4,131) | \$ 5.7309 | \$ (23,674.34) | - | \$ - | \$ - | 105,916 | \$ 746,568.12 | \$ 746,568.12 |
| 2/24/14 | - | \$ - | \$ - | 5,742 | \$ 4.2679 | \$ 24,506.57 | 162,913 | \$ 1,022,565.19 | \$ 1,022,565.19 |
| 2/25/14 | - | \$ - | \$ - | 10,452 | \$ 4.2679 | \$ 44,608.61 | 191,977 | \$ 1,715,101.83 | \$ 1,715,101.83 |
| 2/26/14 | - | \$ - | \$ - | 12,020 | \$ 4.2679 | \$ 51,300.75 | 189,284 | \$ 1,917,784.24 | \$ 1,917,784.24 |
| 2/27/14 | - | \$ - | \$ - | 10,044 | \$ 4.2679 | \$ 42,867.28 | 200,473 | \$ 2,026,984.84 | \$ 2,026,984.84 |
| 2/28/14 | - | \$ - | \$ - | 5,073 | \$ 4.5470 | \$ 23,066.72 | 195,502 | \$ 1,982,209.48 | \$ 1,982,209.48 |
| Total | (31,785) | \$ 4.6923 | \$ (149,143.35) | 137,425 | \$ 4.2466 | \$ 583,595.50 | 4,526,722 | \$ 35,510,707.21 | \$ 35,510,707.21 |

National Grid Transaction Summary: January 2014

| | AGT | | | | | | | | |
|--------------|------------------|------------------|------------------------|------------------|-------------------|-------------------------|----------------|------------------|-----------------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 1/1/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 58,136 | \$ 8.5239 | \$ 495,542.71 | 27,883 | \$ 4.2818 | \$ 119,389.56 |
| 1/2/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 58,115 | \$ 8.5250 | \$ 495,430.98 | 27,883 | \$ 4.2825 | \$ 119,410.34 |
| 1/3/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 58,143 | \$ 15.2948 | \$ 889,282.84 | 27,883 | \$ 4.2833 | \$ 119,431.60 |
| 1/4/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 7.3420 | \$ 316,755.46 | 27,883 | \$ 4.2841 | \$ 119,453.36 |
| 1/5/14 | 35,865 | \$ 5.7170 | \$ 205,040.11 | 43,143 | \$ 7.3420 | \$ 316,755.46 | 15,573 | \$ 4.2849 | \$ 66,728.62 |
| 1/6/14 | 36,718 | \$ 5.6858 | \$ 208,769.81 | 43,143 | \$ 7.3420 | \$ 316,755.46 | 22,965 | \$ 4.2855 | \$ 98,416.72 |
| 1/7/14 | 40,573 | \$ 5.5398 | \$ 224,766.45 | 40,752 | \$ 16.1952 | \$ 659,988.02 | 24,278 | \$ 4.2864 | \$ 104,066.40 |
| 1/8/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 38,953 | \$ 12.7477 | \$ 496,560.12 | 27,883 | \$ 4.2872 | \$ 119,540.90 |
| 1/9/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 50,143 | \$ 6.7474 | \$ 338,336.31 | 27,883 | \$ 4.2881 | \$ 119,564.72 |
| 1/10/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 4.2631 | \$ 183,921.70 | 20,000 | \$ 4.2890 | \$ 85,779.24 |
| 1/11/14 | 29,256 | \$ 6.0711 | \$ 177,615.52 | 18,000 | \$ 4.1221 | \$ 74,198.36 | - | \$ - | \$ - |
| 1/12/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 18,000 | \$ 4.1221 | \$ 74,198.36 | 17,310 | \$ 4.2897 | \$ 74,255.29 |
| 1/13/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 18,000 | \$ 4.1221 | \$ 74,198.36 | - | \$ - | \$ - |
| 1/14/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 28,000 | \$ 4.3705 | \$ 122,372.79 | - | \$ - | \$ - |
| 1/15/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 4.6098 | \$ 198,881.33 | - | \$ - | \$ - |
| 1/16/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 4.7663 | \$ 205,634.42 | - | \$ - | \$ - |
| 1/17/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 30,000 | \$ 4.7726 | \$ 143,177.90 | - | \$ - | \$ - |
| 1/18/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 7.0443 | \$ 303,914.06 | 5,293 | \$ 4.2903 | \$ 22,708.62 |
| 1/19/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 7.0443 | \$ 303,914.06 | 15,310 | \$ 4.2901 | \$ 65,681.02 |
| 1/20/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 7.0443 | \$ 303,914.06 | 19,310 | \$ 4.2906 | \$ 82,851.51 |
| 1/21/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 43,143 | \$ 7.0443 | \$ 303,914.06 | 27,883 | \$ 4.2913 | \$ 119,653.10 |
| 1/22/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 30,865 | \$ 29.5275 | \$ 911,366.39 | 27,883 | \$ 4.2922 | \$ 119,679.18 |
| 1/23/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 40,752 | \$ 31.1381 | \$ 1,268,940.47 | 27,883 | \$ 4.2932 | \$ 119,705.94 |
| 1/24/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 40,752 | \$ 16.8043 | \$ 684,809.59 | 27,883 | \$ 4.2941 | \$ 119,733.41 |
| 1/25/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 32,752 | \$ 13.7443 | \$ 450,152.57 | 27,883 | \$ 4.2951 | \$ 119,761.62 |
| 1/26/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 32,448 | \$ 13.4637 | \$ 436,869.29 | 27,883 | \$ 4.2962 | \$ 119,790.58 |
| 1/27/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 32,752 | \$ 13.7443 | \$ 450,152.57 | 27,833 | \$ 4.2973 | \$ 119,605.48 |
| 1/28/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 40,785 | \$ 30.7923 | \$ 1,255,862.67 | 26,979 | \$ 4.2983 | \$ 115,965.18 |
| 1/29/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 53,851 | \$ 17.0539 | \$ 918,370.09 | 26,979 | \$ 4.2994 | \$ 115,994.75 |
| 1/30/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 39,275 | \$ 7.1960 | \$ 282,623.02 | 26,775 | \$ 4.3006 | \$ 115,147.82 |
| 1/31/14 | 45,000 | \$ 5.4030 | \$ 243,136.65 | 38,648 | \$ 5.7515 | \$ 222,283.08 | 9,750 | \$ 4.3017 | \$ 41,941.68 |
| Total | 1,357,412 | \$ 5.4375 | \$ 7,380,881.47 | 1,230,552 | \$ 10.9699 | \$ 13,499,076.55 | 592,951 | \$ 4.2908 | \$2,544,256.64 |

National Grid Transaction Summary: January 2014

| | TGP | | | | | | | | | | | |
|--------------|---------------|------------------|---------------------|----------------|------------------|------------------------|----------------|-------------------|------------------------|----------------|------------------|------------------|
| | Canadian | | | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 1/1/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 14.8912 | \$ 288,947.93 | 10,836 | \$ 4.2018 | \$ 45,531.25 |
| 1/2/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 14.8912 | \$ 288,947.93 | 10,836 | \$ 4.2012 | \$ 45,524.59 |
| 1/3/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 34,404 | \$ 22.4183 | \$ 771,280.33 | 10,836 | \$ 4.2009 | \$ 45,520.99 |
| 1/4/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 14.8738 | \$ 288,610.65 | 10,836 | \$ 4.2006 | \$ 45,517.71 |
| 1/5/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 25,000 | \$ 4.1627 | \$ 104,067.68 | 4,435 | \$ 4.0728 | \$ 18,062.75 | 10,100 | \$ 4.2005 | \$ 42,424.95 |
| 1/6/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 23,661 | \$ 4.1664 | \$ 98,581.41 | 19,404 | \$ 14.8738 | \$ 288,610.65 | 3,242 | \$ 4.2002 | \$ 13,617.00 |
| 1/7/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 34,188 | \$ 23.7283 | \$ 811,224.75 | 10,836 | \$ 4.2014 | \$ 45,526.38 |
| 1/8/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 15.1044 | \$ 293,085.23 | 10,836 | \$ 4.2008 | \$ 45,520.25 |
| 1/9/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,435 | \$ 16.0320 | \$ 311,581.98 | 10,836 | \$ 4.2006 | \$ 45,517.47 |
| 1/10/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 4.0829 | \$ 18,107.72 | 8,072 | \$ 4.2004 | \$ 33,906.01 |
| 1/11/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 20,000 | \$ 4.1791 | \$ 83,581.22 | 4,435 | \$ 3.9562 | \$ 17,545.59 | - | \$ - | \$ - |
| 1/12/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 3.9562 | \$ 17,545.59 | 10,836 | \$ 4.2018 | \$ 45,530.27 |
| 1/13/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 3.9562 | \$ 17,545.59 | - | \$ - | \$ - |
| 1/14/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 4.2502 | \$ 18,849.73 | - | \$ - | \$ - |
| 1/15/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 26,667 | \$ 4.1586 | \$ 110,897.87 | 4,435 | \$ 4.3516 | \$ 19,299.44 | - | \$ - | \$ - |
| 1/16/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 1,181 | \$ 4.5341 | \$ 5,354.82 | 9,737 | \$ 4.2044 | \$ 40,938.62 |
| 1/17/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 4.6305 | \$ 20,536.13 | 4,000 | \$ 4.2056 | \$ 16,822.20 |
| 1/18/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 4.6000 | \$ 20,401.22 | 10,836 | \$ 4.2085 | \$ 45,603.18 |
| 1/19/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 4.6000 | \$ 20,401.22 | 10,836 | \$ 4.2091 | \$ 45,609.59 |
| 1/20/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 14.9943 | \$ 290,949.12 | 10,836 | \$ 4.2088 | \$ 45,606.19 |
| 1/21/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 14.9943 | \$ 290,949.12 | 10,836 | \$ 4.2090 | \$ 45,608.50 |
| 1/22/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 34,404 | \$ 32.1357 | \$ 1,105,597.80 | 10,836 | \$ 4.2086 | \$ 45,604.89 |
| 1/23/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,404 | \$ 15.1785 | \$ 294,524.28 | 10,836 | \$ 4.2079 | \$ 45,596.62 |
| 1/24/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,435 | \$ 29.8514 | \$ 580,161.29 | 10,836 | \$ 4.2074 | \$ 45,591.08 |
| 1/25/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,435 | \$ 33.9430 | \$ 659,682.75 | 10,836 | \$ 4.2069 | \$ 45,586.46 |
| 1/26/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,435 | \$ 33.9430 | \$ 659,682.75 | 10,836 | \$ 4.2070 | \$ 45,586.99 |
| 1/27/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,435 | \$ 33.9430 | \$ 659,682.75 | 10,836 | \$ 4.2069 | \$ 45,585.81 |
| 1/28/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 19,435 | \$ 55.5033 | \$ 1,078,706.57 | 10,836 | \$ 4.2069 | \$ 45,586.31 |
| 1/29/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 18,972 | \$ 23.4770 | \$ 445,405.29 | 10,836 | \$ 4.2066 | \$ 45,582.60 |
| 1/30/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 14,435 | \$ 11.9604 | \$ 172,648.57 | 10,836 | \$ 4.2065 | \$ 45,581.72 |
| 1/31/14 | 995 | \$ 5.1543 | \$ 5,128.57 | 28,067 | \$ 4.1556 | \$ 116,634.08 | 4,435 | \$ 5.5126 | \$ 24,448.57 | 10,836 | \$ 4.2064 | \$ 45,580.70 |
| Total | 30,845 | \$ 5.1543 | \$158,985.53 | 853,137 | \$ 4.1567 | \$ 3,546,248.25 | 458,211 | \$ 21.3840 | \$ 9,798,378.13 | 273,543 | \$ 4.2049 | 1,150,208 |

National Grid Transaction Summary: January 2014

| | 501 Swing-On-Storage Activity | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
|--------------|-------------------------------|------------------|------------------------|----------------|------------------|----------------------|------------------------------|------------------------------|-------------------------|
| | INJECTIONS | | | WITHDRAWALS | | | | | |
| | Volume | Price | Amount | Volume | Price | Amount | | | |
| 1/1/14 | - | \$ - | \$ - | 1,339 | \$ 4.1426 | \$ 5,546.94 | 191,660 | \$ 1,319,857.68 | \$ 1,319,857.68 |
| 1/2/14 | - | \$ - | \$ - | 6,229 | \$ 4.1426 | \$ 25,804.26 | 196,529 | \$ 1,340,017.39 | \$ 1,340,017.39 |
| 1/3/14 | - | \$ - | \$ - | 6,910 | \$ 4.1426 | \$ 28,625.37 | 212,238 | \$ 2,219,040.41 | \$ 2,219,040.41 |
| 1/4/14 | - | \$ - | \$ - | 10,137 | \$ 4.1426 | \$ 41,993.54 | 185,465 | \$ 1,177,230.02 | \$ 1,177,230.02 |
| 1/5/14 | - | \$ - | \$ - | 4,316 | \$ 4.1426 | \$ 17,879.46 | 139,427 | \$ 776,087.60 | \$ 776,087.60 |
| 1/6/14 | - | \$ - | \$ - | 2,154 | \$ 4.1426 | \$ 8,923.16 | 152,282 | \$ 1,038,802.78 | \$ 1,038,802.78 |
| 1/7/14 | - | \$ - | \$ - | 3,520 | \$ 4.1426 | \$ 14,581.95 | 183,209 | \$ 1,981,916.61 | \$ 1,981,916.61 |
| 1/8/14 | - | \$ - | \$ - | 8,448 | \$ 4.1426 | \$ 34,996.68 | 179,586 | \$ 1,354,602.47 | \$ 1,354,602.47 |
| 1/9/14 | - | \$ - | \$ - | 10,466 | \$ 4.1426 | \$ 43,356.45 | 192,825 | \$ 1,223,256.22 | \$ 1,223,256.22 |
| 1/10/14 | - | \$ - | \$ - | 4,612 | \$ 4.1426 | \$ 19,105.67 | 154,324 | \$ 705,719.63 | \$ 705,719.63 |
| 1/11/14 | (257) | \$ 3.9562 | \$ (1,016.73) | - | \$ - | \$ - | 72,429 | \$ 357,052.52 | \$ 357,052.52 |
| 1/12/14 | - | \$ - | \$ - | 9,137 | \$ 4.1442 | \$ 37,865.98 | 133,780 | \$ 614,294.78 | \$ 614,294.78 |
| 1/13/14 | (1,550) | \$ 3.9562 | \$ (6,132.05) | - | \$ - | \$ - | 94,947 | \$ 450,511.19 | \$ 450,511.19 |
| 1/14/14 | (3,638) | \$ 4.2502 | \$ (15,462.31) | - | \$ - | \$ - | 102,859 | \$ 490,659.51 | \$ 490,659.51 |
| 1/15/14 | (5,999) | \$ 4.3013 | \$ (25,803.52) | - | \$ - | \$ - | 114,241 | \$ 551,540.33 | \$ 551,540.33 |
| 1/16/14 | (8,749) | \$ 4.2044 | \$ (36,784.64) | - | \$ - | \$ - | 119,374 | \$ 580,042.52 | \$ 580,042.52 |
| 1/17/14 | (6,958) | \$ 4.3862 | \$ (30,519.13) | - | \$ - | \$ - | 105,539 | \$ 514,916.40 | \$ 514,916.40 |
| 1/18/14 | (6,773) | \$ 4.2085 | \$ (28,504.09) | - | \$ - | \$ - | 130,996 | \$ 729,022.28 | \$ 729,022.28 |
| 1/19/14 | (2,267) | \$ 4.2091 | \$ (9,541.98) | - | \$ - | \$ - | 145,519 | \$ 790,963.20 | \$ 790,963.20 |
| 1/20/14 | (4,868) | \$ 4.2088 | \$ (20,488.27) | - | \$ - | \$ - | 161,887 | \$ 1,067,731.90 | \$ 1,067,731.90 |
| 1/21/14 | - | \$ - | \$ - | 10,187 | \$ 4.1721 | \$ 42,501.63 | 185,515 | \$ 1,167,525.70 | \$ 1,167,525.70 |
| 1/22/14 | - | \$ - | \$ - | 1,229 | \$ 4.1721 | \$ 5,127.56 | 179,279 | \$ 2,552,275.12 | \$ 2,552,275.12 |
| 1/23/14 | - | \$ - | \$ - | 7,290 | \$ 4.1721 | \$ 30,414.93 | 180,227 | \$ 2,124,081.53 | \$ 2,124,081.53 |
| 1/24/14 | - | \$ - | \$ - | 9,651 | \$ 4.1721 | \$ 40,265.36 | 182,619 | \$ 1,835,460.03 | \$ 1,835,460.03 |
| 1/25/14 | (2,477) | \$ 4.2069 | \$ (10,420.60) | - | \$ - | \$ - | 162,491 | \$ 1,629,662.08 | \$ 1,629,662.08 |
| 1/26/14 | - | \$ - | \$ - | 9,091 | \$ 4.1738 | \$ 37,943.78 | 173,755 | \$ 1,664,772.69 | \$ 1,664,772.69 |
| 1/27/14 | (2,457) | \$ 4.2069 | \$ (10,336.32) | - | \$ - | \$ - | 162,461 | \$ 1,629,589.59 | \$ 1,629,589.59 |
| 1/28/14 | - | \$ - | \$ - | 4,569 | \$ 4.1754 | \$ 19,077.47 | 176,666 | \$ 2,880,097.49 | \$ 2,880,097.49 |
| 1/29/14 | - | \$ - | \$ - | 10,575 | \$ 4.1754 | \$ 44,155.01 | 195,275 | \$ 1,934,407.03 | \$ 1,934,407.03 |
| 1/30/14 | - | \$ - | \$ - | 10,429 | \$ 4.1754 | \$ 43,545.40 | 175,812 | \$ 1,024,445.82 | \$ 1,024,445.82 |
| 1/31/14 | - | \$ - | \$ - | 1,625 | \$ 4.1754 | \$ 6,785.05 | 139,356 | \$ 705,938.38 | \$ 705,938.38 |
| Total | (45,993) | \$ 4.2400 | \$ (195,009.65) | 131,914 | \$ 4.1580 | \$ 548,495.65 | 4,882,572 | \$ 38,431,520.89 | \$ 38,431,520.89 |

National Grid Transaction Summary: December 2013

| | AGT | | | | | | | | |
|--------------|------------------|------------------|------------------------|------------------|------------------|------------------------|----------------|------------------|-----------------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 12/1/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 35,122 | \$ 3.7990 | \$ 133,428.88 | - | \$ - | \$ - |
| 12/2/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 35,122 | \$ 3.7990 | \$ 133,428.88 | - | \$ - | \$ - |
| 12/3/13 | 32,878 | \$ 4.7567 | \$ 156,391.64 | 46,000 | \$ 3.9085 | \$ 179,792.79 | - | \$ - | \$ - |
| 12/4/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 18,000 | \$ 3.9060 | \$ 70,307.89 | - | \$ - | \$ - |
| 12/5/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | - | \$ - | \$ - | 5,000 | \$ 4.2810 | \$ 21,404.75 |
| 12/6/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 15,895 | \$ 4.0295 | \$ 64,048.92 | - | \$ - | \$ - |
| 12/7/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 45,000 | \$ 4.1969 | \$ 188,862.41 | 12,310 | \$ 4.2810 | \$ 52,699.54 |
| 12/8/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 45,000 | \$ 4.1969 | \$ 188,862.41 | 19,310 | \$ 4.2813 | \$ 82,672.53 |
| 12/9/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 45,000 | \$ 4.1969 | \$ 188,862.41 | - | \$ - | \$ - |
| 12/10/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 55,686 | \$ 6.0092 | \$ 334,627.34 | 16,260 | \$ 4.2818 | \$ 69,621.32 |
| 12/11/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 55,686 | \$ 6.9454 | \$ 386,762.14 | 17,310 | \$ 4.2821 | \$ 74,123.64 |
| 12/12/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 55,686 | \$ 8.8499 | \$ 492,814.39 | 27,883 | \$ 4.2825 | \$ 119,409.65 |
| 12/13/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 55,686 | \$ 7.8049 | \$ 434,623.17 | 27,883 | \$ 4.2831 | \$ 119,426.41 |
| 12/14/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 63,686 | \$ 11.4982 | \$ 732,276.78 | 14,750 | \$ 4.2837 | \$ 63,185.16 |
| 12/15/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 63,686 | \$ 11.4982 | \$ 732,276.78 | 27,883 | \$ 4.2840 | \$ 119,450.92 |
| 12/16/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 63,686 | \$ 11.4982 | \$ 732,276.78 | 27,883 | \$ 4.2846 | \$ 119,468.56 |
| 12/17/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 63,686 | \$ 8.9471 | \$ 569,805.59 | 25,470 | \$ 4.2853 | \$ 109,146.19 |
| 12/18/13 | 36,796 | \$ 4.6416 | \$ 170,793.95 | 71,259 | \$ 6.0113 | \$ 428,358.04 | 7,392 | \$ 4.2859 | \$ 31,681.34 |
| 12/19/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.3395 | \$ 211,272.73 | 3,000 | \$ 4.2857 | \$ 12,857.14 |
| 12/20/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 17,854 | \$ 4.2920 | \$ 76,628.53 | - | \$ - | \$ - |
| 12/21/13 | 29,263 | \$ 4.8853 | \$ 142,958.27 | 8,000 | \$ 4.2920 | \$ 34,335.62 | - | \$ - | \$ - |
| 12/22/13 | 22,363 | \$ 5.2584 | \$ 117,594.33 | 8,000 | \$ 4.2920 | \$ 34,335.62 | - | \$ - | \$ - |
| 12/23/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 21,563 | \$ 3.8470 | \$ 82,952.87 | 12,310 | \$ 4.2812 | \$ 52,701.95 |
| 12/24/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.5660 | \$ 222,299.53 | 14,969 | \$ 4.2816 | \$ 64,090.87 |
| 12/25/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.4358 | \$ 215,961.00 | 27,836 | \$ 4.2821 | \$ 119,196.04 |
| 12/26/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.4358 | \$ 215,961.00 | 22,166 | \$ 4.2828 | \$ 94,931.57 |
| 12/27/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.4314 | \$ 215,745.01 | 17,309 | \$ 4.2830 | \$ 74,134.56 |
| 12/28/13 | 34,878 | \$ 4.6948 | \$ 163,743.51 | 48,686 | \$ 4.3219 | \$ 210,415.46 | - | \$ - | \$ - |
| 12/29/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.3219 | \$ 210,415.46 | - | \$ - | \$ - |
| 12/30/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 48,686 | \$ 4.3219 | \$ 210,415.46 | 27,882 | \$ 4.2826 | \$ 119,407.01 |
| 12/31/13 | 39,878 | \$ 4.5670 | \$ 182,123.18 | 55,686 | \$ 7.0183 | \$ 390,819.38 | 27,883 | \$ 4.2833 | \$ 119,430.87 |
| Total | 1,193,006 | \$ 4.5990 | \$ 5,486,684.29 | 1,334,477 | \$ 6.2369 | \$ 8,322,973.28 | 382,689 | \$ 4.2830 | \$1,639,040.01 |

National Grid Transaction Summary: December 2013

| TGP | | | | | | | | | | | | |
|--------------|---------------|------------------|---------------------|----------------|------------------|------------------------|----------------|------------------|------------------------|----------------|------------------|----------------|
| Canadian | | | | Baseload | | | Swing | | | Storage | | |
| Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | |
| 12/1/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 6,588 | \$ 3.6621 | \$ 24,125.95 | - | \$ - | \$ - |
| 12/2/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.6621 | \$ 27,227.76 | - | \$ - | \$ - |
| 12/3/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.7483 | \$ 27,868.58 | - | \$ - | \$ - |
| 12/4/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.7534 | \$ 27,906.27 | - | \$ - | \$ - |
| 12/5/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | - | \$ - | \$ - | - | \$ - | \$ - |
| 12/6/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9156 | \$ 29,112.52 | - | \$ - | \$ - |
| 12/7/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9967 | \$ 29,715.64 | 10,836 | \$ 4.1113 | \$ 44,550.11 |
| 12/8/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9967 | \$ 29,715.64 | 10,836 | \$ 4.1114 | \$ 44,550.86 |
| 12/9/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9967 | \$ 29,715.64 | 10,000 | \$ 4.1118 | \$ 41,117.59 |
| 12/10/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,435 | \$ 11.1246 | \$ 249,580.68 | 10,836 | \$ 4.1122 | \$ 44,559.36 |
| 12/11/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.4611 | \$ 301,582.87 | 10,836 | \$ 4.1122 | \$ 44,560.07 |
| 12/12/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 16,566 | \$ 3.6296 | \$ 60,127.95 | 22,404 | \$ 13.4510 | \$ 301,356.70 | 10,836 | \$ 4.1125 | \$ 44,563.32 |
| 12/13/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.4645 | \$ 301,658.27 | 10,836 | \$ 4.1135 | \$ 44,573.73 |
| 12/14/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 17,414 | \$ 12.2432 | \$ 213,203.59 | 10,836 | \$ 4.1137 | \$ 44,576.17 |
| 12/15/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.5419 | \$ 303,392.24 | 10,836 | \$ 4.1144 | \$ 44,584.01 |
| 12/16/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.5419 | \$ 303,392.24 | 10,836 | \$ 4.1157 | \$ 44,598.06 |
| 12/17/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.4678 | \$ 301,733.66 | 10,836 | \$ 4.1163 | \$ 44,604.01 |
| 12/18/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,435 | \$ 14.9742 | \$ 335,945.32 | 5,836 | \$ 4.1170 | \$ 24,026.77 |
| 12/19/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 4.0677 | \$ 30,243.37 | 6,483 | \$ 4.1174 | \$ 26,693.41 |
| 12/20/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9257 | \$ 29,187.91 | - | \$ - | \$ - |
| 12/21/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 20,590 | \$ 3.6662 | \$ 75,487.45 | 7,435 | \$ 4.1235 | \$ 30,658.02 | - | \$ - | \$ - |
| 12/22/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 20,590 | \$ 3.6662 | \$ 75,487.45 | 7,435 | \$ 4.1235 | \$ 30,658.02 | - | \$ - | \$ - |
| 12/23/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 4.1235 | \$ 30,658.02 | 10,836 | \$ 4.1176 | \$ 44,618.39 |
| 12/24/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.4376 | \$ 301,055.14 | 10,836 | \$ 4.2026 | \$ 45,539.85 |
| 12/25/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9866 | \$ 29,640.25 | 10,836 | \$ 4.2023 | \$ 45,536.50 |
| 12/26/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9866 | \$ 29,640.25 | 10,836 | \$ 4.2023 | \$ 45,535.99 |
| 12/27/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 4.1184 | \$ 30,620.32 | 10,836 | \$ 4.2022 | \$ 45,534.82 |
| 12/28/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9105 | \$ 29,074.82 | - | \$ - | \$ - |
| 12/29/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9105 | \$ 29,074.82 | - | \$ - | \$ - |
| 12/30/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 7,435 | \$ 3.9105 | \$ 29,074.82 | 10,836 | \$ 4.2022 | \$ 45,534.92 |
| 12/31/13 | 998 | \$ 4.2151 | \$ 4,206.64 | 25,067 | \$ 3.6527 | \$ 91,561.21 | 22,404 | \$ 13.4325 | \$ 300,942.06 | 10,836 | \$ 4.2021 | \$ 45,533.77 |
| Total | 30,938 | \$ 4.2151 | \$130,405.86 | 759,622 | \$ 3.6529 | \$ 2,774,816.63 | 381,934 | \$ 9.8650 | \$ 3,767,761.40 | 206,531 | \$ 4.1417 | 855,392 |

National Grid Transaction Summary: December 2013

| 501 Swing-On-Storage Activity | | | | | | | | | Total | Total | Amount Due |
|-------------------------------|-----------------|------------------|------------------------|----------------|------------------|----------------------|------------------|-------------------------|-------------------------|-------|------------|
| INJECTIONS | | | WITHDRAWALS | | | Delivered | Delivered | | | | |
| Volume | Price | Amount | Volume | Price | Amount | Volume | Amount | | | | |
| 12/1/13 | - | \$ - | \$ - | 4,265 | \$ 4.0514 | \$ 17,279.06 | 111,918 | \$ 452,724.92 | \$ 452,724.92 | | |
| 12/2/13 | - | \$ - | \$ - | 7,920 | \$ 4.0514 | \$ 32,086.80 | 116,420 | \$ 470,634.46 | \$ 470,634.46 | | |
| 12/3/13 | - | \$ - | \$ - | 1,514 | \$ 4.0514 | \$ 6,133.76 | 113,892 | \$ 465,954.62 | \$ 465,954.62 | | |
| 12/4/13 | - | \$ - | \$ - | 8,128 | \$ 4.0514 | \$ 32,929.48 | 99,506 | \$ 409,034.67 | \$ 409,034.67 | | |
| 12/5/13 | - | \$ - | \$ - | 2,227 | \$ 4.0514 | \$ 9,022.39 | 73,170 | \$ 308,318.16 | \$ 308,318.16 | | |
| 12/6/13 | (812) | \$ 3.9156 | \$ (3,179.47) | - | \$ - | \$ - | 88,461 | \$ 367,872.99 | \$ 367,872.99 | | |
| 12/7/13 | (217) | \$ 4.1113 | \$ (892.15) | - | \$ - | \$ - | 141,307 | \$ 592,826.57 | \$ 592,826.57 | | |
| 12/8/13 | - | \$ - | \$ - | 6,184 | \$ 4.0515 | \$ 25,054.70 | 154,708 | \$ 648,747.16 | \$ 648,747.16 | | |
| 12/9/13 | - | \$ - | \$ - | 8,579 | \$ 4.0515 | \$ 34,758.13 | 136,957 | \$ 572,344.79 | \$ 572,344.79 | | |
| 12/10/13 | - | \$ - | \$ - | 329 | \$ 4.0515 | \$ 1,332.96 | 171,489 | \$ 977,612.68 | \$ 977,612.68 | | |
| 12/11/13 | (1,554) | \$ 4.1122 | \$ (6,390.40) | - | \$ - | \$ - | 170,625 | \$ 1,078,529.35 | \$ 1,078,529.35 | | |
| 12/12/13 | - | \$ - | \$ - | 15,147 | \$ 4.0524 | \$ 61,381.47 | 189,398 | \$ 1,265,983.29 | \$ 1,265,983.29 | | |
| 12/13/13 | (983) | \$ 4.1135 | \$ (4,043.56) | - | \$ - | \$ - | 181,769 | \$ 1,174,129.05 | \$ 1,174,129.05 | | |
| 12/14/13 | - | \$ - | \$ - | 10,493 | \$ 4.0529 | \$ 42,527.44 | 183,122 | \$ 1,373,660.15 | \$ 1,373,660.15 | | |
| 12/15/13 | (7,110) | \$ 4.1144 | \$ (29,253.63) | - | \$ - | \$ - | 183,642 | \$ 1,448,341.35 | \$ 1,448,341.35 | | |
| 12/16/13 | - | \$ - | \$ - | 7,394 | \$ 4.0570 | \$ 29,997.32 | 198,146 | \$ 1,507,623.99 | \$ 1,507,623.99 | | |
| 12/17/13 | - | \$ - | \$ - | 9,595 | \$ 4.0570 | \$ 38,926.73 | 197,934 | \$ 1,342,107.20 | \$ 1,342,107.20 | | |
| 12/18/13 | (1,807) | \$ 4.1170 | \$ (7,439.41) | - | \$ - | \$ - | 167,976 | \$ 1,079,133.86 | \$ 1,079,133.86 | | |
| 12/19/13 | (4,946) | \$ 4.1174 | \$ (20,364.90) | - | \$ - | \$ - | 126,601 | \$ 538,592.78 | \$ 538,592.78 | | |
| 12/20/13 | (6,912) | \$ 3.9257 | \$ (27,134.74) | - | \$ - | \$ - | 84,320 | \$ 356,572.72 | \$ 356,572.72 | | |
| 12/21/13 | (8,901) | \$ 4.0482 | \$ (36,032.70) | - | \$ - | \$ - | 57,385 | \$ 251,613.31 | \$ 251,613.31 | | |
| 12/22/13 | (6,077) | \$ 4.1235 | \$ (25,058.34) | - | \$ - | \$ - | 53,309 | \$ 237,223.73 | \$ 237,223.73 | | |
| 12/23/13 | (3,785) | \$ 4.1176 | \$ (15,585.14) | - | \$ - | \$ - | 114,302 | \$ 473,237.11 | \$ 473,237.11 | | |
| 12/24/13 | (1,979) | \$ 4.2026 | \$ (8,317.03) | - | \$ - | \$ - | 160,859 | \$ 902,559.37 | \$ 902,559.37 | | |
| 12/25/13 | - | \$ - | \$ - | 10,378 | \$ 4.1426 | \$ 42,992.01 | 171,114 | \$ 731,216.83 | \$ 731,216.83 | | |
| 12/26/13 | - | \$ - | \$ - | 9,345 | \$ 4.1426 | \$ 38,712.69 | 164,411 | \$ 702,672.53 | \$ 702,672.53 | | |
| 12/27/13 | - | \$ - | \$ - | 4,947 | \$ 4.1426 | \$ 20,493.49 | 155,156 | \$ 664,419.23 | \$ 664,419.23 | | |
| 12/28/13 | - | \$ - | \$ - | 6,620 | \$ 4.1426 | \$ 27,424.08 | 123,684 | \$ 526,425.72 | \$ 526,425.72 | | |
| 12/29/13 | (55) | \$ 3.9105 | \$ (215.08) | - | \$ - | \$ - | 122,009 | \$ 517,166.23 | \$ 517,166.23 | | |
| 12/30/13 | - | \$ - | \$ - | 9,476 | \$ 4.1426 | \$ 39,255.28 | 170,258 | \$ 721,578.52 | \$ 721,578.52 | | |
| 12/31/13 | - | \$ - | \$ - | 7,468 | \$ 4.1426 | \$ 30,936.94 | 190,220 | \$ 1,165,554.03 | \$ 1,165,554.03 | | |
| Total | (45,138) | \$ 4.0743 | \$ (183,906.54) | 130,009 | \$ 4.0862 | \$ 531,244.71 | 4,374,068 | \$ 23,324,411.35 | \$ 23,324,411.35 | | |

National Grid Transaction Summary: November 2013

| | AGT | | | | | | | | |
|--------------|----------------|------------------|------------------------|----------------|------------------|------------------------|----------------|------------------|-----------------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 11/1/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | - | \$ - | \$ - | - | \$ - | \$ - |
| 11/2/13 | 15,645 | \$ 3.4254 | \$ 53,590.27 | 5,000 | \$ 3.4078 | \$ 17,038.95 | - | \$ - | \$ - |
| 11/3/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 15,000 | \$ 3.5071 | \$ 52,606.68 | 12,307 | \$ 4.2828 | \$ 52,708.31 |
| 11/4/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 15,000 | \$ 3.5071 | \$ 52,606.68 | 24,528 | \$ 4.2830 | \$ 105,053.70 |
| 11/5/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 26,460 | \$ 3.5016 | \$ 92,652.27 | 5,000 | \$ 4.2835 | \$ 21,417.60 |
| 11/6/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 5,000 | \$ 3.3512 | \$ 16,756.15 | - | \$ - | \$ - |
| 11/7/13 | 19,000 | \$ 3.4238 | \$ 65,052.67 | 20,000 | \$ 3.5175 | \$ 70,349.75 | - | \$ - | \$ - |
| 11/8/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 26,000 | \$ 3.6902 | \$ 95,944.92 | 4,000 | \$ 4.2821 | \$ 17,128.45 |
| 11/9/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 26,000 | \$ 3.5752 | \$ 92,954.47 | 7,000 | \$ 4.2819 | \$ 29,973.41 |
| 11/10/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 26,000 | \$ 3.5752 | \$ 92,954.47 | - | \$ - | \$ - |
| 11/11/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 26,000 | \$ 3.5752 | \$ 92,954.47 | - | \$ - | \$ - |
| 11/12/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 27,890 | \$ 3.7515 | \$ 104,630.43 | 19,873 | \$ 4.2817 | \$ 85,091.00 |
| 11/13/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 37,890 | \$ 5.1721 | \$ 195,970.02 | 19,873 | \$ 4.2821 | \$ 85,099.06 |
| 11/14/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 26,460 | \$ 3.7542 | \$ 99,337.39 | 12,307 | \$ 4.2826 | \$ 52,705.42 |
| 11/15/13 | 19,000 | \$ 3.4238 | \$ 65,052.67 | 25,000 | \$ 3.5818 | \$ 89,546.14 | - | \$ - | \$ - |
| 11/16/13 | 21,500 | \$ 3.4230 | \$ 73,593.96 | 13,000 | \$ 3.5012 | \$ 45,515.97 | 2,500 | \$ 4.2816 | \$ 10,704.02 |
| 11/17/13 | 15,645 | \$ 3.4254 | \$ 53,590.27 | 13,000 | \$ 3.5012 | \$ 45,515.97 | - | \$ - | \$ - |
| 11/18/13 | 17,371 | \$ 3.4245 | \$ 59,487.17 | 13,000 | \$ 3.5012 | \$ 45,515.97 | 5,000 | \$ 4.2790 | \$ 21,394.81 |
| 11/19/13 | 16,000 | \$ 3.4252 | \$ 54,803.13 | 55,129 | \$ 3.8018 | \$ 209,587.86 | - | \$ - | \$ - |
| 11/20/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 57,000 | \$ 3.7464 | \$ 213,544.40 | 10,000 | \$ 4.2754 | \$ 42,754.34 |
| 11/21/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 41,000 | \$ 3.7262 | \$ 152,775.10 | - | \$ - | \$ - |
| 11/22/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 33,000 | \$ 3.7685 | \$ 124,360.91 | - | \$ - | \$ - |
| 11/23/13 | 17,513 | \$ 3.4244 | \$ 59,972.32 | 71,608 | \$ 5.6144 | \$ 402,038.66 | - | \$ - | \$ - |
| 11/24/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 71,583 | \$ 5.6112 | \$ 401,666.41 | 27,880 | \$ 4.2741 | \$ 119,163.00 |
| 11/25/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 68,643 | \$ 5.2138 | \$ 357,889.81 | 9,835 | \$ 4.2747 | \$ 42,041.85 |
| 11/26/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 23,000 | \$ 3.9583 | \$ 91,041.07 | 10,000 | \$ 4.2746 | \$ 42,746.40 |
| 11/27/13 | 14,016 | \$ 3.4264 | \$ 48,024.77 | 49,556 | \$ 4.0052 | \$ 198,481.11 | - | \$ - | \$ - |
| 11/28/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 50,000 | \$ 4.0055 | \$ 200,273.27 | 23,873 | \$ 4.2725 | \$ 101,998.46 |
| 11/29/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 50,000 | \$ 4.0055 | \$ 200,273.27 | 23,873 | \$ 4.2730 | \$ 102,010.46 |
| 11/30/13 | 24,000 | \$ 3.4223 | \$ 82,135.24 | 50,000 | \$ 4.0055 | \$ 200,273.27 | 20,307 | \$ 4.2736 | \$ 86,783.15 |
| Total | 659,690 | \$ 3.4228 | \$ 2,258,007.38 | 967,219 | \$ 4.1925 | \$ 4,055,055.86 | 238,156 | \$ 4.2778 | \$1,018,773.43 |

National Grid Transaction Summary: November 2013

| TGP | | | | | | | | | | | | |
|--------------|---------------|------------------|---------------------|----------------|------------------|------------------------|----------------|------------------|------------------------|----------------|------------------|----------------|
| | Canadian | | | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 11/1/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | - | \$ - | \$ - | - | \$ - | \$ - |
| 11/2/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 9,933 | \$ 3.4330 | \$ 34,100.39 | 8,000 | \$ 3.3731 | \$ 26,984.94 | - | \$ - | \$ - |
| 11/3/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 17,066 | \$ 3.3731 | \$ 57,565.63 | 6,483 | \$ 4.1311 | \$ 26,782.05 |
| 11/4/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,000 | \$ 3.3731 | \$ 60,716.12 | 10,836 | \$ 4.1308 | \$ 44,761.38 |
| 11/5/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.4238 | \$ 63,121.50 | 5,000 | \$ 4.1312 | \$ 20,656.05 |
| 11/6/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 5,000 | \$ 3.3326 | \$ 16,662.79 | - | \$ - | \$ - |
| 11/7/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,000 | \$ 3.4035 | \$ 61,263.68 | - | \$ - | \$ - |
| 11/8/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.5810 | \$ 66,019.07 | - | \$ - | \$ - |
| 11/9/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.4492 | \$ 63,588.85 | - | \$ - | \$ - |
| 11/10/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.4492 | \$ 63,588.85 | - | \$ - | \$ - |
| 11/11/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.4492 | \$ 63,588.85 | - | \$ - | \$ - |
| 11/12/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.6114 | \$ 66,579.89 | 10,836 | \$ 4.1247 | \$ 44,695.55 |
| 11/13/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.6266 | \$ 66,860.30 | 10,836 | \$ 4.1250 | \$ 44,698.54 |
| 11/14/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.5151 | \$ 64,803.96 | 8,836 | \$ 4.1251 | \$ 36,449.54 |
| 11/15/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.3173 | \$ 61,158.63 | - | \$ - | \$ - |
| 11/16/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 15,924 | \$ 3.3478 | \$ 53,309.86 | - | \$ - | \$ - |
| 11/17/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 8,533 | \$ 3.4355 | \$ 29,315.30 | 16,000 | \$ 3.3478 | \$ 53,564.29 | - | \$ - | \$ - |
| 11/18/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 7,899 | \$ 3.4369 | \$ 27,148.35 | 16,000 | \$ 3.3478 | \$ 53,564.29 | 5,101 | \$ 4.1157 | \$ 20,994.32 |
| 11/19/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.6469 | \$ 67,234.17 | 5,000 | \$ 4.1126 | \$ 20,563.24 |
| 11/20/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.5506 | \$ 65,458.25 | 5,000 | \$ 4.1123 | \$ 20,561.28 |
| 11/21/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.5658 | \$ 65,738.66 | - | \$ - | \$ - |
| 11/22/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 16,436 | \$ 3.6063 | \$ 59,273.74 | - | \$ - | \$ - |
| 11/23/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 19,503 | \$ 3.7678 | \$ 73,483.51 | - | \$ - | \$ - |
| 11/24/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 19,503 | \$ 3.7678 | \$ 73,483.51 | 10,836 | \$ 4.1096 | \$ 44,531.10 |
| 11/25/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 19,503 | \$ 3.7678 | \$ 73,483.51 | 10,836 | \$ 4.1101 | \$ 44,537.03 |
| 11/26/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.8446 | \$ 70,879.50 | - | \$ - | \$ - |
| 11/27/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 8,523 | \$ 3.4355 | \$ 29,281.13 | 18,436 | \$ 3.8801 | \$ 71,533.79 | - | \$ - | \$ - |
| 11/28/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.8801 | \$ 71,533.79 | 10,836 | \$ 4.1089 | \$ 44,524.19 |
| 11/29/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.8801 | \$ 71,533.79 | 10,836 | \$ 4.1092 | \$ 44,527.03 |
| 11/30/13 | 999 | \$ 3.9891 | \$ 3,985.07 | 13,000 | \$ 3.4295 | \$ 44,583.14 | 18,436 | \$ 3.8801 | \$ 71,533.79 | 10,836 | \$ 4.1098 | \$ 44,533.76 |
| Total | 29,970 | \$ 3.9891 | \$119,552.12 | 372,888 | \$ 3.4300 | \$ 1,279,006.77 | 502,347 | \$ 3.5794 | \$ 1,798,111.51 | 122,108 | \$ 4.1178 | 502,815 |

National Grid Transaction Summary: November 2013

| 501 Swing-On-Storage Activity | | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
|-------------------------------|-----------------|------------------|------------------------|---------------|------------------|----------------------|------------------------------|------------------------------|-------------------------|
| INJECTIONS | | | WITHDRAWALS | | | | | | |
| Volume | Price | Amount | Volume | Price | Amount | | | | |
| 11/1/13 | (3,820) | \$ 3.4295 | \$ (13,100.58) | - | \$ - | \$ - | 34,179 | \$ 117,602.87 | \$ 117,602.87 |
| 11/2/13 | (3,350) | \$ 3.3731 | \$ (11,299.94) | - | \$ - | \$ - | 36,227 | \$ 124,399.68 | \$ 124,399.68 |
| 11/3/13 | - | \$ - | \$ - | 5,092 | \$ 4.0922 | \$ 20,837.55 | 93,947 | \$ 341,203.68 | \$ 341,203.68 |
| 11/4/13 | - | \$ - | \$ - | 7,978 | \$ 4.0922 | \$ 32,647.68 | 114,341 | \$ 426,489.02 | \$ 426,489.02 |
| 11/5/13 | - | \$ - | \$ - | 392 | \$ 4.0922 | \$ 1,604.15 | 93,287 | \$ 330,155.03 | \$ 330,155.03 |
| 11/6/13 | (1,879) | \$ 3.3326 | \$ (6,261.88) | - | \$ - | \$ - | 46,120 | \$ 157,860.52 | \$ 157,860.52 |
| 11/7/13 | (4,169) | \$ 3.4035 | \$ (14,189.35) | - | \$ - | \$ - | 66,830 | \$ 231,044.96 | \$ 231,044.96 |
| 11/8/13 | - | \$ - | \$ - | 8,076 | \$ 4.0849 | \$ 32,989.96 | 94,511 | \$ 342,785.85 | \$ 342,785.85 |
| 11/9/13 | (106) | \$ 3.4492 | \$ (365.61) | - | \$ - | \$ - | 89,329 | \$ 316,854.56 | \$ 316,854.56 |
| 11/10/13 | (2,023) | \$ 3.4492 | \$ (6,977.67) | - | \$ - | \$ - | 80,412 | \$ 280,269.10 | \$ 280,269.10 |
| 11/11/13 | (6,213) | \$ 3.4492 | \$ (21,429.68) | - | \$ - | \$ - | 76,222 | \$ 265,817.09 | \$ 265,817.09 |
| 11/12/13 | - | \$ - | \$ - | 4,344 | \$ 4.0763 | \$ 17,707.41 | 119,378 | \$ 449,407.74 | \$ 449,407.74 |
| 11/13/13 | - | \$ - | \$ - | 283 | \$ 4.0763 | \$ 1,153.59 | 125,317 | \$ 524,484.97 | \$ 524,484.97 |
| 11/14/13 | (4,935) | \$ 4.1251 | \$ (20,357.46) | - | \$ - | \$ - | 99,103 | \$ 363,642.31 | \$ 363,642.31 |
| 11/15/13 | (7,849) | \$ 3.3173 | \$ (26,037.87) | - | \$ - | \$ - | 68,586 | \$ 238,287.79 | \$ 238,287.79 |
| 11/16/13 | (896) | \$ 3.3478 | \$ (2,999.60) | - | \$ - | \$ - | 66,027 | \$ 228,692.42 | \$ 228,692.42 |
| 11/17/13 | (7,501) | \$ 3.3478 | \$ (25,111.61) | - | \$ - | \$ - | 46,676 | \$ 160,859.30 | \$ 160,859.30 |
| 11/18/13 | (7,375) | \$ 3.8789 | \$ (28,607.15) | - | \$ - | \$ - | 57,995 | \$ 203,482.84 | \$ 203,482.84 |
| 11/19/13 | - | \$ - | \$ - | 4,242 | \$ 4.0550 | \$ 17,201.35 | 112,806 | \$ 417,957.97 | \$ 417,957.97 |
| 11/20/13 | - | \$ - | \$ - | 7,496 | \$ 4.0550 | \$ 30,396.34 | 135,931 | \$ 503,418.06 | \$ 503,418.06 |
| 11/21/13 | (1,226) | \$ 3.5658 | \$ (4,371.64) | - | \$ - | \$ - | 96,209 | \$ 344,845.57 | \$ 344,845.57 |
| 11/22/13 | (8,092) | \$ 3.6063 | \$ (29,182.47) | - | \$ - | \$ - | 79,343 | \$ 285,155.64 | \$ 285,155.64 |
| 11/23/13 | - | \$ - | \$ - | 4,572 | \$ 4.0494 | \$ 18,513.76 | 127,195 | \$ 602,576.46 | \$ 602,576.46 |
| 11/24/13 | - | \$ - | \$ - | 10,736 | \$ 4.0494 | \$ 43,474.13 | 178,537 | \$ 813,021.60 | \$ 813,021.60 |
| 11/25/13 | - | \$ - | \$ - | 7,214 | \$ 4.0494 | \$ 29,212.22 | 154,030 | \$ 677,867.87 | \$ 677,867.87 |
| 11/26/13 | - | \$ - | \$ - | 3,106 | \$ 4.0494 | \$ 12,577.37 | 92,541 | \$ 347,947.79 | \$ 347,947.79 |
| 11/27/13 | (5,762) | \$ 3.8801 | \$ (22,357.22) | - | \$ - | \$ - | 85,768 | \$ 328,948.65 | \$ 328,948.65 |
| 11/28/13 | - | \$ - | \$ - | 4,814 | \$ 4.0493 | \$ 19,493.44 | 145,958 | \$ 568,526.60 | \$ 568,526.60 |
| 11/29/13 | (4,135) | \$ 4.1092 | \$ (16,991.44) | - | \$ - | \$ - | 137,009 | \$ 532,056.56 | \$ 532,056.56 |
| 11/30/13 | - | \$ - | \$ - | 4,210 | \$ 4.0514 | \$ 17,056.24 | 141,788 | \$ 550,883.66 | \$ 550,883.66 |
| Total | (69,331) | \$ 3.6007 | \$ (249,641.17) | 72,555 | \$ 4.0640 | \$ 294,865.18 | 2,895,602 | \$ 11,076,546.15 | \$ 11,076,546.15 |

National Grid Transaction Summary: October 2013

| | AGT | | | | | | | | |
|--------------|----------------|------------------|------------------------|----------------|------------------|----------------------|---------------|------------------|--------------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 10/1/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/2/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/3/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/4/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/5/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/6/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/7/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/8/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 4,000 | \$ 3.7112 | \$ 14,844.75 | - | \$ - | \$ - |
| 10/9/13 | 9,055 | \$ 3.7044 | \$ 33,543.40 | 4,000 | \$ 3.8399 | \$ 15,359.47 | - | \$ - | \$ - |
| 10/10/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 2,000 | \$ 3.8244 | \$ 7,648.85 | - | \$ - | \$ - |
| 10/11/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/12/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/13/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/14/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/15/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/16/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/17/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/18/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/19/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/20/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/21/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/22/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 5,000 | \$ 3.9016 | \$ 19,508.16 | - | \$ - | \$ - |
| 10/23/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 15,000 | \$ 3.9068 | \$ 58,601.70 | 3,000 | \$ 4.2907 | \$ 12,872.21 |
| 10/24/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 21,000 | \$ 3.8970 | \$ 81,836.51 | - | \$ - | \$ - |
| 10/25/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 28,000 | \$ 3.8745 | \$ 108,487.05 | 5,000 | \$ 4.2893 | \$ 21,446.74 |
| 10/26/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 23,000 | \$ 3.8675 | \$ 88,951.71 | - | \$ - | \$ - |
| 10/27/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 23,000 | \$ 3.8675 | \$ 88,951.71 | - | \$ - | \$ - |
| 10/28/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 23,000 | \$ 3.8675 | \$ 88,951.71 | 8,000 | \$ 4.2873 | \$ 34,298.37 |
| 10/29/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 39,000 | \$ 3.8646 | \$ 150,719.24 | - | \$ - | \$ - |
| 10/30/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 34,000 | \$ 3.7529 | \$ 127,597.48 | - | \$ - | \$ - |
| 10/31/13 | 15,000 | \$ 3.7044 | \$ 55,566.09 | 6,000 | \$ 3.6752 | \$ 22,050.95 | - | \$ - | \$ - |
| Total | 459,055 | \$ 3.7044 | \$ 1,700,526.06 | 227,000 | \$ 3.8481 | \$ 873,509.29 | 16,000 | \$ 4.2886 | \$68,617.33 |

National Grid Transaction Summary: October 2013

| | TGP | | | | | | | | |
|--------------|----------------|------------------|------------------------|----------------|------------------|----------------------|---------------|------------------|---------------|
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 10/1/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/2/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/3/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/4/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/5/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/6/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/7/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | - | \$ - | \$ - | - | \$ - | \$ - |
| 10/8/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 2,000 | \$ 4.0220 | \$ 8,043.93 | - | \$ - | \$ - |
| 10/9/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 2,000 | \$ 4.1228 | \$ 8,245.50 | - | \$ - | \$ - |
| 10/10/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 2,000 | \$ 4.0960 | \$ 8,191.90 | - | \$ - | \$ - |
| 10/11/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1414 | \$ 16,565.42 | - | \$ - | \$ - |
| 10/12/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1477 | \$ 16,590.68 | - | \$ - | \$ - |
| 10/13/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1477 | \$ 16,590.68 | - | \$ - | \$ - |
| 10/14/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1477 | \$ 16,590.68 | - | \$ - | \$ - |
| 10/15/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.2287 | \$ 16,914.97 | - | \$ - | \$ - |
| 10/16/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.2548 | \$ 17,019.08 | - | \$ - | \$ - |
| 10/17/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 2,000 | \$ 4.2685 | \$ 8,537.02 | - | \$ - | \$ - |
| 10/18/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 2,000 | \$ 4.1696 | \$ 8,339.20 | - | \$ - | \$ - |
| 10/19/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1570 | \$ 16,627.89 | - | \$ - | \$ - |
| 10/20/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1570 | \$ 16,627.89 | 7,000 | \$ 4.1436 | \$ 29,005.03 |
| 10/21/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 4,000 | \$ 4.1570 | \$ 16,627.89 | 6,000 | \$ 4.1439 | \$ 24,863.39 |
| 10/22/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 10,000 | \$ 4.2229 | \$ 42,229.27 | - | \$ - | \$ - |
| 10/23/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 18,000 | \$ 4.1239 | \$ 74,229.67 | - | \$ - | \$ - |
| 10/24/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 18,000 | \$ 4.1019 | \$ 73,833.71 | - | \$ - | \$ - |
| 10/25/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 18,000 | \$ 4.0796 | \$ 73,433.23 | - | \$ - | \$ - |
| 10/26/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 13,000 | \$ 4.1165 | \$ 53,514.55 | - | \$ - | \$ - |
| 10/27/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 13,000 | \$ 4.1165 | \$ 53,514.55 | - | \$ - | \$ - |
| 10/28/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 13,000 | \$ 4.1165 | \$ 53,514.55 | - | \$ - | \$ - |
| 10/29/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 18,196 | \$ 4.0449 | \$ 73,601.64 | - | \$ - | \$ - |
| 10/30/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 17,049 | \$ 4.0066 | \$ 68,309.02 | - | \$ - | \$ - |
| 10/31/13 | 9,000 | \$ 3.6632 | \$ 32,968.51 | 6,000 | \$ 3.9970 | \$ 23,981.78 | - | \$ - | \$ - |
| Total | 279,000 | \$ 3.6632 | \$ 1,022,023.95 | 190,245 | \$ 4.1088 | \$ 781,674.71 | 13,000 | \$ 4.1437 | 53,868 |

National Grid Transaction Summary: October 2013

| 501 Swing-On-Storage Activity | | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
|-------------------------------|-----------------|------------------|-----------------------|---------------|------------------|----------------------|------------------------------|------------------------------|------------------------|
| INJECTIONS | | | WITHDRAWALS | | | | | | |
| | Volume | Price | Amount | Volume | Price | Amount | | | |
| 10/1/13 | (2,302) | \$ 3.6632 | \$ (8,432.61) | - | \$ - | \$ - | 21,698 | \$ 80,101.99 | \$ 80,101.99 |
| 10/2/13 | - | \$ - | \$ - | 215 | \$ 4.1212 | \$ 886.07 | 24,215 | \$ 89,420.67 | \$ 89,420.67 |
| 10/3/13 | - | \$ - | \$ - | 149 | \$ 4.1205 | \$ 613.96 | 24,149 | \$ 89,148.56 | \$ 89,148.56 |
| 10/4/13 | (1,853) | \$ 3.6632 | \$ (6,787.85) | - | \$ - | \$ - | 22,147 | \$ 81,746.75 | \$ 81,746.75 |
| 10/5/13 | (1,177) | \$ 3.6632 | \$ (4,311.55) | - | \$ - | \$ - | 22,823 | \$ 84,223.05 | \$ 84,223.05 |
| 10/6/13 | - | \$ - | \$ - | 1,371 | \$ 4.1165 | \$ 5,643.66 | 25,371 | \$ 94,178.26 | \$ 94,178.26 |
| 10/7/13 | - | \$ - | \$ - | 1,193 | \$ 4.1157 | \$ 4,910.07 | 25,193 | \$ 93,444.67 | \$ 93,444.67 |
| 10/8/13 | (623) | \$ 4.0220 | \$ (2,505.68) | - | \$ - | \$ - | 29,377 | \$ 108,917.60 | \$ 108,917.60 |
| 10/9/13 | - | \$ - | \$ - | 5,351 | \$ 4.1144 | \$ 22,016.09 | 29,406 | \$ 112,132.97 | \$ 112,132.97 |
| 10/10/13 | - | \$ - | \$ - | 3,161 | \$ 4.1137 | \$ 13,003.30 | 31,161 | \$ 117,378.66 | \$ 117,378.66 |
| 10/11/13 | (1,292) | \$ 4.1414 | \$ (5,350.63) | - | \$ - | \$ - | 26,708 | \$ 99,749.39 | \$ 99,749.39 |
| 10/12/13 | - | \$ - | \$ - | 1,726 | \$ 4.1128 | \$ 7,098.63 | 29,726 | \$ 112,223.92 | \$ 112,223.92 |
| 10/13/13 | - | \$ - | \$ - | 7,603 | \$ 4.1120 | \$ 31,263.89 | 35,603 | \$ 136,389.18 | \$ 136,389.18 |
| 10/14/13 | - | \$ - | \$ - | 1,531 | \$ 4.1113 | \$ 6,294.43 | 29,531 | \$ 111,419.71 | \$ 111,419.71 |
| 10/15/13 | (1,968) | \$ 4.2287 | \$ (8,322.16) | - | \$ - | \$ - | 26,032 | \$ 97,127.41 | \$ 97,127.41 |
| 10/16/13 | (580) | \$ 4.2548 | \$ (2,467.77) | - | \$ - | \$ - | 27,420 | \$ 103,085.92 | \$ 103,085.92 |
| 10/17/13 | (2,569) | \$ 4.1344 | \$ (10,621.36) | - | \$ - | \$ - | 23,431 | \$ 86,450.26 | \$ 86,450.26 |
| 10/18/13 | - | \$ - | \$ - | 1,192 | \$ 4.1111 | \$ 4,900.42 | 27,192 | \$ 101,774.22 | \$ 101,774.22 |
| 10/19/13 | - | \$ - | \$ - | 251 | \$ 4.1104 | \$ 1,031.70 | 28,251 | \$ 106,194.20 | \$ 106,194.20 |
| 10/20/13 | - | \$ - | \$ - | 3,115 | \$ 4.1097 | \$ 12,801.61 | 38,115 | \$ 146,969.13 | \$ 146,969.13 |
| 10/21/13 | - | \$ - | \$ - | 2,384 | \$ 4.1090 | \$ 9,795.75 | 36,384 | \$ 139,821.64 | \$ 139,821.64 |
| 10/22/13 | - | \$ - | \$ - | 315 | \$ 4.1082 | \$ 1,294.10 | 39,315 | \$ 151,566.14 | \$ 151,566.14 |
| 10/23/13 | - | \$ - | \$ - | 2,131 | \$ 4.1075 | \$ 8,753.16 | 62,131 | \$ 242,991.34 | \$ 242,991.34 |
| 10/24/13 | - | \$ - | \$ - | 4,502 | \$ 4.1068 | \$ 18,488.93 | 67,502 | \$ 262,693.76 | \$ 262,693.76 |
| 10/25/13 | - | \$ - | \$ - | 2,664 | \$ 4.1061 | \$ 10,938.69 | 77,664 | \$ 302,840.31 | \$ 302,840.31 |
| 10/26/13 | - | \$ - | \$ - | 1,053 | \$ 4.1054 | \$ 4,322.99 | 61,053 | \$ 235,323.85 | \$ 235,323.85 |
| 10/27/13 | - | \$ - | \$ - | 6,600 | \$ 4.1047 | \$ 27,090.94 | 66,600 | \$ 258,091.80 | \$ 258,091.80 |
| 10/28/13 | - | \$ - | \$ - | 4,302 | \$ 4.1040 | \$ 17,655.28 | 72,302 | \$ 282,954.51 | \$ 282,954.51 |
| 10/29/13 | - | \$ - | \$ - | 2,389 | \$ 4.1032 | \$ 9,802.66 | 83,585 | \$ 322,658.14 | \$ 322,658.14 |
| 10/30/13 | - | \$ - | \$ - | 1,431 | \$ 4.1025 | \$ 5,870.71 | 76,480 | \$ 290,311.82 | \$ 290,311.82 |
| 10/31/13 | - | \$ - | \$ - | 417 | \$ 4.1018 | \$ 1,710.45 | 36,417 | \$ 136,277.79 | \$ 136,277.79 |
| Total | (12,364) | \$ 3.9469 | \$ (48,799.62) | 55,046 | \$ 4.1091 | \$ 226,187.49 | 1,226,982 | \$ 4,677,607.62 | \$ 4,677,607.62 |

Customer Transaction Summary

| National Grid Transaction Summary: September 2013 | | | | | | | | | |
|--|----------------|------------------|------------------------|----------------|------------------|----------------------|----------------|------------------|-------------------|
| AGT | | | | | | | | | |
| Baseload | | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 9/1/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 1,000 | \$ 3.6918 | \$ 3,691.81 | - | \$ - | \$ - |
| 9/2/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 1,000 | \$ 3.6918 | \$ 3,691.81 | - | \$ - | \$ - |
| 9/3/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 1,000 | \$ 3.6918 | \$ 3,691.81 | - | \$ - | \$ - |
| 9/4/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.7947 | \$ 7,589.50 | - | \$ - | \$ - |
| 9/5/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.8050 | \$ 15,220.17 | - | \$ - | \$ - |
| 9/6/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.7947 | \$ 15,178.99 | - | \$ - | \$ - |
| 9/7/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.6867 | \$ 7,373.32 | - | \$ - | \$ - |
| 9/8/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.6867 | \$ 7,373.32 | 2,000 | \$ 4.3254 | \$ 8,650.77 |
| 9/9/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.6867 | \$ 7,373.32 | - | \$ - | \$ - |
| 9/10/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.8102 | \$ 7,620.38 | - | \$ - | \$ - |
| 9/11/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 1,864 | \$ 3.8308 | \$ 7,140.57 | - | \$ - | \$ - |
| 9/12/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.7999 | \$ 7,599.79 | - | \$ - | \$ - |
| 9/13/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.7639 | \$ 15,055.46 | - | \$ - | \$ - |
| 9/14/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.7690 | \$ 22,614.07 | - | \$ - | \$ - |
| 9/15/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.7690 | \$ 22,614.07 | - | \$ - | \$ - |
| 9/16/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.7690 | \$ 22,614.07 | - | \$ - | \$ - |
| 9/17/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 11,492 | \$ 3.8153 | \$ 43,845.85 | - | \$ - | \$ - |
| 9/18/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 8,000 | \$ 3.9698 | \$ 31,758.01 | - | \$ - | \$ - |
| 9/19/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.9080 | \$ 15,631.94 | - | \$ - | \$ - |
| 9/20/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 2,000 | \$ 3.9080 | \$ 7,815.97 | - | \$ - | \$ - |
| 9/21/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.8153 | \$ 22,892.02 | - | \$ - | \$ - |
| 9/22/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.8153 | \$ 22,892.02 | - | \$ - | \$ - |
| 9/23/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.8153 | \$ 22,892.02 | - | \$ - | \$ - |
| 9/24/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 8,000 | \$ 3.7947 | \$ 30,357.99 | - | \$ - | \$ - |
| 9/25/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 8,000 | \$ 3.6918 | \$ 29,534.44 | - | \$ - | \$ - |
| 9/26/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.6300 | \$ 21,780.23 | - | \$ - | \$ - |
| 9/27/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 6,000 | \$ 3.5837 | \$ 21,502.29 | - | \$ - | \$ - |
| 9/28/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.5786 | \$ 14,314.27 | - | \$ - | \$ - |
| 9/29/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.5786 | \$ 14,314.27 | - | \$ - | \$ - |
| 9/30/13 | 10,000 | \$ 3.6743 | \$ 36,742.77 | 4,000 | \$ 3.5786 | \$ 14,314.27 | - | \$ - | \$ - |
| Total | 300,000 | \$ 3.6743 | \$ 1,102,283.08 | 130,356 | \$ 3.7611 | \$ 490,288.05 | 2,000 | \$ 4.3254 | \$8,650.77 |

Customer Transaction Summary

| National Grid Transaction Summary: September 2013 | | | | | | | | | |
|---|----------------|------------------|----------------------|---------------|------------------|---------------------|----------|----------------|----------|
| TGP | | | | | | | | | |
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 9/1/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/2/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/3/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/4/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/5/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 4.0923 | \$ 4,092.29 | - | \$ - | \$ - |
| 9/6/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 4.0923 | \$ 4,092.29 | - | \$ - | \$ - |
| 9/7/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/8/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/9/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/10/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/11/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/12/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/13/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/14/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 3.9934 | \$ 3,993.38 | - | \$ - | \$ - |
| 9/15/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 3.9934 | \$ 3,993.38 | - | \$ - | \$ - |
| 9/16/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 3.9934 | \$ 3,993.38 | - | \$ - | \$ - |
| 9/17/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 7,000 | \$ 4.1259 | \$ 28,881.60 | - | \$ - | \$ - |
| 9/18/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 4.1756 | \$ 4,175.58 | - | \$ - | \$ - |
| 9/19/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/20/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/21/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/22/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/23/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/24/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 4.0558 | \$ 4,055.85 | - | \$ - | \$ - |
| 9/25/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | 1,000 | \$ 3.9674 | \$ 3,967.35 | - | \$ - | \$ - |
| 9/26/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/27/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/28/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/29/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| 9/30/13 | 8,000 | \$ 3.7000 | \$ 29,600.37 | - | \$ - | \$ - | - | \$ - | \$ - |
| Total | 240,000 | \$ 3.7000 | \$ 888,011.22 | 15,000 | \$ 4.0830 | \$ 61,245.09 | - | #DIV/0! | - |

Customer Transaction Summary

| National Grid Transaction Summary: September 2013 | | | | | | | | | |
|--|-----------------|------------------|------------------------|---------------|------------------|---------------------|------------------------------|------------------------------|------------------------|
| 501 Swing-On-Storage Activity | | | | | | | | | |
| | INJECTIONS | | | WITHDRAWALS | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
| | Volume | Price | Amount | Volume | Price | Amount | | | |
| 9/1/13 | (2,232) | \$ 3.7000 | \$ (8,258.50) | - | \$ - | \$ - | 16,768 | \$ 61,776.44 | \$ 61,776.44 |
| 9/2/13 | - | \$ - | \$ - | 1,175 | \$ 4.1540 | \$ 4,880.97 | 20,175 | \$ 74,915.92 | \$ 74,915.92 |
| 9/3/13 | - | \$ - | \$ - | 2,394 | \$ 4.1531 | \$ 9,942.48 | 21,394 | \$ 79,977.43 | \$ 79,977.43 |
| 9/4/13 | (230) | \$ 3.7000 | \$ (851.01) | - | \$ - | \$ - | 19,770 | \$ 73,081.63 | \$ 73,081.63 |
| 9/5/13 | (987) | \$ 4.0923 | \$ (4,039.09) | - | \$ - | \$ - | 22,013 | \$ 81,616.51 | \$ 81,616.51 |
| 9/6/13 | (1,938) | \$ 3.9024 | \$ (7,562.93) | - | \$ - | \$ - | 21,062 | \$ 78,051.49 | \$ 78,051.49 |
| 9/7/13 | (460) | \$ 3.7000 | \$ (1,702.02) | - | \$ - | \$ - | 19,540 | \$ 72,014.44 | \$ 72,014.44 |
| 9/8/13 | - | \$ - | \$ - | 2,326 | \$ 4.1479 | \$ 9,648.06 | 24,326 | \$ 92,015.30 | \$ 92,015.30 |
| 9/9/13 | - | \$ - | \$ - | 3,506 | \$ 4.1470 | \$ 14,539.44 | 23,506 | \$ 88,255.90 | \$ 88,255.90 |
| 9/10/13 | - | \$ - | \$ - | 316 | \$ 4.1461 | \$ 1,310.17 | 20,316 | \$ 75,273.69 | \$ 75,273.69 |
| 9/11/13 | (2,335) | \$ 3.7000 | \$ (8,639.61) | - | \$ - | \$ - | 17,529 | \$ 64,844.10 | \$ 64,844.10 |
| 9/12/13 | - | \$ - | \$ - | 49 | \$ 4.1428 | \$ 203.00 | 20,049 | \$ 74,145.93 | \$ 74,145.93 |
| 9/13/13 | (872) | \$ 3.7000 | \$ (3,226.44) | - | \$ - | \$ - | 21,128 | \$ 78,172.16 | \$ 78,172.16 |
| 9/14/13 | (3,218) | \$ 3.7912 | \$ (12,200.08) | - | \$ - | \$ - | 21,782 | \$ 80,750.51 | \$ 80,750.51 |
| 9/15/13 | (2,409) | \$ 3.8218 | \$ (9,206.75) | - | \$ - | \$ - | 22,591 | \$ 83,743.85 | \$ 83,743.85 |
| 9/16/13 | - | \$ - | \$ - | 1,002 | \$ 4.1366 | \$ 4,144.91 | 26,002 | \$ 97,095.51 | \$ 97,095.51 |
| 9/17/13 | (5,473) | \$ 4.1259 | \$ (22,581.28) | - | \$ - | \$ - | 31,019 | \$ 116,489.31 | \$ 116,489.31 |
| 9/18/13 | (1,984) | \$ 3.9397 | \$ (7,816.42) | - | \$ - | \$ - | 25,016 | \$ 94,460.31 | \$ 94,460.31 |
| 9/19/13 | (43) | \$ 3.7000 | \$ (159.10) | - | \$ - | \$ - | 21,957 | \$ 81,815.98 | \$ 81,815.98 |
| 9/20/13 | - | \$ - | \$ - | 987 | \$ 4.1351 | \$ 4,081.37 | 20,987 | \$ 78,240.49 | \$ 78,240.49 |
| 9/21/13 | (927) | \$ 3.7000 | \$ (3,429.94) | - | \$ - | \$ - | 23,073 | \$ 85,805.22 | \$ 85,805.22 |
| 9/22/13 | - | \$ - | \$ - | 1,178 | \$ 4.1330 | \$ 4,868.63 | 25,178 | \$ 94,103.80 | \$ 94,103.80 |
| 9/23/13 | - | \$ - | \$ - | 3,417 | \$ 4.1322 | \$ 14,119.59 | 27,417 | \$ 103,354.75 | \$ 103,354.75 |
| 9/24/13 | (622) | \$ 4.0558 | \$ (2,522.74) | - | \$ - | \$ - | 26,378 | \$ 98,234.24 | \$ 98,234.24 |
| 9/25/13 | (3,895) | \$ 3.7687 | \$ (14,678.99) | - | \$ - | \$ - | 23,105 | \$ 85,165.95 | \$ 85,165.95 |
| 9/26/13 | (1,141) | \$ 3.7000 | \$ (4,221.75) | - | \$ - | \$ - | 22,859 | \$ 83,901.62 | \$ 83,901.62 |
| 9/27/13 | (568) | \$ 3.7000 | \$ (2,101.63) | - | \$ - | \$ - | 23,432 | \$ 85,743.81 | \$ 85,743.81 |
| 9/28/13 | - | \$ - | \$ - | 2,841 | \$ 4.1257 | \$ 11,721.24 | 24,841 | \$ 92,378.65 | \$ 92,378.65 |
| 9/29/13 | - | \$ - | \$ - | 596 | \$ 4.1250 | \$ 2,458.48 | 22,596 | \$ 83,115.90 | \$ 83,115.90 |
| 9/30/13 | - | \$ - | \$ - | 797 | \$ 4.1242 | \$ 3,286.99 | 22,797 | \$ 83,944.41 | \$ 83,944.41 |
| Total | (29,334) | \$ 3.8589 | \$ (113,198.29) | 20,584 | \$ 4.1394 | \$ 85,205.33 | 678,606 | \$ 2,522,485.25 | \$ 2,522,485.25 |

Customer Transaction Summary

| National Grid Transaction Summary: August 2013 | | | | | | | | | |
|---|----------------|------------------|------------------------|---------------|------------------|----------------------|----------------|----------------|---------------|
| AGT | | | | | | | | | |
| Baseload | | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 8/1/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 5,000 | \$ 3.5065 | \$ 17,532.54 | - | \$ - | \$ - |
| 8/2/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.5117 | \$ 14,046.62 | - | \$ - | \$ - |
| 8/3/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.4653 | \$ 13,861.32 | - | \$ - | \$ - |
| 8/4/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.4653 | \$ 13,861.32 | - | \$ - | \$ - |
| 8/5/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.4653 | \$ 13,861.32 | - | \$ - | \$ - |
| 8/6/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.4139 | \$ 13,655.43 | - | \$ - | \$ - |
| 8/7/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.4808 | \$ 13,923.09 | - | \$ - | \$ - |
| 8/8/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.4447 | \$ 13,778.97 | - | \$ - | \$ - |
| 8/9/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.3675 | \$ 13,470.14 | - | \$ - | \$ - |
| 8/10/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.4344 | \$ 10,303.34 | - | \$ - | \$ - |
| 8/11/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.4344 | \$ 10,303.34 | - | \$ - | \$ - |
| 8/12/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.4344 | \$ 10,303.34 | - | \$ - | \$ - |
| 8/13/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.4550 | \$ 10,365.11 | - | \$ - | \$ - |
| 8/14/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.4602 | \$ 10,380.55 | - | \$ - | \$ - |
| 8/15/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.5065 | \$ 7,013.01 | - | \$ - | \$ - |
| 8/16/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.4344 | \$ 6,868.89 | - | \$ - | \$ - |
| 8/17/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.3778 | \$ 6,755.66 | - | \$ - | \$ - |
| 8/18/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.3778 | \$ 6,755.66 | - | \$ - | \$ - |
| 8/19/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.3778 | \$ 6,755.66 | - | \$ - | \$ - |
| 8/20/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.6146 | \$ 10,843.79 | - | \$ - | \$ - |
| 8/21/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.6712 | \$ 11,013.65 | - | \$ - | \$ - |
| 8/22/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.6815 | \$ 11,044.53 | - | \$ - | \$ - |
| 8/23/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.6455 | \$ 10,936.44 | - | \$ - | \$ - |
| 8/24/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.5734 | \$ 10,720.26 | - | \$ - | \$ - |
| 8/25/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.5734 | \$ 10,720.26 | - | \$ - | \$ - |
| 8/26/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.5734 | \$ 10,720.26 | - | \$ - | \$ - |
| 8/27/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.7175 | \$ 11,152.62 | - | \$ - | \$ - |
| 8/28/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 3,000 | \$ 3.6764 | \$ 11,029.09 | - | \$ - | \$ - |
| 8/29/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 4,000 | \$ 3.7124 | \$ 14,849.57 | - | \$ - | \$ - |
| 8/30/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.7227 | \$ 7,445.38 | - | \$ - | \$ - |
| 8/31/13 | 9,000 | \$ 3.6206 | \$ 32,585.50 | 2,000 | \$ 3.7227 | \$ 7,445.38 | - | \$ - | \$ - |
| Total | 279,000 | \$ 3.6206 | \$ 1,010,150.52 | 97,000 | \$ 3.5229 | \$ 341,716.54 | - | #DIV/0! | \$0.00 |

Customer Transaction Summary

| National Grid Transaction Summary: August 2013 | | | | | | | | | |
|---|-----------------|------------------|----------------------|---------------|------------------|----------------------|----------------|----------------|---------------|
| TGP | | | | | | | | | |
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 8/1/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6999 | \$ 3,699.88 | - | \$ - | \$ - |
| 8/2/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6650 | \$ 3,664.96 | - | \$ - | \$ - |
| 8/3/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6228 | \$ 3,622.80 | - | \$ - | \$ - |
| 8/4/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6228 | \$ 3,622.80 | - | \$ - | \$ - |
| 8/5/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6228 | \$ 3,622.80 | - | \$ - | \$ - |
| 8/6/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6132 | \$ 3,613.17 | - | \$ - | \$ - |
| 8/7/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6184 | \$ 3,618.39 | - | \$ - | \$ - |
| 8/8/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5762 | \$ 3,576.24 | - | \$ - | \$ - |
| 8/9/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5244 | \$ 3,524.45 | - | \$ - | \$ - |
| 8/10/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5477 | \$ 3,547.73 | - | \$ - | \$ - |
| 8/11/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5477 | \$ 3,547.73 | - | \$ - | \$ - |
| 8/12/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5477 | \$ 3,547.73 | - | \$ - | \$ - |
| 8/13/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6055 | \$ 3,605.54 | - | \$ - | \$ - |
| 8/14/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5794 | \$ 3,579.45 | - | \$ - | \$ - |
| 8/15/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.6152 | \$ 3,615.18 | - | \$ - | \$ - |
| 8/16/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5521 | \$ 3,552.14 | - | \$ - | \$ - |
| 8/17/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5815 | \$ 3,581.45 | - | \$ - | \$ - |
| 8/18/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5815 | \$ 3,581.45 | - | \$ - | \$ - |
| 8/19/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.5815 | \$ 3,581.45 | - | \$ - | \$ - |
| 8/20/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7509 | \$ 3,750.88 | - | \$ - | \$ - |
| 8/21/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7798 | \$ 3,779.78 | - | \$ - | \$ - |
| 8/22/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7874 | \$ 3,787.41 | - | \$ - | \$ - |
| 8/23/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7898 | \$ 3,789.82 | - | \$ - | \$ - |
| 8/24/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7613 | \$ 3,761.31 | - | \$ - | \$ - |
| 8/25/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7613 | \$ 3,761.31 | - | \$ - | \$ - |
| 8/26/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.7613 | \$ 3,761.31 | - | \$ - | \$ - |
| 8/27/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 2,000 | \$ 3.8818 | \$ 7,763.64 | - | \$ - | \$ - |
| 8/28/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 2,000 | \$ 3.8369 | \$ 7,673.84 | - | \$ - | \$ - |
| 8/29/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.8163 | \$ 3,816.32 | - | \$ - | \$ - |
| 8/30/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.8549 | \$ 3,854.86 | - | \$ - | \$ - |
| 8/31/13 | 7,000 | \$ 3.5588 | \$ 24,911.29 | 1,000 | \$ 3.8549 | \$ 3,854.86 | - | \$ - | \$ - |
| Total | 217,000 | \$ 3.5588 | \$ 772,250.10 | 33,000 | \$ 3.6867 | \$ 121,660.71 | - | #DIV/0! | - |

Customer Transaction Summary

| National Grid Transaction Summary: August 2013 | | | | | | | | | | |
|---|-----------------|------------------|-----------------------|--------------------|------------------|---------------------|---------------------------------------|---------------------------------------|------------------------|--|
| 501 Swing-On-Storage Activity | | | | | | | | | | |
| INJECTIONS | | | | WITHDRAWALS | | | Total Delivered Volume | Total Delivered Amount | Amount Due | |
| Volume | Price | Amount | | Volume | Price | Amount | | | | |
| 8/1/13 | (1,991) | \$ 3.6296 | \$ (7,226.61) | - | \$ - | \$ - | 20,009 | \$ 71,502.60 | \$ 71,502.60 | |
| 8/2/13 | (1,100) | \$ 3.6553 | \$ (4,020.84) | - | \$ - | \$ - | 19,900 | \$ 71,187.54 | \$ 71,187.54 | |
| 8/3/13 | (1,033) | \$ 3.6208 | \$ (3,740.24) | - | \$ - | \$ - | 19,967 | \$ 71,240.68 | \$ 71,240.68 | |
| 8/4/13 | (725) | \$ 3.6228 | \$ (2,626.53) | - | \$ - | \$ - | 20,275 | \$ 72,354.39 | \$ 72,354.39 | |
| 8/5/13 | - | \$ - | \$ - | 1,640 | \$ 4.1922 | \$ 6,875.19 | 22,640 | \$ 81,856.11 | \$ 81,856.11 | |
| 8/6/13 | (472) | \$ 3.6132 | \$ (1,705.42) | - | \$ - | \$ - | 20,528 | \$ 73,059.98 | \$ 73,059.98 | |
| 8/7/13 | - | \$ - | \$ - | 1,862 | \$ 4.1895 | \$ 7,800.93 | 22,862 | \$ 82,839.21 | \$ 82,839.21 | |
| 8/8/13 | - | \$ - | \$ - | 143 | \$ 4.1885 | \$ 598.95 | 21,143 | \$ 75,450.95 | \$ 75,450.95 | |
| 8/9/13 | (1,579) | \$ 3.5370 | \$ (5,584.97) | - | \$ - | \$ - | 19,421 | \$ 68,906.41 | \$ 68,906.41 | |
| 8/10/13 | (2,114) | \$ 3.5535 | \$ (7,512.19) | - | \$ - | \$ - | 17,886 | \$ 63,835.68 | \$ 63,835.68 | |
| 8/11/13 | (1,768) | \$ 3.5525 | \$ (6,280.86) | - | \$ - | \$ - | 18,232 | \$ 65,067.01 | \$ 65,067.01 | |
| 8/12/13 | - | \$ - | \$ - | 32 | \$ 4.1780 | \$ 133.70 | 20,032 | \$ 71,481.56 | \$ 71,481.56 | |
| 8/13/13 | - | \$ - | \$ - | 156 | \$ 4.1770 | \$ 651.61 | 20,156 | \$ 72,119.06 | \$ 72,119.06 | |
| 8/14/13 | (184) | \$ 3.5794 | \$ (658.62) | - | \$ - | \$ - | 19,816 | \$ 70,798.17 | \$ 70,798.17 | |
| 8/15/13 | - | \$ - | \$ - | 2,210 | \$ 4.1748 | \$ 9,226.20 | 21,210 | \$ 77,351.18 | \$ 77,351.18 | |
| 8/16/13 | - | \$ - | \$ - | 1,216 | \$ 4.1737 | \$ 5,075.26 | 20,216 | \$ 72,993.10 | \$ 72,993.10 | |
| 8/17/13 | - | \$ - | \$ - | 1,546 | \$ 4.1727 | \$ 6,451.03 | 20,546 | \$ 74,284.94 | \$ 74,284.94 | |
| 8/18/13 | - | \$ - | \$ - | 1,940 | \$ 4.1717 | \$ 8,093.12 | 20,940 | \$ 75,927.03 | \$ 75,927.03 | |
| 8/19/13 | - | \$ - | \$ - | 2,217 | \$ 4.1707 | \$ 9,246.44 | 21,217 | \$ 77,080.35 | \$ 77,080.35 | |
| 8/20/13 | - | \$ - | \$ - | 1,909 | \$ 4.1697 | \$ 7,959.94 | 21,909 | \$ 80,051.40 | \$ 80,051.40 | |
| 8/21/13 | - | \$ - | \$ - | 342 | \$ 4.1687 | \$ 1,425.69 | 20,342 | \$ 73,715.91 | \$ 73,715.91 | |
| 8/22/13 | (871) | \$ 3.7874 | \$ (3,298.83) | - | \$ - | \$ - | 19,129 | \$ 69,029.90 | \$ 69,029.90 | |
| 8/23/13 | - | \$ - | \$ - | 1,907 | \$ 4.1662 | \$ 7,944.96 | 21,907 | \$ 80,168.01 | \$ 80,168.01 | |
| 8/24/13 | - | \$ - | \$ - | 1,207 | \$ 4.1652 | \$ 5,027.41 | 21,207 | \$ 77,005.78 | \$ 77,005.78 | |
| 8/25/13 | - | \$ - | \$ - | 702 | \$ 4.1642 | \$ 2,923.28 | 20,702 | \$ 74,901.65 | \$ 74,901.65 | |
| 8/26/13 | (521) | \$ 3.7613 | \$ (1,959.64) | - | \$ - | \$ - | 19,479 | \$ 70,018.72 | \$ 70,018.72 | |
| 8/27/13 | (1,475) | \$ 3.8818 | \$ (5,725.68) | - | \$ - | \$ - | 19,525 | \$ 70,687.37 | \$ 70,687.37 | |
| 8/28/13 | (379) | \$ 3.8369 | \$ (1,454.19) | - | \$ - | \$ - | 20,621 | \$ 74,745.53 | \$ 74,745.53 | |
| 8/29/13 | - | \$ - | \$ - | 2,101 | \$ 4.1594 | \$ 8,738.95 | 23,101 | \$ 84,901.63 | \$ 84,901.63 | |
| 8/30/13 | - | \$ - | \$ - | 1,985 | \$ 4.1584 | \$ 8,254.52 | 20,985 | \$ 77,051.55 | \$ 77,051.55 | |
| 8/31/13 | - | \$ - | \$ - | 259 | \$ 4.1575 | \$ 1,076.79 | 19,259 | \$ 69,873.81 | \$ 69,873.81 | |
| Total | (14,212) | \$ 3.6444 | \$ (51,794.62) | 23,374 | \$ 4.1715 | \$ 97,503.95 | 635,162 | \$ 2,291,487.20 | \$ 2,291,487.20 | |

Customer Transaction Summary

| National Grid Transaction Summary: July 2013 | | | | | | | | | |
|---|----------------|------------------|------------------------|---------------|------------------|----------------------|----------------|----------------|---------------|
| AGT | | | | | | | | | |
| Baseload | | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 7/1/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.5992 | \$ 10,797.47 | - | \$ - | \$ - |
| 7/2/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.6249 | \$ 10,874.68 | - | \$ - | \$ - |
| 7/3/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.6558 | \$ 10,967.32 | - | \$ - | \$ - |
| 7/4/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.5837 | \$ 10,751.14 | - | \$ - | \$ - |
| 7/5/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.5837 | \$ 10,751.14 | - | \$ - | \$ - |
| 7/6/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.6197 | \$ 10,859.23 | - | \$ - | \$ - |
| 7/7/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.6197 | \$ 10,859.23 | - | \$ - | \$ - |
| 7/8/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.6197 | \$ 10,859.23 | - | \$ - | \$ - |
| 7/9/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.8359 | \$ 3,835.93 | - | \$ - | \$ - |
| 7/10/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.8411 | \$ 3,841.07 | - | \$ - | \$ - |
| 7/11/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.8514 | \$ 3,851.37 | - | \$ - | \$ - |
| 7/12/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.7639 | \$ 3,763.87 | - | \$ - | \$ - |
| 7/13/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.7793 | \$ 3,779.31 | - | \$ - | \$ - |
| 7/14/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.7793 | \$ 3,779.31 | - | \$ - | \$ - |
| 7/15/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.7793 | \$ 3,779.31 | - | \$ - | \$ - |
| 7/16/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.8411 | \$ 3,841.07 | - | \$ - | \$ - |
| 7/17/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.8411 | \$ 3,841.07 | - | \$ - | \$ - |
| 7/18/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/19/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/20/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/21/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/22/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/23/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/24/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/25/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/26/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.8153 | \$ 3,815.34 | - | \$ - | \$ - |
| 7/27/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.6558 | \$ 3,655.77 | - | \$ - | \$ - |
| 7/28/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.6558 | \$ 3,655.77 | - | \$ - | \$ - |
| 7/29/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 1,000 | \$ 3.6558 | \$ 3,655.77 | - | \$ - | \$ - |
| 7/30/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 3,000 | \$ 3.5065 | \$ 10,519.52 | - | \$ - | \$ - |
| 7/31/13 | 10,000 | \$ 3.7414 | \$ 37,413.84 | 4,000 | \$ 3.5219 | \$ 14,087.80 | - | \$ - | \$ - |
| Total | 310,000 | \$ 3.7414 | \$ 1,159,828.91 | 44,000 | \$ 3.6459 | \$ 160,421.74 | - | #DIV/0! | \$0.00 |

Customer Transaction Summary

| National Grid Transaction Summary: July 2013 | | | | | | | | | |
|---|-----------------|------------------|----------------------|---------------|------------------|---------------------|----------------|----------------|---------------|
| TGP | | | | | | | | | |
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 7/1/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.8129 | \$ 3,812.90 | - | \$ - | \$ - |
| 7/2/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.8147 | \$ 3,814.69 | - | \$ - | \$ - |
| 7/3/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.8429 | \$ 3,842.87 | - | \$ - | \$ - |
| 7/4/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7821 | \$ 3,782.07 | - | \$ - | \$ - |
| 7/5/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7821 | \$ 3,782.07 | - | \$ - | \$ - |
| 7/6/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7958 | \$ 3,795.77 | - | \$ - | \$ - |
| 7/7/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7958 | \$ 3,795.77 | - | \$ - | \$ - |
| 7/8/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7958 | \$ 3,795.77 | - | \$ - | \$ - |
| 7/9/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/10/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/11/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/12/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/13/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/14/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/15/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/16/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/17/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/18/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/19/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/20/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/21/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/22/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/23/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/24/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/25/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/26/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | - | \$ - | \$ - | - | \$ - | \$ - |
| 7/27/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.8706 | \$ 3,870.58 | - | \$ - | \$ - |
| 7/28/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.8706 | \$ 3,870.58 | - | \$ - | \$ - |
| 7/29/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.8706 | \$ 3,870.58 | - | \$ - | \$ - |
| 7/30/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7421 | \$ 3,742.14 | - | \$ - | \$ - |
| 7/31/13 | 7,000 | \$ 3.8205 | \$ 26,743.56 | 1,000 | \$ 3.7731 | \$ 3,773.12 | - | \$ - | \$ - |
| Total | 217,000 | \$ 3.8205 | \$ 829,050.44 | 13,000 | \$ 3.8115 | \$ 49,548.91 | - | #DIV/0! | - |

Customer Transaction Summary

| National Grid Transaction Summary: July 2013 | | | | | | | | | | |
|---|-----------------|------------------|-----------------------|---------------|------------------|---------------------------------------|---------------------------------------|------------------------|------------------------|--|
| 501 Swing-On-Storage Activity | | | | | | | | | | |
| INJECTIONS | | | WITHDRAWALS | | | Total Delivered Volume | Total Delivered Amount | Amount Due | | |
| Volume | Price | Amount | Volume | Price | Amount | | | | | |
| 7/1/13 | (1,751) | \$ 3.8162 | \$ (6,682.10) | - | \$ - | \$ - | 19,249 | \$ 72,085.66 | \$ 72,085.66 | |
| 7/2/13 | - | \$ - | \$ - | 1,548 | \$ 4.2301 | \$ 6,548.16 | 22,548 | \$ 85,394.92 | \$ 85,394.92 | |
| 7/3/13 | (1,546) | \$ 3.8350 | \$ (5,928.87) | - | \$ - | \$ - | 19,454 | \$ 73,038.73 | \$ 73,038.73 | |
| 7/4/13 | (4,507) | \$ 3.8120 | \$ (17,180.60) | - | \$ - | \$ - | 16,493 | \$ 61,510.02 | \$ 61,510.02 | |
| 7/5/13 | (3,720) | \$ 3.8102 | \$ (14,173.85) | - | \$ - | \$ - | 17,280 | \$ 64,516.76 | \$ 64,516.76 | |
| 7/6/13 | (3,278) | \$ 3.8130 | \$ (12,498.89) | - | \$ - | \$ - | 17,722 | \$ 66,313.51 | \$ 66,313.51 | |
| 7/7/13 | (1,106) | \$ 3.7981 | \$ (4,200.75) | - | \$ - | \$ - | 19,894 | \$ 74,611.66 | \$ 74,611.66 | |
| 7/8/13 | - | \$ - | \$ - | 102 | \$ 4.2176 | \$ 430.19 | 21,102 | \$ 79,242.60 | \$ 79,242.60 | |
| 7/9/13 | - | \$ - | \$ - | 324 | \$ 4.2170 | \$ 1,366.31 | 18,324 | \$ 69,359.64 | \$ 69,359.64 | |
| 7/10/13 | - | \$ - | \$ - | 621 | \$ 4.2165 | \$ 2,618.42 | 18,621 | \$ 70,616.89 | \$ 70,616.89 | |
| 7/11/13 | - | \$ - | \$ - | 1,777 | \$ 4.2159 | \$ 7,491.64 | 19,777 | \$ 75,500.41 | \$ 75,500.41 | |
| 7/12/13 | - | \$ - | \$ - | 2,166 | \$ 4.2153 | \$ 9,130.41 | 20,166 | \$ 77,051.67 | \$ 77,051.67 | |
| 7/13/13 | - | \$ - | \$ - | 1,641 | \$ 4.2148 | \$ 6,916.44 | 19,641 | \$ 74,853.14 | \$ 74,853.14 | |
| 7/14/13 | (1,173) | \$ 3.8205 | \$ (4,481.46) | - | \$ - | \$ - | 16,827 | \$ 63,455.25 | \$ 63,455.25 | |
| 7/15/13 | - | \$ - | \$ - | 933 | \$ 4.2130 | \$ 3,930.73 | 18,933 | \$ 71,867.43 | \$ 71,867.43 | |
| 7/16/13 | (290) | \$ 3.8205 | \$ (1,107.95) | - | \$ - | \$ - | 17,710 | \$ 66,890.52 | \$ 66,890.52 | |
| 7/17/13 | (968) | \$ 3.8205 | \$ (3,698.25) | - | \$ - | \$ - | 17,032 | \$ 64,300.22 | \$ 64,300.22 | |
| 7/18/13 | (1,139) | \$ 3.8205 | \$ (4,351.56) | - | \$ - | \$ - | 15,861 | \$ 59,805.84 | \$ 59,805.84 | |
| 7/19/13 | - | \$ - | \$ - | 1,319 | \$ 4.2095 | \$ 5,552.34 | 18,319 | \$ 69,709.74 | \$ 69,709.74 | |
| 7/20/13 | - | \$ - | \$ - | 2,546 | \$ 4.2090 | \$ 10,716.04 | 19,546 | \$ 74,873.44 | \$ 74,873.44 | |
| 7/21/13 | - | \$ - | \$ - | 3,105 | \$ 4.2084 | \$ 13,067.20 | 20,105 | \$ 77,224.60 | \$ 77,224.60 | |
| 7/22/13 | - | \$ - | \$ - | 2,183 | \$ 4.2079 | \$ 9,185.85 | 19,183 | \$ 73,343.25 | \$ 73,343.25 | |
| 7/23/13 | - | \$ - | \$ - | 5 | \$ 4.2074 | \$ 21.04 | 17,005 | \$ 64,178.43 | \$ 64,178.43 | |
| 7/24/13 | - | \$ - | \$ - | 2,151 | \$ 4.2068 | \$ 9,048.90 | 19,151 | \$ 73,206.30 | \$ 73,206.30 | |
| 7/25/13 | - | \$ - | \$ - | 5,702 | \$ 4.2063 | \$ 23,984.32 | 22,702 | \$ 88,141.72 | \$ 88,141.72 | |
| 7/26/13 | - | \$ - | \$ - | 3,840 | \$ 4.2058 | \$ 16,150.13 | 21,840 | \$ 84,122.86 | \$ 84,122.86 | |
| 7/27/13 | - | \$ - | \$ - | 1,526 | \$ 4.2052 | \$ 6,417.17 | 20,526 | \$ 78,100.92 | \$ 78,100.92 | |
| 7/28/13 | - | \$ - | \$ - | 42 | \$ 4.2047 | \$ 176.60 | 19,042 | \$ 71,860.35 | \$ 71,860.35 | |
| 7/29/13 | - | \$ - | \$ - | 2,008 | \$ 4.2041 | \$ 8,441.93 | 21,008 | \$ 80,125.68 | \$ 80,125.68 | |
| 7/30/13 | - | \$ - | \$ - | 320 | \$ 4.2036 | \$ 1,345.16 | 21,320 | \$ 79,764.21 | \$ 79,764.21 | |
| 7/31/13 | (1,824) | \$ 3.7945 | \$ (6,921.22) | - | \$ - | \$ - | 20,176 | \$ 75,097.09 | \$ 75,097.09 | |
| Total | (21,302) | \$ 3.8130 | \$ (81,225.49) | 33,859 | \$ 4.2098 | \$ 142,538.96 | 596,557 | \$ 2,260,163.46 | \$ 2,260,163.46 | |

Customer Transaction Summary

| National Grid Transaction Summary: June 2013 | | | | | | | | | |
|---|----------------|------------------|------------------------|---------------|------------------|----------------------|---------------|------------------|--------------------|
| AGT | | | | | | | | | |
| Baseload | | | Swing | | | Storage | | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 6/1/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.2014 | \$ 16,805.49 | - | \$ - | \$ - |
| 6/2/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.2014 | \$ 16,805.49 | - | \$ - | \$ - |
| 6/3/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.2014 | \$ 16,805.49 | - | \$ - | \$ - |
| 6/4/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.1602 | \$ 16,640.79 | - | \$ - | \$ - |
| 6/5/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.1293 | \$ 16,517.25 | - | \$ - | \$ - |
| 6/6/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.1293 | \$ 16,517.25 | - | \$ - | \$ - |
| 6/7/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 4.0470 | \$ 16,187.84 | - | \$ - | \$ - |
| 6/8/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8514 | \$ 3,851.37 | - | \$ - | \$ - |
| 6/9/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8514 | \$ 3,851.37 | - | \$ - | \$ - |
| 6/10/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8514 | \$ 3,851.37 | 3,000 | \$ 4.3648 | \$ 13,094.50 |
| 6/11/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 2,000 | \$ 4.0006 | \$ 8,001.27 | - | \$ - | \$ - |
| 6/12/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 4,000 | \$ 3.9389 | \$ 15,755.47 | - | \$ - | \$ - |
| 6/13/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 5,000 | \$ 3.9131 | \$ 19,565.66 | - | \$ - | \$ - |
| 6/14/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 3,000 | \$ 3.8720 | \$ 11,615.87 | - | \$ - | \$ - |
| 6/15/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8668 | \$ 3,866.81 | - | \$ - | \$ - |
| 6/16/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8668 | \$ 3,866.81 | - | \$ - | \$ - |
| 6/17/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8668 | \$ 3,866.81 | - | \$ - | \$ - |
| 6/18/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.9749 | \$ 3,974.90 | - | \$ - | \$ - |
| 6/19/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 4.0573 | \$ 4,057.25 | - | \$ - | \$ - |
| 6/20/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 4.0933 | \$ 4,093.28 | - | \$ - | \$ - |
| 6/21/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 4.0315 | \$ 4,031.52 | - | \$ - | \$ - |
| 6/22/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.9646 | \$ 3,964.60 | - | \$ - | \$ - |
| 6/23/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.9646 | \$ 3,964.60 | - | \$ - | \$ - |
| 6/24/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.9646 | \$ 3,964.60 | - | \$ - | \$ - |
| 6/25/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.9903 | \$ 3,990.34 | - | \$ - | \$ - |
| 6/26/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.9183 | \$ 3,918.28 | - | \$ - | \$ - |
| 6/27/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.8359 | \$ 3,835.93 | - | \$ - | \$ - |
| 6/28/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.7639 | \$ 3,763.87 | - | \$ - | \$ - |
| 6/29/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.7639 | \$ 3,763.87 | - | \$ - | \$ - |
| 6/30/13 | 12,000 | \$ 4.3421 | \$ 52,105.05 | 1,000 | \$ 3.7639 | \$ 3,763.87 | - | \$ - | \$ - |
| Total | 360,000 | \$ 4.3421 | \$ 1,563,151.41 | 61,000 | \$ 4.0239 | \$ 245,459.32 | 3,000 | \$ 4.3648 | \$13,094.50 |

Customer Transaction Summary

| National Grid Transaction Summary: June 2013 | | | | | | | | | |
|---|-----------------|------------------|----------------------|---------------|------------------|----------------------|----------------|------------------|---------------|
| TGP | | | | | | | | | |
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 6/1/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.4411 | \$ 4,441.06 | - | \$ - | \$ - |
| 6/2/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.4411 | \$ 4,441.06 | - | \$ - | \$ - |
| 6/3/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.4411 | \$ 4,441.06 | - | \$ - | \$ - |
| 6/4/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.3994 | \$ 4,399.42 | - | \$ - | \$ - |
| 6/5/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,780 | \$ 4.4046 | \$ 7,840.23 | - | \$ - | \$ - |
| 6/6/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 2,000 | \$ 4.3838 | \$ 8,767.60 | - | \$ - | \$ - |
| 6/7/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.3057 | \$ 12,917.15 | - | \$ - | \$ - |
| 6/8/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.1808 | \$ 4,180.78 | - | \$ - | \$ - |
| 6/9/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.1808 | \$ 4,180.78 | - | \$ - | \$ - |
| 6/10/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.1808 | \$ 4,180.78 | 4,000 | \$ 4.2147 | \$ 16,858.99 |
| 6/11/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 2,000 | \$ 4.2589 | \$ 8,517.73 | - | \$ - | \$ - |
| 6/12/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.2120 | \$ 12,636.05 | - | \$ - | \$ - |
| 6/13/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 4,600 | \$ 4.2095 | \$ 19,363.57 | - | \$ - | \$ - |
| 6/14/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.1548 | \$ 12,464.26 | - | \$ - | \$ - |
| 6/15/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 2,000 | \$ 4.1652 | \$ 8,330.33 | - | \$ - | \$ - |
| 6/16/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 2,000 | \$ 4.1652 | \$ 8,330.33 | - | \$ - | \$ - |
| 6/17/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 2,000 | \$ 4.1652 | \$ 8,330.33 | - | \$ - | \$ - |
| 6/18/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.2328 | \$ 12,698.52 | - | \$ - | \$ - |
| 6/19/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.3474 | \$ 13,042.09 | - | \$ - | \$ - |
| 6/20/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 2,932 | \$ 4.3734 | \$ 12,822.78 | - | \$ - | \$ - |
| 6/21/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.3109 | \$ 12,932.77 | - | \$ - | \$ - |
| 6/22/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.2745 | \$ 12,823.45 | - | \$ - | \$ - |
| 6/23/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.2745 | \$ 12,823.45 | - | \$ - | \$ - |
| 6/24/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.2745 | \$ 12,823.45 | - | \$ - | \$ - |
| 6/25/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 3,000 | \$ 4.2328 | \$ 12,698.52 | - | \$ - | \$ - |
| 6/26/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | 1,000 | \$ 4.1912 | \$ 4,191.19 | - | \$ - | \$ - |
| 6/27/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | - | \$ - | \$ - | - | \$ - | \$ - |
| 6/28/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | - | \$ - | \$ - | - | \$ - | \$ - |
| 6/29/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | - | \$ - | \$ - | - | \$ - | \$ - |
| 6/30/13 | 7,000 | \$ 4.3031 | \$ 30,122.02 | - | \$ - | \$ - | - | \$ - | \$ - |
| Total | 210,000 | \$ 4.3031 | \$ 903,660.59 | 57,312 | \$ 4.2682 | \$ 244,618.79 | 4,000 | \$ 4.2147 | 16,859 |

Customer Transaction Summary

| National Grid Transaction Summary: June 2013 | | | | | | | | | | |
|---|-----------------|------------------|------------------------|--------------------|------------------|---------------------|---------------------------------------|---------------------------------------|-------------------|---------------------|
| 501 Swing-On-Storage Activity | | | | | | | | | | |
| INJECTIONS | | | | WITHDRAWALS | | | Total Delivered Volume | Total Delivered Amount | Amount Due | |
| Volume | Price | Amount | Volume | Price | Amount | | | | | |
| 6/1/13 | (1,335) | \$ 4.4065 | \$ (5,882.62) | - | \$ - | \$ - | 22,665 | \$ 97,591.01 | \$ | 97,591.01 |
| 6/2/13 | (1,575) | \$ 4.3907 | \$ (6,915.37) | - | \$ - | \$ - | 22,425 | \$ 96,558.25 | \$ | 96,558.25 |
| 6/3/13 | - | \$ - | \$ - | 1,564 | \$ 4.1850 | \$ 6,545.42 | 25,564 | \$ 110,019.04 | \$ | 110,019.04 |
| 6/4/13 | - | \$ - | \$ - | 1,604 | \$ 4.1864 | \$ 6,714.93 | 25,604 | \$ 109,982.20 | \$ | 109,982.20 |
| 6/5/13 | (1,131) | \$ 4.4046 | \$ (4,981.63) | - | \$ - | \$ - | 23,649 | \$ 101,602.92 | \$ | 101,602.92 |
| 6/6/13 | (542) | \$ 4.3838 | \$ (2,376.02) | - | \$ - | \$ - | 24,458 | \$ 105,135.90 | \$ | 105,135.90 |
| 6/7/13 | - | \$ - | \$ - | 705 | \$ 4.1922 | \$ 2,955.47 | 26,705 | \$ 114,287.53 | \$ | 114,287.53 |
| 6/8/13 | - | \$ - | \$ - | 847 | \$ 4.1934 | \$ 3,551.83 | 21,847 | \$ 93,811.05 | \$ | 93,811.05 |
| 6/9/13 | - | \$ - | \$ - | 1,653 | \$ 4.1947 | \$ 6,933.81 | 22,653 | \$ 97,193.03 | \$ | 97,193.03 |
| 6/10/13 | (347) | \$ 4.2147 | \$ (1,462.52) | - | \$ - | \$ - | 27,653 | \$ 118,750.19 | \$ | 118,750.19 |
| 6/11/13 | - | \$ - | \$ - | 1,204 | \$ 4.1974 | \$ 5,053.63 | 24,204 | \$ 103,799.70 | \$ | 103,799.70 |
| 6/12/13 | - | \$ - | \$ - | 422 | \$ 4.1986 | \$ 1,771.81 | 26,422 | \$ 112,390.40 | \$ | 112,390.40 |
| 6/13/13 | (744) | \$ 4.2095 | \$ (3,131.85) | - | \$ - | \$ - | 27,856 | \$ 118,024.46 | \$ | 118,024.46 |
| 6/14/13 | - | \$ - | \$ - | 1,254 | \$ 4.2014 | \$ 5,268.61 | 26,254 | \$ 111,575.81 | \$ | 111,575.81 |
| 6/15/13 | - | \$ - | \$ - | 642 | \$ 4.2027 | \$ 2,698.10 | 22,642 | \$ 97,122.31 | \$ | 97,122.31 |
| 6/16/13 | - | \$ - | \$ - | 515 | \$ 4.2039 | \$ 2,164.98 | 22,515 | \$ 96,589.19 | \$ | 96,589.19 |
| 6/17/13 | (1,467) | \$ 4.1652 | \$ (6,110.30) | - | \$ - | \$ - | 20,533 | \$ 88,313.91 | \$ | 88,313.91 |
| 6/18/13 | (3,832) | \$ 4.2481 | \$ (16,278.73) | - | \$ - | \$ - | 19,168 | \$ 82,621.75 | \$ | 82,621.75 |
| 6/19/13 | - | \$ - | \$ - | 1,029 | \$ 4.2103 | \$ 4,332.35 | 24,029 | \$ 103,658.76 | \$ | 103,658.76 |
| 6/20/13 | (258) | \$ 4.3734 | \$ (1,128.33) | - | \$ - | \$ - | 22,674 | \$ 98,014.80 | \$ | 98,014.80 |
| 6/21/13 | (2,759) | \$ 4.3109 | \$ (11,893.84) | - | \$ - | \$ - | 20,241 | \$ 87,297.52 | \$ | 87,297.52 |
| 6/22/13 | (3,727) | \$ 4.2801 | \$ (15,951.84) | - | \$ - | \$ - | 19,273 | \$ 83,063.28 | \$ | 83,063.28 |
| 6/23/13 | (1,962) | \$ 4.2745 | \$ (8,386.54) | - | \$ - | \$ - | 21,038 | \$ 90,628.59 | \$ | 90,628.59 |
| 6/24/13 | (1,211) | \$ 4.2745 | \$ (5,176.40) | - | \$ - | \$ - | 21,789 | \$ 93,838.72 | \$ | 93,838.72 |
| 6/25/13 | (2,758) | \$ 4.2328 | \$ (11,674.17) | - | \$ - | \$ - | 20,242 | \$ 87,241.75 | \$ | 87,241.75 |
| 6/26/13 | - | \$ - | \$ - | 1,792 | \$ 4.2259 | \$ 7,572.86 | 22,792 | \$ 97,909.40 | \$ | 97,909.40 |
| 6/27/13 | - | \$ - | \$ - | 500 | \$ 4.2269 | \$ 2,113.47 | 20,500 | \$ 88,176.47 | \$ | 88,176.47 |
| 6/28/13 | - | \$ - | \$ - | 1,372 | \$ 4.2280 | \$ 5,800.76 | 21,372 | \$ 91,791.69 | \$ | 91,791.69 |
| 6/29/13 | - | \$ - | \$ - | 486 | \$ 4.2290 | \$ 2,055.28 | 20,486 | \$ 88,046.21 | \$ | 88,046.21 |
| 6/30/13 | (1,367) | \$ 4.3031 | \$ (5,882.40) | - | \$ - | \$ - | 18,633 | \$ 80,108.53 | \$ | 80,108.53 |
| Total | (25,015) | \$ 4.2867 | \$ (107,232.56) | 15,589 | \$ 4.2038 | \$ 65,533.32 | 685,886 | \$ 2,945,144.37 | \$ | 2,945,144.37 |

Customer Transaction Summary

| National Grid Transaction Summary: May 2013 | | | | | | | | | | |
|--|----------------|------------------|------------------------|----------------|------------------|------------------------|----------------|------------------|--------------------|---|
| AGT | | | | | | | | | | |
| Baseload | | | | Swing | | | Storage | | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | |
| 5/1/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 17,000 | \$ 4.4966 | \$ 76,442.11 | - | \$ - | \$ - | - |
| 5/2/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 13,000 | \$ 4.5124 | \$ 58,661.28 | - | \$ - | \$ - | - |
| 5/3/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 17,000 | \$ 4.4805 | \$ 76,168.77 | - | \$ - | \$ - | - |
| 5/4/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 13,000 | \$ 4.1464 | \$ 53,902.93 | - | \$ - | \$ - | - |
| 5/5/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 13,000 | \$ 4.1464 | \$ 53,902.93 | - | \$ - | \$ - | - |
| 5/6/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 13,000 | \$ 4.1464 | \$ 53,902.93 | - | \$ - | \$ - | - |
| 5/7/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 3,000 | \$ 4.1269 | \$ 12,380.60 | - | \$ - | \$ - | - |
| 5/8/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 4,000 | \$ 4.1004 | \$ 16,401.77 | - | \$ - | \$ - | - |
| 5/9/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 5,000 | \$ 4.1131 | \$ 20,565.73 | - | \$ - | \$ - | - |
| 5/10/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 3,000 | \$ 4.1217 | \$ 12,365.11 | - | \$ - | \$ - | - |
| 5/11/13 | 4,751 | \$ 4.4518 | \$ 21,150.50 | 10,000 | \$ 4.0382 | \$ 40,381.51 | - | \$ - | \$ - | - |
| 5/12/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 10,000 | \$ 4.0382 | \$ 40,381.51 | - | \$ - | \$ - | - |
| 5/13/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 10,000 | \$ 4.0382 | \$ 40,381.51 | - | \$ - | \$ - | - |
| 5/14/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 10,000 | \$ 4.1162 | \$ 41,162.21 | - | \$ - | \$ - | - |
| 5/15/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | - | \$ - | \$ - | 5,000 | \$ 4.3367 | \$ 21,683.27 | - |
| 5/16/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | - | \$ - | \$ - | - | \$ - | \$ - | - |
| 5/17/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 3,000 | \$ 4.2155 | \$ 12,646.62 | - | \$ - | \$ - | - |
| 5/18/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 5,000 | \$ 4.0957 | \$ 20,478.63 | - | \$ - | \$ - | - |
| 5/19/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 5,000 | \$ 4.0957 | \$ 20,478.63 | - | \$ - | \$ - | - |
| 5/20/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 5,000 | \$ 4.0957 | \$ 20,478.63 | - | \$ - | \$ - | - |
| 5/21/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 5,000 | \$ 4.3329 | \$ 21,664.75 | - | \$ - | \$ - | - |
| 5/22/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 5,000 | \$ 4.3835 | \$ 21,917.26 | - | \$ - | \$ - | - |
| 5/23/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 4,000 | \$ 4.4055 | \$ 17,622.10 | - | \$ - | \$ - | - |
| 5/24/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 7,000 | \$ 4.3604 | \$ 30,523.02 | - | \$ - | \$ - | - |
| 5/25/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 11,000 | \$ 4.3444 | \$ 47,788.19 | 5,000 | \$ 4.3468 | \$ 21,734.11 | - |
| 5/26/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 11,000 | \$ 4.3444 | \$ 47,788.19 | - | \$ - | \$ - | - |
| 5/27/13 | 4,751 | \$ 4.4518 | \$ 21,150.50 | 11,000 | \$ 4.3444 | \$ 47,788.19 | - | \$ - | \$ - | - |
| 5/28/13 | 4,751 | \$ 4.4518 | \$ 21,150.50 | 11,000 | \$ 4.3444 | \$ 47,788.19 | - | \$ - | \$ - | - |
| 5/29/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 4,000 | \$ 4.3825 | \$ 17,530.19 | - | \$ - | \$ - | - |
| 5/30/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 4,000 | \$ 4.3892 | \$ 17,556.77 | - | \$ - | \$ - | - |
| 5/31/13 | 12,000 | \$ 4.4233 | \$ 53,079.09 | 4,000 | \$ 4.3393 | \$ 17,357.07 | - | \$ - | \$ - | - |
| Total | 350,253 | \$ 4.4244 | \$ 1,549,666.00 | 236,000 | \$ 4.2644 | \$ 1,006,407.31 | 10,000 | \$ 4.3417 | \$43,417.38 | |

Customer Transaction Summary

| National Grid Transaction Summary: May 2013 | | | | | | | | | |
|--|-----------------|------------------|------------------------|---------------|------------------|----------------------|----------------|----------------|---------------|
| TGP | | | | | | | | | |
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 5/1/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.7222 | \$ 9,444.34 | - | \$ - | \$ - |
| 5/2/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/3/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.6597 | \$ 9,319.40 | - | \$ - | \$ - |
| 5/4/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/5/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/6/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/7/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/8/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/9/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/10/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/11/13 | 4,000 | \$ 4.3973 | \$ 17,589.36 | 4,000 | \$ 4.3664 | \$ 17,465.49 | - | \$ - | \$ - |
| 5/12/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 4,000 | \$ 4.3664 | \$ 17,465.49 | - | \$ - | \$ - |
| 5/13/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 4,000 | \$ 4.3664 | \$ 17,465.49 | - | \$ - | \$ - |
| 5/14/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 4,000 | \$ 4.3548 | \$ 17,419.02 | - | \$ - | \$ - |
| 5/15/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.3994 | \$ 8,798.84 | - | \$ - | \$ - |
| 5/16/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.4463 | \$ 8,892.54 | - | \$ - | \$ - |
| 5/17/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 5,000 | \$ 4.4537 | \$ 22,268.54 | - | \$ - | \$ - |
| 5/18/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.3265 | \$ 8,653.08 | - | \$ - | \$ - |
| 5/19/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.3265 | \$ 8,653.08 | - | \$ - | \$ - |
| 5/20/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.3265 | \$ 8,653.08 | - | \$ - | \$ - |
| 5/21/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.5868 | \$ 9,173.64 | - | \$ - | \$ - |
| 5/22/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.6181 | \$ 9,236.11 | - | \$ - | \$ - |
| 5/23/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 4,000 | \$ 4.6492 | \$ 18,596.70 | - | \$ - | \$ - |
| 5/24/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 6,000 | \$ 4.6241 | \$ 27,744.69 | - | \$ - | \$ - |
| 5/25/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 9,000 | \$ 4.6116 | \$ 41,504.40 | - | \$ - | \$ - |
| 5/26/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 9,000 | \$ 4.6116 | \$ 41,504.40 | - | \$ - | \$ - |
| 5/27/13 | 6,286 | \$ 4.3741 | \$ 27,495.85 | 9,000 | \$ 4.6116 | \$ 41,504.40 | - | \$ - | \$ - |
| 5/28/13 | 6,286 | \$ 4.3741 | \$ 27,495.85 | 9,000 | \$ 4.6116 | \$ 41,504.40 | - | \$ - | \$ - |
| 5/29/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | 2,000 | \$ 4.6024 | \$ 9,204.88 | - | \$ - | \$ - |
| 5/30/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| 5/31/13 | 8,000 | \$ 4.3654 | \$ 34,923.54 | - | \$ - | \$ - | - | \$ - | \$ - |
| Total | 240,572 | \$ 4.3664 | \$ 1,050,440.19 | 87,000 | \$ 4.5342 | \$ 394,472.01 | - | #DIV/0! | - |

Customer Transaction Summary

| National Grid Transaction Summary: May 2013 | | | | | | | | | | | |
|--|-----------------|------------------|------------------------|---------------|------------------|----------------------|----------------|------------------------|------------------------------|------------------------------|------------|
| 501 Swing-On-Storage Activity | | | | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
| INJECTIONS | | | WITHDRAWALS | | | | | | | | |
| Volume | Price | Amount | Volume | Price | Amount | | | | | | |
| 5/1/13 | (6,484) | \$ 4.4755 | \$ (29,018.98) | - | \$ - | \$ - | 32,516 | \$ 144,870.10 | \$ 144,870.10 | | |
| 5/2/13 | (1,527) | \$ 4.3654 | \$ (6,666.03) | - | \$ - | \$ - | 31,473 | \$ 139,997.88 | \$ 139,997.88 | | |
| 5/3/13 | (422) | \$ 4.6597 | \$ (1,966.39) | - | \$ - | \$ - | 38,578 | \$ 171,524.40 | \$ 171,524.40 | | |
| 5/4/13 | - | \$ - | \$ - | 6,788 | \$ 4.0479 | \$ 27,477.31 | 39,788 | \$ 169,382.87 | \$ 169,382.87 | | |
| 5/5/13 | - | \$ - | \$ - | 4,295 | \$ 4.0503 | \$ 17,395.92 | 37,295 | \$ 159,301.48 | \$ 159,301.48 | | |
| 5/6/13 | (707) | \$ 4.3654 | \$ (3,086.37) | - | \$ - | \$ - | 32,293 | \$ 138,819.19 | \$ 138,819.19 | | |
| 5/7/13 | - | \$ - | \$ - | 610 | \$ 4.0561 | \$ 2,474.21 | 23,610 | \$ 102,857.44 | \$ 102,857.44 | | |
| 5/8/13 | (1,811) | \$ 4.3654 | \$ (7,905.82) | - | \$ - | \$ - | 22,189 | \$ 96,498.59 | \$ 96,498.59 | | |
| 5/9/13 | - | \$ - | \$ - | 1,953 | \$ 4.0635 | \$ 7,935.97 | 26,953 | \$ 116,504.33 | \$ 116,504.33 | | |
| 5/10/13 | - | \$ - | \$ - | 274 | \$ 4.0657 | \$ 1,114.01 | 23,274 | \$ 101,481.75 | \$ 101,481.75 | | |
| 5/11/13 | (743) | \$ 4.3664 | \$ (3,244.22) | - | \$ - | \$ - | 22,008 | \$ 93,342.65 | \$ 93,342.65 | | |
| 5/12/13 | (4,762) | \$ 4.3662 | \$ (20,791.96) | - | \$ - | \$ - | 29,238 | \$ 125,057.67 | \$ 125,057.67 | | |
| 5/13/13 | - | \$ - | \$ - | 7,051 | \$ 4.0826 | \$ 28,786.62 | 41,051 | \$ 174,636.25 | \$ 174,636.25 | | |
| 5/14/13 | - | \$ - | \$ - | 8,838 | \$ 4.0848 | \$ 36,101.05 | 42,838 | \$ 182,684.91 | \$ 182,684.91 | | |
| 5/15/13 | - | \$ - | \$ - | 7,041 | \$ 4.0869 | \$ 28,776.01 | 34,041 | \$ 147,260.75 | \$ 147,260.75 | | |
| 5/16/13 | - | \$ - | \$ - | 5,385 | \$ 4.0891 | \$ 22,019.92 | 27,385 | \$ 118,915.09 | \$ 118,915.09 | | |
| 5/17/13 | - | \$ - | \$ - | 3,431 | \$ 4.0913 | \$ 14,037.40 | 31,431 | \$ 136,955.19 | \$ 136,955.19 | | |
| 5/18/13 | - | \$ - | \$ - | 401 | \$ 4.0936 | \$ 1,641.52 | 27,401 | \$ 118,775.86 | \$ 118,775.86 | | |
| 5/19/13 | (1,335) | \$ 4.3265 | \$ (5,775.93) | - | \$ - | \$ - | 25,665 | \$ 111,358.40 | \$ 111,358.40 | | |
| 5/20/13 | (3,648) | \$ 4.3441 | \$ (15,847.33) | - | \$ - | \$ - | 23,352 | \$ 101,287.01 | \$ 101,287.01 | | |
| 5/21/13 | (2,124) | \$ 4.5739 | \$ (9,714.96) | - | \$ - | \$ - | 24,876 | \$ 109,126.06 | \$ 109,126.06 | | |
| 5/22/13 | (360) | \$ 4.6181 | \$ (1,662.50) | - | \$ - | \$ - | 26,640 | \$ 117,493.50 | \$ 117,493.50 | | |
| 5/23/13 | (3,534) | \$ 4.6492 | \$ (16,430.18) | - | \$ - | \$ - | 24,466 | \$ 107,791.24 | \$ 107,791.24 | | |
| 5/24/13 | (5,946) | \$ 4.6241 | \$ (27,494.98) | - | \$ - | \$ - | 27,054 | \$ 118,775.35 | \$ 118,775.35 | | |
| 5/25/13 | (2,637) | \$ 4.6116 | \$ (12,160.79) | - | \$ - | \$ - | 42,363 | \$ 186,868.54 | \$ 186,868.54 | | |
| 5/26/13 | (1,735) | \$ 4.6116 | \$ (8,001.13) | - | \$ - | \$ - | 38,265 | \$ 169,294.10 | \$ 169,294.10 | | |
| 5/27/13 | (3,378) | \$ 4.6116 | \$ (15,577.99) | - | \$ - | \$ - | 27,659 | \$ 122,360.96 | \$ 122,360.96 | | |
| 5/28/13 | (6,102) | \$ 4.6116 | \$ (28,139.98) | - | \$ - | \$ - | 24,935 | \$ 109,798.96 | \$ 109,798.96 | | |
| 5/29/13 | - | \$ - | \$ - | 822 | \$ 4.1741 | \$ 3,431.15 | 26,822 | \$ 118,168.84 | \$ 118,168.84 | | |
| 5/30/13 | - | \$ - | \$ - | 1,092 | \$ 4.1757 | \$ 4,559.86 | 25,092 | \$ 110,119.26 | \$ 110,119.26 | | |
| 5/31/13 | (156) | \$ 4.3654 | \$ (681.01) | - | \$ - | \$ - | 23,844 | \$ 104,678.69 | \$ 104,678.69 | | |
| Total | (47,411) | \$ 4.5172 | \$ (214,166.54) | 47,981 | \$ 4.0798 | \$ 195,750.95 | 924,395 | \$ 4,025,987.30 | \$ 4,025,987.30 | | |

Customer Transaction Summary

| National Grid Transaction Summary: April 2013 | | | | | | | | | |
|--|-----------------|------------------|------------------------|----------------|------------------|------------------------|----------------|------------------|---------------------|
| AGT | | | | | | | | | |
| | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 4/1/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 40,000 | \$ 4.2787 | \$ 171,149.88 | - | \$ - | \$ - |
| 4/2/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 68,524 | \$ 4.3564 | \$ 298,520.02 | 4,000 | \$ 4.2967 | \$ 17,186.82 |
| 4/3/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 68,524 | \$ 4.4377 | \$ 304,088.66 | - | \$ - | \$ - |
| 4/4/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 52,000 | \$ 4.2448 | \$ 220,730.50 | - | \$ - | \$ - |
| 4/5/13 | 9,373 | \$ 4.2454 | \$ 39,792.40 | 51,970 | \$ 4.1866 | \$ 217,579.95 | - | \$ - | \$ - |
| 4/6/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 22,000 | \$ 4.1859 | \$ 92,090.51 | 17,319 | \$ 4.3005 | \$ 74,480.06 |
| 4/7/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 22,000 | \$ 4.1859 | \$ 92,090.51 | 5,000 | \$ 4.3027 | \$ 21,513.54 |
| 4/8/13 | 8,407 | \$ 4.2492 | \$ 35,723.02 | 22,000 | \$ 4.1859 | \$ 92,090.51 | - | \$ - | \$ - |
| 4/9/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 4,000 | \$ 4.3558 | \$ 17,423.15 | - | \$ - | \$ - |
| 4/10/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 9,000 | \$ 4.2631 | \$ 38,368.26 | 7,000 | \$ 4.3047 | \$ 30,132.59 |
| 4/11/13 | 12,152 | \$ 4.2452 | \$ 51,587.67 | 43,000 | \$ 4.2938 | \$ 184,633.51 | - | \$ - | \$ - |
| 4/12/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 43,000 | \$ 4.3439 | \$ 186,787.65 | 15,000 | \$ 4.3070 | \$ 64,604.35 |
| 4/13/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 27,000 | \$ 4.4042 | \$ 118,912.14 | 6,000 | \$ 4.3083 | \$ 25,849.74 |
| 4/14/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 27,000 | \$ 4.4042 | \$ 118,912.14 | - | \$ - | \$ - |
| 4/15/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 27,000 | \$ 4.4042 | \$ 118,912.14 | 5,000 | \$ 4.3092 | \$ 21,546.01 |
| 4/16/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 25,000 | \$ 4.4586 | \$ 111,464.95 | - | \$ - | \$ - |
| 4/17/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 25,000 | \$ 4.4101 | \$ 110,251.98 | - | \$ - | \$ - |
| 4/18/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 20,000 | \$ 4.4085 | \$ 88,170.09 | - | \$ - | \$ - |
| 4/19/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 9,000 | \$ 4.4330 | \$ 39,896.96 | - | \$ - | \$ - |
| 4/20/13 | 11,000 | \$ 4.2453 | \$ 46,698.09 | 30,000 | \$ 4.6063 | \$ 138,189.84 | - | \$ - | \$ - |
| 4/21/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 30,000 | \$ 4.6063 | \$ 138,189.84 | - | \$ - | \$ - |
| 4/22/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 30,000 | \$ 4.6063 | \$ 138,189.84 | - | \$ - | \$ - |
| 4/23/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 32,000 | \$ 4.5708 | \$ 146,266.78 | 15,509 | \$ 4.3140 | \$ 66,905.98 |
| 4/24/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 10,000 | \$ 4.4999 | \$ 44,999.09 | - | \$ - | \$ - |
| 4/25/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 20,000 | \$ 4.4907 | \$ 89,813.59 | - | \$ - | \$ - |
| 4/26/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 23,000 | \$ 4.4045 | \$ 101,302.44 | - | \$ - | \$ - |
| 4/27/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 22,000 | \$ 4.3327 | \$ 95,319.68 | - | \$ - | \$ - |
| 4/28/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 22,000 | \$ 4.3327 | \$ 95,319.68 | - | \$ - | \$ - |
| 4/29/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 22,000 | \$ 4.3327 | \$ 95,319.68 | - | \$ - | \$ - |
| 4/30/13 | 16,000 | \$ 4.2450 | \$ 67,920.24 | 13,000 | \$ 4.4587 | \$ 57,963.51 | - | \$ - | \$ - |
| Total | 456,932 | \$ 4.2451 | \$ 1,939,727.51 | 860,018 | \$ 4.3754 | \$ 3,762,947.46 | 74,828 | \$ 4.3061 | \$322,219.09 |

Customer Transaction Summary

| National Grid Transaction Summary: April 2013 | | | | | | | | | | | | |
|---|----------|---------|--------|----------|-------|-----------------|---------|-------|-----------------|---------|-------|---------|
| TGP | | | | | | | | | | | | |
| | Canadian | | | Baseload | | | Swing | | | Storage | | |
| | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount | Volume | Price | Amount |
| 4/1/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 18,000 | \$ | 4.5203 | - | \$ | - |
| 4/2/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 19,237 | \$ | 4.4931 | 10,836 | \$ | 3.7279 |
| 4/3/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 19,237 | \$ | 4.5503 | 10,836 | \$ | 3.7364 |
| 4/4/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 16,000 | \$ | 4.4549 | - | \$ | - |
| 4/5/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 16,000 | \$ | 4.4121 | - | \$ | - |
| 4/6/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 9,000 | \$ | 4.4487 | 10,836 | \$ | 3.7654 |
| 4/7/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 9,000 | \$ | 4.4487 | 10,000 | \$ | 3.7742 |
| 4/8/13 | - | \$ | - | 6,321 | \$ | 4.2021 | 9,000 | \$ | 4.4487 | - | \$ | - |
| 4/9/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 2,000 | \$ | 4.6237 | - | \$ | - |
| 4/10/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 3,000 | \$ | 4.5246 | 5,000 | \$ | 3.7995 |
| 4/11/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 18,035 | \$ | 4.5622 | - | \$ | - |
| 4/12/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 18,000 | \$ | 4.6042 | - | \$ | - |
| 4/13/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 10,000 | \$ | 4.6844 | - | \$ | - |
| 4/14/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 10,000 | \$ | 4.6844 | 10,836 | \$ | 3.8419 |
| 4/15/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 10,000 | \$ | 4.6844 | - | \$ | - |
| 4/16/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 9,000 | \$ | 4.7085 | - | \$ | - |
| 4/17/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 9,000 | \$ | 4.6529 | - | \$ | - |
| 4/18/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 9,000 | \$ | 4.6904 | - | \$ | - |
| 4/19/13 | - | \$ | - | 9,000 | \$ | 4.1789 | - | \$ | - | - | \$ | - |
| 4/20/13 | - | \$ | - | 7,589 | \$ | 4.1891 | 7,000 | \$ | 4.8495 | - | \$ | - |
| 4/21/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 7,000 | \$ | 4.8495 | 3,000 | \$ | 3.9377 |
| 4/22/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 7,000 | \$ | 4.8495 | 5,000 | \$ | 3.9427 |
| 4/23/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 12,000 | \$ | 4.8060 | 5,000 | \$ | 3.9484 |
| 4/24/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 2,000 | \$ | 4.7539 | - | \$ | - |
| 4/25/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 3,000 | \$ | 4.7356 | - | \$ | - |
| 4/26/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 4,000 | \$ | 4.6380 | - | \$ | - |
| 4/27/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 3,000 | \$ | 4.5689 | - | \$ | - |
| 4/28/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 3,000 | \$ | 4.5689 | - | \$ | - |
| 4/29/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 3,000 | \$ | 4.5689 | - | \$ | - |
| 4/30/13 | - | \$ | - | 9,000 | \$ | 4.1789 | 1,000 | \$ | 4.6857 | - | \$ | - |
| Total | - | #DIV/0! | \$0.00 | 265,910 | \$ | 4.1798 | 265,509 | \$ | 4.5945 | 71,344 | \$ | 3.8030 |
| | | | | | | \$ 1,111,440.78 | | | \$ 1,219,878.41 | | | 271,323 |

Customer Transaction Summary

| National Grid Transaction Summary: April 2013 | | | | | | | | | |
|--|-----------------|------------------|------------------------|---------------|------------------|----------------------|------------------------------|------------------------------|------------------------|
| 501 Swing-On-Storage Activity | | | | | | | Total Delivered Volume | Total Delivered Amount | Amount Due |
| INJECTIONS | | | WITHDRAWALS | | | | | | |
| Volume | Price | Amount | Volume | Price | Amount | | | | |
| 4/1/13 | - | \$ - | \$ - | 3,927 | \$ 3.7504 | \$ 14,727.65 | 86,927 | \$ 372,774.02 | \$ 372,774.02 |
| 4/2/13 | - | \$ - | \$ - | 3,980 | \$ 3.7532 | \$ 14,937.77 | 131,577 | \$ 563,003.31 | \$ 563,003.31 |
| 4/3/13 | - | \$ - | \$ - | 535 | \$ 3.7561 | \$ 2,009.50 | 124,132 | \$ 539,650.23 | \$ 539,650.23 |
| 4/4/13 | (728) | \$ 4.4549 | \$ (3,243.14) | - | \$ - | \$ - | 92,272 | \$ 394,295.70 | \$ 394,295.70 |
| 4/5/13 | (3,545) | \$ 4.4121 | \$ (15,640.81) | - | \$ - | \$ - | 82,798 | \$ 349,935.03 | \$ 349,935.03 |
| 4/6/13 | - | \$ - | \$ - | 9,960 | \$ 3.7772 | \$ 37,620.77 | 94,115 | \$ 390,561.57 | \$ 390,561.57 |
| 4/7/13 | - | \$ - | \$ - | 2,021 | \$ 3.7799 | \$ 7,639.27 | 73,021 | \$ 304,554.33 | \$ 304,554.33 |
| 4/8/13 | - | \$ - | \$ - | 2,382 | \$ 3.7827 | \$ 9,010.38 | 48,110 | \$ 203,423.92 | \$ 203,423.92 |
| 4/9/13 | - | \$ - | \$ - | 5,458 | \$ 3.7854 | \$ 20,660.96 | 36,458 | \$ 152,862.08 | \$ 152,862.08 |
| 4/10/13 | (3,961) | \$ 3.7995 | \$ (15,049.96) | - | \$ - | \$ - | 45,039 | \$ 191,552.84 | \$ 191,552.84 |
| 4/11/13 | (8,479) | \$ 4.5622 | \$ (38,683.26) | - | \$ - | \$ - | 73,708 | \$ 317,428.26 | \$ 317,428.26 |
| 4/12/13 | - | \$ - | \$ - | 7,217 | \$ 3.8277 | \$ 27,624.70 | 108,217 | \$ 467,423.35 | \$ 467,423.35 |
| 4/13/13 | (49) | \$ 4.6844 | \$ (229.53) | - | \$ - | \$ - | 67,951 | \$ 296,906.46 | \$ 296,906.46 |
| 4/14/13 | - | \$ - | \$ - | 4,695 | \$ 3.8334 | \$ 17,997.67 | 77,531 | \$ 330,914.33 | \$ 330,914.33 |
| 4/15/13 | - | \$ - | \$ - | 1,788 | \$ 3.8361 | \$ 6,858.94 | 68,788 | \$ 299,691.20 | \$ 299,691.20 |
| 4/16/13 | (5,448) | \$ 4.7085 | \$ (25,652.11) | - | \$ - | \$ - | 53,552 | \$ 233,720.20 | \$ 233,720.20 |
| 4/17/13 | (6,857) | \$ 4.6529 | \$ (31,905.19) | - | \$ - | \$ - | 52,143 | \$ 225,753.75 | \$ 225,753.75 |
| 4/18/13 | (7,937) | \$ 4.6904 | \$ (37,227.33) | - | \$ - | \$ - | 46,063 | \$ 198,686.46 | \$ 198,686.46 |
| 4/19/13 | (4,605) | \$ 4.1789 | \$ (19,243.93) | - | \$ - | \$ - | 29,395 | \$ 126,183.56 | \$ 126,183.56 |
| 4/20/13 | (5,441) | \$ 4.8495 | \$ (26,386.29) | - | \$ - | \$ - | 50,148 | \$ 224,239.47 | \$ 224,239.47 |
| 4/21/13 | - | \$ - | \$ - | 5,355 | \$ 3.9553 | \$ 21,180.79 | 70,355 | \$ 310,661.09 | \$ 310,661.09 |
| 4/22/13 | - | \$ - | \$ - | 9,161 | \$ 3.9571 | \$ 36,251.27 | 76,161 | \$ 333,631.66 | \$ 333,631.66 |
| 4/23/13 | - | \$ - | \$ - | 9,142 | \$ 3.9590 | \$ 36,192.97 | 98,651 | \$ 432,310.54 | \$ 432,310.54 |
| 4/24/13 | - | \$ - | \$ - | 2,376 | \$ 3.9609 | \$ 9,411.03 | 39,376 | \$ 169,448.37 | \$ 169,448.37 |
| 4/25/13 | - | \$ - | \$ - | 572 | \$ 3.9628 | \$ 2,266.70 | 48,572 | \$ 211,817.63 | \$ 211,817.63 |
| 4/26/13 | (4,243) | \$ 4.6117 | \$ (19,567.39) | - | \$ - | \$ - | 47,757 | \$ 205,817.49 | \$ 205,817.49 |
| 4/27/13 | (1,091) | \$ 4.5689 | \$ (4,984.72) | - | \$ - | \$ - | 48,909 | \$ 209,572.32 | \$ 209,572.32 |
| 4/28/13 | (8,706) | \$ 4.3133 | \$ (37,551.76) | - | \$ - | \$ - | 41,294 | \$ 177,005.28 | \$ 177,005.28 |
| 4/29/13 | (7,286) | \$ 4.3395 | \$ (31,617.69) | - | \$ - | \$ - | 42,714 | \$ 182,939.35 | \$ 182,939.35 |
| 4/30/13 | (5,175) | \$ 4.2769 | \$ (22,132.72) | - | \$ - | \$ - | 33,825 | \$ 146,047.04 | \$ 146,047.04 |
| Total | (73,551) | \$ 4.4747 | \$ (329,115.83) | 68,569 | \$ 3.8558 | \$ 264,390.37 | 1,989,559 | \$ 8,562,810.83 | \$ 8,562,810.83 |

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| Date | COMPANY_NAME | DESCRIPTION | NUCLEUS DEAL #S | NUCLEUS PORTFOLIO | PROXY INJECT VOLUME | REVENUE | PURCHASED VOL. DELIVERED | ACTUAL EXPENSE \$ |
|--------------|--------------|----------------------------------|--------------------|----------------------|------------------------|------------------------|-----------------------------|----------------------|
| APRIL | | | | | | | | |
| 04/01/2013 | | | 126802 | Optimization - NEC | | | 58,383 | \$240,163.20 |
| | | | 129768 | Optimization - NEC | | | 23,687 | \$109,410.36 |
| | | | 128593 | Optimization - NEC | | | 24,511 | \$103,375.00 |
| | | | 128594 | Optimization - NEC | | | 18,889 | \$79,713.08 |
| | | | 129021 | | | | 51,467 | \$223,107.25 |
| | | commodity | | | | | | 8,051 |
| | | Storage Injection Charges | | | | | | \$ - |
| | | PROXY | | | 325,290 | \$ 1,484,409.08 | | |
| | | APRIL FINAL CLOSE TOTAL | | | 325,290 | \$ 1,484,409.08 | 176,937 | \$ 763,819.77 |

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

MAY

| | | | | | |
|------------------------------|------------|----------------|------------------------|----------------|------------------------|
| 05/01/2013 | ██████████ | 130377 | Optimization - NEC | 248,280 | \$1,064,589.60 |
| 05/01/2013 | ██████████ | 130520 | Optimization - NEC | 375,907 | \$1,595,628.90 |
| 05/01/2013 | ██████████ | 130521 | Optimization - NEC | 40,947 | \$174,497.62 |
| Commodity Charges | | | | | \$24,604.62 |
| Storage Injection Charges | | | | | \$ - |
| PROXY | | 333,994 | \$1,606,272.41 | | |
| MAY FINAL CLOSE TOTAL | | 333,994 | \$ 1,606,272.41 | 665,134 | \$ 2,859,320.74 |

JUNE

| | | | | | |
|---|------------|----------------|------------------------|---------------|-----------------------|
| 06/01/2013 | ██████████ | 133664 | Optimization - NEC | 89,026 | \$ 379,022.31 |
| commodity | | | | | \$2,650.85 |
| Storage Injection Charges | | | | | \$ - |
| Storage Injection Charges (PPA April & May) | | | | | \$ - |
| PROXY | | 335,250 | \$ 1,480,319.54 | | |
| JUNE FINAL CLOSE TOTAL | | 335,250 | \$ 1,480,319.54 | 89,026 | \$ 381,673.16 |
| | | - | 501 swing in | - | physical storage file |
| | | 335,250 | | 89,026 | difference - day 29 |

JULY

| | | | | | |
|-------------------------------|--------------|----------------|----------------------|----------------|----------------------|
| 07/01/2013 | ██████████ 0 | 136735 | | 106,826 | \$ 387,364.45 |
| commodity | | | | | \$ 2,676.66 |
| commodity (PPA-June13) | | | | | \$2,650.85 |
| Storage Injection Charges | | | | | \$ - |
| PROXY INJECTIONS | | 327,298 | \$ 387,364.45 | 0 | \$ - |
| July FINAL CLOSE TOTAL | | 327,298 | \$ 387,364.45 | 106,826 | \$ 392,691.96 |

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

| | | | | | | |
|--------------------------|----------------|-----------|---------------------|----------------|-----------|-------------------|
| FINAL CLOSE TOTAL | <u>322,338</u> | <u>\$</u> | <u>1,196,645.97</u> | <u>205,347</u> | <u>\$</u> | <u>707,902.11</u> |
|--------------------------|----------------|-----------|---------------------|----------------|-----------|-------------------|

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

NOVEMBER

| | | | | | |
|------------|---------------------------|--------|------------------|-------------------|-------------------------------------|
| 11/01/2013 | ██████████ | 148568 | | 134,057 | \$450,428.55 |
| | Commodity Charges | | | | \$6,672.38 |
| | Storage Injection Charges | | | \$ | - |
| | PROXY | | 77,111 \$ | 266,535.36 | |
| | TOTAL | | <u>77,111 \$</u> | <u>266,535.36</u> | <u>134,057 \$</u> <u>457,100.93</u> |

DECEMBER

| | | | | | |
|----------|---------------------------|--------|------------------|-------------------|-------------------------------------|
| Dec-2012 | ██████████ | 151709 | | 251,012 \$ | 902,112.07 |
| | Commodity Charges | | | \$ | 13,972.75 |
| | Storage Injection Charges | | | \$ | - |
| | PROXY (Accrual Summary) | | 51,956 \$ | 874,159.29 | |
| | TOTAL | | <u>51,956 \$</u> | <u>874,159.29</u> | <u>251,012 \$</u> <u>916,084.82</u> |

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

JANUARY

| | | | | | |
|------------|----------------------------------|--------|---------------|----------------------|------------------------------------|
| 01/01/2014 | ██████████ | 144656 | | 25,000 | \$543,750.00 |
| 01/02/2014 | ██████████ | 154464 | | 70,603 | \$304,407.23 |
| | Commodity Charges | | | | \$6,493.21 |
| | Storage Injection Charges | | | \$ | 1,730.29 |
| | PROXY (Accrual Summary) | | 49,797 | \$207,829.43 | |
| | TOTAL | | <u>49,797</u> | <u>\$ 207,829.43</u> | <u>95,603</u> <u>\$ 856,380.73</u> |

FEBRUARY

| | | | | | |
|--------|----------------------------------|--------|---------------|----------------------|---------------------------------------|
| 01-Feb | ██████████ | 144656 | | 28,000 | \$ 981,400.00 |
| 01-Feb | ██████████ | 157271 | | 233,766 | \$ 1,322,823.64 |
| | Commodity Charges | | | \$ | 17,323.75 |
| | Storage Injection Charges | | | \$ | 1,387.45 |
| | PROXY (Accrual Summary) | | 48,918 | \$773,825.41 | |
| | TOTAL | | <u>48,918</u> | <u>\$ 773,825.41</u> | <u>261,766</u> <u>\$ 2,322,934.84</u> |

MARCH

| | | | | | |
|------------|----------------------------------|--------|----------------|----------------------|---------------------------------------|
| 03/01/2013 | ██████████ | 160327 | | 221,946 | \$1,192,628.14 |
| | Commodity Charges | | | \$ | 14,001.44 |
| | Storage Injection Charges | | | \$ | 3,953.08 |
| | PROXY (Accrual Summary) | | 195,674 | \$924,378.34 | |
| | TOTAL | | <u>195,674</u> | <u>\$ 924,378.34</u> | <u>221,946</u> <u>\$ 1,210,582.66</u> |

April 2013_1stHalf

April 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|---|---|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |
| Algonquin Delivery Points | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 4,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 29,724 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 9,908 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 15,014 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 13,543 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 3,567 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 3,820 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 1,093 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 655 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 903 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 906 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 10,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 29,724 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

April 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|---|---|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |
| Algonquin Delivery Points | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 4,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 15,014 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,630 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 6 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 817 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 655 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 903 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 906 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 10,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths |

April 2013_2ndHalf

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

May 2013
 Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|--|-----------|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |

| Algonquin Delivery Points | | | |
|--|---|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 4,000 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 15,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,630 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 6 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 817 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 655 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 903 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 906 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 3,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity MAY MONTHLY MAX = 39,000 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

June 2013
 Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|--|-----------|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |

| Algonquin Delivery Points | | | |
|--|---|--|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 2,346 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 6 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 0 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 0 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity JUNE MONTHLY MAX = 0 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.8% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |

July 2013
 Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|--|-----------|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |

| Algonquin Delivery Points | | | |
|--|---|--|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 6,346 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 6 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 0 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 0 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 0 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity JULY MONTHLY MAX = 0 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.8% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier |

August 2013
 Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|--|-----------|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |

| Algonquin Delivery Points | | | |
|--|---|--|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,865 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 2,514 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 6 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 262 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 655 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 903 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 906 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 0 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity AUGUST MONTHLY MAX = 0 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,865 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

September 2013
 Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|--|-----------|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |

| Algonquin Delivery Points | | | |
|--|---|--|---|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,866 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 2,514 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 5 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 262 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 655 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 903 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 906 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 0 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity SEPTEMBER MONTHLY MAX = 0 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,866 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

October 2013
 Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|--|---|--|-----------|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 11,600 MMBtu/day ConneXion | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | ConneXion |
| Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg | Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s). | |
| Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg | Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s). | |
| Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Tennessee FOM: Texas zone 0 GDA: Tenn zone 0 | Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: negotiated GDA: Dracut | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | |

| Algonquin Delivery Points | | | |
|--|---|--|---|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 23,866 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point | Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: South Texas zone GDA: Texas Eastern STX | Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 6,568 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 5 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 816 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 655 MMBtu/day | TETCO FOM: East Texas zone GDA: Texas Eastern ETX | Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA | Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 903 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 907 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 522 MMBtu/day | TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA | Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |
| Next 10,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity SEPTEMBER MONTHLY MAX = 200,000 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: TX zone 0 ConneXion | Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |
| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| Next 23,866 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa |
| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Texas zone | Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: South Texas zone | Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: West Louisiana zone | Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |
| Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: East Louisiana zone | Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

November 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|---|---|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 1,000 MMBtu/day | Index: negotiated GDA: Iroquois, receipts | Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point. | AMA with Emera |
| Next 11,600 MMBtu/day ConneXion | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | ConneXion |
| Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: TGP Zone 6 GDA: TGP Zone 6 | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | Supply deals at Dracut with Repsol and Hess. |

| Algonquin Delivery Points | | | |
|---|--|--|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 16,000 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s). | Purchased at M2 |
| Next 29,026 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3 | Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 21,372 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 0 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 2,357 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 0 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 27 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 816 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 2,080 MMBtu/day | TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3 | Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 1,429 MMBtu/day | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M2 |
| Next 8,000 MMBtu/day | Algonquin city-gates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline Supply deal at Salem with Hess |
| Next 10,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity NOVEMBER MONTHLY MAX = 200,000 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|--|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 ConneXion | Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |

| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
|---|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 21,372 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail |

| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
|--|--|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| 45,026 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: Texas Eastern, zone M-2 | Variable transportation charges from the Texas Eastern, zone M-3 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

December 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|---|---|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 1,000 MMBtu/day | Index: negotiated GDA: Iroquois, receipts | Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point. | AMA with Emera - Baseload |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | Baseload |
| Next 11,600 MMBtu/day ConneXion | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | ConneXion |
| Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: TGP Zone 6 GDA: TGP Zone 6 | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | Supply deals at Dracut with Repsol and Hess. |

| Algonquin Delivery Points | | | |
|--|---|--|---|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 3,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February |
| Next 45,521 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Purchased at M2 |
| Next 29,730 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 9,910 MMBtu/day | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 9,534 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 3,568 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 3,820 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 1,092 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 2,080 MMBtu/day | TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3 | Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 1,429 MMBtu/day | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline Supply deal at Salem with Hess |
| Next 7,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity DECEMBER MONTHLY MAX = 177,000 Dths |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|--|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 ConneXion | Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |

| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
|---|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 29,730 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail |

| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
|--|--|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| 45,521 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: Texas Eastern, zone M-2 | Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

January 2014
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|---|---|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 1,000 MMBtu/day | Index: negotiated GDA: Iroquois, receipts | Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point. | AMA with Emera - Baseload |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | Baseload |
| Next 11,600 MMBtu/day ConneXion | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | ConneXion |
| Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: TGP Zone 6 GDA: TGP Zone 6 | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | Supply deals at Dracut with Repsol and Hess. |

| Algonquin Delivery Points | | | |
|--|---|--|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 3,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February |
| Next 45,521 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Purchased at M2 |
| Next 29,730 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 9,910 MMBtu/day | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 9,534 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 3,568 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 3,820 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 1,092 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable SCT transportation charges from M3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 2,080 MMBtu/day | TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3 | Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 1,429 MMBtu/day | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M2 |
| Next 7,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity JANUARY MONTHLY MAX = 191,000 Dths |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline Supply deal at Salem with Hess |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|--|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 ConneXion | Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |

| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
|---|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 29,730 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail |

| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
|--|---------------------------------------|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| 45,521 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: Texas Eastern, zone M-2 | Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

February 2014

Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|---|---|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 1,000 MMBtu/day | Index: negotiated GDA: Iroquois, receipts | Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point. | AMA with Emera - Baseload |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | Baseload |
| Next 11,600 MMBtu/day ConneXion | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | ConneXion |
| Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: TGP Zone 6 GDA: TGP Zone 6 | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | Supply deals at Dracut with Repsol and Hess. |

| Algonquin Delivery Points | | | |
|--|---|--|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 45,516 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Purchased at M2 |
| Next 29,727 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 9,909 MMBtu/day | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 9,753 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 3,567 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 3,820 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 1,798 MMBtu/day | TETCO M2 FOM: TETCO zone M2 GDA: TETCO zone M2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M2 |
| Next 1,374 MMBtu/day | TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3 | Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 1,429 MMBtu/day | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M2 |
| Next 7,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity FEBRUARY MONTHLY MAX = 182,000 Dths |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline Supply deal at Salem with Hess |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|--|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 ConneXion | Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |

| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
|---|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 29,727 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail |

| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
|--|---------------------------------------|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| 45,516 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: Texas Eastern, zone M-2 | Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

| Tennessee Delivery Points | | | |
|---|---|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| First 1,000 MMBtu/day | Index: negotiated GDA: Iroquois, receipts | Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point. | AMA with Emera - Baseload |
| Next 1,067 MMBtu/day | Index: Northeast, Niagara GDA: Canadian, Niagara | Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s). | Baseload |
| Next 11,600 MMBtu/day ConneXion | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | ConneXion |
| Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4 | Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s). | |
| Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day | Index: TGP Zone 6 GDA: TGP Zone 6 | Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point. | Supply deals at Dracut with Repsol and Hess. |

| Algonquin Delivery Points | | | |
|--|---|--|---|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| Next 45,516 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Purchased at M2 |
| Next 29,727 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 9,909 MMBtu/day | Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia | Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). | |
| Next 135 MMBtu/day | Transco FOM: Zone 2 GDA: Transco, zone 2 | Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 3 MMBtu/day | Transco FOM: Zone 3 GDA: Transco, zone 3 | Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). | |
| Next 14,025 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) | TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3 | Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s). | Purchased at M3 |
| Next 3,567 MMBtu/day | Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3 | Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 3,820 MMBtu/day | Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY | Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point. | |
| Next 1,798 MMBtu/day | TETCO M2 FOM: TETCO zone M2 GDA: TETCO zone M2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M2 |
| Next 1,369 MMBtu/day | TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3 | Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M3 |
| Next 1,434 MMBtu/day | TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2 | Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). | Rate Schedule SCT Purchased at M2 |
| Next 10,000 MMBtu/day East to West | Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates | Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges. | AMA with EDF Trading North America East to West capacity MARCH MONTHLY MAX = 200,000 Dths |
| Next 8,000 MMBtu/day | Algonquin citygates GDA less variables | Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). | Hubline |

STORAGE TIER

| Tennessee Receipt Point for Storage Injection Allocation | | | |
|--|--|--|--|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | Tennessee FOM: Tenn Zone 4 ConneXion | Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, |

| Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation | | | |
|---|--|--|---|
| Quantity | Pipeline and Zone | Transport and Injection Costs | Comments |
| 29,727 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. | Columbia Gas Transmission FOM: TCO Appalachia | Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges. | The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail |

| Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation | | | |
|--|---------------------------------------|---|--|
| Quantity | Pipeline and Zone | Transport Costs | Comments |
| 45,516 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. | TETCO FOM: Texas Eastern, zone M-2 | Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. | The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract |

REDACTED
Realized Financial Transactions

**Realized Financial Transactions
as of April, 2013**

| Groupdesc | Bag time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|------------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|---------|----------------|
| Optimization - NEC | 05/01/13 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | | 3187.23 | 93569.08 |
| 55633594 | 04/01/2013 | 125401 | NG OTC Swap | NARRAGANSETT | | 03/14/2013 | 205502 | SWAP | Optimization - NEC | 0 | 3.976 | -23856 |
| 55633609 | 04/01/2013 | 125401 | NG OTC Swap | NARRAGANSETT | | 03/14/2013 | 205502 | SWAP | Optimization - NEC | 6000 | 3.72 | 22320 |
| 55633532 | 04/01/2013 | 126510 | NG OTC Swap | NARRAGANSETT | | 03/25/2013 | 209685 | SWAP | Optimization - NEC | 140779 | 3.98 | -560300.42 |
| 55633544 | 04/01/2013 | 126510 | NG OTC Swap | NARRAGANSETT | | 03/25/2013 | 209685 | SWAP | Optimization - NEC | 0 | 3.976 | 559737.3 |
| 55632810 | 04/01/2013 | 112240 | NG OTC Swap | NARRAGANSETT | | 11/19/2012 | 149934 | SWAP | Optimization - NEC | 7000 | 3.78 | -26460 |
| 55632823 | 04/01/2013 | 112240 | NG OTC Swap | NARRAGANSETT | | 11/19/2012 | 149934 | SWAP | Optimization - NEC | 0 | 3.976 | 27832 |
| 55632512 | 04/01/2013 | 112567 | NG OTC Swap | NARRAGANSETT | | 11/21/2012 | 150972 | SWAP | Optimization - NEC | 0 | 3.976 | 107352 |
| 55632500 | 04/01/2013 | 112567 | NG OTC Swap | NARRAGANSETT | | 11/21/2012 | 150972 | SWAP | Optimization - NEC | 27000 | 3.875 | -104625 |
| 55633072 | 04/01/2013 | 112807 | NG OTC Swap | NARRAGANSETT | | 11/26/2012 | 152871 | SWAP | Optimization - NEC | 10000 | 3.83 | -38300 |
| 55633095 | 04/01/2013 | 112807 | NG OTC Swap | NARRAGANSETT | | 11/26/2012 | 152871 | SWAP | Optimization - NEC | 0 | 3.976 | 39760 |
| 55632678 | 04/01/2013 | 117176 | NG OTC Swap | NARRAGANSETT | | 01/02/2013 | 170532 | SWAP | Optimization - NEC | 0 | 3.976 | 39760 |
| 55632663 | 04/01/2013 | 117176 | NG OTC Swap | NARRAGANSETT | | 01/02/2013 | 170532 | SWAP | Optimization - NEC | 10000 | 3.285 | -32850 |
| 55632679 | 04/01/2013 | 117182 | NG OTC Swap | NARRAGANSETT | | 01/02/2013 | 170538 | SWAP | Optimization - NEC | 0 | 3.976 | 39760 |
| 55632664 | 04/01/2013 | 117182 | NG OTC Swap | NARRAGANSETT | | 01/02/2013 | 170538 | SWAP | Optimization - NEC | 10000 | 3.275 | -32750 |
| 55632511 | 04/01/2013 | 111220 | NG OTC Swap | NARRAGANSETT | | 11/08/2012 | 146968 | SWAP | Optimization - NEC | 0 | 3.976 | 198800 |
| 55632497 | 04/01/2013 | 111220 | NG OTC Swap | NARRAGANSETT | | 11/08/2012 | 146968 | SWAP | Optimization - NEC | 50000 | 3.675 | -183750 |
| 55632799 | 04/01/2013 | 111290 | NG OTC Swap | NARRAGANSETT | | 11/09/2012 | 147210 | SWAP | Optimization - NEC | 22000 | 3.63 | -79860 |
| 55632813 | 04/01/2013 | 111290 | NG OTC Swap | NARRAGANSETT | | 11/09/2012 | 147210 | SWAP | Optimization - NEC | 0 | 3.976 | 87472 |
| 55632815 | 04/01/2013 | 112010 | NG OTC Swap | NARRAGANSETT | | 11/16/2012 | 148622 | SWAP | Optimization - NEC | 0 | 3.976 | 21470.4 |
| 55632801 | 04/01/2013 | 112010 | NG OTC Swap | NARRAGANSETT | | 11/16/2012 | 148622 | SWAP | Optimization - NEC | 5400 | 3.835 | -20709 |
| 55632788 | 04/01/2013 | 116456 | NG OTC Swap | NARRAGANSETT | | 12/26/2012 | 167972 | SWAP | Optimization - NEC | 0 | 3.976 | 15904 |
| 55632769 | 04/01/2013 | 116456 | NG OTC Swap | NARRAGANSETT | | 12/26/2012 | 167972 | SWAP | Optimization - NEC | 4000 | 3.47 | -13880 |
| 55632959 | 04/01/2013 | 117794 | NG OTC Swap | NARRAGANSETT | | 01/07/2013 | 174006 | SWAP | Optimization - NEC | 0 | 3.976 | -59640 |
| 55632938 | 04/01/2013 | 117794 | NG OTC Swap | NARRAGANSETT | | 01/07/2013 | 174006 | SWAP | Optimization - NEC | 15000 | 3.34 | 50100 |
| 55633521 | 04/01/2013 | 125771 | NG OTC Swap | NARRAGANSETT | | 03/18/2013 | 207312 | SWAP | Optimization - NEC | 15000 | 3.93 | 58950 |
| 55633539 | 04/01/2013 | 125771 | NG OTC Swap | NARRAGANSETT | | 03/18/2013 | 207312 | SWAP | Optimization - NEC | 0 | 3.976 | -59640 |
| 55632814 | 04/01/2013 | 111860 | NG OTC Swap | NARRAGANSETT | | 11/15/2012 | 148329 | SWAP | Optimization - NEC | 0 | 3.976 | 103376 |
| 55632800 | 04/01/2013 | 111860 | NG OTC Swap | NARRAGANSETT | | 11/15/2012 | 148329 | SWAP | Optimization - NEC | 26000 | 3.74 | -97240 |
| 55632661 | 04/01/2013 | 116609 | NG OTC Swap | NARRAGANSETT | | 12/27/2012 | 168859 | SWAP | Optimization - NEC | 3800 | 3.415 | -12977 |
| 55632677 | 04/01/2013 | 116609 | NG OTC Swap | NARRAGANSETT | | 12/27/2012 | 168859 | SWAP | Optimization - NEC | 0 | 3.976 | 15108.8 |
| 55632667 | 04/01/2013 | 117310 | NG OTC Swap | NARRAGANSETT | | 01/03/2013 | 171136 | SWAP | Optimization - NEC | 20000 | 3.22 | -64400 |
| 55632680 | 04/01/2013 | 117310 | NG OTC Swap | NARRAGANSETT | | 01/03/2013 | 171136 | SWAP | Optimization - NEC | 0 | 3.976 | 79520 |
| 55633348 | 04/01/2013 | 122507 | NG OTC Swap | NARRAGANSETT | | 02/14/2013 | 193891 | SWAP | Optimization - NEC | 4000 | 3.342 | 13368 |
| 55633330 | 04/01/2013 | 122507 | NG OTC Swap | NARRAGANSETT | | 02/14/2013 | 193891 | SWAP | Optimization - NEC | 0 | 3.976 | -15904 |
| 55633280 | 04/01/2013 | 123600 | NG OTC Swap | NARRAGANSETT | | 02/27/2013 | 199561 | SWAP | Optimization - NEC | 0 | 3.976 | -87472 |
| 55633287 | 04/01/2013 | 123600 | NG OTC Swap | NARRAGANSETT | | 02/27/2013 | 199561 | SWAP | Optimization - NEC | 22000 | 3.538 | 77836 |
| 55633231 | 04/01/2013 | 125173 | NG OTC Swap | NARRAGANSETT | | 03/12/2013 | 204742 | SWAP | Optimization - NEC | 0 | 3.976 | -11928 |
| 55633217 | 04/01/2013 | 125173 | NG OTC Swap | NARRAGANSETT | | 03/12/2013 | 204742 | SWAP | Optimization - NEC | 3000 | 3.64 | 10920 |
| 55632976 | 04/01/2013 | 117491 | NG OTC Swap | NARRAGANSETT | | 01/04/2013 | 172555 | SWAP | Optimization - NEC | 74000 | 3.29 | -243460 |
| 55632996 | 04/01/2013 | 117491 | NG OTC Swap | NARRAGANSETT | | 01/04/2013 | 172555 | SWAP | Optimization - NEC | 0 | 3.976 | 294224 |

as of May, 2013

| Groupdesc | Bag time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|------------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|-------|----------------|
| Optimization - NEC | 05/01/13 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 486949 | | 3187.23 |
| 64883054 | 05/01/2013 | 130559 | NG OTC Swap | NARRAGANSETT | | 04/26/2013 | 224017 | SWAP | Optimization - NEC | 0 | 4.152 | -551256.89 |
| 64883048 | 05/01/2013 | 130559 | NG OTC Swap | NARRAGANSETT | | 04/26/2013 | 224017 | SWAP | Optimization - NEC | 132769 | 4.16 | 552319.04 |
| 64883358 | 05/01/2013 | 130666 | NG OTC Swap | NARRAGANSETT | | 04/26/2013 | 224367 | SWAP | Optimization - NEC | 0 | 4.152 | -1470555.36 |
| 64883357 | 05/01/2013 | 130666 | NG OTC Swap | NARRAGANSETT | | 04/26/2013 | 224367 | SWAP | Optimization - NEC | 354180 | 4.158 | 1472680.44 |

as of June, 2013

| Groupdesc | Bag time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|----------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|-------|----------------|
| Optimization - NEC | 06/01/13 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 410893 | | 158678.75 |
| 72997456 | 06/01/13 | 125940 | NG OTC Swap | NARRAGANSETT | | 03/19/13 | 208155 | SWAP | Optimization - NEC | 0 | 4.148 | 74664 |
| 72997450 | 06/01/13 | 125940 | NG OTC Swap | NARRAGANSETT | | 03/19/13 | 208155 | SWAP | Optimization - NEC | 18000 | 4.004 | -72072 |
| 72998139 | 06/01/13 | 129069 | NG OTC Swap | NARRAGANSETT | | 04/12/13 | 218587 | SWAP | Optimization - NEC | 0 | 4.148 | 62220 |
| 72998126 | 06/01/13 | 129069 | NG OTC Swap | NARRAGANSETT | | 04/12/13 | 218587 | SWAP | Optimization - NEC | 15000 | 4.27 | -64050 |
| 72997797 | 06/01/13 | 125286 | NG OTC Swap | NARRAGANSETT | | 02/21/13 | 205094 | SWAP | Optimization - NEC | 0 | 4.148 | -53924 |
| 72997800 | 06/01/13 | 125286 | NG OTC Swap | NARRAGANSETT | | 02/21/13 | 205094 | SWAP | Optimization - NEC | 13000 | 3.44 | 44720 |
| 72997798 | 06/01/13 | 125300 | NG OTC Swap | NARRAGANSETT | | 03/13/13 | 205161 | SWAP | Optimization - NEC | 5000 | 3.71 | -18550 |
| 72997801 | 06/01/13 | 125300 | NG OTC Swap | NARRAGANSETT | | 03/13/13 | 205161 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72997347 | 06/01/13 | 125817 | NG OTC Swap | NARRAGANSETT | | 03/19/13 | 207781 | SWAP | Optimization - NEC | 0 | 4.148 | 51850 |
| 72997329 | 06/01/13 | 125817 | NG OTC Swap | NARRAGANSETT | | 03/19/13 | 207781 | SWAP | Optimization - NEC | 12500 | 3.93 | -49125 |
| 72997451 | 06/01/13 | 125989 | NG OTC Swap | NARRAGANSETT | | 03/20/13 | 208241 | SWAP | Optimization - NEC | 11000 | 3.95 | -43450 |
| 72997457 | 06/01/13 | 125989 | NG OTC Swap | NARRAGANSETT | | 03/20/13 | 208241 | SWAP | Optimization - NEC | 0 | 4.148 | 45628 |
| 72998095 | 06/01/13 | 128964 | NG OTC Swap | NARRAGANSETT | | 04/12/13 | 218413 | SWAP | Optimization - NEC | 0 | 4.148 | 62220 |
| 72998089 | 06/01/13 | 128964 | NG OTC Swap | NARRAGANSETT | | 04/12/13 | 218413 | SWAP | Optimization - NEC | 15000 | 4.2 | -63000 |
| 72997566 | 06/01/13 | 124956 | NG OTC Swap | NARRAGANSETT | | 03/08/13 | 203568 | SWAP | Optimization - NEC | 0 | 4.148 | 49776 |
| 72997539 | 06/01/13 | 124956 | NG OTC Swap | NARRAGANSETT | | 03/08/13 | 203568 | SWAP | Optimization - NEC | 12000 | 3.71 | -44520 |
| 72997779 | 06/01/13 | 124570 | NG OTC Swap | NARRAGANSETT | | 03/06/13 | 202423 | SWAP | Optimization - NEC | 0 | 4.148 | 62220 |
| 72997772 | 06/01/13 | 124570 | NG OTC Swap | NARRAGANSETT | | 03/06/13 | 202423 | SWAP | Optimization - NEC | 15000 | 3.6 | -54000 |
| 72997845 | 06/01/13 | 124683 | NG OTC Swap | NARRAGANSETT | | 03/06/13 | 202668 | SWAP | Optimization - NEC | 5000 | 3.565 | -17825 |
| 72997848 | 06/01/13 | 124683 | NG OTC Swap | NARRAGANSETT | | 03/06/13 | 202668 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72997780 | 06/01/13 | 125502 | NG OTC Swap | NARRAGANSETT | | 03/14/13 | 205655 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72997773 | 06/01/13 | 125502 | NG OTC Swap | NARRAGANSETT | | 03/14/13 | 205655 | SWAP | Optimization - NEC | 5000 | 3.875 | -19375 |
| 72997781 | 06/01/13 | 125624 | NG OTC Swap | NARRAGANSETT | | 03/15/13 | 206500 | SWAP | Optimization - NEC | 0 | 4.148 | 41480 |
| 72997774 | 06/01/13 | 125624 | NG OTC Swap | NARRAGANSETT | | 03/15/13 | 206500 | SWAP | Optimization - NEC | 10000 | 3.9 | -39000 |
| 72997102 | 06/01/13 | 120378 | NG OTC Swap | NARRAGANSETT | | 01/28/13 | 184801 | SWAP | Optimization - NEC | 0 | 4.148 | 335826.23 |

REDACTED
Realized Financial Transactions

| | | | | | | | | | | | | |
|----------|----------|--------|-------------|--------------|--|----------|--------|------|--------------------|-------|-------|-----------|
| 72997095 | 06/01/13 | 120378 | NG OTC Swap | NARRAGANSETT | | 01/28/13 | 184801 | SWAP | Optimization - NEC | 80961 | 3.495 | -282958.7 |
| 72996889 | 06/01/13 | 121978 | NG OTC Swap | NARRAGANSETT | | 02/11/13 | 191388 | SWAP | Optimization - NEC | 0 | 4.148 | 82960 |
| 72996870 | 06/01/13 | 121978 | NG OTC Swap | NARRAGANSETT | | 02/11/13 | 191388 | SWAP | Optimization - NEC | 20000 | 3.41 | -68200 |
| 72996890 | 06/01/13 | 122122 | NG OTC Swap | NARRAGANSETT | | 02/12/13 | 192679 | SWAP | Optimization - NEC | 0 | 4.148 | 91256 |
| 72996871 | 06/01/13 | 122122 | NG OTC Swap | NARRAGANSETT | | 02/12/13 | 192679 | SWAP | Optimization - NEC | 22000 | 3.455 | -76010 |
| 72997223 | 06/01/13 | 122308 | NG OTC Swap | NARRAGANSETT | | 02/13/13 | 193243 | SWAP | Optimization - NEC | 10000 | 3.435 | -34350 |
| 72997229 | 06/01/13 | 122308 | NG OTC Swap | NARRAGANSETT | | 02/13/13 | 193243 | SWAP | Optimization - NEC | 0 | 4.148 | 41480 |
| 72996914 | 06/01/13 | 122659 | NG OTC Swap | NARRAGANSETT | | 02/15/13 | 194254 | SWAP | Optimization - NEC | 0 | 4.148 | 66368 |
| 72996910 | 06/01/13 | 122659 | NG OTC Swap | NARRAGANSETT | | 02/15/13 | 194254 | SWAP | Optimization - NEC | 16000 | 3.36 | -53760 |
| 72996911 | 06/01/13 | 122787 | NG OTC Swap | NARRAGANSETT | | 02/19/13 | 194808 | SWAP | Optimization - NEC | 17000 | 3.395 | -57715 |
| 72996915 | 06/01/13 | 122787 | NG OTC Swap | NARRAGANSETT | | 02/19/13 | 194808 | SWAP | Optimization - NEC | 0 | 4.148 | 70516 |
| 72997011 | 06/01/13 | 122968 | NG OTC Swap | NARRAGANSETT | | 02/20/13 | 195970 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72997002 | 06/01/13 | 122968 | NG OTC Swap | NARRAGANSETT | | 02/20/13 | 195970 | SWAP | Optimization - NEC | 5000 | 3.445 | -17225 |
| 72997062 | 06/01/13 | 123068 | NG OTC Swap | NARRAGANSETT | | 02/21/13 | 196660 | SWAP | Optimization - NEC | 12000 | 3.405 | -40860 |
| 72997068 | 06/01/13 | 123068 | NG OTC Swap | NARRAGANSETT | | 02/21/13 | 196660 | SWAP | Optimization - NEC | 0 | 4.148 | 49776 |
| 72997622 | 06/01/13 | 124710 | NG OTC Swap | NARRAGANSETT | | 03/07/13 | 202834 | SWAP | Optimization - NEC | 0 | 4.148 | 45628 |
| 72997616 | 06/01/13 | 124710 | NG OTC Swap | NARRAGANSETT | | 03/07/13 | 202834 | SWAP | Optimization - NEC | 11000 | 3.58 | -39380 |
| 72997505 | 06/01/13 | 125520 | NG OTC Swap | NARRAGANSETT | | 03/15/13 | 205935 | SWAP | Optimization - NEC | 17500 | 3.96 | -69300 |
| 72997510 | 06/01/13 | 125520 | NG OTC Swap | NARRAGANSETT | | 03/15/13 | 205935 | SWAP | Optimization - NEC | 0 | 4.148 | 72590 |
| 72997858 | 06/01/13 | 126137 | NG OTC Swap | NARRAGANSETT | | 03/21/13 | 208614 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72997853 | 06/01/13 | 126137 | NG OTC Swap | NARRAGANSETT | | 03/21/13 | 208614 | SWAP | Optimization - NEC | 5000 | 4.03 | -20150 |
| 72997137 | 06/01/13 | 126165 | NG OTC Swap | NARRAGANSETT | | 03/21/13 | 208807 | SWAP | Optimization - NEC | 13000 | 3.977 | -51701 |
| 72997145 | 06/01/13 | 126165 | NG OTC Swap | NARRAGANSETT | | 03/21/13 | 208807 | SWAP | Optimization - NEC | 0 | 4.148 | 53924 |
| 72998138 | 06/01/13 | 127836 | NG OTC Swap | NARRAGANSETT | | 04/05/13 | 214939 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72998125 | 06/01/13 | 127836 | NG OTC Swap | NARRAGANSETT | | 04/05/13 | 214939 | SWAP | Optimization - NEC | 5000 | 4.055 | -20275 |
| 72998009 | 06/01/13 | 127990 | NG OTC Swap | NARRAGANSETT | | 04/08/13 | 215342 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72998004 | 06/01/13 | 127990 | NG OTC Swap | NARRAGANSETT | | 04/08/13 | 215342 | SWAP | Optimization - NEC | 5000 | 4.18 | -20900 |
| 72998010 | 06/01/13 | 128110 | NG OTC Swap | NARRAGANSETT | | 04/09/13 | 215959 | SWAP | Optimization - NEC | 0 | 4.148 | 20740 |
| 72998005 | 06/01/13 | 128110 | NG OTC Swap | NARRAGANSETT | | 04/09/13 | 215959 | SWAP | Optimization - NEC | 5000 | 4.075 | -20375 |
| 72998006 | 06/01/13 | 128443 | NG OTC Swap | NARRAGANSETT | | 04/10/13 | 216813 | SWAP | Optimization - NEC | 6000 | 4.125 | -24750 |
| 72998011 | 06/01/13 | 128443 | NG OTC Swap | NARRAGANSETT | | 04/10/13 | 216813 | SWAP | Optimization - NEC | 0 | 4.148 | 24888 |
| 72998730 | 06/01/13 | 134206 | NG OTC Swap | NARRAGANSETT | | 05/29/13 | 238258 | SWAP | Optimization - NEC | 0 | 4.148 | -99269.94 |
| 72998737 | 06/01/13 | 134206 | NG OTC Swap | NARRAGANSETT | | 05/29/13 | 238258 | SWAP | Optimization - NEC | 23932 | 4.13 | 98839.16 |

as of July, 2013

| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|----------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|-------|----------------|
| Optimization - NEC | 07/01/13 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 377279 | | 14928.08 |
| 79347204 | 07/01/13 | 129256 | NG OTC Swap | NARRAGANSETT | | 04/15/13 | 219247 | SWAP | Optimization - NEC | 5000 | 4.205 | -21025 |
| 79347206 | 07/01/13 | 129256 | NG OTC Swap | NARRAGANSETT | | 04/15/13 | 219247 | SWAP | Optimization - NEC | 0 | 3.707 | 18535 |
| 79348451 | 07/01/13 | 136750 | NG OTC Swap | NARRAGANSETT | | 06/26/13 | 249657 | SWAP | Optimization - NEC | 14279 | 3.675 | 52475.33 |
| 79348442 | 07/01/13 | 136750 | NG OTC Swap | NARRAGANSETT | | 06/26/13 | 249657 | SWAP | Optimization - NEC | 0 | 3.707 | -52932.25 |
| 79346792 | 07/01/13 | 118477 | NG OTC Swap | NARRAGANSETT | | 01/11/13 | 177247 | SWAP | Optimization - NEC | 0 | 3.707 | 40777 |
| 79346789 | 07/01/13 | 118477 | NG OTC Swap | NARRAGANSETT | | 01/11/13 | 177247 | SWAP | Optimization - NEC | 11000 | 3.455 | -38005 |
| 79346794 | 07/01/13 | 119174 | NG OTC Swap | NARRAGANSETT | | 01/17/13 | 179751 | SWAP | Optimization - NEC | 0 | 3.707 | 74140 |
| 79346791 | 07/01/13 | 119174 | NG OTC Swap | NARRAGANSETT | | 01/17/13 | 179751 | SWAP | Optimization - NEC | 20000 | 3.56 | -71200 |
| 79347966 | 07/01/13 | 129081 | NG OTC Swap | NARRAGANSETT | | 04/15/13 | 218623 | SWAP | Optimization - NEC | 0 | 3.707 | 22242 |
| 79347964 | 07/01/13 | 129081 | NG OTC Swap | NARRAGANSETT | | 04/15/13 | 218623 | SWAP | Optimization - NEC | 6000 | 4.26 | -25560 |
| 79347291 | 07/01/13 | 130157 | NG OTC Swap | NARRAGANSETT | | 04/23/13 | 222348 | SWAP | Optimization - NEC | 0 | 3.707 | 55605 |
| 79347289 | 07/01/13 | 130157 | NG OTC Swap | NARRAGANSETT | | 04/23/13 | 222348 | SWAP | Optimization - NEC | 15000 | 4.3 | -64500 |
| 79346530 | 07/01/13 | 119053 | NG OTC Swap | NARRAGANSETT | | 01/16/13 | 179262 | SWAP | Optimization - NEC | 0 | 3.707 | 48191 |
| 79346528 | 07/01/13 | 119053 | NG OTC Swap | NARRAGANSETT | | 01/16/13 | 179262 | SWAP | Optimization - NEC | 13000 | 3.585 | -46605 |
| 79346790 | 07/01/13 | 118906 | NG OTC Swap | NARRAGANSETT | | 01/15/13 | 178688 | SWAP | Optimization - NEC | 8000 | 3.535 | -28280 |
| 79346793 | 07/01/13 | 118906 | NG OTC Swap | NARRAGANSETT | | 01/15/13 | 178688 | SWAP | Optimization - NEC | 0 | 3.707 | 29656 |
| 79346883 | 07/01/13 | 119291 | NG OTC Swap | NARRAGANSETT | | 01/18/13 | 180033 | SWAP | Optimization - NEC | 0 | 3.707 | 111210 |
| 79346882 | 07/01/13 | 119291 | NG OTC Swap | NARRAGANSETT | | 01/18/13 | 180033 | SWAP | Optimization - NEC | 30000 | 3.665 | -109950 |
| 79346782 | 07/01/13 | 119454 | NG OTC Swap | NARRAGANSETT | | 01/22/13 | 180925 | SWAP | Optimization - NEC | 10000 | 3.675 | -36750 |
| 79346785 | 07/01/13 | 119454 | NG OTC Swap | NARRAGANSETT | | 01/22/13 | 180925 | SWAP | Optimization - NEC | 0 | 3.707 | 37070 |
| 79346783 | 07/01/13 | 119689 | NG OTC Swap | NARRAGANSETT | | 01/23/13 | 181434 | SWAP | Optimization - NEC | 10000 | 3.725 | -37250 |
| 79346786 | 07/01/13 | 119689 | NG OTC Swap | NARRAGANSETT | | 01/23/13 | 181434 | SWAP | Optimization - NEC | 0 | 3.707 | 37070 |
| 79346529 | 07/01/13 | 119762 | NG OTC Swap | NARRAGANSETT | | 01/24/13 | 181760 | SWAP | Optimization - NEC | 15000 | 3.735 | -56025 |
| 79346531 | 07/01/13 | 119762 | NG OTC Swap | NARRAGANSETT | | 01/24/13 | 181760 | SWAP | Optimization - NEC | 0 | 3.707 | 55605 |
| 79346784 | 07/01/13 | 119960 | NG OTC Swap | NARRAGANSETT | | 01/25/13 | 183116 | SWAP | Optimization - NEC | 22000 | 3.645 | -80190 |
| 79346787 | 07/01/13 | 119960 | NG OTC Swap | NARRAGANSETT | | 01/25/13 | 183116 | SWAP | Optimization - NEC | 0 | 3.707 | 81554 |
| 79346661 | 07/01/13 | 120485 | NG OTC Swap | NARRAGANSETT | | 01/28/13 | 185385 | SWAP | Optimization - NEC | 0 | 3.707 | 18535 |
| 79346659 | 07/01/13 | 120485 | NG OTC Swap | NARRAGANSETT | | 01/28/13 | 185385 | SWAP | Optimization - NEC | 5000 | 3.52 | -17600 |
| 79346902 | 07/01/13 | 121062 | NG OTC Swap | NARRAGANSETT | | 01/31/13 | 186982 | SWAP | Optimization - NEC | 11000 | 3.485 | -38335 |
| 79346904 | 07/01/13 | 121062 | NG OTC Swap | NARRAGANSETT | | 01/31/13 | 186982 | SWAP | Optimization - NEC | 0 | 3.707 | 40777 |
| 79346905 | 07/01/13 | 121144 | NG OTC Swap | NARRAGANSETT | | 02/01/13 | 187235 | SWAP | Optimization - NEC | 10000 | 3.61 | 36100 |
| 79346903 | 07/01/13 | 121144 | NG OTC Swap | NARRAGANSETT | | 02/01/13 | 187235 | SWAP | Optimization - NEC | 0 | 3.707 | -37070 |
| 79346660 | 07/01/13 | 121298 | NG OTC Swap | NARRAGANSETT | | 02/04/13 | 187867 | SWAP | Optimization - NEC | 19000 | 3.495 | -66405 |
| 79346662 | 07/01/13 | 121298 | NG OTC Swap | NARRAGANSETT | | 02/04/13 | 187867 | SWAP | Optimization - NEC | 0 | 3.707 | 70433 |
| 79346679 | 07/01/13 | 121450 | NG OTC Swap | NARRAGANSETT | | 02/05/13 | 188787 | SWAP | Optimization - NEC | 0 | 3.707 | 81554 |
| 79346675 | 07/01/13 | 121450 | NG OTC Swap | NARRAGANSETT | | 02/05/13 | 188787 | SWAP | Optimization - NEC | 22000 | 3.558 | -78276 |
| 79346680 | 07/01/13 | 121521 | NG OTC Swap | NARRAGANSETT | | 02/05/13 | 188989 | SWAP | Optimization - NEC | 0 | 3.707 | 59312 |
| 79346676 | 07/01/13 | 121521 | NG OTC Swap | NARRAGANSETT | | 02/05/13 | 188989 | SWAP | Optimization - NEC | 16000 | 3.585 | -57360 |
| 79346681 | 07/01/13 | 121583 | NG OTC Swap | NARRAGANSETT | | 02/06/13 | 189712 | SWAP | Optimization - NEC | 0 | 3.707 | 118624 |
| 79346677 | 07/01/13 | 121583 | NG OTC Swap | NARRAGANSETT | | 02/06/13 | 189712 | SWAP | Optimization - NEC | 32000 | 3.645 | -116640 |
| 79346641 | 07/01/13 | 121756 | NG OTC Swap | NARRAGANSETT | | 02/07/13 | 190423 | SWAP | Optimization - NEC | 27000 | 3.63 | -98010 |
| 79346643 | 07/01/13 | 121756 | NG OTC Swap | NARRAGANSETT | | 02/07/13 | 190423 | SWAP | Optimization - NEC | 0 | 3.707 | 100089 |
| 79346682 | 07/01/13 | 121861 | NG OTC Swap | NARRAGANSETT | | 02/08/13 | 191016 | SWAP | Optimization - NEC | 0 | 3.707 | 92675 |
| 79346678 | 07/01/13 | 121861 | NG OTC Swap | NARRAGANSETT | | 02/08/13 | 191016 | SWAP | Optimization - NEC | 25000 | 3.535 | -88375 |
| 79347207 | 07/01/13 | 129332 | NG OTC Swap | NARRAGANSETT | | 04/16/13 | 219536 | SWAP | Optimization - NEC | 0 | 3.707 | 22242 |
| 79347205 | 07/01/13 | 129332 | NG OTC Swap | NARRAGANSETT | | 04/16/13 | 219536 | SWAP | Optimization - NEC | 6000 | 4.175 | -25050 |
| 79348006 | 07/01/13 | 129623 | NG OTC Swap | NARRAGANSETT | | 04/18/13 | 220679 | SWAP | Optimization - NEC | 5000 | 4.245 | -21225 |
| 79348007 | 07/01/13 | 129623 | NG OTC Swap | NARRAGANSETT | | 04/18/13 | 220679 | SWAP | Optimization - NEC | 0 | 3.707 | 18535 |
| 79346640 | 07/01/13 | 120733 | NG OTC Swap | NARRAGANSETT | | 01/29/13 | 185999 | SWAP | Optimization - NEC | 20000 | 3.48 | -69600 |
| 79346642 | 07/01/13 | 120733 | NG OTC Swap | NARRAGANSETT | | 01/29/13 | 185999 | SWAP | Optimization - NEC | 0 | 3.707 | 74140 |

as of August, 2013

| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|-----------|----------|-------|------------|---------|--------------|------------|----------|---------------|-----------|----------|-------|----------------|
| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |

REDACTED
Realized Financial Transactions

| Optimization - NEC | 08/01/13 | 130555 | NG OTC Swap | NARRAGANSETT | | 04/26/13 | 224007 | SWAP | Optimization - NEC | 453683 | | -258640.17 |
|--------------------|----------|--------|-------------|--------------|--|----------|--------|------|--------------------|--------|-------|------------|
| 86844093 | 08/01/13 | 130555 | NG OTC Swap | NARRAGANSETT | | 04/26/13 | 224007 | SWAP | Optimization - NEC | 0 | 3.459 | 459247.97 |
| 86844078 | 08/01/13 | 130555 | NG OTC Swap | NARRAGANSETT | | 04/26/13 | 224007 | SWAP | Optimization - NEC | 132769 | 4.245 | -563604.41 |
| 86844094 | 08/01/13 | 130924 | NG OTC Swap | NARRAGANSETT | | 04/30/13 | 225276 | SWAP | Optimization - NEC | 0 | 3.459 | 8647.5 |
| 86844079 | 08/01/13 | 130924 | NG OTC Swap | NARRAGANSETT | | 04/30/13 | 225276 | SWAP | Optimization - NEC | 2500 | 4.37 | -10925 |
| 86844052 | 08/01/13 | 132775 | NG OTC Swap | NARRAGANSETT | | 05/17/13 | 232651 | SWAP | Optimization - NEC | 9000 | 3.99 | -35910 |
| 86844066 | 08/01/13 | 132775 | NG OTC Swap | NARRAGANSETT | | 05/17/13 | 232651 | SWAP | Optimization - NEC | 0 | 3.459 | 31131 |
| 86844193 | 08/01/13 | 132643 | NG OTC Swap | NARRAGANSETT | | 05/15/13 | 231721 | SWAP | Optimization - NEC | 0 | 3.459 | 22829.4 |
| 86844174 | 08/01/13 | 132643 | NG OTC Swap | NARRAGANSETT | | 05/15/13 | 231721 | SWAP | Optimization - NEC | 6600 | 4.12 | -27192 |
| 86844050 | 08/01/13 | 132684 | NG OTC Swap | NARRAGANSETT | | 05/16/13 | 232096 | SWAP | Optimization - NEC | 3500 | 4.08 | -14280 |
| 86844064 | 08/01/13 | 132684 | NG OTC Swap | NARRAGANSETT | | 05/16/13 | 232096 | SWAP | Optimization - NEC | 0 | 3.459 | 12106.5 |
| 86844051 | 08/01/13 | 132743 | NG OTC Swap | NARRAGANSETT | | 05/16/13 | 232394 | SWAP | Optimization - NEC | 3000 | 4 | -12000 |
| 86844065 | 08/01/13 | 132743 | NG OTC Swap | NARRAGANSETT | | 05/16/13 | 232394 | SWAP | Optimization - NEC | 0 | 3.459 | 10377 |
| 86844136 | 08/01/13 | 130579 | NG OTC Swap | NARRAGANSETT | | 04/26/13 | 224158 | SWAP | Optimization - NEC | 0 | 3.459 | 69180 |
| 86844120 | 08/01/13 | 130579 | NG OTC Swap | NARRAGANSETT | | 04/26/13 | 224158 | SWAP | Optimization - NEC | 20000 | 4.215 | -84300 |
| 86844121 | 08/01/13 | 130765 | NG OTC Swap | NARRAGANSETT | | 04/29/13 | 224806 | SWAP | Optimization - NEC | 7200 | 4.37 | -31464 |
| 86844137 | 08/01/13 | 130765 | NG OTC Swap | NARRAGANSETT | | 04/29/13 | 224806 | SWAP | Optimization - NEC | 0 | 3.459 | 24904.8 |
| 86844036 | 08/01/13 | 131962 | NG OTC Swap | NARRAGANSETT | | 05/08/13 | 228991 | SWAP | Optimization - NEC | 0 | 3.459 | 17295 |
| 86844018 | 08/01/13 | 131962 | NG OTC Swap | NARRAGANSETT | | 05/08/13 | 228991 | SWAP | Optimization - NEC | 5000 | 4.035 | -20175 |
| 86844144 | 08/01/13 | 132054 | NG OTC Swap | NARRAGANSETT | | 05/09/13 | 229466 | SWAP | Optimization - NEC | 0 | 3.459 | 12106.5 |
| 86844129 | 08/01/13 | 132054 | NG OTC Swap | NARRAGANSETT | | 05/09/13 | 229466 | SWAP | Optimization - NEC | 3500 | 4.025 | -14087.5 |
| 86844131 | 08/01/13 | 132191 | NG OTC Swap | NARRAGANSETT | | 05/10/13 | 229902 | SWAP | Optimization - NEC | 108000 | 4.058 | -438264 |
| 86844146 | 08/01/13 | 132191 | NG OTC Swap | NARRAGANSETT | | 05/10/13 | 229902 | SWAP | Optimization - NEC | 0 | 3.459 | 373572 |
| 86844148 | 08/01/13 | 132296 | NG OTC Swap | NARRAGANSETT | | 05/13/13 | 230391 | SWAP | Optimization - NEC | 0 | 3.459 | 17295 |
| 86844133 | 08/01/13 | 132296 | NG OTC Swap | NARRAGANSETT | | 05/13/13 | 230391 | SWAP | Optimization - NEC | 5000 | 4 | -20000 |
| 86844059 | 08/01/13 | 132894 | NG OTC Swap | NARRAGANSETT | | 05/20/13 | 233110 | SWAP | Optimization - NEC | 5000 | 4.2 | -21000 |
| 86844073 | 08/01/13 | 132894 | NG OTC Swap | NARRAGANSETT | | 05/20/13 | 233110 | SWAP | Optimization - NEC | 0 | 3.459 | 17295 |
| 86844149 | 08/01/13 | 133325 | NG OTC Swap | NARRAGANSETT | | 05/23/13 | 234633 | SWAP | Optimization - NEC | 0 | 3.459 | 10377 |
| 86844134 | 08/01/13 | 133325 | NG OTC Swap | NARRAGANSETT | | 05/23/13 | 234633 | SWAP | Optimization - NEC | 3000 | 4.225 | -12675 |
| 86844964 | 08/01/13 | 134207 | NG OTC Swap | NARRAGANSETT | | 05/29/13 | 238259 | SWAP | Optimization - NEC | 0 | 3.459 | 82780.79 |
| 86844932 | 08/01/13 | 134207 | NG OTC Swap | NARRAGANSETT | | 05/29/13 | 238259 | SWAP | Optimization - NEC | 23932 | 4.192 | -100322.94 |
| 86844632 | 08/01/13 | 134908 | NG OTC Swap | NARRAGANSETT | | 06/05/13 | 242004 | SWAP | Optimization - NEC | 0 | 3.459 | 13836 |
| 86844625 | 08/01/13 | 134908 | NG OTC Swap | NARRAGANSETT | | 06/05/13 | 242004 | SWAP | Optimization - NEC | 4000 | 3.989 | -15956 |
| 86844573 | 08/01/13 | 134913 | NG OTC Swap | NARRAGANSETT | | 06/05/13 | 242012 | SWAP | Optimization - NEC | 0 | 3.459 | 10377 |
| 86844559 | 08/01/13 | 134913 | NG OTC Swap | NARRAGANSETT | | 06/05/13 | 242012 | SWAP | Optimization - NEC | 3000 | 3.999 | -11997 |
| 86844561 | 08/01/13 | 135140 | NG OTC Swap | NARRAGANSETT | | 06/06/13 | 242702 | SWAP | Optimization - NEC | 9000 | 3.925 | -35325 |
| 86844574 | 08/01/13 | 135140 | NG OTC Swap | NARRAGANSETT | | 06/06/13 | 242702 | SWAP | Optimization - NEC | 0 | 3.459 | 31131 |
| 86845106 | 08/01/13 | 135240 | NG OTC Swap | NARRAGANSETT | | 06/07/13 | 243041 | SWAP | Optimization - NEC | 0 | 3.459 | 31131 |
| 86845087 | 08/01/13 | 135240 | NG OTC Swap | NARRAGANSETT | | 06/07/13 | 243041 | SWAP | Optimization - NEC | 9000 | 3.835 | -34515 |
| 86844255 | 08/01/13 | 135623 | NG OTC Swap | NARRAGANSETT | | 06/12/13 | 245005 | SWAP | Optimization - NEC | 20000 | 3.765 | -75300 |
| 86844282 | 08/01/13 | 135623 | NG OTC Swap | NARRAGANSETT | | 06/12/13 | 245005 | SWAP | Optimization - NEC | 0 | 3.459 | 69180 |
| 86844256 | 08/01/13 | 135768 | NG OTC Swap | NARRAGANSETT | | 06/13/13 | 245588 | SWAP | Optimization - NEC | 4000 | 3.755 | -15020 |
| 86844283 | 08/01/13 | 135768 | NG OTC Swap | NARRAGANSETT | | 06/13/13 | 245588 | SWAP | Optimization - NEC | 0 | 3.459 | 13836 |
| 86844570 | 08/01/13 | 136194 | NG OTC Swap | NARRAGANSETT | | 06/20/13 | 247440 | SWAP | Optimization - NEC | 2500 | 3.9 | -9750 |
| 86844583 | 08/01/13 | 136194 | NG OTC Swap | NARRAGANSETT | | 06/20/13 | 247440 | SWAP | Optimization - NEC | 0 | 3.459 | 8647.5 |
| 86844911 | 08/01/13 | 140053 | NG OTC Swap | NARRAGANSETT | | 07/29/13 | 260953 | SWAP | Optimization - NEC | 64182 | 3.43 | 220144.26 |
| 86844921 | 08/01/13 | 140053 | NG OTC Swap | NARRAGANSETT | | 07/29/13 | 260953 | SWAP | Optimization - NEC | 0 | 3.459 | -222005.54 |

as of September, 2013

| Groupdesc | Bag time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|----------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|--------|----------------|
| Optimization - NEC | 09/01/13 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 622314 | | 131309.6 |
| 93138218 | 09/01/13 | 136752 | NG OTC Swap | NARRAGANSETT | | 06/26/13 | 249659 | SWAP | Optimization - NEC | 0 | 3.567 | 50933.19 |
| 93138208 | 09/01/13 | 136752 | NG OTC Swap | NARRAGANSETT | | 06/26/13 | 249659 | SWAP | Optimization - NEC | 14279 | 3.691 | -52703.79 |
| 93137506 | 09/01/13 | 126512 | NG OTC Swap | NARRAGANSETT | | 03/25/13 | 209691 | SWAP | Optimization - NEC | 140779 | 4.095 | 576490.01 |
| 93137513 | 09/01/13 | 126512 | NG OTC Swap | NARRAGANSETT | | 03/25/13 | 209691 | SWAP | Optimization - NEC | 0 | 3.567 | -502158.69 |
| 93139057 | 09/01/13 | 140025 | NG OTC Swap | NARRAGANSETT | | 07/29/13 | 260881 | SWAP | Optimization - NEC | 0 | 3.567 | 80364.51 |
| 93139046 | 09/01/13 | 140025 | NG OTC Swap | NARRAGANSETT | | 07/29/13 | 260881 | SWAP | Optimization - NEC | 22530 | 3.435 | -77390.55 |
| 93138942 | 09/01/13 | 142440 | NG OTC Swap | NARRAGANSETT | | 08/21/13 | 269341 | SWAP | Optimization - NEC | 0 | 3.567 | 29249.4 |
| 93138928 | 09/01/13 | 142440 | NG OTC Swap | NARRAGANSETT | | 08/21/13 | 269341 | SWAP | Optimization - NEC | 8200 | 3.47 | -28454 |
| 93139049 | 09/01/13 | 140249 | NG OTC Swap | NARRAGANSETT | | 07/31/13 | 261695 | SWAP | Optimization - NEC | 7500 | 3.445 | -25837.5 |
| 93139058 | 09/01/13 | 140249 | NG OTC Swap | NARRAGANSETT | | 07/31/13 | 261695 | SWAP | Optimization - NEC | 0 | 3.567 | 26752.5 |
| 93139761 | 09/01/13 | 140330 | NG OTC Swap | NARRAGANSETT | | 08/01/13 | 261962 | SWAP | Optimization - NEC | 0 | 3.567 | 28536 |
| 93139737 | 09/01/13 | 140330 | NG OTC Swap | NARRAGANSETT | | 08/01/13 | 261962 | SWAP | Optimization - NEC | 8000 | 3.444 | -27552 |
| 93138974 | 09/01/13 | 140331 | NG OTC Swap | NARRAGANSETT | | 08/01/13 | 261974 | SWAP | Optimization - NEC | 0 | 3.567 | 114144 |
| 93138952 | 09/01/13 | 140331 | NG OTC Swap | NARRAGANSETT | | 08/01/13 | 261974 | SWAP | Optimization - NEC | 32000 | 3.44 | -110080 |
| 93139277 | 09/01/13 | 140467 | NG OTC Swap | NARRAGANSETT | | 08/02/13 | 262508 | SWAP | Optimization - NEC | 0 | 3.567 | 99876 |
| 93139244 | 09/01/13 | 140467 | NG OTC Swap | NARRAGANSETT | | 08/02/13 | 262508 | SWAP | Optimization - NEC | 28000 | 3.388 | -94864 |
| 93138937 | 09/01/13 | 140558 | NG OTC Swap | NARRAGANSETT | | 08/05/13 | 262906 | SWAP | Optimization - NEC | 0 | 3.567 | 34956.6 |
| 93138921 | 09/01/13 | 140558 | NG OTC Swap | NARRAGANSETT | | 08/05/13 | 262906 | SWAP | Optimization - NEC | 9800 | 3.3425 | -32756.5 |
| 93139225 | 09/01/13 | 140703 | NG OTC Swap | NARRAGANSETT | | 08/06/13 | 263160 | SWAP | Optimization - NEC | 0 | 3.567 | 28536 |
| 93139210 | 09/01/13 | 140703 | NG OTC Swap | NARRAGANSETT | | 08/06/13 | 263160 | SWAP | Optimization - NEC | 8000 | 3.34 | -26720 |
| 93138938 | 09/01/13 | 140812 | NG OTC Swap | NARRAGANSETT | | 08/07/13 | 263750 | SWAP | Optimization - NEC | 0 | 3.567 | 35670 |
| 93138922 | 09/01/13 | 140812 | NG OTC Swap | NARRAGANSETT | | 08/07/13 | 263750 | SWAP | Optimization - NEC | 10000 | 3.255 | -32550 |
| 93138975 | 09/01/13 | 141840 | NG OTC Swap | NARRAGANSETT | | 08/15/13 | 267515 | SWAP | Optimization - NEC | 0 | 3.567 | 39237 |
| 93138953 | 09/01/13 | 141840 | NG OTC Swap | NARRAGANSETT | | 08/15/13 | 267515 | SWAP | Optimization - NEC | 11000 | 3.315 | -36465 |
| 93138976 | 09/01/13 | 142057 | NG OTC Swap | NARRAGANSETT | | 08/16/13 | 267983 | SWAP | Optimization - NEC | 0 | 3.567 | 89175 |
| 93138954 | 09/01/13 | 142057 | NG OTC Swap | NARRAGANSETT | | 08/16/13 | 267983 | SWAP | Optimization - NEC | 25000 | 3.36 | -84000 |
| 93139376 | 09/01/13 | 142058 | NG OTC Swap | NARRAGANSETT | | 08/16/13 | 267986 | SWAP | Optimization - NEC | 0 | 3.567 | 21402 |
| 93139341 | 09/01/13 | 142058 | NG OTC Swap | NARRAGANSETT | | 08/16/13 | 267986 | SWAP | Optimization - NEC | 6000 | 3.372 | -20232 |
| 93139217 | 09/01/13 | 142162 | NG OTC Swap | NARRAGANSETT | | 08/19/13 | 268287 | SWAP | Optimization - NEC | 8000 | 3.4575 | -27680 |
| 93139232 | 09/01/13 | 142162 | NG OTC Swap | NARRAGANSETT | | 08/19/13 | 268287 | SWAP | Optimization - NEC | 0 | 3.567 | 28536 |
| 93138967 | 09/01/13 | 142325 | NG OTC Swap | NARRAGANSETT | | 08/20/13 | 269003 | SWAP | Optimization - NEC | 8500 | 3.49 | -29665 |
| 93138989 | 09/01/13 | 142325 | NG OTC Swap | NARRAGANSETT | | 08/20/13 | 269003 | SWAP | Optimization - NEC | 0 | 3.567 | 30319.5 |
| 93139422 | 09/01/13 | 142523 | NG OTC Swap | NARRAGANSETT | | 08/22/13 | 269604 | SWAP | Optimization - NEC | 8000 | 3.495 | -27960 |

REDACTED
Realized Financial Transactions

| | | | | | | | | | | | | |
|----------|----------|--------|-------------|--------------|--|----------|--------|------|--------------------|-------|-------|------------|
| 93139446 | 09/01/13 | 142523 | NG OTC Swap | NARRAGANSETT | | 08/22/13 | 269604 | SWAP | Optimization - NEC | 0 | 3.567 | 28536 |
| 93138971 | 09/01/13 | 142603 | NG OTC Swap | NARRAGANSETT | | 08/22/13 | 269917 | SWAP | Optimization - NEC | 86044 | 3.54 | 304595.76 |
| 93138991 | 09/01/13 | 142603 | NG OTC Swap | NARRAGANSETT | | 08/22/13 | 269917 | SWAP | Optimization - NEC | 0 | 3.567 | -306918.95 |
| 93138174 | 09/01/13 | 127438 | NG OTC Swap | NARRAGANSETT | | 04/02/13 | 213670 | SWAP | Optimization - NEC | 10000 | 4.08 | 40800 |
| 93138185 | 09/01/13 | 127438 | NG OTC Swap | NARRAGANSETT | | 04/02/13 | 213670 | SWAP | Optimization - NEC | 0 | 3.567 | -35670 |
| 93138551 | 09/01/13 | 139754 | NG OTC Swap | NARRAGANSETT | | 07/25/13 | 259642 | SWAP | Optimization - NEC | 8000 | 3.7 | -29600 |
| 93138575 | 09/01/13 | 139754 | NG OTC Swap | NARRAGANSETT | | 07/25/13 | 259642 | SWAP | Optimization - NEC | 0 | 3.567 | 28536 |
| 93138674 | 09/01/13 | 139900 | NG OTC Swap | NARRAGANSETT | | 07/26/13 | 260274 | SWAP | Optimization - NEC | 30000 | 3.59 | -107700 |
| 93138709 | 09/01/13 | 139900 | NG OTC Swap | NARRAGANSETT | | 07/26/13 | 260274 | SWAP | Optimization - NEC | 0 | 3.567 | 107010 |
| 93138417 | 09/01/13 | 140153 | NG OTC Swap | NARRAGANSETT | | 07/30/13 | 261338 | SWAP | Optimization - NEC | 0 | 3.567 | 39237 |
| 93138407 | 09/01/13 | 140153 | NG OTC Swap | NARRAGANSETT | | 07/30/13 | 261338 | SWAP | Optimization - NEC | 11000 | 3.435 | -37785 |
| 93139375 | 09/01/13 | 140991 | NG OTC Swap | NARRAGANSETT | | 08/08/13 | 264346 | SWAP | Optimization - NEC | 0 | 3.567 | 8917.5 |
| 93139340 | 09/01/13 | 140991 | NG OTC Swap | NARRAGANSETT | | 08/08/13 | 264346 | SWAP | Optimization - NEC | 2500 | 3.235 | -8087.5 |
| 93139141 | 09/01/13 | 141158 | NG OTC Swap | NARRAGANSETT | | 08/09/13 | 265000 | SWAP | Optimization - NEC | 0 | 3.567 | 99876 |
| 93139117 | 09/01/13 | 141158 | NG OTC Swap | NARRAGANSETT | | 08/09/13 | 265000 | SWAP | Optimization - NEC | 28000 | 3.295 | -92260 |
| 93139118 | 09/01/13 | 141420 | NG OTC Swap | NARRAGANSETT | | 08/13/13 | 266002 | SWAP | Optimization - NEC | 9000 | 3.27 | -29430 |
| 93139142 | 09/01/13 | 141420 | NG OTC Swap | NARRAGANSETT | | 08/13/13 | 266002 | SWAP | Optimization - NEC | 0 | 3.567 | 32103 |
| 93139211 | 09/01/13 | 141747 | NG OTC Swap | NARRAGANSETT | | 08/14/13 | 266916 | SWAP | Optimization - NEC | 18000 | 3.352 | -60336 |
| 93139226 | 09/01/13 | 141747 | NG OTC Swap | NARRAGANSETT | | 08/14/13 | 266916 | SWAP | Optimization - NEC | 0 | 3.567 | 64206 |
| 93138804 | 09/01/13 | 140054 | NG OTC Swap | NARRAGANSETT | | 07/29/13 | 260954 | SWAP | Optimization - NEC | 64182 | 3.44 | -220786.08 |
| 93138814 | 09/01/13 | 140054 | NG OTC Swap | NARRAGANSETT | | 07/29/13 | 260954 | SWAP | Optimization - NEC | 0 | 3.567 | 228937.19 |

as of October, 2013

| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|------------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|--------|----------------|
| Optimization - NEC | 10/01/2013 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 251543 | | -15382.04 |
| 99673104 | 10/01/2013 | 144367 | NG OTC Swap | NARRAGANSETT | | 09/10/2013 | 277323 | SWAP | Optimization - NEC | 0 | 3.498 | -73458 |
| 99673094 | 10/01/2013 | 144367 | NG OTC Swap | NARRAGANSETT | | 09/10/2013 | 277323 | SWAP | Optimization - NEC | 21000 | 3.578 | 75138 |
| 99672970 | 10/01/2013 | 142833 | NG OTC Swap | NARRAGANSETT | | 08/27/2013 | 271343 | SWAP | Optimization - NEC | 10000 | 3.485 | -34850 |
| 99672988 | 10/01/2013 | 142833 | NG OTC Swap | NARRAGANSETT | | 08/27/2013 | 271343 | SWAP | Optimization - NEC | 0 | 3.498 | 34980 |
| 99673111 | 10/01/2013 | 145141 | NG OTC Swap | NARRAGANSETT | | 09/17/2013 | 279773 | SWAP | Optimization - NEC | 0 | 3.498 | 13992 |
| 99673101 | 10/01/2013 | 145141 | NG OTC Swap | NARRAGANSETT | | 09/17/2013 | 279773 | SWAP | Optimization - NEC | 4000 | 3.75 | -15000 |
| 99672969 | 10/01/2013 | 142604 | NG OTC Swap | NARRAGANSETT | | 08/22/2013 | 269919 | SWAP | Optimization - NEC | 86044 | 3.567 | -306918.95 |
| 99672987 | 10/01/2013 | 142604 | NG OTC Swap | NARRAGANSETT | | 08/22/2013 | 269919 | SWAP | Optimization - NEC | 0 | 3.498 | 300981.91 |
| 99673480 | 10/01/2013 | 142624 | NG OTC Swap | NARRAGANSETT | | 08/23/2013 | 269959 | SWAP | Optimization - NEC | 32000 | 3.535 | -113120 |
| 99673505 | 10/01/2013 | 142624 | NG OTC Swap | NARRAGANSETT | | 08/23/2013 | 269959 | SWAP | Optimization - NEC | 0 | 3.498 | 111936 |
| 99673506 | 10/01/2013 | 144239 | NG OTC Swap | NARRAGANSETT | | 09/09/2013 | 277108 | SWAP | Optimization - NEC | 0 | 3.498 | 20988 |
| 99673482 | 10/01/2013 | 144239 | NG OTC Swap | NARRAGANSETT | | 09/09/2013 | 277108 | SWAP | Optimization - NEC | 6000 | 3.5625 | -21375 |
| 99673109 | 10/01/2013 | 144800 | NG OTC Swap | NARRAGANSETT | | 09/13/2013 | 278701 | SWAP | Optimization - NEC | 0 | 3.498 | 34980 |
| 99673099 | 10/01/2013 | 144800 | NG OTC Swap | NARRAGANSETT | | 09/13/2013 | 278701 | SWAP | Optimization - NEC | 10000 | 3.62 | -36200 |
| 99673366 | 10/01/2013 | 144801 | NG OTC Swap | NARRAGANSETT | | 09/13/2013 | 278702 | SWAP | Optimization - NEC | 0 | 3.498 | 20988 |
| 99673345 | 10/01/2013 | 144801 | NG OTC Swap | NARRAGANSETT | | 09/13/2013 | 278702 | SWAP | Optimization - NEC | 6000 | 3.642 | -21852 |
| 99673346 | 10/01/2013 | 145391 | NG OTC Swap | NARRAGANSETT | | 09/20/2013 | 281088 | SWAP | Optimization - NEC | 3600 | 3.66 | -13176 |
| 99673367 | 10/01/2013 | 145391 | NG OTC Swap | NARRAGANSETT | | 09/20/2013 | 281088 | SWAP | Optimization - NEC | 0 | 3.498 | 12592.8 |
| 99673374 | 10/01/2013 | 145413 | NG OTC Swap | NARRAGANSETT | | 09/20/2013 | 281128 | SWAP | Optimization - NEC | 0 | 3.498 | 19239 |
| 99673353 | 10/01/2013 | 145413 | NG OTC Swap | NARRAGANSETT | | 09/20/2013 | 281128 | SWAP | Optimization - NEC | 5500 | 3.6625 | -20143.75 |
| 99673112 | 10/01/2013 | 145596 | NG OTC Swap | NARRAGANSETT | | 09/24/2013 | 282132 | SWAP | Optimization - NEC | 0 | 3.498 | 17490 |
| 99673102 | 10/01/2013 | 145596 | NG OTC Swap | NARRAGANSETT | | 09/24/2013 | 282132 | SWAP | Optimization - NEC | 5000 | 3.5525 | -17762.5 |
| 99673483 | 10/01/2013 | 145813 | NG OTC Swap | NARRAGANSETT | | 09/26/2013 | 283146 | SWAP | Optimization - NEC | 17899 | 3.454 | 61823.15 |
| 99673507 | 10/01/2013 | 145813 | NG OTC Swap | NARRAGANSETT | | 09/26/2013 | 283146 | SWAP | Optimization - NEC | 0 | 3.498 | -62610.7 |
| 99672772 | 10/01/2013 | 142716 | NG OTC Swap | NARRAGANSETT | | 08/26/2013 | 270393 | SWAP | Optimization - NEC | 10000 | 3.545 | -35450 |
| 99672787 | 10/01/2013 | 142716 | NG OTC Swap | NARRAGANSETT | | 08/26/2013 | 270393 | SWAP | Optimization - NEC | 0 | 3.498 | 34980 |
| 99672679 | 10/01/2013 | 143010 | NG OTC Swap | NARRAGANSETT | | 08/28/2013 | 272162 | SWAP | Optimization - NEC | 0 | 3.498 | 24486 |
| 99672658 | 10/01/2013 | 143010 | NG OTC Swap | NARRAGANSETT | | 08/28/2013 | 272162 | SWAP | Optimization - NEC | 7000 | 3.53 | -24710 |
| 99672739 | 10/01/2013 | 143244 | NG OTC Swap | NARRAGANSETT | | 08/29/2013 | 272956 | SWAP | Optimization - NEC | 0 | 3.498 | 41976 |
| 99672723 | 10/01/2013 | 143244 | NG OTC Swap | NARRAGANSETT | | 08/29/2013 | 272956 | SWAP | Optimization - NEC | 12000 | 3.61 | -43320 |
| 99673244 | 10/01/2013 | 143497 | NG OTC Swap | NARRAGANSETT | | 09/03/2013 | 273620 | SWAP | Optimization - NEC | 4500 | 3.65 | -16425 |
| 99673270 | 10/01/2013 | 143497 | NG OTC Swap | NARRAGANSETT | | 09/03/2013 | 273620 | SWAP | Optimization - NEC | 0 | 3.498 | 15741 |
| 99673038 | 10/01/2013 | 143959 | NG OTC Swap | NARRAGANSETT | | 09/05/2013 | 275594 | SWAP | Optimization - NEC | 6000 | 3.685 | -22110 |
| 99673050 | 10/01/2013 | 143959 | NG OTC Swap | NARRAGANSETT | | 09/05/2013 | 275594 | SWAP | Optimization - NEC | 0 | 3.498 | 20988 |
| 99673365 | 10/01/2013 | 144666 | NG OTC Swap | NARRAGANSETT | | 09/12/2013 | 278329 | SWAP | Optimization - NEC | 0 | 3.498 | 17490 |
| 99673344 | 10/01/2013 | 144666 | NG OTC Swap | NARRAGANSETT | | 09/12/2013 | 278329 | SWAP | Optimization - NEC | 5000 | 3.538 | -17690 |

as of November, 2013

| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|------------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|-------|----------------|
| Optimization - NEC | 11/01/2013 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 39798 | | 1660.91 |
| 106623644 | 11/01/2013 | 145814 | NG OTC Swap | NARRAGANSETT | | 09/26/2013 | 283147 | SWAP | Optimization - NEC | 17899 | 3.5 | -62646.5 |
| 106623670 | 11/01/2013 | 145814 | NG OTC Swap | NARRAGANSETT | | 09/26/2013 | 283147 | SWAP | Optimization - NEC | 0 | 3.496 | 62574.9 |
| 106623241 | 11/01/2013 | 145688 | NG OTC Swap | NARRAGANSETT | | 09/25/2013 | 282672 | SWAP | Optimization - NEC | 0 | 3.496 | 6992 |
| 106623238 | 11/01/2013 | 145688 | NG OTC Swap | NARRAGANSETT | | 09/25/2013 | 282672 | SWAP | Optimization - NEC | 2000 | 3.565 | -7130 |
| 106623833 | 11/01/2013 | 148497 | NG OTC Swap | NARRAGANSETT | | 10/28/2013 | 293311 | SWAP | Optimization - NEC | 0 | 3.496 | -69566.9 |
| 106623803 | 11/01/2013 | 148497 | NG OTC Swap | NARRAGANSETT | | 10/28/2013 | 293311 | SWAP | Optimization - NEC | 19899 | 3.59 | 71437.41 |

as of February, 2014

| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|------------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|--------|----------------|
| Optimization - NEC | 02/01/2014 | | NG OTC Swap | NARRAGANSETT | | | | SWAP | Optimization - NEC | 195999 | | 222146.51 |
| 128544122 | 02/01/2014 | 149053 | NG OTC Swap | NARRAGANSETT | | 11/04/13 | 295770 | SWAP | Optimization - NEC | 0 | 5.557 | 27785 |
| 128544099 | 02/01/2014 | 149053 | NG OTC Swap | NARRAGANSETT | | 11/04/13 | 295770 | SWAP | Optimization - NEC | 5000 | 3.52 | -17600 |
| 128543997 | 02/01/2014 | 148799 | NG OTC Swap | NARRAGANSETT | | 10/30/13 | 295004 | SWAP | Optimization - NEC | 10000 | 3.73 | -37300 |
| 128544015 | 02/01/2014 | 148799 | NG OTC Swap | NARRAGANSETT | | 10/30/13 | 295004 | SWAP | Optimization - NEC | 0 | 5.557 | 55570 |
| 128544555 | 02/01/2014 | 150341 | NG OTC Swap | NARRAGANSETT | | 11/11/13 | 300270 | SWAP | Optimization - NEC | 17000 | 3.615 | -61455 |
| 128544572 | 02/01/2014 | 150341 | NG OTC Swap | NARRAGANSETT | | 11/11/13 | 300270 | SWAP | Optimization - NEC | 0 | 5.557 | 94469 |
| 128544325 | 02/01/2014 | 150410 | NG OTC Swap | NARRAGANSETT | | 11/11/13 | 300434 | SWAP | Optimization - NEC | 0 | 5.557 | 33342 |
| 128544303 | 02/01/2014 | 150410 | NG OTC Swap | NARRAGANSETT | | 11/11/13 | 300434 | SWAP | Optimization - NEC | 6000 | 3.61 | -21660 |
| 128543884 | 02/01/2014 | 147747 | NG OTC Swap | NARRAGANSETT | | 10/18/13 | 290380 | SWAP | Optimization - NEC | 0 | 5.557 | 100026 |
| 128543861 | 02/01/2014 | 147747 | NG OTC Swap | NARRAGANSETT | | 10/18/13 | 290380 | SWAP | Optimization - NEC | 18000 | 3.9425 | -70965 |
| 128544016 | 02/01/2014 | 148811 | NG OTC Swap | NARRAGANSETT | | 10/31/13 | 295119 | SWAP | Optimization - NEC | 0 | 5.557 | 16671 |

REDACTED
Realized Financial Transactions

| | | | | | | | | | | | | |
|-----------|------------|--------|-------------|--------------|--|----------|--------|------|--------------------|-------|--------|-----------|
| 128543998 | 02/01/2014 | 148811 | NG OTC Swap | NARRAGANSETT | | 10/31/13 | 295119 | SWAP | Optimization - NEC | 3000 | 3.73 | -11190 |
| 128544553 | 02/01/2014 | 148912 | NG OTC Swap | NARRAGANSETT | | 10/31/13 | 295274 | SWAP | Optimization - NEC | 3000 | 3.6625 | -10987.5 |
| 128544570 | 02/01/2014 | 148912 | NG OTC Swap | NARRAGANSETT | | 10/31/13 | 295274 | SWAP | Optimization - NEC | 0 | 5.557 | 16671 |
| 128544768 | 02/01/2014 | 156234 | NG OTC Swap | NARRAGANSETT | | 01/16/14 | 329423 | SWAP | Optimization - NEC | 23000 | 4.475 | -102925 |
| 128544779 | 02/01/2014 | 156234 | NG OTC Swap | NARRAGANSETT | | 01/16/14 | 329423 | SWAP | Optimization - NEC | 0 | 5.557 | 127811 |
| 128544263 | 02/01/2014 | 148499 | NG OTC Swap | NARRAGANSETT | | 10/28/13 | 293314 | SWAP | Optimization - NEC | 19899 | 3.773 | -75078.93 |
| 128544280 | 02/01/2014 | 148499 | NG OTC Swap | NARRAGANSETT | | 10/28/13 | 293314 | SWAP | Optimization - NEC | 0 | 5.557 | 110578.74 |
| 128544281 | 02/01/2014 | 149349 | NG OTC Swap | NARRAGANSETT | | 11/05/13 | 296687 | SWAP | Optimization - NEC | 5000 | 3.5775 | -17887.5 |
| 128544264 | 02/01/2014 | 149349 | NG OTC Swap | NARRAGANSETT | | 11/05/13 | 296687 | SWAP | Optimization - NEC | 0 | 5.557 | 27785 |
| 128544981 | 02/01/2014 | 157293 | NG OTC Swap | NARRAGANSETT | | 01/29/14 | 336225 | SWAP | Optimization - NEC | 86100 | 5.11 | -439971 |
| 128544972 | 02/01/2014 | 157293 | NG OTC Swap | NARRAGANSETT | | 01/29/14 | 336225 | SWAP | Optimization - NEC | 0 | 5.557 | 478457.7 |

as of March, 2014

| Groupdesc | Beg time | Trade | Trade Type | Company | Counterparty | Trade Date | Position | Position Type | Portfolio | Quantity | Price | Debit - Credit |
|--------------------|------------|--------|-------------|--------------|--------------|------------|----------|---------------|--------------------|----------|-------|----------------|
| Optimization - NEC | 03/01/2014 | 157328 | NG OTC Swap | NARRAGANSETT | | 01/29/14 | 336274 | SWAP | Optimization - NEC | 217000 | | -39060 |
| 136620965 | 03/01/2014 | 157328 | NG OTC Swap | NARRAGANSETT | | 01/29/14 | 336274 | SWAP | Optimization - NEC | 217000 | 5.035 | -1092595 |
| 136620952 | 03/01/2014 | 157328 | NG OTC Swap | NARRAGANSETT | | 01/29/14 | 336274 | SWAP | Optimization - NEC | 0 | 4.855 | 1053535 |

| | | 497,166 | | DT | | \$ 249,318 | | Profit / Loss | | | | | |
|--------------------|------------|---------------|---------|------------|--------------|------------|--------------|---------------|------------|--------------------|----------|-------|----------|
| Groupdesc | Beg time | Trade Type | Product | Strategy2 | Company | Valuation | Counterparty | Trade | Trade Date | Trade Book | Quantity | Price | NPV |
| Optimization - NEC | | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | | | Optimization - NEC | 510024 | | 90.798 |
| 278458424 | 05/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157329 | 01/29/2014 | Optimization - NEC | 0 | 0.00 | 948.197 |
| 278458413 | 05/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157329 | 01/29/2014 | Optimization - NEC | 217000 | 4.38 | -950.583 |
| 278461136 | 06/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 163534 | 03/27/2014 | Optimization - NEC | -47143 | 4.46 | 210.135 |
| 278461115 | 06/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 163534 | 03/27/2014 | Optimization - NEC | 0 | 0.00 | -207.497 |
| 278460876 | 06/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 163463 | 03/27/2014 | Optimization - NEC | -29349 | 4.50 | 131.847 |
| 278460861 | 06/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 163463 | 03/27/2014 | Optimization - NEC | 0 | 0.00 | -129.178 |
| 278458812 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151428 | 11/20/2013 | Optimization - NEC | -8000 | 3.78 | 30.150 |
| 278458770 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151428 | 11/20/2013 | Optimization - NEC | 0 | 0.00 | -35.301 |
| 278460033 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154881 | 12/30/2013 | Optimization - NEC | 0 | 0.00 | 79.427 |
| 278459999 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154881 | 12/30/2013 | Optimization - NEC | 18000 | 4.28 | -76.821 |
| 278459889 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 152962 | 12/10/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278459866 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 152962 | 12/10/2013 | Optimization - NEC | 8000 | 4.19 | -33.424 |
| 278458814 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151782 | 11/25/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458772 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151782 | 11/25/2013 | Optimization - NEC | 8000 | 3.92 | -31.308 |
| 278458647 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151903 | 11/26/2013 | Optimization - NEC | 0 | 0.00 | 141.204 |
| 278458607 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151903 | 11/26/2013 | Optimization - NEC | 32000 | 3.91 | -124.751 |
| 278458473 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153104 | 12/11/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458439 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153104 | 12/11/2013 | Optimization - NEC | 8000 | 4.18 | -33.384 |
| 278458111 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153776 | 12/18/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458086 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153776 | 12/18/2013 | Optimization - NEC | 8000 | 4.20 | -33.544 |
| 278458037 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154636 | 12/26/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458027 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154636 | 12/26/2013 | Optimization - NEC | 8000 | 4.18 | -33.384 |
| 278458021 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153589 | 12/17/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278459009 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153589 | 12/17/2013 | Optimization - NEC | 8000 | 4.18 | -33.344 |
| 278460065 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 152242 | 12/03/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278460034 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 152242 | 12/03/2013 | Optimization - NEC | 8000 | 3.99 | -31.887 |
| 278458813 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151457 | 11/21/2013 | Optimization - NEC | 0 | 0.00 | 105.903 |
| 278458771 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 151457 | 11/21/2013 | Optimization - NEC | 24000 | 3.82 | -91.527 |
| 278458460 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 152467 | 12/05/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458426 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 152467 | 12/05/2013 | Optimization - NEC | 8000 | 4.01 | -32.006 |
| 278458418 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153179 | 12/12/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458406 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153179 | 12/12/2013 | Optimization - NEC | 8000 | 4.20 | -33.504 |
| 278458157 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153919 | 12/19/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458127 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153919 | 12/19/2013 | Optimization - NEC | 8000 | 4.20 | -33.504 |
| 278460086 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157142 | 01/28/2014 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278460080 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 155567 | 01/09/2014 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278460058 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157142 | 01/28/2014 | Optimization - NEC | 8000 | 4.30 | -34.343 |
| 278460050 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 155567 | 01/09/2014 | Optimization - NEC | 8000 | 4.06 | -32.426 |
| 278459896 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157447 | 01/30/2014 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278459873 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157447 | 01/30/2014 | Optimization - NEC | 8000 | 4.37 | -34.902 |
| 278458648 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157312 | 01/29/2014 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458608 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157312 | 01/29/2014 | Optimization - NEC | 8000 | 4.38 | -34.981 |
| 278458474 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 155741 | 01/10/2014 | Optimization - NEC | 0 | 0.00 | 105.903 |
| 278458440 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 155741 | 01/10/2014 | Optimization - NEC | 24000 | 3.97 | -95.061 |
| 278458423 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157041 | 01/27/2014 | Optimization - NEC | 0 | 0.00 | 20.739 |
| 278458419 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153283 | 12/13/2013 | Optimization - NEC | 0 | 0.00 | 105.903 |
| 278458412 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157041 | 01/27/2014 | Optimization - NEC | 4700 | 4.34 | -20.340 |
| 278458407 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153283 | 12/13/2013 | Optimization - NEC | 24000 | 4.19 | -100.272 |
| 278458239 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154506 | 12/24/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278458210 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154506 | 12/24/2013 | Optimization - NEC | 8000 | 4.17 | -33.304 |
| 278458068 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154733 | 12/27/2013 | Optimization - NEC | 0 | 0.00 | 105.903 |
| 278458044 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154733 | 12/27/2013 | Optimization - NEC | 24000 | 4.24 | -101.470 |
| 278458001 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154284 | 12/23/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278457993 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 154284 | 12/23/2013 | Optimization - NEC | 8000 | 4.18 | -33.344 |
| 278457932 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153390 | 12/16/2013 | Optimization - NEC | 0 | 0.00 | 35.301 |
| 278457930 | 09/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 153390 | 12/16/2013 | Optimization - NEC | 8000 | 4.16 | -33.224 |
| 278458491 | 10/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157294 | 01/29/2014 | Optimization - NEC | 0 | 0.00 | 401.798 |
| 278458457 | 10/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 103592 | | 157294 | 01/29/2014 | Optimization - NEC | 90816 | 4.39 | -397.811 |
| Groupdesc | Beg time | Trade Type | Product | Strategy2 | Company | Valuation | Counterparty | Trade | Trade Date | Trade Book | Quantity | Price | NPV |
| Optimization - NEC | | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | | | Optimization - NEC | -12858 | | 46.691 |
| | 05/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC | -47143 | -0.47 | -22.150 |
| 278459086 | 05/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC | 0 | 0.00 | 205.995 |

| | | | | | | | | | | | | |
|-----------|------------|---------------|----|-----------|--------------|--------|--|--------|------------|---------------------------|------|----------|
| 278459035 | 05/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC 0 | 0.00 | -177,247 |
| | 06/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC -47143 | | 13,663 |
| | 07/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC -47143 | | 16,485 |
| | 08/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC -47143 | | 16,008 |
| | 09/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162596 | 03/19/2014 | Optimization - NEC 222857 | | -34,194 |
| | 10/01/2014 | NG Basis Swap | NG | NE Refill | NARRAGANSETT | 103592 | | 162595 | 03/19/2014 | Optimization - NEC -47143 | | 28,130 |

| Groupdesc | Beg time | Trade Type | Product | Strategy2 | Company | Valuation | Counterparty | Trade | Trade Date | Trade Book | Quantity | Price | NPV |
|-----------|------------|-------------|---------|-----------|--------------|------------|--------------|--------|------------|---------------------------|----------|-------|------------|
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163232 | 03/25/2014 | Optimization - NEC | - | -0.15 | 282,143 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163232 | 03/25/2014 | Optimization - NEC | - \$ | | 22,497 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163232 | 03/25/2014 | Optimization - NEC 150000 | 4.40 | | 930,482 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163384 | 03/26/2014 | Optimization - NEC | - \$ | | -660,516 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163384 | 03/26/2014 | Optimization - NEC 28800 | 4.56 | | 131,283 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | -131,283 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 39,163 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | | 199,455 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 46080 | 4.58 | | -211,204 |
| | 05/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | 40,460 |
| | 05/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 188,879 |
| | 05/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 47616 | 4.37 | | -208,299 |
| | 06/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | 39,145 |
| | 06/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 176,061 |
| | 06/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 46080 | 4.40 | | -203,232 |
| | 07/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | 40,437 |
| | 07/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 184,395 |
| | 07/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 47616 | 4.44 | | -211,892 |
| | 08/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | 40,423 |
| | 08/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 183,281 |
| | 08/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 47616 | 4.44 | | -211,838 |
| | 09/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | 39,103 |
| | 09/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 163,265 |
| | 09/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 46080 | 4.42 | | -203,977 |
| | 10/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - | -0.85 | 40,385 |
| | 10/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC | - \$ | | 170,235 |
| | 10/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 162598 | 03/18/2014 | Optimization - NEC 47616 | 4.43 | | -211,333 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163080 | 03/24/2014 | Optimization - NEC | - | -0.10 | 27,378 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163080 | 03/24/2014 | Optimization - NEC | - \$ | | 1,146,845 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163080 | 03/24/2014 | Optimization - NEC 273810 | 4.58 | | -1,254,986 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163218 | 03/25/2014 | Optimization - NEC | - | -0.38 | 58,167 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163218 | 03/25/2014 | Optimization - NEC | - \$ | | 638,917 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163218 | 03/25/2014 | Optimization - NEC 153090 | 4.58 | | -701,676 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163362 | 03/26/2014 | Optimization - NEC | - | -0.38 | 84,364 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163362 | 03/26/2014 | Optimization - NEC | - \$ | | 939,031 |
| | 04/01/2014 | NG Physical | NG | NONE | NARRAGANSETT | 04/01/2014 | | 163362 | 03/26/2014 | Optimization - NEC 225000 | 4.58 | | -1,031,269 |

| as of April, 2014 | | | | | | | | | | | | | |
|-------------------|------------|-------------|---------|------------|--------------|------------|--------------|--------|------------|--------------------|----------|-------|----------------|
| Groupdesc | Beg time | Trade Type | Product | Strategy2 | Company | Valuation | Counterparty | Trade | Trade Date | Trade Book | Quantity | Price | Debit - Credit |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 151619 | 11/22/2013 | Optimization - NEC | -308,053 | | -170,314 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 153930 | 12/19/2013 | Optimization - NEC | -22,000 | 3.77 | -17,864 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 158856 | 02/12/2014 | Optimization - NEC | 13,000 | 4.18 | 5,252 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 163459 | 03/27/2014 | Optimization - NEC | 11,500 | 4.60 | -127 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 152723 | 12/09/2013 | Optimization - NEC | 29,349 | 4.47 | 3,346 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 150686 | 11/12/2013 | Optimization - NEC | -25,000 | 4.07 | -12,975 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 160314 | 02/28/2014 | Optimization - NEC | -20,000 | 3.64 | -18,980 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 157473 | 01/30/2014 | Optimization - NEC | -6,000 | 4.54 | -264 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 150750 | 11/13/2013 | Optimization - NEC | -11,000 | 4.44 | -1,606 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 160084 | 02/27/2014 | Optimization - NEC | -20,175 | 3.62 | -19,398 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 151096 | 11/18/2013 | Optimization - NEC | -2,500 | 4.47 | -285 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 153931 | 12/19/2013 | Optimization - NEC | -5,000 | 3.71 | -4,395 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 153592 | 12/17/2013 | Optimization - NEC | 10,000 | 4.18 | 4,060 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 155569 | 01/09/2014 | Optimization - NEC | -10,000 | 4.09 | -4,940 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 154886 | 12/30/2013 | Optimization - NEC | -3,000 | 4.01 | -1,737 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 153099 | 12/11/2013 | Optimization - NEC | -8,500 | 4.22 | -3,094 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 152748 | 12/09/2013 | Optimization - NEC | -10,000 | 4.09 | -4,940 |
| | 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | | 157632 | 02/03/2014 | Optimization - NEC | -10,000 | 4.08 | -5,040 |

| | | | | | | | | | | | | |
|------------|-------------|----|------------|--------------|------------|------------|--------|------------|--------------------|---------|------|---------|
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 154649 | 12/26/2013 | Optimization - NEC | -11,000 | 4.44 | -1,639 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 153182 | 12/12/2013 | Optimization - NEC | -24,000 | 4.15 | -10,416 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 160310 | 02/28/2014 | Optimization - NEC | -11,000 | 4.13 | -4,961 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 163533 | 03/27/2014 | Optimization - NEC | -22,000 | 4.54 | -968 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 155742 | 01/10/2014 | Optimization - NEC | 47,143 | 4.43 | 7,260 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 152965 | 12/10/2013 | Optimization - NEC | -10,000 | 3.91 | -6,765 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 151245 | 11/19/2013 | Optimization - NEC | -28,000 | 4.11 | -13,272 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 157540 | 01/31/2014 | Optimization - NEC | -10,000 | 3.63 | -9,570 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 162268 | 03/17/2014 | Optimization - NEC | -11,000 | 4.42 | -1,804 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 151906 | 11/26/2013 | Optimization - NEC | -28,855 | 4.53 | -1,558 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 163108 | 03/25/2014 | Optimization - NEC | -30,000 | 3.79 | -23,850 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 162949 | 03/24/2014 | Optimization - NEC | -5,723 | 4.36 | -1,311 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 160301 | 02/28/2014 | Optimization - NEC | -5,723 | 4.28 | -1,768 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 161873 | 03/12/2014 | Optimization - NEC | -15,000 | 4.53 | -885 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 154734 | 12/27/2013 | Optimization - NEC | 15,000 | 4.52 | 1,035 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 151328 | 11/19/2013 | Optimization - NEC | -11,000 | 4.18 | -4,499 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 153763 | 12/18/2013 | Optimization - NEC | 9,000 | 3.61 | 8,739 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 157755 | 02/04/2014 | Optimization - NEC | -10,000 | 4.14 | -4,440 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 152577 | 12/06/2013 | Optimization - NEC | -17,500 | 4.62 | 630 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 163265 | 03/26/2014 | Optimization - NEC | -18,000 | 4.04 | -9,837 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 153098 | 03/27/2014 | Optimization - NEC | -11,569 | 4.35 | -2,707 |
| 04/01/2014 | NG OTC Swap | NG | NEC Refill | NARRAGANSETT | 04/01/2014 | [REDACTED] | 153099 | 03/28/2014 | Optimization - NEC | -9,500 | 4.09 | -4,741 |

Optimization - NEC

Carry Cost plus Cost of Collateral
Actual through March 2014

\$ (20,476.45)

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

| Month | Proxy | | % Decline | Actual | | % Decline | Difference | |
|--------|----------------|------------------|-----------|--------------------|------------------|-----------|------------------|-------------------|
| | End Balance Vo | End Balance \$'s | | End Balance Volume | End Balance \$'s | | End Balance Volu | End Balance \$'s |
| Apr-11 | 1,954,544 | \$ 9,897,729.20 | | 2,326,802 | \$ 11,689,904.22 | | (372,258) | \$ (1,792,175.02) |
| May-11 | 2,222,357 | \$ 11,141,467.42 | | 2,650,035 | \$ 13,163,112.82 | | (427,678) | \$ (2,021,645.40) |
| Jun-11 | 2,634,430 | \$ 13,050,872.74 | | 2,956,814 | \$ 14,566,852.15 | | (322,384) | \$ (1,515,979.41) |
| Jul-11 | 3,074,994 | \$ 15,110,719.01 | | 2,982,562 | \$ 14,637,557.13 | | 92,432 | \$ 473,161.88 |
| Aug-11 | 3,539,164 | \$ 17,284,222.78 | | 3,603,384 | \$ 17,504,392.39 | | (64,220) | \$ (220,169.61) |
| Sep-11 | 4,026,644 | \$ 19,292,519.74 | | 4,247,175 | \$ 20,102,582.42 | | (220,531) | \$ (810,062.68) |
| Oct-11 | 4,348,022 | \$ 20,874,890.00 | | 4,396,300 | \$ 20,909,446.23 | | (46,398) | \$ (34,556.23) |
| Nov-11 | 4,048,007 | \$ 19,995,684.97 | -6.9000% | 4,184,122 | \$ 20,182,284.81 | -4.8263% | (71,993) | \$ (186,599.84) |
| Dec-11 | 3,554,224 | \$ 18,750,600.71 | -12.1982% | 3,697,891 | \$ 19,019,857.68 | -11.6209% | (95,870) | \$ (269,256.97) |
| Jan-12 | 2,813,550 | \$ 16,019,252.28 | -20.8393% | 2,968,545 | \$ 16,872,681.33 | -19.7233% | (258,174) | \$ (853,429.05) |
| Feb-12 | 2,072,875 | \$ 14,520,388.79 | -8.7075% | 2,239,198 | \$ 15,730,206.79 | -24.5692% | (352,146) | \$ (1,209,818.00) |
| Mar-12 | 1,772,860 | \$ 13,487,979.94 | -4.3327% | 2,027,020 | \$ 14,688,487.96 | -9.4756% | (373,169) | \$ (1,200,508.02) |

| | | Inj rate \$/dt | | | | | | | | | | |
|-----------|--------|----------------|------------------|-----------|-----------|-----------|------------------|-----------|-----------|-------------------|----------------|------------|
| | Apr-13 | 2,445,572 | \$ 9,944,224.56 | \$ 4.0662 | - | 2,984,130 | \$ 12,286,374.94 | \$ 4.1172 | (538,558) | \$ (2,342,150.38) | \$ (19,426.93) | 10.050000% |
| 350,741 | May-13 | 2,796,313 | \$ 11,531,800.77 | \$ 4.1239 | 623,606 | 3,607,736 | \$ 14,986,644.73 | \$ 4.1540 | (811,423) | \$ (3,454,843.96) | \$ (29,615.44) | 10.050000% |
| 336,799 | Jun-13 | 3,133,112 | \$ 13,028,003.93 | \$ 4.1582 | 68,357 | 3,676,093 | \$ 15,284,298.77 | \$ 4.1578 | (542,981) | \$ (2,256,294.84) | \$ (18,714.80) | 10.050000% |
| 313,771 | Jul-13 | 3,446,883 | \$ 14,254,698.61 | \$ 4.1355 | 70,889 | 3,746,982 | \$ 15,527,405.69 | \$ 4.1440 | (300,099) | \$ (1,272,707.08) | \$ (10,909.83) | 10.050000% |
| 313,824 | Aug-13 | 3,760,707 | \$ 15,398,501.12 | \$ 4.0946 | 126,705 | 4,045,160 | \$ 16,513,661.45 | \$ 4.0823 | (284,453) | \$ (1,115,160.33) | \$ (9,559.32) | 10.050000% |
| 338,779 | Sep-13 | 4,099,486 | \$ 16,674,759.19 | \$ 4.0675 | 126,705 | 4,282,082 | \$ 17,322,498.61 | \$ 4.0453 | (182,596) | \$ (647,739.42) | \$ (5,372.66) | 10.050000% |
| 325,790 | Oct-13 | 4,348,022 | \$ 17,584,382.90 | \$ 4.0442 | 190,058 | 4,396,300 | \$ 17,652,758.46 | \$ 4.0154 | (48,278) | \$ (68,375.56) | \$ (586.13) | 10.050000% |
| (300,015) | Nov-13 | 4,048,007 | \$ 16,326,975.64 | \$ 4.0333 | (212,178) | 4,184,122 | \$ 16,738,565.43 | \$ 4.0005 | (136,115) | \$ (411,589.79) | \$ (3,413.92) | 10.050000% |
| (493,783) | Dec-13 | 3,554,224 | \$ 14,445,221.39 | \$ 4.0642 | (486,231) | 3,697,891 | \$ 14,722,604.45 | \$ 3.9814 | (143,667) | \$ (277,383.06) | \$ (2,377.77) | 10.050000% |
| (933,010) | Jan-14 | 2,621,214 | \$ 10,721,960.40 | \$ 4.0905 | (943,287) | 2,754,604 | \$ 11,312,561.06 | \$ 4.1068 | (133,390) | \$ (590,600.66) | \$ (5,062.72) | 10.050000% |
| (742,310) | Feb-14 | 1,878,904 | \$ 7,909,956.59 | \$ 4.2099 | (887,224) | 1,867,380 | \$ 8,441,579.15 | \$ 4.5205 | 11,524 | \$ (531,622.56) | \$ (4,114.43) | 10.050000% |
| (299,607) | Mar-14 | 1,579,297 | \$ 6,773,086.39 | \$ 4.2887 | (502,833) | 1,364,547 | \$ 5,487,679.39 | \$ 4.0216 | 214,750 | \$ 1,285,407.00 | \$ 11,018.70 | 10.050000% |

Cost of Collateral - Hedging gain / loss = Actual through Mar 2014

| Month | Hedging Gain/(Loss) | Cumm Gain/Loss | Tariff Rate | Hedging Gain/(Loss) Cost of Collateral Outlay | Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2013 decayec | Booked MTM Cost of Collateral Outlay |
|--------------|---------------------|-----------------|-------------|---|---|--|
| April-13 | \$ (93,569.08) | \$ (93,569.08) | 10.050% | \$ (783.64) | \$ (422,752.00) | \$ (3,492.05) |
| May-13 | \$ (3,187.23) | \$ (97,539.95) | 10.050% | \$ (816.90) | \$ (362,358.86) | \$ (3,092.96) |
| June-13 | \$ (158,678.75) | \$ (256,251.96) | 10.050% | \$ (2,146.11) | \$ (301,965.71) | \$ (2,494.32) |
| July-13 | \$ (14,928.08) | \$ (272,509.25) | 10.050% | \$ (2,282.26) | \$ (241,572.57) | \$ (2,061.97) |
| August-13 | \$ 258,640.18 | \$ (14,005.22) | 10.050% | \$ (117.29) | \$ (181,179.43) | \$ (1,546.48) |
| September-13 | \$ (131,309.60) | \$ (143,149.85) | 10.050% | \$ (1,198.88) | \$ (120,786.29) | \$ (997.73) |
| October-13 | \$ 15,382.04 | \$ (128,849.40) | 10.050% | \$ (1,079.11) | \$ (60,393.14) | \$ (515.49) |
| November-13 | \$ (1,660.91) | \$ (130,390.54) | 10.050% | \$ (1,092.02) | - | \$ - |
| December-14 | | \$ (130,403.45) | 10.050% | \$ (1,092.13) | - | \$ - |
| January-14 | | \$ (130,403.56) | 10.050% | \$ (1,092.13) | - | \$ - |
| February-14 | \$ (222,146.52) | \$ (352,550.08) | 10.050% | \$ (2,952.61) | - | \$ - |
| March-14 | \$ 39,060.00 | \$ (315,350.56) | 10.050% | \$ (2,641.06) | - | \$ - |
| Total | \$ (312,397.95) | | | \$ (17,294.15) | | \$ (14,201.00) |