

June 1, 2017

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – National Grid’s Revised Natural Gas Portfolio Management Plan Annual Report – April 1, 2016 to March 31, 2017

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find 10 copies of the Company’s Annual Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Public Utilities Commission’s (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). National Grid seeks protection from public disclosure of the identities of certain companies in Attachments 2, 7, and 8 of the Annual Report to protect their confidential pricing information for delivered volumes that are identified in the report. Accordingly, National Grid has provided the PUC with one copy of the confidential materials for its review, and has otherwise included redacted copies of the Annual Report.

In the above-referenced docket, the PUC approved the NGPMP, which implemented changes in the management of National Grid’s Rhode Island gas portfolio. In March 2016, changes to National Grid’s incentive calculation were approved by the PUC to be effective for fiscal year 2017. The changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which they replaced. One of those benefits was to encourage National Grid to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, National Grid is required to file quarterly and annual reports in order to provide transparency in measuring the Company’s performance.

The enclosed Annual Report covers the measurement year April 1, 2016 through March 31, 2017. Attachment 1 of the report provides a Monthly Summary, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary demonstrates a savings of \$12,088,685.08 for the period April 1, 2016 to March 31, 2017 from the optimization program. The \$2 million guarantee has been achieved with excess earnings of

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk
NGPMP Annual Report
June 1, 2017
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\$10,088,685.08. Customers will receive \$8,863,363.97 of the excess earnings. The total savings to customers is \$10,863,363.97. The customers receive 100 percent of the Asset Management Agreement revenue, which is credited on the pipeline invoice and is no longer included in this report. The incentive to National Grid is \$1,225,321.10.

On March 3, 2016, National Grid filed modifications to the NGPMP, as supplemented on March 21, 2016, and the PUC approved the modifications on March 30, 2016. The modifications went into effect for the incentive year April 1, 2016 to March 31, 2017.

Also enclosed as part of this filing is a discussion of the Monthly Summary by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please contact me if you have any questions at 401-784-7415 or Stephen McCauley at 516-545-5403.

Very truly yours,



Robert J. Humm

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)
Annual Report)
April 1, 2016 to March 31, 2017)

Docket No. 4038

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I. Gen. Laws § 38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2(g)(2).

I. BACKGROUND

On June 1, 2017, National Grid filed with the PUC its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2016 through March 31, 2017. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market) to the filing. National Grid is

¹ The Narragansett Electric Company d/b/a National Grid (National Grid).

seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

Rule 1.2(g) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency are deemed to be "public records," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information confidential and to protect the information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The exemption applies where the disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *See Providence Journal*, 774 A.2d 40.

The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. *Providence Journal*, 774 A.2d at 47. If the answer to the first

question is affirmative, then the question becomes whether the information is “of a kind that would customarily not be released to the public by the person from whom it was obtained.” *Id.*

III. BASIS FOR CONFIDENTIALITY

National Grid has redacted the names of the companies from which purchases were made in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid’s ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, National Grid seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, National Grid respectfully requests that the PUC grant its Motion for Protective Treatment.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID**

By its attorney,



Robert J. Humm, Esq. (#7920)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7415
Dated: June 1, 2017

National Grid
Natural Gas Portfolio Management Plan Annual Report
Plan Results for April 1, 2016 to March 31, 2017

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that The Narragansett Electric Company d/b/a National Grid (Company) file reports on the results of the NGPMP each quarter and annually, and that the filings provide sufficient detail and transparency for the PUC and the Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC's order in this docket requires the Company to provide in its Annual Report the information suggested in the testimony of the Division's consultant, Bruce Oliver. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, Mr. Oliver requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company's Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method the Company's Gas Division's (NEC-Gas) customers' allocation increased from 7.36% to 7.37% in fiscal year 2017. The Energy Procurement full time employees count did not change from last year's annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short-term in nature and are also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline-related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases

supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal Report shows for each month all gas purchases and storage withdrawals. In the March section of the report, the total of 4,749,490 dekatherms and \$13,051,774.58 of purchases are shown as the total for the month of March and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Mar-17.

The report shows city gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the Flowing Transaction Deal Report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the "3rd Party Sales" column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2016 through March 2017. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2016 are from Attachment 3, which shows that the total delivered volume was 2,102,565 dekatherms, and the total delivered cost was \$3,371,526.06. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the average delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The average cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2016, was booked to earnings for the April 2015 through March 2016 period. As this fixed unrealized value as of March 31, 2016 was realized in the April 2016 through March 2017 period it was reversed from the April 2016 through March 2017 earnings so that it was not double-counted. This value was \$-27,543.95 and was recovered over the course of the April 2016 to March 2017 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the forecasted value to replace the storage supply sold. These forward values are priced based on the forward markets. The cost of collateral on the settled derivative positions is calculated to adjust the realized

gains by the carry costs associated with financial storage hedges. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 of Attachment 1, is \$12,088,685.08. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20% sharing of the savings to the Company from \$2 million to \$5 million; (3) 10% sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6% sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,225,321.10 and the customers' total savings is \$10,863,363.97.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of Mar 31, 2017

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-16	2,415,065	\$ 3,762,931.33	312,500	\$ 1,246,918.01	2,102,565	\$ 3,371,526.06	\$ 855,512.75
May-16	1,272,811	\$ 2,004,578.62	341,665	\$ 1,653,363.39	931,146	\$ 1,399,511.24	\$ 1,048,296.01
Jun-16	1,739,375	\$ 2,922,449.05	1,165,818	\$ 3,296,228.45	573,557	\$ 861,784.70	\$ 1,235,564.10
Jul-16	1,409,091	\$ 2,508,794.53	1,083,336	\$ 3,476,365.88	325,755	\$ 684,586.03	\$ 1,652,157.38
Aug-16	1,443,277	\$ 2,279,477.22	1,133,751	\$ 3,958,073.94	309,526	\$ 460,908.95	\$ 2,139,505.67
Sep-16	1,318,230	\$ 1,886,052.02	956,955	\$ 3,002,844.90	361,275	\$ 501,337.35	\$ 1,618,130.23
Oct-16	1,763,216	\$ 2,192,908.20	620,373	\$ 1,921,676.51	1,142,843	\$ 1,438,631.86	\$ 1,167,400.17
Nov-16	2,704,791	\$ 4,857,021.34	347,582	\$ 976,252.46	2,357,209	\$ 4,197,747.52	\$ 316,978.64
Dec-16	4,408,757	\$ 13,447,634.84	166,994	\$ 836,012.88	4,241,763	\$ 13,251,778.29	\$ 640,156.34
Jan-17	4,624,699	\$ 16,528,777.62	303,153	\$ 1,102,828.85	4,321,546	\$ 16,043,565.16	\$ 617,616.39
Feb-17	3,963,968	\$ 11,811,222.63	250,806	\$ 725,312.93	3,713,162	\$ 11,477,150.47	\$ 391,240.78
Mar-17	4,749,490	\$ 13,051,774.58	321,474	\$ 1,001,624	4,428,016	\$ 12,368,269	\$ 318,118.53
Total	31,812,770	\$ 77,253,621.97	7,004,407	\$ 23,197,502.43	24,808,363	\$ 66,056,796.52	\$ 12,000,676.98

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-16	(266,137)	\$ (407,084.64)	284,479	\$ 381,955.33
May-16	(267,298)	\$ (399,145.53)	294,073	\$ 428,057.82
Jun-16	(395,383)	\$ (661,710.19)	256,800	\$ 391,403.62
Jul-16	(320,996)	\$ (573,541.12)	321,606	\$ 698,418.80
Aug-16	(214,147)	\$ (318,267.01)	220,472	\$ 335,068.66
Sep-16	(375,273)	\$ (511,770.88)	210,870	\$ 318,581.47
Oct-16	(256,491)	\$ (291,287.57)	257,449	\$ 290,719.51
Nov-16	(195,330)	\$ (350,844.03)	100,212	\$ 122,715.66
Dec-16	(78,069)	\$ (254,040.98)	52,718	\$ 137,593.19
Jan-17	(369,747)	\$ (1,173,909.17)	265,669	\$ 897,742.22
Feb-17	(159,563)	\$ (482,074.01)	108,344	\$ 339,329.66
Mar-17	(92,931)	\$ (266,022.53)	48,921	\$ 106,881.88
Total	(2,991,365)	\$ (5,689,697.67)	2,421,613	\$ 4,448,467.83

(b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-16	\$ -
May-16	\$ (15,876.22)
Jun-16	\$ (2,269.34)
Jul-16	\$ (105,648.33)
Aug-16	\$ 4,971.33
Sep-16	\$ (12,417.00)
Oct-16	\$ 5,223.00
Nov-16	\$ 16,605.00
Dec-16	\$ 4,900.00
Jan-17	\$ (65,800.00)
Feb-17	\$ (2,480.00)
Mar-17	\$ -
Total	\$ (172,791.56) (c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	(288,249)	
Contract Year 2015-2016 Value Booked to Earnings (MTM at 3/31/2016)	\$	(27,543.95) (d)
MTM as of March 31, 2017	\$	215,103.40 (e)
Physical Storage Value as of March 31, 2016		741,707.48 (f)
Forward Storage Value (purchase)/sale	\$	(830,907.97) (g)
Carry Cost Estimate and Cost of Collateral -Mar 2017	\$	(10,350.86) (h)

TOTAL UNREALIZED VALUE

\$ 88,008.10 (i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 12,088,685.08 (j)

MARGIN SHARING

Customer Threshold	\$	2,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$	8,863,363.97 (l)
National Grid Incentive (excludes AMA revenue)	\$	1,225,321.10 (m)
Customer Total Value (excludes AMA revenue)	\$	10,863,363.97 (n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
(b) Total to date storage costs, included in (a)
(c) Total to date realized financial transaction settlements, included in (a), Attachment 7
(d) March 31, 2016 MTM booked in FY16
(e) Detail in Attachment 8
(f) Detail in Attachment 5
(g) Forward storage value estimate
(h) Detail in Attachment 9
(i) equals the sum of (d) through (h)
(j) equals the sum of (a) and (i)
(k) Threshold
(l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
(m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
(n) equals (k) + (l)

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL									
4/1/2016			229829			408,997	481240.50		
4/1/2016			229881			18,991	35706.60		
4/1/2016			230321			4,524	5492.19		
4/1/2016			230369			14,853	22500.00		
4/1/2016			230402			13,527	19266.63		
4/1/2016			230406			6,302	9490.32		
4/1/2016			230407			384	616.61		
4/1/2016			230503			9,748	16950.00		
4/1/2016			230507			4,547	7468.07		
4/1/2016			230508			13,181	24557.25		
4/1/2016			230509			3,477	6736.69		
4/1/2016			230616			9,746	15700.00		
4/1/2016			230618			4,550	6874.81		
4/1/2016			230619			13,281	21303.50		
4/1/2016			230620			3,675	5714.63		
4/1/2016			230621			3,477	6484.61		
4/1/2016			230720			9,369	15050.61		
4/1/2016			230722			4,498	6727.50		
4/1/2016			230723			3,675	5815.69		
4/1/2016			230809			4,499	7199.00		
4/1/2016			230810			9,302	16451.55		
4/1/2016			230811			3,675	6265.88		
4/1/2016			230812			9,767	16600.00		
4/1/2016			231082			9,786	15750.00		
4/1/2016			231084			1,386	2356.20		
4/1/2016			231085			7,480	13188.60		
4/1/2016			231142			9,796	16250.00		
4/1/2016			231240			9,785	15548.45		
4/1/2016			231244			1,386	2151.77		
4/1/2016			231245			2,925	5062.70		
4/1/2016			231334			9,796	14100.00		
4/1/2016			231337			7,727	11444.53		
4/1/2016			231433			14,694	19350.00		
4/1/2016			231503			8,955	12060.00		
4/1/2016			231519			45	60.30		
4/1/2016			232126			4,394	6310.21		
4/1/2016			232127			6,596	9471.01		
4/1/2016			232220			1,398	2019.16		
4/1/2016			232221			9,984	14422.98		
4/1/2016			232340			9,987	14019.54		
4/1/2016			229701			37,200	42358.50		
4/1/2016			230320			3,522	4316.07		
4/1/2016			230322			12,938	15589.00		
4/1/2016			230401			46,825	70424.98		
4/1/2016			231789			4,970	7400.00		
4/1/2016			231847			9,431	14028.92		
4/1/2016			231940			7,473	11233.11		
4/1/2016			231941			22,516	33811.08		
4/1/2016			232172			2,398	3546.77		
4/1/2016			230324			6,874	8420.40		
4/1/2016			230403			35,142	51840.00		
4/1/2016			230505			3,411	5775.00		
4/1/2016			230813			4,884	8050.00		
4/1/2016			230897			11,724	18540.00		
4/1/2016			231081			4,893	7650.00		
4/1/2016			231498			1,456	1980.00		
4/1/2016			231583			3,592	5382.05		
4/1/2016			229980			299,876	403328.78		
4/1/2016			230933			10,835	17595.69		
4/1/2016			230934			6,389	10374.84		
4/1/2016			231621			11,400	16612.65		
4/1/2016			230405			14,983	53816.00		
4/1/2016			230504			7,677	44859.48		
4/1/2016			231939			20,993	30446.25		
4/1/2016			232015			891	2839.66		
4/1/2016			232051			19,994	30306.93		
4/1/2016			230370			14,856	22500.00		
4/1/2016			230476			1,326	3098.76		
4/1/2016			230622			2,562	4637.01		
4/1/2016			230721			2,489	4711.56		
4/1/2016			230814			2,630	5084.31		
4/1/2016			230898			24,756	41294.55		
4/1/2016			231083			3,417	5946.42		
4/1/2016			231087			4,792	8411.79		
4/1/2016			231144			7,950	14110.05		
4/1/2016			231243			8,209	13333.35		
4/1/2016			230381			7,425	11437.50		
4/1/2016			230382			14,856	22875.00		
4/1/2016			230442			12,231	18897.03		
4/1/2016			231129			2,042	3191.58		
4/1/2016			231241			4,505	6739.00		
4/1/2016			231335			3,450	4696.89		
4/1/2016			231435			3,557	4554.67		
4/1/2016			231580			6,165	9070.34		
4/1/2016			232106			4,466	6152.50		
4/1/2016			231450			29,997	44479.26		
4/1/2016			231507			4,967	7200.00		
4/1/2016			231520			25	36.00		
4/1/2016			232342			6,791	9292.60		
4/1/2016			231499			4,369	5805.00		
4/1/2016			231500			3,642	4942.88		
4/1/2016			231501			187	613.32		
4/1/2016			231581			3,645	5446.71		
4/1/2016			231582			199	677.50		
4/1/2016			231914			13,109	16605.00		
4/1/2016			231915			10,929	14332.50		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
4/1/2016			231861	11,400	23370.00				
4/1/2016			231951	7,500	15750.00				
4/1/2016			231952	22,500	50625.00				
4/1/2016			231862	10,000	20000.00				
4/1/2016			232165	4,000	10400.00				
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
			Sub-Total	312,500	693886.01				
					574095.43				
					0.00				
					0.00				
					(21063.43)				
					0.00				
			Total 3rd Party Sales	312,500	1246918.01				
			PROXY GAS COST RECOVERY	2,102,565	3371526.06				
			STORAGE CARRY ADJUSTMENT				2999.58		
			FINAL CLOSE TOTAL	2,415,065	4618444.07	2,415,065	3762931.33	-	\$855,512.75

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5/1/2016			232065			392,431	518149.30		
5/1/2016			232076			278,831	393941.80		
5/1/2016			232133			19,029	39129.75		
5/1/2016			232137			139,190	187509.08		
5/1/2016			233289			2,100	3219.36		
5/1/2016			233987			4,847	7683.60		
5/1/2016			231905			38,440	50133.20		
5/1/2016			232585			11,976	18578.12		
5/1/2016			232586			1,160	1799.02		
5/1/2016			232818			15,272	23148.00		
5/1/2016			233958			5,712	9133.74		
5/1/2016			233400			10,100	15428.00		
5/1/2016			233506			36,000	51801.75		
5/1/2016			233757			12,983	20275.55		
5/1/2016			233974			13,099	20010.80		
5/1/2016			234075			52,395	80569.80		
5/1/2016			232288			35,596	53435.79		
5/1/2016			232420			19,938	28442.52		
5/1/2016			232514			9,992	15078.59		
5/1/2016			232515			7,793	11800.50		
5/1/2016			232750			10,084	15076.76		
5/1/2016			232804			11,975	18153.00		
5/1/2016			232805			2,997	4540.50		
5/1/2016			232889			1,998	3005.33		
5/1/2016			232895			2,997	4508.74		
5/1/2016			232971			1,000	1518.55		
5/1/2016			232973			4,000	6071.18		
5/1/2016			232980			5,000	7690.58		
5/1/2016			233109			11,599	18068.35		
5/1/2016			233187			18,014	27774.09		
5/1/2016			233188			5,999	9346.50		
5/1/2016			233286			2,999	4619.16		
5/1/2016			233287			7,500	11697.85		
5/1/2016			233334			4,000	5980.40		
5/1/2016			233403			3,001	4289.36		
5/1/2016			233498			3,000	3935.10		
5/1/2016			233560			13,071	18827.38		
5/1/2016			233882			43	64.93		
5/1/2016			232654			4,949	7400.00		
5/1/2016			233853			4,951	7550.00		
5/1/2016			233450			5,111	6804.60		
5/1/2016			232387			733	1044.70		
5/1/2016			234168			6,357	11170.70		
5/1/2016			232386			22,569	30873.60		
5/1/2016			232995			4,044	5985.60		
5/1/2016			233084			4,044	5882.41		
5/1/2016			233181			9,099	13374.72		
5/1/2016			233239			8,088	12425.28		
5/1/2016			233318			9,098	13514.05		
5/1/2016			233363			6,066	8359.20		
5/1/2016			233466			6,066	8142.51		
5/1/2016			233858			5,055	7482.00		
5/1/2016			233951			3,540	5059.60		
5/1/2016			232653			7,032	10512.44		
5/1/2016			232743			8,975	13524.73		
5/1/2016			232809			8,982	13617.00		
5/1/2016			232880			4,995	7564.50		
5/1/2016			232947			8,100	12498.57		
5/1/2016			233108			1,000	1551.34		
5/1/2016			232419			6,179	9419.38		
5/1/2016			232879			3,097	4736.32		
5/1/2016			233189			14,582	22278.64		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		PROXY GAS COST RECOVERY		931,146	1399511.24				
		STORAGE CARRY ADJUSTMENT					1364.18		
		FINAL CLOSE TOTAL		1,272,811	3052874.63	1,272,811	2004578.62	-	\$1,048,296.01

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6/1/2016			233674			330,416	455636.24		
6/1/2016			233758			157,262	217647.90		
6/1/2016			233761			19,398	38683.50		
6/1/2016			235512			11,487	23536.00		
6/1/2016			235618			9,982	19976.19		
6/1/2016			233640			2,190	2934.60		
6/1/2016			234449			40,295	64886.40		
6/1/2016			235040			7,496	12858.80		
6/1/2016			235138			1,076	1877.05		
6/1/2016			235139			12,396	21559.26		
6/1/2016			235821			70,190	138065.85		
6/1/2016			235938			3,400	6995.16		
6/1/2016			236127			23,393	45312.00		
6/1/2016			234215			1,000	1548.82		
6/1/2016			234501			8,950	14347.03		
6/1/2016			234641			1,000	1606.83		
6/1/2016			235124			909	1595.58		
6/1/2016			234420			17,286	26469.00		
6/1/2016			234608			3,033	5139.36		
6/1/2016			234609			3,531	5982.64		
6/1/2016			234639			6,564	10820.51		
6/1/2016			234730			2,022	3096.00		
6/1/2016			234955			1,921	3176.82		
6/1/2016			235117			2,273	3886.00		
6/1/2016			235218			2,516	4250.04		
6/1/2016			235316			7,451	12324.96		
6/1/2016			234635			7,517	14026.70		
6/1/2016			234869			4,881	9351.75		
6/1/2016			233805			90,357	139425.48		
6/1/2016			234156			3,000	4690.30		
6/1/2016			234331			4,994	8568.00		
6/1/2016			234451			15,131	25075.05		
6/1/2016			234500			1,000	1609.36		
6/1/2016			234599			1,000	1621.97		
6/1/2016			234600			22,436	36245.92		
6/1/2016			234900			4,993	8568.00		
6/1/2016			234935			4,993	8568.00		
6/1/2016			235039			5,036	8971.20		
6/1/2016			235136			5,000	9324.00		
6/1/2016			235237			4,984	9072.00		
6/1/2016			235338			15,014	27896.15		
6/1/2016			235430			4,995	9475.20		
6/1/2016			235553			4,987	9828.00		
6/1/2016			235642			4,992	9828.00		
6/1/2016			235707			4,971	9727.20		
6/1/2016			235822			15,066	28728.00		
6/1/2016			235939			1,600	3147.30		
6/1/2016			235940			4,996	9828.00		
6/1/2016			236031			4,988	9828.00		
6/1/2016			236126			5,013	9928.80		
6/1/2016			233803			117,875	175210.55		
6/1/2016			234358			1,856	3498.06		
6/1/2016			233804			118,897	175399.08		
6/1/2016			235345			29,980	51287.31		
6/1/2016			235115			1,985	3463.90		
6/1/2016			235116			3,796	6564.33		
6/1/2016			235205			1,386	2394.00		
6/1/2016			235220			8,844	14862.15		
6/1/2016			235319			29,550	48215.55		
6/1/2016			235320			14,209	25022.25		
6/1/2016			235429			5,000	9430.41		
6/1/2016			235617			2,748	5569.50		
6/1/2016			235731			13,650	27183.00		
6/1/2016			235787			26,297	48621.60		
6/1/2016			235884			2,953	6066.00		
6/1/2016			236096			775	1439.68		
6/1/2016			234611			2,185	3867.72		
6/1/2016			234123			1,011	1506.72		
6/1/2016			234124			5,631	8392.08		
6/1/2016			234192			2,022	3261.12		
6/1/2016			234193			9,300	15000.52		
6/1/2016			234312			1,011	1707.96		
6/1/2016			234313			10,321	17437.08		
6/1/2016			234418			3,033	4798.80		
6/1/2016			234419			13,647	21594.60		
6/1/2016			234509			2,022	3384.96		
6/1/2016			234510			9,300	15570.16		
6/1/2016			234610			4,769	8080.88		
6/1/2016			234640			4,769	7861.82		
6/1/2016			234953			1,011	1635.72		
6/1/2016			234954			8,391	13876.92		
6/1/2016			235013			2,022	3498.48		
6/1/2016			235014			7,610	13166.77		
6/1/2016			235118			9,059	15767.84		
6/1/2016			235219			8,816	14985.00		
6/1/2016			235317			3,033	5015.52		
6/1/2016			235318			23,510	38880.00		
6/1/2016			235402			9,401	18524.14		
6/1/2016			235511			11,331	22384.10		
6/1/2016			235616			11,295	22310.56		
6/1/2016			235730			11,331	21747.84		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
6/1/2016			234643	16,200	31063.51				
6/1/2016			234956	5,000	10250.00				
6/1/2016			234957	8,300	16600.00				
6/1/2016			235016	5,000	12300.00				
6/1/2016			235119	10,000	21600.00				
6/1/2016			235221	10,000	20850.00				
6/1/2016			235403	4,300	13545.00				
6/1/2016			235513	3,650	9800.25				
6/1/2016			235573	9,000	25065.00				
6/1/2016			235732	25,000	66750.00				
6/1/2016			235788	24,000	62640.00				
6/1/2016			235914	9,000	25762.50				
6/1/2016			235915	3,000	8250.00				
6/1/2016			235991	20,000	57400.00				
6/1/2016			236098	3,000	8865.00				
6/1/2016			235165	10,000	21200.00				
6/1/2016			235353	30,000	69000.00				
6/1/2016			235574	10,000	27200.00				
6/1/2016			235670	8,500	22100.00				
6/1/2016			235593	4,400	12188.00				
6/1/2016			235594	1,500	4147.50				
6/1/2016			234158	22,400	43680.00				
6/1/2016			234230	22,400	43008.00				
6/1/2016			234332	23,400	42120.00				
6/1/2016			234333	5,000	9000.00				
6/1/2016			234460	70,200	129870.00				
6/1/2016			234529	23,435	49213.50				
6/1/2016			234585	15,000	29250.00				
6/1/2016			234586	7,435	14126.50				
6/1/2016			234644	10,000	17500.00				
6/1/2016			234930	23,000	46000.00				
6/1/2016			234931	5,000	10000.00				
6/1/2016			234932	5,000	11250.00				
6/1/2016			235045	14,900	34270.00				
6/1/2016			235166	12,400	24800.00				
6/1/2016			235202	2,500	4875.00				
6/1/2016			235354	15,000	37500.00				
6/1/2016			235355	40,200	82410.00				
6/1/2016			235356	15,000	30750.00				
6/1/2016			235431	5,000	16000.00				
6/1/2016			235432	5,000	16000.00				
6/1/2016			235433	10,000	33000.00				
6/1/2016			235515	10,000	26000.00				
6/1/2016			235516	4,200	10920.00				
6/1/2016			235565	18,400	46368.00				
6/1/2016			235721	2,400	6336.00				
6/1/2016			235844	30,000	81000.00				
6/1/2016			235845	15,000	39000.00				
6/1/2016			235846	25,200	65520.00				
6/1/2016			235847	15,000	39000.00				
6/1/2016			235904	19,987	56962.95				
6/1/2016			235905	5,000	14750.00				
6/1/2016			235906	5,000	14750.00				
6/1/2016			236032	23,400	63180.00				
6/1/2016			236033	5,000	13500.00				
6/1/2016			236128	18,400	55200.00				
6/1/2016			236129	5,000	14750.00				
6/1/2016			236130	5,000	14750.00				
6/1/2016			235044	2,500	6250.00				
6/1/2016			235564	5,000	13000.00				
6/1/2016			235644	2,498	6994.40				
6/1/2016			235719	5,000	13000.00				
6/1/2016			234157	3,000	6240.00				
6/1/2016			235435	3,400	10710.00				
6/1/2016			235563	5,000	13100.00				
6/1/2016			235722	5,000	13000.00				
6/1/2016			235322	15,000	35100.00				
6/1/2016			234466	15,000	28800.00				
6/1/2016			234194	9,200	18584.00				
6/1/2016			234315	5,618	10786.56				
6/1/2016			234422	17,100	30780.00				
6/1/2016			234854	10,800	16956.00				
6/1/2016			235246	5,000	10500.00				
6/1/2016			235247	20,000	42000.00				
6/1/2016			235434	5,000	16750.00				
6/1/2016			235620	7,000	19250.00				
6/1/2016			235790	21,348	55077.84				
6/1/2016			234645	10,000	18300.00				
6/1/2016			235589	5,000	14000.00				
6/1/2016			235720	7,500	19650.00				
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
			Sub-Total	1,165,818	2721614.59				
			CAPACITY RELEASE OSS		595486.08				
			CAPACITY RELEASE OSS PPA		0.00				
			Off System Sales Revenue-PPA		0.00				
			PPA - OPTIMIZATION TRUE UP		(18602.88)				
			HEDGING GAIN/LOSS		(2269.34)				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	Total 3rd Party Sales			1,165,818	3296228.45				
	PROXY GAS COST RECOVERY			573,557	861784.70				
	STORAGE CARRY ADJUSTMENT						1673.09		
	FINAL CLOSE TOTAL			1,739,375	4158013.15	1,739,375	2922449.05	-	\$1,235,564.10

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\$ (1,235,564.10)

7/1/2016		235746				279,837	561651.80		
7/1/2016		235810				74,169	149165.80		
7/1/2016		235826				20,125	59223.95		
7/1/2016		236224				14,430	23875.12		
7/1/2016		236334				39,724	62000.00		
7/1/2016		237047				2,000	3216.00		
7/1/2016		237048				11,401	18396.80		
7/1/2016		237551				4,999	7564.50		
7/1/2016		237625				4,062	5986.00		
7/1/2016		236427				17,847	30060.00		
7/1/2016		238269				562	880.40		
7/1/2016		237144				4,958	7887.50		
7/1/2016		236265				19,828	31000.00		
7/1/2016		236761				59,583	93000.00		
7/1/2016		236762				13,595	21945.60		
7/1/2016		237413				19,825	28400.00		
7/1/2016		237549				9,603	14530.50		
7/1/2016		238333				5,566	7949.16		
7/1/2016		238334				33,391	47694.96		
7/1/2016		236225				5,038	8820.00		
7/1/2016		236335				37,237	58599.84		
7/1/2016		236336				20,146	35281.75		
7/1/2016		236424				5,023	9072.00		
7/1/2016		236500				5,027	8820.00		
7/1/2016		236653				5,029	9072.00		
7/1/2016		236764				15,105	26461.75		
7/1/2016		236843				5,029	8820.00		
7/1/2016		237046				5,029	8316.00		
7/1/2016		237193				5,029	8316.00		
7/1/2016		237318				15,109	23436.00		
7/1/2016		237415				5,022	8064.00		
7/1/2016		237550				5,028	8064.00		
7/1/2016		237623				14,553	21736.76		
7/1/2016		237624				4,582	7348.80		
7/1/2016		237707				4,583	7348.80		
7/1/2016		237805				13,760	22046.40		
7/1/2016		237917				4,995	7688.25		
7/1/2016		237918				4,580	7348.80		
7/1/2016		238027				4,584	7348.80		
7/1/2016		238235				4,579	7165.08		
7/1/2016		238236				1,003	1452.96		
7/1/2016		238335				13,769	20668.50		
7/1/2016		237317				30,000	42966.36		
7/1/2016		237676				9,909	14500.00		
7/1/2016		235782				2,263	4367.59		
7/1/2016		236652				24,452	40604.85		
7/1/2016		237804				58,096	86189.04		
7/1/2016		237806				17,620	25958.80		
7/1/2016		238028				4,482	6852.35		
7/1/2016		238332				34,179	48990.00		
7/1/2016		236398				7,903	14556.60		
7/1/2016		236484				4,939	8694.60		
7/1/2016		236563				2,964	5216.76		
7/1/2016		237957				1,967	3437.40		
7/1/2016		236178				1,306	2092.61		
7/1/2016		236264				792	1240.00		
7/1/2016		237523				4,903	7784.70		
7/1/2016		238427				6,646	10498.15		
7/1/2016		236177				6,277	10318.49		
7/1/2016		237416				4,999	7362.78		
7/1/2016		238026				9,909	15300.00		
7/1/2016		236665				216,918	455228.80		
7/1/2016		236223				9,947	17900.00		
7/1/2016		236425				5,000	8295.74		
7/1/2016		236426				6,553	10921.38		
7/1/2016		236498				24,400	40545.45		
7/1/2016		236499				2,500	4008.39		
7/1/2016		236669				976	1617.60		
7/1/2016		236838				10,001	17297.51		
7/1/2016		236840				12,168	20801.20		
7/1/2016		236910				11,994	20333.04		
7/1/2016		236911				9,910	16800.00		
7/1/2016		236932				2,484	4185.02		
7/1/2016		236933				4,997	7715.79		
7/1/2016		237045				11,000	17639.46		
7/1/2016		237316				29,999	44933.19		
7/1/2016		237320				14,998	22693.50		
7/1/2016		237414				4,604	6571.27		
7/1/2016		237548				14,827	22061.58		
7/1/2016		237622				9,867	14661.69		
7/1/2016		237706				14,520	21087.36		
7/1/2016		237803				15,160	22185.00		
7/1/2016		237890				1,967	3336.30		
7/1/2016		237915				9,990	15633.30		
7/1/2016		237916				14,386	22510.65		
7/1/2016		237995				2,947	5156.10		
7/1/2016		238025				9,994	15381.16		
7/1/2016		238232				14,955	21884.85		
7/1/2016		238233				9,425	13794.87		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
7/1/2016			238384				4,947		7835.25
7/1/2016			236043				7,882		17768.67
7/1/2016			236044				39,243		82930.58
7/1/2016			236333				9,998		15630.20
7/1/2016			236763				14,996		23290.89
7/1/2016			236841				2,250		3925.37
7/1/2016			236842				2,750		4424.00
7/1/2016			237192				13,000		20223.72
7/1/2016			237194				1,484		2282.93
7/1/2016			237319				13,198		19899.00
7/1/2016			237708				4,997		7336.50
7/1/2016			237146				4,958		7875.00
7/1/2016			236609				2,928		4913.46
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2014	Storage Injections	Optimization - NEC				(320,996)	(564598.54)		
7/1/2014	Enduse and Sendout Adjustmen	Optimization - NEC				599	1053.58		
7/1/2014	Misc Adjust	Optimization - NEC				(273)	(480.18)		
7/1/2014	Commodity pipeline charges	Optimization - NEC					21600.65		
				Sub-Total			1,371,398		2433746.94
				OBA ESTIMATE					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGE!			37,693		76814.38
				SUB-TOTAL			1,409,091		2510561.32
7/1/2016			236680	30,000	58800.00				
7/1/2016			236915	7,400	22200.00				
7/1/2016			236238	5,085	13475.25				
7/1/2016			236847	7,150	20735.00				
7/1/2016			237538	4,774	12985.28				
7/1/2016			237607	10,000	28200.00				
7/1/2016			238312	9,300	19902.00				
7/1/2016			236237	6,100	16287.00				
7/1/2016			236342	40,000	92000.00				
7/1/2016			236913	5,000	15400.00				
7/1/2016			236914	5,000	15400.00				
7/1/2016			237050	5,000	15250.00				
7/1/2016			238031	2,000	5800.00				
7/1/2016			238032	4,400	12760.00				
7/1/2016			236179	7,500	20100.00				
7/1/2016			236396	8,000	24000.00				
7/1/2016			236612	3,000	11100.00				
7/1/2016			236670	1,000	3500.00				
7/1/2016			237524	5,000	13850.00				
7/1/2016			237958	2,000	6900.00				
7/1/2016			238021	3,000	9600.00				
7/1/2016			238268	562	1601.70				
7/1/2016			238383	5,000	15250.00				
7/1/2016			238423	6,700	16750.00				
7/1/2016			236278	10,000	22500.00				
7/1/2016			236526	2,500	8625.00				
7/1/2016			236576	14,400	42480.00				
7/1/2016			236771	15,000	29250.00				
7/1/2016			236846	5,000	13750.00				
7/1/2016			236850	5,000	13750.00				
7/1/2016			237535	5,000	13500.00				
7/1/2016			237696	10,000	28200.00				
7/1/2016			237800	30,000	88500.00				
7/1/2016			237896	2,000	7000.00				
7/1/2016			238336	39,900	79800.00				
7/1/2016			236482	5,000	18250.00				
7/1/2016			236561	3,000	15000.00				
7/1/2016			236912	12,000	36840.00				
7/1/2016			237049	11,000	33990.00				
7/1/2016			237205	13,000	41080.00				
7/1/2016			237331	15,000	37500.00				
7/1/2016			237417	12,000	31920.00				
7/1/2016			237479	10,000	27250.00				
7/1/2016			237605	7,500	20850.00				
7/1/2016			237695	5,000	14287.50				
7/1/2016			237783	7,332	21556.08				
7/1/2016			237784	15,168	44593.92				
7/1/2016			238030	5,000	15500.00				
7/1/2016			238253	5,000	14750.00				
7/1/2016			236524	8,800	31240.00				
7/1/2016			236916	5,000	15250.00				
7/1/2016			237051	7,800	23790.00				
7/1/2016			237920	2,000	6300.00				
7/1/2016			237921	9,000	28350.00				
7/1/2016			236163	3,200	8320.00				
7/1/2016			236343	20,000	46000.00				
7/1/2016			236437	10,000	30500.00				
7/1/2016			236438	5,000	15750.00				
7/1/2016			236439	5,000	15750.00				
7/1/2016			236522	5,000	17000.00				
7/1/2016			236523	5,000	17000.00				
7/1/2016			236686	13,200	25773.00				
7/1/2016			237202	6,400	20800.00				
7/1/2016			237203	5,000	16500.00				

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
7/1/2016			237204	5,000	16500.00				
7/1/2016			237282	15,000	41700.00				
7/1/2016			237419	5,000	13500.00				
7/1/2016			237420	2,435	6574.50				
7/1/2016			237421	5,000	13750.00				
7/1/2016			237606	5,000	14000.00				
7/1/2016			237697	5,000	14500.00				
7/1/2016			237698	2,444	6965.40				
7/1/2016			237699	4,556	12984.60				
7/1/2016			237700	1,990	5671.50				
7/1/2016			237785	30,000	87000.00				
7/1/2016			237870	5,000	15750.00				
7/1/2016			237871	5,000	15750.00				
7/1/2016			237914	400	1260.00				
7/1/2016			238008	5,000	15500.00				
7/1/2016			238024	5,000	15650.00				
7/1/2016			238257	10,000	28500.00				
7/1/2016			236456	600	2055.00				
7/1/2016			236666	10,000	31500.00				
7/1/2016			236682	15,000	29250.00				
7/1/2016			236848	2,500	7175.00				
7/1/2016			237536	5,000	13600.00				
7/1/2016			237537	9,661	26277.92				
7/1/2016			237801	13,668	39637.20				
7/1/2016			237802	13,005	37714.50				
7/1/2016			237807	2,763	8427.15				
7/1/2016			238337	30,000	66000.00				
7/1/2016			236236	5,000	13250.00				
7/1/2016			236344	20,000	44000.00				
7/1/2016			236436	14,399	47156.73				
7/1/2016			236851	10,000	28700.00				
7/1/2016			237052	3,600	10980.00				
7/1/2016			237330	30,000	79650.00				
7/1/2016			237418	10,000	26600.00				
7/1/2016			237608	2,444	6782.10				
7/1/2016			237609	4,556	12642.90				
7/1/2016			237610	6,000	16650.01				
7/1/2016			237919	10,000	31925.00				
7/1/2016			238029	10,000	31150.01				
7/1/2016			238254	9,400	27565.50				
7/1/2016			238255	600	1759.50				
7/1/2016			238256	5,000	14750.00				
7/1/2016			238338	3,300	7095.00				
7/1/2016			238339	11,700	25155.00				
7/1/2016			236345	20,000	45000.00				
7/1/2016			237053	2,000	6000.00				
7/1/2016			237333	13,200	33660.00				
7/1/2016			237701	7,444	20843.20				
7/1/2016			237922	5,000	15850.00				
7/1/2016			238202	2,400	6888.00				
7/1/2016			236665	5,000	15525.00				
7/1/2016			236239	10,000	26700.00				
7/1/2016			236346	17,600	40480.00				
7/1/2016			236525	10,000	32800.00				
7/1/2016			236772	30,000	58500.00				
7/1/2016			236849	2,500	7000.00				
7/1/2016			237332	30,000	76500.00				
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
Sub-Total				1,083,336	2909642.45				
CAPACITY RELEASE OSS					722513.64				
CAPACITY RELEASE OSS PPA					446.97				
Off System Sales Revenue-PPA									
PPA - OPTIMIZATION TRUE UP					(50588.85)				
HEDGING GAIN/LOSS					(105648.33)				
Total 3rd Party Sales				1,083,336	3476365.88				
PROXY GAS COST RECOVERY				325,755	684586.03				
STORAGE CARRY ADJUSTMENT							(1766.79)		
FINAL CLOSE TOTAL				1,409,091	4160951.91	1,409,091	2508794.53	-	\$ 1,652,157.38

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8/1/2016			238101			20,082	54028.35		
8/1/2016			238102			108,319	138286.05		
8/1/2016			238103			154,241	196680.14		
8/1/2016			237885			2,263	2783.49		
8/1/2016			238815			2,783	4132.17		
8/1/2016			238971			22,620	31048.80		
8/1/2016			240129			4,994	6908.91		
8/1/2016			238665			8,876	13314.52		
8/1/2016			238447			19,818	30000.00		
8/1/2016			238448			4,954	7500.00		
8/1/2016			239445			19,819	28000.00		
8/1/2016			239835			14,789	20391.08		
8/1/2016			240337			13,386	18921.00		
8/1/2016			240410			17,880	25274.20		

**Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
8/1/2016			240529			23,179	32758.60			
8/1/2016			240779			49,747	72827.70			
8/1/2016			240884			20,576	30125.20			
8/1/2016			238121			32,840	50012.92			
8/1/2016			238455			3,022	4687.20			
8/1/2016			238561			3,008	4777.92			
8/1/2016			238562			3,594	5337.57			
8/1/2016			238970			9,050	13609.50			
8/1/2016			239139			4,996	7060.20			
8/1/2016			239175			3,009	4687.20			
8/1/2016			239601			999	1311.70			
8/1/2016			240019			3,010	4354.56			
8/1/2016			240131			3,002	4354.56			
8/1/2016			240219			9,036	13063.68			
8/1/2016			240339			3,010	4536.00			
8/1/2016			240407			2,098	2965.20			
8/1/2016			240408			3,009	4536.00			
8/1/2016			240526			3,010	4536.00			
8/1/2016			240530			3,797	5481.19			
8/1/2016			240670			2,998	4536.00			
8/1/2016			240886			3,009	4536.00			
8/1/2016			241001			3,005	4536.00			
8/1/2016			238536			4,949	7450.00			
8/1/2016			238537			990	1490.00			
8/1/2016			238564			57	84.93			
8/1/2016			239631			14,858	78009.75			
8/1/2016			238558			12,375	18750.00			
8/1/2016			238813			15,650	22910.00			
8/1/2016			238814			9,925	14900.00			
8/1/2016			239138			8,563	12100.20			
8/1/2016			239444			8,565	12100.20			
8/1/2016			239587			17,835	23760.00			
8/1/2016			239834			13,558	18883.92			
8/1/2016			240016			9,102	12405.15			
8/1/2016			240128			18,380	24997.95			
8/1/2016			240225			23,772	31680.00			
8/1/2016			240999			8,475	12409.10			
8/1/2016			239548			16,109	23130.25			
8/1/2016			240301			9,945	14556.96			
8/1/2016			239081			4,946	7077.00			
8/1/2016			240253			4,946	7481.40			
8/1/2016			239722			5,994	7899.30			
8/1/2016			238446			3,611	5464.50			
8/1/2016			238557			9,984	15129.00			
8/1/2016			238666			19,476	29318.73			
8/1/2016			238816			4,993	7286.25			
8/1/2016			238918			28,365	41485.95			
8/1/2016			238968			28,181	38260.35			
8/1/2016			238969			34,345	46789.65			
8/1/2016			239137			19,813	29000.00			
8/1/2016			239273			18,468	26100.20			
8/1/2016			239274			5,895	8152.87			
8/1/2016			239443			5,597	7794.24			
8/1/2016			239586			10,546	14048.76			
8/1/2016			239721			85,120	111707.70			
8/1/2016			239922			28,371	38668.05			
8/1/2016			240018			11,918	16200.00			
8/1/2016			240127			9,989	13716.96			
8/1/2016			240130			4,572	6554.72			
8/1/2016			240224			50,948	68926.92			
8/1/2016			240327			14,984	21142.77			
8/1/2016			240338			4,995	7035.00			
8/1/2016			240409			10,488	14746.58			
8/1/2016			240516			5,195	7552.80			
8/1/2016			240653			4,994	7362.78			
8/1/2016			240668			23,372	34220.00			
8/1/2016			240781			35,362	51233.85			
8/1/2016			240816			7,346	11296.31			
8/1/2016			240883			7,791	11407.15			
8/1/2016			240987			9,989	14574.28			
8/1/2016			241000			4,995	7135.85			
8/1/2016			238118			92,950	132923.08			
8/1/2016			238919			4,994	7161.06			
8/1/2016			238972			483	656.10			
8/1/2016			238973			12,028	16329.60			
8/1/2016			239272			9,906	14000.00			
8/1/2016			239752			995	1376.85			
8/1/2016			239754			997	1379.59			
8/1/2016			240017			7,276	9915.75			
8/1/2016			240226			10,393	14166.90			
8/1/2016			240227			9,773	12827.10			
8/1/2016			240669			4,356	6421.08			
8/1/2016			240780			4,195	5972.76			
8/1/2016			240885			4,994	7110.63			
8/1/2016			240998			9,905	14600.00			
8/1/2016										
8/1/2016										
8/1/2016										
8/1/2016										
							(214,147)	(310007.96)		
							575	832.39		
							(687)	(994.53)		
8/1/2016			Commodity pipeline charges						108925.76	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
			Sub-Total			1,285,511	1969884.11		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGE!			157,766	313184.53		
			SUB-TOTAL			1,443,277	2283068.64		
8/1/2016			240416	5,000	13950.00				
8/1/2016			238855	3,200	8960.00				
8/1/2016			238863	3,500	9765.00				
8/1/2016			239278	4,400	13200.00				
8/1/2016			239279	1,600	4800.00				
8/1/2016			239544	3,000	10380.00				
8/1/2016			239600	1,000	3460.00				
8/1/2016			240854	2,600	7228.00				
8/1/2016			239804	3,000	11010.00				
8/1/2016			239848	2,000	7340.00				
8/1/2016			240818	7,400	22940.00				
8/1/2016			239099	5,000	15750.00				
8/1/2016			239562	6,000	21900.00				
8/1/2016			239563	10,000	35500.00				
8/1/2016			240252	5,000	13250.00				
8/1/2016			240299	10,000	27500.00				
8/1/2016			241145	2,000	5700.00				
8/1/2016			238825	3,000	8610.00				
8/1/2016			238826	1,000	2870.00				
8/1/2016			238827	9,200	25944.00				
8/1/2016			238860	1,500	4200.00				
8/1/2016			238928	4,000	11400.00				
8/1/2016			238929	9,200	25760.00				
8/1/2016			238975	12,000	33000.00				
8/1/2016			238976	28,200	76140.00				
8/1/2016			239277	4,000	11600.00				
8/1/2016			239482	4,000	14600.00				
8/1/2016			239605	4,000	14200.00				
8/1/2016			239723	12,000	39360.00				
8/1/2016			239753	998	6487.00				
8/1/2016			239844	8,268	47541.00				
8/1/2016			239937	5,268	16857.60				
8/1/2016			239938	3,000	9600.00				
8/1/2016			240150	5,000	14350.00				
8/1/2016			240680	5,000	16000.00				
8/1/2016			240794	15,000	43200.00				
8/1/2016			240896	5,000	14500.00				
8/1/2016			241015	7,000	22050.00				
8/1/2016			238467	7,500	17625.00				
8/1/2016			238569	10,000	26500.00				
8/1/2016			238824	10,000	28500.00				
8/1/2016			238927	5,000	14250.00				
8/1/2016			238974	30,000	82500.00				
8/1/2016			239149	10,000	29000.00				
8/1/2016			239275	10,000	29000.00				
8/1/2016			239276	2,000	6000.00				
8/1/2016			239478	3,000	10950.00				
8/1/2016			239479	12,000	43800.00				
8/1/2016			239606	7,500	27000.00				
8/1/2016			239935	12,000	38400.00				
8/1/2016			239936	772	2238.80				
8/1/2016			240033	60,000	167550.00				
8/1/2016			240415	13,000	36400.00				
8/1/2016			240546	10,000	28000.00				
8/1/2016			240679	9,000	28800.00				
8/1/2016			240793	18,000	51300.00				
8/1/2016			240895	11,000	30800.00				
8/1/2016			241014	11,000	34430.00				
8/1/2016			239255	3,000	9090.00				
8/1/2016			239845	2,800	12600.00				
8/1/2016			240035	1,800	4860.00				
8/1/2016			238401	3,000	7710.00				
8/1/2016			238414	900	2340.00				
8/1/2016			238466	20,000	44000.00				
8/1/2016			238570	3,000	7800.00				
8/1/2016			238571	7,000	18200.00				
8/1/2016			238572	5,000	13500.00				
8/1/2016			238681	15,000	42750.00				
8/1/2016			238682	600	1740.00				
8/1/2016			238683	3,000	8700.00				
8/1/2016			238762	3,200	9184.00				
8/1/2016			238930	7,000	19950.00				
8/1/2016			238931	3,000	8550.00				
8/1/2016			239532	5,000	18000.00				
8/1/2016			239607	10,000	36500.00				
8/1/2016			239724	30,000	99000.00				
8/1/2016			239727	43,200	143856.00				
8/1/2016			239803	5,000	18250.00				
8/1/2016			240032	9,000	23400.00				
8/1/2016			240149	11,400	30780.00				
8/1/2016			240271	900	2430.00				
8/1/2016			240548	13,200	36300.00				
8/1/2016			240549	3,000	8250.00				
8/1/2016			240568	3,800	10450.00				
8/1/2016			240593	5,000	15250.00				
8/1/2016			240795	21,000	60900.00				
8/1/2016			240796	9,000	26100.00				
8/1/2016			240853	4,600	12880.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
8/1/2016			240904	400	1120.00				
8/1/2016			241016	5,400	16740.00				
8/1/2016			241017	3,000	9300.00				
8/1/2016			238977	9,000	24840.00				
8/1/2016			238978	4,983	13753.08				
8/1/2016			239150	3,000	9000.00				
8/1/2016			239151	2,000	6000.00				
8/1/2016			239481	5,000	18250.00				
8/1/2016			239986	3,000	7950.00				
8/1/2016			240038	1,923	5095.95				
8/1/2016			240039	600	1590.00				
8/1/2016			240232	9,000	25650.00				
8/1/2016			240236	4,983	14201.55				
8/1/2016			240348	7,500	20250.00				
8/1/2016			240681	3,000	9150.00				
8/1/2016			240682	5,061	15436.05				
8/1/2016			240378	3,000	7800.00				
8/1/2016			240425	2,000	5200.00				
8/1/2016			239599	998	3493.00				
8/1/2016			239633	15,022	19528.60				
8/1/2016			238573	10,000	26500.00				
8/1/2016			238678	12,800	36736.00				
8/1/2016			238829	5,000	14500.00				
8/1/2016			238979	10,500	28875.00				
8/1/2016			239148	6,400	19072.00				
8/1/2016			239152	15,000	44550.00				
8/1/2016			239254	900	2727.00				
8/1/2016			239280	10,000	29550.01				
8/1/2016			239480	13,000	47450.00				
8/1/2016			239755	998	5988.00				
8/1/2016			239843	5,300	27719.00				
8/1/2016			239934	10,000	33600.00				
8/1/2016			240034	4,577	12739.37				
8/1/2016			240146	7,000	20160.00				
8/1/2016			240147	3,000	8640.00				
8/1/2016			240148	5,000	15250.00				
8/1/2016			240234	24,000	67200.00				
8/1/2016			240237	21,000	59220.00				
8/1/2016			240347	5,000	13675.00				
8/1/2016			240417	10,500	28612.50				
8/1/2016			240550	5,200	14586.00				
8/1/2016			240678	5,000	15475.00				
8/1/2016			240684	3,700	11285.00				
8/1/2016			240783	35,400	101775.00				
8/1/2016			240897	5,000	15000.00				
8/1/2016			240898	7,800	22191.00				
8/1/2016			241018	10,000	30950.00				
8/1/2016			239542	900	3105.00				
8/1/2016			238828	5,000	14250.00				
8/1/2016			238980	12,000	31800.00				
8/1/2016			239725	9,000	29250.00				
8/1/2016			239726	6,000	19500.00				
8/1/2016			239846	5,000	20000.00				
8/1/2016			240235	15,000	42750.00				
8/1/2016			240272	3,000	8100.00				
8/1/2016			240350	5,000	13250.00				
8/1/2016			239236	1,400	4046.00				
8/1/2016			240349	5,000	13750.00				
8/1/2016									
8/1/2016									
8/1/2016									
8/1/2016									
PRIOR PERIOD ADJUSTMENT PPA-Optimization TrueUp				Sub-Total	1,133,751	3365441.51			
CAPACITY RELEASE OSS OSS Sales Revenue-PPA						664890.16 (549.21)			
PRIOR PERIOD ADJUSTMENT PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS						(76679.85) 4971.33			
Total 3rd party Sales					1,133,751	3958073.94			
PROXY GAS COST RECOVERY					309,526	460908.95			
STORAGE CARRY ADJUSTMENT							(3591.42)		
FINAL CLOSE TOTAL					1,443,277	4418982.89	1,443,277	2279477.22	(0) \$ 2,139,505.60

SEPTEMBER

9/1/2016			240441			179,774	210565.50		
9/1/2016			240619			144,766	169990.80		
9/1/2016			240620			26,263	72656.10		
9/1/2016			242157			1,004	1225.29		
9/1/2016			242247			1,004	1145.16		
9/1/2016			242687			4,953	6450.00		
9/1/2016			242974			8,433	9343.40		
9/1/2016			243043			4,950	4900.00		
9/1/2016			243112			998	986.30		
9/1/2016			243193			26,321	22606.60		
9/1/2016			243263			26,342	19947.00		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
9/1/2016			240449			2,190	2649.90		
9/1/2016			242159			2,498	6400.00		
9/1/2016			241212			3,607	5025.96		
9/1/2016			241300			39,619	54800.00		
9/1/2016			242875			29,700	33000.00		
9/1/2016			241391			28,400	41584.55		
9/1/2016			242009			2,576	3770.00		
9/1/2016			242061			73	107.30		
9/1/2016			242303			62,314	77371.92		
9/1/2016			242304			22,475	27809.07		
9/1/2016			241954			3,867	5620.32		
9/1/2016			242879			150,457	202387.53		
9/1/2016			242928			7,491	13125.00		
9/1/2016			242930			7,484	13350.00		
9/1/2016			243194			3,003	3538.08		
9/1/2016			241176			4,953	6900.00		
9/1/2016			242079			(50)	52.50		
9/1/2016			242160			7,977	25734.40		
9/1/2016			243716			-	0.00		
9/1/2016			242158			5,625	14835.05		
9/1/2016			241211			14,857	20250.00		
9/1/2016			241298			19,807	28200.00		
9/1/2016			241863			1,099	1652.41		
9/1/2016			242733			9,906	13000.00		
9/1/2016			242734			2,487	3038.31		
9/1/2016			242876			52,440	56605.14		
9/1/2016			242877			2,981	3238.89		
9/1/2016			242972			9,907	10500.00		
9/1/2016			241123			1,798	2450.25		
9/1/2016			241432			4,434	6550.56		
9/1/2016			242977			7,402	6747.98		
9/1/2016			243088			3,956	3639.60		
9/1/2016			242816			9,074	6002.37		
9/1/2016			242955			997	728.97		
9/1/2016			243067			1,004	775.50		
9/1/2016			243148			2,009	1499.30		
9/1/2016			243255			3,025	1892.22		
9/1/2016			241122			28,362	38381.62		
9/1/2016			241209			2,997	4085.10		
9/1/2016			241210			4,953	6900.00		
9/1/2016			241558			28,373	41962.02		
9/1/2016			241559			4,646	6800.50		
9/1/2016			241697			26,775	39193.50		
9/1/2016			241786			64,422	93024.36		
9/1/2016			241787			20,780	29901.30		
9/1/2016			241953			28,405	41532.35		
9/1/2016			242060			23,320	34031.50		
9/1/2016			242121			20,767	29879.43		
9/1/2016			242122			7,492	10741.65		
9/1/2016			242248			20,762	28621.35		
9/1/2016			242249			7,490	10289.37		
9/1/2016			242417			5,995	8773.95		
9/1/2016			242418			28,371	41532.35		
9/1/2016			242419			2,368	3441.60		
9/1/2016			242543			28,373	41532.35		
9/1/2016			242544			4,531	6312.12		
9/1/2016			242641			28,364	41389.16		
9/1/2016			242732			10,895	14300.00		
9/1/2016			242878			2,612	2634.00		
9/1/2016			243068			2,967	2578.05		
9/1/2016			243149			1,124	1079.57		
9/1/2016			243195			1,996	1724.54		
9/1/2016			243262			1,998	1462.33		
9/1/2016			243296			6,913	6368.40		
9/1/2016			243113			22,376	22151.92		
9/1/2016			240696			13,391	19390.50		
9/1/2016			240697			82,861	116259.60		
9/1/2016			240701			89,886	123459.44		
9/1/2016			241430			4,995	7816.65		
9/1/2016			241698			1,299	1914.06		
9/1/2016			241699			1,598	2354.98		
9/1/2016			242973			9,907	11000.00		
9/1/2016			241299			13,698	19635.76		
9/1/2016			242008			2,477	3637.50		
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016	Storage Injections					(375,273)	(497503.21)		
9/1/2016	Enduse and Sendout Adjustments					525	696.23		
9/1/2016	Misc Adjust					(161)	(213.67)		
9/1/2016									
9/1/2016	Commodity pipeline charges						92260.74		
			Sub-Total			1,239,880	1735982.20		
			OBA ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGE!			78,350	152281.05		
			SUB-TOTAL			1,318,230	1888263.25		
9/1/2016			241135	8,600	23650.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
9/1/2016			241136	3,000	8250.00				
9/1/2016			242161	7,500	17625.00				
9/1/2016			242252	7,500	15000.00				
9/1/2016			242307	22,495	41615.75				
9/1/2016			242881	15,000	26250.00				
9/1/2016			241809	9,000	25650.00				
9/1/2016			242007	2,500	6375.00				
9/1/2016			242131	1,000	1390.00				
9/1/2016			242163	2,473	6306.15				
9/1/2016			242423	3,000	8280.00				
9/1/2016			243269	3,100	6200.00				
9/1/2016			241431	4,500	13725.00				
9/1/2016			242971	7,500	12375.00				
9/1/2016			243069	3,000	6450.00				
9/1/2016			243087	4,000	11800.00				
9/1/2016			243150	1,200	2820.00				
9/1/2016			243297	7,000	17850.00				
9/1/2016			241134	21,600	59400.00				
9/1/2016			241218	31,400	84780.00				
9/1/2016			241219	3,000	8100.00				
9/1/2016			241309	73,200	124440.00				
9/1/2016			241351	26,050	72940.00				
9/1/2016			241574	26,050	100292.50				
9/1/2016			241709	26,050	88570.00				
9/1/2016			241808	64,500	183825.00				
9/1/2016			241955	23,270	73300.50				
9/1/2016			242073	23,270	66319.50				
9/1/2016			242123	20,790	58212.00				
9/1/2016			242124	3,000	8400.00				
9/1/2016			242250	20,790	51975.00				
9/1/2016			242251	3,000	7500.00				
9/1/2016			242305	62,370	127858.50				
9/1/2016			242306	9,000	18450.00				
9/1/2016			242420	23,270	65156.00				
9/1/2016			242545	23,270	74231.30				
9/1/2016			242642	20,270	65269.40				
9/1/2016			242643	3,000	9660.00				
9/1/2016			242735	23,270	60502.00				
9/1/2016			242880	69,810	125658.00				
9/1/2016			242927	7,564	8698.60				
9/1/2016			242929	7,564	12707.52				
9/1/2016			243013	23,270	38395.50				
9/1/2016			243114	23,270	40257.10				
9/1/2016			243201	23,270	55848.00				
9/1/2016			243268	23,270	46540.00				
9/1/2016			242421	6,000	17400.00				
9/1/2016			241710	1,300	4225.00				
9/1/2016			241711	3,000	9750.00				
9/1/2016			241352	2,385	6916.50				
9/1/2016			241353	3,000	8700.00				
9/1/2016			241572	3,000	10050.00				
9/1/2016			241573	7,000	23450.00				
9/1/2016			241834	20,805	57629.85				
9/1/2016			241956	5,000	16000.00				
9/1/2016			242547	3,000	9600.00				
9/1/2016			242548	5,000	16000.00				
9/1/2016			242644	8,130	25203.00				
9/1/2016			243012	5,000	8000.00				
9/1/2016			243116	3,000	5310.00				
9/1/2016			241957	843	2672.31				
9/1/2016			241958	2,472	7836.24				
9/1/2016			242422	7,500	21000.00				
9/1/2016			242546	4,665	14928.00				
9/1/2016			243202	3,100	7595.00				
9/1/2016			243203	3,000	7350.00				
9/1/2016			242074	3,000	7875.00				
9/1/2016			242075	2,630	6903.75				
9/1/2016			242162	5,569	14618.63				
9/1/2016			242692	3,000	7650.00				
9/1/2016			241427	5,000	15750.00				
9/1/2016			241708	2,350	8160.38				
9/1/2016			242736	5,000	13500.00				
9/1/2016			243115	4,100	7134.00				
9/1/2016			241864	1,100	3630.00				
9/1/2016			242132	5,000	6925.00				
9/1/2016			242144	2,200	3014.00				
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016									
Sub-Total				956,955	2363674.98				
CAPACITY RELEASE OSS					651990.69				
Off System Sales Revenue-PPA									
CAPACITY RELEASE OSS PPA									
PPA-OPTIMIZATION									
PPA - OPTIMIZATION TRUE UP					(403.77)				
HEDGING GAIN/LOSS					(12417.00)				
Total 3rd party Sales				956,955	3002844.90				
PROXY GAS COST RECOVERY				361,275	501337.35				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$ (2211.23)	MARGIN VOL \$
FINAL CLOSE TOTAL				1,318,230	3504182.25	1,318,230	1886052.02	- \$ 1,618,130.23
OCTOBER								
10/1/2016			242995			247,769	210197.67	
10/1/2016			243118			13,384	40298.76	
10/1/2016			244762			26,513	28468.95	
10/1/2016			245029			1,167	1633.55	
10/1/2016			244225			14,663	13831.47	
10/1/2016			244761			15,163	16486.21	
10/1/2016			245452			8,561	9699.18	
10/1/2016			244895			6,200	10368.40	
10/1/2016			243337			15,618	5519.85	
10/1/2016			244108			8,958	9493.05	
10/1/2016			244378			4,000	4104.60	
10/1/2016			244494			3,994	4265.96	
10/1/2016			245194			10,371	13635.70	
10/1/2016			245508			22,159	31344.60	
10/1/2016			243123			11,188	13825.50	
10/1/2016			243554			5,012	5547.30	
10/1/2016			244125			10,038	11593.15	
10/1/2016			244224			59,984	55066.83	
10/1/2016			244377			5,040	5796.00	
10/1/2016			244496			100	116.15	
10/1/2016			244497			5,017	5947.20	
10/1/2016			244595			15,908	18451.75	
10/1/2016			244804			25,380	30235.14	
10/1/2016			244806			30,159	37802.50	
10/1/2016			245506			1,999	2924.65	
10/1/2016			245507			4,987	7312.35	
10/1/2016			244268			-	0.00	
10/1/2016			244280			-	0.00	
10/1/2016			242986			2,228	1882.81	
10/1/2016			243338			39,218	13860.00	
10/1/2016			243488			8,869	8763.16	
10/1/2016			243887			15,455	16703.77	
10/1/2016			244376			23,400	23601.00	
10/1/2016			244495			23,367	25253.07	
10/1/2016			244620			2,479	2975.00	
10/1/2016			244621			2,022	2426.41	
10/1/2016			244680			5,000	5194.29	
10/1/2016			244805			43,152	50540.04	
10/1/2016			245309			1,166	1475.46	
10/1/2016			243670			12,064	7756.89	
10/1/2016			243754			3,749	3779.99	
10/1/2016			243755			8,192	8240.82	
10/1/2016			244459			2,430	2425.00	
10/1/2016			244574			4,870	4687.50	
10/1/2016			244692			4,867	4337.50	
10/1/2016			243117			130,237	109504.99	
10/1/2016			243426			13,288	13279.86	
10/1/2016			243369			6,048	4777.85	
10/1/2016			243880			10,087	9436.16	
10/1/2016			243981			12,106	11230.15	
10/1/2016			244236			17,472	13452.75	
10/1/2016			244312			5,059	4472.92	
10/1/2016			244460			2,596	2589.90	
10/1/2016			244575			4,191	4036.88	
10/1/2016			244691			4,189	3735.46	
10/1/2016			244872			9,709	14325.01	
10/1/2016			244888			4,637	6783.34	
10/1/2016			244890			6,788	10826.20	
10/1/2016			244891			3,641	5659.50	
10/1/2016			245026			14,192	20807.93	
10/1/2016			245028			13,292	20351.95	
10/1/2016			245180			13,880	17528.73	
10/1/2016			245181			3,622	4795.88	
10/1/2016			245307			14,174	17725.38	
10/1/2016			245310			3,639	4814.25	
10/1/2016			245311			8,324	11332.81	
10/1/2016			245451			24,898	27953.16	
10/1/2016			245455			6,390	7182.11	
10/1/2016			245456			6,044	6794.48	
10/1/2016			243453			6,066	5603.76	
10/1/2016			243527			5,055	4953.60	
10/1/2016			243602			4,044	3715.20	
10/1/2016			244102			11,322	11211.26	
10/1/2016			244234			3,617	2898.23	
10/1/2016			244760			18,858	20887.35	
10/1/2016			245027			11,340	17191.86	
10/1/2016			245182			7,670	10193.58	
10/1/2016			245308			7,670	10114.56	
10/1/2016			245453			14,400	16611.00	
10/1/2016			244900			4,942	7250.00	
10/1/2016			243385			12,414	12004.20	
10/1/2016			243425			2,998	2799.05	
10/1/2016			243479			2,996	2980.61	
10/1/2016			243489			9,898	10000.00	
10/1/2016			243551			1,996	2077.51	
10/1/2016			243552			5,589	5817.44	
10/1/2016			243553			12,211	12710.20	
10/1/2016			243555			7,585	7665.00	
10/1/2016			243631			998	958.55	
10/1/2016			243632			14,278	15144.15	
10/1/2016			243633			3,088	2964.00	
10/1/2016			243661			8,986	8851.05	
10/1/2016			243662			39,826	39235.98	
10/1/2016			243773			5,993	6535.08	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/1/2016			243558	2,135	4910.50				
10/1/2016			243559	5,000	11500.00				
10/1/2016			245163	2,400	7560.00				
10/1/2016			244123	15,000	37500.00				
10/1/2016			244227	15,000	19125.01				
10/1/2016			244373	15,000	29250.00				
10/1/2016			243486	5,500	7425.00				
10/1/2016			244502	5,000	14500.00				
10/1/2016			244503	7,500	21750.00				
10/1/2016			244693	2,500	3525.00				
10/1/2016			244820	30,000	72000.00				
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
			Sub-Total	620,373	1323661.06				
	CAPACITY RELEASE OSS				591535.48				
	CAPACITY RELEASE OSS PPA								
	Off System Sales Revenue-PPA								
	PPA-OPTIMIZATION				1256.97				
	HEDGING GAIN/LOSS				5223.00				
	Total 3rd Party Sales			620,373	1921676.51				
	PROXY GAS COST RECOVERY			1,142,843	1438631.86				
	STORAGE CARRY ADJUSTMENT						(3990.17)		
	FINAL CLOSE TOTAL			1,763,216	3360308.37	1,763,216	2192908.20	- \$	1,167,400.17

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11/1/2016			245102			693,651	777062.41		
11/1/2016			247827			12	429.50		
11/1/2016			245920			1,167	1815.05		
11/1/2016			247330			1,167	2792.84		
11/1/2016			247479			1,167	2710.87		
11/1/2016			247600			5,835	12881.00		
11/1/2016			247718			1,167	2763.56		
11/1/2016			247854			1,167	2494.23		
11/1/2016			245624			4,396	7544.60		
11/1/2016			246960			3,324	7106.00		
11/1/2016			247488			1,003	3410.20		
11/1/2016			247670			3,273	8075.00		
11/1/2016			244954			419,608	537964.38		
11/1/2016			245824			8,003	13313.85		
11/1/2016			246188			559	941.88		
11/1/2016			246189			8,993	15158.59		
11/1/2016			245546			14,716	23250.00		
11/1/2016			245719			15,165	23108.22		
11/1/2016			245803			12,131	19969.48		
11/1/2016			245804			1,011	1665.07		
11/1/2016			245917			13,735	22260.00		
11/1/2016			246041			6,066	8563.46		
11/1/2016			246042			7,719	10897.19		
11/1/2016			246043			27,570	38921.28		
11/1/2016			246121			3,365	5600.00		
11/1/2016			246262			4,415	8032.50		
11/1/2016			246401			4,400	8122.51		
11/1/2016			246548			4,218	7503.51		
11/1/2016			246612			22,539	42616.77		
11/1/2016			246866			4,401	9292.50		
11/1/2016			246959			4,317	9284.00		
11/1/2016			247045			4,611	8342.50		
11/1/2016			247241			7,334	16462.51		
11/1/2016			246330			3,315	6835.90		
11/1/2016			247404			4,805	13111.80		
11/1/2016			247766			7,830	21430.55		
11/1/2016			245623			12,987	20977.60		
11/1/2016			246175			6,220	10358.70		
11/1/2016			246963			1,356	3103.73		
11/1/2016			247088			4,218	7668.00		
11/1/2016			245625			10,003	17641.75		
11/1/2016			245722			4,000	6656.10		
11/1/2016			245949			17,023	29403.69		
11/1/2016			246035			41,966	71164.80		
11/1/2016			246426			15,001	28745.10		
11/1/2016			246553			17,435	31651.20		
11/1/2016			246618			47,995	87139.80		
11/1/2016			247203			16,327	35494.35		
11/1/2016			247354			17,386	43960.00		
11/1/2016			247536			17,404	43608.32		
11/1/2016			247658			87,115	210128.80		
11/1/2016			247765			7,989	19769.05		
11/1/2016			247891			7,994	18316.63		
11/1/2016			247892			9,099	20818.17		
11/1/2016			247336			12,115	32591.00		
11/1/2016			245041			2,190	2321.40		
11/1/2016			246405			1,167	2084.38		
11/1/2016			246550			1,167	2084.38		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/1/2016			246617			3,501	6130.20		
11/1/2016			247483			5,347	14037.61		
11/1/2016			247484			589	1547.12		
11/1/2016			247607			48,248	115322.00		
11/1/2016			246692			3,238	6511.00		
11/1/2016			246865			3,204	6953.00		
11/1/2016			247824			3,134	7095.00		
11/1/2016			246263			3,228	6009.50		
11/1/2016			246402			3,221	6086.00		
11/1/2016			246547			3,239	5865.00		
11/1/2016			246611			9,100	17896.76		
11/1/2016			246203			4,633	9655.05		
11/1/2016			248034			5,317	15672.64		
11/1/2016			245921			3,050	5448.50		
11/1/2016			245922			376	671.50		
11/1/2016			246045			4,664	7010.07		
11/1/2016			246122			3,264	5381.48		
11/1/2016			246123			3,603	6439.10		
11/1/2016			246124			4,589	8424.00		
11/1/2016			246125			958	1774.31		
11/1/2016			246265			310	729.38		
11/1/2016			246407			3,564	6943.58		
11/1/2016			246408			1,931	4241.09		
11/1/2016			246551			6,896	13812.15		
11/1/2016			246552			2,551	5100.60		
11/1/2016			247046			3,204	5958.50		
11/1/2016			247242			9,984	22483.65		
11/1/2016			247248			10,928	25536.24		
11/1/2016			247249			17,890	43938.48		
11/1/2016			247334			3,666	9392.64		
11/1/2016			247335			2,896	8550.40		
11/1/2016			247485			3,669	8989.05		
11/1/2016			247486			1,049	3317.30		
11/1/2016			245547			5,533	8911.20		
11/1/2016			245720			7,076	10927.70		
11/1/2016			245918			9,861	16282.62		
11/1/2016			246044			29,433	42150.00		
11/1/2016			246264			19,181	35485.07		
11/1/2016			246403			511	959.71		
11/1/2016			246404			9,408	17658.22		
11/1/2016			246549			19,377	35058.03		
11/1/2016			246613			13,269	25494.63		
11/1/2016			246614			16,428	31562.46		
11/1/2016			246615			10,110	19426.82		
11/1/2016			246616			8,439	16212.90		
11/1/2016			246867			6,393	13762.49		
11/1/2016			246868			10,229	21865.58		
11/1/2016			246961			4,490	9840.55		
11/1/2016			246962			5,032	11234.70		
11/1/2016			247047			2,174	4022.04		
11/1/2016			247243			6,746	15810.16		
11/1/2016			247244			4,588	10751.55		
11/1/2016			247245			22,694	53123.42		
11/1/2016			247247			10,562	24300.00		
11/1/2016			247329			7,341	18675.00		
11/1/2016			247331			22,144	56333.76		
11/1/2016			247478			29,448	73201.32		
11/1/2016			247601			29,485	70038.30		
11/1/2016			247602			8,321	19764.83		
11/1/2016			247603			21,163	50273.48		
11/1/2016			247604			88,466	210114.90		
11/1/2016			247719			5,619	14002.52		
11/1/2016			247720			12,636	31491.60		
11/1/2016			247855			6,630	15002.76		
11/1/2016			247856			7,076	16012.86		
11/1/2016			247857			5,055	11697.31		
11/1/2016			247858			10,716	23812.14		
11/1/2016			246284			17,001	32577.40		
11/1/2016			247359			997	2716.20		
11/1/2016			245805			3,424	5617.50		
11/1/2016			245919			3,512	5626.88		
11/1/2016			246266			6,073	11448.00		
11/1/2016			246693			3,583	7466.42		
11/1/2016			246694			2,842	6481.48		
11/1/2016			246869			3,549	7961.73		
11/1/2016			246870			3,799	9079.28		
11/1/2016			247332			3,502	8592.64		
11/1/2016			247480			21,022	48581.12		
11/1/2016			247482			3,839	10058.18		
11/1/2016			247605			18,340	42698.00		
11/1/2016			247606			11,688	30397.15		
11/1/2016			247682			6,348	18684.60		
11/1/2016			247739			5,051	13143.00		
11/1/2016			245825			5,000	8573.10		
11/1/2016			246343			4,888	9225.00		
11/1/2016			246406			721	1359.77		
11/1/2016			246964			621	1419.18		
11/1/2016			246965			8,607	19660.20		
11/1/2016			246733			8,001	16380.07		
11/1/2016			246801			11,000	23408.34		
11/1/2016			246806			3,400	7063.74		
11/1/2016			246979			8,984	18607.85		
11/1/2016			247084			9,983	18391.50		
11/1/2016			247087			2,849	5266.74		
11/1/2016			247204			5,144	10998.56		
11/1/2016			247205			4,427	9408.56		
11/1/2016			247206			19,012	40814.24		
11/1/2016			247767			9,386	23228.45		
11/1/2016			245806			1,238	2612.80		
11/1/2016			245923			3,208	5624.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
DECEMBER									
12/1/2016			247271			483,138	1189730.40		
12/1/2016			247523			338,810	834321.60		
12/1/2016			248552			132	468.79		
12/1/2016			248759			29,433	99300.00		
12/1/2016			248942			4,408	14917.50		
12/1/2016			248994			195	675.00		
12/1/2016			249029			4,411	15547.50		
12/1/2016			249032			2,097	7266.38		
12/1/2016			249171			2,360	8027.35		
12/1/2016			249174			2,293	7647.25		
12/1/2016			249250			4,413	14130.00		
12/1/2016			249252			2,293	7188.42		
12/1/2016			249352			22,062	67837.53		
12/1/2016			249931			979	3090.00		
12/1/2016			249978			1,961	6750.00		
12/1/2016			250003			679	2342.25		
12/1/2016			250004			299	1032.75		
12/1/2016			250005			981	3375.00		
12/1/2016			247274			38,440	86576.18		
12/1/2016			247403			613,381	1604751.05		
12/1/2016			247524			162,938	407437.45		
12/1/2016			248457			14,675	49050.00		
12/1/2016			248548			14,716	52875.01		
12/1/2016			248666			14,716	51150.00		
12/1/2016			248758			29,433	98690.13		
12/1/2016			249172			2,452	8212.50		
12/1/2016			249249			6,374	20150.00		
12/1/2016			249349			8,381	25586.29		
12/1/2016			249350			939	2866.22		
12/1/2016			249351			18,625	56905.00		
12/1/2016			249510			14,691	44625.01		
12/1/2016			249663			7,346	22050.00		
12/1/2016			249792			7,839	25120.00		
12/1/2016			249929			56,372	174685.04		
12/1/2016			250100			10,774	35801.76		
12/1/2016			250228			12,245	41434.19		
12/1/2016			250370			25,503	85143.48		
12/1/2016			248389			6,831	24650.25		
12/1/2016			249595			195	579.50		
12/1/2016			250500			4,998	24750.00		
12/1/2016			250503			7,397	38480.00		
12/1/2016			247554			65,018	170126.74		
12/1/2016			247998			9,433	21696.48		
12/1/2016			248153			9,419	26644.80		
12/1/2016			248215			28,262	81647.28		
12/1/2016			248350			9,427	31973.76		
12/1/2016			248499			9,426	32449.56		
12/1/2016			248608			9,403	33981.36		
12/1/2016			249064			9,421	32164.08		
12/1/2016			249138			9,420	31593.12		
12/1/2016			249305			9,418	30831.84		
12/1/2016			249381			28,276	91347.20		
12/1/2016			249577			9,408	31117.32		
12/1/2016			249705			9,413	29927.83		
12/1/2016			249828			9,423	30927.00		
12/1/2016			249927			9,433	29975.40		
12/1/2016			250008			37,760	116475.84		
12/1/2016			250143			9,410	31073.02		
12/1/2016			250208			9,410	32164.08		
12/1/2016			250334			18,834	64899.12		
12/1/2016			247522			134,210	340070.00		
12/1/2016			249030			10,155	40582.68		
12/1/2016			249175			12,292	111847.23		
12/1/2016			249254			4,687	20488.36		
12/1/2016			249515			12,290	46320.57		
12/1/2016			249670			8,317	26798.58		
12/1/2016			249803			3,813	12947.57		
12/1/2016			249936			10,676	34674.72		
12/1/2016			248020			11,372	28589.48		
12/1/2016			248125			3,311	9744.00		
12/1/2016			248126			7,824	23027.20		
12/1/2016			248325			2,478	8191.35		
12/1/2016			248326			4,807	15892.20		
12/1/2016			248466			2,290	7932.30		
12/1/2016			248553			4,307	16727.04		
12/1/2016			248755			5,057	18800.94		
12/1/2016			249356			4,579	16715.82		
12/1/2016			249798			4,504	15318.00		
12/1/2016			250013			43,498	137048.12		
12/1/2016			244268			86,834	984095.38		
12/1/2016			244280			11,918	58899.00		
12/1/2016			248324			1,528	6241.50		
12/1/2016			248460			1,470	6545.50		
12/1/2016			248551			1,513	7315.00		
12/1/2016			248668			6,419	27462.00		
12/1/2016			248757			18,642	74013.87		
12/1/2016			248945			691	2366.00		
12/1/2016			248946			3,411	12516.14		
12/1/2016			248947			2,299	8439.86		
12/1/2016			249028			5,394	22680.00		
12/1/2016			249176			6,218	59027.00		
12/1/2016			249240			6,218	27001.00		
12/1/2016			249355			10,706	42966.00		
12/1/2016			249509			4,519	18200.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/1/2016			249666			2,322	7815.61		
12/1/2016			249667			4,094	13781.39		
12/1/2016			249799			4,098	14529.90		
12/1/2016			249800			2,325	8240.10		
12/1/2016			249932			2,590	8803.76		
12/1/2016			249933			3,825	13000.24		
12/1/2016			250006			2,902	9600.52		
12/1/2016			250007			22,849	75545.48		
12/1/2016			250103			4,003	14838.11		
12/1/2016			250104			2,271	8414.89		
12/1/2016			250229			4,710	17186.40		
12/1/2016			250230			2,206	8047.60		
12/1/2016			250369			13,858	50320.00		
12/1/2016			248257			2,020	5757.00		
12/1/2016			249516			2,098	6286.76		
12/1/2016			249446			195	587.00		
12/1/2016			250313			390	1295.00		
12/1/2016			248866			195	645.50		
12/1/2016			249511			3,666	13355.16		
12/1/2016			249512			3,045	12740.00		
12/1/2016			249671			1,961	6633.43		
12/1/2016			249672			3,217	10880.57		
12/1/2016			249934			5,275	17682.00		
12/1/2016			250107			5,600	18844.00		
12/1/2016			250372			1,898	6956.40		
12/1/2016			248128			3,669	10309.89		
12/1/2016			248327			3,888	13867.84		
12/1/2016			249033			1,832	6978.37		
12/1/2016			249177			1,120	9932.06		
12/1/2016			249253			1,120	4685.78		
12/1/2016			249669			3,463	10830.53		
12/1/2016			249801			2,737	9032.10		
12/1/2016			249802			5,197	18480.00		
12/1/2016			249935			3,463	10934.42		
12/1/2016			248016			20,148	47965.38		
12/1/2016			248017			3,580	8523.14		
12/1/2016			248124			23,729	67155.88		
12/1/2016			248178			71,080	204740.59		
12/1/2016			248364			23,670	76729.11		
12/1/2016			248458			9,044	30686.76		
12/1/2016			248549			9,069	32674.01		
12/1/2016			248667			9,069	31795.92		
12/1/2016			248760			12,489	42270.24		
12/1/2016			248944			19,336	65049.89		
12/1/2016			249031			19,354	67820.65		
12/1/2016			249173			18,960	64485.56		
12/1/2016			249251			12,986	41450.59		
12/1/2016			249353			21,309	65413.32		
12/1/2016			249514			9,054	27685.79		
12/1/2016			249665			16,399	49562.24		
12/1/2016			249794			15,892	51093.00		
12/1/2016			249930			57,571	177804.16		
12/1/2016			250102			12,971	43109.23		
12/1/2016			250231			11,505	39048.80		
12/1/2016			250371			22,058	73648.22		
12/1/2016			248214			3,196	10310.40		
12/1/2016			248602			1,065	4016.76		
12/1/2016			249053			1,065	3764.37		
12/1/2016			249136			1,065	3893.25		
12/1/2016			249304			1,065	4231.56		
12/1/2016			249383			3,195	11115.90		
12/1/2016			249579			1,064	3737.52		
12/1/2016			249708			1,065	3565.68		
12/1/2016			249827			6,396	20674.50		
12/1/2016			250142			1,064	3576.42		
12/1/2016			250192			1,064	3678.45		
12/1/2016			250328			2,130	7560.96		
12/1/2016			248019			3,669	9117.47		
12/1/2016			248109			2,030	6394.00		
12/1/2016			248181			11,205	36752.40		
12/1/2016			248182			585	1644.00		
12/1/2016			248183			11,001	31755.21		
12/1/2016			248184			13,027	40436.19		
12/1/2016			248365			3,735	13446.00		
12/1/2016			248366			2,407	7907.00		
12/1/2016			248367			1,262	4133.05		
12/1/2016			248461			1,800	6579.00		
12/1/2016			248463			2,440	8418.00		
12/1/2016			248464			1,229	4240.05		
12/1/2016			248465			3,147	12002.55		
12/1/2016			248948			3,463	11708.32		
12/1/2016			248949			5,162	18928.00		
12/1/2016			249384			14,971	89175.00		
12/1/2016			249796			195	620.00		
12/1/2016			249886			195	609.00		
12/1/2016			250014			3,666	11288.28		
12/1/2016			250015			21,817	71311.85		
12/1/2016			250105			195	640.50		
12/1/2016			250106			3,463	11661.65		
12/1/2016			250233			2,953	10069.73		
12/1/2016			250234			3,225	11863.39		
12/1/2016			250235			2,146	7894.15		
12/1/2016			250373			8,520	31225.60		
12/1/2016			250374			816	2774.40		
12/1/2016			247999			1,000	2464.70		
12/1/2016			248154			998	3219.20		
12/1/2016			249214			2,709	11423.58		
12/1/2016			249215			4,896	21150.00		
12/1/2016			249668			3,974	12704.67		
12/1/2016			249795			3,975	13394.70		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
			Sub-Total	166,994	831378.40				
		CAPACITY RELEASE OSS			1937.50				
		CAPACITY RELEASE OSS PPA							
		Off System Sales Revenue-PPA							
		PPA-OPTIMIZATION			(2203.02)				
		HEDGING GAIN/LOSS			4900.00				
		Total 3rd Party Sales		166,994	836012.88				
		PROXY GAS COST RECOVERY		4,241,763	13251778.29				
		STORAGE CARRY ADJUSTMENT					(3733.07)		
		FINAL CLOSE TOTAL		4,408,757	14087791.17	4,408,757	13447634.84	- \$	640,156.34

JANUARY

1/1/2017		249868		17,123	99483.96				
1/1/2017		250134		343,654	1200477.17				
1/1/2017		250151		113,699	652861.86				
1/1/2017		250152		99,537	625992.92				
1/1/2017		250165		497,992	1787852.63				
1/1/2017		252085		779	2336.00				
1/1/2017		251366		1,400	4080.30				
1/1/2017		250133		121,216	427169.79				
1/1/2017		250467		35,195	115740.05				
1/1/2017		250523		11,730	37560.00				
1/1/2017		250680		11,732	38400.00				
1/1/2017		250821		11,732	38100.01				
1/1/2017		250945		35,199	113760.00				
1/1/2017		251084		8,798	26055.01				
1/1/2017		251217		9,776	29300.00				
1/1/2017		251339		5,865	17247.13				
1/1/2017		251419		6,844	21315.00				
1/1/2017		251547		29,330	91050.01				
1/1/2017		251712		6,745	20734.50				
1/1/2017		251816		6,842	21035.00				
1/1/2017		251909		8,016	24064.08				
1/1/2017		252013		27,271	79096.53				
1/1/2017		252116		9,287	27597.51				
1/1/2017		252274		9,776	29800.00				
1/1/2017		252337		9,776	29900.00				
1/1/2017		252474		9,778	31550.01				
1/1/2017		252593		32,265	99000.00				
1/1/2017		252739		11,244	33059.63				
1/1/2017		251782		47	158.27				
1/1/2017		251853		4,792	16035.20				
1/1/2017		252084		2,502	8289.00				
1/1/2017		250474		10,852	35413.72				
1/1/2017		250475		972	3152.48				
1/1/2017		250476		4,465	14554.38				
1/1/2017		250575		5,430	17377.94				
1/1/2017		250576		1,066	3678.45				
1/1/2017		250706		5,432	17268.30				
1/1/2017		250707		1,066	4027.50				
1/1/2017		250708		99,946	335000.00				
1/1/2017		250885		5,428	16994.20				
1/1/2017		251014		16,274	51311.52				
1/1/2017		251121		5,421	15952.62				
1/1/2017		251254		5,462	16391.18				
1/1/2017		251367		4,023	11577.58				
1/1/2017		251466		5,458	16500.82				
1/1/2017		251479		64,937	198250.00				
1/1/2017		251592		21,724	67099.68				
1/1/2017		251675		5,434	16446.00				
1/1/2017		251856		5,445	16391.18				
1/1/2017		251951		5,434	16117.08				
1/1/2017		252055		16,320	49338.00				
1/1/2017		252143		5,425	16062.26				
1/1/2017		252220		5,431	16281.54				
1/1/2017		252302		5,434	16446.00				
1/1/2017		252385		69,984	217000.00				
1/1/2017		252494		5,426	17213.48				
1/1/2017		252604		16,278	49338.00				
1/1/2017		252775		5,420	16171.90				
1/1/2017		251525		3,910	12650.00				
1/1/2017		250973		9,648	64116.42				
1/1/2017		252342		4,782	15482.28				
1/1/2017		252595		26,259	91343.16				
1/1/2017		250682		3,162	12040.86				
1/1/2017		250947		16,601	108924.00				
1/1/2017		251189		5,472	16296.00				
1/1/2017		251219		8,980	27968.50				
1/1/2017		251421		3,564	11001.74				
1/1/2017		251670		4,083	13198.06				
1/1/2017		251894		781	2358.00				
1/1/2017		252073		8,980	28106.06				
1/1/2017		252222		6,196	19933.20				
1/1/2017		252318		4,113	13230.00				
1/1/2017		244268		102,807	941900.55				

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2017			249728			117,572	408283.02		
1/1/2017			249874			306,922	1112900.00		
1/1/2017			250135			38,440	125525.82		
1/1/2017			250136			16,642	56400.16		
1/1/2017			250527			1,766	7470.40		
1/1/2017			251086			2,019	7965.43		
1/1/2017			251087			10,168	29980.50		
1/1/2017			251088			3,141	9260.38		
1/1/2017			251717			2,021	7903.01		
1/1/2017			251783			4,813	16100.00		
1/1/2017			251818			2,021	7815.61		
1/1/2017			251913			2,021	7678.28		
1/1/2017			252017			9,549	32399.85		
1/1/2017			252120			2,019	7615.85		
1/1/2017			252278			2,020	7753.19		
1/1/2017			252341			2,021	7803.13		
1/1/2017			250463			17,312	56819.58		
1/1/2017			250464			8,605	27514.50		
1/1/2017			250465			7,025	23165.88		
1/1/2017			250472			280	895.30		
1/1/2017			251716			10,183	31276.79		
1/1/2017			250466			6,376	22371.63		
1/1/2017			250660			3,555	11676.80		
1/1/2017			251895			2,574	8390.26		
1/1/2017			252596			5,821	20591.19		
1/1/2017			250823			11,201	36154.92		
1/1/2017			250647			9,743	31875.00		
1/1/2017			251306			11,247	32803.75		
1/1/2017			251401			9,766	30350.00		
1/1/2017			250468			38,523	127475.19		
1/1/2017			250469			1,833	6065.64		
1/1/2017			250524			13,451	43344.00		
1/1/2017			250681			13,454	44444.80		
1/1/2017			250822			13,454	43825.60		
1/1/2017			250942			39,899	128556.18		
1/1/2017			250946			40,361	130444.80		
1/1/2017			251085			16,383	48687.80		
1/1/2017			251218			15,406	46334.40		
1/1/2017			251340			10,233	30098.39		
1/1/2017			251341			9,082	26711.63		
1/1/2017			251420			18,343	57311.81		
1/1/2017			251548			67,497	209533.41		
1/1/2017			251715			18,436	56862.91		
1/1/2017			251817			18,338	56561.41		
1/1/2017			251910			17,165	51360.08		
1/1/2017			251911			4,922	14825.01		
1/1/2017			252015			4,149	11992.14		
1/1/2017			252016			40,638	117455.04		
1/1/2017			252117			3,681	10899.68		
1/1/2017			252118			5,976	17697.14		
1/1/2017			252275			15,406	46964.80		
1/1/2017			252280			6,239	18475.89		
1/1/2017			252338			15,406	47122.40		
1/1/2017			252475			15,409	49565.21		
1/1/2017			252594			43,291	132840.00		
1/1/2017			252740			13,943	40997.50		
1/1/2017			250452			3,195	11015.82		
1/1/2017			250883			1,066	3775.11		
1/1/2017			251013			3,195	11663.64		
1/1/2017			251464			1,066	3506.61		
1/1/2017			251591			4,258	14219.76		
1/1/2017			251674			1,067	3501.24		
1/1/2017			251855			1,067	3501.24		
1/1/2017			251935			1,067	3431.43		
1/1/2017			252056			3,198	10455.39		
1/1/2017			252142			1,065	3415.32		
1/1/2017			252221			1,066	3469.02		
1/1/2017			252294			1,067	3495.87		
1/1/2017			252490			1,065	3597.90		
1/1/2017			252603			3,196	10535.94		
1/1/2017			252774			1,064	3447.54		
1/1/2017			250709			4,997	33600.00		
1/1/2017			251228			6,835	23149.75		
1/1/2017			251297			1,454	4893.45		
1/1/2017			251549			53,239	165425.88		
1/1/2017			251819			9,181	28173.97		
1/1/2017			251820			659	2021.63		
1/1/2017			251912			4,916	14762.21		
1/1/2017			251967			4,860	15904.35		
1/1/2017			252014			29,522	85671.81		
1/1/2017			252121			9,821	29263.01		
1/1/2017			252276			3,100	9457.53		
1/1/2017			252277			6,731	20536.43		
1/1/2017			252339			3,100	9497.26		
1/1/2017			252340			6,692	20503.21		
1/1/2017			252476			5,133	16505.78		
1/1/2017			252477			4,697	15101.30		
1/1/2017			252478			3,277	11411.12		
1/1/2017			252592			33,618	103377.81		
1/1/2017			252742			13,215	38962.59		
1/1/2017			250790			2,144	6919.01		
1/1/2017			247013			274,112	1580002.46		
1/1/2017			250521			3,285	11185.60		
1/1/2017			250525			13,174	44385.52		
1/1/2017			250526			255	857.10		
1/1/2017			250824			3,162	12376.26		
1/1/2017			251342			8,760	27303.68		
1/1/2017			251422			8,748	29183.52		
1/1/2017			251555			35,023	119210.00		
1/1/2017			251713			4,896	15825.01		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2017									
1/1/2017									
1/1/2017									
			Sub-Total	303,153	1172420.08				
		CAPACITY RELEASE OSS			1937.50				
		Off System Sales Revenue-PPA			(41.01)				
		PPA-OPTIMIZATION			(5687.71)				
		HEDGING GAIN/LOSS			(65800.00)				
		Total 3rd Party Sales		303,153	1102828.85				
		PROXY GAS COST RECOVERY		4,321,546	16043565.16				
		STORAGE CARRY ADJUSTMENT					(3167.60)		
		FINAL CLOSE TOTAL		4,624,699	17146394.02	4,624,699	16528777.62	- \$	617,616.39

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2/1/2017		252405				285,525	877740.08		
2/1/2017		254511				2,000	4376.89		
2/1/2017		252404				109,239	338218.86		
2/1/2017		252853				6,844	19530.00		
2/1/2017		252939				12,710	38285.00		
2/1/2017		253072				12,710	38155.00		
2/1/2017		253173				46,929	130551.84		
2/1/2017		253283				13,685	35350.01		
2/1/2017		253336				13,685	37307.35		
2/1/2017		253502				13,689	39830.00		
2/1/2017		253641				13,689	39270.00		
2/1/2017		253749				41,067	107310.00		
2/1/2017		253814				13,688	37097.35		
2/1/2017		254017				13,689	36470.00		
2/1/2017		254144				13,689	37590.00		
2/1/2017		254256				13,689	35350.00		
2/1/2017		254320				54,749	129080.02		
2/1/2017		254438				10,736	24200.00		
2/1/2017		254580				20,487	42210.00		
2/1/2017		253321				4,434	12426.40		
2/1/2017		254573				2,927	6870.00		
2/1/2017		254635				2,459	5275.00		
2/1/2017		252871				6,424	18629.17		
2/1/2017		252986				6,427	19018.63		
2/1/2017		253076				6,426	19083.54		
2/1/2017		253187				19,279	55108.59		
2/1/2017		253266				6,427	17655.52		
2/1/2017		253394				6,000	17085.96		
2/1/2017		253428				6,435	18044.98		
2/1/2017		253555				6,427	18953.72		
2/1/2017		253632				6,427	18564.26		
2/1/2017		253760				19,255	53161.29		
2/1/2017		253843				6,425	17525.70		
2/1/2017		253968				6,369	17525.70		
2/1/2017		254108				6,426	17850.25		
2/1/2017		254215				6,352	16876.60		
2/1/2017		254316				25,782	65429.28		
2/1/2017		254432				6,461	14929.30		
2/1/2017		254657				19,301	41468.97		
2/1/2017		254567				2,000	4356.72		
2/1/2017		253175				5,807	18009.42		
2/1/2017		253279				5,000	13548.47		
2/1/2017		253395				2,700	7689.24		
2/1/2017		253709				26,955	72359.19		
2/1/2017		254071				8,985	26091.51		
2/1/2017		254177				8,985	24440.73		
2/1/2017		254325				35,942	89508.96		
2/1/2017		254717				2,103	4420.76		
2/1/2017		254719				3,001	6246.48		
2/1/2017		244268				109,815	575727.14		
2/1/2017		252388				34,720	100751.56		
2/1/2017		252400				14,680	44702.98		
2/1/2017		252401				106,171	324556.26		
2/1/2017		253288				2,131	6688.60		
2/1/2017		253396				2,103	6916.69		
2/1/2017		253401				3,275	9631.29		
2/1/2017		253339				10,810	29491.42		
2/1/2017		253747				32,407	84898.71		
2/1/2017		253748				4,127	10812.39		
2/1/2017		254253				10,801	27966.96		
2/1/2017		254254				1,376	3561.77		
2/1/2017		254321				4,039	9568.02		
2/1/2017		254322				1,241	2940.63		
2/1/2017		254323				15,855	37525.95		
2/1/2017		254324				22,138	52409.28		
2/1/2017		254581				841	1731.02		
2/1/2017		254582				4,059	8356.49		
2/1/2017		254583				9,746	20175.00		
2/1/2017		252177				421,823	1307709.48		
2/1/2017		252943				1,929	6527.89		
2/1/2017		253074				1,926	6779.77		
2/1/2017		253751				5,785	16750.02		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
2/1/2017			254257			1,929	5599.09		
2/1/2017			252517			70,246	294084.00		
2/1/2017			253155			7,309	20381.25		
2/1/2017			252403			6,504	26950.00		
2/1/2017			252854			18,184	51882.84		
2/1/2017			252940			12,317	37098.17		
2/1/2017			253073			12,317	37098.17		
2/1/2017			253174			28,148	78887.34		
2/1/2017			253284			10,561	27385.61		
2/1/2017			253285			575	1490.58		
2/1/2017			253337			10,561	28790.00		
2/1/2017			253338			776	2116.02		
2/1/2017			253503			11,339	33225.41		
2/1/2017			253637			11,339	32761.53		
2/1/2017			253750			34,017	88891.02		
2/1/2017			253815			11,339	30848.02		
2/1/2017			254018			11,339	30442.13		
2/1/2017			254146			11,339	31137.95		
2/1/2017			254255			11,339	29282.43		
2/1/2017			254319			45,350	106915.12		
2/1/2017			254439			10,360	23353.00		
2/1/2017			254441			2,010	4570.98		
2/1/2017			254486			989	2094.02		
2/1/2017			254487			1,681	3561.25		
2/1/2017			254551			999	1975.68		
2/1/2017			254552			7,488	14743.29		
2/1/2017			254578			7,232	14900.13		
2/1/2017			254579			20,499	42234.12		
2/1/2017			254587			8,121	16899.75		
2/1/2017			252870			1,065	3356.25		
2/1/2017			252977			1,066	3431.43		
2/1/2017			253075			1,065	3436.80		
2/1/2017			253188			3,196	9988.20		
2/1/2017			253259			1,066	3189.78		
2/1/2017			253429			1,067	3275.70		
2/1/2017			253554			1,066	3393.84		
2/1/2017			253633			1,066	3334.77		
2/1/2017			253759			3,192	9585.45		
2/1/2017			253840			1,065	3157.56		
2/1/2017			253948			1,065	3173.67		
2/1/2017			247798			3,855	20653.64		
2/1/2017			252855			10,810	30794.14		
2/1/2017			252860			1,377	3921.83		
2/1/2017			252874			1,940	6150.07		
2/1/2017			252941			10,802	32429.48		
2/1/2017			252942			1,376	4130.10		
2/1/2017			253070			10,802	32457.19		
2/1/2017			253071			1,376	4133.63		
2/1/2017			253171			25,105	69941.13		
2/1/2017			253172			4,128	11500.74		
2/1/2017			253286			10,811	27939.24		
2/1/2017			253287			2,159	6111.60		
2/1/2017			253504			10,802	31542.52		
2/1/2017			253505			1,376	4017.14		
2/1/2017			253506			2,098	6125.29		
2/1/2017			253638			10,803	31071.32		
2/1/2017			253639			1,376	3957.13		
2/1/2017			253640			2,098	6033.78		
2/1/2017			253816			10,801	29325.12		
2/1/2017			253817			1,376	3734.74		
2/1/2017			253818			1,929	5845.72		
2/1/2017			254019			10,800	28853.92		
2/1/2017			254020			1,376	3674.73		
2/1/2017			254021			1,929	5719.78		
2/1/2017			254147			10,800	29768.60		
2/1/2017			254148			1,375	3791.22		
2/1/2017			254149			1,929	5982.15		
2/1/2017			254326			13,225	34074.60		
2/1/2017			254440			10,811	24280.53		
2/1/2017			254564			4,941	10602.90		
2/1/2017			254568			3,027	6326.43		
2/1/2017			254571			4,941	10552.41		
2/1/2017			254718			2,925	6000.00		
2/1/2017			254724			8,387	19278.48		
2/1/2017			254072			1,065	3125.34		
2/1/2017			254180			1,062	2958.87		
2/1/2017			254317			4,266	11319.96		
2/1/2017			247013			252,410	978880.00		
2/1/2017			252808			8,985	26916.90		
2/1/2017			252902			8,985	28521.81		
2/1/2017			253022			8,984	29664.96		
2/1/2017			253154			26,949	78687.18		
2/1/2017			253475			8,985	29530.62		
2/1/2017			253612			8,985	28475.96		
2/1/2017			253799			8,985	25564.17		
2/1/2017			253942			8,799	25013.91		
2/1/2017			252178			277,207	859593.86		
2/1/2017			244173			27,170	99228.43		
2/1/2017			252402			4,076	57888.60		
2/1/2017			252406			102,670	395518.20		
2/1/2017			252407			14,726	61014.80		
2/1/2017			252852			9,967	29202.95		
2/1/2017			252938			9,967	29941.94		
2/1/2017			253069			9,967	29865.49		
2/1/2017			253170			29,897	86691.48		
2/1/2017			253282			9,964	28005.27		
2/1/2017			253335			9,964	29075.53		
2/1/2017			253501			9,966	29304.88		
2/1/2017			253636			9,966	29661.63		
2/1/2017			253746			29,900	83098.44		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		HEDGING GAIN/LOSS			(2480.00)				
		Total 3rd Party Sales		250,806	725312.93				
		PROXY GAS COST RECOVERY		3,713,162	11477150.47				
		STORAGE CARRY ADJUSTMENT					(5687.15)		
		FINAL CLOSE TOTAL		3,963,968	12202463.40	3,963,968	11811222.63	- \$	391,240.78

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3/1/2017			254469			36,177	68971.90		
3/1/2017			254470			2,263	4299.70		
3/1/2017			254500			225,856	479792.58		
3/1/2017			254501			113,688	246813.63		
3/1/2017			254502			94,760	219838.36		
3/1/2017			255559			18,007	49105.29		
3/1/2017			255560			1,377	3755.05		
3/1/2017			255649			26,939	112528.17		
3/1/2017			255662			54,016	158532.66		
3/1/2017			255663			4,134	12132.12		
3/1/2017			255664			6,294	18472.74		
3/1/2017			255665			545	2543.01		
3/1/2017			255749			8,980	43837.38		
3/1/2017			255777			18,002	55246.23		
3/1/2017			255778			1,378	4227.86		
3/1/2017			255779			2,098	6437.47		
3/1/2017			255780			182	999.81		
3/1/2017			255847			8,763	44066.66		
3/1/2017			255871			18,467	54045.25		
3/1/2017			255872			1,413	4135.95		
3/1/2017			255873			2,152	6297.53		
3/1/2017			255957			8,980	36638.16		
3/1/2017			255973			18,003	53398.53		
3/1/2017			255974			1,378	4086.46		
3/1/2017			255975			2,098	6222.17		
3/1/2017			256066			8,980	27834.00		
3/1/2017			256072			6,313	17406.94		
3/1/2017			256075			1,378	3800.13		
3/1/2017			256076			2,098	5786.19		
3/1/2017			256226			14,101	40968.00		
3/1/2017			256229			12,842	37306.50		
3/1/2017			256274			29,275	79350.00		
3/1/2017			256396			4,700	13680.00		
3/1/2017			256406			1,235	3472.43		
3/1/2017			256407			17,028	47828.88		
3/1/2017			256485			8,980	28957.44		
3/1/2017			256511			8,260	24604.49		
3/1/2017			256512			1,378	4104.14		
3/1/2017			256513			2,098	6249.08		
3/1/2017			256627			9,742	28150.00		
3/1/2017			256757			7,188	18650.42		
3/1/2017			256760			4,800	13316.74		
3/1/2017			256880			8,808	22944.69		
3/1/2017			256881			11,744	31019.52		
3/1/2017			256882			2,969	7841.28		
3/1/2017			257035			4,164	11115.28		
3/1/2017			257333			4,977	14127.00		
3/1/2017			255368			4,997	11397.18		
3/1/2017			257540			583	1800.00		
3/1/2017			254856			15,641	35680.00		
3/1/2017			254974			11,244	26622.50		
3/1/2017			255050			42,529	100045.40		
3/1/2017			255192			13,669	30660.00		
3/1/2017			255319			9,755	21650.00		
3/1/2017			255483			15,627	38480.03		
3/1/2017			255555			10,750	29370.00		
3/1/2017			255666			32,267	94545.00		
3/1/2017			255775			10,223	31365.00		
3/1/2017			255869			10,222	30685.43		
3/1/2017			255976			10,222	30267.23		
3/1/2017			256069			15,110	41496.69		
3/1/2017			256272			45,323	122630.16		
3/1/2017			256404			13,197	37057.51		
3/1/2017			256510			13,688	40740.00		
3/1/2017			256626			9,778	28250.00		
3/1/2017			256758			12,693	32955.02		
3/1/2017			256878			38,082	94972.32		
3/1/2017			257033			10,740	28655.00		
3/1/2017			257208			10,349	27822.38		
3/1/2017			257331			10,349	29359.23		
3/1/2017			257507			10,362	29730.20		
3/1/2017			255267			3,869	9938.40		
3/1/2017			256574			4,886	14995.53		
3/1/2017			257541			8,722	27284.00		
3/1/2017			257159			6,143	16128.00		
3/1/2017			255752			4,951	14950.00		
3/1/2017			255827			1,518	4599.00		
3/1/2017			254869			11,413	27102.55		
3/1/2017			254979			11,414	27909.86		
3/1/2017			255060			22,815	55127.74		
3/1/2017			255061			6,965	16796.92		
3/1/2017			255062			4,471	10766.95		
3/1/2017			255216			10,994	26181.84		
3/1/2017			255329			11,029	25516.20		
3/1/2017			255479			1,065	2792.40		
3/1/2017			255480			11,426	28371.18		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2017			255567			11,422	30908.44		
3/1/2017			255712			34,270	98607.15		
3/1/2017			255908			11,413	33445.70		
3/1/2017			256032			11,422	33676.36		
3/1/2017			256153			11,426	31254.43		
3/1/2017			256255			34,263	94455.27		
3/1/2017			256455			11,000	29953.80		
3/1/2017			256567			11,421	33561.03		
3/1/2017			256646			11,401	33099.71		
3/1/2017			256774			10,966	28844.40		
3/1/2017			256930			34,256	88919.43		
3/1/2017			257056			11,422	31831.08		
3/1/2017			257236			11,418	31715.75		
3/1/2017			257372			11,435	32984.38		
3/1/2017			257503			6,422	18464.06		
3/1/2017			257504			998	2987.82		
3/1/2017			257505			10,022	29955.42		
3/1/2017			254827			8,980	21230.88		
3/1/2017			254904			8,980	22835.79		
3/1/2017			255021			26,940	68644.97		
3/1/2017			255409			4,765	12113.85		
3/1/2017			255531			8,981	26229.06		
3/1/2017			256596			8,979	26504.19		
3/1/2017			256751			8,982	23936.31		
3/1/2017			257278			8,981	26343.70		
3/1/2017			244268			241,678	1640774.62		
3/1/2017			254530			134,210	292447.30		
3/1/2017			254860			2,103	5830.50		
3/1/2017			255191			6,738	15785.00		
3/1/2017			255482			6,869	17928.00		
3/1/2017			255623			4,398	11434.80		
3/1/2017			255874			207	631.05		
3/1/2017			255875			261	2397.50		
3/1/2017			255978			207	626.85		
3/1/2017			255979			273	1997.50		
3/1/2017			256073			828	2314.20		
3/1/2017			256074			1,519	5795.00		
3/1/2017			256397			235	698.45		
3/1/2017			256507			207	630.00		
3/1/2017			256508			273	1580.00		
3/1/2017			256632			207	612.15		
3/1/2017			256633			273	1447.50		
3/1/2017			256761			6,799	18936.00		
3/1/2017			254859			9,751	22300.00		
3/1/2017			255196			8,835	19820.94		
3/1/2017			255318			8,777	19462.50		
3/1/2017			256762			5,580	14320.00		
3/1/2017			256877			33,695	83901.69		
3/1/2017			257037			7,334	19559.80		
3/1/2017			257210			10,523	28302.02		
3/1/2017			257330			12,253	34688.71		
3/1/2017			254522			359,113	808751.87		
3/1/2017			254523			260,048	585669.36		
3/1/2017			255403			192	498.00		
3/1/2017			255053			5,865	15529.50		
3/1/2017			257648			6,409	20348.40		
3/1/2017			254498			7,242	16740.00		
3/1/2017			254857			13,413	30460.62		
3/1/2017			254975			17,816	42546.05		
3/1/2017			255051			39,880	93812.40		
3/1/2017			255052			1,833	4312.50		
3/1/2017			255193			7,687	17163.14		
3/1/2017			255194			7,662	17108.64		
3/1/2017			255320			11,640	25834.95		
3/1/2017			255321			3,012	6729.66		
3/1/2017			255484			13,401	33136.22		
3/1/2017			255556			18,258	49883.61		
3/1/2017			255667			54,913	161187.81		
3/1/2017			255776			18,837	58183.32		
3/1/2017			255870			18,837	56545.72		
3/1/2017			255977			18,837	55775.08		
3/1/2017			256070			13,948	38446.88		
3/1/2017			256273			38,905	105265.74		
3/1/2017			256405			15,857	44688.87		
3/1/2017			256509			15,371	45905.32		
3/1/2017			256631			19,281	56303.47		
3/1/2017			256759			16,325	42722.17		
3/1/2017			256879			48,981	122648.55		
3/1/2017			257034			18,278	49142.64		
3/1/2017			257209			56,030	157079.03		
3/1/2017			254870			1,065	2754.81		
3/1/2017			254980			1,065	2797.77		
3/1/2017			255568			1,066	3162.93		
3/1/2017			255711			3,198	9988.20		
3/1/2017			255821			1,066	3469.02		
3/1/2017			255907			1,065	3388.47		
3/1/2017			256154			1,066	3179.04		
3/1/2017			256259			3,197	9617.67		
3/1/2017			256572			1,066	3388.47		
3/1/2017			256647			1,064	3345.51		
3/1/2017			247799			3,309	15145.29		
3/1/2017			254784			1,998	4165.11		
3/1/2017			254853			1,378	3147.46		
3/1/2017			254854			8,267	18884.75		
3/1/2017			254855			1,995	4887.75		
3/1/2017			254976			18,004	42868.96		
3/1/2017			254977			1,377	3278.16		
3/1/2017			254978			1,931	5176.50		
3/1/2017			254995			2,877	6936.41		
3/1/2017			255046			36,009	85091.20		

Rhode Island Gas Summary: March 2017

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/17	29,372	\$ 2.2199	\$ 65,202.21	-	\$ -	\$ -	10,000	\$ 2.2875	\$ 22,875.36
3/2/17	29,372	\$ 2.2199	\$ 65,202.21	69,051	\$ 2.4803	\$ 171,264.26	5,289	\$ 2.2876	\$ 12,099.31
3/3/17	29,372	\$ 2.2199	\$ 65,202.21	69,051	\$ 2.5195	\$ 173,977.02	21,321	\$ 2.2866	\$ 48,753.02
3/4/17	29,372	\$ 2.2199	\$ 65,202.21	65,000	\$ 2.4729	\$ 160,735.84	27,895	\$ 2.2882	\$ 63,829.58
3/5/17	29,372	\$ 2.2199	\$ 65,202.21	65,000	\$ 2.4729	\$ 160,735.84	27,895	\$ 2.2912	\$ 63,913.84
3/6/17	29,372	\$ 2.2199	\$ 65,202.21	61,888	\$ 2.4744	\$ 153,134.77	9,802	\$ 2.2943	\$ 22,489.02
3/7/17	29,372	\$ 2.2199	\$ 65,202.21	30,000	\$ 2.3534	\$ 70,601.49	5,000	\$ 2.2949	\$ 11,474.29
3/8/17	24,372	\$ 2.2209	\$ 54,128.83	30,000	\$ 2.3288	\$ 69,865.17	-	\$ -	\$ -
3/9/17	22,755	\$ 2.2214	\$ 50,547.70	56,000	\$ 2.6121	\$ 146,280.09	7,762	\$ 2.2939	\$ 17,805.34
3/10/17	29,372	\$ 2.2199	\$ 65,202.21	69,255	\$ 2.8535	\$ 197,622.26	24,117	\$ 2.2926	\$ 55,289.66
3/11/17	29,372	\$ 2.2199	\$ 65,202.21	69,255	\$ 3.1518	\$ 218,277.30	27,691	\$ 2.2949	\$ 63,547.00
3/12/17	29,372	\$ 2.2199	\$ 65,202.21	69,255	\$ 3.1518	\$ 218,277.30	27,691	\$ 2.2980	\$ 63,634.14
3/13/17	29,372	\$ 2.2199	\$ 65,202.21	69,255	\$ 3.1518	\$ 218,277.30	17,117	\$ 2.3012	\$ 39,390.34
3/14/17	29,372	\$ 2.2199	\$ 65,202.21	69,255	\$ 3.3698	\$ 233,374.11	15,117	\$ 2.3021	\$ 34,800.75
3/15/17	29,372	\$ 2.2199	\$ 65,202.21	69,750	\$ 3.3558	\$ 234,069.06	27,196	\$ 2.3025	\$ 62,618.47
3/16/17	29,372	\$ 2.2199	\$ 65,202.21	69,750	\$ 3.1985	\$ 223,093.17	22,196	\$ 2.3060	\$ 51,183.44
3/17/17	29,372	\$ 2.2199	\$ 65,202.21	69,750	\$ 2.9050	\$ 202,621.37	7,622	\$ 2.3083	\$ 17,594.11
3/18/17	27,672	\$ 2.2202	\$ 61,437.26	63,437	\$ 2.8281	\$ 179,406.78	1,984	\$ 2.3083	\$ 4,579.75
3/19/17	29,372	\$ 2.2199	\$ 65,202.21	64,000	\$ 2.8281	\$ 180,995.25	5,289	\$ 2.3080	\$ 12,206.78
3/20/17	19,979	\$ 2.2302	\$ 44,557.24	63,393	\$ 2.8281	\$ 179,282.64	-	\$ -	\$ -
3/21/17	19,372	\$ 2.2330	\$ 43,257.27	40,000	\$ 2.9060	\$ 116,240.57	-	\$ -	\$ -
3/22/17	29,372	\$ 2.2199	\$ 65,202.21	69,750	\$ 3.0903	\$ 215,551.16	27,196	\$ 2.3072	\$ 62,745.34
3/23/17	29,372	\$ 2.2199	\$ 65,202.21	69,750	\$ 2.9836	\$ 208,103.30	11,498	\$ 2.3107	\$ 26,568.73
3/24/17	29,372	\$ 2.2199	\$ 65,202.21	36,000	\$ 2.7202	\$ 97,928.53	10,000	\$ 2.3105	\$ 23,104.81
3/25/17	29,372	\$ 2.2199	\$ 65,202.21	40,000	\$ 2.6643	\$ 106,573.18	8,000	\$ 2.3107	\$ 18,485.98
3/26/17	29,372	\$ 2.2199	\$ 65,202.21	40,000	\$ 2.6643	\$ 106,573.18	15,934	\$ 2.3114	\$ 36,829.60
3/27/17	29,372	\$ 2.2199	\$ 65,202.21	40,000	\$ 2.6643	\$ 106,573.18	-	\$ -	\$ -
3/28/17	29,372	\$ 2.2199	\$ 65,202.21	33,000	\$ 2.7760	\$ 91,609.42	8,000	\$ 2.3122	\$ 18,497.84
3/29/17	29,372	\$ 2.2199	\$ 65,202.21	39,295	\$ 2.8222	\$ 110,899.58	-	\$ -	\$ -
3/30/17	24,372	\$ 2.2209	\$ 54,128.83	41,000	\$ 2.9523	\$ 121,042.91	-	\$ -	\$ -
3/31/17	29,372	\$ 2.2199	\$ 65,202.21	54,000	\$ 2.9752	\$ 160,661.87	-	\$ -	\$ -
Total	872,822	\$ 2.2205	\$ 1,938,112.41	1,695,140	\$ 2.8515	\$ 4,833,647.89	371,612	\$ 2.2989	\$854,316.50

Rhode Island Gas Summary: March 2017

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	2,000	\$ 2.1965	\$ 4,393.01	-	\$ -	\$ -
3/2/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	12,502	\$ 2.5098	\$ 31,377.72	6,565	\$ 2.3264	\$ 15,272.72
3/3/17	1,000	\$ 3.0878	\$ 3,087.83	20,000	\$ 2.3020	\$ 46,040.35	22,502	\$ 3.3142	\$ 74,576.53	10,836	\$ 2.3288	\$ 25,234.92
3/4/17	1,000	\$ 3.1032	\$ 3,103.19	20,000	\$ 2.3020	\$ 46,040.35	22,502	\$ 3.0855	\$ 69,429.73	10,836	\$ 2.3292	\$ 25,239.53
3/5/17	1,000	\$ 3.1032	\$ 3,103.19	20,000	\$ 2.3020	\$ 46,040.35	22,502	\$ 3.0855	\$ 69,429.73	10,836	\$ 2.3288	\$ 25,235.08
3/6/17	1,000	\$ 3.1032	\$ 3,103.19	18,854	\$ 2.3047	\$ 43,452.78	22,502	\$ 3.0855	\$ 69,429.73	6,679	\$ 2.3277	\$ 15,546.43
3/7/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,000	\$ 2.5192	\$ 27,711.71	5,000	\$ 2.3273	\$ 11,636.73
3/8/17	-	\$ -	\$ -	15,000	\$ 2.3167	\$ 34,750.76	11,000	\$ 2.3982	\$ 26,380.39	-	\$ -	\$ -
3/9/17	-	\$ -	\$ -	18,588	\$ 2.3054	\$ 42,852.17	12,502	\$ 2.6290	\$ 32,867.55	6,565	\$ 2.3300	\$ 15,296.41
3/10/17	1,000	\$ 3.2824	\$ 3,282.36	20,000	\$ 2.3020	\$ 46,040.35	30,502	\$ 4.4417	\$ 135,482.05	10,836	\$ 2.3356	\$ 25,308.72
3/11/17	1,000	\$ 3.3540	\$ 3,354.03	20,000	\$ 2.3020	\$ 46,040.35	51,494	\$ 6.5217	\$ 335,826.11	10,836	\$ 2.3375	\$ 25,329.63
3/12/17	1,000	\$ 3.3540	\$ 3,354.03	20,000	\$ 2.3020	\$ 46,040.35	51,494	\$ 6.5217	\$ 335,826.11	10,836	\$ 2.3373	\$ 25,327.15
3/13/17	1,000	\$ 3.3540	\$ 3,354.03	20,000	\$ 2.3020	\$ 46,040.35	51,494	\$ 6.5217	\$ 335,826.11	3,389	\$ 2.3384	\$ 7,924.74
3/14/17	1,000	\$ 3.4001	\$ 3,400.11	20,000	\$ 2.3020	\$ 46,040.35	26,502	\$ 5.6769	\$ 150,449.13	8,336	\$ 2.3416	\$ 19,519.96
3/15/17	1,000	\$ 3.3438	\$ 3,343.80	20,000	\$ 2.3020	\$ 46,040.35	29,502	\$ 5.8802	\$ 173,478.66	10,836	\$ 2.3447	\$ 25,407.04
3/16/17	1,000	\$ 3.3131	\$ 3,313.08	20,000	\$ 2.3020	\$ 46,040.35	26,502	\$ 5.3419	\$ 141,571.16	10,836	\$ 2.3445	\$ 25,405.39
3/17/17	1,000	\$ 3.2056	\$ 3,205.58	20,000	\$ 2.3020	\$ 46,040.35	19,502	\$ 4.2194	\$ 82,286.88	7,836	\$ 2.3477	\$ 18,396.25
3/18/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	12,502	\$ 2.8951	\$ 36,194.03	5,151	\$ 2.3487	\$ 12,098.07
3/19/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	12,502	\$ 2.8951	\$ 36,194.03	8,151	\$ 2.3497	\$ 19,152.25
3/20/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	12,502	\$ 2.8951	\$ 36,194.03	-	\$ -	\$ -
3/21/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,000	\$ 2.8319	\$ 31,150.94	-	\$ -	\$ -
3/22/17	1,000	\$ 3.4052	\$ 3,405.23	20,000	\$ 2.3020	\$ 46,040.35	27,502	\$ 5.1411	\$ 141,391.46	10,836	\$ 2.3571	\$ 25,541.53
3/23/17	1,000	\$ 3.3336	\$ 3,333.56	20,000	\$ 2.3020	\$ 46,040.35	12,502	\$ 3.0264	\$ 37,835.44	10,836	\$ 2.3587	\$ 25,558.97
3/24/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,000	\$ 2.7462	\$ 30,207.93	5,000	\$ 2.3578	\$ 11,788.94
3/25/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.7448	\$ 31,387.08	7,000	\$ 2.3576	\$ 16,502.99
3/26/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.7448	\$ 31,387.08	8,040	\$ 2.3568	\$ 18,948.46
3/27/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.7448	\$ 31,387.08	-	\$ -	\$ -
3/28/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.8990	\$ 33,150.63	-	\$ -	\$ -
3/29/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.8791	\$ 32,922.98	10,100	\$ 2.3576	\$ 23,811.41
3/30/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.9948	\$ 34,245.60	-	\$ -	\$ -
3/31/17	-	\$ -	\$ -	20,000	\$ 2.3020	\$ 46,040.35	11,435	\$ 2.9847	\$ 34,130.23	10,836	\$ 2.3552	\$ 25,520.83
Total	14,000	\$ 3.2674	\$45,743.21	612,442	\$ 2.3026	\$ 1,410,185.51	605,559	\$ 4.4160	\$ 2,674,120.82	207,008	\$ 2.3429	485,004

Rhode Island Gas Summary: March 2017

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/17	-	\$ -	\$ -	3,698	\$ 2.5194	\$ 9,316.63	65,070	\$ 147,827.56	\$ 147,827.56
3/2/17	-	\$ -	\$ -	870	\$ 2.5194	\$ 2,191.85	143,649	\$ 343,448.42	\$ 343,448.42
3/3/17	-	\$ -	\$ -	3,666	\$ 2.5194	\$ 9,236.01	177,748	\$ 446,107.88	\$ 446,107.88
3/4/17	-	\$ -	\$ -	6,728	\$ 2.5194	\$ 16,950.32	183,333	\$ 450,530.74	\$ 450,530.74
3/5/17	-	\$ -	\$ -	9,245	\$ 2.5194	\$ 23,291.57	185,850	\$ 456,951.80	\$ 456,951.80
3/6/17	(1,480)	\$ 2.3277	\$ (3,444.93)	-	\$ -	\$ -	148,617	\$ 368,913.19	\$ 368,913.19
3/7/17	-	\$ -	\$ -	2,280	\$ 2.5191	\$ 5,743.49	102,652	\$ 238,410.27	\$ 238,410.27
3/8/17	(17)	\$ 2.3982	\$ (40.77)	-	\$ -	\$ -	80,355	\$ 185,084.39	\$ 185,084.39
3/9/17	(8,605)	\$ 2.4009	\$ (20,659.54)	-	\$ -	\$ -	115,567	\$ 284,989.73	\$ 284,989.73
3/10/17	(1,377)	\$ 2.3356	\$ (3,216.14)	-	\$ -	\$ -	183,705	\$ 525,011.48	\$ 525,011.48
3/11/17	-	\$ -	\$ -	6,843	\$ 2.5190	\$ 17,237.47	216,491	\$ 774,814.10	\$ 774,814.10
3/12/17	-	\$ -	\$ -	2,444	\$ 2.5190	\$ 6,156.42	212,092	\$ 763,817.70	\$ 763,817.70
3/13/17	(10,142)	\$ 2.3142	\$ (23,470.26)	-	\$ -	\$ -	181,485	\$ 692,544.82	\$ 692,544.82
3/14/17	(2,103)	\$ 2.3416	\$ (4,924.48)	-	\$ -	\$ -	167,479	\$ 547,862.14	\$ 547,862.14
3/15/17	-	\$ -	\$ -	6,244	\$ 2.5157	\$ 15,707.81	193,900	\$ 625,867.39	\$ 625,867.39
3/16/17	(7,007)	\$ 2.3445	\$ (16,428.16)	-	\$ -	\$ -	172,649	\$ 539,380.64	\$ 539,380.64
3/17/17	(3,887)	\$ 2.3477	\$ (9,125.35)	-	\$ -	\$ -	151,195	\$ 426,221.39	\$ 426,221.39
3/18/17	-	\$ -	\$ -	132	\$ 2.5140	\$ 331.85	130,878	\$ 340,088.08	\$ 340,088.08
3/19/17	-	\$ -	\$ -	7,674	\$ 2.5140	\$ 19,292.32	146,988	\$ 379,083.18	\$ 379,083.18
3/20/17	(6,010)	\$ 2.8951	\$ (17,399.30)	-	\$ -	\$ -	109,864	\$ 288,674.95	\$ 288,674.95
3/21/17	-	\$ -	\$ -	74	\$ 2.5256	\$ 186.89	90,446	\$ 236,876.02	\$ 236,876.02
3/22/17	-	\$ -	\$ -	867	\$ 2.5256	\$ 2,189.68	186,523	\$ 562,066.94	\$ 562,066.94
3/23/17	-	\$ -	\$ -	9,436	\$ 2.5256	\$ 23,831.34	164,394	\$ 436,473.90	\$ 436,473.90
3/24/17	-	\$ -	\$ -	9,893	\$ 2.5256	\$ 24,985.53	121,265	\$ 299,258.30	\$ 299,258.30
3/25/17	-	\$ -	\$ -	6,856	\$ 2.5256	\$ 17,315.35	122,663	\$ 301,507.15	\$ 301,507.15
3/26/17	-	\$ -	\$ -	1,279	\$ 2.5256	\$ 3,230.21	126,060	\$ 308,211.10	\$ 308,211.10
3/27/17	-	\$ -	\$ -	846	\$ 2.5256	\$ 2,136.64	101,653	\$ 251,339.47	\$ 251,339.47
3/28/17	-	\$ -	\$ -	4,612	\$ 2.5256	\$ 11,647.96	106,419	\$ 266,148.41	\$ 266,148.41
3/29/17	-	\$ -	\$ -	8,489	\$ 2.5256	\$ 21,439.62	118,691	\$ 300,316.15	\$ 300,316.15
3/30/17	(2,629)	\$ 2.9948	\$ (7,873.34)	-	\$ -	\$ -	94,178	\$ 247,584.35	\$ 247,584.35
3/31/17	-	\$ -	\$ -	514	\$ 2.5326	\$ 1,301.74	126,157	\$ 332,857.23	\$ 332,857.23
Total	(43,257)	\$ 2.4639	\$ (106,582.29)	92,690	\$ 2.5215	\$ 233,720.69	4,428,016	\$ 12,368,268.88	\$ 12,368,268.88

Rhode Island Gas Summary: February 2017

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 3.0132	\$ 174,482.02	9,763	\$ 2.2363	\$ 21,832.56
2/2/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 3.1156	\$ 180,413.30	22,321	\$ 2.2352	\$ 49,892.93
2/3/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 3.1285	\$ 181,161.82	27,895	\$ 2.2368	\$ 62,394.20
2/4/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.9663	\$ 171,763.88	25,895	\$ 2.2393	\$ 57,986.84
2/5/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.9663	\$ 171,763.88	-	\$ -	\$ -
2/6/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.9663	\$ 171,763.88	6,216	\$ 2.2415	\$ 13,933.40
2/7/17	40,372	\$ 3.4963	\$ 141,153.26	34,000	\$ 2.8374	\$ 96,472.30	5,289	\$ 2.2411	\$ 11,853.34
2/8/17	40,372	\$ 3.4963	\$ 141,153.26	34,000	\$ 2.9529	\$ 100,398.53	5,289	\$ 2.2401	\$ 11,848.08
2/9/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 3.0721	\$ 177,893.89	27,895	\$ 2.2391	\$ 62,460.69
2/10/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 3.0706	\$ 177,806.68	27,895	\$ 2.2418	\$ 62,534.89
2/11/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.8253	\$ 163,600.26	22,395	\$ 2.2445	\$ 50,266.03
2/12/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.8253	\$ 163,600.26	17,321	\$ 2.2462	\$ 38,906.95
2/13/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.8253	\$ 163,600.26	27,895	\$ 2.2469	\$ 62,678.43
2/14/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.8805	\$ 166,796.92	20,321	\$ 2.2498	\$ 45,718.43
2/15/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.8085	\$ 162,631.13	12,321	\$ 2.2512	\$ 27,736.95
2/16/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.8861	\$ 167,122.35	14,321	\$ 2.2509	\$ 32,235.28
2/17/17	40,372	\$ 3.4963	\$ 141,153.26	57,906	\$ 2.7526	\$ 159,394.24	19,321	\$ 2.2510	\$ 43,492.48
2/18/17	31,372	\$ 3.5907	\$ 112,646.57	40,000	\$ 2.5819	\$ 103,277.90	-	\$ -	\$ -
2/19/17	24,197	\$ 3.7162	\$ 89,920.40	34,994	\$ 2.5982	\$ 90,921.13	-	\$ -	\$ -
2/20/17	40,372	\$ 3.4963	\$ 141,153.26	40,000	\$ 2.5819	\$ 103,277.90	9,321	\$ 2.2646	\$ 21,108.45
2/21/17	36,528	\$ 3.5309	\$ 128,977.74	40,000	\$ 2.5819	\$ 103,277.90	6,165	\$ 2.2649	\$ 13,963.04
2/22/17	38,678	\$ 3.5107	\$ 135,787.67	21,000	\$ 2.3658	\$ 49,681.31	1,983	\$ 2.2662	\$ 4,493.94
2/23/17	35,372	\$ 3.5428	\$ 125,316.21	1,000	\$ 2.1784	\$ 2,178.43	-	\$ -	\$ -
2/24/17	22,021	\$ 3.7707	\$ 83,035.65	1,000	\$ 2.0593	\$ 2,059.34	-	\$ -	\$ -
2/25/17	21,553	\$ 3.7857	\$ 81,592.91	15,000	\$ 2.2891	\$ 34,336.21	-	\$ -	\$ -
2/26/17	40,372	\$ 3.4963	\$ 141,153.26	15,000	\$ 2.2891	\$ 34,336.21	19,321	\$ 2.2856	\$ 44,160.89
2/27/17	40,372	\$ 3.4963	\$ 141,153.26	15,000	\$ 2.2891	\$ 34,336.21	4,473	\$ 2.2868	\$ 10,228.76
2/28/17	40,372	\$ 3.4963	\$ 141,153.26	-	\$ -	\$ -	5,000	\$ 2.2860	\$ 11,429.82
Total	1,057,533	\$ 3.5190	\$ 3,721,495.70	1,159,584	\$ 2.8530	\$ 3,308,348.14	338,616	\$ 2.2478	\$761,156.38

Rhode Island Gas Summary: February 2017

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	7,503	\$ 3.0385	\$ 22,797.61	6,565	\$ 2.2384	\$ 14,695.12
2/2/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	15,503	\$ 4.2224	\$ 65,459.76	10,836	\$ 2.2405	\$ 24,277.78
2/3/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	17,503	\$ 4.2022	\$ 73,551.96	10,836	\$ 2.2421	\$ 24,295.01
2/4/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	9,503	\$ 3.2953	\$ 31,314.86	10,836	\$ 2.2424	\$ 24,298.51
2/5/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	9,503	\$ 3.2953	\$ 31,314.86	3,000	\$ 2.2428	\$ 6,728.44
2/6/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	9,503	\$ 3.2953	\$ 31,314.86	8,000	\$ 2.2438	\$ 17,950.22
2/7/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	7,503	\$ 2.8626	\$ 21,477.81	10,000	\$ 2.2457	\$ 22,456.70
2/8/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	7,503	\$ 2.9550	\$ 22,171.25	-	\$ -	\$ -
2/9/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	42,503	\$ 5.2630	\$ 223,694.58	10,836	\$ 2.2459	\$ 24,337.02
2/10/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	32,503	\$ 5.3448	\$ 173,721.47	10,836	\$ 2.2456	\$ 24,333.10
2/11/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	12,503	\$ 3.4861	\$ 43,586.62	10,836	\$ 2.2457	\$ 24,334.77
2/12/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	12,503	\$ 3.4861	\$ 43,586.62	6,565	\$ 2.2443	\$ 14,734.11
2/13/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	12,503	\$ 3.4861	\$ 43,586.62	10,836	\$ 2.2442	\$ 24,317.63
2/14/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	7,503	\$ 2.8671	\$ 21,511.52	10,836	\$ 2.2433	\$ 24,308.27
2/15/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	7,503	\$ 2.8818	\$ 21,621.96	6,565	\$ 2.2445	\$ 14,735.14
2/16/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	14,503	\$ 3.5233	\$ 51,099.07	10,836	\$ 2.2471	\$ 24,349.77
2/17/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	11,503	\$ 3.1214	\$ 35,905.99	10,836	\$ 2.2479	\$ 24,358.53
2/18/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	7,503	\$ 2.6716	\$ 20,045.38	-	\$ -	\$ -
2/19/17	1,000	\$ 3.7486	\$ 3,748.56	19,532	\$ 3.1772	\$ 62,056.18	7,503	\$ 2.6716	\$ 20,045.38	-	\$ -	\$ -
2/20/17	1,000	\$ 3.7486	\$ 3,748.56	24,131	\$ 3.1634	\$ 76,336.62	7,503	\$ 2.6716	\$ 20,045.38	2,501	\$ 2.2722	\$ 5,682.72
2/21/17	1,000	\$ 3.7486	\$ 3,748.56	24,103	\$ 3.1635	\$ 76,249.68	7,503	\$ 2.6716	\$ 20,045.38	4,462	\$ 2.2746	\$ 10,149.32
2/22/17	1,000	\$ 3.7486	\$ 3,748.56	20,533	\$ 3.1736	\$ 65,164.40	6,436	\$ 2.4641	\$ 15,858.95	-	\$ -	\$ -
2/23/17	1,000	\$ 3.7486	\$ 3,748.56	20,041	\$ 3.1753	\$ 63,636.68	2,000	\$ 2.3579	\$ 4,715.75	-	\$ -	\$ -
2/24/17	1,000	\$ 3.7486	\$ 3,748.56	19,956	\$ 3.1756	\$ 63,372.75	2,000	\$ 2.2570	\$ 4,514.03	-	\$ -	\$ -
2/25/17	1,000	\$ 3.7486	\$ 3,748.56	15,888	\$ 3.1937	\$ 50,741.13	6,436	\$ 2.3175	\$ 14,915.53	-	\$ -	\$ -
2/26/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	6,436	\$ 2.3175	\$ 14,915.53	8,565	\$ 2.3311	\$ 19,965.98
2/27/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	6,436	\$ 2.3175	\$ 14,915.53	3,389	\$ 2.3310	\$ 7,899.85
2/28/17	1,000	\$ 3.7486	\$ 3,748.56	25,000	\$ 3.1614	\$ 79,034.97	-	\$ -	\$ -	5,000	\$ 2.3300	\$ 11,649.96
Total	28,000	\$ 3.7486	\$104,959.61	669,184	\$ 3.1640	\$ 2,117,291.76	297,307	\$ 3.7259	\$ 1,107,734.26	172,972	\$ 2.2539	389,858

Rhode Island Gas Summary: February 2017

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
2/1/17	(785)	\$ 2.2384	\$ (1,757.15)	-	\$ -	\$ -	147,324	\$ 455,986.95	\$ 455,986.95
2/2/17	(5,903)	\$ 2.2405	\$ (13,225.52)	-	\$ -	\$ -	167,035	\$ 530,755.03	\$ 530,755.03
2/3/17	-	\$ -	\$ -	1,884	\$ 2.4318	\$ 4,581.46	182,396	\$ 569,921.24	\$ 569,921.24
2/4/17	-	\$ -	\$ -	1,470	\$ 2.4318	\$ 3,574.70	171,982	\$ 512,875.58	\$ 512,875.58
2/5/17	-	\$ -	\$ -	23	\$ 2.4318	\$ 55.93	136,804	\$ 433,799.90	\$ 433,799.90
2/6/17	(1,533)	\$ 2.2438	\$ (3,439.71)	-	\$ -	\$ -	146,464	\$ 455,459.44	\$ 455,459.44
2/7/17	-	\$ -	\$ -	7,312	\$ 2.4315	\$ 17,779.00	130,476	\$ 393,975.93	\$ 393,975.93
2/8/17	(4,829)	\$ 2.9550	\$ (14,269.62)	-	\$ -	\$ -	108,335	\$ 344,085.02	\$ 344,085.02
2/9/17	-	\$ -	\$ -	4,870	\$ 2.4413	\$ 11,889.28	210,382	\$ 724,212.26	\$ 724,212.26
2/10/17	-	\$ -	\$ -	2,788	\$ 2.4413	\$ 6,806.43	198,300	\$ 669,139.37	\$ 669,139.37
2/11/17	-	\$ -	\$ -	8,741	\$ 2.4413	\$ 21,339.67	178,753	\$ 527,064.15	\$ 527,064.15
2/12/17	-	\$ -	\$ -	9,369	\$ 2.4413	\$ 22,872.83	170,036	\$ 507,637.56	\$ 507,637.56
2/13/17	-	\$ -	\$ -	6,434	\$ 2.4413	\$ 15,707.52	181,946	\$ 533,827.25	\$ 533,827.25
2/14/17	(1,769)	\$ 2.2433	\$ (3,968.38)	-	\$ -	\$ -	161,169	\$ 478,303.54	\$ 478,303.54
2/15/17	(1,064)	\$ 2.2445	\$ (2,388.15)	-	\$ -	\$ -	149,603	\$ 448,273.82	\$ 448,273.82
2/16/17	-	\$ -	\$ -	631	\$ 2.4406	\$ 1,540.05	164,569	\$ 500,283.31	\$ 500,283.31
2/17/17	(9,003)	\$ 2.2479	\$ (20,238.08)	-	\$ -	\$ -	156,935	\$ 466,849.95	\$ 466,849.95
2/18/17	(9,240)	\$ 2.7637	\$ (25,536.73)	-	\$ -	\$ -	95,635	\$ 293,216.65	\$ 293,216.65
2/19/17	(7,136)	\$ 2.6716	\$ (19,064.89)	-	\$ -	\$ -	80,090	\$ 247,626.76	\$ 247,626.76
2/20/17	(891)	\$ 2.2722	\$ (2,024.51)	-	\$ -	\$ -	123,937	\$ 369,328.39	\$ 369,328.39
2/21/17	(8,599)	\$ 2.4656	\$ (21,201.93)	-	\$ -	\$ -	111,162	\$ 335,209.69	\$ 335,209.69
2/22/17	(9,985)	\$ 2.7163	\$ (27,122.20)	-	\$ -	\$ -	79,645	\$ 247,612.62	\$ 247,612.62
2/23/17	(5,829)	\$ 2.8948	\$ (16,874.07)	-	\$ -	\$ -	53,584	\$ 182,721.57	\$ 182,721.57
2/24/17	(6,028)	\$ 2.8708	\$ (17,305.45)	-	\$ -	\$ -	39,949	\$ 139,424.88	\$ 139,424.88
2/25/17	(3,034)	\$ 2.3175	\$ (7,031.34)	-	\$ -	\$ -	56,843	\$ 178,302.99	\$ 178,302.99
2/26/17	-	\$ -	\$ -	8,310	\$ 2.5194	\$ 20,935.96	124,004	\$ 358,251.36	\$ 358,251.36
2/27/17	-	\$ -	\$ -	9,354	\$ 2.5194	\$ 23,566.18	105,024	\$ 314,883.32	\$ 314,883.32
2/28/17	-	\$ -	\$ -	4,408	\$ 2.5194	\$ 11,105.38	80,780	\$ 258,121.95	\$ 258,121.95
Total	(75,628)	\$ 2.5843	\$ (195,447.73)	65,594	\$ 2.4660	\$ 161,754.40	3,713,162	\$ 11,477,150.47	\$ 11,477,150.47

Rhode Island Gas Summary: January 2017

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/17	41,372	\$ 4.4537	\$ 184,258.19	33,000	\$ 3.5481	\$ 117,085.73	16,980	\$ 2.1814	\$ 37,039.64
1/2/17	41,372	\$ 4.4537	\$ 184,258.19	33,000	\$ 3.5481	\$ 117,085.73	12,579	\$ 2.1817	\$ 27,443.81
1/3/17	38,264	\$ 4.5237	\$ 173,096.14	33,000	\$ 3.5481	\$ 117,085.73	1,798	\$ 2.1822	\$ 3,923.64
1/4/17	41,372	\$ 4.4537	\$ 184,258.19	51,396	\$ 3.3494	\$ 172,147.14	-	\$ -	\$ -
1/5/17	41,372	\$ 4.4537	\$ 184,258.19	51,396	\$ 3.3565	\$ 172,509.44	17,321	\$ 2.1843	\$ 37,833.91
1/6/17	41,372	\$ 4.4537	\$ 184,258.19	51,396	\$ 3.3015	\$ 169,681.93	27,895	\$ 2.1847	\$ 60,943.06
1/7/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.7834	\$ 216,022.00	27,895	\$ 2.1870	\$ 61,005.87
1/8/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.7834	\$ 216,022.00	27,895	\$ 2.1893	\$ 61,070.02
1/9/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.7834	\$ 216,022.00	26,980	\$ 2.1916	\$ 59,130.20
1/10/17	41,372	\$ 4.4537	\$ 184,258.19	45,000	\$ 3.1128	\$ 140,074.45	-	\$ -	\$ -
1/11/17	32,372	\$ 4.6934	\$ 151,935.66	34,000	\$ 3.1525	\$ 107,185.43	-	\$ -	\$ -
1/12/17	28,772	\$ 4.8313	\$ 139,006.65	16,000	\$ 3.0509	\$ 48,814.33	-	\$ -	\$ -
1/13/17	33,062	\$ 4.6704	\$ 154,413.72	57,097	\$ 3.2839	\$ 187,503.46	6,166	\$ 2.2064	\$ 13,604.45
1/14/17	41,372	\$ 4.4537	\$ 184,258.19	57,095	\$ 3.3049	\$ 188,692.30	20,236	\$ 2.2107	\$ 44,735.73
1/15/17	41,372	\$ 4.4537	\$ 184,258.19	57,095	\$ 3.3049	\$ 188,692.30	18,895	\$ 2.2118	\$ 41,791.30
1/16/17	41,372	\$ 4.4537	\$ 184,258.19	57,095	\$ 3.3049	\$ 188,692.30	7,290	\$ 2.2126	\$ 16,129.57
1/17/17	33,062	\$ 4.6704	\$ 154,413.72	56,286	\$ 3.3051	\$ 186,030.88	5,000	\$ 2.2120	\$ 11,059.88
1/18/17	41,372	\$ 4.4537	\$ 184,258.19	53,962	\$ 3.2416	\$ 174,925.64	-	\$ -	\$ -
1/19/17	36,372	\$ 4.5722	\$ 166,301.23	53,000	\$ 3.2005	\$ 169,625.57	-	\$ -	\$ -
1/20/17	34,755	\$ 4.6179	\$ 160,493.95	46,000	\$ 3.1628	\$ 145,487.94	-	\$ -	\$ -
1/21/17	29,755	\$ 4.7904	\$ 142,536.99	30,000	\$ 3.0943	\$ 92,829.20	-	\$ -	\$ -
1/22/17	36,372	\$ 4.5722	\$ 166,301.23	30,000	\$ 3.0943	\$ 92,829.20	-	\$ -	\$ -
1/23/17	41,372	\$ 4.4537	\$ 184,258.19	30,000	\$ 3.0943	\$ 92,829.20	20,290	\$ 2.2344	\$ 45,335.21
1/24/17	41,372	\$ 4.4537	\$ 184,258.19	35,000	\$ 3.1230	\$ 109,305.69	16,048	\$ 2.2363	\$ 35,887.62
1/25/17	41,372	\$ 4.4537	\$ 184,258.19	38,000	\$ 3.1995	\$ 121,579.54	8,289	\$ 2.2375	\$ 18,546.41
1/26/17	41,372	\$ 4.4537	\$ 184,258.19	38,000	\$ 3.2228	\$ 122,468.11	5,289	\$ 2.2371	\$ 11,831.86
1/27/17	41,372	\$ 4.4537	\$ 184,258.19	49,000	\$ 3.3696	\$ 165,109.61	7,762	\$ 2.2361	\$ 17,356.84
1/28/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.2322	\$ 184,550.15	5,289	\$ 2.2348	\$ 11,819.63
1/29/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.2322	\$ 184,550.15	7,763	\$ 2.2338	\$ 17,341.05
1/30/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.2322	\$ 184,550.15	22,895	\$ 2.2332	\$ 51,128.45
1/31/17	41,372	\$ 4.4537	\$ 184,258.19	57,097	\$ 3.1338	\$ 178,932.11	19,895	\$ 2.2347	\$ 44,459.54
Total	1,212,970	\$ 4.5031	\$ 5,462,179.53	1,435,497	\$ 3.3221	\$ 4,768,919.41	330,450	\$ 2.2073	\$729,417.68

Rhode Island Gas Summary: January 2017

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	5,435	\$ 3.3821	\$ 18,381.73	10,836	\$ 1.8896	\$ 20,475.70
1/2/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	5,435	\$ 3.3821	\$ 18,381.73	1,389	\$ 1.8902	\$ 2,625.46
1/3/17	1,000	\$ 4.9298	\$ 4,929.78	24,472	\$ 3.6914	\$ 90,335.00	5,435	\$ 3.3821	\$ 18,381.73	4,061	\$ 1.8898	\$ 7,674.58
1/4/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	5,435	\$ 3.3291	\$ 18,093.80	-	\$ -	\$ -
1/5/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.4232	\$ 22,257.49	10,836	\$ 1.8975	\$ 20,561.80
1/6/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	16,502	\$ 6.0380	\$ 99,639.13	10,836	\$ 2.0634	\$ 22,359.33
1/7/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	33,502	\$ 8.6894	\$ 291,113.44	10,836	\$ 2.0663	\$ 22,390.91
1/8/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	33,502	\$ 8.6894	\$ 291,113.44	10,836	\$ 2.0663	\$ 22,390.08
1/9/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	33,502	\$ 8.6894	\$ 291,113.44	10,836	\$ 2.0663	\$ 22,390.92
1/10/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	5,435	\$ 3.0783	\$ 16,730.68	10,836	\$ 2.0658	\$ 22,385.33
1/11/17	1,000	\$ 4.9298	\$ 4,929.78	21,533	\$ 3.6998	\$ 79,667.67	5,435	\$ 3.1286	\$ 17,003.92	-	\$ -	\$ -
1/12/17	1,000	\$ 4.9298	\$ 4,929.78	22,000	\$ 3.6983	\$ 81,362.69	4,000	\$ 3.0185	\$ 12,073.96	-	\$ -	\$ -
1/13/17	1,000	\$ 4.9298	\$ 4,929.78	21,533	\$ 3.6998	\$ 79,667.67	6,502	\$ 3.2348	\$ 21,032.68	2,462	\$ 2.1061	\$ 5,185.17
1/14/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.2492	\$ 21,126.12	10,836	\$ 2.1124	\$ 22,889.73
1/15/17	1,000	\$ 4.9298	\$ 4,929.78	25,271	\$ 3.6894	\$ 93,235.03	6,502	\$ 3.2492	\$ 21,126.12	6,565	\$ 2.1141	\$ 13,879.37
1/16/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.2492	\$ 21,126.12	5,389	\$ 2.1139	\$ 11,391.80
1/17/17	1,000	\$ 4.9298	\$ 4,929.78	21,533	\$ 3.6998	\$ 79,667.67	6,502	\$ 3.2492	\$ 21,126.12	-	\$ -	\$ -
1/18/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1991	\$ 20,800.23	-	\$ -	\$ -
1/19/17	1,000	\$ 4.9298	\$ 4,929.78	24,588	\$ 3.6911	\$ 90,756.03	6,502	\$ 3.1970	\$ 20,786.87	-	\$ -	\$ -
1/20/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1319	\$ 20,363.62	-	\$ -	\$ -
1/21/17	1,000	\$ 4.9298	\$ 4,929.78	21,533	\$ 3.6998	\$ 79,667.67	6,502	\$ 3.1809	\$ 20,682.32	-	\$ -	\$ -
1/22/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1809	\$ 20,682.32	-	\$ -	\$ -
1/23/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1809	\$ 20,682.32	10,000	\$ 2.1530	\$ 21,529.60
1/24/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.0855	\$ 20,061.70	10,100	\$ 2.1543	\$ 21,758.33
1/25/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1457	\$ 20,453.61	2,000	\$ 2.1558	\$ 4,311.54
1/26/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1926	\$ 20,758.19	2,000	\$ 2.1562	\$ 4,312.42
1/27/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.3311	\$ 21,658.64	5,000	\$ 2.2397	\$ 11,198.66
1/28/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	10,502	\$ 3.9085	\$ 41,047.34	1,389	\$ 2.2411	\$ 3,112.86
1/29/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	10,502	\$ 3.9085	\$ 41,047.34	5,565	\$ 2.2416	\$ 12,474.47
1/30/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	10,502	\$ 3.9085	\$ 41,047.34	10,836	\$ 2.2418	\$ 24,292.22
1/31/17	1,000	\$ 4.9298	\$ 4,929.78	26,000	\$ 3.6877	\$ 95,880.99	6,502	\$ 3.1433	\$ 20,437.45	10,836	\$ 2.2398	\$ 24,269.99
Total	31,000	\$ 4.9298	\$152,823.04	780,463	\$ 3.6896	\$ 2,879,622.24	295,658	\$ 5.3113	\$ 1,570,330.95	164,280	\$ 2.0931	343,860

Rhode Island Gas Summary: January 2017

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
1/1/17	-	\$ -	\$ -	280	\$ 1.9238	\$ 538.66	134,903	\$ 478,590.42	\$ 478,590.42
1/2/17	-	\$ -	\$ -	9,034	\$ 1.9238	\$ 17,379.41	129,809	\$ 467,985.11	\$ 467,985.11
1/3/17	(2,469)	\$ 3.3821	\$ (8,350.41)	-	\$ -	\$ -	105,561	\$ 407,076.19	\$ 407,076.19
1/4/17	-	\$ -	\$ -	3,358	\$ 1.9376	\$ 6,506.30	128,561	\$ 481,816.20	\$ 481,816.20
1/5/17	-	\$ -	\$ -	1,847	\$ 1.9376	\$ 3,578.66	156,274	\$ 541,810.25	\$ 541,810.25
1/6/17	(3,383)	\$ 2.0634	\$ (6,980.58)	-	\$ -	\$ -	171,618	\$ 630,711.83	\$ 630,711.83
1/7/17	-	\$ -	\$ -	8,781	\$ 2.3475	\$ 20,613.53	206,483	\$ 896,214.70	\$ 896,214.70
1/8/17	-	\$ -	\$ -	8,269	\$ 2.3475	\$ 19,411.60	205,971	\$ 895,076.10	\$ 895,076.10
1/9/17	-	\$ -	\$ -	10,169	\$ 2.3475	\$ 23,871.88	206,956	\$ 897,597.40	\$ 897,597.40
1/10/17	-	\$ -	\$ -	7,319	\$ 2.3475	\$ 17,181.46	136,962	\$ 481,440.88	\$ 481,440.88
1/11/17	(9,942)	\$ 3.3875	\$ (33,678.90)	-	\$ -	\$ -	84,398	\$ 327,043.56	\$ 327,043.56
1/12/17	(5,073)	\$ 3.1623	\$ (16,042.24)	-	\$ -	\$ -	66,699	\$ 270,145.16	\$ 270,145.16
1/13/17	-	\$ -	\$ -	8,845	\$ 2.3929	\$ 21,165.47	136,667	\$ 487,502.39	\$ 487,502.39
1/14/17	-	\$ -	\$ -	2,666	\$ 2.3929	\$ 6,379.55	165,707	\$ 568,892.39	\$ 568,892.39
1/15/17	-	\$ -	\$ -	8,837	\$ 2.3929	\$ 21,146.33	165,537	\$ 569,058.41	\$ 569,058.41
1/16/17	-	\$ -	\$ -	2,709	\$ 2.3929	\$ 6,482.45	147,357	\$ 528,891.20	\$ 528,891.20
1/17/17	-	\$ -	\$ -	6,811	\$ 2.3929	\$ 16,298.25	130,194	\$ 473,526.31	\$ 473,526.31
1/18/17	(2,642)	\$ 3.1991	\$ (8,451.89)	-	\$ -	\$ -	126,194	\$ 472,342.94	\$ 472,342.94
1/19/17	(6,595)	\$ 3.2040	\$ (21,130.14)	-	\$ -	\$ -	114,867	\$ 431,269.33	\$ 431,269.33
1/20/17	(5,564)	\$ 3.1319	\$ (17,425.90)	-	\$ -	\$ -	108,693	\$ 409,730.38	\$ 409,730.38
1/21/17	(635)	\$ 3.1809	\$ (2,019.88)	-	\$ -	\$ -	88,155	\$ 338,626.07	\$ 338,626.07
1/22/17	-	\$ -	\$ -	535	\$ 2.4336	\$ 1,301.96	100,409	\$ 381,925.47	\$ 381,925.47
1/23/17	-	\$ -	\$ -	3,294	\$ 2.4336	\$ 8,016.17	138,458	\$ 473,461.47	\$ 473,461.47
1/24/17	-	\$ -	\$ -	2,939	\$ 2.4336	\$ 7,152.26	138,961	\$ 479,234.55	\$ 479,234.55
1/25/17	(64)	\$ 2.1558	\$ (137.97)	-	\$ -	\$ -	123,099	\$ 449,822.08	\$ 449,822.08
1/26/17	(671)	\$ 2.1562	\$ (1,446.82)	-	\$ -	\$ -	119,492	\$ 442,992.73	\$ 442,992.73
1/27/17	-	\$ -	\$ -	300	\$ 2.4332	\$ 729.97	136,936	\$ 501,122.68	\$ 501,122.68
1/28/17	(677)	\$ 2.2411	\$ (1,517.21)	-	\$ -	\$ -	141,972	\$ 524,081.73	\$ 524,081.73
1/29/17	-	\$ -	\$ -	1,176	\$ 2.4331	\$ 2,861.35	150,475	\$ 543,343.32	\$ 543,343.32
1/30/17	-	\$ -	\$ -	12,667	\$ 2.4331	\$ 30,820.31	182,369	\$ 616,907.44	\$ 616,907.44
1/31/17	-	\$ -	\$ -	9,107	\$ 2.4331	\$ 22,158.41	171,809	\$ 575,326.45	\$ 575,326.45
Total	(37,715)	\$ 3.1070	\$ (117,181.94)	108,943	\$ 2.3278	\$ 253,593.97	4,321,546	\$ 16,043,565.16	\$ 16,043,565.16

Rhode Island Gas Summary: December 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/16	32,000	\$ 2.6334	\$ 84,267.34	20,000	\$ 3.0908	\$ 61,815.45	-	\$ -	\$ -
12/2/16	37,000	\$ 2.6229	\$ 97,046.40	27,000	\$ 3.2407	\$ 87,498.51	-	\$ -	\$ -
12/3/16	37,000	\$ 2.6229	\$ 97,046.40	46,000	\$ 3.3220	\$ 152,809.92	-	\$ -	\$ -
12/4/16	37,000	\$ 2.6229	\$ 97,046.40	46,000	\$ 3.3220	\$ 152,809.92	12,321	\$ 2.1643	\$ 26,666.55
12/5/16	37,000	\$ 2.6229	\$ 97,046.40	46,000	\$ 3.3220	\$ 152,809.92	7,397	\$ 2.1639	\$ 16,006.48
12/6/16	37,000	\$ 2.6229	\$ 97,046.40	40,000	\$ 3.5521	\$ 142,085.09	-	\$ -	\$ -
12/7/16	37,000	\$ 2.6229	\$ 97,046.40	39,695	\$ 3.6375	\$ 144,389.69	-	\$ -	\$ -
12/8/16	37,000	\$ 2.6229	\$ 97,046.40	46,919	\$ 3.7774	\$ 177,230.03	7,290	\$ 2.1635	\$ 15,771.97
12/9/16	37,000	\$ 2.6229	\$ 97,046.40	46,919	\$ 3.7389	\$ 175,427.30	27,895	\$ 2.1630	\$ 60,335.68
12/10/16	37,000	\$ 2.6229	\$ 97,046.40	46,807	\$ 3.7375	\$ 174,939.51	27,895	\$ 2.1648	\$ 60,387.86
12/11/16	37,000	\$ 2.6229	\$ 97,046.40	46,919	\$ 3.7374	\$ 175,355.22	9,848	\$ 2.1667	\$ 21,337.99
12/12/16	37,000	\$ 2.6229	\$ 97,046.40	46,919	\$ 3.7374	\$ 175,355.22	7,000	\$ 2.1667	\$ 15,167.24
12/13/16	37,000	\$ 2.6229	\$ 97,046.40	46,919	\$ 3.5100	\$ 164,685.67	8,290	\$ 2.1678	\$ 17,971.17
12/14/16	37,000	\$ 2.6229	\$ 97,046.40	57,301	\$ 3.6623	\$ 209,850.72	12,321	\$ 2.1675	\$ 26,705.55
12/15/16	37,000	\$ 2.6229	\$ 97,046.40	59,218	\$ 5.3348	\$ 315,917.17	27,895	\$ 2.1671	\$ 60,450.67
12/16/16	37,000	\$ 2.6229	\$ 97,046.40	59,218	\$ 3.7662	\$ 223,029.39	27,895	\$ 2.1690	\$ 60,505.64
12/17/16	33,884	\$ 2.6290	\$ 89,082.49	39,218	\$ 3.4137	\$ 133,879.20	25,629	\$ 2.1711	\$ 55,642.08
12/18/16	37,000	\$ 2.6229	\$ 97,046.40	39,218	\$ 3.4137	\$ 133,879.20	9,848	\$ 2.1740	\$ 21,409.82
12/19/16	37,000	\$ 2.6229	\$ 97,046.40	39,218	\$ 3.4137	\$ 133,879.20	27,895	\$ 2.1741	\$ 60,645.54
12/20/16	37,000	\$ 2.6229	\$ 97,046.40	59,218	\$ 3.6943	\$ 218,771.49	15,321	\$ 2.1762	\$ 33,341.01
12/21/16	37,000	\$ 2.6229	\$ 97,046.40	59,218	\$ 3.3018	\$ 195,523.36	14,915	\$ 2.1763	\$ 32,459.03
12/22/16	37,000	\$ 2.6229	\$ 97,046.40	59,197	\$ 3.4671	\$ 205,243.96	5,000	\$ 2.1770	\$ 10,884.91
12/23/16	34,000	\$ 2.6288	\$ 89,378.97	56,000	\$ 3.4356	\$ 192,390.89	-	\$ -	\$ -
12/24/16	37,000	\$ 2.6229	\$ 97,046.40	46,000	\$ 3.3960	\$ 156,217.72	3,000	\$ 2.1766	\$ 6,529.87
12/25/16	34,000	\$ 2.6288	\$ 89,378.97	46,000	\$ 3.3960	\$ 156,217.72	12,321	\$ 2.1761	\$ 26,811.73
12/26/16	27,461	\$ 2.6328	\$ 72,300.18	46,000	\$ 3.3960	\$ 156,217.72	-	\$ -	\$ -
12/27/16	27,000	\$ 2.6341	\$ 71,121.95	46,000	\$ 3.3960	\$ 156,217.72	1,729	\$ 2.1780	\$ 3,765.82
12/28/16	37,000	\$ 2.6229	\$ 97,046.40	59,218	\$ 3.4893	\$ 206,627.37	5,289	\$ 2.1798	\$ 11,529.05
12/29/16	37,000	\$ 2.6229	\$ 97,046.40	51,000	\$ 3.4830	\$ 177,635.20	17,000	\$ 2.1789	\$ 37,041.34
12/30/16	37,000	\$ 2.6229	\$ 97,046.40	58,000	\$ 3.4872	\$ 202,256.89	15,321	\$ 2.1800	\$ 33,400.34
12/31/16	37,000	\$ 2.6229	\$ 97,046.40	58,000	\$ 3.4872	\$ 202,256.89	-	\$ -	\$ -
Total	1,113,345	\$ 2.6242	\$ 2,921,689.94	1,483,339	\$ 3.5819	\$ 5,313,223.28	329,315	\$ 2.1705	\$714,767.34

Rhode Island Gas Summary: December 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/16	1,000	\$ 3.7930	\$ 3,792.96	20,600	\$ 2.6740	\$ 55,084.68	9,435	\$ 2.4784	\$ 23,383.99	-	\$ -	\$ -
12/2/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	9,435	\$ 2.9639	\$ 27,964.37	-	\$ -	\$ -
12/3/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.1107	\$ 32,668.38	-	\$ -	\$ -
12/4/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.1107	\$ 32,668.38	6,565	\$ 1.8499	\$ 12,144.57
12/5/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.1107	\$ 32,668.38	3,283	\$ 1.8499	\$ 6,073.09
12/6/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	9,435	\$ 3.4620	\$ 32,663.57	-	\$ -	\$ -
12/7/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	9,435	\$ 3.5574	\$ 33,563.83	-	\$ -	\$ -
12/8/16	1,000	\$ 3.7930	\$ 3,792.96	17,395	\$ 2.6838	\$ 46,684.36	10,502	\$ 3.7720	\$ 39,613.47	7,605	\$ 1.8519	\$ 14,083.44
12/9/16	1,000	\$ 3.7930	\$ 3,792.96	13,494	\$ 2.6357	\$ 35,566.69	5,000	\$ 10.0357	\$ 50,178.50	10,836	\$ 1.8562	\$ 20,113.60
12/10/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	5,000	\$ 10.0507	\$ 50,253.54	10,836	\$ 1.8564	\$ 20,116.27
12/11/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	5,000	\$ 10.0507	\$ 50,253.54	6,000	\$ 1.8567	\$ 11,140.20
12/12/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	5,000	\$ 10.0507	\$ 50,253.54	-	\$ -	\$ -
12/13/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	-	\$ -	\$ -	6,000	\$ 1.8567	\$ 11,139.91
12/14/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.5724	\$ 37,517.75	8,805	\$ 1.8571	\$ 16,351.86
12/15/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	49,494	\$ 10.9237	\$ 540,656.48	10,836	\$ 1.8576	\$ 20,128.72
12/16/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	38,502	\$ 8.2992	\$ 319,537.13	10,836	\$ 1.8579	\$ 20,131.97
12/17/16	1,000	\$ 3.7930	\$ 3,792.96	17,650	\$ 2.6829	\$ 47,352.72	15,502	\$ 4.2989	\$ 66,640.98	10,100	\$ 1.8582	\$ 18,767.67
12/18/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	15,502	\$ 4.2989	\$ 66,640.98	6,565	\$ 1.8639	\$ 12,236.55
12/19/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	15,502	\$ 4.2989	\$ 66,640.98	10,836	\$ 1.8636	\$ 20,194.28
12/20/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.4979	\$ 36,734.66	10,836	\$ 1.8640	\$ 20,197.90
12/21/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.3218	\$ 34,885.71	2,389	\$ 1.8643	\$ 4,453.89
12/22/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.3854	\$ 35,553.74	3,389	\$ 1.8642	\$ 6,317.75
12/23/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.2984	\$ 34,639.38	-	\$ -	\$ -
12/24/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.2296	\$ 33,917.37	-	\$ -	\$ -
12/25/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.2296	\$ 33,917.37	10,836	\$ 1.8672	\$ 20,233.15
12/26/16	1,000	\$ 3.7930	\$ 3,792.96	17,533	\$ 2.6833	\$ 47,046.06	10,502	\$ 3.2296	\$ 33,917.37	-	\$ -	\$ -
12/27/16	1,000	\$ 3.7930	\$ 3,792.96	17,533	\$ 2.6833	\$ 47,046.06	10,502	\$ 3.2296	\$ 33,917.37	1,043	\$ 1.8723	\$ 1,952.79
12/28/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	10,502	\$ 3.4323	\$ 36,046.16	6,565	\$ 1.8904	\$ 12,410.79
12/29/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	9,435	\$ 3.4318	\$ 32,379.01	3,000	\$ 1.8901	\$ 5,670.43
12/30/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	9,435	\$ 3.4318	\$ 32,379.01	8,565	\$ 1.8898	\$ 16,185.76
12/31/16	1,000	\$ 3.7930	\$ 3,792.96	22,000	\$ 2.6706	\$ 58,754.08	9,435	\$ 3.4318	\$ 32,379.01	-	\$ -	\$ -
Total	31,000	\$ 3.7930	\$117,581.89	654,205	\$ 2.6714	\$ 1,747,632.62	367,575	\$ 5.3443	\$ 1,964,433.90	155,726	\$ 1.8625	290,045

Rhode Island Gas Summary: December 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
12/1/16	(4,636)	\$ 2.4784	\$ (11,490.00)	-	\$ -	\$ -	78,399	\$ 216,854.42	\$ 216,854.42
12/2/16	-	\$ -	\$ -	2,173	\$ 1.8647	\$ 4,051.93	98,608	\$ 279,108.25	\$ 279,108.25
12/3/16	-	\$ -	\$ -	3,789	\$ 1.8647	\$ 7,065.23	120,291	\$ 352,136.97	\$ 352,136.97
12/4/16	(868)	\$ 1.8499	\$ (1,605.71)	-	\$ -	\$ -	134,520	\$ 382,277.16	\$ 382,277.16
12/5/16	-	\$ -	\$ -	2,565	\$ 1.8649	\$ 4,783.46	129,747	\$ 371,934.78	\$ 371,934.78
12/6/16	(1,538)	\$ 3.4620	\$ (5,324.49)	-	\$ -	\$ -	107,897	\$ 329,017.61	\$ 329,017.61
12/7/16	-	\$ -	\$ -	3,104	\$ 1.8716	\$ 5,809.33	112,234	\$ 343,356.30	\$ 343,356.30
12/8/16	-	\$ -	\$ -	6,927	\$ 1.8716	\$ 12,964.32	134,638	\$ 407,186.96	\$ 407,186.96
12/9/16	-	\$ -	\$ -	9,477	\$ 1.8716	\$ 17,736.81	151,621	\$ 460,197.95	\$ 460,197.95
12/10/16	-	\$ -	\$ -	8,389	\$ 1.8716	\$ 15,700.55	158,927	\$ 480,991.17	\$ 480,991.17
12/11/16	-	\$ -	\$ -	9,157	\$ 1.8716	\$ 17,137.91	136,924	\$ 434,818.31	\$ 434,818.31
12/12/16	-	\$ -	\$ -	6,136	\$ 1.8716	\$ 11,483.91	125,055	\$ 411,853.36	\$ 411,853.36
12/13/16	(5,919)	\$ 1.8567	\$ (10,989.52)	-	\$ -	\$ -	115,290	\$ 342,400.68	\$ 342,400.68
12/14/16	-	\$ -	\$ -	1,197	\$ 1.8733	\$ 2,242.33	150,126	\$ 452,261.67	\$ 452,261.67
12/15/16	-	\$ -	\$ -	7,815	\$ 1.8733	\$ 14,639.79	215,258	\$ 1,111,386.28	\$ 1,111,386.28
12/16/16	-	\$ -	\$ -	8,097	\$ 1.8733	\$ 15,168.06	204,548	\$ 797,965.65	\$ 797,965.65
12/17/16	-	\$ -	\$ -	4,324	\$ 1.8733	\$ 8,100.12	147,307	\$ 423,258.22	\$ 423,258.22
12/18/16	-	\$ -	\$ -	4,845	\$ 1.8733	\$ 9,076.11	135,978	\$ 402,836.11	\$ 402,836.11
12/19/16	-	\$ -	\$ -	9,734	\$ 1.8733	\$ 18,234.64	163,185	\$ 459,188.09	\$ 459,188.09
12/20/16	-	\$ -	\$ -	7,230	\$ 1.8733	\$ 13,543.92	163,107	\$ 482,182.42	\$ 482,182.42
12/21/16	-	\$ -	\$ -	7,565	\$ 1.8733	\$ 14,171.47	154,589	\$ 441,086.91	\$ 441,086.91
12/22/16	-	\$ -	\$ -	810	\$ 1.8733	\$ 1,517.37	138,898	\$ 419,111.18	\$ 419,111.18
12/23/16	(1,931)	\$ 3.2984	\$ (6,369.13)	-	\$ -	\$ -	121,571	\$ 372,587.15	\$ 372,587.15
12/24/16	-	\$ -	\$ -	2,904	\$ 1.8830	\$ 5,468.10	122,406	\$ 361,726.51	\$ 361,726.51
12/25/16	-	\$ -	\$ -	326	\$ 1.8830	\$ 613.84	136,985	\$ 389,719.82	\$ 389,719.82
12/26/16	-	\$ -	\$ -	2,367	\$ 1.8830	\$ 4,456.95	104,863	\$ 317,731.24	\$ 317,731.24
12/27/16	(9,671)	\$ 3.0832	\$ (29,817.86)	-	\$ -	\$ -	95,136	\$ 287,996.80	\$ 287,996.80
12/28/16	-	\$ -	\$ -	4,496	\$ 1.9238	\$ 8,649.31	146,070	\$ 434,856.13	\$ 434,856.13
12/29/16	-	\$ -	\$ -	9,168	\$ 1.9238	\$ 17,637.20	149,603	\$ 429,956.62	\$ 429,956.62
12/30/16	-	\$ -	\$ -	772	\$ 1.9238	\$ 1,485.16	152,093	\$ 445,300.61	\$ 445,300.61
12/31/16	-	\$ -	\$ -	8,454	\$ 1.9238	\$ 16,263.62	135,889	\$ 410,492.97	\$ 410,492.97
Total	(24,563)	\$ 2.6705	\$ (65,596.72)	131,821	\$ 1.8814	\$ 248,001.45	4,241,763	\$ 13,251,778.29	\$ 13,251,778.29

Rhode Island Gas Summary: November 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/16	23,000	\$ 1.2078	\$ 27,780.08	20,029	\$ 1.8338	\$ 36,728.68	-	\$ -	\$ -
11/2/16	18,000	\$ 1.2077	\$ 21,739.50	7,000	\$ 1.6276	\$ 11,393.45	-	\$ -	\$ -
11/3/16	18,000	\$ 1.2077	\$ 21,739.50	12,000	\$ 1.7331	\$ 20,797.50	-	\$ -	\$ -
11/4/16	9,000	\$ 1.2074	\$ 10,866.44	35,000	\$ 1.9387	\$ 67,855.88	-	\$ -	\$ -
11/5/16	17,000	\$ 1.2077	\$ 20,531.38	25,000	\$ 1.6294	\$ 40,735.92	-	\$ -	\$ -
11/6/16	23,000	\$ 1.2078	\$ 27,780.08	25,000	\$ 1.6294	\$ 40,735.92	5,000	\$ 2.1825	\$ 10,912.59
11/7/16	23,000	\$ 1.2078	\$ 27,780.08	25,000	\$ 1.6294	\$ 40,735.92	10,000	\$ 2.1817	\$ 21,816.96
11/8/16	23,000	\$ 1.2078	\$ 27,780.08	15,000	\$ 1.7754	\$ 26,631.20	-	\$ -	\$ -
11/9/16	13,000	\$ 1.2076	\$ 15,698.91	27,000	\$ 2.0768	\$ 56,072.94	-	\$ -	\$ -
11/10/16	18,000	\$ 1.2077	\$ 21,739.50	23,000	\$ 1.9979	\$ 45,951.98	-	\$ -	\$ -
11/11/16	18,000	\$ 1.2077	\$ 21,739.50	35,000	\$ 1.9958	\$ 69,851.96	-	\$ -	\$ -
11/12/16	23,000	\$ 1.2078	\$ 27,780.08	25,000	\$ 2.0421	\$ 51,052.50	5,000	\$ 2.1761	\$ 10,880.54
11/13/16	18,000	\$ 1.2077	\$ 21,739.50	25,000	\$ 2.0421	\$ 51,052.50	-	\$ -	\$ -
11/14/16	6,488	\$ 1.2071	\$ 7,831.65	25,000	\$ 2.0421	\$ 51,052.50	-	\$ -	\$ -
11/15/16	23,000	\$ 1.2078	\$ 27,780.08	10,000	\$ 2.0764	\$ 20,764.42	-	\$ -	\$ -
11/16/16	23,000	\$ 1.2078	\$ 27,780.08	14,000	\$ 2.2081	\$ 30,913.07	-	\$ -	\$ -
11/17/16	23,000	\$ 1.2078	\$ 27,780.08	12,000	\$ 2.2201	\$ 26,640.65	-	\$ -	\$ -
11/18/16	23,000	\$ 1.2078	\$ 27,780.08	10,000	\$ 1.8760	\$ 18,759.93	-	\$ -	\$ -
11/19/16	16,300	\$ 1.2077	\$ 19,685.70	17,000	\$ 2.3740	\$ 40,357.98	-	\$ -	\$ -
11/20/16	23,000	\$ 1.2078	\$ 27,780.08	17,000	\$ 2.3740	\$ 40,357.98	27,264	\$ 2.1675	\$ 59,094.72
11/21/16	23,000	\$ 1.2078	\$ 27,780.08	17,000	\$ 2.3740	\$ 40,357.98	27,822	\$ 2.1692	\$ 60,351.16
11/22/16	23,000	\$ 1.2078	\$ 27,780.08	45,000	\$ 2.7422	\$ 123,397.84	25,603	\$ 2.1710	\$ 55,583.78
11/23/16	23,000	\$ 1.2078	\$ 27,780.08	58,000	\$ 2.6611	\$ 154,342.77	-	\$ -	\$ -
11/24/16	23,000	\$ 1.2078	\$ 27,780.08	40,000	\$ 2.5419	\$ 101,675.17	-	\$ -	\$ -
11/25/16	14,750	\$ 1.2077	\$ 17,813.12	40,000	\$ 2.5419	\$ 101,675.17	-	\$ -	\$ -
11/26/16	23,000	\$ 1.2078	\$ 27,780.08	40,000	\$ 2.5419	\$ 101,675.17	-	\$ -	\$ -
11/27/16	23,000	\$ 1.2078	\$ 27,780.08	40,000	\$ 2.5419	\$ 101,675.17	7,352	\$ 2.1708	\$ 15,960.04
11/28/16	23,000	\$ 1.2078	\$ 27,780.08	40,000	\$ 2.5419	\$ 101,675.17	8,295	\$ 2.1707	\$ 18,005.89
11/29/16	23,000	\$ 1.2078	\$ 27,780.08	10,000	\$ 2.4941	\$ 24,940.56	9,837	\$ 2.1703	\$ 21,349.71
11/30/16	23,000	\$ 1.2078	\$ 27,780.08	11,000	\$ 2.3037	\$ 25,341.18	5,000	\$ 2.1704	\$ 10,851.83
Total	603,538	\$ 1.2078	\$ 728,946.29	745,029	\$ 2.2351	\$ 1,665,199.10	131,173	\$ 2.1712	\$284,807.22

Rhode Island Gas Summary: November 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	13,000	\$ 1.8334	\$ 23,834.42	-	\$ -	\$ -
11/2/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	4,000	\$ 1.7628	\$ 7,051.27	-	\$ -	\$ -
11/3/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	8,000	\$ 1.8132	\$ 14,505.96	-	\$ -	\$ -
11/4/16	-	\$ -	\$ -	9,600	\$ 1.3159	\$ 12,633.00	17,000	\$ 1.8485	\$ 31,425.27	-	\$ -	\$ -
11/5/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	14,000	\$ 1.7981	\$ 25,173.63	-	\$ -	\$ -
11/6/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	14,000	\$ 1.7981	\$ 25,173.63	-	\$ -	\$ -
11/7/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	14,000	\$ 1.7981	\$ 25,173.63	4,000	\$ 1.8214	\$ 7,285.76
11/8/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	9,000	\$ 1.7981	\$ 16,183.05	-	\$ -	\$ -
11/9/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,000	\$ 2.0654	\$ 35,111.60	-	\$ -	\$ -
11/10/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	15,000	\$ 2.0250	\$ 30,375.68	-	\$ -	\$ -
11/11/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.0033	\$ 34,928.26	-	\$ -	\$ -
11/12/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	16,000	\$ 2.0402	\$ 32,642.79	5,000	\$ 1.8278	\$ 9,138.93
11/13/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	16,000	\$ 2.0402	\$ 32,642.79	-	\$ -	\$ -
11/14/16	-	\$ -	\$ -	8,960	\$ 1.3178	\$ 11,807.60	16,000	\$ 2.0402	\$ 32,642.79	-	\$ -	\$ -
11/15/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	8,000	\$ 2.1461	\$ 17,168.59	-	\$ -	\$ -
11/16/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	11,000	\$ 2.2318	\$ 24,549.83	-	\$ -	\$ -
11/17/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	9,000	\$ 2.2167	\$ 19,950.07	3,000	\$ 1.8296	\$ 5,488.73
11/18/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	7,000	\$ 1.9444	\$ 13,610.52	-	\$ -	\$ -
11/19/16	-	\$ -	\$ -	9,600	\$ 1.3159	\$ 12,633.00	15,000	\$ 2.2721	\$ 34,082.19	-	\$ -	\$ -
11/20/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	15,000	\$ 2.2721	\$ 34,082.19	10,836	\$ 1.8308	\$ 19,838.09
11/21/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	15,000	\$ 2.2721	\$ 34,082.19	10,836	\$ 1.8311	\$ 19,842.10
11/22/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.6452	\$ 46,118.36	10,836	\$ 1.8318	\$ 19,848.98
11/23/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.5901	\$ 45,159.22	5,000	\$ 1.8321	\$ 9,160.67
11/24/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.4953	\$ 43,504.78	-	\$ -	\$ -
11/25/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.4953	\$ 43,504.78	-	\$ -	\$ -
11/26/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.4953	\$ 43,504.78	-	\$ -	\$ -
11/27/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.4953	\$ 43,504.78	10,836	\$ 1.8456	\$ 19,998.85
11/28/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	17,435	\$ 2.4953	\$ 43,504.78	3,836	\$ 1.8462	\$ 7,081.97
11/29/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	8,000	\$ 2.5798	\$ 20,638.09	3,000	\$ 1.8460	\$ 5,538.01
11/30/16	-	\$ -	\$ -	14,000	\$ 1.3077	\$ 18,307.63	8,000	\$ 2.3881	\$ 19,105.05	-	\$ -	\$ -
Total	-		\$0.00	406,160	\$ 1.3083	\$ 531,379.49	408,480	\$ 2.1860	\$ 892,934.98	67,180	\$ 1.8342	123,222

Rhode Island Gas Summary: November 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
11/1/16	(4,272)	\$ 1.8334	\$ (7,832.36)	-	\$ -	\$ -	65,757	\$ 98,818.45	\$ 98,818.45
11/2/16	(8,049)	\$ 1.5339	\$ (12,346.09)	-	\$ -	\$ -	34,951	\$ 46,145.75	\$ 46,145.75
11/3/16	(8,976)	\$ 1.7583	\$ (15,782.27)	-	\$ -	\$ -	43,024	\$ 59,568.32	\$ 59,568.32
11/4/16	(6,789)	\$ 1.8485	\$ (12,549.77)	-	\$ -	\$ -	63,811	\$ 110,230.82	\$ 110,230.82
11/5/16	(7,387)	\$ 1.7981	\$ (13,282.69)	-	\$ -	\$ -	62,613	\$ 91,465.87	\$ 91,465.87
11/6/16	-	\$ -	\$ -	3,944	\$ 1.7826	\$ 7,030.76	84,944	\$ 129,940.62	\$ 129,940.62
11/7/16	-	\$ -	\$ -	7,365	\$ 1.7826	\$ 13,129.20	97,365	\$ 154,229.18	\$ 154,229.18
11/8/16	-	\$ -	\$ -	2,964	\$ 1.7826	\$ 5,283.77	63,964	\$ 94,185.72	\$ 94,185.72
11/9/16	(14,183)	\$ 2.0654	\$ (29,293.41)	-	\$ -	\$ -	56,817	\$ 95,897.68	\$ 95,897.68
11/10/16	(4,395)	\$ 2.0250	\$ (8,900.08)	-	\$ -	\$ -	65,605	\$ 107,474.72	\$ 107,474.72
11/11/16	(841)	\$ 2.0033	\$ (1,684.81)	-	\$ -	\$ -	83,594	\$ 143,142.54	\$ 143,142.54
11/12/16	-	\$ -	\$ -	3,436	\$ 1.8001	\$ 6,184.99	91,436	\$ 155,987.46	\$ 155,987.46
11/13/16	(2,975)	\$ 2.0402	\$ (6,069.52)	-	\$ -	\$ -	70,025	\$ 117,672.89	\$ 117,672.89
11/14/16	(6,123)	\$ 2.0402	\$ (12,491.99)	-	\$ -	\$ -	50,325	\$ 90,842.55	\$ 90,842.55
11/15/16	(2,390)	\$ 2.1461	\$ (5,129.12)	-	\$ -	\$ -	52,610	\$ 78,891.61	\$ 78,891.61
11/16/16	(159)	\$ 2.2318	\$ (354.86)	-	\$ -	\$ -	61,841	\$ 101,195.76	\$ 101,195.76
11/17/16	-	\$ -	\$ -	6,688	\$ 1.8101	\$ 12,106.23	67,688	\$ 110,273.39	\$ 110,273.39
11/18/16	-	\$ -	\$ -	7,921	\$ 1.8101	\$ 14,338.14	61,921	\$ 92,796.30	\$ 92,796.30
11/19/16	(3,831)	\$ 2.2721	\$ (8,704.59)	-	\$ -	\$ -	54,069	\$ 98,054.28	\$ 98,054.28
11/20/16	-	\$ -	\$ -	9,245	\$ 1.8153	\$ 16,782.44	116,345	\$ 216,243.14	\$ 216,243.14
11/21/16	-	\$ -	\$ -	27,508	\$ 1.8153	\$ 49,935.26	135,166	\$ 250,656.40	\$ 250,656.40
11/22/16	-	\$ -	\$ -	6,885	\$ 1.8153	\$ 12,498.34	142,759	\$ 303,535.01	\$ 303,535.01
11/23/16	-	\$ -	\$ -	2,310	\$ 1.8153	\$ 4,193.34	119,745	\$ 258,943.71	\$ 258,943.71
11/24/16	(4,730)	\$ 2.4953	\$ (11,802.56)	-	\$ -	\$ -	89,705	\$ 179,465.10	\$ 179,465.10
11/25/16	(9,016)	\$ 2.4953	\$ (22,497.22)	-	\$ -	\$ -	77,169	\$ 158,803.47	\$ 158,803.47
11/26/16	(6,735)	\$ 2.4953	\$ (16,805.55)	-	\$ -	\$ -	87,700	\$ 174,462.11	\$ 174,462.11
11/27/16	(1,854)	\$ 1.8456	\$ (3,421.73)	-	\$ -	\$ -	110,769	\$ 223,804.81	\$ 223,804.81
11/28/16	-	\$ -	\$ -	3,703	\$ 1.8561	\$ 6,873.19	110,269	\$ 223,228.71	\$ 223,228.71
11/29/16	-	\$ -	\$ -	3,034	\$ 1.8561	\$ 5,631.45	70,871	\$ 124,185.52	\$ 124,185.52
11/30/16	-	\$ -	\$ -	3,351	\$ 1.8561	\$ 6,219.84	64,351	\$ 107,605.62	\$ 107,605.62
Total	(92,705)	\$ 2.0382	\$ (188,948.60)	88,354	\$ 1.8132	\$ 160,206.95	2,357,209	\$ 4,197,747.52	\$ 4,197,747.52

Rhode Island gas Summary: October 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/16	8,000	\$ 0.9389	\$ 7,511.46	-	\$ -	\$ -	-	\$ -	\$ -
10/2/16	8,000	\$ 0.9389	\$ 7,511.46	-	\$ -	\$ -	-	\$ -	\$ -
10/3/16	8,000	\$ 0.9389	\$ 7,511.46	-	\$ -	\$ -	-	\$ -	\$ -
10/4/16	8,000	\$ 0.9389	\$ 7,511.46	6,000	\$ 0.8772	\$ 5,263.27	-	\$ -	\$ -
10/5/16	8,000	\$ 0.9389	\$ 7,511.46	6,000	\$ 0.9754	\$ 5,852.69	-	\$ -	\$ -
10/6/16	8,000	\$ 0.9389	\$ 7,511.46	5,000	\$ 1.0323	\$ 5,161.62	-	\$ -	\$ -
10/7/16	8,000	\$ 0.9389	\$ 7,511.46	4,000	\$ 0.9703	\$ 3,881.11	-	\$ -	\$ -
10/8/16	8,000	\$ 0.9389	\$ 7,511.46	4,000	\$ 0.7221	\$ 2,888.40	-	\$ -	\$ -
10/9/16	8,000	\$ 0.9389	\$ 7,511.46	4,000	\$ 0.7221	\$ 2,888.40	-	\$ -	\$ -
10/10/16	8,000	\$ 0.9389	\$ 7,511.46	4,000	\$ 0.7221	\$ 2,888.40	7,000	\$ 2.2237	\$ 15,566.22
10/11/16	8,000	\$ 0.9389	\$ 7,511.46	12,000	\$ 1.0840	\$ 13,008.33	-	\$ -	\$ -
10/12/16	8,000	\$ 0.9389	\$ 7,511.46	10,000	\$ 1.0168	\$ 10,168.12	-	\$ -	\$ -
10/13/16	8,000	\$ 0.9389	\$ 7,511.46	11,992	\$ 1.0116	\$ 12,131.61	-	\$ -	\$ -
10/14/16	8,000	\$ 0.9389	\$ 7,511.46	20,000	\$ 1.0374	\$ 20,748.62	-	\$ -	\$ -
10/15/16	8,000	\$ 0.9389	\$ 7,511.46	7,000	\$ 0.8514	\$ 5,959.51	-	\$ -	\$ -
10/16/16	8,000	\$ 0.9389	\$ 7,511.46	7,000	\$ 0.8514	\$ 5,959.51	-	\$ -	\$ -
10/17/16	4,323	\$ 0.9387	\$ 4,057.81	7,000	\$ 0.8514	\$ 5,959.51	-	\$ -	\$ -
10/18/16	8,000	\$ 0.9389	\$ 7,511.46	5,000	\$ 0.9703	\$ 4,851.39	-	\$ -	\$ -
10/19/16	8,000	\$ 0.9389	\$ 7,511.46	5,000	\$ 1.0789	\$ 5,394.29	-	\$ -	\$ -
10/20/16	8,000	\$ 0.9389	\$ 7,511.46	9,000	\$ 1.0427	\$ 9,383.98	-	\$ -	\$ -
10/21/16	8,000	\$ 0.9389	\$ 7,511.46	9,000	\$ 0.9703	\$ 8,732.51	-	\$ -	\$ -
10/22/16	8,000	\$ 0.9389	\$ 7,511.46	20,000	\$ 1.1632	\$ 23,264.30	-	\$ -	\$ -
10/23/16	8,000	\$ 0.9389	\$ 7,511.46	20,000	\$ 1.1632	\$ 23,264.30	-	\$ -	\$ -
10/24/16	8,000	\$ 0.9389	\$ 7,511.46	20,000	\$ 1.1632	\$ 23,264.30	-	\$ -	\$ -
10/25/16	8,000	\$ 0.9389	\$ 7,511.46	36,000	\$ 1.6696	\$ 60,107.28	2,500	\$ 2.2017	\$ 5,504.22
10/26/16	8,000	\$ 0.9389	\$ 7,511.46	40,000	\$ 1.7236	\$ 68,944.14	-	\$ -	\$ -
10/27/16	8,000	\$ 0.9389	\$ 7,511.46	25,000	\$ 1.3406	\$ 33,515.13	6,000	\$ 2.1994	\$ 13,196.55
10/28/16	8,000	\$ 0.9389	\$ 7,511.46	35,000	\$ 1.4148	\$ 49,518.32	-	\$ -	\$ -
10/29/16	2,000	\$ 0.9380	\$ 1,875.92	20,000	\$ 1.2115	\$ 24,229.94	-	\$ -	\$ -
10/30/16	4,321	\$ 0.9387	\$ 4,055.93	20,000	\$ 1.2115	\$ 24,229.94	2,720	\$ 2.1941	\$ 5,967.94
10/31/16	8,000	\$ 0.9389	\$ 7,511.46	20,000	\$ 1.2115	\$ 24,229.94	5,000	\$ 2.1910	\$ 10,955.04
Total	234,644	\$ 0.9389	\$ 220,310.41	391,992	\$ 1.2390	\$ 485,688.85	23,220	\$ 2.2046	\$ 51,189.98

Rhode Island gas Summary: October 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	-	\$ -	\$ -	-	\$ -	\$ -
10/2/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	-	\$ -	\$ -	-	\$ -	\$ -
10/3/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	-	\$ -	\$ -	-	\$ -	\$ -
10/4/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	3,000	\$ 0.9518	\$ 2,855.45	-	\$ -	\$ -
10/5/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	3,000	\$ 1.0073	\$ 3,021.86	-	\$ -	\$ -
10/6/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	2,000	\$ 1.0476	\$ 2,095.26	-	\$ -	\$ -
10/7/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	1,000	\$ 0.9669	\$ 966.94	-	\$ -	\$ -
10/8/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	3,000	\$ 0.9922	\$ 2,976.48	-	\$ -	\$ -
10/9/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	3,000	\$ 0.9922	\$ 2,976.48	-	\$ -	\$ -
10/10/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	3,000	\$ 0.9922	\$ 2,976.48	2,500	\$ 1.8663	\$ 4,665.63
10/11/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	6,000	\$ 1.0981	\$ 6,588.35	-	\$ -	\$ -
10/12/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	5,000	\$ 1.0678	\$ 5,339.01	-	\$ -	\$ -
10/13/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	6,000	\$ 1.1233	\$ 6,739.64	-	\$ -	\$ -
10/14/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	11,000	\$ 1.0952	\$ 12,046.67	-	\$ -	\$ -
10/15/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	7,000	\$ 0.9468	\$ 6,627.41	-	\$ -	\$ -
10/16/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	7,000	\$ 0.9468	\$ 6,627.41	-	\$ -	\$ -
10/17/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	7,000	\$ 0.9468	\$ 6,627.41	-	\$ -	\$ -
10/18/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	4,000	\$ 1.0375	\$ 4,150.18	-	\$ -	\$ -
10/19/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	4,000	\$ 1.0779	\$ 4,311.55	-	\$ -	\$ -
10/20/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	6,000	\$ 1.1586	\$ 6,951.44	-	\$ -	\$ -
10/21/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	6,000	\$ 1.0577	\$ 6,346.29	-	\$ -	\$ -
10/22/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	13,000	\$ 1.2324	\$ 16,020.71	-	\$ -	\$ -
10/23/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	13,000	\$ 1.2324	\$ 16,020.71	-	\$ -	\$ -
10/24/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	13,000	\$ 1.2324	\$ 16,020.71	-	\$ -	\$ -
10/25/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	22,000	\$ 1.5197	\$ 33,432.42	-	\$ -	\$ -
10/26/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	26,000	\$ 1.5051	\$ 39,131.40	2,000	\$ 1.8285	\$ 3,656.90
10/27/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	17,000	\$ 1.4031	\$ 23,852.82	-	\$ -	\$ -
10/28/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	24,000	\$ 1.4067	\$ 33,760.48	-	\$ -	\$ -
10/29/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	20,000	\$ 1.4152	\$ 28,303.56	-	\$ -	\$ -
10/30/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	20,000	\$ 1.4152	\$ 28,303.56	2,000	\$ 1.8231	\$ 3,646.17
10/31/16	-	\$ -	\$ -	4,000	\$ 1.1081	\$ 4,432.58	20,000	\$ 1.4152	\$ 28,303.56	5,000	\$ 1.8203	\$ 9,101.62
Total	-		\$0.00	124,000	\$ 1.1081	\$ 137,409.91	275,000	\$ 1.2850	\$ 353,374.23	11,500	\$ 1.8322	21,070

Rhode Island gas Summary: October 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
10/1/16	-	\$ -	\$ -	4,779	\$ 1.8739	\$ 8,955.29	16,779	\$ 20,899.32	\$ 20,899.32
10/2/16	-	\$ -	\$ -	5,031	\$ 1.8718	\$ 9,417.10	17,031	\$ 21,361.13	\$ 21,361.13
10/3/16	-	\$ -	\$ -	2,243	\$ 1.8697	\$ 4,193.82	14,243	\$ 16,137.85	\$ 16,137.85
10/4/16	-	\$ -	\$ -	2,526	\$ 1.8677	\$ 4,717.71	23,526	\$ 24,780.45	\$ 24,780.45
10/5/16	-	\$ -	\$ -	6,894	\$ 1.8656	\$ 12,861.34	27,894	\$ 33,679.92	\$ 33,679.92
10/6/16	-	\$ -	\$ -	5,990	\$ 1.8635	\$ 11,162.30	24,990	\$ 30,363.21	\$ 30,363.21
10/7/16	-	\$ -	\$ -	5,343	\$ 1.8614	\$ 9,945.35	22,343	\$ 26,737.44	\$ 26,737.44
10/8/16	-	\$ -	\$ -	3,085	\$ 1.8593	\$ 5,735.81	22,085	\$ 23,544.71	\$ 23,544.71
10/9/16	-	\$ -	\$ -	7,303	\$ 1.8571	\$ 13,562.64	26,303	\$ 31,371.54	\$ 31,371.54
10/10/16	-	\$ -	\$ -	8,498	\$ 1.8550	\$ 15,763.67	36,998	\$ 53,804.42	\$ 53,804.42
10/11/16	-	\$ -	\$ -	4,082	\$ 1.8528	\$ 7,563.16	34,082	\$ 39,103.88	\$ 39,103.88
10/12/16	-	\$ -	\$ -	6,750	\$ 1.8506	\$ 12,491.71	33,750	\$ 39,942.87	\$ 39,942.87
10/13/16	-	\$ -	\$ -	43	\$ 1.8484	\$ 79.48	30,035	\$ 30,894.76	\$ 30,894.76
10/14/16	(1,407)	\$ 1.0952	\$ (1,540.88)	-	\$ -	\$ -	41,593	\$ 43,198.44	\$ 43,198.44
10/15/16	-	\$ -	\$ -	3,876	\$ 1.8418	\$ 7,138.77	29,876	\$ 31,669.72	\$ 31,669.72
10/16/16	(2,153)	\$ 0.9468	\$ (2,038.40)	-	\$ -	\$ -	23,847	\$ 22,492.55	\$ 22,492.55
10/17/16	(2,335)	\$ 0.9468	\$ (2,210.71)	-	\$ -	\$ -	19,988	\$ 18,866.60	\$ 18,866.60
10/18/16	-	\$ -	\$ -	934	\$ 1.8266	\$ 1,706.08	21,934	\$ 22,651.68	\$ 22,651.68
10/19/16	-	\$ -	\$ -	2,393	\$ 1.8246	\$ 4,366.19	23,393	\$ 26,016.06	\$ 26,016.06
10/20/16	(1,736)	\$ 1.1586	\$ (2,011.28)	-	\$ -	\$ -	25,264	\$ 26,268.17	\$ 26,268.17
10/21/16	(3,314)	\$ 1.0577	\$ (3,505.27)	-	\$ -	\$ -	23,686	\$ 23,517.56	\$ 23,517.56
10/22/16	(8,741)	\$ 1.2324	\$ (10,772.08)	-	\$ -	\$ -	36,259	\$ 40,456.96	\$ 40,456.96
10/23/16	(3,028)	\$ 1.2324	\$ (3,731.59)	-	\$ -	\$ -	41,972	\$ 47,497.45	\$ 47,497.45
10/24/16	-	\$ -	\$ -	969	\$ 1.7941	\$ 1,738.46	45,969	\$ 52,967.51	\$ 52,967.51
10/25/16	-	\$ -	\$ -	8,876	\$ 1.7922	\$ 15,907.85	81,376	\$ 126,895.81	\$ 126,895.81
10/26/16	-	\$ -	\$ -	7,943	\$ 1.7904	\$ 14,220.81	87,943	\$ 137,897.29	\$ 137,897.29
10/27/16	-	\$ -	\$ -	9,969	\$ 1.7885	\$ 17,829.15	69,969	\$ 100,337.70	\$ 100,337.70
10/28/16	-	\$ -	\$ -	5,778	\$ 1.7865	\$ 10,322.56	76,778	\$ 105,545.39	\$ 105,545.39
10/29/16	-	\$ -	\$ -	4,150	\$ 1.7846	\$ 7,406.01	50,150	\$ 66,248.01	\$ 66,248.01
10/30/16	(8,656)	\$ 1.5094	\$ (13,065.59)	-	\$ -	\$ -	44,385	\$ 57,570.52	\$ 57,570.52
10/31/16	-	\$ -	\$ -	6,402	\$ 1.7774	\$ 11,378.74	68,402	\$ 95,912.93	\$ 95,912.93
Total	(31,370)	\$ 1.2393	\$ (38,875.81)	113,857	\$ 1.8309	\$ 208,463.98	1,142,843	\$ 1,438,631.86	\$ 1,438,631.86

Rhode Island Gas Summary: September 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/2/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/3/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/4/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/5/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/6/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/7/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/8/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/9/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/10/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/11/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/12/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/13/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/14/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/15/16	6,000	\$ 1.2804	\$ 7,682.63	1,000	\$ 1.3014	\$ 1,301.39	-	\$ -	\$ -
9/16/16	6,000	\$ 1.2804	\$ 7,682.63	1,000	\$ 1.2187	\$ 1,218.66	-	\$ -	\$ -
9/17/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/18/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/19/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/20/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/21/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/22/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/23/16	6,000	\$ 1.2804	\$ 7,682.63	-	\$ -	\$ -	-	\$ -	\$ -
9/24/16	6,000	\$ 1.2804	\$ 7,682.63	3,000	\$ 0.7482	\$ 2,244.46	-	\$ -	\$ -
9/25/16	6,000	\$ 1.2804	\$ 7,682.63	3,000	\$ 0.7482	\$ 2,244.46	-	\$ -	\$ -
9/26/16	6,000	\$ 1.2804	\$ 7,682.63	3,000	\$ 0.7482	\$ 2,244.46	-	\$ -	\$ -
9/27/16	6,000	\$ 1.2804	\$ 7,682.63	1,000	\$ 0.8102	\$ 810.20	-	\$ -	\$ -
9/28/16	6,000	\$ 1.2804	\$ 7,682.63	1,000	\$ 0.8567	\$ 856.73	-	\$ -	\$ -
9/29/16	6,000	\$ 1.2804	\$ 7,682.63	2,000	\$ 0.8309	\$ 1,661.76	-	\$ -	\$ -
9/30/16	6,000	\$ 1.2804	\$ 7,682.63	3,000	\$ 0.7120	\$ 2,135.88	-	\$ -	\$ -
Total	180,000	\$ 1.2804	\$ 230,478.77	18,000	\$ 0.8177	\$ 14,717.98	-	#DIV/0!	\$0.00

Rhode Island Gas Summary: September 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/2/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/3/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/4/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/5/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/6/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/7/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/8/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/9/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/10/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/11/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/12/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/13/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/14/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/15/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/16/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/17/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/18/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/19/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/20/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/21/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/22/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/23/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/24/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	1,000	\$ 1.1284	\$ 1,128.42	-	\$ -	\$ -
9/25/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	1,000	\$ 1.1284	\$ 1,128.42	-	\$ -	\$ -
9/26/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	1,000	\$ 1.1284	\$ 1,128.42	-	\$ -	\$ -
9/27/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	-	\$ -	\$ -	-	\$ -	\$ -
9/28/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	1,000	\$ 0.9973	\$ 997.30	-	\$ -	\$ -
9/29/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	2,000	\$ 0.8763	\$ 1,752.55	-	\$ -	\$ -
9/30/16	-	\$ -	\$ -	3,000	\$ 1.3806	\$ 4,141.68	2,000	\$ 0.7502	\$ 1,500.40	-	\$ -	\$ -
Total	-	\$0.00	-	90,000	\$ 1.3806	\$ 124,250.32	8,000	\$ 0.9544	\$ 7,635.50	-	-	-

Rhode Island Gas Summary: September 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/16	-	\$ -	\$ -	3,277	\$ 1.8772	\$ 6,151.71	12,277	\$ 17,976.02	\$ 17,976.02
9/2/16	-	\$ -	\$ -	2,102	\$ 1.8772	\$ 3,945.96	11,102	\$ 15,770.26	\$ 15,770.26
9/3/16	-	\$ -	\$ -	2,524	\$ 1.8772	\$ 4,738.15	11,524	\$ 16,562.46	\$ 16,562.46
9/4/16	-	\$ -	\$ -	1,116	\$ 1.8772	\$ 2,095.00	10,116	\$ 13,919.30	\$ 13,919.30
9/5/16	-	\$ -	\$ -	3,994	\$ 1.8772	\$ 7,497.70	12,994	\$ 19,322.00	\$ 19,322.00
9/6/16	-	\$ -	\$ -	3,918	\$ 1.8772	\$ 7,355.03	12,918	\$ 19,179.33	\$ 19,179.33
9/7/16	-	\$ -	\$ -	2,510	\$ 1.8772	\$ 4,711.87	11,510	\$ 16,536.17	\$ 16,536.17
9/8/16	-	\$ -	\$ -	1,653	\$ 1.8772	\$ 3,103.08	10,653	\$ 14,927.38	\$ 14,927.38
9/9/16	-	\$ -	\$ -	1,304	\$ 1.8772	\$ 2,447.92	10,304	\$ 14,272.22	\$ 14,272.22
9/10/16	-	\$ -	\$ -	2,133	\$ 1.8772	\$ 4,004.15	11,133	\$ 15,828.46	\$ 15,828.46
9/11/16	-	\$ -	\$ -	4,689	\$ 1.8772	\$ 8,802.38	13,689	\$ 20,626.68	\$ 20,626.68
9/12/16	-	\$ -	\$ -	371	\$ 1.8772	\$ 696.46	9,371	\$ 12,520.76	\$ 12,520.76
9/13/16	-	\$ -	\$ -	520	\$ 1.8772	\$ 976.16	9,520	\$ 12,800.47	\$ 12,800.47
9/14/16	-	\$ -	\$ -	1,482	\$ 1.8772	\$ 2,782.07	10,482	\$ 14,606.37	\$ 14,606.37
9/15/16	-	\$ -	\$ -	1,736	\$ 1.8772	\$ 3,258.89	11,736	\$ 16,384.58	\$ 16,384.58
9/16/16	-	\$ -	\$ -	3,230	\$ 1.8772	\$ 6,063.48	13,230	\$ 19,106.45	\$ 19,106.45
9/17/16	-	\$ -	\$ -	1,483	\$ 1.8772	\$ 2,783.95	10,483	\$ 14,608.25	\$ 14,608.25
9/18/16	-	\$ -	\$ -	698	\$ 1.8772	\$ 1,310.31	9,698	\$ 13,134.62	\$ 13,134.62
9/19/16	-	\$ -	\$ -	721	\$ 1.8772	\$ 1,353.49	9,721	\$ 13,177.79	\$ 13,177.79
9/20/16	-	\$ -	\$ -	1,843	\$ 1.8772	\$ 3,459.75	10,843	\$ 15,284.06	\$ 15,284.06
9/21/16	-	\$ -	\$ -	1,527	\$ 1.8772	\$ 2,866.55	10,527	\$ 14,690.85	\$ 14,690.85
9/22/16	-	\$ -	\$ -	2,616	\$ 1.8772	\$ 4,910.86	11,616	\$ 16,735.16	\$ 16,735.16
9/23/16	-	\$ -	\$ -	1,480	\$ 1.8772	\$ 2,778.31	10,480	\$ 14,602.62	\$ 14,602.62
9/24/16	(1,490)	\$ 1.2113	\$ (1,804.89)	-	\$ -	\$ -	11,510	\$ 13,392.29	\$ 13,392.29
9/25/16	-	\$ -	\$ -	4,661	\$ 1.8754	\$ 8,741.44	17,661	\$ 23,938.62	\$ 23,938.62
9/26/16	(1,077)	\$ 1.1464	\$ (1,234.72)	-	\$ -	\$ -	11,923	\$ 13,962.46	\$ 13,962.46
9/27/16	-	\$ -	\$ -	199	\$ 1.8740	\$ 372.92	10,199	\$ 13,007.42	\$ 13,007.42
9/28/16	-	\$ -	\$ -	4,645	\$ 1.8740	\$ 8,704.65	15,645	\$ 22,382.99	\$ 22,382.99
9/29/16	-	\$ -	\$ -	6,809	\$ 1.8740	\$ 12,759.95	19,809	\$ 27,998.56	\$ 27,998.56
9/30/16	-	\$ -	\$ -	4,601	\$ 1.8740	\$ 8,622.20	18,601	\$ 24,082.78	\$ 24,082.78
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	(2,567)	\$ 1.1841	\$ (3,039.61)	67,842	\$ 1.8763	\$ 127,294.40	361,275	\$ 501,337.35	\$ 501,337.35

Rhode Island Gas Summary: August 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/2/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/3/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/4/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/5/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/6/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/7/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/8/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/9/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/10/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/11/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/12/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/13/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/14/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/15/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/16/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/17/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/18/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/19/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/20/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/21/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/22/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/23/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/24/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/25/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/26/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/27/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/28/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/29/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/30/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
8/31/16	5,000	\$ 1.3724	\$ 6,862.02	-	\$ -	\$ -	-	\$ -	\$ -
Total	155,000	\$ 1.3724	\$ 212,722.56	-	\$ -	\$ -	-	\$ -	\$0.00

Rhode Island Gas Summary: August 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/2/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/3/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/4/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/5/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/6/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/7/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/8/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/9/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/10/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/11/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/12/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/13/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/14/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/15/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/16/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/17/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/18/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/19/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/20/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/21/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/22/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/23/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/24/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/25/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/26/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/27/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/28/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/29/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/30/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
8/31/16	-	\$ -	\$ -	3,000	\$ 1.4209	\$ 4,262.71	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	-	\$0.00	93,000	\$ 1.4209	\$ 132,143.89	-	-	\$ -	-	-	-

Rhode Island Gas Summary: August 2016

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
8/1/16	-	\$ -	\$ -	2,042	\$ 1.8780	\$ 3,834.80	10,042	\$ 14,959.52	\$ 14,959.52
8/2/16	-	\$ -	\$ -	5,529	\$ 1.8780	\$ 10,383.25	13,529	\$ 21,507.97	\$ 21,507.97
8/3/16	-	\$ -	\$ -	4,664	\$ 1.8780	\$ 8,758.81	12,664	\$ 19,883.54	\$ 19,883.54
8/4/16	-	\$ -	\$ -	4,728	\$ 1.8780	\$ 8,879.00	12,728	\$ 20,003.73	\$ 20,003.73
8/5/16	-	\$ -	\$ -	3,547	\$ 1.8780	\$ 6,661.13	11,547	\$ 17,785.85	\$ 17,785.85
8/6/16	-	\$ -	\$ -	1,454	\$ 1.8780	\$ 2,730.56	9,454	\$ 13,855.28	\$ 13,855.28
8/7/16	(413)	\$ 1.4209	\$ (586.83)	-	\$ -	\$ -	7,587	\$ 10,537.89	\$ 10,537.89
8/8/16	(449)	\$ 1.4209	\$ (637.99)	-	\$ -	\$ -	7,551	\$ 10,486.74	\$ 10,486.74
8/9/16	-	\$ -	\$ -	1,126	\$ 1.8774	\$ 2,113.98	9,126	\$ 13,238.70	\$ 13,238.70
8/10/16	-	\$ -	\$ -	1,455	\$ 1.8774	\$ 2,731.65	9,455	\$ 13,856.38	\$ 13,856.38
8/11/16	(274)	\$ 1.4209	\$ (389.33)	-	\$ -	\$ -	7,726	\$ 10,735.40	\$ 10,735.40
8/12/16	-	\$ -	\$ -	79	\$ 1.8773	\$ 148.30	8,079	\$ 11,273.03	\$ 11,273.03
8/13/16	-	\$ -	\$ -	31	\$ 1.8773	\$ 58.19	8,031	\$ 11,182.92	\$ 11,182.92
8/14/16	-	\$ -	\$ -	1,299	\$ 1.8773	\$ 2,438.55	9,299	\$ 13,563.27	\$ 13,563.27
8/15/16	-	\$ -	\$ -	2,582	\$ 1.8773	\$ 4,847.07	10,582	\$ 15,971.79	\$ 15,971.79
8/16/16	(19)	\$ 1.4209	\$ (27.00)	-	\$ -	\$ -	7,981	\$ 11,097.73	\$ 11,097.73
8/17/16	-	\$ -	\$ -	1,696	\$ 1.8772	\$ 3,183.80	9,696	\$ 14,308.52	\$ 14,308.52
8/18/16	-	\$ -	\$ -	2,149	\$ 1.8772	\$ 4,034.19	10,149	\$ 15,158.91	\$ 15,158.91
8/19/16	-	\$ -	\$ -	2,860	\$ 1.8772	\$ 5,368.91	10,860	\$ 16,493.63	\$ 16,493.63
8/20/16	-	\$ -	\$ -	2,814	\$ 1.8772	\$ 5,282.55	10,814	\$ 16,407.28	\$ 16,407.28
8/21/16	-	\$ -	\$ -	995	\$ 1.8772	\$ 1,867.85	8,995	\$ 12,992.58	\$ 12,992.58
8/22/16	-	\$ -	\$ -	2,506	\$ 1.8772	\$ 4,704.36	10,506	\$ 15,829.09	\$ 15,829.09
8/23/16	-	\$ -	\$ -	2,505	\$ 1.8772	\$ 4,702.49	10,505	\$ 15,827.21	\$ 15,827.21
8/24/16	-	\$ -	\$ -	2,568	\$ 1.8772	\$ 4,820.75	10,568	\$ 15,945.48	\$ 15,945.48
8/25/16	-	\$ -	\$ -	1,572	\$ 1.8772	\$ 2,951.02	9,572	\$ 14,075.75	\$ 14,075.75
8/26/16	-	\$ -	\$ -	3,341	\$ 1.8772	\$ 6,271.86	11,341	\$ 17,396.58	\$ 17,396.58
8/27/16	-	\$ -	\$ -	1,350	\$ 1.8772	\$ 2,534.27	9,350	\$ 13,659.00	\$ 13,659.00
8/28/16	-	\$ -	\$ -	2,813	\$ 1.8772	\$ 5,280.68	10,813	\$ 16,405.40	\$ 16,405.40
8/29/16	-	\$ -	\$ -	978	\$ 1.8772	\$ 1,835.94	8,978	\$ 12,960.66	\$ 12,960.66
8/30/16	-	\$ -	\$ -	3,257	\$ 1.8772	\$ 6,114.17	11,257	\$ 17,238.89	\$ 17,238.89
8/31/16	-	\$ -	\$ -	2,741	\$ 1.8772	\$ 5,145.51	10,741	\$ 16,270.24	\$ 16,270.24
Total	(1,155)	\$ 1.4209	\$ (1,641.14)	62,681	\$ 1.8775	\$ 117,683.64	309,526	\$ 460,908.95	\$ 460,908.95

Rhode Island Gas Summary: July 2016

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/2/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/3/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/4/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/5/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/6/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/7/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/8/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/9/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/10/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/11/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/12/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/13/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/14/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/15/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/16/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/17/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/18/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/19/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/20/16	9,000	\$ 2.1038	\$ 18,934.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/21/16	7,000	\$ 2.1035	\$ 14,724.80	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/22/16	6,000	\$ 2.1033	\$ 12,620.07	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/23/16	6,000	\$ 2.1033	\$ 12,620.07	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/24/16	6,000	\$ 2.1033	\$ 12,620.07	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/25/16	6,000	\$ 2.1033	\$ 12,620.07	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/26/16	5,000	\$ 2.1031	\$ 10,515.33	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/27/16	5,000	\$ 2.1031	\$ 10,515.33	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/28/16	5,000	\$ 2.1031	\$ 10,515.33	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/29/16	5,000	\$ 2.1031	\$ 10,515.33	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/30/16	5,000	\$ 2.1031	\$ 10,515.33	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
7/31/16	5,000	\$ 2.1031	\$ 10,515.33	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	241,000	\$ 2.1037	\$ 506,982.43	-	\$ -	\$ -	-	\$ -	\$0.00	-	\$ -	\$0.00

Rhode Island Gas Summary: July 2016

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/2/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/3/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/4/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/5/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/6/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/7/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/8/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/9/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/10/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/11/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/12/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/13/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/14/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/15/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/16/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/17/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/18/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/19/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/20/16	7,000	\$ 2.1067	\$ 14,747.12	-	\$ -	\$ -	-	\$ -	\$ -
7/21/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/22/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/23/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/24/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/25/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/26/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/27/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/28/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/29/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/30/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
7/31/16	4,556	\$ 2.1067	\$ 9,598.27	-	\$ -	\$ -	-	\$ -	\$ -
Total	190,116	\$ 2.1067	\$ 400,523.38	-	\$ -	\$ -	-	\$ -	\$ -

Rhode Island Gas Summary: July 2016

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
7/1/16	(4,573)	\$ 2.1067	\$ (9,634.08)	-	\$ -	\$ -	11,427	\$ 24,047.31	\$ 24,047.31
7/2/16	(3,743)	\$ 2.1067	\$ (7,885.50)	-	\$ -	\$ -	12,257	\$ 25,795.89	\$ 25,795.89
7/3/16	(5,486)	\$ 2.1067	\$ (11,557.53)	-	\$ -	\$ -	10,514	\$ 22,123.86	\$ 22,123.86
7/4/16	(8,308)	\$ 2.1067	\$ (17,502.73)	-	\$ -	\$ -	7,692	\$ 16,178.66	\$ 16,178.66
7/5/16	(2,558)	\$ 2.1067	\$ (5,389.02)	-	\$ -	\$ -	13,442	\$ 28,292.37	\$ 28,292.37
7/6/16	(6,479)	\$ 2.1067	\$ (13,649.51)	-	\$ -	\$ -	9,521	\$ 20,031.88	\$ 20,031.88
7/7/16	(6,261)	\$ 2.1067	\$ (13,190.25)	-	\$ -	\$ -	9,739	\$ 20,491.14	\$ 20,491.14
7/8/16	(6,975)	\$ 2.1067	\$ (14,694.45)	-	\$ -	\$ -	9,025	\$ 18,986.94	\$ 18,986.94
7/9/16	(4,859)	\$ 2.1067	\$ (10,236.61)	-	\$ -	\$ -	11,141	\$ 23,444.78	\$ 23,444.78
7/10/16	(2,638)	\$ 2.1067	\$ (5,557.56)	-	\$ -	\$ -	13,362	\$ 28,123.83	\$ 28,123.83
7/11/16	(5,113)	\$ 2.1067	\$ (10,771.72)	-	\$ -	\$ -	10,887	\$ 22,909.67	\$ 22,909.67
7/12/16	(5,139)	\$ 2.1067	\$ (10,826.49)	-	\$ -	\$ -	10,861	\$ 22,854.90	\$ 22,854.90
7/13/16	(2,497)	\$ 2.1067	\$ (5,260.51)	-	\$ -	\$ -	13,503	\$ 28,420.88	\$ 28,420.88
7/14/16	(5,468)	\$ 2.1067	\$ (11,519.61)	-	\$ -	\$ -	10,532	\$ 22,161.78	\$ 22,161.78
7/15/16	(5,225)	\$ 2.1067	\$ (11,007.67)	-	\$ -	\$ -	10,775	\$ 22,673.72	\$ 22,673.72
7/16/16	(5,592)	\$ 2.1067	\$ (11,780.84)	-	\$ -	\$ -	10,408	\$ 21,900.55	\$ 21,900.55
7/17/16	(5,566)	\$ 2.1067	\$ (11,726.07)	-	\$ -	\$ -	10,434	\$ 21,955.32	\$ 21,955.32
7/18/16	(4,940)	\$ 2.1067	\$ (10,407.25)	-	\$ -	\$ -	11,060	\$ 23,274.14	\$ 23,274.14
7/19/16	(4,450)	\$ 2.1067	\$ (9,374.96)	-	\$ -	\$ -	11,550	\$ 24,306.43	\$ 24,306.43
7/20/16	(3,879)	\$ 2.1067	\$ (8,172.01)	-	\$ -	\$ -	12,121	\$ 25,509.38	\$ 25,509.38
7/21/16	(1,317)	\$ 2.1067	\$ (2,774.57)	-	\$ -	\$ -	10,239	\$ 21,548.50	\$ 21,548.50
7/22/16	(1,366)	\$ 2.1067	\$ (2,877.80)	-	\$ -	\$ -	9,190	\$ 19,340.54	\$ 19,340.54
7/23/16	(866)	\$ 2.1067	\$ (1,824.43)	-	\$ -	\$ -	9,690	\$ 20,393.91	\$ 20,393.91
7/24/16	(1,165)	\$ 2.1067	\$ (2,454.34)	-	\$ -	\$ -	9,391	\$ 19,763.99	\$ 19,763.99
7/25/16	(219)	\$ 2.1067	\$ (461.37)	-	\$ -	\$ -	10,337	\$ 21,756.96	\$ 21,756.96
7/26/16	-	\$ -	\$ -	978	\$ 1.8714	\$ 1,830.20	10,534	\$ 21,943.80	\$ 21,943.80
7/27/16	(1,644)	\$ 2.1067	\$ (3,463.47)	-	\$ -	\$ -	7,912	\$ 16,650.13	\$ 16,650.13
7/28/16	(1,563)	\$ 2.1067	\$ (3,292.82)	-	\$ -	\$ -	7,993	\$ 16,820.78	\$ 16,820.78
7/29/16	(901)	\$ 2.1067	\$ (1,898.17)	-	\$ -	\$ -	8,655	\$ 18,215.44	\$ 18,215.44
7/30/16	(698)	\$ 2.1067	\$ (1,470.50)	-	\$ -	\$ -	8,858	\$ 18,643.10	\$ 18,643.10
7/31/16	-	\$ -	\$ -	3,149	\$ 1.8774	\$ 5,911.85	12,705	\$ 26,025.45	\$ 26,025.45
Total	(109,488)	\$ 2.1067	\$ (230,661.83)	4,127	\$ 1.8760	\$ 7,742.05	325,755	\$ 684,586.03	\$ 684,586.03

Rhode Island Gas Summary: June 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.5463	\$ 1,546.33	-	\$ -	\$ -
6/2/16	11,000	\$ 1.4631	\$ 16,093.64	2,000	\$ 1.6704	\$ 3,340.84	-	\$ -	\$ -
6/3/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.7480	\$ 1,747.98	-	\$ -	\$ -
6/4/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.6394	\$ 1,639.40	-	\$ -	\$ -
6/5/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.6394	\$ 1,639.40	-	\$ -	\$ -
6/6/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.6394	\$ 1,639.40	-	\$ -	\$ -
6/7/16	11,000	\$ 1.4631	\$ 16,093.64	2,000	\$ 1.7325	\$ 3,464.93	-	\$ -	\$ -
6/8/16	11,000	\$ 1.4631	\$ 16,093.64	3,000	\$ 1.7531	\$ 5,259.44	-	\$ -	\$ -
6/9/16	11,000	\$ 1.4631	\$ 16,093.64	3,000	\$ 1.7066	\$ 5,119.84	-	\$ -	\$ -
6/10/16	11,000	\$ 1.4631	\$ 16,093.64	2,000	\$ 1.5877	\$ 3,175.39	-	\$ -	\$ -
6/11/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.6239	\$ 1,623.89	-	\$ -	\$ -
6/12/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.6239	\$ 1,623.89	-	\$ -	\$ -
6/13/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.6239	\$ 1,623.89	-	\$ -	\$ -
6/14/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.7066	\$ 1,706.61	-	\$ -	\$ -
6/15/16	11,000	\$ 1.4631	\$ 16,093.64	2,000	\$ 1.8100	\$ 3,620.04	-	\$ -	\$ -
6/16/16	11,000	\$ 1.4631	\$ 16,093.64	2,000	\$ 1.7997	\$ 3,599.36	-	\$ -	\$ -
6/17/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/18/16	11,000	\$ 1.4631	\$ 16,093.64	984	\$ 1.7118	\$ 1,684.39	-	\$ -	\$ -
6/19/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.7118	\$ 1,711.78	-	\$ -	\$ -
6/20/16	11,000	\$ 1.4631	\$ 16,093.64	1,000	\$ 1.7118	\$ 1,711.78	-	\$ -	\$ -
6/21/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/22/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/23/16	10,961	\$ 1.4631	\$ 16,036.56	-	\$ -	\$ -	-	\$ -	\$ -
6/24/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/25/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/26/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/27/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/28/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/29/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
6/30/16	11,000	\$ 1.4631	\$ 16,093.64	-	\$ -	\$ -	-	\$ -	\$ -
Total	329,961	\$ 1.4631	\$ 482,752.08	27,984	\$ 1.6966	\$ 47,478.57	-	\$ -	\$ 0.00

Rhode Island Gas Summary: June 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.5621	\$ 1,562.10	-	\$ -	\$ -
6/2/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.5571	\$ 1,557.06	-	\$ -	\$ -
6/3/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/4/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/5/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/6/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/7/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.6226	\$ 1,622.62	-	\$ -	\$ -
6/8/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.6327	\$ 1,632.70	-	\$ -	\$ -
6/9/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.6176	\$ 1,617.57	-	\$ -	\$ -
6/10/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/11/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/12/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/13/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/14/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.6831	\$ 1,683.13	-	\$ -	\$ -
6/15/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.7285	\$ 1,728.52	-	\$ -	\$ -
6/16/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	1,000	\$ 1.7588	\$ 1,758.77	-	\$ -	\$ -
6/17/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/18/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/19/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/20/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/21/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/22/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/23/16	-	\$ -	\$ -	7,834	\$ 1.4915	\$ 11,684.43	-	\$ -	\$ -	-	\$ -	\$ -
6/24/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/25/16	-	\$ -	\$ -	7,958	\$ 1.4915	\$ 11,869.37	-	\$ -	\$ -	-	\$ -	\$ -
6/26/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/27/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/28/16	-	\$ -	\$ -	7,976	\$ 1.4915	\$ 11,896.22	-	\$ -	\$ -	-	\$ -	\$ -
6/29/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
6/30/16	-	\$ -	\$ -	8,000	\$ 1.4915	\$ 11,932.02	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	-	\$0.00	239,768	\$ 1.4915	\$ 357,614.48	8,000	\$ 1.6453	\$ 13,162.48	-	-	-

Rhode Island Gas Summary: June 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
6/1/16	-	\$ -	\$ -	449	\$ 1.8022	\$ 809.18	21,449	\$ 31,943.27	\$ 31,943.27
6/2/16	(307)	\$ 1.5571	\$ (478.02)	-	\$ -	\$ -	21,693	\$ 32,445.54	\$ 32,445.54
6/3/16	-	\$ -	\$ -	1,597	\$ 1.8013	\$ 2,876.63	21,597	\$ 32,650.26	\$ 32,650.26
6/4/16	-	\$ -	\$ -	2,260	\$ 1.8009	\$ 4,069.96	22,260	\$ 33,735.01	\$ 33,735.01
6/5/16	-	\$ -	\$ -	2,398	\$ 1.8005	\$ 4,317.51	22,398	\$ 33,982.56	\$ 33,982.56
6/6/16	-	\$ -	\$ -	1,795	\$ 1.8001	\$ 3,231.11	21,795	\$ 32,896.16	\$ 32,896.16
6/7/16	-	\$ -	\$ -	174	\$ 1.7997	\$ 313.14	22,174	\$ 33,426.34	\$ 33,426.34
6/8/16	(1,032)	\$ 1.6283	\$ (1,680.43)	-	\$ -	\$ -	21,968	\$ 33,237.37	\$ 33,237.37
6/9/16	(554)	\$ 1.6176	\$ (896.14)	-	\$ -	\$ -	22,446	\$ 33,866.93	\$ 33,866.93
6/10/16	-	\$ -	\$ -	1,344	\$ 1.7982	\$ 2,416.81	22,344	\$ 33,617.85	\$ 33,617.85
6/11/16	-	\$ -	\$ -	3,973	\$ 1.7978	\$ 7,142.76	23,973	\$ 36,792.30	\$ 36,792.30
6/12/16	-	\$ -	\$ -	5,721	\$ 1.7974	\$ 10,283.09	25,721	\$ 39,932.63	\$ 39,932.63
6/13/16	-	\$ -	\$ -	5,347	\$ 1.7970	\$ 9,608.70	25,347	\$ 39,258.25	\$ 39,258.25
6/14/16	-	\$ -	\$ -	1,623	\$ 1.7966	\$ 2,915.92	22,623	\$ 34,331.32	\$ 34,331.32
6/15/16	(1,734)	\$ 1.6282	\$ (2,823.28)	-	\$ -	\$ -	20,266	\$ 30,550.94	\$ 30,550.94
6/16/16	(3,697)	\$ 1.5638	\$ (5,781.36)	-	\$ -	\$ -	18,303	\$ 27,602.43	\$ 27,602.43
6/17/16	-	\$ -	\$ -	3,018	\$ 1.7940	\$ 5,414.41	22,018	\$ 33,440.07	\$ 33,440.07
6/18/16	-	\$ -	\$ -	613	\$ 1.7936	\$ 1,099.51	20,597	\$ 30,809.56	\$ 30,809.56
6/19/16	-	\$ -	\$ -	613	\$ 1.7933	\$ 1,099.27	20,613	\$ 30,836.71	\$ 30,836.71
6/20/16	(6,488)	\$ 1.4915	\$ (9,676.87)	-	\$ -	\$ -	13,512	\$ 20,060.57	\$ 20,060.57
6/21/16	(10,044)	\$ 1.4915	\$ (14,980.65)	-	\$ -	\$ -	8,956	\$ 13,045.01	\$ 13,045.01
6/22/16	(5,862)	\$ 1.4915	\$ (8,743.19)	-	\$ -	\$ -	13,138	\$ 19,282.47	\$ 19,282.47
6/23/16	(6,564)	\$ 1.4915	\$ (9,790.22)	-	\$ -	\$ -	12,231	\$ 17,930.77	\$ 17,930.77
6/24/16	(2,121)	\$ 1.4915	\$ (3,163.48)	-	\$ -	\$ -	16,879	\$ 24,862.18	\$ 24,862.18
6/25/16	(3,253)	\$ 1.4915	\$ (4,851.86)	-	\$ -	\$ -	15,705	\$ 23,111.16	\$ 23,111.16
6/26/16	(4,550)	\$ 1.4915	\$ (6,786.33)	-	\$ -	\$ -	14,450	\$ 21,239.32	\$ 21,239.32
6/27/16	(6,665)	\$ 1.4915	\$ (9,940.86)	-	\$ -	\$ -	12,335	\$ 18,084.79	\$ 18,084.79
6/28/16	(4,882)	\$ 1.4915	\$ (7,281.51)	-	\$ -	\$ -	14,094	\$ 20,708.35	\$ 20,708.35
6/29/16	(1,396)	\$ 1.4915	\$ (2,082.14)	-	\$ -	\$ -	17,604	\$ 25,943.52	\$ 25,943.52
6/30/16	(3,932)	\$ 1.4915	\$ (5,864.59)	-	\$ -	\$ -	15,068	\$ 22,161.07	\$ 22,161.07
Total	(63,081)	\$ 1.5032	\$ (94,820.90)	30,925	\$ 1.7978	\$ 55,597.99	573,557	\$ 861,784.70	\$ 861,784.70

Rhode Island Gas Summary: May 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/16	8,692	\$ 1.4215	\$ 12,355.84	19,852	\$ 1.4356	\$ 28,499.84	2,308	\$ 2.3901	\$ 5,516.34
5/2/16	13,660	\$ 1.4143	\$ 19,318.78	11,852	\$ 1.4300	\$ 16,948.32	340	\$ 2.3865	\$ 811.42
5/3/16	7,100	\$ 1.4260	\$ 10,124.56	-	\$ -	\$ -	-	\$ -	\$ -
5/4/16	6,220	\$ 1.4295	\$ 8,891.19	-	\$ -	\$ -	-	\$ -	\$ -
5/5/16	10,654	\$ 1.4178	\$ 15,105.70	-	\$ -	\$ -	-	\$ -	\$ -
5/6/16	6,711	\$ 1.4274	\$ 9,579.35	-	\$ -	\$ -	-	\$ -	\$ -
5/7/16	12,054	\$ 1.4160	\$ 17,067.88	-	\$ -	\$ -	3,146	\$ 2.3675	\$ 7,448.12
5/8/16	11,324	\$ 1.4169	\$ 16,044.74	-	\$ -	\$ -	5,000	\$ 2.3656	\$ 11,828.17
5/9/16	8,358	\$ 1.4223	\$ 11,887.72	-	\$ -	\$ -	-	\$ -	\$ -
5/10/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/11/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/12/16	14,000	\$ 1.4140	\$ 19,795.31	4,000	\$ 1.5360	\$ 6,143.96	-	\$ -	\$ -
5/13/16	14,000	\$ 1.4140	\$ 19,795.31	4,000	\$ 1.5101	\$ 6,040.55	-	\$ -	\$ -
5/14/16	14,000	\$ 1.4140	\$ 19,795.31	3,000	\$ 1.5256	\$ 4,576.95	-	\$ -	\$ -
5/15/16	14,000	\$ 1.4140	\$ 19,795.31	2,971	\$ 1.5256	\$ 4,532.70	-	\$ -	\$ -
5/16/16	14,000	\$ 1.4140	\$ 19,795.31	2,993	\$ 1.5256	\$ 4,566.27	-	\$ -	\$ -
5/17/16	14,000	\$ 1.4140	\$ 19,795.31	8,000	\$ 1.5929	\$ 12,742.91	-	\$ -	\$ -
5/18/16	14,000	\$ 1.4140	\$ 19,795.31	9,000	\$ 1.5412	\$ 13,870.44	-	\$ -	\$ -
5/19/16	14,000	\$ 1.4140	\$ 19,795.31	6,000	\$ 1.4326	\$ 8,595.49	-	\$ -	\$ -
5/20/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/21/16	14,000	\$ 1.4140	\$ 19,795.31	2,000	\$ 1.3964	\$ 2,792.78	-	\$ -	\$ -
5/22/16	14,000	\$ 1.4140	\$ 19,795.31	2,000	\$ 1.3964	\$ 2,792.78	-	\$ -	\$ -
5/23/16	14,000	\$ 1.4140	\$ 19,795.31	2,000	\$ 1.3964	\$ 2,792.78	-	\$ -	\$ -
5/24/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/25/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/26/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/27/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/28/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/29/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/30/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
5/31/16	14,000	\$ 1.4140	\$ 19,795.31	-	\$ -	\$ -	-	\$ -	\$ -
Total	392,773	\$ 1.4153	\$ 555,872.64	77,668	\$ 1.4793	\$ 114,895.75	10,794	\$ 2.3721	\$25,604.05

Rhode Island Gas Summary: May 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	10,000	\$ 1.5085	\$ 15,085.40	10,100	\$ 1.9077	\$ 19,267.81
5/2/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	10,000	\$ 1.5085	\$ 15,085.40	-	\$ -	\$ -
5/3/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	10,000	\$ 1.5943	\$ 15,942.68	5,635	\$ 1.9068	\$ 10,744.63
5/4/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	12,000	\$ 1.6392	\$ 19,669.83	8,866	\$ 1.9064	\$ 16,902.06
5/5/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	12,000	\$ 1.5837	\$ 19,004.17	10,100	\$ 1.9068	\$ 19,258.53
5/6/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	9,000	\$ 1.5862	\$ 14,275.78	-	\$ -	\$ -
5/7/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	4,000	\$ 1.5635	\$ 6,253.93	5,000	\$ 1.9067	\$ 9,533.54
5/8/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	4,000	\$ 1.5635	\$ 6,253.93	5,000	\$ 1.9066	\$ 9,532.84
5/9/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	4,000	\$ 1.5635	\$ 6,253.93	-	\$ -	\$ -
5/10/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	2,000	\$ 1.5167	\$ 3,033.43	-	\$ -	\$ -
5/11/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	1,000	\$ 1.5318	\$ 1,531.85	-	\$ -	\$ -
5/12/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/13/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	1,000	\$ 1.5571	\$ 1,557.06	-	\$ -	\$ -
5/14/16	-	\$ -	\$ -	6,237	\$ 1.4209	\$ 8,862.17	6,000	\$ 1.6114	\$ 9,668.42	-	\$ -	\$ -
5/15/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	6,000	\$ 1.6114	\$ 9,668.42	-	\$ -	\$ -
5/16/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	6,000	\$ 1.6114	\$ 9,668.42	-	\$ -	\$ -
5/17/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	3,000	\$ 1.5660	\$ 4,697.97	-	\$ -	\$ -
5/18/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	4,000	\$ 1.5433	\$ 6,173.24	-	\$ -	\$ -
5/19/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	3,000	\$ 1.4550	\$ 4,365.14	-	\$ -	\$ -
5/20/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/21/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	1,000	\$ 1.3251	\$ 1,325.09	-	\$ -	\$ -
5/22/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	1,000	\$ 1.3251	\$ 1,325.09	-	\$ -	\$ -
5/23/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	1,000	\$ 1.3251	\$ 1,325.09	-	\$ -	\$ -
5/24/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/25/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/26/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/27/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/28/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/29/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/30/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
5/31/16	-	\$ -	\$ -	9,000	\$ 1.4209	\$ 12,788.12	-	\$ -	\$ -	-	\$ -	\$ -
Total	-		\$0.00	276,237	\$ 1.4209	\$ 392,505.71	110,000	\$ 1.5651	\$ 172,164.26	44,701	\$ 1.9069	\$ 85,239

Rhode Island Gas Summary: May 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
5/1/16	-	\$ -	\$ -	5,622	\$ 1.8541	\$ 10,424.00	65,574	\$ 103,937.34	\$ 103,937.34
5/2/16	-	\$ -	\$ -	2,042	\$ 1.8535	\$ 3,784.91	46,894	\$ 68,736.96	\$ 68,736.96
5/3/16	-	\$ -	\$ -	3,557	\$ 1.8529	\$ 6,590.82	35,292	\$ 56,190.80	\$ 56,190.80
5/4/16	-	\$ -	\$ -	9,192	\$ 1.8523	\$ 17,026.30	45,278	\$ 75,277.49	\$ 75,277.49
5/5/16	-	\$ -	\$ -	7,230	\$ 1.8517	\$ 13,387.53	48,984	\$ 79,544.05	\$ 79,544.05
5/6/16	-	\$ -	\$ -	8,366	\$ 1.8510	\$ 15,485.64	33,077	\$ 52,128.89	\$ 52,128.89
5/7/16	-	\$ -	\$ -	4,904	\$ 1.8504	\$ 9,074.19	38,104	\$ 62,165.77	\$ 62,165.77
5/8/16	-	\$ -	\$ -	9,780	\$ 1.8497	\$ 18,090.08	44,104	\$ 74,537.89	\$ 74,537.89
5/9/16	-	\$ -	\$ -	9,462	\$ 1.8490	\$ 17,495.45	30,820	\$ 48,425.22	\$ 48,425.22
5/10/16	-	\$ -	\$ -	2,917	\$ 1.8483	\$ 5,391.57	27,917	\$ 41,008.43	\$ 41,008.43
5/11/16	(1,255)	\$ 1.5093	\$ (1,894.18)	-	\$ -	\$ -	22,745	\$ 32,221.10	\$ 32,221.10
5/12/16	(972)	\$ 1.4209	\$ (1,381.12)	-	\$ -	\$ -	26,028	\$ 37,346.27	\$ 37,346.27
5/13/16	(3,341)	\$ 1.4617	\$ (4,883.39)	-	\$ -	\$ -	24,659	\$ 35,297.65	\$ 35,297.65
5/14/16	(3,536)	\$ 1.6114	\$ (5,697.92)	-	\$ -	\$ -	25,701	\$ 37,204.92	\$ 37,204.92
5/15/16	-	\$ -	\$ -	1,197	\$ 1.8391	\$ 2,201.40	33,168	\$ 48,985.95	\$ 48,985.95
5/16/16	(3,535)	\$ 1.6114	\$ (5,696.31)	-	\$ -	\$ -	28,458	\$ 41,121.81	\$ 41,121.81
5/17/16	(4,714)	\$ 1.5132	\$ (7,133.40)	-	\$ -	\$ -	29,286	\$ 42,890.92	\$ 42,890.92
5/18/16	(8,101)	\$ 1.4813	\$ (12,000.36)	-	\$ -	\$ -	27,899	\$ 40,626.75	\$ 40,626.75
5/19/16	(3,822)	\$ 1.4477	\$ (5,533.12)	-	\$ -	\$ -	28,178	\$ 40,010.94	\$ 40,010.94
5/20/16	(597)	\$ 1.4209	\$ (848.28)	-	\$ -	\$ -	22,403	\$ 31,735.15	\$ 31,735.15
5/21/16	(3,420)	\$ 1.3929	\$ (4,763.67)	-	\$ -	\$ -	22,580	\$ 31,937.63	\$ 31,937.63
5/22/16	(1,147)	\$ 1.3374	\$ (1,533.96)	-	\$ -	\$ -	24,853	\$ 35,167.34	\$ 35,167.34
5/23/16	(6,588)	\$ 1.4064	\$ (9,265.09)	-	\$ -	\$ -	19,412	\$ 27,436.21	\$ 27,436.21
5/24/16	-	\$ -	\$ -	2,368	\$ 1.8112	\$ 4,288.94	25,368	\$ 36,872.38	\$ 36,872.38
5/25/16	(911)	\$ 1.4209	\$ (1,294.44)	-	\$ -	\$ -	22,089	\$ 31,288.99	\$ 31,288.99
5/26/16	(775)	\$ 1.4209	\$ (1,101.20)	-	\$ -	\$ -	22,225	\$ 31,482.23	\$ 31,482.23
5/27/16	(237)	\$ 1.4209	\$ (336.75)	-	\$ -	\$ -	22,763	\$ 32,246.68	\$ 32,246.68
5/28/16	(3,177)	\$ 1.4209	\$ (4,514.21)	-	\$ -	\$ -	19,823	\$ 28,069.23	\$ 28,069.23
5/29/16	(1,066)	\$ 1.4209	\$ (1,514.68)	-	\$ -	\$ -	21,934	\$ 31,068.75	\$ 31,068.75
5/30/16	(597)	\$ 1.4209	\$ (848.28)	-	\$ -	\$ -	22,403	\$ 31,735.15	\$ 31,735.15
5/31/16	-	\$ -	\$ -	127	\$ 1.8027	\$ 228.94	23,127	\$ 32,812.37	\$ 32,812.37
Total	(47,791)	\$ 1.4697	\$ (70,240.35)	66,764	\$ 1.8493	\$ 123,469.77	931,146	\$ 1,399,511.24	\$ 1,399,511.24

Rhode Island Gas Summary: April 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/16	19,000	\$ 1.2745	\$ 24,214.74	7,715	\$ 1.2932	\$ 9,976.84	-	\$ -	\$ -
4/2/16	14,000	\$ 1.2771	\$ 17,879.10	46,833	\$ 1.7584	\$ 82,351.08	-	\$ -	\$ -
4/3/16	19,000	\$ 1.2745	\$ 24,214.74	54,521	\$ 1.7755	\$ 96,801.27	17,071	\$ 2.4606	\$ 42,004.19
4/4/16	19,000	\$ 1.2745	\$ 24,214.74	54,521	\$ 1.7755	\$ 96,801.27	24,629	\$ 2.4600	\$ 60,587.66
4/5/16	19,000	\$ 1.2745	\$ 24,214.74	61,826	\$ 1.9018	\$ 117,578.96	24,629	\$ 2.4613	\$ 60,619.93
4/6/16	19,000	\$ 1.2745	\$ 24,214.74	57,000	\$ 1.7997	\$ 102,581.26	5,000	\$ 2.4627	\$ 12,313.43
4/7/16	19,000	\$ 1.2745	\$ 24,214.74	24,000	\$ 1.6644	\$ 39,944.44	3,000	\$ 2.4616	\$ 7,384.90
4/8/16	19,000	\$ 1.2745	\$ 24,214.74	45,000	\$ 1.8427	\$ 82,920.25	-	\$ -	\$ -
4/9/16	19,000	\$ 1.2745	\$ 24,214.74	27,000	\$ 1.6957	\$ 45,782.69	7,838	\$ 2.4578	\$ 19,264.22
4/10/16	19,000	\$ 1.2745	\$ 24,214.74	27,000	\$ 1.6957	\$ 45,782.69	7,838	\$ 2.4556	\$ 19,247.02
4/11/16	12,300	\$ 1.2785	\$ 15,724.98	27,000	\$ 1.6957	\$ 45,782.69	-	\$ -	\$ -
4/12/16	19,000	\$ 1.2745	\$ 24,214.74	31,000	\$ 1.7423	\$ 54,011.53	-	\$ -	\$ -
4/13/16	14,900	\$ 1.2765	\$ 19,019.51	37,852	\$ 1.7931	\$ 67,870.96	-	\$ -	\$ -
4/14/16	11,000	\$ 1.2798	\$ 14,077.71	44,853	\$ 1.7806	\$ 79,863.53	-	\$ -	\$ -
4/15/16	19,000	\$ 1.2745	\$ 24,214.74	21,897	\$ 1.4785	\$ 32,375.44	-	\$ -	\$ -
4/16/16	19,000	\$ 1.2745	\$ 24,214.74	13,000	\$ 1.3225	\$ 17,192.70	7,979	\$ 2.4325	\$ 19,408.90
4/17/16	14,901	\$ 1.2765	\$ 19,020.78	12,990	\$ 1.3225	\$ 17,179.48	-	\$ -	\$ -
4/18/16	12,300	\$ 1.2785	\$ 15,724.98	12,992	\$ 1.3225	\$ 17,182.13	-	\$ -	\$ -
4/19/16	19,000	\$ 1.2745	\$ 24,214.74	15,989	\$ 1.3841	\$ 22,130.65	-	\$ -	\$ -
4/20/16	19,000	\$ 1.2745	\$ 24,214.74	16,000	\$ 1.5254	\$ 24,405.77	-	\$ -	\$ -
4/21/16	19,000	\$ 1.2745	\$ 24,214.74	-	\$ -	\$ -	-	\$ -	\$ -
4/22/16	19,000	\$ 1.2745	\$ 24,214.74	-	\$ -	\$ -	-	\$ -	\$ -
4/23/16	19,000	\$ 1.2745	\$ 24,214.74	14,000	\$ 1.3359	\$ 18,703.12	-	\$ -	\$ -
4/24/16	19,000	\$ 1.2745	\$ 24,214.74	8,734	\$ 1.3384	\$ 11,689.61	-	\$ -	\$ -
4/25/16	19,000	\$ 1.2745	\$ 24,214.74	14,000	\$ 1.3359	\$ 18,703.12	-	\$ -	\$ -
4/26/16	19,000	\$ 1.2745	\$ 24,214.74	30,000	\$ 1.5979	\$ 47,936.42	7,000	\$ 2.4077	\$ 16,853.71
4/27/16	19,000	\$ 1.2745	\$ 24,214.74	15,799	\$ 1.4724	\$ 23,262.90	-	\$ -	\$ -
4/28/16	19,000	\$ 1.2745	\$ 24,214.74	13,981	\$ 1.4686	\$ 20,532.63	-	\$ -	\$ -
4/29/16	1,226	\$ 1.3808	\$ 1,692.80	10,286	\$ 1.4723	\$ 15,144.00	2,555	\$ 2.4031	\$ 6,139.88
4/30/16	1,226	\$ 1.3808	\$ 1,692.80	11,972	\$ 1.4703	\$ 17,602.92	205	\$ 2.3968	\$ 491.34
Total	499,853	\$ 1.2755	\$ 637,556.96	757,761	\$ 1.6787	\$ 1,272,090.34	107,744	\$ 2.4532	\$264,315.17

Rhode Island Gas Summary: April 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	4,000	\$ 1.4031	\$ 5,612.38	-	\$ -	\$ -
4/2/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	21,435	\$ 1.6336	\$ 35,015.78	-	\$ -	\$ -
4/3/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	21,435	\$ 1.6336	\$ 35,015.78	10,836	\$ 1.9687	\$ 21,333.18
4/4/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	21,435	\$ 1.6336	\$ 35,015.78	10,836	\$ 1.9680	\$ 21,325.18
4/5/16	1,000	\$ 2.8238	\$ 2,823.79	10,000	\$ 1.3503	\$ 13,503.02	32,502	\$ 3.2329	\$ 105,075.49	10,836	\$ 1.9673	\$ 21,317.44
4/6/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	21,435	\$ 1.5939	\$ 34,166.29	-	\$ -	\$ -
4/7/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	14,000	\$ 1.5793	\$ 22,109.95	3,000	\$ 1.9653	\$ 5,896.02
4/8/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	21,000	\$ 1.7346	\$ 36,425.77	-	\$ -	\$ -
4/9/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	19,034	\$ 1.5925	\$ 30,312.32	10,836	\$ 1.9630	\$ 21,271.32
4/10/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	19,034	\$ 1.5925	\$ 30,312.32	6,389	\$ 1.9626	\$ 12,538.93
4/11/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	19,034	\$ 1.5925	\$ 30,312.32	-	\$ -	\$ -
4/12/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	20,000	\$ 1.6938	\$ 33,876.37	-	\$ -	\$ -
4/13/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	21,000	\$ 1.6539	\$ 34,731.37	-	\$ -	\$ -
4/14/16	-	\$ -	\$ -	6,944	\$ 1.3503	\$ 9,376.50	21,435	\$ 1.6091	\$ 34,491.66	-	\$ -	\$ -
4/15/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	15,000	\$ 1.5700	\$ 23,549.92	-	\$ -	\$ -
4/16/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	8,000	\$ 1.5300	\$ 12,239.65	5,000	\$ 1.9464	\$ 9,731.79
4/17/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	8,000	\$ 1.5300	\$ 12,239.65	-	\$ -	\$ -
4/18/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	8,000	\$ 1.5300	\$ 12,239.65	-	\$ -	\$ -
4/19/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	10,000	\$ 1.4837	\$ 14,837.20	-	\$ -	\$ -
4/20/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	10,000	\$ 1.5594	\$ 15,593.63	-	\$ -	\$ -
4/21/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	-	\$ -	\$ -	-	\$ -	\$ -
4/22/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	-	\$ -	\$ -	-	\$ -	\$ -
4/23/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	7,000	\$ 1.5421	\$ 10,794.63	-	\$ -	\$ -
4/24/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	7,000	\$ 1.5421	\$ 10,794.63	-	\$ -	\$ -
4/25/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	7,000	\$ 1.5421	\$ 10,794.63	-	\$ -	\$ -
4/26/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	20,000	\$ 1.6232	\$ 32,464.36	7,000	\$ 1.9139	\$ 13,396.98
4/27/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	11,000	\$ 1.6164	\$ 17,779.94	-	\$ -	\$ -
4/28/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	8,000	\$ 1.6106	\$ 12,885.14	-	\$ -	\$ -
4/29/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	8,000	\$ 1.6106	\$ 12,885.14	-	\$ -	\$ -
4/30/16	-	\$ -	\$ -	10,000	\$ 1.3503	\$ 13,503.02	8,000	\$ 1.6106	\$ 12,885.14	-	\$ -	\$ -
Total	1,000	\$ 2.8238	\$ 2,823.79	296,944	\$ 1.3503	\$ 400,964.05	411,779	\$ 1.7350	\$ 714,456.91	64,733	\$ 1.9590	126,811

Rhode Island Gas Summary: April 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
4/1/16	-	\$ -	\$ -	1,752	\$ 1.9231	\$ 3,369.25	42,467	\$ 56,676.24	\$ 56,676.24
4/2/16	-	\$ -	\$ -	990	\$ 1.9219	\$ 1,902.64	93,258	\$ 150,651.63	\$ 150,651.63
4/3/16	-	\$ -	\$ -	10,131	\$ 1.9206	\$ 19,457.96	142,994	\$ 252,330.15	\$ 252,330.15
4/4/16	-	\$ -	\$ -	10,278	\$ 1.9194	\$ 19,727.35	150,699	\$ 271,174.99	\$ 271,174.99
4/5/16	(7,696)	\$ 1.9673	\$ (15,140.19)	-	\$ -	\$ -	152,097	\$ 329,993.19	\$ 329,993.19
4/6/16	(547)	\$ 1.5939	\$ (871.89)	-	\$ -	\$ -	111,888	\$ 185,906.85	\$ 185,906.85
4/7/16	-	\$ -	\$ -	7,662	\$ 1.9197	\$ 14,708.37	80,662	\$ 127,761.44	\$ 127,761.44
4/8/16	-	\$ -	\$ -	6,103	\$ 1.9184	\$ 11,707.79	101,103	\$ 168,771.57	\$ 168,771.57
4/9/16	(4,824)	\$ 1.9630	\$ (9,469.62)	-	\$ -	\$ -	88,884	\$ 144,878.69	\$ 144,878.69
4/10/16	(8,598)	\$ 1.8675	\$ (16,056.84)	-	\$ -	\$ -	80,663	\$ 129,541.88	\$ 129,541.88
4/11/16	(6,754)	\$ 1.5925	\$ (10,755.98)	-	\$ -	\$ -	61,580	\$ 94,567.02	\$ 94,567.02
4/12/16	-	\$ -	\$ -	5,701	\$ 1.9135	\$ 10,909.12	85,701	\$ 136,514.77	\$ 136,514.77
4/13/16	(5,761)	\$ 1.6539	\$ (9,527.97)	-	\$ -	\$ -	77,991	\$ 125,596.89	\$ 125,596.89
4/14/16	(3,257)	\$ 1.6091	\$ (5,240.93)	-	\$ -	\$ -	80,975	\$ 132,568.47	\$ 132,568.47
4/15/16	(1,700)	\$ 1.5700	\$ (2,668.99)	-	\$ -	\$ -	64,197	\$ 90,974.13	\$ 90,974.13
4/16/16	(420)	\$ 1.9464	\$ (817.47)	-	\$ -	\$ -	62,559	\$ 95,473.33	\$ 95,473.33
4/17/16	(1,986)	\$ 1.5300	\$ (3,038.49)	-	\$ -	\$ -	43,905	\$ 58,904.44	\$ 58,904.44
4/18/16	(2,578)	\$ 1.5300	\$ (3,944.23)	-	\$ -	\$ -	40,714	\$ 54,705.55	\$ 54,705.55
4/19/16	(4,817)	\$ 1.4837	\$ (7,147.08)	-	\$ -	\$ -	50,172	\$ 67,538.53	\$ 67,538.53
4/20/16	(7,783)	\$ 1.5594	\$ (12,136.52)	-	\$ -	\$ -	47,217	\$ 65,580.63	\$ 65,580.63
4/21/16	(872)	\$ 1.3503	\$ (1,177.46)	-	\$ -	\$ -	28,128	\$ 36,540.30	\$ 36,540.30
4/22/16	(506)	\$ 1.3503	\$ (683.25)	-	\$ -	\$ -	28,494	\$ 37,034.51	\$ 37,034.51
4/23/16	(11,742)	\$ 1.4646	\$ (17,197.77)	-	\$ -	\$ -	38,258	\$ 50,017.75	\$ 50,017.75
4/24/16	(752)	\$ 1.5421	\$ (1,159.65)	-	\$ -	\$ -	43,982	\$ 59,042.35	\$ 59,042.35
4/25/16	(11,756)	\$ 1.4645	\$ (17,216.67)	-	\$ -	\$ -	38,244	\$ 49,998.84	\$ 49,998.84
4/26/16	-	\$ -	\$ -	494	\$ 1.8589	\$ 918.32	93,494	\$ 149,287.55	\$ 149,287.55
4/27/16	(1,528)	\$ 1.6164	\$ (2,469.80)	-	\$ -	\$ -	54,271	\$ 76,290.80	\$ 76,290.80
4/28/16	-	\$ -	\$ -	1,912	\$ 1.8567	\$ 3,550.03	52,893	\$ 74,685.55	\$ 74,685.55
4/29/16	-	\$ -	\$ -	821	\$ 1.8559	\$ 1,523.65	32,888	\$ 50,888.50	\$ 50,888.50
4/30/16	-	\$ -	\$ -	784	\$ 1.8550	\$ 1,454.32	32,187	\$ 47,629.53	\$ 47,629.53
Total	(83,877)	\$ 1.6300	\$ (136,720.80)	46,628	\$ 1.9136	\$ 89,228.80	2,102,565	\$ 3,371,526.06	\$ 3,371,526.06

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL					
4/1/2016	Storage Injections			(266,137)	(387333.91)
	commodity				(13696.20)
	Storage Injection Charges				(6054.53)
	PROXY	284,479	\$381,955.33		
	APRIL FINAL CLOSE TOTAL	<u>284,479</u>	<u>\$ 381,955.33</u>	<u>(266,137)</u>	<u>(407084.64)</u>
MAY					
5/1/2016	Storage Injections			(267,298)	(379585.42)
	commodity				(13386.75)
	Storage Injection Charges				(6173.37)
	PROXY	294,073	\$428,057.82		
	MAY FINAL CLOSE TOTAL	<u>294,073</u>	<u>\$ 428,057.82</u>	<u>(267,298)</u>	<u>(399145.53)</u>
JUNE					
6/1/2016	Storage Injections			(395,383)	(645334.31)
	commodity				(11050.06)
	Storage Injection Charges				(5325.82)
	PROXY	256,800	\$391,403.62		
	JUNE FINAL CLOSE TOTAL	<u>256,800</u>	<u>\$ 391,403.62</u>	<u>(395,383)</u>	<u>(661710.19)</u>

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JULY					
7/1/2016	Storage Injections			(320,996)	(564598.54)
	commodity				(5055.95)
	Storage Injection Charges				(3886.63)
	PROXY INJECTIONS	321,606	\$698,418.80		
	July FINAL CLOSE TOTAL	<u>321,606</u>	<u>\$ 698,418.80</u>	<u>(320,996)</u>	<u>(573541.12)</u>
AUGUST					
8/1/2016	Storage Injections			(214,147)	(310007.96)
	commodity				(4740.54)
	Storage Injection Charges				(3518.51)
	PROXY INJECTIONS	220,472	\$335,068.66		
	AUGUST FINAL CLOSE TOTAL	<u>220,472</u>	<u>\$ 335,068.66</u>	<u>-214,147</u>	<u>(318267.01)</u>
SEPTEMBER					
9/1/2016	Storage Injection			(375,273)	(497503.21)
	Commodity charges				(8529.44)
	Storage Injection Charges				(5738.23)
	PROXY INJECTIONS	210,870	\$318,581.47		
	FINAL CLOSE TOTAL	<u>210,870</u>	<u>\$ 318,581.47</u>	<u>-375,273</u>	<u>(511770.88)</u>

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
OCTOBER					
10/1/2016	Storage Injection			(256,491)	(274198.93)
	Commodity Charges				(11541.23)
	Storage Injection Charges				(5547.41)
	PROXY INJECTIONS	257,449	\$290,719.51		
	FINAL CLOSE TOTAL	<u>257,449</u>	<u>\$ 290,719.51</u>	<u>-256,491</u>	<u>(291287.57)</u>

NOVEMBER					
11/1/2016	Storage Injection			(195,330)	(335411.62)
	Commodity Charges				(11759.18)
	Storage Injection Charges				(3673.23)
	PROXY INJECTIONS	100,212	\$122,715.66		
	TOTAL	<u>100,212</u>	<u>\$ 122,715.66</u>	<u>-195,330</u>	<u>(350844.03)</u>

DECEMBER					
12/1/2016	Storage Injection			-78,069	(247574.97)
	Commodity Charges				(4957.99)
	Storage Injection Charges				(1508.02)
	PROXY INJECTIONS	52,718	\$137,593.19		
	TOTAL	<u>52,718</u>	<u>\$ 137,593.19</u>	<u>-78,069</u>	<u>(254040.98)</u>

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JANUARY					
1/1/2017	Storage Injection			(369,747)	(1401235.53)
	Commodity Charges				230240.41
	Storage Injection Charges				(2914.05)
	PROXY INJECTIONS	265,669	\$897,742.22		
	TOTAL	<u>265,669</u>	<u>\$ 897,742.22</u>	<u>-369,747</u>	<u>(1173909.17)</u>

FEBRUARY					
2/1/2017	Storage Injection			(159,563)	(494379.33)
	Commodity Charges				9620.51
	Storage Injection Charges				2684.81
	PROXY INJECTIONS	108,344	\$ 339,329.66		
	TOTAL	<u>108,344</u>	<u>\$ 339,329.66</u>	<u>-159,563</u>	<u>(482074.01)</u>

MARCH					
3/1/2017	Storage Injection			(92,931)	(259144.78)
	Commodity Charges				(5306.49)
	Storage Injection Charges				(1571.27)
	PROXY INJECTIONS	48,921	\$106,881.88		
	TOTAL	<u>48,921</u>	<u>\$ 106,881.88</u>	<u>-92,931</u>	<u>(266022.53)</u>

	A	B	C	D	E	F	G	H	I		
1	Narragansett Storage Summary										
2	National Grid Natural Gas Portfolio Management Plan										
3											
4											
5	DATE	PAPER			ACTUAL			Actual - Paper (dt)			
6											
7	APRIL										
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)			
9	FSMA	501	368,292	\$632,339.15	\$	1.7170	274,721	\$554,017.91	\$	2.0167	(93,571)
10	FSMA	62918	52,646	\$89,903.97	\$	1.7077	144,395	\$300,888.41	\$	2.0838	91,749
11	FSS-1	400515	34,402	\$57,155.51	\$	1.6614	39,456	\$82,083.02	\$	2.0804	5,054
12	GSS	300168	84,399	\$155,945.77	\$	1.8477	136,958	\$286,783.13	\$	2.0939	52,559
13	GSS	300169	125,671	\$213,503.90	\$	1.6989	132,199	\$274,487.68	\$	2.0763	6,528
14	GSS	300170	287,210	\$508,397.45	\$	1.7701	438,419	\$930,372.75	\$	2.1221	151,209
15	GSS	300171	77,404	\$115,179.00	\$	1.4880	86,112	\$176,874.42	\$	2.0540	8,708
16	GSSTE	600045	1,217,684	\$3,261,230.68	\$	2.6782	1,124,124	\$2,365,512.60	\$	2.1043	(93,560)
17	SS-1	400185	35,923	\$67,934.39	\$	1.8911	39,930	\$83,525.45	\$	2.0918	4,007
18	SS-1	400221	660,500	\$1,165,873.94	\$	1.7651	781,853	\$1,629,330.48	\$	2.0839	121,353
19	TCO 9630 / 11230	11230	75,280	\$194,528.14	\$	2.5841	76,208	\$152,038.77	\$	1.9951	928
20	Total		3,019,411	\$6,461,991.89	\$	2.1401	3,274,375	\$6,835,914.63	\$	2.0877	254,964
21											
22											
23	MAY										
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)			
25	FSMA	501	373,077	\$621,333.98	\$	1.6654	254,209	\$478,771.98	\$	1.8834	(118,868)
26	FSMA	62918	32,181	\$49,120.70	\$	1.5264	120,971	\$267,600.68	\$	2.2121	88,790
27	FSS-1	400515	37,847	\$62,023.25	\$	1.6388	42,563	\$87,037.71	\$	2.0449	4,716
28	GSS	300168	95,727	\$172,512.99	\$	1.8021	135,204	\$281,995.36	\$	2.0857	39,477
29	GSS	300169	138,040	\$231,160.64	\$	1.6746	138,563	\$284,998.60	\$	2.0568	523
30	GSS	300170	320,235	\$556,696.59	\$	1.7384	435,567	\$908,422.44	\$	2.0856	115,332
31	GSS	300171	94,578	\$139,238.06	\$	1.4722	103,255	\$205,884.27	\$	1.9939	8,677
32	GSSTE	600045	1,271,060	\$3,336,006.73	\$	2.6246	1,165,774	\$2,401,157.96	\$	2.0597	(105,286)
33	SS-1	400185	37,681	\$70,095.52	\$	1.8602	41,446	\$85,268.51	\$	2.0573	3,765
34	SS-1	400221	740,813	\$1,275,527.09	\$	1.7218	847,166	\$1,721,808.72	\$	2.0324	106,353
35	TCO	9630	95,740	\$234,357.62	\$	2.4479	96,668	\$189,697.92	\$	1.9624	928
36	Total		3,236,979	6,748,073.17	\$	2.0847	3,381,386	\$6,912,644.16	\$	2.0443	144,407
37											
38											
39	JUNE										
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)			
41	FSMA	501	433,349	\$705,952.46	\$	1.6291	342,549	\$639,581.44	\$	1.8671	(90,800)
42	FSMA	62918	66,621	\$101,049.33	\$	1.5168	155,275	\$305,134.52	\$	1.9651	88,654
43	FSS-1	400515	41,238	\$67,028.76	\$	1.6254	45,952	\$92,724.17	\$	2.0178	4,714
44	GSS	300168	106,557	\$189,128.38	\$	1.7749	135,204	\$276,400.61	\$	2.0443	28,647
45	GSS	300169	150,430	\$249,621.74	\$	1.6594	150,953	\$304,404.96	\$	2.0166	523
46	GSS	300170	351,354	\$604,885.81	\$	1.7216	435,567	\$890,439.51	\$	2.0443	84,213
47	GSS	300171	112,278	\$165,136.70	\$	1.4708	120,985	\$241,361.83	\$	1.9950	8,707
48	GSSTE	600045	1,270,648	\$3,354,706.42	\$	2.6402	1,204,234	\$2,448,839.81	\$	2.0335	(66,414)
49	SS-1	400185	40,203	\$73,827.70	\$	1.8364	43,966	\$88,986.64	\$	2.0240	3,763
50	SS-1	400221	822,437	\$1,395,835.01	\$	1.6972	929,048	\$1,869,721.15	\$	2.0125	106,611
51	TCO	9630	116,200	\$273,769.72	\$	2.3560	117,128	\$231,912.50	\$	1.9800	928
52	Total		3,511,315	7,180,942.03	\$	2.0451	3,680,861	\$7,389,507.13	\$	2.0075	169,546
53											
54											
55	JULY										
56	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)			
57	FSMA	501	564,324	\$982,242.61	\$	1.7406	476,207	\$919,155.72	\$	1.9302	(88,117)
58	FSMA	62918	104,121	\$180,860.66	\$	1.7370	162,300	\$324,384.83	\$	1.9987	58,179
59	FSS-1	400515	44,617	\$74,189.76	\$	1.6628	46,509	\$93,239.55	\$	2.0048	1,892
60	GSS	300168	122,585	\$223,723.02	\$	1.8250	137,342	\$275,304.06	\$	2.0045	14,757
61	GSS	300169	162,799	\$276,053.06	\$	1.6957	162,795	\$324,647.33	\$	1.9942	(4)
62	GSS	300170	400,379	\$710,700.72	\$	1.7751	441,829	\$885,832.11	\$	2.0049	41,450
63	GSS	300171	130,010	\$202,494.48	\$	1.5575	130,037	\$259,389.30	\$	1.9947	27
64	GSSTE	600045	1,324,595	\$3,468,360.29	\$	2.6184	1,276,793	\$2,549,779.82	\$	1.9970	(47,802)
65	SS-1	400185	42,715	\$79,165.90	\$	1.8534	43,997	\$88,312.94	\$	2.0072	1,282
66	SS-1	400221	904,140	\$1,568,740.61	\$	1.7351	945,627	\$1,894,818.89	\$	2.0038	41,487
67	TCO	11230	136,629	\$333,171.12	\$	2.4385	137,557	\$271,697.14	\$	1.9752	928
68	Total		3,936,914	8,099,702.24	\$	2.0574	3,960,993	\$7,886,561.68	\$	1.9911	24,079
69											
70											
71	AUGUST										
72	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)			
73	FSMA	501	502,254	\$873,846.32	\$	1.7398	404,724	\$767,199.97	\$	1.8956	(97,530)
74	FSMA	62918	137,818	\$229,269.77	\$	1.6636	162,657	\$323,683.54	\$	1.9900	24,839
75	FSS-1	400515	48,024	\$78,908.75	\$	1.6431	48,057	\$94,886.88	\$	1.9745	33
76	GSS	300168	132,350	\$238,004.33	\$	1.7983	137,342	\$273,455.71	\$	1.9911	4,992
77	GSS	300169	175,168	\$293,322.66	\$	1.6745	175,164	\$342,885.56	\$	1.9575	(4)
78	GSS	300170	428,186	\$751,368.46	\$	1.7548	441,829	\$879,706.59	\$	1.9911	13,643
79	GSS	300171	147,711	\$226,741.31	\$	1.5350	147,676	\$285,633.06	\$	1.9342	(35)
80	GSSTE	600045	1,334,701	\$3,482,203.49	\$	2.6090	1,310,273	\$2,592,893.03	\$	1.9789	(24,428)
81	SS-1	400185	45,256	\$82,694.51	\$	1.8273	45,268	\$89,474.62	\$	1.9766	12
82	SS-1	400221	986,002	\$1,681,953.79	\$	1.7058	983,960	\$1,938,959.21	\$	1.9706	(2,042)
83	TCO	11230	157,089	\$388,061.21	\$	2.4703	158,017	\$304,337.68	\$	1.9260	928
84	Total		4,094,559	8,326,374.60	\$	2.0335	4,014,967	\$7,893,115.87	\$	1.9659	(79,592)
85											

	A	B	C	D	E	F	G	H	I	
1	Narragansett Storage Summary									
2	National Grid Natural Gas Portfolio Management Plan									
86										
87	SEPTEMBER									
88	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
89	FSMA	501	436,380	\$757,826.45	\$	1.7366	489,041	\$867,508.60	1.7739	52,661
90	FSMA	62918	170,758	\$275,250.72	\$	1.6119	189,122	\$356,148.63	1.8832	18,364
91	FSS-1	400515	51,438	\$83,329.58	\$	1.6200	51,472	\$99,155.10	1.9264	34
92	GSS	300168	140,900	\$250,159.01	\$	1.7754	140,912	\$274,954.13	1.9512	12
93	GSS	300169	187,528	\$309,458.64	\$	1.6502	187,524	\$361,541.93	1.9280	(4)
94	GSS	300170	451,916	\$785,103.03	\$	1.7373	451,909	\$882,634.56	1.9531	(7)
95	GSS	300171	165,441	\$249,405.57	\$	1.5075	165,176	\$314,669.04	1.9051	(265)
96	GSSTE	600045	1,334,881	\$3,482,433.58	\$	2.6088	1,335,133	\$2,610,459.53	1.9552	252
97	SS-1	400185	47,803	\$86,000.53	\$	1.7991	47,815	\$92,489.53	1.9343	12
98	SS-1	400221	1,068,114	\$1,788,130.60	\$	1.6741	1,066,101	\$2,046,911.05	1.9200	(2,013)
99	TCO	11230	183,579	\$461,838.51	\$	2.5157	184,507	\$346,815.37	1.8797	928
100	Total		4,238,738	8,528,936.21		2.0121	4,308,712	\$ 8,253,287.46	1.9155	69,974
101										
102										
103	OCTOBER									
104	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
105	FSMA	501	397,833	\$652,066.11	\$	1.6390	335,025	\$600,670.65	1.7929	(62,808)
106	FSMA	62918	192,113	\$294,245.44	\$	1.5316	195,470	\$365,878.28	1.8718	3,357
107	FSS-1	400515	55,159	\$86,873.75	\$	1.5750	55,153	\$102,783.47	1.8636	(6)
108	GSS	300168	149,425	\$259,921.84	\$	1.7395	147,794	\$277,871.76	1.8801	(1,631)
109	GSS	300169	199,928	\$321,376.28	\$	1.6075	199,924	\$373,563.93	1.8685	(4)
110	GSS	300170	475,631	\$812,261.44	\$	1.7078	471,067	\$887,805.95	1.8847	(4,564)
111	GSS	300171	181,384	\$263,348.46	\$	1.4519	183,187	\$337,269.64	1.8411	1,803
112	GSSTE	600045	1,327,667	\$3,453,415.46	\$	2.6011	1,346,069	\$2,568,084.47	1.9078	18,402
113	SS-1	400185	50,737	\$88,800.04	\$	1.7502	50,667	\$94,839.28	1.8718	(70)
114	SS-1	400221	1,148,834	\$1,858,961.75	\$	1.6181	1,149,193	\$2,134,354.02	1.8573	359
115	TCO	11230	197,839	\$502,864.53	\$	2.5418	198,767	\$369,650.80	1.8597	928
116	Total		4,376,550	\$8,594,135.10		1.9637	4,332,316	\$ 8,112,772.26	1.8726	(44,234)
117										
118										
119	NOVEMBER									
120	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
121	FSMA	501	400,855	\$688,991.36	\$	1.7188	334,520	\$620,663.13	1.8554	(66,335)
122	FSMA	62918	171,993	\$262,581.90	\$	1.5267	174,605	\$326,813.39	1.8717	2,612
123	FSS-1	400515	53,141	\$83,653.29	\$	1.5742	52,556	\$98,405.60	1.8724	(585)
124	GSS	300168	142,115	\$246,332.75	\$	1.7333	140,620	\$263,253.14	1.8721	(1,495)
125	GSS	300169	193,026	\$308,957.31	\$	1.6006	192,205	\$359,835.04	1.8721	(821)
126	GSS	300170	448,296	\$763,035.64	\$	1.7021	443,596	\$830,480.01	1.8722	(4,700)
127	GSS	300171	170,559	\$246,921.13	\$	1.4477	171,738	\$321,531.94	1.8722	1,179
128	GSSTE	600045	1,321,988	\$3,381,806.61	\$	2.5581	1,341,232	\$2,509,990.28	1.8714	19,244
129	SS-1	400185	48,932	\$85,563.55	\$	1.7486	49,439	\$92,567.13	1.8724	507
130	SS-1	400221	1,136,955	\$1,826,287.36	\$	1.6063	1,137,158	\$2,127,273.82	1.8707	203
131	TCO 9630	11230	187,667	\$477,009.48	\$	2.5418	188,595	\$353,190.85	1.8727	928
132	Total		4,275,527	8,371,140.37		1.9579	4,226,264	\$ 7,904,004.32	1.8702	(49,263)
133										
134										
135	DECEMBER									
136	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
137	FSMA	501	292,314	\$522,041.54	\$	1.7859	227,933	\$457,356.95	2.0065	(64,381)
138	FSMA	62918	128,757	\$205,777.08	\$	1.5982	130,312	\$256,513.66	1.9685	1,555
139	FSS-1	400515	47,985	\$76,161.53	\$	1.5872	47,408	\$89,335.07	1.8844	(577)
140	GSS	300168	118,034	\$206,498.14	\$	1.7495	116,539	\$220,367.53	1.8909	(1,495)
141	GSS	300169	159,107	\$256,854.82	\$	1.6144	157,259	\$296,457.25	1.8852	(1,848)
142	GSS	300170	376,080	\$646,476.04	\$	1.7190	371,382	\$702,467.72	1.8915	(4,698)
143	GSS	300171	133,454	\$195,404.61	\$	1.4642	135,932	\$256,246.44	1.8851	2,478
144	GSSTE	600045	1,230,808	\$3,148,616.61	\$	2.5582	1,247,296	\$2,356,317.83	1.8891	16,488
145	SS-1	400185	45,084	\$79,108.62	\$	1.7547	45,871	\$86,435.69	1.8843	787
146	SS-1	400221	1,026,412	\$1,657,650.04	\$	1.6150	1,026,534	\$1,928,913.76	1.8791	122
147	TCO 9630 / 11230	9630	161,032	\$410,025.28	\$	2.5462	161,894	\$303,855.61	1.8769	862
148	Total		3,719,067	7,404,614.30		1.9910	3,668,360	\$ 6,954,267.52	1.8957	(50,707)
149										
150										
151	JANUARY									
152	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
153	FSMA	501	319,920	\$732,905.89	\$	2.2909	320,807	\$986,490.10	3.0750	887
154	FSMA	62918	150,555	\$353,561.95	\$	2.3484	152,433	\$433,232.74	2.8421	1,878
155	FSS-1	400515	41,216	\$67,025.96	\$	1.6262	40,655	\$77,430.25	1.9046	(561)
156	GSS	300168	95,483	\$173,792.65	\$	1.8201	93,988	\$181,454.31	1.9306	(1,495)
157	GSS	300169	128,817	\$213,817.99	\$	1.6599	126,960	\$241,249.48	1.9002	(1,857)
158	GSS	300170	304,726	\$545,919.41	\$	1.7915	300,585	\$580,473.40	1.9311	(4,141)
159	GSS	300171	101,419	\$153,983.00	\$	1.5183	103,851	\$196,502.89	1.8922	2,432
160	GSSTE	600045	1,160,474	\$3,001,059.84	\$	2.5861	1,036,927	\$1,988,384.08	1.9176	(123,547)
161	SS-1	400185	39,750	\$71,169.03	\$	1.7904	40,535	\$77,330.21	1.9077	785
162	SS-1	400221	933,475	\$1,563,174.62	\$	1.6746	939,912	\$1,818,765.50	1.9350	6,437
163	TCO 9630 / 11230	11230	128,763	\$328,404.85	\$	2.5505	129,625	\$241,371.45	1.8621	862
164	Total		3,404,598	7,204,815.19		2.1162	3,286,278	\$ 6,822,684.42	2.0761	(118,320)
165										

	A	B	C	D	E	F	G	H	I	
1	Narragansett Storage Summary									
2	National Grid Natural Gas Portfolio Management Plan									
166										
167	FEBRUARY									
168	Facility		Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
169	FSMA	501	341,035	\$810,442.92	\$	2.3764	341,915	\$804,584.51	2.3532	880
170	FSMA	62918	93,346	\$223,933.00	\$	2.3990	94,669	\$199,896.14	2.1115	1,323
171	FSS-1	400515	37,146	\$61,513.93	\$	1.6560	36,585	\$76,494.12	2.0909	(561)
172	GSS	300168	73,901	\$138,782.70	\$	1.8780	72,528	\$153,244.89	2.1129	(1,373)
173	GSS	300169	100,732	\$173,773.80	\$	1.7251	94,189	\$196,359.34	2.0847	(6,543)
174	GSS	300170	225,741	\$415,948.26	\$	1.8426	224,756	\$475,756.34	2.1168	(985)
175	GSS	300171	66,847	\$107,757.98	\$	1.6120	64,356	\$134,198.83	2.0853	(2,491)
176	GSSTE	600045	1,108,757	\$2,890,450.26	\$	2.6069	835,228	\$1,747,564.91	2.0923	(273,529)
177	SS-1	400185	36,867	\$66,773.57	\$	1.8112	37,651	\$78,589.78	2.0873	784
178	SS-1	400221	829,727	\$1,423,204.86	\$	1.7153	823,070	\$1,726,223.50	2.0973	(6,657)
179	TCO 9630 / 11230	9630	82,953	\$211,568.29	\$	2.5505	83,824	\$171,646.64	2.0477	871
180	Total		2,997,052	6,524,149.57		2.1769	2,708,771	\$ 5,764,558.98	2.1281	(288,281)
181										
182										
183	MARCH									
184	Facility		Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
185	FSMA	501	226,069	\$540,195.56	\$	2.3895	226,948	\$469,424.86	2.0684	879
186	FSMA	62918	80,519	\$192,135.57	\$	2.3862	82,259	\$222,905.19	2.7098	1,740
187	FSS-1	400515	30,769	\$51,122.04	\$	1.6615	30,213	\$64,348.68	2.1298	(556)
188	GSS	300168	45,838	\$86,370.83	\$	1.8843	45,866	\$97,694.95	2.1300	28
189	GSS	300169	69,471	\$120,934.04	\$	1.7408	62,928	\$134,883.77	2.1435	(6,543)
190	GSS	300170	127,819	\$236,450.25	\$	1.8499	130,116	\$276,939.20	2.1284	2,297
191	GSS	300171	30,308	\$49,795.71	\$	1.6430	27,807	\$59,846.40	2.1522	(2,501)
192	GSSTE	600045	1,008,165	\$2,621,229.49	\$	2.6000	729,582	\$1,561,680.89	2.1405	(278,583)
193	SS-1	400185	32,362	\$58,743.91	\$	1.8152	33,144	\$70,615.98	2.1306	782
194	SS-1	400221	702,373	\$1,212,710.36	\$	1.7266	695,710	\$1,488,813.04	2.1400	(6,663)
195	TCO 9630 / 11230	11230	48,444	\$123,690.73	\$	2.5533	49,315	\$104,518.05	2.1194	871
196	Total		2,402,137	5,293,378.49		2.2036	2,113,888	\$ 4,551,671.01	2.1532	(288,249)

April 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,023 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,447 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,676 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,892 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,676 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

May 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,023 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,171 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

June 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

July 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

August 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

September 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

October 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 11,790 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,171 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,905 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,905 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

November 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,787 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,171 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,909 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,909 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

December 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Baseload Dec16-Feb17
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 4,289 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,488 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 5,365 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,488 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

January 2017
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Baseload Dec16-Feb17
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 38,993 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,764 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,079 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,047 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3 Baseloaded Jan17-Mar17
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO 9,014 dths baseloaded Jan17-Mar17
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17
Next 3,445 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 28,913 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,628 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
28,913 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
25,079 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

February 2017
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Baseload Dec16-Feb17
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,836 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 38,992 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,764 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,082 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 28,754 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 4,014 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3 Baseloaded Jan17-Mar17
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO 9,014 dths baseloaded Jan17-Mar17
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17
Next 3,443 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 3,628 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
28,754 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
25,082 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

March 2017
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Optional AMA Call for March 17
Remaining Contract Quantity up to the MDQ 38,992 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,764 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,079 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,039 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3 Baseloaded Jan17-Mar17
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO 9,014 dths baseloaded Jan17-Mar17
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17
Next 28,875 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 3,628 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
28,875 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
25,079 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	2/1/2017	248869	NG OTC Swap	NARRAGANSETT		12/12/2016 9:37:20 AM	744937	SWAP	Optimization - NEC	124,000.0000		\$ 2,480.00
294090533	2/1/2017	248869	NG OTC Swap	NARRAGANSETT		12/12/2016 9:37:20 AM	744937	SWAP	Optimization - NEC	124,000.0000	2.980000	\$ (369,520.00)
294090532	2/1/2017	248869	NG OTC Swap	NARRAGANSETT		12/12/2016 9:37:20 AM	744937	SWAP	Optimization - NEC	0.0000	3.000000	\$ 372,000.00

as of January 31, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2017	249083	NG OTC Swap	NARRAGANSETT		12/13/2016 1:40:57 PM	745766	SWAP	Optimization - NEC	140,000.0000		\$ 65,800.00
289853624	1/1/2017	249083	NG OTC Swap	NARRAGANSETT		12/13/2016 1:40:57 PM	745766	SWAP	Optimization - NEC	140,000.0000	2.940000	\$ (411,600.00)
289853625	1/1/2017	249083	NG OTC Swap	NARRAGANSETT		12/13/2016 1:40:57 PM	745766	SWAP	Optimization - NEC	0.0000	3.410000	\$ 477,400.00

as of December 31, 2016

			-66,000	DT				\$	4,900	Profit / Loss		
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	12/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	66,000.0000		\$ (4,900.00)
284751056	12/1/2016	246310	NG OTC Swap	NARRAGANSETT		11/8/2016 12:09:26 PM	735513	SWAP	Optimization - NEC	0.0000	3.232000	\$ (16,160.00)
284751054	12/1/2016	246310	NG OTC Swap	NARRAGANSETT		11/8/2016 12:09:26 PM	735513	SWAP	Optimization - NEC	5,000.0000	2.660000	\$ 13,330.00
284751002	12/1/2016	245176	NG OTC Swap	NARRAGANSETT		10/26/2016 10:28:11 AM	731464	SWAP	Optimization - NEC	0.0000	3.232000	\$ (32,320.00)
284751000	12/1/2016	245176	NG OTC Swap	NARRAGANSETT		10/26/2016 10:28:11 AM	731464	SWAP	Optimization - NEC	10,000.0000	3.090000	\$ 30,900.00
284751189	12/1/2016	247722	NG OTC Swap	NARRAGANSETT		11/28/2016 11:40:34 AM	740650	SWAP	Optimization - NEC	28,000.0000	3.202000	\$ (89,656.00)
284751031	12/1/2016	245466	NG OTC Swap	NARRAGANSETT		10/28/2016 10:53:22 AM	732398	SWAP	Optimization - NEC	0.0000	3.232000	\$ (58,176.00)
284751001	12/1/2016	245322	NG OTC Swap	NARRAGANSETT		10/27/2016 10:20:55 AM	731991	SWAP	Optimization - NEC	5,000.0000	3.044000	\$ (15,220.00)
284751003	12/1/2016	245322	NG OTC Swap	NARRAGANSETT		10/27/2016 10:20:55 AM	731991	SWAP	Optimization - NEC	0.0000	3.232000	\$ 16,160.00
284751034	12/1/2016	245466	NG OTC Swap	NARRAGANSETT		10/28/2016 10:53:22 AM	732398	SWAP	Optimization - NEC	18,000.0000	3.097000	\$ 55,746.00
284751186	12/1/2016	247722	NG OTC Swap	NARRAGANSETT		11/28/2016 11:40:34 AM	740650	SWAP	Optimization - NEC	0.0000	3.232000	\$ 90,496.00

as of November 30, 2016

			-140,000	DT				\$	16,605	Profit / Loss		
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	11/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	140,000.0000		\$ -16,605.00
281026515	11/1/2016	242860	NG OTC Swap	NARRAGANSETT		9/23/2016 11:58:56 AM	722348	SWAP	Optimization - NEC	63,000.0000	3.010000	\$ -189,630.00
281026528	11/1/2016	244864	NG OTC Swap	NARRAGANSETT		10/24/2016 9:45:41 AM	730219	SWAP	Optimization - NEC	0.0000	2.764000	\$ -27,640.00
281026774	11/1/2016	245015	NG OTC Swap	NARRAGANSETT		10/25/2016 10:39:18 AM	730716	SWAP	Optimization - NEC	0.0000	2.764000	\$ -27,640.00
281026514	11/1/2016	243046	NG OTC Swap	NARRAGANSETT		9/27/2016 10:16:32 AM	723198	SWAP	Optimization - NEC	0.0000	2.764000	\$ -8,292.00
281026513	11/1/2016	243046	NG OTC Swap	NARRAGANSETT		9/27/2016 10:16:32 AM	723198	SWAP	Optimization - NEC	3,000.0000	3.070000	\$ 9,210.00
281026769	11/1/2016	245015	NG OTC Swap	NARRAGANSETT		10/25/2016 10:39:18 AM	730716	SWAP	Optimization - NEC	10,000.0000	2.810000	\$ 28,100.00
281026530	11/1/2016	244864	NG OTC Swap	NARRAGANSETT		10/24/2016 9:45:41 AM	730219	SWAP	Optimization - NEC	10,000.0000	2.940000	\$ 29,400.00
281026516	11/1/2016	242860	NG OTC Swap	NARRAGANSETT		9/23/2016 11:58:56 AM	722348	SWAP	Optimization - NEC	0.0000	2.764000	\$ 174,132.00
281026522	11/1/2016	243827	NG OTC Swap	NARRAGANSETT		10/10/2016 2:47:18 PM	726417	SWAP	Optimization - NEC	7,000.0000	3.263000	\$ -22,841.00
281026521	11/1/2016	243827	NG OTC Swap	NARRAGANSETT		10/10/2016 2:47:18 PM	726417	SWAP	Optimization - NEC	0.0000	2.764000	\$ 19,348.00
281026795	11/1/2016	245321	NG OTC Swap	NARRAGANSETT		10/27/2016 10:19:12 AM	731990	SWAP	Optimization - NEC	0.0000	2.764000	\$ -129,908.00
281026798	11/1/2016	245321	NG OTC Swap	NARRAGANSETT		10/27/2016 10:19:12 AM	731990	SWAP	Optimization - NEC	47,000.0000	2.748000	\$ 129,156.00

as of October 31, 2016

			-174,000	DT				\$	5,223	Profit / Loss		
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	174,000.0000		\$ (5,223.00)
277934473	10/1/2016	241086	NG OTC Swap	NARRAGANSETT		8/31/2016 10:30:53 AM	715541	SWAP	Optimization - NEC	0.0000	2.952000	\$ (38,376.00)
277934422	10/1/2016	240726	NG OTC Swap	NARRAGANSETT		8/26/2016 9:56:28 AM	714305	SWAP	Optimization - NEC	0.0000	2.952000	\$ (29,520.00)
277934523	10/1/2016	242268	NG OTC Swap	NARRAGANSETT		9/16/2016 9:11:44 AM	720220	SWAP	Optimization - NEC	0.0000	2.952000	\$ (29,520.00)
277934447	10/1/2016	241347	NG OTC Swap	NARRAGANSETT		9/6/2016 9:21:42 AM	716527	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934529	10/1/2016	242088	NG OTC Swap	NARRAGANSETT		9/14/2016 9:23:52 AM	719531	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934433	10/1/2016	241347	NG OTC Swap	NARRAGANSETT		9/6/2016 9:21:42 AM	716527	SWAP	Optimization - NEC	3,000.0000	2.755000	\$ 8,265.00
277934514	10/1/2016	242088	NG OTC Swap	NARRAGANSETT		9/14/2016 9:23:52 AM	719531	SWAP	Optimization - NEC	3,000.0000	2.925000	\$ 8,775.00
277934423	10/1/2016	240726	NG OTC Swap	NARRAGANSETT		8/26/2016 9:56:28 AM	714305	SWAP	Optimization - NEC	10,000.0000	2.869000	\$ 28,690.00
277934527	10/1/2016	242268	NG OTC Swap	NARRAGANSETT		9/16/2016 9:11:44 AM	720220	SWAP	Optimization - NEC	10,000.0000	2.892000	\$ 28,920.00
277934472	10/1/2016	241086	NG OTC Swap	NARRAGANSETT		8/31/2016 10:30:53 AM	715541	SWAP	Optimization - NEC	13,000.0000	2.869000	\$ 37,297.00
277934442	10/1/2016	241897	NG OTC Swap	NARRAGANSETT		9/12/2016 9:52:18 AM	718656	SWAP	Optimization - NEC	0.0000	2.952000	\$ (35,424.00)

Realized Financial Transactions
as of March 31, 2016
There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
277934483	10/1/2016	241167	NG OTC Swap	NARRAGANSETT		9/1/2016 9:18:44 AM	715918	SWAP	Optimization - NEC	0.0000	2.952000	\$ (14,760.00)
277934526	10/1/2016	242011	NG OTC Swap	NARRAGANSETT		9/13/2016 10:12:33 AM	719199	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934522	10/1/2016	242196	NG OTC Swap	NARRAGANSETT		9/15/2016 9:28:38 AM	719838	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934519	10/1/2016	242196	NG OTC Swap	NARRAGANSETT		9/15/2016 9:28:38 AM	719838	SWAP	Optimization - NEC	3,000.0000	2.880000	\$ 8,640.00
277934518	10/1/2016	242011	NG OTC Swap	NARRAGANSETT		9/13/2016 10:12:33 AM	719199	SWAP	Optimization - NEC	3,000.0000	2.925000	\$ 8,775.00
277934482	10/1/2016	241167	NG OTC Swap	NARRAGANSETT		9/1/2016 9:18:44 AM	715918	SWAP	Optimization - NEC	5,000.0000	2.870000	\$ 14,350.00
277934438	10/1/2016	241897	NG OTC Swap	NARRAGANSETT		9/12/2016 9:52:18 AM	718656	SWAP	Optimization - NEC	12,000.0000	2.895000	\$ 34,740.00
277934724	10/1/2016	242858	NG OTC Swap	NARRAGANSETT		9/23/2016 11:57:15 AM	722346	SWAP	Optimization - NEC	87,000.0000	2.950000	\$ (256,650.00)
277934427	10/1/2016	242351	NG OTC Swap	NARRAGANSETT		9/19/2016 9:34:03 AM	720459	SWAP	Optimization - NEC	0.0000	2.952000	\$ (29,520.00)
277934445	10/1/2016	241628	NG OTC Swap	NARRAGANSETT		9/8/2016 9:50:37 AM	717665	SWAP	Optimization - NEC	0.0000	2.952000	\$ (17,712.00)
277934722	10/1/2016	242483	NG OTC Swap	NARRAGANSETT		9/20/2016 9:47:03 AM	720773	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934729	10/1/2016	242582	NG OTC Swap	NARRAGANSETT		9/21/2016 10:07:34 AM	721466	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934737	10/1/2016	242693	NG OTC Swap	NARRAGANSETT		9/22/2016 10:19:42 AM	721764	SWAP	Optimization - NEC	0.0000	2.952000	\$ (8,856.00)
277934728	10/1/2016	242483	NG OTC Swap	NARRAGANSETT		9/20/2016 9:47:03 AM	720773	SWAP	Optimization - NEC	3,000.0000	3.020000	\$ 9,060.00
277934721	10/1/2016	242582	NG OTC Swap	NARRAGANSETT		9/21/2016 10:07:34 AM	721466	SWAP	Optimization - NEC	3,000.0000	3.045000	\$ 9,135.00
277934726	10/1/2016	242693	NG OTC Swap	NARRAGANSETT		9/22/2016 10:19:42 AM	721764	SWAP	Optimization - NEC	3,000.0000	3.080000	\$ 9,240.00
277934446	10/1/2016	241628	NG OTC Swap	NARRAGANSETT		9/8/2016 9:50:37 AM	717665	SWAP	Optimization - NEC	6,000.0000	2.740000	\$ 16,440.00
277934426	10/1/2016	242351	NG OTC Swap	NARRAGANSETT		9/19/2016 9:34:03 AM	720459	SWAP	Optimization - NEC	10,000.0000	2.910000	\$ 29,100.00
277934734	10/1/2016	242858	NG OTC Swap	NARRAGANSETT		9/23/2016 11:57:15 AM	722346	SWAP	Optimization - NEC	0.0000	2.952000	\$ 256,824.00

-140,000 DT \$ (33,546) Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	82,000.0000		\$ (11,537.00)
274678676	9/1/2016	238090	NG OTC Swap	NARRAGANSETT		7/26/2016 12:40:13 PM	704593	SWAP	Optimization - NEC	0.0000	2.853000	\$ (151,209.00)
274678677	9/1/2016	238090	NG OTC Swap	NARRAGANSETT		7/26/2016 12:40:13 PM	704593	SWAP	Optimization - NEC	53,000.0000	2.726000	\$ 144,478.00
274678615	9/1/2016	236898	NG OTC Swap	NARRAGANSETT		7/12/2016 9:41:21 AM	700164	SWAP	Optimization - NEC	0.0000	2.853000	\$ (14,265.00)
274678624	9/1/2016	238619	NG OTC Swap	NARRAGANSETT		8/2/2016 9:24:38 AM	706390	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678626	9/1/2016	238768	NG OTC Swap	NARRAGANSETT		8/3/2016 9:50:00 AM	707145	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678874	9/1/2016	239084	NG OTC Swap	NARRAGANSETT		8/8/2016 9:53:36 AM	708243	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678877	9/1/2016	239239	NG OTC Swap	NARRAGANSETT		8/9/2016 9:34:47 AM	708688	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678873	9/1/2016	239353	NG OTC Swap	NARRAGANSETT		8/10/2016 9:23:12 AM	709176	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678884	9/1/2016	239555	NG OTC Swap	NARRAGANSETT		8/11/2016 10:37:59 AM	709786	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678875	9/1/2016	239805	NG OTC Swap	NARRAGANSETT		8/15/2016 11:35:08 AM	710783	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678876	9/1/2016	239555	NG OTC Swap	NARRAGANSETT		8/11/2016 10:37:59 AM	709786	SWAP	Optimization - NEC	3,000.0000	2.550000	\$ 7,650.00
274678879	9/1/2016	239805	NG OTC Swap	NARRAGANSETT		8/15/2016 11:35:08 AM	710783	SWAP	Optimization - NEC	3,000.0000	2.620000	\$ 7,860.00
274678883	9/1/2016	239353	NG OTC Swap	NARRAGANSETT		8/10/2016 9:23:12 AM	709176	SWAP	Optimization - NEC	3,000.0000	2.650000	\$ 7,950.00
274678881	9/1/2016	239239	NG OTC Swap	NARRAGANSETT		8/9/2016 9:34:47 AM	708688	SWAP	Optimization - NEC	3,000.0000	2.700000	\$ 8,100.00
274678872	9/1/2016	239084	NG OTC Swap	NARRAGANSETT		8/8/2016 9:53:36 AM	708243	SWAP	Optimization - NEC	3,000.0000	2.722500	\$ 8,167.50
274678625	9/1/2016	238619	NG OTC Swap	NARRAGANSETT		8/2/2016 9:24:38 AM	706390	SWAP	Optimization - NEC	3,000.0000	2.770000	\$ 8,310.00
274678627	9/1/2016	238768	NG OTC Swap	NARRAGANSETT		8/3/2016 9:50:00 AM	707145	SWAP	Optimization - NEC	3,000.0000	2.825000	\$ 8,475.00
274678614	9/1/2016	236898	NG OTC Swap	NARRAGANSETT		7/12/2016 9:41:21 AM	700164	SWAP	Optimization - NEC	5,000.0000	2.722500	\$ 13,612.50
274678878	9/1/2016	239876	NG OTC Swap	NARRAGANSETT		8/16/2016 9:33:56 AM	711393	SWAP	Optimization - NEC	0.0000	2.853000	\$ (8,559.00)
274678880	9/1/2016	239876	NG OTC Swap	NARRAGANSETT		8/16/2016 9:33:56 AM	711393	SWAP	Optimization - NEC	3,000.0000	2.602000	\$ 7,806.00

as of August 31, 2016

-60,862 DT \$ 4,971 Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,862.0000		\$ (4,971.33)
270988141	8/1/2016	235968	NG OTC Swap	NARRAGANSETT		6/28/2016 10:15:23 AM	696319	SWAP	Optimization - NEC	41,862.0000	2.829000	\$ (118,427.59)
270988140	8/1/2016	235968	NG OTC Swap	NARRAGANSETT		6/28/2016 10:15:23 AM	696319	SWAP	Optimization - NEC	0.0000	2.672000	\$ 111,855.26
270988168	8/1/2016	238088	NG OTC Swap	NARRAGANSETT		7/26/2016 12:37:31 PM	704589	SWAP	Optimization - NEC	12,000.0000	2.720000	\$ (32,640.00)

Realized Financial Transactions
 as of March 31, 2016
 There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
270988160	8/1/2016	238088	NG OTC Swap	NARRAGANSETT		7/26/2016 12:37:31 PM	704589	SWAP	Optimization - NEC	0.0000	2.672000	\$ 32,064.00
270988032	8/1/2016	232171	NG OTC Swap	NARRAGANSETT		4/26/2016 3:15:11 PM	679080	SWAP	Optimization - NEC	7,000.0000	2.361000	\$ (16,527.00)
270988033	8/1/2016	232171	NG OTC Swap	NARRAGANSETT		4/26/2016 3:15:11 PM	679080	SWAP	Optimization - NEC	0.0000	2.672000	\$ 18,704.00

as of July 31, 2016

-241,129 DT \$ (105,648) Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	7/1/2016									241,129.0000		\$ 105,648.33
268066866	7/1/2016	235963	NG OTC Swap	NARRAGANSETT		6/28/2016	696314	SWAP	Optimization - NEC	0.0000	2.917000	\$ (122,111.45)
268066861	7/1/2016	235963	NG OTC Swap	NARRAGANSETT		6/28/2016	696314	SWAP	Optimization - NEC	41,862.0000	2.810000	\$ 117,632.22
268065894	7/1/2016	219225	NG OTC Swap	NARRAGANSETT		11/13/2015	625339	SWAP	Optimization - NEC	10,000.0000	2.630000	\$ (26,300.00)
268065893	7/1/2016	219225	NG OTC Swap	NARRAGANSETT		11/13/2015	625339	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066749	7/1/2016	229830	NG OTC Swap	NARRAGANSETT		3/24/2016	669619	SWAP	Optimization - NEC	10,000.0000	2.100000	\$ (21,000.00)
268066750	7/1/2016	229830	NG OTC Swap	NARRAGANSETT		3/24/2016	669619	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066595	7/1/2016	222767	NG OTC Swap	NARRAGANSETT		12/24/2015	637816	SWAP	Optimization - NEC	26,267.0000	2.340000	\$ (61,464.78)
268066565	7/1/2016	228024	NG OTC Swap	NARRAGANSETT		3/4/2016	662583	SWAP	Optimization - NEC	10,000.0000	1.955000	\$ (19,550.00)
268065916	7/1/2016	216372	NG OTC Swap	NARRAGANSETT		10/13/2015	613917	SWAP	Optimization - NEC	0.0000	2.917000	\$ (14,585.00)
268065915	7/1/2016	216372	NG OTC Swap	NARRAGANSETT		10/13/2015	613917	SWAP	Optimization - NEC	5,000.0000	2.840000	\$ 14,200.00
268066566	7/1/2016	228024	NG OTC Swap	NARRAGANSETT		3/4/2016	662583	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066587	7/1/2016	222767	NG OTC Swap	NARRAGANSETT		12/24/2015	637816	SWAP	Optimization - NEC	0.0000	2.917000	\$ 76,620.84
268066579	7/1/2016	227403	NG OTC Swap	NARRAGANSETT		2/26/2016	660422	SWAP	Optimization - NEC	28,000.0000	1.965000	\$ (55,020.00)
268066591	7/1/2016	223264	NG OTC Swap	NARRAGANSETT		12/31/2015	639606	SWAP	Optimization - NEC	15,000.0000	2.500000	\$ (37,500.00)
268066790	7/1/2016	233649	NG OTC Swap	NARRAGANSETT		5/24/2016	686143	SWAP	Optimization - NEC	0.0000	2.917000	\$ (29,170.00)
268066588	7/1/2016	223087	NG OTC Swap	NARRAGANSETT		12/29/2015	639115	SWAP	Optimization - NEC	10,000.0000	2.490000	\$ (24,900.00)
268066505	7/1/2016	224349	NG OTC Swap	NARRAGANSETT		1/19/2016	645316	SWAP	Optimization - NEC	10,000.0000	2.381000	\$ (23,810.00)
268066471	7/1/2016	222453	NG OTC Swap	NARRAGANSETT		12/21/2015	635885	SWAP	Optimization - NEC	10,000.0000	2.344000	\$ (23,440.00)
268066561	7/1/2016	227936	NG OTC Swap	NARRAGANSETT		3/3/2016	662008	SWAP	Optimization - NEC	11,500.0000	1.983000	\$ (22,804.50)
268066564	7/1/2016	227762	NG OTC Swap	NARRAGANSETT		3/2/2016	661577	SWAP	Optimization - NEC	11,000.0000	2.010000	\$ (22,110.00)
268066580	7/1/2016	227184	NG OTC Swap	NARRAGANSETT		2/25/2016	659620	SWAP	Optimization - NEC	10,000.0000	2.017000	\$ (20,170.00)
268066502	7/1/2016	224117	NG OTC Swap	NARRAGANSETT		1/13/2016	644158	SWAP	Optimization - NEC	7,500.0000	2.484000	\$ (18,630.00)
268066755	7/1/2016	233835	NG OTC Swap	NARRAGANSETT		5/25/2016	686890	SWAP	Optimization - NEC	0.0000	2.917000	\$ (14,585.00)
268066501	7/1/2016	224205	NG OTC Swap	NARRAGANSETT		1/14/2016	644585	SWAP	Optimization - NEC	5,000.0000	2.454000	\$ (12,270.00)
268066329	7/1/2016	225038	NG OTC Swap	NARRAGANSETT		1/27/2016	649119	SWAP	Optimization - NEC	5,000.0000	2.416000	\$ (12,080.00)
268066756	7/1/2016	233835	NG OTC Swap	NARRAGANSETT		5/25/2016	686890	SWAP	Optimization - NEC	5,000.0000	2.145000	\$ 10,725.00
268066503	7/1/2016	224205	NG OTC Swap	NARRAGANSETT		1/14/2016	644585	SWAP	Optimization - NEC	0.0000	2.917000	\$ 14,585.00
268066330	7/1/2016	225038	NG OTC Swap	NARRAGANSETT		1/27/2016	649119	SWAP	Optimization - NEC	0.0000	2.917000	\$ 14,585.00
268066792	7/1/2016	233649	NG OTC Swap	NARRAGANSETT		5/24/2016	686143	SWAP	Optimization - NEC	10,000.0000	2.167000	\$ 21,670.00
268066504	7/1/2016	224117	NG OTC Swap	NARRAGANSETT		1/13/2016	644158	SWAP	Optimization - NEC	0.0000	2.917000	\$ 21,877.50
268066476	7/1/2016	222453	NG OTC Swap	NARRAGANSETT		12/21/2015	635885	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066589	7/1/2016	223087	NG OTC Swap	NARRAGANSETT		12/29/2015	639115	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066506	7/1/2016	224349	NG OTC Swap	NARRAGANSETT		1/19/2016	645316	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066578	7/1/2016	227184	NG OTC Swap	NARRAGANSETT		2/25/2016	659620	SWAP	Optimization - NEC	0.0000	2.917000	\$ 29,170.00
268066562	7/1/2016	227762	NG OTC Swap	NARRAGANSETT		3/2/2016	661577	SWAP	Optimization - NEC	0.0000	2.917000	\$ 32,087.00
268066563	7/1/2016	227936	NG OTC Swap	NARRAGANSETT		3/3/2016	662008	SWAP	Optimization - NEC	0.0000	2.917000	\$ 33,545.50
268066585	7/1/2016	223264	NG OTC Swap	NARRAGANSETT		12/31/2015	639606	SWAP	Optimization - NEC	0.0000	2.917000	\$ 43,755.00
268066577	7/1/2016	227403	NG OTC Swap	NARRAGANSETT		2/26/2016	660422	SWAP	Optimization - NEC	0.0000	2.917000	\$ 81,676.00

as of June 30, 2016

-704,710 DT \$ (2,269) Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	6/1/2016									704,710.0000		\$ 2,269.34
264720337	6/1/2016	219769	NG OTC Swap	NARRAGANSETT		11/19/2015	626994	SWAP	Optimization - NEC	50,000.0000	2.558000	\$ (127,900.00)
264720562	6/1/2016	224913	NG OTC Swap	NARRAGANSETT		1/26/2016	648631	SWAP	Optimization - NEC	13,000.0000	2.353000	\$ (30,589.00)
264721041	6/1/2016	231908	NG OTC Swap	NARRAGANSETT		4/22/2016	678103	SWAP	Optimization - NEC	0.0000	1.963000	\$ (29,445.00)
264720628	6/1/2016	223934	NG OTC Swap	NARRAGANSETT		1/11/2016	642942	SWAP	Optimization - NEC	10,000.0000	2.492500	\$ (24,925.00)

Realized Financial Transactions
 as of March 31, 2016
 There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
264720632	6/1/2016	223997	NG OTC Swap	NARRAGANSETT		1/12/2016	643427	SWAP	Optimization - NEC	10,000.0000	2.425000	\$ (24,250.00)
264720520	6/1/2016	224505	NG OTC Swap	NARRAGANSETT		1/21/2016	646758	SWAP	Optimization - NEC	10,000.0000	2.325000	\$ (23,250.00)
264720688	6/1/2016	225952	NG OTC Swap	NARRAGANSETT		2/8/2016	652410	SWAP	Optimization - NEC	10,000.0000	2.297500	\$ (22,975.00)
264720692	6/1/2016	226193	NG OTC Swap	NARRAGANSETT		2/10/2016	653892	SWAP	Optimization - NEC	10,000.0000	2.202500	\$ (22,025.00)
264720646	6/1/2016	226466	NG OTC Swap	NARRAGANSETT		2/16/2016	655394	SWAP	Optimization - NEC	10,000.0000	2.090000	\$ (20,900.00)
264720719	6/1/2016	227967	NG OTC Swap	NARRAGANSETT		3/3/2016	662077	SWAP	Optimization - NEC	11,000.0000	1.862500	\$ (20,487.50)
264720503	6/1/2016	223488	NG OTC Swap	NARRAGANSETT		1/5/2016	640745	SWAP	Optimization - NEC	8,563.0000	2.385000	\$ (20,422.76)
264720805	6/1/2016	227190	NG OTC Swap	NARRAGANSETT		2/25/2016	659630	SWAP	Optimization - NEC	10,000.0000	1.922500	\$ (19,225.00)
264720494	6/1/2016	223561	NG OTC Swap	NARRAGANSETT		1/6/2016	641325	SWAP	Optimization - NEC	6,563.0000	2.465000	\$ (16,177.80)
264721036	6/1/2016	231587	NG OTC Swap	NARRAGANSETT		4/19/2016	676650	SWAP	Optimization - NEC	5,000.0000	2.115000	\$ (10,575.00)
264720279	6/1/2016	218231	NG OTC Swap	NARRAGANSETT		11/3/2015	621820	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264721043	6/1/2016	232129	NG OTC Swap	NARRAGANSETT		4/26/2016	679007	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720490	6/1/2016	223700	NG OTC Swap	NARRAGANSETT		1/7/2016	641929	SWAP	Optimization - NEC	3,000.0000	2.470000	\$ (7,410.00)
264720497	6/1/2016	223700	NG OTC Swap	NARRAGANSETT		1/7/2016	641929	SWAP	Optimization - NEC	0.0000	1.963000	\$ 5,889.00
264721035	6/1/2016	231587	NG OTC Swap	NARRAGANSETT		4/19/2016	676650	SWAP	Optimization - NEC	0.0000	1.963000	\$ 9,815.00
264721034	6/1/2016	232129	NG OTC Swap	NARRAGANSETT		4/26/2016	679007	SWAP	Optimization - NEC	5,000.0000	2.175000	\$ 10,875.00
264720280	6/1/2016	218231	NG OTC Swap	NARRAGANSETT		11/3/2015	621820	SWAP	Optimization - NEC	5,000.0000	2.520000	\$ 12,600.00
264720496	6/1/2016	223561	NG OTC Swap	NARRAGANSETT		1/6/2016	641325	SWAP	Optimization - NEC	0.0000	1.963000	\$ 12,883.17
264720498	6/1/2016	223488	NG OTC Swap	NARRAGANSETT		1/5/2016	640745	SWAP	Optimization - NEC	0.0000	1.963000	\$ 16,809.17
264720633	6/1/2016	223934	NG OTC Swap	NARRAGANSETT		1/11/2016	642942	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720635	6/1/2016	223997	NG OTC Swap	NARRAGANSETT		1/12/2016	643427	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720519	6/1/2016	224505	NG OTC Swap	NARRAGANSETT		1/21/2016	646758	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720696	6/1/2016	225952	NG OTC Swap	NARRAGANSETT		2/8/2016	652410	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720694	6/1/2016	226193	NG OTC Swap	NARRAGANSETT		2/10/2016	653892	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720650	6/1/2016	226466	NG OTC Swap	NARRAGANSETT		2/16/2016	655394	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720804	6/1/2016	227190	NG OTC Swap	NARRAGANSETT		2/25/2016	659630	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720725	6/1/2016	227967	NG OTC Swap	NARRAGANSETT		3/3/2016	662077	SWAP	Optimization - NEC	0.0000	1.963000	\$ 21,593.00
264720564	6/1/2016	224913	NG OTC Swap	NARRAGANSETT		1/26/2016	648631	SWAP	Optimization - NEC	0.0000	1.963000	\$ 25,519.00
264721037	6/1/2016	231908	NG OTC Swap	NARRAGANSETT		4/22/2016	678103	SWAP	Optimization - NEC	15,000.0000	2.245000	\$ 33,675.00
264720341	6/1/2016	219769	NG OTC Swap	NARRAGANSETT		11/19/2015	626994	SWAP	Optimization - NEC	0.0000	1.963000	\$ 98,150.00
264720943	6/1/2016	229227	NG OTC Swap	NARRAGANSETT		3/18/2016	667813	SWAP	Optimization - NEC	28,000.0000	2.095000	\$ (58,660.00)
264720627	6/1/2016	224103	NG OTC Swap	NARRAGANSETT		1/13/2016	644143	SWAP	Optimization - NEC	12,500.0000	2.436000	\$ (30,450.00)
264720691	6/1/2016	226074	NG OTC Swap	NARRAGANSETT		2/9/2016	653091	SWAP	Optimization - NEC	11,500.0000	2.272000	\$ (26,128.00)
264720647	6/1/2016	226310	NG OTC Swap	NARRAGANSETT		2/11/2016	654558	SWAP	Optimization - NEC	11,500.0000	2.240000	\$ (25,760.00)
264720561	6/1/2016	225161	NG OTC Swap	NARRAGANSETT		1/28/2016	649436	SWAP	Optimization - NEC	11,000.0000	2.290000	\$ (25,190.00)
264720499	6/1/2016	223390	NG OTC Swap	NARRAGANSETT		1/4/2016	640076	SWAP	Optimization - NEC	10,000.0000	2.467000	\$ (24,670.00)
264720651	6/1/2016	226561	NG OTC Swap	NARRAGANSETT		2/17/2016	656050	SWAP	Optimization - NEC	11,500.0000	2.106000	\$ (24,219.00)
264720521	6/1/2016	224427	NG OTC Swap	NARRAGANSETT		1/20/2016	646258	SWAP	Optimization - NEC	10,000.0000	2.313000	\$ (23,130.00)
264720979	6/1/2016	232307	NG OTC Swap	NARRAGANSETT		4/28/2016	679505	SWAP	Optimization - NEC	0.0000	1.963000	\$ (19,630.00)
264720724	6/1/2016	227611	NG OTC Swap	NARRAGANSETT		3/1/2016	661122	SWAP	Optimization - NEC	10,000.0000	1.906000	\$ (19,060.00)
264720559	6/1/2016	225037	NG OTC Swap	NARRAGANSETT		1/27/2016	649118	SWAP	Optimization - NEC	6,500.0000	2.365000	\$ (15,372.50)
264720491	6/1/2016	223090	NG OTC Swap	NARRAGANSETT		12/29/2015	639118	SWAP	Optimization - NEC	5,000.0000	2.448000	\$ (12,240.00)
264720689	6/1/2016	225667	NG OTC Swap	NARRAGANSETT		2/3/2016	651482	SWAP	Optimization - NEC	0.0000	1.963000	\$ (10,796.50)
264720803	6/1/2016	226953	NG OTC Swap	NARRAGANSETT		2/23/2016	658747	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720947	6/1/2016	228187	NG OTC Swap	NARRAGANSETT		3/7/2016	663073	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264721013	6/1/2016	232201	NG OTC Swap	NARRAGANSETT		4/27/2016	679182	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720949	6/1/2016	228187	NG OTC Swap	NARRAGANSETT		3/7/2016	663073	SWAP	Optimization - NEC	5,000.0000	1.923000	\$ 9,615.00
264720492	6/1/2016	223090	NG OTC Swap	NARRAGANSETT		12/29/2015	639118	SWAP	Optimization - NEC	0.0000	1.963000	\$ 9,815.00
264720802	6/1/2016	226953	NG OTC Swap	NARRAGANSETT		2/23/2016	658747	SWAP	Optimization - NEC	5,000.0000	1.989000	\$ 9,945.00
264721008	6/1/2016	232201	NG OTC Swap	NARRAGANSETT		4/27/2016	679182	SWAP	Optimization - NEC	5,000.0000	2.135000	\$ 10,675.00
264720687	6/1/2016	225667	NG OTC Swap	NARRAGANSETT		2/3/2016	651482	SWAP	Optimization - NEC	5,500.0000	2.231000	\$ 12,270.50
264720563	6/1/2016	225037	NG OTC Swap	NARRAGANSETT		1/27/2016	649118	SWAP	Optimization - NEC	0.0000	1.963000	\$ 12,759.50
264720500	6/1/2016	223390	NG OTC Swap	NARRAGANSETT		1/4/2016	640076	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720518	6/1/2016	224427	NG OTC Swap	NARRAGANSETT		1/20/2016	646258	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720721	6/1/2016	227611	NG OTC Swap	NARRAGANSETT		3/1/2016	661122	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720978	6/1/2016	232307	NG OTC Swap	NARRAGANSETT		4/28/2016	679505	SWAP	Optimization - NEC	10,000.0000	2.102000	\$ 21,020.00
264720565	6/1/2016	225161	NG OTC Swap	NARRAGANSETT		1/28/2016	649436	SWAP	Optimization - NEC	0.0000	1.963000	\$ 21,593.00
264720693	6/1/2016	226074	NG OTC Swap	NARRAGANSETT		2/9/2016	653091	SWAP	Optimization - NEC	0.0000	1.963000	\$ 22,574.50

Realized Financial Transactions
as of March 31, 2016
 There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
264720648	6/1/2016	226310	NG OTC Swap	NARRAGANSETT		2/11/2016	654558	SWAP	Optimization - NEC	0.0000	1.963000	\$ 22,574.50
264720649	6/1/2016	226561	NG OTC Swap	NARRAGANSETT		2/17/2016	656050	SWAP	Optimization - NEC	0.0000	1.963000	\$ 22,574.50
264720629	6/1/2016	224103	NG OTC Swap	NARRAGANSETT		1/13/2016	644143	SWAP	Optimization - NEC	0.0000	1.963000	\$ 24,537.50
264720942	6/1/2016	229227	NG OTC Swap	NARRAGANSETT		3/18/2016	667813	SWAP	Optimization - NEC	0.0000	1.963000	\$ 54,964.00
264720501	6/1/2016	223770	NG OTC Swap	NARRAGANSETT		1/8/2016	642294	SWAP	Optimization - NEC	10,836.0000	2.518000	\$ (27,285.05)
264720718	6/1/2016	227756	NG OTC Swap	NARRAGANSETT		3/2/2016	661571	SWAP	Optimization - NEC	10,000.0000	1.897500	\$ (18,975.00)
264720720	6/1/2016	227756	NG OTC Swap	NARRAGANSETT		3/2/2016	661571	SWAP	Optimization - NEC	0.0000	1.963000	\$ 19,630.00
264720493	6/1/2016	223770	NG OTC Swap	NARRAGANSETT		1/8/2016	642294	SWAP	Optimization - NEC	0.0000	1.963000	\$ 21,271.07
264728590	6/1/2016	225632	NG OTC Swap	NARRAGANSETT		2/2/2016	651198	SWAP	Optimization - NEC	0.0000	1.963000	\$ (19,630.00)
264720566	6/1/2016	225134	NG OTC Swap	NARRAGANSETT		1/27/2016	649356	SWAP	Optimization - NEC	0.0000	1.963000	\$ (16,243.83)
264720558	6/1/2016	225134	NG OTC Swap	NARRAGANSETT		1/27/2016	649356	SWAP	Optimization - NEC	8,275.0000	2.343000	\$ 19,388.33
264728591	6/1/2016	225632	NG OTC Swap	NARRAGANSETT		2/2/2016	651198	SWAP	Optimization - NEC	10,000.0000	2.247000	\$ 22,470.00
264720722	6/1/2016	228012	NG OTC Swap	NARRAGANSETT		3/4/2016	662564	SWAP	Optimization - NEC	20,000.0000	1.855000	\$ (37,100.00)
264720355	6/1/2016	218142	NG OTC Swap	NARRAGANSETT		11/2/2015	621231	SWAP	Optimization - NEC	0.0000	1.963000	\$ (29,445.00)
264720686	6/1/2016	225783	NG OTC Swap	NARRAGANSETT		2/4/2016	651877	SWAP	Optimization - NEC	13,000.0000	2.180000	\$ (28,340.00)
264720294	6/1/2016	216493	NG OTC Swap	NARRAGANSETT		10/14/2015	614454	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720295	6/1/2016	216642	NG OTC Swap	NARRAGANSETT		10/15/2015	615007	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720297	6/1/2016	216902	NG OTC Swap	NARRAGANSETT		10/19/2015	616187	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720290	6/1/2016	217151	NG OTC Swap	NARRAGANSETT		10/21/2015	617403	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720282	6/1/2016	218443	NG OTC Swap	NARRAGANSETT		11/5/2015	622785	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720281	6/1/2016	218657	NG OTC Swap	NARRAGANSETT		11/9/2015	623406	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720539	6/1/2016	218838	NG OTC Swap	NARRAGANSETT		11/10/2015	623988	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720526	6/1/2016	218917	NG OTC Swap	NARRAGANSETT		11/11/2015	624539	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720527	6/1/2016	219060	NG OTC Swap	NARRAGANSETT		11/12/2015	624926	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264720278	6/1/2016	218657	NG OTC Swap	NARRAGANSETT		11/9/2015	623406	SWAP	Optimization - NEC	5,000.0000	2.525000	\$ 12,625.00
264720283	6/1/2016	218443	NG OTC Swap	NARRAGANSETT		11/5/2015	622785	SWAP	Optimization - NEC	5,000.0000	2.550000	\$ 12,750.00
264720535	6/1/2016	218917	NG OTC Swap	NARRAGANSETT		11/11/2015	624539	SWAP	Optimization - NEC	5,000.0000	2.570000	\$ 12,850.00
264720536	6/1/2016	219060	NG OTC Swap	NARRAGANSETT		11/12/2015	624926	SWAP	Optimization - NEC	5,000.0000	2.570000	\$ 12,850.00
264720528	6/1/2016	218838	NG OTC Swap	NARRAGANSETT		11/10/2015	623988	SWAP	Optimization - NEC	5,000.0000	2.575000	\$ 12,875.00
264720291	6/1/2016	217151	NG OTC Swap	NARRAGANSETT		10/21/2015	617403	SWAP	Optimization - NEC	5,000.0000	2.705000	\$ 13,525.00
264720299	6/1/2016	216902	NG OTC Swap	NARRAGANSETT		10/19/2015	616187	SWAP	Optimization - NEC	5,000.0000	2.740000	\$ 13,700.00
264720298	6/1/2016	216493	NG OTC Swap	NARRAGANSETT		10/14/2015	614454	SWAP	Optimization - NEC	5,000.0000	2.775000	\$ 13,875.00
264720296	6/1/2016	216642	NG OTC Swap	NARRAGANSETT		10/15/2015	615007	SWAP	Optimization - NEC	5,000.0000	2.805000	\$ 14,025.00
264720697	6/1/2016	225783	NG OTC Swap	NARRAGANSETT		2/4/2016	651877	SWAP	Optimization - NEC	0.0000	1.963000	\$ 25,519.00
264720357	6/1/2016	218142	NG OTC Swap	NARRAGANSETT		11/2/2015	621231	SWAP	Optimization - NEC	15,000.0000	2.520000	\$ 37,800.00
264720723	6/1/2016	228012	NG OTC Swap	NARRAGANSETT		3/4/2016	662564	SWAP	Optimization - NEC	0.0000	1.963000	\$ 9,260.00
264721004	6/1/2016	232204	NG OTC Swap	NARRAGANSETT		4/27/2016	679205	SWAP	Optimization - NEC	0.0000	1.963000	\$ (287,777.76)
264721010	6/1/2016	232208	NG OTC Swap	NARRAGANSETT		4/27/2016	679209	SWAP	Optimization - NEC	0.0000	1.963000	\$ (60,601.74)
264720537	6/1/2016	219178	NG OTC Swap	NARRAGANSETT		11/13/2015	625286	SWAP	Optimization - NEC	0.0000	1.963000	\$ (29,445.00)
264720974	6/1/2016	231512	NG OTC Swap	NARRAGANSETT		4/18/2016	676147	SWAP	Optimization - NEC	0.0000	1.963000	\$ (19,630.00)
264720997	6/1/2016	232395	NG OTC Swap	NARRAGANSETT		4/29/2016	679755	SWAP	Optimization - NEC	0.0000	1.963000	\$ (19,630.00)
264721040	6/1/2016	231686	NG OTC Swap	NARRAGANSETT		4/20/2016	677280	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264721039	6/1/2016	231795	NG OTC Swap	NARRAGANSETT		4/21/2016	677815	SWAP	Optimization - NEC	0.0000	1.963000	\$ (9,815.00)
264721038	6/1/2016	231686	NG OTC Swap	NARRAGANSETT		4/20/2016	677280	SWAP	Optimization - NEC	5,000.0000	2.181000	\$ 10,905.00
264721042	6/1/2016	231795	NG OTC Swap	NARRAGANSETT		4/21/2016	677815	SWAP	Optimization - NEC	5,000.0000	2.210000	\$ 11,050.00
264720975	6/1/2016	231512	NG OTC Swap	NARRAGANSETT		4/18/2016	676147	SWAP	Optimization - NEC	10,000.0000	2.046000	\$ 20,460.00
264720992	6/1/2016	232395	NG OTC Swap	NARRAGANSETT		4/29/2016	679755	SWAP	Optimization - NEC	10,000.0000	2.100000	\$ 21,000.00
264720538	6/1/2016	219178	NG OTC Swap	NARRAGANSETT		11/13/2015	625286	SWAP	Optimization - NEC	15,000.0000	2.595000	\$ 38,925.00
264721006	6/1/2016	232208	NG OTC Swap	NARRAGANSETT		4/27/2016	679209	SWAP	Optimization - NEC	30,872.0000	2.165000	\$ 66,837.88
264721007	6/1/2016	232204	NG OTC Swap	NARRAGANSETT		4/27/2016	679205	SWAP	Optimization - NEC	146,601.0000	2.160000	\$ 316,658.16

as of May 31, 2016

-455,402	DT	\$	(15,876)	Profit / Loss
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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	5/1/2016			NARRAGANSETT				SWAP	Optimization - NEC	275,201.0000		\$ 21,239.26
262386906	5/1/2016	229543	NG Basis Swap	NARRAGANSETT		3/22/2016	668876	SWAP	Optimization - NEC	151,201.0000	1.234000	\$ (186,582.03)
262386908	5/1/2016	229543	NG Basis Swap	NARRAGANSETT		3/22/2016	668876	SWAP	Optimization - NEC	0.0000	1.290000	\$ 195,049.29

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
262309618	5/1/2016	217882	NG OTC Swap	NARRAGANSETT		10/28/2015	619941	SWAP	Optimization - NEC	0.0000	1.290000	\$ (159,960.00)
262309624	5/1/2016	217882	NG OTC Swap	NARRAGANSETT		10/28/2015	619941	SWAP	Optimization - NEC	124,000.0000	1.393000	\$ 172,732.00

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	5/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	180,201.0000		\$ (5,363.04)
261703032	5/1/2016	232205	NG OTC Swap	NARRAGANSETT		4/27/2016 11:33:08 AM	679206	SWAP	Optimization - NEC	146,601.0000	2.030000	\$ (297,600.04)
261702950	5/1/2016	230907	NG OTC Swap	NARRAGANSETT		4/8/2016 10:30:58 AM	673812	SWAP	Optimization - NEC	32,000.0000	1.980000	\$ (63,360.00)
261702945	5/1/2016	230907	NG OTC Swap	NARRAGANSETT		4/8/2016 10:30:58 AM	673812	SWAP	Optimization - NEC	0.0000	1.995000	\$ 63,840.00
261703029	5/1/2016	232205	NG OTC Swap	NARRAGANSETT		4/27/2016 11:33:08 AM	679206	SWAP	Optimization - NEC	0.0000	1.995000	\$ 292,469.00
261702424	5/1/2016	217860	NG OTC Swap	NARRAGANSETT		10/28/2015 12:25:06 PM	619828	SWAP	Optimization - NEC	1,600.0000	2.440000	\$ (3,904.00)
261702425	5/1/2016	217860	NG OTC Swap	NARRAGANSETT		10/28/2015 12:25:06 PM	619828	SWAP	Optimization - NEC	0.0000	1.995000	\$ 3,192.00

as of April 30, 2016

0 DT \$ - Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
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No April settlements

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	306,588	DT	\$	215,103	Profit / Loss	Quantity	Price	NPV
						Valuation	Counterparty	Trade	Trade Date	Trade Book			
Optimization - NEC		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289				Optimization - NEC	306,588		\$ 205,077.90
732437861	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248096	12/1/2016	Optimization - NEC	5,000	3.285000	\$ (16,300.40)
732437890	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248096	12/1/2016	Optimization - NEC	0	0.000000	\$ 15,925.96
732438608	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		257229	3/28/2017	Optimization - NEC	31,483	3.173000	\$ (99,745.02)
732438621	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		257229	3/28/2017	Optimization - NEC	0	0.000000	\$ 100,279.43
732438554	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		253312	2/6/2017	Optimization - NEC	6,105	3.172000	\$ (19,335.88)
732438583	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		253312	2/6/2017	Optimization - NEC	0	0.000000	\$ 19,445.60
732438860	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255512	3/8/2017	Optimization - NEC	5,000	2.980000	\$ (14,877.55)
732438890	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255512	3/8/2017	Optimization - NEC	0	0.000000	\$ 15,925.96
732438840	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255370	3/7/2017	Optimization - NEC	0	0.000000	\$ (15,925.96)
732438879	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255370	3/7/2017	Optimization - NEC	-5,000	2.905000	\$ 14,503.11
732438182	9/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248872	12/12/2016	Optimization - NEC	124,000	1.830000	\$ (225,689.10)
732438214	9/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248872	12/12/2016	Optimization - NEC	0	0.000000	\$ 326,324.23
732438205	8/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		249084	12/13/2016	Optimization - NEC	140,000	1.940000	\$ (270,429.53)
732438237	8/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		249084	12/13/2016	Optimization - NEC	0	0.000000	\$ 374,977.03

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

March 31, 2017

COUNTERPARTY	DEAL KEY	DESCRIPTION	Profit (Loss)			P&L (USD) (Including Demand Charge & Liquidity Reserve)		GAIN (LOSS)
			USD	Demand Charge (USD)	Liquidity Reserve (USD)	Reserve		
	256698	Optimization - NEC	\$ -	\$ -	- \$	- \$	- LOSS	
	257047	Optimization - NEC	\$ 16	\$ -	- \$	- \$	16 GAIN	
	257078	Optimization - NEC	\$ 2,130	\$ -	- \$	- \$	2,130 GAIN	
	257120	Optimization - NEC	\$ 4,677	\$ -	- \$	- \$	4,677 GAIN	
	257121	Optimization - NEC	\$ (0)	\$ -	- \$	- \$	(0) LOSS	
	257122	Optimization - NEC	\$ 75	\$ -	- \$	- \$	75 GAIN	
	257123	Optimization - NEC	\$ (0)	\$ -	- \$	- \$	(0) LOSS	
	257124	Optimization - NEC	\$ (0)	\$ -	- \$	- \$	(0) LOSS	
	257125	Optimization - NEC	\$ 601	\$ -	- \$	- \$	601 GAIN	
	257126	Optimization - NEC	\$ 713	\$ -	- \$	- \$	713 GAIN	
	257261	Optimization - NEC	\$ 1,315	\$ -	- \$	- \$	1,315 GAIN	
	257373	Optimization - NEC	\$ 498	\$ -	- \$	- \$	498 GAIN	
			\$ 10,025	\$ -	\$ -	\$ -	10,025	

Carry Cost plus Cost of Collateral
Actual through March 2017

\$ (10,350.86)

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		% Decline	Actual		% Decline	Difference		TARIFF RATE
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Vol	End Balance \$'s	
Apr-15	2,091,950	\$6,474,988.88		1,936,643	\$6,334,340.13		155,307	\$ 140,648.75	\$ -
May-15	2,536,879	\$ 7,176,186.78		2,469,633	\$ 7,167,283.26		67,246	\$ 8,903.52	\$ -
Jun-15	2,933,440	\$ 7,810,438.89		2,916,045	\$ 7,804,660.88		17,395	\$ 5,778.01	\$ -
Jul-15	3,315,251	\$ 8,358,019.25		3,406,047	\$ 8,442,317.92		(90,796)	\$ (84,298.67)	\$ -
Aug-15	3,751,554	\$ 9,026,113.93		3,812,741	\$ 8,951,950.58		(61,187)	\$ 74,163.35	\$ -
Sep-15	4,166,279	\$ 9,632,874.23		4,230,224	\$ 9,505,467.58		(63,945)	\$ 127,406.65	\$ -
Oct-15	4,440,636	\$9,954,364.33		4,451,401	\$ 9,723,301.69		(10,765)	\$ 231,062.64	\$ -
Nov-15	4,386,231	\$ 9,750,016.83	-1.2252%	4,399,549	\$ 9,474,377.88	-1.1648%	(13,318)	\$ 275,638.95	\$ -
Dec-15	4,363,583	\$ 9,637,633.51	-0.5163%	4,448,142	\$ 9,443,474.53	1.1045%	(84,559)	\$ 194,158.98	\$ -
Jan-16	3,681,261	\$ 8,193,176.68	-15.6367%	3,790,236	\$ 8,060,670.01	-14.7906%	(108,975)	\$ 132,506.67	\$ -
Feb-16	3,156,537	\$ 7,056,272.33	-8.7075%	3,368,676	\$ 7,139,562.92	-11.1223%	(212,139)	\$ (83,290.58)	\$ -
Mar-16	2,875,225	\$ 6,371,980.32	-4.3327%	3,206,948	\$ 6,671,074.75	-4.8009%	(331,723)	\$ (299,094.43)	\$ -

Apr-16	3,019,411	\$6,461,991.89	\$ 2.1401	3,274,375	\$6,835,914.63	\$ 2.0877	(254,964)	\$ (373,922.74)	\$ (2,999.58)	9.760000%
May-16	3,236,979	\$ 6,748,073.17	\$ 2.0847	3,381,386	\$ 6,912,644.16	\$ 2.0443	(144,407)	\$ (164,671.00)	\$ (1,364.18)	9.760000%
Jun-16	3,511,315	\$ 7,180,942.03	\$ 2.0451	3,680,861	\$ 7,389,507.13	\$ 2.0075	(169,546)	\$ (208,565.09)	\$ (1,673.09)	9.760000%
Jul-16	3,936,914	\$ 8,099,702.24	\$ 2.0574	3,960,993	\$ 7,886,561.68	\$ 1.9911	(24,079)	\$ 213,140.56	\$ 1,766.79	9.760000%
Aug-16	4,094,559	\$ 8,326,374.60	\$ 2.0335	4,014,967	\$ 7,893,115.87	\$ 1.9659	79,592	\$ 433,258.74	\$ 3,591.42	9.760000%
Sep-16	4,238,738	\$ 8,528,936.21	\$ 2.0121	4,308,712	\$ 8,253,287.46	\$ 1.9155	(69,974)	\$ 275,648.75	\$ 2,211.23	9.760000%
Oct-16	4,376,550	\$8,594,135.10	\$ 1.9637	4,332,316	\$ 8,112,772.26	\$ 1.8726	44,234	\$ 481,362.84	\$ 3,990.17	9.760000%
Nov-16	4,275,527	\$ 8,371,140.37	\$ 1.9579	4,226,264	\$ 7,904,004.32	\$ 1.8702	49,263	\$ 467,136.05	\$ 3,747.33	9.760000%
Dec-16	3,719,067	\$ 7,404,614.30	\$ 1.9910	3,668,360	\$ 6,954,267.52	\$ 1.8957	50,707	\$ 450,346.78	\$ 3,733.07	9.760000%
Jan-17	3,404,598	\$ 7,204,815.19	\$ 2.1162	3,286,278	\$ 6,822,684.42	\$ 2.0761	118,320	\$ 382,130.77	\$ 3,167.60	9.760000%
Feb-17	2,997,052	\$ 6,524,149.57	\$ 2.1769	2,708,771	\$ 5,764,558.98	\$ 2.1281	288,281	\$ 759,590.59	\$ 6,296.49	9.760000%
Mar-17	2,402,137	\$ 5,293,378.49	\$ 2.2036	2,113,888	\$ 4,551,671.01	\$ 2.1532	288,249	\$ 741,707.48	\$ 5,751.59	9.760000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2017

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-16	\$ -	\$ -	9.760%	\$ -
May-16	\$ (15,876.22)	\$ (15,876.22)	9.760%	\$ (129.13)
June-16	\$ (2,269.34)	\$ (18,274.69)	9.760%	\$ (148.63)
July-16	\$ (105,648.33)	\$ (123,942.52)	9.760%	\$ (1,008.07)
August-16	\$ 4,971.33	\$ (119,830.63)	9.760%	\$ (974.62)
September-16	\$ (12,417.00)	\$ (132,214.18)	9.760%	\$ (1,075.34)
October-16	\$ 5,223.00	\$ (127,091.90)	9.760%	\$ (1,033.68)
November-16	\$ 16,605.00	\$ (110,445.24)	9.760%	\$ (898.29)
December-16	\$ 4,900.00	\$ (105,409.85)	9.760%	\$ (857.33)
January-17	\$ (65,800.00)	\$ (171,168.89)	9.760%	\$ (1,392.17)
February-17	\$ (2,480.00)	\$ (174,183.73)	9.760%	\$ (1,416.69)
March-17	\$ -	\$ (174,208.25)	9.760%	\$ (1,416.89)
Total	\$ (172,791.56)			\$ (10,350.86)