

April 26, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan Quarterly Report – January 1, 2013 to March 31, 2013

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2012 to March 31, 2013 of the optimization program is \$8,429,592.16. The \$1 million guarantee has been achieved with excess earnings of \$7,429,592.16. This amount of savings would be split with the customer's receiving

¹ The Narragansett Electric Company d/b/a National Grid.

\$5,943,673.73 plus the guaranteed \$1,000,000 and the Company receiving \$1,485,918.43 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On April 26, 2013, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”), Attachment 6

(“Off-Peak Season Dispatch Pricing Structure”), Attachment 7 (“Realized Financial Transactions”) and in Attachment 8 (“Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: April 26, 2013

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for January 1, 2013 to March 31, 2013

Introduction

In Docket 4038, the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections: Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply / Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG).

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-Party Sales are the aggregate monthly sales volume

and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the March section of the report the total 4,353,881 dekatherms and \$17,204,450.07 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for March-2013. This total includes the monthly charges associated with carry on actual storage inventory. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for September shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column. This total includes the hedging gain or loss for the month reported.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of January 2013 through March 2013. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for January 2013 are from Attachment 3, which shows that the total delivered volume was 4,381,354 DT and the total delivered cost was \$18,565,334.98. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals as well as the 501 swing field injections and withdrawals.

Section 2a Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2012 through March 2013 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

This section also shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a

ratable, one-seventh per month approach as has been used in the past. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes allocated for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in 3rd Party Sales costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2012, was booked to earnings for the April 2011 through March 2012 period. As this unrealized value, as of March 31 2012, becomes realized in the April 2012 through March 2013 period, it must be reversed from the April 2012 through March 2013 earnings so that it is not double counted. This value is (\$342,690.12)). The storage long position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges (Attachment 9). The Mark to Market value calculated on March 31 is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the tariff rate of 9.925 percent. The total

unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The savings to date from all optimization transactions for this fiscal year, as shown on attachment 1, is \$8,429,592.16. The \$1 million guarantee has been achieved with excess earnings of \$7,429,592.16. This amount of savings would be split with the customer's receiving \$5,943,673.73 plus the guaranteed \$1,000,000 and the Company receiving \$1,485,918.43 at this time.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-12	2,486,040	\$ 5,580,369.23		974,873	\$ 2,817,630.50	1,511,167	\$ 3,588,662.49	\$ 825,923.76
May-12	1,968,793	\$ 4,922,895.43		1,027,932	\$ 2,574,637.01	940,861	\$ 2,335,229.90	\$ (13,028.52)
Jun-12	1,845,546	\$ 4,940,725.72		1,154,821	\$ 4,215,815.38	690,725	\$ 1,856,215.68	\$ 1,131,305.34
Jul-12	2,239,911	\$ 6,986,908.07		1,623,246	\$ 6,265,222.09	616,665	\$ 1,876,380.56	\$ 1,154,694.58
Aug-12	1,766,013	\$ 5,511,913.98		1,169,709	\$ 4,311,048.20	596,304	\$ 1,897,827.32	\$ 696,961.54
Sep-12	1,593,497	\$ 4,639,927.49		939,361	\$ 3,407,618.36	654,136	\$ 1,838,068.90	\$ 605,759.77
Oct-12	1,862,562	\$ 6,431,284.72		1,021,231	\$ 4,180,835.63	841,331	\$ 2,792,105.80	\$ 541,656.71
Nov-12	3,170,052	\$ 12,207,161.04		277,469	\$ 1,868,672.20	2,892,583	\$ 11,068,795.78	\$ 730,306.94
Dec-12	4,078,563	\$ 16,322,118.73		566,046	\$ 2,294,103.15	3,512,518	\$ 14,186,539.79	\$ 158,524.21
Jan-13	4,880,465	\$ 20,381,567.18		499,113	\$ 2,258,505.89	4,381,354	\$ 18,565,334.98	\$ 442,273.69
Feb-13	4,528,417	\$ 18,009,394.34		420,788	\$ 2,807,309.23	4,107,629	\$ 16,269,108.25	\$ 1,067,023.14
Mar-13	4,353,881	\$ 17,204,450.07		4,353,881	\$ 2,957,487.01	3,749,720	\$ 14,767,348.34	\$ 520,385.28
Total	34,773,740	\$ 123,138,716.00		14,028,470	\$ 39,958,884.64	24,494,993	\$ 91,041,617.79	\$ 7,861,786.44

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-12	278,549	\$ 632,913.27		196,140	\$ 499,444.72
May-12	412,711	\$ 902,809.97		203,825	\$ 446,304.36
Jun-12	227,893	\$ 605,155.83		221,820	\$ 580,342.59
Jul-12	162,820	\$ 459,870.12		221,820	\$ 580,342.59
Aug-12	178,526	\$ 574,048.55		218,333	\$ 710,741.51
Sep-12	205,522	\$ 565,502.90		229,920	\$ 644,046.80
Oct-12	150,455	\$ 534,801.98		229,920	\$ 644,046.80
Nov-12	83,252	\$ 313,640.53		42,641	\$ 159,036.00
Dec-12	147,169	\$ 563,747.57		74,979	\$ 299,883.73
Jan-13	120,212	\$ 430,562.27		63,478	\$ 232,077.29
Feb-13	236,523	\$ 784,200.95		41,648	\$ 501,699.75
Mar-13	169,327	\$ 608,451.67		92,629	\$ 341,847.37
Total	2,372,959	\$ 6,975,705.61		1,837,153	\$ 5,639,813.51

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-12	\$ 212,419.16
May-12	\$ 5,501.08
Jun-12	\$ 3,966.25
Jul-12	\$ (44,610.54)
Aug-12	\$ (154,567.60)
Sep-12	\$ 5,806.73
Oct-12	\$ (5,395.78)
Nov-12	\$ -
Dec-12	\$ -
Jan-13	\$ -
Feb-13	\$ 15,787.40
Mar-13	\$ -
Total	\$ 38,906.70

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	749,922	
Contract Year 2011-2012 Value Booked to Earnings (MTM at 3/30/2012)	\$	(342,690.12)
MTM as of March 31st, 2013	\$	(291,946.96)
Physical Storage Value as of March 31st, 2013	\$	(2,106,681.26)
Forward Storage Value (purchase)/sale	\$	3,306,826.32
Carry Cost Estimate and Cost of Collateral -March 2013	\$	2,297.74

TOTAL UNREALIZED VALUE

\$ 567,805.72

TOTAL REALIZED AND UNREALIZED VALUE

\$ 8,429,592.16

MARGIN SHARING

Customer Guarantee	\$ 1,000,000.00
Customer Excess Earnings	\$ 5,943,673.73
National Grid Incentive	\$ 1,485,918.43

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of March 31st, 2013	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of March 31st, 2013

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
JANUARY										
01/01/2013		Optimization - NEC	117004				359,324	\$1,228,524.00		
01/01/2013		Optimization - NEC	119776				5,244	\$19,432.00		
01/01/2013		Optimization - NEC	117831				4,805	\$15,975.00		
01/01/2013		Optimization - NEC	118191				4,806	\$15,725.00		
01/01/2013		Optimization - NEC	119413				9,542	\$36,000.00		
01/01/2013		Optimization - NEC	117026				15,720	\$242,400.00		
01/01/2013		Optimization - NEC	118397				1,175	\$5,078.31		
01/01/2013		Optimization - NEC	118868				9,804	\$34,600.00		
01/01/2013		Optimization - NEC	119094				4,333	\$15,382.50		
01/01/2013		Optimization - NEC	119367				21,668	\$83,356.80		
01/01/2013		Optimization - NEC	120523				9,804	\$31,650.00		
01/01/2013		Optimization - NEC	116192				97,490	\$346,859.00		
01/01/2013		Optimization - NEC	110781				63,000	\$1,191,340.00		
01/01/2013		Optimization - NEC	110782				93,000	\$915,120.00		
01/01/2013		Optimization - NEC	117816				17,450	\$57,583.00		
01/01/2013		Optimization - NEC	118359				14,705	\$46,575.00		
01/01/2013		Optimization - NEC	118360				2,745	\$8,694.00		
01/01/2013		Optimization - NEC	118806				12,549	\$43,392.00		
01/01/2013		Optimization - NEC	118869				7,647	\$26,910.00		
01/01/2013		Optimization - NEC	120524				7,647	\$24,706.50		
01/01/2013		Optimization - NEC	120802				3,626	\$12,502.00		
01/01/2013		Optimization - NEC	119211				13,471	\$48,882.88		
01/01/2013		Optimization - NEC	119417				1,145	\$4,290.00		
01/01/2013		Optimization - NEC	119536				2,099	\$7,898.00		
01/01/2013		Optimization - NEC	119543				544	\$2,046.30		
01/01/2013		Optimization - NEC	119544				916	\$3,446.40		
01/01/2013		Optimization - NEC	119745				13,478	\$49,730.56		
01/01/2013		Optimization - NEC	119746				2,099	\$7,744.00		
01/01/2013		Optimization - NEC	119747				544	\$2,006.40		
01/01/2013		Optimization - NEC	119748				915	\$3,379.20		
01/01/2013		Optimization - NEC	119834				8,233	\$31,017.66		
01/01/2013		Optimization - NEC	119835				2,099	\$7,909.00		
01/01/2013		Optimization - NEC	119836				544	\$2,049.15		
01/01/2013		Optimization - NEC	119837				905	\$3,411.66		
01/01/2013		Optimization - NEC	119968				3,725	\$13,494.00		
01/01/2013		Optimization - NEC	120134				6,303	\$22,704.00		
01/01/2013		Optimization - NEC	120135				1,633	\$5,882.40		
01/01/2013		Optimization - NEC	120137				2,719	\$9,793.68		
01/01/2013		Optimization - NEC	120413				9,849	\$33,030.40		
01/01/2013		Optimization - NEC	120415				3,632	\$12,179.20		
01/01/2013		Optimization - NEC	120894				9,193	\$31,695.86		
01/01/2013		Optimization - NEC	117161				4,994	\$16,978.00		
01/01/2013		Optimization - NEC	118801				4,902	\$17,075.00		
01/01/2013		Optimization - NEC	119970				2,281	\$10,920.00		
01/01/2013		Optimization - NEC	118505				14,705	\$48,075.00		
01/01/2013		Optimization - NEC	119431				4,939	\$18,250.00		
01/01/2013		Optimization - NEC	119648				3,556	\$13,140.00		
01/01/2013		Optimization - NEC	119649				2,338	\$8,734.23		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
01/01/2013		Optimization - NEC	117005		508,057	\$1,736,155.93	
01/01/2013		Optimization - NEC	117855		179	\$633.93	
01/01/2013		Optimization - NEC	117856		4,393	\$15,536.37	
01/01/2013		Optimization - NEC	117867		40	\$142.38	
01/01/2013		Optimization - NEC	118540		15,588	\$51,039.00	
01/01/2013		Optimization - NEC	116193		624,004	\$2,266,609.64	
01/01/2013		Optimization - NEC	116194		305,365	\$1,031,525.00	
01/01/2013		Optimization - NEC	117132		4,912	\$62,500.00	
01/01/2013		Optimization - NEC	117347		3,866	\$12,448.59	
01/01/2013		Optimization - NEC	119328		38,924	\$148,870.70	
01/01/2013		Optimization - NEC	119547		9,776	\$39,000.00	
01/01/2013		Optimization - NEC	119687		4,939	\$18,450.00	
01/01/2013		Optimization - NEC	119711		5,895	\$22,021.92	
01/01/2013		Optimization - NEC	119755		9,776	\$37,500.00	
01/01/2013		Optimization - NEC	119820		9,776	\$38,000.00	
01/01/2013		Optimization - NEC	120140		29,327	\$107,700.00	
01/01/2013		Optimization - NEC	116308		148,033	\$633,020.00	
01/01/2013		Optimization - NEC	120557		4,804	\$15,825.00	
01/01/2013		Optimization - NEC	119146		3,391	\$13,661.70	
01/01/2013		Optimization - NEC	119957		5,539	\$86,953.50	
01/01/2013		Optimization - NEC	120738		19,797	\$71,788.10	
01/01/2013		Optimization - NEC	116190		174,611	\$619,380.00	
01/01/2013		Optimization - NEC	117067		6,141	\$28,683.44	
01/01/2013		Optimization - NEC	117166		3,649	\$12,464.00	
01/01/2013		Optimization - NEC	117203		3,338	\$13,262.61	
01/01/2013		Optimization - NEC	117329		3,373	\$12,079.07	
01/01/2013		Optimization - NEC	117331		8,527	\$30,800.00	
01/01/2013		Optimization - NEC	117521		11,657	\$38,808.90	
01/01/2013		Optimization - NEC	117522		28,927	\$96,600.00	
01/01/2013		Optimization - NEC	117724		13,482	\$46,579.60	
01/01/2013		Optimization - NEC	117832		8,648	\$28,732.50	
01/01/2013		Optimization - NEC	118249		8,680	\$28,441.35	
01/01/2013		Optimization - NEC	118408		6,810	\$21,846.44	
01/01/2013		Optimization - NEC	118409		6,631	\$21,273.56	
01/01/2013		Optimization - NEC	118499		36,528	\$117,809.91	
01/01/2013		Optimization - NEC	118500		942	\$3,041.58	
01/01/2013		Optimization - NEC	118731		2,447	\$9,350.19	
01/01/2013		Optimization - NEC	118734		2,734	\$10,448.26	
01/01/2013		Optimization - NEC	118922		2,465	\$9,369.28	
01/01/2013		Optimization - NEC	118923		905	\$3,440.80	
01/01/2013		Optimization - NEC	119000		5,171	\$19,387.83	
01/01/2013		Optimization - NEC	119092		3,336	\$13,088.56	
01/01/2013		Optimization - NEC	119093		3,833	\$15,200.00	
01/01/2013		Optimization - NEC	119205		3,070	\$14,272.10	
01/01/2013		Optimization - NEC	119324		13,272	\$89,388.00	
01/01/2013		Optimization - NEC	119325		32,078	\$159,537.60	
01/01/2013		Optimization - NEC	119527		8,209	\$74,829.54	
01/01/2013		Optimization - NEC	119528		727	\$7,575.60	
01/01/2013		Optimization - NEC	119529		2,150	\$22,346.25	
01/01/2013		Optimization - NEC	119750		7,086	\$68,625.00	
01/01/2013		Optimization - NEC	119751		769	\$9,971.50	
01/01/2013		Optimization - NEC	119752		809	\$10,486.00	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
01/01/2013		Optimization - NEC	119800		7,856	\$95,611.00	
01/01/2013		Optimization - NEC	119801		505	\$6,152.50	
01/01/2013		Optimization - NEC	119802		303	\$4,333.50	
01/01/2013		Optimization - NEC	120817		485	\$1,662.51	
01/01/2013		Optimization - NEC	116191		23,279	\$82,584.00	
01/01/2013		Optimization - NEC	117204		4,802	\$16,375.00	
01/01/2013		Optimization - NEC	117134		2,947	\$31,590.00	
01/01/2013		Optimization - NEC	116187		4,302	\$15,034.42	
01/01/2013		Optimization - NEC	117053		16,153	\$70,003.88	
01/01/2013		Optimization - NEC	117054		7,339	\$30,551.04	
01/01/2013		Optimization - NEC	117055		26,886	\$97,720.00	
01/01/2013		Optimization - NEC	117056		2,313	\$11,475.80	
01/01/2013		Optimization - NEC	117195		8,078	\$30,969.66	
01/01/2013		Optimization - NEC	117196		3,670	\$13,953.60	
01/01/2013		Optimization - NEC	117197		1,156	\$4,590.32	
01/01/2013		Optimization - NEC	117198		7,672	\$30,560.00	
01/01/2013		Optimization - NEC	117326		7,964	\$28,267.60	
01/01/2013		Optimization - NEC	117327		3,670	\$12,888.72	
01/01/2013		Optimization - NEC	117328		1,141	\$4,161.60	
01/01/2013		Optimization - NEC	117523		23,848	\$83,929.83	
01/01/2013		Optimization - NEC	117529		11,015	\$38,005.20	
01/01/2013		Optimization - NEC	117530		29,095	\$102,734.10	
01/01/2013		Optimization - NEC	117531		10,203	\$36,132.78	
01/01/2013		Optimization - NEC	117532		3,422	\$12,311.40	
01/01/2013		Optimization - NEC	117533		10,466	\$38,901.70	
01/01/2013		Optimization - NEC	117621		3,730	\$13,667.50	
01/01/2013		Optimization - NEC	117702		8,028	\$28,433.88	
01/01/2013		Optimization - NEC	117704		1,628	\$5,766.12	
01/01/2013		Optimization - NEC	117705		4,152	\$14,706.00	
01/01/2013		Optimization - NEC	117707		3,672	\$13,109.04	
01/01/2013		Optimization - NEC	117708		2,027	\$7,712.90	
01/01/2013		Optimization - NEC	117709		1,165	\$4,435.79	
01/01/2013		Optimization - NEC	117853		7,981	\$27,353.06	
01/01/2013		Optimization - NEC	117854		1,619	\$5,546.94	
01/01/2013		Optimization - NEC	117868		3,255	\$11,546.40	
01/01/2013		Optimization - NEC	118266		8,005	\$26,771.08	
01/01/2013		Optimization - NEC	118267		1,624	\$5,428.92	
01/01/2013		Optimization - NEC	118268		3,313	\$11,595.06	
01/01/2013		Optimization - NEC	118269		2,886	\$10,099.89	
01/01/2013		Optimization - NEC	118270		739	\$2,494.17	
01/01/2013		Optimization - NEC	118271		332	\$1,122.21	
01/01/2013		Optimization - NEC	118421		9,599	\$31,550.01	
01/01/2013		Optimization - NEC	118521		28,930	\$96,750.01	
01/01/2013		Optimization - NEC	118522		13,938	\$48,481.47	
01/01/2013		Optimization - NEC	118525		7,148	\$25,333.35	
01/01/2013		Optimization - NEC	118736		9,583	\$35,700.00	
01/01/2013		Optimization - NEC	118737		2,429	\$9,480.00	
01/01/2013		Optimization - NEC	118917		2,415	\$9,231.50	
01/01/2013		Optimization - NEC	118918		1,104	\$4,117.92	
01/01/2013		Optimization - NEC	118958		9,600	\$36,000.00	
01/01/2013		Optimization - NEC	119073		7,943	\$30,678.66	
01/01/2013		Optimization - NEC	119077		13,470	\$48,684.10	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
01/01/2013		Optimization - NEC	119078		3,669	\$13,880.16	
01/01/2013		Optimization - NEC	119079		1,141	\$4,531.52	
01/01/2013		Optimization - NEC	119080		4,249	\$16,849.20	
01/01/2013		Optimization - NEC	119199		7,943	\$33,339.14	
01/01/2013		Optimization - NEC	119200		1,141	\$4,878.32	
01/01/2013		Optimization - NEC	119201		3,669	\$14,761.44	
01/01/2013		Optimization - NEC	119319		14,682	\$71,236.80	
01/01/2013		Optimization - NEC	119320		4,391	\$28,683.15	
01/01/2013		Optimization - NEC	119532		3,669	\$33,048.00	
01/01/2013		Optimization - NEC	119533		257	\$2,349.00	
01/01/2013		Optimization - NEC	119534		887	\$8,100.00	
01/01/2013		Optimization - NEC	119741		3,669	\$40,392.00	
01/01/2013		Optimization - NEC	119742		245	\$2,871.00	
01/01/2013		Optimization - NEC	119796		254	\$3,226.50	
01/01/2013		Optimization - NEC	119797		3,669	\$45,900.00	
01/01/2013		Optimization - NEC	119969		28,654	\$103,800.00	
01/01/2013		Optimization - NEC	120123		11,010	\$53,427.60	
01/01/2013		Optimization - NEC	120124		763	\$4,033.80	
01/01/2013		Optimization - NEC	120125		12,733	\$64,965.75	
01/01/2013		Optimization - NEC	120126		2,440	\$12,454.80	
01/01/2013		Optimization - NEC	120407		9,599	\$33,550.01	
01/01/2013		Optimization - NEC	120408		3,398	\$11,905.53	
01/01/2013		Optimization - NEC	120409		819	\$2,870.91	
01/01/2013		Optimization - NEC	120410		495	\$1,743.17	
01/01/2013		Optimization - NEC	120411		1,156	\$4,063.37	
01/01/2013		Optimization - NEC	120649		9,513	\$32,450.00	
01/01/2013		Optimization - NEC	120902		7,982	\$28,724.88	
01/01/2013		Optimization - NEC	120904		1,618	\$5,825.14	
01/01/2013		Optimization - NEC	120905		789	\$3,005.94	
01/01/2013		Optimization - NEC	120907		3,250	\$12,391.47	
01/01/2013		Optimization - NEC	120908		1,150	\$4,217.30	
01/01/2013		Optimization - NEC	110780		29,997	\$126,508.35	
01/01/2013		Optimization - NEC	118754		3,912	\$13,940.00	
01/01/2013		Optimization - NEC	118924		13,470	\$48,459.04	
01/01/2013		Optimization - NEC	119327		53,986	\$201,182.72	
01/01/2013		Optimization - NEC	117385		10,834	\$35,097.60	
01/01/2013		Optimization - NEC	118189		9,836	\$31,800.00	
01/01/2013		Optimization - NEC	120773		9,804	\$33,000.00	
01/01/2013		Optimization - NEC	116189		30,262	\$106,244.91	
01/01/2013		Optimization - NEC	119423		2,862	\$10,740.00	
01/01/2013		Optimization - NEC	119974		8,070	\$29,274.00	
01/01/2013		Optimization - NEC	118190		7,672	\$24,804.00	
01/01/2013		Optimization - NEC	119977		8,555	\$39,397.50	
01/01/2013		Optimization - NEC	120131		139	\$643.50	
01/01/2013		Optimization - NEC	117068		19,930	\$70,992.00	
01/01/2013		Optimization - NEC	117069		7,854	\$39,112.92	
01/01/2013		Optimization - NEC	117099		6,858	\$24,332.00	
01/01/2013		Optimization - NEC	117100		2,129	\$7,747.20	
01/01/2013		Optimization - NEC	117205		9,965	\$34,272.00	
01/01/2013		Optimization - NEC	117206		3,927	\$15,590.19	
01/01/2013		Optimization - NEC	117214		3,434	\$11,679.36	
01/01/2013		Optimization - NEC	117215		1,066	\$3,722.96	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
01/01/2013		Optimization - NEC	117216		10,834	\$35,755.68	
01/01/2013		Optimization - NEC	117290		3,841	\$12,780.00	
01/01/2013		Optimization - NEC	117330		28	\$92.66	
01/01/2013		Optimization - NEC	117349		9,984	\$32,640.00	
01/01/2013		Optimization - NEC	117381		3,434	\$11,297.00	
01/01/2013		Optimization - NEC	117382		1,066	\$3,604.60	
01/01/2013		Optimization - NEC	117539		29,891	\$99,144.00	
01/01/2013		Optimization - NEC	117541		11,780	\$41,704.74	
01/01/2013		Optimization - NEC	117586		10,300	\$33,786.72	
01/01/2013		Optimization - NEC	117587		3,197	\$10,781.52	
01/01/2013		Optimization - NEC	117589		32,522	\$106,938.00	
01/01/2013		Optimization - NEC	117720		3,434	\$11,644.60	
01/01/2013		Optimization - NEC	117725		1,066	\$3,712.20	
01/01/2013		Optimization - NEC	117726		9,963	\$34,170.00	
01/01/2013		Optimization - NEC	117727		3,927	\$14,137.20	
01/01/2013		Optimization - NEC	117913		3,433	\$11,644.60	
01/01/2013		Optimization - NEC	117914		1,066	\$3,712.20	
01/01/2013		Optimization - NEC	118309		3,426	\$10,949.40	
01/01/2013		Optimization - NEC	118310		1,063	\$3,497.00	
01/01/2013		Optimization - NEC	118398		3,433	\$10,775.60	
01/01/2013		Optimization - NEC	118400		1,066	\$3,443.20	
01/01/2013		Optimization - NEC	118569		10,307	\$33,265.32	
01/01/2013		Optimization - NEC	118570		3,197	\$10,620.12	
01/01/2013		Optimization - NEC	118828		3,426	\$11,818.40	
01/01/2013		Optimization - NEC	118829		1,063	\$3,766.00	
01/01/2013		Optimization - NEC	118959		3,425	\$11,957.44	
01/01/2013		Optimization - NEC	118961		1,063	\$3,809.04	
01/01/2013		Optimization - NEC	119067		1,064	\$3,873.60	
01/01/2013		Optimization - NEC	119068		3,428	\$12,096.48	
01/01/2013		Optimization - NEC	119069		9,965	\$35,700.00	
01/01/2013		Optimization - NEC	119070		3,927	\$15,904.35	
01/01/2013		Optimization - NEC	119206		9,965	\$35,904.00	
01/01/2013		Optimization - NEC	119207		3,927	\$17,671.50	
01/01/2013		Optimization - NEC	119238		3,434	\$12,235.52	
01/01/2013		Optimization - NEC	119241		1,066	\$3,895.12	
01/01/2013		Optimization - NEC	119245		10,834	\$38,607.36	
01/01/2013		Optimization - NEC	119330		39,897	\$148,920.00	
01/01/2013		Optimization - NEC	119332		12,352	\$66,700.80	
01/01/2013		Optimization - NEC	119365		13,726	\$50,332.48	
01/01/2013		Optimization - NEC	119366		4,259	\$16,010.88	
01/01/2013		Optimization - NEC	119545		9,971	\$38,250.00	
01/01/2013		Optimization - NEC	119546		3,922	\$35,343.00	
01/01/2013		Optimization - NEC	119650		3,434	\$12,861.20	
01/01/2013		Optimization - NEC	119651		1,066	\$4,142.60	
01/01/2013		Optimization - NEC	119721		3,434	\$12,687.40	
01/01/2013		Optimization - NEC	119722		1,066	\$4,088.80	
01/01/2013		Optimization - NEC	119743		3,921	\$47,163.27	
01/01/2013		Optimization - NEC	119744		9,971	\$36,720.00	
01/01/2013		Optimization - NEC	119818		9,971	\$37,740.00	
01/01/2013		Optimization - NEC	119819		3,921	\$46,495.68	
01/01/2013		Optimization - NEC	119865		3,427	\$12,756.92	
01/01/2013		Optimization - NEC	119866		1,066	\$4,142.60	

REDACTED VERSION
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 7 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS		PROXY/	PURCHASED	ACTUAL EXPENSE	MARGIN	
			DEAL #:	PORTFOLIO	OSS VOLUM	REVENUE	VOLUME DELIVERED	\$	VOL
01/01/2013		Optimization - NEC	120655	OSS Revenue	240		\$1,056.00		
01/01/2013		Optimization - NEC	120655	OSS Revenue	1,785		\$7,854.00		
01/01/2013		Optimization - NEC	120655	OSS Revenue	1,111		\$4,888.40		
01/01/2013		Optimization - NEC	120655	OSS Revenue	754		\$3,317.60		
01/01/2013		Optimization - NEC	120655	OSS Revenue	1,805		\$7,942.00		
01/01/2013		Optimization - NEC	120691	OSS Revenue	500		\$2,150.00		
01/01/2013		Optimization - NEC	120691	OSS Revenue	1,457		\$6,265.10		
01/01/2013		Optimization - NEC	120691	OSS Revenue	43		\$184.90		
01/01/2013		Optimization - NEC	120691	OSS Revenue	1,023		\$4,398.90		
01/01/2013		Optimization - NEC	120691	OSS Revenue	1,477		\$6,351.10		
01/01/2013		Optimization - NEC	120832	OSS Revenue	66		\$495.00		
01/01/2013		Optimization - NEC	120832	OSS Revenue	215		\$1,612.50		
01/01/2013		Optimization - NEC	120832	OSS Revenue	62		\$465.00		
01/01/2013		Optimization - NEC	120832	OSS Revenue	203		\$1,522.50		
01/01/2013		Optimization - NEC	120832	OSS Revenue	371		\$2,782.50		
01/01/2013		Optimization - NEC	120832	OSS Revenue	1,038		\$7,785.00		
01/01/2013		Optimization - NEC	120832	OSS Revenue	545		\$4,087.50		
01/01/2013		Optimization - NEC	118361	OSS Revenue	58		\$243.02		
01/01/2013		Optimization - NEC	118361	OSS Revenue	215		\$900.85		
01/01/2013		Optimization - NEC	118361	OSS Revenue	56		\$234.64		
01/01/2013		Optimization - NEC	118361	OSS Revenue	213		\$892.47		
01/01/2013		Optimization - NEC	118361	OSS Revenue	371		\$1,554.49		
01/01/2013		Optimization - NEC	118361	OSS Revenue	1,212		\$5,078.28		
01/01/2013		Optimization - NEC	118361	OSS Revenue	222		\$930.18		
01/01/2013		Optimization - NEC	118361	OSS Revenue	2,653		\$11,116.07		
01/01/2013		Optimization - NEC	118507	OSS Revenue	200		\$716.00		
01/01/2013		Optimization - NEC	118507	OSS Revenue	4,800		\$17,184.00		
01/01/2013		Optimization - NEC	118507	OSS Revenue	200		\$716.00		
01/01/2013		Optimization - NEC	118507	OSS Revenue	4,800		\$17,184.00		
01/01/2013		Optimization - NEC	118507	OSS Revenue	200		\$716.00		
01/01/2013		Optimization - NEC	118507	OSS Revenue	4,800		\$17,184.00		
01/01/2013		Optimization - NEC	119406	OSS Revenue	4,000		\$14,640.00		
01/01/2013		Optimization - NEC	119682	OSS Revenue	5,000		\$17,725.00		
01/01/2013		Optimization - NEC	117857	OSS Revenue	1,000		\$4,500.00		
01/01/2013		Optimization - NEC	119407	OSS Revenue	3,000		\$10,980.00		
01/01/2013		Optimization - NEC	119764	OSS Revenue	3,500		\$12,477.50		
01/01/2013		Optimization - NEC	120525	OSS Revenue	7,500		\$33,750.00		
01/01/2013		Optimization - NEC	117699	OSS Revenue	1,257		\$6,008.46		
01/01/2013		Optimization - NEC	117866	OSS Revenue	2,400		\$10,608.00		
01/01/2013		Optimization - NEC	118925	OSS Revenue	1,057		\$7,716.10		
01/01/2013		Optimization - NEC	118925	OSS Revenue	537		\$3,920.10		
01/01/2013		Optimization - NEC	118925	OSS Revenue	1,007		\$7,351.10		
01/01/2013		Optimization - NEC	118925	OSS Revenue	1,377		\$10,052.10		
01/01/2013		Optimization - NEC	118925	OSS Revenue	187		\$1,365.10		
01/01/2013		Optimization - NEC	118925	OSS Revenue	335		\$2,445.50		
01/01/2013		Optimization - NEC	117698	OSS Revenue	5,920		\$28,416.00		
01/01/2013		Optimization - NEC	118264	OSS Revenue	556		\$2,435.28		
01/01/2013		Optimization - NEC	118264	OSS Revenue	1		\$4.38		
01/01/2013		Optimization - NEC	118264	OSS Revenue	37		\$162.06		
01/01/2013		Optimization - NEC	118264	OSS Revenue	221		\$967.98		
01/01/2013		Optimization - NEC	118264	OSS Revenue	4,185		\$18,330.30		
01/01/2013		Optimization - NEC	118420	OSS Revenue	10		\$43.00		

REDACTED VERSION
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 8 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	118420	OSS Revenue	46	\$197.80				
01/01/2013		Optimization - NEC	118420	OSS Revenue	623	\$2,678.90				
01/01/2013		Optimization - NEC	118420	OSS Revenue	743	\$3,194.90				
01/01/2013		Optimization - NEC	118420	OSS Revenue	2,112	\$9,081.60				
01/01/2013		Optimization - NEC	118420	OSS Revenue	6,466	\$27,803.80				
01/01/2013		Optimization - NEC	118534	OSS Revenue	778	\$2,894.16				
01/01/2013		Optimization - NEC	118536	OSS Revenue	5,000	\$18,100.00				
01/01/2013		Optimization - NEC	118534	OSS Revenue	2,551	\$9,489.72				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,016	\$3,779.52				
01/01/2013		Optimization - NEC	118534	OSS Revenue	99	\$368.28				
01/01/2013		Optimization - NEC	118534	OSS Revenue	310	\$1,153.20				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,652	\$6,145.44				
01/01/2013		Optimization - NEC	118534	OSS Revenue	838	\$3,117.36				
01/01/2013		Optimization - NEC	118534	OSS Revenue	57	\$212.04				
01/01/2013		Optimization - NEC	118534	OSS Revenue	73	\$271.56				
01/01/2013		Optimization - NEC	118534	OSS Revenue	578	\$2,150.16				
01/01/2013		Optimization - NEC	118534	OSS Revenue	622	\$2,313.84				
01/01/2013		Optimization - NEC	118534	OSS Revenue	682	\$2,537.04				
01/01/2013		Optimization - NEC	118534	OSS Revenue	743	\$2,763.96				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1	\$3.72				
01/01/2013		Optimization - NEC	118534	OSS Revenue	778	\$2,894.16				
01/01/2013		Optimization - NEC	118536	OSS Revenue	5,000	\$18,100.00				
01/01/2013		Optimization - NEC	118534	OSS Revenue	2,551	\$9,489.72				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,016	\$3,779.52				
01/01/2013		Optimization - NEC	118534	OSS Revenue	2,061	\$7,666.92				
01/01/2013		Optimization - NEC	118534	OSS Revenue	838	\$3,117.36				
01/01/2013		Optimization - NEC	118534	OSS Revenue	90	\$334.80				
01/01/2013		Optimization - NEC	118534	OSS Revenue	161	\$598.92				
01/01/2013		Optimization - NEC	118534	OSS Revenue	209	\$777.48				
01/01/2013		Optimization - NEC	118534	OSS Revenue	578	\$2,150.16				
01/01/2013		Optimization - NEC	118534	OSS Revenue	622	\$2,313.84				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,096	\$4,077.12				
01/01/2013		Optimization - NEC	118534	OSS Revenue	778	\$2,894.16				
01/01/2013		Optimization - NEC	118536	OSS Revenue	5,000	\$18,100.00				
01/01/2013		Optimization - NEC	118534	OSS Revenue	2,551	\$9,489.72				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,016	\$3,779.52				
01/01/2013		Optimization - NEC	118534	OSS Revenue	2,061	\$7,666.92				
01/01/2013		Optimization - NEC	118534	OSS Revenue	838	\$3,117.36				
01/01/2013		Optimization - NEC	118534	OSS Revenue	57	\$212.04				
01/01/2013		Optimization - NEC	118534	OSS Revenue	346	\$1,287.12				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,047	\$3,894.84				
01/01/2013		Optimization - NEC	118534	OSS Revenue	1,306	\$4,858.32				
01/01/2013		Optimization - NEC	120422	OSS Revenue	2,000	\$15,000.00				
01/01/2013		Optimization - NEC	120422	OSS Revenue	4,876	\$36,570.00				
01/01/2013		Optimization - NEC	120366	OSS Revenue	5,900	\$42,185.00				
01/01/2013		Optimization - NEC	120422	OSS Revenue	124	\$930.00				
01/01/2013		Optimization - NEC	121142	OSS Revenue	1,522	\$17,503.00				
01/01/2013		Optimization - NEC	121142	OSS Revenue	5,156	\$59,294.00				
01/01/2013		Optimization - NEC	121142	OSS Revenue	1	\$11.50				
01/01/2013		Optimization - NEC	121142	OSS Revenue	29	\$333.50				
01/01/2013		Optimization - NEC	121142	OSS Revenue	31	\$356.50				
01/01/2013		Optimization - NEC	121142	OSS Revenue	51	\$586.50				

**REDACTED VERSION
NARRAGANSETT**

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 9 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	121142	OSS Revenue	99	\$1,138.50				
01/01/2013		Optimization - NEC	121142	OSS Revenue	290	\$3,335.00				
01/01/2013		Optimization - NEC	121142	OSS Revenue	579	\$6,658.50				
01/01/2013		Optimization - NEC	121142	OSS Revenue	2,542	\$29,233.00				
01/01/2013		Optimization - NEC	119956	OSS Revenue	10,000	\$34,250.00				
01/01/2013		Optimization - NEC	119956	OSS Revenue	10,000	\$34,250.00				
01/01/2013		Optimization - NEC	119956	OSS Revenue	10,000	\$34,250.00				
01/01/2013		Optimization - NEC	117700	OSS Revenue	5,000	\$26,250.00				
01/01/2013		Optimization - NEC	119430	OSS Revenue	37	\$305.25				
01/01/2013		Optimization - NEC	119430	OSS Revenue	2,463	\$20,319.75				
01/01/2013		Optimization - NEC	118377	OSS Revenue	3,000	\$12,240.00				
01/01/2013		Optimization - NEC	120563	OSS Revenue	1,337	\$5,856.06				
01/01/2013		Optimization - NEC	120563	OSS Revenue	3,063	\$13,415.94				
01/01/2013		Optimization - NEC	117622	OSS Revenue	3,927	\$12,566.40				
01/01/2013		Optimization - NEC	118455	OSS Revenue	4,584	\$14,439.60				
01/01/2013		Optimization - NEC	119329	OSS Revenue	10,000	\$35,100.00				
01/01/2013		Optimization - NEC	119329	OSS Revenue	10,000	\$35,100.00				
01/01/2013		Optimization - NEC	119329	OSS Revenue	10,000	\$35,100.00				
01/01/2013		Optimization - NEC	119329	OSS Revenue	10,000	\$35,100.00				
01/01/2013		Optimization - NEC	119535	OSS Revenue	25	\$206.25				
01/01/2013		Optimization - NEC	120811	OSS Revenue	2,400	\$7,572.00				
01/01/2013		Optimization - NEC	116290	OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290	OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	223	\$931.92				
01/01/2013		Optimization - NEC	116290	OSS Revenue	900	\$3,761.10				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,177	\$9,097.68				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	4,200	\$17,551.80				
01/01/2013		Optimization - NEC	116290	OSS Revenue	800	\$3,343.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	4,200	\$17,551.80				
01/01/2013		Optimization - NEC	116290	OSS Revenue	800	\$3,343.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				

REDACTED VERSION
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 10 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,405	\$5,871.50				
01/01/2013		Optimization - NEC	116290	OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290	OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290	OSS Revenue	570	\$2,382.03				
01/01/2013		Optimization - NEC	116290	OSS Revenue	170	\$710.43				
01/01/2013		Optimization - NEC	116290	OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,956	\$16,532.12				
01/01/2013		Optimization - NEC	116290	OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290	OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290	OSS Revenue	570	\$2,382.03				
01/01/2013		Optimization - NEC	116290	OSS Revenue	180	\$752.22				
01/01/2013		Optimization - NEC	116290	OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,300	\$5,432.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,646	\$11,057.63				
01/01/2013		Optimization - NEC	116290	OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290	OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290	OSS Revenue	570	\$2,382.03				
01/01/2013		Optimization - NEC	116290	OSS Revenue	180	\$752.22				
01/01/2013		Optimization - NEC	116290	OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,646	\$11,057.63				
01/01/2013		Optimization - NEC	116290	OSS Revenue	44	\$183.88				
01/01/2013		Optimization - NEC	116290	OSS Revenue	271	\$1,132.51				
01/01/2013		Optimization - NEC	116290	OSS Revenue	390	\$1,629.81				
01/01/2013		Optimization - NEC	116290	OSS Revenue	199	\$831.62				
01/01/2013		Optimization - NEC	116290	OSS Revenue	190	\$794.01				
01/01/2013		Optimization - NEC	116290	OSS Revenue	300	\$1,253.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,605	\$10,886.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290	OSS Revenue	5,000	\$20,895.00				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,300	\$13,790.70				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,700	\$7,104.30				
01/01/2013		Optimization - NEC	116290	OSS Revenue	39	\$162.98				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,814	\$7,580.71				
01/01/2013		Optimization - NEC	116290	OSS Revenue	962	\$4,020.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,728	\$7,221.31				
01/01/2013		Optimization - NEC	116290	OSS Revenue	250	\$1,044.75				
01/01/2013		Optimization - NEC	116290	OSS Revenue	206	\$860.87				
01/01/2013		Optimization - NEC	116290	OSS Revenue	39	\$162.98				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,814	\$7,580.71				
01/01/2013		Optimization - NEC	116290	OSS Revenue	962	\$4,020.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,728	\$7,221.31				
01/01/2013		Optimization - NEC	116290	OSS Revenue	250	\$1,044.75				
01/01/2013		Optimization - NEC	116290	OSS Revenue	206	\$860.87				
01/01/2013		Optimization - NEC	116290	OSS Revenue	39	\$162.98				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,814	\$7,580.71				
01/01/2013		Optimization - NEC	116290	OSS Revenue	962	\$4,020.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,728	\$7,221.31				
01/01/2013		Optimization - NEC	116290	OSS Revenue	250	\$1,044.75				
01/01/2013		Optimization - NEC	116290	OSS Revenue	206	\$860.87				
01/01/2013		Optimization - NEC	116290	OSS Revenue	39	\$162.98				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,814	\$7,580.71				
01/01/2013		Optimization - NEC	116290	OSS Revenue	962	\$4,020.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,728	\$7,221.31				
01/01/2013		Optimization - NEC	116290	OSS Revenue	250	\$1,044.75				

REDACTED VERSION
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 11 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2013		Optimization - NEC	116290	OSS Revenue	206	\$860.87				
01/01/2013		Optimization - NEC	116290	OSS Revenue	70	\$292.53				
01/01/2013		Optimization - NEC	116290	OSS Revenue	200	\$835.80				
01/01/2013		Optimization - NEC	116290	OSS Revenue	3,500	\$14,626.50				
01/01/2013		Optimization - NEC	116290	OSS Revenue	1,200	\$5,014.80				
01/01/2013		Optimization - NEC	116290	OSS Revenue	30	\$125.37				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,800	\$11,701.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,200	\$9,193.80				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,800	\$11,701.20				
01/01/2013		Optimization - NEC	116290	OSS Revenue	2,200	\$9,193.80				
01/01/2013		Optimization - NEC	117791	OSS Revenue	1,200	\$6,360.00				
01/01/2013		Optimization - NEC	117791	OSS Revenue	1,800	\$9,540.00				
01/01/2013		Optimization - NEC	118571	OSS Revenue	4,500	\$16,650.00				
01/01/2013		Optimization - NEC	118571	OSS Revenue	4,500	\$16,650.00				
01/01/2013		Optimization - NEC	118571	OSS Revenue	4,500	\$16,650.00				
01/01/2013		Optimization - NEC	119405	OSS Revenue	3,000	\$10,980.00				
01/01/2013		Optimization - NEC	119683	OSS Revenue	5,000	\$17,700.00				
01/01/2013		Optimization - NEC	119765	OSS Revenue	6,500	\$23,172.50				
01/01/2013		Optimization - NEC	117728	OSS Revenue	2,150	\$11,825.00				
01/01/2013		Optimization - NEC	117728	OSS Revenue	2,850	\$15,675.00				
01/01/2013		Optimization - NEC	118550	OSS Revenue	3,784	\$13,433.20				
01/01/2013		Optimization - NEC	118550	OSS Revenue	1,216	\$4,316.80				
01/01/2013		Optimization - NEC	118550	OSS Revenue	16	\$56.80				
01/01/2013		Optimization - NEC	118550	OSS Revenue	255	\$905.25				
01/01/2013		Optimization - NEC	118550	OSS Revenue	3,513	\$12,471.15				
01/01/2013		Optimization - NEC	118550	OSS Revenue	1,216	\$4,316.80				
01/01/2013		Optimization - NEC	118550	OSS Revenue	3,784	\$13,433.20				
01/01/2013		Optimization - NEC	118550	OSS Revenue	1,216	\$4,316.80				
01/01/2013		Optimization - NEC	119335	OSS Revenue	1,100	\$13,420.00				
01/01/2013		Optimization - NEC	119334	OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	439	\$5,487.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,007	\$12,587.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,377	\$17,212.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	187	\$2,337.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	335	\$4,187.50				
01/01/2013		Optimization - NEC	119335	OSS Revenue	1,100	\$13,420.00				
01/01/2013		Optimization - NEC	119334	OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	439	\$5,487.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,007	\$12,587.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,377	\$17,212.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	187	\$2,337.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	335	\$4,187.50				
01/01/2013		Optimization - NEC	119335	OSS Revenue	1,100	\$13,420.00				
01/01/2013		Optimization - NEC	119334	OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	439	\$5,487.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,007	\$12,587.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	1,377	\$17,212.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	187	\$2,337.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	335	\$4,187.50				
01/01/2013		Optimization - NEC	119335	OSS Revenue	1,099	\$13,407.80				
01/01/2013		Optimization - NEC	119334	OSS Revenue	55	\$687.50				
01/01/2013		Optimization - NEC	119334	OSS Revenue	439	\$5,487.50				

**REDACTED VERSION
NARRAGANSETT**

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 12 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
01/01/2013		Optimization - NEC	119334 OSS Revenue	1,007		\$12,587.50	
01/01/2013		Optimization - NEC	119334 OSS Revenue	1,377		\$17,212.50	
01/01/2013		Optimization - NEC	119334 OSS Revenue	187		\$2,337.50	
01/01/2013		Optimization - NEC	119334 OSS Revenue	335		\$4,187.50	
01/01/2013		Optimization - NEC	119422 OSS Revenue	900		\$7,650.00	
01/01/2013		Optimization - NEC	120418 OSS Revenue	5,000		\$31,250.00	
01/01/2013		Optimization - NEC	120417 OSS Revenue	1,000		\$6,750.00	
01/01/2013		Optimization - NEC	120417 OSS Revenue	500		\$3,375.00	
01/01/2013		Optimization - NEC	120652 OSS Revenue	5,000		\$22,500.00	
01/01/2013		Optimization - NEC	120652 OSS Revenue	3,000		\$13,500.00	
01/01/2013		Optimization - NEC	120652 OSS Revenue	1,890		\$8,505.00	
01/01/2013		Optimization - NEC	120652 OSS Revenue	110		\$495.00	
				499,113	\$	2,310,200.30	
		CAPACITY RELEASE OSS OSS ADJ				(\$21,875.00)	
						\$ (3.97)	
		PRIOD PERIOD ADJUSTMENT				\$ (29,815.44)	
		PROXY GAS COST RECOVERY		4,381,354	\$	\$18,565,334.98	
		HEDGING GAIN/LOSS				\$ -	
		STORAGE CARRY ADJUSTMENT				\$10,350.92	
		FINAL CLOSE TOTAL		4,880,467	\$	20,823,840.87	4,880,465 \$ 20,381,567.18 2 \$ 442,273.69

FEBRUARY

02/01/2013		Optimization - NEC	121045		322,343	\$1,058,519.70	
02/01/2013		Optimization - NEC	121048		1,400	\$32,900.00	
02/01/2013		Optimization - NEC	121143		4,277	\$21,150.00	
02/01/2013		Optimization - NEC	121534		4,902	\$17,187.50	
02/01/2013		Optimization - NEC	121982		3,817	\$13,040.00	
02/01/2013		Optimization - NEC	121419		882	\$3,035.25	
02/01/2013		Optimization - NEC	121722		19,608	\$68,900.00	
02/01/2013		Optimization - NEC	121723		3,137	\$11,024.01	
02/01/2013		Optimization - NEC	122094		2,475	\$8,425.00	
02/01/2013		Optimization - NEC	122095		4,753	\$16,176.00	
02/01/2013		Optimization - NEC	123711		2,000	\$7,488.80	
02/01/2013		Optimization - NEC	121895		20,180	\$69,005.79	
02/01/2013		Optimization - NEC	121273		4,804	\$19,250.00	
02/01/2013		Optimization - NEC	121434		1,743	\$6,669.96	
02/01/2013		Optimization - NEC	121493		7,976	\$30,530.04	
02/01/2013		Optimization - NEC	120495		91,902	\$308,700.00	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #/: PORTFOLIO	NUCLEUS	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2013		Optimization - NEC	123075			11,197	\$38,993.40		
02/01/2013		Optimization - NEC	123350			11,216	\$40,755.15		
02/01/2013		Optimization - NEC	110781			36,000	\$928,575.00		
02/01/2013		Optimization - NEC	110782			84,000	\$769,440.00		
02/01/2013		Optimization - NEC	121041			100	\$2,100.00		
02/01/2013		Optimization - NEC	122093			9,902	\$33,675.00		
02/01/2013		Optimization - NEC	120510			198,455	\$664,716.91		
02/01/2013		Optimization - NEC	121086			11,205	\$39,110.85		
02/01/2013		Optimization - NEC	121088			2,099	\$7,326.00		
02/01/2013		Optimization - NEC	121089			544	\$1,898.10		
02/01/2013		Optimization - NEC	121090			905	\$3,160.17		
02/01/2013		Optimization - NEC	121218			33,614	\$117,684.90		
02/01/2013		Optimization - NEC	121219			6,296	\$22,044.00		
02/01/2013		Optimization - NEC	121220			1,631	\$5,711.40		
02/01/2013		Optimization - NEC	121221			2,716	\$9,508.98		
02/01/2013		Optimization - NEC	121349			5,865	\$20,223.63		
02/01/2013		Optimization - NEC	121351			2,099	\$7,238.00		
02/01/2013		Optimization - NEC	121353			544	\$1,875.30		
02/01/2013		Optimization - NEC	121354			905	\$3,122.21		
02/01/2013		Optimization - NEC	121564			3,910	\$14,022.00		
02/01/2013		Optimization - NEC	121860			13,463	\$46,107.00		
02/01/2013		Optimization - NEC	121732			4,964	\$16,537.50		
02/01/2013		Optimization - NEC	121418			2,255	\$7,751.00		
02/01/2013		Optimization - NEC	120458			41,977	\$136,800.86		
02/01/2013		Optimization - NEC	120498			411,062	\$1,431,570.28		
02/01/2013		Optimization - NEC	121092			5,252	\$18,909.44		
02/01/2013		Optimization - NEC	121223			29,926	\$107,406.00		
02/01/2013		Optimization - NEC	121225			15,762	\$56,567.16		
02/01/2013		Optimization - NEC	121347			9,972	\$35,394.00		
02/01/2013		Optimization - NEC	121348			5,252	\$18,640.84		
02/01/2013		Optimization - NEC	121510			10,834	\$37,675.08		
02/01/2013		Optimization - NEC	121620			10,834	\$38,388.00		
02/01/2013		Optimization - NEC	121877			15,754	\$56,003.10		
02/01/2013		Optimization - NEC	122186			5,253	\$18,640.84		
02/01/2013		Optimization - NEC	122684			60,892	\$210,533.44		
02/01/2013		Optimization - NEC	122774			15,224	\$53,645.55		
02/01/2013		Optimization - NEC	122850			4,744	\$16,494.87		
02/01/2013		Optimization - NEC	122960			15,223	\$55,981.35		
02/01/2013		Optimization - NEC	122973			4,743	\$16,831.50		
02/01/2013		Optimization - NEC	123103			15,222	\$53,801.27		
02/01/2013		Optimization - NEC	123133			4,742	\$16,326.56		
02/01/2013		Optimization - NEC	121565			2,479	\$8,892.00		
02/01/2013		Optimization - NEC	122489			9,564	\$33,000.00		
02/01/2013		Optimization - NEC	120503			132,004	\$546,840.00		
02/01/2013		Optimization - NEC	122304			9,542	\$32,975.00		
02/01/2013		Optimization - NEC	121430			4,859	\$18,575.01		
02/01/2013		Optimization - NEC	121433			3,219	\$12,304.08		
02/01/2013		Optimization - NEC	121490			1,640	\$6,270.92		
02/01/2013		Optimization - NEC	121437			1,944	\$7,470.00		
02/01/2013		Optimization - NEC	121629			10,697	\$42,226.80		
02/01/2013		Optimization - NEC	121791			3,353	\$13,332.23		
02/01/2013		Optimization - NEC	121792			15,134	\$60,184.62		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
02/01/2013		Optimization - NEC	120496		105,031	\$352,800.00	
02/01/2013		Optimization - NEC	121080		7,856	\$39,482.00	
02/01/2013		Optimization - NEC	121081		808	\$4,275.00	
02/01/2013		Optimization - NEC	121119		10,834	\$38,936.40	
02/01/2013		Optimization - NEC	121212		19,425	\$94,005.60	
02/01/2013		Optimization - NEC	121213		2,437	\$11,799.00	
02/01/2013		Optimization - NEC	121396		10,834	\$37,620.24	
02/01/2013		Optimization - NEC	121525		10,422	\$40,391.78	
02/01/2013		Optimization - NEC	121631		2,048	\$8,001.00	
02/01/2013		Optimization - NEC	121632		3,395	\$13,924.00	
02/01/2013		Optimization - NEC	121793		6,471	\$23,242.05	
02/01/2013		Optimization - NEC	121892		24,037	\$99,744.00	
02/01/2013		Optimization - NEC	121893		10,067	\$41,772.00	
02/01/2013		Optimization - NEC	122051		19,998	\$69,000.00	
02/01/2013		Optimization - NEC	122183		3,397	\$12,531.60	
02/01/2013		Optimization - NEC	122184		38	\$140.40	
02/01/2013		Optimization - NEC	122214		4,999	\$17,750.00	
02/01/2013		Optimization - NEC	122340		3,363	\$12,183.50	
02/01/2013		Optimization - NEC	122341		239	\$864.50	
02/01/2013		Optimization - NEC	122342		7,095	\$25,920.79	
02/01/2013		Optimization - NEC	122413		4,999	\$17,500.00	
02/01/2013		Optimization - NEC	122517		2,647	\$9,728.68	
02/01/2013		Optimization - NEC	122562		99,993	\$358,000.00	
02/01/2013		Optimization - NEC	122768		8,283	\$33,138.91	
02/01/2013		Optimization - NEC	122770		1,440	\$5,761.09	
02/01/2013		Optimization - NEC	122772		1,945	\$7,800.00	
02/01/2013		Optimization - NEC	122773		9,723	\$39,000.00	
02/01/2013		Optimization - NEC	122965		8,061	\$34,757.52	
02/01/2013		Optimization - NEC	122966		809	\$3,488.40	
02/01/2013		Optimization - NEC	123094		3,119	\$12,914.51	
02/01/2013		Optimization - NEC	123095		362	\$1,498.84	
02/01/2013		Optimization - NEC	123131		4,991	\$17,500.00	
02/01/2013		Optimization - NEC	123209		9,274	\$36,968.22	
02/01/2013		Optimization - NEC	123248		4,997	\$17,500.00	
02/01/2013		Optimization - NEC	123479		11,207	\$41,170.39	
02/01/2013		Optimization - NEC	123520		9,998	\$36,500.00	
02/01/2013		Optimization - NEC	123632		3,035	\$11,915.76	
02/01/2013		Optimization - NEC	123634		10,394	\$38,724.86	
02/01/2013		Optimization - NEC	123675		9,998	\$37,500.00	
02/01/2013		Optimization - NEC	120499		21,005	\$70,560.00	
02/01/2013		Optimization - NEC	120500		9,189	\$30,870.00	
02/01/2013		Optimization - NEC	121301		5,338	\$18,268.50	
02/01/2013		Optimization - NEC	121414		9,804	\$33,850.00	
02/01/2013		Optimization - NEC	121938		9,804	\$32,500.00	
02/01/2013		Optimization - NEC	121939		3,039	\$10,075.00	
02/01/2013		Optimization - NEC	123210		33,599	\$117,388.11	
02/01/2013		Optimization - NEC	120483		3,876	\$13,058.92	
02/01/2013		Optimization - NEC	121083		3,669	\$17,442.00	
02/01/2013		Optimization - NEC	121084		254	\$1,296.00	
02/01/2013		Optimization - NEC	121204		763	\$3,807.00	
02/01/2013		Optimization - NEC	121205		11,008	\$49,572.00	
02/01/2013		Optimization - NEC	121341		3,669	\$14,504.40	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
02/01/2013		Optimization - NEC	121342		12	\$47.40	
02/01/2013		Optimization - NEC	121343		831	\$3,377.25	
02/01/2013		Optimization - NEC	121344		254	\$1,066.50	
02/01/2013		Optimization - NEC	121415		9,804	\$33,850.00	
02/01/2013		Optimization - NEC	121438		4,768	\$16,650.00	
02/01/2013		Optimization - NEC	121487		1,156	\$4,537.63	
02/01/2013		Optimization - NEC	121532		14,706	\$51,675.00	
02/01/2013		Optimization - NEC	121622		1,156	\$4,625.45	
02/01/2013		Optimization - NEC	121769		1,156	\$4,461.51	
02/01/2013		Optimization - NEC	121773		8,025	\$30,505.04	
02/01/2013		Optimization - NEC	121890		3,468	\$14,122.26	
02/01/2013		Optimization - NEC	121891		11,013	\$43,347.96	
02/01/2013		Optimization - NEC	122013		7,990	\$28,676.40	
02/01/2013		Optimization - NEC	122014		2,392	\$8,583.60	
02/01/2013		Optimization - NEC	122015		3,363	\$12,427.17	
02/01/2013		Optimization - NEC	122016		38	\$139.23	
02/01/2013		Optimization - NEC	122017		2,263	\$8,317.65	
02/01/2013		Optimization - NEC	122018		1,156	\$4,063.37	
02/01/2013		Optimization - NEC	122165		1,156	\$4,145.34	
02/01/2013		Optimization - NEC	122166		9,687	\$35,435.82	
02/01/2013		Optimization - NEC	122168		7,990	\$28,925.76	
02/01/2013		Optimization - NEC	122169		2,392	\$8,658.24	
02/01/2013		Optimization - NEC	122185		3,672	\$13,219.20	
02/01/2013		Optimization - NEC	122299		9,103	\$30,899.25	
02/01/2013		Optimization - NEC	122330		1,156	\$4,157.05	
02/01/2013		Optimization - NEC	122333		3,672	\$12,888.72	
02/01/2013		Optimization - NEC	122334		8,188	\$29,092.39	
02/01/2013		Optimization - NEC	122335		2,193	\$7,789.62	
02/01/2013		Optimization - NEC	122473		9,103	\$30,969.00	
02/01/2013		Optimization - NEC	122506		1,156	\$4,157.05	
02/01/2013		Optimization - NEC	122510		3,672	\$12,962.16	
02/01/2013		Optimization - NEC	122511		696	\$2,559.25	
02/01/2013		Optimization - NEC	122512		2,665	\$9,795.75	
02/01/2013		Optimization - NEC	122513		8,188	\$29,092.39	
02/01/2013		Optimization - NEC	122514		2,193	\$7,789.62	
02/01/2013		Optimization - NEC	122677		4,624	\$18,736.00	
02/01/2013		Optimization - NEC	122678		14,682	\$56,401.92	
02/01/2013		Optimization - NEC	122680		13,401	\$53,468.16	
02/01/2013		Optimization - NEC	122681		32,798	\$130,851.84	
02/01/2013		Optimization - NEC	122766		3,670	\$14,357.52	
02/01/2013		Optimization - NEC	122767		1,156	\$4,684.00	
02/01/2013		Optimization - NEC	122851		9,985	\$150,000.00	
02/01/2013		Optimization - NEC	122943		254	\$1,179.90	
02/01/2013		Optimization - NEC	122945		3,670	\$15,055.20	
02/01/2013		Optimization - NEC	122947		61	\$269.75	
02/01/2013		Optimization - NEC	122978		3,993	\$67,960.00	
02/01/2013		Optimization - NEC	123077		8,144	\$30,625.81	
02/01/2013		Optimization - NEC	123081		1,156	\$4,320.99	
02/01/2013		Optimization - NEC	123083		3,669	\$13,512.96	
02/01/2013		Optimization - NEC	123202		24,452	\$89,321.73	
02/01/2013		Optimization - NEC	123203		3,468	\$12,822.45	
02/01/2013		Optimization - NEC	123204		64,163	\$217,941.84	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #/: PORTFOLIO	NUCLEUS	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2013		Optimization - NEC	123352				8,188	\$31,051.76		
02/01/2013		Optimization - NEC	123353				2,193	\$8,314.25		
02/01/2013		Optimization - NEC	123354				22,717	\$80,059.26		
02/01/2013		Optimization - NEC	123355				3,177	\$13,053.75		
02/01/2013		Optimization - NEC	123356				1,156	\$4,391.25		
02/01/2013		Optimization - NEC	123480				712	\$2,910.00		
02/01/2013		Optimization - NEC	123481				2,480	\$10,143.75		
02/01/2013		Optimization - NEC	123482				1,156	\$4,391.25		
02/01/2013		Optimization - NEC	123530				22,717	\$81,565.44		
02/01/2013		Optimization - NEC	123531				10,381	\$39,636.00		
02/01/2013		Optimization - NEC	123633				1,157	\$4,438.09		
02/01/2013		Optimization - NEC	123669				16,576	\$60,002.52		
02/01/2013		Optimization - NEC	123670				6,245	\$22,605.67		
02/01/2013		Optimization - NEC	123671				10,428	\$40,176.00		
02/01/2013		Optimization - NEC	123821				7,192	\$28,682.50		
02/01/2013		Optimization - NEC	110780				28,056	\$113,752.24		
02/01/2013		Optimization - NEC	121040				4,499	\$94,500.00		
02/01/2013		Optimization - NEC	121296				3,210	\$14,289.00		
02/01/2013		Optimization - NEC	122343				1,665	\$5,749.78		
02/01/2013		Optimization - NEC	122518				1,669	\$5,775.95		
02/01/2013		Optimization - NEC	122687				44,855	\$152,685.00		
02/01/2013		Optimization - NEC	122775				3,763	\$13,097.40		
02/01/2013		Optimization - NEC	122932				2,109	\$7,414.00		
02/01/2013		Optimization - NEC	122933				546	\$1,920.90		
02/01/2013		Optimization - NEC	122934				910	\$3,198.13		
02/01/2013		Optimization - NEC	122935				11,260	\$39,580.65		
02/01/2013		Optimization - NEC	120502				39,386	\$132,300.00		
02/01/2013		Optimization - NEC	122753				7,439	\$25,857.00		
02/01/2013		Optimization - NEC	121502				4,864	\$18,875.00		
02/01/2013		Optimization - NEC	121633				6,059	\$23,729.84		
02/01/2013		Optimization - NEC	121634				4,629	\$18,129.72		
02/01/2013		Optimization - NEC	121976				4,830	\$17,750.00		
02/01/2013		Optimization - NEC	121046				430,852	\$1,423,217.88		
02/01/2013		Optimization - NEC	121097				9,972	\$35,190.00		
02/01/2013		Optimization - NEC	121099				3,921	\$19,379.75		
02/01/2013		Optimization - NEC	121116				4,435	\$15,266.00		
02/01/2013		Optimization - NEC	121117				1,067	\$3,823.35		
02/01/2013		Optimization - NEC	121216				11,764	\$55,959.75		
02/01/2013		Optimization - NEC	121217				29,926	\$106,182.00		
02/01/2013		Optimization - NEC	121244				13,285	\$46,740.90		
02/01/2013		Optimization - NEC	121246				3,195	\$11,631.60		
02/01/2013		Optimization - NEC	121292				4,864	\$19,975.00		
02/01/2013		Optimization - NEC	121362				3,921	\$17,278.80		
02/01/2013		Optimization - NEC	121363				9,972	\$34,986.00		
02/01/2013		Optimization - NEC	121393				4,435	\$15,400.70		
02/01/2013		Optimization - NEC	121395				1,067	\$3,823.35		
02/01/2013		Optimization - NEC	121446				4,752	\$16,800.00		
02/01/2013		Optimization - NEC	121494				1,681	\$5,712.00		
02/01/2013		Optimization - NEC	121507				4,436	\$15,355.80		
02/01/2013		Optimization - NEC	121508				1,067	\$3,823.35		
02/01/2013		Optimization - NEC	121614				4,436	\$15,804.80		
02/01/2013		Optimization - NEC	121615				1,067	\$3,931.05		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2013		Optimization - NEC	121781		4,436	\$15,939.50		
02/01/2013		Optimization - NEC	121782		1,067	\$3,984.90		
02/01/2013		Optimization - NEC	121783		10,834	\$38,388.00		
02/01/2013		Optimization - NEC	121882		13,307	\$46,471.50		
02/01/2013		Optimization - NEC	121885		3,201	\$11,631.60		
02/01/2013		Optimization - NEC	121886		29,911	\$105,570.00		
02/01/2013		Optimization - NEC	121887		11,781	\$48,891.15		
02/01/2013		Optimization - NEC	121894		21,669	\$76,776.00		
02/01/2013		Optimization - NEC	122048		4,436	\$14,727.20		
02/01/2013		Optimization - NEC	122049		1,067	\$3,661.80		
02/01/2013		Optimization - NEC	122050		10,848	\$35,975.04		
02/01/2013		Optimization - NEC	122187		3,927	\$14,137.20		
02/01/2013		Optimization - NEC	122189		9,974	\$34,884.00		
02/01/2013		Optimization - NEC	122208		4,436	\$15,310.90		
02/01/2013		Optimization - NEC	122210		1,067	\$3,823.35		
02/01/2013		Optimization - NEC	122212		10,834	\$37,400.88		
02/01/2013		Optimization - NEC	122324		9,984	\$34,680.00		
02/01/2013		Optimization - NEC	122373		4,435	\$15,266.00		
02/01/2013		Optimization - NEC	122374		1,067	\$3,823.35		
02/01/2013		Optimization - NEC	122375		6,835	\$23,524.60		
02/01/2013		Optimization - NEC	122528		9,984	\$35,190.00		
02/01/2013		Optimization - NEC	122560		4,436	\$15,266.00		
02/01/2013		Optimization - NEC	122561		1,067	\$3,823.35		
02/01/2013		Optimization - NEC	122685		39,885	\$136,680.00		
02/01/2013		Optimization - NEC	122686		15,708	\$62,832.00		
02/01/2013		Optimization - NEC	122718		17,726	\$60,166.00		
02/01/2013		Optimization - NEC	122719		4,262	\$15,078.00		
02/01/2013		Optimization - NEC	122721		12,100	\$42,934.50		
02/01/2013		Optimization - NEC	122778		3,927	\$15,708.00		
02/01/2013		Optimization - NEC	122838		1,065	\$3,801.81		
02/01/2013		Optimization - NEC	122849		4,429	\$15,176.20		
02/01/2013		Optimization - NEC	122923		3,921	\$17,475.15		
02/01/2013		Optimization - NEC	122925		9,972	\$35,700.00		
02/01/2013		Optimization - NEC	122976		4,428	\$15,715.00		
02/01/2013		Optimization - NEC	122977		1,065	\$3,952.59		
02/01/2013		Optimization - NEC	123086		9,971	\$35,700.00		
02/01/2013		Optimization - NEC	123087		3,927	\$14,726.25		
02/01/2013		Optimization - NEC	123125		4,428	\$15,580.30		
02/01/2013		Optimization - NEC	123129		1,065	\$3,877.20		
02/01/2013		Optimization - NEC	123242		13,288	\$45,798.00		
02/01/2013		Optimization - NEC	123246		3,196	\$11,631.60		
02/01/2013		Optimization - NEC	123320		4,428	\$15,715.00		
02/01/2013		Optimization - NEC	123321		1,065	\$3,931.05		
02/01/2013		Optimization - NEC	123516		4,436	\$16,164.00		
02/01/2013		Optimization - NEC	123518		1,067	\$4,038.75		
02/01/2013		Optimization - NEC	123672		2,934	\$10,692.00		
02/01/2013		Optimization - NEC	123673		1,501	\$5,472.00		
02/01/2013		Optimization - NEC	123674		1,067	\$4,038.75		
02/01/2013		Optimization - NEC	121535		3,137	\$11,008.00		
02/01/2013		Optimization - NEC	121562		4,801	\$17,200.00		
02/01/2013		Optimization - NEC	121937		9,804	\$32,500.00		
02/01/2013		Optimization - NEC	121972		7,347	\$25,025.00		

**REDACTED VERSION
NARRAGANSETT**

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 19 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2013		Optimization - NEC	123823	OSS Revenue	7,400	\$25,530.00				
02/01/2013		Optimization - NEC	121043	OSS Revenue	200	\$658.00				
02/01/2013		Optimization - NEC	121153	OSS Revenue	19,800	\$66,330.00				
02/01/2013		Optimization - NEC	122134	OSS Revenue	4,600	\$116,150.00				
02/01/2013		Optimization - NEC	123156	OSS Revenue	5,000	\$47,500.00				
02/01/2013		Optimization - NEC	122133	OSS Revenue	400	\$10,100.00				
02/01/2013		Optimization - NEC	121042	OSS Revenue	10,000	\$32,900.00				
02/01/2013		Optimization - NEC	122190	OSS Revenue	2,500	\$57,500.00				
02/01/2013		Optimization - NEC	122527	OSS Revenue	2,500	\$28,125.00				
02/01/2013		Optimization - NEC	123021	OSS Revenue	1,692	\$25,380.00				
02/01/2013		Optimization - NEC	123030	OSS Revenue	9,900	\$32,719.50				
02/01/2013		Optimization - NEC	123324	OSS Revenue	2,259	\$14,683.50				
02/01/2013		Optimization - NEC	123483	OSS Revenue	3,834	\$27,796.50				
02/01/2013		Optimization - NEC	123703	OSS Revenue	4,100	\$28,700.00				
					420,788	\$2,782,984.45				
	CAPACITY RELEASE OSS					\$ 65,625.00				
	PPA-Optimization TrueUp					\$ (53,239.77)				
	PRIOR PERIOD ADJUSTMENT					\$ (3,847.85)				
	PROXY GAS COST RECOVERY				4,107,629	\$16,269,108.25				
	HEDGING GAIN/LOSS					\$ 15,787.40				
	STORAGE CARRY ADJUSTMENT							\$14,955.32		
	FINAL CLOSE TOTAL				4,528,417	\$ 19,076,417.48	4,528,417	\$ 18,009,394.34	-	\$ 1,067,023.14

MARCH

03/01/2013		Optimization - NEC	123729				359,277	\$1,254,819.55		
03/01/2013		Optimization - NEC	125935				4,847	\$21,950.00		
03/01/2013		Optimization - NEC	125985				873	\$4,485.00		
03/01/2013		Optimization - NEC	123935				11,234	\$41,760.00		
03/01/2013		Optimization - NEC	124399				5,392	\$20,764.00		
03/01/2013		Optimization - NEC	126121				2,809	\$11,970.00		
03/01/2013		Optimization - NEC	124989				9,747	\$36,600.00		
03/01/2013		Optimization - NEC	125053				12,384	\$46,445.40		
03/01/2013		Optimization - NEC	125054				11,913	\$44,688.60		
03/01/2013		Optimization - NEC	125431				4,412	\$17,145.00		
03/01/2013		Optimization - NEC	125937				4,996	\$21,256.20		
03/01/2013		Optimization - NEC	125938				2,068	\$9,385.20		
03/01/2013		Optimization - NEC	123730				197,819	\$690,211.59		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2013		Optimization - NEC	125370		34,279	\$132,079.00	
03/01/2013		Optimization - NEC	124680		2,248	\$8,838.80	
03/01/2013		Optimization - NEC	124957		2,063	\$8,318.70	
03/01/2013		Optimization - NEC	125501		4,798	\$20,137.50	
03/01/2013		Optimization - NEC	125503		30	\$225.54	
03/01/2013		Optimization - NEC	125934		4,847	\$21,900.00	
03/01/2013		Optimization - NEC	126026		12,752	\$53,897.22	
03/01/2013		Optimization - NEC	126201		5,362	\$22,985.80	
03/01/2013		Optimization - NEC	126414		38,362	\$163,497.16	
03/01/2013		Optimization - NEC	126548		12,761	\$54,967.14	
03/01/2013		Optimization - NEC	126714		11,547	\$48,408.00	
03/01/2013		Optimization - NEC	126715		1,214	\$5,088.00	
03/01/2013		Optimization - NEC	123934		9,549	\$35,496.00	
03/01/2013		Optimization - NEC	125237		6,374	\$25,050.48	
03/01/2013		Optimization - NEC	125238		6,232	\$24,700.80	
03/01/2013		Optimization - NEC	125868		12,752	\$53,094.78	
03/01/2013		Optimization - NEC	124400		4,642	\$17,900.00	
03/01/2013		Optimization - NEC	124551		9,326	\$35,200.00	
03/01/2013		Optimization - NEC	123225		169,212	\$606,693.55	
03/01/2013		Optimization - NEC	125450		7,905	\$32,995.28	
03/01/2013		Optimization - NEC	125564		11,507	\$49,527.12	
03/01/2013		Optimization - NEC	125606		4,850	\$20,000.00	
03/01/2013		Optimization - NEC	125717		9,125	\$40,623.44	
03/01/2013		Optimization - NEC	125870		6,699	\$29,190.00	
03/01/2013		Optimization - NEC	126033		3,321	\$15,333.81	
03/01/2013		Optimization - NEC	126208		3,306	\$15,194.57	
03/01/2013		Optimization - NEC	126423		12,821	\$57,915.00	
03/01/2013		Optimization - NEC	126424		7,122	\$32,175.00	
03/01/2013		Optimization - NEC	124130		270	\$1,140.00	
03/01/2013		Optimization - NEC	124057		2,567	\$10,358.07	
03/01/2013		Optimization - NEC	124608		8,277	\$35,046.80	
03/01/2013		Optimization - NEC	124609		2,065	\$8,688.00	
03/01/2013		Optimization - NEC	125451		3,377	\$13,784.76	
03/01/2013		Optimization - NEC	125452		2,452	\$10,010.88	
03/01/2013		Optimization - NEC	125562		9,527	\$42,607.44	
03/01/2013		Optimization - NEC	123222		238,222	\$838,362.16	
03/01/2013		Optimization - NEC	123832		29,830	\$112,135.28	
03/01/2013		Optimization - NEC	124039		89,497	\$336,405.84	
03/01/2013		Optimization - NEC	124133		29,830	\$111,830.15	
03/01/2013		Optimization - NEC	124452		29,830	\$115,949.40	
03/01/2013		Optimization - NEC	124605		29,834	\$115,339.14	
03/01/2013		Optimization - NEC	124769		29,834	\$113,203.23	
03/01/2013		Optimization - NEC	124876		13,058	\$51,165.00	
03/01/2013		Optimization - NEC	124919		1,244	\$5,085.00	
03/01/2013		Optimization - NEC	124920		89,494	\$346,475.13	
03/01/2013		Optimization - NEC	125719		29,831	\$129,061.53	
03/01/2013		Optimization - NEC	125873		28,560	\$124,155.25	
03/01/2013		Optimization - NEC	126035		27,580	\$119,623.12	
03/01/2013		Optimization - NEC	126210		24,934	\$109,705.90	
03/01/2013		Optimization - NEC	126558		24,647	\$108,415.90	
03/01/2013		Optimization - NEC	126718		16,817	\$72,724.94	
03/01/2013		Optimization - NEC	126936		67,268	\$293,309.52	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2013		Optimization - NEC	124557		6,769	\$27,825.00	
03/01/2013		Optimization - NEC	125139		1,124	\$4,533.00	
03/01/2013		Optimization - NEC	123775		9,431	\$34,350.00	
03/01/2013		Optimization - NEC	124412		2,579	\$10,038.00	
03/01/2013		Optimization - NEC	126120		4,589	\$19,551.00	
03/01/2013		Optimization - NEC	124744		3,361	\$13,175.59	
03/01/2013		Optimization - NEC	124874		11,477	\$45,090.00	
03/01/2013		Optimization - NEC	123825		3,314	\$13,088.56	
03/01/2013		Optimization - NEC	123827		2,406	\$9,505.28	
03/01/2013		Optimization - NEC	123859		9,984	\$37,500.00	
03/01/2013		Optimization - NEC	124011		9,998	\$37,500.00	
03/01/2013		Optimization - NEC	124047		9,425	\$39,578.97	
03/01/2013		Optimization - NEC	124145		12,761	\$47,675.20	
03/01/2013		Optimization - NEC	124213		9,998	\$38,000.00	
03/01/2013		Optimization - NEC	124453		3,352	\$14,376.53	
03/01/2013		Optimization - NEC	124454		2,445	\$10,364.80	
03/01/2013		Optimization - NEC	124455		8,299	\$36,072.56	
03/01/2013		Optimization - NEC	124498		9,955	\$39,000.00	
03/01/2013		Optimization - NEC	124606		3,340	\$14,376.53	
03/01/2013		Optimization - NEC	124607		3,300	\$12,767.74	
03/01/2013		Optimization - NEC	124649		4,808	\$18,056.40	
03/01/2013		Optimization - NEC	124747		8,303	\$32,482.40	
03/01/2013		Optimization - NEC	124748		5,410	\$21,211.60	
03/01/2013		Optimization - NEC	124749		12,714	\$47,675.20	
03/01/2013		Optimization - NEC	124786		4,813	\$18,056.40	
03/01/2013		Optimization - NEC	124904		16,767	\$62,210.20	
03/01/2013		Optimization - NEC	124905		8,406	\$31,105.10	
03/01/2013		Optimization - NEC	124906		12,892	\$48,116.70	
03/01/2013		Optimization - NEC	125052		12,703	\$47,804.40	
03/01/2013		Optimization - NEC	125218		8,070	\$33,745.00	
03/01/2013		Optimization - NEC	125348		8,196	\$34,533.92	
03/01/2013		Optimization - NEC	125349		3,310	\$14,063.24	
03/01/2013		Optimization - NEC	125369		4,808	\$19,040.40	
03/01/2013		Optimization - NEC	125456		12,760	\$50,198.40	
03/01/2013		Optimization - NEC	125566		38,281	\$154,977.60	
03/01/2013		Optimization - NEC	126034		2,182	\$11,175.00	
03/01/2013		Optimization - NEC	126089		4,851	\$20,172.00	
03/01/2013		Optimization - NEC	126212		1,875	\$8,982.00	
03/01/2013		Optimization - NEC	126214		4,408	\$20,945.32	
03/01/2013		Optimization - NEC	126909		37,478	\$157,196.40	
03/01/2013		Optimization - NEC	126910		4,061	\$17,004.36	
03/01/2013		Optimization - NEC	126911		8,453	\$35,394.44	
03/01/2013		Optimization - NEC	126912		264	\$1,115.04	
03/01/2013		Optimization - NEC	123218		297,680	\$1,067,020.00	
03/01/2013		Optimization - NEC	123219		4,371	\$15,659.96	
03/01/2013		Optimization - NEC	123778		3,447	\$12,636.00	
03/01/2013		Optimization - NEC	123812		7,940	\$31,371.16	
03/01/2013		Optimization - NEC	123814		3,672	\$13,806.72	
03/01/2013		Optimization - NEC	123816		1,156	\$4,438.09	
03/01/2013		Optimization - NEC	124023		23,916	\$95,780.34	
03/01/2013		Optimization - NEC	124024		2,829	\$11,328.27	
03/01/2013		Optimization - NEC	124027		11,013	\$41,750.64	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2013		Optimization - NEC	124028		402	\$1,577.34	
03/01/2013		Optimization - NEC	124032		14,393	\$54,085.02	
03/01/2013		Optimization - NEC	124033		3,095	\$11,631.42	
03/01/2013		Optimization - NEC	124134		8,048	\$31,534.74	
03/01/2013		Optimization - NEC	124135		2,360	\$9,247.14	
03/01/2013		Optimization - NEC	124136		1,156	\$4,455.66	
03/01/2013		Optimization - NEC	124140		3,672	\$13,880.16	
03/01/2013		Optimization - NEC	124141		1,535	\$6,494.20	
03/01/2013		Optimization - NEC	124142		1,236	\$5,228.80	
03/01/2013		Optimization - NEC	124456		3,628	\$15,238.80	
03/01/2013		Optimization - NEC	124457		1,113	\$4,859.65	
03/01/2013		Optimization - NEC	124597		1,112	\$4,859.65	
03/01/2013		Optimization - NEC	124598		3,627	\$15,238.80	
03/01/2013		Optimization - NEC	124741		1,118	\$4,473.22	
03/01/2013		Optimization - NEC	124742		3,631	\$13,990.32	
03/01/2013		Optimization - NEC	124907		10,069	\$38,668.80	
03/01/2013		Optimization - NEC	124909		734	\$3,192.00	
03/01/2013		Optimization - NEC	124961		9,702	\$39,500.00	
03/01/2013		Optimization - NEC	125128		22,986	\$88,418.75	
03/01/2013		Optimization - NEC	125140		9,751	\$37,775.00	
03/01/2013		Optimization - NEC	125350		1,112	\$4,754.26	
03/01/2013		Optimization - NEC	125445		1,156	\$4,684.00	
03/01/2013		Optimization - NEC	125446		29,914	\$116,330.81	
03/01/2013		Optimization - NEC	125550		3,468	\$14,368.17	
03/01/2013		Optimization - NEC	125551		12,208	\$52,800.00	
03/01/2013		Optimization - NEC	125557		102,973	\$417,243.60	
03/01/2013		Optimization - NEC	125558		5,665	\$25,019.40	
03/01/2013		Optimization - NEC	125737		1,156	\$4,976.75	
03/01/2013		Optimization - NEC	125742		3,672	\$15,495.84	
03/01/2013		Optimization - NEC	125743		3,375	\$14,689.82	
03/01/2013		Optimization - NEC	125744		12,760	\$53,319.20	
03/01/2013		Optimization - NEC	125860		1,168	\$4,970.90	
03/01/2013		Optimization - NEC	125861		2,657	\$11,580.09	
03/01/2013		Optimization - NEC	125862		6,913	\$30,119.91	
03/01/2013		Optimization - NEC	125863		3,098	\$14,724.63	
03/01/2013		Optimization - NEC	125864		3,670	\$15,642.72	
03/01/2013		Optimization - NEC	126029		1,156	\$5,328.05	
03/01/2013		Optimization - NEC	126030		9,325	\$43,067.69	
03/01/2013		Optimization - NEC	126031		2,121	\$9,792.32	
03/01/2013		Optimization - NEC	126032		3,670	\$16,524.00	
03/01/2013		Optimization - NEC	126192		1,156	\$5,363.18	
03/01/2013		Optimization - NEC	126193		9,284	\$42,676.61	
03/01/2013		Optimization - NEC	126195		3,672	\$16,450.56	
03/01/2013		Optimization - NEC	126430		3,467	\$15,632.85	
03/01/2013		Optimization - NEC	126432		4,350	\$19,652.49	
03/01/2013		Optimization - NEC	126433		3,560	\$16,087.50	
03/01/2013		Optimization - NEC	126434		9,918	\$44,800.47	
03/01/2013		Optimization - NEC	126435		89,736	\$375,742.98	
03/01/2013		Optimization - NEC	126436		13,234	\$55,485.00	
03/01/2013		Optimization - NEC	126437		5,151	\$26,202.00	
03/01/2013		Optimization - NEC	126561		1,156	\$5,117.27	
03/01/2013		Optimization - NEC	126563		9,217	\$42,509.61	

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #/ PORTFOLIO	NUCLEUS	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2013		Optimization - NEC	126564				567	\$2,616.90		
03/01/2013		Optimization - NEC	126565				3,238	\$14,933.49		
03/01/2013		Optimization - NEC	126566				3,672	\$16,046.64		
03/01/2013		Optimization - NEC	126734				1,156	\$4,976.75		
03/01/2013		Optimization - NEC	126738				9,112	\$40,818.98		
03/01/2013		Optimization - NEC	126739				3,245	\$14,533.19		
03/01/2013		Optimization - NEC	126740				3,081	\$13,032.63		
03/01/2013		Optimization - NEC	126908				35,780	\$161,124.96		
03/01/2013		Optimization - NEC	126937				12,322	\$52,130.52		
03/01/2013		Optimization - NEC	126939				4,622	\$19,813.32		
03/01/2013		Optimization - NEC	110780				31,124	\$121,660.12		
03/01/2013		Optimization - NEC	125347				12,709	\$50,219.37		
03/01/2013		Optimization - NEC	125605				4,850	\$20,500.00		
03/01/2013		Optimization - NEC	125620				108	\$455.10		
03/01/2013		Optimization - NEC	125902				3,318	\$13,766.94		
03/01/2013		Optimization - NEC	124681				2,544	\$9,990.20		
03/01/2013		Optimization - NEC	124682				4,616	\$18,057.60		
03/01/2013		Optimization - NEC	124877				6,803	\$27,108.00		
03/01/2013		Optimization - NEC	123840				9,972	\$37,230.00		
03/01/2013		Optimization - NEC	123841				3,926	\$14,997.32		
03/01/2013		Optimization - NEC	123856				13,414	\$49,228.38		
03/01/2013		Optimization - NEC	123857				1,065	\$4,060.29		
03/01/2013		Optimization - NEC	124008				35,793	\$131,529.42		
03/01/2013		Optimization - NEC	124009				4,499	\$16,531.02		
03/01/2013		Optimization - NEC	124010				3,200	\$12,213.18		
03/01/2013		Optimization - NEC	124048				29,918	\$112,302.00		
03/01/2013		Optimization - NEC	124049				11,778	\$44,991.96		
03/01/2013		Optimization - NEC	124151				9,972	\$37,230.00		
03/01/2013		Optimization - NEC	124152				3,926	\$14,997.32		
03/01/2013		Optimization - NEC	124209				11,931	\$43,843.14		
03/01/2013		Optimization - NEC	124211				1,067	\$4,038.75		
03/01/2013		Optimization - NEC	124212				1,500	\$5,510.34		
03/01/2013		Optimization - NEC	124472				9,972	\$37,944.00		
03/01/2013		Optimization - NEC	124474				3,882	\$16,489.20		
03/01/2013		Optimization - NEC	124496				13,391	\$50,452.29		
03/01/2013		Optimization - NEC	124497				1,023	\$4,178.76		
03/01/2013		Optimization - NEC	124600				9,973	\$37,740.00		
03/01/2013		Optimization - NEC	124604				3,882	\$16,371.42		
03/01/2013		Optimization - NEC	124642				13,369	\$50,316.30		
03/01/2013		Optimization - NEC	124644				1,021	\$4,146.45		
03/01/2013		Optimization - NEC	124776				9,973	\$37,740.00		
03/01/2013		Optimization - NEC	124777				3,887	\$14,958.06		
03/01/2013		Optimization - NEC	124782				13,372	\$50,316.30		
03/01/2013		Optimization - NEC	124784				1,026	\$4,146.45		
03/01/2013		Optimization - NEC	124895				3,364	\$13,244.01		
03/01/2013		Optimization - NEC	124896				11,672	\$44,403.06		
03/01/2013		Optimization - NEC	124897				29,917	\$110,772.00		
03/01/2013		Optimization - NEC	124922				26,777	\$98,456.76		
03/01/2013		Optimization - NEC	124923				10,349	\$38,024.48		
03/01/2013		Optimization - NEC	124924				3,023	\$11,203.90		
03/01/2013		Optimization - NEC	124925				3,093	\$12,116.25		
03/01/2013		Optimization - NEC	125039				3,943	\$15,102.77		

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2013		Optimization - NEC	125040		9,377	\$35,621.50	
03/01/2013		Optimization - NEC	125041		1,007	\$4,167.12	
03/01/2013		Optimization - NEC	125228		12,945	\$50,131.98	
03/01/2013		Optimization - NEC	125229		383	\$1,680.21	
03/01/2013		Optimization - NEC	125230		1,011	\$4,242.30	
03/01/2013		Optimization - NEC	125367		13,368	\$52,084.17	
03/01/2013		Optimization - NEC	125368		1,021	\$4,286.46	
03/01/2013		Optimization - NEC	125483		13,427	\$51,948.18	
03/01/2013		Optimization - NEC	125485		1,066	\$4,275.69	
03/01/2013		Optimization - NEC	125583		40,187	\$163,188.00	
03/01/2013		Optimization - NEC	125586		3,191	\$13,408.65	
03/01/2013		Optimization - NEC	125587		9,807	\$40,836.00	
03/01/2013		Optimization - NEC	125726		9,973	\$41,820.00	
03/01/2013		Optimization - NEC	125727		3,926	\$16,881.80	
03/01/2013		Optimization - NEC	125775		13,426	\$56,027.88	
03/01/2013		Optimization - NEC	125776		1,066	\$4,598.79	
03/01/2013		Optimization - NEC	125874		9,972	\$41,820.00	
03/01/2013		Optimization - NEC	125875		3,914	\$16,646.24	
03/01/2013		Optimization - NEC	125899		13,408	\$55,755.90	
03/01/2013		Optimization - NEC	125900		1,065	\$4,566.48	
03/01/2013		Optimization - NEC	125904		1,532	\$6,340.32	
03/01/2013		Optimization - NEC	126037		9,972	\$41,514.00	
03/01/2013		Optimization - NEC	126038		3,926	\$17,863.30	
03/01/2013		Optimization - NEC	126087		13,408	\$55,619.91	
03/01/2013		Optimization - NEC	126088		1,065	\$4,577.25	
03/01/2013		Optimization - NEC	126216		9,969	\$41,820.00	
03/01/2013		Optimization - NEC	126218		3,926	\$18,059.60	
03/01/2013		Optimization - NEC	126297		13,409	\$56,163.87	
03/01/2013		Optimization - NEC	126299		1,065	\$4,609.56	
03/01/2013		Optimization - NEC	126492		40,264	\$168,899.58	
03/01/2013		Optimization - NEC	126493		3,197	\$13,860.99	
03/01/2013		Optimization - NEC	126567		9,971	\$42,840.00	
03/01/2013		Optimization - NEC	126568		3,336	\$14,678.40	
03/01/2013		Optimization - NEC	126623		13,417	\$56,843.82	
03/01/2013		Optimization - NEC	126624		1,065	\$4,663.41	
03/01/2013		Optimization - NEC	126741		13,433	\$56,163.87	
03/01/2013		Optimization - NEC	126743		1,067	\$4,609.56	
03/01/2013		Optimization - NEC	126744		9,966	\$42,126.00	
03/01/2013		Optimization - NEC	126745		3,919	\$16,694.94	
03/01/2013		Optimization - NEC	126930		29,978	\$124,791.93	
03/01/2013		Optimization - NEC	126931		13,599	\$56,586.48	
03/01/2013		Optimization - NEC	126932		5,537	\$23,003.67	
03/01/2013		Optimization - NEC	126933		4,475	\$18,593.64	
03/01/2013		Optimization - NEC	126934		15,805	\$67,939.20	
03/01/2013		Optimization - NEC	126935		24,057	\$103,420.80	
03/01/2013		Optimization - NEC	126940		15,674	\$66,779.76	

REDACTED VERSION
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 25 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	Commodity pipeline charges							\$292,140.14		
							3,942,138	\$ 15,610,220.92		
				OBA						
				CITYGATE PURCHASE ABOVE PROXY						
				ESTIMATE			-	\$0.00		
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			411,743	\$1,574,323.90		
				SUB-TOTAL			4,353,881	\$ 17,184,544.82		
03/01/2013		OSS-Revenue	123862	OSS-Revenue	5,000	\$30,000.00				
03/01/2013		OSS-Revenue	126401	OSS-Revenue	6,000	\$33,000.00				
03/01/2013		OSS-Revenue	126403	OSS-Revenue	2,400	\$13,560.00				
03/01/2013		OSS-Revenue	126720	OSS-Revenue	7,300	\$39,420.00				
03/01/2013		OSS-Revenue	126118	OSS-Revenue	8,300	\$34,154.50				
03/01/2013		OSS-Revenue	124539	OSS-Revenue	13,300	\$48,279.00				
03/01/2013		OSS-Revenue	123745	OSS-Revenue	13,300	\$47,481.00				
03/01/2013		OSS-Revenue	125663	OSS-Revenue	13,300	\$53,865.00				
03/01/2013		OSS-Revenue	125166	OSS-Revenue	2,468	\$14,808.00				
03/01/2013		OSS-Revenue	125241	OSS-Revenue	2,532	\$15,192.00				
03/01/2013		OSS-Revenue	125457	OSS-Revenue	2,500	\$21,250.00				
03/01/2013		OSS-Revenue	124696	OSS-Revenue	13,300	\$47,747.00				
03/01/2013		OSS-Revenue	124854	OSS-Revenue	18,300	\$65,788.50				
03/01/2013		OSS-Revenue	125971	OSS-Revenue	2,000	\$8,090.00				
03/01/2013		OSS-Revenue	124912	OSS-Revenue	30,000	\$186,000.00				
03/01/2013		OSS-Revenue	125174	OSS-Revenue	2,100	\$12,243.00				
03/01/2013		OSS-Revenue	126721	OSS-Revenue	6,958	\$36,877.40				
03/01/2013		OSS-Revenue	123834	OSS-Revenue	2,500	\$17,750.00				
03/01/2013		OSS-Revenue	124036	OSS-Revenue	4,500	\$21,600.00				
03/01/2013		OSS-Revenue	124037	OSS-Revenue	12,300	\$61,500.00				
03/01/2013		OSS-Revenue	124150	OSS-Revenue	5,000	\$31,000.00				
03/01/2013		OSS-Revenue	124467	OSS-Revenue	2,500	\$18,000.00				
03/01/2013		OSS-Revenue	124903	OSS-Revenue	21,000	\$131,250.00				
03/01/2013		OSS-Revenue	126204	OSS-Revenue	1,974	\$19,049.10				
03/01/2013		OSS-Revenue	126422	OSS-Revenue	7,500	\$48,750.00				
03/01/2013		OSS-Revenue	126554	OSS-Revenue	12,000	\$81,000.00				
03/01/2013		OSS-Revenue	126708	OSS-Revenue	5,000	\$28,000.00				
03/01/2013		OSS-Revenue	126709	OSS-Revenue	3,000	\$16,200.00				
03/01/2013		OSS-Revenue	126913	OSS-Revenue	117,784	\$559,474.00				
03/01/2013		OSS-Revenue	126914	OSS-Revenue	4,892	\$21,280.20				
03/01/2013		OSS-Revenue	124384	OSS-Revenue	3,300	\$12,045.00				
03/01/2013		OSS-Revenue	125973	OSS-Revenue	9,000	\$36,360.00				
03/01/2013		OSS-Revenue	124071	OSS-Revenue	12,100	\$42,955.00				
03/01/2013		OSS-Revenue	123914	OSS-Revenue	39,686	\$142,869.60				
03/01/2013		OSS-Revenue	124855	OSS-Revenue	21,600	\$77,652.00				

REDACTED VERSION
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2013 to March 31, 2013
Page 26 of 26

National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2013		OSS-Revenue	123861	OSS-Revenue	5,000	\$28,750.00				
03/01/2013		OSS-Revenue	124208	OSS-Revenue	9,200	\$56,580.00				
03/01/2013		OSS-Revenue	124499	OSS-Revenue	10,000	\$72,500.00				
03/01/2013		OSS-Revenue	124688	OSS-Revenue	2,600	\$22,750.00				
03/01/2013		OSS-Revenue	125028	OSS-Revenue	10,500	\$53,550.00				
03/01/2013		OSS-Revenue	125199	OSS-Revenue	1,500	\$8,775.00				
03/01/2013		OSS-Revenue	126793	OSS-Revenue	1,067	\$6,402.00				
03/01/2013		OSS-Revenue	125808	OSS-Revenue	2,700	\$10,908.00				
03/01/2013		OSS-Revenue	124377	OSS-Revenue	10,000	\$36,550.00				
03/01/2013		OSS-Revenue	125807	OSS-Revenue	9,300	\$37,479.00				
03/01/2013		OSS-Revenue	124070	OSS-Revenue	1,200	\$4,260.00				
03/01/2013		OSS-Revenue	125158	OSS-Revenue	5,000	\$28,750.00				
03/01/2013		OSS-Revenue	126871	OSS-Revenue	13,600	\$61,200.00				
03/01/2013		OSS-Revenue	123988	OSS-Revenue	30,000	\$151,500.00				
03/01/2013		OSS-Revenue	123989	OSS-Revenue	4,500	\$21,375.00				
03/01/2013		OSS-Revenue	124201	OSS-Revenue	1,500	\$9,525.00				
03/01/2013		OSS-Revenue	124203	OSS-Revenue	800	\$5,080.00				
03/01/2013		OSS-Revenue	125006	OSS-Revenue	4,500	\$22,860.00				
03/01/2013		OSS-Revenue	125048	OSS-Revenue	20,000	\$110,000.00				
03/01/2013		OSS-Revenue	125233	OSS-Revenue	5,000	\$28,500.00				
03/01/2013		OSS-Revenue	125397	OSS-Revenue	6,000	\$36,000.00				
03/01/2013		OSS-Revenue	126438	OSS-Revenue	7,500	\$46,500.00				
03/01/2013		OSS-Revenue	126511	OSS-Revenue	8,000	\$33,120.00				
					604,161	\$ 2,967,404.30				
CAPACITY RELEASE OSS						\$ 21,875.00				
OSS PPA								\$ -		
OSS PPA						\$ 4,719.53				
PRIOR PERIOD ADJUSTMENT						\$ (36,511.82)				
PROXY GAS COST RECOVERY					3,749,720	\$14,767,348.34				
HEDGING GAIN/LOSS						\$ -				
STORAGE CARRY ADJUSTMENT								\$19,905.25		
FINAL CLOSE TOTAL					4,353,881	\$ 17,724,835.35	4,353,881	\$ 17,204,450.07	-	\$ 520,385.28
										\$ 520385.28
										(0.00)

National Grid Transaction Summary: January 2013

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/13	47,000	\$ 3.9485	\$ 185,577.29	58,349	\$ 6.8543	\$ 399,943.87	17,798	\$ 4.2448	\$ 75,549.07	991	\$ 3.9774	\$ 3,941.65
1/2/13	47,000	\$ 3.9485	\$ 185,577.29	58,415	\$ 6.8637	\$ 400,943.77	27,826	\$ 4.2461	\$ 118,153.35	991	\$ 3.9774	\$ 3,941.65
1/3/13	47,000	\$ 3.9485	\$ 185,577.29	58,415	\$ 5.3660	\$ 313,455.53	27,826	\$ 4.2479	\$ 118,201.60	991	\$ 3.9774	\$ 3,941.65
1/4/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.4679	\$ 150,506.38	22,826	\$ 4.2497	\$ 97,002.60	991	\$ 3.9774	\$ 3,941.65
1/5/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.5340	\$ 153,377.49	7,285	\$ 4.2513	\$ 30,970.49	991	\$ 3.9774	\$ 3,941.65
1/6/13	40,389	\$ 3.9905	\$ 161,170.42	43,400	\$ 3.5340	\$ 153,377.49	12,285	\$ 4.2517	\$ 52,232.16	991	\$ 3.9774	\$ 3,941.65
1/7/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.5340	\$ 153,377.49	7,826	\$ 4.2520	\$ 33,276.32	991	\$ 3.9774	\$ 3,941.65
1/8/13	47,000	\$ 3.9485	\$ 185,577.29	41,000	\$ 3.5849	\$ 146,980.43	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
1/9/13	47,000	\$ 3.9485	\$ 185,577.29	39,000	\$ 3.4387	\$ 134,108.49	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
1/10/13	42,000	\$ 3.9790	\$ 167,118.00	43,000	\$ 3.4214	\$ 147,121.16	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
1/11/13	47,000	\$ 3.9485	\$ 185,577.29	24,000	\$ 3.2806	\$ 78,735.10	18,000	\$ 4.2515	\$ 76,527.11	991	\$ 3.9774	\$ 3,941.65
1/12/13	47,000	\$ 3.9485	\$ 185,577.29	12,000	\$ 3.2536	\$ 39,043.42	5,000	\$ 4.2521	\$ 21,260.57	991	\$ 3.9774	\$ 3,941.65
1/13/13	38,674	\$ 4.0037	\$ 154,838.88	12,000	\$ 3.2536	\$ 39,043.42	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
1/14/13	44,376	\$ 3.9636	\$ 175,889.86	12,000	\$ 3.2536	\$ 39,043.42	4,909	\$ 4.2511	\$ 20,868.49	991	\$ 3.9774	\$ 3,941.65
1/15/13	47,000	\$ 3.9485	\$ 185,577.29	42,973	\$ 3.7382	\$ 160,641.80	5,282	\$ 4.2508	\$ 22,452.76	991	\$ 3.9774	\$ 3,941.65
1/16/13	47,000	\$ 3.9485	\$ 185,577.29	43,000	\$ 3.7771	\$ 162,416.52	13,282	\$ 4.2502	\$ 56,450.71	991	\$ 3.9774	\$ 3,941.65
1/17/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.7768	\$ 163,912.63	20,826	\$ 4.2506	\$ 88,522.82	991	\$ 3.9774	\$ 3,941.65
1/18/13	47,000	\$ 3.9485	\$ 185,577.29	43,400	\$ 3.9672	\$ 172,177.53	24,326	\$ 4.2522	\$ 103,439.08	991	\$ 3.9774	\$ 3,941.65
1/19/13	37,328	\$ 4.0197	\$ 150,046.58	37,834	\$ 4.4098	\$ 166,841.86	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
1/20/13	41,889	\$ 3.9798	\$ 166,708.21	38,000	\$ 4.4186	\$ 167,905.48	7,377	\$ 4.2524	\$ 31,370.25	991	\$ 3.9774	\$ 3,941.65
1/21/13	47,000	\$ 3.9485	\$ 185,577.29	38,000	\$ 4.4186	\$ 167,905.48	27,826	\$ 4.2528	\$ 118,339.14	991	\$ 3.9774	\$ 3,941.65
1/22/13	47,000	\$ 3.9485	\$ 185,577.29	37,802	\$ 4.4081	\$ 166,636.82	27,244	\$ 4.2548	\$ 115,917.44	991	\$ 3.9774	\$ 3,941.65
1/23/13	47,000	\$ 3.9485	\$ 185,577.29	50,406	\$ 7.8628	\$ 396,332.09	27,826	\$ 4.2568	\$ 118,448.99	991	\$ 3.9774	\$ 3,941.65
1/24/13	47,000	\$ 3.9485	\$ 185,577.29	50,405	\$ 9.9319	\$ 500,619.69	27,826	\$ 4.2588	\$ 118,506.05	991	\$ 3.9774	\$ 3,941.65
1/25/13	47,000	\$ 3.9485	\$ 185,577.29	50,415	\$ 10.8244	\$ 545,710.86	27,826	\$ 4.2609	\$ 118,564.43	991	\$ 3.9774	\$ 3,941.65
1/26/13	47,000	\$ 3.9485	\$ 185,577.29	54,415	\$ 6.3900	\$ 347,711.22	27,826	\$ 4.2631	\$ 118,624.17	991	\$ 3.9774	\$ 3,941.65
1/27/13	47,000	\$ 3.9485	\$ 185,577.29	54,415	\$ 6.3900	\$ 347,711.22	27,826	\$ 4.2653	\$ 118,685.32	991	\$ 3.9774	\$ 3,941.65
1/28/13	42,027	\$ 3.9830	\$ 167,394.63	54,415	\$ 6.3900	\$ 347,711.22	15,838	\$ 4.2675	\$ 67,588.93	991	\$ 3.9774	\$ 3,941.65
1/29/13	47,000	\$ 3.9485	\$ 185,577.29	27,000	\$ 3.4567	\$ 93,329.81	24,514	\$ 4.2673	\$ 104,608.24	991	\$ 3.9774	\$ 3,941.65
1/30/13	47,000	\$ 3.9485	\$ 185,577.29	-	\$ -	\$ -	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
1/31/13	36,700	\$ 4.0206	\$ 147,554.95	43,400	\$ 3.6261	\$ 157,374.45	-	\$ -	\$ -	991	\$ 3.9774	\$ 3,941.65
Total	1,404,383	\$ 3.9583	\$ 5,558,999.28	1,241,059	\$ 5.1682	\$ 6,413,996.13	457,226	\$ 4.2551	\$1,945,560.08	30,721	\$ 3.9774	\$122,191.21

National Grid Transaction Summary: January 2013

TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7597	\$ 16,918.57	10,836	\$ 3.6301	\$ 39,335.85
1/2/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7597	\$ 16,918.57	10,836	\$ 3.6307	\$ 39,342.78
1/3/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6177	\$ 16,279.46	10,836	\$ 3.6315	\$ 39,350.72
1/4/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5262	\$ 15,867.68	10,836	\$ 3.6321	\$ 39,357.87
1/5/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5572	\$ 16,007.38	6,836	\$ 3.6335	\$ 24,838.52
1/6/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5572	\$ 16,007.38	7,836	\$ 3.6330	\$ 28,468.42
1/7/13	27,589	\$ 3.6079	\$ 99,539.27	4,500	\$ 3.5572	\$ 16,007.38	3,247	\$ 3.6334	\$ 11,797.53
1/8/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6725	\$ 16,526.30	-	\$ -	\$ -
1/9/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.5748	\$ 16,086.65	-	\$ -	\$ -
1/10/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.4727	\$ 15,627.19	6,494	\$ 3.6334	\$ 23,595.10
1/11/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.4450	\$ 15,502.62	-	\$ -	\$ -
1/12/13	24,942	\$ 3.6280	\$ 90,490.58	-	\$ -	\$ -	-	\$ -	\$ -
1/13/13	24,942	\$ 3.6280	\$ 90,490.58	-	\$ -	\$ -	-	\$ -	\$ -
1/14/13	28,000	\$ 3.6052	\$ 100,944.25	-	\$ -	\$ -	-	\$ -	\$ -
1/15/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7676	\$ 16,954.17	6,494	\$ 3.6348	\$ 23,604.58
1/16/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7873	\$ 17,042.85	6,494	\$ 3.6349	\$ 23,604.88
1/17/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.8107	\$ 17,147.95	10,836	\$ 3.6342	\$ 39,380.72
1/18/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.8152	\$ 17,168.45	10,836	\$ 3.6360	\$ 39,399.36
1/19/13	24,942	\$ 3.6280	\$ 90,490.58	4,500	\$ 3.9092	\$ 17,591.60	-	\$ -	\$ -
1/20/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9092	\$ 17,591.60	10,836	\$ 3.6373	\$ 39,413.61
1/21/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9092	\$ 17,591.60	10,836	\$ 3.6385	\$ 39,427.32
1/22/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9092	\$ 17,591.60	10,836	\$ 3.6394	\$ 39,436.87
1/23/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 4.0305	\$ 18,137.33	10,836	\$ 3.6403	\$ 39,446.29
1/24/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9287	\$ 17,679.21	10,836	\$ 3.6413	\$ 39,457.06
1/25/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.9321	\$ 17,694.34	10,836	\$ 3.6424	\$ 39,469.28
1/26/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7729	\$ 16,977.97	10,836	\$ 3.6426	\$ 39,471.69
1/27/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.7729	\$ 16,977.97	10,836	\$ 3.6430	\$ 39,475.19
1/28/13	26,470	\$ 3.6159	\$ 95,714.00	4,500	\$ 3.7729	\$ 16,977.97	3,472	\$ 3.6432	\$ 12,649.11
1/29/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6071	\$ 16,232.06	-	\$ -	\$ -
1/30/13	28,000	\$ 3.6052	\$ 100,944.25	-	\$ -	\$ -	-	\$ -	\$ -
1/31/13	28,000	\$ 3.6052	\$ 100,944.25	4,500	\$ 3.6465	\$ 16,409.09	3,384	\$ 3.6444	\$ 12,332.51
Total	856,885	\$ 3.6076	\$ 3,091,275.65	121,500	\$ 3.7326	\$ 453,514.93	195,961	\$ 3.6367	\$ 712,655

National Grid Transaction Summary: January 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
1/1/13	(367)	\$ 3.6301	\$ (1,332.25)	-	\$ -	\$ -	167,107	\$ 820,878.30	\$ 820,878.30
1/2/13	-	\$ -	\$ -	6,347	\$ 3.6127	\$ 22,929.73	183,915	\$ 888,751.40	\$ 888,751.40
1/3/13	-	\$ -	\$ -	1,571	\$ 3.6127	\$ 5,675.53	179,139	\$ 783,426.04	\$ 783,426.04
1/4/13	(5,446)	\$ 3.6321	\$ (19,780.63)	-	\$ -	\$ -	152,107	\$ 573,417.10	\$ 573,417.10
1/5/13	(1,763)	\$ 3.6335	\$ (6,405.84)	-	\$ -	\$ -	136,249	\$ 509,251.25	\$ 509,251.25
1/6/13	(5,265)	\$ 3.6330	\$ (19,127.90)	-	\$ -	\$ -	132,136	\$ 497,013.87	\$ 497,013.87
1/7/13	-	\$ -	\$ -	4,250	\$ 3.6168	\$ 15,371.61	138,803	\$ 518,888.54	\$ 518,888.54
1/8/13	-	\$ -	\$ -	7,697	\$ 3.6168	\$ 27,838.89	129,188	\$ 481,808.81	\$ 481,808.81
1/9/13	-	\$ -	\$ -	6,832	\$ 3.6168	\$ 24,710.31	126,323	\$ 465,368.65	\$ 465,368.65
1/10/13	-	\$ -	\$ -	2,936	\$ 3.6168	\$ 10,619.07	127,921	\$ 468,966.42	\$ 468,966.42
1/11/13	-	\$ -	\$ -	1,135	\$ 3.6168	\$ 4,105.12	123,626	\$ 465,333.16	\$ 465,333.16
1/12/13	-	\$ -	\$ -	4,387	\$ 3.6168	\$ 15,867.12	94,320	\$ 356,180.63	\$ 356,180.63
1/13/13	(4,181)	\$ 3.6280	\$ (15,168.84)	-	\$ -	\$ -	72,426	\$ 273,145.70	\$ 273,145.70
1/14/13	(6,913)	\$ 3.6052	\$ (24,922.42)	-	\$ -	\$ -	83,363	\$ 315,765.26	\$ 315,765.26
1/15/13	(6,431)	\$ 3.6348	\$ (23,375.59)	-	\$ -	\$ -	128,809	\$ 490,740.92	\$ 490,740.92
1/16/13	(1,438)	\$ 3.6349	\$ (5,226.95)	-	\$ -	\$ -	141,829	\$ 544,751.21	\$ 544,751.21
1/17/13	(7,625)	\$ 3.6342	\$ (27,711.14)	-	\$ -	\$ -	147,928	\$ 571,716.17	\$ 571,716.17
1/18/13	-	\$ -	\$ -	9,951	\$ 3.6251	\$ 36,072.92	169,004	\$ 658,720.53	\$ 658,720.53
1/19/13	-	\$ -	\$ -	1,512	\$ 3.6251	\$ 5,481.08	107,107	\$ 434,393.36	\$ 434,393.36
1/20/13	(3,722)	\$ 3.6373	\$ (13,537.97)	-	\$ -	\$ -	127,871	\$ 514,337.08	\$ 514,337.08
1/21/13	-	\$ -	\$ -	7,059	\$ 3.6263	\$ 25,597.73	164,212	\$ 659,324.48	\$ 659,324.48
1/22/13	-	\$ -	\$ -	4,160	\$ 3.6263	\$ 15,085.22	160,533	\$ 645,131.15	\$ 645,131.15
1/23/13	-	\$ -	\$ -	9,176	\$ 3.6263	\$ 33,274.52	178,735	\$ 896,102.41	\$ 896,102.41
1/24/13	-	\$ -	\$ -	13,209	\$ 3.6263	\$ 48,351.78	182,767	\$ 1,015,076.99	\$ 1,015,076.99
1/25/13	-	\$ -	\$ -	7,019	\$ 3.6263	\$ 25,452.68	176,587	\$ 1,037,354.79	\$ 1,037,354.79
1/26/13	-	\$ -	\$ -	11,025	\$ 3.6263	\$ 40,023.63	184,593	\$ 853,271.88	\$ 853,271.88
1/27/13	-	\$ -	\$ -	5,393	\$ 3.6263	\$ 19,556.39	178,961	\$ 832,869.29	\$ 832,869.29
1/28/13	-	\$ -	\$ -	8,370	\$ 3.6263	\$ 30,351.75	156,083	\$ 742,329.27	\$ 742,329.27
1/29/13	-	\$ -	\$ -	7,161	\$ 3.6263	\$ 25,967.61	139,166	\$ 530,600.93	\$ 530,600.93
1/30/13	(7,601)	\$ 3.6052	\$ (27,402.76)	-	\$ -	\$ -	68,390	\$ 263,060.44	\$ 263,060.44
1/31/13	-	\$ -	\$ -	5,181	\$ 3.6290	\$ 18,802.05	122,156	\$ 457,358.95	\$ 457,358.95
Total	(50,752)	\$ 3.6253	\$ (183,992.29)	124,371	\$ 3.6273	\$ 451,134.75	4,381,354	\$ 18,565,334.98	\$ 18,565,334.98

National Grid Transaction Summary: February 2013

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/13	44,000	\$ 3.8010	\$ 167,244.70	53,374	\$ 6.4828	\$ 346,012.17	27,826	\$ 4.2645	\$ 118,663.12	991	\$ 3.7260	\$ 3,692.48
2/2/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 4.0353	\$ 187,133.65	24,266	\$ 4.2668	\$ 103,538.58	991	\$ 3.7260	\$ 3,692.48
2/3/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 4.0353	\$ 187,133.65	24,266	\$ 4.2689	\$ 103,589.74	991	\$ 3.7260	\$ 3,692.48
2/4/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 4.0353	\$ 187,133.65	27,826	\$ 4.2711	\$ 118,847.05	991	\$ 3.7260	\$ 3,692.48
2/5/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 3.7799	\$ 175,291.12	27,826	\$ 4.2736	\$ 118,916.96	991	\$ 3.7260	\$ 3,692.48
2/6/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 3.7156	\$ 172,308.50	27,826	\$ 4.2762	\$ 118,988.67	991	\$ 3.7260	\$ 3,692.48
2/7/13	44,000	\$ 3.8010	\$ 167,244.70	53,374	\$ 6.2910	\$ 335,774.32	27,826	\$ 4.2788	\$ 119,062.24	991	\$ 3.7260	\$ 3,692.48
2/8/13	44,000	\$ 3.8010	\$ 167,244.70	53,374	\$ 6.1508	\$ 328,290.74	27,826	\$ 4.2815	\$ 119,137.73	991	\$ 3.7260	\$ 3,692.48
2/9/13	44,000	\$ 3.8010	\$ 167,244.70	51,374	\$ 6.3780	\$ 327,665.71	24,018	\$ 4.2843	\$ 102,900.59	991	\$ 3.7260	\$ 3,692.48
2/10/13	44,000	\$ 3.8010	\$ 167,244.70	51,374	\$ 6.3780	\$ 327,665.71	17,826	\$ 4.2869	\$ 76,418.33	991	\$ 3.7260	\$ 3,692.48
2/11/13	39,000	\$ 3.8454	\$ 149,971.03	51,374	\$ 6.3780	\$ 327,665.71	-	\$ -	\$ -	991	\$ 3.7260	\$ 3,692.48
2/12/13	44,000	\$ 3.8010	\$ 167,244.70	46,374	\$ 3.5652	\$ 165,332.13	7,262	\$ 4.2876	\$ 31,136.29	991	\$ 3.7260	\$ 3,692.48
2/13/13	37,400	\$ 3.8621	\$ 144,443.45	46,374	\$ 3.6446	\$ 169,016.52	9,817	\$ 4.2872	\$ 42,087.44	991	\$ 3.7260	\$ 3,692.48
2/14/13	39,631	\$ 3.8392	\$ 152,150.97	46,578	\$ 3.6100	\$ 168,146.50	3,631	\$ 4.2858	\$ 15,561.83	991	\$ 3.7260	\$ 3,692.48
2/15/13	37,400	\$ 3.8621	\$ 144,443.45	46,538	\$ 3.6133	\$ 168,155.14	-	\$ -	\$ -	991	\$ 3.7260	\$ 3,692.48
2/16/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6960	\$ 172,150.43	16,062	\$ 4.2823	\$ 68,782.29	991	\$ 3.7260	\$ 3,692.48
2/17/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6960	\$ 172,150.43	27,622	\$ 4.2842	\$ 118,338.96	991	\$ 3.7260	\$ 3,692.48
2/18/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6960	\$ 172,150.43	27,622	\$ 4.2872	\$ 118,420.37	991	\$ 3.7260	\$ 3,692.48
2/19/13	35,674	\$ 3.8818	\$ 138,480.58	46,578	\$ 3.6960	\$ 172,150.43	-	\$ -	\$ -	991	\$ 3.7260	\$ 3,692.48
2/20/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.7539	\$ 174,849.32	21,622	\$ 4.2875	\$ 92,703.73	991	\$ 3.7260	\$ 3,692.48
2/21/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.9065	\$ 181,954.70	27,622	\$ 4.2900	\$ 118,497.41	991	\$ 3.7260	\$ 3,692.48
2/22/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.6783	\$ 171,329.66	11,622	\$ 4.2931	\$ 49,894.59	991	\$ 3.7260	\$ 3,692.48
2/23/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.5848	\$ 166,972.16	7,262	\$ 4.2947	\$ 31,188.11	991	\$ 3.7260	\$ 3,692.48
2/24/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.5848	\$ 166,972.16	12,081	\$ 4.2944	\$ 51,880.25	991	\$ 3.7260	\$ 3,692.48
2/25/13	44,000	\$ 3.8010	\$ 167,244.70	46,578	\$ 3.5848	\$ 166,972.16	9,613	\$ 4.2962	\$ 41,299.44	991	\$ 3.7260	\$ 3,692.48
2/26/13	37,631	\$ 3.8596	\$ 145,241.50	46,578	\$ 3.7805	\$ 176,089.61	3,631	\$ 4.2968	\$ 15,601.73	991	\$ 3.7260	\$ 3,692.48
2/27/13	44,000	\$ 3.8010	\$ 167,244.70	45,000	\$ 3.8098	\$ 171,443.15	-	\$ -	\$ -	991	\$ 3.7260	\$ 3,692.48
2/28/13	44,000	\$ 3.8010	\$ 167,244.70	26,929	\$ 3.7247	\$ 100,301.88	-	\$ -	\$ -	991	\$ 3.7260	\$ 3,692.48
Total	1,194,736	\$ 3.8118	\$ 4,554,114.44	1,316,265	\$ 4.3595	\$ 5,738,211.73	442,801	\$ 4.2806	\$1,895,455.44	27,748	\$ 3.7260	\$103,389.40

National Grid Transaction Summary: February 2013

TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6895	\$ 20,303.57	10,836	\$ 3.6442	\$ 39,488.28
2/2/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7071	\$ 20,400.11	10,836	\$ 3.6444	\$ 39,490.94
2/3/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7071	\$ 20,400.11	10,836	\$ 3.6446	\$ 39,492.82
2/4/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7071	\$ 20,400.11	10,836	\$ 3.6448	\$ 39,494.75
2/5/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6547	\$ 20,112.08	10,836	\$ 3.6451	\$ 39,498.27
2/6/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6971	\$ 20,345.22	10,836	\$ 3.6455	\$ 39,502.12
2/7/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7816	\$ 20,810.31	10,836	\$ 3.6457	\$ 39,504.62
2/8/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7694	\$ 20,742.78	10,836	\$ 3.6462	\$ 39,510.36
2/9/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6672	\$ 20,180.74	10,836	\$ 3.6477	\$ 39,526.21
2/10/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6672	\$ 20,180.74	10,836	\$ 3.6479	\$ 39,529.00
2/11/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6672	\$ 20,180.74	-	\$ -	\$ -
2/12/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5844	\$ 19,725.02	8,823	\$ 3.6490	\$ 32,195.46
2/13/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6717	\$ 20,205.48	9,436	\$ 3.6490	\$ 34,432.23
2/14/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6473	\$ 20,071.22	6,836	\$ 3.6512	\$ 24,959.60
2/15/13	25,600	\$ 3.4746	\$ 88,949.81	5,503	\$ 3.6640	\$ 20,163.17	-	\$ -	\$ -
2/16/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5935	\$ 19,775.29	10,836	\$ 3.6651	\$ 39,714.75
2/17/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5935	\$ 19,775.29	10,836	\$ 3.6653	\$ 39,717.68
2/18/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.5935	\$ 19,775.29	10,836	\$ 3.6653	\$ 39,717.72
2/19/13	23,942	\$ 3.4879	\$ 83,506.52	5,503	\$ 3.5935	\$ 19,775.29	-	\$ -	\$ -
2/20/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6651	\$ 20,169.21	10,836	\$ 3.6654	\$ 39,718.82
2/21/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7313	\$ 20,533.41	10,836	\$ 3.6655	\$ 39,718.93
2/22/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.6906	\$ 20,309.30	10,836	\$ 3.6655	\$ 39,719.06
2/23/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7050	\$ 20,388.53	1,384	\$ 3.6661	\$ 5,073.84
2/24/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7050	\$ 20,388.53	10,836	\$ 3.6663	\$ 39,727.75
2/25/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.7050	\$ 20,388.53	8,836	\$ 3.6663	\$ 32,395.28
2/26/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.8171	\$ 21,005.34	4,085	\$ 3.6678	\$ 14,982.82
2/27/13	27,000	\$ 3.4647	\$ 93,546.08	5,503	\$ 3.8918	\$ 21,416.72	-	\$ -	\$ -
2/28/13	27,000	\$ 3.4647	\$ 93,546.08	4,000	\$ 3.8661	\$ 15,464.22	-	\$ -	\$ -
Total	751,542	\$ 3.4657	\$ 2,604,654.54	152,581	\$ 3.6924	\$ 563,386.39	223,612	\$ 3.6541	817,111

National Grid Transaction Summary: February 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
2/1/13	-	\$ -	\$ -	6,244	\$ 3.6290	\$ 22,659.71	175,774	\$ 811,610.12	\$ 811,610.12
2/2/13	-	\$ -	\$ -	2,551	\$ 3.6290	\$ 9,257.68	161,521	\$ 624,304.23	\$ 624,304.23
2/3/13	-	\$ -	\$ -	2,466	\$ 3.6290	\$ 8,949.21	161,436	\$ 624,048.79	\$ 624,048.79
2/4/13	-	\$ -	\$ -	8,147	\$ 3.6290	\$ 29,565.77	170,677	\$ 659,924.60	\$ 659,924.60
2/5/13	-	\$ -	\$ -	8,572	\$ 3.6290	\$ 31,108.12	171,102	\$ 649,409.81	\$ 649,409.81
2/6/13	-	\$ -	\$ -	3,177	\$ 3.6290	\$ 11,529.45	165,707	\$ 627,157.22	\$ 627,157.22
2/7/13	(1,897)	\$ 3.6457	\$ (6,915.86)	-	\$ -	\$ -	167,633	\$ 772,718.89	\$ 772,718.89
2/8/13	(6,488)	\$ 3.6462	\$ (23,656.63)	-	\$ -	\$ -	163,042	\$ 748,508.25	\$ 748,508.25
2/9/13	-	\$ -	\$ -	2,711	\$ 3.6338	\$ 9,851.14	166,433	\$ 764,607.65	\$ 764,607.65
2/10/13	(1,110)	\$ 3.6479	\$ (4,049.21)	-	\$ -	\$ -	156,420	\$ 724,227.85	\$ 724,227.85
2/11/13	(2,803)	\$ 3.6672	\$ (10,279.23)	-	\$ -	\$ -	121,065	\$ 584,776.81	\$ 584,776.81
2/12/13	(1,853)	\$ 3.6490	\$ (6,761.67)	-	\$ -	\$ -	138,100	\$ 506,110.49	\$ 506,110.49
2/13/13	(11,066)	\$ 3.6524	\$ (40,417.13)	-	\$ -	\$ -	125,455	\$ 467,006.54	\$ 467,006.54
2/14/13	(6,038)	\$ 3.6512	\$ (22,045.95)	-	\$ -	\$ -	124,132	\$ 456,082.74	\$ 456,082.74
2/15/13	(9,235)	\$ 3.5875	\$ (33,130.38)	-	\$ -	\$ -	106,797	\$ 392,273.67	\$ 392,273.67
2/16/13	(1,664)	\$ 3.6651	\$ (6,098.68)	-	\$ -	\$ -	149,306	\$ 558,807.35	\$ 558,807.35
2/17/13	-	\$ -	\$ -	7,608	\$ 3.6630	\$ 27,868.19	170,138	\$ 642,333.82	\$ 642,333.82
2/18/13	-	\$ -	\$ -	8,505	\$ 3.6630	\$ 31,153.91	171,035	\$ 645,700.99	\$ 645,700.99
2/19/13	(3,459)	\$ 3.5935	\$ (12,430.08)	-	\$ -	\$ -	109,229	\$ 405,175.22	\$ 405,175.22
2/20/13	-	\$ -	\$ -	5,820	\$ 3.6636	\$ 21,322.10	162,350	\$ 613,246.44	\$ 613,246.44
2/21/13	-	\$ -	\$ -	6,057	\$ 3.6636	\$ 22,190.37	168,587	\$ 647,378.10	\$ 647,378.10
2/22/13	(2,997)	\$ 3.6655	\$ (10,985.42)	-	\$ -	\$ -	143,533	\$ 534,750.45	\$ 534,750.45
2/23/13	-	\$ -	\$ -	3,316	\$ 3.6648	\$ 12,152.51	136,034	\$ 500,258.42	\$ 500,258.42
2/24/13	-	\$ -	\$ -	324	\$ 3.6648	\$ 1,187.40	147,313	\$ 544,639.35	\$ 544,639.35
2/25/13	(8,794)	\$ 3.6663	\$ (32,241.30)	-	\$ -	\$ -	133,727	\$ 493,297.38	\$ 493,297.38
2/26/13	(11,279)	\$ 3.7102	\$ (41,846.92)	-	\$ -	\$ -	114,140	\$ 428,312.64	\$ 428,312.64
2/27/13	(3,625)	\$ 3.8918	\$ (14,107.87)	-	\$ -	\$ -	118,869	\$ 443,235.26	\$ 443,235.26
2/28/13	-	\$ -	\$ -	5,154	\$ 3.6779	\$ 18,955.80	108,074	\$ 399,205.16	\$ 399,205.16
Total	(72,308)	\$ 3.6644	\$ (264,966.33)	70,652	\$ 3.6482	\$ 257,751.35	4,107,629	\$ 16,269,108.25	\$ 16,269,108.25

National Grid Transaction Summary: March 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/13	19,000	\$ 3.6540	\$ 69,425.31	59,622	\$ 3.8076	\$ 227,015.31	1,000	\$ 4.2955	\$ 4,295.46
3/2/13	28,000	\$ 3.6611	\$ 102,512.00	54,000	\$ 3.8136	\$ 205,932.98	-	\$ -	\$ -
3/3/13	28,000	\$ 3.6611	\$ 102,512.00	54,000	\$ 3.8136	\$ 205,932.98	10,468	\$ 4.2933	\$ 44,941.87
3/4/13	28,000	\$ 3.6611	\$ 102,512.00	54,000	\$ 3.8136	\$ 205,932.98	17,750	\$ 4.2946	\$ 76,228.27
3/5/13	28,000	\$ 3.6611	\$ 102,512.00	57,000	\$ 3.8193	\$ 217,697.63	-	\$ -	\$ -
3/6/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.0246	\$ 239,952.87	17,000	\$ 4.2970	\$ 73,048.72
3/7/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 3.9583	\$ 236,001.51	27,622	\$ 4.2975	\$ 118,705.42
3/8/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 3.8482	\$ 229,435.51	27,622	\$ 4.3009	\$ 118,800.29
3/9/13	28,000	\$ 3.6611	\$ 102,512.00	42,000	\$ 3.7824	\$ 158,859.39	7,274	\$ 4.3045	\$ 31,310.71
3/10/13	28,000	\$ 3.6611	\$ 102,512.00	42,000	\$ 3.7824	\$ 158,859.39	5,282	\$ 4.3062	\$ 22,745.09
3/11/13	19,674	\$ 3.6527	\$ 71,863.52	42,000	\$ 3.7824	\$ 158,859.39	-	\$ -	\$ -
3/12/13	28,000	\$ 3.6611	\$ 102,512.00	22,000	\$ 3.8135	\$ 83,897.97	7,000	\$ 4.3035	\$ 30,124.20
3/13/13	22,000	\$ 3.6557	\$ 80,425.66	40,000	\$ 3.9599	\$ 158,397.71	-	\$ -	\$ -
3/14/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.0749	\$ 242,954.99	27,622	\$ 4.3026	\$ 118,846.61
3/15/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.0640	\$ 242,301.14	12,468	\$ 4.3063	\$ 53,690.39
3/16/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.2095	\$ 250,976.24	5,974	\$ 4.3084	\$ 25,738.64
3/17/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.2095	\$ 250,976.24	13,147	\$ 4.3091	\$ 56,651.12
3/18/13	28,000	\$ 3.6611	\$ 102,512.00	59,622	\$ 4.2095	\$ 250,976.24	18,974	\$ 4.3112	\$ 81,800.77
3/19/13	28,000	\$ 3.6611	\$ 102,512.00	60,837	\$ 4.3305	\$ 263,452.74	19,974	\$ 4.3137	\$ 86,161.16
3/20/13	28,000	\$ 3.6611	\$ 102,512.00	60,837	\$ 4.3170	\$ 262,634.31	12,426	\$ 4.3166	\$ 53,638.25
3/21/13	28,000	\$ 3.6611	\$ 102,512.00	60,837	\$ 4.4181	\$ 268,782.35	17,407	\$ 4.3186	\$ 75,173.90
3/22/13	27,639	\$ 3.6609	\$ 101,183.14	60,837	\$ 4.4323	\$ 269,645.25	7,104	\$ 4.3212	\$ 30,697.58
3/23/13	28,000	\$ 3.6611	\$ 102,512.00	55,000	\$ 4.3552	\$ 239,533.79	-	\$ -	\$ -
3/24/13	12,968	\$ 3.6236	\$ 46,990.83	55,000	\$ 4.3552	\$ 239,533.79	-	\$ -	\$ -
3/25/13	28,000	\$ 3.6611	\$ 102,512.00	55,000	\$ 4.3552	\$ 239,533.79	-	\$ -	\$ -
3/26/13	28,000	\$ 3.6611	\$ 102,512.00	49,000	\$ 4.3510	\$ 213,197.14	-	\$ -	\$ -
3/27/13	22,000	\$ 3.6557	\$ 80,425.66	38,000	\$ 4.2439	\$ 161,268.31	-	\$ -	\$ -
3/28/13	28,000	\$ 3.6611	\$ 102,512.00	26,000	\$ 4.2528	\$ 110,573.48	7,104	\$ 4.3154	\$ 30,656.25
3/29/13	18,000	\$ 3.6485	\$ 65,672.49	26,000	\$ 4.2528	\$ 110,573.48	-	\$ -	\$ -
3/30/13	12,276	\$ 3.6176	\$ 44,409.14	26,000	\$ 4.2528	\$ 110,573.48	-	\$ -	\$ -
3/31/13	13,067	\$ 3.6175	\$ 47,270.26	25,193	\$ 4.2557	\$ 107,213.00	-	\$ -	\$ -
Total	782,624	\$ 3.6581	\$ 2,862,930.11	1,542,139	\$ 4.0992	\$ 6,321,475.36	263,218	\$ 4.3054	\$1,133,254.70

National Grid Transaction Summary: March 2013

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.8854	\$ 56,349.87	5,975	\$ 3.6725	\$ 21,943.33
3/2/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9273	\$ 51,054.33	5,000	\$ 3.6735	\$ 18,367.28
3/3/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9273	\$ 51,054.33	-	\$ -	\$ -
3/4/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9273	\$ 51,054.33	-	\$ -	\$ -
3/5/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 3.9038	\$ 50,749.61	-	\$ -	\$ -
3/6/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.0208	\$ 58,313.37	10,126	\$ 3.6745	\$ 37,208.37
3/7/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9668	\$ 57,530.72	10,836	\$ 3.6764	\$ 39,837.66
3/8/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9233	\$ 56,899.20	10,836	\$ 3.6765	\$ 39,839.08
3/9/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9421	\$ 57,172.40	5,836	\$ 3.6767	\$ 21,457.41
3/10/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 3.9421	\$ 57,172.40	1,274	\$ 3.6773	\$ 4,684.87
3/11/13	991	\$ 4.0625	\$ 4,025.91	14,942	\$ 3.6252	\$ 54,167.61	14,503	\$ 3.9421	\$ 57,172.40	-	\$ -	\$ -
3/12/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	4,000	\$ 4.0343	\$ 16,137.22	-	\$ -	\$ -
3/13/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,000	\$ 4.1113	\$ 53,447.50	-	\$ -	\$ -
3/14/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.1318	\$ 59,923.12	10,836	\$ 3.6809	\$ 39,886.52
3/15/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.1392	\$ 60,030.12	1,274	\$ 3.6807	\$ 4,689.20
3/16/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.2919	\$ 62,245.26	10,836	\$ 3.6809	\$ 39,886.43
3/17/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.2919	\$ 62,245.26	10,836	\$ 3.6824	\$ 39,902.63
3/18/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.2919	\$ 62,245.26	5,975	\$ 3.6822	\$ 22,000.98
3/19/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.3914	\$ 63,689.18	6,760	\$ 3.6813	\$ 24,885.58
3/20/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.3655	\$ 63,312.85	10,836	\$ 3.6805	\$ 39,881.98
3/21/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.3767	\$ 63,475.12	10,836	\$ 3.6811	\$ 39,888.62
3/22/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4395	\$ 64,386.30	4,851	\$ 3.6828	\$ 17,865.06
3/23/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4414	\$ 64,413.33	4,851	\$ 3.6830	\$ 17,866.19
3/24/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4414	\$ 64,413.33	-	\$ -	\$ -
3/25/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4414	\$ 64,413.33	3,274	\$ 3.6821	\$ 12,055.27
3/26/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	14,503	\$ 4.4956	\$ 65,200.37	3,274	\$ 3.6818	\$ 12,054.22
3/27/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	13,436	\$ 4.3964	\$ 59,070.29	-	\$ -	\$ -
3/28/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	10,000	\$ 4.4582	\$ 44,581.79	3,274	\$ 3.6951	\$ 12,097.86
3/29/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	10,000	\$ 4.4582	\$ 44,581.79	-	\$ -	\$ -
3/30/13	991	\$ 4.0625	\$ 4,025.91	18,000	\$ 3.6025	\$ 64,844.26	10,000	\$ 4.4582	\$ 44,581.79	-	\$ -	\$ -
3/31/13	991	\$ 4.0625	\$ 4,025.91	13,530	\$ 3.6392	\$ 49,237.78	10,000	\$ 4.4582	\$ 44,581.79	-	\$ -	\$ -
Total	30,721	\$ 4.0625	\$124,803.09	550,472	\$ 3.6040	\$ 1,983,888.93	412,496	\$ 4.1976	\$ 1,731,497.98	137,596	\$ 3.6796	506,299

National Grid Transaction Summary: March 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/13	(6,793)	\$ 3.6982	\$ (25,121.58)	-	\$ -	\$ -	112,298	\$ 422,777.86	\$ 422,777.86
3/2/13	(1,761)	\$ 3.6735	\$ (6,468.96)	-	\$ -	\$ -	117,230	\$ 440,267.80	\$ 440,267.80
3/3/13	-	\$ -	\$ -	4,024	\$ 3.6815	\$ 14,814.23	128,483	\$ 488,125.57	\$ 488,125.57
3/4/13	-	\$ -	\$ -	9,196	\$ 3.6815	\$ 33,854.78	140,937	\$ 538,452.52	\$ 538,452.52
3/5/13	-	\$ -	\$ -	2,799	\$ 3.6815	\$ 10,304.43	119,790	\$ 450,133.85	\$ 450,133.85
3/6/13	-	\$ -	\$ -	6,957	\$ 3.6815	\$ 25,611.97	155,199	\$ 605,517.47	\$ 605,517.47
3/7/13	-	\$ -	\$ -	9,087	\$ 3.6815	\$ 33,453.50	168,661	\$ 656,910.98	\$ 656,910.98
3/8/13	-	\$ -	\$ -	4,347	\$ 3.6815	\$ 16,003.34	163,921	\$ 632,359.58	\$ 632,359.58
3/9/13	(1,506)	\$ 3.6767	\$ (5,537.16)	-	\$ -	\$ -	115,098	\$ 434,644.93	\$ 434,644.93
3/10/13	(1,415)	\$ 3.7037	\$ (5,240.71)	-	\$ -	\$ -	108,635	\$ 409,603.22	\$ 409,603.22
3/11/13	(2,836)	\$ 3.9421	\$ (11,179.82)	-	\$ -	\$ -	89,274	\$ 334,909.01	\$ 334,909.01
3/12/13	-	\$ -	\$ -	16	\$ 3.6864	\$ 58.98	80,007	\$ 301,600.55	\$ 301,600.55
3/13/13	-	\$ -	\$ -	1,953	\$ 3.6864	\$ 7,199.57	95,944	\$ 368,340.60	\$ 368,340.60
3/14/13	-	\$ -	\$ -	7,762	\$ 3.6864	\$ 28,613.95	167,336	\$ 661,607.36	\$ 661,607.36
3/15/13	-	\$ -	\$ -	2,193	\$ 3.6864	\$ 8,084.31	137,051	\$ 540,177.33	\$ 540,177.33
3/16/13	(6,729)	\$ 3.6809	\$ (24,768.90)	-	\$ -	\$ -	131,197	\$ 525,459.84	\$ 525,459.84
3/17/13	-	\$ -	\$ -	7,626	\$ 3.6897	\$ 28,137.45	152,725	\$ 609,294.87	\$ 609,294.87
3/18/13	-	\$ -	\$ -	1,795	\$ 3.6897	\$ 6,622.96	147,860	\$ 595,028.39	\$ 595,028.39
3/19/13	-	\$ -	\$ -	1,916	\$ 3.6897	\$ 7,069.41	150,981	\$ 616,640.24	\$ 616,640.24
3/20/13	(2,949)	\$ 3.6805	\$ (10,853.82)	-	\$ -	\$ -	142,644	\$ 579,995.73	\$ 579,995.73
3/21/13	(6,647)	\$ 3.6811	\$ (24,468.41)	-	\$ -	\$ -	143,927	\$ 594,233.75	\$ 594,233.75
3/22/13	(3,066)	\$ 3.6828	\$ (11,291.33)	-	\$ -	\$ -	130,859	\$ 541,356.17	\$ 541,356.17
3/23/13	-	\$ -	\$ -	5,096	\$ 3.6956	\$ 18,832.94	126,441	\$ 512,028.41	\$ 512,028.41
3/24/13	-	\$ -	\$ -	3,414	\$ 3.6956	\$ 12,616.89	104,876	\$ 432,425.01	\$ 432,425.01
3/25/13	-	\$ -	\$ -	3,075	\$ 3.6956	\$ 11,364.07	122,843	\$ 498,748.63	\$ 498,748.63
3/26/13	(330)	\$ 3.6818	\$ (1,214.99)	-	\$ -	\$ -	113,438	\$ 460,618.91	\$ 460,618.91
3/27/13	(6,971)	\$ 4.3964	\$ (30,647.44)	-	\$ -	\$ -	85,456	\$ 338,986.99	\$ 338,986.99
3/28/13	(1,510)	\$ 3.6951	\$ (5,579.65)	-	\$ -	\$ -	91,859	\$ 363,711.90	\$ 363,711.90
3/29/13	(4,808)	\$ 4.4582	\$ (21,434.92)	-	\$ -	\$ -	68,183	\$ 268,263.00	\$ 268,263.00
3/30/13	-	\$ -	\$ -	2,293	\$ 3.7375	\$ 8,570.01	69,560	\$ 277,004.58	\$ 277,004.58
3/31/13	-	\$ -	\$ -	4,226	\$ 3.7375	\$ 15,794.53	67,007	\$ 268,123.27	\$ 268,123.27
Total	(47,321)	\$ 3.8843	\$ (183,807.69)	77,775	\$ 3.6902	\$ 287,007.31	3,749,720	\$ 14,767,348.34	\$ 14,767,348.34

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JANUARY								
01/01/2013			116189				120,212	\$422,040.04
		Commodity Charges						\$8,522.23
		Storage Injection Charges						\$ -
		PROXY (Accrual Summary)			63,478	\$ 232,077.29		
		TOTAL			63,478	\$ 232,077.29	120,212	\$ 430,562.27
FEBRUARY								
02/01/2013			120458				236,523	\$ 770,816.14
		Commodity Charges						\$ 13,384.81
		Storage Injection Charges						\$ -
		PROXY (Accrual Summary)			41,648	\$501,699.75		
		TOTAL			41,648	\$ 501,699.75	236,523	\$ 784,200.95
MARCH								
03/01/2013			123222				169,327	\$ 595,903.35
		Commodity Charges						\$ 12,548.32
		Storage Injection Charges						\$ -
		PROXY (Accrual Summary)			92,629	\$ 341,847.37		
		TOTAL			92,629	\$ 341,847.37	169,327	\$ 608,451.67

REDACTED

January 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Shell Energy North America
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 9,418 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,670 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,890 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,979 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,957 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,575 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,778 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,560 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 901 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin city-gates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JANUARY MONTHLY MAX = 98,000 Dths

REDACTED

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
<p>First 11,600 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>Tennessee FOM: TX zone 0 ConneXion</p>	<p>Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier</p>
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
<p>Next 29,670 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.</p>	<p>Columbia Gas Transmission FOM: TCO Appalachia</p>	<p>Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.</p>	<p>The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balances divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier</p>
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
<p>Next 9,418 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p>
<p>Next 5,957 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p>
<p>Next 10,575 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p>
<p>Next 19,479 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p>

REDACTED

February 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Shell Energy North America
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 9,418 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,670 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,890 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,979 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,957 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,575 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,778 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,560 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 901 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity FEBRUARY MONTHLY MAX = 98,000 Dths

REDACTED

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,670 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,418 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,957 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,575 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,479 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

REDACTED

March 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Shell Energy North America
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,418 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,670 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,890 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,979 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,957 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,575 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,982 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,560 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 901 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MARCH MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,670 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,418 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,957 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,575 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,479 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

Realized Financial Transactions
as of January, 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
-----------	----------	-------	------------	---------	--------------	------------	-----------	----------	-------	----------------

as of February, 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	02/01/2013		NG OTC Swap	NARRAGANSETT			Optimization - NEC	161922		(15,787.40)
NARRAGANSETT	02/01/2013		NG OTC Swap	NARRAGANSETT			Optimization - NEC	161922		(15,787.40)
	02/01/2013		NG OTC Swap	NARRAGANSETT			Optimization - NEC	161922		(15,787.40)
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	80961		(23,397.73)
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	80961		(23,397.73)
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	0	3.226	261,180.19
	02/01/2013	106950	NG OTC Swap	NARRAGANSETT		09/24/2012 3:39:42 PM	Optimization - NEC	80961	3.515	(284,577.92)
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	80961		7,610.33
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	80961		7,610.33
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	80961	3.32	268,790.52
	02/01/2013	120377	NG OTC Swap	NARRAGANSETT		01/28/2013 10:52:38 AM	Optimization - NEC	0	3.226	(261,180.19)

as of March, 2012

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
-----------	----------	-------	------------	---------	--------------	------------	-----------	----------	-------	----------------

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV	Position	Position type
Optimization - NEC		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-475182		-291946.9586		SWAP
NARRAGANSETT		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-475182		-291946.9586		SWAP
04/01/2013 12:00:00 AM	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-309961		-135397.8374		SWAP
DEUTSCHE BANK AG	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125940	41352.65436		Optimization - NEC	-18000		-1115.201937	208155	SWAP
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125940	41352.65436		Optimization - NEC	-18000		-1115.201937	208155	SWAP
89226374	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125940	03/19/2013 3:42:17 PM		Optimization - NEC	0	0	-73135.66253	208155	SWAP
89226387	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125940	03/19/2013 3:42:17 PM		Optimization - NEC	-18000	4.004	72020.46059	208155	SWAP
89226234	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-15500		3379.581498		SWAP
89226259	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-15500		3379.581498		SWAP
89226330	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125286	02/21/2013 8:43:41 AM		Optimization - NEC	13000	3.44	-44688.02028	205094	SWAP
89226344	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125286	02/21/2013 8:43:41 AM		Optimization - NEC	0	0	52820.20072	205094	SWAP
89226788	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125300	03/13/2013 9:40:28 AM		Optimization - NEC	0	0	-20315.46181	205161	SWAP
89226806	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125300	03/13/2013 9:40:28 AM		Optimization - NEC	-5000	3.71	18536.73471	205161	SWAP
89226767	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125817	03/19/2013 9:19:47 AM		Optimization - NEC	0	0	-50788.65403	207781	SWAP
89226772	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125817	03/19/2013 9:19:47 AM		Optimization - NEC	-12500	3.93	49089.87022	207781	SWAP
JP MORGAN VENTURES ENERGY CORP	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125989	41353.39889		Optimization - NEC	0	0	-44694.01599	208241	SWAP
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125989	41353.39889		Optimization - NEC	-11000	3.95	43418.92847	208241	SWAP
89226260	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124956	03/08/2013 2:56:39 PM		Optimization - NEC	-12000		-4268.94505	203568	SWAP
89226264	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124956	03/08/2013 2:56:39 PM		Optimization - NEC	-12000		-4268.94505	203568	SWAP
89226283	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124956	03/08/2013 2:56:39 PM		Optimization - NEC	0	0	-48757.10835	203568	SWAP
89226305	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124956	03/08/2013 2:56:39 PM		Optimization - NEC	-12000	3.71	44488.1633	203568	SWAP
89226266	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-25000		-10442.5271		SWAP
89226275	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-25000		-10442.5271		SWAP
89226564	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124570	03/06/2013 9:39:32 AM		Optimization - NEC	0	0	-60946.38544	202423	SWAP
89226569	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124570	03/06/2013 9:39:32 AM		Optimization - NEC	-15000	3.6	53961.38406	202423	SWAP
89226726	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124683	03/06/2013 3:48:27 PM		Optimization - NEC	0	0	-20315.46181	202668	SWAP
89226737	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124683	03/06/2013 3:48:27 PM		Optimization - NEC	-5000	3.565	17812.25316	202668	SWAP
MORGAN STANLEY CAPITAL GROUP INC	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125502	03/14/2013 3:32:08 PM		Optimization - NEC	0	0	-20315.46181	205655	SWAP
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125502	03/14/2013 3:32:08 PM		Optimization - NEC	-5000	3.875	19361.14474	205655	SWAP
89226346	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125624	03/15/2013 3:27:52 PM		Optimization - NEC	-10000		-1658.812917	206500	SWAP
89226359	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125624	03/15/2013 3:27:52 PM		Optimization - NEC	-10000		-1658.812917	206500	SWAP
SOCIETE GENERALE	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125624	41348.64435		Optimization - NEC	0	0	-40630.92363	206500	SWAP
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125624	41348.64435		Optimization - NEC	-10000	3.9	38972.11071	206500	SWAP
89226651	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-229461		-121291.9319		SWAP
89226658	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-229461		-121291.9319		SWAP
89226659	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120378	01/28/2013 10:54:17 AM		Optimization - NEC	0	0	-328952.0208	184801	SWAP
89226668	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120378	01/28/2013 10:54:17 AM		Optimization - NEC	-80961	3.495	282756.3484	184801	SWAP
89227235	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121978	02/11/2013 9:46:00 AM		Optimization - NEC	0	0	-81261.84725	191388	SWAP
89227248	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121978	02/11/2013 9:46:00 AM		Optimization - NEC	-20000	3.41	68151.2295	191388	SWAP
89227090	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122122	02/12/2013 9:22:52 AM		Optimization - NEC	0	0	-89388.03198	192679	SWAP
89227097	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122122	02/12/2013 9:22:52 AM		Optimization - NEC	-22000	3.455	75955.64449	192679	SWAP
THE TORONTO DOMINION BANK	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122308	02/13/2013 9:35:48 AM		Optimization - NEC	0	0	-40630.92363	193243	SWAP
NG OTC Swap	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122308	02/13/2013 9:35:48 AM		Optimization - NEC	-10000	3.435	34325.43597	193243	SWAP
89226888	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122659	02/15/2013 10:20:22 AM		Optimization - NEC	0	0	-65009.4778	194254	SWAP
89226909	04/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122659	02/15/2013 10:20:22 AM		Optimization - NEC	-16000	3.36	53721.55569	194254	SWAP
06/01/2013 12:00:00 AM	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122787	02/19/2013 9:51:05 AM		Optimization - NEC	0	0	-69072.57017	194808	SWAP
CREDIT SUISSE ENERGY LLC	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122787	41324.41047		Optimization - NEC	-17000	3.395	57673.72743	194808	SWAP
NG OTC Swap	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122968	41325.45513		Optimization - NEC	0	0	-20315.46181	195970	SWAP
89226931	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	122968	41325.45513		Optimization - NEC	-5000	3.445	17212.68223	195970	SWAP
89226938	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	123068	02/21/2013 9:44:57 AM		Optimization - NEC	0	0	-48757.10835	196660	SWAP
SOCIETE GENERALE	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	123068	02/21/2013 9:44:57 AM		Optimization - NEC	-12000	3.405	40830.78061	196660	SWAP
NG OTC Swap	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124710	03/07/2013 9:27:55 AM		Optimization - NEC	0	0	-44694.01599	202834	SWAP
89227159	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	124710	03/07/2013 9:27:55 AM		Optimization - NEC	-11000	3.58	39351.83897	202834	SWAP
89227172	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125520	03/15/2013 9:38:25 AM		Optimization - NEC	0	0	-71104.11635	205935	SWAP
89227224	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	125520	03/15/2013 9:38:25 AM		Optimization - NEC	-17500	3.96	69250.44288	205935	SWAP
89227212	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126137	03/21/2013 9:31:27 AM		Optimization - NEC	0	0	-20315.46181	208614	SWAP
89227225	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126137	03/21/2013 9:31:27 AM		Optimization - NEC	-5000	4.03	20135.59053	208614	SWAP
89227213	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126165	41354.44405		Optimization - NEC	0	0	-52820.20072	208807	SWAP
89227057	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126165	41354.44405		Optimization - NEC	-13000	3.977	51684.0281	208807	SWAP
89227069	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-306000		-159639.2611		SWAP

89227175	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-31000		-18277.07825		SWAP
89227180	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-31000		-18277.07825		SWAP
89227176	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	118477	01/11/2013 10:47:50 AM		Optimization - NEC	0	0	-45191.26961	177247	SWAP
89227181	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	118477	01/11/2013 10:47:50 AM		Optimization - NEC	-11000	3.455	37961.54546	177247	SWAP
89227106	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119174	01/17/2013 9:31:53 AM		Optimization - NEC	0	0	-82165.94474	179751	SWAP
89227116	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119174	01/17/2013 9:31:53 AM		Optimization - NEC	-20000	3.56	71118.59063	179751	SWAP
89226943	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119053	01/16/2013 10:00:19 AM		Optimization - NEC	-13000		-6856.151771	179262	SWAP
89226951	06/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119053	01/16/2013 10:00:19 AM		Optimization - NEC	-13000		-6856.151771	179262	SWAP
07/01/2013 12:00:00 AM	07/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119053	01/16/2013 10:00:19 AM		Optimization - NEC	0	0	-53407.86408	179262	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119053	01/16/2013 10:00:19 AM		Optimization - NEC	-13000	3.585	46551.71231	179262	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-242000		-121860.5064		SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601				Optimization - NEC	-242000		-121860.5064		SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	118906	01/15/2013 10:08:29 AM		Optimization - NEC	-8000	3.535	28247.66493	178688	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	118906	01/15/2013 10:08:29 AM		Optimization - NEC	0	0	-32866.3779	178688	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119291	01/18/2013 10:10:24 AM		Optimization - NEC	-30000	3.665	109824.2843	180033	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119291	01/18/2013 10:10:24 AM		Optimization - NEC	0	0	-123248.9171	180033	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119454	01/22/2013 10:44:08 AM		Optimization - NEC	0	0	-41082.97237	180925	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119454	01/22/2013 10:44:08 AM		Optimization - NEC	-10000	3.675	36707.98042	180925	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119689	01/23/2013 10:41:48 AM		Optimization - NEC	-10000	3.725	37207.40872	181434	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119689	01/23/2013 10:41:48 AM		Optimization - NEC	0	0	-41082.97237	181434	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119762	01/24/2013 9:09:10 AM		Optimization - NEC	0	0	-61624.45855	181760	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119762	01/24/2013 9:09:10 AM		Optimization - NEC	-15000	3.735	55960.94158	181760	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119960	01/25/2013 9:17:36 AM		Optimization - NEC	0	0	-90382.53921	183116	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	119960	01/25/2013 9:17:36 AM		Optimization - NEC	-22000	3.645	80098.31156	183116	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120485	01/28/2013 3:27:29 PM		Optimization - NEC	0	0	-20541.48618	185385	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120485	01/28/2013 3:27:29 PM		Optimization - NEC	-5000	3.52	17578.87634	185385	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121062	01/31/2013 11:07:21 AM		Optimization - NEC	0	0	-45191.26961	186982	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121062	01/31/2013 11:07:21 AM		Optimization - NEC	-11000	3.485	38291.16814	186982	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121144	02/01/2013 8:27:20 AM		Optimization - NEC	10000	3.61	-36058.72362	187235	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121144	02/01/2013 8:27:20 AM		Optimization - NEC	0	0	41082.97237	187235	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121298	02/04/2013 9:15:07 AM		Optimization - NEC	0	0	-78057.6475	187867	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121298	02/04/2013 9:15:07 AM		Optimization - NEC	-19000	3.495	66329.07319	187867	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121450	02/05/2013 10:07:24 AM		Optimization - NEC	0	0	-90382.53921	188787	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121450	02/05/2013 10:07:24 AM		Optimization - NEC	-22000	3.558	78186.5	188787	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121521	02/05/2013 1:52:14 PM		Optimization - NEC	0	0	-65732.75579	188989	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121521	02/05/2013 1:52:14 PM		Optimization - NEC	-16000	3.585	57294.41515	188989	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121583	02/06/2013 10:08:49 AM		Optimization - NEC	0	0	-131465.5116	189712	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121583	02/06/2013 10:08:49 AM		Optimization - NEC	-32000	3.645	116506.635	189712	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121756	02/07/2013 10:03:49 AM		Optimization - NEC	0	0	-110924.0254	190423	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121756	02/07/2013 10:03:49 AM		Optimization - NEC	-27000	3.63	97897.93635	190423	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121861	02/08/2013 9:27:51 AM		Optimization - NEC	0	0	-102707.4309	191016	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	121861	02/08/2013 9:27:51 AM		Optimization - NEC	-25000	3.535	88273.95291	191016	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120733	01/29/2013 3:51:03 PM		Optimization - NEC	-20000		-12645.52468	185999	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120733	01/29/2013 3:51:03 PM		Optimization - NEC	-20000		-12645.52468	185999	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120733	01/29/2013 3:51:03 PM		Optimization - NEC	0	0	-82165.94474	185999	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	120733	01/29/2013 3:51:03 PM		Optimization - NEC	-20000	3.48	69520.42006	185999	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126512	03/25/2013 9:06:21 AM		Optimization - NEC	140779		3090.139924	209691	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126512	03/25/2013 9:06:21 AM		Optimization - NEC	140779		3090.139924	209691	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126512	03/25/2013 9:06:21 AM		Optimization - NEC	140779		3090.139924	209691	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126512	03/25/2013 9:06:21 AM		Optimization - NEC	0	0	578277.5485	209691	SWAP
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	101601	126512	03/25/2013 9:06:21 AM		Optimization - NEC	140779	4.095	-575187.4085	209691	SWAP

\$ 2,297.74

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		% Decline	Actual		% Decline	Difference		\$
	End Balance Vo	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Volu	End Balance \$'s	
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22		(372,258)	\$ (1,792,175.02)	\$ -
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82		(427,678)	\$ (2,021,645.40)	\$ -
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15		(322,384)	\$ (1,515,979.41)	\$ -
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13		92,432	\$ 473,161.88	\$ -
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39		(64,220)	\$ (220,169.61)	\$ -
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42		(220,531)	\$ (810,062.68)	\$ -
Oct-11	4,430,543	\$ 20,874,890.00		4,476,941	\$ 20,909,446.23		(46,398)	\$ (34,556.23)	\$ -
Nov-11	4,270,174	\$ 19,995,684.97	-3.6196%	4,342,167	\$ 20,182,284.81	-3.4777%	(71,993)	\$ (186,599.84)	\$ -
Dec-11	4,030,463	\$ 18,750,600.71	-5.6136%	4,126,333	\$ 19,019,857.68	-5.7596%	(95,870)	\$ (269,256.97)	\$ -
Jan-12	3,459,382	\$ 16,019,252.28	-14.1691%	3,717,556	\$ 16,872,681.33	-11.2891%	(258,174)	\$ (853,429.05)	\$ -
Feb-12	3,158,157	\$ 14,520,388.79	-8.7075%	3,510,303	\$ 15,730,206.79	-6.7711%	(352,146)	\$ (1,209,818.00)	\$ -
Mar-12	3,021,324	\$ 13,487,979.94	-4.3327%	3,394,493	\$ 14,688,487.96	-6.6224%	(373,169)	\$ (1,200,508.02)	\$ -
Inj rate \$/dt									
Apr-12	3,209,477	\$ 13,741,044.13	4.2814	3,613,758	\$ 14,865,800.57	4.1137	(404,281)	\$ (1,124,756.44)	\$ (9,212.76)
May-12	3,320,484	\$ 13,799,351.42	4.1558	3,949,533	\$ 15,477,084.78	3.9187	(629,049)	\$ (1,677,733.36)	\$ (14,202.15)
Jun-12	3,533,798	\$ 14,305,462.85	4.0482	4,049,503	\$ 15,573,508.74	3.8458	(515,705)	\$ (1,268,045.89)	\$ (10,386.43)
Jul-12	3,750,236	\$ 14,930,504.73	3.9812	4,113,758	\$ 15,658,179.49	3.8063	(363,522)	\$ (727,674.76)	\$ (6,159.83)
Aug-12	3,967,670	\$ 15,627,167.06	3.9386	4,246,210	\$ 16,047,802.00	3.7793	(278,540)	\$ (420,634.94)	\$ (3,560.71)
Sep-12	4,169,997	\$ 16,167,207.31	3.8770	4,398,925	\$ 16,424,196.96	3.7337	(228,928)	\$ (256,989.65)	\$ (2,104.98)
Oct-12	4,359,629	\$ 16,789,128.71	3.8510	4,423,653	\$ 16,490,313.29	3.7278	(64,024)	\$ 298,815.42	\$ 2,529.50
Nov-12	3,961,767	\$ 15,314,611.26	3.8656	4,171,273	\$ 15,552,554.08	3.7285	(209,506)	\$ (237,942.82)	\$ (1,948.97)
Dec-12	3,799,130	\$ 14,759,835.91	3.8851	4,014,693	\$ 14,985,417.77	3.7326	(215,563)	\$ (225,581.86)	\$ (1,909.57)
Jan-13	3,112,956	\$ 12,217,858.82	3.9248	3,570,380	\$ 13,313,352.94	3.7288	(457,424)	\$ (1,095,494.12)	\$ (9,273.45)
Feb-13	2,565,775	\$ 10,158,572.51	3.9593	3,216,033	\$ 11,910,961.56	3.7036	(650,258)	\$ (1,752,389.05)	\$ (13,393.08)
Mar-13	2,212,348	\$ 8,850,704.56	4.0006	2,962,270	\$ 10,957,385.82	3.6990	(749,922)	\$ (2,106,681.26)	\$ (17,833.23)

Cost of Collateral - Final March 31 2013

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2012 decayec	Booked MTM Cost of Collateral Outlay
Apr-12	\$ 212,419.16	\$ 212,419.16	9.925%	\$ 1,756.88	\$ 342,690.12	\$ 2,795.51
May-12	\$ 5,501.08	\$ 219,677.12	9.925%	\$ 1,816.91	\$ 293,734.39	\$ 2,476.02
Jun-12	\$ 3,966.25	\$ 223,703.40	9.925%	\$ 1,850.21	\$ 244,778.66	\$ 1,996.79
Jul-12	\$ (44,610.55)	\$ 179,126.15	9.925%	\$ 1,481.52	\$ 195,822.93	\$ 1,650.68
Aug-12	\$ (154,567.60)	\$ 24,189.86	9.925%	\$ 200.07	\$ 146,867.19	\$ 1,238.01
Sep-12	\$ 5,806.73	\$ 28,715.14	9.925%	\$ 237.50	\$ 97,911.46	\$ 798.72
Oct-12	\$ (5,395.78)	\$ 23,356.79	9.925%	\$ 193.18	\$ 48,955.73	\$ 412.67
Nov-12	\$ -	\$ 23,312.47	9.925%	\$ 192.81	\$ -	\$ -
Dec-12	\$ -	\$ 23,312.10	9.925%	\$ 192.81	\$ -	\$ -
Jan-13	\$ -	\$ 23,312.10	9.925%	\$ 192.81	\$ -	\$ -
Feb-13	\$ 15,787.40	\$ 39,099.50	9.925%	\$ 323.39	\$ -	\$ -
Mar-13	\$ -	\$ 39,230.08	9.925%	\$ 324.47	\$ -	\$ -
Total	\$ 38,906.69			\$ 8,762.57		\$ 11,368.40