

April 28, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – January 1, 2014 to March 31, 2014**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory, and risk management benefits over the asset management arrangement that it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers the measurement period of January 1, 2014 through March 31, 2014.

The enclosed report provides a Monthly Summary that calculates the total savings achieved for the period April 1, 2013 through March 31, 2014. The supporting data contained in Attachments 1 through 9 are for the most recent quarterly period. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2013 through March 31, 2014 is \$8,163,266.67. The Customer's share, including the \$1 million guarantee, is \$6,730,613.34. The

¹ The Narragansett Electric Company d/b/a National Grid.

total Customer share including 100% of the Asset Management Agreement (AMA) revenue is \$6,946,538.34. The incentive to the Company is \$1,432,653.33.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On April 28, 2014, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 4 (Storage Injection Transaction Deal), Attachment 7

(Realized Financial Transactions, as of May 2013), and Attachment 8 (Mark to Market, as of March 31, 2014). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report for period January 1, 2014 to March 31, 2014.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Jennifer Brooks Hutchinson, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: April 28, 2014

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2013 to March 31, 2014

Introduction

In Docket 4038, the Commission approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources at the start of each month so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has, as its starting point, the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and, thus, are short term in nature and completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, and Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost, and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future, and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers, and is calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off-system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January 2014 section of the report the total 5,062,298 dekatherms and \$39,076,389.99 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for January 2014. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost-payable amount. The second part of the FTD Report for April 2013 shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of January 2014 through March 31, 2014. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for January 2014 are from Attachment 3, which shows that the total delivered volume was 4,882,572 DT and the total delivered cost was \$38,431,520.89. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. Because this unrealized value, as of March 31, 2013, was realized in the April 2013 through March 2014 period it must be reversed from the April 2012 through March 2013 earnings so that it is not double counted. This value is a credit of \$422,752. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry-costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 11.125 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$8,163,266.67. This value is currently \$ 7,163,266.67 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$5,730,613.34 plus the \$1,000,000 guaranteed amount and the Company receiving \$1,432,653.33. After including 100% of the Asset Management Agreement revenue the customer's total savings is \$6,946,538.34.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2014

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-13	3,037,690	\$ 12,994,996.33		1,048,130	\$ 5,185,905.34	1,989,559	\$ 8,562,810.83	\$ 753,719.84
May-13	1,585,584	\$ 6,830,485.32		661,189	\$ 3,174,517.78	924,395	\$ 4,025,987.30	\$ 370,019.76
Jun-13	1,463,838	\$ 5,860,745.59		777,954	\$ 3,743,361.66	685,886	\$ 2,945,144.37	\$ 827,760.44
Jul-13	2,197,782	\$ 8,074,773.11		1,601,225	\$ 7,706,585.36	596,557	\$ 2,260,163.46	\$ 1,891,975.71
Aug-13	1,136,200	\$ 3,865,617.39		501,039	\$ 2,331,999.70	635,162	\$ 2,291,487.20	\$ 757,869.51
Sep-13	1,363,321	\$ 4,858,120.37		684,715	\$ 2,707,340.86	678,606	\$ 2,522,485.25	\$ 371,705.74
Oct-13	1,591,328	\$ 5,743,615.96		364,346	\$ 1,536,380.95	1,226,982	\$ 4,677,607.62	\$ 470,372.61
Nov-13	3,352,956	\$ 12,598,311.15		457,354	\$ 2,042,917.74	2,895,602	\$ 11,076,546.15	\$ 521,152.74
Dec-13	4,839,174	\$ 25,596,095.34		465,106	\$ 2,337,805.07	4,374,068	\$ 23,324,411.34	\$ 66,121.07
Jan-14	5,062,298	\$ 39,076,389.99		179,726	\$ 950,470.76	4,882,572	\$ 38,431,520.89	\$ 305,601.66
Feb-14	4,602,143	\$ 34,923,841.93		75,421	\$ 946,254.76	4,526,722	\$ 35,510,707.21	\$ 1,533,120.04
Mar-14	4,417,245	\$ 28,138,364.00		268,638	\$ 1,586,543.57	4,148,607	\$26,757,365.20	\$ 205,544.77
Total	34,649,559	\$ 188,561,356.48		7,084,843	\$ 34,250,083.55	27,564,718	\$ 162,386,236.82	\$ 8,074,963.89

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-13	176,937	\$ 763,819.77		325,290	\$ 1,484,409.08
May-13	665,134	\$ 2,859,320.74		333,994	\$ 1,606,272.41
Jun-13	89,026	\$ 381,673.16		335,250	\$ 1,480,319.54
Jul-13	106,826	\$ 392,691.96		327,298	\$ 387,364.45
Aug-13	303,310	\$ 1,007,251.16		323,888	\$ 1,186,149.42
Sep-13	273,527	\$ 943,377.96		333,120	\$ 1,254,138.04
Oct-13	205,347	\$ 707,902.11		322,338	\$ 1,196,645.97
Nov-13	134,057	\$ 457,100.93		77,111	\$ 266,535.36
Dec-13	251,012	\$ 916,084.82		51,956	\$ 874,159.29
Jan-14	95,603	\$ 856,380.73		49,797	\$ 207,829.43
Feb-14	261,766	\$ 2,322,934.84		48,918	\$ 773,825.41
Mar-14	221,946	\$ 1,210,582.66		195,674	\$ 924,378.34
Total	2,784,491	\$ 12,819,120.84		2,724,634	\$ 11,642,026.74

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-13	\$ (93,569.08)
May-13	\$ (3,187.23)
Jun-13	\$ (158,678.75)
Jul-13	\$ (14,928.08)
Aug-13	\$ 258,640.18
Sep-13	\$ (131,309.60)
Oct-13	\$ -
Nov-13	\$ (1,660.91)
Dec-13	\$ -
Jan-14	\$ -
Feb-14	\$ (222,146.52)
Mar-14	\$ 39,060.00
Total	\$ (327,779.99)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	(214,750)	
Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013)	\$	422,752.00
MTM as of March 31, 2014	\$	90,797.70
Physical Storage Value as of March 31, 2014	\$	464,426.41
Forward Storage Value (purchase)/sale	\$	(862,211.80)
Carry Cost Estimate and Cost of Collateral -March 2014	\$	(27,461.53)

TOTAL UNREALIZED VALUE

\$ 88,302.78

TOTAL REALIZED AND UNREALIZED VALUE

\$ 8,163,266.67

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings (excludes AMA revenue)	\$	5,730,613.34
National Grid Incentive (excludes AMA revenue)	\$	1,432,653.33
Total AMA's Year to Date	\$	215,925.00
Total Customer Earnings (Guarantee + Customer Excess Earnings+100% of AMA revenue)	\$	6,946,538.34

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Realized Hedging	Realized Financial Transaction	Financial settlements associated with optimization activity
MTM as of March 31st, 2014	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of March 31st, 2014

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL										
04/01/2013		Optimization - NEC	126654				269,884	\$1,102,491.00		
04/01/2013		Optimization - NEC	128773				490	\$2,087.50		
04/01/2013		Optimization - NEC	126993				9,804	\$41,150.00		
04/01/2013		Optimization - NEC	127298				1,199	\$8,100.00		
04/01/2013		Optimization - NEC	127365				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127377				2,731	\$11,768.21		
04/01/2013		Optimization - NEC	127430				1,587	\$6,839.29		
04/01/2013		Optimization - NEC	127639				7,660	\$31,679.00		
04/01/2013		Optimization - NEC	127960				506	\$2,181.74		
04/01/2013		Optimization - NEC	128046				5,768	\$24,826.26		
04/01/2013		Optimization - NEC	129302				3,333	\$14,484.00		
04/01/2013		Optimization - NEC	129446				9,804	\$42,500.00		
04/01/2013		Optimization - NEC	129729				14,707	\$66,450.00		
04/01/2013		Optimization - NEC	129881				9,833	\$45,150.00		
04/01/2013		Optimization - NEC	130169				4,880	\$21,712.50		
04/01/2013		Optimization - NEC	130571				12,137	\$49,896.00		
04/01/2013		Optimization - NEC	127488				9,804	\$40,650.00		
04/01/2013		Optimization - NEC	127632				5,313	\$21,757.29		
04/01/2013		Optimization - NEC	127714				4,491	\$18,392.72		
04/01/2013		Optimization - NEC	129316				4,837	\$21,125.00		
04/01/2013		Optimization - NEC	129324				1,161	\$5,052.00		
04/01/2013		Optimization - NEC	129473				2,530	\$10,972.00		
04/01/2013		Optimization - NEC	129734				22,061	\$99,731.25		
04/01/2013		Optimization - NEC	130408				4,876	\$21,175.00		
04/01/2013		Optimization - NEC	130416				9,778	\$42,150.00		
04/01/2013		Optimization - NEC	130418				2,425	\$10,525.00		
04/01/2013		Optimization - NEC	126994				4,902	\$20,625.00		
04/01/2013		Optimization - NEC	127261				45,474	\$189,006.65		
04/01/2013		Optimization - NEC	127527				16,473	\$68,132.11		
04/01/2013		Optimization - NEC	127528				4,490	\$18,571.90		
04/01/2013		Optimization - NEC	127900				58,830	\$241,800.00		
04/01/2013		Optimization - NEC	128090				9,055	\$38,002.03		
04/01/2013		Optimization - NEC	128113				3,922	\$16,400.00		
04/01/2013		Optimization - NEC	128171				750	\$3,147.98		
04/01/2013		Optimization - NEC	129605				1,566	\$6,811.48		
04/01/2013		Optimization - NEC	129670				688	\$2,992.28		
04/01/2013		Optimization - NEC	129693				7,999	\$34,394.88		
04/01/2013		Optimization - NEC	129864				7,353	\$32,925.00		
04/01/2013		Optimization - NEC	129185				22,103	\$96,037.44		
04/01/2013		Optimization - NEC	130139				10,230	\$44,701.70		
04/01/2013		Optimization - NEC	130140				12,130	\$53,004.56		
04/01/2013		Optimization - NEC	127498				4,730	\$19,687.50		
04/01/2013		Optimization - NEC	129776				8,593	\$42,523.11		
04/01/2013		Optimization - NEC	129777				170	\$842.58		
04/01/2013		Optimization - NEC	130277				1,870	\$8,300.00		
04/01/2013		Optimization - NEC	127497				1,419	\$5,902.50		
04/01/2013		Optimization - NEC	129454				577	\$2,507.67		
04/01/2013		Optimization - NEC	129500				1,873	\$8,136.08		
04/01/2013		Optimization - NEC	130358				5,528	\$33,600.00		
04/01/2013		Optimization - NEC	126801				421,870	\$1,737,175.79		
04/01/2013		Optimization - NEC	127815				1,160	\$4,824.00		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	129607				4,746	\$21,775.00		
04/01/2013		Optimization - NEC	129297				4,020	\$17,384.00		
04/01/2013		Optimization - NEC	129594				63	\$273.24		
04/01/2013		Optimization - NEC	129668				2,513	\$10,764.00		
04/01/2013		Optimization - NEC	129669				8,444	\$36,158.76		
04/01/2013		Optimization - NEC	130742				7,389	\$32,281.00		
04/01/2013		Optimization - NEC	130796				292	\$1,260.00		
04/01/2013		Optimization - NEC	127633				9,804	\$40,150.00		
04/01/2013		Optimization - NEC	127371				9,804	\$42,000.00		
04/01/2013		Optimization - NEC	127220				9,459	\$39,650.00		
04/01/2013		Optimization - NEC	127364				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127366				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127368				6,274	\$26,912.00		
04/01/2013		Optimization - NEC	129445				4,902	\$21,237.50		
04/01/2013		Optimization - NEC	129448				4,902	\$21,237.50		
04/01/2013		Optimization - NEC	128094				4,902	\$20,600.00		
04/01/2013		Optimization - NEC	127434				570	\$2,692.39		
04/01/2013		Optimization - NEC	127437				3,225	\$15,237.88		
04/01/2013		Optimization - NEC	127718				3,283	\$14,452.20		
04/01/2013		Optimization - NEC	127719				1,741	\$7,665.00		
04/01/2013		Optimization - NEC	128840				4,107	\$17,615.70		
04/01/2013		Optimization - NEC	129068				6,101	\$28,013.11		
04/01/2013		Optimization - NEC	129126				5,800	\$27,615.36		
04/01/2013		Optimization - NEC	129501				5,948	\$26,687.50		
04/01/2013		Optimization - NEC	129785				41,259	\$183,268.80		
04/01/2013		Optimization - NEC	130079				5,191	\$22,775.83		
04/01/2013		Optimization - NEC	130080				14,915	\$67,519.94		
04/01/2013		Optimization - NEC	130081				3,613	\$16,345.65		
04/01/2013		Optimization - NEC	130082				2,155	\$9,748.55		
04/01/2013		Optimization - NEC	130160				9,643	\$45,112.20		
04/01/2013		Optimization - NEC	130254				5,183	\$23,619.48		
04/01/2013		Optimization - NEC	130255				7,528	\$34,289.37		
04/01/2013		Optimization - NEC	130279				1,418	\$6,360.00		
04/01/2013		Optimization - NEC	130360				10,530	\$48,309.76		
04/01/2013		Optimization - NEC	130578				6,737	\$28,531.50		
04/01/2013		Optimization - NEC	130583				8,246	\$35,215.65		
04/01/2013		Optimization - NEC	128845				9,652	\$41,400.00		
04/01/2013		Optimization - NEC	130462				2,208	\$9,718.66		
04/01/2013		Optimization - NEC	130463				1,135	\$5,051.34		
04/01/2013		Optimization - NEC	130588				17,739	\$74,479.50		
04/01/2013		Optimization - NEC	130589				11,179	\$47,020.50		
04/01/2013		Optimization - NEC	128091				4,902	\$20,575.00		
04/01/2013		Optimization - NEC	126799				4,230	\$17,662.50		
04/01/2013		Optimization - NEC	126995				4,902	\$20,625.00		
04/01/2013		Optimization - NEC	126996				9,804	\$41,250.00		
04/01/2013		Optimization - NEC	126999				1,155	\$4,888.70		
04/01/2013		Optimization - NEC	127009				3,026	\$12,704.00		
04/01/2013		Optimization - NEC	127010				4,728	\$19,850.00		
04/01/2013		Optimization - NEC	127014				1,702	\$7,146.00		
04/01/2013		Optimization - NEC	127052				5,022	\$21,256.30		
04/01/2013		Optimization - NEC	127057				11,692	\$53,062.50		
04/01/2013		Optimization - NEC	127058				4,210	\$17,927.82		
04/01/2013		Optimization - NEC	127247				11,452	\$51,060.00		
04/01/2013		Optimization - NEC	127251				1,157	\$5,073.46		
04/01/2013		Optimization - NEC	127252				3,186	\$14,942.50		
04/01/2013		Optimization - NEC	127439				10,958	\$49,680.00		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	127441				1,062	\$4,721.20		
04/01/2013		Optimization - NEC	127529				21,919	\$95,335.00		
04/01/2013		Optimization - NEC	127530				7,610	\$32,013.10		
04/01/2013		Optimization - NEC	127531				1,158	\$5,003.32		
04/01/2013		Optimization - NEC	127532				3,272	\$14,756.00		
04/01/2013		Optimization - NEC	127533				1,732	\$7,811.50		
04/01/2013		Optimization - NEC	127715				25,866	\$105,264.18		
04/01/2013		Optimization - NEC	127716				1,099	\$4,662.00		
04/01/2013		Optimization - NEC	127816				28,995	\$120,900.00		
04/01/2013		Optimization - NEC	127875				34,941	\$149,873.64		
04/01/2013		Optimization - NEC	127876				8,334	\$35,751.39		
04/01/2013		Optimization - NEC	127879				66,616	\$273,972.09		
04/01/2013		Optimization - NEC	127881				10,986	\$45,184.17		
04/01/2013		Optimization - NEC	127884				11,177	\$46,606.95		
04/01/2013		Optimization - NEC	127886				1,133	\$6,997.02		
04/01/2013		Optimization - NEC	127887				3,297	\$14,019.30		
04/01/2013		Optimization - NEC	127888				6,846	\$31,455.60		
04/01/2013		Optimization - NEC	128047				11,129	\$49,450.00		
04/01/2013		Optimization - NEC	128048				6,018	\$25,792.00		
04/01/2013		Optimization - NEC	128074				15,431	\$64,762.88		
04/01/2013		Optimization - NEC	128102				980	\$4,105.00		
04/01/2013		Optimization - NEC	128190				10,947	\$48,012.51		
04/01/2013		Optimization - NEC	128191				6,018	\$25,358.00		
04/01/2013		Optimization - NEC	128205				4,902	\$20,550.00		
04/01/2013		Optimization - NEC	128206				3,922	\$16,440.00		
04/01/2013		Optimization - NEC	128595				2,074	\$8,754.95		
04/01/2013		Optimization - NEC	128602				10,958	\$48,875.00		
04/01/2013		Optimization - NEC	128603				6,007	\$25,606.00		
04/01/2013		Optimization - NEC	128604				7,751	\$32,960.00		
04/01/2013		Optimization - NEC	128605				576	\$2,614.89		
04/01/2013		Optimization - NEC	128606				3,300	\$14,994.63		
04/01/2013		Optimization - NEC	128615				1,156	\$4,993.20		
04/01/2013		Optimization - NEC	128774				11,765	\$50,130.00		
04/01/2013		Optimization - NEC	128823				10,958	\$48,415.00		
04/01/2013		Optimization - NEC	128824				11,535	\$49,177.70		
04/01/2013		Optimization - NEC	128825				2,076	\$8,849.06		
04/01/2013		Optimization - NEC	128826				1,201	\$5,317.24		
04/01/2013		Optimization - NEC	128827				3,398	\$15,046.75		
04/01/2013		Optimization - NEC	128829				1,156	\$5,022.40		
04/01/2013		Optimization - NEC	128874				15,391	\$65,393.33		
04/01/2013		Optimization - NEC	129020				32,677	\$146,107.50		
04/01/2013		Optimization - NEC	129021				30,284	\$131,279.00		
04/01/2013		Optimization - NEC	129022				54,668	\$236,984.25		
04/01/2013		Optimization - NEC	129023				17,716	\$74,712.96		
04/01/2013		Optimization - NEC	129024				22,917	\$96,647.04		
04/01/2013		Optimization - NEC	129204				2,955	\$13,564.22		
04/01/2013		Optimization - NEC	129205				5,639	\$25,884.29		
04/01/2013		Optimization - NEC	129206				7,667	\$32,955.15		
04/01/2013		Optimization - NEC	129279				4,800	\$22,707.00		
04/01/2013		Optimization - NEC	129301				14,707	\$63,637.50		
04/01/2013		Optimization - NEC	129345				9,077	\$40,436.88		
04/01/2013		Optimization - NEC	129346				3,087	\$13,750.62		
04/01/2013		Optimization - NEC	129347				7,789	\$33,894.71		
04/01/2013		Optimization - NEC	129348				59	\$259.01		
04/01/2013		Optimization - NEC	129490				2,080	\$9,389.60		
04/01/2013		Optimization - NEC	129491				12,166	\$53,937.50		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	129585				9,019	\$39,330.00		
04/01/2013		Optimization - NEC	129657				12,269	\$53,500.00		
04/01/2013		Optimization - NEC	129733				29,414	\$132,975.00		
04/01/2013		Optimization - NEC	129767				2,947	\$13,609.32		
04/01/2013		Optimization - NEC	129926				9,974	\$45,554.65		
04/01/2013		Optimization - NEC	129927				983	\$4,490.05		
04/01/2013		Optimization - NEC	129928				2,131	\$9,732.15		
04/01/2013		Optimization - NEC	130248				9,806	\$44,700.00		
04/01/2013		Optimization - NEC	130278				4,706	\$20,825.00		
04/01/2013		Optimization - NEC	130417				4,876	\$21,075.00		
04/01/2013		Optimization - NEC	130584				2,214	\$9,459.84		
04/01/2013		Optimization - NEC	130585				43,735	\$183,456.00		
04/01/2013		Optimization - NEC	130827				9,594	\$43,045.92		
04/01/2013		Optimization - NEC	130828				5,388	\$23,546.80		
04/01/2013		Optimization - NEC	130829				9,076	\$39,663.20		
04/01/2013		Optimization - NEC	130830				5,215	\$22,790.00		
04/01/2013		Optimization - NEC	130831				34	\$150.28		
04/01/2013		Optimization - NEC	127258				2,226	\$9,531.09		
04/01/2013		Optimization - NEC	127259				1,980	\$8,478.93		
04/01/2013		Optimization - NEC	126998				9,804	\$41,350.00		
04/01/2013		Optimization - NEC	128029				3,039	\$13,035.50		
04/01/2013		Optimization - NEC	128775				19,608	\$83,550.00		
04/01/2013		Optimization - NEC	129067				4,009	\$18,388.50		
04/01/2013		Optimization - NEC	129862				14,707	\$65,812.50		
04/01/2013		Optimization - NEC	130154				917	\$4,282.47		
04/01/2013		Optimization - NEC	127959				3,529	\$15,192.00		
04/01/2013		Optimization - NEC	127489				14,707	\$60,862.50		
04/01/2013		Optimization - NEC	129066				4,694	\$21,360.00		
04/01/2013		Optimization - NEC	130573				14,650	\$62,025.00		
04/01/2013		Optimization - NEC	130577				12,598	\$53,341.50		
04/01/2013		Optimization - NEC	127110				2,600	\$10,847.17		
04/01/2013		Optimization - NEC	127297				2,599	\$10,738.29		
04/01/2013		Optimization - NEC	127358				9,455	\$40,600.00		
04/01/2013		Optimization - NEC	127426				2,599	\$10,983.27		
04/01/2013		Optimization - NEC	127564				2,565	\$10,569.41		
04/01/2013		Optimization - NEC	127771				2,565	\$10,448.54		
04/01/2013		Optimization - NEC	127899				7,698	\$31,667.94		
04/01/2013		Optimization - NEC	128072				2,000	\$8,637.75		
04/01/2013		Optimization - NEC	128073				565	\$2,442.00		
04/01/2013		Optimization - NEC	128203				2,600	\$10,942.44		
04/01/2013		Optimization - NEC	128550				2,600	\$10,942.44		
04/01/2013		Optimization - NEC	128873				2,600	\$11,064.93		
04/01/2013		Optimization - NEC	129001				7,797	\$33,807.24		
04/01/2013		Optimization - NEC	129162				2,600	\$11,296.30		
04/01/2013		Optimization - NEC	129417				2,599	\$11,201.03		
04/01/2013		Optimization - NEC	129565				2,600	\$11,255.47		
04/01/2013		Optimization - NEC	129689				2,599	\$11,228.25		
04/01/2013		Optimization - NEC	129797				7,797	\$35,072.97		
04/01/2013		Optimization - NEC	129916				2,742	\$12,180.00		
04/01/2013		Optimization - NEC	129951				2,600	\$11,582.11		
04/01/2013		Optimization - NEC	130137				600	\$2,665.86		
04/01/2013		Optimization - NEC	130138				2,000	\$8,889.03		
04/01/2013		Optimization - NEC	130324				2,578	\$11,500.45		
04/01/2013		Optimization - NEC	130457				2,573	\$11,241.86		
04/01/2013		Optimization - NEC	130648				7,747	\$33,317.28		
04/01/2013		Optimization - NEC	130790				1,000	\$4,371.23		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	130791				1,600	\$6,993.13		
04/01/2013		Optimization - NEC	127296				15,428	\$63,699.57		
04/01/2013		Optimization - NEC	127427				15,429	\$65,890.71		
04/01/2013		Optimization - NEC	127565				13,445	\$55,173.15		
04/01/2013		Optimization - NEC	127566				2,000	\$8,213.40		
04/01/2013		Optimization - NEC	127772				13,435	\$54,355.77		
04/01/2013		Optimization - NEC	127774				2,000	\$8,091.72		
04/01/2013		Optimization - NEC	127901				12,868	\$52,330.50		
04/01/2013		Optimization - NEC	127902				3,751	\$15,274.09		
04/01/2013		Optimization - NEC	127903				2,676	\$10,891.16		
04/01/2013		Optimization - NEC	127904				26,985	\$109,785.78		
04/01/2013		Optimization - NEC	128207				14,999	\$62,499.29		
04/01/2013		Optimization - NEC	128218				400	\$1,676.78		
04/01/2013		Optimization - NEC	127109				15,400	\$64,802.25		
04/01/2013		Optimization - NEC	128632				15,435	\$64,795.14		
04/01/2013		Optimization - NEC	128999				22,196	\$96,801.60		
04/01/2013		Optimization - NEC	129000				23,992	\$104,631.90		
04/01/2013		Optimization - NEC	129182				6,400	\$27,582.50		
04/01/2013		Optimization - NEC	129184				8,999	\$38,781.25		
04/01/2013		Optimization - NEC	129418				6,400	\$27,582.50		
04/01/2013		Optimization - NEC	129419				8,998	\$38,781.25		
04/01/2013		Optimization - NEC	129566				6,400	\$27,842.10		
04/01/2013		Optimization - NEC	129567				8,998	\$39,146.25		
04/01/2013		Optimization - NEC	129690				7,400	\$31,741.92		
04/01/2013		Optimization - NEC	129799				13,200	\$59,166.12		
04/01/2013		Optimization - NEC	129800				32,993	\$147,888.78		
04/01/2013		Optimization - NEC	129949				9,401	\$41,940.80		
04/01/2013		Optimization - NEC	129950				5,999	\$26,765.20		
04/01/2013		Optimization - NEC	130136				15,399	\$67,612.95		
04/01/2013		Optimization - NEC	130323				14,979	\$66,163.50		
04/01/2013		Optimization - NEC	130325				378	\$1,761.75		
04/01/2013		Optimization - NEC	130474				1,374	\$6,077.60		
04/01/2013		Optimization - NEC	130475				13,972	\$60,754.60		
04/01/2013		Optimization - NEC	130636				44,946	\$191,646.00		
04/01/2013		Optimization - NEC	130637				1,145	\$5,103.00		
04/01/2013		Optimization - NEC	130729				7,675	\$33,540.00		
04/01/2013		Optimization - NEC	130789				15,400	\$67,144.50		
04/01/2013		Optimization - NEC	127640				6,142	\$25,408.00		
							(1,892)			
	Commodity							\$130,105.03		
							2,859,364	\$	12,331,772.88	
			OBA							
			CITYGATE PURCHASE ABOVE PROXY							
			ESTIMATE							
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				178,326		\$641,807.41	
			SUB-TOTAL				3,037,690	\$	12,973,580.29	

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04/01/2013		Optimization - NEC	127256	OSS REVENUE	6,600	\$46,200.00				
04/01/2013		Optimization - NEC	127518	OSS REVENUE	5,000	\$27,000.00				
04/01/2013		Optimization - NEC	127521	OSS REVENUE	5,000	\$26,750.00				
04/01/2013		Optimization - NEC	127652	OSS REVENUE	5,000	\$24,000.00				
04/01/2013		Optimization - NEC	127677	OSS REVENUE	2,400	\$11,736.00				
04/01/2013		Optimization - NEC	127832	OSS REVENUE	13,200	\$66,000.00				
04/01/2013		Optimization - NEC	128107	OSS REVENUE	4,200	\$18,144.00				
04/01/2013		Optimization - NEC	128460	OSS REVENUE	5,200	\$25,792.00				
04/01/2013		Optimization - NEC	128548	OSS REVENUE	21,100	\$103,390.00				
04/01/2013		Optimization - NEC	128952	OSS REVENUE	15,000	\$74,700.00				
04/01/2013		Optimization - NEC	129765	OSS REVENUE	20,700	\$111,780.00				
04/01/2013		Optimization - NEC	129809	OSS REVENUE	33,000	\$172,920.00				
04/01/2013		Optimization - NEC	129905	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129906	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129907	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129908	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129947	OSS REVENUE	6,000	\$30,900.00				
04/01/2013		Optimization - NEC	130142	OSS REVENUE	24,999	\$125,244.99				
04/01/2013		Optimization - NEC	130143	OSS REVENUE	5,800	\$29,000.00				
04/01/2013		Optimization - NEC	130246	OSS REVENUE	2,600	\$13,312.00				
04/01/2013		Optimization - NEC	130276	OSS REVENUE	3,000	\$14,700.00				
04/01/2013		Optimization - NEC	130326	OSS REVENUE	10,000	\$51,000.00				
04/01/2013		Optimization - NEC	130820	OSS REVENUE	6,300	\$29,295.00				
04/01/2013		Optimization - NEC	127019	OSS REVENUE	3,000	\$14,250.00				
04/01/2013		Optimization - NEC	128941	OSS REVENUE	4,200	\$20,370.00				
04/01/2013		Optimization - NEC	128982	OSS REVENUE	7,800	\$39,000.00				
04/01/2013		Optimization - NEC	129342	OSS REVENUE	4,300	\$19,909.00				
04/01/2013		Optimization - NEC	129482	OSS REVENUE	10,000	\$46,200.00				
04/01/2013		Optimization - NEC	129762	OSS REVENUE	9,300	\$50,220.00				
04/01/2013		Optimization - NEC	130245	OSS REVENUE	5,000	\$25,500.00				
04/01/2013		Optimization - NEC	130331	OSS REVENUE	3,100	\$15,500.00				
04/01/2013		Optimization - NEC	130430	OSS REVENUE	4,000	\$19,880.00				
04/01/2013		Optimization - NEC	130834	OSS REVENUE	12,800	\$58,880.00				
04/01/2013		Optimization - NEC	128025	OSS REVENUE	3,000	\$13,800.00				
04/01/2013		Optimization - NEC	128092	OSS REVENUE	7,000	\$31,150.00				
04/01/2013		Optimization - NEC	129728	OSS REVENUE	23,400	\$125,658.00				
04/01/2013		Optimization - NEC	127514	OSS REVENUE	500	\$2,725.00				
04/01/2013		Optimization - NEC	127846	OSS REVENUE	2,100	\$10,500.00				
04/01/2013		Optimization - NEC	130735	OSS REVENUE	1,000	\$4,307.50				
04/01/2013		Optimization - NEC	127059	OSS REVENUE	5,000	\$24,250.00				
04/01/2013		Optimization - NEC	127060	OSS REVENUE	5,000	\$24,500.00				
04/01/2013		Optimization - NEC	127061	OSS REVENUE	5,000	\$23,350.00				
04/01/2013		Optimization - NEC	127442	OSS REVENUE	6,700	\$50,920.00				
04/01/2013		Optimization - NEC	127540	OSS REVENUE	5,000	\$27,500.00				
04/01/2013		Optimization - NEC	127541	OSS REVENUE	5,000	\$26,500.00				
04/01/2013		Optimization - NEC	127542	OSS REVENUE	4,000	\$20,800.00				
04/01/2013		Optimization - NEC	127619	OSS REVENUE	5,000	\$24,000.00				
04/01/2013		Optimization - NEC	127624	OSS REVENUE	4,000	\$19,400.00				
04/01/2013		Optimization - NEC	127643	OSS REVENUE	8,000	\$38,800.00				
04/01/2013		Optimization - NEC	127957	OSS REVENUE	10,000	\$46,500.00				
04/01/2013		Optimization - NEC	127965	OSS REVENUE	5,000	\$23,200.00				
04/01/2013		Optimization - NEC	127969	OSS REVENUE	2,100	\$9,744.00				
04/01/2013		Optimization - NEC	128106	OSS REVENUE	3,500	\$15,155.00				
04/01/2013		Optimization - NEC	128173	OSS REVENUE	10,000	\$44,400.00				
04/01/2013		Optimization - NEC	128174	OSS REVENUE	10,000	\$44,500.00				
04/01/2013		Optimization - NEC	128831	OSS REVENUE	5,000	\$28,000.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	128833	OSS REVENUE	5,000	\$27,750.00				
04/01/2013		Optimization - NEC	128834	OSS REVENUE	7,900	\$43,450.00				
04/01/2013		Optimization - NEC	128922	OSS REVENUE	30,000	\$151,200.00				
04/01/2013		Optimization - NEC	128926	OSS REVENUE	9,000	\$44,190.00				
04/01/2013		Optimization - NEC	129207	OSS REVENUE	13,467	\$66,392.31				
04/01/2013		Optimization - NEC	129349	OSS REVENUE	5,000	\$23,000.00				
04/01/2013		Optimization - NEC	129350	OSS REVENUE	7,700	\$35,420.00				
04/01/2013		Optimization - NEC	130078	OSS REVENUE	7,000	\$35,350.00				
04/01/2013		Optimization - NEC	129007	OSS REVENUE	24,000	\$114,480.00				
04/01/2013		Optimization - NEC	129438	OSS REVENUE	5,000	\$23,200.00				
04/01/2013		Optimization - NEC	129577	OSS REVENUE	9,000	\$40,950.00				
04/01/2013		Optimization - NEC	130464	OSS REVENUE	10,000	\$51,500.00				
04/01/2013		Optimization - NEC	128816	OSS REVENUE	5,000	\$26,500.00				
04/01/2013		Optimization - NEC	127018	OSS REVENUE	3,700	\$17,316.00				
04/01/2013		Optimization - NEC	127568	OSS REVENUE	2,010	\$10,552.50				
04/01/2013		Optimization - NEC	127695	OSS REVENUE	2,000	\$9,900.00				
04/01/2013		Optimization - NEC	129247	OSS REVENUE	5,000	\$24,500.00				
04/01/2013		Optimization - NEC	129600	OSS REVENUE	5,000	\$22,600.00				
04/01/2013		Optimization - NEC	129696	OSS REVENUE	10,000	\$45,000.00				
04/01/2013		Optimization - NEC	130327	OSS REVENUE	1,900	\$9,690.00				
04/01/2013		Optimization - NEC	130759	OSS REVENUE	2,200	\$9,416.00				
04/01/2013		Optimization - NEC	128011	OSS REVENUE	16,000	\$73,600.00				
04/01/2013		Optimization - NEC	128219	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	127428	OSS REVENUE	6,000	\$43,500.00				
04/01/2013		Optimization - NEC	127912	OSS REVENUE	27,000	\$126,360.00				
04/01/2013		Optimization - NEC	130141	OSS REVENUE	16,000	\$81,280.00				
04/01/2013		Optimization - NEC	130275	OSS REVENUE	5,000	\$24,600.00				
04/01/2013		Optimization - NEC	130361	OSS REVENUE	16,666	\$69,163.90				
04/01/2013		Optimization - NEC	130574	OSS REVENUE	7,500	\$31,012.50				
04/01/2013		Optimization - NEC	130580	OSS REVENUE	5,700	\$23,555.25				
04/01/2013		Optimization - NEC	130802	OSS REVENUE	16,900	\$77,740.00				
04/01/2013		Optimization - NEC	127831	OSS REVENUE	600	\$3,000.00				
04/01/2013		Optimization - NEC	127891	OSS REVENUE	45,000	\$207,000.00				
04/01/2013		Optimization - NEC	127894	OSS REVENUE	30,000	\$141,000.00				
04/01/2013		Optimization - NEC	127895	OSS REVENUE	19,800	\$91,476.00				
04/01/2013		Optimization - NEC	127896	OSS REVENUE	30,000	\$145,500.00				
04/01/2013		Optimization - NEC	127897	OSS REVENUE	18,300	\$87,474.00				
04/01/2013		Optimization - NEC	129878	OSS REVENUE	300	\$1,617.00				
04/01/2013		Optimization - NEC	129882	OSS REVENUE	100	\$533.00				
04/01/2013		Optimization - NEC	130576	OSS REVENUE	15,900	\$65,667.00				
04/01/2013		Optimization - NEC	129248	OSS REVENUE	4,000	\$19,520.00				
04/01/2013		Optimization - NEC	129420	OSS REVENUE	9,000	\$41,310.00				
04/01/2013		Optimization - NEC	129695	OSS REVENUE	8,000	\$35,840.00				
04/01/2013		Optimization - NEC	130639	OSS REVENUE	30,000	\$133,500.00				
04/01/2013		Optimization - NEC	130640	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	130763	OSS REVENUE	100	\$457.00				
04/01/2013		Optimization - NEC	130755	OSS REVENUE	2,100	\$9,009.00				
04/01/2013		Optimization - NEC	127002	OSS REVENUE	5,000	\$23,650.00				
04/01/2013		Optimization - NEC	127053	OSS REVENUE	4,200	\$20,076.00				
04/01/2013		Optimization - NEC	127854	OSS REVENUE	600	\$2,820.00				
04/01/2013		Optimization - NEC	128841	OSS REVENUE	10,000	\$57,500.00				
04/01/2013		Optimization - NEC	128927	OSS REVENUE	15,000	\$73,500.00				
04/01/2013		Optimization - NEC	129016	OSS REVENUE	30,000	\$147,000.00				
04/01/2013		Optimization - NEC	129493	OSS REVENUE	7,393	\$34,229.59				
04/01/2013		Optimization - NEC	129598	OSS REVENUE	4,900	\$22,344.00				
04/01/2013		Optimization - NEC	129606	OSS REVENUE	5,000	\$22,675.00				

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	129655	OSS REVENUE	12,400	\$56,420.00				
04/01/2013		Optimization - NEC	129931	OSS REVENUE	5,000	\$26,450.00				
04/01/2013		Optimization - NEC	130575	OSS REVENUE	14,495	\$59,864.35				
					1,048,130	\$5,090,952.89				
		CAPACITY RELEASE OSS LNG Sale				\$ 165,867.60				
		PRIOR PERIOD ADJUSTMENT				\$ 22,653.93				
		PROXY GAS COST RECOVERY			1,989,559	\$8,562,810.83				
		HEDGING GAIN/LOSS				(\$93,569.08)				
		STORAGE CARRY ADJUSTMENT						\$ 21,416.04		
		FINAL CLOSE TOTAL			3,037,689	\$13,748,716.17	3,037,690	\$ 12,994,996.33	(1)	\$753,719.84
MAY										
05/01/2013		Optimization - NEC	130378				110,151	\$473,701.70		
05/01/2013		Optimization - NEC	131046				345	\$1,745.00		
05/01/2013		Optimization - NEC	131707				2,403	\$9,675.00		
05/01/2013		Optimization - NEC	132683				1,043	\$4,277.54		
05/01/2013		Optimization - NEC	132715				3,087	\$12,535.46		
05/01/2013		Optimization - NEC	133204				4,874	\$21,150.00		
05/01/2013		Optimization - NEC	133587				16,440	\$66,879.28		
05/01/2013		Optimization - NEC	133643				2,880	\$11,820.76		
05/01/2013		Optimization - NEC	133644				25,086	\$104,520.00		
05/01/2013		Optimization - NEC	134177				2,340	\$10,225.00		
05/01/2013		Optimization - NEC	131250				2,398	\$10,500.00		
05/01/2013		Optimization - NEC	132681				2,729	\$11,333.00		
05/01/2013		Optimization - NEC	132873				4,815	\$20,450.00		
05/01/2013		Optimization - NEC	132874				362	\$1,636.00		
05/01/2013		Optimization - NEC	132877				4,877	\$20,950.00		
05/01/2013		Optimization - NEC	133165				4,010	\$17,491.21		
05/01/2013		Optimization - NEC	133253				3,288	\$14,365.05		
05/01/2013		Optimization - NEC	134343				1,806	\$7,790.00		
05/01/2013		Optimization - NEC	132756				14,649	\$59,025.00		
05/01/2013		Optimization - NEC	134171				7,329	\$31,875.00		
05/01/2013		Optimization - NEC	133158				4,975	\$21,851.70		
05/01/2013		Optimization - NEC	133293				4,974	\$21,801.00		
05/01/2013		Optimization - NEC	130379				92,938	\$396,017.25		
05/01/2013		Optimization - NEC	133934				1,990	\$8,416.20		
05/01/2013		Optimization - NEC	133945				3,397	\$14,309.20		
05/01/2013		Optimization - NEC	131355				15,078	\$66,836.00		
05/01/2013		Optimization - NEC	132013				5,017	\$20,342.52		
05/01/2013		Optimization - NEC	131294				36	\$201.37		
05/01/2013		Optimization - NEC	131959				9,827	\$40,150.00		
05/01/2013		Optimization - NEC	131980				4,255	\$17,392.98		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	133192				8,757	\$37,980.75		
05/01/2013		Optimization - NEC	130909				2,417	\$10,575.00		
05/01/2013		Optimization - NEC	130935				6,568	\$29,027.75		
05/01/2013		Optimization - NEC	131045				3,293	\$14,716.05		
05/01/2013		Optimization - NEC	131100				1,562	\$7,033.95		
05/01/2013		Optimization - NEC	132061				2,309	\$9,216.00		
05/01/2013		Optimization - NEC	132283				272	\$1,188.75		
05/01/2013		Optimization - NEC	133021				9,778	\$42,275.00		
05/01/2013		Optimization - NEC	133761				2,431	\$10,556.25		
05/01/2013		Optimization - NEC	134333				5,059	\$21,518.00		
05/01/2013		Optimization - NEC	132062				939	\$3,850.00		
05/01/2013		Optimization - NEC	132408				2,863	\$11,760.00		
05/01/2013		Optimization - NEC	131041				9,781	\$43,500.00		
05/01/2013		Optimization - NEC	132272				2,405	\$9,750.00		
05/01/2013		Optimization - NEC	131249				4,881	\$21,875.00		
05/01/2013		Optimization - NEC	132401				9,784	\$40,200.00		
05/01/2013		Optimization - NEC	132425				5,078	\$20,956.00		
05/01/2013		Optimization - NEC	132651				3,565	\$15,294.93		
05/01/2013		Optimization - NEC	131044				2,395	\$10,575.00		
05/01/2013		Optimization - NEC	132447				3,509	\$14,490.00		
05/01/2013		Optimization - NEC	132036				3,180	\$12,721.50		
05/01/2013		Optimization - NEC	131950				2,401	\$9,575.00		
05/01/2013		Optimization - NEC	132742				2,891	\$11,700.00		
05/01/2013		Optimization - NEC	131877				4,959	\$20,335.38		
05/01/2013		Optimization - NEC	132230				99,985	\$440,000.00		
05/01/2013		Optimization - NEC	131806				4,106	\$16,548.00		
05/01/2013		Optimization - NEC	131881				472	\$1,970.00		
05/01/2013		Optimization - NEC	132282				9,782	\$39,550.00		
05/01/2013		Optimization - NEC	132504				7,980	\$33,200.00		
05/01/2013		Optimization - NEC	132555				4,792	\$19,967.50		
05/01/2013		Optimization - NEC	132884				9,779	\$41,875.00		
05/01/2013		Optimization - NEC	133020				5,020	\$21,758.94		
05/01/2013		Optimization - NEC	133022				2,719	\$11,816.00		
05/01/2013		Optimization - NEC	133104				4,732	\$20,516.06		
05/01/2013		Optimization - NEC	134170				4,014	\$17,491.21		
05/01/2013		Optimization - NEC	134172				5,173	\$22,445.50		
05/01/2013		Optimization - NEC	134258				5,743	\$24,983.80		
05/01/2013		Optimization - NEC	134314				4,010	\$17,275.01		
05/01/2013		Optimization - NEC	134350				5,740	\$24,674.99		
05/01/2013		Optimization - NEC	131951				949	\$3,835.00		
05/01/2013		Optimization - NEC	132641				3,368	\$14,000.00		
05/01/2013		Optimization - NEC	130521				65,013	\$277,054.58		
05/01/2013		Optimization - NEC	130522				99,339	\$423,703.66		
05/01/2013		Optimization - NEC	132777				18,193	\$71,505.93		
05/01/2013		Optimization - NEC	132778				8,682	\$34,235.07		
05/01/2013		Optimization - NEC	130582				49,882	\$216,656.52		
05/01/2013		Optimization - NEC	130936				4,803	\$21,217.00		
05/01/2013		Optimization - NEC	130942				13,350	\$59,515.03		
05/01/2013		Optimization - NEC	130943				3,546	\$15,438.07		
05/01/2013		Optimization - NEC	131088				11,938	\$53,491.55		
05/01/2013		Optimization - NEC	131292				2,062	\$9,064.13		
05/01/2013		Optimization - NEC	131293				4,926	\$21,950.10		
05/01/2013		Optimization - NEC	131483				39,292	\$160,395.27		
05/01/2013		Optimization - NEC	131607				20	\$203.76		
05/01/2013		Optimization - NEC	131608				26,587	\$108,656.01		
05/01/2013		Optimization - NEC	131628				16,172	\$64,726.32		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	131725				1,259	\$5,167.50		
05/01/2013		Optimization - NEC	131763				2,963	\$12,112.00		
05/01/2013		Optimization - NEC	131765				1,973	\$8,072.00		
05/01/2013		Optimization - NEC	131766				4,939	\$20,284.92		
05/01/2013		Optimization - NEC	131874				9,923	\$40,372.00		
05/01/2013		Optimization - NEC	131875				3,369	\$13,545.00		
05/01/2013		Optimization - NEC	132067				9,612	\$39,296.09		
05/01/2013		Optimization - NEC	132068				3,013	\$12,251.64		
05/01/2013		Optimization - NEC	132069				2,004	\$8,169.08		
05/01/2013		Optimization - NEC	132227				27,004	\$107,865.45		
05/01/2013		Optimization - NEC	132228				44,728	\$180,301.52		
05/01/2013		Optimization - NEC	132311				9,825	\$40,523.40		
05/01/2013		Optimization - NEC	132312				2,905	\$11,650.10		
05/01/2013		Optimization - NEC	132313				6,046	\$24,154.90		
05/01/2013		Optimization - NEC	132463				9,893	\$40,725.27		
05/01/2013		Optimization - NEC	132588				9,886	\$41,532.70		
05/01/2013		Optimization - NEC	132593				3,360	\$14,000.00		
05/01/2013		Optimization - NEC	132642				3,569	\$15,313.20		
05/01/2013		Optimization - NEC	132720				10,077	\$41,179.44		
05/01/2013		Optimization - NEC	132792				29,487	\$118,542.30		
05/01/2013		Optimization - NEC	132865				4,877	\$20,800.00		
05/01/2013		Optimization - NEC	132969				12,358	\$53,491.84		
05/01/2013		Optimization - NEC	132970				130	\$610.56		
05/01/2013		Optimization - NEC	133066				4,774	\$20,687.50		
05/01/2013		Optimization - NEC	133067				3,526	\$15,308.75		
05/01/2013		Optimization - NEC	133108				9,800	\$43,298.97		
05/01/2013		Optimization - NEC	133259				9,932	\$42,794.32		
05/01/2013		Optimization - NEC	133421				4,974	\$20,571.38		
05/01/2013		Optimization - NEC	133436				587	\$2,526.24		
05/01/2013		Optimization - NEC	133645				24,568	\$101,477.76		
05/01/2013		Optimization - NEC	133649				8,588	\$37,224.00		
05/01/2013		Optimization - NEC	133755				4,812	\$20,650.00		
05/01/2013		Optimization - NEC	133762				1,549	\$6,756.00		
05/01/2013		Optimization - NEC	133824				10,073	\$43,097.11		
05/01/2013		Optimization - NEC	133827				4,136	\$17,759.00		
05/01/2013		Optimization - NEC	134260				10,070	\$44,005.48		
05/01/2013		Optimization - NEC	134315				12,523	\$53,696.00		
05/01/2013		Optimization - NEC	134354				9,803	\$43,248.51		
05/01/2013		Optimization - NEC	134424				4,972	\$21,446.10		
05/01/2013		Optimization - NEC	133602				8,020	\$34,524.00		
05/01/2013		Optimization - NEC	132629				1,369	\$5,852.00		
05/01/2013		Optimization - NEC	132911				2,008	\$8,589.00		
05/01/2013		Optimization - NEC	134255				4,977	\$21,496.80		
05/01/2013		Optimization - NEC	130891				9,804	\$43,500.00		
05/01/2013		Optimization - NEC	131726				3,710	\$15,124.00		
05/01/2013		Optimization - NEC	132287				3,409	\$13,895.00		
05/01/2013		Optimization - NEC	132556				1,849	\$7,742.50		
05/01/2013		Optimization - NEC	133322				1,998	\$8,301.61		
05/01/2013		Optimization - NEC	133323				1,632	\$6,791.50		
05/01/2013		Optimization - NEC	133425				1,363	\$5,680.89		
05/01/2013		Optimization - NEC	134174				2,850	\$12,399.12		
05/01/2013		Optimization - NEC	134257				2,776	\$12,080.88		
05/01/2013		Optimization - NEC	132203				3,163	\$13,109.25		
05/01/2013		Optimization - NEC	132760				2,886	\$11,820.00		
05/01/2013		Optimization - NEC	133744				4,018	\$17,398.55		
05/01/2013		Optimization - NEC	133809				61	\$346.45		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
05/01/2013		Optimization - NEC	131168				5,400	\$23,753.28			
05/01/2013		Optimization - NEC	132502				2,010	\$8,172.84			
05/01/2013		Optimization - NEC	132503				3,407	\$13,895.44			
05/01/2013		Optimization - NEC	132951				3,400	\$14,343.68			
05/01/2013		Optimization - NEC	132953				2,000	\$8,436.48			
05/01/2013		Optimization - NEC	133096				2,000	\$8,558.16			
05/01/2013		Optimization - NEC	133097				3,400	\$14,550.56			
05/01/2013		Optimization - NEC	133262				4,000	\$17,177.16			
05/01/2013		Optimization - NEC	133263				1,400	\$6,013.70			
05/01/2013		Optimization - NEC	134254				5,400	\$23,053.96			
05/01/2013		Optimization - NEC	134423				5,400	\$22,889.68			
05/01/2013		Optimization - NEC	133435				5,400	\$22,889.68			
05/01/2013		Optimization - NEC	130987				3,398	\$14,886.20			
05/01/2013		Optimization - NEC	130988				2,009	\$8,801.52			
05/01/2013		Optimization - NEC	131353				1,991	\$8,794.23			
05/01/2013		Optimization - NEC	131354				3,378	\$14,851.90			
05/01/2013		Optimization - NEC	131792				5,399	\$21,739.72			
05/01/2013		Optimization - NEC	131869				5,395	\$21,739.72			
05/01/2013		Optimization - NEC	132012				5,385	\$21,628.56			
05/01/2013		Optimization - NEC	132252				16,142	\$65,376.00			
05/01/2013		Optimization - NEC	132338				3,992	\$16,142.88			
05/01/2013		Optimization - NEC	132339				1,355	\$5,540.16			
05/01/2013		Optimization - NEC	132585				1,990	\$8,294.52			
05/01/2013		Optimization - NEC	132586				3,394	\$14,102.32			
05/01/2013		Optimization - NEC	132654				4,980	\$21,040.50			
05/01/2013		Optimization - NEC	132716				4,952	\$20,750.00			
05/01/2013		Optimization - NEC	132725				4,998	\$20,837.70			
05/01/2013		Optimization - NEC	132726				384	\$1,660.44			
05/01/2013		Optimization - NEC	132779				5,979	\$23,982.78			
05/01/2013		Optimization - NEC	132780				10,113	\$40,412.58			
05/01/2013		Optimization - NEC	132781				12,233	\$48,763.44			
05/01/2013		Optimization - NEC	133646				11,432	\$48,870.72			
05/01/2013		Optimization - NEC	134165				4,993	\$21,547.50			
							(5,185)				
Commodity pipeline charges								\$57,202.58			
							1,546,351	\$	6,613,513.71		
OBA											
CITYGATE PURCHASE ABOVE PROXY											
ESTIMATE											
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							39,233		\$172,988.36		
SUB-TOTAL							1,585,584	\$	6,786,502.07		
05/01/2013		Optimization - NEC	130900	OSS Revenue		1,200		\$5,592.00			
05/01/2013		Optimization - NEC	131704	OSS Revenue		2,000		\$8,400.00			
05/01/2013		Optimization - NEC	131810	OSS Revenue		5,400		\$22,572.00			
05/01/2013		Optimization - NEC	131818	OSS Revenue		2,500		\$10,600.00			
05/01/2013		Optimization - NEC	131832	OSS Revenue		4,700		\$19,810.50			
05/01/2013		Optimization - NEC	132015	OSS Revenue		14,000		\$58,450.02			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	132034	OSS Revenue	15,000	\$62,700.00				
05/01/2013		Optimization - NEC	132306	OSS Revenue	5,000	\$21,750.00				
05/01/2013		Optimization - NEC	132467	OSS Revenue	9,000	\$39,600.00				
05/01/2013		Optimization - NEC	132534	OSS Revenue	7,100	\$30,956.00				
05/01/2013		Optimization - NEC	132535	OSS Revenue	7,100	\$30,956.00				
05/01/2013		Optimization - NEC	132648	OSS Revenue	3,600	\$16,200.00				
05/01/2013		Optimization - NEC	132717	OSS Revenue	11,000	\$46,530.00				
05/01/2013		Optimization - NEC	132903	OSS Revenue	5,000	\$22,950.00				
05/01/2013		Optimization - NEC	132910	OSS Revenue	2,200	\$10,054.00				
05/01/2013		Optimization - NEC	132966	OSS Revenue	5,300	\$24,221.00				
05/01/2013		Optimization - NEC	133183	OSS Revenue	5,000	\$23,150.00				
05/01/2013		Optimization - NEC	133226	OSS Revenue	5,000	\$22,900.00				
05/01/2013		Optimization - NEC	133838	OSS Revenue	10,000	\$44,700.00				
05/01/2013		Optimization - NEC	134364	OSS Revenue	15,000	\$99,000.00				
05/01/2013		Optimization - NEC	131043	OSS Revenue	5,000	\$22,900.00				
05/01/2013		Optimization - NEC	131246	OSS Revenue	5,000	\$23,200.00				
05/01/2013		Optimization - NEC	131248	OSS Revenue	4,800	\$22,176.00				
05/01/2013		Optimization - NEC	131711	OSS Revenue	5,000	\$21,000.00				
05/01/2013		Optimization - NEC	131762	OSS Revenue	5,000	\$21,300.00				
05/01/2013		Optimization - NEC	132224	OSS Revenue	15,000	\$64,050.00				
05/01/2013		Optimization - NEC	132822	OSS Revenue	10,167	\$42,193.05				
05/01/2013		Optimization - NEC	132823	OSS Revenue	20,955	\$86,544.15				
05/01/2013		Optimization - NEC	133055	OSS Revenue	2,500	\$11,450.00				
05/01/2013		Optimization - NEC	133063	OSS Revenue	5,000	\$23,300.00				
05/01/2013		Optimization - NEC	133110	OSS Revenue	7,500	\$34,650.00				
05/01/2013		Optimization - NEC	133111	OSS Revenue	10,000	\$45,800.00				
05/01/2013		Optimization - NEC	134269	OSS Revenue	5,000	\$28,750.00				
05/01/2013		Optimization - NEC	134270	OSS Revenue	5,000	\$29,250.00				
05/01/2013		Optimization - NEC	134366	OSS Revenue	10,000	\$66,000.00				
05/01/2013		Optimization - NEC	134367	OSS Revenue	1,000	\$6,500.00				
05/01/2013		Optimization - NEC	131808	OSS Revenue	500	\$1,970.00				
05/01/2013		Optimization - NEC	133607	OSS Revenue	5,951	\$23,684.98				
05/01/2013		Optimization - NEC	133608	OSS Revenue	8,800	\$34,782.00				
05/01/2013		Optimization - NEC	130905	OSS Revenue	7,500	\$34,950.00				
05/01/2013		Optimization - NEC	131042	OSS Revenue	9,000	\$41,220.00				
05/01/2013		Optimization - NEC	132402	OSS Revenue	5,000	\$22,000.00				
05/01/2013		Optimization - NEC	132863	OSS Revenue	5,000	\$22,300.00				
05/01/2013		Optimization - NEC	131169	OSS Revenue	5,400	\$24,462.00				
05/01/2013		Optimization - NEC	132014	OSS Revenue	5,400	\$22,518.00				
05/01/2013		Optimization - NEC	132251	OSS Revenue	16,200	\$67,392.00				
05/01/2013		Optimization - NEC	132334	OSS Revenue	1,380	\$6,210.00				
05/01/2013		Optimization - NEC	132501	OSS Revenue	3,418	\$15,381.00				
05/01/2013		Optimization - NEC	132814	OSS Revenue	12,300	\$51,414.00				
05/01/2013		Optimization - NEC	133955	OSS Revenue	3,418	\$15,210.10				
05/01/2013		Optimization - NEC	132446	OSS Revenue	3,400	\$15,028.00				
05/01/2013		Optimization - NEC	133184	OSS Revenue	5,000	\$23,100.00				
05/01/2013		Optimization - NEC	134213	OSS Revenue	5,300	\$30,581.00				
05/01/2013		Optimization - NEC	130938	OSS Revenue	5,000	\$23,150.00				
05/01/2013		Optimization - NEC	131521	OSS Revenue	12,000	\$50,400.00				
05/01/2013		Optimization - NEC	131880	OSS Revenue	5,000	\$21,100.00				
05/01/2013		Optimization - NEC	132245	OSS Revenue	15,000	\$64,500.00				
05/01/2013		Optimization - NEC	132335	OSS Revenue	9,500	\$42,750.00				
05/01/2013		Optimization - NEC	132471	OSS Revenue	6,200	\$27,838.00				
05/01/2013		Optimization - NEC	133265	OSS Revenue	500	\$2,325.00				
05/01/2013		Optimization - NEC	134266	OSS Revenue	5,000	\$28,650.00				
05/01/2013		Optimization - NEC	133029	OSS Revenue	5,400	\$25,056.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	131518	OSS Revenue	15,000	\$63,750.00				
05/01/2013		Optimization - NEC	132540	OSS Revenue	2,000	\$8,700.00				
05/01/2013		Optimization - NEC	132890	OSS Revenue	2,500	\$11,575.00				
05/01/2013		Optimization - NEC	133185	OSS Revenue	5,000	\$23,050.00				
05/01/2013		Optimization - NEC	133186	OSS Revenue	1,700	\$7,837.00				
05/01/2013		Optimization - NEC	132821	OSS Revenue	30,000	\$124,500.00				
05/01/2013		Optimization - NEC	132950	OSS Revenue	3,400	\$15,300.00				
05/01/2013		Optimization - NEC	133098	OSS Revenue	3,400	\$16,490.00				
05/01/2013		Optimization - NEC	133264	OSS Revenue	1,400	\$6,790.00				
05/01/2013		Optimization - NEC	134166	OSS Revenue	5,000	\$23,750.00				
05/01/2013		Optimization - NEC	134259	OSS Revenue	10,400	\$60,112.00				
05/01/2013		Optimization - NEC	134425	OSS Revenue	10,400	\$67,600.00				
05/01/2013		Optimization - NEC	133606	OSS Revenue	2,000	\$7,980.00				
05/01/2013		Optimization - NEC	131629	OSS Revenue	16,200	\$68,850.00				
05/01/2013		Optimization - NEC	132583	OSS Revenue	3,400	\$14,960.00				
05/01/2013		Optimization - NEC	132957	OSS Revenue	2,000	\$9,320.00				
05/01/2013		Optimization - NEC	130989	OSS Revenue	3,400	\$15,640.00				
05/01/2013		Optimization - NEC	131356	OSS Revenue	3,400	\$15,640.00				
05/01/2013		Optimization - NEC	132727	OSS Revenue	400	\$1,740.00				
05/01/2013		Optimization - NEC	132403	OSS Revenue	4,500	\$19,800.00				
05/01/2013		Optimization - NEC	133023	OSS Revenue	5,000	\$23,275.00				
05/01/2013		Optimization - NEC	133173	OSS Revenue	4,900	\$22,834.00				
05/01/2013		Optimization - NEC	134239	OSS Revenue	2,800	\$12,208.00				
05/01/2013		Optimization - NEC	131247	OSS Revenue	200	\$924.00				
05/01/2013		Optimization - NEC	131943	OSS Revenue	200	\$842.00				
05/01/2013		Optimization - NEC	131793	OSS Revenue	5,400	\$22,680.00				
05/01/2013		Optimization - NEC	132656	OSS Revenue	5,000	\$23,500.00				
05/01/2013		Optimization - NEC	133160	OSS Revenue	5,000	\$24,250.00				
05/01/2013		Optimization - NEC	133294	OSS Revenue	5,000	\$24,000.00				
05/01/2013		Optimization - NEC	133743	OSS Revenue	5,000	\$22,500.00				
05/01/2013		Optimization - NEC	130920	OSS Revenue	2,500	\$11,650.00				
05/01/2013		Optimization - NEC	130941	OSS Revenue	4,800	\$22,272.00				
05/01/2013		Optimization - NEC	131826	OSS Revenue	2,800	\$11,760.00				
05/01/2013		Optimization - NEC	132197	OSS Revenue	15,000	\$65,100.00				
05/01/2013		Optimization - NEC	132340	OSS Revenue	5,000	\$21,750.00				
05/01/2013		Optimization - NEC	132644	OSS Revenue	5,000	\$22,250.00				
05/01/2013		Optimization - NEC	132668	OSS Revenue	5,000	\$21,600.00				
05/01/2013		Optimization - NEC	132866	OSS Revenue	2,500	\$11,050.00				
05/01/2013		Optimization - NEC	132956	OSS Revenue	5,000	\$22,000.00				
05/01/2013		Optimization - NEC	133836	OSS Revenue	5,000	\$22,250.00				
05/01/2013		Optimization - NEC	133837	OSS Revenue	3,000	\$13,500.00				
05/01/2013		Optimization - NEC	134203	OSS Revenue	5,000	\$29,300.00				
05/01/2013		Optimization - NEC	134234	OSS Revenue	3,000	\$16,800.00				
05/01/2013		Optimization - NEC	134264	OSS Revenue	5,000	\$28,750.00				
05/01/2013		Optimization - NEC	134359	OSS Revenue	10,000	\$65,500.00				
					661,189	\$3,054,055.80				
	CAPACITY RELEASE OSS					\$ 168,378.00				
	OSS PPA					\$ (37.42)				
	PRIOR PERIOD ADJUSTMENT					\$ (44,691.37)				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
PROXY GAS COST RECOVERY				924,395	\$4,025,987.30				
HEDGING GAIN/LOSS					\$ (3,187.23)				
STORAGE CARRY ADJUSTMENT							\$ 43,983.25		
FINAL CLOSE TOTAL				1,585,584	\$7,200,505.08	1,585,584	\$ 6,830,485.32	0	\$370,019.76
JUNE									
06/01/2013		Optimization - NEC	216007			121,035	\$515,298.99		
06/01/2013		Optimization - NEC				511	\$2,041.49		
06/01/2013		Optimization - NEC				175	\$682.59		
06/01/2013		Optimization - NEC				748	\$3,052.00		
06/01/2013		Optimization - NEC				3,876	\$14,520.00		
06/01/2013		Optimization - NEC				9,632	\$36,600.00		
06/01/2013		Optimization - NEC				9,072	\$31,364.25		
06/01/2013		Optimization - NEC				4,294	\$16,942.00		
06/01/2013		Optimization - NEC				6,296	\$24,255.00		
06/01/2013		Optimization - NEC				50	\$196.35		
06/01/2013		Optimization - NEC				2,980	\$10,981.62		
06/01/2013		Optimization - NEC				2,222	\$8,280.00		
06/01/2013		Optimization - NEC				20,849	\$77,544.00		
06/01/2013		Optimization - NEC				3,475	\$13,320.00		
06/01/2013		Optimization - NEC				4,995	\$18,809.70		
06/01/2013		Optimization - NEC				4,925	\$17,850.00		
06/01/2013		Optimization - NEC				3,824	\$15,044.25		
06/01/2013		Optimization - NEC				4,025	\$16,020.89		
06/01/2013		Optimization - NEC				2,787	\$11,107.00		
06/01/2013		Optimization - NEC				4,313	\$15,615.00		
06/01/2013		Optimization - NEC				4,785	\$18,275.00		
06/01/2013		Optimization - NEC				5,310	\$20,020.00		
06/01/2013		Optimization - NEC				1,181	\$4,430.55		
06/01/2013		Optimization - NEC				3,941	\$15,078.00		
06/01/2013		Optimization - NEC				3,888	\$15,098.38		
06/01/2013		Optimization - NEC				4,127	\$15,162.00		
06/01/2013		Optimization - NEC				4,848	\$18,400.00		
06/01/2013		Optimization - NEC				2,372	\$9,192.00		
06/01/2013		Optimization - NEC				11,785	\$44,595.00		
06/01/2013		Optimization - NEC				14,862	\$56,250.00		
06/01/2013		Optimization - NEC				3,000	\$11,351.25		
06/01/2013		Optimization - NEC				25,200	\$96,083.04		
06/01/2013		Optimization - NEC				2,436	\$9,737.51		
06/01/2013		Optimization - NEC				10,785	\$41,580.00		
06/01/2013		Optimization - NEC				985	\$3,803.93		
06/01/2013		Optimization - NEC				959	\$3,702.14		
06/01/2013		Optimization - NEC				1,000	\$3,647.54		
06/01/2013		Optimization - NEC				4,954	\$18,075.00		
06/01/2013		Optimization - NEC				3,000	\$10,473.42		
06/01/2013		Optimization - NEC				4,434	\$15,476.58		
06/01/2013		Optimization - NEC				992	\$3,896.20		
06/01/2013		Optimization - NEC				8,812	\$34,603.80		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
06/01/2013		Optimization - NEC					17,818	\$77,008.01		
06/01/2013		Optimization - NEC					4,620	\$17,719.00		
06/01/2013		Optimization - NEC					51	\$248.16		
06/01/2013		Optimization - NEC					3,011	\$11,772.54		
06/01/2013		Optimization - NEC					9,987	\$39,044.43		
06/01/2013		Optimization - NEC					5,493	\$21,530.12		
06/01/2013		Optimization - NEC					3,647	\$13,505.00		
06/01/2013		Optimization - NEC					2,667	\$11,250.00		
06/01/2013		Optimization - NEC					1,041	\$4,026.00		
06/01/2013		Optimization - NEC					950	\$3,760.00		
06/01/2013		Optimization - NEC					1,199	\$4,698.00		
06/01/2013		Optimization - NEC					2,864	\$10,530.00		
06/01/2013		Optimization - NEC					1,313	\$5,086.24		
06/01/2013		Optimization - NEC					3,629	\$14,063.76		
06/01/2013		Optimization - NEC					4,873	\$19,525.01		
06/01/2013		Optimization - NEC					6,834	\$26,390.00		
06/01/2013		Optimization - NEC					14,862	\$51,900.00		
06/01/2013		Optimization - NEC					1,977	\$7,560.00		
06/01/2013		Optimization - NEC					5,926	\$23,070.00		
06/01/2013		Optimization - NEC					997	\$3,879.61		
06/01/2013		Optimization - NEC					3,634	\$13,875.00		
06/01/2013		Optimization - NEC					2,455	\$9,375.00		
06/01/2013		Optimization - NEC					27,867	\$104,906.25		
06/01/2013		Optimization - NEC					24,150	\$86,287.50		
06/01/2013		Optimization - NEC					2,881	\$11,460.00		
06/01/2013		Optimization - NEC					1,447	\$5,475.00		
06/01/2013		Optimization - NEC					10,644	\$39,879.12		
06/01/2013		Optimization - NEC					363,911	\$1,523,829.00		
06/01/2013		Optimization - NEC					495	\$2,014.58		
06/01/2013		Optimization - NEC					1,126	\$4,507.23		
06/01/2013		Optimization - NEC					5,509	\$21,090.00		
06/01/2013		Optimization - NEC					2,994	\$10,659.00		
06/01/2013		Optimization - NEC					4,019	\$15,456.19		
06/01/2013		Optimization - NEC					12,083	\$48,313.65		
06/01/2013		Optimization - NEC					2,003	\$7,635.80		
06/01/2013		Optimization - NEC					13,828	\$53,585.53		
06/01/2013		Optimization - NEC					998	\$3,864.47		
06/01/2013		Optimization - NEC					997	\$3,879.61		
06/01/2013		Optimization - NEC					9,969	\$38,807.59		
06/01/2013		Optimization - NEC					8,400	\$33,390.56		
06/01/2013		Optimization - NEC					4,719	\$17,946.68		
06/01/2013		Optimization - NEC					991	\$3,768.62		
06/01/2013		Optimization - NEC					14,478	\$55,575.00		
06/01/2013		Optimization - NEC					11,583	\$44,400.00		
06/01/2013		Optimization - NEC					7,833	\$33,395.31		
06/01/2013		Optimization - NEC					4,305	\$16,290.00		
06/01/2013		Optimization - NEC					15,000	\$58,558.50		
06/01/2013		Optimization - NEC					9,804	\$38,500.00		
06/01/2013		Optimization - NEC					3,283	\$13,257.42		
06/01/2013		Optimization - NEC					5,654	\$22,591.03		
06/01/2013		Optimization - NEC					17	\$66.22		
06/01/2013		Optimization - NEC					3,337	\$13,430.00		
06/01/2013		Optimization - NEC					5,000	\$19,519.50		
06/01/2013		Optimization - NEC					5,046	\$20,184.00		
06/01/2013		Optimization - NEC					5,678	\$21,930.09		
06/01/2013		Optimization - NEC					5,844	\$23,224.50		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
06/01/2013		Optimization - NEC					8,367	\$31,430.28		
06/01/2013		Optimization - NEC					3,963	\$14,540.00		
06/01/2013		Optimization - NEC					3,190	\$12,657.80		
06/01/2013		Optimization - NEC					10,009	\$36,301.20		
06/01/2013		Optimization - NEC					2,988	\$10,745.85		
06/01/2013		Optimization - NEC					4,920	\$18,922.50		
06/01/2013		Optimization - NEC					35,124	\$122,660.46		
06/01/2013		Optimization - NEC					8,748	\$31,108.53		
06/01/2013		Optimization - NEC					9,956	\$35,721.00		
06/01/2013		Optimization - NEC					2,997	\$11,043.75		
06/01/2013		Optimization - NEC					14,852	\$55,050.00		
06/01/2013		Optimization - NEC					1,405	\$5,410.20		
06/01/2013		Optimization - NEC					4,993	\$19,066.32		
06/01/2013		Optimization - NEC					4,999	\$18,057.52		
06/01/2013		Optimization - NEC					29,905	\$108,299.52		
06/01/2013		Optimization - NEC					5,912	\$21,600.00		
06/01/2013		Optimization - NEC					31,506	\$110,028.00		
06/01/2013		Optimization - NEC					900	\$3,845.00		
06/01/2013		Optimization - NEC					10,112	\$36,750.00		
06/01/2013		Optimization - NEC					12,647	\$48,762.00		
06/01/2013		Optimization - NEC					2,971	\$12,375.54		
06/01/2013		Optimization - NEC					10,771	\$44,549.58		
06/01/2013		Optimization - NEC					1,765	\$7,232.32		
06/01/2013		Optimization - NEC					586	\$2,436.64		
06/01/2013		Optimization - NEC					1,984	\$8,145.66		
06/01/2013		Optimization - NEC					3,364	\$13,580.00		
06/01/2013		Optimization - NEC					3,139	\$11,982.92		
06/01/2013		Optimization - NEC					1,581	\$6,164.00		
06/01/2013		Optimization - NEC					2,981	\$11,558.88		
06/01/2013		Optimization - NEC					4,585	\$17,722.88		
06/01/2013		Optimization - NEC					2,933	\$11,788.80		
06/01/2013		Optimization - NEC					1,601	\$6,432.00		
06/01/2013		Optimization - NEC					2,999	\$11,935.80		
06/01/2013		Optimization - NEC					1,598	\$6,365.00		
06/01/2013		Optimization - NEC					8,717	\$34,131.24		
06/01/2013		Optimization - NEC					284	\$1,101.87		
06/01/2013		Optimization - NEC					4,616	\$17,930.43		
06/01/2013		Optimization - NEC					3,000	\$11,653.11		
06/01/2013		Optimization - NEC					1,600	\$6,214.25		
06/01/2013		Optimization - NEC					3,604	\$13,775.70		
06/01/2013		Optimization - NEC					1,001	\$3,826.79		
06/01/2013		Optimization - NEC					8,398	\$32,027.68		
06/01/2013		Optimization - NEC					8,400	\$32,709.12		
06/01/2013		Optimization - NEC					19,196	\$77,490.60		
06/01/2013		Optimization - NEC					11,926	\$48,189.84		
06/01/2013		Optimization - NEC					979	\$3,974.88		
06/01/2013		Optimization - NEC					17,965	\$71,547.84		
06/01/2013		Optimization - NEC					3,398	\$12,818.00		
06/01/2013		Optimization - NEC					1,982	\$7,828.08		
06/01/2013		Optimization - NEC					17,696	\$69,371.92		
06/01/2013		Optimization - NEC					2,450	\$9,297.26		
06/01/2013		Optimization - NEC					6,024	\$22,389.12		
06/01/2013		Optimization - NEC					16,623	\$61,779.84		
06/01/2013		Optimization - NEC					2,979	\$11,498.76		
06/01/2013		Optimization - NEC					5,079	\$19,546.38		
06/01/2013		Optimization - NEC					7,979	\$30,703.92		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
06/01/2013		Optimization - NEC			3,000	\$11,805.30	
06/01/2013		Optimization - NEC			8,996	\$32,306.04	
		LNG BUYBACK COMMODITY TRUEUP			(1,256)	\$16,863.60	
		Commodity pipeline charges				\$43,010.74	
					1,444,468	\$ 5,754,012.56	
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		19,370	\$86,106.80	
			SUB-TOTAL		1,463,838	\$ 5,840,119.36	
06/01/2013		Optimization - NEC	135591	OSS Revenue	5,000	\$18,950.00	
06/01/2013		Optimization - NEC	135912	OSS Revenue	5,000	\$19,850.00	
06/01/2013		Optimization - NEC	135914	OSS Revenue	300	\$1,194.00	
06/01/2013		Optimization - NEC	135998	OSS Revenue	1,400	\$5,519.50	
06/01/2013		Optimization - NEC	136271	OSS Revenue	15,000	\$57,750.00	
06/01/2013		Optimization - NEC	136285	OSS Revenue	7,420	\$32,648.00	
06/01/2013		Optimization - NEC	136289	OSS Revenue	12,000	\$52,440.00	
06/01/2013		Optimization - NEC	136431	OSS Revenue	3,900	\$20,865.00	
06/01/2013		Optimization - NEC	136440	OSS Revenue	5,000	\$27,500.00	
06/01/2013		Optimization - NEC	135862	OSS Revenue	31,500	\$120,330.00	
06/01/2013		Optimization - NEC	136028	OSS Revenue	10,000	\$40,800.00	
06/01/2013		Optimization - NEC	136029	OSS Revenue	5,500	\$22,275.00	
06/01/2013		Optimization - NEC	136238	OSS Revenue	5,000	\$19,850.00	
06/01/2013		Optimization - NEC	136405	OSS Revenue	800	\$3,196.00	
06/01/2013		Optimization - NEC	136447	OSS Revenue	15,000	\$83,550.00	
06/01/2013		Optimization - NEC	136857	OSS Revenue	5,000	\$20,750.00	
06/01/2013		Optimization - NEC	135980	OSS Revenue	2,000	\$7,845.00	
06/01/2013		Optimization - NEC	136075	OSS Revenue	10,000	\$40,400.00	
06/01/2013		Optimization - NEC	136170	OSS Revenue	10,000	\$39,800.00	
06/01/2013		Optimization - NEC	136624	OSS Revenue	2,000	\$10,000.00	
06/01/2013		Optimization - NEC	135119	OSS Revenue	500	\$2,005.00	
06/01/2013		Optimization - NEC	134612	OSS Revenue	11,999	\$59,995.00	
06/01/2013		Optimization - NEC	135973	OSS Revenue	3,000	\$12,600.00	
06/01/2013		Optimization - NEC	136722	OSS Revenue	12,000	\$57,600.00	
06/01/2013		Optimization - NEC	136860	OSS Revenue	3,000	\$11,700.00	
06/01/2013		Optimization - NEC	134804	OSS Revenue	600	\$2,454.00	
06/01/2013		Optimization - NEC	136074	OSS Revenue	1,000	\$3,957.50	
06/01/2013		Optimization - NEC	136294	OSS Revenue	12,000	\$51,960.00	
06/01/2013		Optimization - NEC	136546	OSS Revenue	2,500	\$14,250.00	
06/01/2013		Optimization - NEC	135975	OSS Revenue	2,400	\$9,432.00	
06/01/2013		Optimization - NEC	136197	OSS Revenue	2,500	\$9,525.00	
06/01/2013		Optimization - NEC	136545	OSS Revenue	2,500	\$14,250.00	
06/01/2013		Optimization - NEC	136582	OSS Revenue	7,000	\$27,072.50	
06/01/2013		Optimization - NEC	136623	OSS Revenue	100	\$505.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
06/01/2013		Optimization - NEC	136745	OSS Revenue	4,740	\$17,680.20				
06/01/2013		Optimization - NEC	136963	OSS Revenue	15,000	\$53,662.50				
06/01/2013		Optimization - NEC	136190	OSS Revenue	3,700	\$14,189.50				
06/01/2013		Optimization - NEC	136795	OSS Revenue	3,301	\$13,897.21				
06/01/2013		Optimization - NEC	134691	OSS Revenue	10,500	\$45,675.00				
06/01/2013		Optimization - NEC	135364	OSS Revenue	2,500	\$10,625.00				
06/01/2013		Optimization - NEC	136144	OSS Revenue	9,500	\$38,950.00				
06/01/2013		Optimization - NEC	136237	OSS Revenue	3,000	\$12,120.00				
06/01/2013		Optimization - NEC	136355	OSS Revenue	30,000	\$126,600.00				
06/01/2013		Optimization - NEC	135908	OSS Revenue	5,000	\$19,950.00				
06/01/2013		Optimization - NEC	135985	OSS Revenue	3,000	\$12,210.00				
06/01/2013		Optimization - NEC	134611	OSS Revenue	30,000	\$157,500.00				
06/01/2013		Optimization - NEC	134687	OSS Revenue	7,500	\$33,000.00				
06/01/2013		Optimization - NEC	135398	OSS Revenue	5,224	\$23,246.80				
06/01/2013		Optimization - NEC	135547	OSS Revenue	2,200	\$9,856.00				
06/01/2013		Optimization - NEC	135681	OSS Revenue	4,700	\$18,565.00				
06/01/2013		Optimization - NEC	135939	OSS Revenue	5,100	\$20,859.00				
06/01/2013		Optimization - NEC	136375	OSS Revenue	3,000	\$12,990.00				
06/01/2013		Optimization - NEC	136406	OSS Revenue	5,000	\$19,975.01				
06/01/2013		Optimization - NEC	136538	OSS Revenue	5,000	\$27,750.00				
06/01/2013		Optimization - NEC	135913	OSS Revenue	4,000	\$15,840.00				
06/01/2013		Optimization - NEC	135984	OSS Revenue	7,000	\$28,560.00				
06/01/2013		Optimization - NEC	136076	OSS Revenue	1,000	\$4,030.00				
06/01/2013		Optimization - NEC	136616	OSS Revenue	7,000	\$35,700.00				
06/01/2013		Optimization - NEC	136068	OSS Revenue	5,000	\$19,787.50				
06/01/2013		Optimization - NEC	135400	OSS Revenue	10,000	\$43,000.00				
06/01/2013		Optimization - NEC	135546	OSS Revenue	7,800	\$32,370.00				
06/01/2013		Optimization - NEC	135940	OSS Revenue	8,000	\$32,240.00				
06/01/2013		Optimization - NEC	136547	OSS Revenue	10,000	\$52,500.00				
06/01/2013		Optimization - NEC	136941	OSS Revenue	9,000	\$34,200.00				
06/01/2013		Optimization - NEC	135261	OSS Revenue	10,470	\$39,890.70				
06/01/2013		Optimization - NEC	135120	OSS Revenue	5,000	\$20,000.00				
06/01/2013		Optimization - NEC	135986	OSS Revenue	7,500	\$30,450.00				
06/01/2013		Optimization - NEC	136318	OSS Revenue	79,500	\$353,775.00				
06/01/2013		Optimization - NEC	136452	OSS Revenue	12,500	\$71,250.00				
06/01/2013		Optimization - NEC	136665	OSS Revenue	20,000	\$103,000.00				
06/01/2013		Optimization - NEC	136666	OSS Revenue	5,900	\$35,400.00				
06/01/2013		Optimization - NEC	136667	OSS Revenue	4,300	\$20,425.00				
06/01/2013		Optimization - NEC	136723	OSS Revenue	5,000	\$24,800.00				
06/01/2013		Optimization - NEC	136834	OSS Revenue	33,000	\$136,950.00				
06/01/2013		Optimization - NEC	136858	OSS Revenue	10,000	\$40,000.00				
06/01/2013		Optimization - NEC	136910	OSS Revenue	5,000	\$21,500.00				
06/01/2013		Optimization - NEC	136920	OSS Revenue	30,000	\$117,000.00				
06/01/2013		Optimization - NEC	136973	OSS Revenue	90,000	\$364,500.00				
06/01/2013		Optimization - NEC	136974	OSS Revenue	11,100	\$43,845.00				
06/01/2013		Optimization - NEC	136975	OSS Revenue	9,000	\$35,550.00				
					777,954	\$3,368,682.92				

CAPACITY RELEASE OSS
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\$521,910.87
(\$54.00)

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		PRIOR PERIOD ADJUSTMENT				\$11,500.62				
		PROXY GAS COST RECOVERY			685,886	\$2,945,144.37				
		HEDGING GAIN/LOSS				(\$158,678.75)				
		STORAGE CARRY ADJUSTMENT						\$20,626.23		
		FINAL CLOSE TOTAL			1,463,840	\$6,688,506.03	1,463,838	\$ 5,860,745.59	2	\$827,760.44
JULY										1131305.342 \$ 303,544.90
07/01/2013		Optimization - NEC	137045				9,652	\$32,250.00		
07/01/2013		Optimization - NEC	137412				6,178	\$20,864.00		
07/01/2013		Optimization - NEC	136565				217,188	\$798,077.95		
07/01/2013		Optimization - NEC	137443				2,000	\$6,834.36		
07/01/2013		Optimization - NEC	137444				7,199	\$24,601.00		
07/01/2013		Optimization - NEC	137445				16,801	\$57,411.32		
07/01/2013		Optimization - NEC	137599				19,612	\$69,604.50		
07/01/2013		Optimization - NEC	137600				302	\$1,071.00		
07/01/2013		Optimization - NEC	139393				3,695	\$14,857.92		
07/01/2013		Optimization - NEC	137496				1,239	\$4,125.00		
07/01/2013		Optimization - NEC	137541				14,480	\$50,662.50		
07/01/2013		Optimization - NEC	138125				361	\$1,478.20		
07/01/2013		Optimization - NEC	138191				2,890	\$11,821.80		
07/01/2013		Optimization - NEC	136735				206,245	\$747,868.26		
07/01/2013		Optimization - NEC	137407				23,166	\$77,760.00		
07/01/2013		Optimization - NEC	138245				3,379	\$11,856.25		
07/01/2013		Optimization - NEC	138355				24,034	\$84,660.00		
07/01/2013		Optimization - NEC	137052				1,000	\$3,396.90		
07/01/2013		Optimization - NEC	137099				3,931	\$13,353.10		
07/01/2013		Optimization - NEC	137101				102	\$345.05		
07/01/2013		Optimization - NEC	137202				4,941	\$17,000.00		
07/01/2013		Optimization - NEC	137368				1,555	\$5,424.88		
07/01/2013		Optimization - NEC	137855				1,300	\$5,008.40		
07/01/2013		Optimization - NEC	138171				580	\$2,371.20		
07/01/2013		Optimization - NEC	137100				5,917	\$20,220.00		
07/01/2013		Optimization - NEC	138612				23,431	\$94,166.00		
07/01/2013		Optimization - NEC	138740				23,432	\$94,879.03		
07/01/2013		Optimization - NEC	138897				23,432	\$94,640.04		
07/01/2013		Optimization - NEC	139044				23,432	\$94,875.06		
07/01/2013		Optimization - NEC	139211				45,837	\$188,878.08		
07/01/2013		Optimization - NEC	139214				24,459	\$101,027.25		
07/01/2013		Optimization - NEC	140030				4,839	\$15,850.00		
07/01/2013		Optimization - NEC	137406				384	\$1,360.00		
07/01/2013		Optimization - NEC	138244				8,398	\$29,471.25		
07/01/2013		Optimization - NEC	138295				429	\$1,504.05		
07/01/2013		Optimization - NEC	137314				9,908	\$34,600.00		
07/01/2013		Optimization - NEC	137413				5,985	\$20,274.00		
07/01/2013		Optimization - NEC	137433				4,018	\$13,384.80		
07/01/2013		Optimization - NEC	137434				25,706	\$85,615.20		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137435				7,178	\$26,138.00		
07/01/2013		Optimization - NEC	137615				29,724	\$103,800.00		
07/01/2013		Optimization - NEC	138150				1,000	\$3,692.94		
07/01/2013		Optimization - NEC	138151				8,908	\$32,907.06		
07/01/2013		Optimization - NEC	138292				13,862	\$48,968.50		
07/01/2013		Optimization - NEC	138293				1,000	\$3,531.50		
07/01/2013		Optimization - NEC	138444				3,000	\$10,685.31		
07/01/2013		Optimization - NEC	138448				26,724	\$95,214.69		
07/01/2013		Optimization - NEC	138614				978	\$3,839.25		
07/01/2013		Optimization - NEC	138617				8,714	\$34,210.76		
07/01/2013		Optimization - NEC	138748				959	\$3,834.20		
07/01/2013		Optimization - NEC	138749				8,542	\$34,165.80		
07/01/2013		Optimization - NEC	138898				4,882	\$18,900.00		
07/01/2013		Optimization - NEC	139045				9,691	\$37,250.02		
07/01/2013		Optimization - NEC	139372				18,825	\$67,640.00		
07/01/2013		Optimization - NEC	139516				5,019	\$18,772.00		
07/01/2013		Optimization - NEC	139568				5,350	\$19,602.00		
07/01/2013		Optimization - NEC	139703				10,000	\$35,830.15		
07/01/2013		Optimization - NEC	139782				10,000	\$35,729.22		
07/01/2013		Optimization - NEC	139946				14,862	\$49,950.00		
07/01/2013		Optimization - NEC	140156				483	\$1,538.92		
07/01/2013		Optimization - NEC	140157				1,982	\$6,320.00		
07/01/2013		Optimization - NEC	140158				13	\$41.08		
07/01/2013		Optimization - NEC	138297				2,055	\$7,238.40		
07/01/2013		Optimization - NEC	137619				10,442	\$41,335.38		
07/01/2013		Optimization - NEC	137631				4,542	\$17,259.60		
07/01/2013		Optimization - NEC	137720				1,976	\$7,350.00		
07/01/2013		Optimization - NEC	137822				2,593	\$10,491.25		
07/01/2013		Optimization - NEC	138511				4,930	\$19,679.40		
07/01/2013		Optimization - NEC	138572				4,826	\$18,400.00		
07/01/2013		Optimization - NEC	138608				4,592	\$16,800.42		
07/01/2013		Optimization - NEC	138609				8,385	\$30,675.88		
07/01/2013		Optimization - NEC	138725				4,826	\$18,200.00		
07/01/2013		Optimization - NEC	139035				8,253	\$30,737.25		
07/01/2013		Optimization - NEC	139208				29,079	\$113,100.00		
07/01/2013		Optimization - NEC	139210				4,944	\$20,587.68		
07/01/2013		Optimization - NEC	139572				2,019	\$7,447.52		
07/01/2013		Optimization - NEC	139701				7,927	\$28,520.01		
07/01/2013		Optimization - NEC	140031				5,222	\$17,543.00		
07/01/2013		Optimization - NEC	140079				9,997	\$34,500.00		
07/01/2013		Optimization - NEC	140181				9,999	\$35,500.00		
07/01/2013		Optimization - NEC	137552				15,348	\$54,060.00		
07/01/2013		Optimization - NEC	137614				23,167	\$80,160.00		
07/01/2013		Optimization - NEC	138149				17,663	\$65,605.50		
07/01/2013		Optimization - NEC	138296				2,896	\$10,200.00		
07/01/2013		Optimization - NEC	138443				28,957	\$102,300.00		
07/01/2013		Optimization - NEC	139779				8,594	\$30,608.40		
07/01/2013		Optimization - NEC	140160				1,051	\$3,509.80		
07/01/2013		Optimization - NEC	136737				17,881	\$67,010.53		
07/01/2013		Optimization - NEC	137084				3,000	\$10,037.82		
07/01/2013		Optimization - NEC	137085				7,899	\$26,427.19		
07/01/2013		Optimization - NEC	137086				19,658	\$66,000.00		
07/01/2013		Optimization - NEC	137190				2,953	\$10,219.50		
07/01/2013		Optimization - NEC	137192				11,678	\$40,405.51		
07/01/2013		Optimization - NEC	137193				15,154	\$51,417.50		
07/01/2013		Optimization - NEC	137203				7,022	\$24,021.66		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137210				1,002	\$3,427.32		
07/01/2013		Optimization - NEC	137236				2,976	\$10,749.40		
07/01/2013		Optimization - NEC	137315				3,000	\$10,386.04		
07/01/2013		Optimization - NEC	137317				11,862	\$41,063.96		
07/01/2013		Optimization - NEC	137318				8,301	\$28,036.00		
07/01/2013		Optimization - NEC	137319				3,529	\$12,994.32		
07/01/2013		Optimization - NEC	137344				12,000	\$41,979.60		
07/01/2013		Optimization - NEC	137345				1,000	\$3,498.30		
07/01/2013		Optimization - NEC	137586				9,000	\$31,612.32		
07/01/2013		Optimization - NEC	137587				35,586	\$124,987.68		
07/01/2013		Optimization - NEC	137588				3,000	\$10,586.16		
07/01/2013		Optimization - NEC	137589				10,799	\$38,106.00		
07/01/2013		Optimization - NEC	137590				15,787	\$55,707.84		
07/01/2013		Optimization - NEC	137753				977	\$3,738.35		
07/01/2013		Optimization - NEC	137754				8,710	\$33,311.67		
07/01/2013		Optimization - NEC	137755				11,395	\$42,377.51		
07/01/2013		Optimization - NEC	137756				9,652	\$35,900.00		
07/01/2013		Optimization - NEC	137757				3,300	\$12,380.20		
07/01/2013		Optimization - NEC	137931				4,826	\$18,000.00		
07/01/2013		Optimization - NEC	138035				12,838	\$47,880.00		
07/01/2013		Optimization - NEC	138036				4,580	\$17,535.00		
07/01/2013		Optimization - NEC	138037				2,966	\$11,355.00		
07/01/2013		Optimization - NEC	138038				1,000	\$3,743.39		
07/01/2013		Optimization - NEC	138039				9,404	\$35,211.61		
07/01/2013		Optimization - NEC	138041				14,693	\$56,400.00		
07/01/2013		Optimization - NEC	138158				10,106	\$37,332.00		
07/01/2013		Optimization - NEC	138159				3,990	\$14,569.96		
07/01/2013		Optimization - NEC	138298				9,677	\$35,300.00		
07/01/2013		Optimization - NEC	138451				29,212	\$106,200.00		
07/01/2013		Optimization - NEC	138452				10,908	\$40,887.30		
07/01/2013		Optimization - NEC	138616				3,562	\$14,413.24		
07/01/2013		Optimization - NEC	138742				3,734	\$14,338.56		
07/01/2013		Optimization - NEC	138744				4,593	\$16,939.65		
07/01/2013		Optimization - NEC	138745				11,882	\$43,818.25		
07/01/2013		Optimization - NEC	138746				2,214	\$8,701.02		
07/01/2013		Optimization - NEC	138891				9,765	\$38,100.00		
07/01/2013		Optimization - NEC	138893				1,233	\$4,661.05		
07/01/2013		Optimization - NEC	138894				3,595	\$14,487.92		
07/01/2013		Optimization - NEC	138926				8,385	\$31,353.80		
07/01/2013		Optimization - NEC	138927				4,592	\$17,171.70		
07/01/2013		Optimization - NEC	139031				3,531	\$14,095.85		
07/01/2013		Optimization - NEC	139139				8,393	\$31,346.24		
07/01/2013		Optimization - NEC	139140				4,596	\$17,163.52		
07/01/2013		Optimization - NEC	139212				10,890	\$42,791.64		
07/01/2013		Optimization - NEC	139213				3,692	\$14,508.36		
07/01/2013		Optimization - NEC	139314				9,233	\$34,109.25		
07/01/2013		Optimization - NEC	139371				5,491	\$20,082.17		
07/01/2013		Optimization - NEC	139430				4,593	\$16,104.27		
07/01/2013		Optimization - NEC	139431				16,383	\$57,411.15		
07/01/2013		Optimization - NEC	139473				4,994	\$18,252.00		
07/01/2013		Optimization - NEC	139563				4,595	\$16,790.40		
07/01/2013		Optimization - NEC	139564				10,390	\$37,965.60		
07/01/2013		Optimization - NEC	139566				1,998	\$7,341.36		
07/01/2013		Optimization - NEC	139570				4,652	\$17,348.40		
07/01/2013		Optimization - NEC	139571				11,786	\$44,437.00		
07/01/2013		Optimization - NEC	139573				2,997	\$11,042.46		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	139673				4,580	\$16,790.40		
07/01/2013		Optimization - NEC	139674				7,868	\$28,839.60		
07/01/2013		Optimization - NEC	139702				14,979	\$54,766.80		
07/01/2013		Optimization - NEC	139783				9,789	\$35,621.46		
07/01/2013		Optimization - NEC	139833				4,585	\$16,557.20		
07/01/2013		Optimization - NEC	139834				7,877	\$28,439.05		
07/01/2013		Optimization - NEC	139945				29,200	\$99,495.00		
07/01/2013		Optimization - NEC	139947				31,210	\$105,546.12		
07/01/2013		Optimization - NEC	140057				9,726	\$29,647.50		
07/01/2013		Optimization - NEC	140058				4,972	\$16,147.20		
07/01/2013		Optimization - NEC	140059				14,778	\$48,750.00		
07/01/2013		Optimization - NEC	140159				9,950	\$33,667.20		
07/01/2013		Optimization - NEC	140161				10,060	\$33,844.08		
07/01/2013		Optimization - NEC	140178				999	\$3,315.78		
07/01/2013		Optimization - NEC	140179				3,599	\$11,935.50		
07/01/2013		Optimization - NEC	140180				8,899	\$29,511.75		
07/01/2013		Optimization - NEC	137367				3,910	\$13,477.60		
07/01/2013		Optimization - NEC	137706				4,150	\$15,523.00		
07/01/2013		Optimization - NEC	137782				4,586	\$16,939.65		
07/01/2013		Optimization - NEC	137783				5,383	\$19,881.55		
07/01/2013		Optimization - NEC	137995				4,587	\$16,939.65		
07/01/2013		Optimization - NEC	137998				4,410	\$16,286.30		
07/01/2013		Optimization - NEC	137999				7,379	\$27,250.90		
07/01/2013		Optimization - NEC	138154				4,589	\$16,754.01		
07/01/2013		Optimization - NEC	138155				7,880	\$28,771.70		
07/01/2013		Optimization - NEC	138929				5,000	\$18,612.36		
07/01/2013		Optimization - NEC	139142				5,022	\$18,961.80		
07/01/2013		Optimization - NEC	139191				5,791	\$22,050.00		
07/01/2013		Optimization - NEC	139933				13,786	\$47,572.80		
07/01/2013		Optimization - NEC	139934				23,681	\$81,712.20		
07/01/2013		Optimization - NEC	139935				2,994	\$10,342.80		
07/01/2013		Optimization - NEC	140081				6,992	\$23,778.30		
07/01/2013		Optimization - NEC	139567				4,954	\$18,150.00		
07/01/2013		Optimization - NEC	139780				1,000	\$3,561.77		
07/01/2013		Optimization - NEC	139781				3,009	\$10,720.61		
07/01/2013		Optimization - NEC	139943				3,000	\$9,973.98		
07/01/2013		Optimization - NEC	139944				9,027	\$30,020.76		
07/01/2013		Optimization - NEC	140056				3,000	\$9,553.34		
07/01/2013		Optimization - NEC	140155				3,518	\$11,626.25		
07/01/2013		Optimization - NEC	139359				6,989	\$26,820.01		
07/01/2013		Optimization - NEC	137414				10,381	\$37,368.00		
07/01/2013		Optimization - NEC	137746				4,509	\$16,654.95		
07/01/2013		Optimization - NEC	137747				503	\$1,850.55		
07/01/2013		Optimization - NEC	137748				500	\$1,839.60		
07/01/2013		Optimization - NEC	138284				448	\$1,590.03		
07/01/2013		Optimization - NEC	138285				2,094	\$7,437.69		
07/01/2013		Optimization - NEC	138286				11,861	\$42,137.55		
07/01/2013		Optimization - NEC	138429				13,773	\$49,287.42		
07/01/2013		Optimization - NEC	138430				35,627	\$127,493.10		
07/01/2013		Optimization - NEC	139315				13,757	\$51,236.64		
07/01/2013		Optimization - NEC	139316				15,885	\$59,163.36		
07/01/2013		Optimization - NEC	140074				3,599	\$12,048.30		
07/01/2013		Optimization - NEC	140075				1,872	\$6,270.00		
07/01/2013		Optimization - NEC	140077				999	\$3,346.20		
							(668)			
		Commodity pipeline charges						\$54,205.52		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
					2,163,351	\$ 7,913,475.63	
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		34,431	\$149,272.14	
			SUB-TOTAL		2,197,782	\$ 8,062,747.77	
07/01/2013		Optimization - NEC	137142 Oss Revenue	10,000		\$37,300.00	
07/01/2013		Optimization - NEC	137431 Oss Revenue	6,000		\$25,500.00	
07/01/2013		Optimization - NEC	137608 Oss Revenue	21,900		\$104,025.00	
07/01/2013		Optimization - NEC	137770 Oss Revenue	9,000		\$39,150.00	
07/01/2013		Optimization - NEC	138027 Oss Revenue	10,000		\$44,500.00	
07/01/2013		Optimization - NEC	138028 Oss Revenue	4,400		\$19,800.00	
07/01/2013		Optimization - NEC	138173 Oss Revenue	10,000		\$41,500.00	
07/01/2013		Optimization - NEC	138766 Oss Revenue	3,600		\$28,800.00	
07/01/2013		Optimization - NEC	139019 Oss Revenue	5,000		\$25,750.00	
07/01/2013		Optimization - NEC	140017 Oss Revenue	5,000		\$17,750.00	
07/01/2013		Optimization - NEC	140116 Oss Revenue	2,000		\$6,660.00	
07/01/2013		Optimization - NEC	140136 Oss Revenue	8,300		\$29,880.00	
07/01/2013		Optimization - NEC	137365 Oss Revenue	12,000		\$45,360.00	
07/01/2013		Optimization - NEC	137446 Oss Revenue	5,800		\$24,940.00	
07/01/2013		Optimization - NEC	137447 Oss Revenue	19,400		\$84,390.00	
07/01/2013		Optimization - NEC	137556 Oss Revenue	12,600		\$73,710.00	
07/01/2013		Optimization - NEC	137779 Oss Revenue	12,500		\$53,125.00	
07/01/2013		Optimization - NEC	137780 Oss Revenue	5,000		\$21,850.00	
07/01/2013		Optimization - NEC	138189 Oss Revenue	4,000		\$16,480.00	
07/01/2013		Optimization - NEC	138282 Oss Revenue	13,999		\$53,196.20	
07/01/2013		Optimization - NEC	138453 Oss Revenue	49,500		\$205,425.00	
07/01/2013		Optimization - NEC	138526 Oss Revenue	5,000		\$23,750.00	
07/01/2013		Optimization - NEC	139144 Oss Revenue	700		\$3,605.00	
07/01/2013		Optimization - NEC	139145 Oss Revenue	4,300		\$22,145.00	
07/01/2013		Optimization - NEC	139147 Oss Revenue	8,000		\$39,600.00	
07/01/2013		Optimization - NEC	139313 Oss Revenue	39,000		\$163,800.00	
07/01/2013		Optimization - NEC	139374 Oss Revenue	5,000		\$19,500.00	
07/01/2013		Optimization - NEC	139434 Oss Revenue	15,000		\$57,000.00	
07/01/2013		Optimization - NEC	139472 Oss Revenue	5,000		\$23,250.00	
07/01/2013		Optimization - NEC	139639 Oss Revenue	2,100		\$8,085.00	
07/01/2013		Optimization - NEC	140137 Oss Revenue	1,700		\$6,086.00	
07/01/2013		Optimization - NEC	137268 Oss Revenue	900		\$3,654.00	
07/01/2013		Optimization - NEC	137500 Oss Revenue	8,000		\$35,200.00	
07/01/2013		Optimization - NEC	137532 Oss Revenue	16,800		\$87,360.00	
07/01/2013		Optimization - NEC	139397 Oss Revenue	3,700		\$21,275.00	
07/01/2013		Optimization - NEC	137102 Oss Revenue	10,000		\$36,300.00	
07/01/2013		Optimization - NEC	137211 Oss Revenue	12,000		\$42,600.00	
07/01/2013		Optimization - NEC	138020 Oss Revenue	12,000		\$51,000.00	
07/01/2013		Optimization - NEC	138021 Oss Revenue	1,900		\$8,360.00	
07/01/2013		Optimization - NEC	138178 Oss Revenue	12,500		\$48,750.00	
07/01/2013		Optimization - NEC	138923 Oss Revenue	5,000		\$25,000.00	
07/01/2013		Optimization - NEC	139604 Oss Revenue	6,000		\$24,600.00	

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137185	Oss Revenue	5,000	\$18,700.00				
07/01/2013		Optimization - NEC	137186	Oss Revenue	5,862	\$21,982.50				
07/01/2013		Optimization - NEC	137272	Oss Revenue	10,000	\$39,900.00				
07/01/2013		Optimization - NEC	137280	Oss Revenue	300	\$1,200.00				
07/01/2013		Optimization - NEC	137546	Oss Revenue	15,000	\$90,000.00				
07/01/2013		Optimization - NEC	137567	Oss Revenue	11,100	\$63,381.00				
07/01/2013		Optimization - NEC	137954	Oss Revenue	3,000	\$13,440.00				
07/01/2013		Optimization - NEC	138369	Oss Revenue	15,000	\$67,500.00				
07/01/2013		Optimization - NEC	138718	Oss Revenue	2,200	\$15,400.00				
07/01/2013		Optimization - NEC	139004	Oss Revenue	10,000	\$55,000.00				
07/01/2013		Optimization - NEC	139188	Oss Revenue	13,800	\$62,100.00				
07/01/2013		Optimization - NEC	139365	Oss Revenue	4,400	\$17,160.00				
07/01/2013		Optimization - NEC	139515	Oss Revenue	5,000	\$20,300.00				
07/01/2013		Optimization - NEC	139646	Oss Revenue	5,000	\$19,500.00				
07/01/2013		Optimization - NEC	137408	Oss Revenue	16,000	\$71,120.00				
07/01/2013		Optimization - NEC	138613	Oss Revenue	7,000	\$54,250.00				
07/01/2013		Optimization - NEC	138767	Oss Revenue	10,000	\$80,000.00				
07/01/2013		Optimization - NEC	138828	Oss Revenue	10,000	\$80,000.00				
07/01/2013		Optimization - NEC	140029	Oss Revenue	10,000	\$36,100.00				
07/01/2013		Optimization - NEC	137233	Oss Revenue	3,000	\$11,850.00				
07/01/2013		Optimization - NEC	139148	Oss Revenue	5,000	\$24,750.00				
07/01/2013		Optimization - NEC	137281	Oss Revenue	1,900	\$7,562.00				
07/01/2013		Optimization - NEC	139018	Oss Revenue	5,000	\$26,000.00				
07/01/2013		Optimization - NEC	137778	Oss Revenue	3,300	\$15,015.00				
07/01/2013		Optimization - NEC	137857	Oss Revenue	1,300	\$6,175.00				
07/01/2013		Optimization - NEC	138299	Oss Revenue	2,500	\$9,375.00				
07/01/2013		Optimization - NEC	138839	Oss Revenue	5,000	\$38,250.00				
07/01/2013		Optimization - NEC	139599	Oss Revenue	2,500	\$10,250.00				
07/01/2013		Optimization - NEC	139600	Oss Revenue	3,000	\$12,300.00				
07/01/2013		Optimization - NEC	140110	Oss Revenue	7,000	\$25,760.00				
07/01/2013		Optimization - NEC	138610	Oss Revenue	13,000	\$91,000.00				
07/01/2013		Optimization - NEC	138759	Oss Revenue	16,500	\$111,375.00				
07/01/2013		Optimization - NEC	138925	Oss Revenue	13,000	\$87,750.00				
07/01/2013		Optimization - NEC	137410	Oss Revenue	5,000	\$22,250.00				
07/01/2013		Optimization - NEC	137411	Oss Revenue	10,000	\$44,500.00				
07/01/2013		Optimization - NEC	138124	Oss Revenue	3,700	\$15,910.00				
07/01/2013		Optimization - NEC	139199	Oss Revenue	10,200	\$47,736.00				
07/01/2013		Optimization - NEC	138190	Oss Revenue	6,900	\$29,325.00				
07/01/2013		Optimization - NEC	139644	Oss Revenue	2,900	\$11,165.00				
07/01/2013		Optimization - NEC	139375	Oss Revenue	6,000	\$23,400.00				
07/01/2013		Optimization - NEC	139552	Oss Revenue	1,900	\$7,600.00				
07/01/2013		Optimization - NEC	139601	Oss Revenue	2,000	\$8,200.00				
07/01/2013		Optimization - NEC	140133	Oss Revenue	100	\$370.00				
07/01/2013		Optimization - NEC	137270	Oss Revenue	4,600	\$18,262.00				
07/01/2013		Optimization - NEC	137409	Oss Revenue	10,000	\$42,500.00				
07/01/2013		Optimization - NEC	140109	Oss Revenue	5,474	\$19,268.48				
07/01/2013		Optimization - NEC	137034	Oss Revenue	7,900	\$28,440.00				
07/01/2013		Optimization - NEC	137037	Oss Revenue	15,000	\$53,550.00				
07/01/2013		Optimization - NEC	137081	Oss Revenue	14,500	\$52,200.00				
07/01/2013		Optimization - NEC	137184	Oss Revenue	6,000	\$21,600.00				
07/01/2013		Optimization - NEC	137309	Oss Revenue	1,500	\$6,015.00				
07/01/2013		Optimization - NEC	137310	Oss Revenue	20,000	\$80,000.00				
07/01/2013		Optimization - NEC	137436	Oss Revenue	23,000	\$103,500.00				
07/01/2013		Optimization - NEC	137618	Oss Revenue	7,500	\$38,625.00				
07/01/2013		Optimization - NEC	137623	Oss Revenue	60,000	\$330,000.00				
07/01/2013		Optimization - NEC	137624	Oss Revenue	30,000	\$180,000.00				

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137632	Oss Revenue	4,500	\$23,625.00				
07/01/2013		Optimization - NEC	137749	Oss Revenue	5,000	\$21,250.00				
07/01/2013		Optimization - NEC	137751	Oss Revenue	20,000	\$90,000.00				
07/01/2013		Optimization - NEC	137823	Oss Revenue	2,700	\$18,900.00				
07/01/2013		Optimization - NEC	138011	Oss Revenue	2,500	\$11,000.00				
07/01/2013		Optimization - NEC	138012	Oss Revenue	15,000	\$66,750.00				
07/01/2013		Optimization - NEC	138013	Oss Revenue	15,000	\$67,050.00				
07/01/2013		Optimization - NEC	138014	Oss Revenue	2,000	\$9,000.00				
07/01/2013		Optimization - NEC	138179	Oss Revenue	20,000	\$83,000.00				
07/01/2013		Optimization - NEC	138287	Oss Revenue	14,000	\$53,200.00				
07/01/2013		Optimization - NEC	138288	Oss Revenue	2,731	\$10,104.70				
07/01/2013		Optimization - NEC	138289	Oss Revenue	22,000	\$82,500.00				
07/01/2013		Optimization - NEC	138431	Oss Revenue	30,000	\$132,000.00				
07/01/2013		Optimization - NEC	138432	Oss Revenue	75,000	\$333,750.00				
07/01/2013		Optimization - NEC	138528	Oss Revenue	5,000	\$37,500.00				
07/01/2013		Optimization - NEC	138618	Oss Revenue	16,600	\$128,650.00				
07/01/2013		Optimization - NEC	138619	Oss Revenue	12,000	\$93,600.00				
07/01/2013		Optimization - NEC	138747	Oss Revenue	10,000	\$78,000.00				
07/01/2013		Optimization - NEC	138750	Oss Revenue	10,000	\$82,500.00				
07/01/2013		Optimization - NEC	138751	Oss Revenue	7,000	\$59,500.00				
07/01/2013		Optimization - NEC	138890	Oss Revenue	20,000	\$148,000.00				
07/01/2013		Optimization - NEC	138892	Oss Revenue	8,000	\$60,000.00				
07/01/2013		Optimization - NEC	139039	Oss Revenue	15,000	\$99,000.00				
07/01/2013		Optimization - NEC	139040	Oss Revenue	10,000	\$56,500.00				
07/01/2013		Optimization - NEC	139216	Oss Revenue	30,000	\$144,300.00				
07/01/2013		Optimization - NEC	139217	Oss Revenue	66,000	\$306,900.00				
07/01/2013		Optimization - NEC	139218	Oss Revenue	5,000	\$28,300.00				
07/01/2013		Optimization - NEC	139370	Oss Revenue	16,000	\$61,760.00				
07/01/2013		Optimization - NEC	139549	Oss Revenue	15,000	\$59,400.00				
07/01/2013		Optimization - NEC	139550	Oss Revenue	10,000	\$40,000.00				
07/01/2013		Optimization - NEC	139551	Oss Revenue	2,000	\$8,100.00				
07/01/2013		Optimization - NEC	139598	Oss Revenue	12,500	\$50,000.00				
07/01/2013		Optimization - NEC	139690	Oss Revenue	12,500	\$48,125.00				
07/01/2013		Optimization - NEC	139698	Oss Revenue	8,000	\$30,000.00				
07/01/2013		Optimization - NEC	139699	Oss Revenue	15,000	\$56,700.00				
07/01/2013		Optimization - NEC	139776	Oss Revenue	3,009	\$11,283.75				
07/01/2013		Optimization - NEC	139777	Oss Revenue	10,000	\$37,800.00				
07/01/2013		Optimization - NEC	139778	Oss Revenue	10,000	\$38,000.00				
07/01/2013		Optimization - NEC	139835	Oss Revenue	12,500	\$47,500.00				
07/01/2013		Optimization - NEC	139936	Oss Revenue	37,500	\$138,375.00				
07/01/2013		Optimization - NEC	139941	Oss Revenue	23,889	\$86,000.40				
07/01/2013		Optimization - NEC	139942	Oss Revenue	31,500	\$109,620.00				
07/01/2013		Optimization - NEC	140055	Oss Revenue	14,862	\$52,760.10				
07/01/2013		Optimization - NEC	140154	Oss Revenue	10,000	\$35,000.00				
07/01/2013		Optimization - NEC	140177	Oss Revenue	12,499	\$44,996.40				
					1,601,225	\$ 7,519,173.53				
	CAPACITY RELEASE OSS					\$244,502.25				
	LNG Sale					\$ -				
	PRIOR PERIOD ADJUSTMENT					(\$38.52)				
	PPA-Optimization TrueUp					(\$42,123.82)				

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		PROXY GAS COST RECOVERY			596,557	\$2,260,163.46				
		HEDGING GAIN/LOSS								(\$14,928.08)
		STORAGE CARRY ADJUSTMENT								\$12,025.34
		FINAL CLOSE TOTAL			2,197,782	\$ 9,966,748.82	2,197,782	\$		8,074,773.11
										- \$ 1,891,975.71

AUGUST

Aug-2013		Optimization - NEC	142183				76		\$273.78	
Aug-2013		Optimization - NEC	142188				2,444		\$8,800.00	
Aug-2013		Optimization - NEC	142227				2,368		\$8,501.22	
Aug-2013		Optimization - NEC	142299				9,774		\$35,700.00	
Aug-2013		Optimization - NEC	142840				7,594		\$27,612.00	
Aug-2013		Optimization - NEC	143209				19,036		\$67,000.00	
Aug-2013		Optimization - NEC	142712				2,452		\$8,425.00	
Aug-2013		Optimization - NEC	140378				1,048		\$3,420.90	
Aug-2013		Optimization - NEC	143073				1,922		\$6,966.45	
Aug-2013		Optimization - NEC	142328				98		\$368.00	
Aug-2013		Optimization - NEC	142834				5,792		\$20,130.00	
Aug-2013		Optimization - NEC	139877				196,393		\$631,003.58	
Aug-2013		Optimization - NEC	140586				973		\$3,034.08	
Aug-2013		Optimization - NEC	142327				2,444		\$9,212.50	
Aug-2013		Optimization - NEC	140273				4,954		\$16,300.00	
Aug-2013		Optimization - NEC	140363				4,000		\$12,878.03	
Aug-2013		Optimization - NEC	140364				2,972		\$9,570.00	
Aug-2013		Optimization - NEC	140476				29,582		\$90,000.00	
Aug-2013		Optimization - NEC	140585				14,796		\$45,750.00	
Aug-2013		Optimization - NEC	140750				2,464		\$8,000.00	
Aug-2013		Optimization - NEC	140751				4,928		\$15,950.00	
Aug-2013		Optimization - NEC	140837				7,399		\$23,625.00	
Aug-2013		Optimization - NEC	141029				9,156		\$29,295.00	
Aug-2013		Optimization - NEC	141180				4,350		\$13,950.00	
Aug-2013		Optimization - NEC	141429				4,538		\$14,828.50	
Aug-2013		Optimization - NEC	142163				8,687		\$30,105.00	
Aug-2013		Optimization - NEC	142303				1,399		\$5,103.75	
Aug-2013		Optimization - NEC	143273				9,766		\$34,583.04	
Aug-2013		Optimization - NEC	143276				11,925		\$41,910.32	
Aug-2013		Optimization - NEC	140473				11,943		\$36,211.89	
Aug-2013		Optimization - NEC	140474				3,550		\$10,764.00	
Aug-2013		Optimization - NEC	140584				3,982		\$12,514.70	
Aug-2013		Optimization - NEC	140749				3,979		\$12,837.66	
Aug-2013		Optimization - NEC	140830				3,983		\$12,696.37	
Aug-2013		Optimization - NEC	140831				1,320		\$4,208.01	
Aug-2013		Optimization - NEC	141027				3,975		\$12,676.18	
Aug-2013		Optimization - NEC	141177				8,783		\$28,069.56	
Aug-2013		Optimization - NEC	141178				5,803		\$18,540.00	
Aug-2013		Optimization - NEC	141353				3,000		\$9,841.00	
Aug-2013		Optimization - NEC	141354				1,982		\$6,500.00	
Aug-2013		Optimization - NEC	141512				2,927		\$9,719.88	
Aug-2013		Optimization - NEC	141513				1,933		\$6,420.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	141754				1,937	\$6,531.47		
Aug-2013		Optimization - NEC	141755				1,920	\$6,470.00		
Aug-2013		Optimization - NEC	141881				1,957	\$6,269.00		
Aug-2013		Optimization - NEC	141882				1,251	\$4,008.56		
Aug-2013		Optimization - NEC	142129				5,836	\$18,504.15		
Aug-2013		Optimization - NEC	142130				2,288	\$7,249.53		
Aug-2013		Optimization - NEC	142228				3,000	\$10,280.07		
Aug-2013		Optimization - NEC	142229				1,982	\$6,790.00		
Aug-2013		Optimization - NEC	142373				3,000	\$10,582.86		
Aug-2013		Optimization - NEC	142374				1,981	\$6,990.00		
Aug-2013		Optimization - NEC	142452				3,000	\$10,476.88		
Aug-2013		Optimization - NEC	142453				1,486	\$5,190.00		
Aug-2013		Optimization - NEC	142545				2,872	\$10,234.64		
Aug-2013		Optimization - NEC	142546				1,423	\$5,070.00		
Aug-2013		Optimization - NEC	142653				8,860	\$29,704.68		
Aug-2013		Optimization - NEC	142654				4,388	\$14,805.00		
Aug-2013		Optimization - NEC	142773				3,000	\$10,461.74		
Aug-2013		Optimization - NEC	142774				1,486	\$5,182.50		
Aug-2013		Optimization - NEC	142909				3,000	\$10,386.04		
Aug-2013		Optimization - NEC	142910				1,486	\$5,145.00		
Aug-2013		Optimization - NEC	143071				3,821	\$13,968.02		
Aug-2013		Optimization - NEC	143072				947	\$3,460.00		
Aug-2013		Optimization - NEC	143271				3,899	\$13,688.82		
Aug-2013		Optimization - NEC	143272				2,897	\$10,170.00		
Aug-2013		Optimization - NEC	142315				2,421	\$8,979.13		
Aug-2013		Optimization - NEC	142369				2,466	\$9,145.88		
Aug-2013		Optimization - NEC	140423				29,999	\$108,000.00		
Aug-2013		Optimization - NEC	141355				10,001	\$32,740.76		
Aug-2013		Optimization - NEC	141357				6,561	\$21,818.37		
Aug-2013		Optimization - NEC	141402				4,494	\$15,690.60		
Aug-2013		Optimization - NEC	143127				4,924	\$17,339.40		
Aug-2013		Optimization - NEC	142714				7,610	\$27,690.00		
Aug-2013		Optimization - NEC	140475				2,915	\$9,072.00		
Aug-2013		Optimization - NEC	140835				973	\$3,124.80		
Aug-2013		Optimization - NEC	140836				111	\$359.60		
Aug-2013		Optimization - NEC	141028				973	\$3,084.48		
Aug-2013		Optimization - NEC	141756				1,276	\$4,213.88		
Aug-2013		Optimization - NEC	141759				2,422	\$8,009.98		
Aug-2013		Optimization - NEC	143074				4,838	\$16,850.00		
Aug-2013		Optimization - NEC	143274				4,045	\$13,727.40		
Aug-2013		Optimization - NEC	140272				5,000	\$16,374.27		
Aug-2013		Optimization - NEC	140274				5,999	\$20,136.60		
Aug-2013		Optimization - NEC	140276				4,963	\$16,954.56		
Aug-2013		Optimization - NEC	140277				1,048	\$3,475.20		
Aug-2013		Optimization - NEC	140278				1,502	\$5,145.99		
Aug-2013		Optimization - NEC	140279				2,481	\$8,502.51		
Aug-2013		Optimization - NEC	140365				6,743	\$22,579.27		
Aug-2013		Optimization - NEC	140421				1,002	\$3,346.20		
Aug-2013		Optimization - NEC	140422				6,413	\$21,403.80		
Aug-2013		Optimization - NEC	140491				3,007	\$9,582.30		
Aug-2013		Optimization - NEC	140492				23,698	\$75,467.70		
Aug-2013		Optimization - NEC	140610				1,003	\$3,265.08		
Aug-2013		Optimization - NEC	140611				7,901	\$25,714.92		
Aug-2013		Optimization - NEC	140747				7,878	\$26,114.22		
Aug-2013		Optimization - NEC	140748				1,000	\$3,315.78		
Aug-2013		Optimization - NEC	140833				999	\$3,265.08		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	140834			7,873	\$25,714.92		
Aug-2013		Optimization - NEC	141181			2,917	\$9,208.08		
Aug-2013		Optimization - NEC	141182			29,681	\$93,615.48		
Aug-2013		Optimization - NEC	141356			12,782	\$43,758.54		
Aug-2013		Optimization - NEC	141384			1,001	\$3,305.64		
Aug-2013		Optimization - NEC	141385			7,880	\$26,034.36		
Aug-2013		Optimization - NEC	141514			972	\$3,185.28		
Aug-2013		Optimization - NEC	141515			1,722	\$5,619.60		
Aug-2013		Optimization - NEC	141758			972	\$3,220.56		
Aug-2013		Optimization - NEC	141760			2,827	\$9,325.68		
Aug-2013		Optimization - NEC	141883			2,610	\$8,358.45		
Aug-2013		Optimization - NEC	142127			6,348	\$19,737.00		
Aug-2013		Optimization - NEC	142128			653	\$2,034.00		
Aug-2013		Optimization - NEC	142230			9,867	\$35,426.43		
Aug-2013		Optimization - NEC	142231			2,512	\$9,017.19		
Aug-2013		Optimization - NEC	142276			4,986	\$17,998.50		
Aug-2013		Optimization - NEC	142375			10,113	\$35,344.66		
Aug-2013		Optimization - NEC	142376			7,079	\$24,961.20		
Aug-2013		Optimization - NEC	142406			5,014	\$17,745.00		
Aug-2013		Optimization - NEC	142407			5,003	\$17,745.00		
Aug-2013		Optimization - NEC	142434			6,694	\$24,990.00		
Aug-2013		Optimization - NEC	142454			16,450	\$57,949.60		
Aug-2013		Optimization - NEC	142514			9,652	\$33,500.00		
Aug-2013		Optimization - NEC	142548			3,469	\$12,039.90		
Aug-2013		Optimization - NEC	142655			7,236	\$24,225.00		
Aug-2013		Optimization - NEC	142713			4,414	\$15,210.00		
Aug-2013		Optimization - NEC	142775			2,015	\$6,966.45		
Aug-2013		Optimization - NEC	142776			6,694	\$24,432.28		
Aug-2013		Optimization - NEC	142896			7,010	\$24,062.22		
Aug-2013		Optimization - NEC	142911			1,982	\$6,884.25		
Aug-2013		Optimization - NEC	142912			10,232	\$35,510.00		
Aug-2013		Optimization - NEC	142913			5,010	\$18,271.85		
Aug-2013		Optimization - NEC	143075			11,332	\$39,466.07		
Aug-2013		Optimization - NEC	143126			6,904	\$23,929.74		
Aug-2013		Optimization - NEC	143292			2,000	\$6,895.20		
Aug-2013		Optimization - NEC	143294			7,870	\$27,104.80		
Aug-2013		Optimization - NEC	140243			2,511	\$8,359.00		
Aug-2013		Optimization - NEC	141253			5,799	\$19,289.68		
Aug-2013		Optimization - NEC	141619			1,894	\$6,294.32		
Aug-2013		Optimization - NEC	141620			330	\$1,095.52		
Aug-2013		Optimization - NEC	142151			9,652	\$33,300.00		
Aug-2013		Optimization - NEC	142433			2,123	\$7,502.00		
Aug-2013		Optimization - NEC	143291			5,064	\$17,339.40		
Aug-2013		Optimization - NEC	140832			1,146	\$3,700.97		
Aug-2013		Optimization - NEC	142709			9,458	\$33,700.00		
Aug-2013		Optimization - NEC	139878			17,862	\$62,719.82		
Aug-2013		Optimization - NEC	140299			1,003	\$3,376.62		
Aug-2013		Optimization - NEC	140300			5,920	\$19,933.38		
Aug-2013		Optimization - NEC	141031			1,003	\$3,254.94		
Aug-2013		Optimization - NEC	141032			7,901	\$25,635.06		
Aug-2013		Optimization - NEC	141207			3,005	\$9,886.50		
Aug-2013		Optimization - NEC	141214			23,680	\$77,863.50		
Aug-2013		Optimization - NEC	141566			1,003	\$3,346.20		
Aug-2013		Optimization - NEC	141568			7,901	\$26,353.80		
Aug-2013		Optimization - NEC	141809			999	\$3,295.50		
Aug-2013		Optimization - NEC	141810			7,873	\$25,954.50		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	141918				999	\$3,275.22		
Aug-2013		Optimization - NEC	141919				7,873	\$25,794.78		
Aug-2013		Optimization - NEC	142125				2,999	\$9,734.40		
Aug-2013		Optimization - NEC	142126				23,627	\$76,665.60		
Aug-2013		Optimization - NEC	142260				1,000	\$3,417.18		
Aug-2013		Optimization - NEC	142261				7,878	\$26,912.82		
Aug-2013		Optimization - NEC	142404				1,001	\$3,457.74		
Aug-2013		Optimization - NEC	142405				7,880	\$27,232.26		
Aug-2013		Optimization - NEC	142494				1,004	\$3,457.74		
Aug-2013		Optimization - NEC	142495				7,905	\$27,232.26		
Aug-2013		Optimization - NEC	142583				1,000	\$3,478.02		
Aug-2013		Optimization - NEC	142584				7,877	\$27,391.98		
Aug-2013		Optimization - NEC	142661				3,001	\$10,069.02		
Aug-2013		Optimization - NEC	142662				23,648	\$79,300.98		
Aug-2013		Optimization - NEC	142798				4,999	\$17,745.00		
Aug-2013		Optimization - NEC	142799				2,006	\$7,057.44		
Aug-2013		Optimization - NEC	142800				7,887	\$27,742.56		
Aug-2013		Optimization - NEC	142893				2,002	\$6,915.48		
Aug-2013		Optimization - NEC	142894				3,921	\$13,544.52		
Aug-2013		Optimization - NEC	142897				99	\$344.41		
Aug-2013		Optimization - NEC	143124				1,000	\$3,457.74		
Aug-2013		Optimization - NEC	143125				3,931	\$13,592.26		
							(4,433)			
		Commodity pipeline charges						\$31,829.90		
							1,131,880	\$	3,834,047.07	
		OBA								
		CITYGATE PURCHASE ABOVE PROXY								
		ESTIMATE								
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES					4,320	\$	\$21,033.58	
		SUB-TOTAL					1,136,200	\$	3,855,080.65	
Aug-2013		Optimization - NEC	140236	Oss Revenue	5,000	\$18,000.00				
Aug-2013		Optimization - NEC	140317	Oss Revenue	3,000	\$9,847.50				
Aug-2013		Optimization - NEC	140438	Oss Revenue	10,800	\$34,020.00				
Aug-2013		Optimization - NEC	140713	Oss Revenue	5,000	\$16,600.00				
Aug-2013		Optimization - NEC	141348	Oss Revenue	13,000	\$46,150.00				
Aug-2013		Optimization - NEC	141349	Oss Revenue	6,500	\$23,205.00				
Aug-2013		Optimization - NEC	141753	Oss Revenue	5,200	\$17,940.00				
Aug-2013		Optimization - NEC	142187	Oss Revenue	2,500	\$10,075.00				
Aug-2013		Optimization - NEC	142225	Oss Revenue	8,607	\$32,706.60				
Aug-2013		Optimization - NEC	142364	Oss Revenue	17,000	\$71,400.00				
Aug-2013		Optimization - NEC	142367	Oss Revenue	1,435	\$6,170.50				
Aug-2013		Optimization - NEC	142451	Oss Revenue	9,039	\$37,059.90				
Aug-2013		Optimization - NEC	142778	Oss Revenue	16,257	\$61,776.60				
Aug-2013		Optimization - NEC	142779	Oss Revenue	7,728	\$29,752.80				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	142916	Oss Revenue	12,828	\$48,105.00				
Aug-2013		Optimization - NEC	142935	Oss Revenue	5,000	\$18,250.00				
Aug-2013		Optimization - NEC	143279	Oss Revenue	31,126	\$111,431.08				
Aug-2013		Optimization - NEC	142178	Oss Revenue	2,500	\$10,000.00				
Aug-2013		Optimization - NEC	141401	Oss Revenue	4,508	\$17,198.02				
Aug-2013		Optimization - NEC	141621	Oss Revenue	1,902	\$6,847.20				
Aug-2013		Optimization - NEC	141622	Oss Revenue	329	\$1,184.40				
Aug-2013		Optimization - NEC	142048	Oss Revenue	3,000	\$9,420.00				
Aug-2013		Optimization - NEC	140701	Oss Revenue	2,500	\$8,243.75				
Aug-2013		Optimization - NEC	140535	Oss Revenue	3,900	\$12,558.00				
Aug-2013		Optimization - NEC	141236	Oss Revenue	5,800	\$20,880.00				
Aug-2013		Optimization - NEC	142286	Oss Revenue	2,000	\$7,230.00				
Aug-2013		Optimization - NEC	140242	Oss Revenue	4,000	\$14,320.00				
Aug-2013		Optimization - NEC	142181	Oss Revenue	2,400	\$9,744.00				
Aug-2013		Optimization - NEC	142314	Oss Revenue	5,000	\$21,650.00				
Aug-2013		Optimization - NEC	140803	Oss Revenue	2,500	\$8,156.25				
Aug-2013		Optimization - NEC	141140	Oss Revenue	6,000	\$19,245.00				
Aug-2013		Optimization - NEC	141269	Oss Revenue	2,000	\$6,735.00				
Aug-2013		Optimization - NEC	141521	Oss Revenue	2,000	\$6,660.00				
Aug-2013		Optimization - NEC	141751	Oss Revenue	2,000	\$6,710.00				
Aug-2013		Optimization - NEC	141884	Oss Revenue	1,291	\$4,163.48				
Aug-2013		Optimization - NEC	142223	Oss Revenue	2,000	\$7,030.00				
Aug-2013		Optimization - NEC	142449	Oss Revenue	1,500	\$5,370.00				
Aug-2013		Optimization - NEC	142549	Oss Revenue	1,500	\$5,250.00				
Aug-2013		Optimization - NEC	142656	Oss Revenue	4,500	\$15,255.00				
Aug-2013		Optimization - NEC	142777	Oss Revenue	1,500	\$5,362.50				
Aug-2013		Optimization - NEC	142914	Oss Revenue	1,500	\$5,325.00				
Aug-2013		Optimization - NEC	143076	Oss Revenue	1,000	\$3,580.00				
Aug-2013		Optimization - NEC	143277	Oss Revenue	3,000	\$10,530.00				
Aug-2013		Optimization - NEC	142326	Oss Revenue	2,500	\$10,625.00				
Aug-2013		Optimization - NEC	140248	Oss Revenue	2,500	\$8,875.00				
Aug-2013		Optimization - NEC	142808	Oss Revenue	5,000	\$19,250.00				
Aug-2013		Optimization - NEC	143128	Oss Revenue	5,000	\$18,500.00				
Aug-2013		Optimization - NEC	143313	Oss Revenue	5,000	\$19,100.00				
Aug-2013		Optimization - NEC	142415	Oss Revenue	5,125	\$21,012.50				
Aug-2013		Optimization - NEC	142277	Oss Revenue	5,000	\$18,850.00				
Aug-2013		Optimization - NEC	140533	Oss Revenue	5,000	\$16,500.00				
Aug-2013		Optimization - NEC	140534	Oss Revenue	6,000	\$19,380.00				
Aug-2013		Optimization - NEC	142329	Oss Revenue	4,900	\$20,482.00				
Aug-2013		Optimization - NEC	142874	Oss Revenue	2,100	\$7,770.00				
Aug-2013		Optimization - NEC	142180	Oss Revenue	100	\$406.00				
Aug-2013		Optimization - NEC	143018	Oss Revenue	4,900	\$18,032.00				
Aug-2013		Optimization - NEC	140448	Oss Revenue	3,600	\$11,160.00				
Aug-2013		Optimization - NEC	143017	Oss Revenue	2,000	\$7,400.00				
Aug-2013		Optimization - NEC	140269	Oss Revenue	11,000	\$38,610.00				
Aug-2013		Optimization - NEC	140362	Oss Revenue	6,800	\$23,460.00				
Aug-2013		Optimization - NEC	140470	Oss Revenue	18,900	\$63,315.00				
Aug-2013		Optimization - NEC	140829	Oss Revenue	7,431	\$24,522.30				
Aug-2013		Optimization - NEC	141030	Oss Revenue	9,214	\$30,682.62				
Aug-2013		Optimization - NEC	141175	Oss Revenue	4,458	\$14,622.24				
Aug-2013		Optimization - NEC	141176	Oss Revenue	29,400	\$97,608.00				
Aug-2013		Optimization - NEC	141347	Oss Revenue	9,908	\$34,975.24				
Aug-2013		Optimization - NEC	141522	Oss Revenue	6,200	\$21,700.00				
Aug-2013		Optimization - NEC	141752	Oss Revenue	1,264	\$4,348.16				
Aug-2013		Optimization - NEC	142224	Oss Revenue	19,563	\$73,361.25				
Aug-2013		Optimization - NEC	142365	Oss Revenue	5,000	\$21,750.00				

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	142366	Oss Revenue	4,908	\$21,104.40				
Aug-2013		Optimization - NEC	142450	Oss Revenue	16,300	\$66,015.00				
Aug-2013		Optimization - NEC	142550	Oss Revenue	13,000	\$47,840.00				
Aug-2013		Optimization - NEC	142780	Oss Revenue	6,800	\$26,180.00				
Aug-2013		Optimization - NEC	142915	Oss Revenue	16,000	\$59,200.00				
Aug-2013		Optimization - NEC	143077	Oss Revenue	16,000	\$61,600.00				
Aug-2013		Optimization - NEC	143278	Oss Revenue	10,018	\$35,864.44				
					501,039	\$1,825,238.73				
		CAPACITY RELEASE OSS				\$285,650.55				
		OSS Sales Revenue-PPA				\$ 218.93				
		PRIOR PERIOD ADJUSTMENT				\$ (37,748.69)				
		PROXY GAS COST RECOVERY			635,162	\$2,291,487.20				
		HEDGING GAIN/LOSS				\$258,640.18				
		STORAGE CARRY ADJUSTMENT						\$10,536.74		
		FINAL CLOSE TOTAL			1,136,201	\$ 4,623,486.90	1,136,200	\$ 3,865,617.39	1	\$ 757,869.44

SEPTEMBER

Sep-2013		Optimization - NEC	143956			966	\$3,480.00		
Sep-2013		Optimization - NEC	144361			2,760	\$11,355.00		
Sep-2013		Optimization - NEC	145584			1,154	\$4,056.00		
Sep-2013		Optimization - NEC	145388			28,331	\$104,100.00		
Sep-2013		Optimization - NEC	145389			1,414	\$5,205.00		
Sep-2013		Optimization - NEC	144582			1,036	\$3,819.48		
Sep-2013		Optimization - NEC	144851			10,011	\$35,111.43		
Sep-2013		Optimization - NEC	145336			1,985	\$7,298.69		
Sep-2013		Optimization - NEC	145337			1,230	\$4,518.75		
Sep-2013		Optimization - NEC	145108			6,168	\$22,585.86		
Sep-2013		Optimization - NEC	145027			1,259	\$5,565.00		
Sep-2013		Optimization - NEC	143449			42,170	\$148,373.73		
Sep-2013		Optimization - NEC	143529			3,601	\$13,140.00		
Sep-2013		Optimization - NEC	143530			6,404	\$23,364.00		
Sep-2013		Optimization - NEC	143532			1,999	\$7,300.80		
Sep-2013		Optimization - NEC	144748			2,962	\$10,500.00		
Sep-2013		Optimization - NEC	143450			4,330	\$15,196.32		
Sep-2013		Optimization - NEC	143421			17,796	\$61,952.88		
Sep-2013		Optimization - NEC	143566			10,000	\$35,123.64		
Sep-2013		Optimization - NEC	143653			4,999	\$18,014.22		
Sep-2013		Optimization - NEC	144010			4,000	\$14,351.54		
Sep-2013		Optimization - NEC	144011			5,152	\$18,486.00		
Sep-2013		Optimization - NEC	144186			22,279	\$76,950.06		
Sep-2013		Optimization - NEC	144267			2,602	\$9,677.04		
Sep-2013		Optimization - NEC	144362			9,422	\$35,939.28		
Sep-2013		Optimization - NEC	144366			3,586	\$12,957.50		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	144392				1,326	\$4,792.50		
Sep-2013		Optimization - NEC	144395				68	\$248.50		
Sep-2013		Optimization - NEC	144396				2,974	\$10,745.85		
Sep-2013		Optimization - NEC	144404				5,000	\$18,270.14		
Sep-2013		Optimization - NEC	144725				15,000	\$52,532.33		
Sep-2013		Optimization - NEC	144726				4,999	\$17,661.00		
Sep-2013		Optimization - NEC	144727				1,152	\$4,067.00		
Sep-2013		Optimization - NEC	144852				7,989	\$28,022.43		
Sep-2013		Optimization - NEC	144853				4,458	\$15,637.50		
Sep-2013		Optimization - NEC	144857				44,999	\$156,688.65		
Sep-2013		Optimization - NEC	145100				1,486	\$5,347.50		
Sep-2013		Optimization - NEC	145106				3,468	\$12,495.00		
Sep-2013		Optimization - NEC	145107				4,998	\$18,089.92		
Sep-2013		Optimization - NEC	145109				5,000	\$18,316.98		
Sep-2013		Optimization - NEC	145198				1,982	\$7,400.00		
Sep-2013		Optimization - NEC	145200				10,000	\$37,344.10		
Sep-2013		Optimization - NEC	145204				1,800	\$6,831.92		
Sep-2013		Optimization - NEC	145268				3,973	\$14,815.79		
Sep-2013		Optimization - NEC	145269				9,934	\$37,142.24		
Sep-2013		Optimization - NEC	145340				7,445	\$27,630.50		
Sep-2013		Optimization - NEC	145453				4,882	\$18,205.23		
Sep-2013		Optimization - NEC	145454				4,064	\$15,162.00		
Sep-2013		Optimization - NEC	143417				2,966	\$10,200.99		
Sep-2013		Optimization - NEC	143418				4,408	\$15,165.00		
Sep-2013		Optimization - NEC	143564				2,000	\$7,127.07		
Sep-2013		Optimization - NEC	143565				2,334	\$8,316.68		
Sep-2013		Optimization - NEC	143652				1,486	\$5,355.00		
Sep-2013		Optimization - NEC	144182				5,978	\$20,472.66		
Sep-2013		Optimization - NEC	144183				6,977	\$23,889.84		
Sep-2013		Optimization - NEC	144265				1,986	\$7,369.35		
Sep-2013		Optimization - NEC	144266				2,318	\$8,599.40		
Sep-2013		Optimization - NEC	144399				1,900	\$7,096.60		
Sep-2013		Optimization - NEC	144401				2,228	\$8,321.30		
Sep-2013		Optimization - NEC	144580				2,000	\$7,339.07		
Sep-2013		Optimization - NEC	144581				2,335	\$8,564.07		
Sep-2013		Optimization - NEC	144723				4,000	\$14,048.76		
Sep-2013		Optimization - NEC	144724				335	\$1,176.24		
Sep-2013		Optimization - NEC	145338				148	\$539.25		
Sep-2013		Optimization - NEC	145452				12,702	\$46,462.50		
Sep-2013		Optimization - NEC	145510				4,160	\$15,487.50		
Sep-2013		Optimization - NEC	145612				4,134	\$15,159.38		
Sep-2013		Optimization - NEC	145848				2,851	\$10,200.00		
Sep-2013		Optimization - NEC	145912				11,667	\$39,788.10		
Sep-2013		Optimization - NEC	145270				3,123	\$12,402.28		
Sep-2013		Optimization - NEC	143570				3,496	\$13,374.00		
Sep-2013		Optimization - NEC	143740				4,954	\$17,975.01		
Sep-2013		Optimization - NEC	144012				4,954	\$17,700.00		
Sep-2013		Optimization - NEC	144184				8,424	\$29,008.80		
Sep-2013		Optimization - NEC	144185				164	\$571.20		
Sep-2013		Optimization - NEC	144951				9,829	\$38,353.40		
Sep-2013		Optimization - NEC	145099				2,400	\$8,634.43		
Sep-2013		Optimization - NEC	145197				4,954	\$18,500.00		
Sep-2013		Optimization - NEC	142969				290,384	\$959,100.00		
Sep-2013		Optimization - NEC	142970				13,232	\$44,379.30		
Sep-2013		Optimization - NEC	142971				97,195	\$325,124.40		
Sep-2013		Optimization - NEC	142972				38,415	\$128,612.45		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	143655				1,663	\$6,040.71		
Sep-2013		Optimization - NEC	144397				2,520	\$9,229.24		
Sep-2013		Optimization - NEC	145105				6,595	\$23,908.50		
Sep-2013		Optimization - NEC	145199				3,076	\$11,402.30		
Sep-2013		Optimization - NEC	145339				1,160	\$4,267.77		
Sep-2013		Optimization - NEC	145455				3,533	\$12,621.96		
Sep-2013		Optimization - NEC	145512				5,379	\$19,571.52		
Sep-2013		Optimization - NEC	143420				4,439	\$15,479.04		
Sep-2013		Optimization - NEC	143495				4,855	\$18,575.00		
Sep-2013		Optimization - NEC	143567				1,932	\$7,000.00		
Sep-2013		Optimization - NEC	143569				6,062	\$22,523.66		
Sep-2013		Optimization - NEC	143571				76	\$293.09		
Sep-2013		Optimization - NEC	143587				4,826	\$19,528.02		
Sep-2013		Optimization - NEC	143654				4,954	\$18,100.00		
Sep-2013		Optimization - NEC	143657				906	\$3,713.12		
Sep-2013		Optimization - NEC	144013				5,046	\$18,334.80		
Sep-2013		Optimization - NEC	144014				7,954	\$29,712.32		
Sep-2013		Optimization - NEC	144187				22,694	\$79,531.56		
Sep-2013		Optimization - NEC	144188				21,215	\$73,785.60		
Sep-2013		Optimization - NEC	144246				4,056	\$14,994.00		
Sep-2013		Optimization - NEC	144264				4,890	\$18,922.50		
Sep-2013		Optimization - NEC	144268				14,760	\$55,950.00		
Sep-2013		Optimization - NEC	144269				7,210	\$26,571.84		
Sep-2013		Optimization - NEC	144271				965	\$3,570.00		
Sep-2013		Optimization - NEC	144583				10,001	\$36,637.59		
Sep-2013		Optimization - NEC	144584				3,333	\$12,354.58		
Sep-2013		Optimization - NEC	144585				8,099	\$29,930.88		
Sep-2013		Optimization - NEC	144854				3,486	\$12,186.72		
Sep-2013		Optimization - NEC	144858				15,151	\$53,639.28		
Sep-2013		Optimization - NEC	144859				15,151	\$54,109.80		
Sep-2013		Optimization - NEC	144917				4,919	\$18,670.20		
Sep-2013		Optimization - NEC	144973				9,828	\$38,858.05		
Sep-2013		Optimization - NEC	145104				6,151	\$22,171.08		
Sep-2013		Optimization - NEC	145110				2,332	\$8,703.20		
Sep-2013		Optimization - NEC	145201				1,162	\$4,352.40		
Sep-2013		Optimization - NEC	145203				8,283	\$30,780.66		
Sep-2013		Optimization - NEC	145511				3,702	\$13,412.00		
Sep-2013		Optimization - NEC	145513				1,162	\$4,183.14		
Sep-2013		Optimization - NEC	145613				3,701	\$13,028.80		
Sep-2013		Optimization - NEC	145614				8,081	\$28,273.70		
Sep-2013		Optimization - NEC	145646				1,663	\$5,934.72		
Sep-2013		Optimization - NEC	145647				1,000	\$3,569.28		
Sep-2013		Optimization - NEC	145712				6,051	\$20,955.16		
Sep-2013		Optimization - NEC	145713				1,122	\$3,977.61		
Sep-2013		Optimization - NEC	145849				3,059	\$10,352.82		
Sep-2013		Optimization - NEC	143448				9,996	\$35,106.24		
Sep-2013		Optimization - NEC	143482				4,831	\$17,950.00		
Sep-2013		Optimization - NEC	145687				5,013	\$17,160.00		
Sep-2013		Optimization - NEC	143738				4,000	\$14,513.02		
Sep-2013		Optimization - NEC	143739				954	\$3,461.99		
Sep-2013		Optimization - NEC	145147				7,249	\$28,275.00		
Sep-2013		Optimization - NEC	144492				1,815	\$7,560.00		
Sep-2013		Optimization - NEC	143097				21,439	\$77,197.50		
Sep-2013		Optimization - NEC	143319				39,484	\$137,293.20		
Sep-2013		Optimization - NEC	143741				1,002	\$3,630.12		
Sep-2013		Optimization - NEC	143742				4,928	\$17,849.88		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2013		Optimization - NEC	144047		1,002	\$3,640.26	
Sep-2013		Optimization - NEC	144048		4,926	\$17,899.74	
Sep-2013		Optimization - NEC	144270		4,926	\$17,949.60	
Sep-2013		Optimization - NEC	144566		11,997	\$43,439.76	
Sep-2013		Optimization - NEC	144907		8,880	\$31,320.00	
Sep-2013		Optimization - NEC	144908		3,000	\$10,859.94	
Sep-2013		Optimization - NEC	145102		3,599	\$13,140.00	
Sep-2013		Optimization - NEC	145103		3,400	\$12,412.80	
Sep-2013		Optimization - NEC	145195		2,949	\$11,018.34	
Sep-2013		Optimization - NEC	145202		1,001	\$3,741.66	
Sep-2013		Optimization - NEC	145277		11,999	\$44,656.56	
Sep-2013		Optimization - NEC	145411		5,023	\$18,462.00	
Sep-2013		Optimization - NEC	145503		1,663	\$6,035.88	
Sep-2013		Optimization - NEC	145504		1,000	\$3,630.12	
Sep-2013		Optimization - NEC	145754		1,655	\$5,797.00	
					(2,629)		
Sep-2013	Pipeline Commodity Charges	Optimization - NEC				\$29,482.35	
					1,328,355	\$ 4,703,474.51	
			OBA				
			CITYGATE PURCHASE ABOVE PROXY				
			ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		34,966	\$148,723.04	
			SUB-TOTAL		1,363,321	\$ 4,852,197.55	
Sep-2013		Optimization - NEC	143353	OSS Revenue	4,500	\$ 15,682.50	
Sep-2013		Optimization - NEC	143415	OSS Revenue	39,000	\$ 150,150.00	
Sep-2013		Optimization - NEC	143573	OSS Revenue	10,000	\$ 37,500.00	
Sep-2013		Optimization - NEC	143575	OSS Revenue	6,000	\$ 23,400.00	
Sep-2013		Optimization - NEC	144189	OSS Revenue	30,000	\$ 106,500.00	
Sep-2013		Optimization - NEC	144190	OSS Revenue	21,000	\$ 75,180.00	
Sep-2013		Optimization - NEC	144224	OSS Revenue	2,700	\$ 10,145.25	
Sep-2013		Optimization - NEC	144245	OSS Revenue	4,000	\$ 16,000.00	
Sep-2013		Optimization - NEC	144368	OSS Revenue	5,000	\$ 22,000.00	
Sep-2013		Optimization - NEC	144389	OSS Revenue	9,997	\$ 47,985.60	
Sep-2013		Optimization - NEC	144849	OSS Revenue	15,000	\$ 54,750.00	
Sep-2013		Optimization - NEC	145114	OSS Revenue	2,332	\$ 9,397.96	
Sep-2013		Optimization - NEC	145206	OSS Revenue	10,000	\$ 39,000.00	
Sep-2013		Optimization - NEC	145271	OSS Revenue	10,000	\$ 38,500.00	
Sep-2013		Optimization - NEC	144355	OSS Revenue	5,000	\$ 23,250.00	
Sep-2013		Optimization - NEC	144385	OSS Revenue	10,000	\$ 49,500.00	
Sep-2013		Optimization - NEC	144590	OSS Revenue	6,191	\$ 26,311.75	
Sep-2013		Optimization - NEC	145615	OSS Revenue	8,000	\$ 29,200.00	
Sep-2013		Optimization - NEC	145686	OSS Revenue	5,000	\$ 17,750.00	
Sep-2013		Optimization - NEC	143660	OSS Revenue	1,000	\$ 3,830.00	
Sep-2013		Optimization - NEC	145386	OSS Revenue	15,000	\$ 55,650.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	145456	OSS Revenue	15,000	\$ 55,650.00				
Sep-2013		Optimization - NEC	143960	OSS Revenue	8,000	\$ 30,240.00				
Sep-2013		Optimization - NEC	144100	OSS Revenue	15,000	\$ 53,100.00				
Sep-2013		Optimization - NEC	144486	OSS Revenue	10,000	\$ 47,000.00				
Sep-2013		Optimization - NEC	145515	OSS Revenue	325	\$ 1,218.75				
Sep-2013		Optimization - NEC	144388	OSS Revenue	3,000	\$ 12,600.00				
Sep-2013		Optimization - NEC	145112	OSS Revenue	6,168	\$ 24,055.20				
Sep-2013		Optimization - NEC	143494	OSS Revenue	5,000	\$ 19,600.00				
Sep-2013		Optimization - NEC	143496	OSS Revenue	3,600	\$ 13,896.00				
Sep-2013		Optimization - NEC	143572	OSS Revenue	2,356	\$ 8,599.40				
Sep-2013		Optimization - NEC	143631	OSS Revenue	5,000	\$ 19,650.00				
Sep-2013		Optimization - NEC	143659	OSS Revenue	6,600	\$ 25,872.00				
Sep-2013		Optimization - NEC	144016	OSS Revenue	5,200	\$ 19,006.00				
Sep-2013		Optimization - NEC	144191	OSS Revenue	15,600	\$ 54,600.00				
Sep-2013		Optimization - NEC	144349	OSS Revenue	5,000	\$ 25,000.00				
Sep-2013		Optimization - NEC	144354	OSS Revenue	4,900	\$ 24,500.00				
Sep-2013		Optimization - NEC	144387	OSS Revenue	2,356	\$ 8,999.92				
Sep-2013		Optimization - NEC	144586	OSS Revenue	3,406	\$ 12,789.53				
Sep-2013		Optimization - NEC	145001	OSS Revenue	5,000	\$ 20,650.00				
Sep-2013		Optimization - NEC	145113	OSS Revenue	5,000	\$ 20,900.00				
Sep-2013		Optimization - NEC	145205	OSS Revenue	2,000	\$ 7,600.00				
Sep-2013		Optimization - NEC	145208	OSS Revenue	7,500	\$ 29,625.00				
Sep-2013		Optimization - NEC	144490	OSS Revenue	10,000	\$ 46,000.00				
Sep-2013		Optimization - NEC	144660	OSS Revenue	1,500	\$ 5,400.00				
Sep-2013		Optimization - NEC	145294	OSS Revenue	1,400	\$ 5,201.00				
Sep-2013		Optimization - NEC	145363	OSS Revenue	4,200	\$ 15,372.00				
Sep-2013		Optimization - NEC	144215	OSS Revenue	2,300	\$ 8,671.00				
Sep-2013		Optimization - NEC	144360	OSS Revenue	5,000	\$ 25,250.00				
Sep-2013		Optimization - NEC	144485	OSS Revenue	3,300	\$ 15,180.00				
Sep-2013		Optimization - NEC	143447	OSS Revenue	42,899	\$ 171,596.00				
Sep-2013		Optimization - NEC	143586	OSS Revenue	10,000	\$ 38,400.00				
Sep-2013		Optimization - NEC	144784	OSS Revenue	4,500	\$ 16,087.50				
Sep-2013		Optimization - NEC	144981	OSS Revenue	1,500	\$ 5,497.50				
Sep-2013		Optimization - NEC	143446	OSS Revenue	10,000	\$ 38,750.00				
Sep-2013		Optimization - NEC	144803	OSS Revenue	15,000	\$ 55,800.00				
Sep-2013		Optimization - NEC	144098	OSS Revenue	300	\$ 1,080.00				
Sep-2013		Optimization - NEC	144351	OSS Revenue	100	\$ 500.00				
Sep-2013		Optimization - NEC	144356	OSS Revenue	3,000	\$ 13,890.00				
Sep-2013		Optimization - NEC	144589	OSS Revenue	5,809	\$ 24,688.25				
Sep-2013		Optimization - NEC	145278	OSS Revenue	12,000	\$ 45,960.00				
Sep-2013		Optimization - NEC	143632	OSS Revenue	1,500	\$ 5,527.50				
Sep-2013		Optimization - NEC	143416	OSS Revenue	18,000	\$ 70,200.00				
Sep-2013		Optimization - NEC	143574	OSS Revenue	4,782	\$ 18,793.26				
Sep-2013		Optimization - NEC	143588	OSS Revenue	5,000	\$ 20,750.00				
Sep-2013		Optimization - NEC	143658	OSS Revenue	5,908	\$ 22,923.04				
Sep-2013		Optimization - NEC	144017	OSS Revenue	10,000	\$ 38,000.00				
Sep-2013		Optimization - NEC	144261	OSS Revenue	14,862	\$ 61,677.30				
Sep-2013		Optimization - NEC	144262	OSS Revenue	7,138	\$ 29,265.80				
Sep-2013		Optimization - NEC	144263	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144730	OSS Revenue	20,000	\$ 75,000.00				
Sep-2013		Optimization - NEC	144848	OSS Revenue	45,000	\$ 162,000.00				
Sep-2013		Optimization - NEC	144918	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144952	OSS Revenue	10,000	\$ 40,500.00				
Sep-2013		Optimization - NEC	144972	OSS Revenue	10,000	\$ 40,250.01				
Sep-2013		Optimization - NEC	145111	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145115	OSS Revenue	1,486	\$ 6,315.50				

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	145207	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145335	OSS Revenue	7,500	\$ 28,500.00				
Sep-2013		Optimization - NEC	145514	OSS Revenue	5,000	\$ 18,800.00				
					684,715	\$ 2,677,660.52				
		CAPACITY RELEASE OSS				\$ 161,857.02				
		CAPACITY RELEASE OSS PPA				\$ -				
		PPA-OPTIMIZATION				\$ (867.08)				
		PROXY GAS COST RECOVERY			678,606	\$2,522,485.25				
		HEDGING GAIN/LOSS				(\$131,309.60)				
		STORAGE CARRY ADJUSTMENT						\$5,922.82		
		FINAL CLOSE TOTAL			1,363,321	\$ 5,229,826.11	1,363,321	\$ 4,858,120.37	-	\$ 371,705.74

OCTOBER

10/01/2013		Optimization - NEC	146393				4,838	\$17,637.50		
10/01/2013		Optimization - NEC	148599				1,753	\$6,390.00		
10/01/2013		Optimization - NEC	148749				4,267	\$16,020.00		
10/01/2013		Optimization - NEC	146027				4,637	\$16,272.00		
10/01/2013		Optimization - NEC	146322				14,445	\$50,250.00		
10/01/2013		Optimization - NEC	146394				1,933	\$7,060.00		
10/01/2013		Optimization - NEC	147340				9,337	\$33,812.30		
10/01/2013		Optimization - NEC	147692				9,817	\$38,454.33		
10/01/2013		Optimization - NEC	148133				4,293	\$20,640.00		
10/01/2013		Optimization - NEC	148206				6,980	\$27,374.12		
10/01/2013		Optimization - NEC	148432				38,620	\$146,233.56		
10/01/2013		Optimization - NEC	146441				5,945	\$20,490.01		
10/01/2013		Optimization - NEC	146442				1,486	\$5,122.51		
10/01/2013		Optimization - NEC	147762				14,625	\$50,616.33		
10/01/2013		Optimization - NEC	147971				4,418	\$16,811.31		
10/01/2013		Optimization - NEC	148207				2,500	\$9,461.25		
10/01/2013		Optimization - NEC	148325				11,837	\$44,690.66		
10/01/2013		Optimization - NEC	148343				40,470	\$149,095.20		
10/01/2013		Optimization - NEC	148429				16,392	\$60,389.25		
10/01/2013		Optimization - NEC	148773				4,014	\$14,077.23		
10/01/2013		Optimization - NEC	146993				4,000	\$14,601.60		
10/01/2013		Optimization - NEC	147962				8,061	\$29,633.32		
10/01/2013		Optimization - NEC	148109				13,690	\$50,705.80		
10/01/2013		Optimization - NEC	148234				1,924	\$7,112.56		
10/01/2013		Optimization - NEC	148235				11,753	\$43,454.32		
10/01/2013		Optimization - NEC	148303				1,922	\$7,073.48		
10/01/2013		Optimization - NEC	148304				11,743	\$43,215.56		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2013		Optimization - NEC	148402				38,863	\$141,377.01		
10/01/2013		Optimization - NEC	148404				2,093	\$7,614.75		
10/01/2013		Optimization - NEC	148796				6,000	\$20,716.04		
10/01/2013		Optimization - NEC	145703				39,349	\$133,158.75		
10/01/2013		Optimization - NEC	145704				4,930	\$16,689.64		
10/01/2013		Optimization - NEC	145705				20,034	\$68,284.63		
10/01/2013		Optimization - NEC	146028				386	\$1,358.00		
10/01/2013		Optimization - NEC	146217				4,832	\$16,500.00		
10/01/2013		Optimization - NEC	146443				5,003	\$17,456.60		
10/01/2013		Optimization - NEC	147693				5,046	\$18,820.80		
10/01/2013		Optimization - NEC	148480				2,451	\$9,025.00		
10/01/2013		Optimization - NEC	148024				4,297	\$18,103.00		
10/01/2013		Optimization - NEC	145779				278,611	\$961,290.82		
10/01/2013		Optimization - NEC	145780				20,834	\$71,313.95		
10/01/2013		Optimization - NEC	145976				6,301	\$21,970.00		
10/01/2013		Optimization - NEC	146825				4,883	\$18,100.00		
10/01/2013		Optimization - NEC	147014				3,444	\$12,506.00		
10/01/2013		Optimization - NEC	147342				3,130	\$11,795.55		
10/01/2013		Optimization - NEC	147739				16,937	\$58,689.78		
10/01/2013		Optimization - NEC	148204				12,965	\$49,141.70		
10/01/2013		Optimization - NEC	148326				7,966	\$30,158.04		
10/01/2013		Optimization - NEC	148328				9,918	\$37,545.96		
10/01/2013		Optimization - NEC	148430				14,664	\$54,175.32		
10/01/2013		Optimization - NEC	148524				21,464	\$77,856.33		
10/01/2013		Optimization - NEC	148645				9,908	\$35,050.00		
10/01/2013		Optimization - NEC	148774				1,981	\$6,970.00		
10/01/2013		Optimization - NEC	146081				4,815	\$17,350.00		
10/01/2013		Optimization - NEC	146154				5,786	\$21,300.00		
10/01/2013		Optimization - NEC	146228				4,817	\$17,125.00		
10/01/2013		Optimization - NEC	146336				13,005	\$43,050.00		
10/01/2013		Optimization - NEC	146440				4,000	\$13,766.17		
10/01/2013		Optimization - NEC	146523				3,916	\$14,149.69		
10/01/2013		Optimization - NEC	146744				1,936	\$7,096.79		
10/01/2013		Optimization - NEC	146745				2,259	\$8,281.34		
10/01/2013		Optimization - NEC	146824				2,477	\$8,725.00		
10/01/2013		Optimization - NEC	147466				2,024	\$8,099.04		
10/01/2013		Optimization - NEC	148208				2,486	\$9,761.41		
10/01/2013		Optimization - NEC	145661				325,759	\$1,103,469.80		
10/01/2013		Optimization - NEC	148205				8,113	\$30,660.00		
10/01/2013		Optimization - NEC	148305				4,289	\$15,566.00		
10/01/2013		Optimization - NEC	148327				8,109	\$30,324.00		
10/01/2013		Optimization - NEC	148403				4,989	\$18,250.00		
10/01/2013		Optimization - NEC	148431				13,998	\$51,160.29		
10/01/2013		Optimization - NEC	148434				5,943	\$22,865.19		
10/01/2013		Optimization - NEC	148525				8,426	\$30,272.28		
10/01/2013		Optimization - NEC	148526				2,652	\$10,028.00		
10/01/2013		Optimization - NEC	148527				2,750	\$10,399.68		
10/01/2013		Optimization - NEC	148534				5,451	\$19,626.53		
10/01/2013		Optimization - NEC	148647				8,384	\$29,341.78		
10/01/2013		Optimization - NEC	148648				7,666	\$28,260.48		
10/01/2013		Optimization - NEC	148665				4,194	\$15,386.64		
10/01/2013		Optimization - NEC	148797				7,019	\$24,346.14		
10/01/2013		Optimization - NEC	148144				3,020	\$11,826.50		
10/01/2013		Optimization - NEC	148477				6,131	\$22,585.50		
10/01/2013		Optimization - NEC	146337				441	\$1,466.04		
10/01/2013		Optimization - NEC	146827				2,735	\$9,795.26		

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**Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
10/01/2013		Optimization - NEC	146919			20,829	\$73,472.28			
10/01/2013		Optimization - NEC	147467			7,837	\$28,660.07			
10/01/2013		Optimization - NEC	145756			14,117	\$50,886.50			
10/01/2013		Optimization - NEC	146155			8,181	\$29,348.55			
10/01/2013		Optimization - NEC	146452			2,000	\$6,895.20			
10/01/2013		Optimization - NEC	146826			4,883	\$18,100.00			
10/01/2013		Optimization - NEC	147341			5,038	\$17,605.29			
10/01/2013		Optimization - NEC	147691			2,869	\$10,860.00			
10/01/2013		Optimization - NEC	147972			557	\$2,134.90			
10/01/2013		Optimization - NEC	147973			7,086	\$27,216.00			
10/01/2013		Optimization - NEC	148078			7,656	\$29,625.00			
10/01/2013		Optimization - NEC	148079			7,241	\$27,603.68			
10/01/2013		Optimization - NEC	148080			2,844	\$11,002.50			
10/01/2013		Optimization - NEC	148433			11,210	\$41,320.92			
10/01/2013		Optimization - NEC	148533			13,755	\$49,031.46			
10/01/2013		Optimization - NEC	148581			7,942	\$30,277.50			
10/01/2013		Optimization - NEC	148646			14,007	\$49,408.82			
10/01/2013		Optimization - NEC	148649			2,949	\$10,870.52			
10/01/2013		Optimization - NEC	148650			491	\$1,863.45			
10/01/2013		Optimization - NEC	148775			8,383	\$29,421.81			
10/01/2013		Optimization - NEC	148776			518	\$1,943.76			
10/01/2013		Optimization - NEC	146184			1,927	\$6,897.62			
10/01/2013		Optimization - NEC	146363			4,496	\$15,012.27			
10/01/2013		Optimization - NEC	146732			1,994	\$7,118.28			
10/01/2013		Optimization - NEC	146840			1,930	\$6,927.78			
10/01/2013		Optimization - NEC	146841			2,070	\$7,430.46			
10/01/2013		Optimization - NEC	146908			5,776	\$20,254.95			
10/01/2013		Optimization - NEC	146909			6,195	\$21,724.65			
10/01/2013		Optimization - NEC	147368			1,930	\$7,084.34			
10/01/2013		Optimization - NEC	147369			2,070	\$7,598.38			
10/01/2013		Optimization - NEC	147494			1,927	\$7,073.48			
10/01/2013		Optimization - NEC	147495			73	\$267.88			
10/01/2013		Optimization - NEC	147689			1,925	\$7,073.48			
10/01/2013		Optimization - NEC	147690			73	\$267.88			
10/01/2013		Optimization - NEC	147760			5,775	\$21,103.20			
10/01/2013		Optimization - NEC	147761			6,213	\$22,701.60			
10/01/2013		Optimization - NEC	146108			1,927	\$6,780.38			
10/01/2013		Optimization - NEC	146599			1,992	\$7,118.28			
10/01/2013		Optimization - NEC	148664			13,764	\$47,842.38			
Tennessee Pipeline-Dart system							10,787	\$38,674.47		
Commodity pipeline charges								\$53,175.45		
							1,502,817	\$	5,376,371.84	
OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES										
							88,511		\$366,598.06	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
			SUB-TOTAL				1,591,328	\$ 5,742,969.90		
10/01/2013		Optimization - NEC	146023	OSS Revenue	5,000	\$17,800.00				
10/01/2013		Optimization - NEC	146299	OSS Revenue	4,500	\$15,480.00				
10/01/2013		Optimization - NEC	146376	OSS Revenue	5,000	\$17,500.00				
10/01/2013		Optimization - NEC	146377	OSS Revenue	1,000	\$3,500.00				
10/01/2013		Optimization - NEC	148081	OSS Revenue	2,907	\$11,918.70				
10/01/2013		Optimization - NEC	148209	OSS Revenue	7,100	\$33,370.00				
10/01/2013		Optimization - NEC	148329	OSS Revenue	10,000	\$46,500.00				
10/01/2013		Optimization - NEC	148408	OSS Revenue	17,100	\$71,820.00				
10/01/2013		Optimization - NEC	148436	OSS Revenue	39,000	\$157,950.00				
10/01/2013		Optimization - NEC	148528	OSS Revenue	5,500	\$26,235.00				
10/01/2013		Optimization - NEC	148616	OSS Revenue	7,800	\$35,100.00				
10/01/2013		Optimization - NEC	148618	OSS Revenue	3,000	\$13,500.00				
10/01/2013		Optimization - NEC	148798	OSS Revenue	4,335	\$18,510.45				
10/01/2013		Optimization - NEC	146082	OSS Revenue	5,000	\$18,150.00				
10/01/2013		Optimization - NEC	148145	OSS Revenue	5,000	\$23,500.00				
10/01/2013		Optimization - NEC	146770	OSS Revenue	2,500	\$8,975.00				
10/01/2013		Optimization - NEC	146392	OSS Revenue	6,900	\$24,978.00				
10/01/2013		Optimization - NEC	148372	OSS Revenue	300	\$1,260.00				
10/01/2013		Optimization - NEC	146156	OSS Revenue	6,000	\$21,900.00				
10/01/2013		Optimization - NEC	146229	OSS Revenue	5,000	\$17,625.00				
10/01/2013		Optimization - NEC	146323	OSS Revenue	15,000	\$51,450.00				
10/01/2013		Optimization - NEC	147763	OSS Revenue	15,042	\$52,120.53				
10/01/2013		Optimization - NEC	148435	OSS Revenue	16,545	\$61,547.40				
10/01/2013		Optimization - NEC	148438	OSS Revenue	6,000	\$25,140.00				
10/01/2013		Optimization - NEC	148437	OSS Revenue	10,800	\$44,820.00				
10/01/2013		Optimization - NEC	147012	OSS Revenue	200	\$728.00				
10/01/2013		Optimization - NEC	146476	OSS Revenue	6,000	\$21,630.00				
10/01/2013		Optimization - NEC	147947	OSS Revenue	2,500	\$9,575.00				
10/01/2013		Optimization - NEC	147948	OSS Revenue	2,500	\$9,575.00				
10/01/2013		Optimization - NEC	147623	OSS Revenue	5,000	\$19,350.00				
10/01/2013		Optimization - NEC	148748	OSS Revenue	5,000	\$20,400.00				
10/01/2013		Optimization - NEC	147950	OSS Revenue	2,200	\$8,437.00				
10/01/2013		Optimization - NEC	146132	OSS Revenue	100	\$372.00				
10/01/2013		Optimization - NEC	146319	OSS Revenue	300	\$1,035.00				
10/01/2013		Optimization - NEC	148142	OSS Revenue	3,100	\$14,725.00				
10/01/2013		Optimization - NEC	146107	OSS Revenue	1,927	\$7,072.09				
10/01/2013		Optimization - NEC	146185	OSS Revenue	1,927	\$7,129.90				
10/01/2013		Optimization - NEC	145977	OSS Revenue	6,440	\$23,055.20				
10/01/2013		Optimization - NEC	146157	OSS Revenue	8,000	\$29,600.00				
10/01/2013		Optimization - NEC	146230	OSS Revenue	4,782	\$17,119.56				
10/01/2013		Optimization - NEC	146335	OSS Revenue	13,005	\$45,257.40				
10/01/2013		Optimization - NEC	146439	OSS Revenue	6,440	\$23,248.40				
10/01/2013		Optimization - NEC	146731	OSS Revenue	2,334	\$8,589.12				
10/01/2013		Optimization - NEC	146828	OSS Revenue	12,615	\$47,053.95				
10/01/2013		Optimization - NEC	146920	OSS Revenue	21,357	\$75,390.21				
10/01/2013		Optimization - NEC	147013	OSS Revenue	3,300	\$12,012.00				
10/01/2013		Optimization - NEC	147343	OSS Revenue	14,551	\$53,838.70				
10/01/2013		Optimization - NEC	147344	OSS Revenue	3,270	\$12,426.00				
10/01/2013		Optimization - NEC	147468	OSS Revenue	2,235	\$8,381.25				
10/01/2013		Optimization - NEC	147469	OSS Revenue	7,765	\$29,507.00				
10/01/2013		Optimization - NEC	147694	OSS Revenue	12,869	\$50,317.79				

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Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2013		Optimization - NEC	148777	OSS Revenue	8,300	\$34,860.00				
					364,346	\$1,411,335.65				
		CAPACITY RELEASE OSS				\$159,000.36				
		CAPACITY RELEASE OSS PPA				(\$1,653.49)				
		PPA-OPTIMIZATION				\$ (47,683.61)				
		PROXY GAS COST RECOVERY			1,226,982	\$4,677,607.62				
		HEDGING GAIN/LOSS				\$15,382.04				
		STORAGE CARRY ADJUSTMENT						\$646.06		
		FINAL CLOSE TOTAL			1,591,328	\$ 6,213,988.57	1,591,328	\$ 5,743,615.96	-	\$ 470,372.61

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Nov-2013		Optimization - NEC	148809				2,671	\$8,456.00		
Nov-2013		Optimization - NEC	149247				4,998	\$16,122.26		
Nov-2013		Optimization - NEC	150384				1,449	\$5,564.00		
Nov-2013		Optimization - NEC	150419				18,382	\$64,648.08		
Nov-2013		Optimization - NEC	150649				18,432	\$65,962.04		
Nov-2013		Optimization - NEC	150822				18,431	\$62,235.19		
Nov-2013		Optimization - NEC	150939				18,430	\$59,628.80		
Nov-2013		Optimization - NEC	150940				1,067	\$3,449.60		
Nov-2013		Optimization - NEC	151040				38,241	\$123,530.40		
Nov-2013		Optimization - NEC	151078				20,901	\$66,150.89		
Nov-2013		Optimization - NEC	151079				13,548	\$42,875.75		
Nov-2013		Optimization - NEC	151153				1,174	\$4,160.34		
Nov-2013		Optimization - NEC	151308				18,387	\$63,344.89		
Nov-2013		Optimization - NEC	151424				6,231	\$21,420.00		
Nov-2013		Optimization - NEC	151517				7,379	\$24,524.50		
Nov-2013		Optimization - NEC	151518				4,522	\$16,602.30		
Nov-2013		Optimization - NEC	151555				16,429	\$57,145.28		
Nov-2013		Optimization - NEC	151556				3,066	\$10,664.00		
Nov-2013		Optimization - NEC	151665				58,379	\$213,480.96		
Nov-2013		Optimization - NEC	151776				1,648	\$6,664.00		
Nov-2013		Optimization - NEC	151836				18,410	\$68,945.80		
Nov-2013		Optimization - NEC	151837				1,065	\$3,988.60		
Nov-2013		Optimization - NEC	151987				5,772	\$26,909.36		
Nov-2013		Optimization - NEC	151145				3,557	\$13,278.74		
Nov-2013		Optimization - NEC	151299				4,840	\$17,827.20		
Nov-2013		Optimization - NEC	149026				18,530	\$66,083.50		
Nov-2013		Optimization - NEC	149094				8,433	\$27,372.80		
Nov-2013		Optimization - NEC	149249				2,999	\$9,521.46		
Nov-2013		Optimization - NEC	151972				12,080	\$45,978.75		

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Nov-2013		Optimization - NEC	148568				255,239	\$858,387.87		
Nov-2013		Optimization - NEC	149092				6,901	\$22,820.00		
Nov-2013		Optimization - NEC	149244				4,998	\$16,172.80		
Nov-2013		Optimization - NEC	150914				3,432	\$11,987.50		
Nov-2013		Optimization - NEC	151146				14,993	\$55,662.88		
Nov-2013		Optimization - NEC	151300				15,113	\$55,108.63		
Nov-2013		Optimization - NEC	151416				16,049	\$58,519.18		
Nov-2013		Optimization - NEC	151417				4,017	\$14,646.78		
Nov-2013		Optimization - NEC	151516				15,074	\$55,038.06		
Nov-2013		Optimization - NEC	151691				46,206	\$175,548.09		
Nov-2013		Optimization - NEC	151839				10,981	\$42,504.00		
Nov-2013		Optimization - NEC	151840				2,500	\$9,677.25		
Nov-2013		Optimization - NEC	151981				77,849	\$294,345.27		
Nov-2013		Optimization - NEC	150385				5,446	\$20,578.70		
Nov-2013		Optimization - NEC	150297				3,846	\$14,480.00		
Nov-2013		Optimization - NEC	152289				40,000	\$550,850.00		
Nov-2013		Optimization - NEC	146141				30,300	\$128,909.39		
Nov-2013		Optimization - NEC	149751				2,197	\$7,863.36		
Nov-2013		Optimization - NEC	151978				2,411	\$9,076.80		
Nov-2013		Optimization - NEC	151979				234	\$881.64		
Nov-2013		Optimization - NEC	151980				7,927	\$29,875.32		
Nov-2013		Optimization - NEC	151180				3,892	\$26,081.26		
Nov-2013		Optimization - NEC	150519				3,122	\$12,352.00		
Nov-2013		Optimization - NEC	151967				19,708	\$74,000.00		
Nov-2013		Optimization - NEC	151148				2,113	\$8,048.11		
Nov-2013		Optimization - NEC	151149				4,339	\$16,408.88		
Nov-2013		Optimization - NEC	151150				2,431	\$9,194.85		
Nov-2013		Optimization - NEC	151151				3,997	\$15,115.28		
Nov-2013		Optimization - NEC	151302				2,745	\$9,958.08		
Nov-2013		Optimization - NEC	151306				3,586	\$13,431.00		
Nov-2013		Optimization - NEC	151415				2,865	\$9,819.89		
Nov-2013		Optimization - NEC	151509				2,754	\$9,747.36		
Nov-2013		Optimization - NEC	151686				8,233	\$32,288.13		
Nov-2013		Optimization - NEC	150518				1,171	\$4,632.00		
Nov-2013		Optimization - NEC	149134				9,908	\$33,050.00		
Nov-2013		Optimization - NEC	149275				4,335	\$13,803.13		
Nov-2013		Optimization - NEC	149592				8,985	\$29,215.09		
Nov-2013		Optimization - NEC	149593				3,748	\$12,185.73		
Nov-2013		Optimization - NEC	149750				1,593	\$5,547.60		
Nov-2013		Optimization - NEC	150090				11,766	\$38,709.24		
Nov-2013		Optimization - NEC	151512				2,805	\$9,984.53		
Nov-2013		Optimization - NEC	151685				39,663	\$162,232.85		
Nov-2013		Optimization - NEC	151842				14,155	\$55,056.25		
Nov-2013		Optimization - NEC	149013				10,979	\$39,523.20		
Nov-2013		Optimization - NEC	149014				8,367	\$30,118.50		
Nov-2013		Optimization - NEC	149021				4,930	\$15,506.20		
Nov-2013		Optimization - NEC	149022				3,088	\$9,641.00		
Nov-2013		Optimization - NEC	149024				15,922	\$50,294.40		
Nov-2013		Optimization - NEC	149096				3,096	\$10,205.00		
Nov-2013		Optimization - NEC	149137				1,346	\$4,754.75		
Nov-2013		Optimization - NEC	149138				4,807	\$16,979.79		
Nov-2013		Optimization - NEC	149276				1,977	\$7,148.40		
Nov-2013		Optimization - NEC	150166				28,670	\$95,534.37		
Nov-2013		Optimization - NEC	150400				10,494	\$38,584.00		
Nov-2013		Optimization - NEC	150402				1,526	\$5,401.06		
Nov-2013		Optimization - NEC	150403				4,258	\$16,281.45		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Nov-2013		Optimization - NEC	150405				9,754	\$36,800.00		
Nov-2013		Optimization - NEC	150406				1,470	\$5,523.16		
Nov-2013		Optimization - NEC	150643				15,446	\$58,812.00		
Nov-2013		Optimization - NEC	150645				2,286	\$8,346.66		
Nov-2013		Optimization - NEC	150646				4,258	\$16,761.60		
Nov-2013		Optimization - NEC	150647				2,049	\$7,854.00		
Nov-2013		Optimization - NEC	150776				11,452	\$42,340.00		
Nov-2013		Optimization - NEC	150779				2,867	\$10,848.64		
Nov-2013		Optimization - NEC	150780				1,384	\$5,236.39		
Nov-2013		Optimization - NEC	150781				9,666	\$36,180.27		
Nov-2013		Optimization - NEC	150912				11,379	\$38,222.00		
Nov-2013		Optimization - NEC	151041				3,066	\$9,905.35		
Nov-2013		Optimization - NEC	151048				3,089	\$9,905.35		
Nov-2013		Optimization - NEC	151049				3,067	\$9,905.35		
Nov-2013		Optimization - NEC	151072				13,000	\$39,887.84		
Nov-2013		Optimization - NEC	151073				4,645	\$14,251.52		
Nov-2013		Optimization - NEC	151074				8,355	\$25,636.32		
Nov-2013		Optimization - NEC	151075				13,000	\$39,887.84		
Nov-2013		Optimization - NEC	151144				15,236	\$56,862.01		
Nov-2013		Optimization - NEC	151298				15,247	\$56,160.00		
Nov-2013		Optimization - NEC	151303				4,226	\$15,783.20		
Nov-2013		Optimization - NEC	151304				2,424	\$9,053.62		
Nov-2013		Optimization - NEC	151305				915	\$3,417.28		
Nov-2013		Optimization - NEC	151414				15,136	\$55,146.00		
Nov-2013		Optimization - NEC	151418				4,502	\$16,671.96		
Nov-2013		Optimization - NEC	151419				6,720	\$24,889.47		
Nov-2013		Optimization - NEC	151508				15,431	\$54,522.02		
Nov-2013		Optimization - NEC	151683				27,000	\$110,701.50		
Nov-2013		Optimization - NEC	151684				18,813	\$79,072.50		
Nov-2013		Optimization - NEC	151687				6,427	\$26,057.06		
Nov-2013		Optimization - NEC	151688				307	\$1,245.74		
Nov-2013		Optimization - NEC	151689				13,274	\$54,605.60		
Nov-2013		Optimization - NEC	151690				13,545	\$55,449.36		
Nov-2013		Optimization - NEC	151741				15,586	\$62,427.30		
Nov-2013		Optimization - NEC	151838				6,827	\$26,622.72		
Nov-2013		Optimization - NEC	151971				20,395	\$78,660.00		
Nov-2013		Optimization - NEC	151977				14,693	\$64,131.76		
Nov-2013		Optimization - NEC	151988				2,902	\$15,105.00		
Nov-2013		Optimization - NEC	151989				6,794	\$35,360.00		
Nov-2013		Optimization - NEC	148588				444,821	\$1,461,443.70		
Nov-2013		Optimization - NEC	148589				284,198	\$968,096.81		
Nov-2013		Optimization - NEC	148873				10,084	\$33,002.64		
Nov-2013		Optimization - NEC	148874				4,703	\$15,852.80		
Nov-2013		Optimization - NEC	148875				5,995	\$19,197.52		
Nov-2013		Optimization - NEC	148896				9,976	\$32,284.80		
Nov-2013		Optimization - NEC	148897				3,937	\$12,264.56		
Nov-2013		Optimization - NEC	149012				6,657	\$21,108.72		
Nov-2013		Optimization - NEC	149015				22,805	\$75,768.00		
Nov-2013		Optimization - NEC	149133				9,908	\$32,950.00		
Nov-2013		Optimization - NEC	149136				2,741	\$8,916.72		
Nov-2013		Optimization - NEC	149178				3,963	\$12,580.00		
Nov-2013		Optimization - NEC	149243				13,458	\$42,718.55		
Nov-2013		Optimization - NEC	149591				3,930	\$12,740.00		
Nov-2013		Optimization - NEC	149594				2,237	\$7,248.27		
Nov-2013		Optimization - NEC	149748				3,963	\$13,760.00		
Nov-2013		Optimization - NEC	149752				4,173	\$14,886.20		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Nov-2013		Optimization - NEC	149914				29,724	\$97,500.00		
Nov-2013		Optimization - NEC	149915				26,619	\$88,695.00		
Nov-2013		Optimization - NEC	150091				6,589	\$21,524.94		
Nov-2013		Optimization - NEC	150092				99	\$348.60		
Nov-2013		Optimization - NEC	150093				12,385	\$43,475.40		
Nov-2013		Optimization - NEC	150651				6,482	\$22,351.60		
Nov-2013		Optimization - NEC	150777				9,905	\$36,370.80		
Nov-2013		Optimization - NEC	150778				2,212	\$7,925.82		
Nov-2013		Optimization - NEC	150823				8,834	\$30,105.60		
Nov-2013		Optimization - NEC	150913				4,130	\$14,666.40		
Nov-2013		Optimization - NEC	150915				7,922	\$27,916.40		
Nov-2013		Optimization - NEC	150916				1,047	\$3,689.94		
Nov-2013		Optimization - NEC	150917				2,237	\$7,460.76		
Nov-2013		Optimization - NEC	151076				22,503	\$69,265.50		
Nov-2013		Optimization - NEC	151077				7,523	\$22,346.85		
Nov-2013		Optimization - NEC	151147				14,706	\$55,050.00		
Nov-2013		Optimization - NEC	151181				4,992	\$17,643.60		
Nov-2013		Optimization - NEC	151301				14,706	\$53,925.00		
Nov-2013		Optimization - NEC	151316				4,987	\$17,238.00		
Nov-2013		Optimization - NEC	151420				14,634	\$53,737.20		
Nov-2013		Optimization - NEC	151425				12,199	\$42,191.93		
Nov-2013		Optimization - NEC	151511				21,629	\$89,125.00		
Nov-2013		Optimization - NEC	151667				21,620	\$80,871.68		
Nov-2013		Optimization - NEC	151692				27,300	\$104,004.81		
Nov-2013		Optimization - NEC	151841				2,754	\$10,537.14		
Nov-2013		Optimization - NEC	151844				4,501	\$18,204.48		
Nov-2013		Optimization - NEC	151845				4,997	\$20,211.52		
Nov-2013		Optimization - NEC	151846				6,621	\$25,796.46		
Nov-2013		Optimization - NEC	151968				9,025	\$33,869.80		
Nov-2013		Optimization - NEC	151969				4,509	\$16,798.00		
Nov-2013		Optimization - NEC	151970				40,474	\$152,003.40		
Nov-2013		Optimization - NEC	151984				341	\$1,318.60		
Nov-2013		Optimization - NEC	151985				21,645	\$83,801.40		
Nov-2013		Optimization - NEC	151986				65,948	\$255,360.00		
Nov-2013		Optimization - NEC	152100				1,047	\$4,648.00		
Nov-2013		Optimization - NEC	152101				1,379	\$6,664.00		
Nov-2013		Optimization - NEC	152102				3,196	\$13,591.50		
Nov-2013		Optimization - NEC	150644				5,869	\$22,348.56		
Nov-2013		Optimization - NEC	151050				8,998	\$29,294.46		
Nov-2013		Optimization - NEC	151179				9,846	\$34,800.00		
Nov-2013		Optimization - NEC	148898				4,043	\$12,594.12		
Nov-2013		Optimization - NEC	149242				4,998	\$16,071.90		
Nov-2013		Optimization - NEC	149355				4,998	\$16,528.20		
Nov-2013		Optimization - NEC	149440				17,994	\$59,136.48		
Nov-2013		Optimization - NEC	149785				18,380	\$63,840.01		
Nov-2013		Optimization - NEC	149016				15,834	\$52,123.50		
Nov-2013		Optimization - NEC	149017				8,289	\$26,534.52		
Nov-2013		Optimization - NEC	149135				3,963	\$13,180.00		
Nov-2013		Optimization - NEC	149273				1,037	\$3,292.82		
Nov-2013		Optimization - NEC	149274				986	\$3,129.28		
Nov-2013		Optimization - NEC	149590				6,919	\$22,428.77		
Nov-2013		Optimization - NEC	149749				18,223	\$63,268.48		
Nov-2013		Optimization - NEC	150089				29,850	\$97,909.50		
Nov-2013		Optimization - NEC	150401				10,797	\$39,694.20		
Nov-2013		Optimization - NEC	151510				9,344	\$33,349.29		
Nov-2013		Optimization - NEC	151513				4,897	\$17,475.00		

REDACTED
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Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Nov-2013		Optimization - NEC	151843		6,362	\$24,810.24	
Nov-2013		Optimization - NEC	150515		4,878	\$19,125.01	
					(89)	(\$306.16)	
	Tennessee Pipeline-Dart system				10,533	\$36,233.52	
	Commodity pipeline charges					\$150,069.25	
					3,015,090	\$11,200,536.15	
			OBA				
			CITYGATE PURCHASE ABOVE PROXY				
			ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		337,866	\$ 1,394,011.49	
			SUB-TOTAL		3,352,956	\$12,594,547.64	
11/01/2013		Optimization - NEC	148907 OSS Revenue	7,997		\$29,428.96	
11/01/2013		Optimization - NEC	149018 OSS Revenue	23,778		\$101,056.50	
11/01/2013		Optimization - NEC	150782 OSS Revenue	1,408		\$6,336.00	
11/01/2013		Optimization - NEC	151080 OSS Revenue	7,500		\$25,875.00	
11/01/2013		Optimization - NEC	151152 OSS Revenue	7,080		\$36,462.00	
11/01/2013		Optimization - NEC	151520 OSS Revenue	4,000		\$18,000.00	
11/01/2013		Optimization - NEC	151557 OSS Revenue	3,067		\$13,341.45	
11/01/2013		Optimization - NEC	148822 OSS Revenue	5,000		\$17,550.00	
11/01/2013		Optimization - NEC	151615 OSS Revenue	27,000		\$108,810.00	
11/01/2013		Optimization - NEC	151849 OSS Revenue	5,000		\$30,250.00	
11/01/2013		Optimization - NEC	151359 OSS Revenue	8,000		\$27,200.00	
11/01/2013		Optimization - NEC	151743 OSS Revenue	10,680		\$37,166.40	
11/01/2013		Optimization - NEC	151896 OSS Revenue	7,600		\$28,386.00	
11/01/2013		Optimization - NEC	151456 OSS Revenue	8,000		\$27,100.00	
11/01/2013		Optimization - NEC	151611 OSS Revenue	300		\$1,215.00	
11/01/2013		Optimization - NEC	149676 OSS Revenue	4,300		\$19,135.00	
11/01/2013		Optimization - NEC	151827 OSS Revenue	1,067		\$6,348.65	
11/01/2013		Optimization - NEC	151051 OSS Revenue	9,000		\$31,230.00	
11/01/2013		Optimization - NEC	149238 OSS Revenue	5,000		\$20,000.00	
11/01/2013		Optimization - NEC	151742 OSS Revenue	5,536		\$16,663.36	
11/01/2013		Optimization - NEC	148823 OSS Revenue	1,000		\$3,510.00	
11/01/2013		Optimization - NEC	148906 OSS Revenue	9,997		\$37,488.75	
11/01/2013		Optimization - NEC	151778 OSS Revenue	8,000		\$29,520.00	
11/01/2013		Optimization - NEC	148933 OSS Revenue	15,000		\$66,000.00	
11/01/2013		Optimization - NEC	149206 OSS Revenue	2,200		\$8,030.00	
11/01/2013		Optimization - NEC	150971 OSS Revenue	7,500		\$25,575.00	
11/01/2013		Optimization - NEC	151082 OSS Revenue	35,100		\$124,605.00	
11/01/2013		Optimization - NEC	151964 OSS Revenue	9,523		\$142,845.00	
11/01/2013		Optimization - NEC	152103 OSS Revenue	1,142		\$4,168.30	
11/01/2013		Optimization - NEC	152104 OSS Revenue	4,797		\$17,509.05	
11/01/2013		Optimization - NEC	150094 OSS Revenue	13,080		\$51,142.80	
11/01/2013		Optimization - NEC	151895 OSS Revenue	24,400		\$91,256.00	
11/01/2013		Optimization - NEC	149236 OSS Revenue	5,000		\$19,250.00	
11/01/2013		Optimization - NEC	149237 OSS Revenue	3,000		\$11,550.00	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2013		Optimization - NEC	150941	OSS Revenue	1,067	\$4,054.60				
11/01/2013		Optimization - NEC	148876	OSS Revenue	15,000	\$54,750.00				
11/01/2013		Optimization - NEC	149139	OSS Revenue	1,400	\$6,090.00				
11/01/2013		Optimization - NEC	149277	OSS Revenue	5,321	\$20,219.80				
11/01/2013		Optimization - NEC	149278	OSS Revenue	13,458	\$50,467.50				
11/01/2013		Optimization - NEC	149595	OSS Revenue	3,779	\$13,415.45				
11/01/2013		Optimization - NEC	149596	OSS Revenue	2,258	\$8,128.80				
11/01/2013		Optimization - NEC	150918	OSS Revenue	5,362	\$20,375.60				
11/01/2013		Optimization - NEC	151081	OSS Revenue	15,000	\$51,750.00				
11/01/2013		Optimization - NEC	151307	OSS Revenue	7,079	\$44,243.75				
11/01/2013		Optimization - NEC	151325	OSS Revenue	3,910	\$20,723.00				
11/01/2013		Optimization - NEC	151421	OSS Revenue	23,080	\$106,168.00				
11/01/2013		Optimization - NEC	151519	OSS Revenue	19,682	\$83,648.50				
11/01/2013		Optimization - NEC	151521	OSS Revenue	7,398	\$33,291.00				
11/01/2013		Optimization - NEC	151847	OSS Revenue	16,720	\$100,320.00				
11/01/2013		Optimization - NEC	151848	OSS Revenue	6,402	\$38,412.00				
11/01/2013		Optimization - NEC	151850	OSS Revenue	12,954	\$79,019.40				
11/01/2013		Optimization - NEC	151990	OSS Revenue	6,432	\$57,888.00				
					457,354	\$ 2,026,969.62				
	CAPACITY RELEASE OSS									
	CAPACITY RELEASE AMA					\$0.00				
	PPA Optimization TrueUp					\$ 17,609.03				
	PRIOR PERIOD ADJUSTMENT					\$ -				
	PROXY GAS COST RECOVERY				2,895,602	\$11,076,546.15				
	HEDGING GAIN/LOSS					(\$1,660.91)				
	STORAGE CARRY ADJUSTMENT							\$3,763.51		
	FINAL CLOSE TOTAL				3,352,956	\$ 13,119,463.89	3,352,956	\$12,598,311.15	-	\$ 521,152.74
DECEMBER										
12/01/2013		Optimization - NEC	151709				207,208	\$744,667.00		
12/01/2013		Optimization - NEC	153143				7,600	\$31,880.02		
12/01/2013		Optimization - NEC	153357				9,383	\$58,363.20		
12/01/2013		Optimization - NEC	153358				2,174	\$13,524.00		
12/01/2013		Optimization - NEC	153402				3,592	\$15,484.74		
12/01/2013		Optimization - NEC	154233				12,523	\$50,232.41		
12/01/2013		Optimization - NEC	154234				4,483	\$17,964.25		
12/01/2013		Optimization - NEC	154235				8,497	\$34,114.21		
12/01/2013		Optimization - NEC	154674				8,489	\$34,114.21		
12/01/2013		Optimization - NEC	154873				8,478	\$33,899.39		
12/01/2013		Optimization - NEC	152649				12,800	\$53,448.12		
12/01/2013		Optimization - NEC	152802				10,834	\$42,523.56		
12/01/2013		Optimization - NEC	153144				10,791	\$43,952.00		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	154700		10,819	\$43,182.84	
12/01/2013		Optimization - NEC	154874		10,806	\$42,633.44	
12/01/2013		Optimization - NEC	152526		8,433	\$32,285.65	
12/01/2013		Optimization - NEC	152070		14,836	\$54,108.00	
12/01/2013		Optimization - NEC	152093		16,676	\$62,249.28	
12/01/2013		Optimization - NEC	152144		14,053	\$53,895.84	
12/01/2013		Optimization - NEC	152276		6,533	\$25,019.57	
12/01/2013		Optimization - NEC	152299		3,560	\$12,956.31	
12/01/2013		Optimization - NEC	152411		6,863	\$26,810.00	
12/01/2013		Optimization - NEC	152527		10,333	\$40,838.64	
12/01/2013		Optimization - NEC	152564		22,059	\$89,887.50	
12/01/2013		Optimization - NEC	152786		10,706	\$44,389.80	
12/01/2013		Optimization - NEC	152997		15,361	\$64,317.14	
12/01/2013		Optimization - NEC	153140		14,770	\$61,540.53	
12/01/2013		Optimization - NEC	153212		14,855	\$64,547.52	
12/01/2013		Optimization - NEC	153347		34,119	\$146,160.00	
12/01/2013		Optimization - NEC	153354		14,706	\$63,262.50	
12/01/2013		Optimization - NEC	153404		13,530	\$56,856.00	
12/01/2013		Optimization - NEC	153405		1,711	\$7,193.76	
12/01/2013		Optimization - NEC	153622		26,861	\$111,916.75	
12/01/2013		Optimization - NEC	153859		16,668	\$70,890.00	
12/01/2013		Optimization - NEC	154021		11,403	\$48,090.06	
12/01/2013		Optimization - NEC	154230		17,348	\$72,943.53	
12/01/2013		Optimization - NEC	154231		15,135	\$63,823.74	
12/01/2013		Optimization - NEC	154232		5,393	\$22,770.00	
12/01/2013		Optimization - NEC	154326		15,156	\$66,319.11	
12/01/2013		Optimization - NEC	154544		19,608	\$83,400.00	
12/01/2013		Optimization - NEC	154697		5,383	\$23,072.51	
12/01/2013		Optimization - NEC	154698		9,298	\$39,900.00	
12/01/2013		Optimization - NEC	154789		23,529	\$100,080.00	
12/01/2013		Optimization - NEC	154790		20,589	\$87,780.00	
12/01/2013		Optimization - NEC	154848		16,360	\$70,669.45	
12/01/2013		Optimization - NEC	153626		10,834	\$44,171.76	
12/01/2013		Optimization - NEC	144656		93,000	\$1,376,400.00	
12/01/2013		Optimization - NEC	152289		70,000	\$1,774,920.00	
12/01/2013		Optimization - NEC	146141		31,279	\$138,330.06	
12/01/2013		Optimization - NEC	152302		4,872	\$17,912.50	
12/01/2013		Optimization - NEC	154111		9,702	\$41,283.00	
12/01/2013		Optimization - NEC	144461		31,606	\$1,066,173.33	
12/01/2013		Optimization - NEC	144462		29,994	\$693,450.00	
12/01/2013		Optimization - NEC	154780		25,459	\$96,533.64	
12/01/2013		Optimization - NEC	154792		10,807	\$42,853.20	
12/01/2013		Optimization - NEC	152650		14,691	\$61,050.00	
12/01/2013		Optimization - NEC	152787		4,905	\$21,500.00	
12/01/2013		Optimization - NEC	153000		8,824	\$37,080.00	
12/01/2013		Optimization - NEC	153017		8,472	\$34,484.00	
12/01/2013		Optimization - NEC	153355		14,707	\$63,225.00	
12/01/2013		Optimization - NEC	154547		9,804	\$41,700.00	
12/01/2013		Optimization - NEC	153001		7,600	\$33,280.00	
12/01/2013		Optimization - NEC	153084		341	\$3,445.05	
12/01/2013		Optimization - NEC	153142		4,440	\$44,804.95	
12/01/2013		Optimization - NEC	153441		8,454	\$34,656.42	
12/01/2013		Optimization - NEC	153621		8,500	\$33,966.74	
12/01/2013		Optimization - NEC	153858		1,870	\$7,264.39	
12/01/2013		Optimization - NEC	154323		8,471	\$33,858.98	
12/01/2013		Optimization - NEC	154325		1,869	\$7,685.58	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2013		Optimization - NEC	154540				16,923	\$65,692.02		
12/01/2013		Optimization - NEC	154846				1,802	\$7,509.75		
12/01/2013		Optimization - NEC	152091				27,322	\$99,924.80		
12/01/2013		Optimization - NEC	152092				1,056	\$3,862.70		
12/01/2013		Optimization - NEC	152143				14,137	\$52,900.00		
12/01/2013		Optimization - NEC	152277				8,013	\$29,261.38		
12/01/2013		Optimization - NEC	152521				2,110	\$8,024.41		
12/01/2013		Optimization - NEC	153139				986	\$11,056.10		
12/01/2013		Optimization - NEC	153860				9,989	\$41,846.38		
12/01/2013		Optimization - NEC	154022				7,312	\$29,306.63		
12/01/2013		Optimization - NEC	154548				13,020	\$58,089.42		
12/01/2013		Optimization - NEC	154688				6,517	\$28,578.93		
12/01/2013		Optimization - NEC	154782				19,544	\$80,746.29		
12/01/2013		Optimization - NEC	154847				4,899	\$21,450.00		
12/01/2013		Optimization - NEC	152145				6,232	\$23,955.00		
12/01/2013		Optimization - NEC	152278				6,743	\$25,513.84		
12/01/2013		Optimization - NEC	152408				1,849	\$6,985.49		
12/01/2013		Optimization - NEC	152578				20,602	\$86,940.00		
12/01/2013		Optimization - NEC	152652				20,461	\$86,552.40		
12/01/2013		Optimization - NEC	152653				2,717	\$11,491.35		
12/01/2013		Optimization - NEC	152654				10,945	\$46,301.55		
12/01/2013		Optimization - NEC	152655				8,612	\$35,902.02		
12/01/2013		Optimization - NEC	152790				1,922	\$8,681.95		
12/01/2013		Optimization - NEC	152791				4,576	\$20,665.80		
12/01/2013		Optimization - NEC	153089				4,782	\$62,525.01		
12/01/2013		Optimization - NEC	154236				13,179	\$58,165.50		
12/01/2013		Optimization - NEC	152089				22,900	\$84,216.00		
12/01/2013		Optimization - NEC	152142				11,407	\$42,920.00		
12/01/2013		Optimization - NEC	152275				8,702	\$31,955.96		
12/01/2013		Optimization - NEC	152520				10,350	\$39,591.00		
12/01/2013		Optimization - NEC	152522				3,180	\$12,525.78		
12/01/2013		Optimization - NEC	152523				3,562	\$14,030.86		
12/01/2013		Optimization - NEC	152618				25,343	\$98,925.99		
12/01/2013		Optimization - NEC	152648				31,147	\$129,744.00		
12/01/2013		Optimization - NEC	152785				10,398	\$47,011.00		
12/01/2013		Optimization - NEC	152792				20,282	\$90,368.15		
12/01/2013		Optimization - NEC	152995				10,376	\$59,572.00		
12/01/2013		Optimization - NEC	152998				2,798	\$15,819.95		
12/01/2013		Optimization - NEC	152999				4,394	\$24,840.05		
12/01/2013		Optimization - NEC	153138				10,327	\$115,911.00		
12/01/2013		Optimization - NEC	153209				7,810	\$48,760.31		
12/01/2013		Optimization - NEC	153210				4,328	\$17,420.36		
12/01/2013		Optimization - NEC	153346				26,115	\$148,268.52		
12/01/2013		Optimization - NEC	153348				12,988	\$51,339.60		
12/01/2013		Optimization - NEC	153349				5,605	\$22,602.42		
12/01/2013		Optimization - NEC	153401				20,703	\$103,085.00		
12/01/2013		Optimization - NEC	153403				4,331	\$16,893.80		
12/01/2013		Optimization - NEC	153408				650	\$3,821.30		
12/01/2013		Optimization - NEC	153410				3,133	\$18,412.20		
12/01/2013		Optimization - NEC	153623				4,328	\$17,025.44		
12/01/2013		Optimization - NEC	153624				14,357	\$67,053.06		
12/01/2013		Optimization - NEC	153625				192	\$896.94		
12/01/2013		Optimization - NEC	153857				10,387	\$43,831.00		
12/01/2013		Optimization - NEC	153861				4,331	\$17,025.44		
12/01/2013		Optimization - NEC	153872				2,876	\$12,773.94		
12/01/2013		Optimization - NEC	154020				10,248	\$41,393.00		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	154023		3,474	\$13,196.25	
12/01/2013		Optimization - NEC	154024		858	\$3,258.75	
12/01/2013		Optimization - NEC	154226		15,434	\$56,026.62	
12/01/2013		Optimization - NEC	154227		7,813	\$28,013.31	
12/01/2013		Optimization - NEC	154228		10,419	\$35,359.25	
12/01/2013		Optimization - NEC	154229		2,572	\$8,730.10	
12/01/2013		Optimization - NEC	154254		149,919	\$667,500.00	
12/01/2013		Optimization - NEC	154322		10,265	\$48,230.00	
12/01/2013		Optimization - NEC	154329		4,329	\$17,332.60	
12/01/2013		Optimization - NEC	154539		20,742	\$93,174.00	
12/01/2013		Optimization - NEC	154549		8,655	\$34,661.25	
12/01/2013		Optimization - NEC	154686		10,382	\$45,845.01	
12/01/2013		Optimization - NEC	154696		4,331	\$17,332.60	
12/01/2013		Optimization - NEC	154699		12,090	\$54,284.14	
12/01/2013		Optimization - NEC	154781		41,520	\$175,377.00	
12/01/2013		Optimization - NEC	154791		12,990	\$50,681.40	
12/01/2013		Optimization - NEC	154851		4,328	\$17,990.80	
12/01/2013		Optimization - NEC	154852		723	\$3,622.50	
12/01/2013		Optimization - NEC	154853		3,120	\$15,637.50	
12/01/2013		Optimization - NEC	154887		7,656	\$35,533.25	
12/01/2013		Optimization - NEC	151716		459,980	\$1,570,087.39	
12/01/2013		Optimization - NEC	153213		1,868	\$7,572.00	
12/01/2013		Optimization - NEC	153081		4,902	\$20,450.00	
12/01/2013		Optimization - NEC	153862		2,495	\$10,625.38	
12/01/2013		Optimization - NEC	154025		3,922	\$16,600.00	
12/01/2013		Optimization - NEC	143806		130,000	\$2,456,250.00	
12/01/2013		Optimization - NEC	151717		381,112	\$1,381,631.44	
12/01/2013		Optimization - NEC	151740		320,298	\$1,226,138.97	
12/01/2013		Optimization - NEC	152071		2,129	\$7,682.20	
12/01/2013		Optimization - NEC	152090		19,740	\$72,600.00	
12/01/2013		Optimization - NEC	152094		20,943	\$80,542.50	
12/01/2013		Optimization - NEC	152095		9,055	\$34,915.36	
12/01/2013		Optimization - NEC	152146		549	\$2,083.10	
12/01/2013		Optimization - NEC	152147		4,530	\$17,179.10	
12/01/2013		Optimization - NEC	152170		8,495	\$31,035.60	
12/01/2013		Optimization - NEC	152284		13,680	\$52,327.50	
12/01/2013		Optimization - NEC	152285		4,504	\$17,020.26	
12/01/2013		Optimization - NEC	152407		10,168	\$38,645.94	
12/01/2013		Optimization - NEC	152409		4,505	\$16,718.40	
12/01/2013		Optimization - NEC	152410		15,438	\$60,385.91	
12/01/2013		Optimization - NEC	152414		8,491	\$31,028.40	
12/01/2013		Optimization - NEC	152524		4,503	\$17,689.83	
12/01/2013		Optimization - NEC	152528		4,720	\$18,678.32	
12/01/2013		Optimization - NEC	152630		21,649	\$87,904.00	
12/01/2013		Optimization - NEC	152651		30,672	\$125,448.84	
12/01/2013		Optimization - NEC	152789		8,393	\$35,181.60	
12/01/2013		Optimization - NEC	152801		8,500	\$33,535.69	
12/01/2013		Optimization - NEC	152808		9,975	\$39,343.20	
12/01/2013		Optimization - NEC	153141		7,843	\$32,720.00	
12/01/2013		Optimization - NEC	153211		1,847	\$16,150.00	
12/01/2013		Optimization - NEC	153214		1,169	\$7,598.50	
12/01/2013		Optimization - NEC	153215		73	\$474.50	
12/01/2013		Optimization - NEC	153219		12,674	\$55,456.83	
12/01/2013		Optimization - NEC	153220		3,120	\$19,801.80	
12/01/2013		Optimization - NEC	153221		724	\$4,594.20	
12/01/2013		Optimization - NEC	153222		7,438	\$41,505.50	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2013		Optimization - NEC	153226				8,495	\$34,570.21		
12/01/2013		Optimization - NEC	153227				10,827	\$44,501.40		
12/01/2013		Optimization - NEC	153350				3,507	\$21,918.75		
12/01/2013		Optimization - NEC	153351				219	\$1,368.75		
12/01/2013		Optimization - NEC	153356				16,457	\$70,832.70		
12/01/2013		Optimization - NEC	153409				73	\$394.20		
12/01/2013		Optimization - NEC	153411				1,169	\$6,312.60		
12/01/2013		Optimization - NEC	153412				9,804	\$41,550.00		
12/01/2013		Optimization - NEC	153615				1,169	\$5,552.75		
12/01/2013		Optimization - NEC	153616				73	\$346.75		
12/01/2013		Optimization - NEC	153617				3,370	\$16,084.62		
12/01/2013		Optimization - NEC	153618				781	\$3,727.15		
12/01/2013		Optimization - NEC	153826				16,989	\$65,907.54		
12/01/2013		Optimization - NEC	153831				6,481	\$25,638.60		
12/01/2013		Optimization - NEC	153863				1,169	\$5,085.15		
12/01/2013		Optimization - NEC	153869				73	\$317.55		
12/01/2013		Optimization - NEC	153870				765	\$3,316.60		
12/01/2013		Optimization - NEC	153871				3,300	\$14,312.88		
12/01/2013		Optimization - NEC	154324				14,862	\$64,999.02		
12/01/2013		Optimization - NEC	154327				73	\$339.09		
12/01/2013		Optimization - NEC	154328				1,169	\$5,430.01		
12/01/2013		Optimization - NEC	154330				733	\$3,717.09		
12/01/2013		Optimization - NEC	154331				3,163	\$16,041.20		
12/01/2013		Optimization - NEC	154332				9,804	\$42,700.00		
12/01/2013		Optimization - NEC	154541				3,737	\$14,926.30		
12/01/2013		Optimization - NEC	154542				1,447	\$7,180.60		
12/01/2013		Optimization - NEC	154543				6,244	\$30,988.08		
12/01/2013		Optimization - NEC	154546				7,202	\$32,790.98		
12/01/2013		Optimization - NEC	154550				146	\$664.30		
12/01/2013		Optimization - NEC	154551				2,338	\$10,637.90		
12/01/2013		Optimization - NEC	154689				1,797	\$7,382.70		
12/01/2013		Optimization - NEC	154690				783	\$3,533.95		
12/01/2013		Optimization - NEC	154691				3,381	\$15,250.86		
12/01/2013		Optimization - NEC	154692				3,594	\$16,120.08		
12/01/2013		Optimization - NEC	154693				72	\$331.06		
12/01/2013		Optimization - NEC	154694				1,158	\$5,301.42		
12/01/2013		Optimization - NEC	154783				5,376	\$21,140.07		
12/01/2013		Optimization - NEC	154784				2,264	\$9,992.07		
12/01/2013		Optimization - NEC	154785				9,769	\$43,121.05		
12/01/2013		Optimization - NEC	154786				10,800	\$45,578.70		
12/01/2013		Optimization - NEC	154787				217	\$948.81		
12/01/2013		Optimization - NEC	154788				3,473	\$15,194.07		
12/01/2013		Optimization - NEC	154849				73	\$350.40		
12/01/2013		Optimization - NEC	154850				1,169	\$5,611.20		
12/01/2013		Optimization - NEC	154854				3,600	\$15,789.60		
12/01/2013		Optimization - NEC	152788				2,781	\$12,573.23		
12/01/2013		Optimization - NEC	152996				6,601	\$37,833.84		
12/01/2013		Optimization - NEC	151707				283,552	\$1,015,700.74		
12/01/2013		Optimization - NEC	152421				1,066	\$3,981.76		
12/01/2013		Optimization - NEC	153325				25,320	\$109,659.12		
12/01/2013		Optimization - NEC	152274				2,684	\$9,857.49		
12/01/2013		Optimization - NEC	152704				4,926	\$22,400.00		
			153316							
	Adjustments						212	\$1,164.41		
	End Use to DelVol2		152072				(2,400)	(\$13,182.02)		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	Tennessee Pipeline-Dart system		152075				13,357	\$73,363.44		
			152507							
			152508							
	Commodity pipeline charges		152622					\$229,431.63		
							4,121,599	\$ 22,637,919.01		
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE							
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				717,575	\$2,955,589.38		
			SUB-TOTAL				4,839,174	\$ 25,593,508.39		
12/01/2013		Optimization - NEC	152097	OSS Revenue	1,000	\$4,500.00				
12/01/2013		Optimization - NEC	152148	OSS Revenue	5,159	\$31,469.90				
12/01/2013		Optimization - NEC	152400	OSS Revenue	8,500	\$34,850.00				
12/01/2013		Optimization - NEC	152417	OSS Revenue	1,889	\$7,801.57				
12/01/2013		Optimization - NEC	154027	OSS Revenue	10,000	\$80,000.00				
12/01/2013		Optimization - NEC	154028	OSS Revenue	4,292	\$34,336.00				
12/01/2013		Optimization - NEC	152416	OSS Revenue	5,000	\$20,500.00				
12/01/2013		Optimization - NEC	152419	OSS Revenue	10,000	\$42,000.00				
12/01/2013		Optimization - NEC	154081	OSS Revenue	15,000	\$82,500.00				
12/01/2013		Optimization - NEC	154237	OSS Revenue	15,069	\$82,879.50				
12/01/2013		Optimization - NEC	154238	OSS Revenue	15,000	\$82,500.00				
12/01/2013		Optimization - NEC	152530	OSS Revenue	8,000	\$28,640.00				
12/01/2013		Optimization - NEC	152793	OSS Revenue	8,000	\$32,560.00				
12/01/2013		Optimization - NEC	153002	OSS Revenue	8,000	\$34,240.00				
12/01/2013		Optimization - NEC	153145	OSS Revenue	8,000	\$32,640.00				
12/01/2013		Optimization - NEC	153223	OSS Revenue	8,000	\$32,240.00				
12/01/2013		Optimization - NEC	153359	OSS Revenue	24,000	\$97,440.00				
12/01/2013		Optimization - NEC	153400	OSS Revenue	8,000	\$33,200.00				
12/01/2013		Optimization - NEC	153627	OSS Revenue	8,000	\$32,560.00				
12/01/2013		Optimization - NEC	153874	OSS Revenue	8,000	\$30,160.00				
12/01/2013		Optimization - NEC	154029	OSS Revenue	8,000	\$29,440.00				
12/01/2013		Optimization - NEC	154333	OSS Revenue	8,000	\$32,000.00				
12/01/2013		Optimization - NEC	154552	OSS Revenue	16,000	\$62,400.00				
12/01/2013		Optimization - NEC	154695	OSS Revenue	8,000	\$30,400.00				
12/01/2013		Optimization - NEC	154793	OSS Revenue	24,000	\$89,280.00				
12/01/2013		Optimization - NEC	154855	OSS Revenue	8,000	\$32,000.00				
12/01/2013		Optimization - NEC	152217	OSS Revenue	8,000	\$27,700.00				
12/01/2013		Optimization - NEC	154087	OSS Revenue	14,925	\$82,087.50				
12/01/2013		Optimization - NEC	153896	OSS Revenue	5,000	\$100,000.00				
12/01/2013		Optimization - NEC	152580	OSS Revenue	21,000	\$79,380.00				
12/01/2013		Optimization - NEC	152657	OSS Revenue	3,000	\$11,400.00				
12/01/2013		Optimization - NEC	152466	OSS Revenue	4,600	\$21,850.00				
12/01/2013		Optimization - NEC	153894	OSS Revenue	5,000	\$95,000.00				
12/01/2013		Optimization - NEC	153895	OSS Revenue	3,000	\$57,000.00				
12/01/2013		Optimization - NEC	154003	OSS Revenue	10,000	\$80,000.00				
12/01/2013		Optimization - NEC	152096	OSS Revenue	30,000	\$150,000.00				
12/01/2013		Optimization - NEC	152098	OSS Revenue	7,870	\$37,382.50				
12/01/2013		Optimization - NEC	152099	OSS Revenue	9,202	\$43,709.50				

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2013		Optimization - NEC	152286	OSS Revenue	15,000	\$72,750.00				
12/01/2013		Optimization - NEC	152287	OSS Revenue	13,558	\$65,078.40				
12/01/2013		Optimization - NEC	152288	OSS Revenue	4,601	\$21,716.72				
12/01/2013		Optimization - NEC	152415	OSS Revenue	5,464	\$22,675.60				
12/01/2013		Optimization - NEC	152418	OSS Revenue	4,601	\$19,094.15				
12/01/2013		Optimization - NEC	152420	OSS Revenue	12,100	\$50,820.00				
12/01/2013		Optimization - NEC	152529	OSS Revenue	3,640	\$16,016.00				
12/01/2013		Optimization - NEC	152531	OSS Revenue	10,000	\$47,500.00				
12/01/2013		Optimization - NEC	152532	OSS Revenue	4,918	\$23,852.30				
12/01/2013		Optimization - NEC	152656	OSS Revenue	11,058	\$82,935.00				
12/01/2013		Optimization - NEC	153873	OSS Revenue	2,473	\$29,676.00				
12/01/2013		Optimization - NEC	154026	OSS Revenue	1,300	\$11,700.00				
12/01/2013		Optimization - NEC	154030	OSS Revenue	3,887	\$25,265.50				
					465,106	\$ 2,407,126.14				
		CAPACITY RELEASE OSS								
		PPA-OPTIMIZATION TRUE UP				\$ (62,837.81)				
		PRIOR PERIOD ADJUSTMENT				(\$6,483.26)				
		PROXY GAS COST RECOVERY			4,374,068	\$23,324,411.34				
		HEDGING GAIN/LOSS				\$ -				
		STORAGE CARRY ADJUSTMENT						\$2,586.95		
		FINAL CLOSE TOTAL			4,839,174	\$ 25,662,216.41	4,839,174	\$ 25,596,095.34	-	\$ 66,121.07
JANUARY										
01/01/2014		Optimization - NEC	155319				4,764	\$22,000.00		
01/01/2014		Optimization - NEC	156220				421	\$1,949.16		
01/01/2014		Optimization - NEC	156278				421	\$1,979.89		
01/01/2014		Optimization - NEC	156279				1,179	\$5,454.28		
01/01/2014		Optimization - NEC	156113				422	\$1,909.65		
01/01/2014		Optimization - NEC	156392				17,674	\$79,506.96		
01/01/2014		Optimization - NEC	154463				373,625	\$1,533,061.37		
01/01/2014		Optimization - NEC	154711				289,491	\$1,191,390.76		
01/01/2014		Optimization - NEC	155997				3,600	\$15,532.56		
01/01/2014		Optimization - NEC	155998				3,180	\$14,699.25		
01/01/2014		Optimization - NEC	155999				411	\$1,899.27		
01/01/2014		Optimization - NEC	156291				3,600	\$17,699.04		
01/01/2014		Optimization - NEC	154978				3,600	\$55,080.00		
01/01/2014		Optimization - NEC	154979				3,091	\$52,125.00		
01/01/2014		Optimization - NEC	154980				399	\$6,735.00		
01/01/2014		Optimization - NEC	155980				4,435	\$18,111.32		
01/01/2014		Optimization - NEC	156109				3,600	\$16,560.72		
01/01/2014		Optimization - NEC	156110				3,180	\$15,672.25		
01/01/2014		Optimization - NEC	156111				411	\$2,024.99		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2014		Optimization - NEC	156112				4,009	\$17,116.32		
01/01/2014		Optimization - NEC	156215				3,600	\$17,432.82		
01/01/2014		Optimization - NEC	156395				14,400	\$150,845.76		
01/01/2014		Optimization - NEC	155829				10,808	\$40,655.60		
01/01/2014		Optimization - NEC	154899				8,831	\$35,751.16		
01/01/2014		Optimization - NEC	155630				2,495	\$10,510.85		
01/01/2014		Optimization - NEC	155793				25,927	\$104,457.75		
01/01/2014		Optimization - NEC	155053				816	\$3,658.72		
01/01/2014		Optimization - NEC	154922				15,086	\$65,937.58		
01/01/2014		Optimization - NEC	154972				7,543	\$33,776.66		
01/01/2014		Optimization - NEC	155052				7,543	\$33,834.37		
01/01/2014		Optimization - NEC	155054				6,728	\$30,175.65		
01/01/2014		Optimization - NEC	155055				7,543	\$33,834.37		
01/01/2014		Optimization - NEC	155128				7,544	\$34,930.76		
01/01/2014		Optimization - NEC	155139				2,858	\$13,313.10		
01/01/2014		Optimization - NEC	155321				3,074	\$14,532.24		
01/01/2014		Optimization - NEC	155337				11,143	\$53,074.55		
01/01/2014		Optimization - NEC	155458				11,143	\$49,721.88		
01/01/2014		Optimization - NEC	155629				3,266	\$13,757.03		
01/01/2014		Optimization - NEC	155990				7,543	\$32,464.46		
01/01/2014		Optimization - NEC	156087				7,543	\$33,834.37		
01/01/2014		Optimization - NEC	156213				7,543	\$34,488.36		
01/01/2014		Optimization - NEC	156294				7,543	\$35,219.29		
01/01/2014		Optimization - NEC	156394				30,172	\$137,799.56		
01/01/2014		Optimization - NEC	156475				11,166	\$53,756.08		
01/01/2014		Optimization - NEC	156611				11,143	\$64,837.33		
01/01/2014		Optimization - NEC	156788				33,429	\$182,919.69		
01/01/2014		Optimization - NEC	157162				2,616	\$13,945.02		
01/01/2014		Optimization - NEC	157163				1,348	\$7,289.70		
01/01/2014		Optimization - NEC	157185				11,216	\$60,574.81		
01/01/2014		Optimization - NEC	157364				6,314	\$34,357.41		
01/01/2014		Optimization - NEC	157491				6,313	\$34,325.20		
01/01/2014		Optimization - NEC	156281				852	\$3,971.33		
01/01/2014		Optimization - NEC	156282				1,348	\$6,714.16		
01/01/2014		Optimization - NEC	157490				956	\$6,028.78		
01/01/2014		Optimization - NEC	155790				9,218	\$37,278.93		
01/01/2014		Optimization - NEC	154921				20,000	\$87,312.00		
01/01/2014		Optimization - NEC	154970				10,000	\$44,727.01		
01/01/2014		Optimization - NEC	155047				30,000	\$134,334.00		
01/01/2014		Optimization - NEC	155125				10,000	\$46,818.00		
01/01/2014		Optimization - NEC	155336				10,000	\$47,226.00		
01/01/2014		Optimization - NEC	155455				10,000	\$44,523.00		
01/01/2014		Optimization - NEC	155625				10,000	\$42,024.00		
01/01/2014		Optimization - NEC	155791				782	\$3,164.07		
01/01/2014		Optimization - NEC	155792				20,000	\$80,886.00		
01/01/2014		Optimization - NEC	155991				10,000	\$42,988.79		
01/01/2014		Optimization - NEC	156100				10,000	\$44,778.00		
01/01/2014		Optimization - NEC	156214				10,000	\$45,645.00		
01/01/2014		Optimization - NEC	156218				3,718	\$18,109.27		
01/01/2014		Optimization - NEC	156280				9,148	\$42,642.67		
01/01/2014		Optimization - NEC	156389				5,502	\$57,244.80		
01/01/2014		Optimization - NEC	156393				40,000	\$182,376.00		
01/01/2014		Optimization - NEC	156537				10,000	\$56,100.00		
01/01/2014		Optimization - NEC	156609				10,000	\$60,690.00		
01/01/2014		Optimization - NEC	156787				30,000	\$175,950.00		
01/01/2014		Optimization - NEC	157085				10,000	\$63,750.00		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2014		Optimization - NEC	157182				10,000	\$59,160.00		
01/01/2014		Optimization - NEC	157365				10,000	\$54,570.00		
01/01/2014		Optimization - NEC	157371				3,125	\$32,501.11		
01/01/2014		Optimization - NEC	157488				2,923	\$18,444.83		
01/01/2014		Optimization - NEC	157489				3,441	\$21,713.15		
01/01/2014		Optimization - NEC	157492				10,000	\$54,570.00		
01/01/2014		Optimization - NEC	144656				68,000	\$1,479,000.00		
01/01/2014		Optimization - NEC	152289				98,323	\$3,826,932.83		
01/01/2014		Optimization - NEC	146141				31,186	\$168,214.58		
01/01/2014		Optimization - NEC	157029				3,162	\$18,898.44		
01/01/2014		Optimization - NEC	144461				78,446	\$3,277,533.33		
01/01/2014		Optimization - NEC	144462				154,503	\$6,266,025.00		
01/01/2014		Optimization - NEC	154465				272,649	\$1,175,533.02		
01/01/2014		Optimization - NEC	155420				4,418	\$18,707.52		
01/01/2014		Optimization - NEC	155621				4,422	\$17,583.27		
01/01/2014		Optimization - NEC	156296				3,247	\$14,619.00		
01/01/2014		Optimization - NEC	156460				4,423	\$21,945.36		
01/01/2014		Optimization - NEC	157053				4,423	\$26,307.45		
01/01/2014		Optimization - NEC	157463				4,432	\$24,508.65		
01/01/2014		Optimization - NEC	154880				3,705	\$15,049.36		
01/01/2014		Optimization - NEC	154969				1,852	\$7,922.21		
01/01/2014		Optimization - NEC	155046				5,569	\$23,596.26		
01/01/2014		Optimization - NEC	155127				1,488	\$7,464.52		
01/01/2014		Optimization - NEC	155456				1,853	\$8,348.13		
01/01/2014		Optimization - NEC	155627				1,873	\$7,169.74		
01/01/2014		Optimization - NEC	155962				1,854	\$7,519.94		
01/01/2014		Optimization - NEC	156072				1,854	\$8,026.32		
01/01/2014		Optimization - NEC	156189				1,776	\$8,461.71		
01/01/2014		Optimization - NEC	156270				1,776	\$8,783.52		
01/01/2014		Optimization - NEC	156368				7,098	\$34,433.68		
01/01/2014		Optimization - NEC	156473				1,774	\$9,616.44		
01/01/2014		Optimization - NEC	156542				1,774	\$9,909.86		
01/01/2014		Optimization - NEC	156553				4,412	\$23,451.86		
01/01/2014		Optimization - NEC	156612				1,773	\$10,406.00		
01/01/2014		Optimization - NEC	156723				13,271	\$75,650.79		
01/01/2014		Optimization - NEC	156790				5,322	\$31,612.27		
01/01/2014		Optimization - NEC	157081				1,795	\$11,944.83		
01/01/2014		Optimization - NEC	157183				1,795	\$10,089.69		
01/01/2014		Optimization - NEC	157363				1,795	\$9,801.01		
01/01/2014		Optimization - NEC	157184				2,319	\$58,959.38		
01/01/2014		Optimization - NEC	157362				2,244	\$23,334.38		
01/01/2014		Optimization - NEC	155795				9,534	\$40,645.80		
01/01/2014		Optimization - NEC	155273				9,529	\$44,200.00		
01/01/2014		Optimization - NEC	155320				4,364	\$20,243.60		
01/01/2014		Optimization - NEC	155788				8,453	\$33,035.04		
01/01/2014		Optimization - NEC	155794				12,990	\$48,048.60		
01/01/2014		Optimization - NEC	155996				2,094	\$9,155.15		
01/01/2014		Optimization - NEC	156001				4,331	\$17,946.92		
01/01/2014		Optimization - NEC	156293				4,331	\$20,755.24		
01/01/2014		Optimization - NEC	155044				7,717	\$90,596.25		
01/01/2014		Optimization - NEC	155057				3,995	\$17,811.20		
01/01/2014		Optimization - NEC	154920				15,720	\$83,590.14		
01/01/2014		Optimization - NEC	154926				6,185	\$36,557.00		
01/01/2014		Optimization - NEC	154927				799	\$4,723.48		
01/01/2014		Optimization - NEC	154928				8,616	\$36,254.40		
01/01/2014		Optimization - NEC	154971				7,860	\$147,450.43		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2014		Optimization - NEC	154977				4,328	\$19,307.20		
01/01/2014		Optimization - NEC	155043				7,696	\$90,596.25		
01/01/2014		Optimization - NEC	155045				7,712	\$90,596.25		
01/01/2014		Optimization - NEC	155056				4,328	\$19,307.20		
01/01/2014		Optimization - NEC	155058				336	\$1,496.00		
01/01/2014		Optimization - NEC	155059				4,330	\$19,307.20		
01/01/2014		Optimization - NEC	155140				1,350	\$6,330.90		
01/01/2014		Optimization - NEC	155322				1,351	\$6,457.80		
01/01/2014		Optimization - NEC	155457				7,807	\$40,103.94		
01/01/2014		Optimization - NEC	155459				4,328	\$20,404.20		
01/01/2014		Optimization - NEC	155626				7,678	\$32,292.53		
01/01/2014		Optimization - NEC	155631				4,328	\$15,796.80		
01/01/2014		Optimization - NEC	155789				14,883	\$58,165.20		
01/01/2014		Optimization - NEC	155993				3,229	\$14,111.92		
01/01/2014		Optimization - NEC	156101				7,721	\$35,795.59		
01/01/2014		Optimization - NEC	156104				4,331	\$19,000.04		
01/01/2014		Optimization - NEC	156216				4,331	\$20,228.68		
01/01/2014		Optimization - NEC	156217				46,288	\$401,281.00		
01/01/2014		Optimization - NEC	156391				17,314	\$86,882.40		
01/01/2014		Optimization - NEC	157361				3,514	\$36,539.18		
01/01/2014		Optimization - NEC	157486				3,522	\$22,221.03		
01/01/2014		Optimization - NEC	154246				456,715	\$1,791,180.00		
01/01/2014		Optimization - NEC	155628				4,902	\$20,650.00		
01/01/2014		Optimization - NEC	143806				170,000	\$3,176,250.00		
01/01/2014		Optimization - NEC	154253				578,289	\$2,243,831.64		
01/01/2014		Optimization - NEC	154464				233,319	\$1,005,962.77		
01/01/2014		Optimization - NEC	155787				7,246	\$28,087.50		
01/01/2014		Optimization - NEC	155994				72	\$317.92		
01/01/2014		Optimization - NEC	155995				1,158	\$5,091.00		
01/01/2014		Optimization - NEC	156276				1,242	\$6,005.07		
01/01/2014		Optimization - NEC	155323				10,812	\$47,907.68		
01/01/2014		Optimization - NEC	155040				1,366	\$5,402.37		
01/01/2014		Optimization - NEC	155827				3,089	\$11,771.35		
01/01/2014		Optimization - NEC	155620				2,991	\$11,407.50		
01/01/2014		Optimization - NEC	157464				10,829	\$48,347.20		
01/01/2014		Optimization - NEC	154923				7,200	\$38,629.44		
01/01/2014		Optimization - NEC	154924				146	\$746.06		
01/01/2014		Optimization - NEC	154925				2,338	\$11,947.18		
01/01/2014		Optimization - NEC	154973				73	\$1,476.43		
01/01/2014		Optimization - NEC	154974				1,169	\$23,643.03		
01/01/2014		Optimization - NEC	154981				4,418	\$18,010.49		
01/01/2014		Optimization - NEC	155039				4,409	\$17,515.82		
01/01/2014		Optimization - NEC	155041				3,085	\$12,113.45		
01/01/2014		Optimization - NEC	155042				4,453	\$17,515.82		
01/01/2014		Optimization - NEC	155048				218	\$2,370.69		
01/01/2014		Optimization - NEC	155049				3,506	\$37,963.29		
01/01/2014		Optimization - NEC	155061				10,800	\$121,176.00		
01/01/2014		Optimization - NEC	155062				9,505	\$114,675.00		
01/01/2014		Optimization - NEC	155063				1,228	\$14,817.00		
01/01/2014		Optimization - NEC	155130				3,600	\$16,817.76		
01/01/2014		Optimization - NEC	155460				73	\$437.64		
01/01/2014		Optimization - NEC	155461				1,169	\$7,008.16		
01/01/2014		Optimization - NEC	155462				400	\$2,424.60		
01/01/2014		Optimization - NEC	155463				3,091	\$18,759.60		
01/01/2014		Optimization - NEC	155634				73	\$308.79		
01/01/2014		Optimization - NEC	155635				1,169	\$4,944.87		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		Optimization - NEC	155809	OSS Revenue	9,075	\$41,745.00				
		Optimization - NEC	155811	OSS Revenue	10,329	\$49,062.75				
		Optimization - NEC	155639	OSS Revenue	2,473	\$22,257.00				
		Optimization - NEC	156008	OSS Revenue	12,143	\$69,215.10				
		Optimization - NEC	156009	OSS Revenue	3,000	\$17,700.00				
		Optimization - NEC	156305	OSS Revenue	13,143	\$85,429.50				
		Optimization - NEC	157495	OSS Revenue	1,000	\$11,000.00				
01/01/2014										
01/01/2014										
01/01/2014										
01/01/2014										
					179,726	\$ 887,199.16				
	CAPACITY RELEASE OSS							\$0.00		
	OSS ADJ							\$ -		
	PRIOD PERIOD ADJUSTMENT							\$63,271.60		
	PROXY GAS COST RECOVERY				4,882,572	\$38,431,520.89				
	HEDGING GAIN/LOSS							\$ -		
	STORAGE CARRY ADJUSTMENT							\$5,580.37		
	FINAL CLOSE TOTAL				5,062,298	\$ 39,381,991.65	5,062,298	\$ 39,076,389.99	-	\$ 305,601.66
FEBRUARY										
02/01/2014		Optimization - NEC	157272				275,475	\$1,555,960.29		
02/01/2014		Optimization - NEC	157583				13,275	\$68,926.14		
02/01/2014		Optimization - NEC	157667				4,435	\$23,513.34		
02/01/2014		Optimization - NEC	159644				1,711	\$17,964.00		
02/01/2014		Optimization - NEC	157273				165,272	\$933,576.00		
02/01/2014		Optimization - NEC	160012				99,860	\$485,000.00		
02/01/2014		Optimization - NEC	157616				30,474	\$155,570.43		
02/01/2014		Optimization - NEC	157700				10,158	\$52,348.95		
02/01/2014		Optimization - NEC	157822				10,158	\$59,938.39		
02/01/2014		Optimization - NEC	158047				19,963	\$174,900.99		
02/01/2014		Optimization - NEC	158048				9,804	\$84,800.00		
02/01/2014		Optimization - NEC	158130				19,963	\$140,185.49		
02/01/2014		Optimization - NEC	158293				79,596	\$516,748.89		
02/01/2014		Optimization - NEC	158593				29,818	\$251,472.07		
02/01/2014		Optimization - NEC	158732				20,030	\$159,202.14		
02/01/2014		Optimization - NEC	158898				20,063	\$121,754.85		
02/01/2014		Optimization - NEC	159009				29,867	\$166,480.32		
02/01/2014		Optimization - NEC	159141				119,268	\$683,894.36		
02/01/2014		Optimization - NEC	159291				20,062	\$116,843.73		
02/01/2014		Optimization - NEC	159432				20,062	\$118,480.77		

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02/01/2014		Optimization - NEC	159531				20,063	\$121,237.37		
02/01/2014		Optimization - NEC	159635				13,869	\$89,897.83		
02/01/2014		Optimization - NEC	159636				6,193	\$40,144.54		
02/01/2014		Optimization - NEC	159637				40,126	\$260,084.74		
02/01/2014		Optimization - NEC	159725				20,029	\$126,768.29		
02/01/2014		Optimization - NEC	159848				19,991	\$108,505.06		
02/01/2014		Optimization - NEC	160000				20,029	\$101,240.69		
02/01/2014		Optimization - NEC	160206				20,029	\$94,794.85		
02/01/2014		Optimization - NEC	157260				279,814	\$1,609,927.20		
02/01/2014		Optimization - NEC	157275				29,382	\$178,744.40		
02/01/2014		Optimization - NEC	157820				379	\$2,524.05		
02/01/2014		Optimization - NEC	157821				4,457	\$29,668.77		
02/01/2014		Optimization - NEC	158051				4,484	\$43,551.34		
02/01/2014		Optimization - NEC	158052				2,759	\$26,798.66		
02/01/2014		Optimization - NEC	158132				4,444	\$41,949.51		
02/01/2014		Optimization - NEC	158133				2,734	\$25,813.00		
02/01/2014		Optimization - NEC	158294				21,548	\$193,387.53		
02/01/2014		Optimization - NEC	158296				9,705	\$61,380.00		
02/01/2014		Optimization - NEC	158903				507	\$3,677.63		
02/01/2014		Optimization - NEC	159012				510	\$3,021.38		
02/01/2014		Optimization - NEC	159142				4,273	\$30,904.16		
02/01/2014		Optimization - NEC	159143				17,200	\$124,339.56		
02/01/2014		Optimization - NEC	159293				510	\$2,913.75		
02/01/2014		Optimization - NEC	159434				509	\$3,013.50		
02/01/2014		Optimization - NEC	159533				508	\$3,087.00		
02/01/2014		Optimization - NEC	159639				13,474	\$87,822.36		
02/01/2014		Optimization - NEC	159640				8,290	\$54,040.17		
02/01/2014		Optimization - NEC	144656				56,000	\$1,962,800.00		
02/01/2014		Optimization - NEC	152289				83,843	\$2,169,900.83		
02/01/2014		Optimization - NEC	146141				28,196	\$241,827.04		
02/01/2014		Optimization - NEC	159729				930	\$5,920.00		
02/01/2014		Optimization - NEC	160006				862	\$4,375.44		
02/01/2014		Optimization - NEC	157743				7,353	\$43,200.00		
02/01/2014		Optimization - NEC	144461				39,075	\$1,140,000.00		
02/01/2014		Optimization - NEC	144462				197,484	\$4,853,195.00		
02/01/2014		Optimization - NEC	157263				267,584	\$1,546,148.96		
02/01/2014		Optimization - NEC	157613				5,444	\$28,395.00		
02/01/2014		Optimization - NEC	157614				3,164	\$16,500.00		
02/01/2014		Optimization - NEC	158045				1,093	\$9,900.00		
02/01/2014		Optimization - NEC	158046				1,881	\$17,037.00		
02/01/2014		Optimization - NEC	158128				1,093	\$7,821.00		
02/01/2014		Optimization - NEC	158129				1,881	\$13,459.23		
02/01/2014		Optimization - NEC	158291				8,330	\$52,159.29		
02/01/2014		Optimization - NEC	159010				775	\$6,791.67		
02/01/2014		Optimization - NEC	159529				898	\$5,112.00		
02/01/2014		Optimization - NEC	160009				1,885	\$9,995.04		
02/01/2014		Optimization - NEC	157819				2,652	\$17,649.18		
02/01/2014		Optimization - NEC	158295				551	\$4,950.72		
02/01/2014		Optimization - NEC	159015				1,962	\$11,613.59		
02/01/2014		Optimization - NEC	159296				2,364	\$13,514.25		
02/01/2014		Optimization - NEC	159435				2,499	\$14,774.76		
02/01/2014		Optimization - NEC	159534				593	\$3,604.44		
02/01/2014		Optimization - NEC	159535				1,803	\$10,948.56		
02/01/2014		Optimization - NEC	159641				8,501	\$55,420.95		
02/01/2014		Optimization - NEC	159855				4,535	\$59,871.49		
02/01/2014		Optimization - NEC	159856				422	\$5,570.64		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2014		Optimization - NEC	160213				3,395	\$40,866.00		
02/01/2014		Optimization - NEC	160214				498	\$5,997.60		
02/01/2014		Optimization - NEC	159388				1,673	\$10,530.00		
02/01/2014		Optimization - NEC	159472				1,499	\$11,933.50		
02/01/2014		Optimization - NEC	157259				121,248	\$690,127.20		
02/01/2014		Optimization - NEC	157414				5,710	\$30,469.60		
02/01/2014		Optimization - NEC	157695				2,890	\$16,155.01		
02/01/2014		Optimization - NEC	157818				5,281	\$35,145.00		
02/01/2014		Optimization - NEC	157823				997	\$5,960.00		
02/01/2014		Optimization - NEC	158049				2,897	\$28,140.00		
02/01/2014		Optimization - NEC	158127				2,871	\$27,105.01		
02/01/2014		Optimization - NEC	158290				8,617	\$77,355.03		
02/01/2014		Optimization - NEC	158591				1,172	\$26,180.96		
02/01/2014		Optimization - NEC	158592				1,693	\$37,779.04		
02/01/2014		Optimization - NEC	158726				1,152	\$21,110.54		
02/01/2014		Optimization - NEC	158727				1,666	\$30,504.47		
02/01/2014		Optimization - NEC	158899				931	\$5,600.00		
02/01/2014		Optimization - NEC	158902				2,902	\$21,015.00		
02/01/2014		Optimization - NEC	158904				2,407	\$17,174.10		
02/01/2014		Optimization - NEC	158907				1,684	\$13,585.30		
02/01/2014		Optimization - NEC	159011				7,128	\$42,207.18		
02/01/2014		Optimization - NEC	159137				11,114	\$80,340.00		
02/01/2014		Optimization - NEC	159144				3,724	\$21,800.00		
02/01/2014		Optimization - NEC	159288				7,124	\$40,703.70		
02/01/2014		Optimization - NEC	159297				1,818	\$11,377.20		
02/01/2014		Optimization - NEC	159429				3,102	\$18,345.04		
02/01/2014		Optimization - NEC	159430				4,017	\$23,752.12		
02/01/2014		Optimization - NEC	159438				2,628	\$16,622.76		
02/01/2014		Optimization - NEC	159530				2,905	\$17,640.00		
02/01/2014		Optimization - NEC	159555				4,988	\$30,750.00		
02/01/2014		Optimization - NEC	159631				8,703	\$56,745.03		
02/01/2014		Optimization - NEC	159722				2,899	\$21,900.00		
02/01/2014		Optimization - NEC	159847				2,930	\$38,685.00		
02/01/2014		Optimization - NEC	159852				895	\$4,792.50		
02/01/2014		Optimization - NEC	159853				1,882	\$10,080.23		
02/01/2014		Optimization - NEC	159999				2,892	\$42,075.01		
02/01/2014		Optimization - NEC	160203				1,886	\$9,218.91		
02/01/2014		Optimization - NEC	160204				26	\$126.62		
02/01/2014		Optimization - NEC	160205				2,931	\$35,280.00		
02/01/2014		Optimization - NEC	160215				2,376	\$12,155.35		
02/01/2014		Optimization - NEC	157271				71,611	\$405,228.83		
02/01/2014		Optimization - NEC	157615				29,412	\$150,150.03		
02/01/2014		Optimization - NEC	157699				9,804	\$50,525.00		
02/01/2014		Optimization - NEC	158135				2,451	\$16,875.00		
02/01/2014		Optimization - NEC	159292				9,804	\$57,100.00		
02/01/2014		Optimization - NEC	159433				9,804	\$57,900.00		
02/01/2014		Optimization - NEC	159532				9,804	\$59,250.00		
02/01/2014		Optimization - NEC	159638				29,413	\$190,800.00		
02/01/2014		Optimization - NEC	159726				9,788	\$61,950.00		
02/01/2014		Optimization - NEC	159849				9,769	\$53,025.00		
02/01/2014		Optimization - NEC	160001				9,787	\$49,475.00		
02/01/2014		Optimization - NEC	160207				9,787	\$46,325.00		
02/01/2014		Optimization - NEC	157261				105,345	\$612,479.99		
02/01/2014		Optimization - NEC	157262				160,469	\$924,745.17		
02/01/2014		Optimization - NEC	157584				10,817	\$51,094.20		
02/01/2014		Optimization - NEC	157612				22,916	\$125,392.80		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2014		Optimization - NEC	157619				819	\$4,241.80		
02/01/2014		Optimization - NEC	157620				8,985	\$46,558.20		
02/01/2014		Optimization - NEC	157621				19,608	\$101,600.00		
02/01/2014		Optimization - NEC	157668				10,833	\$47,248.40		
02/01/2014		Optimization - NEC	157696				958	\$5,175.00		
02/01/2014		Optimization - NEC	157697				1,814	\$9,796.28		
02/01/2014		Optimization - NEC	157698				4,855	\$27,129.63		
02/01/2014		Optimization - NEC	157701				9,804	\$50,400.00		
02/01/2014		Optimization - NEC	157704				1,788	\$11,955.86		
02/01/2014		Optimization - NEC	157798				4,427	\$27,161.88		
02/01/2014		Optimization - NEC	157799				10,816	\$56,038.80		
02/01/2014		Optimization - NEC	157815				12,255	\$72,250.00		
02/01/2014		Optimization - NEC	158021				4,430	\$34,761.81		
02/01/2014		Optimization - NEC	158108				4,427	\$28,938.20		
02/01/2014		Optimization - NEC	158134				7,353	\$49,500.00		
02/01/2014		Optimization - NEC	158283				13,275	\$82,160.19		
02/01/2014		Optimization - NEC	158577				4,422	\$35,616.24		
02/01/2014		Optimization - NEC	158594				3,594	\$79,094.88		
02/01/2014		Optimization - NEC	158595				3,905	\$89,795.48		
02/01/2014		Optimization - NEC	158597				895	\$7,425.00		
02/01/2014		Optimization - NEC	158598				1,882	\$15,617.25		
02/01/2014		Optimization - NEC	158608				8,835	\$58,033.79		
02/01/2014		Optimization - NEC	158728				3,594	\$63,984.60		
02/01/2014		Optimization - NEC	158729				3,905	\$75,620.33		
02/01/2014		Optimization - NEC	158730				895	\$6,984.00		
02/01/2014		Optimization - NEC	158731				1,882	\$14,689.68		
02/01/2014		Optimization - NEC	158733				4,894	\$39,450.00		
02/01/2014		Optimization - NEC	158900				9,804	\$59,000.00		
02/01/2014		Optimization - NEC	158935				930	\$5,170.00		
02/01/2014		Optimization - NEC	158950				4,425	\$23,766.65		
02/01/2014		Optimization - NEC	159115				17,685	\$97,584.92		
02/01/2014		Optimization - NEC	159139				15,620	\$110,667.72		
02/01/2014		Optimization - NEC	159140				14,376	\$100,465.92		
02/01/2014		Optimization - NEC	159283				39,854	\$233,236.91		
02/01/2014		Optimization - NEC	159289				895	\$4,853.25		
02/01/2014		Optimization - NEC	159290				1,883	\$10,208.00		
02/01/2014		Optimization - NEC	159537				4,465	\$27,672.28		
02/01/2014		Optimization - NEC	159538				1,940	\$12,021.32		
02/01/2014		Optimization - NEC	159632				2,686	\$16,861.50		
02/01/2014		Optimization - NEC	159633				5,650	\$35,465.37		
02/01/2014		Optimization - NEC	159634				11,702	\$79,542.39		
02/01/2014		Optimization - NEC	159723				3,905	\$28,096.48		
02/01/2014		Optimization - NEC	159724				3,594	\$27,319.68		
02/01/2014		Optimization - NEC	159730				1,814	\$11,296.40		
02/01/2014		Optimization - NEC	159850				3,669	\$47,846.16		
02/01/2014		Optimization - NEC	159851				3,905	\$48,656.30		
02/01/2014		Optimization - NEC	159857				792	\$15,649.03		
02/01/2014		Optimization - NEC	160002				3,905	\$50,667.38		
02/01/2014		Optimization - NEC	160003				73	\$947.18		
02/01/2014		Optimization - NEC	160004				1,169	\$15,167.78		
02/01/2014		Optimization - NEC	160005				3,594	\$52,087.32		
02/01/2014		Optimization - NEC	160208				3,905	\$41,607.78		
02/01/2014		Optimization - NEC	160209				73	\$777.82		
02/01/2014		Optimization - NEC	160210				1,169	\$12,455.70		
02/01/2014		Optimization - NEC	160211				3,594	\$43,715.16		
02/01/2014		Optimization - NEC	160212				1,277	\$20,059.93		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2014		Optimization - NEC	159442	OSS Revenue	2,800	\$37,800.00				
02/01/2014		Optimization - NEC	159540	OSS Revenue	6,600	\$95,700.00				
02/01/2014		Optimization - NEC	159553	OSS Revenue	5,000	\$72,500.00				
02/01/2014		Optimization - NEC	158859	OSS Revenue	3,000	\$48,000.00				
02/01/2014		Optimization - NEC	158911	OSS Revenue	1,500	\$24,000.00				
02/01/2014		Optimization - NEC	158736	OSS Revenue	1,008	\$21,672.00				
02/01/2014		Optimization - NEC	158908	OSS Revenue	3,493	\$52,395.00				
02/01/2014		Optimization - NEC	158909	OSS Revenue	2,471	\$34,594.00				
02/01/2014		Optimization - NEC	158910	OSS Revenue	4,374	\$66,703.50				
02/01/2014		Optimization - NEC	159016	OSS Revenue	14,822	\$251,974.00				
02/01/2014		Optimization - NEC	159017	OSS Revenue	2,000	\$37,000.00				
02/01/2014		Optimization - NEC	159298	OSS Revenue	1,978	\$27,197.50				
02/01/2014		Optimization - NEC	159439	OSS Revenue	6,238	\$74,856.00				
02/01/2014		Optimization - NEC	159440	OSS Revenue	5,000	\$70,000.00				
02/01/2014		Optimization - NEC	159441	OSS Revenue	1,784	\$23,638.00				
02/01/2014		Optimization - NEC	159473	OSS Revenue	1,631	\$27,727.00				
02/01/2014		Optimization - NEC	159539	OSS Revenue	9,222	\$129,108.00				
					75,421	\$1,128,615.00				
		CAPACITY RELEASE OSS				\$ -				
		PPA-Optimization TrueUp				\$39,786.28				
		PRIOR PERIOD ADJUSTMENT				\$ -				
		PROXY GAS COST RECOVERY			4,526,722	\$35,510,707.21				
		HEDGING GAIN/LOSS				(\$222,146.52)				
		STORAGE CARRY ADJUSTMENT						\$4,537.00		
		FINAL CLOSE TOTAL			4,602,143	\$ 36,456,961.97	4,602,143	\$ 34,923,841.93	-	\$ 1,533,120.04
MARCH										
03/01/2014		Optimization - NEC	162675				51	\$253.80		
03/01/2014		Optimization - NEC	162797				741	\$5,412.00		
03/01/2014		Optimization - NEC	159562				33,016	\$160,239.31		
03/01/2014		Optimization - NEC	160327				179,352	\$866,182.25		
03/01/2014		Optimization - NEC	162642				4,350	\$20,197.05		
03/01/2014		Optimization - NEC	162643				709	\$3,292.95		
03/01/2014		Optimization - NEC	162728				4,350	\$19,639.89		
03/01/2014		Optimization - NEC	162729				710	\$3,206.34		
03/01/2014		Optimization - NEC	163430				7,939	\$32,725.00		
03/01/2014		Optimization - NEC	163012				5,341	\$25,515.18		
03/01/2014		Optimization - NEC	163342				5,156	\$23,453.91		
03/01/2014		Optimization - NEC	161288				29,577	\$145,200.00		
03/01/2014		Optimization - NEC	161392				2,436	\$10,748.25		
03/01/2014		Optimization - NEC	162722				8,532	\$35,533.25		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
03/01/2014		Optimization - NEC	163562		14,706	\$64,575.00	
03/01/2014		Optimization - NEC	162481		1,195	\$5,395.85	
03/01/2014		Optimization - NEC	162639		7,228	\$31,595.54	
03/01/2014		Optimization - NEC	162210		1,174	\$6,049.89	
03/01/2014		Optimization - NEC	162480		968	\$4,372.42	
03/01/2014		Optimization - NEC	162721		2,366	\$10,065.16	
03/01/2014		Optimization - NEC	163340		640	\$2,931.47	
03/01/2014		Optimization - NEC	163341		4,457	\$20,405.99	
03/01/2014		Optimization - NEC	162638		4,855	\$21,225.01	
03/01/2014		Optimization - NEC	162199		4,214	\$21,708.39	
03/01/2014		Optimization - NEC	162200		9,601	\$49,466.64	
03/01/2014		Optimization - NEC	162308		4,798	\$22,900.00	
03/01/2014		Optimization - NEC	162478		4,820	\$21,775.01	
03/01/2014		Optimization - NEC	162843		2,096	\$10,099.26	
03/01/2014		Optimization - NEC	163001		4,713	\$25,125.00	
03/01/2014		Optimization - NEC	163063		4,307	\$20,152.00	
03/01/2014		Optimization - NEC	163168		4,706	\$27,525.01	
03/01/2014		Optimization - NEC	163330		4,799	\$21,975.01	
03/01/2014		Optimization - NEC	163547		4,900	\$20,000.00	
03/01/2014		Optimization - NEC	163640		14,494	\$59,475.03	
03/01/2014		Optimization - NEC	160844		4,894	\$32,450.00	
03/01/2014		Optimization - NEC	162891		3,065	\$13,341.99	
03/01/2014		Optimization - NEC	160334		32,228	\$157,436.10	
03/01/2014		Optimization - NEC	161577		13,431	\$64,436.79	
03/01/2014		Optimization - NEC	162275		13,419	\$61,303.50	
03/01/2014		Optimization - NEC	162620		13,004	\$57,486.01	
03/01/2014		Optimization - NEC	162892		9,946	\$43,616.03	
03/01/2014		Optimization - NEC	162893		25,954	\$113,916.02	
03/01/2014		Optimization - NEC	163455		13,028	\$55,053.44	
03/01/2014		Optimization - NEC	162640		2,157	\$9,768.00	
03/01/2014		Optimization - NEC	163552		17,174	\$75,147.93	
03/01/2014		Optimization - NEC	162203		7,243	\$32,675.42	
03/01/2014		Optimization - NEC	162845		12,786	\$56,959.04	
03/01/2014		Optimization - NEC	163641		9,166	\$40,149.68	
03/01/2014		Optimization - NEC	160403		59,977	\$295,909.44	
03/01/2014		Optimization - NEC	160518		20,030	\$142,480.60	
03/01/2014		Optimization - NEC	160725		20,030	\$161,154.00	
03/01/2014		Optimization - NEC	160938		20,030	\$130,867.28	
03/01/2014		Optimization - NEC	161081		20,030	\$100,120.12	
03/01/2014		Optimization - NEC	161244		60,088	\$293,453.76	
03/01/2014		Optimization - NEC	161390		20,064	\$94,445.99	
03/01/2014		Optimization - NEC	161562		20,029	\$97,055.27	
03/01/2014		Optimization - NEC	161924		20,030	\$97,050.52	
03/01/2014		Optimization - NEC	162084		20,064	\$89,632.32	
03/01/2014		Optimization - NEC	162204		12,786	\$57,677.56	
03/01/2014		Optimization - NEC	162205		40,060	\$180,697.12	
03/01/2014		Optimization - NEC	162310		20,064	\$93,008.88	
03/01/2014		Optimization - NEC	162477		20,064	\$91,069.25	
03/01/2014		Optimization - NEC	162636		13,957	\$62,994.34	
03/01/2014		Optimization - NEC	162725		20,063	\$88,408.80	
03/01/2014		Optimization - NEC	162846		7,243	\$32,268.36	
03/01/2014		Optimization - NEC	162847		40,060	\$178,446.08	
03/01/2014		Optimization - NEC	162982		382	\$1,758.00	
03/01/2014		Optimization - NEC	163003		20,029	\$91,167.12	
03/01/2014		Optimization - NEC	163171		20,030	\$93,673.96	
03/01/2014		Optimization - NEC	163181		383	\$1,782.00	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2014		Optimization - NEC	163302				383	\$1,724.00		
03/01/2014		Optimization - NEC	163335				20,064	\$90,292.99		
03/01/2014		Optimization - NEC	163452				383	\$1,724.00		
03/01/2014		Optimization - NEC	163620				1,147	\$5,292.00		
03/01/2014		Optimization - NEC	163642				10,898	\$47,738.93		
03/01/2014		Optimization - NEC	163643				40,128	\$175,790.11		
03/01/2014		Optimization - NEC	162916				405	\$1,818.90		
03/01/2014		Optimization - NEC	159760				309,602	\$1,554,118.09		
03/01/2014		Optimization - NEC	161393				4,685	\$22,070.08		
03/01/2014		Optimization - NEC	161566				1,745	\$9,172.00		
03/01/2014		Optimization - NEC	162482				3,075	\$13,888.10		
03/01/2014		Optimization - NEC	162727				9,690	\$41,200.00		
03/01/2014		Optimization - NEC	163339				4,800	\$21,975.00		
03/01/2014		Optimization - NEC	163549				2,965	\$12,251.25		
03/01/2014		Optimization - NEC	162741				59,959	\$249,000.00		
03/01/2014		Optimization - NEC	160954				13,396	\$84,871.29		
03/01/2014		Optimization - NEC	162088				4,451	\$20,062.08		
03/01/2014		Optimization - NEC	162089				5,133	\$23,137.92		
03/01/2014		Optimization - NEC	162313				1,121	\$5,354.02		
03/01/2014		Optimization - NEC	162314				70	\$334.34		
03/01/2014		Optimization - NEC	162651				417	\$1,931.30		
03/01/2014		Optimization - NEC	152289				70,000	\$2,059,850.00		
03/01/2014		Optimization - NEC	162484				4,377	\$20,898.00		
03/01/2014		Optimization - NEC	162485				1,278	\$6,102.00		
03/01/2014		Optimization - NEC	160408				2,286	\$16,282.29		
03/01/2014		Optimization - NEC	160409				9,710	\$69,169.89		
03/01/2014		Optimization - NEC	162315				3,421	\$16,263.00		
03/01/2014		Optimization - NEC	162316				3,663	\$17,409.60		
03/01/2014		Optimization - NEC	163010				4,478	\$23,865.02		
03/01/2014		Optimization - NEC	163011				6,826	\$36,380.92		
03/01/2014		Optimization - NEC	163176				4,258	\$24,515.04		
03/01/2014		Optimization - NEC	163177				665	\$3,828.00		
03/01/2014		Optimization - NEC	146141				31,252	\$381,552.86		
03/01/2014		Optimization - NEC	162517				13,393	\$59,260.05		
03/01/2014		Optimization - NEC	144462				187,709	\$4,450,135.00		
03/01/2014		Optimization - NEC	162252				3,071	\$13,620.27		
03/01/2014		Optimization - NEC	163616				3,063	\$13,226.03		
03/01/2014		Optimization - NEC	162321				2,900	\$11,481.60		
03/01/2014		Optimization - NEC	161109				13,417	\$65,799.09		
03/01/2014		Optimization - NEC	161405				13,430	\$61,439.73		
03/01/2014		Optimization - NEC	162100				13,428	\$58,306.44		
03/01/2014		Optimization - NEC	162251				10,397	\$46,389.09		
03/01/2014		Optimization - NEC	162253				26,789	\$119,727.91		
03/01/2014		Optimization - NEC	162734				13,234	\$56,666.16		
03/01/2014		Optimization - NEC	163296				13,016	\$56,178.34		
03/01/2014		Optimization - NEC	163615				9,974	\$43,382.40		
03/01/2014		Optimization - NEC	163617				25,979	\$113,216.86		
03/01/2014		Optimization - NEC	161567				3,068	\$14,560.00		
03/01/2014		Optimization - NEC	163646				23,639	\$97,343.40		
03/01/2014		Optimization - NEC	163179				5,338	\$26,462.25		
03/01/2014		Optimization - NEC	160406				16,133	\$81,480.00		
03/01/2014		Optimization - NEC	160407				5,454	\$27,543.15		
03/01/2014		Optimization - NEC	161560				5,453	\$25,766.64		
03/01/2014		Optimization - NEC	162201				5,452	\$23,937.00		
03/01/2014		Optimization - NEC	162350				4,902	\$22,712.50		
03/01/2014		Optimization - NEC	163004				1,815	\$8,527.97		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2014		Optimization - NEC	163005				8,532	\$40,094.50		
03/01/2014		Optimization - NEC	163169				1,814	\$8,835.58		
03/01/2014		Optimization - NEC	163170				8,528	\$41,540.75		
03/01/2014		Optimization - NEC	163333				8,604	\$37,513.50		
03/01/2014		Optimization - NEC	163334				1,830	\$7,979.00		
03/01/2014		Optimization - NEC	163548				429	\$1,687.40		
03/01/2014		Optimization - NEC	163645				1,325	\$5,451.60		
03/01/2014		Optimization - NEC	161565				4,271	\$22,448.91		
03/01/2014		Optimization - NEC	162087				1,554	\$7,007.04		
03/01/2014		Optimization - NEC	162483				3,190	\$14,410.70		
03/01/2014		Optimization - NEC	162641				4,249	\$18,571.88		
03/01/2014		Optimization - NEC	162724				2,744	\$11,667.84		
03/01/2014		Optimization - NEC	163009				1,176	\$6,266.18		
03/01/2014		Optimization - NEC	163336				2,147	\$9,827.22		
03/01/2014		Optimization - NEC	163337				2,054	\$9,400.91		
03/01/2014		Optimization - NEC	163551				4,288	\$17,500.00		
03/01/2014		Optimization - NEC	163650				3,400	\$14,076.00		
03/01/2014		Optimization - NEC	160405				11,887	\$79,885.59		
03/01/2014		Optimization - NEC	160530				2,253	\$48,460.04		
03/01/2014		Optimization - NEC	160533				3,326	\$71,567.63		
03/01/2014		Optimization - NEC	160727				3,137	\$28,346.04		
03/01/2014		Optimization - NEC	160940				3,275	\$24,186.00		
03/01/2014		Optimization - NEC	160941				4,574	\$33,769.92		
03/01/2014		Optimization - NEC	161082				3,305	\$17,253.38		
03/01/2014		Optimization - NEC	161083				4,615	\$24,090.18		
03/01/2014		Optimization - NEC	161928				3,278	\$35,566.63		
03/01/2014		Optimization - NEC	161929				4,645	\$50,407.38		
03/01/2014		Optimization - NEC	162086				3,652	\$16,463.52		
03/01/2014		Optimization - NEC	162211				9,746	\$50,206.86		
03/01/2014		Optimization - NEC	162312				5,757	\$27,480.00		
03/01/2014		Optimization - NEC	162723				1,495	\$6,357.16		
03/01/2014		Optimization - NEC	162844				11,863	\$57,159.39		
03/01/2014		Optimization - NEC	163008				2,949	\$15,718.20		
03/01/2014		Optimization - NEC	163175				4,117	\$24,084.38		
03/01/2014		Optimization - NEC	161389				6,121	\$28,828.31		
03/01/2014		Optimization - NEC	161394				5,046	\$22,186.08		
03/01/2014		Optimization - NEC	161559				3,452	\$18,145.76		
03/01/2014		Optimization - NEC	161568				5,046	\$24,128.64		
03/01/2014		Optimization - NEC	162486				5,046	\$22,237.20		
03/01/2014		Optimization - NEC	162644				5,115	\$21,764.40		
03/01/2014		Optimization - NEC	162730				5,201	\$21,971.73		
03/01/2014		Optimization - NEC	163338				5,086	\$23,441.60		
03/01/2014		Optimization - NEC	163550				5,106	\$20,950.65		
03/01/2014		Optimization - NEC	163647				31,103	\$127,609.59		
03/01/2014		Optimization - NEC	163651				15,315	\$62,076.00		
03/01/2014		Optimization - NEC	160413				5,424	\$26,106.00		
03/01/2014		Optimization - NEC	160943				1,808	\$11,413.36		
03/01/2014		Optimization - NEC	161931				1,808	\$9,086.72		
03/01/2014		Optimization - NEC	162319				9,936	\$47,533.32		
03/01/2014		Optimization - NEC	162320				1,970	\$7,800.00		
03/01/2014		Optimization - NEC	160412				15,318	\$73,715.25		
03/01/2014		Optimization - NEC	160520				5,103	\$37,504.25		
03/01/2014		Optimization - NEC	160717				1,437	\$12,993.00		
03/01/2014		Optimization - NEC	160718				3,275	\$29,607.00		
03/01/2014		Optimization - NEC	160728				5,103	\$41,384.00		
03/01/2014		Optimization - NEC	160942				5,106	\$32,227.79		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2014		Optimization - NEC	161088				5,106	\$24,571.75		
03/01/2014		Optimization - NEC	161235				4,115	\$22,417.50		
03/01/2014		Optimization - NEC	161236				9,376	\$51,082.50		
03/01/2014		Optimization - NEC	161245				9,333	\$50,104.62		
03/01/2014		Optimization - NEC	161246				15,318	\$71,697.78		
03/01/2014		Optimization - NEC	161930				5,106	\$25,658.08		
03/01/2014		Optimization - NEC	162083				4,792	\$21,600.00		
03/01/2014		Optimization - NEC	162090				5,106	\$21,985.25		
03/01/2014		Optimization - NEC	162212				15,311	\$67,507.65		
03/01/2014		Optimization - NEC	162317				5,106	\$22,709.47		
03/01/2014		Optimization - NEC	163178				5,104	\$25,606.35		
03/01/2014		Optimization - NEC	163331				3,602	\$16,494.44		
03/01/2014		Optimization - NEC	163546				10,516	\$42,912.00		
03/01/2014		Optimization - NEC	159759				359,176	\$1,808,798.54		
03/01/2014		Optimization - NEC	160339				8,053	\$45,493.53		
03/01/2014		Optimization - NEC	160480				13,408	\$94,747.98		
03/01/2014		Optimization - NEC	160678				13,390	\$111,027.45		
03/01/2014		Optimization - NEC	160404				29,307	\$144,600.00		
03/01/2014		Optimization - NEC	160519				9,787	\$69,625.00		
03/01/2014		Optimization - NEC	160726				9,787	\$78,750.01		
03/01/2014		Optimization - NEC	160939				4,894	\$31,975.00		
03/01/2014		Optimization - NEC	161080				9,787	\$48,900.00		
03/01/2014		Optimization - NEC	161243				29,361	\$143,475.00		
03/01/2014		Optimization - NEC	161391				9,804	\$46,150.01		
03/01/2014		Optimization - NEC	161561				9,787	\$47,450.01		
03/01/2014		Optimization - NEC	161925				4,894	\$23,712.50		
03/01/2014		Optimization - NEC	162085				9,804	\$43,800.00		
03/01/2014		Optimization - NEC	162202				14,681	\$66,225.00		
03/01/2014		Optimization - NEC	162309				4,902	\$22,725.00		
03/01/2014		Optimization - NEC	162476				9,804	\$44,500.00		
03/01/2014		Optimization - NEC	162635				9,804	\$44,300.00		
03/01/2014		Optimization - NEC	162726				9,804	\$43,200.00		
03/01/2014		Optimization - NEC	162848				14,681	\$65,471.25		
03/01/2014		Optimization - NEC	163002				4,893	\$22,287.50		
03/01/2014		Optimization - NEC	163172				5,481	\$25,648.00		
03/01/2014		Optimization - NEC	163332				9,804	\$44,150.01		
03/01/2014		Optimization - NEC	163644				14,706	\$64,575.00		
03/01/2014		Optimization - NEC	160521				7,731	\$245,680.00		
03/01/2014		Optimization - NEC	161563				3,905	\$18,880.68		
03/01/2014		Optimization - NEC	161564				3,594	\$18,121.32		
03/01/2014		Optimization - NEC	163553				3,231	\$13,776.95		
03/01/2014		Optimization - NEC	163554				4,433	\$18,901.08		
03/01/2014		Optimization - NEC	160346				14,617	\$64,506.15		
03/01/2014		Optimization - NEC	162318				11,542	\$54,863.64		
03/01/2014		Optimization - NEC	160399				11,715	\$75,151.74		
03/01/2014		Optimization - NEC	160400				3,504	\$22,478.16		
03/01/2014		Optimization - NEC	160401				219	\$1,404.90		
03/01/2014		Optimization - NEC	160402				11,016	\$73,146.24		
03/01/2014		Optimization - NEC	160525				3,905	\$87,491.53		
03/01/2014		Optimization - NEC	160526				1,169	\$26,191.45		
03/01/2014		Optimization - NEC	160527				73	\$1,635.57		
03/01/2014		Optimization - NEC	160528				8,594	\$64,045.80		
03/01/2014		Optimization - NEC	160529				1,814	\$13,516.02		
03/01/2014		Optimization - NEC	160532				3,594	\$76,212.36		
03/01/2014		Optimization - NEC	160719				3,905	\$33,426.80		
03/01/2014		Optimization - NEC	160720				1,169	\$10,006.64		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2014		Optimization - NEC	160721				73	\$624.88		
03/01/2014		Optimization - NEC	160722				3,594	\$31,726.08		
03/01/2014		Optimization - NEC	160723				8,594	\$73,464.30		
03/01/2014		Optimization - NEC	160724				1,814	\$15,503.67		
03/01/2014		Optimization - NEC	160932				8,599	\$54,986.10		
03/01/2014		Optimization - NEC	160933				1,815	\$11,604.09		
03/01/2014		Optimization - NEC	160934				3,905	\$26,807.83		
03/01/2014		Optimization - NEC	160935				1,169	\$8,025.19		
03/01/2014		Optimization - NEC	160936				73	\$501.15		
03/01/2014		Optimization - NEC	160937				3,594	\$25,997.76		
03/01/2014		Optimization - NEC	161074				8,600	\$41,912.33		
03/01/2014		Optimization - NEC	161075				1,815	\$8,845.04		
03/01/2014		Optimization - NEC	161076				3,905	\$19,876.45		
03/01/2014		Optimization - NEC	161077				1,169	\$5,950.21		
03/01/2014		Optimization - NEC	161078				73	\$371.57		
03/01/2014		Optimization - NEC	161079				3,594	\$18,672.12		
03/01/2014		Optimization - NEC	161237				25,888	\$124,055.10		
03/01/2014		Optimization - NEC	161238				5,463	\$26,180.19		
03/01/2014		Optimization - NEC	161239				11,715	\$57,784.23		
03/01/2014		Optimization - NEC	161240				3,507	\$17,298.27		
03/01/2014		Optimization - NEC	161241				219	\$1,080.21		
03/01/2014		Optimization - NEC	161242				10,781	\$55,272.78		
03/01/2014		Optimization - NEC	161920				3,905	\$43,638.38		
03/01/2014		Optimization - NEC	161921				1,169	\$13,063.58		
03/01/2014		Optimization - NEC	161922				73	\$815.78		
03/01/2014		Optimization - NEC	161923				3,594	\$38,133.72		
03/01/2014		Optimization - NEC	161926				8,532	\$42,764.50		
03/01/2014		Optimization - NEC	161927				1,815	\$9,095.87		
03/01/2014		Optimization - NEC	161955				13,408	\$63,687.53		
03/01/2014		Optimization - NEC	161985				34,166	\$148,852.50		
03/01/2014		Optimization - NEC	162206				11,715	\$57,227.79		
03/01/2014		Optimization - NEC	162207				3,507	\$17,131.71		
03/01/2014		Optimization - NEC	162208				219	\$1,069.83		
03/01/2014		Optimization - NEC	162209				10,781	\$53,482.68		
03/01/2014		Optimization - NEC	162311				8,573	\$38,848.50		
03/01/2014		Optimization - NEC	162479				8,532	\$37,713.75		
03/01/2014		Optimization - NEC	162637				8,532	\$36,623.50		
03/01/2014		Optimization - NEC	162849				11,715	\$54,357.60		
03/01/2014		Optimization - NEC	162850				10,760	\$49,138.71		
03/01/2014		Optimization - NEC	162851				25,610	\$111,205.50		
03/01/2014		Optimization - NEC	162930				4,893	\$22,287.50		
03/01/2014		Optimization - NEC	162993				12,986	\$57,700.24		
03/01/2014		Optimization - NEC	163006				3,594	\$18,892.44		
03/01/2014		Optimization - NEC	163007				3,905	\$25,402.03		
03/01/2014		Optimization - NEC	163173				3,594	\$20,655.00		
03/01/2014		Optimization - NEC	163174				3,905	\$30,009.93		
03/01/2014		Optimization - NEC	163180				13,003	\$58,626.62		
03/01/2014		Optimization - NEC	159563				128,516	\$640,382.24		
03/01/2014		Optimization - NEC	162094				65	\$314.60		
03/01/2014		Optimization - NEC	162597				2,497	\$9,750.00		
03/01/2014		Optimization - NEC	160347				11,913	\$51,982.70		
03/01/2014		Optimization - NEC	161268				3,595	\$17,535.32		
03/01/2014		Optimization - NEC	161798				4,894	\$23,712.50		
03/01/2014		Optimization - NEC	162092				3,572	\$17,535.32		
03/01/2014		Optimization - NEC	162093				3,531	\$17,220.72		
03/01/2014		Optimization - NEC	162148				14,681	\$66,225.00		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
03/01/2014		Optimization - NEC	162780				14,681	\$65,400.00			
03/01/2014		Optimization - NEC	163648				13,464	\$55,031.40			
03/01/2014		Optimization - NEC	163649				2,285	\$9,337.80			
03/01/2014		Optimization - NEC	160534				2,393	\$51,487.51			
03/01/2014		Optimization - NEC	160398				9,558	\$48,093.00			
Commodity pipeline charges											
03/01/2014		Above Proxy Adjust, Stor With Adjust					(2,838)	\$236,847.63			
03/01/2014		Enduse and Sendout Adjustments					(3,952)	(\$18,730.42)			
03/01/2014		Misc Adjust					(296)	(\$26,085.11)			
							3,754,428	\$	24,778,717.04		
OBA											
CITYGATE PURCHASE ABOVE PROXY											
ESTIMATE											
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES								662,817	\$3,359,646.96		
SUB-TOTAL								4,417,245	\$	28,138,364.00	
03/01/2014		OSS-Revenue	161494	OSS-Revenue	4,100	\$34,850.00					
		OSS-Revenue	161574		500	\$4,250.00					
		OSS-Revenue	163344		7,000	\$47,250.00					
		OSS-Revenue	163520		4,000	\$20,000.00					
		OSS-Revenue	163652		30,000	\$139,500.00					
		OSS-Revenue	162577		8,300	\$43,990.00					
		OSS-Revenue	163519		16,441	\$82,205.00					
		OSS-Revenue	163565		15,000	\$72,000.00					
		OSS-Revenue	163567		15,000	\$72,750.00					
		OSS-Revenue	161339		5,000	\$33,500.00					
		OSS-Revenue	161572		2,300	\$18,745.00					
		OSS-Revenue	161573		2,700	\$22,275.00					
		OSS-Revenue	162489		5,000	\$34,500.00					
		OSS-Revenue	162646		10,921	\$57,553.67					
		OSS-Revenue	162732		1,620	\$8,472.60					
		OSS-Revenue	163407		15,000	\$75,000.00					
		OSS-Revenue	163409		10,000	\$50,000.00					
		OSS-Revenue	163653		12,123	\$58,190.40					
		OSS-Revenue	163654		18,600	\$91,512.00					
		OSS-Revenue	162679		3,800	\$19,836.00					
		OSS-Revenue	162543		2,500	\$10,000.00					
		OSS-Revenue	162095		65	\$314.60					
		OSS-Revenue	161395		1,478	\$12,193.50					
		OSS-Revenue	161396		8,522	\$70,306.50					
		OSS-Revenue	161397		2,799	\$20,992.50					
		OSS-Revenue	161569		5,000	\$38,750.00					
		OSS-Revenue	161570		5,800	\$46,400.00					
		OSS-Revenue	161571		5,700	\$47,025.00					

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		OSS-Revenue	162091		1,607	\$16,070.00				
		OSS-Revenue	162487		6,291	\$44,037.00				
		OSS-Revenue	162488		7,321	\$49,782.80				
		OSS-Revenue	162645		10,000	\$55,000.00				
		OSS-Revenue	162731		17,800	\$90,780.00				
		OSS-Revenue	163013		1,236	\$18,540.00				
		OSS-Revenue	163343		5,114	\$40,912.00				
					268,638	\$ 1,547,483.57				
		CAPACITY RELEASE OSS				\$ -				
		OSS PPA				\$ 27,170.04		\$ -		
		OSS PPA				\$ -				
		PRIOR PERIOD ADJUSTMENT				\$ -				
		PROXY GAS COST RECOVERY			4,148,607	\$26,757,365.20				
		HEDGING GAIN/LOSS				\$ 39,060.00				
		STORAGE CARRY ADJUSTMENT						\$0.00		
		FINAL CLOSE TOTAL			4,417,245	\$ 28,371,078.81	4,417,245	\$ 28,138,364.00	-	\$ 232,714.81
										520385.28
										\$(287,670.47)
		AMA's April 2013 - March 2014								
		Apr-2013				\$ 21,875.00				
		May-2013				\$ 21,875.00				
		Jun-2013				\$ 21,875.00				
		Jul-2013				\$ 21,875.00				
		Aug-2013				\$ 21,875.00				
		Sep-2013				\$ 21,875.00				
		Oct-2013				\$ 21,875.00				
		Nov-2013				\$ 15,700.00				
		Dec-2013				\$ 15,700.00				
		Jan-2014				\$ 15,700.00				
		Feb-2014				\$ 15,700.00				
		Mar-2014				\$ 15,700.00				
		Total				\$ 215,925.00				

Customer Transaction Summary

National Grid Transaction Summary: March 2014

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/14	21,395	\$ 5.0234	\$ 107,474.69	71,819	\$ 9.2648	\$ 665,389.77	10,533	\$ 4.3735	\$ 46,065.90
3/2/14	21,395	\$ 5.0234	\$ 107,474.69	71,819	\$ 9.2648	\$ 665,389.77	11,286	\$ 4.3781	\$ 49,411.65
3/3/14	28,000	\$ 5.0223	\$ 140,623.60	71,819	\$ 9.2648	\$ 665,389.77	11,286	\$ 4.3828	\$ 49,464.59
3/4/14	28,000	\$ 5.0223	\$ 140,623.60	79,819	\$ 15.9001	\$ 1,269,130.59	23,402	\$ 4.3835	\$ 102,582.54
3/5/14	28,000	\$ 5.0223	\$ 140,623.60	71,819	\$ 11.2261	\$ 806,248.53	23,402	\$ 4.3846	\$ 102,608.04
3/6/14	28,000	\$ 5.0223	\$ 140,623.60	71,819	\$ 9.7040	\$ 696,931.71	23,402	\$ 4.3857	\$ 102,634.43
3/7/14	28,000	\$ 5.0223	\$ 140,623.60	61,819	\$ 5.1289	\$ 317,064.86	6,899	\$ 4.3869	\$ 30,265.08
3/8/14	11,392	\$ 5.0274	\$ 57,272.02	61,819	\$ 5.0285	\$ 310,854.16	-	\$ -	\$ -
3/9/14	21,392	\$ 5.0234	\$ 107,459.63	61,819	\$ 5.0285	\$ 310,854.16	6,899	\$ 4.3973	\$ 30,337.24
3/10/14	22,000	\$ 5.0232	\$ 110,511.04	61,819	\$ 5.0285	\$ 310,854.16	-	\$ -	\$ -
3/11/14	17,000	\$ 5.0245	\$ 85,417.24	32,000	\$ 4.7865	\$ 153,166.79	-	\$ -	\$ -
3/12/14	28,000	\$ 5.0223	\$ 140,623.60	35,000	\$ 4.9151	\$ 172,029.48	-	\$ -	\$ -
3/13/14	28,000	\$ 5.0223	\$ 140,623.60	71,819	\$ 9.2363	\$ 663,342.57	23,402	\$ 4.4121	\$ 103,252.19
3/14/14	28,000	\$ 5.0223	\$ 140,623.60	61,819	\$ 4.5541	\$ 281,532.46	7,000	\$ 4.4129	\$ 30,890.45
3/15/14	7,310	\$ 5.0237	\$ 36,723.56	62,369	\$ 4.7272	\$ 294,832.35	-	\$ -	\$ -
3/16/14	28,000	\$ 5.0223	\$ 140,623.60	62,369	\$ 4.7272	\$ 294,832.35	9,983	\$ 4.4248	\$ 44,173.28
3/17/14	28,000	\$ 5.0223	\$ 140,623.60	62,369	\$ 4.7272	\$ 294,832.35	22,852	\$ 4.4255	\$ 101,130.65
3/18/14	28,000	\$ 5.0223	\$ 140,623.60	62,369	\$ 4.7653	\$ 297,204.50	10,999	\$ 4.4260	\$ 48,682.03
3/19/14	28,000	\$ 5.0223	\$ 140,623.60	44,000	\$ 4.6055	\$ 202,641.94	-	\$ -	\$ -
3/20/14	28,000	\$ 5.0223	\$ 140,623.60	32,000	\$ 4.5960	\$ 147,073.17	-	\$ -	\$ -
3/21/14	28,000	\$ 5.0223	\$ 140,623.60	42,000	\$ 4.4665	\$ 187,593.82	-	\$ -	\$ -
3/22/14	12,310	\$ 5.0217	\$ 61,817.36	50,878	\$ 4.5754	\$ 232,785.40	-	\$ -	\$ -
3/23/14	28,000	\$ 5.0223	\$ 140,623.60	50,878	\$ 4.5754	\$ 232,785.40	16,347	\$ 4.4359	\$ 72,513.31
3/24/14	28,000	\$ 5.0223	\$ 140,623.60	50,878	\$ 4.5754	\$ 232,785.40	18,343	\$ 4.4364	\$ 81,376.34
3/25/14	28,000	\$ 5.0223	\$ 140,623.60	66,878	\$ 4.9637	\$ 331,959.96	5,292	\$ 4.4368	\$ 23,479.77
3/26/14	28,000	\$ 5.0223	\$ 140,623.60	66,878	\$ 5.2676	\$ 352,284.07	18,343	\$ 4.4368	\$ 81,384.31
3/27/14	28,000	\$ 5.0223	\$ 140,623.60	56,000	\$ 4.5791	\$ 256,428.91	5,292	\$ 4.4373	\$ 23,482.15
3/28/14	28,000	\$ 5.0223	\$ 140,623.60	16,000	\$ 4.4983	\$ 71,972.01	-	\$ -	\$ -
3/29/14	18,917	\$ 5.0207	\$ 94,976.31	35,000	\$ 4.4725	\$ 156,538.10	-	\$ -	\$ -
3/30/14	28,000	\$ 5.0223	\$ 140,623.60	35,000	\$ 4.4725	\$ 156,538.10	5,292	\$ 4.4425	\$ 23,509.77
3/31/14	28,000	\$ 5.0223	\$ 140,623.60	35,000	\$ 4.4725	\$ 156,538.10	17,107	\$ 4.4425	\$ 75,997.44
Total	769,111	\$ 5.0225	\$ 3,862,845.81	1,717,694	\$ 6.5133	\$ 11,187,804.69	277,361	\$ 4.4103	\$1,223,241.13

Customer Transaction Summary

National Grid Transaction Summary: March 2014

TGP												
Canadian				Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
3/1/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 17.3152	\$ 492,357.75	4,875	\$ 4.4730	\$ 21,805.78
3/2/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 17.3152	\$ 492,357.75	10,836	\$ 4.4836	\$ 48,584.54
3/3/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 17.3152	\$ 492,357.75	10,836	\$ 4.4898	\$ 48,651.99
3/4/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 23.1251	\$ 657,560.96	10,836	\$ 4.4902	\$ 48,656.33
3/5/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 19.0528	\$ 541,765.45	10,836	\$ 4.4926	\$ 48,681.45
3/6/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 18.8940	\$ 537,250.60	10,836	\$ 4.4912	\$ 48,667.12
3/7/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 5.0158	\$ 67,387.09	-	\$ -	\$ -
3/8/14	997	\$ 12.0805	\$ 12,044.25	10,525	\$ 4.9624	\$ 52,228.94	13,435	\$ 5.0259	\$ 67,523.32	-	\$ -	\$ -
3/9/14	997	\$ 12.0805	\$ 12,044.25	10,459	\$ 4.9632	\$ 51,909.67	13,435	\$ 5.0259	\$ 67,523.32	-	\$ -	\$ -
3/10/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 5.0259	\$ 67,523.32	-	\$ -	\$ -
3/11/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.6913	\$ 63,027.74	-	\$ -	\$ -
3/12/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.9144	\$ 66,024.79	-	\$ -	\$ -
3/13/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 15.1011	\$ 429,400.53	-	\$ -	\$ -
3/14/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.4581	\$ 59,894.45	1,961	\$ 4.5402	\$ 8,903.32
3/15/14	997	\$ 12.0805	\$ 12,044.25	10,093	\$ 4.9677	\$ 50,139.14	28,435	\$ 12.5821	\$ 357,772.32	-	\$ -	\$ -
3/16/14	997	\$ 12.0805	\$ 12,044.25	14,656	\$ 4.9272	\$ 72,212.69	28,435	\$ 12.5821	\$ 357,772.32	-	\$ -	\$ -
3/17/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	28,435	\$ 12.5821	\$ 357,772.32	-	\$ -	\$ -
3/18/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	26,246	\$ 9.7933	\$ 257,033.67	4,875	\$ 4.5709	\$ 22,283.24
3/19/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,383	\$ 4.5291	\$ 60,612.54	-	\$ -	\$ -
3/20/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.5341	\$ 60,916.17	-	\$ -	\$ -
3/21/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.4032	\$ 59,156.50	-	\$ -	\$ -
3/22/14	997	\$ 12.0805	\$ 12,044.25	16,018	\$ 4.9196	\$ 78,801.37	18,016	\$ 5.7827	\$ 104,181.96	-	\$ -	\$ -
3/23/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	18,016	\$ 5.7827	\$ 104,181.96	10,836	\$ 4.5565	\$ 49,374.75
3/24/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	18,422	\$ 5.7543	\$ 106,006.36	10,836	\$ 4.5563	\$ 49,372.59
3/25/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.5443	\$ 61,053.03	4,875	\$ 4.5585	\$ 22,222.87
3/26/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	21,435	\$ 9.3662	\$ 200,764.94	10,836	\$ 4.5574	\$ 49,383.59
3/27/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.4281	\$ 59,492.01	4,000	\$ 4.5566	\$ 18,226.32
3/28/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.3432	\$ 58,351.29	-	\$ -	\$ -
3/29/14	997	\$ 12.0805	\$ 12,044.25	16,018	\$ 4.9196	\$ 78,801.37	13,435	\$ 4.4646	\$ 59,982.54	-	\$ -	\$ -
3/30/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.4646	\$ 59,982.54	4,875	\$ 4.5564	\$ 22,212.33
3/31/14	997	\$ 12.0805	\$ 12,044.25	19,067	\$ 4.9064	\$ 93,550.93	13,435	\$ 4.4646	\$ 59,982.54	4,875	\$ 4.5545	\$ 22,203.03
Total	30,907	\$ 12.0805	\$373,371.72	554,444	\$ 4.9110	\$ 2,722,866.43	601,393	\$ 10.7866	\$ 6,486,969.86	117,024	\$ 4.5224	\$ 529,229

Customer Transaction Summary

National Grid Transaction Summary: March 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/14	(8,286)	\$ 4.6514	\$ (38,541.62)	-	\$ -	\$ -	148,835	\$ 1,400,147.44	\$ 1,400,147.44
3/2/14	(6,226)	\$ 4.4836	\$ (27,915.04)	-	\$ -	\$ -	157,609	\$ 1,440,898.53	\$ 1,440,898.53
3/3/14	-	\$ -	\$ -	6,632	\$ 4.6487	\$ 30,830.08	177,072	\$ 1,532,912.96	\$ 1,532,912.96
3/4/14	-	\$ -	\$ -	2,327	\$ 4.6487	\$ 10,817.49	192,883	\$ 2,334,966.69	\$ 2,334,966.69
3/5/14	-	\$ -	\$ -	10,828	\$ 4.6487	\$ 50,335.96	193,384	\$ 1,795,858.21	\$ 1,795,858.21
3/6/14	-	\$ -	\$ -	8,098	\$ 4.6487	\$ 37,645.05	190,654	\$ 1,669,347.69	\$ 1,669,347.69
3/7/14	-	\$ -	\$ -	3,737	\$ 4.6487	\$ 17,372.13	133,954	\$ 678,307.95	\$ 678,307.95
3/8/14	(4,399)	\$ 5.0259	\$ (22,109.05)	-	\$ -	\$ -	93,769	\$ 477,813.65	\$ 477,813.65
3/9/14	(1,964)	\$ 5.0259	\$ (9,870.92)	-	\$ -	\$ -	113,037	\$ 570,257.35	\$ 570,257.35
3/10/14	(1,945)	\$ 5.0259	\$ (9,775.43)	-	\$ -	\$ -	115,373	\$ 584,708.27	\$ 584,708.27
3/11/14	(4,484)	\$ 4.6913	\$ (21,035.83)	-	\$ -	\$ -	78,015	\$ 386,171.11	\$ 386,171.11
3/12/14	(2,119)	\$ 4.9144	\$ (10,413.59)	-	\$ -	\$ -	94,380	\$ 473,859.47	\$ 473,859.47
3/13/14	-	\$ -	\$ -	9,990	\$ 4.7127	\$ 47,079.75	181,710	\$ 1,489,293.83	\$ 1,489,293.83
3/14/14	-	\$ -	\$ -	1,661	\$ 4.7127	\$ 7,827.77	133,940	\$ 635,267.23	\$ 635,267.23
3/15/14	(6,931)	\$ 4.9677	\$ (34,431.23)	-	\$ -	\$ -	102,273	\$ 717,080.39	\$ 717,080.39
3/16/14	-	\$ -	\$ -	1,442	\$ 4.7412	\$ 6,836.82	145,882	\$ 928,495.31	\$ 928,495.31
3/17/14	-	\$ -	\$ -	2,092	\$ 4.7412	\$ 9,918.61	163,812	\$ 1,009,872.71	\$ 1,009,872.71
3/18/14	(3,788)	\$ 4.4746	\$ (16,949.95)	-	\$ -	\$ -	148,765	\$ 854,472.27	\$ 854,472.27
3/19/14	-	\$ -	\$ -	8,124	\$ 4.7403	\$ 38,510.24	113,571	\$ 547,983.50	\$ 547,983.50
3/20/14	-	\$ -	\$ -	1,902	\$ 4.7403	\$ 9,016.06	95,401	\$ 463,224.18	\$ 463,224.18
3/21/14	-	\$ -	\$ -	4,435	\$ 4.6739	\$ 20,728.89	107,934	\$ 513,698.00	\$ 513,698.00
3/22/14	(4,875)	\$ 5.7827	\$ (28,190.89)	-	\$ -	\$ -	93,344	\$ 461,439.45	\$ 461,439.45
3/23/14	-	\$ -	\$ -	8,197	\$ 4.7088	\$ 38,598.12	152,338	\$ 743,672.32	\$ 743,672.32
3/24/14	-	\$ -	\$ -	2,336	\$ 4.7088	\$ 10,999.78	148,879	\$ 726,759.25	\$ 726,759.25
3/25/14	-	\$ -	\$ -	9,055	\$ 4.7088	\$ 42,638.28	147,599	\$ 727,572.70	\$ 727,572.70
3/26/14	-	\$ -	\$ -	9,530	\$ 4.7088	\$ 44,874.96	175,086	\$ 974,910.66	\$ 974,910.66
3/27/14	-	\$ -	\$ -	5,729	\$ 4.7088	\$ 26,976.78	132,520	\$ 630,824.95	\$ 630,824.95
3/28/14	-	\$ -	\$ -	3,824	\$ 4.7088	\$ 18,006.49	81,323	\$ 394,548.57	\$ 394,548.57
3/29/14	-	\$ -	\$ -	7,201	\$ 4.7088	\$ 33,908.14	91,568	\$ 436,250.72	\$ 436,250.72
3/30/14	-	\$ -	\$ -	8,937	\$ 4.7088	\$ 42,082.64	115,603	\$ 550,544.16	\$ 550,544.16
3/31/14	-	\$ -	\$ -	9,613	\$ 4.7088	\$ 45,265.80	128,094	\$ 606,205.69	\$ 606,205.69
Total	(45,017)	\$ 4.8700	\$ (219,233.54)	125,690	\$ 4.6962	\$ 590,269.84	4,148,607	\$ 26,757,365.20	\$ 26,757,365.20

Customer Transaction Summary

National Grid Transaction Summary: February 2014

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/14	33,861	\$ 8.4550	\$ 286,295.77	45,424	\$ 5.3173	\$ 241,532.38	-	\$ -	\$ -
2/2/14	36,386	\$ 8.2763	\$ 301,140.02	45,424	\$ 5.3173	\$ 241,532.38	-	\$ -	\$ -
2/3/14	42,996	\$ 7.9130	\$ 340,228.39	45,424	\$ 5.3173	\$ 241,532.38	27,674	\$ 4.3176	\$ 119,485.45
2/4/14	42,996	\$ 7.9130	\$ 340,228.39	45,424	\$ 5.4390	\$ 247,061.99	22,674	\$ 4.3187	\$ 97,923.23
2/5/14	42,996	\$ 7.9130	\$ 340,228.39	52,269	\$ 8.3137	\$ 434,548.63	27,674	\$ 4.3199	\$ 119,548.23
2/6/14	42,996	\$ 7.9130	\$ 340,228.39	60,426	\$ 13.1593	\$ 795,162.07	27,674	\$ 4.3211	\$ 119,581.53
2/7/14	42,996	\$ 7.9130	\$ 340,228.39	52,426	\$ 10.0454	\$ 526,642.31	27,674	\$ 4.3223	\$ 119,615.84
2/8/14	42,996	\$ 7.9130	\$ 340,228.39	52,426	\$ 9.4829	\$ 497,151.88	24,103	\$ 4.3236	\$ 104,211.65
2/9/14	42,996	\$ 7.9130	\$ 340,228.39	52,426	\$ 9.4829	\$ 497,151.88	19,103	\$ 4.3248	\$ 82,615.74
2/10/14	42,996	\$ 7.9130	\$ 340,228.39	52,426	\$ 9.4829	\$ 497,151.88	27,674	\$ 4.3257	\$ 119,709.83
2/11/14	42,996	\$ 7.9130	\$ 340,228.39	60,426	\$ 16.9284	\$ 1,022,914.58	26,666	\$ 4.3271	\$ 115,386.45
2/12/14	42,996	\$ 7.9130	\$ 340,228.39	52,426	\$ 13.1551	\$ 689,668.45	26,666	\$ 4.3285	\$ 115,423.32
2/13/14	42,996	\$ 7.9130	\$ 340,228.39	30,924	\$ 6.2935	\$ 194,619.30	21,839	\$ 4.3299	\$ 94,560.89
2/14/14	42,996	\$ 7.9130	\$ 340,228.39	32,084	\$ 5.7294	\$ 183,820.47	23,631	\$ 4.3305	\$ 102,334.78
2/15/14	42,996	\$ 7.9130	\$ 340,228.39	48,394	\$ 6.3081	\$ 305,271.98	22,348	\$ 4.3314	\$ 96,798.14
2/16/14	42,996	\$ 7.9130	\$ 340,228.39	48,394	\$ 6.3081	\$ 305,271.98	22,351	\$ 4.3325	\$ 96,835.11
2/17/14	42,996	\$ 7.9130	\$ 340,228.39	48,394	\$ 6.3081	\$ 305,271.98	22,351	\$ 4.3336	\$ 96,859.76
2/18/14	42,996	\$ 7.9130	\$ 340,228.39	48,394	\$ 6.3081	\$ 305,271.98	22,351	\$ 4.3347	\$ 96,885.12
2/19/14	42,996	\$ 7.9130	\$ 340,228.39	48,394	\$ 5.8901	\$ 285,044.58	11,276	\$ 4.3359	\$ 48,891.37
2/20/14	42,996	\$ 7.9130	\$ 340,228.39	34,550	\$ 6.0031	\$ 207,408.54	-	\$ -	\$ -
2/21/14	42,996	\$ 7.9130	\$ 340,228.39	34,550	\$ 6.1464	\$ 212,359.38	5,292	\$ 4.3360	\$ 22,946.10
2/22/14	29,253	\$ 8.8554	\$ 259,046.27	48,553	\$ 6.6023	\$ 320,562.32	-	\$ -	\$ -
2/23/14	27,996	\$ 8.9843	\$ 251,525.58	48,553	\$ 6.6023	\$ 320,562.32	-	\$ -	\$ -
2/24/14	42,996	\$ 7.9130	\$ 340,228.39	48,553	\$ 6.6023	\$ 320,562.32	21,288	\$ 4.3687	\$ 93,000.87
2/25/14	42,996	\$ 7.9130	\$ 340,228.39	55,553	\$ 9.8011	\$ 544,483.02	23,642	\$ 4.3697	\$ 103,307.95
2/26/14	42,996	\$ 7.9130	\$ 340,228.39	63,924	\$ 13.1847	\$ 842,819.82	24,175	\$ 4.3709	\$ 105,666.25
2/27/14	42,996	\$ 7.9130	\$ 340,228.39	63,924	\$ 13.6655	\$ 873,551.36	24,175	\$ 4.3721	\$ 105,694.55
2/28/14	42,996	\$ 7.9130	\$ 340,228.39	64,428	\$ 13.0800	\$ 842,717.06	23,671	\$ 4.3733	\$ 103,519.68
Total	1,159,400	\$ 7.9899	\$ 9,263,488.97	1,384,513	\$ 8.8852	\$ 12,301,649.22	525,972	\$ 4.3364	\$2,280,801.83

Customer Transaction Summary

National Grid Transaction Summary: February 2014

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 5.2642	\$ 23,346.79	-	\$ -	\$ -
2/2/14	996	\$ 8.3934	\$ 8,359.81	26,657	\$ 5.7342	\$ 152,855.84	4,435	\$ 5.2642	\$ 23,346.79	-	\$ -	\$ -
2/3/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 5.2642	\$ 23,346.79	10,836	\$ 4.2252	\$ 45,784.08
2/4/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 5.4062	\$ 23,976.38	10,836	\$ 4.2249	\$ 45,780.51
2/5/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	9,435	\$ 13.2047	\$ 124,586.46	10,836	\$ 4.2247	\$ 45,779.22
2/6/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 23.6152	\$ 458,961.49	10,836	\$ 4.2244	\$ 45,775.56
2/7/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 19.7460	\$ 383,762.79	10,836	\$ 4.2258	\$ 45,790.83
2/8/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 17.2928	\$ 336,086.31	10,836	\$ 4.2270	\$ 45,803.74
2/9/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 17.2928	\$ 336,086.31	10,836	\$ 4.2272	\$ 45,805.99
2/10/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 17.2928	\$ 336,086.31	10,836	\$ 4.2281	\$ 45,815.82
2/11/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 23.0070	\$ 447,140.93	10,836	\$ 4.2277	\$ 45,811.40
2/12/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 18.5488	\$ 360,495.65	10,836	\$ 4.2273	\$ 45,806.67
2/13/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 5.9385	\$ 26,337.34	6,075	\$ 4.2268	\$ 25,677.87
2/14/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 5.4772	\$ 24,291.18	10,836	\$ 4.2269	\$ 45,803.12
2/15/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	11,435	\$ 15.3499	\$ 175,525.76	10,836	\$ 4.2264	\$ 45,797.75
2/16/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	11,435	\$ 15.3499	\$ 175,525.76	10,836	\$ 4.2262	\$ 45,794.77
2/17/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	11,435	\$ 15.3499	\$ 175,525.76	10,836	\$ 4.2259	\$ 45,791.68
2/18/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	11,435	\$ 15.3499	\$ 175,525.76	10,836	\$ 4.2256	\$ 45,788.47
2/19/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,427	\$ 5.8371	\$ 25,840.94	10,108	\$ 4.2252	\$ 42,708.06
2/20/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 5.8980	\$ 26,157.46	-	\$ -	\$ -
2/21/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 6.0653	\$ 26,899.47	-	\$ -	\$ -
2/22/14	996	\$ 8.3934	\$ 8,359.81	25,000	\$ 5.7385	\$ 143,462.33	4,435	\$ 6.5266	\$ 28,945.63	-	\$ -	\$ -
2/23/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 6.5266	\$ 28,945.63	-	\$ -	\$ -
2/24/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	4,435	\$ 6.5266	\$ 28,945.63	10,836	\$ 4.2555	\$ 46,112.49
2/25/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 24.0369	\$ 467,156.43	10,836	\$ 4.2551	\$ 46,108.52
2/26/14	996	\$ 8.3934	\$ 8,359.81	19,340	\$ 5.7104	\$ 110,439.49	14,997	\$ 27.5300	\$ 412,867.41	10,836	\$ 4.2546	\$ 46,102.32
2/27/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 23.1201	\$ 449,339.69	10,836	\$ 4.2538	\$ 46,094.65
2/28/14	996	\$ 8.3934	\$ 8,359.81	28,067	\$ 5.7309	\$ 160,849.10	19,435	\$ 23.4297	\$ 455,355.37	10,836	\$ 4.4401	\$ 48,113.36
Total	27,888	\$ 8.3934	\$234,074.79	772,672	\$ 5.7307	\$ 4,427,985.16	317,734	\$ 17.5631	\$ 5,580,408.23	232,903	\$ 4.2415	987,847

Customer Transaction Summary

National Grid Transaction Summary: February 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
2/1/14	-	\$ -	\$ -	3,184	\$ 4.1754	\$ 13,294.52	115,967	\$ 733,678.38	\$ 733,678.38
2/2/14	(7,090)	\$ 5.4402	\$ (38,571.02)	-	\$ -	\$ -	106,808	\$ 688,663.82	\$ 688,663.82
2/3/14	-	\$ -	\$ -	5,439	\$ 4.2120	\$ 22,909.22	165,867	\$ 962,495.23	\$ 962,495.23
2/4/14	(1,246)	\$ 4.2249	\$ (5,264.17)	-	\$ -	\$ -	154,182	\$ 918,915.25	\$ 918,915.25
2/5/14	-	\$ -	\$ -	6,739	\$ 4.2128	\$ 28,390.37	179,012	\$ 1,262,290.21	\$ 1,262,290.21
2/6/14	(6,681)	\$ 4.2244	\$ (28,223.19)	-	\$ -	\$ -	183,749	\$ 1,900,694.75	\$ 1,900,694.75
2/7/14	(5,781)	\$ 4.2258	\$ (24,429.38)	-	\$ -	\$ -	176,649	\$ 1,560,819.70	\$ 1,560,819.70
2/8/14	(2,250)	\$ 4.2270	\$ (9,510.74)	-	\$ -	\$ -	176,609	\$ 1,483,180.15	\$ 1,483,180.15
2/9/14	(4,606)	\$ 4.2272	\$ (19,470.50)	-	\$ -	\$ -	169,253	\$ 1,451,626.71	\$ 1,451,626.71
2/10/14	-	\$ -	\$ -	6,178	\$ 4.2251	\$ 26,102.74	188,608	\$ 1,534,303.87	\$ 1,534,303.87
2/11/14	-	\$ -	\$ -	5,255	\$ 4.2251	\$ 22,202.96	194,677	\$ 2,162,893.62	\$ 2,162,893.62
2/12/14	-	\$ -	\$ -	7,334	\$ 4.2251	\$ 30,986.97	188,756	\$ 1,751,818.34	\$ 1,751,818.34
2/13/14	-	\$ -	\$ -	8,709	\$ 4.2251	\$ 36,796.49	144,041	\$ 887,429.20	\$ 887,429.20
2/14/14	-	\$ -	\$ -	8,852	\$ 4.2251	\$ 37,400.68	151,897	\$ 903,087.53	\$ 903,087.53
2/15/14	-	\$ -	\$ -	1,289	\$ 4.2251	\$ 5,446.17	166,361	\$ 1,138,277.11	\$ 1,138,277.11
2/16/14	-	\$ -	\$ -	3,347	\$ 4.2251	\$ 14,141.45	168,422	\$ 1,147,006.37	\$ 1,147,006.37
2/17/14	-	\$ -	\$ -	10,447	\$ 4.2251	\$ 44,139.74	175,522	\$ 1,177,026.22	\$ 1,177,026.22
2/18/14	-	\$ -	\$ -	9,959	\$ 4.2251	\$ 42,077.88	175,034	\$ 1,174,986.52	\$ 1,174,986.52
2/19/14	-	\$ -	\$ -	7,597	\$ 4.2251	\$ 32,098.17	153,861	\$ 944,020.41	\$ 944,020.41
2/20/14	-	\$ -	\$ -	5,872	\$ 4.2251	\$ 24,809.85	116,916	\$ 767,813.15	\$ 767,813.15
2/21/14	-	\$ -	\$ -	3,112	\$ 4.2251	\$ 13,148.55	119,448	\$ 784,790.80	\$ 784,790.80
2/22/14	-	\$ -	\$ -	781	\$ 4.2251	\$ 3,299.81	109,018	\$ 763,676.19	\$ 763,676.19
2/23/14	(4,131)	\$ 5.7309	\$ (23,674.34)	-	\$ -	\$ -	105,916	\$ 746,568.12	\$ 746,568.12
2/24/14	-	\$ -	\$ -	5,742	\$ 4.2679	\$ 24,506.57	162,913	\$ 1,022,565.19	\$ 1,022,565.19
2/25/14	-	\$ -	\$ -	10,452	\$ 4.2679	\$ 44,608.61	191,977	\$ 1,715,101.83	\$ 1,715,101.83
2/26/14	-	\$ -	\$ -	12,020	\$ 4.2679	\$ 51,300.75	189,284	\$ 1,917,784.24	\$ 1,917,784.24
2/27/14	-	\$ -	\$ -	10,044	\$ 4.2679	\$ 42,867.28	200,473	\$ 2,026,984.84	\$ 2,026,984.84
2/28/14	-	\$ -	\$ -	5,073	\$ 4.5470	\$ 23,066.72	195,502	\$ 1,982,209.48	\$ 1,982,209.48
Total	(31,785)	\$ 4.6923	\$ (149,143.35)	137,425	\$ 4.2466	\$ 583,595.50	4,526,722	\$ 35,510,707.21	\$ 35,510,707.21

Customer Transaction Summary

National Grid Transaction Summary: January 2014

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/14	45,000	\$ 5.4030	\$ 243,136.65	58,136	\$ 8.5239	\$ 495,542.71	27,883	\$ 4.2818	\$ 119,389.56
1/2/14	45,000	\$ 5.4030	\$ 243,136.65	58,115	\$ 8.5250	\$ 495,430.98	27,883	\$ 4.2825	\$ 119,410.34
1/3/14	45,000	\$ 5.4030	\$ 243,136.65	58,143	\$ 15.2948	\$ 889,282.84	27,883	\$ 4.2833	\$ 119,431.60
1/4/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 7.3420	\$ 316,755.46	27,883	\$ 4.2841	\$ 119,453.36
1/5/14	35,865	\$ 5.7170	\$ 205,040.11	43,143	\$ 7.3420	\$ 316,755.46	15,573	\$ 4.2849	\$ 66,728.62
1/6/14	36,718	\$ 5.6858	\$ 208,769.81	43,143	\$ 7.3420	\$ 316,755.46	22,965	\$ 4.2855	\$ 98,416.72
1/7/14	40,573	\$ 5.5398	\$ 224,766.45	40,752	\$ 16.1952	\$ 659,988.02	24,278	\$ 4.2864	\$ 104,066.40
1/8/14	45,000	\$ 5.4030	\$ 243,136.65	38,953	\$ 12.7477	\$ 496,560.12	27,883	\$ 4.2872	\$ 119,540.90
1/9/14	45,000	\$ 5.4030	\$ 243,136.65	50,143	\$ 6.7474	\$ 338,336.31	27,883	\$ 4.2881	\$ 119,564.72
1/10/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 4.2631	\$ 183,921.70	20,000	\$ 4.2890	\$ 85,779.24
1/11/14	29,256	\$ 6.0711	\$ 177,615.52	18,000	\$ 4.1221	\$ 74,198.36	-	\$ -	\$ -
1/12/14	45,000	\$ 5.4030	\$ 243,136.65	18,000	\$ 4.1221	\$ 74,198.36	17,310	\$ 4.2897	\$ 74,255.29
1/13/14	45,000	\$ 5.4030	\$ 243,136.65	18,000	\$ 4.1221	\$ 74,198.36	-	\$ -	\$ -
1/14/14	45,000	\$ 5.4030	\$ 243,136.65	28,000	\$ 4.3705	\$ 122,372.79	-	\$ -	\$ -
1/15/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 4.6098	\$ 198,881.33	-	\$ -	\$ -
1/16/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 4.7663	\$ 205,634.42	-	\$ -	\$ -
1/17/14	45,000	\$ 5.4030	\$ 243,136.65	30,000	\$ 4.7726	\$ 143,177.90	-	\$ -	\$ -
1/18/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 7.0443	\$ 303,914.06	5,293	\$ 4.2903	\$ 22,708.62
1/19/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 7.0443	\$ 303,914.06	15,310	\$ 4.2901	\$ 65,681.02
1/20/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 7.0443	\$ 303,914.06	19,310	\$ 4.2906	\$ 82,851.51
1/21/14	45,000	\$ 5.4030	\$ 243,136.65	43,143	\$ 7.0443	\$ 303,914.06	27,883	\$ 4.2913	\$ 119,653.10
1/22/14	45,000	\$ 5.4030	\$ 243,136.65	30,865	\$ 29.5275	\$ 911,366.39	27,883	\$ 4.2922	\$ 119,679.18
1/23/14	45,000	\$ 5.4030	\$ 243,136.65	40,752	\$ 31.1381	\$ 1,268,940.47	27,883	\$ 4.2932	\$ 119,705.94
1/24/14	45,000	\$ 5.4030	\$ 243,136.65	40,752	\$ 16.8043	\$ 684,809.59	27,883	\$ 4.2941	\$ 119,733.41
1/25/14	45,000	\$ 5.4030	\$ 243,136.65	32,752	\$ 13.7443	\$ 450,152.57	27,883	\$ 4.2951	\$ 119,761.62
1/26/14	45,000	\$ 5.4030	\$ 243,136.65	32,448	\$ 13.4637	\$ 436,869.29	27,883	\$ 4.2962	\$ 119,790.58
1/27/14	45,000	\$ 5.4030	\$ 243,136.65	32,752	\$ 13.7443	\$ 450,152.57	27,833	\$ 4.2973	\$ 119,605.48
1/28/14	45,000	\$ 5.4030	\$ 243,136.65	40,785	\$ 30.7923	\$ 1,255,862.67	26,979	\$ 4.2983	\$ 115,965.18
1/29/14	45,000	\$ 5.4030	\$ 243,136.65	53,851	\$ 17.0539	\$ 918,370.09	26,979	\$ 4.2994	\$ 115,994.75
1/30/14	45,000	\$ 5.4030	\$ 243,136.65	39,275	\$ 7.1960	\$ 282,623.02	26,775	\$ 4.3006	\$ 115,147.82
1/31/14	45,000	\$ 5.4030	\$ 243,136.65	38,648	\$ 5.7515	\$ 222,283.08	9,750	\$ 4.3017	\$ 41,941.68
Total	1,357,412	\$ 5.4375	\$ 7,380,881.47	1,230,552	\$ 10.9699	\$ 13,499,076.55	592,951	\$ 4.2908	\$2,544,256.64

Customer Transaction Summary

National Grid Transaction Summary: January 2014

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 14.8912	\$ 288,947.93	10,836	\$ 4.2018	\$ 45,531.25
1/2/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 14.8912	\$ 288,947.93	10,836	\$ 4.2012	\$ 45,524.59
1/3/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	34,404	\$ 22.4183	\$ 771,280.33	10,836	\$ 4.2009	\$ 45,520.99
1/4/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 14.8738	\$ 288,610.65	10,836	\$ 4.2006	\$ 45,517.71
1/5/14	995	\$ 5.1543	\$ 5,128.57	25,000	\$ 4.1627	\$ 104,067.68	4,435	\$ 4.0728	\$ 18,062.75	10,100	\$ 4.2005	\$ 42,424.95
1/6/14	995	\$ 5.1543	\$ 5,128.57	23,661	\$ 4.1664	\$ 98,581.41	19,404	\$ 14.8738	\$ 288,610.65	3,242	\$ 4.2002	\$ 13,617.00
1/7/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	34,188	\$ 23.7283	\$ 811,224.75	10,836	\$ 4.2014	\$ 45,526.38
1/8/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 15.1044	\$ 293,085.23	10,836	\$ 4.2008	\$ 45,520.25
1/9/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,435	\$ 16.0320	\$ 311,581.98	10,836	\$ 4.2006	\$ 45,517.47
1/10/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 4.0829	\$ 18,107.72	8,072	\$ 4.2004	\$ 33,906.01
1/11/14	995	\$ 5.1543	\$ 5,128.57	20,000	\$ 4.1791	\$ 83,581.22	4,435	\$ 3.9562	\$ 17,545.59	-	\$ -	\$ -
1/12/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 3.9562	\$ 17,545.59	10,836	\$ 4.2018	\$ 45,530.27
1/13/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 3.9562	\$ 17,545.59	-	\$ -	\$ -
1/14/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 4.2502	\$ 18,849.73	-	\$ -	\$ -
1/15/14	995	\$ 5.1543	\$ 5,128.57	26,667	\$ 4.1586	\$ 110,897.87	4,435	\$ 4.3516	\$ 19,299.44	-	\$ -	\$ -
1/16/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	1,181	\$ 4.5341	\$ 5,354.82	9,737	\$ 4.2044	\$ 40,938.62
1/17/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 4.6305	\$ 20,536.13	4,000	\$ 4.2056	\$ 16,822.20
1/18/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 4.6000	\$ 20,401.22	10,836	\$ 4.2085	\$ 45,603.18
1/19/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 4.6000	\$ 20,401.22	10,836	\$ 4.2091	\$ 45,609.59
1/20/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 14.9943	\$ 290,949.12	10,836	\$ 4.2088	\$ 45,606.19
1/21/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 14.9943	\$ 290,949.12	10,836	\$ 4.2090	\$ 45,608.50
1/22/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	34,404	\$ 32.1357	\$ 1,105,597.80	10,836	\$ 4.2086	\$ 45,604.89
1/23/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,404	\$ 15.1785	\$ 294,524.28	10,836	\$ 4.2079	\$ 45,596.62
1/24/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,435	\$ 29.8514	\$ 580,161.29	10,836	\$ 4.2074	\$ 45,591.08
1/25/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,435	\$ 33.9430	\$ 659,682.75	10,836	\$ 4.2069	\$ 45,586.46
1/26/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,435	\$ 33.9430	\$ 659,682.75	10,836	\$ 4.2070	\$ 45,586.99
1/27/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,435	\$ 33.9430	\$ 659,682.75	10,836	\$ 4.2069	\$ 45,585.81
1/28/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	19,435	\$ 55.5033	\$ 1,078,706.57	10,836	\$ 4.2069	\$ 45,586.31
1/29/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	18,972	\$ 23.4770	\$ 445,405.29	10,836	\$ 4.2066	\$ 45,582.60
1/30/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	14,435	\$ 11.9604	\$ 172,648.57	10,836	\$ 4.2065	\$ 45,581.72
1/31/14	995	\$ 5.1543	\$ 5,128.57	28,067	\$ 4.1556	\$ 116,634.08	4,435	\$ 5.5126	\$ 24,448.57	10,836	\$ 4.2064	\$ 45,580.70
Total	30,845	\$ 5.1543	\$158,985.53	853,137	\$ 4.1567	\$ 3,546,248.25	458,211	\$ 21.3840	\$ 9,798,378.13	273,543	\$ 4.2049	1,150,208

Customer Transaction Summary

National Grid Transaction Summary: January 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
1/1/14	-	\$ -	\$ -	1,339	\$ 4.1426	\$ 5,546.94	191,660	\$ 1,319,857.68	\$ 1,319,857.68
1/2/14	-	\$ -	\$ -	6,229	\$ 4.1426	\$ 25,804.26	196,529	\$ 1,340,017.39	\$ 1,340,017.39
1/3/14	-	\$ -	\$ -	6,910	\$ 4.1426	\$ 28,625.37	212,238	\$ 2,219,040.41	\$ 2,219,040.41
1/4/14	-	\$ -	\$ -	10,137	\$ 4.1426	\$ 41,993.54	185,465	\$ 1,177,230.02	\$ 1,177,230.02
1/5/14	-	\$ -	\$ -	4,316	\$ 4.1426	\$ 17,879.46	139,427	\$ 776,087.60	\$ 776,087.60
1/6/14	-	\$ -	\$ -	2,154	\$ 4.1426	\$ 8,923.16	152,282	\$ 1,038,802.78	\$ 1,038,802.78
1/7/14	-	\$ -	\$ -	3,520	\$ 4.1426	\$ 14,581.95	183,209	\$ 1,981,916.61	\$ 1,981,916.61
1/8/14	-	\$ -	\$ -	8,448	\$ 4.1426	\$ 34,996.68	179,586	\$ 1,354,602.47	\$ 1,354,602.47
1/9/14	-	\$ -	\$ -	10,466	\$ 4.1426	\$ 43,356.45	192,825	\$ 1,223,256.22	\$ 1,223,256.22
1/10/14	-	\$ -	\$ -	4,612	\$ 4.1426	\$ 19,105.67	154,324	\$ 705,719.63	\$ 705,719.63
1/11/14	(257)	\$ 3.9562	\$ (1,016.73)	-	\$ -	\$ -	72,429	\$ 357,052.52	\$ 357,052.52
1/12/14	-	\$ -	\$ -	9,137	\$ 4.1442	\$ 37,865.98	133,780	\$ 614,294.78	\$ 614,294.78
1/13/14	(1,550)	\$ 3.9562	\$ (6,132.05)	-	\$ -	\$ -	94,947	\$ 450,511.19	\$ 450,511.19
1/14/14	(3,638)	\$ 4.2502	\$ (15,462.31)	-	\$ -	\$ -	102,859	\$ 490,659.51	\$ 490,659.51
1/15/14	(5,999)	\$ 4.3013	\$ (25,803.52)	-	\$ -	\$ -	114,241	\$ 551,540.33	\$ 551,540.33
1/16/14	(8,749)	\$ 4.2044	\$ (36,784.64)	-	\$ -	\$ -	119,374	\$ 580,042.52	\$ 580,042.52
1/17/14	(6,958)	\$ 4.3862	\$ (30,519.13)	-	\$ -	\$ -	105,539	\$ 514,916.40	\$ 514,916.40
1/18/14	(6,773)	\$ 4.2085	\$ (28,504.09)	-	\$ -	\$ -	130,996	\$ 729,022.28	\$ 729,022.28
1/19/14	(2,267)	\$ 4.2091	\$ (9,541.98)	-	\$ -	\$ -	145,519	\$ 790,963.20	\$ 790,963.20
1/20/14	(4,868)	\$ 4.2088	\$ (20,488.27)	-	\$ -	\$ -	161,887	\$ 1,067,731.90	\$ 1,067,731.90
1/21/14	-	\$ -	\$ -	10,187	\$ 4.1721	\$ 42,501.63	185,515	\$ 1,167,525.70	\$ 1,167,525.70
1/22/14	-	\$ -	\$ -	1,229	\$ 4.1721	\$ 5,127.56	179,279	\$ 2,552,275.12	\$ 2,552,275.12
1/23/14	-	\$ -	\$ -	7,290	\$ 4.1721	\$ 30,414.93	180,227	\$ 2,124,081.53	\$ 2,124,081.53
1/24/14	-	\$ -	\$ -	9,651	\$ 4.1721	\$ 40,265.36	182,619	\$ 1,835,460.03	\$ 1,835,460.03
1/25/14	(2,477)	\$ 4.2069	\$ (10,420.60)	-	\$ -	\$ -	162,491	\$ 1,629,662.08	\$ 1,629,662.08
1/26/14	-	\$ -	\$ -	9,091	\$ 4.1738	\$ 37,943.78	173,755	\$ 1,664,772.69	\$ 1,664,772.69
1/27/14	(2,457)	\$ 4.2069	\$ (10,336.32)	-	\$ -	\$ -	162,461	\$ 1,629,589.59	\$ 1,629,589.59
1/28/14	-	\$ -	\$ -	4,569	\$ 4.1754	\$ 19,077.47	176,666	\$ 2,880,097.49	\$ 2,880,097.49
1/29/14	-	\$ -	\$ -	10,575	\$ 4.1754	\$ 44,155.01	195,275	\$ 1,934,407.03	\$ 1,934,407.03
1/30/14	-	\$ -	\$ -	10,429	\$ 4.1754	\$ 43,545.40	175,812	\$ 1,024,445.82	\$ 1,024,445.82
1/31/14	-	\$ -	\$ -	1,625	\$ 4.1754	\$ 6,785.05	139,356	\$ 705,938.38	\$ 705,938.38
Total	(45,993)	\$ 4.2400	\$ (195,009.65)	131,914	\$ 4.1580	\$ 548,495.65	4,882,572	\$ 38,431,520.89	\$ 38,431,520.89

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
04/01/2013			126802	Optimization - NEC			58,383	\$240,163.20
			129768	Optimization - NEC			23,687	\$109,410.36
			128593	Optimization - NEC			24,511	\$103,375.00
			128594	Optimization - NEC			18,889	\$79,713.08
			129021				51,467	\$223,107.25
		commodity						8,051
		Storage Injection Charges						\$ -
		PROXY			325,290	\$ 1,484,409.08		
		APRIL FINAL CLOSE TOTAL			325,290	\$ 1,484,409.08	176,937	\$ 763,819.77

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

MAY

05/01/2013	[REDACTED]	130377	Optimization - NEC	248,280	\$1,064,589.60		
05/01/2013	[REDACTED]	130520	Optimization - NEC	375,907	\$1,595,628.90		
05/01/2013	[REDACTED]	130521	Optimization - NEC	40,947	\$174,497.62		
Commodity Charges							\$24,604.62
Storage Injection Charges						\$	-
PROXY				333,994	\$1,606,272.41		
MAY FINAL CLOSE TOTAL				<u>333,994</u>	<u>\$ 1,606,272.41</u>	<u>665,134</u>	<u>\$ 2,859,320.74</u>

JUNE

06/01/2013	[REDACTED]	133664	Optimization - NEC	89,026	\$	379,022.31	
commodity							\$2,650.85
Storage Injection Charges						\$	-
Storage Injection Charges (PPA April & May)						\$	-
PROXY				335,250	\$	1,480,319.54	
JUNE FINAL CLOSE TOTAL				<u>335,250</u>	<u>\$</u>	<u>1,480,319.54</u>	<u>89,026</u> <u>\$</u> <u>381,673.16</u>
				<u>-</u>	501 swing in	<u>-</u>	physical storage file
				335,250		89,026	difference - day 29

4.29

JULY

07/01/2013	[REDACTED] 0	136735		106,826	\$	387,364.45	
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REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

commodity				\$	2,676.66
commodity (PPA-June13)					\$2,650.85
Storage Injection Charges				\$	-
PROXY INJECTIONS	327,298	\$	387,364.45	0	\$ -
July FINAL CLOSE TOTAL	327,298	\$	387,364.45	106,826	\$ 392,691.96

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

AUGUST

08/01/2013		139870		217,372	\$717,103.78
08/01/2013		139877		85,938	\$276,112.42

Storage Injection Charges				\$	5,505.50
Commodity charges					\$8,529.46
PROXY		323,888	\$	1,186,149.42	

AUGUST FINAL CLOSE TOTAL		<u>323,888</u>	<u>\$</u>	<u>1,186,149.42</u>	<u>303,310</u>	<u>\$</u>	<u>1,007,251.16</u>
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SEPTEMBER

09/01/2013		143320	Optimization - NEC	239,988	\$826,693.80
09/01/2013		143419	Optimization - NEC	30,987	\$107,785.44
09/01/2013		143420	Optimization - NEC	2,552	\$8,898.72

Storage Injection Charges				\$	-
Commodity charges					\$6,070.83
PROXY		333,120	\$	1,254,138.04	

FINAL CLOSE TOTAL		<u>333,120</u>	<u>\$</u>	<u>1,254,138.04</u>	<u>273,527</u>	<u>\$</u>	<u>943,377.96</u>
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REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan


OCTOBER

10/01/2013		145703		105,347	\$356,501.75
10/01/2013		145704		100,000	\$338,532.32
Commodity Charges					\$7,265.97
Storage Injection Charges					\$5,602.07
PROXY			322,338 \$	1,196,645.97	
FINAL CLOSE TOTAL			<u>322,338 \$</u>	<u>1,196,645.97</u>	<u>205,347 \$ 707,902.11</u>

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

NOVEMBER

11/01/2013		148568		134,057	\$450,428.55
	Commodity Charges				\$6,672.38
	Storage Injection Charges			\$	-
	PROXY		77,111	\$	266,535.36
	TOTAL		<u>77,111</u>	<u>\$</u>	<u>266,535.36</u>
				<u>134,057</u>	<u>\$</u>
					<u>457,100.93</u>

DECEMBER

Dec-2012		151709		251,012	\$	902,112.07
	Commodity Charges				\$	13,972.75
	Storage Injection Charges			\$		-

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

PROXY (Accrual Summary)

51,956 \$ 874,159.29

TOTAL

51,956	\$	874,159.29	251,012	\$	916,084.82
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REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

JANUARY

01/01/2014	[REDACTED]	144656		25,000	\$543,750.00
01/02/2014	[REDACTED]	154464		70,603	\$304,407.23
	Commodity Charges				\$6,493.21
	Storage Injection Charges				\$ 1,730.29
	PROXY (Accrual Summary)		49,797	\$207,829.43	
	TOTAL		<u>49,797</u>	<u>\$ 207,829.43</u>	<u>95,603</u> <u>\$ 856,380.73</u>


FEBRUARY

01-Feb	[REDACTED]	144656		28,000	\$ 981,400.00
01-Feb	[REDACTED]	157271		233,766	\$ 1,322,823.64
	Commodity Charges				\$ 17,323.75
	Storage Injection Charges				\$ 1,387.45
	PROXY (Accrual Summary)		48,918	\$773,825.41	
	TOTAL		<u>48,918</u>	<u>\$ 773,825.41</u>	<u>261,766</u> <u>\$ 2,322,934.84</u>

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

MARCH

03/01/2013		160327		221,946	\$1,192,628.14
	Commodity Charges			\$	14,001.44
	Storage Injection Charges			\$	3,953.08
	PROXY (Accrual Summary)		195,674	\$924,378.34	
	TOTAL		<u>195,674</u>	<u>\$ 924,378.34</u>	<u>221,946 \$ 1,210,582.66</u>

Paper vs. Actual Inventory

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
APRIL							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	283,444	\$ 1,089,126.11	\$ 3.8425	349,769	\$1,438,777.33	\$ 4.1135	66,325
FSMA 62918	81,296	\$ 293,145.81	\$ 3.6059	92,032	\$390,308.47	\$ 4.2410	10,736
FSS-1 400515	24,891	\$ 94,424.56	\$ 3.7935	36,410	\$149,920.83	\$ 4.1176	11,519
GSS 300168	39,003	\$ 144,964.48	\$ 3.7168	71,681	\$294,196.04	\$ 4.1042	32,678
GSS 300169	83,806	\$ 327,316.59	\$ 3.9056	119,677	\$492,802.04	\$ 4.1178	35,871
GSS 300170	121,313	\$ 464,994.85	\$ 3.8330	243,055	\$997,827.10	\$ 4.1054	121,742
GSS 300171	45,684	\$ 176,938.98	\$ 3.8731	73,769	\$305,092.86	\$ 4.1358	28,085
GSSTE 600045	1,042,994	\$ 4,529,602.61	\$ 4.3429	1,156,503	\$4,754,102.25	\$ 4.1108	113,509
SS-1 400185	27,971	\$ 109,387.98	\$ 3.9108	37,467	\$154,154.27	\$ 4.1144	9,496
SS-1 400221	625,471	\$ 2,470,124.54	\$ 3.9492	750,091	\$3,087,948.25	\$ 4.1168	124,620
TCO 9630	69,699	\$ 244,198.07	\$ 3.5036	53,676	\$221,245.50	\$ 4.1219	(16,023)
Total	2,445,572	9,944,224.56	\$ 4.0662	2,984,130	\$ 12,286,374.94	\$ 4.1172	538,558
MAY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	327,134	\$ 1,307,033.39	\$ 3.9954	420,508	\$1,750,462.78	\$ 4.1627	93,374
FSMA 62918	100,936	\$ 378,515.04	\$ 3.7500	117,251	\$489,178.81	\$ 4.1721	16,315
FSS-1 400515	29,675	\$115,771.26	\$ 3.9013	43,026	\$178,489.21	\$ 4.1484	13,351
GSS 300168	58,111	\$229,353.13	\$ 3.9468	97,349	\$405,989.42	\$ 4.1705	39,238
GSS 300169	104,613	\$421,753.61	\$ 4.0316	153,994	\$640,955.95	\$ 4.1622	49,381
GSS 300170	182,568	\$735,521.68	\$ 4.0288	324,740	\$1,353,517.86	\$ 4.1680	142,172
GSS 300171	69,434	\$283,552.60	\$ 4.0838	104,797	\$437,736.38	\$ 4.1770	35,363
GSSTE 600045	1,104,858	\$4,806,619.45	\$ 4.3504	1,263,121	\$5,222,088.28	\$ 4.1343	158,263
SS-1 400185	31,421	\$124,812.69	\$ 3.9723	40,451	\$167,154.10	\$ 4.1323	9,030
SS-1 400221	695,916	\$2,790,005.93	\$ 4.0091	938,231	\$3,901,565.14	\$ 4.1584	242,315
TCO 9630	91,647	\$338,861.99	\$ 3.6975	104,268	\$439,506.80	\$ 4.2152	12,621
Total	2,796,313	11,531,800.77	\$ 4.1239	3,607,736	\$ 14,986,644.73	\$ 4.1540	811,423
		(3,454,843.96)					
JUNE							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	377,616	\$ 1,528,436.73	\$ 4.0476	429,622	\$ 1,788,458.91	\$ 4.1629	52,006
FSMA 62918	116,590	\$ 448,230.57	\$ 3.8445	113,610	\$ 472,001.15	\$ 4.1546	(2,980)
FSS-1 400515	34,481	\$137,250.27	\$ 3.9805	43,801	\$ 182,075.21	\$ 4.1569	9,320
GSS 300168	75,931	\$ 307,486.70	\$ 4.0496	100,991	\$ 420,083.05	\$ 4.1596	25,060
GSS 300169	123,123	\$505,942.64	\$ 4.1092	159,436	\$ 663,143.79	\$ 4.1593	36,313
GSS 300170	239,718	\$ 986,101.57	\$ 4.1136	337,580	\$ 1,404,303.76	\$ 4.1599	97,862
GSS 300171	91,604	\$383,242.23	\$ 4.1837	112,819	\$ 469,894.46	\$ 4.1650	21,215
GSSTE 600045	1,147,788	\$4,999,658.49	\$ 4.3559	1,264,510	\$5,253,027.74	\$ 4.1542	116,722
SS-1 400185	34,996	\$ 140,821.89	\$ 4.0239	41,223	\$ 171,365.50	\$ 4.1570	6,227
SS-1 400221	777,658	\$3,157,255.18	\$ 4.0600	950,143	\$3,948,868.04	\$ 4.1561	172,485
TCO 9630	113,607	\$433,577.66	\$ 3.8165	122,358	\$ 511,077.16	\$ 4.1769	8,751
Total	3,133,112	13,028,003.93	\$ 4.1582	3,676,093	\$ 15,284,298.77	\$ 4.1578	542,981

Paper vs. Actual Inventory

DATE	PAPER				ACTUAL				Actual - Paper (dt)
JULY									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	399,129	\$1,603,541.77	\$	4.0176	436,513	\$1,795,275.71		4.1128	37,384
FSMA 62918	137,329	\$527,700.35	\$	3.8426	113,824	\$473,098.27		4.1564	(23,505)
FSS-1 400515	39,289	\$156,364.56	\$	3.9799	43,770	\$181,984.99		4.1578	4,481
GSS 300168	93,539	\$376,083.95	\$	4.0206	100,991	\$419,895.96		4.1578	7,452
GSS 300169	141,289	\$579,384.14	\$	4.1007	163,868	\$679,160.96		4.1446	22,579
GSS 300170	296,231	\$1,206,264.91	\$	4.0720	337,580	\$1,403,575.37		4.1578	41,349
GSS 300171	113,552	\$470,926.68	\$	4.1472	118,834	\$491,148.26		4.1331	5,282
GSSTE 600045	1,187,716	\$5,159,174.84	\$	4.3438	1,301,490	\$5,393,236.70		4.1439	113,774
SS-1 400185	38,565	\$155,035.08	\$	4.0201	41,194	\$171,274.61		4.1578	2,629
SS-1 400221	864,658	\$3,503,517.89	\$	4.0519	948,704	\$3,944,490.68		4.1578	84,046
TCO 9630	135,586	\$516,704.44	\$	3.8109	140,214	\$574,264.19		4.0956	4,628
Total	3,446,883	14,254,698.61	\$	4.1355	3,746,982	15,527,405.69	\$	4.1440	300,099

AUGUST									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	420,576	1,671,068.63		3.9733	517,347	\$2,073,983.30		4.0089	96,771
FSMA 62918	158,068	601,724.06		3.8067	195,157	\$741,779.75		3.8009	37,089
FSS-1 400515	44,094	174,231.16		3.9514	44,030	\$182,219.76		4.1385	(64)
GSS 300168	111,147	440,004.51		3.9588	119,631	\$480,405.23		4.0157	8,484
GSS 300169	159,455	647,995.31		4.0638	170,277	\$700,348.57		4.1130	10,822
GSS 300170	352,775	1,411,530.94		4.0012	399,864	\$1,605,760.26		4.0158	47,089
GSS 300171	135,500	552,900.27		4.0804	142,444	\$570,850.89		4.0075	6,944
GSSTE 600045	1,227,644	5,308,301.93		4.3240	1,301,490	\$5,393,344.10		4.1440	73,846
SS-1 400185	42,131	168,320.50		3.9952	42,233	\$174,133.48		4.1232	102
SS-1 400221	951,783	3,827,865.44		4.0218	954,617	\$3,950,495.24		4.1383	2,834
TCO 9630	157,534	594,558.38		3.7742	158,070	\$640,340.87		4.0510	536
Total	3,760,707	15,398,501.12		4.0946	4,045,160	16,513,661.45	\$	4.0823	284,453

SEPTEMBER									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	468,829	\$1,847,503.46		3.9407	517,632	\$2,098,422.37		4.0539	48,803
FSMA 62918	178,798	677,896.44		3.7914	200,641	\$815,880.47		4.0664	21,843
FSS-1 400515	48,890	192,590.95		3.9393	50,392	\$201,983.25		4.0082	1,502
GSS 300168	128,757	505,804.27		3.9284	140,453	\$561,219.32		3.9958	11,696
GSS 300169	177,635	718,642.79		4.0456	187,946	\$756,941.90		4.0274	10,311
GSS 300170	409,295	1,622,717.92		3.9647	453,001	\$1,818,277.06		4.0138	43,706
GSS 300171	157,430	637,175.06		4.0474	173,785	\$691,150.56		3.9770	16,355
GSSTE 600045	1,267,574	5,461,748.92		4.3088	1,302,104	\$5,315,254.44		4.0821	34,530
SS-1 400185	45,729	182,118.85		3.9826	47,553	\$191,003.00		4.0166	1,824
SS-1 400221	1,037,055	4,154,311.49		4.0059	1,029,055	\$4,152,029.31		4.0348	(8,000)
TCO 9630	179,494	674,249.03		3.7564	179,520	\$720,336.93		4.0126	26
Total	4,099,486	16,674,759.19		4.0675	4,282,082	17,322,498.61	\$	4.0453	182,596

OCTOBER									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	459,491	\$1,800,575.68		3.9186	478,326	\$1,913,612.45		4.0006	18,835
FSMA 62918	186,324	\$703,060.08		3.7733	187,459	\$758,731.48		4.0475	1,135
FSS-1 400515	53,750	\$210,900.17		3.9237	53,745	\$215,196.68		4.0040	(5)
GSS 300168	146,334	\$570,535.09		3.8989	146,529	\$588,780.68		4.0182	195
GSS 300169	195,801	\$788,064.16		4.0248	195,975	\$787,527.62		4.0185	174
GSS 300170	465,808	\$1,830,838.35		3.9305	467,261	\$1,880,891.87		4.0254	1,453
GSS 300171	179,378	\$720,114.36		4.0145	180,047	\$724,250.72		4.0226	669
GSSTE 600045	1,302,379	\$5,590,631.25		4.2926	1,324,565	\$5,343,610.74		4.0342	22,186
SS-1 400185	49,321	\$195,676.94		3.9674	49,469	\$198,841.95		4.0195	148
SS-1 400221	1,115,682	\$4,448,280.60		3.9871	1,119,175	\$4,466,852.46		3.9912	3,493
TCO 9630	193,754	\$725,706.24		3.7455	193,749	\$774,461.80		3.9972	(5)
Total	4,348,022	\$17,584,382.90		4.0442	4,396,300	\$17,652,758.46	\$	4.0154	48,278

Paper vs. Actual Inventory

DATE	PAPER			ACTUAL			Actual - Paper (dt)
NOVEMBER							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	458,678	\$ 1,775,169.00	3.8702	486,390	\$1,911,245.64	3.9295	27,712
FSMA 62918	152,808	\$ 575,369.96	3.7653	176,721	\$ 708,654.50	4.0100	23,913
FSS-1 400515	48,586	\$ 190,488.81	3.9207	50,487	\$ 202,578.27	4.0125	1,901
GSS 300168	133,083	\$ 518,071.09	3.8928	144,494	\$ 579,366.41	4.0096	11,411
GSS 300169	178,684	\$ 717,417.12	4.0150	184,169	\$ 738,691.89	4.0109	5,485
GSS 300170	399,903	\$ 1,569,153.20	3.9238	458,164	\$ 1,837,110.56	4.0097	58,261
GSS 300171	154,990	\$ 620,398.63	4.0028	163,638	\$ 656,781.90	4.0136	8,648
GSSTE 600045	1,270,377	\$ 5,416,866.87	4.2640	1,265,056	\$ 5,064,322.06	4.0032	(5,321)
SS-1 400185	45,707	\$ 181,180.97	3.9640	47,220	\$ 189,461.47	4.0123	1,513
SS-1 400221	1,034,002	\$ 4,121,611.13	3.9861	1,036,599	\$ 4,162,340.13	4.0154	2,597
TCO 9630	171,189	\$ 641,248.86	3.7459	171,184	\$ 688,012.60	4.0191	(5)
Total	4,048,007	16,326,975.64	4.0333	4,184,122	\$ 16,738,565.43	4.0005	136,115
							136,115.00
DECEMBER							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	421,825	\$ 1,670,495.86	3.9602	514,455	\$2,008,620.77	3.9044	92,630
FSMA 62918	174,374	\$ 724,351.58	4.1540	178,360	\$699,851.89	3.9238	3,986
FSS-1 400515	40,565	\$ 159,015.52	3.9200	43,918	\$175,540.39	3.9970	3,353
GSS 300168	107,203	\$ 417,042.99	3.8902	134,722	\$538,683.79	3.9985	27,519
GSS 300169	145,570	\$ 584,006.60	4.0119	158,452	\$633,706.42	3.9994	12,882
GSS 300170	300,666	\$ 1,178,767.90	3.9205	415,257	\$1,660,457.41	3.9986	114,591
GSS 300171	114,881	\$ 459,373.94	3.9987	135,138	\$540,608.27	4.0004	20,257
GSSTE 600045	1,202,466	\$ 5,112,263.24	4.2515	1,046,561	\$4,183,690.42	3.9976	(155,905)
SS-1 400185	39,429	\$ 156,259.50	3.9631	41,222	\$164,767.11	3.9971	1,793
SS-1 400221	877,961	\$ 3,499,222.69	3.9856	897,981	\$3,588,992.94	3.9967	20,020
TCO 9630	129,284	\$ 484,421.58	3.7470	131,825	\$527,685.04	4.0029	2,541
Total	3,554,224	14,445,221.39	4.0642	3,697,891	\$ 14,722,604.45	3.9814	143,667
JANUARY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	277,458	\$1,107,758.05	3.9925	445,674	\$2,024,266.72	4.5420	168,216
FSMA 62918	123,431	\$504,771.62	4.0895	80,943	\$316,650.31	3.9120	(42,488)
FSS-1 400515	25,824	\$101,350.63	3.9247	29,168	\$115,692.70	3.9664	3,344
GSS 300168	73,637	\$286,943.76	3.8967	106,040	\$425,570.20	4.0133	32,403
GSS 300169	102,301	\$410,896.29	4.0165	114,265	\$458,729.53	4.0146	11,964
GSS 300170	177,252	\$696,127.28	3.9273	308,404	\$1,257,654.43	4.0779	131,152
GSS 300171	61,470	\$246,070.67	4.0031	81,696	\$331,242.29	4.0546	20,226
GSSTE 600045	1,095,025	\$4,654,024.47	4.2502	879,153	\$3,565,419.45	4.0555	(215,872)
SS-1 400185	26,780	\$106,242.20	3.9672	28,568	\$113,450.24	3.9712	1,788
SS-1 400221	583,110	\$2,326,388.72	3.9896	603,228	\$2,394,381.28	3.9693	20,118
TCO 9630	74,926	\$281,386.71	3.7555	77,465	\$309,503.91	3.9954	2,539
Total	2,621,214	10,721,960.40	4.0905	2,754,604	\$ 11,312,561.06	4.1068	133,390

Paper vs. Actual Inventory

DATE	PAPER			ACTUAL			Actual - Paper (dt)
FEBRUARY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	189,780	\$827,240.09	4.3589	330,245	\$1,783,294.65	5.3999	140,465
FSMA 62918	92,704	\$400,196.95	4.3169	104,956	\$969,487.33	9.2371	12,252
FSS-1 400515	11,827	\$47,648.52	4.0288	15,034	\$58,433.20	3.8867	3,207
GSS 300168	45,496	\$178,484.21	3.9231	82,097	\$330,360.60	4.0240	36,601
GSS 300169	63,764	\$260,653.38	4.0878	73,740	\$294,451.32	3.9931	9,976
GSS 300170	81,583	\$323,697.90	3.9677	227,417	\$910,438.51	4.0034	145,834
GSS 300171	29,204	\$120,245.09	4.1174	49,731	\$198,601.04	3.9935	20,527
GSSTE 600045	992,323	\$4,248,403.78	4.2813	587,321	\$2,320,114.35	3.9503	(405,002)
SS-1 400185	15,112	\$61,122.27	4.0446	17,158	\$68,074.55	3.9675	2,046
SS-1 400221	323,181	\$1,312,826.22	4.0622	341,172	\$1,359,171.69	3.9838	17,991
TCO 9630	33,930	\$129,438.18	3.8149	38,509	\$149,151.91	3.8732	4,579
Total	1,878,904	7,909,956.59	4.2099	1,867,380	\$ 8,441,579.15	4.5205	(11,524)
MARCH							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	137,969	\$619,604.39	4.4909	194,174	\$944,495.08	4.8642	56,205
FSMA 62918	80,149	\$346,862.32	4.3277	125,211	\$598,251.51	4.7779	45,062
FSS-1 400515	4,847	\$20,359.35	4.2004	9,344	\$42,865.67	4.5875	4,497
GSS 300168	31,770	\$128,013.01	4.0294	73,089	\$332,703.48	4.5520	41,319
GSS 300169	41,072	\$171,047.55	4.1646	52,957	\$240,461.41	4.5407	11,885
GSS 300170	46,982	\$195,354.22	4.1581	206,178	\$940,082.11	4.5596	159,196
GSS 300171	8,365	\$36,122.64	4.3183	38,918	\$177,732.29	4.5668	30,553
GSSTE 600045	925,045	\$3,985,274.75	4.3082	340,216	\$1,529,251.76	4.4949	(584,829)
SS-1 400185	12,096	\$50,161.45	4.1469	14,146	\$64,748.98	4.5772	2,050
SS-1 400221	277,142	\$1,164,979.62	4.2035	293,915	\$1,364,174.16	4.6414	16,773
TCO 9630	13,860	\$55,307.09	3.9904	16,399	\$73,893.53	4.5060	2,539
Total	1,579,297	6,773,086.39	4.2887	1,364,547	\$ 6,308,659.98	4.6233	(214,750)

January 2014
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 45,521 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,730 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,910 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,534 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,568 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,092 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from M3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 2,080 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,429 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JANUARY MONTHLY MAX = 191,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,730 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,521 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

February 2014

Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 45,516 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,727 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,753 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,798 MMBtu/day	TETCO M2 FOM: TETCO zone M2 GDA: TETCO zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 1,374 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,429 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity FEBRUARY MONTHLY MAX = 182,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,727 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,516 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

March 2014

Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 45,516 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,727 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 14,025 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,798 MMBtu/day	TETCO M2 FOM: TETCO zone M2 GDA: TETCO zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 1,369 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,434 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MARCH MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,727 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,516 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

REDACTED
Realized Financial Transactions

Realized Financial Transactions
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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	05/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	486949		3187.23
64883054	05/01/2013	130559	NG OTC Swap	NARRAGANSETT		04/26/2013	224017	SWAP	Optimization - NEC	0	4.152	-551256.89
64883048	05/01/2013	130559	NG OTC Swap	NARRAGANSETT		04/26/2013	224017	SWAP	Optimization - NEC	132769	4.16	552319.04
64883358	05/01/2013	130666	NG OTC Swap	NARRAGANSETT		04/26/2013	224367	SWAP	Optimization - NEC	0	4.152	-1470555.36
64883357	05/01/2013	130666	NG OTC Swap	NARRAGANSETT		04/26/2013	224367	SWAP	Optimization - NEC	354180	4.158	1472680.44

as of June, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	06/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	410893		158678.75
72997456	06/01/13	125940	NG OTC Swap	NARRAGANSETT		03/19/13	208155	SWAP	Optimization - NEC	0	4.148	74664
72997450	06/01/13	125940	NG OTC Swap	NARRAGANSETT		03/19/13	208155	SWAP	Optimization - NEC	18000	4.004	-72072
72998139	06/01/13	129069	NG OTC Swap	NARRAGANSETT		04/12/13	218587	SWAP	Optimization - NEC	0	4.148	62220
72998126	06/01/13	129069	NG OTC Swap	NARRAGANSETT		04/12/13	218587	SWAP	Optimization - NEC	15000	4.27	-64050
72997797	06/01/13	125286	NG OTC Swap	NARRAGANSETT		02/21/13	205094	SWAP	Optimization - NEC	0	4.148	-53924
72997800	06/01/13	125286	NG OTC Swap	NARRAGANSETT		02/21/13	205094	SWAP	Optimization - NEC	13000	3.44	44720
72997798	06/01/13	125300	NG OTC Swap	NARRAGANSETT		03/13/13	205161	SWAP	Optimization - NEC	5000	3.71	-18550
72997801	06/01/13	125300	NG OTC Swap	NARRAGANSETT		03/13/13	205161	SWAP	Optimization - NEC	0	4.148	20740
72997347	06/01/13	125817	NG OTC Swap	NARRAGANSETT		03/19/13	207781	SWAP	Optimization - NEC	0	4.148	51850
72997329	06/01/13	125817	NG OTC Swap	NARRAGANSETT		03/19/13	207781	SWAP	Optimization - NEC	12500	3.93	-49125
72997451	06/01/13	125989	NG OTC Swap	NARRAGANSETT		03/20/13	208241	SWAP	Optimization - NEC	11000	3.95	-34350
72997457	06/01/13	125989	NG OTC Swap	NARRAGANSETT		03/20/13	208241	SWAP	Optimization - NEC	0	4.148	45628
72998095	06/01/13	128964	NG OTC Swap	NARRAGANSETT		04/12/13	218413	SWAP	Optimization - NEC	0	4.148	62220
72998089	06/01/13	128964	NG OTC Swap	NARRAGANSETT		04/12/13	218413	SWAP	Optimization - NEC	15000	4.2	-63000
72997566	06/01/13	124956	NG OTC Swap	NARRAGANSETT		03/08/13	203568	SWAP	Optimization - NEC	0	4.148	49776
72997539	06/01/13	124956	NG OTC Swap	NARRAGANSETT		03/08/13	203568	SWAP	Optimization - NEC	12000	3.71	-44520
72997779	06/01/13	124570	NG OTC Swap	NARRAGANSETT		03/06/13	202423	SWAP	Optimization - NEC	0	4.148	62220
72997772	06/01/13	124570	NG OTC Swap	NARRAGANSETT		03/06/13	202423	SWAP	Optimization - NEC	15000	3.6	-54000
72997845	06/01/13	124683	NG OTC Swap	NARRAGANSETT		03/06/13	202668	SWAP	Optimization - NEC	5000	3.565	-17825
72997848	06/01/13	124683	NG OTC Swap	NARRAGANSETT		03/06/13	202668	SWAP	Optimization - NEC	0	4.148	20740
72997780	06/01/13	125502	NG OTC Swap	NARRAGANSETT		03/14/13	205655	SWAP	Optimization - NEC	0	4.148	20740
72997773	06/01/13	125502	NG OTC Swap	NARRAGANSETT		03/14/13	205655	SWAP	Optimization - NEC	5000	3.875	-19375
72997781	06/01/13	125624	NG OTC Swap	NARRAGANSETT		03/15/13	206500	SWAP	Optimization - NEC	0	4.148	41480
72997774	06/01/13	125624	NG OTC Swap	NARRAGANSETT		03/15/13	206500	SWAP	Optimization - NEC	10000	3.9	-39000
72997102	06/01/13	120378	NG OTC Swap	NARRAGANSETT		01/28/13	184801	SWAP	Optimization - NEC	0	4.148	335826.23
72997095	06/01/13	120378	NG OTC Swap	NARRAGANSETT		01/28/13	184801	SWAP	Optimization - NEC	80961	3.495	-282958.7
72996889	06/01/13	121978	NG OTC Swap	NARRAGANSETT		02/11/13	191388	SWAP	Optimization - NEC	0	4.148	82960
72996870	06/01/13	121978	NG OTC Swap	NARRAGANSETT		02/11/13	191388	SWAP	Optimization - NEC	20000	3.41	-68200
72996890	06/01/13	122122	NG OTC Swap	NARRAGANSETT		02/12/13	192679	SWAP	Optimization - NEC	0	4.148	91256
72996871	06/01/13	122122	NG OTC Swap	NARRAGANSETT		02/12/13	192679	SWAP	Optimization - NEC	22000	3.455	-76010
72997223	06/01/13	122308	NG OTC Swap	NARRAGANSETT		02/13/13	193243	SWAP	Optimization - NEC	10000	3.435	-34350
72997229	06/01/13	122308	NG OTC Swap	NARRAGANSETT		02/13/13	193243	SWAP	Optimization - NEC	0	4.148	41480
72996914	06/01/13	122659	NG OTC Swap	NARRAGANSETT		02/15/13	194254	SWAP	Optimization - NEC	0	4.148	66368
72996910	06/01/13	122659	NG OTC Swap	NARRAGANSETT		02/15/13	194254	SWAP	Optimization - NEC	16000	3.36	-53760
72996911	06/01/13	122787	NG OTC Swap	NARRAGANSETT		02/19/13	194808	SWAP	Optimization - NEC	17000	3.395	-57715
72996915	06/01/13	122787	NG OTC Swap	NARRAGANSETT		02/19/13	194808	SWAP	Optimization - NEC	0	4.148	70516
72997011	06/01/13	122968	NG OTC Swap	NARRAGANSETT		02/20/13	195970	SWAP	Optimization - NEC	0	4.148	20740
72997002	06/01/13	122968	NG OTC Swap	NARRAGANSETT		02/20/13	195970	SWAP	Optimization - NEC	5000	3.445	-17225
72997062	06/01/13	123068	NG OTC Swap	NARRAGANSETT		02/21/13	196660	SWAP	Optimization - NEC	12000	3.405	-40860
72997068	06/01/13	123068	NG OTC Swap	NARRAGANSETT		02/21/13	196660	SWAP	Optimization - NEC	0	4.148	49776
72997622	06/01/13	124710	NG OTC Swap	NARRAGANSETT		03/07/13	202834	SWAP	Optimization - NEC	0	4.148	45628
72997616	06/01/13	124710	NG OTC Swap	NARRAGANSETT		03/07/13	202834	SWAP	Optimization - NEC	11000	3.58	-39380
72997505	06/01/13	125520	NG OTC Swap	NARRAGANSETT		03/15/13	205935	SWAP	Optimization - NEC	17500	3.96	-69300
72997510	06/01/13	125520	NG OTC Swap	NARRAGANSETT		03/15/13	205935	SWAP	Optimization - NEC	0	4.148	72590
72997858	06/01/13	126137	NG OTC Swap	NARRAGANSETT		03/21/13	208614	SWAP	Optimization - NEC	0	4.148	20740
72997853	06/01/13	126137	NG OTC Swap	NARRAGANSETT		03/21/13	208614	SWAP	Optimization - NEC	5000	4.03	-20150
72997137	06/01/13	126165	NG OTC Swap	NARRAGANSETT		03/21/13	208807	SWAP	Optimization - NEC	13000	3.977	-51701
72997145	06/01/13	126165	NG OTC Swap	NARRAGANSETT		03/21/13	208807	SWAP	Optimization - NEC	0	4.148	53924
72998138	06/01/13	127836	NG OTC Swap	NARRAGANSETT		04/05/13	214939	SWAP	Optimization - NEC	0	4.148	20740
72998125	06/01/13	127836	NG OTC Swap	NARRAGANSETT		04/05/13	214939	SWAP	Optimization - NEC	5000	4.055	-20275
72998009	06/01/13	127990	NG OTC Swap	NARRAGANSETT		04/08/13	215342	SWAP	Optimization - NEC	0	4.148	20740
72998004	06/01/13	127990	NG OTC Swap	NARRAGANSETT		04/08/13	215342	SWAP	Optimization - NEC	5000	4.18	-20900
72998010	06/01/13	128110	NG OTC Swap	NARRAGANSETT		04/09/13	215959	SWAP	Optimization - NEC	0	4.148	20740
72998005	06/01/13	128110	NG OTC Swap	NARRAGANSETT		04/09/13	215959	SWAP	Optimization - NEC	5000	4.075	-20375
72998006	06/01/13	128443	NG OTC Swap	NARRAGANSETT		04/10/13	216813	SWAP	Optimization - NEC	6000	4.125	-24750
72998011	06/01/13	128443	NG OTC Swap	NARRAGANSETT		04/10/13	216813	SWAP	Optimization - NEC	0	4.148	24888
72998730	06/01/13	134206	NG OTC Swap	NARRAGANSETT		05/29/13	238258	SWAP	Optimization - NEC	0	4.148	-99269.94
72998737	06/01/13	134206	NG OTC Swap	NARRAGANSETT		05/29/13	238258	SWAP	Optimization - NEC	23932	4.13	98839.16

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Realized Financial Transactions

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	07/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	377279		14928.08
79347204	07/01/13	129256	NG OTC Swap	NARRAGANSETT		04/15/13	219247	SWAP	Optimization - NEC	5000	4.205	-21025
79347206	07/01/13	129256	NG OTC Swap	NARRAGANSETT		04/15/13	219247	SWAP	Optimization - NEC	0	3.707	18535
79348451	07/01/13	136750	NG OTC Swap	NARRAGANSETT		06/26/13	249657	SWAP	Optimization - NEC	14279	3.675	52475.33
79348442	07/01/13	136750	NG OTC Swap	NARRAGANSETT		06/26/13	249657	SWAP	Optimization - NEC	0	3.707	-52932.25
79346792	07/01/13	118477	NG OTC Swap	NARRAGANSETT		01/11/13	177247	SWAP	Optimization - NEC	0	3.707	40777
79346789	07/01/13	118477	NG OTC Swap	NARRAGANSETT		01/11/13	177247	SWAP	Optimization - NEC	11000	3.455	-38005
79346794	07/01/13	119174	NG OTC Swap	NARRAGANSETT		01/17/13	179751	SWAP	Optimization - NEC	0	3.707	74140
79346791	07/01/13	119174	NG OTC Swap	NARRAGANSETT		01/17/13	179751	SWAP	Optimization - NEC	20000	3.56	-71200
79347966	07/01/13	129081	NG OTC Swap	NARRAGANSETT		04/15/13	218623	SWAP	Optimization - NEC	0	3.707	22242
79347964	07/01/13	129081	NG OTC Swap	NARRAGANSETT		04/15/13	218623	SWAP	Optimization - NEC	6000	4.26	-25560
79347291	07/01/13	130157	NG OTC Swap	NARRAGANSETT		04/23/13	222348	SWAP	Optimization - NEC	0	3.707	55605
79347289	07/01/13	130157	NG OTC Swap	NARRAGANSETT		04/23/13	222348	SWAP	Optimization - NEC	15000	4.3	-64500
79346530	07/01/13	119053	NG OTC Swap	NARRAGANSETT		01/16/13	179262	SWAP	Optimization - NEC	0	3.707	48191
79346528	07/01/13	119053	NG OTC Swap	NARRAGANSETT		01/16/13	179262	SWAP	Optimization - NEC	13000	3.585	-46605
79346790	07/01/13	118906	NG OTC Swap	NARRAGANSETT		01/15/13	178688	SWAP	Optimization - NEC	8000	3.535	-28280
79346793	07/01/13	118906	NG OTC Swap	NARRAGANSETT		01/15/13	178688	SWAP	Optimization - NEC	0	3.707	29656
79346883	07/01/13	119291	NG OTC Swap	NARRAGANSETT		01/18/13	180033	SWAP	Optimization - NEC	0	3.707	112110
79346882	07/01/13	119291	NG OTC Swap	NARRAGANSETT		01/18/13	180033	SWAP	Optimization - NEC	30000	3.665	-109950
79346782	07/01/13	119454	NG OTC Swap	NARRAGANSETT		01/22/13	180925	SWAP	Optimization - NEC	10000	3.675	-36750
79346785	07/01/13	119454	NG OTC Swap	NARRAGANSETT		01/22/13	180925	SWAP	Optimization - NEC	0	3.707	37070
79346783	07/01/13	119689	NG OTC Swap	NARRAGANSETT		01/23/13	181434	SWAP	Optimization - NEC	10000	3.725	-37250
79346786	07/01/13	119689	NG OTC Swap	NARRAGANSETT		01/23/13	181434	SWAP	Optimization - NEC	0	3.707	37070
79346529	07/01/13	119762	NG OTC Swap	NARRAGANSETT		01/24/13	181760	SWAP	Optimization - NEC	15000	3.735	-56025
79346531	07/01/13	119762	NG OTC Swap	NARRAGANSETT		01/24/13	181760	SWAP	Optimization - NEC	0	3.707	55605
79346784	07/01/13	119960	NG OTC Swap	NARRAGANSETT		01/25/13	183116	SWAP	Optimization - NEC	22000	3.645	-80190
79346787	07/01/13	119960	NG OTC Swap	NARRAGANSETT		01/25/13	183116	SWAP	Optimization - NEC	0	3.707	81554
79346661	07/01/13	120485	NG OTC Swap	NARRAGANSETT		01/28/13	185385	SWAP	Optimization - NEC	0	3.707	18535
79346659	07/01/13	120485	NG OTC Swap	NARRAGANSETT		01/28/13	185385	SWAP	Optimization - NEC	5000	3.52	-17600
79346902	07/01/13	121062	NG OTC Swap	NARRAGANSETT		01/31/13	186982	SWAP	Optimization - NEC	11000	3.485	-38335
79346904	07/01/13	121062	NG OTC Swap	NARRAGANSETT		01/31/13	186982	SWAP	Optimization - NEC	0	3.707	40777
79346905	07/01/13	121144	NG OTC Swap	NARRAGANSETT		02/01/13	187235	SWAP	Optimization - NEC	10000	3.61	36100
79346903	07/01/13	121144	NG OTC Swap	NARRAGANSETT		02/01/13	187235	SWAP	Optimization - NEC	0	3.707	-37070
79346660	07/01/13	121298	NG OTC Swap	NARRAGANSETT		02/04/13	187867	SWAP	Optimization - NEC	19000	3.495	-66405
79346662	07/01/13	121298	NG OTC Swap	NARRAGANSETT		02/04/13	187867	SWAP	Optimization - NEC	0	3.707	70433
79346679	07/01/13	121450	NG OTC Swap	NARRAGANSETT		02/05/13	188787	SWAP	Optimization - NEC	0	3.707	81554
79346675	07/01/13	121450	NG OTC Swap	NARRAGANSETT		02/05/13	188787	SWAP	Optimization - NEC	22000	3.558	-78276
79346680	07/01/13	121521	NG OTC Swap	NARRAGANSETT		02/05/13	188989	SWAP	Optimization - NEC	0	3.707	59312
79346676	07/01/13	121521	NG OTC Swap	NARRAGANSETT		02/05/13	188989	SWAP	Optimization - NEC	16000	3.585	-57360
79346681	07/01/13	121583	NG OTC Swap	NARRAGANSETT		02/06/13	189712	SWAP	Optimization - NEC	0	3.707	118624
79346677	07/01/13	121583	NG OTC Swap	NARRAGANSETT		02/06/13	189712	SWAP	Optimization - NEC	32000	3.645	-116640
79346641	07/01/13	121756	NG OTC Swap	NARRAGANSETT		02/07/13	190423	SWAP	Optimization - NEC	27000	3.63	-98010
79346643	07/01/13	121756	NG OTC Swap	NARRAGANSETT		02/07/13	190423	SWAP	Optimization - NEC	0	3.707	100089
79346682	07/01/13	121861	NG OTC Swap	NARRAGANSETT		02/08/13	191016	SWAP	Optimization - NEC	0	3.707	92675
79346678	07/01/13	121861	NG OTC Swap	NARRAGANSETT		02/08/13	191016	SWAP	Optimization - NEC	25000	3.535	-88375
79347207	07/01/13	129332	NG OTC Swap	NARRAGANSETT		04/16/13	219536	SWAP	Optimization - NEC	0	3.707	22242
79347205	07/01/13	129332	NG OTC Swap	NARRAGANSETT		04/16/13	219536	SWAP	Optimization - NEC	6000	4.175	-25050
79348006	07/01/13	129623	NG OTC Swap	NARRAGANSETT		04/18/13	220679	SWAP	Optimization - NEC	5000	4.245	-21225
79348007	07/01/13	129623	NG OTC Swap	NARRAGANSETT		04/18/13	220679	SWAP	Optimization - NEC	0	3.707	18535
79346640	07/01/13	120733	NG OTC Swap	NARRAGANSETT		01/29/13	185999	SWAP	Optimization - NEC	20000	3.48	-69600
79346642	07/01/13	120733	NG OTC Swap	NARRAGANSETT		01/29/13	185999	SWAP	Optimization - NEC	0	3.707	74140

as of August, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	08/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	453683		-258640.17
86844093	08/01/13	130555	NG OTC Swap	NARRAGANSETT		04/26/13	224007	SWAP	Optimization - NEC	0	3.459	459247.97
86840778	08/01/13	130555	NG OTC Swap	NARRAGANSETT		04/26/13	224007	SWAP	Optimization - NEC	132769	4.245	-563604.41
86844094	08/01/13	130924	NG OTC Swap	NARRAGANSETT		04/30/13	225276	SWAP	Optimization - NEC	0	3.459	8647.5
86844079	08/01/13	130924	NG OTC Swap	NARRAGANSETT		04/30/13	225276	SWAP	Optimization - NEC	2500	4.37	-10925
86844052	08/01/13	132775	NG OTC Swap	NARRAGANSETT		05/17/13	232651	SWAP	Optimization - NEC	9000	3.99	-35910
86844066	08/01/13	132775	NG OTC Swap	NARRAGANSETT		05/17/13	232651	SWAP	Optimization - NEC	0	3.459	31131
86844193	08/01/13	132643	NG OTC Swap	NARRAGANSETT		05/15/13	231721	SWAP	Optimization - NEC	0	3.459	22829.4
86844174	08/01/13	132643	NG OTC Swap	NARRAGANSETT		05/15/13	231721	SWAP	Optimization - NEC	6600	4.12	-27192
86844050	08/01/13	132684	NG OTC Swap	NARRAGANSETT		05/16/13	232096	SWAP	Optimization - NEC	3500	4.08	-14280
86844064	08/01/13	132684	NG OTC Swap	NARRAGANSETT		05/16/13	232096	SWAP	Optimization - NEC	0	3.459	12106.5
86844051	08/01/13	132743	NG OTC Swap	NARRAGANSETT		05/16/13	232394	SWAP	Optimization - NEC	3000	4	-12000
86844065	08/01/13	132743	NG OTC Swap	NARRAGANSETT		05/16/13	232394	SWAP	Optimization - NEC	0	3.459	10377
86844136	08/01/13	130579	NG OTC Swap	NARRAGANSETT		04/26/13	224158	SWAP	Optimization - NEC	0	3.459	69180
86844120	08/01/13	130579	NG OTC Swap	NARRAGANSETT		04/26/13	224158	SWAP	Optimization - NEC	20000	4.215	-84300
86844121	08/01/13	130765	NG OTC Swap	NARRAGANSETT		04/29/13	224806	SWAP	Optimization - NEC	7200	4.27	-31464
86844137	08/01/13	130765	NG OTC Swap	NARRAGANSETT		04/29/13	224806	SWAP	Optimization - NEC	0	3.459	24904.8
86844036	08/01/13	131962	NG OTC Swap	NARRAGANSETT		05/08/13	228991	SWAP	Optimization - NEC	0	3.459	17295
86844018	08/01/13	131962	NG OTC Swap	NARRAGANSETT		05/08/13	228991	SWAP	Optimization - NEC	5000	4.035	-20175
86844144	08/01/13	132054	NG OTC Swap	NARRAGANSETT		05/09/13	229466	SWAP	Optimization - NEC	0	3.459	12106.5
86844129	08/01/13	132054	NG OTC Swap	NARRAGANSETT		05/09/13	229466	SWAP	Optimization - NEC	3500	4.025	-14087.5
86844131	08/01/13	132191	NG OTC Swap	NARRAGANSETT		05/10/13	229902	SWAP	Optimization - NEC	108000	4.058	-438264
86844146	08/01/13	132191	NG OTC Swap	NARRAGANSETT		05/10/13	229902	SWAP	Optimization - NEC	0	3.459	373572
86844148	08/01/13	132296	NG OTC Swap	NARRAGANSETT		05/13/13	230391	SWAP	Optimization - NEC	0	3.459	17295
86844133	08/01/13	132296	NG OTC Swap	NARRAGANSETT		05/13/13	230391	SWAP	Optimization - NEC	5000	4	-20000
86844059	08/01/13	132894	NG OTC Swap	NARRAGANSETT		05/20/13	233110	SWAP	Optimization - NEC	5000	4.2	-21000
86844073	08/01/13	132894	NG OTC Swap	NARRAGANSETT		05/20/13	233110	SWAP	Optimization - NEC	0	3.459	17295
86844149	08/01/13	133325	NG OTC Swap	NARRAGANSETT		05/23/13	234633	SWAP	Optimization - NEC	0	3.459	10377
86844134	08/01/13	133325	NG OTC Swap	NARRAGANSETT		05/23/13	23					

REDACTED
Realized Financial Transactions

as of September, 2013												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	09/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	622314		131309.6
93138218	09/01/13	136752	NG OTC Swap	NARRAGANSETT		06/26/13	249659	SWAP	Optimization - NEC	0	3.567	50933.19
93138208	09/01/13	136752	NG OTC Swap	NARRAGANSETT		06/26/13	249659	SWAP	Optimization - NEC	14279	3.691	-52703.79
93137506	09/01/13	126512	NG OTC Swap	NARRAGANSETT		03/25/13	209691	SWAP	Optimization - NEC	140779	4.095	576490.01
93137513	09/01/13	126512	NG OTC Swap	NARRAGANSETT		03/25/13	209691	SWAP	Optimization - NEC	0	3.567	-502158.69
93139057	09/01/13	140025	NG OTC Swap	NARRAGANSETT		07/29/13	260881	SWAP	Optimization - NEC	0	3.567	80364.51
93139046	09/01/13	140025	NG OTC Swap	NARRAGANSETT		07/29/13	260881	SWAP	Optimization - NEC	22530	3.435	-77390.55
93138942	09/01/13	142440	NG OTC Swap	NARRAGANSETT		08/21/13	269341	SWAP	Optimization - NEC	0	3.567	29249.4
93138928	09/01/13	142440	NG OTC Swap	NARRAGANSETT		08/21/13	269341	SWAP	Optimization - NEC	8200	3.47	-28454
93139049	09/01/13	140249	NG OTC Swap	NARRAGANSETT		07/31/13	261695	SWAP	Optimization - NEC	7500	3.445	-25837.5
93139058	09/01/13	140249	NG OTC Swap	NARRAGANSETT		07/31/13	261695	SWAP	Optimization - NEC	0	3.567	26752.5
93139761	09/01/13	140330	NG OTC Swap	NARRAGANSETT		08/01/13	261962	SWAP	Optimization - NEC	0	3.567	28536
93139737	09/01/13	140330	NG OTC Swap	NARRAGANSETT		08/01/13	261962	SWAP	Optimization - NEC	8000	3.444	-27552
93138974	09/01/13	140331	NG OTC Swap	NARRAGANSETT		08/01/13	261974	SWAP	Optimization - NEC	0	3.567	114144
93138952	09/01/13	140331	NG OTC Swap	NARRAGANSETT		08/01/13	261974	SWAP	Optimization - NEC	32000	3.44	-110080
93139277	09/01/13	140467	NG OTC Swap	NARRAGANSETT		08/02/13	262508	SWAP	Optimization - NEC	0	3.567	99876
93139244	09/01/13	140467	NG OTC Swap	NARRAGANSETT		08/02/13	262508	SWAP	Optimization - NEC	28000	3.388	-94864
93138937	09/01/13	140558	NG OTC Swap	NARRAGANSETT		08/05/13	262906	SWAP	Optimization - NEC	0	3.567	34956.6
93138921	09/01/13	140558	NG OTC Swap	NARRAGANSETT		08/05/13	262906	SWAP	Optimization - NEC	9800	3.3425	-27566.5
93139225	09/01/13	140703	NG OTC Swap	NARRAGANSETT		08/06/13	263160	SWAP	Optimization - NEC	0	3.567	28536
93139210	09/01/13	140703	NG OTC Swap	NARRAGANSETT		08/06/13	263160	SWAP	Optimization - NEC	8000	3.34	-26720
93138938	09/01/13	140812	NG OTC Swap	NARRAGANSETT		08/07/13	263750	SWAP	Optimization - NEC	0	3.567	35670
93138922	09/01/13	140812	NG OTC Swap	NARRAGANSETT		08/07/13	263750	SWAP	Optimization - NEC	10000	3.255	-32550
93138975	09/01/13	141840	NG OTC Swap	NARRAGANSETT		08/15/13	267515	SWAP	Optimization - NEC	0	3.567	39237
93138953	09/01/13	141840	NG OTC Swap	NARRAGANSETT		08/15/13	267515	SWAP	Optimization - NEC	11000	3.315	-36465
93138976	09/01/13	142057	NG OTC Swap	NARRAGANSETT		08/16/13	267983	SWAP	Optimization - NEC	0	3.567	89175
93138954	09/01/13	142057	NG OTC Swap	NARRAGANSETT		08/16/13	267983	SWAP	Optimization - NEC	25000	3.36	-84000
93139376	09/01/13	142058	NG OTC Swap	NARRAGANSETT		08/16/13	267986	SWAP	Optimization - NEC	0	3.567	21402
93139341	09/01/13	142058	NG OTC Swap	NARRAGANSETT		08/16/13	267986	SWAP	Optimization - NEC	6000	3.372	-20232
93139217	09/01/13	142162	NG OTC Swap	NARRAGANSETT		08/19/13	268287	SWAP	Optimization - NEC	8000	3.4575	-27660
93139232	09/01/13	142162	NG OTC Swap	NARRAGANSETT		08/19/13	268287	SWAP	Optimization - NEC	0	3.567	28536
93138967	09/01/13	142325	NG OTC Swap	NARRAGANSETT		08/20/13	269003	SWAP	Optimization - NEC	8500	3.49	-29665
93138989	09/01/13	142325	NG OTC Swap	NARRAGANSETT		08/20/13	269003	SWAP	Optimization - NEC	0	3.567	30319.5
93139422	09/01/13	142523	NG OTC Swap	NARRAGANSETT		08/22/13	269604	SWAP	Optimization - NEC	8000	3.495	-27960
93139446	09/01/13	142523	NG OTC Swap	NARRAGANSETT		08/22/13	269604	SWAP	Optimization - NEC	0	3.567	28536
93138971	09/01/13	142603	NG OTC Swap	NARRAGANSETT		08/22/13	269917	SWAP	Optimization - NEC	86044	3.54	304595.76
93138991	09/01/13	142603	NG OTC Swap	NARRAGANSETT		08/22/13	269917	SWAP	Optimization - NEC	0	3.567	-306918.95
93138174	09/01/13	127438	NG OTC Swap	NARRAGANSETT		04/02/13	213670	SWAP	Optimization - NEC	10000	4.08	40800
93138185	09/01/13	127438	NG OTC Swap	NARRAGANSETT		04/02/13	213670	SWAP	Optimization - NEC	0	3.567	-35670
93138551	09/01/13	139754	NG OTC Swap	NARRAGANSETT		07/25/13	259642	SWAP	Optimization - NEC	8000	3.7	-29600
93138575	09/01/13	139754	NG OTC Swap	NARRAGANSETT		07/25/13	259642	SWAP	Optimization - NEC	0	3.567	28536
93138674	09/01/13	139900	NG OTC Swap	NARRAGANSETT		07/26/13	260274	SWAP	Optimization - NEC	30000	3.59	-107700
93138709	09/01/13	139900	NG OTC Swap	NARRAGANSETT		07/26/13	260274	SWAP	Optimization - NEC	0	3.567	107010
93138417	09/01/13	140153	NG OTC Swap	NARRAGANSETT		07/30/13	261338	SWAP	Optimization - NEC	0	3.567	39237
93138407	09/01/13	140153	NG OTC Swap	NARRAGANSETT		07/30/13	261338	SWAP	Optimization - NEC	11000	3.435	-37785
93139375	09/01/13	140991	NG OTC Swap	NARRAGANSETT		08/08/13	264346	SWAP	Optimization - NEC	0	3.567	8917.5
93139340	09/01/13	140991	NG OTC Swap	NARRAGANSETT		08/08/13	264346	SWAP	Optimization - NEC	2500	3.235	-8087.5
93139141	09/01/13	141158	NG OTC Swap	NARRAGANSETT		08/09/13	265000	SWAP	Optimization - NEC	0	3.567	99876
93139117	09/01/13	141158	NG OTC Swap	NARRAGANSETT		08/09/13	265000	SWAP	Optimization - NEC	28000	3.295	-92260
93139118	09/01/13	141420	NG OTC Swap	NARRAGANSETT		08/13/13	266002	SWAP	Optimization - NEC	9000	3.27	-29430
93139142	09/01/13	141420	NG OTC Swap	NARRAGANSETT		08/13/13	266002	SWAP	Optimization - NEC	0	3.567	32103
93139211	09/01/13	141747	NG OTC Swap	NARRAGANSETT		08/14/13	266916	SWAP	Optimization - NEC	18000	3.352	-60336
93139226	09/01/13	141747	NG OTC Swap	NARRAGANSETT		08/14/13	266916	SWAP	Optimization - NEC	0	3.567	64206
93138804	09/01/13	140054	NG OTC Swap	NARRAGANSETT		07/29/13	260954	SWAP	Optimization - NEC	64182	3.44	-220786.08
93138814	09/01/13	140054	NG OTC Swap	NARRAGANSETT		07/29/13	260954	SWAP	Optimization - NEC	0	3.567	228937.19

REDACTED
Realized Financial Transactions

as of October, 2013												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	251543		-15382.04
99673104	10/01/2013	144367	NG OTC Swap	NARRAGANSETT		09/10/2013	277323	SWAP	Optimization - NEC	0	3.498	-73458
99673094	10/01/2013	144367	NG OTC Swap	NARRAGANSETT		09/10/2013	277323	SWAP	Optimization - NEC	21000	3.578	75138
99672970	10/01/2013	142833	NG OTC Swap	NARRAGANSETT		08/27/2013	271343	SWAP	Optimization - NEC	10000	3.485	-34850
99672988	10/01/2013	142833	NG OTC Swap	NARRAGANSETT		08/27/2013	271343	SWAP	Optimization - NEC	0	3.498	34980
99673111	10/01/2013	145141	NG OTC Swap	NARRAGANSETT		09/17/2013	279773	SWAP	Optimization - NEC	0	3.498	13992
99673101	10/01/2013	145141	NG OTC Swap	NARRAGANSETT		09/17/2013	279773	SWAP	Optimization - NEC	4000	3.75	-15000
99672969	10/01/2013	142604	NG OTC Swap	NARRAGANSETT		08/22/2013	269919	SWAP	Optimization - NEC	86044	3.567	-306918.95
99672987	10/01/2013	142604	NG OTC Swap	NARRAGANSETT		08/22/2013	269919	SWAP	Optimization - NEC	0	3.498	300981.91
99673480	10/01/2013	142624	NG OTC Swap	NARRAGANSETT		08/23/2013	269959	SWAP	Optimization - NEC	32000	3.535	-113120
99673505	10/01/2013	142624	NG OTC Swap	NARRAGANSETT		08/23/2013	269959	SWAP	Optimization - NEC	0	3.498	111936
99673506	10/01/2013	144239	NG OTC Swap	NARRAGANSETT		09/09/2013	277108	SWAP	Optimization - NEC	0	3.498	20988
99673482	10/01/2013	144239	NG OTC Swap	NARRAGANSETT		09/09/2013	277108	SWAP	Optimization - NEC	6000	3.525	-21375
99673109	10/01/2013	144800	NG OTC Swap	NARRAGANSETT		09/13/2013	278701	SWAP	Optimization - NEC	0	3.498	34980
99673099	10/01/2013	144800	NG OTC Swap	NARRAGANSETT		09/13/2013	278701	SWAP	Optimization - NEC	10000	3.62	-36200
99673366	10/01/2013	144801	NG OTC Swap	NARRAGANSETT		09/13/2013	278702	SWAP	Optimization - NEC	0	3.498	20988
99673345	10/01/2013	144801	NG OTC Swap	NARRAGANSETT		09/13/2013	278702	SWAP	Optimization - NEC	6000	3.642	-21852
99673346	10/01/2013	145391	NG OTC Swap	NARRAGANSETT		09/20/2013	281088	SWAP	Optimization - NEC	3600	3.66	-13176
99673367	10/01/2013	145391	NG OTC Swap	NARRAGANSETT		09/20/2013	281088	SWAP	Optimization - NEC	0	3.498	12592.8
99673374	10/01/2013	145413	NG OTC Swap	NARRAGANSETT		09/20/2013	281128	SWAP	Optimization - NEC	0	3.498	19239
99673353	10/01/2013	145413	NG OTC Swap	NARRAGANSETT		09/20/2013	281128	SWAP	Optimization - NEC	5500	3.6625	-20143.75
99673112	10/01/2013	145596	NG OTC Swap	NARRAGANSETT		09/24/2013	282132	SWAP	Optimization - NEC	0	3.498	17490
99673102	10/01/2013	145596	NG OTC Swap	NARRAGANSETT		09/24/2013	282132	SWAP	Optimization - NEC	5000	3.5525	-17762.5
99673483	10/01/2013	145813	NG OTC Swap	NARRAGANSETT		09/26/2013	283146	SWAP	Optimization - NEC	17899	3.454	61823.15
99673507	10/01/2013	145813	NG OTC Swap	NARRAGANSETT		09/26/2013	283146	SWAP	Optimization - NEC	0	3.498	-62610.7
99672772	10/01/2013	142716	NG OTC Swap	NARRAGANSETT		08/26/2013	270393	SWAP	Optimization - NEC	10000	3.545	-35450
99672787	10/01/2013	142716	NG OTC Swap	NARRAGANSETT		08/26/2013	270393	SWAP	Optimization - NEC	0	3.498	34980
99672679	10/01/2013	143010	NG OTC Swap	NARRAGANSETT		08/28/2013	272162	SWAP	Optimization - NEC	0	3.498	24486
99672658	10/01/2013	143010	NG OTC Swap	NARRAGANSETT		08/28/2013	272162	SWAP	Optimization - NEC	7000	3.53	-24710
99672739	10/01/2013	143244	NG OTC Swap	NARRAGANSETT		08/29/2013	272956	SWAP	Optimization - NEC	0	3.498	41976
99672723	10/01/2013	143244	NG OTC Swap	NARRAGANSETT		08/29/2013	272956	SWAP	Optimization - NEC	12000	3.61	-43320
99673244	10/01/2013	143497	NG OTC Swap	NARRAGANSETT		09/03/2013	273620	SWAP	Optimization - NEC	4500	3.65	-16425
99673270	10/01/2013	143497	NG OTC Swap	NARRAGANSETT		09/03/2013	273620	SWAP	Optimization - NEC	0	3.498	15741
99673038	10/01/2013	143959	NG OTC Swap	NARRAGANSETT		09/05/2013	275594	SWAP	Optimization - NEC	6000	3.685	-22110
99673050	10/01/2013	143959	NG OTC Swap	NARRAGANSETT		09/05/2013	275594	SWAP	Optimization - NEC	0	3.498	20988
99673365	10/01/2013	144666	NG OTC Swap	NARRAGANSETT		09/12/2013	278329	SWAP	Optimization - NEC	0	3.498	17490
99673344	10/01/2013	144666	NG OTC Swap	NARRAGANSETT		09/12/2013	278329	SWAP	Optimization - NEC	5000	3.538	-17690

as of November, 2013												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	11/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	39798		1660.91
106623644	11/01/2013	145814	NG OTC Swap	NARRAGANSETT		09/26/2013	283147	SWAP	Optimization - NEC	17899	3.5	-62646.5
106623670	11/01/2013	145814	NG OTC Swap	NARRAGANSETT		09/26/2013	283147	SWAP	Optimization - NEC	0	3.496	62574.9
106623241	11/01/2013	145688	NG OTC Swap	NARRAGANSETT		09/25/2013	282672	SWAP	Optimization - NEC	0	3.496	6992
106623238	11/01/2013	145688	NG OTC Swap	NARRAGANSETT		09/25/2013	282672	SWAP	Optimization - NEC	2000	3.565	-7130
106623833	11/01/2013	148497	NG OTC Swap	NARRAGANSETT		10/28/2013	293311	SWAP	Optimization - NEC	0	3.496	-69566.9
106623803	11/01/2013	148497	NG OTC Swap	NARRAGANSETT		10/28/2013	293311	SWAP	Optimization - NEC	19899	3.59	71437.41

as of February, 2014												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	02/01/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	195999		222146.51
128544122	02/01/2014	149053	NG OTC Swap	NARRAGANSETT		11/04/13	295770	SWAP	Optimization - NEC	0	5.557	27785
128544099	02/01/2014	149053	NG OTC Swap	NARRAGANSETT		11/04/13	295770	SWAP	Optimization - NEC	5000	3.52	-17600
128543997	02/01/2014	148799	NG OTC Swap	NARRAGANSETT		10/30/13	295004	SWAP	Optimization - NEC	10000	3.73	-37300
128544015	02/01/2014	148799	NG OTC Swap	NARRAGANSETT		10/30/13	295004	SWAP	Optimization - NEC	0	5.557	55570
128544555	02/01/2014	150341	NG OTC Swap	NARRAGANSETT		11/11/13	300270	SWAP	Optimization - NEC	17000	3.615	-61455
128544572	02/01/2014	150341	NG OTC Swap	NARRAGANSETT		11/11/13	300270	SWAP	Optimization - NEC	0	5.557	94469
128544325	02/01/2014	150410	NG OTC Swap	NARRAGANSETT		11/11/13	300434	SWAP	Optimization - NEC	0	5.557	33342
128544303	02/01/2014	150410	NG OTC Swap	NARRAGANSETT		11/11/13	300434	SWAP	Optimization - NEC	6000	3.61	-21660
128543884	02/01/2014	147747	NG OTC Swap	NARRAGANSETT		10/18/13	290380	SWAP	Optimization - NEC	0	5.557	100026
128543861	02/01/2014	147747	NG OTC Swap	NARRAGANSETT		10/18/13	290380	SWAP	Optimization - NEC	18000	3.9425	-70965
128544016	02/01/2014	148811	NG OTC Swap	NARRAGANSETT		10/31/13	295119	SWAP	Optimization - NEC	0	5.557	16671
128543998	02/01/2014	148811	NG OTC Swap	NARRAGANSETT		10/31/13	295119	SWAP	Optimization - NEC	3000	3.73	-11190
128544553	02/01/2014	148912	NG OTC Swap	NARRAGANSETT		10/31/13	295274	SWAP	Optimization - NEC	3000	3.6625	-10987.5
128544570	02/01/2014	148912	NG OTC Swap	NARRAGANSETT		10/31/13	295274	SWAP	Optimization - NEC	0	5.557	16671
128544768	02/01/2014	156234	NG OTC Swap	NARRAGANSETT		01/16/14	329423	SWAP	Optimization - NEC	23000	4.475	-102925
128544779	02/01/2014	156234	NG OTC Swap	NARRAGANSETT		01/16/14	329423	SWAP	Optimization - NEC	0	5.557	127811
128544263	02/01/2014	148499	NG OTC Swap	NARRAGANSETT		10/28/13	293314	SWAP	Optimization - NEC	19899	3.773	-75078.93
128544280	02/01/2014	148499	NG OTC Swap	NARRAGANSETT		10/28/13	293314	SWAP	Optimization - NEC	0	5.557	110578.74
128544281	02/01/2014	149349	NG OTC Swap	NARRAGANSETT		11/05/13	296687	SWAP	Optimization - NEC	5000	3.5775	-17887.5
128544264	02/01/2014	149349	NG OTC Swap	NARRAGANSETT		11/05/13	296687	SWAP	Optimization - NEC	0	5.557	27785
128544981	02/01/2014	157293	NG OTC Swap	NARRAGANSETT		01/29/14	336225	SWAP	Optimization - NEC	86100	5.11	-439971
128544972	02/01/2014	157293	NG OTC Swap	NARRAGANSETT		01/29/14	336225	SWAP	Optimization - NEC	0	5.557	478457.7

as of March, 2014												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	03/01/2014	157328	NG OTC Swap	NARRAGANSETT		01/29/14	336274	SWAP	Optimization - NEC	217000		-39060
136620965	03/01/2014	157328	NG OTC Swap	NARRAGANSETT		01/29/14	336274	SWAP	Optimization - NEC	217000	5.035	-1092595
136620952	03/01/2014	157328	NG OTC Swap	NARRAGANSETT		01/29/14	336274	SWAP	Optimization - NEC	0	4.855	1053535

REDACTED
MARK TO MARKET AS OF MARCH 31, 2014

Groupdesc	Beg time	Trade Type Product	Strategy2 Company	510,024 Valuation	DT Counterparty	\$ 90,798 Trade	Profit / Loss Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC		NG OTC S NG	NEC Refill NARRAGANSETT	103592				Optimization - NEC 510024			90797.7045
278458424	05/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157329	01/29/2014	Optimization - NEC 0			0 948196.867
278458413	05/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157329	01/29/2014	Optimization - NEC 217000		4.382	-950583.09
278461136	06/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		163534	03/27/2014	Optimization - NEC -47143		4.46	210135.042
278461115	06/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		163534	03/27/2014	Optimization - NEC 0			0 -207496.58
278460876	06/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		163463	03/27/2014	Optimization - NEC -29349		4.495	131846.745
278460861	06/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		163463	03/27/2014	Optimization - NEC 0			0 -129177.54
278458812	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151428	11/20/2013	Optimization - NEC -8000		3.775	30149.5352
278458770	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151428	11/20/2013	Optimization - NEC 0			0 -35300.913
278460033	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154881	12/30/2013	Optimization - NEC 0			0 79427.0536
278459999	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154881	12/30/2013	Optimization - NEC 18000		4.275	-76821.415
278459889	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		152962	12/10/2013	Optimization - NEC 0			0 35300.9127
278459866	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		152962	12/10/2013	Optimization - NEC 8000		4.185	-33424.054
278458814	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151782	11/25/2013	Optimization - NEC 0			0 35300.9127
278458772	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151782	11/25/2013	Optimization - NEC 8000		3.92	-31307.597
278458647	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151903	11/26/2013	Optimization - NEC 0			0 141203.651
278458607	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151903	11/26/2013	Optimization - NEC 32000		3.905	-124751.19
278458473	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153104	12/11/2013	Optimization - NEC 0			0 35300.9127
278458439	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153104	12/11/2013	Optimization - NEC 8000		4.18	-33384.121
278458111	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153776	12/18/2013	Optimization - NEC 0			0 35300.9127
278458086	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153776	12/18/2013	Optimization - NEC 8000		4.2	-33543.854
278458037	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154636	12/26/2013	Optimization - NEC 0			0 35300.9127
278458027	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154636	12/26/2013	Optimization - NEC 8000		4.18	-33384.121
278458021	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153589	12/17/2013	Optimization - NEC 0			0 35300.9127
278458009	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153589	12/17/2013	Optimization - NEC 8000		4.175	-33344.188
278460065	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		152242	12/03/2013	Optimization - NEC 0			0 35300.9127
278460034	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		152242	12/03/2013	Optimization - NEC 8000		3.9925	-31886.628
278458813	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151457	11/21/2013	Optimization - NEC 0			0 105902.738
278458771	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		151457	11/21/2013	Optimization - NEC 24000		3.82	-91526.801
278458460	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		152467	12/05/2013	Optimization - NEC 0			0 35300.9127
278458426	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		152467	12/05/2013	Optimization - NEC 8000		4.0075	-32006.427
278458418	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153179	12/12/2013	Optimization - NEC 0			0 35300.9127
278458406	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153179	12/12/2013	Optimization - NEC 8000		4.195	-33503.921
278458157	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153919	12/19/2013	Optimization - NEC 0			0 35300.9127
278458127	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153919	12/19/2013	Optimization - NEC 8000		4.195	-33503.921
278460086	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157142	01/28/2014	Optimization - NEC 0			0 35300.9127
278460080	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		155567	01/09/2014	Optimization - NEC 0			0 35300.9127
278460058	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157142	01/28/2014	Optimization - NEC 8000		4.3	-34342.517
278460050	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		155567	01/09/2014	Optimization - NEC 8000		4.06	-32425.725
278459896	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157447	01/30/2014	Optimization - NEC 0			0 35300.9127
278459873	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157447	01/30/2014	Optimization - NEC 8000		4.37	-34901.581
278458648	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157312	01/29/2014	Optimization - NEC 0			0 35300.9127
278458608	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157312	01/29/2014	Optimization - NEC 8000		4.38	-34981.447
278458474	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		155741	01/10/2014	Optimization - NEC 0			0 105902.738
278458440	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		155741	01/10/2014	Optimization - NEC 24000		3.9675	-95060.885
278458423	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157041	01/27/2014	Optimization - NEC 0			0 20739.2862
278458419	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153283	12/13/2013	Optimization - NEC 0			0 105902.738
278458412	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157041	01/27/2014	Optimization - NEC 4700		4.335	-20340.454
278458407	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153283	12/13/2013	Optimization - NEC 24000		4.185	-100272.16
278458239	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154506	12/24/2013	Optimization - NEC 0			0 35300.9127
278458210	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154506	12/24/2013	Optimization - NEC 8000		4.17	-33304.255
278458068	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154733	12/27/2013	Optimization - NEC 0			0 105902.738
278458044	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154733	12/27/2013	Optimization - NEC 24000		4.235	-101470.16
278458001	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154284	12/23/2013	Optimization - NEC 0			0 35300.9127
278457993	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		154284	12/23/2013	Optimization - NEC 8000		4.175	-33344.188
278457932	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153390	12/16/2013	Optimization - NEC 0			0 35300.9127
278457930	09/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		153390	12/16/2013	Optimization - NEC 8000		4.16	-33224.388
278458491	10/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157294	01/29/2014	Optimization - NEC 0			0 401798.212
278458457	10/01/2014	NG OTC S NG	NEC Refill NARRAGANSETT	103592		157294	01/29/2014	Optimization - NEC 90816		4.39	-397811.04

COST OF CARRY

Carry Cost plus Cost of Collateral
Actual through March 2014

\$ (27,461.53)

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

Month	Proxy		% Decline	Actual		% Decline	Difference			FIXED
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Volu	End Balance \$'s		
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22		(372,258)	\$ (1,792,175.02)	\$	-
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82		(427,678)	\$ (2,021,645.40)	\$	-
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15		(322,384)	\$ (1,515,979.41)	\$	-
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13		92,432	\$ 473,161.88	\$	-
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39		(64,220)	\$ (220,169.61)	\$	-
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42		(220,531)	\$ (810,062.68)	\$	-
Oct-11	4,348,022	\$ 20,874,890.00		4,396,300	\$ 20,909,446.23		(46,398)	\$ (34,556.23)	\$	-
Nov-11	4,048,007	\$ 19,995,684.97	-6.9000%	4,184,122	\$ 20,182,284.81	-4.8263%	(71,993)	\$ (186,599.84)	\$	-
Dec-11	3,554,224	\$ 18,750,600.71	-12.1982%	3,697,891	\$ 19,019,857.68	-11.6209%	(95,870)	\$ (269,256.97)	\$	-
Jan-12	2,813,550	\$ 16,019,252.28	-20.8393%	2,968,545	\$ 16,872,681.33	-19.7233%	(258,174)	\$ (853,429.05)	\$	-
Feb-12	2,072,875	\$ 14,520,388.79	-8.7075%	2,239,198	\$ 15,730,206.79	-24.5692%	(352,146)	\$ (1,209,818.00)	\$	-
Mar-12	1,772,860	\$ 13,487,979.94	-4.3327%	2,027,020	\$ 14,688,487.96	-9.4756%	(373,169)	\$ (1,200,508.02)	\$	-
Inj rate \$/dt										
Apr-13	2,445,572	\$ 9,944,224.56	\$ 4.0662	2,984,130	\$ 12,286,374.94	\$ 4.1172	(538,558)	\$ (2,342,150.38)	\$	(21,514.45) 11.125000%
350,741 May-13	2,796,313	\$ 11,531,800.77	\$ 4.1239	3,607,736	\$ 14,986,644.73	\$ 4.1540	(811,423)	\$ (3,454,843.96)	\$	(32,798.25) 11.125000%
336,799 Jun-13	3,133,112	\$ 13,028,003.93	\$ 4.1582	3,676,093	\$ 15,284,298.77	\$ 4.1578	(542,981)	\$ (2,256,294.84)	\$	(20,725.80) 11.125000%
313,771 Jul-13	3,446,883	\$ 14,254,698.61	\$ 4.1355	3,746,982	\$ 15,527,405.69	\$ 4.1440	(300,099)	\$ (1,272,707.08)	\$	(12,082.33) 11.125000%
313,824 Aug-13	3,760,707	\$ 15,398,501.12	\$ 4.0946	4,045,160	\$ 16,513,661.45	\$ 4.0823	(284,453)	\$ (1,115,160.33)	\$	(10,586.67) 11.125000%
338,779 Sep-13	4,099,486	\$ 16,674,759.19	\$ 4.0675	4,282,082	\$ 17,322,498.61	\$ 4.0453	(182,596)	\$ (647,739.42)	\$	(5,949.98) 11.125000%
325,790 Oct-13	4,348,022	\$ 17,584,382.90	\$ 4.0442	4,396,300	\$ 17,652,758.46	\$ 4.0154	(48,278)	\$ (68,375.56)	\$	(649.12) 11.125000%
(300,015) Nov-13	4,048,007	\$ 16,326,975.64	\$ 4.0333	4,184,122	\$ 16,738,565.43	\$ 4.0005	(136,115)	\$ (411,589.79)	\$	(3,780.77) 11.125000%
(493,783) Dec-13	3,554,224	\$ 14,445,221.39	\$ 4.0642	3,697,891	\$ 14,722,604.45	\$ 3.9814	(143,667)	\$ (277,383.06)	\$	(2,633.31) 11.125000%
(933,010) Jan-14	2,621,214	\$ 10,721,960.40	\$ 4.0905	2,754,604	\$ 11,312,561.06	\$ 4.1068	(133,390)	\$ (590,600.66)	\$	(5,606.81) 11.125000%
(742,310) Feb-14	1,878,904	\$ 7,909,956.59	\$ 4.2099	1,867,380	\$ 8,441,579.15	\$ 4.5205	11,524	\$ (531,622.56)	\$	(4,556.41) 11.125000%
(299,607) Mar-14	1,579,297	\$ 6,773,086.39	\$ 4.2887	1,364,547	\$ 6,308,659.98	\$ 4.6233	214,750	\$ 464,426.41	\$	4,408.99 11.125000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2014

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2013 decayed	Booked MTM Cost of Collateral Outlay
April-13	\$ (93,569.08)	\$ (93,569.08)	9.925%	\$ (773.89)	\$ (422,752.00)	\$ (3,448.61)
May-13	\$ (3,187.23)	\$ (97,530.20)	9.925%	\$ (806.66)	\$ (362,358.86)	\$ (3,054.49)
June-13	\$ (158,678.75)	\$ (256,241.72)	9.925%	\$ (2,119.33)	\$ (301,965.71)	\$ (2,463.30)
July-13	\$ (14,928.08)	\$ (272,482.47)	9.925%	\$ (2,253.66)	\$ (241,572.57)	\$ (2,036.32)
August-13	\$ 258,640.18	\$ (13,976.62)	9.925%	\$ (115.60)	\$ (181,179.43)	\$ (1,527.24)
September-13	\$ (131,309.60)	\$ (143,148.16)	9.925%	\$ (1,183.95)	\$ (120,786.29)	\$ (985.32)
October-13	\$ -	\$ (144,216.51)	9.925%	\$ (1,192.79)	\$ (60,393.14)	\$ (509.08)
November-13	\$ (1,660.91)	\$ (145,886.26)	9.925%	\$ (1,206.60)	\$ -	\$ -
December-14	\$ -	\$ (145,900.07)	9.925%	\$ (1,206.72)	\$ -	\$ -
January-14	\$ -	\$ (145,900.19)	9.925%	\$ (1,206.72)	\$ -	\$ -
February-14	\$ (222,146.52)	\$ (368,046.71)	9.925%	\$ (3,044.05)	\$ -	\$ -
March-14	\$ 39,060.00	\$ (330,824.04)	9.925%	\$ (2,736.19)	\$ -	\$ -
Total	\$ (327,779.99)			\$ (17,846.16)		\$ (14,024.36)