



Jennifer Brooks Hutchinson
Senior Counsel

April 27, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – January 1, 2015 to March 31, 2015**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently, and pursuant to PUC rules, the Company has provided the PUC with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers transactions executed during the period January 1, 2015 through March 31, 2015 and the total savings for the measurement period April 1, 2014 through March 31, 2015.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2014 to March 31, 2015 of the optimization program is \$11,550,622.34. The total savings to the Customers including the \$1 million guarantee is \$9,440,497.87. At this time, the incentive to the Company is \$2,110,124.47.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk

NGPMP Quarterly Report

April 27, 2015

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Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List

Leo Wold, Esq.

Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On April 27, 2015, National Grid filed with the PUC its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market, as

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

of March 31, 2015). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The PUC’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

IV. CONCLUSION

Accordingly, the Company requests that the PUC grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report for period January 1, 2015 to March 31, 2015.

WHEREFORE, the Company respectfully requests that the PUC grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,

A handwritten signature in blue ink that reads "Jennifer Brooks Hutchinson".

Jennifer Brooks Hutchinson, Esq.
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7288

Dated: April 27, 2015

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2014 to March 31, 2015

Introduction

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and, thus, are short-term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing

the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions, and the cost of supply for customers and is calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

For each month, the Flowing Transaction Deal (FTD) Report shows all gas purchases and storage withdrawals. In the March section of the report, the total 4,707,315 dekatherms and \$12,211,558.24 of purchases are shown as the sub-total for the month, and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Mar15. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part

of the FTD Report for October shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of January 2015 through March 2015. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for March 2015 are from Attachment 3, which shows that the total delivered volume was 4,320,178 DT, and the total delivered cost was \$12,471,439. The detail provided in the customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach, as has been used in past asset management arrangements. The costs for the purchase of supply for injection is the actual weighted average costs for all purchases delivered and injected into the storage fields. The actual cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2014, was booked to earnings for the April 2013 through March 2014 period. As this unrealized value, as of March 31, 2014, is realized in the April 2014 through March 2015 period, it must be reversed from the April 2014 through

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March 2015 earnings so that it is not double-counted. This value is a debit of \$249,317. The storage long/short position, short in this report, is the storage gas that was withdrawn and sold and needs to be injected back into the field in the April 2015 to March 2016 period. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry costs on storage inventory is the difference between the actual carry cost incurred or saved as a result of the optimization transactions. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market (MTM) value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.76 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 (Attachment 1), is \$11,550,622.34. This value is currently \$10,550,622.34, more than the \$1,000,000 guaranteed to customers. This amount of savings would be split between the customers and the Company, with the customer's receiving \$8,440,497.87, plus the \$1,000,000 guaranteed amount and the Company receiving \$2,110,124.47. The Asset Management Agreement revenue (AMA) is credited directly to the pipeline fixed cost and not included in this report.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2015

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-14	2,816,441	\$ 12,083,679.50		719,581	\$ 3,317,296.16	2,096,860	\$ 9,555,844.98	\$ 789,461.64
May-14	1,831,128	\$ 6,873,313.71		909,217	\$ 3,664,652.48	921,911	\$ 3,842,804.43	\$ 634,143.20
Jun-14	1,500,397	\$ 5,083,853.60		830,460	\$ 3,498,413.77	669,937	\$ 2,395,682.18	\$ 810,242.35
Jul-14	1,903,809	\$ 5,671,537.58		1,266,376	\$ 4,514,949.34	637,433	\$ 2,014,008.02	\$ 857,419.78
Aug-14	1,784,628	\$ 4,502,535.08		1,151,288	\$ 3,479,777.68	633,340	\$ 1,709,464.02	\$ 686,706.62
Sep-14	1,742,991	\$ 4,079,020.96		1,087,775	\$ 3,519,136.40	655,216	\$ 1,522,364.43	\$ 962,479.87
Oct-14	2,608,014	\$ 5,670,538.30		1,469,823	\$ 4,316,091.52	1,138,191	\$ 2,704,946.69	\$ 1,350,499.91
Nov-14	3,481,720	\$ 11,288,309.66		544,610	\$ 2,502,310.84	2,937,110	\$ 9,821,601.31	\$ 1,035,602.49
Dec-14	4,367,691	\$ 15,527,867.58		495,829	\$ 2,222,543.50	3,871,862	\$ 14,860,573.08	\$ 1,555,249.00
Jan-15	5,410,552	\$ 20,241,399.95		7,806	\$ 183,661.54	5,402,746	\$ 20,877,960.09	\$ 820,221.68
Feb-15	5,152,854	\$ 27,054,149.63		358,866	\$ 3,970,023.05	4,793,988	\$ 23,764,798.32	\$ 680,671.74
Mar-15	4,707,315	\$ 12,211,558.24		387,137	\$ 1,330,329.00	4,320,178	\$ 12,471,438.90	\$ 1,590,209.66
Total	37,307,540	\$ 130,287,763.79		9,228,768	\$ 36,519,185.28	28,078,772	\$ 105,541,486.45	\$ 11,772,907.94

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs		
	VOLUME	\$		VOLUME	\$	
Apr-14	459,210	\$ 2,080,475.05		495,419	\$ 2,234,641.26	
May-14	492,388	\$ 2,125,240.51		432,196	\$ 1,871,897.77	
Jun-14	415,430	\$ 1,417,964.92		412,251	\$ 1,516,639.77	
Jul-14	463,548	\$ 1,356,878.47		423,119	\$ 1,383,481.04	
Aug-14	526,325	\$ 1,302,209.23		424,142	\$ 1,181,608.42	
Sep-14	591,193	\$ 1,376,186.60		422,370	\$ 1,008,290.20	
Oct-14	457,969	\$ 999,887.90		433,569	\$ 1,008,470.05	
Nov-14	167,695	\$ 540,631.44		96,350	\$ 224,433.61	
Dec-14	169,168	\$ 604,802.01		108,738	\$ 380,621.51	
Jan-15	84,157	\$ 320,018.20		56,717	\$ 127,038.49	
Feb-15	63,753	\$ 355,348.67		9,940	\$ 21,069.40	
Mar-15	133,651	\$ 331,125.89		60,168	\$ 121,278.55	
Total	4,024,487	\$ 12,810,768.89		3,374,979	\$ 11,079,470.07	(b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-14	\$ (186,625.23)
May-14	\$ 91,913.83
Jun-14	\$ 3,757.61
Jul-14	\$ 46,078.79
Aug-14	\$ 145,576.77
Sep-14	\$ (198,377.45)
Oct-14	\$ 9,792.27
Nov-14	\$ 4,875.00
Dec-14	\$ -
Jan-15	\$ 161,665.00
Feb-15	\$ 96,075.00
Mar-15	\$ 23,040.00
Total	\$ 197,771.59 .(c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	(43,612)
Contract Year 2013-2014 Value Booked to Earnings (MTM at 3/30/2014)	\$ (249,317.25) (d)
MTM as of March 31, 2014	\$ (385,871.58) (e)
Physical Storage Value as of March 31, 2014	\$ 357,768.68 (f)
Forward Storage Value (purchase)/sale	\$ 62,458.77 (g)
Carry Cost Estimate and Cost of Collateral -March 2015	\$ (7,324.22) (h)

TOTAL UNREALIZED VALUE

\$ (222,285.60)(i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 11,550,622.34 (j)

MARGIN SHARING

Customer Guarantee	\$ 1,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$ 8,440,497.87 (l)
National Grid Incentive (excludes AMA revenue)	\$ 2,110,124.47 (m)
Customer Total Value (excludes AMA revenue)	\$ 9,440,497.87 (n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2014 MTM booked in FY14
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Guarantee
- (l) equals (j) - (k) times 80%
- (m) equals (j) - (k) times 20%
- (n) equals (k) + (l)

REDACTED

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
January 1, 2015 to March 31, 2015
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
JANUARY							
1/1/2015		Optimization - NEC	177106		340,419	\$3,383,320.00	
1/1/2015		Optimization - NEC	190632		847,609	\$1,970,861.08	
1/1/2015		Optimization - NEC	190678		48,241	\$152,291.84	
1/1/2015		Optimization - NEC	191223		3,418	\$4,386.73	
1/1/2015		Optimization - NEC	191238		7,956	\$14,522.40	
1/1/2015		Optimization - NEC	193042		5,071	\$10,326.68	
1/1/2015		Optimization - NEC	193043		1,377	\$2,804.41	
1/1/2015		Optimization - NEC	193044		2,100	\$4,276.29	
1/1/2015		Optimization - NEC	193083		9,702	\$19,853.66	
1/1/2015		Optimization - NEC	193084		1,376	\$2,815.13	
1/1/2015		Optimization - NEC	193085		4,032	\$8,232.63	
1/1/2015		Optimization - NEC	193098		19,578	\$27,812.40	
1/1/2015		Optimization - NEC	193182		20,264	\$49,673.28	
1/1/2015		Optimization - NEC	193183		5,503	\$13,489.77	
1/1/2015		Optimization - NEC	193184		8,277	\$20,263.94	
1/1/2015		Optimization - NEC	191219		25,566	\$43,527.00	
1/1/2015		Optimization - NEC	191220		6,739	\$11,474.10	
1/1/2015		Optimization - NEC	191304		3,859	\$7,024.70	
1/1/2015		Optimization - NEC	191305		8,016	\$14,589.49	
1/1/2015		Optimization - NEC	191306		11,909	\$21,614.19	
1/1/2015		Optimization - NEC	191307		11,779	\$21,614.19	
1/1/2015		Optimization - NEC	191385		16,167	\$92,501.85	
1/1/2015		Optimization - NEC	191495		8,575	\$111,218.10	
1/1/2015		Optimization - NEC	191496		3,364	\$43,636.35	
1/1/2015		Optimization - NEC	177658		31,248	\$113,535.33	
1/1/2015		Optimization - NEC	177972		-	\$16,283.94	
1/1/2015		Optimization - NEC	191431		631	\$1,180.80	
1/1/2015		Optimization - NEC	192654		15,963	\$46,875.84	
1/1/2015		Optimization - NEC	192746		3,991	\$11,718.96	
1/1/2015		Optimization - NEC	192880		3,990	\$11,334.40	
1/1/2015		Optimization - NEC	193008		3,991	\$11,152.24	
1/1/2015		Optimization - NEC	193097		11,969	\$34,610.40	
1/1/2015		Optimization - NEC	191221		49,042	\$130,000.00	
1/1/2015		Optimization - NEC	191298		72,746	\$178,000.80	
1/1/2015		Optimization - NEC	191383		24,521	\$68,500.00	
1/1/2015		Optimization - NEC	191491		24,521	\$69,125.01	
1/1/2015		Optimization - NEC	191652		24,521	\$66,875.01	
1/1/2015		Optimization - NEC	191753		98,084	\$247,125.03	
1/1/2015		Optimization - NEC	191876		24,521	\$66,500.00	
1/1/2015		Optimization - NEC	192120		24,521	\$65,125.01	
1/1/2015		Optimization - NEC	192334		24,521	\$67,250.00	
1/1/2015		Optimization - NEC	192415		24,521	\$75,500.00	
1/1/2015		Optimization - NEC	192615		24,521	\$69,875.01	
1/1/2015		Optimization - NEC	192616		8,266	\$23,556.27	
1/1/2015		Optimization - NEC	192617		16,254	\$46,315.95	
1/1/2015		Optimization - NEC	192618		49,042	\$139,750.02	
1/1/2015		Optimization - NEC	192720		24,521	\$66,500.00	
1/1/2015		Optimization - NEC	192816		24,521	\$65,002.60	
1/1/2015		Optimization - NEC	193040		24,521	\$63,125.01	
1/1/2015		Optimization - NEC	193082		73,563	\$193,875.03	
1/1/2015		Optimization - NEC	193181		122,604	\$329,500.03	
1/1/2015		Optimization - NEC	192200		3,155	\$18,700.00	
1/1/2015		Optimization - NEC	192217		18	\$104.50	

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Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
1/1/2015		Optimization - NEC	191345		11,960	\$17,912.40	
1/1/2015		Optimization - NEC	191560		3,977	\$40,907.75	
1/1/2015		Optimization - NEC	192331		10,814	\$13,186.80	
1/1/2015		Optimization - NEC	192512		10,821	\$15,714.27	
1/1/2015		Optimization - NEC	183740		32,685	\$77,409.54	
1/1/2015		Optimization - NEC	191438		4,290	\$5,677.10	
1/1/2015		Optimization - NEC	191681		10,818	\$16,483.50	
1/1/2015		Optimization - NEC	192660		1,264	\$2,439.60	
1/1/2015		Optimization - NEC	192661		2,531	\$4,879.20	
1/1/2015		Optimization - NEC	192745		10,834	\$13,186.80	
1/1/2015		Optimization - NEC	192876		10,829	\$13,736.25	
1/1/2015		Optimization - NEC	193006		4,305	\$6,768.85	
1/1/2015		Optimization - NEC	193208		54,113	\$98,901.00	
1/1/2015		Optimization - NEC	176998		93,000	\$941,160.00	
1/1/2015		Optimization - NEC	182038		63,780	\$752,217.76	
1/1/2015		Optimization - NEC	182466		122,357	\$1,340,640.00	
1/1/2015		Optimization - NEC	192158		2,784	\$14,400.00	
1/1/2015		Optimization - NEC	192171		29	\$148.80	
1/1/2015		Optimization - NEC	190462		36,239	\$55,224.64	
1/1/2015		Optimization - NEC	190463		2,201	\$3,345.52	
1/1/2015		Optimization - NEC	190679		59,500	\$257,300.00	
1/1/2015		Optimization - NEC	191549		3,985	\$10,241.44	
1/1/2015		Optimization - NEC	191670		3,985	\$8,703.20	
1/1/2015		Optimization - NEC	191755		10,000	\$29,616.48	
1/1/2015		Optimization - NEC	191763		3,982	\$11,516.56	
1/1/2015		Optimization - NEC	191816		30,000	\$87,473.10	
1/1/2015		Optimization - NEC	191827		11,941	\$34,488.96	
1/1/2015		Optimization - NEC	191877		10,000	\$29,157.70	
1/1/2015		Optimization - NEC	191906		3,978	\$11,455.84	
1/1/2015		Optimization - NEC	192142		10,000	\$28,596.98	
1/1/2015		Optimization - NEC	192143		3,978	\$11,638.00	
1/1/2015		Optimization - NEC	192325		3,984	\$11,536.80	
1/1/2015		Optimization - NEC	192332		10,000	\$29,973.30	
1/1/2015		Optimization - NEC	192414		10,000	\$31,808.40	
1/1/2015		Optimization - NEC	192513		3,987	\$13,176.24	
1/1/2015		Optimization - NEC	192719		10,000	\$28,647.95	
1/1/2015		Optimization - NEC	192815		10,000	\$28,546.00	
1/1/2015		Optimization - NEC	193039		10,000	\$28,291.13	
1/1/2015		Optimization - NEC	193080		30,000	\$65,179.24	
1/1/2015		Optimization - NEC	193179		50,000	\$139,467.62	
1/1/2015		Optimization - NEC	193207		19,935	\$51,915.60	
1/1/2015		Optimization - NEC	190685		134,164	\$273,416.28	
1/1/2015		Optimization - NEC	191904		3,475	\$7,163.87	
1/1/2015		Optimization - NEC	191905		5,067	\$10,445.07	
1/1/2015		Optimization - NEC	193383		4,070	\$13,387.50	
1/1/2015		Optimization - NEC	191222		7,846	\$22,000.00	
1/1/2015		Optimization - NEC	191299		11,769	\$32,400.00	
1/1/2015		Optimization - NEC	191384		3,923	\$11,360.00	
1/1/2015		Optimization - NEC	191492		3,923	\$11,060.00	
1/1/2015		Optimization - NEC	191653		3,923	\$11,700.00	
1/1/2015		Optimization - NEC	191754		3,923	\$11,140.00	
1/1/2015		Optimization - NEC	191788		11,769	\$33,120.00	
1/1/2015		Optimization - NEC	191875		3,923	\$10,960.00	
1/1/2015		Optimization - NEC	192119		3,923	\$10,740.00	
1/1/2015		Optimization - NEC	192333		3,923	\$11,280.00	
1/1/2015		Optimization - NEC	192417		3,923	\$12,000.00	
1/1/2015		Optimization - NEC	192614		15,692	\$45,200.00	
1/1/2015		Optimization - NEC	192721		3,923	\$10,760.00	
1/1/2015		Optimization - NEC	192821		4,218	\$11,524.00	
1/1/2015		Optimization - NEC	193041		3,923	\$10,620.00	
1/1/2015		Optimization - NEC	193081		11,769	\$31,980.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'s	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
1/1/2015		Optimization - NEC	193180				19,615		\$52,320.00	
1/1/2015		Optimization - NEC	191689				3,121		\$46,905.00	
1/1/2015		Optimization - NEC	192669				9,551		\$14,557.50	
1/1/2015		Optimization - NEC	192670				5,263		\$8,007.00	
1/1/2015		Optimization - NEC	192671				9,568		\$14,557.50	
1/1/2015		Optimization - NEC	190681				298,975		\$635,500.00	
1/1/2015		Optimization - NEC	190785				230,009		\$491,291.46	
1/1/2015		Optimization - NEC	191300				6,309		\$6,630.00	
1/1/2015		Optimization - NEC	191301				2,835		\$2,967.18	
1/1/2015		Optimization - NEC	191302				3,499		\$3,662.82	
1/1/2015		Optimization - NEC	191303				6,257		\$6,630.00	
1/1/2015		Optimization - NEC	191386				1,893		\$3,141.11	
1/1/2015		Optimization - NEC	191493				55		\$104.03	
1/1/2015		Optimization - NEC	191494				2,850		\$5,370.98	
1/1/2015		Optimization - NEC	191551				10,717		\$16,330.50	
1/1/2015		Optimization - NEC	191654				10,000		\$32,114.25	
1/1/2015		Optimization - NEC	191655				5,078		\$11,576.40	
1/1/2015		Optimization - NEC	191656				3,483		\$7,939.80	
1/1/2015		Optimization - NEC	191731				1,600		\$4,171.62	
1/1/2015		Optimization - NEC	191732				3,466		\$9,047.51	
1/1/2015		Optimization - NEC	191733				3,473		\$9,065.10	
1/1/2015		Optimization - NEC	191789				15,212		\$26,328.15	
1/1/2015		Optimization - NEC	191790				10,428		\$18,049.02	
1/1/2015		Optimization - NEC	192121				5,066		\$11,418.54	
1/1/2015		Optimization - NEC	192122				3,475		\$7,831.53	
1/1/2015		Optimization - NEC	192335				3,474		\$8,499.20	
1/1/2015		Optimization - NEC	192336				3,224		\$7,886.90	
1/1/2015		Optimization - NEC	192418				3,474		\$9,996.93	
1/1/2015		Optimization - NEC	192419				3,224		\$9,276.73	
1/1/2015		Optimization - NEC	192619				13,932		\$26,771.36	
1/1/2015		Optimization - NEC	192620				17,553		\$33,731.32	
1/1/2015		Optimization - NEC	192621				40,000		\$124,379.00	
1/1/2015		Optimization - NEC	192722				5,067		\$10,524.00	
1/1/2015		Optimization - NEC	192723				1,376		\$2,858.00	
1/1/2015		Optimization - NEC	192724				2,098		\$4,358.00	
1/1/2015		Optimization - NEC	192817				5,409		\$10,959.39	
1/1/2015		Optimization - NEC	192818				1,377		\$2,790.12	
1/1/2015		Optimization - NEC	192819				2,100		\$4,254.50	
1/1/2015		Optimization - NEC	193384				9,577		\$32,500.00	
1/1/2015		Optimization - NEC	191414				4,668		\$7,250.00	
1/1/2015		Optimization - NEC	192144				4,291		\$4,847.37	
1/1/2015		Optimization - NEC	190554				237,939		\$1,034,160.00	
1/1/2015		Optimization - NEC	190680				74,368		\$321,625.00	
1/1/2015		Storage Injections					(84,157)		(\$313,990.90)	
1/1/2015		Enduse and Sendout Adjustments					(8,263)		(\$30,828.01)	
1/1/2015		Misc Adjust					363		\$1,354.36	
1/1/2015		Commodity pipeline charges							\$210,865.91	

4,316,032 \$16,314,040.62

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
				SUB-TOTAL	5,410,552	20,247,548.45	

1/1/2015 NRG POWER MARKETING LLC	191509	3,500	\$6,370.00
1/1/2015 CASTLETON COMM. MERCHANT TRADING	193279	4,306	\$21,530.00

CAPACITY RELEASE OSS			
CAPACITY RELEASE OSS PPA			\$2,695.02
PPA-OPTIMIZATION			(\$8,598.48)
HEDGING GAIN/LOSS			\$161,665.00
Total 3rd Party Sales	7,806	\$	183,661.54
PROXY GAS COST RECOVERY	5,402,746		\$20,877,960.09
STORAGE CARRY ADJUSTMENT			(\$6,148.50)
FINAL CLOSE TOTAL	5,410,552	\$	21,061,621.63
	5,410,552		\$20,241,399.95
	-	\$	820,221.68

FEBRUARY

2/1/2015	Optimization - NEC	177106	359,734	\$6,349,575.00
2/1/2015	Optimization - NEC	193150	65,691	\$174,403.60
2/1/2015	Optimization - NEC	193151	689,700	\$1,868,994.66
2/1/2015	Optimization - NEC	193186	43,568	\$121,233.84
2/1/2015	Optimization - NEC	193341	13,384	\$33,846.50
2/1/2015	Optimization - NEC	193342	2,752	\$6,959.24
2/1/2015	Optimization - NEC	193343	4,196	\$10,611.74
2/1/2015	Optimization - NEC	193428	6,975	\$16,996.72

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015		Optimization - NEC	193429				1,384		\$3,372.44	
2/1/2015		Optimization - NEC	193430				2,110		\$5,142.44	
2/1/2015		Optimization - NEC	193786				1,997		\$4,731.88	
2/1/2015		Optimization - NEC	193787				1,377		\$3,261.84	
2/1/2015		Optimization - NEC	193788				2,097		\$4,970.31	
2/1/2015		Optimization - NEC	194070				3,129		\$7,856.01	
2/1/2015		Optimization - NEC	194933				5,541		\$17,543.60	
2/1/2015		Optimization - NEC	195458				10,416		\$34,518.96	
2/1/2015		Optimization - NEC	195575				13,802		\$41,295.18	
2/1/2015		Optimization - NEC	193552				10,119		\$30,524.00	
2/1/2015		Optimization - NEC	193678				9,691		\$58,800.00	
2/1/2015		Optimization - NEC	193782				15,590		\$59,227.51	
2/1/2015		Optimization - NEC	193926				62,544		\$145,200.01	
2/1/2015		Optimization - NEC	194179				13,741		\$54,003.00	
2/1/2015		Optimization - NEC	194375				9,716		\$80,550.00	
2/1/2015		Optimization - NEC	194527				16,288		\$152,086.38	
2/1/2015		Optimization - NEC	194600				65,234		\$1,055,021.16	
2/1/2015		Optimization - NEC	194899				15,794		\$270,328.96	
2/1/2015		Optimization - NEC	194978				30,763		\$383,215.35	
2/1/2015		Optimization - NEC	195305				14,758		\$163,893.49	
2/1/2015		Optimization - NEC	194900				487		\$8,343.28	
2/1/2015		Optimization - NEC	194977				1,452		\$18,091.26	
2/1/2015		Optimization - NEC	195304				483		\$5,361.76	
2/1/2015		Optimization - NEC	195455				1,435		\$31,341.22	
2/1/2015		Optimization - NEC	195574				2,899		\$40,610.10	
2/1/2015		Optimization - NEC	177658				28,224		\$93,395.40	
2/1/2015		Optimization - NEC	193694				4,428		\$12,054.64	
2/1/2015		Optimization - NEC	193356				8,864		\$22,759.88	
2/1/2015		Optimization - NEC	193820				4,427		\$11,110.06	
2/1/2015		Optimization - NEC	193951				13,286		\$31,373.55	
2/1/2015		Optimization - NEC	194082				4,434		\$11,132.55	
2/1/2015		Optimization - NEC	194155				2,006		\$5,313.68	
2/1/2015		Optimization - NEC	194181				1,370		\$3,629.66	
2/1/2015		Optimization - NEC	194182				1,418		\$3,756.66	
2/1/2015		Optimization - NEC	194192				4,434		\$11,514.88	
2/1/2015		Optimization - NEC	194420				26,593		\$75,903.75	
2/1/2015		Optimization - NEC	194761				1,980		\$6,725.78	
2/1/2015		Optimization - NEC	194809				2,061		\$7,005.49	
2/1/2015		Optimization - NEC	194810				1,352		\$4,594.24	
2/1/2015		Optimization - NEC	195106				6,940		\$23,877.95	
2/1/2015		Optimization - NEC	195107				1,377		\$4,737.14	
2/1/2015		Optimization - NEC	195108				2,099		\$7,223.39	
2/1/2015		Optimization - NEC	195354				4,434		\$14,618.50	
2/1/2015		Optimization - NEC	193338				39,234		\$104,000.00	
2/1/2015		Optimization - NEC	193426				19,617		\$49,800.00	
2/1/2015		Optimization - NEC	193553				19,617		\$50,100.01	
2/1/2015		Optimization - NEC	193680				19,617		\$51,900.01	
2/1/2015		Optimization - NEC	193785				14,713		\$37,050.00	
2/1/2015		Optimization - NEC	193927				58,851		\$142,800.00	
2/1/2015		Optimization - NEC	194069				19,617		\$49,000.00	
2/1/2015		Optimization - NEC	194180				19,617		\$51,900.01	
2/1/2015		Optimization - NEC	194367				19,617		\$56,600.00	
2/1/2015		Optimization - NEC	194529				98,085		\$276,700.05	
2/1/2015		Optimization - NEC	194724				19,617		\$60,000.00	
2/1/2015		Optimization - NEC	194816				19,617		\$59,200.00	
2/1/2015		Optimization - NEC	194901				19,617		\$59,000.00	
2/1/2015		Optimization - NEC	194981				58,851		\$181,200.00	
2/1/2015		Optimization - NEC	195103				19,617		\$64,100.01	

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2/1/2015		Optimization - NEC	195307				19,617		\$62,900.01	
2/1/2015		Optimization - NEC	195457				19,617		\$64,500.01	
2/1/2015		Optimization - NEC	195572				39,234		\$122,800.00	
2/1/2015		Optimization - NEC	193607				2,808		\$13,864.50	
2/1/2015		Optimization - NEC	193449				4,430		\$11,267.49	
2/1/2015		Optimization - NEC	193580				4,434		\$11,267.49	
2/1/2015		Optimization - NEC	195014				13,290		\$42,236.22	
2/1/2015		Optimization - NEC	183740				29,852		\$83,609.68	
2/1/2015		Optimization - NEC	182466				95,677		\$1,689,345.00	
2/1/2015		Optimization - NEC	176998				84,000		\$873,600.00	
2/1/2015		Optimization - NEC	182038				95,345		\$1,698,160.00	
2/1/2015		Optimization - NEC	194865				5,200		\$14,326.00	
2/1/2015		Optimization - NEC	193755				3,629		\$9,509.00	
2/1/2015		Optimization - NEC	193433				10,265		\$41,573.04	
2/1/2015		Optimization - NEC	194864				700		\$1,914.50	
2/1/2015		Optimization - NEC	193153				32,732		\$33,472.32	
2/1/2015		Optimization - NEC	193154				1,917		\$1,955.34	
2/1/2015		Optimization - NEC	193190				165,885		\$818,132.00	
2/1/2015		Optimization - NEC	194726				2,112		\$6,703.71	
2/1/2015		Optimization - NEC	194727				1,389		\$4,408.47	
2/1/2015		Optimization - NEC	194728				2,118		\$6,722.22	
2/1/2015		Optimization - NEC	193188				139,086		\$281,351.85	
2/1/2015		Optimization - NEC	193337				19,998		\$55,053.00	
2/1/2015		Optimization - NEC	193425				9,999		\$26,405.05	
2/1/2015		Optimization - NEC	193551				9,999		\$26,557.98	
2/1/2015		Optimization - NEC	193677				9,999		\$27,475.53	
2/1/2015		Optimization - NEC	193783				9,999		\$26,201.15	
2/1/2015		Optimization - NEC	193929				29,997		\$75,850.80	
2/1/2015		Optimization - NEC	194067				9,999		\$25,997.25	
2/1/2015		Optimization - NEC	194178				9,999		\$27,169.68	
2/1/2015		Optimization - NEC	194368				9,999		\$29,565.50	
2/1/2015		Optimization - NEC	194603				39,996		\$113,980.12	
2/1/2015		Optimization - NEC	194690				9,999		\$31,094.75	
2/1/2015		Optimization - NEC	194814				9,999		\$31,706.45	
2/1/2015		Optimization - NEC	194903				9,999		\$31,604.50	
2/1/2015		Optimization - NEC	194979				29,997		\$96,954.45	
2/1/2015		Optimization - NEC	195105				9,999		\$34,204.23	
2/1/2015		Optimization - NEC	195306				9,999		\$33,592.53	
2/1/2015		Optimization - NEC	195456				9,999		\$34,408.13	
2/1/2015		Optimization - NEC	195571				19,998		\$65,655.80	
2/1/2015		Optimization - NEC	193142				121,248		\$234,670.24	
2/1/2015		Optimization - NEC	193832				10,816		\$17,252.73	
2/1/2015		Optimization - NEC	193828				4,761		\$13,401.15	
2/1/2015		Optimization - NEC	195793				(267)		\$2,145.00	
2/1/2015		Optimization - NEC	193187				377,630		\$764,398.05	
2/1/2015		Optimization - NEC	193340				17,654		\$46,800.00	
2/1/2015		Optimization - NEC	193427				8,827		\$22,410.00	
2/1/2015		Optimization - NEC	193550				8,827		\$22,545.00	
2/1/2015		Optimization - NEC	193679				8,827		\$23,355.00	
2/1/2015		Optimization - NEC	193784				10,103		\$25,441.00	
2/1/2015		Optimization - NEC	193928				26,481		\$64,260.00	
2/1/2015		Optimization - NEC	194068				8,827		\$22,050.00	
2/1/2015		Optimization - NEC	194177				8,827		\$23,085.00	
2/1/2015		Optimization - NEC	194369				8,827		\$25,470.00	
2/1/2015		Optimization - NEC	194528				8,827		\$26,145.00	
2/1/2015		Optimization - NEC	194607				35,308		\$100,620.00	
2/1/2015		Optimization - NEC	194725				8,827		\$27,450.00	
2/1/2015		Optimization - NEC	194815				8,827		\$27,090.00	

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2/1/2015		Optimization - NEC	194902				8,827		\$27,000.00	
2/1/2015		Optimization - NEC	194980				26,481		\$82,890.00	
2/1/2015		Optimization - NEC	195104				8,827		\$29,295.00	
2/1/2015		Optimization - NEC	195303				8,827		\$28,755.00	
2/1/2015		Optimization - NEC	195454				8,827		\$29,475.00	
2/1/2015		Optimization - NEC	195570				17,654		\$56,160.00	
2/1/2015		Optimization - NEC	193369				21,658		\$29,670.30	
2/1/2015		Optimization - NEC	193458				10,823		\$15,934.05	
2/1/2015		Optimization - NEC	193590				10,834		\$15,054.93	
2/1/2015		Optimization - NEC	193933				7,250		\$17,971.20	
2/1/2015		Optimization - NEC	194844				1,382		\$2,874.10	
2/1/2015		Optimization - NEC	193554				6,933		\$16,571.51	
2/1/2015		Optimization - NEC	193555				1,376		\$3,290.02	
2/1/2015		Optimization - NEC	193556				2,097		\$5,013.25	
2/1/2015		Optimization - NEC	193568				490		\$2,205.80	
2/1/2015		Optimization - NEC	193681				1,313		\$3,487.69	
2/1/2015		Optimization - NEC	193682				1,376		\$3,656.36	
2/1/2015		Optimization - NEC	193683				2,097		\$5,571.47	
2/1/2015		Optimization - NEC	193930				5,997		\$14,134.34	
2/1/2015		Optimization - NEC	193931				4,133		\$9,743.27	
2/1/2015		Optimization - NEC	193932				6,297		\$14,846.52	
2/1/2015		Optimization - NEC	194370				2,016		\$6,014.50	
2/1/2015		Optimization - NEC	194371				1,377		\$4,108.38	
2/1/2015		Optimization - NEC	194372				2,099		\$6,264.63	
2/1/2015		Optimization - NEC	194530				9,999		\$31,094.75	
2/1/2015		Optimization - NEC	194604				8,062		\$22,614.52	
2/1/2015		Optimization - NEC	194605				5,507		\$15,447.48	
2/1/2015		Optimization - NEC	194606				8,397		\$23,555.00	
2/1/2015		Optimization - NEC	194723				4,434		\$13,494.00	
2/1/2015		Optimization - NEC	194909				4,429		\$14,393.60	
2/1/2015		Optimization - NEC	194982				15,333		\$46,930.80	
2/1/2015		Optimization - NEC	194983				4,146		\$12,689.52	
2/1/2015		Optimization - NEC	194984				6,322		\$19,349.52	
2/1/2015		Optimization - NEC	195255				4,696		\$14,875.00	
2/1/2015		Optimization - NEC	195265				2,160		\$6,859.75	
2/1/2015		Optimization - NEC	195467				4,431		\$14,528.54	
2/1/2015		Optimization - NEC	193695				10,818		\$16,813.17	
2/1/2015		Optimization - NEC	194719				1,383		\$3,014.30	
2/1/2015		Optimization - NEC	194888				1,381		\$2,804.00	
2/1/2015		Optimization - NEC	195011				4,144		\$7,781.10	
2/1/2015		Optimization - NEC	195206				6,109		\$11,787.60	
2/1/2015		Optimization - NEC	195358				6,117		\$11,167.20	
2/1/2015		Optimization - NEC	195475				6,113		\$11,167.20	
2/1/2015		Optimization - NEC	195629				12,234		\$22,334.40	
2/1/2015		Optimization - NEC	193189				166,077		\$819,070.84	
2/1/2015		Optimization - NEC	193339				9,597		\$75,200.00	
2/1/2015		Optimization - NEC	193431				2,020		\$8,183.76	
2/1/2015		Optimization - NEC	193432				2,396		\$9,706.32	
2/1/2015		Optimization - NEC	194602				19,571		\$318,500.04	
2/1/2015		Optimization - NEC	194730				14,568		\$305,775.01	
2/1/2015		Optimization - NEC	194812				17,596		\$375,930.01	
2/1/2015		Optimization - NEC	195110				9,656		\$180,850.00	
2/1/2015		Optimization - NEC	194601				1,952		\$31,786.32	
2/1/2015		Optimization - NEC	194729				484		\$10,172.12	
2/1/2015		Optimization - NEC	194813				488		\$10,421.62	
2/1/2015		Optimization - NEC	195109				482		\$9,024.42	
2/1/2015		Optimization - NEC	195573				6,962		\$21,534.00	
2/1/2015		Optimization - NEC	194162				697		\$1,795.50	

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME	DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015		Optimization - NEC	195202				4,429		\$14,978.34	
2/1/2015		Optimization - NEC	195292				2,099		\$6,940.12	
2/1/2015		Optimization - NEC	195313				1,369		\$4,525.89	
2/1/2015		Optimization - NEC	194518				2,023		\$6,000.10	
2/1/2015		Optimization - NEC	194519				1,377		\$4,086.10	
2/1/2015		Optimization - NEC	194520				2,147		\$6,226.30	
2/1/2015		Optimization - NEC	194822				4,433		\$13,853.84	
2/1/2015		Optimization - NEC	195631				8,869		\$28,247.44	
		Storage Injections					(63,753)		(\$350,308.93)	
		Enduse and Sendout Adjustments					(7,969)		(\$43,786.81)	
		Misc Adjust					(199)		(\$1,093.46)	
		Commodity pipeline charges							\$275,049.05	
							4,313,542	\$	23,977,029.36	
		OBA ESTIMATE					839,312	\$	3,083,701.93	
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES					5,152,854	\$	27,060,731.29	
		SUB-TOTAL								
2/1/2015		193285			10,000	\$79,050.00				
2/1/2015		193739			5,000	\$20,175.00				
2/1/2015		193746			2,400	\$9,660.00				
2/1/2015		193858			9,300	\$22,413.00				
2/1/2015		193423			5,000	\$21,075.01				
2/1/2015		194130			5,000	\$20,850.00				
2/1/2015		194186			9,100	\$38,038.00				
2/1/2015		194374			10,000	\$86,050.00				
2/1/2015		194532			16,667	\$160,419.88				
2/1/2015		194608			66,668	\$1,088,355.16				
2/1/2015		194818			18,000	\$385,830.03				
2/1/2015		194905			16,168	\$278,412.96				
2/1/2015		194985			31,710	\$392,728.35				
2/1/2015		195116			10,000	\$186,350.01				
2/1/2015		195312			10,253	\$114,269.70				
2/1/2015		193859			30,000	\$72,225.00				
2/1/2015		194004			800	\$2,380.00				
2/1/2015		194569			16,000	\$273,200.00				
2/1/2015		194673			5,000	\$105,425.00				
2/1/2015		193424			5,000	\$21,125.01				
2/1/2015		193741			5,000	\$20,137.50				
2/1/2015		194002			200	\$596.00				
2/1/2015		194675			5,000	\$105,425.01				
2/1/2015		193612			3,000	\$18,750.00				
2/1/2015		193740			1,000	\$4,027.50				
2/1/2015		193745			2,500	\$10,068.76				
2/1/2015		194568			4,000	\$68,300.00				
2/1/2015		193490			10,400	\$33,592.00				
2/1/2015		194669			5,000	\$104,775.00				

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
2/1/2015			195245		5,000	\$55,725.01			
2/1/2015			193861		1,200	\$2,886.03			
2/1/2015			193422		3,100	\$13,066.50			
2/1/2015			193409		1,900	\$8,046.51			
2/1/2015			193611		7,000	\$43,750.00			
2/1/2015			193860		7,500	\$18,093.75			
2/1/2015			194001		5,000	\$14,900.00			
2/1/2015			194003		10,000	\$29,750.00			
					358,866	\$3,929,921.68			
		CAPACITY RELEASE OSS							
		CAPACITY RELEASE OSS PPA							
		PPA-OPTIMIZATION				(\$55,973.63)			
		HEDGING GAIN/LOSS				\$96,075.00			
		Total 3rd Party Sales			358,866	\$ 3,970,023.05			
		PROXY GAS COST RECOVERY			4,793,988	\$23,764,798.32			
		STORAGE CARRY ADJUSTMENT						(\$6,581.66)	
		FINAL CLOSE TOTAL			5,152,854	\$ 27,734,821.37	5,152,854	\$27,054,149.63	- \$ 680,671.74

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3/1/2015		Optimization - NEC	195149		48,235	\$138,402.29			
3/1/2015		Optimization - NEC	195150		318,425	\$715,781.91			
3/1/2015		Optimization - NEC	195737		8,226	\$17,808.31			
3/1/2015		Optimization - NEC	196070		5,251	\$14,028.75			
3/1/2015		Optimization - NEC	196184		13,933	\$46,850.68			
3/1/2015		Optimization - NEC	196517		9,634	\$14,650.00			
3/1/2015		Optimization - NEC	197212		14,736	\$28,650.10			
3/1/2015		Optimization - NEC	197538		9,629	\$21,288.96			
3/1/2015		Optimization - NEC	197752		14,767	\$32,250.00			
3/1/2015		Optimization - NEC	197753		22,472	\$49,713.15			
3/1/2015		Optimization - NEC	197921		12,403	\$26,922.35			
3/1/2015		Optimization - NEC	195515		43,823	\$149,153.40			
3/1/2015		Optimization - NEC	196064		9,715	\$26,700.00			
3/1/2015		Optimization - NEC	196515		9,767	\$14,600.00			
3/1/2015		Optimization - NEC	196637		4,891	\$7,242.34			
3/1/2015		Optimization - NEC	197056		22,856	\$34,682.19			
3/1/2015		Optimization - NEC	198183		10,025	\$15,977.09			
3/1/2015		Optimization - NEC	196073		203	\$558.03			
3/1/2015		Optimization - NEC	196516		204	\$305.14			
3/1/2015		Optimization - NEC	196636		5,072	\$7,509.67			
3/1/2015		Optimization - NEC	196785		9,917	\$17,202.17			
3/1/2015		Optimization - NEC	196936		10,020	\$16,895.90			
3/1/2015		Optimization - NEC	197055		7,115	\$10,798.92			
3/1/2015		Optimization - NEC	197205		9,972	\$18,988.74			
3/1/2015		Optimization - NEC	197375		6,586	\$16,022.16			
3/1/2015		Optimization - NEC	197376		3,401	\$8,275.26			
3/1/2015		Optimization - NEC	197533		9,849	\$22,306.67			
3/1/2015		Optimization - NEC	197703		9,997	\$22,204.58			

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	197819		29,555	\$71,360.91	
3/1/2015		Optimization - NEC	197929		9,856	\$24,348.47	
3/1/2015		Optimization - NEC	198055		9,977	\$18,886.65	
3/1/2015		Optimization - NEC	198367		10,060	\$22,357.71	
3/1/2015		Optimization - NEC	198580		30,018	\$64,163.58	
3/1/2015		Optimization - NEC	198738		10,063	\$22,459.80	
3/1/2015		Optimization - NEC	195759		24,824	\$66,833.00	
3/1/2015		Optimization - NEC	196951		12,398	\$23,517.65	
3/1/2015		Optimization - NEC	196031		12,432	\$33,731.75	
3/1/2015		Optimization - NEC	196069		5,006	\$13,260.00	
3/1/2015		Optimization - NEC	196182		7,896	\$26,568.00	
3/1/2015		Optimization - NEC	196261		7,895	\$25,256.00	
3/1/2015		Optimization - NEC	196389		23,700	\$57,010.50	
3/1/2015		Optimization - NEC	196407		37,283	\$97,412.25	
3/1/2015		Optimization - NEC	196563		12,431	\$27,048.45	
3/1/2015		Optimization - NEC	196691		12,432	\$23,643.75	
3/1/2015		Optimization - NEC	196809		12,393	\$24,967.80	
3/1/2015		Optimization - NEC	197082		37,252	\$73,390.20	
3/1/2015		Optimization - NEC	197227		12,382	\$25,850.50	
3/1/2015		Optimization - NEC	197390		12,411	\$26,827.78	
3/1/2015		Optimization - NEC	197552		12,417	\$26,102.70	
3/1/2015		Optimization - NEC	197707		3,933	\$8,440.00	
3/1/2015		Optimization - NEC	198432		12,431	\$26,607.10	
3/1/2015		Optimization - NEC	198617		37,233	\$78,535.08	
3/1/2015		Optimization - NEC	198758		12,431	\$25,472.20	
3/1/2015		Optimization - NEC	198063		15,815	\$29,990.64	
3/1/2015		Optimization - NEC	198184		22,559	\$38,295.00	
3/1/2015		Optimization - NEC	195733		39,234	\$105,600.00	
3/1/2015		Optimization - NEC	195863		14,712	\$40,275.00	
3/1/2015		Optimization - NEC	196071		19,617	\$57,600.00	
3/1/2015		Optimization - NEC	196183		19,617	\$65,200.00	
3/1/2015		Optimization - NEC	196265		19,617	\$63,800.00	
3/1/2015		Optimization - NEC	196388		58,851	\$163,500.00	
3/1/2015		Optimization - NEC	196522		19,617	\$48,300.00	
3/1/2015		Optimization - NEC	196638		19,578	\$29,540.80	
3/1/2015		Optimization - NEC	196786		19,617	\$35,000.00	
3/1/2015		Optimization - NEC	196944		19,617	\$35,000.00	
3/1/2015		Optimization - NEC	197061		58,851	\$99,000.00	
3/1/2015		Optimization - NEC	197206		19,617	\$39,300.00	
3/1/2015		Optimization - NEC	197374		19,617	\$48,900.00	
3/1/2015		Optimization - NEC	197532		98,085	\$230,900.00	
3/1/2015		Optimization - NEC	197930		19,617	\$47,600.00	
3/1/2015		Optimization - NEC	198062		6,744	\$12,789.36	
3/1/2015		Optimization - NEC	198368		19,617	\$44,100.00	
3/1/2015		Optimization - NEC	198582		58,851	\$129,300.00	
3/1/2015		Optimization - NEC	198743		19,617	\$42,900.00	
3/1/2015		Optimization - NEC	198736		2,752	\$7,875.40	
3/1/2015		Optimization - NEC	195862		5,488	\$13,224.00	
3/1/2015		Optimization - NEC	196643		9,574	\$13,387.84	
3/1/2015		Optimization - NEC	197307		866	\$2,110.50	
3/1/2015		Optimization - NEC	198083		12,431	\$25,636.68	
3/1/2015		Optimization - NEC	196564		5,069	\$7,351.50	
3/1/2015		Optimization - NEC	196703		5,069	\$7,351.50	
3/1/2015		Optimization - NEC	196952		5,038	\$8,337.45	
3/1/2015		Optimization - NEC	198270		5,061	\$8,365.50	
3/1/2015		Optimization - NEC	198448		5,069	\$9,126.00	
3/1/2015		Optimization - NEC	198782		5,069	\$9,379.50	
3/1/2015		Optimization - NEC	197391		10,815	\$19,010.97	

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3/1/2015		Optimization - NEC	196232		12,433	\$41,739.10	
3/1/2015		Optimization - NEC	198190		3,353	\$5,892.20	
3/1/2015		Optimization - NEC	198191		3,364	\$5,910.90	
3/1/2015		Optimization - NEC	198745		5,236	\$12,517.94	
3/1/2015		Optimization - NEC	197345		577	\$1,992.00	
3/1/2015		Optimization - NEC	197308		3,923	\$10,680.00	
3/1/2015		Optimization - NEC	196644		9,124	\$12,758.16	
3/1/2015		Optimization - NEC	195147		35,070	\$40,434.00	
3/1/2015		Optimization - NEC	195148		2,130	\$2,449.50	
3/1/2015		Optimization - NEC	195151		183,333	\$624,030.00	
3/1/2015		Optimization - NEC	195236		588,156	\$1,588,836.62	
3/1/2015		Optimization - NEC	197058		24,290	\$34,378.49	
3/1/2015		Optimization - NEC	195867		4,904	\$13,825.00	
3/1/2015		Optimization - NEC	196266		7,993	\$101,906.63	
3/1/2015		Optimization - NEC	198930		8,796	\$22,067.15	
3/1/2015		Optimization - NEC	195732		19,998	\$54,849.10	
3/1/2015		Optimization - NEC	195861		9,999	\$28,393.08	
3/1/2015		Optimization - NEC	195903		12,413	\$33,920.90	
3/1/2015		Optimization - NEC	196067		9,999	\$30,381.10	
3/1/2015		Optimization - NEC	196180		9,999	\$34,255.20	
3/1/2015		Optimization - NEC	196262		9,999	\$33,541.55	
3/1/2015		Optimization - NEC	196386		29,997	\$85,485.09	
3/1/2015		Optimization - NEC	197377		3,477	\$9,553.78	
3/1/2015		Optimization - NEC	197534		8,827	\$23,850.00	
3/1/2015		Optimization - NEC	197708		8,468	\$18,167.10	
3/1/2015		Optimization - NEC	195517		90,458	\$195,250.71	
3/1/2015		Optimization - NEC	198194		4,871	\$9,163.70	
3/1/2015		Optimization - NEC	196942		2,377	\$4,069.52	
3/1/2015		Optimization - NEC	197381		592	\$2,038.56	
3/1/2015		Optimization - NEC	195735		3,234	\$6,769.08	
3/1/2015		Optimization - NEC	195864		1,617	\$3,827.07	
3/1/2015		Optimization - NEC	196068		1,617	\$4,195.84	
3/1/2015		Optimization - NEC	196185		1,617	\$5,269.39	
3/1/2015		Optimization - NEC	196264		1,617	\$5,015.34	
3/1/2015		Optimization - NEC	196390		4,854	\$11,432.04	
3/1/2015		Optimization - NEC	196524		1,618	\$2,425.72	
3/1/2015		Optimization - NEC	196645		1,618	\$2,458.50	
3/1/2015		Optimization - NEC	196791		1,617	\$2,868.25	
3/1/2015		Optimization - NEC	196945		1,618	\$2,687.96	
3/1/2015		Optimization - NEC	197063		4,853	\$7,227.99	
3/1/2015		Optimization - NEC	197213		1,617	\$3,056.74	
3/1/2015		Optimization - NEC	197380		1,617	\$3,843.46	
3/1/2015		Optimization - NEC	197536		2,186	\$4,864.12	
3/1/2015		Optimization - NEC	197706		2,186	\$4,720.08	
3/1/2015		Optimization - NEC	197823		6,557	\$14,891.52	
3/1/2015		Optimization - NEC	197936		2,186	\$5,052.48	
3/1/2015		Optimization - NEC	198056		2,187	\$3,900.16	
3/1/2015		Optimization - NEC	198185		2,187	\$3,468.04	
3/1/2015		Optimization - NEC	198375		5,577	\$13,380.12	
3/1/2015		Optimization - NEC	195731		17,654	\$47,520.00	
3/1/2015		Optimization - NEC	195860		8,827	\$24,615.00	
3/1/2015		Optimization - NEC	196065		8,827	\$26,370.00	
3/1/2015		Optimization - NEC	196181		8,827	\$29,340.00	
3/1/2015		Optimization - NEC	196263		8,827	\$28,710.00	
3/1/2015		Optimization - NEC	196387		26,481	\$73,575.00	
3/1/2015		Optimization - NEC	196523		8,827	\$21,735.00	
3/1/2015		Optimization - NEC	196639		8,827	\$13,320.00	
3/1/2015		Optimization - NEC	196784		8,827	\$15,750.00	
3/1/2015		Optimization - NEC	196938		8,827	\$15,750.00	
3/1/2015		Optimization - NEC	197057		26,481	\$44,550.00	

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	197210		8,827	\$17,685.00	
3/1/2015		Optimization - NEC	197379		4,904	\$12,225.00	
3/1/2015		Optimization - NEC	197702		8,827	\$23,310.00	
3/1/2015		Optimization - NEC	197818		26,481	\$70,875.00	
3/1/2015		Optimization - NEC	197931		8,827	\$22,635.00	
3/1/2015		Optimization - NEC	198058		5,885	\$11,400.00	
3/1/2015		Optimization - NEC	198581		26,481	\$58,860.00	
3/1/2015		Optimization - NEC	197083		39,963	\$72,000.00	
3/1/2015		Optimization - NEC	196267		13,934	\$44,570.68	
3/1/2015		Optimization - NEC	196704		5,009	\$7,351.50	
3/1/2015		Optimization - NEC	197280		2,095	\$5,273.21	
3/1/2015		Optimization - NEC	198084		4,999	\$8,213.40	
3/1/2015		Optimization - NEC	198482		2,735	\$6,219.40	
3/1/2015		Optimization - NEC	198663		8,765	\$20,445.43	
3/1/2015		Optimization - NEC	196943		4,979	\$9,346.75	
3/1/2015		Optimization - NEC	197710		819	\$3,015.46	
3/1/2015		Optimization - NEC	195734		19,258	\$41,050.01	
3/1/2015		Optimization - NEC	195865		16,341	\$39,372.72	
3/1/2015		Optimization - NEC	196066		11,568	\$30,643.35	
3/1/2015		Optimization - NEC	196392		41,830	\$100,281.19	
3/1/2015		Optimization - NEC	196521		9,635	\$14,650.01	
3/1/2015		Optimization - NEC	196790		19,558	\$33,524.70	
3/1/2015		Optimization - NEC	196937		19,576	\$33,370.67	
3/1/2015		Optimization - NEC	197062		58,715	\$93,564.45	
3/1/2015		Optimization - NEC	197537		9,937	\$22,676.01	
3/1/2015		Optimization - NEC	197705		19,565	\$42,970.47	
3/1/2015		Optimization - NEC	197820		58,697	\$136,384.59	
3/1/2015		Optimization - NEC	197937		19,563	\$46,325.04	
3/1/2015		Optimization - NEC	198057		19,631	\$35,707.19	
3/1/2015		Optimization - NEC	198186		19,631	\$31,734.06	
3/1/2015		Optimization - NEC	198374		19,576	\$42,769.39	
3/1/2015		Optimization - NEC	198587		58,715	\$125,260.50	
3/1/2015		Optimization - NEC	198744		19,576	\$41,397.92	
3/1/2015		Optimization - NEC	196039		6,005	\$8,833.40	
3/1/2015		Optimization - NEC	195764		11,992	\$18,885.20	
3/1/2015		Optimization - NEC	195902		5,996	\$8,833.40	
3/1/2015		Optimization - NEC	196223		6,006	\$9,442.60	
3/1/2015		Optimization - NEC	196413		18,010	\$27,414.00	
3/1/2015		Optimization - NEC	197561		10,820	\$18,131.85	
3/1/2015		Optimization - NEC	197651		5,991	\$10,661.00	
3/1/2015		Optimization - NEC	197754		17,989	\$31,983.00	
3/1/2015		Optimization - NEC	196296		6,006	\$10,051.80	
3/1/2015		Optimization - NEC	198269		12,414	\$24,589.50	
3/1/2015		Optimization - NEC	195408		12,218	\$44,106.10	
3/1/2015		Optimization - NEC	195736		16,176	\$34,440.00	
3/1/2015		Optimization - NEC	195516		5,004	\$10,434.60	
3/1/2015		Optimization - NEC	195866		8,309	\$24,273.00	
3/1/2015		Optimization - NEC	196072		9,715	\$27,700.00	
3/1/2015		Optimization - NEC	196640		4,879	\$6,825.01	
3/1/2015		Optimization - NEC	196787		6,412	\$10,791.00	
3/1/2015		Optimization - NEC	196939		6,478	\$10,593.01	
3/1/2015		Optimization - NEC	197059		14,751	\$21,632.64	
3/1/2015		Optimization - NEC	197207		12,991	\$24,073.00	
3/1/2015		Optimization - NEC	198059		11,239	\$21,275.00	
3/1/2015		Optimization - NEC	198369		9,854	\$21,900.00	
3/1/2015		Optimization - NEC	198585		37,048	\$79,191.00	
3/1/2015		Optimization - NEC	198739		12,320	\$27,500.00	
3/1/2015		Optimization - NEC	196519		8,750	\$13,080.14	
3/1/2015		Optimization - NEC	196520		3,396	\$5,076.42	
3/1/2015		Optimization - NEC	196641		1,880	\$2,630.36	
3/1/2015		Optimization - NEC	196642		3,394	\$4,746.11	
3/1/2015		Optimization - NEC	196788		1,575	\$2,651.97	

REDACTED

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015		Optimization - NEC	196940		1,592	\$2,603.31	
3/1/2015		Optimization - NEC	197209		1,584	\$2,935.82	
3/1/2015		Optimization - NEC	197934		1,566	\$3,868.47	
3/1/2015		Optimization - NEC	198061		3,399	\$6,432.45	
3/1/2015		Optimization - NEC	198188		4,855	\$7,737.36	
3/1/2015		Optimization - NEC	198370		3,426	\$7,614.63	
3/1/2015		Optimization - NEC	198372		1,653	\$3,672.63	
3/1/2015		Optimization - NEC	198586		3,670	\$7,843.71	
3/1/2015		Optimization - NEC	198740		1,230	\$2,745.60	
3/1/2015		Optimization - NEC	198584		8,201	\$17,528.88	
3/1/2015		Optimization - NEC	196403		27,583	\$56,025.45	
3/1/2015		Optimization - NEC	197539		1,566	\$3,649.50	
3/1/2015		Optimization - NEC	197709		348	\$798.75	
3/1/2015		Optimization - NEC	197825		4,695	\$10,705.20	
3/1/2015		Optimization - NEC	196044		185,621	\$639,538.45	
3/1/2015		Optimization - NEC	196075		1,155	\$3,293.53	
3/1/2015		Optimization - NEC	196391		4,083	\$11,294.37	
3/1/2015		Optimization - NEC	196518		2,899	\$4,333.28	
3/1/2015		Optimization - NEC	196789		3,376	\$5,683.26	
3/1/2015		Optimization - NEC	196941		3,411	\$5,578.98	
3/1/2015		Optimization - NEC	197060		10,204	\$14,964.24	
3/1/2015		Optimization - NEC	197208		3,395	\$6,291.56	
3/1/2015		Optimization - NEC	197211		4,833	\$9,358.58	
3/1/2015		Optimization - NEC	197378		18,697	\$45,532.89	
3/1/2015		Optimization - NEC	197535		3,354	\$7,423.40	
3/1/2015		Optimization - NEC	197704		3,404	\$7,388.63	
3/1/2015		Optimization - NEC	197821		10,068	\$23,782.68	
3/1/2015		Optimization - NEC	197822		664	\$1,566.36	
3/1/2015		Optimization - NEC	197932		3,356	\$8,292.65	
3/1/2015		Optimization - NEC	197933		221	\$546.17	
3/1/2015		Optimization - NEC	198060		1,754	\$3,320.75	
3/1/2015		Optimization - NEC	198187		391	\$622.87	
3/1/2015		Optimization - NEC	198371		1,823	\$4,051.50	
3/1/2015		Optimization - NEC	198373		3,566	\$7,925.61	
3/1/2015		Optimization - NEC	198583		10,223	\$21,852.96	
3/1/2015		Optimization - NEC	198741		6,165	\$13,761.00	
3/1/2015		Optimization - NEC	198742		3,427	\$7,649.40	
3/1/2015		Optimization - NEC	196294		12,432	\$38,019.15	

3/1/2015 Storage Injections
3/1/2015 Enduse and Sendout Adjustments
3/1/2015 Misc Adjust

(133,651) (\$321,984.31)
(275) (\$662.18)
13 \$31.32

Commodity pipeline charges \$255,110.69

4,181,266 \$ 10,328,376.97

OBA ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES SUB-TOTAL	- \$0.00 526,049 \$1,880,634.83 4,707,315 \$ 12,209,011.80
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3/1/2015 [REDACTED]	195819	5,000	\$15,362.50
3/1/2015 [REDACTED]	195820	3,700	\$11,359.00

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
3/1/2015			195963		4,800	\$14,328.00			
3/1/2015			196438		5,000	\$8,550.00			
3/1/2015			196853		3,400	\$6,086.00			
3/1/2015			198304		5,000	\$11,675.00			
3/1/2015			198305		5,000	\$11,662.50			
3/1/2015			196269		8,275	\$104,554.64			
3/1/2015			198799		5,000	\$41,250.00			
3/1/2015			197047		23,127	\$80,135.07			
3/1/2015			198275		5,033	\$16,357.25			
3/1/2015			195959		10,000	\$29,800.00			
3/1/2015			196439		5,000	\$8,537.50			
3/1/2015			196997		9,900	\$15,840.00			
3/1/2015			198496		30,000	\$66,750.00			
3/1/2015			196717		5,000	\$15,000.00			
3/1/2015			196953		5,000	\$16,000.00			
3/1/2015			197281		2,300	\$9,200.00			
3/1/2015			198085		3,000	\$10,350.00			
3/1/2015			198276		5,000	\$16,000.00			
3/1/2015			198457		5,000	\$26,250.00			
3/1/2015			199064		500	\$2,250.00			
3/1/2015			196525		12,315	\$48,644.25			
3/1/2015			196646		10,315	\$32,079.65			
3/1/2015			196781		1,606	\$8,865.12			
3/1/2015			196930		1,606	\$6,231.28			
3/1/2015			197214		1,606	\$8,969.51			
3/1/2015			197938		1,606	\$12,366.20			
3/1/2015			198049		9,105	\$34,917.69			
3/1/2015			198050		10,000	\$38,100.00			
3/1/2015			198192		29,175	\$93,068.25			
3/1/2015			198376		5,104	\$23,401.84			
3/1/2015			198483		2,800	\$12,600.00			
3/1/2015			198567		3,708	\$33,149.52			
3/1/2015			198664		8,900	\$60,520.00			
3/1/2015			198727		1,236	\$11,562.79			
3/1/2015			198737		3,000	\$28,500.00			
3/1/2015			198928		8,920	\$44,600.00			
3/1/2015			196586		5,000	\$7,600.00			
3/1/2015			197123		13,300	\$26,600.00			
3/1/2015			197980		1,500	\$2,985.00			
3/1/2015			198175		5,000	\$15,900.00			
3/1/2015			198176		5,000	\$15,900.00			
3/1/2015			195962		5,200	\$15,522.00			
3/1/2015			196855		3,200	\$5,728.00			
3/1/2015			197976		4,000	\$7,960.00			
3/1/2015			196981		15,000	\$24,075.00			
3/1/2015			196982		15,000	\$24,075.00			
3/1/2015			198495		7,800	\$17,394.00			
3/1/2015			198016		2,000	\$6,860.00			
3/1/2015			198277		5,000	\$15,500.00			
3/1/2015			196721		1,600	\$2,880.00			
3/1/2015			198675		2,500	\$5,850.00			
3/1/2015			196722		1,700	\$3,077.00			
3/1/2015			196565		5,000	\$16,500.00			
3/1/2015			196716		5,000	\$15,250.00			
3/1/2015			196723		3,300	\$5,964.75			
3/1/2015			197975		6,000	\$11,940.00			
3/1/2015			198674		10,000	\$23,400.00			

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
				387,137	\$ 1,305,834.31			
	CAPACITY RELEASE OSS				\$0.00			
	CAPACITY RELEASE OSS PPA				\$0.00			
	PPA-OPTIMIZATION				\$1,454.69			
	HEDGING GAIN/LOSS				\$23,040.00			
	Total 3rd Party Sales			387,137	\$ 1,330,329.00			
	PROXY GAS COST RECOVERY			4,320,178	\$12,471,438.90			
	STORAGE CARRY ADJUSTMENT						\$2,546.44	
	FINAL CLOSE TOTAL			4,707,315	\$ 13,801,767.90	4,707,315	\$ 12,211,558.24	- \$ 1,590,209.66
								\$ 1,590,209.66

AMA's April 2014 - March 2015		
Apr-2014	15700	\$ 15,700.00
May-2014	15700	\$ 15,700.00
Jun-2014	15700	\$ 15,700.00
Jul-2014	15700	\$ 15,700.00
Aug-2014	15700	\$ 15,700.00
Sep-2014	15700	\$ 15,700.00
Oct-2014	15700	\$ 15,700.00
Nov-2014	\$23,034.36	\$ 23,034.36
Dec-2014	\$23,034.36	\$ 23,034.36
Jan-2015	\$23,034.36	\$ 23,034.36
Feb-2015	\$23,034.36	\$ 23,034.36
Mar-2015	\$23,034.36	\$ 23,034.36
Total		<u>\$ 225,074.80</u>

National Grid Transaction Summary March 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.6273	\$ 161,032.38	22,761	\$ 3.8445	\$ 87,505.69
3/2/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.6273	\$ 161,032.38	25,585	\$ 3.8478	\$ 98,447.09
3/3/15	30,000	\$ 3.1208	\$ 93,624.43	61,293	\$ 2.7906	\$ 171,044.01	25,585	\$ 3.8508	\$ 98,523.05
3/4/15	30,000	\$ 3.1208	\$ 93,624.43	61,283	\$ 3.0037	\$ 184,078.52	13,090	\$ 3.8539	\$ 50,447.30
3/5/15	30,000	\$ 3.1208	\$ 93,624.43	61,305	\$ 3.4662	\$ 212,496.29	25,585	\$ 3.8543	\$ 98,611.70
3/6/15	30,000	\$ 3.1208	\$ 93,624.43	61,305	\$ 3.3622	\$ 206,117.59	25,585	\$ 3.8575	\$ 98,693.72
3/7/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7840	\$ 174,579.86	18,090	\$ 3.8608	\$ 69,841.88
3/8/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7840	\$ 174,579.86	9,484	\$ 3.8625	\$ 36,631.48
3/9/15	23,442	\$ 3.3303	\$ 78,068.38	62,709	\$ 2.7840	\$ 174,579.86	9,484	\$ 3.8632	\$ 36,638.80
3/10/15	30,000	\$ 3.1208	\$ 93,624.43	52,000	\$ 2.2134	\$ 115,096.82	-	\$ -	\$ -
3/11/15	21,814	\$ 3.4018	\$ 74,206.65	52,451	\$ 2.2000	\$ 115,390.06	-	\$ -	\$ -
3/12/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4403	\$ 153,026.62	9,484	\$ 3.8496	\$ 36,509.66
3/13/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4526	\$ 153,799.72	9,484	\$ 3.8504	\$ 36,517.08
3/14/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	-	\$ -	\$ -
3/15/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	17,090	\$ 3.8512	\$ 65,816.67
3/16/15	30,000	\$ 3.1208	\$ 93,624.43	55,000	\$ 2.2672	\$ 124,696.03	-	\$ -	\$ -
3/17/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.4311	\$ 152,453.37	6,291	\$ 3.8527	\$ 24,237.54
3/18/15	30,000	\$ 3.1208	\$ 93,624.43	62,709	\$ 2.7177	\$ 170,424.73	24,181	\$ 3.8525	\$ 93,157.57
3/19/15	30,000	\$ 3.1208	\$ 93,624.43	63,272	\$ 2.6436	\$ 167,266.66	23,617	\$ 3.8559	\$ 91,065.01
3/20/15	30,000	\$ 3.1208	\$ 93,624.43	63,272	\$ 2.6420	\$ 167,163.70	20,029	\$ 3.8592	\$ 77,295.46
3/21/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	16,526	\$ 3.8616	\$ 63,816.83
3/22/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	23,391	\$ 3.8631	\$ 90,362.60
3/23/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.7079	\$ 171,945.42	23,391	\$ 3.8666	\$ 90,444.09
3/24/15	30,000	\$ 3.1208	\$ 93,624.43	63,498	\$ 2.6534	\$ 168,482.97	11,920	\$ 3.8702	\$ 46,133.14
3/25/15	30,000	\$ 3.1208	\$ 93,624.43	46,000	\$ 2.3487	\$ 108,039.90	-	\$ -	\$ -
3/26/15	30,000	\$ 3.1208	\$ 93,624.43	22,000	\$ 1.7407	\$ 38,295.73	-	\$ -	\$ -
3/27/15	30,000	\$ 3.1208	\$ 93,624.43	60,000	\$ 2.5953	\$ 155,719.11	-	\$ -	\$ -
3/28/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	8,920	\$ 3.8719	\$ 34,537.06
3/29/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	5,289	\$ 3.8727	\$ 20,482.47
3/30/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5137	\$ 160,542.24	10,000	\$ 3.8720	\$ 38,720.11
3/31/15	30,000	\$ 3.1208	\$ 93,624.43	63,868	\$ 2.5069	\$ 160,113.23	-	\$ -	\$ -
Total	915,256	\$ 3.1329	\$ 2,867,383.43	1,840,194	\$ 2.6173	\$ 4,816,364.46	384,862	\$ 3.8571	\$ 1,484,436.00

National Grid Transaction Summary March 2015

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.9181	\$ 36,286.09	6,007	\$ 3.6489	\$ 21,918.94
3/2/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.9181	\$ 36,286.09	6,007	\$ 3.6497	\$ 21,923.50
3/3/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.8502	\$ 35,442.58	6,007	\$ 3.6498	\$ 21,924.49
3/4/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.8369	\$ 35,276.28	6,007	\$ 3.6496	\$ 21,922.88
3/5/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 3.4265	\$ 42,608.65	6,007	\$ 3.6498	\$ 21,924.11
3/6/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 3.1809	\$ 39,554.23	6,007	\$ 3.6487	\$ 21,917.80
3/7/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6471	\$ 21,907.97
3/8/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6464	\$ 21,904.18
3/9/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.7359	\$ 34,020.94	6,007	\$ 3.6455	\$ 21,898.26
3/10/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3029	\$ 28,636.74	-	\$ -	\$ -
3/11/15	14,549	\$ 2.7597	\$ 40,151.37	12,435	\$ 2.0393	\$ 25,359.18	-	\$ -	\$ -
3/12/15	19,000	\$ 2.7468	\$ 52,188.63	12,426	\$ 2.1487	\$ 26,700.20	6,007	\$ 3.5797	\$ 21,503.15
3/13/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0255	\$ 25,187.66	6,007	\$ 3.5782	\$ 21,494.52
3/14/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	-	\$ -	\$ -
3/15/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	10,836	\$ 3.4468	\$ 37,349.86
3/16/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.0979	\$ 26,088.00	-	\$ -	\$ -
3/17/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2172	\$ 27,570.64	10,836	\$ 3.4353	\$ 37,224.45
3/18/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2894	\$ 28,468.35	10,836	\$ 3.4326	\$ 37,195.96
3/19/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2391	\$ 27,842.76	10,836	\$ 3.4312	\$ 37,180.69
3/20/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2797	\$ 28,348.44	10,836	\$ 3.4280	\$ 37,145.50
3/21/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4264	\$ 37,128.62
3/22/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4211	\$ 37,071.41
3/23/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3099	\$ 28,723.79	10,836	\$ 3.4191	\$ 37,049.19
3/24/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.3031	\$ 28,638.82	10,836	\$ 3.4168	\$ 37,024.31
3/25/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1745	\$ 27,040.45	-	\$ -	\$ -
3/26/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1188	\$ 26,347.61	-	\$ -	\$ -
3/27/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2687	\$ 28,210.82	-	\$ -	\$ -
3/28/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	10,836	\$ 3.3882	\$ 36,714.89
3/29/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	1,271	\$ 3.3819	\$ 4,298.34
3/30/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.2425	\$ 27,885.94	5,000	\$ 3.3829	\$ 16,914.58
3/31/15	19,000	\$ 2.7468	\$ 52,188.63	12,435	\$ 2.1773	\$ 27,074.34	-	\$ -	\$ -
Total	584,549	\$ 2.7471	\$ 1,605,810.22	385,476	\$ 2.4153	\$ 931,035.90	180,708	\$ 3.5003	632,538

National Grid Transaction Summary March 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
3/1/15	-	\$ 3.6496	\$ (19,317.10)	9,230	\$ 3.5248	\$ 32,533.60	160,726	\$ 485,089.75	\$ 485,089.75			
3/2/15	-	\$ 3.6498	\$ (478.12)	6,765	\$ 3.5248	\$ 23,845.05	161,085	\$ 487,347.16	\$ 487,347.16			
3/3/15	-	\$ 2.0393	\$ (25,116.50)	5,128	\$ 3.5248	\$ 18,075.00	159,448	\$ 490,822.20	\$ 490,822.20			
3/4/15	(5,293)	\$ 3.6496	\$ (19,317.10)	-	\$ -	\$ -	136,522	\$ 418,220.94	\$ 418,220.94			
3/5/15	(131)	\$ 3.6498	\$ (478.12)	-	\$ -	\$ -	154,201	\$ 520,975.68	\$ 520,975.68			
3/6/15	-	\$ -	\$ -	206	\$ 3.5346	\$ 728.14	154,538	\$ 512,824.53	\$ 512,824.53			
3/7/15	(2,699)	\$ 3.6471	\$ (9,843.45)	-	\$ -	\$ -	145,542	\$ 436,320.25	\$ 436,320.25			
3/8/15	-	\$ -	\$ -	3,270	\$ 3.5389	\$ 11,572.34	142,905	\$ 424,521.86	\$ 424,521.86			
3/9/15	(4,615)	\$ 3.6455	\$ (16,823.78)	-	\$ -	\$ -	128,462	\$ 380,571.09	\$ 380,571.09			
3/10/15	(8,136)	\$ 2.3029	\$ (18,736.51)	-	\$ -	\$ -	105,299	\$ 270,810.10	\$ 270,810.10			
3/11/15	(12,316)	\$ 2.0393	\$ (25,116.50)	-	\$ -	\$ -	88,933	\$ 229,990.76	\$ 229,990.76			
3/12/15	-	\$ -	\$ -	2,794	\$ 3.4214	\$ 9,559.39	142,420	\$ 393,112.08	\$ 393,112.08			
3/13/15	(2,214)	\$ 3.5782	\$ (7,922.23)	-	\$ -	\$ -	137,421	\$ 374,889.80	\$ 374,889.80			
3/14/15	-	\$ -	\$ -	4,177	\$ 3.4249	\$ 14,305.64	120,612	\$ 310,902.72	\$ 310,902.72			
3/15/15	-	\$ -	\$ -	1,268	\$ 3.1840	\$ 4,037.30	145,629	\$ 403,800.91	\$ 403,800.91			
3/16/15	(2,670)	\$ 2.0979	\$ (5,601.52)	-	\$ -	\$ -	113,765	\$ 290,995.56	\$ 290,995.56			
3/17/15	-	\$ -	\$ -	6,238	\$ 3.1738	\$ 19,798.05	147,509	\$ 407,097.10	\$ 407,097.10			
3/18/15	-	\$ -	\$ -	8,687	\$ 3.1738	\$ 27,570.64	167,848	\$ 502,630.30	\$ 502,630.30			
3/19/15	-	\$ -	\$ -	5,843	\$ 3.1738	\$ 18,544.40	165,003	\$ 487,712.58	\$ 487,712.58			
3/20/15	-	\$ -	\$ -	9,027	\$ 3.1738	\$ 28,649.72	164,599	\$ 484,415.88	\$ 484,415.88			
3/21/15	(5,933)	\$ 3.4264	\$ (20,328.91)	-	\$ -	\$ -	146,362	\$ 427,098.81	\$ 427,098.81			
3/22/15	-	\$ -	\$ -	9,368	\$ 3.1843	\$ 29,830.90	168,528	\$ 503,747.18	\$ 503,747.18			
3/23/15	-	\$ -	\$ -	9,354	\$ 3.1843	\$ 29,786.32	168,514	\$ 503,761.87	\$ 503,761.87			
3/24/15	(29)	\$ 3.4168	\$ (99.09)	-	\$ -	\$ -	147,660	\$ 425,993.22	\$ 425,993.22			
3/25/15	(409)	\$ 2.1745	\$ (889.39)	-	\$ -	\$ -	107,026	\$ 280,004.01	\$ 280,004.01			
3/26/15	(837)	\$ 2.1188	\$ (1,773.46)	-	\$ -	\$ -	82,598	\$ 208,682.94	\$ 208,682.94			
3/27/15	(5,776)	\$ 2.2687	\$ (13,103.79)	-	\$ -	\$ -	115,659	\$ 316,639.19	\$ 316,639.19			
3/28/15	-	\$ -	\$ -	4,330	\$ 3.1575	\$ 13,672.12	149,389	\$ 419,165.30	\$ 419,165.30			
3/29/15	-	\$ -	\$ -	3,477	\$ 3.1575	\$ 10,978.75	135,340	\$ 370,000.79	\$ 370,000.79			
3/30/15	(765)	\$ 2.2425	\$ (1,715.54)	-	\$ -	\$ -	139,538	\$ 388,160.39	\$ 388,160.39			
3/31/15	(8,206)	\$ 2.1773	\$ (17,866.67)	-	\$ -	\$ -	117,097	\$ 315,133.95	\$ 315,133.95			
Total	(60,029)	\$ 2.6590	\$ (159,616.07)	89,162	\$ 3.2916	\$ 293,487.36	4,320,178	\$ 12,471,438.90	\$ 12,471,438.90			

National Grid Transaction Summary: February 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/15	44,000	\$ 3.6272	\$ 159,596.27	63,159	\$ 5.2048	\$ 328,729.49	27,885	\$ 3.8237	\$ 106,625.23
2/2/15	44,000	\$ 3.6272	\$ 159,596.27	63,023	\$ 5.2093	\$ 328,305.85	27,885	\$ 3.8254	\$ 106,672.33
2/3/15	44,000	\$ 3.6272	\$ 159,596.27	63,331	\$ 4.6662	\$ 295,514.22	27,885	\$ 3.8272	\$ 106,720.67
2/4/15	44,000	\$ 3.6272	\$ 159,596.27	48,386	\$ 2.6940	\$ 130,350.91	12,320	\$ 3.8290	\$ 47,172.68
2/5/15	44,000	\$ 3.6272	\$ 159,596.27	63,331	\$ 5.1008	\$ 323,039.73	27,885	\$ 3.8286	\$ 106,759.68
2/6/15	44,205	\$ 3.6218	\$ 160,100.81	63,331	\$ 4.7564	\$ 301,225.97	12,115	\$ 3.8304	\$ 46,405.35
2/7/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	19,762	\$ 3.8300	\$ 75,687.83
2/8/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	19,762	\$ 3.8303	\$ 75,694.89
2/9/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 2.5829	\$ 124,977.32	9,762	\$ 3.8307	\$ 37,395.19
2/10/15	44,205	\$ 3.6218	\$ 160,100.81	55,386	\$ 3.9178	\$ 216,991.38	7,290	\$ 3.8296	\$ 27,917.66
2/11/15	44,205	\$ 3.6218	\$ 160,100.81	55,386	\$ 4.5327	\$ 251,047.58	22,785	\$ 3.8294	\$ 87,251.78
2/12/15	44,205	\$ 3.6218	\$ 160,100.81	48,386	\$ 3.0519	\$ 147,669.00	20,327	\$ 3.8314	\$ 77,881.64
2/13/15	44,205	\$ 3.6218	\$ 160,100.81	62,531	\$ 6.4063	\$ 400,594.60	25,327	\$ 3.8319	\$ 97,051.03
2/14/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8332	\$ 95,189.46
2/15/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8347	\$ 95,226.29
2/16/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8362	\$ 95,264.10
2/17/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.9604	\$ 508,074.55	24,833	\$ 3.8378	\$ 95,302.93
2/18/15	40,982	\$ 3.7423	\$ 153,366.34	48,880	\$ 3.3950	\$ 165,946.18	9,300	\$ 3.8394	\$ 35,706.05
2/19/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 7.6124	\$ 485,860.13	24,865	\$ 3.8357	\$ 95,374.57
2/20/15	44,205	\$ 3.6218	\$ 160,100.81	63,825	\$ 6.5264	\$ 416,550.07	24,844	\$ 3.8374	\$ 95,335.57
2/21/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.3120	\$ 161,889.71	10,289	\$ 3.8391	\$ 39,500.40
2/22/15	37,647	\$ 3.8836	\$ 146,206.17	48,880	\$ 3.3120	\$ 161,889.71	5,289	\$ 3.8394	\$ 20,306.47
2/23/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.3120	\$ 161,889.71	19,289	\$ 3.8331	\$ 73,937.08
2/24/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.5896	\$ 175,458.01	19,948	\$ 3.8351	\$ 76,501.92
2/25/15	44,205	\$ 3.6218	\$ 160,100.81	48,880	\$ 3.4421	\$ 168,250.06	21,926	\$ 3.8372	\$ 84,133.51
2/26/15	44,205	\$ 3.6218	\$ 160,100.81	49,888	\$ 3.9650	\$ 197,805.92	22,919	\$ 3.8385	\$ 87,974.02
2/27/15	44,205	\$ 3.6218	\$ 160,100.81	49,643	\$ 3.5606	\$ 176,759.84	23,631	\$ 3.8400	\$ 90,743.71
2/28/15	44,205	\$ 3.6218	\$ 160,100.81	49,888	\$ 3.5591	\$ 177,554.05	23,825	\$ 3.8418	\$ 91,530.80
Total	1,226,934	\$ 3.6348	\$ 4,459,670.93	1,557,057	\$ 4.8685	\$ 7,580,552.32	566,447	\$ 3.8331	\$ 2,171,262.84

National Grid Transaction Summary: February 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.9993	\$ 194,337.07	10,836	\$ 3.6754	\$ 39,827.16
2/2/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.9993	\$ 194,337.07	10,836	\$ 3.6753	\$ 39,825.29
2/3/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 8.7961	\$ 170,953.02	10,836	\$ 3.6751	\$ 39,823.37
2/4/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 6.9207	\$ 134,503.02	10,836	\$ 3.6750	\$ 39,821.95
2/5/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 10.2963	\$ 200,108.84	10,836	\$ 3.6755	\$ 39,828.14
2/6/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1277	\$ 177,397.49	10,836	\$ 3.6758	\$ 39,831.34
2/7/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/8/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/9/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.4918	\$ 11,051.03	-	\$ -	\$ -
2/10/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	4,435	\$ 2.6295	\$ 11,661.67	-	\$ -	\$ -
2/11/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 12.7601	\$ 247,992.35	-	\$ -	\$ -
2/12/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 15.1820	\$ 295,062.60	-	\$ -	\$ -
2/13/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 13.8975	\$ 270,098.18	-	\$ -	\$ -
2/14/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/15/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/16/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/17/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 19.2961	\$ 375,020.37	-	\$ -	\$ -
2/18/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 15.3974	\$ 299,248.95	1,382	\$ 3.6569	\$ 5,053.80
2/19/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1455	\$ 313,788.02	1,382	\$ 3.6499	\$ 5,044.19
2/20/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 12.6152	\$ 245,176.10	1,382	\$ 3.6502	\$ 5,044.64
2/21/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6517	\$ 5,046.59
2/22/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6535	\$ 5,049.17
2/23/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 9.1371	\$ 177,579.15	1,382	\$ 3.6489	\$ 5,042.74
2/24/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 23.4144	\$ 455,058.88	6,118	\$ 3.6504	\$ 22,333.12
2/25/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 21.7970	\$ 423,624.76	6,118	\$ 3.6509	\$ 22,336.06
2/26/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 20.1604	\$ 391,817.46	6,118	\$ 3.6510	\$ 22,336.76
2/27/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1903	\$ 314,659.14	6,118	\$ 3.6505	\$ 22,333.99
2/28/15	997	\$ 3.4366	\$ 3,426.29	28,067	\$ 2.7808	\$ 78,048.63	19,435	\$ 16.1903	\$ 314,659.14	6,118	\$ 3.6495	\$ 22,327.42
Total	27,916	\$ 3.4366	\$ 95,936.11	785,876	\$ 2.7808	\$ 2,185,361.68	484,180	\$ 13.8801	\$ 6,720,455.74	103,898	\$ 3.6662	380,906

National Grid Transaction Summary: February 2015

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
2/1/15	(1,291)	\$ 3.6754	\$ (4,745.00)	-	\$ -	\$ -	193,088	\$ 905,845.14	\$ 905,845.14
2/2/15	-	\$ -	\$ -	3,859	\$ 3.5834	\$ 13,828.52	198,102	\$ 924,040.25	\$ 924,040.25
2/3/15	-	\$ -	\$ -	4,203	\$ 3.5834	\$ 15,061.22	198,754	\$ 869,143.69	\$ 869,143.69
2/4/15	(4,330)	\$ 3.6750	\$ (15,912.61)	-	\$ -	\$ -	159,711	\$ 577,007.14	\$ 577,007.14
2/5/15	-	\$ -	\$ -	7,328	\$ 3.5885	\$ 26,296.28	201,879	\$ 937,103.88	\$ 937,103.88
2/6/15	-	\$ -	\$ -	8,298	\$ 3.5885	\$ 29,777.09	187,284	\$ 836,212.98	\$ 836,212.98
2/7/15	-	\$ -	\$ -	2,049	\$ 3.5885	\$ 7,352.77	147,901	\$ 460,644.68	\$ 460,644.68
2/8/15	-	\$ -	\$ -	9,357	\$ 3.5885	\$ 33,577.28	155,209	\$ 486,876.25	\$ 486,876.25
2/9/15	-	\$ -	\$ -	7,903	\$ 3.5885	\$ 28,359.65	143,755	\$ 443,358.92	\$ 443,358.92
2/10/15	(3,204)	\$ 2.6295	\$ (8,424.80)	-	\$ -	\$ -	137,176	\$ 489,721.64	\$ 489,721.64
2/11/15	(3,047)	\$ 2.7808	\$ (8,473.09)	-	\$ -	\$ -	167,828	\$ 819,394.36	\$ 819,394.36
2/12/15	(9,646)	\$ 2.7808	\$ (26,823.57)	-	\$ -	\$ -	151,771	\$ 735,365.40	\$ 735,365.40
2/13/15	-	\$ -	\$ -	752	\$ 3.5421	\$ 2,663.63	181,314	\$ 1,011,983.17	\$ 1,011,983.17
2/14/15	-	\$ -	\$ -	6,329	\$ 3.5421	\$ 22,417.69	187,691	\$ 1,242,277.80	\$ 1,242,277.80
2/15/15	-	\$ -	\$ -	6,927	\$ 3.5421	\$ 24,535.84	188,289	\$ 1,244,432.78	\$ 1,244,432.78
2/16/15	(4,603)	\$ 2.7808	\$ (12,800.01)	-	\$ -	\$ -	176,759	\$ 1,207,134.74	\$ 1,207,134.74
2/17/15	-	\$ -	\$ -	1,914	\$ 3.5300	\$ 6,756.48	183,276	\$ 1,226,730.07	\$ 1,226,730.07
2/18/15	(7,135)	\$ 2.9505	\$ (21,051.73)	-	\$ -	\$ -	141,908	\$ 719,744.52	\$ 719,744.52
2/19/15	-	\$ -	\$ -	2,111	\$ 3.5165	\$ 7,423.26	184,887	\$ 1,149,065.91	\$ 1,149,065.91
2/20/15	-	\$ -	\$ -	6,558	\$ 3.5165	\$ 23,060.99	189,313	\$ 1,026,743.11	\$ 1,026,743.11
2/21/15	-	\$ -	\$ -	8,215	\$ 3.5165	\$ 28,887.78	161,470	\$ 654,479.37	\$ 654,479.37
2/22/15	(5,254)	\$ 3.0104	\$ (15,816.41)	-	\$ -	\$ -	136,443	\$ 576,689.18	\$ 576,689.18
2/23/15	-	\$ -	\$ -	6,507	\$ 3.5080	\$ 22,826.55	168,762	\$ 682,850.97	\$ 682,850.97
2/24/15	-	\$ -	\$ -	7,156	\$ 3.5080	\$ 25,103.24	174,806	\$ 996,030.91	\$ 996,030.91
2/25/15	(4,104)	\$ 3.6509	\$ (14,983.20)	-	\$ -	\$ -	165,524	\$ 924,936.93	\$ 924,936.93
2/26/15	-	\$ -	\$ -	3,889	\$ 3.5152	\$ 13,670.64	175,518	\$ 955,180.54	\$ 955,180.54
2/27/15	(7,452)	\$ 3.4948	\$ (26,043.58)	-	\$ -	\$ -	164,644	\$ 820,028.83	\$ 820,028.83
2/28/15	(1,609)	\$ 3.6495	\$ (5,871.99)	-	\$ -	\$ -	170,926	\$ 841,775.16	\$ 841,775.16
Total	(51,675)	\$ 3.1146	\$ (160,945.98)	93,355	\$ 3.5520	\$ 331,598.93	4,793,988	\$ 23,764,798.32	\$ 23,764,798.32

National Grid Transaction Summary: January 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/15	46,000	\$ 3.5434	\$ 162,998.05	46,255	\$ 2.7626	\$ 127,786.35	23,885	\$ 3.8211	\$ 91,267.64
1/2/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.7573	\$ 128,313.22	16,875	\$ 3.8219	\$ 64,494.06
1/3/15	37,814	\$ 3.8281	\$ 144,756.93	46,535	\$ 2.6839	\$ 124,895.56	15,000	\$ 3.8219	\$ 57,328.90
1/4/15	31,256	\$ 4.1638	\$ 130,143.54	45,726	\$ 2.6799	\$ 122,539.55	-	\$ -	\$ -
1/5/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.6839	\$ 124,895.56	27,835	\$ 3.8108	\$ 106,074.29
1/6/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8244	\$ 204,738.17	27,846	\$ 3.8120	\$ 106,148.20
1/7/15	46,000	\$ 3.5434	\$ 162,998.05	61,535	\$ 5.2895	\$ 325,491.10	27,885	\$ 3.8131	\$ 106,329.54
1/8/15	46,000	\$ 3.5434	\$ 162,998.05	61,535	\$ 5.3200	\$ 327,365.26	27,885	\$ 3.8143	\$ 106,363.01
1/9/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6248	\$ 194,052.05	27,885	\$ 3.8156	\$ 106,397.20
1/10/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8107	\$ 204,007.13	27,885	\$ 3.8168	\$ 106,432.12
1/11/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.8107	\$ 204,007.13	12,320	\$ 3.8181	\$ 47,039.03
1/12/15	40,565	\$ 3.7196	\$ 150,887.07	53,535	\$ 3.8107	\$ 204,007.13	12,320	\$ 3.8177	\$ 47,034.17
1/13/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 5.1050	\$ 313,856.85	27,885	\$ 3.8143	\$ 106,362.51
1/14/15	46,000	\$ 3.5434	\$ 162,998.05	53,518	\$ 3.9753	\$ 212,751.77	22,320	\$ 3.8156	\$ 85,165.12
1/15/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 3.0070	\$ 139,928.51	22,320	\$ 3.8163	\$ 85,180.83
1/16/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 5.8197	\$ 357,796.94	22,320	\$ 3.8171	\$ 85,196.82
1/17/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	27,885	\$ 3.8178	\$ 106,459.10
1/18/15	32,814	\$ 4.0719	\$ 133,615.28	46,535	\$ 2.9349	\$ 136,577.16	-	\$ -	\$ -
1/19/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	12,320	\$ 3.8113	\$ 46,955.06
1/20/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.9349	\$ 136,577.16	22,320	\$ 3.8109	\$ 85,058.68
1/21/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.8392	\$ 132,123.68	22,320	\$ 3.8116	\$ 85,075.45
1/22/15	46,000	\$ 3.5434	\$ 162,998.05	46,365	\$ 2.8242	\$ 130,943.87	22,320	\$ 3.8124	\$ 85,092.52
1/23/15	46,000	\$ 3.5434	\$ 162,998.05	46,535	\$ 2.8015	\$ 130,369.82	7,761	\$ 3.8132	\$ 29,594.00
1/24/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6883	\$ 197,455.19	7,290	\$ 3.8119	\$ 27,788.80
1/25/15	46,000	\$ 3.5434	\$ 162,998.05	49,668	\$ 3.2347	\$ 160,660.69	27,885	\$ 3.8117	\$ 106,288.07
1/26/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.6883	\$ 197,455.19	27,885	\$ 3.8131	\$ 106,329.23
1/27/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 4.7969	\$ 294,913.05	26,979	\$ 3.8146	\$ 102,915.32
1/28/15	46,000	\$ 3.5434	\$ 162,998.05	61,422	\$ 4.4209	\$ 271,538.18	26,979	\$ 3.8161	\$ 102,953.29
1/29/15	46,000	\$ 3.5434	\$ 162,998.05	53,535	\$ 3.5589	\$ 190,524.23	12,580	\$ 3.8175	\$ 48,024.08
1/30/15	46,000	\$ 3.5434	\$ 162,998.05	61,480	\$ 4.9286	\$ 303,011.40	27,885	\$ 3.8171	\$ 106,440.10
1/31/15	46,000	\$ 3.5434	\$ 162,998.05	52,965	\$ 5.2702	\$ 279,134.06	27,885	\$ 3.8187	\$ 106,485.47
Total	1,384,449	\$ 3.5829	\$ 4,960,350.13	1,618,539	\$ 3.8003	\$ 6,150,870.27	642,760	\$ 3.8152	\$ 2,452,272.61

National Grid Transaction Summary: January 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.9928	\$ 7,955.40	10,836	\$ 3.7004	\$ 40,097.22
1/2/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.9928	\$ 7,955.40	10,836	\$ 3.7000	\$ 40,093.67
1/3/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.7183	\$ 6,859.45	10,100	\$ 3.6994	\$ 37,364.29
1/4/15	997	\$ 3.7643	\$ 3,753.04	24,060	\$ 2.3578	\$ 56,729.76	3,992	\$ 1.7183	\$ 6,859.45	-	\$ -	\$ -
1/5/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 1.7183	\$ 6,859.45	10,836	\$ 3.6889	\$ 39,972.74
1/6/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.1709	\$ 155,182.25	10,836	\$ 3.6890	\$ 39,974.38
1/7/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 10.0579	\$ 191,019.78	10,660	\$ 3.6891	\$ 39,325.40
1/8/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 10.0234	\$ 190,363.82	10,836	\$ 3.6891	\$ 39,975.39
1/9/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 6.3280	\$ 120,182.22	10,836	\$ 3.6889	\$ 39,973.35
1/10/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	10,836	\$ 3.6890	\$ 39,973.75
1/11/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	6,530	\$ 3.6889	\$ 24,088.45
1/12/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.2904	\$ 157,450.50	7,836	\$ 3.6889	\$ 28,906.57
1/13/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	17,577	\$ 10.2696	\$ 180,509.44	10,836	\$ 3.6893	\$ 39,976.83
1/14/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.2898	\$ 176,432.22	10,836	\$ 3.6890	\$ 39,974.08
1/15/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	11,992	\$ 7.8278	\$ 93,870.61	10,836	\$ 3.6893	\$ 39,977.66
1/16/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 11.2271	\$ 213,224.79	10,836	\$ 3.6898	\$ 39,982.16
1/17/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	10,836	\$ 3.6899	\$ 39,983.60
1/18/15	997	\$ 3.7643	\$ 3,753.04	19,060	\$ 2.3787	\$ 45,337.38	15,992	\$ 7.5883	\$ 121,351.69	-	\$ -	\$ -
1/19/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	6,530	\$ 3.6765	\$ 24,007.66
1/20/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	15,992	\$ 7.5883	\$ 121,351.69	10,836	\$ 3.6761	\$ 39,834.06
1/21/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	13,992	\$ 7.2505	\$ 101,449.49	10,836	\$ 3.6761	\$ 39,834.55
1/22/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	8,992	\$ 5.4809	\$ 49,284.18	10,836	\$ 3.6762	\$ 39,835.67
1/23/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	3,992	\$ 2.9223	\$ 11,665.69	4,306	\$ 3.6758	\$ 15,828.03
1/24/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	6,530	\$ 3.6763	\$ 24,005.95
1/25/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	10,836	\$ 3.6755	\$ 39,827.85
1/26/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.4783	\$ 142,028.36	10,836	\$ 3.6749	\$ 39,821.69
1/27/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 8.7563	\$ 166,299.23	10,836	\$ 3.6748	\$ 39,820.01
1/28/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.7064	\$ 146,360.31	10,836	\$ 3.6749	\$ 39,821.11
1/29/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 7.7066	\$ 146,363.86	6,530	\$ 3.6755	\$ 24,000.89
1/30/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.3044	\$ 176,708.35	10,836	\$ 3.6755	\$ 39,827.91
1/31/15	997	\$ 3.7643	\$ 3,753.04	28,511	\$ 2.3455	\$ 66,871.25	18,992	\$ 9.3044	\$ 176,708.35	10,836	\$ 3.6753	\$ 39,825.92
Total	30,907	\$ 3.7643	\$ 116,344.39	869,939	\$ 2.3465	\$ 2,041,333.36	463,337	\$ 8.0200	\$ 3,715,957.08	286,578	\$ 3.6846	\$ 1,055,931

National Grid Transaction Summary: January 2015

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due	
INJECTIONS			WITHDRAWALS							
Volume	Price	Amount	Volume	Price	Amount					
1/1/15	-	\$ -	\$ -	\$ 3.5949	\$ 18,804.88	5,231	165,707	\$ 519,533.84	\$ 519,533.84	
1/2/15	(1,104)	\$ 3.7000	\$ (4,084.85)	\$ -	\$ -	-	152,642	\$ 470,393.85	\$ 470,393.85	
1/3/15	-	\$ -	\$ -	\$ 3.5957	\$ 11,571.04	3,218	146,167	\$ 453,400.46	\$ 453,400.46	
1/4/15	(2,888)	\$ 1.7183	\$ (4,962.45)	\$ -	\$ -	-	103,143	\$ 315,062.89	\$ 315,062.89	
1/5/15	-	\$ -	\$ -	\$ 3.5851	\$ 35,212.88	9,822	174,528	\$ 546,637.27	\$ 546,637.27	
1/6/15	-	\$ -	\$ -	\$ 3.5851	\$ 30,788.87	8,588	195,305	\$ 770,454.20	\$ 770,454.20	
1/7/15	-	\$ -	\$ -	\$ 3.5851	\$ 31,656.46	8,830	203,410	\$ 927,444.62	\$ 927,444.62	
1/8/15	-	\$ -	\$ -	\$ 3.5851	\$ 23,808.67	6,641	201,397	\$ 921,498.49	\$ 921,498.49	
1/9/15	-	\$ -	\$ -	\$ 3.5851	\$ 31,122.28	8,681	195,437	\$ 725,349.45	\$ 725,349.45	
1/10/15	-	\$ -	\$ -	\$ 3.5851	\$ 27,268.30	7,606	194,362	\$ 768,754.14	\$ 768,754.14	
1/11/15	-	\$ -	\$ -	\$ 3.5851	\$ 23,880.37	6,661	173,546	\$ 690,087.83	\$ 690,087.83	
1/12/15	(5,832)	\$ 3.6889	\$ (21,513.92)	\$ -	\$ -	-	156,924	\$ 637,395.81	\$ 637,395.81	
1/13/15	-	\$ -	\$ -	\$ 3.5889	\$ 23,141.46	6,448	199,734	\$ 897,469.43	\$ 897,469.43	
1/14/15	-	\$ -	\$ -	\$ 3.5889	\$ 25,169.20	7,013	188,187	\$ 773,114.74	\$ 773,114.74	
1/15/15	-	\$ -	\$ -	\$ 3.5889	\$ 27,293.85	7,605	174,796	\$ 619,873.80	\$ 619,873.80	
1/16/15	-	\$ -	\$ -	\$ 3.5889	\$ 18,622.99	5,189	194,325	\$ 948,446.04	\$ 948,446.04	
1/17/15	-	\$ -	\$ -	\$ 3.5889	\$ 27,957.81	7,790	184,546	\$ 665,951.70	\$ 665,951.70	
1/18/15	-	\$ -	\$ -	\$ 3.5889	\$ 5,989.93	1,669	117,067	\$ 446,624.48	\$ 446,624.48	
1/19/15	(978)	\$ 3.6765	\$ (3,595.63)	\$ -	\$ -	-	155,907	\$ 558,918.28	\$ 558,918.28	
1/20/15	(2,119)	\$ 3.6761	\$ (7,789.62)	\$ -	\$ -	-	169,072	\$ 608,654.31	\$ 608,654.31	
1/21/15	(2,567)	\$ 3.6761	\$ (9,436.63)	\$ -	\$ -	-	166,624	\$ 582,668.89	\$ 582,668.89	
1/22/15	-	\$ -	\$ -	\$ 3.5747	\$ 4,657.79	1,303	165,324	\$ 543,436.37	\$ 543,436.37	
1/23/15	(5,284)	\$ 3.5363	\$ (18,686.01)	\$ -	\$ -	-	132,818	\$ 402,393.87	\$ 402,393.87	
1/24/15	-	\$ -	\$ -	\$ 3.5771	\$ 3,648.67	1,020	162,875	\$ 628,549.31	\$ 628,549.31	
1/25/15	-	\$ -	\$ -	\$ 3.5771	\$ 1,513.12	423	183,312	\$ 683,940.44	\$ 683,940.44	
1/26/15	-	\$ -	\$ -	\$ 3.5771	\$ 13,024.32	3,641	190,397	\$ 732,281.13	\$ 732,281.13	
1/27/15	-	\$ -	\$ -	\$ 3.5771	\$ 19,874.52	5,556	199,351	\$ 857,444.47	\$ 857,444.47	
1/28/15	-	\$ -	\$ -	\$ 3.5771	\$ 32,169.10	8,993	202,730	\$ 826,464.32	\$ 826,464.32	
1/29/15	(4,296)	\$ 3.6755	\$ (15,789.86)	\$ -	\$ -	-	162,849	\$ 626,745.53	\$ 626,745.53	
1/30/15	-	\$ -	\$ -	\$ 3.5815	\$ 12,950.76	3,616	198,317	\$ 872,560.86	\$ 872,560.86	
1/31/15	-	\$ -	\$ -	\$ 3.5815	\$ 20,633.12	5,761	191,947	\$ 856,409.25	\$ 856,409.25	
Total	(25,068)	\$ 3.4250	\$ (85,858.97)	\$ 3.5852	\$ 470,760.40	131,305	5,402,746	\$ 20,877,960.09	\$ 20,877,960.09	

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2015

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
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JANUARY

1/1/2015							84,157	\$313,990.90
1/1/2015								\$4,111.61
Commodity Charges								
Storage Injection Charges								\$1,915.69
PROXY (Accrual Summary)							56,717	\$127,038.49
TOTAL							56,717 \$	127,038.49
							84,157 \$	320,018.20

FEBRUARY

2/1/2014							63,753	\$350,308.93
2/1/2014								\$4,065.15
Commodity Charges								
Storage Injection Charges								\$ 974.59
PROXY (Accrual Summary)							9,940	\$21,069.40
TOTAL							9,940 \$	21,069.40
							63,753 \$	355,348.67

MARCH

3/1/2015							133,651	\$321,984.31
3/1/2015								
3/1/2015								
3/1/2015								
3/1/2015								
Commodity Charges								\$8,154.42
Storage Injection Charges								\$ 987.16
PROXY (Accrual Summary)							60,168	\$121,278.55
TOTAL							60,168 \$	121,278.55
							133,651 \$	331,125.89

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
JANUARY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	246,987	\$841,964.01	3.4089	262,751	\$921,622.86	3.5076	15,764
FSMA 62918	125,336	\$433,075.21	3.4553	191,903	\$674,227.50	3.5134	66,567
FSS-1 400515	31,493	\$100,741.11	3.1988	33,756	\$118,022.27	3.4963	2,263
GSS 300168	80,666	\$285,969.17	3.5451	105,183	\$366,219.09	3.4817	24,517
GSS 300169	118,181	\$398,354.17	3.3707	117,725	\$410,029.48	3.4829	(456)
GSS 300170	217,708	\$765,920.70	3.5181	312,496	\$1,088,053.18	3.4818	94,788
GSS 300171	77,135	\$244,259.11	3.1666	77,948	\$271,469.04	3.4827	813
GSSTE 600045	1,144,359	\$4,464,695.80	3.9015	794,322	\$2,766,556.04	3.4829	(350,037)
SS-1 400185	32,115	\$108,092.49	3.3658	33,932	\$118,545.72	3.4936	1,817
SS-1 400221	744,158	\$2,466,074.97	3.3139	768,866	\$2,676,826.33	3.4815	24,708
TCO 9630	90,238	\$393,873.36	4.3648	89,378	\$310,180.39	3.4704	(860)
Total	2,908,376	10,503,020.10	3.6113	2,788,260	\$ 9,721,751.90	3.4867	(120,116)
FEBRUARY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	202,002	\$677,308.58	3.3530	217,729	\$863,853.62	3.9676	15,727
FSMA 62918	99,134	\$342,539.07	3.4553	191,903	\$669,103.08	3.4867	92,769
FSS-1 400515	17,564	\$55,945.88	3.1853	19,725	\$68,519.61	3.4737	2,161
GSS 300168	56,849	\$201,535.48	3.5451	105,183	\$366,738.77	3.4867	48,334
GSS 300169	70,778	\$238,572.29	3.3707	70,322	\$242,939.98	3.4547	(456)
GSS 300170	161,274	\$567,379.68	3.5181	312,496	\$1,089,571.48	3.4867	151,222
GSS 300171	61,544	\$194,887.96	3.1666	62,360	\$216,689.11	3.4748	816
GSSTE 600045	992,564	\$3,872,470.37	3.9015	456,266	\$1,574,805.51	3.4515	(536,298)
SS-1 400185	20,036	\$67,206.73	3.3543	21,847	\$76,155.52	3.4859	1,811
SS-1 400221	459,158	\$1,513,554.66	3.2964	483,660	\$1,697,358.55	3.5094	24,502
TCO 9630	39,847	\$173,925.30	4.3648	46,622	\$160,526.38	3.4431	6,775
Total	2,180,750	7,905,326.00	3.6250	1,988,113	\$ 7,026,261.59	3.5341	(192,637)
MARCH							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	210,753	\$622,896.25	2.9556	226,736	\$697,357.65	3.0756	15,983
FSMA 62918	45,346	\$156,218.50	3.4450	147,909	\$519,302.06	3.5110	102,563
FSS-1 400515	9,595	\$30,421.20	3.1705	10,799	\$38,457.31	3.5612	1,204
GSS 300168	29,211	\$103,198.82	3.5329	96,880	\$342,239.32	3.5326	67,669
GSS 300169	33,821	\$113,431.49	3.3539	39,153	\$139,460.96	3.5619	5,332
GSS 300170	61,878	\$216,799.50	3.5037	286,574	\$1,012,292.98	3.5324	224,696
GSS 300171	17,280	\$54,405.65	3.1485	27,705	\$99,316.91	3.5848	10,425
GSSTE 600045	874,289	\$3,401,706.69	3.8908	359,630	\$1,271,110.11	3.5345	(514,659)
SS-1 400185	14,520	\$48,520.98	3.3417	15,991	\$56,633.61	3.5416	1,471
SS-1 400221	311,155	\$1,021,852.51	3.2841	336,212	\$1,191,813.51	3.5448	25,057
TCO 9630	19,174	\$82,821.34	4.3195	35,821	\$126,519.83	3.5320	16,647
Total	1,627,022	5,852,272.93	3.5969	1,583,410	\$ 5,494,504.25	3.4700	(43,612)

Peak Season Rhode Island Dispatch Pricing Structure
January 2015 - March 2015

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,541 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downington Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,547 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
13,547 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

REDACTED

Attachment 7 (Redacted)
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Realized Financial Transactions as of March 31, 2015												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	60,000	DT	\$ (23,040)	Profit / Loss		
							Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	3/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000		(23,040.00)
208551180	3/1/2015	183130	NG OTC Swap	NARRAGANSETT		10/23/2014	462061	SWAP	Optimization - NEC	30,000.0000	3.729000	(11,870.00)
208551176	3/1/2015	183130	NG OTC Swap	NARRAGANSETT		10/23/2014	462061	SWAP	Optimization - NEC	0.0000	2.894000	86,820.00
208551340	3/1/2015	195196	NG OTC Swap	NARRAGANSETT		2/23/2015	522807	SWAP	Optimization - NEC	0.0000	2.894000	(43,410.00)
208551343	3/1/2015	195197	NG OTC Swap	NARRAGANSETT		2/23/2015	522809	SWAP	Optimization - NEC	0.0000	2.894000	(43,410.00)
208551341	3/1/2015	195197	NG OTC Swap	NARRAGANSETT		2/23/2015	522809	SWAP	Optimization - NEC	15,000.0000	2.960000	44,400.00
208551342	3/1/2015	195196	NG OTC Swap	NARRAGANSETT		2/23/2015	522807	SWAP	Optimization - NEC	15,000.0000	2.962000	44,430.00

Realized Financial Transactions as of February 28, 2015												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	105,000	DT	\$ 96,075	Profit / Loss		
							Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	105,000.0000		(96,075.00)
205095489	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	105,000.0000	2.875000	(301,875.00)
205095490	2/1/2015	189145	NG OTC Swap	NARRAGANSETT		12/8/2014	483430	SWAP	Optimization - NEC	0.0000	1.960000	205,800.00

Realized Financial Transactions as of January 31, 2015												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	#REF!	DT	\$ 161,665	Profit / Loss		
							Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	217,000.0000		-\$161,665.00
200699992	1/1/2015	188329	NG OTC Swap	NARRAGANSETT		12/2/2014 2:45:10 PM	479483	SWAP	Optimization - NEC	0.0000	2.060000	\$223,510.00
200699993	1/1/2015	188329	NG OTC Swap	NARRAGANSETT		12/2/2014 2:45:10 PM	479483	SWAP	Optimization - NEC	108,500.0000	2.810000	-\$304,885.00
200700048	1/1/2015	190325	NG OTC Swap	NARRAGANSETT		12/17/2014 2:04:10 PM	488989	SWAP	Optimization - NEC	108,500.0000	2.800000	-\$303,800.00
200700049	1/1/2015	190325	NG OTC Swap	NARRAGANSETT		12/17/2014 2:04:10 PM	488989	SWAP	Optimization - NEC	0.0000	2.060000	\$223,510.00

REDACTED

Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC			NG	NARRAGA		105228				Optimization - NEC	-29,658		-421,814
433933728	5/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196891	3/12/2015	Optimization - NEC	0	0.000000	235,893
433933727	5/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196891	3/12/2015	Optimization - NEC	162,049	-1.200000	194,418
433933703	5/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196891	3/12/2015	Optimization - NEC	0	0.000000	-427,719
433933164	5/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		190628	12/22/2014	Optimization - NEC	0	0.000000	34,937
433933163	5/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		190628	12/22/2014	Optimization - NEC	24,000	-1.260000	30,234
433933135	5/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		190628	12/22/2014	Optimization - NEC	0	0.000000	-63,347
433932993	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		195123	2/23/2015	Optimization - NEC	-6,000	2.967000	17,798
433932971	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		195123	2/23/2015	Optimization - NEC	0	0.000000	-15,837
433933165	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190633	12/22/2014	Optimization - NEC	0	0.000000	21,116
433933162	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190614	12/22/2014	Optimization - NEC	0	0.000000	10,558
433933136	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190633	12/22/2014	Optimization - NEC	8,000	3.140000	-25,115
433933134	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190614	12/22/2014	Optimization - NEC	4,000	3.140000	-12,557
433932922	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190634	12/22/2014	Optimization - NEC	12,000	3.140000	-37,672
433932876	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190634	12/22/2014	Optimization - NEC	0	0.000000	31,673
433932538	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		191521	1/6/2015	Optimization - NEC	0	0.000000	9,238
433932503	5/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		191521	1/6/2015	Optimization - NEC	3,500	2.870000	-10,043
433932875	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		187627	11/21/2014	Optimization - NEC	15,000	-1.350000	20,244
433932874	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		187627	11/21/2014	Optimization - NEC	0	0.000000	-40,352
433932817	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		187627	11/21/2014	Optimization - NEC	0	0.000000	24,727
433932466	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		188512	12/4/2014	Optimization - NEC	7,500	-1.190000	8,922
433932465	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		188512	12/4/2014	Optimization - NEC	0	0.000000	-20,176
433932423	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		188512	12/4/2014	Optimization - NEC	0	0.000000	12,364
433932496	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		188706	12/5/2014	Optimization - NEC	24,000	2.360000	-56,622
433932453	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		188706	12/5/2014	Optimization - NEC	0	0.000000	39,563
433932356	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		188328	12/2/2014	Optimization - NEC	0	0.000000	178,860
433932335	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		188328	12/2/2014	Optimization - NEC	108,500	2.290000	-248,387
433932836	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		186931	11/17/2014	Optimization - NEC	5,000	-1.025000	5,123
433932835	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		186931	11/17/2014	Optimization - NEC	0	0.000000	-13,451
433932779	6/1/2015	NG Basis Swap	NG	NARRAGA/NEC Refill		105228		186931	11/17/2014	Optimization - NEC	0	0.000000	8,242
433932834	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		186930	11/17/2014	Optimization - NEC	5,000	3.728000	-16,634
433932778	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		186930	11/17/2014	Optimization - NEC	0	0.000000	13,451
433932845	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		187288	11/19/2014	Optimization - NEC	5,000	3.775000	-18,869
433932788	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		187288	11/19/2014	Optimization - NEC	0	0.000000	13,451
433932846	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		187489	11/20/2014	Optimization - NEC	5,000	3.770000	-18,844
433932837	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		187091	11/18/2014	Optimization - NEC	5,000	3.760000	-18,794
433932789	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		187489	11/20/2014	Optimization - NEC	0	0.000000	13,451
433932780	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		187091	11/18/2014	Optimization - NEC	0	0.000000	13,451
433932467	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		188513	12/4/2014	Optimization - NEC	7,500	3.500000	-26,242
433932424	6/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		188513	12/4/2014	Optimization - NEC	0	0.000000	20,176
433933730	7/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196692	3/12/2015	Optimization - NEC	0	0.000000	585,016
433933729	7/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196692	3/12/2015	Optimization - NEC	0	0.000000	-398,942
433933704	7/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196692	3/12/2015	Optimization - NEC	-212,764	-1.030000	-219,035
433933001	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		195198	2/23/2015	Optimization - NEC	0	0.000000	-41,244
433932979	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		195198	2/23/2015	Optimization - NEC	-15,000	3.055000	45,802
433932043	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		166665	4/28/2014	Optimization - NEC	0	0.000000	761,639
433931980	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		166665	4/28/2014	Optimization - NEC	277,000	4.230000	-1,171,113
433933225	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		194763	2/18/2015	Optimization - NEC	-40,000	2.890000	115,541
433933193	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		194763	2/18/2015	Optimization - NEC	0	0.000000	-109,984
433931865	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		176961	8/18/2014	Optimization - NEC	-160,000	3.785000	605,292
433931810	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		176961	8/18/2014	Optimization - NEC	0	0.000000	-439,936
433931866	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		176964	8/18/2014	Optimization - NEC	-117,000	3.800000	444,374
433931811	7/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		176964	8/18/2014	Optimization - NEC	0	0.000000	-321,703
433933732	8/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196893	3/12/2015	Optimization - NEC	0	0.000000	491,888
433933731	8/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196893	3/12/2015	Optimization - NEC	0	0.000000	-297,750
433933705	8/1/2015	NG Basis Swap	NG	NARRAGA/NE Refill		105228		196893	3/12/2015	Optimization - NEC	-176,943	-1.260000	-222,782
433933145	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190326	12/17/2014	Optimization - NEC	0	0.000000	182,578
433933144	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190278	12/17/2014	Optimization - NEC	0	0.000000	27,799
433933117	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190326	12/17/2014	Optimization - NEC	108,500	2.290000	-248,280
433933116	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		190278	12/17/2014	Optimization - NEC	10,000	3.510000	-35,074
433932497	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		189125	12/8/2014	Optimization - NEC	8,000	2.366000	-18,914
433932454	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		189125	12/8/2014	Optimization - NEC	0	0.000000	13,462
433933266	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		193507	2/3/2015	Optimization - NEC	-10,000	2.793000	27,909
433933265	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		193420	2/2/2015	Optimization - NEC	-10,000	2.748000	27,460
433933264	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		193306	1/30/2015	Optimization - NEC	-32,000	2.800000	89,533
433933236	8/1/2015	NG OTC Swap	NG	NARRAGA/NEC Refill		105228		193507	2/3/2015	Optimization - NEC	0	0.000000	-27,799

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Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
43933235	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193420	2/2/2015	Optimization - NEC	0	0.000000	-27,799
43933234	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193306	1/30/2015	Optimization - NEC	0	0.000000	-88,958
43933226	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194782	2/18/2015	Optimization - NEC	-5,000	2.902000	14,499
43933222	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194689	2/17/2015	Optimization - NEC	0	0.000000	13,900
43933221	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194580	2/13/2015	Optimization - NEC	0	0.000000	55,599
43933194	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194782	2/18/2015	Optimization - NEC	0	0.000000	-13,900
43933190	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194689	2/17/2015	Optimization - NEC	5,000	2.930000	-14,639
43933189	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194580	2/13/2015	Optimization - NEC	20,000	2.863000	-57,217
43932991	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194870	2/19/2015	Optimization - NEC	0	0.000000	9,730
43932969	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194870	2/19/2015	Optimization - NEC	3,500	3.005000	-10,510
43932409	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192965	1/22/2015	Optimization - NEC	-5,000	2.972000	14,849
43932385	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192965	1/22/2015	Optimization - NEC	0	0.000000	-13,900
43933263	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193277	1/29/2015	Optimization - NEC	0	0.000000	11,954
43933233	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193277	1/29/2015	Optimization - NEC	4,300	2.860000	-12,289
43932952	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190680	12/26/2014	Optimization - NEC	0	0.000000	8,340
43932924	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190636	12/22/2014	Optimization - NEC	0	0.000000	-33,359
43932906	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190680	12/26/2014	Optimization - NEC	3,000	3.112500	-9,331
43932878	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190636	12/22/2014	Optimization - NEC	-12,000	3.215000	38,551
43933269	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193758	2/5/2015	Optimization - NEC	-5,000	2.760000	13,790
43933268	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193640	2/4/2015	Optimization - NEC	-15,000	2.810000	42,119
43933239	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193758	2/5/2015	Optimization - NEC	0	0.000000	-13,900
43933238	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193640	2/4/2015	Optimization - NEC	0	0.000000	-41,699
43933213	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194500	2/12/2015	Optimization - NEC	5,000	2.950000	-14,739
43933181	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194500	2/12/2015	Optimization - NEC	0	0.000000	13,900
43933143	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190074	12/15/2014	Optimization - NEC	0	0.000000	13,900
43933142	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189956	12/12/2014	Optimization - NEC	0	0.000000	27,799
43933114	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190074	12/15/2014	Optimization - NEC	5,000	3.610000	-18,037
43933113	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189956	12/12/2014	Optimization - NEC	10,000	3.580000	-35,773
43932562	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192124	1/13/2015	Optimization - NEC	-4,300	2.940000	12,633
43932540	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		191635	1/7/2015	Optimization - NEC	-10,000	2.970000	29,678
43932539	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		191523	1/6/2015	Optimization - NEC	-10,000	2.930000	29,278
43932528	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192124	1/13/2015	Optimization - NEC	0	0.000000	-11,954
43932505	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		191635	1/7/2015	Optimization - NEC	0	0.000000	-27,799
43932504	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		191523	1/6/2015	Optimization - NEC	0	0.000000	-27,799
43932410	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193076	1/23/2015	Optimization - NEC	-20,000	2.990000	59,755
43932392	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192611	1/16/2015	Optimization - NEC	-25,000	3.035000	75,818
43932386	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193076	1/23/2015	Optimization - NEC	0	0.000000	-55,599
43932368	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192611	1/16/2015	Optimization - NEC	0	0.000000	-69,498
43933262	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193220	1/26/2015	Optimization - NEC	0	0.000000	20,015
43933230	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193220	1/26/2015	Optimization - NEC	7,200	3.020000	-21,728
43932563	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192269	1/14/2015	Optimization - NEC	-10,000	3.120000	31,177
43932529	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192269	1/14/2015	Optimization - NEC	0	0.000000	-27,799
43932414	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193166	1/26/2015	Optimization - NEC	-55,000	2.980000	163,778
43932407	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192800	1/21/2015	Optimization - NEC	-10,000	2.990000	29,878
43932405	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192718	1/20/2015	Optimization - NEC	-10,000	2.970000	29,678
43932391	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192412	1/15/2015	Optimization - NEC	-15,000	3.230000	48,414
43932390	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193166	1/26/2015	Optimization - NEC	0	0.000000	-152,896
43932383	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192800	1/21/2015	Optimization - NEC	0	0.000000	-27,799
43932381	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192718	1/20/2015	Optimization - NEC	0	0.000000	-27,799
43932367	8/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		192412	1/15/2015	Optimization - NEC	0	0.000000	-41,699
43932498	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189144	12/8/2014	Optimization - NEC	105,000	2.185000	-229,192
43932455	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189144	12/8/2014	Optimization - NEC	0	0.000000	166,046
43933140	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189700	12/11/2014	Optimization - NEC	0	0.000000	27,832
43933139	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189398	12/10/2014	Optimization - NEC	0	0.000000	22,265
43933111	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189700	12/11/2014	Optimization - NEC	10,000	3.540000	-35,364
43933110	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189398	12/10/2014	Optimization - NEC	8,000	3.526000	-28,179
43932499	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189266	12/9/2014	Optimization - NEC	0	0.000000	12,651
43932456	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189266	12/9/2014	Optimization - NEC	8,000	2.355000	-18,821
43933821	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		196427	3/6/2015	Optimization - NEC	-29,000	2.960000	85,753
43933378	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		196427	3/6/2015	Optimization - NEC	0	0.000000	-80,712
43933373	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		196908	3/12/2015	Optimization - NEC	0	0.000000	-21,152
439333706	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		196908	3/12/2015	Optimization - NEC	-7,600	2.945000	22,359
439333699	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197742	3/20/2015	Optimization - NEC	-23,000	2.980000	68,470
439333686	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197615	3/19/2015	Optimization - NEC	-7,600	2.935000	22,283
439333677	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197742	3/20/2015	Optimization - NEC	0	0.000000	-64,013
439333664	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197615	3/19/2015	Optimization - NEC	0	0.000000	-21,152
439333212	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194365	2/11/2015	Optimization - NEC	5,000	2.996000	-14,965
439333211	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194209	2/10/2015	Optimization - NEC	5,000	2.885000	-14,410

REDACTED

Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
433933180	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194365	2/11/2015	Optimization - NEC	0	0.000000	13,916
433933179	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194209	2/10/2015	Optimization - NEC	0	0.000000	13,916
433933681	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197466	3/18/2015	Optimization - NEC	-14,000	2.880000	40,279
433933678	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197331	3/17/2015	Optimization - NEC	-11,000	2.940000	32,307
433933659	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197466	3/18/2015	Optimization - NEC	0	0.000000	-38,964
433933656	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		197331	3/17/2015	Optimization - NEC	0	0.000000	-30,615
433933270	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193768	2/5/2015	Optimization - NEC	0	0.000000	27,832
433933240	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193768	2/5/2015	Optimization - NEC	10,000	2.795000	-27,922
433933210	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194031	2/9/2015	Optimization - NEC	5,000	2.780000	-13,886
433933178	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		194031	2/9/2015	Optimization - NEC	0	0.000000	13,916
433933141	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189955	12/12/2014	Optimization - NEC	0	0.000000	41,748
433933112	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		189955	12/12/2014	Optimization - NEC	15,000	3.560000	-53,346
433933065	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193867	2/6/2015	Optimization - NEC	15,000	2.775000	-41,583
433933025	9/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		193867	2/6/2015	Optimization - NEC	0	0.000000	41,748
433932923	10/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190635	12/22/2014	Optimization - NEC	0	0.000000	-22,478
433932877	10/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190378	12/18/2014	Optimization - NEC	-8,000	3.235000	25,841
433933146	10/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190378	12/18/2014	Optimization - NEC	0	0.000000	22,478
433933118	10/1/2015	NG OTC Swap	NG	NARRAGA	NEC Refill	105228		190378	12/18/2014	Optimization - NEC	8,000	3.540000	-28,277

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	4/1/2015		NG OTC Swap	NARRAGA				SWAP	Optimization - NEC	95,000.0000		(31,770.00)
212676619	4/1/2015	195290	NG OTC Swap	NARRAGA		2/24/2015	523729	SWAP	Optimization - NEC	0.0000	2.590000	15,540.00
212676617	4/1/2015	195290	NG OTC Swap	NARRAGA		2/24/2015	523729	SWAP	Optimization - NEC	6,000.0000	2.894000	(17,364.00)
212676622	4/1/2015	195435	NG OTC Swap	NARRAGA		2/25/2015	524390	SWAP	Optimization - NEC	0.0000	2.590000	18,130.00
212676621	4/1/2015	195435	NG OTC Swap	NARRAGA		2/25/2015	524390	SWAP	Optimization - NEC	7,000.0000	2.903000	(20,321.00)
212676583	4/1/2015	195978	NG OTC Swap	NARRAGA		3/3/2015	526163	SWAP	Optimization - NEC	0.0000	2.590000	15,540.00
212676582	4/1/2015	195978	NG OTC Swap	NARRAGA		3/3/2015	526163	SWAP	Optimization - NEC	6,000.0000	2.672000	(16,032.00)
212676606	4/1/2015	196152	NG OTC Swap	NARRAGA		3/4/2015	526621	SWAP	Optimization - NEC	0.0000	2.590000	15,540.00
212676602	4/1/2015	196152	NG OTC Swap	NARRAGA		3/4/2015	526621	SWAP	Optimization - NEC	6,000.0000	2.748000	(16,488.00)
212676600	4/1/2015	196260	NG OTC Swap	NARRAGA		3/5/2015	527153	SWAP	Optimization - NEC	0.0000	2.590000	15,540.00
212676601	4/1/2015	196260	NG OTC Swap	NARRAGA		3/5/2015	527153	SWAP	Optimization - NEC	6,000.0000	2.735000	(16,410.00)
212676576	4/1/2015	195831	NG OTC Swap	NARRAGA		3/2/2015	525697	SWAP	Optimization - NEC	0.0000	2.590000	15,540.00
212676580	4/1/2015	195831	NG OTC Swap	NARRAGA		3/2/2015	525697	SWAP	Optimization - NEC	6,000.0000	2.730000	(16,380.00)
212676647	4/1/2015	195586	NG OTC Swap	NARRAGA		2/26/2015	524892	SWAP	Optimization - NEC	0.0000	2.590000	18,130.00
212676648	4/1/2015	195586	NG OTC Swap	NARRAGA		2/26/2015	524892	SWAP	Optimization - NEC	7,000.0000	2.805000	(19,635.00)
212676666	4/1/2015	195586	NG OTC Swap	NARRAGA		2/26/2015	524894	SWAP	Optimization - NEC	0.0000	2.590000	15,540.00
212676659	4/1/2015	195586	NG OTC Swap	NARRAGA		2/26/2015	524894	SWAP	Optimization - NEC	6,000.0000	2.720000	(16,320.00)
212676605	4/1/2015	196341	NG OTC Swap	NARRAGA		3/6/2015	527422	SWAP	Optimization - NEC	0.0000	2.590000	46,620.00
212676597	4/1/2015	196341	NG OTC Swap	NARRAGA		3/6/2015	527422	SWAP	Optimization - NEC	18,000.0000	2.800000	(50,400.00)
212676385	4/1/2015	184073	NG OTC Swap	NARRAGA		11/3/2014	465923	SWAP	Optimization - NEC	0.0000	2.590000	38,850.00
212676386	4/1/2015	184073	NG OTC Swap	NARRAGA		11/3/2014	465923	SWAP	Optimization - NEC	15,000.0000	3.730000	(55,950.00)
212676657	4/1/2015	195689	NG OTC Swap	NARRAGA		2/27/2015	525239	SWAP	Optimization - NEC	0.0000	2.590000	31,080.00
212676664	4/1/2015	195689	NG OTC Swap	NARRAGA		2/27/2015	525239	SWAP	Optimization - NEC	12,000.0000	2.710000	(32,520.00)

P&L (USD) (Including Demand Charge & Liquidity Reserve)												
COUNTERPARTY	DEAL KEY	DESCRIPTION	Profit (Loss) USD	Demand Charge (USD)	Liquidity Reserve (USD)	Charge & Liquidity GAIN (LOSS)						
	198,127	Optimization - NEC	\$ (0.00)	\$ -	\$ -	\$ (0.00) LOSS						
	198,297	Optimization - NEC	\$ 20,045.91	\$ -	\$ -	\$ 20,045.91 GAIN						
	198,460	Optimization - NEC	\$ (1,743.64)	\$ -	\$ -	\$ (1,743.64) LOSS						
	198,484	Optimization - NEC	\$ 88.64	\$ -	\$ -	\$ 88.64 GAIN						
	198,485	Optimization - NEC	\$ (0.00)	\$ -	\$ -	\$ (0.00) LOSS						
	198,486	Optimization - NEC	\$ 899.91	\$ -	\$ -	\$ 899.91 GAIN						
	198,487	Optimization - NEC	\$ (15,118.55)	\$ -	\$ -	\$ (15,118.55) LOSS						
	198,488	Optimization - NEC	\$ 0.00	\$ -	\$ -	\$ 0.00 GAIN						
			\$ 4,172.27	\$ -	\$ -	\$ 4,172.27						

Carry Cost plus Cost of Collateral
Actual through March 2015

\$ (10,289.88)

95% MSC
4,425,276

Narragansett Storage Fields- Tenn, Tetc, Algonquin, Columbia Gas and Dominion

Month	Proxy		Actual			Difference		TARIFF RATE	FIXED				
	End Balance	Vol	End Balance \$'s	% Decline	End Balance Volume	End Balance \$'s	End Balance	Vol	End Balance \$'s				
Apr-13	2,445,572	\$	9,944,224.56		2,984,130	\$	12,286,374.94	(538,558)	\$ (2,342,150.38)	\$	-		
May-13	2,796,313	\$	11,531,800.77		3,607,736	\$	14,986,644.73	(811,423)	\$ (3,454,843.96)	\$	-		
Jun-13	3,133,112	\$	13,028,003.93		3,676,093	\$	15,284,298.77	(542,981)	\$ (2,256,294.84)	\$	-		
Jul-13	3,446,883	\$	14,254,698.61		3,746,982	\$	15,527,405.69	(300,099)	\$ (1,272,707.08)	\$	-		
Aug-13	3,760,707	\$	15,398,501.12		4,045,160	\$	16,513,661.45	(284,453)	\$ (1,115,160.33)	\$	-		
Sep-13	4,099,486	\$	16,674,759.19		4,282,082	\$	17,322,498.61	(182,596)	\$ (647,739.42)	\$	-		
Oct-13	4,348,022	\$	17,584,382.90		4,396,300	\$	17,652,758.46	(48,278)	\$ (68,375.56)	\$	-		
Nov-13	4,048,007	\$	16,326,975.64	-6.9000%	4,184,122	\$	16,738,565.43	(136,115)	\$ (411,589.79)	\$	-		
Dec-13	3,554,224	\$	14,445,221.39	-12.1982%	3,697,891	\$	14,722,604.45	(143,667)	\$ (277,383.06)	\$	-		
Jan-14	2,621,214	\$	10,721,960.40	-26.2507%	2,754,604	\$	11,312,561.06	(133,390)	\$ (590,600.66)	\$	-		
Feb-14	1,878,904	\$	7,909,956.59	-8.7075%	1,867,380	\$	8,441,579.15	-32.2088%	\$ 11,524	\$ (531,622.56)	\$	-	
Mar-14	1,579,297	\$	6,773,086.39	-4.3327%	1,364,547	\$	6,308,659.98	-26.9272%	\$ 214,750	\$ 464,426.41	\$	-	
434,059	Apr-14	2,004,670	\$ 8,720,807.89	\$ 4,3502	1,707,676	\$ 7,111,260.35	\$ 4,1643	296,994	\$ 1,609,547.54	\$	13,295.30	10.050000%	
400,802	May-14	2,438,729	\$ 10,591,311.17	\$ 4,3430	460,536	\$ 2,168,212	\$ 9,130,313.69	4,2110	\$ 270,517	\$ 1,460,997.48	\$	12,470.51	10.050000%
414,695	Jun-14	2,839,531	\$ 12,051,092.19	\$ 4,2440	387,489	\$ 2,555,701	\$ 10,845,337.02	4,2436	\$ 283,830	\$ 1,205,755.17	\$	9,959.87	10.050000%
414,731	Jul-14	3,254,226	\$ 13,381,827.69	\$ 4,1121	446,620	\$ 3,002,321	\$ 12,158,187.80	4,0496	\$ 251,905	\$ 1,223,639.89	\$	10,444.52	10.050000%
414,688	Aug-14	3,668,957	\$ 14,515,788.85	\$ 3,9564	510,653	\$ 3,512,974	\$ 13,428,852.33	3,8226	\$ 155,983	\$ 1,086,936.52	\$	9,277.67	10.050000%
378,729	Sep-14	4,083,645	\$ 15,473,832.97	\$ 3,7892	564,922	\$ 4,077,896	\$ 14,757,798.30	3,6190	\$ 5,749	\$ 716,034.67	\$	5,914.64	10.050000%
(225,340)	Oct-14	4,462,374	\$ 16,243,065.66	\$ 3,6400	413,570	\$ 4,491,466	\$ 15,626,587.57	3,4792	\$ (29,092)	\$ 616,478.09	\$	5,262.02	10.050000%
(317,940)	Nov-14	4,237,034	\$ 15,313,877.75	\$ 3,6143	(231,017)	\$ 4,260,449	\$ 14,791,154.75	3,4717	\$ (23,415)	\$ 522,723.00	\$	4,193.24	9.760000%
(1,010,718)	Dec-14	3,919,094	\$ 14,139,083.41	\$ 3,6077	(431,658)	\$ 3,828,791	\$ 13,314,590.33	3,4775	\$ 90,303	\$ 824,493.08	\$	6,834.48	9.760000%
(727,626)	Jan-15	2,908,376	\$ 10,503,020.10	\$ 3,6113	(1,040,531)	\$ 2,788,260	\$ 9,721,751.90	3,4867	\$ 120,116	\$ 781,268.20	\$	6,476.18	9.760000%
(553,728)	Feb-15	2,180,750	\$ 7,905,326.00	\$ 3,6250	(800,147)	\$ 1,988,113	\$ 7,026,261.59	3,5341	\$ 192,637	\$ 879,064.41	\$	6,581.66	9.760000%
	Mar-15	1,627,022	\$ 5,852,272.93	\$ 3,5969	(404,703)	\$ 1,583,410	\$ 5,494,504.25	3,4700	\$ 43,612	\$ 357,768.68	\$	2,965.66	9.760000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2015

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2013-2014 Value Booked to Earnings MTM at 3/31/2014 decayed	Booked MTM Cost of Collateral Outlay
April-14	\$ (186,625.23)	\$ (186,625.23)	10.050%	\$ (1,562.99)	\$ (249,317.25)	\$ (2,059.43)
May-14	\$ 91,913.83	\$ (96,274.39)	10.050%	\$ (806.30)	\$ (213,700.50)	\$ (1,824.07)
June-14	\$ 3,757.61	\$ (91,760.09)	10.050%	\$ (768.49)	\$ (178,083.75)	\$ (1,471.02)
July-14	\$ 46,078.79	\$ (45,643.49)	10.050%	\$ (382.26)	\$ (142,467.00)	\$ (1,216.04)
August-14	\$ 145,576.77	\$ 100,319.51	10.050%	\$ 840.18	\$ (106,850.25)	\$ (912.03)
September-14	\$ (198,377.45)	\$ (96,835.50)	10.050%	\$ (811.00)	\$ (71,233.50)	\$ (588.41)
October-14	\$ 9,792.27	\$ (88,694.41)	10.050%	\$ (742.82)	\$ (35,616.75)	\$ (304.01)
November-14	\$ 4,875.00	\$ (83,751.23)	9.760%	\$ (681.18)	\$ 0.00	\$ -
December-14	\$ -	\$ (83,689.59)	9.760%	\$ (680.68)	\$ 0.00	\$ -
January-15	\$ 161,665.00	\$ 77,975.91	9.760%	\$ 634.20	\$ 0.00	\$ -
February-15	\$ 96,075.00	\$ 175,365.79	9.760%	\$ 1,426.31	\$ 0.00	\$ -
March-15	\$ 23,040.00	\$ 199,197.90	9.760%	\$ 1,620.14	\$ 0.00	\$ -
Total	\$ 197,771.59			\$ (1,914.87)	\$ (8,375.01)	